

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	61	78	-21.8%	278	-78.1%	688	181	280.1%
COFFEE	KT	21	48	-56.3%	33	-36.4%	66	234	-71.8%
COTTON	TT	6	44	-86.4%	255	-97.6%	280	111	152.3%
SUGAR 11	YO	12	131	-90.8%	48	-75.0%	182	537	-66.1%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	22,954,020	17,884,221	28.3%	25,606,703	-10.4%	70,271,034	54,660,919	28.6%
CRUDE OIL	WS	2,483	18,140	-86.3%	43,889	-94.3%	66,441	117,361	-43.4%
MINY WTI CRUDE OIL	QM	267,886	355,281	-24.6%	384,052	-30.2%	964,634	1,160,598	-16.9%
BRENT OIL LAST DAY	BZ	1,950,757	2,269,881	-14.1%	2,173,453	-10.2%	6,844,516	8,037,115	-14.8%
HEATING OIL PHY	HO	2,861,799	3,022,444	-5.3%	3,201,766	-10.6%	9,404,633	9,720,625	-3.3%
HTG OIL	BH	821	0	0.0%	0	0.0%	821	0	0.0%
MINY HTG OIL	QH	9	5	80.0%	8	12.5%	25	23	8.7%
RBOB PHY	RB	3,723,592	3,396,111	9.6%	3,841,678	-3.1%	10,927,647	9,854,700	10.9%
MINY RBOB GAS	QU	6	8	-25.0%	4	50.0%	13	18	-27.8%
NATURAL GAS	HP	116,261	59,584	95.1%	118,688	-2.0%	335,183	229,961	45.8%
LTD NAT GAS	HH	290,945	182,114	59.8%	264,998	9.8%	790,600	628,147	25.9%
MINY NATURAL GAS	QG	28,848	30,547	-5.6%	23,134	24.7%	78,119	122,435	-36.2%
PJM MONTHLY	JM	40	240	-83.3%	494	-91.9%	654	336	94.6%
NATURAL GAS PHY	NG	7,649,497	6,254,979	22.3%	7,003,885	9.2%	21,126,287	20,886,667	1.1%
RBOB GAS	RT	1,695	1,329	27.5%	1,000	69.5%	4,045	4,008	0.9%
3.5% FUEL OIL CID MED SWA	7D	220	20	1,000.0%	387	-43.2%	897	195	360.0%
3.5% FUEL OIL CIF BALMO S	8D	50	5	900.0%	60	-16.7%	115	135	-14.8%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	22	-100.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	10	-100.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	-	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	1,166	0	0.0%	573	103.5%	2,381	152	1,466.4%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	2,140	-100.0%
ANR OKLAHOMA	NE	0	670	-100.0%	1,284	-100.0%	2,928	3,220	-9.1%
APPALACHIAN COAL (PHY)	QL	70	256	-72.7%	0	0.0%	70	1,139	-93.9%
ARGUS LLS VS. WTI (ARG) T	E5	17,261	10,934	57.9%	11,944	44.5%	41,794	24,068	73.6%
ARGUS PROPAN FAR EST INDE	7E	1,004	147	583.0%	1,011	-0.7%	3,119	570	447.2%



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ARGUS PROPAN(SAUDI ARAMCO	9N	752	678	10.9%	978	-23.1%	2,795	1,564	78.7%
AUSTRIALIAN COKE COAL	ALW	390	165	136.4%	252	54.8%	960	702	36.8%
BRENT BALMO SWAP	J9	237	190	24.7%	473	-49.9%	730	645	13.2%
BRENT CALENDAR SWAP	CY	4,470	11,279	-60.4%	2,867	55.9%	7,611	23,984	-68.3%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	335	3,263	-89.7%	330	1.5%	1,196	50,296	-97.6%
BRENT FINANCIAL FUTURES	MBC	0	0	-	0	0.0%	1,394	0	-
BRENT FINANCIAL FUTURES	MDB	60	0	-	0	0.0%	60	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	285	150	90.0%	1,860	-84.7%	3,210	1,083	196.4%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	0	0.0%	634	2,140	-70.4%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	336	-100.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	0	0	-
CHICAGO ETHANOL SWAP	CU	98,909	91,902	7.6%	74,708	32.4%	269,296	235,251	14.5%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	250	226	10.6%	525	-52.4%	1,050	1,080	-2.8%
CHICAGO UNL GAS PL VS RBO	3C	300	36	733.3%	0	0.0%	1,425	295	383.1%
CIG BASIS	CI	1,277	420	204.0%	11,637	-89.0%	22,193	6,700	231.2%
CIG ROCKIES NG INDEX SWA	Z8	0	0	-	930	-100.0%	930	0	-
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	60	-100.0%	60	120	-50.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	64,440	-100.0%	138,920	117,520	18.2%
CIN HUB 5MW D AH PK	H5	0	0	0.0%	5,950	-100.0%	11,000	6,365	72.8%
CIN HUB 5MW REAL TIME O P	H4	208,184	0	0.0%	56,760	266.8%	558,704	224,192	149.2%
CIN HUB 5MW REAL TIME PK	H3	16,111	0	0.0%	14,025	14.9%	45,526	0	0.0%
COAL SWAP	ACM	190	140	35.7%	330	-42.4%	1,490	1,475	1.0%
COAL SWAP	SSI	0	341	-100.0%	6	-100.0%	77	984	-92.2%
COLUMB GULF MAINLINE NG B	5Z	7,640	1,284	495.0%	0	0.0%	11,606	10,250	13.2%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	620	-100.0%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	0	0	-
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	3,108	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	18	140	-87.1%	697	-97.4%	841	160	425.6%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	0	0.0%	75	180	-58.3%

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CONWAY PROPANE 5 DECIMALS SWAP	8K	5,554	2,813	97.4%	7,737	-28.2%	17,641	14,050	25.6%
CRUDE OIL	LPS	8,238	875	841.5%	5,502	49.7%	17,355	875	1,883.4%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	37	0	0	-	0	-	0	0	-
CRUDE OIL OUTRIGHTS	42	146	976	-85.0%	23	534.8%	183	4,603	-96.0%
CRUDE OIL OUTRIGHTS	DBL	50	5,250	-99.0%	0	0.0%	50	7,255	-99.3%
CRUDE OIL OUTRIGHTS	FE	0	205	-100.0%	0	0.0%	0	205	-100.0%
CRUDE OIL OUTRIGHTS	HTT	1,200	0	-	0	-	1,200	0	-
CRUDE OIL OUTRIGHTS	WCC	3,585	3,971	-9.7%	5,575	-35.7%	19,030	14,867	28.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	100	-100.0%	325	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	1,515	440	244.3%	293	417.1%	3,029	440	588.4%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	9,355	-100.0%	0	0.0%	0	9,355	-100.0%
DATED TO FRONTLINE BRENT	FY	0	2,581	-100.0%	3,040	-100.0%	3,040	6,751	-55.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	0	10	-100.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	7,192	0	-	558	1,188.9%	8,410	0	-
DOMINION TRANSMISSION INC	PG	15,487	3,592	331.2%	22,036	-29.7%	53,603	13,496	297.2%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	100	-100.0%

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DUBAI CRUDE OIL CALENDAR	DC	289	5,243	-94.5%	740	-60.9%	2,871	11,594	-75.2%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	0	0.0%	0	0	-
EASTERN RAIL DELIVERY CSX	QX	987	5,660	-82.6%	465	112.3%	3,087	15,840	-80.5%
EAST/WEST FUEL OIL SPREAD	EW	0	385	-100.0%	31	-100.0%	36	1,637	-97.8%
EIA FLAT TAX ONHWAY DIESE	A5	1,021	1,308	-21.9%	284	259.5%	4,901	2,487	97.1%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	965	-100.0%	0	0.0%	0	965	-100.0%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	17,565	-100.0%	0	0.0%	0	17,565	-100.0%
ELEC FINSETTLED	47	0	0	0.0%	1,270	-100.0%	1,270	0	0.0%
ELEC FINSETTLED	49	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	23,480	-100.0%	23,480	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	-	0	0.0%	0	0	-
EL PASO PERMIAN INDEX SWA	IL	0	0	-	372	-100.0%	372	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	17,565	-100.0%	0	0.0%	4,280	17,565	-75.6%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	2,440	-100.0%	0	0.0%	235	2,440	-90.4%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,795	3,344	-46.3%	1,961	-8.5%	5,566	7,868	-29.3%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	0	5	-100.0%	37	-100.0%	210	21	900.0%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	KR	239	617	-61.3%	335	-28.7%	871	2,808	-69.0%
EURO 3.5% FUEL OIL SPREAD	FK	692	1,160	-40.3%	385	79.7%	1,997	4,058	-50.8%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	900	-100.0%	0	0.0%	70	1,362	-94.9%



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EURO GASOIL 10 CAL SWAP	GT	0	6	-100.0%	0	0.0%	3	6	-50.0%
EURO GASOIL 10PPM VS ICE	ET	90	60	50.0%	15	500.0%	175	138	26.8%
EUROPE 1% FUEL OIL NWE CA	UF	159	208	-23.6%	92	72.8%	536	430	24.7%
EUROPE 1% FUEL OIL RDAM C	UH	0	0	0.0%	91	-100.0%	101	130	-22.3%
EUROPE 3.5% FUEL OIL MED	UI	358	284	26.1%	505	-29.1%	1,197	534	124.2%
EUROPE 3.5% FUEL OIL RDAM	UV	6,763	14,901	-54.6%	6,743	0.3%	20,860	42,310	-50.7%
EUROPEAN GASOIL (ICE)	7F	283,494	12,402	2,185.9%	451,646	-37.2%	1,110,151	41,306	2,587.6%
EUROPEAN NAPHTHA BALMO	KZ	187	75	149.3%	185	1.1%	486	303	60.4%
EUROPEAN NAPHTHA CRACK SPR	EN	3,506	13,488	-74.0%	2,621	33.8%	10,821	30,524	-64.5%
EUROPE DATED BRENT SWAP	UB	150	5,865	-97.4%	11,328	-98.7%	11,778	10,695	10.1%
EUROPE JET KERO NWE CALSW	UJ	20	80	-75.0%	18	11.1%	38	290	-86.9%
EUROPE NAPHTHA CALSWAP	UN	1,581	2,229	-29.1%	922	71.5%	3,311	6,215	-46.7%
EURO PROPANE CIF ARA SWA	PS	927	387	139.5%	858	8.0%	2,600	941	176.3%
FLORIDA GAS ZONE3 BASIS S	FP	552	152	263.2%	0	0.0%	552	9,354	-94.1%
FREIGHT MARKETS	FLP	48	36	33.3%	364	-86.8%	655	36	1,719.4%
FREIGHT MARKETS	FRC	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	4,539	4,484	1.2%	3,751	21.0%	12,052	13,481	-10.6%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	0	0.0%	0	306	-100.0%
FUEL OIL (PLATS) CAR CM	1W	33	15	120.0%	5	560.0%	161	135	19.3%
FUEL OIL (PLATS) CAR CN	1X	36	27	33.3%	18	100.0%	54	120	-55.0%
FUELOIL SWAP:CARGOES VS.B	FS	346	987	-64.9%	833	-58.5%	1,738	2,676	-35.1%
GAS EURO-BOB OXY NWE BARGES	7H	5,889	9,057	-35.0%	7,431	-20.8%	23,520	28,538	-17.6%
GAS EURO-BOB OXY NWE BARGES CRK	7K	13,181	20,543	-35.8%	19,477	-32.3%	49,905	72,854	-31.5%
GASOIL 0.1 BRGS FOB VS IC	6V	1	0	0.0%	0	0.0%	1	1	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	Z4	0	0	-	0	0.0%	60	0	-
GASOIL 0.1CIF MED VS ICE	Z5	0	10	-100.0%	0	0.0%	80	55	45.5%
GASOIL 0.1 CIF NWE VS ISE	TU	0	10	-100.0%	0	0.0%	0	155	-100.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	10	-100.0%	0	0.0%	5	10	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	9	0	0.0%	30	-70.0%	39	50	-22.0%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	5	-100.0%	0	0.0%	10	30	-66.7%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	30	120	-75.0%	17	76.5%	54	657	-91.8%

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<b>Energy Futures</b>									
GASOIL BULLET SWAP	BG	0	0	0.0%	0	-	0	0	0.0%
GASOIL CALENDAR SWAP	GX	48	5	860.0%	14	242.9%	68	145	-53.1%
GASOIL CRACK SPREAD CALEN	GZ	1,640	5,765	-71.6%	1,195	37.2%	3,588	23,396	-84.7%
GASOIL MINI CALENDAR SWAP	QA	239	358	-33.2%	377	-36.6%	824	926	-11.0%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	-	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	250	2,375	-89.5%	210	19.0%	810	3,300	-75.5%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	0	200	-100.0%
GRP THREE ULSD(PLT)VS HEA	A6	1,690	3,029	-44.2%	3,344	-49.5%	7,395	10,994	-32.7%
GRP THREE UNL GS (PLT) VS	A8	710	1,095	-35.2%	1,405	-49.5%	3,990	3,742	6.6%
GULF COAST 3% FUEL OIL BA	VZ	1,063	1,018	4.4%	320	232.2%	3,036	5,136	-40.9%
GULF COAST GASOLINE CLNDR	GS	0	900	-100.0%	0	0.0%	1,300	1,885	-31.0%
GULF COAST JET FUEL CLNDR	GE	0	280	-100.0%	0	0.0%	123	2,276	-94.6%
GULF COAST JET VS NYM 2 H	ME	36,505	19,355	88.6%	31,520	15.8%	96,447	61,704	56.3%
GULF COAST NO.6 FUEL OIL	MF	61,437	73,297	-16.2%	66,135	-7.1%	191,195	256,702	-25.5%
GULF COAST NO.6 FUEL OIL	MG	1,516	625	142.6%	1,610	-5.8%	4,266	4,461	-4.4%
GULF COAST ULSD CALENDAR	LY	906	1,255	-27.8%	241	275.9%	3,054	2,992	2.1%
GULF COAST ULSD CRACK SPR	GY	225	0	0.0%	300	-25.0%	1,950	1,025	90.2%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	100	-100.0%	175	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	HB	18,654	5,988	211.5%	16,722	11.6%	74,883	26,296	184.8%
HENRY HUB INDEX SWAP FUTU	IN	18,654	5,988	211.5%	16,787	11.1%	68,806	17,736	287.9%
HENRY HUB SWAP	NN	505,209	433,347	16.6%	561,559	-10.0%	1,663,295	1,482,391	12.2%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	290	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	1,042	8,335	-87.5%	2,692	-61.3%	12,724	11,356	12.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	0	0	-
ICE BRENT DUBAI SWAP	DB	10	300	-96.7%	0	0.0%	10	7,250	-99.9%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	2,000	17,196	-88.4%	5,700	-64.9%	12,500	36,688	-65.9%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-

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<b>Energy Futures</b>									
INDIANA MISO	PDM	0	218	-100.0%	0	0.0%	0	2,070	-100.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	15	310	-95.2%	45	-66.7%	60	815	-92.6%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	20	0	0.0%	0	0.0%	20	0	0.0%
JAPAN C&F NAPHTHA CRACK S	JB	253	554	-54.3%	120	110.8%	1,912	910	110.1%
JAPAN C&F NAPHTHA SWAP	JA	1,224	1,318	-7.1%	1,116	9.7%	3,792	3,157	20.1%
JAPAN NAPHTHA BALMO SWAP	E6	175	25	600.0%	0	0.0%	267	217	23.0%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	5	-100.0%	25	-100.0%	25	107	-76.6%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	22	0	0.0%
JET CIF NWE VS ICE	JC	86	100	-14.0%	79	8.9%	185	492	-62.4%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	2	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	30	-100.0%	30	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,500	1,510	131.8%	3,830	-8.6%	11,040	6,138	79.9%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	1,900	65	2,823.1%	180	955.6%	2,217	1,321	67.8%
LA CARBOB GASOLINE(OPIS)S	JL	1,050	425	147.1%	675	55.6%	3,775	1,425	164.9%
LA JET FUEL VS NYM NO 2 H	MQ	102	0	0.0%	323	-68.4%	660	40	1,550.0%
LA JET (OPIS) SWAP	JS	2,312	825	180.2%	2,025	14.2%	5,412	2,150	151.7%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	8,143	5,066	60.7%	4,376	86.1%	20,384	32,491	-37.3%
MARS (ARGUS) VS WTI SWAP	YX	3,695	2,319	59.3%	8,450	-56.3%	20,893	15,289	36.7%
MARS (ARGUS) VS WTI TRD M	YV	8,375	4,681	78.9%	11,762	-28.8%	29,107	4,856	499.4%
MARS BLEND CRUDE OIL	MB	2,180	0	-	1,676	30.1%	3,971	0	-
MCCLOSKEY ARA ARGS COAL	MTF	191,447	128,507	49.0%	193,501	-1.1%	631,016	526,265	19.9%
MCCLOSKEY RCH BAY COAL	MFF	24,414	16,010	52.5%	23,673	3.1%	83,383	69,021	20.8%
MGF FUT	MGF	0	0	0.0%	60	-100.0%	60	0	0.0%
MGN1 SWAP FUT	MGN	103	90	14.4%	249	-58.6%	545	525	3.8%
MICHIGAN BASIS	NF	122	304	-59.9%	1,801	-93.2%	3,747	304	1,132.6%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	HMO	0	0	0.0%	53,160	-100.0%	127,640	117,520	8.6%
MICHIGAN MISO	HMW	0	0	0.0%	3,210	-100.0%	7,240	6,365	13.7%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	244	404	-39.6%	798	-69.4%	1,137	1,196	-4.9%



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<b>Energy Futures</b>									
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	0	500	-100.0%	196	-100.0%	696	1,740	-60.0%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,480	798	85.5%	1,096	35.0%	3,311	2,200	50.5%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	-	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	0	0	-
MJC FUT	MJC	100	20	400.0%	60	66.7%	298	110	170.9%
MNC FUT	MNC	4,272	4,763	-10.3%	3,948	8.2%	12,161	14,286	-14.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	40,182	6,134	555.1%	33,977	18.3%	95,564	21,208	350.6%
MONT BELVIEU ETHANE OPIS BALMO	8C	150	100	50.0%	150	0.0%	415	1,225	-66.1%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	82,776	35,119	135.7%	103,251	-19.8%	265,519	136,508	94.5%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,118	1,020	9.6%	601	86.0%	1,889	2,797	-32.5%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	8,338	8,539	-2.4%	15,397	-45.8%	30,536	24,616	24.0%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	272	125	117.6%	185	47.0%	625	785	-20.4%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	33,712	12,757	164.3%	27,250	23.7%	81,066	44,205	83.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	492	217	126.7%	1,204	-59.1%	2,215	1,230	80.1%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	0	0	-
NAT GAS BASIS SWAP	TZ6	2,350	0	0.0%	3,596	-34.6%	6,248	0	0.0%
NATURAL GAS	XAC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	XSC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	610	0	0.0%	0	-	610	0	0.0%
NATURAL GAS PEN SWP	NP	138,870	200,871	-30.9%	127,549	8.9%	359,756	816,167	-55.9%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	20,512	14,088	45.6%	15,200	34.9%	45,072	14,088	219.9%
NEPOOL INTR HUB 5MW D AH	U6	2,325	862	169.7%	0	0.0%	2,835	862	228.9%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	-	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	640	0	0.0%	0	0.0%	640	400	60.0%





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<b>Energy Futures</b>									
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	862	-100.0%	0	0.0%	0	862	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	14,088	-100.0%	0	0.0%	0	14,088	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	4,000	0	0.0%	0	0.0%	4,000	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	1,685	0	0.0%	0	0.0%	1,685	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	0.0%	0	0	-
NEW YORK ETHANOL SWAP	EZ	2,100	225	833.3%	1,610	30.4%	7,750	2,375	226.3%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	904	1,976	-54.3%	5,366	-83.2%	13,600	9,529	42.7%
NGPL MIDCONTINENT INDEX	IW	0	180	-100.0%	4,280	-100.0%	4,280	180	2,277.8%
NGPL TEX/OK	PD	1,087	3,978	-72.7%	3,933	-72.4%	18,076	8,149	121.8%
NGPL TEXOK INDEX	OI	0	0	-	0	0.0%	0	0	-
NGPL TEXOK SWING SWAP	OX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	0	1,325	-100.0%	950	-100.0%	2,275	1,775	28.2%
NORTHERN NATURAL GAS DEMAR	PE	276	120	130.0%	0	0.0%	363	362	0.3%
NORTHERN NATURAL GAS VENTU	PF	951	96	890.6%	658	44.5%	1,609	1,553	3.6%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	15,566	1,588	880.2%	21,272	-26.8%	57,455	20,435	181.2%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	2,415	2,643	-8.6%	1,100	119.5%	5,815	7,991	-27.2%
NY 2.2% FUEL OIL (PLATTS	Y3	44	0	0.0%	25	76.0%	189	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	275	220	25.0%	250	10.0%	600	820	-26.8%
NY HARBOR 1% FUEL OIL BAL	VK	30	50	-40.0%	0	0.0%	30	50	-40.0%
NY HARBOR HEAT OIL SWP	MP	4,635	4,238	9.4%	3,278	41.4%	10,933	16,581	-34.1%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	225	1,315	-82.9%	900	-75.0%	1,125	2,215	-49.2%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	MM	2,719	5,611	-51.5%	6,565	-58.6%	15,532	16,194	-4.1%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,196	0	0.0%	630	89.8%	4,042	11,011	-63.3%
NY H OIL PLATTS VS NYMEX	YH	0	220	-100.0%	0	0.0%	0	835	-100.0%

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Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>									
NYISO A	KA	0	43	-100.0%	0	0.0%	0	982	-100.0%
NYISO A OFF-PEAK	KB	0	80	-100.0%	0	0.0%	0	440	-100.0%
NYISO CAPACITY	NNC	330	372	-11.3%	168	96.4%	537	602	-10.8%
NYISO CAPACITY	NRS	324	310	4.5%	120	170.0%	573	1,460	-60.8%
NYISO G	KG	0	0	0.0%	0	0.0%	0	321	-100.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	150	-100.0%
NYISO J	KJ	86	130	-33.8%	0	0.0%	86	858	-90.0%
NYISO J OFF-PEAK	KK	40	180	-77.8%	0	0.0%	40	360	-88.9%
NYISO ZONE A 5MW D AH O P	K4	97,920	0	0.0%	25,080	290.4%	123,000	228,288	-46.1%
NYISO ZONE A 5MW D AH PK	K3	430	0	0.0%	0	0.0%	430	4,175	-89.7%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	82,560	0	0.0%	97,350	-15.2%	179,910	0	0.0%
NYISO ZONE G 5MW D AH PK	T3	2,408	1,320	82.4%	6,624	-63.6%	10,884	2,640	312.3%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	93,600	-100.0%	93,600	0	0.0%
NYISO ZONE J 5MW D AH PK	D3	1,075	0	0.0%	5,530	-80.6%	7,255	0	0.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	-	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	785	-100.0%	0	0.0%	0	1,630	-100.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	495	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	489	2,626	-81.4%	1,166	-58.1%	2,530	13,736	-81.6%
ONEOK OKLAHOMA NG BASIS	8X	306	486	-37.0%	0	0.0%	759	852	-10.9%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	160	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	3,750	-100.0%	3,750	141,040	-97.3%
ONTARIO POWER SWAPS	OPD	20	0	0.0%	25	-20.0%	70	10	600.0%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	230	-100.0%	230	7,890	-97.1%
PANHANDLE BASIS SWAP FUTU	PH	3,874	7,228	-46.4%	9,703	-60.1%	20,583	22,280	-7.6%
PANHANDLE INDEX SWAP FUTU	IV	0	0	-	558	-100.0%	558	0	-
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PERMIAN BASIS SWAP	PM	1,398	364	284.1%	3,002	-53.4%	10,777	2,290	370.6%
PETROCHEMICALS	22	27	31	-12.9%	53	-49.1%	97	52	86.5%
PETROCHEMICALS	32	31	65	-52.3%	53	-41.5%	151	152	-0.7%
PETROCHEMICALS	51	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	8I	42	635	-93.4%	737	-94.3%	779	980	-20.5%
PETROCHEMICALS	91	95	31	206.5%	53	79.2%	216	82	163.4%

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Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>									
PETROCHEMICALS	HPE	0	24	-100.0%	0	0.0%	20	42	-52.4%
PETROCHEMICALS	LPE	0	30	-100.0%	0	0.0%	0	30	-100.0%
PETROCHEMICALS	MAC	80	0	-	30	166.7%	110	0	-
PETROCHEMICALS	MAE	70	60	16.7%	10	600.0%	90	70	28.6%
PETROCHEMICALS	MAS	20	80	-75.0%	50	-60.0%	170	130	30.8%
PETROCHEMICALS	MBE	5,105	1,865	173.7%	1,590	221.1%	7,895	5,080	55.4%
PETROCHEMICALS	MNB	2,097	1,791	17.1%	922	127.4%	4,723	4,084	15.6%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	1,050	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	0	0.0%	0	280	-100.0%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	0	90	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	110	426	-74.2%	10	1,000.0%	170	546	-68.9%
PETRO CRCKS & SPRDS NA	EXR	1,430	1,305	9.6%	1,169	22.3%	4,389	3,661	19.9%
PETRO CRCKS & SPRDS NA	FOC	725	275	163.6%	375	93.3%	1,825	1,000	82.5%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	GCC	300	0	-	625	-52.0%	1,075	0	-
PETRO CRCKS & SPRDS NA	GCI	1,290	1,136	13.6%	460	180.4%	2,215	3,141	-29.5%
PETRO CRCKS & SPRDS NA	GCM	0	0	-	0	0.0%	18	0	-
PETRO CRCKS & SPRDS NA	GCU	5,473	13,020	-58.0%	11,531	-52.5%	24,272	52,066	-53.4%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO CRCKS & SPRDS NA	HOB	8,858	4,651	90.5%	3,032	192.2%	15,902	12,622	26.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	220	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	0	225	-100.0%	0	0.0%	100	1,200	-91.7%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	5,821	15,801	-63.2%	8,164	-28.7%	27,221	45,927	-40.7%
PETRO CRCKS & SPRDS NA	RVG	7,988	200	3,894.0%	7,505	6.4%	20,328	1,790	1,035.6%
PETRO CRCKS & SPRDS NA	SF3	0	0	-	0	0.0%	19	0	-
PETRO CRK&SPRD EURO	1NB	1,510	2,264	-33.3%	2,420	-37.6%	7,507	6,630	13.2%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	43	400	307	30.3%	88	354.5%	551	989	-44.3%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	30	-100.0%
PETRO CRK&SPRD EURO	BOB	1,757	1,275	37.8%	2,500	-29.7%	7,142	5,814	22.8%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	16	36	-55.6%	5	220.0%	60	135	-55.6%

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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	EPN	100	24	316.7%	111	-9.9%	334	58	475.9%
PETRO CRK&SPRD EURO	EVC	1,371	2,954	-53.6%	670	104.6%	3,286	7,823	-58.0%
PETRO CRK&SPRD EURO	FBT	20	0	0.0%	60	-66.7%	170	320	-46.9%
PETRO CRK&SPRD EURO	FVB	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GCB	25	43	-41.9%	75	-66.7%	560	523	7.1%
PETRO CRK&SPRD EURO	GOC	0	30	-100.0%	0	0.0%	0	506	-100.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	0	20	-100.0%	0	0.0%	0	196	-100.0%
PETRO CRK&SPRD EURO	MUD	58	163	-64.4%	124	-53.2%	355	208	70.7%
PETRO CRK&SPRD EURO	NBB	27	0	0.0%	48	-43.8%	75	0	0.0%
PETRO CRK&SPRD EURO	NOB	505	126	300.8%	396	27.5%	1,118	424	163.7%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	0	0.0%	25	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	0.0%	0	34	-100.0%
PETROLEUM PRODUCTS	D45	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	0	0.0%	0	0.0%	0	169	-100.0%
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETROLEUM PRODUCTS	EWG	50	0	0.0%	0	0.0%	50	6	733.3%
PETROLEUM PRODUCTS	MBS	0	0	-	21	-100.0%	471	0	-
PETROLEUM PRODUCTS	MPE	150	0	-	718	-79.1%	1,178	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	30	180	-83.3%	105	-71.4%	157	402	-60.9%
PETROLEUM PRODUCTS ASIA	MJN	1,483	2,385	-37.8%	782	89.6%	3,424	5,452	-37.2%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO OUTRIGHT EURO	0B	50	292	-82.9%	235	-78.7%	375	430	-12.8%
PETRO OUTRIGHT EURO	0C	56	0	0.0%	0	0.0%	66	0	0.0%
PETRO OUTRIGHT EURO	0D	5,464	4,446	22.9%	4,873	12.1%	14,306	13,065	9.5%
PETRO OUTRIGHT EURO	0E	1,061	778	36.4%	629	68.7%	2,345	1,490	57.4%
PETRO OUTRIGHT EURO	0F	1,163	969	20.0%	796	46.1%	2,933	3,229	-9.2%

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<b>Energy Futures</b>									
PETRO OUTRIGHT EURO	1T	20	0	0.0%	0	0.0%	20	11	81.8%
PETRO OUTRIGHT EURO	33	0	0	0.0%	97	-100.0%	122	347	-64.8%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	5L	30	205	-85.4%	135	-77.8%	295	442	-33.3%
PETRO OUTRIGHT EURO	63	155	30	416.7%	75	106.7%	342	297	15.2%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	16	-100.0%
PETRO OUTRIGHT EURO	7I	50	25	100.0%	88	-43.2%	430	562	-23.5%
PETRO OUTRIGHT EURO	7P	0	40	-100.0%	0	0.0%	0	40	-100.0%
PETRO OUTRIGHT EURO	7R	130	325	-60.0%	304	-57.2%	725	1,219	-40.5%
PETRO OUTRIGHT EURO	88	5	133	-96.2%	0	0.0%	5	158	-96.8%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	CGB	0	0	-	0	0.0%	6	0	-
PETRO OUTRIGHT EURO	CPB	10	0	0.0%	0	0.0%	80	13	515.4%
PETRO OUTRIGHT EURO	EFF	98	5	1,860.0%	60	63.3%	206	135	52.6%
PETRO OUTRIGHT EURO	EFM	15	49	-69.4%	10	50.0%	90	304	-70.4%
PETRO OUTRIGHT EURO	ENS	100	60	66.7%	225	-55.6%	426	325	31.1%
PETRO OUTRIGHT EURO	EWN	308	99	211.1%	67	359.7%	462	243	90.1%
PETRO OUTRIGHT EURO	FBD	0	24	-100.0%	0	0.0%	0	24	-100.0%
PETRO OUTRIGHT EURO	MBB	0	70	-100.0%	0	0.0%	34	125	-72.8%
PETRO OUTRIGHT EURO	MBN	1,237	805	53.7%	1,175	5.3%	3,201	3,732	-14.2%
PETRO OUTRIGHT EURO	RBF	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT EURO	T0	27	317	-91.5%	0	0.0%	122	1,237	-90.1%
PETRO OUTRIGHT EURO	ULB	90	965	-90.7%	0	0.0%	90	1,550	-94.2%
PETRO OUTRIGHT EURO	V0	0	1,104	-100.0%	0	0.0%	0	1,454	-100.0%
PETRO OUTRIGHT EURO	W0	50	0	0.0%	0	-	50	0	0.0%
PETRO OUTRIGHT EURO	X0	0	222	-100.0%	0	0.0%	0	522	-100.0%
PETRO OUTRIGHT EURO	Y0	0	100	-100.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	DBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	FCB	41	512	-92.0%	0	0.0%	137	896	-84.7%
PETRO OUTRIGHT NA	FOB	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETRO OUTRIGHT NA	FOM	0	15	-100.0%	0	0.0%	3	15	-80.0%
PETRO OUTRIGHT NA	JE	115	0	0.0%	12	858.3%	439	0	0.0%
PETRO OUTRIGHT NA	JET	2,355	100	2,255.0%	2,215	6.3%	5,620	100	5,520.0%
PETRO OUTRIGHT NA	MBL	0	378	-100.0%	0	0.0%	0	403	-100.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	MEN	835	305	173.8%	794	5.2%	2,541	1,682	51.1%
PETRO OUTRIGHT NA	MEO	8,282	9,748	-15.0%	11,043	-25.0%	28,063	27,197	3.2%
PETRO OUTRIGHT NA	MFD	60	0	0.0%	30	100.0%	256	15	1,606.7%
PETRO OUTRIGHT NA	MMF	110	278	-60.4%	174	-36.8%	409	784	-47.8%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	-	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	388,526	0	0.0%	163,720	137.3%	655,566	7,808	8,296.1%
PJM AD HUB 5MW REAL TIME	Z9	13,090	0	0.0%	8,199	59.7%	31,624	0	0.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	93,600	0	0.0%	0	0.0%	93,600	0	0.0%
PJM COMED 5MW D AH PK	D8	5,100	0	0.0%	0	0.0%	5,100	0	0.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	9,555	0	0.0%	3,750	154.8%	13,305	7,808	70.4%
PJM DAYTON DA PEAK	D7	535	0	0.0%	230	132.6%	765	0	0.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	-	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	3,680	-100.0%	0	0.0%	0	3,680	-100.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	4,138	0	0.0%	1,060	290.4%	9,243	80	11,453.8%
PJM NI HUB 5MW REAL TIME	B6	130,667	0	0.0%	70,710	84.8%	355,397	1,408	25,141.3%
PJM NILL DA OFF-PEAK	L3	100,154	4,321	2,217.8%	17,529	471.4%	177,715	16,258	993.1%
PJM NILL DA PEAK	N3	5,521	529	943.7%	461	1,097.6%	7,848	844	829.9%
PJM OFF-PEAK LMP SWAP FUT	JP	0	240	-100.0%	0	0.0%	0	560	-100.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%



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<b>Energy Futures</b>									
PJM PEP CO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEP CO DA PEAK	R8	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	117,000	-100.0%	117,000	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	2,550	-100.0%	2,550	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	160,090	-100.0%	160,090	0	0.0%
PJM WESTHDA PEAK	J4	0	0	0.0%	6,475	-100.0%	6,935	0	0.0%
PJM WESTH RT OFF-PEAK	N9	879,016	0	0.0%	1,469,756	-40.2%	2,663,036	65,856	3,943.7%
PJM WESTH RT PEAK	L1	63,663	0	0.0%	121,146	-47.4%	231,310	0	0.0%
PLASTICS	PGP	390	1,550	-74.8%	330	18.2%	1,300	4,034	-67.8%
PLASTICS	PPP	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	301	166	81.3%	323	-6.8%	1,040	1,138	-8.6%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	15	45	-66.7%	59	-74.6%	108	142	-23.9%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	2	-100.0%	2	55	-96.4%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	78	81	-3.7%	29	169.0%	110	171	-35.7%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	65	-100.0%	175	-100.0%	949	415	128.7%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	8,098	3,907	107.3%	5,758	40.6%	23,056	14,879	55.0%
RBOB CALENDAR SWAP	RL	3,923	6,215	-36.9%	4,850	-19.1%	14,771	17,187	-14.1%
RBOB CRACK SPREAD	RM	793	175	353.1%	3,996	-80.2%	7,283	3,045	139.2%
RBOB CRACK SPREAD BALMO S	1E	0	0	-	0	0.0%	0	0	-
RBOB GASOLINE BALMO CLNDR	1D	160	1,090	-85.3%	2,016	-92.1%	2,176	2,539	-14.3%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	59	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	7,730	-100.0%	1,765	-100.0%	9,203	29,085	-68.4%
RBOB VS HEATING OIL SWAP	RH	856	1,050	-18.5%	1,725	-50.4%	3,331	3,300	0.9%
ROCKIES KERN OPAL - NW IN	IR	0	0	-	736	-100.0%	736	0	-
SAN JUAN BASIS SWAP	NJ	1,040	540	92.6%	4,516	-77.0%	9,656	3,837	151.7%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	0	23	-100.0%	10	-100.0%	123	101	21.8%
SINGAPORE 380CST BALMO	BT	375	35	971.4%	36	941.7%	451	252	79.0%
SINGAPORE 380CST FUEL OIL	SE	7,651	7,544	1.4%	3,165	141.7%	16,926	18,433	-8.2%
SINGAPORE FUEL 180CST CAL	UA	1,416	2,122	-33.3%	1,180	20.0%	3,787	8,943	-57.7%
SINGAPORE FUEL OIL SPREAD	SD	720	515	39.8%	230	213.0%	1,168	2,384	-51.0%

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<b>Energy Futures</b>									
SINGAPORE GASOIL	MTB	235	135	74.1%	586	-59.9%	993	434	128.8%
SINGAPORE GASOIL	MTS	3,491	1,780	96.1%	2,598	34.4%	9,231	7,264	27.1%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	150	-100.0%	0	0.0%	100	150	-33.3%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	402	194	107.2%	50	704.0%	872	369	136.3%
SINGAPORE GASOIL CALENDAR	MSG	50	430	-88.4%	47	6.4%	97	6,116	-98.4%
SINGAPORE GASOIL SWAP	SG	1,323	2,760	-52.1%	1,208	9.5%	4,876	11,742	-58.5%
SINGAPORE GASOIL VS ICE	GA	1,275	345	269.6%	1,305	-2.3%	3,630	1,595	127.6%
SINGAPORE JET KERO BALMO	BX	0	50	-100.0%	56	-100.0%	56	300	-81.3%
SINGAPORE JET KERO GASOIL	RK	1,025	620	65.3%	500	105.0%	2,225	1,445	54.0%
SINGAPORE JET KEROSENE SW	KS	865	2,300	-62.4%	450	92.2%	1,740	6,952	-75.0%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	860	415	107.2%	25	3,340.0%	885	1,620	-45.4%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	7,400	11,283	-34.4%	5,695	29.9%	20,724	36,867	-43.8%
SINGAPORE NAPHTHA BALMO	KU	20	0	0.0%	0	-	20	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	150	-100.0%	0	0.0%	0	300	-100.0%
SING FUEL	MSD	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	5,600	-100.0%	5,600	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	1,156	-100.0%	0	0.0%	0	4,400	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	4,280	-100.0%	0	0.0%	522	4,280	-87.8%
SOUTH STAR TEX OKLHM KNS	8Z	0	1,268	-100.0%	0	0.0%	0	2,552	-100.0%
Sumas Basis Swap	NK	515	1,430	-64.0%	1,242	-58.5%	2,232	3,104	-28.1%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	0	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	0	13	-100.0%
TC5 RAS TANURA TO YOKOHAM	TH	0	15	-100.0%	15	-100.0%	15	30	-50.0%
TCO BASIS SWAP	TC	4,017	2,596	54.7%	736	445.8%	13,323	8,672	53.6%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	1,037	0	0.0%	0	0.0%	1,037	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	240	-100.0%	0	0.0%	0	3,694	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	60	-100.0%	0	0.0%	428	1,344	-68.2%
TENNESSEE ZONE 0 BASIS SW	NQ	428	0	0.0%	360	18.9%	788	0	0.0%

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<b>Energy Futures</b>									
Tetco ELA Basis	TE	0	0	-	0	0.0%	0	0	-
TETCO M-3 INDEX	IX	2,462	0	0.0%	248	892.7%	2,710	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	881	-100.0%	881	642	37.2%
TEXAS EASTERN ZONE M-3 BA	NX	6,054	856	607.2%	8,919	-32.1%	24,803	3,852	543.9%
TEXAS GAS ZONE1 NG BASIS	9F	0	5,664	-100.0%	0	0.0%	0	16,034	-100.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	822	-100.0%	62	-100.0%	490	1,250	-60.8%
TRANSCO ZONE4 BASIS SWAP	TR	578	2,408	-76.0%	3,357	-82.8%	6,650	25,306	-73.7%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	2,187	352	521.3%	214	922.0%	3,458	504	586.1%
TRANSCO ZONE 6 INDEX	IT	2,230	0	0.0%	0	0.0%	2,834	76	3,628.9%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	0	0	-
UCM FUT	UCM	25	20	25.0%	60	-58.3%	100	78	28.2%
ULSD 10PPM CIF MED SWAP	Z6	7	0	0.0%	0	0.0%	7	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	48	110	-56.4%	5	860.0%	75	385	-80.5%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	35	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,675	2,081	76.6%	2,300	59.8%	7,510	7,766	-3.3%
UP DOWN GC ULSD VS NMX HO	LT	48,337	39,569	22.2%	55,273	-12.5%	159,637	115,278	38.5%
USGC UNL 87 CRACK SPREAD	RU	25	0	0.0%	150	-83.3%	175	1,100	-84.1%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	0	0	-
WAHA BASIS	NW	1,928	3,020	-36.2%	6,615	-70.9%	11,731	6,836	71.6%
WAHA INDEX SWAP FUTURE	IY	840	0	0.0%	620	35.5%	1,460	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	1,761	1,165	51.2%	600	193.5%	3,461	8,600	-59.8%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	7,007	18,025	-61.1%	18,276	-61.7%	37,592	75,351	-50.1%
WTI CALENDAR	CS	35,954	39,544	-9.1%	30,856	16.5%	98,866	125,602	-21.3%
WTS (ARGUS) VS WTI SWAP	FF	425	12,900	-96.7%	2,180	-80.5%	4,220	25,074	-83.2%
WTS (ARGUS) VS WTI TRD MT	FH	60	2,338	-97.4%	380	-84.2%	1,565	8,273	-81.1%
<b>Energy Options</b>									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	-	0	0.0%	0	0	-
APPALACHIAN COAL	6K	0	0	0.0%	0	0.0%	0	40	-100.0%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	-	0	0	0.0%
BRENT CALENDAR SWAP	BA	1,551	49,783	-96.9%	480	223.1%	2,061	117,833	-98.3%

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Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Options</b>									
BRENT OIL LAST DAY	BE	5,500	5,725	-3.9%	6,849	-19.7%	13,149	23,117	-43.1%
BRENT OIL LAST DAY	BZO	401	0	-	5,240	-92.3%	11,891	0	-
BRENT OIL LAST DAY	OS	1,232	12,500	-90.1%	16	7,600.0%	5,479	25,342	-78.4%
COAL API2 INDEX	CLA	7,600	5,405	40.6%	9,350	-18.7%	26,225	16,060	63.3%
COAL API2 INDEX	CQA	19,900	3,895	410.9%	21,059	-5.5%	64,209	22,280	188.2%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	0	0	-
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	50	600	-91.7%
COAL API4 INDEX	RQA	500	0	0.0%	450	11.1%	1,200	50	2,300.0%
COAL SWAP	CPF	40	325	-87.7%	125	-68.0%	365	365	0.0%
COAL SWAP	RPF	0	35	-100.0%	6	-100.0%	6	1,700	-99.6%
CRUDE OIL 1MO	WA	261,051	155,418	68.0%	172,835	51.0%	649,238	645,404	0.6%
CRUDE OIL APO	AO	25,383	43,291	-41.4%	31,575	-19.6%	66,027	392,005	-83.2%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	600	-100.0%	0	0.0%	150	600	-75.0%
CRUDE OIL OUTRIGHTS	DBP	0	900	-100.0%	0	0.0%	0	900	-100.0%
CRUDE OIL PHY	CD	3,025	1,500	101.7%	4,650	-34.9%	9,875	8,475	16.5%
CRUDE OIL PHY	LC	35,909	38,117	-5.8%	66,154	-45.7%	175,052	162,273	7.9%
CRUDE OIL PHY	LO	3,607,797	3,694,377	-2.3%	4,022,605	-10.3%	12,107,017	11,016,736	9.9%
CRUDE OIL PHY	LO1	8,012	6,535	22.6%	7,380	8.6%	18,411	16,502	11.6%
CRUDE OIL PHY	LO2	7,240	2,950	145.4%	4,476	61.8%	14,518	14,138	2.7%
CRUDE OIL PHY	LO3	1,860	2,082	-10.7%	2,763	-32.7%	7,174	8,961	-19.9%
CRUDE OIL PHY	LO4	1,843	3,595	-48.7%	4,933	-62.6%	11,579	9,441	22.6%
CRUDE OIL PHY	LO5	0	0	0.0%	0	0.0%	6,885	4,768	44.4%
DAILY CRUDE OIL	DNM	0	1,600	-100.0%	0	0.0%	0	8,000	-100.0%
ELEC FINSETTLED	PML	44	0	0.0%	30	46.7%	74	17	335.3%
ELEC MISO PEAK	9T	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	OEM	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL	CE1	25	0	-	0	-	25	0	-
ETHANOL	CE3	25	0	-	0	-	25	0	-
ETHANOL SWAP	CVR	4,078	9,544	-57.3%	3,604	13.2%	14,054	19,767	-28.9%
ETHANOL SWAP	GVR	0	0	0.0%	0	0.0%	218	180	21.1%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	60	-100.0%	60	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%



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<b>Energy Options</b>									
GASOLINE	GCE	872	0	0.0%	0	0.0%	872	0	0.0%
HEATING OIL PHY	LB	20	403	-95.0%	34	-41.2%	599	2,774	-78.4%
HEATING OIL PHY	OH	58,192	60,432	-3.7%	48,429	20.2%	174,194	194,096	-10.3%
HENRY HUB FINANCIAL LAST	E7	1,184	1,241	-4.6%	1,685	-29.7%	4,091	7,863	-48.0%
HO 1 MONTH CLNDR OPTIONS	FA	700	50	1,300.0%	0	0.0%	4,700	1,500	213.3%
HUSTN SHIP CHNL PIPE SWP	PK	0	2,160	-100.0%	0	0.0%	0	2,160	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	WJO	1,200	0	-	1,500	-20.0%	2,700	0	-
MCCLOSKEY ARA ARGS COAL	MTO	1,230	75	1,540.0%	4,560	-73.0%	5,790	3,675	57.6%
MCCLOSKEY RCH BAY COAL	MFO	900	0	0.0%	0	0.0%	900	1,200	-25.0%
NATURAL GAS	G10	0	0	-	500	-100.0%	500	0	-
NATURAL GAS 12 M CSO FIN	G7	0	0	-	0	0.0%	0	0	-
NATURAL GAS 1 M CSO FIN	G4	2,500	600	316.7%	8,550	-70.8%	28,230	180,334	-84.3%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	1,000	-100.0%	1,000	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	28,256	1,500	1,783.7%	4,231	567.8%	36,057	9,310	287.3%
NATURAL GAS 5 M CSO FIN	G5	550	700	-21.4%	0	0.0%	550	950	-42.1%
NATURAL GAS 6 M CSO FIN	G6	350	15,775	-97.8%	3,550	-90.1%	4,100	43,900	-90.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	2,100	580	262.1%	2,098	0.1%	11,338	4,900	131.4%
NATURAL GAS PHY	KD	35,355	23,190	52.5%	33,950	4.1%	98,556	68,481	43.9%
NATURAL GAS PHY	LN	1,874,358	1,176,690	59.3%	2,161,206	-13.3%	5,962,942	4,092,443	45.7%
NATURAL GAS PHY	ON	251,255	174,042	44.4%	275,023	-8.6%	834,538	666,561	25.2%
NATURAL GAS PHY	ON1	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON2	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON3	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON4	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	0	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	-	0	0.0%	250	0	-
N ROCKIES PIPE SWAP	ZR	720	0	0.0%	0	0.0%	720	0	0.0%
NY HARBOR HEAT OIL SWP	AT	3,844	10,632	-63.8%	5,267	-27.0%	21,592	43,306	-50.1%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	0	0.0%	0	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	204	-100.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	140	-100.0%	0	0.0%	0	220	-100.0%
PETROCHEMICALS	4H	1,980	422	369.2%	1,040	90.4%	4,790	1,119	328.1%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	150	165	-9.1%	1,800	-91.7%	1,950	415	369.9%

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Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Options</b>									
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	495	0	0.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	0	30	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	0	0	0.0%	0	0.0%	0	540	-100.0%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	0	0	-	140	-100.0%	140	0	-
PJM WES HUB PEAK CAL MTH	JOA	2,100	0	-	8,200	-74.4%	10,300	0	-
PJM WES HUB PEAK LMP 50MW	PMA	1,200	0	-	0	-	1,200	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	0	1,575	-100.0%	1,125	-100.0%	1,173	1,913	-38.7%
RBOB PHY	OB	47,042	23,480	100.3%	50,165	-6.2%	137,459	76,456	79.8%
RBOB PHY	RF	0	1,552	-100.0%	0	0.0%	20	4,436	-99.5%
ROTTERDAM 3.5%FUEL OIL CL	Q6	240	150	60.0%	0	0.0%	280	285	-1.8%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	225	150	50.0%	435	-48.3%	1,150	855	34.5%
SHORT TERM	U12	0	75	-100.0%	655	-100.0%	1,430	1,010	41.6%
SHORT TERM	U13	0	50	-100.0%	0	0.0%	1,500	250	500.0%
SHORT TERM	U14	750	0	0.0%	0	0.0%	1,825	100	1,725.0%
SHORT TERM	U15	350	0	0.0%	0	0.0%	1,200	75	1,500.0%
SHORT TERM	U22	650	0	0.0%	550	18.2%	1,450	25	5,700.0%
SHORT TERM	U23	150	580	-74.1%	150	0.0%	300	780	-61.5%
SHORT TERM	U24	550	300	83.3%	0	0.0%	550	300	83.3%
SHORT TERM	U25	0	625	-100.0%	0	0.0%	205	625	-67.2%
SHORT TERM	U26	0	0	0.0%	1,080	-100.0%	1,080	250	332.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	550	50	1,000.0%	825	-33.3%	2,075	50	4,050.0%
SHORT TERM NATURAL GAS	U02	1,175	0	0.0%	1,000	17.5%	2,175	1,025	112.2%
SHORT TERM NATURAL GAS	U03	200	625	-68.0%	100	100.0%	300	1,000	-70.0%
SHORT TERM NATURAL GAS	U04	275	0	0.0%	800	-65.6%	1,075	700	53.6%
SHORT TERM NATURAL GAS	U05	0	300	-100.0%	550	-100.0%	800	500	60.0%
SHORT TERM NATURAL GAS	U06	0	375	-100.0%	0	0.0%	730	825	-11.5%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	0	0.0%	2,000	0	0.0%
SHORT TERM NATURAL GAS	U08	250	0	0.0%	450	-44.4%	1,000	500	100.0%

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<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U09	300	850	-64.7%	1,047	-71.3%	1,347	1,651	-18.4%
SHORT TERM NATURAL GAS	U10	2,415	600	302.5%	300	705.0%	2,715	625	334.4%
SHORT TERM NATURAL GAS	U16	725	775	-6.5%	560	29.5%	1,285	825	55.8%
SHORT TERM NATURAL GAS	U17	100	330	-69.7%	280	-64.3%	380	685	-44.5%
SHORT TERM NATURAL GAS	U18	600	0	0.0%	275	118.2%	875	25	3,400.0%
SHORT TERM NATURAL GAS	U19	0	1,650	-100.0%	380	-100.0%	780	1,920	-59.4%
SHORT TERM NATURAL GAS	U20	0	430	-100.0%	0	0.0%	530	530	0.0%
SHORT TERM NATURAL GAS	U21	100	0	0.0%	0	0.0%	425	200	112.5%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	0	925	-100.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	725	0	0.0%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	1,325	250	430.0%
SHORT TERM NATURAL GAS	U30	500	125	300.0%	0	0.0%	500	1,400	-64.3%
SHORT TERM NATURAL GAS	U31	750	200	275.0%	0	0.0%	750	200	275.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	10,000	-100.0%	10,000	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	19,275	30,240	-36.3%	34,000	-43.3%	100,090	92,795	7.9%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	7A	233,050	158,750	46.8%	148,450	57.0%	609,472	633,920	-3.9%
<b>Metals Futures</b>									
COMEX GOLD	GC	5,720,240	4,403,380	29.9%	4,369,529	30.9%	14,191,752	11,470,153	23.7%
NYMEX HOT ROLLED STEEL	HR	4,165	4,705	-11.5%	7,225	-42.4%	14,448	10,145	42.4%
NYMEX PLATINUM	PL	413,082	408,528	1.1%	262,873	57.1%	960,158	851,749	12.7%
PALLADIUM	PA	96,917	100,748	-3.8%	151,159	-35.9%	338,205	347,463	-2.7%
URANIUM	UX	3,119	300	939.7%	400	679.8%	3,919	1,192	228.8%
COMEX SILVER	SI	1,212,488	875,819	38.4%	1,694,167	-28.4%	3,867,112	3,051,294	26.7%
COMEX MINY GOLD	QO	13,553	7,342	84.6%	9,008	50.5%	29,669	20,696	43.4%
E-MINI SILVER	6Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY SILVER	QI	846	802	5.5%	805	5.1%	2,190	2,812	-22.1%
COMEX COPPER	HG	1,611,411	1,326,974	21.4%	1,754,840	-8.2%	4,690,236	4,216,628	11.2%

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## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Metals Futures</b>									
COMEX MINY COPPER	QC	1,281	664	92.9%	588	117.9%	2,302	3,813	-39.6%
Aluminium MW Trans Prem Platts	AUP	7,910	695	1,038.1%	4,436	78.3%	19,622	3,930	399.3%
ALUMINUM	AEP	1,933	0	-	667	189.8%	3,284	0	-
ALUMINUM	ALI	683	142	381.0%	713	-4.2%	1,615	1,016	59.0%
ALUMINUM	EDP	96	0	-	0	-	96	0	-
ALUMINUM	MJP	336	0	-	270	24.4%	2,139	0	-
COPPER	HGS	1,116	904	23.5%	70	1,494.3%	1,613	1,755	-8.1%
E-MICRO GOLD	MGC	107,614	30,285	255.3%	101,465	6.1%	263,232	90,626	190.5%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	0	0.0%
GOLD	GCK	5,405	4,329	24.9%	8,644	-37.5%	20,455	8,171	150.3%
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	780	486	60.5%	410	90.2%	1,190	546	117.9%
IRON ORE 62 CHINA TSI FUTURES	TIO	24,842	12,907	92.5%	15,736	57.9%	70,025	16,282	330.1%
LNDN ZINC	ZNC	0	0	-	35	-100.0%	79	0	-
SILVER	SIL	6,727	8,161	-17.6%	7,958	-15.5%	20,662	32,517	-36.5%
<b>Metals Options</b>									
COMEX COPPER	HX	1,869	3,125	-40.2%	2,157	-13.4%	5,703	8,524	-33.1%
COMEX GOLD	OG	895,757	718,735	24.6%	1,197,718	-25.2%	2,815,450	1,928,533	46.0%
COMEX SILVER	SO	108,157	95,656	13.1%	130,102	-16.9%	311,350	358,724	-13.2%
COPPER	H4E	0	0	-	0	0.0%	0	0	-
GOLD	OG1	1,567	226	593.4%	1,216	28.9%	3,446	1,341	157.0%
GOLD	OG2	1,360	565	140.7%	2,045	-33.5%	3,982	1,566	154.3%
GOLD	OG3	1,161	107	985.0%	749	55.0%	2,546	2,254	13.0%
GOLD	OG4	165	350	-52.9%	751	-78.0%	1,387	923	50.3%
GOLD	OG5	0	0	0.0%	0	0.0%	756	551	37.2%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	19,355	2,140	804.4%	3,160	512.5%	26,395	4,370	504.0%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	5,370	10,050	-46.6%	450	1,093.3%	10,290	13,560	-24.1%
NYMEX PLATINUM	PO	3,304	3,391	-2.6%	4,781	-30.9%	14,128	16,985	-16.8%
PALLADIUM	PAO	4,190	6,050	-30.7%	4,315	-2.9%	10,555	14,488	-27.1%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	-	0	0	0.0%





## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAR 2016	VOLUME MAR 2015	% CHG	VOLUME FEB 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Metals Options</b>								
SHORT TERM GOLD L18	0	0	0.0%	0	-	0	0	0.0%
SILVER SO1	0	4	-100.0%	12	-100.0%	12	423	-97.2%
SILVER SO2	1	1	0.0%	0	0.0%	1	96	-99.0%
SILVER SO3	5	12	-58.3%	0	0.0%	5	191	-97.4%
SILVER SO4	0	0	0.0%	8	-100.0%	8	130	-93.8%
SILVER SO5	0	0	0.0%	0	0.0%	5	197	-97.5%
<b>TOTAL FUTURES GROUP</b>								
Commodities and Alternative Investments Futures	100	301	-66.8%	614	-83.7%	1,216	1,063	14.4%
Energy Futures	43,971,360	35,127,631	25.2%	47,542,366	-7.5%	133,267,354	111,906,946	19.1%
Metals Futures	9,234,544	7,187,171	28.5%	8,390,998	10.1%	24,504,003	20,130,788	21.7%
<b>TOTAL FUTURES</b>	<b>53,206,004</b>	<b>42,315,103</b>	<b>25.7%</b>	<b>55,933,978</b>	<b>-4.9%</b>	<b>157,772,573</b>	<b>132,038,797</b>	<b>19.5%</b>
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	6,572,254	5,730,811	14.7%	7,180,580	-8.5%	21,309,087	18,669,446	14.1%
Metals Options	1,042,261	840,412	24.0%	1,347,464	-22.7%	3,206,019	2,352,856	36.3%
<b>TOTAL OPTIONS</b>	<b>7,614,515</b>	<b>6,571,223</b>	<b>15.9%</b>	<b>8,528,044</b>	<b>-10.7%</b>	<b>24,515,106</b>	<b>21,022,302</b>	<b>16.6%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	100	301	-66.8%	614	-83.7%	1,216	1,063	14.4%
Energy	50,543,614	40,858,442	23.7%	54,722,946	-7.6%	154,576,441	130,576,392	18.4%
Metals	10,276,805	8,027,583	28.0%	9,738,462	5.5%	27,710,022	22,483,644	23.2%
<b>GRAND TOTAL</b>	<b>60,820,519</b>	<b>48,886,326</b>	<b>24.4%</b>	<b>64,462,022</b>	<b>-5.6%</b>	<b>182,287,679</b>	<b>153,061,099</b>	<b>19.1%</b>

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