



CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	4,927,921	10,370,184	-52.5%	4,884,091	0.9%	61,743,936	78,619,995	-21.5%
10-YR NOTE	23,505,875	39,126,169	-39.9%	22,586,710	4.1%	280,084,355	289,273,715	-3.2%
5-YR NOTE	12,321,353	20,858,349	-40.9%	12,974,534	-5.0%	158,345,459	167,514,181	-5.5%
2-YR NOTE	4,681,906	6,801,871	-31.2%	5,556,575	-15.7%	70,328,946	58,116,998	21.0%
FED FUND	1,786,752	1,105,784	61.6%	3,017,445	-40.8%	16,651,408	6,105,322	172.7%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	1	-100.0%
EURODOLLARS	44,983,182	86,823,178	-48.2%	47,750,881	-5.8%	501,313,343	566,805,885	-11.6%
5-YR SWAP RATE	41,253	51,419	-19.8%	108,164	-61.9%	561,161	627,427	-10.6%
2-YR SWAP RATE	1,262	5,928	-78.7%	9,121	-86.2%	32,690	86,789	-62.3%
10-YR SWAP RATE	24,760	35,833	-30.9%	136,979	-81.9%	627,524	597,361	5.0%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
7-YR SWAP	1,214	0	-	190	538.9%	1,404	0	-
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	1,727	2,736	-36.9%	3,552	-51.4%	48,849	17,863	173.5%
ULTRA T-BOND	1,883,649	2,114,829	-10.9%	1,924,440	-2.1%	24,384,078	21,016,008	16.0%
30-YR SWAP RATE	667	2,302	-71.0%	2,944	-77.3%	32,741	52,220	-37.3%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
3YR BUNDLE	0	441	-100.0%	0	0.0%	168	669	-74.9%
EURO 5YR BUNDLE	0	10	-100.0%	0	0.0%	38	116	-67.2%
2YR BUNDLE	0	755	-100.0%	0	0.0%	595	936	-36.4%
Interest Rate Options								
30-YR BOND	1,507,643	2,170,660	-30.5%	1,834,462	-17.8%	18,315,576	14,145,353	29.5%
10-YR NOTE	6,498,574	10,251,600	-36.6%	6,754,182	-3.8%	85,828,412	85,253,855	0.7%
5-YR NOTE	1,718,927	3,264,214	-47.3%	1,882,608	-8.7%	18,086,240	24,863,050	-27.3%
2-YR NOTE	110,170	281,823	-60.9%	358,740	-69.3%	2,128,834	1,888,258	12.7%
FED FUND	45,878	1,059	4,232.2%	35,335	29.8%	308,307	21,812	1,313.5%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	10,172,648	7,812,582	30.2%	11,196,359	-9.1%	91,962,728	36,971,602	148.7%
EURO MIDCURVE	13,469,497	20,498,158	-34.3%	9,099,347	48.0%	106,609,372	149,387,763	-28.6%
ULTRA T-BOND	3,405	8,561	-60.2%	3,038	12.1%	97,111	118,988	-18.4%

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Equity Index Futures								
\$25 DJ	0	24	-100.0%	0	0.0%	0	95	-100.0%
DJIA	0	9,191	-100.0%	0	0.0%	37,166	98,408	-62.2%
MINI \$5 DOW	3,226,230	5,443,995	-40.7%	4,649,715	-30.6%	34,300,421	33,524,426	2.3%
E-MINI S&P500	36,264,127	54,465,076	-33.4%	48,961,881	-25.9%	357,848,430	362,107,118	-1.2%
S&P 500	147,332	229,310	-35.7%	469,108	-68.6%	2,520,591	2,704,326	-6.8%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0.0%	0	57	-100.0%
E-MINI MIDCAP	402,087	648,830	-38.0%	649,465	-38.1%	4,440,508	4,449,398	-0.2%
S&P 400 MIDCAP	0	6,111	-100.0%	0	0.0%	6,922	17,765	-61.0%
S&P 500 GROWTH	8	6	33.3%	95	-91.6%	332	624	-46.8%
S&P 500/VALUE	8	6	33.3%	48	-83.3%	294	1,196	-75.4%
E-MINI RUSSELL 1000	153	0	-	3	5,000.0%	156	0	-
E-MINI NASDAQ 100	5,782,123	10,105,462	-42.8%	7,310,059	-20.9%	56,577,844	64,240,219	-11.9%
NASDAQ	0	20,996	-100.0%	0	0.0%	91,150	201,519	-54.8%
NIKKEI 225 (\$) STOCK	266,719	553,440	-51.8%	522,665	-49.0%	3,612,996	3,853,774	-6.2%
NIKKEI 225 (YEN) STOCK	1,104,625	1,736,500	-36.4%	1,541,908	-28.4%	11,228,258	9,792,430	14.7%
DJ US REAL ESTATE	15,086	8,814	71.2%	23,910	-36.9%	137,718	92,473	48.9%
NASDAQ BIOTECH	0	0	0.0%	340	-100.0%	1,598	150	965.3%
E-MICRO NIFTY	0	0	0.0%	328	-100.0%	1,018	0	0.0%
S&P ENERGY SECTOR	11,228	10,792	4.0%	10,314	8.9%	75,991	77,072	-1.4%
S&P TECHNOLOGY SECTOR	5,739	2,246	155.5%	9,239	-37.9%	47,285	31,511	50.1%
S&P MATERIALS SECTOR	2,446	5,372	-54.5%	5,593	-56.3%	34,340	20,703	65.9%
S&P HEALTH CARE SECTOR	17,979	6,290	185.8%	17,232	4.3%	122,566	37,808	224.2%
S&P UTILITIES SECTOR	8,611	6,830	26.1%	16,465	-47.7%	111,009	62,116	78.7%
S&P FINANCIAL SECTOR	3,151	2,891	9.0%	13,081	-75.9%	46,356	31,214	48.5%
S&P INDUSTRIAL SECTOR	1,368	3,862	-64.6%	10,190	-86.6%	34,240	28,735	19.2%
IBOVESPA INDEX	580	487	19.1%	427	35.8%	4,173	3,780	10.4%
S&P CONSUMER DSCRTNRY SE	3,777	4,421	-14.6%	24,544	-84.6%	103,230	29,812	246.3%
S&P CONSUMER STAPLES SECT	1,884	3,939	-52.2%	35,448	-94.7%	116,677	52,853	120.8%
FT-SE 100	1,181	0	-	0	-	1,181	0	-
E-MINI RUSSELL 1000 VALUE	85	0	-	3	2,733.3%	88	0	-
E-MINI RUSSELL 1000 GROWTH	83	0	-	3	2,666.7%	86	0	-
Equity Index Options								
DJIA	0	24	-100.0%	0	0.0%	32	494	-93.5%
MINI \$5 DOW	11,920	22,061	-46.0%	12,809	-6.9%	116,384	120,324	-3.3%
E-MINI S&P500	6,885,688	11,782,725	-41.6%	6,618,978	4.0%	65,393,993	62,014,484	5.4%
S&P 500	709,936	1,517,673	-53.2%	692,592	2.5%	7,621,680	7,202,778	5.8%
E-MINI MIDCAP	2	32	-93.8%	0	0.0%	30	894	-96.6%
E-MINI NASDAQ 100	146,912	351,436	-58.2%	77,561	89.4%	1,160,163	2,784,697	-58.3%
NASDAQ	0	50	-100.0%	0	0.0%	30	219	-86.3%
EOM S&P 500	116,981	126,714	-7.7%	116,887	0.1%	1,078,146	791,462	36.2%
EOM EMINI S&P	1,260,498	1,732,389	-27.2%	1,074,248	17.3%	11,336,899	9,471,080	19.7%
EOW1 S&P 500	37,542	31,372	19.7%	37,567	-0.1%	329,208	422,789	-22.1%
EOW1 EMINI S&P 500	1,059,894	1,214,882	-12.8%	1,414,464	-25.1%	9,940,275	8,233,659	20.7%
EOW2 S&P 500	67,752	84,167	-19.5%	61,866	9.5%	762,237	780,388	-2.3%
EOW2 EMINI S&P 500	1,029,723	1,301,549	-20.9%	1,227,662	-16.1%	10,308,625	8,578,488	20.2%
EOW4 EMINI S&P 500	1,170,204	1,364,201	-14.2%	1,142,591	2.4%	10,146,865	8,083,349	25.5%

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Metals Futures								
COMEX GOLD	3,070,120	3,703,708	-17.1%	2,917,063	5.2%	35,078,124	32,534,404	7.8%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY GOLD	4,122	3,929	4.9%	6,402	-35.6%	56,192	38,285	46.8%
COMEX MINY COPPER	366	840	-56.4%	501	-26.9%	8,018	9,671	-17.1%
COMEX MINY SILVER	652	1,196	-45.5%	462	41.1%	8,513	10,344	-17.7%
COMEX SILVER	1,107,547	1,013,749	9.3%	822,288	34.7%	11,297,783	11,297,144	0.0%
COMEX COPPER	1,227,365	1,268,971	-3.3%	1,197,719	2.5%	14,093,200	12,204,011	15.5%
NYMEX HOT ROLLED STEEL	6,559	5,777	13.5%	7,222	-9.2%	50,216	37,013	35.7%
NYMEX PLATINUM	281,094	271,921	3.4%	443,850	-36.7%	2,970,919	2,664,248	11.5%
URANIUM	402	821	-51.0%	600	-33.0%	3,350	2,899	15.6%
PALLADIUM	92,284	115,708	-20.2%	87,201	5.8%	1,115,088	1,339,649	-16.8%
E-MICRO GOLD	41,762	24,131	73.1%	30,689	36.1%	313,160	213,984	46.3%
COPPER	979	171	472.5%	1,635	-40.1%	6,194	10,813	-42.7%
SILVER	5,532	9,358	-40.9%	4,927	12.3%	79,312	117,807	-32.7%
FERROUS PRODUCTS	0	0	0.0%	8	-100.0%	558	59	845.8%
GOLD	5,290	0	-	4,614	14.7%	38,221	0	-
Aluminium MW Trans Prem Platts	2,970	322	822.4%	2,721	9.2%	31,478	4,117	664.6%
ALUMINUM	1,805	554	225.8%	94	1,820.2%	4,351	4,981	-12.6%
LNDN ZINC	14	0	-	137	-89.8%	338	0	-
IRON ORE 62 CHINA PLATTS FU	105	60	75.0%	0	0.0%	2,613	120	2,077.5%
IRON ORE 58 CHINA TSI FUTURE	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI FUTURE	14,149	1,992	610.3%	12,567	12.6%	103,311	22,923	350.7%
Metals Options								
COMEX GOLD	708,498	954,326	-25.8%	564,068	25.6%	6,421,619	6,945,807	-7.5%
COMEX SILVER	90,876	180,744	-49.7%	77,955	16.6%	1,076,044	1,529,837	-29.7%
COMEX COPPER	1,934	1,684	14.8%	2,060	-6.1%	21,288	18,804	13.2%
NYMEX PLATINUM	4,656	7,390	-37.0%	4,336	7.4%	51,392	132,846	-61.3%
PALLADIUM	4,095	10,475	-60.9%	3,238	26.5%	39,040	130,076	-70.0%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	100	-100.0%
COPPER	0	0	-	0	0.0%	10	0	-
SILVER	5	749	-99.3%	4	25.0%	1,152	3,701	-68.9%
SHORT TERM	0	0	0.0%	0	0.0%	0	40	-100.0%
GOLD	2,033	3,051	-33.4%	1,954	4.0%	19,721	19,041	3.6%
HOT ROLLED COIL STEEL PUT O	0	0	0.0%	0	0.0%	0	0	0.0%
HOT ROLLED COIL STEEL CALL	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI CALL O	3,750	0	0.0%	0	0.0%	18,060	7,570	138.6%
IRON ORE 62 CHINA TSI PUT OP	1,200	0	0.0%	1,200	0.0%	42,750	2,612	1,536.7%
Energy Futures								
ETHANOL FWD	844	796	6.0%	688	22.7%	8,101	14,249	-43.1%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	4,001	1,910	109.5%	1,165	243.4%	37,955	31,361	21.0%
NORTHWEST ROCKIES BASIS S	12,968	1,659	681.7%	14,140	-8.3%	92,525	11,560	700.4%
HEATING OIL VS ICE GASOIL	0	305	-100.0%	0	0.0%	0	31,300	-100.0%
FUEL OIL CRACK VS ICE	2,401	5,463	-56.0%	5,089	-52.8%	36,097	42,580	-15.2%

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Energy Futures								
FUEL OIL NWE CRACK VS ICE	0	40	-100.0%	0	0.0%	306	1,945	-84.3%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	300	0	0.0%
NGPL TEXOK INDEX	480	0	0.0%	0	0.0%	1,146	0	0.0%
CENTERPOINT BASIS SWAP	0	2,252	-100.0%	854	-100.0%	19,224	3,645	427.4%
NATURAL GAS	142,830	72,857	96.0%	68,988	107.0%	805,389	534,044	50.8%
HTG OIL	12	43	-72.1%	0	0.0%	216	670	-67.8%
LTD NAT GAS	310,727	180,198	72.4%	237,500	30.8%	2,311,000	1,848,054	25.1%
GASOIL MINI CALENDAR SWAP	462	2,200	-79.0%	301	53.5%	3,008	5,580	-46.1%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	10	10	0.0%
N ROCKIES PIPE SWAP	0	90	-100.0%	0	0.0%	991	3,470	-71.4%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	4,073	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	336	-100.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	488	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	314	0	0.0%
BRENT OIL LAST DAY	2,094,053	2,421,096	-13.5%	1,904,293	10.0%	22,248,994	14,718,430	51.2%
BRENT CALENDAR SWAP	1,023	9,718	-89.5%	2,329	-56.1%	54,570	61,985	-12.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 RDAM BRGS VS I	15	0	0.0%	18	-16.7%	95	723	-86.9%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	266	47	466.0%
NY H OIL PLATTS VS NYMEX	0	664	-100.0%	0	0.0%	976	4,436	-78.0%
MARS (ARGUS) VS WTI SWAP	7,565	2,440	210.0%	7,902	-4.3%	60,885	38,149	59.6%
MARS (ARGUS) VS WTI TRD M	1,805	100	1,705.0%	720	150.7%	15,425	640	2,310.2%
WTS (ARGUS) VS WTI TRD MT	1,270	2,235	-43.2%	430	195.3%	18,841	8,608	118.9%
SINGAPORE 180CST BALMO	22	51	-56.9%	20	10.0%	384	762	-49.6%
SINGAPORE 380CST BALMO	22	50	-56.0%	25	-12.0%	1,125	779	44.4%
SINGAPORE JET KERO BALMO	225	0	0.0%	0	0.0%	550	270	103.7%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	200	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	100	252	-60.3%
EURO 3.5% FUEL OIL RDAM B	337	573	-41.2%	330	2.1%	5,825	3,388	71.9%
EURO 1% FUEL OIL NEW BALM	70	15	366.7%	8	775.0%	116	277	-58.1%
NY HARBOR 1% FUEL OIL BAL	175	0	0.0%	63	177.8%	497	901	-44.8%
GULF COAST 3% FUEL OIL BA	1,135	2,186	-48.1%	645	76.0%	11,103	12,112	-8.3%
PREMIUM UNLND 10P FOB MED	38	357	-89.4%	115	-67.0%	2,982	4,181	-28.7%
GASOIL 10P CRG CIF NW VS	0	15	-100.0%	0	0.0%	50	69	-27.5%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	10	0	0.0%
BRENT CFD SWAP	0	0	0.0%	950	-100.0%	950	6,075	-84.4%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	30	-100.0%	47	55	-14.5%
3.5% FUEL OIL CID MED SWA	90	259	-65.3%	181	-50.3%	526	1,034	-49.1%
ARGUS PROPAN FAR EST INDE	848	452	87.6%	772	9.8%	4,188	2,136	96.1%
ULSD 10PPM CIF VS ICE GAS	0	20	-100.0%	0	0.0%	25	35	-28.6%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	5	-100.0%	0	0.0%	0	5	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	30	-100.0%	40	5	700.0%
PJM NILL DA OFF-PEAK	20,927	18,996	10.2%	245,817	-91.5%	423,302	217,776	94.4%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	110	607	-81.9%	2,550	-95.7%	9,340	32,284	-71.1%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	650	7,660	-91.5%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	15,360	140,480	-89.1%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	7,440	0	0.0%
PJM PPL DA PEAK	2,040	0	0.0%	0	0.0%	3,315	0	0.0%
PJM PPL DA OFF-PEAK	37,632	0	0.0%	0	0.0%	61,152	0	0.0%
PJM PSEG DA PEAK	110	0	0.0%	0	0.0%	110	0	0.0%
PJM PSEG DA OFF-PEAK	1,960	0	0.0%	0	0.0%	1,960	0	0.0%
PJM WESTHDA PEAK	27,960	0	0.0%	1,275	2,092.9%	36,775	70,693	-48.0%
PJM WESTH DA OFF-PEAK	540,772	0	0.0%	23,520	2,199.2%	689,892	1,241,519	-44.4%
PJM WESTH RT PEAK	62,485	11,480	444.3%	68,135	-8.3%	186,244	216,558	-14.0%
PJM WESTH RT OFF-PEAK	1,173,714	93,640	1,153.4%	856,231	37.1%	2,839,860	3,605,597	-21.2%
ALGONQUIN CITYGATES BASIS	154	108	42.6%	246	-37.4%	1,365	7,810	-82.5%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	3,904	3,656	6.8%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	279	-100.0%
GASOIL 0.1 CIF MED SWAP	20	0	-	0	-	20	0	-
GASOIL 0.1CIF MED VS ICE	10	15	-33.3%	50	-80.0%	131	341	-61.6%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	100	20	400.0%	0	0.0%	781	532	46.8%
BRENT BALMO SWAP	320	210	52.4%	10	3,100.0%	4,754	3,036	56.6%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	35	-100.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	0	4	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	4,294	1,027	318.1%	3,514	22.2%	18,118	6,895	162.8%
Tetco ELA Basis	0	0	-	992	-100.0%	1,360	0	-
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	248	-100.0%	2,018	0	0.0%
GULF COAST JET FUEL CLNDR	285	18	1,483.3%	456	-37.5%	3,578	3,158	13.3%
EUROPE 1% FUEL OIL NWE CA	168	50	236.0%	94	78.7%	1,634	1,447	12.9%
SINGAPORE FUEL 180CST CAL	1,396	4,222	-66.9%	873	59.9%	20,193	44,507	-54.6%
NYISO G	0	208	-100.0%	150	-100.0%	471	1,224	-61.5%
GULF COAST NO.6 FUEL OIL	49,755	73,362	-32.2%	61,274	-18.8%	716,585	545,290	31.4%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	102	140	-27.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	455	200	127.5%	168	170.8%	5,079	4,523	12.3%
SINGAPORE JET KERO GASOIL	500	600	-16.7%	75	566.7%	3,520	16,001	-78.0%
TETCO M-3 INDEX	0	0	0.0%	2,320	-100.0%	6,784	7,698	-11.9%
DOMINION TRAN INC - APP I	2,160	0	0.0%	0	-	2,160	0	0.0%
CINERGY HUB PEAK MONTH	0	24	-100.0%	0	0.0%	40	552	-92.8%
HEATING OIL PHY	3,473,021	3,409,526	1.9%	2,906,739	19.5%	30,711,026	27,636,629	11.1%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	30	-100.0%	30	12	150.0%
GASOIL 10PPM VS ICE SWAP	120	86	39.5%	6	1,900.0%	1,418	986	43.8%
NY1% VS GC SPREAD SWAP	4,509	2,610	72.8%	1,729	160.8%	23,369	47,362	-50.7%
SINGAPORE GASOIL BALMO	350	325	7.7%	50	600.0%	1,144	8,636	-86.8%
EUROPEAN NAPHTHA BALMO	101	220	-54.1%	83	21.7%	887	2,490	-64.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	9	-100.0%	10	10	0.0%
DIESEL 10P BRG FOB RDM VS	0	5	-100.0%	0	0.0%	10	23	-56.5%
ARGUS PROPAN(SAUDI ARAMC	698	1,425	-51.0%	842	-17.1%	5,368	8,345	-35.7%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	132	6,894	-98.1%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	70	1,106	-93.7%
MINY HTG OIL	5	10	-50.0%	7	-28.6%	81	98	-17.3%
WAHA BASIS	7,155	1,197	497.7%	2,120	237.5%	30,985	15,725	97.0%
MINY NATURAL GAS	25,601	26,170	-2.2%	17,870	43.3%	268,527	320,471	-16.2%
SINGAPORE GASOIL SWAP	2,881	5,300	-45.6%	1,356	112.5%	24,147	80,778	-70.1%
UP DOWN GC ULSD VS NMX HO	50,964	33,759	51.0%	61,596	-17.3%	401,283	312,154	28.6%
PJM NILL DA PEAK	5,183	1,573	229.5%	9,199	-43.7%	19,727	14,068	40.2%
PJM DAYTON DA OFF-PEAK	15,860	0	0.0%	47,040	-66.3%	113,308	565,222	-80.0%
LA JET (OPIS) SWAP	1,140	50	2,180.0%	850	34.1%	9,760	6,875	42.0%
ULSD UP-DOWN BALMO SWP	3,650	1,920	90.1%	1,305	179.7%	30,358	16,194	87.5%
JET FUEL UP-DOWN BALMO CL	4,980	2,597	91.8%	4,169	19.5%	27,587	29,157	-5.4%
EIA FLAT TAX ONHWAY DIESE	579	982	-41.0%	605	-4.3%	8,160	8,304	-1.7%
ARGUS LLS VS. WTI (ARG) T	5,186	3,402	52.4%	6,122	-15.3%	74,972	62,239	20.5%
JAPAN NAPHTHA BALMO SWAP	44	91	-51.6%	5	780.0%	481	771	-37.6%
NY 3.0% FUEL OIL (PLATTS	600	130	361.5%	750	-20.0%	3,745	2,135	75.4%
NY 2.2% FUEL OIL (PLATTS	230	0	0.0%	100	130.0%	640	850	-24.7%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	152	-100.0%
RBOB GASOLINE BALMO CLNDR	82	1,094	-92.5%	441	-81.4%	10,057	8,086	24.4%
GASOLINE UP-DOWN BALMO SW	275	60	358.3%	525	-47.6%	5,660	2,815	101.1%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	62	-100.0%	930	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	620	1,184	-47.6%
SOUTHERN NAT LA NAT GAS	0	0	-	0	0.0%	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	638	3,524	-81.9%	763	-16.4%	22,834	43,271	-47.2%
TENNESSEE 800 LEG NG BASI	0	1,284	-100.0%	0	0.0%	3,908	2,568	52.2%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	368	122	201.6%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	2,261	2,392	-5.5%
SOUTH STAR TEX OKLHM KNS	1,216	0	0.0%	837	45.3%	6,523	765	752.7%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	16,156	792	1,939.9%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	264,995	820	32,216.5%	949,631	-72.1%	1,689,483	644,662	162.1%
NYISO ZONE G 5MW D AH O P	112,232	0	0.0%	41,232	172.2%	240,288	114,603	109.7%
NYISO ZONE J 5MW D AH PK	2,804	0	0.0%	0	0.0%	9,071	7,551	20.1%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	56,034	81,208	-31.0%
PJM COMED 5MW D AH PK	2,580	0	0.0%	1,490	73.2%	7,150	1,362	425.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	27,530	-100.0%	84,325	24,648	242.1%
NEPOOL INTR HUB 5MW D AH	62,995	13,905	353.0%	25,775	144.4%	268,692	245,809	9.3%
CIN HUB 5MW REAL TIME PK	9,429	1,076	776.3%	2,745	243.5%	16,649	20,915	-20.4%
CIN HUB 5MW D AH PK	498	0	0.0%	394	26.4%	9,291	22,269	-58.3%
NYISO ZONE A 5MW D AH PK	0	1,280	-100.0%	8,121	-100.0%	16,846	14,335	17.5%
NYISO ZONE A 5MW D AH O P	0	11,760	-100.0%	57,152	-100.0%	365,080	269,628	35.4%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	28,848	9,392	207.2%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%

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	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	1,385	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	430	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	840	508	65.4%
NYISO ZONE G 5MW D AH PK	3,414	0	0.0%	5,625	-39.3%	31,489	12,130	159.6%
PJM AD HUB 5MW REAL TIME	244,582	7,337	3,233.5%	870,045	-71.9%	1,442,030	2,103,813	-31.5%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	12,080	-100.0%	178,560	448,064	-60.1%
CIN HUB 5MW REAL TIME O P	282,080	4,664	5,948.0%	38,920	624.8%	642,952	410,704	56.5%
RBOB PHY	3,157,979	3,170,497	-0.4%	2,961,179	6.6%	33,764,591	28,927,004	16.7%
SING FUEL	0	0	0.0%	0	0.0%	10	20	-50.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	150	425	-64.7%	1,950	-92.3%	9,325	3,475	168.3%
NORTHERN NATURAL GAS DEMA	124	2,257	-94.5%	1,268	-90.2%	5,469	3,625	50.9%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	180	0	0.0%
EUROPE JET KERO NWE CALSW	0	0	0.0%	0	0.0%	494	119	315.1%
MINY WTI CRUDE OIL	210,853	231,346	-8.9%	255,324	-17.4%	2,744,725	1,369,025	100.5%
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	0.0%	0	0	-
ROCKIES KERN OPAL - NW IN	1,880	0	-	0	-	1,880	0	-
NATURAL GAS PHY	7,578,267	6,087,822	24.5%	5,714,863	32.6%	67,552,263	59,658,175	13.2%
APPALACHIAN COAL (PHY)	94	516	-81.8%	140	-32.9%	2,556	18,607	-86.3%
WTI CALENDAR	35,958	50,099	-28.2%	25,648	40.2%	362,485	338,355	7.1%
HENRY HUB BASIS SWAP	12,032	17,684	-32.0%	29,292	-58.9%	133,559	113,824	17.3%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	1,230	6,961	-82.3%	1,250	-1.6%	55,520	41,677	33.2%
PREMIUM UNLEAD 10PPM FOB	0	190	-100.0%	40	-100.0%	698	1,098	-36.4%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	25	-100.0%	345	238	45.0%
CRUDE OIL PHY	17,483,575	15,939,159	9.7%	16,604,539	5.3%	167,993,992	118,824,291	41.4%
RBOB CALENDAR SWAP	5,502	6,001	-8.3%	3,335	65.0%	64,276	85,154	-24.5%
ISO NEW ENGLAND PK LMP	20	0	0.0%	0	0.0%	20	1,246	-98.4%
LA CARB DIESEL (OPIS)	156	10	1,460.0%	0	0.0%	234	76	207.9%
CHICAGO ETHANOL SWAP	77,466	95,674	-19.0%	80,894	-4.2%	884,340	1,032,468	-14.3%
NEW YORK ETHANOL SWAP	1,225	1,782	-31.3%	625	96.0%	10,140	13,372	-24.2%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	368	301	22.3%	801	-54.1%	3,847	3,527	9.1%
JAPAN C&F NAPHTHA SWAP	774	842	-8.1%	1,044	-25.9%	10,225	12,184	-16.1%
NYMEX ULSD VS NYMEX HO	0	324	-100.0%	0	0.0%	1,113	669	66.4%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	100	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	450	450	0.0%	425	5.9%	5,225	6,600	-20.8%
LA CARB DIESEL (OPIS) SWA	402	435	-7.6%	575	-30.1%	7,016	10,997	-36.2%
JAPAN C&F NAPHTHA CRACK S	236	36	555.6%	334	-29.3%	2,773	1,016	172.9%
LLS (ARGUS) VS WTI SWAP	11,379	9,901	14.9%	16,786	-32.2%	100,836	101,860	-1.0%
MINY RBOB GAS	4	5	-20.0%	4	0.0%	47	42	11.9%
RBOB GAS	1,243	744	67.1%	1,053	18.0%	11,426	7,799	46.5%

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Energy Futures								
RBOB CRACK SPREAD	552	560	-1.4%	1,790	-69.2%	10,039	15,819	-36.5%
RBOB UP-DOWN CALENDAR SW	13,930	7,985	74.5%	6,280	121.8%	101,355	89,278	13.5%
NY HARBOR RESIDUAL FUEL 1	6,944	6,022	15.3%	3,805	82.5%	49,703	65,431	-24.0%
NY HARBOR HEAT OIL SWP	3,433	8,778	-60.9%	4,905	-30.0%	47,533	53,016	-10.3%
LA JET FUEL VS NYM NO 2 H	220	0	0.0%	50	340.0%	490	1,630	-69.9%
ANR OKLAHOMA	60	5,760	-99.0%	335	-82.1%	7,670	10,336	-25.8%
MICHIGAN BASIS	2,537	243	944.0%	0	0.0%	5,459	2,666	104.8%
Sumas Basis Swap	580	394	47.2%	2,684	-78.4%	13,429	2,001	571.1%
NGPL MID-CONTINENT	2,230	947	135.5%	3,650	-38.9%	43,453	2,619	1,559.1%
TEXAS EASTERN ZONE M-3 BA	4,516	6,954	-35.1%	3,464	30.4%	18,929	41,269	-54.1%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,008	790	27.6%	1,564	-35.5%	6,802	23,906	-71.5%
NORTHEN NATURAL GAS VENTL	302	887	-66.0%	156	93.6%	4,962	2,172	128.5%
DOMINION TRANSMISSION INC	16,535	5,014	229.8%	13,034	26.9%	63,948	53,329	19.9%
TCO BASIS SWAP	4,599	5,942	-22.6%	2,073	121.9%	34,427	117,272	-70.6%
CIG BASIS	978	3,785	-74.2%	2,718	-64.0%	20,428	6,860	197.8%
PJM DAILY	0	0	0.0%	0	0.0%	0	343	-100.0%
COLUMBIA GULF ONSHORE	728	0	0.0%	0	0.0%	3,444	17,183	-80.0%
Tetco STX Basis	0	0	0.0%	730	-100.0%	4,304	62	6,841.9%
Transco Zone 3 Basis	938	428	119.2%	395	137.5%	6,975	4,584	52.2%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	1,200	806	48.9%
HENRY HUB INDEX SWAP FUTU	12,032	16,100	-25.3%	15,472	-22.2%	96,679	106,752	-9.4%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	210	-100.0%
GULF COAST GASOLINE CLNDR	200	0	0.0%	200	0.0%	5,765	1,385	316.2%
EUROPE NAPHTHA CALSWAP	681	1,611	-57.7%	813	-16.2%	13,468	18,485	-27.1%
EUROPE 1% FUEL OIL RDAM C	0	26	-100.0%	0	0.0%	160	250	-36.0%
EUROPE 3.5% FUEL OIL RDAM	6,506	11,576	-43.8%	4,944	31.6%	87,804	78,744	11.5%
EUROPE 3.5% FUEL OIL MED	219	259	-15.4%	190	15.3%	1,016	1,623	-37.4%
PANHANDLE BASIS SWAP FUTU	13,251	12,849	3.1%	10,129	30.8%	120,688	29,869	304.1%
SAN JUAN BASIS SWAP	1,791	488	267.0%	1,160	54.4%	19,898	1,494	1,231.9%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	96	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	1,068	0	0.0%	2,954	-63.8%	10,025	2,402	317.4%
NYISO A	0	351	-100.0%	0	0.0%	982	6,342	-84.5%
NYISO J	320	551	-41.9%	127	152.0%	2,711	3,511	-22.8%
GULF COAST JET VS NYM 2 H	24,401	17,668	38.1%	27,170	-10.2%	223,058	241,168	-7.5%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	300	-100.0%	0	0.0%	100	400	-75.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	24	-100.0%
EURO 3.5% FUEL OIL SPREAD	546	882	-38.1%	355	53.8%	9,131	6,033	51.4%
GASOIL CALENDAR SWAP	3	0	0.0%	28	-89.3%	216	451	-52.1%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0.0%	6	7	-14.3%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	0	0.0%	677	0	-
CRUDE OIL	8,402	18,745	-55.2%	10,121	-17.0%	185,239	94,075	96.9%
BRENT FINANCIAL FUTURES	1,750	11,602	-84.9%	4,777	-63.4%	68,626	56,648	21.1%
WTI-BRENT BULLET SWAP	0	600	-100.0%	0	0.0%	0	7,550	-100.0%
WTI-BRENT CALENDAR SWAP	19,235	35,170	-45.3%	28,905	-33.5%	235,176	209,596	12.2%
DATED TO FRONTLINE BRENT	2,664	720	270.0%	2,055	29.6%	28,290	13,950	102.8%
ICE BRENT DUBAI SWAP	600	0	0.0%	900	-33.3%	9,560	3,867	147.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
GASOIL CRACK SPREAD CALEN	1,800	635	183.5%	585	207.7%	34,966	27,818	25.7%
EUROPEAN NAPHTHA CRACK SP	2,891	11,550	-75.0%	4,571	-36.8%	72,550	99,110	-26.8%
EURO GASOIL 10PPM VS ICE	252	90	180.0%	360	-30.0%	908	1,265	-28.2%
JET CIF NWE VS ICE	0	299	-100.0%	45	-100.0%	1,089	1,358	-19.8%
JET BARGES VS ICE GASOIL	0	10	-100.0%	0	0.0%	15	15	0.0%
SINGAPORE GASOIL VS ICE	1,050	1,025	2.4%	10	10,400.0%	5,850	39,384	-85.1%
NATURAL GAS PEN SWP	184,499	246,842	-25.3%	108,520	70.0%	1,846,144	3,863,756	-52.2%
WESTERN RAIL DELIVERY PRB	3,015	3,180	-5.2%	1,510	99.7%	23,265	29,490	-21.1%
EASTERN RAIL DELIVERY CSX	1,695	5,355	-68.3%	1,485	14.1%	38,776	48,559	-20.1%
EUROPE DATED BRENT SWAP	0	1,914	-100.0%	5,325	-100.0%	37,430	27,430	36.5%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	30	25	20.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	5	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	13	250	-94.8%
PJM OFF-PEAK LMP SWAP FUT	0	240	-100.0%	32	-100.0%	1,744	4,494	-61.2%
NYISO A OFF-PEAK	0	210	-100.0%	0	0.0%	440	2,420	-81.8%
NYISO G OFF-PEAK	0	40	-100.0%	40	-100.0%	190	460	-58.7%
NYISO J OFF-PEAK	0	240	-100.0%	40	-100.0%	580	360	61.1%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	1,062	-100.0%
AEP-DAYTON HUB OFF-PEAK M	0	14	-100.0%	0	0.0%	942	1,082	-12.9%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	74	-100.0%	120	-100.0%	662	1,496	-55.7%
FUELOIL SWAP:CARGOES VS.B	243	555	-56.2%	385	-36.9%	4,310	6,155	-30.0%
EAST/WEST FUEL OIL SPREAD	13	551	-97.6%	40	-67.5%	2,336	5,373	-56.5%
SINGAPORE 380CST FUEL OIL	4,001	3,005	33.1%	3,660	9.3%	52,165	31,860	63.7%
SINGAPORE JET KEROSENE SW	1,135	3,818	-70.3%	1,569	-27.7%	14,652	46,810	-68.7%
SINGAPORE NAPHTHA SWAP	0	175	-100.0%	50	-100.0%	1,175	1,675	-29.9%
SONAT BASIS SWAP FUTURE	30	2,084	-98.6%	248	-87.9%	14,718	5,580	163.8%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	1,976	-100.0%	14,510	1,940	647.9%
TRANSCO ZONE4 BASIS SWAP	1,675	732	128.8%	1,423	17.7%	68,259	9,255	637.5%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	856	-100.0%	2,996	0	0.0%
TENNESSEE 500 LEG BASIS S	0	120	-100.0%	120	-100.0%	5,526	2,262	144.3%
TENNESSEE ZONE 0 BASIS SW	604	0	0.0%	0	0.0%	604	224	169.6%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	0	24	-100.0%	240	-100.0%	630	356	77.0%
GULF COAST ULSD CALENDAR	611	1,426	-57.2%	521	17.3%	7,533	11,495	-34.5%
GULF COAST ULSD CRACK SPR	775	2,100	-63.1%	150	416.7%	3,375	15,583	-78.3%
HENRY HUB SWAP	588,258	525,178	12.0%	363,883	61.7%	4,523,018	5,214,603	-13.3%
DUBAI CRUDE OIL CALENDAR	5,034	1,564	221.9%	5,198	-3.2%	38,885	19,291	101.6%
USGC UNL 87 CRACK SPREAD	150	350	-57.1%	0	0.0%	2,675	4,700	-43.1%
NYH NO 2 CRACK SPREAD CAL	6,310	6,627	-4.8%	1,694	272.5%	25,094	41,035	-38.8%
NO 2 UP-DOWN SPREAD CALEN	200	675	-70.4%	100	100.0%	3,209	2,000	60.4%
SINGAPORE MOGAS 92 UNLEAD	425	400	6.3%	0	0.0%	3,233	5,449	-40.7%
ETHANOL T2 FOB ROTT INCL DU	1,747	516	238.6%	1,586	10.2%	26,378	18,758	40.6%
SINGAPORE MOGAS 92 UNLEAD	3,210	28,731	-88.8%	5,069	-36.7%	64,124	152,790	-58.0%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	7,242	4,172	73.6%	14,564	-50.3%	73,458	15,149	384.9%
PROPANE NON-LDH MB (OPIS) B	151	200	-24.5%	100	51.0%	1,577	380	315.0%
NY JET FUEL (PLATTS) HEAT OIL	10	1,615	-99.4%	0	0.0%	1,745	29,508	-94.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
JET AV FUEL (P) CAR FM ICE GA	0	74	-100.0%	0	0.0%	213	229	-7.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	264	66	300.0%
FUEL OIL (PLATS) CAR CN	36	26	38.5%	0	0.0%	176	141	24.8%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	325	-100.0%
NY ULSD (ARGUS) VS HEATING	6,444	6,717	-4.1%	3,132	105.7%	29,738	22,353	33.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	650	0	0.0%
IN DELIVERY MONTH EUA	1,456	4,656	-68.7%	4,184	-65.2%	100,253	106,206	-5.6%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
PETRO OUTRIGHT EURO	8,773	9,982	-12.1%	10,107	-13.2%	86,711	92,530	-6.3%
GAS EURO-BOB OXY NWE BARG	11,331	19,165	-40.9%	7,060	60.5%	166,443	242,378	-31.3%
GAS EURO-BOB OXY NWE BARG	3,826	5,234	-26.9%	3,290	16.3%	69,185	69,114	0.1%
PREM UNL GAS 10PPM RDAM F	0	5	-100.0%	0	0.0%	84	14	500.0%
PREM UNL GAS 10PPM RDAM F	0	54	-100.0%	0	0.0%	260	263	-1.1%
MONT BELVIEU NORMAL BUTAN	22,523	24,205	-6.9%	27,827	-19.1%	171,003	133,823	27.8%
MONT BELVIEU ETHANE 5 DECI	9,245	5,564	66.2%	9,967	-7.2%	70,057	29,931	134.1%
MONT BELVIEU LDH PROPANE 5	68,624	80,687	-15.0%	74,032	-7.3%	462,660	288,855	60.2%
EUROPEAN GASOIL (ICE)	72,383	1,500	4,725.5%	35,634	103.1%	199,130	1,508	13,104.9%
ERCOT NORTH ZMCPE 5MW OF	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	24,093	143,405	-83.2%
ERCOT NORTH ZMCPE 5MW PE	0	615	-100.0%	0	0.0%	2,591	9,609	-73.0%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	50	0	0.0%
MONT BELVIEU NORMAL BUTAN	665	282	135.8%	456	45.8%	4,929	3,834	28.6%
MONT BELVIEU ETHANE OPIS B	250	175	42.9%	0	0.0%	2,675	925	189.2%
MONT BELVIEU NATURAL GASO	127	235	-46.0%	210	-39.5%	3,940	3,205	22.9%
MONT BELVIEU LDH PROPANE C	480	835	-42.5%	575	-16.5%	6,688	7,381	-9.4%
CONWAY NORMAL BUTANE (OPI	15	27	-44.4%	270	-94.4%	1,859	1,125	65.2%
CONWAY NATURAL GASOLINE (25	162	-84.6%	0	0.0%	571	309	84.8%
CONWAY PROPANE 5 DECIMALS	7,419	6,040	22.8%	4,088	81.5%	44,926	32,209	39.5%
PETROCHEMICALS	3,861	4,405	-12.3%	5,047	-23.5%	37,813	43,778	-13.6%
MONT BELVIEU NATURAL GASO	4,495	20,272	-77.8%	5,021	-10.5%	55,751	66,177	-15.8%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	28,192	-100.0%	43,396	23,520	84.5%
ELEC MISO PEAK	0	0	0.0%	2,736	-100.0%	3,566	1,375	159.3%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
GASOIL 0.1 CIF MED BALMO	0	0	-	0	0.0%	5	0	-
RBOB CRACK SPREAD BALMO S	30	0	0.0%	0	-	30	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	325	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	1	-100.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0.0%	0	211	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,994	6,417	-37.8%	3,752	6.4%	38,451	52,018	-26.1%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	320	323	-0.9%	659	-51.4%	4,045	4,486	-9.8%
PETRO CRK&SPRD EURO	5,473	9,351	-41.5%	5,511	-0.7%	59,619	48,612	22.6%

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Energy Futures								
GRP THREE UNL GS (PLT) VS	1,000	1,680	-40.5%	1,895	-47.2%	15,042	16,498	-8.8%
CRUDE OIL OUTRIGHTS	8,045	6,355	26.6%	6,515	23.5%	98,032	61,772	58.7%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	23,520	-100.0%	35,200	0	0.0%
HEATING OIL BALMO CLNDR S	1,289	75	1,618.7%	0	0.0%	1,654	525	215.0%
FREIGHT MARKETS	157	0	0.0%	74	112.2%	564	40	1,310.0%
PLASTICS	765	698	9.6%	772	-0.9%	10,415	4,501	131.4%
ELEC FINSETTLED	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
NEPOOL RHD ISLD 5MW D AH	2,025	315	542.9%	1,555	30.2%	9,541	14,928	-36.1%
SINGAPORE GASOIL CALENDAR	240	0	0.0%	337	-28.8%	6,868	7,224	-4.9%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	-	0	0.0%	122	0	-
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	8,614	10,063	-14.4%	10,793	-20.2%	107,551	112,229	-4.2%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	965	1,718	-43.8%
CRUDE OIL SPRDS	3,412	0	0.0%	480	610.8%	5,607	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	17,565	34,928	-49.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	372	-100.0%
MJC FUT	40	60	-33.3%	50	-20.0%	610	480	27.1%
PETRO CRCKS & SPRDS NA	19,221	24,969	-23.0%	19,258	-0.2%	295,001	255,703	15.4%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	92	63	46.0%
NAT GAS BASIS SWAP	96	2,620	-96.3%	2,038	-95.3%	5,274	7,676	-31.3%
MCCLOSKEY RCH BAY COAL	39,647	53,613	-26.0%	31,483	25.9%	235,058	337,555	-30.4%
NGPL TEX/OK	3,398	4,824	-29.6%	4,458	-23.8%	77,459	36,802	110.5%
MNC FUT	3,218	6,196	-48.1%	4,802	-33.0%	42,926	51,031	-15.9%
MCCLOSKEY ARA ARGV COAL	234,235	164,108	42.7%	288,774	-18.9%	1,801,940	1,304,506	38.1%
DAILY PJM	8,020	0	0.0%	0	0.0%	8,020	10,863	-26.2%
ONTARIO POWER SWAPS	170	10,588	-98.4%	60	183.3%	149,310	272,467	-45.2%
INDIANA MISO	0	47,332	-100.0%	0	0.0%	2,240	165,980	-98.7%
SINGAPORE GASOIL	2,216	1,377	60.9%	3,478	-36.3%	26,183	22,271	17.6%
PETRO CRCKS & SPRDS ASIA	212	512	-58.6%	200	6.0%	1,360	1,951	-30.3%
EMMISSIONS	0	0	0.0%	0	0.0%	250	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	24,675	0	0.0%
PETROLEUM PRODUCTS ASIA	860	1,395	-38.4%	1,166	-26.2%	16,887	18,366	-8.1%
NYISO CAPACITY	782	840	-6.9%	574	36.2%	6,850	2,841	141.1%
AUSTRALIAN COKE COAL	83	702	-88.2%	39	112.8%	1,799	3,174	-43.3%
PETROLEUM PRODUCTS	0	84	-100.0%	30	-100.0%	472	3,214	-85.3%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	2,427	169	1,336.1%
COAL SWAP	475	2,946	-83.9%	475	0.0%	6,247	26,904	-76.8%
MGN1 SWAP FUT	181	183	-1.1%	151	19.9%	1,498	827	81.1%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	45	1,530	-97.1%	170	-73.5%	1,605	13,455	-88.1%
UCM FUT	60	10	500.0%	230	-73.9%	578	618	-6.5%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	128,235	323,080	-60.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
CHICAGO ULSD (PLATTS) SWA	0	39	-100.0%	0	0.0%	0	99	-100.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	200	414	-51.7%
MGF FUT	10	0	0.0%	60	-83.3%	86	150	-42.7%
TENN 800 LEG NAT GAS INDE	2,094	0	0.0%	0	0.0%	2,094	124	1,588.7%
NEPOOL RHODE IL 5MW D AH	11,840	0	0.0%	23,520	-49.7%	82,605	244,639	-66.2%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
VENTURA NAT GAS PLATTS FIX	0	0	-	0	0.0%	44	0	-
MINI GAS EUROBOB OXY NWE A	20	532	-96.2%	197	-89.8%	3,117	6,135	-49.2%
NATURAL GAS FIXED PRICE SW	0	0	-	0	0.0%	12,932	0	-
3.5% FUEL OIL CIF BALMO S	0	1	-100.0%	0	0.0%	143	90	58.9%
MJB FUT	0	0	-	0	0.0%	10	0	-
NY HARBOR LOW SULPUR GAS	0	0	0.0%	0	0.0%	0	150	-100.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	105	-100.0%
MINI RBOB V. EBOBARG NWE BF	350	430	-18.6%	313	11.8%	4,473	5,978	-25.2%
COLUMBIA GULF NAT GAS FIXE	0	0	-	0	0.0%	488	0	-
CANADIAN LIGHT SWEET OIL	3,600	75	4,700.0%	2,874	25.3%	10,419	2,220	369.3%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DY EURO 3.5% FUEL OI RDA	0	0	-	0	0.0%	840	0	-
EU LOW SULPHUR GASOIL CRA	0	2,874	-100.0%	0	0.0%	0	6,153	-100.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
CENTER POINT NAT GAS FIXED	0	0	-	0	0.0%	32	0	-
MINI RBOB V. EBOB(ARGUS) NW	695	555	25.2%	430	61.6%	6,640	4,644	43.0%
NY HARBOR LOW SULPUR GAS	0	675	-100.0%	0	0.0%	4,042	6,225	-35.1%
ELEC ERCOT DLY OFF PK	0	0	-	0	0.0%	0	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	-	0	0.0%	2,893	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	1,144	-100.0%	1,900	-100.0%	6,429	14,844	-56.7%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	3,360	0	-
SAN JUAN PIPE SWAP	0	360	-100.0%	728	-100.0%	4,732	3,330	42.1%
SOCAL PIPE SWAP	0	2,920	-100.0%	0	0.0%	0	2,920	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	2,193	34,151	-93.6%	3,906	-43.9%	103,505	290,509	-64.4%
BRENT CALENDAR SWAP	1,311	24,534	-94.7%	312	320.2%	150,004	360,033	-58.3%
SINGAPORE JET FUEL CALEND	300	300	0.0%	0	0.0%	1,500	2,875	-47.8%
ROTTERDAM 3.5%FUEL OIL CL	0	515	-100.0%	240	-100.0%	605	4,186	-85.5%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	45,234	71,457	-36.7%	39,901	13.4%	508,681	670,023	-24.1%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	649	6,352	-89.8%	883	-26.5%	20,797	51,247	-59.4%
RBOB PHY	27,936	39,465	-29.2%	16,919	65.1%	303,753	341,610	-11.1%
NATURAL GAS PHY	2,569,016	1,820,196	41.1%	1,554,790	65.2%	17,787,979	20,503,603	-13.2%
CRUDE OIL APO	33,841	118,273	-71.4%	31,017	9.1%	684,825	721,626	-5.1%
NATURAL GAS 3 M CSO FIN	500	400	25.0%	7,965	-93.7%	64,295	66,333	-3.1%
NATURAL GAS 1 M CSO FIN	28,900	23,841	21.2%	6,000	381.7%	233,734	702,119	-66.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
WTI CRUDE OIL 1 M CSO FI	162,025	138,800	16.7%	171,175	-5.3%	1,622,645	959,532	69.1%
CRUDE OIL PHY	3,101,500	4,321,821	-28.2%	3,144,979	-1.4%	34,096,449	24,510,535	39.1%
RBOB CALENDAR SWAP	808	3,390	-76.2%	620	30.3%	18,359	98,230	-81.3%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	0	2,575	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	12,536	34,838	-64.0%	9,146	37.1%	135,972	235,307	-42.2%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	14,625	56,282	-74.0%	26,280	-44.3%	219,040	523,546	-58.2%
HO 1 MONTH CLNDR OPTIONS	0	1,825	-100.0%	500	-100.0%	3,500	20,660	-83.1%
CRUDE OIL 1MO	118,070	176,093	-33.0%	157,950	-25.2%	2,095,507	1,732,761	20.9%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI 12 MONTH CALENDAR OPT	0	22,150	-100.0%	1,500	-100.0%	2,000	68,016	-97.1%
NYMEX EUROPEAN GASOIL APO	0	34	-100.0%	0	0.0%	1,462	134	991.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	20	-100.0%	260	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	40	-100.0%	0	0.0%	180	429	-58.0%
NYISO ZONE G 5MW PEAK OPTI	440	0	-	0	0.0%	550	0	-
PETROCHEMICALS	1,324	1,896	-30.2%	548	141.6%	14,530	28,993	-49.9%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	1,220	2,200	-44.5%	1,200	1.7%	11,600	12,738	-8.9%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	300	730	-58.9%	280	7.1%	1,620	7,960	-79.6%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	1,500	3,420	-56.1%
APPALACHIAN COAL	0	25	-100.0%	0	0.0%	40	845	-95.3%
NATURAL GAS 6 M CSO FIN	1,000	1,500	-33.3%	0	0.0%	45,900	38,028	20.7%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	0	70	-100.0%	4	-100.0%	39	1,373	-97.2%
SINGAPORE GASOIL CALENDAR	300	0	0.0%	0	0.0%	300	150	100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	2,700	150	1,700.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	200	-100.0%
ETHANOL SWAP	8,889	10,653	-16.6%	11,218	-20.8%	66,742	104,908	-36.4%
CRUDE OIL CALNDR STRIP	0	60	-100.0%	0	0.0%	0	60	-100.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	822	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	1,000	0	0.0%	0	0.0%	3,950	200	1,875.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	675	-100.0%	1,875	1,740	7.8%
MCCLOSKEY ARA ARGS COAL	0	2,700	-100.0%	60	-100.0%	3,795	23,945	-84.2%
SHORT TERM	2,225	925	140.5%	1,430	55.6%	18,660	11,550	61.6%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
NATURAL GAS 12 M CSO FIN	700	0	-	0	0.0%	1,700	0	-
SHORT TERM NATURAL GAS	6,350	3,575	77.6%	4,290	48.0%	43,579	16,805	159.3%
COAL API4 INDEX	50	605	-91.7%	425	-88.2%	2,000	1,070	86.9%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	17,025	1,760	867.3%	22,355	-23.8%	138,841	6,570	2,013.3%
EURO-DENOMINATED PETRO P	15	40	-62.5%	0	0.0%	15	715	-97.9%
COAL SWAP	105	400	-73.8%	445	-76.4%	3,200	2,205	45.1%
DAILY CRUDE OIL	0	8,000	-100.0%	0	0.0%	8,000	31,300	-74.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOLINE	0	0	0.0%	0	0.0%	125	699	-82.1%
WTI CRUDE OIL 12 M CSO F	0	2,000	-100.0%	0	0.0%	0	3,000	-100.0%
PJM WES HUB PEAK CAL MTH	0	0	-	0	0.0%	200	0	-
1 MO GASOIL CAL SWAP SPR	100	0	-	0	-	100	0	-
FX Futures								
AUSTRALIAN DOLLAR	1,752,505	2,658,555	-34.1%	2,130,994	-17.8%	19,954,365	18,663,855	6.9%
BRITISH POUND	1,635,529	2,283,189	-28.4%	2,139,467	-23.6%	20,652,958	21,108,148	-2.2%
BRAZIL REAL	43,619	81,286	-46.3%	65,563	-33.5%	556,137	473,078	17.6%
CANADIAN DOLLAR	1,283,713	1,569,720	-18.2%	1,710,559	-25.0%	14,631,280	12,511,786	16.9%
E-MINI EURO FX	92,570	90,357	2.4%	113,864	-18.7%	1,271,760	749,993	69.6%
EURO FX	4,455,194	5,900,256	-24.5%	5,468,280	-18.5%	55,035,125	42,145,687	30.6%
E-MINI JAPANESE YEN	12,719	20,971	-39.3%	24,396	-47.9%	182,922	131,183	39.4%
JAPANESE YEN	2,985,000	4,728,341	-36.9%	3,926,654	-24.0%	30,903,484	29,872,641	3.5%
MEXICAN PESO	846,773	1,152,846	-26.5%	1,140,962	-25.8%	9,211,277	8,606,404	7.0%
NEW ZEALND DOLLAR	435,751	593,292	-26.6%	442,375	-1.5%	4,263,590	3,200,392	33.2%
NKR/USD CROSS RATE	568	913	-37.8%	2,298	-75.3%	10,999	11,038	-0.4%
RUSSIAN RUBLE	16,393	50,405	-67.5%	29,357	-44.2%	328,663	271,071	21.2%
S.AFRICAN RAND	12,603	12,852	-1.9%	34,200	-63.1%	161,218	91,125	76.9%
SWISS FRANC	381,701	1,026,637	-62.8%	433,583	-12.0%	4,568,198	7,649,569	-40.3%
AD/CD CROSS RATES	3	154	-98.1%	15	-80.0%	212	888	-76.1%
AD/JY CROSS RATES	2,387	11,409	-79.1%	5,767	-58.6%	41,069	55,587	-26.1%
AD/NE CROSS RATES	34	159	-78.6%	27	25.9%	532	2,029	-73.8%
BP/JY CROSS RATES	656	1,180	-44.4%	1,245	-47.3%	11,540	47,286	-75.6%
BP/SF CROSS RATES	22	254	-91.3%	55	-60.0%	1,485	4,266	-65.2%
CD/JY CROSS RATES	17	12	41.7%	78	-78.2%	260	1,186	-78.1%
EC/AD CROSS RATES	1,207	439	174.9%	5,900	-79.5%	19,201	12,180	57.6%
EC/CD CROSS RATES	1,002	3,876	-74.1%	3,561	-71.9%	24,906	34,076	-26.9%
EC/NOK CROSS RATES	0	0	0.0%	20	-100.0%	757	941	-19.6%
EC/SEK CROSS RATES	88	1,664	-94.7%	1,286	-93.2%	4,203	7,540	-44.3%
EFX/BP CROSS RATES	45,642	57,747	-21.0%	88,369	-48.4%	609,571	615,594	-1.0%
EFX/JY CROSS RATES	39,033	56,876	-31.4%	64,646	-39.6%	449,000	453,141	-0.9%
EFX/SF CROSS RATES	21,042	35,212	-40.2%	43,522	-51.7%	316,696	323,598	-2.1%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	0	16	-100.0%
SKR/USD CROSS RATES	680	778	-12.6%	2,032	-66.5%	11,380	9,707	17.2%
CZECK KORUNA (US)	0	5	-100.0%	0	0.0%	0	40	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0.0%	2	622	-99.7%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0.0%	0	670	-100.0%
POLISH ZLOTY (US)	232	529	-56.1%	325	-28.6%	5,603	17,587	-68.1%
POLISH ZLOTY (EC)	2	0	0.0%	12	-83.3%	78	35,873	-99.8%
SHEKEL	1	0	0.0%	6	-83.3%	22	5,971	-99.6%
RMB USD	374	175	113.7%	638	-41.4%	4,619	2,803	64.8%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	3	16	-81.3%	80	-96.3%	385	2,222	-82.7%
TURKISH LIRA	5	7	-28.6%	0	0.0%	120	20,054	-99.4%

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FX Futures								
TURKISH LIRA (EU)	1	2	-50.0%	2	-50.0%	10	14,251	-99.9%
E-MICRO EUR/USD	344,378	214,902	60.2%	383,190	-10.1%	3,723,657	1,588,051	134.5%
E-MICRO GBP/USD	39,838	28,275	40.9%	43,215	-7.8%	427,848	302,423	41.5%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	12	2	500.0%
E-MICRO USD/CHF	0	2	-100.0%	0	0.0%	3	6	-50.0%
E-MICRO USD/JPY	0	21	-100.0%	26	-100.0%	102	88	15.9%
E-MICRO AUD/USD	61,402	78,975	-22.3%	67,600	-9.2%	557,653	416,688	33.8%
MICRO CHF/USD	2,785	4,066	-31.5%	2,537	9.8%	24,038	41,143	-41.6%
INDIAN RUPEE	10,432	1,218	756.5%	12,783	-18.4%	114,282	9,867	1,058.2%
E-MICRO INR/USD	157	5,665	-97.2%	112	40.2%	2,445	35,333	-93.1%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%
USDZAR	29	85	-65.9%	12	141.7%	509	1,468	-65.3%
CHINESE RENMINBI (CNH)	1,445	167	765.3%	2,092	-30.9%	9,158	5,581	64.1%
E-MICRO USD/CNH	15	18	-16.7%	4	275.0%	310	178	74.2%
E-MICRO CAD/USD	16,496	22,888	-27.9%	15,538	6.2%	134,527	153,593	-12.4%
E-MICRO JPY/USD	9,257	19,680	-53.0%	19,316	-52.1%	134,437	123,237	9.1%
FX Options								
AUSTRALIAN DOLLAR	117,702	147,494	-20.2%	147,106	-20.0%	1,321,247	1,292,220	2.2%
BRITISH POUND	153,683	260,988	-41.1%	177,635	-13.5%	2,250,941	2,624,414	-14.2%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	114,007	145,988	-21.9%	109,839	3.8%	1,172,789	1,202,204	-2.4%
EURO FX	874,782	977,237	-10.5%	689,995	26.8%	10,501,556	5,859,440	79.2%
JAPANESE YEN	295,172	336,559	-12.3%	291,394	1.3%	2,473,706	2,340,271	5.7%
MEXICAN PESO	2,095	689	204.1%	769	172.4%	14,540	4,498	223.3%
NEW ZEALND DOLLAR	0	15	-100.0%	0	0.0%	13	743	-98.3%
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	200	6,909	-97.1%
SWISS FRANC	11,520	27,156	-57.6%	7,545	52.7%	136,890	225,142	-39.2%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	535	409	30.8%	719	-25.6%	4,117	9,641	-57.3%
EURO FX (EU)	3,255	9,301	-65.0%	2,182	49.2%	51,814	74,468	-30.4%
SWISS FRANC (EU)	0	0	0.0%	0	0.0%	0	1,780	-100.0%
CANADIAN DOLLAR (EU)	7	510	-98.6%	10	-30.0%	1,373	5,127	-73.2%
BRITISH POUND (EU)	762	680	12.1%	201	279.1%	6,201	8,290	-25.2%
AUSTRALIAN DLR (EU)	38	155	-75.5%	196	-80.6%	1,195	2,330	-48.7%
Commodities and Alternative Investments								
Futures								
CORN	5,708,649	5,875,417	-2.8%	4,880,330	17.0%	69,982,235	57,844,468	21.0%
SOYBEAN	6,251,595	7,261,630	-13.9%	3,693,551	69.3%	45,813,085	41,099,974	11.5%
SOYBEAN MEAL	2,106,645	2,456,816	-14.3%	1,942,081	8.5%	20,060,414	16,946,700	18.4%
SOYBEAN OIL	2,519,492	2,199,945	14.5%	2,190,692	15.0%	23,305,878	19,263,891	21.0%
OATS	13,216	16,754	-21.1%	9,614	37.5%	157,313	171,146	-8.1%
ROUGH RICE	43,551	38,518	13.1%	17,162	153.8%	258,450	188,217	37.3%
WHEAT	0	0	0.0%	0	-	0	0	0.0%
MINI CORN	9,373	17,730	-47.1%	8,790	6.6%	113,973	138,561	-17.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Futures								
MINI SOYBEAN	27,366	51,355	-46.7%	15,888	72.2%	201,326	255,420	-21.2%
MINI WHEAT	5,570	7,817	-28.7%	5,785	-3.7%	72,104	84,703	-14.9%
LIVE CATTLE	1,222,463	1,061,548	15.2%	1,344,175	-9.1%	11,053,135	11,627,192	-4.9%
FEEDER CATTLE	242,183	225,198	7.5%	221,822	9.2%	2,070,086	1,770,720	16.9%
LEAN HOGS	717,480	674,141	6.4%	745,310	-3.7%	8,171,526	9,353,465	-12.6%
LUMBER	21,061	16,481	27.8%	15,592	35.1%	173,812	138,205	25.8%
MILK	18,049	33,233	-45.7%	19,958	-9.6%	227,833	290,259	-21.5%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	5,401	2,551	111.7%	4,793	12.7%	39,281	24,109	62.9%
BUTTER CS	1,538	3,456	-55.5%	2,027	-24.1%	25,963	28,960	-10.3%
CLASS IV MILK	823	1,048	-21.5%	1,691	-51.3%	9,411	22,923	-58.9%
DRY WHEY	1,886	2,781	-32.2%	1,421	32.7%	16,654	12,667	31.5%
GSCI EXCESS RETURN FUT	429	340	26.2%	59,802	-99.3%	189,576	147,726	28.3%
GOLDMAN SACHS	28,243	20,424	38.3%	32,727	-13.7%	292,099	225,067	29.8%
ETHANOL	10,938	22,580	-51.6%	10,947	-0.1%	163,557	207,212	-21.1%
HDD WEATHER	150	103	45.6%	4,225	-96.4%	6,527	5,392	21.0%
CDD WEATHER	0	0	0.0%	200	-100.0%	5,992	7,407	-19.1%
HDD SEASONAL STRIP	275	0	0.0%	150	83.3%	727	400	81.8%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	1,404	100	1,304.0%
HDD WEATHER EUROPEAN	0	250	-100.0%	0	0.0%	0	1,500	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	500	-100.0%
HDD EURO SEASONAL STRIP	0	3,750	-100.0%	0	0.0%	100	4,750	-97.9%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	0	750	-100.0%
HOUSING INDEX	9	17	-47.1%	3	200.0%	66	119	-44.5%
DOW-UBS COMMOD INDEX	16,518	18,304	-9.8%	65,364	-74.7%	284,941	209,515	36.0%
COTTON	43	114	-62.3%	17	152.9%	552	656	-15.9%
COCOA TAS	219	27	711.1%	97	125.8%	1,193	242	393.0%
COFFEE	36	54	-33.3%	36	0.0%	584	314	86.0%
SUGAR 11	47	202	-76.7%	38	23.7%	1,175	619	89.8%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	104	-100.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	7,430	8,933	-16.8%	9,932	-25.2%	92,919	52,379	77.4%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	1,990	2,030	-2.0%	2,520	-21.0%	20,600	13,270	55.2%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	26,144	-100.0%	78,432	54,442	44.1%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
CHI WHEAT	2,321,967	1,793,240	29.5%	1,919,421	21.0%	26,345,201	21,502,979	22.5%
KC WHEAT	505,149	457,462	10.4%	375,337	34.6%	6,066,028	4,868,135	24.6%
Intercommodity Spread	0	0	0.0%	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	1,000	-100.0%	6,937	2,896	139.5%
MALAYSIAN PALM SWAP	4,844	5,220	-7.2%	6,096	-20.5%	43,632	36,280	20.3%

Commodities and Alternative Investments

Options								
CORN	1,452,128	2,449,953	-40.7%	1,834,530	-20.8%	21,689,625	18,374,832	18.0%
SOYBEAN	1,545,236	2,812,728	-45.1%	1,425,877	8.4%	16,216,729	15,396,551	5.3%
SOYBEAN MEAL	248,018	368,232	-32.6%	224,826	10.3%	2,458,997	2,089,239	17.7%
SOYBEAN OIL	206,635	149,276	38.4%	138,986	48.7%	1,643,038	1,464,864	12.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
SOYBEAN CRUSH	374	601	-37.8%	350	6.9%	1,639	2,609	-37.2%
OATS	1,655	2,507	-34.0%	1,533	8.0%	18,095	21,685	-16.6%
ROUGH RICE	2,831	1,012	179.7%	1,967	43.9%	19,133	13,475	42.0%
WHEAT	0	0	0.0%	0	0.0%	485	0	0.0%
LIVE CATTLE	407,901	359,144	13.6%	446,859	-8.7%	3,072,701	3,449,395	-10.9%
FEEDER CATTLE	36,668	49,064	-25.3%	42,297	-13.3%	359,470	295,574	21.6%
LEAN HOGS	211,877	185,403	14.3%	210,191	0.8%	2,307,733	2,748,198	-16.0%
LUMBER	981	1,369	-28.3%	958	2.4%	11,568	12,184	-5.1%
MILK	17,525	34,114	-48.6%	17,817	-1.6%	224,166	296,792	-24.5%
MLK MID	61	156	-60.9%	83	-26.5%	423	999	-57.7%
NFD MILK	7,606	2,187	247.8%	3,008	152.9%	37,654	13,239	184.4%
BUTTER CS	300	1,970	-84.8%	870	-65.5%	11,434	9,209	24.2%
CLASS IV MILK	1,453	1,074	35.3%	1,431	1.5%	7,459	19,098	-60.9%
DRY WHEY	27	196	-86.2%	132	-79.5%	2,848	4,076	-30.1%
HDD WEATHER	0	250	-100.0%	0	0.0%	2,800	5,025	-44.3%
CDD WEATHER	0	0	0.0%	0	0.0%	150	2,300	-93.5%
HDD SEASONAL STRIP	8,500	6,050	40.5%	5,500	54.5%	17,000	20,240	-16.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	67,000	32,480	106.3%
HDD WEATHER EUROPEAN	2,000	500	300.0%	0	0.0%	3,000	1,300	130.8%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,000	7,500	-60.0%
HDD EURO SEASONAL STRIP	1,000	20,000	-95.0%	0	0.0%	7,500	28,000	-73.2%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	35	-100.0%
CORN NEARBY+2 CAL SPRD	5,635	1,106	409.5%	1,102	411.3%	40,909	82,440	-50.4%
SOYBN NEARBY+2 CAL SPRD	0	10	-100.0%	0	0.0%	280	8,011	-96.5%
WHEAT NEARBY+2 CAL SPRD	7,725	3,167	143.9%	12,551	-38.5%	124,404	57,129	117.8%
JULY-DEC CORN CAL SPRD	7,935	125	6,248.0%	0	0.0%	31,378	87,679	-64.2%
DEC-JULY WHEAT CAL SPRD	0	455	-100.0%	0	0.0%	35	640	-94.5%
JULY-NOV SOYBEAN CAL SPRD	1,033	519	99.0%	288	258.7%	34,943	55,955	-37.6%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0.0%	12,696	6,116	107.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	685	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	272	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	0	0	0.0%	0	0.0%	81	432	-81.3%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	300	60	400.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	6,566	5,113	28.4%	6,390	2.8%	56,835	25,935	119.1%
SOY OIL NEARBY+2 CAL SPRD	0	200	-100.0%	0	0.0%	75	2,441	-96.9%
DEC-DEC CORN CAL SPRD	1,346	215	526.0%	370	263.8%	3,505	1,882	86.2%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	45	255	-82.4%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN IC SO	700	0	0.0%	2,140	-67.3%	16,250	7,260	123.8%
DEC-JULY CORN CAL SPRD	2,165	205	956.1%	400	441.3%	10,035	1,010	893.6%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	68	-100.0%	68	991	-93.1%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	3,997	-100.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	400	-100.0%
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
CHI WHEAT	562,849	461,322	22.0%	427,514	31.7%	6,580,598	5,057,776	30.1%
MAR-JULY WHEAT CAL SPRD	5,297	0	0.0%	0	0.0%	5,613	355	1,481.1%
KC WHEAT	20,766	34,437	-39.7%	14,280	45.4%	411,290	360,210	14.2%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0.0%	0	690	-100.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%
Intercommodity Spread	325	0	0.0%	0	0.0%	959	20	4,695.0%
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
SEP-DEC SOYBEAN MEAL CSO	0	0	-	0	0.0%	1,060	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	0.0%	0	0.0%	0	235	-100.0%
Ags Futures								
PALM OIL	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures								
CHILEAN PESO	7	0	-	0	0.0%	71	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	94,161,521	167,299,788	-43.7%	98,955,626	-4.8%	1,114,156,695	1,188,835,486	-6.3%
Equity Index Futures	47,266,610	73,274,891	-35.5%	64,272,064	-26.5%	471,502,624	481,459,582	-2.1%
Metals Futures	5,863,117	6,423,208	-8.7%	5,540,700	5.8%	65,260,939	60,512,483	7.8%
Energy Futures	39,242,484	33,670,066	16.6%	35,670,732	10.0%	355,050,798	283,943,204	25.0%
FX Futures	14,553,303	20,716,076	-29.7%	18,426,563	-21.0%	168,362,608	149,831,758	12.4%
Commodities and Alternative Invest	21,814,628	22,279,469	-2.1%	17,634,738	23.7%	215,354,721	186,606,392	15.4%
Ags Futures	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures	7	0	-	0	0.0%	71	0	-
TOTAL FUTURES	222,901,670	323,663,498	-31.1%	240,500,423	-7.3%	2,389,688,456	2,351,188,905	1.6%
TOTAL OPTIONS GROUP								
Equity Index Options	12,497,052	19,529,275	-36.0%	12,477,225	0.2%	118,194,567	108,485,105	9.0%
Interest Rate Options	33,526,742	44,288,657	-24.3%	31,164,071	7.6%	323,336,580	312,653,881	3.4%
Metals Options	817,047	1,158,419	-29.5%	654,815	24.8%	7,691,076	8,790,434	-12.5%
Energy Options	6,160,487	6,936,320	-11.2%	5,219,661	18.0%	58,441,134	52,200,071	12.0%
FX Options	1,573,558	1,907,181	-17.5%	1,427,591	10.2%	17,936,582	13,657,487	31.3%
Commodities and Alternative Invest	4,775,118	6,952,660	-31.3%	4,822,318	-1.0%	55,520,708	50,072,018	10.9%
TOTAL OPTIONS	59,350,004	80,772,512	-26.5%	55,765,681	6.4%	581,120,647	545,858,996	6.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Interest Rate	127,688,263	211,588,445	-39.7%	130,119,697	-1.9%	1,437,493,275	1,501,489,367	-4.3%
Equity Index	59,763,662	92,804,166	-35.6%	76,749,289	-22.1%	589,697,191	589,944,687	0.0%
Metals	6,680,164	7,581,627	-11.9%	6,195,515	7.8%	72,952,015	69,302,917	5.3%
Energy	45,402,971	40,606,386	11.8%	40,890,393	11.0%	413,491,932	336,143,275	23.0%
FX	16,126,861	22,623,257	-28.7%	19,854,154	-18.8%	186,299,190	163,489,245	14.0%
Commodities and Alternative Invest	26,589,746	29,232,129	-9.0%	22,457,056	18.4%	270,875,429	236,678,410	14.4%
Ags	0	0	-	0	0.0%	0		-
Foreign Exchange	7	0	-	0	0.0%	71		-
GRAND TOTAL	282,251,674	404,436,010	-30.2%	296,266,104	-4.7%	2,970,809,103	2,897,047,901	2.5%

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