

NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2017	VOLUME FEB 2016	% CHG	VOLUME JAN 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	12	278	-95.7%	6	100.0%	18	627	-97.1%
COFFEE	KT	0	33	-100.0%	0	0.0%	0	45	-100.0%
COTTON	TT	0	255	-100.0%	1	-100.0%	1	274	-99.6%
SUGAR 11	YO	3	48	-93.8%	14	-78.6%	17	170	-90.0%
Energy Futures									
CRUDE OIL PHY	CL	20,527,728	25,606,703	-19.8%	22,429,643	-8.5%	42,957,371	47,317,014	-9.2%
CRUDE OIL	WS	4,152	43,889	-90.5%	12,116	-65.7%	16,268	63,958	-74.6%
MINY WTI CRUDE OIL	QM	194,569	384,052	-49.3%	224,865	-13.5%	419,434	696,748	-39.8%
BRENT OIL LAST DAY	BZ	1,858,892	2,173,453	-14.5%	1,940,992	-4.2%	3,799,884	4,893,759	-22.4%
HEATING OIL PHY	HO	3,332,695	3,201,766	4.1%	3,322,537	0.3%	6,655,232	6,542,834	1.7%
HTG OIL	BH	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	QH	4	8	-50.0%	4	0.0%	8	16	-50.0%
RBOB PHY	RB	4,433,651	3,841,678	15.4%	3,748,501	18.3%	8,182,152	7,204,055	13.6%
MINY RBOB GAS	QU	4	4	0.0%	9	-55.6%	13	7	85.7%
NATURAL GAS	HP	166,822	118,688	40.6%	136,603	22.1%	303,425	218,922	38.6%
LTD NAT GAS	HH	348,044	264,998	31.3%	293,443	18.6%	641,487	499,655	28.4%
MINY NATURAL GAS	QG	31,867	23,134	37.7%	45,057	-29.3%	76,924	49,271	56.1%
PJM MONTHLY	JM	0	494	-100.0%	0	0.0%	0	614	-100.0%
NATURAL GAS PHY	NG	8,635,144	7,003,885	23.3%	8,858,573	-2.5%	17,493,717	13,476,790	29.8%
RBOB GAS	RT	1,730	1,000	73.0%	1,810	-4.4%	3,540	2,350	50.6%
3.5% FUEL OIL CID MED SWA	7D	0	387	-100.0%	734	-100.0%	734	677	8.4%
3.5% FUEL OIL CIF BALMO S	8D	90	60	50.0%	25	260.0%	115	65	76.9%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	-	0	0.0%	0	0	-
ALGONQUIN CITYGATES BASIS	B4	0	573	-100.0%	0	0.0%	0	1,215	-100.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	1,284	-100.0%	0	0.0%	0	2,928	-100.0%
APPALACHIAN COAL (PHY)	QL	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	10,056	11,944	-15.8%	8,974	12.1%	19,030	24,533	-22.4%
ARGUS PROPAN FAR EST INDE	7E	1,590	1,011	57.3%	1,285	23.7%	2,875	2,115	35.9%

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Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO	9N	1,099	978	12.4%	1,282	-14.3%	2,381	2,043	16.5%
AUSTRIALIAN COKE COAL	ALW	374	252	48.4%	309	21.0%	683	570	19.8%
BRENT BALMO SWAP	J9	0	473	-100.0%	25	-100.0%	25	493	-94.9%
BRENT CALENDAR SWAP	CY	4,465	2,867	55.7%	3,380	32.1%	7,845	3,141	149.8%
BRENT CFD SWAP	6W	0	0	0.0%	0	-	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	212	330	-35.8%	8,850	-97.6%	9,062	861	952.5%
BRENT FINANCIAL FUTURES	MBC	0	0	0.0%	0	0.0%	0	1,394	-100.0%
BRENT FINANCIAL FUTURES	MDB	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	9X	0	0	-	7,940	-100.0%	7,940	0	-
CAISO SP15 EZGNHUB5 PEAK	9Z	0	0	-	0	0.0%	0	0	-
CANADIAN LIGHT SWEET OIL	CIL	615	1,860	-66.9%	1,290	-52.3%	1,905	2,925	-34.9%
CENTERPOINT BASIS SWAP	PW	534	0	0.0%	0	0.0%	534	634	-15.8%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	85,241	74,708	14.1%	141,031	-39.6%	226,272	170,387	32.8%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	311	525	-40.8%	265	17.4%	576	800	-28.0%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	0	0.0%	0	1,125	-100.0%
CIG BASIS	CI	0	11,637	-100.0%	0	0.0%	0	20,916	-100.0%
CIG ROCKIES NG INDEX SWA	Z8	0	930	-100.0%	0	0.0%	0	930	-100.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	60	-100.0%	0	0.0%	0	60	-100.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	67,040	64,440	4.0%	0	0.0%	67,040	138,920	-51.7%
CIN HUB 5MW D AH PK	H5	4,597	5,950	-22.7%	1,068	330.4%	5,665	11,000	-48.5%
CIN HUB 5MW REAL TIME O P	H4	46,800	56,760	-17.5%	18,040	159.4%	64,840	350,520	-81.5%
CIN HUB 5MW REAL TIME PK	H3	630	14,025	-95.5%	10,525	-94.0%	11,155	29,415	-62.1%
COAL SWAP	ACM	145	330	-56.1%	110	31.8%	255	1,300	-80.4%
COAL SWAP	SSI	0	6	-100.0%	0	0.0%	0	77	-100.0%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	0	3,966	-100.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	3,108	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	154	697	-77.9%	85	81.2%	239	823	-71.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	695	0	0.0%	102	581.4%	797	75	962.7%

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CONWAY PROPANE 5 DECIMALS SWAP	8K	7,741	7,737	0.1%	10,415	-25.7%	18,156	12,087	50.2%
CRUDE OIL	CHB	0	0	-	0	0.0%	0	0	-
CRUDE OIL	LPS	3,431	5,502	-37.6%	4,814	-28.7%	8,245	9,117	-9.6%
CRUDE OIL OUTRIGHTS	37	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	42	380	23	1,552.2%	85	347.1%	465	37	1,156.8%
CRUDE OIL OUTRIGHTS	CSW	0	0	-	270	-100.0%	270	0	-
CRUDE OIL OUTRIGHTS	DBL	100	0	0.0%	400	-75.0%	500	0	0.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	100	-100.0%	100	0	0.0%
CRUDE OIL OUTRIGHTS	GSW	20	0	-	45	-55.6%	65	0	-
CRUDE OIL OUTRIGHTS	HTT	2,255	0	-	13,351	-83.1%	15,606	0	-
CRUDE OIL OUTRIGHTS	WCC	6,382	5,575	14.5%	10,640	-40.0%	17,022	15,445	10.2%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	100	-100.0%	0	0.0%	0	325	-100.0%
CRUDE OIL SPRDS	WTT	2,180	293	644.0%	9,185	-76.3%	11,365	1,514	650.7%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	NOC	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PEO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZJO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	300	3,040	-90.1%	3,510	-91.5%	3,810	3,040	25.3%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	558	-100.0%	0	0.0%	0	1,218	-100.0%

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Energy Futures									
DOMINION TRANSMISSION INC	PG	7,921	22,036	-64.1%	19,777	-59.9%	27,698	38,116	-27.3%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	3,215	740	334.5%	16,499	-80.5%	19,714	2,582	663.5%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	0.0%	1,500	-100.0%	1,500	0	0.0%
EASTERN RAIL DELIVERY CSX	QX	690	465	48.4%	1,575	-56.2%	2,265	2,100	7.9%
EAST/WEST FUEL OIL SPREAD	EW	55	31	77.4%	841	-93.5%	896	36	2,388.9%
EIA FLAT TAX ONHWAY DIESE	A5	459	284	61.6%	1,486	-69.1%	1,945	3,880	-49.9%
ELEC ERCOT DLY OFF PK	R4	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	47	0	1,270	-100.0%	0	0.0%	0	1,270	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	23,480	-100.0%	0	0.0%	0	23,480	-100.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	MDA	0	0	-	0	0.0%	0	0	-
ELEC WEST POWER PEAK	MDC	0	0	-	1,540	-100.0%	1,540	0	-
EL PASO PERMIAN INDEX SWA	IL	0	372	-100.0%	0	0.0%	0	372	-100.0%
EMMISSIONS	CPL	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	0	4,280	-100.0%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	430	-100.0%	430	235	83.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	3,954	1,961	101.6%	4,434	-10.8%	8,388	3,771	122.4%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	-	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	5	37	-86.5%	0	0.0%	5	210	-97.6%
EURO 3.5% FUEL OIL RDAM B	KR	510	335	52.2%	859	-40.6%	1,369	632	116.6%
EURO 3.5% FUEL OIL SPREAD	FK	276	385	-28.3%	797	-65.4%	1,073	1,305	-17.8%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	400	0	0.0%	500	-20.0%	900	70	1,185.7%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	0	3	-100.0%

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EURO GASOIL 10PPM VS ICE	ET	15	15	0.0%	168	-91.1%	183	85	115.3%
EUROPE 1% FUEL OIL NWE CA	UF	106	92	15.2%	204	-48.0%	310	377	-17.8%
EUROPE 1% FUEL OIL RDAM C	UH	0	91	-100.0%	0	0.0%	0	101	-100.0%
EUROPE 3.5% FUEL OIL MED	UI	60	505	-88.1%	782	-92.3%	842	839	0.4%
EUROPE 3.5% FUEL OIL RDAM	UV	9,066	6,743	34.5%	12,392	-26.8%	21,458	14,097	52.2%
EUROPEAN GASOIL (ICE)	7F	2,740	451,646	-99.4%	2,485	10.3%	5,225	826,657	-99.4%
EUROPEAN NAPHTHA BALMO	KZ	299	185	61.6%	426	-29.8%	725	299	142.5%
EUROPEAN NAPHTHA CRACK SPR	EN	6,528	2,621	149.1%	9,061	-28.0%	15,589	7,315	113.1%
EUROPE DATED BRENT SWAP	UB	0	11,328	-100.0%	42	-100.0%	42	11,628	-99.6%
EUROPE JET KERO NWE CALSW	UJ	0	18	-100.0%	0	0.0%	0	18	-100.0%
EUROPE NAPHTHA CALSWAP	UN	2,581	922	179.9%	2,763	-6.6%	5,344	1,730	208.9%
EURO PROPANE CIF ARA SWA	PS	1,185	858	38.1%	1,458	-18.7%	2,643	1,673	58.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	-	0	0.0%	0	0	-
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FLP	54	364	-85.2%	125	-56.8%	179	607	-70.5%
FUEL OIL CRACK VS ICE	FO	3,176	3,751	-15.3%	3,451	-8.0%	6,627	7,513	-11.8%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	1W	0	5	-100.0%	0	0.0%	0	128	-100.0%
FUEL OIL (PLATS) CAR CN	1X	0	18	-100.0%	0	0.0%	0	18	-100.0%
FUELOIL SWAP:CARGOES VS.B	FS	277	833	-66.7%	415	-33.3%	692	1,392	-50.3%
GAS EURO-BOB OXY NWE BARGES	7H	7,388	7,431	-0.6%	8,025	-7.9%	15,413	17,631	-12.6%
GAS EURO-BOB OXY NWE BARGES CRK	7K	20,191	19,477	3.7%	21,163	-4.6%	41,354	36,724	12.6%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	60	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	50	0	0.0%	0	0.0%	50	80	-37.5%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	-	20	-100.0%	20	0	-
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	30	-100.0%	0	0.0%	0	30	-100.0%
GASOIL 0.1 ROTTERDAM BARG	VL	10	0	0.0%	25	-60.0%	35	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	0	3	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	140	17	723.5%	195	-28.2%	335	24	1,295.8%
GASOIL BULLET SWAP	BG	0	0	-	0	0.0%	0	0	-

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Energy Futures									
GASOIL CALENDAR SWAP	GX	6	14	-57.1%	12	-50.0%	18	20	-10.0%
GASOIL CRACK SPREAD CALEN	GZ	9,315	1,195	679.5%	8,988	3.6%	18,303	1,948	839.6%
GASOIL MINI CALENDAR SWAP	QA	170	377	-54.9%	136	25.0%	306	585	-47.7%
GASOLINE UP-DOWN BALMO SW	1K	0	210	-100.0%	0	0.0%	0	560	-100.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	A6	1,741	3,344	-47.9%	2,779	-37.4%	4,520	5,705	-20.8%
GRP THREE UNL GS (PLT) VS	A8	370	1,405	-73.7%	444	-16.7%	814	3,280	-75.2%
GULF COAST 3% FUEL OIL BA	VZ	2,635	320	723.4%	311	747.3%	2,946	1,973	49.3%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	0	0.0%	0	1,300	-100.0%
GULF COAST JET FUEL CLNDR	GE	0	0	0.0%	110	-100.0%	110	123	-10.6%
GULF COAST JET VS NYM 2 H	ME	48,121	31,520	52.7%	43,149	11.5%	91,270	59,942	52.3%
GULF COAST NO.6 FUEL OIL	MF	61,067	66,135	-7.7%	69,827	-12.5%	130,894	129,758	0.9%
GULF COAST NO.6 FUEL OIL	MG	1,002	1,610	-37.8%	3,640	-72.5%	4,642	2,750	68.8%
GULF COAST ULSD CALENDAR	LY	411	241	70.5%	405	1.5%	816	2,148	-62.0%
GULF COAST ULSD CRACK SPR	GY	0	300	-100.0%	0	0.0%	0	1,725	-100.0%
HEATING OIL BALMO CLNDR S	1G	0	100	-100.0%	0	0.0%	0	175	-100.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	0	0	-
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB BASIS SWAP	HB	7,595	16,722	-54.6%	5,740	32.3%	13,335	56,229	-76.3%
HENRY HUB INDEX SWAP FUTU	IN	7,595	16,787	-54.8%	6,300	20.6%	13,895	50,152	-72.3%
HENRY HUB SWAP	NN	137,978	561,559	-75.4%	146,099	-5.6%	284,077	1,158,086	-75.5%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	290	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	0	2,692	-100.0%	0	0.0%	0	11,682	-100.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	4,991	0	0.0%	11,792	-57.7%	16,783	0	0.0%
IN DELIVERY MONTH EUA	6T	0	5,700	-100.0%	0	0.0%	0	10,500	-100.0%
INDIANA MISO	FAD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	5	45	-88.9%	0	0.0%	5	45	-88.9%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	10	-100.0%	10	0	0.0%
JAPAN C&F NAPHTHA CRACK S	JB	138	120	15.0%	747	-81.5%	885	1,659	-46.7%
JAPAN C&F NAPHTHA SWAP	JA	1,302	1,116	16.7%	1,182	10.2%	2,484	2,568	-3.3%
JAPAN NAPHTHA BALMO SWAP	E6	47	0	0.0%	50	-6.0%	97	92	5.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	25	-100.0%	0	0.0%	0	25	-100.0%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	22	-100.0%
JET CIF NWE VS ICE	JC	0	79	-100.0%	70	-100.0%	70	99	-29.3%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	2	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	30	-100.0%	10	-100.0%	10	30	-66.7%
JET FUEL UP-DOWN BALMO CL	1M	3,330	3,830	-13.1%	5,378	-38.1%	8,708	7,540	15.5%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	125	180	-30.6%	275	-54.5%	400	317	26.2%
LA CARBOB GASOLINE(OPIS)S	JL	150	675	-77.8%	250	-40.0%	400	2,725	-85.3%
LA JET FUEL VS NYM NO 2 H	MQ	25	323	-92.3%	0	0.0%	25	558	-95.5%
LA JET (OPIS) SWAP	JS	2,215	2,025	9.4%	2,745	-19.3%	4,960	3,100	60.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	6,845	4,376	56.4%	6,435	6.4%	13,280	12,241	8.5%
MARS (ARGUS) VS WTI SWAP	YX	4,810	8,450	-43.1%	4,846	-0.7%	9,656	17,198	-43.9%
MARS (ARGUS) VS WTI TRD M	YV	33,524	11,762	185.0%	21,536	55.7%	55,060	20,732	165.6%
MARS BLEND CRUDE OIL	MB	1,298	1,676	-22.6%	3,517	-63.1%	4,815	1,791	168.8%
MCCLOSKEY ARA ARGS COAL	MTF	47,343	193,501	-75.5%	77,180	-38.7%	124,523	439,569	-71.7%
MCCLOSKEY RCH BAY COAL	MFF	4,038	23,673	-82.9%	10,670	-62.2%	14,708	58,969	-75.1%
MGF FUT	MGF	0	60	-100.0%	0	0.0%	0	60	-100.0%
MGN1 SWAP FUT	MGN	135	249	-45.8%	197	-31.5%	332	442	-24.9%
MICHCON NG INDEX SWAP	Y8	0	0	-	0	0.0%	0	0	-
MICHIGAN BASIS	NF	0	1,801	-100.0%	2,592	-100.0%	2,592	3,625	-28.5%
MICHIGAN MISO	HMO	59,040	53,160	11.1%	0	0.0%	59,040	127,640	-53.7%
MICHIGAN MISO	HMW	3,195	3,210	-0.5%	0	0.0%	3,195	7,240	-55.9%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	206	798	-74.2%	467	-55.9%	673	893	-24.6%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	230	196	17.3%	716	-67.9%	946	696	35.9%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,784	1,096	62.8%	2,871	-37.9%	4,655	1,831	154.2%
MJB FUT	MJB	0	0	0.0%	0	-	0	0	0.0%
MJC FUT	MJC	30	60	-50.0%	80	-62.5%	110	198	-44.4%

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Energy Futures									
MNC FUT	MNC	4,089	3,948	3.6%	3,787	8.0%	7,876	7,889	-0.2%
MONT BELVIEU ETHANE 5 DECIMAL	C0	44,559	33,977	31.1%	47,665	-6.5%	92,224	55,382	66.5%
MONT BELVIEU ETHANE OPIS BALMO	8C	660	150	340.0%	990	-33.3%	1,650	265	522.6%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	96,086	103,251	-6.9%	106,181	-9.5%	202,267	182,743	10.7%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	3,569	601	493.8%	3,367	6.0%	6,936	771	799.6%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	3,878	15,397	-74.8%	8,053	-51.8%	11,931	22,198	-46.3%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	160	185	-13.5%	846	-81.1%	1,006	353	185.0%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	28,112	27,250	3.2%	28,750	-2.2%	56,862	47,354	20.1%
MONT BELVIEU NORMAL BUTANE BALMO	8J	823	1,204	-31.6%	1,224	-32.8%	2,047	1,723	18.8%
NAT GAS BASIS SWAP	SGW	0	0	0.0%	0	-	0	0	0.0%
NAT GAS BASIS SWAP	TZ6	856	3,596	-76.2%	428	100.0%	1,284	3,898	-67.1%
NATURAL GAS	HBI	0	0	-	0	0.0%	0	0	-
NATURAL GAS	XSC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	TZI	0	0	-	56	-100.0%	56	0	-
NATURAL GAS PEN SWP	NP	117,629	127,549	-7.8%	121,429	-3.1%	239,058	220,886	8.2%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	149,360	15,200	882.6%	0	0.0%	149,360	24,560	508.1%
NEPOOL INTR HUB 5MW D AH	U6	6,400	0	0.0%	100	6,300.0%	6,500	510	1,174.5%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	250	1,610	-84.5%	915	-72.7%	1,165	5,650	-79.4%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	744	5,366	-86.1%	0	0.0%	744	12,696	-94.1%
NGPL MIDCONTINENT INDEX	IW	0	4,280	-100.0%	0	0.0%	0	4,280	-100.0%
NGPL MIDCONTINENT SWING S	PX	0	0	-	0	0.0%	0	0	-
NGPL TEX/OK	PD	0	3,933	-100.0%	0	0.0%	0	16,989	-100.0%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	675	950	-28.9%	1,235	-45.3%	1,910	2,275	-16.0%
NORTHERN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	87	-100.0%
NORTHERN NATURAL GAS VENTU	PF	0	658	-100.0%	0	0.0%	0	658	-100.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	184	21,272	-99.1%	0	0.0%	184	41,889	-99.6%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	2,500	1,100	127.3%	4,628	-46.0%	7,128	3,400	109.6%
NY 2.2% FUEL OIL (PLATTS	Y3	0	25	-100.0%	0	0.0%	0	145	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	300	250	20.0%	875	-65.7%	1,175	325	261.5%
NY HARBOR 1% FUEL OIL BAL	VK	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	MP	3,031	3,278	-7.5%	1,727	75.5%	4,758	6,298	-24.5%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	195	900	-78.3%	658	-70.4%	853	900	-5.2%
NY HARBOR RESIDUAL FUEL 1	MM	2,336	6,565	-64.4%	3,350	-30.3%	5,686	12,813	-55.6%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	-	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	200	630	-68.3%	3,541	-94.4%	3,741	2,846	31.4%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A	KA	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	LHV	120	0	-	60	100.0%	180	0	-
NYISO CAPACITY	NNC	518	168	208.3%	208	149.0%	726	207	250.7%
NYISO CAPACITY	NRS	180	120	50.0%	84	114.3%	264	249	6.0%
NYISO G	KG	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	KJ	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	KK	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
NYISO ZONE A 5MW D AH O P	K4	0	25,080	-100.0%	9,360	-100.0%	9,360	25,080	-62.7%
NYISO ZONE A 5MW D AH PK	K3	665	0	0.0%	6,040	-89.0%	6,705	0	0.0%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	109,600	97,350	12.6%	71,960	52.3%	181,560	97,350	86.5%
NYISO ZONE G 5MW D AH PK	T3	5,850	6,624	-11.7%	7,435	-21.3%	13,285	8,476	56.7%
NYISO ZONE J 5MW D AH O P	D4	109,600	93,600	17.1%	0	0.0%	109,600	93,600	17.1%
NYISO ZONE J 5MW D AH PK	D3	5,100	5,530	-7.8%	200	2,450.0%	5,300	6,180	-14.2%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	257	1,166	-78.0%	5,455	-95.3%	5,712	2,041	179.9%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	0	0.0%	0	453	-100.0%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	160	-100.0%
ONTARIO POWER SWAPS	OFM	0	3,750	-100.0%	0	0.0%	0	3,750	-100.0%
ONTARIO POWER SWAPS	OPD	45	25	80.0%	85	-47.1%	130	50	160.0%
ONTARIO POWER SWAPS	OPM	110	230	-52.2%	100	10.0%	210	230	-8.7%
PANHANDLE BASIS SWAP FUTU	PH	0	9,703	-100.0%	48	-100.0%	48	16,709	-99.7%
PANHANDLE INDEX SWAP FUTU	IV	0	558	-100.0%	0	0.0%	0	558	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	3,002	-100.0%	0	0.0%	0	9,379	-100.0%
PETROCHEMICALS	22	32	53	-39.6%	106	-69.8%	138	70	97.1%
PETROCHEMICALS	32	81	53	52.8%	229	-64.6%	310	120	158.3%
PETROCHEMICALS	8I	613	737	-16.8%	254	141.3%	867	737	17.6%
PETROCHEMICALS	91	261	53	392.5%	290	-10.0%	551	121	355.4%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	20	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAC	40	30	33.3%	0	0.0%	40	30	33.3%
PETROCHEMICALS	MAE	0	10	-100.0%	0	0.0%	0	20	-100.0%
PETROCHEMICALS	MAS	30	50	-40.0%	55	-45.5%	85	150	-43.3%
PETROCHEMICALS	MBE	1,230	1,590	-22.6%	1,590	-22.6%	2,820	2,790	1.1%
PETROCHEMICALS	MNB	395	922	-57.2%	1,070	-63.1%	1,465	2,626	-44.2%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	105	-100.0%	105	1,050	-90.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	200	-100.0%	200	0	0.0%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	35	10	250.0%	575	-93.9%	610	60	916.7%

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Energy Futures									
PETRO CRCKS & SPRDS NA	EXR	3,100	1,169	165.2%	3,811	-18.7%	6,911	2,959	133.6%
PETRO CRCKS & SPRDS NA	FOC	250	375	-33.3%	1,125	-77.8%	1,375	1,100	25.0%
PETRO CRCKS & SPRDS NA	GBB	700	0	0.0%	950	-26.3%	1,650	0	0.0%
PETRO CRCKS & SPRDS NA	GCC	0	625	-100.0%	0	0.0%	0	775	-100.0%
PETRO CRCKS & SPRDS NA	GCI	713	460	55.0%	2,068	-65.5%	2,781	925	200.6%
PETRO CRCKS & SPRDS NA	GCM	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO CRCKS & SPRDS NA	GCU	5,524	11,531	-52.1%	12,113	-54.4%	17,637	18,799	-6.2%
PETRO CRCKS & SPRDS NA	GFC	285	0	0.0%	0	0.0%	285	0	0.0%
PETRO CRCKS & SPRDS NA	HOB	1,389	3,032	-54.2%	2,574	-46.0%	3,963	7,044	-43.7%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	75	-100.0%	75	0	0.0%
PETRO CRCKS & SPRDS NA	MFR	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	0	220	-100.0%
PETRO CRCKS & SPRDS NA	NYF	0	0	0.0%	300	-100.0%	300	100	200.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	RBB	10,864	8,164	33.1%	10,597	2.5%	21,461	21,400	0.3%
PETRO CRCKS & SPRDS NA	RVG	13,585	7,505	81.0%	15,971	-14.9%	29,556	12,340	139.5%
PETRO CRCKS & SPRDS NA	SF3	0	0	0.0%	6	-100.0%	6	19	-68.4%
PETRO CRK&SPRD EURO	1NB	1,234	2,420	-49.0%	2,021	-38.9%	3,255	5,997	-45.7%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	43	143	88	62.5%	266	-46.2%	409	151	170.9%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	BOB	2,292	2,500	-8.3%	2,990	-23.3%	5,282	5,385	-1.9%
PETRO CRK&SPRD EURO	EOB	20	5	300.0%	0	0.0%	20	44	-54.5%
PETRO CRK&SPRD EURO	EPN	258	111	132.4%	414	-37.7%	672	234	187.2%
PETRO CRK&SPRD EURO	EVC	2,992	670	346.6%	3,941	-24.1%	6,933	1,915	262.0%
PETRO CRK&SPRD EURO	FBT	0	60	-100.0%	0	0.0%	0	150	-100.0%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GCB	50	75	-33.3%	150	-66.7%	200	535	-62.6%
PETRO CRK&SPRD EURO	GOC	0	0	0.0%	30	-100.0%	30	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	0	0	0.0%	40	-100.0%	40	0	0.0%
PETRO CRK&SPRD EURO	MUD	140	124	12.9%	124	12.9%	264	297	-11.1%
PETRO CRK&SPRD EURO	NBB	28	48	-41.7%	10	180.0%	38	48	-20.8%
PETRO CRK&SPRD EURO	NOB	855	396	115.9%	1,005	-14.9%	1,860	613	203.4%
PETRO CRK&SPRD EURO	SFB	5	0	0.0%	125	-96.0%	130	25	420.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D45	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D46	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D65	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	EWG	2,884	0	0.0%	4,620	-37.6%	7,504	0	0.0%
PETROLEUM PRODUCTS	MBS	80	21	281.0%	0	0.0%	80	471	-83.0%
PETROLEUM PRODUCTS	MHE	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	MPE	0	718	-100.0%	0	0.0%	0	1,028	-100.0%
PETROLEUM PRODUCTS	VU	0	50	-100.0%	489	-100.0%	489	470	4.0%
PETROLEUM PRODUCTS ASIA	E6M	0	105	-100.0%	15	-100.0%	15	127	-88.2%
PETROLEUM PRODUCTS ASIA	MJN	1,624	782	107.7%	1,617	0.4%	3,241	1,941	67.0%
PETROLEUM PRODUCTS ASIA	MSB	20	0	-	5	300.0%	25	0	-
PETRO OUTFRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	0B	0	235	-100.0%	43	-100.0%	43	325	-86.8%
PETRO OUTFRIGHT EURO	0C	0	0	0.0%	0	0.0%	0	10	-100.0%
PETRO OUTFRIGHT EURO	0D	2,485	4,873	-49.0%	3,345	-25.7%	5,830	8,842	-34.1%
PETRO OUTFRIGHT EURO	0E	396	629	-37.0%	995	-60.2%	1,391	1,284	8.3%
PETRO OUTFRIGHT EURO	0F	1,448	796	81.9%	965	50.1%	2,413	1,770	36.3%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	33	20	97	-79.4%	0	0.0%	20	122	-83.6%
PETRO OUTFRIGHT EURO	5L	55	135	-59.3%	164	-66.5%	219	265	-17.4%
PETRO OUTFRIGHT EURO	63	212	75	182.7%	140	51.4%	352	187	88.2%
PETRO OUTFRIGHT EURO	6L	2	0	0.0%	0	-	2	0	0.0%
PETRO OUTFRIGHT EURO	7I	25	88	-71.6%	317	-92.1%	342	380	-10.0%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	7R	59	304	-80.6%	324	-81.8%	383	595	-35.6%
PETRO OUTFRIGHT EURO	88	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CBB	37	0	-	5	640.0%	42	0	-
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	6	-100.0%
PETRO OUTFRIGHT EURO	CPB	454	0	0.0%	593	-23.4%	1,047	70	1,395.7%
PETRO OUTFRIGHT EURO	EFF	150	60	150.0%	25	500.0%	175	108	62.0%
PETRO OUTFRIGHT EURO	EFM	30	10	200.0%	95	-68.4%	125	75	66.7%
PETRO OUTFRIGHT EURO	ENS	60	225	-73.3%	0	0.0%	60	326	-81.6%
PETRO OUTFRIGHT EURO	ESB	6	0	-	0	-	6	0	-

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Energy Futures									
PETRO OUTRIGHT EURO	EWN	531	67	692.5%	837	-36.6%	1,368	154	788.3%
PETRO OUTRIGHT EURO	FBD	0	0	0.0%	20	-100.0%	20	0	0.0%
PETRO OUTRIGHT EURO	MBB	30	0	0.0%	60	-50.0%	90	34	164.7%
PETRO OUTRIGHT EURO	MBN	668	1,175	-43.1%	520	28.5%	1,188	1,964	-39.5%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	T0	110	0	0.0%	0	0.0%	110	95	15.8%
PETRO OUTRIGHT EURO	ULB	0	0	0.0%	375	-100.0%	375	0	0.0%
PETRO OUTRIGHT EURO	V0	0	0	0.0%	75	-100.0%	75	0	0.0%
PETRO OUTRIGHT EURO	W0	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT EURO	X0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	FCB	313	0	0.0%	0	0.0%	313	96	226.0%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	3	-100.0%
PETRO OUTRIGHT NA	GBA	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	GUD	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	JE	0	12	-100.0%	0	0.0%	0	324	-100.0%
PETRO OUTRIGHT NA	JET	4,070	2,215	83.7%	6,426	-36.7%	10,496	3,265	221.5%
PETRO OUTRIGHT NA	MBL	40	0	0.0%	18	122.2%	58	0	0.0%
PETRO OUTRIGHT NA	MEN	379	794	-52.3%	962	-60.6%	1,341	1,706	-21.4%
PETRO OUTRIGHT NA	MEO	12,385	11,043	12.2%	9,591	29.1%	21,976	19,781	11.1%
PETRO OUTRIGHT NA	MFD	0	30	-100.0%	0	0.0%	0	196	-100.0%
PETRO OUTRIGHT NA	MMF	127	174	-27.0%	168	-24.4%	295	299	-1.3%
PETRO OUTRIGHT NA	NYT	625	0	0.0%	0	0.0%	625	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	16,860	163,720	-89.7%	243,025	-93.1%	259,885	267,040	-2.7%
PJM AD HUB 5MW REAL TIME	Z9	1,890	8,199	-76.9%	12,990	-85.5%	14,880	18,534	-19.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	46,800	0	0.0%	0	0.0%	46,800	0	0.0%
PJM ATSI ELEC	MPD	2,550	0	0.0%	0	0.0%	2,550	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	38,590	-100.0%	38,590	0	0.0%

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Energy Futures									
PJM COMED 5MW D AH PK	D8	0	0	0.0%	2,125	-100.0%	2,125	0	0.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	63,660	3,750	1,597.6%	148,335	-57.1%	211,995	3,750	5,553.2%
PJM DAYTON DA PEAK	D7	3,520	230	1,430.4%	1,530	130.1%	5,050	230	2,095.7%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	13,220	1,060	1,147.2%	16,795	-21.3%	30,015	5,105	488.0%
PJM NI HUB 5MW REAL TIME	B6	101,600	70,710	43.7%	686,590	-85.2%	788,190	224,730	250.7%
PJM NILL DA OFF-PEAK	L3	0	17,529	-100.0%	144,222	-100.0%	144,222	77,561	85.9%
PJM NILL DA PEAK	N3	8,693	461	1,785.7%	7,675	13.3%	16,368	2,327	603.4%
PJM OFF-PEAK LMP SWAP FUT	JP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	117,000	-100.0%	0	0.0%	0	117,000	-100.0%
PJM PSEG DA PEAK	L6	0	2,550	-100.0%	0	0.0%	0	2,550	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	7,500	160,090	-95.3%	0	0.0%	7,500	160,090	-95.3%
PJM WESTHDA PEAK	J4	460	6,475	-92.9%	0	0.0%	460	6,935	-93.4%
PJM WESTH RT OFF-PEAK	N9	78,290	1,469,756	-94.7%	293,040	-73.3%	371,330	1,784,020	-79.2%
PJM WESTH RT PEAK	L1	19,712	121,146	-83.7%	21,965	-10.3%	41,677	167,647	-75.1%
PLASTICS	PGP	570	330	72.7%	460	23.9%	1,030	910	13.2%
PREMIUM UNLD 10P FOB MED	3G	50	323	-84.5%	109	-54.1%	159	739	-78.5%
PREMIUM UNLEAD 10PPM FOB	8G	10	59	-83.1%	6	66.7%	16	93	-82.8%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	2	-100.0%	0	0.0%	0	2	-100.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	21	29	-27.6%	0	0.0%	21	32	-34.4%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	1,005	175	474.3%	1,804	-44.3%	2,809	949	196.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	8,009	5,758	39.1%	13,407	-40.3%	21,416	14,958	43.2%
RBOB CALENDAR SWAP	RL	5,344	4,850	10.2%	11,260	-52.5%	16,604	10,848	53.1%
RBOB CRACK SPREAD	RM	430	3,996	-89.2%	854	-49.6%	1,284	6,490	-80.2%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	184	2,016	-90.9%	1,415	-87.0%	1,599	2,016	-20.7%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
RBOB (PLATTS) CAL SWAP	RY	0	0	-	0	0.0%	0	0	-
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	1,765	-100.0%	0	0.0%	0	9,203	-100.0%
RBOB VS HEATING OIL SWAP	RH	4,735	1,725	174.5%	2,750	72.2%	7,485	2,475	202.4%
ROCKIES KERN OPAL - NW IN	IR	0	736	-100.0%	0	0.0%	0	736	-100.0%
SAN JUAN BASIS SWAP	NJ	0	4,516	-100.0%	0	0.0%	0	8,616	-100.0%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	72	10	620.0%	0	0.0%	72	123	-41.5%
SINGAPORE 380CST BALMO	BT	313	36	769.4%	69	353.6%	382	76	402.6%
SINGAPORE 380CST FUEL OIL	SE	11,287	3,165	256.6%	17,472	-35.4%	28,759	9,275	210.1%
SINGAPORE FUEL 180CST CAL	UA	1,859	1,180	57.5%	1,428	30.2%	3,287	2,371	38.6%
SINGAPORE FUEL OIL SPREAD	SD	1,003	230	336.1%	1,206	-16.8%	2,209	448	393.1%
SINGAPORE GASOIL	MTB	130	586	-77.8%	238	-45.4%	368	758	-51.5%
SINGAPORE GASOIL	MTS	6,395	2,598	146.2%	4,599	39.1%	10,994	5,740	91.5%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	0	100	-100.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	100	-100.0%	100	0	0.0%
SINGAPORE GASOIL CALENDAR	MSG	250	47	431.9%	184	35.9%	434	47	823.4%
SINGAPORE GASOIL SWAP	SG	9,897	1,208	719.3%	10,887	-9.1%	20,784	3,553	485.0%
SINGAPORE GASOIL VS ICE	GA	12,296	1,305	842.2%	9,695	26.8%	21,991	2,355	833.8%
SINGAPORE JET KERO BALMO	BX	257	56	358.9%	0	0.0%	257	56	358.9%
SINGAPORE JET KERO GASOIL	RK	1,500	500	200.0%	3,690	-59.3%	5,190	1,200	332.5%
SINGAPORE JET KEROSENE SW	KS	2,472	450	449.3%	1,232	100.6%	3,704	875	323.3%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	82	25	228.0%	25	228.0%	107	25	328.0%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	4,892	5,695	-14.1%	16,502	-70.4%	21,394	13,324	60.6%
SINGAPORE NAPHTHA BALMO	KU	0	0	-	0	0.0%	0	0	-
SINGAPORE NAPHTHA SWAP	SP	0	0	0.0%	0	-	0	0	0.0%
SING FUEL	MSD	0	0	0.0%	10	-100.0%	10	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	XN	0	5,600	-100.0%	0	0.0%	0	5,600	-100.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	522	-100.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	970	1,242	-21.9%	488	98.8%	1,458	1,717	-15.1%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
TC5 RAS TANURA TO YOKOHAM	TH	0	15	-100.0%	0	0.0%	0	15	-100.0%
TCO BASIS SWAP	TC	730	736	-0.8%	151	383.4%	881	9,306	-90.5%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	360	-100.0%	0	0.0%	0	360	-100.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	248	-100.0%	0	0.0%	0	248	-100.0%
Tetco STX Basis	TX	0	881	-100.0%	0	0.0%	0	881	-100.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	8,919	-100.0%	6,691	-100.0%	6,691	18,749	-64.3%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	62	-100.0%	0	0.0%	0	490	-100.0%
TRANSCO ZONE4 BASIS SWAP	TR	856	3,357	-74.5%	3,990	-78.5%	4,846	6,072	-20.2%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	428	214	100.0%	2,140	-80.0%	2,568	1,271	102.0%
TRANSCO ZONE 6 INDEX	IT	856	0	0.0%	0	0.0%	856	604	41.7%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	11	60	-81.7%	20	-45.0%	31	75	-58.7%
ULSD 10PPM CIF MED BALMO	X7	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	6	5	20.0%	0	0.0%	6	27	-77.8%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	35	-100.0%
ULSD UP-DOWN BALMO SWP	1L	2,950	2,300	28.3%	7,605	-61.2%	10,555	3,835	175.2%
UP DOWN GC ULSD VS NMX HO	LT	43,435	55,273	-21.4%	56,172	-22.7%	99,607	111,300	-10.5%
USGC UNL 87 CRACK SPREAD	RU	0	150	-100.0%	0	0.0%	0	150	-100.0%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	6,615	-100.0%	731	-100.0%	731	9,803	-92.5%
WAHA INDEX SWAP FUTURE	IY	0	620	-100.0%	0	0.0%	0	620	-100.0%
WESTERN RAIL DELIVERY PRB	QP	225	600	-62.5%	195	15.4%	420	1,700	-75.3%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	204	-100.0%	204	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	8,241	18,276	-54.9%	15,339	-46.3%	23,580	30,585	-22.9%
WTI CALENDAR	CS	39,636	30,856	28.5%	40,457	-2.0%	80,093	62,912	27.3%
WTS (ARGUS) VS WTI SWAP	FF	1,530	2,180	-29.8%	5,154	-70.3%	6,684	3,795	76.1%
WTS (ARGUS) VS WTI TRD MT	FH	270	380	-28.9%	1,550	-82.6%	1,820	1,505	20.9%

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Energy Options									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL	6K	0	0	0.0%	0	-	0	0	0.0%
BRENT CALENDAR SWAP	BA	1,962	480	308.8%	0	0.0%	1,962	510	284.7%
BRENT OIL LAST DAY	BE	70	6,849	-99.0%	848	-91.7%	918	7,649	-88.0%
BRENT OIL LAST DAY	BZO	23,901	5,240	356.1%	14,539	64.4%	38,440	11,490	234.6%
BRENT OIL LAST DAY	OS	0	16	-100.0%	48	-100.0%	48	4,247	-98.9%
COAL API2 INDEX	CLA	1,321	9,350	-85.9%	1,325	-0.3%	2,646	18,625	-85.8%
COAL API2 INDEX	CQA	50	21,059	-99.8%	20	150.0%	70	44,309	-99.8%
COAL API2 INDEX	MTC	0	0	0.0%	50	-100.0%	50	0	0.0%
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	0	50	-100.0%
COAL API4 INDEX	RQA	0	450	-100.0%	0	0.0%	0	700	-100.0%
COAL SWAP	CPF	60	125	-52.0%	80	-25.0%	140	325	-56.9%
COAL SWAP	RPF	0	6	-100.0%	40	-100.0%	40	6	566.7%
CRUDE OIL 1MO	WA	120,800	172,835	-30.1%	203,082	-40.5%	323,882	388,187	-16.6%
CRUDE OIL APO	AO	41,094	31,575	30.1%	34,153	20.3%	75,247	40,644	85.1%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	CD	2,000	4,650	-57.0%	1,400	42.9%	3,400	6,850	-50.4%
CRUDE OIL PHY	LC	36,240	66,154	-45.2%	15,940	127.4%	52,180	139,143	-62.5%
CRUDE OIL PHY	LO	2,681,192	4,022,605	-33.3%	3,046,239	-12.0%	5,727,431	8,499,220	-32.6%
CRUDE OIL PHY	LO1	10,090	7,380	36.7%	5,818	73.4%	15,908	10,399	53.0%
CRUDE OIL PHY	LO2	5,695	4,476	27.2%	4,274	33.2%	9,969	7,278	37.0%
CRUDE OIL PHY	LO3	4,359	2,763	57.8%	4,801	-9.2%	9,160	5,314	72.4%
CRUDE OIL PHY	LO4	12,030	4,933	143.9%	6,414	87.6%	18,444	9,736	89.4%
CRUDE OIL PHY	LO5	0	0	0.0%	0	0.0%	0	6,885	-100.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	0	30	-100.0%	0	0.0%	0	30	-100.0%
ELEC MISO PEAK	9T	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	-	0	0	0.0%
ETHANOL	CE1	0	0	-	15	-100.0%	15	0	-
ETHANOL	CE3	300	0	-	0	0.0%	300	0	-
ETHANOL SWAP	CVR	4,240	3,604	17.6%	7,040	-39.8%	11,280	9,976	13.1%
ETHANOL SWAP	GVR	0	0	0.0%	0	0.0%	0	218	-100.0%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	-	0	0	0.0%

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Energy Options									
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	60	-100.0%	0	0.0%	0	60	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	-	0	0	0.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	-	0	0.0%	0	0	-
HEATING OIL PHY	LB	900	34	2,547.1%	0	0.0%	900	579	55.4%
HEATING OIL PHY	OH	26,579	48,429	-45.1%	22,913	16.0%	49,492	116,002	-57.3%
HENRY HUB FINANCIAL LAST	E7	5,973	1,685	254.5%	3,934	51.8%	9,907	2,907	240.8%
HO 1 MONTH CLNDR OPTIONS	FA	0	0	0.0%	0	0.0%	0	4,000	-100.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
LLS CRUDE OIL	WJO	3,300	1,500	120.0%	0	0.0%	3,300	1,500	120.0%
MCCLOSKEY ARA ARGS COAL	MTO	0	4,560	-100.0%	0	0.0%	0	4,560	-100.0%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS	G10	0	500	-100.0%	0	0.0%	0	500	-100.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	10,800	8,550	26.3%	27,500	-60.7%	38,300	25,730	48.9%
NATURAL GAS 2 M CSO FIN	G2	250	1,000	-75.0%	500	-50.0%	750	1,000	-25.0%
NATURAL GAS 3 M CSO FIN	G3	4,275	4,231	1.0%	925	362.2%	5,200	7,801	-33.3%
NATURAL GAS 5 M CSO FIN	G5	2,050	0	0.0%	0	0.0%	2,050	0	0.0%
NATURAL GAS 6 M CSO FIN	G6	7,800	3,550	119.7%	5,950	31.1%	13,750	3,750	266.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	120	2,098	-94.3%	400	-70.0%	520	9,238	-94.4%
NATURAL GAS PHY	KD	29,920	33,950	-11.9%	22,310	34.1%	52,230	63,201	-17.4%
NATURAL GAS PHY	LN	2,285,138	2,161,206	5.7%	2,634,551	-13.3%	4,919,689	4,088,584	20.3%
NATURAL GAS PHY	ON	207,018	275,023	-24.7%	271,830	-23.8%	478,848	583,283	-17.9%
NATURAL GAS PHY	ON1	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON5	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	0.0%	0	250	-100.0%
N ROCKIES PIPE SWAP	ZR	606	0	0.0%	0	0.0%	606	0	0.0%
NY HARBOR HEAT OIL SWP	AT	2,284	5,267	-56.6%	4,265	-46.4%	6,549	17,748	-63.1%
NYISO ZONE G 5MW PEAK OPTIONS	9U	8,600	0	0.0%	11,230	-23.4%	19,830	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	1,160	1,040	11.5%	275	321.8%	1,435	2,810	-48.9%
PETROCHEMICALS	4I	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4J	50	1,800	-97.2%	1,825	-97.3%	1,875	1,800	4.2%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	495	-100.0%
PETRO OUTRIGHT EURO	8H	300	0	0.0%	0	0.0%	300	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	6O	0	0	0.0%	0	-	0	0	0.0%
PJM ELECTRIC	6OO	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	600	140	328.6%	1,240	-51.6%	1,840	140	1,214.3%
PJM WES HUB PEAK CAL MTH	JOA	0	8,200	-100.0%	0	0.0%	0	8,200	-100.0%
PJM WES HUB PEAK LMP 50MW	PMA	5,135	0	-	1,322	288.4%	6,457	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	300	1,125	-73.3%	1,160	-74.1%	1,460	1,173	24.5%
RBOB PHY	OB	17,290	50,165	-65.5%	16,156	7.0%	33,446	90,417	-63.0%
RBOB PHY	RF	20	0	0.0%	40	-50.0%	60	20	200.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	0	0.0%	0	0.0%	0	40	-100.0%
SAN JUAN PIPE SWAP	PJ	360	0	0.0%	0	0.0%	360	0	0.0%
SHORT TERM	U11	0	435	-100.0%	770	-100.0%	770	925	-16.8%
SHORT TERM	U12	0	655	-100.0%	595	-100.0%	595	1,430	-58.4%
SHORT TERM	U13	625	0	0.0%	200	212.5%	825	1,500	-45.0%
SHORT TERM	U14	700	0	0.0%	0	0.0%	700	1,075	-34.9%
SHORT TERM	U15	1,040	0	0.0%	0	0.0%	1,040	850	22.4%
SHORT TERM	U22	250	550	-54.5%	0	0.0%	250	800	-68.8%
SHORT TERM	U23	0	150	-100.0%	370	-100.0%	370	150	146.7%
SHORT TERM	U24	0	0	0.0%	300	-100.0%	300	0	0.0%
SHORT TERM	U25	0	0	0.0%	100	-100.0%	100	205	-51.2%
SHORT TERM	U26	0	1,080	-100.0%	0	0.0%	0	1,080	-100.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	425	825	-48.5%	300	41.7%	725	1,525	-52.5%
SHORT TERM NATURAL GAS	U02	590	1,000	-41.0%	0	0.0%	590	1,000	-41.0%
SHORT TERM NATURAL GAS	U03	750	100	650.0%	0	0.0%	750	100	650.0%
SHORT TERM NATURAL GAS	U04	0	800	-100.0%	75	-100.0%	75	800	-90.6%
SHORT TERM NATURAL GAS	U05	0	550	-100.0%	50	-100.0%	50	800	-93.8%
SHORT TERM NATURAL GAS	U06	2,375	0	0.0%	350	578.6%	2,725	730	273.3%
SHORT TERM NATURAL GAS	U07	750	0	0.0%	0	0.0%	750	2,000	-62.5%
SHORT TERM NATURAL GAS	U08	1,850	450	311.1%	0	0.0%	1,850	750	146.7%
SHORT TERM NATURAL GAS	U09	940	1,047	-10.2%	225	317.8%	1,165	1,047	11.3%
SHORT TERM NATURAL GAS	U10	650	300	116.7%	1,600	-59.4%	2,250	300	650.0%

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Energy Options									
SHORT TERM NATURAL GAS	U16	300	560	-46.4%	0	0.0%	300	560	-46.4%
SHORT TERM NATURAL GAS	U17	100	280	-64.3%	905	-89.0%	1,005	280	258.9%
SHORT TERM NATURAL GAS	U18	0	275	-100.0%	0	0.0%	0	275	-100.0%
SHORT TERM NATURAL GAS	U19	0	380	-100.0%	805	-100.0%	805	780	3.2%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	1,375	-100.0%	1,375	530	159.4%
SHORT TERM NATURAL GAS	U21	15	0	0.0%	0	0.0%	15	325	-95.4%
SHORT TERM NATURAL GAS	U27	975	0	0.0%	750	30.0%	1,725	0	0.0%
SHORT TERM NATURAL GAS	U28	200	0	0.0%	0	0.0%	200	725	-72.4%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	1,325	-100.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	410	-100.0%	410	0	0.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	430	-100.0%	430	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	10,000	-100.0%	0	0.0%	0	10,000	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	31,920	34,000	-6.1%	88,340	-63.9%	120,260	80,815	48.8%
WTI CRUDE OIL 1 M CSO FI	7A	48,100	148,450	-67.6%	52,300	-8.0%	100,400	376,422	-73.3%
Metals Futures									
COMEX GOLD	GC	4,392,355	4,369,529	0.5%	5,978,892	-26.5%	10,371,247	8,471,512	22.4%
NYMEX HOT ROLLED STEEL	HR	2,870	7,225	-60.3%	5,501	-47.8%	8,371	10,283	-18.6%
NYMEX PLATINUM	PL	286,893	262,873	9.1%	345,619	-17.0%	632,512	547,076	15.6%
PALLADIUM	PA	141,648	151,159	-6.3%	111,959	26.5%	253,607	241,288	5.1%
URANIUM	UX	1,180	400	195.0%	370	218.9%	1,550	800	93.8%
COMEX SILVER	SI	1,809,310	1,694,167	6.8%	1,414,048	28.0%	3,223,358	2,654,624	21.4%
COMEX E-Mini GOLD	QO	7,854	9,008	-12.8%	12,172	-35.5%	20,026	16,116	24.3%
COMEX E-Mini SILVER	QI	936	805	16.3%	890	5.2%	1,826	1,344	35.9%
COMEX COPPER	HG	2,348,091	1,754,840	33.8%	1,697,259	38.3%	4,045,350	3,078,825	31.4%
COMEX MINY COPPER	QC	1,191	588	102.6%	603	97.5%	1,794	1,021	75.7%
Aluminium MW Trans Prem Platts	AUP	7,665	4,436	72.8%	16,829	-54.5%	24,494	11,712	109.1%
ALUMINUM	A38	30	0	-	0	0.0%	30	0	-
ALUMINUM	AEP	5,720	667	757.6%	6,770	-15.5%	12,490	1,351	824.5%
ALUMINUM	ALA	0	0	-	0	0.0%	0	0	-

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2017	VOLUME FEB 2016	% CHG	VOLUME JAN 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Metals Futures									
ALUMINUM	ALI	1,415	713	98.5%	1,734	-18.4%	3,149	932	237.9%
ALUMINUM	EDP	0	0	-	2	-100.0%	2	0	-
ALUMINUM	MJP	490	270	81.5%	2,554	-80.8%	3,044	1,803	68.8%
COPPER	HGS	415	70	492.9%	60	591.7%	475	497	-4.4%
E-MICRO GOLD	MGC	84,400	101,465	-16.8%	76,748	10.0%	161,148	155,618	3.6%
FERROUS PRODUCTS	BUS	170	0	0.0%	0	0.0%	170	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	-	0	0	0.0%
GOLD	GPS	0	0	-	0	0.0%	0	0	-
Gold Kilo	GCK	292	8,644	-96.6%	786	-62.8%	1,078	15,050	-92.8%
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	-	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	952	410	132.2%	40	2,280.0%	992	410	142.0%
IRON ORE 62 CHINA TSI FUTURES	TIO	8,925	15,736	-43.3%	10,637	-16.1%	19,562	45,183	-56.7%
LNDN ZINC	ZNC	15	35	-57.1%	5	200.0%	20	79	-74.7%
METALS	LED	0	0	-	0	0.0%	0	0	-
SILVER	SIL	4,777	7,958	-40.0%	5,802	-17.7%	10,579	13,935	-24.1%
Metals Options									
COMEX COPPER	HX	3,662	2,157	69.8%	4,153	-11.8%	7,815	3,834	103.8%
COMEX GOLD	OG	726,090	1,197,718	-39.4%	697,763	4.1%	1,423,853	1,919,693	-25.8%
COMEX SILVER	SO	80,783	130,102	-37.9%	94,442	-14.5%	175,225	203,193	-13.8%
COPPER	H4E	0	0	0.0%	0	-	0	0	0.0%
GOLD	OG1	3,100	1,216	154.9%	1,556	99.2%	4,656	1,879	147.8%
GOLD	OG2	1,860	2,045	-9.0%	2,072	-10.2%	3,932	2,622	50.0%
GOLD	OG3	3,589	749	379.2%	1,739	106.4%	5,328	1,385	284.7%
GOLD	OG4	1,305	751	73.8%	201	549.3%	1,506	1,222	23.2%
GOLD	OG5	0	0	0.0%	0	0.0%	0	756	-100.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	2,210	3,160	-30.1%	872	153.4%	3,082	7,040	-56.2%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	3,420	450	660.0%	1,965	74.0%	5,385	4,920	9.5%
NYMEX PLATINUM	PO	2,118	4,781	-55.7%	4,428	-52.2%	6,546	10,824	-39.5%
PALLADIUM	PAO	2,112	4,315	-51.1%	4,688	-54.9%	6,800	6,365	6.8%
SILVER	SO1	73	12	508.3%	11	563.6%	84	12	600.0%
SILVER	SO2	31	0	0.0%	11	181.8%	42	0	0.0%
SILVER	SO3	151	0	0.0%	21	619.0%	172	0	0.0%
SILVER	SO4	29	8	262.5%	2	1,350.0%	31	8	287.5%
SILVER	SO5	0	0	0.0%	0	0.0%	0	5	-100.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME FEB 2017	VOLUME FEB 2016	% CHG	VOLUME JAN 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	15	614	-97.6%	21	-28.6%	36	1,116	-96.8%
Energy Futures	41,619,974	47,542,366	-12.5%	44,223,282	-5.9%	85,843,256	89,295,994	-3.9%
Metals Futures	9,107,594	8,390,998	8.5%	9,689,280	-6.0%	18,796,874	15,269,459	23.1%
TOTAL FUTURES	50,727,583	55,933,978	-9.3%	53,912,583	-5.9%	104,640,166	104,566,569	0.1%
TOTAL OPTIONS GROUP								
Energy Options	5,658,787	7,180,580	-21.2%	6,524,702	-13.3%	12,183,489	14,736,833	-17.3%
Metals Options	830,533	1,347,464	-38.4%	813,924	2.0%	1,644,457	2,163,758	-24.0%
TOTAL OPTIONS	6,489,320	8,528,044	-23.9%	7,338,626	-11.6%	13,827,946	16,900,591	-18.2%
TOTAL COMBINED								
Commodities and Alternative Investments	15	614	-97.6%	21	-28.6%	36	1,116	-96.8%
Energy	47,278,761	54,722,946	-13.6%	50,747,984	-6.8%	98,026,745	104,032,827	-5.8%
Metals	9,938,127	9,738,462	2.1%	10,503,204	-5.4%	20,441,331	17,433,217	17.3%
GRAND TOTAL	57,216,903	64,462,022	-11.2%	61,251,209	-6.6%	118,468,112	121,467,160	-2.5%

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