

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | | ELEC | ELEC | % | CME | CME | |
|---|----|-----------------|-----------------|---------|------------|------------|-------|--------------------|--------------------|---------|-------------------|-------------------|---------|------------|------------|----------|----------------------|----------------------|----------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | % CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | % CHG | Y.T.D 2015 | Y.T.D 2014 | % CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | % CHG |
| Commodities and Alternative Investments | | | | | | | | | | | | | | | | | | | |
| Futures | | | | | | | | | | | | | | | | | | | |
| COCOA TAS | CJ | 0 | 0 | 0.0% | 78 | 5 | 14.6 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 181 | 15 | 1,106.7% | 0 | 0 | 0.0% |
| COFFEE | KT | 0 | 0 | 0.0% | 48 | 15 | 2.2 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 234 | 45 | 420.0% | 0 | 0 | 0.0% |
| COTTON | TT | 0 | 0 | 0.0% | 44 | 82 | -0.46 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 111 | 129 | -14.0% | 0 | 0 | 0.0% |
| SUGAR 11 | YO | 0 | 0 | 0.0% | 131 | 28 | 3.68 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 537 | 88 | 510.2% | 0 | 0 | 0.0% |
| | | | | | | | | | | | | | | | | | | | |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| CRUDE OIL PHY | CL | 18,545 | 47,956 | -61.3% | 17,313,575 | 11,189,312 | 0.55 | 487,834 | 348,552 | 40.0% | 62,312 | 147,076 | -57.6% | 52,717,074 | 31,146,942 | 69.3% | 1,656,336 | 1,003,339 | 65.1% |
| CRUDE OIL | WS | 0 | 0 | 0.0% | 21 | 0 | 0 | 16,119 | 7,942 | 103.0% | 0 | 0 | 0.0% | 21 | 0 | 0.0% | 109,140 | 23,619 | 362.1% |
| MINY WTI CRUDE OIL | QM | 0 | 0 | 0.0% | 355,281 | 139,672 | 1.54 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,160,598 | 379,267 | 206.0% | 0 | 0 | 0.0% |
| BRENT OIL LAST DAY | BZ | 0 | 0 | 0.0% | 2,263,794 | 1,030,447 | 1.2 | 5,278 | 12,826 | -58.8% | 0 | 0 | 0.0% | 7,991,317 | 2,877,748 | 177.7% | 41,840 | 36,581 | 14.4% |
| HEATING OIL PHY | HO | 612 | 167 | 266.5% | 2,773,026 | 2,290,208 | 0.21 | 189,094 | 149,225 | 26.7% | 2,896 | 1,531 | 89.2% | 8,842,091 | 8,067,730 | 9.6% | 655,261 | 475,965 | 37.7% |
| HTG OIL | BH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY HTG OIL | QH | 0 | 0 | 0.0% | 5 | 13 | -0.62 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 23 | 35 | -34.3% | 0 | 0 | 0.0% |
| RBOB PHY | RB | 362 | 979 | -63.0% | 3,120,296 | 2,314,644 | 0.35 | 200,841 | 142,573 | 40.9% | 1,481 | 1,769 | -16.3% | 9,075,775 | 6,779,036 | 33.9% | 543,548 | 390,038 | 39.4% |
| MINY RBOB GAS | QU | 0 | 0 | 0.0% | 8 | 4 | 1 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 18 | 11 | 63.6% | 0 | 0 | 0.0% |
| NATURAL GAS | HP | 43 | 26 | 65.4% | 3,158 | 0 | 0 | 56,348 | 38,602 | 46.0% | 66 | 104 | -36.5% | 12,435 | 0 | 0.0% | 217,425 | 191,750 | 13.4% |
| LTD NAT GAS | HH | 24 | 37 | -35.1% | 35,013 | 18,888 | 0.85 | 147,077 | 181,384 | -18.9% | 283 | 238 | 18.9% | 96,282 | 70,027 | 37.5% | 531,582 | 647,182 | -17.9% |
| MINY NATURAL GAS | QG | 0 | 12 | -100.0% | 30,547 | 27,342 | 0.12 | 0 | 0 | 0.0% | 0 | 91 | -100.0% | 122,435 | 161,320 | -24.1% | 0 | 0 | 0.0% |
| PJM MONTHLY | JM | 0 | 0 | 0.0% | 0 | 0 | 0 | 240 | 3,198 | -92.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 336 | 8,194 | -95.9% |
| NATURAL GAS PHY | NG | 1,057 | 2,929 | -63.9% | 5,991,608 | 4,462,139 | 0.34 | 256,254 | 331,967 | -22.8% | 6,030 | 12,212 | -50.6% | 20,022,205 | 20,799,243 | -3.7% | 831,169 | 1,144,852 | -27.4% |
| RBOB GAS | RT | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,329 | 561 | 136.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,008 | 1,489 | 169.2% |
| 3.5% FUEL OIL CID MED SWA | 7D | 0 | 0 | 0.0% | 0 | 0 | 0 | 20 | 300 | -93.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 195 | 300 | -35.0% |
| 3.5% FUEL OIL CIF BALMO S | 8D | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 135 | 0 | 0.0% |
| AEP-DAYTON HUB DAILY | VD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 180 | -100.0% |
| AEP-DAYTON HUB MTHLY | VM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 20 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 22 | 82 | -73.2% |
| AEP-DAYTON HUB OFF-PEAK M | VP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 76 | -86.8% |
| ALGON CITY GATES NAT GAS | N7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ALGONQUIN CITYGATES BASIS | B4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,180 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 152 | 6,948 | -97.8% |
| ANR LA NAT GAS INDEX SWAP | M6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ANR LOUISIANA BASIS SWAP | ND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,140 | 0 | 0.0% |
| ANR OKLAHOMA | NE | 0 | 0 | 0.0% | 0 | 0 | 0 | 670 | 120 | 458.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,220 | 120 | 2,583.3% |

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| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|---------------------------|-----|-----------------|-----------------|------|----------|----------|-------|--------------------|--------------------|---------|-------------------|-------------------|------|------------|------------|--------|----------------------|----------------------|----------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| APPALACHIAN COAL (PHY) | QL | 0 | 0 | 0.0% | 0 | 0 | 0 | 256 | 2,950 | -91.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,139 | 9,640 | -88.2% |
| ARGUS BIODIESEL RME FOB R | 1A | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ARGUS LLS VS. WTI (ARG) T | E5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 10,934 | 1,687 | 548.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 24,068 | 11,866 | 102.8% |
| ARGUS PROPAN FAR EST INDE | 7E | 0 | 0 | 0.0% | 0 | 0 | 0 | 147 | 106 | 38.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 570 | 401 | 42.1% |
| ARGUS PROPAN(SAUDI ARAMC | 9N | 0 | 0 | 0.0% | 0 | 0 | 0 | 678 | 656 | 3.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,564 | 2,490 | -37.2% |
| AUSTRIALIAN COKE COAL | ALW | 0 | 0 | 0.0% | 0 | 0 | 0 | 165 | 157 | 5.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 702 | 549 | 27.9% |
| BRENT BALMO SWAP | J9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 190 | 61 | 211.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 645 | 1,049 | -38.5% |
| BRENT CALENDAR SWAP | CY | 0 | 0 | 0.0% | 0 | 0 | 0 | 11,279 | 5,377 | 109.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 23,984 | 24,663 | -2.8% |
| BRENT CFD(PLATTS) VS FRNT | 1C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT CFD SWAP | 6W | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,475 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 2,875 | -100.0% |
| BRENT FINANCIAL FUTURES | BB | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,713 | 5,934 | -54.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 47,746 | 14,495 | 229.4% |
| BRENT OIL LAST DAY | BZL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT OIL LAST DAY | BZS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CANADIAN LIGHT SWEET OIL | CIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 105 | 42.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,083 | 765 | 41.6% |
| CARBON EUA EMISSIONS EUR | RC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CENTERPOINT BASIS SWAP | PW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,140 | 104 | 1,957.7% |
| CENTERPOINT EAST INDEX | II | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 336 | - | - |
| CHICAGO BASIS SWAP | NB | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| CHICAGO ETHANOL SWAP | CU | 0 | 0 | 0.0% | 78 | 1,500 | -0.95 | 91,824 | 131,814 | -30.3% | 0 | 0 | 0.0% | 211 | 2,430 | -91.3% | 235,040 | 370,868 | -36.6% |
| CHICAGO ULSD (PLATTS) SWA | 4C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 46 | -100.0% |
| CHICAGO ULSD PL VS HO SPR | 5C | 0 | 0 | 0.0% | 0 | 0 | 0 | 226 | 198 | 14.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,080 | 1,964 | -45.0% |
| CHICAGO UNL GAS PL VS RBO | 3C | 0 | 0 | 0.0% | 0 | 0 | 0 | 36 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 295 | 49 | 502.0% |
| CIG BASIS | CI | 0 | 0 | 0.0% | 0 | 0 | 0 | 420 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,700 | 668 | 903.0% |
| CINERGY HUB OFF-PEAK MON | EJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 48 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 120 | 88 | 36.4% |
| CINERGY HUB PEAK MONTH | EM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW D AH O PK | K2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 69,960 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 117,520 | 136,320 | -13.8% |
| CIN HUB 5MW D AH PK | H5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,840 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,365 | 5,439 | 17.0% |
| CIN HUB 5MW REAL TIME O P | H4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 86,408 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 224,192 | 111,776 | 100.6% |
| CIN HUB 5MW REAL TIME PK | H3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 5,222 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 8,191 | -100.0% |
| COAL SWAP | ACM | 0 | 0 | 0.0% | 0 | 0 | 0 | 140 | 125 | 12.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,475 | 345 | 327.5% |
| COAL SWAP | SSI | 0 | 0 | 0.0% | 0 | 0 | 0 | 341 | 2,305 | -85.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 984 | 4,265 | -76.9% |
| COLUMB GULF MAINLINE NG B | 5Z | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,284 | 3,956 | -67.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,250 | 6,641 | 54.3% |
| COLUMBIA GULF MAIN NAT G | L2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 620 | 448 | 38.4% |
| COLUMBIA GULF ONSHORE | GL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 8,774 | -100.0% |

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|----------------------------|-----|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|-------|-----------------|-----------------|---------|--------------------------|--------------------------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| CONWAY NATURAL GASOLINE | 8L | 0 | 0 | 0.0% | 0 | 0 | 0 | 140 | 45 | 211.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 160 | 45 | 255.6% |
| CONWAY NORMAL BUTANE (O | 8M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 180 | 0 | 0.0% |
| CONWAY PROPANE 5 DECIMAL | 8K | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,813 | 1,044 | 169.4% | 0 | 0 | 0.0% | 13 | 0 | 0.0% | 14,037 | 4,167 | 236.9% |
| CRUDE OIL | LPS | 0 | - | - | 0 | - | | 875 | - | - | 0 | - | - | 0 | - | - | 875 | - | - |
| CRUDE OIL LAST DAY | 26 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 83 | -100.0% |
| CRUDE OIL OUTRIGHTS | 42 | 0 | 0 | 0.0% | 0 | 0 | 0 | 976 | 549 | 77.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,603 | 3,086 | 49.2% |
| CRUDE OIL OUTRIGHTS | DBL | 0 | - | - | 0 | - | | 5,250 | - | - | 0 | - | - | 0 | - | - | 7,255 | - | - |
| CRUDE OIL OUTRIGHTS | FE | 0 | 0 | 0.0% | 0 | 0 | 0 | 205 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 205 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | WCC | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,971 | 5,651 | -29.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 14,867 | 20,369 | -27.0% |
| CRUDE OIL PHY | CLL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | 38 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | DPO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| CRUDE OIL SPRDS | KE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | LE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| CRUDE OIL SPRDS | WTT | 0 | - | - | 0 | - | | 440 | - | - | 0 | - | - | 0 | - | - | 440 | - | - |
| CRUDE OIL TRADE AT MARKER | CLS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY EUA | EUL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DAILY PJM | AOR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 1,440 | -100.0% |
| DAILY PJM | PAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DAILY PJM | PDJ | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DAILY PJM | PWO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,240 | -100.0% |
| DAILY PJM | PWP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 63 | -100.0% |
| DAILY PJM | WOR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 5,120 | -100.0% |
| DATED BRENT (PLATTS) DAILY | 7G | 0 | 0 | 0.0% | 0 | 0 | 0 | 9,355 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 9,355 | 1,950 | 379.7% |
| DATED TO FRONTLINE BRENT | FY | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,581 | 600 | 330.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,751 | 2,454 | 175.1% |
| DEMARC INDEX FUTURE | DI | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| DIESEL 10P BRG FOB RDM VS | 7X | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 5 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 8 | 25.0% |
| DIESEL 10PPM BARGES FOB B | U7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL10PPM BARG VS ICE LS | LSE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 6 | -100.0% |
| DOMINION TRAN INC - APP I | IH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DOMINION TRANSMISSION INC | PG | 0 | 0 | 0.0% | 0 | 30 | -1 | 3,592 | 14,146 | -74.6% | 0 | 0 | 0.0% | 0 | 61 | -100.0% | 13,496 | 26,676 | -49.4% |
| DUBAI CRUDE OIL BALMO | BI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 42 | 138.1% |
| DUBAI CRUDE OIL CALENDAR | DC | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,243 | 984 | 432.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11,594 | 5,074 | 128.5% |
| EASTERN RAIL DELIVERY CSX | QX | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,660 | 5,613 | 0.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 15,840 | 20,968 | -24.5% |

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| Energy Futures | | | | | | | | | | | | | | | | | | | |
| EAST/WEST FUEL OIL SPREAD | EW | 0 | 0 | 0.0% | 0 | 0 | 0 | 385 | 682 | -43.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,637 | 2,675 | -38.8% |
| EIA FLAT TAX ONHWAY DIESE | A5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,308 | 1,284 | 1.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,487 | 2,153 | 15.5% |
| ELEC ERCOT DLY PEAK | I9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC ERCOT DLY PEAK | N1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 965 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 965 | 1,613 | -40.2% |
| ELEC ERCOT OFF PEAK | ERU | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| ELEC ERCOT OFF PEAK | I2 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC ERCOT OFF PEAK | O1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 17,565 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,565 | 32,888 | -46.6% |
| ELEC FINSETTLED | 47 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC FINSETTLED | 49 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC MISO PEAK | 4L | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 100 | -100.0% |
| ELEC MISO PEAK | 55 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC NYISO OFF-PEAK | 4M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC NYISO OFF-PEAK | 58 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY ERCOT PEAK | ERE | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| ELECTRICITY OFF PEAK | 46 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 4P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 50 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| EMC FUTURE | EMC | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| EMMISSIONS | CPL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ERCOT HOUSTON Z MCPE 5M | I1 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ERCOT NORTH ZMCPE 5MW OF | I6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 17,565 | 105,450 | -83.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,565 | 141,365 | -87.6% |
| ERCOT NORTH ZMCPE 5MW PE | I5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,440 | 7,099 | -65.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,440 | 8,784 | -72.2% |
| ETHANOL T2 FOB ROTT INCL D | Z1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,344 | 2,759 | 21.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,868 | 6,701 | 17.4% |
| EU LOW SULPHUR GASOIL CRA | LSC | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| EURO 1% FUEL OIL NEW BALM | KX | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 30 | -83.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 21 | 89 | -76.4% |
| EURO 3.5% FUEL OIL M CRK | FL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 95 | -100.0% |
| EURO 3.5% FUEL OIL RDAM B | KR | 0 | 0 | 0.0% | 0 | 0 | 0 | 617 | 132 | 367.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,808 | 885 | 217.3% |
| EURO 3.5% FUEL OIL SPREAD | FK | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,160 | 654 | 77.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,058 | 2,259 | 79.6% |
| EURO-DENOMINATED PETRO P | IBE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO-DENOMINATED PETRO P | MFE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 5 | -100.0% |
| EURO-DENOMINATED PETRO P | MFT | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| EURO-DENOMINATED PETRO P | NCP | 0 | 0 | 0.0% | 0 | 0 | 0 | 900 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,362 | 35 | 3,791.4% |
| EURO GASOIL 10 CAL SWAP | GT | 0 | 0 | 0.0% | 0 | 0 | 0 | 6 | 2 | 200.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6 | 5 | 20.0% |
| EURO GASOIL 10PPM VS ICE | ET | 0 | 0 | 0.0% | 0 | 0 | 0 | 60 | 55 | 9.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 138 | 305 | -54.8% |

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| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|---------------------------|-----|-----------------|-----------------|------|----------|----------|-----|--------------------|--------------------|---------|-------------------|-------------------|------|------------|------------|------|----------------------|----------------------|----------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| EUROPE 1% FUEL OIL NWE CA | UF | 0 | 0 | 0.0% | 0 | 0 | 0 | 208 | 213 | -2.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 430 | 570 | -24.6% |
| EUROPE 1% FUEL OIL RDAM C | UH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 118 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 130 | 163 | -20.2% |
| EUROPE 3.5% FUEL OIL MED | UI | 0 | 0 | 0.0% | 0 | 0 | 0 | 284 | 389 | -27.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 534 | 658 | -18.8% |
| EUROPE 3.5% FUEL OIL RDAM | UV | 0 | 0 | 0.0% | 0 | 0 | 0 | 14,901 | 6,536 | 128.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 42,310 | 23,786 | 77.9% |
| EUROPEAN GASOIL (ICE) | 7F | 0 | 0 | 0.0% | 12,402 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 41,306 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN NAPHTHA BALMO | KZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 75 | 248 | -69.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 303 | 715 | -57.6% |
| EUROPEAN NAPHTHA CRACK SF | EN | 0 | 0 | 0.0% | 0 | 0 | 0 | 13,488 | 7,855 | 71.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30,524 | 31,175 | -2.1% |
| EUROPE DATED BRENT SWAP | UB | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,865 | 4,154 | 41.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,695 | 9,856 | 8.5% |
| EUROPE JET KERO NWE CALS | UJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 80 | 32 | 150.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 290 | 44 | 559.1% |
| EUROPE NAPHTHA CALSWAP | UN | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,229 | 1,672 | 33.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,215 | 5,659 | 9.8% |
| EURO PROPANE CIF ARA SWA | PS | 0 | 0 | 0.0% | 0 | 0 | 0 | 387 | 418 | -7.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 941 | 1,275 | -26.2% |
| FAME 0 BIODIESEL FOB RTDM | 2L | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| FLORIDA GAS ZONE3 BASIS S | FP | 0 | 0 | 0.0% | 0 | 0 | 0 | 152 | 600 | -74.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 9,354 | 600 | 1,459.0% |
| FREIGHT MARKETS | FLP | 0 | - | - | 0 | - | | 36 | - | - | 0 | - | - | 0 | - | - | 36 | - | - |
| FREIGHT MARKETS | FRC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 40 | -100.0% |
| FREIGHT MARKETS | TC6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| FUEL OIL CRACK VS ICE | FO | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,484 | 5,630 | -20.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13,481 | 15,974 | -15.6% |
| FUEL OIL NWE CRACK VS ICE | FI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 95 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 306 | 414 | -26.1% |
| FUEL OIL (PLATS) CAR CM | 1W | 0 | 0 | 0.0% | 0 | 0 | 0 | 15 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 135 | 13 | 938.5% |
| FUEL OIL (PLATS) CAR CN | 1X | 0 | 0 | 0.0% | 0 | 0 | 0 | 27 | 10 | 170.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 120 | 63 | 90.5% |
| FUELOIL SWAP:CARGOES VS.B | FS | 0 | 0 | 0.0% | 0 | 0 | 0 | 987 | 888 | 11.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,676 | 2,847 | -6.0% |
| GAS EURO-BOB OXY NWE BAR | 7H | 0 | 0 | 0.0% | 0 | 0 | 0 | 9,057 | 8,440 | 7.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 28,528 | 25,644 | 11.2% |
| GAS EURO-BOB OXY NWE BAR | 7K | 0 | 0 | 0.0% | 0 | 0 | 0 | 20,543 | 27,625 | -25.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 72,854 | 78,580 | -7.3% |
| GASOIL 0.1 BRGS FOB VS IC | 6V | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1 | 10 | -90.0% |
| GASOIL 0.1 CARGOES CIF NE | TW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| GASOIL 0.1CIF MED VS ICE | Z5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 25 | -60.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 55 | 255 | -78.4% |
| GASOIL 0.1 CIF NWE VS ISE | TU | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 155 | 10 | 1,450.0% |
| GASOIL 0.1 CIF VS ICE GAS | 8W | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CRG CIF NW VS | 4V | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 0 | 0.0% |
| GASOIL 0.1 RDAM BRGS VS I | WQ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 30 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 708 | -92.9% |
| GASOIL 0.1 ROTTERDAM BARG | VL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| GASOIL 10P CRG CIF NW VS | 3V | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 14 | -64.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30 | 49 | -38.8% |
| GASOIL 10PPM CARGOES CIF | TY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 9 | -100.0% |
| GASOIL 10PPM VS ICE SWAP | TP | 0 | 0 | 0.0% | 0 | 0 | 0 | 120 | 116 | 3.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 657 | 441 | 49.0% |

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| | | Open | Open | | ELEC | ELEC | | CME | CME | | Open | Open | | ELEC | ELEC | | CME | CME | |
|---------------------------|-----|-----------------|-----------------|-------|----------|----------|-------|--------------------|--------------------|----------|-------------------|-------------------|--------|------------|------------|--------|----------------------|----------------------|----------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | % CHG | MAR 2015 | MAR 2014 | % CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | % CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | % CHG | Y.T.D 2015 | Y.T.D 2014 | % CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | % CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| GASOIL BULLET SWAP | BG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 10 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| GASOIL CALENDAR SWAP | GX | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 48 | -89.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 145 | 144 | 0.7% |
| GASOIL CRACK SPREAD CALE | GZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,765 | 3,790 | 52.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 23,396 | 11,620 | 101.3% |
| GASOIL MINI CALENDAR SWAP | QA | 0 | 0 | 0.0% | 0 | 0 | 0 | 358 | 329 | 8.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 926 | 862 | 7.4% |
| GASOLINE UP-DOWN (ARGUS) | UZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOLINE UP-DOWN BALMO S | 1K | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,375 | 230 | 932.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,300 | 1,270 | 159.8% |
| GC ULSD VS GC JET SPREAD | VV | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GROUP THREE ULSD (PLATTS) | A7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 48 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 364 | -45.1% |
| GRP THREE ULSD(PLT)VS HEA | A6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,029 | 6,839 | -55.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,994 | 22,989 | -52.2% |
| GRP THREE UNL GS (PLT) VS | A8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,095 | 1,200 | -8.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,742 | 5,550 | -32.6% |
| GULF COAST 3% FUEL OIL BA | VZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,018 | 1,279 | -20.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,136 | 3,720 | 38.1% |
| GULF COAST GASOLINE CLND | GS | 0 | 0 | 0.0% | 0 | 0 | 0 | 900 | 32 | 2,712.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,885 | 69 | 2,631.9% |
| GULF COAST JET FUEL CLNDR | GE | 0 | 0 | 0.0% | 0 | 0 | 0 | 280 | 36 | 677.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,276 | 341 | 567.4% |
| GULF COAST JET VS NYM 2 H | ME | 0 | 0 | 0.0% | 0 | 0 | 0 | 19,355 | 50,910 | -62.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 61,704 | 143,321 | -56.9% |
| GULF COAST NO.6 FUEL OIL | MF | 0 | 0 | 0.0% | 0 | 0 | 0 | 73,297 | 49,063 | 49.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 256,702 | 156,654 | 63.9% |
| GULF COAST NO.6 FUEL OIL | MG | 0 | 0 | 0.0% | 0 | 0 | 0 | 625 | 4,361 | -85.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,461 | 9,783 | -54.4% |
| GULF COAST ULSD CALENDAR | LY | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,255 | 1,583 | -20.7% | 0 | 0 | 0.0% | 2 | 0 | 0.0% | 2,990 | 3,662 | -18.4% |
| GULF COAST ULSD CRACK SP | GY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,205 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,025 | 5,528 | -81.5% |
| HEATING OIL BALMO CLNDR S | 1G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 375 | -100.0% |
| HEATING OIL CRCK SPRD BAL | 1H | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| HEATING OIL PHY | HOL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL PHY | HOP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| HEATING OIL VS ICE GASOIL | HA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 6,035 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 13,610 | -100.0% |
| HENRY HUB BASIS SWAP | HB | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,988 | 8,040 | -25.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 26,296 | 17,778 | 47.9% |
| HENRY HUB INDEX SWAP FUTL | IN | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,988 | 8,760 | -31.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,736 | 18,498 | -4.1% |
| HENRY HUB SWAP | NN | 72 | 0 | 0.0% | 10,847 | 9,214 | 0.18 | 421,588 | 394,340 | 6.9% | 72 | 1,230 | -94.1% | 31,524 | 40,029 | -21.2% | 1,447,731 | 2,053,604 | -29.5% |
| HENRY HUB SWING FUTURE | SN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 806 | -100.0% |
| HOUSTON SHIP CHANNEL BASI | NH | 0 | 0 | 0.0% | 30 | 274 | -0.89 | 8,305 | 4,179 | 98.7% | 0 | 0 | 0.0% | 61 | 302 | -79.8% | 11,295 | 10,583 | 6.7% |
| HOUSTON SHIP CHANNEL INDE | IP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ICE BRENT DUBAI SWAP | DB | 0 | 0 | 0.0% | 0 | 0 | 0 | 300 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,250 | 765 | 847.7% |
| ICE GASOIL BALMO SWAP | U9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 33 | -100.0% |
| IN DELIVERY MONTH EUA | 6T | 0 | 0 | 0.0% | 306 | 1,833 | -0.83 | 16,890 | 16,889 | 0.0% | 0 | 0 | 0.0% | 306 | 2,946 | -89.6% | 36,382 | 62,284 | -41.6% |
| INDIANA MISO | FDM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDIANA MISO | FTD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |

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| Commodity Indicator | | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|------------------------------|-----|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| INDIANA MISO | FTM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDIANA MISO | PDM | 0 | 0 | 0.0% | 0 | 0 | 0 | 218 | 44 | 395.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,070 | 132 | 1,468.2% |
| INDIANA MISO | PTD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| INDIANA MISO | PTM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,600 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 1,600 | -100.0% |
| INDONESIAN COAL | MCC | 0 | 0 | 0.0% | 0 | 0 | 0 | 310 | 1,390 | -77.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 815 | 3,745 | -78.2% |
| ISO NEW ENGLAND OFF-PEAK | KI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 516 | -100.0% |
| ISO NEW ENGLAND PK LMP | NI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 922 | -100.0% |
| JAPAN C&F NAPHTHA CRACK S | JB | 0 | 0 | 0.0% | 0 | 0 | 0 | 554 | 178 | 211.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 910 | 178 | 411.2% |
| JAPAN C&F NAPHTHA SWAP | JA | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,318 | 1,739 | -24.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,157 | 4,383 | -28.0% |
| JAPAN NAPHTHA BALMO SWAP | E6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 25 | 63 | -60.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 217 | 360 | -39.7% |
| JET AV FUEL (P) CAR FM ICE G | 1V | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 20 | -75.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 107 | 50 | 114.0% |
| JET BARGES VS ICE GASOIL | JR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET CIF NWE VS ICE | JC | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 185 | -45.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 492 | 316 | 55.7% |
| JET FUEL BRG FOB RDM VS I | 9Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL CARGOES CIF NEW | F3 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| JET FUEL CRG CIF NEW VS I | 6X | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 13 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 13 | -100.0% |
| JET FUEL UP-DOWN BALMO CL | 1M | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,510 | 7,545 | -80.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,138 | 15,155 | -59.5% |
| JET UP-DOWN(ARGUS) SWAP | JU | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| LA CARB DIESEL (OPIS) | LX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 11 | -100.0% |
| LA CARB DIESEL (OPIS) SWA | KL | 0 | 0 | 0.0% | 0 | 0 | 0 | 65 | 1,185 | -94.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,321 | 3,055 | -56.8% |
| LA CARBOB GASOLINE(OPIS)S | JL | 0 | 0 | 0.0% | 0 | 0 | 0 | 425 | 700 | -39.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,425 | 2,500 | -43.0% |
| LA JET FUEL VS NYM NO 2 H | MQ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 350 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 40 | 885 | -95.5% |
| LA JET (OPIS) SWAP | JS | 0 | 0 | 0.0% | 0 | 0 | 0 | 825 | 800 | 3.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,150 | 3,400 | -36.8% |
| LLS (ARGUS) CALENDAR SWAP | XA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LLS (ARGUS) VS WTI SWAP | WJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,066 | 6,205 | -18.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 32,491 | 33,350 | -2.6% |
| LOS ANGELES CARB GASOLIN | MH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| MARS (ARGUS) VS WTI SWAP | YX | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,319 | 5,940 | -61.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 15,289 | 9,815 | 55.8% |
| MARS (ARGUS) VS WTI TRD M | YV | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,681 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,856 | 450 | 979.1% |
| MCCLOSKEY ARA ARGS COAL | MTF | 0 | 0 | 0.0% | 0 | 0 | 0 | 128,331 | 122,551 | 4.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 526,089 | 372,105 | 41.4% |
| MCCLOSKEY RCH BAY COAL | MFF | 0 | 0 | 0.0% | 0 | 0 | 0 | 16,010 | 35,028 | -54.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 69,021 | 103,345 | -33.2% |
| MGF FUT | MGF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MGN1 SWAP FUT | MGN | 0 | 0 | 0.0% | 0 | 0 | 0 | 90 | 79 | 13.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 525 | 206 | 154.9% |
| MICHCON NG INDEX SWAP | Y8 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| MICHIGAN BASIS | NF | 0 | 0 | 0.0% | 0 | 0 | 0 | 304 | 232 | 31.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 304 | 232 | 31.0% |

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| | Commodity Indicator | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|----------------|------------------------|-------------------------------|-------------------------------|----------|---------------------|---------------------|----------|------------------------------|------------------------------|----------|---------------------------------|---------------------------------|----------|-----------------------|-----------------------|----------|-----------------------------------|-----------------------------------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| | HJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | HM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | HMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 69,960 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 117,520 | 116,920 | 0.5% |
| | HMW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,840 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,365 | 3,840 | 65.8% |
| | MEB | 0 | 0 | 0.0% | 0 | 0 | 0 | 404 | 770 | -47.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,196 | 1,494 | -19.9% |
| | MXR | 0 | 0 | 0.0% | 0 | 0 | 0 | 500 | 163 | 206.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,740 | 1,693 | 2.8% |
| | MXB | 0 | 0 | 0.0% | 0 | 0 | 0 | 798 | 366 | 118.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,200 | 777 | 183.1% |
| | 4R | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | 4Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | MJC | 0 | 0 | 0.0% | 0 | 0 | 0 | 20 | 30 | -33.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 110 | 80 | 37.5% |
| | MNC | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,763 | 4,249 | 12.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 14,286 | 14,305 | -0.1% |
| | C0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 6,134 | 855 | 617.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 21,208 | 5,180 | 309.4% |
| | 8C | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,225 | 40 | 2,962.5% |
| | B0 | 0 | 0 | 0.0% | 3 | 0 | 0 | 35,116 | 10,395 | 237.8% | 0 | 0 | 0.0% | 22 | 0 | 0.0% | 136,486 | 38,483 | 254.7% |
| | 8O | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,020 | 1,055 | -3.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,797 | 2,879 | -2.8% |
| | 7Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 8,539 | 4,323 | 97.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 24,616 | 12,190 | 101.9% |
| | R0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 125 | 400 | -68.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 785 | 919 | -14.6% |
| | D0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 12,757 | 7,080 | 80.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 44,205 | 29,412 | 50.3% |
| | 8J | 0 | 0 | 0.0% | 0 | 0 | 0 | 217 | 295 | -26.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,230 | 917 | 34.1% |
| | TZ6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,807 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,235 | -100.0% |
| | XAC | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| | TZI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 480 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 648 | -100.0% |
| | NP | 10,794 | 510 | 2,016.5% | 0 | 0 | 0 | 189,277 | 400,292 | -52.7% | 15,660 | 22,865 | -31.5% | 0 | 0 | 0.0% | 792,387 | 1,880,358 | -57.9% |
| | P3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,696 | -100.0% |
| | P2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 254 | -100.0% |
| | H2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 14,088 | 39,609 | -64.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 14,088 | 141,266 | -90.0% |
| | U6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 862 | 2,868 | -69.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 862 | 3,480 | -75.2% |
| | W2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,680 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 3,680 | -100.0% |
| | P9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | P8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | P7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 400 | 0 | 0.0% |
| | U2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | U3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | U4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 862 | 1,536 | -43.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 862 | 10,793 | -92.0% |

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| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|---------------------------|-----|-----------------|-----------------|--------|----------|----------|-----|--------------------|--------------------|---------|-------------------|-------------------|--------|------------|------------|---------|----------------------|----------------------|----------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| NEPOOL RHODE IL 5MW D AH | U5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 14,088 | 28,232 | -50.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 14,088 | 178,770 | -92.1% |
| NEPOOL SE MASS 5MW D AH O | P5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL SE MASS 5MW D AH P | P4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL W CNT MASS 5MW D A | L9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 9,392 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 9,392 | -100.0% |
| NEPOOL W CNTR M 5MW D AH | R6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 508 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 508 | -100.0% |
| NEW YORK 0.3% FUEL OIL HI | 8N | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NEW YORK ETHANOL SWAP | EZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 225 | 2,105 | -89.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,375 | 5,405 | -56.1% |
| NEW YORK HUB ZONE G PEAK | GN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEW YORK HUB ZONE J PEAK | JN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NGPL MID-CONTINENT | NL | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,976 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 9,529 | 248 | 3,742.3% |
| NGPL MIDCONTINENT INDEX | IW | 0 | 0 | 0.0% | 0 | 0 | 0 | 180 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 180 | 0 | 0.0% |
| NGPL STX NAT GAS INDEX SW | N6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NGPL TEX/OK | PD | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,978 | 2,568 | 54.9% | 0 | 0 | 0.0% | 0 | 31 | -100.0% | 8,149 | 5,012 | 62.6% |
| NGPL TEXOK INDEX | OI | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NGPL TEXOK SWING SWAP | OX | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| N ILLINOIS HUB DAILY | UD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| N ILLINOIS HUB MTHLY | UM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 40 | -100.0% |
| NO 2 UP-DOWN SPREAD CALE | UT | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,325 | 200 | 562.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,775 | 625 | 184.0% |
| NORTHEN NATURAL GAS DEM | PE | 0 | 0 | 0.0% | 0 | 0 | 0 | 120 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 362 | 0 | 0.0% |
| NORTHEN NATURAL GAS VENT | PF | 0 | 0 | 0.0% | 0 | 0 | 0 | 96 | 72 | 33.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,553 | 664 | 133.9% |
| NORTHERN ILLINOIS OFF-PEA | UO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 68 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 88 | -100.0% |
| NORTHWEST ROCKIES BASIS S | NR | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,588 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 90 | -100.0% | 20,435 | 915 | 2,133.3% |
| N ROCKIES PIPE SWAP | XR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY1% VS GC SPREAD SWAP | VR | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,643 | 7,181 | -63.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,991 | 18,552 | -56.9% |
| NY 2.2% FUEL OIL (PLATTS | Y3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 60 | -100.0% |
| NY 3.0% FUEL OIL (PLATTS | H1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 220 | 450 | -51.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 820 | 1,030 | -20.4% |
| NY HARBOR 1% FUEL OIL BAL | VK | 0 | 0 | 0.0% | 0 | 0 | 0 | 50 | 235 | -78.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 626 | -92.0% |
| NY HARBOR HEAT OIL SWP | MP | 18 | 30 | -40.0% | 0 | 0 | 0 | 4,220 | 3,355 | 25.8% | 56 | 174 | -67.8% | 0 | 0 | 0.0% | 16,525 | 11,683 | 41.4% |
| NY HARBOR LOW SULPUR GAS | NLS | 0 | - | - | 0 | - | - | 1,315 | - | - | 0 | - | - | 0 | - | - | 2,215 | - | - |
| NY HARBOR LOW SULPUR GAS | SLS | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NY HARBOR RESIDUAL FUEL 1 | MM | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,611 | 8,995 | -37.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16,194 | 26,868 | -39.7% |
| NY HARBOR RESIDUAL FUEL C | ML | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 100 | -100.0% |
| NYH NO 2 CRACK SPREAD CAL | HK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,860 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11,011 | 7,215 | 52.6% |
| NY H OIL PLATTS VS NYMEX | YH | 0 | 0 | 0.0% | 0 | 0 | 0 | 220 | 300 | -26.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 835 | 2,555 | -67.3% |

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|------------------------------|-----|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|-----------|------------------------|------------------------|-------|-----------------|-----------------|---------|--------------------------|--------------------------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| NYISO A | KA | 0 | 0 | 0.0% | 0 | 0 | 0 | 43 | 1,045 | -95.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 982 | 1,849 | -46.9% |
| NYISO A OFF-PEAK | KB | 0 | 0 | 0.0% | 0 | 0 | 0 | 80 | 560 | -85.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 440 | 800 | -45.0% |
| NYISO CAPACITY | NNC | 0 | 0 | 0.0% | 0 | 0 | 0 | 372 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 602 | 50 | 1,104.0% |
| NYISO CAPACITY | NRS | 0 | 0 | 0.0% | 0 | 0 | 0 | 310 | 10 | 3,000.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,460 | 304 | 380.3% |
| NYISO G | KG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 321 | 0 | 0.0% |
| NYISO G OFF-PEAK | KH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 150 | 50 | 200.0% |
| NYISO J | KJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 130 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 858 | 298 | 187.9% |
| NYISO J OFF-PEAK | KK | 0 | 0 | 0.0% | 0 | 0 | 0 | 180 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 360 | 0 | 0.0% |
| NYISO ZONE A 5MW D AH O P | K4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 6,641 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 228,288 | 138,289 | 65.1% |
| NYISO ZONE A 5MW D AH PK | K3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 445 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,175 | 2,525 | 65.3% |
| NYISO ZONE C 5MW D AH O P | A3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE C 5MW D AH PK | Q5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 215 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 430 | -100.0% |
| NYISO ZONE G 5MW D AH O P | D2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,719 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 32,299 | -100.0% |
| NYISO ZONE G 5MW D AH PK | T3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,320 | 149 | 785.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,640 | 3,803 | -30.6% |
| NYISO ZONE J 5MW D AH O P | D4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,920 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 25,240 | -100.0% |
| NYISO ZONE J 5MW D AH PK | D3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,268 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 5,503 | -100.0% |
| NY JET FUEL (ARGUS) VS HEAT | 5U | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY JET FUEL (PLATTS) HEAT OI | 1U | 0 | 0 | 0.0% | 0 | 0 | 0 | 785 | 5,840 | -86.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,630 | 12,200 | -86.6% |
| NYMEX ALUMINUM FUTURES | AN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 75 | -100.0% |
| NYMEX ULSD VS NYMEX HO | UY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 495 | 30 | 1,550.0% |
| NY ULSD (ARGUS) VS HEATING | 7Y | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,626 | 310 | 747.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13,736 | 3,810 | 260.5% |
| ONEOK OKLAHOMA NG BASIS | 8X | 0 | 0 | 0.0% | 0 | 0 | 0 | 486 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 852 | 1,216 | -29.9% |
| ONTARIO POWER SWAPS | OFD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ONTARIO POWER SWAPS | OFM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 141,040 | 0 | 0.0% |
| ONTARIO POWER SWAPS | OPD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 40 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 270 | -96.3% |
| ONTARIO POWER SWAPS | OPM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 430 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,890 | 2,340 | 237.2% |
| OPIS PHYSICAL NATURAL GAS | 3R | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| OPIS PHYSICAL NORMAL BUTA | 3M | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PANHANDLE BASIS SWAP FUT | PH | 0 | 0 | 0.0% | 0 | 0 | 0 | 7,228 | 67 | 10,688.1% | 0 | 0 | 0.0% | 0 | 276 | -100.0% | 22,280 | 865 | 2,475.7% |
| PANHANDLE INDEX SWAP FUT | IV | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PANHANDLE PIPE SWAP | XH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PERMIAN BASIS SWAP | PM | 0 | 0 | 0.0% | 0 | 0 | 0 | 364 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,290 | 0 | 0.0% |
| PETROCHEMICALS | 22 | 0 | 0 | 0.0% | 0 | 0 | 0 | 31 | 7 | 342.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 52 | 31 | 67.7% |
| PETROCHEMICALS | 32 | 0 | 0 | 0.0% | 0 | 0 | 0 | 65 | 168 | -61.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 152 | 404 | -62.4% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|--------------------------|-----|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|----------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PETROCHEMICALS | 51 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 81 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 8I | 0 | 0 | 0.0% | 0 | 0 | 0 | 635 | 49 | 1,195.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 980 | 627 | 56.3% |
| PETROCHEMICALS | 91 | 0 | 0 | 0.0% | 0 | 0 | 0 | 31 | 8 | 287.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 82 | 70 | 17.1% |
| PETROCHEMICALS | HPE | 0 | 0 | 0.0% | 0 | 0 | 0 | 24 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 42 | 0 | 0.0% |
| PETROCHEMICALS | JKM | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROCHEMICALS | LPE | 0 | 0 | 0.0% | 0 | 0 | 0 | 30 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30 | 0 | 0.0% |
| PETROCHEMICALS | MAE | 0 | 0 | 0.0% | 0 | 0 | 0 | 60 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 70 | 10 | 600.0% |
| PETROCHEMICALS | MAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 80 | 45 | 77.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 130 | 125 | 4.0% |
| PETROCHEMICALS | MBE | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,865 | 1,330 | 40.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,080 | 5,380 | -5.6% |
| PETROCHEMICALS | MNB | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,791 | 528 | 239.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,084 | 1,945 | 110.0% |
| PETRO CRCKS & SPRDS ASIA | STI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS ASIA | STR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 64 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 280 | 64 | 337.5% |
| PETRO CRCKS & SPRDS ASIA | STS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 90 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | CBA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | CRB | 0 | 0 | 0.0% | 0 | 0 | 0 | 426 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 546 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | EXR | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,305 | 1,430 | -8.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,661 | 3,877 | -5.6% |
| PETRO CRCKS & SPRDS NA | FOC | 0 | 0 | 0.0% | 0 | 0 | 0 | 275 | 275 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,000 | 1,155 | -13.4% |
| PETRO CRCKS & SPRDS NA | GBB | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PETRO CRCKS & SPRDS NA | GCI | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,136 | 2,355 | -51.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,141 | 5,461 | -42.5% |
| PETRO CRCKS & SPRDS NA | GCU | 0 | 0 | 0.0% | 0 | 0 | 0 | 13,020 | 14,261 | -8.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 52,066 | 37,517 | 38.8% |
| PETRO CRCKS & SPRDS NA | GFC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 117 | -14.5% |
| PETRO CRCKS & SPRDS NA | HOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,651 | 2,487 | 87.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 12,622 | 5,216 | 142.0% |
| PETRO CRCKS & SPRDS NA | KSD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 300 | -100.0% |
| PETRO CRCKS & SPRDS NA | NFC | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PETRO CRCKS & SPRDS NA | NFG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| PETRO CRCKS & SPRDS NA | NYF | 0 | 0 | 0.0% | 0 | 0 | 0 | 225 | 765 | -70.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,200 | 1,465 | -18.1% |
| PETRO CRCKS & SPRDS NA | NYH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | RBB | 0 | 0 | 0.0% | 0 | 0 | 0 | 15,801 | 10,350 | 52.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 45,927 | 32,898 | 39.6% |
| PETRO CRCKS & SPRDS NA | RVG | 0 | 0 | 0.0% | 0 | 0 | 0 | 200 | 825 | -75.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,790 | 975 | 83.6% |
| PETRO CRK&SPRD EURO | 1NB | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,264 | 1,658 | 36.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,630 | 3,850 | 72.2% |
| PETRO CRK&SPRD EURO | 1ND | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO CRK&SPRD EURO | 43 | 0 | 0 | 0.0% | 0 | 0 | 0 | 307 | 207 | 48.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 989 | 763 | 29.6% |
| PETRO CRK&SPRD EURO | BFR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 180 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30 | 580 | -94.8% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|-------------------------|-----|-----------------|-----------------|------|----------|----------|-----|--------------------|--------------------|---------|-------------------|-------------------|------|------------|------------|------|----------------------|----------------------|---------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PETRO CRK&SPRD EURO | BOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,275 | 817 | 56.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,814 | 2,209 | 163.2% |
| PETRO CRK&SPRD EURO | EBF | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PETRO CRK&SPRD EURO | EOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 36 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 135 | 39 | 246.2% |
| PETRO CRK&SPRD EURO | EPN | 0 | 0 | 0.0% | 0 | 0 | 0 | 24 | 76 | -68.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 58 | 245 | -76.3% |
| PETRO CRK&SPRD EURO | EVC | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,954 | 340 | 768.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,823 | 1,510 | 418.1% |
| PETRO CRK&SPRD EURO | FBT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 135 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 320 | 485 | -34.0% |
| PETRO CRK&SPRD EURO | FVB | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | GCB | 0 | 0 | 0.0% | 0 | 0 | 0 | 43 | 450 | -90.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 523 | 790 | -33.8% |
| PETRO CRK&SPRD EURO | GOC | 0 | 0 | 0.0% | 0 | 0 | 0 | 30 | 45 | -33.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 506 | 185 | 173.5% |
| PETRO CRK&SPRD EURO | GRB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 5 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 5 | -100.0% |
| PETRO CRK&SPRD EURO | GRS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | LSU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 15 | -100.0% |
| PETRO CRK&SPRD EURO | MGB | 0 | 0 | 0.0% | 0 | 0 | 0 | 20 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 196 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | MUD | 0 | 0 | 0.0% | 0 | 0 | 0 | 163 | 136 | 19.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 208 | 233 | -10.7% |
| PETRO CRK&SPRD EURO | NBB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| PETRO CRK&SPRD EURO | NOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 126 | 25 | 404.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 424 | 448 | -5.4% |
| PETRO CRK&SPRD EURO | NYG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| PETRO CRK&SPRD EURO | SFB | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PETRO CRK&SPRD EURO | SFC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | D43 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | D44 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 20 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 34 | 662 | -94.9% |
| PETROLEUM PRODUCTS | D53 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROLEUM PRODUCTS | D62 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROLEUM PRODUCTS | D63 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | D64 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 120 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 149 | 499 | -70.1% |
| PETROLEUM PRODUCTS | EWB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 17 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5 | 17 | -70.6% |
| PETROLEUM PRODUCTS | EWG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 30 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6 | 30 | -80.0% |
| PETROLEUM PRODUCTS | RMG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | RMK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS ASIA | E6M | 0 | 0 | 0.0% | 0 | 0 | 0 | 180 | 140 | 28.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 402 | 310 | 29.7% |
| PETROLEUM PRODUCTS ASIA | MJN | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,385 | 1,852 | 28.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,452 | 6,493 | -16.0% |
| PETRO OUTRIGHT EURO | 0A | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 60 | - | - |
| PETRO OUTRIGHT EURO | 0B | 0 | 0 | 0.0% | 0 | 0 | 0 | 292 | 196 | 49.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 430 | 503 | -14.5% |
| PETRO OUTRIGHT EURO | 0C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 103 | -100.0% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|------------------------|-----|-------------------------------|-------------------------------|----------|---------------------|---------------------|----------|------------------------------|------------------------------|----------|---------------------------------|---------------------------------|----------|-----------------------|-----------------------|----------|-----------------------------------|-----------------------------------|----------|
| | | | | | | | | | | | | | | | | | | | |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PETRO OUTRIGHT EURO | 0D | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,446 | 3,510 | 26.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13,065 | 10,666 | 22.5% |
| PETRO OUTRIGHT EURO | 0E | 0 | 0 | 0.0% | 0 | 0 | 0 | 778 | 120 | 548.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,490 | 300 | 396.7% |
| PETRO OUTRIGHT EURO | 0F | 0 | 0 | 0.0% | 0 | 0 | 0 | 969 | 1,295 | -25.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,229 | 4,290 | -24.7% |
| PETRO OUTRIGHT EURO | 1T | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 33 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 20 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 347 | 177 | 96.0% |
| PETRO OUTRIGHT EURO | 59 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 680 | -100.0% |
| PETRO OUTRIGHT EURO | 5L | 0 | 0 | 0.0% | 0 | 0 | 0 | 205 | 70 | 192.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 442 | 170 | 160.0% |
| PETRO OUTRIGHT EURO | 63 | 0 | 0 | 0.0% | 0 | 0 | 0 | 30 | 140 | -78.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 297 | 263 | 12.9% |
| PETRO OUTRIGHT EURO | 6L | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 7I | 0 | 0 | 0.0% | 0 | 0 | 0 | 25 | 220 | -88.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 562 | 898 | -37.4% |
| PETRO OUTRIGHT EURO | 7P | 0 | 0 | 0.0% | 0 | 0 | 0 | 40 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 40 | 25 | 60.0% |
| PETRO OUTRIGHT EURO | 7R | 0 | 0 | 0.0% | 0 | 0 | 0 | 325 | 536 | -39.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,219 | 1,338 | -8.9% |
| PETRO OUTRIGHT EURO | 88 | 0 | 0 | 0.0% | 0 | 0 | 0 | 133 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 158 | 30 | 426.7% |
| PETRO OUTRIGHT EURO | CBB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | CPB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13 | 245 | -94.7% |
| PETRO OUTRIGHT EURO | EFF | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 57 | -91.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 135 | 61 | 121.3% |
| PETRO OUTRIGHT EURO | EFM | 0 | 0 | 0.0% | 0 | 0 | 0 | 49 | 258 | -81.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 304 | 434 | -30.0% |
| PETRO OUTRIGHT EURO | ENS | 0 | 0 | 0.0% | 0 | 0 | 0 | 60 | 51 | 17.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 325 | 625 | -48.0% |
| PETRO OUTRIGHT EURO | EWN | 0 | 0 | 0.0% | 0 | 0 | 0 | 99 | 20 | 395.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 243 | 93 | 161.3% |
| PETRO OUTRIGHT EURO | FBD | 0 | 0 | 0.0% | 0 | 0 | 0 | 24 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 24 | 15 | 60.0% |
| PETRO OUTRIGHT EURO | MBB | 0 | 0 | 0.0% | 0 | 0 | 0 | 70 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 125 | 60 | 108.3% |
| PETRO OUTRIGHT EURO | MBN | 0 | 0 | 0.0% | 0 | 0 | 0 | 805 | 528 | 52.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,732 | 1,206 | 209.5% |
| PETRO OUTRIGHT EURO | RBF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 30 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 190 | -100.0% |
| PETRO OUTRIGHT EURO | SMU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | T0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 317 | 30 | 956.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,237 | 110 | 1,024.5% |
| PETRO OUTRIGHT EURO | ULB | 0 | 0 | 0.0% | 0 | 0 | 0 | 965 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,550 | 490 | 216.3% |
| PETRO OUTRIGHT EURO | V0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,104 | 975 | 13.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,454 | 1,175 | 23.7% |
| PETRO OUTRIGHT EURO | W0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | X0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 222 | 110 | 101.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 522 | 294 | 77.6% |
| PETRO OUTRIGHT EURO | Y0 | 0 | - | - | 0 | - | | 100 | - | - | 0 | - | - | 0 | - | - | 100 | - | - |
| PETRO OUTRIGHT NA | 5Y | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | DBB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 146 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 306 | -100.0% |
| PETRO OUTRIGHT NA | FCB | 0 | 0 | 0.0% | 0 | 0 | 0 | 512 | 89 | 475.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 896 | 555 | 61.4% |
| PETRO OUTRIGHT NA | FOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 0 | 0.0% |

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| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|--------------------------|-----|-----------------|-----------------|------|----------|----------|-----|--------------------|--------------------|---------|-------------------|-------------------|------|------------|------------|------|----------------------|----------------------|---------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PETRO OUTRIGHT NA | FOM | 0 | 0 | 0.0% | 0 | 0 | 0 | 15 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 15 | 0 | 0.0% |
| PETRO OUTRIGHT NA | GKS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO OUTRIGHT NA | JE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | JET | 0 | - | - | 0 | - | | 100 | - | - | 0 | - | - | 0 | - | - | 100 | - | - |
| PETRO OUTRIGHT NA | MBL | 0 | 0 | 0.0% | 0 | 0 | 0 | 378 | 160 | 136.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 403 | 381 | 5.8% |
| PETRO OUTRIGHT NA | MEN | 0 | 0 | 0.0% | 0 | 0 | 0 | 305 | 717 | -57.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,682 | 2,185 | -23.0% |
| PETRO OUTRIGHT NA | MEO | 0 | 0 | 0.0% | 0 | 0 | 0 | 9,748 | 10,293 | -5.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 27,197 | 29,452 | -7.7% |
| PETRO OUTRIGHT NA | MFD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 132 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 15 | 237 | -93.7% |
| PETRO OUTRIGHT NA | MMF | 0 | 0 | 0.0% | 0 | 0 | 0 | 278 | 147 | 89.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 784 | 305 | 157.0% |
| PETRO OUTRIGHT NA | NYB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | NYT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | XER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| PGE&E CITYGATE | PC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AD HUB 5MW REAL TIME | V3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 268,010 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,808 | 740,435 | -98.9% |
| PJM AD HUB 5MW REAL TIME | Z9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 8,932 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 38,639 | -100.0% |
| PJM AECO DA OFF-PEAK | X1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 126,432 | -100.0% |
| PJM AECO DA PEAK | Y1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 6,894 | -100.0% |
| PJM APS ZONE DA OFF-PEAK | W4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM APS ZONE DA PEAK | S4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM ATSI ELEC | MOD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM ATSI ELEC | MPD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM BGE DA OFF-PEAK | R3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM BGE DA PEAK | E3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM COMED 5MW D AH O PK | D9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10,560 | -100.0% |
| PJM COMED 5MW D AH PK | D8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 600 | -100.0% |
| PJM DAILY | JD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 135 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 248 | -100.0% |
| PJM DAYTON DA OFF-PEAK | R7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,680 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,808 | 289,699 | -97.3% |
| PJM DAYTON DA PEAK | D7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 110 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 16,764 | -100.0% |
| PJM DPL DA OFF-PEAK | E8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DPL DA PEAK | L8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUESNE 5MW D AH PK | D5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUS 5MW D AH O PK | D6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM EASTERNH DA PEAK | E9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM JCPL DA OFF-PEAK | F2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,680 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,680 | 140,480 | -97.4% |

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| | Commodity Indicator | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|----------------|------------------------|-------------------------------|-------------------------------|----------|---------------------|---------------------|----------|------------------------------|------------------------------|----------|---------------------------------|---------------------------------|----------|-----------------------|-----------------------|----------|-----------------------------------|-----------------------------------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| | J2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 7,660 | -100.0% |
| | B3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 7,003 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 80 | 12,312 | -99.4% |
| | B6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 155,233 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,408 | 217,482 | -99.4% |
| | L3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,321 | 51,945 | -91.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16,258 | 75,571 | -78.5% |
| | N3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 529 | 2,669 | -80.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 844 | 5,162 | -83.6% |
| | JP | 0 | 0 | 0.0% | 0 | 0 | 0 | 240 | 764 | -68.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 560 | 1,990 | -71.9% |
| | 4N | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | Q8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | R8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | F5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | L5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | W6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | L6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | 4S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 151 | -100.0% |
| | E4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,840 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 301,999 | -100.0% |
| | J4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 15,759 | -100.0% |
| | N9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 73,840 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 65,856 | 397,917 | -83.4% |
| | L1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,999 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 74,614 | -100.0% |
| | PGP | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,550 | 540 | 187.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,034 | 1,454 | 177.4% |
| | PPP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | P6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| | 3G | 0 | 0 | 0.0% | 0 | 0 | 0 | 166 | 435 | -61.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,138 | 1,021 | 11.5% |
| | 4G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 6 | -100.0% |
| | 8G | 0 | 0 | 0.0% | 0 | 0 | 0 | 45 | 35 | 28.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 142 | 182 | -22.0% |
| | 7N | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 55 | 6 | 816.7% |
| | 7L | 0 | 0 | 0.0% | 0 | 0 | 0 | 81 | 25 | 224.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 171 | 105 | 62.9% |
| | 1S | 0 | 0 | 0.0% | 0 | 0 | 0 | 65 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 415 | 0 | 0.0% |
| | 1R | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,907 | 480 | 714.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 14,879 | 965 | 1,441.9% |
| | RL | 12 | 9 | 33.3% | 0 | 0 | 0 | 6,203 | 4,564 | 35.9% | 12 | 9 | 33.3% | 0 | 0 | 0.0% | 17,175 | 25,433 | -32.5% |
| | RM | 0 | 0 | 0.0% | 0 | 0 | 0 | 175 | 2,070 | -91.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,045 | 8,705 | -65.0% |
| | 1E | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| | 1D | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,090 | 40 | 2,625.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,539 | 970 | 161.8% |
| | RBL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | RBP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |

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| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|----------------------------|-----|-----------------|-----------------|------|----------|----------|-----|--------------------|--------------------|---------|-------------------|-------------------|------|------------|------------|------|----------------------|----------------------|---------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| RBOB SPREAD (PLATTS) SWAP | RI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 59 | 0 | 0.0% |
| RBOB UP-DOWN CALENDAR S | RV | 0 | 0 | 0.0% | 0 | 0 | 0 | 7,730 | 10,070 | -23.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 29,085 | 30,930 | -6.0% |
| RBOB VS HEATING OIL SWAP | RH | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,050 | 225 | 366.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,300 | 375 | 780.0% |
| SAN JUAN BASIS SWAP | NJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 540 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,837 | 0 | 0.0% |
| SAN JUAN PIPE SWAP | XX | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SINGAPORE 180CST BALMO | BS | 0 | 0 | 0.0% | 0 | 0 | 0 | 23 | 47 | -51.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 101 | 217 | -53.5% |
| SINGAPORE 380CST BALMO | BT | 0 | 0 | 0.0% | 0 | 0 | 0 | 35 | 88 | -60.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 252 | 244 | 3.3% |
| SINGAPORE 380CST FUEL OIL | SE | 0 | 0 | 0.0% | 0 | 0 | 0 | 7,544 | 3,536 | 113.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 18,433 | 12,280 | 50.1% |
| SINGAPORE FUEL 180CST CAL | UA | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,122 | 4,293 | -50.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,943 | 16,058 | -44.3% |
| SINGAPORE FUEL OIL SPREAD | SD | 0 | 0 | 0.0% | 0 | 0 | 0 | 515 | 475 | 8.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,384 | 2,033 | 17.3% |
| SINGAPORE GASOIL | MTB | 0 | 0 | 0.0% | 0 | 0 | 0 | 135 | 225 | -40.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 434 | 525 | -17.3% |
| SINGAPORE GASOIL | MTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,780 | 1,890 | -5.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,264 | 7,999 | -9.2% |
| SINGAPORE GASOIL | STF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| SINGAPORE GASOIL | STL | 0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 150 | 0 | 0.0% |
| SINGAPORE GASOIL | STZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 100 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 325 | -100.0% |
| SINGAPORE GASOIL BALMO | VU | 0 | 0 | 0.0% | 0 | 0 | 0 | 194 | 2,217 | -91.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 369 | 4,137 | -91.1% |
| SINGAPORE GASOIL CALENDAR | MSG | 0 | 0 | 0.0% | 0 | 0 | 0 | 430 | 404 | 6.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,116 | 2,824 | 116.6% |
| SINGAPORE GASOIL SWAP | SG | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,760 | 13,236 | -79.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11,742 | 35,497 | -66.9% |
| SINGAPORE GASOIL VS ICE | GA | 0 | 0 | 0.0% | 0 | 0 | 0 | 345 | 5,867 | -94.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,595 | 15,192 | -89.5% |
| SINGAPORE JET KERO BALMO | BX | 0 | 0 | 0.0% | 0 | 0 | 0 | 50 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 300 | 270 | 11.1% |
| SINGAPORE JET KERO GASOIL | RK | 0 | 0 | 0.0% | 0 | 0 | 0 | 620 | 3,650 | -83.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,445 | 7,146 | -79.8% |
| SINGAPORE JET KEROSENE S | KS | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,300 | 6,411 | -64.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,952 | 20,406 | -65.9% |
| SINGAPORE JET KERO VS. GAS | Z0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE MOGAS 92 UNLEA | 1P | 0 | 0 | 0.0% | 0 | 0 | 0 | 415 | 880 | -52.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,620 | 1,275 | 27.1% |
| SINGAPORE MOGAS 92 UNLEA | 1N | 0 | 0 | 0.0% | 0 | 0 | 0 | 11,283 | 11,193 | 0.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 36,867 | 25,853 | 42.6% |
| SINGAPORE NAPHTHA BALMO | KU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 100 | -100.0% |
| SINGAPORE NAPHTHA SWAP | SP | 0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 600 | -75.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 300 | 1,200 | -75.0% |
| SING FUEL | MSD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| SOCAL BASIS SWAP | NS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL PIPE SWAP | XN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SONAT BASIS SWAP FUTURE | SZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,156 | 364 | 217.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,400 | 1,976 | 122.7% |
| SOUTHERN NAT LA NAT GAS | M8 | 0 | - | - | 0 | - | | 4,280 | - | - | 0 | - | - | 0 | - | - | 4,280 | - | - |
| SOUTH STAR TEX OKLHM KNS | 8Z | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,268 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,552 | 0 | 0.0% |
| Sumas Basis Swap | NK | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,430 | 323 | 342.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,104 | 968 | 220.7% |

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| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|---------------------------|-----|-----------------|-----------------|------|----------|----------|-----|--------------------|--------------------|---------|-------------------|-------------------|------|------------|------------|------|----------------------|----------------------|----------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| TC2 ROTTERDAM TO USAC 37K | TM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13 | 30 | -56.7% |
| TC5 RAS TANURA TO YOKOHA | TH | 0 | 0 | 0.0% | 0 | 0 | 0 | 15 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30 | 5 | 500.0% |
| TCO BASIS SWAP | TC | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,596 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,672 | 712 | 1,118.0% |
| TCO NG INDEX SWAP | Q1 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| TD3 MEG TO JAPAN 250K MT | TL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TD5 WEST AFRICA TO USAC 1 | TI | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TENN 800 LEG NAT GAS INDE | L4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 124 | -100.0% |
| TENNESSEE 500 LEG BASIS S | NM | 0 | 0 | 0.0% | 0 | 0 | 0 | 240 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,694 | 186 | 1,886.0% |
| TENNESSEE 500 LEG NG INDE | Y7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 500 LEG NG SWIN | T7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 800 LEG NG BASI | 6Z | 0 | 0 | 0.0% | 0 | 0 | 0 | 60 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,344 | 0 | 0.0% |
| TENNESSEE ZONE 0 BASIS SW | NQ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 224 | -100.0% |
| TETCO M-3 INDEX | IX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 504 | -100.0% |
| Tetco STX Basis | TX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 642 | 0 | 0.0% |
| TEXAS EASTERN ZONE M-3 BA | NX | 0 | 0 | 0.0% | 0 | 0 | 0 | 856 | 3,776 | -77.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,852 | 7,572 | -49.1% |
| TEXAS EAST W LOUISANA NG | 8B | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TEXAS GAS ZONE1 NG BASIS | 9F | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,664 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16,034 | 0 | 0.0% |
| TEXAS GAS ZONE SL BASIS S | TB | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 1 NAT GAS IN | C4 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 1 NG BASIS | 8E | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 122 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 122 | -100.0% |
| Transco Zone 3 Basis | CZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 822 | 2,996 | -72.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,250 | 3,424 | -63.5% |
| TRANSCO ZONE4 BASIS SWAP | TR | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,408 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25,306 | 0 | 0.0% |
| TRANSCO ZONE 4 NAT GAS IN | B2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 6 BASIS SWAP | NZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 352 | 444 | -20.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 504 | 704 | -28.4% |
| TRANSCO ZONE 6 INDEX | IT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 76 | 795 | -90.4% |
| UCM FUT | UCM | 0 | 0 | 0.0% | 0 | 0 | 0 | 20 | 68 | -70.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 78 | 68 | 14.7% |
| ULSD 10PPM CIF MED BALMO | X7 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ULSD 10PPM CIF MED SWAP | Z6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED VS ICE | Z7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 110 | 90 | 22.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 385 | 236 | 63.1% |
| ULSD 10PPM CIF NW BALMO S | B1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF VS ICE GAS | 7V | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD UP-DOWN(ARGUS) SWAP | US | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ULSD UP-DOWN BALMO SWP | 1L | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,081 | 4,220 | -50.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,766 | 10,935 | -29.0% |
| UP DOWN GC ULSD VS NMX H | LT | 0 | 0 | 0.0% | 0 | 0 | 0 | 39,569 | 44,303 | -10.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 115,278 | 147,747 | -22.0% |

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| Commodity Indicator | | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|---------------------------|-----|----------------------|----------------------|--------|---------------|---------------|-------|------------------------|------------------------|----------|------------------------|------------------------|--------|-----------------|-----------------|-------|--------------------------|--------------------------|-----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| USGC UNL 87 CRACK SPREAD | RU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,125 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,100 | 1,825 | -39.7% |
| WAHA BASIS | NW | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,020 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,836 | 2,192 | 211.9% |
| WAHA INDEX SWAP FUTURE | IY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WESTERN RAIL DELIVERY PRB | QP | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,165 | 2,225 | -47.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,600 | 10,715 | -19.7% |
| WTI-BRENT BULLET SWAP | BY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,000 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 6,750 | -100.0% |
| WTI-BRENT CALENDAR SWAP | BK | 0 | 0 | 0.0% | 0 | 0 | 0 | 18,025 | 10,718 | 68.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 75,351 | 54,415 | 38.5% |
| WTI CALENDAR | CS | 22 | 0 | 0.0% | 0 | 0 | 0 | 39,144 | 28,117 | 39.2% | 22 | 12 | 83.3% | 0 | 0 | 0.0% | 125,202 | 93,788 | 33.5% |
| WTS (ARGUS) VS WTI SWAP | FF | 0 | 0 | 0.0% | 0 | 0 | 0 | 12,900 | 1,279 | 908.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25,074 | 8,265 | 203.4% |
| WTS (ARGUS) VS WTI TRD MT | FH | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,338 | 770 | 203.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,273 | 2,518 | 228.6% |
| Energy Options | | | | | | | | | | | | | | | | | | | |
| APPALACHIAN COAL | 6K | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 150 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 40 | 560 | -92.9% |
| BRENT 1 MONTH CAL | AA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT CALENDAR SWAP | BA | 0 | 0 | 0.0% | 0 | 0 | 0 | 49,783 | 23,424 | 112.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 117,833 | 119,055 | -1.0% |
| BRENT OIL LAST DAY | BE | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,725 | 6,692 | -14.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 23,117 | 18,712 | 23.5% |
| BRENT OIL LAST DAY | OS | 610 | 377 | 61.8% | 0 | 0 | 0 | 9,790 | 4,650 | 110.5% | 1,652 | 504 | 227.8% | 0 | 0 | 0.0% | 21,590 | 25,950 | -16.8% |
| CINERGY HUB PEAK MONTH | OY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| COAL API2 INDEX | CLA | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,405 | 150 | 3,503.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16,060 | 660 | 2,333.3% |
| COAL API2 INDEX | CQA | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,895 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 22,280 | 150 | 14,753.3% |
| COAL API4 INDEX | RLA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 100 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 600 | 100 | 500.0% |
| COAL API4 INDEX | RQA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 0 | 0.0% |
| COAL SWAP | CPF | 0 | 0 | 0.0% | 0 | 0 | 0 | 325 | 135 | 140.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 365 | 450 | -18.9% |
| COAL SWAP | RPF | 0 | 0 | 0.0% | 0 | 0 | 0 | 35 | 85 | -58.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,700 | 535 | 217.8% |
| CRUDE OIL 1MO | WA | 400 | 0 | 0.0% | 12,158 | 0 | 0 | 138,860 | 153,753 | -9.7% | 1,200 | 0 | 0.0% | 19,144 | 0 | 0.0% | 608,560 | 418,670 | 45.4% |
| CRUDE OIL APO | AO | 65 | 38 | 71.1% | 0 | 0 | 0 | 40,736 | 51,744 | -21.3% | 285 | 570 | -50.0% | 0 | 0 | 0.0% | 389,058 | 171,803 | 126.5% |
| CRUDE OIL CALNDR STRIP | 6F | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 600 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 600 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | DBP | 0 | 0 | 0.0% | 0 | 0 | 0 | 900 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 900 | 1,200 | -25.0% |
| CRUDE OIL PHY | CD | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,500 | 1,450 | 3.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,475 | 4,250 | 99.4% |
| CRUDE OIL PHY | LC | 816 | 1,000 | -18.4% | 0 | 0 | 0 | 37,301 | 7,087 | 426.3% | 11,230 | 4,850 | 131.5% | 0 | 0 | 0.0% | 147,143 | 34,314 | 328.8% |
| CRUDE OIL PHY | LO | 193,374 | 292,348 | -33.9% | 2,427,756 | 1,455,644 | 0.67 | 961,190 | 427,552 | 124.8% | 539,167 | 1,022,656 | -47.3% | 6,935,088 | 3,798,626 | 82.6% | 3,172,287 | 1,342,800 | 136.2% |
| CRUDE OIL PHY | LO1 | 0 | - | - | 6,385 | - | | 150 | - | - | 0 | - | - | 16,352 | - | - | 150 | - | - |

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| | | Open | Open | | ELEC | ELEC | | CME | CME | | Open | Open | | ELEC | ELEC | | CME | CME | |
|----------------------------|-----|-----------------|-----------------|--------|----------|----------|-------|--------------------|--------------------|---------|-------------------|-------------------|---------|------------|------------|--------|----------------------|----------------------|---------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | % CHG | MAR 2015 | MAR 2014 | % CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | % CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | % CHG | Y.T.D 2015 | Y.T.D 2014 | % CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | % CHG |
| Energy Options | | | | | | | | | | | | | | | | | | | |
| CRUDE OIL PHY | LO2 | 0 | - | - | 2,950 | - | | 0 | - | - | 6 | - | - | 14,082 | - | - | 50 | - | - |
| CRUDE OIL PHY | LO3 | 0 | - | - | 2,082 | - | | 0 | - | - | 0 | - | - | 8,761 | - | - | 200 | - | - |
| CRUDE OIL PHY | LO4 | 0 | - | - | 3,345 | - | | 250 | - | - | 0 | - | - | 9,191 | - | - | 250 | - | - |
| CRUDE OIL PHY | LO5 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 4,768 | - | - | 0 | - | - |
| DAILY CRUDE OIL | DNM | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,600 | 800 | 100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,000 | 3,400 | 135.3% |
| ELEC FINSETTLED | PJD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC FINSETTLED | PJH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC FINSETTLED | PML | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 264 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17 | 522 | -96.7% |
| ELEC MISO PEAK | OEM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | N9P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,564 | -100.0% |
| ETHANOL SWAP | CVR | 0 | 0 | 0.0% | 0 | 0 | 0 | 9,544 | 13,542 | -29.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 19,767 | 28,453 | -30.5% |
| ETHANOL SWAP | GVR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 600 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 180 | 1,620 | -88.9% |
| EURO-DENOMINATED PETRO P | EFB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 180 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 570 | -100.0% |
| EURO-DENOMINATED PETRO P | NWE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN JET KEROSENE N | 30 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CRACK SPREAD AVG P | 3U | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 75 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 375 | -100.0% |
| GASOLINE | GCE | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| HEATING OIL CRK SPD AVG PR | 3W | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| HEATING OIL PHY | LB | 28 | 268 | -89.6% | 0 | 0 | 0 | 125 | 1,540 | -91.9% | 449 | 934 | -51.9% | 0 | 0 | 0.0% | 875 | 1,694 | -48.3% |
| HEATING OIL PHY | OH | 3,413 | 2,166 | 57.6% | 4,473 | 2,816 | 0.59 | 52,222 | 43,257 | 20.7% | 9,147 | 9,985 | -8.4% | 23,203 | 11,209 | 107.0% | 157,018 | 158,504 | -0.9% |
| HENRY HUB FINANCIAL LAST | E7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,241 | 2,913 | -57.4% | 0 | 23 | -100.0% | 0 | 0 | 0.0% | 7,863 | 21,884 | -64.1% |
| HO 1 MONTH CLNDR OPTIONS | FA | 0 | 0 | 0.0% | 0 | 0 | 0 | 50 | 1,100 | -95.5% | 25 | 0 | 0.0% | 0 | 0 | 0.0% | 1,475 | 15,300 | -90.4% |
| HUSTN SHIP CHNL PIPE SWP | PK | 0 | - | - | 0 | - | | 2,160 | - | - | 0 | - | - | 0 | - | - | 2,160 | - | - |
| IN DELIVERY MONTH EUA OPTI | 6U | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ISO NEW ENGLAND PK LMP | OE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKY ARA ARGS COAL | MTO | 0 | 0 | 0.0% | 0 | 0 | 0 | 75 | 3,825 | -98.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,675 | 10,550 | -65.2% |
| MCCLOSKY RCH BAY COAL | MFO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,200 | 240 | 400.0% |
| NATURAL GAS 1 M CSO FIN | G4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 600 | 3,950 | -84.8% | 962 | 1,560 | -38.3% | 0 | 0 | 0.0% | 179,297 | 581,350 | -69.2% |
| NATURAL GAS 1MO | IA | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NATURAL GAS 2 M CSO FIN | G2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 3 M CSO FIN | G3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,500 | 4,550 | -67.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 9,310 | 20,250 | -54.0% |
| NATURAL GAS 5 M CSO FIN | G5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 700 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 950 | 150 | 533.3% |
| NATURAL GAS 6 M CSO FIN | G6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 15,775 | 11,125 | 41.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 43,900 | 35,328 | 24.3% |
| NATURAL GAS OPTION ON CAL | 6J | 0 | 0 | 0.0% | 0 | 0 | 0 | 580 | 800 | -27.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,900 | 2,420 | 102.5% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|---------------------------|-----|----------------------|----------------------|---------|---------------|---------------|-------|------------------------|------------------------|----------|------------------------|------------------------|---------|-----------------|-----------------|--------|--------------------------|--------------------------|---------|
| Energy Options | | | | | | | | | | | | | | | | | | | |
| NATURAL GAS PHY | KD | 0 | 0 | 0.0% | 0 | 0 | 0 | 23,190 | 9,935 | 133.4% | 75 | 0 | 0.0% | 10 | 0 | 0.0% | 68,396 | 45,517 | 50.3% |
| NATURAL GAS PHY | LN | 17,547 | 98,983 | -82.3% | 3,048 | 5,825 | -0.48 | 1,151,681 | 1,428,306 | -19.4% | 52,516 | 345,141 | -84.8% | 7,370 | 6,138 | 20.1% | 4,011,885 | 7,195,922 | -44.2% |
| NATURAL GAS PHY | ON | 6,762 | 37,993 | -82.2% | 153,244 | 165,439 | -0.07 | 12,259 | 6,747 | 81.7% | 29,102 | 127,818 | -77.2% | 590,281 | 1,265,316 | -53.3% | 41,984 | 85,492 | -50.9% |
| NATURAL GAS PHY | ON1 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NATURAL GAS PHY | ON2 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NATURAL GAS PHY | ON3 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NATURAL GAS PHY | ON4 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NATURAL GAS SUMMER STRIP | 4D | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS WINTER STRIP | 6I | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| N ILLINOIS HUB MTHLY | OU | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| N ROCKIES PIPE SWAP | ZR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR HEAT OIL SWP | AT | 144 | 430 | -66.5% | 0 | 0 | 0 | 10,488 | 15,844 | -33.8% | 477 | 1,395 | -65.8% | 0 | 0 | 0.0% | 42,829 | 55,564 | -22.9% |
| NYMEX EUROPEAN GASOIL AP | F7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 204 | 40 | 410.0% |
| NYMEX EUROPEAN GASOIL OP | F8 | 0 | - | - | 0 | - | | 140 | - | - | 0 | - | - | 0 | - | - | 220 | - | - |
| PANHANDLE PIPE SWAP | PU | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROCHEMICALS | 4H | 0 | 0 | 0.0% | 0 | 0 | 0 | 422 | 4,322 | -90.2% | 0 | 0 | 0.0% | 2 | 0 | 0.0% | 1,117 | 7,375 | -84.9% |
| PETROCHEMICALS | 4I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 4J | 0 | 0 | 0.0% | 0 | 0 | 0 | 165 | 890 | -81.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 165 | 3,460 | -95.2% |
| PETROCHEMICALS | 4K | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 75 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 445 | -100.0% |
| PETROCHEMICALS | CPR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 145 | -100.0% |
| PETRO OUTRIGHT EURO | 8H | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 90 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30 | 165 | -81.8% |
| PETRO OUTRIGHT NA | FG | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PGE CITYGATE PIPE SWAP | CW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM CALENDAR STRIP | 6O | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 800 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 540 | 3,400 | -84.1% |
| PJM ELECTRIC | 6OO | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PJM MONTHLY | JO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 40 | -100.0% |
| RBOB 1MO CAL SPD OPTIONS | ZA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 2,525 | -100.0% |
| RBOB 6 MONTH CALENDAR SP | ZM | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB CALENDAR SWAP | RA | 0 | 172 | -100.0% | 0 | 0 | 0 | 1,575 | 1,540 | 2.3% | 9 | 430 | -97.9% | 0 | 0 | 0.0% | 1,904 | 16,030 | -88.1% |
| RBOB CRACK SPREAD AVG PRI | 3Y | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB PHY | OB | 1,427 | 8,344 | -82.9% | 6,810 | 3,798 | 0.79 | 14,465 | 31,717 | -54.4% | 5,685 | 21,631 | -73.7% | 18,140 | 13,598 | 33.4% | 48,402 | 90,394 | -46.5% |
| RBOB PHY | RF | 0 | 26 | -100.0% | 12 | 0 | 0 | 1,540 | 32 | 4,712.5% | 0 | 53 | -100.0% | 12 | 0 | 0.0% | 4,424 | 490 | 802.9% |
| ROTTERDAM 3.5%FUEL OIL CL | Q6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 441 | -66.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 285 | 1,721 | -83.4% |
| SAN JUAN PIPE SWAP | PJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| | | Open | Open | | ELEC | ELEC | % | CME | CME | % | Open | Open | % | ELEC | ELEC | % | CME | CME | % |
|---------------------------|-----|-----------------|-----------------|------|----------|----------|-----|--------------------|--------------------|----------|-------------------|-------------------|------|------------|------------|------|----------------------|----------------------|----------|
| Commodity Indicator | | Outcry MAR 2015 | Outcry MAR 2014 | CHG | MAR 2015 | MAR 2014 | CHG | ClearPort MAR 2015 | ClearPort MAR 2014 | CHG | Outcry Y.T.D 2015 | Outcry Y.T.D 2014 | CHG | Y.T.D 2015 | Y.T.D 2014 | CHG | ClearPort Y.T.D 2015 | ClearPort Y.T.D 2014 | CHG |
| Energy Options | | | | | | | | | | | | | | | | | | | |
| SHORT TERM | U11 | 0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 855 | 0 | 0.0% |
| SHORT TERM | U12 | 0 | 0 | 0.0% | 0 | 0 | 0 | 75 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,010 | 0 | 0.0% |
| SHORT TERM | U13 | 0 | 0 | 0.0% | 0 | 0 | 0 | 50 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 325 | -23.1% |
| SHORT TERM | U14 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 50 | 100.0% |
| SHORT TERM | U15 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 75 | 625 | -88.0% |
| SHORT TERM | U22 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 0 | 0.0% |
| SHORT TERM | U23 | 0 | 0 | 0.0% | 0 | 0 | 0 | 580 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 780 | 50 | 1,460.0% |
| SHORT TERM | U24 | 0 | 0 | 0.0% | 0 | 0 | 0 | 300 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 300 | 0 | 0.0% |
| SHORT TERM | U25 | 0 | 0 | 0.0% | 0 | 0 | 0 | 625 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 625 | 0 | 0.0% |
| SHORT TERM | U26 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 0 | 0.0% |
| SHORT TERM CRUDE OIL | C02 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SHORT TERM CRUDE OIL | C05 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SHORT TERM NATURAL GAS | U01 | 0 | 0 | 0.0% | 0 | 0 | 0 | 50 | 75 | -33.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 75 | -33.3% |
| SHORT TERM NATURAL GAS | U02 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,025 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U03 | 0 | 0 | 0.0% | 0 | 0 | 0 | 625 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,000 | 250 | 300.0% |
| SHORT TERM NATURAL GAS | U04 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 700 | 25 | 2,700.0% |
| SHORT TERM NATURAL GAS | U05 | 0 | 0 | 0.0% | 0 | 0 | 0 | 300 | 300 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 500 | 700 | -28.6% |
| SHORT TERM NATURAL GAS | U06 | 0 | 0 | 0.0% | 0 | 0 | 0 | 375 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 825 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U07 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 25 | -100.0% |
| SHORT TERM NATURAL GAS | U08 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 500 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U09 | 0 | 0 | 0.0% | 0 | 0 | 0 | 850 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,651 | 375 | 340.3% |
| SHORT TERM NATURAL GAS | U10 | 0 | 0 | 0.0% | 0 | 0 | 0 | 600 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 625 | 400 | 56.3% |
| SHORT TERM NATURAL GAS | U16 | 0 | 0 | 0.0% | 0 | 0 | 0 | 775 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 825 | 50 | 1,550.0% |
| SHORT TERM NATURAL GAS | U17 | 0 | 0 | 0.0% | 0 | 0 | 0 | 330 | 100 | 230.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 685 | 150 | 356.7% |
| SHORT TERM NATURAL GAS | U18 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 50 | -50.0% |
| SHORT TERM NATURAL GAS | U19 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,650 | 150 | 1,000.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,920 | 150 | 1,180.0% |
| SHORT TERM NATURAL GAS | U20 | 0 | 0 | 0.0% | 0 | 0 | 0 | 430 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 530 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U21 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 50 | 300.0% |
| SHORT TERM NATURAL GAS | U27 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 25 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 925 | 25 | 3,600.0% |
| SHORT TERM NATURAL GAS | U28 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| SHORT TERM NATURAL GAS | U29 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U30 | 0 | 0 | 0.0% | 0 | 0 | 0 | 125 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,400 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U31 | 0 | 0 | 0.0% | 0 | 0 | 0 | 200 | 100 | 100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 200 | 0.0% |
| SINGAPORE FUEL OIL 180 CS | C5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| | | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|------------------------------|----|-------------------------------|-------------------------------|----------|---------------------|---------------------|----------|------------------------------|------------------------------|----------|---------------------------------|---------------------------------|----------|-----------------------|-----------------------|----------|-----------------------------------|-----------------------------------|----------|
| Energy Options | | | | | | | | | | | | | | | | | | | |
| SINGAPORE GASOIL CALENDAR | M2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 75 | -100.0% |
| SINGAPORE JET FUEL CALENDAR | N2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 900 | -100.0% |
| SOCAL PIPE SWAP | ZN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI 12 MONTH CALENDAR OPTION | WZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI 6 MONTH CALENDAR OPTION | WM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,400 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,532 | -100.0% |
| WTI-BRENT BULLET SWAP | BV | 0 | 0 | 0.0% | 0 | 0 | 0 | 29,990 | 58,566 | -48.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 91,640 | 136,621 | -32.9% |
| WTI CRUDE OIL 12 M CSO F | 7Z | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| WTI CRUDE OIL 1 M CSO FI | 7A | 0 | 0 | 0.0% | 0 | 0 | 0 | 158,350 | 71,825 | 120.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 632,420 | 251,825 | 151.1% |

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| | | Open | Open | | ELEC | ELEC | | CME | CME | | Open | Open | | ELEC | ELEC | | CME | CME | |
|--------------------------------|-----------|--------|--------|---------|-----------|-----------|-------|-----------|-----------|--------|---------|---------|--------|------------|-----------|---------|-----------|-----------|---------|
| Commodity | Indicator | Outcry | Outcry | % | MAR | MAR | % | ClearPort | ClearPort | % | Outcry | Outcry | % | Y.T.D | Y.T.D | % | ClearPort | ClearPort | % |
| | | MAR | MAR | CHG | 2015 | 2014 | CHG | MAR | MAR | CHG | Y.T.D | Y.T.D | CHG | 2015 | 2014 | CHG | Y.T.D | Y.T.D | CHG |
| Metals Futures | | | | | | | | | | | | | | | | | | | |
| COMEX GOLD | GC | 44,546 | 45,430 | -1.9% | 4,156,236 | 3,989,049 | 0.04 | 99,412 | 68,586 | 44.9% | 113,123 | 128,672 | -12.1% | 10,776,050 | 9,981,502 | 8.0% | 280,396 | 150,859 | 85.9% |
| NYMEX HOT ROLLED STEEL | HR | 0 | 0 | 0.0% | 89 | 30 | 1.97 | 4,616 | 5,972 | -22.7% | 0 | 0 | 0.0% | 160 | 500 | -68.0% | 9,985 | 11,831 | -15.6% |
| NYMEX PLATINUM | PL | 0 | 626 | -100.0% | 390,584 | 355,095 | 0.1 | 8,745 | 20,354 | -57.0% | 56 | 721 | -92.2% | 810,807 | 733,750 | 10.5% | 18,540 | 38,343 | -51.6% |
| PALLADIUM | PA | 0 | 94 | -100.0% | 95,191 | 118,714 | -0.2 | 4,004 | 10,939 | -63.4% | 94 | 169 | -44.4% | 328,261 | 345,049 | -4.9% | 9,712 | 23,796 | -59.2% |
| URANIUM | UX | 0 | 0 | 0.0% | 300 | 181 | 0.66 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 792 | 188 | 321.3% | 400 | 564 | -29.1% |
| COMEX SILVER | SI | 12,703 | 4,900 | 159.2% | 836,646 | 946,162 | -0.12 | 13,432 | 9,267 | 44.9% | 38,599 | 43,516 | -11.3% | 2,916,727 | 3,249,597 | -10.2% | 51,318 | 41,508 | 23.6% |
| COMEX MINY GOLD | QO | 0 | 0 | 0.0% | 7,342 | 6,897 | 0.06 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 20,696 | 13,886 | 49.0% | 0 | 0 | 0.0% |
| E-MINI SILVER | 6Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COMEX MINY SILVER | QI | 0 | 0 | 0.0% | 802 | 1,038 | -0.23 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,812 | 3,364 | -16.4% | 0 | 0 | 0.0% |
| COMEX COPPER | HG | 32,430 | 21,983 | 47.5% | 1,284,062 | 1,374,442 | -0.07 | 4,018 | 4,087 | -1.7% | 111,895 | 92,226 | 21.3% | 4,076,197 | 3,568,243 | 14.2% | 6,660 | 16,312 | -59.2% |
| COMEX MINY COPPER | QC | 0 | 0 | 0.0% | 664 | 1,626 | -0.59 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,813 | 2,781 | 37.1% | 0 | 0 | 0.0% |
| Aluminium MW Trans Prem Platts | AUP | 0 | 0 | 0.0% | 224 | 145 | 0.54 | 441 | 0 | 0.0% | 0 | 0 | 0.0% | 851 | 789 | 7.9% | 3,049 | 0 | 0.0% |
| ALUMINUM | ALI | 0 | - | - | 142 | - | | 0 | - | - | 0 | - | - | 1,016 | - | - | 0 | - | - |
| COPPER | HGS | 0 | 0 | 0.0% | 0 | 0 | 0 | 420 | 3,109 | -86.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 875 | 4,246 | -79.4% |
| E-MICRO GOLD | MGC | 0 | 0 | 0.0% | 30,285 | 30,048 | 0.01 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 90,626 | 77,778 | 16.5% | 0 | 0 | 0.0% |
| FERROUS PRODUCTS | BUS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FERROUS PRODUCTS | SSF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| GOLD | GCK | 0 | - | - | 4,329 | - | | 0 | - | - | 0 | - | - | 8,171 | - | - | 0 | - | - |
| IRON ORE | PIO | 0 | 0 | 0.0% | 0 | 0 | 0 | 486 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 546 | 0 | 0.0% |
| IRON ORE CHINA | TIC | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NYMEX IRON ORE FUTURES | TIO | 0 | 0 | 0.0% | 0 | 230 | -1 | 12,907 | 3,792 | 240.4% | 0 | 0 | 0.0% | 0 | 388 | -100.0% | 16,282 | 11,919 | 36.6% |
| SILVER | SIL | 0 | 0 | 0.0% | 8,161 | 14,554 | -0.44 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 32,517 | 44,591 | -27.1% | 0 | 0 | 0.0% |

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| | Commodity Indicator | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG | |
|---------------------|--|-------------------------------|-------------------------------|----------|---------------------|---------------------|------------|------------------------------|------------------------------|-----------|---------------------------------|---------------------------------|----------|-----------------------|-----------------------|------------|-----------------------------------|-----------------------------------|------------|--------|
| Metals Options | | | | | | | | | | | | | | | | | | | | |
| | COMEX COPPER | HX | 853 | 122 | 599.2% | 2,272 | 2,056 | 0.11 | 0 | 0 | 0.0% | 3,607 | 302 | 1,094.4% | 4,917 | 5,147 | -4.5% | 0 | 0 | 0.0% |
| | COMEX GOLD | OG | 102,280 | 117,156 | -12.7% | 437,152 | 412,179 | 0.06 | 179,303 | 147,336 | 21.7% | 267,143 | 508,995 | -47.5% | 1,200,384 | 1,149,271 | 4.4% | 460,756 | 419,869 | 9.7% |
| | COMEX SILVER | SO | 15,277 | 25,679 | -40.5% | 66,322 | 84,079 | -0.21 | 14,057 | 10,832 | 29.8% | 43,400 | 121,236 | -64.2% | 260,793 | 300,769 | -13.3% | 54,531 | 56,335 | -3.2% |
| | GOLD | OG1 | 0 | - | - | 226 | - | | 0 | - | - | 0 | - | - | 1,291 | - | - | 50 | - | - |
| | GOLD | OG2 | 300 | - | - | 265 | - | | 0 | - | - | 300 | - | - | 1,266 | - | - | 0 | - | - |
| | GOLD | OG3 | 0 | - | - | 107 | - | | 0 | - | - | 60 | - | - | 2,194 | - | - | 0 | - | - |
| | GOLD | OG4 | 225 | - | - | 125 | - | | 0 | - | - | 380 | - | - | 543 | - | - | 0 | - | - |
| | GOLD | OG5 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 551 | - | - | 0 | - | - |
| | IRON ORE CHINA | ICT | 0 | 0 | 0.0% | 0 | 0 | 0 | 12,190 | 2,870 | 324.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,930 | 5,908 | 203.5% |
| | NYMEX HOT ROLLED STEEL | HRO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | NYMEX PLATINUM | PO | 300 | 2,878 | -89.6% | 520 | 168 | 2.1 | 2,571 | 12,759 | -79.8% | 1,674 | 3,328 | -49.7% | 1,235 | 1,340 | -7.8% | 14,076 | 31,885 | -55.9% |
| | PALLADIUM | PAO | 256 | 525 | -51.2% | 371 | 552 | -0.33 | 5,423 | 23,088 | -76.5% | 720 | 573 | 25.7% | 1,161 | 1,316 | -11.8% | 12,607 | 28,098 | -55.1% |
| | SHORT TERM | L11 | 0 | 40 | -100.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 40 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | SHORT TERM GOLD | L02 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| | SHORT TERM GOLD | L04 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| | SHORT TERM GOLD | L06 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| | SHORT TERM GOLD | L08 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| | SHORT TERM GOLD | L18 | 0 | 30 | -100.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 30 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| | SHORT TERM GOLD | L29 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| | SHORT TERM GOLD | L30 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| | SILVER | SO1 | 0 | - | - | 4 | - | | 0 | - | - | 0 | - | - | 423 | - | - | 0 | - | - |
| | SILVER | SO2 | 0 | - | - | 1 | - | | 0 | - | - | 10 | - | - | 86 | - | - | 0 | - | - |
| | SILVER | SO3 | 0 | - | - | 12 | - | | 0 | - | - | 0 | - | - | 191 | - | - | 0 | - | - |
| | SILVER | SO4 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 130 | - | - | 0 | - | - |
| | SILVER | SO5 | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - | 197 | - | - | 0 | - | - |
| TOTAL FUTURES GROUP | | | | | | | | | | | | | | | | | | | | |
| | Commodities and Alternative Investments Future | | 0 | 0 | 0.0% | 301 | 130 | 131.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,063 | 277 | 283.8% | 0 | 0 | 0.0% |
| | Energy Futures | | 31,561 | 52,655 | -40.1% | 31,909,998 | 21,485,520 | 48.5% | 2,975,833 | 3,960,960 | -24.9% | 88,890 | 187,311 | -52.5% | 100,113,719 | 70,327,524 | 42.4% | 10,971,093 | 14,269,856 | -23.1% |
| | Metals Futures | | 89,679 | 73,033 | 22.8% | 6,815,057 | 6,838,211 | -0.3% | 148,481 | 126,106 | 17.7% | 263,767 | 265,304 | -0.6% | 19,069,496 | 18,022,406 | 5.8% | 397,763 | 299,388 | 32.9% |
| | TOTAL FUTURES | | 121,240 | 125,688 | -3.5% | 38,725,356 | 28,323,861 | 36.7% | 3,124,314 | 4,087,066 | -23.6% | 352,657 | 452,615 | -22.1% | 119,184,278 | 88,350,207 | 34.9% | 11,368,856 | 14,569,244 | -22.0% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | CME ClearPort MAR 2015 | CME ClearPort MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|---|-------------------------------|-------------------------------|----------|---------------------|---------------------|----------|------------------------------|------------------------------|----------|---------------------------------|---------------------------------|----------|-----------------------|-----------------------|----------|-----------------------------------|-----------------------------------|----------|
| TOTAL OPTIONS GROUP | | | | | | | | | | | | | | | | | | |
| Energy Options | 224,586 | 442,145 | -49.2% | 2,622,263 | 1,633,522 | 60.5% | 2,755,122 | 2,399,823 | 14.8% | 651,987 | 1,537,550 | -57.6% | 7,646,404 | 5,094,887 | 50.1% | 9,936,446 | 10,932,686 | -9.1% |
| Metals Options | 119,491 | 146,430 | -18.4% | 507,377 | 499,034 | 1.7% | 213,544 | 196,885 | 8.5% | 317,294 | 634,504 | -50.0% | 1,475,362 | 1,457,843 | 1.2% | 559,950 | 542,095 | 3.3% |
| TOTAL OPTIONS | 344,077 | 588,575 | -41.5% | 3,129,640 | 2,132,556 | 46.8% | 2,968,666 | 2,596,708 | 14.3% | 969,281 | 2,172,054 | -55.4% | 9,121,766 | 6,552,730 | 39.2% | 10,496,396 | 11,474,781 | -8.5% |
| TOTAL COMBINED | | | | | | | | | | | | | | | | | | |
| Commodities and Alternative Investments | 0 | 0 | 0.0% | 301 | 130 | 131.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,063 | 277 | 283.8% | 0 | 0 | 0.0% |
| Energy | 256,147 | 494,800 | -48.2% | 34,532,261 | 23,119,042 | 49.4% | 5,730,955 | 6,360,783 | -9.9% | 740,877 | 1,724,861 | -57.0% | 107,760,123 | 75,422,411 | 42.9% | 20,907,539 | 25,202,542 | -17.0% |
| Metals | 209,170 | 219,463 | -4.7% | 7,322,434 | 7,337,245 | -0.2% | 362,025 | 322,991 | 12.1% | 581,061 | 899,808 | -35.4% | 20,544,858 | 19,480,249 | 5.5% | 957,713 | 841,483 | 13.8% |
| GRAND TOTAL | 465,317 | 714,263 | -34.9% | 41,854,996 | 30,456,417 | 37.4% | 6,092,980 | 6,683,774 | -8.8% | 1,321,938 | 2,624,669 | -49.6% | 128,306,044 | 94,902,937 | 35.2% | 21,865,252 | 26,044,025 | -16.0% |