

CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Interest Rate Futures								
10-YR NOTE	41,653,960	51,555,450	-19.2%	31,722,528	31.3%	73,376,488	84,494,596	-13.2%
10-YR SWAP RATE	26,226	45,426	-42.3%	25,656	2.2%	51,882	80,467	-35.5%
15-YR SWAP RATE	1,000	0	-	4,500	-77.8%	5,500	0	-
1-MONTH EURODOLLAR	5	5,695	-99.9%	60	-91.7%	65	7,677	-99.2%
20-YR SWAP RATE	0	0	-	0	0.0%	0	0	-
2-YR NOTE	20,428,157	19,349,234	5.6%	10,151,275	101.2%	30,579,432	27,576,272	10.9%
2-YR SWAP RATE	33,566	0	-	45,218	-25.8%	78,784	0	-
30-YR BOND	8,404,878	10,573,909	-20.5%	6,441,892	30.5%	14,846,770	17,222,321	-13.8%
30-YR SWAP RATE	631	168	275.6%	437	44.4%	1,068	508	110.2%
3-YR SWAP RATE	8,187	0	-	4,524	81.0%	12,711	0	-
4-YR SWAP RATE	1,306	0	-	3,639	-64.1%	4,945	0	-
5-YR NOTE	31,298,546	35,388,633	-11.6%	21,297,071	47.0%	52,595,617	53,691,041	-2.0%
5-YR SWAP RATE	32,257	17,985	79.4%	59,468	-45.8%	91,725	46,024	99.3%
7-YR SWAP RATE	4,283	0	-	1,260	239.9%	5,543	0	-
EURODOLLARS	46,129,080	90,635,046	-49.1%	61,232,113	-24.7%	107,361,193	160,345,409	-33.0%
FED FUND	3,815,389	7,054,296	-45.9%	6,592,555	-42.1%	10,407,944	11,161,315	-6.7%
SOFR	593,031	0	-	386,075	53.6%	979,106	0	-
SONIA	163,395	0	-	129,435	26.2%	292,830	0	-
Ultra 10-Year Note	4,917,848	5,893,411	-16.6%	3,191,482	54.1%	8,109,330	9,055,399	-10.4%
ULTRA T-BOND	5,773,938	6,042,932	-4.5%	2,809,539	105.5%	8,583,477	8,777,317	-2.2%
Interest Rate Options								
10-YR NOTE	10,331,546	17,429,291	-40.7%	13,373,613	-22.7%	23,705,159	30,734,136	-22.9%
2-YR NOTE	274,648	615,416	-55.4%	292,422	-6.1%	567,070	921,806	-38.5%
30-YR BOND	2,091,396	3,437,667	-39.2%	2,523,935	-17.1%	4,615,331	6,439,492	-28.3%
5-YR NOTE	3,433,399	4,855,873	-29.3%	3,917,707	-12.4%	7,351,106	8,049,475	-8.7%
EURODOLLARS	16,697,285	25,114,517	-33.5%	21,508,374	-22.4%	38,205,659	42,049,457	-9.1%
EURO MIDCURVE	13,258,122	22,477,715	-41.0%	15,536,027	-14.7%	28,794,149	43,192,671	-33.3%
FED FUND	200	2,786	-92.8%	0	0.0%	200	3,537	-94.3%
Ultra 10-Year Note	50	0	0.0%	1	4,900.0%	51	25	104.0%
ULTRA T-BOND	12,165	4,693	159.2%	24,113	-49.6%	36,278	8,404	331.7%

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Equity Index Futures								
BITCOIN FUTURES	100,199	30,419	229.4%	91,148	9.9%	191,347	58,945	224.6%
DJ US REAL ESTATE	17,013	48,310	-64.8%	33,699	-49.5%	50,712	77,859	-34.9%
E-mini (\$5) Dow	3,651,929	6,592,087	-44.6%	4,900,841	-25.5%	8,552,770	10,215,353	-16.3%
E-mini FTSE 100 (USD)	0	2,549	-100.0%	336	-100.0%	336	3,747	-91.0%
E-mini FTSE China 50	53	2,207	-97.6%	588	-91.0%	641	3,525	-81.8%
E-MINI MIDCAP	282,789	430,453	-34.3%	300,487	-5.9%	583,276	747,333	-22.0%
E-MINI NASDAQ 100	7,708,131	10,100,001	-23.7%	10,846,101	-28.9%	18,554,232	17,100,409	8.5%
E-MINI RUSSELL 1000	2,722	8,781	-69.0%	3,110	-12.5%	5,832	20,658	-71.8%
E-MINI RUSSELL 1000 GROWTH	1,451	8,279	-82.5%	2,280	-36.4%	3,731	13,874	-73.1%
E-MINI RUSSELL 1000 VALUE	11,837	9,667	22.4%	22,603	-47.6%	34,440	27,258	26.3%
E-MINI RUSSELL 2000	1,992,803	3,004,010	-33.7%	2,914,059	-31.6%	4,906,862	5,267,709	-6.9%
E-MINI S&P500	25,490,989	42,946,357	-40.6%	33,983,421	-25.0%	59,474,410	72,099,773	-17.5%
E-MINI S&P REAL ESTATE SELE	5,898	3,422	72.4%	8,050	-26.7%	13,948	7,084	96.9%
FT-SE 100	0	1,180	-100.0%	372	-100.0%	372	2,356	-84.2%
FTSE Emerging	2,911	173	1,582.7%	1,959	48.6%	4,870	397	1,126.7%
IBOVESPA INDEX	1,316	2,290	-42.5%	519	153.6%	1,835	3,007	-39.0%
NASDAQ BIOTECH	78	0	0.0%	4	1,850.0%	82	1,016	-91.9%
NIFTY 50	0	17,698	-100.0%	0	0.0%	0	53,684	-100.0%
NIKKEI 225 (\$) STOCK	164,107	549,681	-70.1%	213,355	-23.1%	377,462	887,911	-57.5%
NIKKEI 225 (YEN) STOCK	597,155	1,341,518	-55.5%	731,885	-18.4%	1,329,040	2,200,805	-39.6%
S&P 500	75,344	173,394	-56.5%	113,377	-33.5%	188,721	267,156	-29.4%
S&P 500/GI	0	0	0.0%	0	0.0%	0	0	0.0%
S&P 500/VALUE	17,022	13,148	29.5%	36,579	-53.5%	53,601	36,543	46.7%
S&P 600 SMALLCAP EMINI	0	0	-	0	0.0%	0	0	-
S&P CONSUMER DSCRTNRY SE	6,427	16,851	-61.9%	17,688	-63.7%	24,115	30,970	-22.1%
S&P CONSUMER STAPLES SECT	19,342	22,038	-12.2%	15,309	26.3%	34,651	30,781	12.6%
S&P ENERGY SECTOR	8,655	17,516	-50.6%	22,770	-62.0%	31,425	34,540	-9.0%
S&P FINANCIAL SECTOR	11,170	24,274	-54.0%	26,973	-58.6%	38,143	46,017	-17.1%
S&P HEALTH CARE SECTOR	8,283	12,155	-31.9%	26,538	-68.8%	34,821	20,251	71.9%
S&P INDUSTRIAL SECTOR	8,399	7,615	10.3%	25,518	-67.1%	33,917	16,448	106.2%
S&P MATERIALS SECTOR	5,370	6,660	-19.4%	9,414	-43.0%	14,784	21,540	-31.4%
S&P TECHNOLOGY SECTOR	10,048	17,891	-43.8%	24,314	-58.7%	34,362	30,705	11.9%
S&P UTILITIES SECTOR	19,236	22,237	-13.5%	35,218	-45.4%	54,454	50,594	7.6%
YEN DENOMINATED TOPIX	9,674	613	1,478.1%	1,154	738.3%	10,828	613	1,666.4%

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Equity Index Options								
E-mini (\$5) Dow	4,755	15,319	-69.0%	7,323	-35.1%	12,078	25,282	-52.2%
E-MINI NASDAQ 100	151,730	287,319	-47.2%	277,067	-45.2%	428,797	635,910	-32.6%
E-MINI RUSSELL 2000	17,037	26,019	-34.5%	4,188	306.8%	21,225	33,404	-36.5%
E-MINI S&P500	4,335,292	10,165,203	-57.4%	4,219,941	2.7%	8,555,233	15,624,301	-45.2%
EOM E-MINI RUSSELL 2000 END	3,598	8,495	-57.6%	2,570	40.0%	6,168	11,794	-47.7%
EOM EMINI S&P	1,374,848	4,112,159	-66.6%	1,913,170	-28.1%	3,288,018	7,300,064	-55.0%
EOM S&P 500	87,600	407,089	-78.5%	149,049	-41.2%	236,649	775,803	-69.5%
EOW1 E-MINI RUSSELL 2000 WE	555	3,193	-82.6%	406	36.7%	961	5,045	-81.0%
EOW1 E-MINI RUSSELL 2000 WE	874	3,715	-76.5%	408	114.2%	1,282	6,991	-81.7%
EOW1 EMINI S&P 500	574,970	1,269,892	-54.7%	1,142,405	-49.7%	1,717,375	2,681,882	-36.0%
EOW1 S&P 500	61,845	57,459	7.6%	105,947	-41.6%	167,792	176,837	-5.1%
EOW2 E-MINI RUSSELL 2000 WE	1,381	7,657	-82.0%	1,318	4.8%	2,699	11,077	-75.6%
EOW2 EMINI S&P 500	851,165	2,540,503	-66.5%	1,004,329	-15.3%	1,855,494	3,806,699	-51.3%
EOW2 S&P 500	124,311	141,385	-12.1%	199,923	-37.8%	324,234	378,014	-14.2%
EOW3 E-MINI RUSSELL 2000 WE	5,933	24,077	-75.4%	6,223	-4.7%	12,156	44,179	-72.5%
EOW3 EMINI S&P 500	1,791,405	6,120,430	-70.7%	3,382,165	-47.0%	5,173,570	11,119,948	-53.5%
EOW3 S&P 500	156,291	450,513	-65.3%	222,046	-29.6%	378,337	1,228,240	-69.2%
EOW4 E-MINI RUSSELL 2000 WE	2,428	7,418	-67.3%	1,064	128.2%	3,492	12,786	-72.7%
EOW4 EMINI S&P 500	884,238	1,561,518	-43.4%	1,048,281	-15.6%	1,932,519	2,972,493	-35.0%
S&P 500	185,247	453,509	-59.2%	293,724	-36.9%	478,971	767,810	-37.6%
Metals Futures								
ALUMINUM	9,785	21,723	-55.0%	14,476	-32.4%	24,261	36,749	-34.0%
COMEX COPPER	2,441,593	3,000,594	-18.6%	2,015,902	21.1%	4,457,495	5,761,818	-22.6%
COMEX E-Mini GOLD	5,083	6,625	-23.3%	6,242	-18.6%	11,325	14,756	-23.3%
COMEX E-Mini SILVER	2,775	1,499	85.1%	833	233.1%	3,608	2,500	44.3%
COMEX GOLD	4,010,538	6,078,568	-34.0%	6,245,811	-35.8%	10,256,349	15,240,442	-32.7%
COMEX MINY COPPER	664	784	-15.3%	475	39.8%	1,139	1,466	-22.3%
COMEX SILVER	1,783,560	2,155,693	-17.3%	1,526,267	16.9%	3,309,827	4,342,308	-23.8%
COPPER	1,197	1,682	-28.8%	831	44.0%	2,028	5,535	-63.4%
E-MICRO GOLD	165,381	125,962	31.3%	208,804	-20.8%	374,185	268,598	39.3%
FERROUS PRODUCTS	1,383	5,461	-74.7%	985	40.4%	2,368	6,928	-65.8%
GOLD	0	0	0.0%	0	-	0	0	0.0%
Gold Kilo	0	37	-100.0%	0	0.0%	0	41	-100.0%
IRON ORE 62 CHINA PLATTS FU	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI FUTURE	5,430	1,777	205.6%	13,271	-59.1%	18,701	4,955	277.4%
LNDN ZINC	280	4	6,900.0%	567	-50.6%	847	33	2,466.7%
NYMEX HOT ROLLED STEEL	15,281	9,072	68.4%	21,700	-29.6%	36,981	19,507	89.6%
NYMEX PLATINUM	384,444	346,507	10.9%	362,449	6.1%	746,893	790,581	-5.5%
PALLADIUM	147,433	164,476	-10.4%	107,039	37.7%	254,472	263,276	-3.3%
SILVER	17,517	8,571	104.4%	15,354	14.1%	32,871	14,783	122.4%
URANIUM	1,000	35	2,757.1%	1,558	-35.8%	2,558	685	273.4%

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Metals Options								
COMEX COPPER	70,292	19,964	252.1%	50,531	39.1%	120,823	40,051	201.7%
COMEX GOLD	727,549	985,269	-26.2%	1,027,600	-29.2%	1,755,149	1,942,799	-9.7%
COMEX SILVER	109,350	129,964	-15.9%	158,184	-30.9%	267,534	288,248	-7.2%
COPPER	36	0	-	30	20.0%	66	0	-
GOLD	58,849	30,652	92.0%	49,445	19.0%	108,294	71,671	51.1%
HOT ROLLED COIL STEEL CALL	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI CALL O	150	0	0.0%	120	25.0%	270	0	0.0%
IRON ORE 62 CHINA TSI PUT OP	0	540	-100.0%	0	0.0%	0	720	-100.0%
NYMEX PLATINUM	4,133	3,412	21.1%	4,267	-3.1%	8,400	8,116	3.5%
PALLADIUM	1,036	3,375	-69.3%	1,330	-22.1%	2,366	6,588	-64.1%
SILVER	2,405	529	354.6%	2,830	-15.0%	5,235	621	743.0%
Energy Futures								
3.5% FUEL OIL CID MED SWA	0	195	-100.0%	0	0.0%	0	310	-100.0%
3.5% FUEL OIL CIF BALMO S	20	0	0.0%	0	0.0%	20	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	-	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	17,115	28,768	-40.5%	15,480	10.6%	32,595	70,843	-54.0%
ARGUS PROPAN FAR EST INDE	5,271	5,740	-8.2%	7,532	-30.0%	12,803	12,856	-0.4%
ARGUS PROPAN(SAUDI ARAMC	2,664	2,651	0.5%	3,516	-24.2%	6,180	5,102	21.1%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	125	50	150.0%	0	0.0%	125	50	150.0%
BRENT CALENDAR SWAP	4,032	1,089	270.2%	4,546	-11.3%	8,578	2,206	288.8%
BRENT CFD SWAP	0	0	-	0	0.0%	0	0	-
BRENT FINANCIAL FUTURES	0	4,000	-100.0%	3,500	-100.0%	3,500	4,000	-12.5%
BRENT OIL LAST DAY	1,522,396	1,674,950	-9.1%	1,656,287	-8.1%	3,178,683	3,065,181	3.7%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	-	0	0	0.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	-	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	36	-100.0%	0	0.0%	0	36	-100.0%
CHICAGO ETHANOL SWAP	92,092	96,516	-4.6%	101,333	-9.1%	193,425	219,694	-12.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	721	574	25.6%	960	-24.9%	1,681	894	88.0%
CHICAGO UNL GAS PL VS RBO	405	150	170.0%	110	268.2%	515	300	71.7%
CIG BASIS	0	140	-100.0%	0	0.0%	0	140	-100.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	890	1,136	-21.7%	1,066	-16.5%	1,956	2,448	-20.1%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	325	0	0.0%	0	0.0%	325	0	0.0%
COAL SWAP	0	0	0.0%	0	0.0%	0	15	-100.0%

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Energy Futures								
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	-	0	0	0.0%
CONWAY NATURAL GASOLINE (600	426	40.8%	159	277.4%	759	452	67.9%
CONWAY NORMAL BUTANE (OPI	140	0	0.0%	50	180.0%	190	80	137.5%
CONWAY PROPANE 5 DECIMALS	11,250	11,379	-1.1%	19,953	-43.6%	31,203	28,761	8.5%
CRUDE OIL	7,569	6,265	20.8%	7,520	0.7%	15,089	13,764	9.6%
CRUDE OIL OUTRIGHTS	56,658	48,940	15.8%	66,514	-14.8%	123,172	142,684	-13.7%
CRUDE OIL PHY	22,723,137	26,783,696	-15.2%	25,986,887	-12.6%	48,710,024	55,287,540	-11.9%
CRUDE OIL SPRDS	22,007	43,198	-49.1%	21,415	2.8%	43,422	142,924	-69.6%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	-	0	0	0.0%
DATED TO FRONTLINE BRENT	0	850	-100.0%	600	-100.0%	600	1,660	-63.9%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	0	5	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	9,085	2,177	317.3%	5,340	70.1%	14,425	7,002	106.0%
DUTCH TTF NATURAL GAS CAL	12,147	695	1,647.8%	3,669	231.1%	15,816	1,175	1,246.0%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	-	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	30	-100.0%	0	0.0%	0	105	-100.0%
EAST/WEST FUEL OIL SPREAD	0	125	-100.0%	0	0.0%	0	125	-100.0%
EIA FLAT TAX ONHWAY DIESE	359	88	308.0%	629	-42.9%	988	354	179.1%
ELEC ERCOT DLY OFF PK	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW	0	880	-100.0%	0	0.0%	0	880	-100.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW PE	0	1,540	-100.0%	0	0.0%	0	3,980	-100.0%
ETHANOL	10,262	9,213	11.4%	10,629	-3.5%	20,891	19,715	6.0%
ETHANOL SWAP	130	0	-	10	1,200.0%	140	0	-
ETHANOL T2 FOB ROTT INCL DU	3,349	2,676	25.1%	5,020	-33.3%	8,369	5,929	41.2%
EURO 1% FUEL OIL NEW BALM	0	5	-100.0%	0	0.0%	0	5	-100.0%
EURO 3.5% FUEL OIL RDAM B	0	621	-100.0%	40	-100.0%	40	1,257	-96.8%
EURO 3.5% FUEL OIL SPREAD	0	20	-100.0%	0	0.0%	0	120	-100.0%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	151	-100.0%	0	0.0%	0	347	-100.0%
EUROPE 1% FUEL OIL NWE CA	4	24	-83.3%	90	-95.6%	94	168	-44.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	40	285	-86.0%	155	-74.2%	195	400	-51.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
EUROPE 3.5% FUEL OIL RDAM	610	4,739	-87.1%	1,885	-67.6%	2,495	12,665	-80.3%
EUROPEAN GASOIL (ICE)	80	408	-80.4%	128	-37.5%	208	534	-61.0%
EUROPEAN NAPHTHA BALMO	188	319	-41.1%	281	-33.1%	469	682	-31.2%
EUROPEAN NAPHTHA CRACK SP	5,745	7,371	-22.1%	4,964	15.7%	10,709	22,440	-52.3%
EUROPE DATED BRENT SWAP	66	0	0.0%	506	-87.0%	572	0	0.0%
EUROPE JET KERO NWE CALSW	0	0	0.0%	0	0.0%	0	15	-100.0%
EUROPE NAPHTHA CALSWAP	2,458	3,519	-30.2%	1,790	37.3%	4,248	9,033	-53.0%
EURO PROPANE CIF ARA SWA	1,231	2,138	-42.4%	2,193	-43.9%	3,424	4,761	-28.1%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	180	106	69.8%	2,006	-91.0%	2,186	1,072	103.9%
FUEL OIL CRACK VS ICE	979	3,431	-71.5%	1,120	-12.6%	2,099	7,353	-71.5%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	15	-100.0%	15	156	-90.4%
FUEL OIL (PLATS) CAR CM	0	5	-100.0%	0	0.0%	0	104	-100.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0.0%	0	45	-100.0%
FUELOIL SWAP:CARGOES VS.B	393	303	29.7%	165	138.2%	558	701	-20.4%
GAS EURO-BOB OXY NWE BARG	5,854	5,888	-0.6%	8,570	-31.7%	14,424	16,199	-11.0%
GAS EURO-BOB OXY NWE BARG	7,528	16,942	-55.6%	10,653	-29.3%	18,181	47,980	-62.1%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	15	0	0.0%	0	0.0%	15	5	200.0%
GASOIL 0.1 ROTTERDAM BARG	0	15	-100.0%	12	-100.0%	12	40	-70.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	9	-100.0%	9	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL CALENDAR SWAP	48	6	700.0%	6	700.0%	54	6	800.0%
GASOIL CRACK SPREAD CALEN	312	6,608	-95.3%	0	0.0%	312	20,433	-98.5%
GASOIL MINI CALENDAR SWAP	113	24	370.8%	341	-66.9%	454	426	6.6%
GERMAN POWER BASELOAD CA	150	1,371	-89.1%	843	-82.2%	993	1,371	-27.6%
GROUP THREE ULSD (PLATTS)	0	115	-100.0%	0	0.0%	0	115	-100.0%
GROUP THREE UNLEAD GAS (P	0	0	-	0	0.0%	0	0	-
GRP THREE ULSD(PLT)VS HEA	2,308	5,110	-54.8%	3,757	-38.6%	6,065	9,790	-38.0%
GRP THREE UNL GS (PLT) VS	2,260	1,771	27.6%	3,484	-35.1%	5,744	3,998	43.7%
GULF COAST 3% FUEL OIL BA	82	466	-82.4%	1,489	-94.5%	1,571	3,753	-58.1%
GULF COAST JET FUEL CLNDR	0	192	-100.0%	216	-100.0%	216	255	-15.3%
GULF COAST JET VS NYM 2 H	17,999	63,291	-71.6%	17,577	2.4%	35,576	108,886	-67.3%
GULF COAST NO.6 FUEL OIL	22,843	44,812	-49.0%	35,061	-34.8%	57,904	118,995	-51.3%
GULF COAST ULSD CALENDAR	337	94	258.5%	593	-43.2%	930	474	96.2%
GULF COAST ULSD CRACK SPR	0	345	-100.0%	0	0.0%	0	1,095	-100.0%
HEATING OIL BALMO CLNDR S	10	37	-73.0%	0	0.0%	10	56	-82.1%
HEATING OIL PHY	3,043,056	3,826,218	-20.5%	3,428,340	-11.2%	6,471,396	8,368,791	-22.7%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0.0%	0	4,592	-100.0%
HENRY HUB FINANCIAL LAST	0	1,511	-100.0%	0	0.0%	0	2,832	-100.0%
HENRY HUB INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	4,592	-100.0%
HENRY HUB SWAP	130,209	139,920	-6.9%	189,142	-31.2%	319,351	383,234	-16.7%
HOUSTON SHIP CHANNEL BASI	0	0	0.0%	0	0.0%	0	0	0.0%
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	4,940	5,450	-9.4%	9,170	-46.1%	14,110	19,860	-29.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
ICE GASOIL BALMO SWAP	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	-	0	0	0.0%
INDONESIAN COAL ICI4	135	30	350.0%	245	-44.9%	380	30	1,166.7%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK S	0	235	-100.0%	0	0.0%	0	555	-100.0%
JAPAN C&F NAPHTHA SWAP	1,267	1,809	-30.0%	1,402	-9.6%	2,669	4,403	-39.4%
JAPAN NAPHTHA BALMO SWAP	25	88	-71.6%	154	-83.8%	179	88	103.4%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	0	5	-100.0%
JET CIF NWE VS ICE	10	165	-93.9%	60	-83.3%	70	400	-82.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	-	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	2,290	6,530	-64.9%	4,619	-50.4%	6,909	15,180	-54.5%
JKM LNG Futures	850	30	2,733.3%	525	61.9%	1,375	295	366.1%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	75	250	-70.0%	85	-11.8%	160	450	-64.4%
LA CARBOB GASOLINE(OPIS)S	400	200	100.0%	800	-50.0%	1,200	1,350	-11.1%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	-	0	0	0.0%
LA JET (OPIS) SWAP	1,150	2,550	-54.9%	1,600	-28.1%	2,750	4,825	-43.0%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	0.0%	0	0	-
LLS (ARGUS) VS WTI SWAP	1,100	2,189	-49.7%	4,178	-73.7%	5,278	6,424	-17.8%
LOS ANGELES CARB GASOLINE	0	0	-	0	0.0%	0	0	-
LTD NAT GAS	363,890	363,893	0.0%	372,513	-2.3%	736,403	924,935	-20.4%
MARS (ARGUS) VS WTI SWAP	1,000	1,030	-2.9%	2,750	-63.6%	3,750	8,740	-57.1%
MARS (ARGUS) VS WTI TRD M	18,919	17,090	10.7%	34,209	-44.7%	53,128	72,310	-26.5%
MARS BLEND CRUDE OIL	0	120	-100.0%	0	0.0%	0	780	-100.0%
MCCLOSKEY ARA ARGS COAL	25,550	37,267	-31.4%	25,532	0.1%	51,082	58,860	-13.2%
MCCLOSKEY RCH BAY COAL	3,582	5,056	-29.2%	2,384	50.3%	5,966	8,499	-29.8%
MGF FUT	0	0	0.0%	0	0.0%	0	80	-100.0%
MGN1 SWAP FUT	10	160	-93.8%	110	-90.9%	120	260	-53.8%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	135	235	-42.6%	457	-70.5%	592	601	-1.5%
MINI RBOB V. EBOBARG NWE BF	490	0	0.0%	876	-44.1%	1,366	120	1,038.3%
MINI RBOB V. EBOB(ARGUS) NW	2,058	1,025	100.8%	1,676	22.8%	3,734	2,925	27.7%
MINY HTG OIL	3	3	0.0%	3	0.0%	6	7	-14.3%
MINY NATURAL GAS	22,339	30,741	-27.3%	42,749	-47.7%	65,088	95,188	-31.6%
MINY RBOB GAS	6	4	50.0%	6	0.0%	12	7	71.4%
MINY WTI CRUDE OIL	380,566	315,601	20.6%	508,044	-25.1%	888,610	524,811	69.3%
MJC FUT	40	240	-83.3%	40	0.0%	80	570	-86.0%
MNC FUT	4,258	3,649	16.7%	3,617	17.7%	7,875	7,238	8.8%
MONT BELVIEU ETHANE 5 DECI	8,921	8,876	0.5%	19,267	-53.7%	28,188	34,947	-19.3%
MONT BELVIEU ETHANE OPIS B	75	300	-75.0%	470	-84.0%	545	550	-0.9%
MONT BELVIEU LDH PROPANE 5	115,572	120,283	-3.9%	134,794	-14.3%	250,366	277,740	-9.9%
MONT BELVIEU LDH PROPANE C	3,027	2,408	25.7%	6,194	-51.1%	9,221	9,013	2.3%
MONT BELVIEU NATURAL GASO	9,377	7,444	26.0%	7,361	27.4%	16,738	20,207	-17.2%
MONT BELVIEU NATURAL GASO	278	285	-2.5%	1,216	-77.1%	1,494	880	69.8%
MONT BELVIEU NORMAL BUTAN	28,713	21,631	32.7%	39,984	-28.2%	68,697	49,247	39.5%

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Energy Futures								
MONT BELVIEU NORMAL BUTAN	1,306	407	220.9%	1,798	-27.4%	3,104	2,008	54.6%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS	125,169	143,501	-12.8%	129,737	-3.5%	254,906	392,410	-35.0%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PEN SWP	29,965	36,879	-18.7%	29,073	3.1%	59,038	104,505	-43.5%
NATURAL GAS PHY	7,329,282	8,454,128	-13.3%	9,169,760	-20.1%	16,499,042	22,642,770	-27.1%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	16,560	220	7,427.3%	0	0.0%	16,560	65,335	-74.7%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	305	2,736	-88.9%	840	-63.7%	1,145	3,846	-70.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	400	0	0.0%	840	-52.4%	1,240	400	210.0%
NGPL TEX/OK	0	680	-100.0%	0	0.0%	0	7,640	-100.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	250	910	-72.5%	100	150.0%	350	960	-63.5%
NORTHERN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	0	100	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	-	0	0	0.0%
NORTHWEST ROCKIES BASIS S	1,770	0	0.0%	1,336	32.5%	3,106	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	695	1,255	-44.6%	560	24.1%	1,255	3,570	-64.8%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	75	325	-76.9%	175	-57.1%	250	500	-50.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	2,169	2,829	-23.3%	2,565	-15.4%	4,734	3,498	35.3%
NY HARBOR LOW SULPUR GAS	0	825	-100.0%	315	-100.0%	315	825	-61.8%
NY HARBOR RESIDUAL FUEL 1	1,154	1,098	5.1%	745	54.9%	1,899	2,572	-26.2%
NY HARBOR RESIDUAL FUEL C	0	0	-	0	0.0%	0	0	-
NYH NO 2 CRACK SPREAD CAL	210	1,535	-86.3%	390	-46.2%	600	2,405	-75.1%
NYISO A	0	0	0.0%	0	-	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
NYISO CAPACITY	60	20	200.0%	240	-75.0%	300	170	76.5%
NYISO G	0	0	0.0%	0	-	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
NYISO ZONE G 5MW D AH O P	5,520	81,750	-93.2%	0	0.0%	5,520	81,750	-93.2%
NYISO ZONE G 5MW D AH PK	0	635	-100.0%	0	0.0%	0	1,055	-100.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	750	0	0.0%	0	-	750	0	0.0%
NY ULSD (ARGUS) VS HEATING	48	0	0.0%	342	-86.0%	390	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0.0%	0	10	-100.0%
PANHANDLE BASIS SWAP FUTU	0	275	-100.0%	0	0.0%	0	275	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	2,869	5,418	-47.0%	4,454	-35.6%	7,323	9,902	-26.0%
PETRO CRCKS & SPRDS ASIA	0	55	-100.0%	0	0.0%	0	409	-100.0%
PETRO CRCKS & SPRDS NA	38,105	30,322	25.7%	43,266	-11.9%	81,371	81,227	0.2%
PETRO CRK&SPRD EURO	3,170	9,399	-66.3%	5,542	-42.8%	8,712	19,995	-56.4%
PETROLEUM PRODUCTS	4,304	7,498	-42.6%	3,770	14.2%	8,074	15,605	-48.3%
PETROLEUM PRODUCTS ASIA	1,685	1,955	-13.8%	1,757	-4.1%	3,442	5,524	-37.7%
PETRO OUTRIGHT EURO	3,544	4,476	-20.8%	4,249	-16.6%	7,793	10,312	-24.4%
PETRO OUTRIGHT NA	5,662	8,865	-36.1%	5,751	-1.5%	11,413	15,590	-26.8%
PJM AD HUB 5MW REAL TIME	46,720	0	0.0%	24,675	89.3%	71,395	5,100	1,299.9%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0.0%	0	5,100	-100.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	-	0	0.0%	0	0	-
PJM PPL DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,800	-100.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0.0%	0	2,550	-100.0%
PJM WESTH RT OFF-PEAK	0	23,400	-100.0%	23,400	-100.0%	23,400	70,200	-66.7%
PJM WESTH RT PEAK	2,880	3,000	-4.0%	2,603	10.6%	5,483	15,650	-65.0%
PLASTICS	938	700	34.0%	1,477	-36.5%	2,415	1,032	134.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Energy Futures								
PREMIUM UNLND 10P FOB MED	150	783	-80.8%	358	-58.1%	508	1,046	-51.4%
PREMIUM UNLEAD 10PPM FOB	18	70	-74.3%	0	0.0%	18	155	-88.4%
PREM UNL GAS 10PPM RDAM F	0	80	-100.0%	20	-100.0%	20	80	-75.0%
PREM UNL GAS 10PPM RDAM F	15	10	50.0%	15	0.0%	30	10	200.0%
PROPANE NON-LDH MB (OPIS) B	2,923	469	523.2%	2,768	5.6%	5,691	729	680.7%
PROPANE NON-LDH MT. BEL (OF	17,659	9,535	85.2%	16,791	5.2%	34,450	15,071	128.6%
RBOB CALENDAR SWAP	6,132	3,712	65.2%	4,857	26.3%	10,989	7,860	39.8%
RBOB CRACK SPREAD	660	415	59.0%	675	-2.2%	1,335	2,030	-34.2%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
RBOB GAS	0	4,860	-100.0%	0	0.0%	0	9,280	-100.0%
RBOB GASOLINE BALMO CLNDR	1,532	661	131.8%	660	132.1%	2,192	887	147.1%
RBOB PHY	3,660,391	3,815,037	-4.1%	3,927,869	-6.8%	7,588,260	8,105,574	-6.4%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	75	0	0.0%	0	0.0%	75	400	-81.3%
SAN JUAN BASIS SWAP	0	31	-100.0%	0	0.0%	0	31	-100.0%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	0	0	-
SINGAPORE 180CST BALMO	10	35	-71.4%	10	0.0%	20	95	-78.9%
SINGAPORE 380CST BALMO	5	101	-95.0%	20	-75.0%	25	156	-84.0%
SINGAPORE 380CST FUEL OIL	2,571	4,334	-40.7%	4,336	-40.7%	6,907	10,664	-35.2%
SINGAPORE FUEL 180CST CAL	201	765	-73.7%	266	-24.4%	467	1,494	-68.7%
SINGAPORE FUEL OIL SPREAD	63	736	-91.4%	112	-43.8%	175	1,011	-82.7%
SINGAPORE GASOIL	4,903	5,524	-11.2%	6,320	-22.4%	11,223	13,842	-18.9%
SINGAPORE GASOIL CALENDAR	90	200	-55.0%	260	-65.4%	350	4,474	-92.2%
SINGAPORE GASOIL SWAP	861	1,853	-53.5%	1,988	-56.7%	2,849	14,212	-80.0%
SINGAPORE GASOIL VS ICE	0	18,920	-100.0%	1,265	-100.0%	1,265	49,920	-97.5%
SINGAPORE JET KERO BALMO	0	165	-100.0%	0	0.0%	0	165	-100.0%
SINGAPORE JET KERO GASOIL	0	7,715	-100.0%	100	-100.0%	100	15,695	-99.4%
SINGAPORE JET KEROSENE SW	390	2,020	-80.7%	740	-47.3%	1,130	3,070	-63.2%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	25	-100.0%
SINGAPORE MOGAS 92 UNLEAD	375	483	-22.4%	100	275.0%	475	1,138	-58.3%
SINGAPORE MOGAS 92 UNLEAD	19,364	15,745	23.0%	14,770	31.1%	34,134	39,194	-12.9%
SINGAPORE NAPHTHA SWAP	0	200	-100.0%	0	0.0%	0	200	-100.0%
SING FUEL	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	91	-100.0%	0	0.0%	0	91	-100.0%
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	-	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	240	226	6.2%	120	100.0%	360	346	4.0%
TC5 RAS TANURA TO YOKOHAM	385	145	165.5%	370	4.1%	755	200	277.5%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	4,020	496	710.5%	4,195	-4.2%	8,215	775	960.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	-	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	20	0	0.0%	0	0.0%	20	30	-33.3%
UK NBP NAT GAS CAL MTH FUT	705	4,511	-84.4%	1,175	-40.0%	1,880	4,565	-58.8%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	5	-100.0%	0	0.0%	0	14	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	5,385	4,170	29.1%	8,540	-36.9%	13,925	10,740	29.7%
UP DOWN GC ULSD VS NMX HO	23,401	29,454	-20.6%	36,475	-35.8%	59,876	81,270	-26.3%
WAHA BASIS	0	688	-100.0%	125	-100.0%	125	2,086	-94.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
WESTERN RAIL DELIVERY PRB	0	15	-100.0%	0	0.0%	0	15	-100.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	600	-100.0%	600	0	0.0%
WTI-BRENT CALENDAR SWAP	27,935	29,542	-5.4%	20,325	37.4%	48,260	81,513	-40.8%
WTI CALENDAR	40,180	33,220	21.0%	29,538	36.0%	69,718	80,840	-13.8%
WTS (ARGUS) VS WTI SWAP	210	10,530	-98.0%	8,118	-97.4%	8,328	21,360	-61.0%
WTS (ARGUS) VS WTI TRD MT	600	150	300.0%	1,360	-55.9%	1,960	150	1,206.7%
Energy Options								
12 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	0	3,000	-100.0%	0	0.0%	0	3,000	-100.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0.0%	0	1,140	-100.0%
BRENT CRUDE OIL 12 M CSO	0	0	0.0%	0	0.0%	0	2,000	-100.0%
BRENT CRUDE OIL 1 M CSO	3,000	0	-	15,000	-80.0%	18,000	0	-
BRENT CRUDE OIL 6 M CSO	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	122,101	105,389	15.9%	148,313	-17.7%	270,414	201,558	34.2%
COAL API2 INDEX	35	1,300	-97.3%	175	-80.0%	210	2,060	-89.8%
COAL API4 INDEX	0	0	0.0%	0	0.0%	0	85	-100.0%
COAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	141,200	175,260	-19.4%	339,800	-58.4%	481,000	409,735	17.4%
CRUDE OIL APO	42,399	41,902	1.2%	16,217	161.4%	58,616	105,467	-44.4%
CRUDE OIL CALNDR STRIP	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	135	0	0.0%	825	-83.6%	960	0	0.0%
CRUDE OIL PHY	2,112,129	4,099,730	-48.5%	2,548,287	-17.1%	4,660,416	7,979,978	-41.6%
ELEC MISO PEAK	0	0	0.0%	0	-	0	0	0.0%
ETHANOL	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	6,214	8,031	-22.6%	6,105	1.8%	12,319	18,361	-32.9%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	-	0	0	0.0%
GASOLINE	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	27,705	52,313	-47.0%	31,051	-10.8%	58,756	85,439	-31.2%
HENRY HUB FINANCIAL LAST	2,947	2,372	24.2%	10,335	-71.5%	13,282	11,391	16.6%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	1,000	-100.0%	1,000	0	0.0%
LLS CRUDE OIL	0	100	-100.0%	0	0.0%	0	100	-100.0%

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CMEG Exchange Volume Report - Monthly

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Energy Options								
MCCLOSKEY ARA ARGV COAL	0	90	-100.0%	130	-100.0%	130	90	44.4%
MCCLOSKEY RCH BAY COAL	220	550	-60.0%	0	0.0%	220	850	-74.1%
NATURAL GAS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	39,150	66,675	-41.3%	115,500	-66.1%	154,650	212,542	-27.2%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	550	5,450	-89.9%	0	0.0%	550	6,451	-91.5%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	8,200	23,800	-65.5%	8,475	-3.2%	16,675	38,450	-56.6%
NATURAL GAS OPTION ON CALE	3,600	1,500	140.0%	900	300.0%	4,500	12,504	-64.0%
NATURAL GAS PHY	1,392,542	1,918,185	-27.4%	2,475,495	-43.7%	3,868,037	6,579,405	-41.2%
NATURAL GAS WINTER STRIP	0	0	-	0	0.0%	0	0	-
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	799	5,457	-85.4%	2,247	-64.4%	3,046	7,600	-59.9%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	1,210	1,795	-32.6%	225	437.8%	1,435	2,983	-51.9%
PETRO OUTRIGHT EURO	0	0	0.0%	24	-100.0%	24	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	20	900	-97.8%	0	0.0%	20	900	-97.8%
PJM WES HUB PEAK LMP 50MW	0	691	-100.0%	440	-100.0%	440	2,229	-80.3%
RBOB 1MO CAL SPD OPTIONS	0	200	-100.0%	150	-100.0%	150	200	-25.0%
RBOB CALENDAR SWAP	0	300	-100.0%	180	-100.0%	180	300	-40.0%
RBOB CRACK	0	0	-	0	0.0%	0	0	-
RBOB PHY	15,690	14,604	7.4%	8,182	91.8%	23,872	29,797	-19.9%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	1,550	770	101.3%	250	520.0%	1,800	2,475	-27.3%
SHORT TERM NATURAL GAS	1,925	1,840	4.6%	1,650	16.7%	3,575	4,826	-25.9%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	75,650	121,992	-38.0%	86,155	-12.2%	161,805	228,870	-29.3%
WTI CRUDE OIL 1 M CSO FI	32,050	40,375	-20.6%	60,450	-47.0%	92,500	116,925	-20.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
FX Futures								
AD/CD CROSS RATES	18	17	5.9%	17	5.9%	35	22	59.1%
AD/JY CROSS RATES	2,282	4,977	-54.1%	2,581	-11.6%	4,863	8,358	-41.8%
AD/NE CROSS RATES	4	79	-94.9%	3	33.3%	7	148	-95.3%
AUSTRALIAN DOLLAR	2,009,156	2,544,824	-21.0%	2,203,209	-8.8%	4,212,365	5,087,676	-17.2%
BDI	0	0	0.0%	0	-	0	0	0.0%
BP/JY CROSS RATES	934	3,608	-74.1%	2,390	-60.9%	3,324	8,237	-59.6%
BP/SF CROSS RATES	136	211	-35.5%	616	-77.9%	752	459	63.8%
BRAZIL REAL	91,838	128,903	-28.8%	105,811	-13.2%	197,649	238,126	-17.0%
BRITISH POUND	2,153,534	2,739,284	-21.4%	2,387,432	-9.8%	4,540,966	5,669,729	-19.9%
CANADIAN DOLLAR	1,255,650	1,622,283	-22.6%	1,526,406	-17.7%	2,782,056	3,343,733	-16.8%
CD/JY CROSS RATES	0	40	-100.0%	2	-100.0%	2	440	-99.5%
CHINESE RENMINBI (CNH)	33,150	2,913	1,038.0%	24,742	34.0%	57,892	4,479	1,192.5%
CZECK KORUNA (EC)	2	0	-	4	-50.0%	6	0	-
CZECK KORUNA (US)	0	0	-	0	0.0%	0	0	-
EC/AD CROSS RATES	2,017	981	105.6%	2,991	-32.6%	5,008	1,942	157.9%
EC/CD CROSS RATES	553	1,664	-66.8%	1,038	-46.7%	1,591	5,659	-71.9%
EC/NOK CROSS RATES	112	155	-27.7%	199	-43.7%	311	498	-37.6%
EC/SEK CROSS RATES	461	339	36.0%	266	73.3%	727	1,070	-32.1%
EFX/BP CROSS RATES	62,773	68,891	-8.9%	80,499	-22.0%	143,272	131,069	9.3%
EFX/JY CROSS RATES	29,213	86,087	-66.1%	43,914	-33.5%	73,127	152,163	-51.9%
EFX/SF CROSS RATES	17,336	27,429	-36.8%	24,782	-30.0%	42,118	50,218	-16.1%
E-MICRO AUD/USD	122,629	101,629	20.7%	133,296	-8.0%	255,925	220,090	16.3%
E-MICRO CAD/USD	14,717	13,653	7.8%	14,781	-0.4%	29,498	39,712	-25.7%
E-MICRO CHF/USD	1,825	1,223	49.2%	1,471	24.1%	3,296	2,830	16.5%
E-MICRO EUR/USD	203,822	383,943	-46.9%	305,927	-33.4%	509,749	833,685	-38.9%
E-MICRO GBP/USD	33,057	60,281	-45.2%	47,888	-31.0%	80,945	133,865	-39.5%
E-MICRO INR/USD	5,832	2,306	152.9%	5,502	6.0%	11,334	5,762	96.7%
E-MICRO JPY/USD	24,349	33,463	-27.2%	39,239	-37.9%	63,588	65,873	-3.5%
E-MINI EURO FX	71,454	89,791	-20.4%	84,003	-14.9%	155,457	233,298	-33.4%
E-MINI JAPANESE YEN	8,437	13,749	-38.6%	17,514	-51.8%	25,951	29,100	-10.8%
EURO FX	3,318,912	4,985,161	-33.4%	4,149,664	-20.0%	7,468,576	11,114,791	-32.8%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0.0%	0	18	-100.0%
HUNGARIAN FORINT (US)	0	0	-	4	-100.0%	4	0	-
INDIAN RUPEE	89,347	99,834	-10.5%	82,142	8.8%	171,489	216,628	-20.8%
JAPANESE YEN	2,013,315	3,457,877	-41.8%	2,676,758	-24.8%	4,690,073	6,937,516	-32.4%
KOREAN WON	276	321	-14.0%	978	-71.8%	1,254	881	42.3%
MEXICAN PESO	1,019,961	1,172,576	-13.0%	1,226,491	-16.8%	2,246,452	2,413,223	-6.9%
NEW ZEALND DOLLAR	505,470	654,900	-22.8%	632,435	-20.1%	1,137,905	1,420,066	-19.9%
NKR/USD CROSS RATE	2,051	2,306	-11.1%	2,373	-13.6%	4,424	5,988	-26.1%
POLISH ZLOTY (EC)	32	11	190.9%	81	-60.5%	113	34	232.4%
POLISH ZLOTY (US)	131	50	162.0%	78	67.9%	209	283	-26.1%
RMB USD	0	1	-100.0%	1	-100.0%	1	14	-92.9%
RUSSIAN RUBLE	41,667	54,613	-23.7%	58,663	-29.0%	100,330	81,290	23.4%
S.AFRICAN RAND	39,622	40,035	-1.0%	40,070	-1.1%	79,692	78,669	1.3%
SF/JY CROSS RATES	2	0	0.0%	5	-60.0%	7	192	-96.4%
SHEKEL	0	76	-100.0%	0	0.0%	0	144	-100.0%
SKR/USD CROSS RATES	2,296	2,314	-0.8%	2,088	10.0%	4,384	5,334	-17.8%
SWISS FRANC	340,446	521,853	-34.8%	470,896	-27.7%	811,342	1,234,706	-34.3%
TURKISH LIRA	343	1,200	-71.4%	130	163.8%	473	2,672	-82.3%
USDZAR	0	4	-100.0%	20	-100.0%	20	4	400.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
FX Options								
AUD/USD PQO 2pm Fix	82,860	144,669	-42.7%	105,843	-21.7%	188,703	312,451	-39.6%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	-	0	0	0.0%
AUSTRALIAN DOLLAR	0	0	0.0%	0	-	0	0	0.0%
BRITISH POUND	0	0	0.0%	0	-	0	0	0.0%
BRITISH POUND (EU)	0	62	-100.0%	0	0.0%	0	107	-100.0%
CAD/USD PQO 2pm Fix	90,349	167,893	-46.2%	105,398	-14.3%	195,747	359,754	-45.6%
CANADIAN DOLLAR	0	0	0.0%	0	-	0	0	0.0%
CANADIAN DOLLAR (EU)	0	50	-100.0%	0	0.0%	0	62	-100.0%
CHF/USD PQO 2pm Fix	1,819	978	86.0%	1,994	-8.8%	3,813	3,901	-2.3%
EFX/BP CROSS RATES	25	0	-	30	-16.7%	55	0	-
EFX/JY CROSS RATES	0	1,435	-100.0%	0	0.0%	0	2,870	-100.0%
EURO FX	0	0	0.0%	0	-	0	0	0.0%
EURO FX (EU)	0	5	-100.0%	0	0.0%	0	16	-100.0%
EUR/USD PQO 2pm Fix	454,026	845,231	-46.3%	563,382	-19.4%	1,017,408	1,964,413	-48.2%
GBP/USD PQO 2pm Fix	166,532	263,285	-36.7%	235,599	-29.3%	402,131	581,009	-30.8%
JAPANESE YEN	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	0	0.0%	0	0	0.0%
JPY/USD PQO 2pm Fix	163,727	295,676	-44.6%	184,130	-11.1%	347,857	581,430	-40.2%
MEXICAN PESO	1,779	805	121.0%	1,409	26.3%	3,188	1,854	72.0%
NEW ZEALND DOLLAR	1,603	0	-	479	234.7%	2,082	0	-
SWISS FRANC	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC (EU)	0	0	0.0%	0	-	0	0	0.0%
Ags Futures								
FERTILIZER PRODUCTS	1,350	975	38.5%	1,850	-27.0%	3,200	3,225	-0.8%
Foreign Exchange Futures								
CHILEAN PESO	0	3,208	-100.0%	0	0.0%	0	6,663	-100.0%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	851	992	-14.2%	521	63.3%	1,372	1,173	17.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Ag Products Futures								
BUTTER CS	3,006	6,471	-53.5%	4,762	-36.9%	7,768	12,070	-35.6%
CASH-SETTLED CHEESE	11,845	8,079	46.6%	15,477	-23.5%	27,322	22,439	21.8%
CATTLE	1,139,689	1,078,594	5.7%	1,657,531	-31.2%	2,797,220	2,572,034	8.8%
CDD SEASONAL STRIP	100	0	0.0%	0	0.0%	100	0	0.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
CHI WHEAT	3,438,165	3,731,220	-7.9%	1,924,540	78.6%	5,362,705	6,430,948	-16.6%
CLASS IV MILK	1,352	917	47.4%	4,840	-72.1%	6,192	1,432	332.4%
COCOA TAS	0	0	0.0%	0	0.0%	0	0	0.0%
COFFEE	0	0	0.0%	0	-	0	0	0.0%
CORN	10,270,737	10,818,799	-5.1%	6,008,644	70.9%	16,279,381	17,293,340	-5.9%
COTTON	0	0	0.0%	3	-100.0%	3	2	50.0%
DJ_UBS ROLL SELECT INDEX FU	0	82	-100.0%	0	0.0%	0	738	-100.0%
DOW-UBS COMMOD INDEX	16,587	57,148	-71.0%	22,828	-27.3%	39,415	133,454	-70.5%
DRY WHEY	1,593	1,448	10.0%	1,790	-11.0%	3,383	3,161	7.0%
FEEDER CATTLE	265,244	289,662	-8.4%	259,892	2.1%	525,136	542,702	-3.2%
FERTILIZER PRODUCTS	1,915	2,395	-20.0%	2,600	-26.3%	4,515	3,870	16.7%
GOLDMAN SACHS	31,502	28,953	8.8%	31,430	0.2%	62,932	59,663	5.5%
GSCI EXCESS RETURN FUT	2,110	4,455	-52.6%	3,898	-45.9%	6,008	7,392	-18.7%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	1,000	365	174.0%	1,100	-9.1%	2,100	505	315.8%
HDD WEATHER EUROPEAN	0	0	0.0%	2,000	-100.0%	2,000	0	0.0%
HOGS	982,779	936,449	4.9%	1,112,391	-11.7%	2,095,170	1,928,864	8.6%
HOUSING INDEX	2	3	-33.3%	3	-33.3%	5	12	-58.3%
Intercommodity Spread	0	0	-	0	0.0%	0	0	-
KC WHEAT	1,737,289	1,874,521	-7.3%	928,741	87.1%	2,666,030	3,171,120	-15.9%
LUMBER	14,588	21,225	-31.3%	14,464	0.9%	29,052	36,915	-21.3%
MALAYSIAN PALM SWAP	2,240	1,940	15.5%	1,700	31.8%	3,940	6,880	-42.7%
MILK	25,049	18,682	34.1%	27,638	-9.4%	52,687	42,292	24.6%
MINI CORN	7,461	10,469	-28.7%	6,028	23.8%	13,489	18,770	-28.1%
MINI SOYBEAN	21,436	38,272	-44.0%	16,830	27.4%	38,266	59,676	-35.9%
MINI WHEAT	4,506	6,408	-29.7%	3,385	33.1%	7,891	10,719	-26.4%
MLK MID OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	5,768	4,751	21.4%	8,955	-35.6%	14,723	10,021	46.9%
OATS	16,765	14,913	12.4%	10,494	59.8%	27,259	30,546	-10.8%
ROUGH RICE	27,487	22,367	22.9%	10,831	153.8%	38,318	39,148	-2.1%
SOYBEAN	4,692,783	6,799,502	-31.0%	3,245,086	44.6%	7,937,869	10,866,410	-27.0%
SOYBEAN MEAL	2,688,779	3,466,917	-22.4%	1,837,962	46.3%	4,526,741	5,949,340	-23.9%
SOYBEAN OIL	2,890,136	3,503,090	-17.5%	1,975,476	46.3%	4,865,612	5,630,338	-13.6%
S&P GSCI ENHANCED ER SWAP	0	11,266	-100.0%	7,346	-100.0%	7,346	11,266	-34.8%
SUGAR 11	0	0	0.0%	0	0.0%	0	0	0.0%
USD CRUDE PALM OIL	750	120	525.0%	3,422	-78.1%	4,172	760	448.9%
WHEAT	13,677	5,702	139.9%	9,865	38.6%	23,542	9,432	149.6%

Ag Products Options

AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
BUTTER CS	2,488	4,133	-39.8%	6,990	-64.4%	9,478	6,392	48.3%
CASH-SETTLED CHEESE	11,452	6,073	88.6%	14,204	-19.4%	25,656	24,277	5.7%
CATTLE	162,504	222,127	-26.8%	163,409	-0.6%	325,913	482,355	-32.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
Ag Products Options								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	-	0	0	0.0%
CHI WHEAT	858,585	688,270	24.7%	574,711	49.4%	1,433,296	1,564,588	-8.4%
CLASS IV MILK	3,782	1,569	141.0%	5,929	-36.2%	9,711	2,517	285.8%
CORN	1,897,064	1,446,711	31.1%	1,434,095	32.3%	3,331,159	3,118,112	6.8%
CORN NEARBY+2 CAL SPRD	5,150	1,900	171.1%	1,750	194.3%	6,900	3,850	79.2%
DEC-DEC CORN CAL SPRD	38	301	-87.4%	520	-92.7%	558	322	73.3%
DEC-JULY CORN CAL SPRD	200	0	0.0%	1,700	-88.2%	1,900	0	0.0%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DRY WHEY	747	266	180.8%	737	1.4%	1,484	1,138	30.4%
FEEDER CATTLE	17,691	26,224	-32.5%	25,910	-31.7%	43,601	63,710	-31.6%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HOGS	231,617	186,795	24.0%	252,088	-8.1%	483,705	330,984	46.1%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Intercommodity Spread	317	1,598	-80.2%	0	0.0%	317	6,528	-95.1%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-DEC CORN CAL SPRD	3,505	315	1,012.7%	100	3,405.0%	3,605	419	760.4%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	700	250	180.0%	600	16.7%	1,300	250	420.0%
JULY-NOV SOYBEAN CAL SPRD	1,168	13,450	-91.3%	1,831	-36.2%	2,999	16,523	-81.8%
KC WHEAT	101,472	93,013	9.1%	62,438	62.5%	163,910	178,891	-8.4%
LUMBER	1,182	1,993	-40.7%	2,308	-48.8%	3,490	4,072	-14.3%
LV CATL CSO	35	5	600.0%	344	-89.8%	379	5	7,480.0%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	30	0	0.0%	0	0.0%	30	200	-85.0%
MILK	31,576	22,645	39.4%	46,363	-31.9%	77,939	54,584	42.8%
MLK MID OPTIONS	13	46	-71.7%	55	-76.4%	68	84	-19.0%
NFD MILK	6,589	4,780	37.8%	16,796	-60.8%	23,385	8,698	168.9%
NOV-JULY SOYBEAN CAL SPRD	50	0	0.0%	0	0.0%	50	1	4,900.0%
NOV-MAR SOYBEAN CSO	0	0	-	0	0.0%	0	0	-
NOV-NOV SOYBEAN CAL SPRD	14	0	0.0%	100	-86.0%	114	9	1,166.7%
OATS	720	384	87.5%	1,412	-49.0%	2,132	833	155.9%
ROUGH RICE	3,735	995	275.4%	1,308	185.6%	5,043	3,138	60.7%
SEP-DEC SOYBEAN MEAL CSO	0	0	-	0	0.0%	0	0	-
SOYBEAN	1,025,596	1,844,825	-44.4%	1,012,141	1.3%	2,037,737	3,204,020	-36.4%
SOYBEAN CRUSH	0	31	-100.0%	0	0.0%	0	41	-100.0%
SOYBEAN MEAL	128,928	406,231	-68.3%	162,973	-20.9%	291,901	677,624	-56.9%
SOYBEAN OIL	121,062	135,492	-10.7%	114,844	5.4%	235,906	255,902	-7.8%
SOYBN NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	450	-100.0%	450	0	-
WHEAT	678	127	433.9%	2,132	-68.2%	2,810	464	505.6%
WHEAT-CORN IC SO	0	1,355	-100.0%	600	-100.0%	600	2,045	-70.7%
WHEAT NEARBY+2 CAL SPRD	1,040	4,536	-77.1%	230	352.2%	1,270	5,526	-77.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2019	VOLUME FEB 2018	% CHG	VOLUME JAN 2019	% CHG	VOLUME Y.T.D 2019	VOLUME Y.T.D 2018	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	163,285,683	226,562,185	-27.9%	144,098,727	13.3%	307,384,410	372,458,346	-17.5%
Equity Index Futures	40,230,351	65,433,474	-38.5%	54,409,669	-26.1%	94,640,020	109,378,861	-13.5%
Metals Futures	8,993,344	11,929,070	-24.6%	10,542,564	-14.7%	19,535,908	26,774,961	-27.0%
Energy Futures	40,195,932	46,656,019	-13.8%	46,420,247	-13.4%	86,616,179	102,557,469	-15.5%
FX Futures	13,519,162	18,925,855	-28.6%	16,399,400	-17.6%	29,918,562	39,780,694	-24.8%
Ags Futures	1,350	975	38.5%	1,850	-27.0%	3,200	3,225	-0.8%
Foreign Exchange Futures	0	3,208	-100.0%	0	0.0%	0	6,663	-100.0%
Ag Products Futures	28,316,340	32,765,185	-13.6%	19,161,952	47.8%	47,478,292	54,906,259	-13.5%
TOTAL FUTURES	294,542,162	402,275,971	-26.8%	291,034,409	1.2%	585,576,571	705,866,478	-17.0%
TOTAL OPTIONS GROUP								
Equity Index Options	10,615,503	27,662,872	-61.6%	13,981,547	-24.1%	24,597,050	47,618,559	-48.3%
Interest Rate Options	46,098,811	73,937,958	-37.7%	57,176,192	-19.4%	103,275,003	131,399,003	-21.4%
Metals Options	973,800	1,173,705	-17.0%	1,294,337	-24.8%	2,268,137	2,358,814	-3.8%
Energy Options	4,031,021	6,694,571	-39.8%	5,877,561	-31.4%	9,908,582	16,067,711	-38.3%
FX Options	962,720	1,720,089	-44.0%	1,198,264	-19.7%	2,160,984	3,807,867	-43.2%
Ag Products Options	4,619,728	5,116,440	-9.7%	3,909,068	18.2%	8,528,796	10,018,102	-14.9%
Foreign Exchange Options	851	992	-14.2%	521	63.3%	1,372	1,173	17.0%
TOTAL OPTIONS	67,302,434	116,306,627	-42.1%	83,437,490	-19.3%	150,739,924	211,271,229	-28.7%
TOTAL COMBINED								
Interest Rate	209,384,494	300,500,143	-30.3%	201,274,919	4.0%	410,659,413	503,857,349	-18.5%
Equity Index	50,845,854	93,096,346	-45.4%	68,391,216	-25.7%	119,237,070	156,997,420	-24.1%
Metals	9,967,144	13,102,775	-23.9%	11,836,901	-15.8%	21,804,045	29,133,775	-25.2%
Energy	44,226,953	53,350,590	-17.1%	52,297,808	-15.4%	96,524,761	118,625,180	-18.6%
FX	14,481,882	20,645,944	-29.9%	17,597,664	-17.7%	32,079,546	43,588,561	-26.4%
Ags	1,350	975	38.5%	1,850	-27.0%	3,200	3,225	-0.8%
Foreign Exchange	851	4,200	-79.7%	521	63.3%	1,372	7,836	-82.5%
Ag Products	32,936,068	37,881,625	-13.1%	23,071,020	42.8%	56,007,088	64,924,361	-13.7%
GRAND TOTAL	361,844,596	518,582,598	-30.2%	374,471,899	-3.4%	736,316,495	917,137,707	-19.7%

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