



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	97	20	385.0%	216	-55.1%	974	215	353.0%
COFFEE	KT	36	79	-54.4%	88	-59.1%	548	260	110.8%
COTTON	TT	17	77	-77.9%	125	-86.4%	509	542	-6.1%
SUGAR 11	YO	38	44	-13.6%	49	-22.4%	1,128	417	170.5%
Energy Futures									
CRUDE OIL PHY	CL	16,604,539	12,824,017	29.5%	19,196,995	-13.5%	150,510,417	102,885,132	46.3%
CRUDE OIL	WS	7,071	7,967	-11.2%	8,200	-13.8%	156,073	75,330	107.2%
MINY WTI CRUDE OIL	QM	255,324	163,561	56.1%	228,055	12.0%	2,533,872	1,137,679	122.7%
BRENT OIL LAST DAY	BZ	1,904,293	1,794,120	6.1%	2,336,987	-18.5%	20,154,941	12,297,334	63.9%
HEATING OIL PHY	HO	2,906,739	2,875,946	1.1%	3,254,177	-10.7%	27,238,005	24,227,103	12.4%
HTG OIL	BH	0	192	-100.0%	108	-100.0%	204	627	-67.5%
MINY HTG OIL	QH	7	10	-30.0%	10	-30.0%	76	88	-13.6%
RBOB PHY	RB	2,961,179	3,173,290	-6.7%	3,736,859	-20.8%	30,606,612	25,756,507	18.8%
MINY RBOB GAS	QU	4	3	33.3%	4	0.0%	43	37	16.2%
NATURAL GAS	HP	68,988	47,386	45.6%	62,956	9.6%	662,559	461,121	43.7%
LTD NAT GAS	HH	237,500	180,868	31.3%	253,036	-6.1%	2,000,273	1,667,856	19.9%
MINY NATURAL GAS	QG	17,870	25,947	-31.1%	16,784	6.5%	242,926	294,301	-17.5%
PJM MONTHLY	JM	1,564	4,870	-67.9%	1,588	-1.5%	5,794	23,116	-74.9%
NATURAL GAS PHY	NG	5,714,863	5,623,730	1.6%	6,457,975	-11.5%	59,973,996	53,570,353	12.0%
RBOB GAS	RT	1,053	1,032	2.0%	1,032	2.0%	10,183	7,055	44.3%
3.5% FUEL OIL CID MED SWA	7D	181	165	9.7%	0	0.0%	436	775	-43.7%
3.5% FUEL OIL CIF BALMO S	8D	0	15	-100.0%	0	0.0%	143	89	60.7%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	120	52	130.8%	20	500.0%	662	1,422	-53.4%
AEP-DAYTON HUB OFF-PEAK M	VP	0	250	-100.0%	0	0.0%	942	1,068	-11.8%
ALGON CITY GATES NAT GAS	N7	0	372	-100.0%	0	0.0%	0	372	-100.0%
ALGONQUIN CITYGATES BASIS	B4	246	705	-65.1%	240	2.5%	1,211	7,702	-84.3%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	856	0	0.0%	0	0.0%	2,996	0	0.0%
ANR OKLAHOMA	NE	335	860	-61.0%	720	-53.5%	7,610	4,576	66.3%
APPALACHIAN COAL (PHY)	QL	140	875	-84.0%	60	133.3%	2,462	18,091	-86.4%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
ARGUS LLS VS. WTI (ARG) T	E5	6,122	4,939	24.0%	7,288	-16.0%	69,786	58,837	18.6%
ARGUS PROPAN FAR EST INDE	7E	772	207	272.9%	406	90.1%	3,340	1,684	98.3%
ARGUS PROPAN(SAUDI ARAMCO	9N	842	734	14.7%	388	117.0%	4,670	6,920	-32.5%
AUSTRIALIAN COKE COAL	ALW	39	506	-92.3%	76	-48.7%	1,716	2,472	-30.6%
BRENT BALMO SWAP	J9	10	308	-96.8%	344	-97.1%	4,434	2,826	56.9%
BRENT CALENDAR SWAP	CY	2,329	3,077	-24.3%	3,302	-29.5%	53,547	52,267	2.4%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	152	-100.0%
BRENT CFD SWAP	6W	950	1,242	-23.5%	0	0.0%	950	6,075	-84.4%
BRENT FINANCIAL FUTURES	BB	4,777	3,409	40.1%	300	1,492.3%	66,546	45,046	47.7%
BRENT FINANCIAL FUTURES	MDB	0	0	-	0	0.0%	330	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	2,874	345	733.0%	1,182	143.1%	6,819	2,145	217.9%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	325	-100.0%
CENTERPOINT BASIS SWAP	PW	854	214	299.1%	212	302.8%	19,224	1,393	1,280.0%
CENTERPOINT EAST INDEX	II	0	0	-	0	0.0%	677	0	-
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	0	0.0%	32	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	80,894	99,262	-18.5%	77,810	4.0%	806,874	936,794	-13.9%
CHICAGO ULSD (PLATTS) SWA	4C	0	14	-100.0%	0	0.0%	0	60	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	659	718	-8.2%	76	767.1%	3,725	4,163	-10.5%
CHICAGO UNL GAS PL VS RBO	3C	25	0	0.0%	0	0.0%	345	238	45.0%
CIG BASIS	CI	2,718	1,129	140.7%	2,223	22.3%	19,450	3,075	532.5%
CINERGY HUB OFF-PEAK MONT	EJ	240	80	200.0%	150	60.0%	630	332	89.8%
CINERGY HUB PEAK MONTH	EM	0	48	-100.0%	40	-100.0%	40	528	-92.4%
CIN HUB 5MW D AH O PK	K2	12,080	0	0.0%	48,960	-75.3%	178,560	448,064	-60.1%
CIN HUB 5MW D AH PK	H5	394	255	54.5%	906	-56.5%	8,793	22,269	-60.5%
CIN HUB 5MW REAL TIME O P	H4	38,920	22,576	72.4%	97,760	-60.2%	360,872	406,040	-11.1%
CIN HUB 5MW REAL TIME PK	H3	2,745	366	650.0%	2,330	17.8%	7,220	19,839	-63.6%
COAL SWAP	ACM	230	895	-74.3%	160	43.7%	2,970	3,190	-6.9%
COAL SWAP	SSI	245	3,678	-93.3%	126	94.4%	2,802	20,768	-86.5%
COLUMB GULF MAINLINE NG B	5Z	763	854	-10.7%	1,888	-59.6%	22,196	39,747	-44.2%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	620	1,184	-47.6%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	0	0.0%	488	0	-
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	2,716	17,183	-84.2%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	0	0.0%	116	-100.0%	546	147	271.4%

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Energy Futures									
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	270	0	0.0%	558	-51.6%	1,844	1,098	67.9%
CONWAY PROPANE 5 DECIMALS SWAP	8K	4,088	6,253	-34.6%	2,108	93.9%	37,507	26,169	43.3%
CRUDE OIL	LPS	3,050	0	-	4,017	-24.1%	20,764	0	-
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	83	-100.0%
CRUDE OIL OUTRIGHTS	42	110	1,415	-92.2%	969	-88.6%	11,192	7,047	58.8%
CRUDE OIL OUTRIGHTS	DBL	1,670	0	0.0%	1,175	42.1%	28,257	1,400	1,918.4%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	235	100	135.0%
CRUDE OIL OUTRIGHTS	WCC	4,735	10,113	-53.2%	12,932	-63.4%	50,303	46,870	7.3%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	300	-100.0%	300	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	480	0	-	0	0.0%	1,895	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	IDO	0	0	-	0	0.0%	0	0	-
DAILY PJM	NOC	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DAILY PJM	ZAO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DAILY PJM	ZJO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
DATED TO FRONTLINE BRENT	FY	2,055	126	1,531.0%	175	1,074.3%	25,626	13,230	93.7%
DEMARC INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	10	18	-44.4%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	1	-100.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%

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Energy Futures									
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRANSMISSION INC	PG	13,034	6,336	105.7%	2,526	416.0%	47,413	48,315	-1.9%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	100	252	-60.3%
DUBAI CRUDE OIL CALENDAR	DC	5,198	1,041	399.3%	3,998	30.0%	33,851	17,727	91.0%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	-	840	-100.0%	840	0	-
EASTERN RAIL DELIVERY CSX	QX	1,485	2,027	-26.7%	1,746	-14.9%	37,081	43,204	-14.2%
EAST/WEST FUEL OIL SPREAD	EW	40	177	-77.4%	135	-70.4%	2,323	4,822	-51.8%
EIA FLAT TAX ONHWAY DIESE	A5	605	1,571	-61.5%	377	60.5%	7,581	7,322	3.5%
ELEC ERCOT DLY OFF PK	R4	0	0	-	0	-	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	-	0	-	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	965	1,718	-43.8%
ELEC ERCOT DLY PEAK	R1	0	0	-	0	-	0	0	-
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	0.0%	0	2,040	-100.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	17,565	32,888	-46.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	1,275	0	0.0%	0	-	1,275	0	0.0%
ELEC MISO PEAK	4L	1,210	0	0.0%	320	278.1%	1,530	1,375	11.3%
ELEC MISO PEAK	55	1,526	0	0.0%	0	0.0%	2,036	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	5,796	-100.0%	5,796	23,520	-75.4%
ELEC NYISO OFF-PEAK	58	28,192	0	0.0%	0	0.0%	37,600	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	105	-100.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	11,680	0	0.0%
ELECTRICITY OFF PEAK	50	23,520	0	0.0%	0	-	23,520	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	250	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	-	0	-	0	0	-
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	6,528	-100.0%	24,093	143,405	-83.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	0	0.0%	2,591	8,994	-71.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,586	1,915	-17.2%	1,551	2.3%	24,631	18,242	35.0%
EU LOW SULPHUR GASOIL CRACK	LSC	0	1,464	-100.0%	0	0.0%	0	3,279	-100.0%
EURO 1% FUEL OIL NEW BALM	KX	8	18	-55.6%	3	166.7%	46	262	-82.4%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	0.0%	0	211	-100.0%



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EURO 3.5% FUEL OIL RDAM B	KR	330	276	19.6%	791	-58.3%	5,488	2,815	95.0%
EURO 3.5% FUEL OIL SPREAD	FK	355	460	-22.8%	390	-9.0%	8,585	5,151	66.7%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	5	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	0	0.0%	2,427	164	1,379.9%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	6	7	-14.3%
EURO GASOIL 10PPM VS ICE	ET	360	60	500.0%	57	531.6%	656	1,175	-44.2%
EUROPE 1% FUEL OIL NWE CA	UF	94	55	70.9%	185	-49.2%	1,466	1,397	4.9%
EUROPE 1% FUEL OIL RDAM C	UH	0	6	-100.0%	0	0.0%	160	224	-28.6%
EUROPE 3.5% FUEL OIL MED	UI	190	257	-26.1%	0	0.0%	797	1,364	-41.6%
EUROPE 3.5% FUEL OIL RDAM	UV	4,944	4,197	17.8%	7,433	-33.5%	81,298	67,168	21.0%
EUROPEAN GASOIL (ICE)	7F	35,634	8	445,325.0%	17,082	108.6%	126,747	8	1,584,237.5%
EUROPEAN NAPHTHA BALMO	KZ	83	198	-58.1%	60	38.3%	786	2,270	-65.4%
EUROPEAN NAPHTHA CRACK SPR	EN	4,571	8,057	-43.3%	3,794	20.5%	69,659	87,560	-20.4%
EUROPE DATED BRENT SWAP	UB	5,325	1,654	221.9%	8,230	-35.3%	37,430	25,516	46.7%
EUROPE JET KERO NWE CALSW	UJ	0	15	-100.0%	10	-100.0%	494	119	315.1%
EUROPE NAPHTHA CALSWAP	UN	813	2,051	-60.4%	768	5.9%	12,787	16,874	-24.2%
EURO PROPANE CIF ARA SWA	PS	801	348	130.2%	215	272.6%	3,479	3,226	7.8%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	1,976	887	122.8%	488	304.9%	14,510	1,940	647.9%
FREIGHT MARKETS	FLP	74	0	-	171	-56.7%	407	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	5,089	1,551	228.1%	3,904	30.4%	33,696	37,117	-9.2%
FUEL OIL NWE CRACK VS ICE	FI	0	150	-100.0%	0	0.0%	306	1,905	-83.9%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	93	-100.0%	264	66	300.0%
FUEL OIL (PLATS) CAR CN	1X	0	0	0.0%	0	0.0%	140	115	21.7%
FUELOIL SWAP:CARGOES VS.B	FS	385	61	531.1%	184	109.2%	4,067	5,600	-27.4%
GAS EURO-BOB OXY NWE BARGES	7H	3,290	5,358	-38.6%	4,694	-29.9%	65,359	63,880	2.3%
GAS EURO-BOB OXY NWE BARGES CRK	7K	7,060	20,327	-65.3%	10,166	-30.6%	155,112	223,213	-30.5%
GASOIL 0.1 BRGS FOB VS IC	6V	9	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	5	0	-
GASOIL 0.1CIF MED VS ICE	Z5	50	0	0.0%	0	0.0%	121	326	-62.9%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	266	47	466.0%

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Commodity		VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	18	0	0.0%	12	50.0%	80	723	-88.9%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	50	54	-7.4%
GASOIL 10PPM CARGOES CIF	TY	30	0	0.0%	0	0.0%	30	12	150.0%
GASOIL 10PPM VS ICE SWAP	TP	6	59	-89.8%	40	-85.0%	1,298	900	44.2%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL CALENDAR SWAP	GX	28	44	-36.4%	6	366.7%	213	451	-52.8%
GASOIL CRACK SPREAD CALEN	GZ	585	1,526	-61.7%	1,080	-45.8%	33,166	27,183	22.0%
GASOIL MINI CALENDAR SWAP	QA	301	1,157	-74.0%	228	32.0%	2,546	3,380	-24.7%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	100	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	525	190	176.3%	0	0.0%	5,385	2,755	95.5%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	200	414	-51.7%
GRP THREE ULSD(PLT)VS HEA	A6	3,752	4,156	-9.7%	3,636	3.2%	34,457	45,601	-24.4%
GRP THREE UNL GS (PLT) VS	A8	1,895	1,680	12.8%	2,160	-12.3%	14,042	14,818	-5.2%
GULF COAST 3% FUEL OIL BA	VZ	645	1,706	-62.2%	1,007	-35.9%	9,968	9,926	0.4%
GULF COAST GASOLINE CLNDR	GS	200	0	0.0%	1,000	-80.0%	5,565	1,385	301.8%
GULF COAST JET FUEL CLNDR	GE	456	150	204.0%	0	0.0%	3,293	3,140	4.9%
GULF COAST JET VS NYM 2 H	ME	27,170	19,843	36.9%	22,767	19.3%	198,657	223,500	-11.1%
GULF COAST NO.6 FUEL OIL	MF	60,375	55,826	8.1%	61,016	-1.1%	650,350	442,403	47.0%
GULF COAST NO.6 FUEL OIL	MG	899	1,775	-49.4%	1,458	-38.3%	16,480	29,525	-44.2%
GULF COAST ULSD CALENDAR	LY	521	2,377	-78.1%	418	24.6%	6,922	10,069	-31.3%
GULF COAST ULSD CRACK SPR	GY	150	1,806	-91.7%	0	0.0%	2,600	13,483	-80.7%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	0	0.0%	365	450	-18.9%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	180	-100.0%	0	0.0%	0	30,995	-100.0%
HENRY HUB BASIS SWAP	HB	29,292	12,140	141.3%	9,706	201.8%	121,527	96,140	26.4%
HENRY HUB INDEX SWAP FUTU	IN	15,472	8,490	82.2%	9,706	59.4%	84,647	90,652	-6.6%
HENRY HUB SWAP	NN	363,883	639,473	-43.1%	400,399	-9.1%	3,934,760	4,689,425	-16.1%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	1,200	-100.0%	1,200	806	48.9%
HOUSTON SHIP CHANNEL BASI	NH	1,165	6,415	-81.8%	5,640	-79.3%	33,954	29,451	15.3%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	180	0	0.0%



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Energy Futures									
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0.0%	4,073	0	-
ICE BRENT DUBAI SWAP	DB	900	0	0.0%	60	1,400.0%	8,960	3,867	131.7%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	35	-100.0%
IN DELIVERY MONTH EUA	6T	4,184	9,606	-56.4%	3,100	35.0%	98,797	101,550	-2.7%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	112,551	-100.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PDM	0	303	-100.0%	0	0.0%	2,240	2,239	0.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	3,858	-100.0%
INDONESIAN COAL	MCC	170	1,560	-89.1%	60	183.3%	1,560	11,925	-86.9%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	1,062	-100.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	1,246	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	334	0	0.0%	1,044	-68.0%	2,537	980	158.9%
JAPAN C&F NAPHTHA SWAP	JA	1,044	831	25.6%	956	9.2%	9,451	11,342	-16.7%
JAPAN NAPHTHA BALMO SWAP	E6	5	64	-92.2%	25	-80.0%	437	680	-35.7%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	45	-100.0%	5	-100.0%	213	155	37.4%
JET BARGES VS ICE GASOIL	JR	0	5	-100.0%	0	0.0%	15	5	200.0%
JET CIF NWE VS ICE	JC	45	118	-61.9%	46	-2.2%	1,089	1,059	2.8%
JET FUEL BRG FOB RDM VS I	9Q	30	5	500.0%	0	0.0%	40	5	700.0%
JET FUEL CARGOES CIF NEW	F3	0	4	-100.0%	0	0.0%	0	4	-100.0%
JET FUEL CRG CIF NEW VS I	6X	30	5	500.0%	0	0.0%	47	55	-14.5%
JET FUEL UP-DOWN BALMO CL	1M	4,169	715	483.1%	825	405.3%	22,607	26,560	-14.9%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	55	-100.0%	0	0.0%	78	66	18.2%
LA CARB DIESEL (OPIS) SWA	KL	575	725	-20.7%	650	-11.5%	6,614	10,562	-37.4%
LA CARBOB GASOLINE(OPIS)S	JL	425	175	142.9%	225	88.9%	4,775	6,150	-22.4%
LA JET FUEL VS NYM NO 2 H	MQ	50	50	0.0%	50	0.0%	270	1,630	-83.4%
LA JET (OPIS) SWAP	JS	850	0	0.0%	975	-12.8%	8,620	6,825	26.3%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	16,786	7,627	120.1%	11,017	52.4%	89,457	91,959	-2.7%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	7,902	2,180	262.5%	7,436	6.3%	53,320	35,709	49.3%
MARS (ARGUS) VS WTI TRD M	YV	720	60	1,100.0%	3,299	-78.2%	13,620	540	2,422.2%

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Energy Futures									
MCCLOSKY ARA ARGV COAL	MTF	288,774	154,911	86.4%	248,048	16.4%	1,567,705	1,140,398	37.5%
MCCLOSKY RCH BAY COAL	MFF	31,483	49,958	-37.0%	15,467	103.5%	195,411	283,942	-31.2%
MGF FUT	MGF	60	30	100.0%	0	0.0%	76	150	-49.3%
MGN1 SWAP FUT	MGN	151	94	60.6%	206	-26.7%	1,317	644	104.5%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	30	-100.0%	1,284	-100.0%	2,922	2,423	20.6%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN MISO	HMO	0	0	0.0%	3,920	-100.0%	121,440	308,784	-60.7%
MICHIGAN MISO	HMW	0	0	0.0%	430	-100.0%	6,795	14,296	-52.5%
MINI GAS EUROBOB OXY NWE ARGV BALMO	MEB	197	232	-15.1%	216	-8.8%	3,097	5,603	-44.7%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	313	175	78.9%	170	84.1%	4,123	5,548	-25.7%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	430	549	-21.7%	440	-2.3%	5,945	4,089	45.4%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	10	0	-
MJC FUT	MJC	50	40	25.0%	0	0.0%	570	420	35.7%
MNC FUT	MNC	4,802	4,892	-1.8%	3,870	24.1%	39,708	44,835	-11.4%
MONT BELVIEU ETHANE 5 DECIMAL	C0	9,967	6,353	56.9%	7,762	28.4%	60,812	24,367	149.6%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	360	-100.0%	90	-100.0%	2,425	750	223.3%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	74,032	59,111	25.2%	39,505	87.4%	394,036	208,168	89.3%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	575	2,500	-77.0%	124	363.7%	6,208	6,546	-5.2%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	5,021	14,801	-66.1%	3,236	55.2%	51,256	45,905	11.7%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	210	285	-26.3%	230	-8.7%	3,813	2,970	28.4%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	27,827	20,765	34.0%	14,574	90.9%	148,480	109,618	35.5%
MONT BELVIEU NORMAL BUTANE BALMO	8J	456	520	-12.3%	300	52.0%	4,264	3,552	20.0%
NAT GAS BASIS SWAP	SGW	0	0	-	0	0.0%	40	0	-
NAT GAS BASIS SWAP	TZ6	2,038	604	237.4%	1,284	58.7%	5,138	5,056	1.6%
NATURAL GAS	XAC	0	66	-100.0%	0	0.0%	0	66	-100.0%
NATURAL GAS	XSC	0	0	-	0	-	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	0	0.0%	3,416	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	0	0.0%	6,452	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	0	0.0%	1,464	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	0	0.0%	496	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	0	0.0%	572	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	0	0.0%	448	0	-

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Energy Futures									
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	0	0.0%	84	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	648	-100.0%
NATURAL GAS PEN SWP	NP	108,520	236,568	-54.1%	89,774	20.9%	1,661,645	3,616,914	-54.1%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	23,520	0	0.0%	78,200	-69.9%	192,762	222,796	-13.5%
NEPOOL INTR HUB 5MW D AH	U6	2,255	0	0.0%	4,400	-48.8%	12,935	9,108	42.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	3,680	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	1,385	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	1,555	0	0.0%	1,980	-21.5%	7,516	14,613	-48.6%
NEPOOL RHODE IL 5MW D AH	U5	23,520	0	0.0%	0	0.0%	70,765	244,639	-71.1%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	28,848	9,392	207.2%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	420	-100.0%	840	508	65.4%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	0.0%	0	0	-
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	625	915	-31.7%	790	-20.9%	8,915	11,590	-23.1%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	3,650	0	0.0%	1,808	101.9%	41,223	1,672	2,365.5%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	120	-100.0%	300	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	4,458	14,995	-70.3%	3,008	48.2%	74,061	31,978	131.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	480	-100.0%	666	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	40	-100.0%	70	1,106	-93.7%
NO 2 UP-DOWN SPREAD CALEN	UT	100	300	-66.7%	100	0.0%	3,009	1,325	127.1%
NORTHEN NATURAL GAS DEMAR	PE	1,268	400	217.0%	1,644	-22.9%	5,345	1,368	290.7%
NORTHEN NATURAL GAS VENTU	PF	156	180	-13.3%	212	-26.4%	4,660	1,285	262.6%
NORTHERN ILLINOIS OFF-PEA	UO	0	24	-100.0%	40	-100.0%	102	140	-27.1%

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Energy Futures									
NORTHWEST ROCKIES BASIS S	NR	14,140	1,009	1,301.4%	15,809	-10.6%	79,557	9,901	703.5%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	991	3,380	-70.7%
NY1% VS GC SPREAD SWAP	VR	1,729	2,595	-33.4%	950	82.0%	18,860	44,752	-57.9%
NY 2.2% FUEL OIL (PLATTS	Y3	100	0	0.0%	185	-45.9%	410	850	-51.8%
NY 3.0% FUEL OIL (PLATTS	H1	750	50	1,400.0%	300	150.0%	3,145	2,005	56.9%
NY HARBOR 1% FUEL OIL BAL	VK	63	0	0.0%	0	0.0%	322	901	-64.3%
NY HARBOR HEAT OIL SWP	MP	4,905	7,738	-36.6%	4,730	3.7%	44,100	44,238	-0.3%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	1,350	-100.0%	0	0.0%	4,042	5,550	-27.2%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	0.0%	0	150	-100.0%
NY HARBOR RESIDUAL FUEL 1	MM	3,805	5,439	-30.0%	7,159	-46.9%	42,759	59,409	-28.0%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	100	100	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,694	3,618	-53.2%	1,541	9.9%	18,784	34,408	-45.4%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	976	3,772	-74.1%
NYISO A	KA	0	1,531	-100.0%	0	0.0%	982	5,991	-83.6%
NYISO A OFF-PEAK	KB	0	250	-100.0%	0	0.0%	440	2,210	-80.1%
NYISO CAPACITY	NNC	304	257	18.3%	300	1.3%	2,226	624	256.7%
NYISO CAPACITY	NRS	270	666	-59.5%	788	-65.7%	3,842	1,377	179.0%
NYISO G	KG	150	1,016	-85.2%	0	0.0%	471	1,016	-53.6%
NYISO G OFF-PEAK	KH	40	370	-89.2%	0	0.0%	190	420	-54.8%
NYISO J	KJ	127	1,024	-87.6%	469	-72.9%	2,391	2,960	-19.2%
NYISO J OFF-PEAK	KK	40	120	-66.7%	0	0.0%	580	120	383.3%
NYISO ZONE A 5MW D AH O P	K4	57,152	0	0.0%	23,192	146.4%	365,080	257,868	41.6%
NYISO ZONE A 5MW D AH PK	K3	8,121	3,060	165.4%	1,280	534.5%	16,846	13,055	29.0%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	430	-100.0%
NYISO ZONE G 5MW D AH O P	D2	41,232	55,968	-26.3%	4,704	776.5%	128,056	114,603	11.7%
NYISO ZONE G 5MW D AH PK	T3	5,625	3,172	77.3%	6,630	-15.2%	28,075	12,130	131.5%
NYISO ZONE J 5MW D AH O P	D4	0	55,968	-100.0%	20,874	-100.0%	56,034	81,208	-31.0%
NYISO ZONE J 5MW D AH PK	D3	0	1,792	-100.0%	1,152	-100.0%	6,267	7,551	-17.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	325	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	335	-100.0%	0	0.0%	1,735	27,893	-93.8%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	315	-100.0%	0	0.0%	1,113	345	222.6%
NY ULSD (ARGUS) VS HEATING OIL	7Y	3,132	3,943	-20.6%	358	774.9%	23,294	15,636	49.0%
ONEOK OKLAHOMA NG BASIS	8X	0	296	-100.0%	366	-100.0%	2,261	2,392	-5.5%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	80	-100.0%

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Commodity		VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
ONTARIO POWER SWAPS	OFM	0	17,775	-100.0%	0	0.0%	141,040	243,719	-42.1%
ONTARIO POWER SWAPS	OPD	60	0	0.0%	70	-14.3%	210	360	-41.7%
ONTARIO POWER SWAPS	OPM	0	205	-100.0%	0	0.0%	7,890	17,720	-55.5%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	10,129	990	923.1%	10,313	-1.8%	107,437	17,020	531.2%
PANHANDLE INDEX SWAP FUTU	IV	248	0	0.0%	1,770	-86.0%	2,018	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	314	0	0.0%
PERMIAN BASIS SWAP	PM	3,514	1,688	108.2%	2,226	57.9%	13,824	5,868	135.6%
PETROCHEMICALS	22	73	29	151.7%	10	630.0%	244	154	58.4%
PETROCHEMICALS	32	80	24	233.3%	27	196.3%	419	630	-33.5%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	2	-100.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	259	638	-59.4%	26	896.2%	4,000	2,744	45.8%
PETROCHEMICALS	91	14	18	-22.2%	5	180.0%	227	200	13.5%
PETROCHEMICALS	HPE	0	31	-100.0%	0	0.0%	58	136	-57.4%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	76	82	-7.3%
PETROCHEMICALS	MAE	10	0	0.0%	0	0.0%	210	50	320.0%
PETROCHEMICALS	MAS	15	112	-86.6%	20	-25.0%	275	502	-45.2%
PETROCHEMICALS	MBE	3,280	3,705	-11.5%	1,515	116.5%	14,785	21,485	-31.2%
PETROCHEMICALS	MNB	1,316	959	37.2%	1,060	24.2%	13,658	13,388	2.0%
PETRO CRCKS & SPRDS ASIA	STI	150	0	0.0%	300	-50.0%	450	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	248	-100.0%	0	0.0%	430	1,144	-62.4%
PETRO CRCKS & SPRDS ASIA	STS	50	0	0.0%	128	-60.9%	268	295	-9.2%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	15	172	-91.3%	80	-81.3%	2,443	951	156.9%
PETRO CRCKS & SPRDS NA	EXR	1,202	762	57.7%	917	31.1%	11,054	11,073	-0.2%
PETRO CRCKS & SPRDS NA	FOC	150	65	130.8%	525	-71.4%	3,740	2,680	39.6%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	50	300	-83.3%
PETRO CRCKS & SPRDS NA	GCI	887	10	8,770.0%	1,170	-24.2%	10,631	8,716	22.0%
PETRO CRCKS & SPRDS NA	GCU	8,585	12,359	-30.5%	8,124	5.7%	112,950	106,880	5.7%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	100	195	-48.7%
PETRO CRCKS & SPRDS NA	HOB	2,229	1,430	55.9%	3,380	-34.1%	34,247	9,797	249.6%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	240	-100.0%	390	300	30.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0.0%	0	75	-100.0%

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Energy Futures									
PETRO CRCKS & SPRDS NA	NFG	0	50	-100.0%	50	-100.0%	200	830	-75.9%
PETRO CRCKS & SPRDS NA	NYF	300	0	0.0%	525	-42.9%	2,100	5,697	-63.1%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO CRCKS & SPRDS NA	RBB	5,890	7,635	-22.9%	6,113	-3.6%	95,660	77,445	23.5%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	0	0.0%	2,215	5,770	-61.6%
PETRO CRK&SPRD EURO	1NB	1,755	3,498	-49.8%	614	185.8%	15,003	19,122	-21.5%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	43	280	297	-5.7%	491	-43.0%	3,603	3,285	9.7%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	90	-100.0%	170	890	-80.9%
PETRO CRK&SPRD EURO	BOB	2,277	377	504.0%	1,154	97.3%	15,261	6,179	147.0%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	EOB	29	0	0.0%	10	190.0%	332	120	176.7%
PETRO CRK&SPRD EURO	EPN	71	54	31.5%	66	7.6%	434	735	-41.0%
PETRO CRK&SPRD EURO	EVC	581	505	15.0%	1,905	-69.5%	14,360	4,551	215.5%
PETRO CRK&SPRD EURO	FBT	80	0	0.0%	0	0.0%	440	840	-47.6%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	20	15	33.3%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	150	-100.0%	1,158	910	27.3%
PETRO CRK&SPRD EURO	GOC	48	0	0.0%	24	100.0%	644	602	7.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	39	-100.0%	0	0.0%	0	84	-100.0%
PETRO CRK&SPRD EURO	MGB	0	39	-100.0%	48	-100.0%	424	188	125.5%
PETRO CRK&SPRD EURO	MUD	101	129	-21.7%	56	80.4%	611	685	-10.8%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	56	25	124.0%
PETRO CRK&SPRD EURO	NOB	289	60	381.7%	192	50.5%	1,565	933	67.7%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	5	-100.0%	0	0.0%	15	5	200.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	32	-100.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	40	-100.0%	0	0.0%	34	1,113	-96.9%
PETROLEUM PRODUCTS	D45	30	0	-	0	0.0%	58	0	-
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	108	-100.0%	0	0.0%	209	1,678	-87.5%
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	140	0	-

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Energy Futures									
PETROLEUM PRODUCTS	EWB	0	0	0.0%	15	-100.0%	25	17	47.1%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	6	152	-96.1%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	60	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	110	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	76	30	153.3%	179	-57.5%	812	701	15.8%
PETROLEUM PRODUCTS ASIA	MJN	1,090	1,765	-38.2%	2,084	-47.7%	15,215	16,270	-6.5%
PETRO OUTFRIGHT EURO	0A	0	0	-	10	-100.0%	70	0	-
PETRO OUTFRIGHT EURO	0B	150	274	-45.3%	30	400.0%	894	2,915	-69.3%
PETRO OUTFRIGHT EURO	0C	100	40	150.0%	15	566.7%	115	495	-76.8%
PETRO OUTFRIGHT EURO	0D	5,731	2,650	116.3%	4,215	36.0%	37,606	30,646	22.7%
PETRO OUTFRIGHT EURO	0E	510	413	23.5%	561	-9.1%	3,990	1,570	154.1%
PETRO OUTFRIGHT EURO	0F	1,053	1,280	-17.7%	570	84.7%	8,490	11,646	-27.1%
PETRO OUTFRIGHT EURO	1T	0	23	-100.0%	0	0.0%	85	23	269.6%
PETRO OUTFRIGHT EURO	33	30	17	76.5%	0	0.0%	573	569	0.7%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	0	680	-100.0%
PETRO OUTFRIGHT EURO	5L	70	456	-84.6%	42	66.7%	1,055	1,470	-28.2%
PETRO OUTFRIGHT EURO	63	78	110	-29.1%	97	-19.6%	864	1,231	-29.8%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTFRIGHT EURO	7I	63	409	-84.6%	10	530.0%	1,483	5,228	-71.6%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	40	25	60.0%
PETRO OUTFRIGHT EURO	7R	183	227	-19.4%	267	-31.5%	2,682	4,348	-38.3%
PETRO OUTFRIGHT EURO	88	30	0	0.0%	55	-45.5%	243	156	55.8%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	-	0	0.0%	30	0	-
PETRO OUTFRIGHT EURO	CPB	30	30	0.0%	5	500.0%	368	282	30.5%
PETRO OUTFRIGHT EURO	EFF	0	95	-100.0%	0	0.0%	159	241	-34.0%
PETRO OUTFRIGHT EURO	EFM	18	170	-89.4%	57	-68.4%	455	1,080	-57.9%
PETRO OUTFRIGHT EURO	ENS	41	246	-83.3%	0	0.0%	486	1,326	-63.3%
PETRO OUTFRIGHT EURO	EWN	70	52	34.6%	10	600.0%	801	326	145.7%
PETRO OUTFRIGHT EURO	FBD	10	0	0.0%	10	0.0%	121	15	706.7%
PETRO OUTFRIGHT EURO	MBB	40	200	-80.0%	0	0.0%	195	645	-69.8%
PETRO OUTFRIGHT EURO	MBN	1,410	2,361	-40.3%	2,148	-34.4%	9,667	12,877	-24.9%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	600	250	140.0%
PETRO OUTFRIGHT EURO	T0	0	0	0.0%	111	-100.0%	1,768	720	145.6%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	1,550	490	216.3%



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Energy Futures									
PETRO OUTRIGHT EURO	V0	490	100	390.0%	0	0.0%	2,794	2,600	7.5%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT EURO	X0	0	0	0.0%	0	0.0%	638	294	117.0%
PETRO OUTRIGHT EURO	Y0	0	0	-	0	0.0%	100	0	-
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	DBB	0	149	-100.0%	0	0.0%	0	1,280	-100.0%
PETRO OUTRIGHT NA	FCB	224	127	76.4%	74	202.7%	2,479	2,408	2.9%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	47	37	27.0%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	215	-100.0%	215	0	0.0%
PETRO OUTRIGHT NA	JET	2,200	0	-	1,640	34.1%	10,780	0	-
PETRO OUTRIGHT NA	MBL	10	48	-79.2%	36	-72.2%	746	1,402	-46.8%
PETRO OUTRIGHT NA	MEN	516	832	-38.0%	421	22.6%	6,068	7,158	-15.2%
PETRO OUTRIGHT NA	MEO	7,518	8,303	-9.5%	7,215	4.2%	76,719	88,088	-12.9%
PETRO OUTRIGHT NA	MFD	115	95	21.1%	121	-5.0%	413	954	-56.7%
PETRO OUTRIGHT NA	MMF	210	30	600.0%	120	75.0%	1,345	674	99.6%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	50	-100.0%	0	0.0%	25	115	-78.3%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	90	50	80.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	841,246	13,992	5,912.3%	140,880	497.1%	1,130,894	1,989,829	-43.2%
PJM AD HUB 5MW REAL TIME	Z9	28,799	388	7,322.4%	29,365	-1.9%	66,554	106,647	-37.6%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	132	6,894	-98.1%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	23,400	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	1,275	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	27,530	0	0.0%	0	0.0%	84,325	24,648	242.1%
PJM COMED 5MW D AH PK	D8	1,490	0	0.0%	0	0.0%	4,570	1,362	235.5%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	343	-100.0%
PJM DAYTON DA OFF-PEAK	R7	47,040	0	0.0%	19,200	145.0%	97,448	565,222	-82.8%
PJM DAYTON DA PEAK	D7	2,550	132	1,831.8%	210	1,114.3%	9,230	31,677	-70.9%

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Energy Futures									
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	15,360	140,480	-89.1%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	650	7,660	-91.5%
PJM NI HUB 5MW REAL TIME	B3	16,015	768	1,985.3%	5,433	194.8%	34,378	26,810	28.2%
PJM NI HUB 5MW REAL TIME	B6	933,616	14,084	6,528.9%	220,526	323.4%	1,390,110	617,032	125.3%
PJM NILL DA OFF-PEAK	L3	245,817	7,255	3,288.2%	71,367	244.4%	402,375	198,780	102.4%
PJM NILL DA PEAK	N3	9,199	194	4,641.8%	637	1,344.1%	14,544	12,495	16.4%
PJM OFF-PEAK LMP SWAP FUT	JP	32	960	-96.7%	300	-89.3%	1,744	4,254	-59.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	650	0	0.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	7,440	0	0.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	23,520	-100.0%	23,520	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	23,520	0	0.0%	31,520	-25.4%	149,120	1,241,519	-88.0%
PJM WESTHDA PEAK	J4	1,275	4,094	-68.9%	1,915	-33.4%	8,815	70,693	-87.5%
PJM WESTH RT OFF-PEAK	N9	856,231	98,765	766.9%	299,099	186.3%	1,666,146	3,511,957	-52.6%
PJM WESTH RT PEAK	L1	68,135	13,885	390.7%	35,149	93.8%	123,759	205,078	-39.7%
PLASTICS	PGP	772	794	-2.8%	802	-3.7%	9,650	3,803	153.7%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	115	602	-80.9%	294	-60.9%	2,944	3,824	-23.0%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	40	222	-82.0%	97	-58.8%	698	908	-23.1%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	10	-100.0%	84	9	833.3%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	0	60	-100.0%	0	0.0%	260	209	24.4%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	100	150	-33.3%	200	-50.0%	1,426	180	692.2%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	14,564	2,666	446.3%	5,291	175.3%	66,216	10,977	503.2%
RBOB CALENDAR SWAP	RL	3,335	8,169	-59.2%	8,984	-62.9%	58,774	79,153	-25.7%
RBOB CRACK SPREAD	RM	1,790	433	313.4%	610	193.4%	9,487	15,259	-37.8%

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Energy Futures									
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	441	190	132.1%	670	-34.2%	9,975	6,992	42.7%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	33	-100.0%	92	63	46.0%
RBOB UP-DOWN CALENDAR SWA	RV	6,280	11,110	-43.5%	12,625	-50.3%	87,425	81,293	7.5%
RBOB VS HEATING OIL SWAP	RH	1,950	600	225.0%	900	116.7%	9,175	3,050	200.8%
SAN JUAN BASIS SWAP	NJ	1,160	574	102.1%	2,095	-44.6%	18,107	1,006	1,699.9%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	336	-100.0%
SINGAPORE 180CST BALMO	BS	20	209	-90.4%	45	-55.6%	362	711	-49.1%
SINGAPORE 380CST BALMO	BT	25	170	-85.3%	82	-69.5%	1,103	729	51.3%
SINGAPORE 380CST FUEL OIL	SE	3,660	2,834	29.1%	6,226	-41.2%	48,164	28,855	66.9%
SINGAPORE FUEL 180CST CAL	UA	873	3,684	-76.3%	1,938	-55.0%	18,797	40,285	-53.3%
SINGAPORE FUEL OIL SPREAD	SD	168	235	-28.5%	315	-46.7%	4,624	4,323	7.0%
SINGAPORE GASOIL	MTB	282	252	11.9%	55	412.7%	1,259	1,413	-10.9%
SINGAPORE GASOIL	MTS	3,196	2,022	58.1%	2,112	51.3%	22,558	18,531	21.7%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	940	-100.0%
SINGAPORE GASOIL BALMO	VU	50	511	-90.2%	150	-66.7%	794	8,311	-90.4%
SINGAPORE GASOIL CALENDAR	MSG	337	372	-9.4%	0	0.0%	6,628	7,224	-8.3%
SINGAPORE GASOIL SWAP	SG	1,356	3,921	-65.4%	397	241.6%	21,266	75,478	-71.8%
SINGAPORE GASOIL VS ICE	GA	10	2,125	-99.5%	10	0.0%	4,800	38,359	-87.5%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	0	0.0%	325	270	20.4%
SINGAPORE JET KERO GASOIL	RK	75	600	-87.5%	0	0.0%	3,020	15,401	-80.4%
SINGAPORE JET KEROSENE SW	KS	1,569	1,080	45.3%	570	175.3%	13,517	42,992	-68.6%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	50	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	0	225	-100.0%	50	-100.0%	2,808	5,049	-44.4%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	5,069	19,178	-73.6%	1,884	169.1%	60,914	124,059	-50.9%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	200	-100.0%
SINGAPORE NAPHTHA SWAP	SP	50	0	0.0%	0	0.0%	1,175	1,500	-21.7%
SING FUEL	MSD	0	0	0.0%	0	0.0%	10	20	-50.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	96	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	488	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	248	0	0.0%	2,598	-90.5%	14,688	3,496	320.1%
SOUTHERN NAT LA NAT GAS	M8	0	0	-	0	0.0%	4,280	0	-

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Energy Futures									
SOUTH STAR TEX OKLHM KNS	8Z	837	0	0.0%	330	153.6%	5,307	765	593.7%
Sumas Basis Swap	NK	2,684	91	2,849.5%	1,734	54.8%	12,849	1,607	699.6%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	0	0.0%	2,893	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	15	-100.0%	0	0.0%	13	250	-94.8%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	30	25	20.0%
TCO BASIS SWAP	TC	2,073	3,008	-31.1%	7,453	-72.2%	29,828	111,330	-73.2%
TCO NG INDEX SWAP	Q1	0	3,656	-100.0%	0	0.0%	3,904	3,656	6.8%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	5	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	124	-100.0%
TENNESSEE 500 LEG BASIS S	NM	120	1,712	-93.0%	0	0.0%	5,526	2,142	158.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	279	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	1,284	-100.0%	1,464	-100.0%	3,908	1,284	204.4%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	224	-100.0%
Tetco ELA Basis	TE	992	0	-	0	0.0%	1,360	0	-
TETCO M-3 INDEX	IX	2,320	7,194	-67.8%	0	0.0%	6,784	7,698	-11.9%
Tetco STX Basis	TX	730	0	0.0%	0	0.0%	4,304	62	6,841.9%
TEXAS EASTERN ZONE M-3 BA	NX	3,464	16,969	-79.6%	696	397.7%	14,413	34,315	-58.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	62	-100.0%	60	-100.0%	16,156	792	1,939.9%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	368	122	201.6%
Transco Zone 3 Basis	CZ	395	0	0.0%	608	-35.0%	6,037	4,156	45.3%
TRANSCO ZONE4 BASIS SWAP	TR	1,423	5,115	-72.2%	428	232.5%	66,584	8,523	681.2%
TRANSCO ZONE 4 NAT GAS IN	B2	62	0	0.0%	0	0.0%	930	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	2,954	1,066	177.1%	0	0.0%	8,957	2,402	272.9%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	76	795	-90.4%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	0	0.0%	122	0	-
UCM FUT	UCM	230	20	1,050.0%	60	283.3%	518	608	-14.8%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	0	0	0.0%	80	-100.0%	681	512	33.0%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	5	-100.0%	25	15	66.7%

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Energy Futures									
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	1,305	408	219.9%	1,400	-6.8%	26,708	14,274	87.1%
UP DOWN GC ULSD VS NMX HO	LT	61,596	25,941	137.4%	24,524	151.2%	350,319	278,395	25.8%
USGC UNL 87 CRACK SPREAD	RU	0	150	-100.0%	450	-100.0%	2,525	4,350	-42.0%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	0	0.0%	44	0	-
WAHA BASIS	NW	2,120	2,963	-28.5%	6,798	-68.8%	23,830	14,528	64.0%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	210	-100.0%
WESTERN RAIL DELIVERY PRB	QP	1,510	2,155	-29.9%	1,650	-8.5%	20,250	26,310	-23.0%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	6,950	-100.0%
WTI-BRENT CALENDAR SWAP	BK	28,905	24,574	17.6%	25,120	15.1%	215,941	174,426	23.8%
WTI CALENDAR	CS	25,648	37,003	-30.7%	28,843	-11.1%	326,527	288,256	13.3%
WTS (ARGUS) VS WTI SWAP	FF	1,250	3,200	-60.9%	3,459	-63.9%	54,290	34,716	56.4%
WTS (ARGUS) VS WTI TRD MT	FH	430	750	-42.7%	3,080	-86.0%	17,571	6,373	175.7%
Energy Options									
APPALACHIAN COAL	6K	0	0	0.0%	0	0.0%	40	820	-95.1%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	200	-100.0%
BRENT CALENDAR SWAP	BA	312	9,340	-96.7%	1,550	-79.9%	148,693	335,499	-55.7%
BRENT OIL LAST DAY	BE	2,944	5,700	-48.4%	2,700	9.0%	49,411	77,180	-36.0%
BRENT OIL LAST DAY	OS	962	13,142	-92.7%	2,713	-64.5%	51,901	179,178	-71.0%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	9,375	1,175	697.9%	10,688	-12.3%	49,998	2,210	2,162.4%
COAL API2 INDEX	CQA	12,980	1,450	795.2%	5,210	149.1%	71,667	2,600	2,656.4%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	151	0	-
COAL API4 INDEX	RLA	200	50	300.0%	25	700.0%	1,375	365	276.7%
COAL API4 INDEX	RQA	225	0	0.0%	250	-10.0%	575	100	475.0%
COAL SWAP	CPF	5	80	-93.8%	125	-96.0%	665	845	-21.3%
COAL SWAP	RPF	440	90	388.9%	0	0.0%	2,430	960	153.1%
CRUDE OIL 1MO	WA	157,950	211,701	-25.4%	295,730	-46.6%	1,977,437	1,556,668	27.0%
CRUDE OIL APO	AO	31,017	46,860	-33.8%	34,345	-9.7%	650,984	603,353	7.9%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	600	900	-33.3%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	900	2,520	-64.3%
CRUDE OIL PHY	CD	650	2,050	-68.3%	575	13.0%	13,900	7,250	91.7%
CRUDE OIL PHY	LC	8,308	14,189	-41.4%	52,359	-84.1%	405,141	128,234	215.9%

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Energy Options									
CRUDE OIL PHY	LO	3,126,669	2,543,098	22.9%	4,163,403	-24.9%	30,455,200	19,962,149	52.6%
CRUDE OIL PHY	LO1	3,333	4,478	-25.6%	7,892	-57.8%	38,714	20,820	85.9%
CRUDE OIL PHY	LO2	2,220	4,786	-53.6%	3,408	-34.9%	27,246	24,335	12.0%
CRUDE OIL PHY	LO3	1,203	4,448	-73.0%	4,294	-72.0%	20,082	15,148	32.6%
CRUDE OIL PHY	LO4	2,596	2,139	21.4%	3,088	-15.9%	23,971	24,367	-1.6%
CRUDE OIL PHY	LO5	0	0	0.0%	0	0.0%	10,695	6,411	66.8%
DAILY CRUDE OIL	DNM	0	5,700	-100.0%	0	0.0%	8,000	23,300	-65.7%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	4	91	-95.6%	6	-33.3%	39	1,303	-97.0%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	9,718	13,291	-26.9%	3,114	212.1%	54,789	77,485	-29.3%
ETHANOL SWAP	GVR	1,500	810	85.2%	0	0.0%	3,064	16,770	-81.7%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	675	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	822	-100.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	125	699	-82.1%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	176	812	-78.3%	477	-63.1%	4,747	7,739	-38.7%
HEATING OIL PHY	OH	39,725	79,506	-50.0%	47,567	-16.5%	458,700	590,827	-22.4%
HENRY HUB FINANCIAL LAST	E7	883	6,453	-86.3%	1,534	-42.4%	20,148	44,895	-55.1%
HO 1 MONTH CLNDR OPTIONS	FA	500	1,435	-65.2%	1,300	-61.5%	3,500	18,835	-81.4%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0.0%	3,360	0	-
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	60	4,935	-98.8%	0	0.0%	3,795	21,245	-82.1%
MCCLOSKEY RCH BAY COAL	MFO	675	1,200	-43.8%	0	0.0%	1,875	1,740	7.8%
NATURAL GAS 12 M CSO FIN	G7	0	0	-	500	-100.0%	1,000	0	-
NATURAL GAS 1 M CSO FIN	G4	6,000	32,194	-81.4%	6,950	-13.7%	204,834	678,278	-69.8%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	2,950	200	1,375.0%
NATURAL GAS 3 M CSO FIN	G3	7,965	9,225	-13.7%	22,845	-65.1%	63,795	65,933	-3.2%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,700	150	1,700.0%
NATURAL GAS 6 M CSO FIN	G6	0	500	-100.0%	0	0.0%	44,900	36,528	22.9%

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Energy Options									
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,200	0	0.0%	540	122.2%	10,380	10,538	-1.5%
NATURAL GAS PHY	KD	17,550	25,832	-32.1%	17,225	1.9%	186,529	161,794	15.3%
NATURAL GAS PHY	LN	1,279,131	1,189,364	7.5%	1,144,823	11.7%	13,074,927	15,985,170	-18.2%
NATURAL GAS PHY	ON	258,109	165,664	55.8%	156,946	64.5%	1,957,482	2,536,423	-22.8%
NATURAL GAS PHY	ON1	0	0	0.0%	0	0.0%	0	20	-100.0%
NATURAL GAS PHY	ON2	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON3	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	25	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	1,900	1,268	49.8%	996	90.8%	6,429	13,700	-53.1%
NY HARBOR HEAT OIL SWP	AT	9,146	24,518	-62.7%	13,069	-30.0%	123,436	200,469	-38.4%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	0	0.0%	110	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	1,462	100	1,362.0%
NYMEX EUROPEAN GASOIL OPT	F8	20	0	-	0	0.0%	260	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	548	1,213	-54.8%	1,329	-58.8%	11,502	17,067	-32.6%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	450	-100.0%
PETROCHEMICALS	4J	0	300	-100.0%	0	0.0%	1,690	8,240	-79.5%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	1,075	-100.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	14	265	-94.7%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	180	389	-53.7%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	280	910	-69.2%	160	75.0%	1,320	7,230	-81.7%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	6	-100.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
PJM WES HUB PEAK CAL MTH	6OA	0	0	-	180	-100.0%	200	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	50	-100.0%	0	0.0%	0	2,575	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	620	5,145	-87.9%	1,908	-67.5%	17,551	94,840	-81.5%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	16,919	19,245	-12.1%	35,773	-52.7%	270,417	299,542	-9.7%
RBOB PHY	RF	0	24	-100.0%	150	-100.0%	5,400	2,603	107.5%

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Energy Options									
ROTTERDAM 3.5%FUEL OIL CL	Q6	240	510	-52.9%	0	0.0%	605	3,671	-83.5%
SAN JUAN PIPE SWAP	PJ	728	360	102.2%	728	0.0%	4,732	2,970	59.3%
SHORT TERM	U11	200	1,550	-87.1%	500	-60.0%	3,060	1,850	65.4%
SHORT TERM	U12	0	150	-100.0%	150	-100.0%	1,840	600	206.7%
SHORT TERM	U13	0	0	0.0%	200	-100.0%	1,585	1,175	34.9%
SHORT TERM	U14	250	0	0.0%	0	0.0%	1,500	550	172.7%
SHORT TERM	U15	200	25	700.0%	0	0.0%	1,725	2,100	-17.9%
SHORT TERM	U22	400	450	-11.1%	0	0.0%	1,210	3,050	-60.3%
SHORT TERM	U23	100	300	-66.7%	0	0.0%	2,110	700	201.4%
SHORT TERM	U24	280	100	180.0%	525	-46.7%	2,105	275	665.5%
SHORT TERM	U25	0	0	0.0%	325	-100.0%	950	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	350	325	7.7%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	725	0	0.0%	350	107.1%	1,655	475	248.4%
SHORT TERM NATURAL GAS	U02	165	0	0.0%	0	0.0%	2,063	675	205.6%
SHORT TERM NATURAL GAS	U03	1,075	400	168.8%	0	0.0%	2,700	1,200	125.0%
SHORT TERM NATURAL GAS	U04	200	500	-60.0%	75	166.7%	1,375	775	77.4%
SHORT TERM NATURAL GAS	U05	0	75	-100.0%	350	-100.0%	850	925	-8.1%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	750	-100.0%	2,175	200	987.5%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	400	-100.0%	2,120	375	465.3%
SHORT TERM NATURAL GAS	U08	200	50	300.0%	0	0.0%	1,825	700	160.7%
SHORT TERM NATURAL GAS	U09	225	0	0.0%	0	0.0%	3,406	650	424.0%
SHORT TERM NATURAL GAS	U10	850	0	0.0%	400	112.5%	2,850	1,000	185.0%
SHORT TERM NATURAL GAS	U16	200	100	100.0%	0	0.0%	2,450	575	326.1%
SHORT TERM NATURAL GAS	U17	0	750	-100.0%	150	-100.0%	1,185	1,825	-35.1%
SHORT TERM NATURAL GAS	U18	150	825	-81.8%	200	-25.0%	825	975	-15.4%
SHORT TERM NATURAL GAS	U19	0	300	-100.0%	350	-100.0%	2,595	625	315.2%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	350	-100.0%	1,530	180	750.0%
SHORT TERM NATURAL GAS	U21	150	0	0.0%	200	-25.0%	1,700	550	209.1%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	1,025	75	1,266.7%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	375	350	7.1%
SHORT TERM NATURAL GAS	U29	250	275	-9.1%	0	0.0%	950	550	72.7%
SHORT TERM NATURAL GAS	U30	100	50	100.0%	0	0.0%	3,325	250	1,230.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	50	-100.0%	250	300	-16.7%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME SEP 2015	VOLUME SEP 2014	% CHG	VOLUME AUG 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options									
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	150	-100.0%
SINGAPORE JET FUEL CALEND	N2	0	0	0.0%	1,200	-100.0%	1,200	2,575	-53.4%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	1,500	28,400	-94.7%	0	0.0%	2,000	45,866	-95.6%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI-BRENT BULLET SWAP	BV	26,280	70,595	-62.8%	9,625	173.0%	204,415	467,264	-56.3%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	0.0%	0	0.0%	0	1,000	-100.0%
WTI CRUDE OIL 1 M CSO FI	7A	171,175	71,890	138.1%	218,925	-21.8%	1,460,620	820,732	78.0%
Metals Futures									
COMEX GOLD	GC	2,917,063	3,205,752	-9.0%	3,431,565	-15.0%	32,008,004	28,830,696	11.0%
NYMEX HOT ROLLED STEEL	HR	7,222	4,863	48.5%	6,156	17.3%	43,657	31,236	39.8%
NYMEX PLATINUM	PL	443,850	399,265	11.2%	268,391	65.4%	2,689,825	2,392,327	12.4%
PALLADIUM	PA	87,201	126,132	-30.9%	185,094	-52.9%	1,022,804	1,223,941	-16.4%
URANIUM	UX	600	224	167.9%	1	59,900.0%	2,948	2,078	41.9%
COMEX SILVER	SI	822,288	990,802	-17.0%	1,510,998	-45.6%	10,190,236	10,283,395	-0.9%
COMEX MINY GOLD	QO	6,402	4,184	53.0%	4,947	29.4%	52,070	34,356	51.6%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY SILVER	QI	462	1,043	-55.7%	1,021	-54.8%	7,861	9,148	-14.1%
COMEX COPPER	HG	1,197,719	1,098,735	9.0%	1,753,097	-31.7%	12,865,835	10,935,040	17.7%
COMEX MINY COPPER	QC	501	621	-19.3%	1,081	-53.7%	7,652	8,831	-13.4%
Aluminium MW Trans Prem Platts	AUP	2,721	677	301.9%	4,555	-40.3%	28,508	3,795	651.2%
ALUMINUM	AEP	10	0	-	0	-	10	0	-
ALUMINUM	ALI	84	833	-89.9%	63	33.3%	2,536	4,427	-42.7%
COPPER	HGS	1,635	168	873.2%	995	64.3%	5,215	10,642	-51.0%
E-MICRO GOLD	MGC	30,689	20,543	49.4%	43,364	-29.2%	271,398	189,853	43.0%
FERROUS PRODUCTS	BUS	8	0	0.0%	0	0.0%	558	34	1,541.2%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	25	-100.0%
GOLD	GCK	4,614	0	-	3,385	36.3%	32,931	0	-
IRON ORE 58 CHINA TSI FUTURES	TIC	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA PLATTS FUTURES	PIO	0	60	-100.0%	0	0.0%	2,508	60	4,080.0%
IRON ORE 62 CHINA TSI FUTURES	TIO	12,567	2,122	492.2%	9,251	35.8%	89,162	20,931	326.0%
LNDN ZINC	ZNC	137	0	-	119	15.1%	324	0	-
SILVER	SIL	4,927	8,367	-41.1%	8,169	-39.7%	73,780	108,449	-32.0%



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Metals Options									
COMEX COPPER	HX	2,060	1,988	3.6%	2,106	-2.2%	19,354	17,120	13.0%
COMEX GOLD	OG	564,068	741,601	-23.9%	656,096	-14.0%	5,713,121	5,991,481	-4.6%
COMEX SILVER	SO	77,955	188,635	-58.7%	102,749	-24.1%	985,168	1,349,093	-27.0%
COPPER	H4E	0	0	-	0	0.0%	10	0	-
GOLD	OG1	457	1,216	-62.4%	744	-38.6%	3,765	5,799	-35.1%
GOLD	OG2	942	609	54.7%	245	284.5%	5,995	3,086	94.3%
GOLD	OG3	271	1,343	-79.8%	274	-1.1%	4,407	3,618	21.8%
GOLD	OG4	284	1,300	-78.2%	650	-56.3%	2,422	3,215	-24.7%
GOLD	OG5	0	0	0.0%	0	0.0%	1,099	272	304.0%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
HOT ROLLED COIL STEEL PUT OPTION	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	0	0	0.0%	0	0.0%	14,310	7,570	89.0%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	1,200	0	0.0%	1,680	-28.6%	41,550	2,612	1,490.7%
NYMEX PLATINUM	PO	4,336	11,337	-61.8%	926	368.3%	46,736	125,456	-62.7%
PALLADIUM	PAO	3,238	13,158	-75.4%	3,979	-18.6%	34,945	119,601	-70.8%
SHORT TERM	L11	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	60	-100.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	10	-100.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	0	115	-100.0%	0	0.0%	423	661	-36.0%
SILVER	SO2	4	42	-90.5%	0	0.0%	186	673	-72.4%
SILVER	SO3	0	59	-100.0%	0	0.0%	194	623	-68.9%
SILVER	SO4	0	280	-100.0%	1	-100.0%	141	726	-80.6%
SILVER	SO5	0	0	0.0%	0	0.0%	203	269	-24.5%



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TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	188	220	-14.5%	478	-60.7%	3,159	1,434	120.3%
Energy Futures	35,670,044	28,883,666	23.5%	38,174,237	-6.6%	315,801,057	250,259,685	26.2%
Metals Futures	5,540,700	5,864,391	-5.5%	7,232,252	-23.4%	59,397,822	54,089,275	9.8%
TOTAL FUTURES	41,210,932	34,748,277	18.6%	45,406,967	-9.2%	375,202,038	304,350,394	23.3%
TOTAL OPTIONS GROUP								
Energy Options	5,219,661	4,632,116	12.7%	6,281,550	-16.9%	52,280,647	45,263,751	15.5%
Metals Options	654,815	961,693	-31.9%	769,450	-14.9%	6,874,029	7,632,015	-9.9%
TOTAL OPTIONS	5,874,476	5,593,809	5.0%	7,051,000	-16.7%	59,154,676	52,895,766	11.8%
TOTAL COMBINED								
Commodities and Alternative Investments	188	220	-14.5%	478	-60.7%	3,159	1,434	120.3%
Energy	40,889,705	33,515,782	22.0%	44,455,787	-8.0%	368,081,704	295,523,436	24.6%
Metals	6,195,515	6,826,084	-9.2%	8,001,702	-22.6%	66,271,851	61,721,290	7.4%
GRAND TOTAL	47,085,408	40,342,086	16.7%	52,457,967	-10.2%	434,356,714	357,246,160	21.6%