



CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Interest Rate Futures								
10-YR NOTE	27,450,920	25,570,354	7.4%	33,837,131	-18.9%	145,782,647	122,350,834	19.2%
10-YR SWAP RATE	23,513	29,598	-20.6%	99,269	-76.3%	203,249	198,163	2.6%
1-MONTH EURODOLLAR	1,282	8,012	-84.0%	5,552	-76.9%	14,511	15,993	-9.3%
2-YR NOTE	7,441,256	5,031,663	47.9%	9,652,249	-22.9%	44,669,777	28,528,682	56.6%
2-YR SWAP RATE	0	0	0.0%	0	-	0	0	0.0%
30-YR BOND	5,517,189	4,613,977	19.6%	6,379,951	-13.5%	29,119,461	22,747,684	28.0%
30-YR SWAP RATE	76	885	-91.4%	317	-76.0%	901	5,964	-84.9%
5-YR NOTE	16,208,019	13,761,007	17.8%	19,974,642	-18.9%	89,873,702	73,885,337	21.6%
5-YR SWAP RATE	13,498	37,711	-64.2%	57,145	-76.4%	116,667	229,859	-49.2%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	54,086,440	51,369,120	5.3%	87,329,250	-38.1%	301,761,099	243,992,551	23.7%
FED FUND	4,571,836	3,821,080	19.6%	6,107,308	-25.1%	21,840,459	19,430,784	12.4%
Ultra 10-Year Note	2,611,543	1,490,891	75.2%	3,533,261	-26.1%	15,200,203	7,912,414	92.1%
ULTRA T-BOND	2,354,342	1,613,011	46.0%	2,785,176	-15.5%	13,916,835	9,709,945	43.3%
Interest Rate Options								
10-YR NOTE	9,712,493	11,296,221	-14.0%	13,075,410	-25.7%	53,522,039	42,908,261	24.7%
2-YR NOTE	557,665	82,950	572.3%	444,220	25.5%	1,923,691	371,681	417.6%
30-YR BOND	2,369,766	1,836,357	29.0%	2,284,011	3.8%	11,093,269	7,806,555	42.1%
5-YR NOTE	2,404,113	2,408,930	-0.2%	3,353,252	-28.3%	13,806,840	11,477,916	20.3%
EURODOLLARS	13,288,651	16,361,512	-18.8%	17,837,776	-25.5%	73,175,884	64,216,994	14.0%
EURO MIDCURVE	12,332,730	17,680,595	-30.2%	18,204,565	-32.3%	73,729,966	69,686,975	5.8%
FED FUND	150	0	0.0%	6,030	-97.5%	9,717	8,504	14.3%
Ultra 10-Year Note	0	600	-100.0%	3	-100.0%	28	7,451	-99.6%
ULTRA T-BOND	10,938	3,961	176.1%	5,096	114.6%	24,438	8,972	172.4%

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Equity Index Futures								
BITCOIN FUTURES	78,650	0	-	54,140	45.3%	191,735	0	-
DJ US REAL ESTATE	19,160	18,422	4.0%	71,075	-73.0%	168,094	97,521	72.4%
E-mini (\$5) Dow	5,479,405	2,722,008	101.3%	6,939,807	-21.0%	22,634,565	11,473,129	97.3%
E-mini FTSE 100 (USD)	1,334	10	13,240.0%	2,505	-46.7%	7,586	34	22,211.8%
E-mini FTSE China 50	1,169	680	71.9%	964	21.3%	5,658	5,187	9.1%
E-MINI MIDCAP	332,663	327,303	1.6%	590,759	-43.7%	1,670,755	1,531,629	9.1%
E-MINI NASDAQ 100	10,030,726	4,376,908	129.2%	12,243,751	-18.1%	39,374,886	17,105,202	130.2%
E-MINI RUSSELL 1000	9,001	875	928.7%	27,238	-67.0%	56,897	4,237	1,242.9%
E-MINI RUSSELL 1000 GROWTH	18,934	1,387	1,265.1%	16,258	16.5%	49,066	2,716	1,706.6%
E-MINI RUSSELL 1000 VALUE	7,902	1,747	352.3%	26,275	-69.9%	61,435	8,873	592.4%
E-MINI RUSSELL 2000	2,225,331	0	-	3,855,340	-42.3%	11,348,380	0	-
E-MINI S&P500	35,694,309	27,397,350	30.3%	47,449,688	-24.8%	155,243,770	126,179,238	23.0%
E-MINI S&P REAL ESTATE SELE	8,770	5,290	65.8%	17,145	-48.8%	32,999	18,183	81.5%
FT-SE 100	1,558	254	513.4%	2,432	-35.9%	6,346	994	538.4%
FTSE Emerging	25	0	0.0%	90	-72.2%	512	72	611.1%
IBOVESPA INDEX	1,863	702	165.4%	605	207.9%	5,475	2,822	94.0%
NASDAQ BIOTECH	0	0	0.0%	2,076	-100.0%	3,092	840	268.1%
NIFTY 50	0	14,295	-100.0%	760	-100.0%	54,444	28,111	93.7%
NIKKEI 225 (\$) STOCK	242,944	242,852	0.0%	530,369	-54.2%	1,661,224	1,144,226	45.2%
NIKKEI 225 (YEN) STOCK	757,063	829,214	-8.7%	1,284,146	-41.0%	4,242,014	3,795,055	11.8%
S&P 500	136,742	77,484	76.5%	235,765	-42.0%	639,663	542,337	17.9%
S&P 500/GI	0	3	-100.0%	26	-100.0%	26	55	-52.7%
S&P 500/VALUE	8,802	21,624	-59.3%	13,056	-32.6%	58,401	65,971	-11.5%
S&P CONSUMER DSCRTNRY SE	19,061	2,404	692.9%	28,726	-33.6%	78,757	34,592	127.7%
S&P CONSUMER STAPLES SECT	18,262	3,741	388.2%	56,986	-68.0%	106,029	39,886	165.8%
S&P ENERGY SECTOR	27,707	10,559	162.4%	39,089	-29.1%	101,336	64,222	57.8%
S&P FINANCIAL SECTOR	60,221	18,784	220.6%	93,892	-35.9%	200,130	91,325	119.1%
S&P HEALTH CARE SECTOR	10,890	6,531	66.7%	28,888	-62.3%	60,029	55,775	7.6%
S&P INDUSTRIAL SECTOR	18,106	2,021	795.9%	23,703	-23.6%	58,257	24,822	134.7%
S&P MATERIALS SECTOR	7,242	2,832	155.7%	15,494	-53.3%	44,276	27,761	59.5%
S&P TECHNOLOGY SECTOR	21,777	3,026	619.7%	49,240	-55.8%	101,722	28,636	255.2%
S&P UTILITIES SECTOR	28,729	15,345	87.2%	65,193	-55.9%	144,516	88,052	64.1%
YEN DENOMINATED TOPIX	52	0	-	392	-86.7%	1,057	0	-

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Equity Index Options								
E-mini (\$5) Dow	8,518	2,710	214.3%	14,157	-39.8%	47,957	21,375	124.4%
E-MINI MIDCAP	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	257,136	126,039	104.0%	232,997	10.4%	1,126,043	675,677	66.7%
E-MINI RUSSELL 2000	5,124	0	-	25,315	-79.8%	63,843	0	-
E-MINI S&P500	4,864,439	3,021,978	61.0%	7,064,452	-31.1%	27,553,192	15,848,497	73.9%
EOM E-MINI RUSSELL 2000 END	1,984	0	-	14,552	-86.4%	28,330	0	-
EOM EMINI S&P	1,892,120	2,201,165	-14.0%	3,239,347	-41.6%	12,431,531	8,400,810	48.0%
EOM S&P 500	86,640	166,336	-47.9%	133,286	-35.0%	995,729	738,336	34.9%
EOW1 E-MINI RUSSELL 2000 WE	2,425	0	-	3,493	-30.6%	10,963	0	-
EOW1 E-MINI RUSSELL 2000 WE	3,008	0	-	4,147	-27.5%	14,146	0	-
EOW1 EMINI S&P 500	1,274,677	1,310,244	-2.7%	1,004,842	26.9%	4,961,401	4,804,539	3.3%
EOW1 S&P 500	74,428	97,157	-23.4%	24,572	202.9%	275,837	307,170	-10.2%
EOW2 E-MINI RUSSELL 2000 WE	4,609	0	-	7,543	-38.9%	23,229	0	-
EOW2 EMINI S&P 500	1,697,501	1,139,512	49.0%	1,046,308	62.2%	6,550,508	4,584,010	42.9%
EOW2 S&P 500	137,389	64,364	113.5%	127,744	7.6%	643,147	611,824	5.1%
EOW3 E-MINI RUSSELL 2000 WE	22,614	0	-	44,098	-48.7%	110,891	0	-
EOW3 EMINI S&P 500	4,642,092	4,384,632	5.9%	3,298,651	40.7%	19,060,691	15,666,845	21.7%
EOW3 S&P 500	337,128	400,561	-15.8%	143,096	135.6%	1,708,464	1,511,394	13.0%
EOW4 E-MINI RUSSELL 2000 WE	3,856	0	-	16,540	-76.7%	33,182	0	-
EOW4 EMINI S&P 500	1,228,546	59,717	1,957.3%	1,686,002	-27.1%	5,887,041	3,514,793	67.5%
S&P 500	194,223	177,494	9.4%	427,092	-54.5%	1,389,125	1,153,393	20.4%
Metals Futures								
ALUMINUM	17,611	6,953	153.3%	20,255	-13.1%	74,615	60,495	23.3%
COMEX COPPER	3,090,957	2,266,785	36.4%	2,510,551	23.1%	11,363,326	8,135,241	39.7%
COMEX E-Mini GOLD	6,988	7,370	-5.2%	6,801	2.7%	28,545	38,377	-25.6%
COMEX E-Mini SILVER	1,201	720	66.8%	1,258	-4.5%	4,959	3,406	45.6%
COMEX GOLD	6,655,061	4,612,180	44.3%	8,036,082	-17.2%	29,931,585	21,102,794	41.8%
COMEX MINY COPPER	531	790	-32.8%	402	32.1%	2,399	3,614	-33.6%
COMEX SILVER	2,625,756	2,120,883	23.8%	1,842,321	42.5%	8,810,385	6,840,126	28.8%
COPPER	691	307	125.1%	3,847	-82.0%	10,073	923	991.3%
E-MICRO GOLD	133,405	84,964	57.0%	117,149	13.9%	519,152	345,221	50.4%
FERROUS PRODUCTS	1,487	30	4,856.7%	779	90.9%	9,194	215	4,176.3%
GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
Gold Kilo	60	230	-73.9%	35	71.4%	136	1,631	-91.7%
IRON ORE 62 CHINA PLATTS FU	0	0	0.0%	0	0.0%	0	1,292	-100.0%
IRON ORE 62 CHINA TSI FUTURE	3,589	11,349	-68.4%	5,870	-38.9%	14,414	44,026	-67.3%
LNDN ZINC	7	15	-53.3%	0	0.0%	40	35	14.3%
METALS	0	0	0.0%	0	-	0	0	0.0%
NYMEX HOT ROLLED STEEL	12,074	1,182	921.5%	9,655	25.1%	41,236	12,450	231.2%
NYMEX PLATINUM	423,705	280,575	51.0%	562,720	-24.7%	1,777,006	1,428,680	24.4%
PALLADIUM	145,138	97,861	48.3%	101,277	43.3%	509,691	449,776	13.3%
SILVER	9,335	4,643	101.1%	5,150	81.3%	29,268	19,690	48.6%
URANIUM	27	200	-86.5%	200	-86.5%	912	2,494	-63.4%

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Metals Options								
COMEX COPPER	24,364	3,989	510.8%	17,801	36.9%	82,216	15,932	416.0%
COMEX GOLD	959,339	783,992	22.4%	940,584	2.0%	3,842,722	3,134,231	22.6%
COMEX SILVER	177,207	113,784	55.7%	125,745	40.9%	591,200	418,660	41.2%
GOLD	34,385	10,955	213.9%	34,518	-0.4%	140,574	40,169	250.0%
HOT ROLLED COIL STEEL CALL	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI CALL O	0	3,250	-100.0%	200	-100.0%	200	7,832	-97.4%
IRON ORE 62 CHINA TSI PUT OP	0	460	-100.0%	360	-100.0%	1,080	12,685	-91.5%
NYMEX PLATINUM	941	2,595	-63.7%	3,477	-72.9%	12,534	10,353	21.1%
PALLADIUM	4,590	4,702	-2.4%	3,184	44.2%	14,362	13,597	5.6%
SILVER	603	118	411.0%	1,003	-39.9%	2,227	586	280.0%
Energy Futures								
3.5% FUEL OIL CID MED SWA	48	0	0.0%	39	23.1%	397	847	-53.1%
3.5% FUEL OIL CIF BALMO S	90	50	80.0%	0	0.0%	90	170	-47.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	20,000	7,270	175.1%	18,572	7.7%	109,415	29,445	271.6%
ARGUS PROPAN FAR EST INDE	7,863	1,108	609.7%	7,284	7.9%	28,003	5,470	411.9%
ARGUS PROPAN(SAUDI ARAMC	3,575	855	318.1%	2,877	24.3%	11,554	4,217	174.0%
AUSTRIALIAN COKE COAL	0	97	-100.0%	0	0.0%	0	916	-100.0%
BRENT BALMO SWAP	0	113	-100.0%	0	0.0%	50	138	-63.8%
BRENT CALENDAR SWAP	4,548	1,018	346.8%	796	471.4%	7,550	11,567	-34.7%
BRENT CFD SWAP	0	0	-	300	-100.0%	300	0	-
BRENT FINANCIAL FUTURES	144	74	94.6%	6,500	-97.8%	10,644	11,356	-6.3%
BRENT OIL LAST DAY	1,968,424	1,839,759	7.0%	1,821,117	8.1%	6,854,722	7,794,559	-12.1%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	294	-100.0%	0	0.0%	0	2,559	-100.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	6,434	0	-	6,881	-6.5%	20,426	0	-
CHICAGO ETHANOL SWAP	105,967	107,926	-1.8%	111,301	-4.8%	436,962	497,763	-12.2%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	78	101	-22.8%	180	-56.7%	1,152	782	47.3%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	225	-100.0%	525	0	0.0%
CIG BASIS	56	0	0.0%	0	0.0%	196	186	5.4%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	45,440	-100.0%	0	0.0%	0	182,680	-100.0%
CIN HUB 5MW D AH PK	1,100	4,440	-75.2%	1,056	4.2%	4,604	10,105	-54.4%
CIN HUB 5MW REAL TIME O P	0	91,160	-100.0%	0	0.0%	0	226,200	-100.0%

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CIN HUB 5MW REAL TIME PK	0	5,500	-100.0%	0	0.0%	0	20,000	-100.0%
COAL SWAP	35	245	-85.7%	135	-74.1%	185	910	-79.7%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (48	203	-76.4%	48	0.0%	548	1,054	-48.0%
CONWAY NORMAL BUTANE (OPI	150	840	-82.1%	110	36.4%	340	3,269	-89.6%
CONWAY PROPANE 5 DECIMALS	15,943	6,317	152.4%	17,872	-10.8%	62,576	32,694	91.4%
CRUDE OIL	4,530	3,350	35.2%	5,500	-17.6%	23,794	42,193	-43.6%
CRUDE OIL OUTRIGHTS	53,852	21,742	147.7%	54,245	-0.7%	250,781	69,590	260.4%
CRUDE OIL PHY	27,977,113	21,225,392	31.8%	25,003,466	11.9%	108,268,119	90,599,954	19.5%
CRUDE OIL SPRDS	42,804	8,784	387.3%	36,801	16.3%	222,529	25,054	788.2%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	600	335	79.1%	400	50.0%	2,660	4,145	-35.8%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	3,171	-100.0%	0	0.0%	0	38,996	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	125	-100.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	1,184	4,000	-70.4%	758	56.2%	8,944	29,204	-69.4%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	30	200	-85.0%	15	100.0%	150	3,214	-95.3%
EAST/WEST FUEL OIL SPREAD	20	244	-91.8%	12	66.7%	157	1,140	-86.2%
EIA FLAT TAX ONHWAY DIESE	226	501	-54.9%	86	162.8%	666	3,183	-79.1%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	19,600	0	-	0	-	19,600	0	-
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	1,540	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	-	0	0.0%	0	0	-
ERCOT HOUSTON Z MCPE 5MW	0	0	-	630	-100.0%	1,510	0	-
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	19,600	0	0.0%	0	0.0%	19,600	0	0.0%
ERCOT NORTH ZMCPE 5MW PE	0	0	0.0%	630	-100.0%	4,610	830	455.4%
ETHANOL	9,238	16,246	-43.1%	8,683	6.4%	37,636	69,385	-45.8%
ETHANOL FWD	0	804	-100.0%	0	-	0	2,366	-100.0%
ETHANOL SWAP	20	0	-	10	100.0%	30	0	-
ETHANOL T2 FOB ROTT INCL DU	3,404	3,555	-4.2%	3,198	6.4%	12,531	14,860	-15.7%
EURO 1% FUEL OIL NEW BALM	0	5	-100.0%	0	0.0%	5	10	-50.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
EURO 3.5% FUEL OIL RDAM B	724	355	103.9%	449	61.2%	2,430	2,281	6.5%
EURO 3.5% FUEL OIL SPREAD	191	220	-13.2%	171	11.7%	482	1,864	-74.1%
EURO-DENOMINATED PETRO P	0	440	-100.0%	0	0.0%	0	1,340	-100.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	8	-100.0%	355	198	79.3%
EUROPE 1% FUEL OIL NWE CA	45	145	-69.0%	90	-50.0%	303	545	-44.4%
EUROPE 1% FUEL OIL RDAM C	0	6	-100.0%	0	0.0%	0	16	-100.0%
EUROPE 3.5% FUEL OIL MED	111	60	85.0%	99	12.1%	610	1,094	-44.2%
EUROPE 3.5% FUEL OIL RDAM	11,803	6,271	88.2%	8,226	43.5%	32,694	38,781	-15.7%
EUROPEAN GASOIL (ICE)	728	2,095	-65.3%	400	82.0%	1,662	11,099	-85.0%
EUROPEAN NAPHTHA BALMO	203	389	-47.8%	214	-5.1%	1,099	1,534	-28.4%
EUROPEAN NAPHTHA CRACK SP	8,422	5,224	61.2%	6,483	29.9%	37,345	28,955	29.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0.0%	0	416	-100.0%
EUROPE JET KERO NWE CALSW	0	12	-100.0%	0	0.0%	15	48	-68.8%
EUROPE NAPHTHA CALSWAP	2,392	2,615	-8.5%	2,235	7.0%	13,660	10,924	25.0%
EURO PROPANE CIF ARA SWA	1,649	906	82.0%	1,979	-16.7%	8,389	4,835	73.5%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	584	60	873.3%	289	102.1%	1,945	345	463.8%
FUEL OIL CRACK VS ICE	3,932	2,781	41.4%	7,229	-45.6%	18,514	15,149	22.2%
FUEL OIL NWE CRACK VS ICE	15	0	0.0%	0	0.0%	171	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	50	-100.0%	154	0	0.0%
FUEL OIL (PLATS) CAR CN	27	0	0.0%	0	0.0%	72	0	0.0%
FUELOIL SWAP:CARGOES VS.B	251	167	50.3%	273	-8.1%	1,225	1,135	7.9%
GAS EURO-BOB OXY NWE BARG	5,819	7,766	-25.1%	7,271	-20.0%	29,289	31,384	-6.7%
GAS EURO-BOB OXY NWE BARG	23,151	16,439	40.8%	21,980	5.3%	93,111	82,580	12.8%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	10	-100.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	120	-100.0%	0	0.0%	5	120	-95.8%
GASOIL 0.1 ROTTERDAM BARG	320	5	6,300.0%	5	6,300.0%	365	45	711.1%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	5	-100.0%	12	-100.0%	12	460	-97.4%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	15	-100.0%	6	-100.0%	12	33	-63.6%
GASOIL CRACK SPREAD CALEN	1,495	8,585	-82.6%	2,084	-28.3%	24,012	32,668	-26.5%
GASOIL MINI CALENDAR SWAP	110	78	41.0%	0	0.0%	536	655	-18.2%
GASOLINE UP-DOWN BALMO SW	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	115	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,974	5,111	-22.2%	2,530	57.1%	16,294	11,506	41.6%
GRP THREE UNL GS (PLT) VS	2,950	815	262.0%	1,990	48.2%	8,938	2,554	250.0%
GULF COAST 3% FUEL OIL BA	947	1,246	-24.0%	796	19.0%	5,496	4,735	16.1%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	336	208	61.5%	42	700.0%	633	456	38.8%
GULF COAST JET VS NYM 2 H	31,814	26,486	20.1%	47,433	-32.9%	188,133	175,712	7.1%
GULF COAST NO.6 FUEL OIL	63,905	54,661	16.9%	66,619	-4.1%	249,519	254,113	-1.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
GULF COAST ULSD CALENDAR	200	543	-63.2%	80	150.0%	754	1,573	-52.1%
GULF COAST ULSD CRACK SPR	100	0	0.0%	100	0.0%	1,295	1,000	29.5%
HEATING OIL BALMO CLNDR S	0	195	-100.0%	0	0.0%	56	370	-84.9%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	4,066,332	3,091,738	31.5%	3,715,839	9.4%	16,150,962	13,244,389	21.9%
HENRY HUB BASIS SWAP	1,240	10,231	-87.9%	360	244.4%	6,192	35,334	-82.5%
HENRY HUB FINANCIAL LAST	1,248	0	-	1,831	-31.8%	5,911	0	-
HENRY HUB INDEX SWAP FUTU	1,240	10,231	-87.9%	360	244.4%	6,192	33,756	-81.7%
HENRY HUB SWAP	131,053	169,073	-22.5%	132,155	-0.8%	646,442	628,211	2.9%
HENRY HUB SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	0	969	-100.0%	0	0.0%	0	969	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	-	0	0	0.0%
HTG OIL	48	48	0.0%	0	0.0%	48	48	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	13,243	17,660	-25.0%	9,914	33.6%	43,017	42,093	2.2%
ICE GASOIL BALMO SWAP	0	0	-	0	0.0%	0	0	-
IN DELIVERY MONTH EUA	0	2,850	-100.0%	0	0.0%	0	2,850	-100.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL ICI4	115	0	-	90	27.8%	235	0	-
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	918	403	127.8%	135	580.0%	1,608	1,805	-10.9%
JAPAN C&F NAPHTHA SWAP	1,984	3,053	-35.0%	1,530	29.7%	7,917	6,937	14.1%
JAPAN NAPHTHA BALMO SWAP	37	652	-94.3%	15	146.7%	140	779	-82.0%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	5	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	74	90	-17.8%	0	0.0%	474	380	24.7%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	10	-100.0%
JET FUEL UP-DOWN BALMO CL	4,460	6,478	-31.2%	10,604	-57.9%	30,244	30,067	0.6%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	325	150	116.7%	225	44.4%	1,000	685	46.0%
LA CARBOB GASOLINE(OPIS)S	1,450	50	2,800.0%	475	205.3%	3,275	700	367.9%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	0	25	-100.0%
LA JET (OPIS) SWAP	2,635	650	305.4%	2,075	27.0%	9,535	6,960	37.0%
LLS (ARGUS) VS WTI SWAP	6,085	5,690	6.9%	6,713	-9.4%	19,222	21,175	-9.2%
LTD NAT GAS	263,806	229,914	14.7%	308,387	-14.5%	1,497,128	1,156,963	29.4%
MARS (ARGUS) VS WTI SWAP	3,530	3,030	16.5%	2,275	55.2%	14,545	14,161	2.7%
MARS (ARGUS) VS WTI TRD M	19,630	15,725	24.8%	22,696	-13.5%	114,636	96,002	19.4%
MARS BLEND CRUDE OIL	350	4,581	-92.4%	389	-10.0%	1,519	9,765	-84.4%
MCCLOSKEY ARA ARGS COAL	22,847	38,311	-40.4%	25,033	-8.7%	106,740	212,638	-49.8%
MCCLOSKEY RCH BAY COAL	2,374	5,319	-55.4%	3,147	-24.6%	14,020	25,677	-45.4%
MGF FUT	50	35	42.9%	0	0.0%	130	197	-34.0%
MGN1 SWAP FUT	30	90	-66.7%	93	-67.7%	383	542	-29.3%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	2,592	-100.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	62,235	-100.0%
MINI GAS EUROBOB OXY NWE A	502	509	-1.4%	286	75.5%	1,389	1,645	-15.6%
MINI RBOB V. EBOBARG NWE BF	862	236	265.3%	71	1,114.1%	1,053	1,182	-10.9%

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Energy Futures								
MINI RBOB V. EBOB(ARGUS) NW	2,021	3,289	-38.6%	1,271	59.0%	6,217	9,798	-36.5%
MINY HTG OIL	3	1	200.0%	3	0.0%	13	11	18.2%
MINY NATURAL GAS	17,849	20,689	-13.7%	19,941	-10.5%	132,978	125,238	6.2%
MINY RBOB GAS	3	3	0.0%	2	50.0%	12	20	-40.0%
MINY WTI CRUDE OIL	353,922	190,045	86.2%	308,522	14.7%	1,187,255	915,347	29.7%
MJC FUT	190	0	0.0%	210	-9.5%	970	260	273.1%
MNC FUT	3,441	4,538	-24.2%	3,808	-9.6%	14,487	18,139	-20.1%
MONT BELVIEU ETHANE 5 DECI	11,593	18,279	-36.6%	14,849	-21.9%	61,389	132,967	-53.8%
MONT BELVIEU ETHANE OPIS B	90	200	-55.0%	15	500.0%	655	1,925	-66.0%
MONT BELVIEU LDH PROPANE 5	138,294	64,147	115.6%	121,247	14.1%	537,281	378,461	42.0%
MONT BELVIEU LDH PROPANE C	2,275	1,366	66.5%	2,756	-17.5%	14,044	9,076	54.7%
MONT BELVIEU NATURAL GASO	9,135	2,554	257.7%	9,342	-2.2%	38,684	18,833	105.4%
MONT BELVIEU NATURAL GASO	228	155	47.1%	665	-65.7%	1,773	1,371	29.3%
MONT BELVIEU NORMAL BUTAN	42,033	29,639	41.8%	26,240	60.2%	117,520	123,984	-5.2%
MONT BELVIEU NORMAL BUTAN	780	405	92.6%	1,031	-24.3%	3,819	4,202	-9.1%
NAT GAS BASIS SWAP	0	453	-100.0%	0	0.0%	0	1,737	-100.0%
NATURAL GAS	96,932	127,770	-24.1%	101,560	-4.6%	590,902	600,924	-1.7%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	656	-100.0%
NATURAL GAS PEN SWP	30,813	61,205	-49.7%	26,372	16.8%	161,690	419,825	-61.5%
NATURAL GAS PHY	8,409,203	7,911,186	6.3%	7,287,487	15.4%	38,339,460	34,543,134	11.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	67,780	-100.0%	0	0.0%	65,335	231,500	-71.8%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	1,515	530	185.8%	2,100	-27.9%	7,461	2,405	210.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0.0%	400	744	-46.2%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	15,120	0	0.0%	76	19,794.7%	22,836	800	2,754.5%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	300	425	-29.4%	275	9.1%	1,535	2,635	-41.7%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	100	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	0	368	-100.0%	0	0.0%	0	614	-100.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NY1% VS GC SPREAD SWAP	841	2,042	-58.8%	2,690	-68.7%	7,101	10,930	-35.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	200	800	-75.0%	275	-27.3%	975	2,260	-56.9%
NY HARBOR 1% FUEL OIL BAL	0	25	-100.0%	0	0.0%	0	25	-100.0%
NY HARBOR HEAT OIL SWP	1,521	3,254	-53.3%	926	64.3%	5,945	10,053	-40.9%
NY HARBOR LOW SULPUR GAS	100	345	-71.0%	1,550	-93.5%	2,475	2,173	13.9%
NY HARBOR RESIDUAL FUEL 1	619	2,769	-77.6%	1,345	-54.0%	4,536	13,680	-66.8%
NYH NO 2 CRACK SPREAD CAL	1,905	1,374	38.6%	867	119.7%	5,177	7,355	-29.6%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	-	0	0	0.0%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	136	171	-20.5%	252	-46.0%	558	2,347	-76.2%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	9,360	-100.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	6,705	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	46,080	46,800	-1.5%	264,520	-82.6%	392,350	259,200	51.4%
NYISO ZONE G 5MW D AH PK	2,115	2,990	-29.3%	2,340	-9.6%	5,510	24,550	-77.6%
NYISO ZONE J 5MW D AH O P	0	23,400	-100.0%	0	0.0%	0	133,000	-100.0%
NYISO ZONE J 5MW D AH PK	0	1,705	-100.0%	0	0.0%	0	9,345	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	275	-100.0%	0	0.0%	0	7,047	-100.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	330	-100.0%	0	0.0%	10	680	-98.5%
PANHANDLE BASIS SWAP FUTU	0	0	0.0%	0	0.0%	275	48	472.9%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	864	-100.0%
PERMIAN BASIS SWAP	0	214	-100.0%	0	0.0%	0	214	-100.0%
PETROCHEMICALS	8,139	2,028	301.3%	6,359	28.0%	24,695	12,394	99.2%
PETRO CRCKS & SPRDS ASIA	100	0	0.0%	0	0.0%	509	369	37.9%
PETRO CRCKS & SPRDS NA	50,878	42,209	20.5%	38,560	31.9%	170,665	169,116	0.9%
PETRO CRK&SPRD EURO	9,962	7,119	39.9%	8,282	20.3%	38,239	36,656	4.3%
PETROLEUM PRODUCTS	3,793	3,258	16.4%	3,434	10.5%	22,832	13,881	64.5%
PETROLEUM PRODUCTS ASIA	2,727	2,091	30.4%	1,605	69.9%	9,856	7,523	31.0%
PETRO OUTRIGHT EURO	6,197	6,150	0.8%	5,373	15.3%	21,882	30,077	-27.2%
PETRO OUTRIGHT NA	6,188	13,306	-53.5%	7,418	-16.6%	29,196	70,013	-58.3%
PJM AD HUB 5MW REAL TIME	0	2,550	-100.0%	30,445	-100.0%	35,545	282,835	-87.4%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	49,350	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
PJM COMED 5MW D AH O PK	0	46,800	-100.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	0	2,550	-100.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	120	-100.0%
PJM NI HUB 5MW REAL TIME	0	697,090	-100.0%	0	0.0%	5,100	1,641,995	-99.7%
PJM NILL DA OFF-PEAK	0	504,194	-100.0%	0	0.0%	0	658,287	-100.0%
PJM NILL DA PEAK	22	19,594	-99.9%	0	0.0%	22	36,476	-99.9%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	-	0	0	0.0%
PJM WESTH DA OFF-PEAK	31,610	0	0.0%	0	0.0%	78,410	7,500	945.5%
PJM WESTHDA PEAK	1,700	880	93.2%	0	0.0%	4,250	1,340	217.2%
PJM WESTH RT OFF-PEAK	102,880	653,480	-84.3%	0	0.0%	173,080	1,216,815	-85.8%
PJM WESTH RT PEAK	9,860	31,817	-69.0%	8,944	10.2%	34,454	86,239	-60.0%
PLASTICS	240	723	-66.8%	250	-4.0%	1,522	2,118	-28.1%
PREMIUM UNLND 10P FOB MED	15	10	50.0%	265	-94.3%	1,326	231	474.0%
PREMIUM UNLEAD 10PPM FOB	0	14	-100.0%	10	-100.0%	165	35	371.4%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	10	32	-68.8%
PROPANE NON-LDH MB (OPIS) B	487	122	299.2%	1,035	-52.9%	2,251	3,451	-34.8%
PROPANE NON-LDH MT. BEL (OF	12,775	5,219	144.8%	14,845	-13.9%	42,691	36,670	16.4%
RBOB CALENDAR SWAP	5,543	7,253	-23.6%	4,080	35.9%	17,483	29,394	-40.5%
RBOB CRACK SPREAD	1,896	360	426.7%	542	249.8%	4,468	1,979	125.8%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GAS	2,128	1,598	33.2%	1,920	10.8%	13,328	6,658	100.2%
RBOB GASOLINE BALMO CLNDR	3,759	471	698.1%	616	510.2%	5,262	2,413	118.1%
RBOB PHY	4,067,357	3,721,629	9.3%	3,992,862	1.9%	16,165,793	16,284,120	-0.7%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SW	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	600	625	-4.0%	150	300.0%	1,150	9,585	-88.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	0	214	-100.0%	0	0.0%	31	214	-85.5%
SAN JUAN PIPE SWAP	360	0	-	0	-	360	0	-
SINGAPORE 180CST BALMO	62	110	-43.6%	25	148.0%	182	242	-24.8%
SINGAPORE 380CST BALMO	120	307	-60.9%	133	-9.8%	409	847	-51.7%
SINGAPORE 380CST FUEL OIL	9,418	9,680	-2.7%	7,439	26.6%	27,521	50,251	-45.2%
SINGAPORE FUEL 180CST CAL	1,324	1,307	1.3%	546	142.5%	3,364	5,397	-37.7%
SINGAPORE FUEL OIL SPREAD	1,525	678	124.9%	1,604	-4.9%	4,140	3,593	15.2%
SINGAPORE GASOIL	5,285	4,324	22.2%	5,771	-8.4%	24,898	21,712	14.7%
SINGAPORE GASOIL CALENDAR	160	400	-60.0%	110	45.5%	4,744	1,574	201.4%
SINGAPORE GASOIL SWAP	5,640	8,747	-35.5%	1,315	328.9%	21,167	44,950	-52.9%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE GASOIL VS ICE	9,325	4,855	92.1%	14,815	-37.1%	74,060	44,275	67.3%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	165	257	-35.8%
SINGAPORE JET KERO GASOIL	1,175	2,275	-48.4%	2,425	-51.5%	19,295	9,580	101.4%
SINGAPORE JET KEROSENE SW	1,210	1,125	7.6%	565	114.2%	4,845	5,769	-16.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	25	0	0.0%
SINGAPORE MOGAS 92 UNLEAD	300	315	-4.8%	225	33.3%	1,663	422	294.1%
SINGAPORE MOGAS 92 UNLEAD	11,059	7,669	44.2%	13,451	-17.8%	63,704	34,545	84.4%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	-	0	0.0%	200	0	-
SING FUEL	55	10	450.0%	0	0.0%	55	35	57.1%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	702	-100.0%	0	0.0%	91	3,656	-97.5%
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	30	0	-	172	-82.6%	548	0	-
TC5 RAS TANURA TO YOKOHAM	20	0	0.0%	20	0.0%	240	0	0.0%
TCO BASIS SWAP	0	4,868	-100.0%	0	0.0%	0	7,216	-100.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	160	0	-	1,030	-84.5%	1,965	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	7,547	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	302	-100.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	6,256	-100.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	403	-100.0%	0	0.0%	0	5,891	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	465	-100.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0.0%	0	2,870	-100.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	0	20	-100.0%	20	-100.0%	50	81	-38.3%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	15	-100.0%	0	0.0%	0	25	-100.0%
ULSD 10PPM CIF MED VS ICE	0	15	-100.0%	0	0.0%	14	21	-33.3%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	5,525	2,715	103.5%	3,500	57.9%	19,765	17,105	15.6%
UP DOWN GC ULSD VS NMX HO	26,656	32,710	-18.5%	30,926	-13.8%	138,852	173,478	-20.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	839	151	455.6%	0	0.0%	2,925	882	231.6%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	0	195	-100.0%	0	0.0%	15	735	-98.0%
WTI-BRENT BULLET SWAP	6,300	0	0.0%	0	0.0%	6,300	404	1,459.4%
WTI-BRENT CALENDAR SWAP	35,865	5,185	591.7%	34,796	3.1%	152,174	32,817	363.7%
WTI CALENDAR	43,112	36,677	17.5%	29,601	45.6%	153,553	149,449	2.7%

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Energy Futures								
WTS (ARGUS) VS WTI SWAP	3,669	6,270	-41.5%	10,838	-66.1%	35,867	16,659	115.3%
WTS (ARGUS) VS WTI TRD MT	1,050	0	0.0%	72	1,358.3%	1,272	2,410	-47.2%
Energy Options								
12 MO GASOIL CAL SWAP SPR	0	0	-	0	0.0%	0	0	-
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	0	20	-100.0%	0	0.0%	1,140	1,982	-42.5%
BRENT CRUDE OIL 12 M CSO	0	0	-	0	0.0%	2,000	0	-
BRENT CRUDE OIL 1 M CSO	132,544	0	-	122,200	8.5%	254,744	0	-
BRENT CRUDE OIL 6 M CSO	1,000	0	-	0	-	1,000	0	-
BRENT OIL LAST DAY	182,738	24,605	642.7%	157,757	15.8%	542,053	89,583	505.1%
COAL API2 INDEX	625	1,445	-56.7%	1,330	-53.0%	4,015	5,961	-32.6%
COAL API4 INDEX	0	0	0.0%	0	0.0%	85	0	0.0%
COAL SWAP	0	0	0.0%	0	0.0%	0	225	-100.0%
CRUDE OIL 1MO	250,275	123,770	102.2%	91,250	174.3%	751,260	663,753	13.2%
CRUDE OIL APO	56,947	40,228	41.6%	66,502	-14.4%	228,916	137,918	66.0%
CRUDE OIL CALNDR STRIP	170	0	-	0	-	170	0	-
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	3,804,975	4,067,366	-6.5%	3,415,784	11.4%	15,200,737	15,147,704	0.4%
ELEC FINSETTLED	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	175	15	1,066.7%	100	75.0%	275	365	-24.7%
ETHANOL SWAP	7,960	5,910	34.7%	7,229	10.1%	33,550	22,477	49.3%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	-	0	0.0%	0	0	-
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	25,544	26,585	-3.9%	23,526	8.6%	134,509	106,643	26.1%
HENRY HUB FINANCIAL LAST	1,386	3,480	-60.2%	1,671	-17.1%	14,448	16,141	-10.5%
HO 1 MONTH CLNDR OPTIONS	0	1,300	-100.0%	0	0.0%	0	1,300	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	0	0	0.0%	0	0.0%	100	5,100	-98.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0.0%	90	540	-83.3%
MCCLOSKEY RCH BAY COAL	200	0	0.0%	675	-70.4%	1,725	0	0.0%
NATURAL GAS	0	250	-100.0%	0	0.0%	0	250	-100.0%
NATURAL GAS 1 M CSO FIN	150	109,700	-99.9%	0	0.0%	212,692	165,700	28.4%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	2,750	-100.0%
NATURAL GAS 3 M CSO FIN	7,815	5,750	35.9%	30	25,950.0%	14,296	19,650	-27.2%
NATURAL GAS 5 M CSO FIN	1,100	825	33.3%	1,450	-24.1%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	1,000	0	0.0%	24,200	-95.9%	63,650	33,870	87.9%
NATURAL GAS OPTION ON CALE	4,584	120	3,720.0%	1,320	247.3%	18,408	3,800	384.4%
NATURAL GAS PHY	1,406,627	2,060,661	-31.7%	1,187,136	18.5%	9,173,168	10,089,384	-9.1%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	0	450	-100.0%	0	0.0%	0	1,506	-100.0%
NY HARBOR HEAT OIL SWP	1,856	3,190	-41.8%	2,287	-18.8%	11,743	12,243	-4.1%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options								
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	2,880	-100.0%
PETROCHEMICALS	500	788	-36.5%	0	0.0%	3,483	4,495	-22.5%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	170	480	-64.6%	60	183.3%	1,130	2,540	-55.5%
PJM WES HUB PEAK LMP 50MW	1,282	1,752	-26.8%	764	67.8%	4,275	9,919	-56.9%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	300	-100.0%	500	0	0.0%
RBOB CALENDAR SWAP	460	460	0.0%	150	206.7%	910	2,025	-55.1%
RBOB PHY	8,350	35,868	-76.7%	8,412	-0.7%	46,559	93,646	-50.3%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	900	270	233.3%	0	0.0%	900	900	0.0%
SHORT TERM	975	1,525	-36.1%	400	143.8%	3,850	7,900	-51.3%
SHORT TERM NATURAL GAS	1,783	2,965	-39.9%	1,070	66.6%	7,679	27,510	-72.1%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	140,760	31,273	350.1%	156,858	-10.3%	526,488	191,133	175.5%
WTI CRUDE OIL 1 M CSO FI	117,500	27,200	332.0%	86,625	35.6%	321,050	199,300	61.1%
FX Futures								
AD/CD CROSS RATES	4	6	-33.3%	0	0.0%	26	21	23.8%
AD/JY CROSS RATES	2,693	1,519	77.3%	4,921	-45.3%	15,972	9,374	70.4%
AD/NE CROSS RATES	62	36	72.2%	125	-50.4%	335	110	204.5%
AUSTRALIAN DOLLAR	1,936,288	1,553,505	24.6%	2,580,104	-25.0%	9,604,068	7,175,027	33.9%
BDI	0	1,201	-100.0%	0	0.0%	0	5,403	-100.0%
BP/JY CROSS RATES	2,977	3,182	-6.4%	4,281	-30.5%	15,495	9,966	55.5%
BP/SF CROSS RATES	275	288	-4.5%	433	-36.5%	1,167	308	278.9%
BRAZIL REAL	152,395	85,075	79.1%	111,011	37.3%	501,532	350,739	43.0%
BRITISH POUND	2,256,581	2,009,568	12.3%	3,020,140	-25.3%	10,946,450	9,586,379	14.2%
CANADIAN DOLLAR	1,530,680	1,277,311	19.8%	2,109,988	-27.5%	6,984,401	5,503,006	26.9%
CD/JY CROSS RATES	218	154	41.6%	102	113.7%	760	432	75.9%
CHINESE RENMINBI (CNH)	1,781	528	237.3%	3,245	-45.1%	9,505	5,860	62.2%
EC/AD CROSS RATES	704	1,814	-61.2%	4,091	-82.8%	6,737	12,869	-47.6%
EC/CD CROSS RATES	1,995	2,006	-0.5%	8,541	-76.6%	16,195	12,214	32.6%
EC/NOK CROSS RATES	302	11	2,645.5%	427	-29.3%	1,227	126	873.8%
EC/SEK CROSS RATES	140	126	11.1%	1,838	-92.4%	3,048	1,228	148.2%
EFX/BP CROSS RATES	56,970	50,420	13.0%	143,132	-60.2%	331,171	247,900	33.6%
EFX/JY CROSS RATES	46,908	54,863	-14.5%	124,510	-62.3%	323,581	206,437	56.7%
EFX/SF CROSS RATES	14,811	26,545	-44.2%	44,965	-67.1%	109,994	137,204	-19.8%
E-MICRO AUD/USD	84,891	60,039	41.4%	94,520	-10.2%	399,501	321,952	24.1%
E-MICRO CAD/USD	13,835	17,020	-18.7%	21,558	-35.8%	75,105	60,367	24.4%
E-MICRO CHF/USD	1,026	840	22.1%	1,322	-22.4%	5,178	3,593	44.1%
E-MICRO EUR/USD	356,765	234,641	52.0%	374,764	-4.8%	1,565,214	1,064,540	47.0%
E-MICRO GBP/USD	45,062	58,988	-23.6%	55,294	-18.5%	234,221	254,618	-8.0%
E-MICRO INR/USD	3,317	2,682	23.7%	3,888	-14.7%	12,967	9,437	37.4%
E-MICRO JPY/USD	33,026	41,769	-20.9%	40,873	-19.2%	139,772	203,482	-31.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Futures								
E-MICRO USD/CAD	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CNH	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	-	0	0	0.0%
E-MINI EURO FX	63,246	73,469	-13.9%	99,665	-36.5%	396,209	334,160	18.6%
E-MINI JAPANESE YEN	10,066	26,115	-61.5%	12,405	-18.9%	51,571	124,435	-58.6%
EURO FX	4,410,154	3,353,464	31.5%	6,336,231	-30.4%	21,861,176	17,159,831	27.4%
HUNGARIAN FORINT (EC)	0	0	-	0	0.0%	18	0	-
INDIAN RUPEE	69,277	26,122	165.2%	64,409	7.6%	350,314	110,857	216.0%
JAPANESE YEN	2,600,744	2,989,349	-13.0%	3,574,163	-27.2%	13,112,423	13,617,513	-3.7%
KOREAN WON	149	11	1,254.5%	157	-5.1%	1,187	148	702.0%
MEXICAN PESO	1,197,642	841,386	42.3%	1,639,422	-26.9%	5,250,287	3,974,617	32.1%
NEW ZEALND DOLLAR	584,993	319,940	82.8%	638,623	-8.4%	2,643,682	1,914,068	38.1%
NKR/USD CROSS RATE	3,480	799	335.5%	6,707	-48.1%	16,175	8,344	93.9%
POLISH ZLOTY (EC)	4	71	-94.4%	10	-60.0%	48	135	-64.4%
POLISH ZLOTY (US)	68	40	70.0%	135	-49.6%	486	2,632	-81.5%
RMB USD	0	2	-100.0%	1	-100.0%	15	161	-90.7%
RUSSIAN RUBLE	88,447	34,151	159.0%	119,452	-26.0%	289,189	169,366	70.7%
S.AFRICAN RAND	34,879	46,086	-24.3%	56,701	-38.5%	170,249	211,064	-19.3%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	192	32	500.0%
SHEKEL	63	0	-	1,515	-95.8%	1,722	0	-
SKR/USD CROSS RATES	3,517	1,477	138.1%	7,414	-52.6%	16,265	9,061	79.5%
SWISS FRANC	504,344	391,812	28.7%	651,213	-22.6%	2,390,263	1,836,613	30.1%
TURKISH LIRA	463	1,987	-76.7%	15,537	-97.0%	18,672	5,898	216.6%
USDZAR	0	0	0.0%	1	-100.0%	5	0	0.0%
FX Options								
AUD/USD PQO 2pm Fix	123,428	65,139	89.5%	123,539	-0.1%	559,418	289,263	93.4%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	2	-100.0%
AUSTRALIAN DOLLAR	0	21,324	-100.0%	0	0.0%	0	155,029	-100.0%
BRITISH POUND	0	53,353	-100.0%	0	0.0%	0	281,338	-100.0%
BRITISH POUND (EU)	3	196	-98.5%	7	-57.1%	117	821	-85.7%
CAD/USD PQO 2pm Fix	167,057	75,591	121.0%	171,390	-2.5%	698,201	303,455	130.1%
CANADIAN DOLLAR	0	23,662	-100.0%	0	0.0%	0	132,524	-100.0%
CANADIAN DOLLAR (EU)	0	5	-100.0%	1	-100.0%	63	46	37.0%
CHF/USD PQO 2pm Fix	3,446	1,423	142.2%	1,058	225.7%	8,405	8,284	1.5%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,870	0	-
EURO FX	0	267,907	-100.0%	0	0.0%	0	915,331	-100.0%
EURO FX (EU)	0	23	-100.0%	5	-100.0%	21	229	-90.8%
EUR/USD PQO 2pm Fix	588,512	493,844	19.2%	705,471	-16.6%	3,258,396	1,561,545	108.7%
GBP/USD PQO 2pm Fix	210,359	110,912	89.7%	235,071	-10.5%	1,026,439	511,746	100.6%
JAPANESE YEN	0	66,732	-100.0%	0	0.0%	0	443,101	-100.0%
JAPANESE YEN (EU)	0	28	-100.0%	0	0.0%	0	133	-100.0%
JPY/USD PQO 2pm Fix	258,308	201,229	28.4%	290,108	-11.0%	1,129,846	886,167	27.5%
MEXICAN PESO	5,233	754	594.0%	1,419	268.8%	8,506	17,755	-52.1%
RUSSIAN RUBLE	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC	0	468	-100.0%	0	0.0%	0	4,145	-100.0%
SWISS FRANC (EU)	0	4	-100.0%	0	0.0%	0	5	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ags Futures								
FERTILIZER PRODUCTS	650	0	-	450	44.4%	4,325	0	-
Foreign Exchange Futures								
CHILEAN PESO	1,709	706	142.1%	3,540	-51.7%	11,912	1,509	689.4%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	560	0	-	333	68.2%	2,066	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Futures								
BUTTER CS	3,296	2,683	22.8%	3,209	2.7%	18,575	11,873	56.4%
CASH-SETTLED CHEESE	8,001	8,737	-8.4%	6,578	21.6%	37,018	45,751	-19.1%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
CATTLE	1,294,700	1,260,517	2.7%	1,621,683	-20.2%	5,488,417	5,071,922	8.2%
CDD SEASONAL STRIP	0	850	-100.0%	0	0.0%	0	1,100	-100.0%
CDD WEATHER	1,100	0	0.0%	0	0.0%	1,100	25,000	-95.6%
CHI WHEAT	3,473,534	3,293,151	5.5%	3,045,313	14.1%	12,949,795	11,162,518	16.0%
CLASS IV MILK	550	431	27.6%	524	5.0%	2,506	5,393	-53.5%
COCOA TAS	5	3	66.7%	0	0.0%	5	53	-90.6%
COFFEE	0	20	-100.0%	0	0.0%	0	20	-100.0%
CORN	10,249,829	8,751,075	17.1%	8,754,615	17.1%	36,297,784	29,043,316	25.0%
COTTON	0	1	-100.0%	0	0.0%	2	4	-50.0%
DJ_UBS ROLL SELECT INDEX FU	2,210	0	0.0%	1,646	34.3%	4,594	2,632	74.5%
DOW-UBS COMMOD INDEX	32,792	57,572	-43.0%	133,340	-75.4%	299,586	230,187	30.1%
DRY WHEY	910	1,566	-41.9%	682	33.4%	4,753	10,149	-53.2%
FEEDER CATTLE	339,742	355,689	-4.5%	339,715	0.0%	1,222,159	1,092,542	11.9%
FERTILIZER PRODUCTS	1,730	1,215	42.4%	2,455	-29.5%	8,055	5,895	36.6%
GOLDMAN SACHS	30,782	32,392	-5.0%	34,285	-10.2%	124,730	138,120	-9.7%
GSCI EXCESS RETURN FUT	1,617	1,584	2.1%	118,154	-98.6%	127,163	103,214	23.2%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	505	950	-46.8%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	400	-100.0%
HOGS	962,589	690,533	39.4%	1,149,911	-16.3%	4,041,364	3,243,432	24.6%
HOUSING INDEX	9	4	125.0%	9	0.0%	30	51	-41.2%
Intercommodity Spread	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	1,471,728	1,169,180	25.9%	1,360,954	8.1%	6,003,802	3,909,873	53.6%
LUMBER	22,545	21,705	3.9%	15,354	46.8%	74,814	68,162	9.8%
MALAYSIAN PALM SWAP	3,740	9,816	-61.9%	3,820	-2.1%	14,440	38,740	-62.7%
MILK	19,020	20,263	-6.1%	17,419	9.2%	78,731	109,477	-28.1%
MINI CORN	11,202	9,285	20.6%	11,946	-6.2%	41,918	35,527	18.0%
MINI SOYBEAN	28,783	12,546	129.4%	33,293	-13.5%	121,752	68,509	77.7%
MINI WHEAT	5,618	5,557	1.1%	7,279	-22.8%	23,616	21,720	8.7%
MLK MID OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	7,085	2,290	209.4%	5,600	26.5%	22,706	21,551	5.4%
OATS	21,901	17,122	27.9%	14,719	48.8%	67,166	62,122	8.1%
PALM OIL	0	0	0.0%	0	-	0	0	0.0%
ROUGH RICE	25,530	35,482	-28.0%	8,866	188.0%	73,544	97,577	-24.6%
SOYBEAN	6,789,057	4,612,502	47.2%	5,116,218	32.7%	22,771,685	17,407,290	30.8%
SOYBEAN MEAL	3,361,593	2,379,131	41.3%	2,294,948	46.5%	11,605,881	8,249,178	40.7%
SOYBEAN OIL	3,210,167	2,639,640	21.6%	2,185,274	46.9%	11,025,779	9,800,456	12.5%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	7,524	-100.0%	18,790	34,066	-44.8%
SUGAR 11	58	0	0.0%	0	0.0%	58	18	222.2%
USD CRUDE PALM OIL	320	240	33.3%	400	-20.0%	1,480	1,244	19.0%
WHEAT	6,260	11,947	-47.6%	11,030	-43.2%	26,722	42,860	-37.7%

Ag Products Options

AUG-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	-	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

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Ag Products Options								
BUTTER CS	5,176	1,003	416.1%	1,737	198.0%	13,305	4,750	180.1%
CASH-SETTLED CHEESE	8,465	7,000	20.9%	5,735	47.6%	38,477	30,415	26.5%
CATTLE	301,874	275,820	9.4%	330,779	-8.7%	1,115,008	1,057,406	5.4%
CDD SEASONAL STRIP	0	1,800	-100.0%	0	0.0%	0	2,800	-100.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	47,000	-100.0%
CHI WHEAT	775,582	614,364	26.2%	840,286	-7.7%	3,180,456	2,442,141	30.2%
CLASS IV MILK	948	1,690	-43.9%	289	228.0%	3,754	6,164	-39.1%
CORN	2,236,671	1,820,859	22.8%	2,531,231	-11.6%	7,886,014	7,103,706	11.0%
CORN NEARBY+2 CAL SPRD	10	106	-90.6%	2,848	-99.6%	6,708	2,536	164.5%
DEC-DEC CORN CAL SPRD	352	257	37.0%	754	-53.3%	1,428	1,447	-1.3%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	3,900	-100.0%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DRY WHEY	226	606	-62.7%	354	-36.2%	1,718	1,891	-9.1%
FEEDER CATTLE	34,157	48,120	-29.0%	45,457	-24.9%	143,324	142,198	0.8%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	0	1,250	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOGS	210,854	171,874	22.7%	223,479	-5.6%	765,317	703,552	8.8%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	24	-100.0%
Intercommodity Spread	180	0	0.0%	672	-73.2%	7,380	201	3,571.6%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-DEC CORN CAL SPRD	4,700	4,212	11.6%	4,200	11.9%	9,319	7,512	24.1%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	0	430	-100.0%
JULY-DEC WHEAT CAL SPRD	245	0	0.0%	225	8.9%	720	1,150	-37.4%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	10,130	9,318	8.7%	19,444	-47.9%	46,097	52,197	-11.7%
KC WHEAT	95,920	41,058	133.6%	120,966	-20.7%	395,777	141,878	179.0%
LUMBER	1,909	1,633	16.9%	1,551	23.1%	7,532	5,054	49.0%
LV CATL CSO	10	200	-95.0%	5	100.0%	20	1,055	-98.1%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	200	1,369	-85.4%
MILK	28,231	30,133	-6.3%	22,587	25.0%	105,402	146,319	-28.0%
MLK MID OPTIONS	87	19	357.9%	39	123.1%	210	329	-36.2%
NFD MILK	9,194	2,122	333.3%	6,046	52.1%	23,938	19,314	23.9%
NOV-DEC SOYBEAN CSO	70	0	-	0	-	70	0	-
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	1	25	-96.0%
NOV-NOV SOYBEAN CAL SPRD	4	12	-66.7%	0	0.0%	13	76	-82.9%
OATS	366	1,043	-64.9%	696	-47.4%	1,895	4,737	-60.0%
ROUGH RICE	866	2,081	-58.4%	796	8.8%	4,800	5,643	-14.9%
SOYBEAN	1,871,943	1,047,734	78.7%	1,801,217	3.9%	6,877,180	4,999,072	37.6%
SOYBEAN CRUSH	10	105	-90.5%	31	-67.7%	82	295	-72.2%
SOYBEAN MEAL	330,588	152,117	117.3%	355,463	-7.0%	1,363,675	700,921	94.6%
SOYBEAN OIL	109,368	167,972	-34.9%	142,281	-23.1%	507,551	699,723	-27.5%
SOYBN NEARBY+2 CAL SPRD	0	200	-100.0%	0	0.0%	0	960	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	400	0	0.0%	0	-	400	0	0.0%
WHEAT	0	611	-100.0%	100	-100.0%	564	684	-17.5%
WHEAT-CORN ICSO	300	760	-60.5%	0	0.0%	2,345	3,211	-27.0%
WHEAT NEARBY+2 CAL SPRD	440	1,398	-68.5%	930	-52.7%	6,896	5,150	33.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2018	VOLUME APR 2017	% CHG	VOLUME MAR 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	120,279,914	107,347,309	12.0%	169,761,251	-29.1%	662,499,511	529,008,210	25.2%
Equity Index Futures	55,268,398	36,103,651	53.1%	73,765,873	-25.1%	238,413,132	162,461,503	46.8%
Metals Futures	13,127,623	9,497,037	38.2%	13,224,352	-0.7%	53,126,936	38,490,486	38.0%
Energy Futures	48,667,747	41,666,555	16.8%	44,022,634	10.6%	195,247,850	175,817,272	11.1%
FX Futures	16,115,242	13,590,418	18.6%	21,977,834	-26.7%	77,873,770	64,661,527	20.4%
Ags Futures	650	0	-	450	44.4%	4,325	0	-
Foreign Exchange Futures	1,709	706	142.1%	3,540	-51.7%	11,912	1,509	689.4%
Ag Products Futures	31,388,003	25,404,729	23.6%	26,306,763	19.3%	112,601,025	90,162,892	24.9%
TOTAL FUTURES	284,849,286	233,610,405	21.9%	349,062,697	-18.4%	1,339,778,461	1,060,603,399	26.3%
TOTAL OPTIONS GROUP								
Equity Index Options	16,738,457	13,151,909	27.3%	18,558,234	-9.8%	82,915,250	57,838,663	43.4%
Interest Rate Options	40,676,506	49,671,126	-18.1%	55,210,363	-26.3%	227,285,872	196,493,309	15.7%
Metals Options	1,201,429	923,845	30.0%	1,126,872	6.6%	4,687,115	3,654,045	28.3%
Energy Options	6,160,351	6,578,251	-6.4%	5,359,086	15.0%	27,587,148	27,096,093	1.8%
FX Options	1,356,346	1,382,594	-1.9%	1,528,069	-11.2%	6,692,282	5,510,919	21.4%
Ag Products Options	6,039,276	4,406,227	37.1%	6,460,198	-6.5%	22,517,576	18,349,985	22.7%
Foreign Exchange Options	560	0	-	333	68.2%	2,066	0	-
TOTAL OPTIONS	72,172,925	76,113,952	-5.2%	88,243,155	-18.2%	371,687,309	308,943,014	20.3%
TOTAL COMBINED								
Interest Rate	160,956,420	157,018,435	2.5%	224,971,614	-28.5%	889,785,383	725,501,519	22.6%
Equity Index	72,006,855	49,255,560	46.2%	92,324,107	-22.0%	321,328,382	220,300,166	45.9%
Metals	14,329,052	10,420,882	37.5%	14,351,224	-0.2%	57,814,051	42,144,531	37.2%
Energy	54,828,098	48,244,806	13.6%	49,381,720	11.0%	222,834,998	202,913,365	9.8%
FX	17,471,588	14,973,012	16.7%	23,505,903	-25.7%	84,566,052	70,172,446	20.5%
Ags	650	0	-	450	44.4%	4,325	0	-
Foreign Exchange	2,269	706	221.4%	3,873	-41.4%	13,978	1,509	826.3%
Ag Products	37,427,279	29,810,956	25.5%	32,766,961	14.2%	135,118,601	108,512,877	24.5%
GRAND TOTAL	357,022,211	309,724,357	15.3%	437,305,852	-18.4%	1,711,465,770	1,369,546,413	25.0%

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