

CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Interest Rate Futures								
10-YR NOTE	44,233,790	39,078,341	13.2%	25,504,260	73.4%	300,576,339	253,880,279	18.4%
10-YR SWAP RATE	15,237	27,562	-44.7%	12,521	21.7%	335,540	374,819	-10.5%
1-MONTH EURODOLLAR	61	2,237	-97.3%	1,124	-94.6%	31,627	44,971	-29.7%
2-YR NOTE	14,407,575	11,174,157	28.9%	5,398,480	166.9%	89,230,566	63,192,299	41.2%
2-YR SWAP RATE	0	0	0.0%	0	-	0	0	0.0%
30-YR BOND	8,677,520	7,620,647	13.9%	5,244,354	65.5%	59,115,095	48,899,027	20.9%
30-YR SWAP RATE	0	135	-100.0%	0	0.0%	983	9,376	-89.5%
5-YR NOTE	30,353,927	24,543,109	23.7%	14,187,027	114.0%	188,248,508	154,237,804	22.1%
5-YR SWAP RATE	11,432	23,500	-51.4%	7,533	51.8%	191,368	387,173	-50.6%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	43,758,360	44,393,530	-1.4%	38,782,087	12.8%	506,362,999	436,470,783	16.0%
FED FUND	3,658,628	3,111,302	17.6%	2,569,758	42.4%	41,193,789	35,229,132	16.9%
SOFR	140,115	0	-	71,874	94.9%	278,131	0	-
Ultra 10-Year Note	4,818,100	3,354,520	43.6%	2,536,689	89.9%	31,305,282	18,113,436	72.8%
ULTRA T-BOND	5,704,496	4,363,937	30.7%	2,244,671	154.1%	30,515,140	21,992,059	38.8%
Interest Rate Options								
10-YR NOTE	12,686,662	12,492,079	1.6%	8,825,269	43.8%	103,749,304	85,727,534	21.0%
2-YR NOTE	643,815	494,827	30.1%	436,782	47.4%	4,329,489	1,114,898	288.3%
30-YR BOND	3,001,292	2,637,961	13.8%	2,120,595	41.5%	20,948,780	18,114,336	15.6%
5-YR NOTE	3,171,036	2,501,538	26.8%	1,954,783	62.2%	26,543,001	20,375,798	30.3%
EURODOLLARS	12,161,511	7,458,409	63.1%	11,157,254	9.0%	120,935,412	109,194,938	10.8%
EURO MIDCURVE	11,305,291	15,046,191	-24.9%	8,115,333	39.3%	121,593,958	122,211,130	-0.5%
FED FUND	495	3,300	-85.0%	1	49,400.0%	17,513	13,105	33.6%
Ultra 10-Year Note	0	0	0.0%	0	0.0%	28	7,787	-99.6%
ULTRA T-BOND	3,931	1,780	120.8%	2,380	65.2%	48,204	22,453	114.7%

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Equity Index Futures								
BITCOIN FUTURES	126,908	0	-	129,423	-1.9%	598,317	0	-
DJ US REAL ESTATE	27,364	13,268	106.2%	24,320	12.5%	346,082	193,647	78.7%
E-mini (\$5) Dow	2,989,425	2,858,244	4.6%	3,310,768	-9.7%	37,898,913	22,493,224	68.5%
E-mini FTSE 100 (USD)	682	35	1,848.6%	885	-22.9%	11,487	120	9,472.5%
E-mini FTSE China 50	924	1,751	-47.2%	715	29.2%	9,108	11,596	-21.5%
E-MINI MIDCAP	227,276	308,005	-26.2%	268,791	-15.4%	2,960,111	2,931,459	1.0%
E-MINI NASDAQ 100	7,592,675	7,491,487	1.4%	7,283,782	4.2%	70,344,180	44,266,960	58.9%
E-MINI RUSSELL 1000	6,271	3,817	64.3%	8,254	-24.0%	107,855	12,826	740.9%
E-MINI RUSSELL 1000 GROWTH	6,457	10,307	-37.4%	7,508	-14.0%	86,490	17,162	404.0%
E-MINI RUSSELL 1000 VALUE	10,022	6,178	62.2%	10,764	-6.9%	115,717	20,664	460.0%
E-MINI RUSSELL 2000	2,213,663	454,107	387.5%	2,251,965	-1.7%	21,980,502	590,393	3,623.0%
E-MINI S&P500	25,085,846	32,605,352	-23.1%	23,294,987	7.7%	268,494,404	249,418,259	7.6%
E-MINI S&P REAL ESTATE SELE	6,317	4,133	52.8%	4,203	50.3%	59,365	41,781	42.1%
FT-SE 100	1,480	1,145	29.3%	1,010	46.5%	10,621	3,824	177.7%
FTSE Emerging	1,708	43	3,872.1%	1,357	25.9%	3,752	228	1,545.6%
IBOVESPA INDEX	1,560	1,047	49.0%	875	78.3%	9,406	5,215	80.4%
NASDAQ BIOTECH	0	100	-100.0%	0	0.0%	5,448	2,172	150.8%
NIFTY 50	0	15,995	-100.0%	0	0.0%	54,444	84,770	-35.8%
NIKKEI 225 (\$) STOCK	173,263	218,230	-20.6%	182,851	-5.2%	2,491,340	2,080,660	19.7%
NIKKEI 225 (YEN) STOCK	629,858	828,791	-24.0%	597,189	5.5%	6,940,845	7,216,871	-3.8%
S&P 500	62,472	80,197	-22.1%	98,813	-36.8%	1,067,565	980,072	8.9%
S&P 500/GI	1	3	-66.7%	0	0.0%	53	147	-63.9%
S&P 500/VALUE	7,356	21,793	-66.2%	6,114	20.3%	96,168	162,132	-40.7%
S&P CONSUMER DSCRTNRY SE	9,890	3,583	176.0%	8,658	14.2%	135,327	57,398	135.8%
S&P CONSUMER STAPLES SECT	12,356	5,112	141.7%	20,041	-38.3%	181,357	90,089	101.3%
S&P ENERGY SECTOR	32,481	13,253	145.1%	13,856	134.4%	262,373	120,540	117.7%
S&P FINANCIAL SECTOR	29,307	23,920	22.5%	35,706	-17.9%	373,201	212,489	75.6%
S&P HEALTH CARE SECTOR	13,616	12,852	5.9%	10,808	26.0%	120,701	124,764	-3.3%
S&P INDUSTRIAL SECTOR	19,130	15,559	23.0%	13,890	37.7%	118,846	67,171	76.9%
S&P MATERIALS SECTOR	8,177	4,060	101.4%	5,943	37.6%	79,757	59,159	34.8%
S&P TECHNOLOGY SECTOR	14,156	5,851	141.9%	18,603	-23.9%	193,133	70,630	173.4%
S&P UTILITIES SECTOR	33,413	11,822	182.6%	23,063	44.9%	299,007	182,290	64.0%
YEN DENOMINATED TOPIX	798	0	-	772	3.4%	3,844	0	-

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Equity Index Options								
E-mini (\$5) Dow	7,989	6,729	18.7%	6,268	27.5%	80,404	42,754	88.1%
E-MINI MIDCAP	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	206,220	360,616	-42.8%	239,308	-13.8%	1,927,997	1,816,708	6.1%
E-MINI RUSSELL 2000	14,637	4,906	198.3%	5,047	190.0%	102,929	6,763	1,421.9%
E-MINI S&P500	5,813,269	5,705,797	1.9%	3,094,419	87.9%	46,215,852	33,117,984	39.5%
EOM E-MINI RUSSELL 2000 END	6,480	1,818	256.4%	2,192	195.6%	46,616	2,149	2,069.2%
EOM EMINI S&P	2,586,242	2,080,680	24.3%	1,705,110	51.7%	20,605,099	15,882,299	29.7%
EOM S&P 500	155,907	192,110	-18.8%	92,853	67.9%	1,519,327	1,396,096	8.8%
EOW1 E-MINI RUSSELL 2000 WE	752	366	105.5%	1,129	-33.4%	16,567	649	2,452.7%
EOW1 E-MINI RUSSELL 2000 WE	1,119	317	253.0%	1,255	-10.8%	22,188	989	2,143.5%
EOW1 EMINI S&P 500	962,271	940,366	2.3%	980,746	-1.9%	8,662,151	8,734,638	-0.8%
EOW1 S&P 500	81,662	91,082	-10.3%	160,174	-49.0%	655,042	695,827	-5.9%
EOW2 E-MINI RUSSELL 2000 WE	2,758	458	502.2%	2,910	-5.2%	40,695	696	5,747.0%
EOW2 EMINI S&P 500	893,708	1,383,549	-35.4%	942,931	-5.2%	10,050,918	9,002,565	11.6%
EOW2 S&P 500	185,644	197,130	-5.8%	191,158	-2.9%	1,277,241	1,324,566	-3.6%
EOW3 E-MINI RUSSELL 2000 WE	13,308	3,577	272.0%	11,561	15.1%	169,874	4,644	3,557.9%
EOW3 EMINI S&P 500	2,712,429	3,575,196	-24.1%	3,047,988	-11.0%	29,063,953	28,049,806	3.6%
EOW3 S&P 500	236,745	375,215	-36.9%	212,829	11.2%	2,448,691	2,814,477	-13.0%
EOW4 E-MINI RUSSELL 2000 WE	3,088	452	583.2%	2,323	32.9%	45,817	953	4,707.7%
EOW4 EMINI S&P 500	991,860	1,275,028	-22.2%	979,691	1.2%	9,496,537	7,573,159	25.4%
S&P 500	286,481	483,641	-40.8%	171,663	66.9%	2,418,102	2,542,536	-4.9%
Metals Futures								
ALUMINUM	5,693	19,539	-70.9%	8,986	-36.6%	112,309	107,852	4.1%
COMEX COPPER	3,402,437	2,944,987	15.5%	2,833,195	20.1%	23,781,704	16,985,718	40.0%
COMEX E-Mini GOLD	7,762	6,863	13.1%	11,516	-32.6%	59,958	65,951	-9.1%
COMEX E-Mini SILVER	1,210	795	52.2%	1,123	7.7%	9,776	7,194	35.9%
COMEX GOLD	6,274,162	6,808,814	-7.9%	7,231,169	-13.2%	57,852,452	45,142,647	28.2%
COMEX MINY COPPER	381	674	-43.5%	360	5.8%	3,921	6,153	-36.3%
COMEX SILVER	2,364,109	2,604,660	-9.2%	1,582,406	49.4%	16,945,446	15,550,531	9.0%
COPPER	500	433	15.5%	0	0.0%	11,139	1,418	685.5%
E-MICRO GOLD	164,142	107,277	53.0%	126,651	29.6%	1,070,839	713,349	50.1%
FERROUS PRODUCTS	1,980	220	800.0%	744	166.1%	13,179	750	1,657.2%
GOLD	0	0	0.0%	0	0.0%	0	1	-100.0%
Gold Kilo	0	294	-100.0%	0	0.0%	136	2,829	-95.2%
IRON ORE 62 CHINA PLATTS FU	0	1,770	-100.0%	0	0.0%	0	7,982	-100.0%
IRON ORE 62 CHINA TSI FUTURE	5,152	7,147	-27.9%	4,842	6.4%	32,523	78,056	-58.3%
LNDN ZINC	1,435	0	0.0%	1,538	-6.7%	4,266	85	4,918.8%
METALS	0	0	0.0%	0	-	0	0	0.0%
NYMEX HOT ROLLED STEEL	17,235	7,316	135.6%	10,861	58.7%	84,045	38,498	118.3%
NYMEX PLATINUM	412,710	394,884	4.5%	393,517	4.9%	3,628,422	3,028,451	19.8%
PALLADIUM	176,108	164,153	7.3%	98,611	78.6%	1,005,343	1,008,745	-0.3%
SILVER	9,435	10,988	-14.1%	6,645	42.0%	60,622	47,805	26.8%
URANIUM	190	232	-18.1%	521	-63.5%	2,154	4,457	-51.7%

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Metals Options								
COMEX COPPER	28,755	10,432	175.6%	35,140	-18.2%	200,632	39,021	414.2%
COMEX GOLD	1,266,404	999,947	26.6%	926,919	36.6%	7,968,402	6,571,389	21.3%
COMEX SILVER	197,561	172,149	14.8%	143,979	37.2%	1,265,729	983,655	28.7%
COPPER	201	0	-	129	55.8%	378	0	-
GOLD	51,966	18,856	175.6%	49,655	4.7%	323,177	100,210	222.5%
HOT ROLLED COIL STEEL CALL	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI CALL O	0	4,750	-100.0%	0	0.0%	200	13,202	-98.5%
IRON ORE 62 CHINA TSI PUT OP	0	4,500	-100.0%	0	0.0%	1,280	21,695	-94.1%
NIKKEI 225 (YEN) STOCK	10	0	-	11	-9.1%	21	0	-
NYMEX PLATINUM	3,984	4,345	-8.3%	6,756	-41.0%	32,350	22,297	45.1%
PALLADIUM	3,329	13,455	-75.3%	2,055	62.0%	24,551	45,378	-45.9%
SILVER	3,850	35	10,900.0%	3,501	10.0%	13,693	1,430	857.6%
Energy Futures								
3.5% FUEL OIL CID MED SWA	60	10	500.0%	0	0.0%	512	887	-42.3%
3.5% FUEL OIL CIF BALMO S	0	5	-100.0%	0	0.0%	95	175	-45.7%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	15,010	16,416	-8.6%	11,970	25.4%	187,111	59,176	216.2%
ARGUS PROPAN FAR EST INDE	5,486	4,959	10.6%	3,918	40.0%	45,787	18,054	153.6%
ARGUS PROPAN(SAUDI ARAMC	3,403	1,330	155.9%	2,024	68.1%	20,554	7,924	159.4%
AUSTRIALIAN COKE COAL	0	10	-100.0%	0	0.0%	20	1,003	-98.0%
BRENT BALMO SWAP	0	0	0.0%	135	-100.0%	185	478	-61.3%
BRENT CALENDAR SWAP	2,997	6,902	-56.6%	1,669	79.6%	27,989	23,822	17.5%
BRENT CFD SWAP	0	0	-	0	0.0%	300	0	-
BRENT FINANCIAL FUTURES	1,000	0	0.0%	127	687.4%	14,615	41,211	-64.5%
BRENT OIL LAST DAY	1,211,004	2,139,027	-43.4%	1,651,027	-26.7%	14,061,245	15,918,565	-11.7%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	270	-100.0%	0	0.0%	0	7,269	-100.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	2,668	0	-	6,824	-60.9%	51,300	0	-
CHICAGO ETHANOL SWAP	111,631	118,405	-5.7%	66,953	66.7%	803,867	913,706	-12.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	586	250	134.4%	550	6.5%	3,120	1,231	153.5%
CHICAGO UNL GAS PL VS RBO	200	0	0.0%	125	60.0%	950	0	0.0%
CIG BASIS	0	0	0.0%	0	0.0%	196	726	-73.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	16,000	-100.0%	0	0.0%	0	278,680	-100.0%

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Energy Futures								
CIN HUB 5MW D AH PK	1,214	554	119.1%	1,216	-0.2%	10,010	14,222	-29.6%
CIN HUB 5MW REAL TIME O P	0	16,000	-100.0%	0	0.0%	0	397,000	-100.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	230	-100.0%	230	24,975	-99.1%
COAL SWAP	15	40	-62.5%	30	-50.0%	465	1,220	-61.9%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	999	-100.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	1,332	-100.0%
CONWAY NATURAL GASOLINE (183	705	-74.0%	89	105.6%	1,497	2,494	-40.0%
CONWAY NORMAL BUTANE (OPI	110	1,435	-92.3%	209	-47.4%	2,536	6,698	-62.1%
CONWAY PROPANE 5 DECIMALS	19,614	9,303	110.8%	13,364	46.8%	130,544	70,592	84.9%
CRUDE OIL	4,400	9,804	-55.1%	9,950	-55.8%	53,494	76,188	-29.8%
CRUDE OIL OUTRIGHTS	39,198	40,673	-3.6%	43,226	-9.3%	483,172	167,101	189.1%
CRUDE OIL PHY	19,661,056	34,725,473	-43.4%	23,056,226	-14.7%	210,513,741	209,610,862	0.4%
CRUDE OIL SPRDS	22,628	17,745	27.5%	29,726	-23.9%	368,199	51,884	609.7%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	1,400	-100.0%
DATED TO FRONTLINE BRENT	0	1,950	-100.0%	85	-100.0%	3,135	11,550	-72.9%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	3	-100.0%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0.0%	126	48,516	-99.7%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	875	6,025	-85.5%	2,075	-57.8%	14,902	72,824	-79.5%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	0	420	-100.0%	15	-100.0%	245	4,635	-94.7%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	30	-100.0%	187	1,255	-85.1%
EIA FLAT TAX ONHWAY DIESE	206	96	114.6%	31	564.5%	1,686	6,214	-72.9%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	-	0	0.0%	19,600	0	-
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	3,825	-100.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	70,200	-100.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	690	-100.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	1,540	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW	0	2,200	-100.0%	0	0.0%	1,950	3,880	-49.7%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	21,200	-100.0%	0	0.0%	19,600	35,920	-45.4%
ERCOT NORTH ZMCPE 5MW PE	0	2,200	-100.0%	0	0.0%	5,050	4,710	7.2%
ETHANOL	8,319	9,114	-8.7%	6,682	24.5%	71,459	112,736	-36.6%
ETHANOL FWD	0	0	0.0%	0	-	0	3,324	-100.0%
ETHANOL SWAP	20	0	-	120	-83.3%	270	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
ETHANOL T2 FOB ROTT INCL DU	2,833	2,782	1.8%	2,339	21.1%	23,443	30,307	-22.6%
EURO 1% FUEL OIL NEW BALM	2	0	0.0%	0	0.0%	25	18	38.9%
EURO 3.5% FUEL OIL RDAM B	457	225	103.1%	701	-34.8%	5,167	3,616	42.9%
EURO 3.5% FUEL OIL SPREAD	125	233	-46.4%	17	635.3%	834	4,196	-80.1%
EURO-DENOMINATED PETRO P	640	24	2,566.7%	0	0.0%	640	1,364	-53.1%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	66	-100.0%	0	0.0%	370	344	7.6%
EUROPE 1% FUEL OIL NWE CA	0	20	-100.0%	48	-100.0%	366	683	-46.4%
EUROPE 1% FUEL OIL RDAM C	0	3	-100.0%	0	0.0%	3	39	-92.3%
EUROPE 3.5% FUEL OIL MED	95	10	850.0%	2	4,650.0%	768	1,174	-34.6%
EUROPE 3.5% FUEL OIL RDAM	4,047	2,762	46.5%	7,697	-47.4%	68,381	60,280	13.4%
EUROPEAN GASOIL (ICE)	334	3,945	-91.5%	318	5.0%	3,651	27,566	-86.8%
EUROPEAN NAPHTHA BALMO	277	331	-16.3%	410	-32.4%	2,289	3,070	-25.4%
EUROPEAN NAPHTHA CRACK SP	8,901	6,783	31.2%	7,925	12.3%	72,491	57,613	25.8%
EUROPE DATED BRENT SWAP	0	124	-100.0%	0	0.0%	0	1,940	-100.0%
EUROPE JET KERO NWE CALSW	18	42	-57.1%	6	200.0%	39	102	-61.8%
EUROPE NAPHTHA CALSWAP	3,780	3,342	13.1%	4,080	-7.4%	27,309	23,300	17.2%
EURO PROPANE CIF ARA SWA	1,443	1,450	-0.5%	1,189	21.4%	13,960	9,413	48.3%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	527	403	30.8%	537	-1.9%	4,060	1,284	216.2%
FUEL OIL CRACK VS ICE	1,630	1,335	22.1%	2,312	-29.5%	32,077	32,921	-2.6%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	171	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	154	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	48	-100.0%	120	0	0.0%
FUELOIL SWAP:CARGOES VS.B	165	170	-2.9%	203	-18.7%	1,878	2,556	-26.5%
GAS EURO-BOB OXY NWE BARG	6,480	7,202	-10.0%	7,209	-10.1%	62,148	57,339	8.4%
GAS EURO-BOB OXY NWE BARG	13,155	22,615	-41.8%	13,153	0.0%	152,732	155,047	-1.5%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	5	0	0.0%	0	0.0%	10	150	-93.3%
GASOIL 0.1 ROTTERDAM BARG	5	5	0.0%	95	-94.7%	1,260	85	1,382.4%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	60	-100.0%	0	0.0%	12	592	-98.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	30	-100.0%
GASOIL CALENDAR SWAP	6	0	0.0%	0	0.0%	54	241	-77.6%
GASOIL CRACK SPREAD CALEN	2,832	4,545	-37.7%	1,524	85.8%	35,552	60,428	-41.2%
GASOIL MINI CALENDAR SWAP	172	188	-8.5%	384	-55.2%	1,442	1,191	21.1%
GASOLINE UP-DOWN BALMO SW	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	20	0	0.0%	0	0.0%	205	125	64.0%
GROUP THREE UNLEAD GAS (P	0	0	-	0	0.0%	425	0	-
GRP THREE ULSD(PLT)VS HEA	2,880	9,117	-68.4%	2,060	39.8%	27,718	30,327	-8.6%
GRP THREE UNL GS (PLT) VS	1,985	1,645	20.7%	2,160	-8.1%	15,777	5,299	197.7%
GULF COAST 3% FUEL OIL BA	981	286	243.0%	1,846	-46.9%	11,466	9,397	22.0%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
GULF COAST JET FUEL CLNDR	241	42	473.8%	60	301.7%	1,156	943	22.6%
GULF COAST JET VS NYM 2 H	29,940	57,220	-47.7%	27,628	8.4%	301,608	360,038	-16.2%
GULF COAST NO.6 FUEL OIL	46,906	42,734	9.8%	48,500	-3.3%	487,250	427,755	13.9%
GULF COAST ULSD CALENDAR	215	80	168.8%	98	119.4%	2,025	4,080	-50.4%
GULF COAST ULSD CRACK SPR	0	0	0.0%	0	0.0%	1,295	3,870	-66.5%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	223	830	-73.1%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	3,566,048	4,759,873	-25.1%	3,326,215	7.2%	31,115,863	29,115,009	6.9%
HENRY HUB BASIS SWAP	62	0	0.0%	0	0.0%	7,494	51,020	-85.3%
HENRY HUB FINANCIAL LAST	4,497	581	674.0%	4,044	11.2%	23,320	732	3,085.8%
HENRY HUB INDEX SWAP FUTU	62	0	0.0%	0	0.0%	7,494	48,830	-84.7%
HENRY HUB SWAP	194,981	260,442	-25.1%	202,461	-3.7%	1,407,056	1,460,419	-3.7%
HENRY HUB SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	0	0	0.0%	0	0.0%	0	3,777	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	-	0	0	0.0%
HTG OIL	0	50	-100.0%	36	-100.0%	84	218	-61.5%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	719	-100.0%
ICE BRENT DUBAI SWAP	11,453	1,433	699.2%	7,850	45.9%	82,951	70,896	17.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	9	-100.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	2,850	-100.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL ICI4	210	0	-	240	-12.5%	985	0	-
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	0	746	-100.0%	0	0.0%	1,689	4,631	-63.5%
JAPAN C&F NAPHTHA SWAP	1,496	1,089	37.4%	2,037	-26.6%	16,489	12,594	30.9%
JAPAN NAPHTHA BALMO SWAP	97	0	0.0%	185	-47.6%	498	1,314	-62.1%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	5	12	-58.3%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	0	10	-100.0%	138	-100.0%	630	834	-24.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	62	-100.0%
JET FUEL UP-DOWN BALMO CL	5,500	6,035	-8.9%	3,420	60.8%	47,757	57,207	-16.5%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	105	450	-76.7%	775	-86.5%	2,630	1,670	57.5%
LA CARBOB GASOLINE(OPIS)S	75	325	-76.9%	150	-50.0%	4,150	1,875	121.3%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	0	25	-100.0%
LA JET (OPIS) SWAP	1,388	3,275	-57.6%	1,115	24.5%	17,643	15,395	14.6%
LLS (ARGUS) CALENDAR SWAP	607	0	-	0	-	607	0	-
LLS (ARGUS) VS WTI SWAP	2,292	8,245	-72.2%	2,530	-9.4%	46,712	33,248	40.5%
LTD NAT GAS	312,724	277,723	12.6%	264,029	18.4%	2,701,701	2,351,619	14.9%
MARS (ARGUS) VS WTI SWAP	500	3,400	-85.3%	150	233.3%	19,200	25,251	-24.0%
MARS (ARGUS) VS WTI TRD M	9,911	11,890	-16.6%	6,165	60.8%	181,546	146,019	24.3%
MARS BLEND CRUDE OIL	0	740	-100.0%	200	-100.0%	2,319	11,968	-80.6%
MCCLOSKEY ARA ARGS COAL	19,040	26,637	-28.5%	21,320	-10.7%	193,068	379,940	-49.2%
MCCLOSKEY RCH BAY COAL	2,606	3,457	-24.6%	3,013	-13.5%	26,483	43,272	-38.8%
MGF FUT	88	89	-1.1%	0	0.0%	218	286	-23.8%
MGN1 SWAP FUT	40	20	100.0%	30	33.3%	573	954	-39.9%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures								
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	2,592	-100.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	62,235	-100.0%
MINI GAS EUROBOB OXY NWE A	265	255	3.9%	552	-52.0%	2,951	4,051	-27.2%
MINI RBOB V. EBOBARG NWE BF	375	1,135	-67.0%	851	-55.9%	3,035	4,082	-25.6%
MINI RBOB V. EBOB(ARGUS) NW	2,108	2,887	-27.0%	1,614	30.6%	13,567	21,038	-35.5%
MINY HTG OIL	7	3	133.3%	4	75.0%	29	21	38.1%
MINY NATURAL GAS	17,133	16,749	2.3%	18,460	-7.2%	203,155	201,339	0.9%
MINY RBOB GAS	5	4	25.0%	4	25.0%	28	35	-20.0%
MINY WTI CRUDE OIL	310,323	304,306	2.0%	403,151	-23.0%	2,690,332	2,119,492	26.9%
MJC FUT	80	20	300.0%	50	60.0%	1,325	725	82.8%
MNC FUT	4,712	3,970	18.7%	3,792	24.3%	30,929	35,089	-11.9%
MONT BELVIEU ETHANE 5 DECI	19,570	16,456	18.9%	11,511	70.0%	125,059	190,557	-34.4%
MONT BELVIEU ETHANE OPIS B	130	175	-25.7%	300	-56.7%	1,290	2,447	-47.3%
MONT BELVIEU LDH PROPANE 5	111,817	101,923	9.7%	93,989	19.0%	964,037	717,329	34.4%
MONT BELVIEU LDH PROPANE C	987	1,693	-41.7%	2,472	-60.1%	21,613	14,498	49.1%
MONT BELVIEU NATURAL GASO	5,130	2,306	122.5%	4,528	13.3%	63,933	32,272	98.1%
MONT BELVIEU NATURAL GASO	382	117	226.5%	215	77.7%	3,226	1,900	69.8%
MONT BELVIEU NORMAL BUTAN	46,652	29,121	60.2%	39,530	18.0%	272,449	224,756	21.2%
MONT BELVIEU NORMAL BUTAN	1,105	820	34.8%	2,284	-51.6%	8,601	6,101	41.0%
NAT GAS BASIS SWAP	0	428	-100.0%	0	0.0%	0	2,165	-100.0%
NATURAL GAS	71,377	95,960	-25.6%	74,845	-4.6%	890,036	1,165,889	-23.7%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	360	-100.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	656	-100.0%
NATURAL GAS PEN SWP	30,236	64,946	-53.4%	21,360	41.6%	279,942	698,003	-59.9%
NATURAL GAS PHY	8,461,994	8,159,356	3.7%	7,091,612	19.3%	70,144,990	68,802,626	2.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	840	-100.0%	0	0.0%	83,896	237,610	-64.7%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	1,030	1,150	-10.4%	450	128.9%	10,666	5,760	85.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	1,332	-100.0%	0	0.0%	400	3,676	-89.1%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	0	1,910	-100.0%	0	0.0%	22,836	7,766	194.1%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	400	99	304.0%	95	321.1%	2,558	3,659	-30.1%
NORTHERN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NORTHERN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	100	84	19.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	0	0	0.0%	0	0.0%	0	3,088	-100.0%
N ROCKIES PIPE SWAP	59	0	0.0%	0	0.0%	59	334	-82.3%
NY1% VS GC SPREAD SWAP	375	875	-57.1%	1,918	-80.4%	12,933	18,016	-28.2%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	450	75	500.0%	200	125.0%	1,650	3,185	-48.2%
NY HARBOR 1% FUEL OIL BAL	50	0	0.0%	0	0.0%	50	25	100.0%
NY HARBOR HEAT OIL SWP	5,614	1,986	182.7%	1,999	180.8%	16,029	20,776	-22.8%
NY HARBOR LOW SULPUR GAS	150	225	-33.3%	0	0.0%	2,845	4,273	-33.4%
NY HARBOR RESIDUAL FUEL 1	989	2,558	-61.3%	887	11.5%	9,164	20,444	-55.2%
NYH NO 2 CRACK SPREAD CAL	90	279	-67.7%	360	-75.0%	7,397	11,359	-34.9%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	-	0	0	0.0%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	210	201	4.5%	154	36.4%	1,136	3,426	-66.8%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	32,760	-100.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	6,815	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	110	-100.0%
NYISO ZONE G 5MW D AH O P	22,320	84,240	-73.5%	0	0.0%	600,854	732,720	-18.0%
NYISO ZONE G 5MW D AH PK	0	4,854	-100.0%	0	0.0%	18,284	52,809	-65.4%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	226,600	-100.0%
NYISO ZONE J 5MW D AH PK	0	870	-100.0%	0	0.0%	0	23,165	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	500	-100.0%	79	-100.0%	213	8,220	-97.4%
ONEOK OKLAHOMA NG BASIS	1,464	196	646.9%	0	0.0%	1,464	196	646.9%
ONTARIO POWER SWAPS	0	10	-100.0%	0	0.0%	10	1,145	-99.1%
PANHANDLE BASIS SWAP FUTU	0	0	0.0%	0	0.0%	275	3,060	-91.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	864	-100.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	1,009	-100.0%
PETROCHEMICALS	5,512	5,385	2.4%	5,551	-0.7%	47,359	32,436	46.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	10	-100.0%	609	1,716	-64.5%
PETRO CRCKS & SPRDS NA	38,945	40,226	-3.2%	31,680	22.9%	358,703	321,833	11.5%
PETRO CRK&SPRD EURO	7,729	6,960	11.0%	8,265	-6.5%	73,579	63,774	15.4%
PETROLEUM PRODUCTS	4,635	3,376	37.3%	4,068	13.9%	37,027	22,898	61.7%
PETROLEUM PRODUCTS ASIA	1,615	1,460	10.6%	1,458	10.8%	16,068	16,344	-1.7%
PETRO OUTRIGHT EURO	3,333	5,728	-41.8%	2,922	14.1%	38,211	56,592	-32.5%
PETRO OUTRIGHT NA	10,085	15,915	-36.6%	6,467	55.9%	59,992	121,853	-50.8%
PJM AD HUB 5MW REAL TIME	0	2,550	-100.0%	5,140	-100.0%	40,685	295,460	-86.2%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	49,350	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	120	-100.0%
PJM NI HUB 5MW REAL TIME	0	37,290	-100.0%	0	0.0%	5,100	1,779,630	-99.7%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	685,367	-100.0%
PJM NILL DA PEAK	0	60	-100.0%	0	0.0%	22	39,086	-99.9%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	23,400	0	0.0%	0	0.0%	23,400	0	0.0%
PJM PSEG DA PEAK	1,275	0	0.0%	0	0.0%	1,275	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	-	0	0	0.0%
PJM WESTH DA OFF-PEAK	23,400	46,800	-50.0%	0	0.0%	101,810	54,300	87.5%
PJM WESTHDA PEAK	1,275	2,550	-50.0%	0	0.0%	5,525	8,620	-35.9%
PJM WESTH RT OFF-PEAK	0	288,670	-100.0%	0	0.0%	294,000	2,134,895	-86.2%
PJM WESTH RT PEAK	2,791	17,480	-84.0%	3,830	-27.1%	45,970	195,856	-76.5%
PLASTICS	471	575	-18.1%	90	423.3%	3,015	4,390	-31.3%
PREMIUM UNLD 10P FOB MED	174	85	104.7%	326	-46.6%	2,033	493	312.4%
PREMIUM UNLEAD 10PPM FOB	48	0	0.0%	31	54.8%	403	152	165.1%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM F	116	0	0.0%	6	1,833.3%	186	37	402.7%
PROPANE NON-LDH MB (OPIS) B	707	357	98.0%	510	38.6%	4,398	4,264	3.1%
PROPANE NON-LDH MT. BEL (OF	12,617	4,889	158.1%	8,600	46.7%	93,749	54,702	71.4%
RBOB CALENDAR SWAP	6,092	10,729	-43.2%	10,131	-39.9%	46,084	59,439	-22.5%
RBOB CRACK SPREAD	60	2,640	-97.7%	960	-93.8%	9,213	5,204	77.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GAS	0	3,211	-100.0%	36	-100.0%	14,374	19,163	-25.0%
RBOB GASOLINE BALMO CLNDR	833	618	34.8%	374	122.7%	9,000	6,139	46.6%
RBOB PHY	4,858,921	5,803,692	-16.3%	3,959,402	22.7%	33,728,168	34,951,439	-3.5%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SW	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	1,270	-100.0%	0	0.0%	1,975	16,120	-87.7%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	27	-100.0%	58	2,254	-97.4%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	360	0	-
SINGAPORE 180CST BALMO	48	102	-52.9%	55	-12.7%	438	524	-16.4%
SINGAPORE 380CST BALMO	282	292	-3.4%	323	-12.7%	1,808	1,682	7.5%
SINGAPORE 380CST FUEL OIL	10,558	6,280	68.1%	7,996	32.0%	72,321	82,243	-12.1%
SINGAPORE FUEL 180CST CAL	543	1,121	-51.6%	812	-33.1%	7,197	9,076	-20.7%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE FUEL OIL SPREAD	273	492	-44.5%	140	95.0%	5,724	6,101	-6.2%
SINGAPORE GASOIL	4,200	6,893	-39.1%	4,743	-11.4%	42,907	41,803	2.6%
SINGAPORE GASOIL CALENDAR	50	103	-51.5%	0	0.0%	5,074	2,214	129.2%
SINGAPORE GASOIL SWAP	6,590	7,037	-6.4%	2,400	174.6%	35,693	78,639	-54.6%
SINGAPORE GASOIL VS ICE	5,775	6,895	-16.2%	8,381	-31.1%	107,216	68,264	57.1%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	215	536	-59.9%
SINGAPORE JET KERO GASOIL	2,325	2,200	5.7%	4,000	-41.9%	31,170	17,295	80.2%
SINGAPORE JET KEROSENE SW	1,995	1,560	27.9%	75	2,560.0%	9,060	11,804	-23.2%
SINGAPORE JET KERO VS. GAS	375	0	0.0%	0	0.0%	400	0	0.0%
SINGAPORE MOGAS 92 UNLEAD	1,793	25	7,072.0%	620	189.2%	4,976	1,265	293.4%
SINGAPORE MOGAS 92 UNLEAD	9,639	6,922	39.3%	11,300	-14.7%	111,179	62,722	77.3%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	-	0	0.0%	200	0	-
SING FUEL	0	0	0.0%	15	-100.0%	95	40	137.5%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0.0%	91	6,238	-98.5%
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	306	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	0	-	0	0.0%	548	0	-
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	240	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	0	8,226	-100.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	2,035	0	-	1,650	23.3%	8,655	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	604	-100.0%	0	0.0%	0	8,604	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	12,619	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0.0%	0	2,870	-100.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	0	20	-100.0%	10	-100.0%	60	265	-77.4%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	30	-100.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0.0%	14	66	-78.8%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	6	-100.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	4,837	3,950	22.5%	4,080	18.6%	40,362	28,900	39.7%
UP DOWN GC ULSD VS NMX HO	33,292	63,616	-47.7%	24,917	33.6%	253,949	368,337	-31.1%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	0	3,012	-100.0%	0	0.0%	3,201	6,064	-47.2%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
WESTERN RAIL DELIVERY PRB	0	0	0.0%	10	-100.0%	25	2,220	-98.9%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	6,650	404	1,546.0%
WTI-BRENT CALENDAR SWAP	14,291	31,785	-55.0%	24,687	-42.1%	250,805	96,137	160.9%
WTI CALENDAR	35,424	40,687	-12.9%	23,613	50.0%	264,043	276,849	-4.6%
WTS (ARGUS) VS WTI SWAP	13,583	11,370	19.5%	6,662	103.9%	68,502	36,744	86.4%
WTS (ARGUS) VS WTI TRD MT	1,815	1,620	12.0%	1,620	12.0%	5,385	5,564	-3.2%
Energy Options								
12 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	0.0%	0	230	-100.0%
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	970	0	0.0%	440	120.5%	5,715	5,297	7.9%
BRENT CRUDE OIL 12 M CSO	0	0	-	0	0.0%	2,000	0	-
BRENT CRUDE OIL 1 M CSO	11,500	0	-	2,800	310.7%	385,838	0	-
BRENT CRUDE OIL 6 M CSO	0	0	-	0	0.0%	1,000	0	-
BRENT OIL LAST DAY	135,721	63,607	113.4%	250,068	-45.7%	1,306,147	270,320	383.2%
COAL API2 INDEX	610	150	306.7%	1,105	-44.8%	8,820	8,831	-0.1%
COAL API4 INDEX	0	0	0.0%	0	0.0%	85	0	0.0%
COAL SWAP	0	400	-100.0%	0	0.0%	0	625	-100.0%
CRUDE OIL 1MO	115,030	193,754	-40.6%	240,900	-52.2%	1,718,040	1,431,602	20.0%
CRUDE OIL APO	31,738	67,115	-52.7%	13,742	131.0%	371,503	324,658	14.4%
CRUDE OIL CALNDR STRIP	0	0	-	0	0.0%	170	0	-
CRUDE OIL OUTRIGHTS	0	7,680	-100.0%	0	0.0%	0	7,680	-100.0%
CRUDE OIL PHY	3,012,489	3,421,916	-12.0%	3,101,000	-2.9%	28,749,840	31,667,775	-9.2%
ELEC FINSETTLED	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	0	25	-100.0%	0	0.0%	425	400	6.2%
ETHANOL SWAP	3,781	5,456	-30.7%	3,590	5.3%	60,479	42,643	41.8%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	100	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	23,794	32,488	-26.8%	28,198	-15.6%	240,253	258,102	-6.9%
HENRY HUB FINANCIAL LAST	5,117	3,023	69.3%	6,477	-21.0%	32,365	28,383	14.0%
HO 1 MONTH CLNDR OPTIONS	0	300	-100.0%	0	0.0%	0	1,600	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	0	750	-100.0%	0	0.0%	100	5,850	-98.3%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0.0%	255	1,290	-80.2%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	30	-100.0%	1,905	0	0.0%
NATURAL GAS	0	0	0.0%	0	0.0%	0	450	-100.0%
NATURAL GAS 1 M CSO FIN	30,645	12,625	142.7%	18,037	69.9%	286,327	296,445	-3.4%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	200	-100.0%	1,200	3,550	-66.2%
NATURAL GAS 3 M CSO FIN	5,500	25,825	-78.7%	3,150	74.6%	43,546	106,250	-59.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	1,700	2,000	-15.0%	1,600	6.2%	70,950	38,820	82.8%
NATURAL GAS OPTION ON CALE	1,000	600	66.7%	1,800	-44.4%	22,308	7,538	195.9%
NATURAL GAS PHY	1,698,605	2,038,369	-16.7%	1,327,809	27.9%	15,196,406	19,545,721	-22.3%
NATURAL GAS WINTER STRIP	1,200	0	-	0	-	1,200	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options								
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	708	1,174	-39.7%	112	532.1%	1,780	4,030	-55.8%
NY HARBOR HEAT OIL SWP	1,999	2,543	-21.4%	1,001	99.7%	20,187	27,691	-27.1%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	2,880	-100.0%
PETROCHEMICALS	2,573	1,833	40.4%	2,375	8.3%	9,664	7,875	22.7%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	10	260	-96.2%	0	0.0%	1,200	3,810	-68.5%
PJM WES HUB PEAK LMP 50MW	443	540	-18.0%	92	381.5%	6,857	12,625	-45.7%
RBOB 1MO CAL SPD OPTIONS	0	2,050	-100.0%	0	0.0%	700	4,058	-82.8%
RBOB CALENDAR SWAP	0	225	-100.0%	0	0.0%	965	2,360	-59.1%
RBOB PHY	8,825	40,951	-78.4%	8,850	-0.3%	92,437	219,884	-58.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	124	0	0.0%	336	-63.1%	1,882	1,980	-4.9%
SHORT TERM	1,156	2,930	-60.5%	475	143.4%	7,531	22,435	-66.4%
SHORT TERM NATURAL GAS	1,364	7,155	-80.9%	2,209	-38.3%	19,115	63,742	-70.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	20,030	31,718	-36.8%	35,065	-42.9%	739,797	269,192	174.8%
WTI CRUDE OIL 1 M CSO FI	47,550	91,000	-47.7%	53,550	-11.2%	596,150	473,950	25.8%
FX Futures								
AD/CD CROSS RATES	9	4	125.0%	1	800.0%	56	545	-89.7%
AD/JY CROSS RATES	4,500	2,666	68.8%	5,323	-15.5%	33,768	19,833	70.3%
AD/NE CROSS RATES	120	101	18.8%	93	29.0%	665	874	-23.9%
AUSTRALIAN DOLLAR	2,441,096	2,048,551	19.2%	1,974,660	23.6%	19,080,999	15,252,423	25.1%
BDI	0	0	0.0%	0	0.0%	0	6,243	-100.0%
BP/JY CROSS RATES	3,173	3,549	-10.6%	2,483	27.8%	26,542	23,303	13.9%
BP/SF CROSS RATES	456	15	2,940.0%	485	-6.0%	2,910	612	375.5%
BRAZIL REAL	178,712	100,119	78.5%	118,842	50.4%	1,158,376	708,558	63.5%
BRITISH POUND	2,318,562	2,124,718	9.1%	2,501,382	-7.3%	21,628,979	19,163,804	12.9%
CANADIAN DOLLAR	1,639,309	1,517,918	8.0%	1,410,302	16.2%	14,131,848	12,358,461	14.3%
CD/JY CROSS RATES	307	300	2.3%	4	7,575.0%	1,289	988	30.5%
CHINESE RENMINBI (CNH)	20,530	1,404	1,362.3%	2,968	591.7%	38,164	11,137	242.7%
CZECK KORUNA (EC)	0	0	-	2	-100.0%	2	0	-
CZECK KORUNA (US)	42	0	-	30	40.0%	72	0	-
EC/AD CROSS RATES	2,251	1,040	116.4%	1,112	102.4%	15,933	26,737	-40.4%
EC/CD CROSS RATES	1,195	3,298	-63.8%	1,040	14.9%	28,059	32,752	-14.3%
EC/NOK CROSS RATES	498	321	55.1%	308	61.7%	2,985	885	237.3%
EC/SEK CROSS RATES	333	446	-25.3%	307	8.5%	6,187	4,410	40.3%
EFX/BP CROSS RATES	54,491	57,218	-4.8%	57,803	-5.7%	651,297	561,337	16.0%
EFX/JY CROSS RATES	64,627	74,677	-13.5%	40,121	61.1%	681,402	527,882	29.1%
EFX/SF CROSS RATES	24,960	37,379	-33.2%	16,230	53.8%	227,791	304,192	-25.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Futures								
E-MICRO AUD/USD	149,459	105,362	41.9%	99,245	50.6%	846,303	682,310	24.0%
E-MICRO CAD/USD	18,790	24,740	-24.1%	14,260	31.8%	145,699	151,043	-3.5%
E-MICRO CHF/USD	1,712	1,023	67.4%	1,326	29.1%	11,298	7,536	49.9%
E-MICRO EUR/USD	322,810	281,860	14.5%	245,637	31.4%	3,032,428	2,031,467	49.3%
E-MICRO GBP/USD	36,069	36,635	-1.5%	33,767	6.8%	381,922	459,741	-16.9%
E-MICRO INR/USD	6,170	2,197	180.8%	4,270	44.5%	34,990	20,406	71.5%
E-MICRO JPY/USD	27,834	30,881	-9.9%	25,224	10.3%	252,365	327,675	-23.0%
E-MICRO USD/CAD	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CNH	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	-	0	0	0.0%
E-MINI EURO FX	85,800	97,241	-11.8%	69,563	23.3%	828,383	730,577	13.4%
E-MINI JAPANESE YEN	12,381	23,231	-46.7%	15,262	-18.9%	108,597	270,285	-59.8%
EURO FX	6,009,644	4,681,034	28.4%	4,527,203	32.7%	47,169,623	35,765,685	31.9%
HUNGARIAN FORINT (EC)	0	0	-	0	0.0%	18	0	-
HUNGARIAN FORINT (US)	406	0	-	31	1,209.7%	437	0	-
INDIAN RUPEE	73,591	35,535	107.1%	65,210	12.9%	695,568	247,160	181.4%
JAPANESE YEN	2,522,287	3,398,447	-25.8%	2,775,896	-9.1%	24,756,494	26,958,956	-8.2%
KOREAN WON	387	8	4,737.5%	876	-55.8%	3,082	230	1,240.0%
MEXICAN PESO	1,344,303	812,852	65.4%	1,262,480	6.5%	11,359,688	7,963,101	42.7%
NEW ZEALND DOLLAR	579,751	513,327	12.9%	530,296	9.3%	5,195,091	3,989,813	30.2%
NKR/USD CROSS RATE	5,605	1,461	283.6%	3,467	61.7%	36,909	16,134	128.8%
POLISH ZLOTY (EC)	64	18	255.6%	9	611.1%	148	371	-60.1%
POLISH ZLOTY (US)	105	80	31.2%	30	250.0%	777	3,107	-75.0%
RMB USD	5	28	-82.1%	1	400.0%	23	270	-91.5%
RUSSIAN RUBLE	45,756	54,878	-16.6%	23,265	96.7%	467,287	402,085	16.2%
S.AFRICAN RAND	65,062	52,487	24.0%	37,744	72.4%	383,700	429,342	-10.6%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	192	32	500.0%
SHEKEL	24	228	-89.5%	24	0.0%	2,584	228	1,033.3%
SKR/USD CROSS RATES	4,262	1,523	179.8%	2,976	43.2%	35,236	19,219	83.3%
SWISS FRANC	633,395	687,886	-7.9%	502,682	26.0%	4,852,118	4,410,988	10.0%
TURKISH LIRA	981	2,089	-53.0%	878	11.7%	34,651	13,546	155.8%
USDZAR	0	0	0.0%	0	0.0%	5	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Options								
AUD/USD PQO 2pm Fix	133,850	146,276	-8.5%	103,056	29.9%	1,047,069	859,034	21.9%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	2	-100.0%
AUSTRALIAN DOLLAR	0	0	0.0%	0	0.0%	0	212,674	-100.0%
BRITISH POUND	0	0	0.0%	0	0.0%	0	476,257	-100.0%
BRITISH POUND (EU)	18	443	-95.9%	13	38.5%	272	1,765	-84.6%
CAD/USD PQO 2pm Fix	131,260	168,303	-22.0%	123,613	6.2%	1,318,332	991,536	33.0%
CANADIAN DOLLAR	0	0	0.0%	0	0.0%	0	190,922	-100.0%
CANADIAN DOLLAR (EU)	0	13	-100.0%	0	0.0%	63	111	-43.2%
CHF/USD PQO 2pm Fix	2,338	3,799	-38.5%	3,551	-34.2%	24,559	19,735	24.4%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,870	0	-
EURO FX	0	0	0.0%	0	0.0%	0	1,319,366	-100.0%
EURO FX (EU)	20	90	-77.8%	5	300.0%	56	436	-87.2%
EUR/USD PQO 2pm Fix	776,004	1,073,610	-27.7%	525,777	47.6%	6,322,857	4,620,352	36.8%
GBP/USD PQO 2pm Fix	306,336	235,577	30.0%	225,923	35.6%	2,024,939	1,408,773	43.7%
JAPANESE YEN	0	0	0.0%	0	0.0%	0	576,337	-100.0%
JAPANESE YEN (EU)	0	0	0.0%	0	0.0%	0	180	-100.0%
JPY/USD PQO 2pm Fix	255,637	341,672	-25.2%	281,740	-9.3%	2,148,751	2,024,393	6.1%
MEXICAN PESO	764	235	225.1%	2,312	-67.0%	16,646	21,120	-21.2%
RUSSIAN RUBLE	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC	0	0	0.0%	0	0.0%	0	5,710	-100.0%
SWISS FRANC (EU)	0	1	-100.0%	0	0.0%	0	15	-100.0%
Ags Futures								
FERTILIZER PRODUCTS	500	800	-37.5%	725	-31.0%	7,960	1,050	658.1%
Foreign Exchange Futures								
CHILEAN PESO	1,960	5,482	-64.2%	593	230.5%	15,801	17,041	-7.3%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	1,782	0	-	239	645.6%	6,926	0	-

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CMEG Exchange Volume Report - Monthly

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Ag Products Futures								
BUTTER CS	3,277	4,086	-19.8%	3,497	-6.3%	34,091	25,126	35.7%
CASH-SETTLED CHEESE	10,189	10,251	-0.6%	10,596	-3.8%	81,520	79,455	2.6%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
CATTLE	1,205,491	1,155,815	4.3%	1,476,877	-18.4%	11,021,516	11,080,674	-0.5%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	600	1,100	-45.5%
CDD WEATHER	0	0	0.0%	0	0.0%	2,150	26,250	-91.8%
CHI WHEAT	4,177,635	3,381,582	23.5%	2,990,517	39.7%	27,754,129	24,313,164	14.2%
CLASS IV MILK	605	1,120	-46.0%	577	4.9%	4,818	8,656	-44.3%
COCOA TAS	0	0	0.0%	0	0.0%	5	81	-93.8%
COFFEE	0	0	0.0%	0	0.0%	0	40	-100.0%
CORN	8,636,961	9,294,862	-7.1%	6,613,260	30.6%	71,198,066	64,826,753	9.8%
COTTON	2	0	0.0%	0	0.0%	4	15	-73.3%
DJ_UBS ROLL SELECT INDEX FU	82	0	0.0%	333	-75.4%	10,911	4,772	128.6%
DOW-UBS COMMOD INDEX	39,428	60,219	-34.5%	58,160	-32.2%	637,646	565,195	12.8%
DRY WHEY	1,238	1,211	2.2%	1,055	17.3%	10,165	14,991	-32.2%
FEEDER CATTLE	372,382	383,206	-2.8%	338,063	10.2%	2,446,206	2,370,672	3.2%
FERTILIZER PRODUCTS	2,785	2,120	31.4%	1,620	71.9%	18,570	12,930	43.6%
GOLDMAN SACHS	30,402	31,982	-4.9%	31,561	-3.7%	253,642	274,649	-7.6%
GSCI EXCESS RETURN FUT	2,904	825	252.0%	825	252.0%	243,214	212,086	14.7%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	505	950	-46.8%
HDD WEATHER EUROPEAN	18,000	0	0.0%	0	0.0%	18,000	400	4,400.0%
HOGS	1,308,397	976,007	34.1%	1,250,892	4.6%	9,149,273	7,332,862	24.8%
HOUSING INDEX	8	18	-55.6%	5	60.0%	65	100	-35.0%
Intercommodity Spread	0	0	0.0%	0	0.0%	0	0	0.0%
KC WHEAT	1,692,376	1,439,718	17.5%	1,070,718	58.1%	11,582,325	9,053,751	27.9%
LUMBER	19,983	15,684	27.4%	15,731	27.0%	155,867	130,231	19.7%
MALAYSIAN PALM SWAP	3,560	5,192	-31.4%	5,344	-33.4%	37,454	74,688	-49.9%
MILK	27,829	31,494	-11.6%	23,538	18.2%	184,639	222,480	-17.0%
MINI CORN	10,167	9,675	5.1%	8,387	21.2%	83,928	83,571	0.4%
MINI SOYBEAN	17,011	10,695	59.1%	17,299	-1.7%	190,311	129,480	47.0%
MINI WHEAT	11,591	7,153	62.0%	10,987	5.5%	66,137	52,233	26.6%
MLK MID OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,785	5,567	-14.0%	6,049	-20.9%	41,971	39,339	6.7%
OATS	16,254	11,920	36.4%	7,060	130.2%	118,091	119,560	-1.2%
PALM OIL	0	0	0.0%	0	-	0	0	0.0%
ROUGH RICE	27,341	29,944	-8.7%	10,735	154.7%	159,637	187,909	-15.0%
SOYBEAN	4,088,896	4,132,276	-1.0%	3,794,256	7.8%	41,850,852	35,859,669	16.7%
SOYBEAN MEAL	2,725,189	2,183,991	24.8%	2,417,447	12.7%	22,292,161	17,192,741	29.7%
SOYBEAN OIL	2,203,029	2,721,663	-19.1%	2,175,538	1.3%	20,983,359	19,824,643	5.8%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	26,314	68,132	-61.4%
SUGAR 11	0	3	-100.0%	0	0.0%	58	40	45.0%
USD CRUDE PALM OIL	730	0	0.0%	2,370	-69.2%	6,060	1,504	302.9%
WHEAT	23,028	8,320	176.8%	25,320	-9.1%	104,720	119,213	-12.2%

Ag Products Options

AUG-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	-	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	103	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Options								
BUTTER CS	3,777	2,174	73.7%	2,778	36.0%	31,090	11,469	171.1%
CASH-SETTLED CHEESE	9,359	6,585	42.1%	9,394	-0.4%	79,652	55,522	43.5%
CATTLE	154,802	224,112	-30.9%	205,181	-24.6%	1,964,359	1,989,764	-1.3%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	700	2,800	-75.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	47,000	-100.0%
CHI WHEAT	1,046,345	688,198	52.0%	908,585	15.2%	6,917,298	5,688,708	21.6%
CLASS IV MILK	2,249	1,763	27.6%	1,454	54.7%	9,195	14,099	-34.8%
CORN	2,407,587	2,366,941	1.7%	2,667,677	-9.7%	19,591,644	18,027,281	8.7%
CORN NEARBY+2 CAL SPRD	9,140	5,851	56.2%	900	915.6%	17,018	13,785	23.5%
DEC-DEC CORN CAL SPRD	5,734	3,162	81.3%	2,233	156.8%	15,638	9,411	66.2%
DEC-JULY CORN CAL SPRD	4,950	5,094	-2.8%	6,334	-21.9%	14,444	29,618	-51.2%
DEC-JULY WHEAT CAL SPRD	34	225	-84.9%	110	-69.1%	144	225	-36.0%
DRY WHEY	935	71	1,216.9%	493	89.7%	5,068	3,501	44.8%
FEEDER CATTLE	30,045	41,183	-27.0%	26,675	12.6%	243,241	275,750	-11.8%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	7,500	-100.0%	3,000	-100.0%	3,000	7,500	-60.0%
HDD WEATHER	0	0	0.0%	0	0.0%	0	1,250	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOGS	386,953	318,527	21.5%	310,681	24.5%	1,863,143	1,640,757	13.6%
HOUSING INDEX	0	10	-100.0%	0	0.0%	0	35	-100.0%
Intercommodity Spread	480	0	0.0%	0	0.0%	10,009	701	1,327.8%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-DEC CORN CAL SPRD	600	0	0.0%	0	0.0%	10,546	17,402	-39.4%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	1,200	-100.0%	1,200	0	-
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	0	640	-100.0%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0.0%	2,420	1,614	49.9%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	1,950	0	0.0%	0	0.0%	52,056	70,857	-26.5%
KC WHEAT	121,095	54,099	123.8%	91,241	32.7%	770,064	420,667	83.1%
LUMBER	1,213	1,020	18.9%	923	31.4%	14,208	8,937	59.0%
LV CATL CSO	0	0	0.0%	5	-100.0%	113	1,267	-91.1%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	200	1,369	-85.4%
MILK	48,320	36,941	30.8%	36,127	33.8%	271,647	286,962	-5.3%
MLK MID OPTIONS	69	0	0.0%	42	64.3%	402	501	-19.8%
NFD MILK	3,296	3,038	8.5%	4,200	-21.5%	40,493	32,871	23.2%
NOV-JULY SOYBEAN CAL SPRD	0	520	-100.0%	0	0.0%	1	1,146	-99.9%
NOV-MAR SOYBEAN CSO	0	0	-	50	-100.0%	130	0	-
NOV-NOV SOYBEAN CAL SPRD	100	0	0.0%	0	0.0%	118	121	-2.5%
OATS	788	1,814	-56.6%	123	540.7%	3,393	10,518	-67.7%
ROUGH RICE	2,333	1,129	106.6%	1,473	58.4%	12,485	16,312	-23.5%
SEP-DEC SOYBEAN MEAL CSO	0	0	-	4	-100.0%	1,170	0	-
SOYBEAN	1,578,773	1,766,080	-10.6%	1,480,529	6.6%	14,248,770	11,957,945	19.2%
SOYBEAN CRUSH	0	35	-100.0%	54	-100.0%	185	545	-66.1%
SOYBEAN MEAL	271,715	147,100	84.7%	190,773	42.4%	2,543,442	1,477,175	72.2%
SOYBEAN OIL	109,963	189,449	-42.0%	81,503	34.9%	915,892	1,446,043	-36.7%
SOYBN NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	10	1,060	-99.1%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	250	-100.0%	2,650	0	0.0%
WHEAT	620	0	0.0%	1,800	-65.6%	3,243	1,424	127.7%
WHEAT-CORN ICSD	340	70	385.7%	1,435	-76.3%	5,120	6,341	-19.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2018	VOLUME AUG 2017	% CHG	VOLUME JUL 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Options								
WHEAT NEARBY+2 CAL SPRD	1,197	3,775	-68.3%	1,225	-2.3%	12,363	11,348	8.9%
TOTAL FUTURES GROUP								
Interest Rate Futures	155,779,241	137,692,977	13.1%	96,560,378	61.3%	1,247,385,367	1,032,831,158	20.8%
Equity Index Futures	39,344,852	45,020,040	-12.6%	37,635,914	4.5%	415,459,719	331,518,712	25.3%
Metals Futures	12,844,641	13,081,046	-1.8%	12,312,685	4.3%	104,678,234	82,798,472	26.4%
Energy Futures	39,648,108	58,108,752	-31.8%	40,842,537	-2.9%	377,103,819	381,622,132	-1.2%
FX Futures	18,701,824	16,818,775	11.2%	16,375,118	14.2%	158,352,940	133,906,283	18.3%
Ags Futures	500	800	-37.5%	725	-31.0%	7,960	1,050	658.1%
Foreign Exchange Futures	1,960	5,482	-64.2%	593	230.5%	15,801	17,041	-7.3%
Ag Products Futures	26,681,555	25,916,599	3.0%	22,368,617	19.3%	220,768,980	194,310,105	13.6%
TOTAL FUTURES	293,002,681	296,644,471	-1.2%	226,096,567	29.6%	2,523,772,820	2,157,004,953	17.0%
TOTAL OPTIONS GROUP								
Equity Index Options	15,162,569	16,679,033	-9.1%	11,851,555	27.9%	134,866,000	113,010,258	19.3%
Interest Rate Options	42,974,033	40,636,085	5.8%	32,612,397	31.8%	398,165,689	356,781,979	11.6%
Metals Options	1,556,060	1,228,469	26.7%	1,168,145	33.2%	9,830,413	7,798,277	26.1%
Energy Options	5,164,182	6,058,462	-14.8%	5,105,011	1.2%	50,010,692	55,195,672	-9.4%
FX Options	1,606,227	1,970,019	-18.5%	1,265,990	26.9%	12,906,414	12,728,718	1.4%
Ag Products Options	6,204,762	5,876,466	5.6%	6,038,452	2.8%	49,677,964	43,593,844	14.0%
Foreign Exchange Options	1,782	0	-	239	645.6%	6,926	0	-
TOTAL OPTIONS	72,669,615	72,448,534	0.3%	58,041,789	25.2%	655,464,098	589,108,748	11.3%
TOTAL COMBINED								
Interest Rate	198,753,274	178,329,062	11.5%	129,172,775	53.9%	1,645,551,056	1,389,613,137	18.4%
Equity Index	54,507,421	61,699,073	-11.7%	49,487,469	10.1%	550,325,719	444,528,970	23.8%
Metals	14,400,701	14,309,515	0.6%	13,480,830	6.8%	114,508,647	90,596,749	26.4%
Energy	44,812,290	64,167,214	-30.2%	45,947,548	-2.5%	427,114,511	436,817,804	-2.2%
FX	20,308,051	18,788,794	8.1%	17,641,108	15.1%	171,259,354	146,635,001	16.8%
Ags	500	800	-37.5%	725	-31.0%	7,960	1,050	658.1%
Foreign Exchange	3,742	5,482	-31.7%	832	349.8%	22,727	17,041	33.4%
Ag Products	32,886,317	31,793,065	3.4%	28,407,069	15.8%	270,446,944	237,903,949	13.7%
GRAND TOTAL	365,672,296	369,093,005	-0.9%	284,138,356	28.7%	3,179,236,918	2,746,113,701	15.8%

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