

CME Group Exchange ADV Report - Monthly

June 2015

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	ADV JUN 2015	ADV JUN 2014	% CHG	ADV MAY 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures								
HDD SEASONAL STRIP	5	0	-	2.6	74.8%	2	3	-49.1%
CDD SEASONAL STRIP	5	0	-	37.7	-87.9%	10	0	2428.2%
CDD WEATHER	39	114.29	-66.2%	82.5	-53.2%	34	29	17.0%
HDD WEATHER EUROPEAN	0	0	-	0	-	0	7	-100.0%
WKLY AVG TEMP	0	0	-	0	-	0	3	-100.0%
HDD WEATHER	2	0	-	0	-	17	28	-38.4%
HOUSING INDEX	0	0.1	-4.4%	0.3	-69.7%	0	1	-33.3%
MILK	984	1,005.62	-2.1%	1,054.35	-6.7%	1,196	1,423	-16.0%
HDD EURO SEASONAL STRIP	5	0	-	0	-	1	25	-96.8%
CASH-SETTLED CHEESE	541	168.48	221.0%	282.2	91.6%	451	319	41.0%
CAT WEATHER EUROPEAN	0	0	-	0	-	0	2	-100.0%
LIVE CATTLE	43,423	53,648.81	-19.1%	56,953.55	-23.8%	51,347	53,965	-4.9%
BUTTER CS	117	110.86	6.0%	144.75	-18.9%	129	139	-7.1%
LUMBER	881	822.67	7.0%	837.85	5.1%	819	637	28.6%
DRY WHEY	66	33.24	99.9%	48	38.4%	76	71	7.2%
CLASS IV MILK	43	78.33	-45.2%	23.2	85.0%	36	97	-63.0%
NFD MILK	168	74.24	126.5%	152.25	10.4%	153	113	35.2%
GSCI EXCESS RETURN FUT	2,518	2,208.1	14.1%	191.8	1213.0%	1,023	801	27.7%
LEAN HOGS	43,732	44,640.86	-2.0%	41,504.6	5.4%	40,774	42,289	-3.6%
FEEDER CATTLE	7,138	7,541.62	-5.3%	8,184.3	-12.8%	9,410	8,398	12.1%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,219	1,004.62	21.3%	1,337.65	-8.9%	1,352	1,088	24.3%
COCOA TAS	11	0.67	1502.2%	2.1	408.7%	4	1	219.9%
SUGAR 11	2	1.76	23.8%	4.25	-48.7%	7	3	132.1%
COFFEE	2	1.05	125.6%	1.5	57.6%	3	2	71.4%
COTTON	1	2.33	-49.4%	5.1	-76.8%	2	3	-17.9%
MINI WHEAT	548	417.33	31.3%	358.35	52.9%	355	401	-11.6%
CORN	490,702	317,991.38	54.3%	297,874.65	64.7%	344,033	275,545	24.9%
SOYBEAN MEAL	130,084	86,279.05	50.8%	82,785.5	57.1%	93,480	81,894	14.1%
SOYBEAN OIL	147,116	104,755.52	40.4%	102,130.35	44.0%	110,593	94,323	17.2%
ROUGH RICE	1,381	1,126.9	22.5%	719.25	92.0%	1,118	896	24.9%
DOW-UBS COMMOD INDEX	2,763	1,915.71	44.2%	708.85	289.8%	1,250	1,014	23.3%
MINI SOYBEAN	1,183	909	30.1%	560.05	111.2%	958	1,257	-23.8%
WHEAT	225,922	144,235.62	56.6%	145,943.25	54.8%	161,710	125,881	28.5%
OATS	988	928.14	6.4%	757.6	30.4%	873	796	9.7%
SOYBEAN	285,643	187,114.67	52.7%	171,126.5	66.9%	217,483	195,117	11.5%
MINI CORN	710	612.86	15.9%	384.1	84.9%	543	684	-20.7%
ETHANOL	794	1,182.95	-32.9%	1,000.65	-20.7%	897	965	-7.0%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	0	-
GRAIN BASIS SWAPS	0	2.48	-100.0%	0	-	0	0	-100.0%
FERTILIZER PRODUCTS	67	67.62	-0.2%	111	-39.2%	102	67	51.4%
S&P GSCI ENHANCED ER SWAP	1,188	519.05	129.0%	0	-	418	320	30.8%
OTC SP GSCI ER SWAP	0	0	-	0	-	0	8	-100.0%
MALAYSIAN PALM SWAP	135	130.48	3.1%	207	-35.0%	201	171	18.0%
DJ_UBS ROLL SELECT INDEX FUTU	102	40.24	154.3%	0	-	42	16	160.8%

Commodities and Alternative Investments Options

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HDD SEASONAL STRIP	0	5.48	-100.0%	0	-	16	95	-83.2%
CDD SEASONAL STRIP	91	0	-	625	-85.5%	528	137	285.9%
CDD WEATHER	7	33.33	-79.5%	0	-	1	9	-86.9%
HDD WEATHER EUROPEAN	0	0	-	0	-	8	7	12.0%
HDD WEATHER	0	0	-	0	-	22	24	-7.8%
HOUSING INDEX	0	0	-	0	-	0	0	-100.0%
LV CATL CSO	0	0.48	-4.6%	0.15	203.0%	1	2	-76.4%
SBIN HURR	0	0	-	0	-	0	0	-
SNOWFALL	0	0	-	0	-	0	1	-100.0%
MILK	928	1,081.19	-14.1%	1,024.9	-9.4%	1,152	1,436	-19.8%
HDD EURO SEASONAL STRIP	0	0	-	0	-	32	138	-76.8%
CASH-SETTLED CHEESE	300	49.43	507.4%	99.8	200.8%	254	155	63.8%
CAT WEATHER EUROPEAN	0	0	-	0	-	24	30	-19.4%
LIVE CATTLE	11,292	19,749.19	-42.8%	11,131.35	1.4%	13,306	16,037	-17.0%
BUTTER CS	55	52.38	5.7%	110.5	-49.9%	57	48	19.0%
LUMBER	48	77.62	-38.3%	41.6	15.1%	54	55	-1.9%
DRY WHEY	13	6.76	86.9%	10.95	15.4%	20	18	12.9%
CLASS IV MILK	65	114.33	-43.1%	37.9	71.7%	33	82	-59.5%
NFD MILK	154	63.76	141.6%	101.8	51.3%	137	65	111.6%
LEAN HOGS	11,449	13,954.33	-18.0%	9,143.75	25.2%	11,317	12,332	-8.2%
FEEDER CATTLE	1,357	1,745.48	-22.2%	1,419.75	-4.4%	1,630	1,490	9.4%
MLK MID	1	4.14	-82.4%	1.15	-36.8%	1	5	-73.5%
JULY-DEC WHEAT CAL SPRD	199	62.29	220.2%	166.6	19.7%	102	24	318.5%
CORN	142,771	86,593.52	64.9%	93,625.65	52.5%	96,913	84,312	14.9%
SOYBEAN MEAL	16,865	9,409.14	79.2%	12,188.3	38.4%	12,584	10,272	22.5%
SOYBEAN OIL	8,223	7,868.38	4.5%	8,477.1	-3.0%	7,383	6,903	6.9%
AUG-NOV SOYBEAN CAL SPRD	0	77.38	-100.0%	0	-	0	16	-100.0%
DEC-JULY CORN CAL SPRD	169	0	-	35	383.1%	36	4	802.2%
DEC-DEC CORN CAL SPRD	20	0	-	2	913.6%	7	11	-38.5%
NOV-JULY SOYBEAN CAL SPRD	0	19.05	-100.0%	0	-	0	4	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
JULY-JULY WHEAT CAL SPRD	0	0.76	-100.0%	0	-	0	3	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	0	-
ROUGH RICE	97	104.95	-7.1%	69	41.2%	74	65	14.0%
WHEAT	58,163	23,192.62	150.8%	43,510.95	33.7%	37,230	26,150	42.4%
WHEAT-CORN IC50	53	31.19	70.5%	120	-55.7%	68	61	11.5%
CORN NEARBY+2 CAL SPRD	601	388.1	54.9%	310.5	93.7%	207	354	-41.5%
SOYBN NEARBY+2 CAL SPRD	8	27.9	-70.7%	5	63.6%	2	34	-93.3%
WHEAT NEARBY+2 CAL SPRD	380	357.52	6.4%	512.95	-25.8%	485	254	91.0%
SOY OIL NEARBY+2 CAL SPRD	3	17.62	-80.7%	0	-	1	10	-93.9%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	-	2	1	188.0%
JULY-DEC CORN CAL SPRD	535	278.67	92.0%	139.8	282.6%	186	357	-47.9%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-	0	5	-100.0%
JULY-NOV SOYBEAN CAL SPRD	238	773.19	-69.3%	459.45	-48.3%	269	228	17.7%
OATS	90	67.76	32.2%	62.4	43.6%	95	99	-3.9%
SOYBEAN	103,157	54,077.86	90.8%	66,876.55	54.3%	77,901	71,098	9.6%
JULY-DEC SOY OIL CAL SPRD	0	1.43	-100.0%	1	-100.0%	0	1	-64.4%
SOYBEAN CRUSH	1	6.95	-89.5%	7.9	-90.8%	3	12	-71.8%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%

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Commodities and Alternative Investments Options								
DEC-JUL SOYBEAN OIL CSO	0	7.38	-100.0%	0	-	0	1	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-	3	2	46.4%
NOV-DEC SOYBEAN CSO	0	0	-	0	-	0	3	-100.0%
SEP-DEC SOYBEAN MEAL CSO	45	0	-	0	-	8	0	-
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-100.0%
MAR-DEC CORN CAL SPRD	0	0	-	0	-	43	16	164.7%
MAR-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
FX Futures								
TURKISH LIRA	0	158.62	-99.7%	0.4	13.7%	1	80	-98.9%
TURKISH LIRA (EU)	0	148.52	-100.0%	0	-	0	57	-99.9%
JAPANESE YEN	160,863	124,566.52	29.1%	127,405.9	26.3%	146,765	152,063	-3.5%
KOREAN WON	4	24.19	-85.0%	0.55	561.2%	1	9	-85.6%
CD/JY CROSS RATES	1	4	-65.9%	0.9	51.5%	1	5	-77.7%
CANADIAN DOLLAR	72,532	59,694.9	21.5%	58,504.75	24.0%	69,703	59,907	16.4%
AD/NE CROSS RATES	1	18.57	-92.2%	4.5	-67.7%	3	9	-68.3%
BRITISH POUND	107,921	121,316.14	-11.0%	111,720.3	-3.4%	104,674	98,560	6.2%
RUSSIAN RUBLE	1,934	1,287.52	50.2%	549.65	251.9%	1,744	1,478	18.1%
SWISS FRANC	23,325	37,751.19	-38.2%	21,048.3	10.8%	23,521	38,250	-38.5%
NEW ZEALND DOLLAR	23,880	14,128.19	69.0%	20,231.65	18.0%	20,084	16,302	23.2%
BP/JY CROSS RATES	80	257.86	-69.1%	26.7	198.6%	66	203	-67.4%
SHEKEL	0	60.62	-99.8%	0	-	0	24	-99.5%
E-MICRO USD/CAD	0	0	-	0.3	-100.0%	0	0	912.7%
E-MICRO GBP/USD	2,190	1,041.05	110.4%	2,541.9	-13.8%	2,017	1,438	40.3%
E-MICRO USD/CHF	0	0	-	0	-	0	0	-66.4%
E-MICRO EUR/USD	21,037	6,928.62	203.6%	22,014.25	-4.4%	17,995	7,815	130.3%
E-MICRO USD/JPY	2	0.76	138.6%	0.2	809.1%	1	0	20.3%
E-MICRO AUD/USD	2,342	1,227.81	90.8%	2,392	-2.1%	2,463	2,060	19.6%
AUSTRALIAN DOLLAR	91,897	76,666.57	19.9%	84,932.55	8.2%	97,062	90,194	7.6%
E-MINI JAPANESE YEN	1,020	357.24	185.5%	643.45	58.5%	884	700	26.4%
EFX/JY CROSS RATES	3,227	2,352.1	37.2%	1,347.3	139.5%	2,143	2,218	-3.4%
RMB USD	5	14.38	-67.4%	7.2	-35.0%	14	16	-11.7%
EFX/BP CROSS RATES	4,434	4,884.9	-9.2%	2,262.5	96.0%	3,059	2,948	3.8%
EFX/SF CROSS RATES	2,326	2,307.33	0.8%	886.45	162.4%	1,604	1,823	-12.0%
INDIAN RUPEE	466	37.57	1141.3%	650.25	-28.3%	556	44	1173.0%
EC/SEK CROSS RATES	44	65.57	-32.6%	0.3	14642.4%	17	36	-53.5%
S.AFRICAN RAND	1,434	756.48	89.6%	321.4	346.3%	742	485	52.9%
MEXICAN PESO	48,640	43,982.9	10.6%	34,364.75	41.5%	43,481	41,603	4.5%
EURO FX	317,310	202,947.95	56.4%	277,471.4	14.4%	281,600	207,176	35.9%
SF/JY CROSS RATES	0	0.19	-100.0%	0	-	0	0	-100.0%
EC/CD CROSS RATES	157	155.9	0.9%	21.8	621.4%	140	161	-13.0%
EC/NOK CROSS RATES	1	12.81	-94.0%	0.05	1445.6%	6	5	24.0%
EC/AD CROSS RATES	176	102.05	72.3%	52.5	234.9%	86	64	34.3%
BP/SF CROSS RATES	6	24.57	-76.9%	17.15	-66.9%	9	19	-53.8%
E-MINI EURO FX	7,437	2,670.95	178.4%	7,374.95	0.8%	6,768	3,631	86.4%
MICRO CHF/USD	88	206.24	-57.4%	61.9	41.8%	117	192	-39.2%
POLISH ZLOTY (EC)	0	419.1	-100.0%	0.2	-100.0%	0	143	-99.7%

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FX Futures								
AD/JY CROSS RATES	252	292.14	-13.7%	142.95	76.3%	181	279	-35.1%
AD/CD CROSS RATES	1	4	-85.2%	1.1	-46.3%	1	4	-67.8%
HUNGARIAN FORINT (US)	0	10.67	-100.0%	0	-	0	2	-99.4%
CZECK KORUNA (EC)	0	0	-	0	-	0	0	-100.0%
POLISH ZLOTY (US)	1	81.62	-98.6%	0.15	657.6%	38	97	-60.7%
SKR/USD CROSS RATES	115	60.95	88.4%	34.1	236.7%	58	48	20.4%
HUNGARIAN FORINT (EC)	0	4	-100.0%	0	-	0	3	-100.0%
CZECK KORUNA (US)	0	0	-	0	-	0	0	-100.0%
NKR/USD CROSS RATE	91	118.67	-23.1%	33.7	170.7%	57	58	-1.4%
BRAZIL REAL	1,670	1,983.05	-15.8%	1,891.45	-11.7%	2,532	2,575	-1.7%
E-MICRO JPY/USD	571	325.62	75.2%	554.4	2.9%	643	651	-1.3%
E-MICRO CAD/USD	448	288.43	55.4%	444.1	0.9%	618	704	-12.3%
E-MICRO INR/USD	6	70.67	-92.0%	3.85	47.6%	16	159	-90.0%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	0	-
E-MICRO USD/CNH	1	1.14	-48.3%	0.1	490.9%	2	1	86.0%
CHINESE RENMINBI (CNH)	9	12.57	-25.9%	21.85	-57.4%	27	26	5.4%
USDZAR	0	10.67	-99.1%	3.85	-97.6%	2	6	-59.6%
FX Options								
AUSTRALIAN DLR (EU)	7	3.81	95.7%	8.1	-8.0%	5	13	-58.1%
JAPANESE YEN	12,074	7,992.95	51.1%	13,802.05	-12.5%	10,876	11,942	-8.9%
EURO FX (EU)	282	237.71	18.5%	297.6	-5.4%	316	360	-12.2%
CANADIAN DOLLAR	4,128	4,518.14	-8.6%	4,689.45	-12.0%	5,223	5,556	-6.0%
BRITISH POUND	8,962	11,936.43	-24.9%	13,731.6	-34.7%	12,626	12,037	4.9%
RUSSIAN RUBLE	0	33.9	-100.0%	0	-	0	29	-100.0%
CANADIAN DOLLAR (EU)	0	15.05	-100.0%	0	-	9	25	-64.0%
SWISS FRANC (EU)	0	9.62	-100.0%	0	-	0	7	-100.0%
SWISS FRANC	346	1,073.24	-67.8%	336.9	2.7%	816	1,178	-30.8%
BRITISH POUND (EU)	14	23.29	-41.0%	25.2	-45.5%	33	39	-15.6%
NEW ZEALND DOLLAR	0	4.43	-100.0%	0	-	0	3	-96.5%
AUSTRALIAN DOLLAR	4,766	4,716.05	1.1%	6,711.65	-29.0%	6,225	6,204	0.3%
MEXICAN PESO	44	5.1	770.7%	58	-23.5%	67	39	71.5%
EURO FX	56,779	23,858.67	138.0%	57,482.45	-1.2%	57,157	30,281	88.8%
JAPANESE YEN (EU)	21	29.48	-27.2%	21.45	0.0%	16	46	-65.0%
BRAZIL REAL	0	0	-	0	-	0	0	-100.0%

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Equity Index Futures								
DJ US REAL ESTATE	947	928.43	2.0%	495.4	91.2%	629	481	30.9%
E-MINI NASDAQ 100	251,927	250,127.9	0.7%	194,034.8	29.8%	247,622	299,539	-17.3%
S&P ENERGY SECTOR	379	418.67	-9.5%	386.35	-1.9%	289	370	-21.8%
S&P MATERIALS SECTOR	159	87.52	82.1%	122.95	29.6%	182	119	52.8%
S&P FINANCIAL SECTOR	419	192.62	117.7%	80.65	419.9%	187	159	17.4%
S&P HEALTH CARE SECTOR	802	263.24	204.8%	510.65	57.1%	600	225	166.4%
S&P INDUSTRIAL SECTOR	257	308.19	-16.8%	107.6	138.4%	145	148	-2.1%
S&P UTILITIES SECTOR	481	392.1	22.8%	454	6.0%	544	351	55.1%
S&P TECHNOLOGY SECTOR	490	224.71	118.1%	97.35	403.5%	216	164	31.7%
S&P CONSUMER DSCRTRNRY SECTC	1,355	220.29	514.9%	671.8	101.6%	495	146	239.1%
S&P 500	20,701	23,812	-13.1%	6,726.85	207.7%	12,434	13,443	-7.5%
NASDAQ	561	1,059.14	-47.0%	630.4	-11.0%	729	1,004	-27.3%
E-MINI MIDCAP	25,214	23,855.38	5.7%	14,682.9	71.7%	20,166	20,975	-3.9%
NIKKEI 225 (\$) STOCK	21,296	19,698.1	8.1%	11,362.6	87.4%	16,395	19,111	-14.2%
NIKKEI 225 (YEN) STOCK	56,945	38,909.62	46.4%	39,859.3	42.9%	48,663	48,353	0.6%
IBOVESPA INDEX	20	4.95	294.7%	30.5	-35.9%	16	18	-6.9%
S&P 600 SMALLCAP EMINI	0	0	-	0	-	0	0	-100.0%
S&P CONSUMER STAPLES SECTOR	1,486	544	173.2%	657.35	126.1%	530	267	98.4%
E-MINI S&P500	1,774,391	1,587,136.62	11.8%	1,225,819.35	44.8%	1,546,462	1,686,588	-8.3%
S&P 500/VALUE	5	14.14	-68.2%	0.15	2900.0%	2	6	-71.1%
S&P 500 GROWTH	4	8.24	-54.2%	0.25	1409.1%	2	3	-45.0%
S&P 400 MIDCAP	32	28.86	11.7%	82.05	-60.7%	55	84	-34.2%
\$25 DJ	0	0	-	0	-	0	0	-100.0%
MINI \$5 DOW	161,211	125,766.14	28.2%	127,917	26.0%	149,676	154,975	-3.4%
DJIA	123	651.76	-81.2%	128.7	-4.8%	297	504	-41.0%
NASDAQ BIOTECH	24	0	-	3.1	668.3%	8	2	231.3%
Equity Index Options								
E-MINI NASDAQ 100	5,037	12,418.1	-59.4%	4,561.05	10.4%	5,476	12,516	-56.3%
S&P 500	36,761	29,591.38	24.2%	30,558.55	20.3%	32,507	34,317	-5.3%
EOW4 EMINI S&P 500	45,478	39,171.14	16.1%	42,548.65	6.9%	39,085	36,260	7.8%
EOW2 S&P 500	3,029	2,993.95	1.2%	3,860.4	-21.5%	3,654	3,702	-1.3%
EOW1 EMINI S&P 500	55,230	34,203.19	61.5%	35,838.8	54.1%	43,760	41,347	5.8%
NASDAQ	0	0.05	-100.0%	0	-	0	1	-75.7%
EOW1 S&P 500	1,324	1,732.05	-23.6%	1,471.45	-10.0%	1,502	2,106	-28.7%
E-MINI MIDCAP	0	1.48	-78.4%	0.05	536.4%	0	4	-94.1%
EOM S&P 500	3,269	4,846.67	-32.6%	6,456.9	-49.4%	4,466	4,063	9.9%
EOM EMINI S&P	41,918	26,518.57	58.1%	58,526.25	-28.4%	48,715	45,724	6.5%
EOW2 EMINI S&P 500	48,851	33,862.24	44.3%	37,368.8	30.7%	44,461	41,883	6.2%
E-MINI S&P500	300,303	215,788.19	39.2%	259,773.05	15.6%	288,434	293,972	-1.9%
MINI \$5 DOW	320	437.05	-26.7%	363.9	-12.0%	522	598	-12.7%
DJIA	0	7	-93.5%	0	-	0	2	-87.7%

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	ADV JUN 2015	ADV JUN 2014	% CHG	ADV MAY 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Interest Rate Futures								
5-YR SWAP RATE	4,405	4,856.71	-9.3%	1,997.9	120.5%	2,780	3,094	-10.1%
2-YR SWAP RATE	281	535.19	-47.5%	52.85	431.3%	160	440	-63.5%
10-YR SWAP RATE	5,902	6,510.05	-9.3%	1,531.55	285.4%	3,250	3,112	4.4%
1-MONTH EURODOLLAR	353	248.38	42.2%	473.45	-25.4%	256	79	224.4%
EUROYEN	0	0	-	0	-	0	0	-100.0%
EURODOLLARS	2,501,010	2,628,421.29	-4.8%	2,317,946.3	7.9%	2,494,295	2,636,641	-5.4%
30-YR BOND	259,469	335,470.43	-22.7%	341,633.65	-24.1%	312,314	369,798	-15.5%
5-YR NOTE	694,980	647,873.29	7.3%	1,046,494.6	-33.6%	780,198	779,481	0.1%
10-YR NOTE	1,354,791	1,147,548.48	18.1%	1,900,284.3	-28.7%	1,409,040	1,351,132	4.3%
2-YR NOTE	297,987	209,742.24	42.1%	538,825.2	-44.7%	353,388	284,977	24.0%
30-YR SWAP RATE	170	455.62	-62.8%	132.95	27.6%	203	248	-18.0%
ULTRA T-BOND	99,217	76,052.71	30.5%	179,013.2	-44.6%	119,774	100,903	18.7%
FED FUND	73,895	27,377.86	169.9%	54,601.45	35.3%	60,772	31,329	94.0%
EURO 5YR BUNDLE	0	0	-	0.5	-100.0%	0	1	-45.3%
3YR BUNDLE	1	0	-	1.25	-9.1%	1	4	-65.1%
2YR BUNDLE	1	0	-	1.25	-9.1%	5	9	-44.3%
Interest Rate Options								
EURO MIDCURVE	542,080	620,572.43	-12.6%	461,681.65	17.4%	506,529	663,363	-23.6%
EURODOLLARS	365,473	183,347.67	99.3%	276,236.3	32.3%	402,034	196,314	104.8%
FLEX 30-YR BOND	0	0	-	0	-	0	13	-100.0%
30-YR BOND	107,320	52,302.43	105.2%	108,791.75	-1.4%	84,544	65,101	29.9%
5-YR NOTE	90,369	129,926.71	-30.4%	75,068.6	20.4%	84,618	113,341	-25.3%
10-YR NOTE	535,394	355,297.38	50.7%	522,367.35	2.5%	442,981	399,460	10.9%
2-YR NOTE	15,352	7,485.86	105.1%	5,104.25	200.8%	10,546	9,873	6.8%
ULTRA T-BOND	227	369.86	-38.5%	1,059.15	-78.5%	565	622	-9.2%
FED FUND	577	0.62	93166.3%	931.1	-38.0%	1,515	101	1394.8%
Energy Futures								
TENNESSEE 500 LEG NG SWIN	0	13.29	-100.0%	0	-	0	1	-100.0%
NGPL TEXOK SWING SWAP	0	0	-	0	-	0	1	-100.0%
ELEC ERCOT OFF PEAK	0	0	-	0	-	141	146	-4.0%
RBOB GAS	44	44.05	-0.9%	58.5	-25.4%	58	37	54.8%
ELEC ERCOT DLY PEAK	0	5	-100.0%	0	-	8	7	6.4%
ERCOT NORTH ZMCP E 5MW OFFPE	0	0	-	0	-	141	577	-75.6%
ERCOT NORTH ZMCP E 5MW PEAK	0	5	-100.0%	0	-	21	39	-46.3%
SINGAPORE JET KERO VS. GASOIL	0	0	-	0	-	0	0	-100.0%
PETRO OUTRIGHT EURO	296	431.33	-31.3%	311.75	-4.9%	413	433	-4.6%
MONT BELVIEU LDH PROPANE OPIS	49	8.1	503.6%	50.25	-2.8%	41	35	17.1%
MONT BELVIEU ETHANE OPIS BALM	13	0	-	6.25	103.6%	15	6	139.3%
CONWAY NATURAL GASOLINE (OPI	0	0.57	-100.0%	1	-100.0%	3	2	47.2%
PETROCHEMICALS	127	223.43	-43.2%	204.05	-37.8%	184	199	-7.1%
CONWAY PROPANE 5 DECIMALS S	181	121.57	49.0%	375.5	-51.8%	232	180	28.7%
CONWAY NORMAL BUTANE (OPIS) S	16	9.29	73.8%	1.25	1190.9%	6	5	27.2%
MONT BELVIEU NORMAL BUTANE B	41	5.24	674.9%	15.2	167.0%	21	26	-19.6%
MONT BELVIEU NATURAL GASOLIN	22	17.14	29.9%	22.5	-1.0%	22	16	36.0%

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Energy Futures								
IN DELIVERY MONTH EUA	545	113.57	379.4%	578	-5.8%	605	485	24.9%
WTS (ARGUS) VS WTI SWAP	177	22.14	698.7%	208.8	-15.3%	321	252	27.6%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	5	-100.0%
ELEC NYISO OFF-PEAK	0	0	-	0	-	75	93	-19.4%
ELEC MISO PEAK	0	0	-	0	-	4	5	-25.2%
TRANSCO ZONE 4 NAT GAS IN	23	0	-	0	-	4	1	168.8%
COLUMB GULF MAINLINE NG B	3	621.95	-99.5%	167.8	-98.3%	135	194	-30.3%
ONEOK OKLAHOMA NG BASIS	17	5.9	181.0%	0	-	10	10	-0.9%
TEXAS GAS ZONE1 NG BASIS	0	0	-	0	-	129	26	389.3%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	0	-
PJM NI HUB 5MW REAL TIME	0	3,213.57	-100.0%	5.5	-100.0%	13	2,558	-99.5%
NYISO ZONE J 5MW D AH O P	0	0	-	0	-	93	415	-77.5%
NYISO ZONE J 5MW D AH PK	0	0	-	0	-	5	30	-82.6%
NEPOOL W CNT MASS 5MW D A	242	0	-	368	-34.2%	169	37	354.4%
PJM COMED 5MW D AH PK	0	0	-	0	-	0	5	-100.0%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	56	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	3	-100.0%
NEPOOL NE MASS 5MW D AH P	26	0	-	11	133.5%	11	3	343.2%
NYISO ZONE C 5MW D AH PK	0	0	-	0	-	0	2	-100.0%
PETRO CRCKS & SPRDS NA	1,167	818.38	42.6%	1,246.15	-6.3%	1,633	1,192	37.0%
SINGAPORE GASOIL	98	88.19	10.6%	96	1.6%	122	111	9.3%
PETRO OUTRIGHT NA	542	630.86	-14.1%	500.15	8.3%	523	516	1.2%
CRUDE OIL SPRDS	8	0	-	1.5	445.5%	11	2	459.3%
RBOB GASOLINE BALMO CLNDR	133	14	847.1%	50.75	161.3%	63	37	72.3%
GASOLINE UP-DOWN BALMO SW	5	0	-	26	-79.9%	36	15	145.7%
COLUMBIA GULF MAIN NAT G	0	23.62	-100.0%	0	-	5	9	-42.6%
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	1	-100.0%
SOUTHERN NAT LA NAT GAS	0	0	-	0	-	34	0	-
TENN 800 LEG NAT GAS INDE	0	0	-	0	-	0	0	-100.0%
NATURAL GAS PHY	350,268	258,338.43	35.6%	333,160.85	5.1%	331,178	294,471	12.5%
CRUDE OIL OUTRIGHTS	242	156.29	55.0%	712.9	-66.0%	462	288	60.2%
ELECTRICITY OFF PEAK	531	0	-	0	-	93	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	198	179.86	9.9%	269.7	-26.7%	324	242	33.6%
FREIGHT MARKETS	0	0	-	1.35	-79.8%	1	0	399.1%
PLASTICS	50	23.33	113.3%	47.1	5.7%	61	26	137.1%
NYH NO 2 CRACK SPREAD CAL	70	447.57	-84.5%	51.5	35.0%	110	182	-39.6%
TRANSCO ZONE 6 BASIS SWAP	7	0	-	134.8	-94.8%	43	15	190.9%
NYISO A	0	18.33	-100.0%	0	-	8	30	-73.6%
MINY NATURAL GAS	1,106	1,078.33	2.6%	956.25	15.7%	1,487	1,578	-5.8%
HEATING OIL PHY	135,533	118,253.71	14.6%	130,826.5	3.6%	144,420	134,708	7.2%
DOMINION TRANSMISSION INC	110	99.19	11.1%	273.25	-59.7%	197	251	-21.4%
TCO BASIS SWAP	251	2,234.95	-88.8%	212.6	17.9%	149	660	-77.4%
PJM MONTHLY	22	161.24	-86.5%	0	-	7	100	-93.5%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	0	1	-100.0%
NY HARBOR HEAT OIL SWP	212	124.29	70.8%	168.95	25.7%	232	309	-25.2%
EASTERN RAIL DELIVERY CSX	366	179.29	104.2%	297.75	23.0%	252	219	14.7%

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Energy Futures								
HTG OIL	0	13.14	-100.0%	0	-	1	3	-78.3%
EUROPE 3.5% FUEL OIL MED	1	1.19	14.5%	1	36.4%	5	7	-31.9%
AEP-DAYTON HUB DAILY	0	0	-	0	-	0	1	-100.0%
PJM OFF-PEAK LMP SWAP FUT	0	17.33	-100.0%	0	-	7	19	-62.9%
AEP-DAYTON HUB OFF-PEAK M	0	12.38	-100.0%	0	-	3	4	-40.0%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	0	1	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-	0	0	-100.0%
FUELOIL SWAP:CARGOES VS.B	7	20.43	-64.4%	4.75	53.1%	26	28	-9.1%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-100.0%
MINY HTG OIL	0	0.29	-4.6%	0.6	-54.6%	0	0	-18.7%
BRENT CALENDAR SWAP	532	230.29	130.9%	217.65	144.3%	363	357	1.7%
EURO GASOIL 10PPM VS ICE	1	19.19	-94.1%	0.8	42.1%	1	6	-76.8%
WTI-BRENT CALENDAR SWAP	971	1,522.71	-36.3%	719.55	34.9%	1,075	1,063	1.1%
CENTERPOINT BASIS SWAP	17	0	-	612.25	-97.3%	122	46	166.0%
PJM NILL DA OFF-PEAK	72	164.48	-56.4%	98.45	-27.2%	183	940	-80.5%
PJM NILL DA PEAK	3	12.19	-75.4%	12.2	-75.4%	11	59	-80.7%
CIN HUB 5MW REAL TIME PK	0	40.95	-100.0%	0	-	0	83	-100.0%
MINY WTI CRUDE OIL	9,016	5,580.86	61.6%	10,189.85	-11.5%	14,772	7,535	96.1%
JAPAN C&F NAPHTHA SWAP	61	58.76	3.7%	54.15	12.6%	53	57	-7.5%
LLS (ARGUS) VS WTI SWAP	393	566.19	-30.6%	92.25	326.0%	450	457	-1.4%
RBOB PHY	175,863	127,583.33	37.8%	155,696.8	13.0%	162,297	136,595	18.8%
NEPOOL RHD ISLD 5MW D AH	68	0	-	80.75	-15.3%	32	85	-62.7%
NEPOOL NE MASS 5MW D AH O	178	0	-	0	-	31	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	0	-
CIN HUB 5MW REAL TIME O P	0	0	-	0	-	1,794	1,630	10.0%
LTD NAT GAS	10,599	7,028.71	50.8%	11,656.5	-9.1%	10,365	9,248	12.1%
SAN JUAN PIPE SWAP	0	16	-100.0%	0	-	0	1	-100.0%
NORTHWEST ROCKIES BASIS S	31	226.52	-86.4%	205.85	-85.0%	261	72	264.3%
SINGAPORE 380CST BALMO	3	4.38	-22.2%	7.35	-53.6%	6	4	55.2%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED VS ICE	2	2.86	-28.4%	1	104.6%	5	2	88.4%
GULF COAST JET FUEL CLNDR	6	5.43	13.9%	11.8	-47.6%	22	15	48.0%
SINGAPORE GASOIL SWAP	41	441.95	-90.8%	155.8	-73.9%	143	354	-59.6%
CHICAGO ULSD PL VS HO SPR	11	17.43	-39.2%	14	-24.4%	19	21	-6.3%
CIN HUB 5MW D AH PK	20	0	-	21.6	-9.5%	58	88	-34.6%
PJM AD HUB 5MW REAL TIME	0	11,019.24	-100.0%	0	-	62	8,354	-99.3%
TC5 RAS TANURA TO YOKOHAM	0	0.71	-100.0%	0	-	0	0	141.9%
Sumas Basis Swap	17	2.9	472.7%	129.4	-87.1%	61	11	452.3%
RBOB CRACK SPREAD	85	60.9	38.8%	33	156.2%	47	68	-31.1%
NGPL TEX/OK	1,368	34.76	3835.9%	785	74.3%	504	217	132.5%
EURO GASOIL 10 CAL SWAP	0	0	-	0	-	0	0	72.7%
HENRY HUB INDEX SWAP FUTU	623	506.67	22.9%	490.9	26.9%	384	547	-29.8%
WTI-BRENT BULLET SWAP	0	4.76	-100.0%	0	-	0	30	-100.0%
NYISO J OFF-PEAK	0	0	-	0	-	4	2	109.4%
EAST/WEST FUEL OIL SPREAD	8	12.43	-34.9%	9.25	-12.5%	17	26	-35.0%
TENNESSEE 500 LEG BASIS S	0	0	-	0	-	36	10	261.0%
NORTHEN NATURAL GAS DEMAR	28	0	-	16.7	65.5%	16	35	-55.2%
HOUSTON SHIP CHANNEL INDE	0	0	-	9	-100.0%	1	1	-2.5%
CARBON EUA EMISSIONS EURO	0	0	-	0	-	0	17	-100.0%

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Energy Futures								
APPALACHIAN COAL (PHY)	8	78.29	-89.7%	17.8	-54.5%	18	75	-76.3%
WTI CALENDAR	1,710	1,713.62	-0.2%	1,810.2	-5.6%	1,961	1,590	23.4%
CINERGY HUB PEAK MONTH	0	0	-	0	-	0	2	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-100.0%
RBOB CALENDAR SWAP	383	533.33	-28.2%	233.6	63.9%	300	397	-24.5%
AEP-DAYTON HUB MTHLY	0	11.43	-100.0%	0	-	0	6	-97.1%
CRUDE OIL PHY	636,128	542,738.33	17.2%	677,646.5	-6.1%	798,770	575,981	38.7%
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	4	-94.5%
NEW YORK ETHANOL SWAP	32	16.67	90.9%	131	-75.7%	48	62	-21.8%
LA CARB DIESEL (OPIS)	0	0	-	0	-	0	1	-100.0%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-100.0%
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	0	0	88.8%
EURO PROPANE CIF ARA SWA	25	12.9	93.0%	15.2	63.9%	17	18	-4.1%
LA CARBOB GASOLINE(OPIS)S	41	33.33	22.7%	27.5	48.8%	31	29	7.1%
MCCLOSKEY ARA ARG S COAL	5,884	6,377.48	-7.7%	4,528	30.0%	6,903	6,189	11.5%
MCCLOSKEY RCH BAY COAL	1,175	1,054.05	11.4%	818.3	43.5%	1,004	1,561	-35.7%
MGF FUT	0	2.38	-100.0%	0	-	0	1	-100.0%
MNC FUT	220	222.48	-1.3%	206	6.6%	221	240	-7.8%
MGN1 SWAP FUT	2	5.1	-55.4%	2.85	-20.3%	6	4	40.7%
UCM FUT	4	0.48	759.1%	2	104.5%	2	2	-32.1%
MJC FUT	3	0	-	12	-73.5%	4	2	68.0%
HEATING OIL VS ICE GASOIL	0	152.86	-100.0%	0	-	0	124	-100.0%
UP DOWN GC ULSD VS NMX HO	2,179	256.76	748.5%	1,456.55	49.6%	1,774	1,474	20.4%
HOUSTON SHIP CHANNEL BASI	61	87.14	-29.5%	217.6	-71.8%	191	173	10.9%
FUEL OIL CRACK VS ICE	152	191.1	-20.7%	147.55	2.7%	179	198	-9.8%
NGPL TEXOK INDEX	0	0	-	0	-	1	0	-
NATURAL GAS	3,260	1,973.67	65.2%	3,876.95	-15.9%	3,558	2,693	32.2%
N ROCKIES PIPE SWAP	0	22.86	-100.0%	0	-	0	14	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
GAS EURO-BOB OXY NWE BARGES	773	1,068.05	-27.6%	907.5	-14.8%	979	1,101	-11.1%
MONT BELVIEU NATURAL GASOLIN	226	98.9	128.9%	212.35	6.6%	318	342	-7.0%
ONTARIO POWER SWAPS	0	3,651.67	-100.0%	0	-	1,192	1,101	8.3%
DAILY PJM	0	0	-	0	-	0	50	-100.0%
BRENT OIL LAST DAY	85,267	80,905.62	5.4%	77,694.85	9.7%	106,356	73,386	44.9%
SINGAPORE GASOIL CALENDAR	0	15.71	-100.0%	0	-	50	31	59.3%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0.5	-100.0%	0	0	-77.6%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	0	-
MARS (ARGUS) VS WTI TRD M	67	0	-	44.5	50.2%	76	3	2770.9%
MARS (ARGUS) VS WTI SWAP	274	183.81	48.8%	101	170.9%	248	194	27.7%
SINGAPORE JET KERO BALMO	0	0	-	0	-	2	1	124.0%
WTS (ARGUS) VS WTI TRD MT	65	18.57	252.0%	60.5	8.0%	108	49	117.8%
DUBAI CRUDE OIL BALMO	0	0	-	0	-	1	1	-20.0%
EURO 1% FUEL OIL NEW BALM	0	2.05	-91.1%	0.5	-63.6%	0	1	-75.4%
BRENT CFD SWAP	0	46.1	-100.0%	0	-	0	24	-100.0%
PREMIUM UNLND 10P FOB MED	13	23	-43.7%	9.75	32.9%	19	19	-3.9%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-
3.5% FUEL OIL CID MED SWA	1	0	-	0.5	172.7%	2	5	-57.7%
JET FUEL CRG CIF NEW VS I	0	0	-	0.85	-100.0%	0	0	-55.5%
ARGUS PROPAN FAR EST INDE	19	11.81	64.0%	22.7	-14.7%	14	12	17.5%

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	ADV JUN 2015	ADV JUN 2014	% CHG	ADV MAY 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-	0	0	-45.5%
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	0	1	-100.0%
NYISO ZONE G 5MW D AH PK	82	41.9	95.2%	55	48.8%	76	48	57.2%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-	0	0	-79.8%
NYMEX ULSD VS NYMEX HO	8	0	-	21	-60.4%	9	3	163.8%
RBOB VS HEATING OIL SWAP	43	14.29	202.3%	7.5	475.8%	48	24	100.8%
GULF COAST ULSD CRACK SPR	24	67.86	-64.8%	45	-47.0%	20	68	-71.0%
USGC UNL 87 CRACK SPREAD	7	38.1	-82.1%	15	-54.5%	14	19	-25.4%
JET FUEL BRG FOB RDM VS I	0	0	-	0.5	-100.0%	0	0	34.5%
TENNESSEE 800 LEG NG BASI	0	0	-	0	-	11	10	5.5%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	0	2	-100.0%
DATED TO FRONTLINE BRENT	125	53.1	134.6%	179.5	-30.6%	162	61	167.2%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	0	-
PJM PPL DA PEAK	0	0	-	0	-	0	0	-
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	30	0	-	0	-	5	30	-82.9%
PJM PSEG DA PEAK	0	0	-	0	-	0	0	-
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM WESTH RT PEAK	0	994.05	-100.0%	0	-	0	874	-100.0%
ALGONQUIN CITYGATES BASIS	1	0	-	0	-	1	31	-95.3%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-100.0%
ICE GASOIL BALMO SWAP	0	0.1	-100.0%	0	-	0	0	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
Tetco ELA Basis	0	0	-	0	-	3	0	-
EUROPE 1% FUEL OIL NWE CA	13	4.52	178.3%	5.5	128.9%	8	8	5.5%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	0	-
GULF COAST NO.6 FUEL OIL	3,288	2,346.14	40.2%	3,331.25	-1.3%	3,779	2,564	47.4%
SINGAPORE FUEL 180CST CAL	68	210.38	-67.7%	90.75	-25.2%	113	204	-44.4%
SINGAPORE FUEL OIL SPREAD	16	20.81	-22.5%	21.55	-25.1%	31	20	52.4%
NORTHERN ILLINOIS OFF-PEA	0	0	-	0	-	0	1	-39.5%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	0	-49.6%
EURO-DENOMINATED PETRO PROD	27	0	-	11	148.3%	19	2	902.9%
DATED BRENT (PLATTS) DAILY SWA	0	0	-	290.1	-100.0%	189	17	1046.5%
GAS EURO-BOB OXY NWE BARGES	365	324.05	12.7%	340.4	7.3%	400	320	25.2%
MINY RBOB GAS	0	0.14	27.2%	0.25	-27.3%	0	0	22.5%
RBOB UP-DOWN CALENDAR SWA	550	361.57	52.1%	406.75	35.2%	452	411	10.1%
LA JET FUEL VS NYM NO 2 H	0	4.76	-100.0%	0	-	1	7	-86.4%
ANR OKLAHOMA	21	95.71	-78.2%	12.3	69.6%	31	43	-27.8%
MICHIGAN BASIS	0	43.71	-100.0%	0	-	8	12	-31.0%
TEXAS EASTERN ZONE M-3 BA	14	165.43	-91.6%	15.2	-9.1%	50	171	-70.5%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHERN NATURAL GAS VENTU	62	0	-	31.95	94.6%	32	31	4.3%
CIG BASIS	31	0	-	201	-84.6%	116	44	164.2%
PJM DAILY	0	0	-	0	-	0	1	-100.0%
COLUMBIA GULF ONSHORE	0	278.67	-100.0%	0	-	3	68	-95.0%
Tetco STX Basis	78	0	-	61	27.6%	29	0	11522.8%

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Energy Futures								
Transco Zone 3 Basis	14	0	-	128.4	-89.2%	38	18	105.2%
GULF COAST GASOLINE CLNDR	18	1	1718.2%	20	-9.1%	29	6	395.3%
CENTERPOINT EAST INDEX	0	0	-	0	-	3	1	173.1%
GULF COAST ULSD CALENDAR	2	19.48	-87.4%	33	-92.6%	43	52	-16.6%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	0	-100.0%
LA CARB DIESEL (OPIS) SWA	48	109.52	-55.8%	81	-40.2%	36	44	-19.5%
EURO 3.5% FUEL OIL RDAM B	7	12.14	-44.6%	15.5	-56.6%	32	18	74.4%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	-	0	0	-
SINGAPORE GASOIL BALMO	0	66.67	-100.0%	0	-	3	36	-91.7%
EUROPEAN NAPHTHA BALMO	4	21.43	-81.5%	5.8	-31.8%	5	11	-58.3%
GASOIL MINI CALENDAR SWAP	10	12.76	-21.6%	10.45	-4.3%	14	24	-43.5%
NY JET FUEL (ARGUS) VS HEATING	0	14.29	-100.0%	0	-	0	1	-100.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	68	108.14	-36.9%	188	-63.7%	154	112	37.7%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	30	0	-	0	-	5	0	-
EUROPE 1% FUEL OIL RDAM C	0	0	-	0	-	1	1	24.1%
SAN JUAN BASIS SWAP	75	0	-	77.5	-2.8%	66	10	535.5%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	811	263.1	208.1%	925.5	-12.4%	991	1,058	-6.4%
NY HARBOR RESIDUAL FUEL C	0	0	-	0	-	1	2	-55.2%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	0	0	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-100.0%
EURO 3.5% FUEL OIL SPREAD	26	27.67	-4.4%	56.25	-53.0%	57	31	82.2%
GASOIL CALENDAR SWAP	0	1.95	-93.0%	1	-86.4%	1	2	-23.5%
BRENT FINANCIAL FUTURES	76	149.19	-48.9%	348.4	-78.1%	479	292	64.3%
ICE BRENT DUBAI SWAP	0	10.71	-100.0%	37.5	-100.0%	64	18	261.0%
GASOIL CRACK SPREAD CALEN	44	137.14	-67.8%	84.75	-47.8%	233	112	108.6%
EUROPEAN NAPHTHA CRACK SPR	341	348.38	-2.3%	629.1	-45.9%	457	430	6.3%
CRUDE OIL	347	381.9	-9.2%	265.55	30.6%	1,182	465	153.9%
NEPOOL INTR HUB 5MW D AH	1,217	0	-	761	59.9%	455	1,521	-70.1%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	0	-	0	-	62	2,243	-97.2%
PJM JCPL DA OFF-PEAK	531	0	-	0	-	123	557	-78.0%
PJM WESTH RT OFF-PEAK	0	64,889.52	-100.0%	0	-	527	14,323	-96.3%
CHICAGO ETHANOL SWAP	4,446	4,134.52	7.5%	5,855.75	-24.1%	4,481	4,569	-1.9%
HENRY HUB BASIS SWAP	623	715.43	-12.9%	484.9	28.5%	451	580	-22.3%
HENRY HUB SWAP	12,806	21,741.76	-41.1%	26,338.45	-51.4%	21,751	25,128	-13.4%
PREM UNL GAS 10PPM RDAM FOB B	0	0	-	0.65	-100.0%	1	0	292.6%
PREM UNL GAS 10PPM RDAM FOB S	1	0	-	0.5	27.3%	2	1	21.1%
MONT BELVIEU NORMAL BUTANE 5	756	509.9	48.2%	630.15	19.9%	744	695	7.0%
MONT BELVIEU ETHANE 5 DECIMAL	112	125.71	-10.9%	504.5	-77.8%	298	219	36.1%
MONT BELVIEU LDH PROPANE 5 DE	1,621	876.29	85.0%	2,253.9	-28.1%	1,977	1,683	17.5%
SINGAPORE 180CST BALMO	3	2.86	5.0%	0.75	300.0%	2	3	-52.3%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
GRP THREE UNL GS (PLT) VS	76	104.52	-27.2%	73.75	3.2%	63	71	-11.5%
JET BARGES VS ICE GASOIL	1	0	-	0	-	0	0	101.7%
SINGAPORE GASOIL VS ICE	29	57.14	-49.9%	96.75	-70.4%	36	164	-78.2%
NATURAL GAS PEN SWP	8,344	11,266.05	-25.9%	9,309.55	-10.4%	10,683	17,765	-39.9%

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Energy Futures								
WESTERN RAIL DELIVERY PRB	126	165	-23.8%	42	199.2%	126	142	-10.8%
EUROPE DATED BRENT SWAP	365	20.95	1641.0%	0	-	174	115	50.7%
SINGAPORE JET KERO GASOIL	18	78.57	-76.9%	23.75	-23.4%	20	72	-72.7%
TETCO M-3 INDEX	0	0	-	0	-	0	31	-100.0%
PJM AECO DA PEAK	6	0	-	0	-	1	27	-96.1%
GASOIL 10PPM CARGOES CIF	0	0	-	0	-	0	0	-100.0%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-100.0%
WAHA BASIS	31	35.05	-12.6%	116.05	-73.6%	86	111	-22.8%
LA JET (OPIS) SWAP	68	14.29	375.7%	87.5	-22.3%	49	28	76.1%
NY HARBOR 1% FUEL OIL BAL	2	0	-	7.95	-71.4%	2	4	-47.8%
GASOIL 10PPM VS ICE SWAP	17	5.71	194.3%	5.75	192.5%	9	5	104.5%
NY H OIL PLATTS VS NYMEX	0	0	-	5	-100.0%	7	22	-66.0%
PJM PEPSCO DA OFF-PEAK	171	0	-	184	-7.1%	60	0	-
NYISO ZONE G 5MW D AH O P	2,138	0	-	0	-	469	492	-4.6%
EUROPEAN GASOIL (ICE)	427	0	-	319.7	33.6%	521	24	2071.8%
ULSD UP-DOWN BALMO SWP	217	14.29	1416.1%	63.6	240.6%	121	79	53.4%
JET FUEL UP-DOWN BALMO CL	137	92.62	48.0%	152.25	-10.0%	115	122	-5.7%
EIA FLAT TAX ONHWAY DIESE	0	43.19	-100.0%	39.6	-100.0%	48	35	34.4%
NY 2.2% FUEL OIL (PLATTS	0	18.81	-100.0%	3.75	-100.0%	1	5	-88.9%
BRENT CFD(PLATTS) VS FRNT	0	5.33	-100.0%	0	-	0	1	-100.0%
HEATING OIL BALMO CLNDR S	1	0	-	1.5	-9.1%	1	2	-30.9%
INDIANA MISO	0	20.19	-100.0%	0	-	18	701	-97.4%
PETROLEUM PRODUCTS ASIA	88	86.19	2.0%	96.7	-9.1%	92	88	5.3%
AUSTRIALIAN COKE COAL	11	9.29	20.9%	9.9	13.4%	11	15	-27.4%
PETROLEUM PRODUCTS	3	24.1	-88.7%	7.15	-61.9%	3	15	-77.6%
COAL SWAP	20	176.43	-88.4%	46.55	-56.1%	36	113	-68.4%
TC2 ROTTERDAM TO USAC 37K	0	0.24	-100.0%	0	-	0	1	-89.5%
NYISO A OFF-PEAK	0	30.95	-100.0%	0	-	4	10	-65.2%
NYISO G OFF-PEAK	0	0	-	0	-	1	2	-50.4%
ISO NEW ENGLAND OFF-PEAK	0	0	-	0	-	0	4	-100.0%
SINGAPORE 380CST FUEL OIL	206	137.24	50.3%	225.85	-8.6%	268	149	79.7%
SINGAPORE JET KEROSENE SW	57	283.67	-80.0%	60.8	-6.6%	82	205	-60.2%
SINGAPORE NAPHTHA SWAP	2	4.76	-52.3%	0	-	9	7	35.4%
FLORIDA GAS ZONE3 BASIS S	23	0	-	30.4	-25.8%	96	14	565.0%
TRANSCO ZONE4 BASIS SWAP	328	43.43	656.1%	154.85	112.1%	436	52	736.0%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	17	0	-
CINERGY HUB OFF-PEAK MONT	0	0	-	0	-	1	1	-32.0%
DUBAI CRUDE OIL CALENDAR	150	156.86	-4.4%	193.4	-22.4%	174	88	97.1%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	1	0	-
PANHANDLE BASIS SWAP FUTU	297	176.29	68.4%	695.55	-57.3%	446	173	157.6%
SONAT BASIS SWAP FUTURE	0	0	-	36.5	-100.0%	60	25	144.9%
DIESEL 10P BRG FOB RDM VS	0	0.1	-100.0%	0	-	0	0	-28.0%
FUEL OIL NWE CRACK VS ICE	0	0	-	0	-	2	8	-68.3%
EUROPE 3.5% FUEL OIL RDAM	202	332.48	-39.2%	323.45	-37.5%	513	386	32.8%
GULF COAST 3% FUEL OIL BA	20	49.43	-60.5%	36.85	-47.0%	59	62	-5.8%
NY1% VS GC SPREAD SWAP	65	220.48	-70.7%	73.15	-11.7%	104	209	-50.2%
GASOIL 0.1 CIF NWE VS ISE	4	0.71	510.9%	0.75	481.8%	2	0	1041.0%
JET CIF NWE VS ICE	10	6.67	50.7%	5.3	89.5%	7	6	10.9%
EUROPE JET KERO NWE CALSW	2	0	-	1.05	129.4%	3	0	608.2%

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	ADV JUN 2015	ADV JUN 2014	% CHG	ADV MAY 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
JAPAN NAPHTHA BALMO SWAP	3	4.38	-41.9%	3.8	-33.0%	3	3	-2.9%
ARGUS PROPAN(SAUDI ARAMCO	21	45.43	-54.7%	21.5	-4.2%	25	40	-38.1%
NYISO G	0	0	-	0	-	3	6	-59.2%
NYISO J	14	24.33	-44.3%	0	-	14	21	-30.0%
NGPL MID-CONTINENT	1,001	4.38	22739.3%	35.1	2750.7%	272	29	846.4%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	109	10.24	960.7%	17.9	506.7%	29	13	118.4%
HENRY HUB SWING FUTURE	0	0	-	0	-	0	4	-100.0%
EUROPE NAPHTHA CALSWAP	82	88.14	-6.9%	67.2	22.1%	84	85	-1.0%
NY HARBOR RESIDUAL FUEL 1	191	246.9	-22.6%	158.35	20.7%	222	290	-23.5%
PERMIAN BASIS SWAP	10	43.14	-77.5%	36.65	-73.5%	47	52	-10.1%
JAPAN C&F NAPHTHA CRACK S	0	2.14	-100.0%	6.1	-100.0%	8	6	39.8%
EMMISSIONS	0	0	-	0	-	0	2	-100.0%
NATURAL GAS INDEX	0	0	-	0	-	0	3	-100.0%
PETRO CRCKS & SPRDS ASIA	0	22.86	-100.0%	7.5	-100.0%	4	9	-51.5%
NYISO CAPACITY	34	3.95	769.4%	49.5	-30.6%	32	12	166.7%
GASOIL 0.1 ROTTERDAM BARG	0	0	-	0.5	-100.0%	0	0	-77.6%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	291	184.19	58.2%	86.1	238.4%	175	235	-25.7%
GASOIL 0.1CIF MED VS ICE	0	0	-	0	-	1	1	-58.0%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	0	502	-100.0%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM DAYTON DA PEAK	0	0	-	0	-	0	128	-100.0%
PREMIUM UNLEAD 10PPM FOB	7	4	62.5%	4.35	49.4%	4	5	-19.5%
PJM WESTH DA OFF-PEAK	0	0	-	0	-	0	4,927	-100.0%
PJM PEPKO DA PEAK	0	0	-	0	-	0	0	-
GASOIL 0.1 RDAM BRGS VS I	0	0	-	0	-	0	4	-88.7%
GASOIL 10P CRG CIF NW VS	0	0	-	0	-	0	0	-14.2%
PJM WESTHDA PEAK	0	0	-	0	-	0	281	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	0	-
NEPOOL RHODE IL 5MW D AH	889	0	-	680.25	30.6%	378	1,450	-73.9%
CHICAGO UNL GAS PL VS RBO	0	0	-	1.25	-100.0%	3	1	171.1%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	0	15	-100.0%
NYISO ZONE A 5MW D AH O P	2,138	2,220.95	-3.7%	0	-	2,278	1,070	112.9%
CIN HUB 5MW D AH O PK	0	0	-	0	-	940	1,778	-47.1%
PJM COMED 5MW D AH O PK	0	0	-	0	-	0	98	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	3	0	508.1%
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	0	0	-	0	-	37	62	-39.5%
SOUTH STAR TEX OKLHM KNS	39	19.05	104.3%	0	-	32	3	958.3%
NY 3.0% FUEL OIL (PLATTS	11	5.95	90.9%	20	-43.2%	14	9	43.3%
ARGUS LLS VS. WTI (ARG) T	255	327.33	-22.0%	496.55	-48.6%	391	255	53.3%
NO 2 UP-DOWN SPREAD CALEN	1	14.29	-92.0%	5	-77.3%	18	9	106.2%
PROPANE NON-LDH MT. BEL (OPIS)	283	66.57	325.6%	473.4	-40.2%	295	87	238.8%
PROPANE NON-LDH MB (OPIS) BAL	20	0	-	12.5	58.5%	9	2	362.4%
JET AV FUEL (P) CAR FM ICE GAS S	1	0	-	1.55	-53.1%	1	1	31.8%
SINGAPORE MOGAS 92 UNLEADED	133	624.48	-78.8%	235.85	-43.8%	402	713	-43.6%
NY JET FUEL (PLATTS) HEAT OIL SW	5	153.95	-96.9%	0	-	14	127	-89.1%

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Energy Futures								
SINGAPORE MOGAS 92 UNLEADED	18	39.19	-54.4%	21	-14.9%	21	28	-24.8%
ETHANOL T2 FOB ROTT INCL DUTY	176	71.95	145.0%	147	19.9%	151	87	73.5%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	0	1	-100.0%
FUEL OIL (PLATS) CAR CM	0	0	-	0	-	1	1	10.6%
FUEL OIL (PLATS) CAR CN	0	0	-	1	-100.0%	1	1	18.6%
GROUP THREE ULSD (PLATTS)	0	1.19	-100.0%	0	-	2	2	-14.9%
MICHIGAN MISO	0	0	-	0	-	991	1,282	-22.7%
INDONESIAN COAL	9	64.29	-85.9%	3.5	159.7%	10	58	-83.0%
ETHANOL FWD	32	87.81	-63.9%	37.1	-14.5%	41	64	-36.5%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-
DIESEL 10PPM BARGES FOB B	0	0.05	-100.0%	0	-	0	0	-100.0%
TCO NG INDEX SWAP	0	0	-	0	-	0	15	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	-	1	3	-82.5%
EURO 3.5% FUEL OIL M CRK	0	4.81	-100.0%	0	-	0	1	-100.0%
MJB FUT	0	0	-	0	-	0	0	-
GASOIL 0.1 CIF MED BALMO	0	0	-	0	-	0	0	-
CANADIAN LIGHT SWEET OIL	7	2.14	218.2%	49.5	-86.2%	19	10	100.6%
MINI RBOB V. EBOBARG NWE BRGS	51	13.81	267.0%	6.75	650.8%	29	26	10.1%
MINI GAS EUROBOB OXY NWE ARG	13	56.43	-77.3%	27.65	-53.6%	19	28	-32.6%
DIESEL10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-100.0%
EU LOW SULPHUR GASOIL CRACK	0	9.29	-100.0%	0	-	0	43	-100.0%
NAT GAS BASIS SWAP	55	0	-	15.2	261.2%	12	30	-60.3%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	0	0	-100.0%
3.5% FUEL OIL CIF BALMO S	0	0	-	0	-	1	0	188.3%
CRUDE OIL LAST DAY	0	0	-	0	-	0	0	-100.0%
MINI RBOB V. EBOB(ARGUS) NWE B	39	32.33	21.6%	21	87.2%	35	22	61.6%
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
NY HARBOR LOW SULPUR GASOIL 1	0	0	-	0	-	0	1	-100.0%
NY HARBOR LOW SULPUR GAS 100C	48	0	-	11.25	324.2%	32	27	19.7%
DEMARC INDEX FUTURE	0	0	-	0	-	0	3	-100.0%

Energy Options

PETRO OUTRIGHT EURO	0	5.9	-100.0%	0	-	0	5	-95.0%
PETROCHEMICALS	49	174.43	-72.2%	193.9	-75.0%	77	137	-43.8%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	0	-
NATURAL GAS OPTION ON CALEND	35	83.24	-58.5%	18	91.9%	65	56	16.1%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	148	120.86	22.4%	137.2	7.8%	126	261	-51.8%
NATURAL GAS PHY	99,573	72,917.52	36.6%	94,710.1	5.1%	82,325	97,460	-15.5%
CRUDE OIL OUTRIGHTS	0	34.29	-100.0%	0	-	12	24	-50.6%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	18	-100.0%
ELEC FINSETTLED	0	2.76	-100.0%	0	-	0	6	-97.6%
APPALACHIAN COAL	0	0	-	0	-	0	3	-90.5%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	0	-
HEATING OIL PHY	1,403	3,472	-59.6%	3,309	-57.6%	2,719	3,151	-13.7%
PJM MONTHLY	0	0	-	0	-	0	0	-100.0%
NY HARBOR HEAT OIL SWP	906	460.95	96.5%	689.55	31.4%	678	1,143	-40.7%
BRENT CALENDAR SWAP	552	1,322.76	-58.3%	330.5	67.0%	1,170	1,643	-28.8%

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	ADV JUN 2015	ADV JUN 2014	% CHG	ADV MAY 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Options								
NATURAL GAS 3 M CSO FIN	405	186.52	116.9%	85.5	373.2%	182	269	-32.4%
RBOB PHY	1,613	1,222.33	32.0%	1,633.35	-1.2%	1,427	1,643	-13.2%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	50	68.57	-27.6%	36.4	36.4%	20	13	54.3%
NATURAL GAS 2 M CSO FIN	89	0	-	0	-	16	8	87.2%
SINGAPORE JET FUEL CALEND	0	0	-	0	-	0	11	-100.0%
WTI-BRENT BULLET SWAP	1,075	2,706.67	-60.3%	715	50.3%	1,238	2,201	-43.8%
BRENT 1 MONTH CAL	0	0	-	0	-	0	1	-100.0%
WTI 12 MONTH CALENDAR OPT	0	153.14	-100.0%	25	-100.0%	4	350	-98.9%
CRUDE OIL APO	1,858	5,818.38	-68.1%	2,766.7	-32.8%	4,426	3,529	25.4%
WTI CRUDE OIL 1 M CSO FI	2,732	4,909.14	-44.4%	4,595	-40.5%	7,671	5,758	33.2%
NATURAL GAS 6 M CSO FIN	0	0	-	0	-	351	165	112.3%
RBOB CALENDAR SWAP	74	832.1	-91.1%	114	-34.8%	98	393	-75.0%
CRUDE OIL PHY	111,818	99,491.19	12.4%	135,554.9	-17.5%	158,195	125,065	26.5%
RBOB 1MO CAL SPD OPTIONS	0	0	-	0	-	0	10	-100.0%
MCCLOSKEY ARA ARGCS COAL	3	128.57	-97.9%	0	-	30	107	-72.1%
MCCLOSKEY RCH BAY COAL	0	0	-	0	-	10	26	-63.0%
NYISO ZONE G 5MW PEAK OPTIONS	0	0	-	0	-	1	0	-
HUSTN SHIP CHNL PIPE SWP	0	0	-	60	-100.0%	27	0	-
N ROCKIES PIPE SWAP	45	82.95	-45.4%	45.25	0.1%	21	61	-65.7%
SOCAL PIPE SWAP	0	0	-	0	-	0	12	-100.0%
ETHANOL SWAP	257	331.71	-22.5%	294.65	-12.8%	312	473	-34.0%
SHORT TERM NATURAL GAS	193	38.1	407.1%	205	-5.8%	218	88	146.7%
SHORT TERM CRUDE OIL	0	0	-	0	-	0	3	-100.0%
BRENT OIL LAST DAY	477	1,973.67	-75.8%	901.35	-47.1%	647	1,374	-52.9%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	0	1	-100.0%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	0	-
DAILY CRUDE OIL	0	47.62	-100.0%	0	-	64	150	-57.4%
EURO-DENOMINATED PETRO PROD	0	0	-	0	-	0	3	-100.0%
GASOIL CRACK SPREAD AVG PRICE	0	0	-	0	-	0	3	-100.0%
HO 1 MONTH CLNDR OPTIONS	9	0	-	0	-	14	87	-84.4%
CRUDE OIL 1MO	8,098	11,120.52	-27.2%	11,073.55	-26.9%	10,403	8,182	27.1%
ROTTERDAM 3.5%FUEL OIL CL	0	11.67	-100.0%	0	-	2	21	-88.6%
NATURAL GAS 12 M CSO FIN	0	0	-	25	-100.0%	4	0	-
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	0	-
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	0	24.76	-100.0%	0	-	5	39	-87.3%
SHORT TERM	178	44.05	304.0%	150.25	18.4%	101	56	79.1%
COAL SWAP	0	10.48	-100.0%	5.5	-100.0%	19	15	22.2%
WTI 6 MONTH CALENDAR OPTI	0	0	-	0	-	0	36	-100.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	-	2	0	-
NATURAL GAS 5 M CSO FIN	23	0	-	25	-9.1%	22	3	737.4%
NYMEX EUROPEAN GASOIL APO	0	0	-	0	-	11	1	956.1%
COAL API2 INDEX	301	0	-	352	-14.4%	513	33	1471.9%
COAL API4 INDEX	7	0	-	0	-	10	7	44.9%
NATURAL GAS 1 M CSO FIN	114	258.1	-56.0%	140	-18.8%	1,491	3,504	-57.5%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	-	0	16	-100.0%
GASOLINE	0	0	-	6.25	-100.0%	1	3	-63.9%
PJM ELECTRIC	0	0	-	0	-	0	0	-100.0%

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Metals Futures								
IRON ORE CHINA	0	0	-	0	-	0	0	-100.0%
PALLADIUM	4,138	4,838.57	-14.5%	6,555.25	-36.9%	5,183	6,246	-17.0%
NYMEX IRON ORE FUTURES	587	50.29	1066.6%	589.9	-0.6%	447	99	350.6%
NYMEX PLATINUM	19,744	18,088.57	9.2%	10,585.5	86.5%	13,725	12,841	6.9%
NYMEX HOT ROLLED STEEL	140	51.52	172.0%	204.2	-31.4%	190	191	-0.5%
URANIUM	52	9.52	450.8%	0.05	104809.0%	19	14	37.0%
COMEX SILVER	68,161	69,480.05	-1.9%	44,317.15	53.8%	54,948	54,353	1.1%
COMEX GOLD	129,819	119,432.43	8.7%	186,073.95	-30.2%	168,837	160,789	5.0%
COMEX MINY GOLD	161	126.14	27.3%	275	-41.6%	266	204	30.3%
COMEX COPPER	74,483	68,300.38	9.1%	53,932.35	38.1%	68,038	57,902	17.5%
COMEX MINY COPPER	29	51.62	-43.7%	21.5	35.1%	45	45	-0.7%
E-MINI SILVER	0	0.33	-100.0%	0	-	0	0	-100.0%
COMEX MINY SILVER	47	54.48	-14.0%	32.1	46.0%	44	48	-9.5%
COPPER	6	119.76	-95.1%	5.65	4.6%	17	51	-66.2%
E-MICRO GOLD	946	726.52	30.2%	1,266.65	-25.3%	1,280	1,098	16.5%
SILVER	292	363.1	-19.6%	256	14.0%	415	569	-27.1%
FERROUS PRODUCTS	0	0.71	-100.0%	0	-	4	1	759.5%
IRON ORE	57	0	-	0	-	19	0	3861.4%
ALUMINUM	26	65.1	-59.5%	21	25.5%	18	24	-25.5%
LNDN ZINC	0	0	-	0	-	0	0	-
Aluminium MW Trans Prem Platts	322	21.57	1391.0%	209.75	53.3%	139	22	546.7%
GOLD	167	0	-	281.75	-40.6%	175	0	-
Metals Options								
IRON ORE CHINA	90	54.86	64.1%	123	-26.8%	308	54	475.1%
PALLADIUM	203	619.67	-67.3%	156.05	29.9%	200	546	-63.3%
NYMEX PLATINUM	190	650.48	-70.9%	179.05	5.9%	301	573	-47.5%
NYMEX HOT ROLLED STEEL	0	0	-	0	-	0	0	-
COMEX SILVER	5,628	8,525.86	-34.0%	5,178.45	8.7%	5,465	7,356	-25.7%
SHORT TERM GOLD	0	0	-	0	-	0	0	-100.0%
COMEX GOLD	27,280	32,640.9	-16.4%	26,726.85	2.1%	29,176	33,393	-12.6%
COMEX COPPER	72	94.52	-24.3%	57.35	24.8%	105	83	25.6%
SHORT TERM	0	0	-	0	-	0	0	-100.0%
COPPER	0	0	-	0	-	0	0	-
SILVER	0	15.57	-98.2%	0	-	8	23	-64.3%
GOLD	124	133.52	-7.3%	93.25	32.8%	97	90	7.9%
Foreign Exchange Futures								
CHILEAN PESO	0	0	-	2.7	-100.0%	1	0	222.6%
Ags Futures								
PALM OIL	0	0	-	0	-	0	1	-100.0%

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TOTAL FUTURES GROUP								
Interest Rate Futures	5,292,461	5,085,092.24	4.1%	6,382,990.4	-17.1%	5,536,438	5,561,246	-0.4%
Equity Index Futures	2,319,228	2,074,652.62	11.8%	1,624,862.05	42.7%	2,046,345	2,247,035	-8.9%
Metals Futures	299,178	281,780.67	6.2%	304,627.75	-1.8%	313,808	294,497	6.6%
Energy Futures	1,479,268	1,302,397.62	13.6%	1,483,125.95	-0.3%	1,664,444	1,371,206	21.4%
FX Futures	897,947	709,844.1	26.5%	779,989.95	15.1%	831,505	734,329	13.2%
Commodities and Alternative Invest	1,390,229	959,686.62	44.9%	915,517.65	51.9%	1,040,902	888,802	17.1%
Foreign Exchange Futures	0	0	-	2.7	-100.0%	1	0	222.6%
Ags Futures	0	0	-	0	-	0	1	-100.0%
TOTAL FUTURES	11,678,310	10,413,453.86	12.1%	11,491,116.45	1.6%	11,433,442.89	11,097,116.57	3.0%
TOTAL OPTIONS GROUP								
Interest Rate Options	1,656,793	1,349,302.95	22.8%	1,451,240.15	14.2%	1,533,332	1,448,188	5.9%
Equity Index Options	541,523	401,571.05	34.9%	481,327.85	12.5%	512,583	516,496	-0.8%
Metals Options	33,586	42,735.38	-21.4%	32,514	3.3%	35,660	42,119	-15.3%
Energy Options	232,083	208,054.95	11.5%	258,197.9	-10.1%	274,724	257,628	6.6%
FX Options	87,424	54,457.86	60.5%	97,164.45	-10.0%	93,369	67,760	37.8%
Commodities and Alternative Invest	357,381	220,301.57	62.2%	250,318.75	42.8%	262,196	232,471	12.8%
TOTAL OPTIONS	2,908,790	2,276,423.76	27.8%	2,570,763.1	13.1%	2,711,863.12	2,564,661.76	5.7%
TOTAL COMBINED								
Commodities and Alternative Invest	1,747,610	1,179,988.19	48.1%	1,165,836.4	49.9%	1,303,098	1,121,273	16.2%
FX	985,370	764,301.95	28.9%	877,154.4	12.3%	924,873	802,089	15.3%
Equity Index	2,860,751	2,476,223.67	15.5%	2,106,189.9	35.8%	2,558,928	2,763,531	-7.4%
Interest Rate	6,949,255	6,434,395.19	8.0%	7,834,230.55	-11.3%	7,069,770	7,009,435	0.9%
Energy	1,711,351	1,510,452.57	13.3%	1,741,323.85	-1.7%	1,939,168	1,628,834	19.1%
Metals	332,764	324,516.05	2.5%	337,141.75	-1.3%	349,468	336,616	3.8%
Foreign Exchange	0	0	-	2.7	-100.0%	1	0	222.6%
Ags	0	0	-	0	-	0	1	-100.0%
GRAND TOTAL	14,587,100	12,689,877.62	15.0%	14,061,879.55	3.7%	14,145,306.01	13,661,778.34	3.5%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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