



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG	
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	158	118	33.9%	235	-32.8%	661	193	242.5%
COFFEE	KT	61	23	165.2%	52	17.3%	424	161	163.4%
COTTON	TT	67	113	-40.7%	26	157.7%	367	455	-19.3%
SUGAR 11	YO	166	54	207.4%	48	245.8%	1,041	326	219.3%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	14,862,640	13,174,362	12.8%	13,994,817	6.2%	114,708,883	79,045,104	45.1%
CRUDE OIL	WS	4,612	9,330	-50.6%	6,365	-27.5%	140,802	58,074	142.5%
MINY WTI CRUDE OIL	QM	203,972	128,469	58.8%	198,361	2.8%	2,050,493	861,722	138.0%
BRENT OIL LAST DAY	BZ	2,619,158	2,047,975	27.9%	1,875,872	39.6%	15,913,661	9,002,181	76.8%
HEATING OIL PHY	HO	3,024,585	2,857,318	5.9%	2,981,736	1.4%	21,077,089	18,631,237	13.1%
HTG OIL	BH	24	116	-79.3%	0	0.0%	96	435	-77.9%
MINY HTG OIL	QH	11	6	83.3%	6	83.3%	59	68	-13.2%
RBOB PHY	RB	3,621,411	3,001,737	20.6%	3,868,987	-6.4%	23,908,574	19,689,164	21.4%
MINY RBOB GAS	QU	4	2	100.0%	4	0.0%	35	30	16.7%
NATURAL GAS	HP	85,832	68,593	25.1%	71,724	19.7%	530,615	371,616	42.8%
LTD NAT GAS	HH	214,059	175,746	21.8%	233,173	-8.2%	1,509,737	1,319,439	14.4%
MINY NATURAL GAS	QG	22,444	18,450	21.6%	24,331	-7.8%	208,272	247,244	-15.8%
PJM MONTHLY	JM	1,826	1,578	15.7%	480	280.4%	2,642	17,170	-84.6%
NATURAL GAS PHY	NG	6,403,869	5,022,685	27.5%	7,705,901	-16.9%	47,801,158	42,571,719	12.3%
RBOB GAS	RT	902	834	8.2%	960	-6.0%	8,098	5,035	60.8%
3.5% FUEL OIL CID MED SWA	7D	10	197	-94.9%	30	-66.7%	255	517	-50.7%
3.5% FUEL OIL CIF BALMO S	8D	0	19	-100.0%	0	0.0%	143	34	320.6%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	500	10	4,900.0%	0	0.0%	522	1,320	-60.5%
AEP-DAYTON HUB OFF-PEAK M	VP	620	230	169.6%	0	0.0%	942	788	19.5%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	541	0	0.0%	32	1,590.6%	725	6,948	-89.6%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	2,140	0	0.0%
ANR OKLAHOMA	NE	2,630	856	207.2%	459	473.0%	6,555	2,986	119.5%
APPALACHIAN COAL (PHY)	QL	33	904	-96.3%	178	-81.5%	2,262	16,416	-86.2%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
ARGUS LLS VS. WTI (ARG) T	E5	7,507	10,004	-25.0%	5,615	33.7%	56,376	42,872	31.5%
ARGUS PROPAN FAR EST INDE	7E	396	221	79.2%	426	-7.0%	2,162	1,328	62.8%
ARGUS PROPAN(SAUDI ARAMCO	9N	309	775	-60.1%	453	-31.8%	3,440	5,527	-37.8%
AUSTRIALIAN COKE COAL	ALW	229	343	-33.2%	247	-7.3%	1,601	1,435	11.6%
BRENT BALMO SWAP	J9	420	82	412.2%	2,389	-82.4%	4,080	2,318	76.0%
BRENT CALENDAR SWAP	CY	2,590	3,577	-27.6%	11,696	-77.9%	47,916	44,649	7.3%
BRENT CFD(PLATTS) VS FRNT	1C	0	40	-100.0%	0	0.0%	0	152	-100.0%
BRENT CFD SWAP	6W	0	860	-100.0%	0	0.0%	0	4,833	-100.0%
BRENT FINANCIAL FUTURES	BB	1,596	11,470	-86.1%	1,646	-3.0%	61,469	35,780	71.8%
BRENT FINANCIAL FUTURES	MDB	300	0	-	30	900.0%	330	0	-
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	375	0	0.0%	150	150.0%	2,763	1,530	80.6%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	325	-100.0%
CENTERPOINT BASIS SWAP	PW	2,920	151	1,833.8%	365	700.0%	18,158	255	7,020.8%
CENTERPOINT EAST INDEX	II	341	0	-	0	0.0%	677	0	-
CENTER POINT NAT GAS FIXED PRICE	DAC	32	0	-	0	-	32	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	88,093	69,761	26.3%	97,814	-9.9%	648,170	751,445	-13.7%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	46	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	588	375	56.8%	233	152.4%	2,990	3,203	-6.7%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	0	0.0%	320	238	34.5%
CIG BASIS	CI	0	264	-100.0%	680	-100.0%	14,509	1,180	1,129.6%
CINERGY HUB OFF-PEAK MONT	EJ	120	0	0.0%	0	0.0%	240	252	-4.8%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	480	-100.0%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	0	0.0%	117,520	448,064	-73.8%
CIN HUB 5MW D AH PK	H5	266	0	0.0%	430	-38.1%	7,493	22,014	-66.0%
CIN HUB 5MW REAL TIME O P	H4	0	141,120	-100.0%	0	0.0%	224,192	383,464	-41.5%
CIN HUB 5MW REAL TIME PK	H3	2,145	768	179.3%	0	0.0%	2,145	19,473	-89.0%
COAL SWAP	ACM	40	700	-94.3%	185	-78.4%	2,580	1,950	32.3%
COAL SWAP	SSI	496	4,365	-88.6%	265	87.2%	2,431	14,695	-83.5%
COLUMB GULF MAINLINE NG B	5Z	2,649	3,460	-23.4%	62	4,172.6%	19,545	27,549	-29.1%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	620	1,184	-47.6%
COLUMBIA GULF NAT GAS FIXED PRICE	DCE	488	0	-	0	-	488	0	-
COLUMBIA GULF ONSHORE	GL	2,288	732	212.6%	0	0.0%	2,716	17,183	-84.2%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	0	0.0%	0	0.0%	430	147	192.5%

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<b>Energy Futures</b>									
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	300	309	-2.9%	355	-15.5%	1,016	668	52.1%
CONWAY PROPANE 5 DECIMALS SWAP	8K	2,314	3,254	-28.9%	3,985	-41.9%	31,311	13,164	137.9%
CRUDE OIL	LPS	2,155	0	-	1,262	70.8%	13,697	0	-
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	83	-100.0%
CRUDE OIL OUTRIGHTS	42	1,793	641	179.7%	173	936.4%	10,113	5,286	91.3%
CRUDE OIL OUTRIGHTS	DBL	3,045	0	0.0%	0	0.0%	25,412	1,400	1,715.1%
CRUDE OIL OUTRIGHTS	FE	30	0	0.0%	0	0.0%	235	100	135.0%
CRUDE OIL OUTRIGHTS	WCC	5,754	5,252	9.6%	5,155	11.6%	32,636	30,173	8.2%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	0	0	-	180	-100.0%	1,415	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PEO	0	0	-	0	0.0%	0	0	-
DAILY PJM	PNO	0	0	-	0	-	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
DATED TO FRONTLINE BRENT	FY	3,155	4,210	-25.1%	2,740	15.1%	23,396	9,684	141.6%
DEMARCO INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	10	18	-44.4%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	1	-100.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRANSMISSION INC	PG	7,205	1,037	594.8%	2,425	197.1%	31,853	36,569	-12.9%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	100	252	-60.3%
DUBAI CRUDE OIL CALENDAR	DC	2,956	3,001	-1.5%	3,300	-10.4%	24,655	15,600	58.0%
EASTERN RAIL DELIVERY CSX	QX	2,390	1,813	31.8%	8,055	-70.3%	33,850	39,305	-13.9%
EAST/WEST FUEL OIL SPREAD	EW	45	320	-85.9%	178	-74.7%	2,148	4,360	-50.7%

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<b>Energy Futures</b>									
EIA FLAT TAX ONHWAY DIESE	A5	635	387	64.1%	0	0.0%	6,599	5,189	27.2%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	965	1,718	-43.8%
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	0.0%	0	2,040	-100.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	17,565	32,888	-46.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	0	1,275	-100.0%	0	0.0%	0	1,375	-100.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	510	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	23,520	-100.0%	0	0.0%	0	23,520	-100.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	9,408	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	105	-100.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	11,680	-100.0%	11,680	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	250	0	0.0%	0	0.0%	250	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	17,565	143,405	-87.8%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	0	0.0%	2,591	8,994	-71.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,658	1,485	79.0%	3,878	-31.5%	21,494	14,052	53.0%
EU LOW SULPHUR GASOIL CRACK	LSC	0	720	-100.0%	0	0.0%	0	915	-100.0%
EURO 1% FUEL OIL NEW BALM	KX	0	7	-100.0%	4	-100.0%	35	194	-82.0%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	0.0%	0	201	-100.0%
EURO 3.5% FUEL OIL RDAM B	KR	385	632	-39.1%	148	160.1%	4,367	2,337	86.9%
EURO 3.5% FUEL OIL SPREAD	FK	727	452	60.8%	582	24.9%	7,840	4,500	74.2%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	5	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	44	44	0.0%	601	-92.7%	2,427	164	1,379.9%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	0.0%	6	7	-14.3%
EURO GASOIL 10PPM VS ICE	ET	60	70	-14.3%	25	140.0%	239	944	-74.7%
EUROPE 1% FUEL OIL NWE CA	UF	156	160	-2.5%	277	-43.7%	1,187	1,255	-5.4%
EUROPE 1% FUEL OIL RDAM C	UH	0	10	-100.0%	0	0.0%	160	208	-23.1%
EUROPE 3.5% FUEL OIL MED	UI	13	199	-93.5%	30	-56.7%	607	915	-33.7%

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EUROPE 3.5% FUEL OIL RDAM	UV	4,830	8,283	-41.7%	4,446	8.6%	68,921	55,065	25.2%
EUROPEAN GASOIL (ICE)	7F	8,962	0	0.0%	9,398	-4.6%	74,031	0	0.0%
EUROPEAN NAPHTHA BALMO	KZ	65	81	-19.8%	87	-25.3%	643	1,877	-65.7%
EUROPEAN NAPHTHA CRACK SPR	EN	4,156	14,803	-71.9%	7,491	-44.5%	61,294	70,503	-13.1%
EUROPE DATED BRENT SWAP	UB	2,155	5,701	-62.2%	8,025	-73.1%	23,875	22,722	5.1%
EUROPE JET KERO NWE CALSW	UJ	66	0	0.0%	53	24.5%	484	80	505.0%
EUROPE NAPHTHA CALSWAP	UN	720	1,964	-63.3%	1,805	-60.1%	11,206	13,495	-17.0%
EURO PROPANE CIF ARA SWA	PS	353	252	40.1%	548	-35.6%	2,463	2,712	-9.2%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	496	-100.0%	12,046	600	1,907.7%
FREIGHT MARKETS	FLP	63	0	-	6	950.0%	162	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	2,329	3,395	-31.4%	3,335	-30.2%	24,703	31,380	-21.3%
FUEL OIL NWE CRACK VS ICE	FI	0	645	-100.0%	0	0.0%	306	1,575	-80.6%
FUEL OIL (PLATS) CAR CM	1W	36	53	-32.1%	0	0.0%	171	66	159.1%
FUEL OIL (PLATS) CAR CN	1X	0	15	-100.0%	0	0.0%	140	98	42.9%
FUELOIL SWAP:CARGOES VS.B	FS	275	717	-61.6%	160	71.9%	3,498	4,982	-29.8%
GAS EURO-BOB OXY NWE BARGES	7H	7,352	6,067	21.2%	8,033	-8.5%	57,375	53,794	6.7%
GAS EURO-BOB OXY NWE BARGES CRK	7K	15,486	23,645	-34.5%	17,003	-8.9%	137,886	184,049	-25.1%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	1	10	-90.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	-	5	-100.0%	5	0	-
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	0	0.0%	71	326	-78.2%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	96	-100.0%	266	30	786.7%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	0	0.0%	0	0.0%	50	723	-93.1%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 10P CRG CIF NW VS	3V	10	0	0.0%	0	0.0%	50	49	2.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	0	12	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	65	30	116.7%	370	-82.4%	1,252	811	54.4%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL CALENDAR SWAP	GX	0	120	-100.0%	3	-100.0%	179	342	-47.7%
GASOIL CRACK SPREAD CALEN	GZ	2,400	4,236	-43.3%	973	146.7%	31,501	21,822	44.4%
GASOIL MINI CALENDAR SWAP	QA	304	143	112.6%	220	38.2%	2,017	1,838	9.7%

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<b>Energy Futures</b>									
GASOLINE UP-DOWN (ARGUS)	UZ	0	100	-100.0%	0	0.0%	0	100	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	350	25	1,300.0%	115	204.3%	4,860	2,440	99.2%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	200	414	-51.7%
GRP THREE ULSD(PLT)VS HEA	A6	5,223	1,754	197.8%	6,410	-18.5%	27,069	34,664	-21.9%
GRP THREE UNL GS (PLT) VS	A8	2,125	490	333.7%	1,675	26.9%	9,987	12,203	-18.2%
GULF COAST 3% FUEL OIL BA	VZ	964	884	9.0%	430	124.2%	8,316	7,593	9.5%
GULF COAST GASOLINE CLNDR	GS	800	32	2,400.0%	400	100.0%	4,365	132	3,206.8%
GULF COAST JET FUEL CLNDR	GE	129	1,521	-91.5%	136	-5.1%	2,837	2,270	25.0%
GULF COAST JET VS NYM 2 H	ME	24,861	6,660	273.3%	17,836	39.4%	148,720	186,287	-20.2%
GULF COAST NO.6 FUEL OIL	MF	67,954	57,637	17.9%	69,555	-2.3%	528,959	348,300	51.9%
GULF COAST NO.6 FUEL OIL	MG	2,700	5,524	-51.1%	2,790	-3.2%	14,123	25,531	-44.7%
GULF COAST ULSD CALENDAR	LY	575	810	-29.0%	54	964.8%	5,983	6,968	-14.1%
GULF COAST ULSD CRACK SPR	GY	0	1,240	-100.0%	525	-100.0%	2,450	10,477	-76.6%
HEATING OIL BALMO CLNDR S	1G	185	50	270.0%	30	516.7%	365	450	-18.9%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	1,700	-100.0%	0	0.0%	0	28,565	-100.0%
HENRY HUB BASIS SWAP	HB	26,128	21,884	19.4%	13,703	90.7%	82,529	79,776	3.5%
HENRY HUB INDEX SWAP FUTU	IN	11,508	21,884	-47.4%	13,703	-16.0%	59,469	79,162	-24.9%
HENRY HUB SWAP	NN	451,585	322,081	40.2%	281,735	60.3%	3,170,478	3,450,011	-8.1%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	806	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	3,227	2,720	18.6%	1,352	138.7%	27,149	18,357	47.9%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	180	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	4,073	0	-	0	-	4,073	0	-
ICE BRENT DUBAI SWAP	DB	0	2,427	-100.0%	0	0.0%	8,000	3,867	106.9%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	35	-100.0%
IN DELIVERY MONTH EUA	6T	15,830	8,296	90.8%	11,979	32.1%	91,513	88,735	3.1%
INDIANA MISO	FAD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	112,551	-100.0%
INDIANA MISO	PDD	0	0	-	0	0.0%	0	0	-
INDIANA MISO	PDM	0	384	-100.0%	0	0.0%	2,240	1,577	42.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	2,624	-100.0%
INDONESIAN COAL	MCC	90	2,615	-96.6%	200	-55.0%	1,330	9,230	-85.6%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	1,062	-100.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	1,246	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	127	0	0.0%	0	0.0%	1,159	580	99.8%
JAPAN C&F NAPHTHA SWAP	JA	856	1,139	-24.8%	1,341	-36.2%	7,451	9,442	-21.1%
JAPAN NAPHTHA BALMO SWAP	E6	0	25	-100.0%	56	-100.0%	407	579	-29.7%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	25	10	150.0%	16	56.3%	208	95	118.9%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	15	-100.0%	15	0	0.0%
JET CIF NWE VS ICE	JC	155	144	7.6%	221	-29.9%	998	849	17.6%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	10	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	10	-100.0%	0	0.0%	17	50	-66.0%
JET FUEL UP-DOWN BALMO CL	1M	3,240	1,030	214.6%	3,015	7.5%	17,613	23,095	-23.7%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	78	0	0.0%	0	0.0%	78	11	609.1%
LA CARB DIESEL (OPIS) SWA	KL	912	795	14.7%	1,066	-14.4%	5,389	9,220	-41.6%
LA CARBOB GASOLINE(OPIS)S	JL	300	350	-14.3%	900	-66.7%	4,125	4,850	-14.9%
LA JET FUEL VS NYM NO 2 H	MQ	55	235	-76.6%	0	0.0%	170	1,580	-89.2%
LA JET (OPIS) SWAP	JS	725	550	31.8%	1,495	-51.5%	6,795	6,175	10.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	5,357	6,607	-18.9%	8,646	-38.0%	61,654	76,801	-19.7%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	6,943	5,000	38.9%	6,019	15.4%	37,982	30,094	26.2%
MARS (ARGUS) VS WTI TRD M	YV	60	30	100.0%	1,470	-95.9%	9,601	480	1,900.2%
MCCLOSKEY ARA ARGS COAL	MTF	168,045	147,332	14.1%	129,455	29.8%	1,030,883	893,411	15.4%
MCCLOSKEY RCH BAY COAL	MFF	22,989	38,042	-39.6%	25,840	-11.0%	148,461	212,118	-30.0%
MGF FUT	MGF	16	0	0.0%	0	0.0%	16	100	-84.0%
MGN1 SWAP FUT	MGN	226	30	653.3%	50	352.0%	960	520	84.6%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	604	31	1,848.4%	0	0.0%	1,638	1,181	38.7%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN MISO	HMO	0	0	0.0%	0	0.0%	117,520	308,784	-61.9%
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	6,365	14,296	-55.5%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	296	429	-31.0%	282	5.0%	2,684	4,815	-44.3%

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<b>Energy Futures</b>									
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	60	100	-40.0%	1,115	-94.6%	3,640	3,363	8.2%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	692	443	56.2%	865	-20.0%	5,075	3,275	55.0%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	MJB	0	0	-	0	0.0%	10	0	-
MJC FUT	MJC	20	30	-33.3%	70	-71.4%	520	360	44.4%
MNC FUT	MNC	3,363	4,956	-32.1%	4,832	-30.4%	31,036	34,167	-9.2%
MONT BELVIEU ETHANE 5 DECIMAL	C0	5,855	2,975	96.8%	2,465	137.5%	43,083	13,220	225.9%
MONT BELVIEU ETHANE OPIS BALMO	8C	430	50	760.0%	280	53.6%	2,335	90	2,494.4%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	33,333	20,225	64.8%	35,659	-6.5%	280,499	99,201	182.8%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	415	375	10.7%	1,075	-61.4%	5,509	3,761	46.5%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	3,285	2,907	13.0%	4,980	-34.0%	42,999	25,056	71.6%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	603	131	360.3%	490	23.1%	3,373	2,322	45.3%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	13,131	9,591	36.9%	16,623	-21.0%	106,079	71,962	47.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	852	352	142.0%	893	-4.6%	3,508	2,699	30.0%
NAT GAS BASIS SWAP	SGW	40	0	-	0	-	40	0	-
NAT GAS BASIS SWAP	TZ6	304	0	0.0%	1,208	-74.8%	1,816	4,452	-59.2%
NATURAL GAS	XAC	0	0	-	0	0.0%	0	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	3,416	0	-	0	-	3,416	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	6,452	0	-	0	-	6,452	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	1,464	0	-	0	-	1,464	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	496	0	-	0	-	496	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	572	0	-	0	-	572	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	Z5P	448	0	-	0	-	448	0	-
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	84	0	-	0	-	84	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	648	-100.0%
NATURAL GAS PEN SWP	NP	127,917	318,152	-59.8%	183,570	-30.3%	1,463,351	3,081,105	-52.5%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	38,309	19,229	99.2%	25,040	53.0%	91,042	176,156	-48.3%
NEPOOL INTR HUB 5MW D AH	U6	2,079	1,050	98.0%	1,724	20.6%	6,280	6,548	-4.1%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	3,680	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	3,920	-100.0%	3,920	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	565	-100.0%	1,385	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	1,050	-100.0%	1,504	-100.0%	3,981	12,053	-67.0%
NEPOOL RHODE IL 5MW D AH	U5	0	19,229	-100.0%	19,552	-100.0%	47,245	197,999	-76.1%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	7,680	0	0.0%	5,328	44.1%	28,848	9,392	207.2%
NEPOOL W CNTR M 5MW D AH	R6	420	0	0.0%	0	0.0%	420	508	-17.3%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,480	610	142.6%	700	111.4%	7,500	9,460	-20.7%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	-	0	0	0.0%
NGPL MID-CONTINENT	NL	1,805	0	0.0%	22,013	-91.8%	35,765	340	10,419.1%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	180	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	3,620	1,644	120.2%	30,100	-88.0%	66,595	9,169	626.3%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	186	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	30	1,106	-97.3%
NO 2 UP-DOWN SPREAD CALEN	UT	584	0	0.0%	25	2,236.0%	2,809	1,025	174.0%
NORTHEN NATURAL GAS DEMAR	PE	453	62	630.6%	608	-25.5%	2,433	62	3,824.2%
NORTHEN NATURAL GAS VENTU	PF	276	50	452.0%	1,368	-79.8%	4,292	954	349.9%
NORTHERN ILLINOIS OFF-PEA	UO	20	0	0.0%	0	0.0%	62	116	-46.6%
NORTHWEST ROCKIES BASIS S	NR	16,948	1,156	1,366.1%	678	2,399.7%	49,608	6,980	610.7%
N ROCKIES PIPE SWAP	XR	991	1,740	-43.0%	0	0.0%	991	2,927	-66.1%
NY1% VS GC SPREAD SWAP	VR	3,191	3,020	5.7%	1,421	124.6%	16,181	39,412	-58.9%
NY 2.2% FUEL OIL (PLATTS	Y3	50	0	0.0%	0	0.0%	125	455	-72.5%
NY 3.0% FUEL OIL (PLATTS	H1	400	185	116.2%	250	60.0%	2,095	1,765	18.7%
NY HARBOR 1% FUEL OIL BAL	VK	0	0	0.0%	50	-100.0%	259	901	-71.3%
NY HARBOR HEAT OIL SWP	MP	5,514	8,623	-36.1%	4,671	18.0%	34,465	29,671	16.2%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	2,400	-100.0%	1,050	-100.0%	4,042	2,400	68.4%
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	150	-100.0%	0	0.0%	0	150	-100.0%
NY HARBOR RESIDUAL FUEL 1	MM	4,043	3,569	13.3%	4,206	-3.9%	31,795	48,264	-34.1%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	100	100	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,805	3,315	-45.6%	1,529	18.1%	15,549	25,510	-39.0%
NY H OIL PLATTS VS NYMEX	YH	41	57	-28.1%	0	0.0%	976	3,642	-73.2%

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NYISO A	KA	0	0	0.0%	0	0.0%	982	4,256	-76.9%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	440	1,690	-74.0%
NYISO CAPACITY	NNC	130	120	8.3%	420	-69.0%	1,622	295	449.8%
NYISO CAPACITY	NRS	240	0	0.0%	336	-28.6%	2,784	531	424.3%
NYISO G	KG	0	0	0.0%	0	0.0%	321	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J	KJ	0	765	-100.0%	298	-100.0%	1,795	1,936	-7.3%
NYISO J OFF-PEAK	KK	0	0	0.0%	0	0.0%	540	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	0	13,992	-100.0%	47,040	-100.0%	284,736	210,828	35.1%
NYISO ZONE A 5MW D AH PK	K3	2,760	2,540	8.7%	0	0.0%	7,445	7,455	-0.1%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	430	-100.0%
NYISO ZONE G 5MW D AH O P	D2	23,480	0	0.0%	47,040	-50.1%	82,120	50,955	61.2%
NYISO ZONE G 5MW D AH PK	T3	6,360	1,280	396.9%	1,800	253.3%	15,820	8,958	76.6%
NYISO ZONE J 5MW D AH O P	D4	23,480	0	0.0%	0	0.0%	35,160	25,240	39.3%
NYISO ZONE J 5MW D AH PK	D3	4,465	0	0.0%	0	0.0%	5,115	5,759	-11.2%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	25	-100.0%	0	0.0%	0	325	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	800	-100.0%	105	-100.0%	1,735	23,933	-92.8%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	15	0	0.0%	183	-91.8%	1,113	30	3,610.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	506	311	62.7%	1,502	-66.3%	19,804	6,666	197.1%
ONEOK OKLAHOMA NG BASIS	8X	678	0	0.0%	365	85.8%	1,895	1,340	41.4%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	80	-100.0%
ONTARIO POWER SWAPS	OFM	0	94,080	-100.0%	0	0.0%	141,040	216,552	-34.9%
ONTARIO POWER SWAPS	OPD	30	30	0.0%	10	200.0%	80	360	-77.8%
ONTARIO POWER SWAPS	OPM	0	2,550	-100.0%	0	0.0%	7,890	16,125	-51.1%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	31,225	2,643	1,081.4%	6,530	378.2%	86,995	8,208	959.9%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	XH	314	0	0.0%	0	-	314	0	0.0%
PERMIAN BASIS SWAP	PM	2,220	1,202	84.7%	214	937.4%	8,084	2,720	197.2%
PETROCHEMICALS	22	21	9	133.3%	42	-50.0%	161	85	89.4%
PETROCHEMICALS	32	26	14	85.7%	52	-50.0%	312	563	-44.6%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	2	-100.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
PETROCHEMICALS	8I	382	324	17.9%	188	103.2%	3,715	1,880	97.6%
PETROCHEMICALS	91	52	34	52.9%	37	40.5%	208	167	24.6%
PETROCHEMICALS	HPE	0	33	-100.0%	16	-100.0%	58	33	75.8%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	0	10	-100.0%	16	-100.0%	76	10	660.0%
PETROCHEMICALS	MAE	60	20	200.0%	20	200.0%	200	30	566.7%
PETROCHEMICALS	MAS	50	40	25.0%	20	150.0%	240	275	-12.7%
PETROCHEMICALS	MBE	940	3,245	-71.0%	720	30.6%	9,990	13,550	-26.3%
PETROCHEMICALS	MNB	1,652	2,213	-25.4%	1,681	-1.7%	11,282	10,566	6.8%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	256	-100.0%	0	0.0%	430	768	-44.0%
PETRO CRCKS & SPRDS ASIA	STS	0	39	-100.0%	0	0.0%	90	295	-69.5%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	152	445	-65.8%	1,350	-88.7%	2,348	555	323.1%
PETRO CRCKS & SPRDS NA	EXR	1,322	1,022	29.4%	1,871	-29.3%	8,935	9,775	-8.6%
PETRO CRCKS & SPRDS NA	FOC	500	300	66.7%	875	-42.9%	3,065	2,040	50.2%
PETRO CRCKS & SPRDS NA	GBB	0	0	0.0%	0	0.0%	50	300	-83.3%
PETRO CRCKS & SPRDS NA	GCI	260	504	-48.4%	340	-23.5%	8,574	8,461	1.3%
PETRO CRCKS & SPRDS NA	GCU	13,167	11,048	19.2%	8,565	53.7%	96,241	80,478	19.6%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	100	195	-48.7%
PETRO CRCKS & SPRDS NA	HOB	6,045	270	2,138.9%	3,068	97.0%	28,638	8,142	251.7%
PETRO CRCKS & SPRDS NA	KSD	150	0	0.0%	0	0.0%	150	300	-50.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	NFG	150	0	0.0%	0	0.0%	150	780	-80.8%
PETRO CRCKS & SPRDS NA	NYF	0	1,050	-100.0%	75	-100.0%	1,275	5,472	-76.7%
PETRO CRCKS & SPRDS NA	NYH	0	25	-100.0%	0	0.0%	0	25	-100.0%
PETRO CRCKS & SPRDS NA	RBB	9,476	7,955	19.1%	9,434	0.4%	83,657	64,701	29.3%
PETRO CRCKS & SPRDS NA	RVG	0	1,035	-100.0%	100	-100.0%	2,215	5,770	-61.6%
PETRO CRK&SPRD EURO	1NB	552	3,657	-84.9%	1,110	-50.3%	12,634	12,867	-1.8%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	50	-100.0%	50	0	0.0%
PETRO CRK&SPRD EURO	43	162	419	-61.3%	663	-75.6%	2,832	2,726	3.9%
PETRO CRK&SPRD EURO	BFR	50	90	-44.4%	0	0.0%	80	860	-90.7%
PETRO CRK&SPRD EURO	BOB	1,450	750	93.3%	1,312	10.5%	11,830	5,209	127.1%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	EOB	34	28	21.4%	22	54.5%	293	105	179.0%
PETRO CRK&SPRD EURO	EPN	43	70	-38.6%	52	-17.3%	297	623	-52.3%

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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	EVC	759	927	-18.1%	729	4.1%	11,874	3,700	220.9%
PETRO CRK&SPRD EURO	FBT	0	0	0.0%	0	0.0%	360	840	-57.1%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	20	15	33.3%
PETRO CRK&SPRD EURO	GCB	125	0	0.0%	75	66.7%	1,008	910	10.8%
PETRO CRK&SPRD EURO	GOC	12	5	140.0%	15	-20.0%	572	602	-5.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	MGB	66	8	725.0%	0	0.0%	376	108	248.1%
PETRO CRK&SPRD EURO	MUD	26	40	-35.0%	30	-13.3%	454	520	-12.7%
PETRO CRK&SPRD EURO	NBB	15	11	36.4%	19	-21.1%	56	21	166.7%
PETRO CRK&SPRD EURO	NOB	102	183	-44.3%	272	-62.5%	1,084	802	35.2%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	0	0.0%	15	0	-
PETRO CRK&SPRD EURO	SFC	0	32	-100.0%	0	0.0%	0	32	-100.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	61	-100.0%	0	0.0%	34	1,073	-96.8%
PETROLEUM PRODUCTS	D45	0	0	-	0	0.0%	28	0	-
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	159	-100.0%	0	0.0%	209	1,446	-85.5%
PETROLEUM PRODUCTS	D65	0	0	-	60	-100.0%	140	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	10	17	-41.2%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	6	152	-96.1%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	30	-100.0%	0	0.0%	0	110	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	0	35	-100.0%	71	-100.0%	557	591	-5.8%
PETROLEUM PRODUCTS ASIA	MJN	1,060	1,308	-19.0%	1,863	-43.1%	12,041	13,245	-9.1%
PETRO OUTRIGHT EURO	0A	0	0	-	0	0.0%	60	0	-
PETRO OUTRIGHT EURO	0B	0	568	-100.0%	124	-100.0%	714	1,729	-58.7%
PETRO OUTRIGHT EURO	0C	0	112	-100.0%	0	0.0%	0	385	-100.0%
PETRO OUTRIGHT EURO	0D	4,812	2,627	83.2%	3,083	56.1%	27,660	25,220	9.7%
PETRO OUTRIGHT EURO	0E	659	140	370.7%	340	93.8%	2,919	1,082	169.8%
PETRO OUTRIGHT EURO	0F	484	1,218	-60.3%	631	-23.3%	6,867	9,132	-24.8%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	23	-100.0%	85	0	0.0%

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<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	33	181	54.7%	15	1,106.7%	543	492	10.4%	
PETRO OUTFRIGHT EURO	59	0	0.0%	0	0.0%	0	680	-100.0%	
PETRO OUTFRIGHT EURO	5L	0	30	-100.0%	215	-100.0%	943	750	25.7%
PETRO OUTFRIGHT EURO	63	135	135	0.0%	55	145.5%	689	969	-28.9%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTFRIGHT EURO	71	197	948	-79.2%	308	-36.0%	1,410	4,305	-67.2%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	40	25	60.0%
PETRO OUTFRIGHT EURO	7R	127	463	-72.6%	384	-66.9%	2,232	3,752	-40.5%
PETRO OUTFRIGHT EURO	88	0	5	-100.0%	0	0.0%	158	71	122.5%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	-	0	0.0%	30	0	-
PETRO OUTFRIGHT EURO	CPB	5	0	0.0%	272	-98.2%	333	252	32.1%
PETRO OUTFRIGHT EURO	EFF	0	10	-100.0%	0	0.0%	159	86	84.9%
PETRO OUTFRIGHT EURO	EFM	3	91	-96.7%	2	50.0%	380	860	-55.8%
PETRO OUTFRIGHT EURO	ENS	17	10	70.0%	18	-5.6%	445	936	-52.5%
PETRO OUTFRIGHT EURO	EWN	67	5	1,240.0%	163	-58.9%	721	233	209.4%
PETRO OUTFRIGHT EURO	FBD	10	0	0.0%	50	-80.0%	101	15	573.3%
PETRO OUTFRIGHT EURO	MBB	30	90	-66.7%	0	0.0%	155	150	3.3%
PETRO OUTFRIGHT EURO	MBN	945	2,470	-61.7%	537	76.0%	6,109	6,226	-1.9%
PETRO OUTFRIGHT EURO	RBF	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	100	-100.0%	600	250	140.0%
PETRO OUTFRIGHT EURO	T0	300	40	650.0%	0	0.0%	1,657	340	387.4%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	1,550	490	216.3%
PETRO OUTFRIGHT EURO	V0	0	0	0.0%	200	-100.0%	2,304	1,975	16.7%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	0	0.0%	638	294	117.0%
PETRO OUTFRIGHT EURO	Y0	0	0	-	0	0.0%	100	0	-
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	175	-100.0%	0	0.0%	0	1,131	-100.0%
PETRO OUTFRIGHT NA	FCB	291	498	-41.6%	546	-46.7%	2,181	2,281	-4.4%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	0	0.0%	47	37	27.0%
PETRO OUTFRIGHT NA	GKS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	JET	3,865	0	-	1,165	231.8%	6,940	0	-
PETRO OUTFRIGHT NA	MBL	0	195	-100.0%	13	-100.0%	700	1,148	-39.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	MEN	522	577	-9.5%	1,559	-66.5%	5,131	5,525	-7.1%
PETRO OUTRIGHT NA	MEO	8,036	8,350	-3.8%	8,525	-5.7%	61,986	71,378	-13.2%
PETRO OUTRIGHT NA	MFD	82	160	-48.8%	80	2.5%	177	716	-75.3%
PETRO OUTRIGHT NA	MMF	90	90	0.0%	32	181.3%	1,015	522	94.4%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	25	65	-61.5%
PETRO OUTRIGHT NA	XER	90	0	0.0%	0	0.0%	90	50	80.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	140,960	133,467	5.6%	0	0.0%	148,768	1,924,168	-92.3%
PJM AD HUB 5MW REAL TIME	Z9	8,390	5,070	65.5%	0	0.0%	8,390	101,023	-91.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	132	-100.0%	132	6,894	-98.1%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	23,400	0	0.0%	0	0.0%	23,400	0	0.0%
PJM ATSI ELEC	MPD	1,275	0	0.0%	0	0.0%	1,275	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	56,795	0	0.0%	0	0.0%	56,795	24,648	130.4%
PJM COMED 5MW D AH PK	D8	3,080	0	0.0%	0	0.0%	3,080	1,362	126.1%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	343	-100.0%
PJM DAYTON DA OFF-PEAK	R7	23,400	3,800	515.8%	0	0.0%	31,208	518,182	-94.0%
PJM DAYTON DA PEAK	D7	6,470	205	3,056.1%	0	0.0%	6,470	28,863	-77.6%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	11,680	-100.0%	15,360	140,480	-89.1%
PJM JCPL DA PEAK	J2	0	0	0.0%	650	-100.0%	650	7,660	-91.5%
PJM NI HUB 5MW REAL TIME	B3	12,740	2,550	399.6%	0	0.0%	12,930	26,042	-50.3%
PJM NI HUB 5MW REAL TIME	B6	234,560	0	0.0%	0	0.0%	235,968	602,948	-60.9%
PJM NILL DA OFF-PEAK	L3	62,265	13,159	373.2%	1,577	3,848.3%	85,191	184,223	-53.8%
PJM NILL DA PEAK	N3	3,294	1,283	156.7%	66	4,890.9%	4,708	11,942	-60.6%
PJM OFF-PEAK LMP SWAP FUT	JP	540	128	321.9%	0	0.0%	1,412	3,270	-56.8%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	650	-100.0%	650	0	0.0%

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<b>Energy Futures</b>									
PJM PEPCO DA OFF-PEAK	Q8	0	0.0%	3,760	-100.0%	7,440	0	0.0%	
PJM PEPCO DA PEAK	R8	0	0.0%	0	0.0%	0	0	0.0%	
PJM PPL DA OFF-PEAK	F5	0	0.0%	0	0.0%	0	0	0.0%	
PJM PPL DA PEAK	L5	0	0.0%	0	0.0%	0	0	0.0%	
PJM PSEG DA OFF-PEAK	W6	0	0.0%	0	0.0%	0	0	0.0%	
PJM PSEG DA PEAK	L6	0	0.0%	0	0.0%	0	0	0.0%	
PJM WES HUB PEAK LMP 50 M	4S	0	0.0%	0	0.0%	0	151	-100.0%	
PJM WESTH DA OFF-PEAK	E4	94,080	939,520	-90.0%	0	0.0%	94,080	1,241,519	-92.4%
PJM WESTHDA PEAK	J4	5,625	50,840	-88.9%	0	0.0%	5,625	66,599	-91.6%
PJM WESTH RT OFF-PEAK	N9	444,960	1,313,840	-66.1%	0	0.0%	510,816	3,401,052	-85.0%
PJM WESTH RT PEAK	L1	20,475	54,384	-62.4%	0	0.0%	20,475	165,298	-87.6%
PLASTICS	PGP	440	190	131.6%	1,095	-59.8%	8,076	2,329	246.8%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	211	646	-67.3%	285	-26.0%	2,535	2,974	-14.8%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	51	185	-72.4%	143	-64.3%	561	517	8.5%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	3	-100.0%	0	0.0%	74	9	722.2%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	45	3	1,400.0%	14	221.4%	260	143	81.8%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	25	30	-16.7%	436	-94.3%	1,126	30	3,653.3%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	9,511	1,866	409.7%	6,233	52.6%	46,361	6,992	563.1%
RBOB CALENDAR SWAP	RL	8,982	7,953	12.9%	8,422	6.6%	46,455	64,676	-28.2%
RBOB CRACK SPREAD	RM	1,272	161	690.1%	1,860	-31.6%	7,087	13,818	-48.7%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	932	283	229.3%	2,917	-68.0%	8,864	5,891	50.5%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	59	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	11,965	4,380	173.2%	12,100	-1.1%	68,520	59,743	14.7%
RBOB VS HEATING OIL SWAP	RH	325	900	-63.9%	950	-65.8%	6,325	1,800	251.4%
SAN JUAN BASIS SWAP	NJ	6,555	310	2,014.5%	1,658	295.4%	14,852	310	4,691.0%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	336	-100.0%
SINGAPORE 180CST BALMO	BS	95	67	41.8%	66	43.9%	297	487	-39.0%
SINGAPORE 380CST BALMO	BT	296	114	159.6%	75	294.7%	996	549	81.4%
SINGAPORE 380CST FUEL OIL	SE	4,812	1,926	149.8%	4,539	6.0%	38,278	23,335	64.0%
SINGAPORE FUEL 180CST CAL	UA	1,802	4,065	-55.7%	1,493	20.7%	15,986	32,562	-50.9%

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<b>Energy Futures</b>									
SINGAPORE FUEL OIL SPREAD	SD	326	345	-5.5%	355	-8.2%	4,141	3,693	12.1%
SINGAPORE GASOIL	MTB	131	42	211.9%	98	33.7%	922	991	-7.0%
SINGAPORE GASOIL	MTS	3,002	1,663	80.5%	2,048	46.6%	17,250	15,645	10.3%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	15	-100.0%	0	0.0%	0	340	-100.0%
SINGAPORE GASOIL BALMO	VU	225	825	-72.7%	0	0.0%	594	7,650	-92.2%
SINGAPORE GASOIL CALENDAR	MSG	50	203	-75.4%	0	0.0%	6,291	6,215	1.2%
SINGAPORE GASOIL SWAP	SG	1,625	5,687	-71.4%	896	81.4%	19,513	67,175	-71.0%
SINGAPORE GASOIL VS ICE	GA	320	2,417	-86.8%	630	-49.2%	4,780	31,784	-85.0%
SINGAPORE JET KERO BALMO	BX	25	0	0.0%	0	0.0%	325	270	20.4%
SINGAPORE JET KERO GASOIL	RK	475	1,275	-62.7%	400	18.7%	2,945	13,476	-78.1%
SINGAPORE JET KEROSENE SW	KS	1,158	3,447	-66.4%	1,249	-7.3%	11,378	40,724	-72.1%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	50	0	0.0%	0	0.0%	50	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	100	850	-88.2%	393	-74.6%	2,758	4,447	-38.0%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	3,720	25,430	-85.4%	2,917	27.5%	53,961	86,180	-37.4%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	200	-100.0%
SINGAPORE NAPHTHA SWAP	SP	0	50	-100.0%	50	-100.0%	1,125	1,500	-25.0%
SING FUEL	MSD	5	10	-50.0%	5	0.0%	10	20	-50.0%
SOCAL BASIS SWAP	NS	96	0	0.0%	0	0.0%	96	0	0.0%
SOCAL PIPE SWAP	XN	488	0	0.0%	0	0.0%	488	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	4,324	0	0.0%	0	0.0%	11,842	3,496	238.7%
SOUTHERN NAT LA NAT GAS	M8	0	0	-	0	0.0%	4,280	0	-
SOUTH STAR TEX OKLHM KNS	8Z	124	0	0.0%	856	-85.5%	4,140	400	935.0%
Sumas Basis Swap	NK	850	214	297.2%	366	132.2%	8,431	1,516	456.1%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	2,893	0	-	0	-	2,893	0	-
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	13	235	-94.5%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	30	20	50.0%
TCO BASIS SWAP	TC	1,678	29,220	-94.3%	5,514	-69.6%	20,302	107,298	-81.1%
TCO NG INDEX SWAP	Q1	3,904	0	-	0	0.0%	3,904	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	5	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	124	-100.0%
TENNESSEE 500 LEG BASIS S	NM	856	244	250.8%	0	0.0%	5,406	430	1,157.2%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	279	-100.0%

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<b>Energy Futures</b>									
TENNESSEE 800 LEG NG BASI	6Z	1,100	0	0.0%	0	0.0%	2,444	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	224	-100.0%
Tetco ELA Basis	TE	0	0	-	0	0.0%	368	0	-
TETCO M-3 INDEX	IX	4,464	0	0.0%	0	0.0%	4,464	504	785.7%
Tetco STX Basis	TX	0	62	-100.0%	1,712	-100.0%	3,574	62	5,664.5%
TEXAS EASTERN ZONE M-3 BA	NX	3,957	248	1,495.6%	304	1,201.6%	10,253	13,841	-25.9%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	730	-100.0%	0	0.0%	16,096	730	2,104.9%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	368	122	201.6%
Transco Zone 3 Basis	CZ	304	304	0.0%	304	0.0%	5,034	3,728	35.0%
TRANSCO ZONE4 BASIS SWAP	TR	10,253	2,128	381.8%	7,224	41.9%	64,733	3,040	2,029.4%
TRANSCO ZONE 4 NAT GAS IN	B2	372	0	0.0%	496	-25.0%	868	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	604	572	5.6%	155	289.7%	6,003	1,336	349.3%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	76	795	-90.4%
TRANSCO ZONE 6 PIPE SWAP	XZ4	122	0	-	0	-	122	0	-
UCM FUT	UCM	20	160	-87.5%	90	-77.8%	228	578	-60.6%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	15	14	7.1%	45	-66.7%	601	462	30.1%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	10	15	-33.3%	0	0.0%	20	15	33.3%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	8,830	578	1,427.7%	4,765	85.3%	24,003	13,566	76.9%
UP DOWN GC ULSD VS NMX HO	LT	42,433	12,939	227.9%	47,928	-11.5%	264,199	224,493	17.7%
USGC UNL 87 CRACK SPREAD	RU	300	175	71.4%	150	100.0%	2,075	4,200	-50.6%
VENTURA NAT GAS PLATTS FIXED PRICE	DVA	44	0	-	0	-	44	0	-
WAHA BASIS	NW	4,215	712	492.0%	674	525.4%	14,912	4,804	210.4%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	210	-100.0%
WESTERN RAIL DELIVERY PRB	QP	1,285	900	42.8%	2,765	-53.5%	17,090	22,405	-23.7%
WTI-BRENT BULLET SWAP	BY	0	100	-100.0%	0	0.0%	0	6,950	-100.0%
WTI-BRENT CALENDAR SWAP	BK	27,601	18,144	52.1%	21,352	29.3%	161,916	135,270	19.7%
WTI CALENDAR	CS	26,853	37,242	-27.9%	37,610	-28.6%	272,036	219,658	23.8%
WTS (ARGUS) VS WTI SWAP	FF	9,420	6,741	39.7%	3,891	142.1%	49,581	24,176	105.1%
WTS (ARGUS) VS WTI TRD MT	FH	590	510	15.7%	1,438	-59.0%	14,061	4,858	189.4%

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<b>Energy Options</b>									
APPALACHIAN COAL	6K	0	0	0.0%	0	0.0%	40	740	-94.6%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	200	-100.0%
BRENT CALENDAR SWAP	BA	600	38,474	-98.4%	12,140	-95.1%	146,831	285,394	-48.6%
BRENT OIL LAST DAY	BE	6,632	11,027	-39.9%	5,498	20.6%	43,767	70,630	-38.0%
BRENT OIL LAST DAY	OS	4,456	43,590	-89.8%	4,990	-10.7%	48,226	116,261	-58.5%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	4,725	50	9,350.0%	3,025	56.2%	29,935	885	3,282.5%
COAL API2 INDEX	CQA	14,745	200	7,272.5%	3,600	309.6%	53,477	650	8,127.2%
COAL API2 INDEX	MTC	0	0	-	0	0.0%	151	0	-
COAL API4 INDEX	RLA	50	50	0.0%	100	-50.0%	1,150	265	334.0%
COAL API4 INDEX	RQA	0	0	0.0%	50	-100.0%	100	100	0.0%
COAL SWAP	CPF	0	225	-100.0%	0	0.0%	535	765	-30.1%
COAL SWAP	RPF	200	20	900.0%	0	0.0%	1,990	750	165.3%
CRUDE OIL 1MO	WA	223,425	189,691	17.8%	178,165	25.4%	1,523,757	1,169,409	30.3%
CRUDE OIL APO	AO	32,410	72,953	-55.6%	40,882	-20.7%	585,622	484,929	20.8%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	300	-100.0%	0	0.0%	600	900	-33.3%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	900	2,520	-64.3%
CRUDE OIL PHY	CD	850	0	0.0%	2,650	-67.9%	12,675	5,050	151.0%
CRUDE OIL PHY	LC	74,060	15,526	377.0%	34,405	115.3%	344,474	94,362	265.1%
CRUDE OIL PHY	LO	3,756,252	2,475,227	51.8%	2,414,824	55.5%	23,165,128	15,242,233	52.0%
CRUDE OIL PHY	LO1	2,393	4,413	-45.8%	3,589	-33.3%	27,489	14,510	89.4%
CRUDE OIL PHY	LO2	1,530	4,430	-65.5%	1,703	-10.2%	21,618	13,497	60.2%
CRUDE OIL PHY	LO3	1,070	3,051	-64.9%	1,107	-3.3%	14,585	10,651	36.9%
CRUDE OIL PHY	LO4	1,704	4,239	-59.8%	1,724	-1.2%	18,287	17,016	7.5%
CRUDE OIL PHY	LO5	2,664	0	0.0%	0	0.0%	10,695	2,684	298.5%
DAILY CRUDE OIL	DNM	0	5,500	-100.0%	0	0.0%	8,000	12,900	-38.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	12	118	-89.8%	0	0.0%	29	1,071	-97.3%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	4,190	4,342	-3.5%	5,570	-24.8%	41,957	57,723	-27.3%
ETHANOL SWAP	GVR	300	5,250	-94.3%	84	257.1%	1,564	8,520	-81.6%
EURO-DENOMINATED PETRO PROD	EFB	0	0	0.0%	0	0.0%	0	675	-100.0%

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<b>Energy Options</b>									
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	822	-100.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	125	699	-82.1%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	238	682	-65.1%	311	-23.5%	4,094	6,542	-37.4%
HEATING OIL PHY	OH	35,377	69,269	-48.9%	30,555	15.8%	371,408	438,301	-15.3%
HENRY HUB FINANCIAL LAST	E7	1,998	3,487	-42.7%	3,254	-38.6%	17,731	34,237	-48.2%
HO 1 MONTH CLNDR OPTIONS	FA	0	600	-100.0%	200	-100.0%	1,700	16,075	-89.4%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0.0%	3,360	0	-
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	0	600	-100.0%	60	-100.0%	3,735	14,960	-75.0%
MCCLOSKEY RCH BAY COAL	MFO	0	300	-100.0%	0	0.0%	1,200	540	122.2%
NATURAL GAS 12 M CSO FIN	G7	0	0	-	0	0.0%	500	0	-
NATURAL GAS 1 M CSO FIN	G4	5,550	2,036	172.6%	2,500	122.0%	191,884	608,191	-68.5%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	1,000	200	400.0%	1,950	-48.7%	2,950	200	1,375.0%
NATURAL GAS 3 M CSO FIN	G3	10,265	3,932	161.1%	8,900	15.3%	32,985	48,985	-32.7%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	500	-100.0%	2,700	150	1,700.0%
NATURAL GAS 6 M CSO FIN	G6	1,000	0	0.0%	0	0.0%	44,900	35,328	27.1%
NATURAL GAS OPTION ON CALENDAR STRP	6J	540	1,620	-66.7%	760	-28.9%	8,640	8,608	0.4%
NATURAL GAS PHY	KD	19,520	19,630	-0.6%	24,878	-21.5%	151,754	118,872	27.7%
NATURAL GAS PHY	LN	1,826,439	1,708,040	6.9%	1,919,390	-4.8%	10,650,973	13,340,558	-20.2%
NATURAL GAS PHY	ON	208,630	207,820	0.4%	246,331	-15.3%	1,542,427	2,224,723	-30.7%
NATURAL GAS PHY	ON1	0	0	0.0%	0	0.0%	0	20	-100.0%
NATURAL GAS PHY	ON2	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON3	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON5	0	0	-	0	0.0%	25	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	906	4,824	-81.2%	996	-9.0%	3,533	9,896	-64.3%
NY HARBOR HEAT OIL SWP	AT	16,508	50,476	-67.3%	19,926	-17.2%	101,221	153,214	-33.9%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	0	0.0%	110	0	-

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<b>Energy Options</b>									
NYMEX EUROPEAN GASOIL APO	F7	58	0	0.0%	0	0.0%	1,462	100	1,362.0%
NYMEX EUROPEAN GASOIL OPT	F8	20	0	-	0	0.0%	240	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	1,723	983	75.3%	1,068	61.3%	9,625	13,655	-29.5%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	450	-100.0%
PETROCHEMICALS	4J	0	2,645	-100.0%	0	0.0%	1,690	7,940	-78.7%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	1,075	-100.0%
PETROCHEMICALS	CPR	14	0	0.0%	0	0.0%	14	265	-94.7%
PETRO OUTRIGHT EURO	8H	150	0	0.0%	0	0.0%	180	359	-49.9%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	260	420	-38.1%	0	0.0%	880	5,460	-83.9%
PJM ELECTRIC	6OO	0	0	0.0%	0	0.0%	0	6	-100.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
PJM WES HUB PEAK CAL MTH	6OA	20	0	-	0	-	20	0	-
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	0	2,525	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	2,775	15,363	-81.9%	1,635	69.7%	15,023	88,295	-83.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	44,606	14,692	203.6%	35,488	25.7%	217,725	251,013	-13.3%
RBOB PHY	RF	0	743	-100.0%	0	0.0%	5,250	2,579	103.6%
ROTTERDAM 3.5%FUEL OIL CL	Q6	60	220	-72.7%	0	0.0%	365	3,011	-87.9%
SAN JUAN PIPE SWAP	PJ	728	450	61.8%	1,092	-33.3%	3,276	2,250	45.6%
SHORT TERM	U11	0	200	-100.0%	850	-100.0%	2,360	300	686.7%
SHORT TERM	U12	0	0	0.0%	480	-100.0%	1,690	350	382.9%
SHORT TERM	U13	200	0	0.0%	0	0.0%	1,385	775	78.7%
SHORT TERM	U14	100	0	0.0%	0	0.0%	1,250	100	1,150.0%
SHORT TERM	U15	200	0	0.0%	550	-63.6%	1,525	1,825	-16.4%
SHORT TERM	U22	150	0	0.0%	485	-69.1%	810	2,150	-62.3%
SHORT TERM	U23	80	0	0.0%	450	-82.2%	2,010	400	402.5%
SHORT TERM	U24	0	125	-100.0%	1,000	-100.0%	1,300	175	642.9%
SHORT TERM	U25	0	0	0.0%	0	0.0%	625	0	0.0%
SHORT TERM	U26	0	0	0.0%	100	-100.0%	350	325	7.7%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	0	400	-100.0%	200	-100.0%	580	475	22.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



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Commodity		VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U02	0	100	-100.0%	125	-100.0%	1,898	400	374.5%
SHORT TERM NATURAL GAS	U03	200	350	-42.9%	425	-52.9%	1,625	800	103.1%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	400	-100.0%	1,100	200	450.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	0	0.0%	500	800	-37.5%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	0	0.0%	1,425	200	612.5%
SHORT TERM NATURAL GAS	U07	300	0	0.0%	0	0.0%	1,720	175	882.9%
SHORT TERM NATURAL GAS	U08	300	100	200.0%	200	50.0%	1,625	650	150.0%
SHORT TERM NATURAL GAS	U09	380	0	0.0%	450	-15.6%	3,181	650	389.4%
SHORT TERM NATURAL GAS	U10	125	250	-50.0%	750	-83.3%	1,600	1,000	60.0%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	125	-100.0%	2,250	475	373.7%
SHORT TERM NATURAL GAS	U17	150	875	-82.9%	200	-25.0%	1,035	1,075	-3.7%
SHORT TERM NATURAL GAS	U18	0	50	-100.0%	350	-100.0%	475	150	216.7%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	125	-100.0%	2,245	325	590.8%
SHORT TERM NATURAL GAS	U20	250	0	0.0%	0	0.0%	1,180	0	0.0%
SHORT TERM NATURAL GAS	U21	200	100	100.0%	0	0.0%	1,350	400	237.5%
SHORT TERM NATURAL GAS	U27	100	0	0.0%	0	0.0%	1,025	75	1,266.7%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	375	50	650.0%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	150	-100.0%	700	0	0.0%
SHORT TERM NATURAL GAS	U30	50	0	0.0%	750	-93.3%	3,225	200	1,512.5%
SHORT TERM NATURAL GAS	U31	0	100	-100.0%	0	0.0%	200	300	-33.3%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	75	-100.0%	0	0.0%	0	150	-100.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	2,275	-100.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	6,050	-100.0%	0	0.0%	500	11,466	-95.6%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI-BRENT BULLET SWAP	BV	13,800	53,535	-74.2%	23,650	-41.6%	168,510	358,845	-53.0%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	-	0	0.0%	0	0	-
WTI CRUDE OIL 1 M CSO FI	7A	111,700	75,400	48.1%	60,100	85.9%	1,070,520	646,902	65.5%
<b>Metals Futures</b>									
COMEX GOLD	GC	4,554,785	3,848,342	18.4%	2,856,007	59.5%	25,659,376	23,243,166	10.4%
NYMEX HOT ROLLED STEEL	HR	6,478	3,543	82.8%	3,083	110.1%	30,279	25,468	18.9%
NYMEX PLATINUM	PL	262,007	210,163	24.7%	434,374	-39.7%	1,977,584	1,813,124	9.1%



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<b>Metals Futures</b>									
PALLADIUM	PA	102,665	97,809	5.0%	91,044	12.8%	750,509	889,335	-15.6%
URANIUM	UX	0	825	-100.0%	1,154	-100.0%	2,347	1,854	26.6%
COMEX SILVER	SI	988,399	957,168	3.3%	1,499,551	-34.1%	7,856,950	8,075,903	-2.7%
COMEX MINY GOLD	QO	7,432	4,265	74.3%	3,532	110.4%	40,721	27,229	49.6%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY SILVER	QI	917	754	21.6%	1,031	-11.1%	6,378	7,225	-11.7%
COMEX COPPER	HG	1,410,276	1,081,308	30.4%	1,638,631	-13.9%	9,915,019	8,559,503	15.8%
COMEX MINY COPPER	QC	501	919	-45.5%	639	-21.6%	6,070	7,080	-14.3%
Aluminium MW Trans Prem Platts	AUP	3,809	660	477.1%	7,076	-46.2%	21,232	2,515	744.2%
ALUMINUM	ALI	174	887	-80.4%	580	-70.0%	2,389	3,209	-25.6%
COPPER	HGS	437	2,054	-78.7%	130	236.2%	2,585	10,326	-75.0%
E-MICRO GOLD	MGC	37,325	21,760	71.5%	20,805	79.4%	197,345	156,573	26.0%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	550	34	1,517.6%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	25	-100.0%
GOLD	GCK	3,094	0	-	3,682	-16.0%	24,932	0	-
IRON ORE	PIO	150	0	0.0%	1,260	-88.1%	2,508	0	0.0%
IRON ORE CHINA	TIC	0	0	-	0	0.0%	0	0	-
LNDN ZINC	ZNC	67	0	-	1	6,600.0%	68	0	-
NYMEX IRON ORE FUTURES	TIO	11,495	2,777	313.9%	12,906	-10.9%	67,344	18,389	266.2%
SILVER	SIL	8,838	5,477	61.4%	6,421	37.6%	60,684	89,533	-32.2%
<b>Metals Options</b>									
COMEX COPPER	HX	2,086	3,226	-35.3%	1,574	32.5%	15,188	12,747	19.1%
COMEX GOLD	OG	845,923	622,981	35.8%	600,156	41.0%	4,492,957	4,796,638	-6.3%
COMEX SILVER	SO	121,351	116,897	3.8%	123,818	-2.0%	804,464	1,045,653	-23.1%
COPPER	H4E	0	0	-	10	-100.0%	10	0	-
GOLD	OG1	259	1,392	-81.4%	598	-56.7%	2,564	4,333	-40.8%
GOLD	OG2	406	482	-15.8%	1,416	-71.3%	4,808	1,844	160.7%
GOLD	OG3	430	696	-38.2%	610	-29.5%	3,862	1,980	95.1%
GOLD	OG4	200	557	-64.1%	100	100.0%	1,488	1,725	-13.7%
GOLD	OG5	340	0	0.0%	0	0.0%	1,099	187	487.7%
IRON ORE CHINA	ICT	14,520	780	1,761.5%	1,980	633.3%	52,980	8,554	519.4%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	3,897	11,407	-65.8%	4,171	-6.6%	41,474	104,657	-60.4%
PALLADIUM	PAO	2,727	12,754	-78.6%	4,460	-38.9%	27,728	90,909	-69.5%



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<b>Metals Options</b>								
SHORT TERM L11	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD L02	0	0	0.0%	0	0.0%	0	60	-100.0%
SHORT TERM GOLD L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L18	0	0	0.0%	0	0.0%	0	30	-100.0%
SHORT TERM GOLD L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L30	0	0	0.0%	0	-	0	0	0.0%
SILVER SO1	0	430	-100.0%	0	0.0%	423	446	-5.2%
SILVER SO2	78	305	-74.4%	6	1,200.0%	182	505	-64.0%
SILVER SO3	3	192	-98.4%	0	0.0%	194	289	-32.9%
SILVER SO4	10	240	-95.8%	0	0.0%	140	275	-49.1%
SILVER SO5	6	0	0.0%	0	0.0%	203	118	72.0%
<b>TOTAL FUTURES GROUP</b>								
Commodities and Alternative Investments Futures	452	308	46.8%	361	25.2%	2,493	1,135	119.6%
Energy Futures	33,906,382	30,840,071	9.9%	32,543,207	4.2%	241,956,776	195,505,082	23.8%
Metals Futures	7,398,849	6,238,711	18.6%	6,581,907	12.4%	46,624,870	42,930,502	8.6%
<b>TOTAL FUTURES</b>	<b>41,305,683</b>	<b>37,079,090</b>	<b>11.4%</b>	<b>39,125,475</b>	<b>5.6%</b>	<b>288,584,139</b>	<b>238,436,719</b>	<b>21.0%</b>
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	6,438,938	5,125,418	25.6%	5,105,815	26.1%	40,779,436	36,103,268	13.0%
Metals Options	992,236	772,339	28.5%	738,899	34.3%	5,449,764	6,070,990	-10.2%
<b>TOTAL OPTIONS</b>	<b>7,431,174</b>	<b>5,897,757</b>	<b>26.0%</b>	<b>5,844,714</b>	<b>27.1%</b>	<b>46,229,200</b>	<b>42,174,258</b>	<b>9.6%</b>



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<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	452	308	46.8%	361	25.2%	2,493	1,135	119.6%
Energy	40,345,320	35,965,489	12.2%	37,649,022	7.2%	282,736,212	231,608,350	22.1%
Metals	8,391,085	7,011,050	19.7%	7,320,806	14.6%	52,074,634	49,001,492	6.3%
<b>GRAND TOTAL</b>	<b>48,736,857</b>	<b>42,976,847</b>	<b>13.4%</b>	<b>44,970,189</b>	<b>8.4%</b>	<b>334,813,339</b>	<b>280,610,977</b>	<b>19.3%</b>