



## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	34,157	39,776	-14.1%	5,572,305	6,871,002	-0.19	643,240	976,218	-34.1%	37,194,360	42,218,018	-11.9%
10-YR NOTE	245,661	198,173	24.0%	28,518,004	23,298,271	0.22	2,352,446	2,240,082	5.0%	169,152,065	158,144,689	7.0%
5-YR NOTE	41,146	63,882	-35.6%	14,669,540	12,811,152	0.15	1,572,990	1,883,427	-16.5%	92,128,266	88,070,431	4.6%
2-YR NOTE	9,789	19,189	-49.0%	6,147,743	4,102,950	0.5	881,319	707,820	24.5%	40,686,734	29,025,981	40.2%
FED FUND	0	0	0.0%	1,596,371	574,935	1.78	8,376	23	36,317.4%	7,494,994	2,606,631	187.5%
10-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
5-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	605,544	590,807	2.5%	53,908,965	53,587,152	0.01	3,150,181	3,335,178	-5.5%	305,787,128	299,498,524	2.1%
5-YR SWAP RATE	0	0	0.0%	87,672	95,491	-0.08	0	1,020	-100.0%	322,040	316,112	1.9%
2-YR SWAP RATE	28	8	250.0%	6,149	11,231	-0.45	35	58	-39.7%	20,018	43,485	-54.0%
10-YR SWAP RATE	620	9,590	-93.5%	88,884	82,815	0.07	2,652	11,003	-75.9%	326,506	267,212	22.2%
EMINI ED	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
1-MONTH EURODOLLAR	0	0	0.0%	7,768	5,216	0.49	0	0	0.0%	31,973	11,886	169.0%
ULTRA T-BOND	5,008	5,736	-12.7%	2,027,398	1,452,121	0.4	424,124	390,148	8.7%	13,670,085	11,345,431	20.5%
EURO BONDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP RATE	0	0	0.0%	3,656	6,686	-0.45	61	0	0.0%	22,854	26,150	-12.6%
3YR BUNDLE	0	-	-	25	-	-	0	-	-	168	-	-
2YR BUNDLE	0	-	-	25	-	-	0	-	-	595	-	-
EURO 5YR BUNDLE	0	-	-	0	-	-	0	-	-	38	-	-

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<b>Interest Rate Options</b>												
30-YR BOND	664,289	308,873	115.1%	1,682,757	789,478	1.13	3,006,678	2,147,372	40.0%	7,545,272	5,403,634	39.6%
10-YR NOTE	3,954,120	2,683,651	47.3%	7,490,878	4,627,594	0.62	20,038,916	18,768,256	6.8%	33,974,037	29,719,217	14.3%
5-YR NOTE	704,065	1,016,650	-30.7%	1,243,877	1,376,308	-0.1	3,696,607	5,364,952	-31.1%	6,388,113	7,036,889	-9.2%
2-YR NOTE	144,576	93,582	54.5%	193,176	63,621	2.04	514,667	572,494	-10.1%	803,634	487,041	65.0%
FED FUND	9,950	0	0.0%	2,751	13	210.62	172,586	8,430	1,947.3%	16,731	32	52,184.4%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	0	3,200	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	6,346,509	3,109,537	104.1%	1,291,146	575,764	1.24	39,264,683	13,186,613	197.8%	6,873,221	2,108,602	226.0%
EURO MIDCURVE	8,913,844	10,137,176	-12.1%	2,595,624	1,437,144	0.81	48,832,360	64,492,506	-24.3%	11,442,676	8,896,415	28.6%
ULTRA T-BOND	454	4,973	-90.9%	4,547	2,794	0.63	36,480	49,606	-26.5%	34,119	16,521	106.5%

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<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	0	0	0	0	0	0.0%	0	21	-100.0%
DJIA	374	8,880	-95.8%	0	710	-1	10,422	23,953	-56.5%	1,413	7,507	-81.2%
MINI \$5 DOW	0	0	0.0%	3,539,941	2,641,089	0.34	0	0	0.0%	18,702,860	18,891,320	-1.0%
E-MINI S&P500	0	0	0.0%	38,958,575	33,270,993	0.17	0	0	0.0%	192,895,144	205,166,148	-6.0%
S&P 500	327,346	412,783	-20.7%	13,770	13,654	0.01	930,874	1,165,683	-20.1%	98,071	117,225	-16.3%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0	0	0	0	0.0%	0	55	-100.0%
E-MINI MIDCAP	0	0	0.0%	553,205	498,233	0.11	0	0	0.0%	2,515,514	2,550,757	-1.4%
S&P 400 MIDCAP	0	355	-100.0%	0	0	0	39	964	-96.0%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	83	173	-0.52	0	0	0.0%	219	453	-51.7%
S&P 500/VALUE	0	0	0.0%	99	297	-0.67	0	0	0.0%	231	785	-70.6%
E-MINI NASDAQ 100	0	0	0.0%	5,511,952	5,251,476	0.05	0	0	0.0%	30,916,055	36,882,000	-16.2%
NASDAQ	1,806	9,547	-81.1%	0	500	-1	23,063	53,027	-56.5%	2,120	6,325	-66.5%
NIKKEI 225 (\$) STOCK	0	24	-100.0%	468,504	413,636	0.13	0	28	-100.0%	2,048,424	2,334,360	-12.2%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	1,247,893	808,547	0.54	0	0	0.0%	6,068,087	5,711,161	6.2%
DJ US REAL ESTATE	0	0	0.0%	10,975	8,675	0.27	0	0	0.0%	56,107	37,011	51.6%
NASDAQ BIOTECH	0	-	-	0	-	-	0	-	-	0	-	-
E-MICRO NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	5,681	4,083	0.39	0	0	0.0%	23,963	15,855	51.1%
S&P HEALTH CARE SECTOR	0	0	0.0%	7,814	2,828	1.76	0	0	0.0%	58,170	12,188	377.3%
S&P TECHNOLOGY SECTOR	0	0	0.0%	5,456	2,419	1.26	0	0	0.0%	16,952	13,722	23.5%
S&P INDUSTRIAL SECTOR	0	0	0.0%	4,010	2,119	0.89	0	0	0.0%	14,714	7,799	88.7%
S&P CONSUMER DSCRTRY S	0	0	0.0%	13,344	2,176	5.13	0	0	0.0%	37,749	12,587	199.9%
S&P UTILITIES SECTOR	0	0	0.0%	6,898	6,078	0.13	0	0	0.0%	55,766	25,382	119.7%
S&P FINANCIAL SECTOR	0	0	0.0%	3,243	2,344	0.38	0	0	0.0%	11,911	10,450	14.0%
S&P ENERGY SECTOR	0	0	0.0%	5,392	7,667	-0.3	0	0	0.0%	30,759	35,898	-14.3%
S&P MATERIALS SECTOR	0	0	0.0%	2,584	1,542	0.68	0	0	0.0%	20,700	6,081	240.4%
IBOVESPA INDEX	0	0	0.0%	430	104	3.13	0	0	0.0%	2,046	2,567	-20.3%

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<b>Equity Index Options</b>												
DJIA	10	147	-93.2%	0	0	0	32	405	-92.1%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	7,048	9,178	-0.23	0	0	0.0%	65,258	66,367	-1.7%
E-MINI S&P500	900	1,135	-20.7%	6,605,771	4,530,417	0.46	112,185	109,395	2.6%	35,942,059	33,160,573	8.4%
S&P 500	808,739	621,419	30.1%	10	0	0	4,063,298	3,589,034	13.2%	83	48	72.9%
E-MINI MIDCAP	0	0	0.0%	7	31	-0.77	0	0	0.0%	27	606	-95.5%
E-MINI NASDAQ 100	0	0	0.0%	110,822	260,780	-0.58	0	0	0.0%	684,456	1,809,631	-62.2%
NASDAQ	0	1	-100.0%	0	0	0	30	105	-71.4%	0	0	0.0%
EOM S&P 500	71,911	101,780	-29.3%	0	0	0	558,252	461,473	21.0%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	922,203	556,890	0.66	0	0	0.0%	6,089,350	4,753,568	28.1%
EOW1 S&P 500	29,124	36,373	-19.9%	0	0	0	187,728	261,586	-28.2%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	1,215,062	718,267	0.69	0	0	0.0%	5,470,019	4,534,809	20.6%
EOW2 S&P 500	66,648	62,873	6.0%	0	0	0	456,783	424,761	7.5%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	1,074,726	711,107	0.51	0	0	0.0%	5,557,684	4,592,603	21.0%
EOW4 EMINI S&P 500	0	0	0.0%	1,000,526	822,594	0.22	0	0	0.0%	4,885,569	3,722,145	31.3%

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<b>Metals Futures</b>												
COMEX GOLD	21,177	20,870	1.5%	2,655,403	2,355,381	0.13	243,760	272,525	-10.6%	19,786,074	18,248,055	8.4%
E-MINI SILVER	0	0	0.0%	0	7	-1	0	0	0.0%	0	11	-100.0%
COMEX MINY GOLD	0	0	0.0%	3,532	2,649	0.33	0	0	0.0%	33,289	22,964	45.0%
COMEX MINY COPPER	0	0	0.0%	639	1,084	-0.41	0	0	0.0%	5,569	6,161	-9.6%
COMEX MINY SILVER	0	0	0.0%	1,031	1,144	-0.1	0	0	0.0%	5,461	6,471	-15.6%
COMEX SILVER	15,467	9,335	65.7%	1,437,390	1,403,207	0.02	73,284	81,488	-10.1%	6,586,285	6,847,462	-3.8%
COMEX COPPER	57,781	44,942	28.6%	1,559,196	1,381,540	0.13	256,395	207,260	23.7%	8,189,937	7,226,528	13.3%
NYMEX HOT ROLLED STEEL	0	0	0.0%	149	102	0.46	0	0	0.0%	916	994	-7.8%
NYMEX PLATINUM	100	23	334.8%	406,611	356,591	0.14	224	1,627	-86.2%	1,629,176	1,480,179	10.1%
URANIUM	0	0	0.0%	754	0	0	0	0	0.0%	1,547	265	483.8%
PALLADIUM	0	2	-100.0%	84,835	93,232	-0.09	136	1,323	-89.7%	612,860	709,787	-13.7%
E-MICRO GOLD	0	0	0.0%	20,805	15,257	0.36	0	0	0.0%	160,020	134,813	18.7%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	106	-1	0	0	0.0%	0	707	-100.0%
IRON ORE CHINA	0	-	-	0	-	-	0	-	-	0	-	-
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	0	-	-	3,682	-	-	0	-	-	21,838	-	-
SILVER	0	0	0.0%	6,421	7,625	-0.16	0	0	0.0%	51,846	84,056	-38.3%
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Aluminium MW Trans Prem Platts	0	0	0.0%	1,123	453	1.48	0	0	0.0%	2,910	1,855	56.9%
ALUMINUM	0	0	0.0%	580	1,259	-0.54	0	0	0.0%	2,215	2,214	0.0%
LNDN ZINC	0	-	-	1	-	-	0	-	-	1	-	-
FERROUS PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	34	-100.0%

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<b>Metals Options</b>												
COMEX GOLD	98,122	161,372	-39.2%	374,765	405,316	-0.08	518,728	1,162,925	-55.4%	2,338,502	2,202,880	6.2%
COMEX SILVER	18,520	30,416	-39.1%	99,555	111,119	-0.1	92,846	217,272	-57.3%	516,654	575,988	-10.3%
COMEX COPPER	970	929	4.4%	604	1,056	-0.43	5,779	1,591	263.2%	7,323	7,877	-7.0%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	6	534	-98.9%	381	782	-0.51	2,093	5,665	-63.1%	2,660	3,541	-24.9%
PALLADIUM	0	20	-100.0%	444	551	-0.19	857	1,290	-33.6%	1,931	2,549	-24.2%
SHORT TERM GOLD	0	0	0.0%	0	0	0	0	90	-100.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	40	-100.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	238	100	138.0%	1,582	2,704	-0.41	1,493	242	516.9%	9,639	6,700	43.9%
SILVER	0	0	0.0%	6	327	-0.98	10	25	-60.0%	1,035	441	134.7%
COPPER	0	-	-	10	-	-	0	-	-	10	-	-
<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	244	-1	0	0	0.0%	61	606	-89.9%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	31	-1	0	0	0.0%	0	183	-100.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	50	63	-20.6%	1,399	0	0	878	177	396.0%	17,828	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	40	35	14.3%	94,420	16,056	4.88	549	388	41.5%	335,861	134,159	150.3%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT OIL LAST DAY	0	50	-100.0%	1,863,559	1,678,962	0.11	0	440	-100.0%	13,184,757	6,859,282	92.2%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	0	-	-	0	-	-	0	-	-	0	-	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
POLYETHYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	-	-	0	-	-	0	-	-	0	-	-
PANHANDLE INDEX SWAP FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	549	410	33.9%	2,738,525	2,246,072	0.22	4,159	3,228	28.8%	16,477,187	14,359,461	14.7%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	6	6	0	0	0	0.0%	48	62	-22.6%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	0	0.0%	24,331	22,645	0.07	0	132	-100.0%	185,828	228,662	-18.7%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB R	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	-	-	0	-	-	0	-	-	0	-	-
NGPL STX NAT GAS INDEX SW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	413	363	13.8%	3,527,476	2,443,822	0.44	2,587	4,748	-45.5%	18,568,997	15,133,908	22.7%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	198,361	117,198	0.69	0	0	0.0%	1,846,521	733,253	151.8%
NATURAL GAS PHY	9,115	2,139	326.1%	7,418,896	5,211,998	0.42	17,725	20,949	-15.4%	39,702,617	35,750,946	11.1%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	72	-100.0%	0	0	0	22	177	-87.6%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	0	-	-	0	-	-	0	-	-	0	-	-
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	9,371	23,331	-59.8%	13,446,583	10,890,996	0.23	107,706	248,520	-56.7%	96,245,729	62,867,847	53.1%
RBOB CALENDAR SWAP	0	21	-100.0%	0	0	0	12	50	-76.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	871	411	1.12	0	0	0.0%	2,640	4,275	-38.2%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	4	3	0.33	0	0	0.0%	31	28	10.7%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	15	0	0.0%	0	0	0	143	183	-21.9%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	62	-1	0	0	0.0%	0	62	-100.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	62	-1	0	0	0.0%	0	214	-100.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	186	-1	0	0	0.0%	0	523	-100.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK SWING SWAP	0	-	-	0	-	-	0	-	-	0	-	-
CENTERPOINT EAST INDEX	0	-	-	0	-	-	0	-	-	0	-	-
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	21	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	0	8,869	-100.0%	0	0	0	20,576	42,748	-51.9%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALEND	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	0	0	0.0%	33,773	14,216	1.38	236	1,230	-80.8%	151,058	90,075	67.7%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PROPANE NON-LDH MT. BEL (	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	200	2,385	-0.92	0	0	0.0%	506	7,810	-93.5%
OPIS PHYSICAL NORMAL BUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NATURAL GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	26	15	0.73	0	0	0.0%	107	15	613.3%
EUROPEAN GASOIL (ICE)	0	0	0.0%	9,248	0	0	0	0	0.0%	64,919	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	13	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED BALMO	0	-	-	0	-		0	-	-	0	-	-
RBOB CRACK SPREAD BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARG S COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	273	-100.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GA	0	-	-	0	-		0	-	-	0	-	-
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJB FUT	0	-	-	0	-		0	-	-	0	-	-
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GA	0	-	-	0	-		0	-	-	0	-	-
UCM FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL TRADE AT MARKE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMC FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NEW YORK HUB ZONE J PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Energy Options</b>												
ETHANOL FWD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Options</b>												
HUSTN SHIP CHNL PIPE SWP	0	-	-	0	-		0	-	-	0	-	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT OIL LAST DAY	94	800	-88.3%	1	0	0	2,006	7,964	-74.8%	4	0	0.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 1MO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HEATING OIL PHY	1,667	2,338	-28.7%	3,510	3,297	0.06	17,594	17,860	-1.5%	38,051	19,778	92.4%
N ILLINOIS HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB FINANCIAL LAST	0	89	-100.0%	0	0	0	0	442	-100.0%	0	0	0.0%
RBOB PHY	1,499	2,058	-27.2%	10,335	8,402	0.23	11,774	36,852	-68.1%	40,264	34,485	16.8%
NATURAL GAS PHY	58,450	95,335	-38.7%	203,174	117,175	0.73	181,122	843,872	-78.5%	1,205,090	1,647,258	-26.8%
CRUDE OIL APO	8	448	-98.2%	0	0	0	346	1,277	-72.9%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	629	-100.0%	0	0	0	0	4,853	-100.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	20	-100.0%	0	0	0	962	2,032	-52.7%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	3,000	0	0.0%	0	0	0.0%
CRUDE OIL PHY	60,580	246,992	-75.5%	1,637,949	1,349,262	0.21	872,908	1,861,952	-53.1%	12,691,844	7,674,908	65.4%
RBOB CALENDAR SWAP	0	0	0.0%	0	0	0	9	456	-98.0%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	159	95	67.4%	16	0	0	1,156	1,952	-40.8%	16	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	1,000	0	0	0	0	0.0%	1,000	0	0.0%
HO 1 MONTH CLNDR OPTIONS	100	0	0.0%	0	0	0	125	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	0	0	0.0%	8,715	1,839	3.74	4,600	0	0.0%	42,862	6,740	535.9%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	0	-	-	0	-		0	-	-	0	-	-
IN DELIVERY MONTH EUA OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Options</b>												
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP	0	-	-	0	-		0	-	-	0	-	-
PETROCHEMICALS	0	0	0.0%	26	0	0	0	0	0.0%	29	0	0.0%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 12 M CSO FIN	0	-	-	0	-		0	-	-	0	-	-
SHORT TERM CRUDE OIL	0	-	-	0	-		0	-	-	0	-	-
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Options</b>												
WTI CRUDE OIL 12 M CSO F	0	-	-	0	-		0	-	-	0	-	-
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ELECTRIC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>FX Futures</b>												
AUSTRALIAN DOLLAR	391	2,224	-82.4%	2,008,326	1,539,824	0.3	5,722	9,065	-36.9%	12,061,034	9,514,552	26.8%
BRITISH POUND	5,624	16,339	-65.6%	2,358,801	2,330,195	0.01	10,008	32,515	-69.2%	13,020,411	11,661,179	11.7%
BRAZIL REAL	0	0	0.0%	23,715	23,431	0.01	30	100	-70.0%	204,363	98,761	106.9%
CANADIAN DOLLAR	471	2,564	-81.6%	1,588,196	1,225,549	0.3	6,809	15,092	-54.9%	8,668,812	7,032,489	23.3%
E-MINI EURO FX	0	0	0.0%	163,603	55,788	1.93	0	0	0.0%	845,973	488,495	73.2%
EURO FX	16,901	8,162	107.1%	6,929,523	4,146,932	0.67	48,706	37,094	31.3%	35,018,496	23,039,809	52.0%
E-MINI JAPANESE YEN	0	0	0.0%	22,441	7,438	2.02	0	0	0.0%	110,522	69,929	58.0%
JAPANESE YEN	14,832	2,224	566.9%	3,461,321	2,518,017	0.37	25,227	14,687	71.8%	18,177,343	16,312,396	11.4%
MEXICAN PESO	10,918	9,023	21.0%	1,029,795	781,933	0.32	120,694	119,791	0.8%	5,249,605	4,236,179	23.9%
NEW ZEALND DOLLAR	680	1,028	-33.9%	518,489	289,677	0.79	732	2,578	-71.6%	2,494,835	1,453,815	71.6%
NKR/USD CROSS RATE	0	208	-100.0%	1,956	1,934	0.01	0	594	-100.0%	6,617	4,458	48.4%
RUSSIAN RUBLE	0	0	0.0%	16,404	8,280	0.98	4	0	0.0%	104,830	74,414	40.9%
S.AFRICAN RAND	802	0	0.0%	26,999	9,524	1.83	802	0	0.0%	86,814	21,448	304.8%
SWISS FRANC	117	819	-85.7%	510,422	774,479	-0.34	1,073	3,052	-64.8%	2,895,550	3,887,341	-25.5%
AD/CD CROSS RATES	0	0	0.0%	13	24	-0.46	0	0	0.0%	163	68	139.7%
AD/JY CROSS RATES	0	0	0.0%	2,556	2,975	-0.14	0	0	0.0%	19,213	15,362	25.1%
AD/NE CROSS RATES	0	0	0.0%	32	0	0	0	0	0.0%	346	0	0.0%
BP/JY CROSS RATES	0	0	0.0%	1,754	841	1.09	0	0	0.0%	7,962	5,468	45.6%
BP/SF CROSS RATES	0	0	0.0%	125	372	-0.66	0	0	0.0%	1,122	1,519	-26.1%
CD/JY CROSS RATES	0	0	0.0%	30	0	0	0	0	0.0%	134	230	-41.7%
EC/AD CROSS RATES	0	0	0.0%	3,416	1,501	1.28	0	0	0.0%	9,846	3,386	190.8%
EC/CD CROSS RATES	0	0	0.0%	3,048	2,687	0.13	0	0	0.0%	16,791	15,380	9.2%
EC/NOK CROSS RATES	16	0	0.0%	1	0	0	21	0	0.0%	18	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	133	0	0	0	0	0.0%	443	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>FX Futures</b>												
EFX/BP CROSS RATES	0	0	0.0%	90,918	90,834	0	0	0	0.0%	370,017	317,455	16.6%
EFX/JY CROSS RATES	0	0	0.0%	67,956	44,439	0.53	0	0	0.0%	261,112	242,514	7.7%
EFX/SF CROSS RATES	0	0	0.0%	50,014	36,960	0.35	0	0	0.0%	190,331	163,289	16.6%
SF/JY CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SKR/USD CROSS RATES	20	0	0.0%	2,506	769	2.26	20	0	0.0%	7,224	2,959	144.1%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	25	21	0.19	0	32	-100.0%	957	40	2,292.5%
POLISH ZLOTY (EC)	0	0	0.0%	0	6	-1	0	0	0.0%	0	6	-100.0%
SHEKEL	0	0	0.0%	3	0	0	0	0	0.0%	3	10	-70.0%
RMB USD	0	0	0.0%	103	186	-0.45	0	0	0.0%	1,776	1,850	-4.0%
RMB EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
KOREAN WON	0	0	0.0%	80	52	0.54	0	0	0.0%	160	92	73.9%
TURKISH LIRA	0	0	0.0%	7	3	1.33	0	0	0.0%	21	5	320.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	462,808	145,501	2.18	0	0	0.0%	2,249,379	990,179	127.2%
E-MICRO GBP/USD	0	0	0.0%	48,181	21,862	1.2	0	0	0.0%	252,177	165,453	52.4%
E-MICRO USD/CAD	0	0	0.0%	0	0	0	0	0	0.0%	10	2	400.0%
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	1	4	-75.0%
E-MICRO USD/JPY	0	0	0.0%	40	16	1.5	0	0	0.0%	71	33	115.2%
E-MICRO AUD/USD	0	0	0.0%	51,532	25,784	1	0	0	0.0%	307,873	205,241	50.0%
MICRO CHF/USD	0	0	0.0%	1,931	4,331	-0.55	0	0	0.0%	14,589	26,225	-44.4%
EURO QUARTERLY VARIANCE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHINESE RENMINBI (CNH)	0	0	0.0%	205	264	-0.22	0	0	0.0%	3,370	4,348	-22.5%
E-MICRO USD/CNH	0	0	0.0%	13	24	-0.46	0	0	0.0%	274	134	104.5%
USDZAR	0	0	0.0%	2	174	-0.99	0	0	0.0%	296	1,021	-71.0%
E-MICRO INR/USD	0	0	0.0%	125	1,484	-0.92	0	0	0.0%	1,985	20,304	-90.2%
E-MICRO CAD/USD	0	0	0.0%	9,859	6,057	0.63	0	0	0.0%	77,220	69,290	11.4%
INDIAN RUPEE	0	0	0.0%	10,260	546	17.79	0	0	0.0%	69,490	3,075	2,159.8%
E-MICRO JPY/USD	0	0	0.0%	12,554	6,806	0.84	0	0	0.0%	80,362	71,613	12.2%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>FX Options</b>												
AUSTRALIAN DOLLAR	273	6,929	-96.1%	104,585	92,108	0.14	20,061	60,341	-66.8%	758,082	636,288	19.1%
BRITISH POUND	9,657	16,344	-40.9%	187,500	234,321	-0.2	66,607	108,140	-38.4%	1,511,586	1,239,043	22.0%
BRAZIL REAL	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	833	5,745	-85.5%	89,993	89,136	0.01	18,560	53,528	-65.3%	634,349	597,769	6.1%
EURO FX	41,244	50,719	-18.7%	1,205,890	450,313	1.68	197,917	339,846	-41.8%	6,944,675	2,403,698	188.9%
JAPANESE YEN	10,738	19,752	-45.6%	254,886	148,100	0.72	76,151	164,711	-53.8%	1,277,847	1,032,113	23.8%
MEXICAN PESO	457	10	4,470.0%	519	97	4.35	2,065	143	1,344.1%	6,279	213	2,847.9%
NEW ZEALND DOLLAR	0	0	0.0%	0	93	-1	0	0	0.0%	13	361	-96.4%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	39	552	-92.9%	7,574	21,986	-0.66	4,024	2,999	34.2%	97,916	125,562	-22.0%
EFX/JY CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/SF CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAPANESE YEN (EU)	3	0	0.0%	469	619	-0.24	3	100	-97.0%	2,020	6,763	-70.1%
EURO FX (EU)	0	2	-100.0%	4,196	4,990	-0.16	5	4	25.0%	37,491	29,800	25.8%
SWISS FRANC (EU)	0	0	0.0%	0	202	-1	0	0	0.0%	0	1,667	-100.0%
CANADIAN DOLLAR (EU)	0	0	0.0%	0	316	-1	0	0	0.0%	1,125	2,965	-62.1%
BRITISH POUND (EU)	0	0	0.0%	302	489	-0.38	2	1	100.0%	4,067	5,563	-26.9%
AUSTRALIAN DLR (EU)	0	0	0.0%	164	80	1.05	0	0	0.0%	684	1,845	-62.9%
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
CORN	207,457	163,039	27.2%	10,218,471	6,187,609	0.65	874,606	883,711	-1.0%	40,607,394	35,082,746	15.7%
SOYBEAN	110,471	60,268	83.3%	5,855,596	3,658,760	0.6	419,184	370,167	13.2%	25,514,573	22,056,959	15.7%
SOYBEAN MEAL	31,045	26,358	17.8%	2,703,365	1,680,614	0.61	128,514	154,784	-17.0%	11,043,387	8,901,343	24.1%
SOYBEAN OIL	25,147	23,327	7.8%	3,123,304	2,095,180	0.49	113,569	138,469	-18.0%	13,377,255	11,176,623	19.7%
OATS	71	73	-2.7%	20,472	17,341	0.18	530	957	-44.6%	98,699	107,358	-8.1%
ROUGH RICE	60	62	-3.2%	29,651	23,024	0.29	984	878	12.1%	135,554	99,021	36.9%
WHEAT	63,202	40,677	55.4%	4,855,064	2,928,748	0.66	225,645	252,151	-10.5%	19,723,790	16,510,460	19.5%
MINI CORN	285	660	-56.8%	15,325	12,182	0.26	1,404	3,462	-59.4%	66,364	83,612	-20.6%
MINI SOYBEAN	556	538	3.3%	25,463	18,550	0.37	3,087	6,357	-51.4%	116,656	137,717	-15.3%
MINI WHEAT	287	240	19.6%	11,760	8,521	0.38	487	1,066	-54.3%	43,828	48,424	-9.5%
LIVE CATTLE	50,331	132,028	-61.9%	903,330	989,660	-0.09	376,640	796,225	-52.7%	6,029,113	5,920,196	1.8%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
FEEDER CATTLE	2,846	8,550	-66.7%	154,198	149,822	0.03	42,359	68,861	-38.5%	1,133,862	824,451	37.5%
LEAN HOGS	34,295	91,643	-62.6%	926,724	845,367	0.1	293,708	519,548	-43.5%	4,798,565	5,285,258	-9.2%
LUMBER	198	783	-74.7%	19,133	16,440	0.16	1,348	5,301	-74.6%	100,565	78,675	27.8%
MILK	591	240	146.3%	21,028	20,788	0.01	3,019	4,500	-32.9%	145,820	156,951	-7.1%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	48	0	0.0%	3,430	1,559	1.2	259	219	18.3%	18,269	14,014	30.4%
BUTTER CS	0	0	0.0%	2,584	2,305	0.12	0	0	0.0%	16,032	17,057	-6.0%
CLASS IV MILK	30	152	-80.3%	914	1,448	-0.37	149	2,900	-94.9%	4,318	15,584	-72.3%
DRY WHEY	0	0	0.0%	1,462	696	1.1	0	0	0.0%	9,437	5,539	70.4%
GSCI EXCESS RETURN FUT	0	0	0.0%	91	92	-0.01	0	0	0.0%	221	210	5.2%
GOLDMAN SACHS	234	1,587	-85.3%	26,583	19,510	0.36	6,135	14,925	-58.9%	162,895	122,714	32.7%
ETHANOL	0	0	0.0%	17,254	23,913	-0.28	0	0	0.0%	111,565	124,868	-10.7%
HDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	52	1,089	-95.2%
CDD WEATHER	0	0	0.0%	50	0	0	0	0	0.0%	100	5	1,900.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	52	300	-82.7%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	4	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	2	2	0	0	0	0.0%	44	80	-45.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	60,793	40,230	0.51	0	0	0.0%	156,266	112,356	39.1%
COTTON	0	0	0.0%	26	49	-0.47	0	0	0.0%	300	342	-12.3%
COCOA TAS	0	0	0.0%	235	14	15.79	0	0	0.0%	503	75	570.7%
COFFEE	0	0	0.0%	52	22	1.36	0	0	0.0%	363	138	163.0%
SUGAR 11	0	0	0.0%	48	37	0.3	0	0	0.0%	875	272	221.7%
USD CRUDE PALM OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CASH-SETTLED CHEESE	0	0	0.0%	11,200	3,434	2.26	0	150	-100.0%	53,832	24,774	117.3%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	0	0.0%	0	83	-1	0	0	0.0%	0	275	-100.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	1,201,901	850,901	41.3%	1,903,237	907,898	1.1	4,902,207	4,560,473	7.5%	7,008,936	4,932,824	42.1%
SOYBEAN	865,057	479,733	80.3%	1,404,401	655,327	1.14	3,625,615	3,011,106	20.4%	6,104,741	3,764,720	62.2%
SOYBEAN MEAL	147,984	105,616	40.1%	218,094	91,976	1.37	623,690	502,959	24.0%	944,056	460,877	104.8%
SOYBEAN OIL	103,263	112,322	-8.1%	77,643	52,914	0.47	602,244	658,679	-8.6%	320,601	198,221	61.7%
SOYBEAN CRUSH	16	146	-89.0%	0	0	0	418	1,101	-62.0%	0	0	0.0%
OATS	1,064	919	15.8%	907	504	0.8	8,068	6,267	28.7%	3,856	6,199	-37.8%
ROUGH RICE	701	1,133	-38.1%	1,443	1,071	0.35	3,947	3,240	21.8%	5,246	5,057	3.7%
WHEAT	634,020	232,706	172.5%	625,307	245,663	1.55	2,232,152	1,647,570	35.5%	2,352,107	1,666,608	41.1%
LIVE CATTLE	98,203	120,962	-18.8%	150,224	293,771	-0.49	497,838	546,316	-8.9%	1,165,415	1,230,411	-5.3%
FEEDER CATTLE	3,404	4,144	-17.9%	26,456	32,511	-0.19	22,339	16,648	34.2%	181,368	121,319	49.5%
LEAN HOGS	83,252	59,338	40.3%	168,625	233,703	-0.28	340,186	409,187	-16.9%	1,074,500	1,267,078	-15.2%
LUMBER	0	0	0.0%	1,053	1,630	-0.35	18	18	0.0%	6,741	8,107	-16.8%
MILK	9,588	10,396	-7.8%	10,835	12,309	-0.12	62,451	95,319	-34.5%	81,604	61,572	32.5%
MLK MID	16	87	-81.6%	0	0	0	177	539	-67.2%	0	0	0.0%
NFD MILK	3,304	1,305	153.2%	85	34	1.5	16,004	5,977	167.8%	1,119	585	91.3%
BUTTER CS	1,063	1,004	5.9%	155	96	0.61	6,101	4,245	43.7%	993	237	319.0%
CLASS IV MILK	936	1,818	-48.5%	496	583	-0.15	2,848	10,525	-72.9%	1,315	2,921	-55.0%
DRY WHEY	278	142	95.8%	0	0	0	2,284	1,576	44.9%	248	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	0	75	-100.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSING INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	35	-100.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN NEARBY+2 CAL SPRD	12,361	8,097	52.7%	868	53	15.38	23,807	57,040	-58.3%	2,037	1,181	72.5%
SOYBN NEARBY+2 CAL SPRD	180	586	-69.3%	0	0	0	280	5,926	-95.3%	0	50	-100.0%
WHEAT NEARBY+2 CAL SPRD	7,983	7,500	6.4%	386	8	47.25	56,263	34,613	62.5%	4,323	1,129	282.9%
JULY-DEC CORN CAL SPRD	11,245	5,766	95.0%	523	86	5.08	22,431	84,871	-73.6%	827	1,203	-31.3%
DEC-JULY WHEAT CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
JULY-NOV SOYBEAN CAL SPR	5,229	16,226	-67.8%	0	11	-1	33,430	54,370	-38.5%	192	44	336.4%
JULY-DEC WHEAT CAL SPRD	2,699	1,308	106.3%	1,689	0	0	10,404	6,058	71.7%	2,292	58	3,851.7%
JULY-JULY WHEAT CAL SPRD	0	16	-100.0%	0	0	0	0	643	-100.0%	0	42	-100.0%
NOV-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	33	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	0	0.0%	0	0	0	300	0	0.0%	0	0	0.0%
LV CATL CSO	10	10	0.0%	0	0	0	67	372	-82.0%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	0	0.0%	0	0	0	0	5	-100.0%	0	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	30	-100.0%	0	0	0	45	255	-82.4%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	400	-100.0%	0	0	0	0	441	-100.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	75	370	-79.7%	0	0	0	75	2,021	-96.3%	0	30	-100.0%
CASH-SETTLED CHEESE	4,155	1,006	313.0%	2,450	32	75.56	23,797	9,410	152.9%	7,944	701	1,033.2%
DEC-JULY CORN CAL SPRD	3,400	0	0.0%	320	0	0	4,200	0	0.0%	320	0	0.0%
WHEAT-CORN IC SO	170	655	-74.0%	0	0	0	7,470	2,900	157.6%	0	0	0.0%
DEC-DEC CORN CAL SPRD	446	0	0.0%	0	0	0	850	259	228.2%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	1,625	-100.0%	0	0	0	0	1,625	-100.0%	0	0	0.0%
LN HOGS CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	310	355	-12.7%	6	0	0.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0	0	5,430	60	8,950.0%	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0	0	0	650	-100.0%	0	0	0.0%
MAR-JULY CORN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
DEC-JUL SOYBEAN OIL CSO	0	155	-100.0%	0	0	0	0	155	-100.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	250	-100.0%	0	0	0.0%
SEP-DEC SOYBEAN MEAL CSC	1,000	-	-	0	-	-	1,000	-	-	0	-	-
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Foreign Exchange Futures</b>												
CHILEAN PESO	0	-	-	0	-	-	0	-	-	-	64	-
<b>Ags Futures</b>												
PALM OIL	0	-	-	0	-	-	0	-	-	-	0	-
<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	941,953	927,161	1.6%	112,634,505	102,899,022	9.5%	9,035,424	9,544,977	-5.3%	666,837,824	631,574,550	5.6%
Equity Index Futures	329,526	431,589	-23.6%	50,359,849	42,939,343	17.3%	964,398	1,243,655	-22.5%	253,576,975	271,847,657	-6.7%
Metals Futures	94,525	75,172	25.7%	6,182,152	5,619,637	10.0%	573,799	564,223	1.7%	37,089,944	34,772,556	6.7%
Energy Futures	19,553	35,353	-44.7%	29,357,678	22,645,370	29.6%	154,593	322,970	-52.1%	186,784,731	136,171,644	37.2%
FX Futures	50,772	42,591	19.2%	19,480,221	14,107,520	38.1%	219,848	234,600	-6.3%	102,889,943	80,221,820	28.3%
Commodities and Alternative Inve	527,154	550,225	-4.2%	29,007,608	18,746,000	54.7%	2,491,627	3,224,631	-22.7%	123,470,553	106,909,486	15.5%
Foreign Exchange Futures	0	-	-	0	-	-	0	-	-	64	-	-
Ags Futures	0	-	-	0	-	-	0	-	-	0	-	-
<b>TOTAL FUTURES</b>	<b>1,963,483</b>	<b>2,062,091</b>	<b>-4.8%</b>	<b>247,022,013</b>	<b>206,956,892</b>	<b>19.4%</b>	<b>13,439,689</b>	<b>15,135,056</b>	<b>-11.2%</b>	<b>1,370,650,034</b>	<b>1,261,497,713</b>	<b>8.7%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	977,332	823,728	18.6%	10,936,175	7,609,264	43.7%	5,378,308	4,846,759	11.0%	58,694,505	52,640,350	11.5%
Interest Rate Options	20,737,807	17,354,442	19.5%	14,504,756	8,872,716	63.5%	115,562,977	104,593,429	10.5%	67,077,803	53,668,351	25.0%
Metals Options	117,856	193,371	-39.1%	477,347	521,855	-8.5%	621,806	1,389,140	-55.2%	2,877,754	2,799,976	2.8%
Energy Options	122,557	348,804	-64.9%	1,864,726	1,479,975	26.0%	1,095,602	2,779,512	-60.6%	14,019,160	9,383,169	49.4%
FX Options	63,244	100,053	-36.8%	1,856,078	1,042,850	78.0%	385,395	729,813	-47.2%	11,276,134	6,083,660	85.4%
Commodities and Alternative Inve	3,203,003	2,026,422	58.1%	4,595,197	2,530,180	81.6%	13,138,779	11,744,099	11.9%	19,270,787	13,731,209	40.3%
<b>TOTAL OPTIONS</b>	<b>25,221,799</b>	<b>20,846,820</b>	<b>21.0%</b>	<b>34,234,279</b>	<b>22,056,840</b>	<b>55.2%</b>	<b>136,182,867</b>	<b>126,082,752</b>	<b>8.0%</b>	<b>173,216,143</b>	<b>138,306,715</b>	<b>25.2%</b>

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2015	Open Outcry JUN 2014	% CHG	ELEC JUN 2015	ELEC JUN 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>TOTAL COMBINED</b>												
Interest Rate	21,679,760	18,281,603	18.6%	127,139,261	111,771,738	13.7%	124,598,401	114,138,406	9.2%	733,915,627	685,242,901	7.1%
Equity Index	1,306,858	1,255,317	4.1%	61,296,024	50,548,607	21.3%	6,342,706	6,090,414	4.1%	312,271,480	324,488,007	-3.8%
Metals	212,381	268,543	-20.9%	6,659,499	6,141,492	8.4%	1,195,605	1,953,363	-38.8%	39,967,698	37,572,532	6.4%
Energy	142,110	384,157	-63.0%	31,222,404	24,125,345	29.4%	1,250,195	3,102,482	-59.7%	200,803,891	145,554,813	38.0%
FX	114,016	142,644	-20.1%	21,336,299	15,150,370	40.8%	605,243	964,413	-37.2%	114,166,077	86,305,480	32.3%
Commodities and Alternative Inve	3,730,157	2,576,647	44.8%	33,602,805	21,276,180	57.9%	15,630,406	14,968,730	4.4%	142,741,340	120,640,695	18.3%
Foreign Exchange	0	-	-	0	-	-	0	-	-	64	-	-
Ags	0	-	-	0	-	-	0	-	-	0	-	-
<b>GRAND TOTAL</b>	<b>27,185,282</b>	<b>22,908,911</b>	<b>18.7%</b>	<b>281,256,292</b>	<b>229,013,732</b>	<b>22.8%</b>	<b>149,622,556</b>	<b>141,217,808</b>	<b>6.0%</b>	<b>1,543,866,177</b>	<b>1,399,804,428</b>	<b>10.3%</b>

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