



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	42	11	281.8%	45	-6.7%	268	61	339.3%
COFFEE	KT	30	55	-45.5%	47	-36.2%	311	116	168.1%
COTTON	TT	102	65	56.9%	61	67.2%	274	293	-6.5%
SUGAR 11	YO	85	116	-26.7%	205	-58.5%	827	235	251.9%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	13,552,930	10,282,814	31.8%	17,637,577	-23.2%	85,851,426	54,473,237	57.6%
CRUDE OIL	WS	3,811	7,585	-49.8%	8,653	-56.0%	129,825	40,724	218.8%
MINY WTI CRUDE OIL	QM	203,797	101,041	101.7%	283,765	-28.2%	1,648,160	616,055	167.5%
BRENT OIL LAST DAY	BZ	1,553,897	1,129,943	37.5%	1,827,619	-15.0%	11,418,631	5,255,188	117.3%
HEATING OIL PHY	HO	2,616,530	2,253,348	16.1%	2,733,613	-4.3%	15,070,768	13,290,591	13.4%
HTG OIL	BH	0	0	0.0%	72	-100.0%	72	43	67.4%
MINY HTG OIL	QH	12	7	71.4%	7	71.4%	42	56	-25.0%
RBOB PHY	RB	3,113,936	3,240,638	-3.9%	3,449,540	-9.7%	16,418,176	14,008,177	17.2%
MINY RBOB GAS	QU	5	10	-50.0%	4	25.0%	27	25	8.0%
NATURAL GAS	HP	77,539	38,324	102.3%	65,559	18.3%	373,059	261,576	42.6%
LTD NAT GAS	HH	233,130	114,207	104.1%	201,228	15.9%	1,062,505	996,090	6.7%
MINY NATURAL GAS	QG	19,125	23,562	-18.8%	19,937	-4.1%	161,497	206,149	-21.7%
PJM MONTHLY	JM	0	1,270	-100.0%	0	0.0%	336	12,206	-97.2%
NATURAL GAS PHY	NG	6,663,217	5,031,297	32.4%	6,141,504	8.5%	33,691,388	32,123,927	4.9%
RBOB GAS	RT	1,170	800	46.3%	1,058	10.6%	6,236	3,276	90.4%
3.5% FUEL OIL CID MED SWA	7D	10	20	-50.0%	10	0.0%	215	320	-32.8%
3.5% FUEL OIL CIF BALMO S	8D	0	15	-100.0%	8	-100.0%	143	15	853.3%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	0	390	-100.0%	0	0.0%	22	1,070	-97.9%
AEP-DAYTON HUB OFF-PEAK M	VP	0	190	-100.0%	312	-100.0%	322	298	8.1%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	152	6,948	-97.8%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	2,140	0	0.0%
ANR OKLAHOMA	NE	246	0	0.0%	0	0.0%	3,466	120	2,788.3%
APPALACHIAN COAL (PHY)	QL	356	2,942	-87.9%	556	-36.0%	2,051	13,868	-85.2%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%



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<b>Energy Futures</b>									
ARGUS LLS VS. WTI (ARG) T	E5	9,931	10,488	-5.3%	9,255	7.3%	43,254	25,994	66.4%
ARGUS PROPAN FAR EST INDE	7E	454	172	164.0%	316	43.7%	1,340	859	56.0%
ARGUS PROPAN(SAUDI ARAMCO	9N	430	666	-35.4%	684	-37.1%	2,678	3,798	-29.5%
AUSTRALIAN COKE COAL	ALW	198	80	147.5%	225	-12.0%	1,125	897	25.4%
BRENT BALMO SWAP	J9	358	862	-58.5%	268	33.6%	1,271	2,021	-37.1%
BRENT CALENDAR SWAP	CY	4,353	4,860	-10.4%	5,293	-17.8%	33,630	36,236	-7.2%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	3,005	-100.0%
BRENT FINANCIAL FUTURES	BB	6,968	1,235	464.2%	963	623.6%	58,227	21,177	175.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	990	630	57.1%	165	500.0%	2,238	1,485	50.7%
CARBON EUA EMISSIONS EURO	RC	0	325	-100.0%	0	0.0%	0	325	-100.0%
CENTERPOINT BASIS SWAP	PW	12,245	0	0.0%	488	2,409.2%	14,873	104	14,201.0%
CENTERPOINT EAST INDEX	II	0	0	-	0	0.0%	336	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	117,115	86,892	34.8%	109,897	6.6%	462,263	594,859	-22.3%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	46	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	280	182	53.8%	809	-65.4%	2,169	2,462	-11.9%
CHICAGO UNL GAS PL VS RBO	3C	25	0	0.0%	0	0.0%	320	238	34.5%
CIG BASIS	CI	4,020	0	0.0%	3,109	29.3%	13,829	916	1,409.7%
CINERGY HUB OFF-PEAK MONT	EJ	0	120	-100.0%	0	0.0%	120	252	-52.4%
CINERGY HUB PEAK MONTH	EM	0	120	-100.0%	0	0.0%	0	480	-100.0%
CIN HUB 5MW D AH O PK	K2	0	304,200	-100.0%	0	0.0%	117,520	448,064	-73.8%
CIN HUB 5MW D AH PK	H5	432	16,575	-97.4%	0	0.0%	6,797	22,014	-69.1%
CIN HUB 5MW REAL TIME O P	H4	0	93,600	-100.0%	0	0.0%	224,192	242,344	-7.5%
CIN HUB 5MW REAL TIME PK	H3	0	7,895	-100.0%	0	0.0%	0	17,845	-100.0%
COAL SWAP	ACM	485	405	19.8%	395	22.8%	2,355	885	166.1%
COAL SWAP	SSI	446	1,885	-76.3%	240	85.8%	1,670	6,990	-76.1%
COLUMB GULF MAINLINE NG B	5Z	3,356	2,495	34.5%	3,228	4.0%	16,834	11,028	52.6%
COLUMBIA GULF MAIN NAT G	L2	0	240	-100.0%	0	0.0%	620	688	-9.9%
COLUMBIA GULF ONSHORE	GL	0	1,825	-100.0%	428	-100.0%	428	10,599	-96.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	20	60	-66.7%	250	-92.0%	430	135	218.5%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	25	134	-81.3%	156	-84.0%	361	164	120.1%
CONWAY PROPANE 5 DECIMALS SWAP	8K	7,510	1,234	508.6%	3,452	117.6%	25,012	7,357	240.0%
CRUDE OIL	LPS	1,500	0	-	7,905	-81.0%	10,280	0	-

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<b>Energy Futures</b>									
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	83	-100.0%
CRUDE OIL OUTRIGHTS	42	388	227	70.9%	3,156	-87.7%	8,147	3,773	115.9%
CRUDE OIL OUTRIGHTS	DBL	9,755	0	-	5,357	82.1%	22,367	0	-
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	205	100	105.0%
CRUDE OIL OUTRIGHTS	WCC	4,115	1,380	198.2%	2,745	49.9%	21,727	23,911	-9.1%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	30	0	-	765	-96.1%	1,235	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	PAP	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PEO	0	0	-	0	-	0	0	-
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	5,802	2,210	162.5%	8,500	-31.7%	23,657	4,160	468.7%
DATED TO FRONTLINE BRENT	FY	3,590	1,905	88.5%	7,160	-49.9%	17,501	4,359	301.5%
DEMARC INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	6	-100.0%	0	0.0%	10	16	-37.5%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRANSMISSION INC	PG	5,465	4,900	11.5%	3,262	67.5%	22,223	33,449	-33.6%
DUBAI CRUDE OIL BALMO	BI	0	210	-100.0%	0	0.0%	100	252	-60.3%
DUBAI CRUDE OIL CALENDAR	DC	3,868	1,328	191.3%	2,937	31.7%	18,399	9,305	97.7%
EASTERN RAIL DELIVERY CSX	QX	5,955	6,411	-7.1%	1,610	269.9%	23,405	33,727	-30.6%
EAST/WEST FUEL OIL SPREAD	EW	185	594	-68.9%	103	79.6%	1,925	3,779	-49.1%
EIA FLAT TAX ONHWAY DIESE	A5	792	1,153	-31.3%	2,685	-70.5%	5,964	3,895	53.1%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	965	1,613	-40.2%
ELEC ERCOT OFF PEAK	ERU	0	0	0.0%	0	0.0%	0	2,040	-100.0%

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<b>Energy Futures</b>									
ELEC ERCOT OFF PEAK	I2	0	0.0%	0	-	0	0	0.0%	
ELEC ERCOT OFF PEAK	O1	0	0.0%	0	0.0%	17,565	32,888	-46.6%	
ELEC FINSETTLED	47	0	0.0%	0	0.0%	0	0	0.0%	
ELEC FINSETTLED	49	0	0.0%	0	-	0	0	0.0%	
ELEC MISO PEAK	4L	0	0.0%	0	0.0%	0	100	-100.0%	
ELEC MISO PEAK	55	0	0.0%	510	-100.0%	510	0	0.0%	
ELEC NYISO OFF-PEAK	4M	0	0.0%	0	0.0%	0	0	0.0%	
ELEC NYISO OFF-PEAK	58	0	0.0%	9,408	-100.0%	9,408	0	0.0%	
ELECTRICITY ERCOT PEAK	ERE	0	0.0%	0	0.0%	0	105	-100.0%	
ELECTRICITY OFF PEAK	46	0	0.0%	0	0.0%	0	0	0.0%	
ELECTRICITY OFF PEAK	4P	0	0.0%	0	0.0%	0	0	0.0%	
ELECTRICITY OFF PEAK	50	0	0.0%	0	-	0	0	0.0%	
EMC FUTURE	EMC	0	0.0%	0	-	0	0	0.0%	
EMMISSIONS	CPL	0	0.0%	0	0.0%	0	0	0.0%	
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0.0%	0	-	0	0	0.0%	
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0.0%	0	0.0%	17,565	143,405	-87.8%	
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0.0%	151	-100.0%	2,591	8,889	-70.9%	
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,940	2,270	29.5%	4,150	-29.2%	14,958	11,056	35.3%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	-	0	0.0%	0	0	-
EURO 1% FUEL OIL NEW BALM	KX	10	25	-60.0%	0	0.0%	31	144	-78.5%
EURO 3.5% FUEL OIL M CRK	FL	0	5	-100.0%	0	0.0%	0	100	-100.0%
EURO 3.5% FUEL OIL RDAM B	KR	310	383	-19.1%	716	-56.7%	3,834	1,450	164.4%
EURO 3.5% FUEL OIL SPREAD	FK	1,125	628	79.1%	1,348	-16.5%	6,531	3,467	88.4%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	5	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	220	0	0.0%	200	10.0%	1,782	120	1,385.0%
EURO GASOIL 10 CAL SWAP	GT	0	2	-100.0%	0	0.0%	6	7	-14.3%
EURO GASOIL 10PPM VS ICE	ET	16	57	-71.9%	0	0.0%	154	471	-67.3%
EUROPE 1% FUEL OIL NWE CA	UF	110	109	0.9%	214	-48.6%	754	1,000	-24.6%
EUROPE 1% FUEL OIL RDAM C	UH	0	8	-100.0%	30	-100.0%	160	198	-19.2%
EUROPE 3.5% FUEL OIL MED	UI	20	18	11.1%	10	100.0%	564	691	-18.4%
EUROPE 3.5% FUEL OIL RDAM	UV	6,469	9,531	-32.1%	10,866	-40.5%	59,645	39,800	49.9%
EUROPEAN GASOIL (ICE)	7F	6,394	0	0.0%	7,971	-19.8%	55,671	0	0.0%
EUROPEAN NAPHTHA BALMO	KZ	116	238	-51.3%	72	61.1%	491	1,346	-63.5%
EUROPEAN NAPHTHA CRACK SPR	EN	12,582	7,391	70.2%	6,541	92.4%	49,647	48,384	2.6%

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<b>Energy Futures</b>									
EUROPE DATED BRENT SWAP	UB	0	2,883	-100.0%	3,000	-100.0%	13,695	16,581	-17.4%
EUROPE JET KERO NWE CALSW	UJ	21	36	-41.7%	54	-61.1%	365	80	356.3%
EUROPE NAPHTHA CALSWAP	UN	1,344	2,285	-41.2%	1,122	19.8%	8,681	9,680	-10.3%
EURO PROPANE CIF ARA SWA	PS	304	449	-32.3%	317	-4.1%	1,562	2,189	-28.6%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	608	0	0.0%	1,588	-61.7%	11,550	600	1,825.0%
FREIGHT MARKETS	FLP	27	0	-	30	-10.0%	93	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	2,951	5,222	-43.5%	2,607	13.2%	19,039	23,972	-20.6%
FUEL OIL NWE CRACK VS ICE	FI	0	96	-100.0%	0	0.0%	306	930	-67.1%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	0	0.0%	135	13	938.5%
FUEL OIL (PLATS) CAR CN	1X	20	4	400.0%	0	0.0%	140	83	68.7%
FUELOIL SWAP:CARGOES VS.B	FS	95	492	-80.7%	292	-67.5%	3,063	3,836	-20.2%
GAS EURO-BOB OXY NWE BARGES	7H	6,808	7,397	-8.0%	6,644	2.5%	41,990	40,922	2.6%
GAS EURO-BOB OXY NWE BARGES CRK	7K	18,150	28,872	-37.1%	14,393	26.1%	105,397	137,975	-23.6%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	1	10	-90.0%
GASOIL 0.1 CARGOES CIF NE	TW	10	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	20	-100.0%	16	-100.0%	71	326	-78.2%
GASOIL 0.1 CIF NWE VS ISE	TU	15	5	200.0%	0	0.0%	170	15	1,033.3%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	15	-100.0%	0	0.0%	50	723	-93.1%
GASOIL 0.1 ROTTERDAM BARG	VL	10	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	10	-100.0%	40	49	-18.4%
GASOIL 10PPM CARGOES CIF	TY	0	3	-100.0%	0	0.0%	0	12	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	115	56	105.4%	45	155.6%	817	661	23.6%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL CALENDAR SWAP	GX	20	32	-37.5%	11	81.8%	176	181	-2.8%
GASOIL CRACK SPREAD CALEN	GZ	1,695	1,284	32.0%	3,037	-44.2%	28,128	14,706	91.3%
GASOIL MINI CALENDAR SWAP	QA	209	411	-49.1%	358	-41.6%	1,493	1,427	4.6%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	520	300	73.3%	575	-9.6%	4,395	2,415	82.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	200	389	-48.6%
GRP THREE ULSD(PLT)VS HEA	A6	1,722	3,380	-49.1%	2,720	-36.7%	15,436	29,042	-46.8%

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<b>Energy Futures</b>									
GRP THREE UNL GS (PLT) VS	A8	1,475	2,050	-28.0%	970	52.1%	6,187	9,518	-35.0%
GULF COAST 3% FUEL OIL BA	VZ	737	529	39.3%	1,049	-29.7%	6,922	5,671	22.1%
GULF COAST GASOLINE CLNDR	GS	400	0	0.0%	880	-54.5%	3,165	79	3,906.3%
GULF COAST JET FUEL CLNDR	GE	236	192	22.9%	60	293.3%	2,572	635	305.0%
GULF COAST JET VS NYM 2 H	ME	18,510	5,935	211.9%	25,809	-28.3%	106,023	174,102	-39.1%
GULF COAST NO.6 FUEL OIL	MF	65,588	40,695	61.2%	69,160	-5.2%	391,450	246,404	58.9%
GULF COAST NO.6 FUEL OIL	MG	1,037	2,842	-63.5%	3,135	-66.9%	8,633	14,997	-42.4%
GULF COAST ULSD CALENDAR	LY	660	606	8.9%	1,702	-61.2%	5,354	5,749	-6.9%
GULF COAST ULSD CRACK SPR	GY	900	744	21.0%	0	0.0%	1,925	7,812	-75.4%
HEATING OIL BALMO CLNDR S	1G	30	0	0.0%	120	-75.0%	150	400	-62.5%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	2,920	-100.0%	0	0.0%	0	23,655	-100.0%
HENRY HUB BASIS SWAP	HB	9,698	19,844	-51.1%	6,704	44.7%	42,698	42,868	-0.4%
HENRY HUB INDEX SWAP FUTU	IN	9,818	20,594	-52.3%	6,704	46.4%	34,258	46,638	-26.5%
HENRY HUB SWAP	NN	526,769	308,948	70.5%	427,998	23.1%	2,437,158	2,671,353	-8.8%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	806	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	4,352	1,190	265.7%	6,862	-36.6%	22,570	13,807	63.5%
HOUSTON SHIP CHANNEL INDE	IP	180	0	0.0%	0	0.0%	180	0	0.0%
ICE BRENT DUBAI SWAP	DB	750	150	400.0%	0	0.0%	8,000	1,215	558.4%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	33	-100.0%
IN DELIVERY MONTH EUA	6T	11,560	11,742	-1.5%	15,456	-25.2%	63,704	78,054	-18.4%
INDIANA MISO	FAD	0	0	-	0	-	0	0	-
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	112,551	-100.0%
INDIANA MISO	PDD	0	0	-	0	-	0	0	-
INDIANA MISO	PDM	0	574	-100.0%	170	-100.0%	2,240	769	191.3%
INDIANA MISO	PTD	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	PTM	0	1,024	-100.0%	0	0.0%	0	2,624	-100.0%
INDONESIAN COAL	MCC	70	620	-88.7%	155	-54.8%	1,040	5,265	-80.2%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	1,062	-100.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	1,246	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	122	89	37.1%	0	0.0%	1,032	535	92.9%
JAPAN C&F NAPHTHA SWAP	JA	1,083	1,674	-35.3%	1,014	6.8%	5,254	7,069	-25.7%

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<b>Energy Futures</b>									
JAPAN NAPHTHA BALMO SWAP	E6	76	65	16.9%	58	31.0%	351	462	-24.0%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	31	20	55.0%	29	6.9%	167	85	96.5%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	JC	106	92	15.2%	24	341.7%	622	565	10.1%
JET FUEL BRG FOB RDM VS I	9Q	10	0	0.0%	0	0.0%	10	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	17	0	0.0%	0	0.0%	17	40	-57.5%
JET FUEL UP-DOWN BALMO CL	1M	3,045	1,315	131.6%	2,175	40.0%	11,358	20,120	-43.5%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	11	-100.0%
LA CARB DIESEL (OPIS) SWA	KL	1,620	1,800	-10.0%	470	244.7%	3,411	6,125	-44.3%
LA CARBOB GASOLINE(OPIS)S	JL	550	525	4.8%	950	-42.1%	2,925	3,800	-23.0%
LA JET FUEL VS NYM NO 2 H	MQ	0	150	-100.0%	75	-100.0%	115	1,245	-90.8%
LA JET (OPIS) SWAP	JS	1,750	1,150	52.2%	675	159.3%	4,575	5,325	-14.1%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	1,845	14,290	-87.1%	13,315	-86.1%	47,651	58,304	-18.3%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	2,020	4,750	-57.5%	7,711	-73.8%	25,020	21,234	17.8%
MARS (ARGUS) VS WTI TRD M	YV	890	0	0.0%	2,325	-61.7%	8,071	450	1,693.6%
MCCLOSKEY ARA ARGS COAL	MTF	90,560	94,081	-3.7%	116,558	-22.3%	733,383	612,152	19.8%
MCCLOSKEY RCH BAY COAL	MFF	16,366	16,660	-1.8%	14,245	14.9%	99,632	151,941	-34.4%
MGF FUT	MGF	0	50	-100.0%	0	0.0%	0	50	-100.0%
MGN1 SWAP FUT	MGN	57	75	-24.0%	102	-44.1%	684	383	78.6%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	730	-100.0%	1,034	232	345.7%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN MISO	HMO	0	187,200	-100.0%	0	0.0%	117,520	308,784	-61.9%
MICHIGAN MISO	HMW	0	10,200	-100.0%	0	0.0%	6,365	14,296	-55.5%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	553	555	-0.4%	357	54.9%	2,106	3,201	-34.2%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	135	540	-75.0%	590	-77.1%	2,465	2,973	-17.1%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	420	260	61.5%	898	-53.2%	3,518	2,153	63.4%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJB FUT	MJB	0	0	-	10	-100.0%	10	0	-
MJC FUT	MJC	240	150	60.0%	80	200.0%	430	330	30.3%

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<b>Energy Futures</b>									
MNC FUT	MNC	4,120	5,097	-19.2%	4,435	-7.1%	22,841	24,539	-6.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	10,090	800	1,161.3%	3,465	191.2%	34,763	7,605	357.1%
MONT BELVIEU ETHANE OPIS BALMO	8C	125	0	0.0%	275	-54.5%	1,625	40	3,962.5%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	45,078	11,947	277.3%	29,921	50.7%	211,507	60,574	249.2%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,005	165	509.1%	217	363.1%	4,019	3,216	25.0%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	4,247	4,689	-9.4%	5,871	-27.7%	34,734	20,072	73.0%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	450	437	3.0%	1,045	-56.9%	2,280	1,831	24.5%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	12,603	12,343	2.1%	19,517	-35.4%	76,325	51,663	47.7%
MONT BELVIEU NORMAL BUTANE BALMO	8J	304	868	-65.0%	229	32.8%	1,763	2,237	-21.2%
NAT GAS BASIS SWAP	TZ6	304	217	40.1%	0	0.0%	304	4,452	-93.2%
NATURAL GAS	XAC	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	648	-100.0%
NATURAL GAS PEN SWP	NP	186,191	285,062	-34.7%	149,506	24.5%	1,151,864	2,526,366	-54.4%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	13,605	9,736	39.7%	0	0.0%	27,693	156,927	-82.4%
NEPOOL INTR HUB 5MW D AH	U6	1,615	743	117.4%	0	0.0%	2,477	5,498	-54.9%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	3,680	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	220	0	0.0%	200	10.0%	820	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	1,615	210	669.0%	0	0.0%	2,477	11,003	-77.5%
NEPOOL RHODE IL 5MW D AH	U5	13,605	0	0.0%	0	0.0%	27,693	178,770	-84.5%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	7,360	0	0.0%	8,480	-13.2%	15,840	9,392	68.7%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	508	-100.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	2,620	1,200	118.3%	325	706.2%	5,320	8,500	-37.4%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	-	0	0	0.0%
NGPL MID-CONTINENT	NL	702	0	0.0%	1,716	-59.1%	11,947	248	4,717.3%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	180	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
NGPL TEX/OK	PD	15,700	212	7,305.7%	9,026	73.9%	32,875	6,795	383.8%
NGPL TEXOK INDEX	OI	0	0	0.0%	186	-100.0%	186	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	240	-100.0%	30	-100.0%	30	1,106	-97.3%
NO 2 UP-DOWN SPREAD CALEN	UT	100	0	0.0%	325	-69.2%	2,200	725	203.4%
NORTHEN NATURAL GAS DEMAR	PE	334	0	0.0%	676	-50.6%	1,372	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	639	60	965.0%	456	40.1%	2,648	904	192.9%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	42	-100.0%	42	116	-63.8%
NORTHWEST ROCKIES BASIS S	NR	4,117	31	13,180.6%	7,430	-44.6%	31,982	1,067	2,897.4%
N ROCKIES PIPE SWAP	XR	0	318	-100.0%	0	0.0%	0	707	-100.0%
NY1% VS GC SPREAD SWAP	VR	1,463	7,265	-79.9%	2,115	-30.8%	11,569	31,762	-63.6%
NY 2.2% FUEL OIL (PLATTS	Y3	75	0	0.0%	0	0.0%	75	60	25.0%
NY 3.0% FUEL OIL (PLATTS	H1	400	100	300.0%	225	77.8%	1,445	1,455	-0.7%
NY HARBOR 1% FUEL OIL BAL	VK	159	100	59.0%	0	0.0%	209	901	-76.8%
NY HARBOR HEAT OIL SWP	MP	3,379	2,752	22.8%	4,320	-21.8%	24,280	18,438	31.7%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	225	0	-	552	-59.2%	2,992	0	-
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	-	0	0.0%	0	0	-
NY HARBOR RESIDUAL FUEL 1	MM	3,167	6,329	-50.0%	4,185	-24.3%	23,546	39,510	-40.4%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	100	-100.0%	100	100	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,030	3,754	-72.6%	174	492.0%	12,215	12,796	-4.5%
NY H OIL PLATTS VS NYMEX	YH	100	175	-42.9%	0	0.0%	935	3,585	-73.9%
NYISO A	KA	0	2,022	-100.0%	0	0.0%	982	3,871	-74.6%
NYISO A OFF-PEAK	KB	0	240	-100.0%	0	0.0%	440	1,040	-57.7%
NYISO CAPACITY	NNC	300	15	1,900.0%	170	76.5%	1,072	125	757.6%
NYISO CAPACITY	NRS	690	194	255.7%	58	1,089.7%	2,208	498	343.4%
NYISO G	KG	0	0	0.0%	0	0.0%	321	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J	KJ	0	0	0.0%	639	-100.0%	1,497	660	126.8%
NYISO J OFF-PEAK	KK	0	0	0.0%	180	-100.0%	540	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	0	0	0.0%	9,408	-100.0%	237,696	150,196	58.3%
NYISO ZONE A 5MW D AH PK	K3	0	1,024	-100.0%	510	-100.0%	4,685	4,915	-4.7%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	430	-100.0%
NYISO ZONE G 5MW D AH O P	D2	0	0	0.0%	11,600	-100.0%	11,600	50,955	-77.2%
NYISO ZONE G 5MW D AH PK	T3	1,100	256	329.7%	3,920	-71.9%	7,660	6,798	12.7%

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<b>Energy Futures</b>									
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	11,680	-100.0%	11,680	25,240	-53.7%
NYISO ZONE J 5MW D AH PK	D3	0	0	0.0%	650	-100.0%	650	5,759	-88.7%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	3,850	-100.0%	0	0.0%	1,630	19,900	-91.8%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	420	0	0.0%	0	0.0%	915	30	2,950.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	3,760	23	16,247.8%	300	1,153.3%	17,796	4,084	335.7%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	0	0.0%	852	1,216	-29.9%
ONTARIO POWER SWAPS	OFD	0	80	-100.0%	0	0.0%	0	80	-100.0%
ONTARIO POWER SWAPS	OFM	0	46,032	-100.0%	0	0.0%	141,040	52,152	170.4%
ONTARIO POWER SWAPS	OPD	0	10	-100.0%	30	-100.0%	40	310	-87.1%
ONTARIO POWER SWAPS	OPM	0	1,490	-100.0%	0	0.0%	7,890	7,230	9.1%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	13,911	661	2,004.5%	13,049	6.6%	49,240	1,863	2,543.0%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	733	612	19.8%	2,627	-72.1%	5,650	612	823.2%
PETROCHEMICALS	22	30	3	900.0%	16	87.5%	98	69	42.0%
PETROCHEMICALS	32	56	43	30.2%	26	115.4%	234	515	-54.6%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	468	642	-27.1%	1,697	-72.4%	3,145	1,539	104.4%
PETROCHEMICALS	91	0	5	-100.0%	37	-100.0%	119	133	-10.5%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	42	0	0.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	30	-100.0%	60	0	0.0%
PETROCHEMICALS	MAE	30	0	0.0%	20	50.0%	120	10	1,100.0%
PETROCHEMICALS	MAS	0	60	-100.0%	40	-100.0%	170	210	-19.0%
PETROCHEMICALS	MBE	1,315	1,020	28.9%	1,935	-32.0%	8,330	9,235	-9.8%
PETROCHEMICALS	MNB	2,182	2,489	-12.3%	1,683	29.6%	7,949	4,816	65.1%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	150	32	368.8%	0	0.0%	430	288	49.3%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	90	0	0.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	300	0	0.0%	0	0.0%	846	0	0.0%

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Commodity		VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>									
PETRO CRCKS & SPRDS NA	EXR	846	1,455	-41.9%	1,235	-31.5%	5,742	7,240	-20.7%
PETRO CRCKS & SPRDS NA	FOC	440	200	120.0%	250	76.0%	1,690	1,680	0.6%
PETRO CRCKS & SPRDS NA	GBB	0	300	-100.0%	50	-100.0%	50	300	-83.3%
PETRO CRCKS & SPRDS NA	GCI	2,120	450	371.1%	2,713	-21.9%	7,974	7,772	2.6%
PETRO CRCKS & SPRDS NA	GCU	12,033	13,205	-8.9%	10,410	15.6%	74,509	61,254	21.6%
PETRO CRCKS & SPRDS NA	GFC	0	16	-100.0%	0	0.0%	100	195	-48.7%
PETRO CRCKS & SPRDS NA	HOB	2,008	0	0.0%	4,895	-59.0%	19,525	6,842	185.4%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO CRCKS & SPRDS NA	NFC	0	75	-100.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	NFG	0	255	-100.0%	0	0.0%	0	330	-100.0%
PETRO CRCKS & SPRDS NA	NYF	0	1,557	-100.0%	0	0.0%	1,200	3,447	-65.2%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	6,851	7,564	-9.4%	11,969	-42.8%	64,747	52,719	22.8%
PETRO CRCKS & SPRDS NA	RVG	325	1,325	-75.5%	0	0.0%	2,115	4,075	-48.1%
PETRO CRK&SPRD EURO	1NB	2,061	2,110	-2.3%	2,281	-9.6%	10,972	7,680	42.9%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	43	114	725	-84.3%	904	-87.4%	2,007	2,004	0.1%
PETRO CRK&SPRD EURO	BFR	0	10	-100.0%	0	0.0%	30	590	-94.9%
PETRO CRK&SPRD EURO	BOB	1,477	759	94.6%	1,777	-16.9%	9,068	3,738	142.6%
PETRO CRK&SPRD EURO	EBF	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	0	5	-100.0%	102	-100.0%	237	59	301.7%
PETRO CRK&SPRD EURO	EPN	123	30	310.0%	21	485.7%	202	405	-50.1%
PETRO CRK&SPRD EURO	EVC	1,038	590	75.9%	1,525	-31.9%	10,386	2,271	357.3%
PETRO CRK&SPRD EURO	FBT	20	110	-81.8%	20	0.0%	360	725	-50.3%
PETRO CRK&SPRD EURO	FVB	15	0	0.0%	0	0.0%	20	15	33.3%
PETRO CRK&SPRD EURO	GCB	285	0	0.0%	0	0.0%	808	910	-11.2%
PETRO CRK&SPRD EURO	GOC	0	108	-100.0%	39	-100.0%	545	545	0.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	MGB	30	50	-40.0%	84	-64.3%	310	50	520.0%
PETRO CRK&SPRD EURO	MUD	34	35	-2.9%	156	-78.2%	398	412	-3.4%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	22	-100.0%	22	10	120.0%
PETRO CRK&SPRD EURO	NOB	197	70	181.4%	89	121.3%	710	534	33.0%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	15	-100.0%	15	0	-



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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	240	-100.0%	0	0.0%	34	902	-96.2%
PETROLEUM PRODUCTS	D45	28	0	-	0	-	28	0	-
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	40	230	-82.6%	0	0.0%	209	971	-78.5%
PETROLEUM PRODUCTS	D65	75	0	-	5	1,400.0%	80	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	5	-100.0%	10	17	-41.2%
PETROLEUM PRODUCTS	EWG	0	122	-100.0%	0	0.0%	6	152	-96.1%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	26	46	-43.5%	58	-55.2%	486	461	5.4%
PETROLEUM PRODUCTS ASIA	MJN	1,908	1,658	15.1%	1,758	8.5%	9,118	10,222	-10.8%
PETRO OUTRIGHT EURO	0A	0	0	-	0	0.0%	60	0	-
PETRO OUTRIGHT EURO	0B	0	326	-100.0%	160	-100.0%	590	981	-39.9%
PETRO OUTRIGHT EURO	0C	0	30	-100.0%	0	0.0%	0	173	-100.0%
PETRO OUTRIGHT EURO	0D	3,142	4,437	-29.2%	3,558	-11.7%	19,765	18,622	6.1%
PETRO OUTRIGHT EURO	0E	265	140	89.3%	165	60.6%	1,920	788	143.7%
PETRO OUTRIGHT EURO	0F	1,190	1,030	15.5%	1,333	-10.7%	5,752	6,385	-9.9%
PETRO OUTRIGHT EURO	1T	21	0	0.0%	30	-30.0%	62	0	0.0%
PETRO OUTRIGHT EURO	33	0	73	-100.0%	0	0.0%	347	255	36.1%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	0.0%	0	680	-100.0%
PETRO OUTRIGHT EURO	5L	206	210	-1.9%	80	157.5%	728	390	86.7%
PETRO OUTRIGHT EURO	63	77	131	-41.2%	125	-38.4%	499	679	-26.5%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTRIGHT EURO	7I	0	869	-100.0%	343	-100.0%	905	3,235	-72.0%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	0.0%	40	25	60.0%
PETRO OUTRIGHT EURO	7R	176	544	-67.6%	326	-46.0%	1,721	2,879	-40.2%
PETRO OUTRIGHT EURO	88	0	5	-100.0%	0	0.0%	158	56	182.1%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	CGB	0	0	-	30	-100.0%	30	0	-
PETRO OUTRIGHT EURO	CPB	7	0	0.0%	36	-80.6%	56	245	-77.1%
PETRO OUTRIGHT EURO	EFF	10	0	0.0%	14	-28.6%	159	61	160.7%
PETRO OUTRIGHT EURO	EFM	0	110	-100.0%	71	-100.0%	375	769	-51.2%

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<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	ENS	25	65	-61.5%	60	-58.3%	410	881	-53.5%
PETRO OUTFRIGHT EURO	EWN	143	110	30.0%	105	36.2%	491	228	115.4%
PETRO OUTFRIGHT EURO	FBD	17	0	0.0%	0	0.0%	41	15	173.3%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	125	60	108.3%
PETRO OUTFRIGHT EURO	MBN	605	810	-25.3%	290	108.6%	4,627	2,566	80.3%
PETRO OUTFRIGHT EURO	RBF	0	20	-100.0%	0	0.0%	0	260	-100.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	400	-100.0%	500	0	0.0%
PETRO OUTFRIGHT EURO	T0	60	60	0.0%	60	0.0%	1,357	170	698.2%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	1,550	490	216.3%
PETRO OUTFRIGHT EURO	V0	175	300	-41.7%	475	-63.2%	2,104	1,725	22.0%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO OUTFRIGHT EURO	X0	116	0	0.0%	0	0.0%	638	294	117.0%
PETRO OUTFRIGHT EURO	Y0	0	0	-	0	0.0%	100	0	-
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	0.0%	0	956	-100.0%
PETRO OUTFRIGHT NA	FCB	160	237	-32.5%	288	-44.4%	1,344	1,783	-24.6%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO OUTFRIGHT NA	FOM	0	12	-100.0%	32	-100.0%	47	12	291.7%
PETRO OUTFRIGHT NA	GKS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	JET	710	0	-	1,100	-35.5%	1,910	0	-
PETRO OUTFRIGHT NA	MBL	90	132	-31.8%	194	-53.6%	687	619	11.0%
PETRO OUTFRIGHT NA	MEN	608	760	-20.0%	760	-20.0%	3,050	3,955	-22.9%
PETRO OUTFRIGHT NA	MEO	8,400	9,833	-14.6%	9,828	-14.5%	45,425	51,216	-11.3%
PETRO OUTFRIGHT NA	MFD	0	11	-100.0%	0	0.0%	15	492	-97.0%
PETRO OUTFRIGHT NA	MMF	35	40	-12.5%	74	-52.7%	893	412	116.7%
PETRO OUTFRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	NYT	0	50	-100.0%	25	-100.0%	25	65	-61.5%
PETRO OUTFRIGHT NA	XER	0	0	0.0%	0	0.0%	0	50	-100.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	0	539,304	-100.0%	0	0.0%	7,808	1,570,229	-99.5%
PJM AD HUB 5MW REAL TIME	Z9	0	11,279	-100.0%	0	0.0%	0	85,021	-100.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	6,894	-100.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	14,088	-100.0%	0	0.0%	0	24,648	-100.0%
PJM COMED 5MW D AH PK	D8	0	762	-100.0%	0	0.0%	0	1,362	-100.0%
PJM DAILY	JD	0	20	-100.0%	0	0.0%	0	343	-100.0%
PJM DAYTON DA OFF-PEAK	R7	0	8,224	-100.0%	0	0.0%	7,808	514,382	-98.5%
PJM DAYTON DA PEAK	D7	0	320	-100.0%	0	0.0%	0	28,658	-100.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	3,680	140,480	-97.4%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	7,660	-100.0%
PJM NI HUB 5MW REAL TIME	B3	110	5,034	-97.8%	0	0.0%	190	20,983	-99.1%
PJM NI HUB 5MW REAL TIME	B6	0	215,856	-100.0%	0	0.0%	1,408	537,972	-99.7%
PJM NILL DA OFF-PEAK	L3	1,969	27,755	-92.9%	3,122	-36.9%	21,349	167,610	-87.3%
PJM NILL DA PEAK	N3	244	1,700	-85.6%	260	-6.2%	1,348	10,403	-87.0%
PJM OFF-PEAK LMP SWAP FUT	JP	0	630	-100.0%	312	-100.0%	872	2,778	-68.6%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	Q8	3,680	0	0.0%	0	0.0%	3,680	0	0.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	0	0.0%	0	301,999	-100.0%
PJM WESTHDA PEAK	J4	0	0	0.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH RT OFF-PEAK	N9	0	266,250	-100.0%	0	0.0%	65,856	724,532	-90.9%
PJM WESTH RT PEAK	L1	0	9,125	-100.0%	0	0.0%	0	90,039	-100.0%
PLASTICS	PGP	942	80	1,077.5%	1,565	-39.8%	6,541	1,649	296.7%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
PREMIUM UNLD 10P FOB MED	3G	195	486	-59.9%	706	-72.4%	2,039	1,845	10.5%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	87	16	443.8%	138	-37.0%	367	248	48.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	13	0	0.0%	6	116.7%	74	6	1,133.3%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	10	29	-65.5%	20	-50.0%	201	140	43.6%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	250	0	0.0%	0	0.0%	665	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	9,468	1,707	454.7%	6,270	51.0%	30,617	3,728	721.3%
RBOB CALENDAR SWAP	RL	4,672	8,603	-45.7%	7,192	-35.0%	29,051	45,523	-36.2%
RBOB CRACK SPREAD	RM	660	1,475	-55.3%	250	164.0%	3,955	12,378	-68.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	1,015	1,337	-24.1%	1,461	-30.5%	5,015	5,314	-5.6%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	59	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	8,135	6,685	21.7%	7,235	12.4%	44,455	47,770	-6.9%
RBOB VS HEATING OIL SWAP	RH	150	0	0.0%	1,600	-90.6%	5,050	600	741.7%
SAN JUAN BASIS SWAP	NJ	1,550	0	0.0%	1,252	23.8%	6,639	0	0.0%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	0	0	-
SINGAPORE 180CST BALMO	BS	15	95	-84.2%	20	-25.0%	136	360	-62.2%
SINGAPORE 380CST BALMO	BT	147	55	167.3%	226	-35.0%	625	343	82.2%
SINGAPORE 380CST FUEL OIL	SE	4,517	3,155	43.2%	5,977	-24.4%	28,927	18,527	56.1%
SINGAPORE FUEL 180CST CAL	UA	1,815	3,853	-52.9%	1,933	-6.1%	12,691	24,079	-47.3%
SINGAPORE FUEL OIL SPREAD	SD	431	373	15.5%	645	-33.2%	3,460	2,911	18.9%
SINGAPORE GASOIL	MTB	148	90	64.4%	111	33.3%	693	650	6.6%
SINGAPORE GASOIL	MTS	1,772	1,989	-10.9%	3,164	-44.0%	12,200	12,429	-1.8%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	0	325	-100.0%
SINGAPORE GASOIL BALMO	VU	0	250	-100.0%	0	0.0%	369	5,425	-93.2%
SINGAPORE GASOIL CALENDAR	MSG	0	2,063	-100.0%	125	-100.0%	6,241	5,682	9.8%
SINGAPORE GASOIL SWAP	SG	3,116	9,047	-65.6%	2,134	46.0%	16,992	52,207	-67.5%
SINGAPORE GASOIL VS ICE	GA	1,935	8,705	-77.8%	300	545.0%	3,830	28,167	-86.4%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	0	0.0%	300	270	11.1%
SINGAPORE JET KERO GASOIL	RK	475	1,330	-64.3%	150	216.7%	2,070	10,551	-80.4%
SINGAPORE JET KEROSENE SW	KS	1,216	5,028	-75.8%	803	51.4%	8,971	31,320	-71.4%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	420	600	-30.0%	225	86.7%	2,265	2,774	-18.3%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	4,717	12,413	-62.0%	5,740	-17.8%	47,324	47,636	-0.7%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	200	-100.0%
SINGAPORE NAPHTHA SWAP	SP	0	150	-100.0%	775	-100.0%	1,075	1,350	-20.4%
SING FUEL	MSD	0	0	0.0%	0	0.0%	0	10	-100.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	730	0	0.0%	2,388	-69.4%	7,518	3,496	115.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	-	0	0.0%	4,280	0	-
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	608	-100.0%	3,160	0	0.0%
Sumas Basis Swap	NK	2,588	273	848.0%	1,523	69.9%	7,215	1,241	481.4%
TC2 ROTTERDAM TO USAC 37K	TM	0	55	-100.0%	0	0.0%	13	230	-94.3%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	0	0.0%	30	5	500.0%
TCO BASIS SWAP	TC	4,252	30,432	-86.0%	186	2,186.0%	13,110	31,144	-57.9%
TCO NG INDEX SWAP	Q1	0	0	-	0	0.0%	0	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	5	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	124	-100.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	856	-100.0%	4,550	186	2,346.2%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	1,344	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	224	-100.0%
Tetco ELA Basis	TE	0	0	-	368	-100.0%	368	0	-
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	504	-100.0%
Tetco STX Basis	TX	1,220	0	0.0%	0	0.0%	1,862	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	304	707	-57.0%	1,836	-83.4%	5,992	10,119	-40.8%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	62	-100.0%	16,096	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	368	-100.0%	368	122	201.6%
Transco Zone 3 Basis	CZ	2,568	0	0.0%	608	322.4%	4,426	3,424	29.3%
TRANSCO ZONE4 BASIS SWAP	TR	3,097	0	0.0%	18,853	-83.6%	47,256	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	2,696	0	0.0%	2,044	31.9%	5,244	764	586.4%

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<b>Energy Futures</b>									
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	76	795	-90.4%
UCM FUT	UCM	40	10	300.0%	0	0.0%	118	408	-71.1%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	20	90	-77.8%	136	-85.3%	541	388	39.4%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	10	-100.0%	10	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	1,272	603	110.9%	1,370	-7.2%	10,408	12,688	-18.0%
UP DOWN GC ULSD VS NMX HO	LT	29,131	21,703	34.2%	29,429	-1.0%	173,838	206,162	-15.7%
USGC UNL 87 CRACK SPREAD	RU	300	925	-67.6%	225	33.3%	1,625	3,225	-49.6%
WAHA BASIS	NW	2,321	60	3,768.3%	866	168.0%	10,023	3,356	198.7%
WAHA INDEX SWAP FUTURE	IY	0	210	-100.0%	0	0.0%	0	210	-100.0%
WESTERN RAIL DELIVERY PRB	QP	840	3,050	-72.5%	3,600	-76.7%	13,040	18,040	-27.7%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	0	6,750	-100.0%
WTI-BRENT CALENDAR SWAP	BK	14,391	14,864	-3.2%	23,221	-38.0%	112,963	85,149	32.7%
WTI CALENDAR	CS	36,204	28,207	28.4%	45,767	-20.9%	207,573	146,430	41.8%
WTS (ARGUS) VS WTI SWAP	FF	4,176	6,225	-32.9%	7,020	-40.5%	36,270	16,970	113.7%
WTS (ARGUS) VS WTI TRD MT	FH	1,210	390	210.3%	2,550	-52.5%	12,033	3,958	204.0%
<b>Energy Options</b>									
APPALACHIAN COAL	6K	0	80	-100.0%	0	0.0%	40	740	-94.6%
BRENT 1 MONTH CAL	AA	0	200	-100.0%	0	0.0%	0	200	-100.0%
BRENT CALENDAR SWAP	BA	6,610	71,002	-90.7%	9,648	-31.5%	134,091	219,142	-38.8%
BRENT OIL LAST DAY	BE	7,020	11,816	-40.6%	1,500	368.0%	31,637	43,548	-27.4%
BRENT OIL LAST DAY	OS	11,007	10,115	8.8%	2,431	352.8%	38,780	47,279	-18.0%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	2,375	75	3,066.7%	3,750	-36.7%	22,185	835	2,556.9%
COAL API2 INDEX	CQA	4,665	50	9,230.0%	8,187	-43.0%	35,132	450	7,707.1%
COAL API2 INDEX	MTC	0	0	-	151	-100.0%	151	0	-
COAL API4 INDEX	RLA	0	50	-100.0%	400	-100.0%	1,000	215	365.1%
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	50	100	-50.0%
COAL SWAP	CPF	105	40	162.5%	65	61.5%	535	505	5.9%
COAL SWAP	RPF	5	5	0.0%	85	-94.1%	1,790	545	228.4%
CRUDE OIL 1MO	WA	221,471	151,164	46.5%	255,292	-13.2%	1,122,167	746,187	50.4%



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<b>Energy Options</b>									
CRUDE OIL APO	AO	55,334	72,247	-23.4%	64,991	-14.9%	512,330	289,790	76.8%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	300	-100.0%	0	0.0%	600	600	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	900	1,800	-50.0%
CRUDE OIL PHY	CD	600	0	0.0%	100	500.0%	9,175	5,050	81.7%
CRUDE OIL PHY	LC	29,852	2,375	1,156.9%	43,884	-32.0%	236,009	51,504	358.2%
CRUDE OIL PHY	LO	2,669,756	1,934,024	38.0%	3,307,560	-19.3%	16,994,052	10,731,635	58.4%
CRUDE OIL PHY	LO1	883	317	178.5%	4,122	-78.6%	21,507	1,192	1,704.3%
CRUDE OIL PHY	LO2	2,978	2,505	18.9%	1,269	134.7%	18,385	2,719	576.2%
CRUDE OIL PHY	LO3	1,913	2,679	-28.6%	1,534	24.7%	12,408	2,779	346.5%
CRUDE OIL PHY	LO4	1,853	4,319	-57.1%	3,565	-48.0%	14,859	6,239	138.2%
CRUDE OIL PHY	LO5	3,263	2,684	21.6%	0	0.0%	8,031	2,684	199.2%
DAILY CRUDE OIL	DNM	0	1,000	-100.0%	0	0.0%	8,000	6,400	25.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	0	294	-100.0%	0	0.0%	17	895	-98.1%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	5,043	9,161	-45.0%	7,387	-31.7%	32,197	46,865	-31.3%
ETHANOL SWAP	GVR	850	900	-5.6%	150	466.7%	1,180	2,820	-58.2%
EURO-DENOMINATED PETRO PROD	EFB	0	30	-100.0%	0	0.0%	0	675	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	822	-100.0%
GASOLINE	GCE	125	0	0.0%	0	0.0%	125	699	-82.1%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	80	1,187	-93.3%	691	-88.4%	3,545	4,365	-18.8%
HEATING OIL PHY	OH	66,100	51,473	28.4%	45,280	46.0%	305,476	297,615	2.6%
HENRY HUB FINANCIAL LAST	E7	2,744	1,982	38.4%	1,872	46.6%	12,479	28,212	-55.8%
HO 1 MONTH CLNDR OPTIONS	FA	0	175	-100.0%	0	0.0%	1,500	15,475	-90.3%
HUSTN SHIP CHNL PIPE SWP	PK	1,200	0	-	0	0.0%	3,360	0	-
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	0	0	0.0%	0	0.0%	3,675	11,660	-68.5%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	1,200	240	400.0%
NATURAL GAS 12 M CSO FIN	G7	500	0	-	0	-	500	0	-

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<b>Energy Options</b>									
NATURAL GAS 1 M CSO FIN	G4	2,800	11,927	-76.5%	700	300.0%	183,834	600,735	-69.4%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	1,710	12,786	-86.6%	2,800	-38.9%	13,820	41,136	-66.4%
NATURAL GAS 5 M CSO FIN	G5	500	0	0.0%	750	-33.3%	2,200	150	1,366.7%
NATURAL GAS 6 M CSO FIN	G6	0	0	0.0%	0	0.0%	43,900	35,328	24.3%
NATURAL GAS OPTION ON CALENDAR STRP	6J	360	1,580	-77.2%	2,080	-82.7%	7,340	5,240	40.1%
NATURAL GAS PHY	KD	22,145	19,825	11.7%	16,730	32.4%	107,356	77,667	38.2%
NATURAL GAS PHY	LN	1,660,520	1,364,860	21.7%	1,152,181	44.1%	6,905,144	10,270,176	-32.8%
NATURAL GAS PHY	ON	211,512	183,393	15.3%	209,393	1.0%	1,087,466	1,869,552	-41.8%
NATURAL GAS PHY	ON1	0	10	-100.0%	0	0.0%	0	20	-100.0%
NATURAL GAS PHY	ON2	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON3	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON5	25	0	-	0	-	25	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	905	1,080	-16.2%	726	24.7%	1,631	3,330	-51.0%
NY HARBOR HEAT OIL SWP	AT	13,791	15,384	-10.4%	7,690	79.3%	64,787	93,058	-30.4%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	-	110	-100.0%	110	0	-
NYMEX EUROPEAN GASOIL APO	F7	0	60	-100.0%	1,200	-100.0%	1,404	100	1,304.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	-	0	0.0%	220	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	2,603	354	635.3%	3,112	-16.4%	6,834	9,119	-25.1%
PETROCHEMICALS	4I	0	450	-100.0%	0	0.0%	0	450	-100.0%
PETROCHEMICALS	4J	1,275	845	50.9%	0	0.0%	1,690	5,295	-68.1%
PETROCHEMICALS	4K	0	150	-100.0%	0	0.0%	0	975	-100.0%
PETROCHEMICALS	CPR	0	20	-100.0%	0	0.0%	0	255	-100.0%
PETRO OUTRIGHT EURO	8H	0	30	-100.0%	0	0.0%	30	235	-87.2%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	0	80	-100.0%	80	-100.0%	620	4,520	-86.3%
PJM ELECTRIC	6OO	0	6	-100.0%	0	0.0%	0	6	-100.0%
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	0	2,525	-100.0%

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<b>Energy Options</b>									
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	2,280	15,241	-85.0%	6,420	-64.5%	10,613	55,458	-80.9%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	32,667	36,081	-9.5%	28,508	14.6%	137,631	210,817	-34.7%
RBOB PHY	RF	0	279	-100.0%	814	-100.0%	5,250	1,671	214.2%
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	530	-100.0%	20	-100.0%	305	2,546	-88.0%
SAN JUAN PIPE SWAP	PJ	728	180	304.4%	728	0.0%	1,456	360	304.4%
SHORT TERM	U11	655	0	0.0%	0	0.0%	1,510	100	1,410.0%
SHORT TERM	U12	200	150	33.3%	0	0.0%	1,210	150	706.7%
SHORT TERM	U13	350	50	600.0%	585	-40.2%	1,185	375	216.0%
SHORT TERM	U14	950	50	1,800.0%	100	850.0%	1,150	100	1,050.0%
SHORT TERM	U15	700	1,150	-39.1%	0	0.0%	775	1,825	-57.5%
SHORT TERM	U22	150	2,100	-92.9%	0	0.0%	175	2,150	-91.9%
SHORT TERM	U23	0	100	-100.0%	700	-100.0%	1,480	400	270.0%
SHORT TERM	U24	0	0	0.0%	0	0.0%	300	50	500.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	625	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	250	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	280	0	0.0%	50	460.0%	380	75	406.7%
SHORT TERM NATURAL GAS	U02	0	200	-100.0%	748	-100.0%	1,773	300	491.0%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	0	0.0%	1,000	350	185.7%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	0	0.0%	700	125	460.0%
SHORT TERM NATURAL GAS	U05	0	100	-100.0%	0	0.0%	500	800	-37.5%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	600	-100.0%	1,425	0	0.0%
SHORT TERM NATURAL GAS	U07	1,320	0	0.0%	100	1,220.0%	1,420	175	711.4%
SHORT TERM NATURAL GAS	U08	475	500	-5.0%	150	216.7%	1,125	550	104.5%
SHORT TERM NATURAL GAS	U09	0	175	-100.0%	700	-100.0%	2,351	600	291.8%
SHORT TERM NATURAL GAS	U10	0	0	0.0%	100	-100.0%	725	700	3.6%
SHORT TERM NATURAL GAS	U16	0	425	-100.0%	1,300	-100.0%	2,125	475	347.4%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	0	0.0%	685	150	356.7%
SHORT TERM NATURAL GAS	U18	100	0	0.0%	0	0.0%	125	50	150.0%
SHORT TERM NATURAL GAS	U19	200	0	0.0%	0	0.0%	2,120	150	1,313.3%
SHORT TERM NATURAL GAS	U20	300	0	0.0%	100	200.0%	930	0	0.0%
SHORT TERM NATURAL GAS	U21	800	50	1,500.0%	150	433.3%	1,150	300	283.3%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	925	25	3,600.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U28	375	0	0.0%	0	0.0%	375	50	650.0%
SHORT TERM NATURAL GAS	U29	250	0	0.0%	50	400.0%	550	0	0.0%
SHORT TERM NATURAL GAS	U30	0	200	-100.0%	1,025	-100.0%	2,425	200	1,112.5%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	200	200	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	75	-100.0%
SINGAPORE JET FUEL CALENDAR	N2	0	50	-100.0%	0	0.0%	0	2,275	-100.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	500	600	-16.7%	0	0.0%	500	2,200	-77.3%
WTI 6 MONTH CALENDAR OPTI	WM	0	100	-100.0%	0	0.0%	0	9,032	-100.0%
WTI-BRENT BULLET SWAP	BV	14,300	61,764	-76.8%	23,965	-40.3%	131,060	248,470	-47.3%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	-	0	0.0%	0	0	-
WTI CRUDE OIL 1 M CSO FI	7A	91,900	94,050	-2.3%	172,900	-46.8%	898,720	468,410	91.9%
<b>Metals Futures</b>									
COMEX GOLD	GC	3,721,479	3,631,134	2.5%	3,056,952	21.7%	18,248,584	16,886,743	8.1%
NYMEX HOT ROLLED STEEL	HR	4,084	4,220	-3.2%	6,489	-37.1%	20,718	20,843	-0.6%
NYMEX PLATINUM	PL	211,710	239,397	-11.6%	217,744	-2.8%	1,281,203	1,223,101	4.8%
PALLADIUM	PA	131,105	195,880	-33.1%	78,232	67.6%	556,800	689,916	-19.3%
URANIUM	UX	1	0	0.0%	0	0.0%	1,193	829	43.9%
COMEX SILVER	SI	886,343	883,117	0.4%	1,431,363	-38.1%	5,369,000	5,659,654	-5.1%
COMEX MINY GOLD	QO	5,500	4,118	33.6%	3,561	54.5%	29,757	20,315	46.5%
E-MINI SILVER	6Q	0	2	-100.0%	0	0.0%	0	4	-100.0%
COMEX MINY SILVER	QI	642	832	-22.8%	976	-34.2%	4,430	5,327	-16.8%
COMEX COPPER	HG	1,078,647	933,004	15.6%	1,570,837	-31.3%	6,866,112	6,043,887	13.6%
COMEX MINY COPPER	QC	430	724	-40.6%	687	-37.4%	4,930	5,077	-2.9%
Aluminium MW Trans Prem Platts	AUP	4,195	424	889.4%	2,222	88.8%	10,347	1,402	638.0%
ALUMINUM	ALI	420	955	-56.0%	199	111.1%	1,635	955	71.2%
COPPER	HGS	113	995	-88.6%	150	-24.7%	2,018	5,757	-64.9%
E-MICRO GOLD	MGC	25,333	22,223	14.0%	23,256	8.9%	139,215	119,556	16.4%
FERROUS PRODUCTS	BUS	0	34	-100.0%	550	-100.0%	550	34	1,517.6%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	10	-100.0%
GOLD	GCK	5,635	0	-	4,350	29.5%	18,156	0	-
IRON ORE	PIO	0	0	0.0%	552	-100.0%	1,098	0	0.0%



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Metals Futures</b>									
IRON ORE CHINA	TIC	0	0	-	0	0.0%	0	0	-
NYMEX IRON ORE FUTURES	TIO	11,798	1,110	962.9%	14,863	-20.6%	42,943	14,556	195.0%
SILVER	SIL	5,120	11,774	-56.5%	7,788	-34.3%	45,425	76,431	-40.6%
<b>Metals Options</b>									
COMEX COPPER	HX	1,147	780	47.1%	1,857	-38.2%	11,528	7,536	53.0%
COMEX GOLD	OG	534,537	692,487	-22.8%	583,808	-8.4%	3,046,878	3,488,198	-12.7%
COMEX SILVER	SO	103,569	125,040	-17.2%	97,002	6.8%	559,295	749,713	-25.4%
GOLD	OG1	213	1,203	-82.3%	153	39.2%	1,707	2,215	-22.9%
GOLD	OG2	752	306	145.8%	668	12.6%	2,986	481	520.8%
GOLD	OG3	436	165	164.2%	132	230.3%	2,822	240	1,075.8%
GOLD	OG4	256	995	-74.3%	9	2,744.4%	1,188	1,015	17.0%
GOLD	OG5	208	187	11.2%	0	0.0%	759	187	305.9%
IRON ORE CHINA	ICT	2,460	542	353.9%	16,090	-84.7%	36,480	6,622	450.9%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	3,581	31,413	-88.6%	12,840	-72.1%	33,406	79,590	-58.0%
PALLADIUM	PAO	3,121	15,449	-79.8%	2,932	6.4%	20,541	65,142	-68.5%
SHORT TERM	L11	0	0	0.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	60	-100.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	0.0%	0	0.0%	0	30	-100.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	0	6	-100.0%	0	0.0%	423	6	6,950.0%
SILVER	SO2	0	10	-100.0%	2	-100.0%	98	10	880.0%
SILVER	SO3	0	0	-	0	0.0%	191	0	-
SILVER	SO4	0	0	0.0%	0	0.0%	130	5	2,500.0%
SILVER	SO5	0	118	-100.0%	0	0.0%	197	118	66.9%



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAY 2015	VOLUME MAY 2014	% CHG	VOLUME APR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>TOTAL FUTURES GROUP</b>								
Commodities and Alternative Investments Futures	259	247	4.9%	358	-27.7%	1,680	705	138.3%
Energy Futures	29,661,777	25,363,767	16.9%	33,938,464	-12.6%	175,507,187	137,316,505	27.8%
Metals Futures	6,092,555	5,929,943	2.7%	6,420,771	-5.1%	32,644,114	30,774,397	6.1%
<b>TOTAL FUTURES</b>	<b>35,754,591</b>	<b>31,293,957</b>	<b>14.3%</b>	<b>40,359,593</b>	<b>-11.4%</b>	<b>208,152,981</b>	<b>168,091,607</b>	<b>23.8%</b>
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	5,163,958	4,159,214	24.2%	5,401,279	-4.4%	29,234,683	26,608,696	9.9%
Metals Options	650,280	868,701	-25.1%	715,493	-9.1%	3,718,629	4,401,208	-15.5%
<b>TOTAL OPTIONS</b>	<b>5,814,238</b>	<b>5,027,915</b>	<b>15.6%</b>	<b>6,116,772</b>	<b>-4.9%</b>	<b>32,953,312</b>	<b>31,009,904</b>	<b>6.3%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	259	247	4.9%	358	-27.7%	1,680	705	138.3%
Energy	34,825,735	29,522,981	18.0%	39,339,743	-11.5%	204,741,870	163,925,201	24.9%
Metals	6,742,835	6,798,644	-0.8%	7,136,264	-5.5%	36,362,743	35,175,605	3.4%
<b>GRAND TOTAL</b>	<b>41,568,829</b>	<b>36,321,872</b>	<b>14.4%</b>	<b>46,476,365</b>	<b>-10.6%</b>	<b>241,106,293</b>	<b>199,101,511</b>	<b>21.1%</b>