

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Interest Rate Futures								
30-YR BOND	5,165,847	5,569,786	-7.3%	4,620,391	11.8%	5,165,847	5,569,786	-7.3%
10-YR NOTE	28,552,463	27,310,084	4.5%	23,204,372	23.0%	28,552,463	27,310,084	4.5%
5-YR NOTE	15,623,658	13,618,656	14.7%	13,745,363	13.7%	15,623,658	13,618,656	14.7%
2-YR NOTE	5,753,022	5,229,614	10.0%	4,773,794	20.5%	5,753,022	5,229,614	10.0%
FED FUND	3,270,825	2,314,291	41.3%	2,050,712	59.5%	3,270,825	2,314,291	41.3%
EURODOLLARS	62,542,865	60,730,178	3.0%	61,808,657	1.2%	62,542,865	60,730,178	3.0%
5-YR SWAP RATE	61,281	55,520	10.4%	108,833	-43.7%	61,281	55,520	10.4%
2-YR SWAP RATE	0	412	-100.0%	0	0.0%	0	412	-100.0%
10-YR SWAP RATE	34,125	32,163	6.1%	96,412	-64.6%	34,125	32,163	6.1%
7-YR SWAP	0	727	-100.0%	0	0.0%	0	727	-100.0%
1-MONTH EURODOLLAR	3,334	966	245.1%	6,804	-51.0%	3,334	966	245.1%
ULTRA T-BOND	1,977,259	1,878,801	5.2%	1,828,710	8.1%	1,977,259	1,878,801	5.2%
30-YR SWAP RATE	1,458	1,524	-4.3%	2,565	-43.2%	1,458	1,524	-4.3%
Ultra 10-Year Note	1,981,134	322,186	514.9%	1,836,086	7.9%	1,981,134	322,186	514.9%
2YR BUNDLE	0	0	0.0%	0	0.0%	0	0	0.0%
3YR BUNDLE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 5YR BUNDLE	0	0	0.0%	0	0.0%	0	0	0.0%
Interest Rate Options								
30-YR BOND	1,844,442	2,011,002	-8.3%	1,407,744	31.0%	1,844,442	2,011,002	-8.3%
10-YR NOTE	10,733,780	7,213,748	48.8%	9,757,457	10.0%	10,733,780	7,213,748	48.8%
5-YR NOTE	2,495,497	2,516,137	-0.8%	1,671,452	49.3%	2,495,497	2,516,137	-0.8%
2-YR NOTE	54,630	74,083	-26.3%	76,309	-28.4%	54,630	74,083	-26.3%
FED FUND	4,500	6,405	-29.7%	1,305	244.8%	4,500	6,405	-29.7%
EURODOLLARS	12,014,784	22,610,040	-46.9%	9,638,943	24.6%	12,014,784	22,610,040	-46.9%
EURO MIDCURVE	15,709,169	18,270,711	-14.0%	17,375,415	-9.6%	15,709,169	18,270,711	-14.0%
ULTRA T-BOND	2,026	3,960	-48.8%	1,255	61.4%	2,026	3,960	-48.8%
Ultra 10-Year Note	425	106	300.9%	1,375	-69.1%	425	106	300.9%

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Equity Index Futures								
DJIA	0	0	0.0%	0	0.0%	0	0	0.0%
MINI \$5 DOW	2,515,626	5,169,755	-51.3%	2,927,511	-14.1%	2,515,626	5,169,755	-51.3%
E-MINI S&P500	28,662,822	47,987,342	-40.3%	36,147,922	-20.7%	28,662,822	47,987,342	-40.3%
S&P 500	110,481	177,856	-37.9%	286,440	-61.4%	110,481	177,856	-37.9%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0.0%	0	0	0.0%
E-MINI MIDCAP	356,153	529,519	-32.7%	538,251	-33.8%	356,153	529,519	-32.7%
S&P 400 MIDCAP	0	0	0.0%	0	0.0%	0	0	0.0%
S&P 500 GROWTH	8	12	-33.3%	59	-86.4%	8	12	-33.3%
S&P 500/VALUE	12,669	23,807	-46.8%	18,715	-32.3%	12,669	23,807	-46.8%
E-MINI RUSSELL 1000	583	1,541	-62.2%	984	-40.8%	583	1,541	-62.2%
E-MINI NASDAQ 100	3,626,555	8,223,565	-55.9%	4,476,219	-19.0%	3,626,555	8,223,565	-55.9%
NASDAQ	0	0	0.0%	0	0.0%	0	0	0.0%
NIKKEI 225 (\$) STOCK	284,575	502,422	-43.4%	307,985	-7.6%	284,575	502,422	-43.4%
NIKKEI 225 (YEN) STOCK	1,102,316	1,700,753	-35.2%	1,053,842	4.6%	1,102,316	1,700,753	-35.2%
DJ US REAL ESTATE	18,573	15,936	16.5%	50,606	-63.3%	18,573	15,936	16.5%
NASDAQ BIOTECH	192	0	0.0%	1,444	-86.7%	192	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	0	0.0%
S&P ENERGY SECTOR	9,338	10,051	-7.1%	18,409	-49.3%	9,338	10,051	-7.1%
S&P TECHNOLOGY SECTOR	3,696	4,828	-23.4%	12,225	-69.8%	3,696	4,828	-23.4%
S&P MATERIALS SECTOR	4,493	3,204	40.2%	12,346	-63.6%	4,493	3,204	40.2%
S&P HEALTH CARE SECTOR	9,398	8,276	13.6%	16,523	-43.1%	9,398	8,276	13.6%
S&P UTILITIES SECTOR	12,544	9,180	36.6%	30,892	-59.4%	12,544	9,180	36.6%
S&P FINANCIAL SECTOR	13,502	8,611	56.8%	30,283	-55.4%	13,502	8,611	56.8%
S&P INDUSTRIAL SECTOR	4,789	2,409	98.8%	20,817	-77.0%	4,789	2,409	98.8%
IBOVESPA INDEX	333	358	-7.0%	947	-64.8%	333	358	-7.0%
S&P CONSUMER DSCRTNRY SE	9,370	14,924	-37.2%	17,734	-47.2%	9,370	14,924	-37.2%
S&P CONSUMER STAPLES SECT	5,034	18,889	-73.3%	22,230	-77.4%	5,034	18,889	-73.3%
E-MINI RUSSELL 1000 VALUE	1,189	1,110	7.1%	2,446	-51.4%	1,189	1,110	7.1%
FT-SE 100	2,623	2,374	10.5%	1,799	45.8%	2,623	2,374	10.5%
NIFTY 50	3,256	8,278	-60.7%	1,923	69.3%	3,256	8,278	-60.7%
E-MINI RUSSELL 1000 GROWTH	296	760	-61.1%	669	-55.8%	296	760	-61.1%

Equity Index Options

DJIA	0	0	0.0%	0	0.0%	0	0	0.0%
MINI \$5 DOW	6,294	23,265	-72.9%	10,466	-39.9%	6,294	23,265	-72.9%
E-MINI S&P500	2,977,563	8,291,270	-64.1%	4,802,448	-38.0%	2,977,563	8,291,270	-64.1%
S&P 500	162,605	968,815	-83.2%	268,782	-39.5%	162,605	968,815	-83.2%
E-MINI MIDCAP	0	1	-100.0%	0	0.0%	0	1	-100.0%
E-MINI NASDAQ 100	171,708	344,813	-50.2%	162,656	5.6%	171,708	344,813	-50.2%
NASDAQ	0	0	0.0%	0	0.0%	0	0	0.0%
EOM S&P 500	188,806	126,134	49.7%	172,257	9.6%	188,806	126,134	49.7%
EOM EMINI S&P	1,757,626	1,514,678	16.0%	2,283,508	-23.0%	1,757,626	1,514,678	16.0%
EOW1 S&P 500	59,544	31,237	90.6%	37,132	60.4%	59,544	31,237	90.6%
EOW1 EMINI S&P 500	1,033,745	606,684	70.4%	714,471	44.7%	1,033,745	606,684	70.4%
EOW2 S&P 500	137,504	56,162	144.8%	114,541	20.0%	137,504	56,162	144.8%
EOW2 EMINI S&P 500	1,174,548	849,522	38.3%	886,740	32.5%	1,174,548	849,522	38.3%
EOW4 EMINI S&P 500	1,053,374	1,341,736	-21.5%	980,775	7.4%	1,053,374	1,341,736	-21.5%
EOW3 S&P 500	372,183	0	-	286,878	29.7%	372,183	0	-
EOW3 EMINI S&P 500	3,981,913	0	-	2,822,301	41.1%	3,981,913	0	-

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Metals Futures								
COMEX GOLD	5,978,892	4,101,983	45.8%	3,521,572	69.8%	5,978,892	4,101,983	45.8%
COMEX MINY COPPER	603	433	39.3%	559	7.9%	603	433	39.3%
COMEX SILVER	1,414,048	960,457	47.2%	1,135,529	24.5%	1,414,048	960,457	47.2%
COMEX COPPER	1,697,259	1,323,985	28.2%	1,433,779	18.4%	1,697,259	1,323,985	28.2%
NYMEX HOT ROLLED STEEL	5,501	3,058	79.9%	2,717	102.5%	5,501	3,058	79.9%
NYMEX PLATINUM	345,619	284,203	21.6%	423,172	-18.3%	345,619	284,203	21.6%
URANIUM	370	400	-7.5%	288	28.5%	370	400	-7.5%
PALLADIUM	111,959	90,129	24.2%	91,224	22.7%	111,959	90,129	24.2%
E-MICRO GOLD	76,748	54,153	41.7%	59,280	29.5%	76,748	54,153	41.7%
COPPER	60	427	-85.9%	65	-7.7%	60	427	-85.9%
SILVER	5,802	5,977	-2.9%	6,475	-10.4%	5,802	5,977	-2.9%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX E-Mini GOLD	12,172	7,108	71.2%	7,266	67.5%	12,172	7,108	71.2%
Gold Kilo	786	6,406	-87.7%	3,725	-78.9%	786	6,406	-87.7%
Aluminium MW Trans Prem Platts	16,829	7,276	131.3%	2,469	581.6%	16,829	7,276	131.3%
COMEX E-Mini SILVER	890	539	65.1%	1,011	-12.0%	890	539	65.1%
METALS	0	0	-	0	0.0%	0	0	-
GOLD	0	0	-	0	0.0%	0	0	-
LNDN ZINC	5	44	-88.6%	3	66.7%	5	44	-88.6%
ALUMINUM	11,060	2,436	354.0%	3,261	239.2%	11,060	2,436	354.0%
IRON ORE 62 CHINA TSI FUTURE	10,637	29,447	-63.9%	13,841	-23.1%	10,637	29,447	-63.9%
IRON ORE 62 CHINA PLATTS FU	40	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE 58 CHINA TSI FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
Metals Options								
COMEX GOLD	697,763	721,975	-3.4%	734,009	-4.9%	697,763	721,975	-3.4%
COMEX SILVER	94,442	73,091	29.2%	80,152	17.8%	94,442	73,091	29.2%
COMEX COPPER	4,153	1,677	147.6%	1,833	126.6%	4,153	1,677	147.6%
NYMEX PLATINUM	4,428	6,043	-26.7%	5,650	-21.6%	4,428	6,043	-26.7%
PALLADIUM	4,688	2,050	128.7%	4,232	10.8%	4,688	2,050	128.7%
COPPER	0	0	0.0%	0	0.0%	0	0	0.0%
SILVER	45	5	800.0%	478	-90.6%	45	5	800.0%
GOLD	5,568	3,103	79.4%	6,406	-13.1%	5,568	3,103	79.4%
IRON ORE 62 CHINA TSI CALL O	872	3,880	-77.5%	160	445.0%	872	3,880	-77.5%
IRON ORE 62 CHINA TSI PUT OP	1,965	4,470	-56.0%	355	453.5%	1,965	4,470	-56.0%
Energy Futures								
ETHANOL FWD	782	498	57.0%	710	10.1%	782	498	57.0%
HOUSTON SHIP CHANNEL BASI	0	8,990	-100.0%	1,448	-100.0%	0	8,990	-100.0%
NORTHWEST ROCKIES BASIS S	0	20,617	-100.0%	1,596	-100.0%	0	20,617	-100.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	3,451	3,762	-8.3%	2,704	27.6%	3,451	3,762	-8.3%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	634	-100.0%	0	0.0%	0	634	-100.0%
NATURAL GAS	136,603	100,234	36.3%	133,439	2.4%	136,603	100,234	36.3%
HTG OIL	0	0	0.0%	76	-100.0%	0	0	0.0%
LTD NAT GAS	293,443	234,657	25.1%	390,903	-24.9%	293,443	234,657	25.1%
GASOIL MINI CALENDAR SWAP	136	208	-34.6%	144	-5.6%	136	208	-34.6%
GASOIL 0.1 ROTTERDAM BARG	25	0	0.0%	0	0.0%	25	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	1,940,992	2,720,306	-28.6%	2,098,275	-7.5%	1,940,992	2,720,306	-28.6%
BRENT CALENDAR SWAP	3,380	274	1,133.6%	2,670	26.6%	3,380	274	1,133.6%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	4,846	8,748	-44.6%	6,325	-23.4%	4,846	8,748	-44.6%
MARS (ARGUS) VS WTI TRD M	21,536	8,970	140.1%	14,380	49.8%	21,536	8,970	140.1%
WTS (ARGUS) VS WTI TRD MT	1,550	1,125	37.8%	162	856.8%	1,550	1,125	37.8%
SINGAPORE 180CST BALMO	0	113	-100.0%	35	-100.0%	0	113	-100.0%
SINGAPORE 380CST BALMO	69	40	72.5%	174	-60.3%	69	40	72.5%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	-	0	0.0%	0	0	-
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	859	297	189.2%	1,059	-18.9%	859	297	189.2%
EURO 1% FUEL OIL NEW BALM	0	173	-100.0%	6	-100.0%	0	173	-100.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	50	-100.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	311	1,653	-81.2%	985	-68.4%	311	1,653	-81.2%
PREMIUM UNLND 10P FOB MED	109	416	-73.8%	98	11.2%	109	416	-73.8%
GASOIL 10P CRG CIF NW VS	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1 CRG CIF NW VS	0	5	-100.0%	0	0.0%	0	5	-100.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	10	0	0.0%	0	0.0%	10	0	0.0%
3.5% FUEL OIL CID MED SWA	734	290	153.1%	326	125.2%	734	290	153.1%
ARGUS PROPAN FAR EST INDE	1,285	1,104	16.4%	1,035	24.2%	1,285	1,104	16.4%
ULSD 10PPM CIF VS ICE GAS	0	35	-100.0%	0	0.0%	0	35	-100.0%
GASOIL 0.1 CIF VS ICE GAS	20	0	-	0	0.0%	20	0	-
JET FUEL BRG FOB RDM VS I	0	2	-100.0%	0	0.0%	0	2	-100.0%
PJM NILL DA OFF-PEAK	144,222	60,032	140.2%	112,060	28.7%	144,222	60,032	140.2%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	1,530	0	0.0%	0	0.0%	1,530	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	460	-100.0%	16,660	-100.0%	0	460	-100.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	304,100	-100.0%	0	0	0.0%
PJM WESTH RT PEAK	21,965	46,501	-52.8%	40,975	-46.4%	21,965	46,501	-52.8%
PJM WESTH RT OFF-PEAK	293,040	314,264	-6.8%	553,310	-47.0%	293,040	314,264	-6.8%
ALGONQUIN CITYGATES BASIS	0	642	-100.0%	0	0.0%	0	642	-100.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
CIG ROCKIES NG INDEX SWA	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	60	-100.0%	0	0.0%	0	60	-100.0%
GASOIL 0.1CIF MED VS ICE	0	80	-100.0%	0	0.0%	0	80	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	22	-100.0%	18	-100.0%	0	22	-100.0%
BRENT BALMO SWAP	25	20	25.0%	250	-90.0%	25	20	25.0%
ULSD 10PPM CIF MED BALMO	0	0	-	0	0.0%	0	0	-
PERMIAN BASIS SWAP	0	6,377	-100.0%	856	-100.0%	0	6,377	-100.0%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	110	123	-10.6%	120	-8.3%	110	123	-10.6%
EUROPE 1% FUEL OIL NWE CA	204	285	-28.4%	80	155.0%	204	285	-28.4%
SINGAPORE FUEL 180CST CAL	1,428	1,191	19.9%	1,506	-5.2%	1,428	1,191	19.9%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	73,467	64,763	13.4%	57,350	28.1%	73,467	64,763	13.4%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	1,206	218	453.2%	399	202.3%	1,206	218	453.2%
SINGAPORE JET KERO GASOIL	3,690	700	427.1%	4,720	-21.8%	3,690	700	427.1%
TETCO M-3 INDEX	0	0	0.0%	2,568	-100.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	660	-100.0%	0	0.0%	0	660	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,322,537	3,341,068	-0.6%	3,317,707	0.1%	3,322,537	3,341,068	-0.6%
GASOIL 10PPM CARGOES CIF	0	3	-100.0%	0	0.0%	0	3	-100.0%
GASOIL 10PPM VS ICE SWAP	195	7	2,685.7%	44	343.2%	195	7	2,685.7%
NY1% VS GC SPREAD SWAP	4,628	2,300	101.2%	3,696	25.2%	4,628	2,300	101.2%
EUROPEAN NAPHTHA BALMO	426	114	273.7%	287	48.4%	426	114	273.7%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	100	-100.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAMC	1,282	1,065	20.4%	596	115.1%	1,282	1,065	20.4%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	4	8	-50.0%	5	-20.0%	4	8	-50.0%
WAHA BASIS	731	3,188	-77.1%	0	0.0%	731	3,188	-77.1%
MINY NATURAL GAS	45,057	26,137	72.4%	48,392	-6.9%	45,057	26,137	72.4%
SINGAPORE GASOIL SWAP	10,887	2,345	364.3%	12,325	-11.7%	10,887	2,345	364.3%
UP DOWN GC ULSD VS NMX HO	56,172	56,027	0.3%	36,467	54.0%	56,172	56,027	0.3%
PJM NILL DA PEAK	7,675	1,866	311.3%	1,128	580.4%	7,675	1,866	311.3%
PJM DAYTON DA OFF-PEAK	148,335	0	0.0%	0	0.0%	148,335	0	0.0%
LA JET (OPIS) SWAP	2,745	1,075	155.3%	900	205.0%	2,745	1,075	155.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
ULSD UP-DOWN BALMO SWP	7,605	1,535	395.4%	9,575	-20.6%	7,605	1,535	395.4%
JET FUEL UP-DOWN BALMO CL	5,378	3,710	45.0%	8,020	-32.9%	5,378	3,710	45.0%
EIA FLAT TAX ONHWAY DIESE	1,486	3,596	-58.7%	921	61.3%	1,486	3,596	-58.7%
ARGUS LLS VS. WTI (ARG) T	8,974	12,589	-28.7%	8,663	3.6%	8,974	12,589	-28.7%
JAPAN NAPHTHA BALMO SWAP	50	92	-45.7%	81	-38.3%	50	92	-45.7%
NY 3.0% FUEL OIL (PLATTS	875	75	1,066.7%	150	483.3%	875	75	1,066.7%
NY 2.2% FUEL OIL (PLATTS	0	120	-100.0%	0	0.0%	0	120	-100.0%
CAISO SP15 EZGNHUB5 MW P	7,940	0	-	0	0.0%	7,940	0	-
RBOB GASOLINE BALMO CLNDR	1,415	0	0.0%	2,583	-45.2%	1,415	0	0.0%
GASOLINE UP-DOWN BALMO SW	0	350	-100.0%	0	0.0%	0	350	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	522	-100.0%	0	0.0%	0	522	-100.0%
FL GAS ZONE 3 NAT GAS IND	0	0	-	0	0.0%	0	0	-
COLUMB GULF MAINLINE NG B	0	3,966	-100.0%	0	0.0%	0	3,966	-100.0%
TENNESSEE 800 LEG NG BASI	0	428	-100.0%	0	0.0%	0	428	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	453	-100.0%	0	0.0%	0	453	-100.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	703,385	158,065	345.0%	738,305	-4.7%	703,385	158,065	345.0%
NYISO ZONE G 5MW D AH O P	71,960	0	0.0%	0	0.0%	71,960	0	0.0%
NYISO ZONE J 5MW D AH PK	200	650	-69.2%	0	0.0%	200	650	-69.2%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	2,125	0	0.0%	0	0.0%	2,125	0	0.0%
PJM COMED 5MW D AH O PK	38,590	0	0.0%	0	0.0%	38,590	0	0.0%
NEPOOL INTR HUB 5MW D AH	100	9,870	-99.0%	8,715	-98.9%	100	9,870	-99.0%
CIN HUB 5MW REAL TIME PK	10,525	15,390	-31.6%	1,790	488.0%	10,525	15,390	-31.6%
CIN HUB 5MW D AH PK	1,068	5,050	-78.9%	1,164	-8.2%	1,068	5,050	-78.9%
NYISO ZONE A 5MW D AH PK	6,040	0	0.0%	0	0.0%	6,040	0	0.0%
NYISO ZONE A 5MW D AH O P	9,360	0	0.0%	18,720	-50.0%	9,360	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	7,435	1,852	301.5%	5,620	32.3%	7,435	1,852	301.5%
PJM AD HUB 5MW REAL TIME	256,015	113,655	125.3%	262,809	-2.6%	256,015	113,655	125.3%
CIN HUB 5MW D AH O PK	0	74,480	-100.0%	0	0.0%	0	74,480	-100.0%
CIN HUB 5MW REAL TIME O P	18,040	293,760	-93.9%	163,440	-89.0%	18,040	293,760	-93.9%
RBOB PHY	3,748,501	3,362,377	11.5%	3,221,479	16.4%	3,748,501	3,362,377	11.5%
SING FUEL	10	0	0.0%	5	100.0%	10	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	2,750	750	266.7%	4,375	-37.1%	2,750	750	266.7%
NORTHERN NATURAL GAS DEMA	0	87	-100.0%	124	-100.0%	0	87	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	0	0.0%	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	224,865	312,696	-28.1%	228,651	-1.7%	224,865	312,696	-28.1%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	8,858,573	6,472,905	36.9%	9,802,943	-9.6%	8,858,573	6,472,905	36.9%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0.0%	0	0	0.0%
WTI CALENDAR	40,457	32,056	26.2%	53,143	-23.9%	40,457	32,056	26.2%
HENRY HUB BASIS SWAP	5,740	39,507	-85.5%	2,005	186.3%	5,740	39,507	-85.5%
DEMARC INDEX FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	5,154	1,615	219.1%	13,593	-62.1%	5,154	1,615	219.1%
PREMIUM UNLEAD 10PPM FOB	6	34	-82.4%	23	-73.9%	6	34	-82.4%
CHICAGO UNL GAS PL VS RBO	0	1,125	-100.0%	0	0.0%	0	1,125	-100.0%
CRUDE OIL PHY	22,429,643	21,710,311	3.3%	23,980,985	-6.5%	22,429,643	21,710,311	3.3%
RBOB CALENDAR SWAP	11,260	5,998	87.7%	7,423	51.7%	11,260	5,998	87.7%
ISO NEW ENGLAND PK LMP	10	0	0.0%	0	0.0%	10	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	141,031	95,679	47.4%	175,008	-19.4%	141,031	95,679	47.4%
NEW YORK ETHANOL SWAP	915	4,040	-77.4%	870	5.2%	915	4,040	-77.4%
GASOIL BULLET SWAP	0	0	-	0	0.0%	0	0	-
EURO PROPANE CIF ARA SWA	1,458	815	78.9%	1,124	29.7%	1,458	815	78.9%
JAPAN C&F NAPHTHA SWAP	1,182	1,452	-18.6%	1,715	-31.1%	1,182	1,452	-18.6%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	250	2,050	-87.8%	0	0.0%	250	2,050	-87.8%
LA CARB DIESEL (OPIS) SWA	275	137	100.7%	627	-56.1%	275	137	100.7%
JAPAN C&F NAPHTHA CRACK S	747	1,539	-51.5%	573	30.4%	747	1,539	-51.5%
LLS (ARGUS) VS WTI SWAP	6,435	7,865	-18.2%	4,280	50.4%	6,435	7,865	-18.2%
MINY RBOB GAS	9	3	200.0%	2	350.0%	9	3	200.0%
RBOB GAS	1,810	1,350	34.1%	2,176	-16.8%	1,810	1,350	34.1%
RBOB CRACK SPREAD	854	2,494	-65.8%	3,479	-75.5%	854	2,494	-65.8%
RBOB UP-DOWN CALENDAR SW	0	7,438	-100.0%	0	0.0%	0	7,438	-100.0%
NY HARBOR RESIDUAL FUEL 1	3,350	6,248	-46.4%	1,590	110.7%	3,350	6,248	-46.4%
NY HARBOR HEAT OIL SWP	1,727	3,020	-42.8%	5,024	-65.6%	1,727	3,020	-42.8%
LA JET FUEL VS NYM NO 2 H	0	235	-100.0%	30	-100.0%	0	235	-100.0%
ANR OKLAHOMA	0	1,644	-100.0%	0	0.0%	0	1,644	-100.0%
MICHIGAN BASIS	2,592	1,824	42.1%	973	166.4%	2,592	1,824	42.1%
Sumas Basis Swap	488	475	2.7%	0	0.0%	488	475	2.7%
NGPL MID-CONTINENT	0	7,330	-100.0%	0	0.0%	0	7,330	-100.0%
TEXAS EASTERN ZONE M-3 BA	6,691	9,830	-31.9%	1,053	535.4%	6,691	9,830	-31.9%
PJM MONTHLY	0	120	-100.0%	0	0.0%	0	120	-100.0%
NORTHERN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	19,777	16,080	23.0%	6,397	209.2%	19,777	16,080	23.0%
TCO BASIS SWAP	151	8,570	-98.2%	668	-77.4%	151	8,570	-98.2%
CIG BASIS	0	9,279	-100.0%	519	-100.0%	0	9,279	-100.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	3,108	-100.0%	868	-100.0%	0	3,108	-100.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	428	-100.0%	0	0.0%	0	428	-100.0%
HENRY HUB SWING FUTURE	0	290	-100.0%	0	0.0%	0	290	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	-	0	0.0%	0	0	-

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Energy Futures								
HENRY HUB INDEX SWAP FUTU	6,300	33,365	-81.1%	2,418	160.5%	6,300	33,365	-81.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	1,300	-100.0%	0	0.0%	0	1,300	-100.0%
EUROPE NAPHTHA CALSWAP	2,763	808	242.0%	1,816	52.1%	2,763	808	242.0%
EUROPE 1% FUEL OIL RDM C	0	10	-100.0%	8	-100.0%	0	10	-100.0%
EUROPE 3.5% FUEL OIL RDM	12,392	7,354	68.5%	12,415	-0.2%	12,392	7,354	68.5%
EUROPE 3.5% FUEL OIL MED	782	334	134.1%	489	59.9%	782	334	134.1%
PANHANDLE BASIS SWAP FUTU	48	7,006	-99.3%	1,824	-97.4%	48	7,006	-99.3%
SAN JUAN BASIS SWAP	0	4,100	-100.0%	186	-100.0%	0	4,100	-100.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	2,140	1,057	102.5%	915	133.9%	2,140	1,057	102.5%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	43,149	28,422	51.8%	35,357	22.0%	43,149	28,422	51.8%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	797	920	-13.4%	735	8.4%	797	920	-13.4%
GASOIL CALENDAR SWAP	12	6	100.0%	23	-47.8%	12	6	100.0%
EURO GASOIL 10 CAL SWAP	0	3	-100.0%	0	0.0%	0	3	-100.0%
NGPL MIDCONTINENT SWING S	0	0	-	0	0.0%	0	0	-
DEMARCO SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	16,930	23,684	-28.5%	12,422	36.3%	16,930	23,684	-28.5%
BRENT FINANCIAL FUTURES	8,850	1,925	359.7%	192	4,509.4%	8,850	1,925	359.7%
WTI-BRENT BULLET SWAP	204	0	0.0%	0	0.0%	204	0	0.0%
WTI-BRENT CALENDAR SWAP	15,339	12,309	24.6%	9,542	60.8%	15,339	12,309	24.6%
DATED TO FRONTLINE BRENT	3,510	0	0.0%	1,230	185.4%	3,510	0	0.0%
ICE BRENT DUBAI SWAP	11,792	0	0.0%	11,082	6.4%	11,792	0	0.0%
GASOIL CRACK SPREAD CALEN	8,988	753	1,093.6%	8,784	2.3%	8,988	753	1,093.6%
EUROPEAN NAPHTHA CRACK SP	9,061	4,694	93.0%	6,547	38.4%	9,061	4,694	93.0%
EURO GASOIL 10PPM VS ICE	168	70	140.0%	102	64.7%	168	70	140.0%
JET CIF NWE VS ICE	70	20	250.0%	100	-30.0%	70	20	250.0%
JET BARGES VS ICE GASOIL	0	22	-100.0%	0	0.0%	0	22	-100.0%
SINGAPORE GASOIL VS ICE	9,695	1,050	823.3%	8,065	20.2%	9,695	1,050	823.3%
NATURAL GAS PEN SWP	121,429	93,337	30.1%	101,696	19.4%	121,429	93,337	30.1%
WESTERN RAIL DELIVERY PRB	195	1,100	-82.3%	105	85.7%	195	1,100	-82.3%
EASTERN RAIL DELIVERY CSX	1,575	1,635	-3.7%	800	96.9%	1,575	1,635	-3.7%
EUROPE DATED BRENT SWAP	42	300	-86.0%	0	0.0%	42	300	-86.0%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.B	415	559	-25.8%	190	118.4%	415	559	-25.8%
EAST/WEST FUEL OIL SPREAD	841	5	16,720.0%	30	2,703.3%	841	5	16,720.0%
SINGAPORE 380CST FUEL OIL	17,472	6,110	186.0%	12,324	41.8%	17,472	6,110	186.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
SINGAPORE JET KEROSENE SW	1,232	425	189.9%	771	59.8%	1,232	425	189.9%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	186	-100.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	3,990	2,715	47.0%	4,884	-18.3%	3,990	2,715	47.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	124	-100.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	604	-100.0%	0	0.0%	0	604	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	405	1,907	-78.8%	1,345	-69.9%	405	1,907	-78.8%
GULF COAST ULSD CRACK SPR	0	1,425	-100.0%	100	-100.0%	0	1,425	-100.0%
HENRY HUB SWAP	146,099	596,527	-75.5%	358,426	-59.2%	146,099	596,527	-75.5%
DUBAI CRUDE OIL CALENDAR	16,499	1,842	795.7%	6,630	148.9%	16,499	1,842	795.7%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	3,541	2,216	59.8%	890	297.9%	3,541	2,216	59.8%
NO 2 UP-DOWN SPREAD CALEN	1,235	1,325	-6.8%	750	64.7%	1,235	1,325	-6.8%
SINGAPORE MOGAS 92 UNLEAD	25	0	0.0%	375	-93.3%	25	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	4,434	1,810	145.0%	5,558	-20.2%	4,434	1,810	145.0%
SINGAPORE MOGAS 92 UNLEAD	16,502	7,629	116.3%	12,320	33.9%	16,502	7,629	116.3%
PROPANE NON-LDH MT. BEL (OF	13,407	9,200	45.7%	12,004	11.7%	13,407	9,200	45.7%
PROPANE NON-LDH MB (OPIS) B	1,804	774	133.1%	150	1,102.7%	1,804	774	133.1%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	123	-100.0%	150	-100.0%	0	123	-100.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	5,455	875	523.4%	1,762	209.6%	5,455	875	523.4%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	4,800	-100.0%	1,250	-100.0%	0	4,800	-100.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	8,898	7,843	13.5%	8,258	7.8%	8,898	7,843	13.5%
GAS EURO-BOB OXY NWE BARG	21,163	17,247	22.7%	18,496	14.4%	21,163	17,247	22.7%
GAS EURO-BOB OXY NWE BARG	8,025	10,200	-21.3%	5,234	53.3%	8,025	10,200	-21.3%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM F	0	3	-100.0%	0	0.0%	0	3	-100.0%
MONT BELVIEU NORMAL BUTAN	28,750	20,104	43.0%	38,249	-24.8%	28,750	20,104	43.0%
MONT BELVIEU ETHANE 5 DECI	47,665	21,405	122.7%	51,587	-7.6%	47,665	21,405	122.7%
MONT BELVIEU LDH PROPANE 5	106,181	79,492	33.6%	85,879	23.6%	106,181	79,492	33.6%
EUROPEAN GASOIL (ICE)	2,485	375,011	-99.3%	11,179	-77.8%	2,485	375,011	-99.3%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	4,280	-100.0%	0	0.0%	0	4,280	-100.0%
ERCOT NORTH ZMCPE 5MW PE	430	235	83.0%	0	0.0%	430	235	83.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	1,224	519	135.8%	736	66.3%	1,224	519	135.8%
MONT BELVIEU ETHANE OPIS B	990	115	760.9%	375	164.0%	990	115	760.9%
MONT BELVIEU NATURAL GASO	846	168	403.6%	200	323.0%	846	168	403.6%
MONT BELVIEU LDH PROPANE C	3,367	170	1,880.6%	2,283	47.5%	3,367	170	1,880.6%
CONWAY NORMAL BUTANE (OPI	102	75	36.0%	165	-38.2%	102	75	36.0%
CONWAY NATURAL GASOLINE (85	126	-32.5%	0	0.0%	85	126	-32.5%
CONWAY PROPANE 5 DECIMALS	10,415	4,350	139.4%	8,073	29.0%	10,415	4,350	139.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
PETROCHEMICALS	3,594	3,186	12.8%	3,153	14.0%	3,594	3,186	12.8%
MONT BELVIEU NATURAL GASO	8,053	6,801	18.4%	4,670	72.4%	8,053	6,801	18.4%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	215	-100.0%	0	0	0.0%
MARS BLEND CRUDE OIL	3,517	115	2,958.3%	939	274.5%	3,517	115	2,958.3%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	60	-100.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	-	0	0.0%	0	0	-
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,779	2,361	17.7%	2,237	24.2%	2,779	2,361	17.7%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	0	0	-
CHICAGO ULSD PL VS HO SPR	265	275	-3.6%	150	76.7%	265	275	-3.6%
PETRO CRK&SPRD EURO	11,116	8,897	24.9%	9,255	20.1%	11,116	8,897	24.9%
GRP THREE UNL GS (PLT) VS	444	1,875	-76.3%	395	12.4%	444	1,875	-76.3%
CRUDE OIL OUTRIGHTS	24,891	9,884	151.8%	9,001	176.5%	24,891	9,884	151.8%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	75	-100.0%	0	0.0%	0	75	-100.0%
FREIGHT MARKETS	125	243	-48.6%	268	-53.4%	125	243	-48.6%
PLASTICS	460	580	-20.7%	250	84.0%	460	580	-20.7%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	184	0	0.0%	78	135.9%	184	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	17,165	11,402	50.5%	17,004	0.9%	17,165	11,402	50.5%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	9,185	1,446	535.2%	2,110	335.3%	9,185	1,446	535.2%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	-	0	0.0%	0	0	-
MJC FUT	80	138	-42.0%	0	0.0%	80	138	-42.0%
PETRO CRCKS & SPRDS NA	50,165	32,888	52.5%	42,445	18.2%	50,165	32,888	52.5%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	428	302	41.7%	856	-50.0%	428	302	41.7%
MCCLOSKEY RCH BAY COAL	10,670	35,296	-69.8%	8,906	19.8%	10,670	35,296	-69.8%
NGPL TEX/OK	0	13,056	-100.0%	1,880	-100.0%	0	13,056	-100.0%
MNC FUT	3,787	3,941	-3.9%	4,025	-5.9%	3,787	3,941	-3.9%
MCCLOSKEY ARA ARGS COAL	77,180	246,068	-68.6%	49,614	55.6%	77,180	246,068	-68.6%
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	185	185	0.0%	105	76.2%	185	185	0.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	4,937	3,414	44.6%	4,099	20.4%	4,937	3,414	44.6%
PETRO CRCKS & SPRDS ASIA	305	1,050	-71.0%	0	0.0%	305	1,050	-71.0%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,637	1,181	38.6%	1,505	8.8%	1,637	1,181	38.6%
NYISO CAPACITY	352	168	109.5%	234	50.4%	352	168	109.5%
AUSTRIALIAN COKE COAL	309	318	-2.8%	252	22.6%	309	318	-2.8%
PETROLEUM PRODUCTS	5,109	1,180	333.0%	3,700	38.1%	5,109	1,180	333.0%
EURO-DENOMINATED PETRO P	500	70	614.3%	756	-33.9%	500	70	614.3%
COAL SWAP	110	1,041	-89.4%	55	100.0%	110	1,041	-89.4%
MGN1 SWAP FUT	197	193	2.1%	140	40.7%	197	193	2.1%
NATURAL GAS INDEX	56	0	-	0	0.0%	56	0	-
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	20	15	33.3%	10	100.0%	20	15	33.3%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	78,510	-100.0%	0	0.0%	0	78,510	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	0	0	0.0%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
DY EURO 3.5% FUEL OI RDA	1,500	0	0.0%	0	0.0%	1,500	0	0.0%
MINI RBOB V. EBOBARG NWE BF	716	500	43.2%	50	1,332.0%	716	500	43.2%
NY HARBOR LOW SULPUR GAS	658	0	0.0%	1,555	-57.7%	658	0	0.0%
MINI GAS EUROBOB OXY NWE A	467	95	391.6%	690	-32.3%	467	95	391.6%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	25	5	400.0%	90	-72.2%	25	5	400.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	1,290	1,065	21.1%	446	189.2%	1,290	1,065	21.1%
ELEC WEST POWER OFF-PEAK	0	0	-	0	0.0%	0	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	1,540	0	-	0	0.0%	1,540	0	-
CAISO SP15 EZGNHUB5 PEAK	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	2,871	735	290.6%	4,504	-36.3%	2,871	735	290.6%
CENTER POINT NAT GAS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF NAT GAS FIXE	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CRA	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA NAT GAS PLATTS FIX	0	0	0.0%	0	0.0%	0	0	0.0%
Energy Options								
ETHANOL	15	0	-	400	-96.3%	15	0	-
NATURAL GAS	0	0	-	0	0.0%	0	0	-
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	15,435	11,281	36.8%	25,341	-39.1%	15,435	11,281	36.8%
BRENT CALENDAR SWAP	0	30	-100.0%	1,704	-100.0%	0	30	-100.0%

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Energy Options								
SINGAPORE JET FUEL CALEND	0	0	0.0%	480	-100.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	40	-100.0%	120	-100.0%	0	40	-100.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	22,913	68,118	-66.4%	36,359	-37.0%	22,913	68,118	-66.4%
HENRY HUB FINANCIAL LAST	3,934	1,222	221.9%	5,371	-26.8%	3,934	1,222	221.9%
RBOB PHY	16,196	40,272	-59.8%	10,501	54.2%	16,196	40,272	-59.8%
NATURAL GAS PHY	2,928,691	2,264,889	29.3%	2,344,056	24.9%	2,928,691	2,264,889	29.3%
CRUDE OIL APO	34,153	9,069	276.6%	84,502	-59.6%	34,153	9,069	276.6%
NATURAL GAS 3 M CSO FIN	925	3,570	-74.1%	650	42.3%	925	3,570	-74.1%
NATURAL GAS 1 M CSO FIN	27,500	17,180	60.1%	54,625	-49.7%	27,500	17,180	60.1%
WTI CRUDE OIL 1 M CSO FI	52,300	227,972	-77.1%	173,200	-69.8%	52,300	227,972	-77.1%
CRUDE OIL PHY	3,084,886	4,571,864	-32.5%	3,985,730	-22.6%	3,084,886	4,571,864	-32.5%
RBOB CALENDAR SWAP	1,160	48	2,316.7%	159	629.6%	1,160	48	2,316.7%
RBOB 1MO CAL SPD OPTIONS	0	0	-	0	0.0%	0	0	-
NY HARBOR HEAT OIL SWP	4,265	12,481	-65.8%	7,056	-39.6%	4,265	12,481	-65.8%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	88,340	46,815	88.7%	99,625	-11.3%	88,340	46,815	88.7%
HO 1 MONTH CLNDR OPTIONS	0	4,000	-100.0%	0	0.0%	0	4,000	-100.0%
NG HH 3 MONTH CAL	0	250	-100.0%	0	0.0%	0	250	-100.0%
CRUDE OIL 1MO	203,082	215,352	-5.7%	227,688	-10.8%	203,082	215,352	-5.7%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	11,230	0	0.0%	0	0.0%	11,230	0	0.0%
PETROCHEMICALS	2,100	2,265	-7.3%	710	195.8%	2,100	2,265	-7.3%
NATURAL GAS OPTION ON CALE	400	7,140	-94.4%	2,360	-83.1%	400	7,140	-94.4%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	-	0	0.0%	0	0	-
PJM CALENDAR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	150	-100.0%	0	0.0%	0	150	-100.0%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	5,950	200	2,875.0%	2,075	186.7%	5,950	200	2,875.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	-	0	0.0%	0	0	-
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	7,040	6,590	6.8%	12,251	-42.5%	7,040	6,590	6.8%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	500	0	0.0%	450	11.1%	500	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	2,335	5,145	-54.6%	1,650	41.5%	2,335	5,145	-54.6%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	7,275	7,285	-0.1%	4,230	72.0%	7,275	7,285	-0.1%
COAL API4 INDEX	0	300	-100.0%	0	0.0%	0	300	-100.0%
COAL API2 INDEX	1,395	32,525	-95.7%	2,550	-45.3%	1,395	32,525	-95.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Options								
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	120	200	-40.0%	0	0.0%	120	200	-40.0%
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	1,240	0	0.0%	130	853.8%	1,240	0	0.0%
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
LLS CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50MW	1,322	0	-	0	0.0%	1,322	0	-
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	0	0.0%
FX Futures								
AUSTRALIAN DOLLAR	1,799,961	2,273,056	-20.8%	1,739,780	3.5%	1,799,961	2,273,056	-20.8%
BRITISH POUND	2,491,361	1,919,076	29.8%	2,507,782	-0.7%	2,491,361	1,919,076	29.8%
BRAZIL REAL	88,476	56,163	57.5%	78,467	12.8%	88,476	56,163	57.5%
CANADIAN DOLLAR	1,405,753	1,794,772	-21.7%	1,413,141	-0.5%	1,405,753	1,794,772	-21.7%
E-MINI EURO FX	88,215	110,684	-20.3%	108,639	-18.8%	88,215	110,684	-20.3%
EURO FX	4,328,412	4,077,140	6.2%	5,128,281	-15.6%	4,328,412	4,077,140	6.2%
E-MINI JAPANESE YEN	37,141	41,493	-10.5%	31,162	19.2%	37,141	41,493	-10.5%
JAPANESE YEN	3,844,003	3,637,772	5.7%	3,151,760	22.0%	3,844,003	3,637,772	5.7%
MEXICAN PESO	1,092,693	1,089,100	0.3%	1,048,297	4.2%	1,092,693	1,089,100	0.3%
NEW ZEALND DOLLAR	537,500	449,819	19.5%	556,812	-3.5%	537,500	449,819	19.5%
NKR/USD CROSS RATE	774	616	25.6%	4,753	-83.7%	774	616	25.6%
RUSSIAN RUBLE	24,830	33,720	-26.4%	82,923	-70.1%	24,830	33,720	-26.4%
S.AFRICAN RAND	34,813	11,580	200.6%	35,162	-1.0%	34,813	11,580	200.6%
SWISS FRANC	474,327	406,570	16.7%	625,752	-24.2%	474,327	406,570	16.7%
AD/CD CROSS RATES	5	15	-66.7%	10	-50.0%	5	15	-66.7%
AD/JY CROSS RATES	1,686	8,557	-80.3%	8,304	-79.7%	1,686	8,557	-80.3%
AD/NE CROSS RATES	10	117	-91.5%	1	900.0%	10	117	-91.5%
BP/JY CROSS RATES	2,465	2,032	21.3%	2,325	6.0%	2,465	2,032	21.3%
BP/SF CROSS RATES	0	16	-100.0%	2	-100.0%	0	16	-100.0%
CD/JY CROSS RATES	2	2	0.0%	0	0.0%	2	2	0.0%
EC/AD CROSS RATES	341	2,468	-86.2%	3,446	-90.1%	341	2,468	-86.2%
EC/CD CROSS RATES	2,340	3,139	-25.5%	5,905	-60.4%	2,340	3,139	-25.5%
EC/NOK CROSS RATES	38	3	1,166.7%	2	1,800.0%	38	3	1,166.7%
EC/SEK CROSS RATES	70	44	59.1%	747	-90.6%	70	44	59.1%
EFX/BP CROSS RATES	41,394	80,713	-48.7%	95,621	-56.7%	41,394	80,713	-48.7%
EFX/JY CROSS RATES	32,564	40,182	-19.0%	75,525	-56.9%	32,564	40,182	-19.0%
EFX/SF CROSS RATES	18,857	30,534	-38.2%	60,728	-68.9%	18,857	30,534	-38.2%
SF/JY CROSS RATES	32	0	-	0	-	32	0	-
SKR/USD CROSS RATES	1,101	933	18.0%	5,630	-80.4%	1,101	933	18.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	749	582	28.7%	5,975	-87.5%	749	582	28.7%
POLISH ZLOTY (EC)	51	5,097	-99.0%	42	21.4%	51	5,097	-99.0%
SHEKEL	0	0	0.0%	0	0.0%	0	0	0.0%
RMB USD	52	540	-90.4%	289	-82.0%	52	540	-90.4%
KOREAN WON	2	7	-71.4%	35	-94.3%	2	7	-71.4%
TURKISH LIRA	1,080	0	0.0%	400	170.0%	1,080	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
FX Futures								
E-MICRO EUR/USD	322,706	432,792	-25.4%	304,069	6.1%	322,706	432,792	-25.4%
E-MICRO GBP/USD	77,797	46,694	66.6%	63,146	23.2%	77,797	46,694	66.6%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO AUD/USD	79,185	88,039	-10.1%	69,951	13.2%	79,185	88,039	-10.1%
MICRO CHF/USD	886	2,095	-57.7%	1,314	-32.6%	886	2,095	-57.7%
INDIAN RUPEE	22,293	12,355	80.4%	15,301	45.7%	22,293	12,355	80.4%
E-MICRO CAD/USD	14,614	18,089	-19.2%	13,588	7.6%	14,614	18,089	-19.2%
USDZAR	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO JPY/USD	68,180	23,704	187.6%	51,185	33.2%	68,180	23,704	187.6%
FCXRX	2,002	0	-	1,033	93.8%	2,002	0	-
E-MICRO INR/USD	2,646	97	2,627.8%	3,297	-19.7%	2,646	97	2,627.8%
E-MICRO USD/CNH	0	32	-100.0%	0	0.0%	0	32	-100.0%
CHINESE RENMINBI (CNH)	2,080	2,747	-24.3%	3,214	-35.3%	2,080	2,747	-24.3%
FX Options								
AUSTRALIAN DOLLAR	43,947	158,383	-72.3%	42,836	2.6%	43,947	158,383	-72.3%
BRITISH POUND	86,167	206,528	-58.3%	57,338	50.3%	86,167	206,528	-58.3%
CANADIAN DOLLAR	43,729	236,878	-81.5%	41,383	5.7%	43,729	236,878	-81.5%
EURO FX	215,856	743,676	-71.0%	349,989	-38.3%	215,856	743,676	-71.0%
JAPANESE YEN	116,430	331,627	-64.9%	84,122	38.4%	116,430	331,627	-64.9%
MEXICAN PESO	11,926	2,675	345.8%	1,007	1,084.3%	11,926	2,675	345.8%
NEW ZEALND DOLLAR	0	0	0.0%	0	0.0%	0	0	0.0%
RUSSIAN RUBLE	0	173	-100.0%	0	0.0%	0	173	-100.0%
SWISS FRANC	1,302	9,474	-86.3%	2,483	-47.6%	1,302	9,474	-86.3%
JAPANESE YEN (EU)	89	653	-86.4%	189	-52.9%	89	653	-86.4%
EURO FX (EU)	55	5,937	-99.1%	91	-39.6%	55	5,937	-99.1%
CANADIAN DOLLAR (EU)	18	570	-96.8%	7	157.1%	18	570	-96.8%
BRITISH POUND (EU)	69	2,029	-96.6%	106	-34.9%	69	2,029	-96.6%
AUSTRALIAN DLR (EU)	2	413	-99.5%	0	0.0%	2	413	-99.5%
JPY/USD PQO 2pm Fix	248,799	0	-	179,330	38.7%	248,799	0	-
EUR/USD PQO 2pm Fix	331,657	0	-	335,479	-1.1%	331,657	0	-
CAD/USD PQO 2pm Fix	80,525	0	-	68,690	17.2%	80,525	0	-
AUD/USD PQO 2pm Fix	58,407	0	-	66,533	-12.2%	58,407	0	-
CHF/USD PQO 2pm Fix	2,991	0	-	5,244	-43.0%	2,991	0	-
GBP/USD PQO 2pm Fix	135,683	0	-	79,080	71.6%	135,683	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments								
Futures								
CORN	5,911,222	5,878,059	0.6%	3,983,427	48.4%	5,911,222	5,878,059	0.6%
SOYBEAN	3,760,693	3,846,087	-2.2%	4,891,612	-23.1%	3,760,693	3,846,087	-2.2%
SOYBEAN MEAL	1,858,499	1,547,642	20.1%	2,058,660	-9.7%	1,858,499	1,547,642	20.1%
SOYBEAN OIL	2,001,629	1,713,243	16.8%	2,599,837	-23.0%	2,001,629	1,713,243	16.8%
OATS	15,129	15,634	-3.2%	10,090	49.9%	15,129	15,634	-3.2%
ROUGH RICE	12,090	14,845	-18.6%	35,335	-65.8%	12,090	14,845	-18.6%
MINI CORN	8,229	6,391	28.8%	8,570	-4.0%	8,229	6,391	28.8%
MINI SOYBEAN	21,227	10,476	102.6%	21,315	-0.4%	21,227	10,476	102.6%
MINI WHEAT	5,287	4,214	25.5%	4,270	23.8%	5,287	4,214	25.5%
LIVE CATTLE	1,300,867	1,127,638	15.4%	1,070,654	21.5%	1,300,867	1,127,638	15.4%
FEEDER CATTLE	203,909	188,497	8.2%	201,104	1.4%	203,909	188,497	8.2%
LEAN HOGS	847,298	665,222	27.4%	833,836	1.6%	847,298	665,222	27.4%
LUMBER	11,400	13,340	-14.5%	12,839	-11.2%	11,400	13,340	-14.5%
MILK	27,439	20,769	32.1%	37,643	-27.1%	27,439	20,769	32.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,992	7,042	-29.1%	3,309	50.9%	4,992	7,042	-29.1%
BUTTER CS	2,393	3,085	-22.4%	2,769	-13.6%	2,393	3,085	-22.4%
CLASS IV MILK	634	982	-35.4%	1,580	-59.9%	634	982	-35.4%
DRY WHEY	2,840	1,684	68.6%	1,855	53.1%	2,840	1,684	68.6%
GSCI EXCESS RETURN FUT	1,590	2,452	-35.2%	90,713	-98.2%	1,590	2,452	-35.2%
GOLDMAN SACHS	36,731	28,761	27.7%	34,518	6.4%	36,731	28,761	27.7%
ETHANOL	18,902	14,151	33.6%	17,554	7.7%	18,902	14,151	33.6%
HDD WEATHER	800	276	189.9%	2,700	-70.4%	800	276	189.9%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	300	0	0.0%	0	0.0%	300	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
HOUSING INDEX	25	9	177.8%	7	257.1%	25	9	177.8%
DOW-UBS COMMOD INDEX	19,757	23,015	-14.2%	62,564	-68.4%	19,757	23,015	-14.2%
COTTON	1	19	-94.7%	1	0.0%	1	19	-94.7%
COCOA TAS	6	349	-98.3%	13	-53.8%	6	349	-98.3%
COFFEE	0	12	-100.0%	0	0.0%	0	12	-100.0%
SUGAR 11	14	122	-88.5%	0	0.0%	14	122	-88.5%
USD CRUDE PALM OIL	444	0	-	660	-32.7%	444	0	-
CASH-SETTLED CHEESE	9,074	10,664	-14.9%	8,044	12.8%	9,074	10,664	-14.9%
FERTILIZER PRODCS	1,620	3,255	-50.2%	930	74.2%	1,620	3,255	-50.2%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	34,066	-100.0%	0	0	0.0%
CHI WHEAT	2,384,521	1,820,678	31.0%	1,578,131	51.1%	2,384,521	1,820,678	31.0%
KC WHEAT	852,093	527,748	61.5%	625,961	36.1%	852,093	527,748	61.5%
Intercommodity Spread	0	0	0.0%	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	328	0	0.0%	2,140	-84.7%	328	0	0.0%
PALM OIL	0	0	0.0%	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	7,492	4,800	56.1%	13,492	-44.5%	7,492	4,800	56.1%

Commodities and Alternative Investments
Options

CORN	1,394,924	1,321,127	5.6%	1,081,443	29.0%	1,394,924	1,321,127	5.6%
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Commodities and Alternative Investments								
Options								
SOYBEAN	1,207,835	1,137,641	6.2%	1,082,946	11.5%	1,207,835	1,137,641	6.2%
SOYBEAN MEAL	193,615	151,413	27.9%	135,984	42.4%	193,615	151,413	27.9%
SOYBEAN OIL	142,804	150,890	-5.4%	164,344	-13.1%	142,804	150,890	-5.4%
SOYBEAN CRUSH	100	672	-85.1%	32	212.5%	100	672	-85.1%
OATS	1,606	1,088	47.6%	1,241	29.4%	1,606	1,088	47.6%
ROUGH RICE	1,543	2,239	-31.1%	593	160.2%	1,543	2,239	-31.1%
WHEAT	0	0	0.0%	0	0.0%	0	0	0.0%
LIVE CATTLE	259,707	389,790	-33.4%	243,778	6.5%	259,707	389,790	-33.4%
FEEDER CATTLE	28,890	34,071	-15.2%	26,568	8.7%	28,890	34,071	-15.2%
LEAN HOGS	137,668	165,968	-17.1%	198,179	-30.5%	137,668	165,968	-17.1%
LUMBER	1,096	1,052	4.2%	1,026	6.8%	1,096	1,052	4.2%
MILK	35,456	21,266	66.7%	53,886	-34.2%	35,456	21,266	66.7%
MLK MID	196	66	197.0%	174	12.6%	196	66	197.0%
NFD MILK	4,939	7,371	-33.0%	815	506.0%	4,939	7,371	-33.0%
BUTTER CS	2,112	2,121	-0.4%	2,205	-4.2%	2,112	2,121	-0.4%
CLASS IV MILK	962	409	135.2%	1,878	-48.8%	962	409	135.2%
DRY WHEY	661	20	3,205.0%	293	125.6%	661	20	3,205.0%
HDD WEATHER	250	0	0.0%	1,000	-75.0%	250	0	0.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	700	-100.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	-	0	0.0%	0	0	-
CORN NEARBY+2 CAL SPRD	1,440	2,331	-38.2%	1,515	-5.0%	1,440	2,331	-38.2%
SOYBN NEARBY+2 CAL SPRD	450	0	0.0%	300	50.0%	450	0	0.0%
WHEAT NEARBY+2 CAL SPRD	1,166	1,279	-8.8%	1,082	7.8%	1,166	1,279	-8.8%
JULY-DEC CORN CAL SPRD	300	3,596	-91.7%	50	500.0%	300	3,596	-91.7%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	13,307	1,402	849.1%	339	3,825.4%	13,307	1,402	849.1%
JULY-DEC WHEAT CAL SPRD	350	2,522	-86.1%	0	0.0%	350	2,522	-86.1%
JULY-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
NOV-NOV SOYBEAN CAL SPRD	64	0	0.0%	0	0.0%	64	0	0.0%
LV CATL CSO	369	0	0.0%	581	-36.5%	369	0	0.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
CASH-SETTLED CHEESE	8,279	5,462	51.6%	9,545	-13.3%	8,279	5,462	51.6%
SOY OIL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	1,143	0	0.0%	895	27.7%	1,143	0	0.0%
JULY-DEC SOY OIL CAL SPRD	235	0	0.0%	20	1,075.0%	235	0	0.0%
WHEAT-CORN ICSD	697	5,095	-86.3%	300	132.3%	697	5,095	-86.3%
DEC-JULY CORN CAL SPRD	600	0	0.0%	0	0.0%	600	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
CHI WHEAT	574,973	648,703	-11.4%	454,644	26.5%	574,973	648,703	-11.4%
KC WHEAT	31,293	18,671	67.6%	19,624	59.5%	31,293	18,671	67.6%
MAR-JULY WHEAT CAL SPRD	797	50	1,494.0%	843	-5.5%	797	50	1,494.0%
Intercommodity Spread	101	250	-59.6%	600	-83.2%	101	250	-59.6%
MAR-JULY CORN CAL SPRD	0	2,379	-100.0%	0	0.0%	0	2,379	-100.0%
AUG-DEC SOYBEAN MEAL CSO	0	0	-	0	0.0%	0	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments								
Options								
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SEP-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	0.0%	0	0	0.0%
 Ags Futures								
WHEAT	13,649	0	-	6,108	123.5%	13,649	0	-
 Ags Options								
WHEAT	0	0	-	0	0.0%	0	0	-
 Foreign Exchange Futures								
CHILEAN PESO	101	6	1,583.3%	0	0.0%	101	6	1,583.3%
 TOTAL FUTURES GROUP								
Interest Rate Futures	124,967,271	117,064,908	6.8%	114,082,699	9.5%	124,967,271	117,064,908	6.8%
Equity Index Futures	36,770,414	64,425,760	-42.9%	45,999,221	-20.1%	36,770,414	64,425,760	-42.9%
Metals Futures	9,689,280	6,878,461	40.9%	6,706,236	44.5%	9,689,280	6,878,461	40.9%
Energy Futures	44,224,064	41,754,126	5.9%	46,968,988	-5.8%	44,224,064	41,754,126	5.9%
FX Futures	16,943,487	16,703,186	1.4%	17,303,796	-2.1%	16,943,487	16,703,186	1.4%
Commodities and Alternative Invest	19,329,475	17,501,161	10.4%	18,250,199	5.9%	19,329,475	17,501,161	10.4%
Ags Futures	13,649	0	-	6,108	123.5%	13,649	0	-
Foreign Exchange Futures	101	6	1,583.3%	0	0.0%	101	6	1,583.3%
TOTAL FUTURES	251,937,741	264,327,608	-4.7%	249,317,247	1.1%	251,937,741	264,327,608	-4.7%
 TOTAL OPTIONS GROUP								
Equity Index Options	13,077,413	14,154,317	-7.6%	13,542,955	-3.4%	13,077,413	14,154,317	-7.6%
Interest Rate Options	42,859,253	52,706,192	-18.7%	39,931,255	7.3%	42,859,253	52,706,192	-18.7%
Metals Options	813,924	816,294	-0.3%	833,275	-2.3%	813,924	816,294	-0.3%
Energy Options	6,524,702	7,556,253	-13.7%	7,083,973	-7.9%	6,524,702	7,556,253	-13.7%
FX Options	1,377,652	1,699,016	-18.9%	1,313,907	4.9%	1,377,652	1,699,016	-18.9%
Commodities and Alternative Invest	4,049,928	4,078,944	-0.7%	3,487,423	16.1%	4,049,928	4,078,944	-0.7%
Ags Options	0	0	-	0	0.0%	0	0	-
TOTAL OPTIONS	68,702,872	81,011,016	-15.2%	66,192,788	3.8%	68,702,872	81,011,016	-15.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
TOTAL COMBINED								
Interest Rate	167,826,524	169,771,100	-1.1%	154,013,954	9.0%	167,826,524	169,771,100	-1.1%
Equity Index	49,847,827	78,580,077	-36.6%	59,542,176	-16.3%	49,847,827	78,580,077	-36.6%
Metals	10,503,204	7,694,755	36.5%	7,539,511	39.3%	10,503,204	7,694,755	36.5%
Energy	50,748,766	49,310,379	2.9%	54,052,961	-6.1%	50,748,766	49,310,379	2.9%
FX	18,321,139	18,402,202	-0.4%	18,617,703	-1.6%	18,321,139	18,402,202	-0.4%
Commodities and Alternative Invest	23,379,403	21,580,105	8.3%	21,737,622	7.6%	23,379,403	21,580,105	8.3%
Ags	13,649	0	-	6,108	123.5%	13,649		-
Foreign Exchange	101	6	1,583.3%	0	0.0%	101	6	1,583.3%
GRAND TOTAL	320,640,613	345,338,624	-7.2%	315,510,035	1.6%	320,640,613	345,338,624	-7.2%

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