



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Futures									
COCOA TAS	CJ	0	21	-100.0%	5	-100.0%	5	74	-93.2%
COFFEE	KT	0	20	-100.0%	0	0.0%	0	40	-100.0%
COTTON	TT	0	10	-100.0%	0	0.0%	2	14	-85.7%
SUGAR 11	YO	0	7	-100.0%	58	-100.0%	58	25	132.0%
Energy Futures									
CRUDE OIL PHY	CL	30,950,737	27,526,745	12.4%	27,977,113	10.6%	139,218,856	118,126,699	17.9%
CRUDE OIL	WS	4,000	5,356	-25.3%	0	0.0%	8,339	33,279	-74.9%
MINY WTI CRUDE OIL	QM	408,772	337,645	21.1%	353,922	15.5%	1,596,027	1,252,992	27.4%
BRENT OIL LAST DAY	BZ	2,152,389	2,385,395	-9.8%	1,968,424	9.3%	9,007,111	10,179,954	-11.5%
HEATING OIL PHY	HO	4,334,594	3,867,364	12.1%	4,066,332	6.6%	20,485,556	17,111,753	19.7%
HTG OIL	BH	0	36	-100.0%	48	-100.0%	48	84	-42.9%
MINY HTG OIL	QH	2	2	0.0%	3	-33.3%	15	13	15.4%
RBOB PHY	RB	4,569,079	4,343,499	5.2%	4,067,357	12.3%	20,734,872	20,627,619	0.5%
MINY RBOB GAS	QU	3	4	-25.0%	3	0.0%	15	24	-37.5%
NATURAL GAS	HP	97,332	173,506	-43.9%	96,932	0.4%	688,234	774,386	-11.1%
LTD NAT GAS	HH	333,019	302,783	10.0%	263,806	26.2%	1,830,147	1,459,746	25.4%
MINY NATURAL GAS	QG	15,948	22,023	-27.6%	17,849	-10.7%	148,926	147,261	1.1%
PJM MONTHLY	JM	0	0	0.0%	0	0.0%	0	120	-100.0%
NATURAL GAS PHY	NG	8,241,509	9,389,827	-12.2%	8,409,203	-2.0%	46,580,969	43,932,961	6.0%
RBOB GAS	RT	1,010	1,602	-37.0%	2,128	-52.5%	14,338	8,260	73.6%
3.5% FUEL OIL CID MED SWA	7D	55	25	120.0%	48	14.6%	452	872	-48.2%
3.5% FUEL OIL CIF BALMO S	8D	5	0	0.0%	90	-94.4%	95	170	-44.1%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	QL	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	25,757	4,095	529.0%	20,000	28.8%	135,172	33,540	303.0%
ARGUS PROPAN FAR EST INDE	7E	4,908	1,327	269.9%	7,863	-37.6%	32,911	6,797	384.2%

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Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO	9N	2,238	722	210.0%	3,575	-37.4%	13,792	4,939	179.2%
AUSTRIALIAN COKE COAL	ACT	20	0	-	0	0.0%	20	0	-
AUSTRIALIAN COKE COAL	ALW	0	77	-100.0%	0	0.0%	0	993	-100.0%
BRENT BALMO SWAP	J9	0	0	0.0%	0	0.0%	50	138	-63.8%
BRENT CALENDAR SWAP	CY	13,046	750	1,639.5%	4,548	186.9%	20,596	12,317	67.2%
BRENT CFD SWAP	6W	0	0	-	0	0.0%	300	0	-
BRENT FINANCIAL FUTURES	BB	476	12,700	-96.3%	0	0.0%	10,976	24,056	-54.4%
BRENT FINANCIAL FUTURES	MBC	0	0	0.0%	0	-	0	0	0.0%
BRENT FINANCIAL FUTURES	MDB	80	0	0.0%	144	-44.4%	224	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	9X	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	9Z	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	0	4,260	-100.0%	0	0.0%	0	6,819	-100.0%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	DEB	0	0	-	204	-100.0%	2,076	0	-
CEU ENERGY	TTF	2,176	0	-	1,015	114.4%	5,596	0	-
CEU ENERGY	UKG	8,865	0	-	5,215	70.0%	23,795	0	-
CHICAGO ETHANOL SWAP	CU	105,619	136,864	-22.8%	105,967	-0.3%	542,581	634,627	-14.5%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	170	50	240.0%	78	117.9%	1,322	832	58.9%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	0	0.0%	525	0	0.0%
CIG BASIS	CI	0	0	0.0%	56	-100.0%	196	186	5.4%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	0	0.0%	0	182,680	-100.0%
CIN HUB 5MW D AH PK	H5	1,372	796	72.4%	1,100	24.7%	5,976	10,901	-45.2%
CIN HUB 5MW REAL TIME O P	H4	0	46,840	-100.0%	0	0.0%	0	273,040	-100.0%
CIN HUB 5MW REAL TIME PK	H3	0	1,070	-100.0%	0	0.0%	0	21,070	-100.0%
COAL SWAP	ACM	115	150	-23.3%	35	228.6%	300	1,060	-71.7%
COAL SWAP	SSI	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	0	0.0%

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CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	575	33	1,642.4%	48	1,097.9%	1,123	1,087	3.3%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	245	1,485	-83.5%	150	63.3%	585	4,754	-87.7%
CONWAY PROPANE 5 DECIMALS SWAP	8K	18,182	9,343	94.6%	15,943	14.0%	80,758	42,037	92.1%
CRUDE OIL	CHB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	LPS	4,850	4,827	0.5%	4,530	7.1%	24,305	19,097	27.3%
CRUDE OIL OUTRIGHTS	37	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	236	113	108.8%	367	-35.7%	1,142	3,645	-68.7%
CRUDE OIL OUTRIGHTS	CC5	0	180	-100.0%	0	0.0%	0	330	-100.0%
CRUDE OIL OUTRIGHTS	CPD	0	0	-	100	-100.0%	2,956	0	-
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	CSW	0	150	-100.0%	0	0.0%	5	1,030	-99.5%
CRUDE OIL OUTRIGHTS	DBL	59	200	-70.5%	16	268.8%	99	800	-87.6%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	100	-100.0%
CRUDE OIL OUTRIGHTS	GSW	0	0	0.0%	0	0.0%	105	110	-4.5%
CRUDE OIL OUTRIGHTS	HTT	82,981	7,636	986.7%	41,900	98.0%	276,645	44,282	524.7%
CRUDE OIL OUTRIGHTS	LSW	0	0	0.0%	60	-100.0%	290	30	866.7%
CRUDE OIL OUTRIGHTS	SSW	0	105	-100.0%	0	0.0%	0	225	-100.0%
CRUDE OIL OUTRIGHTS	UMD	100	0	-	700	-85.7%	4,800	0	-
CRUDE OIL OUTRIGHTS	UNS	1,500	0	-	500	200.0%	7,554	0	-
CRUDE OIL OUTRIGHTS	WCC	0	150	-100.0%	0	0.0%	0	23,697	-100.0%
CRUDE OIL OUTRIGHTS	WCW	6,840	6,090	12.3%	10,209	-33.0%	48,901	9,935	392.2%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	900	0	0.0%	0	0.0%	2,055	0	0.0%
CRUDE OIL SPRDS	WTT	54,363	1,915	2,738.8%	42,804	27.0%	275,737	26,969	922.4%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	NOC	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PEO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZJO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	0	1,300	-100.0%	600	-100.0%	2,660	5,445	-51.1%
DEMARCO INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARCO SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0.0%	0	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	126	2,769	-95.4%	0	0.0%	126	41,765	-99.7%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	2,737	22,685	-87.9%	1,184	131.2%	11,681	51,889	-77.5%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	QX	35	590	-94.1%	30	16.7%	185	3,804	-95.1%
EAST/WEST FUEL OIL SPREAD	EW	0	45	-100.0%	20	-100.0%	157	1,185	-86.8%
EIA FLAT TAX ONHWAY DIESE	A5	211	1,407	-85.0%	226	-6.6%	877	4,590	-80.9%
ELEC ERCOT DLY OFF PK	I4	0	0	-	0	-	0	0	-
ELEC ERCOT DLY OFF PK	R4	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I3	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	I2	0	0	-	19,600	-100.0%	19,600	0	-
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	0	0.0%	0	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	MDA	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	MDC	0	0	0.0%	0	0.0%	0	1,540	-100.0%

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Energy Futures									
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	ERW	0	0	-	0	0.0%	0	0	-
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	420	-100.0%	0	0.0%	1,510	420	259.5%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	14,720	-100.0%	19,600	-100.0%	19,600	14,720	33.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	420	-100.0%	0	0.0%	4,610	1,250	268.8%
ETHANOL SWAP	MT2	10	0	-	20	-50.0%	40	0	-
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	3,153	2,682	17.6%	3,404	-7.4%	15,684	17,542	-10.6%
EURO 1% FUEL OIL NEW BALM	KX	15	8	87.5%	0	0.0%	20	18	11.1%
EURO 3.5% FUEL OIL RDAM B	KR	885	633	39.8%	724	22.2%	3,315	2,914	13.8%
EURO 3.5% FUEL OIL SPREAD	FK	80	412	-80.6%	191	-58.1%	562	2,276	-75.3%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	0	0.0%	0	1,340	-100.0%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	10	0	0.0%	0	0.0%	365	198	84.3%
EUROPE 1% FUEL OIL NWE CA	UF	15	108	-86.1%	45	-66.7%	318	653	-51.3%
EUROPE 1% FUEL OIL RDAM C	UH	3	10	-70.0%	0	0.0%	3	26	-88.5%
EUROPE 3.5% FUEL OIL MED	UI	61	65	-6.2%	111	-45.0%	671	1,159	-42.1%
EUROPE 3.5% FUEL OIL RDAM	UV	14,507	8,278	75.2%	11,803	22.9%	47,201	47,059	0.3%
EUROPEAN GASOIL (ICE)	7F	786	4,195	-81.3%	728	8.0%	2,448	15,294	-84.0%
EUROPEAN NAPHTHA BALMO	KZ	214	301	-28.9%	203	5.4%	1,313	1,835	-28.4%
EUROPEAN NAPHTHA CRACK SPR	EN	8,923	9,281	-3.9%	8,422	5.9%	46,268	38,236	21.0%
EUROPE DATED BRENT SWAP	UB	0	0	0.0%	0	0.0%	0	416	-100.0%
EUROPE JET KERO NWE CALSW	UJ	0	12	-100.0%	0	0.0%	15	60	-75.0%
EUROPE NAPHTHA CALSWAP	UN	2,522	2,759	-8.6%	2,392	5.4%	16,182	13,683	18.3%
EURO PROPANE CIF ARA SWA	PS	1,553	1,041	49.2%	1,649	-5.8%	9,942	5,876	69.2%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FLP	74	41	80.5%	44	68.2%	566	386	46.6%
FREIGHT MARKETS	FRC	350	0	-	0	0.0%	535	0	-
FREIGHT MARKETS	FRS	0	0	-	0	0.0%	0	0	-
FREIGHT MARKETS	T2D	300	0	-	540	-44.4%	1,328	0	-
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	240	0	-
FUEL OIL CRACK VS ICE	FO	5,210	5,870	-11.2%	3,932	32.5%	23,724	21,019	12.9%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	15	-100.0%	171	0	0.0%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	0	0.0%	154	0	0.0%
FUEL OIL (PLATS) CAR CN	1X	0	0	0.0%	27	-100.0%	72	0	0.0%

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Energy Futures									
FUELOIL SWAP:CARGOES VS.B	FS	196	342	-42.7%	251	-21.9%	1,421	1,477	-3.8%
GAS EURO-BOB OXY NWE BARGES	7H	10,462	6,905	51.5%	5,819	79.8%	39,751	38,289	3.8%
GAS EURO-BOB OXY NWE BARGES CRK	7K	17,159	19,359	-11.4%	23,151	-25.9%	110,270	101,939	8.2%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	0	0.0%	0	0.0%	5	120	-95.8%
GASOIL 0.1 ROTTERDAM BARG	VL	610	5	12,100.0%	320	90.6%	975	50	1,850.0%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	0	0	0.0%	0	0.0%	12	460	-97.4%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	24	208	-88.5%	0	0.0%	36	241	-85.1%
GASOIL CRACK SPREAD CALEN	GZ	4,146	5,397	-23.2%	1,495	177.3%	28,158	38,065	-26.0%
GASOIL MINI CALENDAR SWAP	QA	131	252	-48.0%	110	19.1%	667	907	-26.5%
GASOLINE UP-DOWN BALMO SW	1K	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	40	0	0.0%	0	0.0%	155	0	0.0%
GROUP THREE UNLEAD GAS (P	A9	425	0	-	0	-	425	0	-
GRP THREE ULSD(PLT)VS HEA	A6	2,845	1,815	56.7%	3,974	-28.4%	19,139	13,321	43.7%
GRP THREE UNL GS (PLT) VS	A8	1,724	600	187.3%	2,950	-41.6%	10,662	3,154	238.0%
GULF COAST 3% FUEL OIL BA	VZ	2,174	1,208	80.0%	947	129.6%	7,670	5,943	29.1%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	48	90	-46.7%	336	-85.7%	681	546	24.7%
GULF COAST JET VS NYM 2 H	ME	28,339	50,762	-44.2%	31,814	-10.9%	216,472	226,474	-4.4%
GULF COAST NO.6 FUEL OIL	MF	74,617	46,067	62.0%	60,240	23.9%	315,653	293,211	7.7%
GULF COAST NO.6 FUEL OIL	MG	2,520	490	414.3%	3,665	-31.2%	11,003	7,459	47.5%
GULF COAST ULSD CALENDAR	LY	239	1,057	-77.4%	200	19.5%	993	2,630	-62.2%
GULF COAST ULSD CRACK SPR	GY	0	540	-100.0%	100	-100.0%	1,295	1,540	-15.9%
HEATING OIL BALMO CLNDR S	1G	0	210	-100.0%	0	0.0%	56	580	-90.3%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	HB	0	10,920	-100.0%	1,240	-100.0%	6,192	46,254	-86.6%
HENRY HUB FINANCIAL LAST	NBP	4,377	0	-	1,222	258.2%	9,667	0	-

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Energy Futures									
HENRY HUB FINANCIAL LAST	TTE	69	0	-	26	165.4%	690	0	-
HENRY HUB INDEX SWAP FUTU	IN	0	10,920	-100.0%	1,240	-100.0%	6,192	44,676	-86.1%
HENRY HUB SWAP	NN	212,969	198,458	7.3%	131,053	62.5%	859,411	826,669	4.0%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	0	1,095	-100.0%	0	0.0%	0	2,064	-100.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	15,321	23,050	-33.5%	13,243	15.7%	58,338	65,143	-10.4%
ICE GASOIL BALMO SWAP	U9	0	0	-	0	0.0%	0	0	-
IN DELIVERY MONTH EUA	6T	0	0	0.0%	0	0.0%	0	2,850	-100.0%
INDIANA MISO	FAD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	-	0	0	0.0%
INDONESIAN COAL	MCC	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL ICI4	ICI	175	0	-	115	52.2%	410	0	-
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	81	535	-84.9%	918	-91.2%	1,689	2,340	-27.8%
JAPAN C&F NAPHTHA SWAP	JA	2,711	1,768	53.3%	1,984	36.6%	10,628	8,705	22.1%
JAPAN NAPHTHA BALMO SWAP	E6	53	382	-86.1%	37	43.2%	193	1,161	-83.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	5	0	0.0%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	JC	18	142	-87.3%	74	-75.7%	492	522	-5.7%
JET FUEL BRG FOB RDM VS I	9Q	0	5	-100.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	10	-100.0%	0	0.0%	0	20	-100.0%
JET FUEL UP-DOWN BALMO CL	1M	3,830	8,420	-54.5%	4,460	-14.1%	34,074	38,487	-11.5%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	450	360	25.0%	325	38.5%	1,450	1,045	38.8%
LA CARBOB GASOLINE(OPIS)S	JL	650	425	52.9%	1,450	-55.2%	3,925	1,125	248.9%
LA JET FUEL VS NYM NO 2 H	MQ	0	0	0.0%	0	0.0%	0	25	-100.0%
LA JET (OPIS) SWAP	JS	2,345	1,750	34.0%	2,635	-11.0%	11,880	8,710	36.4%
LLS (ARGUS) VS WTI SWAP	WJ	17,273	925	1,767.4%	6,085	183.9%	36,495	22,100	65.1%

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Energy Futures									
MARS (ARGUS) VS WTI SWAP	YX	2,500	1,560	60.3%	3,530	-29.2%	17,045	15,721	8.4%
MARS (ARGUS) VS WTI TRD M	YV	27,575	11,757	134.5%	19,630	40.5%	142,211	107,759	32.0%
MARS BLEND CRUDE OIL	MB	600	850	-29.4%	350	71.4%	2,119	10,615	-80.0%
MCCLOSKEY ARA ARGS COAL	MTF	21,652	60,583	-64.3%	22,847	-5.2%	128,392	273,221	-53.0%
MCCLOSKEY RCH BAY COAL	MFF	3,414	6,017	-43.3%	2,374	43.8%	17,434	31,694	-45.0%
MGF FUT	MGF	0	0	0.0%	50	-100.0%	130	197	-34.0%
MGN1 SWAP FUT	MGN	80	80	0.0%	30	166.7%	463	622	-25.6%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	0	2,592	-100.0%
MICHIGAN MISO	HMO	0	0	0.0%	0	0.0%	0	59,040	-100.0%
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	0	3,195	-100.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	314	626	-49.8%	502	-37.5%	1,703	2,271	-25.0%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	310	943	-67.1%	862	-64.0%	1,363	2,125	-35.9%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,598	2,537	-37.0%	2,021	-20.9%	7,815	12,335	-36.6%
MJC FUT	MJC	120	10	1,100.0%	190	-36.8%	1,090	270	303.7%
MNC FUT	MNC	4,336	4,373	-0.8%	3,441	26.0%	18,823	22,512	-16.4%
MONT BELVIEU ETHANE 5 DECIMAL	C0	17,247	16,241	6.2%	11,593	48.8%	78,636	149,208	-47.3%
MONT BELVIEU ETHANE OPIS BALMO	8C	125	247	-49.4%	90	38.9%	780	2,172	-64.1%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	127,629	96,140	32.8%	138,294	-7.7%	664,910	474,601	40.1%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	2,057	1,135	81.2%	2,275	-9.6%	16,101	10,211	57.7%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	8,359	3,961	111.0%	9,135	-8.5%	47,043	22,794	106.4%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	356	50	612.0%	228	56.1%	2,129	1,421	49.8%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	36,322	23,877	52.1%	42,033	-13.6%	153,842	147,861	4.0%
MONT BELVIEU NORMAL BUTANE BALMO	8J	681	388	75.5%	780	-12.7%	4,500	4,590	-2.0%
NAT GAS BASIS SWAP	TZ6	0	0	0.0%	0	0.0%	0	1,737	-100.0%
NATURAL GAS	HBI	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	XIC	0	0	0.0%	0	0.0%	0	44	-100.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	656	-100.0%
NATURAL GAS PEN SWP	NP	51,919	62,503	-16.9%	30,813	68.5%	213,609	482,328	-55.7%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	8,256	0	0.0%	0	0.0%	70,176	221,100	-68.3%
NEPOOL INTR HUB 5MW D AH	U6	447	2,980	-85.0%	0	0.0%	3,862	13,380	-71.1%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,220	780	56.4%	1,515	-19.5%	8,681	3,185	172.6%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	0	400	-100.0%	0	0.0%	400	1,144	-65.0%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	PX	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	0	760	-100.0%	15,120	-100.0%	22,836	1,560	1,363.8%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	383	825	-53.6%	300	27.7%	1,918	3,460	-44.6%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	0	84	-100.0%	0	0.0%	100	84	19.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	0	368	-100.0%	0	0.0%	0	982	-100.0%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	475	845	-43.8%	841	-43.5%	7,576	11,775	-35.7%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	25	725	-96.6%	200	-87.5%	1,000	2,985	-66.5%
NY HARBOR 1% FUEL OIL BAL	VK	0	0	0.0%	0	0.0%	0	25	-100.0%
NY HARBOR HEAT OIL SWP	MP	1,611	2,125	-24.2%	1,521	5.9%	7,556	12,178	-38.0%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	175	775	-77.4%	100	75.0%	2,650	2,948	-10.1%

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Energy Futures									
NY HARBOR RESIDUAL FUEL 1	MM	1,687	2,182	-22.7%	619	172.5%	6,223	15,862	-60.8%
NYH NO 2 CRACK SPREAD CAL	HK	1,155	1,020	13.2%	1,905	-39.4%	6,332	8,375	-24.4%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	LHV	20	0	0.0%	0	0.0%	164	207	-20.8%
NYISO CAPACITY	NNC	101	50	102.0%	136	-25.7%	407	1,430	-71.5%
NYISO CAPACITY	NRS	89	300	-70.3%	0	0.0%	197	1,060	-81.4%
NYISO G	KG	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	KJ	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	KK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	0	0	0.0%	0	0.0%	0	9,360	-100.0%
NYISO ZONE A 5MW D AH PK	K3	0	110	-100.0%	0	0.0%	0	6,815	-100.0%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	110	-100.0%	0	0.0%	0	110	-100.0%
NYISO ZONE G 5MW D AH O P	D2	158,984	61,680	157.8%	46,080	245.0%	551,334	320,880	71.8%
NYISO ZONE G 5MW D AH PK	T3	11,264	11,040	2.0%	2,115	432.6%	16,774	35,590	-52.9%
NYISO ZONE J 5MW D AH O P	D4	0	46,800	-100.0%	0	0.0%	0	179,800	-100.0%
NYISO ZONE J 5MW D AH PK	D3	0	7,650	-100.0%	0	0.0%	0	16,995	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	134	317	-57.7%	0	0.0%	134	7,364	-98.2%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OPD	0	55	-100.0%	0	0.0%	10	195	-94.9%
ONTARIO POWER SWAPS	OPM	0	110	-100.0%	0	0.0%	0	650	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	0	0	0.0%	0	0.0%	275	48	472.9%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	0	864	-100.0%
PERMIAN BASIS SWAP	PM	0	0	0.0%	0	0.0%	0	214	-100.0%
PETROCHEMICALS	22	209	102	104.9%	242	-13.6%	861	408	111.0%
PETROCHEMICALS	32	183	92	98.9%	281	-34.9%	1,033	596	73.3%
PETROCHEMICALS	51	0	0	-	20	-100.0%	23	0	-

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Energy Futures									
PETROCHEMICALS	8I	1,336	363	268.0%	1,144	16.8%	4,895	3,186	53.6%
PETROCHEMICALS	91	266	127	109.4%	453	-41.3%	2,540	1,076	136.1%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	JKM	525	0	-	2,000	-73.8%	3,970	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	MAA	50	0	-	0	-	50	0	-
PETROCHEMICALS	MAC	0	0	0.0%	0	0.0%	0	50	-100.0%
PETROCHEMICALS	MAE	210	10	2,000.0%	240	-12.5%	980	20	4,800.0%
PETROCHEMICALS	MAS	85	30	183.3%	90	-5.6%	535	145	269.0%
PETROCHEMICALS	MBE	750	1,210	-38.0%	540	38.9%	4,300	5,245	-18.0%
PETROCHEMICALS	MNB	2,704	2,868	-5.7%	3,014	-10.3%	11,481	6,470	77.4%
PETROCHEMICALS	MPS	115	10	1,050.0%	115	0.0%	460	10	4,500.0%
PETRO CRCKS & SPRDS ASIA	JNC	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	105	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	100	-100.0%	100	264	-62.1%
PETRO CRCKS & SPRDS ASIA	STS	0	150	-100.0%	0	0.0%	409	150	172.7%
PETRO CRCKS & SPRDS NA	CRB	560	170	229.4%	280	100.0%	1,605	780	105.8%
PETRO CRCKS & SPRDS NA	EXR	3,507	2,582	35.8%	2,542	38.0%	14,974	14,340	4.4%
PETRO CRCKS & SPRDS NA	FOC	25	600	-95.8%	2,100	-98.8%	4,525	4,090	10.6%
PETRO CRCKS & SPRDS NA	GBB	2,975	200	1,387.5%	670	344.0%	5,820	3,405	70.9%
PETRO CRCKS & SPRDS NA	GCC	340	125	172.0%	150	126.7%	1,290	800	61.2%
PETRO CRCKS & SPRDS NA	GCI	1,529	1,966	-22.2%	660	131.7%	7,422	7,461	-0.5%
PETRO CRCKS & SPRDS NA	GCM	21	0	0.0%	100	-79.0%	142	0	0.0%
PETRO CRCKS & SPRDS NA	GCU	16,281	5,809	180.3%	21,025	-22.6%	66,723	34,897	91.2%
PETRO CRCKS & SPRDS NA	GFC	25	50	-50.0%	0	0.0%	25	535	-95.3%
PETRO CRCKS & SPRDS NA	HOB	390	1,540	-74.7%	475	-17.9%	6,176	12,302	-49.8%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	MFR	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	50	86	-41.9%
PETRO CRCKS & SPRDS NA	NYF	0	0	0.0%	0	0.0%	0	600	-100.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	10,074	11,069	-9.0%	4,921	104.7%	28,305	47,279	-40.1%
PETRO CRCKS & SPRDS NA	RVG	23,359	11,786	98.2%	17,922	30.3%	92,460	78,357	18.0%
PETRO CRCKS & SPRDS NA	SF3	33	0	0.0%	33	0.0%	267	6	4,350.0%
PETRO CRK&SPRD EURO	1NB	1,420	780	82.1%	2,177	-34.8%	9,959	6,631	50.2%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	100	0	-

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Energy Futures								
PETRO CRK&SPRD EURO	43	355	-54.6%	680	-76.3%	1,979	1,261	56.9%
PETRO CRK&SPRD EURO	BFR	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	BOB	2,557	17.7%	2,712	-5.7%	10,344	11,724	-11.8%
PETRO CRK&SPRD EURO	EGB	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EGN	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	66	0.0%	0	0.0%	174	68	155.9%
PETRO CRK&SPRD EURO	EPN	1,032	118.2%	765	34.9%	5,202	2,003	159.7%
PETRO CRK&SPRD EURO	EVC	3,646	55.1%	1,680	117.0%	11,472	15,232	-24.7%
PETRO CRK&SPRD EURO	FBT	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	FVB	0	0.0%	0	0.0%	30	0	0.0%
PETRO CRK&SPRD EURO	GCB	155	-43.6%	200	-22.5%	530	675	-21.5%
PETRO CRK&SPRD EURO	GOC	0	0.0%	0	0.0%	84	35	140.0%
PETRO CRK&SPRD EURO	MGB	0	0.0%	0	0.0%	80	70	14.3%
PETRO CRK&SPRD EURO	MUD	10	-75.0%	0	0.0%	133	686	-80.6%
PETRO CRK&SPRD EURO	NBB	6	-76.0%	66	-90.9%	102	89	14.6%
PETRO CRK&SPRD EURO	NOB	1,799	84.3%	1,652	8.9%	8,872	5,474	62.1%
PETRO CRK&SPRD EURO	SFB	0	0.0%	30	-100.0%	30	155	-80.6%
PETROLEUM PRODUCTS	D46	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	EWG	2,486	2.9%	3,190	-22.1%	24,685	15,512	59.1%
PETROLEUM PRODUCTS	MBS	0	0.0%	0	0.0%	0	80	-100.0%
PETROLEUM PRODUCTS	MGS	0	-100.0%	0	0.0%	0	20	-100.0%
PETROLEUM PRODUCTS	MHE	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	MME	0	-100.0%	0	0.0%	30	20	50.0%
PETROLEUM PRODUCTS	MPE	0	-100.0%	0	0.0%	0	100	-100.0%
PETROLEUM PRODUCTS	VU	250	163.2%	603	-58.5%	853	799	6.8%
PETROLEUM PRODUCTS ASIA	E6M	20	-41.2%	30	-33.3%	394	96	310.4%
PETROLEUM PRODUCTS ASIA	MJN	1,764	-18.7%	2,697	-34.6%	11,246	9,607	17.1%
PETROLEUM PRODUCTS ASIA	MSB	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT EURO	0B	0	0.0%	0	0.0%	50	43	16.3%
PETRO OUTRIGHT EURO	0C	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0D	1,862	-19.5%	1,859	0.2%	6,695	12,955	-48.3%
PETRO OUTRIGHT EURO	0E	30	-92.1%	109	-72.5%	149	2,996	-95.0%
PETRO OUTRIGHT EURO	0F	728	-44.7%	663	9.8%	3,163	7,139	-55.7%
PETRO OUTRIGHT EURO	1T	0	-100.0%	0	0.0%	15	60	-75.0%
PETRO OUTRIGHT EURO	33	0	0.0%	0	0.0%	0	80	-100.0%

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Energy Futures									
PETRO OUTFRIGHT EURO	5L	45	77	-41.6%	46	-2.2%	134	411	-67.4%
PETRO OUTFRIGHT EURO	63	0	0	0.0%	70	-100.0%	107	462	-76.8%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	2	-100.0%
PETRO OUTFRIGHT EURO	71	33	121	-72.7%	365	-91.0%	462	530	-12.8%
PETRO OUTFRIGHT EURO	7R	380	223	70.4%	252	50.8%	1,610	1,060	51.9%
PETRO OUTFRIGHT EURO	88	0	0	0.0%	45	-100.0%	95	0	0.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	55	42	31.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	496	110	350.9%	352	40.9%	2,983	1,803	65.4%
PETRO OUTFRIGHT EURO	EFF	8	0	0.0%	93	-91.4%	101	270	-62.6%
PETRO OUTFRIGHT EURO	EFM	0	0	0.0%	0	0.0%	0	296	-100.0%
PETRO OUTFRIGHT EURO	ENS	10	0	0.0%	0	0.0%	65	60	8.3%
PETRO OUTFRIGHT EURO	ESB	0	0	0.0%	0	0.0%	0	6	-100.0%
PETRO OUTFRIGHT EURO	EWN	619	508	21.9%	535	15.7%	3,441	3,627	-5.1%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTFRIGHT EURO	MBB	0	30	-100.0%	25	-100.0%	161	150	7.3%
PETRO OUTFRIGHT EURO	MBN	1,092	1,155	-5.5%	1,483	-26.4%	6,591	3,673	79.4%
PETRO OUTFRIGHT EURO	SMU	0	40	-100.0%	0	0.0%	328	40	720.0%
PETRO OUTFRIGHT EURO	T0	9	0	0.0%	0	0.0%	9	110	-91.8%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	0	375	-100.0%
PETRO OUTFRIGHT EURO	V0	0	0	0.0%	300	-100.0%	980	150	553.3%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	FCB	254	204	24.5%	50	408.0%	503	758	-33.6%
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	40	-100.0%
PETRO OUTFRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	132	-100.0%	0	0.0%	69	150	-54.0%
PETRO OUTFRIGHT NA	JET	1,800	2,195	-18.0%	1,925	-6.5%	11,480	20,547	-44.1%
PETRO OUTFRIGHT NA	JTB	0	300	-100.0%	685	-100.0%	2,460	300	720.0%
PETRO OUTFRIGHT NA	MBL	30	0	0.0%	0	0.0%	40	135	-70.4%
PETRO OUTFRIGHT NA	MEN	264	646	-59.1%	397	-33.5%	1,494	3,693	-59.5%
PETRO OUTFRIGHT NA	MEO	4,709	10,013	-53.0%	3,111	51.4%	20,122	56,892	-64.6%
PETRO OUTFRIGHT NA	MFD	70	25	180.0%	0	0.0%	100	25	300.0%
PETRO OUTFRIGHT NA	MMF	0	53	-100.0%	20	-100.0%	55	416	-86.8%
PETRO OUTFRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	625	-100.0%

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Energy Futures									
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	-	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	0	0	0.0%	0	0.0%	28,032	264,125	-89.4%
PJM AD HUB 5MW REAL TIME	Z9	0	220	-100.0%	0	0.0%	7,513	18,930	-60.3%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	46,800	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	2,550	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	D7	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	0	4,645	-100.0%	0	0.0%	5,100	73,410	-93.1%
PJM NI HUB 5MW REAL TIME	B6	0	19,220	-100.0%	0	0.0%	0	1,592,450	-100.0%
PJM NILL DA OFF-PEAK	L3	0	3,680	-100.0%	0	0.0%	0	661,967	-100.0%
PJM NILL DA PEAK	N3	0	1,275	-100.0%	22	-100.0%	22	37,751	-99.9%
PJM OFF-PEAK LMP SWAP FUT	JP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	-	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	31,610	-100.0%	78,410	7,500	945.5%
PJM WESTHDA PEAK	J4	0	0	0.0%	1,700	-100.0%	4,250	1,340	217.2%
PJM WESTH RT OFF-PEAK	N9	97,720	241,380	-59.5%	102,880	-5.0%	270,800	1,458,195	-81.4%
PJM WESTH RT PEAK	L1	1,715	40,175	-95.7%	9,860	-82.6%	36,169	126,414	-71.4%
PLASTICS	PGP	410	475	-13.7%	240	70.8%	1,932	2,593	-25.5%
PREMIUM UNLND 10P FOB MED	3G	112	95	17.9%	15	646.7%	1,438	326	341.1%
PREMIUM UNLEAD 10PPM FOB	8G	84	65	29.2%	0	0.0%	249	100	149.0%

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Energy Futures									
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	54	5	980.0%	0	0.0%	64	37	73.0%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	405	45	800.0%	487	-16.8%	2,656	3,496	-24.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	18,252	4,477	307.7%	12,775	42.9%	60,943	41,147	48.1%
RBOB CALENDAR SWAP	RL	4,767	5,743	-17.0%	5,543	-14.0%	22,250	35,137	-36.7%
RBOB CRACK SPREAD	RM	2,710	100	2,610.0%	1,896	42.9%	7,178	2,079	245.3%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	1,526	1,704	-10.4%	3,759	-59.4%	6,788	4,117	64.9%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	RH	0	1,220	-100.0%	600	-100.0%	1,150	10,805	-89.4%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	0	0.0%	31	214	-85.5%
SAN JUAN PIPE SWAP	XX	0	0	-	360	-100.0%	360	0	-
SINGAPORE 180CST BALMO	BS	113	70	61.4%	62	82.3%	295	312	-5.4%
SINGAPORE 380CST BALMO	BT	579	261	121.8%	120	382.5%	988	1,108	-10.8%
SINGAPORE 380CST FUEL OIL	SE	12,793	9,536	34.2%	9,418	35.8%	40,314	59,787	-32.6%
SINGAPORE FUEL 180CST CAL	UA	1,798	760	136.6%	1,324	35.8%	5,162	6,157	-16.2%
SINGAPORE FUEL OIL SPREAD	SD	758	859	-11.8%	1,525	-50.3%	4,898	4,452	10.0%
SINGAPORE GASOIL	MTB	90	120	-25.0%	0	0.0%	358	773	-53.7%
SINGAPORE GASOIL	MTS	4,448	4,530	-1.8%	5,135	-13.4%	24,778	25,189	-1.6%
SINGAPORE GASOIL	STL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STZ	0	300	-100.0%	150	-100.0%	4,300	700	514.3%
SINGAPORE GASOIL CALENDAR	GDH	0	0	-	0	0.0%	50	0	-
SINGAPORE GASOIL CALENDAR	GDL	0	0	-	0	0.0%	250	0	-
SINGAPORE GASOIL CALENDAR	GHS	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL CALENDAR	MGO	0	0	-	0	0.0%	200	0	-
SINGAPORE GASOIL CALENDAR	MSG	180	145	24.1%	160	12.5%	4,099	1,719	138.5%
SINGAPORE GASOIL CALENDAR	SGG	0	0	-	0	0.0%	325	0	-
SINGAPORE GASOIL SWAP	SG	1,316	8,898	-85.2%	5,640	-76.7%	22,483	53,848	-58.2%
SINGAPORE GASOIL VS ICE	GA	12,675	2,954	329.1%	9,325	35.9%	86,735	47,229	83.6%
SINGAPORE JET KERO BALMO	BX	0	155	-100.0%	0	0.0%	165	412	-60.0%
SINGAPORE JET KERO GASOIL	RK	3,225	1,975	63.3%	1,175	174.5%	22,520	11,555	94.9%
SINGAPORE JET KEROSENE SW	KS	550	1,115	-50.7%	1,210	-54.5%	5,395	6,884	-21.6%

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Energy Futures									
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	25	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	650	761	-14.6%	300	116.7%	2,313	1,183	95.5%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	8,580	2,896	196.3%	11,059	-22.4%	72,284	37,441	93.1%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	-	0	0.0%	200	0	-
SING FUEL	MSD	10	5	100.0%	55	-81.8%	65	40	62.5%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	0	1,029	-100.0%	0	0.0%	91	4,685	-98.1%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	TM	0	0	-	30	-100.0%	548	0	-
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	20	-100.0%	240	0	0.0%
TCO BASIS SWAP	TC	0	186	-100.0%	0	0.0%	0	7,402	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	945	0	-	160	490.6%	2,910	0	-
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	0	0.0%	0	0.0%	0	7,547	-100.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	0	5,891	-100.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	0	0.0%	0	0.0%	0	2,870	-100.0%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	UCM	0	89	-100.0%	0	0.0%	50	170	-70.6%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	5	-100.0%	0	0.0%	0	30	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	0	0	0.0%	0	0.0%	14	21	-33.3%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	0	0.0%	0	0	-

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Energy Futures									
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	7,275	3,380	115.2%	5,525	31.7%	27,040	20,485	32.0%
UP DOWN GC ULSD VS NMX HO	LT	32,294	40,018	-19.3%	26,656	21.2%	171,146	213,496	-19.8%
USGC UNL 87 CRACK SPREAD	RU	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	276	0	0.0%	839	-67.1%	3,201	882	262.9%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	0	1,425	-100.0%	0	0.0%	15	2,160	-99.3%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	6,300	-100.0%	6,300	404	1,459.4%
WTI-BRENT CALENDAR SWAP	BK	39,023	3,196	1,121.0%	35,865	8.8%	191,197	36,013	430.9%
WTI CALENDAR	CS	28,973	32,447	-10.7%	43,112	-32.8%	182,526	181,896	0.3%
WTS (ARGUS) VS WTI SWAP	FF	4,393	480	815.2%	3,669	19.7%	40,260	17,139	134.9%
WTS (ARGUS) VS WTI TRD MT	FH	90	0	0.0%	1,050	-91.4%	1,362	2,410	-43.5%
Energy Options									
12 MO GASOIL CAL SWAP SPR	GXZ	0	0	-	0	0.0%	0	0	-
1 MO GASOIL CAL SWAP SPR	GXA	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	AA	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	BA	400	390	2.6%	0	0.0%	1,540	2,372	-35.1%
BRENT CRUDE OIL 12 M CSO	9Y	0	0	-	0	0.0%	2,000	0	-
BRENT CRUDE OIL 1 M CSO	9C	61,630	0	-	132,544	-53.5%	316,374	0	-
BRENT CRUDE OIL 6 M CSO	9L	0	0	-	1,000	-100.0%	1,000	0	-
BRENT OIL LAST DAY	BE	55,880	250	22,252.0%	51,349	8.8%	142,044	14,930	851.4%
BRENT OIL LAST DAY	BZO	137,760	42,621	223.2%	131,389	4.8%	592,609	116,476	408.8%
BRENT OIL LAST DAY	OS	0	1,000	-100.0%	0	0.0%	1,040	2,048	-49.2%
COAL API2 INDEX	CLA	890	550	61.8%	225	295.6%	3,855	5,881	-34.4%
COAL API2 INDEX	CQA	955	30	3,083.3%	400	138.8%	2,005	610	228.7%
COAL API2 INDEX	MTC	0	0	0.0%	0	0.0%	0	50	-100.0%
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	25	0	0.0%
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	60	0	0.0%
COAL SWAP	CPF	0	0	0.0%	0	0.0%	0	140	-100.0%
COAL SWAP	RPF	0	0	0.0%	0	0.0%	0	85	-100.0%
CRUDE OIL 1MO	WA	298,450	200,919	48.5%	250,275	19.2%	1,049,710	864,672	21.4%
CRUDE OIL APO	AO	66,495	26,350	152.4%	56,947	16.8%	295,411	164,268	79.8%
CRUDE OIL CALNDR STRIP	6F	0	0	-	170	-100.0%	170	0	-
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	0	0.0%



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Energy Options									
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCI	0	0	-	0	0.0%	0	0	-
CRUDE OIL PHY	CD	10,275	2,950	248.3%	3,850	166.9%	17,300	9,510	81.9%
CRUDE OIL PHY	LC	9,804	43,660	-77.5%	13,590	-27.9%	63,095	177,599	-64.5%
CRUDE OIL PHY	LO	3,935,382	5,310,714	-25.9%	3,719,820	5.8%	18,853,195	20,159,249	-6.5%
CRUDE OIL PHY	LO1	24,908	23,629	5.4%	14,510	71.7%	73,070	60,437	20.9%
CRUDE OIL PHY	LO2	23,582	18,062	30.6%	18,070	30.5%	78,945	50,346	56.8%
CRUDE OIL PHY	LO3	8,880	12,193	-27.2%	16,825	-47.2%	56,795	41,723	36.1%
CRUDE OIL PHY	LO4	22,608	28,646	-21.1%	18,310	23.5%	80,499	75,061	7.2%
CRUDE OIL PHY	LO5	62	0	0.0%	0	0.0%	13,339	13,633	-2.2%
ELEC FINSETTLED	PML	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	9T	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	CE1	0	10	-100.0%	175	-100.0%	275	75	266.7%
ETHANOL	CE3	150	0	0.0%	0	0.0%	150	300	-50.0%
ETHANOL SWAP	CVR	10,285	4,334	137.3%	7,360	39.7%	42,152	26,041	61.9%
ETHANOL SWAP	GVR	90	150	-40.0%	600	-85.0%	1,773	920	92.7%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	-	0	0.0%	0	0	-
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	620	6	10,233.3%	0	0.0%	620	906	-31.6%
HEATING OIL PHY	OH	25,916	52,881	-51.0%	25,544	1.5%	160,425	158,624	1.1%
HENRY HUB FINANCIAL LAST	E7	3,411	3,342	2.1%	1,386	146.1%	17,859	19,483	-8.3%
HO 1 MONTH CLNDR OPTIONS	FA	0	0	0.0%	0	0.0%	0	1,300	-100.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	WJO	0	0	0.0%	0	0.0%	100	5,100	-98.0%
LLS CRUDE OIL	YVO	0	0	-	0	0.0%	0	0	-
MCCLOSKEY ARA ARGCS COAL	MTO	135	210	-35.7%	0	0.0%	225	750	-70.0%
MCCLOSKEY RCH BAY COAL	MFO	150	0	0.0%	200	-25.0%	1,875	0	0.0%
NATURAL GAS	G10	0	200	-100.0%	0	0.0%	0	450	-100.0%
NATURAL GAS 1 M CSO FIN	G4	10,250	72,225	-85.8%	150	6,733.3%	222,942	237,925	-6.3%
NATURAL GAS 2 M CSO FIN	G2	0	550	-100.0%	0	0.0%	0	3,300	-100.0%
NATURAL GAS 3 M CSO FIN	G3	15,150	24,300	-37.7%	7,815	93.9%	29,446	43,950	-33.0%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	1,100	-100.0%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	G6	2,000	0	0.0%	1,000	100.0%	65,650	33,870	93.8%

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Energy Options									
NATURAL GAS OPTION ON CALENDAR STRP	6J	900	198	354.5%	4,584	-80.4%	19,308	3,998	382.9%
NATURAL GAS PHY	KD	23,545	37,625	-37.4%	18,392	28.0%	115,171	156,604	-26.5%
NATURAL GAS PHY	LN	1,515,300	2,388,318	-36.6%	1,275,146	18.8%	9,859,391	11,522,921	-14.4%
NATURAL GAS PHY	ON	167,766	194,726	-13.8%	113,089	48.3%	905,217	1,030,528	-12.2%
NATURAL GAS PHY	ON1	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	736	450	63.6%	0	0.0%	736	1,956	-62.4%
NY HARBOR HEAT OIL SWP	AT	3,895	3,317	17.4%	1,856	109.9%	15,638	15,560	0.5%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	2,880	-100.0%
PETROCHEMICALS	4H	708	172	311.6%	500	41.6%	2,841	2,469	15.1%
PETROCHEMICALS	4J	0	240	-100.0%	0	0.0%	1,350	2,420	-44.2%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	DAP	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	JO	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	0	80	-100.0%	170	-100.0%	250	2,620	-90.5%
PJM WES HUB PEAK CAL MTH	JOA	0	0	0.0%	0	0.0%	880	0	0.0%
PJM WES HUB PEAK LMP 50MW	PMA	1,064	1,294	-17.8%	1,282	-17.0%	5,339	11,213	-52.4%
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	500	0	0.0%
RBOB CALENDAR SWAP	RA	55	110	-50.0%	460	-88.0%	965	2,135	-54.8%
RBOB PHY	OB	13,805	36,693	-62.4%	8,350	65.3%	60,239	130,279	-53.8%
RBOB PHY	RF	0	0	0.0%	0	0.0%	125	60	108.3%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	PJ	336	360	-6.7%	900	-62.7%	1,236	1,260	-1.9%
SHORT TERM	U11	651	1,280	-49.1%	0	0.0%	951	2,450	-61.2%
SHORT TERM	U12	0	479	-100.0%	325	-100.0%	535	1,399	-61.8%
SHORT TERM	U13	0	0	0.0%	100	-100.0%	100	975	-89.7%
SHORT TERM	U14	103	0	0.0%	0	0.0%	738	800	-7.7%
SHORT TERM	U15	2	1,130	-99.8%	0	0.0%	277	2,745	-89.9%
SHORT TERM	U22	36	350	-89.7%	0	0.0%	1,061	800	32.6%
SHORT TERM	U23	0	240	-100.0%	250	-100.0%	580	860	-32.6%
SHORT TERM	U24	326	490	-33.5%	0	0.0%	426	1,720	-75.2%



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Energy Options									
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM	U26	0	40	-100.0%	300	-100.0%	300	60	400.0%
SHORT TERM NATURAL GAS	U01	225	890	-74.7%	0	0.0%	350	2,040	-82.8%
SHORT TERM NATURAL GAS	U02	200	430	-53.5%	0	0.0%	1,175	1,285	-8.6%
SHORT TERM NATURAL GAS	U03	625	480	30.2%	0	0.0%	755	1,370	-44.9%
SHORT TERM NATURAL GAS	U04	125	530	-76.4%	0	0.0%	375	730	-48.6%
SHORT TERM NATURAL GAS	U05	80	130	-38.5%	200	-60.0%	705	730	-3.4%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	450	-100.0%	450	4,500	-90.0%
SHORT TERM NATURAL GAS	U07	300	0	0.0%	0	0.0%	550	1,675	-67.2%
SHORT TERM NATURAL GAS	U08	150	270	-44.4%	0	0.0%	1,375	2,120	-35.1%
SHORT TERM NATURAL GAS	U09	0	380	-100.0%	458	-100.0%	734	1,760	-58.3%
SHORT TERM NATURAL GAS	U10	500	57	777.2%	100	400.0%	700	3,757	-81.4%
SHORT TERM NATURAL GAS	U16	12	480	-97.5%	0	0.0%	597	880	-32.2%
SHORT TERM NATURAL GAS	U17	1,760	754	133.4%	300	486.7%	2,280	1,909	19.4%
SHORT TERM NATURAL GAS	U18	22	417	-94.7%	0	0.0%	522	417	25.2%
SHORT TERM NATURAL GAS	U19	0	350	-100.0%	125	-100.0%	185	1,155	-84.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	0	1,525	-100.0%
SHORT TERM NATURAL GAS	U21	203	0	0.0%	0	0.0%	203	665	-69.5%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	150	-100.0%	400	1,870	-78.6%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	100	245	-59.2%
SHORT TERM NATURAL GAS	U29	100	0	0.0%	0	0.0%	400	0	0.0%
SHORT TERM NATURAL GAS	U30	0	1,135	-100.0%	0	0.0%	100	1,795	-94.4%
SHORT TERM NATURAL GAS	U31	0	1,865	-100.0%	0	0.0%	25	5,250	-99.5%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	95,991	28,622	235.4%	140,760	-31.8%	622,479	219,755	183.3%
WTI CRUDE OIL 1 M CSO FI	7A	82,700	108,900	-24.1%	117,500	-29.6%	403,750	308,200	31.0%
Metals Futures									
COMEX GOLD	GC	8,676,586	6,367,370	36.3%	6,655,061	30.4%	38,608,171	27,470,164	40.5%
NYMEX HOT ROLLED STEEL	HR	9,487	7,188	32.0%	12,074	-21.4%	50,723	19,638	158.3%
NYMEX PLATINUM	PL	392,326	354,263	10.7%	423,705	-7.4%	2,169,332	1,782,943	21.7%
PALLADIUM	PA	127,272	191,603	-33.6%	145,138	-12.3%	636,963	641,379	-0.7%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2018	VOLUME MAY 2017	% CHG	VOLUME APR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Metals Futures									
URANIUM	UX	100	915	-89.1%	27	270.4%	1,012	3,409	-70.3%
COMEX SILVER	SI	1,702,205	1,904,525	-10.6%	2,625,756	-35.2%	10,512,590	8,744,651	20.2%
COMEX E-Mini GOLD	QO	6,960	7,638	-8.9%	6,988	-0.4%	35,505	46,015	-22.8%
COMEX E-Mini SILVER	QI	898	1,092	-17.8%	1,201	-25.2%	5,857	4,498	30.2%
COMEX COPPER	HG	2,562,938	1,867,384	37.2%	3,090,957	-17.1%	13,926,264	10,002,625	39.2%
COMEX MINY COPPER	QC	363	499	-27.3%	531	-31.6%	2,762	4,113	-32.8%
ALUMINUM	A38	0	0	0.0%	0	0.0%	0	30	-100.0%
ALUMINUM	AEP	2,804	230	1,119.1%	2,988	-6.2%	9,840	15,689	-37.3%
ALUMINUM	ALA	775	50	1,450.0%	2,050	-62.2%	3,700	150	2,366.7%
ALUMINUM	ALI	0	260	-100.0%	0	0.0%	0	4,791	-100.0%
ALUMINUM	AUP	8,480	6,279	35.1%	11,205	-24.3%	58,938	41,019	43.7%
ALUMINUM	CUP	0	0	-	0	0.0%	205	0	-
ALUMINUM	EDP	1,785	1,820	-1.9%	174	925.9%	8,477	2,797	203.1%
ALUMINUM	MJP	176	90	95.6%	1,194	-85.3%	7,475	4,748	57.4%
COPPER	HGS	50	0	0.0%	691	-92.8%	10,123	923	996.7%
E-MICRO GOLD	MGC	148,719	92,165	61.4%	133,405	11.5%	667,871	437,386	52.7%
FERROUS PRODUCTS	BUS	1,106	90	1,128.9%	1,487	-25.6%	10,300	305	3,277.0%
GOLD	GPS	0	0	0.0%	0	0.0%	0	0	0.0%
Gold Kilo	GCK	0	290	-100.0%	60	-100.0%	136	1,921	-92.9%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	0	220	-100.0%	0	0.0%	0	1,512	-100.0%
IRON ORE 62 CHINA TSI FUTURES	TIO	5,349	16,195	-67.0%	3,589	49.0%	19,763	60,221	-67.2%
LNDN ZINC	ZNC	137	15	813.3%	7	1,857.1%	177	50	254.0%
METALS	LED	0	0	0.0%	0	-	0	0	0.0%
SILVER	SIL	5,546	5,780	-4.0%	9,335	-40.6%	34,814	25,470	36.7%
Metals Options									
COMEX COPPER	HX	21,300	4,340	390.8%	24,364	-12.6%	103,516	20,272	410.6%
COMEX GOLD	OG	972,624	867,495	12.1%	959,339	1.4%	4,815,346	4,001,726	20.3%
COMEX SILVER	SO	141,157	152,980	-7.7%	177,207	-20.3%	732,357	571,640	28.1%
COPPER	H4E	11	0	-	0	-	11	0	-
GOLD	OG1	12,153	4,124	194.7%	10,701	13.6%	53,225	13,730	287.7%
GOLD	OG2	10,392	3,808	172.9%	7,328	41.8%	42,916	13,646	214.5%
GOLD	OG3	11,994	6,016	99.4%	8,271	45.0%	48,626	19,370	151.0%
GOLD	OG4	4,069	1,267	221.2%	8,085	-49.7%	27,580	6,030	357.4%
GOLD	OG5	0	0	0.0%	0	0.0%	6,835	2,608	162.1%

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Metals Options									
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI CALL OPTION	ICT	0	140	-100.0%	0	0.0%	200	7,972	-97.5%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	0	1,500	-100.0%	0	0.0%	1,080	14,185	-92.4%
NYMEX PLATINUM	PO	3,237	3,035	6.7%	941	244.0%	15,771	13,388	17.8%
PALLADIUM	PAO	2,212	5,840	-62.1%	4,590	-51.8%	16,574	19,437	-14.7%
SILVER	SO1	119	241	-50.6%	121	-1.7%	740	464	59.5%
SILVER	SO2	317	0	0.0%	115	175.7%	667	140	376.4%
SILVER	SO3	207	382	-45.8%	321	-35.5%	965	562	71.7%
SILVER	SO4	109	51	113.7%	46	137.0%	474	94	404.3%
SILVER	SO5	0	0	0.0%	0	0.0%	133	0	0.0%
TOTAL FUTURES GROUP									
Ag Products Futures		0	58	-100.0%	63	-100.0%	65	153	-57.5%
Energy Futures		52,767,300	50,023,364	5.5%	48,658,509	8.4%	247,977,514	225,768,885	9.8%
Metals Futures		13,654,062	10,825,961	26.1%	13,127,623	4.0%	66,780,998	49,316,447	35.4%
TOTAL FUTURES		66,421,362	60,849,383	9.2%	61,786,195	7.5%	314,758,577	275,085,485	14.4%
TOTAL OPTIONS GROUP									
Energy Options		6,638,339	8,683,454	-23.6%	6,160,351	7.8%	34,225,487	35,779,547	-4.3%
Metals Options		1,179,901	1,051,219	12.2%	1,201,429	-1.8%	5,867,016	4,705,264	24.7%
TOTAL OPTIONS		7,818,240	9,734,673	-19.7%	7,361,780	6.2%	40,092,503	40,484,811	-1.0%



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TOTAL COMBINED								
Ag Products	0	58	-100.0%	63	-100.0%	65	153	-57.5%
Energy	59,405,639	58,706,818	1.2%	54,818,860	8.4%	282,203,001	261,548,432	7.9%
Metals	14,833,963	11,877,180	24.9%	14,329,052	3.5%	72,648,014	54,021,711	34.5%
GRAND TOTAL	74,239,602	70,584,056	5.2%	69,147,975	7.4%	354,851,080	315,570,296	12.4%