



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	32	61	-47.5%	12	166.7%	50	688	-92.7%
COFFEE	KT	0	21	-100.0%	0	0.0%	0	66	-100.0%
COTTON	TT	2	6	-66.7%	0	0.0%	3	280	-98.9%
SUGAR 11	YO	1	12	-91.7%	3	-66.7%	18	182	-90.1%
Energy Futures									
CRUDE OIL PHY	CL	26,417,191	22,954,020	15.1%	20,527,728	28.7%	69,374,562	70,271,034	-1.3%
CRUDE OIL	WS	11,655	2,483	369.4%	4,152	180.7%	27,923	66,441	-58.0%
MINY WTI CRUDE OIL	QM	305,868	267,886	14.2%	194,569	57.2%	725,302	964,634	-24.8%
BRENT OIL LAST DAY	BZ	2,154,916	1,950,757	10.5%	1,858,892	15.9%	5,954,800	6,844,516	-13.0%
HEATING OIL PHY	HO	3,497,419	2,861,799	22.2%	3,332,695	4.9%	10,152,651	9,404,633	8.0%
HTG OIL	BH	0	821	-100.0%	0	0.0%	0	821	-100.0%
MINY HTG OIL	QH	2	9	-77.8%	4	-50.0%	10	25	-60.0%
RBOB PHY	RB	4,380,339	3,723,592	17.6%	4,433,651	-1.2%	12,562,491	10,927,647	15.0%
MINY RBOB GAS	QU	4	6	-33.3%	4	0.0%	17	13	30.8%
NATURAL GAS	HP	169,685	116,261	46.0%	166,822	1.7%	473,110	335,183	41.1%
LTD NAT GAS	HH	285,562	290,945	-1.9%	348,044	-18.0%	927,049	790,600	17.3%
MINY NATURAL GAS	QG	27,625	28,848	-4.2%	31,867	-13.3%	104,549	78,119	33.8%
PJM MONTHLY	JM	120	40	200.0%	0	0.0%	120	654	-81.7%
NATURAL GAS PHY	NG	9,138,231	7,649,497	19.5%	8,635,144	5.8%	26,631,948	21,126,287	26.1%
RBOB GAS	RT	1,520	1,695	-10.3%	1,730	-12.1%	5,060	4,045	25.1%
3.5% FUEL OIL CID MED SWA	7D	113	220	-48.6%	0	0.0%	847	897	-5.6%
3.5% FUEL OIL CIF BALMO S	8D	5	50	-90.0%	90	-94.4%	120	115	4.3%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	-	0	0.0%	0	0	-
ALGONQUIN CITYGATES BASIS	B4	0	1,166	-100.0%	0	0.0%	0	2,381	-100.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	0	2,928	-100.0%
APPALACHIAN COAL (PHY)	QL	0	70	-100.0%	0	0.0%	0	70	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	3,145	17,261	-81.8%	10,056	-68.7%	22,175	41,794	-46.9%
ARGUS PROPAN FAR EST INDE	7E	1,487	1,004	48.1%	1,590	-6.5%	4,362	3,119	39.9%

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Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO	9N	981	752	30.5%	1,099	-10.7%	3,362	2,795	20.3%
AUSTRIALIAN COKE COAL	ALW	136	390	-65.1%	374	-63.6%	819	960	-14.7%
BRENT BALMO SWAP	J9	0	237	-100.0%	0	0.0%	25	730	-96.6%
BRENT CALENDAR SWAP	CY	2,704	4,470	-39.5%	4,465	-39.4%	10,549	7,611	38.6%
BRENT CFD SWAP	6W	0	0	0.0%	0	-	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	2,220	335	562.7%	212	947.2%	11,282	1,196	843.3%
BRENT FINANCIAL FUTURES	MBC	0	0	0.0%	0	0.0%	0	1,394	-100.0%
BRENT FINANCIAL FUTURES	MDB	0	60	-100.0%	0	0.0%	0	60	-100.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	9X	0	0	-	0	0.0%	7,940	0	-
CAISO SP15 EZGNHUB5 PEAK	9Z	0	0	-	0	0.0%	0	0	-
CANADIAN LIGHT SWEET OIL	CIL	360	285	26.3%	615	-41.5%	2,265	3,210	-29.4%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	534	-100.0%	534	634	-15.8%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	163,565	98,909	65.4%	85,241	91.9%	389,837	269,296	44.8%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	105	250	-58.0%	311	-66.2%	681	1,050	-35.1%
CHICAGO UNL GAS PL VS RBO	3C	0	300	-100.0%	0	0.0%	0	1,425	-100.0%
CIG BASIS	CI	186	1,277	-85.4%	0	0.0%	186	22,193	-99.2%
CIG ROCKIES NG INDEX SWA	Z8	720	0	0.0%	0	0.0%	720	930	-22.6%
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	0	60	-100.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	70,200	0	0.0%	67,040	4.7%	137,240	138,920	-1.2%
CIN HUB 5MW D AH PK	H5	0	0	0.0%	4,597	-100.0%	5,665	11,000	-48.5%
CIN HUB 5MW REAL TIME O P	H4	70,200	208,184	-66.3%	46,800	50.0%	135,040	558,704	-75.8%
CIN HUB 5MW REAL TIME PK	H3	3,345	16,111	-79.2%	630	431.0%	14,500	45,526	-68.2%
COAL SWAP	ACM	410	190	115.8%	145	182.8%	665	1,490	-55.4%
COAL SWAP	SSI	0	0	0.0%	0	0.0%	0	77	-100.0%
COLUMB GULF MAINLINE NG B	5Z	0	7,640	-100.0%	0	0.0%	0	11,606	-100.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	3,108	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	612	18	3,300.0%	154	297.4%	851	841	1.2%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	1,632	0	0.0%	695	134.8%	2,429	75	3,138.7%

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CONWAY PROPANE 5 DECIMALS SWAP	8K	8,221	5,554	48.0%	7,741	6.2%	26,377	17,641	49.5%
CRUDE OIL	CHB	0	0	-	0	0.0%	0	0	-
CRUDE OIL	LPS	2,675	8,238	-67.5%	3,431	-22.0%	10,920	17,355	-37.1%
CRUDE OIL OUTRIGHTS	37	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	60	146	-58.9%	380	-84.2%	525	183	186.9%
CRUDE OIL OUTRIGHTS	CC5	150	0	-	0	-	150	0	-
CRUDE OIL OUTRIGHTS	CSN	30	0	-	0	-	30	0	-
CRUDE OIL OUTRIGHTS	CSW	235	0	-	0	0.0%	505	0	-
CRUDE OIL OUTRIGHTS	DBL	0	50	-100.0%	100	-100.0%	500	50	900.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	100	0	0.0%
CRUDE OIL OUTRIGHTS	GSW	45	0	-	20	125.0%	110	0	-
CRUDE OIL OUTRIGHTS	HTT	9,265	1,200	672.1%	2,255	310.9%	24,871	1,200	1,972.6%
CRUDE OIL OUTRIGHTS	SSW	15	0	-	0	-	15	0	-
CRUDE OIL OUTRIGHTS	WCC	3,900	3,585	8.8%	6,382	-38.9%	20,922	19,030	9.9%
CRUDE OIL OUTRIGHTS	WCW	120	0	-	0	-	120	0	-
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	325	-100.0%
CRUDE OIL SPRDS	WTT	4,905	1,515	223.8%	2,180	125.0%	16,270	3,029	437.1%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	NOC	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PEO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZJO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	0	0	0.0%	300	-100.0%	3,810	3,040	25.3%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	-	0	0.0%	0	0	-

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DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	7,192	-100.0%	0	0.0%	0	8,410	-100.0%
DOMINION TRANSMISSION INC	PG	8,127	15,487	-47.5%	7,921	2.6%	35,825	53,603	-33.2%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	5,490	289	1,799.7%	3,215	70.8%	25,204	2,871	777.9%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	0.0%	0	0.0%	1,500	0	0.0%
EASTERN RAIL DELIVERY CSX	QX	749	987	-24.1%	690	8.6%	3,014	3,087	-2.4%
EAST/WEST FUEL OIL SPREAD	EW	0	0	0.0%	55	-100.0%	896	36	2,388.9%
EIA FLAT TAX ONHWAY DIESE	A5	737	1,021	-27.8%	459	60.6%	2,682	4,901	-45.3%
ELEC ERCOT DLY OFF PK	R4	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	1,270	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	23,480	-100.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	MDA	0	0	-	0	0.0%	0	0	-
ELEC WEST POWER PEAK	MDC	0	0	-	0	0.0%	1,540	0	-
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	372	-100.0%
EMMISSIONS	CPL	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCP5 5MW OFFPEAK	I8	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCP5 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	0	4,280	-100.0%
ERCOT NORTH ZMCP5 5MW PEAK	I5	400	0	0.0%	0	0.0%	830	235	253.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,917	1,795	62.5%	3,954	-26.2%	11,305	5,566	103.1%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	-	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	0	0	0.0%	5	-100.0%	5	210	-97.6%
EURO 3.5% FUEL OIL RDAM B	KR	557	239	133.1%	510	9.2%	1,926	871	121.1%



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EURO 3.5% FUEL OIL SPREAD	FK	571	692	-17.5%	276	106.9%	1,644	1,997	-17.7%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	400	-100.0%	900	70	1,185.7%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	0	3	-100.0%
EURO GASOIL 10PPM VS ICE	ET	15	90	-83.3%	15	0.0%	198	175	13.1%
EUROPE 1% FUEL OIL NWE CA	UF	90	159	-43.4%	106	-15.1%	400	536	-25.4%
EUROPE 1% FUEL OIL RDAM C	UH	10	0	0.0%	0	0.0%	10	101	-90.1%
EUROPE 3.5% FUEL OIL MED	UI	192	358	-46.4%	60	220.0%	1,034	1,197	-13.6%
EUROPE 3.5% FUEL OIL RDAM	UV	11,052	6,763	63.4%	9,066	21.9%	32,510	20,860	55.8%
EUROPEAN GASOIL (ICE)	7F	3,779	283,494	-98.7%	2,740	37.9%	9,004	1,110,151	-99.2%
EUROPEAN NAPHTHA BALMO	KZ	420	187	124.6%	299	40.5%	1,145	486	135.6%
EUROPEAN NAPHTHA CRACK SPR	EN	8,142	3,506	132.2%	6,528	24.7%	23,731	10,821	119.3%
EUROPE DATED BRENT SWAP	UB	374	150	149.3%	0	0.0%	416	11,778	-96.5%
EUROPE JET KERO NWE CALSW	UJ	36	20	80.0%	0	0.0%	36	38	-5.3%
EUROPE NAPHTHA CALSWAP	UN	2,965	1,581	87.5%	2,581	14.9%	8,309	3,311	151.0%
EURO PROPANE CIF ARA SWA	PS	1,286	927	38.7%	1,185	8.5%	3,929	2,600	51.1%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	-	0	0.0%	0	0	-
FLORIDA GAS ZONE3 BASIS S	FP	0	552	-100.0%	0	0.0%	0	552	-100.0%
FREIGHT MARKETS	FLP	106	48	120.8%	54	96.3%	285	655	-56.5%
FUEL OIL CRACK VS ICE	FO	5,741	4,539	26.5%	3,176	80.8%	12,368	12,052	2.6%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	1W	0	33	-100.0%	0	0.0%	0	161	-100.0%
FUEL OIL (PLATS) CAR CN	1X	0	36	-100.0%	0	0.0%	0	54	-100.0%
FUELOIL SWAP:CARGOES VS.B	FS	276	346	-20.2%	277	-0.4%	968	1,738	-44.3%
GAS EURO-BOB OXY NWE BARGES	7H	8,205	5,889	39.3%	7,388	11.1%	23,618	23,520	0.4%
GAS EURO-BOB OXY NWE BARGES CRK	7K	24,787	13,181	88.1%	20,191	22.8%	66,141	49,905	32.5%
GASOIL 0.1 BRGS FOB VS IC	6V	0	1	-100.0%	0	0.0%	0	1	-100.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	60	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	50	-100.0%	50	80	-37.5%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	-	0	0.0%	20	0	-
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	9	-100.0%	0	0.0%	0	39	-100.0%
GASOIL 0.1 ROTTERDAM BARG	VL	5	0	0.0%	10	-50.0%	40	0	0.0%

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Energy Futures									
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	0	3	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	120	30	300.0%	140	-14.3%	455	54	742.6%
GASOIL BULLET SWAP	BG	0	0	-	0	0.0%	0	0	-
GASOIL CALENDAR SWAP	GX	0	48	-100.0%	6	-100.0%	18	68	-73.5%
GASOIL CRACK SPREAD CALEN	GZ	5,780	1,640	252.4%	9,315	-37.9%	24,083	3,588	571.2%
GASOIL MINI CALENDAR SWAP	QA	271	239	13.4%	170	59.4%	577	824	-30.0%
GASOLINE UP-DOWN BALMO SW	1K	0	250	-100.0%	0	0.0%	0	810	-100.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	A6	1,875	1,690	10.9%	1,741	7.7%	6,395	7,395	-13.5%
GRP THREE UNL GS (PLT) VS	A8	925	710	30.3%	370	150.0%	1,739	3,990	-56.4%
GULF COAST 3% FUEL OIL BA	VZ	543	1,063	-48.9%	2,635	-79.4%	3,489	3,036	14.9%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	0	0.0%	0	1,300	-100.0%
GULF COAST JET FUEL CLNDR	GE	138	0	0.0%	0	0.0%	248	123	101.6%
GULF COAST JET VS NYM 2 H	ME	57,956	36,505	58.8%	48,121	20.4%	149,226	96,447	54.7%
GULF COAST NO.6 FUEL OIL	MF	63,144	61,437	2.8%	61,067	3.4%	194,038	191,195	1.5%
GULF COAST NO.6 FUEL OIL	MG	772	1,516	-49.1%	1,002	-23.0%	5,414	4,266	26.9%
GULF COAST ULSD CALENDAR	LY	214	906	-76.4%	411	-47.9%	1,030	3,054	-66.3%
GULF COAST ULSD CRACK SPR	GY	1,000	225	344.4%	0	0.0%	1,000	1,950	-48.7%
HEATING OIL BALMO CLNDR S	1G	175	0	0.0%	0	0.0%	175	175	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	0	0	-
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB BASIS SWAP	HB	11,768	18,654	-36.9%	7,595	54.9%	25,103	74,883	-66.5%
HENRY HUB INDEX SWAP FUTU	IN	9,630	18,654	-48.4%	7,595	26.8%	23,525	68,806	-65.8%
HENRY HUB SWAP	NN	175,061	505,209	-65.3%	137,978	26.9%	459,138	1,663,295	-72.4%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	290	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	0	1,042	-100.0%	0	0.0%	0	12,724	-100.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	7,650	10	76,400.0%	4,991	53.3%	24,433	10	244,230.0%
IN DELIVERY MONTH EUA	6T	0	2,000	-100.0%	0	0.0%	0	12,500	-100.0%
INDIANA MISO	FAD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	0	15	-100.0%	5	-100.0%	5	60	-91.7%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	20	-100.0%	0	0.0%	10	20	-50.0%
JAPAN C&F NAPHTHA CRACK S	JB	517	253	104.3%	138	274.6%	1,402	1,912	-26.7%
JAPAN C&F NAPHTHA SWAP	JA	1,400	1,224	14.4%	1,302	7.5%	3,884	3,792	2.4%
JAPAN NAPHTHA BALMO SWAP	E6	30	175	-82.9%	47	-36.2%	127	267	-52.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	0	25	-100.0%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	22	-100.0%
JET CIF NWE VS ICE	JC	220	86	155.8%	0	0.0%	290	185	56.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	2	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	10	30	-66.7%
JET FUEL UP-DOWN BALMO CL	1M	14,881	3,500	325.2%	3,330	346.9%	23,589	11,040	113.7%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	135	1,900	-92.9%	125	8.0%	535	2,217	-75.9%
LA CARBOB GASOLINE(OPIS)S	JL	250	1,050	-76.2%	150	66.7%	650	3,775	-82.8%
LA JET FUEL VS NYM NO 2 H	MQ	0	102	-100.0%	25	-100.0%	25	660	-96.2%
LA JET (OPIS) SWAP	JS	1,350	2,312	-41.6%	2,215	-39.1%	6,310	5,412	16.6%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	2,205	8,143	-72.9%	6,845	-67.8%	15,485	20,384	-24.0%
MARS (ARGUS) VS WTI SWAP	YX	1,475	3,695	-60.1%	4,810	-69.3%	11,131	20,893	-46.7%
MARS (ARGUS) VS WTI TRD M	YV	25,217	8,375	201.1%	33,524	-24.8%	80,277	29,107	175.8%
MARS BLEND CRUDE OIL	MB	369	2,180	-83.1%	1,298	-71.6%	5,184	3,971	30.5%
MCCLOSKEY ARA ARGS COAL	MTF	49,804	191,447	-74.0%	47,343	5.2%	174,327	631,016	-72.4%
MCCLOSKEY RCH BAY COAL	MFF	5,650	24,414	-76.9%	4,038	39.9%	20,358	83,383	-75.6%
MGF FUT	MGF	162	0	0.0%	0	0.0%	162	60	170.0%
MGN1 SWAP FUT	MGN	120	103	16.5%	135	-11.1%	452	545	-17.1%
MICHCON NG INDEX SWAP	Y8	0	0	-	0	0.0%	0	0	-
MICHIGAN BASIS	NF	0	122	-100.0%	0	0.0%	2,592	3,747	-30.8%
MICHIGAN MISO	HMO	0	0	0.0%	59,040	-100.0%	59,040	127,640	-53.7%
MICHIGAN MISO	HMW	0	0	0.0%	3,195	-100.0%	3,195	7,240	-55.9%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	463	244	89.8%	206	124.8%	1,136	1,137	-0.1%

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Energy Futures									
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	0	0	0.0%	230	-100.0%	946	696	35.9%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,854	1,480	25.3%	1,784	3.9%	6,509	3,311	96.6%
MJB FUT	MJB	0	0	0.0%	0	-	0	0	0.0%
MJC FUT	MJC	150	100	50.0%	30	400.0%	260	298	-12.8%
MNC FUT	MNC	5,725	4,272	34.0%	4,089	40.0%	13,601	12,161	11.8%
MONT BELVIEU ETHANE 5 DECIMAL	C0	22,464	40,182	-44.1%	44,559	-49.6%	114,688	95,564	20.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	75	150	-50.0%	660	-88.6%	1,725	415	315.7%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	112,047	82,776	35.4%	96,086	16.6%	314,314	265,519	18.4%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	774	1,118	-30.8%	3,569	-78.3%	7,710	1,889	308.2%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	4,348	8,338	-47.9%	3,878	12.1%	16,279	30,536	-46.7%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	210	272	-22.8%	160	31.3%	1,216	625	94.6%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	37,483	33,712	11.2%	28,112	33.3%	94,345	81,066	16.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	1,750	492	255.7%	823	112.6%	3,797	2,215	71.4%
NAT GAS BASIS SWAP	SGW	0	0	0.0%	0	-	0	0	0.0%
NAT GAS BASIS SWAP	TZ6	0	2,350	-100.0%	856	-100.0%	1,284	6,248	-79.4%
NATURAL GAS	HBI	0	0	-	0	0.0%	0	0	-
NATURAL GAS	XIC	44	0	-	0	-	44	0	-
NATURAL GAS	XSC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	TZI	600	610	-1.6%	0	0.0%	656	610	7.5%
NATURAL GAS PEN SWP	NP	119,562	138,870	-13.9%	117,629	1.6%	358,620	359,756	-0.3%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	7,440	20,512	-63.7%	149,360	-95.0%	156,800	45,072	247.9%
NEPOOL INTR HUB 5MW D AH	U6	420	2,325	-81.9%	6,400	-93.4%	6,920	2,835	144.1%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	640	-100.0%	0	0.0%	0	640	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%



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Energy Futures									
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	4,000	-100.0%	0	0.0%	0	4,000	-100.0%
NEPOOL W CNTR M 5MW D AH	R6	0	1,685	-100.0%	0	0.0%	0	1,685	-100.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	710	2,100	-66.2%	250	184.0%	1,875	7,750	-75.8%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	0	904	-100.0%	744	-100.0%	744	13,600	-94.5%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	4,280	-100.0%
NGPL MIDCONTINENT SWING S	PX	0	0	-	0	0.0%	0	0	-
NGPL TEX/OK	PD	800	1,087	-26.4%	0	0.0%	800	18,076	-95.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	300	0	0.0%	675	-55.6%	2,210	2,275	-2.9%
NORTHERN NATURAL GAS DEMAR	PE	0	276	-100.0%	0	0.0%	0	363	-100.0%
NORTHERN NATURAL GAS VENTU	PF	0	951	-100.0%	0	0.0%	0	1,609	-100.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	62	15,566	-99.6%	184	-66.3%	246	57,455	-99.6%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	1,760	2,415	-27.1%	2,500	-29.6%	8,888	5,815	52.8%
NY 2.2% FUEL OIL (PLATTS	Y3	0	44	-100.0%	0	0.0%	0	189	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	285	275	3.6%	300	-5.0%	1,460	600	143.3%
NY HARBOR 1% FUEL OIL BAL	VK	0	30	-100.0%	0	0.0%	0	30	-100.0%
NY HARBOR HEAT OIL SWP	MP	2,041	4,635	-56.0%	3,031	-32.7%	6,799	10,933	-37.8%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	975	225	333.3%	195	400.0%	1,828	1,125	62.5%
NY HARBOR RESIDUAL FUEL 1	MM	5,225	2,719	92.2%	2,336	123.7%	10,911	15,532	-29.8%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	-	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	2,240	1,196	87.3%	200	1,020.0%	5,981	4,042	48.0%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A	KA	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	LHV	15	0	-	120	-87.5%	195	0	-
NYISO CAPACITY	NNC	570	330	72.7%	518	10.0%	1,296	537	141.3%

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NYISO CAPACITY	NRS	421	324	29.9%	180	133.9%	685	573	19.5%
NYISO G	KG	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	KJ	0	86	-100.0%	0	0.0%	0	86	-100.0%
NYISO J OFF-PEAK	KK	0	40	-100.0%	0	0.0%	0	40	-100.0%
NYISO ZONE A 5MW D AH O P	K4	0	97,920	-100.0%	0	0.0%	9,360	123,000	-92.4%
NYISO ZONE A 5MW D AH PK	K3	0	430	-100.0%	665	-100.0%	6,705	430	1,459.3%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	30,840	82,560	-62.6%	109,600	-71.9%	212,400	179,910	18.1%
NYISO ZONE G 5MW D AH PK	T3	8,275	2,408	243.6%	5,850	41.5%	21,560	10,884	98.1%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	109,600	-100.0%	109,600	93,600	17.1%
NYISO ZONE J 5MW D AH PK	D3	2,340	1,075	117.7%	5,100	-54.1%	7,640	7,255	5.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	1,060	489	116.8%	257	312.5%	6,772	2,530	167.7%
ONEOK OKLAHOMA NG BASIS	8X	0	306	-100.0%	0	0.0%	0	759	-100.0%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	160	-100.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	0	3,750	-100.0%
ONTARIO POWER SWAPS	OPD	10	20	-50.0%	45	-77.8%	140	70	100.0%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	110	-100.0%	210	230	-8.7%
PANHANDLE BASIS SWAP FUTU	PH	0	3,874	-100.0%	0	0.0%	48	20,583	-99.8%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	558	-100.0%
PANHANDLE PIPE SWAP	XH	864	0	0.0%	0	-	864	0	0.0%
PERMIAN BASIS SWAP	PM	0	1,398	-100.0%	0	0.0%	0	10,777	-100.0%
PETROCHEMICALS	22	104	27	285.2%	32	225.0%	242	97	149.5%
PETROCHEMICALS	32	104	31	235.5%	81	28.4%	414	151	174.2%
PETROCHEMICALS	8I	1,800	42	4,185.7%	613	193.6%	2,667	779	242.4%
PETROCHEMICALS	91	233	95	145.3%	261	-10.7%	784	216	263.0%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	20	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAC	10	80	-87.5%	40	-75.0%	50	110	-54.5%
PETROCHEMICALS	MAE	10	70	-85.7%	0	0.0%	10	90	-88.9%
PETROCHEMICALS	MAS	10	20	-50.0%	30	-66.7%	95	170	-44.1%
PETROCHEMICALS	MBE	775	5,105	-84.8%	1,230	-37.0%	3,595	7,895	-54.5%

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Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures									
PETROCHEMICALS	MNB	1,044	2,097	-50.2%	395	164.3%	2,509	4,723	-46.9%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	105	1,050	-90.0%
PETRO CRCKS & SPRDS ASIA	STR	64	0	0.0%	0	0.0%	264	0	0.0%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	0	110	-100.0%	35	-100.0%	610	170	258.8%
PETRO CRCKS & SPRDS NA	EXR	3,072	1,430	114.8%	3,100	-0.9%	9,983	4,389	127.5%
PETRO CRCKS & SPRDS NA	FOC	990	725	36.6%	250	296.0%	2,365	1,825	29.6%
PETRO CRCKS & SPRDS NA	GBB	740	0	0.0%	700	5.7%	2,390	0	0.0%
PETRO CRCKS & SPRDS NA	GCC	325	300	8.3%	0	0.0%	325	1,075	-69.8%
PETRO CRCKS & SPRDS NA	GCI	1,730	1,290	34.1%	713	142.6%	4,511	2,215	103.7%
PETRO CRCKS & SPRDS NA	GCM	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO CRCKS & SPRDS NA	GCU	5,527	5,473	1.0%	5,524	0.1%	23,164	24,272	-4.6%
PETRO CRCKS & SPRDS NA	GFC	200	0	0.0%	285	-29.8%	485	0	0.0%
PETRO CRCKS & SPRDS NA	HOB	2,238	8,858	-74.7%	1,389	61.1%	6,201	15,902	-61.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	75	0	0.0%
PETRO CRCKS & SPRDS NA	MFR	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	NFG	86	0	0.0%	0	0.0%	86	220	-60.9%
PETRO CRCKS & SPRDS NA	NYF	0	0	0.0%	0	0.0%	300	100	200.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	RBB	7,934	5,821	36.3%	10,864	-27.0%	29,395	27,221	8.0%
PETRO CRCKS & SPRDS NA	RVG	17,455	7,988	118.5%	13,585	28.5%	47,011	20,328	131.3%
PETRO CRCKS & SPRDS NA	SF3	0	0	0.0%	0	0.0%	6	19	-68.4%
PETRO CRK&SPRD EURO	1NB	1,749	1,510	15.8%	1,234	41.7%	5,004	7,507	-33.3%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	43	201	400	-49.8%	143	40.6%	610	551	10.7%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	BOB	2,248	1,757	27.9%	2,292	-1.9%	7,530	7,142	5.4%
PETRO CRK&SPRD EURO	EOB	48	16	200.0%	20	140.0%	68	60	13.3%
PETRO CRK&SPRD EURO	EPN	576	100	476.0%	258	123.3%	1,248	334	273.7%
PETRO CRK&SPRD EURO	EVC	3,657	1,371	166.7%	2,992	22.2%	10,590	3,286	222.3%
PETRO CRK&SPRD EURO	FBT	0	20	-100.0%	0	0.0%	0	170	-100.0%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GCB	200	25	700.0%	50	300.0%	400	560	-28.6%
PETRO CRK&SPRD EURO	GOC	5	0	0.0%	0	0.0%	35	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	30	0	0.0%	0	0.0%	70	0	0.0%

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Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures									
PETRO CRK&SPRD EURO	MUD	222	58	282.8%	140	58.6%	486	355	36.9%
PETRO CRK&SPRD EURO	NBB	0	27	-100.0%	28	-100.0%	38	75	-49.3%
PETRO CRK&SPRD EURO	NOB	1,468	505	190.7%	855	71.7%	3,328	1,118	197.7%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	5	-100.0%	130	25	420.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D45	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D46	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D65	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	EWG	2,535	50	4,970.0%	2,884	-12.1%	10,039	50	19,978.0%
PETROLEUM PRODUCTS	MBS	0	0	0.0%	80	-100.0%	80	471	-83.0%
PETROLEUM PRODUCTS	MHE	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	MPE	0	150	-100.0%	0	0.0%	0	1,178	-100.0%
PETROLEUM PRODUCTS	VU	15	402	-96.3%	0	0.0%	504	872	-42.2%
PETROLEUM PRODUCTS ASIA	E6M	0	30	-100.0%	0	0.0%	15	157	-90.4%
PETROLEUM PRODUCTS ASIA	MJN	2,151	1,483	45.0%	1,624	32.5%	5,392	3,424	57.5%
PETROLEUM PRODUCTS ASIA	MSB	0	0	-	20	-100.0%	25	0	-
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0B	0	50	-100.0%	0	0.0%	43	375	-88.5%
PETRO OUTRIGHT EURO	0C	0	56	-100.0%	0	0.0%	0	66	-100.0%
PETRO OUTRIGHT EURO	0D	3,025	5,464	-44.6%	2,485	21.7%	8,855	14,306	-38.1%
PETRO OUTRIGHT EURO	0E	676	1,061	-36.3%	396	70.7%	2,067	2,345	-11.9%
PETRO OUTRIGHT EURO	0F	1,630	1,163	40.2%	1,448	12.6%	4,043	2,933	37.8%
PETRO OUTRIGHT EURO	1T	36	20	80.0%	0	0.0%	36	20	80.0%
PETRO OUTRIGHT EURO	33	60	0	0.0%	20	200.0%	80	122	-34.4%
PETRO OUTRIGHT EURO	5L	85	30	183.3%	55	54.5%	304	295	3.1%
PETRO OUTRIGHT EURO	63	5	155	-96.8%	212	-97.6%	357	342	4.4%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	2	-100.0%	2	0	0.0%
PETRO OUTRIGHT EURO	7I	17	50	-66.0%	25	-32.0%	359	430	-16.5%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	7R	335	130	157.7%	59	467.8%	718	725	-1.0%
PETRO OUTRIGHT EURO	88	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETRO OUTRIGHT EURO	CBB	0	0	-	37	-100.0%	42	0	-
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	6	-100.0%

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Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures									
PETRO OUTRIGHT EURO	CPB	571	10	5,610.0%	454	25.8%	1,618	80	1,922.5%
PETRO OUTRIGHT EURO	EFF	45	98	-54.1%	150	-70.0%	220	206	6.8%
PETRO OUTRIGHT EURO	EFM	5	15	-66.7%	30	-83.3%	130	90	44.4%
PETRO OUTRIGHT EURO	ENS	0	100	-100.0%	60	-100.0%	60	426	-85.9%
PETRO OUTRIGHT EURO	ESB	0	0	-	6	-100.0%	6	0	-
PETRO OUTRIGHT EURO	EWN	606	308	96.8%	531	14.1%	1,974	462	327.3%
PETRO OUTRIGHT EURO	FBD	0	0	0.0%	0	0.0%	20	0	0.0%
PETRO OUTRIGHT EURO	MBB	30	0	0.0%	30	0.0%	120	34	252.9%
PETRO OUTRIGHT EURO	MBN	1,050	1,237	-15.1%	668	57.2%	2,238	3,201	-30.1%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	T0	0	27	-100.0%	110	-100.0%	110	122	-9.8%
PETRO OUTRIGHT EURO	ULB	0	90	-100.0%	0	0.0%	375	90	316.7%
PETRO OUTRIGHT EURO	V0	75	0	0.0%	0	0.0%	150	0	0.0%
PETRO OUTRIGHT EURO	W0	0	50	-100.0%	0	0.0%	0	50	-100.0%
PETRO OUTRIGHT EURO	X0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	FCB	209	41	409.8%	313	-33.2%	522	137	281.0%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	FOM	10	0	0.0%	0	0.0%	10	3	233.3%
PETRO OUTRIGHT NA	GBA	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	GUD	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	JE	18	115	-84.3%	0	0.0%	18	439	-95.9%
PETRO OUTRIGHT NA	JET	4,573	2,355	94.2%	4,070	12.4%	15,069	5,620	168.1%
PETRO OUTRIGHT NA	MBL	77	0	0.0%	40	92.5%	135	0	0.0%
PETRO OUTRIGHT NA	MEN	909	835	8.9%	379	139.8%	2,250	2,541	-11.5%
PETRO OUTRIGHT NA	MEO	15,779	8,282	90.5%	12,385	27.4%	37,755	28,063	34.5%
PETRO OUTRIGHT NA	MFD	0	60	-100.0%	0	0.0%	0	256	-100.0%
PETRO OUTRIGHT NA	MMF	28	110	-74.5%	127	-78.0%	323	409	-21.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	625	-100.0%	625	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	4,240	388,526	-98.9%	16,860	-74.9%	264,125	655,566	-59.7%
PJM AD HUB 5MW REAL TIME	Z9	1,280	13,090	-90.2%	1,890	-32.3%	16,160	31,624	-48.9%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%



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Energy Futures									
PJM ATSI ELEC	MOD	0	0	0.0%	46,800	-100.0%	46,800	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	2,550	-100.0%	2,550	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	93,600	-100.0%	0	0.0%	38,590	93,600	-58.8%
PJM COMED 5MW D AH PK	D8	0	5,100	-100.0%	0	0.0%	2,125	5,100	-58.3%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	0	9,555	-100.0%	63,660	-100.0%	211,995	13,305	1,493.3%
PJM DAYTON DA PEAK	D7	200	535	-62.6%	3,520	-94.3%	5,250	765	586.3%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	4,620	4,138	11.6%	13,220	-65.1%	34,635	9,243	274.7%
PJM NI HUB 5MW REAL TIME	B6	122,080	130,667	-6.6%	101,600	20.2%	910,270	355,397	156.1%
PJM NILL DA OFF-PEAK	L3	9,871	100,154	-90.1%	0	0.0%	154,093	177,715	-13.3%
PJM NILL DA PEAK	N3	514	5,521	-90.7%	8,693	-94.1%	16,882	7,848	115.1%
PJM OFF-PEAK LMP SWAP FUT	JP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	117,000	-100.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	2,550	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	7,500	-100.0%	7,500	160,090	-95.3%
PJM WESTHDA PEAK	J4	0	0	0.0%	460	-100.0%	460	6,935	-93.4%
PJM WESTH RT OFF-PEAK	N9	192,005	879,016	-78.2%	78,290	145.2%	563,335	2,663,036	-78.8%
PJM WESTH RT PEAK	L1	12,745	63,663	-80.0%	19,712	-35.3%	54,422	231,310	-76.5%
PLASTICS	PGP	365	390	-6.4%	570	-36.0%	1,395	1,300	7.3%
PREMIUM UNLD 10P FOB MED	3G	62	301	-79.4%	50	24.0%	221	1,040	-78.8%
PREMIUM UNLEAD 10PPM FOB	8G	5	15	-66.7%	10	-50.0%	21	108	-80.6%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	7	0	0.0%	0	0.0%	7	2	250.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	11	78	-85.9%	21	-47.6%	32	110	-70.9%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	520	0	0.0%	1,005	-48.3%	3,329	949	250.8%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	10,035	8,098	23.9%	8,009	25.3%	31,451	23,056	36.4%

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Energy Futures									
RBOB CALENDAR SWAP	RL	5,537	3,923	41.1%	5,344	3.6%	22,141	14,771	49.9%
RBOB CRACK SPREAD	RM	335	793	-57.8%	430	-22.1%	1,619	7,283	-77.8%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	343	160	114.4%	184	86.4%	1,942	2,176	-10.8%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	-	0	0.0%	0	0	-
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	0	0.0%	0	0.0%	0	9,203	-100.0%
RBOB VS HEATING OIL SWAP	RH	1,475	856	72.3%	4,735	-68.8%	8,960	3,331	169.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	736	-100.0%
SAN JUAN BASIS SWAP	NJ	0	1,040	-100.0%	0	0.0%	0	9,656	-100.0%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	60	0	0.0%	72	-16.7%	132	123	7.3%
SINGAPORE 380CST BALMO	BT	158	375	-57.9%	313	-49.5%	540	451	19.7%
SINGAPORE 380CST FUEL OIL	SE	11,812	7,651	54.4%	11,287	4.7%	40,571	16,926	139.7%
SINGAPORE FUEL 180CST CAL	UA	803	1,416	-43.3%	1,859	-56.8%	4,090	3,787	8.0%
SINGAPORE FUEL OIL SPREAD	SD	706	720	-1.9%	1,003	-29.6%	2,915	1,168	149.6%
SINGAPORE GASOIL	MTB	160	235	-31.9%	130	23.1%	528	993	-46.8%
SINGAPORE GASOIL	MTS	5,466	3,491	56.6%	6,395	-14.5%	16,460	9,231	78.3%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	0	100	-100.0%
SINGAPORE GASOIL	STZ	300	0	0.0%	0	0.0%	400	0	0.0%
SINGAPORE GASOIL CALENDAR	MSG	740	50	1,380.0%	250	196.0%	1,174	97	1,110.3%
SINGAPORE GASOIL SWAP	SG	15,419	1,323	1,065.5%	9,897	55.8%	36,203	4,876	642.5%
SINGAPORE GASOIL VS ICE	GA	17,429	1,275	1,267.0%	12,296	41.7%	39,420	3,630	986.0%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	257	-100.0%	257	56	358.9%
SINGAPORE JET KERO GASOIL	RK	2,115	1,025	106.3%	1,500	41.0%	7,305	2,225	228.3%
SINGAPORE JET KEROSENE SW	KS	940	865	8.7%	2,472	-62.0%	4,644	1,740	166.9%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	0	860	-100.0%	82	-100.0%	107	885	-87.9%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	5,482	7,400	-25.9%	4,892	12.1%	26,876	20,724	29.7%
SINGAPORE NAPHTHA BALMO	KU	0	20	-100.0%	0	0.0%	0	20	-100.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	0.0%	0	-	0	0	0.0%
SING FUEL	MSD	15	0	0.0%	0	0.0%	25	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	5,600	-100.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures									
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	522	-100.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	1,496	515	190.5%	970	54.2%	2,954	2,232	32.3%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	0	15	-100.0%
TCO BASIS SWAP	TC	1,467	4,017	-63.5%	730	101.0%	2,348	13,323	-82.4%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	1,037	-100.0%	0	0.0%	0	1,037	-100.0%
TENNESSEE 500 LEG BASIS S	NM	428	0	0.0%	0	0.0%	428	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	428	-100.0%	0	0.0%	0	788	-100.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	2,462	-100.0%	0	0.0%	0	2,710	-100.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	881	-100.0%
TEXAS EASTERN ZONE M-3 BA	NX	856	6,054	-85.9%	0	0.0%	7,547	24,803	-69.6%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	490	-100.0%
TRANSCO ZONE4 BASIS SWAP	TR	642	578	11.1%	856	-25.0%	5,488	6,650	-17.5%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	302	2,187	-86.2%	428	-29.4%	2,870	3,458	-17.0%
TRANSCO ZONE 6 INDEX	IT	0	2,230	-100.0%	856	-100.0%	856	2,834	-69.8%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	30	25	20.0%	11	172.7%	61	100	-39.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED SWAP	Z6	10	7	42.9%	0	0.0%	10	7	42.9%
ULSD 10PPM CIF MED VS ICE	Z7	0	48	-100.0%	6	-100.0%	6	75	-92.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	35	-100.0%
ULSD UP-DOWN BALMO SWP	1L	3,835	3,675	4.4%	2,950	30.0%	14,390	7,510	91.6%
UP DOWN GC ULSD VS NMX HO	LT	41,161	48,337	-14.8%	43,435	-5.2%	140,768	159,637	-11.8%
USGC UNL 87 CRACK SPREAD	RU	0	25	-100.0%	0	0.0%	0	175	-100.0%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	1,928	-100.0%	0	0.0%	731	11,731	-93.8%
WAHA INDEX SWAP FUTURE	IY	0	840	-100.0%	0	0.0%	0	1,460	-100.0%
WESTERN RAIL DELIVERY PRB	QP	120	1,761	-93.2%	225	-46.7%	540	3,461	-84.4%

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Energy Futures									
WTI-BRENT BULLET SWAP	BY	200	0	0.0%	0	0.0%	404	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	4,052	7,007	-42.2%	8,241	-50.8%	27,632	37,592	-26.5%
WTI CALENDAR	CS	32,679	35,954	-9.1%	39,636	-17.6%	112,772	98,866	14.1%
WTS (ARGUS) VS WTI SWAP	FF	3,705	425	771.8%	1,530	142.2%	10,389	4,220	146.2%
WTS (ARGUS) VS WTI TRD MT	FH	590	60	883.3%	270	118.5%	2,410	1,565	54.0%
Energy Options									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL	6K	0	0	0.0%	0	-	0	0	0.0%
BRENT CALENDAR SWAP	BA	0	1,551	-100.0%	1,962	-100.0%	1,962	2,061	-4.8%
BRENT OIL LAST DAY	BE	5,190	5,500	-5.6%	70	7,314.3%	6,108	13,149	-53.5%
BRENT OIL LAST DAY	BZO	19,382	401	4,733.4%	23,901	-18.9%	57,822	11,891	386.3%
BRENT OIL LAST DAY	OS	1,000	1,232	-18.8%	0	0.0%	1,048	5,479	-80.9%
COAL API2 INDEX	CLA	1,240	7,600	-83.7%	1,321	-6.1%	3,886	26,225	-85.2%
COAL API2 INDEX	CQA	510	19,900	-97.4%	50	920.0%	580	64,209	-99.1%
COAL API2 INDEX	MTC	0	0	0.0%	0	0.0%	50	0	0.0%
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	0	50	-100.0%
COAL API4 INDEX	RQA	0	500	-100.0%	0	0.0%	0	1,200	-100.0%
COAL SWAP	CPF	0	40	-100.0%	60	-100.0%	140	365	-61.6%
COAL SWAP	RPF	45	0	0.0%	0	0.0%	85	6	1,316.7%
CRUDE OIL 1MO	WA	216,101	261,051	-17.2%	120,800	78.9%	539,983	649,238	-16.8%
CRUDE OIL APO	AO	22,443	25,383	-11.6%	41,094	-45.4%	97,690	66,027	48.0%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	CD	2,025	3,025	-33.1%	2,000	1.3%	5,425	9,875	-45.1%
CRUDE OIL PHY	LC	44,869	35,909	25.0%	36,240	23.8%	97,049	175,052	-44.6%
CRUDE OIL PHY	LO	5,142,006	3,607,797	42.5%	2,681,192	91.8%	10,869,437	12,107,017	-10.2%
CRUDE OIL PHY	LO1	10,685	8,012	33.4%	10,090	5.9%	26,593	18,411	44.4%
CRUDE OIL PHY	LO2	15,902	7,240	119.6%	5,695	179.2%	25,871	14,518	78.2%
CRUDE OIL PHY	LO3	6,892	1,860	270.5%	4,359	58.1%	16,052	7,174	123.8%
CRUDE OIL PHY	LO4	7,834	1,843	325.1%	12,030	-34.9%	26,278	11,579	126.9%
CRUDE OIL PHY	LO5	13,633	0	0.0%	0	0.0%	13,633	6,885	98.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	0	44	-100.0%	0	0.0%	0	74	-100.0%



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Energy Options									
ELEC MISO PEAK	9T	820	0	0.0%	0	0.0%	820	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	-	0	0	0.0%
ETHANOL	CE1	35	25	40.0%	0	0.0%	50	25	100.0%
ETHANOL	CE3	0	25	-100.0%	300	-100.0%	300	25	1,100.0%
ETHANOL SWAP	CVR	5,032	4,078	23.4%	4,240	18.7%	16,312	14,054	16.1%
ETHANOL SWAP	GVR	255	0	0.0%	0	0.0%	255	218	17.0%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	60	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	-	0	0	0.0%
GASOLINE	GCE	0	872	-100.0%	0	0.0%	0	872	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	-	0	0.0%	0	0	-
HEATING OIL PHY	LB	0	20	-100.0%	900	-100.0%	900	599	50.3%
HEATING OIL PHY	OH	29,666	58,192	-49.0%	26,579	11.6%	79,158	174,194	-54.6%
HENRY HUB FINANCIAL LAST	E7	2,754	1,184	132.6%	5,973	-53.9%	12,661	4,091	209.5%
HO 1 MONTH CLNDR OPTIONS	FA	0	700	-100.0%	0	0.0%	0	4,700	-100.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
LLS CRUDE OIL	WJO	1,800	1,200	50.0%	3,300	-45.5%	5,100	2,700	88.9%
MCCLOSKEY ARA ARGS COAL	MTO	540	1,230	-56.1%	0	0.0%	540	5,790	-90.7%
MCCLOSKEY RCH BAY COAL	MFO	0	900	-100.0%	0	0.0%	0	900	-100.0%
NATURAL GAS	G10	0	0	0.0%	0	0.0%	0	500	-100.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	17,700	2,500	608.0%	10,800	63.9%	56,000	28,230	98.4%
NATURAL GAS 2 M CSO FIN	G2	2,000	0	0.0%	250	700.0%	2,750	1,000	175.0%
NATURAL GAS 3 M CSO FIN	G3	8,700	28,256	-69.2%	4,275	103.5%	13,900	36,057	-61.4%
NATURAL GAS 5 M CSO FIN	G5	1,175	550	113.6%	2,050	-42.7%	3,225	550	486.4%
NATURAL GAS 6 M CSO FIN	G6	20,120	350	5,648.6%	7,800	157.9%	33,870	4,100	726.1%
NATURAL GAS OPTION ON CALENDAR STRP	6J	3,160	2,100	50.5%	120	2,533.3%	3,680	11,338	-67.5%
NATURAL GAS PHY	KD	37,483	35,355	6.0%	29,920	25.3%	89,713	98,556	-9.0%
NATURAL GAS PHY	LN	2,341,100	1,874,358	24.9%	2,285,138	2.4%	7,260,789	5,962,942	21.8%
NATURAL GAS PHY	ON	199,373	251,255	-20.6%	207,018	-3.7%	678,221	834,538	-18.7%
NATURAL GAS PHY	ON1	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON5	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	0.0%	0	250	-100.0%
N ROCKIES PIPE SWAP	ZR	450	720	-37.5%	606	-25.7%	1,056	720	46.7%
NY HARBOR HEAT OIL SWP	AT	2,504	3,844	-34.9%	2,284	9.6%	9,053	21,592	-58.1%

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Energy Options									
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	8,600	-100.0%	19,830	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	2,880	0	-	0	-	2,880	0	-
PETROCHEMICALS	4H	347	1,980	-82.5%	1,160	-70.1%	1,782	4,790	-62.8%
PETROCHEMICALS	4I	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4J	50	150	-66.7%	50	0.0%	1,925	1,950	-1.3%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	495	-100.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	300	-100.0%	300	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	6O	0	0	0.0%	0	-	0	0	0.0%
PJM ELECTRIC	6OO	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	220	0	0.0%	600	-63.3%	2,060	140	1,371.4%
PJM WES HUB PEAK CAL MTH	JOA	0	2,100	-100.0%	0	0.0%	0	10,300	-100.0%
PJM WES HUB PEAK LMP 50MW	PMA	1,710	1,200	42.5%	5,135	-66.7%	8,167	1,200	580.6%
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	105	0	0.0%	300	-65.0%	1,565	1,173	33.4%
RBOB PHY	OB	24,272	47,042	-48.4%	17,290	40.4%	57,718	137,459	-58.0%
RBOB PHY	RF	0	0	0.0%	20	-100.0%	60	20	200.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	240	-100.0%	0	0.0%	0	280	-100.0%
SAN JUAN PIPE SWAP	PJ	270	0	0.0%	360	-25.0%	630	0	0.0%
SHORT TERM	U11	0	225	-100.0%	0	0.0%	770	1,150	-33.0%
SHORT TERM	U12	0	0	0.0%	0	0.0%	595	1,430	-58.4%
SHORT TERM	U13	100	0	0.0%	625	-84.0%	925	1,500	-38.3%
SHORT TERM	U14	100	750	-86.7%	700	-85.7%	800	1,825	-56.2%
SHORT TERM	U15	575	350	64.3%	1,040	-44.7%	1,615	1,200	34.6%
SHORT TERM	U22	200	650	-69.2%	250	-20.0%	450	1,450	-69.0%
SHORT TERM	U23	250	150	66.7%	0	0.0%	620	300	106.7%
SHORT TERM	U24	200	550	-63.6%	0	0.0%	500	550	-9.1%
SHORT TERM	U25	0	0	0.0%	0	0.0%	100	205	-51.2%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	1,080	-100.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	550	-100.0%	425	-100.0%	725	2,075	-65.1%
SHORT TERM NATURAL GAS	U02	265	1,175	-77.4%	590	-55.1%	855	2,175	-60.7%



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Energy Options									
SHORT TERM NATURAL GAS	U03	140	200	-30.0%	750	-81.3%	890	300	196.7%
SHORT TERM NATURAL GAS	U04	0	275	-100.0%	0	0.0%	75	1,075	-93.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	0	0.0%	50	800	-93.8%
SHORT TERM NATURAL GAS	U06	1,175	0	0.0%	2,375	-50.5%	3,900	730	434.2%
SHORT TERM NATURAL GAS	U07	425	0	0.0%	750	-43.3%	1,175	2,000	-41.3%
SHORT TERM NATURAL GAS	U08	0	250	-100.0%	1,850	-100.0%	1,850	1,000	85.0%
SHORT TERM NATURAL GAS	U09	215	300	-28.3%	940	-77.1%	1,380	1,347	2.4%
SHORT TERM NATURAL GAS	U10	1,150	2,415	-52.4%	650	76.9%	3,400	2,715	25.2%
SHORT TERM NATURAL GAS	U16	100	725	-86.2%	300	-66.7%	400	1,285	-68.9%
SHORT TERM NATURAL GAS	U17	150	100	50.0%	100	50.0%	1,155	380	203.9%
SHORT TERM NATURAL GAS	U18	0	600	-100.0%	0	0.0%	0	875	-100.0%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	0	0.0%	805	780	3.2%
SHORT TERM NATURAL GAS	U20	100	0	0.0%	0	0.0%	1,475	530	178.3%
SHORT TERM NATURAL GAS	U21	400	100	300.0%	15	2,566.7%	415	425	-2.4%
SHORT TERM NATURAL GAS	U27	25	0	0.0%	975	-97.4%	1,750	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	200	-100.0%	200	725	-72.4%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	1,325	-100.0%
SHORT TERM NATURAL GAS	U30	250	500	-50.0%	0	0.0%	660	500	32.0%
SHORT TERM NATURAL GAS	U31	2,955	750	294.0%	0	0.0%	3,385	750	351.3%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	10,000	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	39,600	19,275	105.4%	31,920	24.1%	159,860	100,090	59.7%
WTI CRUDE OIL 1 M CSO FI	7A	71,700	233,050	-69.2%	48,100	49.1%	172,100	609,472	-71.8%
Metals Futures									
COMEX GOLD	GC	6,119,367	5,720,240	7.0%	4,392,355	39.3%	16,490,614	14,191,752	16.2%
NYMEX HOT ROLLED STEEL	HR	2,897	4,165	-30.4%	2,870	0.9%	11,268	14,448	-22.0%
NYMEX PLATINUM	PL	515,593	413,082	24.8%	286,893	79.7%	1,148,105	960,158	19.6%
PALLADIUM	PA	98,308	96,917	1.4%	141,648	-30.6%	351,915	338,205	4.1%
URANIUM	UX	744	3,119	-76.1%	1,180	-36.9%	2,294	3,919	-41.5%
COMEX SILVER	SI	1,495,885	1,212,488	23.4%	1,809,310	-17.3%	4,719,243	3,867,112	22.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Metals Futures									
COMEX E-Mini GOLD	QO	10,981	13,553	-19.0%	7,854	39.8%	31,007	29,669	4.5%
COMEX E-Mini SILVER	QI	860	846	1.7%	936	-8.1%	2,686	2,190	22.6%
COMEX COPPER	HG	1,823,106	1,611,411	13.1%	2,348,091	-22.4%	5,868,456	4,690,236	25.1%
COMEX MINY COPPER	QC	1,030	1,281	-19.6%	1,191	-13.5%	2,824	2,302	22.7%
Aluminium MW Trans Prem Platts	AUP	5,293	7,910	-33.1%	7,665	-30.9%	29,787	19,622	51.8%
ALUMINUM	A38	0	0	-	30	-100.0%	30	0	-
ALUMINUM	AEP	1,564	1,933	-19.1%	5,720	-72.7%	14,054	3,284	328.0%
ALUMINUM	ALA	100	0	-	0	0.0%	100	0	-
ALUMINUM	ALI	1,162	683	70.1%	1,415	-17.9%	4,311	1,615	166.9%
ALUMINUM	EDP	600	96	525.0%	0	0.0%	602	96	527.1%
ALUMINUM	MJP	1,614	336	380.4%	490	229.4%	4,658	2,139	117.8%
COPPER	HGS	141	1,116	-87.4%	415	-66.0%	616	1,613	-61.8%
E-MICRO GOLD	MGC	99,109	107,614	-7.9%	84,400	17.4%	260,257	263,232	-1.1%
FERROUS PRODUCTS	BUS	15	0	0.0%	170	-91.2%	185	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	-	0	0	0.0%
GOLD	GPS	0	0	-	0	0.0%	0	0	-
Gold Kilo	GCK	323	5,405	-94.0%	292	10.6%	1,401	20,455	-93.2%
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	-	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	300	780	-61.5%	952	-68.5%	1,292	1,190	8.6%
IRON ORE 62 CHINA TSI FUTURES	TIO	13,115	24,842	-47.2%	8,925	46.9%	32,677	70,025	-53.3%
LNDN ZINC	ZNC	0	0	0.0%	15	-100.0%	20	79	-74.7%
METALS	LED	0	0	-	0	0.0%	0	0	-
SILVER	SIL	4,468	6,727	-33.6%	4,777	-6.5%	15,047	20,662	-27.2%
Metals Options									
COMEX COPPER	HX	4,128	1,869	120.9%	3,662	12.7%	11,943	5,703	109.4%
COMEX GOLD	OG	926,386	895,757	3.4%	726,090	27.6%	2,350,239	2,815,450	-16.5%
COMEX SILVER	SO	129,651	108,157	19.9%	80,783	60.5%	304,876	311,350	-2.1%
COPPER	H4E	0	0	0.0%	0	-	0	0	0.0%
GOLD	OG1	2,619	1,567	67.1%	3,100	-15.5%	7,275	3,446	111.1%
GOLD	OG2	3,092	1,360	127.4%	1,860	66.2%	7,024	3,982	76.4%
GOLD	OG3	4,213	1,161	262.9%	3,589	17.4%	9,541	2,546	274.7%
GOLD	OG4	1,260	165	663.6%	1,305	-3.4%	2,766	1,387	99.4%
GOLD	OG5	2,608	0	0.0%	0	0.0%	2,608	756	245.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	1,500	19,355	-92.3%	2,210	-32.1%	4,582	26,395	-82.6%

NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Metals Options									
IRON ORE 62 CHINA TSI PUT OPTION	ICT	6,840	5,370	27.4%	3,420	100.0%	12,225	10,290	18.8%
NYMEX PLATINUM	PO	1,212	3,304	-63.3%	2,118	-42.8%	7,758	14,128	-45.1%
PALLADIUM	PAO	2,095	4,190	-50.0%	2,112	-0.8%	8,895	10,555	-15.7%
SILVER	SO1	28	0	0.0%	73	-61.6%	112	12	833.3%
SILVER	SO2	98	1	9,700.0%	31	216.1%	140	1	13,900.0%
SILVER	SO3	8	5	60.0%	151	-94.7%	180	5	3,500.0%
SILVER	SO4	5	0	0.0%	29	-82.8%	36	8	350.0%
SILVER	SO5	0	0	0.0%	0	0.0%	0	5	-100.0%
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures		35	100	-65.0%	15	133.3%	71	1,216	-94.2%
Energy Futures		48,252,760	43,971,360	9.7%	41,619,974	15.9%	134,096,016	133,267,354	0.6%
Metals Futures		10,196,575	9,234,544	10.4%	9,107,594	12.0%	28,993,449	24,504,003	18.3%
TOTAL FUTURES		58,449,370	53,206,004	9.9%	50,727,583	15.2%	163,089,536	157,772,573	3.4%
TOTAL OPTIONS GROUP									
Energy Options		8,334,353	6,572,254	26.8%	5,658,787	47.3%	20,517,842	21,309,087	-3.7%
Metals Options		1,085,743	1,042,261	4.2%	830,533	30.7%	2,730,200	3,206,019	-14.8%
TOTAL OPTIONS		9,420,096	7,614,515	23.7%	6,489,320	45.2%	23,248,042	24,515,106	-5.2%
TOTAL COMBINED									
Commodities and Alternative Investments		35	100	-65.0%	15	133.3%	71	1,216	-94.2%
Energy		56,587,113	50,543,614	12.0%	47,278,761	19.7%	154,613,858	154,576,441	0.0%
Metals		11,282,318	10,276,805	9.8%	9,938,127	13.5%	31,723,649	27,710,022	14.5%
GRAND TOTAL		67,869,466	60,820,519	11.6%	57,216,903	18.6%	186,337,578	182,287,679	2.2%