



CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Interest Rate Futures												
30-YR BOND	33,757	17,153	96.8%	5,288,220	6,563,180	-0.19	676,997	993,371	-31.8%	42,482,580	48,781,198	-12.9%
10-YR NOTE	139,546	155,649	-10.3%	22,748,828	22,547,114	0.01	2,491,992	2,395,731	4.0%	191,900,893	180,691,803	6.2%
5-YR NOTE	29,881	57,773	-48.3%	11,998,589	13,189,391	-0.09	1,602,871	1,941,200	-17.4%	104,126,855	101,259,822	2.8%
2-YR NOTE	1,812	7,295	-75.2%	4,820,042	3,492,391	0.38	883,131	715,115	23.5%	45,506,776	32,518,372	39.9%
FED FUND	0	35	-100.0%	1,710,572	746,087	1.29	8,376	58	14,341.4%	9,205,566	3,352,718	174.6%
10-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
5-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	477,301	616,238	-22.5%	44,869,567	56,084,955	-0.2	3,627,482	3,951,416	-8.2%	350,656,695	355,583,479	-1.4%
5-YR SWAP RATE	0	500	-100.0%	28,523	44,801	-0.36	0	1,520	-100.0%	350,563	360,913	-2.9%
2-YR SWAP RATE	0	0	0.0%	40	4,058	-0.99	35	58	-39.7%	20,058	47,543	-57.8%
10-YR SWAP RATE	0	0	0.0%	27,511	18,379	0.5	2,652	11,003	-75.9%	354,017	285,591	24.0%
EMINI ED	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
1-MONTH EURODOLLAR	0	0	0.0%	7,758	1,934	3.01	0	0	0.0%	39,731	13,820	187.5%
ULTRA T-BOND	35	3,751	-99.1%	1,784,841	1,394,802	0.28	424,159	393,899	7.7%	15,454,926	12,740,233	21.3%
EURO BONDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP RATE	0	50	-100.0%	1,506	2,798	-0.46	61	50	22.0%	24,360	28,948	-15.8%
2YR BUNDLE	0	-	-	0	-	-	0	-	-	595	-	-
3YR BUNDLE	0	-	-	0	-	-	0	-	-	168	-	-
EURO 5YR BUNDLE	0	-	-	0	-	-	0	-	-	38	-	-

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Interest Rate Options												
30-YR BOND	657,278	301,561	118.0%	1,747,618	1,112,127	0.57	3,663,956	2,448,933	49.6%	9,292,890	6,515,761	42.6%
10-YR NOTE	3,263,632	2,575,787	26.7%	6,165,503	4,382,571	0.41	23,302,548	21,344,043	9.2%	40,139,540	34,101,788	17.7%
5-YR NOTE	676,854	1,019,554	-33.6%	1,206,951	1,204,644	0	4,373,461	6,384,506	-31.5%	7,595,064	8,241,533	-7.8%
2-YR NOTE	66,534	70,452	-5.6%	67,858	84,180	-0.19	581,201	642,946	-9.6%	871,492	571,221	52.6%
FED FUND	14,500	2,900	400.0%	727	1,500	-0.52	187,086	11,330	1,551.2%	17,458	1,532	1,039.6%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	0	3,200	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	7,582,538	3,529,565	114.8%	1,942,151	751,071	1.59	46,847,221	16,716,178	180.3%	8,815,372	2,859,673	208.3%
EURO MIDCURVE	7,722,010	9,913,477	-22.1%	2,314,696	1,878,647	0.23	56,554,370	74,405,983	-24.0%	13,757,372	10,775,062	27.7%
ULTRA T-BOND	712	8,210	-91.3%	5,893	4,548	0.3	37,192	57,816	-35.7%	40,012	21,069	89.9%

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Equity Index Futures												
\$25 DJ	0	0	0.0%	0	2	-1	0	0	0.0%	0	23	-100.0%
DJIA	0	1,094	-100.0%	0	540	-1	10,422	25,047	-58.4%	1,413	8,047	-82.4%
MINI \$5 DOW	0	0	0.0%	3,062,033	3,028,904	0.01	0	0	0.0%	21,764,893	21,920,224	-0.7%
E-MINI S&P500	0	0	0.0%	32,938,161	33,206,877	-0.01	0	0	0.0%	225,833,305	238,373,025	-5.3%
S&P 500	48,579	68,126	-28.7%	13,108	18,573	-0.29	979,453	1,233,809	-20.6%	111,179	135,798	-18.1%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0	0	0	0	0.0%	0	55	-100.0%
E-MINI MIDCAP	0	0	0.0%	353,705	341,443	0.04	0	0	0.0%	2,869,219	2,892,200	-0.8%
S&P 400 MIDCAP	0	1	-100.0%	0	0	0	39	965	-96.0%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	7	3	1.33	0	0	0.0%	226	456	-50.4%
S&P 500/VALUE	0	0	0.0%	5	5	0	0	0	0.0%	236	790	-70.1%
E-MINI NASDAQ 100	0	0	0.0%	5,036,437	5,305,894	-0.05	0	0	0.0%	35,952,492	42,187,894	-14.8%
NASDAQ	0	4,375	-100.0%	0	750	-1	23,063	57,402	-59.8%	2,120	7,075	-70.0%
NIKKEI 225 (\$) STOCK	0	0	0.0%	325,243	247,623	0.31	0	28	-100.0%	2,373,667	2,581,983	-8.1%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	945,260	628,944	0.5	0	0	0.0%	7,013,347	6,340,105	10.6%
DJ US REAL ESTATE	0	0	0.0%	8,424	3,301	1.55	0	0	0.0%	64,531	40,312	60.1%
NASDAQ BIOTECH	0	-	-	0	-	-	0	-	-	0	-	-
E-MICRO NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	1,514	1,932	-0.22	0	0	0.0%	25,477	17,787	43.2%
S&P HEALTH CARE SECTOR	0	0	0.0%	3,887	1,900	1.05	0	0	0.0%	62,057	14,088	340.5%
S&P TECHNOLOGY SECTOR	0	0	0.0%	1,953	1,127	0.73	0	0	0.0%	18,905	14,849	27.3%
S&P INDUSTRIAL SECTOR	0	0	0.0%	981	869	0.13	0	0	0.0%	15,695	8,668	81.1%
S&P CONSUMER DSCRTRY S	0	0	0.0%	2,620	1,021	1.57	0	0	0.0%	40,369	13,608	196.7%
S&P UTILITIES SECTOR	0	0	0.0%	5,717	3,488	0.64	0	0	0.0%	61,483	28,870	113.0%
S&P FINANCIAL SECTOR	0	0	0.0%	1,645	799	1.06	0	0	0.0%	13,556	11,249	20.5%
S&P ENERGY SECTOR	0	0	0.0%	7,028	8,183	-0.14	0	0	0.0%	37,787	44,081	-14.3%
S&P MATERIALS SECTOR	0	0	0.0%	1,726	1,009	0.71	0	0	0.0%	22,426	7,090	216.3%
IBOVESPA INDEX	0	0	0.0%	619	137	3.52	0	0	0.0%	2,665	2,704	-1.4%

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Equity Index Options												
DJIA	0	6	-100.0%	0	0	0	32	411	-92.2%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	6,477	12,015	-0.46	0	0	0.0%	71,735	78,382	-8.5%
E-MINI S&P500	20,920	40,875	-48.8%	6,750,986	5,519,438	0.22	133,105	150,270	-11.4%	42,693,045	38,680,011	10.4%
S&P 500	1,036,966	779,875	33.0%	0	24	-1	5,100,264	4,368,909	16.7%	83	72	15.3%
E-MINI MIDCAP	0	0	0.0%	1	116	-0.99	0	0	0.0%	28	722	-96.1%
E-MINI NASDAQ 100	0	0	0.0%	99,664	240,844	-0.59	0	0	0.0%	784,120	2,050,475	-61.8%
NASDAQ	0	12	-100.0%	0	0	0	30	117	-74.4%	0	0	0.0%
EOM S&P 500	157,688	53,628	194.0%	0	0	0	715,940	515,101	39.0%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	1,620,184	752,350	1.15	0	0	0.0%	7,709,534	5,505,918	40.0%
EOW1 S&P 500	33,072	40,125	-17.6%	0	0	0	220,800	301,711	-26.8%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	745,771	754,361	-0.01	0	0	0.0%	6,215,790	5,289,170	17.5%
EOW2 S&P 500	78,410	105,535	-25.7%	0	0	0	535,193	530,296	0.9%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	1,269,678	854,414	0.49	0	0	0.0%	6,827,362	5,447,017	25.3%
EOW4 EMINI S&P 500	0	0	0.0%	1,059,400	887,484	0.19	0	0	0.0%	5,944,969	4,609,629	29.0%

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Metals Futures												
COMEX GOLD	16,532	42,403	-61.0%	4,289,640	3,627,897	0.18	260,292	314,928	-17.3%	24,075,714	21,875,952	10.1%
E-MINI SILVER	0	0	0.0%	0	0	0	0	0	0.0%	0	11	-100.0%
COMEX MINY GOLD	0	0	0.0%	7,432	4,265	0.74	0	0	0.0%	40,721	27,229	49.6%
COMEX MINY COPPER	0	0	0.0%	501	919	-0.45	0	0	0.0%	6,070	7,080	-14.3%
COMEX MINY SILVER	0	0	0.0%	917	754	0.22	0	0	0.0%	6,378	7,225	-11.7%
COMEX SILVER	2,297	4,018	-42.8%	953,686	924,782	0.03	75,581	85,506	-11.6%	7,539,971	7,772,244	-3.0%
COMEX COPPER	4,504	25,069	-82.0%	1,392,982	1,052,773	0.32	260,899	232,329	12.3%	9,582,919	8,279,301	15.7%
NYMEX HOT ROLLED STEEL	0	0	0.0%	100	567	-0.82	0	0	0.0%	1,016	1,561	-34.9%
NYMEX PLATINUM	0	6	-100.0%	250,589	194,254	0.29	224	1,633	-86.3%	1,879,765	1,674,433	12.3%
URANIUM	0	0	0.0%	0	27	-1	0	0	0.0%	1,547	292	429.8%
PALLADIUM	140	6	2,233.3%	97,287	88,469	0.1	276	1,329	-79.2%	710,147	798,256	-11.0%
E-MICRO GOLD	0	0	0.0%	37,325	21,760	0.72	0	0	0.0%	197,345	156,573	26.0%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	7	-1	0	0	0.0%	0	714	-100.0%
IRON ORE CHINA	0	-	-	0	-	-	0	-	-	0	-	-
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	0	-	-	3,094	-	-	0	-	-	24,932	-	-
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	0	0.0%	8,838	5,477	0.61	0	0	0.0%	60,684	89,533	-32.2%
LNDN ZINC	0	-	-	67	-	-	0	-	-	68	-	-
Aluminium MW Trans Platts	0	0	0.0%	1,073	622	0.73	0	0	0.0%	3,983	2,477	60.8%
ALUMINUM	0	0	0.0%	174	887	-0.8	0	0	0.0%	2,389	3,101	-23.0%
FERROUS PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	34	-100.0%

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Metals Options												
COMEX GOLD	109,998	142,335	-22.7%	625,429	377,213	0.66	628,726	1,305,260	-51.8%	2,963,931	2,580,093	14.9%
COMEX SILVER	11,014	17,821	-38.2%	98,650	85,774	0.15	103,860	235,093	-55.8%	615,304	661,762	-7.0%
COMEX COPPER	815	355	129.6%	1,271	2,871	-0.56	6,594	1,946	238.8%	8,594	10,748	-20.0%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	2	443	-99.5%	490	486	0.01	2,095	6,108	-65.7%	3,150	4,027	-21.8%
PALLADIUM	335	22	1,422.7%	200	385	-0.48	1,192	1,312	-9.1%	2,131	2,934	-27.4%
SHORT TERM GOLD	0	0	0.0%	0	0	0	0	90	-100.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	40	-100.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	355	0	0.0%	1,280	3,127	-0.59	1,848	242	663.6%	10,919	9,827	11.1%
COPPER	0	-	-	0	-	-	0	-	-	10	-	-
SILVER	0	30	-100.0%	97	1,137	-0.91	10	55	-81.8%	1,132	1,578	-28.3%
Energy Futures												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	61	-1	0	0	0.0%	61	667	-90.9%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	31	-1	0	0	0.0%	0	214	-100.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	135	20	575.0%	3,587	16	223.19	1,013	197	414.2%	21,415	16	133,743.8%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	0	14	-100.0%	77,648	32,970	1.36	549	402	36.6%	413,509	167,129	147.4%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	-	-	0	-	-	0	-	-	0	-	-

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Energy Futures												
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	0	50	-100.0%	2,597,394	2,017,133	0.29	0	490	-100.0%	15,782,151	8,876,415	77.8%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	0	-	-	0	-	-	0	-	-	0	-	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
POLYETHYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	-	-	0	-	-	0	-	-	0	-	-

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
PANHANDLE INDEX SWAP FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	133	494	-73.1%	2,775,957	2,596,363	0.07	4,292	3,722	15.3%	19,253,144	16,955,824	13.5%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	11	6	0.83	0	0	0.0%	59	68	-13.2%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	0	0.0%	22,444	18,450	0.22	0	132	-100.0%	208,272	247,112	-15.7%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	170	-1	0	0	0.0%	0	170	-100.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB R	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	-	-	0	-	-	0	-	-	0	-	-
NGPL STX NAT GAS INDEX SW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	111	765	-85.5%	3,346,075	2,736,476	0.22	2,698	5,513	-51.1%	21,915,072	17,870,384	22.6%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	203,972	128,469	0.59	0	0	0.0%	2,050,493	861,722	138.0%
NATURAL GAS PHY	2,354	2,005	17.4%	6,160,967	4,839,923	0.27	20,079	22,954	-12.5%	45,863,584	40,590,869	13.0%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	22	177	-87.6%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	0	-	-	0	-	-	0	-	-	0	-	-
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	6,453	30,837	-79.1%	14,361,226	12,714,626	0.13	114,159	279,357	-59.1%	110,606,955	75,582,473	46.3%
RBOB CALENDAR SWAP	0	23	-100.0%	2	0	0	12	73	-83.6%	2	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	563	141	2.99	0	0	0.0%	3,203	4,416	-27.5%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	4	2	1	0	0	0.0%	35	30	16.7%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	3	0	0.0%	11	0	0	146	183	-20.2%	11	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	62	-100.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	30	-1	0	0	0.0%	0	244	-100.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	61	-1	0	0	0.0%	0	584	-100.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK SWING SWAP	0	-	-	0	-	-	0	-	-	0	-	-
CENTERPOINT EAST INDEX	0	-	-	0	-	-	0	-	-	0	-	-
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	21	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	0	18,217	-100.0%	0	0	0	20,576	60,965	-66.2%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
GULF COAST ULSD CALEND	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	0	72	-100.0%	44,810	20,553	1.18	236	1,302	-81.9%	195,868	110,628	77.1%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PROPANE NON-LDH MT. BEL (0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	2,296	-1	0	0	0.0%	506	10,106	-95.0%
OPIS PHYSICAL NORMAL BUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NATURAL GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	5	24	-0.79	0	0	0.0%	112	39	187.2%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
EUROPEAN GASOIL (ICE)	0	0	0.0%	8,962	0	0	0	0	0.0%	73,881	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	7	0	0	0	0	0.0%	20	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	0	-	-	0	-		0	-	-	0	-	-
RBOB CRACK SPREAD BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	273	-100.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Futures												
AUSTRALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJB FUT	0	-	-	0	-	-	0	-	-	0	-	-
NY HARBOR LOW SULPUR GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL TRADE AT MARKE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UCM FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SUMAS NAT GAS PLATTS FIXE	0	-	-	0	-	-	0	-	-	0	-	-
NATURAL GAS FIXED PRICE S	0	-	-	0	-	-	0	-	-	0	-	-
VENTURA NAT GAS PLATTS FI	0	-	-	0	-	-	0	-	-	0	-	-
COLUMBIA GULF NAT GAS FIX	0	-	-	0	-	-	0	-	-	0	-	-
CENTER POINT NAT GAS FIXE	0	-	-	0	-	-	0	-	-	0	-	-
EMC FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NEW YORK HUB ZONE J PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Options												
ETHANOL FWD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	-	-	0	-	-	0	-	-	0	-	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT OIL LAST DAY	91	790	-88.5%	0	0	0	2,097	8,754	-76.0%	4	0	0.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 1MO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HEATING OIL PHY	1,381	2,928	-52.8%	4,628	4,377	0.06	18,975	20,788	-8.7%	42,679	24,155	76.7%
N ILLINOIS HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB FINANCIAL LAST	0	0	0.0%	0	0	0	0	442	-100.0%	0	0	0.0%
RBOB PHY	676	828	-18.4%	9,189	5,030	0.83	12,450	37,680	-67.0%	49,453	39,515	25.1%
NATURAL GAS PHY	12,152	137,354	-91.2%	217,981	177,212	0.23	193,274	981,226	-80.3%	1,423,071	1,824,470	-22.0%
CRUDE OIL APO	73	111	-34.2%	0	0	0	419	1,388	-69.8%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	132	-100.0%	0	0	0	0	4,985	-100.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	11	-100.0%	0	0	0	962	2,043	-52.9%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	3,000	0	0.0%	0	0	0.0%
CRUDE OIL PHY	69,543	242,012	-71.3%	2,662,097	1,749,690	0.52	942,451	2,103,964	-55.2%	15,353,941	9,424,598	62.9%
RBOB CALENDAR SWAP	0	251	-100.0%	0	0	0	9	707	-98.7%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	126	87	44.8%	0	0	0	1,282	2,039	-37.1%	16	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	1,000	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	125	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	0	0	0.0%	6,200	2,725	1.28	4,600	0	0.0%	49,062	9,465	418.4%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Options												
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	0	-	-	0	-		0	-	-	0	-	-
IN DELIVERY MONTH EUA OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP	0	-	-	0	-		0	-	-	0	-	-
PETROCHEMICALS	0	0	0.0%	4	0	0	0	0	0.0%	33	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 12 M CSO FIN	0	-	-	0	-		0	-	-	0	-	-
SHORT TERM CRUDE OIL	0	-	-	0	-		0	-	-	0	-	-
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
Energy Options												
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CRUDE OIL 12 M CSO F	0	-	-	0	-	-	0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ELECTRIC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	0	-	-	0	-	-	0	-	-	0	-	-
GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX Futures												
AUSTRALIAN DOLLAR	138	1,345	-89.7%	1,887,489	1,607,972	0.17	5,860	10,410	-43.7%	13,948,523	11,122,524	25.4%
BRITISH POUND	216	1,625	-86.7%	1,742,792	1,705,516	0.02	10,224	34,140	-70.1%	14,763,203	13,366,695	10.4%
BRAZIL REAL	0	0	0.0%	46,143	14,739	2.13	30	100	-70.0%	250,506	113,500	120.7%
CANADIAN DOLLAR	327	1,356	-75.9%	1,438,474	1,049,546	0.37	7,136	16,448	-56.6%	10,107,286	8,082,035	25.1%
E-MINI EURO FX	0	0	0.0%	104,763	33,749	2.1	0	0	0.0%	950,736	522,244	82.0%
EURO FX	1,484	4,900	-69.7%	4,652,278	2,973,344	0.56	50,190	41,994	19.5%	39,670,774	26,013,153	52.5%
E-MINI JAPANESE YEN	0	0	0.0%	13,706	6,598	1.08	0	0	0.0%	124,228	76,527	62.3%
JAPANESE YEN	237	3,065	-92.3%	2,231,015	2,093,887	0.07	25,464	17,752	43.4%	20,408,358	18,406,283	10.9%
MEXICAN PESO	0	200	-100.0%	851,033	539,208	0.58	120,694	119,991	0.6%	6,100,638	4,775,387	27.8%
NEW ZEALND DOLLAR	0	0	0.0%	460,741	263,972	0.75	732	2,578	-71.6%	2,955,576	1,717,787	72.1%
NKR/USD CROSS RATE	0	0	0.0%	328	622	-0.47	0	594	-100.0%	6,945	5,080	36.7%
RUSSIAN RUBLE	0	0	0.0%	12,224	21,404	-0.43	4	0	0.0%	117,054	95,818	22.2%
S.AFRICAN RAND	4	0	0.0%	9,907	3,976	1.49	806	0	0.0%	96,721	25,424	280.4%
SWISS FRANC	0	72	-100.0%	376,772	711,378	-0.47	1,073	3,124	-65.7%	3,272,322	4,598,719	-28.8%
AD/CD CROSS RATES	0	0	0.0%	9	23	-0.61	0	0	0.0%	172	91	89.0%
AD/JY CROSS RATES	0	0	0.0%	4,836	3,187	0.52	0	0	0.0%	24,049	18,549	29.7%
AD/NE CROSS RATES	0	0	0.0%	27	50	-0.46	0	0	0.0%	373	50	646.0%
BP/JY CROSS RATES	0	0	0.0%	539	3,362	-0.84	0	0	0.0%	8,501	8,830	-3.7%
BP/SF CROSS RATES	0	0	0.0%	238	171	0.39	0	0	0.0%	1,360	1,690	-19.5%
CD/JY CROSS RATES	0	0	0.0%	7	2	2.5	0	0	0.0%	141	232	-39.2%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
FX Futures												
EC/AD CROSS RATES	0	0	0.0%	513	143	2.59	0	0	0.0%	10,359	3,529	193.5%
EC/CD CROSS RATES	0	0	0.0%	756	401	0.89	0	0	0.0%	17,547	15,781	11.2%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	21	0	0.0%	18	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	29	0	0	0	0	0.0%	472	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	41,472	33,262	0.25	0	0	0.0%	411,489	350,717	17.3%
EFX/JY CROSS RATES	0	0	0.0%	36,443	25,226	0.44	0	0	0.0%	297,555	267,740	11.1%
EFX/SF CROSS RATES	0	0	0.0%	23,003	14,617	0.57	0	0	0.0%	213,334	177,906	19.9%
SF/JY CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SKR/USD CROSS RATES	0	0	0.0%	588	570	0.03	20	0	0.0%	7,812	3,529	121.4%
CZECK KORUNA (US)	0	0	0.0%	0	1	-1	0	0	0.0%	0	1	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	23	268	-0.91	0	32	-100.0%	980	308	218.2%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	6	-100.0%
SHEKEL	0	0	0.0%	0	14	-1	0	0	0.0%	3	24	-87.5%
RMB USD	0	0	0.0%	736	130	4.66	0	0	0.0%	2,512	1,980	26.9%
RMB EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
KOREAN WON	0	0	0.0%	9	2	3.5	0	0	0.0%	169	94	79.8%
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	21	5	320.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	369,430	104,570	2.53	0	0	0.0%	2,618,809	1,094,749	139.2%
E-MICRO GBP/USD	0	0	0.0%	44,630	23,967	0.86	0	0	0.0%	296,807	189,420	56.7%
E-MICRO USD/CAD	0	0	0.0%	2	0	0	0	0	0.0%	12	2	500.0%
E-MICRO USD/CHF	0	0	0.0%	2	0	0	0	0	0.0%	3	4	-25.0%
E-MICRO USD/JPY	0	0	0.0%	0	2	-1	0	0	0.0%	71	35	102.9%
E-MICRO AUD/USD	0	0	0.0%	61,792	28,381	1.18	0	0	0.0%	369,665	233,622	58.2%
MICRO CHF/USD	0	0	0.0%	2,090	2,656	-0.21	0	0	0.0%	16,679	28,881	-42.2%
EURO QUARTERLY VARIANCE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO INR/USD	0	0	0.0%	78	4,904	-0.98	0	0	0.0%	2,063	25,208	-91.8%
E-MICRO USD/CNH	0	0	0.0%	15	15	0	0	0	0.0%	289	149	94.0%
E-MICRO JPY/USD	0	0	0.0%	7,582	4,392	0.73	0	0	0.0%	87,944	76,005	15.7%
INDIAN RUPEE	0	0	0.0%	8,577	2,076	3.13	0	0	0.0%	78,067	5,151	1,415.6%
E-MICRO CAD/USD	0	0	0.0%	10,512	7,302	0.44	0	0	0.0%	87,732	76,592	14.5%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUL 2015	Open Outcry JUL 2014	% CHG	ELEC JUL 2015	ELEC JUL 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
FX Futures												
CHINESE RENMINBI (CNH)	0	0	0.0%	687	116	4.92	0	0	0.0%	4,057	4,464	-9.1%
USDZAR	0	0	0.0%	69	0	0	0	0	0.0%	365	1,021	-64.3%
FX Options												
AUSTRALIAN DOLLAR	2,864	8,048	-64.4%	155,783	100,093	0.56	22,925	68,389	-66.5%	913,865	736,381	24.1%
BRITISH POUND	8,703	16,544	-47.4%	140,598	256,329	-0.45	75,310	124,684	-39.6%	1,652,184	1,495,372	10.5%
BRAZIL REAL	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	2,037	8,663	-76.5%	138,742	113,659	0.22	20,597	62,191	-66.9%	773,091	711,428	8.7%
EURO FX	27,250	51,236	-46.8%	816,169	418,120	0.95	225,167	391,082	-42.4%	7,760,844	2,821,818	175.0%
JAPANESE YEN	10,999	30,815	-64.3%	212,688	208,458	0.02	87,150	195,526	-55.4%	1,490,535	1,240,571	20.1%
MEXICAN PESO	155	0	0.0%	1,591	80	18.89	2,220	143	1,452.4%	7,870	293	2,586.0%
NEW ZEALND DOLLAR	0	0	0.0%	0	305	-1	0	0	0.0%	13	666	-98.0%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	18	225	-92.0%	9,111	18,186	-0.5	4,042	3,224	25.4%	107,027	143,748	-25.5%
EFX/JY CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/SF CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	517	730	-0.29	3	100	-97.0%	2,537	7,493	-66.1%
EURO FX (EU)	0	0	0.0%	3,726	5,514	-0.32	5	4	25.0%	41,217	35,314	16.7%
SWISS FRANC (EU)	0	0	0.0%	0	18	-1	0	0	0.0%	0	1,685	-100.0%
CANADIAN DOLLAR (EU)	0	0	0.0%	137	131	0.05	0	0	0.0%	1,262	3,096	-59.2%
BRITISH POUND (EU)	0	0	0.0%	144	800	-0.82	2	1	100.0%	4,211	6,363	-33.8%
AUSTRALIAN DLR (EU)	0	0	0.0%	210	10	20	0	0	0.0%	894	1,855	-51.8%
Commodities and Alternative Investments												
Futures												
CORN	134,436	97,255	38.2%	8,188,464	4,680,580	0.75	1,009,042	980,966	2.9%	48,795,858	39,763,326	22.7%
SOYBEAN	62,788	72,728	-13.7%	4,229,464	3,576,195	0.18	481,972	442,895	8.8%	29,744,037	25,633,154	16.0%
SOYBEAN MEAL	7,009	25,840	-72.9%	2,092,535	1,602,846	0.31	135,523	180,624	-25.0%	13,135,922	10,504,189	25.1%
SOYBEAN OIL	9,465	21,023	-55.0%	2,294,272	1,798,983	0.28	123,034	159,492	-22.9%	15,671,527	12,975,606	20.8%
OATS	23	183	-87.4%	10,221	10,400	-0.02	553	1,140	-51.5%	108,920	117,758	-7.5%
ROUGH RICE	12	223	-94.6%	18,677	10,328	0.81	996	1,101	-9.5%	154,231	109,349	41.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Commodities and Alternative Investments												
Futures												
WHEAT	30,021	20,721	44.9%	3,241,219	2,143,164	0.51	255,666	272,872	-6.3%	22,965,009	18,653,624	23.1%
MINI CORN	5	284	-98.2%	17,501	10,456	0.67	1,409	3,746	-62.4%	83,865	94,068	-10.8%
MINI SOYBEAN	42	369	-88.6%	21,728	20,416	0.06	3,129	6,726	-53.5%	138,384	158,133	-12.5%
MINI WHEAT	2	388	-99.5%	8,730	8,928	-0.02	489	1,454	-66.4%	52,558	57,352	-8.4%
LIVE CATTLE	5,748	147,922	-96.1%	1,158,477	1,348,000	-0.14	382,388	944,147	-59.5%	7,187,590	7,268,196	-1.1%
FEEDER CATTLE	94	16,120	-99.4%	213,615	209,518	0.02	42,453	84,981	-50.0%	1,347,477	1,033,969	30.3%
LEAN HOGS	7,863	104,849	-92.5%	962,678	941,147	0.02	301,571	624,397	-51.7%	5,761,243	6,226,405	-7.5%
LUMBER	9	901	-99.0%	14,147	9,094	0.56	1,357	6,202	-78.1%	114,712	87,769	30.7%
MILK	54	607	-91.1%	23,866	26,040	-0.08	3,073	5,107	-39.8%	169,686	182,991	-7.3%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	0	0.0%	5,443	1,763	2.09	259	219	18.3%	23,712	15,777	50.3%
BUTTER CS	0	0	0.0%	3,711	2,863	0.3	0	0	0.0%	19,743	19,920	-0.9%
CLASS IV MILK	0	76	-100.0%	1,850	1,155	0.6	149	2,976	-95.0%	6,168	16,739	-63.2%
DRY WHEY	0	0	0.0%	1,751	1,625	0.08	0	0	0.0%	11,188	7,164	56.2%
GSCI EXCESS RETURN FUT	0	0	0.0%	0	0	0	0	0	0.0%	221	210	5.2%
GOLDMAN SACHS	0	1,956	-100.0%	28,286	22,875	0.24	6,135	16,881	-63.7%	191,181	145,589	31.3%
ETHANOL	0	0	0.0%	17,441	17,624	-0.01	0	0	0.0%	129,006	142,492	-9.5%
HDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	52	1,089	-95.2%
CDD WEATHER	0	0	0.0%	150	5	29	0	0	0.0%	250	10	2,400.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	52	300	-82.7%
CDD SEASONAL STRIP	0	0	0.0%	50	0	0	0	0	0.0%	54	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	5	2	1.5	0	0	0.0%	49	82	-40.2%
DOW-UBS COMMOD INDEX	0	0	0.0%	25,434	12,077	1.11	0	0	0.0%	181,700	124,433	46.0%
COTTON	0	0	0.0%	67	113	-0.41	0	0	0.0%	367	455	-19.3%
COCOA TAS	0	0	0.0%	158	118	0.34	0	0	0.0%	661	193	242.5%
COFFEE	0	0	0.0%	61	23	1.65	0	0	0.0%	424	161	163.4%
SUGAR 11	0	0	0.0%	166	54	2.07	0	0	0.0%	1,041	326	219.3%
USD CRUDE PALM OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CASH-SETTLED CHEESE	0	0	0.0%	11,643	5,224	1.23	0	150	-100.0%	65,475	29,998	118.3%

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CME Group Exchange Volume Comparison Report - Monthly

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Commodities and Alternative Investments												
Futures												
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	275	-100.0%
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Commodities and Alternative Investments												
Options												
CORN	1,637,285	985,317	66.2%	2,297,932	1,436,773	0.6	6,539,492	5,545,790	17.9%	9,306,868	6,369,597	46.1%
SOYBEAN	643,275	801,293	-19.7%	1,258,688	1,087,428	0.16	4,268,890	3,812,399	12.0%	7,363,429	4,852,148	51.8%
SOYBEAN MEAL	67,747	128,864	-47.4%	141,975	109,258	0.3	691,437	631,823	9.4%	1,086,031	570,135	90.5%
SOYBEAN OIL	118,376	126,268	-6.3%	63,086	36,632	0.72	720,620	784,947	-8.2%	383,687	234,853	63.4%
SOYBEAN CRUSH	68	411	-83.5%	0	0	0	486	1,512	-67.9%	0	0	0.0%
OATS	855	1,458	-41.4%	593	750	-0.21	8,923	7,725	15.5%	4,449	6,949	-36.0%
ROUGH RICE	378	525	-28.0%	3,015	489	5.17	4,325	3,765	14.9%	8,261	5,546	49.0%
WHEAT	319,577	224,347	42.4%	537,696	312,179	0.72	2,551,729	1,871,917	36.3%	2,889,803	1,978,787	46.0%
LIVE CATTLE	89,228	101,891	-12.4%	178,939	425,398	-0.58	587,066	648,207	-9.4%	1,344,354	1,655,809	-18.8%
FEEDER CATTLE	2,276	4,110	-44.6%	37,100	29,194	0.27	24,615	20,758	18.6%	218,468	150,513	45.1%
LEAN HOGS	72,886	70,037	4.1%	182,433	251,609	-0.27	413,072	479,224	-13.8%	1,256,933	1,518,687	-17.2%
LUMBER	0	0	0.0%	1,500	700	1.14	18	18	0.0%	8,241	8,807	-6.4%
MILK	12,107	19,084	-36.6%	12,506	11,253	0.11	74,558	114,403	-34.8%	94,110	72,825	29.2%
MLK MID	51	59	-13.6%	0	0	0	228	598	-61.9%	0	0	0.0%
NFD MILK	6,457	2,030	218.1%	426	39	9.92	22,461	8,007	180.5%	1,545	624	147.6%
BUTTER CS	1,406	801	75.5%	185	102	0.81	7,507	5,046	48.8%	1,178	339	247.5%
CLASS IV MILK	208	970	-78.6%	171	622	-0.73	3,056	11,495	-73.4%	1,486	3,543	-58.1%
DRY WHEY	35	540	-93.5%	60	0	0	2,319	2,116	9.6%	308	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	0	75	-100.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	80	-100.0%	0	0	0	0	80	-100.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Commodities and Alternative Investments												
Options												
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSING INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	35	-100.0%
CORN NEARBY+2 CAL SPRD	2,979	11,148	-73.3%	55	0	0	26,786	68,188	-60.7%	2,092	1,181	77.1%
SOYBN NEARBY+2 CAL SPRD	0	245	-100.0%	0	0	0	280	6,171	-95.5%	0	50	-100.0%
WHEAT NEARBY+2 CAL SPRD	23,847	5,235	355.5%	719	227	2.17	80,110	39,848	101.0%	5,042	1,356	271.8%
JULY-DEC CORN CAL SPRD	0	1,000	-100.0%	0	0	0	22,431	85,871	-73.9%	827	1,203	-31.3%
DEC-JULY WHEAT CAL SPRD	35	-	-	0	-	-	35	-	-	0	-	-
JULY-NOV SOYBEAN CAL SPR	0	85	-100.0%	0	0	0	33,430	54,455	-38.6%	192	44	336.4%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0	0	10,404	6,058	71.7%	2,292	58	3,851.7%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	0	643	-100.0%	0	42	-100.0%
NOV-NOV SOYBEAN CAL SPR	239	0	0.0%	0	0	0	272	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	10	-100.0%	0	0	0	300	10	2,900.0%	0	0	0.0%
LV CATL CSO	12	0	0.0%	0	0	0	79	372	-78.8%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	0	0.0%	0	0	0	0	5	-100.0%	0	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0	0	45	255	-82.4%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	4	-100.0%	0	0	0	0	445	-100.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	0	65	-100.0%	0	0	0	75	2,086	-96.4%	0	30	-100.0%
CASH-SETTLED CHEESE	6,994	3,557	96.6%	1,999	89	21.46	30,791	12,967	137.5%	9,943	790	1,158.6%
DEC-JULY CORN CAL SPRD	2,760	755	265.6%	40	0	0	6,960	755	821.9%	360	0	0.0%
WHEAT-CORN IC SO	450	900	-50.0%	0	0	0	7,920	3,800	108.4%	0	0	0.0%
DEC-DEC CORN CAL SPRD	419	300	39.7%	0	0	0	1,269	559	127.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	2,372	-100.0%	0	0	0	0	3,997	-100.0%	0	0	0.0%
LN HOGS CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
DEC-JUL SOYBEAN OIL CSO	0	50	-100.0%	0	0	0	0	205	-100.0%	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0	0	0	650	-100.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	310	355	-12.7%	6	0	0.0%

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Commodities and Alternative Investments												
Options												
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0	0	5,430	60	8,950.0%	0	0	0.0%
MAR-JULY CORN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	250	-100.0%	0	0	0.0%
SEP-DEC SOYBEAN MEAL CSC	0	-	-	0	-	-	1,000	-	-	0	-	-
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Ags Futures												
PALM OIL	0	-	-	0	-	-	0	-	-	0	-	-
Foreign Exchange Futures												
CHILEAN PESO	0	-	-	0	-	-	0	-	-	64	-	-
TOTAL FUTURES GROUP												
Interest Rate Futures	682,332	858,444	-20.5%	93,285,997	104,089,890	-10.4%	9,717,756	10,403,421	-6.6%	760,123,821	735,664,440	3.3%
Equity Index Futures	48,579	73,596	-34.0%	42,710,073	42,803,324	-0.2%	1,012,977	1,317,251	-23.1%	296,287,048	314,650,981	-5.8%
Metals Futures	23,473	71,502	-67.2%	7,043,705	5,923,460	18.9%	597,272	635,725	-6.0%	44,133,649	40,696,016	8.4%
Energy Futures	9,189	52,497	-82.5%	29,603,645	25,107,801	17.9%	163,782	375,467	-56.4%	216,388,376	161,279,445	34.2%
FX Futures	2,406	12,563	-80.8%	14,442,359	11,285,721	28.0%	222,254	247,163	-10.1%	117,332,302	91,507,541	28.2%
Commodities and Alternative Inve	257,571	511,445	-49.6%	22,591,810	16,461,616	37.2%	2,749,198	3,736,076	-26.4%	146,062,363	123,371,102	18.4%
Ags Futures	0	-	-	0	-	-	0	-	-	0	-	-
Foreign Exchange Futures	0	-	-	0	-	-	0	-	-	64	-	-
TOTAL FUTURES	1,023,550	1,580,047	-35.2%	209,677,589	205,671,812	1.9%	14,463,239	16,715,103	-13.5%	1,580,327,623	1,467,169,525	7.7%

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TOTAL OPTIONS GROUP												
Equity Index Options	1,327,056	1,020,056	30.1%	11,552,161	9,021,046	28.1%	6,705,364	5,866,815	14.3%	70,246,666	61,661,396	13.9%
Interest Rate Options	19,984,058	17,421,506	14.7%	13,451,397	9,419,288	42.8%	135,547,035	122,014,935	11.1%	80,529,200	63,087,639	27.6%
Metals Options	122,519	161,006	-23.9%	727,417	470,993	54.4%	744,325	1,550,146	-52.0%	3,605,171	3,270,969	10.2%
Energy Options	84,042	384,504	-78.1%	2,900,099	1,939,034	49.6%	1,179,644	3,164,016	-62.7%	16,919,259	11,322,203	49.4%
FX Options	52,026	115,531	-55.0%	1,479,416	1,122,433	31.8%	437,421	845,344	-48.3%	12,755,550	7,206,093	77.0%
Commodities and Alternative Inve	3,009,950	2,493,811	20.7%	4,719,118	3,702,742	27.4%	16,148,729	14,237,910	13.4%	23,989,905	17,433,951	37.6%
TOTAL OPTIONS	24,579,651	21,596,414	13.8%	34,829,608	25,675,536	35.7%	160,762,518	147,679,166	8.9%	208,045,751	163,982,251	26.9%
TOTAL COMBINED												
Interest Rate	20,666,390	18,279,950	13.1%	106,737,394	113,509,178	-6.0%	145,264,791	132,418,356	9.7%	840,653,021	798,752,079	5.2%
Equity Index	1,375,635	1,093,652	25.8%	54,262,234	51,824,370	4.7%	7,718,341	7,184,066	7.4%	366,533,714	376,312,377	-2.6%
Metals	145,992	232,508	-37.2%	7,771,122	6,394,453	21.5%	1,341,597	2,185,871	-38.6%	47,738,820	43,966,985	8.6%
Energy	93,231	437,001	-78.7%	32,503,744	27,046,835	20.2%	1,343,426	3,539,483	-62.0%	233,307,635	172,601,648	35.2%
FX	54,432	128,094	-57.5%	15,921,775	12,408,154	28.3%	659,675	1,092,507	-39.6%	130,087,852	98,713,634	31.8%
Commodities and Alternative Inve	3,267,521	3,005,256	8.7%	27,310,928	20,164,358	35.4%	18,897,927	17,973,986	5.1%	170,052,268	140,805,053	20.8%
Ags	0	-	-	0	-	-	0	-	-	0	-	-
Foreign Exchange	0	-	-	0	-	-	0	-	-	64	-	-
GRAND TOTAL	25,603,201	23,176,461	10.5%	244,507,197	231,347,348	5.7%	175,225,757	164,394,269	6.6%	1,788,373,374	1,631,151,776	9.6%

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