



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	32	61	-47.5%	12	166.7%	50	688	-92.7%
COFFEE	KT	0	21	-100.0%	0	0.0%	0	66	-100.0%
COTTON	TT	2	6	-66.7%	0	0.0%	3	280	-98.9%
SUGAR 11	YO	1	12	-91.7%	3	-66.7%	18	182	-90.1%
Energy Futures									
CRUDE OIL PHY	CL	26,417,191	22,954,020	15.1%	20,527,728	28.7%	69,374,562	70,271,034	-1.3%
CRUDE OIL	WS	11,655	2,483	369.4%	4,152	180.7%	27,923	66,441	-58.0%
MINY WTI CRUDE OIL	QM	305,868	267,886	14.2%	194,569	57.2%	725,302	964,634	-24.8%
BRENT OIL LAST DAY	BZ	2,154,916	1,950,757	10.5%	1,858,892	15.9%	5,954,800	6,844,516	-13.0%
HEATING OIL PHY	HO	3,497,419	2,861,799	22.2%	3,332,695	4.9%	10,152,651	9,404,633	8.0%
HTG OIL	BH	0	821	-100.0%	0	0.0%	0	821	-100.0%
MINY HTG OIL	QH	2	9	-77.8%	4	-50.0%	10	25	-60.0%
RBOB PHY	RB	4,380,339	3,723,592	17.6%	4,433,651	-1.2%	12,562,491	10,927,647	15.0%
MINY RBOB GAS	QU	4	6	-33.3%	4	0.0%	17	13	30.8%
NATURAL GAS	HP	169,685	116,261	46.0%	166,822	1.7%	473,110	335,183	41.1%
LTD NAT GAS	HH	285,562	290,945	-1.9%	348,044	-18.0%	927,049	790,600	17.3%
MINY NATURAL GAS	QG	27,625	28,848	-4.2%	31,867	-13.3%	104,549	78,119	33.8%
PJM MONTHLY	JM	120	40	200.0%	0	0.0%	120	654	-81.7%
NATURAL GAS PHY	NG	9,138,231	7,649,497	19.5%	8,635,144	5.8%	26,631,948	21,126,287	26.1%
RBOB GAS	RT	1,520	1,695	-10.3%	1,730	-12.1%	5,060	4,045	25.1%
3.5% FUEL OIL CID MED SWA	7D	113	220	-48.6%	0	0.0%	847	897	-5.6%
3.5% FUEL OIL CIF BALMO S	8D	5	50	-90.0%	90	-94.4%	120	115	4.3%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	-	0	0.0%	0	0	-
ALGONQUIN CITYGATES BASIS	B4	0	1,166	-100.0%	0	0.0%	0	2,381	-100.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	0	2,928	-100.0%
APPALACHIAN COAL (PHY)	QL	0	70	-100.0%	0	0.0%	0	70	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	3,145	17,261	-81.8%	10,056	-68.7%	22,175	41,794	-46.9%
ARGUS PROPAN FAR EST INDE	7E	1,487	1,004	48.1%	1,590	-6.5%	4,362	3,119	39.9%



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Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO)	9N	981	752	30.5%	1,099	-10.7%	3,362	2,795	20.3%
AUSTRIALIAN COKE COAL	ALW	136	390	-65.1%	374	-63.6%	819	960	-14.7%
BRENT BALMO SWAP	J9	0	237	-100.0%	0	0.0%	25	730	-96.6%
BRENT CALENDAR SWAP	CY	2,704	4,470	-39.5%	4,465	-39.4%	10,549	7,611	38.6%
BRENT CFD SWAP	6W	0	0	0.0%	0	-	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	2,220	335	562.7%	212	947.2%	11,282	1,196	843.3%
BRENT FINANCIAL FUTURES	MBC	0	0	0.0%	0	0.0%	0	1,394	-100.0%
BRENT FINANCIAL FUTURES	MDB	0	60	-100.0%	0	0.0%	0	60	-100.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	9X	0	0	-	0	0.0%	7,940	0	-
CAISO SP15 EZGNHUB5 PEAK	9Z	0	0	-	0	0.0%	0	0	-
CANADIAN LIGHT SWEET OIL	CIL	360	285	26.3%	615	-41.5%	2,265	3,210	-29.4%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	534	-100.0%	534	634	-15.8%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	163,565	98,909	65.4%	85,241	91.9%	389,837	269,296	44.8%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	105	250	-58.0%	311	-66.2%	681	1,050	-35.1%
CHICAGO UNL GAS PL VS RBO	3C	0	300	-100.0%	0	0.0%	0	1,425	-100.0%
CIG BASIS	CI	186	1,277	-85.4%	0	0.0%	186	22,193	-99.2%
CIG ROCKIES NG INDEX SWA	Z8	720	0	0.0%	0	0.0%	720	930	-22.6%
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	0	60	-100.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	70,200	0	0.0%	67,040	4.7%	137,240	138,920	-1.2%
CIN HUB 5MW D AH PK	H5	0	0	0.0%	4,597	-100.0%	5,665	11,000	-48.5%
CIN HUB 5MW REAL TIME O P	H4	70,200	208,184	-66.3%	46,800	50.0%	135,040	558,704	-75.8%
CIN HUB 5MW REAL TIME PK	H3	3,345	16,111	-79.2%	630	431.0%	14,500	45,526	-68.2%
COAL SWAP	ACM	410	190	115.8%	145	182.8%	665	1,490	-55.4%
COAL SWAP	SSI	0	0	0.0%	0	0.0%	0	77	-100.0%
COLUMB GULF MAINLINE NG B	5Z	0	7,640	-100.0%	0	0.0%	0	11,606	-100.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	3,108	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	612	18	3,300.0%	154	297.4%	851	841	1.2%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	1,632	0	0.0%	695	134.8%	2,429	75	3,138.7%

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CONWAY PROPANE 5 DECIMALS SWAP	8K	8,221	5,554	48.0%	7,741	6.2%	26,377	17,641	49.5%
CRUDE OIL	CHB	0	0	-	0	0.0%	0	0	-
CRUDE OIL	LPS	2,675	8,238	-67.5%	3,431	-22.0%	10,920	17,355	-37.1%
CRUDE OIL OUTRIGHTS	37	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	60	146	-58.9%	380	-84.2%	525	183	186.9%
CRUDE OIL OUTRIGHTS	CC5	150	0	-	0	-	150	0	-
CRUDE OIL OUTRIGHTS	CSN	30	0	-	0	-	30	0	-
CRUDE OIL OUTRIGHTS	CSW	235	0	-	0	0.0%	505	0	-
CRUDE OIL OUTRIGHTS	DBL	0	50	-100.0%	100	-100.0%	500	50	900.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	100	0	0.0%
CRUDE OIL OUTRIGHTS	GSW	45	0	-	20	125.0%	110	0	-
CRUDE OIL OUTRIGHTS	HTT	9,265	1,200	672.1%	2,255	310.9%	24,871	1,200	1,972.6%
CRUDE OIL OUTRIGHTS	SSW	15	0	-	0	-	15	0	-
CRUDE OIL OUTRIGHTS	WCC	3,900	3,585	8.8%	6,382	-38.9%	20,922	19,030	9.9%
CRUDE OIL OUTRIGHTS	WCW	120	0	-	0	-	120	0	-
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	325	-100.0%
CRUDE OIL SPRDS	WTT	4,905	1,515	223.8%	2,180	125.0%	16,270	3,029	437.1%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	NOC	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PEO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZJO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	0	0	0.0%	300	-100.0%	3,810	3,040	25.3%
DEMARCO INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DEMARCO SWING SWAP	DT	0	0	-	0	0.0%	0	0	-

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DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	7,192	-100.0%	0	0.0%	0	8,410	-100.0%
DOMINION TRANSMISSION INC	PG	8,127	15,487	-47.5%	7,921	2.6%	35,825	53,603	-33.2%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	5,490	289	1,799.7%	3,215	70.8%	25,204	2,871	777.9%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	0.0%	0	0.0%	1,500	0	0.0%
EASTERN RAIL DELIVERY CSX	QX	749	987	-24.1%	690	8.6%	3,014	3,087	-2.4%
EAST/WEST FUEL OIL SPREAD	EW	0	0	0.0%	55	-100.0%	896	36	2,388.9%
EIA FLAT TAX ONHWAY DIESE	A5	737	1,021	-27.8%	459	60.6%	2,682	4,901	-45.3%
ELEC ERCOT DLY OFF PK	R4	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	1,270	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	23,480	-100.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	MDA	0	0	-	0	0.0%	0	0	-
ELEC WEST POWER PEAK	MDC	0	0	-	0	0.0%	1,540	0	-
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	372	-100.0%
EMMISSIONS	CPL	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCP5 5MW OFFPEAK	I8	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCP5 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	0	4,280	-100.0%
ERCOT NORTH ZMCP5 5MW PEAK	I5	400	0	0.0%	0	0.0%	830	235	253.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,917	1,795	62.5%	3,954	-26.2%	11,305	5,566	103.1%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	-	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	0	0	0.0%	5	-100.0%	5	210	-97.6%
EURO 3.5% FUEL OIL RDAM B	KR	557	239	133.1%	510	9.2%	1,926	871	121.1%

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EURO 3.5% FUEL OIL SPREAD	FK	571	692	-17.5%	276	106.9%	1,644	1,997	-17.7%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	400	-100.0%	900	70	1,185.7%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	0	3	-100.0%
EURO GASOIL 10PPM VS ICE	ET	15	90	-83.3%	15	0.0%	198	175	13.1%
EUROPE 1% FUEL OIL NWE CA	UF	90	159	-43.4%	106	-15.1%	400	536	-25.4%
EUROPE 1% FUEL OIL RDAM C	UH	10	0	0.0%	0	0.0%	10	101	-90.1%
EUROPE 3.5% FUEL OIL MED	UI	192	358	-46.4%	60	220.0%	1,034	1,197	-13.6%
EUROPE 3.5% FUEL OIL RDAM	UV	11,052	6,763	63.4%	9,066	21.9%	32,510	20,860	55.8%
EUROPEAN GASOIL (ICE)	7F	3,779	283,494	-98.7%	2,740	37.9%	9,004	1,110,151	-99.2%
EUROPEAN NAPHTHA BALMO	KZ	420	187	124.6%	299	40.5%	1,145	486	135.6%
EUROPEAN NAPHTHA CRACK SPR	EN	8,142	3,506	132.2%	6,528	24.7%	23,731	10,821	119.3%
EUROPE DATED BRENT SWAP	UB	374	150	149.3%	0	0.0%	416	11,778	-96.5%
EUROPE JET KERO NWE CALSW	UJ	36	20	80.0%	0	0.0%	36	38	-5.3%
EUROPE NAPHTHA CALSWAP	UN	2,965	1,581	87.5%	2,581	14.9%	8,309	3,311	151.0%
EURO PROPANE CIF ARA SWA	PS	1,286	927	38.7%	1,185	8.5%	3,929	2,600	51.1%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	-	0	0.0%	0	0	-
FLORIDA GAS ZONE3 BASIS S	FP	0	552	-100.0%	0	0.0%	0	552	-100.0%
FREIGHT MARKETS	FLP	106	48	120.8%	54	96.3%	285	655	-56.5%
FUEL OIL CRACK VS ICE	FO	5,741	4,539	26.5%	3,176	80.8%	12,368	12,052	2.6%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	1W	0	33	-100.0%	0	0.0%	0	161	-100.0%
FUEL OIL (PLATS) CAR CN	1X	0	36	-100.0%	0	0.0%	0	54	-100.0%
FUELOIL SWAP:CARGOES VS.B	FS	276	346	-20.2%	277	-0.4%	968	1,738	-44.3%
GAS EURO-BOB OXY NWE BARGES	7H	8,205	5,889	39.3%	7,388	11.1%	23,618	23,520	0.4%
GAS EURO-BOB OXY NWE BARGES CRK	7K	24,787	13,181	88.1%	20,191	22.8%	66,141	49,905	32.5%
GASOIL 0.1 BRGS FOB VS IC	6V	0	1	-100.0%	0	0.0%	0	1	-100.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	60	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	50	-100.0%	50	80	-37.5%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	-	0	0.0%	20	0	-
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	9	-100.0%	0	0.0%	0	39	-100.0%
GASOIL 0.1 ROTTERDAM BARG	VL	5	0	0.0%	10	-50.0%	40	0	0.0%

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Commodity	VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG	
Energy Futures									
GASOIL 10P CRG CIF NW VS	3V	0	0.0%	0	0.0%	0	10	-100.0%	
GASOIL 10PPM CARGOES CIF	TY	0	0.0%	0	0.0%	0	3	-100.0%	
GASOIL 10PPM VS ICE SWAP	TP	120	300.0%	140	-14.3%	455	54	742.6%	
GASOIL BULLET SWAP	BG	0	-	0	0.0%	0	0	-	
GASOIL CALENDAR SWAP	GX	0	-100.0%	6	-100.0%	18	68	-73.5%	
GASOIL CRACK SPREAD CALEN	GZ	5,780	1,640	252.4%	9,315	-37.9%	24,083	3,588	571.2%
GASOIL MINI CALENDAR SWAP	QA	271	239	13.4%	170	59.4%	577	824	-30.0%
GASOLINE UP-DOWN BALMO SW	1K	0	250	-100.0%	0	0.0%	0	810	-100.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	A6	1,875	1,690	10.9%	1,741	7.7%	6,395	7,395	-13.5%
GRP THREE UNL GS (PLT) VS	A8	925	710	30.3%	370	150.0%	1,739	3,990	-56.4%
GULF COAST 3% FUEL OIL BA	VZ	543	1,063	-48.9%	2,635	-79.4%	3,489	3,036	14.9%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	0	0.0%	0	1,300	-100.0%
GULF COAST JET FUEL CLNDR	GE	138	0	0.0%	0	0.0%	248	123	101.6%
GULF COAST JET VS NYM 2 H	ME	57,956	36,505	58.8%	48,121	20.4%	149,226	96,447	54.7%
GULF COAST NO.6 FUEL OIL	MF	63,144	61,437	2.8%	61,067	3.4%	194,038	191,195	1.5%
GULF COAST NO.6 FUEL OIL	MG	772	1,516	-49.1%	1,002	-23.0%	5,414	4,266	26.9%
GULF COAST ULSD CALENDAR	LY	214	906	-76.4%	411	-47.9%	1,030	3,054	-66.3%
GULF COAST ULSD CRACK SPR	GY	1,000	225	344.4%	0	0.0%	1,000	1,950	-48.7%
HEATING OIL BALMO CLNDR S	1G	175	0	0.0%	0	0.0%	175	175	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	0	0	-
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB BASIS SWAP	HB	11,768	18,654	-36.9%	7,595	54.9%	25,103	74,883	-66.5%
HENRY HUB INDEX SWAP FUTU	IN	9,630	18,654	-48.4%	7,595	26.8%	23,525	68,806	-65.8%
HENRY HUB SWAP	NN	175,061	505,209	-65.3%	137,978	26.9%	459,138	1,663,295	-72.4%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	290	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	0	1,042	-100.0%	0	0.0%	0	12,724	-100.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	7,650	10	76,400.0%	4,991	53.3%	24,433	10	244,230.0%
IN DELIVERY MONTH EUA	6T	0	2,000	-100.0%	0	0.0%	0	12,500	-100.0%
INDIANA MISO	FAD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	0	15	-100.0%	5	-100.0%	5	60	-91.7%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	20	-100.0%	0	0.0%	10	20	-50.0%
JAPAN C&F NAPHTHA CRACK S	JB	517	253	104.3%	138	274.6%	1,402	1,912	-26.7%
JAPAN C&F NAPHTHA SWAP	JA	1,400	1,224	14.4%	1,302	7.5%	3,884	3,792	2.4%
JAPAN NAPHTHA BALMO SWAP	E6	30	175	-82.9%	47	-36.2%	127	267	-52.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	0	25	-100.0%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	22	-100.0%
JET CIF NWE VS ICE	JC	220	86	155.8%	0	0.0%	290	185	56.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	2	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	10	30	-66.7%
JET FUEL UP-DOWN BALMO CL	1M	14,881	3,500	325.2%	3,330	346.9%	23,589	11,040	113.7%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	135	1,900	-92.9%	125	8.0%	535	2,217	-75.9%
LA CARBOB GASOLINE(OPIS)S	JL	250	1,050	-76.2%	150	66.7%	650	3,775	-82.8%
LA JET FUEL VS NYM NO 2 H	MQ	0	102	-100.0%	25	-100.0%	25	660	-96.2%
LA JET (OPIS) SWAP	JS	1,350	2,312	-41.6%	2,215	-39.1%	6,310	5,412	16.6%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	2,205	8,143	-72.9%	6,845	-67.8%	15,485	20,384	-24.0%
MARS (ARGUS) VS WTI SWAP	YX	1,475	3,695	-60.1%	4,810	-69.3%	11,131	20,893	-46.7%
MARS (ARGUS) VS WTI TRD M	YV	25,217	8,375	201.1%	33,524	-24.8%	80,277	29,107	175.8%
MARS BLEND CRUDE OIL	MB	369	2,180	-83.1%	1,298	-71.6%	5,184	3,971	30.5%
MCCLOSKEY ARA ARGS COAL	MTF	49,804	191,447	-74.0%	47,343	5.2%	174,327	631,016	-72.4%
MCCLOSKEY RCH BAY COAL	MFF	5,650	24,414	-76.9%	4,038	39.9%	20,358	83,383	-75.6%
MGF FUT	MGF	162	0	0.0%	0	0.0%	162	60	170.0%
MGN1 SWAP FUT	MGN	120	103	16.5%	135	-11.1%	452	545	-17.1%
MICHCON NG INDEX SWAP	Y8	0	0	-	0	0.0%	0	0	-
MICHIGAN BASIS	NF	0	122	-100.0%	0	0.0%	2,592	3,747	-30.8%
MICHIGAN MISO	HMO	0	0	0.0%	59,040	-100.0%	59,040	127,640	-53.7%
MICHIGAN MISO	HMW	0	0	0.0%	3,195	-100.0%	3,195	7,240	-55.9%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	463	244	89.8%	206	124.8%	1,136	1,137	-0.1%

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Energy Futures									
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	0	0	0.0%	230	-100.0%	946	696	35.9%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,854	1,480	25.3%	1,784	3.9%	6,509	3,311	96.6%
MJB FUT	MJB	0	0	0.0%	0	-	0	0	0.0%
MJC FUT	MJC	150	100	50.0%	30	400.0%	260	298	-12.8%
MNC FUT	MNC	5,725	4,272	34.0%	4,089	40.0%	13,601	12,161	11.8%
MONT BELVIEU ETHANE 5 DECIMAL	C0	22,464	40,182	-44.1%	44,559	-49.6%	114,688	95,564	20.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	75	150	-50.0%	660	-88.6%	1,725	415	315.7%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	112,047	82,776	35.4%	96,086	16.6%	314,314	265,519	18.4%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	774	1,118	-30.8%	3,569	-78.3%	7,710	1,889	308.2%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	4,348	8,338	-47.9%	3,878	12.1%	16,279	30,536	-46.7%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	210	272	-22.8%	160	31.3%	1,216	625	94.6%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	37,483	33,712	11.2%	28,112	33.3%	94,345	81,066	16.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	1,750	492	255.7%	823	112.6%	3,797	2,215	71.4%
NAT GAS BASIS SWAP	SGW	0	0	0.0%	0	-	0	0	0.0%
NAT GAS BASIS SWAP	TZ6	0	2,350	-100.0%	856	-100.0%	1,284	6,248	-79.4%
NATURAL GAS	HBI	0	0	-	0	0.0%	0	0	-
NATURAL GAS	XIC	44	0	-	0	-	44	0	-
NATURAL GAS	XSC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	TZI	600	610	-1.6%	0	0.0%	656	610	7.5%
NATURAL GAS PEN SWP	NP	119,562	138,870	-13.9%	117,629	1.6%	358,620	359,756	-0.3%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	7,440	20,512	-63.7%	149,360	-95.0%	156,800	45,072	247.9%
NEPOOL INTR HUB 5MW D AH	U6	420	2,325	-81.9%	6,400	-93.4%	6,920	2,835	144.1%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	640	-100.0%	0	0.0%	0	640	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
NEPOOL RHODE IL 5MW D AH	U5	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL SE MASS 5MW D AH O	P5	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL SE MASS 5MW D AH P	P4	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL W CNT MASS 5MW D A	L9	0	-100.0%	0	0.0%	0	4,000	-100.0%	
NEPOOL W CNTR M 5MW D AH	R6	0	-100.0%	0	0.0%	0	1,685	-100.0%	
NEW ENGLAND HUB PEAK DAIL	CE	0	0.0%	0	0.0%	0	0	0.0%	
NEW YORK ETHANOL SWAP	EZ	710	-66.2%	250	184.0%	1,875	7,750	-75.8%	
NEW YORK HUB ZONE G PEAK	GN	0	0.0%	0	0.0%	0	0	0.0%	
NEW YORK HUB ZONE J PEAK	JN	0	0.0%	0	0.0%	0	0	0.0%	
NGPL MID-CONTINENT	NL	0	904	-100.0%	744	-100.0%	744	13,600	-94.5%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	4,280	-100.0%
NGPL MIDCONTINENT SWING S	PX	0	0	-	0	0.0%	0	0	-
NGPL TEX/OK	PD	800	1,087	-26.4%	0	0.0%	800	18,076	-95.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	300	0	0.0%	675	-55.6%	2,210	2,275	-2.9%
NORTHEN NATURAL GAS DEMAR	PE	0	276	-100.0%	0	0.0%	0	363	-100.0%
NORTHEN NATURAL GAS VENTU	PF	0	951	-100.0%	0	0.0%	0	1,609	-100.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	62	15,566	-99.6%	184	-66.3%	246	57,455	-99.6%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	1,760	2,415	-27.1%	2,500	-29.6%	8,888	5,815	52.8%
NY 2.2% FUEL OIL (PLATTS	Y3	0	44	-100.0%	0	0.0%	0	189	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	285	275	3.6%	300	-5.0%	1,460	600	143.3%
NY HARBOR 1% FUEL OIL BAL	VK	0	30	-100.0%	0	0.0%	0	30	-100.0%
NY HARBOR HEAT OIL SWP	MP	2,041	4,635	-56.0%	3,031	-32.7%	6,799	10,933	-37.8%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	975	225	333.3%	195	400.0%	1,828	1,125	62.5%
NY HARBOR RESIDUAL FUEL 1	MM	5,225	2,719	92.2%	2,336	123.7%	10,911	15,532	-29.8%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	-	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	2,240	1,196	87.3%	200	1,020.0%	5,981	4,042	48.0%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A	KA	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	LHV	15	0	-	120	-87.5%	195	0	-
NYISO CAPACITY	NNC	570	330	72.7%	518	10.0%	1,296	537	141.3%

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Energy Futures									
NYISO CAPACITY	NRS	421	324	29.9%	180	133.9%	685	573	19.5%
NYISO G	KG	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	KJ	0	86	-100.0%	0	0.0%	0	86	-100.0%
NYISO J OFF-PEAK	KK	0	40	-100.0%	0	0.0%	0	40	-100.0%
NYISO ZONE A 5MW D AH O P	K4	0	97,920	-100.0%	0	0.0%	9,360	123,000	-92.4%
NYISO ZONE A 5MW D AH PK	K3	0	430	-100.0%	665	-100.0%	6,705	430	1,459.3%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	30,840	82,560	-62.6%	109,600	-71.9%	212,400	179,910	18.1%
NYISO ZONE G 5MW D AH PK	T3	8,275	2,408	243.6%	5,850	41.5%	21,560	10,884	98.1%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	109,600	-100.0%	109,600	93,600	17.1%
NYISO ZONE J 5MW D AH PK	D3	2,340	1,075	117.7%	5,100	-54.1%	7,640	7,255	5.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	1,060	489	116.8%	257	312.5%	6,772	2,530	167.7%
ONEOK OKLAHOMA NG BASIS	8X	0	306	-100.0%	0	0.0%	0	759	-100.0%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	160	-100.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	0	3,750	-100.0%
ONTARIO POWER SWAPS	OPD	10	20	-50.0%	45	-77.8%	140	70	100.0%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	110	-100.0%	210	230	-8.7%
PANHANDLE BASIS SWAP FUTU	PH	0	3,874	-100.0%	0	0.0%	48	20,583	-99.8%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	558	-100.0%
PANHANDLE PIPE SWAP	XH	864	0	0.0%	0	-	864	0	0.0%
PERMIAN BASIS SWAP	PM	0	1,398	-100.0%	0	0.0%	0	10,777	-100.0%
PETROCHEMICALS	22	104	27	285.2%	32	225.0%	242	97	149.5%
PETROCHEMICALS	32	104	31	235.5%	81	28.4%	414	151	174.2%
PETROCHEMICALS	8I	1,800	42	4,185.7%	613	193.6%	2,667	779	242.4%
PETROCHEMICALS	91	233	95	145.3%	261	-10.7%	784	216	263.0%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	20	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAC	10	80	-87.5%	40	-75.0%	50	110	-54.5%
PETROCHEMICALS	MAE	10	70	-85.7%	0	0.0%	10	90	-88.9%
PETROCHEMICALS	MAS	10	20	-50.0%	30	-66.7%	95	170	-44.1%
PETROCHEMICALS	MBE	775	5,105	-84.8%	1,230	-37.0%	3,595	7,895	-54.5%

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Energy Futures									
PETROCHEMICALS	MNB	1,044	2,097	-50.2%	395	164.3%	2,509	4,723	-46.9%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	105	1,050	-90.0%
PETRO CRCKS & SPRDS ASIA	STR	64	0	0.0%	0	0.0%	264	0	0.0%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	0	110	-100.0%	35	-100.0%	610	170	258.8%
PETRO CRCKS & SPRDS NA	EXR	3,072	1,430	114.8%	3,100	-0.9%	9,983	4,389	127.5%
PETRO CRCKS & SPRDS NA	FOC	990	725	36.6%	250	296.0%	2,365	1,825	29.6%
PETRO CRCKS & SPRDS NA	GBB	740	0	0.0%	700	5.7%	2,390	0	0.0%
PETRO CRCKS & SPRDS NA	GCC	325	300	8.3%	0	0.0%	325	1,075	-69.8%
PETRO CRCKS & SPRDS NA	GCI	1,730	1,290	34.1%	713	142.6%	4,511	2,215	103.7%
PETRO CRCKS & SPRDS NA	GCM	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO CRCKS & SPRDS NA	GCU	5,527	5,473	1.0%	5,524	0.1%	23,164	24,272	-4.6%
PETRO CRCKS & SPRDS NA	GFC	200	0	0.0%	285	-29.8%	485	0	0.0%
PETRO CRCKS & SPRDS NA	HOB	2,238	8,858	-74.7%	1,389	61.1%	6,201	15,902	-61.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	75	0	0.0%
PETRO CRCKS & SPRDS NA	MFR	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	NFG	86	0	0.0%	0	0.0%	86	220	-60.9%
PETRO CRCKS & SPRDS NA	NYF	0	0	0.0%	0	0.0%	300	100	200.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	RBB	7,934	5,821	36.3%	10,864	-27.0%	29,395	27,221	8.0%
PETRO CRCKS & SPRDS NA	RVG	17,455	7,988	118.5%	13,585	28.5%	47,011	20,328	131.3%
PETRO CRCKS & SPRDS NA	SF3	0	0	0.0%	0	0.0%	6	19	-68.4%
PETRO CRK&SPRD EURO	1NB	1,749	1,510	15.8%	1,234	41.7%	5,004	7,507	-33.3%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	43	201	400	-49.8%	143	40.6%	610	551	10.7%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	BOB	2,248	1,757	27.9%	2,292	-1.9%	7,530	7,142	5.4%
PETRO CRK&SPRD EURO	EOB	48	16	200.0%	20	140.0%	68	60	13.3%
PETRO CRK&SPRD EURO	EPN	576	100	476.0%	258	123.3%	1,248	334	273.7%
PETRO CRK&SPRD EURO	EVC	3,657	1,371	166.7%	2,992	22.2%	10,590	3,286	222.3%
PETRO CRK&SPRD EURO	FBT	0	20	-100.0%	0	0.0%	0	170	-100.0%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GCB	200	25	700.0%	50	300.0%	400	560	-28.6%
PETRO CRK&SPRD EURO	GOC	5	0	0.0%	0	0.0%	35	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	30	0	0.0%	0	0.0%	70	0	0.0%

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Energy Futures									
PETRO CRK&SPRD EURO	MUD	222	58	282.8%	140	58.6%	486	355	36.9%
PETRO CRK&SPRD EURO	NBB	0	27	-100.0%	28	-100.0%	38	75	-49.3%
PETRO CRK&SPRD EURO	NOB	1,468	505	190.7%	855	71.7%	3,328	1,118	197.7%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	5	-100.0%	130	25	420.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D45	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D46	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D65	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	EWG	2,535	50	4,970.0%	2,884	-12.1%	10,039	50	19,978.0%
PETROLEUM PRODUCTS	MBS	0	0	0.0%	80	-100.0%	80	471	-83.0%
PETROLEUM PRODUCTS	MHE	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	MPE	0	150	-100.0%	0	0.0%	0	1,178	-100.0%
PETROLEUM PRODUCTS	VU	15	402	-96.3%	0	0.0%	504	872	-42.2%
PETROLEUM PRODUCTS ASIA	E6M	0	30	-100.0%	0	0.0%	15	157	-90.4%
PETROLEUM PRODUCTS ASIA	MJN	2,151	1,483	45.0%	1,624	32.5%	5,392	3,424	57.5%
PETROLEUM PRODUCTS ASIA	MSB	0	0	-	20	-100.0%	25	0	-
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0B	0	50	-100.0%	0	0.0%	43	375	-88.5%
PETRO OUTRIGHT EURO	0C	0	56	-100.0%	0	0.0%	0	66	-100.0%
PETRO OUTRIGHT EURO	0D	3,025	5,464	-44.6%	2,485	21.7%	8,855	14,306	-38.1%
PETRO OUTRIGHT EURO	0E	676	1,061	-36.3%	396	70.7%	2,067	2,345	-11.9%
PETRO OUTRIGHT EURO	0F	1,630	1,163	40.2%	1,448	12.6%	4,043	2,933	37.8%
PETRO OUTRIGHT EURO	1T	36	20	80.0%	0	0.0%	36	20	80.0%
PETRO OUTRIGHT EURO	33	60	0	0.0%	20	200.0%	80	122	-34.4%
PETRO OUTRIGHT EURO	5L	85	30	183.3%	55	54.5%	304	295	3.1%
PETRO OUTRIGHT EURO	63	5	155	-96.8%	212	-97.6%	357	342	4.4%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	2	-100.0%	2	0	0.0%
PETRO OUTRIGHT EURO	7I	17	50	-66.0%	25	-32.0%	359	430	-16.5%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	7R	335	130	157.7%	59	467.8%	718	725	-1.0%
PETRO OUTRIGHT EURO	88	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETRO OUTRIGHT EURO	CBB	0	0	-	37	-100.0%	42	0	-
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	6	-100.0%

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Energy Futures									
PETRO OUtright EURO	CPB	571	10	5,610.0%	454	25.8%	1,618	80	1,922.5%
PETRO OUtright EURO	EFF	45	98	-54.1%	150	-70.0%	220	206	6.8%
PETRO OUtright EURO	EFM	5	15	-66.7%	30	-83.3%	130	90	44.4%
PETRO OUtright EURO	ENS	0	100	-100.0%	60	-100.0%	60	426	-85.9%
PETRO OUtright EURO	ESB	0	0	-	6	-100.0%	6	0	-
PETRO OUtright EURO	EWN	606	308	96.8%	531	14.1%	1,974	462	327.3%
PETRO OUtright EURO	FBD	0	0	0.0%	0	0.0%	20	0	0.0%
PETRO OUtright EURO	MBB	30	0	0.0%	30	0.0%	120	34	252.9%
PETRO OUtright EURO	MBN	1,050	1,237	-15.1%	668	57.2%	2,238	3,201	-30.1%
PETRO OUtright EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUtright EURO	T0	0	27	-100.0%	110	-100.0%	110	122	-9.8%
PETRO OUtright EURO	ULB	0	90	-100.0%	0	0.0%	375	90	316.7%
PETRO OUtright EURO	V0	75	0	0.0%	0	0.0%	150	0	0.0%
PETRO OUtright EURO	W0	0	50	-100.0%	0	0.0%	0	50	-100.0%
PETRO OUtright EURO	X0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUtright EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUtright NA	FCB	209	41	409.8%	313	-33.2%	522	137	281.0%
PETRO OUtright NA	FOB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUtright NA	FOM	10	0	0.0%	0	0.0%	10	3	233.3%
PETRO OUtright NA	GBA	0	0	-	0	0.0%	0	0	-
PETRO OUtright NA	GUD	0	0	-	0	0.0%	0	0	-
PETRO OUtright NA	JE	18	115	-84.3%	0	0.0%	18	439	-95.9%
PETRO OUtright NA	JET	4,573	2,355	94.2%	4,070	12.4%	15,069	5,620	168.1%
PETRO OUtright NA	MBL	77	0	0.0%	40	92.5%	135	0	0.0%
PETRO OUtright NA	MEN	909	835	8.9%	379	139.8%	2,250	2,541	-11.5%
PETRO OUtright NA	MEO	15,779	8,282	90.5%	12,385	27.4%	37,755	28,063	34.5%
PETRO OUtright NA	MFD	0	60	-100.0%	0	0.0%	0	256	-100.0%
PETRO OUtright NA	MMF	28	110	-74.5%	127	-78.0%	323	409	-21.0%
PETRO OUtright NA	NYT	0	0	0.0%	625	-100.0%	625	0	0.0%
PETRO OUtright NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	4,240	388,526	-98.9%	16,860	-74.9%	264,125	655,566	-59.7%
PJM AD HUB 5MW REAL TIME	Z9	1,280	13,090	-90.2%	1,890	-32.3%	16,160	31,624	-48.9%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
PJM ATSI ELEC	MOD	0	0	0.0%	46,800	-100.0%	46,800	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	2,550	-100.0%	2,550	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	93,600	-100.0%	0	0.0%	38,590	93,600	-58.8%
PJM COMED 5MW D AH PK	D8	0	5,100	-100.0%	0	0.0%	2,125	5,100	-58.3%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	0	9,555	-100.0%	63,660	-100.0%	211,995	13,305	1,493.3%
PJM DAYTON DA PEAK	D7	200	535	-62.6%	3,520	-94.3%	5,250	765	586.3%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	4,620	4,138	11.6%	13,220	-65.1%	34,635	9,243	274.7%
PJM NI HUB 5MW REAL TIME	B6	122,080	130,667	-6.6%	101,600	20.2%	910,270	355,397	156.1%
PJM NILL DA OFF-PEAK	L3	9,871	100,154	-90.1%	0	0.0%	154,093	177,715	-13.3%
PJM NILL DA PEAK	N3	514	5,521	-90.7%	8,693	-94.1%	16,882	7,848	115.1%
PJM OFF-PEAK LMP SWAP FUT	JP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	117,000	-100.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	2,550	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	7,500	-100.0%	7,500	160,090	-95.3%
PJM WESTHDA PEAK	J4	0	0	0.0%	460	-100.0%	460	6,935	-93.4%
PJM WESTH RT OFF-PEAK	N9	192,005	879,016	-78.2%	78,290	145.2%	563,335	2,663,036	-78.8%
PJM WESTH RT PEAK	L1	12,745	63,663	-80.0%	19,712	-35.3%	54,422	231,310	-76.5%
PLASTICS	PGP	365	390	-6.4%	570	-36.0%	1,395	1,300	7.3%
PREMIUM UNLD 10P FOB MED	3G	62	301	-79.4%	50	24.0%	221	1,040	-78.8%
PREMIUM UNLEAD 10PPM FOB	8G	5	15	-66.7%	10	-50.0%	21	108	-80.6%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	7	0	0.0%	0	0.0%	7	2	250.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	11	78	-85.9%	21	-47.6%	32	110	-70.9%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	520	0	0.0%	1,005	-48.3%	3,329	949	250.8%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	10,035	8,098	23.9%	8,009	25.3%	31,451	23,056	36.4%

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Energy Futures									
RBOB CALENDAR SWAP	RL	5,537	3,923	41.1%	5,344	3.6%	22,141	14,771	49.9%
RBOB CRACK SPREAD	RM	335	793	-57.8%	430	-22.1%	1,619	7,283	-77.8%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	343	160	114.4%	184	86.4%	1,942	2,176	-10.8%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	-	0	0.0%	0	0	-
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	0	0.0%	0	0.0%	0	9,203	-100.0%
RBOB VS HEATING OIL SWAP	RH	1,475	856	72.3%	4,735	-68.8%	8,960	3,331	169.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	736	-100.0%
SAN JUAN BASIS SWAP	NJ	0	1,040	-100.0%	0	0.0%	0	9,656	-100.0%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	60	0	0.0%	72	-16.7%	132	123	7.3%
SINGAPORE 380CST BALMO	BT	158	375	-57.9%	313	-49.5%	540	451	19.7%
SINGAPORE 380CST FUEL OIL	SE	11,812	7,651	54.4%	11,287	4.7%	40,571	16,926	139.7%
SINGAPORE FUEL 180CST CAL	UA	803	1,416	-43.3%	1,859	-56.8%	4,090	3,787	8.0%
SINGAPORE FUEL OIL SPREAD	SD	706	720	-1.9%	1,003	-29.6%	2,915	1,168	149.6%
SINGAPORE GASOIL	MTB	160	235	-31.9%	130	23.1%	528	993	-46.8%
SINGAPORE GASOIL	MTS	5,466	3,491	56.6%	6,395	-14.5%	16,460	9,231	78.3%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	0	100	-100.0%
SINGAPORE GASOIL	STZ	300	0	0.0%	0	0.0%	400	0	0.0%
SINGAPORE GASOIL CALENDAR	MSG	740	50	1,380.0%	250	196.0%	1,174	97	1,110.3%
SINGAPORE GASOIL SWAP	SG	15,419	1,323	1,065.5%	9,897	55.8%	36,203	4,876	642.5%
SINGAPORE GASOIL VS ICE	GA	17,429	1,275	1,267.0%	12,296	41.7%	39,420	3,630	986.0%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	257	-100.0%	257	56	358.9%
SINGAPORE JET KERO GASOIL	RK	2,115	1,025	106.3%	1,500	41.0%	7,305	2,225	228.3%
SINGAPORE JET KEROSENE SW	KS	940	865	8.7%	2,472	-62.0%	4,644	1,740	166.9%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	0	860	-100.0%	82	-100.0%	107	885	-87.9%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	5,482	7,400	-25.9%	4,892	12.1%	26,876	20,724	29.7%
SINGAPORE NAPHTHA BALMO	KU	0	20	-100.0%	0	0.0%	0	20	-100.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	0.0%	0	-	0	0	0.0%
SING FUEL	MSD	15	0	0.0%	0	0.0%	25	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	5,600	-100.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	522	-100.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	1,496	515	190.5%	970	54.2%	2,954	2,232	32.3%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	0	15	-100.0%
TCO BASIS SWAP	TC	1,467	4,017	-63.5%	730	101.0%	2,348	13,323	-82.4%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	1,037	-100.0%	0	0.0%	0	1,037	-100.0%
TENNESSEE 500 LEG BASIS S	NM	428	0	0.0%	0	0.0%	428	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	428	-100.0%	0	0.0%	0	788	-100.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	2,462	-100.0%	0	0.0%	0	2,710	-100.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	881	-100.0%
TEXAS EASTERN ZONE M-3 BA	NX	856	6,054	-85.9%	0	0.0%	7,547	24,803	-69.6%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	490	-100.0%
TRANSCO ZONE4 BASIS SWAP	TR	642	578	11.1%	856	-25.0%	5,488	6,650	-17.5%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	302	2,187	-86.2%	428	-29.4%	2,870	3,458	-17.0%
TRANSCO ZONE 6 INDEX	IT	0	2,230	-100.0%	856	-100.0%	856	2,834	-69.8%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	30	25	20.0%	11	172.7%	61	100	-39.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED SWAP	Z6	10	7	42.9%	0	0.0%	10	7	42.9%
ULSD 10PPM CIF MED VS ICE	Z7	0	48	-100.0%	6	-100.0%	6	75	-92.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	35	-100.0%
ULSD UP-DOWN BALMO SWP	1L	3,835	3,675	4.4%	2,950	30.0%	14,390	7,510	91.6%
UP DOWN GC ULSD VS NMX HO	LT	41,161	48,337	-14.8%	43,435	-5.2%	140,768	159,637	-11.8%
USGC UNL 87 CRACK SPREAD	RU	0	25	-100.0%	0	0.0%	0	175	-100.0%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	1,928	-100.0%	0	0.0%	731	11,731	-93.8%
WAHA INDEX SWAP FUTURE	IY	0	840	-100.0%	0	0.0%	0	1,460	-100.0%
WESTERN RAIL DELIVERY PRB	QP	120	1,761	-93.2%	225	-46.7%	540	3,461	-84.4%

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Energy Futures									
WTI-BRENT BULLET SWAP	BY	200	0	0.0%	0	0.0%	404	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	4,052	7,007	-42.2%	8,241	-50.8%	27,632	37,592	-26.5%
WTI CALENDAR	CS	32,679	35,954	-9.1%	39,636	-17.6%	112,772	98,866	14.1%
WTS (ARGUS) VS WTI SWAP	FF	3,705	425	771.8%	1,530	142.2%	10,389	4,220	146.2%
WTS (ARGUS) VS WTI TRD MT	FH	590	60	883.3%	270	118.5%	2,410	1,565	54.0%
Energy Options									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL	6K	0	0	0.0%	0	-	0	0	0.0%
BRENT CALENDAR SWAP	BA	0	1,551	-100.0%	1,962	-100.0%	1,962	2,061	-4.8%
BRENT OIL LAST DAY	BE	5,190	5,500	-5.6%	70	7,314.3%	6,108	13,149	-53.5%
BRENT OIL LAST DAY	BZO	19,382	401	4,733.4%	23,901	-18.9%	57,822	11,891	386.3%
BRENT OIL LAST DAY	OS	1,000	1,232	-18.8%	0	0.0%	1,048	5,479	-80.9%
COAL API2 INDEX	CLA	1,240	7,600	-83.7%	1,321	-6.1%	3,886	26,225	-85.2%
COAL API2 INDEX	CQA	510	19,900	-97.4%	50	920.0%	580	64,209	-99.1%
COAL API2 INDEX	MTC	0	0	0.0%	0	0.0%	50	0	0.0%
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	0	50	-100.0%
COAL API4 INDEX	RQA	0	500	-100.0%	0	0.0%	0	1,200	-100.0%
COAL SWAP	CPF	0	40	-100.0%	60	-100.0%	140	365	-61.6%
COAL SWAP	RPF	45	0	0.0%	0	0.0%	85	6	1,316.7%
CRUDE OIL 1MO	WA	216,101	261,051	-17.2%	120,800	78.9%	539,983	649,238	-16.8%
CRUDE OIL APO	AO	22,443	25,383	-11.6%	41,094	-45.4%	97,690	66,027	48.0%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	CD	2,025	3,025	-33.1%	2,000	1.3%	5,425	9,875	-45.1%
CRUDE OIL PHY	LC	44,869	35,909	25.0%	36,240	23.8%	97,049	175,052	-44.6%
CRUDE OIL PHY	LO	5,142,006	3,607,797	42.5%	2,681,192	91.8%	10,869,437	12,107,017	-10.2%
CRUDE OIL PHY	LO1	10,685	8,012	33.4%	10,090	5.9%	26,593	18,411	44.4%
CRUDE OIL PHY	LO2	15,902	7,240	119.6%	5,695	179.2%	25,871	14,518	78.2%
CRUDE OIL PHY	LO3	6,892	1,860	270.5%	4,359	58.1%	16,052	7,174	123.8%
CRUDE OIL PHY	LO4	7,834	1,843	325.1%	12,030	-34.9%	26,278	11,579	126.9%
CRUDE OIL PHY	LO5	13,633	0	0.0%	0	0.0%	13,633	6,885	98.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	0	44	-100.0%	0	0.0%	0	74	-100.0%

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Energy Options									
ELEC MISO PEAK	9T	820	0	0.0%	0	0.0%	820	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	-	0	0	0.0%
ETHANOL	CE1	35	25	40.0%	0	0.0%	50	25	100.0%
ETHANOL	CE3	0	25	-100.0%	300	-100.0%	300	25	1,100.0%
ETHANOL SWAP	CVR	5,032	4,078	23.4%	4,240	18.7%	16,312	14,054	16.1%
ETHANOL SWAP	GVR	255	0	0.0%	0	0.0%	255	218	17.0%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	60	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	-	0	0	0.0%
GASOLINE	GCE	0	872	-100.0%	0	0.0%	0	872	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	-	0	0.0%	0	0	-
HEATING OIL PHY	LB	0	20	-100.0%	900	-100.0%	900	599	50.3%
HEATING OIL PHY	OH	29,666	58,192	-49.0%	26,579	11.6%	79,158	174,194	-54.6%
HENRY HUB FINANCIAL LAST	E7	2,754	1,184	132.6%	5,973	-53.9%	12,661	4,091	209.5%
HO 1 MONTH CLNDR OPTIONS	FA	0	700	-100.0%	0	0.0%	0	4,700	-100.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
LLS CRUDE OIL	WJO	1,800	1,200	50.0%	3,300	-45.5%	5,100	2,700	88.9%
MCCLOSKEY ARA ARGS COAL	MTO	540	1,230	-56.1%	0	0.0%	540	5,790	-90.7%
MCCLOSKEY RCH BAY COAL	MFO	0	900	-100.0%	0	0.0%	0	900	-100.0%
NATURAL GAS	G10	0	0	0.0%	0	0.0%	0	500	-100.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	17,700	2,500	608.0%	10,800	63.9%	56,000	28,230	98.4%
NATURAL GAS 2 M CSO FIN	G2	2,000	0	0.0%	250	700.0%	2,750	1,000	175.0%
NATURAL GAS 3 M CSO FIN	G3	8,700	28,256	-69.2%	4,275	103.5%	13,900	36,057	-61.4%
NATURAL GAS 5 M CSO FIN	G5	1,175	550	113.6%	2,050	-42.7%	3,225	550	486.4%
NATURAL GAS 6 M CSO FIN	G6	20,120	350	5,648.6%	7,800	157.9%	33,870	4,100	726.1%
NATURAL GAS OPTION ON CALENDAR STRP	6J	3,160	2,100	50.5%	120	2,533.3%	3,680	11,338	-67.5%
NATURAL GAS PHY	KD	37,483	35,355	6.0%	29,920	25.3%	89,713	98,556	-9.0%
NATURAL GAS PHY	LN	2,341,100	1,874,358	24.9%	2,285,138	2.4%	7,260,789	5,962,942	21.8%
NATURAL GAS PHY	ON	199,373	251,255	-20.6%	207,018	-3.7%	678,221	834,538	-18.7%
NATURAL GAS PHY	ON1	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON5	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	0.0%	0	250	-100.0%
N ROCKIES PIPE SWAP	ZR	450	720	-37.5%	606	-25.7%	1,056	720	46.7%
NY HARBOR HEAT OIL SWP	AT	2,504	3,844	-34.9%	2,284	9.6%	9,053	21,592	-58.1%

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Energy Options									
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	8,600	-100.0%	19,830	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	2,880	0	-	0	-	2,880	0	-
PETROCHEMICALS	4H	347	1,980	-82.5%	1,160	-70.1%	1,782	4,790	-62.8%
PETROCHEMICALS	4I	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4J	50	150	-66.7%	50	0.0%	1,925	1,950	-1.3%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	495	-100.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	300	-100.0%	300	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	6O	0	0	0.0%	0	-	0	0	0.0%
PJM ELECTRIC	6OO	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	220	0	0.0%	600	-63.3%	2,060	140	1,371.4%
PJM WES HUB PEAK CAL MTH	JOA	0	2,100	-100.0%	0	0.0%	0	10,300	-100.0%
PJM WES HUB PEAK LMP 50MW	PMA	1,710	1,200	42.5%	5,135	-66.7%	8,167	1,200	580.6%
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	105	0	0.0%	300	-65.0%	1,565	1,173	33.4%
RBOB PHY	OB	24,272	47,042	-48.4%	17,290	40.4%	57,718	137,459	-58.0%
RBOB PHY	RF	0	0	0.0%	20	-100.0%	60	20	200.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	240	-100.0%	0	0.0%	0	280	-100.0%
SAN JUAN PIPE SWAP	PJ	270	0	0.0%	360	-25.0%	630	0	0.0%
SHORT TERM	U11	0	225	-100.0%	0	0.0%	770	1,150	-33.0%
SHORT TERM	U12	0	0	0.0%	0	0.0%	595	1,430	-58.4%
SHORT TERM	U13	100	0	0.0%	625	-84.0%	925	1,500	-38.3%
SHORT TERM	U14	100	750	-86.7%	700	-85.7%	800	1,825	-56.2%
SHORT TERM	U15	575	350	64.3%	1,040	-44.7%	1,615	1,200	34.6%
SHORT TERM	U22	200	650	-69.2%	250	-20.0%	450	1,450	-69.0%
SHORT TERM	U23	250	150	66.7%	0	0.0%	620	300	106.7%
SHORT TERM	U24	200	550	-63.6%	0	0.0%	500	550	-9.1%
SHORT TERM	U25	0	0	0.0%	0	0.0%	100	205	-51.2%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	1,080	-100.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	550	-100.0%	425	-100.0%	725	2,075	-65.1%
SHORT TERM NATURAL GAS	U02	265	1,175	-77.4%	590	-55.1%	855	2,175	-60.7%

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Energy Options									
SHORT TERM NATURAL GAS	U03	140	200	-30.0%	750	-81.3%	890	300	196.7%
SHORT TERM NATURAL GAS	U04	0	275	-100.0%	0	0.0%	75	1,075	-93.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	0	0.0%	50	800	-93.8%
SHORT TERM NATURAL GAS	U06	1,175	0	0.0%	2,375	-50.5%	3,900	730	434.2%
SHORT TERM NATURAL GAS	U07	425	0	0.0%	750	-43.3%	1,175	2,000	-41.3%
SHORT TERM NATURAL GAS	U08	0	250	-100.0%	1,850	-100.0%	1,850	1,000	85.0%
SHORT TERM NATURAL GAS	U09	215	300	-28.3%	940	-77.1%	1,380	1,347	2.4%
SHORT TERM NATURAL GAS	U10	1,150	2,415	-52.4%	650	76.9%	3,400	2,715	25.2%
SHORT TERM NATURAL GAS	U16	100	725	-86.2%	300	-66.7%	400	1,285	-68.9%
SHORT TERM NATURAL GAS	U17	150	100	50.0%	100	50.0%	1,155	380	203.9%
SHORT TERM NATURAL GAS	U18	0	600	-100.0%	0	0.0%	0	875	-100.0%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	0	0.0%	805	780	3.2%
SHORT TERM NATURAL GAS	U20	100	0	0.0%	0	0.0%	1,475	530	178.3%
SHORT TERM NATURAL GAS	U21	400	100	300.0%	15	2,566.7%	415	425	-2.4%
SHORT TERM NATURAL GAS	U27	25	0	0.0%	975	-97.4%	1,750	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	200	-100.0%	200	725	-72.4%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	1,325	-100.0%
SHORT TERM NATURAL GAS	U30	250	500	-50.0%	0	0.0%	660	500	32.0%
SHORT TERM NATURAL GAS	U31	2,955	750	294.0%	0	0.0%	3,385	750	351.3%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	10,000	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	39,600	19,275	105.4%	31,920	24.1%	159,860	100,090	59.7%
WTI CRUDE OIL 1 M CSO FI	7A	71,700	233,050	-69.2%	48,100	49.1%	172,100	609,472	-71.8%
Metals Futures									
COMEX GOLD	GC	6,119,367	5,720,240	7.0%	4,392,355	39.3%	16,490,614	14,191,752	16.2%
NYMEX HOT ROLLED STEEL	HR	2,897	4,165	-30.4%	2,870	0.9%	11,268	14,448	-22.0%
NYMEX PLATINUM	PL	515,593	413,082	24.8%	286,893	79.7%	1,148,105	960,158	19.6%
PALLADIUM	PA	98,308	96,917	1.4%	141,648	-30.6%	351,915	338,205	4.1%
URANIUM	UX	744	3,119	-76.1%	1,180	-36.9%	2,294	3,919	-41.5%
COMEX SILVER	SI	1,495,885	1,212,488	23.4%	1,809,310	-17.3%	4,719,243	3,867,112	22.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Metals Futures									
COMEX E-Mini GOLD	QO	10,981	13,553	-19.0%	7,854	39.8%	31,007	29,669	4.5%
COMEX E-Mini SILVER	QI	860	846	1.7%	936	-8.1%	2,686	2,190	22.6%
COMEX COPPER	HG	1,823,106	1,611,411	13.1%	2,348,091	-22.4%	5,868,456	4,690,236	25.1%
COMEX MINY COPPER	QC	1,030	1,281	-19.6%	1,191	-13.5%	2,824	2,302	22.7%
Aluminium MW Trans Prem Platts	AUP	5,293	7,910	-33.1%	7,665	-30.9%	29,787	19,622	51.8%
ALUMINUM	A38	0	0	-	30	-100.0%	30	0	-
ALUMINUM	AEP	1,564	1,933	-19.1%	5,720	-72.7%	14,054	3,284	328.0%
ALUMINUM	ALA	100	0	-	0	0.0%	100	0	-
ALUMINUM	ALI	1,162	683	70.1%	1,415	-17.9%	4,311	1,615	166.9%
ALUMINUM	EDP	600	96	525.0%	0	0.0%	602	96	527.1%
ALUMINUM	MJP	1,614	336	380.4%	490	229.4%	4,658	2,139	117.8%
COPPER	HGS	141	1,116	-87.4%	415	-66.0%	616	1,613	-61.8%
E-MICRO GOLD	MGC	99,109	107,614	-7.9%	84,400	17.4%	260,257	263,232	-1.1%
FERROUS PRODUCTS	BUS	15	0	0.0%	170	-91.2%	185	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	-	0	0	0.0%
GOLD	GPS	0	0	-	0	0.0%	0	0	-
Gold Kilo	GCK	323	5,405	-94.0%	292	10.6%	1,401	20,455	-93.2%
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	-	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	300	780	-61.5%	952	-68.5%	1,292	1,190	8.6%
IRON ORE 62 CHINA TSI FUTURES	TIO	13,115	24,842	-47.2%	8,925	46.9%	32,677	70,025	-53.3%
LNDN ZINC	ZNC	0	0	0.0%	15	-100.0%	20	79	-74.7%
METALS	LED	0	0	-	0	0.0%	0	0	-
SILVER	SIL	4,468	6,727	-33.6%	4,777	-6.5%	15,047	20,662	-27.2%
Metals Options									
COMEX COPPER	HX	4,128	1,869	120.9%	3,662	12.7%	11,943	5,703	109.4%
COMEX GOLD	OG	926,386	895,757	3.4%	726,090	27.6%	2,350,239	2,815,450	-16.5%
COMEX SILVER	SO	129,651	108,157	19.9%	80,783	60.5%	304,876	311,350	-2.1%
COPPER	H4E	0	0	0.0%	0	-	0	0	0.0%
GOLD	OG1	2,619	1,567	67.1%	3,100	-15.5%	7,275	3,446	111.1%
GOLD	OG2	3,092	1,360	127.4%	1,860	66.2%	7,024	3,982	76.4%
GOLD	OG3	4,213	1,161	262.9%	3,589	17.4%	9,541	2,546	274.7%
GOLD	OG4	1,260	165	663.6%	1,305	-3.4%	2,766	1,387	99.4%
GOLD	OG5	2,608	0	0.0%	0	0.0%	2,608	756	245.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	1,500	19,355	-92.3%	2,210	-32.1%	4,582	26,395	-82.6%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2017	VOLUME MAR 2016	% CHG	VOLUME FEB 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Metals Options									
IRON ORE 62 CHINA TSI PUT OPTION	ICT	6,840	5,370	27.4%	3,420	100.0%	12,225	10,290	18.8%
NYMEX PLATINUM	PO	1,212	3,304	-63.3%	2,118	-42.8%	7,758	14,128	-45.1%
PALLADIUM	PAO	2,095	4,190	-50.0%	2,112	-0.8%	8,895	10,555	-15.7%
SILVER	SO1	28	0	0.0%	73	-61.6%	112	12	833.3%
SILVER	SO2	98	1	9,700.0%	31	216.1%	140	1	13,900.0%
SILVER	SO3	8	5	60.0%	151	-94.7%	180	5	3,500.0%
SILVER	SO4	5	0	0.0%	29	-82.8%	36	8	350.0%
SILVER	SO5	0	0	0.0%	0	0.0%	0	5	-100.0%
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures		35	100	-65.0%	15	133.3%	71	1,216	-94.2%
Energy Futures		48,252,760	43,971,360	9.7%	41,619,974	15.9%	134,096,016	133,267,354	0.6%
Metals Futures		10,196,575	9,234,544	10.4%	9,107,594	12.0%	28,993,449	24,504,003	18.3%
TOTAL FUTURES		58,449,370	53,206,004	9.9%	50,727,583	15.2%	163,089,536	157,772,573	3.4%
TOTAL OPTIONS GROUP									
Energy Options		8,334,353	6,572,254	26.8%	5,658,787	47.3%	20,517,842	21,309,087	-3.7%
Metals Options		1,085,743	1,042,261	4.2%	830,533	30.7%	2,730,200	3,206,019	-14.8%
TOTAL OPTIONS		9,420,096	7,614,515	23.7%	6,489,320	45.2%	23,248,042	24,515,106	-5.2%
TOTAL COMBINED									
Commodities and Alternative Investments		35	100	-65.0%	15	133.3%	71	1,216	-94.2%
Energy		56,587,113	50,543,614	12.0%	47,278,761	19.7%	154,613,858	154,576,441	0.0%
Metals		11,282,318	10,276,805	9.8%	9,938,127	13.5%	31,723,649	27,710,022	14.5%
GRAND TOTAL		67,869,466	60,820,519	11.6%	57,216,903	18.6%	186,337,578	182,287,679	2.2%

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