



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2016	VOLUME MAY 2015	% CHG	VOLUME APR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	213	42	407.1%	182	17.0%	1,083	268	304.1%
COFFEE	KT	7	30	-76.7%	6	16.7%	79	311	-74.6%
COTTON	TT	14	102	-86.3%	14	0.0%	308	274	12.4%
SUGAR 11	YO	40	85	-52.9%	60	-33.3%	282	827	-65.9%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	21,494,017	13,552,930	58.6%	23,614,058	-9.0%	115,379,109	85,851,426	34.4%
CRUDE OIL	WS	852	3,811	-77.6%	4,930	-82.7%	72,223	129,825	-44.4%
MINY WTI CRUDE OIL	QM	313,784	203,797	54.0%	293,961	6.7%	1,572,379	1,648,160	-4.6%
BRENT OIL LAST DAY	BZ	1,778,297	1,553,897	14.4%	2,243,628	-20.7%	10,866,441	11,418,631	-4.8%
HEATING OIL PHY	HO	3,452,190	2,616,530	31.9%	3,286,054	5.1%	16,142,877	15,070,768	7.1%
HTG OIL	BH	36	0	0.0%	4,345	-99.2%	5,202	72	7,125.0%
MINY HTG OIL	QH	7	12	-41.7%	8	-12.5%	40	42	-4.8%
RBOB PHY	RB	3,874,129	3,113,936	24.4%	3,546,645	9.2%	18,348,421	16,418,176	11.8%
MINY RBOB GAS	QU	3	5	-40.0%	4	-25.0%	20	27	-25.9%
NATURAL GAS	HP	105,946	77,539	36.6%	95,006	11.5%	536,135	373,059	43.7%
LTD NAT GAS	HH	178,247	233,130	-23.5%	226,953	-21.5%	1,195,800	1,062,505	12.5%
MINY NATURAL GAS	QG	22,730	19,125	18.8%	23,014	-1.2%	123,863	161,497	-23.3%
PJM MONTHLY	JM	1,960	0	0.0%	64	2,962.5%	2,678	336	697.0%
NATURAL GAS PHY	NG	7,090,055	6,663,217	6.4%	8,350,104	-15.1%	36,566,446	33,691,388	8.5%
RBOB GAS	RT	1,000	1,170	-14.5%	1,346	-25.7%	6,391	6,236	2.5%
3.5% FUEL OIL CID MED SWA	7D	209	10	1,990.0%	393	-46.8%	1,499	215	597.2%
3.5% FUEL OIL CIF BALMO S	8D	30	0	0.0%	20	50.0%	165	143	15.4%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	22	-100.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	322	-100.0%
ALGON CITY GATES NAT GAS	N7	2,448	0	0.0%	1,712	43.0%	4,160	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	302	0	0.0%	610	-50.5%	3,293	152	2,066.4%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	2,140	-100.0%
ANR OKLAHOMA	NE	240	246	-2.4%	0	0.0%	3,168	3,466	-8.6%
APPALACHIAN COAL (PHY)	QL	25	356	-93.0%	35	-28.6%	130	2,051	-93.7%
ARGUS LLS VS. WTI (ARG) T	E5	19,013	9,931	91.5%	8,499	123.7%	69,306	43,254	60.2%
ARGUS PROPAN FAR EST INDE	7E	2,039	454	349.1%	2,451	-16.8%	7,609	1,340	467.8%
ARGUS PROPAN(SAUDI ARAMCO	9N	1,234	430	187.0%	884	39.6%	4,913	2,678	83.5%

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<b>Energy Futures</b>									
AUSTRIALIAN COKE COAL	ALW	1,130	198	470.7%	451	150.6%	2,541	1,125	125.9%
BRENT BALMO SWAP	J9	40	358	-88.8%	0	0.0%	770	1,271	-39.4%
BRENT CALENDAR SWAP	CY	1,649	4,353	-62.1%	2,670	-38.2%	11,930	33,630	-64.5%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	0	6,968	-100.0%	559	-100.0%	1,755	58,227	-97.0%
BRENT FINANCIAL FUTURES	MBC	0	0	-	0	0.0%	1,394	0	-
BRENT FINANCIAL FUTURES	MDB	162	0	-	86	88.4%	308	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	7,145	990	621.7%	375	1,805.3%	10,730	2,238	379.4%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	1,702	12,245	-86.1%	6,636	-74.4%	8,972	14,873	-39.7%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	336	-100.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	0	0	-
CHICAGO ETHANOL SWAP	CU	88,886	117,115	-24.1%	94,168	-5.6%	452,350	462,263	-2.1%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	0	280	-100.0%	242	-100.0%	1,292	2,169	-40.4%
CHICAGO UNL GAS PL VS RBO	3C	175	25	600.0%	0	0.0%	1,600	320	400.0%
CIG BASIS	CI	16,515	4,020	310.8%	3,749	340.5%	42,457	13,829	207.0%
CIG ROCKIES NG INDEX SWA	Z8	0	0	-	0	0.0%	930	0	-
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	60	120	-50.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	24,000	-100.0%	162,920	117,520	38.6%
CIN HUB 5MW D AH PK	H5	380	432	-12.0%	0	0.0%	11,380	6,797	67.4%
CIN HUB 5MW REAL TIME O P	H4	93,760	0	0.0%	32,000	193.0%	684,464	224,192	205.3%
CIN HUB 5MW REAL TIME PK	H3	3,180	0	0.0%	1,710	86.0%	50,416	0	0.0%
COAL SWAP	ACM	15	485	-96.9%	165	-90.9%	1,670	2,355	-29.1%
COAL SWAP	SSI	15	446	-96.6%	45	-66.7%	137	1,670	-91.8%
COLUMB GULF MAINLINE NG B	5Z	0	3,356	-100.0%	1,902	-100.0%	13,508	16,834	-19.8%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	2,208	-100.0%	2,208	620	256.1%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	0	0	-
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	3,108	428	626.2%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	75	20	275.0%	114	-34.2%	1,030	430	139.5%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	75	25	200.0%	204	-63.2%	354	361	-1.9%
CONWAY PROPANE 5 DECIMALS SWAP	8K	3,888	7,510	-48.2%	8,249	-52.9%	29,778	25,012	19.1%

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<b>Energy Futures</b>									
CRUDE OIL	LPS	3,968	1,500	164.5%	5,404	-26.6%	26,727	10,280	160.0%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	37	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	42	204	388	-47.4%	44	363.6%	431	8,147	-94.7%
CRUDE OIL OUTRIGHTS	DBL	0	9,755	-100.0%	0	0.0%	50	22,367	-99.8%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	205	-100.0%
CRUDE OIL OUTRIGHTS	HTT	830	0	-	1,232	-32.6%	3,262	0	-
CRUDE OIL OUTRIGHTS	WCC	5,846	4,115	42.1%	5,758	1.5%	30,634	21,727	41.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	325	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	390	30	1,200.0%	1,518	-74.3%	4,937	1,235	299.8%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PEO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	2,720	0	0.0%	0	0.0%	2,720	0	0.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	5,802	-100.0%	0	0.0%	0	23,657	-100.0%
DATED TO FRONTLINE BRENT	FY	1,250	3,590	-65.2%	3,820	-67.3%	8,110	17,501	-53.7%
DEMARC INDEX FUTURE	DI	180	0	0.0%	0	0.0%	180	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	10	0	0.0%	0	0.0%	10	10	0.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	2,920	0	-	2,635	10.8%	13,965	0	-
DOMINION TRANSMISSION INC	PG	20,858	5,465	281.7%	25,639	-18.6%	100,100	22,223	350.4%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	100	-100.0%
DUBAI CRUDE OIL CALENDAR	DC	954	3,868	-75.3%	1,225	-22.1%	5,050	18,399	-72.6%

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<b>Energy Futures</b>									
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	0	0.0%	0	0	-
EASTERN RAIL DELIVERY CSX	QX	1,230	5,955	-79.3%	910	35.2%	5,227	23,405	-77.7%
EAST/WEST FUEL OIL SPREAD	EW	20	185	-89.2%	0	0.0%	56	1,925	-97.1%
EIA FLAT TAX ONHWAY DIESE	A5	659	792	-16.8%	861	-23.5%	6,421	5,964	7.7%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	965	-100.0%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	0	17,565	-100.0%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	1,270	0	0.0%
ELEC FINSETTLED	49	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	510	-100.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	9,408	-100.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	23,480	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	-	0	0.0%	0	0	-
EL PASO PERMIAN INDEX SWA	IL	0	0	-	0	0.0%	372	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	4,280	17,565	-75.6%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	0	0.0%	235	2,591	-90.9%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,987	2,940	1.6%	3,033	-1.5%	11,586	14,958	-22.5%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	0	10	-100.0%	0	0.0%	210	31	577.4%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	KR	239	310	-22.9%	567	-57.8%	1,677	3,834	-56.3%
EURO 3.5% FUEL OIL SPREAD	FK	525	1,125	-53.3%	486	8.0%	3,008	6,531	-53.9%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	220	-100.0%	0	0.0%	70	1,782	-96.1%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	3	6	-50.0%

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EURO GASOIL 10PPM VS ICE	ET	5	16	-68.8%	120	-95.8%	300	154	94.8%
EUROPE 1% FUEL OIL NWE CA	UF	73	110	-33.6%	148	-50.7%	757	754	0.4%
EUROPE 1% FUEL OIL RDAM C	UH	0	0	0.0%	13	-100.0%	114	160	-28.8%
EUROPE 3.5% FUEL OIL MED	UI	302	20	1,410.0%	585	-48.4%	2,084	564	269.5%
EUROPE 3.5% FUEL OIL RDAM	UV	6,058	6,469	-6.4%	5,539	9.4%	32,457	59,645	-45.6%
EUROPEAN GASOIL (ICE)	7F	97,722	6,394	1,428.3%	157,909	-38.1%	1,365,782	55,671	2,353.3%
EUROPEAN NAPHTHA BALMO	KZ	91	116	-21.6%	152	-40.1%	729	491	48.5%
EUROPEAN NAPHTHA CRACK SPR	EN	6,039	12,582	-52.0%	3,369	79.3%	20,229	49,647	-59.3%
EUROPE DATED BRENT SWAP	UB	2,430	0	0.0%	50	4,760.0%	14,258	13,695	4.1%
EUROPE JET KERO NWE CALSW	UJ	0	21	-100.0%	0	0.0%	38	365	-89.6%
EUROPE NAPHTHA CALSWAP	UN	1,086	1,344	-19.2%	1,312	-17.2%	5,709	8,681	-34.2%
EURO PROPANE CIF ARA SWA	PS	1,278	304	320.4%	1,562	-18.2%	5,440	1,562	248.3%
FLORIDA GAS ZONE3 BASIS S	FP	90	608	-85.2%	184	-51.1%	826	11,550	-92.8%
FREIGHT MARKETS	FLP	310	27	1,048.1%	192	61.5%	1,157	93	1,144.1%
FREIGHT MARKETS	FRC	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	3,442	2,951	16.6%	4,810	-28.4%	20,304	19,039	6.6%
FUEL OIL NWE CRACK VS ICE	FI	32	0	0.0%	0	0.0%	32	306	-89.5%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	0	0.0%	161	135	19.3%
FUEL OIL (PLATS) CAR CN	1X	0	20	-100.0%	0	0.0%	54	140	-61.4%
FUELOIL SWAP:CARGOES VS.B	FS	321	95	237.9%	464	-30.8%	2,523	3,063	-17.6%
GAS EURO-BOB OXY NWE BARGES	7H	7,871	6,808	15.6%	7,695	2.3%	39,086	41,990	-6.9%
GAS EURO-BOB OXY NWE BARGES CRK	7K	11,035	18,150	-39.2%	13,070	-15.6%	74,010	105,397	-29.8%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	5	-100.0%	6	1	500.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	Z4	15	0	-	0	0.0%	75	0	-
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	0	0.0%	80	71	12.7%
GASOIL 0.1 CIF NWE VS ISE	TU	0	15	-100.0%	0	0.0%	0	170	-100.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	5	-100.0%	5	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	5	10	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	6	0	0.0%	10	-40.0%	55	50	10.0%
GASOIL 0.1 ROTTERDAM BARG	VL	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	10	40	-75.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	80	115	-30.4%	0	0.0%	134	817	-83.6%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	-	0	0	0.0%

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Commodity		VOLUME MAY 2016	VOLUME MAY 2015	% CHG	VOLUME APR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>									
GASOIL CALENDAR SWAP	GX	32	20	60.0%	132	-75.8%	232	176	31.8%
GASOIL CRACK SPREAD CALEN	GZ	12,923	1,695	662.4%	3,880	233.1%	20,391	28,128	-27.5%
GASOIL MINI CALENDAR SWAP	QA	367	209	75.6%	173	112.1%	1,364	1,493	-8.6%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	-	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	0	520	-100.0%	0	0.0%	810	4,395	-81.6%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	0	200	-100.0%
GRP THREE ULSD(PLT)VS HEA	A6	1,800	1,722	4.5%	1,590	13.2%	10,785	15,436	-30.1%
GRP THREE UNL GS (PLT) VS	A8	875	1,475	-40.7%	750	16.7%	5,615	6,187	-9.2%
GULF COAST 3% FUEL OIL BA	VZ	864	737	17.2%	1,015	-14.9%	4,915	6,922	-29.0%
GULF COAST GASOLINE CLNDR	GS	0	400	-100.0%	0	0.0%	1,300	3,165	-58.9%
GULF COAST JET FUEL CLNDR	GE	56	236	-76.3%	410	-86.3%	589	2,572	-77.1%
GULF COAST JET VS NYM 2 H	ME	32,426	18,510	75.2%	32,116	1.0%	160,989	106,023	51.8%
GULF COAST NO.6 FUEL OIL	MF	53,845	65,588	-17.9%	56,300	-4.4%	301,340	391,450	-23.0%
GULF COAST NO.6 FUEL OIL	MG	100	1,037	-90.4%	72	38.9%	4,438	8,633	-48.6%
GULF COAST ULSD CALENDAR	LY	624	660	-5.5%	835	-25.3%	4,513	5,354	-15.7%
GULF COAST ULSD CRACK SPR	GY	753	900	-16.3%	1,497	-49.7%	4,200	1,925	118.2%
HEATING OIL BALMO CLNDR S	1G	75	30	150.0%	45	66.7%	295	150	96.7%
HEATING OIL CRCK SPRD BAL	1H	20	0	-	0	-	20	0	-
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	HB	15,097	9,698	55.7%	43,226	-65.1%	133,206	42,698	212.0%
HENRY HUB INDEX SWAP FUTU	IN	15,097	9,818	53.8%	42,126	-64.2%	126,029	34,258	267.9%
HENRY HUB SWAP	NN	329,897	526,769	-37.4%	464,774	-29.0%	2,457,966	2,437,158	0.9%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	290	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	7,249	4,352	66.6%	124	5,746.0%	20,097	22,570	-11.0%
HOUSTON SHIP CHANNEL INDE	IP	0	180	-100.0%	0	0.0%	0	180	-100.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	0	0	-
ICE BRENT DUBAI SWAP	DB	0	750	-100.0%	0	0.0%	10	8,000	-99.9%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	8,425	11,560	-27.1%	1,826	361.4%	22,751	63,704	-64.3%
INDIANA MISO	FAD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	112	0	0.0%	0	0.0%	112	0	0.0%



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<b>Energy Futures</b>									
INDIANA MISO	PDM	0	0	0.0%	0	0.0%	0	2,240	-100.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	10	70	-85.7%	0	0.0%	70	1,040	-93.3%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	20	0	0.0%
JAPAN C&F NAPHTHA CRACK S	JB	0	122	-100.0%	229	-100.0%	2,141	1,032	107.5%
JAPAN C&F NAPHTHA SWAP	JA	1,184	1,083	9.3%	886	33.6%	5,862	5,254	11.6%
JAPAN NAPHTHA BALMO SWAP	E6	3	76	-96.1%	20	-85.0%	290	351	-17.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	36	31	16.1%	19	89.5%	80	167	-52.1%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	22	0	0.0%
JET CIF NWE VS ICE	JC	136	106	28.3%	115	18.3%	436	622	-29.9%
JET FUEL BRG FOB RDM VS I	9Q	0	10	-100.0%	0	0.0%	2	10	-80.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	17	-100.0%	0	0.0%	30	17	76.5%
JET FUEL UP-DOWN BALMO CL	1M	3,259	3,045	7.0%	4,773	-31.7%	19,072	11,358	67.9%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	1,010	1,620	-37.7%	935	8.0%	4,162	3,411	22.0%
LA CARBOB GASOLINE(OPIS)S	JL	350	550	-36.4%	225	55.6%	4,350	2,925	48.7%
LA JET FUEL VS NYM NO 2 H	MQ	65	0	0.0%	25	160.0%	750	115	552.2%
LA JET (OPIS) SWAP	JS	1,585	1,750	-9.4%	1,750	-9.4%	8,747	4,575	91.2%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	15,481	1,845	739.1%	4,910	215.3%	40,775	47,651	-14.4%
MARS (ARGUS) VS WTI SWAP	YX	4,820	2,020	138.6%	4,700	2.6%	30,413	25,020	21.6%
MARS (ARGUS) VS WTI TRD M	YV	8,840	890	893.3%	6,865	28.8%	44,812	8,071	455.2%
MARS BLEND CRUDE OIL	MB	2,345	0	-	438	435.4%	6,754	0	-
MCCLOSKEY ARA ARGS COAL	MTF	159,461	90,560	76.1%	194,340	-17.9%	984,817	733,383	34.3%
MCCLOSKEY RCH BAY COAL	MFF	9,315	16,366	-43.1%	18,847	-50.6%	111,545	99,632	12.0%
MGF FUT	MGF	0	0	0.0%	40	-100.0%	100	0	0.0%
MGN1 SWAP FUT	MGN	147	57	157.9%	111	32.4%	803	684	17.4%
MICHIGAN BASIS	NF	5,046	0	0.0%	3,786	33.3%	12,579	1,034	1,116.5%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	HMO	0	0	0.0%	0	0.0%	127,640	117,520	8.6%
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	7,240	6,365	13.7%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	295	553	-46.7%	426	-30.8%	1,858	2,106	-11.8%

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<b>Energy Futures</b>									
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	0	135	-100.0%	0	0.0%	696	2,465	-71.8%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,476	420	251.4%	1,109	33.1%	5,896	3,518	67.6%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	-	0	0	0.0%
MJB FUT	MJB	0	0	0.0%	0	0.0%	0	10	-100.0%
MJC FUT	MJC	81	240	-66.3%	70	15.7%	449	430	4.4%
MNC FUT	MNC	2,581	4,120	-37.4%	4,238	-39.1%	18,980	22,841	-16.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	48,905	10,090	384.7%	49,524	-1.2%	193,993	34,763	458.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	125	-100.0%	65	-100.0%	480	1,625	-70.5%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	118,040	45,078	161.9%	84,996	38.9%	468,555	211,507	121.5%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	790	1,005	-21.4%	107	638.3%	2,786	4,019	-30.7%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	9,111	4,247	114.5%	6,409	42.2%	46,056	34,734	32.6%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	100	450	-77.8%	213	-53.1%	938	2,280	-58.9%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	18,297	12,603	45.2%	17,438	4.9%	116,801	76,325	53.0%
MONT BELVIEU NORMAL BUTANE BALMO	8J	607	304	99.7%	165	267.9%	2,987	1,763	69.4%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	0	0	-
NAT GAS BASIS SWAP	TZ6	3,348	304	1,001.3%	3,786	-11.6%	13,382	304	4,302.0%
NATURAL GAS	XAC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	XSC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	4,380	0	0.0%	0	0.0%	4,990	0	0.0%
NATURAL GAS PEN SWP	NP	93,812	186,191	-49.6%	80,179	17.0%	533,747	1,151,864	-53.7%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	11,925	-100.0%	11,925	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	635	-100.0%	635	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	46,800	13,605	244.0%	11,925	292.5%	103,797	27,693	274.8%
NEPOOL INTR HUB 5MW D AH	U6	3,840	1,615	137.8%	635	504.7%	7,310	2,477	195.1%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	-	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	220	-100.0%	0	0.0%	640	820	-22.0%

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<b>Energy Futures</b>									
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	1,615	-100.0%	0	0.0%	0	2,477	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	13,605	-100.0%	0	0.0%	0	27,693	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	7,360	-100.0%	0	0.0%	4,000	15,840	-74.7%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	1,685	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	0.0%	0	0	-
NEW YORK ETHANOL SWAP	EZ	585	2,620	-77.7%	1,090	-46.3%	9,425	5,320	77.2%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	1,988	702	183.2%	5,222	-61.9%	20,810	11,947	74.2%
NGPL MIDCONTINENT INDEX	IW	870	0	0.0%	0	0.0%	5,150	180	2,761.1%
NGPL TEX/OK	PD	513	15,700	-96.7%	1,984	-74.1%	20,573	32,875	-37.4%
NGPL TEXOK INDEX	OI	60	0	0.0%	0	0.0%	60	186	-67.7%
NGPL TEXOK SWING SWAP	OX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	30	-100.0%
NO 2 UP-DOWN SPREAD CALEN	UT	0	100	-100.0%	100	-100.0%	2,375	2,200	8.0%
NORTHEN NATURAL GAS DEMAR	PE	548	334	64.1%	684	-19.9%	1,595	1,372	16.3%
NORTHEN NATURAL GAS VENTU	PF	1,152	639	80.3%	2,467	-53.3%	5,228	2,648	97.4%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	42	-100.0%
NORTHWEST ROCKIES BASIS S	NR	28,473	4,117	591.6%	23,616	20.6%	109,544	31,982	242.5%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	3,480	1,463	137.9%	2,188	59.0%	11,483	11,569	-0.7%
NY 2.2% FUEL OIL (PLATTS	Y3	0	75	-100.0%	0	0.0%	189	75	152.0%
NY 3.0% FUEL OIL (PLATTS	H1	75	400	-81.3%	125	-40.0%	800	1,445	-44.6%
NY HARBOR 1% FUEL OIL BAL	VK	0	159	-100.0%	0	0.0%	30	209	-85.6%
NY HARBOR HEAT OIL SWP	MP	1,614	3,379	-52.2%	927	74.1%	13,474	24,280	-44.5%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	831	225	269.3%	1,725	-51.8%	3,681	2,992	23.0%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	MM	2,228	3,167	-29.6%	3,036	-26.6%	20,796	23,546	-11.7%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	0	100	-100.0%
NYH NO 2 CRACK SPREAD CAL	HK	5,302	1,030	414.8%	896	491.7%	10,240	12,215	-16.2%
NY H OIL PLATTS VS NYMEX	YH	0	100	-100.0%	0	0.0%	0	935	-100.0%

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<b>Energy Futures</b>									
NYISO A	KA	0	0	0.0%	0	0.0%	0	982	-100.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	0	440	-100.0%
NYISO CAPACITY	NNC	370	300	23.3%	30	1,133.3%	937	1,072	-12.6%
NYISO CAPACITY	NRS	378	690	-45.2%	185	104.3%	1,136	2,208	-48.6%
NYISO G	KG	0	0	0.0%	0	0.0%	0	321	-100.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	150	-100.0%
NYISO J	KJ	0	0	0.0%	86	-100.0%	172	1,497	-88.5%
NYISO J OFF-PEAK	KK	0	0	0.0%	40	-100.0%	80	540	-85.2%
NYISO ZONE A 5MW D AH O P	K4	22,080	0	0.0%	70,440	-68.7%	215,520	237,696	-9.3%
NYISO ZONE A 5MW D AH PK	K3	0	0	0.0%	210	-100.0%	640	4,685	-86.3%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	0	0	0.0%	100,840	-100.0%	280,750	11,600	2,320.3%
NYISO ZONE G 5MW D AH PK	T3	3,420	1,100	210.9%	945	261.9%	15,249	7,660	99.1%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	9,352	-100.0%	102,952	11,680	781.4%
NYISO ZONE J 5MW D AH PK	D3	0	0	0.0%	512	-100.0%	7,767	650	1,094.9%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	-	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	0.0%	0	1,630	-100.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	420	-100.0%	0	0.0%	0	915	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	136	3,760	-96.4%	12	1,033.3%	2,678	17,796	-85.0%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	186	-100.0%	945	852	10.9%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	160	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	3,750	141,040	-97.3%
ONTARIO POWER SWAPS	OPD	25	0	0.0%	20	25.0%	115	40	187.5%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	210	-100.0%	440	7,890	-94.4%
PANHANDLE BASIS SWAP FUTU	PH	14,767	13,911	6.2%	11,777	25.4%	47,127	49,240	-4.3%
PANHANDLE INDEX SWAP FUTU	IV	0	0	-	0	0.0%	558	0	-
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PERMIAN BASIS SWAP	PM	4,409	733	501.5%	3,298	33.7%	18,484	5,650	227.2%
PETROCHEMICALS	22	117	30	290.0%	101	15.8%	315	98	221.4%
PETROCHEMICALS	32	112	56	100.0%	19	489.5%	282	234	20.5%
PETROCHEMICALS	51	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	8I	18	468	-96.2%	107	-83.2%	904	3,145	-71.3%
PETROCHEMICALS	91	344	0	0.0%	338	1.8%	898	119	654.6%

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<b>Energy Futures</b>									
PETROCHEMICALS	HPE	28	0	0.0%	0	0.0%	48	42	14.3%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	60	-100.0%
PETROCHEMICALS	MAC	0	0	-	0	0.0%	110	0	-
PETROCHEMICALS	MAE	80	30	166.7%	50	60.0%	220	120	83.3%
PETROCHEMICALS	MAS	610	0	0.0%	30	1,933.3%	810	170	376.5%
PETROCHEMICALS	MBE	2,410	1,315	83.3%	2,590	-6.9%	12,895	8,330	54.8%
PETROCHEMICALS	MNB	3,059	2,182	40.2%	505	505.7%	8,287	7,949	4.3%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	1,050	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	64	150	-57.3%	0	0.0%	64	430	-85.1%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	0	90	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	150	300	-50.0%	58	158.6%	378	846	-55.3%
PETRO CRCKS & SPRDS NA	EXR	1,149	846	35.8%	1,514	-24.1%	7,052	5,742	22.8%
PETRO CRCKS & SPRDS NA	FOC	200	440	-54.5%	875	-77.1%	2,900	1,690	71.6%
PETRO CRCKS & SPRDS NA	GBB	225	0	0.0%	175	28.6%	400	50	700.0%
PETRO CRCKS & SPRDS NA	GCC	100	0	-	50	100.0%	1,225	0	-
PETRO CRCKS & SPRDS NA	GCI	515	2,120	-75.7%	683	-24.6%	3,413	7,974	-57.2%
PETRO CRCKS & SPRDS NA	GCM	0	0	-	17	-100.0%	35	0	-
PETRO CRCKS & SPRDS NA	GCU	7,129	12,033	-40.8%	9,681	-26.4%	41,082	74,509	-44.9%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO CRCKS & SPRDS NA	HOB	4,148	2,008	106.6%	3,057	35.7%	23,107	19,525	18.3%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	200	-100.0%	420	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	0	0	0.0%	0	0.0%	100	1,200	-91.7%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	300	-100.0%	300	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	12,964	6,851	89.2%	8,156	59.0%	48,341	64,747	-25.3%
PETRO CRCKS & SPRDS NA	RVG	6,705	325	1,963.1%	6,861	-2.3%	33,894	2,115	1,502.6%
PETRO CRCKS & SPRDS NA	SF3	15	0	-	0	0.0%	34	0	-
PETRO CRK&SPRD EURO	1NB	1,051	2,061	-49.0%	1,005	4.6%	9,563	10,972	-12.8%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	43	153	114	34.2%	158	-3.2%	862	2,007	-57.1%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	30	-100.0%
PETRO CRK&SPRD EURO	BOB	1,496	1,477	1.3%	2,003	-25.3%	10,641	9,068	17.3%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	5	0	0.0%	10	-50.0%	75	237	-68.4%

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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	EPN	367	123	198.4%	320	14.7%	1,021	202	405.4%
PETRO CRK&SPRD EURO	EVC	1,495	1,038	44.0%	2,212	-32.4%	6,993	10,386	-32.7%
PETRO CRK&SPRD EURO	FBT	0	20	-100.0%	190	-100.0%	360	360	0.0%
PETRO CRK&SPRD EURO	FVB	0	15	-100.0%	0	0.0%	0	20	-100.0%
PETRO CRK&SPRD EURO	GCB	200	285	-29.8%	0	0.0%	760	808	-5.9%
PETRO CRK&SPRD EURO	GOC	15	0	0.0%	39	-61.5%	54	545	-90.1%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	0	30	-100.0%	0	0.0%	0	310	-100.0%
PETRO CRK&SPRD EURO	MUD	107	34	214.7%	61	75.4%	523	398	31.4%
PETRO CRK&SPRD EURO	NBB	20	0	0.0%	5	300.0%	100	22	354.5%
PETRO CRK&SPRD EURO	NOB	195	197	-1.0%	116	68.1%	1,429	710	101.3%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFB	40	0	0.0%	0	0.0%	65	15	333.3%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	0.0%	0	34	-100.0%
PETROLEUM PRODUCTS	D45	0	28	-100.0%	0	0.0%	0	28	-100.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	40	-100.0%	0	0.0%	0	209	-100.0%
PETROLEUM PRODUCTS	D65	0	75	-100.0%	0	0.0%	0	80	-100.0%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	10	-100.0%
PETROLEUM PRODUCTS	EWG	425	0	0.0%	0	0.0%	475	6	7,816.7%
PETROLEUM PRODUCTS	MBS	50	0	-	0	0.0%	521	0	-
PETROLEUM PRODUCTS	MPE	185	0	-	0	0.0%	1,363	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	65	26	150.0%	205	-68.3%	427	486	-12.1%
PETROLEUM PRODUCTS ASIA	MJN	1,210	1,908	-36.6%	1,291	-6.3%	5,925	9,118	-35.0%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO OUTRIGHT EURO	0B	119	0	0.0%	294	-59.5%	788	590	33.6%
PETRO OUTRIGHT EURO	0C	0	0	0.0%	10	-100.0%	76	0	0.0%
PETRO OUTRIGHT EURO	0D	3,784	3,142	20.4%	4,686	-19.2%	22,776	19,765	15.2%
PETRO OUTRIGHT EURO	0E	868	265	227.5%	1,259	-31.1%	4,472	1,920	132.9%
PETRO OUTRIGHT EURO	0F	535	1,190	-55.0%	970	-44.8%	4,438	5,752	-22.8%

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<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	1T	0	21	-100.0%	0	0.0%	20	62	-67.7%
PETRO OUTFRIGHT EURO	33	30	0	0.0%	42	-28.6%	194	347	-44.1%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	5L	280	206	35.9%	105	166.7%	680	728	-6.6%
PETRO OUTFRIGHT EURO	63	170	77	120.8%	195	-12.8%	707	499	41.7%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	16	-100.0%
PETRO OUTFRIGHT EURO	7I	25	0	0.0%	270	-90.7%	725	905	-19.9%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	0	40	-100.0%
PETRO OUTFRIGHT EURO	7R	265	176	50.6%	273	-2.9%	1,263	1,721	-26.6%
PETRO OUTFRIGHT EURO	88	35	0	0.0%	15	133.3%	55	158	-65.2%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	6	30	-80.0%
PETRO OUTFRIGHT EURO	CPB	10	7	42.9%	107	-90.7%	197	56	251.8%
PETRO OUTFRIGHT EURO	EFF	30	10	200.0%	75	-60.0%	311	159	95.6%
PETRO OUTFRIGHT EURO	EFM	0	0	0.0%	0	0.0%	90	375	-76.0%
PETRO OUTFRIGHT EURO	ENS	75	25	200.0%	82	-8.5%	583	410	42.2%
PETRO OUTFRIGHT EURO	EWN	50	143	-65.0%	125	-60.0%	637	491	29.7%
PETRO OUTFRIGHT EURO	FBD	0	17	-100.0%	0	0.0%	0	41	-100.0%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	34	125	-72.8%
PETRO OUTFRIGHT EURO	MBN	1,162	605	92.1%	1,126	3.2%	5,489	4,627	18.6%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	SMU	40	0	0.0%	0	0.0%	40	500	-92.0%
PETRO OUTFRIGHT EURO	T0	5	60	-91.7%	65	-92.3%	192	1,357	-85.9%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	90	1,550	-94.2%
PETRO OUTFRIGHT EURO	V0	0	175	-100.0%	0	0.0%	0	2,104	-100.0%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	116	-100.0%	0	0.0%	0	638	-100.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	FCB	256	160	60.0%	89	187.6%	482	1,344	-64.1%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	10	-100.0%
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	0	0.0%	3	47	-93.6%
PETRO OUTFRIGHT NA	GBA	8	0	-	0	-	8	0	-
PETRO OUTFRIGHT NA	GUD	13	0	-	0	-	13	0	-
PETRO OUTFRIGHT NA	JE	0	0	0.0%	0	0.0%	439	0	0.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	JET	1,915	710	169.7%	1,550	23.5%	9,085	1,910	375.7%
PETRO OUTRIGHT NA	MBL	90	90	0.0%	0	0.0%	90	687	-86.9%
PETRO OUTRIGHT NA	MEN	395	608	-35.0%	828	-52.3%	3,764	3,050	23.4%
PETRO OUTRIGHT NA	MEO	8,787	8,400	4.6%	8,899	-1.3%	45,749	45,425	0.7%
PETRO OUTRIGHT NA	MFD	0	0	0.0%	44	-100.0%	300	15	1,900.0%
PETRO OUTRIGHT NA	MMF	215	35	514.3%	259	-17.0%	883	893	-1.1%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	-	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	184,520	0	0.0%	35,370	421.7%	875,456	7,808	11,112.3%
PJM AD HUB 5MW REAL TIME	Z9	13,943	0	0.0%	9,100	53.2%	54,667	0	0.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	23,400	-100.0%	23,400	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	93,600	-100.0%	187,200	0	0.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	5,100	-100.0%	10,200	0	0.0%
PJM DAILY	JD	1,300	0	0.0%	0	0.0%	1,300	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	0	0	0.0%	8,000	-100.0%	21,305	7,808	172.9%
PJM DAYTON DA PEAK	D7	0	0	0.0%	0	0.0%	765	0	0.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	-	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	3,680	-100.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	5,740	110	5,118.2%	9,800	-41.4%	24,783	190	12,943.7%
PJM NI HUB 5MW REAL TIME	B6	145,720	0	0.0%	199,440	-26.9%	700,557	1,408	49,655.5%
PJM NILL DA OFF-PEAK	L3	7,387	1,969	275.2%	121,120	-93.9%	306,222	21,349	1,334.4%
PJM NILL DA PEAK	N3	547	244	124.2%	5,100	-89.3%	13,495	1,348	901.1%

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<b>Energy Futures</b>									
PJM OFF-PEAK LMP SWAP FUT	JP	140	0	0.0%	0	0.0%	140	872	-83.9%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO DA OFF-PEAK	Q8	0	3,680	-100.0%	0	0.0%	0	3,680	-100.0%
PJM PECO DA PEAK	R8	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	46,800	-100.0%	163,800	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	2,550	-100.0%	5,100	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	257,400	-100.0%	417,490	0	0.0%
PJM WESTHDA PEAK	J4	0	0	0.0%	14,025	-100.0%	20,960	0	0.0%
PJM WESTH RT OFF-PEAK	N9	557,530	0	0.0%	779,925	-28.5%	4,000,491	65,856	5,974.6%
PJM WESTH RT PEAK	L1	42,005	0	0.0%	58,419	-28.1%	331,734	0	0.0%
PLASTICS	PGP	0	942	-100.0%	501	-100.0%	1,801	6,541	-72.5%
PLASTICS	PPP	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	80	195	-59.0%	480	-83.3%	1,600	2,039	-21.5%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	3	87	-96.6%	53	-94.3%	164	367	-55.3%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	13	-100.0%	0	0.0%	2	74	-97.3%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	27	10	170.0%	36	-25.0%	173	201	-13.9%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	530	250	112.0%	0	0.0%	1,479	665	122.4%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	15,728	9,468	66.1%	11,996	31.1%	50,780	30,617	65.9%
RBOB CALENDAR SWAP	RL	5,614	4,672	20.2%	6,658	-15.7%	27,043	29,051	-6.9%
RBOB CRACK SPREAD	RM	1,999	660	202.9%	619	222.9%	9,901	3,955	150.3%
RBOB CRACK SPREAD BALMO S	1E	25	0	-	0	0.0%	25	0	-
RBOB GASOLINE BALMO CLNDR	1D	1,126	1,015	10.9%	24	4,591.7%	3,326	5,015	-33.7%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	59	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	8,135	-100.0%	0	0.0%	9,203	44,455	-79.3%
RBOB VS HEATING OIL SWAP	RH	1,705	150	1,036.7%	1,675	1.8%	6,711	5,050	32.9%
ROCKIES KERN OPAL - NW IN	IR	0	0	-	0	0.0%	736	0	-
SAN JUAN BASIS SWAP	NJ	15,212	1,550	881.4%	11,310	34.5%	36,178	6,639	444.9%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	25	15	66.7%	181	-86.2%	329	136	141.9%
SINGAPORE 380CST BALMO	BT	164	147	11.6%	103	59.2%	718	625	14.9%
SINGAPORE 380CST FUEL OIL	SE	5,216	4,517	15.5%	6,062	-14.0%	28,204	28,927	-2.5%

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<b>Energy Futures</b>									
SINGAPORE FUEL 180CST CAL	UA	1,538	1,815	-15.3%	1,280	20.2%	6,605	12,691	-48.0%
SINGAPORE FUEL OIL SPREAD	SD	917	431	112.8%	284	222.9%	2,369	3,460	-31.5%
SINGAPORE GASOIL	MTB	172	148	16.2%	255	-32.5%	1,420	693	104.9%
SINGAPORE GASOIL	MTS	4,067	1,772	129.5%	3,491	16.5%	16,789	12,200	37.6%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	100	150	-33.3%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	0	0	0.0%	12	-100.0%	884	369	139.6%
SINGAPORE GASOIL CALENDAR	MSG	0	0	0.0%	90	-100.0%	187	6,241	-97.0%
SINGAPORE GASOIL SWAP	SG	4,527	3,116	45.3%	9,414	-51.9%	18,817	16,992	10.7%
SINGAPORE GASOIL VS ICE	GA	4,540	1,935	134.6%	1,030	340.8%	9,200	3,830	140.2%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	0	0.0%	56	300	-81.3%
SINGAPORE JET KERO GASOIL	RK	50	475	-89.5%	805	-93.8%	3,080	2,070	48.8%
SINGAPORE JET KEROSENE SW	KS	150	1,216	-87.7%	550	-72.7%	2,440	8,971	-72.8%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	568	420	35.2%	1,350	-57.9%	2,803	2,265	23.8%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	3,153	4,717	-33.2%	7,380	-57.3%	31,257	47,324	-34.0%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	20	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	0.0%	0	0.0%	0	1,075	-100.0%
SING FUEL	MSD	0	0	0.0%	5	-100.0%	5	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	5,600	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	730	-100.0%	368	-100.0%	368	7,518	-95.1%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	522	4,280	-87.8%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	264	-100.0%	264	3,160	-91.6%
Sumas Basis Swap	NK	7,953	2,588	207.3%	1,976	302.5%	12,161	7,215	68.6%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	0	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	0	13	-100.0%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	15	30	-50.0%
TCO BASIS SWAP	TC	60	4,252	-98.6%	248	-75.8%	13,631	13,110	4.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	1,037	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	393	0	0.0%	0	0.0%	393	4,550	-91.4%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
TENNESSEE 800 LEG NG BASI	6Z	306	0	0.0%	0	0.0%	734	1,344	-45.4%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	788	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	368	-100.0%
TETCO M-3 INDEX	IX	2,936	0	0.0%	1,352	117.2%	6,998	0	0.0%
Tetco STX Basis	TX	0	1,220	-100.0%	0	0.0%	881	1,862	-52.7%
TEXAS EASTERN ZONE M-3 BA	NX	6,677	304	2,096.4%	10,180	-34.4%	41,660	5,992	595.3%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	16,096	-100.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	368	-100.0%
Transco Zone 3 Basis	CZ	120	2,568	-95.3%	0	0.0%	610	4,426	-86.2%
TRANSCO ZONE4 BASIS SWAP	TR	1,789	3,097	-42.2%	4,055	-55.9%	12,494	47,256	-73.6%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	496	-100.0%	496	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	332	2,696	-87.7%	711	-53.3%	4,501	5,244	-14.2%
TRANSCO ZONE 6 INDEX	IT	856	0	0.0%	1,720	-50.2%	5,410	76	7,018.4%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	0	0	-
UCM FUT	UCM	45	40	12.5%	20	125.0%	165	118	39.8%
ULSD 10PPM CIF MED BALMO	X7	3	0	-	35	-91.4%	38	0	-
ULSD 10PPM CIF MED SWAP	Z6	3	0	0.0%	35	-91.4%	45	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	33	20	65.0%	0	0.0%	108	541	-80.0%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	35	10	250.0%
ULSD UP-DOWN BALMO SWP	1L	4,113	1,272	223.3%	5,600	-26.6%	17,223	10,408	65.5%
UP DOWN GC ULSD VS NMX HO	LT	46,969	29,131	61.2%	52,226	-10.1%	258,832	173,838	48.9%
USGC UNL 87 CRACK SPREAD	RU	0	300	-100.0%	0	0.0%	175	1,625	-89.2%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	0	0	-
WAHA BASIS	NW	6,109	2,321	163.2%	2,879	112.2%	20,719	10,023	106.7%
WAHA INDEX SWAP FUTURE	IY	972	0	0.0%	3,060	-68.2%	5,492	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	330	840	-60.7%	1,635	-79.8%	5,426	13,040	-58.4%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	12,525	14,391	-13.0%	5,785	116.5%	55,902	112,963	-50.5%
WTI CALENDAR	CS	31,587	36,204	-12.8%	32,631	-3.2%	163,084	207,573	-21.4%
WTS (ARGUS) VS WTI SWAP	FF	2,340	4,176	-44.0%	0	0.0%	6,560	36,270	-81.9%
WTS (ARGUS) VS WTI TRD MT	FH	2,920	1,210	141.3%	1,740	67.8%	6,225	12,033	-48.3%
<b>Energy Options</b>									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	-	0	0.0%	0	0	-



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<b>Energy Options</b>									
APPALACHIAN COAL	6K	0	0	0.0%	0	0.0%	0	40	-100.0%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	-	0	0	0.0%
BRENT CALENDAR SWAP	BA	3,805	6,610	-42.4%	4,000	-4.9%	9,866	134,091	-92.6%
BRENT OIL LAST DAY	BE	6,000	7,020	-14.5%	2,517	138.4%	21,666	31,637	-31.5%
BRENT OIL LAST DAY	BZO	17,979	0	-	5,217	244.6%	35,087	0	-
BRENT OIL LAST DAY	OS	204	11,007	-98.1%	1,231	-83.4%	6,914	38,780	-82.2%
COAL API2 INDEX	CLA	4,900	2,375	106.3%	2,480	97.6%	33,605	22,185	51.5%
COAL API2 INDEX	CQA	10,875	4,665	133.1%	22,350	-51.3%	97,434	35,132	177.3%
COAL API2 INDEX	MTC	0	0	0.0%	150	-100.0%	150	151	-0.7%
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	50	1,000	-95.0%
COAL API4 INDEX	RQA	0	0	0.0%	130	-100.0%	1,330	50	2,560.0%
COAL SWAP	CPF	0	105	-100.0%	20	-100.0%	385	535	-28.0%
COAL SWAP	RPF	0	5	-100.0%	40	-100.0%	46	1,790	-97.4%
CRUDE OIL 1MO	WA	215,866	221,471	-2.5%	190,896	13.1%	1,056,000	1,122,167	-5.9%
CRUDE OIL APO	AO	30,991	55,334	-44.0%	21,590	43.5%	118,608	512,330	-76.8%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	1,000	0	0.0%	0	0.0%	1,150	600	91.7%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	900	-100.0%
CRUDE OIL PHY	CD	6,600	600	1,000.0%	2,100	214.3%	18,575	9,175	102.5%
CRUDE OIL PHY	LC	16,956	29,852	-43.2%	23,191	-26.9%	215,199	236,009	-8.8%
CRUDE OIL PHY	LO	3,403,013	2,669,756	27.5%	3,729,657	-8.8%	19,239,687	16,994,052	13.2%
CRUDE OIL PHY	LO1	5,293	883	499.4%	2,007	163.7%	25,711	21,507	19.5%
CRUDE OIL PHY	LO2	2,882	2,978	-3.2%	3,019	-4.5%	20,419	18,385	11.1%
CRUDE OIL PHY	LO3	5,493	1,913	187.1%	71	7,636.6%	12,738	12,408	2.7%
CRUDE OIL PHY	LO4	5,719	1,853	208.6%	4,581	24.8%	21,879	14,859	47.2%
CRUDE OIL PHY	LO5	0	3,263	-100.0%	3,990	-100.0%	10,875	8,031	35.4%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	0.0%	0	8,000	-100.0%
ELEC FINSETTLED	PML	34	0	0.0%	37	-8.1%	145	17	752.9%
ELEC MISO PEAK	9T	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	OEM	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL	CE1	0	0	-	0	0.0%	25	0	-
ETHANOL	CE3	0	0	-	0	0.0%	25	0	-
ETHANOL SWAP	CVR	5,081	5,043	0.8%	8,731	-41.8%	27,866	32,197	-13.5%
ETHANOL SWAP	GVR	30	850	-96.5%	950	-96.8%	1,198	1,180	1.5%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Options</b>									
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	60	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	GCE	0	125	-100.0%	0	0.0%	872	125	597.6%
HEATING OIL PHY	LB	0	80	-100.0%	630	-100.0%	1,229	3,545	-65.3%
HEATING OIL PHY	OH	58,151	66,100	-12.0%	52,871	10.0%	285,216	305,476	-6.6%
HENRY HUB FINANCIAL LAST	E7	1,479	2,744	-46.1%	978	51.2%	6,548	12,479	-47.5%
HO 1 MONTH CLNDR OPTIONS	FA	0	0	0.0%	1,000	-100.0%	5,700	1,500	280.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	1,200	-100.0%	0	0.0%	0	3,360	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	WJO	4,200	0	-	1,830	129.5%	8,730	0	-
MCCLOSKEY ARA ARGS COAL	MTO	1,495	0	0.0%	1,200	24.6%	8,485	3,675	130.9%
MCCLOSKEY RCH BAY COAL	MFO	1,035	0	0.0%	450	130.0%	2,385	1,200	98.8%
NATURAL GAS	G10	0	0	-	0	0.0%	500	0	-
NATURAL GAS 12 M CSO FIN	G7	0	500	-100.0%	0	0.0%	0	500	-100.0%
NATURAL GAS 1 M CSO FIN	G4	325	2,800	-88.4%	2,625	-87.6%	31,180	183,834	-83.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	1,000	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	50,325	1,710	2,843.0%	22,125	127.5%	108,507	13,820	685.1%
NATURAL GAS 5 M CSO FIN	G5	0	500	-100.0%	650	-100.0%	1,200	2,200	-45.5%
NATURAL GAS 6 M CSO FIN	G6	0	0	0.0%	0	0.0%	4,100	43,900	-90.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	500	360	38.9%	40	1,150.0%	11,878	7,340	61.8%
NATURAL GAS PHY	KD	32,670	22,145	47.5%	38,346	-14.8%	169,572	107,356	58.0%
NATURAL GAS PHY	LN	1,487,039	1,660,520	-10.4%	1,543,161	-3.6%	8,993,142	6,905,144	30.2%
NATURAL GAS PHY	ON	208,333	211,512	-1.5%	294,249	-29.2%	1,337,120	1,087,466	23.0%
NATURAL GAS PHY	ON1	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON2	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON3	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON4	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON5	0	25	-100.0%	0	0.0%	0	25	-100.0%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	250	0	-	0	0.0%	500	0	-
N ROCKIES PIPE SWAP	ZR	720	905	-20.4%	630	14.3%	2,070	1,631	26.9%
NY HARBOR HEAT OIL SWP	AT	4,787	13,791	-65.3%	2,746	74.3%	29,125	64,787	-55.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	420	0	0.0%	0	0.0%	420	110	281.8%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	1,404	-100.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	220	-100.0%

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<b>Energy Options</b>									
PETROCHEMICALS	4H	483	2,603	-81.4%	2,640	-81.7%	7,913	6,834	15.8%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	1,200	1,275	-5.9%	0	0.0%	3,150	1,690	86.4%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	495	0	0.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	0	30	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	0	0	0.0%	0	0.0%	0	620	-100.0%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	0	0	-	0	0.0%	140	0	-
PJM WES HUB PEAK CAL MTH	JOA	0	0	-	0	0.0%	10,300	0	-
PJM WES HUB PEAK LMP 50MW	PMA	205	0	-	164	25.0%	1,569	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	1,700	0	0.0%	1,700	0.0%	3,400	0	0.0%
RBOB CALENDAR SWAP	RA	2,426	2,280	6.4%	1,000	142.6%	4,599	10,613	-56.7%
RBOB PHY	OB	38,918	32,667	19.1%	48,482	-19.7%	224,859	137,631	63.4%
RBOB PHY	RF	0	0	0.0%	0	0.0%	20	5,250	-99.6%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	0	0.0%	0	0.0%	280	305	-8.2%
SAN JUAN PIPE SWAP	PJ	1,710	728	134.9%	1,122	52.4%	2,832	1,456	94.5%
SHORT TERM	U11	200	655	-69.5%	150	33.3%	1,500	1,510	-0.7%
SHORT TERM	U12	650	200	225.0%	100	550.0%	2,180	1,210	80.2%
SHORT TERM	U13	50	350	-85.7%	1,036	-95.2%	2,586	1,185	118.2%
SHORT TERM	U14	0	950	-100.0%	1,400	-100.0%	3,225	1,150	180.4%
SHORT TERM	U15	0	700	-100.0%	200	-100.0%	1,400	775	80.6%
SHORT TERM	U22	0	150	-100.0%	200	-100.0%	1,650	175	842.9%
SHORT TERM	U23	200	0	0.0%	0	0.0%	500	1,480	-66.2%
SHORT TERM	U24	430	0	0.0%	0	0.0%	980	300	226.7%
SHORT TERM	U25	0	0	0.0%	0	0.0%	205	625	-67.2%
SHORT TERM	U26	150	0	0.0%	0	0.0%	1,230	250	392.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	500	280	78.6%	0	0.0%	2,575	380	577.6%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	800	-100.0%	2,975	1,773	67.8%
SHORT TERM NATURAL GAS	U03	225	0	0.0%	0	0.0%	525	1,000	-47.5%
SHORT TERM NATURAL GAS	U04	1,000	0	0.0%	425	135.3%	2,500	700	257.1%
SHORT TERM NATURAL GAS	U05	575	0	0.0%	650	-11.5%	2,025	500	305.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



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Commodity		VOLUME MAY 2016	VOLUME MAY 2015	% CHG	VOLUME APR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U06	550	0	0.0%	550	0.0%	1,830	1,425	28.4%
SHORT TERM NATURAL GAS	U07	0	1,320	-100.0%	1,000	-100.0%	3,000	1,420	111.3%
SHORT TERM NATURAL GAS	U08	0	475	-100.0%	347	-100.0%	1,347	1,125	19.7%
SHORT TERM NATURAL GAS	U09	620	0	0.0%	0	0.0%	1,967	2,351	-16.3%
SHORT TERM NATURAL GAS	U10	175	0	0.0%	0	0.0%	2,890	725	298.6%
SHORT TERM NATURAL GAS	U16	250	0	0.0%	0	0.0%	1,535	2,125	-27.8%
SHORT TERM NATURAL GAS	U17	300	0	0.0%	0	0.0%	680	685	-0.7%
SHORT TERM NATURAL GAS	U18	555	100	455.0%	125	344.0%	1,555	125	1,144.0%
SHORT TERM NATURAL GAS	U19	300	200	50.0%	0	0.0%	1,080	2,120	-49.1%
SHORT TERM NATURAL GAS	U20	0	300	-100.0%	200	-100.0%	730	930	-21.5%
SHORT TERM NATURAL GAS	U21	0	800	-100.0%	50	-100.0%	475	1,150	-58.7%
SHORT TERM NATURAL GAS	U27	500	0	0.0%	300	66.7%	800	925	-13.5%
SHORT TERM NATURAL GAS	U28	0	375	-100.0%	1,200	-100.0%	1,925	375	413.3%
SHORT TERM NATURAL GAS	U29	0	250	-100.0%	750	-100.0%	2,075	550	277.3%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	0	0.0%	500	2,425	-79.4%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	750	200	275.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	10,000	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	500	-100.0%	0	0.0%	0	500	-100.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	9,300	14,300	-35.0%	5,400	72.2%	114,790	131,060	-12.4%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	7A	117,092	91,900	27.4%	140,109	-16.4%	866,673	898,720	-3.6%
<b>Metals Futures</b>									
COMEX GOLD	GC	5,880,117	3,721,479	58.0%	3,902,456	50.7%	23,974,325	18,248,584	31.4%
NYMEX HOT ROLLED STEEL	HR	2,303	4,084	-43.6%	8,576	-73.1%	25,327	20,718	22.2%
NYMEX PLATINUM	PL	249,861	211,710	18.0%	248,758	0.4%	1,458,777	1,281,203	13.9%
PALLADIUM	PA	142,585	131,105	8.8%	93,887	51.9%	574,677	556,800	3.2%
URANIUM	UX	1,054	1	105,300.0%	1,120	-5.9%	6,093	1,193	410.7%
COMEX SILVER	SI	1,183,591	886,343	33.5%	1,974,067	-40.0%	7,024,770	5,369,000	30.8%
COMEX E-Mini GOLD	QO	11,527	5,500	109.6%	11,692	-1.4%	52,888	29,757	77.7%



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Commodity		VOLUME MAY 2016	VOLUME MAY 2015	% CHG	VOLUME APR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Metals Futures</b>									
E-MINI SILVER	6Q	0	0	0.0%	0	-	0	0	0.0%
COMEX E-Mini SILVER	QI	1,229	642	91.4%	1,389	-11.5%	4,808	4,430	8.5%
COMEX COPPER	HG	1,522,941	1,078,647	41.2%	2,018,844	-24.6%	8,232,021	6,866,112	19.9%
COMEX MINY COPPER	QC	392	430	-8.8%	528	-25.8%	3,222	4,930	-34.6%
Aluminium MW Trans Prem Platts	AUP	4,132	4,195	-1.5%	5,853	-29.4%	29,607	10,347	186.1%
ALUMINUM	AEP	380	0	-	1,695	-77.6%	5,359	0	-
ALUMINUM	ALI	521	420	24.0%	757	-31.2%	2,893	1,635	76.9%
ALUMINUM	EDP	684	0	-	144	375.0%	924	0	-
ALUMINUM	MJP	872	0	-	161	441.6%	3,172	0	-
COPPER	HGS	40	113	-64.6%	504	-92.1%	2,157	2,018	6.9%
E-MICRO GOLD	MGC	103,808	25,333	309.8%	87,153	19.1%	454,193	139,215	226.3%
FERROUS PRODUCTS	BUS	30	0	0.0%	390	-92.3%	420	550	-23.6%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	0	0.0%
Gold Kilo	GCK	3,712	5,635	-34.1%	3,861	-3.9%	28,028	18,156	54.4%
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	1,280	0	0.0%	0	0.0%	2,470	1,098	125.0%
IRON ORE 62 CHINA TSI FUTURES	TIO	11,900	11,798	0.9%	19,873	-40.1%	101,798	42,943	137.1%
LNDN ZINC	ZNC	36	0	-	0	0.0%	115	0	-
SILVER	SIL	6,961	5,120	36.0%	9,938	-30.0%	37,561	45,425	-17.3%
<b>Metals Options</b>									
COMEX COPPER	HX	3,255	1,147	183.8%	2,122	53.4%	11,080	11,528	-3.9%
COMEX GOLD	OG	817,698	534,537	53.0%	672,038	21.7%	4,305,186	3,046,878	41.3%
COMEX SILVER	SO	101,348	103,569	-2.1%	154,422	-34.4%	567,120	559,295	1.4%
COPPER	H4E	0	0	-	0	0.0%	0	0	-
GOLD	OG1	1,050	213	393.0%	504	108.3%	5,000	1,707	192.9%
GOLD	OG2	967	752	28.6%	343	181.9%	5,292	2,986	77.2%
GOLD	OG3	1,415	436	224.5%	702	101.6%	4,663	2,822	65.2%
GOLD	OG4	572	256	123.4%	835	-31.5%	2,794	1,188	135.2%
GOLD	OG5	0	208	-100.0%	1,054	-100.0%	1,810	759	138.5%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	550	60	816.7%	4,636	-88.1%	31,581	6,960	353.8%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	2,894	2,400	20.6%	2,940	-1.6%	16,124	29,520	-45.4%
NYMEX PLATINUM	PO	5,638	3,581	57.4%	4,210	33.9%	23,976	33,406	-28.2%



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<b>Metals Options</b>									
PALLADIUM	PAO	1,700	3,121	-45.5%	2,004	-15.2%	14,259	20,541	-30.6%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	0	0	0.0%	0	0.0%	12	423	-97.2%
SILVER	SO2	0	0	0.0%	0	0.0%	1	98	-99.0%
SILVER	SO3	0	0	0.0%	0	0.0%	5	191	-97.4%
SILVER	SO4	0	0	0.0%	1	-100.0%	9	130	-93.1%
SILVER	SO5	0	0	0.0%	1	-100.0%	6	197	-97.0%
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		274	259	5.8%	262	4.6%	1,752	1,680	4.3%
Energy Futures		41,102,880	29,661,777	38.6%	45,471,970	-9.6%	219,842,204	175,507,187	25.3%
Metals Futures		9,129,956	6,092,555	49.9%	8,391,646	8.8%	42,025,605	32,644,114	28.7%
<b>TOTAL FUTURES</b>		<b>50,233,110</b>	<b>35,754,591</b>	<b>40.5%</b>	<b>53,863,878</b>	<b>-6.7%</b>	<b>261,869,561</b>	<b>208,152,981</b>	<b>25.8%</b>
<b>TOTAL OPTIONS GROUP</b>									
Energy Options		5,774,714	5,163,958	11.8%	6,202,586	-6.9%	33,286,387	29,234,683	13.9%
Metals Options		937,087	650,280	44.1%	845,812	10.8%	4,988,918	3,718,629	34.2%
<b>TOTAL OPTIONS</b>		<b>6,711,801</b>	<b>5,814,238</b>	<b>15.4%</b>	<b>7,048,398</b>	<b>-4.8%</b>	<b>38,275,305</b>	<b>32,953,312</b>	<b>16.2%</b>



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAY 2016	VOLUME MAY 2015	% CHG	VOLUME APR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	274	259	5.8%	262	4.6%	1,752	1,680	4.3%
Energy	46,877,594	34,825,735	34.6%	51,674,556	-9.3%	253,128,591	204,741,870	23.6%
Metals	10,067,043	6,742,835	49.3%	9,237,458	9.0%	47,014,523	36,362,743	29.3%
<b>GRAND TOTAL</b>	<b>56,944,911</b>	<b>41,568,829</b>	<b>37.0%</b>	<b>60,912,276</b>	<b>-6.5%</b>	<b>300,144,866</b>	<b>241,106,293</b>	<b>24.5%</b>