



CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	4,884,091	7,678,053	-36.4%	7,438,730	-34.3%	56,816,015	68,249,811	-16.8%
10-YR NOTE	22,586,710	28,122,541	-19.7%	34,287,121	-34.1%	256,578,480	250,147,546	2.6%
5-YR NOTE	12,974,534	16,595,962	-21.8%	22,856,635	-43.2%	146,024,106	146,655,832	-0.4%
2-YR NOTE	5,556,575	6,155,047	-9.7%	10,933,246	-49.2%	65,647,040	51,315,127	27.9%
FED FUND	3,017,445	862,788	249.7%	2,516,994	19.9%	14,864,656	4,999,538	197.3%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	1	-100.0%
EURODOLLARS	47,750,881	67,835,835	-29.6%	51,075,157	-6.5%	456,330,161	479,982,707	-4.9%
5-YR SWAP RATE	108,164	122,630	-11.8%	35,664	203.3%	519,908	576,008	-9.7%
2-YR SWAP RATE	9,121	28,118	-67.6%	2,214	312.0%	31,428	80,861	-61.1%
10-YR SWAP RATE	136,979	149,608	-8.4%	28,274	384.5%	602,764	561,528	7.3%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
7-YR SWAP	190	0	-	0	-	190	0	-
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	3,552	0	0.0%	3,839	-7.5%	47,122	15,127	211.5%
ULTRA T-BOND	1,924,440	1,759,825	9.4%	3,695,325	-47.9%	22,500,429	18,901,179	19.0%
30-YR SWAP RATE	2,944	8,283	-64.5%	2,202	33.7%	32,074	49,918	-35.7%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
3YR BUNDLE	0	228	-100.0%	0	0.0%	168	228	-26.3%
2YR BUNDLE	0	181	-100.0%	0	0.0%	595	181	228.7%
EURO 5YR BUNDLE	0	106	-100.0%	0	0.0%	38	106	-64.2%
Interest Rate Options								
30-YR BOND	1,834,462	1,420,486	29.1%	1,998,485	-8.2%	16,807,933	11,974,693	40.4%
10-YR NOTE	6,754,182	9,345,685	-27.7%	7,696,030	-12.2%	79,329,838	75,002,255	5.8%
5-YR NOTE	1,882,608	3,169,451	-40.6%	2,013,619	-6.5%	16,367,313	21,598,836	-24.2%
2-YR NOTE	358,740	243,973	47.0%	203,231	76.5%	2,018,664	1,606,435	25.7%
FED FUND	35,335	6,058	483.3%	22,550	56.7%	262,429	20,753	1,164.5%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	11,196,359	5,479,371	104.3%	10,428,287	7.4%	81,790,080	29,159,020	180.5%
EURO MIDCURVE	9,099,347	20,545,153	-55.7%	10,245,046	-11.2%	93,139,875	128,889,605	-27.7%
ULTRA T-BOND	3,038	23,769	-87.2%	13,464	-77.4%	93,706	110,427	-15.1%

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Equity Index Futures								
\$25 DJ	0	28	-100.0%	0	0.0%	0	71	-100.0%
DJIA	0	20,225	-100.0%	0	0.0%	37,166	89,217	-58.3%
MINI \$5 DOW	4,649,715	3,475,961	33.8%	4,651,240	0.0%	31,074,191	28,080,431	10.7%
E-MINI S&P500	48,961,881	40,843,182	19.9%	46,324,580	5.7%	321,584,303	307,642,042	4.5%
S&P 500	469,108	518,784	-9.6%	218,785	114.4%	2,373,259	2,475,016	-4.1%
S&P 600 SMALLCAP EMINI	0	1	-100.0%	0	0.0%	0	57	-100.0%
E-MINI MIDCAP	649,465	618,774	5.0%	498,662	30.2%	4,038,421	3,800,568	6.3%
S&P 400 MIDCAP	0	1,726	-100.0%	0	0.0%	6,922	11,654	-40.6%
S&P 500 GROWTH	95	157	-39.5%	3	3,066.7%	324	618	-47.6%
S&P 500/VALUE	48	395	-87.8%	2	2,300.0%	286	1,190	-76.0%
E-MINI RUSSELL 1000	3	0	-	0	-	3	0	-
E-MINI NASDAQ 100	7,310,059	7,103,693	2.9%	7,432,114	-1.6%	50,795,721	54,134,757	-6.2%
NASDAQ	0	21,924	-100.0%	0	0.0%	91,150	180,523	-49.5%
NIKKEI 225 (\$) STOCK	522,665	454,305	15.0%	448,037	16.7%	3,346,277	3,300,334	1.4%
NIKKEI 225 (YEN) STOCK	1,541,908	983,389	56.8%	1,547,929	-0.4%	10,123,633	8,055,930	25.7%
DJ US REAL ESTATE	23,910	17,227	38.8%	10,442	129.0%	122,632	83,659	46.6%
NASDAQ BIOTECH	340	50	580.0%	150	126.7%	1,598	150	965.3%
E-MICRO NIFTY	328	0	0.0%	690	-52.5%	1,018	0	0.0%
S&P ENERGY SECTOR	10,314	11,542	-10.6%	10,787	-4.4%	64,763	66,280	-2.3%
S&P TECHNOLOGY SECTOR	9,239	7,026	31.5%	2,837	225.7%	41,546	29,265	42.0%
S&P MATERIALS SECTOR	5,593	4,959	12.8%	1,777	214.7%	31,894	15,331	108.0%
S&P HEALTH CARE SECTOR	17,232	10,327	66.9%	7,792	121.1%	104,587	31,518	231.8%
S&P UTILITIES SECTOR	16,465	14,030	17.4%	11,624	41.6%	102,398	55,286	85.2%
S&P FINANCIAL SECTOR	13,081	8,374	56.2%	3,798	244.4%	43,205	28,323	52.5%
S&P INDUSTRIAL SECTOR	10,190	7,984	27.6%	2,078	390.4%	32,872	24,873	32.2%
IBOVESPA INDEX	427	430	-0.7%	501	-14.8%	3,593	3,293	9.1%
S&P CONSUMER DSCRTNRY SE	24,544	5,527	344.1%	8,911	175.4%	99,453	25,391	291.7%
S&P CONSUMER STAPLES SECT	35,448	13,658	159.5%	5,027	605.2%	114,793	48,914	134.7%
E-MINI RUSSELL 1000 GROWTH	3	0	-	0	-	3	0	-
E-MINI RUSSELL 1000 VALUE	3	0	-	0	-	3	0	-
Equity Index Options								
DJIA	0	48	-100.0%	0	0.0%	32	470	-93.2%
MINI \$5 DOW	12,809	9,429	35.8%	19,920	-35.7%	104,464	98,263	6.3%
E-MINI S&P500	6,618,978	5,360,335	23.5%	9,063,177	-27.0%	58,508,305	50,231,759	16.5%
S&P 500	692,592	605,687	14.3%	1,118,805	-38.1%	6,911,744	5,685,105	21.6%
E-MINI MIDCAP	0	41	-100.0%	0	0.0%	28	862	-96.8%
E-MINI NASDAQ 100	77,561	188,677	-58.9%	151,570	-48.8%	1,013,251	2,433,261	-58.4%
NASDAQ	0	22	-100.0%	0	0.0%	30	169	-82.2%
EOM S&P 500	116,887	59,169	97.5%	128,338	-8.9%	961,165	664,748	44.6%
EOM EMINI S&P	1,074,248	1,039,029	3.4%	1,292,619	-16.9%	10,076,401	7,738,691	30.2%
EOW1 S&P 500	37,567	49,571	-24.2%	33,299	12.8%	291,666	391,417	-25.5%
EOW1 EMINI S&P 500	1,414,464	964,309	46.7%	1,250,127	13.1%	8,880,381	7,018,777	26.5%
EOW2 S&P 500	61,866	83,229	-25.7%	97,426	-36.5%	694,485	696,221	-0.2%
EOW2 EMINI S&P 500	1,227,662	949,667	29.3%	1,223,878	0.3%	9,278,902	7,276,939	27.5%
EOW4 EMINI S&P 500	1,142,591	1,011,639	12.9%	1,889,101	-39.5%	8,976,661	6,719,148	33.6%

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Metals Futures								
COMEX GOLD	2,917,063	3,205,752	-9.0%	3,431,565	-15.0%	32,008,004	28,830,696	11.0%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY GOLD	6,402	4,184	53.0%	4,947	29.4%	52,070	34,356	51.6%
COMEX MINY COPPER	501	621	-19.3%	1,081	-53.7%	7,652	8,831	-13.4%
COMEX MINY SILVER	462	1,043	-55.7%	1,021	-54.8%	7,861	9,148	-14.1%
COMEX SILVER	822,288	990,802	-17.0%	1,510,998	-45.6%	10,190,236	10,283,395	-0.9%
COMEX COPPER	1,197,719	1,098,735	9.0%	1,753,097	-31.7%	12,865,835	10,935,040	17.7%
NYMEX HOT ROLLED STEEL	7,222	4,863	48.5%	6,156	17.3%	43,657	31,236	39.8%
NYMEX PLATINUM	443,850	399,265	11.2%	268,391	65.4%	2,689,825	2,392,327	12.4%
URANIUM	600	224	167.9%	1	59,900.0%	2,948	2,078	41.9%
PALLADIUM	87,201	126,132	-30.9%	185,094	-52.9%	1,022,804	1,223,941	-16.4%
E-MICRO GOLD	30,689	20,543	49.4%	43,364	-29.2%	271,398	189,853	43.0%
COPPER	1,635	168	873.2%	995	64.3%	5,215	10,642	-51.0%
SILVER	4,927	8,367	-41.1%	8,169	-39.7%	73,780	108,449	-32.0%
FERROUS PRODUCTS	8	0	0.0%	0	0.0%	558	59	845.8%
GOLD	4,614	0	-	3,385	36.3%	32,931	0	-
ALUMINUM	94	833	-88.7%	63	49.2%	2,546	4,427	-42.5%
Aluminium MW Trans Prem Platts	2,721	677	301.9%	4,555	-40.3%	28,508	3,795	651.2%
LNDN ZINC	137	0	-	119	15.1%	324	0	-
IRON ORE 62 CHINA PLATTS FU	0	60	-100.0%	0	0.0%	2,508	60	4,080.0%
IRON ORE 58 CHINA TSI FUTURE	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI FUTURE	12,567	2,122	492.2%	9,251	35.8%	89,162	20,931	326.0%
Metals Options								
COMEX GOLD	564,068	741,601	-23.9%	656,096	-14.0%	5,713,121	5,991,481	-4.6%
COMEX SILVER	77,955	188,635	-58.7%	102,749	-24.1%	985,168	1,349,093	-27.0%
COMEX COPPER	2,060	1,988	3.6%	2,106	-2.2%	19,354	17,120	13.0%
NYMEX PLATINUM	4,336	11,337	-61.8%	926	368.3%	46,736	125,456	-62.7%
PALLADIUM	3,238	13,158	-75.4%	3,979	-18.6%	34,945	119,601	-70.8%
SHORT TERM GOLD	0	10	-100.0%	0	0.0%	0	100	-100.0%
COPPER	0	0	-	0	0.0%	10	0	-
SILVER	4	496	-99.2%	1	300.0%	1,147	2,952	-61.1%
SHORT TERM	0	0	0.0%	0	0.0%	0	40	-100.0%
GOLD	1,954	4,468	-56.3%	1,913	2.1%	17,688	15,990	10.6%
IRON ORE 62 CHINA TSI CALL O	0	0	0.0%	0	0.0%	14,310	7,570	89.0%
HOT ROLLED COIL STEEL PUT O	0	0	0.0%	0	0.0%	0	0	0.0%
HOT ROLLED COIL STEEL CALL	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI PUT OP	1,200	0	0.0%	1,680	-28.6%	41,550	2,612	1,490.7%
Energy Futures								
ETHANOL FWD	688	1,102	-37.6%	687	0.1%	7,257	13,453	-46.1%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	1,165	6,415	-81.8%	5,640	-79.3%	33,954	29,451	15.3%
NORTHWEST ROCKIES BASIS S	14,140	1,009	1,301.4%	15,809	-10.6%	79,557	9,901	703.5%
HEATING OIL VS ICE GASOIL	0	180	-100.0%	0	0.0%	0	30,995	-100.0%
FUEL OIL CRACK VS ICE	5,089	1,551	228.1%	3,904	30.4%	33,696	37,117	-9.2%

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Energy Futures								
FUEL OIL NWE CRACK VS ICE	0	150	-100.0%	0	0.0%	306	1,905	-83.9%
NGPL MIDCONTINENT INDEX	0	0	0.0%	120	-100.0%	300	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	480	-100.0%	666	0	0.0%
CENTERPOINT BASIS SWAP	854	214	299.1%	212	302.8%	19,224	1,393	1,280.0%
NATURAL GAS	68,988	47,452	45.4%	62,956	9.6%	662,559	461,187	43.7%
HTG OIL	0	192	-100.0%	108	-100.0%	204	627	-67.5%
LTD NAT GAS	237,500	180,868	31.3%	253,036	-6.1%	2,000,273	1,667,856	19.9%
GASOIL MINI CALENDAR SWAP	301	1,157	-74.0%	228	32.0%	2,546	3,380	-24.7%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	10	10	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	991	3,380	-70.7%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	4,073	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	336	-100.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	488	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	314	0	0.0%
BRENT OIL LAST DAY	1,904,293	1,794,120	6.1%	2,336,987	-18.5%	20,154,941	12,297,334	63.9%
BRENT CALENDAR SWAP	2,329	3,077	-24.3%	3,302	-29.5%	53,547	52,267	2.4%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 RDAM BRGS VS I	18	0	0.0%	12	50.0%	80	723	-88.9%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	266	47	466.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	976	3,772	-74.1%
MARS (ARGUS) VS WTI SWAP	7,902	2,180	262.5%	7,436	6.3%	53,320	35,709	49.3%
MARS (ARGUS) VS WTI TRD M	720	60	1,100.0%	3,299	-78.2%	13,620	540	2,422.2%
WTS (ARGUS) VS WTI TRD MT	430	750	-42.7%	3,080	-86.0%	17,571	6,373	175.7%
SINGAPORE 180CST BALMO	20	209	-90.4%	45	-55.6%	362	711	-49.1%
SINGAPORE 380CST BALMO	25	170	-85.3%	82	-69.5%	1,103	729	51.3%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	325	270	20.4%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	200	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	100	252	-60.3%
EURO 3.5% FUEL OIL RDAM B	330	276	19.6%	791	-58.3%	5,488	2,815	95.0%
EURO 1% FUEL OIL NEW BALM	8	18	-55.6%	3	166.7%	46	262	-82.4%
NY HARBOR 1% FUEL OIL BAL	63	0	0.0%	0	0.0%	322	901	-64.3%
GULF COAST 3% FUEL OIL BA	645	1,706	-62.2%	1,007	-35.9%	9,968	9,926	0.4%
PREMIUM UNLND 10P FOB MED	115	602	-80.9%	294	-60.9%	2,944	3,824	-23.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	50	54	-7.4%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	10	0	0.0%
BRENT CFD SWAP	950	1,242	-23.5%	0	0.0%	950	6,075	-84.4%
JET FUEL CRG CIF NEW VS I	30	5	500.0%	0	0.0%	47	55	-14.5%
3.5% FUEL OIL CID MED SWA	181	165	9.7%	0	0.0%	436	775	-43.7%
ARGUS PROPAN FAR EST INDE	772	207	272.9%	406	90.1%	3,340	1,684	98.3%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	5	-100.0%	25	15	66.7%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	30	5	500.0%	0	0.0%	40	5	700.0%
PJM NILL DA OFF-PEAK	245,817	7,255	3,288.2%	71,367	244.4%	402,375	198,780	102.4%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	2,550	132	1,831.8%	210	1,114.3%	9,230	31,677	-70.9%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	650	7,660	-91.5%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	15,360	140,480	-89.1%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	7,440	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	23,520	-100.0%	23,520	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	1,275	4,094	-68.9%	1,915	-33.4%	8,815	70,693	-87.5%
PJM WESTH DA OFF-PEAK	23,520	0	0.0%	31,520	-25.4%	149,120	1,241,519	-88.0%
PJM WESTH RT PEAK	68,135	13,885	390.7%	35,149	93.8%	123,759	205,078	-39.7%
PJM WESTH RT OFF-PEAK	856,231	98,765	766.9%	299,099	186.3%	1,666,146	3,511,957	-52.6%
ALGONQUIN CITYGATES BASIS	246	705	-65.1%	240	2.5%	1,211	7,702	-84.3%
TCO NG INDEX SWAP	0	3,656	-100.0%	0	0.0%	3,904	3,656	6.8%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	279	-100.0%
GASOIL 0.1CIF MED VS ICE	50	0	0.0%	0	0.0%	121	326	-62.9%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	80	-100.0%	681	512	33.0%
BRENT BALMO SWAP	10	308	-96.8%	344	-97.1%	4,434	2,826	56.9%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	35	-100.0%
JET FUEL CARGOES CIF NEW	0	4	-100.0%	0	0.0%	0	4	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	3,514	1,688	108.2%	2,226	57.9%	13,824	5,868	135.6%
Tetco ELA Basis	992	0	-	0	0.0%	1,360	0	-
PANHANDLE INDEX SWAP FUTU	248	0	0.0%	1,770	-86.0%	2,018	0	0.0%
GULF COAST JET FUEL CLNDR	456	150	204.0%	0	0.0%	3,293	3,140	4.9%
EUROPE 1% FUEL OIL NWE CA	94	55	70.9%	185	-49.2%	1,466	1,397	4.9%
SINGAPORE FUEL 180CST CAL	873	3,684	-76.3%	1,938	-55.0%	18,797	40,285	-53.3%
NYISO G	150	1,016	-85.2%	0	0.0%	471	1,016	-53.6%
GULF COAST NO.6 FUEL OIL	61,274	57,601	6.4%	62,474	-1.9%	666,830	471,928	41.3%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	24	-100.0%	40	-100.0%	102	140	-27.1%
AEP-DAYTON HUB	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	168	235	-28.5%	315	-46.7%	4,624	4,323	7.0%
SINGAPORE JET KERO GASOIL	75	600	-87.5%	0	0.0%	3,020	15,401	-80.4%
TETCO M-3 INDEX	2,320	7,194	-67.8%	0	0.0%	6,784	7,698	-11.9%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	0	48	-100.0%	40	-100.0%	40	528	-92.4%
HEATING OIL PHY	2,906,739	2,875,946	1.1%	3,254,177	-10.7%	27,238,005	24,227,103	12.4%
GASOIL 10PPM CARGOES CIF	30	0	0.0%	0	0.0%	30	12	150.0%
GASOIL 10PPM VS ICE SWAP	6	59	-89.8%	40	-85.0%	1,298	900	44.2%
NY1% VS GC SPREAD SWAP	1,729	2,595	-33.4%	950	82.0%	18,860	44,752	-57.9%
SINGAPORE GASOIL BALMO	50	511	-90.2%	150	-66.7%	794	8,311	-90.4%
EUROPEAN NAPHTHA BALMO	83	198	-58.1%	60	38.3%	786	2,270	-65.4%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
GASOIL 0.1 BRGS FOB VS IC	9	0	0.0%	0	0.0%	10	10	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	10	18	-44.4%
ARGUS PROPAN(SAUDI ARAMC	842	734	14.7%	388	117.0%	4,670	6,920	-32.5%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	132	6,894	-98.1%
N ILLINOIS HUB MTHLY	0	0	0.0%	40	-100.0%	70	1,106	-93.7%
MINY HTG OIL	7	10	-30.0%	10	-30.0%	76	88	-13.6%
WAHA BASIS	2,120	2,963	-28.5%	6,798	-68.8%	23,830	14,528	64.0%
MINY NATURAL GAS	17,870	25,947	-31.1%	16,784	6.5%	242,926	294,301	-17.5%
SINGAPORE GASOIL SWAP	1,356	3,921	-65.4%	397	241.6%	21,266	75,478	-71.8%
UP DOWN GC ULSD VS NMX HO	61,596	25,941	137.4%	24,524	151.2%	350,319	278,395	25.8%
PJM NILL DA PEAK	9,199	194	4,641.8%	637	1,344.1%	14,544	12,495	16.4%
PJM DAYTON DA OFF-PEAK	47,040	0	0.0%	19,200	145.0%	97,448	565,222	-82.8%
LA JET (OPIS) SWAP	850	0	0.0%	975	-12.8%	8,620	6,825	26.3%
ULSD UP-DOWN BALMO SWP	1,305	408	219.9%	1,400	-6.8%	26,708	14,274	87.1%
JET FUEL UP-DOWN BALMO CL	4,169	715	483.1%	825	405.3%	22,607	26,560	-14.9%
EIA FLAT TAX ONHWAY DIESE	605	1,571	-61.5%	377	60.5%	7,581	7,322	3.5%
ARGUS LLS VS. WTI (ARG) T	6,122	4,939	24.0%	7,288	-16.0%	69,786	58,837	18.6%
JAPAN NAPHTHA BALMO SWAP	5	64	-92.2%	25	-80.0%	437	680	-35.7%
NY 3.0% FUEL OIL (PLATTS	750	50	1,400.0%	300	150.0%	3,145	2,005	56.9%
NY 2.2% FUEL OIL (PLATTS	100	0	0.0%	185	-45.9%	410	850	-51.8%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	152	-100.0%
RBOB GASOLINE BALMO CLNDR	441	190	132.1%	670	-34.2%	9,975	6,992	42.7%
GASOLINE UP-DOWN BALMO SW	525	190	176.3%	0	0.0%	5,385	2,755	95.5%
TRANSCO ZONE 4 NAT GAS IN	62	0	0.0%	0	0.0%	930	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	620	1,184	-47.6%
SOUTHERN NAT LA NAT GAS	0	0	-	0	0.0%	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	763	854	-10.7%	1,888	-59.6%	22,196	39,747	-44.2%
TENNESSEE 800 LEG NG BASI	0	1,284	-100.0%	1,464	-100.0%	3,908	1,284	204.4%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	368	122	201.6%
ONEOK OKLAHOMA NG BASIS	0	296	-100.0%	366	-100.0%	2,261	2,392	-5.5%
SOUTH STAR TEX OKLHM KNS	837	0	0.0%	330	153.6%	5,307	765	593.7%
TEXAS GAS ZONE1 NG BASIS	0	62	-100.0%	60	-100.0%	16,156	792	1,939.9%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	949,631	14,852	6,294.0%	225,959	320.3%	1,424,488	643,842	121.2%
NYISO ZONE G 5MW D AH O P	41,232	55,968	-26.3%	4,704	776.5%	128,056	114,603	11.7%
NYISO ZONE J 5MW D AH PK	0	1,792	-100.0%	1,152	-100.0%	6,267	7,551	-17.0%
NYISO ZONE J 5MW D AH O P	0	55,968	-100.0%	20,874	-100.0%	56,034	81,208	-31.0%
PJM COMED 5MW D AH PK	1,490	0	0.0%	0	0.0%	4,570	1,362	235.5%
PJM COMED 5MW D AH O PK	27,530	0	0.0%	0	0.0%	84,325	24,648	242.1%
NEPOOL INTR HUB 5MW D AH	25,775	0	0.0%	82,600	-68.8%	205,697	231,904	-11.3%
CIN HUB 5MW REAL TIME PK	2,745	366	650.0%	2,330	17.8%	7,220	19,839	-63.6%
CIN HUB 5MW D AH PK	394	255	54.5%	906	-56.5%	8,793	22,269	-60.5%
NYISO ZONE A 5MW D AH PK	8,121	3,060	165.4%	1,280	534.5%	16,846	13,055	29.0%
NYISO ZONE A 5MW D AH O P	57,152	0	0.0%	23,192	146.4%	365,080	257,868	41.6%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	28,848	9,392	207.2%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%

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Energy Futures								
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	1,385	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	430	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	420	-100.0%	840	508	65.4%
NYISO ZONE G 5MW D AH PK	5,625	3,172	77.3%	6,630	-15.2%	28,075	12,130	131.5%
PJM AD HUB 5MW REAL TIME	870,045	14,380	5,950.4%	170,245	411.1%	1,197,448	2,096,476	-42.9%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	12,080	0	0.0%	48,960	-75.3%	178,560	448,064	-60.1%
CIN HUB 5MW REAL TIME O P	38,920	22,576	72.4%	97,760	-60.2%	360,872	406,040	-11.1%
RBOB PHY	2,961,179	3,173,290	-6.7%	3,736,859	-20.8%	30,606,612	25,756,507	18.8%
SING FUEL	0	0	0.0%	0	0.0%	10	20	-50.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	1,950	600	225.0%	900	116.7%	9,175	3,050	200.8%
NORTHEN NATURAL GAS DEMA	1,268	400	217.0%	1,644	-22.9%	5,345	1,368	290.7%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	180	0	0.0%
EUROPE JET KERO NWE CALSW	0	15	-100.0%	10	-100.0%	494	119	315.1%
MINY WTI CRUDE OIL	255,324	163,561	56.1%	228,055	12.0%	2,533,872	1,137,679	122.7%
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	5,714,863	5,623,730	1.6%	6,457,975	-11.5%	59,973,996	53,570,353	12.0%
APPALACHIAN COAL (PHY)	140	875	-84.0%	60	133.3%	2,462	18,091	-86.4%
WTI CALENDAR	25,648	37,003	-30.7%	28,843	-11.1%	326,527	288,256	13.3%
HENRY HUB BASIS SWAP	29,292	12,140	141.3%	9,706	201.8%	121,527	96,140	26.4%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	1,250	3,200	-60.9%	3,459	-63.9%	54,290	34,716	56.4%
PREMIUM UNLEAD 10PPM FOB	40	222	-82.0%	97	-58.8%	698	908	-23.1%
CHICAGO UNL GAS PL VS RBO	25	0	0.0%	0	0.0%	345	238	45.0%
CRUDE OIL PHY	16,604,539	12,824,017	29.5%	19,196,995	-13.5%	150,510,417	102,885,132	46.3%
RBOB CALENDAR SWAP	3,335	8,169	-59.2%	8,984	-62.9%	58,774	79,153	-25.7%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	1,246	-100.0%
LA CARB DIESEL (OPIS)	0	55	-100.0%	0	0.0%	78	66	18.2%
CHICAGO ETHANOL SWAP	80,894	99,262	-18.5%	77,810	4.0%	806,874	936,794	-13.9%
NEW YORK ETHANOL SWAP	625	915	-31.7%	790	-20.9%	8,915	11,590	-23.1%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	801	348	130.2%	215	272.6%	3,479	3,226	7.8%
JAPAN C&F NAPHTHA SWAP	1,044	831	25.6%	956	9.2%	9,451	11,342	-16.7%
NYMEX ULSD VS NYMEX HO	0	315	-100.0%	0	0.0%	1,113	345	222.6%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	100	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	425	175	142.9%	225	88.9%	4,775	6,150	-22.4%
LA CARB DIESEL (OPIS) SWA	575	725	-20.7%	650	-11.5%	6,614	10,562	-37.4%
JAPAN C&F NAPHTHA CRACK S	334	0	0.0%	1,044	-68.0%	2,537	980	158.9%
LLS (ARGUS) VS WTI SWAP	16,786	7,627	120.1%	11,017	52.4%	89,457	91,959	-2.7%
MINY RBOB GAS	4	3	33.3%	4	0.0%	43	37	16.2%
RBOB GAS	1,053	1,032	2.0%	1,032	2.0%	10,183	7,055	44.3%
RBOB CRACK SPREAD	1,790	433	313.4%	610	193.4%	9,487	15,259	-37.8%
RBOB UP-DOWN CALENDAR SW	6,280	11,110	-43.5%	12,625	-50.3%	87,425	81,293	7.5%

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Energy Futures								
NY HARBOR RESIDUAL FUEL 1	3,805	5,439	-30.0%	7,159	-46.9%	42,759	59,409	-28.0%
NY HARBOR HEAT OIL SWP	4,905	7,738	-36.6%	4,730	3.7%	44,100	44,238	-0.3%
LA JET FUEL VS NYM NO 2 H	50	50	0.0%	50	0.0%	270	1,630	-83.4%
ANR OKLAHOMA	335	860	-61.0%	720	-53.5%	7,610	4,576	66.3%
MICHIGAN BASIS	0	30	-100.0%	1,284	-100.0%	2,922	2,423	20.6%
Sumas Basis Swap	2,684	91	2,849.5%	1,734	54.8%	12,849	1,607	699.6%
NGPL MID-CONTINENT	3,650	0	0.0%	1,808	101.9%	41,223	1,672	2,365.5%
TEXAS EASTERN ZONE M-3 BA	3,464	16,969	-79.6%	696	397.7%	14,413	34,315	-58.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,564	4,870	-67.9%	1,588	-1.5%	5,794	23,116	-74.9%
NORTHEN NATURAL GAS VENTL	156	180	-13.3%	212	-26.4%	4,660	1,285	262.6%
DOMINION TRANSMISSION INC	13,034	6,336	105.7%	2,526	416.0%	47,413	48,315	-1.9%
TCO BASIS SWAP	2,073	3,008	-31.1%	7,453	-72.2%	29,828	111,330	-73.2%
CIG BASIS	2,718	1,129	140.7%	2,223	22.3%	19,450	3,075	532.5%
PJM DAILY	0	0	0.0%	0	0.0%	0	343	-100.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	2,716	17,183	-84.2%
Tetco STX Basis	730	0	0.0%	0	0.0%	4,304	62	6,841.9%
Transco Zone 3 Basis	395	0	0.0%	608	-35.0%	6,037	4,156	45.3%
HENRY HUB SWING FUTURE	0	0	0.0%	1,200	-100.0%	1,200	806	48.9%
HENRY HUB INDEX SWAP FUTU	15,472	8,490	82.2%	9,706	59.4%	84,647	90,652	-6.6%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	210	-100.0%
GULF COAST GASOLINE CLNDR	200	0	0.0%	1,000	-80.0%	5,565	1,385	301.8%
EUROPE NAPHTHA CALSWAP	813	2,051	-60.4%	768	5.9%	12,787	16,874	-24.2%
EUROPE 1% FUEL OIL RDAM C	0	6	-100.0%	0	0.0%	160	224	-28.6%
EUROPE 3.5% FUEL OIL RDAM	4,944	4,197	17.8%	7,433	-33.5%	81,298	67,168	21.0%
EUROPE 3.5% FUEL OIL MED	190	257	-26.1%	0	0.0%	797	1,364	-41.6%
PANHANDLE BASIS SWAP FUTU	10,129	990	923.1%	10,313	-1.8%	107,437	17,020	531.2%
SAN JUAN BASIS SWAP	1,160	574	102.1%	2,095	-44.6%	18,107	1,006	1,699.9%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	96	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	2,954	1,066	177.1%	0	0.0%	8,957	2,402	272.9%
NYISO A	0	1,531	-100.0%	0	0.0%	982	5,991	-83.6%
NYISO J	127	1,024	-87.6%	469	-72.9%	2,391	2,960	-19.2%
GULF COAST JET VS NYM 2 H	27,170	19,843	36.9%	22,767	19.3%	198,657	223,500	-11.1%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	100	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	24	-100.0%
EURO 3.5% FUEL OIL SPREAD	355	460	-22.8%	390	-9.0%	8,585	5,151	66.7%
GASOIL CALENDAR SWAP	28	44	-36.4%	6	366.7%	213	451	-52.8%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0.0%	6	7	-14.3%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	0	0.0%	677	0	-
CRUDE OIL	10,121	7,967	27.0%	12,217	-17.2%	176,837	75,330	134.7%
BRENT FINANCIAL FUTURES	4,777	3,409	40.1%	300	1,492.3%	66,876	45,046	48.5%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	0	6,950	-100.0%
WTI-BRENT CALENDAR SWAP	28,905	24,574	17.6%	25,120	15.1%	215,941	174,426	23.8%
DATED TO FRONTLINE BRENT	2,055	126	1,531.0%	175	1,074.3%	25,626	13,230	93.7%
ICE BRENT DUBAI SWAP	900	0	0.0%	60	1,400.0%	8,960	3,867	131.7%
GASOIL CRACK SPREAD CALEN	585	1,526	-61.7%	1,080	-45.8%	33,166	27,183	22.0%
EUROPEAN NAPHTHA CRACK SP	4,571	8,057	-43.3%	3,794	20.5%	69,659	87,560	-20.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
EURO GASOIL 10PPM VS ICE	360	60	500.0%	57	531.6%	656	1,175	-44.2%
JET CIF NWE VS ICE	45	118	-61.9%	46	-2.2%	1,089	1,059	2.8%
JET BARGES VS ICE GASOIL	0	5	-100.0%	0	0.0%	15	5	200.0%
SINGAPORE GASOIL VS ICE	10	2,125	-99.5%	10	0.0%	4,800	38,359	-87.5%
NATURAL GAS PEN SWP	108,520	236,568	-54.1%	89,774	20.9%	1,661,645	3,616,914	-54.1%
WESTERN RAIL DELIVERY PRB	1,510	2,155	-29.9%	1,650	-8.5%	20,250	26,310	-23.0%
EASTERN RAIL DELIVERY CSX	1,485	2,027	-26.7%	1,746	-14.9%	37,081	43,204	-14.2%
EUROPE DATED BRENT SWAP	5,325	1,654	221.9%	8,230	-35.3%	37,430	25,516	46.7%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	30	25	20.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	5	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	15	-100.0%	0	0.0%	13	250	-94.8%
PJM OFF-PEAK LMP SWAP FUT	32	960	-96.7%	300	-89.3%	1,744	4,254	-59.0%
NYISO A OFF-PEAK	0	250	-100.0%	0	0.0%	440	2,210	-80.1%
NYISO G OFF-PEAK	40	370	-89.2%	0	0.0%	190	420	-54.8%
NYISO J OFF-PEAK	40	120	-66.7%	0	0.0%	580	120	383.3%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	1,062	-100.0%
AEP-DAYTON HUB OFF-PEAK M	0	250	-100.0%	0	0.0%	942	1,068	-11.8%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	120	52	130.8%	20	500.0%	662	1,422	-53.4%
FUELOIL SWAP:CARGOES VS.B	385	61	531.1%	184	109.2%	4,067	5,600	-27.4%
EAST/WEST FUEL OIL SPREAD	40	177	-77.4%	135	-70.4%	2,323	4,822	-51.8%
SINGAPORE 380CST FUEL OIL	3,660	2,834	29.1%	6,226	-41.2%	48,164	28,855	66.9%
SINGAPORE JET KEROSENE SW	1,569	1,080	45.3%	570	175.3%	13,517	42,992	-68.6%
SINGAPORE NAPHTHA SWAP	50	0	0.0%	0	0.0%	1,175	1,500	-21.7%
SONAT BASIS SWAP FUTURE	248	0	0.0%	2,598	-90.5%	14,688	3,496	320.1%
FLORIDA GAS ZONE3 BASIS S	1,976	887	122.8%	488	304.9%	14,510	1,940	647.9%
TRANSCO ZONE4 BASIS SWAP	1,423	5,115	-72.2%	428	232.5%	66,584	8,523	681.2%
ANR LOUISIANA BASIS SWAP	856	0	0.0%	0	0.0%	2,996	0	0.0%
TENNESSEE 500 LEG BASIS S	120	1,712	-93.0%	0	0.0%	5,526	2,142	158.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	240	80	200.0%	150	60.0%	630	332	89.8%
GULF COAST ULSD CALENDAR	521	2,377	-78.1%	418	24.6%	6,922	10,069	-31.3%
GULF COAST ULSD CRACK SPR	150	1,806	-91.7%	0	0.0%	2,600	13,483	-80.7%
HENRY HUB SWAP	363,883	639,473	-43.1%	400,399	-9.1%	3,934,760	4,689,425	-16.1%
DUBAI CRUDE OIL CALENDAR	5,198	1,041	399.3%	3,998	30.0%	33,851	17,727	91.0%
USGC UNL 87 CRACK SPREAD	0	150	-100.0%	450	-100.0%	2,525	4,350	-42.0%
NYH NO 2 CRACK SPREAD CAL	1,694	3,618	-53.2%	1,541	9.9%	18,784	34,408	-45.4%
NO 2 UP-DOWN SPREAD CALEN	100	300	-66.7%	100	0.0%	3,009	1,325	127.1%
SINGAPORE MOGAS 92 UNLEAD	0	225	-100.0%	50	-100.0%	2,808	5,049	-44.4%
ETHANOL T2 FOB ROTT INCL DU	1,586	1,915	-17.2%	1,551	2.3%	24,631	18,242	35.0%
SINGAPORE MOGAS 92 UNLEAD	5,069	19,178	-73.6%	1,884	169.1%	60,914	124,059	-50.9%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	14,564	2,666	446.3%	5,291	175.3%	66,216	10,977	503.2%
PROPANE NON-LDH MB (OPIS) B	100	150	-33.3%	200	-50.0%	1,426	180	692.2%
NY JET FUEL (PLATTS) HEAT OIL	0	335	-100.0%	0	0.0%	1,735	27,893	-93.8%
JET AV FUEL (P) CAR FM ICE GA	0	45	-100.0%	5	-100.0%	213	155	37.4%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	93	-100.0%	264	66	300.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0.0%	140	115	21.7%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	325	-100.0%
NY ULSD (ARGUS) VS HEATING	3,132	3,943	-20.6%	358	774.9%	23,294	15,636	49.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	650	0	0.0%
IN DELIVERY MONTH EUA	4,184	9,606	-56.4%	3,100	35.0%	98,797	101,550	-2.7%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
PETRO OUTRIGHT EURO	10,107	9,153	10.4%	8,213	23.1%	77,938	82,548	-5.6%
GAS EURO-BOB OXY NWE BARG	7,060	20,327	-65.3%	10,166	-30.6%	155,112	223,213	-30.5%
GAS EURO-BOB OXY NWE BARG	3,290	5,358	-38.6%	4,694	-29.9%	65,359	63,880	2.3%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	10	-100.0%	84	9	833.3%
PREM UNL GAS 10PPM RDAM F	0	60	-100.0%	0	0.0%	260	209	24.4%
MONT BELVIEU NORMAL BUTAN	27,827	20,765	34.0%	14,574	90.9%	148,480	109,618	35.5%
MONT BELVIEU ETHANE 5 DECI	9,967	6,353	56.9%	7,762	28.4%	60,812	24,367	149.6%
MONT BELVIEU LDH PROPANE 5	74,032	59,111	25.2%	39,505	87.4%	394,036	208,168	89.3%
EUROPEAN GASOIL (ICE)	35,634	8	445,325.0%	17,082	108.6%	126,747	8	1,584,237.5%
ERCOT NORTH ZMCPE 5MW OF	0	0	-	0	-	0	0	-
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	6,528	-100.0%	24,093	143,405	-83.2%
ERCOT NORTH ZMCPE 5MW PE	0	0	0.0%	0	0.0%	2,591	8,994	-71.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	50	0	0.0%
MONT BELVIEU NORMAL BUTAN	456	520	-12.3%	300	52.0%	4,264	3,552	20.0%
MONT BELVIEU ETHANE OPIS B	0	360	-100.0%	90	-100.0%	2,425	750	223.3%
MONT BELVIEU NATURAL GASO	210	285	-26.3%	230	-8.7%	3,813	2,970	28.4%
MONT BELVIEU LDH PROPANE C	575	2,500	-77.0%	124	363.7%	6,208	6,546	-5.2%
CONWAY NORMAL BUTANE (OPI	270	0	0.0%	558	-51.6%	1,844	1,098	67.9%
CONWAY NATURAL GASOLINE (0	0	0.0%	116	-100.0%	546	147	271.4%
CONWAY PROPANE 5 DECIMALS	4,088	6,253	-34.6%	2,108	93.9%	37,507	26,169	43.3%
PETROCHEMICALS	5,047	5,516	-8.5%	2,663	89.5%	33,952	39,373	-13.8%
MONT BELVIEU NATURAL GASO	5,021	14,801	-66.1%	3,236	55.2%	51,256	45,905	11.7%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	28,192	0	0.0%	5,796	386.4%	43,396	23,520	84.5%
ELEC MISO PEAK	2,736	0	0.0%	320	755.0%	3,566	1,375	159.3%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
GASOIL 0.1 CIF MED BALMO	0	0	-	0	0.0%	5	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	325	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	1	-100.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0.0%	0	211	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,752	4,156	-9.7%	3,636	3.2%	34,457	45,601	-24.4%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	659	718	-8.2%	76	767.1%	3,725	4,163	-10.5%
PETRO CRK&SPRD EURO	5,511	5,003	10.2%	4,800	14.8%	54,146	39,261	37.9%
GRP THREE UNL GS (PLT) VS	1,895	1,680	12.8%	2,160	-12.3%	14,042	14,818	-5.2%
CRUDE OIL OUTRIGHTS	6,515	11,528	-43.5%	15,076	-56.8%	89,987	55,417	62.4%

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Energy Futures								
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	23,520	0	0.0%	0	0.0%	35,200	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	365	450	-18.9%
FREIGHT MARKETS	74	0	0.0%	171	-56.7%	407	40	917.5%
PLASTICS	772	794	-2.8%	802	-3.7%	9,650	3,803	153.7%
ELEC FINSETTLED	1,275	0	0.0%	0	0.0%	1,275	0	0.0%
NEPOOL RHD ISLD 5MW D AH	1,555	0	0.0%	1,980	-21.5%	7,516	14,613	-48.6%
SINGAPORE GASOIL CALENDAR	337	372	-9.4%	0	0.0%	6,628	7,224	-8.3%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	-	0	0.0%	122	0	-
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	10,793	9,634	12.0%	9,842	9.7%	98,937	102,166	-3.2%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	965	1,718	-43.8%
CRUDE OIL SPRDS	480	0	0.0%	300	60.0%	2,195	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	17,565	34,928	-49.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	372	-100.0%	0	0.0%	0	372	-100.0%
MJC FUT	50	40	25.0%	0	0.0%	570	420	35.7%
PETRO CRCKS & SPRDS NA	19,258	22,483	-14.3%	21,124	-8.8%	275,780	230,734	19.5%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	33	-100.0%	92	63	46.0%
NAT GAS BASIS SWAP	2,038	604	237.4%	1,284	58.7%	5,178	5,056	2.4%
MCCLOSKEY RCH BAY COAL	31,483	49,958	-37.0%	15,467	103.5%	195,411	283,942	-31.2%
NGPL TEX/OK	4,458	14,995	-70.3%	3,008	48.2%	74,061	31,978	131.6%
MNC FUT	4,802	4,892	-1.8%	3,870	24.1%	39,708	44,835	-11.4%
MCCLOSKEY ARA ARGS COAL	288,774	154,911	86.4%	248,048	16.4%	1,567,705	1,140,398	37.5%
DAILY PJM	0	0	0.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	60	17,980	-99.7%	70	-14.3%	149,140	261,879	-43.1%
INDIANA MISO	0	303	-100.0%	0	0.0%	2,240	118,648	-98.1%
SINGAPORE GASOIL	3,478	2,274	52.9%	2,167	60.5%	23,967	20,894	14.7%
PETRO CRCKS & SPRDS ASIA	200	248	-19.4%	428	-53.3%	1,148	1,439	-20.2%
EMMISSIONS	0	0	0.0%	0	0.0%	250	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	24,675	0	0.0%
PETROLEUM PRODUCTS ASIA	1,166	1,795	-35.0%	2,263	-48.5%	16,027	16,971	-5.6%
NYISO CAPACITY	574	923	-37.8%	1,088	-47.2%	6,068	2,001	203.2%
AUSTRIALIAN COKE COAL	39	506	-92.3%	76	-48.7%	1,716	2,472	-30.6%
PETROLEUM PRODUCTS	30	148	-79.7%	15	100.0%	472	3,130	-84.9%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	2,427	169	1,336.1%
COAL SWAP	475	4,573	-89.6%	286	66.1%	5,772	23,958	-75.9%
MGN1 SWAP FUT	151	94	60.6%	206	-26.7%	1,317	644	104.5%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	170	1,560	-89.1%	60	183.3%	1,560	11,925	-86.9%
UCM FUT	230	20	1,050.0%	60	283.3%	518	608	-14.8%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	4,350	-100.0%	128,235	323,080	-60.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	14	-100.0%	0	0.0%	0	60	-100.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	200	414	-51.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
MGF FUT	60	30	100.0%	0	0.0%	76	150	-49.3%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	23,520	0	0.0%	0	0.0%	70,765	244,639	-71.1%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
DY EURO 3.5% FUEL OI RDA	0	0	-	840	-100.0%	840	0	-
NATURAL GAS FIXED PRICE SW	0	0	-	0	0.0%	12,932	0	-
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA NAT GAS PLATTS FIX	0	0	-	0	0.0%	44	0	-
MINI RBOB V. EBOBARG NWE BF	313	175	78.9%	170	84.1%	4,123	5,548	-25.7%
ELEC ERCOT DLY OFF PK	0	0	-	0	-	0	0	-
NY HARBOR LOW SULPUR GAS	0	1,350	-100.0%	0	0.0%	4,042	5,550	-27.2%
CENTER POINT NAT GAS FIXED	0	0	-	0	0.0%	32	0	-
3.5% FUEL OIL CIF BALMO S	0	15	-100.0%	0	0.0%	143	89	60.7%
COLUMBIA GULF NAT GAS FIXE	0	0	-	0	0.0%	488	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	-	0	0.0%	2,893	0	-
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	105	-100.0%
NY HARBOR LOW SULPUR GAS	0	0	0.0%	0	0.0%	0	150	-100.0%
EU LOW SULPHUR GASOIL CRA	0	1,464	-100.0%	0	0.0%	0	3,279	-100.0%
MINI RBOB V. EBOB(ARGUS) NW	430	549	-21.7%	440	-2.3%	5,945	4,089	45.4%
MINI GAS EUROBOB OXY NWE A	197	232	-15.1%	216	-8.8%	3,097	5,603	-44.7%
CANADIAN LIGHT SWEET OIL	2,874	345	733.0%	1,182	143.1%	6,819	2,145	217.9%
MJB FUT	0	0	-	0	0.0%	10	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	1,900	1,268	49.8%	996	90.8%	6,429	13,700	-53.1%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	3,360	0	-
SAN JUAN PIPE SWAP	728	360	102.2%	728	0.0%	4,732	2,970	59.3%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	3,906	18,842	-79.3%	5,413	-27.8%	101,312	256,358	-60.5%
BRENT CALENDAR SWAP	312	9,340	-96.7%	1,550	-79.9%	148,693	335,499	-55.7%
SINGAPORE JET FUEL CALEND	0	0	0.0%	1,200	-100.0%	1,200	2,575	-53.4%
ROTTERDAM 3.5%FUEL OIL CL	240	510	-52.9%	0	0.0%	605	3,671	-83.5%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	39,901	80,318	-50.3%	48,044	-16.9%	463,447	598,566	-22.6%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	883	6,453	-86.3%	1,534	-42.4%	20,148	44,895	-55.1%
RBOB PHY	16,919	19,269	-12.2%	35,923	-52.9%	275,817	302,145	-8.7%
NATURAL GAS PHY	1,554,790	1,380,860	12.6%	1,318,994	17.9%	15,218,963	18,683,407	-18.5%
CRUDE OIL APO	31,017	46,860	-33.8%	34,345	-9.7%	650,984	603,353	7.9%
NATURAL GAS 3 M CSO FIN	7,965	9,225	-13.7%	22,845	-65.1%	63,795	65,933	-3.2%
NATURAL GAS 1 M CSO FIN	6,000	32,194	-81.4%	6,950	-13.7%	204,834	678,278	-69.8%
WTI CRUDE OIL 1 M CSO FI	171,175	71,890	138.1%	218,925	-21.8%	1,460,620	820,732	78.0%
CRUDE OIL PHY	3,144,979	2,575,188	22.1%	4,235,019	-25.7%	30,994,949	20,188,714	53.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
RBOB CALENDAR SWAP	620	5,145	-87.9%	1,908	-67.5%	17,551	94,840	-81.5%
RBOB 1MO CAL SPD OPTIONS	0	50	-100.0%	0	0.0%	0	2,575	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	9,146	24,518	-62.7%	13,069	-30.0%	123,436	200,469	-38.4%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	26,280	70,595	-62.8%	9,625	173.0%	204,415	467,264	-56.3%
HO 1 MONTH CLNDR OPTIONS	500	1,435	-65.2%	1,300	-61.5%	3,500	18,835	-81.4%
CRUDE OIL 1MO	157,950	211,701	-25.4%	295,730	-46.6%	1,977,437	1,556,668	27.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI 12 MONTH CALENDAR OPT	1,500	28,400	-94.7%	0	0.0%	2,000	45,866	-95.6%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	1,462	100	1,362.0%
NYMEX EUROPEAN GASOIL OPT	20	0	-	0	0.0%	260	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	180	389	-53.7%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	0.0%	110	0	-
PETROCHEMICALS	548	1,513	-63.8%	1,329	-58.8%	13,206	27,097	-51.3%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	1,200	0	0.0%	540	122.2%	10,380	10,538	-1.5%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	280	910	-69.2%	160	75.0%	1,320	7,230	-81.7%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	1,500	3,420	-56.1%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	40	820	-95.1%
NATURAL GAS 6 M CSO FIN	0	500	-100.0%	0	0.0%	44,900	36,528	22.9%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	4	91	-95.6%	6	-33.3%	39	1,303	-97.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	150	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	2,700	150	1,700.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	200	-100.0%
ETHANOL SWAP	11,218	14,101	-20.4%	3,114	260.2%	57,853	94,255	-38.6%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	822	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	2,950	200	1,375.0%
MCCLOSKEY RCH BAY COAL	675	1,200	-43.8%	0	0.0%	1,875	1,740	7.8%
MCCLOSKEY ARA ARGS COAL	60	4,935	-98.8%	0	0.0%	3,795	21,245	-82.1%
SHORT TERM	1,430	2,575	-44.5%	1,700	-15.9%	16,435	10,625	54.7%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
NATURAL GAS 12 M CSO FIN	0	0	-	500	-100.0%	1,000	0	-
SHORT TERM NATURAL GAS	4,290	3,325	29.0%	3,625	18.3%	37,229	13,230	181.4%
COAL API4 INDEX	425	50	750.0%	275	54.5%	1,950	465	319.4%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	22,355	2,625	751.6%	15,898	40.6%	121,816	4,810	2,432.6%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	675	-100.0%
COAL SWAP	445	170	161.8%	125	256.0%	3,095	1,805	71.5%
DAILY CRUDE OIL	0	5,700	-100.0%	0	0.0%	8,000	23,300	-65.7%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	6	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
PJM WES HUB PEAK CAL MTH	0	0	-	180	-100.0%	200	0	-
GASOLINE	0	0	0.0%	0	0.0%	125	699	-82.1%
WTI CRUDE OIL 12 M CSO F	0	0	0.0%	0	0.0%	0	1,000	-100.0%
FX Futures								
AUSTRALIAN DOLLAR	2,130,994	3,057,951	-30.3%	2,040,177	4.5%	18,201,860	16,005,300	13.7%
BRITISH POUND	2,139,467	3,181,236	-32.7%	2,048,867	4.4%	19,017,429	18,824,959	1.0%
BRAZIL REAL	65,563	72,147	-9.1%	77,961	-15.9%	512,518	391,792	30.8%
CANADIAN DOLLAR	1,710,559	1,612,179	6.1%	1,477,076	15.8%	13,347,567	10,942,066	22.0%
E-MINI EURO FX	113,864	91,342	24.7%	114,590	-0.6%	1,179,190	659,636	78.8%
EURO FX	5,468,280	6,106,252	-10.4%	5,245,585	4.2%	50,579,931	36,245,431	39.5%
E-MINI JAPANESE YEN	24,396	23,579	3.5%	21,579	13.1%	170,203	110,212	54.4%
JAPANESE YEN	3,926,654	3,904,594	0.6%	3,410,211	15.1%	27,918,484	25,144,300	11.0%
MEXICAN PESO	1,140,962	1,352,922	-15.7%	932,351	22.4%	8,364,504	7,453,558	12.2%
NEW ZEALND DOLLAR	442,375	540,589	-18.2%	412,969	7.1%	3,827,839	2,607,100	46.8%
NKR/USD CROSS RATE	2,298	1,864	23.3%	589	290.2%	10,431	10,125	3.0%
RUSSIAN RUBLE	29,357	46,050	-36.2%	37,473	-21.7%	312,270	220,666	41.5%
S.AFRICAN RAND	34,200	17,255	98.2%	11,634	194.0%	148,615	78,273	89.9%
SWISS FRANC	433,583	1,121,344	-61.3%	432,959	0.1%	4,186,497	6,622,932	-36.8%
AD/CD CROSS RATES	15	90	-83.3%	22	-31.8%	209	734	-71.5%
AD/JY CROSS RATES	5,767	11,210	-48.6%	5,230	10.3%	38,682	44,178	-12.4%
AD/NE CROSS RATES	27	394	-93.1%	98	-72.4%	498	1,870	-73.4%
BP/JY CROSS RATES	1,245	13,650	-90.9%	776	60.4%	10,884	46,106	-76.4%
BP/SF CROSS RATES	55	1,465	-96.2%	48	14.6%	1,463	4,012	-63.5%
CD/JY CROSS RATES	78	7	1,014.3%	8	875.0%	243	1,174	-79.3%
EC/AD CROSS RATES	5,900	4,358	35.4%	709	732.2%	17,994	11,741	53.3%
EC/CD CROSS RATES	3,561	7,561	-52.9%	1,970	80.8%	23,904	30,200	-20.8%
EC/NOK CROSS RATES	20	50	-60.0%	0	0.0%	757	941	-19.6%
EC/SEK CROSS RATES	1,286	449	186.4%	272	372.8%	4,115	5,876	-30.0%
EFX/BP CROSS RATES	88,369	124,311	-28.9%	50,906	73.6%	563,929	557,847	1.1%
EFX/JY CROSS RATES	64,646	69,363	-6.8%	40,454	59.8%	409,967	396,265	3.5%
EFX/SF CROSS RATES	43,522	61,203	-28.9%	27,417	58.7%	295,654	288,386	2.5%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	0	16	-100.0%
SKR/USD CROSS RATES	2,032	2,221	-8.5%	813	149.9%	10,700	8,929	19.8%
CZECK KORUNA (US)	0	3	-100.0%	0	0.0%	0	35	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	0	90	-100.0%	0	0.0%	2	622	-99.7%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0.0%	0	670	-100.0%
POLISH ZLOTY (US)	325	889	-63.4%	135	140.7%	5,371	17,058	-68.5%
POLISH ZLOTY (EC)	12	848	-98.6%	4	200.0%	76	35,873	-99.8%
SHEKEL	6	0	0.0%	0	0.0%	21	5,971	-99.6%
RMB USD	638	231	176.2%	1,095	-41.7%	4,245	2,628	61.5%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	80	149	-46.3%	129	-38.0%	382	2,206	-82.7%
TURKISH LIRA	0	227	-100.0%	3	-100.0%	115	20,047	-99.4%
TURKISH LIRA (EU)	2	12	-83.3%	1	100.0%	9	14,249	-99.9%
E-MICRO EUR/USD	383,190	160,805	138.3%	377,280	1.6%	3,379,279	1,373,149	146.1%
E-MICRO GBP/USD	43,215	56,756	-23.9%	47,988	-9.9%	388,010	274,148	41.5%

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FX Futures								
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	12	2	500.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	3	4	-25.0%
E-MICRO USD/JPY	26	25	4.0%	5	420.0%	102	67	52.2%
E-MICRO AUD/USD	67,600	67,240	0.5%	58,986	14.6%	496,251	337,713	46.9%
MICRO CHF/USD	2,537	4,936	-48.6%	2,037	24.5%	21,253	37,077	-42.7%
INDIAN RUPEE	12,783	844	1,414.6%	13,000	-1.7%	103,850	8,649	1,100.7%
E-MICRO USD/CNH	4	7	-42.9%	2	100.0%	295	160	84.4%
E-MICRO CAD/USD	15,538	37,154	-58.2%	14,761	5.3%	118,031	130,705	-9.7%
CHINESE RENMINBI (CNH)	2,092	354	491.0%	1,564	33.8%	7,713	5,414	42.5%
E-MICRO INR/USD	112	1,992	-94.4%	113	-0.9%	2,288	29,668	-92.3%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO JPY/USD	19,316	19,246	0.4%	17,920	7.8%	125,180	103,557	20.9%
USDZAR	12	85	-85.9%	103	-88.3%	480	1,383	-65.3%
FX Options								
AUSTRALIAN DOLLAR	147,106	237,745	-38.1%	119,649	22.9%	1,203,545	1,144,726	5.1%
BRITISH POUND	177,635	489,617	-63.7%	192,129	-7.5%	2,097,258	2,363,426	-11.3%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	109,839	158,511	-30.7%	155,255	-29.3%	1,058,782	1,056,216	0.2%
EURO FX	689,995	1,057,864	-34.8%	948,768	-27.3%	9,626,774	4,882,203	97.2%
JAPANESE YEN	291,394	313,558	-7.1%	303,905	-4.1%	2,178,534	2,003,712	8.7%
MEXICAN PESO	769	1,737	-55.7%	1,586	-51.5%	12,445	3,809	226.7%
NEW ZEALND DOLLAR	0	31	-100.0%	0	0.0%	13	728	-98.2%
RUSSIAN RUBLE	0	2,687	-100.0%	0	0.0%	200	6,909	-97.1%
SWISS FRANC	7,545	34,670	-78.2%	6,756	11.7%	125,370	197,986	-36.7%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	719	896	-19.8%	323	122.6%	3,582	9,232	-61.2%
EURO FX (EU)	2,182	15,051	-85.5%	3,155	-30.8%	48,559	65,167	-25.5%
SWISS FRANC (EU)	0	63	-100.0%	0	0.0%	0	1,780	-100.0%
CANADIAN DOLLAR (EU)	10	1,063	-99.1%	94	-89.4%	1,366	4,617	-70.4%
BRITISH POUND (EU)	201	1,058	-81.0%	1,025	-80.4%	5,439	7,610	-28.5%
AUSTRALIAN DLR (EU)	196	195	0.5%	67	192.5%	1,157	2,175	-46.8%
Commodities and Alternative Investments								
Futures								
CORN	4,880,330	3,784,403	29.0%	7,835,884	-37.7%	64,273,586	51,969,051	23.7%
SOYBEAN	3,693,551	3,672,084	0.6%	4,256,832	-13.2%	39,561,490	33,838,344	16.9%
SOYBEAN MEAL	1,942,081	1,613,877	20.3%	2,145,359	-9.5%	17,953,769	14,489,884	23.9%
SOYBEAN OIL	2,190,692	1,768,915	23.8%	2,412,650	-9.2%	20,786,386	17,063,946	21.8%
OATS	9,614	11,300	-14.9%	13,953	-31.1%	144,097	154,392	-6.7%
ROUGH RICE	17,162	12,201	40.7%	38,342	-55.2%	214,899	149,699	43.6%
WHEAT	0	0	0.0%	0	-	0	0	0.0%
MINI CORN	8,790	10,000	-12.1%	10,462	-16.0%	104,600	120,831	-13.4%
MINI SOYBEAN	15,888	21,665	-26.7%	16,509	-3.8%	173,960	204,065	-14.8%
MINI WHEAT	5,785	7,271	-20.4%	7,695	-24.8%	66,534	76,886	-13.5%
LIVE CATTLE	1,344,175	1,303,433	3.1%	901,567	49.1%	9,830,672	10,565,644	-7.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Futures								
FEEDER CATTLE	221,822	202,774	9.4%	216,119	2.6%	1,827,903	1,545,522	18.3%
LEAN HOGS	745,310	1,000,387	-25.5%	640,789	16.3%	7,454,046	8,679,324	-14.1%
LUMBER	15,592	11,766	32.5%	20,509	-24.0%	152,751	121,724	25.5%
MILK	19,958	38,651	-48.4%	16,422	21.5%	209,784	257,026	-18.4%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,793	2,636	81.8%	4,197	14.2%	33,880	21,558	57.2%
BUTTER CS	2,027	2,954	-31.4%	2,581	-21.5%	24,425	25,504	-4.2%
CLASS IV MILK	1,691	962	75.8%	557	203.6%	8,588	21,875	-60.7%
DRY WHEY	1,421	1,547	-8.1%	2,136	-33.5%	14,768	9,886	49.4%
GSCI EXCESS RETURN FUT	59,802	46,320	29.1%	1,056	5,563.1%	189,147	147,386	28.3%
GOLDMAN SACHS	32,727	21,945	49.1%	33,813	-3.2%	263,856	204,643	28.9%
ETHANOL	10,947	20,134	-45.6%	11,506	-4.9%	152,619	184,632	-17.3%
HDD WEATHER	4,225	250	1,590.0%	0	0.0%	6,377	5,289	20.6%
CDD WEATHER	200	210	-4.8%	910	-78.0%	5,992	7,407	-19.1%
HDD SEASONAL STRIP	150	0	0.0%	50	200.0%	452	400	13.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	1,404	100	1,304.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	500	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	100	1,000	-90.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	0	750	-100.0%
HOUSING INDEX	3	1	200.0%	5	-40.0%	57	102	-44.1%
DOW-UBS COMMOD INDEX	65,364	48,851	33.8%	21,359	206.0%	268,423	191,211	40.4%
COTTON	17	77	-77.9%	125	-86.4%	509	542	-6.1%
COCOA TAS	97	20	385.0%	216	-55.1%	974	215	353.0%
COFFEE	36	79	-54.4%	88	-59.1%	548	260	110.8%
SUGAR 11	38	44	-13.6%	49	-22.4%	1,128	417	170.5%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	104	-100.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	9,932	6,639	49.6%	7,235	37.3%	85,489	43,446	96.8%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	2,520	1,730	45.7%	1,760	43.2%	18,610	11,240	65.6%
S&P GSCI ENHANCED ER SWAP	26,144	17,398	50.3%	0	0.0%	78,432	54,442	44.1%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	375,337	325,617	15.3%	800,119	-53.1%	5,560,879	4,410,673	26.1%
CHI WHEAT	1,919,421	1,478,974	29.8%	2,961,567	-35.2%	24,023,234	19,709,739	21.9%
Intercommodity Spread	0	0	0.0%	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	1,000	1,095	-8.7%	6	16,566.7%	6,937	2,896	139.5%
MALAYSIAN PALM SWAP	6,096	6,200	-1.7%	4,780	27.5%	38,788	31,060	24.9%
Commodities and Alternative Investments								
Options								
CORN	1,834,530	2,181,981	-15.9%	2,313,350	-20.7%	20,237,497	15,924,879	27.1%
SOYBEAN	1,425,877	2,385,410	-40.2%	1,606,018	-11.2%	14,671,493	12,583,823	16.6%
SOYBEAN MEAL	224,826	320,094	-29.8%	203,440	10.5%	2,210,979	1,721,007	28.5%
SOYBEAN OIL	138,986	127,332	9.2%	193,110	-28.0%	1,436,403	1,315,588	9.2%
SOYBEAN CRUSH	350	314	11.5%	429	-18.4%	1,265	2,008	-37.0%
OATS	1,533	2,453	-37.5%	1,535	-0.1%	16,440	19,178	-14.3%
ROUGH RICE	1,967	1,365	44.1%	1,749	12.5%	16,302	12,463	30.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
WHEAT	0	0	0.0%	0	0.0%	485	0	0.0%
LIVE CATTLE	446,859	407,683	9.6%	286,521	56.0%	2,664,800	3,090,251	-13.8%
FEEDER CATTLE	42,297	40,014	5.7%	37,422	13.0%	322,802	246,510	30.9%
LEAN HOGS	210,191	309,706	-32.1%	215,660	-2.5%	2,095,856	2,562,795	-18.2%
LUMBER	958	954	0.4%	1,370	-30.1%	10,587	10,815	-2.1%
MILK	17,817	47,275	-62.3%	20,156	-11.6%	206,641	262,678	-21.3%
MLK MID	83	187	-55.6%	51	62.7%	362	843	-57.1%
NFD MILK	3,008	823	265.5%	3,004	0.1%	30,048	11,052	171.9%
BUTTER CS	870	1,117	-22.1%	1,579	-44.9%	11,134	7,239	53.8%
CLASS IV MILK	1,431	1,440	-0.6%	33	4,236.4%	6,006	18,024	-66.7%
DRY WHEY	132	1,532	-91.4%	62	112.9%	2,821	3,880	-27.3%
HDD WEATHER	0	0	0.0%	0	0.0%	2,800	4,775	-41.4%
CDD WEATHER	0	200	-100.0%	0	0.0%	150	2,300	-93.5%
HDD SEASONAL STRIP	5,500	13,000	-57.7%	1,000	450.0%	8,500	14,190	-40.1%
CDD SEASONAL STRIP	0	0	0.0%	1,000	-100.0%	67,000	32,480	106.3%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,000	7,500	-60.0%
HDD EURO SEASONAL STRIP	0	3,500	-100.0%	2,500	-100.0%	6,500	8,000	-18.8%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	35	-100.0%
CORN NEARBY+2 CAL SPRD	1,102	931	18.4%	5,294	-79.2%	35,274	81,334	-56.6%
SOYBN NEARBY+2 CAL SPRD	0	250	-100.0%	0	0.0%	280	8,001	-96.5%
WHEAT NEARBY+2 CAL SPRD	12,551	5,028	149.6%	18,976	-33.9%	116,679	53,962	116.2%
JULY-DEC CORN CAL SPRD	0	25	-100.0%	185	-100.0%	23,443	87,554	-73.2%
DEC-JULY WHEAT CAL SPRD	0	185	-100.0%	0	0.0%	35	185	-81.1%
JULY-NOV SOYBEAN CAL SPRD	288	890	-67.6%	0	0.0%	33,910	55,436	-38.8%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0.0%	12,696	6,116	107.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	685	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	272	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	0	60	-100.0%	2	-100.0%	81	432	-81.3%
SOYMEAL NEARBY+2 CAL SPRD	0	50	-100.0%	0	0.0%	300	60	400.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	6,390	5,438	17.5%	3,145	103.2%	50,269	20,822	141.4%
SOY OIL NEARBY+2 CAL SPRD	0	75	-100.0%	0	0.0%	75	2,241	-96.7%
DEC-DEC CORN CAL SPRD	370	508	-27.2%	520	-28.8%	2,159	1,667	29.5%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	45	255	-82.4%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN IC50	2,140	3,460	-38.2%	4,490	-52.3%	15,550	7,260	114.2%
DEC-JULY CORN CAL SPRD	400	0	0.0%	150	166.7%	7,870	805	877.6%
NOV-JULY SOYBEAN CAL SPRD	68	0	0.0%	0	0.0%	68	991	-93.1%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	3,997	-100.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	400	-100.0%
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	40	-100.0%	0	0.0%	0	690	-100.0%
KC WHEAT	14,280	43,089	-66.9%	23,091	-38.2%	390,524	325,773	19.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
CHI WHEAT	427,514	472,442	-9.5%	430,306	-0.6%	6,017,749	4,596,454	30.9%
Intercommodity Spread	0	0	0.0%	0	0.0%	634	20	3,070.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	316	355	-11.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%
DEC-JUL SOYBEAN OIL CSO	0	0	0.0%	0	0.0%	0	235	-100.0%
SEP-DEC SOYBEAN MEAL CSO	0	0	-	60	-100.0%	1,060	0	-
Foreign Exchange Futures								
CHILEAN PESO	0	0	-	0	0.0%	64	0	-
Ags Futures								
PALM OIL	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	98,955,626	129,319,205	-23.5%	132,875,401	-25.5%	1,019,995,174	1,021,535,698	-0.2%
Equity Index Futures	64,272,064	54,143,678	18.7%	61,187,766	5.0%	424,236,014	408,184,691	3.9%
Metals Futures	5,540,700	5,864,391	-5.5%	7,232,252	-23.4%	59,397,822	54,089,275	9.8%
Energy Futures	35,670,732	28,884,768	23.5%	38,174,924	-6.6%	315,808,314	250,273,138	26.2%
FX Futures	18,426,563	21,777,529	-15.4%	16,927,870	8.9%	153,809,305	129,115,682	19.1%
Commodities and Alternative Invest	17,634,738	15,442,410	14.2%	22,387,207	-21.2%	193,540,093	164,326,923	17.8%
Foreign Exchange Futures	0	0	-	0	0.0%	64	0	-
Ags Futures	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES	240,500,423	255,431,981	-5.8%	278,785,420	-13.7%	2,166,786,786	2,027,525,407	6.9%
TOTAL OPTIONS GROUP								
Equity Index Options	12,477,225	10,320,852	20.9%	16,268,260	-23.3%	105,697,515	88,955,830	18.8%
Interest Rate Options	31,164,071	40,233,946	-22.5%	32,620,712	-4.5%	289,809,838	268,365,224	8.0%
Metals Options	654,815	961,693	-31.9%	769,450	-14.9%	6,874,029	7,632,015	-9.9%
Energy Options	5,219,661	4,632,116	12.7%	6,281,550	-16.9%	52,280,647	45,263,751	15.5%
FX Options	1,427,591	2,314,746	-38.3%	1,732,712	-17.6%	16,363,024	11,750,306	39.3%
Commodities and Alternative Invest	4,822,318	6,378,851	-24.4%	5,376,208	-10.3%	50,745,590	43,119,358	17.7%
TOTAL OPTIONS	55,765,681	64,842,204	-14.0%	63,048,892	-11.6%	521,770,643	465,086,484	12.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Interest Rate	130,119,697	169,553,151	-23.3%	165,496,113	-21.4%	1,309,805,012	1,289,900,922	1.5%
Equity Index	76,749,289	64,464,530	19.1%	77,456,026	-0.9%	529,933,529	497,140,521	6.6%
Metals	6,195,515	6,826,084	-9.2%	8,001,702	-22.6%	66,271,851	61,721,290	7.4%
Energy	40,890,393	33,516,884	22.0%	44,456,474	-8.0%	368,088,961	295,536,889	24.5%
FX	19,854,154	24,092,275	-17.6%	18,660,582	6.4%	170,172,329	140,865,988	20.8%
Commodities and Alternative Invest	22,457,056	21,821,261	2.9%	27,763,415	-19.1%	244,285,683	207,446,281	17.8%
Foreign Exchange	0	0	-	0	0.0%	64		-
Ags	0	0	-	0	0.0%	0		-
GRAND TOTAL	296,266,104	320,274,185	-7.5%	341,834,312	-13.3%	2,688,557,429	2,492,611,891	7.9%

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