



## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	8,184,815	8,611,398	-5.0%	5,569,786	47.0%	13,754,601	16,567,571	-17.0%
10-YR NOTE	41,327,813	33,705,179	22.6%	27,310,084	51.3%	68,637,897	61,204,365	12.1%
5-YR NOTE	24,294,791	20,925,837	16.1%	13,618,656	78.4%	37,913,447	35,665,119	6.3%
2-YR NOTE	9,923,022	11,269,651	-11.9%	5,229,614	89.7%	15,152,636	16,382,801	-7.5%
FED FUND	2,538,658	1,130,438	124.6%	2,314,291	9.7%	4,852,949	2,287,355	112.2%
EUROYEN	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	58,698,760	53,474,639	9.8%	60,730,178	-3.3%	119,428,938	114,032,308	4.7%
5-YR SWAP RATE	60,813	32,087	89.5%	55,520	9.5%	116,333	77,967	49.2%
2-YR SWAP RATE	764	574	33.1%	412	85.4%	1,176	1,112	5.8%
10-YR SWAP RATE	40,913	22,270	83.7%	32,163	27.2%	73,076	71,833	1.7%
7-YR SWAP	1,616	0	-	727	122.3%	2,343	0	-
1-MONTH EURODOLLAR	790	3,470	-77.2%	966	-18.2%	1,756	6,899	-74.5%
ULTRA T-BOND	3,758,777	3,911,513	-3.9%	1,878,801	100.1%	5,637,578	5,872,351	-4.0%
30-YR SWAP RATE	1,774	2,806	-36.8%	1,524	16.4%	3,298	6,671	-50.6%
Ultra 10-Year Note	852,632	0	-	322,186	164.6%	1,174,818	0	-
3YR BUNDLE	0	97	-100.0%	0	0.0%	0	117	-100.0%
EURO 5YR BUNDLE	0	0	0.0%	0	0.0%	0	28	-100.0%
2YR BUNDLE	0	200	-100.0%	0	0.0%	0	495	-100.0%
<b>Interest Rate Options</b>								
30-YR BOND	2,048,012	1,342,266	52.6%	2,011,002	1.8%	4,059,014	3,285,491	23.5%
10-YR NOTE	8,731,952	8,974,792	-2.7%	7,213,748	21.0%	15,945,700	18,900,327	-15.6%
5-YR NOTE	2,335,966	1,905,545	22.6%	2,516,137	-7.2%	4,852,103	3,759,818	29.1%
2-YR NOTE	105,011	232,531	-54.8%	74,083	41.7%	179,094	575,691	-68.9%
FED FUND	11,875	38,240	-68.9%	6,405	85.4%	18,280	49,620	-63.2%
FLEX 30-YR BOND	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	15,458,814	9,190,967	68.2%	22,610,040	-31.6%	38,068,854	18,712,975	103.4%
EURO MIDCURVE	14,394,367	10,620,446	35.5%	18,270,711	-21.2%	32,665,078	21,625,350	51.0%
ULTRA T-BOND	4,107	13,855	-70.4%	3,960	3.7%	8,067	34,726	-76.8%
Ultra 10-Year Note	10	0	-	106	-90.6%	116	0	-

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	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Equity Index Futures</b>								
\$25 DJ	0	0	0.0%	0	-	0	0	0.0%
DJIA	0	2,907	-100.0%	0	0.0%	0	17,486	-100.0%
MINI \$5 DOW	4,307,086	2,343,787	83.8%	5,169,755	-16.7%	9,476,841	6,490,479	46.0%
E-MINI S&P500	42,532,116	25,643,119	65.9%	47,987,342	-11.4%	90,519,458	64,004,900	41.4%
S&P 500	177,311	109,971	61.2%	186,134	-4.7%	363,445	310,236	17.2%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0.0%	0	0	0.0%
E-MINI MIDCAP	442,219	332,866	32.9%	529,519	-16.5%	971,738	747,775	30.0%
S&P 400 MIDCAP	0	1,120	-100.0%	0	0.0%	0	2,067	-100.0%
S&P 500 GROWTH	14	30	-53.3%	12	16.7%	26	37	-29.7%
S&P 500/VALUE	18,672	31	60,132.3%	23,807	-21.6%	42,479	46	92,245.7%
E-MINI RUSSELL 1000	650	0	-	1,541	-57.8%	2,191	0	-
E-MINI NASDAQ 100	6,818,356	3,985,239	71.1%	8,223,565	-17.1%	15,041,921	10,818,577	39.0%
NASDAQ	0	10,958	-100.0%	0	0.0%	0	33,991	-100.0%
NIKKEI 225 (\$) STOCK	520,736	215,644	141.5%	502,422	3.6%	1,023,158	620,097	65.0%
NIKKEI 225 (YEN) STOCK	1,654,088	820,977	101.5%	1,700,753	-2.7%	3,354,841	1,974,306	69.9%
DJ US REAL ESTATE	11,842	11,272	5.1%	15,936	-25.7%	27,778	21,474	29.4%
NASDAQ BIOTECH	0	100	-100.0%	0	0.0%	0	100	-100.0%
E-MICRO NIFTY	0	0	-	0	0.0%	0	0	-
S&P ENERGY SECTOR	8,015	3,177	152.3%	10,051	-20.3%	18,066	6,321	185.8%
S&P TECHNOLOGY SECTOR	2,694	1,607	67.6%	4,828	-44.2%	7,522	3,765	99.8%
S&P MATERIALS SECTOR	5,342	5,069	5.4%	3,204	66.7%	8,546	8,815	-3.1%
S&P HEALTH CARE SECTOR	8,835	6,438	37.2%	8,276	6.8%	17,111	12,159	40.7%
S&P UTILITIES SECTOR	17,445	17,753	-1.7%	9,180	90.0%	26,625	23,129	15.1%
S&P FINANCIAL SECTOR	9,476	998	849.5%	8,611	10.0%	18,087	2,653	581.8%
S&P INDUSTRIAL SECTOR	6,339	1,987	219.0%	2,409	163.1%	8,748	4,944	76.9%
IBOVESPA INDEX	521	93	460.2%	358	45.5%	879	198	343.9%
S&P CONSUMER DSCRTNRY SE	8,029	4,109	95.4%	14,924	-46.2%	22,953	8,879	158.5%
S&P CONSUMER STAPLES SECT	16,343	5,209	213.7%	18,889	-13.5%	35,232	6,322	457.3%
FT-SE 100	1,316	0	-	2,374	-44.6%	3,690	0	-
E-MINI RUSSELL 1000 GROWTH	400	0	-	760	-47.4%	1,160	0	-
E-MINI RUSSELL 1000 VALUE	918	0	-	1,110	-17.3%	2,028	0	-
<b>Equity Index Options</b>								
DJIA	0	1	-100.0%	0	0.0%	0	1	-100.0%
MINI \$5 DOW	20,148	14,408	39.8%	23,265	-13.4%	43,413	30,491	42.4%
E-MINI S&P500	7,255,438	5,290,532	37.1%	8,291,270	-12.5%	15,546,708	12,220,467	27.2%
S&P 500	947,480	668,736	41.7%	968,815	-2.2%	1,916,295	1,424,416	34.5%
E-MINI MIDCAP	0	0	0.0%	1	-100.0%	1	10	-90.0%
E-MINI NASDAQ 100	220,145	96,336	128.5%	344,813	-36.2%	564,958	255,576	121.1%
NASDAQ	0	0	0.0%	0	0.0%	0	20	-100.0%
EOM S&P 500	133,844	78,059	71.5%	126,134	6.1%	259,978	206,180	26.1%
EOM EMINI S&P	917,740	1,086,641	-15.5%	1,514,678	-39.4%	2,432,418	2,376,100	2.4%
EOW1 S&P 500	55,301	45,019	22.8%	31,237	77.0%	86,538	80,395	7.6%
EOW1 EMINI S&P 500	1,173,805	1,122,192	4.6%	606,684	93.5%	1,780,489	1,992,048	-10.6%
EOW2 S&P 500	95,289	44,978	111.9%	56,162	69.7%	151,451	127,106	19.2%
EOW2 EMINI S&P 500	1,183,920	840,397	40.9%	849,522	39.4%	2,033,442	1,705,254	19.2%
EOW4 EMINI S&P 500	983,336	39,966	2,360.4%	1,341,736	-26.7%	2,325,072	1,117,953	108.0%
EOW5 S&P 500	19,645	0	-	0	-	19,645	0	-
EOW5 EMINI S&P 500	4,518	0	-	0	-	4,518	0	-

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<b>Metals Futures</b>								
COMEX GOLD	4,369,529	2,558,834	70.8%	4,101,983	6.5%	8,471,512	7,066,773	19.9%
E-MINI SILVER	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	9,008	4,297	109.6%	7,108	26.7%	16,116	13,354	20.7%
COMEX MINY COPPER	588	1,084	-45.8%	433	35.8%	1,021	3,149	-67.6%
COMEX MINY SILVER	805	887	-9.2%	539	49.4%	1,344	2,010	-33.1%
COMEX SILVER	1,694,167	1,195,969	41.7%	960,457	76.4%	2,654,624	2,175,475	22.0%
COMEX COPPER	1,754,840	1,513,395	16.0%	1,323,985	32.5%	3,078,825	2,889,654	6.5%
NYMEX HOT ROLLED STEEL	7,225	2,344	208.2%	3,058	136.3%	10,283	5,440	89.0%
NYMEX PLATINUM	262,873	200,204	31.3%	284,203	-7.5%	547,076	443,221	23.4%
URANIUM	400	706	-43.3%	400	0.0%	800	892	-10.3%
PALLADIUM	151,159	146,928	2.9%	90,129	67.7%	241,288	246,715	-2.2%
E-MICRO GOLD	101,465	23,325	335.0%	54,153	87.4%	155,618	60,341	157.9%
COPPER	70	174	-59.8%	427	-83.6%	497	851	-41.6%
SILVER	7,958	10,517	-24.3%	5,977	33.1%	13,935	24,356	-42.8%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	0	0	0.0%
GOLD	8,644	3,564	142.5%	6,406	34.9%	15,050	3,842	291.7%
ALUMINUM	1,650	397	315.6%	2,436	-32.3%	4,086	874	367.5%
Aluminium MW Trans Prem Platts	4,436	321	1,281.9%	7,276	-39.0%	11,712	3,235	262.0%
LNDN ZINC	35	0	-	44	-20.5%	79	0	-
IRON ORE 58 CHINA TSI FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA PLATTS FU	410	0	0.0%	0	0.0%	410	60	583.3%
IRON ORE 62 CHINA TSI FUTURE	15,736	1,120	1,305.0%	29,447	-46.6%	45,183	3,375	1,238.8%
<b>Metals Options</b>								
COMEX GOLD	1,197,718	475,542	151.9%	721,975	65.9%	1,919,693	1,209,798	58.7%
COMEX SILVER	130,102	96,286	35.1%	73,091	78.0%	203,193	263,068	-22.8%
COMEX COPPER	2,157	3,420	-36.9%	1,677	28.6%	3,834	5,399	-29.0%
NYMEX PLATINUM	4,781	7,391	-35.3%	6,043	-20.9%	10,824	13,594	-20.4%
PALLADIUM	4,315	2,281	89.2%	2,050	110.5%	6,365	8,438	-24.6%
SHORT TERM GOLD	0	0	0.0%	0	-	0	0	0.0%
COPPER	0	0	-	0	0.0%	0	0	-
SILVER	20	51	-60.8%	5	300.0%	25	1,020	-97.5%
SHORT TERM	0	0	0.0%	0	-	0	0	0.0%
GOLD	4,761	1,901	150.4%	3,103	53.4%	7,864	5,387	46.0%
IRON ORE 62 CHINA TSI PUT OP	450	2,250	-80.0%	4,470	-89.9%	4,920	3,510	40.2%
IRON ORE 62 CHINA TSI CALL O	3,160	450	602.2%	3,880	-18.6%	7,040	2,230	215.7%
HOT ROLLED COIL STEEL CALL	0	0	0.0%	0	-	0	0	0.0%
HOT ROLLED COIL STEEL PUT O	0	0	0.0%	0	-	0	0	0.0%
<b>Energy Futures</b>								
ETHANOL FWD	758	750	1.1%	498	52.2%	1,256	1,622	-22.6%
HOUSTON SHIP CHANNEL BASI	2,692	1,462	84.1%	8,990	-70.1%	11,682	3,021	286.7%
NORTHWEST ROCKIES BASIS S	21,272	3,720	471.8%	20,617	3.2%	41,889	18,847	122.3%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>								
FUEL OIL CRACK VS ICE	3,751	4,671	-19.7%	3,762	-0.3%	7,513	8,997	-16.5%
FUEL OIL NWE CRACK VS ICE	0	105	-100.0%	0	0.0%	0	306	-100.0%
NGPL MIDCONTINENT INDEX	4,280	0	-	0	0.0%	4,280	0	-
NGPL TEXOK INDEX	0	0	-	0	0.0%	0	0	-
CENTERPOINT BASIS SWAP	0	642	-100.0%	634	-100.0%	634	2,140	-70.4%
NATURAL GAS	118,688	68,183	74.1%	100,234	18.4%	218,922	170,377	28.5%
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
LTD NAT GAS	264,998	219,378	20.8%	234,657	12.9%	499,655	446,033	12.0%
GASOIL MINI CALENDAR SWAP	377	100	277.0%	208	81.2%	585	568	3.0%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	0	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	5,600	0	0.0%	0	0.0%	5,600	0	0.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	2,173,453	3,022,984	-28.1%	2,720,306	-20.1%	4,893,759	5,767,234	-15.1%
BRENT CALENDAR SWAP	2,867	6,365	-55.0%	274	946.4%	3,141	12,705	-75.3%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	30	25	20.0%	0	0.0%	30	50	-40.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	145	-100.0%
NY H OIL PLATTS VS NYMEX	0	265	-100.0%	0	0.0%	0	615	-100.0%
MARS (ARGUS) VS WTI SWAP	8,450	5,825	45.1%	8,748	-3.4%	17,198	12,970	32.6%
MARS (ARGUS) VS WTI TRD M	11,762	175	6,621.1%	8,970	31.1%	20,732	175	11,746.9%
WTS (ARGUS) VS WTI TRD MT	380	2,245	-83.1%	1,125	-66.2%	1,505	5,935	-74.6%
SINGAPORE 180CST BALMO	10	27	-63.0%	113	-91.2%	123	78	57.7%
SINGAPORE 380CST BALMO	36	77	-53.2%	40	-10.0%	76	217	-65.0%
SINGAPORE JET KERO BALMO	56	0	0.0%	0	0.0%	56	250	-77.6%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	100	-100.0%	0	0.0%	0	100	-100.0%
EURO 3.5% FUEL OIL RDAM B	335	1,177	-71.5%	297	12.8%	632	2,191	-71.2%
EURO 1% FUEL OIL NEW BALM	37	0	0.0%	173	-78.6%	210	16	1,212.5%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	320	1,183	-73.0%	1,653	-80.6%	1,973	4,118	-52.1%
PREMIUM UNLND 10P FOB MED	323	402	-19.7%	416	-22.4%	739	972	-24.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	10	-100.0%	10	25	-60.0%
GASOIL 0.1 CRG CIF NW VS	0	0	-	5	-100.0%	5	0	-
BRENT CFD SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	30	0	0.0%	0	0.0%	30	0	0.0%
3.5% FUEL OIL CID MED SWA	387	65	495.4%	290	33.4%	677	175	286.9%
ARGUS PROPAN FAR EST INDE	1,011	141	617.0%	1,104	-8.4%	2,115	423	400.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	35	-100.0%	35	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	2	-100.0%	2	0	0.0%
PJM NILL DA OFF-PEAK	17,529	3,105	464.5%	60,032	-70.8%	77,561	11,937	549.8%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	230	0	0.0%	0	0.0%	230	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>								
PJM EASTERNH DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	2,550	0	0.0%	0	0.0%	2,550	0	0.0%
PJM PSEG DA OFF-PEAK	117,000	0	0.0%	0	0.0%	117,000	0	0.0%
PJM WESTHDA PEAK	6,475	0	0.0%	460	1,307.6%	6,935	0	0.0%
PJM WESTH DA OFF-PEAK	160,090	0	0.0%	0	0.0%	160,090	0	0.0%
PJM WESTH RT PEAK	121,146	0	0.0%	46,501	160.5%	167,647	0	0.0%
PJM WESTH RT OFF-PEAK	1,469,756	0	0.0%	314,264	367.7%	1,784,020	65,856	2,609.0%
ALGONQUIN CITYGATES BASIS	573	152	277.0%	642	-10.7%	1,215	152	699.3%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG INDEX SWA	930	0	-	0	-	930	0	-
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	-	60	-100.0%	60	0	-
GASOIL 0.1CIF MED VS ICE	0	15	-100.0%	80	-100.0%	80	45	77.8%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	5	245	-98.0%	22	-77.3%	27	275	-90.2%
BRENT BALMO SWAP	473	152	211.2%	20	2,265.0%	493	455	8.4%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	3,002	1,284	133.8%	6,377	-52.9%	9,379	1,926	387.0%
Tetco ELA Basis	0	0	-	0	0.0%	0	0	-
PANHANDLE INDEX SWAP FUTU	558	0	-	0	0.0%	558	0	-
GULF COAST JET FUEL CLNDR	0	1,171	-100.0%	123	-100.0%	123	1,996	-93.8%
EUROPE 1% FUEL OIL NWE CA	92	103	-10.7%	285	-67.7%	377	222	69.8%
SINGAPORE FUEL 180CST CAL	1,180	2,829	-58.3%	1,191	-0.9%	2,371	6,821	-65.2%
NYISO G	0	321	-100.0%	0	0.0%	0	321	-100.0%
GULF COAST NO.6 FUEL OIL	67,745	86,816	-22.0%	64,763	4.6%	132,508	187,241	-29.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	230	657	-65.0%	218	5.5%	448	1,869	-76.0%
SINGAPORE JET KERO GASOIL	500	475	5.3%	700	-28.6%	1,200	825	45.5%
TETCO M-3 INDEX	248	0	0.0%	0	0.0%	248	0	0.0%
DOMINION TRAN INC - APP I	558	0	-	660	-15.5%	1,218	0	-
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,201,766	3,451,120	-7.2%	3,341,068	-4.2%	6,542,834	6,698,181	-2.3%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	3	-100.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	17	166	-89.8%	7	142.9%	24	537	-95.5%
NY1% VS GC SPREAD SWAP	1,100	3,893	-71.7%	2,300	-52.2%	3,400	5,348	-36.4%
SINGAPORE GASOIL BALMO	50	175	-71.4%	420	-88.1%	470	175	168.6%
EUROPEAN NAPHTHA BALMO	185	114	62.3%	114	62.3%	299	228	31.1%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	1	-100.0%	0	0.0%	0	1	-100.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>								
DIESEL 10P BRG FOB RDM VS	0	10	-100.0%	0	0.0%	0	10	-100.0%
ARGUS PROPAN(SAUDI ARAMC	978	285	243.2%	1,065	-8.2%	2,043	886	130.6%
PJM AEEO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	8	5	60.0%	8	0.0%	16	18	-11.1%
WAHA BASIS	6,615	948	597.8%	3,188	107.5%	9,803	3,816	156.9%
MINY NATURAL GAS	23,134	57,139	-59.5%	26,137	-11.5%	49,271	91,888	-46.4%
SINGAPORE GASOIL SWAP	1,208	4,747	-74.6%	2,345	-48.5%	3,553	8,982	-60.4%
UP DOWN GC ULSD VS NMX HO	55,273	40,292	37.2%	56,027	-1.3%	111,300	75,709	47.0%
PJM NILL DA PEAK	461	20	2,205.0%	1,866	-75.3%	2,327	315	638.7%
PJM DAYTON DA OFF-PEAK	3,750	0	0.0%	0	0.0%	3,750	7,808	-52.0%
LA JET (OPIS) SWAP	2,025	900	125.0%	1,075	88.4%	3,100	1,325	134.0%
ULSD UP-DOWN BALMO SWP	2,300	3,665	-37.2%	1,535	49.8%	3,835	5,685	-32.5%
JET FUEL UP-DOWN BALMO CL	3,830	863	343.8%	3,710	3.2%	7,540	4,628	62.9%
EIA FLAT TAX ONHWAY DIESE	284	303	-6.3%	3,596	-92.1%	3,880	1,179	229.1%
ARGUS LLS VS. WTI (ARG) T	11,944	10,027	19.1%	12,589	-5.1%	24,533	13,134	86.8%
JAPAN NAPHTHA BALMO SWAP	0	132	-100.0%	92	-100.0%	92	192	-52.1%
NY 3.0% FUEL OIL (PLATTS	250	325	-23.1%	75	233.3%	325	600	-45.8%
NY 2.2% FUEL OIL (PLATTS	25	0	0.0%	120	-79.2%	145	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	2,016	381	429.1%	0	0.0%	2,016	1,449	39.1%
GASOLINE UP-DOWN BALMO SW	210	335	-37.3%	350	-40.0%	560	925	-39.5%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	620	-100.0%	0	0.0%	0	620	-100.0%
SOUTHERN NAT LA NAT GAS	0	0	-	522	-100.0%	522	0	-
COLUMB GULF MAINLINE NG B	0	2,853	-100.0%	3,966	-100.0%	3,966	8,966	-55.8%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	428	-100.0%	428	1,284	-66.7%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	366	-100.0%	453	-100.0%	453	366	23.8%
SOUTH STAR TEX OKLHM KNS	0	1,284	-100.0%	0	0.0%	0	1,284	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	4,706	-100.0%	0	0.0%	0	10,370	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	71,770	0	0.0%	158,065	-54.6%	229,835	1,488	15,345.9%
NYISO ZONE G 5MW D AH O P	97,350	0	0.0%	0	0.0%	97,350	0	0.0%
NYISO ZONE J 5MW D AH PK	5,530	0	0.0%	650	750.8%	6,180	0	0.0%
NYISO ZONE J 5MW D AH O P	93,600	0	0.0%	0	0.0%	93,600	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	15,200	0	0.0%	9,870	54.0%	25,070	0	0.0%
CIN HUB 5MW REAL TIME PK	14,025	0	0.0%	15,390	-8.9%	29,415	0	0.0%
CIN HUB 5MW D AH PK	5,950	1,275	366.7%	5,050	17.8%	11,000	6,365	72.8%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	4,175	-100.0%
NYISO ZONE A 5MW D AH O P	25,080	0	0.0%	0	0.0%	25,080	228,288	-89.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	400	-100.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>								
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	6,624	1,320	401.8%	1,852	257.7%	8,476	1,320	542.1%
PJM AD HUB 5MW REAL TIME	171,919	0	0.0%	113,655	51.3%	285,574	7,808	3,557.5%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	-	0	0	0.0%
CIN HUB 5MW D AH O PK	64,440	23,520	174.0%	74,480	-13.5%	138,920	117,520	18.2%
CIN HUB 5MW REAL TIME O P	56,760	0	0.0%	293,760	-80.7%	350,520	224,192	56.3%
RBOB PHY	3,841,678	3,387,866	13.4%	3,362,377	14.3%	7,204,055	6,458,589	11.5%
SING FUEL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	1,725	600	187.5%	750	130.0%	2,475	2,250	10.0%
NORTHEN NATURAL GAS DEMA	0	124	-100.0%	87	-100.0%	87	242	-64.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	18	105	-82.9%	0	0.0%	18	210	-91.4%
MINY WTI CRUDE OIL	384,052	440,315	-12.8%	312,696	22.8%	696,748	805,317	-13.5%
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	0.0%	0	0	-
ROCKIES KERN OPAL - NW IN	736	0	-	0	0.0%	736	0	-
NATURAL GAS PHY	7,003,885	7,014,728	-0.2%	6,472,905	8.2%	13,476,790	14,631,688	-7.9%
APPALACHIAN COAL (PHY)	0	453	-100.0%	0	0.0%	0	883	-100.0%
WTI CALENDAR	30,856	49,815	-38.1%	32,056	-3.7%	62,912	86,058	-26.9%
HENRY HUB BASIS SWAP	16,722	12,876	29.9%	39,507	-57.7%	56,229	20,308	176.9%
DEMARC INDEX FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	2,180	6,822	-68.0%	1,615	35.0%	3,795	12,174	-68.8%
PREMIUM UNLEAD 10PPM FOB	59	68	-13.2%	34	73.5%	93	97	-4.1%
CHICAGO UNL GAS PL VS RBO	0	224	-100.0%	1,125	-100.0%	1,125	259	334.4%
CRUDE OIL PHY	25,606,703	20,263,066	26.4%	21,710,311	17.9%	47,317,014	36,776,698	28.7%
RBOB CALENDAR SWAP	4,850	5,892	-17.7%	5,998	-19.1%	10,848	10,972	-1.1%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	74,708	59,951	24.6%	95,679	-21.9%	170,387	143,349	18.9%
NEW YORK ETHANOL SWAP	1,610	745	116.1%	4,040	-60.1%	5,650	2,150	162.8%
GASOIL BULLET SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO PROPANE CIF ARA SWA	858	179	379.3%	815	5.3%	1,673	554	202.0%
JAPAN C&F NAPHTHA SWAP	1,116	1,300	-14.2%	1,452	-23.1%	2,568	1,839	39.6%
NYMEX ULSD VS NYMEX HO	0	180	-100.0%	0	0.0%	0	495	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	675	375	80.0%	2,050	-67.1%	2,725	1,000	172.5%
LA CARB DIESEL (OPIS) SWA	180	640	-71.9%	137	31.4%	317	1,256	-74.8%
JAPAN C&F NAPHTHA CRACK S	120	106	13.2%	1,539	-92.2%	1,659	356	366.0%
LLS (ARGUS) VS WTI SWAP	4,376	12,641	-65.4%	7,865	-44.4%	12,241	27,425	-55.4%
MINY RBOB GAS	4	5	-20.0%	3	33.3%	7	10	-30.0%
RBOB GAS	1,000	1,449	-31.0%	1,350	-25.9%	2,350	2,679	-12.3%
RBOB CRACK SPREAD	3,996	990	303.6%	2,494	60.2%	6,490	2,870	126.1%
RBOB UP-DOWN CALENDAR SW	1,765	12,955	-86.4%	7,438	-76.3%	9,203	21,355	-56.9%
NY HARBOR RESIDUAL FUEL 1	6,565	4,691	39.9%	6,248	5.1%	12,813	10,583	21.1%
NY HARBOR HEAT OIL SWP	3,278	4,685	-30.0%	3,020	8.5%	6,298	12,343	-49.0%
LA JET FUEL VS NYM NO 2 H	323	0	0.0%	235	37.4%	558	40	1,295.0%
ANR OKLAHOMA	1,284	1,036	23.9%	1,644	-21.9%	2,928	2,550	14.8%
MICHIGAN BASIS	1,801	0	0.0%	1,824	-1.3%	3,625	0	0.0%

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<b>Energy Futures</b>								
Sumas Basis Swap	1,242	1,474	-15.7%	475	161.5%	1,717	1,674	2.6%
NGPL MID-CONTINENT	5,366	2,083	157.6%	7,330	-26.8%	12,696	7,553	68.1%
TEXAS EASTERN ZONE M-3 BA	8,919	428	1,983.9%	9,830	-9.3%	18,749	2,996	525.8%
PGE&E CITYGATE	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	494	96	414.6%	120	311.7%	614	96	539.6%
NORTHEN NATURAL GAS VENTL	658	428	53.7%	0	0.0%	658	1,457	-54.8%
DOMINION TRANSMISSION INC	22,036	916	2,305.7%	16,080	37.0%	38,116	9,904	284.9%
TCO BASIS SWAP	736	642	14.6%	8,570	-91.4%	9,306	6,076	53.2%
CIG BASIS	11,637	214	5,337.9%	9,279	25.4%	20,916	6,280	233.1%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	3,108	-100.0%	3,108	0	0.0%
Tetco STX Basis	881	214	311.7%	0	0.0%	881	642	37.2%
Transco Zone 3 Basis	62	428	-85.5%	428	-85.5%	490	428	14.5%
HENRY HUB SWING FUTURE	0	0	0.0%	290	-100.0%	290	0	0.0%
EL PASO PERMIAN INDEX SWA	372	0	-	0	-	372	0	-
HENRY HUB INDEX SWAP FUTU	16,787	4,316	288.9%	33,365	-49.7%	50,152	11,748	326.9%
WAHA INDEX SWAP FUTURE	620	0	0.0%	0	0.0%	620	0	0.0%
GULF COAST GASOLINE CLNDR	0	975	-100.0%	1,300	-100.0%	1,300	985	32.0%
EUROPE NAPHTHA CALSWAP	922	1,781	-48.2%	808	14.1%	1,730	3,986	-56.6%
EUROPE 1% FUEL OIL RDAM C	91	115	-20.9%	10	810.0%	101	130	-22.3%
EUROPE 3.5% FUEL OIL RDAM	6,743	12,154	-44.5%	7,354	-8.3%	14,097	27,409	-48.6%
EUROPE 3.5% FUEL OIL MED	505	80	531.3%	334	51.2%	839	250	235.6%
PANHANDLE BASIS SWAP FUTU	9,703	6,347	52.9%	7,006	38.5%	16,709	15,052	11.0%
SAN JUAN BASIS SWAP	4,516	1,284	251.7%	4,100	10.1%	8,616	3,297	161.3%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	214	0	0.0%	1,057	-79.8%	1,271	152	736.2%
NYISO A	0	939	-100.0%	0	0.0%	0	939	-100.0%
NYISO J	0	640	-100.0%	0	0.0%	0	728	-100.0%
GULF COAST JET VS NYM 2 H	31,520	15,129	108.3%	28,422	10.9%	59,942	42,349	41.5%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	385	1,239	-68.9%	920	-58.2%	1,305	2,898	-55.0%
GASOIL CALENDAR SWAP	14	140	-90.0%	6	133.3%	20	140	-85.7%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	3	-100.0%	3	0	0.0%
NGPL TEXOK SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	336	-100.0%
CRUDE OIL	49,391	57,239	-13.7%	23,684	108.5%	73,075	99,221	-26.4%
BRENT FINANCIAL FUTURES	330	23,268	-98.6%	1,925	-82.9%	2,255	47,033	-95.2%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	18,276	33,141	-44.9%	12,309	48.5%	30,585	57,326	-46.6%
DATED TO FRONTLINE BRENT	3,040	2,200	38.2%	0	0.0%	3,040	4,170	-27.1%
ICE BRENT DUBAI SWAP	0	2,150	-100.0%	0	0.0%	0	6,950	-100.0%
GASOIL CRACK SPREAD CALEN	1,195	9,769	-87.8%	753	58.7%	1,948	17,631	-89.0%
EUROPEAN NAPHTHA CRACK SP	2,621	7,573	-65.4%	4,694	-44.2%	7,315	17,036	-57.1%
EURO GASOIL 10PPM VS ICE	15	5	200.0%	70	-78.6%	85	78	9.0%
JET CIF NWE VS ICE	79	122	-35.2%	20	295.0%	99	392	-74.7%
JET BARGES VS ICE GASOIL	0	0	0.0%	22	-100.0%	22	0	0.0%
SINGAPORE GASOIL VS ICE	1,305	900	45.0%	1,050	24.3%	2,355	1,250	88.4%
NATURAL GAS PEN SWP	127,549	279,037	-54.3%	93,337	36.7%	220,886	615,296	-64.1%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>								
WESTERN RAIL DELIVERY PRB	600	1,795	-66.6%	1,100	-45.5%	1,700	7,435	-77.1%
EASTERN RAIL DELIVERY CSX	465	5,180	-91.0%	1,635	-71.6%	2,100	10,180	-79.4%
EUROPE DATED BRENT SWAP	11,328	1,576	618.8%	300	3,676.0%	11,628	4,830	140.7%
TC5 RAS TANURA TO YOKOHAM	15	0	0.0%	0	0.0%	15	15	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	-	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	0	13	-100.0%
PJM OFF-PEAK LMP SWAP FUT	0	240	-100.0%	0	0.0%	0	320	-100.0%
NYISO A OFF-PEAK	0	360	-100.0%	0	0.0%	0	360	-100.0%
NYISO G OFF-PEAK	0	150	-100.0%	0	0.0%	0	150	-100.0%
NYISO J OFF-PEAK	0	180	-100.0%	0	0.0%	0	180	-100.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	10	-100.0%
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	0	0	-
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	22	-100.0%
FUELOIL SWAP:CARGOES VS.B	833	650	28.2%	559	49.0%	1,392	1,689	-17.6%
EAST/WEST FUEL OIL SPREAD	31	580	-94.7%	5	520.0%	36	1,252	-97.1%
SINGAPORE 380CST FUEL OIL	3,165	4,964	-36.2%	6,110	-48.2%	9,275	10,889	-14.8%
SINGAPORE JET KEROSENE SW	450	2,545	-82.3%	425	5.9%	875	4,652	-81.2%
SINGAPORE NAPHTHA SWAP	0	100	-100.0%	0	0.0%	0	150	-100.0%
SONAT BASIS SWAP FUTURE	0	676	-100.0%	0	0.0%	0	3,244	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	642	-100.0%	0	0.0%	0	9,202	-100.0%
TRANSCO ZONE4 BASIS SWAP	3,357	4,280	-21.6%	2,715	23.6%	6,072	22,898	-73.5%
ANR LOUISIANA BASIS SWAP	0	1,712	-100.0%	0	0.0%	0	2,140	-100.0%
TENNESSEE 500 LEG BASIS S	0	856	-100.0%	0	0.0%	0	3,454	-100.0%
TENNESSEE ZONE 0 BASIS SW	360	0	0.0%	0	0.0%	360	0	0.0%
TRANSCO ZONE 6 INDEX	0	40	-100.0%	604	-100.0%	604	76	694.7%
CINERGY HUB OFF-PEAK MONT	60	120	-50.0%	0	0.0%	60	120	-50.0%
GULF COAST ULSD CALENDAR	241	423	-43.0%	1,907	-87.4%	2,148	1,737	23.7%
GULF COAST ULSD CRACK SPR	300	575	-47.8%	1,425	-78.9%	1,725	1,025	68.3%
HENRY HUB SWAP	561,559	524,618	7.0%	596,527	-5.9%	1,158,086	1,049,044	10.4%
DUBAI CRUDE OIL CALENDAR	740	4,469	-83.4%	1,842	-59.8%	2,582	6,351	-59.3%
USGC UNL 87 CRACK SPREAD	150	925	-83.8%	0	0.0%	150	1,100	-86.4%
NYH NO 2 CRACK SPREAD CAL	630	2,669	-76.4%	2,216	-71.6%	2,846	11,011	-74.2%
NO 2 UP-DOWN SPREAD CALEN	950	200	375.0%	1,325	-28.3%	2,275	450	405.6%
SINGAPORE MOGAS 92 UNLEAD	25	420	-94.0%	0	0.0%	25	1,205	-97.9%
ETHANOL T2 FOB ROTT INCL DU	1,961	2,010	-2.4%	1,810	8.3%	3,771	4,524	-16.6%
SINGAPORE MOGAS 92 UNLEAD	5,695	14,233	-60.0%	7,629	-25.4%	13,324	25,584	-47.9%
PROPANE NON-LDH MT. BEL (OF	5,758	6,576	-12.4%	9,200	-37.4%	14,958	10,972	36.3%
PROPANE NON-LDH MB (OPIS) B	175	100	75.0%	774	-77.4%	949	350	171.1%
NY JET FUEL (PLATTS) HEAT OIL	0	125	-100.0%	0	0.0%	0	845	-100.0%
JET AV FUEL (P) CAR FM ICE GA	25	92	-72.8%	0	0.0%	25	102	-75.5%
FUEL OIL (PLATS) CAR CM	5	0	0.0%	123	-95.9%	128	120	6.7%
FUEL OIL (PLATS) CAR CN	18	88	-79.5%	0	0.0%	18	93	-80.6%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	-	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	1,166	2,853	-59.1%	875	33.3%	2,041	11,110	-81.6%
MISO 5MW PEAK	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	5,700	3,042	87.4%	4,800	18.8%	10,500	19,492	-46.1%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>								
PETRO OUTRIGHT EURO	8,769	10,227	-14.3%	7,843	11.8%	16,612	20,167	-17.6%
GAS EURO-BOB OXY NWE BARG	19,477	26,525	-26.6%	17,247	12.9%	36,724	52,311	-29.8%
GAS EURO-BOB OXY NWE BARG	7,431	9,569	-22.3%	10,200	-27.1%	17,631	19,481	-9.5%
PREM UNL GAS 10PPM RDAM F	2	0	0.0%	0	0.0%	2	55	-96.4%
PREM UNL GAS 10PPM RDAM F	29	55	-47.3%	3	866.7%	32	90	-64.4%
MONT BELVIEU NORMAL BUTAN	27,250	14,332	90.1%	20,104	35.5%	47,354	31,448	50.6%
MONT BELVIEU ETHANE 5 DECI	33,977	3,969	756.1%	21,405	58.7%	55,382	15,074	267.4%
MONT BELVIEU LDH PROPANE 5	103,251	47,890	115.6%	79,492	29.9%	182,743	101,389	80.2%
EUROPEAN GASOIL (ICE)	451,646	15,651	2,785.7%	375,011	20.4%	826,657	28,904	2,760.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	4,280	-100.0%	4,280	0	0.0%
ERCOT NORTH ZMCPE 5MW PE	0	0	0.0%	235	-100.0%	235	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	1,204	590	104.1%	519	132.0%	1,723	1,013	70.1%
MONT BELVIEU ETHANE OPIS B	150	205	-26.8%	115	30.4%	265	1,125	-76.4%
MONT BELVIEU NATURAL GASO	185	520	-64.4%	168	10.1%	353	660	-46.5%
MONT BELVIEU LDH PROPANE C	601	832	-27.8%	170	253.5%	771	1,777	-56.6%
CONWAY NORMAL BUTANE (OPI	0	120	-100.0%	75	-100.0%	75	180	-58.3%
CONWAY NATURAL GASOLINE (	697	20	3,385.0%	126	453.2%	823	20	4,015.0%
CONWAY PROPANE 5 DECIMALS	7,737	2,987	159.0%	4,350	77.9%	12,087	11,237	7.6%
PETROCHEMICALS	3,498	2,854	22.6%	3,186	9.8%	6,684	6,090	9.8%
MONT BELVIEU NATURAL GASO	15,397	8,649	78.0%	6,801	126.4%	22,198	16,077	38.1%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MARS BLEND CRUDE OIL	1,676	0	-	115	1,357.4%	1,791	0	-
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	0	0	-	0	0.0%	0	0	-
RBOB CRACK SPREAD BALMO S	0	0	-	0	0.0%	0	0	-
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,344	4,006	-16.5%	2,361	41.6%	5,705	7,965	-28.4%
CHICAGO ULSD PL VS HO SPR	525	91	476.9%	275	90.9%	800	854	-6.3%
PETRO CRK&SPRD EURO	6,497	8,620	-24.6%	8,897	-27.0%	15,394	16,414	-6.2%
GRP THREE UNL GS (PLT) VS	1,405	1,659	-15.3%	1,875	-25.1%	3,280	2,647	23.9%
CRUDE OIL OUTRIGHTS	5,598	7,119	-21.4%	9,884	-43.4%	15,482	16,528	-6.3%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	23,480	0	0.0%	0	0.0%	23,480	0	0.0%
HEATING OIL BALMO CLNDR S	100	0	0.0%	75	33.3%	175	0	0.0%
FREIGHT MARKETS	364	0	0.0%	243	49.8%	607	0	0.0%
PLASTICS	330	820	-59.8%	580	-43.1%	910	2,484	-63.4%
ELEC FINSETTLED	1,270	0	0.0%	0	0.0%	1,270	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	47	522	-91.0%	0	0.0%	47	5,686	-99.2%
TRANSCO ZONE 6 PIPE SWAP	0	0	-	0	0.0%	0	0	-
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>								
PETRO OUTRIGHT NA	14,268	10,412	37.0%	11,402	25.1%	25,670	19,756	29.9%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	393	0	0.0%	1,446	-72.8%	1,839	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	-	0	0	0.0%
MJC FUT	60	60	0.0%	138	-56.5%	198	90	120.0%
PETRO CRCKS & SPRDS NA	32,871	42,507	-22.7%	32,888	-0.1%	65,759	85,014	-22.6%
RBOB SPREAD (PLATTS) SWAP	0	59	-100.0%	0	0.0%	0	59	-100.0%
NAT GAS BASIS SWAP	3,596	0	0.0%	302	1,090.7%	3,898	0	0.0%
MCCLOSKEY RCH BAY COAL	23,673	15,414	53.6%	35,296	-32.9%	58,969	53,011	11.2%
NGPL TEX/OK	3,933	651	504.1%	13,056	-69.9%	16,989	4,171	307.3%
MNC FUT	3,948	4,280	-7.8%	3,941	0.2%	7,889	9,523	-17.2%
MCCLOSKEY ARA ARGV COAL	193,501	160,773	20.4%	246,068	-21.4%	439,569	397,758	10.5%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	4,005	920	335.3%	185	2,064.9%	4,190	148,940	-97.2%
INDIANA MISO	0	786	-100.0%	0	0.0%	0	1,852	-100.0%
SINGAPORE GASOIL	3,184	2,871	10.9%	3,414	-6.7%	6,598	5,783	14.1%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	1,050	-100.0%	1,050	370	183.8%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	887	1,761	-49.6%	1,181	-24.9%	2,068	3,289	-37.1%
NYISO CAPACITY	288	600	-52.0%	168	71.4%	456	1,380	-67.0%
AUSTRALIAN COKE COAL	252	298	-15.4%	318	-20.8%	570	537	6.1%
PETROLEUM PRODUCTS	739	20	3,595.0%	760	-2.8%	1,499	214	600.5%
EURO-DENOMINATED PETRO P	0	462	-100.0%	70	-100.0%	70	462	-84.8%
COAL SWAP	336	971	-65.4%	1,041	-67.7%	1,377	1,978	-30.4%
MGN1 SWAP FUT	249	290	-14.1%	193	29.0%	442	435	1.6%
NATURAL GAS INDEX	0	0	0.0%	0	-	0	0	0.0%
INDONESIAN COAL	45	120	-62.5%	0	0.0%	45	505	-91.1%
UCM FUT	60	38	57.9%	15	300.0%	75	58	29.3%
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
MICHIGAN MISO	56,370	24,795	127.3%	78,510	-28.2%	134,880	123,885	8.9%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	0	200	-100.0%
MGF FUT	60	0	0.0%	0	0.0%	60	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SW	0	0	-	0	0.0%	0	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	-	0	0.0%	0	0	-
DY EURO 3.5% FUEL OI RDA	0	0	-	0	0.0%	0	0	-
CENTER POINT NAT GAS FIXED	0	0	-	0	0.0%	0	0	-
COLUMBIA GULF NAT GAS FIXE	0	0	-	0	0.0%	0	0	-
VENTURA NAT GAS PLATTS FIX	0	0	-	0	0.0%	0	0	-
MJB FUT	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY OFF PK	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CRA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>								
NY HARBOR LOW SULPUR GAS	900	900	0.0%	0	0.0%	900	900	0.0%
MINI RBOB V. EBOBARG NWE BF	196	500	-60.8%	500	-60.8%	696	1,240	-43.9%
3.5% FUEL OIL CIF BALMO S	60	40	50.0%	5	1,100.0%	65	130	-50.0%
MINI RBOB V. EBOB(ARGUS) NW	1,096	566	93.6%	735	49.1%	1,831	1,402	30.6%
MINI GAS EUROBOB OXY NWE A	798	351	127.4%	95	740.0%	893	792	12.8%
CANADIAN LIGHT SWEET OIL	1,860	783	137.5%	1,065	74.6%	2,925	933	213.5%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR LOW SULPUR GAS	0	0	0.0%	0	-	0	0	0.0%
<b>Energy Options</b>								
NATURAL GAS	500	0	-	0	-	500	0	-
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	0	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	10,000	0	0.0%	0	0.0%	10,000	0	0.0%
BRENT OIL LAST DAY	12,105	11,645	4.0%	11,281	7.3%	23,386	30,234	-22.6%
BRENT CALENDAR SWAP	480	13,150	-96.3%	30	1,500.0%	510	68,050	-99.3%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	90	-100.0%	40	-100.0%	40	135	-70.4%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	48,463	87,400	-44.6%	68,118	-28.9%	116,581	136,035	-14.3%
HENRY HUB FINANCIAL LAST	1,685	3,362	-49.9%	1,222	37.9%	2,907	6,622	-56.1%
RBOB PHY	50,165	25,874	93.9%	40,272	24.6%	90,437	55,860	61.9%
NATURAL GAS PHY	2,470,179	1,406,822	75.6%	2,264,889	9.1%	4,735,068	3,453,563	37.1%
CRUDE OIL APO	31,575	120,329	-73.8%	9,069	248.2%	40,644	348,714	-88.3%
NATURAL GAS 3 M CSO FIN	4,231	7,410	-42.9%	3,570	18.5%	7,801	7,810	-0.1%
NATURAL GAS 1 M CSO FIN	8,550	61,235	-86.0%	17,180	-50.2%	25,730	179,734	-85.7%
WTI CRUDE OIL 1 M CSO FI	148,450	237,470	-37.5%	227,972	-34.9%	376,422	475,170	-20.8%
CRUDE OIL PHY	4,112,961	3,763,195	9.3%	4,571,864	-10.0%	8,684,825	7,492,138	15.9%
RBOB CALENDAR SWAP	1,125	326	245.1%	48	2,243.8%	1,173	338	247.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	5,267	15,421	-65.8%	12,481	-57.8%	17,748	32,674	-45.7%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	34,000	22,355	52.1%	46,815	-27.4%	80,815	62,555	29.2%
HO 1 MONTH CLNDR OPTIONS	0	1,450	-100.0%	4,000	-100.0%	4,000	1,450	175.9%
NG HH 3 MONTH CAL	0	0	-	250	-100.0%	250	0	-
CRUDE OIL 1MO	172,835	158,025	9.4%	215,352	-19.7%	388,187	489,986	-20.8%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	204	-100.0%
NYMEX EUROPEAN GASOIL OPT	0	80	-100.0%	0	0.0%	0	80	-100.0%
PETRO OUTRIGHT EURO	0	30	-100.0%	0	0.0%	0	30	-100.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	0.0%	0	0	-
PETROCHEMICALS	2,840	42	6,661.9%	2,265	25.4%	5,105	947	439.1%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALE	2,098	320	555.6%	7,140	-70.6%	9,238	4,320	113.8%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Options</b>								
EUROPEAN JET KEROSENE NW	60	0	0.0%	0	-	60	0	0.0%
PJM CALENDAR STRIP	0	340	-100.0%	0	0.0%	0	540	-100.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	150	-100.0%	150	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	40	-100.0%
NATURAL GAS 6 M CSO FIN	3,550	24,950	-85.8%	200	1,675.0%	3,750	28,125	-86.7%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	30	16	87.5%	0	0.0%	30	17	76.5%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	250	-100.0%	0	0.0%	0	250	-100.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	3,604	5,733	-37.1%	6,590	-45.3%	10,194	10,403	-2.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	1,000	0	0.0%	0	0.0%	1,000	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	0	1,200	-100.0%
MCCLOSKEY ARA ARGS COAL	4,560	0	0.0%	0	0.0%	4,560	3,600	26.7%
SHORT TERM	2,870	1,910	50.3%	5,145	-44.2%	8,015	2,490	221.9%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	6,567	4,876	34.7%	7,285	-9.9%	13,852	7,526	84.1%
COAL API4 INDEX	450	300	50.0%	300	50.0%	750	650	15.4%
COAL API2 INDEX	30,409	14,460	110.3%	32,525	-6.5%	62,934	29,040	116.7%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	131	15	773.3%	200	-34.5%	331	1,705	-80.6%
DAILY CRUDE OIL	0	5,000	-100.0%	0	0.0%	0	6,400	-100.0%
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	8,340	0	-	0	0.0%	8,340	0	-
1 MO GASOIL CAL SWAP SPR	0	0	-	0	0.0%	0	0	-
LLS CRUDE OIL	1,500	0	-	0	0.0%	1,500	0	-
WTI CRUDE OIL 12 M CSO F	0	0	0.0%	0	-	0	0	0.0%

### FX Futures

AUSTRALIAN DOLLAR	1,883,951	1,717,254	9.7%	2,273,056	-17.1%	4,157,007	3,610,814	15.1%
BRITISH POUND	2,024,962	1,677,729	20.7%	1,919,076	5.5%	3,944,038	3,702,287	6.5%
BRAZIL REAL	71,383	82,633	-13.6%	56,163	27.1%	127,546	138,654	-8.0%
CANADIAN DOLLAR	1,487,168	1,298,818	14.5%	1,794,772	-17.1%	3,281,940	2,670,515	22.9%
E-MINI EURO FX	88,901	77,615	14.5%	110,684	-19.7%	199,585	217,291	-8.1%
EURO FX	4,559,622	3,639,706	25.3%	4,077,140	11.8%	8,636,762	9,200,021	-6.1%
E-MINI JAPANESE YEN	44,222	17,458	153.3%	41,493	6.6%	85,715	44,805	91.3%
JAPANESE YEN	3,997,142	2,593,219	54.1%	3,637,772	9.9%	7,634,914	6,635,129	15.1%
MEXICAN PESO	1,178,519	781,824	50.7%	1,089,100	8.2%	2,267,619	1,603,870	41.4%
NEW ZEALND DOLLAR	350,036	287,719	21.7%	449,819	-22.2%	799,855	717,985	11.4%
NKR/USD CROSS RATE	1,124	533	110.9%	616	82.5%	1,740	1,356	28.3%
RUSSIAN RUBLE	27,544	34,234	-19.5%	33,720	-18.3%	61,264	48,316	26.8%
S.AFRICAN RAND	9,755	10,101	-3.4%	11,580	-15.8%	21,335	17,292	23.4%
SWISS FRANCO	559,616	244,772	128.6%	406,570	37.6%	966,186	996,750	-3.1%
AD/CD CROSS RATES	9	9	0.0%	15	-40.0%	24	54	-55.6%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>FX Futures</b>								
AD/JY CROSS RATES	4,429	2,263	95.7%	8,557	-48.2%	12,986	5,989	116.8%
AD/NE CROSS RATES	66	19	247.4%	117	-43.6%	183	88	108.0%
BP/JY CROSS RATES	1,536	2,026	-24.2%	2,032	-24.4%	3,568	2,818	26.6%
BP/SF CROSS RATES	10	75	-86.7%	16	-37.5%	26	476	-94.5%
CD/JY CROSS RATES	4	11	-63.6%	2	100.0%	6	26	-76.9%
EC/AD CROSS RATES	953	441	116.1%	2,468	-61.4%	3,421	1,052	225.2%
EC/CD CROSS RATES	2,698	2,940	-8.2%	3,139	-14.0%	5,837	6,431	-9.2%
EC/NOK CROSS RATES	0	5	-100.0%	3	-100.0%	3	5	-40.0%
EC/SEK CROSS RATES	54	86	-37.2%	44	22.7%	98	133	-26.3%
EFX/BP CROSS RATES	65,072	41,707	56.0%	80,713	-19.4%	145,785	110,065	32.5%
EFX/JY CROSS RATES	46,192	31,510	46.6%	40,182	15.0%	86,374	87,995	-1.8%
EFX/SF CROSS RATES	34,270	13,606	151.9%	30,534	12.2%	64,804	77,786	-16.7%
SF/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
SKR/USD CROSS RATES	1,030	783	31.5%	933	10.4%	1,963	1,349	45.5%
CZECK KORUNA (US)	0	0	0.0%	0	-	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	-	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	-	0	0	0.0%
POLISH ZLOTY (US)	634	1,155	-45.1%	582	8.9%	1,216	4,452	-72.7%
POLISH ZLOTY (EC)	1,578	0	0.0%	5,097	-69.0%	6,675	0	0.0%
SHEKEL	0	2	-100.0%	0	0.0%	0	4	-100.0%
RMB USD	594	407	45.9%	540	10.0%	1,134	584	94.2%
KOREAN WON	15	0	0.0%	7	114.3%	22	13	69.2%
TURKISH LIRA	0	8	-100.0%	0	0.0%	0	20	-100.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0.0%	0	4	-100.0%
E-MICRO EUR/USD	331,430	198,549	66.9%	432,792	-23.4%	764,222	546,359	39.9%
E-MICRO GBP/USD	65,633	30,832	112.9%	46,694	40.6%	112,327	68,093	65.0%
E-MICRO USD/CAD	2	0	0.0%	0	0.0%	2	2	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	0.0%	0	1	-100.0%
E-MICRO AUD/USD	80,832	49,697	62.6%	88,039	-8.2%	168,871	113,900	48.3%
MICRO CHF/USD	1,994	1,558	28.0%	2,095	-4.8%	4,089	7,436	-45.0%
INDIAN RUPEE	10,338	11,966	-13.6%	12,355	-16.3%	22,693	18,417	23.2%
E-MICRO CAD/USD	16,446	14,312	14.9%	18,089	-9.1%	34,535	28,086	23.0%
E-MICRO USD/CNH	6	41	-85.4%	32	-81.3%	38	83	-54.2%
E-MICRO INR/USD	516	455	13.4%	97	432.0%	613	1,008	-39.2%
E-MICRO JPY/USD	35,411	9,435	275.3%	23,704	49.4%	59,115	34,859	69.6%
USDZAR	4	75	-94.7%	0	0.0%	4	75	-94.7%
CHINESE RENMINBI (CNH)	1,363	811	68.1%	2,747	-50.4%	4,110	1,318	211.8%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	-	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>FX Options</b>								
AUSTRALIAN DOLLAR	121,883	111,096	9.7%	158,383	-23.0%	280,266	236,488	18.5%
BRITISH POUND	253,896	227,018	11.8%	206,528	22.9%	460,424	441,872	4.2%
BRAZIL REAL	0	0	0.0%	0	-	0	0	0.0%
CANADIAN DOLLAR	192,744	113,364	70.0%	236,878	-18.6%	429,622	235,509	82.4%
EURO FX	1,066,644	749,079	42.4%	743,676	43.4%	1,810,320	2,032,532	-10.9%
JAPANESE YEN	390,099	198,200	96.8%	331,627	17.6%	721,726	422,447	70.8%
MEXICAN PESO	3,705	1,841	101.2%	2,675	38.5%	6,380	2,860	123.1%
NEW ZEALND DOLLAR	0	3	-100.0%	0	0.0%	0	13	-100.0%
RUSSIAN RUBLE	844	0	0.0%	173	387.9%	1,017	0	0.0%
SWISS FRANC	9,184	17,626	-47.9%	9,474	-3.1%	18,658	55,751	-66.5%
JAPANESE YEN (EU)	1,145	109	950.5%	653	75.3%	1,798	769	133.8%
EURO FX (EU)	4,261	4,331	-1.6%	5,937	-28.2%	10,198	11,910	-14.4%
SWISS FRANC (EU)	0	0	0.0%	0	-	0	0	0.0%
CANADIAN DOLLAR (EU)	478	599	-20.2%	570	-16.1%	1,048	1,122	-6.6%
BRITISH POUND (EU)	1,488	1,044	42.5%	2,029	-26.7%	3,517	2,015	74.5%
AUSTRALIAN DLR (EU)	504	110	358.2%	413	22.0%	917	202	354.0%

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<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	7,858,482	6,810,941	15.4%	5,878,059	33.7%	13,736,541	12,279,843	11.9%
SOYBEAN	5,203,777	4,867,337	6.9%	3,846,087	35.3%	9,049,864	8,437,659	7.3%
SOYBEAN MEAL	2,055,464	1,863,024	10.3%	1,547,642	32.8%	3,603,106	3,421,597	5.3%
SOYBEAN OIL	2,310,910	2,348,945	-1.6%	1,713,243	34.9%	4,024,153	4,334,282	-7.2%
OATS	25,543	19,923	28.2%	15,634	63.4%	41,177	34,541	19.2%
ROUGH RICE	35,556	29,481	20.6%	14,845	139.5%	50,401	41,798	20.6%
MINI CORN	7,300	13,070	-44.1%	6,391	14.2%	13,691	23,929	-42.8%
MINI SOYBEAN	11,594	26,165	-55.7%	10,476	10.7%	22,070	47,484	-53.5%
MINI WHEAT	4,420	6,248	-29.3%	4,214	4.9%	8,634	11,403	-24.3%
LIVE CATTLE	956,208	918,734	4.1%	1,127,638	-15.2%	2,083,846	2,200,913	-5.3%
FEEDER CATTLE	201,016	194,105	3.6%	188,497	6.6%	389,513	432,361	-9.9%
LEAN HOGS	645,429	743,293	-13.2%	665,222	-3.0%	1,310,651	1,626,342	-19.4%
LUMBER	14,415	16,696	-13.7%	13,340	8.1%	27,755	30,440	-8.8%
MILK	20,574	29,457	-30.2%	20,769	-0.9%	41,343	59,905	-31.0%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	5,311	2,680	98.2%	7,042	-24.6%	12,353	5,512	124.1%
BUTTER CS	4,358	2,869	51.9%	3,085	41.3%	7,443	5,234	42.2%
CLASS IV MILK	260	1,068	-75.7%	982	-73.5%	1,242	1,957	-36.5%
DRY WHEY	1,353	2,165	-37.5%	1,684	-19.7%	3,037	4,747	-36.0%
GSCI EXCESS RETURN FUT	627	3,597	-82.6%	2,452	-74.4%	3,079	5,874	-47.6%
GOLDMAN SACHS	26,856	27,737	-3.2%	28,761	-6.6%	55,617	58,417	-4.8%
ETHANOL	11,923	13,103	-9.0%	14,151	-15.7%	26,074	37,143	-29.8%
HDD WEATHER	152	1,052	-85.6%	276	-44.9%	428	1,802	-76.2%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	500	0	0.0%	0	0.0%	500	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	8	4	100.0%	9	-11.1%	17	12	41.7%
DOW-UBS COMMOD INDEX	19,261	10,031	92.0%	23,015	-16.3%	42,276	25,278	67.2%
COTTON	255	40	537.5%	19	1,242.1%	274	67	309.0%
COCOA TAS	278	62	348.4%	349	-20.3%	627	103	508.7%
COFFEE	33	103	-68.0%	12	175.0%	45	186	-75.8%
SUGAR 11	48	210	-77.1%	122	-60.7%	170	406	-58.1%
GRAIN BASIS SWAPS	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	11,610	7,781	49.2%	10,664	8.9%	22,274	21,084	5.6%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	-	0	0	0.0%
FERTILIZER PRODUCTS	3,300	2,985	10.6%	3,255	1.4%	6,555	4,670	40.4%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CHI WHEAT	3,224,744	2,610,859	23.5%	1,820,678	77.1%	5,045,422	4,398,040	14.7%
DJ_UBS ROLL SELECT INDEX FU	83	0	0.0%	0	0.0%	83	336	-75.3%
KC WHEAT	871,036	708,460	22.9%	527,748	65.0%	1,398,784	1,185,312	18.0%
Intercommodity Spread	0	0	-	0	0.0%	0	0	-
MALAYSIAN PALM SWAP	8,644	3,640	137.5%	4,800	80.1%	13,444	7,120	88.8%

**Commodities and Alternative Investments**  
**Options**

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	1,243,907	1,402,962	-11.3%	1,321,127	-5.8%	2,565,034	3,431,978	-25.3%
SOYBEAN	1,271,202	1,554,266	-18.2%	1,137,641	11.7%	2,408,843	3,094,370	-22.2%
SOYBEAN MEAL	143,467	220,484	-34.9%	151,413	-5.2%	294,880	468,858	-37.1%
SOYBEAN OIL	157,486	130,431	20.7%	150,890	4.4%	308,376	320,369	-3.7%
SOYBEAN CRUSH	670	125	436.0%	672	-0.3%	1,342	202	564.4%
OATS	681	1,637	-58.4%	1,088	-37.4%	1,769	4,342	-59.3%
ROUGH RICE	2,537	1,264	100.7%	2,239	13.3%	4,776	2,492	91.7%
WHEAT	0	0	0.0%	0	0.0%	0	485	-100.0%
LIVE CATTLE	362,955	265,881	36.5%	389,790	-6.9%	752,745	649,322	15.9%
FEEDER CATTLE	27,918	29,406	-5.1%	34,071	-18.1%	61,989	75,997	-18.4%
LEAN HOGS	130,164	242,007	-46.2%	165,968	-21.6%	296,132	478,577	-38.1%
LUMBER	1,020	1,386	-26.4%	1,052	-3.0%	2,072	2,479	-16.4%
MILK	22,998	31,975	-28.1%	21,266	8.1%	44,264	56,476	-21.6%
MLK MID	18	52	-65.4%	66	-72.7%	84	74	13.5%
NFD MILK	3,345	2,321	44.1%	7,371	-54.6%	10,716	3,936	172.3%
BUTTER CS	1,978	702	181.8%	2,121	-6.7%	4,099	2,092	95.9%
CLASS IV MILK	213	625	-65.9%	409	-47.9%	622	1,322	-53.0%
DRY WHEY	123	384	-68.0%	20	515.0%	143	839	-83.0%
HDD WEATHER	0	1,200	-100.0%	0	0.0%	0	2,800	-100.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	1,500	-100.0%	0	0.0%	0	2,000	-100.0%
CDD SEASONAL STRIP	0	6,000	-100.0%	0	0.0%	0	6,500	-100.0%
HDD WEATHER EUROPEAN	5,500	500	1,000.0%	0	0.0%	5,500	1,000	450.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	4,000	-100.0%
HOUSING INDEX	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	1,032	308	235.1%	2,331	-55.7%	3,363	2,464	36.5%
SOYBN NEARBY+2 CAL SPRD	50	0	0.0%	0	0.0%	50	0	0.0%
WHEAT NEARBY+2 CAL SPRD	10,302	6,789	51.7%	1,279	705.5%	11,581	14,379	-19.5%
JULY-DEC CORN CAL SPRD	2,450	3,386	-27.6%	3,596	-31.9%	6,046	7,449	-18.8%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	2,532	2,933	-13.7%	1,402	80.6%	3,934	7,360	-46.5%
JULY-DEC WHEAT CAL SPRD	6,675	1,490	348.0%	2,522	164.7%	9,197	2,005	358.7%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LV CATL CSO	25	5	400.0%	0	0.0%	25	35	-28.6%
SOYMEAL NEARBY+2 CAL SPRD	0	200	-100.0%	0	0.0%	0	200	-100.0%
SBIN HURR	0	0	0.0%	0	-	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	6,682	5,768	15.8%	5,462	22.3%	12,144	12,213	-0.6%
SOY OIL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	700	22	3,081.8%	0	0.0%	700	152	360.5%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	0	25	-100.0%
SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	141	425	-66.8%	5,095	-97.2%	5,236	4,200	24.7%
DEC-JULY CORN CAL SPRD	0	100	-100.0%	0	0.0%	0	100	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CHI WHEAT	503,205	437,355	15.1%	648,703	-22.4%	1,151,908	1,066,190	8.0%
MAR-JULY CORN CAL SPRD	41	0	0.0%	2,379	-98.3%	2,420	0	0.0%
KC WHEAT	32,952	53,450	-38.3%	18,671	76.5%	51,623	117,087	-55.9%
SEP-DEC SOYBEAN MEAL CSO	0	0	-	0	0.0%	0	0	-
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	0	5,430	-100.0%
Intercommodity Spread	1,600	0	0.0%	250	540.0%	1,850	0	0.0%
MAR-JULY WHEAT CAL SPRD	1,600	13	12,207.7%	50	3,100.0%	1,650	316	422.2%
DEC-JUL SOYBEAN OIL CSO	0	0	0.0%	0	-	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	-	0	0	0.0%
<b>Foreign Exchange Futures</b>								
CHILEAN PESO	0	0	0.0%	6	-100.0%	6	10	-40.0%
<b>Ags Futures</b>								
PALM OIL	0	0	0.0%	0	0.0%	0	0	0.0%
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	149,685,938	133,090,159	12.5%	117,064,908	27.9%	266,750,846	252,176,992	5.8%
Equity Index Futures	56,568,763	33,524,461	68.7%	64,425,760	-12.2%	120,994,523	85,118,756	42.1%
Metals Futures	8,390,998	5,664,066	48.1%	6,878,461	22.0%	15,269,459	12,943,617	18.0%
Energy Futures	47,543,124	39,830,654	19.4%	41,754,126	13.9%	89,297,250	76,780,937	16.3%
FX Futures	16,987,064	12,878,399	31.9%	16,703,186	1.7%	33,690,250	30,724,066	9.7%
Commodities and Alternative Invest	23,541,328	21,285,865	10.6%	17,501,161	34.5%	41,042,489	38,745,847	5.9%
Foreign Exchange Futures	0	0	0.0%	6	-100.0%	6	10	-40.0%
Ags Futures	0	0	0.0%	0	0.0%	0	0	0.0%
<b>TOTAL FUTURES</b>	<b>302,717,215</b>	<b>246,273,604</b>	<b>22.9%</b>	<b>264,327,608</b>	<b>14.5%</b>	<b>567,044,823</b>	<b>496,490,225</b>	<b>14.2%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	13,010,609	9,327,265	39.5%	14,154,317	-8.1%	27,164,926	21,536,017	26.1%
Interest Rate Options	43,090,114	32,318,642	33.3%	52,706,192	-18.2%	95,796,306	66,943,998	43.1%
Metals Options	1,347,464	589,572	128.5%	816,294	65.1%	2,163,758	1,512,444	43.1%
Energy Options	7,180,580	5,993,881	19.8%	7,556,253	-5.0%	14,736,833	12,938,635	13.9%
FX Options	2,046,875	1,424,420	43.7%	1,699,016	20.5%	3,745,891	3,443,490	8.8%
Commodities and Alternative Invest	3,946,169	4,407,352	-10.5%	4,078,944	-3.3%	8,025,113	9,850,115	-18.5%
<b>TOTAL OPTIONS</b>	<b>70,621,811</b>	<b>54,061,132</b>	<b>30.6%</b>	<b>81,011,016</b>	<b>-12.8%</b>	<b>151,632,827</b>	<b>116,224,699</b>	<b>30.5%</b>

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>TOTAL COMBINED</b>								
Interest Rate	192,776,052	165,408,801	16.5%	169,771,100	13.6%	362,547,152	319,120,990	13.6%
Equity Index	69,579,372	42,851,726	62.4%	78,580,077	-11.5%	148,159,449	106,654,773	38.9%
Metals	9,738,462	6,253,638	55.7%	7,694,755	26.6%	17,433,217	14,456,061	20.6%
Energy	54,723,704	45,824,535	19.4%	49,310,379	11.0%	104,034,083	89,719,572	16.0%
FX	19,033,939	14,302,819	33.1%	18,402,202	3.4%	37,436,141	34,167,556	9.6%
Commodities and Alternative Invest	27,487,497	25,693,217	7.0%	21,580,105	27.4%	49,067,602	48,595,962	1.0%
Foreign Exchange	0	0	0.0%	6	-100.0%	6	10	-40.0%
Ags	0	0	0.0%	0	0.0%	0	0	0.0%
<b>GRAND TOTAL</b>	<b>373,339,026</b>	<b>300,334,736</b>	<b>24.3%</b>	<b>345,338,624</b>	<b>8.1%</b>	<b>718,677,650</b>	<b>612,714,924</b>	<b>17.3%</b>

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