



## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	204,767	332,997	-38.5%	6,548,484	9,214,244	-0.29	609,083	936,442	-35.0%	31,622,055	35,347,016	-10.5%
10-YR NOTE	803,879	906,148	-11.3%	36,380,506	32,935,191	0.1	2,106,785	2,041,909	3.2%	140,634,061	134,846,418	4.3%
5-YR NOTE	608,669	904,992	-32.7%	19,693,411	18,729,650	0.05	1,531,844	1,819,545	-15.8%	77,458,726	75,259,279	2.9%
2-YR NOTE	405,576	272,997	48.6%	10,038,172	7,596,455	0.32	871,530	688,631	26.6%	34,538,991	24,923,031	38.6%
FED FUND	0	0	0.0%	1,069,277	389,060	1.75	8,376	23	36,317.4%	5,898,623	2,031,696	190.3%
10-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
5-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	420,580	511,910	-17.8%	45,495,049	52,942,302	-0.14	2,544,637	2,744,371	-7.3%	251,878,163	245,911,372	2.4%
5-YR SWAP RATE	0	165	-100.0%	39,958	35,118	0.14	0	1,020	-100.0%	234,368	220,621	6.2%
2-YR SWAP RATE	0	0	0.0%	1,057	8,588	-0.88	7	50	-86.0%	13,869	32,254	-57.0%
10-YR SWAP RATE	0	0	0.0%	29,561	22,051	0.34	2,032	1,413	43.8%	237,622	184,397	28.9%
EMINI ED	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
1-MONTH EURODOLLAR	0	0	0.0%	9,469	440	20.52	0	0	0.0%	24,205	6,670	262.9%
ULTRA T-BOND	191,488	199,479	-4.0%	3,239,344	2,778,573	0.17	419,116	384,412	9.0%	11,642,687	9,893,310	17.7%
EURO BONDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP RATE	0	0	0.0%	2,521	3,330	-0.24	61	0	0.0%	19,198	19,464	-1.4%
2YR BUNDLE	0	-	-	25	-	-	0	-	-	570	-	-
EURO 5YR BUNDLE	0	-	-	10	-	-	0	-	-	38	-	-
3YR BUNDLE	0	-	-	25	-	-	0	-	-	143	-	-

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<b>Interest Rate Options</b>												
30-YR BOND	585,072	387,310	51.1%	1,590,763	1,135,417	0.4	2,342,389	1,838,499	27.4%	5,862,515	4,614,156	27.1%
10-YR NOTE	3,771,876	3,026,547	24.6%	6,056,053	5,010,633	0.21	16,084,796	16,084,605	0.0%	26,483,159	25,091,623	5.5%
5-YR NOTE	516,992	900,393	-42.6%	944,380	1,092,922	-0.14	2,992,542	4,348,302	-31.2%	5,144,236	5,660,581	-9.1%
2-YR NOTE	29,994	81,949	-63.4%	72,091	83,059	-0.13	370,091	478,912	-22.7%	610,458	423,420	44.2%
FED FUND	14,370	0	0.0%	4,252	0	0	162,636	8,430	1,829.3%	13,980	19	73,478.9%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	0	3,200	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	4,423,234	2,326,306	90.1%	725,808	392,602	0.85	32,918,174	10,077,076	226.7%	5,582,075	1,532,838	264.2%
EURO MIDCURVE	7,020,305	10,658,050	-34.1%	1,857,728	1,297,829	0.43	39,918,516	54,355,330	-26.6%	8,847,052	7,459,271	18.6%
ULTRA T-BOND	16,600	9,972	66.5%	4,583	3,823	0.2	36,026	44,633	-19.3%	29,572	13,727	115.4%

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<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	0	9	-1	0	0	0.0%	0	21	-100.0%
DJIA	428	1,714	-75.0%	0	1,691	-1	10,048	15,073	-33.3%	1,413	6,797	-79.2%
MINI \$5 DOW	0	0	0.0%	2,558,340	2,637,746	-0.03	0	0	0.0%	15,162,919	16,250,231	-6.7%
E-MINI S&P500	0	0	0.0%	24,477,132	27,617,143	-0.11	0	0	0.0%	153,936,569	171,895,155	-10.4%
S&P 500	46,655	76,138	-38.7%	11,558	20,584	-0.44	603,528	752,900	-19.8%	84,301	103,571	-18.6%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	9	-1	0	0	0.0%	0	55	-100.0%
E-MINI MIDCAP	0	0	0.0%	293,658	334,074	-0.12	0	0	0.0%	1,962,309	2,052,524	-4.4%
S&P 400 MIDCAP	0	55	-100.0%	0	0	0	39	609	-93.6%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	5	1	4	0	0	0.0%	136	280	-51.4%
S&P 500/VALUE	0	0	0.0%	3	8	-0.63	0	0	0.0%	132	488	-73.0%
E-MINI NASDAQ 100	0	0	0.0%	3,880,696	5,540,377	-0.3	0	0	0.0%	25,404,103	31,630,524	-19.7%
NASDAQ	1,301	6,342	-79.5%	0	1,175	-1	21,257	43,480	-51.1%	2,120	5,825	-63.6%
NIKKEI 225 (\$) STOCK	0	4	-100.0%	227,252	298,406	-0.24	0	4	-100.0%	1,579,920	1,920,724	-17.7%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	796,583	700,021	0.14	0	0	0.0%	4,820,194	4,902,614	-1.7%
DJ US REAL ESTATE	0	0	0.0%	8,507	5,570	0.53	0	0	0.0%	45,132	28,336	59.3%
NASDAQ BIOTECH	0	-	-	0	-	-	0	-	-	0	-	-
E-MICRO NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	3,408	2,039	0.67	0	0	0.0%	18,282	11,772	55.3%
S&P HEALTH CARE SECTOR	0	0	0.0%	10,053	1,681	4.98	0	0	0.0%	50,356	9,360	438.0%
S&P TECHNOLOGY SECTOR	0	0	0.0%	1,882	2,077	-0.09	0	0	0.0%	11,496	11,303	1.7%
S&P INDUSTRIAL SECTOR	0	0	0.0%	1,442	1,425	0.01	0	0	0.0%	10,704	5,680	88.5%
S&P CONSUMER DSCRTRY S	0	0	0.0%	6,829	1,535	3.45	0	0	0.0%	24,405	10,411	134.4%
S&P UTILITIES SECTOR	0	0	0.0%	8,444	3,590	1.35	0	0	0.0%	48,868	19,304	153.1%
S&P FINANCIAL SECTOR	0	0	0.0%	1,273	1,319	-0.03	0	0	0.0%	8,668	8,106	6.9%
S&P ENERGY SECTOR	0	0	0.0%	7,027	8,315	-0.15	0	0	0.0%	25,367	28,231	-10.1%
S&P MATERIALS SECTOR	0	0	0.0%	2,086	794	1.63	0	0	0.0%	18,116	4,539	299.1%
IBOVESPA INDEX	0	0	0.0%	610	92	5.63	0	0	0.0%	1,616	2,463	-34.4%

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<b>Equity Index Options</b>												
DJIA	0	196	-100.0%	0	0	0	22	258	-91.5%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	7,278	16,668	-0.56	0	0	0.0%	58,210	57,189	1.8%
E-MINI S&P500	22,145	29,730	-25.5%	5,173,316	4,669,446	0.11	111,285	108,260	2.8%	29,336,288	28,630,156	2.5%
S&P 500	611,170	584,711	4.5%	1	0	0	3,254,559	2,967,615	9.7%	73	48	52.1%
E-MINI MIDCAP	0	0	0.0%	1	112	-0.99	0	0	0.0%	20	575	-96.5%
E-MINI NASDAQ 100	0	0	0.0%	91,221	256,320	-0.64	0	0	0.0%	573,634	1,548,851	-63.0%
NASDAQ	0	4	-100.0%	0	0	0	30	104	-71.2%	0	0	0.0%
EOM S&P 500	129,138	78,970	63.5%	0	0	0	486,341	359,693	35.2%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	1,170,525	700,734	0.67	0	0	0.0%	5,167,147	4,196,678	23.1%
EOW1 S&P 500	29,429	21,136	39.2%	0	0	0	158,604	225,213	-29.6%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	716,776	527,339	0.36	0	0	0.0%	4,254,957	3,816,542	11.5%
EOW2 S&P 500	77,208	68,940	12.0%	0	0	0	390,135	361,888	7.8%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	747,376	549,998	0.36	0	0	0.0%	4,482,958	3,881,496	15.5%
EOW4 EMINI S&P 500	0	0	0.0%	850,973	686,275	0.24	0	0	0.0%	3,885,043	2,899,551	34.0%

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<b>Metals Futures</b>												
COMEX GOLD	57,864	68,565	-15.6%	3,484,814	3,414,900	0.02	222,583	251,655	-11.6%	17,130,671	15,892,674	7.8%
E-MINI SILVER	0	0	0.0%	0	2	-1	0	0	0.0%	0	4	-100.0%
COMEX MINY GOLD	0	0	0.0%	5,500	4,118	0.34	0	0	0.0%	29,757	20,315	46.5%
COMEX MINY COPPER	0	0	0.0%	430	724	-0.41	0	0	0.0%	4,930	5,077	-2.9%
COMEX MINY SILVER	0	0	0.0%	642	832	-0.23	0	0	0.0%	4,430	5,327	-16.8%
COMEX SILVER	5,665	5,523	2.6%	853,027	855,986	0	57,817	72,153	-19.9%	5,148,895	5,444,255	-5.4%
COMEX COPPER	31,588	26,624	18.6%	1,044,935	902,195	0.16	198,614	162,318	22.4%	6,630,741	5,844,988	13.4%
NYMEX HOT ROLLED STEEL	0	0	0.0%	127	283	-0.55	0	0	0.0%	767	892	-14.0%
NYMEX PLATINUM	0	713	-100.0%	205,116	220,271	-0.07	124	1,604	-92.3%	1,222,565	1,123,588	8.8%
URANIUM	0	0	0.0%	1	0	0	0	0	0.0%	793	265	199.2%
PALLADIUM	2	30	-93.3%	127,402	177,094	-0.28	136	1,321	-89.7%	528,025	616,555	-14.4%
E-MICRO GOLD	0	0	0.0%	25,333	22,223	0.14	0	0	0.0%	139,215	119,556	16.4%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	106	-1	0	0	0.0%	0	601	-100.0%
IRON ORE CHINA	0	-	-	0	-	-	0	-	-	0	-	-
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	0	-	-	5,635	-	-	0	-	-	18,156	-	-
SILVER	0	0	0.0%	5,120	11,774	-0.57	0	0	0.0%	45,425	76,431	-40.6%
ALUMINUM	0	0	0.0%	420	955	-0.56	0	0	0.0%	1,635	955	71.2%
Aluminium MW Trans Prem Platts	0	0	0.0%	507	424	0.2	0	0	0.0%	1,787	1,402	27.5%
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	0	0	0.0%	0	34	-1	0	0	0.0%	0	34	-100.0%

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<b>Metals Options</b>												
COMEX GOLD	70,324	215,780	-67.4%	369,389	354,585	0.04	420,606	1,001,553	-58.0%	1,963,737	1,797,564	9.2%
COMEX SILVER	17,767	18,167	-2.2%	78,363	82,437	-0.05	74,326	186,856	-60.2%	417,099	464,869	-10.3%
COMEX COPPER	312	109	186.2%	835	671	0.24	4,809	662	626.4%	6,719	6,821	-1.5%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	251	827	-69.6%	381	956	-0.6	2,087	5,131	-59.3%	2,279	2,759	-17.4%
PALLADIUM	32	149	-78.5%	127	228	-0.44	857	1,270	-32.5%	1,487	1,998	-25.6%
SHORT TERM GOLD	0	0	0.0%	0	0	0	0	90	-100.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	40	-100.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	195	60	225.0%	1,670	2,796	-0.4	1,255	142	783.8%	8,057	3,996	101.6%
SILVER	0	25	-100.0%	0	109	-1	10	25	-60.0%	1,029	114	802.6%
<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	30	-1	0	0	0.0%	61	362	-83.1%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	31	-1	0	0	0.0%	0	152	-100.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	662	0	0.0%	3,526	0	0	828	114	626.3%	16,429	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	72	45	60.0%	77,477	23,222	2.34	509	353	44.2%	241,441	118,103	104.4%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
PANHANDLE PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT OIL LAST DAY	0	0	0.0%	1,518,539	1,113,919	0.36	0	390	-100.0%	11,321,198	5,180,320	118.5%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	0	-	-	0	-		0	-	-	0	-	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-		0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
POLYETHYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	-	-	0	-		0	-	-	0	-	-
PANHANDLE INDEX SWAP FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	433	351	23.4%	2,403,323	2,038,462	0.18	3,610	2,818	28.1%	13,738,662	12,113,389	13.4%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	12	7	0.71	0	0	0.0%	42	56	-25.0%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	0	0.0%	19,125	23,562	-0.19	0	132	-100.0%	161,497	206,017	-21.6%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB R	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	-	-	0	-	-	0	-	-	0	-	-
NGPL STX NAT GAS INDEX SW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	450	756	-40.5%	2,822,785	2,924,657	-0.03	2,174	4,385	-50.4%	15,041,521	12,690,086	18.5%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	203,797	101,041	1.02	0	0	0.0%	1,648,160	616,055	167.5%
NATURAL GAS PHY	1,755	2,033	-13.7%	6,407,715	4,861,744	0.32	8,610	18,810	-54.2%	32,283,721	30,538,948	5.7%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	3	-100.0%	0	0	0	22	105	-79.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	0	-	-	0	-	-	0	-	-	0	-	-
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	18,115	39,839	-54.5%	13,061,927	9,838,893	0.33	98,335	225,189	-56.3%	82,799,146	51,976,851	59.3%
RBOB CALENDAR SWAP	0	12	-100.0%	0	0	0	12	29	-58.6%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
CHICAGO ETHANOL SWAP	0	0	0.0%	1,117	542	1.06	0	0	0.0%	1,769	3,864	-54.2%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	5	10	-0.5	0	0	0.0%	27	25	8.0%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	21	9	133.3%	0	0	0	128	183	-30.1%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	91	-1	0	0	0.0%	0	152	-100.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	337	-100.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK SWING SWAP	0	-	-	0	-	-	0	-	-	0	-	-
CENTERPOINT EAST INDEX	0	-	-	0	-	-	0	-	-	0	-	-
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	21	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	4,844	3,834	26.3%	0	0	0	20,576	33,879	-39.3%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALEND	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
HENRY HUB SWAP	164	0	0.0%	31,859	25,779	0.24	236	1,230	-80.8%	117,285	75,859	54.6%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PROPANE NON-LDH MT. BEL (	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	1,397	-1	0	0	0.0%	306	5,425	-94.4%
OPIS PHYSICAL NORMAL BUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NATURAL GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	8	0	0	0	0	0.0%	81	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	6,394	0	0	0	0	0.0%	55,671	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	13	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	212	-1	0	0	0.0%	0	273	-100.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
CANADIAN LIGHT SWEET OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL TRADE AT MARKE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CR	0	-	-	0	-	-	0	-	-	0	-	-
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GA	0	-	-	0	-	-	0	-	-	0	-	-
MJB FUT	0	-	-	0	-	-	0	-	-	0	-	-
UCM FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GA	0	-	-	0	-	-	0	-	-	0	-	-
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMC FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NEW YORK HUB ZONE J PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Energy Options</b>												
ETHANOL FWD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	-	-	0	-	-	0	-	-	0	-	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Options</b>												
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT OIL LAST DAY	32	1,515	-97.9%	0	0	0	1,912	7,164	-73.3%	3	0	0.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 1MO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HEATING OIL PHY	3,660	1,683	117.5%	5,228	2,326	1.25	15,927	15,522	2.6%	34,541	16,481	109.6%
N ILLINOIS HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB FINANCIAL LAST	0	117	-100.0%	0	0	0	0	353	-100.0%	0	0	0.0%
RBOB PHY	2,557	5,291	-51.7%	4,686	6,382	-0.27	10,275	34,794	-70.5%	29,929	26,083	14.7%
NATURAL GAS PHY	29,390	119,179	-75.3%	203,100	132,023	0.54	122,672	748,537	-83.6%	1,001,916	1,530,083	-34.5%
CRUDE OIL APO	8	105	-92.4%	0	0	0	338	829	-59.2%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	4,224	-100.0%	0	0	0	0	4,224	-100.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	452	-100.0%	0	0	0	962	2,012	-52.2%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	3,000	0	0.0%	0	0	0.0%
CRUDE OIL PHY	117,184	302,247	-61.2%	1,823,643	1,195,310	0.53	812,328	1,614,960	-49.7%	11,053,895	6,325,646	74.7%
RBOB CALENDAR SWAP	0	0	0.0%	0	0	0	9	456	-98.0%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	219	389	-43.7%	0	0	0	997	1,857	-46.3%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	25	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	0	0	0.0%	6,321	1,700	2.72	4,600	0	0.0%	34,147	4,901	596.7%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	0	-	-	0	-	-	0	-	-	0	-	-
IN DELIVERY MONTH EUA OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP	0	-	-	0	-	-	0	-	-	0	-	-

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<b>Energy Options</b>												
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	3	0	0.0%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 12 M CSO FIN	0	-	-	0	-	-	0	-	-	0	-	-
SHORT TERM CRUDE OIL	0	-	-	0	-	-	0	-	-	0	-	-
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ELECTRIC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2015	Open Outcry MAY 2014	% CHG	ELEC MAY 2015	ELEC MAY 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Options</b>												
WTI CRUDE OIL 12 M CSO F	0	-	-	0	-		0	-	-	0	-	-
GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>FX Futures</b>												
AUSTRALIAN DOLLAR	266	556	-52.2%	1,686,453	1,268,194	0.33	5,331	6,841	-22.1%	10,052,708	7,974,728	26.1%
BRITISH POUND	750	607	23.6%	2,227,820	1,557,702	0.43	4,384	16,176	-72.9%	10,661,610	9,330,984	14.3%
BRAZIL REAL	26	42	-38.1%	28,940	8,578	2.37	30	100	-70.0%	180,648	75,330	139.8%
CANADIAN DOLLAR	667	2,863	-76.7%	1,167,833	905,939	0.29	6,338	12,528	-49.4%	7,080,616	5,806,940	21.9%
E-MINI EURO FX	0	0	0.0%	147,499	59,460	1.48	0	0	0.0%	682,370	432,707	57.7%
EURO FX	1,577	6,957	-77.3%	5,533,315	3,268,395	0.69	31,805	28,932	9.9%	28,088,973	18,892,877	48.7%
E-MINI JAPANESE YEN	0	0	0.0%	12,869	7,948	0.62	0	0	0.0%	88,081	62,491	40.9%
JAPANESE YEN	457	1,110	-58.8%	2,530,604	2,256,579	0.12	10,395	12,463	-16.6%	14,716,022	13,794,379	6.7%
MEXICAN PESO	6,880	32,102	-78.6%	680,208	550,772	0.24	109,776	110,768	-0.9%	4,219,810	3,454,246	22.2%
NEW ZEALND DOLLAR	0	0	0.0%	401,940	193,626	1.08	52	1,550	-96.6%	1,976,346	1,164,138	69.8%
NKR/USD CROSS RATE	0	0	0.0%	478	589	-0.19	0	386	-100.0%	4,661	2,524	84.7%
RUSSIAN RUBLE	0	0	0.0%	9,516	10,477	-0.09	4	0	0.0%	88,426	66,134	33.7%
S.AFRICAN RAND	0	0	0.0%	6,215	3,081	1.02	0	0	0.0%	59,815	11,924	401.6%
SWISS FRANC	22	1	2,100.0%	417,690	581,773	-0.28	956	2,233	-57.2%	2,385,128	3,112,862	-23.4%
AD/CD CROSS RATES	0	0	0.0%	22	5	3.4	0	0	0.0%	150	44	240.9%
AD/JY CROSS RATES	0	0	0.0%	2,859	2,628	0.09	0	0	0.0%	16,657	12,387	34.5%
AD/NE CROSS RATES	0	0	0.0%	90	0	0	0	0	0.0%	314	0	0.0%
BP/JY CROSS RATES	0	0	0.0%	534	1,860	-0.71	0	0	0.0%	6,208	4,627	34.2%
BP/SF CROSS RATES	0	0	0.0%	343	233	0.47	0	0	0.0%	997	1,147	-13.1%
CD/JY CROSS RATES	0	0	0.0%	18	35	-0.49	0	0	0.0%	104	230	-54.8%
EC/AD CROSS RATES	0	0	0.0%	1,050	302	2.48	0	0	0.0%	6,430	1,885	241.1%
EC/CD CROSS RATES	0	0	0.0%	436	3,958	-0.89	0	0	0.0%	13,743	12,693	8.3%
EC/NOK CROSS RATES	0	0	0.0%	1	0	0	5	0	0.0%	17	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	6	0	0	0	0	0.0%	310	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	44,986	34,921	0.29	0	0	0.0%	279,099	226,621	23.2%
EFX/JY CROSS RATES	0	0	0.0%	25,942	30,875	-0.16	0	0	0.0%	193,156	198,075	-2.5%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>FX Futures</b>												
EFX/SF CROSS RATES	0	0	0.0%	17,628	18,747	-0.06	0	0	0.0%	140,317	126,329	11.1%
SF/JY CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SKR/USD CROSS RATES	0	0	0.0%	681	269	1.53	0	0	0.0%	4,718	2,190	115.4%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	3	0	0	0	32	-100.0%	932	19	4,805.3%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
RMB USD	0	0	0.0%	144	164	-0.12	0	0	0.0%	1,673	1,664	0.5%
RMB EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
KOREAN WON	0	0	0.0%	11	0	0	0	0	0.0%	80	40	100.0%
TURKISH LIRA	0	0	0.0%	8	0	0	0	0	0.0%	14	2	600.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	440,285	126,983	2.47	0	0	0.0%	1,786,571	844,678	111.5%
E-MICRO GBP/USD	0	0	0.0%	50,838	17,289	1.94	0	0	0.0%	203,996	143,591	42.1%
E-MICRO USD/CAD	0	0	0.0%	6	0	0	0	0	0.0%	10	2	400.0%
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	1	4	-75.0%
E-MICRO USD/JPY	0	0	0.0%	4	3	0.33	0	0	0.0%	31	17	82.4%
E-MICRO AUD/USD	0	0	0.0%	47,840	24,419	0.96	0	0	0.0%	256,341	179,457	42.8%
MICRO CHF/USD	0	0	0.0%	1,238	3,937	-0.69	0	0	0.0%	12,658	21,894	-42.2%
E-MICRO USD/CNH	0	0	0.0%	2	7	-0.71	0	0	0.0%	261	110	137.3%
E-MICRO CAD/USD	0	0	0.0%	8,882	6,742	0.32	0	0	0.0%	67,361	63,233	6.5%
E-MICRO JPY/USD	0	0	0.0%	11,088	6,687	0.66	0	0	0.0%	67,808	64,807	4.6%
USDZAR	0	0	0.0%	77	105	-0.27	0	0	0.0%	294	847	-65.3%
INDIAN RUPEE	0	0	0.0%	13,005	1,435	8.06	0	0	0.0%	59,230	2,529	2,242.0%
E-MICRO INR/USD	0	0	0.0%	77	4,712	-0.98	0	0	0.0%	1,860	18,820	-90.1%
EURO QUARTERLY VARIANCE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHINESE RENMINBI (CNH)	0	0	0.0%	437	323	0.35	0	0	0.0%	3,165	4,084	-22.5%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>FX Options</b>												
AUSTRALIAN DOLLAR	1,028	6,348	-83.8%	133,205	86,220	0.54	19,788	53,412	-63.0%	653,497	544,180	20.1%
BRITISH POUND	10,398	15,575	-33.2%	264,234	177,364	0.49	56,950	91,796	-38.0%	1,324,086	1,004,722	31.8%
BRAZIL REAL	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	5,928	14,034	-57.8%	87,861	82,993	0.06	17,727	47,783	-62.9%	544,356	508,633	7.0%
EURO FX	20,626	72,919	-71.7%	1,129,023	402,542	1.8	156,673	289,127	-45.8%	5,738,785	1,953,385	193.8%
JAPANESE YEN	23,447	24,909	-5.9%	252,594	183,218	0.38	65,413	144,959	-54.9%	1,022,961	884,013	15.7%
MEXICAN PESO	203	60	238.3%	957	45	20.27	1,608	133	1,109.0%	5,760	116	4,865.5%
NEW ZEALND DOLLAR	0	0	0.0%	0	124	-1	0	0	0.0%	13	268	-95.1%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	258	358	-27.9%	6,480	23,035	-0.72	3,985	2,447	62.9%	90,342	103,576	-12.8%
EFX/JY CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/SF CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	429	669	-0.36	0	100	-100.0%	1,551	6,144	-74.8%
EURO FX (EU)	1	1	0.0%	5,951	3,915	0.52	5	2	150.0%	33,295	24,810	34.2%
SWISS FRANC (EU)	0	0	0.0%	0	471	-1	0	0	0.0%	0	1,465	-100.0%
CANADIAN DOLLAR (EU)	0	0	0.0%	0	944	-1	0	0	0.0%	1,125	2,649	-57.5%
BRITISH POUND (EU)	0	0	0.0%	504	374	0.35	2	1	100.0%	3,765	5,074	-25.8%
AUSTRALIAN DLR (EU)	0	0	0.0%	162	182	-0.11	0	0	0.0%	520	1,765	-70.5%
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
CORN	100,166	88,161	13.6%	5,711,618	4,369,259	0.31	667,149	720,672	-7.4%	30,388,923	28,895,137	5.2%
SOYBEAN	45,259	54,608	-17.1%	3,240,938	2,720,737	0.19	308,713	309,899	-0.4%	19,658,977	18,398,199	6.9%
SOYBEAN MEAL	19,036	24,842	-23.4%	1,561,721	1,040,379	0.5	97,469	128,426	-24.1%	8,340,022	7,220,729	15.5%
SOYBEAN OIL	13,503	20,528	-34.2%	1,985,782	1,377,906	0.44	88,422	115,142	-23.2%	10,253,951	9,081,443	12.9%
OATS	118	236	-50.0%	12,932	10,656	0.21	459	884	-48.1%	78,227	90,017	-13.1%
ROUGH RICE	51	189	-73.0%	13,727	10,937	0.26	924	816	13.2%	105,903	75,997	39.4%
WHEAT	40,140	29,459	36.3%	2,862,063	2,327,804	0.23	162,443	211,474	-23.2%	14,868,726	13,581,712	9.5%
MINI CORN	131	228	-42.5%	7,551	11,225	-0.33	1,119	2,802	-60.1%	51,039	71,430	-28.5%
MINI SOYBEAN	141	395	-64.3%	11,046	20,650	-0.47	2,531	5,819	-56.5%	91,193	119,167	-23.5%
MINI WHEAT	55	156	-64.7%	7,111	8,592	-0.17	200	826	-75.8%	32,068	39,903	-19.6%
LIVE CATTLE	59,655	132,494	-55.0%	1,075,971	1,001,691	0.07	326,309	664,197	-50.9%	5,125,783	4,930,536	4.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
FEEDER CATTLE	5,087	7,005	-27.4%	158,589	126,466	0.25	39,513	60,311	-34.5%	979,664	674,629	45.2%
LEAN HOGS	40,307	89,205	-54.8%	789,702	800,486	-0.01	259,413	427,905	-39.4%	3,871,841	4,439,891	-12.8%
LUMBER	162	1,333	-87.8%	16,453	11,827	0.39	1,150	4,518	-74.5%	81,432	62,235	30.8%
MILK	146	422	-65.4%	20,866	22,252	-0.06	2,428	4,260	-43.0%	124,792	136,163	-8.4%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	38	0	0.0%	2,973	2,142	0.39	211	219	-3.7%	14,839	12,455	19.1%
BUTTER CS	0	0	0.0%	2,895	3,284	-0.12	0	0	0.0%	13,448	14,752	-8.8%
CLASS IV MILK	0	198	-100.0%	464	2,038	-0.77	119	2,748	-95.7%	3,404	14,136	-75.9%
DRY WHEY	0	0	0.0%	952	880	0.08	0	0	0.0%	7,975	4,843	64.7%
GSCI EXCESS RETURN FUT	0	0	0.0%	0	0	0	0	0	0.0%	130	118	10.2%
GOLDMAN SACHS	238	1,590	-85.0%	26,515	19,718	0.34	5,901	13,338	-55.8%	136,312	103,204	32.1%
ETHANOL	0	0	0.0%	19,927	19,010	0.05	0	0	0.0%	94,311	100,955	-6.6%
HDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	52	1,089	-95.2%
CDD WEATHER	0	0	0.0%	50	5	9	0	0	0.0%	50	5	900.0%
HDD SEASONAL STRIP	0	0	0.0%	2	0	0	0	0	0.0%	52	300	-82.7%
CDD SEASONAL STRIP	0	0	0.0%	4	0	0	0	0	0.0%	4	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	6	18	-0.67	0	0	0.0%	42	78	-46.2%
DOW-UBS COMMOD INDEX	0	0	0.0%	14,177	5,506	1.57	0	0	0.0%	95,473	72,126	32.4%
COTTON	0	0	0.0%	102	65	0.57	0	0	0.0%	274	293	-6.5%
COCOA TAS	0	0	0.0%	42	11	2.82	0	0	0.0%	268	61	339.3%
COFFEE	0	0	0.0%	30	55	-0.45	0	0	0.0%	311	116	168.1%
SUGAR 11	0	0	0.0%	85	116	-0.27	0	0	0.0%	827	235	251.9%
USD CRUDE PALM OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CASH-SETTLED CHEESE	0	0	0.0%	5,519	4,117	0.34	0	150	-100.0%	42,632	21,340	99.8%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	192	-100.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
MALAYSIAN PALM SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	783,036	692,256	13.1%	1,071,706	797,708	0.34	3,700,306	3,709,572	-0.2%	5,105,699	4,024,926	26.9%
SOYBEAN	435,706	483,963	-10.0%	901,825	682,262	0.32	2,760,558	2,531,373	9.1%	4,700,340	3,109,393	51.2%
SOYBEAN MEAL	94,103	96,050	-2.0%	149,663	82,856	0.81	475,706	397,343	19.7%	725,962	368,901	96.8%
SOYBEAN OIL	109,169	132,505	-17.6%	60,373	30,153	1	498,981	546,357	-8.7%	242,958	145,307	67.2%
SOYBEAN CRUSH	158	78	102.6%	0	0	0	402	955	-57.9%	0	0	0.0%
OATS	776	784	-1.0%	472	1,312	-0.64	7,004	5,348	31.0%	2,949	5,695	-48.2%
ROUGH RICE	555	520	6.7%	825	945	-0.13	3,246	2,107	54.1%	3,803	3,986	-4.6%
WHEAT	403,351	286,309	40.9%	455,193	380,790	0.2	1,598,132	1,414,864	13.0%	1,726,800	1,420,945	21.5%
LIVE CATTLE	65,161	116,901	-44.3%	157,466	187,636	-0.16	399,635	425,354	-6.0%	1,015,191	936,640	8.4%
FEEDER CATTLE	3,315	3,528	-6.0%	25,080	20,912	0.2	18,935	12,504	51.4%	154,912	88,808	74.4%
LEAN HOGS	49,979	71,948	-30.5%	132,896	201,193	-0.34	256,934	349,849	-26.6%	905,875	1,033,375	-12.3%
LUMBER	14	3	366.7%	818	1,028	-0.2	18	18	0.0%	5,688	6,477	-12.2%
MILK	7,795	10,658	-26.9%	12,703	9,683	0.31	52,863	84,923	-37.8%	70,769	49,263	43.7%
MLK MID	23	90	-74.4%	0	0	0	161	452	-64.4%	0	0	0.0%
NFD MILK	1,877	1,086	72.8%	159	168	-0.05	12,700	4,672	171.8%	1,034	551	87.7%
BUTTER CS	2,004	1,456	37.6%	206	52	2.96	5,038	3,241	55.4%	838	141	494.3%
CLASS IV MILK	482	1,238	-61.1%	276	257	0.07	1,912	8,707	-78.0%	819	2,338	-65.0%
DRY WHEY	189	362	-47.8%	30	0	0	2,006	1,434	39.9%	248	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	0	75	-100.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSING INDEX	0	0	0.0%	0	35	-1	0	0	0.0%	0	35	-100.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN NEARBY+2 CAL SPRD	6,135	25,405	-75.9%	75	102	-0.26	11,446	48,943	-76.6%	1,169	1,128	3.6%
SOYBN NEARBY+2 CAL SPRD	100	361	-72.3%	0	0	0	100	5,340	-98.1%	0	50	-100.0%
WHEAT NEARBY+2 CAL SPRD	9,763	7,611	28.3%	496	16	30	48,280	27,113	78.1%	3,937	1,121	251.2%
JULY-DEC CORN CAL SPRD	2,679	18,874	-85.8%	117	21	4.57	11,186	79,105	-85.9%	304	1,117	-72.8%
DEC-JULY WHEAT CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
JULY-NOV SOYBEAN CAL SPR	9,171	10,203	-10.1%	18	33	-0.45	28,201	38,144	-26.1%	192	33	481.8%
JULY-DEC WHEAT CAL SPRD	3,000	892	236.3%	332	5	65.4	7,705	4,750	62.2%	603	58	939.7%
JULY-JULY WHEAT CAL SPRD	0	164	-100.0%	0	13	-1	0	627	-100.0%	0	42	-100.0%
NOV-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	33	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	0	0.0%	0	0	0	300	0	0.0%	0	0	0.0%
LV CATL CSO	3	0	0.0%	0	0	0	57	362	-84.3%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	0	0.0%	0	0	0	0	5	-100.0%	0	0	0.0%
JULY-DEC SOY OIL CAL SPRD	20	0	0.0%	0	0	0	45	225	-80.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	41	-100.0%	0	0	0	0	41	-100.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	0	0	0.0%	0	0	0	0	1,651	-100.0%	0	30	-100.0%
CASH-SETTLED CHEESE	981	1,562	-37.2%	1,015	5	202	19,642	8,404	133.7%	5,494	669	721.2%
DEC-JULY CORN CAL SPRD	700	0	0.0%	0	0	0	800	0	0.0%	0	0	0.0%
WHEAT-CORN IC SO	2,400	2,155	11.4%	0	0	0	7,300	2,245	225.2%	0	0	0.0%
DEC-DEC CORN CAL SPRD	40	30	33.3%	0	0	0	404	259	56.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	250	-100.0%	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0	0	0	650	-100.0%	0	0	0.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0	0	5,430	60	8,950.0%	0	0	0.0%
DEC-JUL SOYBEAN OIL CSO	0	-	-	0	-	-	0	-	-	0	-	-
MAR-JULY CORN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	310	355	-12.7%	6	0	0.0%
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Ags Futures</b>												
PALM OIL	0	-	-	0	-	-	0	-	-	0	-	-
<b>Foreign Exchange Futures</b>												
CHILEAN PESO	0	-	-	54	-	-	0	-	-	64	-	-
<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	2,634,959	3,128,688	-15.8%	122,546,869	124,655,002	-1.7%	8,093,471	8,617,816	-6.1%	554,203,319	528,675,528	4.8%
Equity Index Futures	48,384	84,253	-42.6%	32,296,788	37,179,681	-13.1%	634,872	812,066	-21.8%	203,217,126	228,908,314	-11.2%
Metals Futures	95,119	101,455	-6.2%	5,759,009	5,611,921	2.6%	479,274	489,051	-2.0%	30,907,792	29,152,919	6.0%
Energy Futures	26,516	46,882	-43.4%	26,557,609	20,953,599	26.7%	135,040	287,617	-53.0%	157,427,053	113,526,274	38.7%
FX Futures	10,645	44,238	-75.9%	15,519,921	10,959,752	41.6%	169,076	192,009	-11.9%	83,409,722	66,114,300	26.2%
Commodities and Alternative Inve	324,233	451,049	-28.1%	17,549,813	13,917,832	26.1%	1,964,473	2,674,406	-26.5%	94,462,945	88,163,486	7.1%
Ags Futures	0	-	-	0	-	-	0	-	-	0	-	-
Foreign Exchange Futures	0	-	-	54	-	-	0	-	-	64	-	-
<b>TOTAL FUTURES</b>	<b>3,139,856</b>	<b>3,856,565</b>	<b>-18.6%</b>	<b>220,230,063</b>	<b>213,277,787</b>	<b>3.3%</b>	<b>11,476,206</b>	<b>13,072,965</b>	<b>-12.2%</b>	<b>1,123,628,021</b>	<b>1,054,540,821</b>	<b>6.6%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	869,090	783,687	10.9%	8,757,467	7,406,892	18.2%	4,400,976	4,023,031	9.4%	47,758,330	45,031,086	6.1%
Interest Rate Options	16,378,443	17,390,527	-5.8%	11,255,658	9,016,285	24.8%	94,825,170	87,238,987	8.7%	52,573,047	44,795,635	17.4%
Metals Options	88,881	235,117	-62.2%	450,765	441,782	2.0%	503,950	1,195,769	-57.9%	2,400,407	2,278,121	5.4%
Energy Options	153,050	435,202	-64.8%	2,042,978	1,337,741	52.7%	973,045	2,430,708	-60.0%	12,154,434	7,903,194	53.8%
FX Options	61,889	134,204	-53.9%	1,881,400	962,096	95.6%	322,151	629,760	-48.8%	9,420,056	5,040,810	86.9%
Commodities and Alternative Inve	1,992,685	1,967,033	1.3%	2,971,744	2,397,185	24.0%	9,935,776	9,717,677	2.2%	14,675,590	11,201,029	31.0%
<b>TOTAL OPTIONS</b>	<b>19,544,038</b>	<b>20,945,770</b>	<b>-6.7%</b>	<b>27,360,012</b>	<b>21,561,981</b>	<b>26.9%</b>	<b>110,961,068</b>	<b>105,235,932</b>	<b>5.4%</b>	<b>138,981,864</b>	<b>116,249,875</b>	<b>19.6%</b>

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<b>TOTAL COMBINED</b>												
Interest Rate	19,013,402	20,519,215	-7.3%	133,802,527	133,671,287	0.1%	102,918,641	95,856,803	7.4%	606,776,366	573,471,163	5.8%
Equity Index	917,474	867,940	5.7%	41,054,255	44,586,573	-7.9%	5,035,848	4,835,097	4.2%	250,975,456	273,939,400	-8.4%
Metals	184,000	336,572	-45.3%	6,209,774	6,053,703	2.6%	983,224	1,684,820	-41.6%	33,308,199	31,431,040	6.0%
Energy	179,566	482,084	-62.8%	28,600,587	22,291,340	28.3%	1,108,085	2,718,325	-59.2%	169,581,487	121,429,468	39.7%
FX	72,534	178,442	-59.4%	17,401,321	11,921,848	46.0%	491,227	821,769	-40.2%	92,829,778	71,155,110	30.5%
Commodities and Alternative Inve	2,316,918	2,418,082	-4.2%	20,521,557	16,315,017	25.8%	11,900,249	12,392,083	-4.0%	109,138,535	99,364,515	9.8%
Ags	0	-	-	0	-	-	0	-	-	0	-	-
Foreign Exchange	0	-	-	54	-	-	0	-	-	64	-	-
<b>GRAND TOTAL</b>	<b>22,683,894</b>	<b>24,802,335</b>	<b>-8.5%</b>	<b>247,590,075</b>	<b>234,839,768</b>	<b>5.4%</b>	<b>122,437,274</b>	<b>118,308,897</b>	<b>3.5%</b>	<b>1,262,609,885</b>	<b>1,170,790,696</b>	<b>7.8%</b>

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