

NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	219	27	711.1%	97	125.8%	1,193	242	393.0%
COFFEE	KT	36	54	-33.3%	36	0.0%	584	314	86.0%
COTTON	TT	43	114	-62.3%	17	152.9%	552	656	-15.9%
SUGAR 11	YO	47	202	-76.7%	38	23.7%	1,175	619	89.8%
Energy Futures									
CRUDE OIL PHY	CL	17,483,575	15,939,159	9.7%	16,604,539	5.3%	167,993,992	118,824,291	41.4%
CRUDE OIL	WS	5,892	18,745	-68.6%	7,071	-16.7%	161,965	94,075	72.2%
MINY WTI CRUDE OIL	QM	210,853	231,346	-8.9%	255,324	-17.4%	2,744,725	1,369,025	100.5%
BRENT OIL LAST DAY	BZ	2,094,053	2,421,096	-13.5%	1,904,293	10.0%	22,248,994	14,718,430	51.2%
HEATING OIL PHY	HO	3,473,021	3,409,526	1.9%	2,906,739	19.5%	30,711,026	27,636,629	11.1%
HTG OIL	BH	12	43	-72.1%	0	0.0%	216	670	-67.8%
MINY HTG OIL	QH	5	10	-50.0%	7	-28.6%	81	98	-17.3%
RBOB PHY	RB	3,157,979	3,170,497	-0.4%	2,961,179	6.6%	33,764,591	28,927,004	16.7%
MINY RBOB GAS	QU	4	5	-20.0%	4	0.0%	47	42	11.9%
NATURAL GAS	HP	142,830	72,857	96.0%	68,988	107.0%	805,389	533,978	50.8%
LTD NAT GAS	HH	310,727	180,198	72.4%	237,500	30.8%	2,311,000	1,848,054	25.1%
MINY NATURAL GAS	QG	25,601	26,170	-2.2%	17,870	43.3%	268,527	320,471	-16.2%
PJM MONTHLY	JM	1,008	790	27.6%	1,564	-35.5%	6,802	23,906	-71.5%
NATURAL GAS PHY	NG	7,578,267	6,087,822	24.5%	5,714,863	32.6%	67,552,263	59,658,175	13.2%
RBOB GAS	RT	1,243	744	67.1%	1,053	18.0%	11,426	7,799	46.5%
3.5% FUEL OIL CID MED SWA	7D	90	259	-65.3%	181	-50.3%	526	1,034	-49.1%
3.5% FUEL OIL CIF BALMO S	8D	0	1	-100.0%	0	0.0%	143	90	58.9%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	0	74	-100.0%	120	-100.0%	662	1,496	-55.7%
AEP-DAYTON HUB OFF-PEAK M	VP	0	14	-100.0%	0	0.0%	942	1,082	-12.9%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	372	-100.0%
ALGONQUIN CITYGATES BASIS	B4	154	108	42.6%	246	-37.4%	1,365	7,810	-82.5%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	856	-100.0%	2,996	0	0.0%
ANR OKLAHOMA	NE	60	5,760	-99.0%	335	-82.1%	7,670	10,336	-25.8%
APPALACHIAN COAL (PHY)	QL	94	516	-81.8%	140	-32.9%	2,556	18,607	-86.3%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%



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Energy Futures									
ARGUS LLS VS. WTI (ARG) T	E5	5,186	3,402	52.4%	6,122	-15.3%	74,972	62,239	20.5%
ARGUS PROPAN FAR EST INDE	7E	848	452	87.6%	772	9.8%	4,188	2,136	96.1%
ARGUS PROPAN(SAUDI ARAMCO	9N	698	1,425	-51.0%	842	-17.1%	5,368	8,345	-35.7%
AUSTRIALIAN COKE COAL	ALW	83	702	-88.2%	39	112.8%	1,799	3,174	-43.3%
BRENT BALMO SWAP	J9	320	210	52.4%	10	3,100.0%	4,754	3,036	56.6%
BRENT CALENDAR SWAP	CY	1,023	9,718	-89.5%	2,329	-56.1%	54,570	61,985	-12.0%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	152	-100.0%
BRENT CFD SWAP	6W	0	0	0.0%	950	-100.0%	950	6,075	-84.4%
BRENT FINANCIAL FUTURES	BB	1,750	11,602	-84.9%	4,777	-63.4%	68,296	56,648	20.6%
BRENT FINANCIAL FUTURES	MDB	0	0	-	0	0.0%	330	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	3,600	75	4,700.0%	2,874	25.3%	10,419	2,220	369.3%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	325	-100.0%
CENTERPOINT BASIS SWAP	PW	0	2,252	-100.0%	854	-100.0%	19,224	3,645	427.4%
CENTERPOINT EAST INDEX	II	0	0	-	0	0.0%	677	0	-
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	32	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	77,466	95,674	-19.0%	80,894	-4.2%	884,340	1,032,468	-14.3%
CHICAGO ULSD (PLATTS) SWA	4C	0	39	-100.0%	0	0.0%	0	99	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	320	323	-0.9%	659	-51.4%	4,045	4,486	-9.8%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	25	-100.0%	345	238	45.0%
CIG BASIS	CI	978	3,785	-74.2%	2,718	-64.0%	20,428	6,860	197.8%
CINERGY HUB OFF-PEAK MONT	EJ	0	24	-100.0%	240	-100.0%	630	356	77.0%
CINERGY HUB PEAK MONTH	EM	0	24	-100.0%	0	0.0%	40	552	-92.8%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	12,080	-100.0%	178,560	448,064	-60.1%
CIN HUB 5MW D AH PK	H5	498	0	0.0%	394	26.4%	9,291	22,269	-58.3%
CIN HUB 5MW REAL TIME O P	H4	282,080	4,664	5,948.0%	38,920	624.8%	642,952	410,704	56.5%
CIN HUB 5MW REAL TIME PK	H3	9,429	1,076	776.3%	2,745	243.5%	16,649	20,915	-20.4%
COAL SWAP	ACM	315	655	-51.9%	230	37.0%	3,285	3,845	-14.6%
COAL SWAP	SSI	160	2,291	-93.0%	245	-34.7%	2,962	23,059	-87.2%
COLUMB GULF MAINLINE NG B	5Z	638	3,524	-81.9%	763	-16.4%	22,834	43,271	-47.2%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	620	1,184	-47.6%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	488	0	-
COLUMBIA GULF ONSHORE	GL	728	0	0.0%	0	0.0%	3,444	17,183	-80.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	25	162	-84.6%	0	0.0%	571	309	84.8%

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CONWAY NORMAL BUTANE (OPIS) SWAP	8M	15	27	-44.4%	270	-94.4%	1,859	1,125	65.2%
CONWAY PROPANE 5 DECIMALS SWAP	8K	7,419	6,040	22.8%	4,088	81.5%	44,926	32,209	39.5%
CRUDE OIL	LPS	2,510	0	-	3,050	-17.7%	23,274	0	-
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	83	-100.0%
CRUDE OIL OUTRIGHTS	42	525	569	-7.7%	110	377.3%	11,717	7,616	53.8%
CRUDE OIL OUTRIGHTS	DBL	355	0	0.0%	1,670	-78.7%	28,612	1,400	1,943.7%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	235	100	135.0%
CRUDE OIL OUTRIGHTS	WCC	7,165	5,786	23.8%	4,735	51.3%	57,468	52,656	9.1%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	300	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	3,412	0	-	480	610.8%	5,307	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	8,020	0	-	0	0.0%	8,020	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
DATED TO FRONTLINE BRENT	FY	2,664	720	270.0%	2,055	29.6%	28,290	13,950	102.8%
DEMARCO INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	5	-100.0%	0	0.0%	10	23	-56.5%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	1	-100.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%

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Energy Futures									
DOMINION TRAN INC - APP I	IH	2,160	0	0.0%	0	-	2,160	0	0.0%
DOMINION TRANSMISSION INC	PG	16,535	5,014	229.8%	13,034	26.9%	63,948	53,329	19.9%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	100	252	-60.3%
DUBAI CRUDE OIL CALENDAR	DC	5,034	1,564	221.9%	5,198	-3.2%	38,885	19,291	101.6%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	0	0.0%	840	0	-
EASTERN RAIL DELIVERY CSX	QX	1,695	5,355	-68.3%	1,485	14.1%	38,776	48,559	-20.1%
EAST/WEST FUEL OIL SPREAD	EW	13	551	-97.6%	40	-67.5%	2,336	5,373	-56.5%
EIA FLAT TAX ONHWAY DIESE	A5	579	982	-41.0%	605	-4.3%	8,160	8,304	-1.7%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	965	1,718	-43.8%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	0.0%	0	2,040	-100.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	17,565	32,888	-46.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	1,210	-100.0%	1,530	1,375	11.3%
ELEC MISO PEAK	55	0	0	0.0%	1,526	-100.0%	2,036	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	5,796	23,520	-75.4%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	28,192	-100.0%	37,600	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	105	-100.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	11,680	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	23,520	-100.0%	23,520	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	250	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	0.0%	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	24,093	143,405	-83.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	615	-100.0%	0	0.0%	2,591	9,609	-73.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,747	516	238.6%	1,586	10.2%	26,378	18,758	40.6%
EU LOW SULPHUR GASOIL CRACK	LSC	0	2,874	-100.0%	0	0.0%	0	6,153	-100.0%
EURO 1% FUEL OIL NEW BALM	KX	70	15	366.7%	8	775.0%	116	277	-58.1%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	0.0%	0	211	-100.0%



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EURO 3.5% FUEL OIL RDAM B	KR	337	573	-41.2%	330	2.1%	5,825	3,388	71.9%
EURO 3.5% FUEL OIL SPREAD	FK	546	882	-38.1%	355	53.8%	9,131	6,033	51.4%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	5	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	0	0.0%	2,427	164	1,379.9%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	6	7	-14.3%
EURO GASOIL 10PPM VS ICE	ET	252	90	180.0%	360	-30.0%	908	1,265	-28.2%
EUROPE 1% FUEL OIL NWE CA	UF	168	50	236.0%	94	78.7%	1,634	1,447	12.9%
EUROPE 1% FUEL OIL RDAM C	UH	0	26	-100.0%	0	0.0%	160	250	-36.0%
EUROPE 3.5% FUEL OIL MED	UI	219	259	-15.4%	190	15.3%	1,016	1,623	-37.4%
EUROPE 3.5% FUEL OIL RDAM	UV	6,506	11,576	-43.8%	4,944	31.6%	87,804	78,744	11.5%
EUROPEAN GASOIL (ICE)	7F	72,383	1,500	4,725.5%	35,634	103.1%	199,130	1,508	13,104.9%
EUROPEAN NAPHTHA BALMO	KZ	101	220	-54.1%	83	21.7%	887	2,490	-64.4%
EUROPEAN NAPHTHA CRACK SPR	EN	2,891	11,550	-75.0%	4,571	-36.8%	72,550	99,110	-26.8%
EUROPE DATED BRENT SWAP	UB	0	1,914	-100.0%	5,325	-100.0%	37,430	27,430	36.5%
EUROPE JET KERO NWE CALSW	UJ	0	0	0.0%	0	0.0%	494	119	315.1%
EUROPE NAPHTHA CALSWAP	UN	681	1,611	-57.7%	813	-16.2%	13,468	18,485	-27.1%
EURO PROPANE CIF ARA SWA	PS	368	301	22.3%	801	-54.1%	3,847	3,527	9.1%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	1,976	-100.0%	14,510	1,940	647.9%
FREIGHT MARKETS	FLP	157	0	-	74	112.2%	564	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	2,401	5,463	-56.0%	5,089	-52.8%	36,097	42,580	-15.2%
FUEL OIL NWE CRACK VS ICE	FI	0	40	-100.0%	0	0.0%	306	1,945	-84.3%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	0	0.0%	264	66	300.0%
FUEL OIL (PLATS) CAR CN	1X	36	26	38.5%	0	0.0%	176	141	24.8%
FUELOIL SWAP:CARGOES VS.B	FS	243	555	-56.2%	385	-36.9%	4,310	6,155	-30.0%
GAS EURO-BOB OXY NWE BARGES	7H	3,826	5,234	-26.9%	3,290	16.3%	69,185	69,114	0.1%
GAS EURO-BOB OXY NWE BARGES CRK	7K	11,331	19,165	-40.9%	7,060	60.5%	166,443	242,378	-31.3%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	9	-100.0%	10	10	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	5	0	-
GASOIL 0.1 CIF MED SWAP	Z4	20	0	-	0	-	20	0	-
GASOIL 0.1CIF MED VS ICE	Z5	10	15	-33.3%	50	-80.0%	131	341	-61.6%

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Energy Futures									
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	266	47	466.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	5	-100.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	15	0	0.0%	18	-16.7%	95	723	-86.9%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	15	-100.0%	0	0.0%	50	69	-27.5%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	30	-100.0%	30	12	150.0%
GASOIL 10PPM VS ICE SWAP	TP	120	86	39.5%	6	1,900.0%	1,418	986	43.8%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL CALENDAR SWAP	GX	3	0	0.0%	28	-89.3%	216	451	-52.1%
GASOIL CRACK SPREAD CALEN	GZ	1,800	635	183.5%	585	207.7%	34,966	27,818	25.7%
GASOIL MINI CALENDAR SWAP	QA	462	2,200	-79.0%	301	53.5%	3,008	5,580	-46.1%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	100	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	275	60	358.3%	525	-47.6%	5,660	2,815	101.1%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	200	414	-51.7%
GRP THREE ULSD(PLT)VS HEA	A6	3,994	6,417	-37.8%	3,752	6.4%	38,451	52,018	-26.1%
GRP THREE UNL GS (PLT) VS	A8	1,000	1,680	-40.5%	1,895	-47.2%	15,042	16,498	-8.8%
GULF COAST 3% FUEL OIL BA	VZ	1,135	2,186	-48.1%	645	76.0%	11,103	12,112	-8.3%
GULF COAST GASOLINE CLNDR	GS	200	0	0.0%	200	0.0%	5,765	1,385	316.2%
GULF COAST JET FUEL CLNDR	GE	285	18	1,483.3%	456	-37.5%	3,578	3,158	13.3%
GULF COAST JET VS NYM 2 H	ME	24,401	17,668	38.1%	27,170	-10.2%	223,058	241,168	-7.5%
GULF COAST NO.6 FUEL OIL	MF	49,655	71,086	-30.1%	60,375	-17.8%	700,005	513,489	36.3%
GULF COAST NO.6 FUEL OIL	MG	100	2,276	-95.6%	899	-88.9%	16,580	31,801	-47.9%
GULF COAST ULSD CALENDAR	LY	611	1,426	-57.2%	521	17.3%	7,533	11,495	-34.5%
GULF COAST ULSD CRACK SPR	GY	775	2,100	-63.1%	150	416.7%	3,375	15,583	-78.3%
HEATING OIL BALMO CLNDR S	1G	1,289	75	1,618.7%	0	0.0%	1,654	525	215.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	305	-100.0%	0	0.0%	0	31,300	-100.0%
HENRY HUB BASIS SWAP	HB	12,032	17,684	-32.0%	29,292	-58.9%	133,559	113,824	17.3%
HENRY HUB INDEX SWAP FUTU	IN	12,032	16,100	-25.3%	15,472	-22.2%	96,679	106,752	-9.4%
HENRY HUB SWAP	NN	588,258	525,178	12.0%	363,883	61.7%	4,523,018	5,214,603	-13.3%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	1,200	806	48.9%
HOUSTON SHIP CHANNEL BASI	NH	4,001	1,910	109.5%	1,165	243.4%	37,955	31,361	21.0%



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Energy Futures									
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	180	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	4,073	0	-
ICE BRENT DUBAI SWAP	DB	600	0	0.0%	900	-33.3%	9,560	3,867	147.2%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	35	-100.0%
IN DELIVERY MONTH EUA	6T	1,456	4,656	-68.7%	4,184	-65.2%	100,253	106,206	-5.6%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	47,040	-100.0%	0	0.0%	0	159,591	-100.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PDM	0	292	-100.0%	0	0.0%	2,240	2,531	-11.5%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	3,858	-100.0%
INDONESIAN COAL	MCC	45	1,530	-97.1%	170	-73.5%	1,605	13,455	-88.1%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	1,062	-100.0%
ISO NEW ENGLAND PK LMP	NI	20	0	0.0%	0	0.0%	20	1,246	-98.4%
JAPAN C&F NAPHTHA CRACK S	JB	236	36	555.6%	334	-29.3%	2,773	1,016	172.9%
JAPAN C&F NAPHTHA SWAP	JA	774	842	-8.1%	1,044	-25.9%	10,225	12,184	-16.1%
JAPAN NAPHTHA BALMO SWAP	E6	44	91	-51.6%	5	780.0%	481	771	-37.6%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	74	-100.0%	0	0.0%	213	229	-7.0%
JET BARGES VS ICE GASOIL	JR	0	10	-100.0%	0	0.0%	15	15	0.0%
JET CIF NWE VS ICE	JC	0	299	-100.0%	45	-100.0%	1,089	1,358	-19.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	30	-100.0%	40	5	700.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	4	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	30	-100.0%	47	55	-14.5%
JET FUEL UP-DOWN BALMO CL	1M	4,980	2,597	91.8%	4,169	19.5%	27,587	29,157	-5.4%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	156	10	1,460.0%	0	0.0%	234	76	207.9%
LA CARB DIESEL (OPIS) SWA	KL	402	435	-7.6%	575	-30.1%	7,016	10,997	-36.2%
LA CARBOB GASOLINE(OPIS)S	JL	450	450	0.0%	425	5.9%	5,225	6,600	-20.8%
LA JET FUEL VS NYM NO 2 H	MQ	220	0	0.0%	50	340.0%	490	1,630	-69.9%
LA JET (OPIS) SWAP	JS	1,140	50	2,180.0%	850	34.1%	9,760	6,875	42.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	11,379	9,901	14.9%	16,786	-32.2%	100,836	101,860	-1.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	7,565	2,440	210.0%	7,902	-4.3%	60,885	38,149	59.6%

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Energy Futures									
MARS (ARGUS) VS WTI TRD M	YV	1,805	100	1,705.0%	720	150.7%	15,425	640	2,310.2%
MCCLOSKEY ARA ARGS COAL	MTF	234,235	164,108	42.7%	288,774	-18.9%	1,801,940	1,304,506	38.1%
MCCLOSKEY RCH BAY COAL	MFF	39,647	53,613	-26.0%	31,483	25.9%	235,058	337,555	-30.4%
MGF FUT	MGF	10	0	0.0%	60	-83.3%	86	150	-42.7%
MGN1 SWAP FUT	MGN	181	183	-1.1%	151	19.9%	1,498	827	81.1%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	2,537	243	944.0%	0	0.0%	5,459	2,666	104.8%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN MISO	HMO	0	0	0.0%	0	0.0%	121,440	308,784	-60.7%
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	6,795	14,296	-52.5%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	20	532	-96.2%	197	-89.8%	3,117	6,135	-49.2%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	350	430	-18.6%	313	11.8%	4,473	5,978	-25.2%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	695	555	25.2%	430	61.6%	6,640	4,644	43.0%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	10	0	-
MJC FUT	MJC	40	60	-33.3%	50	-20.0%	610	480	27.1%
MNC FUT	MNC	3,218	6,196	-48.1%	4,802	-33.0%	42,926	51,031	-15.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	9,245	5,564	66.2%	9,967	-7.2%	70,057	29,931	134.1%
MONT BELVIEU ETHANE OPIS BALMO	8C	250	175	42.9%	0	0.0%	2,675	925	189.2%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	68,624	80,687	-15.0%	74,032	-7.3%	462,660	288,855	60.2%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	480	835	-42.5%	575	-16.5%	6,688	7,381	-9.4%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	4,495	20,272	-77.8%	5,021	-10.5%	55,751	66,177	-15.8%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	127	235	-46.0%	210	-39.5%	3,940	3,205	22.9%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	22,523	24,205	-6.9%	27,827	-19.1%	171,003	133,823	27.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	665	282	135.8%	456	45.8%	4,929	3,834	28.6%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	40	0	-
NAT GAS BASIS SWAP	TZ6	96	2,620	-96.3%	2,038	-95.3%	5,234	7,676	-31.8%
NATURAL GAS	XAC	0	0	0.0%	0	0.0%	0	66	-100.0%
NATURAL GAS	XSC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	3,416	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	6,452	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	1,464	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	496	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	572	0	-



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Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	448	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	84	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	648	-100.0%
NATURAL GAS PEN SWP	NP	184,499	246,842	-25.3%	108,520	70.0%	1,846,144	3,863,756	-52.2%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	58,640	12,888	355.0%	23,520	149.3%	251,402	235,684	6.7%
NEPOOL INTR HUB 5MW D AH	U6	4,355	1,017	328.2%	2,255	93.1%	17,290	10,125	70.8%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	3,680	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	1,385	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	2,025	315	542.9%	1,555	30.2%	9,541	14,928	-36.1%
NEPOOL RHODE IL 5MW D AH	U5	11,840	0	0.0%	23,520	-49.7%	82,605	244,639	-66.2%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	28,848	9,392	207.2%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	840	508	65.4%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	0.0%	0	0	-
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,225	1,782	-31.3%	625	96.0%	10,140	13,372	-24.2%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	2,230	947	135.5%	3,650	-38.9%	43,453	2,619	1,559.1%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	300	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	3,398	4,824	-29.6%	4,458	-23.8%	77,459	36,802	110.5%
NGPL TEXOK INDEX	OI	480	0	0.0%	0	0.0%	1,146	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	70	1,106	-93.7%
NO 2 UP-DOWN SPREAD CALEN	UT	200	675	-70.4%	100	100.0%	3,209	2,000	60.5%
NORTHEN NATURAL GAS DEMAR	PE	124	2,257	-94.5%	1,268	-90.2%	5,469	3,625	50.9%
NORTHEN NATURAL GAS VENTU	PF	302	887	-66.0%	156	93.6%	4,962	2,172	128.5%

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Energy Futures									
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	102	140	-27.1%
NORTHWEST ROCKIES BASIS S	NR	12,968	1,659	681.7%	14,140	-8.3%	92,525	11,560	700.4%
N ROCKIES PIPE SWAP	XR	0	90	-100.0%	0	0.0%	991	3,470	-71.4%
NY1% VS GC SPREAD SWAP	VR	4,509	2,610	72.8%	1,729	160.8%	23,369	47,362	-50.7%
NY 2.2% FUEL OIL (PLATTS	Y3	230	0	0.0%	100	130.0%	640	850	-24.7%
NY 3.0% FUEL OIL (PLATTS	H1	600	130	361.5%	750	-20.0%	3,745	2,135	75.4%
NY HARBOR 1% FUEL OIL BAL	VK	175	0	0.0%	63	177.8%	497	901	-44.8%
NY HARBOR HEAT OIL SWP	MP	3,433	8,778	-60.9%	4,905	-30.0%	47,533	53,016	-10.3%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	675	-100.0%	0	0.0%	4,042	6,225	-35.1%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	0.0%	0	150	-100.0%
NY HARBOR RESIDUAL FUEL 1	MM	6,944	6,022	15.3%	3,805	82.5%	49,703	65,431	-24.0%
NY HARBOR RESIDUAL FUEL C	ML	0	300	-100.0%	0	0.0%	100	400	-75.0%
NYH NO 2 CRACK SPREAD CAL	HK	6,310	6,627	-4.8%	1,694	272.5%	25,094	41,035	-38.8%
NY H OIL PLATTS VS NYMEX	YH	0	664	-100.0%	0	0.0%	976	4,436	-78.0%
NYISO A	KA	0	351	-100.0%	0	0.0%	982	6,342	-84.5%
NYISO A OFF-PEAK	KB	0	210	-100.0%	0	0.0%	440	2,420	-81.8%
NYISO CAPACITY	NNC	234	390	-40.0%	304	-23.0%	2,460	1,014	142.6%
NYISO CAPACITY	NRS	548	450	21.8%	270	103.0%	4,390	1,827	140.3%
NYISO G	KG	0	208	-100.0%	150	-100.0%	471	1,224	-61.5%
NYISO G OFF-PEAK	KH	0	40	-100.0%	40	-100.0%	190	460	-58.7%
NYISO J	KJ	320	551	-41.9%	127	152.0%	2,711	3,511	-22.8%
NYISO J OFF-PEAK	KK	0	240	-100.0%	40	-100.0%	580	360	61.1%
NYISO ZONE A 5MW D AH O P	K4	0	11,760	-100.0%	57,152	-100.0%	365,080	269,628	35.4%
NYISO ZONE A 5MW D AH PK	K3	0	1,280	-100.0%	8,121	-100.0%	16,846	14,335	17.5%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	430	-100.0%
NYISO ZONE G 5MW D AH O P	D2	112,232	0	0.0%	41,232	172.2%	240,288	114,603	109.7%
NYISO ZONE G 5MW D AH PK	T3	3,414	0	0.0%	5,625	-39.3%	31,489	12,130	159.6%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	0	0.0%	56,034	81,208	-31.0%
NYISO ZONE J 5MW D AH PK	D3	2,804	0	0.0%	0	0.0%	9,071	7,551	20.1%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	325	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	10	1,615	-99.4%	0	0.0%	1,745	29,508	-94.1%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	324	-100.0%	0	0.0%	1,113	669	66.4%
NY ULSD (ARGUS) VS HEATING OIL	7Y	6,444	6,717	-4.1%	3,132	105.7%	29,738	22,353	33.0%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	0	0.0%	2,261	2,392	-5.5%

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Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
ONTARIO POWER SWAPS	OFD	0	417	-100.0%	0	0.0%	0	497	-100.0%
ONTARIO POWER SWAPS	OFM	0	5,795	-100.0%	0	0.0%	141,040	249,514	-43.5%
ONTARIO POWER SWAPS	OPD	60	19	215.8%	60	0.0%	270	379	-28.8%
ONTARIO POWER SWAPS	OPM	110	4,357	-97.5%	0	0.0%	8,000	22,077	-63.8%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	13,251	12,849	3.1%	10,129	30.8%	120,688	29,869	304.1%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	248	-100.0%	2,018	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	314	0	0.0%
PERMIAN BASIS SWAP	PM	4,294	1,027	318.1%	3,514	22.2%	18,118	6,895	162.8%
PETROCHEMICALS	22	50	19	163.2%	73	-31.5%	294	173	69.9%
PETROCHEMICALS	32	21	46	-54.3%	80	-73.8%	440	676	-34.9%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	2	-100.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	478	375	27.5%	259	84.6%	4,478	3,119	43.6%
PETROCHEMICALS	91	19	33	-42.4%	14	35.7%	246	233	5.6%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	58	136	-57.4%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	76	82	-7.3%
PETROCHEMICALS	MAE	10	0	0.0%	10	0.0%	220	50	340.0%
PETROCHEMICALS	MAS	10	50	-80.0%	15	-33.3%	285	552	-48.4%
PETROCHEMICALS	MBE	3,080	3,206	-3.9%	3,280	-6.1%	17,865	24,691	-27.6%
PETROCHEMICALS	MNB	193	676	-71.4%	1,316	-85.3%	13,851	14,064	-1.5%
PETRO CRCKS & SPRDS ASIA	STI	162	0	0.0%	150	8.0%	612	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	512	-100.0%	0	0.0%	430	1,656	-74.0%
PETRO CRCKS & SPRDS ASIA	STS	50	0	0.0%	50	0.0%	318	295	7.8%
PETRO CRCKS & SPRDS NA	CBA	0	75	-100.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	15	-100.0%	2,443	951	156.9%
PETRO CRCKS & SPRDS NA	EXR	783	1,252	-37.5%	1,202	-34.9%	11,837	12,325	-4.0%
PETRO CRCKS & SPRDS NA	FOC	350	498	-29.7%	150	133.3%	4,090	3,178	28.7%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	50	300	-83.3%
PETRO CRCKS & SPRDS NA	GCI	300	870	-65.5%	887	-66.2%	10,931	9,586	14.0%
PETRO CRCKS & SPRDS NA	GCU	7,390	11,223	-34.2%	8,585	-13.9%	120,340	118,103	1.9%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	100	195	-48.7%
PETRO CRCKS & SPRDS NA	HOB	1,875	356	426.7%	2,229	-15.9%	36,122	10,153	255.8%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	390	300	30.0%

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Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	200	830	-75.9%
PETRO CRCKS & SPRDS NA	NYF	0	275	-100.0%	300	-100.0%	2,100	5,972	-64.8%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO CRCKS & SPRDS NA	RBB	8,273	10,420	-20.6%	5,890	40.5%	103,933	87,865	18.3%
PETRO CRCKS & SPRDS NA	RVG	250	0	0.0%	0	0.0%	2,465	5,770	-57.3%
PETRO CRK&SPRD EURO	1NB	2,027	5,258	-61.4%	1,755	15.5%	17,030	24,380	-30.1%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	43	56	182	-69.2%	280	-80.0%	3,659	3,467	5.5%
PETRO CRK&SPRD EURO	BFR	0	170	-100.0%	0	0.0%	170	1,060	-84.0%
PETRO CRK&SPRD EURO	BOB	2,012	1,102	82.6%	2,277	-11.6%	17,273	7,281	137.2%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	EOB	30	0	0.0%	29	3.4%	362	120	201.7%
PETRO CRK&SPRD EURO	EPN	36	118	-69.5%	71	-49.3%	470	853	-44.9%
PETRO CRK&SPRD EURO	EVC	760	1,716	-55.7%	581	30.8%	15,120	6,267	141.3%
PETRO CRK&SPRD EURO	FBT	90	0	0.0%	80	12.5%	530	840	-36.9%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	20	15	33.3%
PETRO CRK&SPRD EURO	GCB	0	175	-100.0%	0	0.0%	1,158	1,085	6.7%
PETRO CRK&SPRD EURO	GOC	0	0	0.0%	48	-100.0%	644	602	7.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	84	-100.0%
PETRO CRK&SPRD EURO	MGB	10	0	0.0%	0	0.0%	434	188	130.9%
PETRO CRK&SPRD EURO	MUD	191	460	-58.5%	101	89.1%	802	1,145	-30.0%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	56	25	124.0%
PETRO CRK&SPRD EURO	NOB	261	170	53.5%	289	-9.7%	1,826	1,103	65.5%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	0	0.0%	15	5	200.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	32	-100.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	0.0%	34	1,113	-96.9%
PETROLEUM PRODUCTS	D45	0	0	-	30	-100.0%	58	0	-
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	84	-100.0%	0	0.0%	209	1,762	-88.1%



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Energy Futures									
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	140	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	25	17	47.1%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	6	152	-96.1%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	60	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	110	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	0	110	-100.0%	76	-100.0%	812	811	0.1%
PETROLEUM PRODUCTS ASIA	MJN	860	1,285	-33.1%	1,090	-21.1%	16,075	17,555	-8.4%
PETRO OUTRIGHT EURO	0A	20	0	-	0	0.0%	90	0	-
PETRO OUTRIGHT EURO	0B	20	230	-91.3%	150	-86.7%	914	3,145	-70.9%
PETRO OUTRIGHT EURO	0C	8	20	-60.0%	100	-92.0%	123	515	-76.1%
PETRO OUTRIGHT EURO	0D	4,838	3,393	42.6%	5,731	-15.6%	42,444	34,039	24.7%
PETRO OUTRIGHT EURO	0E	418	440	-5.0%	510	-18.0%	4,408	2,010	119.3%
PETRO OUTRIGHT EURO	0F	866	1,145	-24.4%	1,053	-17.8%	9,356	12,791	-26.9%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	0	0.0%	85	23	269.6%
PETRO OUTRIGHT EURO	33	30	15	100.0%	30	0.0%	603	584	3.3%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	0.0%	0	680	-100.0%
PETRO OUTRIGHT EURO	5L	75	135	-44.4%	70	7.1%	1,130	1,605	-29.6%
PETRO OUTRIGHT EURO	63	65	95	-31.6%	78	-16.7%	929	1,326	-29.9%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTRIGHT EURO	7I	230	994	-76.9%	63	265.1%	1,713	6,222	-72.5%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	0.0%	40	25	60.0%
PETRO OUTRIGHT EURO	7R	37	458	-91.9%	183	-79.8%	2,719	4,806	-43.4%
PETRO OUTRIGHT EURO	88	0	5	-100.0%	30	-100.0%	243	161	50.9%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	CGB	0	0	-	0	0.0%	30	0	-
PETRO OUTRIGHT EURO	CPB	86	15	473.3%	30	186.7%	454	297	52.9%
PETRO OUTRIGHT EURO	EFF	0	0	0.0%	0	0.0%	159	241	-34.0%
PETRO OUTRIGHT EURO	EFM	0	60	-100.0%	18	-100.0%	455	1,140	-60.1%
PETRO OUTRIGHT EURO	ENS	122	68	79.4%	41	197.6%	608	1,394	-56.4%
PETRO OUTRIGHT EURO	EWN	172	117	47.0%	70	145.7%	973	443	119.6%
PETRO OUTRIGHT EURO	FBD	0	0	0.0%	10	-100.0%	121	15	706.7%
PETRO OUTRIGHT EURO	MBB	50	120	-58.3%	40	25.0%	245	765	-68.0%
PETRO OUTRIGHT EURO	MBN	1,594	2,557	-37.7%	1,410	13.0%	11,261	15,434	-27.0%
PETRO OUTRIGHT EURO	RBF	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	0	0.0%	600	250	140.0%
PETRO OUTRIGHT EURO	T0	82	15	446.7%	0	0.0%	1,850	735	151.7%

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Energy Futures									
PETRO OUTRIGHT EURO	ULB	0	0	0.0%	0	0.0%	1,550	490	216.3%
PETRO OUTRIGHT EURO	V0	0	100	-100.0%	490	-100.0%	2,794	2,700	3.5%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT EURO	X0	60	0	0.0%	0	0.0%	698	294	137.4%
PETRO OUTRIGHT EURO	Y0	0	0	-	0	0.0%	100	0	-
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	DBB	0	0	0.0%	0	0.0%	0	1,280	-100.0%
PETRO OUTRIGHT NA	FCB	64	302	-78.8%	224	-71.4%	2,543	2,710	-6.2%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO OUTRIGHT NA	FOM	15	0	0.0%	0	0.0%	62	37	67.6%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	215	0	0.0%
PETRO OUTRIGHT NA	JET	1,715	0	-	2,200	-22.0%	12,495	0	-
PETRO OUTRIGHT NA	MBL	0	28	-100.0%	10	-100.0%	746	1,430	-47.8%
PETRO OUTRIGHT NA	MEN	449	640	-29.8%	516	-13.0%	6,517	7,798	-16.4%
PETRO OUTRIGHT NA	MEO	5,954	8,940	-33.4%	7,518	-20.8%	82,673	97,028	-14.8%
PETRO OUTRIGHT NA	MFD	262	113	131.9%	115	127.8%	675	1,067	-36.7%
PETRO OUTRIGHT NA	MMF	155	40	287.5%	210	-26.2%	1,500	714	110.1%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	25	115	-78.3%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	90	50	80.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	234,832	0	0.0%	841,246	-72.1%	1,365,726	1,989,829	-31.4%
PJM AD HUB 5MW REAL TIME	Z9	9,750	7,337	32.9%	28,799	-66.1%	76,304	113,984	-33.1%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	132	6,894	-98.1%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	23,400	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	1,275	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	27,530	-100.0%	84,325	24,648	242.1%
PJM COMED 5MW D AH PK	D8	2,580	0	0.0%	1,490	73.2%	7,150	1,362	425.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	343	-100.0%
PJM DAYTON DA OFF-PEAK	R7	15,860	0	0.0%	47,040	-66.3%	113,308	565,222	-80.0%

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Energy Futures									
PJM DAYTON DA PEAK	D7	110	607	-81.9%	2,550	-95.7%	9,340	32,284	-71.1%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	15,360	140,480	-89.1%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	650	7,660	-91.5%
PJM NI HUB 5MW REAL TIME	B3	10,485	820	1,178.7%	16,015	-34.5%	44,863	27,630	62.4%
PJM NI HUB 5MW REAL TIME	B6	254,510	0	0.0%	933,616	-72.7%	1,644,620	617,032	166.5%
PJM NILL DA OFF-PEAK	L3	20,927	18,996	10.2%	245,817	-91.5%	423,302	217,776	94.4%
PJM NILL DA PEAK	N3	5,183	1,573	229.5%	9,199	-43.7%	19,727	14,068	40.2%
PJM OFF-PEAK LMP SWAP FUT	JP	0	240	-100.0%	32	-100.0%	1,744	4,494	-61.2%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	650	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	7,440	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	37,632	0	0.0%	0	0.0%	61,152	0	0.0%
PJM PPL DA PEAK	L5	2,040	0	0.0%	0	0.0%	3,315	0	0.0%
PJM PSEG DA OFF-PEAK	W6	1,960	0	0.0%	0	0.0%	1,960	0	0.0%
PJM PSEG DA PEAK	L6	110	0	0.0%	0	0.0%	110	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	540,772	0	0.0%	23,520	2,199.2%	689,892	1,241,519	-44.4%
PJM WESTHDA PEAK	J4	27,960	0	0.0%	1,275	2,092.9%	36,775	70,693	-48.0%
PJM WESTH RT OFF-PEAK	N9	1,173,714	93,640	1,153.4%	856,231	37.1%	2,839,860	3,605,597	-21.2%
PJM WESTH RT PEAK	L1	62,485	11,480	444.3%	68,135	-8.3%	186,244	216,558	-14.0%
PLASTICS	PGP	765	698	9.6%	772	-0.9%	10,415	4,501	131.4%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	38	357	-89.4%	115	-67.0%	2,982	4,181	-28.7%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	0	190	-100.0%	40	-100.0%	698	1,098	-36.4%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	5	-100.0%	0	0.0%	84	14	500.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	0	54	-100.0%	0	0.0%	260	263	-1.1%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	151	200	-24.5%	100	51.0%	1,577	380	315.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	7,242	4,172	73.6%	14,564	-50.3%	73,458	15,149	384.9%
RBOB CALENDAR SWAP	RL	5,502	6,001	-8.3%	3,335	65.0%	64,276	85,154	-24.5%

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Energy Futures									
RBOB CRACK SPREAD	RM	552	560	-1.4%	1,790	-69.2%	10,039	15,819	-36.5%
RBOB CRACK SPREAD BALMO S	1E	30	0	0.0%	0	-	30	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	82	1,094	-92.5%	441	-81.4%	10,057	8,086	24.4%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	92	63	46.0%
RBOB UP-DOWN CALENDAR SWA	RV	13,930	7,985	74.5%	6,280	121.8%	101,355	89,278	13.5%
RBOB VS HEATING OIL SWAP	RH	150	425	-64.7%	1,950	-92.3%	9,325	3,475	168.3%
ROCKIES KERN OPAL - NW IN	IR	1,880	0	-	0	-	1,880	0	-
SAN JUAN BASIS SWAP	NJ	1,791	488	267.0%	1,160	54.4%	19,898	1,494	1,231.9%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	336	-100.0%
SINGAPORE 180CST BALMO	BS	22	51	-56.9%	20	10.0%	384	762	-49.6%
SINGAPORE 380CST BALMO	BT	22	50	-56.0%	25	-12.0%	1,125	779	44.4%
SINGAPORE 380CST FUEL OIL	SE	4,001	3,005	33.1%	3,660	9.3%	52,165	31,860	63.7%
SINGAPORE FUEL 180CST CAL	UA	1,396	4,222	-66.9%	873	59.9%	20,193	44,507	-54.6%
SINGAPORE FUEL OIL SPREAD	SD	455	200	127.5%	168	170.8%	5,079	4,523	12.3%
SINGAPORE GASOIL	MTB	35	156	-77.6%	282	-87.6%	1,294	1,569	-17.5%
SINGAPORE GASOIL	MTS	2,181	1,221	78.6%	3,196	-31.8%	24,739	19,752	25.2%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	940	-100.0%
SINGAPORE GASOIL BALMO	VU	350	325	7.7%	50	600.0%	1,144	8,636	-86.8%
SINGAPORE GASOIL CALENDAR	MSG	240	0	0.0%	337	-28.8%	6,868	7,224	-4.9%
SINGAPORE GASOIL SWAP	SG	2,881	5,300	-45.6%	1,356	112.5%	24,147	80,778	-70.1%
SINGAPORE GASOIL VS ICE	GA	1,050	1,025	2.4%	10	10,400.0%	5,850	39,384	-85.1%
SINGAPORE JET KERO BALMO	BX	225	0	0.0%	0	0.0%	550	270	103.7%
SINGAPORE JET KERO GASOIL	RK	500	600	-16.7%	75	566.7%	3,520	16,001	-78.0%
SINGAPORE JET KEROSENE SW	KS	1,135	3,818	-70.3%	1,569	-27.7%	14,652	46,810	-68.7%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	50	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	425	400	6.3%	0	0.0%	3,233	5,449	-40.7%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	3,210	28,731	-88.8%	5,069	-36.7%	64,124	152,790	-58.0%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	200	-100.0%
SINGAPORE NAPHTHA SWAP	SP	0	175	-100.0%	50	-100.0%	1,175	1,675	-29.9%
SING FUEL	MSD	0	0	0.0%	0	0.0%	10	20	-50.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	96	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	488	0	0.0%



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Energy Futures									
SONAT BASIS SWAP FUTURE	SZ	30	2,084	-98.6%	248	-87.9%	14,718	5,580	163.8%
SOUTHERN NAT LA NAT GAS	M8	0	0	-	0	0.0%	4,280	0	-
SOUTH STAR TEX OKLHM KNS	8Z	1,216	0	0.0%	837	45.3%	6,523	765	752.7%
Sumas Basis Swap	NK	580	394	47.2%	2,684	-78.4%	13,429	2,001	571.1%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	2,893	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	13	250	-94.8%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	30	25	20.0%
TCO BASIS SWAP	TC	4,599	5,942	-22.6%	2,073	121.9%	34,427	117,272	-70.6%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	3,904	3,656	6.8%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	5	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	2,094	0	0.0%	0	0.0%	2,094	124	1,588.7%
TENNESSEE 500 LEG BASIS S	NM	0	120	-100.0%	120	-100.0%	5,526	2,262	144.3%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	279	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	1,284	-100.0%	0	0.0%	3,908	2,568	52.2%
TENNESSEE ZONE 0 BASIS SW	NQ	604	0	0.0%	0	0.0%	604	224	169.6%
Tetco ELA Basis	TE	0	0	-	992	-100.0%	1,360	0	-
TETCO M-3 INDEX	IX	0	0	0.0%	2,320	-100.0%	6,784	7,698	-11.9%
Tetco STX Basis	TX	0	0	0.0%	730	-100.0%	4,304	62	6,841.9%
TEXAS EASTERN ZONE M-3 BA	NX	4,516	6,954	-35.1%	3,464	30.4%	18,929	41,269	-54.1%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	16,156	792	1,939.9%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	368	122	201.6%
Transco Zone 3 Basis	CZ	938	428	119.2%	395	137.5%	6,975	4,584	52.2%
TRANSCO ZONE4 BASIS SWAP	TR	1,675	732	128.8%	1,423	17.7%	68,259	9,255	637.5%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	62	-100.0%	930	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	1,068	0	0.0%	2,954	-63.8%	10,025	2,402	317.4%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	76	795	-90.4%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	122	0	-
UCM FUT	UCM	60	10	500.0%	230	-73.9%	578	618	-6.5%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	100	20	400.0%	0	0.0%	781	532	46.8%

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Energy Futures									
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	20	-100.0%	0	0.0%	25	35	-28.6%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,650	1,920	90.1%	1,305	179.7%	30,358	16,194	87.5%
UP DOWN GC ULSD VS NMX HO	LT	50,964	33,759	51.0%	61,596	-17.3%	401,283	312,154	28.6%
USGC UNL 87 CRACK SPREAD	RU	150	350	-57.1%	0	0.0%	2,675	4,700	-43.1%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	44	0	-
WAHA BASIS	NW	7,155	1,197	497.7%	2,120	237.5%	30,985	15,725	97.0%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	210	-100.0%
WESTERN RAIL DELIVERY PRB	QP	3,015	3,180	-5.2%	1,510	99.7%	23,265	29,490	-21.1%
WTI-BRENT BULLET SWAP	BY	0	600	-100.0%	0	0.0%	0	7,550	-100.0%
WTI-BRENT CALENDAR SWAP	BK	19,235	35,170	-45.3%	28,905	-33.5%	235,176	209,596	12.2%
WTI CALENDAR	CS	35,958	50,099	-28.2%	25,648	40.2%	362,485	338,355	7.1%
WTS (ARGUS) VS WTI SWAP	FF	1,230	6,961	-82.3%	1,250	-1.6%	55,520	41,677	33.2%
WTS (ARGUS) VS WTI TRD MT	FH	1,270	2,235	-43.2%	430	195.3%	18,841	8,608	118.9%
Energy Options									
1 MO GASOIL CAL SWAP SPR	GXA	100	0	-	0	-	100	0	-
APPALACHIAN COAL	6K	0	25	-100.0%	0	0.0%	40	845	-95.3%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	200	-100.0%
BRENT CALENDAR SWAP	BA	1,311	24,534	-94.7%	312	320.2%	150,004	360,033	-58.3%
BRENT OIL LAST DAY	BE	1,187	11,824	-90.0%	2,944	-59.7%	50,598	89,004	-43.2%
BRENT OIL LAST DAY	OS	1,006	22,327	-95.5%	962	4.6%	52,907	201,505	-73.7%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	6,800	900	655.6%	9,375	-27.5%	56,798	3,110	1,726.3%
COAL API2 INDEX	CQA	10,225	860	1,089.0%	12,980	-21.2%	81,892	3,460	2,266.8%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	151	0	-
COAL API4 INDEX	RLA	25	550	-95.5%	200	-87.5%	1,400	915	53.0%
COAL API4 INDEX	RQA	25	55	-54.5%	225	-88.9%	600	155	287.1%
COAL SWAP	CPF	65	30	116.7%	5	1,200.0%	730	875	-16.6%
COAL SWAP	RPF	40	370	-89.2%	440	-90.9%	2,470	1,330	85.7%
CRUDE OIL 1MO	WA	118,070	176,093	-33.0%	157,950	-25.2%	2,095,507	1,732,761	20.9%
CRUDE OIL APO	AO	33,841	118,273	-71.4%	31,017	9.1%	684,825	721,626	-5.1%
CRUDE OIL CALNDR STRIP	6F	0	60	-100.0%	0	0.0%	0	60	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	600	900	-33.3%

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Energy Options									
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	900	2,520	-64.3%
CRUDE OIL PHY	CD	1,700	5,550	-69.4%	650	161.5%	15,600	12,800	21.9%
CRUDE OIL PHY	LC	10,988	26,033	-57.8%	8,308	32.3%	416,129	154,267	169.7%
CRUDE OIL PHY	LO	3,077,433	4,271,290	-28.0%	3,126,669	-1.6%	33,532,633	24,233,439	38.4%
CRUDE OIL PHY	LO1	1,397	5,342	-73.8%	3,333	-58.1%	40,111	26,162	53.3%
CRUDE OIL PHY	LO2	1,962	4,251	-53.8%	2,220	-11.6%	29,208	28,586	2.2%
CRUDE OIL PHY	LO3	1,587	1,884	-15.8%	1,203	31.9%	21,669	17,032	27.2%
CRUDE OIL PHY	LO4	1,810	2,560	-29.3%	2,596	-30.3%	25,781	26,927	-4.3%
CRUDE OIL PHY	LO5	4,623	4,911	-5.9%	0	0.0%	15,318	11,322	35.3%
DAILY CRUDE OIL	DNM	0	8,000	-100.0%	0	0.0%	8,000	31,300	-74.4%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	0	70	-100.0%	4	-100.0%	39	1,373	-97.2%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	8,169	10,428	-21.7%	9,718	-15.9%	62,958	87,913	-28.4%
ETHANOL SWAP	GVR	720	225	220.0%	1,500	-52.0%	3,784	16,995	-77.7%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	675	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	15	40	-62.5%	0	0.0%	15	40	-62.5%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	822	-100.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	125	699	-82.1%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	50	540	-90.7%	176	-71.6%	4,797	8,279	-42.1%
HEATING OIL PHY	OH	45,184	70,917	-36.3%	39,725	13.7%	503,884	661,744	-23.9%
HENRY HUB FINANCIAL LAST	E7	649	6,352	-89.8%	883	-26.5%	20,797	51,247	-59.4%
HO 1 MONTH CLNDR OPTIONS	FA	0	1,825	-100.0%	500	-100.0%	3,500	20,660	-83.1%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0.0%	3,360	0	-
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	0	2,700	-100.0%	60	-100.0%	3,795	23,945	-84.2%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	675	-100.0%	1,875	1,740	7.8%
NATURAL GAS 12 M CSO FIN	G7	700	0	-	0	0.0%	1,700	0	-
NATURAL GAS 1 M CSO FIN	G4	28,900	23,841	21.2%	6,000	381.7%	233,734	702,119	-66.7%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	1,000	0	0.0%	0	0.0%	3,950	200	1,875.0%

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Energy Options									
NATURAL GAS 3 M CSO FIN	G3	500	400	25.0%	7,965	-93.7%	64,295	66,333	-3.1%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,700	150	1,700.0%
NATURAL GAS 6 M CSO FIN	G6	1,000	1,500	-33.3%	0	0.0%	45,900	38,028	20.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,220	2,200	-44.5%	1,200	1.7%	11,600	12,738	-8.9%
NATURAL GAS PHY	KD	29,255	33,060	-11.5%	17,550	66.7%	215,784	194,854	10.7%
NATURAL GAS PHY	LN	2,174,130	1,574,024	38.1%	1,279,131	70.0%	15,249,057	17,559,194	-13.2%
NATURAL GAS PHY	ON	365,631	213,087	71.6%	258,109	41.7%	2,323,113	2,749,510	-15.5%
NATURAL GAS PHY	ON1	0	0	0.0%	0	0.0%	0	20	-100.0%
NATURAL GAS PHY	ON2	0	10	-100.0%	0	0.0%	0	10	-100.0%
NATURAL GAS PHY	ON3	0	5	-100.0%	0	0.0%	0	5	-100.0%
NATURAL GAS PHY	ON4	0	10	-100.0%	0	0.0%	0	10	-100.0%
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	25	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	1,144	-100.0%	1,900	-100.0%	6,429	14,844	-56.7%
NY HARBOR HEAT OIL SWP	AT	12,536	34,838	-64.0%	9,146	37.1%	135,972	235,307	-42.2%
NYISO ZONE G 5MW PEAK OPTIONS	9U	440	0	-	0	0.0%	550	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	34	-100.0%	0	0.0%	1,462	134	991.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	-	20	-100.0%	260	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	1,324	996	32.9%	548	141.6%	12,826	18,063	-29.0%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	450	-100.0%
PETROCHEMICALS	4J	0	900	-100.0%	0	0.0%	1,690	9,140	-81.5%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	1,075	-100.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	14	265	-94.7%
PETRO OUTRIGHT EURO	8H	0	40	-100.0%	0	0.0%	180	429	-58.0%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	300	730	-58.9%	280	7.1%	1,620	7,960	-79.6%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	6	-100.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
PJM WES HUB PEAK CAL MTH	6OA	0	0	-	0	0.0%	200	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	0	2,575	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	808	3,390	-76.2%	620	30.3%	18,359	98,230	-81.3%



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Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options									
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	27,936	33,221	-15.9%	16,919	65.1%	298,353	332,763	-10.3%
RBOB PHY	RF	0	6,244	-100.0%	0	0.0%	5,400	8,847	-39.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	515	-100.0%	240	-100.0%	605	4,186	-85.5%
SAN JUAN PIPE SWAP	PJ	0	360	-100.0%	728	-100.0%	4,732	3,330	42.1%
SHORT TERM	U11	0	0	0.0%	200	-100.0%	3,060	1,850	65.4%
SHORT TERM	U12	100	0	0.0%	0	0.0%	1,940	600	223.3%
SHORT TERM	U13	0	275	-100.0%	0	0.0%	1,585	1,450	9.3%
SHORT TERM	U14	100	200	-50.0%	250	-60.0%	1,600	750	113.3%
SHORT TERM	U15	900	150	500.0%	200	350.0%	2,625	2,250	16.7%
SHORT TERM	U22	250	100	150.0%	400	-37.5%	1,460	3,150	-53.7%
SHORT TERM	U23	150	200	-25.0%	100	50.0%	2,260	900	151.1%
SHORT TERM	U24	0	0	0.0%	280	-100.0%	2,105	275	665.5%
SHORT TERM	U25	0	0	0.0%	0	0.0%	950	0	0.0%
SHORT TERM	U26	725	0	0.0%	0	0.0%	1,075	325	230.8%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	0	0	0.0%	725	-100.0%	1,655	475	248.4%
SHORT TERM NATURAL GAS	U02	3,075	1,100	179.5%	165	1,763.6%	5,138	1,775	189.5%
SHORT TERM NATURAL GAS	U03	0	300	-100.0%	1,075	-100.0%	2,700	1,500	80.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	200	-100.0%	1,375	775	77.4%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	0	0.0%	850	925	-8.1%
SHORT TERM NATURAL GAS	U06	150	700	-78.6%	0	0.0%	2,325	900	158.3%
SHORT TERM NATURAL GAS	U07	100	100	0.0%	0	0.0%	2,220	475	367.4%
SHORT TERM NATURAL GAS	U08	150	150	0.0%	200	-25.0%	1,975	850	132.4%
SHORT TERM NATURAL GAS	U09	300	0	0.0%	225	33.3%	3,706	650	470.2%
SHORT TERM NATURAL GAS	U10	0	500	-100.0%	850	-100.0%	2,850	1,500	90.0%
SHORT TERM NATURAL GAS	U16	75	100	-25.0%	200	-62.5%	2,525	675	274.1%
SHORT TERM NATURAL GAS	U17	0	100	-100.0%	0	0.0%	1,185	1,925	-38.4%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	150	-100.0%	825	975	-15.4%
SHORT TERM NATURAL GAS	U19	525	0	0.0%	0	0.0%	3,120	625	399.2%
SHORT TERM NATURAL GAS	U20	200	225	-11.1%	0	0.0%	1,730	405	327.2%
SHORT TERM NATURAL GAS	U21	500	200	150.0%	150	233.3%	2,200	750	193.3%
SHORT TERM NATURAL GAS	U27	0	100	-100.0%	0	0.0%	1,025	175	485.7%
SHORT TERM NATURAL GAS	U28	75	0	0.0%	0	0.0%	450	350	28.6%
SHORT TERM NATURAL GAS	U29	650	0	0.0%	250	160.0%	1,600	550	190.9%

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Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options									
SHORT TERM NATURAL GAS	U30	550	0	0.0%	100	450.0%	3,875	250	1,450.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	250	300	-16.7%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	300	0	0.0%	0	0.0%	300	150	100.0%
SINGAPORE JET FUEL CALENDAR	N2	300	300	0.0%	0	0.0%	1,500	2,875	-47.8%
SOCAL PIPE SWAP	ZN	0	2,920	-100.0%	0	0.0%	0	2,920	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	22,150	-100.0%	1,500	-100.0%	2,000	68,016	-97.1%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI-BRENT BULLET SWAP	BV	14,625	56,282	-74.0%	26,280	-44.3%	219,040	523,546	-58.2%
WTI CRUDE OIL 12 M CSO F	7Z	0	2,000	-100.0%	0	0.0%	0	3,000	-100.0%
WTI CRUDE OIL 1 M CSO FI	7A	162,025	138,800	16.7%	171,175	-5.3%	1,622,645	959,532	69.1%
Metals Futures									
COMEX GOLD	GC	3,070,120	3,703,708	-17.1%	2,917,063	5.2%	35,078,124	32,534,404	7.8%
NYMEX HOT ROLLED STEEL	HR	6,559	5,777	13.5%	7,222	-9.2%	50,216	37,013	35.7%
NYMEX PLATINUM	PL	281,094	271,921	3.4%	443,850	-36.7%	2,970,919	2,664,248	11.5%
PALLADIUM	PA	92,284	115,708	-20.2%	87,201	5.8%	1,115,088	1,339,649	-16.8%
URANIUM	UX	402	821	-51.0%	600	-33.0%	3,350	2,899	15.6%
COMEX SILVER	SI	1,107,547	1,013,749	9.3%	822,288	34.7%	11,297,783	11,297,144	0.0%
COMEX MINY GOLD	QO	4,122	3,929	4.9%	6,402	-35.6%	56,192	38,285	46.8%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY SILVER	QI	652	1,196	-45.5%	462	41.1%	8,513	10,344	-17.7%
COMEX COPPER	HG	1,227,365	1,268,971	-3.3%	1,197,719	2.5%	14,093,200	12,204,011	15.5%
COMEX MINY COPPER	QC	366	840	-56.4%	501	-26.9%	8,018	9,671	-17.1%
Aluminium MW Trans Prem Platts	AUP	2,970	322	822.4%	2,721	9.2%	31,478	4,117	664.6%
ALUMINUM	AEP	1,254	0	-	10	12,440.0%	1,264	0	-
ALUMINUM	ALI	551	554	-0.5%	84	556.0%	3,087	4,981	-38.0%
COPPER	HGS	979	171	472.5%	1,635	-40.1%	6,194	10,813	-42.7%
E-MICRO GOLD	MGC	41,762	24,131	73.1%	30,689	36.1%	313,160	213,984	46.3%
FERROUS PRODUCTS	BUS	0	0	0.0%	8	-100.0%	558	34	1,541.2%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	25	-100.0%
GOLD	GCK	5,290	0	-	4,614	14.7%	38,221	0	-
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA PLATTS FUTURES	PIO	105	60	75.0%	0	0.0%	2,613	120	2,077.5%

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Commodity		VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Metals Futures									
IRON ORE 62 CHINA TSI FUTURES	TIO	14,149	1,992	610.3%	12,567	12.6%	103,311	22,923	350.7%
LNDN ZINC	ZNC	14	0	-	137	-89.8%	338	0	-
SILVER	SIL	5,532	9,358	-40.9%	4,927	12.3%	79,312	117,807	-32.7%
Metals Options									
COMEX COPPER	HX	1,934	1,684	14.8%	2,060	-6.1%	21,288	18,804	13.2%
COMEX GOLD	OG	708,498	954,326	-25.8%	564,068	25.6%	6,421,619	6,945,807	-7.5%
COMEX SILVER	SO	90,876	180,744	-49.7%	77,955	16.6%	1,076,044	1,529,837	-29.7%
COPPER	H4E	0	0	-	0	0.0%	10	0	-
GOLD	OG1	713	1,080	-34.0%	457	56.0%	4,478	6,879	-34.9%
GOLD	OG2	368	509	-27.7%	942	-60.9%	6,363	3,595	77.0%
GOLD	OG3	386	738	-47.7%	271	42.4%	4,793	4,356	10.0%
GOLD	OG4	360	416	-13.5%	284	26.8%	2,782	3,631	-23.4%
GOLD	OG5	206	308	-33.1%	0	0.0%	1,305	580	125.0%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	3,750	0	0.0%	0	0.0%	18,060	7,570	138.6%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	1,200	0	0.0%	1,200	0.0%	42,750	2,612	1,536.7%
NYMEX PLATINUM	PO	4,656	7,390	-37.0%	4,336	7.4%	51,392	132,846	-61.3%
PALLADIUM	PAO	4,095	10,475	-60.9%	3,238	26.5%	39,040	130,076	-70.0%
SHORT TERM	L11	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	60	-100.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	5	128	-96.1%	0	0.0%	428	789	-45.8%
SILVER	SO2	0	130	-100.0%	4	-100.0%	186	803	-76.8%
SILVER	SO3	0	186	-100.0%	0	0.0%	194	809	-76.0%
SILVER	SO4	0	193	-100.0%	0	0.0%	141	919	-84.7%
SILVER	SO5	0	112	-100.0%	0	0.0%	203	381	-46.7%

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Commodity	VOLUME OCT 2015	VOLUME OCT 2014	% CHG	VOLUME SEP 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	345	397	-13.1%	188	83.5%	3,504	1,831	91.4%
Energy Futures	39,241,640	33,669,270	16.6%	35,670,044	10.0%	355,042,697	283,928,955	25.0%
Metals Futures	5,863,117	6,423,208	-8.7%	5,540,700	5.8%	65,260,939	60,512,483	7.8%
TOTAL FUTURES	45,105,102	40,092,875	12.5%	41,210,932	9.4%	420,307,140	344,443,269	22.0%
TOTAL OPTIONS GROUP								
Energy Options	6,160,487	6,936,320	-11.2%	5,219,661	18.0%	58,441,134	52,200,071	12.0%
Metals Options	817,047	1,158,419	-29.5%	654,815	24.8%	7,691,076	8,790,434	-12.5%
TOTAL OPTIONS	6,977,534	8,094,739	-13.8%	5,874,476	18.8%	66,132,210	60,990,505	8.4%
TOTAL COMBINED								
Commodities and Alternative Investments	345	397	-13.1%	188	83.5%	3,504	1,831	91.4%
Energy	45,402,127	40,605,590	11.8%	40,889,705	11.0%	413,483,831	336,129,026	23.0%
Metals	6,680,164	7,581,627	-11.9%	6,195,515	7.8%	72,952,015	69,302,917	5.3%
GRAND TOTAL	52,082,636	48,187,614	8.1%	47,085,408	10.6%	486,439,350	405,433,774	20.0%