



CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	6,832,673	9,648,847	-29.2%	4,747,502	43.9%	33,330,979	36,859,452	-9.6%
10-YR NOTE	38,005,686	34,569,307	9.9%	22,343,805	70.1%	146,324,599	140,437,068	4.2%
5-YR NOTE	20,929,892	20,473,547	2.2%	11,619,458	80.1%	82,235,204	81,725,909	0.6%
2-YR NOTE	10,776,504	8,206,769	31.3%	4,349,892	147.7%	37,617,812	27,721,233	35.7%
FED FUND	1,092,029	389,060	180.7%	1,111,040	-1.7%	5,970,824	2,031,719	193.9%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	46,358,926	54,063,904	-14.3%	39,486,926	17.4%	256,764,630	251,639,002	2.0%
5-YR SWAP RATE	39,958	35,283	13.3%	33,219	20.3%	250,644	248,977	0.7%
2-YR SWAP RATE	1,057	8,588	-87.7%	824	28.3%	13,876	32,304	-57.0%
10-YR SWAP RATE	30,631	23,225	31.9%	42,363	-27.7%	276,387	234,801	17.7%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	9,469	440	2,052.0%	2,302	311.3%	24,205	6,670	262.9%
ULTRA T-BOND	3,580,264	3,067,373	16.7%	1,539,743	132.5%	12,788,966	10,754,737	18.9%
30-YR SWAP RATE	2,659	3,330	-20.2%	3,432	-22.5%	21,690	24,512	-11.5%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
2YR BUNDLE	25	0	-	0	0.0%	570	0	-
EURO 5YR BUNDLE	10	0	-	0	0.0%	38	0	-
3YR BUNDLE	25	0	-	1	2,400.0%	143	0	-
Interest Rate Options								
30-YR BOND	2,175,835	1,522,727	42.9%	1,504,254	44.6%	8,206,904	6,473,605	26.8%
10-YR NOTE	10,447,347	8,316,180	25.6%	7,027,609	48.7%	43,593,967	42,641,092	2.2%
5-YR NOTE	1,501,372	2,198,315	-31.7%	1,384,130	8.5%	8,589,166	11,009,318	-22.0%
2-YR NOTE	102,085	165,008	-38.1%	126,382	-19.2%	980,549	902,332	8.7%
FED FUND	18,622	0	0.0%	37,054	-49.7%	176,616	8,449	1,990.4%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	5,524,726	2,812,908	96.4%	8,030,148	-31.2%	42,213,836	12,015,216	251.3%
EURO MIDCURVE	9,233,633	13,958,481	-33.8%	9,373,231	-1.5%	51,390,408	70,346,658	-26.9%
ULTRA T-BOND	21,183	13,795	53.6%	2,900	630.4%	65,598	58,360	12.4%

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Equity Index Futures								
\$25 DJ	0	9	-100.0%	0	0.0%	0	21	-100.0%
DJIA	2,574	3,905	-34.1%	3,547	-27.4%	34,471	42,815	-19.5%
MINI \$5 DOW	2,558,340	2,637,746	-3.0%	2,988,123	-14.4%	15,162,919	16,250,731	-6.7%
E-MINI S&P500	24,516,387	27,652,812	-11.3%	26,800,517	-8.5%	154,271,100	172,185,819	-10.4%
S&P 500	134,537	145,735	-7.7%	132,407	1.6%	1,098,833	1,201,759	-8.6%
S&P 600 SMALLCAP EMINI	0	9	-100.0%	0	0.0%	0	55	-100.0%
E-MINI MIDCAP	293,658	334,222	-12.1%	325,498	-9.8%	1,966,099	2,053,916	-4.3%
S&P 400 MIDCAP	1,641	1,128	45.5%	1,683	-2.5%	6,213	7,770	-20.0%
S&P 500 GROWTH	5	1	400.0%	2	150.0%	136	280	-51.4%
S&P 500/VALUE	3	8	-62.5%	10	-70.0%	132	488	-73.0%
E-MINI NASDAQ 100	3,880,696	5,541,075	-30.0%	4,617,132	-16.0%	25,410,407	31,698,071	-19.8%
NASDAQ	12,608	19,780	-36.3%	9,823	28.4%	78,803	112,611	-30.0%
NIKKEI 225 (\$) STOCK	227,252	298,410	-23.8%	281,830	-19.4%	1,580,848	1,923,362	-17.8%
NIKKEI 225 (YEN) STOCK	797,186	702,951	13.4%	872,764	-8.7%	4,830,053	4,914,273	-1.7%
DJ US REAL ESTATE	9,908	6,628	49.5%	7,228	37.1%	57,819	36,913	56.6%
NASDAQ BIOTECH	62	0	-	0	0.0%	462	0	-
E-MICRO NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	7,727	8,315	-7.1%	5,924	30.4%	27,823	29,349	-5.2%
S&P TECHNOLOGY SECTOR	1,947	2,330	-16.4%	2,119	-8.1%	16,196	14,296	13.3%
S&P MATERIALS SECTOR	2,459	794	209.7%	2,037	20.7%	19,224	5,244	266.6%
S&P HEALTH CARE SECTOR	10,213	1,681	507.6%	17,217	-40.7%	57,330	10,658	437.9%
S&P UTILITIES SECTOR	9,080	3,874	134.4%	10,186	-10.9%	57,438	24,230	137.1%
S&P FINANCIAL SECTOR	1,613	1,319	22.3%	2,479	-34.9%	14,105	11,593	21.7%
S&P INDUSTRIAL SECTOR	2,152	1,425	51.0%	1,400	53.7%	12,436	7,872	58.0%
IBOVESPA INDEX	610	92	563.0%	603	1.2%	1,616	2,463	-34.4%
S&P CONSUMER DSCRTNRY SE	13,436	1,741	671.7%	3,601	273.1%	32,118	11,789	172.4%
S&P CONSUMER STAPLES SECT	13,147	2,529	419.8%	3,003	337.8%	33,566	17,532	91.5%
Equity Index Options								
DJIA	0	196	-100.0%	0	0.0%	22	258	-91.5%
MINI \$5 DOW	7,278	16,668	-56.3%	7,867	-7.5%	58,210	57,189	1.8%
E-MINI S&P500	5,195,461	4,699,176	10.6%	5,584,839	-7.0%	29,447,573	28,738,416	2.5%
S&P 500	611,171	584,711	4.5%	588,532	3.8%	3,254,632	2,967,663	9.7%
E-MINI MIDCAP	1	112	-99.1%	9	-88.9%	20	575	-96.5%
E-MINI NASDAQ 100	91,221	256,320	-64.4%	107,790	-15.4%	573,634	1,548,851	-63.0%
NASDAQ	0	4	-100.0%	0	0.0%	30	104	-71.2%
EOM S&P 500	129,138	78,970	63.5%	73,441	75.8%	486,341	359,693	35.2%
EOM EMINI S&P	1,170,525	700,734	67.0%	777,208	50.6%	5,167,147	4,196,678	23.1%
EOW1 S&P 500	29,429	21,136	39.2%	28,797	2.2%	158,604	225,213	-29.6%
EOW1 EMINI S&P 500	716,776	527,339	35.9%	766,900	-6.5%	4,254,957	3,816,542	11.5%
EOW2 S&P 500	77,208	68,940	12.0%	89,694	-13.9%	390,135	361,888	7.8%
EOW2 EMINI S&P 500	747,376	549,998	35.9%	952,172	-21.5%	4,482,958	3,881,496	15.5%
EOW4 EMINI S&P 500	850,973	686,275	24.0%	922,585	-7.8%	3,885,043	2,899,551	34.0%

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Metals Futures								
COMEX GOLD	3,721,479	3,631,134	2.5%	3,056,952	21.7%	18,248,584	16,886,743	8.1%
E-MINI SILVER	0	2	-100.0%	0	0.0%	0	4	-100.0%
COMEX MINY GOLD	5,500	4,118	33.6%	3,561	54.5%	29,757	20,315	46.5%
COMEX MINY COPPER	430	724	-40.6%	687	-37.4%	4,930	5,077	-2.9%
COMEX MINY SILVER	642	832	-22.8%	976	-34.2%	4,430	5,327	-16.8%
COMEX SILVER	886,343	883,117	0.4%	1,431,363	-38.1%	5,369,000	5,659,654	-5.1%
COMEX COPPER	1,078,647	933,004	15.6%	1,570,837	-31.3%	6,866,112	6,043,887	13.6%
NYMEX HOT ROLLED STEEL	4,084	4,220	-3.2%	6,489	-37.1%	20,718	20,843	-0.6%
NYMEX PLATINUM	211,710	239,397	-11.6%	217,744	-2.8%	1,281,203	1,223,101	4.8%
URANIUM	1	0	0.0%	0	0.0%	1,193	829	43.9%
PALLADIUM	131,105	195,880	-33.1%	78,232	67.6%	556,800	689,916	-19.3%
NYMEX IRON ORE FUTURES	11,798	1,110	962.9%	14,863	-20.6%	42,943	14,556	195.0%
E-MICRO GOLD	25,333	22,223	14.0%	23,256	8.9%	139,215	119,556	16.4%
COPPER	113	995	-88.6%	150	-24.7%	2,018	5,757	-64.9%
SILVER	5,120	11,774	-56.5%	7,788	-34.3%	45,425	76,431	-40.6%
FERROUS PRODUCTS	0	34	-100.0%	550	-100.0%	550	44	1,150.0%
IRON ORE CHINA	0	0	-	0	0.0%	0	0	-
IRON ORE	0	0	0.0%	552	-100.0%	1,098	0	0.0%
GOLD	5,635	0	-	4,350	29.5%	18,156	0	-
ALUMINUM	420	955	-56.0%	199	111.1%	1,635	955	71.2%
Aluminium MW Trans Prem Platts	4,195	424	889.4%	2,222	88.8%	10,347	1,402	638.0%
Metals Options								
COMEX GOLD	534,537	692,487	-22.8%	583,808	-8.4%	3,046,878	3,488,198	-12.7%
COMEX SILVER	103,569	125,040	-17.2%	97,002	6.8%	559,295	749,713	-25.4%
COMEX COPPER	1,147	780	47.1%	1,857	-38.2%	11,528	7,536	53.0%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	3,581	31,413	-88.6%	12,840	-72.1%	33,406	79,590	-58.0%
PALLADIUM	3,121	15,449	-79.8%	2,932	6.4%	20,541	65,142	-68.5%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	90	-100.0%
SILVER	0	134	-100.0%	2	-100.0%	1,039	139	647.5%
SHORT TERM	0	0	0.0%	0	0.0%	0	40	-100.0%
IRON ORE CHINA	2,460	542	353.9%	16,090	-84.7%	36,480	6,622	450.9%
GOLD	1,865	2,856	-34.7%	962	93.9%	9,462	4,138	128.7%
Energy Futures								
ETHANOL FWD	742	1,573	-52.8%	790	-6.1%	4,418	7,527	-41.3%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	4,352	1,190	265.7%	6,862	-36.6%	22,570	13,807	63.5%
NORTHWEST ROCKIES BASIS S	4,117	31	13,180.6%	7,430	-44.6%	31,982	1,067	2,897.4%
HEATING OIL VS ICE GASOIL	0	2,920	-100.0%	0	0.0%	0	23,655	-100.0%
FUEL OIL CRACK VS ICE	2,951	5,222	-43.5%	2,607	13.2%	19,039	23,972	-20.6%
FUEL OIL NWE CRACK VS ICE	0	96	-100.0%	0	0.0%	306	930	-67.1%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	180	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	186	-100.0%	186	0	0.0%
CENTERPOINT BASIS SWAP	12,245	0	0.0%	488	2,409.2%	14,873	104	14,201.0%

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Energy Futures								
NATURAL GAS	77,539	38,324	102.3%	65,559	18.3%	373,059	261,576	42.6%
HTG OIL	0	0	0.0%	72	-100.0%	72	43	67.4%
LTD NAT GAS	233,130	114,207	104.1%	201,228	15.9%	1,062,505	996,090	6.7%
GASOIL MINI CALENDAR SWAP	209	411	-49.1%	358	-41.6%	1,493	1,427	4.6%
GASOIL 0.1 ROTTERDAM BARG	10	0	0.0%	0	0.0%	10	10	0.0%
N ROCKIES PIPE SWAP	0	318	-100.0%	0	0.0%	0	707	-100.0%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	0	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	1,553,897	1,129,943	37.5%	1,827,619	-15.0%	11,418,631	5,255,188	117.3%
BRENT CALENDAR SWAP	4,353	4,860	-10.4%	5,293	-17.8%	33,630	36,236	-7.2%
GASOIL 0.1 CARGOES CIF NE	10	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	15	-100.0%	0	0.0%	50	723	-93.1%
GASOIL 0.1 CIF NWE VS ISE	15	5	200.0%	0	0.0%	170	15	1,033.3%
NY H OIL PLATTS VS NYMEX	100	175	-42.9%	0	0.0%	935	3,585	-73.9%
MARS (ARGUS) VS WTI SWAP	2,020	4,750	-57.5%	7,711	-73.8%	25,020	21,234	17.8%
MARS (ARGUS) VS WTI TRD M	890	0	0.0%	2,325	-61.7%	8,071	450	1,693.6%
WTS (ARGUS) VS WTI TRD MT	1,210	390	210.3%	2,550	-52.5%	12,033	3,958	204.0%
SINGAPORE 180CST BALMO	15	95	-84.2%	20	-25.0%	136	360	-62.2%
SINGAPORE 380CST BALMO	147	55	167.3%	226	-35.0%	625	343	82.2%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	300	270	11.1%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	200	-100.0%
DUBAI CRUDE OIL BALMO	0	210	-100.0%	0	0.0%	100	252	-60.3%
EURO 3.5% FUEL OIL RDAM B	310	383	-19.1%	716	-56.7%	3,834	1,450	164.4%
EURO 1% FUEL OIL NEW BALM	10	25	-60.0%	0	0.0%	31	144	-78.5%
NY HARBOR 1% FUEL OIL BAL	159	100	59.0%	0	0.0%	209	901	-76.8%
GULF COAST 3% FUEL OIL BA	737	529	39.3%	1,049	-29.7%	6,922	5,671	22.1%
PREMIUM UNLND 10P FOB MED	195	486	-59.9%	706	-72.4%	2,039	1,845	10.5%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	10	-100.0%	40	49	-18.4%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	10	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	0	3,005	-100.0%
JET FUEL CRG CIF NEW VS I	17	0	0.0%	0	0.0%	17	40	-57.5%
3.5% FUEL OIL CID MED SWA	10	20	-50.0%	10	0.0%	215	320	-32.8%
ARGUS PROPAN FAR EST INDE	454	172	164.0%	316	43.7%	1,340	859	56.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	10	-100.0%	10	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	10	0	0.0%	0	0.0%	10	0	0.0%
PJM NILL DA OFF-PEAK	1,969	27,755	-92.9%	3,122	-36.9%	21,349	167,610	-87.3%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	0	320	-100.0%	0	0.0%	0	28,658	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	7,660	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	3,680	140,480	-97.4%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	3,680	0	0.0%	0	0.0%	3,680	0	0.0%

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PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	301,999	-100.0%
PJM WESTH RT PEAK	0	9,125	-100.0%	0	0.0%	0	90,039	-100.0%
PJM WESTH RT OFF-PEAK	0	266,250	-100.0%	0	0.0%	65,856	724,532	-90.9%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	152	6,948	-97.8%
TCO NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	20	-100.0%	16	-100.0%	71	326	-78.2%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	20	90	-77.8%	136	-85.3%	541	388	39.4%
BRENT BALMO SWAP	358	862	-58.5%	268	33.6%	1,271	2,021	-37.1%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	33	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	733	612	19.8%	2,627	-72.1%	5,650	612	823.2%
Tetco ELA Basis	0	0	-	368	-100.0%	368	0	-
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	236	192	22.9%	60	293.3%	2,572	635	305.0%
EUROPE 1% FUEL OIL NWE CA	110	109	0.9%	214	-48.6%	754	1,000	-24.6%
SINGAPORE FUEL 180CST CAL	1,815	3,853	-52.9%	1,933	-6.1%	12,691	24,079	-47.3%
NYISO G	0	0	0.0%	0	0.0%	321	0	0.0%
GULF COAST NO.6 FUEL OIL	66,625	43,537	53.0%	72,295	-7.8%	400,083	261,401	53.1%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	42	-100.0%	42	116	-63.8%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	431	373	15.5%	645	-33.2%	3,460	2,911	18.9%
SINGAPORE JET KERO GASOIL	475	1,330	-64.3%	150	216.7%	2,070	10,551	-80.4%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	504	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	0	120	-100.0%	0	0.0%	0	480	-100.0%
HEATING OIL PHY	2,616,530	2,253,348	16.1%	2,733,613	-4.3%	15,070,768	13,290,591	13.4%
GASOIL 10PPM CARGOES CIF	0	3	-100.0%	0	0.0%	0	12	-100.0%
GASOIL 10PPM VS ICE SWAP	115	56	105.4%	45	155.6%	817	661	23.6%
NY1% VS GC SPREAD SWAP	1,463	7,265	-79.9%	2,115	-30.8%	11,569	31,762	-63.6%
SINGAPORE GASOIL BALMO	0	250	-100.0%	0	0.0%	369	5,425	-93.2%
EUROPEAN NAPHTHA BALMO	116	238	-51.3%	72	61.1%	491	1,346	-63.5%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	1	10	-90.0%
DIESEL 10P BRG FOB RDM VS	0	6	-100.0%	0	0.0%	10	16	-37.5%
ARGUS PROPAN(SAUDI ARAMC	430	666	-35.4%	684	-37.1%	2,678	3,798	-29.5%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	6,894	-100.0%
N ILLINOIS HUB MTHLY	0	240	-100.0%	30	-100.0%	30	1,106	-97.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
MINY HTG OIL	12	7	71.4%	7	71.4%	42	56	-25.0%
WAHA BASIS	2,321	60	3,768.3%	866	168.0%	10,023	3,356	198.7%
MINY NATURAL GAS	19,125	23,562	-18.8%	19,937	-4.1%	161,497	206,149	-21.7%
SINGAPORE GASOIL SWAP	3,116	9,047	-65.6%	2,134	46.0%	16,992	52,207	-67.5%
UP DOWN GC ULSD VS NMX HO	29,131	21,703	34.2%	29,429	-1.0%	173,838	206,162	-15.7%
PJM NILL DA PEAK	244	1,700	-85.6%	260	-6.2%	1,348	10,403	-87.0%
PJM DAYTON DA OFF-PEAK	0	8,224	-100.0%	0	0.0%	7,808	514,382	-98.5%
LA JET (OPIS) SWAP	1,750	1,150	52.2%	675	159.3%	4,575	5,325	-14.1%
ULSD UP-DOWN BALMO SWP	1,272	603	110.9%	1,370	-7.2%	10,408	12,688	-18.0%
JET FUEL UP-DOWN BALMO CL	3,045	1,315	131.6%	2,175	40.0%	11,358	20,120	-43.5%
EIA FLAT TAX ONHWAY DIESE	792	1,153	-31.3%	2,685	-70.5%	5,964	3,895	53.1%
ARGUS LLS VS. WTI (ARG) T	9,931	10,488	-5.3%	9,255	7.3%	43,254	25,994	66.4%
JAPAN NAPHTHA BALMO SWAP	76	65	16.9%	58	31.0%	351	462	-24.0%
NY 3.0% FUEL OIL (PLATTS	400	100	300.0%	225	77.8%	1,445	1,455	-0.7%
NY 2.2% FUEL OIL (PLATTS	75	0	0.0%	0	0.0%	75	60	25.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1,015	1,337	-24.1%	1,461	-30.5%	5,015	5,314	-5.6%
GASOLINE UP-DOWN BALMO SW	520	300	73.3%	575	-9.6%	4,395	2,415	82.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	240	-100.0%	0	0.0%	620	688	-9.9%
SOUTHERN NAT LA NAT GAS	0	0	-	0	0.0%	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	3,356	2,495	34.5%	3,228	4.0%	16,834	11,028	52.6%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	1,344	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	368	-100.0%	368	122	201.6%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	852	1,216	-29.9%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	608	-100.0%	3,160	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	62	-100.0%	16,096	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	110	220,890	-100.0%	0	0.0%	1,598	558,955	-99.7%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	11,600	-100.0%	11,600	50,955	-77.2%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	650	-100.0%	650	5,759	-88.7%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	11,680	-100.0%	11,680	25,240	-53.7%
PJM COMED 5MW D AH PK	0	762	-100.0%	0	0.0%	0	1,362	-100.0%
PJM COMED 5MW D AH O PK	0	14,088	-100.0%	0	0.0%	0	24,648	-100.0%
NEPOOL INTR HUB 5MW D AH	15,220	10,479	45.2%	0	0.0%	30,170	162,425	-81.4%
CIN HUB 5MW REAL TIME PK	0	7,895	-100.0%	0	0.0%	0	17,845	-100.0%
CIN HUB 5MW D AH PK	432	16,575	-97.4%	0	0.0%	6,797	22,014	-69.1%
NYISO ZONE A 5MW D AH PK	0	1,024	-100.0%	510	-100.0%	4,685	4,915	-4.7%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	9,408	-100.0%	237,696	150,196	58.3%
NEPOOL W CNT MASS 5MW D A	7,360	0	0.0%	8,480	-13.2%	15,840	9,392	68.7%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	220	0	0.0%	200	10.0%	820	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	430	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	508	-100.0%
NYISO ZONE G 5MW D AH PK	1,100	256	329.7%	3,920	-71.9%	7,660	6,798	12.7%
PJM AD HUB 5MW REAL TIME	0	550,583	-100.0%	0	0.0%	7,808	1,655,250	-99.5%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	0	304,200	-100.0%	0	0.0%	117,520	448,064	-73.8%
CIN HUB 5MW REAL TIME O P	0	93,600	-100.0%	0	0.0%	224,192	242,344	-7.5%
RBOB PHY	3,113,936	3,240,638	-3.9%	3,449,540	-9.7%	16,418,176	14,008,177	17.2%
SING FUEL	0	0	0.0%	0	0.0%	0	10	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	150	0	0.0%	1,600	-90.6%	5,050	600	741.7%
NORTHEN NATURAL GAS DEMA	334	0	0.0%	676	-50.6%	1,372	0	0.0%
HOUSTON SHIP CHANNEL INDE	180	0	0.0%	0	0.0%	180	0	0.0%
EUROPE JET KERO NWE CALSW	21	36	-41.7%	54	-61.1%	365	80	356.3%
MINY WTI CRUDE OIL	203,797	101,041	101.7%	283,765	-28.2%	1,648,160	616,055	167.5%
NATURAL GAS PHY	6,663,217	5,031,297	32.4%	6,141,504	8.5%	33,691,388	32,123,927	4.9%
APPALACHIAN COAL (PHY)	356	2,942	-87.9%	556	-36.0%	2,051	13,868	-85.2%
WTI CALENDAR	36,204	28,207	28.4%	45,767	-20.9%	207,573	146,430	41.8%
HENRY HUB BASIS SWAP	9,698	19,844	-51.1%	6,704	44.7%	42,698	42,868	-0.4%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	4,176	6,225	-32.9%	7,020	-40.5%	36,270	16,970	113.7%
PREMIUM UNLEAD 10PPM FOB	87	16	443.8%	138	-37.0%	367	248	48.0%
CHICAGO UNL GAS PL VS RBO	25	0	0.0%	0	0.0%	320	238	34.5%
CRUDE OIL PHY	13,552,930	10,282,814	31.8%	17,637,577	-23.2%	85,851,426	54,473,237	57.6%
RBOB CALENDAR SWAP	4,672	8,603	-45.7%	7,192	-35.0%	29,051	45,523	-36.2%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	1,246	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	11	-100.0%
CHICAGO ETHANOL SWAP	117,115	86,892	34.8%	109,897	6.6%	462,263	594,859	-22.3%
NEW YORK ETHANOL SWAP	2,620	1,200	118.3%	325	706.2%	5,320	8,500	-37.4%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	304	449	-32.3%	317	-4.1%	1,562	2,189	-28.6%
JAPAN C&F NAPHTHA SWAP	1,083	1,674	-35.3%	1,014	6.8%	5,254	7,069	-25.7%
NYMEX ULSD VS NYMEX HO	420	0	0.0%	0	0.0%	915	30	2,950.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	550	525	4.8%	950	-42.1%	2,925	3,800	-23.0%
LA CARB DIESEL (OPIS) SWA	1,620	1,800	-10.0%	470	244.7%	3,411	6,125	-44.3%
JAPAN C&F NAPHTHA CRACK S	122	89	37.1%	0	0.0%	1,032	535	92.9%
LLS (ARGUS) VS WTI SWAP	1,845	14,290	-87.1%	13,315	-86.1%	47,651	58,304	-18.3%
MINY RBOB GAS	5	10	-50.0%	4	25.0%	27	25	8.0%
RBOB GAS	1,170	800	46.3%	1,058	10.6%	6,236	3,276	90.4%
RBOB CRACK SPREAD	660	1,475	-55.3%	250	164.0%	3,955	12,378	-68.0%
RBOB UP-DOWN CALENDAR SW	8,135	6,685	21.7%	7,235	12.4%	44,455	47,770	-6.9%
NY HARBOR RESIDUAL FUEL 1	3,167	6,329	-50.0%	4,185	-24.3%	23,546	39,510	-40.4%
NY HARBOR HEAT OIL SWP	3,379	2,752	22.8%	4,320	-21.8%	24,280	18,438	31.7%
LA JET FUEL VS NYM NO 2 H	0	150	-100.0%	75	-100.0%	115	1,245	-90.8%
ANR OKLAHOMA	246	0	0.0%	0	0.0%	3,466	120	2,788.3%
MICHIGAN BASIS	0	0	0.0%	730	-100.0%	1,034	232	345.7%
Sumas Basis Swap	2,588	273	848.0%	1,523	69.9%	7,215	1,241	481.4%

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Energy Futures								
NGPL MID-CONTINENT	702	0	0.0%	1,716	-59.1%	11,947	248	4,717.3%
TEXAS EASTERN ZONE M-3 BA	304	707	-57.0%	1,836	-83.4%	5,992	10,119	-40.8%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	1,270	-100.0%	0	0.0%	336	12,206	-97.2%
NORTHERN NATURAL GAS VENTL	639	60	965.0%	456	40.1%	2,648	904	192.9%
DOMINION TRANSMISSION INC	5,465	4,900	11.5%	3,262	67.5%	22,223	33,449	-33.6%
TCO BASIS SWAP	4,252	30,432	-86.0%	186	2,186.0%	13,110	31,144	-57.9%
CIG BASIS	4,020	0	0.0%	3,109	29.3%	13,829	916	1,409.7%
PJM DAILY	0	20	-100.0%	0	0.0%	0	343	-100.0%
COLUMBIA GULF ONSHORE	0	1,825	-100.0%	428	-100.0%	428	10,599	-96.0%
Tetco STX Basis	1,220	0	0.0%	0	0.0%	1,862	0	0.0%
Transco Zone 3 Basis	2,568	0	0.0%	608	322.4%	4,426	3,424	29.3%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	806	-100.0%
HENRY HUB INDEX SWAP FUTU	9,818	20,594	-52.3%	6,704	46.4%	34,258	46,638	-26.5%
WAHA INDEX SWAP FUTURE	0	210	-100.0%	0	0.0%	0	210	-100.0%
GULF COAST GASOLINE CLNDR	400	0	0.0%	880	-54.5%	3,165	79	3,906.3%
EUROPE NAPHTHA CALSWAP	1,344	2,285	-41.2%	1,122	19.8%	8,681	9,680	-10.3%
EUROPE 1% FUEL OIL RDAM C	0	8	-100.0%	30	-100.0%	160	198	-19.2%
EUROPE 3.5% FUEL OIL RDAM	6,469	9,531	-32.1%	10,866	-40.5%	59,645	39,800	49.9%
EUROPE 3.5% FUEL OIL MED	20	18	11.1%	10	100.0%	564	691	-18.4%
PANHANDLE BASIS SWAP FUTU	13,911	661	2,004.5%	13,049	6.6%	49,240	1,863	2,543.0%
SAN JUAN BASIS SWAP	1,550	0	0.0%	1,252	23.8%	6,639	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	2,696	0	0.0%	2,044	31.9%	5,244	764	586.4%
NYISO A	0	2,022	-100.0%	0	0.0%	982	3,871	-74.6%
NYISO J	0	0	0.0%	639	-100.0%	1,497	660	126.8%
GULF COAST JET VS NYM 2 H	18,510	5,935	211.9%	25,809	-28.3%	106,023	174,102	-39.1%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	100	-100.0%	100	100	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	24	-100.0%
EURO 3.5% FUEL OIL SPREAD	1,125	628	79.1%	1,348	-16.5%	6,531	3,467	88.4%
GASOIL CALENDAR SWAP	20	32	-37.5%	11	81.8%	176	181	-2.8%
EURO GASOIL 10 CAL SWAP	0	2	-100.0%	0	0.0%	6	7	-14.3%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	0	0.0%	336	0	-
CRUDE OIL	5,311	7,585	-30.0%	16,558	-67.9%	140,105	40,724	244.0%
BRENT FINANCIAL FUTURES	6,968	1,235	464.2%	963	623.6%	58,227	21,177	175.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	0	6,750	-100.0%
WTI-BRENT CALENDAR SWAP	14,391	14,864	-3.2%	23,221	-38.0%	112,963	85,149	32.7%
DATED TO FRONTLINE BRENT	3,590	1,905	88.5%	7,160	-49.9%	17,501	4,359	301.5%
ICE BRENT DUBAI SWAP	750	150	400.0%	0	0.0%	8,000	1,215	558.4%
GASOIL CRACK SPREAD CALEN	1,695	1,284	32.0%	3,037	-44.2%	28,128	14,706	91.3%
EUROPEAN NAPHTHA CRACK SP	12,582	7,391	70.2%	6,541	92.4%	49,647	48,384	2.6%
EURO GASOIL 10PPM VS ICE	16	57	-71.9%	0	0.0%	154	471	-67.3%
JET CIF NWE VS ICE	106	92	15.2%	24	341.7%	622	565	10.1%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	1,935	8,705	-77.8%	300	545.0%	3,830	28,167	-86.4%
NATURAL GAS PEN SWP	186,191	285,062	-34.7%	149,506	24.5%	1,151,864	2,526,366	-54.4%
WESTERN RAIL DELIVERY PRB	840	3,050	-72.5%	3,600	-76.7%	13,040	18,040	-27.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
EASTERN RAIL DELIVERY CSX	5,955	6,411	-7.1%	1,610	269.9%	23,405	33,727	-30.6%
EUROPE DATED BRENT SWAP	0	2,883	-100.0%	3,000	-100.0%	13,695	16,581	-17.4%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	30	5	500.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	5	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	55	-100.0%	0	0.0%	13	230	-94.3%
PJM OFF-PEAK LMP SWAP FUT	0	630	-100.0%	312	-100.0%	872	2,778	-68.6%
NYISO A OFF-PEAK	0	240	-100.0%	0	0.0%	440	1,040	-57.7%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J OFF-PEAK	0	0	0.0%	180	-100.0%	540	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	1,062	-100.0%
AEP-DAYTON HUB OFF-PEAK M	0	190	-100.0%	312	-100.0%	322	298	8.1%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	390	-100.0%	0	0.0%	22	1,070	-97.9%
FUELOIL SWAP:CARGOES VS.B	95	492	-80.7%	292	-67.5%	3,063	3,836	-20.2%
EAST/WEST FUEL OIL SPREAD	185	594	-68.9%	103	79.6%	1,925	3,779	-49.1%
SINGAPORE 380CST FUEL OIL	4,517	3,155	43.2%	5,977	-24.4%	28,927	18,527	56.1%
SINGAPORE JET KEROSENE SW	1,216	5,028	-75.8%	803	51.4%	8,971	31,320	-71.4%
SINGAPORE NAPHTHA SWAP	0	150	-100.0%	775	-100.0%	1,075	1,350	-20.4%
SONAT BASIS SWAP FUTURE	730	0	0.0%	2,388	-69.4%	7,518	3,496	115.0%
FLORIDA GAS ZONE3 BASIS S	608	0	0.0%	1,588	-61.7%	11,550	600	1,825.0%
TRANSCO ZONE4 BASIS SWAP	3,097	0	0.0%	18,853	-83.6%	47,256	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	2,140	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	856	-100.0%	4,550	186	2,346.2%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	0	120	-100.0%	0	0.0%	120	252	-52.4%
GULF COAST ULSD CALENDAR	660	606	8.9%	1,702	-61.2%	5,354	5,749	-6.9%
GULF COAST ULSD CRACK SPR	900	744	21.0%	0	0.0%	1,925	7,812	-75.4%
HENRY HUB SWAP	526,769	308,948	70.5%	427,998	23.1%	2,437,158	2,671,353	-8.8%
DUBAI CRUDE OIL CALENDAR	3,868	1,328	191.3%	2,937	31.7%	18,399	9,305	97.7%
USGC UNL 87 CRACK SPREAD	300	925	-67.6%	225	33.3%	1,625	3,225	-49.6%
NYH NO 2 CRACK SPREAD CAL	1,030	3,754	-72.6%	174	492.0%	12,215	12,796	-4.5%
NO 2 UP-DOWN SPREAD CALEN	100	0	0.0%	325	-69.2%	2,200	725	203.4%
SINGAPORE MOGAS 92 UNLEAD	420	600	-30.0%	225	86.7%	2,265	2,774	-18.3%
ETHANOL T2 FOB ROTT INCL DU	2,940	2,270	29.5%	4,150	-29.2%	14,958	11,056	35.3%
SINGAPORE MOGAS 92 UNLEAD	4,717	12,413	-62.0%	5,740	-17.8%	47,324	47,636	-0.7%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	9,468	1,707	454.7%	6,270	51.0%	30,617	3,728	721.3%
PROPANE NON-LDH MB (OPIS) B	250	0	0.0%	0	0.0%	665	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	0	3,850	-100.0%	0	0.0%	1,630	19,900	-91.8%
JET AV FUEL (P) CAR FM ICE GA	31	20	55.0%	29	6.9%	167	85	96.5%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	135	13	938.5%
FUEL OIL (PLATS) CAR CN	20	4	400.0%	0	0.0%	140	83	68.7%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	3,760	23	16,247.8%	300	1,153.3%	17,796	4,084	335.7%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
IN DELIVERY MONTH EUA	11,560	11,742	-1.5%	15,456	-25.2%	63,704	78,054	-18.4%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	5,802	2,210	162.5%	8,500	-31.7%	23,657	4,160	468.7%
PETRO OUTRIGHT EURO	6,235	9,270	-32.7%	7,661	-18.6%	45,126	42,962	5.0%
GAS EURO-BOB OXY NWE BARG	18,150	28,872	-37.1%	14,393	26.1%	105,397	137,975	-23.6%
GAS EURO-BOB OXY NWE BARG	6,808	7,397	-8.0%	6,644	2.5%	41,990	40,922	2.6%
PREM UNL GAS 10PPM RDAM F	13	0	0.0%	6	116.7%	74	6	1,133.3%
PREM UNL GAS 10PPM RDAM F	10	29	-65.5%	20	-50.0%	201	140	43.6%
MONT BELVIEU NORMAL BUTAN	12,603	12,343	2.1%	19,517	-35.4%	76,325	51,663	47.7%
MONT BELVIEU ETHANE 5 DECI	10,090	800	1,161.3%	3,465	191.2%	34,763	7,605	357.1%
MONT BELVIEU LDH PROPANE 5	45,078	11,947	277.3%	29,921	50.7%	211,507	60,574	249.2%
EUROPEAN GASOIL (ICE)	6,394	0	0.0%	7,971	-19.8%	55,671	0	0.0%
ERCOT NORTH ZMCP E 5MW OF	0	0	0.0%	0	0.0%	17,565	143,405	-87.8%
ERCOT NORTH ZMCP E 5MW PE	0	0	0.0%	151	-100.0%	2,591	8,889	-70.9%
ERCOT HOUSTON Z MCEP E 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	304	868	-65.0%	229	32.8%	1,763	2,237	-21.2%
MONT BELVIEU ETHANE OPIS B	125	0	0.0%	275	-54.5%	1,625	40	3,962.5%
MONT BELVIEU NATURAL GASO	450	437	3.0%	1,045	-56.9%	2,280	1,831	24.5%
MONT BELVIEU LDH PROPANE C	1,005	165	509.1%	217	363.1%	4,019	3,216	25.0%
CONWAY NORMAL BUTANE (OPI	25	134	-81.3%	156	-84.0%	361	164	120.1%
CONWAY NATURAL GASOLINE (20	60	-66.7%	250	-92.0%	430	135	218.5%
CONWAY PROPANE 5 DECIMALS	7,510	1,234	508.6%	3,452	117.6%	25,012	7,357	240.0%
PETROCHEMICALS	4,081	4,262	-4.2%	5,484	-25.6%	20,267	16,527	22.6%
MONT BELVIEU NATURAL GASO	4,247	4,689	-9.4%	5,871	-27.7%	34,734	20,072	73.0%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	9,408	-100.0%	9,408	0	0.0%
ELEC MISO PEAK	0	0	0.0%	510	-100.0%	510	100	410.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	325	-100.0%	0	0.0%	0	325	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	5	-100.0%	0	0.0%	0	100	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	1,722	3,380	-49.1%	2,720	-36.7%	15,436	29,042	-46.8%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	280	182	53.8%	809	-65.4%	2,169	2,462	-11.9%
PETRO CRK&SPRD EURO	5,394	4,602	17.2%	7,035	-23.3%	36,090	20,018	80.3%
GRP THREE UNL GS (PLT) VS	1,475	2,050	-28.0%	970	52.1%	6,187	9,518	-35.0%
CRUDE OIL OUTRIGHTS	14,258	1,607	787.2%	11,258	26.6%	52,446	27,784	88.8%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	30	0	0.0%	120	-75.0%	150	400	-62.5%
FREIGHT MARKETS	27	0	0.0%	30	-10.0%	93	40	132.5%
PLASTICS	942	80	1,077.5%	1,565	-39.8%	6,541	1,649	296.7%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	1,615	210	669.0%	0	0.0%	2,477	11,003	-77.5%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE GASOIL CALENDAR	0	2,063	-100.0%	125	-100.0%	6,241	5,682	9.8%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	10,003	11,075	-9.7%	12,301	-18.7%	53,406	59,560	-10.3%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	965	1,613	-40.2%
CRUDE OIL SPRDS	30	0	0.0%	765	-96.1%	1,235	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	17,565	34,928	-49.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	240	150	60.0%	80	200.0%	430	330	30.3%
PETRO CRCKS & SPRDS NA	24,923	26,402	-5.6%	31,522	-20.9%	178,498	146,229	22.1%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	59	0	0.0%
NAT GAS BASIS SWAP	304	217	40.1%	0	0.0%	304	4,452	-93.2%
MCCLOSKEY RCH BAY COAL	16,366	16,660	-1.8%	14,245	14.9%	99,632	151,941	-34.4%
NGPL TEX/OK	15,700	212	7,305.7%	9,026	73.9%	32,875	6,795	383.8%
MNC FUT	4,120	5,097	-19.2%	4,435	-7.1%	22,841	24,539	-6.9%
MCCLOSKEY ARA ARGS COAL	90,560	94,081	-3.7%	116,558	-22.3%	733,383	612,152	19.8%
DAILY PJM	0	0	0.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	0	47,612	-100.0%	30	-100.0%	148,970	59,772	149.2%
INDIANA MISO	0	1,598	-100.0%	170	-100.0%	2,240	115,944	-98.1%
SINGAPORE GASOIL	1,920	2,079	-7.6%	3,275	-41.4%	13,043	13,414	-2.8%
PETRO CRCKS & SPRDS ASIA	150	32	368.8%	0	0.0%	520	288	80.6%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,934	1,704	13.5%	1,816	6.5%	9,604	10,683	-10.1%
NYISO CAPACITY	990	209	373.7%	228	334.2%	3,280	623	426.5%
AUSTRIALIAN COKE COAL	198	80	147.5%	225	-12.0%	1,125	897	25.4%
PETROLEUM PRODUCTS	143	592	-75.8%	10	1,330.0%	367	2,042	-82.0%
EURO-DENOMINATED PETRO P	220	0	0.0%	200	10.0%	1,782	125	1,325.6%
COAL SWAP	931	2,290	-59.3%	635	46.6%	4,025	7,875	-48.9%
MGN1 SWAP FUT	57	75	-24.0%	102	-44.1%	684	383	78.6%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	70	620	-88.7%	155	-54.8%	1,040	5,265	-80.2%
UCM FUT	40	10	300.0%	0	0.0%	118	408	-71.1%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	0	197,400	-100.0%	0	0.0%	123,885	323,080	-61.7%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	200	389	-48.6%
MGF FUT	0	50	-100.0%	0	0.0%	0	50	-100.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	13,605	0	0.0%	0	0.0%	27,693	178,770	-84.5%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
CANADIAN LIGHT SWEET OIL	990	630	57.1%	165	500.0%	2,238	1,485	50.7%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) NW	420	260	61.5%	898	-53.2%	3,518	2,153	63.4%
MINI GAS EUROBOB OXY NWE A	553	555	-0.4%	357	54.9%	2,106	3,201	-34.2%
MINI RBOB V. EBOBARG NWE BF	135	540	-75.0%	590	-77.1%	2,465	2,973	-17.1%

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Energy Futures								
EU LOW SULPHUR GASOIL CRA	0	0	-	0	0.0%	0	0	-
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	105	-100.0%
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	0	0	-
MJB FUT	0	0	-	10	-100.0%	10	0	-
NY HARBOR LOW SULPUR GAS	225	0	-	552	-59.2%	2,992	0	-
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
3.5% FUEL OIL CIF BALMO S	0	15	-100.0%	8	-100.0%	143	15	853.3%
Energy Options								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	905	1,080	-16.2%	726	24.7%	1,631	3,330	-51.0%
HUSTN SHIP CHNL PIPE SWP	1,200	0	-	0	0.0%	3,360	0	-
SAN JUAN PIPE SWAP	728	180	304.4%	728	0.0%	1,456	360	304.4%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	18,027	21,931	-17.8%	3,931	358.6%	70,417	90,827	-22.5%
BRENT CALENDAR SWAP	6,610	71,002	-90.7%	9,648	-31.5%	134,091	219,142	-38.8%
SINGAPORE JET FUEL CALEND	0	50	-100.0%	0	0.0%	0	2,275	-100.0%
ROTTERDAM 3.5%FUEL OIL CL	0	530	-100.0%	20	-100.0%	305	2,546	-88.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	66,180	52,660	25.7%	45,971	44.0%	309,021	301,980	2.3%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	2,744	1,982	38.4%	1,872	46.6%	12,479	28,212	-55.8%
RBOB PHY	32,667	36,360	-10.2%	29,322	11.4%	142,881	212,488	-32.8%
NATURAL GAS PHY	1,894,202	1,568,088	20.8%	1,378,304	37.4%	8,099,991	12,217,415	-33.7%
CRUDE OIL APO	55,334	72,247	-23.4%	64,991	-14.9%	512,330	289,790	76.8%
NATURAL GAS 3 M CSO FIN	1,710	12,786	-86.6%	2,800	-38.9%	13,820	41,136	-66.4%
NATURAL GAS 1 M CSO FIN	2,800	11,927	-76.5%	700	300.0%	183,834	600,735	-69.4%
WTI CRUDE OIL 1 M CSO FI	91,900	94,050	-2.3%	172,900	-46.8%	898,720	468,410	91.9%
CRUDE OIL PHY	2,711,098	1,948,903	39.1%	3,362,034	-19.4%	17,314,426	10,803,802	60.3%
RBOB CALENDAR SWAP	2,280	15,241	-85.0%	6,420	-64.5%	10,613	55,458	-80.9%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	0	2,525	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	13,791	15,384	-10.4%	7,690	79.3%	64,787	93,058	-30.4%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	14,300	61,764	-76.8%	23,965	-40.3%	131,060	248,470	-47.3%
HO 1 MONTH CLNDR OPTIONS	0	175	-100.0%	0	0.0%	1,500	15,475	-90.3%
CRUDE OIL 1MO	221,471	151,164	46.5%	255,292	-13.2%	1,122,167	746,187	50.4%
WTI 6 MONTH CALENDAR OPTI	0	100	-100.0%	0	0.0%	0	9,032	-100.0%
WTI 12 MONTH CALENDAR OPT	500	600	-16.7%	0	0.0%	500	2,200	-77.3%
NYMEX EUROPEAN GASOIL APO	0	60	-100.0%	1,200	-100.0%	1,404	100	1,304.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	0.0%	220	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	30	-100.0%	0	0.0%	30	235	-87.2%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	110	-100.0%	110	0	-
PETROCHEMICALS	3,878	1,819	113.2%	3,112	24.6%	8,524	16,094	-47.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	360	1,580	-77.2%	2,080	-82.7%	7,340	5,240	40.1%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	80	-100.0%	80	-100.0%	620	4,520	-86.3%
CRUDE OIL OUTRIGHTS	0	300	-100.0%	0	0.0%	1,500	2,400	-37.5%
APPALACHIAN COAL	0	80	-100.0%	0	0.0%	40	740	-94.6%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0.0%	43,900	35,328	24.3%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	0	294	-100.0%	0	0.0%	17	895	-98.1%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	75	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	500	0	0.0%	750	-33.3%	2,200	150	1,366.7%
BRENT 1 MONTH CAL	0	200	-100.0%	0	0.0%	0	200	-100.0%
ETHANOL SWAP	5,893	10,061	-41.4%	7,537	-21.8%	33,377	49,685	-32.8%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	822	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	1,200	240	400.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0.0%	3,675	11,660	-68.5%
SHORT TERM	3,005	3,600	-16.5%	1,385	117.0%	8,660	5,150	68.2%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
NATURAL GAS 12 M CSO FIN	500	0	-	0	-	500	0	-
SHORT TERM NATURAL GAS	4,100	1,650	148.5%	5,073	-19.2%	23,009	5,275	336.2%
COAL API4 INDEX	0	50	-100.0%	400	-100.0%	1,050	315	233.3%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	7,040	125	5,532.0%	12,088	-41.8%	57,468	1,285	4,372.2%
EURO-DENOMINATED PETRO P	0	30	-100.0%	0	0.0%	0	675	-100.0%
COAL SWAP	110	45	144.4%	150	-26.7%	2,325	1,050	121.4%
DAILY CRUDE OIL	0	1,000	-100.0%	0	0.0%	8,000	6,400	25.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
PJM ELECTRIC	0	6	-100.0%	0	0.0%	0	6	-100.0%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	0.0%	0	0	-
GASOLINE	125	0	0.0%	0	0.0%	125	699	-82.1%

FX Futures

AUSTRALIAN DOLLAR	1,698,651	1,286,675	32.0%	2,198,616	-22.7%	10,111,045	8,147,295	24.1%
BRITISH POUND	2,234,406	1,592,222	40.3%	1,918,616	16.5%	10,710,041	9,586,065	11.7%
BRAZIL REAL	37,829	34,942	8.3%	47,173	-19.8%	279,759	151,512	84.6%
CANADIAN DOLLAR	1,170,095	917,198	27.6%	1,394,751	-16.1%	7,117,167	5,953,768	19.5%
E-MINI EURO FX	147,499	59,708	147.0%	140,472	5.0%	682,370	433,511	57.4%
EURO FX	5,549,428	3,338,280	66.2%	5,745,389	-3.4%	28,219,194	19,321,395	46.1%
E-MINI JAPANESE YEN	12,869	8,056	59.7%	13,845	-7.0%	88,081	63,171	39.4%
JAPANESE YEN	2,548,118	2,285,122	11.5%	2,462,451	3.5%	14,806,614	14,144,929	4.7%
MEXICAN PESO	687,295	611,971	12.3%	917,338	-25.1%	4,365,074	3,755,643	16.2%
NEW ZEALND DOLLAR	404,633	202,016	100.3%	376,381	7.5%	1,985,194	1,225,844	61.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Futures								
NKR/USD CROSS RATE	674	874	-22.9%	391	72.4%	5,158	3,889	32.6%
RUSSIAN RUBLE	10,993	20,279	-45.8%	31,676	-65.3%	175,484	102,854	70.6%
S.AFRICAN RAND	6,428	4,688	37.1%	11,439	-43.8%	61,173	30,517	100.5%
SWISS FRANC	420,966	607,284	-30.7%	472,115	-10.8%	2,427,007	3,228,911	-24.8%
AD/CD CROSS RATES	22	63	-65.1%	34	-35.3%	150	409	-63.3%
AD/JY CROSS RATES	2,859	3,560	-19.7%	3,853	-25.8%	17,049	19,800	-13.9%
AD/NE CROSS RATES	90	269	-66.5%	110	-18.2%	314	562	-44.1%
BP/JY CROSS RATES	534	6,129	-91.3%	1,079	-50.5%	6,540	18,979	-65.5%
BP/SF CROSS RATES	343	233	47.2%	33	939.4%	997	1,173	-15.0%
CD/JY CROSS RATES	18	131	-86.3%	34	-47.1%	104	985	-89.4%
EC/AD CROSS RATES	1,050	796	31.9%	2,031	-48.3%	6,839	4,446	53.8%
EC/CD CROSS RATES	436	4,229	-89.7%	1,762	-75.3%	14,035	15,190	-7.6%
EC/NOK CROSS RATES	1	114	-99.1%	0	0.0%	720	527	36.6%
EC/SEK CROSS RATES	6	116	-94.8%	79	-92.4%	1,098	3,768	-70.9%
EFX/BP CROSS RATES	45,250	37,443	20.9%	36,293	24.7%	284,864	251,752	13.2%
EFX/JY CROSS RATES	26,946	34,383	-21.6%	32,957	-18.2%	196,848	225,329	-12.6%
EFX/SF CROSS RATES	17,729	20,794	-14.7%	18,002	-1.5%	149,342	145,069	2.9%
SF/JY CROSS RATES	0	3	-100.0%	0	0.0%	0	10	-100.0%
SKR/USD CROSS RATES	682	569	19.9%	575	18.6%	4,735	3,557	33.1%
CZECK KORUNA (US)	0	2	-100.0%	0	0.0%	0	26	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	0	65	-100.0%	0	0.0%	2	193	-99.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0.0%	0	372	-100.0%
POLISH ZLOTY (US)	3	1,439	-99.8%	4	-25.0%	4,750	10,999	-56.8%
POLISH ZLOTY (EC)	4	1,479	-99.7%	1	300.0%	60	23,766	-99.7%
SHEKEL	0	565	-100.0%	3	-100.0%	12	3,636	-99.7%
RMB USD	144	210	-31.4%	302	-52.3%	1,673	1,903	-12.1%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	11	222	-95.0%	1	1,000.0%	84	1,325	-93.7%
TURKISH LIRA	8	741	-98.9%	5	60.0%	98	7,807	-98.7%
TURKISH LIRA (EU)	0	655	-100.0%	0	0.0%	6	4,982	-99.9%
E-MICRO EUR/USD	440,285	126,983	246.7%	433,349	1.6%	1,786,571	844,678	111.5%
E-MICRO GBP/USD	50,838	17,289	194.0%	45,871	10.8%	203,996	143,591	42.1%
E-MICRO USD/CAD	6	0	0.0%	2	200.0%	10	2	400.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	1	4	-75.0%
E-MICRO USD/JPY	4	3	33.3%	2	100.0%	31	17	82.4%
E-MICRO AUD/USD	47,840	24,419	95.9%	50,807	-5.8%	256,341	179,457	42.8%
MICRO CHF/USD	1,238	3,937	-68.6%	1,239	-0.1%	12,658	21,894	-42.2%
INDIAN RUPEE	13,005	1,683	672.7%	13,661	-4.8%	59,230	3,899	1,419.1%
E-MICRO USD/CNH	2	7	-71.4%	33	-93.9%	261	110	137.3%
E-MICRO CAD/USD	8,882	6,742	31.7%	14,407	-38.3%	67,361	63,233	6.5%
E-MICRO JPY/USD	11,088	6,687	65.8%	9,793	13.2%	67,808	64,807	4.6%
USDZAR	77	105	-26.7%	64	20.3%	294	1,047	-71.9%
E-MICRO INR/USD	77	4,712	-98.4%	411	-81.3%	1,860	18,820	-90.1%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%
CHINESE RENMINBI (CNH)	437	323	35.3%	475	-8.0%	3,165	4,239	-25.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Options								
AUSTRALIAN DOLLAR	134,233	92,568	45.0%	138,998	-3.4%	673,285	597,592	12.7%
BRITISH POUND	274,632	192,939	42.3%	299,390	-8.3%	1,381,036	1,096,518	25.9%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	93,789	97,027	-3.3%	110,402	-15.0%	562,083	556,416	1.0%
EURO FX	1,149,649	475,461	141.8%	1,217,983	-5.6%	5,895,458	2,245,531	162.5%
JAPANESE YEN	276,041	208,127	32.6%	191,213	44.4%	1,093,924	1,033,172	5.9%
MEXICAN PESO	1,160	105	1,004.8%	1,026	13.1%	7,368	249	2,859.0%
NEW ZEALND DOLLAR	0	124	-100.0%	0	0.0%	13	268	-95.1%
RUSSIAN RUBLE	0	1,142	-100.0%	0	0.0%	0	2,295	-100.0%
SWISS FRANC	6,738	23,393	-71.2%	10,278	-34.4%	94,327	106,023	-11.0%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	429	669	-35.9%	252	70.2%	1,551	6,244	-75.2%
EURO FX (EU)	5,952	3,916	52.0%	5,078	17.2%	33,300	24,812	34.2%
SWISS FRANC (EU)	0	471	-100.0%	0	0.0%	0	1,465	-100.0%
CANADIAN DOLLAR (EU)	0	944	-100.0%	0	0.0%	1,125	2,649	-57.5%
BRITISH POUND (EU)	504	374	34.8%	342	47.4%	3,767	5,075	-25.8%
AUSTRALIAN DLR (EU)	162	182	-11.0%	141	14.9%	520	1,765	-70.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Futures								
CORN	5,957,493	4,613,453	29.1%	7,860,203	-24.2%	32,208,745	30,787,128	4.6%
SOYBEAN	3,422,530	2,914,636	17.4%	5,029,776	-32.0%	20,901,179	19,503,667	7.2%
SOYBEAN MEAL	1,655,710	1,138,305	45.5%	2,118,075	-21.8%	8,823,131	7,696,379	14.6%
SOYBEAN OIL	2,042,607	1,450,240	40.8%	2,527,192	-19.2%	10,587,557	9,450,336	12.0%
OATS	15,152	11,938	26.9%	25,243	-40.0%	87,397	98,599	-11.4%
ROUGH RICE	14,385	11,135	29.2%	41,219	-65.1%	109,410	77,859	40.5%
WHEAT	2,918,865	2,389,107	22.2%	3,832,711	-23.8%	15,243,411	14,011,456	8.8%
MINI CORN	7,682	11,453	-32.9%	9,516	-19.3%	52,217	74,240	-29.7%
MINI SOYBEAN	11,201	21,045	-46.8%	16,507	-32.1%	93,769	125,002	-25.0%
MINI WHEAT	7,167	8,750	-18.1%	6,999	2.4%	32,269	40,737	-20.8%
LIVE CATTLE	1,139,071	1,139,290	0.0%	959,581	18.7%	5,463,110	5,608,586	-2.6%
FEEDER CATTLE	163,686	133,506	22.6%	200,013	-18.2%	1,019,209	735,005	38.7%
LEAN HOGS	830,092	892,977	-7.0%	716,421	15.9%	4,134,678	4,876,020	-15.2%
LUMBER	16,757	13,365	25.4%	21,116	-20.6%	83,023	67,586	22.8%
MILK	21,087	22,764	-7.4%	22,999	-8.3%	127,835	142,023	-10.0%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	3,045	2,228	36.7%	2,339	30.2%	15,387	12,760	20.6%
BUTTER CS	2,895	3,333	-13.1%	2,530	14.4%	13,522	14,864	-9.0%
CLASS IV MILK	464	2,236	-79.2%	446	4.0%	3,546	16,884	-79.0%
DRY WHEY	960	888	8.1%	1,035	-7.2%	7,998	4,851	64.9%
GSCI EXCESS RETURN FUT	3,836	2,584	48.5%	1,264	203.5%	72,423	50,702	42.8%
GOLDMAN SACHS	26,753	21,308	25.6%	27,957	-4.3%	142,213	116,542	22.0%
ETHANOL	20,013	20,168	-0.8%	20,055	-0.2%	94,719	104,242	-9.1%
HDD WEATHER	0	0	0.0%	0	0.0%	2,102	5,039	-58.3%
CDD WEATHER	1,650	2,730	-39.6%	1,800	-8.3%	3,450	2,830	21.9%
HDD SEASONAL STRIP	52	0	0.0%	0	0.0%	102	400	-74.5%
CDD SEASONAL STRIP	754	100	654.0%	350	115.4%	1,154	100	1,054.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	100	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	0	600	-100.0%
HOUSING INDEX	6	18	-66.7%	12	-50.0%	42	78	-46.2%
DOW-UBS COMMOD INDEX	14,177	5,506	157.5%	15,038	-5.7%	95,473	72,526	31.6%
COTTON	102	65	56.9%	61	67.2%	274	293	-6.5%
COCOA TAS	42	11	281.8%	45	-6.7%	268	61	339.3%
COFFEE	30	55	-45.5%	47	-36.2%	311	116	168.1%
SUGAR 11	85	116	-26.7%	205	-58.5%	827	235	251.9%
GRAIN BASIS SWAPS	0	52	-100.0%	0	0.0%	0	52	-100.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	5,644	4,221	33.7%	8,408	-32.9%	44,418	21,925	102.6%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	2,220	1,105	100.9%	2,025	9.6%	11,225	5,430	106.7%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	26,144	26,144	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	0	0.0%	3,016	872	245.9%
MALAYSIAN PALM SWAP	4,140	3,480	19.0%	7,280	-43.1%	22,220	14,740	50.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
CORN	1,872,513	1,505,956	24.3%	1,654,384	13.2%	8,973,118	7,848,555	14.3%
SOYBEAN	1,337,531	1,166,250	14.7%	1,558,615	-14.2%	7,468,115	5,644,917	32.3%
SOYBEAN MEAL	243,766	178,906	36.3%	266,859	-8.7%	1,201,963	766,617	56.8%
SOYBEAN OIL	169,542	162,658	4.2%	112,342	50.9%	741,939	691,664	7.3%
SOYBEAN CRUSH	158	78	102.6%	2	7,800.0%	402	955	-57.9%
OATS	1,248	2,096	-40.5%	2,927	-57.4%	9,953	11,043	-9.9%
ROUGH RICE	1,380	1,465	-5.8%	1,316	4.9%	7,049	6,093	15.7%
WHEAT	870,219	672,501	29.4%	624,357	39.4%	3,374,198	2,892,967	16.6%
LIVE CATTLE	222,627	304,537	-26.9%	215,076	3.5%	1,414,826	1,362,096	3.9%
FEEDER CATTLE	28,395	24,440	16.2%	29,517	-3.8%	173,847	101,342	71.5%
LEAN HOGS	182,875	273,141	-33.0%	193,704	-5.6%	1,162,809	1,384,140	-16.0%
LUMBER	832	1,031	-19.3%	1,376	-39.5%	5,706	6,495	-12.1%
MILK	20,498	20,341	0.8%	22,671	-9.6%	123,632	134,198	-7.9%
MLK MID	23	90	-74.4%	28	-17.9%	161	452	-64.4%
NFD MILK	2,036	1,254	62.4%	2,308	-11.8%	13,764	5,223	163.5%
BUTTER CS	2,210	1,508	46.6%	647	241.6%	5,876	3,382	73.7%
CLASS IV MILK	758	1,495	-49.3%	232	226.7%	2,731	11,045	-75.3%
DRY WHEY	219	362	-39.5%	550	-60.2%	2,254	1,434	57.2%
HDD WEATHER	0	0	0.0%	0	0.0%	2,800	4,775	-41.4%
CDD WEATHER	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	2,000	1,075	86.0%
CDD SEASONAL STRIP	12,500	2,500	400.0%	24,500	-49.0%	64,000	29,500	116.9%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	0	0	0.0%	3,000	-100.0%	3,000	7,500	-60.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	4,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	35	-100.0%	0	0.0%	0	35	-100.0%
CORN NEARBY+2 CAL SPRD	6,210	25,507	-75.7%	1,436	332.5%	12,615	50,071	-74.8%
SOYBN NEARBY+2 CAL SPRD	100	361	-72.3%	0	0.0%	100	5,390	-98.1%
WHEAT NEARBY+2 CAL SPRD	10,259	7,627	34.5%	12,522	-18.1%	52,217	28,234	84.9%
JULY-DEC CORN CAL SPRD	2,796	18,895	-85.2%	240	1,065.0%	11,490	80,222	-85.7%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-NOV SOYBEAN CAL SPRD	9,189	10,236	-10.2%	6,164	49.1%	28,393	38,177	-25.6%
JULY-DEC WHEAT CAL SPRD	3,332	897	271.5%	2,185	52.5%	8,308	4,808	72.8%
JULY-JULY WHEAT CAL SPRD	0	177	-100.0%	0	0.0%	0	669	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	33	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	3	0	0.0%	17	-82.4%	57	362	-84.3%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	300	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	1,996	1,567	27.4%	5,576	-64.2%	25,136	9,073	177.0%
SOY OIL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	1,681	-100.0%
DEC-DEC CORN CAL SPRD	40	30	33.3%	84	-52.4%	404	259	56.0%
JULY-DEC SOY OIL CAL SPRD	20	0	0.0%	0	0.0%	45	225	-80.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN IC SO	2,400	2,155	11.4%	400	500.0%	7,300	2,245	225.2%
DEC-JULY CORN CAL SPRD	700	0	0.0%	0	0.0%	800	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	41	-100.0%	0	0.0%	0	41	-100.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0.0%	0	650	-100.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	0	0	-
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	316	355	-11.0%
Ags Futures								
PALM OIL	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures								
CHILEAN PESO	54	0	-	0	0.0%	64	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	127,659,808	130,489,673	-2.2%	85,280,507	49.7%	575,620,567	551,716,384	4.3%
Equity Index Futures	32,497,241	37,368,519	-13.0%	36,089,133	-10.0%	204,770,147	230,563,910	-11.2%
Metals Futures	6,092,555	5,929,943	2.7%	6,420,771	-5.1%	32,644,114	30,774,397	6.1%
Energy Futures	29,662,519	25,365,340	16.9%	33,939,254	-12.6%	175,511,605	137,324,032	27.8%
FX Futures	15,599,799	11,276,415	38.3%	16,397,925	-4.9%	84,183,268	68,241,669	23.4%
Commodities and Alternative Invest	18,310,353	14,842,168	23.4%	23,478,468	-22.0%	99,527,774	93,770,317	6.1%
Ags Futures	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures	54	0	-	0	0.0%	64	0	-
TOTAL FUTURES	229,822,329	225,272,058	2.0%	201,606,058	14.0%	1,172,257,539	1,112,390,709	5.4%
TOTAL OPTIONS GROUP								
Equity Index Options	9,626,557	8,190,579	17.5%	9,899,834	-2.8%	52,159,306	49,054,117	6.3%
Interest Rate Options	29,024,803	28,987,414	0.1%	27,485,708	5.6%	155,217,044	143,458,230	8.2%
Metals Options	650,280	868,701	-25.1%	715,493	-9.1%	3,718,629	4,401,208	-15.5%
Energy Options	5,163,958	4,159,214	24.2%	5,401,279	-4.4%	29,234,683	26,608,696	9.9%
FX Options	1,943,289	1,097,442	77.1%	1,975,103	-1.6%	9,747,757	5,680,084	71.6%
Commodities and Alternative Invest	5,006,375	4,389,137	14.1%	4,743,035	5.6%	24,912,087	21,140,280	17.8%
TOTAL OPTIONS	51,415,262	47,692,487	7.8%	50,220,452	2.4%	274,989,506	250,342,615	9.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Interest Rate	156,684,611	159,477,087	-1.8%	112,766,215	38.9%	730,837,611	695,174,614	5.1%
Equity Index	42,123,798	45,559,098	-7.5%	45,988,967	-8.4%	256,929,453	279,618,027	-8.1%
Metals	6,742,835	6,798,644	-0.8%	7,136,264	-5.5%	36,362,743	35,175,605	3.4%
Energy	34,826,477	29,524,554	18.0%	39,340,533	-11.5%	204,746,288	163,932,728	24.9%
FX	17,543,088	12,373,857	41.8%	18,373,028	-4.5%	93,931,025	73,921,753	27.1%
Commodities and Alternative Invest	23,316,728	19,231,305	21.2%	28,221,503	-17.4%	124,439,861	114,910,597	8.3%
Ags	0	0	-	0	0.0%	0		-
Foreign Exchange	54	0	-	0	0.0%	64		-
GRAND TOTAL	281,237,591	272,964,545	3.0%	251,826,510	11.7%	1,447,247,045	1,362,733,324	6.2%

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