



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2016	VOLUME JAN 2015	% CHG	VOLUME DEC 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG	
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	349	41	751.2%	125	179.2%	349	41	751.2%
COFFEE	KT	12	83	-85.5%	14	-14.3%	12	83	-85.5%
COTTON	TT	19	27	-29.6%	15	26.7%	19	27	-29.6%
SUGAR 11	YO	122	196	-37.8%	218	-44.0%	122	196	-37.8%
Energy Futures									
CRUDE OIL PHY	CL	21,710,311	16,513,632	31.5%	18,063,524	20.2%	21,710,311	16,513,632	31.5%
CRUDE OIL	WS	20,069	41,982	-52.2%	6,338	216.6%	20,069	41,982	-52.2%
MINY WTI CRUDE OIL	QM	312,696	365,002	-14.3%	229,374	36.3%	312,696	365,002	-14.3%
BRENT OIL LAST DAY	BZ	2,720,306	2,744,250	-0.9%	2,106,816	29.1%	2,720,306	2,744,250	-0.9%
HEATING OIL PHY	HO	3,341,068	3,247,061	2.9%	3,470,111	-3.7%	3,341,068	3,247,061	2.9%
HTG OIL	BH	0	0	0.0%	1,930	-100.0%	0	0	0.0%
MINY HTG OIL	QH	8	13	-38.5%	10	-20.0%	8	13	-38.5%
RBOB PHY	RB	3,362,377	3,070,723	9.5%	3,365,617	-0.1%	3,362,377	3,070,723	9.5%
MINY RBOB GAS	QU	3	5	-40.0%	6	-50.0%	3	5	-40.0%
NATURAL GAS	HP	100,234	102,194	-1.9%	152,245	-34.2%	100,234	102,194	-1.9%
LTD NAT GAS	HH	234,657	226,655	3.5%	319,532	-26.6%	234,657	226,655	3.5%
MINY NATURAL GAS	QG	26,137	34,749	-24.8%	32,852	-20.4%	26,137	34,749	-24.8%
PJM MONTHLY	JM	120	0	0.0%	444	-73.0%	120	0	0.0%
NATURAL GAS PHY	NG	6,472,905	7,616,960	-15.0%	7,983,984	-18.9%	6,472,905	7,616,960	-15.0%
RBOB GAS	RT	1,350	1,230	9.8%	5,416	-75.1%	1,350	1,230	9.8%
3.5% FUEL OIL CID MED SWA	7D	290	110	163.6%	309	-6.1%	290	110	163.6%
3.5% FUEL OIL CIF BALMO S	8D	5	90	-94.4%	0	0.0%	5	90	-94.4%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	22	-100.0%	0	0.0%	0	22	-100.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	10	-100.0%	0	0.0%	0	10	-100.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	642	0	0.0%	54	1,088.9%	642	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	428	-100.0%	0	0.0%	0	428	-100.0%
ANR OKLAHOMA	NE	1,644	1,514	8.6%	972	69.1%	1,644	1,514	8.6%
APPALACHIAN COAL (PHY)	QL	0	430	-100.0%	70	-100.0%	0	430	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	12,589	3,107	305.2%	14,578	-13.6%	12,589	3,107	305.2%
ARGUS PROPAN FAR EST INDE	7E	1,104	282	291.5%	887	24.5%	1,104	282	291.5%



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Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO)	9N	1,065	601	77.2%	889	19.8%	1,065	601	77.2%
AUSTRIALIAN COKE COAL	ALW	318	239	33.1%	12	2,550.0%	318	239	33.1%
BRENT BALMO SWAP	J9	20	303	-93.4%	100	-80.0%	20	303	-93.4%
BRENT CALENDAR SWAP	CY	274	6,340	-95.7%	2,055	-86.7%	274	6,340	-95.7%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	531	23,765	-97.8%	3,526	-84.9%	531	23,765	-97.8%
BRENT FINANCIAL FUTURES	MBC	1,394	0	-	1,081	29.0%	1,394	0	-
BRENT FINANCIAL FUTURES	MDB	0	0	-	60	-100.0%	0	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	1,065	150	610.0%	3,423	-68.9%	1,065	150	610.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	634	1,498	-57.7%	1,588	-60.1%	634	1,498	-57.7%
CENTERPOINT EAST INDEX	II	0	336	-100.0%	0	0.0%	0	336	-100.0%
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	0	0	-
CHICAGO ETHANOL SWAP	CU	95,679	83,398	14.7%	64,394	48.6%	95,679	83,398	14.7%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	275	763	-64.0%	297	-7.4%	275	763	-64.0%
CHICAGO UNL GAS PL VS RBO	3C	1,125	35	3,114.3%	0	0.0%	1,125	35	3,114.3%
CIG BASIS	CI	9,279	6,066	53.0%	20,728	-55.2%	9,279	6,066	53.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	74,480	94,000	-20.8%	0	0.0%	74,480	94,000	-20.8%
CIN HUB 5MW D AH PK	H5	5,050	5,090	-0.8%	982	414.3%	5,050	5,090	-0.8%
CIN HUB 5MW REAL TIME O P	H4	293,760	224,192	31.0%	27,560	965.9%	293,760	224,192	31.0%
CIN HUB 5MW REAL TIME PK	H3	15,390	0	0.0%	1,519	913.2%	15,390	0	0.0%
COAL SWAP	ACM	970	685	41.6%	755	28.5%	970	685	41.6%
COAL SWAP	SSI	71	322	-78.0%	85	-16.5%	71	322	-78.0%
COLUMB GULF MAINLINE NG B	5Z	3,966	6,113	-35.1%	1,138	248.5%	3,966	6,113	-35.1%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	930	-100.0%	0	0	0.0%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	0	0	-
COLUMBIA GULF ONSHORE	GL	3,108	0	0.0%	930	234.2%	3,108	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	126	0	0.0%	307	-59.0%	126	0	0.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	75	60	25.0%	0	0.0%	75	60	25.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	4,350	8,250	-47.3%	5,638	-22.8%	4,350	8,250	-47.3%

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CRUDE OIL	LPS	3,615	0	-	3,912	-7.6%	3,615	0	-
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	14	2,998	-99.5%	226	-93.8%	14	2,998	-99.5%
CRUDE OIL OUTRIGHTS	DBL	0	0	0.0%	1,920	-100.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	9,870	6,411	54.0%	2,379	314.9%	9,870	6,411	54.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	225	0	0.0%	0	0.0%	225	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	WTT	1,221	0	0.0%	1,151	6.1%	1,221	0	0.0%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	0	1,970	-100.0%	1,780	-100.0%	0	1,970	-100.0%
DEMARCO INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	660	0	-	0	0.0%	660	0	-
DOMINION TRANSMISSION INC	PG	16,080	8,988	78.9%	15,703	2.4%	16,080	8,988	78.9%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	1,842	1,882	-2.1%	3,202	-42.5%	1,842	1,882	-2.1%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	0	0.0%	0	0	-
EASTERN RAIL DELIVERY CSX	QX	1,635	5,000	-67.3%	910	79.7%	1,635	5,000	-67.3%

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Energy Futures									
EAST/WEST FUEL OIL SPREAD	EW	5	672	-99.3%	5	0.0%	5	672	-99.3%
EIA FLAT TAX ONHWAY DIESE	A5	3,596	876	310.5%	1,193	201.4%	3,596	876	310.5%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	-	0	0.0%	0	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	4,280	0	0.0%	4,704	-9.0%	4,280	0	0.0%
ERCOT NORTH ZMCPE 5MW PEAK	I5	235	0	0.0%	255	-7.8%	235	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,810	2,514	-28.0%	690	162.3%	1,810	2,514	-28.0%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	KX	173	16	981.3%	0	0.0%	173	16	981.3%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	KR	297	1,014	-70.7%	222	33.8%	297	1,014	-70.7%
EURO 3.5% FUEL OIL SPREAD	FK	920	1,659	-44.5%	885	4.0%	920	1,659	-44.5%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	70	0	0.0%	10	600.0%	70	0	0.0%
EURO GASOIL 10 CAL SWAP	GT	3	0	0.0%	3	0.0%	3	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	70	73	-4.1%	104	-32.7%	70	73	-4.1%
EUROPE 1% FUEL OIL NWE CA	UF	285	119	139.5%	145	96.6%	285	119	139.5%
EUROPE 1% FUEL OIL RDAM C	UH	10	15	-33.3%	0	0.0%	10	15	-33.3%

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EUROPE 3.5% FUEL OIL MED	UI	334	170	96.5%	309	8.1%	334	170	96.5%
EUROPE 3.5% FUEL OIL RDAM	UV	7,354	15,255	-51.8%	4,544	61.8%	7,354	15,255	-51.8%
EUROPEAN GASOIL (ICE)	7F	375,011	13,253	2,729.6%	347,546	7.9%	375,011	13,253	2,729.6%
EUROPEAN NAPHTHA BALMO	KZ	114	114	0.0%	53	115.1%	114	114	0.0%
EUROPEAN NAPHTHA CRACK SPR	EN	4,694	9,463	-50.4%	3,124	50.3%	4,694	9,463	-50.4%
EUROPE DATED BRENT SWAP	UB	300	3,254	-90.8%	0	0.0%	300	3,254	-90.8%
EUROPE JET KERO NWE CALSW	UJ	0	105	-100.0%	5	-100.0%	0	105	-100.0%
EUROPE NAPHTHA CALSWAP	UN	808	2,205	-63.4%	957	-15.6%	808	2,205	-63.4%
EURO PROPANE CIF ARA SWA	PS	815	375	117.3%	709	15.0%	815	375	117.3%
FLORIDA GAS ZONE3 BASIS S	FP	0	8,560	-100.0%	0	0.0%	0	8,560	-100.0%
FREIGHT MARKETS	FLP	243	0	-	28	767.9%	243	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	3,762	4,326	-13.0%	2,616	43.8%	3,762	4,326	-13.0%
FUEL OIL NWE CRACK VS ICE	FI	0	201	-100.0%	0	0.0%	0	201	-100.0%
FUEL OIL (PLATS) CAR CM	1W	123	120	2.5%	0	0.0%	123	120	2.5%
FUEL OIL (PLATS) CAR CN	1X	0	5	-100.0%	0	0.0%	0	5	-100.0%
FUELOIL SWAP:CARGOES VS.B	FS	559	1,039	-46.2%	198	182.3%	559	1,039	-46.2%
GAS EURO-BOB OXY NWE BARGES	7H	10,200	9,912	2.9%	6,292	62.1%	10,200	9,912	2.9%
GAS EURO-BOB OXY NWE BARGES CRK	7K	17,247	25,786	-33.1%	24,371	-29.2%	17,247	25,786	-33.1%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	Z4	60	0	-	0	0.0%	60	0	-
GASOIL 0.1CIF MED VS ICE	Z5	80	30	166.7%	75	6.7%	80	30	166.7%
GASOIL 0.1 CIF NWE VS ISE	TU	0	145	-100.0%	0	0.0%	0	145	-100.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	5	0	-	0	0.0%	5	0	-
GASOIL 0.1 RDAM BRGS VS I	WQ	0	25	-100.0%	12	-100.0%	0	25	-100.0%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	10	25	-60.0%	0	0.0%	10	25	-60.0%
GASOIL 10PPM CARGOES CIF	TY	3	0	0.0%	3	0.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	7	371	-98.1%	35	-80.0%	7	371	-98.1%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	6	0	0.0%	29	-79.3%	6	0	0.0%
GASOIL CRACK SPREAD CALEN	GZ	753	7,862	-90.4%	1,073	-29.8%	753	7,862	-90.4%
GASOIL MINI CALENDAR SWAP	QA	208	468	-55.6%	105	98.1%	208	468	-55.6%

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Energy Futures									
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	350	590	-40.7%	250	40.0%	350	590	-40.7%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	200	-100.0%	0	0.0%	0	200	-100.0%
GRP THREE ULSD(PLT)VS HEA	A6	2,361	3,959	-40.4%	3,966	-40.5%	2,361	3,959	-40.4%
GRP THREE UNL GS (PLT) VS	A8	1,875	988	89.8%	1,920	-2.3%	1,875	988	89.8%
GULF COAST 3% FUEL OIL BA	VZ	1,653	2,935	-43.7%	493	235.3%	1,653	2,935	-43.7%
GULF COAST GASOLINE CLNDR	GS	1,300	10	12,900.0%	1,200	8.3%	1,300	10	12,900.0%
GULF COAST JET FUEL CLNDR	GE	123	825	-85.1%	0	0.0%	123	825	-85.1%
GULF COAST JET VS NYM 2 H	ME	28,422	27,220	4.4%	35,021	-18.8%	28,422	27,220	4.4%
GULF COAST NO.6 FUEL OIL	MF	63,623	96,884	-34.3%	62,652	1.5%	63,623	96,884	-34.3%
GULF COAST NO.6 FUEL OIL	MG	1,140	3,541	-67.8%	700	62.9%	1,140	3,541	-67.8%
GULF COAST ULSD CALENDAR	LY	1,907	1,314	45.1%	1,029	85.3%	1,907	1,314	45.1%
GULF COAST ULSD CRACK SPR	GY	1,425	450	216.7%	585	143.6%	1,425	450	216.7%
HEATING OIL BALMO CLNDR S	1G	75	0	0.0%	60	25.0%	75	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	HB	39,507	7,432	431.6%	7,580	421.2%	39,507	7,432	431.6%
HENRY HUB INDEX SWAP FUTU	IN	33,365	7,432	348.9%	7,580	340.2%	33,365	7,432	348.9%
HENRY HUB SWAP	NN	596,527	524,426	13.7%	436,032	36.8%	596,527	524,426	13.7%
HENRY HUB SWING FUTURE	SN	290	0	0.0%	0	0.0%	290	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	8,990	1,559	476.7%	4,267	110.7%	8,990	1,559	476.7%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	0	0	-
ICE BRENT DUBAI SWAP	DB	0	4,800	-100.0%	2,830	-100.0%	0	4,800	-100.0%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	4,800	16,450	-70.8%	4,350	10.3%	4,800	16,450	-70.8%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PDM	0	1,066	-100.0%	0	0.0%	0	1,066	-100.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	0	385	-100.0%	60	-100.0%	0	385	-100.0%

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Energy Futures									
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK S	JB	1,539	250	515.6%	97	1,486.6%	1,539	250	515.6%
JAPAN C&F NAPHTHA SWAP	JA	1,452	539	169.4%	714	103.4%	1,452	539	169.4%
JAPAN NAPHTHA BALMO SWAP	E6	92	60	53.3%	24	283.3%	92	60	53.3%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	10	-100.0%	41	-100.0%	0	10	-100.0%
JET BARGES VS ICE GASOIL	JR	22	0	0.0%	0	0.0%	22	0	0.0%
JET CIF NWE VS ICE	JC	20	270	-92.6%	161	-87.6%	20	270	-92.6%
JET FUEL BRG FOB RDM VS I	9Q	2	0	0.0%	0	0.0%	2	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,710	3,765	-1.5%	3,773	-1.7%	3,710	3,765	-1.5%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	137	616	-77.8%	625	-78.1%	137	616	-77.8%
LA CARBOB GASOLINE(OPIS)S	JL	2,050	625	228.0%	525	290.5%	2,050	625	228.0%
LA JET FUEL VS NYM NO 2 H	MQ	235	40	487.5%	50	370.0%	235	40	487.5%
LA JET (OPIS) SWAP	JS	1,075	425	152.9%	585	83.8%	1,075	425	152.9%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	7,865	14,784	-46.8%	3,916	100.8%	7,865	14,784	-46.8%
MARS (ARGUS) VS WTI SWAP	YX	8,748	7,145	22.4%	5,217	67.7%	8,748	7,145	22.4%
MARS (ARGUS) VS WTI TRD M	YV	8,970	0	0.0%	410	2,087.8%	8,970	0	0.0%
MARS BLEND CRUDE OIL	MB	115	0	-	0	-	115	0	-
MCCLOSKEY ARA ARGS COAL	MTF	246,068	236,985	3.8%	134,817	82.5%	246,068	236,985	3.8%
MCCLOSKEY RCH BAY COAL	MFF	35,296	37,597	-6.1%	20,270	74.1%	35,296	37,597	-6.1%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	193	145	33.1%	215	-10.2%	193	145	33.1%
MICHIGAN BASIS	NF	1,824	0	0.0%	0	0.0%	1,824	0	0.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	74,480	94,000	-20.8%	0	0.0%	74,480	94,000	-20.8%
MICHIGAN MISO	HMW	4,030	5,090	-20.8%	0	0.0%	4,030	5,090	-20.8%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	95	441	-78.5%	245	-61.2%	95	441	-78.5%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	500	740	-32.4%	50	900.0%	500	740	-32.4%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	735	836	-12.1%	954	-23.0%	735	836	-12.1%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
MJB FUT	MJB	0	0	-	0	0.0%	0	0	-
MJC FUT	MJC	138	30	360.0%	120	15.0%	138	30	360.0%
MNC FUT	MNC	3,941	5,243	-24.8%	3,950	-0.2%	3,941	5,243	-24.8%
MONT BELVIEU ETHANE 5 DECIMAL	C0	21,405	11,105	92.8%	18,278	17.1%	21,405	11,105	92.8%
MONT BELVIEU ETHANE OPIS BALMO	8C	115	920	-87.5%	90	27.8%	115	920	-87.5%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	79,492	53,499	48.6%	83,710	-5.0%	79,492	53,499	48.6%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	170	945	-82.0%	516	-67.1%	170	945	-82.0%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	6,801	7,428	-8.4%	4,453	52.7%	6,801	7,428	-8.4%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	168	140	20.0%	110	52.7%	168	140	20.0%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	20,104	17,116	17.5%	18,370	9.4%	20,104	17,116	17.5%
MONT BELVIEU NORMAL BUTANE BALMO	8J	519	423	22.7%	293	77.1%	519	423	22.7%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	0	0	-
NAT GAS BASIS SWAP	TZ6	302	0	0.0%	0	0.0%	302	0	0.0%
NATURAL GAS	XAC	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS	XSC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	NP	93,337	336,259	-72.2%	205,840	-54.7%	93,337	336,259	-72.2%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	9,360	0	0.0%	0	0.0%	9,360	0	0.0%
NEPOOL INTR HUB 5MW D AH	U6	510	0	0.0%	830	-38.6%	510	0	0.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	400	-100.0%	0	0.0%	0	400	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	120	-100.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
NEPOOL SE MASS 5MW D AH O	P5	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	-	0	0.0%	0	0	-
NEW YORK ETHANOL SWAP	EZ	4,040	187.5%	855	372.5%	4,040	1,405	187.5%
NEW YORK HUB ZONE G PEAK	GN	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	7,330	34.0%	6,824	7.4%	7,330	5,470	34.0%
NGPL MIDCONTINENT INDEX	IW	0	-	0	0.0%	0	0	-
NGPL TEX/OK	PD	13,056	270.9%	3,786	244.8%	13,056	3,520	270.9%
NGPL TEXOK INDEX	OI	0	-	0	0.0%	0	0	-
NGPL TEXOK SWING SWAP	OX	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	-	0	0.0%	0	0	-
N ILLINOIS HUB MTHLY	UM	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	1,325	430.0%	150	783.3%	1,325	250	430.0%
NORTHERN NATURAL GAS DEMAR	PE	87	-26.3%	320	-72.8%	87	118	-26.3%
NORTHERN NATURAL GAS VENTU	PF	0	-100.0%	760	-100.0%	0	1,029	-100.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	20,617	36.3%	26,081	-21.0%	20,617	15,127	36.3%
N ROCKIES PIPE SWAP	XR	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	2,300	58.1%	2,230	3.1%	2,300	1,455	58.1%
NY 2.2% FUEL OIL (PLATTS	Y3	120	0.0%	340	-64.7%	120	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	75	-72.7%	1,050	-92.9%	75	275	-72.7%
NY HARBOR 1% FUEL OIL BAL	VK	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	MP	3,020	-60.6%	4,064	-25.7%	3,020	7,658	-60.6%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	MM	6,248	6.0%	6,908	-9.6%	6,248	5,892	6.0%
NY HARBOR RESIDUAL FUEL C	ML	0	0.0%	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	2,216	-73.4%	6,058	-63.4%	2,216	8,342	-73.4%
NY H OIL PLATTS VS NYMEX	YH	0	-100.0%	0	0.0%	0	350	-100.0%
NYISO A	KA	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	NNC	39	-64.5%	364	-89.3%	39	110	-64.5%
NYISO CAPACITY	NRS	129	-80.7%	336	-61.6%	129	670	-80.7%

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Energy Futures									
NYISO G	KG	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	KJ	0	88	-100.0%	22	-100.0%	0	88	-100.0%
NYISO J OFF-PEAK	KK	0	0	0.0%	10	-100.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	0	228,288	-100.0%	14,040	-100.0%	0	228,288	-100.0%
NYISO ZONE A 5MW D AH PK	K3	0	4,175	-100.0%	2,035	-100.0%	0	4,175	-100.0%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	0	0	0.0%	12,080	-100.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	T3	1,852	0	0.0%	2,705	-31.5%	1,852	0	0.0%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	7,840	-100.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	D3	650	0	0.0%	410	58.5%	650	0	0.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	720	-100.0%	0	0.0%	0	720	-100.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	315	-100.0%	0	0.0%	0	315	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	875	8,257	-89.4%	2,117	-58.7%	875	8,257	-89.4%
ONEOK OKLAHOMA NG BASIS	8X	453	0	0.0%	730	-37.9%	453	0	0.0%
ONTARIO POWER SWAPS	OFD	160	0	0.0%	0	0.0%	160	0	0.0%
ONTARIO POWER SWAPS	OFM	0	141,040	-100.0%	0	0.0%	0	141,040	-100.0%
ONTARIO POWER SWAPS	OPD	25	10	150.0%	40	-37.5%	25	10	150.0%
ONTARIO POWER SWAPS	OPM	0	6,970	-100.0%	0	0.0%	0	6,970	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	7,006	8,705	-19.5%	7,646	-8.4%	7,006	8,705	-19.5%
PANHANDLE INDEX SWAP FUTU	IV	0	0	-	124	-100.0%	0	0	-
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PERMIAN BASIS SWAP	PM	6,377	642	893.3%	14,844	-57.0%	6,377	642	893.3%
PETROCHEMICALS	22	17	9	88.9%	68	-75.0%	17	9	88.9%
PETROCHEMICALS	32	67	58	15.5%	120	-44.2%	67	58	15.5%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	0	196	-100.0%	10	-100.0%	0	196	-100.0%
PETROCHEMICALS	91	68	27	151.9%	78	-12.8%	68	27	151.9%
PETROCHEMICALS	HPE	20	0	0.0%	0	0.0%	20	0	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	10	0	0.0%	50	-80.0%	10	0	0.0%
PETROCHEMICALS	MAS	100	20	400.0%	10	900.0%	100	20	400.0%

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Commodity		VOLUME JAN 2016	VOLUME JAN 2015	% CHG	VOLUME DEC 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Futures									
PETROCHEMICALS	MBE	1,200	2,165	-44.6%	2,575	-53.4%	1,200	2,165	-44.6%
PETROCHEMICALS	MNB	1,704	761	123.9%	977	74.4%	1,704	761	123.9%
PETRO CRCKS & SPRDS ASIA	STI	1,050	0	0.0%	450	133.3%	1,050	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	280	-100.0%	0	0.0%	0	280	-100.0%
PETRO CRCKS & SPRDS ASIA	STS	0	90	-100.0%	0	0.0%	0	90	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	50	0	0.0%	1,200	-95.8%	50	0	0.0%
PETRO CRCKS & SPRDS NA	EXR	1,790	1,189	50.5%	1,021	75.3%	1,790	1,189	50.5%
PETRO CRCKS & SPRDS NA	FOC	725	200	262.5%	2,735	-73.5%	725	200	262.5%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	GCC	150	0	-	700	-78.6%	150	0	-
PETRO CRCKS & SPRDS NA	GCI	465	815	-42.9%	300	55.0%	465	815	-42.9%
PETRO CRCKS & SPRDS NA	GCM	18	0	-	0	-	18	0	-
PETRO CRCKS & SPRDS NA	GCU	7,268	21,805	-66.7%	9,963	-27.1%	7,268	21,805	-66.7%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	HOB	4,012	3,338	20.2%	1,434	179.8%	4,012	3,338	20.2%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	220	0	0.0%	0	0.0%	220	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	100	150	-33.3%	0	0.0%	100	150	-33.3%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	13,236	14,885	-11.1%	9,916	33.5%	13,236	14,885	-11.1%
PETRO CRCKS & SPRDS NA	RVG	4,835	125	3,768.0%	3,291	46.9%	4,835	125	3,768.0%
PETRO CRCKS & SPRDS NA	SF3	19	0	-	0	-	19	0	-
PETRO CRK&SPRD EURO	1NB	3,577	1,606	122.7%	2,659	34.5%	3,577	1,606	122.7%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	43	63	376	-83.2%	30	110.0%	63	376	-83.2%
PETRO CRK&SPRD EURO	BFR	0	20	-100.0%	0	0.0%	0	20	-100.0%
PETRO CRK&SPRD EURO	BOB	2,885	1,840	56.8%	1,483	94.5%	2,885	1,840	56.8%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	39	75	-48.0%	73	-46.6%	39	75	-48.0%
PETRO CRK&SPRD EURO	EPN	123	19	547.4%	55	123.6%	123	19	547.4%
PETRO CRK&SPRD EURO	EVC	1,245	2,530	-50.8%	689	80.7%	1,245	2,530	-50.8%
PETRO CRK&SPRD EURO	FBT	90	310	-71.0%	210	-57.1%	90	310	-71.0%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GCB	460	480	-4.2%	0	0.0%	460	480	-4.2%

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Energy Futures									
PETRO CRK&SPRD EURO	GOC	0	347	-100.0%	0	0.0%	0	347	-100.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MGB	0	66	-100.0%	0	0.0%	0	66	-100.0%
PETRO CRK&SPRD EURO	MUD	173	5	3,360.0%	155	11.6%	173	5	3,360.0%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	NOB	217	120	80.8%	300	-27.7%	217	120	80.8%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	SFB	25	0	0.0%	0	0.0%	25	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	34	-100.0%	0	0.0%	0	34	-100.0%
PETROLEUM PRODUCTS	D45	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	149	-100.0%	0	0.0%	0	149	-100.0%
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	EWB	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETROLEUM PRODUCTS	EWG	0	6	-100.0%	0	0.0%	0	6	-100.0%
PETROLEUM PRODUCTS	MBS	450	0	-	0	-	450	0	-
PETROLEUM PRODUCTS	MPE	310	0	-	0	-	310	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	22	125	-82.4%	50	-56.0%	22	125	-82.4%
PETROLEUM PRODUCTS ASIA	MJN	1,159	1,403	-17.4%	1,740	-33.4%	1,159	1,403	-17.4%
PETRO OUTRIGHT EURO	0A	0	30	-100.0%	0	0.0%	0	30	-100.0%
PETRO OUTRIGHT EURO	0B	90	40	125.0%	40	125.0%	90	40	125.0%
PETRO OUTRIGHT EURO	0C	10	0	0.0%	0	0.0%	10	0	0.0%
PETRO OUTRIGHT EURO	0D	3,969	3,827	3.7%	4,468	-11.2%	3,969	3,827	3.7%
PETRO OUTRIGHT EURO	0E	655	295	122.0%	1,106	-40.8%	655	295	122.0%
PETRO OUTRIGHT EURO	0F	974	1,529	-36.3%	1,214	-19.8%	974	1,529	-36.3%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	5	-100.0%	0	0	0.0%
PETRO OUTRIGHT EURO	33	25	255	-90.2%	0	0.0%	25	255	-90.2%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	5L	130	127	2.4%	170	-23.5%	130	127	2.4%
PETRO OUTRIGHT EURO	63	112	237	-52.7%	188	-40.4%	112	237	-52.7%

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Energy Futures									
PETRO OUTFRIGHT EURO	6L	0	16	-100.0%	0	0.0%	0	16	-100.0%
PETRO OUTFRIGHT EURO	7I	292	465	-37.2%	189	54.5%	292	465	-37.2%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7R	291	467	-37.7%	269	8.2%	291	467	-37.7%
PETRO OUTFRIGHT EURO	88	0	25	-100.0%	10	-100.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	6	0	-	0	0.0%	6	0	-
PETRO OUTFRIGHT EURO	CPB	70	5	1,300.0%	0	0.0%	70	5	1,300.0%
PETRO OUTFRIGHT EURO	EFF	48	90	-46.7%	0	0.0%	48	90	-46.7%
PETRO OUTFRIGHT EURO	EFM	65	135	-51.9%	0	0.0%	65	135	-51.9%
PETRO OUTFRIGHT EURO	ENS	101	135	-25.2%	50	102.0%	101	135	-25.2%
PETRO OUTFRIGHT EURO	EWN	87	60	45.0%	10	770.0%	87	60	45.0%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	MBB	34	55	-38.2%	0	0.0%	34	55	-38.2%
PETRO OUTFRIGHT EURO	MBN	789	1,087	-27.4%	1,410	-44.0%	789	1,087	-27.4%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	SMU	0	100	-100.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT EURO	T0	95	460	-79.3%	86	10.5%	95	460	-79.3%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	V0	0	200	-100.0%	82	-100.0%	0	200	-100.0%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	300	-100.0%	0	0.0%	0	300	-100.0%
PETRO OUTFRIGHT EURO	Y0	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	FCB	96	189	-49.2%	108	-11.1%	96	189	-49.2%
PETRO OUTFRIGHT NA	FOB	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT NA	FOM	3	0	0.0%	0	0.0%	3	0	0.0%
PETRO OUTFRIGHT NA	JE	312	0	0.0%	110	183.6%	312	0	0.0%
PETRO OUTFRIGHT NA	JET	1,050	0	-	2,660	-60.5%	1,050	0	-
PETRO OUTFRIGHT NA	MBL	0	7	-100.0%	0	0.0%	0	7	-100.0%
PETRO OUTFRIGHT NA	MEN	912	859	6.2%	870	4.8%	912	859	6.2%
PETRO OUTFRIGHT NA	MEO	8,738	8,113	7.7%	9,741	-10.3%	8,738	8,113	7.7%
PETRO OUTFRIGHT NA	MFD	166	15	1,006.7%	72	130.6%	166	15	1,006.7%
PETRO OUTFRIGHT NA	MMF	125	161	-22.4%	170	-26.5%	125	161	-22.4%
PETRO OUTFRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	0	0.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	103,320	7,808	1,223.3%	127,755	-19.1%	103,320	7,808	1,223.3%
PJM AD HUB 5MW REAL TIME	Z9	10,335	0	0.0%	7,425	39.2%	10,335	0	0.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	2,120	-100.0%	0	0	0.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	0	7,808	-100.0%	70,120	-100.0%	0	7,808	-100.0%
PJM DAYTON DA PEAK	D7	0	0	0.0%	3,845	-100.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	4,045	80	4,956.3%	6,375	-36.5%	4,045	80	4,956.3%
PJM NI HUB 5MW REAL TIME	B6	154,020	1,408	10,838.9%	103,267	49.1%	154,020	1,408	10,838.9%
PJM NILL DA OFF-PEAK	L3	60,032	8,832	579.7%	24,063	149.5%	60,032	8,832	579.7%
PJM NILL DA PEAK	N3	1,866	295	532.5%	1,211	54.1%	1,866	295	532.5%
PJM OFF-PEAK LMP SWAP FUT	JP	0	80	-100.0%	0	0.0%	0	80	-100.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	58,720	-100.0%	0	0	0.0%
PJM WESTHDA PEAK	J4	460	0	0.0%	2,540	-81.9%	460	0	0.0%
PJM WESTH RT OFF-PEAK	N9	314,264	65,856	377.2%	458,697	-31.5%	314,264	65,856	377.2%
PJM WESTH RT PEAK	L1	46,501	0	0.0%	33,852	37.4%	46,501	0	0.0%
PLASTICS	PGP	580	1,664	-65.1%	40	1,350.0%	580	1,664	-65.1%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	416	570	-27.0%	267	55.8%	416	570	-27.0%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	34	29	17.2%	0	0.0%	34	29	17.2%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	55	-100.0%	0	0.0%	0	55	-100.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	3	35	-91.4%	45	-93.3%	3	35	-91.4%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	774	250	209.6%	0	0.0%	774	250	209.6%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	9,200	4,396	109.3%	4,660	97.4%	9,200	4,396	109.3%
RBOB CALENDAR SWAP	RL	5,998	5,080	18.1%	11,085	-45.9%	5,998	5,080	18.1%
RBOB CRACK SPREAD	RM	2,494	1,880	32.7%	1,616	54.3%	2,494	1,880	32.7%
RBOB CRACK SPREAD BALMO S	1E	0	0	-	0	0.0%	0	0	-
RBOB GASOLINE BALMO CLNDR	1D	0	1,068	-100.0%	1,367	-100.0%	0	1,068	-100.0%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	7,438	8,400	-11.5%	9,252	-19.6%	7,438	8,400	-11.5%
RBOB VS HEATING OIL SWAP	RH	750	1,650	-54.5%	2,190	-65.8%	750	1,650	-54.5%
ROCKIES KERN OPAL - NW IN	IR	0	0	-	0	0.0%	0	0	-
SAN JUAN BASIS SWAP	NJ	4,100	2,013	103.7%	5,148	-20.4%	4,100	2,013	103.7%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	113	51	121.6%	23	391.3%	113	51	121.6%
SINGAPORE 380CST BALMO	BT	40	140	-71.4%	25	60.0%	40	140	-71.4%
SINGAPORE 380CST FUEL OIL	SE	6,110	5,925	3.1%	5,683	7.5%	6,110	5,925	3.1%
SINGAPORE FUEL 180CST CAL	UA	1,191	3,992	-70.2%	993	19.9%	1,191	3,992	-70.2%
SINGAPORE FUEL OIL SPREAD	SD	218	1,212	-82.0%	286	-23.8%	218	1,212	-82.0%
SINGAPORE GASOIL	MTB	172	104	65.4%	116	48.3%	172	104	65.4%
SINGAPORE GASOIL	MTS	3,142	2,808	11.9%	2,597	21.0%	3,142	2,808	11.9%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	STL	100	0	0.0%	0	0.0%	100	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
SINGAPORE GASOIL BALMO	VU	420	0	0.0%	172	144.2%	420	0	0.0%
SINGAPORE GASOIL CALENDAR	MSG	0	5,164	-100.0%	0	0.0%	0	5,164	-100.0%
SINGAPORE GASOIL SWAP	SG	2,345	4,235	-44.6%	1,990	17.8%	2,345	4,235	-44.6%
SINGAPORE GASOIL VS ICE	GA	1,050	350	200.0%	0	0.0%	1,050	350	200.0%
SINGAPORE JET KERO BALMO	BX	0	250	-100.0%	0	0.0%	0	250	-100.0%
SINGAPORE JET KERO GASOIL	RK	700	350	100.0%	20	3,400.0%	700	350	100.0%
SINGAPORE JET KEROSENE SW	KS	425	2,107	-79.8%	880	-51.7%	425	2,107	-79.8%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	0	785	-100.0%	210	-100.0%	0	785	-100.0%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	7,629	11,351	-32.8%	8,253	-7.6%	7,629	11,351	-32.8%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	50	-100.0%	0	0.0%	0	50	-100.0%
SING FUEL	MSD	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	2,568	-100.0%	0	0.0%	0	2,568	-100.0%
SOUTHERN NAT LA NAT GAS	M8	522	0	-	0	0.0%	522	0	-
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	475	200	137.5%	366	29.8%	475	200	137.5%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	0	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	13	-100.0%	0	0.0%	0	13	-100.0%
TC5 RAS TANURA TO YOKOHAM	TH	0	15	-100.0%	0	0.0%	0	15	-100.0%
TCO BASIS SWAP	TC	8,570	5,434	57.7%	3,575	139.7%	8,570	5,434	57.7%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	819	-100.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	2,598	-100.0%	0	0.0%	0	2,598	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	428	1,284	-66.7%	0	0.0%	428	1,284	-66.7%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	428	-100.0%	0	0	0.0%
Tetco ELA Basis	TE	0	0	-	0	0.0%	0	0	-
TETCO M-3 INDEX	IX	0	0	0.0%	4,280	-100.0%	0	0	0.0%
Tetco STX Basis	TX	0	428	-100.0%	0	0.0%	0	428	-100.0%
TEXAS EASTERN ZONE M-3 BA	NX	9,830	2,568	282.8%	4,308	128.2%	9,830	2,568	282.8%
TEXAS GAS ZONE1 NG BASIS	9F	0	5,664	-100.0%	0	0.0%	0	5,664	-100.0%

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Energy Futures									
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	428	0	0.0%	0	0.0%	428	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	2,715	18,618	-85.4%	5,866	-53.7%	2,715	18,618	-85.4%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	310	-100.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	1,057	152	595.4%	428	147.0%	1,057	152	595.4%
TRANSCO ZONE 6 INDEX	IT	604	36	1,577.8%	0	0.0%	604	36	1,577.8%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	0	0	-
UCM FUT	UCM	15	20	-25.0%	0	0.0%	15	20	-25.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	22	30	-26.7%	210	-89.5%	22	30	-26.7%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	35	0	0.0%	0	0.0%	35	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	1,535	2,020	-24.0%	8,073	-81.0%	1,535	2,020	-24.0%
UP DOWN GC ULSD VS NMX HO	LT	56,027	35,417	58.2%	51,071	9.7%	56,027	35,417	58.2%
USGC UNL 87 CRACK SPREAD	RU	0	175	-100.0%	200	-100.0%	0	175	-100.0%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	0	0	-
WAHA BASIS	NW	3,188	2,868	11.2%	7,633	-58.2%	3,188	2,868	11.2%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	1,100	5,640	-80.5%	570	93.0%	1,100	5,640	-80.5%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	12,309	24,185	-49.1%	25,758	-52.2%	12,309	24,185	-49.1%
WTI CALENDAR	CS	32,056	36,243	-11.6%	21,585	48.5%	32,056	36,243	-11.6%
WTS (ARGUS) VS WTI SWAP	FF	1,615	5,352	-69.8%	1,816	-11.1%	1,615	5,352	-69.8%
WTS (ARGUS) VS WTI TRD MT	FH	1,125	3,690	-69.5%	462	143.5%	1,125	3,690	-69.5%
Energy Options									
1 MO GASOIL CAL SWAP SPR	GXA	0	0	-	0	0.0%	0	0	-
APPALACHIAN COAL	6K	0	40	-100.0%	0	0.0%	0	40	-100.0%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CALENDAR SWAP	BA	30	54,900	-99.9%	2,034	-98.5%	30	54,900	-99.9%
BRENT OIL LAST DAY	BE	800	10,920	-92.7%	857	-6.7%	800	10,920	-92.7%
BRENT OIL LAST DAY	BZO	6,250	0	-	720	768.1%	6,250	0	-
BRENT OIL LAST DAY	OS	4,231	7,669	-44.8%	303	1,296.4%	4,231	7,669	-44.8%
COAL API2 INDEX	CLA	9,275	6,355	45.9%	5,150	80.1%	9,275	6,355	45.9%
COAL API2 INDEX	CQA	23,250	8,225	182.7%	6,085	282.1%	23,250	8,225	182.7%

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Energy Options									
COAL API2 INDEX	MTC	0	0	-	0	0.0%	0	0	-
COAL API4 INDEX	RLA	50	300	-83.3%	0	0.0%	50	300	-83.3%
COAL API4 INDEX	RQA	250	50	400.0%	0	0.0%	250	50	400.0%
COAL SWAP	CPF	200	40	400.0%	0	0.0%	200	40	400.0%
COAL SWAP	RPF	0	1,650	-100.0%	0	0.0%	0	1,650	-100.0%
CRUDE OIL 1MO	WA	215,352	331,961	-35.1%	123,175	74.8%	215,352	331,961	-35.1%
CRUDE OIL APO	AO	9,069	228,385	-96.0%	13,936	-34.9%	9,069	228,385	-96.0%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	150	0	0.0%	5,000	-97.0%	150	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	CD	2,200	4,100	-46.3%	100	2,100.0%	2,200	4,100	-46.3%
CRUDE OIL PHY	LC	72,989	33,568	117.4%	12,201	498.2%	72,989	33,568	117.4%
CRUDE OIL PHY	LO	4,476,615	3,669,751	22.0%	3,317,764	34.9%	4,476,615	3,669,751	22.0%
CRUDE OIL PHY	LO1	3,019	3,514	-14.1%	6,990	-56.8%	3,019	3,514	-14.1%
CRUDE OIL PHY	LO2	2,802	6,349	-55.9%	7,478	-62.5%	2,802	6,349	-55.9%
CRUDE OIL PHY	LO3	2,551	4,204	-39.3%	2,045	24.7%	2,551	4,204	-39.3%
CRUDE OIL PHY	LO4	4,803	2,689	78.6%	3,352	43.3%	4,803	2,689	78.6%
CRUDE OIL PHY	LO5	6,885	4,768	44.4%	0	0.0%	6,885	4,768	44.4%
DAILY CRUDE OIL	DNM	0	1,400	-100.0%	0	0.0%	0	1,400	-100.0%
ELEC FINSETTLED	PML	0	1	-100.0%	0	0.0%	0	1	-100.0%
ELEC MISO PEAK	9T	0	0	-	0	0.0%	0	0	-
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	CVR	6,372	4,670	36.4%	5,799	9.9%	6,372	4,670	36.4%
ETHANOL SWAP	GVR	218	0	0.0%	0	0.0%	218	0	0.0%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	545	1,538	-64.6%	1,107	-50.8%	545	1,538	-64.6%
HEATING OIL PHY	OH	67,573	47,097	43.5%	63,469	6.5%	67,573	47,097	43.5%
HENRY HUB FINANCIAL LAST	E7	1,222	3,260	-62.5%	1,657	-26.3%	1,222	3,260	-62.5%
HO 1 MONTH CLNDR OPTIONS	FA	4,000	0	0.0%	0	0.0%	4,000	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0.0%	0	0	-
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
LLS CRUDE OIL	WJO	0	0	-	0	0.0%	0	0	-
MCCLOSKEY ARA ARGES COAL	MTO	0	3,600	-100.0%	0	0.0%	0	3,600	-100.0%
MCCLOSKEY RCH BAY COAL	MFO	0	1,200	-100.0%	0	0.0%	0	1,200	-100.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	-	400	-100.0%	0	0	-
NATURAL GAS 1 M CSO FIN	G4	17,180	118,499	-85.5%	16,780	2.4%	17,180	118,499	-85.5%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	3,570	400	792.5%	0	0.0%	3,570	400	792.5%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	G6	200	3,175	-93.7%	0	0.0%	200	3,175	-93.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	7,140	4,000	78.5%	880	711.4%	7,140	4,000	78.5%
NATURAL GAS PHY	KD	29,251	23,250	25.8%	29,560	-1.0%	29,251	23,250	25.8%
NATURAL GAS PHY	LN	1,927,378	1,734,314	11.1%	2,329,020	-17.2%	1,927,378	1,734,314	11.1%
NATURAL GAS PHY	ON	308,260	289,177	6.6%	386,201	-20.2%	308,260	289,177	6.6%
NATURAL GAS PHY	ON1	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	ON2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	ON3	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	ON4	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	0	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	IC	250	0	-	0	-	250	0	-
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	12,481	17,253	-27.7%	19,305	-35.3%	12,481	17,253	-27.7%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	0	0.0%	0	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	204	-100.0%	0	0.0%	0	204	-100.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	-	0	0.0%	0	0	-
PETROCHEMICALS	4H	1,770	655	170.2%	120	1,375.0%	1,770	655	170.2%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	0	250	-100.0%	0	0.0%	0	250	-100.0%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	495	0	0.0%	0	0.0%	495	0	0.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	0	200	-100.0%	0	0.0%	0	200	-100.0%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	0	0	-	0	0.0%	0	0	-

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Energy Options									
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CALENDAR SWAP	RA	48	12	300.0%	2,690	-98.2%	48	12	300.0%
RBOB PHY	OB	40,252	27,522	46.3%	26,728	50.6%	40,252	27,522	46.3%
RBOB PHY	RF	20	2,464	-99.2%	40	-50.0%	20	2,464	-99.2%
ROTTERDAM 3.5%FUEL OIL CL	Q6	40	45	-11.1%	0	0.0%	40	45	-11.1%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	360	-100.0%	0	0	0.0%
SHORT TERM	U11	490	0	0.0%	450	8.9%	490	0	0.0%
SHORT TERM	U12	775	380	103.9%	0	0.0%	775	380	103.9%
SHORT TERM	U13	1,500	0	0.0%	0	0.0%	1,500	0	0.0%
SHORT TERM	U14	1,075	100	975.0%	75	1,333.3%	1,075	100	975.0%
SHORT TERM	U15	850	75	1,033.3%	125	580.0%	850	75	1,033.3%
SHORT TERM	U22	250	25	900.0%	100	150.0%	250	25	900.0%
SHORT TERM	U23	0	0	0.0%	75	-100.0%	0	0	0.0%
SHORT TERM	U24	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U25	205	0	0.0%	0	0.0%	205	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U01	700	0	0.0%	0	0.0%	700	0	0.0%
SHORT TERM NATURAL GAS	U02	0	375	-100.0%	875	-100.0%	0	375	-100.0%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	400	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	655	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U05	250	0	0.0%	0	0.0%	250	0	0.0%
SHORT TERM NATURAL GAS	U06	730	0	0.0%	0	0.0%	730	0	0.0%
SHORT TERM NATURAL GAS	U07	2,000	0	0.0%	700	185.7%	2,000	0	0.0%
SHORT TERM NATURAL GAS	U08	300	500	-40.0%	0	0.0%	300	500	-40.0%
SHORT TERM NATURAL GAS	U09	0	0	0.0%	600	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U10	0	0	0.0%	850	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U16	0	50	-100.0%	300	-100.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	800	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	275	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U19	400	0	0.0%	0	0.0%	400	0	0.0%
SHORT TERM NATURAL GAS	U20	530	0	0.0%	0	0.0%	530	0	0.0%
SHORT TERM NATURAL GAS	U21	325	200	62.5%	150	116.7%	325	200	62.5%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U28	725	0	0.0%	0	0.0%	725	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

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Commodity		VOLUME JAN 2016	VOLUME JAN 2015	% CHG	VOLUME DEC 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Energy Options									
SHORT TERM NATURAL GAS	U29	1,325	250	430.0%	0	0.0%	1,325	250	430.0%
SHORT TERM NATURAL GAS	U30	0	1,275	-100.0%	200	-100.0%	0	1,275	-100.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	130	-100.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	46,815	40,200	16.5%	23,370	100.3%	46,815	40,200	16.5%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	0.0%	0	0.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	7A	227,972	237,700	-4.1%	72,736	213.4%	227,972	237,700	-4.1%
Metals Futures									
COMEX GOLD	GC	4,101,983	4,507,939	-9.0%	2,735,237	50.0%	4,101,983	4,507,939	-9.0%
NYMEX HOT ROLLED STEEL	HR	3,058	3,096	-1.2%	3,196	-4.3%	3,058	3,096	-1.2%
NYMEX PLATINUM	PL	284,203	243,017	16.9%	408,711	-30.5%	284,203	243,017	16.9%
PALLADIUM	PA	90,129	99,787	-9.7%	66,956	34.6%	90,129	99,787	-9.7%
URANIUM	UX	400	186	115.1%	1,198	-66.6%	400	186	115.1%
COMEX SILVER	SI	960,457	979,506	-1.9%	864,875	11.1%	960,457	979,506	-1.9%
COMEX MINY GOLD	QO	7,108	9,057	-21.5%	4,236	67.8%	7,108	9,057	-21.5%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY SILVER	QI	539	1,123	-52.0%	523	3.1%	539	1,123	-52.0%
COMEX COPPER	HG	1,323,985	1,376,259	-3.8%	1,049,210	26.2%	1,323,985	1,376,259	-3.8%
COMEX MINY COPPER	QC	433	2,065	-79.0%	383	13.1%	433	2,065	-79.0%
Aluminium MW Trans Prem Platts	AUP	7,276	2,914	149.7%	2,991	143.3%	7,276	2,914	149.7%
ALUMINUM	AEP	684	0	-	1,347	-49.2%	684	0	-
ALUMINUM	ALI	219	477	-54.1%	455	-51.9%	219	477	-54.1%
ALUMINUM	MJP	1,533	0	-	0	-	1,533	0	-
COPPER	HGS	427	677	-36.9%	98	335.7%	427	677	-36.9%
E-MICRO GOLD	MGC	54,153	37,016	46.3%	51,804	4.5%	54,153	37,016	46.3%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	0	0.0%
GOLD	GCK	6,406	278	2,204.3%	7,596	-15.7%	6,406	278	2,204.3%



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Commodity		VOLUME JAN 2016	VOLUME JAN 2015	% CHG	VOLUME DEC 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
Metals Futures									
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	0	60	-100.0%	0	0.0%	0	60	-100.0%
IRON ORE 62 CHINA TSI FUTURES	TIO	29,447	2,255	1,205.9%	15,276	92.8%	29,447	2,255	1,205.9%
LNDN ZINC	ZNC	44	0	-	0	0.0%	44	0	-
SILVER	SIL	5,977	13,839	-56.8%	4,569	30.8%	5,977	13,839	-56.8%
Metals Options									
COMEX COPPER	HX	1,677	1,979	-15.3%	1,344	24.8%	1,677	1,979	-15.3%
COMEX GOLD	OG	721,975	734,256	-1.7%	511,785	41.1%	721,975	734,256	-1.7%
COMEX SILVER	SO	73,091	166,782	-56.2%	64,371	13.5%	73,091	166,782	-56.2%
COPPER	H4E	0	0	-	0	0.0%	0	0	-
GOLD	OG1	663	451	47.0%	745	-11.0%	663	451	47.0%
GOLD	OG2	577	647	-10.8%	494	16.8%	577	647	-10.8%
GOLD	OG3	636	1,537	-58.6%	327	94.5%	636	1,537	-58.6%
GOLD	OG4	471	300	57.0%	42	1,021.4%	471	300	57.0%
GOLD	OG5	756	551	37.2%	0	0.0%	756	551	37.2%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	3,880	1,780	118.0%	4,860	-20.2%	3,880	1,780	118.0%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	4,470	1,260	254.8%	5,196	-14.0%	4,470	1,260	254.8%
NYMEX PLATINUM	PO	6,043	6,203	-2.6%	2,747	120.0%	6,043	6,203	-2.6%
PALLADIUM	PAO	2,050	6,157	-66.7%	641	219.8%	2,050	6,157	-66.7%
SHORT TERM	L11	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L18	0	0	0.0%	0	0.0%	0	0	0.0%
SILVER	SO1	0	395	-100.0%	0	0.0%	0	395	-100.0%
SILVER	SO2	0	77	-100.0%	0	0.0%	0	77	-100.0%
SILVER	SO3	0	174	-100.0%	0	0.0%	0	174	-100.0%
SILVER	SO4	0	126	-100.0%	0	0.0%	0	126	-100.0%
SILVER	SO5	5	197	-97.5%	0	0.0%	5	197	-97.5%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2016	VOLUME JAN 2015	% CHG	VOLUME DEC 2016	% CHG	VOLUME Y.T.D 2016	VOLUME Y.T.D 2015	% CHG
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	502	347	44.7%	372	34.9%	502	347	44.7%
Energy Futures	41,753,628	36,949,411	13.0%	38,689,298	7.9%	41,753,628	36,949,411	13.0%
Metals Futures	6,878,461	7,279,551	-5.5%	5,218,661	31.8%	6,878,461	7,279,551	-5.5%
TOTAL FUTURES	48,632,591	44,229,309	10.0%	43,908,331	10.8%	48,632,591	44,229,309	10.0%
TOTAL OPTIONS GROUP								
Energy Options	7,556,253	6,944,754	8.8%	6,494,172	16.4%	7,556,253	6,944,754	8.8%
Metals Options	816,294	922,872	-11.5%	592,552	37.8%	816,294	922,872	-11.5%
TOTAL OPTIONS	8,372,547	7,867,626	6.4%	7,086,724	18.1%	8,372,547	7,867,626	6.4%
TOTAL COMBINED								
Commodities and Alternative Investments	502	347	44.7%	372	34.9%	502	347	44.7%
Energy	49,309,881	43,894,165	12.3%	45,183,470	9.1%	49,309,881	43,894,165	12.3%
Metals	7,694,755	8,202,423	-6.2%	5,811,213	32.4%	7,694,755	8,202,423	-6.2%
GRAND TOTAL	57,005,138	52,096,935	9.4%	50,995,055	11.8%	57,005,138	52,096,935	9.4%