

CME Group Exchange ADV Report - Monthly

May 2015

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	ADV MAY 2015	ADV MAY 2014	% CHG	ADV APR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures								
HDD SEASONAL STRIP	3	0	-	0	-	1	3	-68.8%
CDD SEASONAL STRIP	38	4.76	691.7%	15.91	137.0%	11	0	2723.5%
CDD WEATHER	83	130	-36.5%	81.82	0.8%	33	29	14.0%
HDD WEATHER EUROPEAN	0	0	-	0	-	0	7	-100.0%
WKLY AVG TEMP	0	0	-	0	-	0	3	-100.0%
HDD WEATHER	0	0	-	0	-	20	28	-26.9%
HOUSING INDEX	0	0.86	-65.0%	0.55	-45.0%	0	1	-22.7%
MILK	1,054	1,084	-2.7%	1,045.41	0.9%	1,241	1,423	-12.8%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	25	-100.0%
CASH-SETTLED CHEESE	282	201	40.4%	382.18	-26.2%	431	319	35.0%
CAT WEATHER EUROPEAN	0	0	-	0	-	0	2	-100.0%
LIVE CATTLE	56,954	54,251.9	5.0%	43,617.32	30.6%	53,040	53,965	-1.7%
BUTTER CS	145	158.71	-8.8%	115	25.9%	131	139	-5.4%
LUMBER	838	636.43	31.6%	959.82	-12.7%	806	637	26.6%
DRY WHEY	48	42.29	13.5%	47.05	2.0%	78	71	10.0%
CLASS IV MILK	23	106.48	-78.2%	20.27	14.4%	34	97	-64.5%
NFD MILK	152	106.1	43.5%	106.32	43.2%	149	113	32.3%
GSCI EXCESS RETURN FUT	192	123.05	55.9%	57.45	233.8%	703	801	-12.2%
LEAN HOGS	41,505	42,522.71	-2.4%	32,564.59	27.5%	40,143	42,289	-5.1%
FEEDER CATTLE	8,184	6,357.43	28.7%	9,091.5	-10.0%	9,895	8,398	17.8%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,338	1,014.67	31.8%	1,270.77	5.3%	1,381	1,088	26.9%
COCOA TAS	2	0.52	300.9%	2.05	2.7%	3	1	106.8%
SUGAR 11	4	5.52	-23.1%	9.32	-54.4%	8	3	166.2%
COFFEE	2	2.62	-42.7%	2.14	-29.8%	3	2	78.2%
COTTON	5	3.1	64.8%	2.77	83.9%	3	3	-9.0%
MINI WHEAT	358	416.67	-14.0%	318.14	12.6%	313	401	-21.9%
CORN	297,875	219,688.24	35.6%	357,281.95	-16.6%	312,706	275,545	13.5%
SOYBEAN MEAL	82,786	54,205	52.7%	96,276.14	-14.0%	85,661	81,894	4.6%
SOYBEAN OIL	102,130	69,059.05	47.9%	114,872.36	-11.1%	102,792	94,323	9.0%
ROUGH RICE	719	530.24	35.6%	1,873.59	-61.6%	1,062	896	18.6%
DOW-UBS COMMOD INDEX	709	262.19	170.4%	683.55	3.7%	927	1,014	-8.6%
MINI SOYBEAN	560	1,002.14	-44.1%	750.32	-25.4%	910	1,257	-27.6%
WHEAT	145,943	113,767	28.3%	174,214.14	-16.2%	147,994	125,881	17.6%
OATS	758	568.48	33.3%	1,147.41	-34.0%	849	796	6.6%
SOYBEAN	171,127	138,792.19	23.3%	228,626.18	-25.2%	202,924	195,117	4.0%
MINI CORN	384	545.38	-29.6%	432.55	-11.2%	507	684	-25.9%
ETHANOL	1,001	960.38	4.2%	911.59	9.8%	920	965	-4.7%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	0	-
GRAIN BASIS SWAPS	0	2.48	-100.0%	0	-	0	0	-100.0%
FERTILIZER PRODUCTS	111	52.62	111.0%	92.05	20.6%	109	67	62.3%
S&P GSCI ENHANCED ER SWAP	0	0	-	0	-	254	320	-20.6%
OTC SP GSCI ER SWAP	0	0	-	0	-	0	8	-100.0%
DJ_UBS ROLL SELECT INDEX FUTU	0	0	-	0	-	29	16	81.2%
MALAYSIAN PALM SWAP	207	165.71	24.9%	330.91	-37.4%	216	171	26.4%

Commodities and Alternative Investments Options

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HDD SEASONAL STRIP	0	0	-	0	-	19	95	-79.6%
CDD SEASONAL STRIP	625	119.05	425.0%	1,113.64	-43.9%	621	137	354.1%
CDD WEATHER	0	47.62	-100.0%	0	-	0	9	-100.0%
HDD WEATHER EUROPEAN	0	0	-	0	-	10	7	35.9%
HDD WEATHER	0	0	-	0	-	27	24	11.8%
HOUSING INDEX	0	1.67	-100.0%	0	-	0	0	-100.0%
LV CATL CSO	0	0	-	0.77	-80.6%	1	2	-75.6%
SBIN HURR	0	0	-	0	-	0	0	-
SNOWFALL	0	0	-	0	-	0	1	-100.0%
MILK	1,025	968.62	5.8%	1,030.5	-0.5%	1,200	1,436	-16.4%
HDD EURO SEASONAL STRIP	0	0	-	0	-	39	138	-71.9%
CASH-SETTLED CHEESE	100	74.62	33.7%	253.45	-60.6%	244	155	57.4%
CAT WEATHER EUROPEAN	0	0	-	136.36	-100.0%	29	30	-2.1%
LIVE CATTLE	11,131	14,501.76	-23.2%	9,776.18	13.9%	13,736	16,037	-14.3%
BUTTER CS	111	71.81	53.9%	29.41	275.7%	57	48	19.6%
LUMBER	42	49.1	-15.3%	62.55	-33.5%	55	55	0.5%
DRY WHEY	11	17.24	-36.5%	25	-56.2%	22	18	21.9%
CLASS IV MILK	38	71.19	-46.8%	10.55	259.4%	27	82	-67.8%
NFD MILK	102	59.71	70.5%	104.91	-3.0%	134	65	106.1%
LEAN HOGS	9,144	13,006.71	-29.7%	8,804.73	3.9%	11,289	12,332	-8.5%
FEEDER CATTLE	1,420	1,163.81	22.0%	1,341.68	5.8%	1,688	1,490	13.3%
MLK MID	1	4.29	-73.2%	1.27	-9.6%	2	5	-70.8%
JULY-DEC WHEAT CAL SPRD	167	42.71	290.0%	99.32	67.7%	81	24	232.3%
CORN	93,626	71,712.19	30.6%	75,199.27	24.5%	87,118	84,312	3.3%
SOYBEAN MEAL	12,188	8,519.33	43.1%	12,129.95	0.5%	11,670	10,272	13.6%
SOYBEAN OIL	8,477	7,745.62	9.4%	5,106.45	66.0%	7,203	6,903	4.3%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	16	-100.0%
DEC-JULY CORN CAL SPRD	35	0	-	0	-	8	4	93.8%
DEC-DEC CORN CAL SPRD	2	1.43	40.0%	3.82	-47.6%	4	11	-64.5%
NOV-JULY SOYBEAN CAL SPRD	0	1.95	-100.0%	0	-	0	4	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
JULY-JULY WHEAT CAL SPRD	0	8.43	-100.0%	0	-	0	3	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	0	-
ROUGH RICE	69	69.76	-1.1%	59.82	15.3%	68	65	6.1%
WHEAT	43,511	32,023.86	35.9%	28,379.86	53.3%	32,759	26,150	25.3%
WHEAT-CORN IC50	120	102.62	16.9%	18.18	560.0%	71	61	16.7%
CORN NEARBY+2 CAL SPRD	311	1,214.62	-74.4%	65.27	375.7%	122	354	-65.4%
SOYBN NEARBY+2 CAL SPRD	5	17.19	-70.9%	0	-	1	34	-97.1%
WHEAT NEARBY+2 CAL SPRD	513	363.19	41.2%	569.18	-9.9%	507	254	99.7%
SOY OIL NEARBY+2 CAL SPRD	0	0	-	0	-	0	10	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	-	3	1	249.5%
JULY-DEC CORN CAL SPRD	140	899.76	-84.5%	10.91	1181.5%	112	357	-68.8%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-	0	5	-100.0%
JULY-NOV SOYBEAN CAL SPRD	459	487.43	-5.7%	280.18	64.0%	276	228	20.7%
OATS	62	99.81	-37.5%	133.05	-53.1%	97	99	-2.6%
SOYBEAN	66,877	55,535.71	20.4%	70,846.14	-5.6%	72,506	71,098	2.0%
JULY-DEC SOY OIL CAL SPRD	1	0	-	0	-	0	1	-56.8%
SOYBEAN CRUSH	8	3.71	112.7%	0.09	8590.9%	4	12	-67.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%

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JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-100.0%
MAR-DEC CORN CAL SPRD	0	0	-	0	-	53	16	221.3%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-	3	2	77.7%
MAR-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
NOV-DEC SOYBEAN CSO	0	0	-	0	-	0	3	-100.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-	0	1	-100.0%
FX Futures								
TURKISH LIRA	0	35.29	-98.9%	0.23	76.0%	1	80	-98.8%
TURKISH LIRA (EU)	0	31.19	-100.0%	0	-	0	57	-99.9%
JAPANESE YEN	127,406	108,815.33	17.1%	111,929.59	13.8%	143,754	152,063	-5.5%
KOREAN WON	1	10.57	-94.8%	0.05	1108.8%	1	9	-91.1%
CD/JY CROSS RATES	1	6.24	-85.6%	1.55	-41.8%	1	5	-79.0%
CANADIAN DOLLAR	58,505	43,676.1	34.0%	63,397.77	-7.7%	69,099	59,907	15.3%
AD/NE CROSS RATES	5	12.81	-64.9%	5	-10.0%	3	9	-65.1%
BRITISH POUND	111,720	75,820.1	47.3%	87,209.82	28.1%	103,981	98,560	5.5%
RUSSIAN RUBLE	550	965.67	-43.1%	1,439.82	-61.8%	1,704	1,478	15.3%
SWISS FRANC	21,048	28,918.29	-27.2%	21,459.77	-1.9%	23,563	38,250	-38.4%
NEW ZEALND DOLLAR	20,232	9,619.81	110.3%	17,108.23	18.3%	19,274	16,302	18.2%
BP/JY CROSS RATES	27	291.86	-90.9%	49.05	-45.6%	63	203	-68.8%
SHEKEL	0	26.9	-100.0%	0.14	-100.0%	0	24	-99.5%
E-MICRO USD/CAD	0	0	-	0.09	230.0%	0	0	1129.1%
E-MICRO GBP/USD	2,542	823.29	208.8%	2,085.05	21.9%	1,981	1,438	37.8%
E-MICRO USD/CHF	0	0	-	0	-	0	0	-59.2%
E-MICRO EUR/USD	22,014	6,046.81	264.1%	19,697.68	11.8%	17,345	7,815	121.9%
E-MICRO USD/JPY	0	0.14	40.0%	0.09	120.0%	0	0	-36.3%
E-MICRO AUD/USD	2,392	1,162.81	105.7%	2,309.41	3.6%	2,489	2,060	20.8%
AUSTRALIAN DOLLAR	84,933	61,270.24	38.6%	99,937.09	-15.0%	98,165	90,194	8.8%
E-MINI JAPANESE YEN	643	383.62	67.7%	629.32	2.2%	855	700	22.2%
EFX/JY CROSS RATES	1,347	1,637.29	-17.7%	1,498.05	-10.1%	1,911	2,218	-13.9%
RMB USD	7	10	-28.0%	13.73	-47.5%	16	16	0.9%
EFX/BP CROSS RATES	2,263	1,783	26.9%	1,649.68	37.1%	2,766	2,948	-6.2%
EFX/SF CROSS RATES	886	990.19	-10.5%	818.27	8.3%	1,450	1,823	-20.4%
INDIAN RUPEE	650	80.14	711.4%	620.95	4.7%	575	44	1216.8%
EC/SEK CROSS RATES	0	5.52	-94.6%	3.59	-91.6%	11	36	-70.1%
S.AFRICAN RAND	321	223.24	44.0%	519.95	-38.2%	594	485	22.4%
MEXICAN PESO	34,365	29,141.48	17.9%	41,697.18	-17.6%	42,379	41,603	1.9%
EURO FX	277,471	158,965.71	74.5%	261,154.05	6.2%	273,973	207,176	32.2%
SF/JY CROSS RATES	0	0.14	-100.0%	0	-	0	0	-100.0%
EC/CD CROSS RATES	22	201.38	-89.2%	80.09	-72.8%	136	161	-15.3%
EC/NOK CROSS RATES	0	5.43	-99.1%	0	-	7	5	47.0%
EC/AD CROSS RATES	53	37.9	38.5%	92.32	-43.1%	66	64	4.1%
BP/SF CROSS RATES	17	11.1	54.6%	1.5	1043.3%	10	19	-50.1%
E-MINI EURO FX	7,375	2,843.24	159.4%	6,385.09	15.5%	6,625	3,631	82.4%
MICRO CHF/USD	62	187.48	-67.0%	56.32	9.9%	123	192	-36.0%
POLISH ZLOTY (EC)	0	70.43	-99.7%	0.05	339.6%	1	143	-99.6%
AD/JY CROSS RATES	143	169.52	-15.7%	175.14	-18.4%	166	279	-40.6%

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FX Futures								
AD/CD CROSS RATES	1	3	-63.3%	1.55	-28.8%	1	4	-64.1%
HUNGARIAN FORINT (US)	0	3.1	-100.0%	0	-	0	2	-99.2%
CZECK KORUNA (EC)	0	0	-	0	-	0	0	-100.0%
POLISH ZLOTY (US)	0	68.52	-99.8%	0.18	-17.5%	46	97	-52.6%
SKR/USD CROSS RATES	34	27.1	25.9%	26.14	30.5%	46	48	-4.8%
HUNGARIAN FORINT (EC)	0	0	-	0	-	0	3	-100.0%
CZECK KORUNA (US)	0	0.1	-100.0%	0	-	0	0	-100.0%
NKR/USD CROSS RATE	34	41.62	-19.0%	17.77	89.6%	50	58	-13.8%
BRAZIL REAL	1,891	1,663.9	13.7%	2,144.23	-11.8%	2,716	2,575	5.5%
CHINESE RENMINBI (CNH)	22	15.38	42.1%	21.59	1.2%	31	26	20.1%
USDZAR	4	5	-23.0%	2.91	32.3%	3	6	-51.3%
E-MICRO INR/USD	4	224.38	-98.3%	18.68	-79.4%	18	159	-88.6%
E-MICRO JPY/USD	554	318.43	74.1%	445.14	24.5%	658	651	1.1%
E-MICRO CAD/USD	444	321.05	38.3%	654.86	-32.2%	654	704	-7.2%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	0	-
E-MICRO USD/CNH	0	0.33	-70.0%	1.5	-93.3%	3	1	115.0%
FX Options								
AUSTRALIAN DLR (EU)	8	8.67	-6.5%	6.41	26.4%	5	13	-61.4%
JAPANESE YEN	13,802	9,910.81	39.3%	8,691.5	58.8%	10,621	11,942	-11.1%
EURO FX (EU)	298	186.48	59.6%	230.82	28.9%	323	360	-10.2%
CANADIAN DOLLAR	4,689	4,620.33	1.5%	5,018.27	-6.6%	5,457	5,556	-1.8%
BRITISH POUND	13,732	9,187.57	49.5%	13,608.64	0.9%	13,408	12,037	11.4%
RUSSIAN RUBLE	0	54.38	-100.0%	0	-	0	29	-100.0%
CANADIAN DOLLAR (EU)	0	44.95	-100.0%	0	-	11	25	-56.3%
SWISS FRANC (EU)	0	22.43	-100.0%	0	-	0	7	-100.0%
SWISS FRANC	337	1,113.95	-69.8%	467.18	-27.9%	916	1,178	-22.3%
BRITISH POUND (EU)	25	17.81	41.5%	15.55	62.1%	37	39	-5.2%
NEW ZEALND DOLLAR	0	5.9	-100.0%	0	-	0	3	-95.8%
AUSTRALIAN DOLLAR	6,712	4,408	52.3%	6,318.09	6.2%	6,537	6,204	5.4%
MEXICAN PESO	58	5	1060.0%	46.64	24.4%	72	39	83.8%
EURO FX	57,482	22,641	153.9%	55,362.86	3.8%	57,237	30,281	89.0%
JAPANESE YEN (EU)	21	31.86	-32.7%	11.45	87.3%	15	46	-67.5%
BRAZIL REAL	0	0	-	0	-	0	0	-100.0%

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Equity Index Futures								
DJ US REAL ESTATE	495	315.62	57.0%	328.55	50.8%	561	481	16.7%
E-MINI NASDAQ 100	194,035	263,860.71	-26.5%	209,869.64	-7.5%	246,703	299,539	-17.6%
S&P ENERGY SECTOR	386	395.95	-2.4%	269.27	43.5%	270	370	-26.9%
S&P MATERIALS SECTOR	123	37.81	225.2%	92.59	32.8%	187	119	56.9%
S&P FINANCIAL SECTOR	81	62.81	28.4%	112.68	-28.4%	137	159	-13.9%
S&P HEALTH CARE SECTOR	511	80.05	537.9%	782.59	-34.7%	557	225	147.2%
S&P INDUSTRIAL SECTOR	108	67.86	58.6%	63.64	69.1%	121	148	-18.2%
S&P UTILITIES SECTOR	454	184.48	146.1%	463	-1.9%	558	351	58.9%
S&P TECHNOLOGY SECTOR	97	110.95	-12.3%	96.32	1.1%	157	164	-4.0%
S&P CONSUMER DSCRTNRY SECTO	672	82.9	710.3%	163.68	310.4%	312	146	113.5%
S&P 500	6,727	6,939.76	-3.1%	6,018.5	11.8%	10,668	13,443	-20.6%
NASDAQ	630	941.9	-33.1%	446.5	41.2%	765	1,004	-23.8%
E-MINI MIDCAP	14,683	15,915.33	-7.7%	14,795.36	-0.8%	19,088	20,975	-9.0%
NIKKEI 225 (\$) STOCK	11,363	14,210	-20.0%	12,810.45	-11.3%	15,348	19,111	-19.7%
NIKKEI 225 (YEN) STOCK	39,859	33,473.86	19.1%	39,671.09	0.5%	46,894	48,353	-3.0%
IBOVESPA INDEX	31	4.38	596.2%	27.41	11.3%	16	18	-10.8%
S&P 600 SMALLCAP EMINI	0	0.43	-100.0%	0	-	0	0	-100.0%
S&P CONSUMER STAPLES SECTOR	657	120.43	445.8%	136.5	381.6%	326	267	21.9%
E-MINI S&P500	1,225,819	1,316,800.57	-6.9%	1,218,205.32	0.6%	1,497,778	1,686,588	-11.2%
S&P 500/VALUE	0	0.38	-60.6%	0.45	-67.0%	1	6	-79.9%
S&P 500 GROWTH	0	0.05	425.2%	0.09	175.0%	1	3	-58.6%
S&P 400 MIDCAP	82	53.71	52.8%	76.5	7.3%	60	84	-28.4%
\$25 DJ	0	0.43	-100.0%	0	-	0	0	-100.0%
MINI \$5 DOW	127,917	125,606.95	1.8%	135,823.77	-5.8%	147,213	154,975	-5.0%
DJIA	129	185.95	-30.8%	161.23	-20.2%	335	504	-33.6%
NASDAQ BIOTECH	3	0	-	0	-	4	2	88.4%
Equity Index Options								
E-MINI NASDAQ 100	4,561	12,205.71	-62.6%	4,899.55	-6.9%	5,569	12,516	-55.5%
S&P 500	30,559	27,843.38	9.8%	26,751.45	14.2%	31,598	34,317	-7.9%
EOW4 EMINI S&P 500	42,549	32,679.76	30.2%	41,935.68	1.5%	37,719	36,260	4.0%
EOW2 S&P 500	3,860	3,282.86	17.6%	4,077	-5.3%	3,788	3,702	2.3%
EOW1 EMINI S&P 500	35,839	25,111.38	42.7%	34,859.09	2.8%	41,310	41,347	-0.1%
NASDAQ	0	0.19	-100.0%	0	-	0	1	-70.5%
EOW1 S&P 500	1,471	1,006.48	46.2%	1,308.95	12.4%	1,540	2,106	-26.9%
E-MINI MIDCAP	0	5.33	-99.1%	0.41	-87.8%	0	4	-94.7%
EOM S&P 500	6,457	3,760.48	71.7%	3,338.23	93.4%	4,722	4,063	16.2%
EOM EMINI S&P	58,526	33,368.29	75.4%	35,327.64	65.7%	50,166	45,724	9.7%
EOW2 EMINI S&P 500	37,369	26,190.38	42.7%	43,280.55	-13.7%	43,524	41,883	3.9%
E-MINI S&P500	259,773	223,770.29	16.1%	253,856.32	2.3%	285,899	293,972	-2.7%
MINI \$5 DOW	364	793.71	-54.2%	357.59	1.8%	565	598	-5.5%
DJIA	0	9.33	-100.0%	0	-	0	2	-89.7%

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	ADV MAY 2015	ADV MAY 2014	% CHG	ADV APR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Interest Rate Futures								
5-YR SWAP RATE	1,998	1,680.14	18.9%	1,509.95	32.3%	2,433	3,094	-21.3%
2-YR SWAP RATE	53	408.95	-87.1%	37.45	41.1%	135	440	-69.4%
10-YR SWAP RATE	1,532	1,105.95	38.5%	1,925.59	-20.5%	2,683	3,112	-13.8%
1-MONTH EUROS DOLLAR	473	20.95	2159.6%	104.64	352.5%	235	79	198.0%
EURO YEN	0	0	-	0	-	0	0	-100.0%
EURO DOLLARS	2,317,946	2,574,471.62	-10.0%	1,794,860.27	29.1%	2,492,860	2,636,641	-5.5%
30-YR BOND	341,634	459,468.9	-25.6%	215,795.55	58.3%	323,602	369,798	-12.5%
5-YR NOTE	1,046,495	974,930.81	7.3%	528,157.18	98.1%	798,400	779,481	2.4%
10-YR NOTE	1,900,284	1,646,157.48	15.4%	1,015,627.5	87.1%	1,420,627	1,351,132	5.1%
2-YR NOTE	538,825	390,798.52	37.9%	197,722.36	172.5%	365,221	284,977	28.2%
30-YR SWAP RATE	133	158.57	-16.2%	156	-14.8%	211	248	-15.1%
ULTRA T-BOND	179,013	146,065.38	22.6%	69,988.32	155.8%	124,165	100,903	23.1%
FED FUND	54,601	18,526.67	194.7%	50,501.82	8.1%	57,969	31,329	85.0%
EURO 5YR BUNDLE	1	0	-	0	-	0	1	-33.6%
3YR BUNDLE	1	0	-	0.05	2647.3%	1	4	-64.0%
2YR BUNDLE	1	0	-	0	-	6	9	-35.2%

Interest Rate Options

EURO MIDCURVE	461,682	664,689.57	-30.5%	426,055.95	8.4%	498,936	663,363	-24.8%
EURO DOLLARS	276,236	133,948	106.2%	365,006.73	-24.3%	409,843	196,314	108.8%
FLEX 30-YR BOND	0	0	-	0	-	0	13	-100.0%
30-YR BOND	108,792	72,510.81	50.0%	68,375.18	59.1%	79,679	65,101	22.4%
5-YR NOTE	75,069	104,681.67	-28.3%	62,915	19.3%	83,390	113,341	-26.4%
10-YR NOTE	522,367	396,008.57	31.9%	319,436.77	63.5%	423,242	399,460	6.0%
2-YR NOTE	5,104	7,857.52	-35.0%	5,744.64	-11.1%	9,520	9,873	-3.6%
ULTRA T-BOND	1,059	656.9	61.2%	131.82	703.5%	637	622	2.4%
FED FUND	931	0	-	1,684.27	-44.7%	1,715	101	1592.4%

Energy Futures

TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	0	1	-100.0%
NGPL TEXOK SWING SWAP	0	0	-	0	-	0	1	-100.0%
ELEC ERCOT OFF PEAK	0	0	-	0	-	171	146	16.5%
RBOB GAS	59	38.1	53.6%	48.09	21.6%	61	37	62.8%
ELEC ERCOT DLY PEAK	0	0	-	0	-	9	7	29.2%
ERCOT NORTH ZMCP 5MW OFFPE	0	0	-	0	-	171	577	-70.4%
ERCOT NORTH ZMCP 5MW PEAK	0	0	-	6.86	-100.0%	25	39	-34.8%
SINGAPORE JET KERO VS. GASOIL	0	0	-	0	-	0	0	-100.0%
PETRO OUTRIGHT EURO	312	441.43	-29.4%	348.23	-10.5%	438	433	1.2%
MONT BELVIEU LDH PROPANE OPIS	50	7.86	539.5%	9.86	409.4%	39	35	12.2%
MONT BELVIEU ETHANE OPIS BALM	6	0	-	12.5	-50.0%	16	6	147.7%
CONWAY NATURAL GASOLINE (OPI	1	2.86	-65.0%	11.36	-91.2%	4	2	78.6%
PETROCHEMICALS	204	202.95	0.5%	249.27	-18.1%	197	199	-0.9%
CONWAY PROPANE 5 DECIMALS S	376	58.76	539.0%	156.91	139.3%	243	180	34.7%
CONWAY NORMAL BUTANE (OPIS) S	1	6.38	-80.4%	7.09	-82.4%	4	5	-22.2%
MONT BELVIEU NORMAL BUTANE B	15	41.33	-63.2%	10.41	46.0%	17	26	-35.2%
MONT BELVIEU NATURAL GASOLIN	23	20.81	8.1%	47.5	-52.6%	22	16	35.8%

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Energy Futures								
IN DELIVERY MONTH EUA	578	559.14	3.4%	702.55	-17.7%	618	485	27.6%
WTS (ARGUS) VS WTI SWAP	209	296.43	-29.6%	319.09	-34.6%	352	252	39.9%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	5	-100.0%
ELEC NYISO OFF-PEAK	0	0	-	427.64	-100.0%	91	93	-2.1%
ELEC MISO PEAK	0	0	-	23.18	-100.0%	5	5	-9.3%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	1	-100.0%
COLUMB GULF MAINLINE NG B	168	118.81	41.2%	146.73	14.4%	163	194	-15.7%
ONEOK OKLAHOMA NG BASIS	0	0	-	0	-	8	10	-15.8%
TEXAS GAS ZONE1 NG BASIS	0	0	-	2.82	-100.0%	156	26	493.8%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	0	-
PJM NI HUB 5MW REAL TIME	6	10,518.57	-99.9%	0	-	16	2,558	-99.4%
NYISO ZONE J 5MW D AH O P	0	0	-	530.91	-100.0%	113	415	-72.7%
NYISO ZONE J 5MW D AH PK	0	0	-	29.55	-100.0%	6	30	-78.9%
NEPOOL W CNT MASS 5MW D A	368	0	-	385.45	-4.5%	154	37	312.6%
PJM COMED 5MW D AH PK	0	36.29	-100.0%	0	-	0	5	-100.0%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	56	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	3	-100.0%
NEPOOL NE MASS 5MW D AH P	11	0	-	9.09	21.0%	8	3	218.4%
NYISO ZONE C 5MW D AH PK	0	0	-	0	-	0	2	-100.0%
PETRO CRCKS & SPRDS NA	1,246	1,257.24	-0.9%	1,432.82	-13.0%	1,733	1,192	45.4%
SINGAPORE GASOIL	96	99	-3.0%	148.86	-35.5%	127	111	13.9%
PETRO OUTRIGHT NA	500	527.38	-5.2%	559.14	-10.5%	519	516	0.4%
CRUDE OIL SPRDS	2	0	-	34.77	-95.7%	12	2	492.5%
RBOB GASOLINE BALMO CLNDR	51	63.67	-20.3%	66.41	-23.6%	49	37	32.2%
GASOLINE UP-DOWN BALMO SW	26	14.29	82.0%	26.14	-0.5%	43	15	190.6%
COLUMBIA GULF MAIN NAT G	0	11.43	-100.0%	0	-	6	9	-30.3%
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	1	-100.0%
SOUTHERN NAT LA NAT GAS	0	0	-	0	-	42	0	-
TENN 800 LEG NAT GAS INDE	0	0	-	0	-	0	0	-100.0%
NATURAL GAS PHY	333,161	239,585.57	39.1%	279,159.27	19.3%	327,101	294,471	11.1%
CRUDE OIL OUTRIGHTS	713	76.52	831.6%	511.73	39.3%	509	288	76.5%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	270	219.14	23.1%	319.77	-15.7%	350	242	44.7%
FREIGHT MARKETS	1	0	-	1.36	-1.0%	1	0	468.9%
PLASTICS	47	3.81	1136.4%	71.14	-33.8%	64	26	146.5%
NYH NO 2 CRACK SPREAD CAL	52	178.76	-71.2%	7.91	551.1%	119	182	-34.9%
TRANSCO ZONE 6 BASIS SWAP	135	0	-	92.91	45.1%	51	15	242.9%
NYISO A	0	96.29	-100.0%	0	-	10	30	-67.9%
MINY NATURAL GAS	956	1,122	-14.8%	906.23	5.5%	1,568	1,578	-0.6%
HEATING OIL PHY	130,827	107,302.29	21.9%	124,255.14	5.3%	146,318	134,708	8.6%
DOMINION TRANSMISSION INC	273	233.33	17.1%	148.27	84.3%	216	251	-14.0%
TCO BASIS SWAP	213	1,449.14	-85.3%	8.45	2414.6%	127	660	-80.7%
PJM MONTHLY	0	60.48	-100.0%	0	-	3	100	-96.7%
WAHA INDEX SWAP FUTURE	0	10	-100.0%	0	-	0	1	-100.0%
NY HARBOR HEAT OIL SWP	169	131.05	28.9%	196.36	-14.0%	236	309	-23.8%
EASTERN RAIL DELIVERY CSX	298	305.29	-2.5%	73.18	306.9%	227	219	3.6%

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Energy Futures								
HTG OIL	0	0	-	3.27	-100.0%	1	3	-73.7%
EUROPE 3.5% FUEL OIL MED	1	0.86	16.7%	0.45	120.0%	5	7	-21.5%
AEP-DAYTON HUB DAILY	0	0	-	0	-	0	1	-100.0%
PJM OFF-PEAK LMP SWAP FUT	0	30	-100.0%	14.18	-100.0%	8	19	-54.9%
AEP-DAYTON HUB OFF-PEAK M	0	9.05	-100.0%	14.18	-100.0%	3	4	-27.2%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	0	1	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-	0	0	-100.0%
FUELOIL SWAP:CARGOES VS.B	5	23.43	-79.7%	13.27	-64.2%	30	28	4.8%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-100.0%
MINY HTG OIL	1	0.33	80.0%	0.32	88.6%	0	0	-13.6%
BRENT CALENDAR SWAP	218	231.43	-6.0%	240.59	-9.5%	327	357	-8.5%
EURO GASOIL 10PPM VS ICE	1	2.71	-70.5%	0	-	1	6	-75.8%
WTI-BRENT CALENDAR SWAP	720	707.81	1.7%	1,055.5	-31.8%	1,097	1,063	3.2%
CENTERPOINT BASIS SWAP	612	0	-	22.18	2660.1%	144	46	215.1%
PJM NILL DA OFF-PEAK	98	1,321.67	-92.6%	141.91	-30.6%	207	940	-77.9%
PJM NILL DA PEAK	12	80.95	-84.9%	11.82	3.2%	13	59	-77.7%
CIN HUB 5MW REAL TIME PK	0	375.95	-100.0%	0	-	0	83	-100.0%
MINY WTI CRUDE OIL	10,190	4,811.48	111.8%	12,898.41	-21.0%	16,002	7,535	112.4%
JAPAN C&F NAPHTHA SWAP	54	79.71	-32.1%	46.09	17.5%	51	57	-10.6%
LLS (ARGUS) VS WTI SWAP	92	680.48	-86.4%	605.23	-84.8%	463	457	1.3%
RBOB PHY	155,697	154,316.1	0.9%	156,797.27	-0.7%	159,400	136,595	16.7%
NEPOOL RHD ISLD 5MW D AH	81	10	707.5%	0	-	24	85	-71.8%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	0	-
CIN HUB 5MW REAL TIME O P	0	4,457.14	-100.0%	0	-	2,177	1,630	33.6%
LTD NAT GAS	11,657	5,438.43	114.3%	9,146.73	27.4%	10,316	9,248	11.5%
SAN JUAN PIPE SWAP	0	0	-	0	-	0	1	-100.0%
NORTHWEST ROCKIES BASIS S	206	1.48	13844.6%	337.73	-39.0%	311	72	333.0%
SINGAPORE 380CST BALMO	7	2.62	180.6%	10.27	-28.5%	6	4	68.2%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED VS ICE	1	4.29	-76.7%	6.18	-83.8%	5	2	111.1%
GULF COAST JET FUEL CLNDR	12	9.14	29.1%	2.73	332.7%	25	15	70.6%
SINGAPORE GASOIL SWAP	156	430.81	-63.8%	97	60.6%	165	354	-53.4%
CHICAGO ULSD PL VS HO SPR	14	8.67	61.5%	36.77	-61.9%	21	21	2.7%
CIN HUB 5MW D AH PK	22	789.29	-97.3%	0	-	66	88	-25.3%
PJM AD HUB 5MW REAL TIME	0	26,218.24	-100.0%	0	-	76	8,354	-99.1%
TC5 RAS TANURA TO YOKOHAM	0	0	-	0	-	0	0	193.6%
Sumas Basis Swap	129	13	895.4%	69.23	86.9%	70	11	538.0%
RBOB CRACK SPREAD	33	70.24	-53.0%	11.36	190.4%	38	68	-43.1%
NGPL TEX/OK	785	10.1	7676.0%	410.27	91.3%	319	217	47.3%
EURO GASOIL 10 CAL SWAP	0	0.1	-100.0%	0	-	0	0	109.7%
HENRY HUB INDEX SWAP FUTU	491	980.67	-49.9%	304.73	61.1%	333	547	-39.1%
WTI-BRENT BULLET SWAP	0	0	-	0	-	0	30	-100.0%
NYISO J OFF-PEAK	0	0	-	8.18	-100.0%	5	2	154.1%
EAST/WEST FUEL OIL SPREAD	9	28.29	-67.3%	4.68	97.6%	19	26	-27.8%
TENNESSEE 500 LEG BASIS S	0	0	-	38.91	-100.0%	44	10	338.1%
NORTHERN NATURAL GAS DEMAR	17	0	-	30.73	-45.7%	13	35	-62.3%
HOUSTON SHIP CHANNEL INDE	9	0	-	0	-	2	1	18.4%
CARBON EUA EMISSIONS EURO	0	15.48	-100.0%	0	-	0	17	-100.0%

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Energy Futures								
APPALACHIAN COAL (PHY)	18	140.1	-87.3%	25.27	-29.6%	20	75	-73.5%
WTI CALENDAR	1,810	1,343.19	34.8%	2,080.32	-13.0%	2,015	1,590	26.7%
CINERGY HUB PEAK MONTH	0	5.71	-100.0%	0	-	0	2	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-100.0%
RBOB CALENDAR SWAP	234	409.67	-43.0%	326.91	-28.5%	282	397	-29.0%
AEP-DAYTON HUB MTHLY	0	18.57	-100.0%	0	-	0	6	-96.4%
CRUDE OIL PHY	677,647	489,657.81	38.4%	801,708.05	-15.5%	833,509	575,981	44.7%
N ILLINOIS HUB MTHLY	0	11.43	-100.0%	1.36	-100.0%	0	4	-93.4%
NEW YORK ETHANOL SWAP	131	57.14	129.2%	14.77	786.8%	52	62	-16.1%
LA CARB DIESEL (OPIS)	0	0	-	0	-	0	1	-100.0%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-100.0%
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	1	0	129.1%
EURO PROPANE CIF ARA SWA	15	21.38	-28.9%	14.41	5.5%	15	18	-13.9%
LA CARBOB GASOLINE(OPIS)S	28	25	10.0%	43.18	-36.3%	28	29	-0.6%
MCCLOSKEY ARA ARGS COAL	4,528	4,480.05	1.1%	5,298.09	-14.5%	7,120	6,189	15.1%
MCCLOSKEY RCH BAY COAL	818	793.33	3.1%	647.5	26.4%	967	1,561	-38.0%
MGF FUT	0	2.38	-100.0%	0	-	0	1	-100.0%
MNC FUT	206	242.71	-15.1%	201.59	2.2%	222	240	-7.6%
MGN1 SWAP FUT	3	3.57	-20.2%	4.64	-38.5%	7	4	59.1%
UCM FUT	2	0.48	320.0%	0	-	1	2	-53.3%
MJC FUT	12	7.14	68.0%	3.64	230.0%	4	2	75.3%
HEATING OIL VS ICE GASOIL	0	139.05	-100.0%	0	-	0	124	-100.0%
UP DOWN GC ULSD VS NMX HO	1,457	1,033.48	40.9%	1,337.68	8.9%	1,688	1,474	14.5%
HOUSTON SHIP CHANNEL BASI	218	56.67	284.0%	311.91	-30.2%	219	173	27.0%
FUEL OIL CRACK VS ICE	148	248.67	-40.7%	118.5	24.5%	185	198	-6.8%
NGPL TEXOK INDEX	0	0	-	8.45	-100.0%	2	0	-
NATURAL GAS	3,877	1,824.95	112.4%	2,979.95	30.1%	3,622	2,693	34.5%
N ROCKIES PIPE SWAP	0	15.14	-100.0%	0	-	0	14	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
GAS EURO-BOB OXY NWE BARGES	908	1,374.86	-34.0%	654.23	38.7%	1,023	1,101	-7.1%
MONT BELVIEU NATURAL GASOLIN	212	223.29	-4.9%	266.86	-20.4%	337	342	-1.3%
ONTARIO POWER SWAPS	0	2,267.24	-100.0%	1.36	-100.0%	1,446	1,101	31.4%
DAILY PJM	0	0	-	0	-	0	50	-100.0%
BRENT OIL LAST DAY	77,695	53,806.81	44.4%	83,073.59	-6.5%	110,860	73,386	51.1%
SINGAPORE GASOIL CALENDAR	0	98.24	-100.0%	5.68	-100.0%	61	31	93.4%
GASOIL 0.1 CARGOES CIF NE	1	0	-	0	-	0	0	-72.8%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	0	-
MARS (ARGUS) VS WTI TRD M	45	0	-	105.68	-57.9%	78	3	2847.3%
MARS (ARGUS) VS WTI SWAP	101	226.19	-55.3%	350.5	-71.2%	243	194	24.9%
SINGAPORE JET KERO BALMO	0	0	-	0	-	3	1	171.8%
WTS (ARGUS) VS WTI TRD MT	61	18.57	225.8%	115.91	-47.8%	117	49	136.1%
DUBAI CRUDE OIL BALMO	0	10	-100.0%	0	-	1	1	-2.9%
EURO 1% FUEL OIL NEW BALM	1	1.19	-58.0%	0	-	0	1	-73.6%
BRENT CFD SWAP	0	0	-	0	-	0	24	-100.0%
PREMIUM UNLND 10P FOB MED	10	23.14	-57.9%	32.09	-69.6%	20	19	2.3%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-
3.5% FUEL OIL CID MED SWA	1	0.95	-47.5%	0.45	10.0%	2	5	-55.0%
JET FUEL CRG CIF NEW VS I	1	0	-	0	-	0	0	-46.0%
ARGUS PROPAN FAR EST INDE	23	8.19	177.2%	14.36	58.0%	13	12	8.2%

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	ADV MAY 2015	ADV MAY 2014	% CHG	ADV APR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
ULSD 10PPM CIF VS ICE GAS	0	0	-	0.45	-100.0%	0	0	-33.9%
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	0	1	-100.0%
NYISO ZONE G 5MW D AH PK	55	12.19	351.2%	178.18	-69.1%	74	48	54.5%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-	0	0	-75.6%
NYMEX ULSD VS NYMEX HO	21	0	-	0	-	9	3	166.8%
RBOB VS HEATING OIL SWAP	8	0	-	72.73	-89.7%	49	24	105.1%
GULF COAST ULSD CRACK SPR	45	35.43	27.0%	0	-	19	68	-72.3%
USGC UNL 87 CRACK SPREAD	15	44.05	-65.9%	10.23	46.7%	16	19	-17.2%
JET FUEL BRG FOB RDM VS I	1	0	-	0	-	0	0	63.2%
TENNESSEE 800 LEG NG BASI	0	0	-	0	-	13	10	28.0%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	0	2	-100.0%
DATED TO FRONTLINE BRENT	180	90.71	97.9%	325.45	-44.8%	170	61	180.4%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	0	-
PJM PPL DA PEAK	0	0	-	0	-	0	0	-
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	0	30	-100.0%
PJM PSEG DA PEAK	0	0	-	0	-	0	0	-
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM WESTH RT PEAK	0	434.52	-100.0%	0	-	0	874	-100.0%
ALGONQUIN CITYGATES BASIS	0	0	-	0	-	1	31	-95.3%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	-	0	0	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
Tetco ELA Basis	0	0	-	16.73	-100.0%	4	0	-
EUROPE 1% FUEL OIL NWE CA	6	5.19	6.0%	9.73	-43.5%	7	8	-6.4%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	0	-
GULF COAST NO.6 FUEL OIL	3,331	2,073.19	60.7%	3,286.14	1.4%	3,884	2,564	51.5%
SINGAPORE FUEL 180CST CAL	91	183.48	-50.5%	87.86	3.3%	123	204	-39.7%
SINGAPORE FUEL OIL SPREAD	22	17.76	21.3%	29.32	-26.5%	34	20	67.8%
NORTHERN ILLINOIS OFF-PEA	0	0	-	1.91	-100.0%	0	1	-26.6%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	0	-100.0%
EURO-DENOMINATED PETRO PROD	11	0	-	9.09	21.0%	17	2	810.2%
DATED BRENT (PLATTS) DAILY SWA	290	105.24	175.7%	386.36	-24.9%	230	17	1291.3%
GAS EURO-BOB OXY NWE BARGES	340	352.24	-3.4%	302	12.7%	408	320	27.5%
MINY RBOB GAS	0	0.48	-47.5%	0.18	37.5%	0	0	29.5%
RBOB UP-DOWN CALENDAR SWA	407	318.33	27.8%	328.86	23.7%	432	411	5.0%
LA JET FUEL VS NYM NO 2 H	0	7.14	-100.0%	3.41	-100.0%	1	7	-83.5%
ANR OKLAHOMA	12	0	-	0	-	34	43	-22.6%
MICHIGAN BASIS	0	0	-	33.18	-100.0%	10	12	-16.3%
TEXAS EASTERN ZONE M-3 BA	15	33.67	-54.9%	83.45	-81.8%	58	171	-65.9%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHERN NATURAL GAS VENTU	32	2.86	1018.3%	20.73	54.1%	26	31	-16.5%
CIG BASIS	201	0	-	141.32	42.2%	134	44	205.6%
PJM DAILY	0	0.95	-100.0%	0	-	0	1	-100.0%
COLUMBIA GULF ONSHORE	0	86.9	-100.0%	19.45	-100.0%	4	68	-93.9%
Tetco STX Basis	61	0	-	0	-	18	0	7248.7%

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Energy Futures								
Transco Zone 3 Basis	128	0	-	27.64	364.6%	43	18	133.1%
GULF COAST GASOLINE CLNDR	20	0	-	40	-50.0%	31	6	433.7%
CENTERPOINT EAST INDEX	0	0	-	0	-	3	1	231.5%
GULF COAST ULSD CALENDAR	33	28.86	14.4%	77.36	-57.3%	52	52	0.3%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	0	-100.0%
LA CARB DIESEL (OPIS) SWA	81	85.71	-5.5%	21.36	279.1%	33	44	-25.5%
EURO 3.5% FUEL OIL RDM B	16	18.24	-15.0%	32.55	-52.4%	37	18	103.7%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	-	0	0	-
SINGAPORE GASOIL BALMO	0	11.9	-100.0%	0	-	4	36	-89.9%
EUROPEAN NAPHTHA BALMO	6	11.33	-48.8%	3.27	77.2%	5	11	-57.0%
GASOIL MINI CALENDAR SWAP	10	19.57	-46.6%	16.27	-35.8%	14	24	-40.2%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	0	1	-100.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	188	1.1	17065.8%	13.64	1278.7%	173	112	54.1%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDM C	0	0.38	-100.0%	1.36	-100.0%	2	1	50.6%
SAN JUAN BASIS SWAP	78	0	-	56.91	36.2%	64	10	517.1%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	926	282.62	227.5%	1,173.14	-21.1%	1,029	1,058	-2.7%
NY HARBOR RESIDUAL FUEL C	0	0	-	4.55	-100.0%	1	2	-45.6%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	0	0	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-100.0%
EURO 3.5% FUEL OIL SPREAD	56	29.9	88.1%	61.27	-8.2%	63	31	103.1%
GASOIL CALENDAR SWAP	1	1.52	-34.4%	0.5	100.0%	2	2	-8.8%
BRENT FINANCIAL FUTURES	348	58.81	492.4%	43.77	695.9%	565	292	93.8%
ICE BRENT DUBAI SWAP	38	7.14	425.0%	0	-	78	18	338.2%
GASOIL CRACK SPREAD CALEN	85	61.14	38.6%	138.05	-38.6%	273	112	144.7%
EUROPEAN NAPHTHA CRACK SPR	629	351.95	78.7%	297.32	111.6%	482	430	12.1%
CRUDE OIL	266	361.19	-26.5%	752.64	-64.7%	1,360	465	192.3%
NEPOOL INTR HUB 5MW D AH	761	499	52.5%	0	-	293	1,521	-80.7%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	391.62	-100.0%	0	-	76	2,243	-96.6%
PJM JCPL DA OFF-PEAK	0	0	-	0	-	36	557	-93.6%
PJM WESTH RT OFF-PEAK	0	12,678.57	-100.0%	0	-	639	14,323	-95.5%
CHICAGO ETHANOL SWAP	5,856	4,137.71	41.5%	4,995.32	17.2%	4,488	4,569	-1.8%
HENRY HUB BASIS SWAP	485	944.95	-48.7%	304.73	59.1%	415	580	-28.6%
HENRY HUB SWAP	26,338	14,711.81	79.0%	19,454.45	35.4%	23,662	25,128	-5.8%
PREM UNL GAS 10PPM RDM FOB B	1	0	-	0.27	138.4%	1	0	376.4%
PREM UNL GAS 10PPM RDM FOB S	1	1.38	-63.8%	0.91	-45.0%	2	1	37.4%
MONT BELVIEU NORMAL BUTANE 5	630	587.76	7.2%	887.14	-29.0%	741	695	6.6%
MONT BELVIEU ETHANE 5 DECIMAL	505	38.1	1224.3%	157.5	220.3%	338	219	54.3%
MONT BELVIEU LDH PROPANE 5 DE	2,254	568.9	296.2%	1,360.05	65.7%	2,053	1,683	22.0%
SINGAPORE 180CST BALMO	1	4.52	-83.4%	0.91	-17.5%	1	3	-61.0%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
GRP THREE UNL GS (PLT) VS	74	97.62	-24.5%	44.09	67.3%	60	71	-15.4%
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL VS ICE	97	414.52	-76.7%	13.64	609.5%	37	164	-77.3%
NATURAL GAS PEN SWP	9,310	13,574.38	-31.4%	6,795.73	37.0%	11,183	17,765	-37.1%

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Energy Futures								
WESTERN RAIL DELIVERY PRB	42	145.24	-71.1%	163.64	-74.3%	127	142	-10.7%
EUROPE DATED BRENT SWAP	0	137.29	-100.0%	136.36	-100.0%	133	115	15.3%
SINGAPORE JET KERO GASOIL	24	63.33	-62.5%	6.82	248.3%	20	72	-72.2%
TETCO M-3 INDEX	0	0	-	0	-	0	31	-100.0%
PJM AECO DA PEAK	0	0	-	0	-	0	27	-100.0%
GASOIL 10PPM CARGOES CIF	0	0.14	-100.0%	0	-	0	0	-100.0%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-100.0%
WAHA BASIS	116	2.86	3961.8%	39.36	194.8%	97	111	-12.2%
LA JET (OPIS) SWAP	88	54.76	59.8%	30.68	185.2%	44	28	61.1%
NY HARBOR 1% FUEL OIL BAL	8	4.76	67.0%	0	-	2	4	-48.9%
GASOIL 10PPM VS ICE SWAP	6	2.67	115.6%	2.05	181.1%	8	5	70.8%
NY H OIL PLATTS VS NYMEX	5	8.33	-40.0%	0	-	9	22	-58.7%
PJM PEP CO DA OFF-PEAK	184	0	-	0	-	36	0	-
NYISO ZONE G 5MW D AH O P	0	0	-	527.27	-100.0%	113	492	-77.1%
EUROPEAN GASOIL (ICE)	320	0	-	362.32	-11.8%	540	24	2155.0%
ULSD UP-DOWN BALMO SWP	64	28.71	121.5%	62.27	2.1%	101	79	27.7%
JET FUEL UP-DOWN BALMO CL	152	62.62	143.1%	98.86	54.0%	110	122	-9.6%
EIA FLAT TAX ONHWAY DIESE	40	54.9	-27.9%	122.05	-67.6%	58	35	63.2%
NY 2.2% FUEL OIL (PLATTS	4	0	-	0	-	1	5	-86.5%
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-	0	1	-100.0%
HEATING OIL BALMO CLNDR S	2	0	-	5.45	-72.5%	1	2	-30.1%
INDIANA MISO	0	76.1	-100.0%	7.73	-100.0%	22	701	-96.9%
PETROLEUM PRODUCTS ASIA	97	81.14	19.2%	82.55	17.1%	93	88	6.3%
AUSTRIALIAN COKE COAL	10	3.81	159.9%	10.23	-3.2%	11	15	-27.8%
PETROLEUM PRODUCTS	7	28.19	-74.6%	0.45	1472.8%	4	15	-76.7%
COAL SWAP	47	109.05	-57.3%	28.86	61.3%	39	113	-65.5%
TC2 ROTTERDAM TO USAC 37K	0	2.62	-100.0%	0	-	0	1	-87.3%
NYISO A OFF-PEAK	0	11.43	-100.0%	0	-	4	10	-57.8%
NYISO G OFF-PEAK	0	0	-	0	-	1	2	-39.8%
ISO NEW ENGLAND OFF-PEAK	0	0	-	0	-	0	4	-100.0%
SINGAPORE 380CST FUEL OIL	226	150.24	50.3%	271.68	-16.9%	281	149	88.5%
SINGAPORE JET KEROSENE SW	61	239.43	-74.6%	36.5	66.6%	87	205	-57.6%
SINGAPORE NAPHTHA SWAP	0	7.14	-100.0%	35.23	-100.0%	10	7	57.0%
FLORIDA GAS ZONE3 BASIS S	30	0	-	72.18	-57.9%	112	14	673.8%
TRANSCO ZONE4 BASIS SWAP	155	0	-	856.95	-81.9%	459	52	780.0%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	21	0	-
CINERGY HUB OFF-PEAK MONT	0	5.71	-100.0%	0	-	1	1	-17.5%
DUBAI CRUDE OIL CALENDAR	193	63.24	205.8%	133.5	44.9%	179	88	102.9%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	2	0	-
PANHANDLE BASIS SWAP FUTU	696	31.48	2109.8%	593.14	17.3%	478	173	176.0%
SONAT BASIS SWAP FUTURE	37	0	-	108.55	-66.4%	73	25	197.2%
DIESEL 10P BRG FOB RDM VS	0	0.29	-100.0%	0	-	0	0	-12.6%
FUEL OIL NWE CRACK VS ICE	0	4.57	-100.0%	0	-	3	8	-61.5%
EUROPE 3.5% FUEL OIL RDAM	323	453.86	-28.7%	493.91	-34.5%	579	386	50.0%
GULF COAST 3% FUEL OIL BA	37	25.19	46.3%	47.68	-22.7%	67	62	7.6%
NY1% VS GC SPREAD SWAP	73	345.95	-78.9%	96.14	-23.9%	112	209	-46.2%
GASOIL 0.1 CIF NWE VS ISE	1	0.24	215.0%	0	-	2	0	785.0%
JET CIF NWE VS ICE	5	4.38	21.0%	1.09	385.8%	6	6	-0.7%
EUROPE JET KERO NWE CALSW	1	1.71	-38.8%	2.45	-57.2%	4	0	650.5%

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	ADV MAY 2015	ADV MAY 2014	% CHG	ADV APR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
JAPAN NAPHTHA BALMO SWAP	4	3.1	22.8%	2.64	44.1%	3	3	1.6%
ARGUS PROPAN(SAUDI ARAMCO	22	31.71	-32.2%	31.09	-30.8%	26	40	-35.7%
NYISO G	0	0	-	0	-	3	6	-50.5%
NYISO J	0	0	-	29.05	-100.0%	15	21	-29.2%
NGPL MID-CONTINENT	35	0	-	78	-55.0%	116	29	304.1%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	18	41.05	-56.4%	12.18	46.9%	12	13	-7.9%
HENRY HUB SWING FUTURE	0	0	-	0	-	0	4	-100.0%
EUROPE NAPHTHA CALSWAP	67	108.81	-38.2%	51	31.8%	84	85	-0.5%
NY HARBOR RESIDUAL FUEL 1	158	301.38	-47.5%	190.23	-16.8%	229	290	-21.2%
PERMIAN BASIS SWAP	37	29.14	25.8%	119.41	-69.3%	55	52	5.2%
JAPAN C&F NAPHTHA CRACK S	6	4.24	43.9%	0	-	10	6	69.7%
EMMISSIONS	0	0	-	0	-	0	2	-100.0%
NATURAL GAS INDEX	0	0	-	0	-	0	3	-100.0%
PETRO CRCKS & SPRDS ASIA	8	1.52	392.2%	0	-	5	9	-41.2%
NYISO CAPACITY	50	9.95	397.4%	10.36	377.6%	32	12	163.0%
GASOIL 0.1 ROTTERDAM BARG	1	0	-	0	-	0	0	-72.8%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	86	160.95	-46.5%	123.64	-30.4%	150	235	-36.3%
GASOIL 0.1CIF MED VS ICE	0	0.95	-100.0%	0.73	-100.0%	1	1	-49.1%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	0	502	-100.0%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM DAYTON DA PEAK	0	15.24	-100.0%	0	-	0	128	-100.0%
PREMIUM UNLEAD 10PPM FOB	4	0.76	470.9%	6.27	-30.7%	4	5	-29.7%
PJM WESTH DA OFF-PEAK	0	0	-	0	-	0	4,927	-100.0%
PJM PEPCO DA PEAK	0	0	-	0	-	0	0	-
GASOIL 0.1 RDM BRGS VS I	0	0.71	-100.0%	0	-	0	4	-86.3%
GASOIL 10P CRG CIF NW VS	0	0	-	0.45	-100.0%	0	0	4.1%
PJM WESTHDA PEAK	0	0	-	0	-	0	281	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	0	-
NEPOOL RHODE IL 5MW D AH	680	0	-	0	-	269	1,450	-81.5%
CHICAGO UNL GAS PL VS RBO	1	0	-	0	-	3	1	229.0%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	0	15	-100.0%
NYISO ZONE A 5MW D AH O P	0	0	-	427.64	-100.0%	2,308	1,070	115.7%
CIN HUB 5MW D AH O PK	0	14,485.71	-100.0%	0	-	1,141	1,778	-35.8%
PJM COMED 5MW D AH O PK	0	670.86	-100.0%	0	-	0	98	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	-	16.73	-100.0%	4	0	638.0%
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	0	48.76	-100.0%	23.18	-100.0%	45	62	-26.6%
SOUTH STAR TEX OKLHM KNS	0	0	-	27.64	-100.0%	31	3	910.6%
NY 3.0% FUEL OIL (PLATTS	20	4.76	320.0%	10.23	95.6%	14	9	48.2%
ARGUS LLS VS. WTI (ARG) T	497	499.43	-0.6%	420.68	18.0%	420	255	64.7%
NO 2 UP-DOWN SPREAD CALEN	5	0	-	14.77	-66.2%	21	9	147.5%
PROPANE NON-LDH MT. BEL (OPIS)	473	81.29	482.4%	285	66.1%	297	87	241.7%
PROPANE NON-LDH MB (OPIS) BAL	13	0	-	0	-	6	2	238.9%
JET AV FUEL (P) CAR FM ICE GAS S	2	0.95	62.7%	1.32	17.6%	2	1	45.9%
SINGAPORE MOGAS 92 UNLEADED	236	591.1	-60.1%	260.91	-9.6%	459	713	-35.6%
NY JET FUEL (PLATTS) HEAT OIL SW	0	183.33	-100.0%	0	-	16	127	-87.6%

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Energy Futures								
SINGAPORE MOGAS 92 UNLEADED	21	28.57	-26.5%	10.23	105.3%	22	28	-22.2%
ETHANOL T2 FOB ROTT INCL DUTY	147	108.1	36.0%	188.64	-22.1%	145	87	67.2%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	0	1	-100.0%
FUEL OIL (PLATS) CAR CM	0	0	-	0	-	1	1	34.3%
FUEL OIL (PLATS) CAR CN	1	0.19	424.9%	0	-	1	1	43.9%
GROUP THREE ULSD (PLATTS)	0	0	-	0	-	2	2	3.2%
MICHIGAN MISO	0	9,400	-100.0%	0	-	1,203	1,282	-6.2%
INDONESIAN COAL	4	29.52	-88.1%	7.05	-50.3%	10	58	-82.7%
ETHANOL FWD	37	74.9	-50.5%	35.91	3.3%	43	64	-33.5%
EURO 3.5% FUEL OIL M CRK	0	0.24	-100.0%	0	-	0	1	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	-	1	3	-78.7%
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-100.0%
TCO NG INDEX SWAP	0	0	-	0	-	0	15	-100.0%
3.5% FUEL OIL CIF BALMO S	0	0.71	-100.0%	0.36	-100.0%	1	0	249.9%
CANADIAN LIGHT SWEET OIL	50	30	65.0%	7.5	560.0%	22	10	128.1%
MINI GAS EUROBOB OXY NWE ARG	28	26.43	4.6%	16.23	70.4%	20	28	-27.9%
MINI RBOB V. EBOBARG NWE BRGS	7	25.71	-73.8%	26.82	-74.8%	24	26	-8.0%
CRUDE OIL LAST DAY	0	0	-	0	-	0	0	-100.0%
NY HARBOR LOW SULPUR GASOIL 1	0	0	-	0	-	0	1	-100.0%
NY HARBOR LOW SULPUR GAS 100C	11	0	-	25.09	-55.2%	29	27	7.5%
DIESEL10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-100.0%
EU LOW SULPHUR GASOIL CRACK	0	0	-	0	-	0	43	-100.0%
NAT GAS BASIS SWAP	15	10.33	47.1%	0	-	3	30	-90.3%
DEMARC INDEX FUTURE	0	0	-	0	-	0	3	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	0	0	-100.0%
MJB FUT	0	0	-	0.45	-100.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NWE B	21	12.38	69.6%	40.82	-48.6%	34	22	57.4%

Energy Options

PETRO OUTRIGHT EURO	0	1.43	-100.0%	0	-	0	5	-94.0%
PETROCHEMICALS	194	86.62	123.9%	141.45	37.1%	83	137	-39.4%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	0	-
NATURAL GAS OPTION ON CALEND	18	75.24	-76.1%	94.55	-81.0%	71	56	27.7%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	137	94.38	45.4%	85.09	61.2%	121	261	-53.6%
NATURAL GAS PHY	94,710	74,670.86	26.8%	62,650.18	51.2%	78,641	97,460	-19.3%
CRUDE OIL OUTRIGHTS	0	14.29	-100.0%	0	-	15	24	-40.0%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	18	-100.0%
ELEC FINSETTLED	0	14	-100.0%	0	-	0	6	-97.1%
APPALACHIAN COAL	0	3.81	-100.0%	0	-	0	3	-88.4%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	0	-
HEATING OIL PHY	3,309	2,507.62	32.0%	2,089.59	58.4%	3,000	3,151	-4.8%
PJM MONTHLY	0	0	-	0	-	0	0	-100.0%
NY HARBOR HEAT OIL SWP	690	732.57	-5.9%	349.55	97.3%	629	1,143	-45.0%
BRENT CALENDAR SWAP	331	3,381.05	-90.2%	438.55	-24.6%	1,302	1,643	-20.7%
NATURAL GAS 3 M CSO FIN	86	608.86	-86.0%	127.27	-32.8%	134	269	-50.1%

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Energy Options								
RBOB PHY	1,633	1,731.43	-5.7%	1,332.82	22.5%	1,387	1,643	-15.6%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	36	8.57	324.7%	33.09	10.0%	14	13	7.0%
NATURAL GAS 2 M CSO FIN	0	0	-	0	-	0	8	-100.0%
SINGAPORE JET FUEL CALEND	0	2.38	-100.0%	0	-	0	11	-100.0%
WTI-BRENT BULLET SWAP	715	2,941.14	-75.7%	1,089.32	-34.4%	1,272	2,201	-42.2%
BRENT 1 MONTH CAL	0	9.52	-100.0%	0	-	0	1	-100.0%
WTI 12 MONTH CALENDAR OPT	25	28.57	-12.5%	0	-	5	350	-98.6%
CRUDE OIL APO	2,767	3,440.33	-19.6%	2,954.14	-6.3%	4,974	3,529	41.0%
WTI CRUDE OIL 1 M CSO FI	4,595	4,478.57	2.6%	7,859.09	-41.5%	8,725	5,758	51.5%
NATURAL GAS 6 M CSO FIN	0	0	-	0	-	426	165	157.7%
RBOB CALENDAR SWAP	114	725.76	-84.3%	291.82	-60.9%	103	393	-73.8%
CRUDE OIL PHY	135,555	92,804.9	46.1%	152,819.73	-11.3%	168,101	125,065	34.4%
RBOB 1MO CAL SPD OPTIONS	0	0	-	0	-	0	10	-100.0%
MCCLOSKEY ARA ARGS COAL	0	0	-	0	-	36	107	-66.6%
MCCLOSKEY RCH BAY COAL	0	0	-	0	-	12	26	-55.1%
NYISO ZONE G 5MW PEAK OPTIONS	0	0	-	5	-100.0%	1	0	-
HUSTN SHIP CHNL PIPE SWP	60	0	-	0	-	33	0	-
N ROCKIES PIPE SWAP	45	51.43	-12.0%	33	37.1%	16	61	-74.2%
SOCAL PIPE SWAP	0	0	-	0	-	0	12	-100.0%
ETHANOL SWAP	295	479.1	-38.5%	342.59	-14.0%	324	473	-31.5%
SHORT TERM NATURAL GAS	205	78.57	160.9%	230.59	-11.1%	223	88	152.7%
SHORT TERM CRUDE OIL	0	0	-	0	-	0	3	-100.0%
BRENT OIL LAST DAY	901	1,044.33	-13.7%	178.68	404.4%	684	1,374	-50.2%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	0	1	-100.0%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	0	-
DAILY CRUDE OIL	0	47.62	-100.0%	0	-	78	150	-48.4%
EURO-DENOMINATED PETRO PROD	0	1.43	-100.0%	0	-	0	3	-100.0%
GASOIL CRACK SPREAD AVG PRICE	0	0	-	0	-	0	3	-100.0%
HO 1 MONTH CLNDR OPTIONS	0	8.33	-100.0%	0	-	15	87	-83.3%
CRUDE OIL 1MO	11,074	7,198.29	53.8%	11,604.18	-4.6%	10,895	8,182	33.2%
ROTTERDAM 3.5%FUEL OIL CL	0	25.24	-100.0%	0.91	-100.0%	3	21	-86.2%
NATURAL GAS 12 M CSO FIN	25	0	-	0	-	5	0	-
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	0	-
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	0	3.81	-100.0%	3.64	-100.0%	6	39	-84.6%
SHORT TERM	150	171.43	-12.4%	62.95	138.7%	84	56	49.7%
COAL SWAP	6	2.14	156.7%	6.82	-19.3%	23	15	48.3%
WTI 6 MONTH CALENDAR OPTI	0	4.76	-100.0%	0	-	0	36	-100.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	-	2	0	-
NATURAL GAS 5 M CSO FIN	25	0	-	34.09	-26.7%	21	3	728.1%
NYMEX EUROPEAN GASOIL APO	0	2.86	-100.0%	54.55	-100.0%	14	1	1181.7%
COAL API2 INDEX	352	5.95	5813.6%	549.45	-35.9%	558	33	1610.5%
COAL API4 INDEX	0	2.38	-100.0%	18.18	-100.0%	10	7	53.8%
NATURAL GAS 1 M CSO FIN	140	567.95	-75.4%	31.82	340.0%	1,785	3,504	-49.1%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	-	0	16	-100.0%
GASOLINE	6	0	-	0	-	1	3	-56.2%
PJM ELECTRIC	0	0.29	-100.0%	0	-	0	0	-100.0%

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Metals Futures								
IRON ORE CHINA	0	0	-	0	-	0	0	-100.0%
PALLADIUM	6,555	9,327.62	-29.7%	3,556	84.3%	5,406	6,246	-13.5%
NYMEX IRON ORE FUTURES	590	52.86	1016.0%	675.59	-12.7%	417	99	320.5%
NYMEX PLATINUM	10,586	11,399.86	-7.1%	9,897.45	7.0%	12,439	12,841	-3.1%
NYMEX HOT ROLLED STEEL	204	200.95	1.6%	294.95	-30.8%	201	191	5.1%
URANIUM	0	0	-	0	-	12	14	-15.5%
COMEX SILVER	44,317	42,053.19	5.4%	65,061.95	-31.9%	52,126	54,353	-4.1%
COMEX GOLD	186,074	172,911.14	7.6%	138,952.36	33.9%	177,171	160,789	10.2%
COMEX MINY GOLD	275	196.1	40.2%	161.86	69.9%	289	204	41.4%
COMEX COPPER	53,932	44,428.76	21.4%	71,401.68	-24.5%	66,661	57,902	15.1%
COMEX MINY COPPER	22	34.48	-37.6%	31.23	-31.1%	48	45	6.7%
E-MINI SILVER	0	0.1	-100.0%	0	-	0	0	-100.0%
COMEX MINY SILVER	32	39.62	-19.0%	44.36	-27.6%	43	48	-10.9%
COPPER	6	47.38	-88.1%	6.82	-17.1%	20	51	-61.5%
E-MICRO GOLD	1,267	1,058.24	19.7%	1,057.09	19.8%	1,352	1,098	23.0%
SILVER	256	560.67	-54.3%	354	-27.7%	441	569	-22.5%
FERROUS PRODUCTS	0	1.62	-100.0%	25	-100.0%	5	1	943.1%
IRON ORE	0	0	-	25.09	-100.0%	11	0	2138.6%
Aluminium MW Trans Prem Platts	210	20.19	938.9%	101	107.7%	100	22	366.1%
GOLD	282	0	-	197.73	42.5%	176	0	-
ALUMINUM	21	45.48	-53.8%	9.05	132.2%	16	24	-33.2%
Metals Options								
IRON ORE CHINA	123	25.81	376.6%	731.36	-83.2%	354	54	562.0%
PALLADIUM	156	735.67	-78.8%	133.27	17.1%	199	546	-63.5%
NYMEX PLATINUM	179	1,495.86	-88.0%	583.64	-69.3%	324	573	-43.4%
NYMEX HOT ROLLED STEEL	0	0	-	0	-	0	0	-
COMEX SILVER	5,178	5,954.29	-13.0%	4,409.18	17.4%	5,430	7,356	-26.2%
SHORT TERM GOLD	0	0	-	0	-	0	0	-100.0%
COMEX GOLD	26,727	32,975.57	-18.9%	26,536.73	0.7%	29,581	33,393	-11.4%
COMEX COPPER	57	37.14	54.4%	84.41	-32.1%	112	83	34.2%
SHORT TERM	0	0	-	0	-	0	0	-100.0%
SILVER	0	6.38	-100.0%	0.09	-100.0%	10	23	-56.9%
GOLD	93	136	-31.4%	43.73	113.3%	92	90	1.6%
Ags Futures								
PALM OIL	0	0	-	0	-	0	1	-100.0%
Foreign Exchange Futures								
CHILEAN PESO	3	0	-	0	-	1	0	291.6%

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TOTAL FUTURES GROUP								
Interest Rate Futures	6,382,990	6,213,793.95	2.7%	3,876,386.68	64.7%	5,588,549	5,561,246	0.5%
Equity Index Futures	1,624,862	1,779,453.29	-8.7%	1,640,415.14	-0.9%	1,988,060	2,247,035	-11.5%
Metals Futures	304,628	282,378.24	7.9%	291,853.23	4.4%	316,933	294,497	7.6%
Energy Futures	1,483,126	1,207,873.33	22.8%	1,542,693.36	-3.9%	1,703,996	1,371,206	24.3%
FX Futures	779,990	536,972.14	45.3%	745,360.23	4.6%	817,313	734,329	11.3%
Commodities and Alternative Invest	915,518	706,769.91	29.5%	1,067,203.09	-14.2%	966,289	888,802	8.7%
Ags Futures	0	0	-	0	-	0	1	-100.0%
Foreign Exchange Futures	3	0	-	0	-	1	0	291.6%
TOTAL FUTURES	11,491,116	10,727,240.86	7.1%	9,163,911.73	25.4%	11,381,141.16	11,097,116.57	2.6%
TOTAL OPTIONS GROUP								
Interest Rate Options	1,451,240	1,380,353.05	5.1%	1,249,350.36	16.2%	1,506,962	1,448,188	4.1%
Equity Index Options	481,328	390,027.57	23.4%	449,992.45	7.0%	506,401	516,496	-2.0%
Metals Options	32,514	41,366.71	-21.4%	32,522.41	0.0%	36,103	42,119	-14.3%
Energy Options	258,198	198,057.81	30.4%	245,512.68	5.2%	283,832	257,628	10.2%
FX Options	97,164	52,259.14	85.9%	89,777.41	8.2%	94,638	67,760	39.7%
Commodities and Alternative Invest	250,319	209,006.52	19.8%	215,592.5	16.1%	241,865	232,471	4.0%
TOTAL OPTIONS	2,570,763	2,271,070.81	13.2%	2,282,747.82	12.6%	2,669,801.03	2,564,661.76	4.1%
TOTAL COMBINED								
Commodities and Alternative Invest	1,165,836	915,776.43	27.3%	1,282,795.59	-9.1%	1,208,154	1,121,273	7.7%
FX	877,154	589,231.29	48.9%	835,137.64	5.0%	911,952	802,089	13.7%
Equity Index	2,106,190	2,169,480.86	-2.9%	2,090,407.59	0.8%	2,494,461	2,763,531	-9.7%
Interest Rate	7,834,231	7,594,147	3.2%	5,125,737.05	52.8%	7,095,511	7,009,435	1.2%
Energy	1,741,324	1,405,931.14	23.9%	1,788,206.05	-2.6%	1,987,828	1,628,834	22.0%
Metals	337,142	323,744.95	4.1%	324,375.64	3.9%	353,036	336,616	4.9%
Ags	0	0	-	0	-	0	1	-100.0%
Foreign Exchange	3	0	-	0	-	1	0	291.6%
GRAND TOTAL	14,061,880	12,998,311.67	8.2%	11,446,659.55	22.8%	14,050,942.18	13,661,778.34	2.8%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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