



CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Interest Rate Futures								
10-YR NOTE	53,075,110	39,797,483	33.4%	27,450,920	93.3%	198,857,757	162,148,317	22.6%
10-YR SWAP RATE	22,333	34,042	-34.4%	23,513	-5.0%	225,582	232,205	-2.9%
1-MONTH EURODOLLAR	8,024	10,247	-21.7%	1,282	525.9%	22,535	26,240	-14.1%
2-YR NOTE	17,938,863	11,816,430	51.8%	7,441,256	141.1%	62,608,640	40,345,112	55.2%
2-YR SWAP RATE	0	0	0.0%	0	-	0	0	0.0%
30-YR BOND	10,025,157	7,713,737	30.0%	5,517,189	81.7%	39,144,618	30,461,421	28.5%
30-YR SWAP RATE	28	592	-95.3%	76	-63.2%	929	6,556	-85.8%
5-YR NOTE	36,454,467	26,563,151	37.2%	16,208,019	124.9%	126,328,169	100,448,488	25.8%
5-YR SWAP RATE	9,979	29,790	-66.5%	13,498	-26.1%	126,646	259,649	-51.2%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	68,834,046	53,434,726	28.8%	54,086,440	27.3%	370,595,145	297,427,277	24.6%
FED FUND	7,305,556	5,372,776	36.0%	4,571,836	59.8%	29,146,015	24,803,560	17.5%
SOFR	33,631	0	-	0	-	33,631	0	-
Ultra 10-Year Note	5,677,700	2,767,797	105.1%	2,611,543	117.4%	20,877,903	10,680,211	95.5%
ULTRA T-BOND	5,878,929	3,971,339	48.0%	2,354,342	149.7%	19,795,764	13,681,284	44.7%
Interest Rate Options								
10-YR NOTE	15,536,122	10,034,479	54.8%	9,712,493	60.0%	69,058,161	52,942,740	30.4%
2-YR NOTE	739,761	83,724	783.6%	557,665	32.7%	2,663,452	455,405	484.9%
30-YR BOND	2,770,504	2,117,989	30.8%	2,369,766	16.9%	13,863,773	9,924,544	39.7%
5-YR NOTE	3,842,002	2,482,706	54.8%	2,404,113	59.8%	17,648,842	13,960,622	26.4%
EURODOLLARS	12,229,900	14,648,302	-16.5%	13,288,651	-8.0%	85,405,784	78,865,296	8.3%
EURO MIDCURVE	14,891,301	15,264,767	-2.4%	12,332,730	20.7%	88,621,267	84,951,742	4.3%
FED FUND	7,300	901	710.2%	150	4,766.7%	17,017	9,405	80.9%
Ultra 10-Year Note	0	0	0.0%	0	0.0%	28	7,451	-99.6%
ULTRA T-BOND	14,462	905	1,498.0%	10,938	32.2%	38,900	9,877	293.8%

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Equity Index Futures								
BITCOIN FUTURES	86,474	0	-	78,650	9.9%	278,209	0	-
DJ US REAL ESTATE	25,324	20,096	26.0%	19,160	32.2%	193,418	117,617	64.4%
E-mini (\$5) Dow	4,405,651	2,564,002	71.8%	5,479,405	-19.6%	27,040,216	14,037,131	92.6%
E-mini FTSE 100 (USD)	1,399	0	0.0%	1,334	4.9%	8,985	34	26,326.5%
E-mini FTSE China 50	945	1,362	-30.6%	1,169	-19.2%	6,603	6,549	0.8%
E-MINI MIDCAP	294,698	308,302	-4.4%	332,663	-11.4%	1,965,453	1,839,931	6.8%
E-MINI NASDAQ 100	7,692,814	5,129,112	50.0%	10,030,726	-23.3%	47,067,700	22,234,314	111.7%
E-MINI RUSSELL 1000	5,943	999	494.9%	9,001	-34.0%	62,840	5,236	1,100.2%
E-MINI RUSSELL 1000 GROWTH	5,782	930	521.7%	18,934	-69.5%	54,848	3,646	1,404.3%
E-MINI RUSSELL 1000 VALUE	10,009	1,780	462.3%	7,902	26.7%	71,444	10,653	570.6%
E-MINI RUSSELL 2000	2,221,453	0	-	2,225,331	-0.2%	13,569,833	0	-
E-MINI S&P500	28,914,515	28,105,291	2.9%	35,694,309	-19.0%	184,158,285	154,284,529	19.4%
E-MINI S&P REAL ESTATE SELE	2,663	2,089	27.5%	8,770	-69.6%	35,662	20,272	75.9%
FT-SE 100	845	333	153.8%	1,558	-45.8%	7,191	1,327	441.9%
FTSE Emerging	110	10	1,000.0%	25	340.0%	622	82	658.5%
IBOVESPA INDEX	524	665	-21.2%	1,863	-71.9%	5,999	3,487	72.0%
NASDAQ BIOTECH	132	0	0.0%	0	0.0%	3,224	840	283.8%
NIFTY 50	0	15,535	-100.0%	0	0.0%	54,444	43,646	24.7%
NIKKEI 225 (\$) STOCK	203,372	225,304	-9.7%	242,944	-16.3%	1,864,596	1,369,530	36.1%
NIKKEI 225 (YEN) STOCK	705,255	860,887	-18.1%	757,063	-6.8%	4,947,269	4,655,942	6.3%
S&P 500	108,631	97,315	11.6%	136,742	-20.6%	748,294	639,652	17.0%
S&P 500/GI	0	4	-100.0%	0	0.0%	26	59	-55.9%
S&P 500/VALUE	10,507	15,207	-30.9%	8,802	19.4%	68,908	81,178	-15.1%
S&P CONSUMER DSCRTNRY SE	10,916	5,656	93.0%	19,061	-42.7%	89,673	40,248	122.8%
S&P CONSUMER STAPLES SECT	14,661	8,399	74.6%	18,262	-19.7%	120,690	48,285	150.0%
S&P ENERGY SECTOR	39,848	11,087	259.4%	27,707	43.8%	141,184	75,309	87.5%
S&P FINANCIAL SECTOR	20,889	16,960	23.2%	60,221	-65.3%	221,019	108,285	104.1%
S&P HEALTH CARE SECTOR	13,372	8,785	52.2%	10,890	22.8%	73,401	64,560	13.7%
S&P INDUSTRIAL SECTOR	11,147	8,039	38.7%	18,106	-38.4%	69,404	32,861	111.2%
S&P MATERIALS SECTOR	4,920	6,646	-26.0%	7,242	-32.1%	49,196	34,407	43.0%
S&P TECHNOLOGY SECTOR	21,182	5,198	307.5%	21,777	-2.7%	122,904	33,834	263.3%
S&P UTILITIES SECTOR	21,725	10,503	106.8%	28,729	-24.4%	166,241	98,555	68.7%
YEN DENOMINATED TOPIX	374	0	-	52	619.2%	1,431	0	-

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Equity Index Options								
E-mini (\$5) Dow	8,921	3,565	150.2%	8,518	4.7%	56,878	24,940	128.1%
E-MINI MIDCAP	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	174,092	208,528	-16.5%	257,136	-32.3%	1,300,135	884,205	47.0%
E-MINI RUSSELL 2000	11,153	0	-	5,124	117.7%	74,996	0	-
E-MINI S&P500	5,149,820	4,597,529	12.0%	4,864,439	5.9%	32,703,012	20,446,026	59.9%
EOM E-MINI RUSSELL 2000 END	3,712	0	-	1,984	87.1%	32,042	0	-
EOM EMINI S&P	1,558,179	1,629,279	-4.4%	1,892,120	-17.6%	13,989,710	10,030,089	39.5%
EOM S&P 500	74,730	111,153	-32.8%	86,640	-13.7%	1,070,459	849,489	26.0%
EOW1 E-MINI RUSSELL 2000 WE	1,594	0	-	2,425	-34.3%	12,557	0	-
EOW1 E-MINI RUSSELL 2000 WE	3,823	0	-	3,008	27.1%	17,969	0	-
EOW1 EMINI S&P 500	1,087,829	1,112,547	-2.2%	1,274,677	-14.7%	6,049,230	5,917,086	2.2%
EOW1 S&P 500	94,841	91,992	3.1%	74,428	27.4%	370,678	399,162	-7.1%
EOW2 E-MINI RUSSELL 2000 WE	6,280	0	-	4,609	36.3%	29,509	0	-
EOW2 EMINI S&P 500	995,742	1,146,388	-13.1%	1,697,501	-41.3%	7,546,250	5,730,398	31.7%
EOW2 S&P 500	122,958	170,810	-28.0%	137,389	-10.5%	766,105	782,634	-2.1%
EOW3 E-MINI RUSSELL 2000 WE	16,304	0	-	22,614	-27.9%	127,195	0	-
EOW3 EMINI S&P 500	2,220,806	3,248,834	-31.6%	4,642,092	-52.2%	21,281,497	18,915,679	12.5%
EOW3 S&P 500	197,273	282,669	-30.2%	337,128	-41.5%	1,905,737	1,794,063	6.2%
EOW4 E-MINI RUSSELL 2000 WE	3,417	0	-	3,856	-11.4%	36,599	0	-
EOW4 EMINI S&P 500	789,320	1,094,760	-27.9%	1,228,546	-35.8%	6,676,361	4,609,553	44.8%
S&P 500	230,608	362,717	-36.4%	194,223	18.7%	1,619,733	1,516,110	6.8%
Metals Futures								
ALUMINUM	14,020	8,729	60.6%	17,611	-20.4%	88,635	69,224	28.0%
COMEX COPPER	2,562,938	1,867,384	37.2%	3,090,957	-17.1%	13,926,264	10,002,625	39.2%
COMEX E-Mini GOLD	6,960	7,638	-8.9%	6,988	-0.4%	35,505	46,015	-22.8%
COMEX E-Mini SILVER	898	1,092	-17.8%	1,201	-25.2%	5,857	4,498	30.2%
COMEX GOLD	8,676,586	6,367,370	36.3%	6,655,061	30.4%	38,608,171	27,470,164	40.5%
COMEX MINY COPPER	363	499	-27.3%	531	-31.6%	2,762	4,113	-32.8%
COMEX SILVER	1,702,205	1,904,525	-10.6%	2,625,756	-35.2%	10,512,590	8,744,651	20.2%
COPPER	50	0	0.0%	691	-92.8%	10,123	923	996.7%
E-MICRO GOLD	148,719	92,165	61.4%	133,405	11.5%	667,871	437,386	52.7%
FERROUS PRODUCTS	1,106	90	1,128.9%	1,487	-25.6%	10,300	305	3,277.0%
GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
Gold Kilo	0	290	-100.0%	60	-100.0%	136	1,921	-92.9%
IRON ORE 62 CHINA PLATTS FU	0	220	-100.0%	0	0.0%	0	1,512	-100.0%
IRON ORE 62 CHINA TSI FUTURE	5,349	16,195	-67.0%	3,589	49.0%	19,763	60,221	-67.2%
LNDN ZINC	137	15	813.3%	7	1,857.1%	177	50	254.0%
METALS	0	0	0.0%	0	-	0	0	0.0%
NYMEX HOT ROLLED STEEL	9,487	7,188	32.0%	12,074	-21.4%	50,723	19,638	158.3%
NYMEX PLATINUM	392,326	354,263	10.7%	423,705	-7.4%	2,169,332	1,782,943	21.7%
PALLADIUM	127,272	191,603	-33.6%	145,138	-12.3%	636,963	641,379	-0.7%
SILVER	5,546	5,780	-4.0%	9,335	-40.6%	34,814	25,470	36.7%
URANIUM	100	915	-89.1%	27	270.4%	1,012	3,409	-70.3%

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Metals Options								
COMEX COPPER	21,300	4,340	390.8%	24,364	-12.6%	103,516	20,272	410.6%
COMEX GOLD	972,624	867,495	12.1%	959,339	1.4%	4,815,346	4,001,726	20.3%
COMEX SILVER	141,157	152,980	-7.7%	177,207	-20.3%	732,357	571,640	28.1%
COPPER	11	0	-	0	-	11	0	-
GOLD	38,608	15,215	153.7%	34,385	12.3%	179,182	55,384	223.5%
HOT ROLLED COIL STEEL CALL	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI CALL O	0	140	-100.0%	0	0.0%	200	7,972	-97.5%
IRON ORE 62 CHINA TSI PUT OP	0	1,500	-100.0%	0	0.0%	1,080	14,185	-92.4%
NYMEX PLATINUM	3,237	3,035	6.7%	941	244.0%	15,771	13,388	17.8%
PALLADIUM	2,212	5,840	-62.1%	4,590	-51.8%	16,574	19,437	-14.7%
SILVER	752	674	11.6%	603	24.7%	2,979	1,260	136.4%
Energy Futures								
3.5% FUEL OIL CID MED SWA	55	25	120.0%	48	14.6%	452	872	-48.2%
3.5% FUEL OIL CIF BALMO S	5	0	0.0%	90	-94.4%	95	170	-44.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	25,757	4,095	529.0%	20,000	28.8%	135,172	33,540	303.0%
ARGUS PROPAN FAR EST INDE	4,908	1,327	269.9%	7,863	-37.6%	32,911	6,797	384.2%
ARGUS PROPAN(SAUDI ARAMC	2,238	722	210.0%	3,575	-37.4%	13,792	4,939	179.2%
AUSTRIALIAN COKE COAL	20	77	-74.0%	0	0.0%	20	993	-98.0%
BRENT BALMO SWAP	0	0	0.0%	0	0.0%	50	138	-63.8%
BRENT CALENDAR SWAP	13,046	750	1,639.5%	4,548	186.9%	20,596	12,317	67.2%
BRENT CFD SWAP	0	0	-	0	0.0%	300	0	-
BRENT FINANCIAL FUTURES	556	12,700	-95.6%	144	286.1%	11,200	24,056	-53.4%
BRENT OIL LAST DAY	2,152,389	2,385,395	-9.8%	1,968,424	9.3%	9,007,111	10,179,954	-11.5%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	4,260	-100.0%	0	0.0%	0	6,819	-100.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	11,041	0	-	6,434	71.6%	31,467	0	-
CHICAGO ETHANOL SWAP	105,619	136,864	-22.8%	105,967	-0.3%	542,581	634,627	-14.5%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	170	50	240.0%	78	117.9%	1,322	832	58.9%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0.0%	525	0	0.0%
CIG BASIS	0	0	0.0%	56	-100.0%	196	186	5.4%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0.0%	0	182,680	-100.0%
CIN HUB 5MW D AH PK	1,372	796	72.4%	1,100	24.7%	5,976	10,901	-45.2%

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Energy Futures								
CIN HUB 5MW REAL TIME O P	0	46,840	-100.0%	0	0.0%	0	273,040	-100.0%
CIN HUB 5MW REAL TIME PK	0	1,070	-100.0%	0	0.0%	0	21,070	-100.0%
COAL SWAP	115	150	-23.3%	35	228.6%	300	1,060	-71.7%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (575	33	1,642.4%	48	1,097.9%	1,123	1,087	3.3%
CONWAY NORMAL BUTANE (OPI	245	1,485	-83.5%	150	63.3%	585	4,754	-87.7%
CONWAY PROPANE 5 DECIMALS	18,182	9,343	94.6%	15,943	14.0%	80,758	42,037	92.1%
CRUDE OIL	8,850	10,183	-13.1%	4,530	95.4%	32,644	52,376	-37.7%
CRUDE OIL OUTRIGHTS	91,716	14,624	527.2%	53,852	70.3%	342,497	84,214	306.7%
CRUDE OIL PHY	30,950,737	27,526,745	12.4%	27,977,113	10.6%	139,218,856	118,126,699	17.9%
CRUDE OIL SPRDS	55,263	1,915	2,785.8%	42,804	29.1%	277,792	26,969	930.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	1,300	-100.0%	600	-100.0%	2,660	5,445	-51.1%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	126	2,769	-95.4%	0	0.0%	126	41,765	-99.7%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	2,737	22,685	-87.9%	1,184	131.2%	11,681	51,889	-77.5%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	35	590	-94.1%	30	16.7%	185	3,804	-95.1%
EAST/WEST FUEL OIL SPREAD	0	45	-100.0%	20	-100.0%	157	1,185	-86.8%
EIA FLAT TAX ONHWAY DIESE	211	1,407	-85.0%	226	-6.6%	877	4,590	-80.9%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	-	19,600	-100.0%	19,600	0	-
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	1,540	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	-	0	0.0%	0	0	-
ERCOT HOUSTON Z MCPE 5MW	0	420	-100.0%	0	0.0%	1,510	420	259.5%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	14,720	-100.0%	19,600	-100.0%	19,600	14,720	33.2%
ERCOT NORTH ZMCPE 5MW PE	0	420	-100.0%	0	0.0%	4,610	1,250	268.8%
ETHANOL	9,476	17,896	-47.0%	9,238	2.6%	47,112	87,281	-46.0%
ETHANOL FWD	0	700	-100.0%	0	-	0	3,066	-100.0%
ETHANOL SWAP	10	0	-	20	-50.0%	40	0	-
ETHANOL T2 FOB ROTT INCL DU	3,153	2,682	17.6%	3,404	-7.4%	15,684	17,542	-10.6%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
EURO 1% FUEL OIL NEW BALM	15	8	87.5%	0	0.0%	20	18	11.1%
EURO 3.5% FUEL OIL RDAM B	885	633	39.8%	724	22.2%	3,315	2,914	13.8%
EURO 3.5% FUEL OIL SPREAD	80	412	-80.6%	191	-58.1%	562	2,276	-75.3%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	1,340	-100.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	10	0	0.0%	0	0.0%	365	198	84.3%
EUROPE 1% FUEL OIL NWE CA	15	108	-86.1%	45	-66.7%	318	653	-51.3%
EUROPE 1% FUEL OIL RDAM C	3	10	-70.0%	0	0.0%	3	26	-88.5%
EUROPE 3.5% FUEL OIL MED	61	65	-6.2%	111	-45.0%	671	1,159	-42.1%
EUROPE 3.5% FUEL OIL RDAM	14,507	8,278	75.2%	11,803	22.9%	47,201	47,059	0.3%
EUROPEAN GASOIL (ICE)	786	4,195	-81.3%	728	8.0%	2,448	15,294	-84.0%
EUROPEAN NAPHTHA BALMO	214	301	-28.9%	203	5.4%	1,313	1,835	-28.4%
EUROPEAN NAPHTHA CRACK SP	8,923	9,281	-3.9%	8,422	5.9%	46,268	38,236	21.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0.0%	0	416	-100.0%
EUROPE JET KERO NWE CALSW	0	12	-100.0%	0	0.0%	15	60	-75.0%
EUROPE NAPHTHA CALSWAP	2,522	2,759	-8.6%	2,392	5.4%	16,182	13,683	18.3%
EURO PROPANE CIF ARA SWA	1,553	1,041	49.2%	1,649	-5.8%	9,942	5,876	69.2%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	724	41	1,665.9%	584	24.0%	2,669	386	591.5%
FUEL OIL CRACK VS ICE	5,210	5,870	-11.2%	3,932	32.5%	23,724	21,019	12.9%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	15	-100.0%	171	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	154	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	27	-100.0%	72	0	0.0%
FUELOIL SWAP:CARGOES VS.B	196	342	-42.7%	251	-21.9%	1,421	1,477	-3.8%
GAS EURO-BOB OXY NWE BARG	10,462	6,905	51.5%	5,819	79.8%	39,751	38,289	3.8%
GAS EURO-BOB OXY NWE BARG	17,159	19,359	-11.4%	23,151	-25.9%	110,270	101,939	8.2%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	5	120	-95.8%
GASOIL 0.1 ROTTERDAM BARG	610	5	12,100.0%	320	90.6%	975	50	1,850.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0.0%	12	460	-97.4%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	24	208	-88.5%	0	0.0%	36	241	-85.1%
GASOIL CRACK SPREAD CALEN	4,146	5,397	-23.2%	1,495	177.3%	28,158	38,065	-26.0%
GASOIL MINI CALENDAR SWAP	131	252	-48.0%	110	19.1%	667	907	-26.5%
GASOLINE UP-DOWN BALMO SW	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	40	0	0.0%	0	0.0%	155	0	0.0%
GROUP THREE UNLEAD GAS (P	425	0	-	0	-	425	0	-
GRP THREE ULSD(PLT)VS HEA	2,845	1,815	56.7%	3,974	-28.4%	19,139	13,321	43.7%
GRP THREE UNL GS (PLT) VS	1,724	600	187.3%	2,950	-41.6%	10,662	3,154	238.0%
GULF COAST 3% FUEL OIL BA	2,174	1,208	80.0%	947	129.6%	7,670	5,943	29.1%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	48	90	-46.7%	336	-85.7%	681	546	24.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
GULF COAST JET VS NYM 2 H	28,339	50,762	-44.2%	31,814	-10.9%	216,472	226,474	-4.4%
GULF COAST NO.6 FUEL OIL	77,137	46,557	65.7%	63,905	20.7%	326,656	300,670	8.6%
GULF COAST ULSD CALENDAR	239	1,057	-77.4%	200	19.5%	993	2,630	-62.2%
GULF COAST ULSD CRACK SPR	0	540	-100.0%	100	-100.0%	1,295	1,540	-15.9%
HEATING OIL BALMO CLNDR S	0	210	-100.0%	0	0.0%	56	580	-90.3%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	4,334,594	3,867,364	12.1%	4,066,332	6.6%	20,485,556	17,111,753	19.7%
HENRY HUB BASIS SWAP	0	10,920	-100.0%	1,240	-100.0%	6,192	46,254	-86.6%
HENRY HUB FINANCIAL LAST	4,446	0	-	1,248	256.3%	10,357	0	-
HENRY HUB INDEX SWAP FUTU	0	10,920	-100.0%	1,240	-100.0%	6,192	44,676	-86.1%
HENRY HUB SWAP	212,969	198,458	7.3%	131,053	62.5%	859,411	826,669	4.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	0	1,095	-100.0%	0	0.0%	0	2,064	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	-	0	0	0.0%
HTG OIL	0	36	-100.0%	48	-100.0%	48	84	-42.9%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	15,321	23,050	-33.5%	13,243	15.7%	58,338	65,143	-10.4%
ICE GASOIL BALMO SWAP	0	0	-	0	0.0%	0	0	-
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	2,850	-100.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL ICI4	175	0	-	115	52.2%	410	0	-
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	81	535	-84.9%	918	-91.2%	1,689	2,340	-27.8%
JAPAN C&F NAPHTHA SWAP	2,711	1,768	53.3%	1,984	36.6%	10,628	8,705	22.1%
JAPAN NAPHTHA BALMO SWAP	53	382	-86.1%	37	43.2%	193	1,161	-83.4%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	5	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	18	142	-87.3%	74	-75.7%	492	522	-5.7%
JET FUEL BRG FOB RDM VS I	0	5	-100.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	0	10	-100.0%	0	0.0%	0	20	-100.0%
JET FUEL UP-DOWN BALMO CL	3,830	8,420	-54.5%	4,460	-14.1%	34,074	38,487	-11.5%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	450	360	25.0%	325	38.5%	1,450	1,045	38.8%
LA CARBOB GASOLINE(OPIS)S	650	425	52.9%	1,450	-55.2%	3,925	1,125	248.9%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	0	25	-100.0%
LA JET (OPIS) SWAP	2,345	1,750	34.0%	2,635	-11.0%	11,880	8,710	36.4%
LLS (ARGUS) VS WTI SWAP	17,273	925	1,767.4%	6,085	183.9%	36,495	22,100	65.1%
LTD NAT GAS	333,019	302,783	10.0%	263,806	26.2%	1,830,147	1,459,746	25.4%
MARS (ARGUS) VS WTI SWAP	2,500	1,560	60.3%	3,530	-29.2%	17,045	15,721	8.4%
MARS (ARGUS) VS WTI TRD M	27,575	11,757	134.5%	19,630	40.5%	142,211	107,759	32.0%
MARS BLEND CRUDE OIL	600	850	-29.4%	350	71.4%	2,119	10,615	-80.0%
MCCLOSKEY ARA ARGS COAL	21,652	60,583	-64.3%	22,847	-5.2%	128,392	273,221	-53.0%
MCCLOSKEY RCH BAY COAL	3,414	6,017	-43.3%	2,374	43.8%	17,434	31,694	-45.0%
MGF FUT	0	0	0.0%	50	-100.0%	130	197	-34.0%
MGN1 SWAP FUT	80	80	0.0%	30	166.7%	463	622	-25.6%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	2,592	-100.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	62,235	-100.0%

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Energy Futures								
MINI GAS EUROBOB OXY NWE A	314	626	-49.8%	502	-37.5%	1,703	2,271	-25.0%
MINI RBOB V. EBOBARG NWE BF	310	943	-67.1%	862	-64.0%	1,363	2,125	-35.9%
MINI RBOB V. EBOB(ARGUS) NW	1,598	2,537	-37.0%	2,021	-20.9%	7,815	12,335	-36.6%
MINY HTG OIL	2	2	0.0%	3	-33.3%	15	13	15.4%
MINY NATURAL GAS	15,948	22,023	-27.6%	17,849	-10.7%	148,926	147,261	1.1%
MINY RBOB GAS	3	4	-25.0%	3	0.0%	15	24	-37.5%
MINY WTI CRUDE OIL	408,772	337,645	21.1%	353,922	15.5%	1,596,027	1,252,992	27.4%
MJC FUT	120	10	1,100.0%	190	-36.8%	1,090	270	303.7%
MNC FUT	4,336	4,373	-0.8%	3,441	26.0%	18,823	22,512	-16.4%
MONT BELVIEU ETHANE 5 DECI	17,247	16,241	6.2%	11,593	48.8%	78,636	149,208	-47.3%
MONT BELVIEU ETHANE OPIS B	125	247	-49.4%	90	38.9%	780	2,172	-64.1%
MONT BELVIEU LDH PROPANE 5	127,629	96,140	32.8%	138,294	-7.7%	664,910	474,601	40.1%
MONT BELVIEU LDH PROPANE C	2,057	1,135	81.2%	2,275	-9.6%	16,101	10,211	57.7%
MONT BELVIEU NATURAL GASO	8,359	3,961	111.0%	9,135	-8.5%	47,043	22,794	106.4%
MONT BELVIEU NATURAL GASO	356	50	612.0%	228	56.1%	2,129	1,421	49.8%
MONT BELVIEU NORMAL BUTAN	36,322	23,877	52.1%	42,033	-13.6%	153,842	147,861	4.0%
MONT BELVIEU NORMAL BUTAN	681	388	75.5%	780	-12.7%	4,500	4,590	-2.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	1,737	-100.0%
NATURAL GAS	97,332	173,506	-43.9%	96,932	0.4%	688,234	774,430	-11.1%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	656	-100.0%
NATURAL GAS PEN SWP	51,919	62,503	-16.9%	30,813	68.5%	213,609	482,328	-55.7%
NATURAL GAS PHY	8,241,509	9,389,827	-12.2%	8,409,203	-2.0%	46,580,969	43,932,961	6.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	8,703	2,980	192.0%	0	0.0%	74,038	234,480	-68.4%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	1,220	780	56.4%	1,515	-19.5%	8,681	3,185	172.6%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	400	-100.0%	0	0.0%	400	1,144	-65.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	0	760	-100.0%	15,120	-100.0%	22,836	1,560	1,363.8%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	383	825	-53.6%	300	27.7%	1,918	3,460	-44.6%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTL	0	84	-100.0%	0	0.0%	100	84	19.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NORTHWEST ROCKIES BASIS S	0	368	-100.0%	0	0.0%	0	982	-100.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	475	845	-43.8%	841	-43.5%	7,576	11,775	-35.7%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	25	725	-96.6%	200	-87.5%	1,000	2,985	-66.5%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	25	-100.0%
NY HARBOR HEAT OIL SWP	1,611	2,125	-24.2%	1,521	5.9%	7,556	12,178	-38.0%
NY HARBOR LOW SULPUR GAS	175	775	-77.4%	100	75.0%	2,650	2,948	-10.1%
NY HARBOR RESIDUAL FUEL 1	1,687	2,182	-22.7%	619	172.5%	6,223	15,862	-60.8%
NYH NO 2 CRACK SPREAD CAL	1,155	1,020	13.2%	1,905	-39.4%	6,332	8,375	-24.4%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	-	0	0	0.0%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	210	350	-40.0%	136	54.4%	768	2,697	-71.5%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	9,360	-100.0%
NYISO ZONE A 5MW D AH PK	0	110	-100.0%	0	0.0%	0	6,815	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	110	-100.0%	0	0.0%	0	110	-100.0%
NYISO ZONE G 5MW D AH O P	158,984	61,680	157.8%	46,080	245.0%	551,334	320,880	71.8%
NYISO ZONE G 5MW D AH PK	11,264	11,040	2.0%	2,115	432.6%	16,774	35,590	-52.9%
NYISO ZONE J 5MW D AH O P	0	46,800	-100.0%	0	0.0%	0	179,800	-100.0%
NYISO ZONE J 5MW D AH PK	0	7,650	-100.0%	0	0.0%	0	16,995	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	134	317	-57.7%	0	0.0%	134	7,364	-98.2%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	165	-100.0%	0	0.0%	10	845	-98.8%
PANHANDLE BASIS SWAP FUTU	0	0	0.0%	0	0.0%	275	48	472.9%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	864	-100.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	214	-100.0%
PETROCHEMICALS	6,433	4,812	33.7%	8,139	-21.0%	31,128	17,206	80.9%
PETRO CRCKS & SPRDS ASIA	0	150	-100.0%	100	-100.0%	509	519	-1.9%
PETRO CRCKS & SPRDS NA	59,119	35,897	64.7%	50,878	16.2%	229,784	205,013	12.1%
PETRO CRK&SPRD EURO	10,852	7,447	45.7%	9,962	8.9%	49,091	44,103	11.3%
PETROLEUM PRODUCTS	2,736	2,650	3.2%	3,793	-27.9%	25,568	16,531	54.7%
PETROLEUM PRODUCTS ASIA	1,784	2,205	-19.1%	2,727	-34.6%	11,640	9,728	19.7%
PETRO OUTRIGHT EURO	5,312	6,283	-15.5%	6,197	-14.3%	27,194	36,360	-25.2%
PETRO OUTRIGHT NA	7,127	13,568	-47.5%	6,188	15.2%	36,323	83,581	-56.5%
PJM AD HUB 5MW REAL TIME	0	220	-100.0%	0	0.0%	35,545	283,055	-87.4%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	49,350	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	120	-100.0%
PJM NI HUB 5MW REAL TIME	0	23,865	-100.0%	0	0.0%	5,100	1,665,860	-99.7%
PJM NILL DA OFF-PEAK	0	3,680	-100.0%	0	0.0%	0	661,967	-100.0%
PJM NILL DA PEAK	0	1,275	-100.0%	22	-100.0%	22	37,751	-99.9%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	-	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	31,610	-100.0%	78,410	7,500	945.5%
PJM WESTHDA PEAK	0	0	0.0%	1,700	-100.0%	4,250	1,340	217.2%
PJM WESTH RT OFF-PEAK	97,720	241,380	-59.5%	102,880	-5.0%	270,800	1,458,195	-81.4%
PJM WESTH RT PEAK	1,715	40,175	-95.7%	9,860	-82.6%	36,169	126,414	-71.4%
PLASTICS	410	475	-13.7%	240	70.8%	1,932	2,593	-25.5%
PREMIUM UNLND 10P FOB MED	112	95	17.9%	15	646.7%	1,438	326	341.1%
PREMIUM UNLEAD 10PPM FOB	84	65	29.2%	0	0.0%	249	100	149.0%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM F	54	5	980.0%	0	0.0%	64	37	73.0%
PROPANE NON-LDH MB (OPIS) B	405	45	800.0%	487	-16.8%	2,656	3,496	-24.0%
PROPANE NON-LDH MT. BEL (OF	18,252	4,477	307.7%	12,775	42.9%	60,943	41,147	48.1%
RBOB CALENDAR SWAP	4,767	5,743	-17.0%	5,543	-14.0%	22,250	35,137	-36.7%
RBOB CRACK SPREAD	2,710	100	2,610.0%	1,896	42.9%	7,178	2,079	245.3%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GAS	1,010	1,602	-37.0%	2,128	-52.5%	14,338	8,260	73.6%
RBOB GASOLINE BALMO CLNDR	1,526	1,704	-10.4%	3,759	-59.4%	6,788	4,117	64.9%
RBOB PHY	4,569,079	4,343,499	5.2%	4,067,357	12.3%	20,734,872	20,627,619	0.5%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SW	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	1,220	-100.0%	600	-100.0%	1,150	10,805	-89.4%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0.0%	31	214	-85.5%
SAN JUAN PIPE SWAP	0	0	-	360	-100.0%	360	0	-
SINGAPORE 180CST BALMO	113	70	61.4%	62	82.3%	295	312	-5.4%
SINGAPORE 380CST BALMO	579	261	121.8%	120	382.5%	988	1,108	-10.8%
SINGAPORE 380CST FUEL OIL	12,793	9,536	34.2%	9,418	35.8%	40,314	59,787	-32.6%
SINGAPORE FUEL 180CST CAL	1,798	760	136.6%	1,324	35.8%	5,162	6,157	-16.2%
SINGAPORE FUEL OIL SPREAD	758	859	-11.8%	1,525	-50.3%	4,898	4,452	10.0%
SINGAPORE GASOIL	4,538	4,950	-8.3%	5,285	-14.1%	29,436	26,662	10.4%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE GASOIL CALENDAR	180	145	24.1%	160	12.5%	4,924	1,719	186.4%
SINGAPORE GASOIL SWAP	1,316	8,898	-85.2%	5,640	-76.7%	22,483	53,848	-58.2%
SINGAPORE GASOIL VS ICE	12,675	2,954	329.1%	9,325	35.9%	86,735	47,229	83.6%
SINGAPORE JET KERO BALMO	0	155	-100.0%	0	0.0%	165	412	-60.0%
SINGAPORE JET KERO GASOIL	3,225	1,975	63.3%	1,175	174.5%	22,520	11,555	94.9%
SINGAPORE JET KEROSENE SW	550	1,115	-50.7%	1,210	-54.5%	5,395	6,884	-21.6%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	25	0	0.0%
SINGAPORE MOGAS 92 UNLEAD	650	761	-14.6%	300	116.7%	2,313	1,183	95.5%
SINGAPORE MOGAS 92 UNLEAD	8,580	2,896	196.3%	11,059	-22.4%	72,284	37,441	93.1%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	-	0	0.0%	200	0	-
SING FUEL	10	5	100.0%	55	-81.8%	65	40	62.5%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	1,029	-100.0%	0	0.0%	91	4,685	-98.1%
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	0	-	30	-100.0%	548	0	-
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	20	-100.0%	240	0	0.0%
TCO BASIS SWAP	0	186	-100.0%	0	0.0%	0	7,402	-100.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	945	0	-	160	490.6%	2,910	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	7,547	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	5,891	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0.0%	0	2,870	-100.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	0	89	-100.0%	0	0.0%	50	170	-70.6%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	5	-100.0%	0	0.0%	0	30	-100.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0.0%	14	21	-33.3%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	7,275	3,380	115.2%	5,525	31.7%	27,040	20,485	32.0%
UP DOWN GC ULSD VS NMX HO	32,294	40,018	-19.3%	26,656	21.2%	171,146	213,496	-19.8%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	276	0	0.0%	839	-67.1%	3,201	882	262.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	0	1,425	-100.0%	0	0.0%	15	2,160	-99.3%
WTI-BRENT BULLET SWAP	0	0	0.0%	6,300	-100.0%	6,300	404	1,459.4%

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Energy Futures								
WTI-BRENT CALENDAR SWAP	39,023	3,196	1,121.0%	35,865	8.8%	191,197	36,013	430.9%
WTI CALENDAR	28,973	32,447	-10.7%	43,112	-32.8%	182,526	181,896	0.3%
WTS (ARGUS) VS WTI SWAP	4,393	480	815.2%	3,669	19.7%	40,260	17,139	134.9%
WTS (ARGUS) VS WTI TRD MT	90	0	0.0%	1,050	-91.4%	1,362	2,410	-43.5%
Energy Options								
12 MO GASOIL CAL SWAP SPR	0	0	-	0	0.0%	0	0	-
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	400	390	2.6%	0	0.0%	1,540	2,372	-35.1%
BRENT CRUDE OIL 12 M CSO	0	0	-	0	0.0%	2,000	0	-
BRENT CRUDE OIL 1 M CSO	61,630	0	-	132,544	-53.5%	316,374	0	-
BRENT CRUDE OIL 6 M CSO	0	0	-	1,000	-100.0%	1,000	0	-
BRENT OIL LAST DAY	193,640	43,871	341.4%	182,738	6.0%	735,693	133,454	451.3%
COAL API2 INDEX	1,845	580	218.1%	625	195.2%	5,860	6,541	-10.4%
COAL API4 INDEX	0	0	0.0%	0	0.0%	85	0	0.0%
COAL SWAP	0	0	0.0%	0	0.0%	0	225	-100.0%
CRUDE OIL 1MO	298,450	200,919	48.5%	250,275	19.2%	1,049,710	864,672	21.4%
CRUDE OIL APO	66,495	26,350	152.4%	56,947	16.8%	295,411	164,268	79.8%
CRUDE OIL CALNDR STRIP	0	0	-	170	-100.0%	170	0	-
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	4,035,501	5,439,854	-25.8%	3,804,975	6.1%	19,236,238	20,587,558	-6.6%
ELEC FINSETTLED	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	150	10	1,400.0%	175	-14.3%	425	375	13.3%
ETHANOL SWAP	10,375	4,484	131.4%	7,960	30.3%	43,925	26,961	62.9%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	-	0	0.0%	0	0	-
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	26,536	52,887	-49.8%	25,544	3.9%	161,045	159,530	0.9%
HENRY HUB FINANCIAL LAST	3,411	3,342	2.1%	1,386	146.1%	17,859	19,483	-8.3%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0.0%	0	1,300	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	0	0	0.0%	0	0.0%	100	5,100	-98.0%
MCCLOSKEY ARA ARGS COAL	135	210	-35.7%	0	0.0%	225	750	-70.0%
MCCLOSKEY RCH BAY COAL	150	0	0.0%	200	-25.0%	1,875	0	0.0%
NATURAL GAS	0	200	-100.0%	0	0.0%	0	450	-100.0%
NATURAL GAS 1 M CSO FIN	10,250	72,225	-85.8%	150	6,733.3%	222,942	237,925	-6.3%
NATURAL GAS 2 M CSO FIN	0	550	-100.0%	0	0.0%	0	3,300	-100.0%
NATURAL GAS 3 M CSO FIN	15,150	24,300	-37.7%	7,815	93.9%	29,446	43,950	-33.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	1,100	-100.0%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	2,000	0	0.0%	1,000	100.0%	65,650	33,870	93.8%
NATURAL GAS OPTION ON CALE	900	198	354.5%	4,584	-80.4%	19,308	3,998	382.9%
NATURAL GAS PHY	1,706,611	2,620,669	-34.9%	1,406,627	21.3%	10,879,779	12,710,053	-14.4%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	736	450	63.6%	0	0.0%	736	1,956	-62.4%
NY HARBOR HEAT OIL SWP	3,895	3,317	17.4%	1,856	109.9%	15,638	15,560	0.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options								
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	2,880	-100.0%
PETROCHEMICALS	708	412	71.8%	500	41.6%	4,191	4,907	-14.6%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	0	80	-100.0%	170	-100.0%	1,130	2,620	-56.9%
PJM WES HUB PEAK LMP 50MW	1,064	1,294	-17.8%	1,282	-17.0%	5,339	11,213	-52.4%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	500	0	0.0%
RBOB CALENDAR SWAP	55	110	-50.0%	460	-88.0%	965	2,135	-54.8%
RBOB PHY	13,805	36,693	-62.4%	8,350	65.3%	60,364	130,339	-53.7%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	336	360	-6.7%	900	-62.7%	1,236	1,260	-1.9%
SHORT TERM	1,118	4,009	-72.1%	975	14.7%	4,968	11,909	-58.3%
SHORT TERM NATURAL GAS	4,302	8,168	-47.3%	1,783	141.3%	11,981	35,678	-66.4%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	95,991	28,622	235.4%	140,760	-31.8%	622,479	219,755	183.3%
WTI CRUDE OIL 1 M CSO FI	82,700	108,900	-24.1%	117,500	-29.6%	403,750	308,200	31.0%
FX Futures								
AD/CD CROSS RATES	13	2	550.0%	4	225.0%	39	23	69.6%
AD/JY CROSS RATES	3,016	1,472	104.9%	2,693	12.0%	18,988	10,846	75.1%
AD/NE CROSS RATES	51	259	-80.3%	62	-17.7%	386	369	4.6%
AUSTRALIAN DOLLAR	2,585,813	1,986,702	30.2%	1,936,288	33.5%	12,189,881	9,161,729	33.1%
BDI	0	549	-100.0%	0	0.0%	0	5,952	-100.0%
BP/JY CROSS RATES	2,684	2,531	6.0%	2,977	-9.8%	18,179	12,497	45.5%
BP/SF CROSS RATES	523	164	218.9%	275	90.2%	1,690	472	258.1%
BRAZIL REAL	173,964	102,938	69.0%	152,395	14.2%	675,496	453,677	48.9%
BRITISH POUND	2,838,921	2,313,004	22.7%	2,256,581	25.8%	13,785,371	11,899,383	15.8%
CANADIAN DOLLAR	1,964,362	1,559,173	26.0%	1,530,680	28.3%	8,948,763	7,062,179	26.7%
CD/JY CROSS RATES	204	188	8.5%	218	-6.4%	964	620	55.5%
CHINESE RENMINBI (CNH)	2,345	1,888	24.2%	1,781	31.7%	11,850	7,748	52.9%
EC/AD CROSS RATES	807	2,679	-69.9%	704	14.6%	7,544	15,548	-51.5%
EC/CD CROSS RATES	2,051	3,339	-38.6%	1,995	2.8%	18,246	15,553	17.3%
EC/NOK CROSS RATES	310	106	192.5%	302	2.6%	1,537	232	562.5%
EC/SEK CROSS RATES	182	209	-12.9%	140	30.0%	3,230	1,437	124.8%
EFX/BP CROSS RATES	56,033	50,904	10.1%	56,970	-1.6%	387,204	298,804	29.6%
EFX/JY CROSS RATES	102,021	54,006	88.9%	46,908	117.5%	425,602	260,443	63.4%
EFX/SF CROSS RATES	34,652	30,943	12.0%	14,811	134.0%	144,646	168,147	-14.0%
E-MICRO AUD/USD	107,774	71,670	50.4%	84,891	27.0%	507,275	393,622	28.9%
E-MICRO CAD/USD	15,697	18,572	-15.5%	13,835	13.5%	90,802	78,939	15.0%
E-MICRO CHF/USD	1,438	1,176	22.3%	1,026	40.2%	6,616	4,769	38.7%
E-MICRO EUR/USD	479,033	264,980	80.8%	356,765	34.3%	2,044,247	1,329,520	53.8%
E-MICRO GBP/USD	35,874	59,474	-39.7%	45,062	-20.4%	270,095	314,092	-14.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Futures								
E-MICRO INR/USD	5,706	3,135	82.0%	3,317	72.0%	18,673	12,572	48.5%
E-MICRO JPY/USD	31,063	35,703	-13.0%	33,026	-5.9%	170,835	239,185	-28.6%
E-MICRO USD/CAD	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CNH	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	-	0	0	0.0%
E-MINI EURO FX	122,313	90,930	34.5%	63,246	93.4%	518,522	425,090	22.0%
E-MINI JAPANESE YEN	11,649	44,847	-74.0%	10,066	15.7%	63,220	169,282	-62.7%
EURO FX	7,312,128	4,129,194	77.1%	4,410,154	65.8%	29,173,304	21,289,025	37.0%
HUNGARIAN FORINT (EC)	0	0	-	0	0.0%	18	0	-
INDIAN RUPEE	104,437	45,789	128.1%	69,277	50.8%	454,751	156,646	190.3%
JAPANESE YEN	3,248,156	3,355,666	-3.2%	2,600,744	24.9%	16,360,579	16,973,179	-3.6%
KOREAN WON	114	12	850.0%	149	-23.5%	1,301	160	713.1%
MEXICAN PESO	1,667,380	1,050,109	58.8%	1,197,642	39.2%	6,917,667	5,024,726	37.7%
NEW ZEALND DOLLAR	787,980	472,561	66.7%	584,993	34.7%	3,431,662	2,386,629	43.8%
NKR/USD CROSS RATE	4,553	1,254	263.1%	3,480	30.8%	20,728	9,598	116.0%
POLISH ZLOTY (EC)	16	130	-87.7%	4	300.0%	64	265	-75.8%
POLISH ZLOTY (US)	81	97	-16.5%	68	19.1%	567	2,729	-79.2%
RMB USD	1	21	-95.2%	0	0.0%	16	182	-91.2%
RUSSIAN RUBLE	45,588	46,931	-2.9%	88,447	-48.5%	334,777	216,297	54.8%
S.AFRICAN RAND	51,395	35,813	43.5%	34,879	47.4%	221,644	246,877	-10.2%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	192	32	500.0%
SHEKEL	40	0	-	63	-36.5%	1,762	0	-
SKR/USD CROSS RATES	4,009	2,242	78.8%	3,517	14.0%	20,274	11,303	79.4%
SWISS FRANC	626,339	645,043	-2.9%	504,344	24.2%	3,016,602	2,481,656	21.6%
TURKISH LIRA	1,933	595	224.9%	463	317.5%	20,605	6,493	217.3%
USDZAR	0	0	0.0%	0	0.0%	5	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Options								
AUD/USD PQO 2pm Fix	122,000	86,435	41.1%	123,428	-1.2%	681,418	375,698	81.4%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	2	-100.0%
AUSTRALIAN DOLLAR	0	43,976	-100.0%	0	0.0%	0	199,005	-100.0%
BRITISH POUND	0	102,008	-100.0%	0	0.0%	0	383,346	-100.0%
BRITISH POUND (EU)	111	127	-12.6%	3	3,600.0%	228	948	-75.9%
CAD/USD PQO 2pm Fix	179,330	106,308	68.7%	167,057	7.3%	877,531	409,763	114.2%
CANADIAN DOLLAR	0	47,526	-100.0%	0	0.0%	0	180,050	-100.0%
CANADIAN DOLLAR (EU)	0	32	-100.0%	0	0.0%	63	78	-19.2%
CHF/USD PQO 2pm Fix	4,847	2,503	93.6%	3,446	40.7%	13,252	10,787	22.9%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,870	0	-
EURO FX	0	336,263	-100.0%	0	0.0%	0	1,251,594	-100.0%
EURO FX (EU)	7	61	-88.5%	0	0.0%	28	290	-90.3%
EUR/USD PQO 2pm Fix	1,012,013	475,712	112.7%	588,512	72.0%	4,270,409	2,037,257	109.6%
GBP/USD PQO 2pm Fix	234,291	140,672	66.6%	210,359	11.4%	1,260,730	652,418	93.2%
JAPANESE YEN	0	86,599	-100.0%	0	0.0%	0	529,700	-100.0%
JAPANESE YEN (EU)	0	4	-100.0%	0	0.0%	0	137	-100.0%
JPY/USD PQO 2pm Fix	259,848	188,766	37.7%	258,308	0.6%	1,389,694	1,074,933	29.3%
MEXICAN PESO	2,081	1,057	96.9%	5,233	-60.2%	10,587	18,812	-43.7%
RUSSIAN RUBLE	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC	0	1,182	-100.0%	0	0.0%	0	5,327	-100.0%
SWISS FRANC (EU)	0	6	-100.0%	0	0.0%	0	11	-100.0%
Ags Futures								
FERTILIZER PRODUCS	1,240	0	-	650	90.8%	5,565	0	-
Foreign Exchange Futures								
CHILEAN PESO	829	279	197.1%	1,709	-51.5%	12,741	1,788	612.6%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	1,798	0	-	560	221.1%	3,864	0	-

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CMEG Exchange Volume Report - Monthly

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Ag Products Futures								
BUTTER CS	3,801	3,282	15.8%	3,296	15.3%	22,376	15,155	47.6%
CASH-SETTLED CHEESE	8,732	7,629	14.5%	8,001	9.1%	45,750	53,380	-14.3%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
CATTLE	1,680,406	2,164,723	-22.4%	1,294,700	29.8%	7,168,823	7,236,645	-0.9%
CDD SEASONAL STRIP	50	0	0.0%	0	0.0%	50	1,100	-95.5%
CDD WEATHER	1,050	100	950.0%	1,100	-4.5%	2,150	25,100	-91.4%
CHI WHEAT	3,416,514	2,515,331	35.8%	3,473,534	-1.6%	16,366,309	13,677,849	19.7%
CLASS IV MILK	455	898	-49.3%	550	-17.3%	2,961	6,291	-52.9%
COCOA TAS	0	21	-100.0%	5	-100.0%	5	74	-93.2%
COFFEE	0	20	-100.0%	0	0.0%	0	40	-100.0%
CORN	8,164,275	6,167,770	32.4%	10,249,829	-20.3%	44,462,059	35,211,086	26.3%
COTTON	0	10	-100.0%	0	0.0%	2	14	-85.7%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	2,210	-100.0%	4,594	2,632	74.5%
DOW-UBS COMMOD INDEX	51,467	118,508	-56.6%	32,792	56.9%	351,053	348,695	0.7%
DRY WHEY	1,311	1,404	-6.6%	910	44.1%	6,064	11,553	-47.5%
FEEDER CATTLE	269,509	337,360	-20.1%	339,742	-20.7%	1,491,668	1,429,902	4.3%
FERTILIZER PRODUCTS	3,125	1,720	81.7%	1,730	80.6%	11,180	7,615	46.8%
GOLDMAN SACHS	33,673	33,896	-0.7%	30,782	9.4%	158,403	172,016	-7.9%
GSCI EXCESS RETURN FUT	1,221	1,052	16.1%	1,617	-24.5%	128,384	104,266	23.1%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	505	950	-46.8%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	400	-100.0%
HOGS	1,236,082	1,012,116	22.1%	962,589	28.4%	5,277,446	4,255,548	24.0%
HOUSING INDEX	7	12	-41.7%	9	-22.2%	37	63	-41.3%
Intercommodity Spread	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	1,195,181	987,566	21.0%	1,471,728	-18.8%	7,198,983	4,897,439	47.0%
LUMBER	22,211	16,706	33.0%	22,545	-1.5%	97,025	84,868	14.3%
MALAYSIAN PALM SWAP	2,780	13,840	-79.9%	3,740	-25.7%	17,220	52,580	-67.2%
MILK	21,425	30,371	-29.5%	19,020	12.6%	100,156	139,848	-28.4%
MINI CORN	11,380	8,693	30.9%	11,202	1.6%	53,298	44,220	20.5%
MINI SOYBEAN	14,240	11,214	27.0%	28,783	-50.5%	135,992	79,723	70.6%
MINI WHEAT	7,308	5,747	27.2%	5,618	30.1%	30,924	27,467	12.6%
MLK MID OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,199	3,977	5.6%	7,085	-40.7%	26,905	25,528	5.4%
OATS	10,995	10,845	1.4%	21,901	-49.8%	78,161	72,967	7.1%
PALM OIL	0	0	0.0%	0	-	0	0	0.0%
ROUGH RICE	16,399	19,739	-16.9%	25,530	-35.8%	89,943	117,316	-23.3%
SOYBEAN	4,592,769	3,781,034	21.5%	6,789,057	-32.4%	27,364,454	21,188,324	29.1%
SOYBEAN MEAL	2,275,436	1,812,109	25.6%	3,361,593	-32.3%	13,881,317	10,061,287	38.0%
SOYBEAN OIL	2,097,267	1,882,452	11.4%	3,210,167	-34.7%	13,123,046	11,682,908	12.3%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	18,790	34,066	-44.8%
SUGAR 11	0	7	-100.0%	58	-100.0%	58	25	132.0%
USD CRUDE PALM OIL	880	200	340.0%	320	175.0%	2,360	1,444	63.4%
WHEAT	13,070	22,132	-40.9%	6,260	108.8%	39,792	64,992	-38.8%

Ag Products Options

AUG-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	-	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	50	-100.0%	0	0.0%	0	50	-100.0%

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Ag Products Options								
BUTTER CS	5,152	1,380	273.3%	5,176	-0.5%	18,457	6,130	201.1%
CASH-SETTLED CHEESE	7,868	9,581	-17.9%	8,465	-7.1%	46,345	39,996	15.9%
CATTLE	306,418	302,473	1.3%	301,874	1.5%	1,421,426	1,359,879	4.5%
CDD SEASONAL STRIP	600	0	0.0%	0	0.0%	600	2,800	-78.6%
CDD WEATHER	0	0	0.0%	0	0.0%	0	47,000	-100.0%
CHI WHEAT	935,871	740,405	26.4%	775,582	20.7%	4,116,327	3,182,546	29.3%
CLASS IV MILK	930	2,513	-63.0%	948	-1.9%	4,684	8,677	-46.0%
CORN	2,656,898	1,955,972	35.8%	2,236,671	18.8%	10,542,912	9,059,678	16.4%
CORN NEARBY+2 CAL SPRD	220	618	-64.4%	10	2,100.0%	6,928	3,154	119.7%
DEC-DEC CORN CAL SPRD	4,322	2,473	74.8%	352	1,127.8%	5,750	3,920	46.7%
DEC-JULY CORN CAL SPRD	1,500	2,300	-34.8%	0	0.0%	1,500	6,200	-75.8%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DRY WHEY	675	396	70.5%	226	198.7%	2,393	2,287	4.6%
FEEDER CATTLE	26,890	40,485	-33.6%	34,157	-21.3%	170,214	182,683	-6.8%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	0	1,250	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOGS	158,447	209,250	-24.3%	210,854	-24.9%	923,764	912,802	1.2%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	24	-100.0%
Intercommodity Spread	639	300	113.0%	180	255.0%	8,019	501	1,500.6%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-DEC CORN CAL SPRD	200	7,820	-97.4%	4,700	-95.7%	9,519	15,332	-37.9%
JULY-DEC SOY OIL CAL SPRD	0	210	-100.0%	0	0.0%	0	640	-100.0%
JULY-DEC WHEAT CAL SPRD	650	100	550.0%	245	165.3%	1,370	1,250	9.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	3,799	13,737	-72.3%	10,130	-62.5%	49,896	65,934	-24.3%
KC WHEAT	87,535	83,861	4.4%	95,920	-8.7%	483,312	225,739	114.1%
LUMBER	2,529	1,175	115.2%	1,909	32.5%	10,061	6,229	61.5%
LV CATL CSO	83	102	-18.6%	10	730.0%	103	1,157	-91.1%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	200	1,369	-85.4%
MILK	36,530	40,845	-10.6%	28,231	29.4%	141,932	187,164	-24.2%
MLK MID OPTIONS	68	126	-46.0%	87	-21.8%	278	455	-38.9%
NFD MILK	3,634	3,915	-7.2%	9,194	-60.5%	27,572	23,229	18.7%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	1	25	-96.0%
NOV-MAR SOYBEAN CSO	0	0	-	70	-100.0%	70	0	-
NOV-NOV SOYBEAN CAL SPRD	5	0	0.0%	4	25.0%	18	76	-76.3%
OATS	308	1,008	-69.4%	366	-15.8%	2,203	5,745	-61.7%
ROUGH RICE	1,884	4,872	-61.3%	866	117.6%	6,684	10,515	-36.4%
SEP-DEC SOYBEAN MEAL CSO	800	0	-	0	-	800	0	-
SOYBEAN	1,965,113	1,373,207	43.1%	1,871,943	5.0%	8,842,293	6,372,279	38.8%
SOYBEAN CRUSH	39	130	-70.0%	10	290.0%	121	425	-71.5%
SOYBEAN MEAL	346,083	192,429	79.8%	330,588	4.7%	1,709,758	893,350	91.4%
SOYBEAN OIL	105,085	252,232	-58.3%	109,368	-3.9%	612,636	951,955	-35.6%
SOYBN NEARBY+2 CAL SPRD	0	100	-100.0%	0	0.0%	0	1,060	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	400	-100.0%	400	0	0.0%
WHEAT	200	506	-60.5%	0	0.0%	764	1,190	-35.8%
WHEAT-CORN IC SO	600	0	0.0%	300	100.0%	2,945	3,211	-8.3%
WHEAT NEARBY+2 CAL SPRD	405	491	-17.5%	440	-8.0%	7,301	5,641	29.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	205,263,823	151,512,110	35.5%	120,279,914	70.7%	867,763,334	680,520,320	27.5%
Equity Index Futures	44,856,080	37,430,496	19.8%	55,268,398	-18.8%	283,269,212	199,891,999	41.7%
Metals Futures	13,654,062	10,825,961	26.1%	13,127,623	4.0%	66,780,998	49,316,447	35.4%
Energy Futures	52,776,776	50,041,960	5.5%	48,667,747	8.4%	248,024,626	225,859,232	9.8%
FX Futures	22,432,649	16,487,000	36.1%	16,115,242	39.2%	100,306,419	81,148,527	23.6%
Ags Futures	1,240	0	-	650	90.8%	5,565	0	-
Foreign Exchange Futures	829	279	197.1%	1,709	-51.5%	12,741	1,788	612.6%
Ag Products Futures	25,157,218	20,972,484	20.0%	31,388,003	-19.9%	137,758,243	111,135,376	24.0%
TOTAL FUTURES	364,142,677	287,270,290	26.8%	284,849,286	27.8%	1,703,921,138	1,347,873,689	26.4%
TOTAL OPTIONS GROUP								
Equity Index Options	12,751,402	14,060,771	-9.3%	16,738,457	-23.8%	95,666,652	71,899,434	33.1%
Interest Rate Options	50,031,352	44,633,773	12.1%	40,676,506	23.0%	277,317,224	241,127,082	15.0%
Metals Options	1,179,901	1,051,219	12.2%	1,201,429	-1.8%	5,867,016	4,705,264	24.7%
Energy Options	6,638,339	8,683,454	-23.6%	6,160,351	7.8%	34,225,487	35,779,547	-4.3%
FX Options	1,814,528	1,619,237	12.1%	1,356,346	33.8%	8,506,810	7,130,156	19.3%
Ag Products Options	6,661,980	5,245,062	27.0%	6,039,276	10.3%	29,179,556	23,595,047	23.7%
Foreign Exchange Options	1,798	0	-	560	221.1%	3,864	0	-
TOTAL OPTIONS	79,079,300	75,293,516	5.0%	72,172,925	9.6%	450,766,609	384,236,530	17.3%
TOTAL COMBINED								
Interest Rate	255,295,175	196,145,883	30.2%	160,956,420	58.6%	1,145,080,558	921,647,402	24.2%
Equity Index	57,607,482	51,491,267	11.9%	72,006,855	-20.0%	378,935,864	271,791,433	39.4%
Metals	14,833,963	11,877,180	24.9%	14,329,052	3.5%	72,648,014	54,021,711	34.5%
Energy	59,415,115	58,725,414	1.2%	54,828,098	8.4%	282,250,113	261,638,779	7.9%
FX	24,247,177	18,106,237	33.9%	17,471,588	38.8%	108,813,229	88,278,683	23.3%
Ags	1,240	0	-	650	90.8%	5,565	0	-
Foreign Exchange	2,627	279	841.6%	2,269	15.8%	16,605	1,788	828.7%
Ag Products	31,819,198	26,217,546	21.4%	37,427,279	-15.0%	166,937,799	134,730,423	23.9%
GRAND TOTAL	443,221,977	362,563,806	22.2%	357,022,211	24.1%	2,154,687,747	1,732,110,219	24.4%

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