



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	216	2	10,700.0%	158	36.7%	877	195	349.7%
COFFEE	KT	88	20	340.0%	61	44.3%	512	181	182.9%
COTTON	TT	125	10	1,150.0%	67	86.6%	492	465	5.8%
SUGAR 11	YO	49	47	4.3%	166	-70.5%	1,090	373	192.2%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	19,196,995	11,016,011	74.3%	14,862,640	29.2%	133,905,878	90,061,115	48.7%
CRUDE OIL	WS	8,200	9,289	-11.7%	4,612	77.8%	149,002	67,363	121.2%
MINY WTI CRUDE OIL	QM	228,055	112,396	102.9%	203,972	11.8%	2,278,548	974,118	133.9%
BRENT OIL LAST DAY	BZ	2,336,987	1,501,033	55.7%	2,619,158	-10.8%	18,250,648	10,503,214	73.8%
HEATING OIL PHY	HO	3,254,177	2,719,920	19.6%	3,024,585	7.6%	24,331,266	21,351,157	14.0%
HTG OIL	BH	108	0	0.0%	24	350.0%	204	435	-53.1%
MINY HTG OIL	QH	10	10	0.0%	11	-9.1%	69	78	-11.5%
RBOB PHY	RB	3,736,859	2,894,053	29.1%	3,621,411	3.2%	27,645,433	22,583,217	22.4%
MINY RBOB GAS	QU	4	4	0.0%	4	0.0%	39	34	14.7%
NATURAL GAS	HP	62,956	42,119	49.5%	85,832	-26.7%	593,571	413,735	43.5%
LTD NAT GAS	HH	253,036	167,549	51.0%	214,059	18.2%	1,762,773	1,486,988	18.5%
MINY NATURAL GAS	QG	16,784	21,110	-20.5%	22,444	-25.2%	225,056	268,354	-16.1%
PJM MONTHLY	JM	1,588	1,076	47.6%	1,826	-13.0%	4,230	18,246	-76.8%
NATURAL GAS PHY	NG	6,457,975	5,374,904	20.2%	6,403,869	0.8%	54,259,133	47,946,623	13.2%
RBOB GAS	RT	1,032	988	4.5%	902	14.4%	9,130	6,023	51.6%
3.5% FUEL OIL CID MED SWA	7D	0	93	-100.0%	10	-100.0%	255	610	-58.2%
3.5% FUEL OIL CIF BALMO S	8D	0	40	-100.0%	0	0.0%	143	74	93.2%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	20	50	-60.0%	500	-96.0%	542	1,370	-60.4%
AEP-DAYTON HUB OFF-PEAK M	VP	0	30	-100.0%	620	-100.0%	942	818	15.2%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	240	49	389.8%	541	-55.6%	965	6,997	-86.2%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	2,140	0	0.0%
ANR OKLAHOMA	NE	720	730	-1.4%	2,630	-72.6%	7,275	3,716	95.8%
APPALACHIAN COAL (PHY)	QL	60	800	-92.5%	33	81.8%	2,322	17,216	-86.5%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
ARGUS LLS VS. WTI (ARG) T	E5	7,288	11,026	-33.9%	7,507	-2.9%	63,664	53,898	18.1%
ARGUS PROPAN FAR EST INDE	7E	406	149	172.5%	396	2.5%	2,568	1,477	73.9%
ARGUS PROPAN(SAUDI ARAMCO	9N	388	659	-41.1%	309	25.6%	3,828	6,186	-38.1%
AUSTRALIAN COKE COAL	ALW	76	531	-85.7%	229	-66.8%	1,677	1,966	-14.7%
BRENT BALMO SWAP	J9	344	200	72.0%	420	-18.1%	4,424	2,518	75.7%
BRENT CALENDAR SWAP	CY	3,302	4,541	-27.3%	2,590	27.5%	51,218	49,190	4.1%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	152	-100.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	4,833	-100.0%
BRENT FINANCIAL FUTURES	BB	300	5,857	-94.9%	1,596	-81.2%	61,769	41,637	48.4%
BRENT FINANCIAL FUTURES	MDB	0	0	-	300	-100.0%	330	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	1,182	270	337.8%	375	215.2%	3,945	1,800	119.2%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	325	-100.0%
CENTERPOINT BASIS SWAP	PW	212	924	-77.1%	2,920	-92.7%	18,370	1,179	1,458.1%
CENTERPOINT EAST INDEX	II	0	0	-	341	-100.0%	677	0	-
CENTER POINT NAT GAS FIXED PRICE	DAC	0	0	-	32	-100.0%	32	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	77,810	86,087	-9.6%	88,093	-11.7%	725,980	837,532	-13.3%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	46	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	76	242	-68.6%	588	-87.1%	3,066	3,445	-11.0%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	0	0.0%	320	238	34.5%
CIG BASIS	CI	2,223	766	190.2%	0	0.0%	16,732	1,946	759.8%
CINERGY HUB OFF-PEAK MONT	EJ	150	0	0.0%	120	25.0%	390	252	54.8%
CINERGY HUB PEAK MONTH	EM	40	0	0.0%	0	0.0%	40	480	-91.7%
CIN HUB 5MW D AH O PK	K2	48,960	0	0.0%	0	0.0%	166,480	448,064	-62.8%
CIN HUB 5MW D AH PK	H5	906	0	0.0%	266	240.6%	8,399	22,014	-61.8%
CIN HUB 5MW REAL TIME O P	H4	97,760	0	0.0%	0	0.0%	321,952	383,464	-16.0%
CIN HUB 5MW REAL TIME PK	H3	2,330	0	0.0%	2,145	8.6%	4,475	19,473	-77.0%
COAL SWAP	ACM	160	345	-53.6%	40	300.0%	2,740	2,295	19.4%
COAL SWAP	SSI	126	2,395	-94.7%	496	-74.6%	2,557	17,090	-85.0%
COLUMB GULF MAINLINE NG B	5Z	1,888	11,344	-83.4%	2,649	-28.7%	21,433	38,893	-44.9%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	620	1,184	-47.6%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	0	0	-	488	-100.0%	488	0	-
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	2,288	-100.0%	2,716	17,183	-84.2%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	116	0	0.0%	0	0.0%	546	147	271.4%

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CONWAY NORMAL BUTANE (OPIS) SWAP	8M	558	430	29.8%	300	86.0%	1,574	1,098	43.4%
CONWAY PROPANE 5 DECIMALS SWAP	8K	2,108	6,752	-68.8%	2,314	-8.9%	33,419	19,916	67.8%
CRUDE OIL	LPS	4,017	0	-	2,155	86.4%	17,714	0	-
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	83	-100.0%
CRUDE OIL OUTRIGHTS	42	969	346	180.1%	1,793	-46.0%	11,082	5,632	96.8%
CRUDE OIL OUTRIGHTS	DBL	1,175	0	0.0%	3,045	-61.4%	26,587	1,400	1,799.1%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	30	-100.0%	235	100	135.0%
CRUDE OIL OUTRIGHTS	WCC	12,932	6,584	96.4%	5,754	124.7%	45,568	36,757	24.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	300	0	0.0%	0	0.0%	300	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	0	0	-	0	0.0%	1,415	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	IDO	0	0	-	0	-	0	0	-
DAILY PJM	NOC	0	0	-	0	-	0	0	-
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNP	0	0	-	0	-	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DAILY PJM	ZAO	0	0	-	0	-	0	0	-
DAILY PJM	ZGO	0	0	-	0	-	0	0	-
DAILY PJM	ZJO	0	0	-	0	-	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
DATED TO FRONTLINE BRENT	FY	175	3,420	-94.9%	3,155	-94.5%	23,571	13,104	79.9%
DEMARC INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	10	18	-44.4%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	1	-100.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%

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DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRANSMISSION INC	PG	2,526	5,410	-53.3%	7,205	-64.9%	34,379	41,979	-18.1%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	100	252	-60.3%
DUBAI CRUDE OIL CALENDAR	DC	3,998	1,086	268.1%	2,956	35.3%	28,653	16,686	71.7%
DY EURO 3.5% FUEL OI RDA	FOR	840	0	-	0	-	840	0	-
EASTERN RAIL DELIVERY CSX	QX	1,746	1,872	-6.7%	2,390	-26.9%	35,596	41,177	-13.6%
EAST/WEST FUEL OIL SPREAD	EW	135	285	-52.6%	45	200.0%	2,283	4,645	-50.9%
EIA FLAT TAX ONHWAY DIESE	A5	377	562	-32.9%	635	-40.6%	6,976	5,751	21.3%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	965	1,718	-43.8%
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	0.0%	0	2,040	-100.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	17,565	32,888	-46.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	320	0	0.0%	0	0.0%	320	1,375	-76.7%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	510	0	0.0%
ELEC NYISO OFF-PEAK	4M	5,796	0	0.0%	0	0.0%	5,796	23,520	-75.4%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	9,408	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	105	-100.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	11,680	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	0	0	0.0%	250	-100.0%	250	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	6,528	0	0.0%	0	0.0%	24,093	143,405	-83.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	0	0.0%	2,591	8,994	-71.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,551	2,275	-31.8%	2,658	-41.6%	23,045	16,327	41.1%
EU LOW SULPHUR GASOIL CRACK	LSC	0	900	-100.0%	0	0.0%	0	1,815	-100.0%
EURO 1% FUEL OIL NEW BALM	KX	3	50	-94.0%	0	0.0%	38	244	-84.4%
EURO 3.5% FUEL OIL M CRK	FL	0	10	-100.0%	0	0.0%	0	211	-100.0%
EURO 3.5% FUEL OIL RDAM B	KR	791	202	291.6%	385	105.5%	5,158	2,539	103.2%
EURO 3.5% FUEL OIL SPREAD	FK	390	191	104.2%	727	-46.4%	8,230	4,691	75.4%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	5	-100.0%

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EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	44	-100.0%	2,427	164	1,379.9%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	6	7	-14.3%
EURO GASOIL 10PPM VS ICE	ET	57	171	-66.7%	60	-5.0%	296	1,115	-73.5%
EUROPE 1% FUEL OIL NWE CA	UF	185	87	112.6%	156	18.6%	1,372	1,342	2.2%
EUROPE 1% FUEL OIL RDAM C	UH	0	10	-100.0%	0	0.0%	160	218	-26.6%
EUROPE 3.5% FUEL OIL MED	UI	0	192	-100.0%	13	-100.0%	607	1,107	-45.2%
EUROPE 3.5% FUEL OIL RDAM	UV	7,433	7,906	-6.0%	4,830	53.9%	76,354	62,971	21.3%
EUROPEAN GASOIL (ICE)	7F	17,082	0	0.0%	8,962	90.6%	91,113	0	0.0%
EUROPEAN NAPHTHA BALMO	KZ	60	195	-69.2%	65	-7.7%	703	2,072	-66.1%
EUROPEAN NAPHTHA CRACK SPR	EN	3,794	9,000	-57.8%	4,156	-8.7%	65,088	79,503	-18.1%
EUROPE DATED BRENT SWAP	UB	8,230	1,140	621.9%	2,155	281.9%	32,105	23,862	34.5%
EUROPE JET KERO NWE CALSW	UJ	10	24	-58.3%	66	-84.8%	494	104	375.0%
EUROPE NAPHTHA CALSWAP	UN	768	1,328	-42.2%	720	6.7%	11,974	14,823	-19.2%
EURO PROPANE CIF ARA SWA	PS	215	166	29.5%	353	-39.1%	2,678	2,878	-6.9%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	488	453	7.7%	0	0.0%	12,534	1,053	1,090.3%
FREIGHT MARKETS	FLP	171	0	-	63	171.4%	333	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	3,904	4,186	-6.7%	2,329	67.6%	28,607	35,566	-19.6%
FUEL OIL NWE CRACK VS ICE	FI	0	180	-100.0%	0	0.0%	306	1,755	-82.6%
FUEL OIL (PLATS) CAR CM	1W	93	0	0.0%	36	158.3%	264	66	300.0%
FUEL OIL (PLATS) CAR CN	1X	0	17	-100.0%	0	0.0%	140	115	21.7%
FUELOIL SWAP:CARGOES VS.B	FS	184	557	-67.0%	275	-33.1%	3,682	5,539	-33.5%
GAS EURO-BOB OXY NWE BARGES	7H	4,694	4,728	-0.7%	7,352	-36.2%	62,069	58,522	6.1%
GAS EURO-BOB OXY NWE BARGES CRK	7K	10,166	18,837	-46.0%	15,486	-34.4%	148,052	202,886	-27.0%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	1	10	-90.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	0	0.0%	5	0	-
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	0	0.0%	71	326	-78.2%
GASOIL 0.1 CIF NWE VS ISE	TU	0	17	-100.0%	0	0.0%	266	47	466.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	12	0	0.0%	0	0.0%	62	723	-91.4%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	10	10	0.0%

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Commodity	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG	
<b>Energy Futures</b>									
GASOIL 10P CRG CIF NW VS	3V	0	5	-100.0%	10	-100.0%	50	54	-7.4%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	0	12	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	40	30	33.3%	65	-38.5%	1,292	841	53.6%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL CALENDAR SWAP	GX	6	65	-90.8%	0	0.0%	185	407	-54.5%
GASOIL CRACK SPREAD CALEN	GZ	1,080	3,835	-71.8%	2,400	-55.0%	32,581	25,657	27.0%
GASOIL MINI CALENDAR SWAP	QA	228	385	-40.8%	304	-25.0%	2,245	2,223	1.0%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	100	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	0	125	-100.0%	350	-100.0%	4,860	2,565	89.5%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	200	414	-51.7%
GRP THREE ULSD(PLT)VS HEA	A6	3,636	6,781	-46.4%	5,223	-30.4%	30,705	41,445	-25.9%
GRP THREE UNL GS (PLT) VS	A8	2,160	935	131.0%	2,125	1.6%	12,147	13,138	-7.5%
GULF COAST 3% FUEL OIL BA	VZ	1,007	627	60.6%	964	4.5%	9,323	8,220	13.4%
GULF COAST GASOLINE CLNDR	GS	1,000	1,253	-20.2%	800	25.0%	5,365	1,385	287.4%
GULF COAST JET FUEL CLNDR	GE	0	720	-100.0%	129	-100.0%	2,837	2,990	-5.1%
GULF COAST JET VS NYM 2 H	ME	22,767	17,370	31.1%	24,861	-8.4%	171,487	203,657	-15.8%
GULF COAST NO.6 FUEL OIL	MF	61,016	38,277	59.4%	67,954	-10.2%	589,975	386,577	52.6%
GULF COAST NO.6 FUEL OIL	MG	1,458	2,219	-34.3%	2,700	-46.0%	15,581	27,750	-43.9%
GULF COAST ULSD CALENDAR	LY	418	724	-42.3%	575	-27.3%	6,401	7,692	-16.8%
GULF COAST ULSD CRACK SPR	GY	0	1,200	-100.0%	0	0.0%	2,450	11,677	-79.0%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	185	-100.0%	365	450	-18.9%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	2,250	-100.0%	0	0.0%	0	30,815	-100.0%
HENRY HUB BASIS SWAP	HB	9,706	4,224	129.8%	26,128	-62.9%	92,235	84,000	9.8%
HENRY HUB INDEX SWAP FUTU	IN	9,706	3,000	223.5%	11,508	-15.7%	69,175	82,162	-15.8%
HENRY HUB SWAP	NN	400,399	599,941	-33.3%	451,585	-11.3%	3,570,877	4,049,952	-11.8%
HENRY HUB SWING FUTURE	SN	1,200	0	0.0%	0	0.0%	1,200	806	48.9%
HOUSTON SHIP CHANNEL BASI	NH	5,640	4,679	20.5%	3,227	74.8%	32,789	23,036	42.3%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	180	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	4,073	-100.0%	4,073	0	-
ICE BRENT DUBAI SWAP	DB	60	0	0.0%	0	0.0%	8,060	3,867	108.4%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	35	-100.0%
IN DELIVERY MONTH EUA	6T	3,100	3,209	-3.4%	15,830	-80.4%	94,613	91,944	2.9%

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<b>Energy Futures</b>									
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	112,551	-100.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PDM	0	359	-100.0%	0	0.0%	2,240	1,936	15.7%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	1,234	-100.0%	0	0.0%	0	3,858	-100.0%
INDONESIAN COAL	MCC	60	1,135	-94.7%	90	-33.3%	1,390	10,365	-86.6%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	1,062	-100.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	1,246	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	1,044	400	161.0%	127	722.0%	2,203	980	124.8%
JAPAN C&F NAPHTHA SWAP	JA	956	1,069	-10.6%	856	11.7%	8,407	10,511	-20.0%
JAPAN NAPHTHA BALMO SWAP	E6	25	37	-32.4%	0	0.0%	432	616	-29.9%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	5	15	-66.7%	25	-80.0%	213	110	93.6%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	15	0	0.0%
JET CIF NWE VS ICE	JC	46	92	-50.0%	155	-70.3%	1,044	941	10.9%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	10	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	17	50	-66.0%
JET FUEL UP-DOWN BALMO CL	1M	825	2,750	-70.0%	3,240	-74.5%	18,438	25,845	-28.7%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	78	-100.0%	78	11	609.1%
LA CARB DIESEL (OPIS) SWA	KL	650	617	5.3%	912	-28.7%	6,039	9,837	-38.6%
LA CARBOB GASOLINE(OPIS)S	JL	225	1,125	-80.0%	300	-25.0%	4,350	5,975	-27.2%
LA JET FUEL VS NYM NO 2 H	MQ	50	0	0.0%	55	-9.1%	220	1,580	-86.1%
LA JET (OPIS) SWAP	JS	975	650	50.0%	725	34.5%	7,770	6,825	13.8%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	11,017	7,531	46.3%	5,357	105.7%	72,671	84,332	-13.8%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	7,436	3,435	116.5%	6,943	7.1%	45,418	33,529	35.5%
MARS (ARGUS) VS WTI TRD M	YV	3,299	0	0.0%	60	5,398.3%	12,900	480	2,587.5%
MCCLOSKEY ARA ARGS COAL	MTF	248,048	92,076	169.4%	168,045	47.6%	1,278,931	985,487	29.8%
MCCLOSKEY RCH BAY COAL	MFF	15,467	21,866	-29.3%	22,989	-32.7%	163,928	233,984	-29.9%
MGF FUT	MGF	0	20	-100.0%	16	-100.0%	16	120	-86.7%
MGN1 SWAP FUT	MGN	206	30	586.7%	226	-8.8%	1,166	550	112.0%

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<b>Energy Futures</b>									
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	1,284	1,212	5.9%	604	112.6%	2,922	2,393	22.1%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN MISO	HMO	3,920	0	0.0%	0	0.0%	121,440	308,784	-60.7%
MICHIGAN MISO	HMW	430	0	0.0%	0	0.0%	6,795	14,296	-52.5%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	216	556	-61.2%	296	-27.0%	2,900	5,371	-46.0%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	170	2,010	-91.5%	60	183.3%	3,810	5,373	-29.1%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	440	265	66.0%	692	-36.4%	5,515	3,540	55.8%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	10	0	-
MJC FUT	MJC	0	20	-100.0%	20	-100.0%	520	380	36.8%
MNC FUT	MNC	3,870	5,776	-33.0%	3,363	15.1%	34,906	39,943	-12.6%
MONT BELVIEU ETHANE 5 DECIMAL	C0	7,762	4,794	61.9%	5,855	32.6%	50,845	18,014	182.3%
MONT BELVIEU ETHANE OPIS BALMO	8C	90	300	-70.0%	430	-79.1%	2,425	390	521.8%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	39,505	49,856	-20.8%	33,333	18.5%	320,004	149,057	114.7%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	124	285	-56.5%	415	-70.1%	5,633	4,046	39.2%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	3,236	6,048	-46.5%	3,285	-1.5%	46,235	31,104	48.6%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	230	363	-36.6%	603	-61.9%	3,603	2,685	34.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	14,574	16,891	-13.7%	13,131	11.0%	120,653	88,853	35.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	300	333	-9.9%	852	-64.8%	3,808	3,032	25.6%
NAT GAS BASIS SWAP	SGW	0	0	-	40	-100.0%	40	0	-
NAT GAS BASIS SWAP	TZ6	1,284	0	0.0%	304	322.4%	3,100	4,452	-30.4%
NATURAL GAS	XAC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	-	3,416	-100.0%	3,416	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	-	6,452	-100.0%	6,452	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	-	1,464	-100.0%	1,464	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	-	496	-100.0%	496	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	-	572	-100.0%	572	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	0	0	-	448	-100.0%	448	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	-	84	-100.0%	84	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	648	-100.0%
NATURAL GAS PEN SWP	NP	89,774	299,241	-70.0%	127,917	-29.8%	1,553,125	3,380,346	-54.1%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%

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<b>Energy Futures</b>									
NEPOOL INTR HUB 5MW D AH	H2	78,200	46,640	67.7%	38,309	104.1%	169,242	222,796	-24.0%
NEPOOL INTR HUB 5MW D AH	U6	4,400	2,560	71.9%	2,079	111.6%	10,680	9,108	17.3%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	3,680	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	1,385	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	1,980	2,560	-22.7%	0	0.0%	5,961	14,613	-59.2%
NEPOOL RHODE IL 5MW D AH	U5	0	46,640	-100.0%	0	0.0%	47,245	244,639	-80.7%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	7,680	-100.0%	28,848	9,392	207.2%
NEPOOL W CNTR M 5MW D AH	R6	420	0	0.0%	420	0.0%	840	508	65.4%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	-	0	0	-
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	790	1,215	-35.0%	1,480	-46.6%	8,290	10,675	-22.3%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	-	0	0	0.0%
NGPL MID-CONTINENT	NL	1,808	1,332	35.7%	1,805	0.2%	37,573	1,672	2,147.2%
NGPL MIDCONTINENT INDEX	IW	120	0	0.0%	0	0.0%	300	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	3,008	7,814	-61.5%	3,620	-16.9%	69,603	16,983	309.8%
NGPL TEXOK INDEX	OI	480	0	0.0%	0	0.0%	666	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	40	0	0.0%	0	0.0%	70	1,106	-93.7%
NO 2 UP-DOWN SPREAD CALEN	UT	100	0	0.0%	584	-82.9%	2,909	1,025	183.8%
NORTHERN NATURAL GAS DEMAR	PE	1,644	906	81.5%	453	262.9%	4,077	968	321.2%
NORTHERN NATURAL GAS VENTU	PF	212	151	40.4%	276	-23.2%	4,504	1,105	307.6%
NORTHERN ILLINOIS OFF-PEA	UO	40	0	0.0%	20	100.0%	102	116	-12.1%
NORTHWEST ROCKIES BASIS S	NR	15,809	1,912	726.8%	16,948	-6.7%	65,417	8,892	635.7%
N ROCKIES PIPE SWAP	XR	0	453	-100.0%	991	-100.0%	991	3,380	-70.7%
NY1% VS GC SPREAD SWAP	VR	950	2,745	-65.4%	3,191	-70.2%	17,131	42,157	-59.4%
NY 2.2% FUEL OIL (PLATTS	Y3	185	395	-53.2%	50	270.0%	310	850	-63.5%
NY 3.0% FUEL OIL (PLATTS	H1	300	190	57.9%	400	-25.0%	2,395	1,955	22.5%



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<b>Energy Futures</b>									
NY HARBOR 1% FUEL OIL BAL	VK	0	0	0.0%	0	0.0%	259	901	-71.3%
NY HARBOR HEAT OIL SWP	MP	4,730	6,829	-30.7%	5,514	-14.2%	39,195	36,500	7.4%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	1,800	-100.0%	0	0.0%	4,042	4,200	-3.8%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	0.0%	0	0.0%	0	150	-100.0%
NY HARBOR RESIDUAL FUEL 1	MM	7,159	5,706	25.5%	4,043	77.1%	38,954	53,970	-27.8%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	100	100	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,541	5,280	-70.8%	1,805	-14.6%	17,090	30,790	-44.5%
NY H OIL PLATTS VS NYMEX	YH	0	130	-100.0%	41	-100.0%	976	3,772	-74.1%
NYISO A	KA	0	204	-100.0%	0	0.0%	982	4,460	-78.0%
NYISO A OFF-PEAK	KB	0	270	-100.0%	0	0.0%	440	1,960	-77.6%
NYISO CAPACITY	NNC	300	72	316.7%	130	130.8%	1,922	367	423.7%
NYISO CAPACITY	NRS	788	180	337.8%	240	228.3%	3,572	711	402.4%
NYISO G	KG	0	0	0.0%	0	0.0%	321	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J	KJ	469	0	0.0%	0	0.0%	2,264	1,936	16.9%
NYISO J OFF-PEAK	KK	0	0	0.0%	0	0.0%	540	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	23,192	47,040	-50.7%	0	0.0%	307,928	257,868	19.4%
NYISO ZONE A 5MW D AH PK	K3	1,280	2,540	-49.6%	2,760	-53.6%	8,725	9,995	-12.7%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	430	-100.0%
NYISO ZONE G 5MW D AH O P	D2	4,704	7,680	-38.8%	23,480	-80.0%	86,824	58,635	48.1%
NYISO ZONE G 5MW D AH PK	T3	6,630	0	0.0%	6,360	4.2%	22,450	8,958	150.6%
NYISO ZONE J 5MW D AH O P	D4	20,874	0	0.0%	23,480	-11.1%	56,034	25,240	122.0%
NYISO ZONE J 5MW D AH PK	D3	1,152	0	0.0%	4,465	-74.2%	6,267	5,759	8.8%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	325	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	3,625	-100.0%	0	0.0%	1,735	27,558	-93.7%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	15	-100.0%	1,113	30	3,610.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	358	5,027	-92.9%	506	-29.2%	20,162	11,693	72.4%
ONEOK OKLAHOMA NG BASIS	8X	366	756	-51.6%	678	-46.0%	2,261	2,096	7.9%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	80	-100.0%
ONTARIO POWER SWAPS	OFM	0	9,392	-100.0%	0	0.0%	141,040	225,944	-37.6%
ONTARIO POWER SWAPS	OPD	70	0	0.0%	30	133.3%	150	360	-58.3%
ONTARIO POWER SWAPS	OPM	0	1,390	-100.0%	0	0.0%	7,890	17,515	-55.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
PANHANDLE BASIS SWAP FUTU	PH	10,313	7,822	31.8%	31,225	-67.0%	97,308	16,030	507.0%
PANHANDLE INDEX SWAP FUTU	IV	1,770	0	0.0%	0	-	1,770	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	314	-100.0%	314	0	0.0%
PERMIAN BASIS SWAP	PM	2,226	1,460	52.5%	2,220	0.3%	10,310	4,180	146.7%
PETROCHEMICALS	22	10	40	-75.0%	21	-52.4%	171	125	36.8%
PETROCHEMICALS	32	27	43	-37.2%	26	3.8%	339	606	-44.1%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	2	-100.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	26	226	-88.5%	382	-93.2%	3,741	2,106	77.6%
PETROCHEMICALS	91	5	15	-66.7%	52	-90.4%	213	182	17.0%
PETROCHEMICALS	HPE	0	72	-100.0%	0	0.0%	58	105	-44.8%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	0	72	-100.0%	0	0.0%	76	82	-7.3%
PETROCHEMICALS	MAE	0	20	-100.0%	60	-100.0%	200	50	300.0%
PETROCHEMICALS	MAS	20	115	-82.6%	50	-60.0%	260	390	-33.3%
PETROCHEMICALS	MBE	1,515	4,230	-64.2%	940	61.2%	11,505	17,780	-35.3%
PETROCHEMICALS	MNB	1,060	1,863	-43.1%	1,652	-35.8%	12,342	12,429	-0.7%
PETRO CRCKS & SPRDS ASIA	STI	300	0	0.0%	0	0.0%	300	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	128	-100.0%	0	0.0%	430	896	-52.0%
PETRO CRCKS & SPRDS ASIA	STS	128	0	0.0%	0	0.0%	218	295	-26.1%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	80	224	-64.3%	152	-47.4%	2,428	779	211.7%
PETRO CRCKS & SPRDS NA	EXR	917	536	71.1%	1,322	-30.6%	9,852	10,311	-4.5%
PETRO CRCKS & SPRDS NA	FOC	525	575	-8.7%	500	5.0%	3,590	2,615	37.3%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	50	300	-83.3%
PETRO CRCKS & SPRDS NA	GCI	1,170	245	377.6%	260	350.0%	9,744	8,706	11.9%
PETRO CRCKS & SPRDS NA	GCU	8,124	14,043	-42.1%	13,167	-38.3%	104,365	94,521	10.4%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	100	195	-48.7%
PETRO CRCKS & SPRDS NA	HOB	3,380	225	1,402.2%	6,045	-44.1%	32,018	8,367	282.7%
PETRO CRCKS & SPRDS NA	KSD	240	0	0.0%	150	60.0%	390	300	30.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	NFG	50	0	0.0%	150	-66.7%	200	780	-74.4%
PETRO CRCKS & SPRDS NA	NYF	525	225	133.3%	0	0.0%	1,800	5,697	-68.4%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO CRCKS & SPRDS NA	RBB	6,113	5,109	19.7%	9,476	-35.5%	89,770	69,810	28.6%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	0	0.0%	2,215	5,770	-61.6%

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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	1NB	614	2,757	-77.7%	552	11.2%	13,248	15,624	-15.2%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	43	491	262	87.4%	162	203.1%	3,323	2,988	11.2%
PETRO CRK&SPRD EURO	BFR	90	30	200.0%	50	80.0%	170	890	-80.9%
PETRO CRK&SPRD EURO	BOB	1,154	593	94.6%	1,450	-20.4%	12,984	5,802	123.8%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	EOB	10	15	-33.3%	34	-70.6%	303	120	152.5%
PETRO CRK&SPRD EURO	EPN	66	58	13.8%	43	53.5%	363	681	-46.7%
PETRO CRK&SPRD EURO	EVC	1,905	346	450.6%	759	151.0%	13,779	4,046	240.6%
PETRO CRK&SPRD EURO	FBT	0	0	0.0%	0	0.0%	360	840	-57.1%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	20	15	33.3%
PETRO CRK&SPRD EURO	GCB	150	0	0.0%	125	20.0%	1,158	910	27.3%
PETRO CRK&SPRD EURO	GOC	24	0	0.0%	12	100.0%	596	602	-1.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	30	-100.0%	0	0.0%	0	45	-100.0%
PETRO CRK&SPRD EURO	MGB	48	41	17.1%	66	-27.3%	424	149	184.6%
PETRO CRK&SPRD EURO	MUD	56	36	55.6%	26	115.4%	510	556	-8.3%
PETRO CRK&SPRD EURO	NBB	0	4	-100.0%	15	-100.0%	56	25	124.0%
PETRO CRK&SPRD EURO	NOB	192	71	170.4%	102	88.2%	1,276	873	46.2%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	0	0.0%	15	0	-
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	32	-100.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	0	0.0%	0	0.0%	34	1,073	-96.8%
PETROLEUM PRODUCTS	D45	0	0	-	0	0.0%	28	0	-
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	124	-100.0%	0	0.0%	209	1,570	-86.7%
PETROLEUM PRODUCTS	D65	0	0	-	0	0.0%	140	0	-
PETROLEUM PRODUCTS	EWB	15	0	0.0%	0	0.0%	25	17	47.1%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	6	152	-96.1%
PETROLEUM PRODUCTS	RMG	0	60	-100.0%	0	0.0%	0	60	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	110	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	179	80	123.8%	0	0.0%	736	671	9.7%

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<b>Energy Futures</b>									
PETROLEUM PRODUCTS ASIA	MJN	2,084	1,260	65.4%	1,060	96.6%	14,125	14,505	-2.6%
PETRO OUTFRIGHT EURO	0A	10	0	-	0	0.0%	70	0	-
PETRO OUTFRIGHT EURO	0B	30	912	-96.7%	0	0.0%	744	2,641	-71.8%
PETRO OUTFRIGHT EURO	0C	15	70	-78.6%	0	0.0%	15	455	-96.7%
PETRO OUTFRIGHT EURO	0D	4,215	2,776	51.8%	4,812	-12.4%	31,875	27,996	13.9%
PETRO OUTFRIGHT EURO	0E	561	75	648.0%	659	-14.9%	3,480	1,157	200.8%
PETRO OUTFRIGHT EURO	0F	570	1,234	-53.8%	484	17.8%	7,437	10,366	-28.3%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	85	0	0.0%
PETRO OUTFRIGHT EURO	33	0	60	-100.0%	181	-100.0%	543	552	-1.6%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	0	680	-100.0%
PETRO OUTFRIGHT EURO	5L	42	264	-84.1%	0	0.0%	985	1,014	-2.9%
PETRO OUTFRIGHT EURO	63	97	152	-36.2%	135	-28.1%	786	1,121	-29.9%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTFRIGHT EURO	7I	10	514	-98.1%	197	-94.9%	1,420	4,819	-70.5%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	40	25	60.0%
PETRO OUTFRIGHT EURO	7R	267	369	-27.6%	127	110.2%	2,499	4,121	-39.4%
PETRO OUTFRIGHT EURO	88	55	85	-35.3%	0	0.0%	213	156	36.5%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	-	0	0.0%	30	0	-
PETRO OUTFRIGHT EURO	CPB	5	0	0.0%	5	0.0%	338	252	34.1%
PETRO OUTFRIGHT EURO	EFF	0	60	-100.0%	0	0.0%	159	146	8.9%
PETRO OUTFRIGHT EURO	EFM	57	50	14.0%	3	1,800.0%	437	910	-52.0%
PETRO OUTFRIGHT EURO	ENS	0	144	-100.0%	17	-100.0%	445	1,080	-58.8%
PETRO OUTFRIGHT EURO	EWN	10	41	-75.6%	67	-85.1%	731	274	166.8%
PETRO OUTFRIGHT EURO	FBD	10	0	0.0%	10	0.0%	111	15	640.0%
PETRO OUTFRIGHT EURO	MBB	0	295	-100.0%	30	-100.0%	155	445	-65.2%
PETRO OUTFRIGHT EURO	MBN	2,148	4,290	-49.9%	945	127.3%	8,257	10,516	-21.5%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	600	250	140.0%
PETRO OUTFRIGHT EURO	T0	111	380	-70.8%	300	-63.0%	1,768	720	145.6%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	1,550	490	216.3%
PETRO OUTFRIGHT EURO	V0	0	525	-100.0%	0	0.0%	2,304	2,500	-7.8%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	0	0.0%	638	294	117.0%
PETRO OUTFRIGHT EURO	Y0	0	0	-	0	0.0%	100	0	-
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	DBB	0	0	0.0%	0	0.0%	0	1,131	-100.0%
PETRO OUTRIGHT NA	FCB	74	0	0.0%	291	-74.6%	2,255	2,281	-1.1%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	47	37	27.0%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	215	0	0.0%	0	0.0%	215	0	0.0%
PETRO OUTRIGHT NA	JET	1,640	0	-	3,865	-57.6%	8,580	0	-
PETRO OUTRIGHT NA	MBL	36	206	-82.5%	0	0.0%	736	1,354	-45.6%
PETRO OUTRIGHT NA	MEN	421	801	-47.4%	522	-19.3%	5,552	6,326	-12.2%
PETRO OUTRIGHT NA	MEO	7,215	8,407	-14.2%	8,036	-10.2%	69,201	79,785	-13.3%
PETRO OUTRIGHT NA	MFD	121	143	-15.4%	82	47.6%	298	859	-65.3%
PETRO OUTRIGHT NA	MMF	120	122	-1.6%	90	33.3%	1,135	644	76.2%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	25	65	-61.5%
PETRO OUTRIGHT NA	XER	0	0	0.0%	90	-100.0%	90	50	80.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	140,880	51,669	172.7%	140,960	-0.1%	289,648	1,975,837	-85.3%
PJM AD HUB 5MW REAL TIME	Z9	29,365	5,236	460.8%	8,390	250.0%	37,755	106,259	-64.5%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	132	6,894	-98.1%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	23,400	-100.0%	23,400	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	1,275	-100.0%	1,275	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	56,795	-100.0%	56,795	24,648	130.4%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	3,080	-100.0%	3,080	1,362	126.1%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	343	-100.0%
PJM DAYTON DA OFF-PEAK	R7	19,200	47,040	-59.2%	23,400	-17.9%	50,408	565,222	-91.1%
PJM DAYTON DA PEAK	D7	210	2,682	-92.2%	6,470	-96.8%	6,680	31,545	-78.8%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%



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<b>Energy Futures</b>									
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	15,360	140,480	-89.1%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	650	7,660	-91.5%
PJM NI HUB 5MW REAL TIME	B3	5,433	0	0.0%	12,740	-57.4%	18,363	26,042	-29.5%
PJM NI HUB 5MW REAL TIME	B6	220,526	0	0.0%	234,560	-6.0%	456,494	602,948	-24.3%
PJM NILL DA OFF-PEAK	L3	71,367	7,302	877.4%	62,265	14.6%	156,558	191,525	-18.3%
PJM NILL DA PEAK	N3	637	359	77.4%	3,294	-80.7%	5,345	12,301	-56.5%
PJM OFF-PEAK LMP SWAP FUT	JP	300	24	1,150.0%	540	-44.4%	1,712	3,294	-48.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	650	0	0.0%
PJM PEPSCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	7,440	0	0.0%
PJM PEPSCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	23,520	0	0.0%	0	0.0%	23,520	0	0.0%
PJM PPL DA PEAK	L5	1,275	0	0.0%	0	0.0%	1,275	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	31,520	0	0.0%	94,080	-66.5%	125,600	1,241,519	-89.9%
PJM WESTHDA PEAK	J4	1,915	0	0.0%	5,625	-66.0%	7,540	66,599	-88.7%
PJM WESTH RT OFF-PEAK	N9	299,099	12,140	2,363.7%	444,960	-32.8%	809,915	3,413,192	-76.3%
PJM WESTH RT PEAK	L1	35,149	25,895	35.7%	20,475	71.7%	55,624	191,193	-70.9%
PLASTICS	PGP	802	680	17.9%	440	82.3%	8,878	3,009	195.0%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLND 10P FOB MED	3G	294	248	18.5%	211	39.3%	2,829	3,222	-12.2%
PREMIUM UNLND 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	97	169	-42.6%	51	90.2%	658	686	-4.1%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	10	0	0.0%	0	0.0%	84	9	833.3%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	0	6	-100.0%	45	-100.0%	260	149	74.5%
PROPANE NON-LDHD MB (OPIS) BALMO SWP	1S	200	0	0.0%	25	700.0%	1,326	30	4,320.0%
PROPANE NON-LDHD MT. BEL (OPIS) SWP	1R	5,291	1,319	301.1%	9,511	-44.4%	51,652	8,311	521.5%
RBOB CALENDAR SWAP	RL	8,984	6,308	42.4%	8,982	0.0%	55,439	70,984	-21.9%
RBOB CRACK SPREAD	RM	610	1,008	-39.5%	1,272	-52.0%	7,697	14,826	-48.1%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	670	911	-26.5%	932	-28.1%	9,534	6,802	40.2%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	33	63	-47.6%	0	0.0%	92	63	46.0%

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<b>Energy Futures</b>									
RBOB UP-DOWN CALENDAR SWA	RV	12,625	10,440	20.9%	11,965	5.5%	81,145	70,183	15.6%
RBOB VS HEATING OIL SWAP	RH	900	650	38.5%	325	176.9%	7,225	2,450	194.9%
SAN JUAN BASIS SWAP	NJ	2,095	122	1,617.2%	6,555	-68.0%	16,947	432	3,822.9%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	336	-100.0%
SINGAPORE 180CST BALMO	BS	45	15	200.0%	95	-52.6%	342	502	-31.9%
SINGAPORE 380CST BALMO	BT	82	10	720.0%	296	-72.3%	1,078	559	92.8%
SINGAPORE 380CST FUEL OIL	SE	6,226	2,686	131.8%	4,812	29.4%	44,504	26,021	71.0%
SINGAPORE FUEL 180CST CAL	UA	1,938	4,039	-52.0%	1,802	7.5%	17,924	36,601	-51.0%
SINGAPORE FUEL OIL SPREAD	SD	315	395	-20.3%	326	-3.4%	4,456	4,088	9.0%
SINGAPORE GASOIL	MTB	55	170	-67.6%	131	-58.0%	977	1,161	-15.8%
SINGAPORE GASOIL	MTS	2,112	864	144.4%	3,002	-29.6%	19,362	16,509	17.3%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	600	-100.0%	0	0.0%	0	940	-100.0%
SINGAPORE GASOIL BALMO	VU	150	150	0.0%	225	-33.3%	744	7,800	-90.5%
SINGAPORE GASOIL CALENDAR	MSG	0	637	-100.0%	50	-100.0%	6,291	6,852	-8.2%
SINGAPORE GASOIL SWAP	SG	397	4,382	-90.9%	1,625	-75.6%	19,910	71,557	-72.2%
SINGAPORE GASOIL VS ICE	GA	10	4,450	-99.8%	320	-96.9%	4,790	36,234	-86.8%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	25	-100.0%	325	270	20.4%
SINGAPORE JET KERO GASOIL	RK	0	1,325	-100.0%	475	-100.0%	2,945	14,801	-80.1%
SINGAPORE JET KEROSENE SW	KS	570	1,188	-52.0%	1,158	-50.8%	11,948	41,912	-71.5%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	50	-100.0%	50	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	50	377	-86.7%	100	-50.0%	2,808	4,824	-41.8%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	1,884	18,701	-89.9%	3,720	-49.4%	55,845	104,881	-46.8%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	200	-100.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	0.0%	0	0.0%	1,125	1,500	-25.0%
SING FUEL	MSD	0	0	0.0%	5	-100.0%	10	20	-50.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	96	-100.0%	96	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	488	-100.0%	488	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	2,598	0	0.0%	4,324	-39.9%	14,440	3,496	313.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	-	0	0.0%	4,280	0	-
SOUTH STAR TEX OKLHM KNS	8Z	330	365	-9.6%	124	166.1%	4,470	765	484.3%
Sumas Basis Swap	NK	1,734	0	0.0%	850	104.0%	10,165	1,516	570.5%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	-	2,893	-100.0%	2,893	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	13	235	-94.5%
TC5 RAS TANURA TO YOKOHAM	TH	0	5	-100.0%	0	0.0%	30	25	20.0%

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<b>Energy Futures</b>									
TCO BASIS SWAP	TC	7,453	1,024	627.8%	1,678	344.2%	27,755	108,322	-74.4%
TCO NG INDEX SWAP	Q1	0	0	-	3,904	-100.0%	3,904	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	5	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	124	-100.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	856	-100.0%	5,406	430	1,157.2%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	279	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	1,464	0	0.0%	1,100	33.1%	3,908	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	224	-100.0%
Tetco ELA Basis	TE	0	0	-	0	0.0%	368	0	-
TETCO M-3 INDEX	IX	0	0	0.0%	4,464	-100.0%	4,464	504	785.7%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	3,574	62	5,664.5%
TEXAS EASTERN ZONE M-3 BA	NX	696	3,505	-80.1%	3,957	-82.4%	10,949	17,346	-36.9%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	60	0	0.0%	0	0.0%	16,156	730	2,113.2%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	368	122	201.6%
Transco Zone 3 Basis	CZ	608	428	42.1%	304	100.0%	5,642	4,156	35.8%
TRANSCO ZONE4 BASIS SWAP	TR	428	368	16.3%	10,253	-95.8%	65,161	3,408	1,812.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	372	-100.0%	868	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	0	0.0%	604	-100.0%	6,003	1,336	349.3%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	76	795	-90.4%
TRANSCO ZONE 6 PIPE SWAP	XZ4	0	0	-	122	-100.0%	122	0	-
UCM FUT	UCM	60	10	500.0%	20	200.0%	288	588	-51.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	80	50	60.0%	15	433.3%	681	512	33.0%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	5	0	0.0%	10	-50.0%	25	15	66.7%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	1,400	300	366.7%	8,830	-84.1%	25,403	13,866	83.2%
UP DOWN GC ULSD VS NMX HO	LT	24,524	27,961	-12.3%	42,433	-42.2%	288,723	252,454	14.4%
USGC UNL 87 CRACK SPREAD	RU	450	0	0.0%	300	50.0%	2,525	4,200	-39.9%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	0	0	-	44	-100.0%	44	0	-

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<b>Energy Futures</b>									
WAHA BASIS	NW	6,798	6,761	0.5%	4,215	61.3%	21,710	11,565	87.7%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	210	-100.0%
WESTERN RAIL DELIVERY PRB	QP	1,650	1,750	-5.7%	1,285	28.4%	18,740	24,155	-22.4%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	6,950	-100.0%
WTI-BRENT CALENDAR SWAP	BK	25,120	14,582	72.3%	27,601	-9.0%	187,036	149,852	24.8%
WTI CALENDAR	CS	28,843	31,595	-8.7%	26,853	7.4%	300,879	251,253	19.8%
WTS (ARGUS) VS WTI SWAP	FF	3,459	7,340	-52.9%	9,420	-63.3%	53,040	31,516	68.3%
WTS (ARGUS) VS WTI TRD MT	FH	3,080	765	302.6%	590	422.0%	17,141	5,623	204.8%
<b>Energy Options</b>									
APPALACHIAN COAL	6K	0	80	-100.0%	0	0.0%	40	820	-95.1%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	200	-100.0%
BRENT CALENDAR SWAP	BA	1,550	40,765	-96.2%	600	158.3%	148,381	326,159	-54.5%
BRENT OIL LAST DAY	BE	2,700	850	217.6%	6,632	-59.3%	46,467	71,480	-35.0%
BRENT OIL LAST DAY	OS	2,713	49,775	-94.5%	4,456	-39.1%	50,939	166,036	-69.3%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	10,688	150	7,025.3%	4,725	126.2%	40,623	1,035	3,824.9%
COAL API2 INDEX	CQA	5,210	500	942.0%	14,745	-64.7%	58,687	1,150	5,003.2%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	151	0	-
COAL API4 INDEX	RLA	25	50	-50.0%	50	-50.0%	1,175	315	273.0%
COAL API4 INDEX	RQA	250	0	0.0%	0	0.0%	350	100	250.0%
COAL SWAP	CPF	125	0	0.0%	0	0.0%	660	765	-13.7%
COAL SWAP	RPF	0	120	-100.0%	200	-100.0%	1,990	870	128.7%
CRUDE OIL 1MO	WA	295,730	175,558	68.5%	223,425	32.4%	1,819,487	1,344,967	35.3%
CRUDE OIL APO	AO	34,345	71,564	-52.0%	32,410	6.0%	619,967	556,493	11.4%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	600	900	-33.3%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	900	2,520	-64.3%
CRUDE OIL PHY	CD	575	150	283.3%	850	-32.4%	13,250	5,200	154.8%
CRUDE OIL PHY	LC	52,359	19,683	166.0%	74,060	-29.3%	396,833	114,045	248.0%
CRUDE OIL PHY	LO	4,163,403	2,176,818	91.3%	3,756,252	10.8%	27,328,531	17,419,051	56.9%
CRUDE OIL PHY	LO1	7,892	1,832	330.8%	2,393	229.8%	35,381	16,342	116.5%
CRUDE OIL PHY	LO2	3,408	6,052	-43.7%	1,530	122.7%	25,026	19,549	28.0%
CRUDE OIL PHY	LO3	4,294	49	8,663.3%	1,070	301.3%	18,879	10,700	76.4%
CRUDE OIL PHY	LO4	3,088	5,212	-40.8%	1,704	81.2%	21,375	22,228	-3.8%

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<b>Energy Options</b>									
CRUDE OIL PHY	LO5	0	3,727	-100.0%	2,664	-100.0%	10,695	6,411	66.8%
DAILY CRUDE OIL	DNM	0	4,700	-100.0%	0	0.0%	8,000	17,600	-54.5%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	6	141	-95.7%	12	-50.0%	35	1,212	-97.1%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	3,114	6,471	-51.9%	4,190	-25.7%	45,071	64,194	-29.8%
ETHANOL SWAP	GVR	0	7,440	-100.0%	300	-100.0%	1,564	15,960	-90.2%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	675	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	822	-100.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	125	699	-82.1%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	477	385	23.9%	238	100.4%	4,571	6,927	-34.0%
HEATING OIL PHY	OH	47,567	73,020	-34.9%	35,377	34.5%	418,975	511,321	-18.1%
HENRY HUB FINANCIAL LAST	E7	1,534	4,205	-63.5%	1,998	-23.2%	19,265	38,442	-49.9%
HO 1 MONTH CLNDR OPTIONS	FA	1,300	1,325	-1.9%	0	0.0%	3,000	17,400	-82.8%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0.0%	3,360	0	-
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGCS COAL	MTO	0	1,350	-100.0%	0	0.0%	3,735	16,310	-77.1%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	1,200	540	122.2%
NATURAL GAS 12 M CSO FIN	G7	500	0	-	0	0.0%	1,000	0	-
NATURAL GAS 1 M CSO FIN	G4	6,950	37,893	-81.7%	5,550	25.2%	198,834	646,084	-69.2%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	1,000	-100.0%	2,950	200	1,375.0%
NATURAL GAS 3 M CSO FIN	G3	22,845	7,723	195.8%	10,265	122.6%	55,830	56,708	-1.5%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,700	150	1,700.0%
NATURAL GAS 6 M CSO FIN	G6	0	700	-100.0%	1,000	-100.0%	44,900	36,028	24.6%
NATURAL GAS OPTION ON CALENDAR STRP	6J	540	1,930	-72.0%	540	0.0%	9,180	10,538	-12.9%
NATURAL GAS PHY	KD	17,225	17,090	0.8%	19,520	-11.8%	168,979	135,962	24.3%
NATURAL GAS PHY	LN	1,144,823	1,455,248	-21.3%	1,826,439	-37.3%	11,795,796	14,795,806	-20.3%
NATURAL GAS PHY	ON	156,946	146,036	7.5%	208,630	-24.8%	1,699,373	2,370,759	-28.3%
NATURAL GAS PHY	ON1	0	0	0.0%	0	0.0%	0	20	-100.0%

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<b>Energy Options</b>									
NATURAL GAS PHY	ON2	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON3	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	25	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	996	2,536	-60.7%	906	9.9%	4,529	12,432	-63.6%
NY HARBOR HEAT OIL SWP	AT	13,069	22,737	-42.5%	16,508	-20.8%	114,290	175,951	-35.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	0	0.0%	110	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	58	-100.0%	1,462	100	1,362.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	-	20	-100.0%	240	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	1,329	2,199	-39.6%	1,723	-22.9%	10,954	15,854	-30.9%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	450	-100.0%
PETROCHEMICALS	4J	0	0	0.0%	0	0.0%	1,690	7,940	-78.7%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	1,075	-100.0%
PETROCHEMICALS	CPR	0	0	0.0%	14	-100.0%	14	265	-94.7%
PETRO OUTRIGHT EURO	8H	0	30	-100.0%	150	-100.0%	180	389	-53.7%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	160	860	-81.4%	260	-38.5%	1,040	6,320	-83.5%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	6	-100.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
PJM WES HUB PEAK CAL MTH	6OA	180	0	-	20	800.0%	200	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	0	2,525	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	1,908	1,400	36.3%	2,775	-31.2%	16,931	89,695	-81.1%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	35,773	29,284	22.2%	44,606	-19.8%	253,498	280,297	-9.6%
RBOB PHY	RF	150	0	0.0%	0	0.0%	5,400	2,579	109.4%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	150	-100.0%	60	-100.0%	365	3,161	-88.5%
SAN JUAN PIPE SWAP	PJ	728	360	102.2%	728	0.0%	4,004	2,610	53.4%
SHORT TERM	U11	500	0	0.0%	0	0.0%	2,860	300	853.3%
SHORT TERM	U12	150	100	50.0%	0	0.0%	1,840	450	308.9%
SHORT TERM	U13	200	400	-50.0%	200	0.0%	1,585	1,175	34.9%

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<b>Energy Options</b>									
SHORT TERM	U14	0	450	-100.0%	100	-100.0%	1,250	550	127.3%
SHORT TERM	U15	0	250	-100.0%	200	-100.0%	1,525	2,075	-26.5%
SHORT TERM	U22	0	450	-100.0%	150	-100.0%	810	2,600	-68.8%
SHORT TERM	U23	0	0	0.0%	80	-100.0%	2,010	400	402.5%
SHORT TERM	U24	525	0	0.0%	0	0.0%	1,825	175	942.9%
SHORT TERM	U25	325	0	0.0%	0	0.0%	950	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	350	325	7.7%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	350	0	0.0%	0	0.0%	930	475	95.8%
SHORT TERM NATURAL GAS	U02	0	275	-100.0%	0	0.0%	1,898	675	181.2%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	200	-100.0%	1,625	800	103.1%
SHORT TERM NATURAL GAS	U04	75	75	0.0%	0	0.0%	1,175	275	327.3%
SHORT TERM NATURAL GAS	U05	350	50	600.0%	0	0.0%	850	850	0.0%
SHORT TERM NATURAL GAS	U06	750	0	0.0%	0	0.0%	2,175	200	987.5%
SHORT TERM NATURAL GAS	U07	400	200	100.0%	300	33.3%	2,120	375	465.3%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	300	-100.0%	1,625	650	150.0%
SHORT TERM NATURAL GAS	U09	0	0	0.0%	380	-100.0%	3,181	650	389.4%
SHORT TERM NATURAL GAS	U10	400	0	0.0%	125	220.0%	2,000	1,000	100.0%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	0	0.0%	2,250	475	373.7%
SHORT TERM NATURAL GAS	U17	150	0	0.0%	150	0.0%	1,185	1,075	10.2%
SHORT TERM NATURAL GAS	U18	200	0	0.0%	0	0.0%	675	150	350.0%
SHORT TERM NATURAL GAS	U19	350	0	0.0%	0	0.0%	2,595	325	698.5%
SHORT TERM NATURAL GAS	U20	350	180	94.4%	250	40.0%	1,530	180	750.0%
SHORT TERM NATURAL GAS	U21	200	150	33.3%	200	0.0%	1,550	550	181.8%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	100	-100.0%	1,025	75	1,266.7%
SHORT TERM NATURAL GAS	U28	0	300	-100.0%	0	0.0%	375	350	7.1%
SHORT TERM NATURAL GAS	U29	0	275	-100.0%	0	0.0%	700	275	154.5%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	50	-100.0%	3,225	200	1,512.5%
SHORT TERM NATURAL GAS	U31	50	0	0.0%	0	0.0%	250	300	-16.7%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	150	-100.0%
SINGAPORE JET FUEL CALENDAR	N2	1,200	300	300.0%	0	0.0%	1,200	2,575	-53.4%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	6,000	-100.0%	0	0.0%	500	17,466	-97.1%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	9,032	-100.0%

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<b>Energy Options</b>									
WTI-BRENT BULLET SWAP	BV	9,625	37,824	-74.6%	13,800	-30.3%	178,135	396,669	-55.1%
WTI CRUDE OIL 12 M CSO F	7Z	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
WTI CRUDE OIL 1 M CSO FI	7A	218,925	101,940	114.8%	111,700	96.0%	1,289,445	748,842	72.2%
<b>Metals Futures</b>									
COMEX GOLD	GC	3,431,565	2,381,778	44.1%	4,554,785	-24.7%	29,090,941	25,624,944	13.5%
NYMEX HOT ROLLED STEEL	HR	6,156	905	580.2%	6,478	-5.0%	36,435	26,373	38.2%
NYMEX PLATINUM	PL	268,391	179,938	49.2%	262,007	2.4%	2,245,975	1,993,062	12.7%
PALLADIUM	PA	185,094	208,474	-11.2%	102,665	80.3%	935,603	1,097,809	-14.8%
URANIUM	UX	1	0	0.0%	0	0.0%	2,348	1,854	26.6%
COMEX SILVER	SI	1,510,998	1,216,690	24.2%	988,399	52.9%	9,367,948	9,292,593	0.8%
COMEX MINY GOLD	QO	4,947	2,943	68.1%	7,432	-33.4%	45,668	30,172	51.4%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY SILVER	QI	1,021	880	16.0%	917	11.3%	7,399	8,105	-8.7%
COMEX COPPER	HG	1,753,097	1,276,802	37.3%	1,410,276	24.3%	11,668,116	9,836,305	18.6%
COMEX MINY COPPER	QC	1,081	1,130	-4.3%	501	115.8%	7,151	8,210	-12.9%
Aluminium MW Trans Prem Platts	AUP	4,555	603	655.4%	3,809	19.6%	25,787	3,118	727.0%
ALUMINUM	ALI	63	385	-83.6%	174	-63.8%	2,452	3,594	-31.8%
COPPER	HGS	995	148	572.3%	437	127.7%	3,580	10,474	-65.8%
E-MICRO GOLD	MGC	43,364	12,737	240.5%	37,325	16.2%	240,709	169,310	42.2%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	550	34	1,517.6%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	25	-100.0%
GOLD	GCK	3,385	0	-	3,094	9.4%	28,317	0	-
IRON ORE	PIO	0	0	0.0%	150	-100.0%	2,508	0	0.0%
IRON ORE CHINA	TIC	0	0	-	0	0.0%	0	0	-
LNDN ZINC	ZNC	119	0	-	67	77.6%	187	0	-
NYMEX IRON ORE FUTURES	TIO	9,251	420	2,102.6%	11,495	-19.5%	76,595	18,809	307.2%
SILVER	SIL	8,169	10,549	-22.6%	8,838	-7.6%	68,853	100,082	-31.2%
<b>Metals Options</b>									
COMEX COPPER	HX	2,106	2,385	-11.7%	2,086	1.0%	17,294	15,132	14.3%
COMEX GOLD	OG	656,096	453,242	44.8%	845,923	-22.4%	5,149,053	5,249,880	-1.9%
COMEX SILVER	SO	102,749	114,805	-10.5%	121,351	-15.3%	907,213	1,160,458	-21.8%



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<b>Metals Options</b>									
COPPER	H4E	0	0	-	0	0.0%	10	0	-
GOLD	OG1	744	250	197.6%	259	187.3%	3,308	4,583	-27.8%
GOLD	OG2	245	633	-61.3%	406	-39.7%	5,053	2,477	104.0%
GOLD	OG3	274	295	-7.1%	430	-36.3%	4,136	2,275	81.8%
GOLD	OG4	650	190	242.1%	200	225.0%	2,138	1,915	11.6%
GOLD	OG5	0	85	-100.0%	340	-100.0%	1,099	272	304.0%
IRON ORE CHINA	ICT	1,680	1,628	3.2%	14,520	-88.4%	54,660	10,182	436.8%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	926	9,462	-90.2%	3,897	-76.2%	42,400	114,119	-62.8%
PALLADIUM	PAO	3,979	15,534	-74.4%	2,727	45.9%	31,707	106,443	-70.2%
SHORT TERM	L11	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	60	-100.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	0.0%	0	0.0%	0	30	-100.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	0	100	-100.0%	0	0.0%	423	546	-22.5%
SILVER	SO2	0	126	-100.0%	78	-100.0%	182	631	-71.2%
SILVER	SO3	0	275	-100.0%	3	-100.0%	194	564	-65.6%
SILVER	SO4	1	171	-99.4%	10	-90.0%	141	446	-68.4%
SILVER	SO5	0	151	-100.0%	6	-100.0%	203	269	-24.5%
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		478	79	505.1%	452	5.8%	2,971	1,214	144.7%
Energy Futures		38,174,237	25,870,937	47.6%	33,906,382	12.6%	280,131,013	221,376,019	26.5%
Metals Futures		7,232,252	5,294,382	36.6%	7,398,849	-2.3%	53,857,122	48,224,884	11.7%
<b>TOTAL FUTURES</b>		<b>45,406,967</b>	<b>31,165,398</b>	<b>45.7%</b>	<b>41,305,683</b>	<b>9.9%</b>	<b>333,991,106</b>	<b>269,602,117</b>	<b>23.9%</b>

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<b>TOTAL OPTIONS GROUP</b>								
Energy Options	6,281,550	4,528,367	38.7%	6,438,938	-2.4%	47,060,986	40,631,635	15.8%
Metals Options	769,450	599,332	28.4%	992,236	-22.5%	6,219,214	6,670,322	-6.8%
<b>TOTAL OPTIONS</b>	<b>7,051,000</b>	<b>5,127,699</b>	<b>37.5%</b>	<b>7,431,174</b>	<b>-5.1%</b>	<b>53,280,200</b>	<b>47,301,957</b>	<b>12.6%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	478	79	505.1%	452	5.8%	2,971	1,214	144.7%
Energy	44,455,787	30,399,304	46.2%	40,345,320	10.2%	327,191,999	262,007,654	24.9%
Metals	8,001,702	5,893,714	35.8%	8,391,085	-4.6%	60,076,336	54,895,206	9.4%
<b>GRAND TOTAL</b>	<b>52,457,967</b>	<b>36,293,097</b>	<b>44.5%</b>	<b>48,736,857</b>	<b>7.6%</b>	<b>387,271,306</b>	<b>316,904,074</b>	<b>22.2%</b>