



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME SEP 2018	VOLUME SEP 2017	% CHG	VOLUME AUG 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Futures									
COCOA TAS	CJ	0	2	-100.0%	0	0.0%	5	83	-94.0%
COFFEE	KT	0	0	0.0%	0	0.0%	0	40	-100.0%
COTTON	TT	9	1	800.0%	2	350.0%	13	16	-18.8%
SUGAR 11	YO	0	2	-100.0%	0	0.0%	58	42	38.1%
Energy Futures									
CRUDE OIL PHY	CL	21,113,108	27,570,812	-23.4%	19,661,056	7.4%	231,626,849	237,181,674	-2.3%
CRUDE OIL	WS	0	7,750	-100.0%	500	-100.0%	15,639	52,437	-70.2%
MINY WTI CRUDE OIL	QM	298,906	245,647	21.7%	310,323	-3.7%	2,989,238	2,365,139	26.4%
BRENT OIL LAST DAY	BZ	1,563,565	1,615,368	-3.2%	1,211,004	29.1%	15,624,810	17,533,933	-10.9%
HEATING OIL PHY	HO	3,440,127	3,577,892	-3.9%	3,566,048	-3.5%	34,555,990	32,692,901	5.7%
HTG OIL	BH	0	50	-100.0%	0	0.0%	84	268	-68.7%
MINY HTG OIL	QH	7	4	75.0%	7	0.0%	36	25	44.0%
RBOB PHY	RB	3,900,976	4,139,108	-5.8%	4,858,921	-19.7%	37,629,144	39,090,547	-3.7%
MINY RBOB GAS	QU	5	4	25.0%	5	0.0%	33	39	-15.4%
NATURAL GAS	HP	129,912	111,648	16.4%	71,377	82.0%	1,019,948	1,277,493	-20.2%
LTD NAT GAS	HH	385,679	292,863	31.7%	312,724	23.3%	3,087,380	2,644,482	16.7%
MINY NATURAL GAS	QG	24,447	17,406	40.5%	17,133	42.7%	227,602	218,745	4.0%
PJM MONTHLY	JM	0	0	0.0%	0	0.0%	0	120	-100.0%
NATURAL GAS PHY	NG	9,776,577	8,498,792	15.0%	8,461,994	15.5%	79,921,567	77,301,418	3.4%
RBOB GAS	RT	0	3,341	-100.0%	0	0.0%	14,374	22,504	-36.1%
3.5% FUEL OIL CID MED SWA	7D	60	30	100.0%	60	0.0%	572	917	-37.6%
3.5% FUEL OIL CIF BALMO S	8D	0	0	0.0%	0	0.0%	95	175	-45.7%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	QL	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	12,328	22,481	-45.2%	15,010	-17.9%	199,439	81,657	144.2%
ARGUS PROPAN FAR EST INDE	7E	6,308	3,275	92.6%	5,486	15.0%	52,095	21,329	144.2%

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Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO)	9N	4,662	1,272	266.5%	3,403	37.0%	25,216	9,196	174.2%
AUSTRIALIAN COKE COAL	ACT	0	0	-	0	0.0%	20	0	-
AUSTRIALIAN COKE COAL	ALW	0	0	0.0%	0	0.0%	0	1,003	-100.0%
BRENT BALMO SWAP	J9	100	100	0.0%	0	0.0%	285	578	-50.7%
BRENT CALENDAR SWAP	CY	2,810	2,127	32.1%	2,997	-6.2%	30,799	25,949	18.7%
BRENT CFD SWAP	6W	0	0	-	0	0.0%	300	0	-
BRENT FINANCIAL FUTURES	BB	2,000	0	0.0%	1,000	100.0%	16,264	41,011	-60.3%
BRENT FINANCIAL FUTURES	MBC	0	0	0.0%	0	0.0%	127	0	0.0%
BRENT FINANCIAL FUTURES	MDB	0	78	-100.0%	0	0.0%	224	278	-19.4%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	9X	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	9Z	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	0	45	-100.0%	0	0.0%	0	7,314	-100.0%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	DEB	111	0	-	915	-87.9%	3,102	0	-
CEU ENERGY	TTF	6,557	0	-	417	1,472.4%	14,154	0	-
CEU ENERGY	UKG	5,342	0	-	1,336	299.9%	46,054	0	-
CHICAGO ETHANOL SWAP	CU	85,728	92,146	-7.0%	111,631	-23.2%	889,595	1,005,852	-11.6%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	630	207	204.3%	586	7.5%	3,750	1,438	160.8%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	200	-100.0%	950	0	0.0%
CIG BASIS	CI	0	0	0.0%	0	0.0%	196	726	-73.0%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	0	47,400	-100.0%	0	0.0%	0	326,080	-100.0%
CIN HUB 5MW D AH PK	H5	982	2,963	-66.9%	1,214	-19.1%	10,992	17,185	-36.0%
CIN HUB 5MW REAL TIME O P	H4	0	0	0.0%	0	0.0%	0	397,000	-100.0%
CIN HUB 5MW REAL TIME PK	H3	1,275	440	189.8%	0	0.0%	1,505	25,415	-94.1%
COAL SWAP	ACM	45	275	-83.6%	15	200.0%	510	1,495	-65.9%
COAL SWAP	SSI	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	0	999	-100.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	1,332	-100.0%

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CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	127	73	74.0%	183	-30.6%	1,624	2,567	-36.7%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	135	662	-79.6%	110	22.7%	2,671	7,360	-63.7%
CONWAY PROPANE 5 DECIMALS SWAP	8K	13,861	10,539	31.5%	19,614	-29.3%	144,405	81,131	78.0%
CRUDE OIL	CHB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	LPS	4,080	3,245	25.7%	3,900	4.6%	41,935	34,746	20.7%
CRUDE OIL OUTRIGHTS	37	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	367	1,578	-76.7%	98	274.5%	2,262	5,647	-59.9%
CRUDE OIL OUTRIGHTS	CC5	90	0	0.0%	0	0.0%	90	600	-85.0%
CRUDE OIL OUTRIGHTS	CPD	0	0	-	0	0.0%	2,956	0	-
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	CSW	720	180	300.0%	1,560	-53.8%	2,285	2,200	3.9%
CRUDE OIL OUTRIGHTS	DBL	0	100	-100.0%	0	0.0%	99	1,625	-93.9%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	330	-100.0%
CRUDE OIL OUTRIGHTS	GSW	0	0	0.0%	0	0.0%	105	110	-4.5%
CRUDE OIL OUTRIGHTS	HTT	29,964	31,790	-5.7%	35,150	-14.8%	437,532	122,770	256.4%
CRUDE OIL OUTRIGHTS	LSW	0	450	-100.0%	30	-100.0%	320	1,335	-76.0%
CRUDE OIL OUTRIGHTS	SSW	0	75	-100.0%	0	0.0%	0	870	-100.0%
CRUDE OIL OUTRIGHTS	UMD	0	0	-	0	0.0%	4,800	0	-
CRUDE OIL OUTRIGHTS	UNS	0	0	-	0	0.0%	7,554	0	-
CRUDE OIL OUTRIGHTS	WCC	0	0	0.0%	0	0.0%	0	24,737	-100.0%
CRUDE OIL OUTRIGHTS	WCW	4,051	6,395	-36.7%	2,360	71.7%	60,361	47,415	27.3%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	2,055	0	0.0%
CRUDE OIL SPRDS	WTT	29,978	10,750	178.9%	22,628	32.5%	396,122	62,634	532.4%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	NOC	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PEO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZJO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	1,400	-100.0%
DATED TO FRONTLINE BRENT	FY	75	2,000	-96.3%	0	0.0%	3,210	13,550	-76.3%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	3	-100.0%
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	0	0	0.0%	0	0.0%	126	48,516	-99.7%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	22,230	0	0.0%	875	2,440.6%	37,132	72,824	-49.0%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	QX	0	100	-100.0%	0	0.0%	245	4,735	-94.8%
EAST/WEST FUEL OIL SPREAD	EW	0	0	0.0%	0	0.0%	187	1,255	-85.1%
EIA FLAT TAX ONHWAY DIESE	A5	863	953	-9.4%	206	318.9%	2,549	7,167	-64.4%
ELEC ERCOT DLY OFF PK	I4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY OFF PK	R4	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I3	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	19,600	0	-
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	3,825	-100.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	70,200	-100.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	690	-100.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	MDA	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	MDC	0	0	0.0%	0	0.0%	0	1,540	-100.0%

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EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	ERW	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	1,950	3,880	-49.7%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	19,600	35,920	-45.4%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	0	0.0%	5,050	4,710	7.2%
ETHANOL SWAP	MT2	60	0	-	20	200.0%	330	0	-
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,912	3,392	-14.2%	2,833	2.8%	26,355	33,699	-21.8%
EURO 1% FUEL OIL NEW BALM	KX	8	0	0.0%	2	300.0%	33	18	83.3%
EURO 3.5% FUEL OIL RDAM B	KR	110	279	-60.6%	457	-75.9%	5,277	3,895	35.5%
EURO 3.5% FUEL OIL SPREAD	FK	0	90	-100.0%	125	-100.0%	834	4,286	-80.5%
EURO-DENOMINATED PETRO PROD	NCP	0	150	-100.0%	640	-100.0%	640	1,514	-57.7%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	0	81	-100.0%	0	0.0%	370	425	-12.9%
EUROPE 1% FUEL OIL NWE CA	UF	0	6	-100.0%	0	0.0%	366	689	-46.9%
EUROPE 1% FUEL OIL RDAM C	UH	0	0	0.0%	0	0.0%	3	39	-92.3%
EUROPE 3.5% FUEL OIL MED	UI	60	39	53.8%	95	-36.8%	828	1,213	-31.7%
EUROPE 3.5% FUEL OIL RDAM	UV	2,176	4,029	-46.0%	4,047	-46.2%	70,557	64,309	9.7%
EUROPEAN GASOIL (ICE)	7F	670	901	-25.6%	334	100.6%	4,321	28,467	-84.8%
EUROPEAN NAPHTHA BALMO	KZ	119	264	-54.9%	277	-57.0%	2,408	3,334	-27.8%
EUROPEAN NAPHTHA CRACK SPR	EN	6,419	6,136	4.6%	8,901	-27.9%	78,910	63,749	23.8%
EUROPE DATED BRENT SWAP	UB	1,090	600	81.7%	0	0.0%	1,090	2,540	-57.1%
EUROPE JET KERO NWE CALSW	UJ	0	3	-100.0%	18	-100.0%	39	105	-62.9%
EUROPE NAPHTHA CALSWAP	UN	2,979	2,171	37.2%	3,780	-21.2%	30,288	25,471	18.9%
EURO PROPANE CIF ARA SWA	PS	1,393	1,562	-10.8%	1,443	-3.5%	15,353	10,975	39.9%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FLP	216	154	40.3%	282	-23.4%	1,283	1,438	-10.8%
FREIGHT MARKETS	FRC	0	0	-	60	-100.0%	600	0	-
FREIGHT MARKETS	FRS	0	0	-	0	0.0%	0	0	-
FREIGHT MARKETS	T2D	375	0	-	185	102.7%	2,498	0	-
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	240	0	-
FREIGHT MARKETS	TD3	0	0	-	0	0.0%	30	0	-
FUEL OIL CRACK VS ICE	FO	1,168	1,729	-32.4%	1,630	-28.3%	33,245	34,650	-4.1%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	0	0.0%	171	0	0.0%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	0	0.0%	154	0	0.0%

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Energy Futures									
FUEL OIL (PLATS) CAR CN	1X	0	0	0.0%	0	0.0%	120	0	0.0%
FUELOIL SWAP:CARGOES VS.B	FS	140	110	27.3%	165	-15.2%	2,018	2,666	-24.3%
GAS EURO-BOB OXY NWE BARGES	7H	6,960	4,078	70.7%	6,480	7.4%	69,108	61,417	12.5%
GAS EURO-BOB OXY NWE BARGES CRK	7K	11,584	21,145	-45.2%	13,155	-11.9%	164,316	176,192	-6.7%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	0	0.0%	5	-100.0%	10	150	-93.3%
GASOIL 0.1 ROTTERDAM BARG	VL	195	15	1,200.0%	5	3,800.0%	1,455	100	1,355.0%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	0	120	-100.0%	0	0.0%	12	712	-98.3%
GASOIL BULLET SWAP	BG	0	100	-100.0%	0	0.0%	0	130	-100.0%
GASOIL CALENDAR SWAP	GX	0	3	-100.0%	6	-100.0%	54	244	-77.9%
GASOIL CRACK SPREAD CALEN	GZ	1,850	4,967	-62.8%	2,832	-34.7%	37,402	65,395	-42.8%
GASOIL MINI CALENDAR SWAP	QA	270	109	147.7%	172	57.0%	1,712	1,300	31.7%
GASOLINE UP-DOWN BALMO SW	1K	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	20	-100.0%	205	125	64.0%
GROUP THREE UNLEAD GAS (P	A9	0	0	-	0	0.0%	425	0	-
GRP THREE ULSD(PLT)VS HEA	A6	4,200	6,258	-32.9%	2,880	45.8%	31,918	36,585	-12.8%
GRP THREE UNL GS (PLT) VS	A8	2,345	2,425	-3.3%	1,985	18.1%	18,122	7,724	134.6%
GULF COAST 3% FUEL OIL BA	VZ	271	1,677	-83.8%	981	-72.4%	11,737	11,074	6.0%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	39	0	0.0%	241	-83.8%	1,195	943	26.7%
GULF COAST JET VS NYM 2 H	ME	40,890	40,930	-0.1%	29,940	36.6%	342,498	400,968	-14.6%
GULF COAST NO.6 FUEL OIL	MF	32,342	54,140	-40.3%	46,376	-30.3%	504,719	471,337	7.1%
GULF COAST NO.6 FUEL OIL	MG	921	375	145.6%	530	73.8%	15,794	10,933	44.5%
GULF COAST ULSD CALENDAR	LY	863	949	-9.1%	215	301.4%	2,888	5,029	-42.6%
GULF COAST ULSD CRACK SPR	GY	0	0	0.0%	0	0.0%	1,295	3,870	-66.5%
HEATING OIL BALMO CLNDR S	1G	20	0	0.0%	0	0.0%	243	830	-70.7%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	HB	7,936	0	0.0%	62	12,700.0%	15,430	51,020	-69.8%

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Energy Futures									
HENRY HUB FINANCIAL LAST	NBP	3,831	405	845.9%	4,419	-13.3%	26,296	1,013	2,495.9%
HENRY HUB FINANCIAL LAST	TTE	30	410	-92.7%	78	-61.5%	885	534	65.7%
HENRY HUB INDEX SWAP FUTU	IN	7,936	0	0.0%	62	12,700.0%	15,430	48,830	-68.4%
HENRY HUB SWAP	NN	110,276	256,463	-57.0%	194,981	-43.4%	1,517,332	1,716,882	-11.6%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	0	0	0.0%	0	0.0%	0	3,777	-100.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	0.0%	0	0.0%	0	719	-100.0%
ICE BRENT DUBAI SWAP	DB	7,627	8,730	-12.6%	11,453	-33.4%	90,578	79,626	13.8%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	9	-100.0%
IN DELIVERY MONTH EUA	6T	0	0	0.0%	0	0.0%	0	2,850	-100.0%
INDIANA MISO	FAD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	-	0	0	0.0%
INDONESIAN COAL	MCC	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL ICI4	ICI	265	0	-	210	26.2%	1,250	0	-
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	0	620	-100.0%	0	0.0%	1,689	5,251	-67.8%
JAPAN C&F NAPHTHA SWAP	JA	1,758	1,512	16.3%	1,496	17.5%	18,247	14,106	29.4%
JAPAN NAPHTHA BALMO SWAP	E6	28	86	-67.4%	97	-71.1%	526	1,400	-62.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	5	12	-58.3%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	JC	12	82	-85.4%	0	0.0%	642	916	-29.9%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	0	62	-100.0%
JET FUEL UP-DOWN BALMO CL	1M	5,320	7,299	-27.1%	5,500	-3.3%	53,077	64,506	-17.7%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	100	300	-66.7%	105	-4.8%	2,730	1,970	38.6%
LA CARBOB GASOLINE(OPIS)S	JL	100	575	-82.6%	75	33.3%	4,250	2,450	73.5%
LA JET FUEL VS NYM NO 2 H	MQ	0	0	0.0%	0	0.0%	0	25	-100.0%
LA JET (OPIS) SWAP	JS	950	1,380	-31.2%	1,388	-31.6%	18,593	16,775	10.8%

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Energy Futures									
LLS (ARGUS) CALENDAR SWAP	XA	0	0	-	607	-100.0%	607	0	-
LLS (ARGUS) VS WTI SWAP	WJ	4,750	10,706	-55.6%	2,292	107.2%	51,462	43,954	17.1%
MARS (ARGUS) VS WTI SWAP	YX	785	4,268	-81.6%	500	57.0%	19,985	29,519	-32.3%
MARS (ARGUS) VS WTI TRD M	YV	9,945	27,385	-63.7%	9,911	0.3%	191,491	173,404	10.4%
MARS BLEND CRUDE OIL	MB	0	500	-100.0%	0	0.0%	2,319	12,468	-81.4%
MCCLOSKEY ARA ARGS COAL	MTF	24,612	41,084	-40.1%	19,040	29.3%	217,680	421,024	-48.3%
MCCLOSKEY RCH BAY COAL	MFF	2,243	3,800	-41.0%	2,606	-13.9%	28,726	47,072	-39.0%
MGF FUT	MGF	0	0	0.0%	88	-100.0%	218	286	-23.8%
MGN1 SWAP FUT	MGN	60	25	140.0%	40	50.0%	633	979	-35.3%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	0	2,592	-100.0%
MICHIGAN MISO	HMO	0	47,400	-100.0%	0	0.0%	0	106,440	-100.0%
MICHIGAN MISO	HMW	0	2,535	-100.0%	0	0.0%	0	5,730	-100.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	238	103	131.1%	265	-10.2%	3,189	4,154	-23.2%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	348	1,000	-65.2%	375	-7.2%	3,383	5,082	-33.4%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,982	992	99.8%	2,108	-6.0%	15,549	22,030	-29.4%
MJC FUT	MJC	0	320	-100.0%	80	-100.0%	1,325	1,045	26.8%
MNC FUT	MNC	4,192	3,304	26.9%	4,712	-11.0%	35,121	38,393	-8.5%
MONT BELVIEU ETHANE 5 DECIMAL	C0	22,944	17,938	27.9%	19,570	17.2%	148,003	208,495	-29.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	195	150	30.0%	130	50.0%	1,485	2,597	-42.8%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	112,962	95,265	18.6%	111,817	1.0%	1,076,999	812,594	32.5%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,938	1,487	30.3%	987	96.4%	23,551	15,985	47.3%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	8,955	6,110	46.6%	5,130	74.6%	72,888	38,382	89.9%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	125	599	-79.1%	382	-67.3%	3,351	2,499	34.1%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	36,686	25,548	43.6%	46,652	-21.4%	309,135	250,304	23.5%
MONT BELVIEU NORMAL BUTANE BALMO	8J	921	276	233.7%	1,105	-16.7%	9,522	6,377	49.3%
NAT GAS BASIS SWAP	TZ6	0	0	0.0%	0	0.0%	0	2,165	-100.0%
NATURAL GAS	HBI	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	XIC	0	0	0.0%	0	0.0%	0	44	-100.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	0.0%	0	0.0%	0	360	-100.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	656	-100.0%

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Energy Futures									
NATURAL GAS PEN SWP	NP	24,871	90,218	-72.4%	30,236	-17.7%	304,813	788,221	-61.3%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	25,355	14,040	80.6%	0	0.0%	104,875	235,140	-55.4%
NEPOOL INTR HUB 5MW D AH	U6	6,640	765	768.0%	0	0.0%	11,016	17,275	-36.2%
NEPOOL NE MASS 5MW D AH O	P8	0	14,040	-100.0%	0	0.0%	0	14,040	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	765	-100.0%	0	0.0%	0	765	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	850	1,485	-42.8%	1,030	-17.5%	11,516	7,245	59.0%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	1,480	368	302.2%	0	0.0%	1,880	4,044	-53.5%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	PX	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	2,280	368	519.6%	0	0.0%	25,116	8,134	208.8%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	425	0	0.0%	400	6.2%	2,983	3,659	-18.5%
NORTHERN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VENTU	PF	0	0	0.0%	0	0.0%	100	84	19.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	0	0	0.0%	0	0.0%	0	3,088	-100.0%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	59	-100.0%	59	334	-82.3%
NY1% VS GC SPREAD SWAP	VR	300	1,830	-83.6%	375	-20.0%	13,233	19,846	-33.3%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	145	75	93.3%	450	-67.8%	1,795	3,260	-44.9%
NY HARBOR 1% FUEL OIL BAL	VK	0	0	0.0%	50	-100.0%	50	25	100.0%

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Energy Futures									
NY HARBOR HEAT OIL SWP	MP	1,062	783	35.6%	5,614	-81.1%	17,091	21,559	-20.7%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	0	0.0%	150	-100.0%	2,845	4,273	-33.4%
NY HARBOR RESIDUAL FUEL 1	MM	969	2,196	-55.9%	989	-2.0%	10,133	22,640	-55.2%
NYH NO 2 CRACK SPREAD CAL	HK	315	1,143	-72.4%	90	250.0%	7,712	12,502	-38.3%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	LHV	0	6	-100.0%	0	0.0%	246	285	-13.7%
NYISO CAPACITY	NNC	120	178	-32.6%	150	-20.0%	735	1,788	-58.9%
NYISO CAPACITY	NRS	0	276	-100.0%	60	-100.0%	275	1,813	-84.8%
NYISO G	KG	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	KJ	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	KK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	0	0	0.0%	0	0.0%	0	32,760	-100.0%
NYISO ZONE A 5MW D AH PK	K3	0	0	0.0%	0	0.0%	0	6,815	-100.0%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	110	-100.0%
NYISO ZONE G 5MW D AH O P	D2	0	47,865	-100.0%	22,320	-100.0%	600,854	780,585	-23.0%
NYISO ZONE G 5MW D AH PK	T3	1,510	2,235	-32.4%	0	0.0%	19,794	55,044	-64.0%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	0	0.0%	0	226,600	-100.0%
NYISO ZONE J 5MW D AH PK	D3	0	1,810	-100.0%	0	0.0%	0	24,975	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	0	12	-100.0%	0	0.0%	213	8,232	-97.4%
ONEOK OKLAHOMA NG BASIS	8X	1,240	992	25.0%	1,464	-15.3%	2,704	1,188	127.6%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OPD	0	10	-100.0%	0	0.0%	10	505	-98.0%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	0	0.0%	0	650	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	0	0	0.0%	0	0.0%	275	3,060	-91.0%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	0	864	-100.0%
PERMIAN BASIS SWAP	PM	0	372	-100.0%	0	0.0%	0	1,381	-100.0%
PETROCHEMICALS	22	240	122	96.7%	190	26.3%	1,546	733	110.9%

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Commodity	VOLUME SEP 2018	VOLUME SEP 2017	% CHG	VOLUME AUG 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG	
Energy Futures									
PETROCHEMICALS	32	120	224.3%	179	-33.0%	1,474	908	62.3%	
PETROCHEMICALS	51	0	-	0	0.0%	23	0	-	
PETROCHEMICALS	8I	603	436	38.3%	44	1,270.5%	5,399	16.4%	
PETROCHEMICALS	91	485	192	152.6%	243	99.6%	1,946	88.7%	
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	0.0%	
PETROCHEMICALS	JKM	796	190	318.9%	2,208	-63.9%	10,014	500	1,902.8%
PETROCHEMICALS	LPE	0	0	0.0%	0	-	0	0.0%	
PETROCHEMICALS	MAA	0	0	-	0	0.0%	50	0	-
PETROCHEMICALS	MAC	0	0	0.0%	0	0.0%	0	50	-100.0%
PETROCHEMICALS	MAE	260	160	62.5%	114	128.1%	1,752	300	484.0%
PETROCHEMICALS	MAS	395	100	295.0%	385	2.6%	1,541	315	389.2%
PETROCHEMICALS	MBE	940	1,570	-40.1%	990	-5.1%	7,630	11,500	-33.7%
PETROCHEMICALS	MNB	1,298	2,165	-40.0%	1,039	24.9%	17,617	15,737	11.9%
PETROCHEMICALS	MPS	120	20	500.0%	120	0.0%	1,010	40	2,425.0%
PETRO CRCKS & SPRDS ASIA	JNC	0	150	-100.0%	0	0.0%	0	150	-100.0%
PETRO CRCKS & SPRDS ASIA	STI	0	40	-100.0%	0	0.0%	0	182	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	0	0.0%	100	264	-62.1%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	509	1,310	-61.1%
PETRO CRCKS & SPRDS NA	CRB	5,560	370	1,402.7%	2,785	99.6%	17,565	2,330	653.9%
PETRO CRCKS & SPRDS NA	EXR	2,957	1,764	67.6%	2,140	38.2%	25,827	22,821	13.2%
PETRO CRCKS & SPRDS NA	FOC	1,050	1,075	-2.3%	200	425.0%	6,625	7,053	-6.1%
PETRO CRCKS & SPRDS NA	GBB	975	1,865	-47.7%	1,600	-39.1%	11,310	8,848	27.8%
PETRO CRCKS & SPRDS NA	GCC	0	0	0.0%	0	0.0%	1,740	1,160	50.0%
PETRO CRCKS & SPRDS NA	GCI	540	632	-14.6%	2,183	-75.3%	13,087	9,619	36.1%
PETRO CRCKS & SPRDS NA	GCM	0	0	0.0%	21	-100.0%	163	59	176.3%
PETRO CRCKS & SPRDS NA	GCU	4,705	3,318	41.8%	14,880	-68.4%	113,369	50,991	122.3%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	40	535	-92.5%
PETRO CRCKS & SPRDS NA	HOB	564	645	-12.6%	1,092	-48.4%	8,597	28,229	-69.5%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	MFR	0	0	0.0%	4	-100.0%	4	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	50	109	-54.1%
PETRO CRCKS & SPRDS NA	NYF	0	0	0.0%	0	0.0%	0	1,125	-100.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	5,497	2,228	146.7%	4,844	13.5%	48,760	69,754	-30.1%
PETRO CRCKS & SPRDS NA	RVG	10,750	13,080	-17.8%	9,196	16.9%	143,843	144,087	-0.2%
PETRO CRCKS & SPRDS NA	SF3	0	0	0.0%	0	0.0%	321	15	2,040.0%

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Energy Futures									
PETRO CRK&SPRD EURO	1NB	1,022	539	89.6%	2,313	-55.8%	16,833	11,599	45.1%
PETRO CRK&SPRD EURO	1ND	0	225	-100.0%	0	0.0%	100	225	-55.6%
PETRO CRK&SPRD EURO	43	390	923	-57.7%	211	84.8%	3,369	2,954	14.0%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	BOB	633	1,280	-50.5%	1,412	-55.2%	15,365	17,221	-10.8%
PETRO CRK&SPRD EURO	EGB	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	EGN	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO CRK&SPRD EURO	EOB	25	6	316.7%	0	0.0%	213	127	67.7%
PETRO CRK&SPRD EURO	EPN	768	776	-1.0%	664	15.7%	8,108	4,174	94.3%
PETRO CRK&SPRD EURO	EVC	931	1,360	-31.5%	1,210	-23.1%	18,602	21,722	-14.4%
PETRO CRK&SPRD EURO	FBT	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	30	0	0.0%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	0	0.0%	680	739	-8.0%
PETRO CRK&SPRD EURO	GOC	0	15	-100.0%	0	0.0%	84	120	-30.0%
PETRO CRK&SPRD EURO	MGB	30	0	0.0%	0	0.0%	110	70	57.1%
PETRO CRK&SPRD EURO	MUD	0	26	-100.0%	0	0.0%	163	883	-81.5%
PETRO CRK&SPRD EURO	NBB	10	10	0.0%	20	-50.0%	162	134	20.9%
PETRO CRK&SPRD EURO	NOB	1,894	1,235	53.4%	1,899	-0.3%	15,338	10,005	53.3%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	0	0.0%	125	178	-29.8%
PETROLEUM PRODUCTS	D46	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	EWG	6,571	1,815	262.0%	4,635	41.8%	42,524	22,019	93.1%
PETROLEUM PRODUCTS	MBS	0	0	0.0%	0	0.0%	0	80	-100.0%
PETROLEUM PRODUCTS	MGS	0	0	0.0%	0	0.0%	0	20	-100.0%
PETROLEUM PRODUCTS	MHE	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	MME	0	0	0.0%	0	0.0%	30	20	50.0%
PETROLEUM PRODUCTS	MPE	0	0	0.0%	0	0.0%	0	100	-100.0%
PETROLEUM PRODUCTS	VU	0	200	-100.0%	0	0.0%	1,044	2,674	-61.0%
PETROLEUM PRODUCTS ASIA	E6M	20	30	-33.3%	70	-71.4%	654	222	194.6%
PETROLEUM PRODUCTS ASIA	MJN	1,750	1,216	43.9%	1,545	13.3%	17,184	17,323	-0.8%
PETROLEUM PRODUCTS ASIA	MSB	0	0	0.0%	0	0.0%	0	45	-100.0%
PETRO OUTRIGHT EURO	0B	0	10	-100.0%	0	0.0%	84	113	-25.7%
PETRO OUTRIGHT EURO	0C	20	10	100.0%	3	566.7%	23	10	130.0%
PETRO OUTRIGHT EURO	0D	1,118	1,354	-17.4%	1,026	9.0%	11,889	21,108	-43.7%
PETRO OUTRIGHT EURO	0E	40	90	-55.6%	3	1,233.3%	238	4,040	-94.1%
PETRO OUTRIGHT EURO	0F	346	616	-43.8%	476	-27.3%	4,911	10,306	-52.3%

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Energy Futures									
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	18	-100.0%	39	102	-61.8%
PETRO OUTFRIGHT EURO	33	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	5L	0	55	-100.0%	10	-100.0%	224	546	-59.0%
PETRO OUTFRIGHT EURO	63	0	30	-100.0%	5	-100.0%	172	767	-77.6%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	7	-100.0%
PETRO OUTFRIGHT EURO	71	317	190	66.8%	0	0.0%	899	1,065	-15.6%
PETRO OUTFRIGHT EURO	7R	239	109	119.3%	393	-39.2%	2,774	2,180	27.2%
PETRO OUTFRIGHT EURO	88	0	0	0.0%	0	0.0%	105	35	200.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	55	42	31.0%
PETRO OUTFRIGHT EURO	CGB	0	25	-100.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	CPB	127	221	-42.5%	0	0.0%	3,136	2,469	27.0%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	15	-100.0%	116	290	-60.0%
PETRO OUTFRIGHT EURO	EFM	0	0	0.0%	0	0.0%	0	453	-100.0%
PETRO OUTFRIGHT EURO	ENS	40	30	33.3%	40	0.0%	145	180	-19.4%
PETRO OUTFRIGHT EURO	ESB	0	0	0.0%	0	0.0%	0	69	-100.0%
PETRO OUTFRIGHT EURO	EWN	638	514	24.1%	765	-16.6%	6,250	6,299	-0.8%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTFRIGHT EURO	FLB	5	0	-	0	-	5	0	-
PETRO OUTFRIGHT EURO	GES	0	0	-	5	-100.0%	5	0	-
PETRO OUTFRIGHT EURO	MBB	100	20	400.0%	0	0.0%	271	500	-45.8%
PETRO OUTFRIGHT EURO	MBN	409	1,220	-66.5%	409	0.0%	8,787	9,651	-9.0%
PETRO OUTFRIGHT EURO	MEF	408	0	-	15	2,620.0%	423	0	-
PETRO OUTFRIGHT EURO	SMU	75	0	0.0%	150	-50.0%	553	40	1,282.5%
PETRO OUTFRIGHT EURO	T0	0	0	0.0%	0	0.0%	9	164	-94.5%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	0	375	-100.0%
PETRO OUTFRIGHT EURO	V0	0	0	0.0%	0	0.0%	980	150	553.3%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	116	0	0.0%	0	-	116	0	0.0%
PETRO OUTFRIGHT NA	FCB	152	39	289.7%	32	375.0%	744	1,613	-53.9%
PETRO OUTFRIGHT NA	FOM	8	0	0.0%	0	0.0%	8	50	-84.0%
PETRO OUTFRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	0.0%	0	0.0%	69	420	-83.6%
PETRO OUTFRIGHT NA	JET	5,935	6,725	-11.7%	6,340	-6.4%	27,155	40,345	-32.7%
PETRO OUTFRIGHT NA	JTB	700	850	-17.6%	150	366.7%	4,560	2,025	125.2%
PETRO OUTFRIGHT NA	MBL	0	0	0.0%	0	0.0%	40	266	-85.0%

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Energy Futures									
PETRO OUTRIGHT NA	MEN	410	523	-21.6%	635	-35.4%	3,978	5,549	-28.3%
PETRO OUTRIGHT NA	MEO	2,539	6,972	-63.6%	2,609	-2.7%	32,708	85,428	-61.7%
PETRO OUTRIGHT NA	MFD	0	0	0.0%	0	0.0%	100	203	-50.7%
PETRO OUTRIGHT NA	MMF	56	47	19.1%	19	194.7%	130	485	-73.2%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	625	-100.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	300	-100.0%	300	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	13,365	0	0.0%	0	0.0%	41,397	273,469	-84.9%
PJM AD HUB 5MW REAL TIME	Z9	420	420	0.0%	0	0.0%	13,073	22,411	-41.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	46,800	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	2,550	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	D7	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	0	0	0.0%	0	0.0%	5,100	79,100	-93.6%
PJM NI HUB 5MW REAL TIME	B6	5,925	0	0.0%	0	0.0%	5,925	1,700,530	-99.7%
PJM NILL DA OFF-PEAK	L3	0	0	0.0%	0	0.0%	0	685,367	-100.0%
PJM NILL DA PEAK	N3	0	0	0.0%	0	0.0%	22	39,086	-99.9%
PJM OFF-PEAK LMP SWAP FUT	JP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	23,400	-100.0%	23,400	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	-	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	23,400	-100.0%	101,810	54,300	87.5%
PJM WESTHDA PEAK	J4	0	0	0.0%	1,275	-100.0%	5,525	8,620	-35.9%

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Energy Futures									
PJM WESTH RT OFF-PEAK	N9	15,920	23,400	-32.0%	0	0.0%	309,920	2,158,295	-85.6%
PJM WESTH RT PEAK	L1	10,666	7,095	50.3%	2,791	282.2%	56,636	202,951	-72.1%
PLASTICS	PGP	140	1,204	-88.4%	471	-70.3%	3,155	5,594	-43.6%
PREMIUM UNLND 10P FOB MED	3G	280	38	636.8%	174	60.9%	2,313	531	335.6%
PREMIUM UNLEAD 10PPM FOB	8G	35	0	0.0%	48	-27.1%	438	152	188.2%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	140	0	0.0%	116	20.7%	326	37	781.1%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	621	600	3.5%	707	-12.2%	5,019	4,864	3.2%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	15,272	5,288	188.8%	12,617	21.0%	109,021	59,990	81.7%
RBOB CALENDAR SWAP	RL	5,274	7,409	-28.8%	6,092	-13.4%	51,358	66,848	-23.2%
RBOB CRACK SPREAD	RM	255	2,220	-88.5%	60	325.0%	9,468	7,424	27.5%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	1,252	1,235	1.4%	833	50.3%	10,252	7,374	39.0%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	RH	0	600	-100.0%	0	0.0%	1,975	16,720	-88.2%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	0	0.0%	58	2,254	-97.4%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	360	0	-
SINGAPORE 180CST BALMO	BS	5	10	-50.0%	48	-89.6%	443	534	-17.0%
SINGAPORE 380CST BALMO	BT	132	346	-61.8%	282	-53.2%	1,940	2,028	-4.3%
SINGAPORE 380CST FUEL OIL	SE	5,841	7,267	-19.6%	10,558	-44.7%	78,162	89,510	-12.7%
SINGAPORE FUEL 180CST CAL	UA	357	720	-50.4%	543	-34.3%	7,554	9,796	-22.9%
SINGAPORE FUEL OIL SPREAD	SD	170	427	-60.2%	273	-37.7%	5,894	6,528	-9.7%
SINGAPORE GASOIL	MAF	575	0	-	8	7,087.5%	583	0	-
SINGAPORE GASOIL	MTB	15	75	-80.0%	51	-70.6%	491	1,378	-64.4%
SINGAPORE GASOIL	MTS	4,118	5,383	-23.5%	4,141	-0.6%	42,241	45,083	-6.3%
SINGAPORE GASOIL	STL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	4,300	800	437.5%
SINGAPORE GASOIL CALENDAR	GDH	0	0	-	0	0.0%	50	0	-
SINGAPORE GASOIL CALENDAR	GDL	0	0	-	0	0.0%	250	0	-
SINGAPORE GASOIL CALENDAR	GHS	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL CALENDAR	MGO	0	0	-	0	0.0%	200	0	-
SINGAPORE GASOIL CALENDAR	MSG	123	87	41.4%	50	146.0%	4,372	2,301	90.0%

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Energy Futures									
SINGAPORE GASOIL CALENDAR	SGG	0	0	-	0	0.0%	325	0	-
SINGAPORE GASOIL SWAP	SG	9,250	2,535	264.9%	6,590	40.4%	44,943	81,174	-44.6%
SINGAPORE GASOIL VS ICE	GA	10,824	1,790	504.7%	5,775	87.4%	118,040	70,054	68.5%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	0	0.0%	215	536	-59.9%
SINGAPORE JET KERO GASOIL	RK	2,675	665	302.3%	2,325	15.1%	33,845	17,960	88.4%
SINGAPORE JET KEROSENE SW	KS	3,015	510	491.2%	1,995	51.1%	12,075	12,314	-1.9%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	50	-100.0%	375	-100.0%	400	50	700.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	370	0	0.0%	1,793	-79.4%	5,346	1,265	322.6%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	11,958	4,115	190.6%	9,639	24.1%	123,137	66,837	84.2%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	-	0	0.0%	200	0	-
SING FUEL	MSD	0	30	-100.0%	0	0.0%	95	70	35.7%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	0	0	0.0%	0	0.0%	91	6,238	-98.5%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	0.0%	0	0.0%	0	306	-100.0%
TC2 ROTTERDAM TO USAC 37K	TM	169	0	-	0	0.0%	717	0	-
TC5 RAS TANURA TO YOKOHAM	TH	105	0	0.0%	0	0.0%	345	0	0.0%
TCO BASIS SWAP	TC	0	0	0.0%	0	0.0%	0	8,226	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	745	0	-	2,035	-63.4%	9,400	0	-
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	0	0.0%	0	0.0%	0	8,604	-100.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	620	-100.0%	0	0.0%	0	13,239	-100.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	0	0.0%	0	0.0%	0	2,870	-100.0%

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Energy Futures									
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	UCM	0	0	0.0%	0	0.0%	60	265	-77.4%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	30	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	0	0	0.0%	0	0.0%	14	66	-78.8%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	6	-100.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	9,042	8,022	12.7%	4,837	86.9%	49,404	36,922	33.8%
UP DOWN GC ULSD VS NMX HO	LT	35,400	55,403	-36.1%	33,292	6.3%	289,349	423,740	-31.7%
USGC UNL 87 CRACK SPREAD	RU	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	0	0.0%	0	0.0%	3,201	6,064	-47.2%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	0	0	0.0%	0	0.0%	25	2,220	-98.9%
WTI-BRENT BULLET SWAP	BY	0	500	-100.0%	0	0.0%	6,650	904	635.6%
WTI-BRENT CALENDAR SWAP	BK	46,550	43,535	6.9%	14,291	225.7%	297,355	139,672	112.9%
WTI CALENDAR	CS	31,846	57,376	-44.5%	35,424	-10.1%	295,889	334,225	-11.5%
WTS (ARGUS) VS WTI SWAP	FF	11,000	1,770	521.5%	13,583	-19.0%	79,502	38,514	106.4%
WTS (ARGUS) VS WTI TRD MT	FH	0	516	-100.0%	1,815	-100.0%	5,385	6,080	-11.4%
Energy Options									
12 MO GASOIL CAL SWAP SPR	GXZ	0	400	-100.0%	0	0.0%	0	630	-100.0%
1 MO GASOIL CAL SWAP SPR	GXA	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	AA	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	BA	139	50	178.0%	970	-85.7%	5,854	5,347	9.5%
BRENT CRUDE OIL 12 M CSO	9Y	0	0	-	0	0.0%	2,000	0	-
BRENT CRUDE OIL 1 M CSO	9C	6,200	0	-	11,500	-46.1%	392,038	0	-
BRENT CRUDE OIL 6 M CSO	9L	0	0	-	0	0.0%	1,000	0	-
BRENT OIL LAST DAY	BE	5,420	975	455.9%	12,503	-56.7%	266,332	34,586	670.1%
BRENT OIL LAST DAY	BZO	247,851	97,901	153.2%	123,118	101.3%	1,291,896	330,966	290.3%
BRENT OIL LAST DAY	OS	0	0	0.0%	100	-100.0%	1,190	3,644	-67.3%
COAL API2 INDEX	CLA	740	1,281	-42.2%	460	60.9%	6,105	9,452	-35.4%
COAL API2 INDEX	CQA	0	0	0.0%	150	-100.0%	3,455	610	466.4%
COAL API2 INDEX	MTC	0	0	0.0%	0	0.0%	0	50	-100.0%
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	25	0	0.0%
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	60	0	0.0%



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Energy Options									
COAL SWAP	CPF	0	0	0.0%	0	0.0%	0	180	-100.0%
COAL SWAP	RPF	0	100	-100.0%	0	0.0%	0	545	-100.0%
CRUDE OIL 1MO	WA	86,595	237,530	-63.5%	115,030	-24.7%	1,804,635	1,669,132	8.1%
CRUDE OIL APO	AO	43,146	112,477	-61.6%	31,738	35.9%	414,649	437,135	-5.1%
CRUDE OIL CALNDR STRIP	6F	0	0	-	0	0.0%	170	0	-
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCI	0	1,560	-100.0%	0	0.0%	0	9,240	-100.0%
CRUDE OIL PHY	CD	300	5,555	-94.6%	1,250	-76.0%	19,350	25,570	-24.3%
CRUDE OIL PHY	LC	8,307	10,310	-19.4%	11,985	-30.7%	87,446	229,027	-61.8%
CRUDE OIL PHY	LO	3,208,213	2,689,985	19.3%	2,936,385	9.3%	31,380,154	33,664,076	-6.8%
CRUDE OIL PHY	LO1	13,353	9,269	44.1%	13,737	-2.8%	124,238	123,642	0.5%
CRUDE OIL PHY	LO2	14,508	8,235	76.2%	14,177	2.3%	136,026	108,891	24.9%
CRUDE OIL PHY	LO3	14,409	702	1,952.6%	7,936	81.6%	92,989	70,892	31.2%
CRUDE OIL PHY	LO4	17,766	14,886	19.3%	12,228	45.3%	136,788	149,757	-8.7%
CRUDE OIL PHY	LO5	0	18,627	-100.0%	14,791	-100.0%	49,705	53,489	-7.1%
ELEC FINSETTLED	PML	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	9T	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	CE1	0	0	0.0%	0	0.0%	275	75	266.7%
ETHANOL	CE3	0	0	0.0%	0	0.0%	150	325	-53.8%
ETHANOL SWAP	CVR	1,615	8,278	-80.5%	3,306	-51.1%	59,426	49,341	20.4%
ETHANOL SWAP	GVR	450	0	0.0%	475	-5.3%	3,118	1,580	97.3%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	100	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	0	1,000	-100.0%	0	0.0%	750	2,703	-72.3%
HEATING OIL PHY	OH	24,946	26,972	-7.5%	23,794	4.8%	264,449	283,371	-6.7%
HENRY HUB FINANCIAL LAST	E7	8,069	4,655	73.3%	5,117	57.7%	40,434	33,038	22.4%
HO 1 MONTH CLNDR OPTIONS	FA	0	100	-100.0%	0	0.0%	0	1,700	-100.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	WJO	0	0	0.0%	0	0.0%	100	5,100	-98.0%
LLS CRUDE OIL	YVO	0	3,000	-100.0%	0	0.0%	0	3,750	-100.0%
MCCLOSKEY ARA ARGV COAL	MTO	35	0	0.0%	0	0.0%	290	1,290	-77.5%
MCCLOSKEY RCH BAY COAL	MFO	100	0	0.0%	0	0.0%	2,005	0	0.0%

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Energy Options									
NATURAL GAS	G10	0	0	0.0%	0	0.0%	0	450	-100.0%
NATURAL GAS 1 M CSO FIN	G4	32,093	37,500	-14.4%	30,645	4.7%	318,420	333,945	-4.6%
NATURAL GAS 2 M CSO FIN	G2	200	4,500	-95.6%	0	0.0%	1,400	8,050	-82.6%
NATURAL GAS 3 M CSO FIN	G3	500	13,175	-96.2%	5,500	-90.9%	44,046	119,425	-63.1%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	G6	7,650	8,200	-6.7%	1,700	350.0%	78,600	47,020	67.2%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,064	400	166.0%	1,000	6.4%	23,372	7,938	194.4%
NATURAL GAS PHY	KD	13,722	58,470	-76.5%	18,333	-25.2%	181,635	351,255	-48.3%
NATURAL GAS PHY	LN	1,952,979	2,011,206	-2.9%	1,511,535	29.2%	15,605,395	19,691,178	-20.7%
NATURAL GAS PHY	ON	190,825	162,887	17.2%	168,737	13.1%	1,566,902	1,735,851	-9.7%
NATURAL GAS PHY	ON1	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	900	0	-	1,200	-25.0%	2,100	0	-
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	236	0	0.0%	708	-66.7%	2,016	4,030	-50.0%
NY HARBOR HEAT OIL SWP	AT	2,456	1,972	24.5%	1,999	22.9%	22,643	29,663	-23.7%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	2,880	-100.0%
PETROCHEMICALS	4H	291	2,168	-86.6%	1,373	-78.8%	5,305	6,900	-23.1%
PETROCHEMICALS	4J	0	100	-100.0%	0	0.0%	1,350	2,825	-52.2%
PETROCHEMICALS	4K	0	800	-100.0%	1,200	-100.0%	3,300	1,200	175.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	DAP	192	0	-	0	0.0%	192	0	-
PJM MONTHLY	JO	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	130	100	30.0%	10	1,200.0%	450	3,910	-88.5%
PJM WES HUB PEAK CAL MTH	JOA	0	0	0.0%	0	0.0%	880	0	0.0%
PJM WES HUB PEAK LMP 50MW	PMA	295	44	570.5%	443	-33.4%	7,152	12,669	-43.5%
RBOB 1MO CAL SPD OPTIONS	ZA	0	850	-100.0%	0	0.0%	700	4,908	-85.7%
RBOB CALENDAR SWAP	RA	0	0	0.0%	0	0.0%	965	2,360	-59.1%
RBOB PHY	OB	9,047	32,065	-71.8%	8,825	2.5%	101,359	251,864	-59.8%
RBOB PHY	RF	0	875	-100.0%	0	0.0%	125	960	-87.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	PJ	236	900	-73.8%	124	90.3%	2,118	2,880	-26.5%
SHORT TERM	U11	0	1,550	-100.0%	0	0.0%	1,236	5,790	-78.7%

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Energy Options									
SHORT TERM	U12	115	800	-85.6%	0	0.0%	950	4,479	-78.8%
SHORT TERM	U13	0	210	-100.0%	300	-100.0%	400	2,295	-82.6%
SHORT TERM	U14	0	900	-100.0%	50	-100.0%	863	3,355	-74.3%
SHORT TERM	U15	0	650	-100.0%	20	-100.0%	797	4,725	-83.1%
SHORT TERM	U22	0	1,305	-100.0%	30	-100.0%	1,221	2,882	-57.6%
SHORT TERM	U23	0	0	0.0%	303	-100.0%	898	1,072	-16.2%
SHORT TERM	U24	0	0	0.0%	453	-100.0%	879	2,570	-65.8%
SHORT TERM	U25	0	350	-100.0%	0	0.0%	102	740	-86.2%
SHORT TERM	U26	100	0	0.0%	0	0.0%	400	292	37.0%
SHORT TERM NATURAL GAS	U01	200	0	0.0%	0	0.0%	550	3,315	-83.4%
SHORT TERM NATURAL GAS	U02	0	558	-100.0%	3	-100.0%	1,448	3,483	-58.4%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	104	-100.0%	1,429	2,220	-35.6%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	650	-100.0%	1,600	870	83.9%
SHORT TERM NATURAL GAS	U05	610	3,565	-82.9%	0	0.0%	1,420	6,790	-79.1%
SHORT TERM NATURAL GAS	U06	625	1,410	-55.7%	0	0.0%	1,500	7,035	-78.7%
SHORT TERM NATURAL GAS	U07	0	200	-100.0%	0	0.0%	1,601	3,285	-51.3%
SHORT TERM NATURAL GAS	U08	0	600	-100.0%	2	-100.0%	1,377	4,470	-69.2%
SHORT TERM NATURAL GAS	U09	0	0	0.0%	0	0.0%	1,534	3,600	-57.4%
SHORT TERM NATURAL GAS	U10	100	0	0.0%	200	-50.0%	1,250	5,552	-77.5%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	0	0.0%	700	3,670	-80.9%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	3	-100.0%	2,296	3,304	-30.5%
SHORT TERM NATURAL GAS	U18	100	150	-33.3%	0	0.0%	1,472	1,187	24.0%
SHORT TERM NATURAL GAS	U19	25	500	-95.0%	0	0.0%	248	4,185	-94.1%
SHORT TERM NATURAL GAS	U20	550	425	29.4%	365	50.7%	1,425	3,230	-55.9%
SHORT TERM NATURAL GAS	U21	0	825	-100.0%	10	-100.0%	363	2,724	-86.7%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	25	-100.0%	425	1,870	-77.3%
SHORT TERM NATURAL GAS	U28	0	1,650	-100.0%	0	0.0%	100	3,255	-96.9%
SHORT TERM NATURAL GAS	U29	0	25	-100.0%	0	0.0%	460	435	5.7%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	0	0.0%	100	3,420	-97.1%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	2	-100.0%	27	5,750	-99.5%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	35,654	65,147	-45.3%	20,030	78.0%	775,451	334,339	131.9%
WTI CRUDE OIL 1 M CSO FI	7A	39,700	65,750	-39.6%	47,550	-16.5%	635,850	539,700	17.8%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME SEP 2018	VOLUME SEP 2017	% CHG	VOLUME AUG 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Metals Futures									
COMEX GOLD	GC	5,495,646	7,184,103	-23.5%	6,274,162	-12.4%	63,348,098	52,326,750	21.1%
NYMEX HOT ROLLED STEEL	HR	6,668	7,495	-11.0%	17,235	-61.3%	90,713	45,993	97.2%
NYMEX PLATINUM	PL	580,643	528,953	9.8%	412,710	40.7%	4,209,065	3,557,404	18.3%
PALLADIUM	PA	89,368	80,618	10.9%	176,108	-49.3%	1,094,711	1,089,363	0.5%
URANIUM	UX	1,298	17	7,535.3%	190	583.2%	3,452	4,474	-22.8%
COMEX SILVER	SI	1,648,326	1,730,400	-4.7%	2,364,109	-30.3%	18,593,772	17,280,931	7.6%
COMEX E-Mini GOLD	QO	11,095	9,049	22.6%	7,762	42.9%	71,053	75,000	-5.3%
COMEX E-Mini SILVER	QI	795	419	89.7%	1,210	-34.3%	10,571	7,613	38.9%
COMEX COPPER	HG	2,349,687	2,309,536	1.7%	3,402,437	-30.9%	26,131,391	19,295,254	35.4%
COMEX MINY COPPER	QC	260	401	-35.2%	381	-31.8%	4,181	6,554	-36.2%
ALUMINUM	A38	0	0	0.0%	0	0.0%	0	30	-100.0%
ALUMINUM	AEP	360	804	-55.2%	435	-17.2%	12,305	22,733	-45.9%
ALUMINUM	ALA	150	2,910	-94.8%	360	-58.3%	5,475	5,350	2.3%
ALUMINUM	ALI	0	159	-100.0%	0	0.0%	0	5,715	-100.0%
ALUMINUM	AUP	3,983	4,614	-13.7%	3,462	15.0%	78,759	63,732	23.6%
ALUMINUM	CUP	0	0	-	0	0.0%	205	0	-
ALUMINUM	EDP	1,098	240	357.5%	376	192.0%	11,721	8,970	30.7%
ALUMINUM	MJP	780	1,599	-51.2%	1,060	-26.4%	10,215	11,648	-12.3%
COPPER	HGS	1,096	100	996.0%	500	119.2%	12,235	1,518	706.0%
E-MICRO GOLD	MGC	166,039	126,540	31.2%	164,142	1.2%	1,236,878	839,889	47.3%
FERROUS PRODUCTS	BUS	1,501	50	2,902.0%	1,980	-24.2%	14,680	800	1,735.0%
GOLD	GPS	0	0	0.0%	0	0.0%	0	1	-100.0%
Gold Kilo	GCK	0	294	-100.0%	0	0.0%	136	3,123	-95.6%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	0	580	-100.0%	0	0.0%	0	8,562	-100.0%
IRON ORE 62 CHINA TSI FUTURES	TIO	438	4,556	-90.4%	5,152	-91.5%	32,961	82,612	-60.1%
LNDN ZINC	ZNC	1,677	10	16,670.0%	1,435	16.9%	5,943	95	6,155.8%
METALS	LED	0	0	0.0%	0	-	0	0	0.0%
SILVER	SIL	7,226	5,614	28.7%	9,435	-23.4%	67,848	53,419	27.0%
Metals Options									
COMEX COPPER	HX	38,861	17,787	118.5%	28,755	35.1%	239,493	56,808	321.6%
COMEX GOLD	OG	749,608	1,030,993	-27.3%	1,266,404	-40.8%	8,718,010	7,602,382	14.7%
COMEX SILVER	SO	151,172	130,003	16.3%	197,561	-23.5%	1,416,901	1,113,658	27.2%
COPPER	H1E	0	0	-	6	-100.0%	8	0	-



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME SEP 2018	VOLUME SEP 2017	% CHG	VOLUME AUG 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG	
Metals Options									
COPPER	H2E	6	0	-	53	-88.7%	113	0	-
COPPER	H3E	6	0	-	90	-93.3%	101	0	-
COPPER	H4E	13	0	-	40	-67.5%	169	0	-
COPPER	H5E	0	0	-	12	-100.0%	12	0	-
GOLD	OG1	10,868	2,819	285.5%	9,401	15.6%	95,084	27,236	249.1%
GOLD	OG2	8,112	1,552	422.7%	9,186	-11.7%	80,593	29,003	177.9%
GOLD	OG3	6,166	3,797	62.4%	14,277	-56.8%	95,503	32,747	191.6%
GOLD	OG4	13,538	2,937	360.9%	8,449	60.2%	64,653	16,538	290.9%
GOLD	OG5	0	3,840	-100.0%	10,653	-100.0%	26,028	9,631	170.3%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI CALL OPTION	ICT	0	2,620	-100.0%	0	0.0%	200	15,822	-98.7%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	0	1,960	-100.0%	0	0.0%	1,280	23,655	-94.6%
NIKKEI 225 (YEN) STOCK	H1E	6	0	-	10	-40.0%	27	0	-
NYMEX PLATINUM	PO	4,848	2,533	91.4%	3,984	21.7%	37,198	24,830	49.8%
PALLADIUM	PAO	2,086	3,938	-47.0%	3,329	-37.3%	26,637	49,316	-46.0%
SILVER	SO1	738	0	0.0%	691	6.8%	3,774	542	596.3%
SILVER	SO2	738	0	0.0%	637	15.9%	3,168	194	1,533.0%
SILVER	SO3	850	8	10,525.0%	1,234	-31.1%	5,358	585	815.9%
SILVER	SO4	1,165	14	8,221.4%	377	209.0%	2,792	128	2,081.2%
SILVER	SO5	0	1	-100.0%	911	-100.0%	2,092	4	52,200.0%
TOTAL FUTURES GROUP									
Ag Products Futures		9	5	80.0%	2	350.0%	76	181	-58.0%
Energy Futures		41,758,592	47,532,621	-12.1%	39,639,789	5.3%	418,790,952	429,038,693	-2.4%
Metals Futures		10,368,134	11,999,061	-13.6%	12,844,641	-19.3%	115,046,368	94,797,533	21.4%
TOTAL FUTURES		52,126,735	59,531,687	-12.4%	52,484,432	-0.7%	533,837,396	523,836,407	1.9%
TOTAL OPTIONS GROUP									
Energy Options		5,992,757	5,736,630	4.5%	5,164,182	16.0%	56,003,449	60,932,302	-8.1%
Metals Options		988,781	1,204,802	-17.9%	1,556,060	-36.5%	10,819,194	9,003,079	20.2%
TOTAL OPTIONS		6,981,538	6,941,432	0.6%	6,720,242	3.9%	66,822,643	69,935,381	-4.5%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME SEP 2018	VOLUME SEP 2017	% CHG	VOLUME AUG 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
TOTAL COMBINED								
Ag Products	9	5	80.0%	2	350.0%	76	181	-58.0%
Energy	47,751,349	53,269,251	-10.4%	44,803,971	6.6%	474,794,401	489,970,995	-3.1%
Metals	11,356,915	13,203,863	-14.0%	14,400,701	-21.1%	125,865,562	103,800,612	21.3%
GRAND TOTAL	59,108,273	66,473,119	-11.1%	59,204,674	-0.2%	600,660,039	593,771,788	1.2%