



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	219	27	711.1%	97	125.8%	1,193	242	393.0%
COFFEE	KT	36	54	-33.3%	36	0.0%	584	314	86.0%
COTTON	TT	43	114	-62.3%	17	152.9%	552	656	-15.9%
SUGAR 11	YO	47	202	-76.7%	38	23.7%	1,175	619	89.8%
Energy Futures									
CRUDE OIL PHY	CL	17,483,575	15,939,159	9.7%	16,604,539	5.3%	167,993,992	118,824,291	41.4%
CRUDE OIL	WS	5,892	18,745	-68.6%	7,071	-16.7%	161,965	94,075	72.2%
MINY WTI CRUDE OIL	QM	210,853	231,346	-8.9%	255,324	-17.4%	2,744,725	1,369,025	100.5%
BRENT OIL LAST DAY	BZ	2,094,053	2,421,096	-13.5%	1,904,293	10.0%	22,248,994	14,718,430	51.2%
HEATING OIL PHY	HO	3,473,021	3,409,526	1.9%	2,906,739	19.5%	30,711,026	27,636,629	11.1%
HTG OIL	BH	12	43	-72.1%	0	0.0%	216	670	-67.8%
MINY HTG OIL	QH	5	10	-50.0%	7	-28.6%	81	98	-17.3%
RBOB PHY	RB	3,157,979	3,170,497	-0.4%	2,961,179	6.6%	33,764,591	28,927,004	16.7%
MINY RBOB GAS	QU	4	5	-20.0%	4	0.0%	47	42	11.9%
NATURAL GAS	HP	142,830	72,857	96.0%	68,988	107.0%	805,389	533,978	50.8%
LTD NAT GAS	HH	310,727	180,198	72.4%	237,500	30.8%	2,311,000	1,848,054	25.1%
MINY NATURAL GAS	QG	25,601	26,170	-2.2%	17,870	43.3%	268,527	320,471	-16.2%
PJM MONTHLY	JM	1,008	790	27.6%	1,564	-35.5%	6,802	23,906	-71.5%
NATURAL GAS PHY	NG	7,578,267	6,087,822	24.5%	5,714,863	32.6%	67,552,263	59,658,175	13.2%
RBOB GAS	RT	1,243	744	67.1%	1,053	18.0%	11,426	7,799	46.5%
3.5% FUEL OIL CID MED SWA	7D	90	259	-65.3%	181	-50.3%	526	1,034	-49.1%
3.5% FUEL OIL CIF BALMO S	8D	0	1	-100.0%	0	0.0%	143	90	58.9%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	0	74	-100.0%	120	-100.0%	662	1,496	-55.7%
AEP-DAYTON HUB OFF-PEAK M	VP	0	14	-100.0%	0	0.0%	942	1,082	-12.9%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	372	-100.0%
ALGONQUIN CITYGATES BASIS	B4	154	108	42.6%	246	-37.4%	1,365	7,810	-82.5%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	856	-100.0%	2,996	0	0.0%
ANR OKLAHOMA	NE	60	5,760	-99.0%	335	-82.1%	7,670	10,336	-25.8%
APPALACHIAN COAL (PHY)	QL	94	516	-81.8%	140	-32.9%	2,556	18,607	-86.3%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
ARGUS LLS VS. WTI (ARG) T	E5	5,186	3,402	52.4%	6,122	-15.3%	74,972	62,239	20.5%
ARGUS PROPAN FAR EST INDE	7E	848	452	87.6%	772	9.8%	4,188	2,136	96.1%
ARGUS PROPAN(SAUDI ARAMCO	9N	698	1,425	-51.0%	842	-17.1%	5,368	8,345	-35.7%
AUSTRIALIAN COKE COAL	ALW	83	702	-88.2%	39	112.8%	1,799	3,174	-43.3%
BRENT BALMO SWAP	J9	320	210	52.4%	10	3,100.0%	4,754	3,036	56.6%
BRENT CALENDAR SWAP	CY	1,023	9,718	-89.5%	2,329	-56.1%	54,570	61,985	-12.0%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	152	-100.0%
BRENT CFD SWAP	6W	0	0	0.0%	950	-100.0%	950	6,075	-84.4%
BRENT FINANCIAL FUTURES	BB	1,750	11,602	-84.9%	4,777	-63.4%	68,296	56,648	20.6%
BRENT FINANCIAL FUTURES	MDB	0	0	-	0	0.0%	330	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	3,600	75	4,700.0%	2,874	25.3%	10,419	2,220	369.3%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	325	-100.0%
CENTERPOINT BASIS SWAP	PW	0	2,252	-100.0%	854	-100.0%	19,224	3,645	427.4%
CENTERPOINT EAST INDEX	II	0	0	-	0	0.0%	677	0	-
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	32	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	77,466	95,674	-19.0%	80,894	-4.2%	884,340	1,032,468	-14.3%
CHICAGO ULSD (PLATTS) SWA	4C	0	39	-100.0%	0	0.0%	0	99	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	320	323	-0.9%	659	-51.4%	4,045	4,486	-9.8%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	25	-100.0%	345	238	45.0%
CIG BASIS	CI	978	3,785	-74.2%	2,718	-64.0%	20,428	6,860	197.8%
CINERGY HUB OFF-PEAK MONT	EJ	0	24	-100.0%	240	-100.0%	630	356	77.0%
CINERGY HUB PEAK MONTH	EM	0	24	-100.0%	0	0.0%	40	552	-92.8%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	12,080	-100.0%	178,560	448,064	-60.1%
CIN HUB 5MW D AH PK	H5	498	0	0.0%	394	26.4%	9,291	22,269	-58.3%
CIN HUB 5MW REAL TIME O P	H4	282,080	4,664	5,948.0%	38,920	624.8%	642,952	410,704	56.5%
CIN HUB 5MW REAL TIME PK	H3	9,429	1,076	776.3%	2,745	243.5%	16,649	20,915	-20.4%
COAL SWAP	ACM	315	655	-51.9%	230	37.0%	3,285	3,845	-14.6%
COAL SWAP	SSI	160	2,291	-93.0%	245	-34.7%	2,962	23,059	-87.2%
COLUMB GULF MAINLINE NG B	5Z	638	3,524	-81.9%	763	-16.4%	22,834	43,271	-47.2%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	620	1,184	-47.6%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	488	0	-
COLUMBIA GULF ONSHORE	GL	728	0	0.0%	0	0.0%	3,444	17,183	-80.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	25	162	-84.6%	0	0.0%	571	309	84.8%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	15	27	-44.4%	270	-94.4%	1,859	1,125	65.2%
CONWAY PROPANE 5 DECIMALS SWAP	8K	7,419	6,040	22.8%	4,088	81.5%	44,926	32,209	39.5%
CRUDE OIL	LPS	2,510	0	-	3,050	-17.7%	23,274	0	-
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	83	-100.0%
CRUDE OIL OUTRIGHTS	42	525	569	-7.7%	110	377.3%	11,717	7,616	53.8%
CRUDE OIL OUTRIGHTS	DBL	355	0	0.0%	1,670	-78.7%	28,612	1,400	1,943.7%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	235	100	135.0%
CRUDE OIL OUTRIGHTS	WCC	7,165	5,786	23.8%	4,735	51.3%	57,468	52,656	9.1%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	300	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	3,412	0	-	480	610.8%	5,307	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	8,020	0	-	0	0.0%	8,020	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
DATED TO FRONTLINE BRENT	FY	2,664	720	270.0%	2,055	29.6%	28,290	13,950	102.8%
DEMARC INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	5	-100.0%	0	0.0%	10	23	-56.5%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	1	-100.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
DOMINION TRAN INC - APP I	IH	2,160	0	0.0%	0	-	2,160	0	0.0%
DOMINION TRANSMISSION INC	PG	16,535	5,014	229.8%	13,034	26.9%	63,948	53,329	19.9%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	100	252	-60.3%
DUBAI CRUDE OIL CALENDAR	DC	5,034	1,564	221.9%	5,198	-3.2%	38,885	19,291	101.6%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	0	0.0%	840	0	-
EASTERN RAIL DELIVERY CSX	QX	1,695	5,355	-68.3%	1,485	14.1%	38,776	48,559	-20.1%
EAST/WEST FUEL OIL SPREAD	EW	13	551	-97.6%	40	-67.5%	2,336	5,373	-56.5%
EIA FLAT TAX ONHWAY DIESE	A5	579	982	-41.0%	605	-4.3%	8,160	8,304	-1.7%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	965	1,718	-43.8%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	0.0%	0	2,040	-100.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	17,565	32,888	-46.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	1,210	-100.0%	1,530	1,375	11.3%
ELEC MISO PEAK	55	0	0	0.0%	1,526	-100.0%	2,036	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	5,796	23,520	-75.4%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	28,192	-100.0%	37,600	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	105	-100.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	11,680	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	23,520	-100.0%	23,520	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	250	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	24,093	143,405	-83.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	615	-100.0%	0	0.0%	2,591	9,609	-73.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,747	516	238.6%	1,586	10.2%	26,378	18,758	40.6%
EU LOW SULPHUR GASOIL CRACK	LSC	0	2,874	-100.0%	0	0.0%	0	6,153	-100.0%
EURO 1% FUEL OIL NEW BALM	KX	70	15	366.7%	8	775.0%	116	277	-58.1%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	0.0%	0	211	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
EURO 3.5% FUEL OIL RDAM B	KR	337	573	-41.2%	330	2.1%	5,825	3,388	71.9%
EURO 3.5% FUEL OIL SPREAD	FK	546	882	-38.1%	355	53.8%	9,131	6,033	51.4%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	5	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	0	0.0%	2,427	164	1,379.9%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	6	7	-14.3%
EURO GASOIL 10PPM VS ICE	ET	252	90	180.0%	360	-30.0%	908	1,265	-28.2%
EUROPE 1% FUEL OIL NWE CA	UF	168	50	236.0%	94	78.7%	1,634	1,447	12.9%
EUROPE 1% FUEL OIL RDAM C	UH	0	26	-100.0%	0	0.0%	160	250	-36.0%
EUROPE 3.5% FUEL OIL MED	UI	219	259	-15.4%	190	15.3%	1,016	1,623	-37.4%
EUROPE 3.5% FUEL OIL RDAM	UV	6,506	11,576	-43.8%	4,944	31.6%	87,804	78,744	11.5%
EUROPEAN GASOIL (ICE)	7F	72,383	1,500	4,725.5%	35,634	103.1%	199,130	1,508	13,104.9%
EUROPEAN NAPHTHA BALMO	KZ	101	220	-54.1%	83	21.7%	887	2,490	-64.4%
EUROPEAN NAPHTHA CRACK SPR	EN	2,891	11,550	-75.0%	4,571	-36.8%	72,550	99,110	-26.8%
EUROPE DATED BRENT SWAP	UB	0	1,914	-100.0%	5,325	-100.0%	37,430	27,430	36.5%
EUROPE JET KERO NWE CALSW	UJ	0	0	0.0%	0	0.0%	494	119	315.1%
EUROPE NAPHTHA CALSWAP	UN	681	1,611	-57.7%	813	-16.2%	13,468	18,485	-27.1%
EURO PROPANE CIF ARA SWA	PS	368	301	22.3%	801	-54.1%	3,847	3,527	9.1%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	1,976	-100.0%	14,510	1,940	647.9%
FREIGHT MARKETS	FLP	157	0	-	74	112.2%	564	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	2,401	5,463	-56.0%	5,089	-52.8%	36,097	42,580	-15.2%
FUEL OIL NWE CRACK VS ICE	FI	0	40	-100.0%	0	0.0%	306	1,945	-84.3%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	0	0.0%	264	66	300.0%
FUEL OIL (PLATS) CAR CN	1X	36	26	38.5%	0	0.0%	176	141	24.8%
FUELOIL SWAP:CARGOES VS.B	FS	243	555	-56.2%	385	-36.9%	4,310	6,155	-30.0%
GAS EURO-BOB OXY NWE BARGES	7H	3,826	5,234	-26.9%	3,290	16.3%	69,185	69,114	0.1%
GAS EURO-BOB OXY NWE BARGES CRK	7K	11,331	19,165	-40.9%	7,060	60.5%	166,443	242,378	-31.3%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	9	-100.0%	10	10	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	5	0	-
GASOIL 0.1 CIF MED SWAP	Z4	20	0	-	0	-	20	0	-
GASOIL 0.1CIF MED VS ICE	Z5	10	15	-33.3%	50	-80.0%	131	341	-61.6%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG	
Energy Futures									
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	266	47	466.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	5	-100.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	15	0	0.0%	18	-16.7%	95	723	-86.9%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	15	-100.0%	0	0.0%	50	69	-27.5%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	30	-100.0%	30	12	150.0%
GASOIL 10PPM VS ICE SWAP	TP	120	86	39.5%	6	1,900.0%	1,418	986	43.8%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL CALENDAR SWAP	GX	3	0	0.0%	28	-89.3%	216	451	-52.1%
GASOIL CRACK SPREAD CALEN	GZ	1,800	635	183.5%	585	207.7%	34,966	27,818	25.7%
GASOIL MINI CALENDAR SWAP	QA	462	2,200	-79.0%	301	53.5%	3,008	5,580	-46.1%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	100	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	275	60	358.3%	525	-47.6%	5,660	2,815	101.1%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	200	414	-51.7%
GRP THREE ULSD(PLT)VS HEA	A6	3,994	6,417	-37.8%	3,752	6.4%	38,451	52,018	-26.1%
GRP THREE UNL GS (PLT) VS	A8	1,000	1,680	-40.5%	1,895	-47.2%	15,042	16,498	-8.8%
GULF COAST 3% FUEL OIL BA	VZ	1,135	2,186	-48.1%	645	76.0%	11,103	12,112	-8.3%
GULF COAST GASOLINE CLNDR	GS	200	0	0.0%	200	0.0%	5,765	1,385	316.2%
GULF COAST JET FUEL CLNDR	GE	285	18	1,483.3%	456	-37.5%	3,578	3,158	13.3%
GULF COAST JET VS NYM 2 H	ME	24,401	17,668	38.1%	27,170	-10.2%	223,058	241,168	-7.5%
GULF COAST NO.6 FUEL OIL	MF	49,655	71,086	-30.1%	60,375	-17.8%	700,005	513,489	36.3%
GULF COAST NO.6 FUEL OIL	MG	100	2,276	-95.6%	899	-88.9%	16,580	31,801	-47.9%
GULF COAST ULSD CALENDAR	LY	611	1,426	-57.2%	521	17.3%	7,533	11,495	-34.5%
GULF COAST ULSD CRACK SPR	GY	775	2,100	-63.1%	150	416.7%	3,375	15,583	-78.3%
HEATING OIL BALMO CLNDR S	1G	1,289	75	1,618.7%	0	0.0%	1,654	525	215.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	305	-100.0%	0	0.0%	0	31,300	-100.0%
HENRY HUB BASIS SWAP	HB	12,032	17,684	-32.0%	29,292	-58.9%	133,559	113,824	17.3%
HENRY HUB INDEX SWAP FUTU	IN	12,032	16,100	-25.3%	15,472	-22.2%	96,679	106,752	-9.4%
HENRY HUB SWAP	NN	588,258	525,178	12.0%	363,883	61.7%	4,523,018	5,214,603	-13.3%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	1,200	806	48.9%
HOUSTON SHIP CHANNEL BASI	NH	4,001	1,910	109.5%	1,165	243.4%	37,955	31,361	21.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	180	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	4,073	0	-
ICE BRENT DUBAI SWAP	DB	600	0	0.0%	900	-33.3%	9,560	3,867	147.2%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	35	-100.0%
IN DELIVERY MONTH EUA	6T	1,456	4,656	-68.7%	4,184	-65.2%	100,253	106,206	-5.6%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	47,040	-100.0%	0	0.0%	0	159,591	-100.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PDM	0	292	-100.0%	0	0.0%	2,240	2,531	-11.5%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	3,858	-100.0%
INDONESIAN COAL	MCC	45	1,530	-97.1%	170	-73.5%	1,605	13,455	-88.1%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	1,062	-100.0%
ISO NEW ENGLAND PK LMP	NI	20	0	0.0%	0	0.0%	20	1,246	-98.4%
JAPAN C&F NAPHTHA CRACK S	JB	236	36	555.6%	334	-29.3%	2,773	1,016	172.9%
JAPAN C&F NAPHTHA SWAP	JA	774	842	-8.1%	1,044	-25.9%	10,225	12,184	-16.1%
JAPAN NAPHTHA BALMO SWAP	E6	44	91	-51.6%	5	780.0%	481	771	-37.6%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	74	-100.0%	0	0.0%	213	229	-7.0%
JET BARGES VS ICE GASOIL	JR	0	10	-100.0%	0	0.0%	15	15	0.0%
JET CIF NWE VS ICE	JC	0	299	-100.0%	45	-100.0%	1,089	1,358	-19.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	30	-100.0%	40	5	700.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	4	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	30	-100.0%	47	55	-14.5%
JET FUEL UP-DOWN BALMO CL	1M	4,980	2,597	91.8%	4,169	19.5%	27,587	29,157	-5.4%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	156	10	1,460.0%	0	0.0%	234	76	207.9%
LA CARB DIESEL (OPIS) SWA	KL	402	435	-7.6%	575	-30.1%	7,016	10,997	-36.2%
LA CARBOB GASOLINE(OPIS)S	JL	450	450	0.0%	425	5.9%	5,225	6,600	-20.8%
LA JET FUEL VS NYM NO 2 H	MQ	220	0	0.0%	50	340.0%	490	1,630	-69.9%
LA JET (OPIS) SWAP	JS	1,140	50	2,180.0%	850	34.1%	9,760	6,875	42.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	11,379	9,901	14.9%	16,786	-32.2%	100,836	101,860	-1.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	7,565	2,440	210.0%	7,902	-4.3%	60,885	38,149	59.6%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
MARS (ARGUS) VS WTI TRD M	YV	1,805	100	1,705.0%	720	150.7%	15,425	640	2,310.2%
MCCLOSKEY ARA ARGS COAL	MTF	234,235	164,108	42.7%	288,774	-18.9%	1,801,940	1,304,506	38.1%
MCCLOSKEY RCH BAY COAL	MFF	39,647	53,613	-26.0%	31,483	25.9%	235,058	337,555	-30.4%
MGF FUT	MGF	10	0	0.0%	60	-83.3%	86	150	-42.7%
MGN1 SWAP FUT	MGN	181	183	-1.1%	151	19.9%	1,498	827	81.1%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	2,537	243	944.0%	0	0.0%	5,459	2,666	104.8%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN MISO	HMO	0	0	0.0%	0	0.0%	121,440	308,784	-60.7%
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	6,795	14,296	-52.5%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	20	532	-96.2%	197	-89.8%	3,117	6,135	-49.2%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	350	430	-18.6%	313	11.8%	4,473	5,978	-25.2%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	695	555	25.2%	430	61.6%	6,640	4,644	43.0%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	10	0	-
MJC FUT	MJC	40	60	-33.3%	50	-20.0%	610	480	27.1%
MNC FUT	MNC	3,218	6,196	-48.1%	4,802	-33.0%	42,926	51,031	-15.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	9,245	5,564	66.2%	9,967	-7.2%	70,057	29,931	134.1%
MONT BELVIEU ETHANE OPIS BALMO	8C	250	175	42.9%	0	0.0%	2,675	925	189.2%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	68,624	80,687	-15.0%	74,032	-7.3%	462,660	288,855	60.2%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	480	835	-42.5%	575	-16.5%	6,688	7,381	-9.4%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	4,495	20,272	-77.8%	5,021	-10.5%	55,751	66,177	-15.8%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	127	235	-46.0%	210	-39.5%	3,940	3,205	22.9%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	22,523	24,205	-6.9%	27,827	-19.1%	171,003	133,823	27.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	665	282	135.8%	456	45.8%	4,929	3,834	28.6%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	40	0	-
NAT GAS BASIS SWAP	TZ6	96	2,620	-96.3%	2,038	-95.3%	5,234	7,676	-31.8%
NATURAL GAS	XAC	0	0	0.0%	0	0.0%	0	66	-100.0%
NATURAL GAS	XSC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	3,416	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	6,452	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	1,464	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	496	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	572	0	-

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	448	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	84	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	648	-100.0%
NATURAL GAS PEN SWP	NP	184,499	246,842	-25.3%	108,520	70.0%	1,846,144	3,863,756	-52.2%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	58,640	12,888	355.0%	23,520	149.3%	251,402	235,684	6.7%
NEPOOL INTR HUB 5MW D AH	U6	4,355	1,017	328.2%	2,255	93.1%	17,290	10,125	70.8%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	3,680	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	1,385	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	2,025	315	542.9%	1,555	30.2%	9,541	14,928	-36.1%
NEPOOL RHODE IL 5MW D AH	U5	11,840	0	0.0%	23,520	-49.7%	82,605	244,639	-66.2%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	28,848	9,392	207.2%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	840	508	65.4%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	0.0%	0	0	-
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,225	1,782	-31.3%	625	96.0%	10,140	13,372	-24.2%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	2,230	947	135.5%	3,650	-38.9%	43,453	2,619	1,559.1%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	300	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	3,398	4,824	-29.6%	4,458	-23.8%	77,459	36,802	110.5%
NGPL TEXOK INDEX	OI	480	0	0.0%	0	0.0%	1,146	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	70	1,106	-93.7%
NO 2 UP-DOWN SPREAD CALEN	UT	200	675	-70.4%	100	100.0%	3,209	2,000	60.5%
NORTHEN NATURAL GAS DEMAR	PE	124	2,257	-94.5%	1,268	-90.2%	5,469	3,625	50.9%
NORTHEN NATURAL GAS VENTU	PF	302	887	-66.0%	156	93.6%	4,962	2,172	128.5%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	102	140	-27.1%
NORTHWEST ROCKIES BASIS S	NR	12,968	1,659	681.7%	14,140	-8.3%	92,525	11,560	700.4%
N ROCKIES PIPE SWAP	XR	0	90	-100.0%	0	0.0%	991	3,470	-71.4%
NY1% VS GC SPREAD SWAP	VR	4,509	2,610	72.8%	1,729	160.8%	23,369	47,362	-50.7%
NY 2.2% FUEL OIL (PLATTS	Y3	230	0	0.0%	100	130.0%	640	850	-24.7%
NY 3.0% FUEL OIL (PLATTS	H1	600	130	361.5%	750	-20.0%	3,745	2,135	75.4%
NY HARBOR 1% FUEL OIL BAL	VK	175	0	0.0%	63	177.8%	497	901	-44.8%
NY HARBOR HEAT OIL SWP	MP	3,433	8,778	-60.9%	4,905	-30.0%	47,533	53,016	-10.3%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	675	-100.0%	0	0.0%	4,042	6,225	-35.1%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	0.0%	0	150	-100.0%
NY HARBOR RESIDUAL FUEL 1	MM	6,944	6,022	15.3%	3,805	82.5%	49,703	65,431	-24.0%
NY HARBOR RESIDUAL FUEL C	ML	0	300	-100.0%	0	0.0%	100	400	-75.0%
NYH NO 2 CRACK SPREAD CAL	HK	6,310	6,627	-4.8%	1,694	272.5%	25,094	41,035	-38.8%
NY H OIL PLATTS VS NYMEX	YH	0	664	-100.0%	0	0.0%	976	4,436	-78.0%
NYISO A	KA	0	351	-100.0%	0	0.0%	982	6,342	-84.5%
NYISO A OFF-PEAK	KB	0	210	-100.0%	0	0.0%	440	2,420	-81.8%
NYISO CAPACITY	NNC	234	390	-40.0%	304	-23.0%	2,460	1,014	142.6%
NYISO CAPACITY	NRS	548	450	21.8%	270	103.0%	4,390	1,827	140.3%
NYISO G	KG	0	208	-100.0%	150	-100.0%	471	1,224	-61.5%
NYISO G OFF-PEAK	KH	0	40	-100.0%	40	-100.0%	190	460	-58.7%
NYISO J	KJ	320	551	-41.9%	127	152.0%	2,711	3,511	-22.8%
NYISO J OFF-PEAK	KK	0	240	-100.0%	40	-100.0%	580	360	61.1%
NYISO ZONE A 5MW D AH O P	K4	0	11,760	-100.0%	57,152	-100.0%	365,080	269,628	35.4%
NYISO ZONE A 5MW D AH PK	K3	0	1,280	-100.0%	8,121	-100.0%	16,846	14,335	17.5%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	430	-100.0%
NYISO ZONE G 5MW D AH O P	D2	112,232	0	0.0%	41,232	172.2%	240,288	114,603	109.7%
NYISO ZONE G 5MW D AH PK	T3	3,414	0	0.0%	5,625	-39.3%	31,489	12,130	159.6%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	0	0.0%	56,034	81,208	-31.0%
NYISO ZONE J 5MW D AH PK	D3	2,804	0	0.0%	0	0.0%	9,071	7,551	20.1%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	325	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	10	1,615	-99.4%	0	0.0%	1,745	29,508	-94.1%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	324	-100.0%	0	0.0%	1,113	669	66.4%
NY ULSD (ARGUS) VS HEATING OIL	7Y	6,444	6,717	-4.1%	3,132	105.7%	29,738	22,353	33.0%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	0	0.0%	2,261	2,392	-5.5%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
ONTARIO POWER SWAPS	OFD	0	417	-100.0%	0	0.0%	0	497	-100.0%
ONTARIO POWER SWAPS	OFM	0	5,795	-100.0%	0	0.0%	141,040	249,514	-43.5%
ONTARIO POWER SWAPS	OPD	60	19	215.8%	60	0.0%	270	379	-28.8%
ONTARIO POWER SWAPS	OPM	110	4,357	-97.5%	0	0.0%	8,000	22,077	-63.8%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	13,251	12,849	3.1%	10,129	30.8%	120,688	29,869	304.1%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	248	-100.0%	2,018	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	314	0	0.0%
PERMIAN BASIS SWAP	PM	4,294	1,027	318.1%	3,514	22.2%	18,118	6,895	162.8%
PETROCHEMICALS	22	50	19	163.2%	73	-31.5%	294	173	69.9%
PETROCHEMICALS	32	21	46	-54.3%	80	-73.8%	440	676	-34.9%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	2	-100.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	478	375	27.5%	259	84.6%	4,478	3,119	43.6%
PETROCHEMICALS	91	19	33	-42.4%	14	35.7%	246	233	5.6%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	58	136	-57.4%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	76	82	-7.3%
PETROCHEMICALS	MAE	10	0	0.0%	10	0.0%	220	50	340.0%
PETROCHEMICALS	MAS	10	50	-80.0%	15	-33.3%	285	552	-48.4%
PETROCHEMICALS	MBE	3,080	3,206	-3.9%	3,280	-6.1%	17,865	24,691	-27.6%
PETROCHEMICALS	MNB	193	676	-71.4%	1,316	-85.3%	13,851	14,064	-1.5%
PETRO CRCKS & SPRDS ASIA	STI	162	0	0.0%	150	8.0%	612	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	512	-100.0%	0	0.0%	430	1,656	-74.0%
PETRO CRCKS & SPRDS ASIA	STS	50	0	0.0%	50	0.0%	318	295	7.8%
PETRO CRCKS & SPRDS NA	CBA	0	75	-100.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	15	-100.0%	2,443	951	156.9%
PETRO CRCKS & SPRDS NA	EXR	783	1,252	-37.5%	1,202	-34.9%	11,837	12,325	-4.0%
PETRO CRCKS & SPRDS NA	FOC	350	498	-29.7%	150	133.3%	4,090	3,178	28.7%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	50	300	-83.3%
PETRO CRCKS & SPRDS NA	GCI	300	870	-65.5%	887	-66.2%	10,931	9,586	14.0%
PETRO CRCKS & SPRDS NA	GCU	7,390	11,223	-34.2%	8,585	-13.9%	120,340	118,103	1.9%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	100	195	-48.7%
PETRO CRCKS & SPRDS NA	HOB	1,875	356	426.7%	2,229	-15.9%	36,122	10,153	255.8%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	390	300	30.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	200	830	-75.9%
PETRO CRCKS & SPRDS NA	NYF	0	275	-100.0%	300	-100.0%	2,100	5,972	-64.8%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO CRCKS & SPRDS NA	RBB	8,273	10,420	-20.6%	5,890	40.5%	103,933	87,865	18.3%
PETRO CRCKS & SPRDS NA	RVG	250	0	0.0%	0	0.0%	2,465	5,770	-57.3%
PETRO CRK&SPRD EURO	1NB	2,027	5,258	-61.4%	1,755	15.5%	17,030	24,380	-30.1%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	43	56	182	-69.2%	280	-80.0%	3,659	3,467	5.5%
PETRO CRK&SPRD EURO	BFR	0	170	-100.0%	0	0.0%	170	1,060	-84.0%
PETRO CRK&SPRD EURO	BOB	2,012	1,102	82.6%	2,277	-11.6%	17,273	7,281	137.2%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	EOB	30	0	0.0%	29	3.4%	362	120	201.7%
PETRO CRK&SPRD EURO	EPN	36	118	-69.5%	71	-49.3%	470	853	-44.9%
PETRO CRK&SPRD EURO	EVC	760	1,716	-55.7%	581	30.8%	15,120	6,267	141.3%
PETRO CRK&SPRD EURO	FBT	90	0	0.0%	80	12.5%	530	840	-36.9%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	20	15	33.3%
PETRO CRK&SPRD EURO	GCB	0	175	-100.0%	0	0.0%	1,158	1,085	6.7%
PETRO CRK&SPRD EURO	GOC	0	0	0.0%	48	-100.0%	644	602	7.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	84	-100.0%
PETRO CRK&SPRD EURO	MGB	10	0	0.0%	0	0.0%	434	188	130.9%
PETRO CRK&SPRD EURO	MUD	191	460	-58.5%	101	89.1%	802	1,145	-30.0%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	56	25	124.0%
PETRO CRK&SPRD EURO	NOB	261	170	53.5%	289	-9.7%	1,826	1,103	65.5%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	0	0.0%	15	5	200.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	32	-100.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	0.0%	34	1,113	-96.9%
PETROLEUM PRODUCTS	D45	0	0	-	30	-100.0%	58	0	-
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	84	-100.0%	0	0.0%	209	1,762	-88.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG	
Energy Futures									
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	140	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	25	17	47.1%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	6	152	-96.1%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	60	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	110	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	0	110	-100.0%	76	-100.0%	812	811	0.1%
PETROLEUM PRODUCTS ASIA	MJN	860	1,285	-33.1%	1,090	-21.1%	16,075	17,555	-8.4%
PETRO OUTFRIGHT EURO	0A	20	0	-	0	0.0%	90	0	-
PETRO OUTFRIGHT EURO	0B	20	230	-91.3%	150	-86.7%	914	3,145	-70.9%
PETRO OUTFRIGHT EURO	0C	8	20	-60.0%	100	-92.0%	123	515	-76.1%
PETRO OUTFRIGHT EURO	0D	4,838	3,393	42.6%	5,731	-15.6%	42,444	34,039	24.7%
PETRO OUTFRIGHT EURO	0E	418	440	-5.0%	510	-18.0%	4,408	2,010	119.3%
PETRO OUTFRIGHT EURO	0F	866	1,145	-24.4%	1,053	-17.8%	9,356	12,791	-26.9%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	85	23	269.6%
PETRO OUTFRIGHT EURO	33	30	15	100.0%	30	0.0%	603	584	3.3%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	0	680	-100.0%
PETRO OUTFRIGHT EURO	5L	75	135	-44.4%	70	7.1%	1,130	1,605	-29.6%
PETRO OUTFRIGHT EURO	63	65	95	-31.6%	78	-16.7%	929	1,326	-29.9%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTFRIGHT EURO	7I	230	994	-76.9%	63	265.1%	1,713	6,222	-72.5%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	40	25	60.0%
PETRO OUTFRIGHT EURO	7R	37	458	-91.9%	183	-79.8%	2,719	4,806	-43.4%
PETRO OUTFRIGHT EURO	88	0	5	-100.0%	30	-100.0%	243	161	50.9%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	-	0	0.0%	30	0	-
PETRO OUTFRIGHT EURO	CPB	86	15	473.3%	30	186.7%	454	297	52.9%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	0	0.0%	159	241	-34.0%
PETRO OUTFRIGHT EURO	EFM	0	60	-100.0%	18	-100.0%	455	1,140	-60.1%
PETRO OUTFRIGHT EURO	ENS	122	68	79.4%	41	197.6%	608	1,394	-56.4%
PETRO OUTFRIGHT EURO	EWN	172	117	47.0%	70	145.7%	973	443	119.6%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	10	-100.0%	121	15	706.7%
PETRO OUTFRIGHT EURO	MBB	50	120	-58.3%	40	25.0%	245	765	-68.0%
PETRO OUTFRIGHT EURO	MBN	1,594	2,557	-37.7%	1,410	13.0%	11,261	15,434	-27.0%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	600	250	140.0%
PETRO OUTFRIGHT EURO	T0	82	15	446.7%	0	0.0%	1,850	735	151.7%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	1,550	490	216.3%
PETRO OUTRIGHT EURO	0	100	-100.0%	490	-100.0%	2,794	2,700	3.5%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT EURO	60	0	0.0%	0	0.0%	698	294	137.4%
PETRO OUTRIGHT EURO	0	0	-	0	0.0%	100	0	-
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	1,280	-100.0%
PETRO OUTRIGHT NA	64	302	-78.8%	224	-71.4%	2,543	2,710	-6.2%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO OUTRIGHT NA	15	0	0.0%	0	0.0%	62	37	67.6%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	215	0	0.0%
PETRO OUTRIGHT NA	1,715	0	-	2,200	-22.0%	12,495	0	-
PETRO OUTRIGHT NA	0	28	-100.0%	10	-100.0%	746	1,430	-47.8%
PETRO OUTRIGHT NA	449	640	-29.8%	516	-13.0%	6,517	7,798	-16.4%
PETRO OUTRIGHT NA	5,954	8,940	-33.4%	7,518	-20.8%	82,673	97,028	-14.8%
PETRO OUTRIGHT NA	262	113	131.9%	115	127.8%	675	1,067	-36.7%
PETRO OUTRIGHT NA	155	40	287.5%	210	-26.2%	1,500	714	110.1%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	25	115	-78.3%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	90	50	80.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	234,832	0	0.0%	841,246	-72.1%	1,365,726	1,989,829	-31.4%
PJM AD HUB 5MW REAL TIME	9,750	7,337	32.9%	28,799	-66.1%	76,304	113,984	-33.1%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	132	6,894	-98.1%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	23,400	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	1,275	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	27,530	-100.0%	84,325	24,648	242.1%
PJM COMED 5MW D AH PK	2,580	0	0.0%	1,490	73.2%	7,150	1,362	425.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	343	-100.0%
PJM DAYTON DA OFF-PEAK	15,860	0	0.0%	47,040	-66.3%	113,308	565,222	-80.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
PJM DAYTON DA PEAK	D7	110	607	-81.9%	2,550	-95.7%	9,340	32,284	-71.1%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	15,360	140,480	-89.1%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	650	7,660	-91.5%
PJM NI HUB 5MW REAL TIME	B3	10,485	820	1,178.7%	16,015	-34.5%	44,863	27,630	62.4%
PJM NI HUB 5MW REAL TIME	B6	254,510	0	0.0%	933,616	-72.7%	1,644,620	617,032	166.5%
PJM NILL DA OFF-PEAK	L3	20,927	18,996	10.2%	245,817	-91.5%	423,302	217,776	94.4%
PJM NILL DA PEAK	N3	5,183	1,573	229.5%	9,199	-43.7%	19,727	14,068	40.2%
PJM OFF-PEAK LMP SWAP FUT	JP	0	240	-100.0%	32	-100.0%	1,744	4,494	-61.2%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	650	0	0.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	7,440	0	0.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	37,632	0	0.0%	0	0.0%	61,152	0	0.0%
PJM PPL DA PEAK	L5	2,040	0	0.0%	0	0.0%	3,315	0	0.0%
PJM PSEG DA OFF-PEAK	W6	1,960	0	0.0%	0	0.0%	1,960	0	0.0%
PJM PSEG DA PEAK	L6	110	0	0.0%	0	0.0%	110	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	540,772	0	0.0%	23,520	2,199.2%	689,892	1,241,519	-44.4%
PJM WESTHDA PEAK	J4	27,960	0	0.0%	1,275	2,092.9%	36,775	70,693	-48.0%
PJM WESTH RT OFF-PEAK	N9	1,173,714	93,640	1,153.4%	856,231	37.1%	2,839,860	3,605,597	-21.2%
PJM WESTH RT PEAK	L1	62,485	11,480	444.3%	68,135	-8.3%	186,244	216,558	-14.0%
PLASTICS	PGP	765	698	9.6%	772	-0.9%	10,415	4,501	131.4%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	38	357	-89.4%	115	-67.0%	2,982	4,181	-28.7%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	0	190	-100.0%	40	-100.0%	698	1,098	-36.4%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	5	-100.0%	0	0.0%	84	14	500.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	0	54	-100.0%	0	0.0%	260	263	-1.1%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	151	200	-24.5%	100	51.0%	1,577	380	315.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	7,242	4,172	73.6%	14,564	-50.3%	73,458	15,149	384.9%
RBOB CALENDAR SWAP	RL	5,502	6,001	-8.3%	3,335	65.0%	64,276	85,154	-24.5%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
RBOB CRACK SPREAD	RM	552	560	-1.4%	1,790	-69.2%	10,039	15,819	-36.5%
RBOB CRACK SPREAD BALMO S	1E	30	0	0.0%	0	-	30	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	82	1,094	-92.5%	441	-81.4%	10,057	8,086	24.4%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	92	63	46.0%
RBOB UP-DOWN CALENDAR SWA	RV	13,930	7,985	74.5%	6,280	121.8%	101,355	89,278	13.5%
RBOB VS HEATING OIL SWAP	RH	150	425	-64.7%	1,950	-92.3%	9,325	3,475	168.3%
ROCKIES KERN OPAL - NW IN	IR	1,880	0	-	0	-	1,880	0	-
SAN JUAN BASIS SWAP	NJ	1,791	488	267.0%	1,160	54.4%	19,898	1,494	1,231.9%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	336	-100.0%
SINGAPORE 180CST BALMO	BS	22	51	-56.9%	20	10.0%	384	762	-49.6%
SINGAPORE 380CST BALMO	BT	22	50	-56.0%	25	-12.0%	1,125	779	44.4%
SINGAPORE 380CST FUEL OIL	SE	4,001	3,005	33.1%	3,660	9.3%	52,165	31,860	63.7%
SINGAPORE FUEL 180CST CAL	UA	1,396	4,222	-66.9%	873	59.9%	20,193	44,507	-54.6%
SINGAPORE FUEL OIL SPREAD	SD	455	200	127.5%	168	170.8%	5,079	4,523	12.3%
SINGAPORE GASOIL	MTB	35	156	-77.6%	282	-87.6%	1,294	1,569	-17.5%
SINGAPORE GASOIL	MTS	2,181	1,221	78.6%	3,196	-31.8%	24,739	19,752	25.2%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	940	-100.0%
SINGAPORE GASOIL BALMO	VU	350	325	7.7%	50	600.0%	1,144	8,636	-86.8%
SINGAPORE GASOIL CALENDAR	MSG	240	0	0.0%	337	-28.8%	6,868	7,224	-4.9%
SINGAPORE GASOIL SWAP	SG	2,881	5,300	-45.6%	1,356	112.5%	24,147	80,778	-70.1%
SINGAPORE GASOIL VS ICE	GA	1,050	1,025	2.4%	10	10,400.0%	5,850	39,384	-85.1%
SINGAPORE JET KERO BALMO	BX	225	0	0.0%	0	0.0%	550	270	103.7%
SINGAPORE JET KERO GASOIL	RK	500	600	-16.7%	75	566.7%	3,520	16,001	-78.0%
SINGAPORE JET KEROSENE SW	KS	1,135	3,818	-70.3%	1,569	-27.7%	14,652	46,810	-68.7%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	50	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	425	400	6.3%	0	0.0%	3,233	5,449	-40.7%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	3,210	28,731	-88.8%	5,069	-36.7%	64,124	152,790	-58.0%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	200	-100.0%
SINGAPORE NAPHTHA SWAP	SP	0	175	-100.0%	50	-100.0%	1,175	1,675	-29.9%
SING FUEL	MSD	0	0	0.0%	0	0.0%	10	20	-50.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	96	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	488	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
SONAT BASIS SWAP FUTURE	SZ	30	2,084	-98.6%	248	-87.9%	14,718	5,580	163.8%
SOUTHERN NAT LA NAT GAS	M8	0	0	-	0	0.0%	4,280	0	-
SOUTH STAR TEX OKLHM KNS	8Z	1,216	0	0.0%	837	45.3%	6,523	765	752.7%
Sumas Basis Swap	NK	580	394	47.2%	2,684	-78.4%	13,429	2,001	571.1%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	2,893	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	13	250	-94.8%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	30	25	20.0%
TCO BASIS SWAP	TC	4,599	5,942	-22.6%	2,073	121.9%	34,427	117,272	-70.6%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	3,904	3,656	6.8%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	5	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	2,094	0	0.0%	0	0.0%	2,094	124	1,588.7%
TENNESSEE 500 LEG BASIS S	NM	0	120	-100.0%	120	-100.0%	5,526	2,262	144.3%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	279	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	1,284	-100.0%	0	0.0%	3,908	2,568	52.2%
TENNESSEE ZONE 0 BASIS SW	NQ	604	0	0.0%	0	0.0%	604	224	169.6%
Tetco ELA Basis	TE	0	0	-	992	-100.0%	1,360	0	-
TETCO M-3 INDEX	IX	0	0	0.0%	2,320	-100.0%	6,784	7,698	-11.9%
Tetco STX Basis	TX	0	0	0.0%	730	-100.0%	4,304	62	6,841.9%
TEXAS EASTERN ZONE M-3 BA	NX	4,516	6,954	-35.1%	3,464	30.4%	18,929	41,269	-54.1%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	16,156	792	1,939.9%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	368	122	201.6%
Transco Zone 3 Basis	CZ	938	428	119.2%	395	137.5%	6,975	4,584	52.2%
TRANSCO ZONE4 BASIS SWAP	TR	1,675	732	128.8%	1,423	17.7%	68,259	9,255	637.5%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	62	-100.0%	930	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	1,068	0	0.0%	2,954	-63.8%	10,025	2,402	317.4%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	76	795	-90.4%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	122	0	-
UCM FUT	UCM	60	10	500.0%	230	-73.9%	578	618	-6.5%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	100	20	400.0%	0	0.0%	781	532	46.8%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	20	-100.0%	0	0.0%	25	35	-28.6%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,650	1,920	90.1%	1,305	179.7%	30,358	16,194	87.5%
UP DOWN GC ULSD VS NMX HO	LT	50,964	33,759	51.0%	61,596	-17.3%	401,283	312,154	28.6%
USGC UNL 87 CRACK SPREAD	RU	150	350	-57.1%	0	0.0%	2,675	4,700	-43.1%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	44	0	-
WAHA BASIS	NW	7,155	1,197	497.7%	2,120	237.5%	30,985	15,725	97.0%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	210	-100.0%
WESTERN RAIL DELIVERY PRB	QP	3,015	3,180	-5.2%	1,510	99.7%	23,265	29,490	-21.1%
WTI-BRENT BULLET SWAP	BY	0	600	-100.0%	0	0.0%	0	7,550	-100.0%
WTI-BRENT CALENDAR SWAP	BK	19,235	35,170	-45.3%	28,905	-33.5%	235,176	209,596	12.2%
WTI CALENDAR	CS	35,958	50,099	-28.2%	25,648	40.2%	362,485	338,355	7.1%
WTS (ARGUS) VS WTI SWAP	FF	1,230	6,961	-82.3%	1,250	-1.6%	55,520	41,677	33.2%
WTS (ARGUS) VS WTI TRD MT	FH	1,270	2,235	-43.2%	430	195.3%	18,841	8,608	118.9%
Energy Options									
1 MO GASOIL CAL SWAP SPR	GXA	100	0	-	0	-	100	0	-
APPALACHIAN COAL	6K	0	25	-100.0%	0	0.0%	40	845	-95.3%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	200	-100.0%
BRENT CALENDAR SWAP	BA	1,311	24,534	-94.7%	312	320.2%	150,004	360,033	-58.3%
BRENT OIL LAST DAY	BE	1,187	11,824	-90.0%	2,944	-59.7%	50,598	89,004	-43.2%
BRENT OIL LAST DAY	OS	1,006	22,327	-95.5%	962	4.6%	52,907	201,505	-73.7%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	6,800	900	655.6%	9,375	-27.5%	56,798	3,110	1,726.3%
COAL API2 INDEX	CQA	10,225	860	1,089.0%	12,980	-21.2%	81,892	3,460	2,266.8%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	151	0	-
COAL API4 INDEX	RLA	25	550	-95.5%	200	-87.5%	1,400	915	53.0%
COAL API4 INDEX	RQA	25	55	-54.5%	225	-88.9%	600	155	287.1%
COAL SWAP	CPF	65	30	116.7%	5	1,200.0%	730	875	-16.6%
COAL SWAP	RPF	40	370	-89.2%	440	-90.9%	2,470	1,330	85.7%
CRUDE OIL 1MO	WA	118,070	176,093	-33.0%	157,950	-25.2%	2,095,507	1,732,761	20.9%
CRUDE OIL APO	AO	33,841	118,273	-71.4%	31,017	9.1%	684,825	721,626	-5.1%
CRUDE OIL CALNDR STRIP	6F	0	60	-100.0%	0	0.0%	0	60	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	600	900	-33.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options									
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	900	2,520	-64.3%
CRUDE OIL PHY	CD	1,700	5,550	-69.4%	650	161.5%	15,600	12,800	21.9%
CRUDE OIL PHY	LC	10,988	26,033	-57.8%	8,308	32.3%	416,129	154,267	169.7%
CRUDE OIL PHY	LO	3,077,433	4,271,290	-28.0%	3,126,669	-1.6%	33,532,633	24,233,439	38.4%
CRUDE OIL PHY	LO1	1,397	5,342	-73.8%	3,333	-58.1%	40,111	26,162	53.3%
CRUDE OIL PHY	LO2	1,962	4,251	-53.8%	2,220	-11.6%	29,208	28,586	2.2%
CRUDE OIL PHY	LO3	1,587	1,884	-15.8%	1,203	31.9%	21,669	17,032	27.2%
CRUDE OIL PHY	LO4	1,810	2,560	-29.3%	2,596	-30.3%	25,781	26,927	-4.3%
CRUDE OIL PHY	LO5	4,623	4,911	-5.9%	0	0.0%	15,318	11,322	35.3%
DAILY CRUDE OIL	DNM	0	8,000	-100.0%	0	0.0%	8,000	31,300	-74.4%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	0	70	-100.0%	4	-100.0%	39	1,373	-97.2%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	8,169	10,428	-21.7%	9,718	-15.9%	62,958	87,913	-28.4%
ETHANOL SWAP	GVR	720	225	220.0%	1,500	-52.0%	3,784	16,995	-77.7%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	675	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	15	40	-62.5%	0	0.0%	15	40	-62.5%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	822	-100.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	125	699	-82.1%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	50	540	-90.7%	176	-71.6%	4,797	8,279	-42.1%
HEATING OIL PHY	OH	45,184	70,917	-36.3%	39,725	13.7%	503,884	661,744	-23.9%
HENRY HUB FINANCIAL LAST	E7	649	6,352	-89.8%	883	-26.5%	20,797	51,247	-59.4%
HO 1 MONTH CLNDR OPTIONS	FA	0	1,825	-100.0%	500	-100.0%	3,500	20,660	-83.1%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0.0%	3,360	0	-
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	0	2,700	-100.0%	60	-100.0%	3,795	23,945	-84.2%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	675	-100.0%	1,875	1,740	7.8%
NATURAL GAS 12 M CSO FIN	G7	700	0	-	0	0.0%	1,700	0	-
NATURAL GAS 1 M CSO FIN	G4	28,900	23,841	21.2%	6,000	381.7%	233,734	702,119	-66.7%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	1,000	0	0.0%	0	0.0%	3,950	200	1,875.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options									
NATURAL GAS 3 M CSO FIN	G3	500	400	25.0%	7,965	-93.7%	64,295	66,333	-3.1%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,700	150	1,700.0%
NATURAL GAS 6 M CSO FIN	G6	1,000	1,500	-33.3%	0	0.0%	45,900	38,028	20.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,220	2,200	-44.5%	1,200	1.7%	11,600	12,738	-8.9%
NATURAL GAS PHY	KD	29,255	33,060	-11.5%	17,550	66.7%	215,784	194,854	10.7%
NATURAL GAS PHY	LN	2,174,130	1,574,024	38.1%	1,279,131	70.0%	15,249,057	17,559,194	-13.2%
NATURAL GAS PHY	ON	365,631	213,087	71.6%	258,109	41.7%	2,323,113	2,749,510	-15.5%
NATURAL GAS PHY	ON1	0	0	0.0%	0	0.0%	0	20	-100.0%
NATURAL GAS PHY	ON2	0	10	-100.0%	0	0.0%	0	10	-100.0%
NATURAL GAS PHY	ON3	0	5	-100.0%	0	0.0%	0	5	-100.0%
NATURAL GAS PHY	ON4	0	10	-100.0%	0	0.0%	0	10	-100.0%
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	25	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	1,144	-100.0%	1,900	-100.0%	6,429	14,844	-56.7%
NY HARBOR HEAT OIL SWP	AT	12,536	34,838	-64.0%	9,146	37.1%	135,972	235,307	-42.2%
NYISO ZONE G 5MW PEAK OPTIONS	9U	440	0	-	0	0.0%	550	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	34	-100.0%	0	0.0%	1,462	134	991.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	-	20	-100.0%	260	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	1,324	996	32.9%	548	141.6%	12,826	18,063	-29.0%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	450	-100.0%
PETROCHEMICALS	4J	0	900	-100.0%	0	0.0%	1,690	9,140	-81.5%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	1,075	-100.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	14	265	-94.7%
PETRO OUTRIGHT EURO	8H	0	40	-100.0%	0	0.0%	180	429	-58.0%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	300	730	-58.9%	280	7.1%	1,620	7,960	-79.6%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	6	-100.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
PJM WES HUB PEAK CAL MTH	6OA	0	0	-	0	0.0%	200	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	0	2,575	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	808	3,390	-76.2%	620	30.3%	18,359	98,230	-81.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options									
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	27,936	33,221	-15.9%	16,919	65.1%	298,353	332,763	-10.3%
RBOB PHY	RF	0	6,244	-100.0%	0	0.0%	5,400	8,847	-39.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	515	-100.0%	240	-100.0%	605	4,186	-85.5%
SAN JUAN PIPE SWAP	PJ	0	360	-100.0%	728	-100.0%	4,732	3,330	42.1%
SHORT TERM	U11	0	0	0.0%	200	-100.0%	3,060	1,850	65.4%
SHORT TERM	U12	100	0	0.0%	0	0.0%	1,940	600	223.3%
SHORT TERM	U13	0	275	-100.0%	0	0.0%	1,585	1,450	9.3%
SHORT TERM	U14	100	200	-50.0%	250	-60.0%	1,600	750	113.3%
SHORT TERM	U15	900	150	500.0%	200	350.0%	2,625	2,250	16.7%
SHORT TERM	U22	250	100	150.0%	400	-37.5%	1,460	3,150	-53.7%
SHORT TERM	U23	150	200	-25.0%	100	50.0%	2,260	900	151.1%
SHORT TERM	U24	0	0	0.0%	280	-100.0%	2,105	275	665.5%
SHORT TERM	U25	0	0	0.0%	0	0.0%	950	0	0.0%
SHORT TERM	U26	725	0	0.0%	0	0.0%	1,075	325	230.8%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	0	0	0.0%	725	-100.0%	1,655	475	248.4%
SHORT TERM NATURAL GAS	U02	3,075	1,100	179.5%	165	1,763.6%	5,138	1,775	189.5%
SHORT TERM NATURAL GAS	U03	0	300	-100.0%	1,075	-100.0%	2,700	1,500	80.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	200	-100.0%	1,375	775	77.4%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	0	0.0%	850	925	-8.1%
SHORT TERM NATURAL GAS	U06	150	700	-78.6%	0	0.0%	2,325	900	158.3%
SHORT TERM NATURAL GAS	U07	100	100	0.0%	0	0.0%	2,220	475	367.4%
SHORT TERM NATURAL GAS	U08	150	150	0.0%	200	-25.0%	1,975	850	132.4%
SHORT TERM NATURAL GAS	U09	300	0	0.0%	225	33.3%	3,706	650	470.2%
SHORT TERM NATURAL GAS	U10	0	500	-100.0%	850	-100.0%	2,850	1,500	90.0%
SHORT TERM NATURAL GAS	U16	75	100	-25.0%	200	-62.5%	2,525	675	274.1%
SHORT TERM NATURAL GAS	U17	0	100	-100.0%	0	0.0%	1,185	1,925	-38.4%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	150	-100.0%	825	975	-15.4%
SHORT TERM NATURAL GAS	U19	525	0	0.0%	0	0.0%	3,120	625	399.2%
SHORT TERM NATURAL GAS	U20	200	225	-11.1%	0	0.0%	1,730	405	327.2%
SHORT TERM NATURAL GAS	U21	500	200	150.0%	150	233.3%	2,200	750	193.3%
SHORT TERM NATURAL GAS	U27	0	100	-100.0%	0	0.0%	1,025	175	485.7%
SHORT TERM NATURAL GAS	U28	75	0	0.0%	0	0.0%	450	350	28.6%
SHORT TERM NATURAL GAS	U29	650	0	0.0%	250	160.0%	1,600	550	190.9%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options									
SHORT TERM NATURAL GAS	U30	550	0	0.0%	100	450.0%	3,875	250	1,450.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	250	300	-16.7%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	300	0	0.0%	0	0.0%	300	150	100.0%
SINGAPORE JET FUEL CALEND	N2	300	300	0.0%	0	0.0%	1,500	2,875	-47.8%
SOCAL PIPE SWAP	ZN	0	2,920	-100.0%	0	0.0%	0	2,920	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	22,150	-100.0%	1,500	-100.0%	2,000	68,016	-97.1%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI-BRENT BULLET SWAP	BV	14,625	56,282	-74.0%	26,280	-44.3%	219,040	523,546	-58.2%
WTI CRUDE OIL 12 M CSO F	7Z	0	2,000	-100.0%	0	0.0%	0	3,000	-100.0%
WTI CRUDE OIL 1 M CSO FI	7A	162,025	138,800	16.7%	171,175	-5.3%	1,622,645	959,532	69.1%
Metals Futures									
COMEX GOLD	GC	3,070,120	3,703,708	-17.1%	2,917,063	5.2%	35,078,124	32,534,404	7.8%
NYMEX HOT ROLLED STEEL	HR	6,559	5,777	13.5%	7,222	-9.2%	50,216	37,013	35.7%
NYMEX PLATINUM	PL	281,094	271,921	3.4%	443,850	-36.7%	2,970,919	2,664,248	11.5%
PALLADIUM	PA	92,284	115,708	-20.2%	87,201	5.8%	1,115,088	1,339,649	-16.8%
URANIUM	UX	402	821	-51.0%	600	-33.0%	3,350	2,899	15.6%
COMEX SILVER	SI	1,107,547	1,013,749	9.3%	822,288	34.7%	11,297,783	11,297,144	0.0%
COMEX MINY GOLD	QO	4,122	3,929	4.9%	6,402	-35.6%	56,192	38,285	46.8%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY SILVER	QI	652	1,196	-45.5%	462	41.1%	8,513	10,344	-17.7%
COMEX COPPER	HG	1,227,365	1,268,971	-3.3%	1,197,719	2.5%	14,093,200	12,204,011	15.5%
COMEX MINY COPPER	QC	366	840	-56.4%	501	-26.9%	8,018	9,671	-17.1%
Aluminium MW Trans Prem Platts	AUP	2,970	322	822.4%	2,721	9.2%	31,478	4,117	664.6%
ALUMINUM	AEP	1,254	0	-	10	12,440.0%	1,264	0	-
ALUMINUM	ALI	551	554	-0.5%	84	556.0%	3,087	4,981	-38.0%
COPPER	HGS	979	171	472.5%	1,635	-40.1%	6,194	10,813	-42.7%
E-MICRO GOLD	MGC	41,762	24,131	73.1%	30,689	36.1%	313,160	213,984	46.3%
FERROUS PRODUCTS	BUS	0	0	0.0%	8	-100.0%	558	34	1,541.2%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	25	-100.0%
GOLD	GCK	5,290	0	-	4,614	14.7%	38,221	0	-
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA PLATTS FUTURES	PIO	105	60	75.0%	0	0.0%	2,613	120	2,077.5%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Metals Futures									
IRON ORE 62 CHINA TSI FUTURES	TIO	14,149	1,992	610.3%	12,567	12.6%	103,311	22,923	350.7%
LNDN ZINC	ZNC	14	0	-	137	-89.8%	338	0	-
SILVER	SIL	5,532	9,358	-40.9%	4,927	12.3%	79,312	117,807	-32.7%
Metals Options									
COMEX COPPER	HX	1,934	1,684	14.8%	2,060	-6.1%	21,288	18,804	13.2%
COMEX GOLD	OG	708,498	954,326	-25.8%	564,068	25.6%	6,421,619	6,945,807	-7.5%
COMEX SILVER	SO	90,876	180,744	-49.7%	77,955	16.6%	1,076,044	1,529,837	-29.7%
COPPER	H4E	0	0	-	0	0.0%	10	0	-
GOLD	OG1	713	1,080	-34.0%	457	56.0%	4,478	6,879	-34.9%
GOLD	OG2	368	509	-27.7%	942	-60.9%	6,363	3,595	77.0%
GOLD	OG3	386	738	-47.7%	271	42.4%	4,793	4,356	10.0%
GOLD	OG4	360	416	-13.5%	284	26.8%	2,782	3,631	-23.4%
GOLD	OG5	206	308	-33.1%	0	0.0%	1,305	580	125.0%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	3,750	0	0.0%	0	0.0%	18,060	7,570	138.6%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	1,200	0	0.0%	1,200	0.0%	42,750	2,612	1,536.7%
NYMEX PLATINUM	PO	4,656	7,390	-37.0%	4,336	7.4%	51,392	132,846	-61.3%
PALLADIUM	PAO	4,095	10,475	-60.9%	3,238	26.5%	39,040	130,076	-70.0%
SHORT TERM	L11	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	60	-100.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	5	128	-96.1%	0	0.0%	428	789	-45.8%
SILVER	SO2	0	130	-100.0%	4	-100.0%	186	803	-76.8%
SILVER	SO3	0	186	-100.0%	0	0.0%	194	809	-76.0%
SILVER	SO4	0	193	-100.0%	0	0.0%	141	919	-84.7%
SILVER	SO5	0	112	-100.0%	0	0.0%	203	381	-46.7%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	345	397	-13.1%	188	83.5%	3,504	1,831	91.4%
Energy Futures	39,241,640	33,669,270	16.6%	35,670,044	10.0%	355,042,697	283,928,955	25.0%
Metals Futures	5,863,117	6,423,208	-8.7%	5,540,700	5.8%	65,260,939	60,512,483	7.8%
TOTAL FUTURES	45,105,102	40,092,875	12.5%	41,210,932	9.4%	420,307,140	344,443,269	22.0%
TOTAL OPTIONS GROUP								
Energy Options	6,160,487	6,936,320	-11.2%	5,219,661	18.0%	58,441,134	52,200,071	12.0%
Metals Options	817,047	1,158,419	-29.5%	654,815	24.8%	7,691,076	8,790,434	-12.5%
TOTAL OPTIONS	6,977,534	8,094,739	-13.8%	5,874,476	18.8%	66,132,210	60,990,505	8.4%
TOTAL COMBINED								
Commodities and Alternative Investments	345	397	-13.1%	188	83.5%	3,504	1,831	91.4%
Energy	45,402,127	40,605,590	11.8%	40,889,705	11.0%	413,483,831	336,129,026	23.0%
Metals	6,680,164	7,581,627	-11.9%	6,195,515	7.8%	72,952,015	69,302,917	5.3%
GRAND TOTAL	52,082,636	48,187,614	8.1%	47,085,408	10.6%	486,439,350	405,433,774	20.0%