



CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Interest Rate Futures								
30-YR BOND	4,428,370	4,747,502	-6.7%	5,000,492	-11.4%	23,183,463	26,498,306	-12.5%
10-YR NOTE	22,290,155	22,343,805	-0.2%	24,480,805	-8.9%	115,408,857	108,318,913	6.5%
5-YR NOTE	11,144,405	11,619,458	-4.1%	13,229,220	-15.8%	62,287,072	61,305,312	1.6%
2-YR NOTE	4,421,183	4,349,892	1.6%	5,521,341	-19.9%	25,095,160	26,841,308	-6.5%
FED FUND	2,155,599	1,111,040	94.0%	2,555,692	-15.7%	9,564,240	4,878,795	96.0%
EUROYEN	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	41,209,563	39,486,926	4.4%	53,857,508	-23.5%	214,496,009	210,405,704	1.9%
5-YR SWAP RATE	33,993	33,219	2.3%	106,012	-67.9%	256,338	210,686	21.7%
2-YR SWAP RATE	385	824	-53.3%	2,820	-86.3%	4,381	12,819	-65.8%
10-YR SWAP RATE	24,470	42,363	-42.2%	83,327	-70.6%	180,873	245,756	-26.4%
7-YR SWAP	0	0	-	709	-100.0%	3,052	0	-
1-MONTH EURODOLLAR	115	2,302	-95.0%	789	-85.4%	2,660	14,736	-81.9%
ULTRA T-BOND	1,456,418	1,539,743	-5.4%	1,800,239	-19.1%	8,894,235	9,208,702	-3.4%
30-YR SWAP RATE	1,354	3,432	-60.5%	2,631	-48.5%	7,283	19,031	-61.7%
Ultra 10-Year Note	954,593	0	-	1,003,024	-4.8%	3,132,435	0	-
2YR BUNDLE	0	0	0.0%	0	0.0%	0	545	-100.0%
3YR BUNDLE	0	1	-100.0%	0	0.0%	0	118	-100.0%
EURO 5YR BUNDLE	0	0	0.0%	0	0.0%	0	28	-100.0%
Interest Rate Options								
30-YR BOND	1,283,953	1,504,254	-14.6%	1,680,976	-23.6%	7,023,943	6,031,069	16.5%
10-YR NOTE	5,988,540	7,027,609	-14.8%	7,131,385	-16.0%	29,065,625	33,146,620	-12.3%
5-YR NOTE	1,464,548	1,384,130	5.8%	1,891,303	-22.6%	8,207,954	7,087,794	15.8%
2-YR NOTE	190,945	126,382	51.1%	119,337	60.0%	489,376	878,464	-44.3%
FED FUND	1,858	37,054	-95.0%	13,058	-85.8%	33,196	157,994	-79.0%
FLEX 30-YR BOND	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	11,550,614	8,030,148	43.8%	11,965,946	-3.5%	61,585,414	36,689,110	67.9%
EURO MIDCURVE	7,415,560	9,373,231	-20.9%	10,020,002	-26.0%	50,100,640	42,156,775	18.8%
ULTRA T-BOND	5,685	2,900	96.0%	5,038	12.8%	18,790	44,415	-57.7%
Ultra 10-Year Note	47	0	-	400	-88.3%	563	0	-

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Equity Index Futures								
\$25 DJ	0	0	0.0%	0	-	0	0	0.0%
DJIA	0	3,547	-100.0%	0	0.0%	0	31,897	-100.0%
MINI \$5 DOW	3,164,880	2,988,123	5.9%	3,300,587	-4.1%	15,942,308	12,604,579	26.5%
E-MINI S&P500	34,638,608	26,800,517	29.2%	44,628,348	-22.4%	169,786,414	129,754,713	30.9%
S&P 500	123,846	132,407	-6.5%	340,436	-63.6%	827,727	964,296	-14.2%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0.0%	0	0	0.0%
E-MINI MIDCAP	325,445	325,498	0.0%	633,841	-48.7%	1,931,024	1,672,441	15.5%
S&P 400 MIDCAP	0	1,683	-100.0%	0	0.0%	0	4,572	-100.0%
S&P 500 GROWTH	13	2	550.0%	57	-77.2%	96	131	-26.7%
S&P 500/VALUE	4,757	10	47,470.0%	7,880	-39.6%	55,116	129	42,625.6%
E-MINI RUSSELL 1000	193	0	-	568	-66.0%	2,952	0	-
E-MINI NASDAQ 100	5,007,943	4,617,132	8.5%	5,768,597	-13.2%	25,818,461	21,529,711	19.9%
NASDAQ	0	9,823	-100.0%	0	0.0%	0	66,195	-100.0%
NIKKEI 225 (\$) STOCK	418,672	281,830	48.6%	393,581	6.4%	1,835,411	1,353,596	35.6%
NIKKEI 225 (YEN) STOCK	1,397,965	872,764	60.2%	1,301,074	7.4%	6,053,880	4,032,867	50.1%
DJ US REAL ESTATE	9,364	7,228	29.6%	30,898	-69.7%	68,040	47,911	42.0%
NASDAQ BIOTECH	0	0	0.0%	0	0.0%	0	400	-100.0%
E-MICRO NIFTY	0	0	-	0	0.0%	0	0	-
S&P ENERGY SECTOR	6,758	5,924	14.1%	11,186	-39.6%	36,010	20,096	79.2%
S&P TECHNOLOGY SECTOR	2,098	2,119	-1.0%	9,374	-77.6%	18,994	14,249	33.3%
S&P MATERIALS SECTOR	2,982	2,037	46.4%	7,662	-61.1%	19,190	16,765	14.5%
S&P HEALTH CARE SECTOR	6,912	17,217	-59.9%	14,590	-52.6%	38,613	47,117	-18.0%
S&P UTILITIES SECTOR	8,152	10,186	-20.0%	44,692	-81.8%	79,469	48,358	64.3%
S&P FINANCIAL SECTOR	8,438	2,479	240.4%	31,974	-73.6%	58,499	12,492	368.3%
S&P INDUSTRIAL SECTOR	2,475	1,400	76.8%	15,257	-83.8%	26,480	10,284	157.5%
IBOVESPA INDEX	782	603	29.7%	657	19.0%	2,318	1,006	130.4%
S&P CONSUMER DSCRTNRY SE	3,720	3,601	3.3%	15,087	-75.3%	41,760	18,682	123.5%
S&P CONSUMER STAPLES SECT	7,104	3,003	136.6%	59,548	-88.1%	101,884	20,419	399.0%
E-MINI RUSSELL 1000 VALUE	1,025	0	-	643	59.4%	3,696	0	-
E-MINI RUSSELL 1000 GROWTH	158	0	-	582	-72.9%	1,900	0	-
FT-SE 100	1,353	0	-	2,056	-34.2%	7,099	0	-
Equity Index Options								
DJIA	0	0	0.0%	0	0.0%	0	22	-100.0%
MINI \$5 DOW	9,372	7,867	19.1%	11,434	-18.0%	64,219	50,932	26.1%
E-MINI S&P500	5,610,433	5,584,839	0.5%	6,513,513	-13.9%	27,670,654	24,252,112	14.1%
S&P 500	536,091	588,532	-8.9%	919,475	-41.7%	3,371,861	2,643,461	27.6%
E-MINI MIDCAP	0	9	-100.0%	4	-100.0%	5	19	-73.7%
E-MINI NASDAQ 100	246,375	107,790	128.6%	181,610	35.7%	992,943	482,413	105.8%
NASDAQ	0	0	0.0%	0	0.0%	0	30	-100.0%
EOM S&P 500	191,868	73,441	161.3%	176,792	8.5%	628,638	357,203	76.0%
EOM EMINI S&P	1,942,625	777,208	149.9%	1,081,630	79.6%	5,456,673	3,996,622	36.5%
EOW1 S&P 500	52,872	28,797	83.6%	46,897	12.7%	186,307	129,175	44.2%
EOW1 EMINI S&P 500	667,466	766,900	-13.0%	1,004,399	-33.5%	3,452,354	3,538,181	-2.4%
EOW2 S&P 500	103,978	89,694	15.9%	139,945	-25.7%	395,374	312,927	26.3%
EOW2 EMINI S&P 500	778,646	952,172	-18.2%	1,062,644	-26.7%	3,874,732	3,735,582	3.7%
EOW4 EMINI S&P 500	856,391	922,585	-7.2%	695,316	23.2%	3,876,779	3,034,070	27.8%
EOW5 EMINI S&P 500	373,366	0	-	39,813	837.8%	417,697	0	-
EOW5 S&P 500	56,831	0	-	41,561	36.7%	118,037	0	-

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Metals Futures								
COMEX GOLD	3,902,456	3,056,952	27.7%	5,720,240	-31.8%	18,094,208	14,527,105	24.6%
E-MINI SILVER	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY COPPER	528	687	-23.1%	1,281	-58.8%	2,830	4,500	-37.1%
COMEX SILVER	1,974,067	1,431,363	37.9%	1,212,488	62.8%	5,841,179	4,482,657	30.3%
COMEX COPPER	2,018,844	1,570,837	28.5%	1,611,411	25.3%	6,709,080	5,787,465	15.9%
NYMEX HOT ROLLED STEEL	8,576	6,489	32.2%	4,165	105.9%	23,024	16,634	38.4%
NYMEX PLATINUM	248,758	217,744	14.2%	413,082	-39.8%	1,208,916	1,069,493	13.0%
URANIUM	1,120	0	0.0%	3,119	-64.1%	5,039	1,192	322.7%
PALLADIUM	93,887	78,232	20.0%	96,917	-3.1%	432,092	425,695	1.5%
E-MICRO GOLD	87,153	23,256	274.8%	107,614	-19.0%	350,385	113,882	207.7%
COPPER	504	150	236.0%	1,116	-54.8%	2,117	1,905	11.1%
SILVER	9,938	7,788	27.6%	6,727	47.7%	30,600	40,305	-24.1%
FERROUS PRODUCTS	390	550	-29.1%	0	0.0%	390	550	-29.1%
ALUMINUM	2,757	199	1,285.4%	3,048	-9.5%	9,891	1,215	714.1%
LNDN ZINC	0	0	-	0	0.0%	79	0	-
COMEX E-Mini SILVER	1,389	976	42.3%	846	64.2%	3,579	3,788	-5.5%
COMEX E-Mini GOLD	11,692	3,561	228.3%	13,553	-13.7%	41,361	24,257	70.5%
Aluminium MW Trans Prem Platts	5,853	2,222	163.4%	7,910	-26.0%	25,475	6,152	314.1%
Gold Kilo	3,861	4,350	-11.2%	5,405	-28.6%	24,316	12,521	94.2%
IRON ORE 62 CHINA TSI FUTURE	19,873	14,863	33.7%	24,842	-20.0%	89,898	31,145	188.6%
IRON ORE 62 CHINA PLATTS FU	0	552	-100.0%	780	-100.0%	1,190	1,098	8.4%
IRON ORE 58 CHINA TSI FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
Metals Options								
COMEX GOLD	672,038	583,808	15.1%	895,757	-25.0%	3,487,488	2,512,341	38.8%
COMEX SILVER	154,422	97,002	59.2%	108,157	42.8%	465,772	455,726	2.2%
COMEX COPPER	2,122	1,857	14.3%	1,869	13.5%	7,825	10,381	-24.6%
NYMEX PLATINUM	4,210	12,840	-67.2%	3,304	27.4%	18,338	29,825	-38.5%
PALLADIUM	2,004	2,932	-31.7%	4,190	-52.2%	12,559	17,420	-27.9%
SHORT TERM GOLD	0	0	0.0%	0	-	0	0	0.0%
COPPER	0	0	-	0	0.0%	0	0	-
SILVER	2	2	0.0%	6	-66.7%	33	1,039	-96.8%
SHORT TERM	0	0	0.0%	0	-	0	0	0.0%
GOLD	3,438	962	257.4%	4,253	-19.2%	15,555	7,597	104.8%
IRON ORE 62 CHINA TSI CALL O	4,636	2,530	83.2%	19,355	-76.0%	31,031	6,900	349.7%
IRON ORE 62 CHINA TSI PUT OP	2,940	13,560	-78.3%	5,370	-45.3%	13,230	27,120	-51.2%
HOT ROLLED COIL STEEL CALL	0	0	0.0%	0	-	0	0	0.0%
HOT ROLLED COIL STEEL PUT O	0	0	0.0%	0	-	0	0	0.0%
Energy Futures								
ETHANOL FWD	594	790	-24.8%	546	8.8%	2,396	3,676	-34.8%
HOUSTON SHIP CHANNEL BASI	124	6,862	-98.2%	1,042	-88.1%	12,848	18,218	-29.5%
NORTHWEST ROCKIES BASIS S	23,616	7,430	217.8%	15,566	51.7%	81,071	27,865	190.9%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
FUEL OIL CRACK VS ICE	4,810	2,607	84.5%	4,539	6.0%	16,862	16,088	4.8%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	0	306	-100.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	4,280	180	2,277.8%
NGPL TEXOK INDEX	0	186	-100.0%	0	0.0%	0	186	-100.0%
CENTERPOINT BASIS SWAP	6,636	488	1,259.8%	0	0.0%	7,270	2,628	176.6%
NATURAL GAS	95,006	65,559	44.9%	116,261	-18.3%	430,189	295,520	45.6%
HTG OIL	4,345	72	5,934.7%	821	429.2%	5,166	72	7,075.0%
LTD NAT GAS	226,953	201,228	12.8%	290,945	-22.0%	1,017,553	829,375	22.7%
GASOIL MINI CALENDAR SWAP	173	358	-51.7%	239	-27.6%	997	1,284	-22.4%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	0	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	5,600	0	0.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	2,243,628	1,827,619	22.8%	1,950,757	15.0%	9,088,144	9,864,734	-7.9%
BRENT CALENDAR SWAP	2,670	5,293	-49.6%	4,470	-40.3%	10,281	29,277	-64.9%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	10	0	0.0%	9	11.1%	49	50	-2.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	155	-100.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	0	835	-100.0%
MARS (ARGUS) VS WTI SWAP	4,700	7,711	-39.0%	3,695	27.2%	25,593	23,000	11.3%
MARS (ARGUS) VS WTI TRD M	6,865	2,325	195.3%	8,375	-18.0%	35,972	7,181	400.9%
WTS (ARGUS) VS WTI TRD MT	1,740	2,550	-31.8%	60	2,800.0%	3,305	10,823	-69.5%
SINGAPORE 180CST BALMO	181	20	805.0%	0	0.0%	304	121	151.2%
SINGAPORE 380CST BALMO	103	226	-54.4%	375	-72.5%	554	478	15.9%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	56	300	-81.3%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	20	-100.0%	20	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	100	-100.0%
EURO 3.5% FUEL OIL RDAM B	567	716	-20.8%	239	137.2%	1,438	3,524	-59.2%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0.0%	210	21	900.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	30	-100.0%	30	50	-40.0%
GULF COAST 3% FUEL OIL BA	1,015	1,049	-3.2%	1,063	-4.5%	4,051	6,185	-34.5%
PREMIUM UNLND 10P FOB MED	480	706	-32.0%	301	59.5%	1,520	1,844	-17.6%
GASOIL 10P CRG CIF NW VS	0	10	-100.0%	0	0.0%	10	40	-75.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	5	10	-50.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	30	0	0.0%
3.5% FUEL OIL CID MED SWA	393	10	3,830.0%	220	78.6%	1,290	205	529.3%
ARGUS PROPAN FAR EST INDE	2,451	316	675.6%	1,004	144.1%	5,570	886	528.7%
ULSD 10PPM CIF VS ICE GAS	0	10	-100.0%	0	0.0%	35	10	250.0%
GASOIL 0.1 CIF VS ICE GAS	5	0	0.0%	0	-	5	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	2	0	0.0%
PJM NILL DA OFF-PEAK	121,120	3,122	3,779.6%	100,154	20.9%	298,835	19,380	1,442.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	535	-100.0%	765	0	0.0%
PJM BGE DA PEAK	1,275	0	0.0%	0	0.0%	1,275	0	0.0%
PJM BGE DA OFF-PEAK	23,400	0	0.0%	0	0.0%	23,400	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%

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PJM EASTERNH DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	3,680	-100.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	2,550	0	0.0%	0	0.0%	5,100	0	0.0%
PJM PSEG DA OFF-PEAK	46,800	0	0.0%	0	0.0%	163,800	0	0.0%
PJM WESTHDA PEAK	14,025	0	0.0%	0	0.0%	20,960	0	0.0%
PJM WESTH DA OFF-PEAK	257,400	0	0.0%	0	0.0%	417,490	0	0.0%
PJM WESTH RT PEAK	58,419	0	0.0%	63,663	-8.2%	289,729	0	0.0%
PJM WESTH RT OFF-PEAK	779,925	0	0.0%	879,016	-11.3%	3,442,961	65,856	5,128.0%
ALGONQUIN CITYGATES BASIS	610	0	0.0%	1,166	-47.7%	2,991	152	1,867.8%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	-	0	0.0%	930	0	-
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	-	0	0.0%	60	0	-
GASOIL 0.1CIF MED VS ICE	0	16	-100.0%	0	0.0%	80	71	12.7%
ULSD 10PPM CIF MED SWAP	35	0	0.0%	7	400.0%	42	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	136	-100.0%	48	-100.0%	75	521	-85.6%
BRENT BALMO SWAP	0	268	-100.0%	237	-100.0%	730	913	-20.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	35	0	-	0	-	35	0	-
PERMIAN BASIS SWAP	3,298	2,627	25.5%	1,398	135.9%	14,075	4,917	186.3%
Tetco ELA Basis	0	368	-100.0%	0	0.0%	0	368	-100.0%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	0.0%	558	0	-
GULF COAST JET FUEL CLNDR	410	60	583.3%	0	0.0%	533	2,336	-77.2%
EUROPE 1% FUEL OIL NWE CA	148	214	-30.8%	159	-6.9%	684	644	6.2%
SINGAPORE FUEL 180CST CAL	1,280	1,933	-33.8%	1,416	-9.6%	5,067	10,876	-53.4%
NYISO G	0	0	0.0%	0	0.0%	0	321	-100.0%
GULF COAST NO.6 FUEL OIL	56,372	72,295	-22.0%	62,953	-10.5%	251,833	333,458	-24.5%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	42	-100.0%	0	0.0%	0	42	-100.0%
AEP-DAYTON HUB OFF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	284	645	-56.0%	720	-60.6%	1,452	3,029	-52.1%
SINGAPORE JET KERO GASOIL	805	150	436.7%	1,025	-21.5%	3,030	1,595	90.0%
TETCO M-3 INDEX	1,352	0	0.0%	2,462	-45.1%	4,062	0	0.0%
DOMINION TRAN INC - APP I	2,635	0	-	7,192	-63.4%	11,045	0	-
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,286,054	2,733,613	20.2%	2,861,799	14.8%	12,690,687	12,454,238	1.9%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	45	-100.0%	30	-100.0%	54	702	-92.3%
NY1% VS GC SPREAD SWAP	2,188	2,115	3.5%	2,415	-9.4%	8,003	10,106	-20.8%
SINGAPORE GASOIL BALMO	12	0	0.0%	402	-97.0%	884	369	139.6%
EUROPEAN NAPHTHA BALMO	152	72	111.1%	187	-18.7%	638	375	70.1%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures								
GASOIL 0.1 BRGS FOB VS IC	5	0	0.0%	1	400.0%	6	1	500.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	0	10	-100.0%
ARGUS PROPAN(SAUDI ARAMC	884	684	29.2%	752	17.6%	3,679	2,248	63.7%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	30	-100.0%	0	0.0%	0	30	-100.0%
MINY HTG OIL	8	7	14.3%	9	-11.1%	33	30	10.0%
WAHA BASIS	2,879	866	232.4%	1,928	49.3%	14,610	7,702	89.7%
MINY NATURAL GAS	23,014	19,937	15.4%	28,848	-20.2%	101,133	142,372	-29.0%
SINGAPORE GASOIL SWAP	9,414	2,134	341.1%	1,323	611.6%	14,290	13,876	3.0%
UP DOWN GC ULSD VS NMX HO	52,226	29,429	77.5%	48,337	8.0%	211,863	144,707	46.4%
PJM NILL DA PEAK	5,100	260	1,861.5%	5,521	-7.6%	12,948	1,104	1,072.8%
PJM DAYTON DA OFF-PEAK	8,000	0	0.0%	9,555	-16.3%	21,305	7,808	172.9%
LA JET (OPIS) SWAP	1,750	675	159.3%	2,312	-24.3%	7,162	2,825	153.5%
ULSD UP-DOWN BALMO SWP	5,600	1,370	308.8%	3,675	52.4%	13,110	9,136	43.5%
JET FUEL UP-DOWN BALMO CL	4,773	2,175	119.4%	3,500	36.4%	15,813	8,313	90.2%
EIA FLAT TAX ONHWAY DIESE	861	2,685	-67.9%	1,021	-15.7%	5,762	5,172	11.4%
ARGUS LLS VS. WTI (ARG) T	8,499	9,255	-8.2%	17,261	-50.8%	50,293	33,323	50.9%
JAPAN NAPHTHA BALMO SWAP	20	58	-65.5%	175	-88.6%	287	275	4.4%
NY 3.0% FUEL OIL (PLATTS	125	225	-44.4%	275	-54.5%	725	1,045	-30.6%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	44	-100.0%	189	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	24	1,461	-98.4%	160	-85.0%	2,200	4,000	-45.0%
GASOLINE UP-DOWN BALMO SW	0	575	-100.0%	250	-100.0%	810	3,875	-79.1%
TRANSCO ZONE 4 NAT GAS IN	496	0	0.0%	0	0.0%	496	0	0.0%
COLUMBIA GULF MAIN NAT G	2,208	0	0.0%	0	0.0%	2,208	620	256.1%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	522	4,280	-87.8%
COLUMB GULF MAINLINE NG B	1,902	3,228	-41.1%	7,640	-75.1%	13,508	13,478	0.2%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	428	1,344	-68.2%
TRANSCO ZONE 1 NG BASIS	0	368	-100.0%	0	0.0%	0	368	-100.0%
ONEOK OKLAHOMA NG BASIS	186	0	0.0%	306	-39.2%	945	852	10.9%
SOUTH STAR TEX OKLHM KNS	264	608	-56.6%	0	0.0%	264	3,160	-91.6%
TEXAS GAS ZONE1 NG BASIS	0	62	-100.0%	0	0.0%	0	16,096	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	209,240	0	0.0%	134,805	55.2%	573,880	1,488	38,467.2%
NYISO ZONE G 5MW D AH O P	100,840	11,600	769.3%	82,560	22.1%	280,750	11,600	2,320.3%
NYISO ZONE J 5MW D AH PK	512	650	-21.2%	1,075	-52.4%	7,767	650	1,094.9%
NYISO ZONE J 5MW D AH O P	9,352	11,680	-19.9%	0	0.0%	102,952	11,680	781.4%
PJM COMED 5MW D AH PK	5,100	0	0.0%	5,100	0.0%	10,200	0	0.0%
PJM COMED 5MW D AH O PK	93,600	0	0.0%	93,600	0.0%	187,200	0	0.0%
NEPOOL INTR HUB 5MW D AH	12,560	0	0.0%	22,837	-45.0%	60,467	14,950	304.5%
CIN HUB 5MW REAL TIME PK	1,710	0	0.0%	16,111	-89.4%	47,236	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0.0%	11,000	6,365	72.8%
NYISO ZONE A 5MW D AH PK	210	510	-58.8%	430	-51.2%	640	4,685	-86.3%
NYISO ZONE A 5MW D AH O P	70,440	9,408	648.7%	97,920	-28.1%	193,440	237,696	-18.6%
NEPOOL W CNT MASS 5MW D A	0	8,480	-100.0%	4,000	-100.0%	4,000	8,480	-52.8%
NEPOOL CONECTIC 5MW D AH	635	0	0.0%	0	0.0%	635	0	0.0%
NEPOOL CNCTCT 5MW D AH O	11,925	0	0.0%	0	0.0%	11,925	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	200	-100.0%	640	-100.0%	640	600	6.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures								
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	1,685	-100.0%	1,685	0	0.0%
NYISO ZONE G 5MW D AH PK	945	3,920	-75.9%	2,408	-60.8%	11,829	6,560	80.3%
PJM AD HUB 5MW REAL TIME	44,470	0	0.0%	401,616	-88.9%	731,660	7,808	9,270.6%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	-	0	0	0.0%
CIN HUB 5MW D AH O PK	24,000	0	0.0%	0	0.0%	162,920	117,520	38.6%
CIN HUB 5MW REAL TIME O P	32,000	0	0.0%	208,184	-84.6%	590,704	224,192	163.5%
RBOB PHY	3,546,645	3,449,540	2.8%	3,723,592	-4.8%	14,474,292	13,304,240	8.8%
SING FUEL	5	0	0.0%	0	0.0%	5	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	1,675	1,600	4.7%	856	95.7%	5,006	4,900	2.2%
NORTHEN NATURAL GAS DEMA	684	676	1.2%	276	147.8%	1,047	1,038	0.9%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	54	-100.0%	20	-100.0%	38	344	-89.0%
MINY WTI CRUDE OIL	293,961	283,765	3.6%	267,886	9.7%	1,258,595	1,444,363	-12.9%
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	0.0%	0	0	-
ROCKIES KERN OPAL - NW IN	0	0	-	0	0.0%	736	0	-
NATURAL GAS PHY	8,350,104	6,141,504	36.0%	7,649,497	9.2%	29,476,391	27,028,171	9.1%
APPALACHIAN COAL (PHY)	35	556	-93.7%	70	-50.0%	105	1,695	-93.8%
WTI CALENDAR	32,631	45,767	-28.7%	35,954	-9.2%	131,497	171,369	-23.3%
HENRY HUB BASIS SWAP	43,226	6,704	544.8%	18,654	131.7%	118,109	33,000	257.9%
DEMARC INDEX FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	7,020	-100.0%	425	-100.0%	4,220	32,094	-86.9%
PREMIUM UNLEAD 10PPM FOB	53	138	-61.6%	15	253.3%	161	280	-42.5%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	300	-100.0%	1,425	295	383.1%
CRUDE OIL PHY	23,614,058	17,637,577	33.9%	22,954,020	2.9%	93,885,092	72,298,496	29.9%
RBOB CALENDAR SWAP	6,658	7,192	-7.4%	3,923	69.7%	21,429	24,379	-12.1%
ISO NEW ENGLAND PK LMP	0	0	0.0%	20	-100.0%	20	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	94,168	109,897	-14.3%	98,909	-4.8%	363,464	345,148	5.3%
NEW YORK ETHANOL SWAP	1,090	325	235.4%	2,100	-48.1%	8,840	2,700	227.4%
GASOIL BULLET SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO PROPANE CIF ARA SWA	1,562	317	392.7%	927	68.5%	4,162	1,258	230.8%
JAPAN C&F NAPHTHA SWAP	886	1,014	-12.6%	1,224	-27.6%	4,678	4,171	12.2%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	495	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	225	950	-76.3%	1,050	-78.6%	4,000	2,375	68.4%
LA CARB DIESEL (OPIS) SWA	935	470	98.9%	1,900	-50.8%	3,152	1,791	76.0%
JAPAN C&F NAPHTHA CRACK S	229	0	0.0%	253	-9.5%	2,141	910	135.3%
LLS (ARGUS) VS WTI SWAP	4,910	13,315	-63.1%	8,143	-39.7%	25,294	45,806	-44.8%
MINY RBOB GAS	4	4	0.0%	6	-33.3%	17	22	-22.7%
RBOB GAS	1,346	1,058	27.2%	1,695	-20.6%	5,391	5,066	6.4%
RBOB CRACK SPREAD	619	250	147.6%	793	-21.9%	7,902	3,295	139.8%
RBOB UP-DOWN CALENDAR SW	0	7,235	-100.0%	0	0.0%	9,203	36,320	-74.7%
NY HARBOR RESIDUAL FUEL 1	3,036	4,185	-27.5%	2,719	11.7%	18,568	20,379	-8.9%
NY HARBOR HEAT OIL SWP	927	4,320	-78.5%	4,635	-80.0%	11,860	20,901	-43.3%
LA JET FUEL VS NYM NO 2 H	25	75	-66.7%	102	-75.5%	685	115	495.7%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	2,928	3,220	-9.1%

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Energy Futures								
MICHIGAN BASIS	3,786	730	418.6%	122	3,003.3%	7,533	1,034	628.5%
Sumas Basis Swap	1,976	1,523	29.7%	515	283.7%	4,208	4,627	-9.1%
NGPL MID-CONTINENT	5,222	1,716	204.3%	904	477.7%	18,822	11,245	67.4%
TEXAS EASTERN ZONE M-3 BA	10,180	1,836	454.5%	6,054	68.2%	34,983	5,688	515.0%
PGE&E CITYGATE	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	64	0	0.0%	40	60.0%	718	336	113.7%
NORTHEN NATURAL GAS VENTL	2,467	456	441.0%	951	159.4%	4,076	2,009	102.9%
DOMINION TRANSMISSION INC	25,639	3,262	686.0%	15,487	65.6%	79,242	16,758	372.9%
TCO BASIS SWAP	248	186	33.3%	4,017	-93.8%	13,571	8,858	53.2%
CIG BASIS	3,749	3,109	20.6%	1,277	193.6%	25,942	9,809	164.5%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	428	-100.0%	0	0.0%	3,108	428	626.2%
Tetco STX Basis	0	0	0.0%	0	0.0%	881	642	37.2%
Transco Zone 3 Basis	0	608	-100.0%	0	0.0%	490	1,858	-73.6%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	290	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	-	0	0.0%	372	0	-
HENRY HUB INDEX SWAP FUTU	42,126	6,704	528.4%	18,654	125.8%	110,932	24,440	353.9%
WAHA INDEX SWAP FUTURE	3,060	0	0.0%	840	264.3%	4,520	0	0.0%
GULF COAST GASOLINE CLNDR	0	880	-100.0%	0	0.0%	1,300	2,765	-53.0%
EUROPE NAPHTHA CALSWAP	1,312	1,122	16.9%	1,581	-17.0%	4,623	7,337	-37.0%
EUROPE 1% FUEL OIL RDAM C	13	30	-56.7%	0	0.0%	114	160	-28.8%
EUROPE 3.5% FUEL OIL RDAM	5,539	10,866	-49.0%	6,763	-18.1%	26,399	53,176	-50.4%
EUROPE 3.5% FUEL OIL MED	585	10	5,750.0%	358	63.4%	1,782	544	227.6%
PANHANDLE BASIS SWAP FUTU	11,777	13,049	-9.7%	3,874	204.0%	32,360	35,329	-8.4%
SAN JUAN BASIS SWAP	11,310	1,252	803.4%	1,040	987.5%	20,966	5,089	312.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	711	2,044	-65.2%	2,187	-67.5%	4,169	2,548	63.6%
NYISO A	0	0	0.0%	0	0.0%	0	982	-100.0%
NYISO J	86	639	-86.5%	86	0.0%	172	1,497	-88.5%
GULF COAST JET VS NYM 2 H	32,116	25,809	24.4%	36,505	-12.0%	128,563	87,513	46.9%
NY HARBOR RESIDUAL FUEL C	0	100	-100.0%	0	0.0%	0	100	-100.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	486	1,348	-63.9%	692	-29.8%	2,483	5,406	-54.1%
GASOIL CALENDAR SWAP	132	11	1,100.0%	48	175.0%	200	156	28.2%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0.0%	3	6	-50.0%
NGPL TEXOK SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	336	-100.0%
CRUDE OIL	10,334	16,558	-37.6%	10,721	-3.6%	94,130	134,794	-30.2%
BRENT FINANCIAL FUTURES	645	963	-33.0%	395	63.3%	3,295	51,259	-93.6%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	5,785	23,221	-75.1%	7,007	-17.4%	43,377	98,572	-56.0%
DATED TO FRONTLINE BRENT	3,820	7,160	-46.6%	0	0.0%	6,860	13,911	-50.7%
ICE BRENT DUBAI SWAP	0	0	0.0%	10	-100.0%	10	7,250	-99.9%
GASOIL CRACK SPREAD CALEN	3,880	3,037	27.8%	1,640	136.6%	7,468	26,433	-71.7%
EUROPEAN NAPHTHA CRACK SP	3,369	6,541	-48.5%	3,506	-3.9%	14,190	37,065	-61.7%
EURO GASOIL 10PPM VS ICE	120	0	0.0%	90	33.3%	295	138	113.8%
JET CIF NWE VS ICE	115	24	379.2%	86	33.7%	300	516	-41.9%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	22	0	0.0%
SINGAPORE GASOIL VS ICE	1,030	300	243.3%	1,275	-19.2%	4,660	1,895	145.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures								
NATURAL GAS PEN SWP	80,179	149,506	-46.4%	138,870	-42.3%	439,935	965,673	-54.4%
WESTERN RAIL DELIVERY PRB	1,635	3,600	-54.6%	1,761	-7.2%	5,096	12,200	-58.2%
EASTERN RAIL DELIVERY CSX	910	1,610	-43.5%	987	-7.8%	3,997	17,450	-77.1%
EUROPE DATED BRENT SWAP	50	3,000	-98.3%	150	-66.7%	11,828	13,695	-13.6%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	15	30	-50.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	-	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	0	13	-100.0%
PJM OFF-PEAK LMP SWAP FUT	0	312	-100.0%	0	0.0%	0	872	-100.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	440	-100.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	150	-100.0%
NYISO J OFF-PEAK	40	180	-77.8%	40	0.0%	80	540	-85.2%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	312	-100.0%	0	0.0%	0	322	-100.0%
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	0	0	-
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	22	-100.0%
FUELOIL SWAP:CARGOES VS.B	464	292	58.9%	346	34.1%	2,202	2,968	-25.8%
EAST/WEST FUEL OIL SPREAD	0	103	-100.0%	0	0.0%	36	1,740	-97.9%
SINGAPORE 380CST FUEL OIL	6,062	5,977	1.4%	7,651	-20.8%	22,988	24,410	-5.8%
SINGAPORE JET KEROSENE SW	550	803	-31.5%	865	-36.4%	2,290	7,755	-70.5%
SINGAPORE NAPHTHA SWAP	0	775	-100.0%	0	0.0%	0	1,075	-100.0%
SONAT BASIS SWAP FUTURE	368	2,388	-84.6%	0	0.0%	368	6,788	-94.6%
FLORIDA GAS SWAP BASIS S	184	1,588	-88.4%	552	-66.7%	736	10,942	-93.3%
TRANSCO ZONE4 BASIS SWAP	4,055	18,853	-78.5%	578	601.6%	10,705	44,159	-75.8%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	2,140	-100.0%
TENNESSEE 500 LEG BASIS S	0	856	-100.0%	0	0.0%	0	4,550	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	428	-100.0%	788	0	0.0%
TRANSCO ZONE 6 INDEX	1,720	0	0.0%	2,230	-22.9%	4,554	76	5,892.1%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	60	120	-50.0%
GULF COAST ULSD CALENDAR	835	1,702	-50.9%	906	-7.8%	3,889	4,694	-17.1%
GULF COAST ULSD CRACK SPR	1,497	0	0.0%	225	565.3%	3,447	1,025	236.3%
HENRY HUB SWAP	464,774	427,998	8.6%	505,209	-8.0%	2,128,069	1,910,389	11.4%
DUBAI CRUDE OIL CALENDAR	1,225	2,937	-58.3%	289	323.9%	4,096	14,531	-71.8%
USGC UNL 87 CRACK SPREAD	0	225	-100.0%	25	-100.0%	175	1,325	-86.8%
NYH NO 2 CRACK SPREAD CAL	896	174	414.9%	1,196	-25.1%	4,938	11,185	-55.9%
NO 2 UP-DOWN SPREAD CALEN	100	325	-69.2%	0	0.0%	2,375	2,100	13.1%
SINGAPORE MOGAS 92 UNLEAD	1,350	225	500.0%	860	57.0%	2,235	1,845	21.1%
ETHANOL T2 FOB ROTT INCL DU	3,033	4,150	-26.9%	1,795	69.0%	8,599	12,018	-28.4%
SINGAPORE MOGAS 92 UNLEAD	7,380	5,740	28.6%	7,400	-0.3%	28,104	42,607	-34.0%
PROPANE NON-LDH MT. BEL (OF	11,996	6,270	91.3%	8,098	48.1%	35,052	21,149	65.7%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	0	0.0%	949	415	128.7%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	0.0%	0	1,630	-100.0%
JET AV FUEL (P) CAR FM ICE GA	19	29	-34.5%	0	0.0%	44	136	-67.6%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	33	-100.0%	161	135	19.3%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	36	-100.0%	54	120	-55.0%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	-	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	12	300	-96.0%	489	-97.5%	2,542	14,036	-81.9%
MISO 5MW PEAK	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	1,826	15,456	-88.2%	2,000	-8.7%	14,326	52,144	-72.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures								
DATED BRENT (PLATTS) DAILY S	0	8,500	-100.0%	0	0.0%	0	17,855	-100.0%
PETRO OUTRIGHT EURO	9,699	7,661	26.6%	10,119	-4.2%	36,430	38,891	-6.3%
GAS EURO-BOB OXY NWE BARG	13,070	14,393	-9.2%	13,181	-0.8%	62,975	87,247	-27.8%
GAS EURO-BOB OXY NWE BARG	7,695	6,644	15.8%	5,889	30.7%	31,215	35,182	-11.3%
PREM UNL GAS 10PPM RDAM F	0	6	-100.0%	0	0.0%	2	61	-96.7%
PREM UNL GAS 10PPM RDAM F	36	20	80.0%	78	-53.8%	146	191	-23.6%
MONT BELVIEU NORMAL BUTAN	17,438	19,517	-10.7%	33,712	-48.3%	98,504	63,722	54.6%
MONT BELVIEU ETHANE 5 DECI	49,524	3,465	1,329.3%	40,182	23.2%	145,088	24,673	488.0%
MONT BELVIEU LDH PROPANE 5	84,996	29,921	184.1%	82,776	2.7%	350,515	166,429	110.6%
EUROPEAN GASOIL (ICE)	157,909	7,971	1,881.0%	283,494	-44.3%	1,268,060	49,277	2,473.3%
ERCOT NORTH ZMCPE 5MW OF	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	4,280	17,565	-75.6%
ERCOT NORTH ZMCPE 5MW PE	0	151	-100.0%	0	0.0%	235	2,591	-90.9%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	165	229	-27.9%	492	-66.5%	2,380	1,459	63.1%
MONT BELVIEU ETHANE OPIS B	65	275	-76.4%	150	-56.7%	480	1,500	-68.0%
MONT BELVIEU NATURAL GASO	213	1,045	-79.6%	272	-21.7%	838	1,830	-54.2%
MONT BELVIEU LDH PROPANE C	107	217	-50.7%	1,118	-90.4%	1,996	3,014	-33.8%
CONWAY NORMAL BUTANE (OPI	204	156	30.8%	0	0.0%	279	336	-17.0%
CONWAY NATURAL GASOLINE (114	250	-54.4%	18	533.3%	955	410	132.9%
CONWAY PROPANE 5 DECIMALS	8,249	3,452	139.0%	5,554	48.5%	25,890	17,502	47.9%
PETROCHEMICALS	3,740	5,484	-31.8%	7,567	-50.6%	17,991	16,186	11.2%
MONT BELVIEU NATURAL GASO	6,409	5,871	9.2%	8,338	-23.1%	36,945	30,487	21.2%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	0	9,408	-100.0%	0	0.0%	0	9,408	-100.0%
ELEC MISO PEAK	0	510	-100.0%	0	0.0%	0	510	-100.0%
MARS BLEND CRUDE OIL	438	0	-	2,180	-79.9%	4,409	0	-
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	0	0	-	0	0.0%	0	0	-
RBOB CRACK SPREAD BALMO S	0	0	-	0	0.0%	0	0	-
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	1,590	2,720	-41.5%	1,690	-5.9%	8,985	13,714	-34.5%
CHICAGO ULSD PL VS HO SPR	242	809	-70.1%	250	-3.2%	1,292	1,889	-31.6%
PETRO CRK&SPRD EURO	6,119	7,035	-13.0%	5,789	5.7%	27,302	30,696	-11.1%
GRP THREE UNL GS (PLT) VS	750	970	-22.7%	710	5.6%	4,740	4,712	0.6%
CRUDE OIL OUTRIGHTS	7,034	11,258	-37.5%	4,981	41.2%	27,497	38,188	-28.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	23,480	0	0.0%
HEATING OIL BALMO CLNDR S	45	120	-62.5%	0	0.0%	220	120	83.3%
FREIGHT MARKETS	192	30	540.0%	48	300.0%	847	66	1,183.3%
PLASTICS	501	1,565	-68.0%	390	28.5%	1,801	5,599	-67.8%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	1,270	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	862	-100.0%
SINGAPORE GASOIL CALENDAR	90	125	-28.0%	50	80.0%	187	6,241	-97.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	-	0	0.0%	0	0	-

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Energy Futures								
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	11,669	12,301	-5.1%	11,798	-1.1%	49,137	43,403	13.2%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	965	-100.0%
CRUDE OIL SPRDS	1,518	765	98.4%	1,515	0.2%	4,872	1,205	304.3%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	0	17,565	-100.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	1,712	0	0.0%	0	-	1,712	0	0.0%
MJC FUT	70	80	-12.5%	100	-30.0%	368	190	93.7%
PETRO CRCKS & SPRDS NA	31,627	31,522	0.3%	31,995	-1.2%	129,381	153,575	-15.8%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	59	-100.0%
NAT GAS BASIS SWAP	3,786	0	0.0%	2,350	61.1%	10,034	0	0.0%
MCCLOSKEY RCH BAY COAL	18,847	14,245	32.3%	24,414	-22.8%	102,230	83,266	22.8%
NGPL TEX/OK	1,984	9,026	-78.0%	1,087	82.5%	20,060	17,175	16.8%
MNC FUT	4,238	4,435	-4.4%	4,272	-0.8%	16,399	18,721	-12.4%
MCCLOSKEY ARA ARGS COAL	194,340	116,558	66.7%	191,447	1.5%	825,356	642,823	28.4%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	230	30	666.7%	20	1,050.0%	4,440	148,970	-97.0%
INDIANA MISO	0	170	-100.0%	0	0.0%	0	2,240	-100.0%
SINGAPORE GASOIL	3,746	3,275	14.4%	3,726	0.5%	14,070	11,123	26.5%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0.0%	1,050	370	183.8%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,496	1,816	-17.6%	1,513	-1.1%	5,077	7,670	-33.8%
NYISO CAPACITY	215	228	-5.7%	654	-67.1%	1,325	2,290	-42.1%
AUSTRALIAN COKE COAL	451	225	100.4%	390	15.6%	1,411	927	52.2%
PETROLEUM PRODUCTS	0	10	-100.0%	200	-100.0%	1,699	224	658.5%
EURO-DENOMINATED PETRO P	0	200	-100.0%	0	0.0%	70	1,562	-95.5%
COAL SWAP	210	635	-66.9%	190	10.5%	1,777	3,094	-42.6%
MGN1 SWAP FUT	111	102	8.8%	103	7.8%	656	627	4.6%
NATURAL GAS INDEX	0	0	0.0%	610	-100.0%	610	0	0.0%
INDONESIAN COAL	0	155	-100.0%	15	-100.0%	60	970	-93.8%
UCM FUT	20	0	0.0%	25	-20.0%	120	78	53.8%
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
MICHIGAN MISO	0	0	0.0%	0	0.0%	134,880	123,885	8.9%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	0	200	-100.0%
MGF FUT	40	0	0.0%	0	0.0%	100	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	1,037	-100.0%	1,037	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	14,088	-100.0%
NATURAL GAS FIXED PRICE SW	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	1,109	898	23.5%	1,480	-25.1%	4,420	3,098	42.7%
NY HARBOR LOW SULPUR GAS	1,725	552	212.5%	225	666.7%	2,850	2,767	3.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
SUMAS NAT GAS PLATTS FIXED	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY OFF PK	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOBARG NWE BF	0	590	-100.0%	0	0.0%	696	2,330	-70.1%
3.5% FUEL OIL CIF BALMO S	20	8	150.0%	50	-60.0%	135	143	-5.6%
MINI GAS EUROBOB OXY NWE A	426	357	19.3%	244	74.6%	1,563	1,553	0.6%
CANADIAN LIGHT SWEET OIL	375	165	127.3%	285	31.6%	3,585	1,248	187.3%

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Energy Futures								
MJB FUT	0	10	-100.0%	0	0.0%	0	10	-100.0%
COLUMBIA GULF NAT GAS FIXE	0	0	-	0	0.0%	0	0	-
DY EURO 3.5% FUEL OI RDA	0	0	-	0	0.0%	0	0	-
VENTURA NAT GAS PLATTS FIX	0	0	-	0	0.0%	0	0	-
EU LOW SULPHUR GASOIL CRA	0	0	0.0%	0	0.0%	0	0	0.0%
CENTER POINT NAT GAS FIXED	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR LOW SULPUR GAS	0	0	0.0%	0	-	0	0	0.0%
Energy Options								
ETHANOL	0	0	-	50	-100.0%	50	0	-
NATURAL GAS	0	0	-	0	0.0%	500	0	-
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	630	726	-13.2%	720	-12.5%	1,350	726	86.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	2,160	-100.0%
SAN JUAN PIPE SWAP	1,122	728	54.1%	0	0.0%	1,122	728	54.1%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	10,000	0	0.0%
BRENT OIL LAST DAY	8,965	3,931	128.1%	7,133	25.7%	39,484	52,390	-24.6%
BRENT CALENDAR SWAP	4,000	9,648	-58.5%	1,551	157.9%	6,061	127,481	-95.2%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	20	-100.0%	240	-100.0%	280	305	-8.2%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	53,501	45,971	16.4%	58,212	-8.1%	228,294	242,841	-6.0%
HENRY HUB FINANCIAL LAST	978	1,872	-47.8%	1,184	-17.4%	5,069	9,735	-47.9%
RBOB PHY	48,482	29,322	65.3%	47,042	3.1%	185,961	110,214	68.7%
NATURAL GAS PHY	1,875,756	1,378,304	36.1%	2,160,968	-13.2%	8,771,792	6,205,789	41.3%
CRUDE OIL APO	21,590	64,991	-66.8%	25,383	-14.9%	87,617	456,996	-80.8%
NATURAL GAS 3 M CSO FIN	22,125	2,800	690.2%	28,256	-21.7%	58,182	12,110	380.4%
NATURAL GAS 1 M CSO FIN	2,625	700	275.0%	2,500	5.0%	30,855	181,034	-83.0%
WTI CRUDE OIL 1 M CSO FI	140,109	172,900	-19.0%	233,050	-39.9%	749,581	806,820	-7.1%
CRUDE OIL PHY	3,768,616	3,362,034	12.1%	3,665,686	2.8%	16,119,127	14,603,328	10.4%
RBOB CALENDAR SWAP	1,000	6,420	-84.4%	0	0.0%	2,173	8,333	-73.9%
RBOB 1MO CAL SPD OPTIONS	1,700	0	0.0%	0	-	1,700	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	2,746	7,690	-64.3%	3,844	-28.6%	24,338	50,996	-52.3%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	5,400	23,965	-77.5%	19,275	-72.0%	105,490	116,760	-9.7%
HO 1 MONTH CLNDR OPTIONS	1,000	0	0.0%	700	42.9%	5,700	1,500	280.0%
NG HH 3 MONTH CAL	0	0	-	0	0.0%	250	0	-
CRUDE OIL 1MO	190,896	255,292	-25.2%	261,051	-26.9%	840,134	900,696	-6.7%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	1,200	-100.0%	0	0.0%	0	1,404	-100.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	220	-100.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	30	-100.0%
NYISO ZONE G 5MW PEAK OPTI	0	110	-100.0%	0	0.0%	0	110	-100.0%
PETROCHEMICALS	2,640	3,112	-15.2%	2,130	23.9%	9,875	4,646	112.5%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Options								
NATURAL GAS OPTION ON CALE	40	2,080	-98.1%	2,100	-98.1%	11,378	6,980	63.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	60	0	0.0%
PJM CALENDAR STRIP	0	80	-100.0%	0	0.0%	0	620	-100.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	150	1,500	-90.0%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	40	-100.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	350	-100.0%	4,100	43,900	-90.7%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	37	0	0.0%	44	-15.9%	111	17	552.9%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	650	750	-13.3%	550	18.2%	1,200	1,700	-29.4%
BRENT 1 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	9,681	7,537	28.4%	4,078	137.4%	23,953	27,484	-12.8%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	1,000	0	0.0%
MCCLOSKEY RCH BAY COAL	450	0	0.0%	900	-50.0%	1,350	1,200	12.5%
MCCLOSKEY ARA ARGS COAL	1,200	0	0.0%	1,230	-2.4%	6,990	3,675	90.2%
SHORT TERM	3,086	1,385	122.8%	2,675	15.4%	13,776	5,655	143.6%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	6,397	5,073	26.1%	7,940	-19.4%	28,189	18,909	49.1%
COAL API4 INDEX	130	400	-67.5%	500	-74.0%	1,380	1,050	31.4%
COAL API2 INDEX	24,980	12,088	106.7%	27,500	-9.2%	115,414	50,428	128.9%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	60	150	-60.0%	40	50.0%	431	2,215	-80.5%
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	8,000	-100.0%
LLS CRUDE OIL	1,830	0	-	1,200	52.5%	4,530	0	-
PJM WES HUB PEAK LMP 50MW	164	0	-	1,200	-86.3%	1,364	0	-
GASOLINE	0	0	0.0%	872	-100.0%	872	0	0.0%
PJM WES HUB PEAK CAL MTH	0	0	-	2,100	-100.0%	10,440	0	-
1 MO GASOIL CAL SWAP SPR	0	0	-	0	0.0%	0	0	-
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	0	0.0%
WTI CRUDE OIL 12 M CSO F	0	0	0.0%	0	-	0	0	0.0%
FX Futures								
AUSTRALIAN DOLLAR	2,021,545	2,198,616	-8.1%	2,288,824	-11.7%	8,467,376	8,412,394	0.7%
BRITISH POUND	1,966,988	1,918,616	2.5%	2,574,369	-23.6%	8,485,395	8,475,635	0.1%
BRAZIL REAL	84,785	47,173	79.7%	131,342	-35.4%	343,673	241,930	42.1%
CANADIAN DOLLAR	1,481,803	1,394,751	6.2%	1,748,094	-15.2%	6,511,837	5,947,072	9.5%
E-MINI EURO FX	71,191	140,472	-49.3%	96,909	-26.5%	367,685	534,871	-31.3%
EURO FX	3,688,068	5,745,389	-35.8%	5,453,872	-32.4%	17,778,702	22,669,766	-21.6%
E-MINI JAPANESE YEN	38,559	13,845	178.5%	28,878	33.5%	153,152	75,212	103.6%
JAPANESE YEN	2,736,788	2,462,451	11.1%	3,022,323	-9.4%	13,394,025	12,258,496	9.3%
MEXICAN PESO	1,147,113	917,338	25.0%	1,065,809	7.6%	4,480,541	3,677,779	21.8%
NEW ZEALND DOLLAR	395,463	376,381	5.1%	494,360	-20.0%	1,689,678	1,580,561	6.9%
NKR/USD CROSS RATE	957	391	144.8%	2,959	-67.7%	5,656	4,484	26.1%
RUSSIAN RUBLE	22,413	31,676	-29.2%	46,719	-52.0%	130,396	164,491	-20.7%

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CMEG Exchange Volume Report - Monthly

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FX Futures								
S.AFRICAN RAND	10,970	11,439	-4.1%	20,444	-46.3%	52,749	54,745	-3.6%
SWISS FRANC	399,276	472,115	-15.4%	531,230	-24.8%	1,896,692	2,006,041	-5.5%
AD/CD CROSS RATES	6	34	-82.4%	6	0.0%	36	128	-71.9%
AD/JY CROSS RATES	3,408	3,853	-11.5%	4,259	-20.0%	20,653	14,190	45.5%
AD/NE CROSS RATES	29	110	-73.6%	114	-74.6%	326	224	45.5%
BP/JY CROSS RATES	1,278	1,079	18.4%	1,334	-4.2%	6,180	6,006	2.9%
BP/SF CROSS RATES	12	33	-63.6%	9	33.3%	47	654	-92.8%
CD/JY CROSS RATES	0	34	-100.0%	3	-100.0%	9	86	-89.5%
EC/AD CROSS RATES	1,769	2,031	-12.9%	2,088	-15.3%	7,278	5,789	25.7%
EC/CD CROSS RATES	1,606	1,762	-8.9%	3,252	-50.6%	10,695	13,599	-21.4%
EC/NOK CROSS RATES	0	0	0.0%	2	-100.0%	5	719	-99.3%
EC/SEK CROSS RATES	91	79	15.2%	713	-87.2%	902	1,092	-17.4%
EFX/BP CROSS RATES	53,250	36,293	46.7%	134,906	-60.5%	333,941	239,614	39.4%
EFX/JY CROSS RATES	36,019	32,957	9.3%	71,908	-49.9%	194,301	169,902	14.4%
EFX/SF CROSS RATES	29,640	18,002	64.6%	50,926	-41.8%	145,370	131,613	10.5%
SF/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
SKR/USD CROSS RATES	1,274	575	121.6%	2,949	-56.8%	6,186	4,053	52.6%
CZECK KORUNA (US)	0	0	0.0%	0	-	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	-	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	-	0	0	0.0%
POLISH ZLOTY (US)	765	4	19,025.0%	476	60.7%	2,457	4,747	-48.2%
POLISH ZLOTY (EC)	4,745	1	474,400.0%	4,934	-3.8%	16,354	56	29,103.6%
SHEKEL	0	3	-100.0%	0	0.0%	0	12	-100.0%
RMB USD	33	302	-89.1%	1,004	-96.7%	2,171	1,529	42.0%
KOREAN WON	1	1	0.0%	49	-98.0%	72	73	-1.4%
TURKISH LIRA	3	5	-40.0%	2	50.0%	5	90	-94.4%
TURKISH LIRA (EU)	0	0	0.0%	0	0.0%	0	6	-100.0%
E-MICRO EUR/USD	275,179	433,349	-36.5%	347,983	-20.9%	1,387,384	1,346,286	3.1%
E-MICRO GBP/USD	49,721	45,871	8.4%	55,610	-10.6%	217,658	153,158	42.1%
E-MICRO USD/CAD	7	2	250.0%	13	-46.2%	22	4	450.0%
E-MICRO USD/CHF	0	0	0.0%	1	-100.0%	1	1	0.0%
E-MICRO USD/JPY	2	2	0.0%	2	0.0%	4	27	-85.2%
E-MICRO AUD/USD	87,468	50,807	72.2%	91,810	-4.7%	348,149	208,501	67.0%
MICRO CHF/USD	1,337	1,239	7.9%	4,332	-69.1%	9,758	11,420	-14.6%
INDIAN RUPEE	9,714	13,661	-28.9%	9,754	-0.4%	42,161	46,225	-8.8%
E-MICRO JPY/USD	30,433	9,793	210.8%	24,557	23.9%	114,105	56,720	101.2%
FCXRX	4	0	-	0	-	4	0	-
CHINESE RENMINBI (CNH)	1,712	475	260.4%	1,725	-0.8%	7,547	2,728	176.6%
E-MICRO USD/CNH	12	33	-63.6%	10	20.0%	60	259	-76.8%
E-MICRO CAD/USD	21,582	14,407	49.8%	19,721	9.4%	75,838	58,479	29.7%
E-MICRO INR/USD	1,096	411	166.7%	888	23.4%	2,597	1,783	45.7%
USDZAR	0	64	-100.0%	0	0.0%	4	217	-98.2%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	-	0	0	0.0%

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FX Options								
AUSTRALIAN DOLLAR	130,847	138,998	-5.9%	144,165	-9.2%	555,278	539,052	3.0%
BRITISH POUND	220,632	299,390	-26.3%	201,429	9.5%	882,485	1,106,404	-20.2%
BRAZIL REAL	0	0	0.0%	0	-	0	0	0.0%
CANADIAN DOLLAR	126,738	110,402	14.8%	141,751	-10.6%	698,111	468,294	49.1%
EURO FX	635,975	1,217,983	-47.8%	878,013	-27.6%	3,324,308	4,745,809	-30.0%
JAPANESE YEN	334,610	191,213	75.0%	282,638	18.4%	1,338,974	817,883	63.7%
MEXICAN PESO	1,959	1,026	90.9%	1,382	41.8%	9,721	6,208	56.6%
NEW ZEALND DOLLAR	0	0	0.0%	0	0.0%	0	13	-100.0%
RUSSIAN RUBLE	356	0	0.0%	0	0.0%	1,373	0	0.0%
SWISS FRANC	6,367	10,278	-38.1%	5,724	11.2%	30,749	87,589	-64.9%
JAPANESE YEN (EU)	577	252	129.0%	331	74.3%	2,706	1,122	141.2%
EURO FX (EU)	2,742	5,078	-46.0%	2,692	1.9%	15,632	27,348	-42.8%
SWISS FRANC (EU)	0	0	0.0%	0	-	0	0	0.0%
CANADIAN DOLLAR (EU)	22	0	0.0%	458	-95.2%	1,528	1,125	35.8%
BRITISH POUND (EU)	1,093	342	219.6%	1,670	-34.6%	6,280	3,263	92.5%
AUSTRALIAN DLR (EU)	53	141	-62.4%	0	0.0%	970	358	170.9%

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CMEG Exchange Volume Report - Monthly

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Commodities and Alternative Investments								
Futures								
CORN	11,510,436	7,860,203	46.4%	6,061,119	89.9%	31,308,096	26,251,252	19.3%
SOYBEAN	8,379,956	5,029,776	66.6%	4,455,318	88.1%	21,885,138	17,478,649	25.2%
SOYBEAN MEAL	3,289,223	2,118,075	55.3%	1,696,459	93.9%	8,588,788	7,167,421	19.8%
SOYBEAN OIL	3,407,291	2,527,192	34.8%	1,866,019	82.6%	9,297,463	8,544,950	8.8%
OATS	26,235	25,243	3.9%	14,663	78.9%	82,075	72,245	13.6%
ROUGH RICE	41,677	41,219	1.1%	16,050	159.7%	108,128	95,025	13.8%
MINI CORN	15,845	9,516	66.5%	8,523	85.9%	38,059	44,535	-14.5%
MINI SOYBEAN	47,239	16,507	186.2%	19,640	140.5%	88,949	82,568	7.7%
MINI WHEAT	8,279	6,999	18.3%	5,300	56.2%	22,213	25,102	-11.5%
LIVE CATTLE	1,010,716	959,581	5.3%	1,187,388	-14.9%	4,281,950	4,324,039	-1.0%
FEEDER CATTLE	234,293	200,013	17.1%	245,203	-4.4%	869,009	855,523	1.6%
LEAN HOGS	589,363	716,421	-17.7%	797,006	-26.1%	2,697,020	3,304,586	-18.4%
LUMBER	15,931	21,116	-24.6%	16,933	-5.9%	60,619	66,266	-8.5%
MILK	22,613	22,999	-1.7%	19,533	15.8%	83,489	106,748	-21.8%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,092	2,339	74.9%	6,950	-41.1%	23,395	12,342	89.6%
BUTTER CS	3,188	2,530	26.0%	3,299	-3.4%	13,930	10,627	31.1%
CLASS IV MILK	1,464	446	228.3%	208	603.8%	2,914	3,082	-5.5%
DRY WHEY	731	1,035	-29.4%	702	4.1%	4,470	7,038	-36.5%
GSCI EXCESS RETURN FUT	1,419	1,264	12.3%	76,259	-98.1%	80,757	68,587	17.7%
GOLDMAN SACHS	27,598	27,957	-1.3%	27,365	0.9%	110,580	115,460	-4.2%
ETHANOL	13,085	20,055	-34.8%	15,335	-14.7%	54,494	74,706	-27.1%
HDD WEATHER	0	0	0.0%	0	0.0%	428	2,102	-79.6%
CDD WEATHER	100	1,800	-94.4%	0	0.0%	100	1,800	-94.4%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
CDD SEASONAL STRIP	350	350	0.0%	750	-53.3%	1,100	400	175.0%
HDD WEATHER EUROPEAN	0	0	0.0%	100	-100.0%	600	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	50	-100.0%	50	0	0.0%
CAT EURO SEASONAL STRIP	250	0	-	0	-	250	0	-
WKLY AVG TEMP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	16	12	33.3%	2	700.0%	35	36	-2.8%
DOW-UBS COMMOD INDEX	25,529	15,038	69.8%	62,205	-59.0%	130,010	81,296	59.9%
COTTON	14	61	-77.0%	6	133.3%	294	172	70.9%
COCOA TAS	182	45	304.4%	61	198.4%	870	226	285.0%
COFFEE	6	47	-87.2%	21	-71.4%	72	281	-74.4%
SUGAR 11	60	205	-70.7%	12	400.0%	242	742	-67.4%
GRAIN BASIS SWAPS	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	8,732	8,408	3.9%	12,012	-27.3%	43,018	38,774	10.9%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	-	0	0	0.0%
FERTILIZER PRODUCTS	1,335	2,025	-34.1%	1,905	-29.9%	9,795	9,005	8.8%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	26,144	-100.0%	26,144	26,144	0.0%
KC WHEAT	993,768	757,866	31.1%	621,435	59.9%	3,013,987	2,456,832	22.7%
CHI WHEAT	3,611,539	3,074,845	17.5%	2,084,520	73.3%	10,741,481	9,867,714	8.9%
Intercommodity Spread	0	0	-	0	0.0%	0	0	-
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	664	-100.0%	747	3,016	-75.2%
MALAYSIAN PALM SWAP	10,200	7,280	40.1%	14,920	-31.6%	38,564	18,080	113.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Commodities and Alternative Investments								
Options								
CORN	2,454,523	1,654,384	48.4%	1,771,842	38.5%	6,791,399	7,100,605	-4.4%
SOYBEAN	2,880,145	1,558,615	84.8%	1,840,324	56.5%	7,129,312	6,130,584	16.3%
SOYBEAN MEAL	340,981	266,859	27.8%	167,545	103.5%	803,406	958,197	-16.2%
SOYBEAN OIL	216,015	112,342	92.3%	269,964	-20.0%	794,355	572,397	38.8%
SOYBEAN CRUSH	1,134	2	56,600.0%	546	107.7%	3,022	244	1,138.5%
OATS	1,756	2,927	-40.0%	1,351	30.0%	4,876	8,705	-44.0%
ROUGH RICE	1,706	1,316	29.6%	1,971	-13.4%	8,453	5,669	49.1%
WHEAT	0	0	0.0%	0	0.0%	0	485	-100.0%
LIVE CATTLE	420,278	215,076	95.4%	434,680	-3.3%	1,607,703	1,192,199	34.9%
FEEDER CATTLE	41,782	29,517	41.6%	37,587	11.2%	141,358	145,452	-2.8%
LEAN HOGS	139,637	193,704	-27.9%	128,286	8.8%	564,055	979,934	-42.4%
LUMBER	899	1,376	-34.7%	958	-6.2%	3,929	4,874	-19.4%
MILK	20,534	22,671	-9.4%	22,085	-7.0%	86,883	103,134	-15.8%
MLK MID	6	28	-78.6%	39	-84.6%	129	138	-6.5%
NFD MILK	2,970	2,308	28.7%	2,418	22.8%	16,104	11,728	37.3%
BUTTER CS	1,129	647	74.5%	832	35.7%	6,060	3,666	65.3%
CLASS IV MILK	398	232	71.6%	329	21.0%	1,349	1,973	-31.6%
DRY WHEY	226	550	-58.9%	65	247.7%	434	2,035	-78.7%
HDD WEATHER	0	0	0.0%	0	0.0%	0	2,800	-100.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	2,000	-100.0%
CDD SEASONAL STRIP	14,000	24,500	-42.9%	13,500	3.7%	27,500	51,500	-46.6%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	5,500	1,000	450.0%
CAT WEATHER EUROPEAN	0	3,000	-100.0%	0	0.0%	0	3,000	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	4,000	-100.0%
HOUSING INDEX	18	0	0.0%	0	-	18	0	0.0%
CORN NEARBY+2 CAL SPRD	3,302	1,436	129.9%	950	247.6%	7,615	6,405	18.9%
SOYBN NEARBY+2 CAL SPRD	0	0	0.0%	300	-100.0%	350	0	0.0%
WHEAT NEARBY+2 CAL SPRD	2,495	12,522	-80.1%	6,626	-62.3%	20,702	41,958	-50.7%
JULY-DEC CORN CAL SPRD	11,822	240	4,825.8%	6,050	95.4%	23,918	8,694	175.1%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	22,839	6,164	270.5%	3,158	623.2%	29,931	19,204	55.9%
JULY-DEC WHEAT CAL SPRD	8,635	2,185	295.2%	1,298	565.3%	19,130	4,976	284.4%
JULY-JULY WHEAT CAL SPRD	230	0	0.0%	0	-	230	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	79	0	0.0%	129	-38.8%	208	33	530.3%
LV CATL CSO	0	17	-100.0%	0	0.0%	25	54	-53.7%
SOYMEAL NEARBY+2 CAL SPRD	100	0	0.0%	2,475	-96.0%	2,575	300	758.3%
SBIN HURR	0	0	0.0%	0	-	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	4,903	5,576	-12.1%	6,430	-23.7%	23,477	23,140	1.5%
SOY OIL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	1,033	84	1,129.8%	1,078	-4.2%	2,811	364	672.3%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	0	25	-100.0%
SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	121	400	-69.8%	0	0.0%	5,357	4,900	9.3%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	100	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Commodities and Alternative Investments								
Options								
KC WHEAT	43,288	66,921	-35.3%	36,209	19.6%	131,120	227,807	-42.4%
CHI WHEAT	861,902	556,909	54.8%	713,263	20.8%	2,727,073	2,275,160	19.9%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	2,420	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	1,650	316	422.2%
Intercommodity Spread	0	527	-100.0%	0	0.0%	1,850	527	251.0%
SEP-DEC SOYBEAN MEAL CSO	0	0	-	0	0.0%	0	0	-
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	0	5,430	-100.0%
DEC-JUL SOYBEAN OIL CSO	0	0	0.0%	0	-	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	-	0	0	0.0%
Foreign Exchange Futures								
CHILEAN PESO	0	0	0.0%	4	-100.0%	10	10	0.0%
Ags Futures								
PALM OIL	0	0	0.0%	0	0.0%	0	0	0.0%
TOTAL FUTURES GROUP								
Interest Rate Futures	88,120,603	85,280,507	3.3%	107,644,609	-18.1%	462,516,058	447,960,759	3.2%
Equity Index Futures	45,143,643	36,089,133	25.1%	56,619,175	-20.3%	222,757,341	172,272,906	29.3%
Metals Futures	8,391,646	6,420,771	30.7%	9,234,544	-9.1%	32,895,649	26,551,559	23.9%
Energy Futures	45,472,564	33,939,254	34.0%	43,971,906	3.4%	178,741,720	145,849,086	22.6%
FX Futures	14,678,115	16,397,925	-10.5%	18,341,472	-20.0%	66,709,837	68,583,469	-2.7%
Commodities and Alternative Invest	33,302,755	23,478,468	41.8%	19,364,079	72.0%	93,709,323	81,217,421	15.4%
Foreign Exchange Futures	0	0	0.0%	4	-100.0%	10	10	0.0%
Ags Futures	0	0	0.0%	0	0.0%	0	0	0.0%
TOTAL FUTURES	235,109,326	201,606,058	16.6%	255,175,789	-7.9%	1,057,329,938	942,435,210	12.2%
TOTAL OPTIONS GROUP								
Equity Index Options	11,426,314	9,899,834	15.4%	11,915,033	-4.1%	50,506,273	42,532,749	18.7%
Interest Rate Options	27,901,750	27,485,708	1.5%	32,827,445	-15.0%	156,525,501	126,192,241	24.0%
Metals Options	845,812	715,493	18.2%	1,042,261	-18.8%	4,051,831	3,068,349	32.1%
Energy Options	6,202,586	5,401,279	14.8%	6,572,254	-5.6%	27,511,673	24,070,725	14.3%
FX Options	1,461,971	1,975,103	-26.0%	1,660,253	-11.9%	6,868,115	7,804,468	-12.0%
Commodities and Alternative Invest	7,498,886	4,743,035	58.1%	5,472,288	37.0%	20,996,287	19,905,712	5.5%
TOTAL OPTIONS	55,337,319	50,220,452	10.2%	59,489,534	-7.0%	266,459,680	223,574,244	19.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2016	VOLUME APR 2015	% CHG	VOLUME MAR 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
TOTAL COMBINED								
Interest Rate	116,022,353	112,766,215	2.9%	140,472,054	-17.4%	619,041,559	574,153,000	7.8%
Equity Index	56,569,957	45,988,967	23.0%	68,534,208	-17.5%	273,263,614	214,805,655	27.2%
Metals	9,237,458	7,136,264	29.4%	10,276,805	-10.1%	36,947,480	29,619,908	24.7%
Energy	51,675,150	39,340,533	31.4%	50,544,160	2.2%	206,253,393	169,919,811	21.4%
FX	16,140,086	18,373,028	-12.2%	20,001,725	-19.3%	73,577,952	76,387,937	-3.7%
Commodities and Alternative Invest	40,801,641	28,221,503	44.6%	24,836,367	64.3%	114,705,610	101,123,133	13.4%
Foreign Exchange	0	0	0.0%	4	-100.0%	10	10	0.0%
Ags	0	0	0.0%	0	0.0%	0	0	0.0%
GRAND TOTAL	290,446,645	251,826,510	15.3%	314,665,323	-7.7%	1,323,789,618	1,166,009,454	13.5%

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