



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	61	78	-21.8%	278	-78.1%	688	181	280.1%
COFFEE	KT	21	48	-56.3%	33	-36.4%	66	234	-71.8%
COTTON	TT	6	44	-86.4%	255	-97.6%	280	111	152.3%
SUGAR 11	YO	12	131	-90.8%	48	-75.0%	182	537	-66.1%
Energy Futures									
CRUDE OIL PHY	CL	22,954,020	17,884,221	28.3%	25,606,703	-10.4%	70,271,034	54,660,919	28.6%
CRUDE OIL	WS	2,483	18,140	-86.3%	43,889	-94.3%	66,441	117,361	-43.4%
MINY WTI CRUDE OIL	QM	267,886	355,281	-24.6%	384,052	-30.2%	964,634	1,160,598	-16.9%
BRENT OIL LAST DAY	BZ	1,950,757	2,269,881	-14.1%	2,173,453	-10.2%	6,844,516	8,037,115	-14.8%
HEATING OIL PHY	HO	2,861,799	3,022,444	-5.3%	3,201,766	-10.6%	9,404,633	9,720,625	-3.3%
HTG OIL	BH	821	0	0.0%	0	0.0%	821	0	0.0%
MINY HTG OIL	QH	9	5	80.0%	8	12.5%	25	23	8.7%
RBOB PHY	RB	3,723,592	3,396,111	9.6%	3,841,678	-3.1%	10,927,647	9,854,700	10.9%
MINY RBOB GAS	QU	6	8	-25.0%	4	50.0%	13	18	-27.8%
NATURAL GAS	HP	116,261	59,584	95.1%	118,688	-2.0%	335,183	229,961	45.8%
LTD NAT GAS	HH	290,945	182,114	59.8%	264,998	9.8%	790,600	628,147	25.9%
MINY NATURAL GAS	QG	28,848	30,547	-5.6%	23,134	24.7%	78,119	122,435	-36.2%
PJM MONTHLY	JM	40	240	-83.3%	494	-91.9%	654	336	94.6%
NATURAL GAS PHY	NG	7,649,497	6,254,979	22.3%	7,003,885	9.2%	21,126,287	20,886,667	1.1%
RBOB GAS	RT	1,695	1,329	27.5%	1,000	69.5%	4,045	4,008	0.9%
3.5% FUEL OIL CID MED SWA	7D	220	20	1,000.0%	387	-43.2%	897	195	360.0%
3.5% FUEL OIL CIF BALMO S	8D	50	5	900.0%	60	-16.7%	115	135	-14.8%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	22	-100.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	10	-100.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	-	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	1,166	0	0.0%	573	103.5%	2,381	152	1,466.4%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	2,140	-100.0%
ANR OKLAHOMA	NE	0	670	-100.0%	1,284	-100.0%	2,928	3,220	-9.1%
APPALACHIAN COAL (PHY)	QL	70	256	-72.7%	0	0.0%	70	1,139	-93.9%
ARGUS LLS VS. WTI (ARG) T	E5	17,261	10,934	57.9%	11,944	44.5%	41,794	24,068	73.6%
ARGUS PROPAN FAR EST INDE	7E	1,004	147	583.0%	1,011	-0.7%	3,119	570	447.2%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO)	9N	752	678	10.9%	978	-23.1%	2,795	1,564	78.7%
AUSTRIALIAN COKE COAL	ALW	390	165	136.4%	252	54.8%	960	702	36.8%
BRENT BALMO SWAP	J9	237	190	24.7%	473	-49.9%	730	645	13.2%
BRENT CALENDAR SWAP	CY	4,470	11,279	-60.4%	2,867	55.9%	7,611	23,984	-68.3%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	335	3,263	-89.7%	330	1.5%	1,196	50,296	-97.6%
BRENT FINANCIAL FUTURES	MBC	0	0	-	0	0.0%	1,394	0	-
BRENT FINANCIAL FUTURES	MDB	60	0	-	0	0.0%	60	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	285	150	90.0%	1,860	-84.7%	3,210	1,083	196.4%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	0	0.0%	634	2,140	-70.4%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	336	-100.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	0	0	-
CHICAGO ETHANOL SWAP	CU	98,909	91,902	7.6%	74,708	32.4%	269,296	235,251	14.5%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	250	226	10.6%	525	-52.4%	1,050	1,080	-2.8%
CHICAGO UNL GAS PL VS RBO	3C	300	36	733.3%	0	0.0%	1,425	295	383.1%
CIG BASIS	CI	1,277	420	204.0%	11,637	-89.0%	22,193	6,700	231.2%
CIG ROCKIES NG INDEX SWA	Z8	0	0	-	930	-100.0%	930	0	-
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	60	-100.0%	60	120	-50.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	64,440	-100.0%	138,920	117,520	18.2%
CIN HUB 5MW D AH PK	H5	0	0	0.0%	5,950	-100.0%	11,000	6,365	72.8%
CIN HUB 5MW REAL TIME O P	H4	208,184	0	0.0%	56,760	266.8%	558,704	224,192	149.2%
CIN HUB 5MW REAL TIME PK	H3	16,111	0	0.0%	14,025	14.9%	45,526	0	0.0%
COAL SWAP	ACM	190	140	35.7%	330	-42.4%	1,490	1,475	1.0%
COAL SWAP	SSI	0	341	-100.0%	6	-100.0%	77	984	-92.2%
COLUMB GULF MAINLINE NG B	5Z	7,640	1,284	495.0%	0	0.0%	11,606	10,250	13.2%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	620	-100.0%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	0	0	-
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	3,108	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	18	140	-87.1%	697	-97.4%	841	160	425.6%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	0	0.0%	75	180	-58.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
CONWAY PROPANE 5 DECIMALS SWAP	8K	5,554	2,813	97.4%	7,737	-28.2%	17,641	14,050	25.6%
CRUDE OIL	LPS	8,238	875	841.5%	5,502	49.7%	17,355	875	1,883.4%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	37	0	0	-	0	-	0	0	-
CRUDE OIL OUTRIGHTS	42	146	976	-85.0%	23	534.8%	183	4,603	-96.0%
CRUDE OIL OUTRIGHTS	DBL	50	5,250	-99.0%	0	0.0%	50	7,255	-99.3%
CRUDE OIL OUTRIGHTS	FE	0	205	-100.0%	0	0.0%	0	205	-100.0%
CRUDE OIL OUTRIGHTS	HTT	1,200	0	-	0	-	1,200	0	-
CRUDE OIL OUTRIGHTS	WCC	3,585	3,971	-9.7%	5,575	-35.7%	19,030	14,867	28.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	100	-100.0%	325	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	1,515	440	244.3%	293	417.1%	3,029	440	588.4%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	9,355	-100.0%	0	0.0%	0	9,355	-100.0%
DATED TO FRONTLINE BRENT	FY	0	2,581	-100.0%	3,040	-100.0%	3,040	6,751	-55.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	0	10	-100.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	7,192	0	-	558	1,188.9%	8,410	0	-
DOMINION TRANSMISSION INC	PG	15,487	3,592	331.2%	22,036	-29.7%	53,603	13,496	297.2%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	100	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
DUBAI CRUDE OIL CALENDAR	DC	289	5,243	-94.5%	740	-60.9%	2,871	11,594	-75.2%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	0	0.0%	0	0	-
EASTERN RAIL DELIVERY CSX	QX	987	5,660	-82.6%	465	112.3%	3,087	15,840	-80.5%
EAST/WEST FUEL OIL SPREAD	EW	0	385	-100.0%	31	-100.0%	36	1,637	-97.8%
EIA FLAT TAX ONHWAY DIESE	A5	1,021	1,308	-21.9%	284	259.5%	4,901	2,487	97.1%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	965	-100.0%	0	0.0%	0	965	-100.0%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	17,565	-100.0%	0	0.0%	0	17,565	-100.0%
ELEC FINSETTLED	47	0	0	0.0%	1,270	-100.0%	1,270	0	0.0%
ELEC FINSETTLED	49	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	23,480	-100.0%	23,480	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	-	0	0.0%	0	0	-
EL PASO PERMIAN INDEX SWA	IL	0	0	-	372	-100.0%	372	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	17,565	-100.0%	0	0.0%	4,280	17,565	-75.6%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	2,440	-100.0%	0	0.0%	235	2,440	-90.4%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,795	3,344	-46.3%	1,961	-8.5%	5,566	7,868	-29.3%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	0	5	-100.0%	37	-100.0%	210	21	900.0%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	KR	239	617	-61.3%	335	-28.7%	871	2,808	-69.0%
EURO 3.5% FUEL OIL SPREAD	FK	692	1,160	-40.3%	385	79.7%	1,997	4,058	-50.8%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	900	-100.0%	0	0.0%	70	1,362	-94.9%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
EURO GASOIL 10 CAL SWAP	GT	0	6	-100.0%	0	0.0%	3	6	-50.0%
EURO GASOIL 10PPM VS ICE	ET	90	60	50.0%	15	500.0%	175	138	26.8%
EUROPE 1% FUEL OIL NWE CA	UF	159	208	-23.6%	92	72.8%	536	430	24.7%
EUROPE 1% FUEL OIL RDAM C	UH	0	0	0.0%	91	-100.0%	101	130	-22.3%
EUROPE 3.5% FUEL OIL MED	UI	358	284	26.1%	505	-29.1%	1,197	534	124.2%
EUROPE 3.5% FUEL OIL RDAM	UV	6,763	14,901	-54.6%	6,743	0.3%	20,860	42,310	-50.7%
EUROPEAN GASOIL (ICE)	7F	283,494	12,402	2,185.9%	451,646	-37.2%	1,110,151	41,306	2,587.6%
EUROPEAN NAPHTHA BALMO	KZ	187	75	149.3%	185	1.1%	486	303	60.4%
EUROPEAN NAPHTHA CRACK SPR	EN	3,506	13,488	-74.0%	2,621	33.8%	10,821	30,524	-64.5%
EUROPE DATED BRENT SWAP	UB	150	5,865	-97.4%	11,328	-98.7%	11,778	10,695	10.1%
EUROPE JET KERO NWE CALSW	UJ	20	80	-75.0%	18	11.1%	38	290	-86.9%
EUROPE NAPHTHA CALSWAP	UN	1,581	2,229	-29.1%	922	71.5%	3,311	6,215	-46.7%
EURO PROPANE CIF ARA SWA	PS	927	387	139.5%	858	8.0%	2,600	941	176.3%
FLORIDA GAS ZONE3 BASIS S	FP	552	152	263.2%	0	0.0%	552	9,354	-94.1%
FREIGHT MARKETS	FLP	48	36	33.3%	364	-86.8%	655	36	1,719.4%
FREIGHT MARKETS	FRC	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	4,539	4,484	1.2%	3,751	21.0%	12,052	13,481	-10.6%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	0	0.0%	0	306	-100.0%
FUEL OIL (PLATS) CAR CM	1W	33	15	120.0%	5	560.0%	161	135	19.3%
FUEL OIL (PLATS) CAR CN	1X	36	27	33.3%	18	100.0%	54	120	-55.0%
FUELOIL SWAP:CARGOES VS.B	FS	346	987	-64.9%	833	-58.5%	1,738	2,676	-35.1%
GAS EURO-BOB OXY NWE BARGES	7H	5,889	9,057	-35.0%	7,431	-20.8%	23,520	28,538	-17.6%
GAS EURO-BOB OXY NWE BARGES CRK	7K	13,181	20,543	-35.8%	19,477	-32.3%	49,905	72,854	-31.5%
GASOIL 0.1 BRGS FOB VS IC	6V	1	0	0.0%	0	0.0%	1	1	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	Z4	0	0	-	0	0.0%	60	0	-
GASOIL 0.1CIF MED VS ICE	Z5	0	10	-100.0%	0	0.0%	80	55	45.5%
GASOIL 0.1 CIF NWE VS ISE	TU	0	10	-100.0%	0	0.0%	0	155	-100.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	10	-100.0%	0	0.0%	5	10	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	9	0	0.0%	30	-70.0%	39	50	-22.0%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	5	-100.0%	0	0.0%	10	30	-66.7%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	30	120	-75.0%	17	76.5%	54	657	-91.8%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
GASOIL BULLET SWAP	BG	0	0	0.0%	0	-	0	0	0.0%
GASOIL CALENDAR SWAP	GX	48	5	860.0%	14	242.9%	68	145	-53.1%
GASOIL CRACK SPREAD CALEN	GZ	1,640	5,765	-71.6%	1,195	37.2%	3,588	23,396	-84.7%
GASOIL MINI CALENDAR SWAP	QA	239	358	-33.2%	377	-36.6%	824	926	-11.0%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	-	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	250	2,375	-89.5%	210	19.0%	810	3,300	-75.5%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	0	200	-100.0%
GRP THREE ULSD(PLT)VS HEA	A6	1,690	3,029	-44.2%	3,344	-49.5%	7,395	10,994	-32.7%
GRP THREE UNL GS (PLT) VS	A8	710	1,095	-35.2%	1,405	-49.5%	3,990	3,742	6.6%
GULF COAST 3% FUEL OIL BA	VZ	1,063	1,018	4.4%	320	232.2%	3,036	5,136	-40.9%
GULF COAST GASOLINE CLNDR	GS	0	900	-100.0%	0	0.0%	1,300	1,885	-31.0%
GULF COAST JET FUEL CLNDR	GE	0	280	-100.0%	0	0.0%	123	2,276	-94.6%
GULF COAST JET VS NYM 2 H	ME	36,505	19,355	88.6%	31,520	15.8%	96,447	61,704	56.3%
GULF COAST NO.6 FUEL OIL	MF	61,437	73,297	-16.2%	66,135	-7.1%	191,195	256,702	-25.5%
GULF COAST NO.6 FUEL OIL	MG	1,516	625	142.6%	1,610	-5.8%	4,266	4,461	-4.4%
GULF COAST ULSD CALENDAR	LY	906	1,255	-27.8%	241	275.9%	3,054	2,992	2.1%
GULF COAST ULSD CRACK SPR	GY	225	0	0.0%	300	-25.0%	1,950	1,025	90.2%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	100	-100.0%	175	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	HB	18,654	5,988	211.5%	16,722	11.6%	74,883	26,296	184.8%
HENRY HUB INDEX SWAP FUTU	IN	18,654	5,988	211.5%	16,787	11.1%	68,806	17,736	287.9%
HENRY HUB SWAP	NN	505,209	433,347	16.6%	561,559	-10.0%	1,663,295	1,482,391	12.2%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	290	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	1,042	8,335	-87.5%	2,692	-61.3%	12,724	11,356	12.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	0	0	-
ICE BRENT DUBAI SWAP	DB	10	300	-96.7%	0	0.0%	10	7,250	-99.9%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	2,000	17,196	-88.4%	5,700	-64.9%	12,500	36,688	-65.9%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
INDIANA MISO	PDM	0	218	-100.0%	0	0.0%	0	2,070	-100.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	15	310	-95.2%	45	-66.7%	60	815	-92.6%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	20	0	0.0%	0	0.0%	20	0	0.0%
JAPAN C&F NAPHTHA CRACK S	JB	253	554	-54.3%	120	110.8%	1,912	910	110.1%
JAPAN C&F NAPHTHA SWAP	JA	1,224	1,318	-7.1%	1,116	9.7%	3,792	3,157	20.1%
JAPAN NAPHTHA BALMO SWAP	E6	175	25	600.0%	0	0.0%	267	217	23.0%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	5	-100.0%	25	-100.0%	25	107	-76.6%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	22	0	0.0%
JET CIF NWE VS ICE	JC	86	100	-14.0%	79	8.9%	185	492	-62.4%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	2	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	30	-100.0%	30	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,500	1,510	131.8%	3,830	-8.6%	11,040	6,138	79.9%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	1,900	65	2,823.1%	180	955.6%	2,217	1,321	67.8%
LA CARBOB GASOLINE(OPIS)S	JL	1,050	425	147.1%	675	55.6%	3,775	1,425	164.9%
LA JET FUEL VS NYM NO 2 H	MQ	102	0	0.0%	323	-68.4%	660	40	1,550.0%
LA JET (OPIS) SWAP	JS	2,312	825	180.2%	2,025	14.2%	5,412	2,150	151.7%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	8,143	5,066	60.7%	4,376	86.1%	20,384	32,491	-37.3%
MARS (ARGUS) VS WTI SWAP	YX	3,695	2,319	59.3%	8,450	-56.3%	20,893	15,289	36.7%
MARS (ARGUS) VS WTI TRD M	YV	8,375	4,681	78.9%	11,762	-28.8%	29,107	4,856	499.4%
MARS BLEND CRUDE OIL	MB	2,180	0	-	1,676	30.1%	3,971	0	-
MCCLOSKEY ARA ARGS COAL	MTF	191,447	128,507	49.0%	193,501	-1.1%	631,016	526,265	19.9%
MCCLOSKEY RCH BAY COAL	MFF	24,414	16,010	52.5%	23,673	3.1%	83,383	69,021	20.8%
MGF FUT	MGF	0	0	0.0%	60	-100.0%	60	0	0.0%
MGN1 SWAP FUT	MGN	103	90	14.4%	249	-58.6%	545	525	3.8%
MICHIGAN BASIS	NF	122	304	-59.9%	1,801	-93.2%	3,747	304	1,132.6%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	HMO	0	0	0.0%	53,160	-100.0%	127,640	117,520	8.6%
MICHIGAN MISO	HMW	0	0	0.0%	3,210	-100.0%	7,240	6,365	13.7%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	244	404	-39.6%	798	-69.4%	1,137	1,196	-4.9%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	0	500	-100.0%	196	-100.0%	696	1,740	-60.0%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,480	798	85.5%	1,096	35.0%	3,311	2,200	50.5%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	-	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	0	0	-
MJC FUT	MJC	100	20	400.0%	60	66.7%	298	110	170.9%
MNC FUT	MNC	4,272	4,763	-10.3%	3,948	8.2%	12,161	14,286	-14.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	40,182	6,134	555.1%	33,977	18.3%	95,564	21,208	350.6%
MONT BELVIEU ETHANE OPIS BALMO	8C	150	100	50.0%	150	0.0%	415	1,225	-66.1%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	82,776	35,119	135.7%	103,251	-19.8%	265,519	136,508	94.5%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,118	1,020	9.6%	601	86.0%	1,889	2,797	-32.5%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	8,338	8,539	-2.4%	15,397	-45.8%	30,536	24,616	24.0%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	272	125	117.6%	185	47.0%	625	785	-20.4%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	33,712	12,757	164.3%	27,250	23.7%	81,066	44,205	83.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	492	217	126.7%	1,204	-59.1%	2,215	1,230	80.1%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	0	0	-
NAT GAS BASIS SWAP	TZ6	2,350	0	0.0%	3,596	-34.6%	6,248	0	0.0%
NATURAL GAS	XAC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	XSC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	610	0	0.0%	0	-	610	0	0.0%
NATURAL GAS PEN SWP	NP	138,870	200,871	-30.9%	127,549	8.9%	359,756	816,167	-55.9%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	20,512	14,088	45.6%	15,200	34.9%	45,072	14,088	219.9%
NEPOOL INTR HUB 5MW D AH	U6	2,325	862	169.7%	0	0.0%	2,835	862	228.9%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	-	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	640	0	0.0%	0	0.0%	640	400	60.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG	
Energy Futures									
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	862	-100.0%	0	0.0%	0	862	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	14,088	-100.0%	0	0.0%	0	14,088	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	4,000	0	0.0%	0	0.0%	4,000	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	1,685	0	0.0%	0	0.0%	1,685	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	0.0%	0	0	-
NEW YORK ETHANOL SWAP	EZ	2,100	225	833.3%	1,610	30.4%	7,750	2,375	226.3%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	904	1,976	-54.3%	5,366	-83.2%	13,600	9,529	42.7%
NGPL MIDCONTINENT INDEX	IW	0	180	-100.0%	4,280	-100.0%	4,280	180	2,277.8%
NGPL TEX/OK	PD	1,087	3,978	-72.7%	3,933	-72.4%	18,076	8,149	121.8%
NGPL TEXOK INDEX	OI	0	0	-	0	0.0%	0	0	-
NGPL TEXOK SWING SWAP	OX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	0	1,325	-100.0%	950	-100.0%	2,275	1,775	28.2%
NORTHEN NATURAL GAS DEMAR	PE	276	120	130.0%	0	0.0%	363	362	0.3%
NORTHEN NATURAL GAS VENTU	PF	951	96	890.6%	658	44.5%	1,609	1,553	3.6%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	15,566	1,588	880.2%	21,272	-26.8%	57,455	20,435	181.2%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	2,415	2,643	-8.6%	1,100	119.5%	5,815	7,991	-27.2%
NY 2.2% FUEL OIL (PLATTS	Y3	44	0	0.0%	25	76.0%	189	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	275	220	25.0%	250	10.0%	600	820	-26.8%
NY HARBOR 1% FUEL OIL BAL	VK	30	50	-40.0%	0	0.0%	30	50	-40.0%
NY HARBOR HEAT OIL SWP	MP	4,635	4,238	9.4%	3,278	41.4%	10,933	16,581	-34.1%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	225	1,315	-82.9%	900	-75.0%	1,125	2,215	-49.2%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	MM	2,719	5,611	-51.5%	6,565	-58.6%	15,532	16,194	-4.1%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,196	0	0.0%	630	89.8%	4,042	11,011	-63.3%
NY H OIL PLATTS VS NYMEX	YH	0	220	-100.0%	0	0.0%	0	835	-100.0%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
NYISO A	KA	0	43	-100.0%	0	0.0%	0	982	-100.0%
NYISO A OFF-PEAK	KB	0	80	-100.0%	0	0.0%	0	440	-100.0%
NYISO CAPACITY	NNC	330	372	-11.3%	168	96.4%	537	602	-10.8%
NYISO CAPACITY	NRS	324	310	4.5%	120	170.0%	573	1,460	-60.8%
NYISO G	KG	0	0	0.0%	0	0.0%	0	321	-100.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	150	-100.0%
NYISO J	KJ	86	130	-33.8%	0	0.0%	86	858	-90.0%
NYISO J OFF-PEAK	KK	40	180	-77.8%	0	0.0%	40	360	-88.9%
NYISO ZONE A 5MW D AH O P	K4	97,920	0	0.0%	25,080	290.4%	123,000	228,288	-46.1%
NYISO ZONE A 5MW D AH PK	K3	430	0	0.0%	0	0.0%	430	4,175	-89.7%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	82,560	0	0.0%	97,350	-15.2%	179,910	0	0.0%
NYISO ZONE G 5MW D AH PK	T3	2,408	1,320	82.4%	6,624	-63.6%	10,884	2,640	312.3%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	93,600	-100.0%	93,600	0	0.0%
NYISO ZONE J 5MW D AH PK	D3	1,075	0	0.0%	5,530	-80.6%	7,255	0	0.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	-	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	785	-100.0%	0	0.0%	0	1,630	-100.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	495	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	489	2,626	-81.4%	1,166	-58.1%	2,530	13,736	-81.6%
ONEOK OKLAHOMA NG BASIS	8X	306	486	-37.0%	0	0.0%	759	852	-10.9%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	160	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	3,750	-100.0%	3,750	141,040	-97.3%
ONTARIO POWER SWAPS	OPD	20	0	0.0%	25	-20.0%	70	10	600.0%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	230	-100.0%	230	7,890	-97.1%
PANHANDLE BASIS SWAP FUTU	PH	3,874	7,228	-46.4%	9,703	-60.1%	20,583	22,280	-7.6%
PANHANDLE INDEX SWAP FUTU	IV	0	0	-	558	-100.0%	558	0	-
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PERMIAN BASIS SWAP	PM	1,398	364	284.1%	3,002	-53.4%	10,777	2,290	370.6%
PETROCHEMICALS	22	27	31	-12.9%	53	-49.1%	97	52	86.5%
PETROCHEMICALS	32	31	65	-52.3%	53	-41.5%	151	152	-0.7%
PETROCHEMICALS	51	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	8I	42	635	-93.4%	737	-94.3%	779	980	-20.5%
PETROCHEMICALS	91	95	31	206.5%	53	79.2%	216	82	163.4%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG	
Energy Futures									
PETROCHEMICALS	HPE	0	24	-100.0%	0	0.0%	20	42	-52.4%
PETROCHEMICALS	LPE	0	30	-100.0%	0	0.0%	0	30	-100.0%
PETROCHEMICALS	MAC	80	0	-	30	166.7%	110	0	-
PETROCHEMICALS	MAE	70	60	16.7%	10	600.0%	90	70	28.6%
PETROCHEMICALS	MAS	20	80	-75.0%	50	-60.0%	170	130	30.8%
PETROCHEMICALS	MBE	5,105	1,865	173.7%	1,590	221.1%	7,895	5,080	55.4%
PETROCHEMICALS	MNB	2,097	1,791	17.1%	922	127.4%	4,723	4,084	15.6%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	1,050	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	0	0.0%	0	280	-100.0%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	0	90	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	110	426	-74.2%	10	1,000.0%	170	546	-68.9%
PETRO CRCKS & SPRDS NA	EXR	1,430	1,305	9.6%	1,169	22.3%	4,389	3,661	19.9%
PETRO CRCKS & SPRDS NA	FOC	725	275	163.6%	375	93.3%	1,825	1,000	82.5%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	GCC	300	0	-	625	-52.0%	1,075	0	-
PETRO CRCKS & SPRDS NA	GCI	1,290	1,136	13.6%	460	180.4%	2,215	3,141	-29.5%
PETRO CRCKS & SPRDS NA	GCM	0	0	-	0	0.0%	18	0	-
PETRO CRCKS & SPRDS NA	GCU	5,473	13,020	-58.0%	11,531	-52.5%	24,272	52,066	-53.4%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO CRCKS & SPRDS NA	HOB	8,858	4,651	90.5%	3,032	192.2%	15,902	12,622	26.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	220	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	0	225	-100.0%	0	0.0%	100	1,200	-91.7%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	5,821	15,801	-63.2%	8,164	-28.7%	27,221	45,927	-40.7%
PETRO CRCKS & SPRDS NA	RVG	7,988	200	3,894.0%	7,505	6.4%	20,328	1,790	1,035.6%
PETRO CRCKS & SPRDS NA	SF3	0	0	-	0	0.0%	19	0	-
PETRO CRK&SPRD EURO	1NB	1,510	2,264	-33.3%	2,420	-37.6%	7,507	6,630	13.2%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	43	400	307	30.3%	88	354.5%	551	989	-44.3%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	30	-100.0%
PETRO CRK&SPRD EURO	BOB	1,757	1,275	37.8%	2,500	-29.7%	7,142	5,814	22.8%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	16	36	-55.6%	5	220.0%	60	135	-55.6%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
PETRO CRK&SPRD EURO	EPN	100	24	316.7%	111	-9.9%	334	58	475.9%
PETRO CRK&SPRD EURO	EVC	1,371	2,954	-53.6%	670	104.6%	3,286	7,823	-58.0%
PETRO CRK&SPRD EURO	FBT	20	0	0.0%	60	-66.7%	170	320	-46.9%
PETRO CRK&SPRD EURO	FVB	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GCB	25	43	-41.9%	75	-66.7%	560	523	7.1%
PETRO CRK&SPRD EURO	GOC	0	30	-100.0%	0	0.0%	0	506	-100.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	0	20	-100.0%	0	0.0%	0	196	-100.0%
PETRO CRK&SPRD EURO	MUD	58	163	-64.4%	124	-53.2%	355	208	70.7%
PETRO CRK&SPRD EURO	NBB	27	0	0.0%	48	-43.8%	75	0	0.0%
PETRO CRK&SPRD EURO	NOB	505	126	300.8%	396	27.5%	1,118	424	163.7%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	0	0.0%	25	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	0.0%	0	34	-100.0%
PETROLEUM PRODUCTS	D45	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	0	0.0%	0	0.0%	0	169	-100.0%
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETROLEUM PRODUCTS	EWG	50	0	0.0%	0	0.0%	50	6	733.3%
PETROLEUM PRODUCTS	MBS	0	0	-	21	-100.0%	471	0	-
PETROLEUM PRODUCTS	MPE	150	0	-	718	-79.1%	1,178	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	30	180	-83.3%	105	-71.4%	157	402	-60.9%
PETROLEUM PRODUCTS ASIA	MJN	1,483	2,385	-37.8%	782	89.6%	3,424	5,452	-37.2%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO OUTRIGHT EURO	0B	50	292	-82.9%	235	-78.7%	375	430	-12.8%
PETRO OUTRIGHT EURO	0C	56	0	0.0%	0	0.0%	66	0	0.0%
PETRO OUTRIGHT EURO	0D	5,464	4,446	22.9%	4,873	12.1%	14,306	13,065	9.5%
PETRO OUTRIGHT EURO	0E	1,061	778	36.4%	629	68.7%	2,345	1,490	57.4%
PETRO OUTRIGHT EURO	0F	1,163	969	20.0%	796	46.1%	2,933	3,229	-9.2%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG	
Energy Futures									
PETRO OUTFRIGHT EURO	1T	20	0	0.0%	0	0.0%	20	11	81.8%
PETRO OUTFRIGHT EURO	33	0	0	0.0%	97	-100.0%	122	347	-64.8%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	5L	30	205	-85.4%	135	-77.8%	295	442	-33.3%
PETRO OUTFRIGHT EURO	63	155	30	416.7%	75	106.7%	342	297	15.2%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	16	-100.0%
PETRO OUTFRIGHT EURO	7I	50	25	100.0%	88	-43.2%	430	562	-23.5%
PETRO OUTFRIGHT EURO	7P	0	40	-100.0%	0	0.0%	0	40	-100.0%
PETRO OUTFRIGHT EURO	7R	130	325	-60.0%	304	-57.2%	725	1,219	-40.5%
PETRO OUTFRIGHT EURO	88	5	133	-96.2%	0	0.0%	5	158	-96.8%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	-	0	0.0%	6	0	-
PETRO OUTFRIGHT EURO	CPB	10	0	0.0%	0	0.0%	80	13	515.4%
PETRO OUTFRIGHT EURO	EFF	98	5	1,860.0%	60	63.3%	206	135	52.6%
PETRO OUTFRIGHT EURO	EFM	15	49	-69.4%	10	50.0%	90	304	-70.4%
PETRO OUTFRIGHT EURO	ENS	100	60	66.7%	225	-55.6%	426	325	31.1%
PETRO OUTFRIGHT EURO	EWN	308	99	211.1%	67	359.7%	462	243	90.1%
PETRO OUTFRIGHT EURO	FBD	0	24	-100.0%	0	0.0%	0	24	-100.0%
PETRO OUTFRIGHT EURO	MBB	0	70	-100.0%	0	0.0%	34	125	-72.8%
PETRO OUTFRIGHT EURO	MBN	1,237	805	53.7%	1,175	5.3%	3,201	3,732	-14.2%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT EURO	T0	27	317	-91.5%	0	0.0%	122	1,237	-90.1%
PETRO OUTFRIGHT EURO	ULB	90	965	-90.7%	0	0.0%	90	1,550	-94.2%
PETRO OUTFRIGHT EURO	V0	0	1,104	-100.0%	0	0.0%	0	1,454	-100.0%
PETRO OUTFRIGHT EURO	W0	50	0	0.0%	0	-	50	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	222	-100.0%	0	0.0%	0	522	-100.0%
PETRO OUTFRIGHT EURO	Y0	0	100	-100.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	FCB	41	512	-92.0%	0	0.0%	137	896	-84.7%
PETRO OUTFRIGHT NA	FOB	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETRO OUTFRIGHT NA	FOM	0	15	-100.0%	0	0.0%	3	15	-80.0%
PETRO OUTFRIGHT NA	JE	115	0	0.0%	12	858.3%	439	0	0.0%
PETRO OUTFRIGHT NA	JET	2,355	100	2,255.0%	2,215	6.3%	5,620	100	5,520.0%
PETRO OUTFRIGHT NA	MBL	0	378	-100.0%	0	0.0%	0	403	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
PETRO OUTRIGHT NA	MEN	835	305	173.8%	794	5.2%	2,541	1,682	51.1%
PETRO OUTRIGHT NA	MEO	8,282	9,748	-15.0%	11,043	-25.0%	28,063	27,197	3.2%
PETRO OUTRIGHT NA	MFD	60	0	0.0%	30	100.0%	256	15	1,606.7%
PETRO OUTRIGHT NA	MMF	110	278	-60.4%	174	-36.8%	409	784	-47.8%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	-	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	388,526	0	0.0%	163,720	137.3%	655,566	7,808	8,296.1%
PJM AD HUB 5MW REAL TIME	Z9	13,090	0	0.0%	8,199	59.7%	31,624	0	0.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	93,600	0	0.0%	0	0.0%	93,600	0	0.0%
PJM COMED 5MW D AH PK	D8	5,100	0	0.0%	0	0.0%	5,100	0	0.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	9,555	0	0.0%	3,750	154.8%	13,305	7,808	70.4%
PJM DAYTON DA PEAK	D7	535	0	0.0%	230	132.6%	765	0	0.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	-	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	3,680	-100.0%	0	0.0%	0	3,680	-100.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	4,138	0	0.0%	1,060	290.4%	9,243	80	11,453.8%
PJM NI HUB 5MW REAL TIME	B6	130,667	0	0.0%	70,710	84.8%	355,397	1,408	25,141.3%
PJM NILL DA OFF-PEAK	L3	100,154	4,321	2,217.8%	17,529	471.4%	177,715	16,258	993.1%
PJM NILL DA PEAK	N3	5,521	529	943.7%	461	1,097.6%	7,848	844	829.9%
PJM OFF-PEAK LMP SWAP FUT	JP	0	240	-100.0%	0	0.0%	0	560	-100.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG	
Energy Futures									
PJM PEP CO DA OFF-PEAK	Q8	0	0.0%	0	0.0%	0	0	0.0%	
PJM PEP CO DA PEAK	R8	0	0.0%	0	-	0	0	0.0%	
PJM PPL DA OFF-PEAK	F5	0	0.0%	0	0.0%	0	0	0.0%	
PJM PPL DA PEAK	L5	0	0.0%	0	0.0%	0	0	0.0%	
PJM PSEG DA OFF-PEAK	W6	0	0.0%	117,000	-100.0%	117,000	0	0.0%	
PJM PSEG DA PEAK	L6	0	0.0%	2,550	-100.0%	2,550	0	0.0%	
PJM WES HUB PEAK LMP 50 M	4S	0	0.0%	0	0.0%	0	0	0.0%	
PJM WESTH DA OFF-PEAK	E4	0	0.0%	160,090	-100.0%	160,090	0	0.0%	
PJM WESTHDA PEAK	J4	0	0.0%	6,475	-100.0%	6,935	0	0.0%	
PJM WESTH RT OFF-PEAK	N9	879,016	0	0.0%	1,469,756	-40.2%	2,663,036	65,856	3,943.7%
PJM WESTH RT PEAK	L1	63,663	0	0.0%	121,146	-47.4%	231,310	0	0.0%
PLASTICS	PGP	390	1,550	-74.8%	330	18.2%	1,300	4,034	-67.8%
PLASTICS	PPP	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	301	166	81.3%	323	-6.8%	1,040	1,138	-8.6%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	15	45	-66.7%	59	-74.6%	108	142	-23.9%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	2	-100.0%	2	55	-96.4%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	78	81	-3.7%	29	169.0%	110	171	-35.7%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	65	-100.0%	175	-100.0%	949	415	128.7%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	8,098	3,907	107.3%	5,758	40.6%	23,056	14,879	55.0%
RBOB CALENDAR SWAP	RL	3,923	6,215	-36.9%	4,850	-19.1%	14,771	17,187	-14.1%
RBOB CRACK SPREAD	RM	793	175	353.1%	3,996	-80.2%	7,283	3,045	139.2%
RBOB CRACK SPREAD BALMO S	1E	0	0	-	0	0.0%	0	0	-
RBOB GASOLINE BALMO CLNDR	1D	160	1,090	-85.3%	2,016	-92.1%	2,176	2,539	-14.3%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	59	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	7,730	-100.0%	1,765	-100.0%	9,203	29,085	-68.4%
RBOB VS HEATING OIL SWAP	RH	856	1,050	-18.5%	1,725	-50.4%	3,331	3,300	0.9%
ROCKIES KERN OPAL - NW IN	IR	0	0	-	736	-100.0%	736	0	-
SAN JUAN BASIS SWAP	NJ	1,040	540	92.6%	4,516	-77.0%	9,656	3,837	151.7%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	0	23	-100.0%	10	-100.0%	123	101	21.8%
SINGAPORE 380CST BALMO	BT	375	35	971.4%	36	941.7%	451	252	79.0%
SINGAPORE 380CST FUEL OIL	SE	7,651	7,544	1.4%	3,165	141.7%	16,926	18,433	-8.2%
SINGAPORE FUEL 180CST CAL	UA	1,416	2,122	-33.3%	1,180	20.0%	3,787	8,943	-57.7%
SINGAPORE FUEL OIL SPREAD	SD	720	515	39.8%	230	213.0%	1,168	2,384	-51.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
SINGAPORE GASOIL	MTB	235	135	74.1%	586	-59.9%	993	434	128.8%
SINGAPORE GASOIL	MTS	3,491	1,780	96.1%	2,598	34.4%	9,231	7,264	27.1%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	150	-100.0%	0	0.0%	100	150	-33.3%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	402	194	107.2%	50	704.0%	872	369	136.3%
SINGAPORE GASOIL CALENDAR	MSG	50	430	-88.4%	47	6.4%	97	6,116	-98.4%
SINGAPORE GASOIL SWAP	SG	1,323	2,760	-52.1%	1,208	9.5%	4,876	11,742	-58.5%
SINGAPORE GASOIL VS ICE	GA	1,275	345	269.6%	1,305	-2.3%	3,630	1,595	127.6%
SINGAPORE JET KERO BALMO	BX	0	50	-100.0%	56	-100.0%	56	300	-81.3%
SINGAPORE JET KERO GASOIL	RK	1,025	620	65.3%	500	105.0%	2,225	1,445	54.0%
SINGAPORE JET KEROSENE SW	KS	865	2,300	-62.4%	450	92.2%	1,740	6,952	-75.0%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	860	415	107.2%	25	3,340.0%	885	1,620	-45.4%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	7,400	11,283	-34.4%	5,695	29.9%	20,724	36,867	-43.8%
SINGAPORE NAPHTHA BALMO	KU	20	0	0.0%	0	-	20	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	150	-100.0%	0	0.0%	0	300	-100.0%
SING FUEL	MSD	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	5,600	-100.0%	5,600	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	1,156	-100.0%	0	0.0%	0	4,400	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	4,280	-100.0%	0	0.0%	522	4,280	-87.8%
SOUTH STAR TEX OKLHM KNS	8Z	0	1,268	-100.0%	0	0.0%	0	2,552	-100.0%
Sumas Basis Swap	NK	515	1,430	-64.0%	1,242	-58.5%	2,232	3,104	-28.1%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	0	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	0	13	-100.0%
TC5 RAS TANURA TO YOKOHAM	TH	0	15	-100.0%	15	-100.0%	15	30	-50.0%
TCO BASIS SWAP	TC	4,017	2,596	54.7%	736	445.8%	13,323	8,672	53.6%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	1,037	0	0.0%	0	0.0%	1,037	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	240	-100.0%	0	0.0%	0	3,694	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	60	-100.0%	0	0.0%	428	1,344	-68.2%
TENNESSEE ZONE 0 BASIS SW	NQ	428	0	0.0%	360	18.9%	788	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
Tetco ELA Basis	TE	0	0	-	0	0.0%	0	0	-
TETCO M-3 INDEX	IX	2,462	0	0.0%	248	892.7%	2,710	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	881	-100.0%	881	642	37.2%
TEXAS EASTERN ZONE M-3 BA	NX	6,054	856	607.2%	8,919	-32.1%	24,803	3,852	543.9%
TEXAS GAS ZONE1 NG BASIS	9F	0	5,664	-100.0%	0	0.0%	0	16,034	-100.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	822	-100.0%	62	-100.0%	490	1,250	-60.8%
TRANSCO ZONE4 BASIS SWAP	TR	578	2,408	-76.0%	3,357	-82.8%	6,650	25,306	-73.7%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	2,187	352	521.3%	214	922.0%	3,458	504	586.1%
TRANSCO ZONE 6 INDEX	IT	2,230	0	0.0%	0	0.0%	2,834	76	3,628.9%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	0	0	-
UCM FUT	UCM	25	20	25.0%	60	-58.3%	100	78	28.2%
ULSD 10PPM CIF MED SWAP	Z6	7	0	0.0%	0	0.0%	7	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	48	110	-56.4%	5	860.0%	75	385	-80.5%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	35	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,675	2,081	76.6%	2,300	59.8%	7,510	7,766	-3.3%
UP DOWN GC ULSD VS NMX HO	LT	48,337	39,569	22.2%	55,273	-12.5%	159,637	115,278	38.5%
USGC UNL 87 CRACK SPREAD	RU	25	0	0.0%	150	-83.3%	175	1,100	-84.1%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	0	0	-
WAHA BASIS	NW	1,928	3,020	-36.2%	6,615	-70.9%	11,731	6,836	71.6%
WAHA INDEX SWAP FUTURE	IY	840	0	0.0%	620	35.5%	1,460	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	1,761	1,165	51.2%	600	193.5%	3,461	8,600	-59.8%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	7,007	18,025	-61.1%	18,276	-61.7%	37,592	75,351	-50.1%
WTI CALENDAR	CS	35,954	39,544	-9.1%	30,856	16.5%	98,866	125,602	-21.3%
WTS (ARGUS) VS WTI SWAP	FF	425	12,900	-96.7%	2,180	-80.5%	4,220	25,074	-83.2%
WTS (ARGUS) VS WTI TRD MT	FH	60	2,338	-97.4%	380	-84.2%	1,565	8,273	-81.1%
Energy Options									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	-	0	0.0%	0	0	-
APPALACHIAN COAL	6K	0	0	0.0%	0	0.0%	0	40	-100.0%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	-	0	0	0.0%
BRENT CALENDAR SWAP	BA	1,551	49,783	-96.9%	480	223.1%	2,061	117,833	-98.3%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Options									
BRENT OIL LAST DAY	BE	5,500	5,725	-3.9%	6,849	-19.7%	13,149	23,117	-43.1%
BRENT OIL LAST DAY	BZO	401	0	-	5,240	-92.3%	11,891	0	-
BRENT OIL LAST DAY	OS	1,232	12,500	-90.1%	16	7,600.0%	5,479	25,342	-78.4%
COAL API2 INDEX	CLA	7,600	5,405	40.6%	9,350	-18.7%	26,225	16,060	63.3%
COAL API2 INDEX	CQA	19,900	3,895	410.9%	21,059	-5.5%	64,209	22,280	188.2%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	0	0	-
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	50	600	-91.7%
COAL API4 INDEX	RQA	500	0	0.0%	450	11.1%	1,200	50	2,300.0%
COAL SWAP	CPF	40	325	-87.7%	125	-68.0%	365	365	0.0%
COAL SWAP	RPF	0	35	-100.0%	6	-100.0%	6	1,700	-99.6%
CRUDE OIL 1MO	WA	261,051	155,418	68.0%	172,835	51.0%	649,238	645,404	0.6%
CRUDE OIL APO	AO	25,383	43,291	-41.4%	31,575	-19.6%	66,027	392,005	-83.2%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	600	-100.0%	0	0.0%	150	600	-75.0%
CRUDE OIL OUTRIGHTS	DBP	0	900	-100.0%	0	0.0%	0	900	-100.0%
CRUDE OIL PHY	CD	3,025	1,500	101.7%	4,650	-34.9%	9,875	8,475	16.5%
CRUDE OIL PHY	LC	35,909	38,117	-5.8%	66,154	-45.7%	175,052	162,273	7.9%
CRUDE OIL PHY	LO	3,607,797	3,694,377	-2.3%	4,022,605	-10.3%	12,107,017	11,016,736	9.9%
CRUDE OIL PHY	LO1	8,012	6,535	22.6%	7,380	8.6%	18,411	16,502	11.6%
CRUDE OIL PHY	LO2	7,240	2,950	145.4%	4,476	61.8%	14,518	14,138	2.7%
CRUDE OIL PHY	LO3	1,860	2,082	-10.7%	2,763	-32.7%	7,174	8,961	-19.9%
CRUDE OIL PHY	LO4	1,843	3,595	-48.7%	4,933	-62.6%	11,579	9,441	22.6%
CRUDE OIL PHY	LO5	0	0	0.0%	0	0.0%	6,885	4,768	44.4%
DAILY CRUDE OIL	DNM	0	1,600	-100.0%	0	0.0%	0	8,000	-100.0%
ELEC FINSETTLED	PML	44	0	0.0%	30	46.7%	74	17	335.3%
ELEC MISO PEAK	9T	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	OEM	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL	CE1	25	0	-	0	-	25	0	-
ETHANOL	CE3	25	0	-	0	-	25	0	-
ETHANOL SWAP	CVR	4,078	9,544	-57.3%	3,604	13.2%	14,054	19,767	-28.9%
ETHANOL SWAP	GVR	0	0	0.0%	0	0.0%	218	180	21.1%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	60	-100.0%	60	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Options									
GASOLINE	GCE	872	0	0.0%	0	0.0%	872	0	0.0%
HEATING OIL PHY	LB	20	403	-95.0%	34	-41.2%	599	2,774	-78.4%
HEATING OIL PHY	OH	58,192	60,432	-3.7%	48,429	20.2%	174,194	194,096	-10.3%
HENRY HUB FINANCIAL LAST	E7	1,184	1,241	-4.6%	1,685	-29.7%	4,091	7,863	-48.0%
HO 1 MONTH CLNDR OPTIONS	FA	700	50	1,300.0%	0	0.0%	4,700	1,500	213.3%
HUSTN SHIP CHNL PIPE SWP	PK	0	2,160	-100.0%	0	0.0%	0	2,160	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	WJO	1,200	0	-	1,500	-20.0%	2,700	0	-
MCCLOSKEY ARA ARGS COAL	MTO	1,230	75	1,540.0%	4,560	-73.0%	5,790	3,675	57.6%
MCCLOSKEY RCH BAY COAL	MFO	900	0	0.0%	0	0.0%	900	1,200	-25.0%
NATURAL GAS	G10	0	0	-	500	-100.0%	500	0	-
NATURAL GAS 12 M CSO FIN	G7	0	0	-	0	0.0%	0	0	-
NATURAL GAS 1 M CSO FIN	G4	2,500	600	316.7%	8,550	-70.8%	28,230	180,334	-84.3%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	1,000	-100.0%	1,000	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	28,256	1,500	1,783.7%	4,231	567.8%	36,057	9,310	287.3%
NATURAL GAS 5 M CSO FIN	G5	550	700	-21.4%	0	0.0%	550	950	-42.1%
NATURAL GAS 6 M CSO FIN	G6	350	15,775	-97.8%	3,550	-90.1%	4,100	43,900	-90.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	2,100	580	262.1%	2,098	0.1%	11,338	4,900	131.4%
NATURAL GAS PHY	KD	35,355	23,190	52.5%	33,950	4.1%	98,556	68,481	43.9%
NATURAL GAS PHY	LN	1,874,358	1,176,690	59.3%	2,161,206	-13.3%	5,962,942	4,092,443	45.7%
NATURAL GAS PHY	ON	251,255	174,042	44.4%	275,023	-8.6%	834,538	666,561	25.2%
NATURAL GAS PHY	ON1	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON2	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON3	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON4	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	0	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	-	0	0.0%	250	0	-
N ROCKIES PIPE SWAP	ZR	720	0	0.0%	0	0.0%	720	0	0.0%
NY HARBOR HEAT OIL SWP	AT	3,844	10,632	-63.8%	5,267	-27.0%	21,592	43,306	-50.1%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	0	0.0%	0	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	204	-100.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	140	-100.0%	0	0.0%	0	220	-100.0%
PETROCHEMICALS	4H	1,980	422	369.2%	1,040	90.4%	4,790	1,119	328.1%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	150	165	-9.1%	1,800	-91.7%	1,950	415	369.9%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Options									
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	495	0	0.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	0	30	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	0	0	0.0%	0	0.0%	0	540	-100.0%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	0	0	-	140	-100.0%	140	0	-
PJM WES HUB PEAK CAL MTH	JOA	2,100	0	-	8,200	-74.4%	10,300	0	-
PJM WES HUB PEAK LMP 50MW	PMA	1,200	0	-	0	-	1,200	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	0	1,575	-100.0%	1,125	-100.0%	1,173	1,913	-38.7%
RBOB PHY	OB	47,042	23,480	100.3%	50,165	-6.2%	137,459	76,456	79.8%
RBOB PHY	RF	0	1,552	-100.0%	0	0.0%	20	4,436	-99.5%
ROTTERDAM 3.5%FUEL OIL CL	Q6	240	150	60.0%	0	0.0%	280	285	-1.8%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	225	150	50.0%	435	-48.3%	1,150	855	34.5%
SHORT TERM	U12	0	75	-100.0%	655	-100.0%	1,430	1,010	41.6%
SHORT TERM	U13	0	50	-100.0%	0	0.0%	1,500	250	500.0%
SHORT TERM	U14	750	0	0.0%	0	0.0%	1,825	100	1,725.0%
SHORT TERM	U15	350	0	0.0%	0	0.0%	1,200	75	1,500.0%
SHORT TERM	U22	650	0	0.0%	550	18.2%	1,450	25	5,700.0%
SHORT TERM	U23	150	580	-74.1%	150	0.0%	300	780	-61.5%
SHORT TERM	U24	550	300	83.3%	0	0.0%	550	300	83.3%
SHORT TERM	U25	0	625	-100.0%	0	0.0%	205	625	-67.2%
SHORT TERM	U26	0	0	0.0%	1,080	-100.0%	1,080	250	332.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	550	50	1,000.0%	825	-33.3%	2,075	50	4,050.0%
SHORT TERM NATURAL GAS	U02	1,175	0	0.0%	1,000	17.5%	2,175	1,025	112.2%
SHORT TERM NATURAL GAS	U03	200	625	-68.0%	100	100.0%	300	1,000	-70.0%
SHORT TERM NATURAL GAS	U04	275	0	0.0%	800	-65.6%	1,075	700	53.6%
SHORT TERM NATURAL GAS	U05	0	300	-100.0%	550	-100.0%	800	500	60.0%
SHORT TERM NATURAL GAS	U06	0	375	-100.0%	0	0.0%	730	825	-11.5%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	0	0.0%	2,000	0	0.0%
SHORT TERM NATURAL GAS	U08	250	0	0.0%	450	-44.4%	1,000	500	100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Options									
SHORT TERM NATURAL GAS	U09	300	850	-64.7%	1,047	-71.3%	1,347	1,651	-18.4%
SHORT TERM NATURAL GAS	U10	2,415	600	302.5%	300	705.0%	2,715	625	334.4%
SHORT TERM NATURAL GAS	U16	725	775	-6.5%	560	29.5%	1,285	825	55.8%
SHORT TERM NATURAL GAS	U17	100	330	-69.7%	280	-64.3%	380	685	-44.5%
SHORT TERM NATURAL GAS	U18	600	0	0.0%	275	118.2%	875	25	3,400.0%
SHORT TERM NATURAL GAS	U19	0	1,650	-100.0%	380	-100.0%	780	1,920	-59.4%
SHORT TERM NATURAL GAS	U20	0	430	-100.0%	0	0.0%	530	530	0.0%
SHORT TERM NATURAL GAS	U21	100	0	0.0%	0	0.0%	425	200	112.5%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	0	925	-100.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	725	0	0.0%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	1,325	250	430.0%
SHORT TERM NATURAL GAS	U30	500	125	300.0%	0	0.0%	500	1,400	-64.3%
SHORT TERM NATURAL GAS	U31	750	200	275.0%	0	0.0%	750	200	275.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	10,000	-100.0%	10,000	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	19,275	30,240	-36.3%	34,000	-43.3%	100,090	92,795	7.9%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	7A	233,050	158,750	46.8%	148,450	57.0%	609,472	633,920	-3.9%
Metals Futures									
COMEX GOLD	GC	5,720,240	4,403,380	29.9%	4,369,529	30.9%	14,191,752	11,470,153	23.7%
NYMEX HOT ROLLED STEEL	HR	4,165	4,705	-11.5%	7,225	-42.4%	14,448	10,145	42.4%
NYMEX PLATINUM	PL	413,082	408,528	1.1%	262,873	57.1%	960,158	851,749	12.7%
PALLADIUM	PA	96,917	100,748	-3.8%	151,159	-35.9%	338,205	347,463	-2.7%
URANIUM	UX	3,119	300	939.7%	400	679.8%	3,919	1,192	228.8%
COMEX SILVER	SI	1,212,488	875,819	38.4%	1,694,167	-28.4%	3,867,112	3,051,294	26.7%
COMEX MINY GOLD	QO	13,553	7,342	84.6%	9,008	50.5%	29,669	20,696	43.4%
E-MINI SILVER	6Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY SILVER	QI	846	802	5.5%	805	5.1%	2,190	2,812	-22.1%
COMEX COPPER	HG	1,611,411	1,326,974	21.4%	1,754,840	-8.2%	4,690,236	4,216,628	11.2%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Metals Futures									
COMEX MINY COPPER	QC	1,281	664	92.9%	588	117.9%	2,302	3,813	-39.6%
Aluminium MW Trans Prem Platts	AUP	7,910	695	1,038.1%	4,436	78.3%	19,622	3,930	399.3%
ALUMINUM	AEP	1,933	0	-	667	189.8%	3,284	0	-
ALUMINUM	ALI	683	142	381.0%	713	-4.2%	1,615	1,016	59.0%
ALUMINUM	EDP	96	0	-	0	-	96	0	-
ALUMINUM	MJP	336	0	-	270	24.4%	2,139	0	-
COPPER	HGS	1,116	904	23.5%	70	1,494.3%	1,613	1,755	-8.1%
E-MICRO GOLD	MGC	107,614	30,285	255.3%	101,465	6.1%	263,232	90,626	190.5%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	0	0.0%
GOLD	GCK	5,405	4,329	24.9%	8,644	-37.5%	20,455	8,171	150.3%
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	780	486	60.5%	410	90.2%	1,190	546	117.9%
IRON ORE 62 CHINA TSI FUTURES	TIO	24,842	12,907	92.5%	15,736	57.9%	70,025	16,282	330.1%
LNDN ZINC	ZNC	0	0	-	35	-100.0%	79	0	-
SILVER	SIL	6,727	8,161	-17.6%	7,958	-15.5%	20,662	32,517	-36.5%
Metals Options									
COMEX COPPER	HX	1,869	3,125	-40.2%	2,157	-13.4%	5,703	8,524	-33.1%
COMEX GOLD	OG	895,757	718,735	24.6%	1,197,718	-25.2%	2,815,450	1,928,533	46.0%
COMEX SILVER	SO	108,157	95,656	13.1%	130,102	-16.9%	311,350	358,724	-13.2%
COPPER	H4E	0	0	-	0	0.0%	0	0	-
GOLD	OG1	1,567	226	593.4%	1,216	28.9%	3,446	1,341	157.0%
GOLD	OG2	1,360	565	140.7%	2,045	-33.5%	3,982	1,566	154.3%
GOLD	OG3	1,161	107	985.0%	749	55.0%	2,546	2,254	13.0%
GOLD	OG4	165	350	-52.9%	751	-78.0%	1,387	923	50.3%
GOLD	OG5	0	0	0.0%	0	0.0%	756	551	37.2%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	19,355	2,140	804.4%	3,160	512.5%	26,395	4,370	504.0%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	5,370	10,050	-46.6%	450	1,093.3%	10,290	13,560	-24.1%
NYMEX PLATINUM	PO	3,304	3,391	-2.6%	4,781	-30.9%	14,128	16,985	-16.8%
PALLADIUM	PAO	4,190	6,050	-30.7%	4,315	-2.9%	10,555	14,488	-27.1%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG	
Metals Options									
SHORT TERM GOLD	L18	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	0	4	-100.0%	12	-100.0%	12	423	-97.2%
SILVER	SO2	1	1	0.0%	0	0.0%	1	96	-99.0%
SILVER	SO3	5	12	-58.3%	0	0.0%	5	191	-97.4%
SILVER	SO4	0	0	0.0%	8	-100.0%	8	130	-93.8%
SILVER	SO5	0	0	0.0%	0	0.0%	5	197	-97.5%
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures		100	301	-66.8%	614	-83.7%	1,216	1,063	14.4%
Energy Futures		43,971,360	35,127,631	25.2%	47,542,366	-7.5%	133,267,354	111,906,946	19.1%
Metals Futures		9,234,544	7,187,171	28.5%	8,390,998	10.1%	24,504,003	20,130,788	21.7%
TOTAL FUTURES		53,206,004	42,315,103	25.7%	55,933,978	-4.9%	157,772,573	132,038,797	19.5%
TOTAL OPTIONS GROUP									
Energy Options		6,572,254	5,730,811	14.7%	7,180,580	-8.5%	21,309,087	18,669,446	14.1%
Metals Options		1,042,261	840,412	24.0%	1,347,464	-22.7%	3,206,019	2,352,856	36.3%
TOTAL OPTIONS		7,614,515	6,571,223	15.9%	8,528,044	-10.7%	24,515,106	21,022,302	16.6%
TOTAL COMBINED									
Commodities and Alternative Investments		100	301	-66.8%	614	-83.7%	1,216	1,063	14.4%
Energy		50,543,614	40,858,442	23.7%	54,722,946	-7.6%	154,576,441	130,576,392	18.4%
Metals		10,276,805	8,027,583	28.0%	9,738,462	5.5%	27,710,022	22,483,644	23.2%
GRAND TOTAL		60,820,519	48,886,326	24.4%	64,462,022	-5.6%	182,287,679	153,061,099	19.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.