



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	5,183,233	6,867,688	-24.5%	8,611,398	-39.8%	21,750,804	20,950,722	3.8%
10-YR NOTE	24,770,743	27,675,284	-10.5%	33,705,179	-26.5%	85,975,108	80,665,640	6.6%
5-YR NOTE	14,020,735	16,060,601	-12.7%	20,925,837	-33.0%	49,685,854	47,164,183	5.3%
2-YR NOTE	6,108,615	4,670,193	30.8%	11,269,651	-45.8%	22,491,416	15,112,138	48.8%
FED FUND	1,480,400	470,610	214.6%	1,130,438	31.0%	3,767,755	1,186,705	217.5%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	56,886,470	57,945,354	-1.8%	53,474,639	6.4%	170,918,778	151,456,844	12.8%
5-YR SWAP RATE	99,500	105,457	-5.6%	32,087	210.1%	177,467	167,536	5.9%
2-YR SWAP RATE	10,883	8,583	26.8%	574	1,796.0%	11,995	13,291	-9.8%
10-YR SWAP RATE	131,560	130,055	1.2%	22,270	490.7%	203,393	184,316	10.4%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	5,535	1,374	302.8%	3,470	59.5%	12,434	4,332	187.0%
ULTRA T-BOND	1,796,608	1,890,821	-5.0%	3,911,513	-54.1%	7,668,959	6,298,928	21.8%
30-YR SWAP RATE	8,928	11,637	-23.3%	2,806	218.2%	15,599	18,976	-17.8%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
3YR BUNDLE	0	0	-	97	-100.0%	117	0	-
EURO 5YR BUNDLE	0	0	-	0	0.0%	28	0	-
2YR BUNDLE	50	0	-	200	-75.0%	545	0	-
<b>Interest Rate Options</b>								
30-YR BOND	1,241,324	1,325,643	-6.4%	1,342,266	-7.5%	4,526,815	3,615,727	25.2%
10-YR NOTE	7,218,684	8,712,615	-17.1%	8,974,792	-19.6%	26,119,011	26,354,836	-0.9%
5-YR NOTE	1,943,846	2,393,304	-18.8%	1,905,545	2.0%	5,703,664	6,353,580	-10.2%
2-YR NOTE	176,391	241,329	-26.9%	232,531	-24.1%	752,082	456,369	64.8%
FED FUND	71,320	4,502	1,484.2%	38,240	86.5%	120,940	6,449	1,775.3%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	9,945,987	2,348,391	323.5%	9,190,967	8.2%	28,658,962	6,720,146	326.5%
EURO MIDCURVE	11,158,194	16,893,346	-33.9%	10,620,446	5.1%	32,783,544	43,435,423	-24.5%
ULTRA T-BOND	6,789	5,338	27.2%	13,855	-51.0%	41,515	29,421	41.1%

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<b>Equity Index Futures</b>								
\$25 DJ	0	0	0.0%	0	0.0%	0	0	0.0%
DJIA	10,864	13,968	-22.2%	2,907	273.7%	28,350	33,493	-15.4%
MINI \$5 DOW	3,125,977	3,965,002	-21.2%	2,343,787	33.4%	9,616,456	10,261,405	-6.3%
E-MINI S&P500	38,949,296	43,037,944	-9.5%	25,643,119	51.9%	102,954,196	110,072,604	-6.5%
S&P 500	521,653	525,447	-0.7%	109,971	374.4%	831,889	918,873	-9.5%
S&P 600 SMALLCAP EMINI	0	22	-100.0%	0	0.0%	0	37	-100.0%
E-MINI MIDCAP	599,168	604,474	-0.9%	332,866	80.0%	1,346,943	1,334,559	0.9%
S&P 400 MIDCAP	822	1,034	-20.5%	1,120	-26.6%	2,889	4,970	-41.9%
S&P 500 GROWTH	92	253	-63.6%	30	206.7%	129	274	-52.9%
S&P 500/VALUE	73	443	-83.5%	31	135.5%	119	469	-74.6%
E-MINI NASDAQ 100	6,094,002	7,514,032	-18.9%	3,985,239	52.9%	16,912,579	18,391,161	-8.0%
NASDAQ	22,381	29,456	-24.0%	10,958	104.2%	56,372	70,560	-20.1%
NIKKEI 225 (\$) STOCK	451,669	551,674	-18.1%	215,644	109.5%	1,071,766	1,302,733	-17.7%
NIKKEI 225 (YEN) STOCK	1,185,797	1,218,891	-2.7%	820,977	44.4%	3,160,103	3,375,936	-6.4%
DJ US REAL ESTATE	19,209	17,257	11.3%	11,272	70.4%	40,683	25,185	61.5%
NASDAQ BIOTECH	300	0	-	100	200.0%	400	0	-
E-MICRO NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	7,851	6,416	22.4%	3,177	147.1%	14,172	16,018	-11.5%
S&P TECHNOLOGY SECTOR	8,365	6,515	28.4%	1,607	420.5%	12,130	9,935	22.1%
S&P MATERIALS SECTOR	5,913	1,897	211.7%	5,069	16.7%	14,728	3,969	271.1%
S&P HEALTH CARE SECTOR	17,741	4,857	265.3%	6,438	175.6%	29,900	7,266	311.5%
S&P UTILITIES SECTOR	15,043	10,768	39.7%	17,753	-15.3%	38,172	16,391	132.9%
S&P FINANCIAL SECTOR	7,360	5,445	35.2%	998	637.5%	10,013	7,926	26.3%
S&P INDUSTRIAL SECTOR	3,940	2,117	86.1%	1,987	98.3%	8,884	5,521	60.9%
IBOVESPA INDEX	205	309	-33.7%	93	120.4%	403	1,758	-77.1%
S&P CONSUMER DSCRTNRY SE	6,202	5,890	5.3%	4,109	50.9%	15,081	8,429	78.9%
S&P CONSUMER STAPLES SECT	11,094	7,451	48.9%	5,209	113.0%	17,416	12,604	38.2%
<b>Equity Index Options</b>								
DJIA	21	43	-51.2%	1	2,000.0%	22	51	-56.9%
MINI \$5 DOW	12,574	8,490	48.1%	14,408	-12.7%	43,065	31,632	36.1%
E-MINI S&P500	6,446,806	5,790,848	11.3%	5,290,532	21.9%	18,667,273	17,643,881	5.8%
S&P 500	630,513	554,714	13.7%	668,736	-5.7%	2,054,929	1,713,511	19.9%
E-MINI MIDCAP	0	99	-100.0%	0	0.0%	10	385	-97.4%
E-MINI NASDAQ 100	119,047	291,069	-59.1%	96,336	23.6%	374,623	835,725	-55.2%
NASDAQ	10	31	-67.7%	0	0.0%	30	92	-67.4%
EOM S&P 500	77,582	55,338	40.2%	78,059	-0.6%	283,762	233,555	21.5%
EOM EMINI S&P	843,314	706,904	19.3%	1,086,641	-22.4%	3,219,414	2,944,102	9.4%
EOW1 S&P 500	19,983	50,961	-60.8%	45,019	-55.6%	100,378	177,313	-43.4%
EOW1 EMINI S&P 500	779,233	904,772	-13.9%	1,122,192	-30.6%	2,771,281	2,599,239	6.6%
EOW2 S&P 500	96,127	83,243	15.5%	44,978	113.7%	223,233	215,866	3.4%
EOW2 EMINI S&P 500	1,078,156	914,972	17.8%	840,397	28.3%	2,783,410	2,434,723	14.3%
EOW4 EMINI S&P 500	993,532	862,586	15.2%	39,966	2,385.9%	2,111,485	1,604,059	31.6%

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<b>Metals Futures</b>								
COMEX GOLD	4,403,380	4,200,321	4.8%	2,558,834	72.1%	11,470,153	10,562,712	8.6%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY GOLD	7,342	6,897	6.5%	4,297	70.9%	20,696	13,886	49.0%
COMEX MINY COPPER	664	1,626	-59.2%	1,084	-38.7%	3,813	2,781	37.1%
COMEX MINY SILVER	802	1,038	-22.7%	887	-9.6%	2,812	3,364	-16.4%
COMEX SILVER	875,819	973,739	-10.1%	1,195,969	-26.8%	3,051,294	3,387,610	-9.9%
COMEX COPPER	1,326,974	1,401,780	-5.3%	1,513,395	-12.3%	4,216,628	3,687,957	14.3%
NYMEX HOT ROLLED STEEL	4,705	6,002	-21.6%	2,344	100.7%	10,145	12,331	-17.7%
NYMEX PLATINUM	408,528	389,315	4.9%	200,204	104.1%	851,749	801,076	6.3%
URANIUM	300	181	65.7%	706	-57.5%	1,192	752	58.5%
PALLADIUM	100,748	136,126	-26.0%	146,928	-31.4%	347,463	382,388	-9.1%
NYMEX IRON ORE FUTURES	12,907	4,022	220.9%	1,120	1,052.4%	16,282	12,307	32.3%
E-MICRO GOLD	30,285	30,048	0.8%	23,325	29.8%	90,626	77,778	16.5%
COPPER	904	3,109	-70.9%	174	419.5%	1,755	4,253	-58.7%
SILVER	8,161	14,554	-43.9%	10,517	-22.4%	32,517	44,591	-27.1%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	0	10	-100.0%
IRON ORE CHINA	0	0	-	0	0.0%	0	0	-
IRON ORE	486	0	0.0%	0	0.0%	546	0	0.0%
GOLD	4,329	0	-	3,564	21.5%	8,171	0	-
ALUMINUM	142	0	-	397	-64.2%	1,016	0	-
Aluminium MW Trans Prem Platts	695	145	379.3%	321	116.5%	3,930	789	398.1%
<b>Metals Options</b>								
COMEX GOLD	718,735	676,671	6.2%	475,542	51.1%	1,928,533	2,079,095	-7.2%
COMEX SILVER	95,656	120,590	-20.7%	96,286	-0.7%	358,724	478,458	-25.0%
COMEX COPPER	3,125	2,178	43.5%	3,420	-8.6%	8,524	5,449	56.4%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	3,391	16,105	-78.9%	7,391	-54.1%	16,985	36,853	-53.9%
PALLADIUM	6,050	24,165	-75.0%	2,281	165.2%	14,488	29,987	-51.7%
SHORT TERM GOLD	0	30	-100.0%	0	0.0%	0	30	-100.0%
SILVER	17	0	-	51	-66.7%	1,037	0	-
SHORT TERM	0	40	-100.0%	0	0.0%	0	40	-100.0%
IRON ORE CHINA	12,190	2,870	324.7%	2,700	351.5%	17,930	5,908	203.5%
GOLD	1,248	0	-	1,901	-34.4%	6,635	0	-
<b>Energy Futures</b>								
ETHANOL FWD	1,264	854	48.0%	750	68.5%	2,886	4,394	-34.3%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	8,335	4,453	87.2%	1,462	470.1%	11,356	10,885	4.3%
NORTHWEST ROCKIES BASIS S	1,588	0	0.0%	3,720	-57.3%	20,435	1,005	1,933.3%
HEATING OIL VS ICE GASOIL	0	6,035	-100.0%	0	0.0%	0	13,610	-100.0%
FUEL OIL CRACK VS ICE	4,484	5,630	-20.4%	4,671	-4.0%	13,481	15,974	-15.6%
FUEL OIL NWE CRACK VS ICE	0	95	-100.0%	105	-100.0%	306	414	-26.1%
NGPL MIDCONTINENT INDEX	180	0	0.0%	0	-	180	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	642	-100.0%	2,140	104	1,957.7%

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<b>Energy Futures</b>								
NATURAL GAS	59,584	38,628	54.3%	68,183	-12.6%	229,961	191,854	19.9%
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
LTD NAT GAS	182,114	200,309	-9.1%	219,378	-17.0%	628,147	717,655	-12.5%
GASOIL MINI CALENDAR SWAP	358	329	8.8%	100	258.0%	926	862	7.4%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	0	10	-100.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	0	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	2,269,881	1,047,143	116.8%	3,022,984	-24.9%	8,037,115	2,920,069	175.2%
BRENT CALENDAR SWAP	11,279	5,377	109.8%	6,365	77.2%	23,984	24,663	-2.8%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1 RDAM BRGS VS I	0	30	-100.0%	25	-100.0%	50	708	-92.9%
GASOIL 0.1 CIF NWE VS ISE	10	0	0.0%	0	0.0%	155	10	1,450.0%
NY H OIL PLATTS VS NYMEX	220	300	-26.7%	265	-17.0%	835	2,555	-67.3%
MARS (ARGUS) VS WTI SWAP	2,319	5,940	-61.0%	5,825	-60.2%	15,289	9,815	55.8%
MARS (ARGUS) VS WTI TRD M	4,681	0	0.0%	175	2,574.9%	4,856	450	979.1%
WTS (ARGUS) VS WTI TRD MT	2,338	770	203.6%	2,245	4.1%	8,273	2,518	228.6%
SINGAPORE 180CST BALMO	23	47	-51.1%	27	-14.8%	101	217	-53.5%
SINGAPORE 380CST BALMO	35	88	-60.2%	77	-54.5%	252	244	3.3%
SINGAPORE JET KERO BALMO	50	0	0.0%	0	0.0%	300	270	11.1%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	100	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	100	-100.0%	100	42	138.1%
EURO 3.5% FUEL OIL RDAM B	617	132	367.4%	1,177	-47.6%	2,808	885	217.3%
EURO 1% FUEL OIL NEW BALM	5	30	-83.3%	0	0.0%	21	89	-76.4%
NY HARBOR 1% FUEL OIL BAL	50	235	-78.7%	0	0.0%	50	626	-92.0%
GULF COAST 3% FUEL OIL BA	1,018	1,279	-20.4%	1,183	-13.9%	5,136	3,720	38.1%
PREMIUM UNLND 10P FOB MED	166	435	-61.8%	402	-58.7%	1,138	1,021	11.5%
GASOIL 10P CRG CIF NW VS	5	14	-64.3%	0	0.0%	30	49	-38.8%
GASOIL 0.1 CRG CIF NW VS	10	0	0.0%	0	-	10	0	0.0%
BRENT CFD SWAP	0	2,475	-100.0%	0	0.0%	0	2,875	-100.0%
JET FUEL CRG CIF NEW VS I	0	13	-100.0%	0	0.0%	0	13	-100.0%
3.5% FUEL OIL CID MED SWA	20	300	-93.3%	65	-69.2%	195	300	-35.0%
ARGUS PROPAN FAR EST INDE	147	106	38.7%	141	4.3%	570	401	42.1%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	4,321	51,945	-91.7%	3,105	39.2%	16,258	75,571	-78.5%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	0	110	-100.0%	0	0.0%	0	16,764	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	7,660	-100.0%
PJM JCPL DA OFF-PEAK	3,680	0	0.0%	0	0.0%	3,680	140,480	-97.4%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH DA OFF-PEAK	0	1,840	-100.0%	0	0.0%	0	301,999	-100.0%
PJM WESTH RT PEAK	0	3,999	-100.0%	0	0.0%	0	74,614	-100.0%
PJM WESTH RT OFF-PEAK	0	73,840	-100.0%	0	0.0%	65,856	397,917	-83.4%
ALGONQUIN CITYGATES BASIS	0	2,180	-100.0%	152	-100.0%	152	6,948	-97.8%
TCO NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	10	25	-60.0%	15	-33.3%	55	255	-78.4%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	110	90	22.2%	245	-55.1%	385	236	63.1%
BRENT BALMO SWAP	190	61	211.5%	152	25.0%	645	1,049	-38.5%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	33	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	364	0	0.0%	1,284	-71.7%	2,290	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	280	36	677.8%	1,171	-76.1%	2,276	341	567.4%
EUROPE 1% FUEL OIL NWE CA	208	213	-2.3%	103	101.9%	430	570	-24.6%
SINGAPORE FUEL 180CST CAL	2,122	4,293	-50.6%	2,829	-25.0%	8,943	16,058	-44.3%
NYISO G	0	0	0.0%	321	-100.0%	321	0	0.0%
GULF COAST NO.6 FUEL OIL	73,922	53,424	38.4%	86,816	-14.9%	261,163	166,537	56.8%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	68	-100.0%	0	0.0%	0	88	-100.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	515	475	8.4%	657	-21.6%	2,384	2,033	17.3%
SINGAPORE JET KERO GASOIL	620	3,650	-83.0%	475	30.5%	1,445	7,146	-79.8%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	504	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,022,444	2,533,754	19.3%	3,451,120	-12.4%	9,720,625	8,827,648	10.1%
GASOIL 10PPM CARGOES CIF	0	2	-100.0%	0	0.0%	0	9	-100.0%
GASOIL 10PPM VS ICE SWAP	120	116	3.4%	166	-27.7%	657	441	49.0%
NY1% VS GC SPREAD SWAP	2,643	7,181	-63.2%	3,893	-32.1%	7,991	18,552	-56.9%
SINGAPORE GASOIL BALMO	194	2,217	-91.2%	175	10.9%	369	4,137	-91.1%
EUROPEAN NAPHTHA BALMO	75	248	-69.8%	114	-34.2%	303	715	-57.6%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	1	-100.0%	1	10	-90.0%
DIESEL 10P BRG FOB RDM VS	0	5	-100.0%	10	-100.0%	10	8	25.0%
ARGUS PROPAN(SAUDI ARAMC	678	656	3.4%	285	137.9%	1,564	2,490	-37.2%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	6,894	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
MINY HTG OIL	5	13	-61.5%	5	0.0%	23	35	-34.3%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
WAHA BASIS	3,020	0	0.0%	948	218.6%	6,836	2,192	211.9%
MINY NATURAL GAS	30,547	27,354	11.7%	57,139	-46.5%	122,435	161,411	-24.1%
SINGAPORE GASOIL SWAP	2,760	13,236	-79.1%	4,747	-41.9%	11,742	35,497	-66.9%
UP DOWN GC ULSD VS NMX HO	39,569	44,303	-10.7%	40,292	-1.8%	115,278	147,747	-22.0%
PJM NILL DA PEAK	529	2,669	-80.2%	20	2,545.0%	844	5,162	-83.6%
PJM DAYTON DA OFF-PEAK	0	3,680	-100.0%	0	0.0%	7,808	289,699	-97.3%
LA JET (OPIS) SWAP	825	800	3.1%	900	-8.3%	2,150	3,400	-36.8%
ULSD UP-DOWN BALMO SWP	2,081	4,220	-50.7%	3,665	-43.2%	7,766	10,935	-29.0%
JET FUEL UP-DOWN BALMO CL	1,510	7,545	-80.0%	863	75.0%	6,138	15,155	-59.5%
EIA FLAT TAX ONHWAY DIESE	1,308	1,284	1.9%	303	331.7%	2,487	2,153	15.5%
ARGUS LLS VS. WTI (ARG) T	10,934	1,687	548.1%	10,027	9.0%	24,068	11,866	102.8%
JAPAN NAPHTHA BALMO SWAP	25	63	-60.3%	132	-81.1%	217	360	-39.7%
NY 3.0% FUEL OIL (PLATTS	220	450	-51.1%	325	-32.3%	820	1,030	-20.4%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	60	-100.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1,090	40	2,625.0%	381	186.1%	2,539	970	161.8%
GASOLINE UP-DOWN BALMO SW	2,375	230	932.6%	335	609.0%	3,300	1,270	159.8%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	620	-100.0%	620	448	38.4%
SOUTHERN NAT LA NAT GAS	4,280	0	-	0	-	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	1,284	3,956	-67.5%	2,853	-55.0%	10,250	6,641	54.3%
TENNESSEE 800 LEG NG BASI	60	0	0.0%	0	0.0%	1,344	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	122	-100.0%	0	0.0%	0	122	-100.0%
ONEOK OKLAHOMA NG BASIS	486	0	0.0%	366	32.8%	852	1,216	-29.9%
SOUTH STAR TEX OKLHM KNS	1,268	0	0.0%	1,284	-1.2%	2,552	0	0.0%
TEXAS GAS ZONE1 NG BASIS	5,664	0	0.0%	4,706	20.4%	16,034	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	162,236	-100.0%	0	0.0%	1,488	229,794	-99.4%
NYISO ZONE G 5MW D AH O P	0	2,719	-100.0%	0	0.0%	0	32,299	-100.0%
NYISO ZONE J 5MW D AH PK	0	3,268	-100.0%	0	0.0%	0	5,503	-100.0%
NYISO ZONE J 5MW D AH O P	0	1,920	-100.0%	0	0.0%	0	25,240	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	600	-100.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	10,560	-100.0%
NEPOOL INTR HUB 5MW D AH	14,950	42,477	-64.8%	0	0.0%	14,950	144,746	-89.7%
CIN HUB 5MW REAL TIME PK	0	5,222	-100.0%	0	0.0%	0	8,191	-100.0%
CIN HUB 5MW D AH PK	0	3,840	-100.0%	1,275	-100.0%	6,365	5,439	17.0%
NYISO ZONE A 5MW D AH PK	0	445	-100.0%	0	0.0%	4,175	2,525	65.3%
NYISO ZONE A 5MW D AH O P	0	6,641	-100.0%	0	0.0%	228,288	138,289	65.1%
NEPOOL W CNT MASS 5MW D A	0	9,392	-100.0%	0	0.0%	0	9,392	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	400	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	215	-100.0%	0	0.0%	0	430	-100.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
NEPOOL W CNTR M 5MW D AH	0	508	-100.0%	0	0.0%	0	508	-100.0%
NYISO ZONE G 5MW D AH PK	1,320	149	785.9%	1,320	0.0%	2,640	3,803	-30.6%
PJM AD HUB 5MW REAL TIME	0	276,942	-100.0%	0	0.0%	7,808	779,074	-99.0%
NEPOOL MAINE 5MW D AH O E	0	3,680	-100.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	0	69,960	-100.0%	23,520	-100.0%	117,520	136,320	-13.8%
CIN HUB 5MW REAL TIME O P	0	86,408	-100.0%	0	0.0%	224,192	111,776	100.6%
RBOB PHY	3,396,111	2,562,708	32.5%	3,387,866	0.2%	9,854,700	7,450,616	32.3%
SING FUEL	0	0	0.0%	0	0.0%	0	10	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	1,050	225	366.7%	600	75.0%	3,300	375	780.0%
NORTHERN NATURAL GAS DEMA	120	0	0.0%	124	-3.2%	362	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	80	32	150.0%	105	-23.8%	290	44	559.1%
MINY WTI CRUDE OIL	355,281	139,672	154.4%	440,315	-19.3%	1,160,598	379,267	206.0%
NATURAL GAS PHY	6,254,979	4,804,393	30.2%	7,014,728	-10.8%	20,886,667	21,977,880	-5.0%
APPALACHIAN COAL (PHY)	256	2,950	-91.3%	453	-43.5%	1,139	9,640	-88.2%
WTI CALENDAR	39,544	28,467	38.9%	49,815	-20.6%	125,602	94,315	33.2%
HENRY HUB BASIS SWAP	5,988	8,040	-25.5%	12,876	-53.5%	26,296	19,428	35.4%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	12,900	1,279	908.6%	6,822	89.1%	25,074	8,265	203.4%
PREMIUM UNLEAD 10PPM FOB	45	35	28.6%	68	-33.8%	142	182	-22.0%
CHICAGO UNL GAS PL VS RBO	36	0	0.0%	224	-83.9%	295	49	502.0%
CRUDE OIL PHY	17,884,221	11,699,527	52.9%	20,263,066	-11.7%	54,660,919	32,723,833	67.0%
RBOB CALENDAR SWAP	6,215	4,573	35.9%	5,892	5.5%	17,187	25,442	-32.4%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	922	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	11	-100.0%
CHICAGO ETHANOL SWAP	91,902	133,914	-31.4%	59,951	53.3%	235,251	373,898	-37.1%
NEW YORK ETHANOL SWAP	225	2,105	-89.3%	745	-69.8%	2,375	5,405	-56.1%
GASOIL BULLET SWAP	0	10	-100.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	387	418	-7.4%	179	116.2%	941	1,275	-26.2%
JAPAN C&F NAPHTHA SWAP	1,318	1,739	-24.2%	1,300	1.4%	3,157	4,383	-28.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	180	-100.0%	495	30	1,550.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	425	700	-39.3%	375	13.3%	1,425	2,500	-43.0%
LA CARB DIESEL (OPIS) SWA	65	1,185	-94.5%	640	-89.8%	1,321	3,055	-56.8%
JAPAN C&F NAPHTHA CRACK S	554	178	211.2%	106	422.6%	910	178	411.2%
LLS (ARGUS) VS WTI SWAP	5,066	6,205	-18.4%	12,641	-59.9%	32,491	33,350	-2.6%
MINY RBOB GAS	8	4	100.0%	5	60.0%	18	11	63.6%
RBOB GAS	1,329	561	136.9%	1,449	-8.3%	4,008	1,489	169.2%
RBOB CRACK SPREAD	175	2,070	-91.5%	990	-82.3%	3,045	8,712	-65.0%
RBOB UP-DOWN CALENDAR SW	7,730	10,070	-23.2%	12,955	-40.3%	29,085	30,930	-6.0%
NY HARBOR RESIDUAL FUEL 1	5,611	8,995	-37.6%	4,691	19.6%	16,194	26,868	-39.7%
NY HARBOR HEAT OIL SWP	4,238	3,385	25.2%	4,685	-9.5%	16,581	11,857	39.8%
LA JET FUEL VS NYM NO 2 H	0	350	-100.0%	0	0.0%	40	885	-95.5%
ANR OKLAHOMA	670	120	458.3%	1,036	-35.3%	3,220	120	2,583.3%
MICHIGAN BASIS	304	232	31.0%	0	0.0%	304	232	31.0%
Sumas Basis Swap	1,430	323	342.7%	1,474	-3.0%	3,104	968	220.7%
NGPL MID-CONTINENT	1,976	0	0.0%	2,083	-5.1%	9,529	248	3,742.3%

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<b>Energy Futures</b>								
TEXAS EASTERN ZONE M-3 BA	856	3,776	-77.3%	428	100.0%	3,852	7,572	-49.1%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	240	3,198	-92.5%	96	150.0%	336	8,194	-95.9%
NORTHERN NATURAL GAS VENTL	96	72	33.3%	428	-77.6%	1,553	664	133.9%
DOMINION TRANSMISSION INC	3,592	14,176	-74.7%	916	292.1%	13,496	26,737	-49.5%
TCO BASIS SWAP	2,596	0	0.0%	642	304.4%	8,672	712	1,118.0%
CIG BASIS	420	0	0.0%	214	96.3%	6,700	668	903.0%
PJM DAILY	0	135	-100.0%	0	0.0%	0	248	-100.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	8,774	-100.0%
Tetco STX Basis	0	0	0.0%	214	-100.0%	642	0	0.0%
Transco Zone 3 Basis	822	2,996	-72.6%	428	92.1%	1,250	3,424	-63.5%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	806	-100.0%
HENRY HUB INDEX SWAP FUTU	5,988	8,760	-31.6%	4,316	38.7%	17,736	22,448	-21.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	900	32	2,712.5%	975	-7.7%	1,885	69	2,631.9%
EUROPE NAPHTHA CALSWAP	2,229	1,672	33.3%	1,781	25.2%	6,215	5,659	9.8%
EUROPE 1% FUEL OIL RDAM C	0	118	-100.0%	115	-100.0%	130	163	-20.2%
EUROPE 3.5% FUEL OIL RDAM	14,901	6,536	128.0%	12,154	22.6%	42,310	23,786	77.9%
EUROPE 3.5% FUEL OIL MED	284	389	-27.0%	80	255.0%	534	658	-18.8%
PANHANDLE BASIS SWAP FUTU	7,228	67	10,688.1%	6,347	13.9%	22,280	1,141	1,852.7%
SAN JUAN BASIS SWAP	540	0	0.0%	1,284	-57.9%	3,837	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	352	444	-20.7%	0	0.0%	504	704	-28.4%
NYISO A	43	1,045	-95.9%	939	-95.4%	982	1,849	-46.9%
NYISO J	130	0	0.0%	640	-79.7%	858	298	187.9%
GULF COAST JET VS NYM 2 H	19,355	50,910	-62.0%	15,129	27.9%	61,704	143,321	-56.9%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	0	100	-100.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	1,160	654	77.4%	1,239	-6.4%	4,058	2,259	79.6%
GASOIL CALENDAR SWAP	5	48	-89.6%	140	-96.4%	145	144	0.7%
EURO GASOIL 10 CAL SWAP	6	2	200.0%	0	0.0%	6	5	20.0%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	0	0.0%	336	0	-
CRUDE OIL	19,015	7,942	139.4%	57,239	-66.8%	118,236	23,619	400.6%
BRENT FINANCIAL FUTURES	3,263	5,934	-45.0%	23,268	-86.0%	50,296	14,495	247.0%
WTI-BRENT BULLET SWAP	0	1,000	-100.0%	0	0.0%	0	6,750	-100.0%
WTI-BRENT CALENDAR SWAP	18,025	10,718	68.2%	33,141	-45.6%	75,351	54,415	38.5%
DATED TO FRONTLINE BRENT	2,581	600	330.2%	2,200	17.3%	6,751	2,454	175.1%
ICE BRENT DUBAI SWAP	300	0	0.0%	2,150	-86.0%	7,250	765	847.7%
GASOIL CRACK SPREAD CALEN	5,765	3,790	52.1%	9,769	-41.0%	23,396	11,620	101.3%
EUROPEAN NAPHTHA CRACK SP	13,488	7,855	71.7%	7,573	78.1%	30,524	31,175	-2.1%
EURO GASOIL 10PPM VS ICE	60	55	9.1%	5	1,100.0%	138	305	-54.8%
JET CIF NWE VS ICE	100	185	-45.9%	122	-18.0%	492	316	55.7%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	345	5,867	-94.1%	900	-61.7%	1,595	15,192	-89.5%
NATURAL GAS PEN SWP	200,871	400,802	-49.9%	279,037	-28.0%	816,167	1,904,623	-57.1%
WESTERN RAIL DELIVERY PRB	1,165	2,225	-47.6%	1,795	-35.1%	8,600	10,715	-19.7%
EASTERN RAIL DELIVERY CSX	5,660	5,613	0.8%	5,180	9.3%	15,840	20,968	-24.5%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
EUROPE DATED BRENT SWAP	5,865	4,154	41.2%	1,576	272.1%	10,695	9,856	8.5%
TC5 RAS TANURA TO YOKOHAM	15	0	0.0%	0	0.0%	30	5	500.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	13	30	-56.7%
PJM OFF-PEAK LMP SWAP FUT	240	764	-68.6%	240	0.0%	560	1,990	-71.9%
NYISO A OFF-PEAK	80	560	-85.7%	360	-77.8%	440	800	-45.0%
NYISO G OFF-PEAK	0	0	0.0%	150	-100.0%	150	50	200.0%
NYISO J OFF-PEAK	180	0	0.0%	180	0.0%	360	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	516	-100.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	10	76	-86.8%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	20	-100.0%	0	0.0%	22	82	-73.2%
FUELOIL SWAP:CARGOES VS.B	987	888	11.1%	650	51.8%	2,676	2,847	-6.0%
EAST/WEST FUEL OIL SPREAD	385	682	-43.5%	580	-33.6%	1,637	2,675	-38.8%
SINGAPORE 380CST FUEL OIL	7,544	3,536	113.3%	4,964	52.0%	18,433	12,280	50.1%
SINGAPORE JET KEROSENE SW	2,300	6,411	-64.1%	2,545	-9.6%	6,952	20,406	-65.9%
SINGAPORE NAPHTHA SWAP	150	600	-75.0%	100	50.0%	300	1,200	-75.0%
SONAT BASIS SWAP FUTURE	1,156	364	217.6%	676	71.0%	4,400	1,976	122.7%
FLORIDA GAS ZONE3 BASIS S	152	600	-74.7%	642	-76.3%	9,354	600	1,459.0%
TRANSCO ZONE4 BASIS SWAP	2,408	0	0.0%	4,280	-43.7%	25,306	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	1,712	-100.0%	2,140	0	0.0%
TENNESSEE 500 LEG BASIS S	240	0	0.0%	856	-72.0%	3,694	186	1,886.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	40	-100.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	0	48	-100.0%	120	-100.0%	120	88	36.4%
GULF COAST ULSD CALENDAR	1,255	1,583	-20.7%	423	196.7%	2,992	3,662	-18.3%
GULF COAST ULSD CRACK SPR	0	2,205	-100.0%	575	-100.0%	1,025	5,528	-81.5%
HENRY HUB SWAP	433,347	404,262	7.2%	524,618	-17.4%	1,482,391	2,097,035	-29.3%
DUBAI CRUDE OIL CALENDAR	5,243	984	432.8%	4,469	17.3%	11,594	5,074	128.5%
USGC UNL 87 CRACK SPREAD	0	1,125	-100.0%	925	-100.0%	1,100	1,825	-39.7%
NYH NO 2 CRACK SPREAD CAL	0	1,860	-100.0%	2,669	-100.0%	11,011	7,215	52.6%
NO 2 UP-DOWN SPREAD CALEN	1,325	200	562.5%	200	562.5%	1,775	625	184.0%
SINGAPORE MOGAS 92 UNLEAD	415	880	-52.8%	420	-1.2%	1,620	1,275	27.1%
ETHANOL T2 FOB ROTT INCL DU	3,344	2,759	21.2%	2,010	66.4%	7,868	6,701	17.4%
SINGAPORE MOGAS 92 UNLEAD	11,283	11,193	0.8%	14,233	-20.7%	36,867	25,853	42.6%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	3,907	480	714.0%	6,576	-40.6%	14,879	965	1,441.9%
PROPANE NON-LDH MB (OPIS) B	65	0	0.0%	100	-35.0%	415	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	785	5,840	-86.6%	125	528.0%	1,630	12,200	-86.6%
JET AV FUEL (P) CAR FM ICE GA	5	20	-75.0%	92	-94.6%	107	50	114.0%
FUEL OIL (PLATS) CAR CM	15	0	0.0%	0	0.0%	135	13	938.5%
FUEL OIL (PLATS) CAR CN	27	10	170.0%	88	-69.3%	120	63	90.5%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	2,626	310	747.1%	2,853	-8.0%	13,736	3,810	260.5%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	17,196	18,722	-8.2%	3,042	465.3%	36,688	65,230	-43.8%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	9,355	0	0.0%	0	0.0%	9,355	1,950	379.7%
PETRO OUTRIGHT EURO	11,063	8,266	33.8%	10,227	8.2%	31,230	24,441	27.8%
GAS EURO-BOB OXY NWE BARG	20,543	27,625	-25.6%	26,525	-22.6%	72,854	78,580	-7.3%
GAS EURO-BOB OXY NWE BARG	9,057	8,440	7.3%	9,569	-5.4%	28,538	25,644	11.3%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	55	6	816.7%
PREM UNL GAS 10PPM RDAM F	81	25	224.0%	55	47.3%	171	105	62.9%
MONT BELVIEU NORMAL BUTAN	12,757	7,080	80.2%	14,332	-11.0%	44,205	29,412	50.3%
MONT BELVIEU ETHANE 5 DECI	6,134	855	617.4%	3,969	54.5%	21,208	5,180	309.4%
MONT BELVIEU LDH PROPANE 5	35,119	10,395	237.8%	47,890	-26.7%	136,508	38,483	254.7%
EUROPEAN GASOIL (ICE)	12,402	0	0.0%	15,651	-20.8%	41,306	0	0.0%
ERCOT NORTH ZMCP E 5MW OF	17,565	105,450	-83.3%	0	0.0%	17,565	141,365	-87.6%
ERCOT NORTH ZMCP E 5MW PE	2,440	7,099	-65.6%	0	0.0%	2,440	8,784	-72.2%
ERCOT HOUSTON Z MCEP E 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	217	295	-26.4%	590	-63.2%	1,230	917	34.1%
MONT BELVIEU ETHANE OPIS B	100	0	0.0%	205	-51.2%	1,225	40	2,962.5%
MONT BELVIEU NATURAL GASO	125	400	-68.8%	520	-76.0%	785	919	-14.6%
MONT BELVIEU LDH PROPANE C	1,020	1,055	-3.3%	832	22.6%	2,797	2,879	-2.8%
CONWAY NORMAL BUTANE (OPI	0	0	0.0%	120	-100.0%	180	0	0.0%
CONWAY NATURAL GASOLINE (	140	45	211.1%	20	600.0%	160	45	255.6%
CONWAY PROPANE 5 DECIMALS	2,813	1,044	169.4%	2,987	-5.8%	14,050	4,167	237.2%
PETROCHEMICALS	4,612	2,135	116.0%	2,854	61.6%	10,702	8,672	23.4%
MONT BELVIEU NATURAL GASO	8,539	4,323	97.5%	8,649	-1.3%	24,616	12,190	101.9%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	100	-100.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0.0%	0	95	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,029	6,839	-55.7%	4,006	-24.4%	10,994	22,989	-52.2%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	226	198	14.1%	91	148.4%	1,080	1,964	-45.0%
PETRO CRK&SPRD EURO	7,247	4,074	77.9%	8,620	-15.9%	23,661	11,417	107.2%
GRP THREE UNL GS (PLT) VS	1,095	1,200	-8.8%	1,659	-34.0%	3,742	5,550	-32.6%
CRUDE OIL OUTRIGHTS	10,402	6,200	67.8%	7,119	46.1%	26,930	23,455	14.8%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	50	-100.0%	0	0.0%	0	400	-100.0%
FREIGHT MARKETS	36	0	0.0%	0	0.0%	36	40	-10.0%
PLASTICS	1,550	540	187.0%	820	89.0%	4,034	1,454	177.4%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	862	1,536	-43.9%	0	0.0%	862	10,793	-92.0%
SINGAPORE GASOIL CALENDAR	430	404	6.4%	522	-17.6%	6,116	2,824	116.6%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	11,346	11,684	-2.9%	10,412	9.0%	31,102	33,471	-7.1%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	965	0	0.0%	0	0.0%	965	1,613	-40.2%
CRUDE OIL SPRDS	440	0	0.0%	0	0.0%	440	0	0.0%
ELEC ERCOT OFF PEAK	17,565	0	0.0%	0	0.0%	17,565	32,888	-46.6%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	20	30	-33.3%	60	-66.7%	110	80	37.5%
PETRO CRCKS & SPRDS NA	37,039	32,798	12.9%	42,507	-12.9%	122,053	89,087	37.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	59	-100.0%	59	0	0.0%
NAT GAS BASIS SWAP	0	3,807	-100.0%	0	0.0%	0	4,235	-100.0%
MCCLOSKEY RCH BAY COAL	16,010	35,028	-54.3%	15,414	3.9%	69,021	103,345	-33.2%
NGPL TEX/OK	3,978	2,568	54.9%	651	511.1%	8,149	5,043	61.6%
MNC FUT	4,763	4,249	12.1%	4,280	11.3%	14,286	14,305	-0.1%
MCCLOSKEY ARA ARGS COAL	128,507	122,551	4.9%	160,773	-20.1%	526,265	372,105	41.4%
DAILY PJM	0	0	0.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	0	470	-100.0%	920	-100.0%	148,940	2,610	5,606.5%
INDIANA MISO	218	1,644	-86.7%	786	-72.3%	2,070	1,732	19.5%
SINGAPORE GASOIL	2,065	2,215	-6.8%	2,871	-28.1%	7,848	8,859	-11.4%
PETRO CRCKS & SPRDS ASIA	0	64	-100.0%	0	0.0%	370	64	478.1%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	2,565	1,992	28.8%	1,761	45.7%	5,854	6,803	-13.9%
NYISO CAPACITY	682	10	6,720.0%	600	13.7%	2,062	354	482.5%
AUSTRALIAN COKE COAL	165	157	5.1%	298	-44.6%	702	549	27.9%
PETROLEUM PRODUCTS	0	187	-100.0%	20	-100.0%	214	1,208	-82.3%
EURO-DENOMINATED PETRO P	900	0	0.0%	462	94.8%	1,362	40	3,305.0%
COAL SWAP	481	2,430	-80.2%	971	-50.5%	2,459	4,610	-46.7%
MGN1 SWAP FUT	90	79	13.9%	290	-69.0%	525	206	154.9%
NATURAL GAS INDEX	0	480	-100.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	310	1,390	-77.7%	120	158.3%	815	3,745	-78.2%
UCM FUT	20	68	-70.6%	38	-47.4%	78	68	14.7%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	0	73,800	-100.0%	24,795	-100.0%	123,885	120,760	2.6%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	0	48	-100.0%	0	0.0%	200	364	-45.1%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	14,088	28,232	-50.1%	0	0.0%	14,088	178,770	-92.1%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	404	770	-47.5%	351	15.1%	1,196	1,494	-19.9%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE BF	500	163	206.7%	500	0.0%	1,740	1,693	2.8%
NY HARBOR LOW SULPUR GAS	1,315	0	-	900	46.1%	2,215	0	-
CANADIAN LIGHT SWEET OIL	150	105	42.9%	783	-80.8%	1,083	765	41.6%
3.5% FUEL OIL CIF BALMO S	5	0	0.0%	40	-87.5%	135	0	0.0%

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<b>Energy Futures</b>								
MINI RBOB V. EBOB(ARGUS) NW	798	366	118.0%	566	41.0%	2,200	777	183.1%
EU LOW SULPHUR GASOIL CRA	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	0	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	2,160	0	-	0	-	2,160	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	18,225	11,884	53.4%	11,645	56.5%	48,459	45,481	6.5%
BRENT CALENDAR SWAP	49,783	23,424	112.5%	13,150	278.6%	117,833	119,055	-1.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	900	-100.0%
ROTTERDAM 3.5%FUEL OIL CL	150	441	-66.0%	90	66.7%	285	1,721	-83.4%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	60,835	52,602	15.7%	87,400	-30.4%	196,870	193,738	1.6%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,241	2,913	-57.4%	3,362	-63.1%	7,863	21,907	-64.1%
RBOB PHY	25,032	46,949	-46.7%	25,874	-3.3%	80,892	137,907	-41.3%
NATURAL GAS PHY	1,373,922	1,758,490	-21.9%	1,406,822	-2.3%	4,827,485	9,095,361	-46.9%
CRUDE OIL APO	43,291	54,357	-20.4%	120,329	-64.0%	392,005	175,016	124.0%
NATURAL GAS 3 M CSO FIN	1,500	4,750	-68.4%	7,410	-79.8%	9,310	20,450	-54.5%
NATURAL GAS 1 M CSO FIN	600	3,950	-84.8%	61,235	-99.0%	180,334	582,910	-69.1%
WTI CRUDE OIL 1 M CSO FI	158,750	71,825	121.0%	237,470	-33.1%	633,920	251,825	151.7%
CRUDE OIL PHY	3,749,156	2,332,242	60.8%	3,763,195	-0.4%	11,241,294	6,685,167	68.2%
RBOB CALENDAR SWAP	1,575	3,590	-56.1%	326	383.1%	1,913	33,801	-94.3%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	0	2,525	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	10,632	20,346	-47.7%	15,421	-31.1%	43,306	61,031	-29.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	30,240	58,566	-48.4%	22,355	35.3%	92,795	136,621	-32.1%
HO 1 MONTH CLNDR OPTIONS	50	1,100	-95.5%	1,450	-96.6%	1,500	15,300	-90.2%
CRUDE OIL 1MO	155,418	153,753	1.1%	158,025	-1.6%	645,404	418,670	54.2%
WTI 6 MONTH CALENDAR OPTI	0	2,400	-100.0%	0	0.0%	0	4,532	-100.0%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	204	40	410.0%
NYMEX EUROPEAN GASOIL OPT	140	0	-	80	75.0%	220	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	90	-100.0%	30	-100.0%	30	165	-81.8%
PETROCHEMICALS	587	5,287	-88.9%	42	1,297.6%	1,534	11,425	-86.6%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	580	800	-27.5%	320	81.3%	4,900	2,420	102.5%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Options</b>								
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	800	-100.0%	340	-100.0%	540	3,400	-84.1%
CRUDE OIL OUTRIGHTS	1,500	0	0.0%	0	0.0%	1,500	1,200	25.0%
APPALACHIAN COAL	0	150	-100.0%	0	0.0%	40	560	-92.9%
NATURAL GAS 6 M CSO FIN	15,775	11,125	41.8%	24,950	-36.8%	43,900	35,328	24.3%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	0	264	-100.0%	16	-100.0%	17	522	-96.7%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	75	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	700	0	0.0%	250	180.0%	950	150	533.3%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	9,544	14,142	-32.5%	5,733	66.5%	19,947	30,073	-33.7%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	75	-100.0%	0	0.0%	0	375	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	1,200	240	400.0%
MCCLOSKEY ARA ARGS COAL	75	3,825	-98.0%	0	0.0%	3,675	10,550	-65.2%
SHORT TERM	1,780	0	0.0%	1,910	-6.8%	4,270	1,050	306.7%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	6,310	800	688.8%	4,876	29.4%	13,836	2,575	437.3%
COAL API4 INDEX	0	100	-100.0%	300	-100.0%	650	100	550.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	9,300	150	6,100.0%	14,460	-35.7%	38,340	810	4,633.3%
EURO-DENOMINATED PETRO P	0	180	-100.0%	0	0.0%	0	570	-100.0%
COAL SWAP	360	220	63.6%	15	2,300.0%	2,065	985	109.6%
DAILY CRUDE OIL	1,600	800	100.0%	5,000	-68.0%	8,000	3,400	135.3%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
PJM ELECTRIC	0	0	-	0	0.0%	0	0	-
GASOLINE	0	0	-	0	0.0%	0	0	-
WTI CRUDE OIL 12 M CSO F	0	0	-	0	0.0%	0	0	-

### FX Futures

AUSTRALIAN DOLLAR	2,602,964	2,018,143	29.0%	1,717,254	51.6%	6,213,778	5,550,743	11.9%
BRITISH POUND	2,854,732	2,315,402	23.3%	1,677,729	70.2%	6,557,019	6,578,248	-0.3%
BRAZIL REAL	56,103	34,439	62.9%	82,633	-32.1%	194,757	94,120	106.9%
CANADIAN DOLLAR	1,881,806	1,572,656	19.7%	1,298,818	44.9%	4,552,321	4,132,739	10.2%
E-MINI EURO FX	177,108	103,096	71.8%	77,615	128.2%	394,399	310,511	27.0%
EURO FX	7,724,356	4,781,396	61.6%	3,639,706	112.2%	16,924,377	12,936,553	30.8%
E-MINI JAPANESE YEN	16,562	17,353	-4.6%	17,458	-5.1%	61,367	44,599	37.6%
JAPANESE YEN	3,160,916	3,324,397	-4.9%	2,593,219	21.9%	9,796,045	9,524,739	2.8%
MEXICAN PESO	1,156,571	940,971	22.9%	781,824	47.9%	2,760,441	2,481,082	11.3%
NEW ZEALND DOLLAR	486,195	329,663	47.5%	287,719	69.0%	1,204,180	817,372	47.3%
NKR/USD CROSS RATE	2,737	1,519	80.2%	533	413.5%	4,093	2,562	59.8%
RUSSIAN RUBLE	84,499	30,880	173.6%	34,234	146.8%	132,815	69,873	90.1%
S.AFRICAN RAND	26,014	12,059	115.7%	10,101	157.5%	43,306	20,205	114.3%
SWISS FRANC	537,176	819,698	-34.5%	244,772	119.5%	1,533,926	2,085,854	-26.5%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>FX Futures</b>								
AD/CD CROSS RATES	40	68	-41.2%	9	344.4%	94	277	-66.1%
AD/JY CROSS RATES	4,348	4,410	-1.4%	2,263	92.1%	10,337	12,509	-17.4%
AD/NE CROSS RATES	26	146	-82.2%	19	36.8%	114	233	-51.1%
BP/JY CROSS RATES	2,109	6,190	-65.9%	2,026	4.1%	4,927	11,432	-56.9%
BP/SF CROSS RATES	145	277	-47.7%	75	93.3%	621	843	-26.3%
CD/JY CROSS RATES	26	274	-90.5%	11	136.4%	52	627	-91.7%
EC/AD CROSS RATES	2,706	1,908	41.8%	441	513.6%	3,758	3,139	19.7%
EC/CD CROSS RATES	5,406	5,040	7.3%	2,940	83.9%	11,837	6,490	82.4%
EC/NOK CROSS RATES	714	162	340.7%	5	14,180.0%	719	351	104.8%
EC/SEK CROSS RATES	880	1,979	-55.5%	86	923.3%	1,013	3,227	-68.6%
EFX/BP CROSS RATES	93,256	89,884	3.8%	41,707	123.6%	203,321	181,824	11.8%
EFX/JY CROSS RATES	48,950	70,945	-31.0%	31,510	55.3%	136,945	153,276	-10.7%
EFX/SF CROSS RATES	35,825	56,063	-36.1%	13,606	163.3%	113,611	108,283	4.9%
SF/JY CROSS RATES	0	2	-100.0%	0	0.0%	0	7	-100.0%
SKR/USD CROSS RATES	2,129	1,000	112.9%	783	171.9%	3,478	2,154	61.5%
CZECK KORUNA (US)	0	0	0.0%	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	2	-100.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	2	46	-95.7%	0	0.0%	2	122	-98.4%
HUNGARIAN FORINT (EC)	0	234	-100.0%	0	0.0%	0	335	-100.0%
POLISH ZLOTY (US)	291	4,301	-93.2%	1,155	-74.8%	4,743	9,150	-48.2%
POLISH ZLOTY (EC)	55	10,074	-99.5%	0	0.0%	55	19,224	-99.7%
SHEKEL	5	1,672	-99.7%	2	150.0%	9	2,832	-99.7%
RMB USD	643	325	97.8%	407	58.0%	1,227	1,431	-14.3%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	59	325	-81.8%	0	0.0%	72	926	-92.2%
TURKISH LIRA	65	2,198	-97.0%	8	712.5%	85	6,138	-98.6%
TURKISH LIRA (EU)	2	1,303	-99.8%	0	0.0%	6	4,251	-99.9%
E-MICRO EUR/USD	366,578	204,864	78.9%	198,549	84.6%	912,937	597,107	52.9%
E-MICRO GBP/USD	39,194	24,934	57.2%	30,832	27.1%	107,287	106,467	0.8%
E-MICRO USD/CAD	0	1	-100.0%	0	0.0%	2	2	0.0%
E-MICRO USD/CHF	1	0	0.0%	0	0.0%	1	4	-75.0%
E-MICRO USD/JPY	24	6	300.0%	0	0.0%	25	9	177.8%
E-MICRO AUD/USD	43,794	36,390	20.3%	49,697	-11.9%	157,694	128,588	22.6%
MICRO CHF/USD	2,745	4,623	-40.6%	1,558	76.2%	10,181	14,464	-29.6%
INDIAN RUPEE	14,147	484	2,822.9%	11,966	18.2%	32,564	1,638	1,888.0%
E-MICRO INR/USD	364	2,892	-87.4%	455	-20.0%	1,372	11,292	-87.8%
E-MICRO JPY/USD	12,068	14,456	-16.5%	9,435	27.9%	46,927	51,029	-8.0%
E-MICRO CAD/USD	15,986	13,229	20.8%	14,312	11.7%	44,072	48,873	-9.8%
E-MICRO USD/CNH	143	64	123.4%	41	248.8%	226	73	209.6%
USDZAR	78	86	-9.3%	75	4.0%	153	796	-80.8%
CHINESE RENMINBI (CNH)	935	1,207	-22.5%	811	15.3%	2,253	2,816	-20.0%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>FX Options</b>								
AUSTRALIAN DOLLAR	163,566	128,646	27.1%	111,096	47.2%	400,054	409,931	-2.4%
BRITISH POUND	365,142	170,250	114.5%	227,018	60.8%	807,014	764,878	5.5%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	122,383	124,207	-1.5%	113,364	8.0%	357,892	359,943	-0.6%
EURO FX	1,495,294	431,137	246.8%	749,079	99.6%	3,527,826	1,404,980	151.1%
JAPANESE YEN	204,223	206,334	-1.0%	198,200	3.0%	626,670	643,802	-2.7%
MEXICAN PESO	2,322	20	11,510.0%	1,841	26.1%	5,182	57	8,991.2%
NEW ZEALND DOLLAR	0	34	-100.0%	3	-100.0%	13	74	-82.4%
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	0	100	-100.0%
SWISS FRANC	21,560	20,106	7.2%	17,626	22.3%	77,311	65,124	18.7%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	101	1,146	-91.2%	109	-7.3%	870	4,568	-81.0%
EURO FX (EU)	10,360	6,626	56.4%	4,331	139.2%	22,270	15,124	47.2%
SWISS FRANC (EU)	0	152	-100.0%	0	0.0%	0	778	-100.0%
CANADIAN DOLLAR (EU)	3	745	-99.6%	599	-99.5%	1,125	1,348	-16.5%
BRITISH POUND (EU)	906	1,106	-18.1%	1,044	-13.2%	2,921	4,406	-33.7%
AUSTRALIAN DLR (EU)	15	332	-95.5%	110	-86.4%	217	1,129	-80.8%

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## CMEG Exchange Volume Report - Monthly

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<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	6,111,206	5,772,236	5.9%	6,810,941	-10.3%	18,391,049	19,177,515	-4.1%
SOYBEAN	4,011,214	3,613,899	11.0%	4,867,337	-17.6%	12,448,873	12,397,106	0.4%
SOYBEAN MEAL	1,627,749	1,409,670	15.5%	1,863,024	-12.6%	5,049,346	4,846,865	4.2%
SOYBEAN OIL	1,683,476	1,657,539	1.6%	2,348,945	-28.3%	6,017,758	5,941,552	1.3%
OATS	12,461	18,786	-33.7%	19,923	-37.5%	47,002	68,548	-31.4%
ROUGH RICE	12,008	10,911	10.1%	29,481	-59.3%	53,806	44,080	22.1%
WHEAT	2,908,483	2,865,133	1.5%	3,319,319	-12.4%	8,491,835	8,437,553	0.6%
MINI CORN	11,090	20,357	-45.5%	13,070	-15.1%	35,019	46,915	-25.4%
MINI SOYBEAN	18,577	29,076	-36.1%	26,165	-29.0%	66,061	78,617	-16.0%
MINI WHEAT	6,700	12,728	-47.4%	6,248	7.2%	18,103	22,949	-21.1%
LIVE CATTLE	1,163,545	1,270,206	-8.4%	918,734	26.6%	3,364,458	3,621,639	-7.1%
FEEDER CATTLE	223,149	162,827	37.0%	194,105	15.0%	655,510	454,625	44.2%
LEAN HOGS	961,823	1,402,273	-31.4%	743,293	29.4%	2,588,165	3,222,414	-19.7%
LUMBER	14,710	12,632	16.5%	16,696	-11.9%	45,150	39,658	13.8%
MILK	23,844	31,390	-24.0%	29,457	-19.1%	83,749	96,175	-12.9%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,491	1,965	128.5%	2,680	67.6%	10,003	8,473	18.1%
BUTTER CS	2,863	2,431	17.8%	2,869	-0.2%	8,097	9,878	-18.0%
CLASS IV MILK	679	1,582	-57.1%	1,068	-36.4%	2,636	13,132	-79.9%
DRY WHEY	1,256	843	49.0%	2,165	-42.0%	6,003	2,834	111.8%
GSCI EXCESS RETURN FUT	61,449	44,703	37.5%	3,597	1,608.3%	67,323	48,113	39.9%
GOLDMAN SACHS	29,086	22,035	32.0%	27,737	4.9%	87,503	72,375	20.9%
ETHANOL	17,508	20,547	-14.8%	13,103	33.6%	54,651	59,755	-8.5%
HDD WEATHER	300	740	-59.5%	1,052	-71.5%	2,102	4,989	-57.9%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	50	400	-87.5%
CDD SEASONAL STRIP	50	0	0.0%	0	0.0%	50	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	0	500	-100.0%
HOUSING INDEX	12	10	20.0%	4	200.0%	24	46	-47.8%
DOW-UBS COMMOD INDEX	40,980	36,501	12.3%	10,031	308.5%	66,258	56,243	17.8%
COTTON	44	82	-46.3%	40	10.0%	111	129	-14.0%
COCOA TAS	78	5	1,460.0%	62	25.8%	181	15	1,106.7%
COFFEE	48	15	220.0%	103	-53.4%	234	45	420.0%
SUGAR 11	131	28	367.9%	210	-37.6%	537	88	510.2%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	9,282	5,672	63.6%	7,781	19.3%	30,366	12,888	135.6%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	2,310	1,320	75.0%	2,985	-22.6%	6,980	3,205	117.8%
S&P GSCI ENHANCED ER SWAP	26,144	26,144	0.0%	0	0.0%	26,144	26,144	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	2,680	872	207.3%	0	0.0%	3,016	872	245.9%
MALAYSIAN PALM SWAP	3,680	4,700	-21.7%	3,640	1.1%	10,800	7,620	41.7%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	2,014,243	1,903,911	5.8%	1,402,962	43.6%	5,446,221	4,824,131	12.9%
SOYBEAN	1,477,599	1,125,331	31.3%	1,554,266	-4.9%	4,571,969	3,205,618	42.6%
SOYBEAN MEAL	222,480	121,203	83.6%	220,484	0.9%	691,338	436,508	58.4%
SOYBEAN OIL	139,686	159,453	-12.4%	130,431	7.1%	460,055	407,053	13.0%
SOYBEAN CRUSH	40	88	-54.5%	125	-68.0%	242	790	-69.4%
OATS	1,436	2,333	-38.4%	1,637	-12.3%	5,778	8,303	-30.4%
ROUGH RICE	1,861	1,315	41.5%	1,264	47.2%	4,353	3,253	33.8%
WHEAT	695,860	805,173	-13.6%	490,805	41.8%	1,879,622	1,667,088	12.7%
LIVE CATTLE	327,801	262,340	25.0%	265,881	23.3%	977,123	818,998	19.3%
FEEDER CATTLE	39,938	18,430	116.7%	29,406	35.8%	115,935	56,762	104.2%
LEAN HOGS	307,653	417,130	-26.2%	242,007	27.1%	786,230	827,223	-5.0%
LUMBER	1,019	1,881	-45.8%	1,386	-26.5%	3,498	4,173	-16.2%
MILK	23,987	25,615	-6.4%	31,975	-25.0%	80,463	90,294	-10.9%
MLK MID	36	65	-44.6%	52	-30.8%	110	299	-63.2%
NFD MILK	5,484	1,426	284.6%	2,321	136.3%	9,420	3,090	204.9%
BUTTER CS	927	394	135.3%	702	32.1%	3,019	1,449	108.4%
CLASS IV MILK	419	1,658	-74.7%	625	-33.0%	1,741	8,054	-78.4%
DRY WHEY	646	399	61.9%	384	68.2%	1,485	1,012	46.7%
HDD WEATHER	0	450	-100.0%	1,200	-100.0%	2,800	4,775	-41.4%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	1,500	-100.0%	2,000	575	247.8%
CDD SEASONAL STRIP	20,500	6,000	241.7%	6,000	241.7%	27,000	6,000	350.0%
HDD WEATHER EUROPEAN	0	0	0.0%	500	-100.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	0	3,000	-100.0%	0	0.0%	0	3,000	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	4,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	-	0	0.0%	0	0	-
CORN NEARBY+2 CAL SPRD	2,505	5,166	-51.5%	308	713.3%	4,969	16,411	-69.7%
SOYBN NEARBY+2 CAL SPRD	0	766	-100.0%	0	0.0%	0	1,248	-100.0%
WHEAT NEARBY+2 CAL SPRD	15,057	1,741	764.8%	6,789	121.8%	29,436	11,205	162.7%
JULY-DEC CORN CAL SPRD	1,005	15,762	-93.6%	3,386	-70.3%	8,454	44,771	-81.1%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-NOV SOYBEAN CAL SPRD	5,680	6,657	-14.7%	2,933	93.7%	13,040	14,215	-8.3%
JULY-DEC WHEAT CAL SPRD	786	602	30.6%	1,490	-47.2%	2,791	2,438	14.5%
JULY-JULY WHEAT CAL SPRD	0	93	-100.0%	0	0.0%	0	293	-100.0%
NOV-NOV SOYBEAN CAL SPRD	33	0	0.0%	0	-	33	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	2	0	0.0%	5	-60.0%	37	362	-89.8%
SOYMEAL NEARBY+2 CAL SPRD	100	0	0.0%	200	-50.0%	300	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	5,351	1,015	427.2%	5,768	-7.2%	17,564	6,673	163.2%
SOY OIL NEARBY+2 CAL SPRD	0	51	-100.0%	0	0.0%	0	1,501	-100.0%
DEC-DEC CORN CAL SPRD	128	219	-41.6%	22	481.8%	280	219	27.9%
JULY-DEC SOY OIL CAL SPRD	0	215	-100.0%	0	0.0%	25	225	-88.9%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN IC SO	300	5	5,900.0%	425	-29.4%	4,500	61	7,277.0%
DEC-JULY CORN CAL SPRD	0	0	0.0%	100	-100.0%	100	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	250	-100.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	0	0	-
NOV-DEC SOYBEAN CSO	0	50	-100.0%	0	0.0%	0	50	-100.0%
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	13	-100.0%	316	355	-11.0%
<b>Ags Futures</b>								
PALM OIL	0	0	-	0	0.0%	0	0	-
<b>Foreign Exchange Futures</b>								
CHILEAN PESO	0	0	-	0	0.0%	10	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	110,503,260	115,837,657	-4.6%	133,090,159	-17.0%	362,680,252	323,223,611	12.2%
Equity Index Futures	51,065,017	57,531,562	-11.2%	33,524,461	52.3%	136,183,773	145,882,076	-6.6%
Metals Futures	7,187,171	7,168,903	0.3%	5,664,066	26.9%	20,130,788	18,994,585	6.0%
Energy Futures	35,128,895	25,825,248	36.0%	39,830,654	-11.8%	111,909,832	85,815,832	30.4%
FX Futures	21,461,478	16,863,736	27.3%	12,878,399	66.6%	52,185,544	46,141,441	13.1%
Commodities and Alternative Invest	18,993,106	18,459,858	2.9%	21,285,865	-10.8%	57,738,953	58,827,263	-1.9%
Ags Futures	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures	0	0	-	0	0.0%	10	0	-
<b>TOTAL FUTURES</b>	<b>244,338,927</b>	<b>241,686,964</b>	<b>1.1%</b>	<b>246,273,604</b>	<b>-0.8%</b>	<b>740,829,152</b>	<b>678,884,808</b>	<b>9.1%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	11,096,898	10,224,070	8.5%	9,327,265	19.0%	32,632,915	30,434,134	7.2%
Interest Rate Options	31,762,535	31,924,468	-0.5%	32,318,642	-1.7%	98,706,533	86,975,151	13.5%
Metals Options	840,412	842,649	-0.3%	589,572	42.5%	2,352,856	2,635,820	-10.7%
Energy Options	5,730,811	4,642,390	23.4%	5,993,881	-4.4%	18,669,446	18,114,535	3.1%
FX Options	2,385,875	1,090,841	118.7%	1,424,420	67.5%	5,829,365	3,676,252	58.6%
Commodities and Alternative Invest	5,312,562	4,890,187	8.6%	4,407,352	20.5%	15,162,677	12,479,790	21.5%
<b>TOTAL OPTIONS</b>	<b>57,129,093</b>	<b>53,614,605</b>	<b>6.6%</b>	<b>54,061,132</b>	<b>5.7%</b>	<b>173,353,792</b>	<b>154,315,682</b>	<b>12.3%</b>

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## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2015	VOLUME MAR 2014	% CHG	VOLUME FEB 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>TOTAL COMBINED</b>								
Interest Rate	142,265,795	147,762,125	-3.7%	165,408,801	-14.0%	461,386,785	410,198,762	12.5%
Equity Index	62,161,915	67,755,632	-8.3%	42,851,726	45.1%	168,816,688	176,316,210	-4.3%
Metals	8,027,583	8,011,552	0.2%	6,253,638	28.4%	22,483,644	21,630,405	3.9%
Energy	40,859,706	30,467,638	34.1%	45,824,535	-10.8%	130,579,278	103,930,367	25.6%
FX	23,847,353	17,954,577	32.8%	14,302,819	66.7%	58,014,909	49,817,693	16.5%
Commodities and Alternative Invest	24,305,668	23,350,045	4.1%	25,693,217	-5.4%	72,901,630	71,307,053	2.2%
Ags	0	0	-	0	0.0%	0		-
Foreign Exchange	0	0	-	0	0.0%	10		-
<b>GRAND TOTAL</b>	<b>301,468,020</b>	<b>295,301,569</b>	<b>2.1%</b>	<b>300,334,736</b>	<b>0.4%</b>	<b>914,182,944</b>	<b>833,200,490</b>	<b>9.7%</b>

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