

CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Interest Rate Futures					
30-YR BOND	448,881	778,804	-42.4%	755,708	-40.6%
10-YR NOTE	2,655,114	2,426,204	9.4%	2,682,425	-1.0%
5-YR NOTE	1,939,125	2,018,098	-3.9%	1,848,356	4.9%
2-YR NOTE	1,361,535	916,245	48.6%	1,337,164	1.8%
FED FUND	718,422	335,152	114.4%	747,051	-3.8%
10-YR SWAP	0	0	-	0	-
5-YR SWAP	0	0	-	0	-
EUROYEN	0	1	-100.0%	0	-
EURODOLLARS	11,065,851	10,283,752	7.6%	11,125,754	-0.5%
5-YR SWAP RATE	36,881	27,511	34.1%	36,389	1.4%
2-YR SWAP RATE	6,093	3,603	69.1%	6,405	-4.9%
10-YR SWAP RATE	56,112	45,013	24.7%	53,186	5.5%
EMINI ED	0	0	-	0	-
30-YR SWAP	0	0	-	0	-
1-MONTH EURODOLLAR	7,234	2,713	166.6%	4,883	48.1%
ULTRA T-BOND	599,354	566,457	5.8%	506,012	18.4%
30-YR SWAP RATE	2,900	4,970	-41.6%	2,872	1.0%
EURO BONDS	0	0	-	0	-
EURO 5YR BUNDLE	28	0	-	28	0.0%
3YR BUNDLE	78	0	-	75	4.0%
2YR BUNDLE	104	0	-	179	-41.9%
Interest Rate Options					
30-YR BOND	214,561	270,594	-20.7%	526,187	-59.2%
10-YR NOTE	2,148,875	2,100,990	2.3%	3,979,702	-46.0%
5-YR NOTE	588,757	759,237	-22.5%	708,245	-16.9%
2-YR NOTE	106,086	44,399	138.9%	161,493	-34.3%
FED FUND	56,662	2,954	1,818.1%	25,625	121.1%
FLEX 30-YR BOND	0	0	0.0%	0	-
FLEX 10-YR NOTE	0	0	-	0	-
EURODOLLARS	18,912,588	8,560,813	120.9%	16,549,507	14.3%
EURO MIDCURVE	10,880,126	13,262,886	-18.0%	8,863,509	22.8%
ULTRA T-BOND	1,293	10,666	-87.9%	13,039	-90.1%

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Equity Index Futures					
\$25 DJ	0	0	-	0	-
DJIA	9,191	13,417	-31.5%	10,790	-14.8%
MINI \$5 DOW	116,247	127,274	-8.7%	103,181	12.7%
E-MINI S&P500	2,931,525	3,214,370	-8.8%	2,765,603	6.0%
S&P 500	154,011	213,335	-27.8%	140,220	9.8%
S&P 600 SMALLCAP EMINI	0	12	-100.0%	0	-
E-MINI MIDCAP	93,450	94,834	-1.5%	87,675	6.6%
S&P 400 MIDCAP	1,859	1,249	48.8%	842	120.8%
S&P 500 GROWTH	65	102	-36.3%	65	0.0%
S&P 500/VALUE	96	133	-27.8%	127	-24.4%
E-MINI NASDAQ 100	350,091	477,762	-26.7%	299,898	16.7%
NASDAQ	17,072	16,554	3.1%	16,653	2.5%
NIKKEI 225 (\$) STOCK	57,603	68,381	-15.8%	52,752	9.2%
NIKKEI 225 (YEN) STOCK	120,861	114,341	5.7%	101,528	19.0%
DJ US REAL ESTATE	6,680	4,708	41.9%	6,595	1.3%
NASDAQ BIOTECH	0	0	-	100	-100.0%
E-MICRO NIFTY	0	0	-	0	-
S&P CONSUMER DSCRTNRY SE	2,237	1,516	47.6%	1,971	13.5%
S&P HEALTH CARE SECTOR	3,848	1,905	102.0%	3,551	8.4%
S&P UTILITIES SECTOR	2,912	3,378	-13.8%	1,275	128.4%
S&P CONSUMER STAPLES SECT	2,867	4,630	-38.1%	2,910	-1.5%
S&P TECHNOLOGY SECTOR	3,983	3,065	30.0%	3,904	2.0%
S&P INDUSTRIAL SECTOR	928	2,440	-62.0%	913	1.6%
S&P FINANCIAL SECTOR	2,557	2,014	27.0%	2,682	-4.7%
S&P ENERGY SECTOR	1,647	360	357.5%	1,723	-4.4%
S&P MATERIALS SECTOR	1,073	486	120.8%	1,028	4.4%
IBOVESPA INDEX	13	36	-63.9%	46	-71.7%
Equity Index Options					
DJIA	13	15	-13.3%	12	8.3%
MINI \$5 DOW	23,172	19,748	17.3%	20,167	14.9%
E-MINI S&P500	2,467,273	2,475,910	-0.3%	2,489,694	-0.9%
S&P 500	436,492	331,300	31.8%	406,789	7.3%
E-MINI MIDCAP	0	360	-100.0%	0	-
E-MINI NASDAQ 100	60,938	120,669	-49.5%	69,519	-12.3%
NASDAQ	24	49	-51.0%	27	-11.1%
EOM S&P 500	4,591	4,601	-0.2%	12,044	-61.9%
EOM EMINI S&P	129,278	119,746	8.0%	118,068	9.5%
EOW2 EMINI S&P 500	132,262	85,391	54.9%	84,961	55.7%
EOW2 S&P 500	15,507	7,713	101.1%	9,589	61.7%
EOW1 EMINI S&P 500	363,557	291,543	24.7%	421,007	-13.6%
EOW1 S&P 500	24,508	32,532	-24.7%	23,564	4.0%
EOW4 EMINI S&P 500	27,304	6,360	329.3%	0	-

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Metals Futures					
COMEX COPPER	164,343	145,145	13.2%	183,676	-10.5%
URANIUM	4,722	6,503	-27.4%	4,172	13.2%
COMEX MINY COPPER	99	99	0.0%	191	-48.2%
COMEX MINY GOLD	1,759	616	185.6%	1,387	26.8%
COMEX GOLD	403,315	388,163	3.9%	425,314	-5.2%
COMEX SILVER	160,735	135,849	18.3%	163,955	-2.0%
COMEX MINY SILVER	75	148	-49.3%	136	-44.9%
E-MINI SILVER	0	3	-100.0%	0	-
NYMEX PLATINUM	69,227	65,168	6.2%	64,675	7.0%
NYMEX HOT ROLLED STEEL	19,283	9,864	95.5%	20,793	-7.3%
PALLADIUM	32,778	39,311	-16.6%	33,700	-2.7%
E-MICRO GOLD	1,705	1,433	19.0%	1,310	30.2%
NYMEX IRON ORE FUTURES	6,109	6,271	-2.6%	5,507	10.9%
IRON ORE CHINA	0	0	-	20	-100.0%
SILVER	665	1,674	-60.3%	1,436	-53.7%
COPPER	4,541	1,273	256.7%	4,677	-2.9%
FERROUS PRODUCTS	0	95	-100.0%	30	-100.0%
IRON ORE	260	0	-	300	-13.3%
GOLD	17	0	-	3	466.7%
Aluminium MW Trans Prem Platts	4,616	572	707.0%	4,894	-5.7%
ALUMINUM	201	0	-	209	-3.8%

Metals Options					
COMEX COPPER	3,933	1,682	133.8%	2,643	48.8%
COMEX GOLD	1,419,227	1,504,196	-5.6%	1,397,497	1.6%
COMEX SILVER	168,559	183,306	-8.0%	198,539	-15.1%
NYMEX PLATINUM	15,869	15,840	0.2%	10,041	58.0%
NYMEX HOT ROLLED STEEL	0	230	-100.0%	0	-
PALLADIUM	4,475	4,773	-6.2%	5,101	-12.3%
IRON ORE CHINA	9,461	4,468	111.8%	8,242	14.8%
SHORT TERM	0	0	-	0	-
SHORT TERM GOLD	0	0	-	0	-
SILVER	5	0	-	170	-97.1%
GOLD	53	0	-	204	-74.0%

Energy Futures					
ETHANOL FWD	245	2,502	-90.2%	195	25.6%
NATURAL GAS PHY	980,113	1,212,673	-19.2%	1,024,162	-4.3%
COLUMBIA GULF MAIN NAT G	620	448	38.4%	0	-
RBOB GASOLINE BALMO CLNDR	381	655	-41.8%	1,068	-64.3%
GASOLINE UP-DOWN BALMO SW	335	440	-23.9%	430	-22.1%
FUEL OIL (PLATS) CAR CN	146	34	329.4%	93	57.0%
FUEL OIL (PLATS) CAR CM	151	70	115.7%	181	-16.6%
FAME 0 BIODIESEL FOB RTDM S	0	0	-	0	-
SINGAPORE MOGAS 92 UNLEAD	23,978	12,390	93.5%	25,427	-5.7%
ETHANOL T2 FOB ROTT INCL DU	3,159	2,652	19.1%	3,117	1.3%
SINGAPORE MOGAS 92 UNLEAD	420	120	250.0%	785	-46.5%
JET AV FUEL (P) CAR FM ICE GA	161	73	120.5%	90	78.9%

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Energy Futures					
NY JET FUEL (PLATTS) HEAT OIL	1,675	3,820	-56.2%	2,295	-27.0%
PROPANE NON-LDH MB (OPIS) B	100	0	-	250	-60.0%
PROPANE NON-LDH MT. BEL (OF	10,748	1,860	477.8%	8,889	20.9%
N ILLINOIS HUB DAILY	0	0	-	0	-
CINERGY HUB PEAK MONTH	1,286	3,148	-59.1%	1,364	-5.7%
NO 2 UP-DOWN SPREAD CALEN	400	752	-46.8%	850	-52.9%
CIN HUB 5MW D AH O PK	330,312	226,384	45.9%	337,248	-2.1%
NY 3.0% FUEL OIL (PLATTS	620	630	-1.6%	445	39.3%
ARGUS LLS VS. WTI (ARG) T	11,430	4,389	160.4%	4,530	152.3%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-
SOUTH STAR TEX OKLHM KNS	1,641	1,603	2.4%	891	84.2%
NYISO ZONE A 5MW D AH PK	29,799	48,389	-38.4%	32,256	-7.6%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-
NEPOOL INTR HUB 5MW D AH	324,462	423,529	-23.4%	340,251	-4.6%
PJM COMED 5MW D AH O PK	72,701	128,297	-43.3%	80,453	-9.6%
NYISO ZONE A 5MW D AH O P	509,385	755,973	-32.6%	536,313	-5.0%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-
CHICAGO UNL GAS PL VS RBO	293	199	47.2%	71	312.7%
PREMIUM UNLEAD 10PPM FOB	68	83	-18.1%	29	134.5%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-
GASOIL 10P CRG CIF NW VS	0	25	-100.0%	25	-100.0%
GASOIL 0.1 RDAM BRGS VS I	160	1,306	-87.7%	155	3.2%
PJM WESTHDA PEAK	76,547	57,907	32.2%	79,004	-3.1%
PJM PEPCO DA PEAK	0	588	-100.0%	0	-
PJM DPL DA PEAK	0	420	-100.0%	0	-
PJM DAYTON DA PEAK	15,777	24,229	-34.9%	17,163	-8.1%
PJM WESTH DA OFF-PEAK	1,349,585	937,799	43.9%	1,376,921	-2.0%
PJM PPL DA OFF-PEAK	38,304	95,918	-60.1%	41,976	-8.7%
PJM AECO DA OFF-PEAK	155,113	286,874	-45.9%	167,761	-7.5%
ULSD 10PPM CIF MED BALMO	0	0	-	0	-
GASOIL 0.1CIF MED VS ICE	45	406	-88.9%	30	50.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-
GASOIL 0.1 ROTTERDAM BARG	0	5	-100.0%	10	-100.0%
EUROPE NAPHTHA CALSWAP	1,832	2,289	-20.0%	1,943	-5.7%
HENRY HUB SWING FUTURE	0	806	-100.0%	0	-
BRENT BALMO SWAP	152	528	-71.2%	303	-49.8%
TENNESSEE 500 LEG NG INDE	0	2,184	-100.0%	0	-
PJM PECO ZONE5MW PEAK CAL	470	1,352	-65.2%	512	-8.2%
MISO 5MW OFF PEAK	0	0	-	0	-
MISO 5MW PEAK	0	0	-	0	-
NY ULSD (ARGUS) VS HEATING	7,685	3,472	121.3%	11,984	-35.9%
NY JET FUEL (ARGUS) VS HEATI	0	0	-	0	-
N ROCKIES PIPE SWAP	656	90	628.9%	1,397	-53.0%
CARBON EUA EMISSIONS EURO	0	0	-	0	-
GASOIL MINI CALENDAR SWAP	1,214	662	83.4%	1,368	-11.3%
BRENT OIL LAST DAY	155,479	81,541	90.7%	149,430	4.0%
SAN JUAN PIPE SWAP	0	0	-	112	-100.0%
SINGAPORE GASOIL BALMO	175	430	-59.3%	0	-
EUROPEAN NAPHTHA BALMO	104	208	-50.0%	114	-8.8%
EURO 3.5% FUEL OIL RDAM B	1,177	105	1,021.0%	944	24.7%
LLS (ARGUS) CALENDAR SWAP	0	1,100	-100.0%	0	-

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Energy Futures					
LA CARB DIESEL (OPIS) SWA	1,050	1,334	-21.3%	784	33.9%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-
GULF COAST ULSD CALENDAR	6,737	7,659	-12.0%	7,158	-5.9%
CENTERPOINT EAST INDEX	336	0	-	336	0.0%
CENTERPOINT BASIS SWAP	10,647	201	5,197.0%	10,457	1.8%
WTI-BRENT CALENDAR SWAP	130,082	118,836	9.5%	127,607	1.9%
EURO GASOIL 10PPM VS ICE	225	1,052	-78.6%	251	-10.4%
BRENT CALENDAR SWAP	30,919	44,793	-31.0%	30,214	2.3%
MINY HTG OIL	2	3	-33.3%	3	-33.3%
FUELOIL SWAP:CARGOES VS.B	2,819	3,661	-23.0%	2,822	-0.1%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-
DOMINION TRAN INC - APP I	0	0	-	0	-
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-
PJM OFF-PEAK LMP SWAP FUT	7,630	11,385	-33.0%	7,988	-4.5%
AEP-DAYTON HUB OFF-PEAK M	3,518	6,216	-43.4%	3,782	-7.0%
AEP-DAYTON HUB DAILY	0	20	-100.0%	0	-
EASTERN RAIL DELIVERY CSX	5,970	8,274	-27.8%	4,221	41.4%
HTG OIL	54	73	-26.0%	60	-10.0%
EUROPE 3.5% FUEL OIL MED	228	158	44.3%	247	-7.7%
WAHA INDEX SWAP FUTURE	0	0	-	0	-
HEATING OIL PHY	371,915	295,045	26.1%	390,088	-4.7%
PJM MONTHLY	18,089	21,092	-14.2%	19,153	-5.6%
NY HARBOR HEAT OIL SWP	28,899	12,278	135.4%	32,668	-11.5%
TCO BASIS SWAP	75,775	4,082	1,756.3%	78,829	-3.9%
DOMINION TRANSMISSION INC	14,509	23,818	-39.1%	15,824	-8.3%
NYISO A	10,177	10,813	-5.9%	9,805	3.8%
MINY NATURAL GAS	10,290	3,011	241.7%	2,076	395.7%
TRANSCO ZONE 6 BASIS SWAP	2,192	2,586	-15.2%	2,536	-13.6%
NYH NO 2 CRACK SPREAD CAL	18,594	31,046	-40.1%	19,229	-3.3%
JAPAN C&F NAPHTHA CRACK S	560	0	-	591	-5.2%
PERMIAN BASIS SWAP	5,441	314	1,632.8%	5,315	2.4%
NY HARBOR RESIDUAL FUEL 1	5,500	10,536	-47.8%	6,044	-9.0%
GULF COAST NO.6 FUEL OIL	64,662	43,091	50.1%	62,590	3.3%
NGPL MID-CONTINENT	19,977	20,777	-3.9%	19,637	1.7%
NYISO J	7,504	7,008	7.1%	7,242	3.6%
NYISO G	4,009	6,036	-33.6%	4,068	-1.5%
ARGUS PROPAN(SAUDI ARAMC	451	645	-30.1%	530	-14.9%
JAPAN NAPHTHA BALMO SWAP	126	137	-8.0%	60	110.0%
EUROPE JET KERO NWE CALSW	104	159	-34.6%	80	30.0%
JET CIF NWE VS ICE	355	754	-52.9%	314	13.1%
RBOB PHY	352,484	271,107	30.0%	375,814	-6.2%
RBOB GAS	953	463	105.8%	610	56.2%
GASOIL 0.1 CIF NWE VS ISE	145	85	70.6%	145	0.0%
NY1% VS GC SPREAD SWAP	4,506	6,645	-32.2%	4,725	-4.6%
GULF COAST 3% FUEL OIL BA	1,183	1,670	-29.2%	2,676	-55.8%
EUROPE 3.5% FUEL OIL RDAM	14,103	11,493	22.7%	13,571	3.9%
FUEL OIL NWE CRACK VS ICE	557	4,038	-86.2%	711	-21.7%
DIESEL 10P BRG FOB RDM VS	10	3	233.3%	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-

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Energy Futures					
TRANSCO ZONE 6 INDEX	76	252	-69.8%	76	0.0%
SONAT BASIS SWAP FUTURE	4,224	4,232	-0.2%	3,896	8.4%
PANHANDLE BASIS SWAP FUTU	23,269	22,168	5.0%	23,660	-1.7%
NGPL MIDCONTINENT INDEX	0	0	-	0	-
DUBAI CRUDE OIL CALENDAR	3,783	4,544	-16.7%	3,382	11.9%
CRUDE OIL PHY	1,714,337	1,671,601	2.6%	1,719,646	-0.3%
CINERGY HUB OFF-PEAK MONT	1,114	2,302	-51.6%	1,178	-5.4%
TEXAS GAS ZONE SL BASIS S	0	0	-	0	-
ANR LOUISIANA BASIS SWAP	2,140	0	-	428	400.0%
TRANSCO ZONE4 BASIS SWAP	25,218	5,486	359.7%	22,670	11.2%
FLORIDA GAS ZONE3 BASIS S	10,763	1,342	702.0%	10,261	4.9%
SINGAPORE NAPHTHA SWAP	200	1,311	-84.7%	125	60.0%
SINGAPORE JET KEROSENE SW	5,235	9,920	-47.2%	4,628	13.1%
SINGAPORE 380CST FUEL OIL	6,989	5,966	17.1%	5,669	23.3%
AEP-DAYTON HUB MTHLY	3,042	6,442	-52.8%	3,238	-6.1%
N ILLINOIS HUB MTHLY	1,902	3,091	-38.5%	2,036	-6.6%
ISO NEW ENGLAND OFF-PEAK	1,284	4,262	-69.9%	1,344	-4.5%
NYISO G OFF-PEAK	1,331	2,676	-50.3%	1,308	1.8%
NYISO A OFF-PEAK	3,546	4,290	-17.3%	3,412	3.9%
TC2 ROTTERDAM TO USAC 37K	13	65	-80.0%	13	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-
EUROPE DATED BRENT SWAP	4,633	6,422	-27.9%	4,222	9.7%
WESTERN RAIL DELIVERY PRB	6,505	9,615	-32.3%	6,200	4.9%
NATURAL GAS PEN SWP	564,934	754,685	-25.1%	570,426	-1.0%
SINGAPORE GASOIL VS ICE	5,225	16,356	-68.1%	5,150	1.5%
JET BARGES VS ICE GASOIL	0	0	-	0	-
SOCAL PIPE SWAP	1,224	3,660	-66.6%	1,336	-8.4%
SINGAPORE 180CST BALMO	27	80	-66.3%	51	-47.1%
MONT BELVIEU LDH PROPANE 5	70,840	21,490	229.6%	71,987	-1.6%
MONT BELVIEU ETHANE 5 DECI	18,497	9,160	101.9%	17,453	6.0%
MONT BELVIEU NORMAL BUTAN	20,792	13,761	51.1%	20,902	-0.5%
WAHA BASIS	12,671	5,186	144.3%	14,679	-13.7%
PREM UNL GAS 10PPM RDAM F	112	91	23.1%	112	0.0%
PREM UNL GAS 10PPM RDAM F	0	0	-	25	-100.0%
HENRY HUB SWAP	1,671,003	2,323,541	-28.1%	1,742,381	-4.1%
HENRY HUB BASIS SWAP	38,670	12,628	206.2%	32,860	17.7%
CHICAGO BASIS SWAP	0	0	-	0	-
CHICAGO ETHANOL SWAP	46,470	52,159	-10.9%	40,441	14.9%
PJM WESTH RT OFF-PEAK	2,939,372	1,888,444	55.7%	3,021,788	-2.7%
PJM JCPL DA OFF-PEAK	108,870	161,920	-32.8%	112,950	-3.6%
PJM DAYTON DA OFF-PEAK	291,386	356,578	-18.3%	317,498	-8.2%
PJM AD HUB 5MW REAL TIME	1,506,359	1,405,373	7.2%	1,582,319	-4.8%
NEPOOL SE MASS 5MW D AH P	235	256	-8.2%	256	-8.2%
ISO NEW ENGLAND PK LMP	1,901	5,715	-66.7%	2,028	-6.3%
CRUDE OIL	20,044	28,386	-29.4%	28,111	-28.7%
EUROPEAN NAPHTHA CRACK SP	13,265	15,849	-16.3%	13,534	-2.0%
GASOIL CRACK SPREAD CALEN	10,921	25,572	-57.3%	9,441	15.7%
ICE BRENT DUBAI SWAP	4,095	3,045	34.5%	5,745	-28.7%
BRENT FINANCIAL FUTURES	12,380	17,629	-29.8%	17,164	-27.9%
NGPL TEXOK SWING SWAP	0	0	-	0	-
GASOIL CALENDAR SWAP	165	781	-78.9%	57	189.5%

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Energy Futures					
EURO 3.5% FUEL OIL SPREAD	2,489	1,246	99.8%	2,485	0.2%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-
NYMEX ALUMINUM FUTURES	0	5	-100.0%	0	-
NY HARBOR RESIDUAL FUEL C	0	100	-100.0%	0	-
LOS ANGELES CARB GASOLINE	0	0	-	0	-
GULF COAST JET VS NYM 2 H	35,891	45,392	-20.9%	36,403	-1.4%
SOCAL BASIS SWAP	2,632	5,152	-48.9%	2,632	0.0%
SAN JUAN BASIS SWAP	3,680	2,110	74.4%	3,204	14.9%
EUROPE 1% FUEL OIL RDAM C	110	321	-65.7%	20	450.0%
GULF COAST GASOLINE CLNDR	1,984	76	2,510.5%	1,321	50.2%
Transco Zone 3 Basis	11,028	8,156	35.2%	11,028	0.0%
Tetco STX Basis	642	440	45.9%	428	50.0%
COLUMBIA GULF ONSHORE	27,403	20,819	31.6%	27,403	0.0%
PJM DAILY	0	20	-100.0%	0	-
CIG BASIS	12,975	7,684	68.9%	13,701	-5.3%
NORTHERN NATURAL GAS VENTL	7,091	2,182	225.0%	7,638	-7.2%
PGE&E CITYGATE	0	1,240	-100.0%	0	-
TEXAS EASTERN ZONE M-3 BA	19,677	9,331	110.9%	20,616	-4.6%
MICHIGAN BASIS	2,168	2,160	0.4%	2,172	-0.2%
ANR OKLAHOMA	12,100	13,168	-8.1%	12,352	-2.0%
LA JET FUEL VS NYM NO 2 H	40	641	-93.8%	90	-55.6%
RBOB UP-DOWN CALENDAR SW	15,583	15,646	-0.4%	12,366	26.0%
RBOB CALENDAR SWAP	17,779	17,068	4.2%	17,718	0.3%
MINY RBOB GAS	2	0	0.0%	1	100.0%
GAS EURO-BOB OXY NWE BARG	7,262	6,992	3.9%	6,257	16.1%
GAS EURO-BOB OXY NWE BARG	40,636	37,573	8.2%	36,420	11.6%
PETRO OUTRIGHT EURO	18,589	19,036	-2.3%	16,905	10.0%
DATED BRENT (PLATTS) DAILY S	0	975	-100.0%	0	-
OPIS PHYSICAL NATURAL GASO	0	0	-	0	-
OPIS PHYSICAL NORMAL BUTAN	0	0	-	0	-
LA CARBOB GASOLINE(OPIS)S	1,050	795	32.1%	925	13.5%
EURO PROPANE CIF ARA SWA	588	744	-21.0%	693	-15.2%
GASOIL BULLET SWAP	0	0	-	0	-
NEW YORK ETHANOL SWAP	2,815	2,365	19.0%	2,950	-4.6%
LA CARB DIESEL (OPIS)	74	147	-49.7%	89	-16.9%
DEMARC INDEX FUTURE	0	0	-	0	-
WTI CALENDAR	137,374	160,151	-14.2%	130,358	5.4%
APPALACHIAN COAL (PHY)	879	3,868	-77.3%	862	2.0%
HOUSTON SHIP CHANNEL INDE	0	0	-	372	-100.0%
NORTHERN NATURAL GAS DEMA	620	0	-	1,112	-44.2%
TENNESSEE 500 LEG BASIS S	3,360	186	1,706.5%	3,956	-15.1%
EAST/WEST FUEL OIL SPREAD	2,079	3,011	-31.0%	2,096	-0.8%
NYISO J OFF-PEAK	1,274	1,270	0.3%	1,134	12.3%
TC5 RAS TANURA TO YOKOHAM	15	60	-75.0%	15	0.0%
WTI-BRENT BULLET SWAP	45	7,540	-99.4%	50	-10.0%
EURO GASOIL 10 CAL SWAP	0	1	-100.0%	0	-
HENRY HUB INDEX SWAP FUTU	15,570	8,420	84.9%	17,368	-10.4%
Sumas Basis Swap	6,250	6,979	-10.4%	5,132	21.8%
RBOB CRACK SPREAD	3,631	14,418	-74.8%	3,696	-1.8%
CIN HUB 5MW D AH PK	21,305	13,804	54.3%	21,662	-1.6%
TEXAS GAS ZONE1 NG BASIS	19,242	2,420	695.1%	14,592	31.9%

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Energy Futures					
SINGAPORE GASOIL SWAP	6,357	12,471	-49.0%	5,861	8.5%
GULF COAST JET FUEL CLNDR	3,015	2,176	38.6%	2,520	19.6%
ULSD 10PPM CIF MED VS ICE	340	236	44.1%	120	183.3%
PJM BGE DA OFF-PEAK	29,457	54,654	-46.1%	32,313	-8.8%
SINGAPORE 380CST BALMO	77	82	-6.1%	115	-33.0%
LTD NAT GAS	394,818	446,328	-11.5%	414,428	-4.7%
NORTHWEST ROCKIES BASIS S	18,928	9,991	89.5%	21,420	-11.6%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-
SING FUEL	0	0	-	0	-
CIN HUB 5MW REAL TIME O P	553,848	380,896	45.4%	570,168	-2.9%
NYISO ZONE C 5MW D AH PK	1,745	3,600	-51.5%	1,787	-2.4%
NEPOOL NE MASS 5MW D AH O	17,024	61,536	-72.3%	18,656	-8.7%
NEPOOL NE MASS 5MW D AH P	1,340	3,354	-60.0%	2,054	-34.8%
NEPOOL SE MASS 5MW D AH O	4,256	4,664	-8.7%	4,664	-8.7%
NEPOOL CNCTCT 5MW D AH O	13,208	4,696	181.3%	14,024	-5.8%
NEPOOL CONECTIC 5MW D AH	724	720	0.6%	766	-5.5%
NEPOOL W CNT MASS 5MW D A	28,208	56,508	-50.1%	28,208	0.0%
PJM COMED 5MW D AH PK	4,012	7,039	-43.0%	4,411	-9.0%
NYISO ZONE J 5MW D AH O P	115,232	304,607	-62.2%	124,208	-7.2%
NYISO ZONE J 5MW D AH PK	8,089	20,211	-60.0%	8,614	-6.1%
PJM NI HUB 5MW REAL TIME	608,000	858,475	-29.2%	631,847	-3.8%
NYISO ZONE C 5MW D AH O P	32,032	58,576	-45.3%	32,848	-2.5%
ONEOK OKLAHOMA NG BASIS	2,482	2,241	10.8%	2,262	9.7%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-
COLUMB GULF MAINLINE NG B	39,601	8,465	367.8%	39,280	0.8%
PANHANDLE PIPE SWAP	0	0	-	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-
ELEC MISO PEAK	1,745	4,746	-63.2%	1,787	-2.4%
ELEC NYISO OFF-PEAK	32,032	84,041	-61.9%	32,848	-2.5%
WTS (ARGUS) VS WTI SWAP	33,838	11,181	202.6%	33,224	1.8%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-
NY 2.2% FUEL OIL (PLATTS	645	60	975.0%	903	-28.6%
EIA FLAT TAX ONHWAY DIESE	4,830	3,699	30.6%	5,125	-5.8%
JET FUEL UP-DOWN BALMO CL	863	3,280	-73.7%	3,465	-75.1%
ULSD UP-DOWN BALMO SWP	3,665	3,425	7.0%	2,010	82.3%
EUROPEAN GASOIL (ICE)	4,533	0	-	2,212	104.9%
CRUDE OIL LAST DAY	0	0	-	0	-
NYISO ZONE G 5MW D AH O P	294,784	586,849	-49.8%	317,632	-7.2%
PJM PEPco DA OFF-PEAK	0	0	-	0	-
NY H OIL PLATTS VS NYMEX	757	3,250	-76.7%	1,218	-37.8%
GASOIL 10PPM VS ICE SWAP	530	699	-24.2%	419	26.5%
NY HARBOR 1% FUEL OIL BAL	0	171	-100.0%	0	-
LA JET (OPIS) SWAP	825	1,525	-45.9%	400	106.3%
PJM AECO DA PEAK	8,497	15,615	-45.6%	9,148	-7.1%
PREMIUM UNLD 10PPM CARGOE	0	6	-100.0%	0	-
GASOIL 10PPM CARGOES CIF	0	2	-100.0%	0	-
TETCO M-3 INDEX	5,654	252	2,143.7%	5,964	-5.2%
SINGAPORE JET KERO GASOIL	2,325	9,256	-74.9%	2,125	9.4%
SINGAPORE FUEL OIL SPREAD	1,455	2,166	-32.8%	1,384	5.1%

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Energy Futures					
NORTHERN ILLINOIS OFF-PEA	2,384	4,364	-45.4%	2,508	-4.9%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-
SINGAPORE FUEL 180CST CAL	4,147	5,899	-29.7%	4,658	-11.0%
EUROPE 1% FUEL OIL NWE CA	479	604	-20.7%	478	0.2%
POLYETHYLENE FUTURES	0	0	-	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-
JET FUEL CARGOES CIF NEW	0	0	-	0	-
ICE GASOIL BALMO SWAP	0	0	-	0	-
ULSD 10PPM CIF MED SWAP	3	0	-	3	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	-
MICHCON NG INDEX SWAP	0	0	-	0	-
TCO NG INDEX SWAP	2,672	0	-	2,920	-8.5%
ALGONQUIN CITYGATES BASIS	204	6,442	-96.8%	124	64.5%
PJM WESTH RT PEAK	138,704	154,098	-10.0%	142,148	-2.4%
PJM PSEG DA OFF-PEAK	16,885	119,146	-85.8%	21,373	-21.0%
PJM PSEG DA PEAK	924	6,479	-85.7%	1,155	-20.0%
PJM PPL DA PEAK	3,055	7,197	-57.6%	3,328	-8.2%
PJM JCPL DA PEAK	6,380	10,515	-39.3%	6,695	-4.7%
PJM EASTERNH DA PEAK	0	0	-	0	-
PJM DPL DA OFF-PEAK	0	7,675	-100.0%	0	-
PJM BGE DA PEAK	2,265	4,914	-53.9%	2,538	-10.8%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-
DATED TO FRONTLINE BRENT	5,267	7,488	-29.7%	4,714	11.7%
NEPOOL W CNTR M 5MW D AH	1,783	3,326	-46.4%	1,783	0.0%
TENNESSEE 800 LEG NG BASI	2,996	899	233.3%	2,996	0.0%
UP DOWN GC ULSD VS NMX HO	53,215	65,589	-18.9%	54,792	-2.9%
USGC UNL 87 CRACK SPREAD	1,100	1,600	-31.3%	175	528.6%
GULF COAST ULSD CRACK SPR	14,001	22,909	-38.9%	14,913	-6.1%
NYMEX ULSD VS NYMEX HO	989	30	3,196.7%	954	3.7%
RBOB VS HEATING OIL SWAP	1,725	125	1,280.0%	1,500	15.0%
NYISO ZONE G 5MW D AH PK	20,225	49,428	-59.1%	19,976	1.2%
GASOIL 0.1 BRGS FOB VS IC	1	10	-90.0%	0	-
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-
SINGAPORE NAPHTHA BALMO	0	100	-100.0%	0	-
ARGUS PROPAN FAR EST INDE	308	213	44.6%	490	-37.1%
3.5% FUEL OIL CID MED SWA	213	0	-	207	2.9%
JET FUEL CRG CIF NEW VS I	0	0	-	0	-
BRENT CFD SWAP	0	200	-100.0%	0	-
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-
PREMIUM UNLD 10P FOB MED	1,078	477	126.0%	924	16.7%
EURO 1% FUEL OIL NEW BALM	0	33	-100.0%	16	-100.0%
DUBAI CRUDE OIL BALMO	100	42	138.1%	0	-
SINGAPORE JET KERO BALMO	0	235	-100.0%	250	-100.0%
WTS (ARGUS) VS WTI TRD MT	8,970	4,435	102.3%	8,000	12.1%
MARS (ARGUS) VS WTI TRD M	175	450	-61.1%	0	-
MARS (ARGUS) VS WTI SWAP	13,190	7,725	70.7%	11,910	10.7%
GASOIL 0.1 CARGOES CIF NE	0	5	-100.0%	10	-100.0%
NATURAL GAS	91,801	58,036	58.2%	100,002	-8.2%
NGPL TEXOK INDEX	0	0	-	0	-
FUEL OIL CRACK VS ICE	17,432	24,694	-29.4%	17,261	1.0%
HEATING OIL VS ICE GASOIL	0	15,142	-100.0%	0	-

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Energy Futures					
HOUSTON SHIP CHANNEL BASI	15,367	6,650	131.1%	16,174	-5.0%
LLS (ARGUS) VS WTI SWAP	49,378	48,591	1.6%	46,083	7.2%
JAPAN C&F NAPHTHA SWAP	1,514	1,237	22.4%	1,169	29.5%
MINY WTI CRUDE OIL	7,701	4,765	61.6%	6,943	10.9%
CIN HUB 5MW REAL TIME PK	17,875	37,205	-52.0%	18,547	-3.6%
PJM NILL DA PEAK	8,973	22,965	-60.9%	9,687	-7.4%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-
PJM NILL DA OFF-PEAK	161,421	490,370	-67.1%	172,869	-6.6%
PETROCHEMICALS	6,273	5,644	11.1%	6,488	-3.3%
IN DELIVERY MONTH EUA	67,285	112,909	-40.4%	68,131	-1.2%
MONT BELVIEU NORMAL BUTAN	560	276	102.9%	423	32.4%
MONT BELVIEU NATURAL GASO	305	268	13.8%	140	117.9%
CONWAY NORMAL BUTANE (OPI	372	70	431.4%	474	-21.5%
CONWAY PROPANE 5 DECIMALS	10,362	3,375	207.0%	11,204	-7.5%
MONT BELVIEU NATURAL GASO	14,063	6,301	123.2%	14,408	-2.4%
CONWAY NATURAL GASOLINE (261	111	135.1%	288	-9.4%
MONT BELVIEU LDH PROPANE C	777	977	-20.5%	945	-17.8%
MONT BELVIEU ETHANE OPIS B	205	15	1,266.7%	890	-77.0%
SINGAPORE JET KERO VS. GAS	0	0	-	0	-
ERCOT HOUSTON Z MCPE 5MW	0	0	-	0	-
ERCOT NORTH ZMCPE 5MW PE	8,625	15,945	-45.9%	9,570	-9.9%
ERCOT NORTH ZMCPE 5MW OF	87,360	268,520	-67.5%	93,480	-6.5%
DIESEL 10PPM BARGES FOB B	0	0	-	0	-
EURO 3.5% FUEL OIL M CRK	0	95	-100.0%	0	-
PJM DUQUESNE 5MW D AH PK	0	233	-100.0%	0	-
PJM DUQUS 5MW D AH O PK	0	4,288	-100.0%	0	-
GRP THREE ULSD(PLT)VS HEA	12,008	14,897	-19.4%	11,106	8.1%
GRP THREE UNL GS (PLT) VS	3,877	3,235	19.8%	3,353	15.6%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-
CHICAGO ULSD PL VS HO SPR	2,404	2,026	18.7%	2,487	-3.3%
PETRO CRK&SPRD EURO	21,710	11,559	87.8%	20,510	5.9%
CRUDE OIL OUTRIGHTS	13,657	16,189	-15.6%	14,617	-6.6%
PJM WES HUB PEAK LMP 50 M	235	407	-42.3%	256	-8.2%
FREIGHT MARKETS	0	0	-	0	-
MCCLOSKEY ARA ARGS COAL	107,500	83,026	29.5%	106,240	1.2%
MNC FUT	5,455	5,182	5.3%	5,263	3.6%
MCCLOSKEY RCH BAY COAL	33,138	37,284	-11.1%	33,753	-1.8%
CRUDE OIL SPRDS	450	0	-	450	0.0%
ELEC FINSETTLED	1,075	2,880	-62.7%	1,306	-17.7%
ELECTRICITY OFF PEAK	28,118	74,001	-62.0%	33,422	-15.9%
PETRO OUTRIGHT NA	9,554	11,745	-18.7%	8,888	7.5%
ALGON CITY GATES NAT GAS	0	0	-	0	-
NEPOOL NEW HAMP 5MW D AH	8,982	9,840	-8.7%	9,840	-8.7%
PJM APS ZONE DA OFF-PEAK	26,880	40,968	-34.4%	28,104	-4.4%
NAT GAS BASIS SWAP	1,563	9,012	-82.7%	1,899	-17.7%
RBOB SPREAD (PLATTS) SWAP	116	58	100.0%	63	84.1%
NGPL TEX/OK	41,510	20,474	102.7%	42,359	-2.0%
NEPOOL RHD ISLD 5MW D AH	11,107	8,218	35.2%	11,947	-7.0%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-
HEATING OIL BALMO CLNDR S	0	250	-100.0%	0	-
PJM APS ZONE DA PEAK	1,470	2,232	-34.1%	1,533	-4.1%

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Energy Futures					
SINGAPORE GASOIL CALENDAR	2,892	2,390	21.0%	5,144	-43.8%
GC ULSD VS GC JET SPREAD	0	275	-100.0%	0	-
ELEC ERCOT OFF PEAK	93,632	363,632	-74.3%	102,608	-8.7%
ELEC ERCOT DLY PEAK	5,170	15,423	-66.5%	5,632	-8.2%
PETROLEUM PRODUCTS ASIA	2,163	3,131	-30.9%	2,639	-18.0%
PETRO CRCKS & SPRDS NA	81,406	61,786	31.8%	72,685	12.0%
SINGAPORE GASOIL	6,070	7,112	-14.7%	5,953	2.0%
ONTARIO POWER SWAPS	233,446	175,915	32.7%	240,497	-2.9%
PLASTICS	2,420	857	182.4%	2,359	2.6%
DAILY EUA	0	0	-	0	-
MJC FUT	180	907	-80.2%	210	-14.3%
TENN 800 LEG NAT GAS INDE	0	2,130	-100.0%	0	-
NEPOOL RHODE IL 5MW D AH	202,813	131,385	54.4%	213,013	-4.8%
PETROLEUM PRODUCTS	181	1,177	-84.6%	291	-37.8%
PJM ATSI ELEC	0	3,238	-100.0%	0	-
COAL SWAP	1,743	2,410	-27.7%	1,834	-5.0%
MGN1 SWAP FUT	445	715	-37.8%	222	100.5%
PETRO CRCKS & SPRDS ASIA	350	390	-10.3%	582	-39.9%
INDIANA MISO	145,510	132,096	10.2%	154,348	-5.7%
MICHIGAN MISO	204,506	153,352	33.4%	210,083	-2.7%
NYISO CAPACITY	2,246	1,052	113.5%	2,260	-0.6%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-
GROUP THREE ULSD (PLATTS)	60	566	-89.4%	110	-45.5%
EURO-DENOMINATED PETRO P	462	192	140.6%	0	-
EMC FUTURE	0	0	-	0	-
AUSTRIALIAN COKE COAL	1,082	436	148.2%	969	11.7%
DAILY PJM	0	505	-100.0%	0	-
EMMISSIONS	0	250	-100.0%	0	-
UCM FUT	58	51	13.7%	20	190.0%
INDONESIAN COAL	970	1,765	-45.0%	1,095	-11.4%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-
NATURAL GAS INDEX	0	168	-100.0%	0	-
MGF FUT	0	0	-	0	-
CHICAGO ULSD (PLATTS) SWA	75	46	63.0%	77	-2.6%
ELECTRICITY ERCOT PEAK	0	0	-	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	-
MINI RBOB V. EBOBARG NWE BR	500	1,090	-54.1%	730	-31.5%
MINI GAS EUROBOB OXY NWE A	351	341	2.9%	381	-7.9%
CANADIAN LIGHT SWEET OIL	753	525	43.4%	270	178.9%
MINI RBOB V. EBOB(ARGUS) NW	1,207	371	225.3%	865	39.5%
3.5% FUEL OIL CIF BALMO S	40	0	-	90	-55.6%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%
NY HARBOR LOW SULPUR GAS	3,575	0	-	4,350	-17.8%
EU LOW SULPHUR GASOIL CRA	0	0	-	0	-
DIESEL10PPM BARG VS ICE LS	0	6	-100.0%	0	-
Energy Options					
ETHANOL FWD	0	0	-	0	-
EUROPEAN JET KEROSENE NW	0	108	-100.0%	0	-

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Energy Options					
NATURAL GAS PHY	3,581,064	4,556,429	-21.4%	3,947,991	-9.3%
CINERGY HUB PEAK MONTH	0	0	-	0	-
NATURAL GAS 3 M CSO FIN	4,655	10,900	-57.3%	450	934.4%
NATURAL GAS 1 M CSO FIN	2,750	56,127	-95.1%	133,726	-97.9%
WTI CRUDE OIL 1 M CSO FI	437,595	128,050	241.7%	377,706	15.9%
SINGAPORE JET FUEL CALEND	800	2,755	-71.0%	975	-17.9%
ROTTERDAM 3.5%FUEL OIL CL	2,080	5,918	-64.9%	2,320	-10.3%
NYMEX EUROPEAN GASOIL APO	338	273	23.8%	338	0.0%
N ROCKIES PIPE SWAP	4,828	11,674	-58.6%	7,880	-38.7%
BRENT OIL LAST DAY	85,631	100,440	-14.7%	105,708	-19.0%
SAN JUAN PIPE SWAP	0	2,700	-100.0%	1,512	-100.0%
BRENT CALENDAR SWAP	250,906	301,268	-16.7%	255,036	-1.6%
HEATING OIL PHY	81,253	67,429	20.5%	95,822	-15.2%
PJM MONTHLY	198	1,448	-86.3%	250	-20.8%
NY HARBOR HEAT OIL SWP	102,616	72,755	41.0%	106,055	-3.2%
NATURAL GAS 1MO	0	0	-	0	-
RBOB PHY	36,169	36,457	-0.8%	40,047	-9.7%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	-
NYMEX EUROPEAN GASOIL OPT	80	0	-	0	-
PGE CITYGATE PIPE SWAP	6,000	11,200	-46.4%	6,600	-9.1%
CRUDE OIL PHY	3,397,548	2,322,173	46.3%	3,503,916	-3.0%
WTI 12 MONTH CALENDAR OPT	0	0	-	0	-
WTI 6 MONTH CALENDAR OPTI	0	1,000	-100.0%	0	-
CRUDE OIL 1MO	391,670	239,850	63.3%	387,660	1.0%
N ILLINOIS HUB MTHLY	0	0	-	0	-
SOCAL PIPE SWAP	15,800	34,120	-53.7%	16,824	-6.1%
HENRY HUB FINANCIAL LAST	18,213	34,011	-46.4%	20,635	-11.7%
ISO NEW ENGLAND PK LMP	0	250	-100.0%	0	-
HO 1 MONTH CLNDR OPTIONS	1,400	2,725	-48.6%	1,400	0.0%
CRUDE OIL APO	623,535	575,346	8.4%	642,855	-3.0%
RBOB CALENDAR SWAP	4,511	16,416	-72.5%	6,063	-25.6%
PETRO OUTRIGHT EURO	661	475	39.2%	775	-14.7%
IN DELIVERY MONTH EUA OPTIC	0	0	-	0	-
WTI-BRENT BULLET SWAP	48,170	68,876	-30.1%	46,615	3.3%
PANHANDLE PIPE SWAP	0	0	-	0	-
NATURAL GAS OPTION ON CALE	9,907	15,251	-35.0%	9,627	2.9%
ELEC MISO PEAK	0	120	-100.0%	0	-
NATURAL GAS SUMMER STRIP	0	60	-100.0%	0	-
SINGAPORE FUEL OIL 180 CS	0	545	-100.0%	0	-
PETROCHEMICALS	19,322	26,369	-26.7%	21,385	-9.6%
PJM CALENDAR STRIP	640	5,040	-87.3%	560	14.3%
APPALACHIAN COAL	65	440	-85.2%	65	0.0%
CRUDE OIL OUTRIGHTS	6,540	4,340	50.7%	6,960	-6.0%
NATURAL GAS WINTER STRIP	0	0	-	0	-
MCCLOSKEY ARA ARGS COAL	12,790	11,425	11.9%	13,965	-8.4%
MCCLOSKEY RCH BAY COAL	3,355	850	294.7%	3,660	-8.3%
ELEC FINSETTLED	408	1,811	-77.5%	444	-8.1%
ELECTRICITY OFF PEAK	0	4,560	-100.0%	0	-
PETRO OUTRIGHT NA	0	0	-	0	-
NATURAL GAS 5 M CSO FIN	250	50	400.0%	250	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	-	0	-

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CME Group Exchange Open Interest Report - Monthly

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Energy Options					
NATURAL GAS 2 M CSO FIN	0	0	-	0	-
BRENT 1 MONTH CAL	0	0	-	0	-
CRUDE OIL CALNDR STRIP	110	50	120.0%	110	0.0%
SINGAPORE GASOIL CALENDAR	0	75	-100.0%	0	-
ETHANOL SWAP	28,333	18,483	53.3%	28,115	0.8%
NATURAL GAS 6 M CSO FIN	13,550	24,572	-44.9%	5,550	144.1%
GASOIL CRACK SPREAD AVG PF	0	1,800	-100.0%	0	-
SHORT TERM NATURAL GAS	550	250	120.0%	375	46.7%
SHORT TERM	0	0	-	0	-
COAL SWAP	3,955	2,355	67.9%	3,940	0.4%
COAL API2 INDEX	26,203	710	3,590.6%	14,043	86.6%
EURO-DENOMINATED PETRO P	0	591	-100.0%	0	-
COAL API4 INDEX	1,365	50	2,630.0%	1,115	22.4%
RBOB CRACK SPREAD AVG PRI	0	0	-	0	-
SHORT TERM CRUDE OIL	0	0	-	0	-
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-
DAILY CRUDE OIL	0	0	0.0%	0	-
WTI CRUDE OIL 12 M CSO F	0	0	-	0	-
PJM ELECTRIC	6	0	-	6	0.0%
GASOLINE	0	0	-	0	-

FX Futures

AUSTRALIAN DOLLAR	139,017	107,327	29.5%	133,600	4.1%
BRITISH POUND	164,535	262,066	-37.2%	188,483	-12.7%
BRAZIL REAL	39,791	21,407	85.9%	35,599	11.8%
CANADIAN DOLLAR	119,473	143,115	-16.5%	111,114	7.5%
E-MINI EURO FX	7,204	5,448	32.2%	5,734	25.6%
EURO FX	439,074	306,698	43.2%	457,781	-4.1%
E-MINI JAPANESE YEN	2,625	1,348	94.7%	3,193	-17.8%
JAPANESE YEN	207,558	203,320	2.1%	205,804	0.9%
MEXICAN PESO	177,016	127,512	38.8%	167,390	5.8%
NEW ZEALND DOLLAR	27,644	25,566	8.1%	27,757	-0.4%
NKR/USD CROSS RATE	768	490	56.7%	824	-6.8%
RUSSIAN RUBLE	52,889	39,913	32.5%	48,498	9.1%
S.AFRICAN RAND	5,911	5,413	9.2%	5,149	14.8%
SWISS FRANC	38,652	60,358	-36.0%	39,310	-1.7%
AD/CD CROSS RATES	13	3	333.3%	9	44.4%
AD/JY CROSS RATES	524	1,026	-48.9%	552	-5.1%
AD/NE CROSS RATES	24	27	-11.1%	17	41.2%
BP/JY CROSS RATES	799	1,882	-57.5%	407	96.3%
BP/SF CROSS RATES	75	128	-41.4%	43	74.4%
CD/JY CROSS RATES	13	62	-79.0%	4	225.0%
EC/AD CROSS RATES	744	575	29.4%	689	8.0%
EC/CD CROSS RATES	1,464	761	92.4%	1,686	-13.2%
EC/NOK CROSS RATES	238	42	466.7%	233	2.1%
EC/SEK CROSS RATES	417	787	-47.0%	388	7.5%
EFX/BP CROSS RATES	14,714	16,851	-12.7%	14,489	1.6%
EFX/JY CROSS RATES	8,790	11,981	-26.6%	9,506	-7.5%
EFX/SF CROSS RATES	11,263	13,276	-15.2%	12,286	-8.3%

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CME Group Exchange Open Interest Report - Monthly

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FX Futures					
SF/JY CROSS RATES	0	1	-100.0%	0	-
SKR/USD CROSS RATES	721	214	236.9%	471	53.1%
CZECK KORUNA (US)	0	0	-	0	-
CZECK KORUNA (EC)	0	0	-	0	-
HUNGARIAN FORINT (US)	0	14	-100.0%	0	-
HUNGARIAN FORINT (EC)	0	71	-100.0%	0	-
POLISH ZLOTY (US)	1,161	2,325	-50.1%	1,164	-0.3%
POLISH ZLOTY (EC)	49	3,380	-98.6%	49	0.0%
SHEKEL	2	435	-99.5%	2	0.0%
RMB USD	1,044	2,389	-56.3%	1,050	-0.6%
RMB EURO	0	0	-	0	-
KOREAN WON	28	54	-48.1%	28	0.0%
TURKISH LIRA	50	1,736	-97.1%	49	2.0%
TURKISH LIRA (EU)	2	1,368	-99.9%	2	0.0%
E-MICRO EUR/USD	8,951	7,148	25.2%	7,271	23.1%
E-MICRO GBP/USD	1,092	1,741	-37.3%	1,063	2.7%
E-MICRO USD/CAD	0	1	-100.0%	0	-
E-MICRO USD/CHF	0	0	-	0	-
E-MICRO USD/JPY	10	8	25.0%	10	0.0%
E-MICRO AUD/USD	1,588	1,736	-8.5%	2,199	-27.8%
MICRO CHF/USD	563	666	-15.5%	473	19.0%
MICRO JYP/USD	4,727	1,349	250.4%	4,807	-1.7%
MICRO CAD/USD	1,326	2,086	-36.4%	1,022	29.7%
INDIAN RUPEE	2,138	735	190.9%	302	607.9%
USDZAR	35	100	-65.0%	0	-
EURO QUARTERLY VARIANCE F	0	556	-100.0%	0	-
FX Options					
AUSTRALIAN DOLLAR	89,821	103,211	-13.0%	77,315	16.2%
BRITISH POUND	152,597	125,735	21.4%	115,884	31.7%
BRAZIL REAL	0	10	-100.0%	0	-
CANADIAN DOLLAR	79,619	74,388	7.0%	74,636	6.7%
EURO FX	406,401	281,011	44.6%	452,190	-10.1%
JAPANESE YEN	167,123	142,911	16.9%	163,673	2.1%
MEXICAN PESO	1,481	30	4,836.7%	1,430	3.6%
NEW ZEALND DOLLAR	1	25	-96.0%	0	-
RUSSIAN RUBLE	0	0	-	0	-
SWISS FRANC	29,777	23,248	28.1%	31,922	-6.7%
EFX/JY CROSS RATES	0	0	-	0	-
EFX/SF CROSS RATES	0	0	-	0	-
JAPANESE YEN (EU)	203	1,985	-89.8%	325	-37.5%
EURO FX (EU)	3,637	3,848	-5.5%	6,050	-39.9%
SWISS FRANC (EU)	0	603	-100.0%	0	-
CANADIAN DOLLAR (EU)	13	220	-94.1%	13	0.0%
BRITISH POUND (EU)	1,335	1,240	7.7%	909	46.9%
AUSTRALIAN DLR (EU)	39	661	-94.1%	93	-58.1%

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CME Group Exchange Open Interest Report - Monthly

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Commodities and Alternative Investments					
Futures					
CORN	1,245,936	1,269,183	-1.8%	1,354,045	-8.0%
SOYBEAN	673,336	677,477	-0.6%	694,971	-3.1%
SOYBEAN MEAL	350,098	312,630	12.0%	366,168	-4.4%
SOYBEAN OIL	357,665	301,472	18.6%	406,051	-11.9%
OATS	8,677	9,657	-10.1%	7,871	10.2%
ROUGH RICE	9,256	7,563	22.4%	10,168	-9.0%
WHEAT	564,170	488,444	15.5%	583,208	-3.3%
MINI CORN	5,008	6,229	-19.6%	6,863	-27.0%
MINI SOYBEAN	13,444	12,201	10.2%	12,743	5.5%
MINI WHEAT	1,721	1,880	-8.5%	2,041	-15.7%
LIVE CATTLE	243,173	369,587	-34.2%	249,866	-2.7%
FEEDER CATTLE	40,539	49,612	-18.3%	39,805	1.8%
LEAN HOGS	199,783	294,797	-32.2%	199,414	0.2%
LUMBER	5,565	4,733	17.6%	5,584	-0.3%
MILK	45,081	31,112	44.9%	48,092	-6.3%
MLK MID	0	0	-	0	-
NFD MILK	5,491	5,110	7.5%	5,412	1.5%
BUTTER CS	6,179	7,163	-13.7%	6,294	-1.8%
CLASS IV MILK	2,926	12,163	-75.9%	2,811	4.1%
DRY WHEY	7,108	2,782	155.5%	7,785	-8.7%
GSCI EXCESS RETURN FUT	31,715	23,397	35.6%	28,227	12.4%
GOLDMAN SACHS	12,535	10,112	24.0%	12,697	-1.3%
HOUSING INDEX	57	86	-33.7%	63	-9.5%
ETHANOL	6,795	5,498	23.6%	6,782	0.2%
HDD WEATHER	1,631	2,991	-45.5%	1,222	33.5%
CDD WEATHER	0	1,500	-100.0%	0	-
HDD SEASONAL STRIP	450	900	-50.0%	450	0.0%
CDD SEASONAL STRIP	0	0	-	0	-
HDD WEATHER EUROPEAN	500	1,250	-60.0%	500	0.0%
CAT WEATHER EUROPEAN	0	0	-	0	-
HDD EURO SEASONAL STRIP	4,750	1,000	375.0%	4,750	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-
WKLY AVG TEMP	0	0	-	0	-
COFFEE	11	0	-	10	10.0%
DOW-UBS COMMOD INDEX	13,110	13,893	-5.6%	12,646	3.7%
SUGAR 11	51	8	537.5%	64	-20.3%
COCOA TAS	7	2	250.0%	27	-74.1%
COTTON	15	2	650.0%	26	-42.3%
GRAIN BASIS SWAPS	0	119	-100.0%	0	-
DOW-UBS COMMOD INDEX SWA	0	1,682	-100.0%	0	-
USD CRUDE PALM OIL	0	0	-	0	-
CASH-SETTLED CHEESE	36,935	9,911	272.7%	39,608	-6.7%
OTC SP GSCI ER SWAP	0	0	-	0	-
FERTILIZER PRODUCS	4,200	1,925	118.2%	4,045	3.8%
WHEAT HRW	0	0	-	0	-
S&P GSCI ENHANCED ER SWAP	13,072	13,072	0.0%	13,072	0.0%
DJ_UBS ROLL SELECT INDEX FU	420	424	-0.9%	420	0.0%
MALAYSIAN PALM SWAP	7,440	6,340	17.4%	8,120	-8.4%

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Commodities and Alternative Investments					
Options					
CORN	1,090,256	987,518	10.4%	1,276,609	-14.6%
SOYBEAN	789,369	538,414	46.6%	869,001	-9.2%
SOYBEAN MEAL	184,919	140,900	31.2%	233,045	-20.7%
SOYBEAN OIL	101,527	84,238	20.5%	124,846	-18.7%
SOYBEAN CRUSH	591	1,064	-44.5%	863	-31.5%
OATS	3,450	4,360	-20.9%	4,977	-30.7%
ROUGH RICE	1,633	1,165	40.2%	1,809	-9.7%
WHEAT	354,256	297,945	18.9%	441,893	-19.8%
LIVE CATTLE	265,080	228,973	15.8%	303,898	-12.8%
FEEDER CATTLE	39,656	30,891	28.4%	31,589	25.5%
LEAN HOGS	219,408	214,752	2.2%	215,021	2.0%
LUMBER	706	885	-20.2%	1,142	-38.2%
MILK	84,763	74,449	13.9%	88,673	-4.4%
MLK MID	820	873	-6.1%	907	-9.6%
NFD MILK	7,054	3,739	88.7%	6,787	3.9%
BUTTER CS	5,902	4,529	30.3%	5,833	1.2%
CLASS IV MILK	4,524	14,998	-69.8%	4,647	-2.6%
DRY WHEY	2,904	1,969	47.5%	2,986	-2.7%
HOUSING INDEX	0	0	-	0	-
HDD WEATHER	2,800	4,312	-35.1%	1,750	60.0%
CDD WEATHER	0	0	-	0	-
HDD SEASONAL STRIP	22,720	24,065	-5.6%	22,720	0.0%
CDD SEASONAL STRIP	8,500	0	-	2,500	240.0%
HDD WEATHER EUROPEAN	2,000	800	150.0%	1,500	33.3%
CAT WEATHER EUROPEAN	0	0	-	0	-
HDD EURO SEASONAL STRIP	32,300	8,500	280.0%	32,300	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-
SBIN M HURR EVENT2	0	0	-	0	-
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-
JULY-NOV SOYBEAN CAL SPRD	8,039	5,172	55.4%	6,108	31.6%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-
JULY-DEC CORN CAL SPRD	8,405	14,501	-42.0%	6,129	37.1%
SOYBN NEARBY+2 CAL SPRD	220	482	-54.4%	220	0.0%
WHEAT NEARBY+2 CAL SPRD	5,627	4,333	29.9%	8,470	-33.6%
CORN NEARBY+2 CAL SPRD	4,368	7,894	-44.7%	9,173	-52.4%
JULY-JULY WHEAT CAL SPRD	0	200	-100.0%	0	-
JULY-DEC WHEAT CAL SPRD	1,535	1,846	-16.8%	390	293.6%
LV CATL CSO	0	85	-100.0%	120	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	200	0	-	0	-
SBIN HURR	0	0	-	0	-
SNOWFALL	0	200	-100.0%	0	-
WHEAT-CORN ICSO	1,500	0	-	9,185	-83.7%
CASH-SETTLED CHEESE	26,579	11,339	134.4%	25,493	4.3%
JULY-DEC SOYMEAL CAL SPRD	0	5	-100.0%	0	-
JULY-DEC SOY OIL CAL SPRD	25	10	150.0%	25	0.0%
SOY OIL NEARBY+2 CAL SPRD	50	1,150	-95.7%	50	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-
DEC-DEC CORN CAL SPRD	316	0	-	304	3.9%
DEC-JULY CORN CAL SPRD	100	0	-	0	-
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-
SOYBEAN CORN RATIO	0	0	-	0	-

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
Commodities and Alternative Investments					
Options					
LN HOGS CSO	0	0	-	0	-
WHEAT HRW	0	0	-	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-
NOV-DEC SOYBEAN CSO	0	0	-	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	193	-100.0%
MAR-DEC CORN CAL SPRD	0	0	-	4,075	-100.0%
MAR-JULY CORN CAL SPRD	0	0	-	500	-100.0%
Ags Futures					
PALM OIL	120	0	-	240	-50.0%
Foreign Exchange Futures					
CHILEAN PESO	0	0	-	0	-
TOTAL FUTURES GROUP					
Interest Rate Futures	18,897,712	17,408,523	8.6%	19,106,487	-1.1%
Equity Index Futures	3,880,816	4,366,302	-11.1%	3,606,032	7.6%
Metals Futures	874,450	802,187	9.0%	916,385	-4.6%
Energy Futures	19,453,619	20,728,049	-6.1%	20,061,869	-3.0%
FX Futures	1,484,722	1,385,495	7.2%	1,490,507	-0.4%
Commodities and Alternative Invest	3,918,850	3,957,907	-1.0%	4,141,921	-5.4%
Ags Futures	120	0	-	240	-50.0%
Foreign Exchange Futures	0	0	-	0	-
TOTAL FUTURES	48,510,289	48,648,463	-0.3%	49,323,441	-1.6%
TOTAL OPTIONS GROUP					
Interest Rate Options	32,908,948	25,012,539	31.6%	30,827,307	6.8%
Equity Index Options	3,684,919	3,495,937	5.4%	3,655,441	0.8%
Metals Options	1,621,582	1,714,495	-5.4%	1,622,437	-0.1%
Energy Options	9,225,820	8,780,970	5.1%	9,819,329	-6.0%
FX Options	932,047	759,126	22.8%	924,440	0.8%
Commodities and Alternative Invest	3,282,102	2,716,556	20.8%	3,745,731	-12.4%
TOTAL OPTIONS	51,655,418	42,479,623	21.6%	50,594,685	2.1%

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CME Group Exchange Open Interest Report - Monthly

	Open Interest FEB 2015	Open Interest FEB 2014	% CHG	Open Interest JAN 2015	% CHG
TOTAL COMBINED					
Interest Rate	51,806,660	42,421,062	22.1%	49,933,794	3.8%
Equity Index	7,565,735	7,862,239	-3.8%	7,261,473	4.2%
Metals	2,496,032	2,516,682	-0.8%	2,538,822	-1.7%
Energy	28,679,439	29,509,019	-2.8%	29,881,198	-4.0%
FX	2,416,769	2,144,621	12.7%	2,414,947	0.1%
Commodities and Alternative Invest	7,200,952	6,674,463	7.9%	7,887,652	-8.7%
Ags	120	0	-	240	-50.0%
Foreign Exchange	0	0	-	0	-
GRAND TOTAL	100,165,707	91,128,086	9.9%	99,918,126	0.2%

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