

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Interest Rate Futures								
10-YR NOTE	31,722,528	32,939,146	-3.7%	32,001,543	-0.9%	31,722,528	32,939,146	-3.7%
10-YR SWAP RATE	25,656	35,041	-26.8%	101,501	-74.7%	25,656	35,041	-26.8%
15-YR SWAP RATE	4,500	0	-	0	0.0%	4,500	0	-
1-MONTH EURODOLLAR	60	1,982	-97.0%	595	-89.9%	60	1,982	-97.0%
20-YR SWAP RATE	0	0	-	0	0.0%	0	0	-
2-YR NOTE	10,151,275	8,227,038	23.4%	9,248,813	9.8%	10,151,275	8,227,038	23.4%
2-YR SWAP RATE	45,218	0	-	26,272	72.1%	45,218	0	-
30-YR BOND	6,441,892	6,648,412	-3.1%	6,984,403	-7.8%	6,441,892	6,648,412	-3.1%
30-YR SWAP RATE	437	340	28.5%	300	45.7%	437	340	28.5%
3-YR SWAP RATE	4,524	0	-	1,628	177.9%	4,524	0	-
4-YR SWAP RATE	3,639	0	-	3,016	20.7%	3,639	0	-
5-YR NOTE	21,297,071	18,302,408	16.4%	20,757,009	2.6%	21,297,071	18,302,408	16.4%
5-YR SWAP RATE	59,468	28,039	112.1%	115,317	-48.4%	59,468	28,039	112.1%
7-YR SWAP RATE	1,260	0	-	3,404	-63.0%	1,260	0	-
EURODOLLARS	61,232,113	69,710,363	-12.2%	71,972,438	-14.9%	61,232,113	69,710,363	-12.2%
FED FUND	6,592,555	4,107,019	60.5%	7,995,374	-17.5%	6,592,555	4,107,019	60.5%
SOFR	386,075	0	-	296,164	30.4%	386,075	0	-
SONIA	129,435	0	-	112,287	15.3%	129,435	0	-
Ultra 10-Year Note	3,191,482	3,161,988	0.9%	3,766,008	-15.3%	3,191,482	3,161,988	0.9%
ULTRA T-BOND	2,809,539	2,734,385	2.7%	3,203,063	-12.3%	2,809,539	2,734,385	2.7%
Interest Rate Options								
10-YR NOTE	13,373,613	13,304,845	0.5%	12,968,691	3.1%	13,373,613	13,304,845	0.5%
2-YR NOTE	292,422	306,390	-4.6%	369,102	-20.8%	292,422	306,390	-4.6%
30-YR BOND	2,523,935	3,001,825	-15.9%	2,777,085	-9.1%	2,523,935	3,001,825	-15.9%
5-YR NOTE	3,917,707	3,193,602	22.7%	3,601,695	8.8%	3,917,707	3,193,602	22.7%
EURODOLLARS	21,508,374	16,934,940	27.0%	13,902,484	54.7%	21,508,374	16,934,940	27.0%
EURO MIDCURVE	15,536,027	20,714,956	-25.0%	14,468,327	7.4%	15,536,027	20,714,956	-25.0%
FED FUND	0	751	-100.0%	1,039	-100.0%	0	751	-100.0%
Ultra 10-Year Note	1	25	-96.0%	0	0.0%	1	25	-96.0%
ULTRA T-BOND	24,113	3,711	549.8%	26,620	-9.4%	24,113	3,711	549.8%

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Equity Index Futures								
BITCOIN FUTURES	91,148	28,526	219.5%	80,055	13.9%	91,148	28,526	219.5%
DJ US REAL ESTATE	33,699	29,549	14.0%	112,926	-70.2%	33,699	29,549	14.0%
E-mini (\$5) Dow	4,900,841	3,623,266	35.3%	6,929,713	-29.3%	4,900,841	3,623,266	35.3%
E-mini FTSE 100 (USD)	336	1,198	-72.0%	748	-55.1%	336	1,198	-72.0%
E-mini FTSE China 50	588	1,318	-55.4%	1,038	-43.4%	588	1,318	-55.4%
E-MINI MIDCAP	300,487	316,880	-5.2%	614,553	-51.1%	300,487	316,880	-5.2%
E-MINI NASDAQ 100	10,846,101	7,000,408	54.9%	14,656,971	-26.0%	10,846,101	7,000,408	54.9%
E-MINI RUSSELL 1000	3,110	11,877	-73.8%	27,234	-88.6%	3,110	11,877	-73.8%
E-MINI RUSSELL 1000 GROWTH	2,280	5,595	-59.2%	10,949	-79.2%	2,280	5,595	-59.2%
E-MINI RUSSELL 1000 VALUE	22,603	17,591	28.5%	35,797	-36.9%	22,603	17,591	28.5%
E-MINI RUSSELL 2000	2,914,059	2,263,699	28.7%	4,896,602	-40.5%	2,914,059	2,263,699	28.7%
E-MINI S&P500	33,983,421	29,153,416	16.6%	53,070,695	-36.0%	33,983,421	29,153,416	16.6%
E-MINI S&P REAL ESTATE SELE	8,050	3,662	119.8%	28,494	-71.7%	8,050	3,662	119.8%
FT-SE 100	372	1,176	-68.4%	989	-62.4%	372	1,176	-68.4%
FTSE Emerging	1,959	224	774.6%	3,528	-44.5%	1,959	224	774.6%
IBOVESPA INDEX	519	717	-27.6%	749	-30.7%	519	717	-27.6%
NASDAQ BIOTECH	4	1,016	-99.6%	1,668	-99.8%	4	1,016	-99.6%
NIFTY 50	0	35,986	-100.0%	0	0.0%	0	35,986	-100.0%
NIKKEI 225 (\$) STOCK	213,355	338,230	-36.9%	384,949	-44.6%	213,355	338,230	-36.9%
NIKKEI 225 (YEN) STOCK	731,885	859,287	-14.8%	1,162,176	-37.0%	731,885	859,287	-14.8%
S&P 500	113,377	93,762	20.9%	144,441	-21.5%	113,377	93,762	20.9%
S&P 500/GI	0	0	0.0%	20	-100.0%	0	0	0.0%
S&P 500/VALUE	36,579	23,395	56.4%	21,643	69.0%	36,579	23,395	56.4%
S&P 600 SMALLCAP EMINI	0	0	-	0	0.0%	0	0	-
S&P CONSUMER DSCRTNRY SE	17,688	14,119	25.3%	20,610	-14.2%	17,688	14,119	25.3%
S&P CONSUMER STAPLES SECT	15,309	8,743	75.1%	66,281	-76.9%	15,309	8,743	75.1%
S&P ENERGY SECTOR	22,770	17,024	33.8%	75,832	-70.0%	22,770	17,024	33.8%
S&P FINANCIAL SECTOR	26,973	21,743	24.1%	92,312	-70.8%	26,973	21,743	24.1%
S&P HEALTH CARE SECTOR	26,538	8,096	227.8%	89,265	-70.3%	26,538	8,096	227.8%
S&P INDUSTRIAL SECTOR	25,518	8,833	188.9%	76,665	-66.7%	25,518	8,833	188.9%
S&P MATERIALS SECTOR	9,414	14,880	-36.7%	30,159	-68.8%	9,414	14,880	-36.7%
S&P TECHNOLOGY SECTOR	24,314	12,814	89.7%	97,993	-75.2%	24,314	12,814	89.7%
S&P UTILITIES SECTOR	35,218	28,357	24.2%	67,098	-47.5%	35,218	28,357	24.2%
YEN DENOMINATED TOPIX	1,154	0	-	7,631	-84.9%	1,154	0	-

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Equity Index Options								
E-mini (\$5) Dow	7,323	9,963	-26.5%	18,658	-60.8%	7,323	9,963	-26.5%
E-MINI NASDAQ 100	277,067	348,591	-20.5%	195,152	-42.0%	277,067	348,591	-20.5%
E-MINI RUSSELL 2000	4,188	7,385	-43.3%	10,319	-59.4%	4,188	7,385	-43.3%
E-MINI S&P500	4,219,941	5,459,098	-22.7%	8,289,340	-49.1%	4,219,941	5,459,098	-22.7%
EOM E-MINI RUSSELL 2000 END	2,570	3,299	-22.1%	3,019	-14.9%	2,570	3,299	-22.1%
EOM EMINI S&P	1,913,170	3,187,905	-40.0%	2,198,100	-13.0%	1,913,170	3,187,905	-40.0%
EOM S&P 500	149,049	368,714	-59.6%	178,063	-16.3%	149,049	368,714	-59.6%
EOW1 E-MINI RUSSELL 2000 WE	406	1,852	-78.1%	1,292	-68.6%	406	1,852	-78.1%
EOW1 E-MINI RUSSELL 2000 WE	408	3,276	-87.5%	1,835	-77.8%	408	3,276	-87.5%
EOW1 EMINI S&P 500	1,142,405	1,411,990	-19.1%	1,682,057	-32.1%	1,142,405	1,411,990	-19.1%
EOW1 S&P 500	105,947	119,378	-11.3%	131,946	-19.7%	105,947	119,378	-11.3%
EOW2 E-MINI RUSSELL 2000 WE	1,318	3,420	-61.5%	4,504	-70.7%	1,318	3,420	-61.5%
EOW2 EMINI S&P 500	1,004,329	1,266,196	-20.7%	1,503,724	-33.2%	1,004,329	1,266,196	-20.7%
EOW2 S&P 500	199,923	236,629	-15.5%	290,407	-31.2%	199,923	236,629	-15.5%
EOW3 E-MINI RUSSELL 2000 WE	6,223	20,102	-69.0%	6,926	-10.2%	6,223	20,102	-69.0%
EOW3 EMINI S&P 500	3,382,165	4,999,518	-32.4%	2,850,668	18.6%	3,382,165	4,999,518	-32.4%
EOW3 S&P 500	222,046	777,727	-71.4%	110,937	100.2%	222,046	777,727	-71.4%
EOW4 E-MINI RUSSELL 2000 WE	1,064	5,368	-80.2%	2,853	-62.7%	1,064	5,368	-80.2%
EOW4 EMINI S&P 500	1,048,281	1,410,975	-25.7%	1,490,642	-29.7%	1,048,281	1,410,975	-25.7%
S&P 500	293,724	314,301	-6.5%	510,200	-42.4%	293,724	314,301	-6.5%
Metals Futures								
ALUMINUM	14,476	15,026	-3.7%	6,379	126.9%	14,476	15,026	-3.7%
COMEX COPPER	2,015,902	2,761,224	-27.0%	1,406,137	43.4%	2,015,902	2,761,224	-27.0%
COMEX E-Mini GOLD	6,242	8,131	-23.2%	4,651	34.2%	6,242	8,131	-23.2%
COMEX E-Mini SILVER	833	1,001	-16.8%	847	-1.7%	833	1,001	-16.8%
COMEX GOLD	6,245,811	9,161,874	-31.8%	4,132,009	51.2%	6,245,811	9,161,874	-31.8%
COMEX MINY COPPER	475	682	-30.4%	262	81.3%	475	682	-30.4%
COMEX SILVER	1,526,267	2,186,615	-30.2%	1,300,620	17.3%	1,526,267	2,186,615	-30.2%
COPPER	831	3,853	-78.4%	1,031	-19.4%	831	3,853	-78.4%
E-MICRO GOLD	208,804	142,636	46.4%	155,462	34.3%	208,804	142,636	46.4%
FERROUS PRODUCTS	985	1,467	-32.9%	1,200	-17.9%	985	1,467	-32.9%
GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
Gold Kilo	0	4	-100.0%	0	0.0%	0	4	-100.0%
IRON ORE 62 CHINA PLATTS FU	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI FUTURE	13,271	3,178	317.6%	1,581	739.4%	13,271	3,178	317.6%
LNDN ZINC	567	29	1,855.2%	582	-2.6%	567	29	1,855.2%
NYMEX HOT ROLLED STEEL	21,700	10,435	108.0%	7,205	201.2%	21,700	10,435	108.0%
NYMEX PLATINUM	362,449	444,074	-18.4%	498,165	-27.2%	362,449	444,074	-18.4%
PALLADIUM	107,039	98,800	8.3%	74,888	42.9%	107,039	98,800	8.3%
SILVER	15,354	6,212	147.2%	10,730	43.1%	15,354	6,212	147.2%
URANIUM	1,558	650	139.7%	714	118.2%	1,558	650	139.7%

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Metals Options								
COMEX COPPER	50,531	20,087	151.6%	25,537	97.9%	50,531	20,087	151.6%
COMEX GOLD	1,027,600	957,530	7.3%	970,905	5.8%	1,027,600	957,530	7.3%
COMEX SILVER	158,184	158,284	-0.1%	114,737	37.9%	158,184	158,284	-0.1%
COPPER	30	0	-	34	-11.8%	30	0	-
GOLD	49,445	41,019	20.5%	59,569	-17.0%	49,445	41,019	20.5%
HOT ROLLED COIL STEEL CALL	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI CALL O	120	0	0.0%	0	0.0%	120	0	0.0%
IRON ORE 62 CHINA TSI PUT OP	0	180	-100.0%	0	0.0%	0	180	-100.0%
NYMEX PLATINUM	4,267	4,704	-9.3%	2,553	67.1%	4,267	4,704	-9.3%
PALLADIUM	1,330	3,213	-58.6%	845	57.4%	1,330	3,213	-58.6%
SILVER	2,830	92	2,976.1%	3,114	-9.1%	2,830	92	2,976.1%
Energy Futures								
3.5% FUEL OIL CID MED SWA	0	115	-100.0%	10	-100.0%	0	115	-100.0%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	15,480	42,075	-63.2%	15,739	-1.6%	15,480	42,075	-63.2%
ARGUS PROPAN FAR EST INDE	7,532	7,116	5.8%	3,071	145.3%	7,532	7,116	5.8%
ARGUS PROPAN(SAUDI ARAMC	3,516	2,451	43.5%	1,778	97.8%	3,516	2,451	43.5%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CALENDAR SWAP	4,546	1,117	307.0%	1,588	186.3%	4,546	1,117	307.0%
BRENT CFD SWAP	0	0	-	0	0.0%	0	0	-
BRENT FINANCIAL FUTURES	3,500	0	0.0%	0	0.0%	3,500	0	0.0%
BRENT OIL LAST DAY	1,656,287	1,390,231	19.1%	1,660,914	-0.3%	1,656,287	1,390,231	19.1%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CEU ENERGY	5,687	534	965.0%	4,515	26.0%	5,687	534	965.0%
CHICAGO ETHANOL SWAP	101,333	123,178	-17.7%	79,017	28.2%	101,333	123,178	-17.7%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	960	320	200.0%	831	15.5%	960	320	200.0%
CHICAGO UNL GAS PL VS RBO	110	150	-26.7%	125	-12.0%	110	150	-26.7%
CIG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	1,066	1,312	-18.8%	1,254	-15.0%	1,066	1,312	-18.8%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
COAL SWAP	0	15	-100.0%	0	0.0%	0	15	-100.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	214	-100.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (159	26	511.5%	177	-10.2%	159	26	511.5%
CONWAY NORMAL BUTANE (OPI	50	80	-37.5%	0	0.0%	50	80	-37.5%
CONWAY PROPANE 5 DECIMALS	19,953	17,382	14.8%	11,614	71.8%	19,953	17,382	14.8%
CRUDE OIL	7,520	7,499	0.3%	4,400	70.9%	7,520	7,499	0.3%
CRUDE OIL OUTRIGHTS	66,514	93,744	-29.0%	35,192	89.0%	66,514	93,744	-29.0%
CRUDE OIL PHY	25,986,887	28,503,844	-8.8%	22,923,239	13.4%	25,986,887	28,503,844	-8.8%
CRUDE OIL SPRDS	21,415	99,726	-78.5%	15,275	40.2%	21,415	99,726	-78.5%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	600	810	-25.9%	0	0.0%	600	810	-25.9%
DIESEL 10P BRG FOB RDM VS	0	5	-100.0%	0	0.0%	0	5	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	5,340	4,825	10.7%	11,775	-54.6%	5,340	4,825	10.7%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	75	-100.0%	0	0.0%	0	75	-100.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	629	266	136.5%	203	209.9%	629	266	136.5%
ELEC ERCOT DLY OFF PK	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW PE	0	2,440	-100.0%	0	0.0%	0	2,440	-100.0%
ETHANOL	10,629	10,502	1.2%	11,056	-3.9%	10,629	10,502	1.2%
ETHANOL SWAP	10	0	-	30	-66.7%	10	0	-
ETHANOL T2 FOB ROTT INCL DU	5,020	3,253	54.3%	2,355	113.2%	5,020	3,253	54.3%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	40	636	-93.7%	58	-31.0%	40	636	-93.7%
EURO 3.5% FUEL OIL SPREAD	0	100	-100.0%	20	-100.0%	0	100	-100.0%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	196	-100.0%	0	0.0%	0	196	-100.0%
EUROPE 1% FUEL OIL NWE CA	90	144	-37.5%	24	275.0%	90	144	-37.5%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	155	115	34.8%	10	1,450.0%	155	115	34.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
EUROPE 3.5% FUEL OIL RDM	1,885	7,926	-76.2%	1,607	17.3%	1,885	7,926	-76.2%
EUROPEAN GASOIL (ICE)	128	126	1.6%	176	-27.3%	128	126	1.6%
EUROPEAN NAPHTHA BALMO	281	363	-22.6%	48	485.4%	281	363	-22.6%
EUROPEAN NAPHTHA CRACK SP	4,964	15,069	-67.1%	3,399	46.0%	4,964	15,069	-67.1%
EUROPE DATED BRENT SWAP	506	0	0.0%	580	-12.8%	506	0	0.0%
EUROPE JET KERO NWE CALSW	0	15	-100.0%	0	0.0%	0	15	-100.0%
EUROPE NAPHTHA CALSWAP	1,790	5,514	-67.5%	1,669	7.2%	1,790	5,514	-67.5%
EURO PROPANE CIF ARA SWA	2,193	2,623	-16.4%	942	132.8%	2,193	2,623	-16.4%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	2,006	966	107.7%	658	204.9%	2,006	966	107.7%
FUEL OIL CRACK VS ICE	1,120	3,922	-71.4%	1,108	1.1%	1,120	3,922	-71.4%
FUEL OIL NWE CRACK VS ICE	15	156	-90.4%	0	0.0%	15	156	-90.4%
FUEL OIL (PLATS) CAR CM	0	99	-100.0%	0	0.0%	0	99	-100.0%
FUEL OIL (PLATS) CAR CN	0	45	-100.0%	0	0.0%	0	45	-100.0%
FUELOIL SWAP:CARGOES VS.B	165	398	-58.5%	424	-61.1%	165	398	-58.5%
GAS EURO-BOB OXY NWE BARG	8,570	10,311	-16.9%	4,650	84.3%	8,570	10,311	-16.9%
GAS EURO-BOB OXY NWE BARG	10,653	31,038	-65.7%	8,075	31.9%	10,653	31,038	-65.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDM BRGS VS I	0	5	-100.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 ROTTERDAM BARG	12	25	-52.0%	10	20.0%	12	25	-52.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	9	0	0.0%	9	0.0%	9	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	6	0	0.0%	0	0.0%	6	0	0.0%
GASOIL CRACK SPREAD CALEN	0	13,825	-100.0%	1,188	-100.0%	0	13,825	-100.0%
GASOIL MINI CALENDAR SWAP	341	402	-15.2%	120	184.2%	341	402	-15.2%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE UNLEAD GAS (P	0	0	-	0	0.0%	0	0	-
GRP THREE ULSD(PLT)VS HEA	3,757	4,680	-19.7%	3,268	15.0%	3,757	4,680	-19.7%
GRP THREE UNL GS (PLT) VS	3,484	2,227	56.4%	2,495	39.6%	3,484	2,227	56.4%
GULF COAST 3% FUEL OIL BA	1,489	3,287	-54.7%	446	233.9%	1,489	3,287	-54.7%
GULF COAST JET FUEL CLNDR	216	63	242.9%	204	5.9%	216	63	242.9%
GULF COAST JET VS NYM 2 H	17,577	45,595	-61.4%	16,525	6.4%	17,577	45,595	-61.4%
GULF COAST NO.6 FUEL OIL	35,061	74,183	-52.7%	31,575	11.0%	35,061	74,183	-52.7%
GULF COAST ULSD CALENDAR	593	380	56.1%	377	57.3%	593	380	56.1%
GULF COAST ULSD CRACK SPR	0	750	-100.0%	0	0.0%	0	750	-100.0%
HEATING OIL BALMO CLNDR S	0	19	-100.0%	0	0.0%	0	19	-100.0%
HEATING OIL PHY	3,428,340	4,542,573	-24.5%	3,238,999	5.8%	3,428,340	4,542,573	-24.5%
HENRY HUB BASIS SWAP	0	4,592	-100.0%	0	0.0%	0	4,592	-100.0%
HENRY HUB FINANCIAL LAST	0	1,321	-100.0%	0	0.0%	0	1,321	-100.0%
HENRY HUB INDEX SWAP FUTU	0	4,592	-100.0%	0	0.0%	0	4,592	-100.0%
HENRY HUB SWAP	189,142	243,314	-22.3%	106,596	77.4%	189,142	243,314	-22.3%
HOUSTON SHIP CHANNEL BASI	0	0	0.0%	0	0.0%	0	0	0.0%
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	9,170	14,410	-36.4%	2,550	259.6%	9,170	14,410	-36.4%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL ICI4	245	0	-	40	512.5%	245	0	-
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK S	0	320	-100.0%	0	0.0%	0	320	-100.0%
JAPAN C&F NAPHTHA SWAP	1,402	2,594	-46.0%	829	69.1%	1,402	2,594	-46.0%
JAPAN NAPHTHA BALMO SWAP	154	0	0.0%	9	1,611.1%	154	0	0.0%
JET AV FUEL (P) CAR FM ICE GA	0	5	-100.0%	0	0.0%	0	5	-100.0%
JET CIF NWE VS ICE	60	235	-74.5%	35	71.4%	60	235	-74.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	4,619	8,650	-46.6%	5,705	-19.0%	4,619	8,650	-46.6%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	85	200	-57.5%	192	-55.7%	85	200	-57.5%
LA CARBOB GASOLINE(OPIS)S	800	1,150	-30.4%	160	400.0%	800	1,150	-30.4%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	1,600	2,275	-29.7%	595	168.9%	1,600	2,275	-29.7%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	0.0%	0	0	-
LLS (ARGUS) VS WTI SWAP	4,178	4,235	-1.3%	1,195	249.6%	4,178	4,235	-1.3%
LOS ANGELES CARB GASOLINE	0	0	-	0	0.0%	0	0	-
LTD NAT GAS	372,513	561,042	-33.6%	394,322	-5.5%	372,513	561,042	-33.6%
MARS (ARGUS) VS WTI SWAP	2,750	7,710	-64.3%	25	10,900.0%	2,750	7,710	-64.3%
MARS (ARGUS) VS WTI TRD M	34,209	55,220	-38.0%	13,300	157.2%	34,209	55,220	-38.0%
MARS BLEND CRUDE OIL	0	660	-100.0%	0	0.0%	0	660	-100.0%
MCCLOSKEY ARA ARGS COAL	25,532	21,593	18.2%	11,531	121.4%	25,532	21,593	18.2%
MCCLOSKEY RCH BAY COAL	2,384	3,443	-30.8%	975	144.5%	2,384	3,443	-30.8%
MGF FUT	0	80	-100.0%	0	0.0%	0	80	-100.0%
MGN1 SWAP FUT	110	100	10.0%	110	0.0%	110	100	10.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	457	366	24.9%	104	339.4%	457	366	24.9%
MINI RBOB V. EBOBARG NWE BF	876	120	630.0%	358	144.7%	876	120	630.0%
MINI RBOB V. EBOB(ARGUS) NW	1,676	1,900	-11.8%	835	100.7%	1,676	1,900	-11.8%
MINY HTG OIL	3	4	-25.0%	3	0.0%	3	4	-25.0%
MINY NATURAL GAS	42,749	64,447	-33.7%	45,578	-6.2%	42,749	64,447	-33.7%
MINY RBOB GAS	6	3	100.0%	4	50.0%	6	3	100.0%
MINY WTI CRUDE OIL	508,044	209,210	142.8%	617,691	-17.8%	508,044	209,210	142.8%
MJC FUT	40	330	-87.9%	0	0.0%	40	330	-87.9%
MNC FUT	3,617	3,589	0.8%	2,854	26.7%	3,617	3,589	0.8%
MONT BELVIEU ETHANE 5 DECI	19,267	26,071	-26.1%	17,112	12.6%	19,267	26,071	-26.1%
MONT BELVIEU ETHANE OPIS B	470	250	88.0%	210	123.8%	470	250	88.0%
MONT BELVIEU LDH PROPANE 5	134,794	157,457	-14.4%	79,687	69.2%	134,794	157,457	-14.4%
MONT BELVIEU LDH PROPANE C	6,194	6,605	-6.2%	2,956	109.5%	6,194	6,605	-6.2%
MONT BELVIEU NATURAL GASO	7,361	12,763	-42.3%	5,810	26.7%	7,361	12,763	-42.3%
MONT BELVIEU NATURAL GASO	1,216	595	104.4%	565	115.2%	1,216	595	104.4%
MONT BELVIEU NORMAL BUTAN	39,984	27,616	44.8%	27,196	47.0%	39,984	27,616	44.8%
MONT BELVIEU NORMAL BUTAN	1,798	1,601	12.3%	916	96.3%	1,798	1,601	12.3%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
NATURAL GAS	129,737	248,909	-47.9%	93,506	38.7%	129,737	248,909	-47.9%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	29,073	67,626	-57.0%	32,241	-9.8%	29,073	67,626	-57.0%
NATURAL GAS PHY	9,169,760	14,188,642	-35.4%	7,851,274	16.8%	9,169,760	14,188,642	-35.4%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	65,115	-100.0%	0	0.0%	0	65,115	-100.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	840	1,110	-24.3%	555	51.4%	840	1,110	-24.3%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	840	400	110.0%	0	0.0%	840	400	110.0%
NGPL TEX/OK	0	6,960	-100.0%	2,400	-100.0%	0	6,960	-100.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	100	50	100.0%	150	-33.3%	100	50	100.0%
NORTHERN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VENTL	0	100	-100.0%	0	0.0%	0	100	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	1,336	0	0.0%	0	0.0%	1,336	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	560	2,315	-75.8%	1,465	-61.8%	560	2,315	-75.8%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	175	175	0.0%	110	59.1%	175	175	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	2,565	669	283.4%	1,677	53.0%	2,565	669	283.4%
NY HARBOR LOW SULPUR GAS	315	0	0.0%	0	0.0%	315	0	0.0%
NY HARBOR RESIDUAL FUEL 1	745	1,474	-49.5%	1,265	-41.1%	745	1,474	-49.5%
NY HARBOR RESIDUAL FUEL C	0	0	-	0	0.0%	0	0	-
NYH NO 2 CRACK SPREAD CAL	390	870	-55.2%	60	550.0%	390	870	-55.2%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	240	150	60.0%	180	33.3%	240	150	60.0%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	420	-100.0%	0	0.0%	0	420	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	342	0	0.0%	0	0.0%	342	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	10	-100.0%	0	0.0%	0	10	-100.0%
PANHANDLE BASIS SWAP FUTU	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4,979	4,749	4.8%	2,960	68.2%	4,979	4,749	4.8%
PETRO CRCKS & SPRDS ASIA	0	354	-100.0%	390	-100.0%	0	354	-100.0%
PETRO CRCKS & SPRDS NA	43,266	50,905	-15.0%	32,163	34.5%	43,266	50,905	-15.0%
PETRO CRK&SPRD EURO	5,542	10,596	-47.7%	2,615	111.9%	5,542	10,596	-47.7%
PETROLEUM PRODUCTS	3,770	8,107	-53.5%	2,812	34.1%	3,770	8,107	-53.5%
PETROLEUM PRODUCTS ASIA	1,757	3,569	-50.8%	1,400	25.5%	1,757	3,569	-50.8%
PETRO OUTRIGHT EURO	4,249	5,836	-27.2%	3,889	9.3%	4,249	5,836	-27.2%
PETRO OUTRIGHT NA	5,751	6,725	-14.5%	3,709	55.1%	5,751	6,725	-14.5%
PJM AD HUB 5MW REAL TIME	24,675	5,100	383.8%	8,280	198.0%	24,675	5,100	383.8%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	5,100	-100.0%	840	-100.0%	0	5,100	-100.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	-	0	0.0%	0	0	-
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	46,800	-100.0%	0	0.0%	0	46,800	-100.0%
PJM WESTHDA PEAK	0	2,550	-100.0%	0	0.0%	0	2,550	-100.0%
PJM WESTH RT OFF-PEAK	23,400	46,800	-50.0%	20,040	16.8%	23,400	46,800	-50.0%
PJM WESTH RT PEAK	2,603	12,650	-79.4%	2,860	-9.0%	2,603	12,650	-79.4%
PLASTICS	1,477	332	344.9%	537	175.0%	1,477	332	344.9%
PREMIUM UNLD 10P FOB MED	358	263	36.1%	320	11.9%	358	263	36.1%
PREMIUM UNLEAD 10PPM FOB	0	85	-100.0%	0	0.0%	0	85	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
PREM UNL GAS 10PPM RDAM F	20	0	0.0%	0	0.0%	20	0	0.0%
PREM UNL GAS 10PPM RDAM F	15	0	0.0%	40	-62.5%	15	0	0.0%
PROPANE NON-LDH MB (OPIS) B	2,768	260	964.6%	1,817	52.3%	2,768	260	964.6%
PROPANE NON-LDH MT. BEL (OF	16,791	5,536	203.3%	11,666	43.9%	16,791	5,536	203.3%
RBOB CALENDAR SWAP	4,857	4,148	17.1%	3,201	51.7%	4,857	4,148	17.1%
RBOB CRACK SPREAD	675	1,615	-58.2%	75	800.0%	675	1,615	-58.2%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GAS	0	4,420	-100.0%	0	0.0%	0	4,420	-100.0%
RBOB GASOLINE BALMO CLNDR	660	226	192.0%	509	29.7%	660	226	192.0%
RBOB PHY	3,927,869	4,290,537	-8.5%	3,404,701	15.4%	3,927,869	4,290,537	-8.5%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	400	-100.0%	0	0.0%	0	400	-100.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	0	0	-
SINGAPORE 180CST BALMO	10	60	-83.3%	16	-37.5%	10	60	-83.3%
SINGAPORE 380CST BALMO	20	55	-63.6%	160	-87.5%	20	55	-63.6%
SINGAPORE 380CST FUEL OIL	4,336	6,330	-31.5%	3,863	12.2%	4,336	6,330	-31.5%
SINGAPORE FUEL 180CST CAL	266	729	-63.5%	201	32.3%	266	729	-63.5%
SINGAPORE FUEL OIL SPREAD	112	275	-59.3%	75	49.3%	112	275	-59.3%
SINGAPORE GASOIL	6,320	8,318	-24.0%	5,691	11.1%	6,320	8,318	-24.0%
SINGAPORE GASOIL CALENDAR	260	4,274	-93.9%	280	-7.1%	260	4,274	-93.9%
SINGAPORE GASOIL SWAP	1,988	12,359	-83.9%	2,085	-4.7%	1,988	12,359	-83.9%
SINGAPORE GASOIL VS ICE	1,265	31,000	-95.9%	1,325	-4.5%	1,265	31,000	-95.9%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOIL	100	7,980	-98.7%	525	-81.0%	100	7,980	-98.7%
SINGAPORE JET KEROSENE SW	740	1,050	-29.5%	175	322.9%	740	1,050	-29.5%
SINGAPORE JET KERO VS. GAS	0	25	-100.0%	0	0.0%	0	25	-100.0%
SINGAPORE MOGAS 92 UNLEAD	100	655	-84.7%	296	-66.2%	100	655	-84.7%
SINGAPORE MOGAS 92 UNLEAD	14,770	23,449	-37.0%	10,126	45.9%	14,770	23,449	-37.0%
SINGAPORE NAPHTHA SWAP	0	0	-	0	0.0%	0	0	-
SING FUEL	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0.0%	0	0	0.0%
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	120	120	0.0%	0	0.0%	120	120	0.0%
TC5 RAS TANURA TO YOKOHAM	370	55	572.7%	480	-22.9%	370	55	572.7%
TCO BASIS SWAP	0	0	0.0%	856	-100.0%	0	0	0.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	4,195	279	1,403.6%	3,125	34.2%	4,195	279	1,403.6%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	0	30	-100.0%	20	-100.0%	0	30	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	9	-100.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	8,540	6,570	30.0%	3,600	137.2%	8,540	6,570	30.0%
UP DOWN GC ULSD VS NMX HO	36,475	51,816	-29.6%	20,772	75.6%	36,475	51,816	-29.6%
WAHA BASIS	125	1,398	-91.1%	250	-50.0%	125	1,398	-91.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	600	0	0.0%	0	0.0%	600	0	0.0%
WTI-BRENT CALENDAR SWAP	20,325	51,971	-60.9%	13,439	51.2%	20,325	51,971	-60.9%
WTI CALENDAR	29,538	47,620	-38.0%	25,795	14.5%	29,538	47,620	-38.0%
WTS (ARGUS) VS WTI SWAP	8,118	10,830	-25.0%	2,574	215.4%	8,118	10,830	-25.0%
WTS (ARGUS) VS WTI TRD MT	1,360	0	0.0%	120	1,033.3%	1,360	0	0.0%
Energy Options								
12 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	0	0	-
BRENT CALENDAR SWAP	0	1,140	-100.0%	3,000	-100.0%	0	1,140	-100.0%
BRENT CRUDE OIL 12 M CSO	0	2,000	-100.0%	0	0.0%	0	2,000	-100.0%
BRENT CRUDE OIL 1 M CSO	15,000	0	-	12,000	25.0%	15,000	0	-
BRENT CRUDE OIL 6 M CSO	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	148,313	96,169	54.2%	163,534	-9.3%	148,313	96,169	54.2%
COAL API2 INDEX	175	760	-77.0%	50	250.0%	175	760	-77.0%
COAL API4 INDEX	0	85	-100.0%	0	0.0%	0	85	-100.0%
COAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	339,800	234,475	44.9%	179,500	89.3%	339,800	234,475	44.9%
CRUDE OIL APO	16,217	63,565	-74.5%	47,949	-66.2%	16,217	63,565	-74.5%
CRUDE OIL CALNDR STRIP	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	825	0	0.0%	0	0.0%	825	0	0.0%
CRUDE OIL PHY	2,548,287	3,880,248	-34.3%	3,312,010	-23.1%	2,548,287	3,880,248	-34.3%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	6,105	10,330	-40.9%	4,117	48.3%	6,105	10,330	-40.9%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	31,051	33,126	-6.3%	38,429	-19.2%	31,051	33,126	-6.3%
HENRY HUB FINANCIAL LAST	10,335	9,019	14.6%	4,495	129.9%	10,335	9,019	14.6%
HO 1 MONTH CLNDR OPTIONS	1,000	0	0.0%	0	0.0%	1,000	0	0.0%
LLS CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	130	0	0.0%	0	0.0%	130	0	0.0%
MCCLOSKEY RCH BAY COAL	0	300	-100.0%	0	0.0%	0	300	-100.0%
NATURAL GAS	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Options								
NATURAL GAS 1 M CSO FIN	115,500	145,867	-20.8%	78,539	47.1%	115,500	145,867	-20.8%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	1,001	-100.0%	0	0.0%	0	1,001	-100.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	8,475	14,650	-42.2%	6,350	33.5%	8,475	14,650	-42.2%
NATURAL GAS OPTION ON CALE	900	11,004	-91.8%	2,980	-69.8%	900	11,004	-91.8%
NATURAL GAS PHY	2,475,495	4,661,220	-46.9%	1,874,057	32.1%	2,475,495	4,661,220	-46.9%
NATURAL GAS WINTER STRIP	0	0	-	0	0.0%	0	0	-
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	2,247	2,143	4.9%	3,680	-38.9%	2,247	2,143	4.9%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	225	1,188	-81.1%	0	0.0%	225	1,188	-81.1%
PETRO OUTRIGHT EURO	24	0	0.0%	0	0.0%	24	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	240	-100.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	0	0	0.0%	60	-100.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50MW	440	1,538	-71.4%	0	0.0%	440	1,538	-71.4%
RBOB 1MO CAL SPD OPTIONS	150	0	0.0%	0	0.0%	150	0	0.0%
RBOB CALENDAR SWAP	180	0	0.0%	225	-20.0%	180	0	0.0%
RBOB CRACK	0	0	-	0	0.0%	0	0	-
RBOB PHY	8,182	15,193	-46.1%	8,808	-7.1%	8,182	15,193	-46.1%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	250	1,705	-85.3%	0	0.0%	250	1,705	-85.3%
SHORT TERM NATURAL GAS	1,650	2,986	-44.7%	800	106.3%	1,650	2,986	-44.7%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	86,155	106,878	-19.4%	17,585	389.9%	86,155	106,878	-19.4%
WTI CRUDE OIL 1 M CSO FI	60,450	76,550	-21.0%	26,900	124.7%	60,450	76,550	-21.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
FX Futures								
AD/CD CROSS RATES	17	5	240.0%	1	1,600.0%	17	5	240.0%
AD/JY CROSS RATES	2,581	3,381	-23.7%	3,978	-35.1%	2,581	3,381	-23.7%
AD/NE CROSS RATES	3	69	-95.7%	231	-98.7%	3	69	-95.7%
AUSTRALIAN DOLLAR	2,203,209	2,542,852	-13.4%	2,151,761	2.4%	2,203,209	2,542,852	-13.4%
BDI	0	0	0.0%	0	0.0%	0	0	0.0%
BP/JY CROSS RATES	2,390	4,629	-48.4%	2,946	-18.9%	2,390	4,629	-48.4%
BP/SF CROSS RATES	616	248	148.4%	129	377.5%	616	248	148.4%
BRAZIL REAL	105,811	109,223	-3.1%	79,465	33.2%	105,811	109,223	-3.1%
BRITISH POUND	2,387,432	2,930,445	-18.5%	2,555,080	-6.6%	2,387,432	2,930,445	-18.5%
CANADIAN DOLLAR	1,526,406	1,721,450	-11.3%	1,986,531	-23.2%	1,526,406	1,721,450	-11.3%
CD/JY CROSS RATES	2	400	-99.5%	100	-98.0%	2	400	-99.5%
CHINESE RENMINBI (CNH)	24,742	1,566	1,479.9%	18,953	30.5%	24,742	1,566	1,479.9%
CZECK KORUNA (EC)	4	0	-	0	0.0%	4	0	-
CZECK KORUNA (US)	0	0	-	3	-100.0%	0	0	-
EC/AD CROSS RATES	2,991	961	211.2%	7,547	-60.4%	2,991	961	211.2%
EC/CD CROSS RATES	1,038	3,995	-74.0%	8,262	-87.4%	1,038	3,995	-74.0%
EC/NOK CROSS RATES	199	343	-42.0%	275	-27.6%	199	343	-42.0%
EC/SEK CROSS RATES	266	731	-63.6%	1,968	-86.5%	266	731	-63.6%
EFX/BP CROSS RATES	80,499	62,178	29.5%	134,231	-40.0%	80,499	62,178	29.5%
EFX/JY CROSS RATES	43,914	66,076	-33.5%	123,664	-64.5%	43,914	66,076	-33.5%
EFX/SF CROSS RATES	24,782	22,789	8.7%	46,597	-46.8%	24,782	22,789	8.7%
E-MICRO AUD/USD	133,296	118,461	12.5%	111,221	19.8%	133,296	118,461	12.5%
E-MICRO CAD/USD	14,781	26,059	-43.3%	17,294	-14.5%	14,781	26,059	-43.3%
E-MICRO CHF/USD	1,471	1,607	-8.5%	2,009	-26.8%	1,471	1,607	-8.5%
E-MICRO EUR/USD	305,927	449,742	-32.0%	285,833	7.0%	305,927	449,742	-32.0%
E-MICRO GBP/USD	47,888	73,584	-34.9%	36,417	31.5%	47,888	73,584	-34.9%
E-MICRO INR/USD	5,502	3,456	59.2%	8,109	-32.1%	5,502	3,456	59.2%
E-MICRO JPY/USD	39,239	32,410	21.1%	25,860	51.7%	39,239	32,410	21.1%
E-MINI EURO FX	84,003	143,507	-41.5%	102,292	-17.9%	84,003	143,507	-41.5%
E-MINI JAPANESE YEN	17,514	15,351	14.1%	21,987	-20.3%	17,514	15,351	14.1%
EURO FX	4,149,664	6,129,630	-32.3%	5,353,724	-22.5%	4,149,664	6,129,630	-32.3%
HUNGARIAN FORINT (EC)	0	18	-100.0%	0	0.0%	0	18	-100.0%
HUNGARIAN FORINT (US)	4	0	-	0	0.0%	4	0	-
INDIAN RUPEE	82,142	116,794	-29.7%	78,366	4.8%	82,142	116,794	-29.7%
JAPANESE YEN	2,676,758	3,479,639	-23.1%	3,305,350	-19.0%	2,676,758	3,479,639	-23.1%
KOREAN WON	978	560	74.6%	879	11.3%	978	560	74.6%
MEXICAN PESO	1,226,491	1,240,647	-1.1%	1,380,569	-11.2%	1,226,491	1,240,647	-1.1%
NEW ZEALND DOLLAR	632,435	765,166	-17.3%	608,384	4.0%	632,435	765,166	-17.3%
NKR/USD CROSS RATE	2,373	3,682	-35.6%	6,266	-62.1%	2,373	3,682	-35.6%
POLISH ZLOTY (EC)	81	23	252.2%	24	237.5%	81	23	252.2%
POLISH ZLOTY (US)	78	233	-66.5%	132	-40.9%	78	233	-66.5%
RMB USD	1	13	-92.3%	0	0.0%	1	13	-92.3%
RUSSIAN RUBLE	58,663	26,677	119.9%	117,787	-50.2%	58,663	26,677	119.9%
S.AFRICAN RAND	40,070	38,634	3.7%	73,556	-45.5%	40,070	38,634	3.7%
SF/JY CROSS RATES	5	192	-97.4%	0	0.0%	5	192	-97.4%
SHEKEL	0	68	-100.0%	0	0.0%	0	68	-100.0%
SKR/USD CROSS RATES	2,088	3,020	-30.9%	6,481	-67.8%	2,088	3,020	-30.9%
SWISS FRANC	470,896	712,853	-33.9%	653,048	-27.9%	470,896	712,853	-33.9%
TURKISH LIRA	130	1,472	-91.2%	2,234	-94.2%	130	1,472	-91.2%
USDZAR	20	0	0.0%	0	0.0%	20	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
FX Options								
AUD/USD PQO 2pm Fix	105,843	167,782	-36.9%	104,813	1.0%	105,843	167,782	-36.9%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	0	0.0%
AUSTRALIAN DOLLAR	0	0	0.0%	0	0.0%	0	0	0.0%
BRITISH POUND	0	0	0.0%	0	0.0%	0	0	0.0%
BRITISH POUND (EU)	0	45	-100.0%	1	-100.0%	0	45	-100.0%
CAD/USD PQO 2pm Fix	105,398	191,861	-45.1%	108,404	-2.8%	105,398	191,861	-45.1%
CANADIAN DOLLAR	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN DOLLAR (EU)	0	12	-100.0%	0	0.0%	0	12	-100.0%
CHF/USD PQO 2pm Fix	1,994	2,923	-31.8%	800	149.3%	1,994	2,923	-31.8%
EFX/BP CROSS RATES	30	0	-	0	-	30	0	-
EFX/JY CROSS RATES	0	1,435	-100.0%	0	0.0%	0	1,435	-100.0%
EURO FX	0	0	0.0%	0	0.0%	0	0	0.0%
EURO FX (EU)	0	11	-100.0%	0	0.0%	0	11	-100.0%
EUR/USD PQO 2pm Fix	563,382	1,119,182	-49.7%	543,703	3.6%	563,382	1,119,182	-49.7%
GBP/USD PQO 2pm Fix	235,599	317,724	-25.8%	197,196	19.5%	235,599	317,724	-25.8%
JAPANESE YEN	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	0	0.0%	0	0	0.0%
JPY/USD PQO 2pm Fix	184,130	285,754	-35.6%	243,359	-24.3%	184,130	285,754	-35.6%
MEXICAN PESO	1,409	1,049	34.3%	1,517	-7.1%	1,409	1,049	34.3%
NEW ZEALND DOLLAR	479	0	-	17	2,717.6%	479	0	-
SWISS FRANC	0	0	0.0%	0	0.0%	0	0	0.0%
SWISS FRANC (EU)	0	0	0.0%	0	0.0%	0	0	0.0%
Ags Futures								
FERTILIZER PRODUCTS	1,850	2,250	-17.8%	800	131.3%	1,850	2,250	-17.8%
Foreign Exchange Futures								
CHILEAN PESO	0	3,455	-100.0%	0	0.0%	0	3,455	-100.0%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	521	181	187.8%	2,615	-80.1%	521	181	187.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Ag Products Futures								
BUTTER CS	4,762	5,599	-14.9%	4,488	6.1%	4,762	5,599	-14.9%
CASH-SETTLED CHEESE	15,477	14,360	7.8%	15,029	3.0%	15,477	14,360	7.8%
CATTLE	1,657,531	1,493,440	11.0%	1,121,123	47.8%	1,657,531	1,493,440	11.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
CHI WHEAT	1,924,540	2,699,728	-28.7%	1,486,913	29.4%	1,924,540	2,699,728	-28.7%
CLASS IV MILK	4,840	515	839.8%	2,375	103.8%	4,840	515	839.8%
COCOA TAS	0	0	0.0%	0	0.0%	0	0	0.0%
COFFEE	0	0	0.0%	0	0.0%	0	0	0.0%
CORN	6,008,644	6,474,541	-7.2%	4,327,653	38.8%	6,008,644	6,474,541	-7.2%
COTTON	3	2	50.0%	1	200.0%	3	2	50.0%
DJ_UBS ROLL SELECT INDEX FU	0	656	-100.0%	3,884	-100.0%	0	656	-100.0%
DOW-UBS COMMOD INDEX	22,828	76,306	-70.1%	105,177	-78.3%	22,828	76,306	-70.1%
DRY WHEY	1,790	1,713	4.5%	1,490	20.1%	1,790	1,713	4.5%
FEEDER CATTLE	259,892	253,040	2.7%	231,572	12.2%	259,892	253,040	2.7%
FERTILIZER PRODUCE	2,600	1,475	76.3%	2,495	4.2%	2,600	1,475	76.3%
GOLDMAN SACHS	31,430	30,710	2.3%	31,926	-1.6%	31,430	30,710	2.3%
GSCI EXCESS RETURN FUT	3,898	2,937	32.7%	118,362	-96.7%	3,898	2,937	32.7%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	1,100	140	685.7%	300	266.7%	1,100	140	685.7%
HDD WEATHER EUROPEAN	2,000	0	0.0%	0	0.0%	2,000	0	0.0%
HOGS	1,112,391	992,415	12.1%	753,302	47.7%	1,112,391	992,415	12.1%
HOUSING INDEX	3	9	-66.7%	13	-76.9%	3	9	-66.7%
Intercommodity Spread	0	0	-	0	0.0%	0	0	-
KC WHEAT	928,741	1,296,599	-28.4%	626,397	48.3%	928,741	1,296,599	-28.4%
LUMBER	14,464	15,690	-7.8%	11,541	25.3%	14,464	15,690	-7.8%
MALAYSIAN PALM SWAP	1,700	4,940	-65.6%	6,860	-75.2%	1,700	4,940	-65.6%
MILK	27,638	23,610	17.1%	28,617	-3.4%	27,638	23,610	17.1%
MINI CORN	6,028	8,301	-27.4%	6,163	-2.2%	6,028	8,301	-27.4%
MINI SOYBEAN	16,830	21,404	-21.4%	20,681	-18.6%	16,830	21,404	-21.4%
MINI WHEAT	3,385	4,311	-21.5%	3,052	10.9%	3,385	4,311	-21.5%
MLK MID OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	8,955	5,270	69.9%	3,615	147.7%	8,955	5,270	69.9%
OATS	10,494	15,633	-32.9%	7,195	45.9%	10,494	15,633	-32.9%
ROUGH RICE	10,831	16,781	-35.5%	22,479	-51.8%	10,831	16,781	-35.5%
SOYBEAN	3,245,086	4,066,908	-20.2%	4,264,643	-23.9%	3,245,086	4,066,908	-20.2%
SOYBEAN MEAL	1,837,962	2,482,423	-26.0%	2,105,724	-12.7%	1,837,962	2,482,423	-26.0%
SOYBEAN OIL	1,975,476	2,127,248	-7.1%	2,455,639	-19.6%	1,975,476	2,127,248	-7.1%
S&P GSCI ENHANCED ER SWAP	7,346	0	0.0%	7,524	-2.4%	7,346	0	0.0%
SUGAR 11	0	0	0.0%	0	0.0%	0	0	0.0%
USD CRUDE PALM OIL	3,422	640	434.7%	680	403.2%	3,422	640	434.7%
WHEAT	9,865	3,730	164.5%	11,740	-16.0%	9,865	3,730	164.5%

Ag Products Options

AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
BUTTER CS	6,990	2,259	209.4%	4,880	43.2%	6,990	2,259	209.4%
CASH-SETTLED CHEESE	14,204	18,204	-22.0%	15,556	-8.7%	14,204	18,204	-22.0%
CATTLE	163,409	260,228	-37.2%	145,752	12.1%	163,409	260,228	-37.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Ag Products Options								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
CHI WHEAT	574,711	876,318	-34.4%	518,226	10.9%	574,711	876,318	-34.4%
CLASS IV MILK	5,929	948	525.4%	2,887	105.4%	5,929	948	525.4%
CORN	1,434,095	1,671,401	-14.2%	1,123,322	27.7%	1,434,095	1,671,401	-14.2%
CORN NEARBY+2 CAL SPRD	1,750	1,950	-10.3%	9,885	-82.3%	1,750	1,950	-10.3%
DEC-DEC CORN CAL SPRD	520	21	2,376.2%	0	0.0%	520	21	2,376.2%
DEC-JULY CORN CAL SPRD	1,700	0	0.0%	0	0.0%	1,700	0	0.0%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DRY WHEY	737	872	-15.5%	419	75.9%	737	872	-15.5%
FEEDER CATTLE	25,910	37,486	-30.9%	20,328	27.5%	25,910	37,486	-30.9%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HOGS	252,088	144,189	74.8%	157,940	59.6%	252,088	144,189	74.8%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Intercommodity Spread	0	4,930	-100.0%	0	0.0%	0	4,930	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC CORN CAL SPRD	100	104	-3.8%	520	-80.8%	100	104	-3.8%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	600	0	0.0%	0	0.0%	600	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	1,831	3,073	-40.4%	474	286.3%	1,831	3,073	-40.4%
KC WHEAT	62,438	85,878	-27.3%	72,291	-13.6%	62,438	85,878	-27.3%
LUMBER	2,308	2,079	11.0%	2,070	11.5%	2,308	2,079	11.0%
LV CATL CSO	344	0	0.0%	25	1,276.0%	344	0	0.0%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	200	-100.0%	1,750	-100.0%	0	200	-100.0%
MILK	46,363	31,939	45.2%	40,614	14.2%	46,363	31,939	45.2%
MLK MID OPTIONS	55	38	44.7%	25	120.0%	55	38	44.7%
NFD MILK	16,796	3,918	328.7%	3,864	334.7%	16,796	3,918	328.7%
NOV-JULY SOYBEAN CAL SPRD	0	1	-100.0%	0	0.0%	0	1	-100.0%
NOV-MAR SOYBEAN CSO	0	0	-	0	0.0%	0	0	-
NOV-NOV SOYBEAN CAL SPRD	100	9	1,011.1%	0	0.0%	100	9	1,011.1%
OATS	1,412	449	214.5%	392	260.2%	1,412	449	214.5%
ROUGH RICE	1,308	2,143	-39.0%	948	38.0%	1,308	2,143	-39.0%
SEP-DEC SOYBEAN MEAL CSO	0	0	-	0	0.0%	0	0	-
SOYBEAN	1,012,141	1,359,195	-25.5%	1,072,564	-5.6%	1,012,141	1,359,195	-25.5%
SOYBEAN CRUSH	0	10	-100.0%	0	0.0%	0	10	-100.0%
SOYBEAN MEAL	162,973	271,393	-39.9%	98,553	65.4%	162,973	271,393	-39.9%
SOYBEAN OIL	114,844	120,410	-4.6%	95,732	20.0%	114,844	120,410	-4.6%
SOYBN NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPRD	450	0	-	0	0.0%	450	0	-
WHEAT	2,132	337	532.6%	100	2,032.0%	2,132	337	532.6%
WHEAT-CORN IC SO	600	690	-13.0%	0	0.0%	600	690	-13.0%
WHEAT NEARBY+2 CAL SPRD	230	990	-76.8%	160	43.8%	230	990	-76.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2019	VOLUME JAN 2018	% CHG	VOLUME DEC 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	144,098,727	145,896,161	-1.2%	156,589,135	-8.0%	144,098,727	145,896,161	-1.2%
Equity Index Futures	54,409,669	43,945,387	23.8%	82,809,784	-34.3%	54,409,669	43,945,387	23.8%
Metals Futures	10,542,564	14,845,891	-29.0%	7,602,463	38.7%	10,542,564	14,845,891	-29.0%
Energy Futures	46,420,247	55,901,450	-17.0%	41,028,640	13.1%	46,420,247	55,901,450	-17.0%
FX Futures	16,399,400	20,854,839	-21.4%	19,319,544	-15.1%	16,399,400	20,854,839	-21.4%
Ags Futures	1,850	2,250	-17.8%	800	131.3%	1,850	2,250	-17.8%
Foreign Exchange Futures	0	3,455	-100.0%	0	0.0%	0	3,455	-100.0%
Ag Products Futures	19,161,952	22,141,074	-13.5%	17,788,653	7.7%	19,161,952	22,141,074	-13.5%
TOTAL FUTURES	291,034,409	303,590,507	-4.1%	325,139,019	-10.5%	291,034,409	303,590,507	-4.1%
TOTAL OPTIONS GROUP								
Equity Index Options	13,981,547	19,955,687	-29.9%	19,480,642	-28.2%	13,981,547	19,955,687	-29.9%
Interest Rate Options	57,176,192	57,461,045	-0.5%	48,115,043	18.8%	57,176,192	57,461,045	-0.5%
Metals Options	1,294,337	1,185,109	9.2%	1,177,294	9.9%	1,294,337	1,185,109	9.2%
Energy Options	5,877,561	9,373,140	-37.3%	5,785,308	1.6%	5,877,561	9,373,140	-37.3%
FX Options	1,198,264	2,087,778	-42.6%	1,199,810	-0.1%	1,198,264	2,087,778	-42.6%
Ag Products Options	3,909,068	4,901,662	-20.3%	3,389,277	15.3%	3,909,068	4,901,662	-20.3%
Foreign Exchange Options	521	181	187.8%	2,615	-80.1%	521	181	187.8%
TOTAL OPTIONS	83,437,490	94,964,602	-12.1%	79,149,989	5.4%	83,437,490	94,964,602	-12.1%
TOTAL COMBINED								
Interest Rate	201,274,919	203,357,206	-1.0%	204,704,178	-1.7%	201,274,919	203,357,206	-1.0%
Equity Index	68,391,216	63,901,074	7.0%	102,290,426	-33.1%	68,391,216	63,901,074	7.0%
Metals	11,836,901	16,031,000	-26.2%	8,779,757	34.8%	11,836,901	16,031,000	-26.2%
Energy	52,297,808	65,274,590	-19.9%	46,813,948	11.7%	52,297,808	65,274,590	-19.9%
FX	17,597,664	22,942,617	-23.3%	20,519,354	-14.2%	17,597,664	22,942,617	-23.3%
Ags	1,850	2,250	-17.8%	800	131.3%	1,850	2,250	-17.8%
Foreign Exchange	521	3,636	-85.7%	2,615	-80.1%	521	3,636	-85.7%
Ag Products	23,071,020	27,042,736	-14.7%	21,177,930	8.9%	23,071,020	27,042,736	-14.7%
GRAND TOTAL	374,471,899	398,555,109	-6.0%	404,289,008	-7.4%	374,471,899	398,555,109	-6.0%

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