



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	78	5	1,460.0%	62	25.8%	181	15	1,106.7%
COFFEE	KT	48	15	220.0%	103	-53.4%	234	45	420.0%
COTTON	TT	44	82	-46.3%	40	10.0%	111	129	-14.0%
SUGAR 11	YO	131	28	367.9%	210	-37.6%	537	88	510.2%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	17,884,221	11,699,527	52.9%	20,263,066	-11.7%	54,660,919	32,723,833	67.0%
CRUDE OIL	WS	18,140	7,942	128.4%	57,239	-68.3%	117,361	23,619	396.9%
MINY WTI CRUDE OIL	QM	355,281	139,672	154.4%	440,315	-19.3%	1,160,598	379,267	206.0%
BRENT OIL LAST DAY	BZ	2,269,881	1,047,143	116.8%	3,022,984	-24.9%	8,037,115	2,920,069	175.2%
HEATING OIL PHY	HO	3,022,444	2,533,754	19.3%	3,451,120	-12.4%	9,720,625	8,827,648	10.1%
HTG OIL	BH	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	QH	5	13	-61.5%	5	0.0%	23	35	-34.3%
RBOB PHY	RB	3,396,111	2,562,708	32.5%	3,387,866	0.2%	9,854,700	7,450,616	32.3%
MINY RBOB GAS	QU	8	4	100.0%	5	60.0%	18	11	63.6%
NATURAL GAS	HP	59,584	38,628	54.3%	68,183	-12.6%	229,961	191,854	19.9%
LTD NAT GAS	HH	182,114	200,309	-9.1%	219,378	-17.0%	628,147	717,655	-12.5%
MINY NATURAL GAS	QG	30,547	27,354	11.7%	57,139	-46.5%	122,435	161,411	-24.1%
PJM MONTHLY	JM	240	3,198	-92.5%	96	150.0%	336	8,194	-95.9%
NATURAL GAS PHY	NG	6,254,979	4,804,393	30.2%	7,014,728	-10.8%	20,886,667	21,977,880	-5.0%
RBOB GAS	RT	1,329	561	136.9%	1,449	-8.3%	4,008	1,489	169.2%
3.5% FUEL OIL CID MED SWA	7D	20	300	-93.3%	65	-69.2%	195	300	-35.0%
3.5% FUEL OIL CIF BALMO S	8D	5	0	0.0%	40	-87.5%	135	0	0.0%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	180	-100.0%
AEP-DAYTON HUB MTHLY	VM	0	20	-100.0%	0	0.0%	22	82	-73.2%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	10	76	-86.8%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	2,180	-100.0%	152	-100.0%	152	6,948	-97.8%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	-	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	1,712	-100.0%	2,140	0	0.0%
ANR OKLAHOMA	NE	670	120	458.3%	1,036	-35.3%	3,220	120	2,583.3%
APPALACHIAN COAL (PHY)	QL	256	2,950	-91.3%	453	-43.5%	1,139	9,640	-88.2%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	-	0	0	0.0%



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<b>Energy Futures</b>									
ARGUS LLS VS. WTI (ARG) T	E5	10,934	1,687	548.1%	10,027	9.0%	24,068	11,866	102.8%
ARGUS PROPAN FAR EST INDE	7E	147	106	38.7%	141	4.3%	570	401	42.1%
ARGUS PROPAN(SAUDI ARAMCO	9N	678	656	3.4%	285	137.9%	1,564	2,490	-37.2%
AUSTRIALIAN COKE COAL	ALW	165	157	5.1%	298	-44.6%	702	549	27.9%
BRENT BALMO SWAP	J9	190	61	211.5%	152	25.0%	645	1,049	-38.5%
BRENT CALENDAR SWAP	CY	11,279	5,377	109.8%	6,365	77.2%	23,984	24,663	-2.8%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	6W	0	2,475	-100.0%	0	0.0%	0	2,875	-100.0%
BRENT FINANCIAL FUTURES	BB	3,263	5,934	-45.0%	23,268	-86.0%	50,296	14,495	247.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	150	105	42.9%	783	-80.8%	1,083	765	41.6%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	642	-100.0%	2,140	104	1,957.7%
CENTERPOINT EAST INDEX	II	0	0	-	0	0.0%	336	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	91,902	133,914	-31.4%	59,951	53.3%	235,251	373,898	-37.1%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	46	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	226	198	14.1%	91	148.4%	1,080	1,964	-45.0%
CHICAGO UNL GAS PL VS RBO	3C	36	0	0.0%	224	-83.9%	295	49	502.0%
CIG BASIS	CI	420	0	0.0%	214	96.3%	6,700	668	903.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	48	-100.0%	120	-100.0%	120	88	36.4%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	0	69,960	-100.0%	23,520	-100.0%	117,520	136,320	-13.8%
CIN HUB 5MW D AH PK	H5	0	3,840	-100.0%	1,275	-100.0%	6,365	5,439	17.0%
CIN HUB 5MW REAL TIME O P	H4	0	86,408	-100.0%	0	0.0%	224,192	111,776	100.6%
CIN HUB 5MW REAL TIME PK	H3	0	5,222	-100.0%	0	0.0%	0	8,191	-100.0%
COAL SWAP	ACM	140	125	12.0%	650	-78.5%	1,475	345	327.5%
COAL SWAP	SSI	341	2,305	-85.2%	321	6.2%	984	4,265	-76.9%
COLUMB GULF MAINLINE NG B	5Z	1,284	3,956	-67.5%	2,853	-55.0%	10,250	6,641	54.3%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	620	-100.0%	620	448	38.4%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	8,774	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	140	45	211.1%	20	600.0%	160	45	255.6%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	120	-100.0%	180	0	0.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	2,813	1,044	169.4%	2,987	-5.8%	14,050	4,167	237.2%
CRUDE OIL	LPS	875	0	-	0	-	875	0	-

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<b>Energy Futures</b>									
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	83	-100.0%
CRUDE OIL OUTRIGHTS	42	976	549	77.8%	629	55.2%	4,603	3,086	49.2%
CRUDE OIL OUTRIGHTS	DBL	5,250	0	-	2,005	161.8%	7,255	0	-
CRUDE OIL OUTRIGHTS	FE	205	0	0.0%	0	0.0%	205	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	3,971	5,651	-29.7%	4,485	-11.5%	14,867	20,369	-27.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	WTT	440	0	-	0	0.0%	440	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	1,440	-100.0%
DAILY PJM	PAP	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	63	-100.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	5,120	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	9,355	0	0.0%	0	0.0%	9,355	1,950	379.7%
DATED TO FRONTLINE BRENT	FY	2,581	600	330.2%	2,200	17.3%	6,751	2,454	175.1%
DEMARC INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	5	-100.0%	10	-100.0%	10	8	25.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	0.0%	0	0.0%	0	6	-100.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRANSMISSION INC	PG	3,592	14,176	-74.7%	916	292.1%	13,496	26,737	-49.5%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	100	-100.0%	100	42	138.1%
DUBAI CRUDE OIL CALENDAR	DC	5,243	984	432.8%	4,469	17.3%	11,594	5,074	128.5%
EASTERN RAIL DELIVERY CSX	QX	5,660	5,613	0.8%	5,180	9.3%	15,840	20,968	-24.5%
EAST/WEST FUEL OIL SPREAD	EW	385	682	-43.5%	580	-33.6%	1,637	2,675	-38.8%
EIA FLAT TAX ONHWAY DIESE	A5	1,308	1,284	1.9%	303	331.7%	2,487	2,153	15.5%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	965	0	0.0%	0	0.0%	965	1,613	-40.2%
ELEC ERCOT OFF PEAK	ERU	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
ELEC ERCOT OFF PEAK	O1	17,565	0	0.0%	0	0.0%	17,565	32,888	-46.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	100	-100.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	0	0.0%	0	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	17,565	105,450	-83.3%	0	0.0%	17,565	141,365	-87.6%
ERCOT NORTH ZMCPE 5MW PEAK	I5	2,440	7,099	-65.6%	0	0.0%	2,440	8,784	-72.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	3,344	2,759	21.2%	2,010	66.4%	7,868	6,701	17.4%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	-	0	0.0%	0	0	-
EURO 1% FUEL OIL NEW BALM	KX	5	30	-83.3%	0	0.0%	21	89	-76.4%
EURO 3.5% FUEL OIL M CRK	FL	0	0	0.0%	0	0.0%	0	95	-100.0%
EURO 3.5% FUEL OIL RDAM B	KR	617	132	367.4%	1,177	-47.6%	2,808	885	217.3%
EURO 3.5% FUEL OIL SPREAD	FK	1,160	654	77.4%	1,239	-6.4%	4,058	2,259	79.6%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	0.0%	0	0.0%	0	5	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	-	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	900	0	0.0%	462	94.8%	1,362	35	3,791.4%
EURO GASOIL 10 CAL SWAP	GT	6	2	200.0%	0	0.0%	6	5	20.0%
EURO GASOIL 10PPM VS ICE	ET	60	55	9.1%	5	1,100.0%	138	305	-54.8%
EUROPE 1% FUEL OIL NWE CA	UF	208	213	-2.3%	103	101.9%	430	570	-24.6%
EUROPE 1% FUEL OIL RDAM C	UH	0	118	-100.0%	115	-100.0%	130	163	-20.2%
EUROPE 3.5% FUEL OIL MED	UI	284	389	-27.0%	80	255.0%	534	658	-18.8%
EUROPE 3.5% FUEL OIL RDAM	UV	14,901	6,536	128.0%	12,154	22.6%	42,310	23,786	77.9%
EUROPEAN GASOIL (ICE)	7F	12,402	0	0.0%	15,651	-20.8%	41,306	0	0.0%
EUROPEAN NAPHTHA BALMO	KZ	75	248	-69.8%	114	-34.2%	303	715	-57.6%
EUROPEAN NAPHTHA CRACK SPR	EN	13,488	7,855	71.7%	7,573	78.1%	30,524	31,175	-2.1%
EUROPE DATED BRENT SWAP	UB	5,865	4,154	41.2%	1,576	272.1%	10,695	9,856	8.5%

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<b>Energy Futures</b>									
EUROPE JET KERO NWE CALSW	UJ	80	32	150.0%	105	-23.8%	290	44	559.1%
EUROPE NAPHTHA CALSWAP	UN	2,229	1,672	33.3%	1,781	25.2%	6,215	5,659	9.8%
EURO PROPANE CIF ARA SWA	PS	387	418	-7.4%	179	116.2%	941	1,275	-26.2%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	152	600	-74.7%	642	-76.3%	9,354	600	1,459.0%
FREIGHT MARKETS	FLP	36	0	-	0	-	36	0	-
FREIGHT MARKETS	FRC	0	0	0.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	-	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	4,484	5,630	-20.4%	4,671	-4.0%	13,481	15,974	-15.6%
FUEL OIL NWE CRACK VS ICE	FI	0	95	-100.0%	105	-100.0%	306	414	-26.1%
FUEL OIL (PLATS) CAR CM	1W	15	0	0.0%	0	0.0%	135	13	938.5%
FUEL OIL (PLATS) CAR CN	1X	27	10	170.0%	88	-69.3%	120	63	90.5%
FUELOIL SWAP:CARGOES VS.B	FS	987	888	11.1%	650	51.8%	2,676	2,847	-6.0%
GAS EURO-BOB OXY NWE BARGES	7H	9,057	8,440	7.3%	9,569	-5.4%	28,538	25,644	11.3%
GAS EURO-BOB OXY NWE BARGES CRK	7K	20,543	27,625	-25.6%	26,525	-22.6%	72,854	78,580	-7.3%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	1	-100.0%	1	10	-90.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	10	25	-60.0%	15	-33.3%	55	255	-78.4%
GASOIL 0.1 CIF NWE VS ISE	TU	10	0	0.0%	0	0.0%	155	10	1,450.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	10	0	0.0%	0	-	10	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	30	-100.0%	25	-100.0%	50	708	-92.9%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 10P CRG CIF NW VS	3V	5	14	-64.3%	0	0.0%	30	49	-38.8%
GASOIL 10PPM CARGOES CIF	TY	0	2	-100.0%	0	0.0%	0	9	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	120	116	3.4%	166	-27.7%	657	441	49.0%
GASOIL BULLET SWAP	BG	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL CALENDAR SWAP	GX	5	48	-89.6%	140	-96.4%	145	144	0.7%
GASOIL CRACK SPREAD CALEN	GZ	5,765	3,790	52.1%	9,769	-41.0%	23,396	11,620	101.3%
GASOIL MINI CALENDAR SWAP	QA	358	329	8.8%	100	258.0%	926	862	7.4%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	2,375	230	932.6%	335	609.0%	3,300	1,270	159.8%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	48	-100.0%	0	0.0%	200	364	-45.1%
GRP THREE ULSD(PLT)VS HEA	A6	3,029	6,839	-55.7%	4,006	-24.4%	10,994	22,989	-52.2%
GRP THREE UNL GS (PLT) VS	A8	1,095	1,200	-8.8%	1,659	-34.0%	3,742	5,550	-32.6%

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<b>Energy Futures</b>									
GULF COAST 3% FUEL OIL BA	VZ	1,018	1,279	-20.4%	1,183	-13.9%	5,136	3,720	38.1%
GULF COAST GASOLINE CLNDR	GS	900	32	2,712.5%	975	-7.7%	1,885	69	2,631.9%
GULF COAST JET FUEL CLNDR	GE	280	36	677.8%	1,171	-76.1%	2,276	341	567.4%
GULF COAST JET VS NYM 2 H	ME	19,355	50,910	-62.0%	15,129	27.9%	61,704	143,321	-56.9%
GULF COAST NO.6 FUEL OIL	MF	73,297	49,063	49.4%	86,521	-15.3%	256,702	156,754	63.8%
GULF COAST NO.6 FUEL OIL	MG	625	4,361	-85.7%	295	111.9%	4,461	9,783	-54.4%
GULF COAST ULSD CALENDAR	LY	1,255	1,583	-20.7%	423	196.7%	2,992	3,662	-18.3%
GULF COAST ULSD CRACK SPR	GY	0	2,205	-100.0%	575	-100.0%	1,025	5,528	-81.5%
HEATING OIL BALMO CLNDR S	1G	0	50	-100.0%	0	0.0%	0	400	-100.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	6,035	-100.0%	0	0.0%	0	13,610	-100.0%
HENRY HUB BASIS SWAP	HB	5,988	8,040	-25.5%	12,876	-53.5%	26,296	19,428	35.4%
HENRY HUB INDEX SWAP FUTU	IN	5,988	8,760	-31.6%	4,316	38.7%	17,736	22,448	-21.0%
HENRY HUB SWAP	NN	433,347	404,262	7.2%	524,618	-17.4%	1,482,391	2,097,035	-29.3%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	806	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	8,335	4,453	87.2%	1,462	470.1%	11,356	10,885	4.3%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	300	0	0.0%	2,150	-86.0%	7,250	765	847.7%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	33	-100.0%
IN DELIVERY MONTH EUA	6T	17,196	18,722	-8.2%	3,042	465.3%	36,688	65,230	-43.8%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	218	44	395.5%	786	-72.3%	2,070	132	1,468.2%
INDIANA MISO	PTD	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	PTM	0	1,600	-100.0%	0	0.0%	0	1,600	-100.0%
INDONESIAN COAL	MCC	310	1,390	-77.7%	120	158.3%	815	3,745	-78.2%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	516	-100.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	922	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	554	178	211.2%	106	422.6%	910	178	411.2%
JAPAN C&F NAPHTHA SWAP	JA	1,318	1,739	-24.2%	1,300	1.4%	3,157	4,383	-28.0%
JAPAN NAPHTHA BALMO SWAP	E6	25	63	-60.3%	132	-81.1%	217	360	-39.7%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	5	20	-75.0%	92	-94.6%	107	50	114.0%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
JET CIF NWE VS ICE	JC	100	185	-45.9%	122	-18.0%	492	316	55.7%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	13	-100.0%	0	0.0%	0	13	-100.0%
JET FUEL UP-DOWN BALMO CL	1M	1,510	7,545	-80.0%	863	75.0%	6,138	15,155	-59.5%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	11	-100.0%
LA CARB DIESEL (OPIS) SWA	KL	65	1,185	-94.5%	640	-89.8%	1,321	3,055	-56.8%
LA CARBOB GASOLINE(OPIS)S	JL	425	700	-39.3%	375	13.3%	1,425	2,500	-43.0%
LA JET FUEL VS NYM NO 2 H	MQ	0	350	-100.0%	0	0.0%	40	885	-95.5%
LA JET (OPIS) SWAP	JS	825	800	3.1%	900	-8.3%	2,150	3,400	-36.8%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	5,066	6,205	-18.4%	12,641	-59.9%	32,491	33,350	-2.6%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	2,319	5,940	-61.0%	5,825	-60.2%	15,289	9,815	55.8%
MARS (ARGUS) VS WTI TRD M	YV	4,681	0	0.0%	175	2,574.9%	4,856	450	979.1%
MCCLOSKEY ARA ARGS COAL	MTF	128,507	122,551	4.9%	160,773	-20.1%	526,265	372,105	41.4%
MCCLOSKEY RCH BAY COAL	MFF	16,010	35,028	-54.3%	15,414	3.9%	69,021	103,345	-33.2%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	90	79	13.9%	290	-69.0%	525	206	154.9%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	304	232	31.0%	0	0.0%	304	232	31.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	0	69,960	-100.0%	23,520	-100.0%	117,520	116,920	0.5%
MICHIGAN MISO	HMW	0	3,840	-100.0%	1,275	-100.0%	6,365	3,840	65.8%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	404	770	-47.5%	351	15.1%	1,196	1,494	-19.9%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	500	163	206.7%	500	0.0%	1,740	1,693	2.8%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	798	366	118.0%	566	41.0%	2,200	777	183.1%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	20	30	-33.3%	60	-66.7%	110	80	37.5%
MNC FUT	MNC	4,763	4,249	12.1%	4,280	11.3%	14,286	14,305	-0.1%
MONT BELVIEU ETHANE 5 DECIMAL	C0	6,134	855	617.4%	3,969	54.5%	21,208	5,180	309.4%
MONT BELVIEU ETHANE OPIS BALMO	8C	100	0	0.0%	205	-51.2%	1,225	40	2,962.5%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	35,119	10,395	237.8%	47,890	-26.7%	136,508	38,483	254.7%

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<b>Energy Futures</b>									
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,020	1,055	-3.3%	832	22.6%	2,797	2,879	-2.8%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	8,539	4,323	97.5%	8,649	-1.3%	24,616	12,190	101.9%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	125	400	-68.8%	520	-76.0%	785	919	-14.6%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	12,757	7,080	80.2%	14,332	-11.0%	44,205	29,412	50.3%
MONT BELVIEU NORMAL BUTANE BALMO	8J	217	295	-26.4%	590	-63.2%	1,230	917	34.1%
NAT GAS BASIS SWAP	TZ6	0	3,807	-100.0%	0	0.0%	0	4,235	-100.0%
NATURAL GAS	XAC	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	0	480	-100.0%	0	0.0%	0	648	-100.0%
NATURAL GAS PEN SWP	NP	200,871	400,802	-49.9%	279,037	-28.0%	816,167	1,904,623	-57.1%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	14,088	39,609	-64.4%	0	0.0%	14,088	141,266	-90.0%
NEPOOL INTR HUB 5MW D AH	U6	862	2,868	-69.9%	0	0.0%	862	3,480	-75.2%
NEPOOL MAINE 5MW D AH O E	W2	0	3,680	-100.0%	0	0.0%	0	3,680	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	400	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	862	1,536	-43.9%	0	0.0%	862	10,793	-92.0%
NEPOOL RHODE IL 5MW D AH	U5	14,088	28,232	-50.1%	0	0.0%	14,088	178,770	-92.1%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	9,392	-100.0%	0	0.0%	0	9,392	-100.0%
NEPOOL W CNTR M 5MW D AH	R6	0	508	-100.0%	0	0.0%	0	508	-100.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	-	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	225	2,105	-89.3%	745	-69.8%	2,375	5,405	-56.1%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	-	0	0	0.0%
NGPL MID-CONTINENT	NL	1,976	0	0.0%	2,083	-5.1%	9,529	248	3,742.3%
NGPL MIDCONTINENT INDEX	IW	180	0	0.0%	0	-	180	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	3,978	2,568	54.9%	651	511.1%	8,149	5,043	61.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	-	0	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	40	-100.0%
NO 2 UP-DOWN SPREAD CALEN	UT	1,325	200	562.5%	200	562.5%	1,775	625	184.0%
NORTHEN NATURAL GAS DEMAR	PE	120	0	0.0%	124	-3.2%	362	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	96	72	33.3%	428	-77.6%	1,553	664	133.9%
NORTHERN ILLINOIS OFF-PEA	UO	0	68	-100.0%	0	0.0%	0	88	-100.0%
NORTHWEST ROCKIES BASIS S	NR	1,588	0	0.0%	3,720	-57.3%	20,435	1,005	1,933.3%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	2,643	7,181	-63.2%	3,893	-32.1%	7,991	18,552	-56.9%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	220	450	-51.1%	325	-32.3%	820	1,030	-20.4%
NY HARBOR 1% FUEL OIL BAL	VK	50	235	-78.7%	0	0.0%	50	626	-92.0%
NY HARBOR HEAT OIL SWP	MP	4,238	3,385	25.2%	4,685	-9.5%	16,581	11,857	39.8%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	1,315	0	-	900	46.1%	2,215	0	-
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	-	0	0.0%	0	0	-
NY HARBOR RESIDUAL FUEL 1	MM	5,611	8,995	-37.6%	4,691	19.6%	16,194	26,868	-39.7%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	0	100	-100.0%
NYH NO 2 CRACK SPREAD CAL	HK	0	1,860	-100.0%	2,669	-100.0%	11,011	7,215	52.6%
NY H OIL PLATTS VS NYMEX	YH	220	300	-26.7%	265	-17.0%	835	2,555	-67.3%
NYISO A	KA	43	1,045	-95.9%	939	-95.4%	982	1,849	-46.9%
NYISO A OFF-PEAK	KB	80	560	-85.7%	360	-77.8%	440	800	-45.0%
NYISO CAPACITY	NNC	372	0	0.0%	120	210.0%	602	50	1,104.0%
NYISO CAPACITY	NRS	310	10	3,000.0%	480	-35.4%	1,460	304	380.3%
NYISO G	KG	0	0	0.0%	321	-100.0%	321	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	150	-100.0%	150	50	200.0%
NYISO J	KJ	130	0	0.0%	640	-79.7%	858	298	187.9%
NYISO J OFF-PEAK	KK	180	0	0.0%	180	0.0%	360	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	0	6,641	-100.0%	0	0.0%	228,288	138,289	65.1%
NYISO ZONE A 5MW D AH PK	K3	0	445	-100.0%	0	0.0%	4,175	2,525	65.3%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	215	-100.0%	0	0.0%	0	430	-100.0%
NYISO ZONE G 5MW D AH O P	D2	0	2,719	-100.0%	0	0.0%	0	32,299	-100.0%
NYISO ZONE G 5MW D AH PK	T3	1,320	149	785.9%	1,320	0.0%	2,640	3,803	-30.6%
NYISO ZONE J 5MW D AH O P	D4	0	1,920	-100.0%	0	0.0%	0	25,240	-100.0%
NYISO ZONE J 5MW D AH PK	D3	0	3,268	-100.0%	0	0.0%	0	5,503	-100.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	785	5,840	-86.6%	125	528.0%	1,630	12,200	-86.6%

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<b>Energy Futures</b>									
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	180	-100.0%	495	30	1,550.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	2,626	310	747.1%	2,853	-8.0%	13,736	3,810	260.5%
ONEOK OKLAHOMA NG BASIS	8X	486	0	0.0%	366	32.8%	852	1,216	-29.9%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	141,040	0	0.0%
ONTARIO POWER SWAPS	OPD	0	40	-100.0%	0	0.0%	10	270	-96.3%
ONTARIO POWER SWAPS	OPM	0	430	-100.0%	920	-100.0%	7,890	2,340	237.2%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	7,228	67	10,688.1%	6,347	13.9%	22,280	1,141	1,852.7%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	364	0	0.0%	1,284	-71.7%	2,290	0	0.0%
PETROCHEMICALS	22	31	7	342.9%	12	158.3%	52	31	67.7%
PETROCHEMICALS	32	65	168	-61.3%	29	124.1%	152	404	-62.4%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	635	49	1,195.9%	149	326.2%	980	627	56.3%
PETROCHEMICALS	91	31	8	287.5%	24	29.2%	82	70	17.1%
PETROCHEMICALS	HPE	24	0	0.0%	18	33.3%	42	0	0.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	LPE	30	0	0.0%	0	0.0%	30	0	0.0%
PETROCHEMICALS	MAE	60	0	0.0%	10	500.0%	70	10	600.0%
PETROCHEMICALS	MAS	80	45	77.8%	30	166.7%	130	125	4.0%
PETROCHEMICALS	MBE	1,865	1,330	40.2%	1,050	77.6%	5,080	5,460	-7.0%
PETROCHEMICALS	MNB	1,791	528	239.2%	1,532	16.9%	4,084	1,945	110.0%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	64	-100.0%	0	0.0%	280	64	337.5%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	90	0	0.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	426	0	0.0%	120	255.0%	546	0	0.0%
PETRO CRCKS & SPRDS NA	EXR	1,305	1,430	-8.7%	1,167	11.8%	3,661	3,933	-6.9%
PETRO CRCKS & SPRDS NA	FOC	275	275	0.0%	525	-47.6%	1,000	1,155	-13.4%
PETRO CRCKS & SPRDS NA	GBB	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	GCI	1,136	2,355	-51.8%	1,190	-4.5%	3,141	5,461	-42.5%

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<b>Energy Futures</b>									
PETRO CRCKS & SPRDS NA	GCU	13,020	14,261	-8.7%	17,241	-24.5%	52,066	37,517	38.8%
PETRO CRCKS & SPRDS NA	GFC	0	50	-100.0%	100	-100.0%	100	117	-14.5%
PETRO CRCKS & SPRDS NA	HOB	4,651	2,487	87.0%	4,633	0.4%	12,622	5,216	142.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRCKS & SPRDS NA	NYF	225	765	-70.6%	825	-72.7%	1,200	1,465	-18.1%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	15,801	10,350	52.7%	15,241	3.7%	45,927	32,898	39.6%
PETRO CRCKS & SPRDS NA	RVG	200	825	-75.8%	1,465	-86.3%	1,790	975	83.6%
PETRO CRK&SPRD EURO	1NB	2,264	1,658	36.6%	2,760	-18.0%	6,630	3,850	72.2%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	43	307	207	48.3%	306	0.3%	989	763	29.6%
PETRO CRK&SPRD EURO	BFR	0	180	-100.0%	10	-100.0%	30	580	-94.8%
PETRO CRK&SPRD EURO	BOB	1,275	817	56.1%	2,699	-52.8%	5,814	2,209	163.2%
PETRO CRK&SPRD EURO	EBF	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	36	0	0.0%	24	50.0%	135	39	246.2%
PETRO CRK&SPRD EURO	EPN	24	76	-68.4%	15	60.0%	58	245	-76.3%
PETRO CRK&SPRD EURO	EVC	2,954	340	768.8%	2,339	26.3%	7,823	1,510	418.1%
PETRO CRK&SPRD EURO	FBT	0	135	-100.0%	10	-100.0%	320	485	-34.0%
PETRO CRK&SPRD EURO	FVB	5	0	0.0%	0	0.0%	5	0	0.0%
PETRO CRK&SPRD EURO	GCB	43	450	-90.4%	0	0.0%	523	790	-33.8%
PETRO CRK&SPRD EURO	GOC	30	45	-33.3%	129	-76.7%	506	185	173.5%
PETRO CRK&SPRD EURO	GRB	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	0	0.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	MGB	20	0	0.0%	110	-81.8%	196	0	0.0%
PETRO CRK&SPRD EURO	MUD	163	136	19.9%	40	307.5%	208	233	-10.7%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	0	10	-100.0%
PETRO CRK&SPRD EURO	NOB	126	25	404.0%	178	-29.2%	424	448	-5.4%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	0	20	-100.0%	0	0.0%	34	662	-94.9%
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D64	0	120	-100.0%	20	-100.0%	169	499	-66.1%
PETROLEUM PRODUCTS	EWB	0	17	-100.0%	0	0.0%	5	17	-70.6%
PETROLEUM PRODUCTS	EWG	0	30	-100.0%	0	0.0%	6	30	-80.0%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	180	140	28.6%	97	85.6%	402	310	29.7%
PETROLEUM PRODUCTS ASIA	MJN	2,385	1,852	28.8%	1,664	43.3%	5,452	6,493	-16.0%
PETRO OUTFRIGHT EURO	0A	0	0	-	30	-100.0%	60	0	-
PETRO OUTFRIGHT EURO	0B	292	196	49.0%	98	198.0%	430	503	-14.5%
PETRO OUTFRIGHT EURO	0C	0	50	-100.0%	0	0.0%	0	103	-100.0%
PETRO OUTFRIGHT EURO	0D	4,446	3,510	26.7%	4,792	-7.2%	13,065	10,666	22.5%
PETRO OUTFRIGHT EURO	0E	778	120	548.3%	417	86.6%	1,490	300	396.7%
PETRO OUTFRIGHT EURO	0F	969	1,295	-25.2%	731	32.6%	3,229	4,290	-24.7%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	11	-100.0%	11	0	0.0%
PETRO OUTFRIGHT EURO	33	0	20	-100.0%	92	-100.0%	347	177	96.0%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	0	680	-100.0%
PETRO OUTFRIGHT EURO	5L	205	70	192.9%	110	86.4%	442	170	160.0%
PETRO OUTFRIGHT EURO	63	30	140	-78.6%	30	0.0%	297	263	12.9%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTFRIGHT EURO	7I	25	220	-88.6%	72	-65.3%	562	898	-37.4%
PETRO OUTFRIGHT EURO	7P	40	0	0.0%	0	0.0%	40	25	60.0%
PETRO OUTFRIGHT EURO	7R	325	536	-39.4%	427	-23.9%	1,219	1,338	-8.9%
PETRO OUTFRIGHT EURO	88	133	0	0.0%	0	0.0%	158	30	426.7%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	0	50	-100.0%	8	-100.0%	13	245	-94.7%
PETRO OUTFRIGHT EURO	EFF	5	57	-91.2%	40	-87.5%	135	61	121.3%
PETRO OUTFRIGHT EURO	EFM	49	258	-81.0%	120	-59.2%	304	434	-30.0%
PETRO OUTFRIGHT EURO	ENS	60	51	17.6%	130	-53.8%	325	625	-48.0%
PETRO OUTFRIGHT EURO	EWN	99	20	395.0%	84	17.9%	243	93	161.3%
PETRO OUTFRIGHT EURO	FBD	24	0	0.0%	0	0.0%	24	15	60.0%
PETRO OUTFRIGHT EURO	MBB	70	0	0.0%	0	0.0%	125	60	108.3%
PETRO OUTFRIGHT EURO	MBN	805	528	52.5%	1,840	-56.3%	3,732	1,206	209.5%
PETRO OUTFRIGHT EURO	RBF	0	30	-100.0%	0	0.0%	0	190	-100.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	100	0	0.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT EURO	T0	317	30	956.7%	460	-31.1%	1,237	110	1,024.5%
PETRO OUTRIGHT EURO	ULB	965	0	0.0%	585	65.0%	1,550	490	216.3%
PETRO OUTRIGHT EURO	V0	1,104	975	13.2%	150	636.0%	1,454	1,175	23.7%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	X0	222	110	101.8%	0	0.0%	522	294	77.6%
PETRO OUTRIGHT EURO	Y0	100	0	-	0	-	100	0	-
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	DBB	0	146	-100.0%	0	0.0%	0	306	-100.0%
PETRO OUTRIGHT NA	FCB	512	89	475.3%	195	162.6%	896	555	61.4%
PETRO OUTRIGHT NA	FOB	10	0	0.0%	0	-	10	0	0.0%
PETRO OUTRIGHT NA	FOM	15	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	JET	100	0	-	0	-	100	0	-
PETRO OUTRIGHT NA	MBL	378	160	136.3%	18	2,000.0%	403	381	5.8%
PETRO OUTRIGHT NA	MEN	305	717	-57.5%	518	-41.1%	1,682	2,185	-23.0%
PETRO OUTRIGHT NA	MEO	9,748	10,293	-5.3%	9,336	4.4%	27,197	29,452	-7.7%
PETRO OUTRIGHT NA	MFD	0	132	-100.0%	0	0.0%	15	237	-93.7%
PETRO OUTRIGHT NA	MMF	278	147	89.1%	345	-19.4%	784	305	157.0%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	0	50	-100.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	0	268,010	-100.0%	0	0.0%	7,808	740,435	-98.9%
PJM AD HUB 5MW REAL TIME	Z9	0	8,932	-100.0%	0	0.0%	0	38,639	-100.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	6,894	-100.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	0	10,560	-100.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	0	600	-100.0%
PJM DAILY	JD	0	135	-100.0%	0	0.0%	0	248	-100.0%

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<b>Energy Futures</b>									
PJM DAYTON DA OFF-PEAK	R7	0	3,680	-100.0%	0	0.0%	7,808	289,699	-97.3%
PJM DAYTON DA PEAK	D7	0	110	-100.0%	0	0.0%	0	16,764	-100.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	3,680	0	0.0%	0	0.0%	3,680	140,480	-97.4%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	7,660	-100.0%
PJM NI HUB 5MW REAL TIME	B3	0	7,003	-100.0%	0	0.0%	80	12,312	-99.4%
PJM NI HUB 5MW REAL TIME	B6	0	155,233	-100.0%	0	0.0%	1,408	217,482	-99.4%
PJM NILL DA OFF-PEAK	L3	4,321	51,945	-91.7%	3,105	39.2%	16,258	75,571	-78.5%
PJM NILL DA PEAK	N3	529	2,669	-80.2%	20	2,545.0%	844	5,162	-83.6%
PJM OFF-PEAK LMP SWAP FUT	JP	240	764	-68.6%	240	0.0%	560	1,990	-71.9%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	0	1,840	-100.0%	0	0.0%	0	301,999	-100.0%
PJM WESTHDA PEAK	J4	0	0	0.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH RT OFF-PEAK	N9	0	73,840	-100.0%	0	0.0%	65,856	397,917	-83.4%
PJM WESTH RT PEAK	L1	0	3,999	-100.0%	0	0.0%	0	74,614	-100.0%
PLASTICS	PGP	1,550	540	187.0%	820	89.0%	4,034	1,454	177.4%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	166	435	-61.8%	402	-58.7%	1,138	1,021	11.5%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	45	35	28.6%	68	-33.8%	142	182	-22.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	55	6	816.7%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	81	25	224.0%	55	47.3%	171	105	62.9%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	65	0	0.0%	100	-35.0%	415	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	3,907	480	714.0%	6,576	-40.6%	14,879	965	1,441.9%

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<b>Energy Futures</b>									
RBOB CALENDAR SWAP	RL	6,215	4,573	35.9%	5,892	5.5%	17,187	25,442	-32.4%
RBOB CRACK SPREAD	RM	175	2,070	-91.5%	990	-82.3%	3,045	8,712	-65.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	-	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	1,090	40	2,625.0%	381	186.1%	2,539	970	161.8%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	59	-100.0%	59	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	7,730	10,070	-23.2%	12,955	-40.3%	29,085	30,930	-6.0%
RBOB VS HEATING OIL SWAP	RH	1,050	225	366.7%	600	75.0%	3,300	375	780.0%
SAN JUAN BASIS SWAP	NJ	540	0	0.0%	1,284	-57.9%	3,837	0	0.0%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	0	0	-
SINGAPORE 180CST BALMO	BS	23	47	-51.1%	27	-14.8%	101	217	-53.5%
SINGAPORE 380CST BALMO	BT	35	88	-60.2%	77	-54.5%	252	244	3.3%
SINGAPORE 380CST FUEL OIL	SE	7,544	3,536	113.3%	4,964	52.0%	18,433	12,280	50.1%
SINGAPORE FUEL 180CST CAL	UA	2,122	4,293	-50.6%	2,829	-25.0%	8,943	16,058	-44.3%
SINGAPORE FUEL OIL SPREAD	SD	515	475	8.4%	657	-21.6%	2,384	2,033	17.3%
SINGAPORE GASOIL	MTB	135	225	-40.0%	195	-30.8%	434	525	-17.3%
SINGAPORE GASOIL	MTS	1,780	1,890	-5.8%	2,676	-33.5%	7,264	7,999	-9.2%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	150	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	100	-100.0%	0	0.0%	0	325	-100.0%
SINGAPORE GASOIL BALMO	VU	194	2,217	-91.2%	175	10.9%	369	4,137	-91.1%
SINGAPORE GASOIL CALENDAR	MSG	430	404	6.4%	522	-17.6%	6,116	2,824	116.6%
SINGAPORE GASOIL SWAP	SG	2,760	13,236	-79.1%	4,747	-41.9%	11,742	35,497	-66.9%
SINGAPORE GASOIL VS ICE	GA	345	5,867	-94.1%	900	-61.7%	1,595	15,192	-89.5%
SINGAPORE JET KERO BALMO	BX	50	0	0.0%	0	0.0%	300	270	11.1%
SINGAPORE JET KERO GASOIL	RK	620	3,650	-83.0%	475	30.5%	1,445	7,146	-79.8%
SINGAPORE JET KEROSENE SW	KS	2,300	6,411	-64.1%	2,545	-9.6%	6,952	20,406	-65.9%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	415	880	-52.8%	420	-1.2%	1,620	1,275	27.1%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	11,283	11,193	0.8%	14,233	-20.7%	36,867	25,853	42.6%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	100	-100.0%
SINGAPORE NAPHTHA SWAP	SP	150	600	-75.0%	100	50.0%	300	1,200	-75.0%
SING FUEL	MSD	0	0	0.0%	0	0.0%	0	10	-100.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>									
SONAT BASIS SWAP FUTURE	SZ	1,156	364	217.6%	676	71.0%	4,400	1,976	122.7%
SOUTHERN NAT LA NAT GAS	M8	4,280	0	-	0	-	4,280	0	-
SOUTH STAR TEX OKLHM KNS	8Z	1,268	0	0.0%	1,284	-1.2%	2,552	0	0.0%
Sumas Basis Swap	NK	1,430	323	342.7%	1,474	-3.0%	3,104	968	220.7%
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	13	30	-56.7%
TC5 RAS TANURA TO YOKOHAM	TH	15	0	0.0%	0	0.0%	30	5	500.0%
TCO BASIS SWAP	TC	2,596	0	0.0%	642	304.4%	8,672	712	1,118.0%
TCO NG INDEX SWAP	Q1	0	0	-	0	0.0%	0	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	-	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	124	-100.0%
TENNESSEE 500 LEG BASIS S	NM	240	0	0.0%	856	-72.0%	3,694	186	1,886.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	60	0	0.0%	0	0.0%	1,344	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	224	-100.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	504	-100.0%
Tetco STX Basis	TX	0	0	0.0%	214	-100.0%	642	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	856	3,776	-77.3%	428	100.0%	3,852	7,572	-49.1%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	5,664	0	0.0%	4,706	20.4%	16,034	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	122	-100.0%	0	0.0%	0	122	-100.0%
Transco Zone 3 Basis	CZ	822	2,996	-72.6%	428	92.1%	1,250	3,424	-63.5%
TRANSCO ZONE4 BASIS SWAP	TR	2,408	0	0.0%	4,280	-43.7%	25,306	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	352	444	-20.7%	0	0.0%	504	704	-28.4%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	40	-100.0%	76	795	-90.4%
UCM FUT	UCM	20	68	-70.6%	38	-47.4%	78	68	14.7%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	110	90	22.2%	245	-55.1%	385	236	63.1%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	-	0	0	0.0%



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<b>Energy Futures</b>									
ULSD UP-DOWN BALMO SWP	1L	2,081	4,220	-50.7%	3,665	-43.2%	7,766	10,935	-29.0%
UP DOWN GC ULSD VS NMX HO	LT	39,569	44,303	-10.7%	40,292	-1.8%	115,278	147,747	-22.0%
USGC UNL 87 CRACK SPREAD	RU	0	1,125	-100.0%	925	-100.0%	1,100	1,825	-39.7%
WAHA BASIS	NW	3,020	0	0.0%	948	218.6%	6,836	2,192	211.9%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	1,165	2,225	-47.6%	1,795	-35.1%	8,600	10,715	-19.7%
WTI-BRENT BULLET SWAP	BY	0	1,000	-100.0%	0	0.0%	0	6,750	-100.0%
WTI-BRENT CALENDAR SWAP	BK	18,025	10,718	68.2%	33,141	-45.6%	75,351	54,415	38.5%
WTI CALENDAR	CS	39,544	28,467	38.9%	49,815	-20.6%	125,602	94,315	33.2%
WTS (ARGUS) VS WTI SWAP	FF	12,900	1,279	908.6%	6,822	89.1%	25,074	8,265	203.4%
WTS (ARGUS) VS WTI TRD MT	FH	2,338	770	203.6%	2,245	4.1%	8,273	2,518	228.6%
<b>Energy Options</b>									
APPALACHIAN COAL	6K	0	150	-100.0%	0	0.0%	40	560	-92.9%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CALENDAR SWAP	BA	49,783	23,424	112.5%	13,150	278.6%	117,833	119,055	-1.0%
BRENT OIL LAST DAY	BE	5,725	6,692	-14.5%	6,472	-11.5%	23,117	18,712	23.5%
BRENT OIL LAST DAY	OS	12,500	5,192	140.8%	5,173	141.6%	25,342	26,769	-5.3%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	CLA	5,405	150	3,503.3%	4,300	25.7%	16,060	660	2,333.3%
COAL API2 INDEX	CQA	3,895	0	0.0%	10,160	-61.7%	22,280	150	14,753.3%
COAL API4 INDEX	RLA	0	100	-100.0%	300	-100.0%	600	100	500.0%
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	50	0	0.0%
COAL SWAP	CPF	325	135	140.7%	0	0.0%	365	450	-18.9%
COAL SWAP	RPF	35	85	-58.8%	15	133.3%	1,700	535	217.8%
CRUDE OIL 1MO	WA	155,418	153,753	1.1%	158,025	-1.6%	645,404	418,670	54.2%
CRUDE OIL APO	AO	43,291	54,357	-20.4%	120,329	-64.0%	392,005	175,016	124.0%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	600	0	0.0%	0	0.0%	600	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	900	0	0.0%	0	0.0%	900	1,200	-25.0%
CRUDE OIL PHY	CD	1,500	1,450	3.4%	2,875	-47.8%	8,475	4,250	99.4%
CRUDE OIL PHY	LC	38,117	8,087	371.3%	90,588	-57.9%	162,273	39,164	314.3%
CRUDE OIL PHY	LO	3,694,377	2,322,705	59.1%	3,652,608	1.1%	11,016,736	6,641,753	65.9%
CRUDE OIL PHY	LO1	6,535	0	-	6,453	1.3%	16,502	0	-
CRUDE OIL PHY	LO2	2,950	0	-	4,839	-39.0%	14,138	0	-



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<b>Energy Options</b>									
CRUDE OIL PHY	LO3	2,082	0	-	2,675	-22.2%	8,961	0	-
CRUDE OIL PHY	LO4	3,595	0	-	3,157	13.9%	9,441	0	-
CRUDE OIL PHY	LO5	0	0	-	0	0.0%	4,768	0	-
DAILY CRUDE OIL	DNM	1,600	800	100.0%	5,000	-68.0%	8,000	3,400	135.3%
ELEC FINSETTLED	PJD	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PML	0	264	-100.0%	16	-100.0%	17	522	-96.7%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	9,544	13,542	-29.5%	5,553	71.9%	19,767	28,453	-30.5%
ETHANOL SWAP	GVR	0	600	-100.0%	180	-100.0%	180	1,620	-88.9%
EURO-DENOMINATED PETRO PROD	EFB	0	180	-100.0%	0	0.0%	0	570	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	75	-100.0%	0	0.0%	0	375	-100.0%
GASOLINE	GCE	0	0	-	0	0.0%	0	0	-
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	LB	403	1,817	-77.8%	833	-51.6%	2,774	3,010	-7.8%
HEATING OIL PHY	OH	60,432	50,785	19.0%	86,567	-30.2%	194,096	190,728	1.8%
HENRY HUB FINANCIAL LAST	E7	1,241	2,913	-57.4%	3,362	-63.1%	7,863	21,907	-64.1%
HO 1 MONTH CLNDR OPTIONS	FA	50	1,100	-95.5%	1,450	-96.6%	1,500	15,300	-90.2%
HUSTN SHIP CHNL PIPE SWP	PK	2,160	0	-	0	-	2,160	0	-
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	-	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	75	3,825	-98.0%	0	0.0%	3,675	10,550	-65.2%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	1,200	240	400.0%
NATURAL GAS 1 M CSO FIN	G4	600	3,950	-84.8%	61,235	-99.0%	180,334	582,910	-69.1%
NATURAL GAS 1MO	IA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	1,500	4,750	-68.4%	7,410	-79.8%	9,310	20,450	-54.5%
NATURAL GAS 5 M CSO FIN	G5	700	0	0.0%	250	180.0%	950	150	533.3%
NATURAL GAS 6 M CSO FIN	G6	15,775	11,125	41.8%	24,950	-36.8%	43,900	35,328	24.3%
NATURAL GAS OPTION ON CALENDAR STRP	6J	580	800	-27.5%	320	81.3%	4,900	2,420	102.5%
NATURAL GAS PHY	KD	23,190	9,935	133.4%	22,041	5.2%	68,481	45,517	50.5%
NATURAL GAS PHY	LN	1,176,690	1,534,964	-23.3%	1,181,439	-0.4%	4,092,443	7,555,189	-45.8%
NATURAL GAS PHY	ON	174,042	213,591	-18.5%	203,342	-14.4%	666,561	1,494,655	-55.4%

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<b>Energy Options</b>									
NATURAL GAS PHY	ON1	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON2	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON3	0	0	-	0	0.0%	0	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	0	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	10,632	20,346	-47.7%	15,421	-31.1%	43,306	61,031	-29.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	204	40	410.0%
NYMEX EUROPEAN GASOIL OPT	F8	140	0	-	80	75.0%	220	0	-
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	4H	422	4,322	-90.2%	42	904.8%	1,119	7,375	-84.8%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	165	890	-81.5%	0	0.0%	415	3,460	-88.0%
PETROCHEMICALS	4K	0	75	-100.0%	0	0.0%	0	445	-100.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	145	-100.0%
PETRO OUTRIGHT EURO	8H	0	90	-100.0%	30	-100.0%	30	165	-81.8%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	0	800	-100.0%	340	-100.0%	540	3,400	-84.1%
PJM ELECTRIC	6OO	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	0	40	-100.0%
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	0	2,525	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	1,575	3,590	-56.1%	326	383.1%	1,913	33,801	-94.3%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	-	0	0	0.0%
RBOB PHY	OB	23,480	46,641	-49.7%	25,454	-7.8%	76,456	136,639	-44.0%
RBOB PHY	RF	1,552	308	403.9%	420	269.5%	4,436	1,268	249.8%
ROTTERDAM 3.5%FUEL OIL CL	Q6	150	441	-66.0%	90	66.7%	285	1,721	-83.4%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	150	0	0.0%	705	-78.7%	855	0	0.0%
SHORT TERM	U12	75	0	0.0%	555	-86.5%	1,010	0	0.0%
SHORT TERM	U13	50	0	0.0%	200	-75.0%	250	325	-23.1%
SHORT TERM	U14	0	0	0.0%	0	0.0%	100	50	100.0%
SHORT TERM	U15	0	0	0.0%	0	0.0%	75	625	-88.0%

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<b>Energy Options</b>									
SHORT TERM	U22	0	0	0.0%	0	0.0%	25	0	0.0%
SHORT TERM	U23	580	0	0.0%	200	190.0%	780	50	1,460.0%
SHORT TERM	U24	300	0	0.0%	0	0.0%	300	0	0.0%
SHORT TERM	U25	625	0	0.0%	0	0.0%	625	0	0.0%
SHORT TERM	U26	0	0	0.0%	250	-100.0%	250	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U01	50	75	-33.3%	0	0.0%	50	75	-33.3%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	650	-100.0%	1,025	0	0.0%
SHORT TERM NATURAL GAS	U03	625	0	0.0%	375	66.7%	1,000	250	300.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	700	-100.0%	700	25	2,700.0%
SHORT TERM NATURAL GAS	U05	300	300	0.0%	200	50.0%	500	700	-28.6%
SHORT TERM NATURAL GAS	U06	375	0	0.0%	450	-16.7%	825	0	0.0%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	0	0.0%	0	25	-100.0%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	0	0.0%	500	0	0.0%
SHORT TERM NATURAL GAS	U09	850	0	0.0%	801	6.1%	1,651	375	340.3%
SHORT TERM NATURAL GAS	U10	600	0	0.0%	25	2,300.0%	625	400	56.2%
SHORT TERM NATURAL GAS	U16	775	0	0.0%	0	0.0%	825	50	1,550.0%
SHORT TERM NATURAL GAS	U17	330	100	230.0%	355	-7.0%	685	150	356.7%
SHORT TERM NATURAL GAS	U18	0	50	-100.0%	25	-100.0%	25	50	-50.0%
SHORT TERM NATURAL GAS	U19	1,650	150	1,000.0%	270	511.1%	1,920	150	1,180.0%
SHORT TERM NATURAL GAS	U20	430	0	0.0%	100	330.0%	530	0	0.0%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	0	0.0%	200	50	300.0%
SHORT TERM NATURAL GAS	U27	0	25	-100.0%	925	-100.0%	925	25	3,600.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	250	0	0.0%
SHORT TERM NATURAL GAS	U30	125	0	0.0%	0	0.0%	1,400	0	0.0%
SHORT TERM NATURAL GAS	U31	200	100	100.0%	0	0.0%	200	200	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	75	-100.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	0	900	-100.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	2,400	-100.0%	0	0.0%	0	4,532	-100.0%
WTI-BRENT BULLET SWAP	BV	30,240	58,566	-48.4%	22,355	35.3%	92,795	136,621	-32.1%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	-	0	0.0%	0	0	-

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## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Options</b>									
WTI CRUDE OIL 1 M CSO FI	7A	158,750	71,825	121.0%	237,470	-33.1%	633,920	251,825	151.7%
<b>Metals Futures</b>									
COMEX GOLD	GC	4,403,380	4,200,321	4.8%	2,558,834	72.1%	11,470,153	10,562,712	8.6%
NYMEX HOT ROLLED STEEL	HR	4,705	6,002	-21.6%	2,344	100.7%	10,145	12,331	-17.7%
NYMEX PLATINUM	PL	408,528	389,315	4.9%	200,204	104.1%	851,749	801,076	6.3%
PALLADIUM	PA	100,748	136,126	-26.0%	146,928	-31.4%	347,463	382,388	-9.1%
URANIUM	UX	300	181	65.7%	706	-57.5%	1,192	752	58.5%
COMEX SILVER	SI	875,819	973,739	-10.1%	1,195,969	-26.8%	3,051,294	3,387,610	-9.9%
COMEX MINY GOLD	QO	7,342	6,897	6.5%	4,297	70.9%	20,696	13,886	49.0%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY SILVER	QI	802	1,038	-22.7%	887	-9.6%	2,812	3,364	-16.4%
COMEX COPPER	HG	1,326,974	1,401,780	-5.3%	1,513,395	-12.3%	4,216,628	3,687,957	14.3%
COMEX MINY COPPER	QC	664	1,626	-59.2%	1,084	-38.7%	3,813	2,781	37.1%
Aluminium MW Trans Prem Platts	AUP	695	145	379.3%	321	116.5%	3,930	789	398.1%
ALUMINUM	ALI	142	0	-	397	-64.2%	1,016	0	-
COPPER	HGS	904	3,109	-70.9%	174	419.5%	1,755	4,253	-58.7%
E-MICRO GOLD	MGC	30,285	30,048	0.8%	23,325	29.8%	90,626	77,778	16.5%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	0	0.0%	0	10	-100.0%
GOLD	GCK	4,329	0	-	3,564	21.5%	8,171	0	-
IRON ORE	PIO	486	0	0.0%	0	0.0%	546	0	0.0%
IRON ORE CHINA	TIC	0	0	-	0	0.0%	0	0	-
NYMEX IRON ORE FUTURES	TIO	12,907	4,022	220.9%	1,120	1,052.4%	16,282	12,307	32.3%
SILVER	SIL	8,161	14,554	-43.9%	10,517	-22.4%	32,517	44,591	-27.1%
<b>Metals Options</b>									
COMEX COPPER	HX	3,125	2,178	43.5%	3,420	-8.6%	8,524	5,449	56.4%
COMEX GOLD	OG	718,735	676,671	6.2%	475,542	51.1%	1,928,533	2,079,095	-7.2%
COMEX SILVER	SO	95,656	120,590	-20.7%	96,286	-0.7%	358,724	478,458	-25.0%
GOLD	OG1	226	0	-	664	-66.0%	1,341	0	-
GOLD	OG2	565	0	-	354	59.6%	1,566	0	-
GOLD	OG3	107	0	-	610	-82.5%	2,254	0	-



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<b>Metals Options</b>									
GOLD	OG4	350	0	-	273	28.2%	923	0	-
GOLD	OG5	0	0	-	0	0.0%	551	0	-
IRON ORE CHINA	ICT	12,190	2,870	324.7%	2,700	351.5%	17,930	5,908	203.5%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	3,391	16,105	-78.9%	7,391	-54.1%	16,985	36,853	-53.9%
PALLADIUM	PAO	6,050	24,165	-75.0%	2,281	165.2%	14,488	29,987	-51.7%
SHORT TERM	L11	0	40	-100.0%	0	0.0%	0	40	-100.0%
SHORT TERM GOLD	L02	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	30	-100.0%	0	0.0%	0	30	-100.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	4	0	-	24	-83.3%	423	0	-
SILVER	SO2	1	0	-	18	-94.4%	96	0	-
SILVER	SO3	12	0	-	5	140.0%	191	0	-
SILVER	SO4	0	0	-	4	-100.0%	130	0	-
SILVER	SO5	0	0	-	0	0.0%	197	0	-
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		301	130	131.5%	415	-27.5%	1,063	277	283.8%
Energy Futures		35,127,631	25,824,394	36.0%	39,829,904	-11.8%	111,906,946	85,811,438	30.4%
Metals Futures		7,187,171	7,168,903	0.3%	5,664,066	26.9%	20,130,788	18,994,585	6.0%
<b>TOTAL FUTURES</b>		<b>42,315,103</b>	<b>32,993,427</b>	<b>28.3%</b>	<b>45,494,385</b>	<b>-7.0%</b>	<b>132,038,797</b>	<b>104,806,300</b>	<b>26.0%</b>
<b>TOTAL OPTIONS GROUP</b>									
Energy Options		5,730,811	4,642,390	23.4%	5,993,881	-4.4%	18,669,446	18,114,535	3.1%
Metals Options		840,412	842,649	-0.3%	589,572	42.5%	2,352,856	2,635,820	-10.7%
<b>TOTAL OPTIONS</b>		<b>6,571,223</b>	<b>5,485,039</b>	<b>19.8%</b>	<b>6,583,453</b>	<b>-0.2%</b>	<b>21,022,302</b>	<b>20,750,355</b>	<b>1.3%</b>

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<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	301	130	131.5%	415	-27.5%	1,063	277	283.8%
Energy	40,858,442	30,466,784	34.1%	45,823,785	-10.8%	130,576,392	103,925,973	25.6%
Metals	8,027,583	8,011,552	0.2%	6,253,638	28.4%	22,483,644	21,630,405	3.9%
<b>GRAND TOTAL</b>	<b>48,886,326</b>	<b>38,478,466</b>	<b>27.0%</b>	<b>52,077,838</b>	<b>-6.1%</b>	<b>153,061,099</b>	<b>125,556,655</b>	<b>21.9%</b>