



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	62	3	1,966.7%	41	51.2%	103	10	930.0%
COFFEE	KT	103	17	505.9%	83	24.1%	186	30	520.0%
COTTON	TT	40	39	2.6%	27	48.1%	67	47	42.6%
SUGAR 11	YO	210	32	556.3%	196	7.1%	406	60	576.7%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	20,263,066	9,862,274	105.5%	16,513,632	22.7%	36,776,698	21,024,306	74.9%
CRUDE OIL	WS	57,239	7,983	617.0%	41,982	36.3%	99,221	15,677	532.9%
MINY WTI CRUDE OIL	QM	440,315	111,093	296.3%	365,002	20.6%	805,317	239,595	236.1%
BRENT OIL LAST DAY	BZ	3,022,984	872,772	246.4%	2,744,250	10.2%	5,767,234	1,872,926	207.9%
HEATING OIL PHY	HO	3,451,120	2,893,335	19.3%	3,247,061	6.3%	6,698,181	6,293,894	6.4%
HTG OIL	BH	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	QH	5	11	-54.5%	13	-61.5%	18	22	-18.2%
RBOB PHY	RB	3,387,866	2,416,972	40.2%	3,070,723	10.3%	6,458,589	4,887,908	32.1%
MINY RBOB GAS	QU	5	3	66.7%	5	0.0%	10	7	42.9%
NATURAL GAS	HP	68,183	85,769	-20.5%	102,194	-33.3%	170,377	153,226	11.2%
LTD NAT GAS	HH	219,378	216,996	1.1%	226,655	-3.2%	446,033	517,346	-13.8%
MINY NATURAL GAS	QG	57,139	69,447	-17.7%	34,749	64.4%	91,888	134,057	-31.5%
PJM MONTHLY	JM	96	2,244	-95.7%	0	0.0%	96	4,996	-98.1%
NATURAL GAS PHY	NG	7,014,728	8,301,477	-15.5%	7,616,960	-7.9%	14,631,688	17,173,487	-14.8%
RBOB GAS	RT	1,449	417	247.5%	1,230	17.8%	2,679	928	188.7%
3.5% FUEL OIL CID MED SWA	7D	65	0	0.0%	110	-40.9%	175	0	0.0%
3.5% FUEL OIL CIF BALMO S	8D	40	0	0.0%	90	-55.6%	130	0	0.0%
AEP-DAYTON HUB DAILY	VD	0	180	-100.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	0	40	-100.0%	22	-100.0%	22	62	-64.5%
AEP-DAYTON HUB OFF-PEAK M	VP	0	40	-100.0%	10	-100.0%	10	76	-86.8%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	152	0	0.0%	0	0.0%	152	4,768	-96.8%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	1,712	0	0.0%	428	300.0%	2,140	0	0.0%
ANR OKLAHOMA	NE	1,036	0	0.0%	1,514	-31.6%	2,550	0	0.0%
APPALACHIAN COAL (PHY)	QL	453	2,420	-81.3%	430	5.3%	883	6,690	-86.8%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
ARGUS LLS VS. WTI (ARG) T	E5	10,027	3,531	184.0%	3,107	222.7%	13,134	10,179	29.0%
ARGUS PROPAN FAR EST INDE	7E	141	57	147.4%	282	-50.0%	423	295	43.4%
ARGUS PROPAN(SAUDI ARAMCO	9N	285	614	-53.6%	601	-52.6%	886	1,834	-51.7%
AUSTRIALIAN COKE COAL	ALW	298	200	49.0%	239	24.7%	537	392	37.0%
BRENT BALMO SWAP	J9	152	528	-71.2%	303	-49.8%	455	988	-53.9%
BRENT CALENDAR SWAP	CY	6,365	5,860	8.6%	6,340	0.4%	12,705	19,286	-34.1%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	6W	0	400	-100.0%	0	0.0%	0	400	-100.0%
BRENT FINANCIAL FUTURES	BB	23,268	4,062	472.8%	23,765	-2.1%	47,033	8,561	449.4%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	783	210	272.9%	150	422.0%	933	660	41.4%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	642	84	664.3%	1,498	-57.1%	2,140	104	1,957.7%
CENTERPOINT EAST INDEX	II	0	0	-	336	-100.0%	336	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	59,951	123,958	-51.6%	83,398	-28.1%	143,349	239,984	-40.3%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	46	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	91	740	-87.7%	763	-88.1%	854	1,766	-51.6%
CHICAGO UNL GAS PL VS RBO	3C	224	49	357.1%	35	540.0%	259	49	428.6%
CIG BASIS	CI	214	412	-48.1%	6,066	-96.5%	6,280	668	840.1%
CINERGY HUB OFF-PEAK MONT	EJ	120	0	0.0%	0	0.0%	120	40	200.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	23,520	64,600	-63.6%	94,000	-75.0%	117,520	66,360	77.1%
CIN HUB 5MW D AH PK	H5	1,275	1,599	-20.3%	5,090	-75.0%	6,365	1,599	298.1%
CIN HUB 5MW REAL TIME O P	H4	0	19,680	-100.0%	224,192	-100.0%	224,192	25,368	783.8%
CIN HUB 5MW REAL TIME PK	H3	0	1,814	-100.0%	0	0.0%	0	2,969	-100.0%
COAL SWAP	ACM	650	175	271.4%	685	-5.1%	1,335	220	506.8%
COAL SWAP	SSI	321	1,175	-72.7%	322	-0.3%	643	1,960	-67.2%
COLUMB GULF MAINLINE NG B	5Z	2,853	0	0.0%	6,113	-53.3%	8,966	2,685	233.9%
COLUMBIA GULF MAIN NAT G	L2	620	0	0.0%	0	0.0%	620	448	38.4%
COLUMBIA GULF ONSHORE	GL	0	7,310	-100.0%	0	0.0%	0	8,774	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	20	0	0.0%	0	0.0%	20	0	0.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	120	0	0.0%	60	100.0%	180	0	0.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	2,987	908	229.0%	8,250	-63.8%	11,237	3,123	259.8%
CRUDE OIL LAST DAY	26	0	83	-100.0%	0	0.0%	0	83	-100.0%

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<b>Energy Futures</b>									
CRUDE OIL OUTRIGHTS	42	629	40	1,472.5%	2,998	-79.0%	3,627	2,537	43.0%
CRUDE OIL OUTRIGHTS	DBL	2,005	0	-	0	0.0%	2,005	0	-
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	4,485	7,280	-38.4%	6,411	-30.0%	10,896	14,718	-26.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	0	0	-	0	0.0%	0	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	1,440	-100.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	PAP	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	25	-100.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	1,950	-100.0%	0	0.0%	0	1,950	-100.0%
DATED TO FRONTLINE BRENT	FY	2,200	650	238.5%	1,970	11.7%	4,170	1,854	124.9%
DEMARC INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	10	3	233.3%	0	0.0%	10	3	233.3%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRANSMISSION INC	PG	916	2,951	-69.0%	8,988	-89.8%	9,904	12,561	-21.2%
DUBAI CRUDE OIL BALMO	BI	100	42	138.1%	0	0.0%	100	42	138.1%
DUBAI CRUDE OIL CALENDAR	DC	4,469	1,650	170.8%	1,882	137.5%	6,351	4,090	55.3%
EASTERN RAIL DELIVERY CSX	QX	5,180	3,510	47.6%	5,000	3.6%	10,180	15,355	-33.7%
EAST/WEST FUEL OIL SPREAD	EW	580	755	-23.2%	672	-13.7%	1,252	1,993	-37.2%
EIA FLAT TAX ONHWAY DIESE	A5	303	226	34.1%	876	-65.4%	1,179	869	35.7%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	1,613	-100.0%
ELEC ERCOT OFF PEAK	ERU	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	0	32,888	-100.0%

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ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	100	-100.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	0	0.0%	0	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	2,035	-100.0%	0	0.0%	0	35,915	-100.0%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	105	-100.0%	0	0.0%	0	1,685	-100.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,010	1,820	10.4%	2,514	-20.0%	4,524	3,942	14.8%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	-	0	0.0%	0	0	-
EURO 1% FUEL OIL NEW BALM	KX	0	33	-100.0%	16	-100.0%	16	59	-72.9%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	0.0%	0	95	-100.0%
EURO 3.5% FUEL OIL RDAM B	KR	1,177	105	1,021.0%	1,014	16.1%	2,191	753	191.0%
EURO 3.5% FUEL OIL SPREAD	FK	1,239	635	95.1%	1,659	-25.3%	2,898	1,605	80.6%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	5	-100.0%	0	0.0%	0	5	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	462	0	0.0%	0	0.0%	462	35	1,220.0%
EURO GASOIL 10 CAL SWAP	GT	0	2	-100.0%	0	0.0%	0	3	-100.0%
EURO GASOIL 10PPM VS ICE	ET	5	125	-96.0%	73	-93.2%	78	250	-68.8%
EUROPE 1% FUEL OIL NWE CA	UF	103	177	-41.8%	119	-13.4%	222	357	-37.8%
EUROPE 1% FUEL OIL RDAM C	UH	115	4	2,775.0%	15	666.7%	130	45	188.9%
EUROPE 3.5% FUEL OIL MED	UI	80	28	185.7%	170	-52.9%	250	269	-7.1%
EUROPE 3.5% FUEL OIL RDAM	UV	12,154	7,953	52.8%	15,255	-20.3%	27,409	17,250	58.9%
EUROPEAN GASOIL (ICE)	7F	15,651	0	0.0%	13,253	18.1%	28,904	0	0.0%
EUROPEAN NAPHTHA BALMO	KZ	114	208	-45.2%	114	0.0%	228	467	-51.2%
EUROPEAN NAPHTHA CRACK SPR	EN	7,573	11,122	-31.9%	9,463	-20.0%	17,036	23,320	-26.9%
EUROPE DATED BRENT SWAP	UB	1,576	3,052	-48.4%	3,254	-51.6%	4,830	5,702	-15.3%
EUROPE JET KERO NWE CALSW	UJ	105	0	0.0%	105	0.0%	210	12	1,650.0%

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EUROPE NAPHTHA CALSWAP	UN	1,781	1,954	-8.9%	2,205	-19.2%	3,986	3,987	0.0%
EURO PROPANE CIF ARA SWA	PS	179	346	-48.3%	375	-52.3%	554	857	-35.4%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	642	0	0.0%	8,560	-92.5%	9,202	0	0.0%
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	4,671	5,070	-7.9%	4,326	8.0%	8,997	10,344	-13.0%
FUEL OIL NWE CRACK VS ICE	FI	105	64	64.1%	201	-47.8%	306	319	-4.1%
FUEL OIL (PLATS) CAR CM	1W	0	8	-100.0%	120	-100.0%	120	13	823.1%
FUEL OIL (PLATS) CAR CN	1X	88	32	175.0%	5	1,660.0%	93	53	75.5%
FUELOIL SWAP:CARGOES VS.B	FS	650	715	-9.1%	1,039	-37.4%	1,689	1,959	-13.8%
GAS EURO-BOB OXY NWE BARGES	7H	9,569	7,666	24.8%	9,912	-3.5%	19,481	17,204	13.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	26,525	29,413	-9.8%	25,786	2.9%	52,311	50,955	2.7%
GASOIL 0.1 BRGS FOB VS IC	6V	1	10	-90.0%	0	0.0%	1	10	-90.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	15	49	-69.4%	30	-50.0%	45	230	-80.4%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	145	-100.0%	145	10	1,350.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	25	30	-16.7%	25	0.0%	50	678	-92.6%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 10P CRG CIF NW VS	3V	0	30	-100.0%	25	-100.0%	25	35	-28.6%
GASOIL 10PPM CARGOES CIF	TY	0	4	-100.0%	0	0.0%	0	7	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	166	268	-38.1%	371	-55.3%	537	325	65.2%
GASOIL BULLET SWAP	BG	0	0	-	0	0.0%	0	0	-
GASOIL CALENDAR SWAP	GX	140	46	204.3%	0	0.0%	140	96	45.8%
GASOIL CRACK SPREAD CALEN	GZ	9,769	5,286	84.8%	7,862	24.3%	17,631	7,830	125.2%
GASOIL MINI CALENDAR SWAP	QA	100	360	-72.2%	468	-78.6%	568	533	6.6%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	335	440	-23.9%	590	-43.2%	925	1,040	-11.1%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	5	-100.0%	200	-100.0%	200	316	-36.7%
GRP THREE ULSD(PLT)VS HEA	A6	4,006	8,963	-55.3%	3,959	1.2%	7,965	16,150	-50.7%
GRP THREE UNL GS (PLT) VS	A8	1,659	1,325	25.2%	988	67.9%	2,647	4,350	-39.1%
GULF COAST 3% FUEL OIL BA	VZ	1,183	1,760	-32.8%	2,935	-59.7%	4,118	2,441	68.7%
GULF COAST GASOLINE CLNDR	GS	975	0	0.0%	10	9,650.0%	985	37	2,562.2%

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<b>Energy Futures</b>									
GULF COAST JET FUEL CLNDR	GE	1,171	0	0.0%	825	41.9%	1,996	305	554.4%
GULF COAST JET VS NYM 2 H	ME	15,129	56,193	-73.1%	27,220	-44.4%	42,349	92,411	-54.2%
GULF COAST NO.6 FUEL OIL	MF	86,521	46,159	87.4%	96,884	-10.7%	183,405	107,691	70.3%
GULF COAST NO.6 FUEL OIL	MG	295	3,072	-90.4%	3,541	-91.7%	3,836	5,422	-29.3%
GULF COAST ULSD CALENDAR	LY	423	1,173	-63.9%	1,314	-67.8%	1,737	2,079	-16.5%
GULF COAST ULSD CRACK SPR	GY	575	1,273	-54.8%	450	27.8%	1,025	3,323	-69.2%
HEATING OIL BALMO CLNDR S	1G	0	275	-100.0%	0	0.0%	0	350	-100.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	5,205	-100.0%	0	0.0%	0	7,575	-100.0%
HENRY HUB BASIS SWAP	HB	12,876	4,744	171.4%	7,432	73.3%	20,308	11,388	78.3%
HENRY HUB INDEX SWAP FUTU	IN	4,316	7,044	-38.7%	7,432	-41.9%	11,748	13,688	-14.2%
HENRY HUB SWAP	NN	524,618	724,826	-27.6%	524,426	0.0%	1,049,044	1,692,773	-38.0%
HENRY HUB SWING FUTURE	SN	0	806	-100.0%	0	0.0%	0	806	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	1,462	4,692	-68.8%	1,559	-6.2%	3,021	6,432	-53.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	2,150	720	198.6%	4,800	-55.2%	6,950	765	808.5%
ICE GASOIL BALMO SWAP	U9	0	33	-100.0%	0	0.0%	0	33	-100.0%
IN DELIVERY MONTH EUA	6T	3,042	40,134	-92.4%	16,450	-81.5%	19,492	46,508	-58.1%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	786	44	1,686.4%	1,066	-26.3%	1,852	88	2,004.5%
INDIANA MISO	PTD	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	120	1,440	-91.7%	385	-68.8%	505	2,355	-78.6%
ISO NEW ENGLAND OFF-PEAK	KI	0	396	-100.0%	0	0.0%	0	516	-100.0%
ISO NEW ENGLAND PK LMP	NI	0	922	-100.0%	0	0.0%	0	922	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	106	0	0.0%	250	-57.6%	356	0	0.0%
JAPAN C&F NAPHTHA SWAP	JA	1,300	1,047	24.2%	539	141.2%	1,839	2,644	-30.4%
JAPAN NAPHTHA BALMO SWAP	E6	132	112	17.9%	60	120.0%	192	297	-35.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	92	10	820.0%	10	820.0%	102	30	240.0%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	JC	122	70	74.3%	270	-54.8%	392	131	199.2%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%



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<b>Energy Futures</b>									
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	863	3,670	-76.5%	3,765	-77.1%	4,628	7,610	-39.2%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	11	-100.0%
LA CARB DIESEL (OPIS) SWA	KL	640	950	-32.6%	616	3.9%	1,256	1,870	-32.8%
LA CARBOB GASOLINE(OPIS)S	JL	375	625	-40.0%	625	-40.0%	1,000	1,800	-44.4%
LA JET FUEL VS NYM NO 2 H	MQ	0	335	-100.0%	40	-100.0%	40	535	-92.5%
LA JET (OPIS) SWAP	JS	900	1,475	-39.0%	425	111.8%	1,325	2,600	-49.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	12,641	10,678	18.4%	14,784	-14.5%	27,425	27,145	1.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	5,825	1,710	240.6%	7,145	-18.5%	12,970	3,875	234.7%
MARS (ARGUS) VS WTI TRD M	YV	175	255	-31.4%	0	0.0%	175	450	-61.1%
MCCLOSKEY ARA ARGS COAL	MTF	160,773	128,520	25.1%	236,985	-32.2%	397,758	249,554	59.4%
MCCLOSKEY RCH BAY COAL	MFF	15,414	34,767	-55.7%	37,597	-59.0%	53,011	68,317	-22.4%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	290	45	544.4%	145	100.0%	435	127	242.5%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	23,520	46,960	-49.9%	94,000	-75.0%	117,520	46,960	150.3%
MICHIGAN MISO	HMW	1,275	0	0.0%	5,090	-75.0%	6,365	0	0.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	351	361	-2.8%	441	-20.4%	792	724	9.4%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	500	1,090	-54.1%	740	-32.4%	1,240	1,530	-19.0%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	566	241	134.9%	836	-32.3%	1,402	411	241.1%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	60	30	100.0%	30	100.0%	90	50	80.0%
MNC FUT	MNC	4,280	5,115	-16.3%	5,243	-18.4%	9,523	10,056	-5.3%
MONT BELVIEU ETHANE 5 DECIMAL	C0	3,969	2,370	67.5%	11,105	-64.3%	15,074	4,325	248.5%
MONT BELVIEU ETHANE OPIS BALMO	8C	205	15	1,266.7%	920	-77.7%	1,125	40	2,712.5%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	47,890	9,804	388.5%	53,499	-10.5%	101,389	28,088	261.0%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	832	1,017	-18.2%	945	-12.0%	1,777	1,824	-2.6%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	8,649	5,061	70.9%	7,428	16.4%	16,077	7,867	104.4%

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<b>Energy Futures</b>									
MONT BELVIEU NATURAL GASOLINE BALMO	R0	520	268	94.0%	140	271.4%	660	519	27.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	14,332	11,103	29.1%	17,116	-16.3%	31,448	22,332	40.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	590	336	75.6%	423	39.5%	1,013	622	62.9%
NAT GAS BASIS SWAP	TZ6	0	428	-100.0%	0	0.0%	0	428	-100.0%
NATURAL GAS	XAC	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	168	-100.0%
NATURAL GAS PEN SWP	NP	279,037	770,585	-63.8%	336,259	-17.0%	615,296	1,503,821	-59.1%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	0	84,721	-100.0%	0	0.0%	0	101,657	-100.0%
NEPOOL INTR HUB 5MW D AH	U6	0	358	-100.0%	0	0.0%	0	612	-100.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	400	-100.0%	400	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	9,257	-100.0%	0	0.0%	0	9,257	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	150,538	-100.0%	0	0.0%	0	150,538	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	745	1,835	-59.4%	1,405	-47.0%	2,150	3,300	-34.8%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	-	0	0	0.0%
NGPL MID-CONTINENT	NL	2,083	248	739.9%	5,470	-61.9%	7,553	248	2,945.6%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	651	1,856	-64.9%	3,520	-81.5%	4,171	2,475	68.5%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	-	0	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	40	-100.0%	0	0.0%	0	40	-100.0%
NO 2 UP-DOWN SPREAD CALEN	UT	200	325	-38.5%	250	-20.0%	450	425	5.9%

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<b>Energy Futures</b>									
NORTHERN NATURAL GAS DEMAR	PE	124	0	0.0%	118	5.1%	242	0	0.0%
NORTHERN NATURAL GAS VENTU	PF	428	284	50.7%	1,029	-58.4%	1,457	592	146.1%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	20	-100.0%
NORTHWEST ROCKIES BASIS S	NR	3,720	887	319.4%	15,127	-75.4%	18,847	1,005	1,775.3%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	3,893	5,278	-26.2%	1,455	167.6%	5,348	11,371	-53.0%
NY 2.2% FUEL OIL (PLATTS	Y3	0	60	-100.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	325	255	27.5%	275	18.2%	600	580	3.4%
NY HARBOR 1% FUEL OIL BAL	VK	0	171	-100.0%	0	0.0%	0	391	-100.0%
NY HARBOR HEAT OIL SWP	MP	4,685	2,235	109.6%	7,658	-38.8%	12,343	8,472	45.7%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	900	0	-	0	0.0%	900	0	-
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	-	0	0.0%	0	0	-
NY HARBOR RESIDUAL FUEL 1	MM	4,691	7,252	-35.3%	5,892	-20.4%	10,583	17,873	-40.8%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	0	100	-100.0%
NYH NO 2 CRACK SPREAD CAL	HK	2,669	1,842	44.9%	8,342	-68.0%	11,011	5,355	105.6%
NY H OIL PLATTS VS NYMEX	YH	265	1,980	-86.6%	350	-24.3%	615	2,255	-72.7%
NYISO A	KA	939	804	16.8%	0	0.0%	939	804	16.8%
NYISO A OFF-PEAK	KB	360	240	50.0%	0	0.0%	360	240	50.0%
NYISO CAPACITY	NNC	120	40	200.0%	110	9.1%	230	50	360.0%
NYISO CAPACITY	NRS	480	180	166.7%	670	-28.4%	1,150	294	291.2%
NYISO G	KG	321	0	0.0%	0	0.0%	321	0	0.0%
NYISO G OFF-PEAK	KH	150	0	0.0%	0	0.0%	150	50	200.0%
NYISO J	KJ	640	255	151.0%	88	627.3%	728	298	144.3%
NYISO J OFF-PEAK	KK	180	0	0.0%	0	0.0%	180	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	0	1,056	-100.0%	228,288	-100.0%	228,288	131,648	73.4%
NYISO ZONE A 5MW D AH PK	K3	0	275	-100.0%	4,175	-100.0%	4,175	2,080	100.7%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	215	-100.0%	0	0.0%	0	215	-100.0%
NYISO ZONE G 5MW D AH O P	D2	0	8,140	-100.0%	0	0.0%	0	29,580	-100.0%
NYISO ZONE G 5MW D AH PK	T3	1,320	60	2,100.0%	0	0.0%	1,320	3,654	-63.9%
NYISO ZONE J 5MW D AH O P	D4	0	23,320	-100.0%	0	0.0%	0	23,320	-100.0%
NYISO ZONE J 5MW D AH PK	D3	0	2,235	-100.0%	0	0.0%	0	2,235	-100.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	125	3,720	-96.6%	720	-82.6%	845	6,360	-86.7%
NYMEX ALUMINUM FUTURES	AN	0	25	-100.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	180	0	0.0%	315	-42.9%	495	30	1,550.0%



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<b>Energy Futures</b>									
NY ULSD (ARGUS) VS HEATING OIL	7Y	2,853	1,375	107.5%	8,257	-65.4%	11,110	3,500	217.4%
ONEOK OKLAHOMA NG BASIS	8X	366	1,156	-68.3%	0	0.0%	366	1,216	-69.9%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	141,040	-100.0%	141,040	0	0.0%
ONTARIO POWER SWAPS	OPD	0	180	-100.0%	10	-100.0%	10	230	-95.7%
ONTARIO POWER SWAPS	OPM	920	430	114.0%	6,970	-86.8%	7,890	1,910	313.1%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	6,347	31	20,374.2%	8,705	-27.1%	15,052	1,074	1,301.5%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	1,284	0	0.0%	642	100.0%	1,926	0	0.0%
PETROCHEMICALS	22	12	2	500.0%	9	33.3%	21	24	-12.5%
PETROCHEMICALS	32	29	91	-68.1%	58	-50.0%	87	236	-63.1%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	149	538	-72.3%	196	-24.0%	345	578	-40.3%
PETROCHEMICALS	91	24	18	33.3%	27	-11.1%	51	62	-17.7%
PETROCHEMICALS	HPE	18	0	0.0%	0	0.0%	18	0	0.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	10	0	0.0%	0	0.0%	10	10	0.0%
PETROCHEMICALS	MAS	30	30	0.0%	20	50.0%	50	80	-37.5%
PETROCHEMICALS	MBE	1,050	1,900	-44.7%	2,165	-51.5%	3,215	4,130	-22.2%
PETROCHEMICALS	MNB	1,532	604	153.6%	761	101.3%	2,293	1,417	61.8%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	280	-100.0%	280	0	0.0%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	90	-100.0%	90	0	0.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	120	0	0.0%	0	0.0%	120	0	0.0%
PETRO CRCKS & SPRDS NA	EXR	1,167	1,573	-25.8%	1,189	-1.9%	2,356	2,503	-5.9%
PETRO CRCKS & SPRDS NA	FOC	525	630	-16.7%	200	162.5%	725	880	-17.6%
PETRO CRCKS & SPRDS NA	GBB	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	GCI	1,190	1,178	1.0%	815	46.0%	2,005	3,106	-35.4%
PETRO CRCKS & SPRDS NA	GCU	17,241	12,749	35.2%	21,805	-20.9%	39,046	23,256	67.9%
PETRO CRCKS & SPRDS NA	GFC	100	47	112.8%	0	0.0%	100	67	49.3%

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Commodity		VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>									
PETRO CRCKS & SPRDS NA	HOB	4,633	540	758.0%	3,338	38.8%	7,971	2,729	192.1%
PETRO CRCKS & SPRDS NA	KSD	0	300	-100.0%	0	0.0%	0	300	-100.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRCKS & SPRDS NA	NYF	825	500	65.0%	150	450.0%	975	700	39.3%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	15,241	12,155	25.4%	14,885	2.4%	30,126	22,548	33.6%
PETRO CRCKS & SPRDS NA	RVG	1,465	0	0.0%	125	1,072.0%	1,590	150	960.0%
PETRO CRK&SPRD EURO	1NB	2,760	1,167	136.5%	1,606	71.9%	4,366	2,192	99.2%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	43	306	219	39.7%	376	-18.6%	682	556	22.7%
PETRO CRK&SPRD EURO	BFR	10	160	-93.8%	20	-50.0%	30	400	-92.5%
PETRO CRK&SPRD EURO	BOB	2,699	577	367.8%	1,840	46.7%	4,539	1,392	226.1%
PETRO CRK&SPRD EURO	EBF	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	24	39	-38.5%	75	-68.0%	99	39	153.8%
PETRO CRK&SPRD EURO	EPN	15	91	-83.5%	19	-21.1%	34	169	-79.9%
PETRO CRK&SPRD EURO	EVC	2,339	265	782.6%	2,530	-7.5%	4,869	1,170	316.2%
PETRO CRK&SPRD EURO	FBT	10	130	-92.3%	310	-96.8%	320	350	-8.6%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GCB	0	320	-100.0%	480	-100.0%	480	340	41.2%
PETRO CRK&SPRD EURO	GOC	129	75	72.0%	347	-62.8%	476	140	240.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	MGB	110	0	0.0%	66	66.7%	176	0	0.0%
PETRO CRK&SPRD EURO	MUD	40	45	-11.1%	5	700.0%	45	97	-53.6%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	0	10	-100.0%
PETRO CRK&SPRD EURO	NOB	178	79	125.3%	120	48.3%	298	423	-29.6%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	542	-100.0%	34	-100.0%	34	642	-94.7%
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%



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<b>Energy Futures</b>									
PETROLEUM PRODUCTS	D64	20	280	-92.9%	149	-86.6%	169	379	-55.4%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	5	-100.0%	5	0	0.0%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	6	-100.0%	6	0	0.0%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	97	45	115.6%	125	-22.4%	222	170	30.6%
PETROLEUM PRODUCTS ASIA	MJN	1,664	2,256	-26.2%	1,403	18.6%	3,067	4,641	-33.9%
PETRO OUTRIGHT EURO	0A	30	0	-	30	0.0%	60	0	-
PETRO OUTRIGHT EURO	0B	98	85	15.3%	40	145.0%	138	307	-55.0%
PETRO OUTRIGHT EURO	0C	0	23	-100.0%	0	0.0%	0	53	-100.0%
PETRO OUTRIGHT EURO	0D	4,792	3,468	38.2%	3,827	25.2%	8,619	7,156	20.4%
PETRO OUTRIGHT EURO	0E	417	60	595.0%	295	41.4%	712	180	295.6%
PETRO OUTRIGHT EURO	0F	731	1,687	-56.7%	1,529	-52.2%	2,260	2,995	-24.5%
PETRO OUTRIGHT EURO	1T	11	0	0.0%	0	0.0%	11	0	0.0%
PETRO OUTRIGHT EURO	33	92	20	360.0%	255	-63.9%	347	157	121.0%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	0.0%	0	680	-100.0%
PETRO OUTRIGHT EURO	5L	110	10	1,000.0%	127	-13.4%	237	100	137.0%
PETRO OUTRIGHT EURO	63	30	48	-37.5%	237	-87.3%	267	123	117.1%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	16	-100.0%	16	0	0.0%
PETRO OUTRIGHT EURO	7I	72	377	-80.9%	465	-84.5%	537	678	-20.8%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT EURO	7R	427	386	10.6%	467	-8.6%	894	802	11.5%
PETRO OUTRIGHT EURO	88	0	10	-100.0%	25	-100.0%	25	30	-16.7%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	CPB	8	105	-92.4%	5	60.0%	13	195	-93.3%
PETRO OUTRIGHT EURO	EFF	40	0	0.0%	90	-55.6%	130	4	3,150.0%
PETRO OUTRIGHT EURO	EFM	120	162	-25.9%	135	-11.1%	255	176	44.9%
PETRO OUTRIGHT EURO	ENS	130	145	-10.3%	135	-3.7%	265	574	-53.8%
PETRO OUTRIGHT EURO	EWN	84	0	0.0%	60	40.0%	144	73	97.3%
PETRO OUTRIGHT EURO	FBD	0	15	-100.0%	0	0.0%	0	15	-100.0%
PETRO OUTRIGHT EURO	MBB	0	60	-100.0%	55	-100.0%	55	60	-8.3%
PETRO OUTRIGHT EURO	MBN	1,840	385	377.9%	1,087	69.3%	2,927	678	331.7%
PETRO OUTRIGHT EURO	RBF	0	90	-100.0%	0	0.0%	0	160	-100.0%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	100	-100.0%	100	0	0.0%
PETRO OUTRIGHT EURO	T0	460	80	475.0%	460	0.0%	920	80	1,050.0%
PETRO OUTRIGHT EURO	ULB	585	490	19.4%	0	0.0%	585	490	19.4%

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<b>Energy Futures</b>									
PETRO OUTRIGHT EURO	V0	150	175	-14.3%	200	-25.0%	350	200	75.0%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	X0	0	0	0.0%	300	-100.0%	300	184	63.0%
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	DBB	0	160	-100.0%	0	0.0%	0	160	-100.0%
PETRO OUTRIGHT NA	FCB	195	184	6.0%	189	3.2%	384	466	-17.6%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	MBL	18	188	-90.4%	7	157.1%	25	221	-88.7%
PETRO OUTRIGHT NA	MEN	518	842	-38.5%	859	-39.7%	1,377	1,468	-6.2%
PETRO OUTRIGHT NA	MEO	9,336	10,099	-7.6%	8,113	15.1%	17,449	19,159	-8.9%
PETRO OUTRIGHT NA	MFD	0	63	-100.0%	15	-100.0%	15	105	-85.7%
PETRO OUTRIGHT NA	MMF	345	11	3,036.4%	161	114.3%	506	158	220.3%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	50	-100.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	0	144,582	-100.0%	7,808	-100.0%	7,808	472,425	-98.3%
PJM AD HUB 5MW REAL TIME	Z9	0	7,905	-100.0%	0	0.0%	0	29,707	-100.0%
PJM AECO DA OFF-PEAK	X1	0	126,432	-100.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	Y1	0	6,894	-100.0%	0	0.0%	0	6,894	-100.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	0	10,560	-100.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	0	600	-100.0%
PJM DAILY	JD	0	75	-100.0%	0	0.0%	0	113	-100.0%
PJM DAYTON DA OFF-PEAK	R7	0	42,131	-100.0%	7,808	-100.0%	7,808	286,019	-97.3%
PJM DAYTON DA PEAK	D7	0	2,855	-100.0%	0	0.0%	0	16,654	-100.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	140,480	-100.0%	0	0.0%	0	140,480	-100.0%
PJM JCPL DA PEAK	J2	0	7,660	-100.0%	0	0.0%	0	7,660	-100.0%
PJM NI HUB 5MW REAL TIME	B3	0	1,357	-100.0%	80	-100.0%	80	5,309	-98.5%
PJM NI HUB 5MW REAL TIME	B6	0	10,985	-100.0%	1,408	-100.0%	1,408	62,249	-97.7%
PJM NILL DA OFF-PEAK	L3	3,105	5,754	-46.0%	8,832	-64.8%	11,937	23,626	-49.5%
PJM NILL DA PEAK	N3	20	219	-90.9%	295	-93.2%	315	2,493	-87.4%
PJM OFF-PEAK LMP SWAP FUT	JP	240	680	-64.7%	80	200.0%	320	1,226	-73.9%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	0	268,947	-100.0%	0	0.0%	0	300,159	-100.0%
PJM WESTHDA PEAK	J4	0	14,554	-100.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH RT OFF-PEAK	N9	0	76,265	-100.0%	65,856	-100.0%	65,856	324,077	-79.7%
PJM WESTH RT PEAK	L1	0	54,433	-100.0%	0	0.0%	0	70,615	-100.0%
PLASTICS	PGP	820	594	38.0%	1,664	-50.7%	2,484	914	171.8%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	402	359	12.0%	570	-29.5%	972	586	65.9%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	68	83	-18.1%	29	134.5%	97	147	-34.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	55	-100.0%	55	6	816.7%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	55	21	161.9%	35	57.1%	90	80	12.5%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	100	0	0.0%	250	-60.0%	350	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	6,576	50	13,052.0%	4,396	49.6%	10,972	485	2,162.3%
RBOB CALENDAR SWAP	RL	5,892	12,311	-52.1%	5,080	16.0%	10,972	20,869	-47.4%
RBOB CRACK SPREAD	RM	990	763	29.8%	1,880	-47.3%	2,870	6,642	-56.8%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	381	655	-41.8%	1,068	-64.3%	1,449	930	55.8%

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<b>Energy Futures</b>									
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	59	0	0.0%	0	0.0%	59	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	12,955	10,925	18.6%	8,400	54.2%	21,355	20,860	2.4%
RBOB VS HEATING OIL SWAP	RH	600	75	700.0%	1,650	-63.6%	2,250	150	1,400.0%
SAN JUAN BASIS SWAP	NJ	1,284	0	0.0%	2,013	-36.2%	3,297	0	0.0%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	0	0	-
SINGAPORE 180CST BALMO	BS	27	95	-71.6%	51	-47.1%	78	170	-54.1%
SINGAPORE 380CST BALMO	BT	77	82	-6.1%	140	-45.0%	217	156	39.1%
SINGAPORE 380CST FUEL OIL	SE	4,964	4,288	15.8%	5,925	-16.2%	10,889	8,744	24.5%
SINGAPORE FUEL 180CST CAL	UA	2,829	5,424	-47.8%	3,992	-29.1%	6,821	11,765	-42.0%
SINGAPORE FUEL OIL SPREAD	SD	657	610	7.7%	1,212	-45.8%	1,869	1,558	20.0%
SINGAPORE GASOIL	MTB	195	170	14.7%	104	87.5%	299	300	-0.3%
SINGAPORE GASOIL	MTS	2,676	2,625	1.9%	2,808	-4.7%	5,484	6,109	-10.2%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	STZ	0	75	-100.0%	0	0.0%	0	225	-100.0%
SINGAPORE GASOIL BALMO	VU	175	430	-59.3%	0	0.0%	175	1,920	-90.9%
SINGAPORE GASOIL CALENDAR	MSG	522	2,210	-76.4%	5,164	-89.9%	5,686	2,420	135.0%
SINGAPORE GASOIL SWAP	SG	4,747	11,965	-60.3%	4,235	12.1%	8,982	22,261	-59.7%
SINGAPORE GASOIL VS ICE	GA	900	4,613	-80.5%	350	157.1%	1,250	9,325	-86.6%
SINGAPORE JET KERO BALMO	BX	0	270	-100.0%	250	-100.0%	250	270	-7.4%
SINGAPORE JET KERO GASOIL	RK	475	1,796	-73.6%	350	35.7%	825	3,496	-76.4%
SINGAPORE JET KEROSENE SW	KS	2,545	7,267	-65.0%	2,107	20.8%	4,652	13,995	-66.8%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	420	120	250.0%	785	-46.5%	1,205	395	205.1%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	14,233	8,874	60.4%	11,351	25.4%	25,584	14,660	74.5%
SINGAPORE NAPHTHA BALMO	KU	0	100	-100.0%	0	0.0%	0	100	-100.0%
SINGAPORE NAPHTHA SWAP	SP	100	300	-66.7%	50	100.0%	150	600	-75.0%
SING FUEL	MSD	0	0	0.0%	0	0.0%	0	10	-100.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	676	1,612	-58.1%	2,568	-73.7%	3,244	1,612	101.2%
SOUTH STAR TEX OKLHM KNS	8Z	1,284	0	0.0%	0	0.0%	1,284	0	0.0%
Sumas Basis Swap	NK	1,474	310	375.5%	200	637.0%	1,674	645	159.5%
TC2 ROTTERDAM TO USAC 37K	TM	0	15	-100.0%	13	-100.0%	13	30	-56.7%





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<b>Energy Futures</b>									
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	15	-100.0%	15	5	200.0%
TCO BASIS SWAP	TC	642	0	0.0%	5,434	-88.2%	6,076	712	753.4%
TCO NG INDEX SWAP	Q1	0	0	-	0	0.0%	0	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	124	-100.0%	0	0.0%	0	124	-100.0%
TENNESSEE 500 LEG BASIS S	NM	856	186	360.2%	2,598	-67.1%	3,454	186	1,757.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	1,284	-100.0%	1,284	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	224	-100.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	504	-100.0%
Tetco STX Basis	TX	214	0	0.0%	428	-50.0%	642	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	428	312	37.2%	2,568	-83.3%	2,996	3,796	-21.1%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	4,706	0	0.0%	5,664	-16.9%	10,370	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	428	428	0.0%	0	0.0%	428	428	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	4,280	0	0.0%	18,618	-77.0%	22,898	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	240	-100.0%	152	-100.0%	152	260	-41.5%
TRANSCO ZONE 6 INDEX	IT	40	0	0.0%	36	11.1%	76	795	-90.4%
UCM FUT	UCM	38	0	0.0%	20	90.0%	58	0	0.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	245	51	380.4%	30	716.7%	275	146	88.4%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,665	3,650	0.4%	2,020	81.4%	5,685	6,715	-15.3%
UP DOWN GC ULSD VS NMX HO	LT	40,292	46,817	-13.9%	35,417	13.8%	75,709	103,444	-26.8%
USGC UNL 87 CRACK SPREAD	RU	925	400	131.3%	175	428.6%	1,100	700	57.1%
WAHA BASIS	NW	948	248	282.3%	2,868	-66.9%	3,816	2,192	74.1%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>									
WESTERN RAIL DELIVERY PRB	QP	1,795	4,130	-56.5%	5,640	-68.2%	7,435	8,490	-12.4%
WTI-BRENT BULLET SWAP	BY	0	4,000	-100.0%	0	0.0%	0	5,750	-100.0%
WTI-BRENT CALENDAR SWAP	BK	33,141	26,825	23.5%	24,185	37.0%	57,326	43,697	31.2%
WTI CALENDAR	CS	49,815	31,298	59.2%	36,243	37.4%	86,058	65,848	30.7%
WTS (ARGUS) VS WTI SWAP	FF	6,822	1,471	363.8%	5,352	27.5%	12,174	6,986	74.3%
WTS (ARGUS) VS WTI TRD MT	FH	2,245	1,465	53.2%	3,690	-39.2%	5,935	1,748	239.5%
<b>Energy Options</b>									
APPALACHIAN COAL	6K	0	410	-100.0%	40	-100.0%	40	410	-90.2%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CALENDAR SWAP	BA	13,150	15,160	-13.3%	54,900	-76.0%	68,050	95,631	-28.8%
BRENT OIL LAST DAY	BE	6,472	6,493	-0.3%	10,920	-40.7%	17,392	12,020	44.7%
BRENT OIL LAST DAY	OS	5,173	5,075	1.9%	7,669	-32.5%	12,842	21,577	-40.5%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	4,300	460	834.8%	6,355	-32.3%	10,655	510	1,989.2%
COAL API2 INDEX	CQA	10,160	0	0.0%	8,225	23.5%	18,385	150	12,156.7%
COAL API4 INDEX	RLA	300	0	0.0%	300	0.0%	600	0	0.0%
COAL API4 INDEX	RQA	0	0	0.0%	50	-100.0%	50	0	0.0%
COAL SWAP	CPF	0	160	-100.0%	40	-100.0%	40	315	-87.3%
COAL SWAP	RPF	15	450	-96.7%	1,650	-99.1%	1,665	450	270.0%
CRUDE OIL 1MO	WA	158,025	96,167	64.3%	331,961	-52.4%	489,986	264,917	85.0%
CRUDE OIL APO	AO	120,329	42,569	182.7%	228,385	-47.3%	348,714	120,659	189.0%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	1,200	-100.0%	0	0.0%	0	1,200	-100.0%
CRUDE OIL PHY	CD	2,875	1,400	105.4%	4,100	-29.9%	6,975	2,800	149.1%
CRUDE OIL PHY	LC	90,588	18,310	394.7%	33,568	169.9%	124,156	31,077	299.5%
CRUDE OIL PHY	LO	3,652,608	1,990,339	83.5%	3,669,751	-0.5%	7,322,359	4,319,048	69.5%
CRUDE OIL PHY	LO1	6,453	0	-	3,514	83.6%	9,967	0	-
CRUDE OIL PHY	LO2	4,839	0	-	6,349	-23.8%	11,188	0	-
CRUDE OIL PHY	LO3	2,675	0	-	4,204	-36.4%	6,879	0	-
CRUDE OIL PHY	LO4	3,157	0	-	2,689	17.4%	5,846	0	-
CRUDE OIL PHY	LO5	0	0	-	4,768	-100.0%	4,768	0	-
DAILY CRUDE OIL	DNM	5,000	2,600	92.3%	1,400	257.1%	6,400	2,600	146.2%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Options</b>									
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	16	43	-62.8%	1	1,500.0%	17	258	-93.4%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	5,553	8,122	-31.6%	4,670	18.9%	10,223	14,911	-31.4%
ETHANOL SWAP	GVR	180	0	0.0%	0	0.0%	180	1,020	-82.4%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	390	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	300	-100.0%	0	0.0%	0	300	-100.0%
GASOLINE	GCE	0	0	-	0	0.0%	0	0	-
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	833	654	27.4%	1,538	-45.8%	2,371	1,193	98.7%
HEATING OIL PHY	OH	86,567	65,064	33.0%	47,097	83.8%	133,664	139,943	-4.5%
HENRY HUB FINANCIAL LAST	E7	3,362	17,623	-80.9%	3,260	3.1%	6,622	18,994	-65.1%
HO 1 MONTH CLNDR OPTIONS	FA	1,450	9,500	-84.7%	0	0.0%	1,450	14,200	-89.8%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	0	6,320	-100.0%	3,600	-100.0%	3,600	6,725	-46.5%
MCCLOSKEY RCH BAY COAL	MFO	0	90	-100.0%	1,200	-100.0%	1,200	240	400.0%
NATURAL GAS 1 M CSO FIN	G4	61,235	135,189	-54.7%	118,499	-48.3%	179,734	578,960	-69.0%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	7,410	12,000	-38.3%	400	1,752.5%	7,810	15,700	-50.3%
NATURAL GAS 5 M CSO FIN	G5	250	50	400.0%	0	0.0%	250	150	66.7%
NATURAL GAS 6 M CSO FIN	G6	24,950	11,128	124.2%	3,175	685.8%	28,125	24,203	16.2%
NATURAL GAS OPTION ON CALENDAR STRP	6J	320	760	-57.9%	4,000	-92.0%	4,320	1,620	166.7%
NATURAL GAS PHY	KD	22,041	11,540	91.0%	23,250	-5.2%	45,291	35,582	27.3%
NATURAL GAS PHY	LN	1,181,439	2,723,972	-56.6%	1,734,314	-31.9%	2,915,753	6,020,225	-51.6%
NATURAL GAS PHY	ON	203,342	653,211	-68.9%	289,177	-29.7%	492,519	1,281,064	-61.6%
NATURAL GAS PHY	ON1	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON2	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON3	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	0	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%



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<b>Energy Options</b>									
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	15,421	9,928	55.3%	17,253	-10.6%	32,674	40,685	-19.7%
NYMEX EUROPEAN GASOIL APO	F7	0	40	-100.0%	204	-100.0%	204	40	410.0%
NYMEX EUROPEAN GASOIL OPT	F8	80	0	-	0	-	80	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	42	1,563	-97.3%	655	-93.6%	697	3,053	-77.2%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	0	110	-100.0%	250	-100.0%	250	2,570	-90.3%
PETROCHEMICALS	4K	0	200	-100.0%	0	0.0%	0	370	-100.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	145	-100.0%
PETRO OUTRIGHT EURO	8H	30	0	0.0%	0	0.0%	30	75	-60.0%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	340	1,120	-69.6%	200	70.0%	540	2,600	-79.2%
PJM ELECTRIC	6OO	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
RBOB 1MO CAL SPD OPTIONS	ZA	0	1,800	-100.0%	0	0.0%	0	2,525	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	326	17,091	-98.1%	12	2,616.7%	338	30,211	-98.9%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	25,454	47,697	-46.6%	27,522	-7.5%	52,976	89,998	-41.1%
RBOB PHY	RF	420	721	-41.7%	2,464	-83.0%	2,884	960	200.4%
ROTTERDAM 3.5%FUEL OIL CL	Q6	90	300	-70.0%	45	100.0%	135	1,280	-89.5%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	705	0	0.0%	0	0.0%	705	0	0.0%
SHORT TERM	U12	555	0	0.0%	380	46.1%	935	0	0.0%
SHORT TERM	U13	200	325	-38.5%	0	0.0%	200	325	-38.5%
SHORT TERM	U14	0	50	-100.0%	100	-100.0%	100	50	100.0%
SHORT TERM	U15	0	0	0.0%	75	-100.0%	75	625	-88.0%
SHORT TERM	U22	0	0	0.0%	25	-100.0%	25	0	0.0%
SHORT TERM	U23	200	0	0.0%	0	0.0%	200	50	300.0%
SHORT TERM	U24	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	250	0	0.0%	0	0.0%	250	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-

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<b>Energy Options</b>									
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U02	650	0	0.0%	375	73.3%	1,025	0	0.0%
SHORT TERM NATURAL GAS	U03	375	250	50.0%	0	0.0%	375	250	50.0%
SHORT TERM NATURAL GAS	U04	700	25	2,700.0%	0	0.0%	700	25	2,700.0%
SHORT TERM NATURAL GAS	U05	200	400	-50.0%	0	0.0%	200	400	-50.0%
SHORT TERM NATURAL GAS	U06	450	0	0.0%	0	0.0%	450	0	0.0%
SHORT TERM NATURAL GAS	U07	0	25	-100.0%	0	0.0%	0	25	-100.0%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	500	-100.0%	500	0	0.0%
SHORT TERM NATURAL GAS	U09	801	0	0.0%	0	0.0%	801	375	113.6%
SHORT TERM NATURAL GAS	U10	25	0	0.0%	0	0.0%	25	400	-93.8%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	50	-100.0%	50	50	0.0%
SHORT TERM NATURAL GAS	U17	355	0	0.0%	0	0.0%	355	50	610.0%
SHORT TERM NATURAL GAS	U18	25	0	0.0%	0	0.0%	25	0	0.0%
SHORT TERM NATURAL GAS	U19	270	0	0.0%	0	0.0%	270	0	0.0%
SHORT TERM NATURAL GAS	U20	100	0	0.0%	0	0.0%	100	0	0.0%
SHORT TERM NATURAL GAS	U21	0	50	-100.0%	200	-100.0%	200	50	300.0%
SHORT TERM NATURAL GAS	U27	925	0	0.0%	0	0.0%	925	0	0.0%
SHORT TERM NATURAL GAS	U28	0	50	-100.0%	0	0.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	250	-100.0%	250	0	0.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	0	100	-100.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	75	-100.0%	0	0.0%	0	75	-100.0%
SINGAPORE JET FUEL CALEND	N2	0	300	-100.0%	0	0.0%	0	900	-100.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	2,132	-100.0%	0	0.0%	0	2,132	-100.0%
WTI-BRENT BULLET SWAP	BV	22,355	40,765	-45.2%	40,200	-44.4%	62,555	78,055	-19.9%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	-	0	0.0%	0	0	-
WTI CRUDE OIL 1 M CSO FI	7A	237,470	74,750	217.7%	237,700	-0.1%	475,170	180,000	164.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	2,558,834	2,607,548	-1.9%	4,507,939	-43.2%	7,066,773	6,362,391	11.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Metals Futures</b>									
NYMEX HOT ROLLED STEEL	HR	2,344	2,376	-1.3%	3,096	-24.3%	5,440	6,329	-14.0%
NYMEX PLATINUM	PL	200,204	194,296	3.0%	243,017	-17.6%	443,221	411,761	7.6%
PALLADIUM	PA	146,928	158,760	-7.5%	99,787	47.2%	246,715	246,262	0.2%
URANIUM	UX	706	7	9,985.7%	186	279.6%	892	571	56.2%
COMEX SILVER	SI	1,195,969	1,498,846	-20.2%	979,506	22.1%	2,175,475	2,413,871	-9.9%
COMEX MINY GOLD	QO	4,297	2,276	88.8%	9,057	-52.6%	13,354	6,989	91.1%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY SILVER	QI	887	1,535	-42.2%	1,123	-21.0%	2,010	2,326	-13.6%
COMEX COPPER	HG	1,513,395	1,236,248	22.4%	1,376,259	10.0%	2,889,654	2,286,177	26.4%
COMEX MINY COPPER	QC	1,084	614	76.5%	2,065	-47.5%	3,149	1,155	172.6%
Aluminium MW Trans Prem Platts	AUP	321	413	-22.3%	2,914	-89.0%	3,235	644	402.3%
ALUMINUM	ALI	397	0	-	477	-16.8%	874	0	-
COPPER	HGS	174	1,003	-82.7%	677	-74.3%	851	1,144	-25.6%
E-MICRO GOLD	MGC	23,325	21,045	10.8%	37,016	-37.0%	60,341	47,730	26.4%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	SSF	0	10	-100.0%	0	0.0%	0	10	-100.0%
GOLD	GCK	3,564	0	-	278	1,182.0%	3,842	0	-
IRON ORE	PIO	0	0	0.0%	60	-100.0%	60	0	0.0%
IRON ORE CHINA	TIC	0	0	-	0	0.0%	0	0	-
NYMEX IRON ORE FUTURES	TIO	1,120	4,580	-75.5%	2,255	-50.3%	3,375	8,285	-59.3%
SILVER	SIL	10,517	19,562	-46.2%	13,839	-24.0%	24,356	30,037	-18.9%
<b>Metals Options</b>									
COMEX COPPER	HX	3,420	1,491	129.4%	1,979	72.8%	5,399	3,271	65.1%
COMEX GOLD	OG	475,542	713,979	-33.4%	734,256	-35.2%	1,209,798	1,402,424	-13.7%
COMEX SILVER	SO	96,286	186,896	-48.5%	166,782	-42.3%	263,068	357,868	-26.5%
GOLD	OG1	664	0	-	451	47.2%	1,115	0	-
GOLD	OG2	354	0	-	647	-45.3%	1,001	0	-
GOLD	OG3	610	0	-	1,537	-60.3%	2,147	0	-
GOLD	OG4	273	0	-	300	-9.0%	573	0	-
GOLD	OG5	0	0	-	551	-100.0%	551	0	-
IRON ORE CHINA	ICT	2,700	2,700	0.0%	3,040	-11.2%	5,740	3,038	88.9%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	7,391	6,309	17.2%	6,203	19.2%	13,594	20,748	-34.5%
PALLADIUM	PAO	2,281	2,779	-17.9%	6,157	-63.0%	8,438	5,822	44.9%



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Metals Options</b>									
SHORT TERM	L11	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L02	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	24	0	-	395	-93.9%	419	0	-
SILVER	SO2	18	0	-	77	-76.6%	95	0	-
SILVER	SO3	5	0	-	174	-97.1%	179	0	-
SILVER	SO4	4	0	-	126	-96.8%	130	0	-
SILVER	SO5	0	0	-	197	-100.0%	197	0	-
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		415	91	356.0%	347	19.6%	762	147	418.4%
Energy Futures		39,829,904	28,616,173	39.2%	36,949,411	7.8%	76,779,315	59,987,044	28.0%
Metals Futures		5,664,066	5,749,119	-1.5%	7,279,551	-22.2%	12,943,617	11,825,682	9.5%
<b>TOTAL FUTURES</b>		<b>45,494,385</b>	<b>34,365,383</b>	<b>32.4%</b>	<b>44,229,309</b>	<b>2.9%</b>	<b>89,723,694</b>	<b>71,812,873</b>	<b>24.9%</b>
<b>TOTAL OPTIONS GROUP</b>									
Energy Options		5,993,881	6,036,126	-0.7%	6,944,754	-13.7%	12,938,635	13,472,145	-4.0%
Metals Options		589,572	914,154	-35.5%	922,872	-36.1%	1,512,444	1,793,171	-15.7%
<b>TOTAL OPTIONS</b>		<b>6,583,453</b>	<b>6,950,280</b>	<b>-5.3%</b>	<b>7,867,626</b>	<b>-16.3%</b>	<b>14,451,079</b>	<b>15,265,316</b>	<b>-5.3%</b>





## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	415	91	356.0%	347	19.6%	762	147	418.4%
Energy	45,823,785	34,652,299	32.2%	43,894,165	4.4%	89,717,950	73,459,189	22.1%
Metals	6,253,638	6,663,273	-6.1%	8,202,423	-23.8%	14,456,061	13,618,853	6.1%
<b>GRAND TOTAL</b>	<b>52,077,838</b>	<b>41,315,663</b>	<b>26.0%</b>	<b>52,096,935</b>	<b>0.0%</b>	<b>104,174,773</b>	<b>87,078,189</b>	<b>19.6%</b>