



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Interest Rate Futures								
30-YR BOND	5,165,847	5,569,786	-7.3%	4,620,391	11.8%	5,165,847	5,569,786	-7.3%
10-YR NOTE	28,552,463	27,310,084	4.5%	23,204,372	23.0%	28,552,463	27,310,084	4.5%
5-YR NOTE	15,623,658	13,618,656	14.7%	13,745,363	13.7%	15,623,658	13,618,656	14.7%
2-YR NOTE	5,753,022	5,229,614	10.0%	4,773,794	20.5%	5,753,022	5,229,614	10.0%
FED FUND	3,270,825	2,314,291	41.3%	2,050,712	59.5%	3,270,825	2,314,291	41.3%
EURODOLLARS	62,542,865	60,730,178	3.0%	61,808,657	1.2%	62,542,865	60,730,178	3.0%
5-YR SWAP RATE	61,281	55,520	10.4%	108,833	-43.7%	61,281	55,520	10.4%
2-YR SWAP RATE	0	412	-100.0%	0	0.0%	0	412	-100.0%
10-YR SWAP RATE	34,125	32,163	6.1%	96,412	-64.6%	34,125	32,163	6.1%
7-YR SWAP	0	727	-100.0%	0	0.0%	0	727	-100.0%
1-MONTH EURODOLLAR	3,334	966	245.1%	6,804	-51.0%	3,334	966	245.1%
ULTRA T-BOND	1,977,259	1,878,801	5.2%	1,828,710	8.1%	1,977,259	1,878,801	5.2%
30-YR SWAP RATE	1,458	1,524	-4.3%	2,565	-43.2%	1,458	1,524	-4.3%
Ultra 10-Year Note	1,981,134	322,186	514.9%	1,836,086	7.9%	1,981,134	322,186	514.9%
2YR BUNDLE	0	0	0.0%	0	0.0%	0	0	0.0%
3YR BUNDLE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 5YR BUNDLE	0	0	0.0%	0	0.0%	0	0	0.0%
Interest Rate Options								
30-YR BOND	1,844,442	2,011,002	-8.3%	1,407,744	31.0%	1,844,442	2,011,002	-8.3%
10-YR NOTE	10,733,780	7,213,748	48.8%	9,757,457	10.0%	10,733,780	7,213,748	48.8%
5-YR NOTE	2,495,497	2,516,137	-0.8%	1,671,452	49.3%	2,495,497	2,516,137	-0.8%
2-YR NOTE	54,630	74,083	-26.3%	76,309	-28.4%	54,630	74,083	-26.3%
FED FUND	4,500	6,405	-29.7%	1,305	244.8%	4,500	6,405	-29.7%
EURODOLLARS	12,014,784	22,610,040	-46.9%	9,638,943	24.6%	12,014,784	22,610,040	-46.9%
EURO MIDCURVE	15,709,169	18,270,711	-14.0%	17,375,415	-9.6%	15,709,169	18,270,711	-14.0%
ULTRA T-BOND	2,026	3,960	-48.8%	1,255	61.4%	2,026	3,960	-48.8%
Ultra 10-Year Note	425	106	300.9%	1,375	-69.1%	425	106	300.9%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Equity Index Futures								
DJIA	0	0	0.0%	0	0.0%	0	0	0.0%
MINI \$5 DOW	2,515,626	5,169,755	-51.3%	2,927,511	-14.1%	2,515,626	5,169,755	-51.3%
E-MINI S&P500	28,662,822	47,987,342	-40.3%	36,147,922	-20.7%	28,662,822	47,987,342	-40.3%
S&P 500	110,481	177,856	-37.9%	286,440	-61.4%	110,481	177,856	-37.9%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0.0%	0	0	0.0%
E-MINI MIDCAP	356,153	529,519	-32.7%	538,251	-33.8%	356,153	529,519	-32.7%
S&P 400 MIDCAP	0	0	0.0%	0	0.0%	0	0	0.0%
S&P 500 GROWTH	8	12	-33.3%	59	-86.4%	8	12	-33.3%
S&P 500/VALUE	12,669	23,807	-46.8%	18,715	-32.3%	12,669	23,807	-46.8%
E-MINI RUSSELL 1000	583	1,541	-62.2%	984	-40.8%	583	1,541	-62.2%
E-MINI NASDAQ 100	3,626,555	8,223,565	-55.9%	4,476,219	-19.0%	3,626,555	8,223,565	-55.9%
NASDAQ	0	0	0.0%	0	0.0%	0	0	0.0%
NIKKEI 225 (\$) STOCK	284,575	502,422	-43.4%	307,985	-7.6%	284,575	502,422	-43.4%
NIKKEI 225 (YEN) STOCK	1,102,316	1,700,753	-35.2%	1,053,842	4.6%	1,102,316	1,700,753	-35.2%
DJ US REAL ESTATE	18,573	15,936	16.5%	50,606	-63.3%	18,573	15,936	16.5%
NASDAQ BIOTECH	192	0	0.0%	1,444	-86.7%	192	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	0	0.0%
S&P ENERGY SECTOR	9,338	10,051	-7.1%	18,409	-49.3%	9,338	10,051	-7.1%
S&P TECHNOLOGY SECTOR	3,696	4,828	-23.4%	12,225	-69.8%	3,696	4,828	-23.4%
S&P MATERIALS SECTOR	4,493	3,204	40.2%	12,346	-63.6%	4,493	3,204	40.2%
S&P HEALTH CARE SECTOR	9,398	8,276	13.6%	16,523	-43.1%	9,398	8,276	13.6%
S&P UTILITIES SECTOR	12,544	9,180	36.6%	30,892	-59.4%	12,544	9,180	36.6%
S&P FINANCIAL SECTOR	13,502	8,611	56.8%	30,283	-55.4%	13,502	8,611	56.8%
S&P INDUSTRIAL SECTOR	4,789	2,409	98.8%	20,817	-77.0%	4,789	2,409	98.8%
IBOVESPA INDEX	333	358	-7.0%	947	-64.8%	333	358	-7.0%
S&P CONSUMER DSCRTNRY SE	9,370	14,924	-37.2%	17,734	-47.2%	9,370	14,924	-37.2%
S&P CONSUMER STAPLES SECT	5,034	18,889	-73.3%	22,230	-77.4%	5,034	18,889	-73.3%
E-MINI RUSSELL 1000 VALUE	1,189	1,110	7.1%	2,446	-51.4%	1,189	1,110	7.1%
FT-SE 100	2,623	2,374	10.5%	1,799	45.8%	2,623	2,374	10.5%
NIFTY 50	3,256	8,278	-60.7%	1,923	69.3%	3,256	8,278	-60.7%
E-MINI RUSSELL 1000 GROWTH	296	760	-61.1%	669	-55.8%	296	760	-61.1%
Equity Index Options								
DJIA	0	0	0.0%	0	0.0%	0	0	0.0%
MINI \$5 DOW	6,294	23,265	-72.9%	10,466	-39.9%	6,294	23,265	-72.9%
E-MINI S&P500	2,977,563	8,291,270	-64.1%	4,802,448	-38.0%	2,977,563	8,291,270	-64.1%
S&P 500	162,605	968,815	-83.2%	268,782	-39.5%	162,605	968,815	-83.2%
E-MINI MIDCAP	0	1	-100.0%	0	0.0%	0	1	-100.0%
E-MINI NASDAQ 100	171,708	344,813	-50.2%	162,656	5.6%	171,708	344,813	-50.2%
NASDAQ	0	0	0.0%	0	0.0%	0	0	0.0%
EOM S&P 500	188,806	126,134	49.7%	172,257	9.6%	188,806	126,134	49.7%
EOM EMINI S&P	1,757,626	1,514,678	16.0%	2,283,508	-23.0%	1,757,626	1,514,678	16.0%
EOW1 S&P 500	59,544	31,237	90.6%	37,132	60.4%	59,544	31,237	90.6%
EOW1 EMINI S&P 500	1,033,745	606,684	70.4%	714,471	44.7%	1,033,745	606,684	70.4%
EOW2 S&P 500	137,504	56,162	144.8%	114,541	20.0%	137,504	56,162	144.8%
EOW2 EMINI S&P 500	1,174,548	849,522	38.3%	886,740	32.5%	1,174,548	849,522	38.3%
EOW4 EMINI S&P 500	1,053,374	1,341,736	-21.5%	980,775	7.4%	1,053,374	1,341,736	-21.5%
EOW3 S&P 500	372,183	0	-	286,878	29.7%	372,183	0	-
EOW3 EMINI S&P 500	3,981,913	0	-	2,822,301	41.1%	3,981,913	0	-

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Metals Futures								
COMEX GOLD	5,978,892	4,101,983	45.8%	3,521,572	69.8%	5,978,892	4,101,983	45.8%
COMEX MINY COPPER	603	433	39.3%	559	7.9%	603	433	39.3%
COMEX SILVER	1,414,048	960,457	47.2%	1,135,529	24.5%	1,414,048	960,457	47.2%
COMEX COPPER	1,697,259	1,323,985	28.2%	1,433,779	18.4%	1,697,259	1,323,985	28.2%
NYMEX HOT ROLLED STEEL	5,501	3,058	79.9%	2,717	102.5%	5,501	3,058	79.9%
NYMEX PLATINUM	345,619	284,203	21.6%	423,172	-18.3%	345,619	284,203	21.6%
URANIUM	370	400	-7.5%	288	28.5%	370	400	-7.5%
PALLADIUM	111,959	90,129	24.2%	91,224	22.7%	111,959	90,129	24.2%
E-MICRO GOLD	76,748	54,153	41.7%	59,280	29.5%	76,748	54,153	41.7%
COPPER	60	427	-85.9%	65	-7.7%	60	427	-85.9%
SILVER	5,802	5,977	-2.9%	6,475	-10.4%	5,802	5,977	-2.9%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX E-Mini GOLD	12,172	7,108	71.2%	7,266	67.5%	12,172	7,108	71.2%
Gold Kilo	786	6,406	-87.7%	3,725	-78.9%	786	6,406	-87.7%
Aluminium MW Trans Prem Platts	16,829	7,276	131.3%	2,469	581.6%	16,829	7,276	131.3%
COMEX E-Mini SILVER	890	539	65.1%	1,011	-12.0%	890	539	65.1%
METALS	0	0	-	0	0.0%	0	0	-
GOLD	0	0	-	0	0.0%	0	0	-
LNDN ZINC	5	44	-88.6%	3	66.7%	5	44	-88.6%
ALUMINUM	11,060	2,436	354.0%	3,261	239.2%	11,060	2,436	354.0%
IRON ORE 62 CHINA TSI FUTURE	10,637	29,447	-63.9%	13,841	-23.1%	10,637	29,447	-63.9%
IRON ORE 62 CHINA PLATTS FU	40	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE 58 CHINA TSI FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
Metals Options								
COMEX GOLD	697,763	721,975	-3.4%	734,009	-4.9%	697,763	721,975	-3.4%
COMEX SILVER	94,442	73,091	29.2%	80,152	17.8%	94,442	73,091	29.2%
COMEX COPPER	4,153	1,677	147.6%	1,833	126.6%	4,153	1,677	147.6%
NYMEX PLATINUM	4,428	6,043	-26.7%	5,650	-21.6%	4,428	6,043	-26.7%
PALLADIUM	4,688	2,050	128.7%	4,232	10.8%	4,688	2,050	128.7%
COPPER	0	0	0.0%	0	0.0%	0	0	0.0%
SILVER	45	5	800.0%	478	-90.6%	45	5	800.0%
GOLD	5,568	3,103	79.4%	6,406	-13.1%	5,568	3,103	79.4%
IRON ORE 62 CHINA TSI CALL O	872	3,880	-77.5%	160	445.0%	872	3,880	-77.5%
IRON ORE 62 CHINA TSI PUT OP	1,965	4,470	-56.0%	355	453.5%	1,965	4,470	-56.0%
Energy Futures								
ETHANOL FWD	782	498	57.0%	710	10.1%	782	498	57.0%
HOUSTON SHIP CHANNEL BASI	0	8,990	-100.0%	1,448	-100.0%	0	8,990	-100.0%
NORTHWEST ROCKIES BASIS S	0	20,617	-100.0%	1,596	-100.0%	0	20,617	-100.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	3,451	3,762	-8.3%	2,704	27.6%	3,451	3,762	-8.3%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	634	-100.0%	0	0.0%	0	634	-100.0%
NATURAL GAS	136,603	100,234	36.3%	133,439	2.4%	136,603	100,234	36.3%
HTG OIL	0	0	0.0%	76	-100.0%	0	0	0.0%
LTD NAT GAS	293,443	234,657	25.1%	390,903	-24.9%	293,443	234,657	25.1%
GASOIL MINI CALENDAR SWAP	136	208	-34.6%	144	-5.6%	136	208	-34.6%
GASOIL 0.1 ROTTERDAM BARG	25	0	0.0%	0	0.0%	25	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	1,940,992	2,720,306	-28.6%	2,098,275	-7.5%	1,940,992	2,720,306	-28.6%
BRENT CALENDAR SWAP	3,380	274	1,133.6%	2,670	26.6%	3,380	274	1,133.6%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	4,846	8,748	-44.6%	6,325	-23.4%	4,846	8,748	-44.6%
MARS (ARGUS) VS WTI TRD M	21,536	8,970	140.1%	14,380	49.8%	21,536	8,970	140.1%
WTS (ARGUS) VS WTI TRD MT	1,550	1,125	37.8%	162	856.8%	1,550	1,125	37.8%
SINGAPORE 180CST BALMO	0	113	-100.0%	35	-100.0%	0	113	-100.0%
SINGAPORE 380CST BALMO	69	40	72.5%	174	-60.3%	69	40	72.5%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	-	0	0.0%	0	0	-
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	859	297	189.2%	1,059	-18.9%	859	297	189.2%
EURO 1% FUEL OIL NEW BALM	0	173	-100.0%	6	-100.0%	0	173	-100.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	50	-100.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	311	1,653	-81.2%	985	-68.4%	311	1,653	-81.2%
PREMIUM UNLD 10P FOB MED	109	416	-73.8%	98	11.2%	109	416	-73.8%
GASOIL 10P CRG CIF NW VS	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1 CRG CIF NW VS	0	5	-100.0%	0	0.0%	0	5	-100.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	10	0	0.0%	0	0.0%	10	0	0.0%
3.5% FUEL OIL CID MED SWA	734	290	153.1%	326	125.2%	734	290	153.1%
ARGUS PROPAN FAR EST INDE	1,285	1,104	16.4%	1,035	24.2%	1,285	1,104	16.4%
ULSD 10PPM CIF VS ICE GAS	0	35	-100.0%	0	0.0%	0	35	-100.0%
GASOIL 0.1 CIF VS ICE GAS	20	0	-	0	0.0%	20	0	-
JET FUEL BRG FOB RDM VS I	0	2	-100.0%	0	0.0%	0	2	-100.0%
PJM NILL DA OFF-PEAK	144,222	60,032	140.2%	112,060	28.7%	144,222	60,032	140.2%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	1,530	0	0.0%	0	0.0%	1,530	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	460	-100.0%	16,660	-100.0%	0	460	-100.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	304,100	-100.0%	0	0	0.0%
PJM WESTH RT PEAK	21,965	46,501	-52.8%	40,975	-46.4%	21,965	46,501	-52.8%
PJM WESTH RT OFF-PEAK	293,040	314,264	-6.8%	553,310	-47.0%	293,040	314,264	-6.8%
ALGONQUIN CITYGATES BASIS	0	642	-100.0%	0	0.0%	0	642	-100.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
CIG ROCKIES NG INDEX SWA	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	60	-100.0%	0	0.0%	0	60	-100.0%
GASOIL 0.1CIF MED VS ICE	0	80	-100.0%	0	0.0%	0	80	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	22	-100.0%	18	-100.0%	0	22	-100.0%
BRENT BALMO SWAP	25	20	25.0%	250	-90.0%	25	20	25.0%
ULSD 10PPM CIF MED BALMO	0	0	-	0	0.0%	0	0	-
PERMIAN BASIS SWAP	0	6,377	-100.0%	856	-100.0%	0	6,377	-100.0%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	110	123	-10.6%	120	-8.3%	110	123	-10.6%
EUROPE 1% FUEL OIL NWE CA	204	285	-28.4%	80	155.0%	204	285	-28.4%
SINGAPORE FUEL 180CST CAL	1,428	1,191	19.9%	1,506	-5.2%	1,428	1,191	19.9%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	73,467	64,763	13.4%	57,350	28.1%	73,467	64,763	13.4%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	1,206	218	453.2%	399	202.3%	1,206	218	453.2%
SINGAPORE JET KERO GASOIL	3,690	700	427.1%	4,720	-21.8%	3,690	700	427.1%
TETCO M-3 INDEX	0	0	0.0%	2,568	-100.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	660	-100.0%	0	0.0%	0	660	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,322,537	3,341,068	-0.6%	3,317,707	0.1%	3,322,537	3,341,068	-0.6%
GASOIL 10PPM CARGOES CIF	0	3	-100.0%	0	0.0%	0	3	-100.0%
GASOIL 10PPM VS ICE SWAP	195	7	2,685.7%	44	343.2%	195	7	2,685.7%
NY1% VS GC SPREAD SWAP	4,628	2,300	101.2%	3,696	25.2%	4,628	2,300	101.2%
EUROPEAN NAPHTHA BALMO	426	114	273.7%	287	48.4%	426	114	273.7%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	100	-100.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAMC	1,282	1,065	20.4%	596	115.1%	1,282	1,065	20.4%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	4	8	-50.0%	5	-20.0%	4	8	-50.0%
WAHA BASIS	731	3,188	-77.1%	0	0.0%	731	3,188	-77.1%
MINY NATURAL GAS	45,057	26,137	72.4%	48,392	-6.9%	45,057	26,137	72.4%
SINGAPORE GASOIL SWAP	10,887	2,345	364.3%	12,325	-11.7%	10,887	2,345	364.3%
UP DOWN GC ULSD VS NMX HO	56,172	56,027	0.3%	36,467	54.0%	56,172	56,027	0.3%
PJM NILL DA PEAK	7,675	1,866	311.3%	1,128	580.4%	7,675	1,866	311.3%
PJM DAYTON DA OFF-PEAK	148,335	0	0.0%	0	0.0%	148,335	0	0.0%
LA JET (OPIS) SWAP	2,745	1,075	155.3%	900	205.0%	2,745	1,075	155.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
ULSD UP-DOWN BALMO SWP	7,605	1,535	395.4%	9,575	-20.6%	7,605	1,535	395.4%
JET FUEL UP-DOWN BALMO CL	5,378	3,710	45.0%	8,020	-32.9%	5,378	3,710	45.0%
EIA FLAT TAX ONHWAY DIESE	1,486	3,596	-58.7%	921	61.3%	1,486	3,596	-58.7%
ARGUS LLS VS. WTI (ARG) T	8,974	12,589	-28.7%	8,663	3.6%	8,974	12,589	-28.7%
JAPAN NAPHTHA BALMO SWAP	50	92	-45.7%	81	-38.3%	50	92	-45.7%
NY 3.0% FUEL OIL (PLATTS)	875	75	1,066.7%	150	483.3%	875	75	1,066.7%
NY 2.2% FUEL OIL (PLATTS)	0	120	-100.0%	0	0.0%	0	120	-100.0%
CAISO SP15 EZGNHUB5 MW P	7,940	0	-	0	0.0%	7,940	0	-
RBOB GASOLINE BALMO CLNDR	1,415	0	0.0%	2,583	-45.2%	1,415	0	0.0%
GASOLINE UP-DOWN BALMO SW	0	350	-100.0%	0	0.0%	0	350	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	522	-100.0%	0	0.0%	0	522	-100.0%
FL GAS ZONE 3 NAT GAS IND	0	0	-	0	0.0%	0	0	-
COLUMB GULF MAINLINE NG B	0	3,966	-100.0%	0	0.0%	0	3,966	-100.0%
TENNESSEE 800 LEG NG BASI	0	428	-100.0%	0	0.0%	0	428	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	453	-100.0%	0	0.0%	0	453	-100.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	703,385	158,065	345.0%	738,305	-4.7%	703,385	158,065	345.0%
NYISO ZONE G 5MW D AH O P	71,960	0	0.0%	0	0.0%	71,960	0	0.0%
NYISO ZONE J 5MW D AH PK	200	650	-69.2%	0	0.0%	200	650	-69.2%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	2,125	0	0.0%	0	0.0%	2,125	0	0.0%
PJM COMED 5MW D AH O PK	38,590	0	0.0%	0	0.0%	38,590	0	0.0%
NEPOOL INTR HUB 5MW D AH	100	9,870	-99.0%	8,715	-98.9%	100	9,870	-99.0%
CIN HUB 5MW REAL TIME PK	10,525	15,390	-31.6%	1,790	488.0%	10,525	15,390	-31.6%
CIN HUB 5MW D AH PK	1,068	5,050	-78.9%	1,164	-8.2%	1,068	5,050	-78.9%
NYISO ZONE A 5MW D AH PK	6,040	0	0.0%	0	0.0%	6,040	0	0.0%
NYISO ZONE A 5MW D AH O P	9,360	0	0.0%	18,720	-50.0%	9,360	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	7,435	1,852	301.5%	5,620	32.3%	7,435	1,852	301.5%
PJM AD HUB 5MW REAL TIME	256,015	113,655	125.3%	262,809	-2.6%	256,015	113,655	125.3%
CIN HUB 5MW D AH O PK	0	74,480	-100.0%	0	0.0%	0	74,480	-100.0%
CIN HUB 5MW REAL TIME O P	18,040	293,760	-93.9%	163,440	-89.0%	18,040	293,760	-93.9%
RBOB PHY	3,748,501	3,362,377	11.5%	3,221,479	16.4%	3,748,501	3,362,377	11.5%
SING FUEL	10	0	0.0%	5	100.0%	10	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	2,750	750	266.7%	4,375	-37.1%	2,750	750	266.7%
NORTHEN NATURAL GAS DEMA	0	87	-100.0%	124	-100.0%	0	87	-100.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	0	0.0%	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	224,865	312,696	-28.1%	228,651	-1.7%	224,865	312,696	-28.1%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	8,858,573	6,472,905	36.9%	9,802,943	-9.6%	8,858,573	6,472,905	36.9%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0.0%	0	0	0.0%
WTI CALENDAR	40,457	32,056	26.2%	53,143	-23.9%	40,457	32,056	26.2%
HENRY HUB BASIS SWAP	5,740	39,507	-85.5%	2,005	186.3%	5,740	39,507	-85.5%
DEMARC INDEX FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	5,154	1,615	219.1%	13,593	-62.1%	5,154	1,615	219.1%
PREMIUM UNLEAD 10PPM FOB	6	34	-82.4%	23	-73.9%	6	34	-82.4%
CHICAGO UNL GAS PL VS RBO	0	1,125	-100.0%	0	0.0%	0	1,125	-100.0%
CRUDE OIL PHY	22,429,643	21,710,311	3.3%	23,980,985	-6.5%	22,429,643	21,710,311	3.3%
RBOB CALENDAR SWAP	11,260	5,998	87.7%	7,423	51.7%	11,260	5,998	87.7%
ISO NEW ENGLAND PK LMP	10	0	0.0%	0	0.0%	10	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	141,031	95,679	47.4%	175,008	-19.4%	141,031	95,679	47.4%
NEW YORK ETHANOL SWAP	915	4,040	-77.4%	870	5.2%	915	4,040	-77.4%
GASOIL BULLET SWAP	0	0	-	0	0.0%	0	0	-
EURO PROPANE CIF ARA SWA	1,458	815	78.9%	1,124	29.7%	1,458	815	78.9%
JAPAN C&F NAPHTHA SWAP	1,182	1,452	-18.6%	1,715	-31.1%	1,182	1,452	-18.6%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	250	2,050	-87.8%	0	0.0%	250	2,050	-87.8%
LA CARB DIESEL (OPIS) SWA	275	137	100.7%	627	-56.1%	275	137	100.7%
JAPAN C&F NAPHTHA CRACK S	747	1,539	-51.5%	573	30.4%	747	1,539	-51.5%
LLS (ARGUS) VS WTI SWAP	6,435	7,865	-18.2%	4,280	50.4%	6,435	7,865	-18.2%
MINY RBOB GAS	9	3	200.0%	2	350.0%	9	3	200.0%
RBOB GAS	1,810	1,350	34.1%	2,176	-16.8%	1,810	1,350	34.1%
RBOB CRACK SPREAD	854	2,494	-65.8%	3,479	-75.5%	854	2,494	-65.8%
RBOB UP-DOWN CALENDAR SW	0	7,438	-100.0%	0	0.0%	0	7,438	-100.0%
NY HARBOR RESIDUAL FUEL 1	3,350	6,248	-46.4%	1,590	110.7%	3,350	6,248	-46.4%
NY HARBOR HEAT OIL SWP	1,727	3,020	-42.8%	5,024	-65.6%	1,727	3,020	-42.8%
LA JET FUEL VS NYM NO 2 H	0	235	-100.0%	30	-100.0%	0	235	-100.0%
ANR OKLAHOMA	0	1,644	-100.0%	0	0.0%	0	1,644	-100.0%
MICHIGAN BASIS	2,592	1,824	42.1%	973	166.4%	2,592	1,824	42.1%
Sumas Basis Swap	488	475	2.7%	0	0.0%	488	475	2.7%
NGPL MID-CONTINENT	0	7,330	-100.0%	0	0.0%	0	7,330	-100.0%
TEXAS EASTERN ZONE M-3 BA	6,691	9,830	-31.9%	1,053	535.4%	6,691	9,830	-31.9%
PJM MONTHLY	0	120	-100.0%	0	0.0%	0	120	-100.0%
NORTHEN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	19,777	16,080	23.0%	6,397	209.2%	19,777	16,080	23.0%
TCO BASIS SWAP	151	8,570	-98.2%	668	-77.4%	151	8,570	-98.2%
CIG BASIS	0	9,279	-100.0%	519	-100.0%	0	9,279	-100.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	3,108	-100.0%	868	-100.0%	0	3,108	-100.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	428	-100.0%	0	0.0%	0	428	-100.0%
HENRY HUB SWING FUTURE	0	290	-100.0%	0	0.0%	0	290	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	-	0	0.0%	0	0	-

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
HENRY HUB INDEX SWAP FUTU	6,300	33,365	-81.1%	2,418	160.5%	6,300	33,365	-81.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	1,300	-100.0%	0	0.0%	0	1,300	-100.0%
EUROPE NAPHTHA CALSWAP	2,763	808	242.0%	1,816	52.1%	2,763	808	242.0%
EUROPE 1% FUEL OIL RDAM C	0	10	-100.0%	8	-100.0%	0	10	-100.0%
EUROPE 3.5% FUEL OIL RDAM	12,392	7,354	68.5%	12,415	-0.2%	12,392	7,354	68.5%
EUROPE 3.5% FUEL OIL MED	782	334	134.1%	489	59.9%	782	334	134.1%
PANHANDLE BASIS SWAP FUTU	48	7,006	-99.3%	1,824	-97.4%	48	7,006	-99.3%
SAN JUAN BASIS SWAP	0	4,100	-100.0%	186	-100.0%	0	4,100	-100.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	2,140	1,057	102.5%	915	133.9%	2,140	1,057	102.5%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	43,149	28,422	51.8%	35,357	22.0%	43,149	28,422	51.8%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	797	920	-13.4%	735	8.4%	797	920	-13.4%
GASOIL CALENDAR SWAP	12	6	100.0%	23	-47.8%	12	6	100.0%
EURO GASOIL 10 CAL SWAP	0	3	-100.0%	0	0.0%	0	3	-100.0%
NGPL MIDCONTINENT SWING S	0	0	-	0	0.0%	0	0	-
DEMARC SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	16,930	23,684	-28.5%	12,422	36.3%	16,930	23,684	-28.5%
BRENT FINANCIAL FUTURES	8,850	1,925	359.7%	192	4,509.4%	8,850	1,925	359.7%
WTI-BRENT BULLET SWAP	204	0	0.0%	0	0.0%	204	0	0.0%
WTI-BRENT CALENDAR SWAP	15,339	12,309	24.6%	9,542	60.8%	15,339	12,309	24.6%
DATED TO FRONTLINE BRENT	3,510	0	0.0%	1,230	185.4%	3,510	0	0.0%
ICE BRENT DUBAI SWAP	11,792	0	0.0%	11,082	6.4%	11,792	0	0.0%
GASOIL CRACK SPREAD CALEN	8,988	753	1,093.6%	8,784	2.3%	8,988	753	1,093.6%
EUROPEAN NAPHTHA CRACK SP	9,061	4,694	93.0%	6,547	38.4%	9,061	4,694	93.0%
EURO GASOIL 10PPM VS ICE	168	70	140.0%	102	64.7%	168	70	140.0%
JET CIF NWE VS ICE	70	20	250.0%	100	-30.0%	70	20	250.0%
JET BARGES VS ICE GASOIL	0	22	-100.0%	0	0.0%	0	22	-100.0%
SINGAPORE GASOIL VS ICE	9,695	1,050	823.3%	8,065	20.2%	9,695	1,050	823.3%
NATURAL GAS PEN SWP	121,429	93,337	30.1%	101,696	19.4%	121,429	93,337	30.1%
WESTERN RAIL DELIVERY PRB	195	1,100	-82.3%	105	85.7%	195	1,100	-82.3%
EASTERN RAIL DELIVERY CSX	1,575	1,635	-3.7%	800	96.9%	1,575	1,635	-3.7%
EUROPE DATED BRENT SWAP	42	300	-86.0%	0	0.0%	42	300	-86.0%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.B	415	559	-25.8%	190	118.4%	415	559	-25.8%
EAST/WEST FUEL OIL SPREAD	841	5	16,720.0%	30	2,703.3%	841	5	16,720.0%
SINGAPORE 380CST FUEL OIL	17,472	6,110	186.0%	12,324	41.8%	17,472	6,110	186.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
SINGAPORE JET KEROSENE SW	1,232	425	189.9%	771	59.8%	1,232	425	189.9%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	186	-100.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	3,990	2,715	47.0%	4,884	-18.3%	3,990	2,715	47.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	124	-100.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	604	-100.0%	0	0.0%	0	604	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	405	1,907	-78.8%	1,345	-69.9%	405	1,907	-78.8%
GULF COAST ULSD CRACK SPR	0	1,425	-100.0%	100	-100.0%	0	1,425	-100.0%
HENRY HUB SWAP	146,099	596,527	-75.5%	358,426	-59.2%	146,099	596,527	-75.5%
DUBAI CRUDE OIL CALENDAR	16,499	1,842	795.7%	6,630	148.9%	16,499	1,842	795.7%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	3,541	2,216	59.8%	890	297.9%	3,541	2,216	59.8%
NO 2 UP-DOWN SPREAD CALEN	1,235	1,325	-6.8%	750	64.7%	1,235	1,325	-6.8%
SINGAPORE MOGAS 92 UNLEAD	25	0	0.0%	375	-93.3%	25	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	4,434	1,810	145.0%	5,558	-20.2%	4,434	1,810	145.0%
SINGAPORE MOGAS 92 UNLEAD	16,502	7,629	116.3%	12,320	33.9%	16,502	7,629	116.3%
PROPANE NON-LDH MT. BEL (OF	13,407	9,200	45.7%	12,004	11.7%	13,407	9,200	45.7%
PROPANE NON-LDH MB (OPIS) B	1,804	774	133.1%	150	1,102.7%	1,804	774	133.1%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	123	-100.0%	150	-100.0%	0	123	-100.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	5,455	875	523.4%	1,762	209.6%	5,455	875	523.4%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	4,800	-100.0%	1,250	-100.0%	0	4,800	-100.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	8,898	7,843	13.5%	8,258	7.8%	8,898	7,843	13.5%
GAS EURO-BOB OXY NWE BARG	21,163	17,247	22.7%	18,496	14.4%	21,163	17,247	22.7%
GAS EURO-BOB OXY NWE BARG	8,025	10,200	-21.3%	5,234	53.3%	8,025	10,200	-21.3%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM F	0	3	-100.0%	0	0.0%	0	3	-100.0%
MONT BELVIEU NORMAL BUTAN	28,750	20,104	43.0%	38,249	-24.8%	28,750	20,104	43.0%
MONT BELVIEU ETHANE 5 DECI	47,665	21,405	122.7%	51,587	-7.6%	47,665	21,405	122.7%
MONT BELVIEU LDH PROPANE 5	106,181	79,492	33.6%	85,879	23.6%	106,181	79,492	33.6%
EUROPEAN GASOIL (ICE)	2,485	375,011	-99.3%	11,179	-77.8%	2,485	375,011	-99.3%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	4,280	-100.0%	0	0.0%	0	4,280	-100.0%
ERCOT NORTH ZMCPE 5MW PE	430	235	83.0%	0	0.0%	430	235	83.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	1,224	519	135.8%	736	66.3%	1,224	519	135.8%
MONT BELVIEU ETHANE OPIS B	990	115	760.9%	375	164.0%	990	115	760.9%
MONT BELVIEU NATURAL GASO	846	168	403.6%	200	323.0%	846	168	403.6%
MONT BELVIEU LDH PROPANE C	3,367	170	1,880.6%	2,283	47.5%	3,367	170	1,880.6%
CONWAY NORMAL BUTANE (OPI	102	75	36.0%	165	-38.2%	102	75	36.0%
CONWAY NATURAL GASOLINE (85	126	-32.5%	0	0.0%	85	126	-32.5%
CONWAY PROPANE 5 DECIMALS	10,415	4,350	139.4%	8,073	29.0%	10,415	4,350	139.4%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
PETROCHEMICALS	3,594	3,186	12.8%	3,153	14.0%	3,594	3,186	12.8%
MONT BELVIEU NATURAL GASO	8,053	6,801	18.4%	4,670	72.4%	8,053	6,801	18.4%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	215	-100.0%	0	0	0.0%
MARS BLEND CRUDE OIL	3,517	115	2,958.3%	939	274.5%	3,517	115	2,958.3%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	60	-100.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	-	0	0.0%	0	0	-
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,779	2,361	17.7%	2,237	24.2%	2,779	2,361	17.7%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	0	0	-
CHICAGO ULSD PL VS HO SPR	265	275	-3.6%	150	76.7%	265	275	-3.6%
PETRO CRK&SPRD EURO	11,116	8,897	24.9%	9,255	20.1%	11,116	8,897	24.9%
GRP THREE UNL GS (PLT) VS	444	1,875	-76.3%	395	12.4%	444	1,875	-76.3%
CRUDE OIL OUTRIGHTS	24,891	9,884	151.8%	9,001	176.5%	24,891	9,884	151.8%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	75	-100.0%	0	0.0%	0	75	-100.0%
FREIGHT MARKETS	125	243	-48.6%	268	-53.4%	125	243	-48.6%
PLASTICS	460	580	-20.7%	250	84.0%	460	580	-20.7%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	184	0	0.0%	78	135.9%	184	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	17,165	11,402	50.5%	17,004	0.9%	17,165	11,402	50.5%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	9,185	1,446	535.2%	2,110	335.3%	9,185	1,446	535.2%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	-	0	0.0%	0	0	-
MJC FUT	80	138	-42.0%	0	0.0%	80	138	-42.0%
PETRO CRCKS & SPRDS NA	50,165	32,888	52.5%	42,445	18.2%	50,165	32,888	52.5%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	428	302	41.7%	856	-50.0%	428	302	41.7%
MCCLOSKEY RCH BAY COAL	10,670	35,296	-69.8%	8,906	19.8%	10,670	35,296	-69.8%
NGPL TEX/OK	0	13,056	-100.0%	1,880	-100.0%	0	13,056	-100.0%
MNC FUT	3,787	3,941	-3.9%	4,025	-5.9%	3,787	3,941	-3.9%
MCCLOSKEY ARA ARGS COAL	77,180	246,068	-68.6%	49,614	55.6%	77,180	246,068	-68.6%
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	185	185	0.0%	105	76.2%	185	185	0.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	4,937	3,414	44.6%	4,099	20.4%	4,937	3,414	44.6%
PETRO CRCKS & SPRDS ASIA	305	1,050	-71.0%	0	0.0%	305	1,050	-71.0%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Futures								
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,637	1,181	38.6%	1,505	8.8%	1,637	1,181	38.6%
NYISO CAPACITY	352	168	109.5%	234	50.4%	352	168	109.5%
AUSTRIALIAN COKE COAL	309	318	-2.8%	252	22.6%	309	318	-2.8%
PETROLEUM PRODUCTS	5,109	1,180	333.0%	3,700	38.1%	5,109	1,180	333.0%
EURO-DENOMINATED PETRO P	500	70	614.3%	756	-33.9%	500	70	614.3%
COAL SWAP	110	1,041	-89.4%	55	100.0%	110	1,041	-89.4%
MGN1 SWAP FUT	197	193	2.1%	140	40.7%	197	193	2.1%
NATURAL GAS INDEX	56	0	-	0	0.0%	56	0	-
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	20	15	33.3%	10	100.0%	20	15	33.3%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	78,510	-100.0%	0	0.0%	0	78,510	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	0	0	0.0%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
DY EURO 3.5% FUEL OI RDA	1,500	0	0.0%	0	0.0%	1,500	0	0.0%
MINI RBOB V. EBOBARG NWE BF	716	500	43.2%	50	1,332.0%	716	500	43.2%
NY HARBOR LOW SULPUR GAS	658	0	0.0%	1,555	-57.7%	658	0	0.0%
MINI GAS EUROBOB OXY NWE A	467	95	391.6%	690	-32.3%	467	95	391.6%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	25	5	400.0%	90	-72.2%	25	5	400.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	1,290	1,065	21.1%	446	189.2%	1,290	1,065	21.1%
ELEC WEST POWER OFF-PEAK	0	0	-	0	0.0%	0	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	1,540	0	-	0	0.0%	1,540	0	-
CAISO SP15 EZGNHUB5 PEAK	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	2,871	735	290.6%	4,504	-36.3%	2,871	735	290.6%
CENTER POINT NAT GAS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF NAT GAS FIXE	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CRA	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA NAT GAS PLATTS FIX	0	0	0.0%	0	0.0%	0	0	0.0%
Energy Options								
ETHANOL	15	0	-	400	-96.3%	15	0	-
NATURAL GAS	0	0	-	0	0.0%	0	0	-
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	15,435	11,281	36.8%	25,341	-39.1%	15,435	11,281	36.8%
BRENT CALENDAR SWAP	0	30	-100.0%	1,704	-100.0%	0	30	-100.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Options								
SINGAPORE JET FUEL CALEND	0	0	0.0%	480	-100.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	40	-100.0%	120	-100.0%	0	40	-100.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	22,913	68,118	-66.4%	36,359	-37.0%	22,913	68,118	-66.4%
HENRY HUB FINANCIAL LAST	3,934	1,222	221.9%	5,371	-26.8%	3,934	1,222	221.9%
RBOB PHY	16,196	40,272	-59.8%	10,501	54.2%	16,196	40,272	-59.8%
NATURAL GAS PHY	2,928,691	2,264,889	29.3%	2,344,056	24.9%	2,928,691	2,264,889	29.3%
CRUDE OIL APO	34,153	9,069	276.6%	84,502	-59.6%	34,153	9,069	276.6%
NATURAL GAS 3 M CSO FIN	925	3,570	-74.1%	650	42.3%	925	3,570	-74.1%
NATURAL GAS 1 M CSO FIN	27,500	17,180	60.1%	54,625	-49.7%	27,500	17,180	60.1%
WTI CRUDE OIL 1 M CSO FI	52,300	227,972	-77.1%	173,200	-69.8%	52,300	227,972	-77.1%
CRUDE OIL PHY	3,084,886	4,571,864	-32.5%	3,985,730	-22.6%	3,084,886	4,571,864	-32.5%
RBOB CALENDAR SWAP	1,160	48	2,316.7%	159	629.6%	1,160	48	2,316.7%
RBOB 1MO CAL SPD OPTIONS	0	0	-	0	0.0%	0	0	-
NY HARBOR HEAT OIL SWP	4,265	12,481	-65.8%	7,056	-39.6%	4,265	12,481	-65.8%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	88,340	46,815	88.7%	99,625	-11.3%	88,340	46,815	88.7%
HO 1 MONTH CLNDR OPTIONS	0	4,000	-100.0%	0	0.0%	0	4,000	-100.0%
NG HH 3 MONTH CAL	0	250	-100.0%	0	0.0%	0	250	-100.0%
CRUDE OIL 1MO	203,082	215,352	-5.7%	227,688	-10.8%	203,082	215,352	-5.7%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	11,230	0	0.0%	0	0.0%	11,230	0	0.0%
PETROCHEMICALS	2,100	2,265	-7.3%	710	195.8%	2,100	2,265	-7.3%
NATURAL GAS OPTION ON CALE	400	7,140	-94.4%	2,360	-83.1%	400	7,140	-94.4%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	-	0	0.0%	0	0	-
PJM CALENDAR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	150	-100.0%	0	0.0%	0	150	-100.0%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	5,950	200	2,875.0%	2,075	186.7%	5,950	200	2,875.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	-	0	0.0%	0	0	-
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	7,040	6,590	6.8%	12,251	-42.5%	7,040	6,590	6.8%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	500	0	0.0%	450	11.1%	500	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	2,335	5,145	-54.6%	1,650	41.5%	2,335	5,145	-54.6%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	7,275	7,285	-0.1%	4,230	72.0%	7,275	7,285	-0.1%
COAL API4 INDEX	0	300	-100.0%	0	0.0%	0	300	-100.0%
COAL API2 INDEX	1,395	32,525	-95.7%	2,550	-45.3%	1,395	32,525	-95.7%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Energy Options								
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	120	200	-40.0%	0	0.0%	120	200	-40.0%
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	1,240	0	0.0%	130	853.8%	1,240	0	0.0%
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
LLS CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50MW	1,322	0	-	0	0.0%	1,322	0	-
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	0	0.0%
FX Futures								
AUSTRALIAN DOLLAR	1,799,961	2,273,056	-20.8%	1,739,780	3.5%	1,799,961	2,273,056	-20.8%
BRITISH POUND	2,491,361	1,919,076	29.8%	2,507,782	-0.7%	2,491,361	1,919,076	29.8%
BRAZIL REAL	88,476	56,163	57.5%	78,467	12.8%	88,476	56,163	57.5%
CANADIAN DOLLAR	1,405,753	1,794,772	-21.7%	1,413,141	-0.5%	1,405,753	1,794,772	-21.7%
E-MINI EURO FX	88,215	110,684	-20.3%	108,639	-18.8%	88,215	110,684	-20.3%
EURO FX	4,328,412	4,077,140	6.2%	5,128,281	-15.6%	4,328,412	4,077,140	6.2%
E-MINI JAPANESE YEN	37,141	41,493	-10.5%	31,162	19.2%	37,141	41,493	-10.5%
JAPANESE YEN	3,844,003	3,637,772	5.7%	3,151,760	22.0%	3,844,003	3,637,772	5.7%
MEXICAN PESO	1,092,693	1,089,100	0.3%	1,048,297	4.2%	1,092,693	1,089,100	0.3%
NEW ZEALND DOLLAR	537,500	449,819	19.5%	556,812	-3.5%	537,500	449,819	19.5%
NKR/USD CROSS RATE	774	616	25.6%	4,753	-83.7%	774	616	25.6%
RUSSIAN RUBLE	24,830	33,720	-26.4%	82,923	-70.1%	24,830	33,720	-26.4%
S.AFRICAN RAND	34,813	11,580	200.6%	35,162	-1.0%	34,813	11,580	200.6%
SWISS FRANC	474,327	406,570	16.7%	625,752	-24.2%	474,327	406,570	16.7%
AD/CD CROSS RATES	5	15	-66.7%	10	-50.0%	5	15	-66.7%
AD/JY CROSS RATES	1,686	8,557	-80.3%	8,304	-79.7%	1,686	8,557	-80.3%
AD/NE CROSS RATES	10	117	-91.5%	1	900.0%	10	117	-91.5%
BP/JY CROSS RATES	2,465	2,032	21.3%	2,325	6.0%	2,465	2,032	21.3%
BP/SF CROSS RATES	0	16	-100.0%	2	-100.0%	0	16	-100.0%
CD/JY CROSS RATES	2	2	0.0%	0	0.0%	2	2	0.0%
EC/AD CROSS RATES	341	2,468	-86.2%	3,446	-90.1%	341	2,468	-86.2%
EC/CD CROSS RATES	2,340	3,139	-25.5%	5,905	-60.4%	2,340	3,139	-25.5%
EC/NOK CROSS RATES	38	3	1,166.7%	2	1,800.0%	38	3	1,166.7%
EC/SEK CROSS RATES	70	44	59.1%	747	-90.6%	70	44	59.1%
EFX/BP CROSS RATES	41,394	80,713	-48.7%	95,621	-56.7%	41,394	80,713	-48.7%
EFX/JY CROSS RATES	32,564	40,182	-19.0%	75,525	-56.9%	32,564	40,182	-19.0%
EFX/SF CROSS RATES	18,857	30,534	-38.2%	60,728	-68.9%	18,857	30,534	-38.2%
SF/JY CROSS RATES	32	0	-	0	-	32	0	-
SKR/USD CROSS RATES	1,101	933	18.0%	5,630	-80.4%	1,101	933	18.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	749	582	28.7%	5,975	-87.5%	749	582	28.7%
POLISH ZLOTY (EC)	51	5,097	-99.0%	42	21.4%	51	5,097	-99.0%
SHEKEL	0	0	0.0%	0	0.0%	0	0	0.0%
RMB USD	52	540	-90.4%	289	-82.0%	52	540	-90.4%
KOREAN WON	2	7	-71.4%	35	-94.3%	2	7	-71.4%
TURKISH LIRA	1,080	0	0.0%	400	170.0%	1,080	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
FX Futures								
E-MICRO EUR/USD	322,706	432,792	-25.4%	304,069	6.1%	322,706	432,792	-25.4%
E-MICRO GBP/USD	77,797	46,694	66.6%	63,146	23.2%	77,797	46,694	66.6%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO AUD/USD	79,185	88,039	-10.1%	69,951	13.2%	79,185	88,039	-10.1%
MICRO CHF/USD	886	2,095	-57.7%	1,314	-32.6%	886	2,095	-57.7%
INDIAN RUPEE	22,293	12,355	80.4%	15,301	45.7%	22,293	12,355	80.4%
E-MICRO CAD/USD	14,614	18,089	-19.2%	13,588	7.6%	14,614	18,089	-19.2%
USDZAR	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO JPY/USD	68,180	23,704	187.6%	51,185	33.2%	68,180	23,704	187.6%
FCXRX	2,002	0	-	1,033	93.8%	2,002	0	-
E-MICRO INR/USD	2,646	97	2,627.8%	3,297	-19.7%	2,646	97	2,627.8%
E-MICRO USD/CNH	0	32	-100.0%	0	0.0%	0	32	-100.0%
CHINESE RENMINBI (CNH)	2,080	2,747	-24.3%	3,214	-35.3%	2,080	2,747	-24.3%
FX Options								
AUSTRALIAN DOLLAR	43,947	158,383	-72.3%	42,836	2.6%	43,947	158,383	-72.3%
BRITISH POUND	86,167	206,528	-58.3%	57,338	50.3%	86,167	206,528	-58.3%
CANADIAN DOLLAR	43,729	236,878	-81.5%	41,383	5.7%	43,729	236,878	-81.5%
EURO FX	215,856	743,676	-71.0%	349,989	-38.3%	215,856	743,676	-71.0%
JAPANESE YEN	116,430	331,627	-64.9%	84,122	38.4%	116,430	331,627	-64.9%
MEXICAN PESO	11,926	2,675	345.8%	1,007	1,084.3%	11,926	2,675	345.8%
NEW ZEALND DOLLAR	0	0	0.0%	0	0.0%	0	0	0.0%
RUSSIAN RUBLE	0	173	-100.0%	0	0.0%	0	173	-100.0%
SWISS FRANC	1,302	9,474	-86.3%	2,483	-47.6%	1,302	9,474	-86.3%
JAPANESE YEN (EU)	89	653	-86.4%	189	-52.9%	89	653	-86.4%
EURO FX (EU)	55	5,937	-99.1%	91	-39.6%	55	5,937	-99.1%
CANADIAN DOLLAR (EU)	18	570	-96.8%	7	157.1%	18	570	-96.8%
BRITISH POUND (EU)	69	2,029	-96.6%	106	-34.9%	69	2,029	-96.6%
AUSTRALIAN DLR (EU)	2	413	-99.5%	0	0.0%	2	413	-99.5%
JPY/USD PQO 2pm Fix	248,799	0	-	179,330	38.7%	248,799	0	-
EUR/USD PQO 2pm Fix	331,657	0	-	335,479	-1.1%	331,657	0	-
CAD/USD PQO 2pm Fix	80,525	0	-	68,690	17.2%	80,525	0	-
AUD/USD PQO 2pm Fix	58,407	0	-	66,533	-12.2%	58,407	0	-
CHF/USD PQO 2pm Fix	2,991	0	-	5,244	-43.0%	2,991	0	-
GBP/USD PQO 2pm Fix	135,683	0	-	79,080	71.6%	135,683	0	-

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments								
Futures								
CORN	5,911,222	5,878,059	0.6%	3,983,427	48.4%	5,911,222	5,878,059	0.6%
SOYBEAN	3,760,693	3,846,087	-2.2%	4,891,612	-23.1%	3,760,693	3,846,087	-2.2%
SOYBEAN MEAL	1,858,499	1,547,642	20.1%	2,058,660	-9.7%	1,858,499	1,547,642	20.1%
SOYBEAN OIL	2,001,629	1,713,243	16.8%	2,599,837	-23.0%	2,001,629	1,713,243	16.8%
OATS	15,129	15,634	-3.2%	10,090	49.9%	15,129	15,634	-3.2%
ROUGH RICE	12,090	14,845	-18.6%	35,335	-65.8%	12,090	14,845	-18.6%
MINI CORN	8,229	6,391	28.8%	8,570	-4.0%	8,229	6,391	28.8%
MINI SOYBEAN	21,227	10,476	102.6%	21,315	-0.4%	21,227	10,476	102.6%
MINI WHEAT	5,287	4,214	25.5%	4,270	23.8%	5,287	4,214	25.5%
LIVE CATTLE	1,300,867	1,127,638	15.4%	1,070,654	21.5%	1,300,867	1,127,638	15.4%
FEEDER CATTLE	203,909	188,497	8.2%	201,104	1.4%	203,909	188,497	8.2%
LEAN HOGS	847,298	665,222	27.4%	833,836	1.6%	847,298	665,222	27.4%
LUMBER	11,400	13,340	-14.5%	12,839	-11.2%	11,400	13,340	-14.5%
MILK	27,439	20,769	32.1%	37,643	-27.1%	27,439	20,769	32.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,992	7,042	-29.1%	3,309	50.9%	4,992	7,042	-29.1%
BUTTER CS	2,393	3,085	-22.4%	2,769	-13.6%	2,393	3,085	-22.4%
CLASS IV MILK	634	982	-35.4%	1,580	-59.9%	634	982	-35.4%
DRY WHEY	2,840	1,684	68.6%	1,855	53.1%	2,840	1,684	68.6%
GSCI EXCESS RETURN FUT	1,590	2,452	-35.2%	90,713	-98.2%	1,590	2,452	-35.2%
GOLDMAN SACHS	36,731	28,761	27.7%	34,518	6.4%	36,731	28,761	27.7%
ETHANOL	18,902	14,151	33.6%	17,554	7.7%	18,902	14,151	33.6%
HDD WEATHER	800	276	189.9%	2,700	-70.4%	800	276	189.9%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	300	0	0.0%	0	0.0%	300	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
HOUSING INDEX	25	9	177.8%	7	257.1%	25	9	177.8%
DOW-UBS COMMOD INDEX	19,757	23,015	-14.2%	62,564	-68.4%	19,757	23,015	-14.2%
COTTON	1	19	-94.7%	1	0.0%	1	19	-94.7%
COCOA TAS	6	349	-98.3%	13	-53.8%	6	349	-98.3%
COFFEE	0	12	-100.0%	0	0.0%	0	12	-100.0%
SUGAR 11	14	122	-88.5%	0	0.0%	14	122	-88.5%
USD CRUDE PALM OIL	444	0	-	660	-32.7%	444	0	-
CASH-SETTLED CHEESE	9,074	10,664	-14.9%	8,044	12.8%	9,074	10,664	-14.9%
FERTILIZER PRODUCTS	1,620	3,255	-50.2%	930	74.2%	1,620	3,255	-50.2%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	34,066	-100.0%	0	0	0.0%
CHI WHEAT	2,384,521	1,820,678	31.0%	1,578,131	51.1%	2,384,521	1,820,678	31.0%
KC WHEAT	852,093	527,748	61.5%	625,961	36.1%	852,093	527,748	61.5%
Intercommodity Spread	0	0	0.0%	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	328	0	0.0%	2,140	-84.7%	328	0	0.0%
PALM OIL	0	0	0.0%	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	7,492	4,800	56.1%	13,492	-44.5%	7,492	4,800	56.1%

Commodities and Alternative Investments
Options

CORN	1,394,924	1,321,127	5.6%	1,081,443	29.0%	1,394,924	1,321,127	5.6%
------	-----------	-----------	------	-----------	-------	-----------	-----------	------

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments								
Options								
SOYBEAN	1,207,835	1,137,641	6.2%	1,082,946	11.5%	1,207,835	1,137,641	6.2%
SOYBEAN MEAL	193,615	151,413	27.9%	135,984	42.4%	193,615	151,413	27.9%
SOYBEAN OIL	142,804	150,890	-5.4%	164,344	-13.1%	142,804	150,890	-5.4%
SOYBEAN CRUSH	100	672	-85.1%	32	212.5%	100	672	-85.1%
OATS	1,606	1,088	47.6%	1,241	29.4%	1,606	1,088	47.6%
ROUGH RICE	1,543	2,239	-31.1%	593	160.2%	1,543	2,239	-31.1%
WHEAT	0	0	0.0%	0	0.0%	0	0	0.0%
LIVE CATTLE	259,707	389,790	-33.4%	243,778	6.5%	259,707	389,790	-33.4%
FEEDER CATTLE	28,890	34,071	-15.2%	26,568	8.7%	28,890	34,071	-15.2%
LEAN HOGS	137,668	165,968	-17.1%	198,179	-30.5%	137,668	165,968	-17.1%
LUMBER	1,096	1,052	4.2%	1,026	6.8%	1,096	1,052	4.2%
MILK	35,456	21,266	66.7%	53,886	-34.2%	35,456	21,266	66.7%
MLK MID	196	66	197.0%	174	12.6%	196	66	197.0%
NFD MILK	4,939	7,371	-33.0%	815	506.0%	4,939	7,371	-33.0%
BUTTER CS	2,112	2,121	-0.4%	2,205	-4.2%	2,112	2,121	-0.4%
CLASS IV MILK	962	409	135.2%	1,878	-48.8%	962	409	135.2%
DRY WHEY	661	20	3,205.0%	293	125.6%	661	20	3,205.0%
HDD WEATHER	250	0	0.0%	1,000	-75.0%	250	0	0.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	700	-100.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	-	0	0.0%	0	0	-
CORN NEARBY+2 CAL SPRD	1,440	2,331	-38.2%	1,515	-5.0%	1,440	2,331	-38.2%
SOYBN NEARBY+2 CAL SPRD	450	0	0.0%	300	50.0%	450	0	0.0%
WHEAT NEARBY+2 CAL SPRD	1,166	1,279	-8.8%	1,082	7.8%	1,166	1,279	-8.8%
JULY-DEC CORN CAL SPRD	300	3,596	-91.7%	50	500.0%	300	3,596	-91.7%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	13,307	1,402	849.1%	339	3,825.4%	13,307	1,402	849.1%
JULY-DEC WHEAT CAL SPRD	350	2,522	-86.1%	0	0.0%	350	2,522	-86.1%
JULY-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
NOV-NOV SOYBEAN CAL SPRD	64	0	0.0%	0	0.0%	64	0	0.0%
LV CATL CSO	369	0	0.0%	581	-36.5%	369	0	0.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
CASH-SETTLED CHEESE	8,279	5,462	51.6%	9,545	-13.3%	8,279	5,462	51.6%
SOY OIL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	1,143	0	0.0%	895	27.7%	1,143	0	0.0%
JULY-DEC SOY OIL CAL SPRD	235	0	0.0%	20	1,075.0%	235	0	0.0%
WHEAT-CORN IC SO	697	5,095	-86.3%	300	132.3%	697	5,095	-86.3%
DEC-JULY CORN CAL SPRD	600	0	0.0%	0	0.0%	600	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
CHI WHEAT	574,973	648,703	-11.4%	454,644	26.5%	574,973	648,703	-11.4%
KC WHEAT	31,293	18,671	67.6%	19,624	59.5%	31,293	18,671	67.6%
MAR-JULY WHEAT CAL SPRD	797	50	1,494.0%	843	-5.5%	797	50	1,494.0%
Intercommodity Spread	101	250	-59.6%	600	-83.2%	101	250	-59.6%
MAR-JULY CORN CAL SPRD	0	2,379	-100.0%	0	0.0%	0	2,379	-100.0%
AUG-DEC SOYBEAN MEAL CSO	0	0	-	0	0.0%	0	0	-

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
Commodities and Alternative Investments								
Options								
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SEP-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	0.0%	0	0	0.0%
Ags Futures								
WHEAT	13,649	0	-	6,108	123.5%	13,649	0	-
Ags Options								
WHEAT	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures								
CHILEAN PESO	101	6	1,583.3%	0	0.0%	101	6	1,583.3%
TOTAL FUTURES GROUP								
Interest Rate Futures	124,967,271	117,064,908	6.8%	114,082,699	9.5%	124,967,271	117,064,908	6.8%
Equity Index Futures	36,770,414	64,425,760	-42.9%	45,999,221	-20.1%	36,770,414	64,425,760	-42.9%
Metals Futures	9,689,280	6,878,461	40.9%	6,706,236	44.5%	9,689,280	6,878,461	40.9%
Energy Futures	44,224,064	41,754,126	5.9%	46,968,988	-5.8%	44,224,064	41,754,126	5.9%
FX Futures	16,943,487	16,703,186	1.4%	17,303,796	-2.1%	16,943,487	16,703,186	1.4%
Commodities and Alternative Invest	19,329,475	17,501,161	10.4%	18,250,199	5.9%	19,329,475	17,501,161	10.4%
Ags Futures	13,649	0	-	6,108	123.5%	13,649	0	-
Foreign Exchange Futures	101	6	1,583.3%	0	0.0%	101	6	1,583.3%
TOTAL FUTURES	251,937,741	264,327,608	-4.7%	249,317,247	1.1%	251,937,741	264,327,608	-4.7%
TOTAL OPTIONS GROUP								
Equity Index Options	13,077,413	14,154,317	-7.6%	13,542,955	-3.4%	13,077,413	14,154,317	-7.6%
Interest Rate Options	42,859,253	52,706,192	-18.7%	39,931,255	7.3%	42,859,253	52,706,192	-18.7%
Metals Options	813,924	816,294	-0.3%	833,275	-2.3%	813,924	816,294	-0.3%
Energy Options	6,524,702	7,556,253	-13.7%	7,083,973	-7.9%	6,524,702	7,556,253	-13.7%
FX Options	1,377,652	1,699,016	-18.9%	1,313,907	4.9%	1,377,652	1,699,016	-18.9%
Commodities and Alternative Invest	4,049,928	4,078,944	-0.7%	3,487,423	16.1%	4,049,928	4,078,944	-0.7%
Ags Options	0	0	-	0	0.0%	0	0	-
TOTAL OPTIONS	68,702,872	81,011,016	-15.2%	66,192,788	3.8%	68,702,872	81,011,016	-15.2%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2017	VOLUME JAN 2016	% CHG	VOLUME DEC 2017	% CHG	VOLUME Y.T.D 2017	VOLUME Y.T.D 2016	% CHG
TOTAL COMBINED								
Interest Rate	167,826,524	169,771,100	-1.1%	154,013,954	9.0%	167,826,524	169,771,100	-1.1%
Equity Index	49,847,827	78,580,077	-36.6%	59,542,176	-16.3%	49,847,827	78,580,077	-36.6%
Metals	10,503,204	7,694,755	36.5%	7,539,511	39.3%	10,503,204	7,694,755	36.5%
Energy	50,748,766	49,310,379	2.9%	54,052,961	-6.1%	50,748,766	49,310,379	2.9%
FX	18,321,139	18,402,202	-0.4%	18,617,703	-1.6%	18,321,139	18,402,202	-0.4%
Commodities and Alternative Invest	23,379,403	21,580,105	8.3%	21,737,622	7.6%	23,379,403	21,580,105	8.3%
Ags	13,649	0	-	6,108	123.5%	13,649		-
Foreign Exchange	101	6	1,583.3%	0	0.0%	101	6	1,583.3%
GRAND TOTAL	320,640,613	345,338,624	-7.2%	315,510,035	1.6%	320,640,613	345,338,624	-7.2%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.