



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	278	62	348.4%	349	-20.3%	627	103	508.7%
COFFEE	KT	33	103	-68.0%	12	175.0%	45	186	-75.8%
COTTON	TT	255	40	537.5%	19	1,242.1%	274	67	309.0%
SUGAR 11	YO	48	210	-77.1%	122	-60.7%	170	406	-58.1%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	25,606,703	20,263,066	26.4%	21,710,311	17.9%	47,317,014	36,776,698	28.7%
CRUDE OIL	WS	43,889	57,239	-23.3%	20,069	118.7%	63,958	99,221	-35.5%
MINY WTI CRUDE OIL	QM	384,052	440,315	-12.8%	312,696	22.8%	696,748	805,317	-13.5%
BRENT OIL LAST DAY	BZ	2,173,453	3,022,984	-28.1%	2,720,306	-20.1%	4,893,759	5,767,234	-15.1%
HEATING OIL PHY	HO	3,201,766	3,451,120	-7.2%	3,341,068	-4.2%	6,542,834	6,698,181	-2.3%
HTG OIL	BH	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	QH	8	5	60.0%	8	0.0%	16	18	-11.1%
RBOB PHY	RB	3,841,678	3,387,866	13.4%	3,362,377	14.3%	7,204,055	6,458,589	11.5%
MINY RBOB GAS	QU	4	5	-20.0%	3	33.3%	7	10	-30.0%
NATURAL GAS	HP	118,688	68,183	74.1%	100,234	18.4%	218,922	170,377	28.5%
LTD NAT GAS	HH	264,998	219,378	20.8%	234,657	12.9%	499,655	446,033	12.0%
MINY NATURAL GAS	QG	23,134	57,139	-59.5%	26,137	-11.5%	49,271	91,888	-46.4%
PJM MONTHLY	JM	494	96	414.6%	120	311.7%	614	96	539.6%
NATURAL GAS PHY	NG	7,003,885	7,014,728	-0.2%	6,472,905	8.2%	13,476,790	14,631,688	-7.9%
RBOB GAS	RT	1,000	1,449	-31.0%	1,350	-25.9%	2,350	2,679	-12.3%
3.5% FUEL OIL CID MED SWA	7D	387	65	495.4%	290	33.4%	677	175	286.9%
3.5% FUEL OIL CIF BALMO S	8D	60	40	50.0%	5	1,100.0%	65	130	-50.0%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	22	-100.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	10	-100.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	-	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	573	152	277.0%	642	-10.7%	1,215	152	699.3%
ANR LOUISIANA BASIS SWAP	ND	0	1,712	-100.0%	0	0.0%	0	2,140	-100.0%
ANR OKLAHOMA	NE	1,284	1,036	23.9%	1,644	-21.9%	2,928	2,550	14.8%
APPALACHIAN COAL (PHY)	QL	0	453	-100.0%	0	0.0%	0	883	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	11,944	10,027	19.1%	12,589	-5.1%	24,533	13,134	86.8%
ARGUS PROPAN FAR EST INDE	7E	1,011	141	617.0%	1,104	-8.4%	2,115	423	400.0%



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<b>Energy Futures</b>									
ARGUS PROPAN(SAUDI ARAMCO)	9N	978	285	243.2%	1,065	-8.2%	2,043	886	130.6%
AUSTRIALIAN COKE COAL	ALW	252	298	-15.4%	318	-20.8%	570	537	6.1%
BRENT BALMO SWAP	J9	473	152	211.2%	20	2,265.0%	493	455	8.4%
BRENT CALENDAR SWAP	CY	2,867	6,365	-55.0%	274	946.4%	3,141	12,705	-75.3%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	330	23,268	-98.6%	531	-37.9%	861	47,033	-98.2%
BRENT FINANCIAL FUTURES	MBC	0	0	-	1,394	-100.0%	1,394	0	-
BRENT FINANCIAL FUTURES	MDB	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	1,860	783	137.5%	1,065	74.6%	2,925	933	213.5%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	0	642	-100.0%	634	-100.0%	634	2,140	-70.4%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	336	-100.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	0	0	-
CHICAGO ETHANOL SWAP	CU	74,708	59,951	24.6%	95,679	-21.9%	170,387	143,349	18.9%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	525	91	476.9%	275	90.9%	800	854	-6.3%
CHICAGO UNL GAS PL VS RBO	3C	0	224	-100.0%	1,125	-100.0%	1,125	259	334.4%
CIG BASIS	CI	11,637	214	5,337.9%	9,279	25.4%	20,916	6,280	233.1%
CIG ROCKIES NG INDEX SWA	Z8	930	0	-	0	-	930	0	-
CINERGY HUB OFF-PEAK MONT	EJ	60	120	-50.0%	0	0.0%	60	120	-50.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	64,440	23,520	174.0%	74,480	-13.5%	138,920	117,520	18.2%
CIN HUB 5MW D AH PK	H5	5,950	1,275	366.7%	5,050	17.8%	11,000	6,365	72.8%
CIN HUB 5MW REAL TIME O P	H4	56,760	0	0.0%	293,760	-80.7%	350,520	224,192	56.3%
CIN HUB 5MW REAL TIME PK	H3	14,025	0	0.0%	15,390	-8.9%	29,415	0	0.0%
COAL SWAP	ACM	330	650	-49.2%	970	-66.0%	1,300	1,335	-2.6%
COAL SWAP	SSI	6	321	-98.1%	71	-91.5%	77	643	-88.0%
COLUMB GULF MAINLINE NG B	5Z	0	2,853	-100.0%	3,966	-100.0%	3,966	8,966	-55.8%
COLUMBIA GULF MAIN NAT G	L2	0	620	-100.0%	0	0.0%	0	620	-100.0%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	0	0	-
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	3,108	-100.0%	3,108	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	697	20	3,385.0%	126	453.2%	823	20	4,015.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	120	-100.0%	75	-100.0%	75	180	-58.3%

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CONWAY PROPANE 5 DECIMALS SWAP	8K	7,737	2,987	159.0%	4,350	77.9%	12,087	11,237	7.6%
CRUDE OIL	LPS	5,502	0	-	3,615	52.2%	9,117	0	-
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	23	629	-96.3%	14	64.3%	37	3,627	-99.0%
CRUDE OIL OUTRIGHTS	DBL	0	2,005	-100.0%	0	0.0%	0	2,005	-100.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	5,575	4,485	24.3%	9,870	-43.5%	15,445	10,896	41.7%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	100	0	0.0%	225	-55.6%	325	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	293	0	0.0%	1,221	-76.0%	1,514	0	0.0%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	3,040	2,200	38.2%	0	0.0%	3,040	4,170	-27.1%
DEMARCO INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	10	-100.0%	0	0.0%	0	10	-100.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	558	0	-	660	-15.5%	1,218	0	-
DOMINION TRANSMISSION INC	PG	22,036	916	2,305.7%	16,080	37.0%	38,116	9,904	284.9%
DUBAI CRUDE OIL BALMO	BI	0	100	-100.0%	0	0.0%	0	100	-100.0%
DUBAI CRUDE OIL CALENDAR	DC	740	4,469	-83.4%	1,842	-59.8%	2,582	6,351	-59.3%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	0	0.0%	0	0	-

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EASTERN RAIL DELIVERY CSX	QX	465	5,180	-91.0%	1,635	-71.6%	2,100	10,180	-79.4%
EAST/WEST FUEL OIL SPREAD	EW	31	580	-94.7%	5	520.0%	36	1,252	-97.1%
EIA FLAT TAX ONHWAY DIESE	A5	284	303	-6.3%	3,596	-92.1%	3,880	1,179	229.1%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	47	1,270	0	0.0%	0	0.0%	1,270	0	0.0%
ELEC FINSETTLED	49	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	46	23,480	0	0.0%	0	0.0%	23,480	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	-	0	0.0%	0	0	-
EL PASO PERMIAN INDEX SWA	IL	372	0	-	0	-	372	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	4,280	-100.0%	4,280	0	0.0%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	235	-100.0%	235	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,961	2,010	-2.4%	1,810	8.3%	3,771	4,524	-16.6%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	37	0	0.0%	173	-78.6%	210	16	1,212.5%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	KR	335	1,177	-71.5%	297	12.8%	632	2,191	-71.2%
EURO 3.5% FUEL OIL SPREAD	FK	385	1,239	-68.9%	920	-58.2%	1,305	2,898	-55.0%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	462	-100.0%	70	-100.0%	70	462	-84.8%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	3	-100.0%	3	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	15	5	200.0%	70	-78.6%	85	78	9.0%

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EUROPE 1% FUEL OIL NWE CA	UF	92	103	-10.7%	285	-67.7%	377	222	69.8%
EUROPE 1% FUEL OIL RDAM C	UH	91	115	-20.9%	10	810.0%	101	130	-22.3%
EUROPE 3.5% FUEL OIL MED	UI	505	80	531.3%	334	51.2%	839	250	235.6%
EUROPE 3.5% FUEL OIL RDAM	UV	6,743	12,154	-44.5%	7,354	-8.3%	14,097	27,409	-48.6%
EUROPEAN GASOIL (ICE)	7F	451,646	15,651	2,785.7%	375,011	20.4%	826,657	28,904	2,760.0%
EUROPEAN NAPHTHA BALMO	KZ	185	114	62.3%	114	62.3%	299	228	31.1%
EUROPEAN NAPHTHA CRACK SPR	EN	2,621	7,573	-65.4%	4,694	-44.2%	7,315	17,036	-57.1%
EUROPE DATED BRENT SWAP	UB	11,328	1,576	618.8%	300	3,676.0%	11,628	4,830	140.7%
EUROPE JET KERO NWE CALSW	UJ	18	105	-82.9%	0	0.0%	18	210	-91.4%
EUROPE NAPHTHA CALSWAP	UN	922	1,781	-48.2%	808	14.1%	1,730	3,986	-56.6%
EURO PROPANE CIF ARA SWA	PS	858	179	379.3%	815	5.3%	1,673	554	202.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	642	-100.0%	0	0.0%	0	9,202	-100.0%
FREIGHT MARKETS	FLP	364	0	-	243	49.8%	607	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	3,751	4,671	-19.7%	3,762	-0.3%	7,513	8,997	-16.5%
FUEL OIL NWE CRACK VS ICE	FI	0	105	-100.0%	0	0.0%	0	306	-100.0%
FUEL OIL (PLATS) CAR CM	1W	5	0	0.0%	123	-95.9%	128	120	6.7%
FUEL OIL (PLATS) CAR CN	1X	18	88	-79.5%	0	0.0%	18	93	-80.6%
FUELOIL SWAP:CARGOES VS.B	FS	833	650	28.2%	559	49.0%	1,392	1,689	-17.6%
GAS EURO-BOB OXY NWE BARGES	7H	7,431	9,569	-22.3%	10,200	-27.1%	17,631	19,481	-9.5%
GAS EURO-BOB OXY NWE BARGES CRK	7K	19,477	26,525	-26.6%	17,247	12.9%	36,724	52,311	-29.8%
GASOIL 0.1 BRGS FOB VS IC	6V	0	1	-100.0%	0	0.0%	0	1	-100.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	Z4	0	0	-	60	-100.0%	60	0	-
GASOIL 0.1CIF MED VS ICE	Z5	0	15	-100.0%	80	-100.0%	80	45	77.8%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	145	-100.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	-	5	-100.0%	5	0	-
GASOIL 0.1 RDAM BRGS VS I	WQ	30	25	20.0%	0	0.0%	30	50	-40.0%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	10	-100.0%	10	25	-60.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	3	-100.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	17	166	-89.8%	7	142.9%	24	537	-95.5%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	-	0	0	0.0%
GASOIL CALENDAR SWAP	GX	14	140	-90.0%	6	133.3%	20	140	-85.7%

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Commodity		VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>									
GASOIL CRACK SPREAD CALEN	GZ	1,195	9,769	-87.8%	753	58.7%	1,948	17,631	-89.0%
GASOIL MINI CALENDAR SWAP	QA	377	100	277.0%	208	81.2%	585	568	3.0%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	-	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	210	335	-37.3%	350	-40.0%	560	925	-39.5%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	0	200	-100.0%
GRP THREE ULSD(PLT)VS HEA	A6	3,344	4,006	-16.5%	2,361	41.6%	5,705	7,965	-28.4%
GRP THREE UNL GS (PLT) VS	A8	1,405	1,659	-15.3%	1,875	-25.1%	3,280	2,647	23.9%
GULF COAST 3% FUEL OIL BA	VZ	320	1,183	-73.0%	1,653	-80.6%	1,973	4,118	-52.1%
GULF COAST GASOLINE CLNDR	GS	0	975	-100.0%	1,300	-100.0%	1,300	985	32.0%
GULF COAST JET FUEL CLNDR	GE	0	1,171	-100.0%	123	-100.0%	123	1,996	-93.8%
GULF COAST JET VS NYM 2 H	ME	31,520	15,129	108.3%	28,422	10.9%	59,942	42,349	41.5%
GULF COAST NO.6 FUEL OIL	MF	66,135	86,521	-23.6%	63,623	3.9%	129,758	183,405	-29.3%
GULF COAST NO.6 FUEL OIL	MG	1,610	295	445.8%	1,140	41.2%	2,750	3,836	-28.3%
GULF COAST ULSD CALENDAR	LY	241	423	-43.0%	1,907	-87.4%	2,148	1,737	23.7%
GULF COAST ULSD CRACK SPR	GY	300	575	-47.8%	1,425	-78.9%	1,725	1,025	68.3%
HEATING OIL BALMO CLNDR S	1G	100	0	0.0%	75	33.3%	175	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	HB	16,722	12,876	29.9%	39,507	-57.7%	56,229	20,308	176.9%
HENRY HUB INDEX SWAP FUTU	IN	16,787	4,316	288.9%	33,365	-49.7%	50,152	11,748	326.9%
HENRY HUB SWAP	NN	561,559	524,618	7.0%	596,527	-5.9%	1,158,086	1,049,044	10.4%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	290	-100.0%	290	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	2,692	1,462	84.1%	8,990	-70.1%	11,682	3,021	286.7%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	0	0	-
ICE BRENT DUBAI SWAP	DB	0	2,150	-100.0%	0	0.0%	0	6,950	-100.0%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	5,700	3,042	87.4%	4,800	18.8%	10,500	19,492	-46.1%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PDM	0	786	-100.0%	0	0.0%	0	1,852	-100.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	0	0	-

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<b>Energy Futures</b>									
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	45	120	-62.5%	0	0.0%	45	505	-91.1%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK S	JB	120	106	13.2%	1,539	-92.2%	1,659	356	366.0%
JAPAN C&F NAPHTHA SWAP	JA	1,116	1,300	-14.2%	1,452	-23.1%	2,568	1,839	39.6%
JAPAN NAPHTHA BALMO SWAP	E6	0	132	-100.0%	92	-100.0%	92	192	-52.1%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	25	92	-72.8%	0	0.0%	25	102	-75.5%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	22	-100.0%	22	0	0.0%
JET CIF NWE VS ICE	JC	79	122	-35.2%	20	295.0%	99	392	-74.7%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	2	-100.0%	2	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	30	0	0.0%	0	0.0%	30	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,830	863	343.8%	3,710	3.2%	7,540	4,628	62.9%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	180	640	-71.9%	137	31.4%	317	1,256	-74.8%
LA CARBOB GASOLINE(OPIS)S	JL	675	375	80.0%	2,050	-67.1%	2,725	1,000	172.5%
LA JET FUEL VS NYM NO 2 H	MQ	323	0	0.0%	235	37.4%	558	40	1,295.0%
LA JET (OPIS) SWAP	JS	2,025	900	125.0%	1,075	88.4%	3,100	1,325	134.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	4,376	12,641	-65.4%	7,865	-44.4%	12,241	27,425	-55.4%
MARS (ARGUS) VS WTI SWAP	YX	8,450	5,825	45.1%	8,748	-3.4%	17,198	12,970	32.6%
MARS (ARGUS) VS WTI TRD M	YV	11,762	175	6,621.1%	8,970	31.1%	20,732	175	11,746.9%
MARS BLEND CRUDE OIL	MB	1,676	0	-	115	1,357.4%	1,791	0	-
MCCLOSKEY ARA ARGS COAL	MTF	193,501	160,773	20.4%	246,068	-21.4%	439,569	397,758	10.5%
MCCLOSKEY RCH BAY COAL	MFF	23,673	15,414	53.6%	35,296	-32.9%	58,969	53,011	11.2%
MGF FUT	MGF	60	0	0.0%	0	0.0%	60	0	0.0%
MGN1 SWAP FUT	MGN	249	290	-14.1%	193	29.0%	442	435	1.6%
MICHIGAN BASIS	NF	1,801	0	0.0%	1,824	-1.3%	3,625	0	0.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	HMO	53,160	23,520	126.0%	74,480	-28.6%	127,640	117,520	8.6%
MICHIGAN MISO	HMW	3,210	1,275	151.8%	4,030	-20.3%	7,240	6,365	13.7%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	798	351	127.4%	95	740.0%	893	792	12.8%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	196	500	-60.8%	500	-60.8%	696	1,240	-43.9%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,096	566	93.6%	735	49.1%	1,831	1,402	30.6%

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<b>Energy Futures</b>									
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	-	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	0	0	-
MJC FUT	MJC	60	60	0.0%	138	-56.5%	198	90	120.0%
MNC FUT	MNC	3,948	4,280	-7.8%	3,941	0.2%	7,889	9,523	-17.2%
MONT BELVIEU ETHANE 5 DECIMAL	C0	33,977	3,969	756.1%	21,405	58.7%	55,382	15,074	267.4%
MONT BELVIEU ETHANE OPIS BALMO	8C	150	205	-26.8%	115	30.4%	265	1,125	-76.4%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	103,251	47,890	115.6%	79,492	29.9%	182,743	101,389	80.2%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	601	832	-27.8%	170	253.5%	771	1,777	-56.6%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	15,397	8,649	78.0%	6,801	126.4%	22,198	16,077	38.1%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	185	520	-64.4%	168	10.1%	353	660	-46.5%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	27,250	14,332	90.1%	20,104	35.5%	47,354	31,448	50.6%
MONT BELVIEU NORMAL BUTANE BALMO	8J	1,204	590	104.1%	519	132.0%	1,723	1,013	70.1%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	0	0	-
NAT GAS BASIS SWAP	TZ6	3,596	0	0.0%	302	1,090.7%	3,898	0	0.0%
NATURAL GAS	XAC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	XSC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PEN SWP	NP	127,549	279,037	-54.3%	93,337	36.7%	220,886	615,296	-64.1%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	15,200	0	0.0%	9,360	62.4%	24,560	0	0.0%
NEPOOL INTR HUB 5MW D AH	U6	0	0	0.0%	510	-100.0%	510	0	0.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	-	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	400	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
NEPOOL RHD ISLD 5MW D AH	U4	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL RHODE IL 5MW D AH	U5	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL SE MASS 5MW D AH O	P5	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL SE MASS 5MW D AH P	P4	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL W CNT MASS 5MW D A	L9	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL W CNTR M 5MW D AH	R6	0	0.0%	0	0.0%	0	0	0.0%	
NEW ENGLAND HUB PEAK DAIL	CE	0	-	0	0.0%	0	0	-	
NEW YORK ETHANOL SWAP	EZ	1,610	745	116.1%	4,040	-60.1%	5,650	2,150	162.8%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	5,366	2,083	157.6%	7,330	-26.8%	12,696	7,553	68.1%
NGPL MIDCONTINENT INDEX	IW	4,280	0	-	0	0.0%	4,280	0	-
NGPL TEX/OK	PD	3,933	651	504.1%	13,056	-69.9%	16,989	4,171	307.3%
NGPL TEXOK INDEX	OI	0	0	-	0	0.0%	0	0	-
NGPL TEXOK SWING SWAP	OX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	950	200	375.0%	1,325	-28.3%	2,275	450	405.6%
NORTHEN NATURAL GAS DEMAR	PE	0	124	-100.0%	87	-100.0%	87	242	-64.0%
NORTHEN NATURAL GAS VENTU	PF	658	428	53.7%	0	0.0%	658	1,457	-54.8%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	21,272	3,720	471.8%	20,617	3.2%	41,889	18,847	122.3%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	1,100	3,893	-71.7%	2,300	-52.2%	3,400	5,348	-36.4%
NY 2.2% FUEL OIL (PLATTS	Y3	25	0	0.0%	120	-79.2%	145	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	250	325	-23.1%	75	233.3%	325	600	-45.8%
NY HARBOR 1% FUEL OIL BAL	VK	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	MP	3,278	4,685	-30.0%	3,020	8.5%	6,298	12,343	-49.0%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	900	900	0.0%	0	0.0%	900	900	0.0%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	MM	6,565	4,691	39.9%	6,248	5.1%	12,813	10,583	21.1%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	630	2,669	-76.4%	2,216	-71.6%	2,846	11,011	-74.2%
NY H OIL PLATTS VS NYMEX	YH	0	265	-100.0%	0	0.0%	0	615	-100.0%
NYISO A	KA	0	939	-100.0%	0	0.0%	0	939	-100.0%
NYISO A OFF-PEAK	KB	0	360	-100.0%	0	0.0%	0	360	-100.0%

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NYISO CAPACITY	NNC	168	120	40.0%	39	330.8%	207	230	-10.0%
NYISO CAPACITY	NRS	120	480	-75.0%	129	-7.0%	249	1,150	-78.3%
NYISO G	KG	0	321	-100.0%	0	0.0%	0	321	-100.0%
NYISO G OFF-PEAK	KH	0	150	-100.0%	0	0.0%	0	150	-100.0%
NYISO J	KJ	0	640	-100.0%	0	0.0%	0	728	-100.0%
NYISO J OFF-PEAK	KK	0	180	-100.0%	0	0.0%	0	180	-100.0%
NYISO ZONE A 5MW D AH O P	K4	25,080	0	0.0%	0	0.0%	25,080	228,288	-89.0%
NYISO ZONE A 5MW D AH PK	K3	0	0	0.0%	0	0.0%	0	4,175	-100.0%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	97,350	0	0.0%	0	0.0%	97,350	0	0.0%
NYISO ZONE G 5MW D AH PK	T3	6,624	1,320	401.8%	1,852	257.7%	8,476	1,320	542.1%
NYISO ZONE J 5MW D AH O P	D4	93,600	0	0.0%	0	0.0%	93,600	0	0.0%
NYISO ZONE J 5MW D AH PK	D3	5,530	0	0.0%	650	750.8%	6,180	0	0.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	-	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	125	-100.0%	0	0.0%	0	845	-100.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	180	-100.0%	0	0.0%	0	495	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	1,166	2,853	-59.1%	875	33.3%	2,041	11,110	-81.6%
ONEOK OKLAHOMA NG BASIS	8X	0	366	-100.0%	453	-100.0%	453	366	23.8%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	160	-100.0%	160	0	0.0%
ONTARIO POWER SWAPS	OFM	3,750	0	0.0%	0	0.0%	3,750	141,040	-97.3%
ONTARIO POWER SWAPS	OPD	25	0	0.0%	25	0.0%	50	10	400.0%
ONTARIO POWER SWAPS	OPM	230	920	-75.0%	0	0.0%	230	7,890	-97.1%
PANHANDLE BASIS SWAP FUTU	PH	9,703	6,347	52.9%	7,006	38.5%	16,709	15,052	11.0%
PANHANDLE INDEX SWAP FUTU	IV	558	0	-	0	0.0%	558	0	-
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PERMIAN BASIS SWAP	PM	3,002	1,284	133.8%	6,377	-52.9%	9,379	1,926	387.0%
PETROCHEMICALS	22	53	12	341.7%	17	211.8%	70	21	233.3%
PETROCHEMICALS	32	53	29	82.8%	67	-20.9%	120	87	37.9%
PETROCHEMICALS	51	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	8I	737	149	394.6%	0	0.0%	737	345	113.6%
PETROCHEMICALS	91	53	24	120.8%	68	-22.1%	121	51	137.3%
PETROCHEMICALS	HPE	0	18	-100.0%	20	-100.0%	20	18	11.1%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity	VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Futures</b>								
PETROCHEMICALS	MAC	30	0	-	0	30	0	-
PETROCHEMICALS	MAE	10	10	0.0%	10	20	10	100.0%
PETROCHEMICALS	MAS	50	30	66.7%	100	150	50	200.0%
PETROCHEMICALS	MBE	1,590	1,050	51.4%	1,200	2,790	3,215	-13.2%
PETROCHEMICALS	MNB	922	1,532	-39.8%	1,704	2,626	2,293	14.5%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	1,050	1,050	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	0	0	280	-100.0%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0	90	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	10	120	-91.7%	50	60	120	-50.0%
PETRO CRCKS & SPRDS NA	EXR	1,169	1,167	0.2%	1,790	2,959	2,356	25.6%
PETRO CRCKS & SPRDS NA	FOC	375	525	-28.6%	725	1,100	725	51.7%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0	0	0.0%
PETRO CRCKS & SPRDS NA	GCC	625	0	-	150	775	0	-
PETRO CRCKS & SPRDS NA	GCI	460	1,190	-61.3%	465	925	2,005	-53.9%
PETRO CRCKS & SPRDS NA	GCM	0	0	-	18	18	0	-
PETRO CRCKS & SPRDS NA	GCU	11,531	17,241	-33.1%	7,268	18,799	39,046	-51.9%
PETRO CRCKS & SPRDS NA	GFC	0	100	-100.0%	0	0	100	-100.0%
PETRO CRCKS & SPRDS NA	HOB	3,032	4,633	-34.6%	4,012	7,044	7,971	-11.6%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	220	220	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	0	825	-100.0%	100	100	975	-89.7%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	8,164	15,241	-46.4%	13,236	21,400	30,126	-29.0%
PETRO CRCKS & SPRDS NA	RVG	7,505	1,465	412.3%	4,835	12,340	1,590	676.1%
PETRO CRCKS & SPRDS NA	SF3	0	0	-	19	19	0	-
PETRO CRK&SPRD EURO	1NB	2,420	2,760	-12.3%	3,577	5,997	4,366	37.4%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0	0	-
PETRO CRK&SPRD EURO	43	88	306	-71.2%	63	151	682	-77.9%
PETRO CRK&SPRD EURO	BFR	0	10	-100.0%	0	0	30	-100.0%
PETRO CRK&SPRD EURO	BOB	2,500	2,699	-7.4%	2,885	5,385	4,539	18.6%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	5	24	-79.2%	39	44	99	-55.6%
PETRO CRK&SPRD EURO	EPN	111	15	640.0%	123	234	34	588.2%
PETRO CRK&SPRD EURO	EVC	670	2,339	-71.4%	1,245	1,915	4,869	-60.7%

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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	FBT	60	10	500.0%	90	-33.3%	150	320	-53.1%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GCB	75	0	0.0%	460	-83.7%	535	480	11.5%
PETRO CRK&SPRD EURO	GOC	0	129	-100.0%	0	0.0%	0	476	-100.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	0	110	-100.0%	0	0.0%	0	176	-100.0%
PETRO CRK&SPRD EURO	MUD	124	40	210.0%	173	-28.3%	297	45	560.0%
PETRO CRK&SPRD EURO	NBB	48	0	0.0%	0	0.0%	48	0	0.0%
PETRO CRK&SPRD EURO	NOB	396	178	122.5%	217	82.5%	613	298	105.7%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	25	-100.0%	25	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	0.0%	0	34	-100.0%
PETROLEUM PRODUCTS	D45	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	20	-100.0%	0	0.0%	0	169	-100.0%
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	0	6	-100.0%
PETROLEUM PRODUCTS	MBS	21	0	-	450	-95.3%	471	0	-
PETROLEUM PRODUCTS	MPE	718	0	-	310	131.6%	1,028	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	105	97	8.2%	22	377.3%	127	222	-42.8%
PETROLEUM PRODUCTS ASIA	MJN	782	1,664	-53.0%	1,159	-32.5%	1,941	3,067	-36.7%
PETRO OUTRIGHT EURO	0A	0	30	-100.0%	0	0.0%	0	60	-100.0%
PETRO OUTRIGHT EURO	0B	235	98	139.8%	90	161.1%	325	138	135.5%
PETRO OUTRIGHT EURO	0C	0	0	0.0%	10	-100.0%	10	0	0.0%
PETRO OUTRIGHT EURO	0D	4,873	4,792	1.7%	3,969	22.8%	8,842	8,619	2.6%
PETRO OUTRIGHT EURO	0E	629	417	50.8%	655	-4.0%	1,284	712	80.3%
PETRO OUTRIGHT EURO	0F	796	731	8.9%	974	-18.3%	1,770	2,260	-21.7%
PETRO OUTRIGHT EURO	1T	0	11	-100.0%	0	0.0%	0	11	-100.0%
PETRO OUTRIGHT EURO	33	97	92	5.4%	25	288.0%	122	347	-64.8%

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<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	59	0	0.0%	0	-	0	0	0.0%	
PETRO OUTFRIGHT EURO	5L	135	110	22.7%	130	3.8%	265	237	11.8%
PETRO OUTFRIGHT EURO	63	75	30	150.0%	112	-33.0%	187	267	-30.0%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	16	-100.0%
PETRO OUTFRIGHT EURO	71	88	72	22.2%	292	-69.9%	380	537	-29.2%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7R	304	427	-28.8%	291	4.5%	595	894	-33.4%
PETRO OUTFRIGHT EURO	88	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	-	6	-100.0%	6	0	-
PETRO OUTFRIGHT EURO	CPB	0	8	-100.0%	70	-100.0%	70	13	438.5%
PETRO OUTFRIGHT EURO	EFF	60	40	50.0%	48	25.0%	108	130	-16.9%
PETRO OUTFRIGHT EURO	EFM	10	120	-91.7%	65	-84.6%	75	255	-70.6%
PETRO OUTFRIGHT EURO	ENS	225	130	73.1%	101	122.8%	326	265	23.0%
PETRO OUTFRIGHT EURO	EWN	67	84	-20.2%	87	-23.0%	154	144	6.9%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	34	-100.0%	34	55	-38.2%
PETRO OUTFRIGHT EURO	MBN	1,175	1,840	-36.1%	789	48.9%	1,964	2,927	-32.9%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT EURO	T0	0	460	-100.0%	95	-100.0%	95	920	-89.7%
PETRO OUTFRIGHT EURO	ULB	0	585	-100.0%	0	0.0%	0	585	-100.0%
PETRO OUTFRIGHT EURO	V0	0	150	-100.0%	0	0.0%	0	350	-100.0%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTFRIGHT EURO	Y0	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	FCB	0	195	-100.0%	96	-100.0%	96	384	-75.0%
PETRO OUTFRIGHT NA	FOB	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	3	-100.0%	3	0	0.0%
PETRO OUTFRIGHT NA	JE	12	0	0.0%	312	-96.2%	324	0	0.0%
PETRO OUTFRIGHT NA	JET	2,215	0	-	1,050	111.0%	3,265	0	-
PETRO OUTFRIGHT NA	MBL	0	18	-100.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT NA	MEN	794	518	53.3%	912	-12.9%	1,706	1,377	23.9%
PETRO OUTFRIGHT NA	MEO	11,043	9,336	18.3%	8,738	26.4%	19,781	17,449	13.4%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	MFD	30	0	0.0%	166	-81.9%	196	15	1,206.7%
PETRO OUTRIGHT NA	MMF	174	345	-49.6%	125	39.2%	299	506	-40.9%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	-	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	163,720	0	0.0%	103,320	58.5%	267,040	7,808	3,320.1%
PJM AD HUB 5MW REAL TIME	Z9	8,199	0	0.0%	10,335	-20.7%	18,534	0	0.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	3,750	0	0.0%	0	0.0%	3,750	7,808	-52.0%
PJM DAYTON DA PEAK	D7	230	0	0.0%	0	0.0%	230	0	0.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	-	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	1,060	0	0.0%	4,045	-73.8%	5,105	80	6,281.3%
PJM NI HUB 5MW REAL TIME	B6	70,710	0	0.0%	154,020	-54.1%	224,730	1,408	15,860.9%
PJM NILL DA OFF-PEAK	L3	17,529	3,105	464.5%	60,032	-70.8%	77,561	11,937	549.8%
PJM NILL DA PEAK	N3	461	20	2,205.0%	1,866	-75.3%	2,327	315	638.7%
PJM OFF-PEAK LMP SWAP FUT	JP	0	240	-100.0%	0	0.0%	0	320	-100.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	117,000	0	0.0%	0	0.0%	117,000	0	0.0%
PJM PSEG DA PEAK	L6	2,550	0	0.0%	0	0.0%	2,550	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	160,090	0	0.0%	0	0.0%	160,090	0	0.0%
PJM WESTHDA PEAK	J4	6,475	0	0.0%	460	1,307.6%	6,935	0	0.0%
PJM WESTH RT OFF-PEAK	N9	1,469,756	0	0.0%	314,264	367.7%	1,784,020	65,856	2,609.0%
PJM WESTH RT PEAK	L1	121,146	0	0.0%	46,501	160.5%	167,647	0	0.0%
PLASTICS	PGP	330	820	-59.8%	580	-43.1%	910	2,484	-63.4%
PLASTICS	PPP	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	323	402	-19.7%	416	-22.4%	739	972	-24.0%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	59	68	-13.2%	34	73.5%	93	97	-4.1%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	2	0	0.0%	0	0.0%	2	55	-96.4%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	29	55	-47.3%	3	866.7%	32	90	-64.4%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	175	100	75.0%	774	-77.4%	949	350	171.1%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	5,758	6,576	-12.4%	9,200	-37.4%	14,958	10,972	36.3%
RBOB CALENDAR SWAP	RL	4,850	5,892	-17.7%	5,998	-19.1%	10,848	10,972	-1.1%
RBOB CRACK SPREAD	RM	3,996	990	303.6%	2,494	60.2%	6,490	2,870	126.1%
RBOB CRACK SPREAD BALMO S	1E	0	0	-	0	0.0%	0	0	-
RBOB GASOLINE BALMO CLNDR	1D	2,016	381	429.1%	0	0.0%	2,016	1,449	39.1%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	59	-100.0%	0	0.0%	0	59	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	1,765	12,955	-86.4%	7,438	-76.3%	9,203	21,355	-56.9%
RBOB VS HEATING OIL SWAP	RH	1,725	600	187.5%	750	130.0%	2,475	2,250	10.0%
ROCKIES KERN OPAL - NW IN	IR	736	0	-	0	0.0%	736	0	-
SAN JUAN BASIS SWAP	NJ	4,516	1,284	251.7%	4,100	10.1%	8,616	3,297	161.3%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	10	27	-63.0%	113	-91.2%	123	78	57.7%
SINGAPORE 380CST BALMO	BT	36	77	-53.2%	40	-10.0%	76	217	-65.0%
SINGAPORE 380CST FUEL OIL	SE	3,165	4,964	-36.2%	6,110	-48.2%	9,275	10,889	-14.8%
SINGAPORE FUEL 180CST CAL	UA	1,180	2,829	-58.3%	1,191	-0.9%	2,371	6,821	-65.2%
SINGAPORE FUEL OIL SPREAD	SD	230	657	-65.0%	218	5.5%	448	1,869	-76.0%
SINGAPORE GASOIL	MTB	586	195	200.5%	172	240.7%	758	299	153.5%
SINGAPORE GASOIL	MTS	2,598	2,676	-2.9%	3,142	-17.3%	5,740	5,484	4.7%

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<b>Energy Futures</b>									
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	100	-100.0%	100	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	50	175	-71.4%	420	-88.1%	470	175	168.6%
SINGAPORE GASOIL CALENDAR	MSG	47	522	-91.0%	0	0.0%	47	5,686	-99.2%
SINGAPORE GASOIL SWAP	SG	1,208	4,747	-74.6%	2,345	-48.5%	3,553	8,982	-60.4%
SINGAPORE GASOIL VS ICE	GA	1,305	900	45.0%	1,050	24.3%	2,355	1,250	88.4%
SINGAPORE JET KERO BALMO	BX	56	0	0.0%	0	0.0%	56	250	-77.6%
SINGAPORE JET KERO GASOIL	RK	500	475	5.3%	700	-28.6%	1,200	825	45.5%
SINGAPORE JET KEROSENE SW	KS	450	2,545	-82.3%	425	5.9%	875	4,652	-81.2%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	25	420	-94.0%	0	0.0%	25	1,205	-97.9%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	5,695	14,233	-60.0%	7,629	-25.4%	13,324	25,584	-47.9%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	100	-100.0%	0	0.0%	0	150	-100.0%
SING FUEL	MSD	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	5,600	0	0.0%	0	0.0%	5,600	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	676	-100.0%	0	0.0%	0	3,244	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	-	522	-100.0%	522	0	-
SOUTH STAR TEX OKLHM KNS	8Z	0	1,284	-100.0%	0	0.0%	0	1,284	-100.0%
Sumas Basis Swap	NK	1,242	1,474	-15.7%	475	161.5%	1,717	1,674	2.6%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	0	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	0	13	-100.0%
TC5 RAS TANURA TO YOKOHAM	TH	15	0	0.0%	0	0.0%	15	15	0.0%
TCO BASIS SWAP	TC	736	642	14.6%	8,570	-91.4%	9,306	6,076	53.2%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	856	-100.0%	0	0.0%	0	3,454	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	428	-100.0%	428	1,284	-66.7%
TENNESSEE ZONE 0 BASIS SW	NQ	360	0	0.0%	0	0.0%	360	0	0.0%
Tetco ELA Basis	TE	0	0	-	0	0.0%	0	0	-
TETCO M-3 INDEX	IX	248	0	0.0%	0	0.0%	248	0	0.0%

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<b>Energy Futures</b>									
Tetco STX Basis	TX	881	214	311.7%	0	0.0%	881	642	37.2%
TEXAS EASTERN ZONE M-3 BA	NX	8,919	428	1,983.9%	9,830	-9.3%	18,749	2,996	525.8%
TEXAS GAS ZONE1 NG BASIS	9F	0	4,706	-100.0%	0	0.0%	0	10,370	-100.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	62	428	-85.5%	428	-85.5%	490	428	14.5%
TRANSCO ZONE4 BASIS SWAP	TR	3,357	4,280	-21.6%	2,715	23.6%	6,072	22,898	-73.5%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	214	0	0.0%	1,057	-79.8%	1,271	152	736.2%
TRANSCO ZONE 6 INDEX	IT	0	40	-100.0%	604	-100.0%	604	76	694.7%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	0	0	-
UCM FUT	UCM	60	38	57.9%	15	300.0%	75	58	29.3%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	5	245	-98.0%	22	-77.3%	27	275	-90.2%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	35	-100.0%	35	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	2,300	3,665	-37.2%	1,535	49.8%	3,835	5,685	-32.5%
UP DOWN GC ULSD VS NMX HO	LT	55,273	40,292	37.2%	56,027	-1.3%	111,300	75,709	47.0%
USGC UNL 87 CRACK SPREAD	RU	150	925	-83.8%	0	0.0%	150	1,100	-86.4%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	0	0	-
WAHA BASIS	NW	6,615	948	597.8%	3,188	107.5%	9,803	3,816	156.9%
WAHA INDEX SWAP FUTURE	IY	620	0	0.0%	0	0.0%	620	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	600	1,795	-66.6%	1,100	-45.5%	1,700	7,435	-77.1%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	18,276	33,141	-44.9%	12,309	48.5%	30,585	57,326	-46.6%
WTI CALENDAR	CS	30,856	49,815	-38.1%	32,056	-3.7%	62,912	86,058	-26.9%
WTS (ARGUS) VS WTI SWAP	FF	2,180	6,822	-68.0%	1,615	35.0%	3,795	12,174	-68.8%
WTS (ARGUS) VS WTI TRD MT	FH	380	2,245	-83.1%	1,125	-66.2%	1,505	5,935	-74.6%
<b>Energy Options</b>									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	-	0	0.0%	0	0	-
APPALACHIAN COAL	6K	0	0	0.0%	0	0.0%	0	40	-100.0%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	-	0	0	0.0%
BRENT CALENDAR SWAP	BA	480	13,150	-96.3%	30	1,500.0%	510	68,050	-99.3%
BRENT OIL LAST DAY	BE	6,849	6,472	5.8%	800	756.1%	7,649	17,392	-56.0%
BRENT OIL LAST DAY	BZO	5,240	0	-	6,250	-16.2%	11,490	0	-



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<b>Energy Options</b>									
BRENT OIL LAST DAY	OS	16	5,173	-99.7%	4,231	-99.6%	4,247	12,842	-66.9%
COAL API2 INDEX	CLA	9,350	4,300	117.4%	9,275	0.8%	18,625	10,655	74.8%
COAL API2 INDEX	CQA	21,059	10,160	107.3%	23,250	-9.4%	44,309	18,385	141.0%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	0	0	-
COAL API4 INDEX	RLA	0	300	-100.0%	50	-100.0%	50	600	-91.7%
COAL API4 INDEX	RQA	450	0	0.0%	250	80.0%	700	50	1,300.0%
COAL SWAP	CPF	125	0	0.0%	200	-37.5%	325	40	712.5%
COAL SWAP	RPF	6	15	-60.0%	0	0.0%	6	1,665	-99.6%
CRUDE OIL 1MO	WA	172,835	158,025	9.4%	215,352	-19.7%	388,187	489,986	-20.8%
CRUDE OIL APO	AO	31,575	120,329	-73.8%	9,069	248.2%	40,644	348,714	-88.3%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	150	-100.0%	150	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	CD	4,650	2,875	61.7%	2,200	111.4%	6,850	6,975	-1.8%
CRUDE OIL PHY	LC	66,154	90,588	-27.0%	72,989	-9.4%	139,143	124,156	12.1%
CRUDE OIL PHY	LO	4,022,605	3,652,608	10.1%	4,476,615	-10.1%	8,499,220	7,322,359	16.1%
CRUDE OIL PHY	LO1	7,380	6,453	14.4%	3,019	144.5%	10,399	9,967	4.3%
CRUDE OIL PHY	LO2	4,476	4,839	-7.5%	2,802	59.7%	7,278	11,188	-34.9%
CRUDE OIL PHY	LO3	2,763	2,675	3.3%	2,551	8.3%	5,314	6,879	-22.8%
CRUDE OIL PHY	LO4	4,933	3,157	56.3%	4,803	2.7%	9,736	5,846	66.5%
CRUDE OIL PHY	LO5	0	0	0.0%	6,885	-100.0%	6,885	4,768	44.4%
DAILY CRUDE OIL	DNM	0	5,000	-100.0%	0	0.0%	0	6,400	-100.0%
ELEC FINSETTLED	PML	30	16	87.5%	0	0.0%	30	17	76.5%
ELEC MISO PEAK	9T	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	OEM	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	CVR	3,604	5,553	-35.1%	6,372	-43.4%	9,976	10,223	-2.4%
ETHANOL SWAP	GVR	0	180	-100.0%	218	-100.0%	218	180	21.1%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	60	0	0.0%	0	-	60	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	34	833	-95.9%	545	-93.8%	579	2,371	-75.6%
HEATING OIL PHY	OH	48,429	86,567	-44.1%	67,573	-28.3%	116,002	133,664	-13.2%
HENRY HUB FINANCIAL LAST	E7	1,685	3,362	-49.9%	1,222	37.9%	2,907	6,622	-56.1%

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<b>Energy Options</b>									
HO 1 MONTH CLNDR OPTIONS	FA	0	1,450	-100.0%	4,000	-100.0%	4,000	1,450	175.9%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0.0%	0	0	-
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	WJO	1,500	0	-	0	0.0%	1,500	0	-
MCCLOSKEY ARA ARGV COAL	MTO	4,560	0	0.0%	0	0.0%	4,560	3,600	26.7%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	0	1,200	-100.0%
NATURAL GAS	G10	500	0	-	0	-	500	0	-
NATURAL GAS 12 M CSO FIN	G7	0	0	-	0	0.0%	0	0	-
NATURAL GAS 1 M CSO FIN	G4	8,550	61,235	-86.0%	17,180	-50.2%	25,730	179,734	-85.7%
NATURAL GAS 2 M CSO FIN	G2	1,000	0	0.0%	0	0.0%	1,000	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	4,231	7,410	-42.9%	3,570	18.5%	7,801	7,810	-0.1%
NATURAL GAS 5 M CSO FIN	G5	0	250	-100.0%	0	0.0%	0	250	-100.0%
NATURAL GAS 6 M CSO FIN	G6	3,550	24,950	-85.8%	200	1,675.0%	3,750	28,125	-86.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	2,098	320	555.6%	7,140	-70.6%	9,238	4,320	113.8%
NATURAL GAS PHY	KD	33,950	22,041	54.0%	29,251	16.1%	63,201	45,291	39.5%
NATURAL GAS PHY	LN	2,161,206	1,181,439	82.9%	1,927,378	12.1%	4,088,584	2,915,753	40.2%
NATURAL GAS PHY	ON	275,023	203,342	35.3%	308,260	-10.8%	583,283	492,519	18.4%
NATURAL GAS PHY	ON1	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON2	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON3	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON4	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	0	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	-	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	-	250	-100.0%	250	0	-
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	5,267	15,421	-65.8%	12,481	-57.8%	17,748	32,674	-45.7%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	0	0.0%	0	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	204	-100.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	80	-100.0%	0	0.0%	0	80	-100.0%
PETROCHEMICALS	4H	1,040	42	2,376.2%	1,770	-41.2%	2,810	697	303.2%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	1,800	0	0.0%	0	0.0%	1,800	250	620.0%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	0	0	0.0%	495	-100.0%	495	0	0.0%
PETRO OUTRIGHT EURO	8H	0	30	-100.0%	0	0.0%	0	30	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Options</b>									
PJM CALENDAR STRIP	60	340	-100.0%	0	0.0%	0	540	-100.0%	
PJM ELECTRIC	600	0	0.0%	0	0.0%	0	0	0.0%	
PJM MONTHLY	JO	0	0.0%	0	0.0%	0	0	0.0%	
PJM WES HUB PEAK CAL MTH	60A	140	0	0	0.0%	140	0	-	
PJM WES HUB PEAK CAL MTH	JOA	8,200	0	0	-	8,200	0	-	
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0	-	0	0	0.0%	
RBOB CALENDAR SWAP	RA	1,125	326	245.1%	48	2,243.8%	1,173	338	247.0%
RBOB PHY	OB	50,165	25,454	97.1%	40,252	24.6%	90,417	52,976	70.7%
RBOB PHY	RF	0	420	-100.0%	20	-100.0%	20	2,884	-99.3%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	90	-100.0%	40	-100.0%	40	135	-70.4%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	435	705	-38.3%	490	-11.2%	925	705	31.2%
SHORT TERM	U12	655	555	18.0%	775	-15.5%	1,430	935	52.9%
SHORT TERM	U13	0	200	-100.0%	1,500	-100.0%	1,500	200	650.0%
SHORT TERM	U14	0	0	0.0%	1,075	-100.0%	1,075	100	975.0%
SHORT TERM	U15	0	0	0.0%	850	-100.0%	850	75	1,033.3%
SHORT TERM	U22	550	0	0.0%	250	120.0%	800	25	3,100.0%
SHORT TERM	U23	150	200	-25.0%	0	0.0%	150	200	-25.0%
SHORT TERM	U24	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U25	0	0	0.0%	205	-100.0%	205	0	0.0%
SHORT TERM	U26	1,080	250	332.0%	0	0.0%	1,080	250	332.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	825	0	0.0%	700	17.9%	1,525	0	0.0%
SHORT TERM NATURAL GAS	U02	1,000	650	53.8%	0	0.0%	1,000	1,025	-2.4%
SHORT TERM NATURAL GAS	U03	100	375	-73.3%	0	0.0%	100	375	-73.3%
SHORT TERM NATURAL GAS	U04	800	700	14.3%	0	0.0%	800	700	14.3%
SHORT TERM NATURAL GAS	U05	550	200	175.0%	250	120.0%	800	200	300.0%
SHORT TERM NATURAL GAS	U06	0	450	-100.0%	730	-100.0%	730	450	62.2%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	2,000	-100.0%	2,000	0	0.0%
SHORT TERM NATURAL GAS	U08	450	0	0.0%	300	50.0%	750	500	50.0%
SHORT TERM NATURAL GAS	U09	1,047	801	30.7%	0	0.0%	1,047	801	30.7%
SHORT TERM NATURAL GAS	U10	300	25	1,100.0%	0	0.0%	300	25	1,100.0%
SHORT TERM NATURAL GAS	U16	560	0	0.0%	0	0.0%	560	50	1,020.0%
SHORT TERM NATURAL GAS	U17	280	355	-21.1%	0	0.0%	280	355	-21.1%
SHORT TERM NATURAL GAS	U18	275	25	1,000.0%	0	0.0%	275	25	1,000.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



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Commodity		VOLUME FEB 2016	VOLUME FEB 2015	% CHG	VOLUME JAN 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U19	380	270	40.7%	400	-5.0%	780	270	188.9%
SHORT TERM NATURAL GAS	U20	0	100	-100.0%	530	-100.0%	530	100	430.0%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	325	-100.0%	325	200	62.5%
SHORT TERM NATURAL GAS	U27	0	925	-100.0%	0	0.0%	0	925	-100.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	725	-100.0%	725	0	0.0%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	1,325	-100.0%	1,325	250	430.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	0	0.0%	0	1,275	-100.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	10,000	0	0.0%	0	0.0%	10,000	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	34,000	22,355	52.1%	46,815	-27.4%	80,815	62,555	29.2%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	7A	148,450	237,470	-37.5%	227,972	-34.9%	376,422	475,170	-20.8%
<b>Metals Futures</b>									
COMEX GOLD	GC	4,369,529	2,558,834	70.8%	4,101,983	6.5%	8,471,512	7,066,773	19.9%
NYMEX HOT ROLLED STEEL	HR	7,225	2,344	208.2%	3,058	136.3%	10,283	5,440	89.0%
NYMEX PLATINUM	PL	262,873	200,204	31.3%	284,203	-7.5%	547,076	443,221	23.4%
PALLADIUM	PA	151,159	146,928	2.9%	90,129	67.7%	241,288	246,715	-2.2%
URANIUM	UX	400	706	-43.3%	400	0.0%	800	892	-10.3%
COMEX SILVER	SI	1,694,167	1,195,969	41.7%	960,457	76.4%	2,654,624	2,175,475	22.0%
COMEX MINY GOLD	QO	9,008	4,297	109.6%	7,108	26.7%	16,116	13,354	20.7%
E-MINI SILVER	6Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY SILVER	QI	805	887	-9.2%	539	49.4%	1,344	2,010	-33.1%
COMEX COPPER	HG	1,754,840	1,513,395	16.0%	1,323,985	32.5%	3,078,825	2,889,654	6.5%
COMEX MINY COPPER	QC	588	1,084	-45.8%	433	35.8%	1,021	3,149	-67.6%
Aluminium MW Trans Prem Platts	AUP	4,436	321	1,281.9%	7,276	-39.0%	11,712	3,235	262.0%
ALUMINUM	AEP	667	0	-	684	-2.5%	1,351	0	-
ALUMINUM	ALI	713	397	79.6%	219	225.6%	932	874	6.6%
ALUMINUM	MJP	270	0	-	1,533	-82.4%	1,803	0	-



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<b>Metals Futures</b>									
COPPER	HGS	70	174	-59.8%	427	-83.6%	497	851	-41.6%
E-MICRO GOLD	MGC	101,465	23,325	335.0%	54,153	87.4%	155,618	60,341	157.9%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	0	0.0%
GOLD	GCK	8,644	3,564	142.5%	6,406	34.9%	15,050	3,842	291.7%
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	410	0	0.0%	0	0.0%	410	60	583.3%
IRON ORE 62 CHINA TSI FUTURES	TIO	15,736	1,120	1,305.0%	29,447	-46.6%	45,183	3,375	1,238.8%
LNDN ZINC	ZNC	35	0	-	44	-20.5%	79	0	-
SILVER	SIL	7,958	10,517	-24.3%	5,977	33.1%	13,935	24,356	-42.8%
<b>Metals Options</b>									
COMEX COPPER	HX	2,157	3,420	-36.9%	1,677	28.6%	3,834	5,399	-29.0%
COMEX GOLD	OG	1,197,718	475,542	151.9%	721,975	65.9%	1,919,693	1,209,798	58.7%
COMEX SILVER	SO	130,102	96,286	35.1%	73,091	78.0%	203,193	263,068	-22.8%
COPPER	H4E	0	0	-	0	0.0%	0	0	-
GOLD	OG1	1,216	664	83.1%	663	83.4%	1,879	1,115	68.5%
GOLD	OG2	2,045	354	477.7%	577	254.4%	2,622	1,001	161.9%
GOLD	OG3	749	610	22.8%	636	17.8%	1,385	2,147	-35.5%
GOLD	OG4	751	273	175.1%	471	59.4%	1,222	573	113.3%
GOLD	OG5	0	0	0.0%	756	-100.0%	756	551	37.2%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	-	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	3,160	450	602.2%	3,880	-18.6%	7,040	2,230	215.7%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	450	2,250	-80.0%	4,470	-89.9%	4,920	3,510	40.2%
NYMEX PLATINUM	PO	4,781	7,391	-35.3%	6,043	-20.9%	10,824	13,594	-20.4%
PALLADIUM	PAO	4,315	2,281	89.2%	2,050	110.5%	6,365	8,438	-24.6%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	12	24	-50.0%	0	0.0%	12	419	-97.1%
SILVER	SO2	0	18	-100.0%	0	0.0%	0	95	-100.0%
SILVER	SO3	0	5	-100.0%	0	0.0%	0	179	-100.0%
SILVER	SO4	8	4	100.0%	0	0.0%	8	130	-93.8%
SILVER	SO5	0	0	0.0%	5	-100.0%	5	197	-97.5%



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<b>TOTAL FUTURES GROUP</b>								
Commodities and Alternative Investments Futures	614	415	48.0%	502	22.3%	1,116	762	46.5%
Energy Futures	47,542,366	39,829,904	19.4%	41,753,628	13.9%	89,295,994	76,779,315	16.3%
Metals Futures	8,390,998	5,664,066	48.1%	6,878,461	22.0%	15,269,459	12,943,617	18.0%
<b>TOTAL FUTURES</b>	<b>55,933,978</b>	<b>45,494,385</b>	<b>22.9%</b>	<b>48,632,591</b>	<b>15.0%</b>	<b>104,566,569</b>	<b>89,723,694</b>	<b>16.5%</b>
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	7,180,580	5,993,881	19.8%	7,556,253	-5.0%	14,736,833	12,938,635	13.9%
Metals Options	1,347,464	589,572	128.5%	816,294	65.1%	2,163,758	1,512,444	43.1%
<b>TOTAL OPTIONS</b>	<b>8,528,044</b>	<b>6,583,453</b>	<b>29.5%</b>	<b>8,372,547</b>	<b>1.9%</b>	<b>16,900,591</b>	<b>14,451,079</b>	<b>17.0%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	614	415	48.0%	502	22.3%	1,116	762	46.5%
Energy	54,722,946	45,823,785	19.4%	49,309,881	11.0%	104,032,827	89,717,950	16.0%
Metals	9,738,462	6,253,638	55.7%	7,694,755	26.6%	17,433,217	14,456,061	20.6%
<b>GRAND TOTAL</b>	<b>64,462,022</b>	<b>52,077,838</b>	<b>23.8%</b>	<b>57,005,138</b>	<b>13.1%</b>	<b>121,467,160</b>	<b>104,174,773</b>	<b>16.6%</b>