

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | Open Outcry FEB 2015 | Open Outcry FEB 2014 | % CHG | ELEC FEB 2015 | ELEC FEB 2014 | % CHG | CME ClearPort FEB 2015 | CME ClearPort FEB 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG | |
|---------------------------|--|----------------------|--------|---------------|---------------|-----------|------------------------|------------------------|---------|------------------------|------------------------|--------|-----------------|-----------------|------------|--------------------------|--------------------------|---------|---------|
| | Commodities and Alternative Investments | | | | | | | | | | | | | | | | | | |
| Futures | | | | | | | | | | | | | | | | | | | |
| COCOA TAS | CJ | 0 | 0 | 0.0% | 62 | 3 | 19.67 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 103 | 10 | 930.0% | 0 | 0 | 0.0% |
| COFFEE | KT | 0 | 0 | 0.0% | 103 | 17 | 5.06 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 186 | 30 | 520.0% | 0 | 0 | 0.0% |
| COTTON | TT | 0 | 0 | 0.0% | 40 | 39 | 0.03 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 67 | 47 | 42.6% | 0 | 0 | 0.0% |
| SUGAR 11 | YO | 0 | 0 | 0.0% | 210 | 32 | 5.56 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 406 | 60 | 576.7% | 0 | 0 | 0.0% |
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| CRUDE OIL PHY | CL | 19,599 | 57,112 | -65.7% | 19,575,521 | 9,359,543 | 1.09 | 596,509 | 313,561 | 90.2% | 43,767 | 99,120 | -55.8% | 35,403,499 | 19,957,630 | 77.4% | 1,168,502 | 654,787 | 78.5% |
| CRUDE OIL | WS | 0 | 0 | 0.0% | 0 | 0 | 0 | 51,539 | 7,983 | 545.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 93,021 | 15,677 | 493.4% |
| MINY WTI CRUDE OIL | QM | 0 | 0 | 0.0% | 440,315 | 111,093 | 2.96 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 805,317 | 239,595 | 236.1% | 0 | 0 | 0.0% |
| BRENT OIL LAST DAY | BZ | 0 | 0 | 0.0% | 3,005,922 | 860,242 | 2.49 | 16,029 | 12,080 | 32.7% | 0 | 0 | 0.0% | 5,727,523 | 1,847,301 | 210.0% | 36,562 | 23,755 | 53.9% |
| HEATING OIL PHY | HO | 1,379 | 542 | 154.4% | 3,145,552 | 2,654,977 | 0.18 | 225,300 | 153,548 | 46.7% | 2,284 | 1,364 | 67.4% | 6,069,065 | 5,777,522 | 5.0% | 466,167 | 326,740 | 42.7% |
| HTG OIL | BH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY HTG OIL | QH | 0 | 0 | 0.0% | 5 | 11 | -0.55 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 18 | 22 | -18.2% | 0 | 0 | 0.0% |
| RBOB PHY | RB | 548 | 352 | 55.7% | 3,109,395 | 2,199,866 | 0.41 | 187,503 | 118,165 | 58.7% | 1,119 | 790 | 41.6% | 5,955,479 | 4,464,392 | 33.4% | 342,707 | 247,465 | 38.5% |
| MINY RBOB GAS | QU | 0 | 0 | 0.0% | 5 | 3 | 0.67 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 7 | 42.9% | 0 | 0 | 0.0% |
| NATURAL GAS | HP | 8 | 67 | -88.1% | 6,310 | 0 | 0 | 61,865 | 85,702 | -27.8% | 23 | 78 | -70.5% | 9,277 | 0 | 0.0% | 161,077 | 153,148 | 5.2% |
| LTD NAT GAS | HH | 196 | 0 | 0.0% | 28,967 | 26,492 | 0.09 | 190,215 | 190,296 | 0.0% | 259 | 201 | 28.9% | 61,269 | 51,139 | 19.8% | 384,505 | 465,798 | -17.5% |
| MINY NATURAL GAS | QG | 0 | 34 | -100.0% | 57,139 | 69,413 | -0.18 | 0 | 0 | 0.0% | 0 | 79 | -100.0% | 91,888 | 133,978 | -31.4% | 0 | 0 | 0.0% |
| PJM MONTHLY | JM | 0 | 0 | 0.0% | 0 | 0 | 0 | 96 | 2,244 | -95.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 96 | 4,996 | -98.1% |
| NATURAL GAS PHY | NG | 2,366 | 5,392 | -56.1% | 6,652,552 | 7,866,016 | -0.15 | 341,511 | 422,179 | -19.1% | 4,973 | 9,283 | -46.4% | 14,030,597 | 16,337,104 | -14.1% | 574,915 | 812,885 | -29.3% |
| RBOB GAS | RT | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,449 | 417 | 247.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,679 | 928 | 188.7% |
| 3.5% FUEL OIL CID MED SWA | 7D | 0 | 0 | 0.0% | 0 | 0 | 0 | 65 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 175 | 0 | 0.0% |
| 3.5% FUEL OIL CIF BALMO S | 8D | 0 | 0 | 0.0% | 0 | 0 | 0 | 40 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 130 | 0 | 0.0% |
| AEP-DAYTON HUB DAILY | VD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 180 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 180 | -100.0% |
| AEP-DAYTON HUB MTHLY | VM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 40 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 22 | 62 | -64.5% |
| AEP-DAYTON HUB OFF-PEAK M | VP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 40 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 76 | -86.8% |
| ALGON CITY GATES NAT GAS | N7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ALGONQUIN CITYGATES BASIS | B4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 152 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 152 | 4,768 | -96.8% |
| ANR LA NAT GAS INDEX SWAP | M6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ANR LOUISIANA BASIS SWAP | ND | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,712 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,140 | 0 | 0.0% |
| ANR OKLAHOMA | NE | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,036 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,550 | 0 | 0.0% |

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|---------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|---------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| APPALACHIAN COAL (PHY) | QL | 0 | 0 | 0.0% | 0 | 0 | 0 | 453 | 2,420 | -81.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 883 | 6,690 | -86.8% |
| ARGUS BIODIESEL RME FOB R | 1A | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ARGUS LLS VS. WTI (ARG) T | E5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 10,027 | 3,531 | 184.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13,134 | 10,179 | 29.0% |
| ARGUS PROPAN FAR EST INDE | 7E | 0 | 0 | 0.0% | 0 | 0 | 0 | 141 | 57 | 147.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 423 | 295 | 43.4% |
| ARGUS PROPAN(SAUDI ARAMC | 9N | 0 | 0 | 0.0% | 0 | 0 | 0 | 285 | 614 | -53.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 886 | 1,834 | -51.7% |
| AUSTRALIAN COKE COAL | ALW | 0 | 0 | 0.0% | 0 | 0 | 0 | 298 | 200 | 49.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 537 | 392 | 37.0% |
| BRENT BALMO SWAP | J9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 152 | 528 | -71.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 455 | 988 | -53.9% |
| BRENT CALENDAR SWAP | CY | 0 | 0 | 0.0% | 0 | 0 | 0 | 6,365 | 5,860 | 8.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 12,705 | 19,286 | -34.1% |
| BRENT CFD(PLATTS) VS FRNT | 1C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT CFD SWAP | 6W | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 400 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 400 | -100.0% |
| BRENT FINANCIAL FUTURES | BB | 0 | 0 | 0.0% | 0 | 0 | 0 | 21,268 | 4,062 | 423.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 45,033 | 8,561 | 426.0% |
| BRENT OIL LAST DAY | BZL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT OIL LAST DAY | BZS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CANADIAN LIGHT SWEET OIL | CIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 783 | 210 | 272.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 933 | 660 | 41.4% |
| CARBON EUA EMISSIONS EUR | RC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CENTERPOINT BASIS SWAP | PW | 0 | 0 | 0.0% | 0 | 0 | 0 | 642 | 84 | 664.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,140 | 104 | 1,957.7% |
| CENTERPOINT EAST INDEX | II | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 336 | - | - |
| CHICAGO BASIS SWAP | NB | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| CHICAGO ETHANOL SWAP | CU | 0 | 0 | 0.0% | 104 | 557 | -0.81 | 59,847 | 123,401 | -51.5% | 0 | 0 | 0.0% | 133 | 930 | -85.7% | 143,216 | 239,054 | -40.1% |
| CHICAGO ULSD (PLATTS) SWA | 4C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 46 | -100.0% |
| CHICAGO ULSD PL VS HO SPR | 5C | 0 | 0 | 0.0% | 0 | 0 | 0 | 91 | 740 | -87.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 854 | 1,766 | -51.6% |
| CHICAGO UNL GAS PL VS RBO | 3C | 0 | 0 | 0.0% | 0 | 0 | 0 | 224 | 49 | 357.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 259 | 49 | 428.6% |
| CIG BASIS | CI | 0 | 0 | 0.0% | 0 | 0 | 0 | 214 | 412 | -48.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,280 | 668 | 840.1% |
| CINERGY HUB OFF-PEAK MON | EJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 120 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 120 | 40 | 200.0% |
| CINERGY HUB PEAK MONTH | EM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW D AH O PK | K2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 23,520 | 64,600 | -63.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 117,520 | 66,360 | 77.1% |
| CIN HUB 5MW D AH PK | H5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,275 | 1,599 | -20.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,365 | 1,599 | 298.1% |
| CIN HUB 5MW REAL TIME O P | H4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 19,680 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 224,192 | 25,368 | 783.8% |
| CIN HUB 5MW REAL TIME PK | H3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,814 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 2,969 | -100.0% |
| COAL SWAP | ACM | 0 | 0 | 0.0% | 0 | 0 | 0 | 650 | 175 | 271.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,335 | 220 | 506.8% |
| COAL SWAP | SSI | 0 | 0 | 0.0% | 0 | 0 | 0 | 321 | 1,175 | -72.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 643 | 1,960 | -67.2% |
| COLUMB GULF MAINLINE NG B | 5Z | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,853 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,966 | 2,685 | 233.9% |
| COLUMBIA GULF MAIN NAT G | L2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 620 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 620 | 448 | 38.4% |
| COLUMBIA GULF ONSHORE | GL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 7,310 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 8,774 | -100.0% |

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|-----------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|-------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|--------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| CONWAY NATURAL GASOLINE | 8L | 0 | 0 | 0.0% | 0 | 0 | 0 | 20 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 20 | 0 | 0.0% |
| CONWAY NORMAL BUTANE (O | 8M | 0 | 0 | 0.0% | 0 | 0 | 0 | 120 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 180 | 0 | 0.0% |
| CONWAY PROPANE 5 DECIMAL | 8K | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,987 | 908 | 229.0% | 0 | 0 | 0.0% | 13 | 0 | 0.0% | 11,224 | 3,123 | 259.4% |
| CRUDE OIL LAST DAY | 26 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 83 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 83 | -100.0% |
| CRUDE OIL OUTRIGHTS | 42 | 0 | 0 | 0.0% | 0 | 0 | 0 | 629 | 40 | 1,472.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,627 | 2,537 | 43.0% |
| CRUDE OIL OUTRIGHTS | DBL | 0 | - | - | 0 | - | - | 2,005 | - | - | 0 | - | - | 0 | - | - | 2,005 | - | - |
| CRUDE OIL OUTRIGHTS | FE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | WCC | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,485 | 7,280 | -38.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,896 | 14,718 | -26.0% |
| CRUDE OIL PHY | CLL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | 38 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | DPO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| CRUDE OIL SPRDS | KE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | LE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| CRUDE OIL SPRDS | WTT | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| CRUDE OIL TRADE AT MARKER | CLS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY EUA | EUL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DAILY PJM | AOR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,440 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 1,440 | -100.0% |
| DAILY PJM | PAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DAILY PJM | PDJ | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DAILY PJM | PWO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,240 | -100.0% |
| DAILY PJM | PWP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 25 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 63 | -100.0% |
| DAILY PJM | WOR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 5,120 | -100.0% |
| DATED BRENT (PLATTS) DAILY | 7G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,950 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 1,950 | -100.0% |
| DATED TO FRONTLINE BRENT | FY | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,200 | 650 | 238.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,170 | 1,854 | 124.9% |
| DEMARC INDEX FUTURE | DI | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| DIESEL 10P BRG FOB RDM VS | 7X | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 3 | 233.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 3 | 233.3% |
| DIESEL 10PPM BARGES FOB B | U7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL 10PPM BARG VS ICE LS | LSE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 6 | -100.0% |
| DOMINION TRAN INC - APP I | IH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| DOMINION TRANSMISSION INC | PG | 0 | 0 | 0.0% | 0 | 31 | -1 | 916 | 2,920 | -68.6% | 0 | 0 | 0.0% | 0 | 31 | -100.0% | 9,904 | 12,530 | -21.0% |
| DUBAI CRUDE OIL BALMO | BI | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 42 | 138.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 42 | 138.1% |
| DUBAI CRUDE OIL CALENDAR | DC | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,469 | 1,650 | 170.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,351 | 4,090 | 55.3% |
| EASTERN RAIL DELIVERY CSX | QX | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,180 | 3,510 | 47.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,180 | 15,355 | -33.7% |
| EAST/WEST FUEL OIL SPREAD | EW | 0 | 0 | 0.0% | 0 | 0 | 0 | 580 | 755 | -23.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,252 | 1,993 | -37.2% |

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| Energy Futures | | | | | | | | | | | | | | | | | | | |
| EIA FLAT TAX ONHWAY DIESE | A5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 303 | 226 | 34.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,179 | 869 | 35.7% |
| ELEC ERCOT DLY PEAK | I9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC ERCOT DLY PEAK | N1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 1,613 | -100.0% |
| ELEC ERCOT OFF PEAK | ERU | 0 | - | - | 0 | - | 0 | - | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| ELEC ERCOT OFF PEAK | I2 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC ERCOT OFF PEAK | O1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 32,888 | -100.0% |
| ELEC FINSETTLED | 47 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC FINSETTLED | 49 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC MISO PEAK | 4L | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 100 | -100.0% |
| ELEC MISO PEAK | 55 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC NYISO OFF-PEAK | 4M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC NYISO OFF-PEAK | 58 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY ERCOT PEAK | ERE | 0 | - | - | 0 | - | 0 | - | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| ELECTRICITY OFF PEAK | 46 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 4P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 50 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| EMC FUTURE | EMC | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| EMMISSIONS | CPL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ERCOT HOUSTON Z MCPE 5M | I1 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ERCOT NORTH ZMCPE 5MW OF | I6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,035 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 35,915 | -100.0% |
| ERCOT NORTH ZMCPE 5MW PE | I5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 105 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 1,685 | -100.0% |
| ETHANOL T2 FOB ROTT INCL D | Z1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,010 | 1,820 | 10.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,524 | 3,942 | 14.8% |
| EU LOW SULPHUR GASOIL CRA | LSC | 0 | - | - | 0 | - | 0 | - | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| EURO 1% FUEL OIL NEW BALM | KX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 33 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16 | 59 | -72.9% |
| EURO 3.5% FUEL OIL M CRK | FL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 95 | -100.0% |
| EURO 3.5% FUEL OIL RDAM B | KR | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,177 | 105 | 1,021.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,191 | 753 | 191.0% |
| EURO 3.5% FUEL OIL SPREAD | FK | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,239 | 635 | 95.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,898 | 1,605 | 80.6% |
| EURO-DENOMINATED PETRO P | IBE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO-DENOMINATED PETRO P | MFE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 5 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 5 | -100.0% |
| EURO-DENOMINATED PETRO P | MFT | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| EURO-DENOMINATED PETRO P | NCP | 0 | 0 | 0.0% | 0 | 0 | 0 | 462 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 462 | 35 | 1,220.0% |
| EURO GASOIL 10 CAL SWAP | GT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 3 | -100.0% |
| EURO GASOIL 10PPM VS ICE | ET | 0 | 0 | 0.0% | 0 | 0 | 0 | 5 | 125 | -96.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 78 | 250 | -68.8% |
| EUROPE 1% FUEL OIL NWE CA | UF | 0 | 0 | 0.0% | 0 | 0 | 0 | 103 | 177 | -41.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 222 | 357 | -37.8% |

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| Commodity Indicator | Open Outcry FEB 2015 | Open Outcry FEB 2014 | % CHG | ELEC FEB 2015 | ELEC FEB 2014 | % CHG | CME ClearPort FEB 2015 | CME ClearPort FEB 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG | |
|---------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|--------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|--------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| EUROPE 1% FUEL OIL RDAM C | UH | 0 | 0 | 0.0% | 0 | 0 | 0 | 115 | 4 | 2,775.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 130 | 45 | 188.9% |
| EUROPE 3.5% FUEL OIL MED | UI | 0 | 0 | 0.0% | 0 | 0 | 0 | 80 | 28 | 185.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 269 | -7.1% |
| EUROPE 3.5% FUEL OIL RDAM | UV | 0 | 0 | 0.0% | 0 | 0 | 0 | 12,154 | 7,953 | 52.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 27,409 | 17,250 | 58.9% |
| EUROPEAN GASOIL (ICE) | 7F | 0 | 0 | 0.0% | 15,651 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 28,904 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN NAPHTHA BALMO | KZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 114 | 208 | -45.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 228 | 467 | -51.2% |
| EUROPEAN NAPHTHA CRACK SF | EN | 0 | 0 | 0.0% | 0 | 0 | 0 | 7,573 | 11,122 | -31.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,036 | 23,320 | -26.9% |
| EUROPE DATED BRENT SWAP | UB | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,576 | 3,052 | -48.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,830 | 5,702 | -15.3% |
| EUROPE JET KERO NWE CALS | UJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 105 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 210 | 12 | 1,650.0% |
| EUROPE NAPHTHA CALSWAP | UN | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,781 | 1,954 | -8.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,986 | 3,987 | 0.0% |
| EURO PROPANE CIF ARA SWA | PS | 0 | 0 | 0.0% | 0 | 0 | 0 | 179 | 346 | -48.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 554 | 857 | -35.4% |
| FAME 0 BIODIESEL FOB RTDM | 2L | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| FLORIDA GAS ZONE3 BASIS S | FP | 0 | 0 | 0.0% | 0 | 0 | 0 | 642 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 9,202 | 0 | 0.0% |
| FREIGHT MARKETS | FRC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 40 | -100.0% |
| FREIGHT MARKETS | TC6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| FUEL OIL CRACK VS ICE | FO | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,671 | 5,070 | -7.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,997 | 10,344 | -13.0% |
| FUEL OIL NWE CRACK VS ICE | FI | 0 | 0 | 0.0% | 0 | 0 | 0 | 105 | 64 | 64.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 306 | 319 | -4.1% |
| FUEL OIL (PLATS) CAR CM | 1W | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 8 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 120 | 13 | 823.1% |
| FUEL OIL (PLATS) CAR CN | 1X | 0 | 0 | 0.0% | 0 | 0 | 0 | 88 | 32 | 175.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 93 | 53 | 75.5% |
| FUELOIL SWAP:CARGOES VS.B | FS | 0 | 0 | 0.0% | 0 | 0 | 0 | 650 | 715 | -9.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,689 | 1,959 | -13.8% |
| GAS EURO-BOB OXY NWE BAR | 7H | 0 | 0 | 0.0% | 0 | 0 | 0 | 9,559 | 7,666 | 24.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 19,471 | 17,204 | 13.2% |
| GAS EURO-BOB OXY NWE BAR | 7K | 0 | 0 | 0.0% | 0 | 0 | 0 | 26,525 | 29,413 | -9.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 52,311 | 50,955 | 2.7% |
| GASOIL 0.1 BRGS FOB VS IC | 6V | 0 | 0 | 0.0% | 0 | 0 | 0 | 1 | 10 | -90.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1 | 10 | -90.0% |
| GASOIL 0.1 CARGOES CIF NE | TW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| GASOIL 0.1CIF MED VS ICE | Z5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 15 | 49 | -69.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 45 | 230 | -80.4% |
| GASOIL 0.1 CIF NWE VS ISE | TU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 145 | 10 | 1,350.0% |
| GASOIL 0.1 CIF VS ICE GAS | 8W | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CRG CIF NW VS | 4V | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| GASOIL 0.1 RDAM BRGS VS I | WQ | 0 | 0 | 0.0% | 0 | 0 | 0 | 25 | 30 | -16.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 678 | -92.6% |
| GASOIL 0.1 ROTTERDAM BARG | VL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| GASOIL 10P CRG CIF NW VS | 3V | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 30 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 35 | -28.6% |
| GASOIL 10PPM CARGOES CIF | TY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 4 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 7 | -100.0% |
| GASOIL 10PPM VS ICE SWAP | TP | 0 | 0 | 0.0% | 0 | 0 | 0 | 166 | 268 | -38.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 537 | 325 | 65.2% |
| GASOIL BULLET SWAP | BG | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| GASOIL CALENDAR SWAP | GX | 0 | 0 | 0.0% | 0 | 0 | 0 | 140 | 46 | 204.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 140 | 96 | 45.8% |

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

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|---------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|-------|-----------------|-----------------|--------|--------------------------|--------------------------|-----------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| GASOIL CRACK SPREAD CALE | GZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 9,769 | 5,286 | 84.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,631 | 7,830 | 125.2% |
| GASOIL MINI CALENDAR SWAP | QA | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 360 | -72.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 568 | 533 | 6.6% |
| GASOLINE UP-DOWN (ARGUS) | UZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOLINE UP-DOWN BALMO S | 1K | 0 | 0 | 0.0% | 0 | 0 | 0 | 335 | 440 | -23.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 925 | 1,040 | -11.1% |
| GC ULSD VS GC JET SPREAD | VV | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GROUP THREE ULSD (PLATTS) | A7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 5 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 316 | -36.7% |
| GRP THREE ULSD(PLT)VS HEA | A6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,006 | 8,963 | -55.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,965 | 16,150 | -50.7% |
| GRP THREE UNL GS (PLT) VS | A8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,659 | 1,325 | 25.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,647 | 4,350 | -39.1% |
| GULF COAST 3% FUEL OIL BA | VZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,183 | 1,760 | -32.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,118 | 2,441 | 68.7% |
| GULF COAST GASOLINE CLND | GS | 0 | 0 | 0.0% | 0 | 0 | 0 | 975 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 985 | 37 | 2,562.2% |
| GULF COAST JET FUEL CLNDR | GE | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,171 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,996 | 305 | 554.4% |
| GULF COAST JET VS NYM 2 H | ME | 0 | 0 | 0.0% | 0 | 0 | 0 | 15,129 | 56,193 | -73.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 42,349 | 92,411 | -54.2% |
| GULF COAST NO.6 FUEL OIL | MF | 0 | 0 | 0.0% | 0 | 0 | 0 | 86,521 | 46,159 | 87.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 183,405 | 107,591 | 70.5% |
| GULF COAST NO.6 FUEL OIL | MG | 0 | 0 | 0.0% | 0 | 0 | 0 | 295 | 3,072 | -90.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,836 | 5,422 | -29.3% |
| GULF COAST ULSD CALENDAR | LY | 0 | 0 | 0.0% | 0 | 0 | 0 | 423 | 1,173 | -63.9% | 0 | 0 | 0.0% | 2 | 0 | 0.0% | 1,735 | 2,079 | -16.5% |
| GULF COAST ULSD CRACK SP | GY | 0 | 0 | 0.0% | 0 | 0 | 0 | 575 | 1,273 | -54.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,025 | 3,323 | -69.2% |
| HEATING OIL BALMO CLNDR S | 1G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 250 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 325 | -100.0% |
| HEATING OIL CRCK SPRD BAL | 1H | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| HEATING OIL PHY | HOL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL PHY | HOP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| HEATING OIL VS ICE GASOIL | HA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 5,205 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 7,575 | -100.0% |
| HENRY HUB BASIS SWAP | HB | 0 | 0 | 0.0% | 0 | 0 | 0 | 12,876 | 3,094 | 316.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 20,308 | 9,738 | 108.5% |
| HENRY HUB INDEX SWAP FUTL | IN | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,316 | 3,094 | 39.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11,748 | 9,738 | 20.6% |
| HENRY HUB SWAP | NN | 0 | 770 | -100.0% | 10,503 | 1,567 | 5.7 | 513,083 | 721,749 | -28.9% | 0 | 1,230 | -100.0% | 20,677 | 30,815 | -32.9% | 1,026,143 | 1,659,264 | -38.2% |
| HENRY HUB SWING FUTURE | SN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 806 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 806 | -100.0% |
| HOUSTON SHIP CHANNEL BASI | NH | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,462 | 4,692 | -68.8% | 0 | 0 | 0.0% | 31 | 28 | 10.7% | 2,990 | 6,404 | -53.3% |
| HOUSTON SHIP CHANNEL INDE | IP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ICE BRENT DUBAI SWAP | DB | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,150 | 720 | 198.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,950 | 765 | 808.5% |
| ICE GASOIL BALMO SWAP | U9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 33 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 33 | -100.0% |
| IN DELIVERY MONTH EUA | 6T | 0 | 0 | 0.0% | 0 | 849 | -1 | 3,042 | 39,285 | -92.3% | 0 | 0 | 0.0% | 0 | 1,113 | -100.0% | 19,492 | 45,395 | -57.1% |
| INDIANA MISO | FDM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDIANA MISO | FTD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| INDIANA MISO | FTM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDIANA MISO | PDM | 0 | 0 | 0.0% | 0 | 0 | 0 | 786 | 44 | 1,686.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,852 | 88 | 2,004.5% |

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|------------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|---------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| INDIANA MISO | PTD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| INDIANA MISO | PTM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDONESIAN COAL | MCC | 0 | 0 | 0.0% | 0 | 0 | 0 | 120 | 1,440 | -91.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 505 | 2,355 | -78.6% |
| ISO NEW ENGLAND OFF-PEAK | KI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 396 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 516 | -100.0% |
| ISO NEW ENGLAND PK LMP | NI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 922 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 922 | -100.0% |
| JAPAN C&F NAPHTHA CRACK S | JB | 0 | 0 | 0.0% | 0 | 0 | 0 | 106 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 356 | 0 | 0.0% |
| JAPAN C&F NAPHTHA SWAP | JA | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,300 | 1,047 | 24.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,839 | 2,644 | -30.4% |
| JAPAN NAPHTHA BALMO SWAP | E6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 132 | 112 | 17.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 192 | 297 | -35.4% |
| JET AV FUEL (P) CAR FM ICE G | 1V | 0 | 0 | 0.0% | 0 | 0 | 0 | 92 | 10 | 820.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 102 | 30 | 240.0% |
| JET BARGES VS ICE GASOIL | JR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET CIF NWE VS ICE | JC | 0 | 0 | 0.0% | 0 | 0 | 0 | 122 | 70 | 74.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 392 | 131 | 199.2% |
| JET FUEL BRG FOB RDM VS I | 9Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL CARGOES CIF NEW | F3 | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| JET FUEL CRG CIF NEW VS I | 6X | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL UP-DOWN BALMO CL | 1M | 0 | 0 | 0.0% | 0 | 0 | 0 | 863 | 3,670 | -76.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,628 | 7,610 | -39.2% |
| JET UP-DOWN(ARGUS) SWAP | JU | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| LA CARB DIESEL (OPIS) | LX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 11 | -100.0% |
| LA CARB DIESEL (OPIS) SWA | KL | 0 | 0 | 0.0% | 0 | 0 | 0 | 640 | 950 | -32.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,256 | 1,870 | -32.8% |
| LA CARBOB GASOLINE(OPIS)S | JL | 0 | 0 | 0.0% | 0 | 0 | 0 | 375 | 625 | -40.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,000 | 1,800 | -44.4% |
| LA JET FUEL VS NYM NO 2 H | MQ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 335 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 40 | 535 | -92.5% |
| LA JET (OPIS) SWAP | JS | 0 | 0 | 0.0% | 0 | 0 | 0 | 900 | 1,475 | -39.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,325 | 2,600 | -49.0% |
| LLS (ARGUS) CALENDAR SWAP | XA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LLS (ARGUS) VS WTI SWAP | WJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 12,641 | 10,678 | 18.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 27,425 | 27,145 | 1.0% |
| LOS ANGELES CARB GASOLIN | MH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| MARS (ARGUS) VS WTI SWAP | YX | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,825 | 1,710 | 240.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 12,970 | 3,875 | 234.7% |
| MARS (ARGUS) VS WTI TRD M | YV | 0 | 0 | 0.0% | 0 | 0 | 0 | 175 | 255 | -31.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 175 | 450 | -61.1% |
| MCCLOSKEY ARA ARGS COAL | MTF | 0 | 0 | 0.0% | 0 | 0 | 0 | 160,773 | 128,520 | 25.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 397,758 | 249,554 | 59.4% |
| MCCLOSKEY RCH BAY COAL | MFF | 0 | 0 | 0.0% | 0 | 0 | 0 | 15,414 | 34,767 | -55.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 53,011 | 68,317 | -22.4% |
| MGF FUT | MGF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MGN1 SWAP FUT | MGN | 0 | 0 | 0.0% | 0 | 0 | 0 | 290 | 45 | 544.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 435 | 127 | 242.5% |
| MICHCON NG INDEX SWAP | Y8 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| MICHIGAN BASIS | NF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN HUB OFF-PEAK MON | HJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN HUB PEAK MONTH S | HM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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|----------------------------|----------------------|----------------------|--------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|--------|-----------------|-----------------|-------|--------------------------|--------------------------|-----------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| MICHIGAN MISO | HMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 23,520 | 46,960 | -49.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 117,520 | 46,960 | 150.3% |
| MICHIGAN MISO | HMW | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,275 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,365 | 0 | 0.0% |
| MINI GAS EUROBOB OXY NWE | MEB | 0 | 0 | 0.0% | 0 | 0 | 0 | 351 | 361 | -2.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 792 | 724 | 9.4% |
| MINI RBOB V. EBOBARG NWE B | MXR | 0 | 0 | 0.0% | 0 | 0 | 0 | 500 | 1,090 | -54.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,240 | 1,530 | -19.0% |
| MINI RBOB V. EBOB(ARGUS) N | MXB | 0 | 0 | 0.0% | 0 | 0 | 0 | 566 | 241 | 134.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,402 | 411 | 241.1% |
| MISO 5MW OFF PEAK | 4R | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MISO 5MW PEAK | 4Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MJC FUT | MJC | 0 | 0 | 0.0% | 0 | 0 | 0 | 60 | 30 | 100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 90 | 50 | 80.0% |
| MNC FUT | MNC | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,280 | 5,115 | -16.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 9,523 | 10,056 | -5.3% |
| MONT BELVIEU ETHANE 5 DECI | C0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,969 | 2,370 | 67.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 15,074 | 4,325 | 248.5% |
| MONT BELVIEU ETHANE OPIS E | 8C | 0 | 0 | 0.0% | 0 | 0 | 0 | 205 | 15 | 1,266.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,125 | 40 | 2,712.5% |
| MONT BELVIEU LDH PROPANE | B0 | 0 | 0 | 0.0% | 3 | 0 | 0 | 47,887 | 9,804 | 388.4% | 0 | 0 | 0.0% | 19 | 0 | 0.0% | 101,370 | 28,088 | 260.9% |
| MONT BELVIEU LDH PROPANE | 8O | 0 | 0 | 0.0% | 0 | 0 | 0 | 832 | 1,017 | -18.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,777 | 1,824 | -2.6% |
| MONT BELVIEU NATURAL GAS | 7Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 8,649 | 5,061 | 70.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16,077 | 7,867 | 104.4% |
| MONT BELVIEU NATURAL GAS | R0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 520 | 268 | 94.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 660 | 519 | 27.2% |
| MONT BELVIEU NORMAL BUTA | D0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 14,332 | 11,103 | 29.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 31,448 | 22,332 | 40.8% |
| MONT BELVIEU NORMAL BUTA | 8J | 0 | 0 | 0.0% | 0 | 0 | 0 | 590 | 336 | 75.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,013 | 622 | 62.9% |
| NAT GAS BASIS SWAP | TZ6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 428 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 428 | -100.0% |
| NATURAL GAS | XAC | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NATURAL GAS INDEX | TZI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 168 | -100.0% |
| NATURAL GAS PEN SWP | NP | 336 | 11,877 | -97.2% | 0 | 0 | 0 | 271,381 | 757,308 | -64.2% | 4,866 | 22,355 | -78.2% | 0 | 0 | 0.0% | 603,110 | 1,480,066 | -59.3% |
| NEPOOL CNCTCT 5MW D AH O | P3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,696 | -100.0% |
| NEPOOL CONECTIC 5MW D AH | P2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 254 | -100.0% |
| NEPOOL INTR HUB 5MW D AH | H2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 84,721 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 101,657 | -100.0% |
| NEPOOL INTR HUB 5MW D AH | U6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 358 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 612 | -100.0% |
| NEPOOL MAINE 5MW D AH O E | W2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL MAINE 5MW D AH PK | P9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NE MASS 5MW D AH O | P8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NE MASS 5MW D AH P | P7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 400 | 0 | 0.0% |
| NEPOOL NEW HAMP 5MW D AH | U2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NEW HAMP 5MW D AH | U3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL RHD ISLD 5MW D AH | U4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 9,257 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 9,257 | -100.0% |
| NEPOOL RHODE IL 5MW D AH | U5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 150,538 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 150,538 | -100.0% |
| NEPOOL SE MASS 5MW D AH O | P5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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|---------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|-------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|--------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| NEPOOL SE MASS 5MW D AH P | P4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | |
| NEPOOL W CNT MASS 5MW D A | L9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | |
| NEPOOL W CNTR M 5MW D AH | R6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | |
| NEW YORK 0.3% FUEL OIL HI | 8N | - | 0 | 0.0% | - | 0 | 0 | - | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | |
| NEW YORK ETHANOL SWAP | EZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 745 | 1,835 | -59.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,150 | 3,300 | -34.8% |
| NEW YORK HUB ZONE G PEAK | GN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEW YORK HUB ZONE J PEAK | JN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NGPL MID-CONTINENT | NL | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,083 | 248 | 739.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,553 | 248 | 2,945.6% |
| NGPL MIDCONTINENT INDEX | IW | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NGPL STX NAT GAS INDEX SW | N6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NGPL TEX/OK | PD | 0 | 0 | 0.0% | 0 | 0 | 0 | 651 | 1,856 | -64.9% | 0 | 0 | 0.0% | 0 | 31 | -100.0% | 4,171 | 2,444 | 70.7% |
| NGPL TEXOK INDEX | OI | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NGPL TEXOK SWING SWAP | OX | 0 | - | - | 0 | - | 0 | - | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| N ILLINOIS HUB DAILY | UD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| N ILLINOIS HUB MTHLY | UM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 40 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 40 | -100.0% |
| NO 2 UP-DOWN SPREAD CALE | UT | 0 | 0 | 0.0% | 0 | 0 | 0 | 200 | 325 | -38.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 450 | 425 | 5.9% |
| NORTHEN NATURAL GAS DEM | PE | 0 | 0 | 0.0% | 0 | 0 | 0 | 124 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 242 | 0 | 0.0% |
| NORTHEN NATURAL GAS VENT | PF | 0 | 0 | 0.0% | 0 | 0 | 0 | 428 | 284 | 50.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,457 | 592 | 146.1% |
| NORTHERN ILLINOIS OFF-PEA | UO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 20 | -100.0% |
| NORTHWEST ROCKIES BASIS S | NR | 0 | 0 | 0.0% | 0 | 31 | -1 | 3,720 | 856 | 334.6% | 0 | 0 | 0.0% | 0 | 90 | -100.0% | 18,847 | 915 | 1,959.8% |
| N ROCKIES PIPE SWAP | XR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY1% VS GC SPREAD SWAP | VR | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,893 | 5,278 | -26.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,348 | 11,371 | -53.0% |
| NY 2.2% FUEL OIL (PLATTS | Y3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 60 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 60 | -100.0% |
| NY 3.0% FUEL OIL (PLATTS | H1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 325 | 255 | 27.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 600 | 580 | 3.4% |
| NY HARBOR 1% FUEL OIL BAL | VK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 171 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 391 | -100.0% |
| NY HARBOR HEAT OIL SWP | MP | 20 | 117 | -82.9% | 0 | 0 | 0 | 4,665 | 2,118 | 120.3% | 38 | 144 | -73.6% | 0 | 0 | 0.0% | 12,305 | 8,328 | 47.8% |
| NY HARBOR LOW SULPUR GAS | NLS | 0 | - | - | 0 | - | - | 900 | - | - | 0 | - | - | 0 | - | - | 900 | - | - |
| NY HARBOR LOW SULPUR GAS | SLS | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NY HARBOR RESIDUAL FUEL 1 | MM | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,691 | 7,252 | -35.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,583 | 17,873 | -40.8% |
| NY HARBOR RESIDUAL FUEL C | ML | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 100 | -100.0% |
| NYH NO 2 CRACK SPREAD CAL | HK | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,669 | 1,842 | 44.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11,011 | 5,355 | 105.6% |
| NY H OIL PLATTS VS NYMEX | YH | 0 | 0 | 0.0% | 0 | 0 | 0 | 265 | 1,980 | -86.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 615 | 2,255 | -72.7% |
| NYISO A | KA | 0 | 0 | 0.0% | 0 | 0 | 0 | 939 | 804 | 16.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 939 | 804 | 16.8% |
| NYISO A OFF-PEAK | KB | 0 | 0 | 0.0% | 0 | 0 | 0 | 360 | 240 | 50.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 360 | 240 | 50.0% |

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|------------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|--------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|---------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| NYISO CAPACITY | NNC | 0 | 0 | 0.0% | 0 | 0 | 0 | 120 | 40 | 200.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 230 | 50 | 360.0% |
| NYISO CAPACITY | NRS | 0 | 0 | 0.0% | 0 | 0 | 0 | 480 | 180 | 166.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,150 | 294 | 291.2% |
| NYISO G | KG | 0 | 0 | 0.0% | 0 | 0 | 0 | 321 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 321 | 0 | 0.0% |
| NYISO G OFF-PEAK | KH | 0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 150 | 50 | 200.0% |
| NYISO J | KJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 640 | 255 | 151.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 728 | 298 | 144.3% |
| NYISO J OFF-PEAK | KK | 0 | 0 | 0.0% | 0 | 0 | 0 | 180 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 180 | 0 | 0.0% |
| NYISO ZONE A 5MW D AH O P | K4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,056 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 228,288 | 131,648 | 73.4% |
| NYISO ZONE A 5MW D AH PK | K3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 275 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,175 | 2,080 | 100.7% |
| NYISO ZONE C 5MW D AH O P | A3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE C 5MW D AH PK | Q5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 215 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 215 | -100.0% |
| NYISO ZONE G 5MW D AH O P | D2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 8,140 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 29,580 | -100.0% |
| NYISO ZONE G 5MW D AH PK | T3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,320 | 60 | 2,100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,320 | 3,654 | -63.9% |
| NYISO ZONE J 5MW D AH O P | D4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 23,320 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 23,320 | -100.0% |
| NYISO ZONE J 5MW D AH PK | D3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,235 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 2,235 | -100.0% |
| NY JET FUEL (ARGUS) VS HEAT | 5U | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY JET FUEL (PLATTS) HEAT OI | 1U | 0 | 0 | 0.0% | 0 | 0 | 0 | 125 | 3,720 | -96.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 845 | 6,360 | -86.7% |
| NYMEX ALUMINUM FUTURES | AN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 25 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 75 | -100.0% |
| NYMEX ULSD VS NYMEX HO | UY | 0 | 0 | 0.0% | 0 | 0 | 0 | 180 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 495 | 30 | 1,550.0% |
| NY ULSD (ARGUS) VS HEATING | 7Y | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,853 | 1,375 | 107.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11,110 | 3,500 | 217.4% |
| ONEOK OKLAHOMA NG BASIS | 8X | 0 | 0 | 0.0% | 0 | 0 | 0 | 366 | 1,156 | -68.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 366 | 1,216 | -69.9% |
| ONTARIO POWER SWAPS | OFD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ONTARIO POWER SWAPS | OFM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 141,040 | 0 | 0.0% |
| ONTARIO POWER SWAPS | OPD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 180 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 230 | -95.7% |
| ONTARIO POWER SWAPS | OPM | 0 | 0 | 0.0% | 0 | 0 | 0 | 920 | 430 | 114.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,890 | 1,910 | 313.1% |
| OPIS PHYSICAL NATURAL GAS | 3R | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| OPIS PHYSICAL NORMAL BUTA | 3M | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PANHANDLE BASIS SWAP FUT | PH | 0 | 0 | 0.0% | 0 | 31 | -1 | 6,347 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 276 | -100.0% | 15,052 | 798 | 1,786.2% |
| PANHANDLE INDEX SWAP FUT | IV | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PANHANDLE PIPE SWAP | XH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PERMIAN BASIS SWAP | PM | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,284 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,926 | 0 | 0.0% |
| PETROCHEMICALS | 22 | 0 | 0 | 0.0% | 0 | 0 | 0 | 12 | 2 | 500.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 21 | 24 | -12.5% |
| PETROCHEMICALS | 32 | 0 | 0 | 0.0% | 0 | 0 | 0 | 29 | 91 | -68.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 87 | 236 | -63.1% |
| PETROCHEMICALS | 51 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 81 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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| Commodity Indicator | Open Outcry FEB 2015 | Open Outcry FEB 2014 | % CHG | ELEC FEB 2015 | ELEC FEB 2014 | % CHG | CME ClearPort FEB 2015 | CME ClearPort FEB 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG | |
|--------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|--------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|--------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PETROCHEMICALS | 8I | 0 | 0 | 0.0% | 0 | 0 | 0 | 149 | 538 | -72.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 345 | 578 | -40.3% |
| PETROCHEMICALS | 91 | 0 | 0 | 0.0% | 0 | 0 | 0 | 24 | 18 | 33.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 51 | 62 | -17.7% |
| PETROCHEMICALS | HPE | 0 | 0 | 0.0% | 0 | 0 | 0 | 18 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 18 | 0 | 0.0% |
| PETROCHEMICALS | JKM | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROCHEMICALS | LPE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | MAE | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10 | 10 | 0.0% |
| PETROCHEMICALS | MAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 30 | 30 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 80 | -37.5% |
| PETROCHEMICALS | MBE | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,050 | 1,900 | -44.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,215 | 4,050 | -20.6% |
| PETROCHEMICALS | MNB | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,532 | 604 | 153.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,293 | 1,417 | 61.8% |
| PETRO CRCKS & SPRDS ASIA | STI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS ASIA | STR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 280 | 0 | 0.0% |
| PETRO CRCKS & SPRDS ASIA | STS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 90 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | CBA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | CRB | 0 | 0 | 0.0% | 0 | 0 | 0 | 120 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 120 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | EXR | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,167 | 1,573 | -25.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,356 | 2,447 | -3.7% |
| PETRO CRCKS & SPRDS NA | FOC | 0 | 0 | 0.0% | 0 | 0 | 0 | 525 | 630 | -16.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 725 | 880 | -17.6% |
| PETRO CRCKS & SPRDS NA | GBB | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PETRO CRCKS & SPRDS NA | GCI | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,190 | 1,178 | 1.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,005 | 3,106 | -35.4% |
| PETRO CRCKS & SPRDS NA | GCU | 0 | 0 | 0.0% | 0 | 0 | 0 | 17,241 | 12,749 | 35.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 39,046 | 23,256 | 67.9% |
| PETRO CRCKS & SPRDS NA | GFC | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 47 | 112.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 67 | 49.3% |
| PETRO CRCKS & SPRDS NA | HOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,633 | 540 | 758.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,971 | 2,729 | 192.1% |
| PETRO CRCKS & SPRDS NA | KSD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 300 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 300 | -100.0% |
| PETRO CRCKS & SPRDS NA | NFC | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PETRO CRCKS & SPRDS NA | NFG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| PETRO CRCKS & SPRDS NA | NYF | 0 | 0 | 0.0% | 0 | 0 | 0 | 825 | 500 | 65.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 975 | 700 | 39.3% |
| PETRO CRCKS & SPRDS NA | NYH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | RBB | 0 | 0 | 0.0% | 0 | 0 | 0 | 15,241 | 12,155 | 25.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30,126 | 22,548 | 33.6% |
| PETRO CRCKS & SPRDS NA | RVG | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,465 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,590 | 150 | 960.0% |
| PETRO CRK&SPRD EURO | 1NB | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,760 | 1,167 | 136.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,366 | 2,192 | 99.2% |
| PETRO CRK&SPRD EURO | 1ND | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO CRK&SPRD EURO | 43 | 0 | 0 | 0.0% | 0 | 0 | 0 | 306 | 219 | 39.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 682 | 556 | 22.7% |
| PETRO CRK&SPRD EURO | BFR | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 160 | -93.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30 | 400 | -92.5% |
| PETRO CRK&SPRD EURO | BOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,699 | 577 | 367.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,539 | 1,392 | 226.1% |
| PETRO CRK&SPRD EURO | EBF | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |

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| Commodity Indicator | Open Outcry FEB 2015 | Open Outcry FEB 2014 | % CHG | ELEC FEB 2015 | ELEC FEB 2014 | % CHG | CME ClearPort FEB 2015 | CME ClearPort FEB 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG | |
|-------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|-------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|-------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PETRO CRK&SPRD EURO | EOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 24 | 39 | -38.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 99 | 39 | 153.8% |
| PETRO CRK&SPRD EURO | EPN | 0 | 0 | 0.0% | 0 | 0 | 0 | 15 | 91 | -83.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 34 | 169 | -79.9% |
| PETRO CRK&SPRD EURO | EVC | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,339 | 265 | 782.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,869 | 1,170 | 316.2% |
| PETRO CRK&SPRD EURO | FBT | 0 | 0 | 0.0% | 0 | 0 | 0 | 10 | 130 | -92.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 320 | 350 | -8.6% |
| PETRO CRK&SPRD EURO | FVB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | GCB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 320 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 480 | 340 | 41.2% |
| PETRO CRK&SPRD EURO | GOC | 0 | 0 | 0.0% | 0 | 0 | 0 | 129 | 75 | 72.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 476 | 140 | 240.0% |
| PETRO CRK&SPRD EURO | GRB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | GRS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | LSU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 15 | -100.0% |
| PETRO CRK&SPRD EURO | MGB | 0 | 0 | 0.0% | 0 | 0 | 0 | 110 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 176 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | MUD | 0 | 0 | 0.0% | 0 | 0 | 0 | 40 | 45 | -11.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 45 | 97 | -53.6% |
| PETRO CRK&SPRD EURO | NBB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| PETRO CRK&SPRD EURO | NOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 178 | 79 | 125.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 298 | 423 | -29.6% |
| PETRO CRK&SPRD EURO | NYG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| PETRO CRK&SPRD EURO | SFB | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | 0 | - | 0 | - | 0 | - | - |
| PETRO CRK&SPRD EURO | SFC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | D43 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | D44 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 542 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 34 | 642 | -94.7% |
| PETROLEUM PRODUCTS | D53 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROLEUM PRODUCTS | D62 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROLEUM PRODUCTS | D63 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | D64 | 0 | 0 | 0.0% | 0 | 0 | 0 | 20 | 280 | -92.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 149 | 379 | -60.7% |
| PETROLEUM PRODUCTS | EWB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5 | 0 | 0.0% |
| PETROLEUM PRODUCTS | EWG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6 | 0 | 0.0% |
| PETROLEUM PRODUCTS | RMG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | RMK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS ASIA | E6M | 0 | 0 | 0.0% | 0 | 0 | 0 | 97 | 45 | 115.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 222 | 170 | 30.6% |
| PETROLEUM PRODUCTS ASIA | MJN | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,664 | 2,256 | -26.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,067 | 4,641 | -33.9% |
| PETRO OUTRIGHT EURO | 0A | 0 | - | - | 0 | - | 0 | 30 | - | - | 0 | - | 0 | - | 0 | - | 60 | - | - |
| PETRO OUTRIGHT EURO | 0B | 0 | 0 | 0.0% | 0 | 0 | 0 | 98 | 85 | 15.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 138 | 307 | -55.0% |
| PETRO OUTRIGHT EURO | 0C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 23 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 53 | -100.0% |
| PETRO OUTRIGHT EURO | 0D | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,792 | 3,468 | 38.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,619 | 7,156 | 20.4% |
| PETRO OUTRIGHT EURO | 0E | 0 | 0 | 0.0% | 0 | 0 | 0 | 417 | 60 | 595.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 712 | 180 | 295.6% |

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|-----------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|----------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | |
| PETRO OUTRIGHT EURO | 0F | 0 | 0.0% | 0 | 0 | 0 | 731 | 1,687 | -56.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,260 | 2,995 | -24.5% |
| PETRO OUTRIGHT EURO | 1T | 0 | 0.0% | 0 | 0 | 0 | 11 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 33 | 0 | 0.0% | 0 | 0 | 0 | 92 | 20 | 360.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 347 | 157 | 121.0% |
| PETRO OUTRIGHT EURO | 59 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 680 | -100.0% |
| PETRO OUTRIGHT EURO | 5L | 0 | 0.0% | 0 | 0 | 0 | 110 | 10 | 1,000.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 237 | 100 | 137.0% |
| PETRO OUTRIGHT EURO | 63 | 0 | 0.0% | 0 | 0 | 0 | 30 | 48 | -37.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 267 | 123 | 117.1% |
| PETRO OUTRIGHT EURO | 6L | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 16 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 7I | 0 | 0.0% | 0 | 0 | 0 | 72 | 377 | -80.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 537 | 678 | -20.8% |
| PETRO OUTRIGHT EURO | 7P | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 25 | -100.0% |
| PETRO OUTRIGHT EURO | 7R | 0 | 0.0% | 0 | 0 | 0 | 427 | 386 | 10.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 894 | 802 | 11.5% |
| PETRO OUTRIGHT EURO | 88 | 0 | 0.0% | 0 | 0 | 0 | 0 | 10 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 30 | -16.7% |
| PETRO OUTRIGHT EURO | CBB | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | CPB | 0 | 0.0% | 0 | 0 | 0 | 8 | 105 | -92.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13 | 195 | -93.3% |
| PETRO OUTRIGHT EURO | EFF | 0 | 0.0% | 0 | 0 | 0 | 40 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 130 | 4 | 3,150.0% |
| PETRO OUTRIGHT EURO | EFM | 0 | 0.0% | 0 | 0 | 0 | 120 | 162 | -25.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 255 | 176 | 44.9% |
| PETRO OUTRIGHT EURO | ENS | 0 | 0.0% | 0 | 0 | 0 | 130 | 145 | -10.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 265 | 574 | -53.8% |
| PETRO OUTRIGHT EURO | EWN | 0 | 0.0% | 0 | 0 | 0 | 84 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 144 | 73 | 97.3% |
| PETRO OUTRIGHT EURO | FBD | 0 | 0.0% | 0 | 0 | 0 | 0 | 15 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 15 | -100.0% |
| PETRO OUTRIGHT EURO | MBB | 0 | 0.0% | 0 | 0 | 0 | 0 | 60 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 55 | 60 | -8.3% |
| PETRO OUTRIGHT EURO | MBN | 0 | 0.0% | 0 | 0 | 0 | 1,840 | 385 | 377.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,927 | 678 | 331.7% |
| PETRO OUTRIGHT EURO | RBF | 0 | 0.0% | 0 | 0 | 0 | 0 | 90 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 160 | -100.0% |
| PETRO OUTRIGHT EURO | SMU | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | T0 | 0 | 0.0% | 0 | 0 | 0 | 460 | 80 | 475.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 920 | 80 | 1,050.0% |
| PETRO OUTRIGHT EURO | ULB | 0 | 0.0% | 0 | 0 | 0 | 585 | 490 | 19.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 585 | 490 | 19.4% |
| PETRO OUTRIGHT EURO | V0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 175 | -14.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 350 | 200 | 75.0% |
| PETRO OUTRIGHT EURO | W0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | X0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 300 | 184 | 63.0% |
| PETRO OUTRIGHT NA | 5Y | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | DBB | 0 | 0.0% | 0 | 0 | 0 | 0 | 160 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 160 | -100.0% |
| PETRO OUTRIGHT NA | FCB | 0 | 0.0% | 0 | 0 | 0 | 195 | 184 | 6.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 384 | 466 | -17.6% |
| PETRO OUTRIGHT NA | FOB | - | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO OUTRIGHT NA | FOM | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | GKS | - | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO OUTRIGHT NA | JE | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | Open Outcry FEB 2015 | Open Outcry FEB 2014 | % CHG | ELEC FEB 2015 | ELEC FEB 2014 | % CHG | CME ClearPort FEB 2015 | CME ClearPort FEB 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG | |
|--------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|---------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PETRO OUTRIGHT NA | MBL | 0 | 0 | 0.0% | 0 | 0 | 0 | 18 | 188 | -90.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 221 | -88.7% |
| PETRO OUTRIGHT NA | MEN | 0 | 0 | 0.0% | 0 | 0 | 0 | 518 | 842 | -38.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,377 | 1,468 | -6.2% |
| PETRO OUTRIGHT NA | MEO | 0 | 0 | 0.0% | 0 | 0 | 0 | 9,336 | 10,099 | -7.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,449 | 19,159 | -8.9% |
| PETRO OUTRIGHT NA | MFD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 63 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 15 | 105 | -85.7% |
| PETRO OUTRIGHT NA | MMF | 0 | 0 | 0.0% | 0 | 0 | 0 | 345 | 11 | 3,036.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 506 | 158 | 220.3% |
| PETRO OUTRIGHT NA | NYB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | NYT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | XER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| PGE&E CITYGATE | PC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AD HUB 5MW REAL TIME | V3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 144,582 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,808 | 472,425 | -98.3% |
| PJM AD HUB 5MW REAL TIME | Z9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 7,905 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 29,707 | -100.0% |
| PJM AECO DA OFF-PEAK | X1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 126,432 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 126,432 | -100.0% |
| PJM AECO DA PEAK | Y1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 6,894 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 6,894 | -100.0% |
| PJM APS ZONE DA OFF-PEAK | W4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM APS ZONE DA PEAK | S4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM ATSI ELEC | MOD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM ATSI ELEC | MPD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM BGE DA OFF-PEAK | R3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM BGE DA PEAK | E3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM COMED 5MW D AH O PK | D9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10,560 | -100.0% |
| PJM COMED 5MW D AH PK | D8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 600 | -100.0% |
| PJM DAILY | JD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 75 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 113 | -100.0% |
| PJM DAYTON DA OFF-PEAK | R7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 42,131 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,808 | 286,019 | -97.3% |
| PJM DAYTON DA PEAK | D7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,855 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 16,654 | -100.0% |
| PJM DPL DA OFF-PEAK | E8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DPL DA PEAK | L8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUESNE 5MW D AH PK | D5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUS 5MW D AH O PK | D6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM EASTERNH DA PEAK | E9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM JCPL DA OFF-PEAK | F2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 140,480 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 140,480 | -100.0% |
| PJM JCPL DA PEAK | J2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 7,660 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 7,660 | -100.0% |
| PJM NI HUB 5MW REAL TIME | B3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,357 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 80 | 5,309 | -98.5% |
| PJM NI HUB 5MW REAL TIME | B6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 10,985 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,408 | 62,249 | -97.7% |
| PJM NILL DA OFF-PEAK | L3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,105 | 5,754 | -46.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 11,937 | 23,626 | -49.5% |

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|----------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|---------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|---------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| PJM NILL DA PEAK | N3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 20 | 219 | -90.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 315 | 2,493 | -87.4% |
| PJM OFF-PEAK LMP SWAP FUT | JP | 0 | 0 | 0.0% | 0 | 0 | 0 | 240 | 680 | -64.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 320 | 1,226 | -73.9% |
| PJM PECO ZONE5MW PEAK CA | 4N | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PEP CO DA OFF-PEAK | Q8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PEP CO DA PEAK | R8 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PPL DA OFF-PEAK | F5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PPL DA PEAK | L5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PSEG DA OFF-PEAK | W6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PSEG DA PEAK | L6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WES HUB PEAK LMP 50 M | 4S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 151 | -100.0% |
| PJM WESTH DA OFF-PEAK | E4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 268,947 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 300,159 | -100.0% |
| PJM WESTHDA PEAK | J4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 14,554 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 15,759 | -100.0% |
| PJM WESTH RT OFF-PEAK | N9 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 76,265 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 65,856 | 324,077 | -79.7% |
| PJM WESTH RT PEAK | L1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 54,433 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 70,615 | -100.0% |
| PLASTICS | PGP | 0 | 0 | 0.0% | 0 | 0 | 0 | 820 | 594 | 38.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,484 | 914 | 171.8% |
| PLASTICS | PPP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| POLYETHYLENE FUTURES | P6 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PREMIUM UNLD 10P FOB MED | 3G | 0 | 0 | 0.0% | 0 | 0 | 0 | 402 | 359 | 12.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 972 | 586 | 65.9% |
| PREMIUM UNLD 10PPM CARGO | 4G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 6 | -100.0% |
| PREMIUM UNLEAD 10PPM FOB | 8G | 0 | 0 | 0.0% | 0 | 0 | 0 | 68 | 83 | -18.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 97 | 147 | -34.0% |
| PREM UNL GAS 10PPM RDAM F | 7N | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 55 | 6 | 816.7% |
| PREM UNL GAS 10PPM RDAM F | 7L | 0 | 0 | 0.0% | 0 | 0 | 0 | 55 | 21 | 161.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 90 | 80 | 12.5% |
| PROPANE NON-LDH MB (OPIS) | 1S | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 350 | 0 | 0.0% |
| PROPANE NON-LDH MT. BEL (O | 1R | 0 | 0 | 0.0% | 0 | 0 | 0 | 6,576 | 50 | 13,052.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,972 | 485 | 2,162.3% |
| RBOB CALENDAR SWAP | RL | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,892 | 12,311 | -52.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,972 | 20,869 | -47.4% |
| RBOB CRACK SPREAD | RM | 0 | 0 | 0.0% | 0 | 0 | 0 | 990 | 763 | 29.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,870 | 6,635 | -56.7% |
| RBOB CRACK SPREAD BALMO | 1E | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB GASOLINE BALMO CLND | 1D | 0 | 0 | 0.0% | 0 | 0 | 0 | 381 | 655 | -41.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,449 | 930 | 55.8% |
| RBOB PHY | RBL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB PHY | RBP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB SPREAD (PLATTS) SWAP | RI | 0 | 0 | 0.0% | 0 | 0 | 0 | 59 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 59 | 0 | 0.0% |
| RBOB UP-DOWN CALENDAR S | RV | 0 | 0 | 0.0% | 0 | 0 | 0 | 12,955 | 10,925 | 18.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 21,355 | 20,860 | 2.4% |
| RBOB VS HEATING OIL SWAP | RH | 0 | 0 | 0.0% | 0 | 0 | 0 | 600 | 75 | 700.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,250 | 150 | 1,400.0% |
| SAN JUAN BASIS SWAP | NJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,284 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,297 | 0 | 0.0% |

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

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|----------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|--------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|--------|---------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| SAN JUAN PIPE SWAP | XX | 0 | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | - | 0 | - | |
| SINGAPORE 180CST BALMO | BS | 0 | 0 | 0.0% | 0 | 0 | 0 | 27 | 95 | -71.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 78 | 170 | -54.1% |
| SINGAPORE 380CST BALMO | BT | 0 | 0 | 0.0% | 0 | 0 | 0 | 77 | 82 | -6.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 217 | 156 | 39.1% |
| SINGAPORE 380CST FUEL OIL | SE | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,964 | 4,288 | 15.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,889 | 8,744 | 24.5% |
| SINGAPORE FUEL 180CST CAL | UA | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,829 | 5,424 | -47.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,821 | 11,765 | -42.0% |
| SINGAPORE FUEL OIL SPREAD | SD | 0 | 0 | 0.0% | 0 | 0 | 0 | 657 | 610 | 7.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,869 | 1,558 | 20.0% |
| SINGAPORE GASOIL | MTB | 0 | 0 | 0.0% | 0 | 0 | 0 | 195 | 170 | 14.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 299 | 300 | -0.3% |
| SINGAPORE GASOIL | MTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,676 | 2,625 | 1.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,484 | 6,109 | -10.2% |
| SINGAPORE GASOIL | STF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| SINGAPORE GASOIL | STL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL | STZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 75 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 225 | -100.0% |
| SINGAPORE GASOIL BALMO | VU | 0 | 0 | 0.0% | 0 | 0 | 0 | 175 | 430 | -59.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 175 | 1,920 | -90.9% |
| SINGAPORE GASOIL CALEND | MSG | 0 | 0 | 0.0% | 0 | 0 | 0 | 522 | 2,210 | -76.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,686 | 2,420 | 135.0% |
| SINGAPORE GASOIL SWAP | SG | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,747 | 11,965 | -60.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 8,982 | 22,261 | -59.7% |
| SINGAPORE GASOIL VS ICE | GA | 0 | 0 | 0.0% | 0 | 0 | 0 | 900 | 4,613 | -80.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,250 | 9,325 | -86.6% |
| SINGAPORE JET KERO BALMO | BX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 270 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 270 | -7.4% |
| SINGAPORE JET KERO GASOIL | RK | 0 | 0 | 0.0% | 0 | 0 | 0 | 475 | 1,796 | -73.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 825 | 3,496 | -76.4% |
| SINGAPORE JET KEROSENE S | KS | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,545 | 7,267 | -65.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,652 | 13,995 | -66.8% |
| SINGAPORE JET KERO VS. GAS | ZO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE MOGAS 92 UNLEA | 1P | 0 | 0 | 0.0% | 0 | 0 | 0 | 420 | 120 | 250.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,205 | 395 | 205.1% |
| SINGAPORE MOGAS 92 UNLEA | 1N | 0 | 0 | 0.0% | 0 | 0 | 0 | 14,233 | 8,874 | 60.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25,584 | 14,660 | 74.5% |
| SINGAPORE NAPHTHA BALMO | KU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 100 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 100 | -100.0% |
| SINGAPORE NAPHTHA SWAP | SP | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 300 | -66.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 150 | 600 | -75.0% |
| SING FUEL | MSD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| SOCAL BASIS SWAP | NS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL PIPE SWAP | XN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SONAT BASIS SWAP FUTURE | SZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 676 | 1,612 | -58.1% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,244 | 1,612 | 101.2% |
| SOUTH STAR TEX OKLHM KNS | 8Z | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,284 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,284 | 0 | 0.0% |
| Sumas Basis Swap | NK | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,474 | 310 | 375.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,674 | 645 | 159.5% |
| TC2 ROTTERDAM TO USAC 37K | TM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 15 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13 | 30 | -56.7% |
| TC5 RAS TANURA TO YOKOHA | TH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 15 | 5 | 200.0% |
| TCO BASIS SWAP | TC | 0 | 0 | 0.0% | 0 | 0 | 0 | 642 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,076 | 712 | 753.4% |
| TCO NG INDEX SWAP | Q1 | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | 0 | - | - | 0 | 0 | - | |
| TD3 MEG TO JAPAN 250K MT | TL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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|---------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|--------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|---------|----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| TD5 WEST AFRICA TO USAC 1 | TI | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TENN 800 LEG NAT GAS INDE | L4 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 124 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 124 | -100.0% |
| TENNESSEE 500 LEG BASIS S | NM | 0 | 0 | 0.0% | 0 | 0 | 0 | 856 | 186 | 360.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,454 | 186 | 1,757.0% |
| TENNESSEE 500 LEG NG INDE | Y7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 500 LEG NG SWIN | T7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 800 LEG NG BASI | 6Z | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,284 | 0 | 0.0% |
| TENNESSEE ZONE 0 BASIS SW | NQ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 224 | -100.0% |
| TETCO M-3 INDEX | IX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 504 | -100.0% |
| Tetco STX Basis | TX | 0 | 0 | 0.0% | 0 | 0 | 0 | 214 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 642 | 0 | 0.0% |
| TEXAS EASTERN ZONE M-3 BA | NX | 0 | 0 | 0.0% | 0 | 0 | 0 | 428 | 312 | 37.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,996 | 3,796 | -21.1% |
| TEXAS EAST W LOUISIANA NG | 8B | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TEXAS GAS ZONE1 NG BASIS | 9F | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,706 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,370 | 0 | 0.0% |
| TEXAS GAS ZONE SL BASIS S | TB | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 1 NAT GAS IN | C4 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 1 NG BASIS | 8E | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Transco Zone 3 Basis | CZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 428 | 428 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 428 | 428 | 0.0% |
| TRANSCO ZONE4 BASIS SWAP | TR | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,280 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 22,898 | 0 | 0.0% |
| TRANSCO ZONE 4 NAT GAS IN | B2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 6 BASIS SWAP | NZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 240 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 152 | 260 | -41.5% |
| TRANSCO ZONE 6 INDEX | IT | 0 | 0 | 0.0% | 0 | 0 | 0 | 40 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 76 | 795 | -90.4% |
| UCM FUT | UCM | 0 | 0 | 0.0% | 0 | 0 | 0 | 38 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 58 | 0 | 0.0% |
| ULSD 10PPM CIF MED BALMO | X7 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ULSD 10PPM CIF MED SWAP | Z6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED VS ICE | Z7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 245 | 51 | 380.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 275 | 146 | 88.4% |
| ULSD 10PPM CIF NW BALMO S | B1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF VS ICE GAS | 7V | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD UP-DOWN(ARGUS) SWAP | US | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ULSD UP-DOWN BALMO SWP | 1L | 0 | 0 | 0.0% | 0 | 0 | 0 | 3,665 | 3,650 | 0.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,685 | 6,715 | -15.3% |
| UP DOWN GC ULSD VS NMX H | LT | 0 | 0 | 0.0% | 0 | 0 | 0 | 40,292 | 46,817 | -13.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 75,709 | 103,444 | -26.8% |
| USGC UNL 87 CRACK SPREAD | RU | 0 | 0 | 0.0% | 0 | 0 | 0 | 925 | 400 | 131.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,100 | 700 | 57.1% |
| WAHA BASIS | NW | 0 | 0 | 0.0% | 0 | 0 | 0 | 948 | 248 | 282.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,816 | 2,192 | 74.1% |
| WAHA INDEX SWAP FUTURE | IY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WESTERN RAIL DELIVERY PRB | QP | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,795 | 4,130 | -56.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,435 | 8,490 | -12.4% |
| WTI-BRENT BULLET SWAP | BY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 4,000 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 5,750 | -100.0% |

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|---------------------------|----------------------|----------------------|---------|---------------|---------------|-----------|------------------------|------------------------|---------|------------------------|------------------------|---------|-----------------|-----------------|-----------|--------------------------|--------------------------|---------|-----------|
| Energy Futures | | | | | | | | | | | | | | | | | | | |
| WTI-BRENT CALENDAR SWAP | BK | 0 | 0 | 0.0% | 0 | 0 | 0 | 33,141 | 26,825 | 23.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 57,326 | 43,697 | 31.2% |
| WTI CALENDAR | CS | 0 | 0 | 0.0% | 0 | 0 | 0 | 49,815 | 31,133 | 60.0% | 0 | 12 | -100.0% | 0 | 0 | 0.0% | 86,058 | 65,671 | 31.0% |
| WTS (ARGUS) VS WTI SWAP | FF | 0 | 0 | 0.0% | 0 | 0 | 0 | 6,822 | 1,471 | 363.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 12,174 | 6,986 | 74.3% |
| WTS (ARGUS) VS WTI TRD MT | FH | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,245 | 1,465 | 53.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,935 | 1,748 | 239.5% |
| Energy Options | | | | | | | | | | | | | | | | | | | |
| APPALACHIAN COAL | 6K | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 410 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 40 | 410 | -90.2% |
| BRENT 1 MONTH CAL | AA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT CALENDAR SWAP | BA | 0 | 0 | 0.0% | 0 | 0 | 0 | 13,150 | 15,160 | -13.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 68,050 | 95,631 | -28.8% |
| BRENT OIL LAST DAY | BE | 0 | 0 | 0.0% | 0 | 0 | 0 | 6,472 | 6,493 | -0.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17,392 | 12,020 | 44.7% |
| BRENT OIL LAST DAY | OS | 93 | 125 | -25.6% | 0 | 0 | 0 | 5,080 | 4,800 | 5.8% | 1,042 | 127 | 720.5% | 0 | 0 | 0.0% | 11,800 | 21,300 | -44.6% |
| CINERGY HUB PEAK MONTH | OY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| COAL API2 INDEX | CLA | 0 | 0 | 0.0% | 0 | 0 | 0 | 4,300 | 460 | 834.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,655 | 510 | 1,989.2% |
| COAL API2 INDEX | CQA | 0 | 0 | 0.0% | 0 | 0 | 0 | 10,160 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 18,385 | 150 | 12,156.7% |
| COAL API4 INDEX | RLA | 0 | 0 | 0.0% | 0 | 0 | 0 | 300 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 600 | 0 | 0.0% |
| COAL API4 INDEX | RQA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 0 | 0.0% |
| COAL SWAP | CPF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 160 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 40 | 315 | -87.3% |
| COAL SWAP | RPF | 0 | 0 | 0.0% | 0 | 0 | 0 | 15 | 450 | -96.7% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,665 | 450 | 270.0% |
| CRUDE OIL 1MO | WA | 800 | 0 | 0.0% | 2,700 | 0 | 0 | 151,025 | 96,167 | 57.0% | 800 | 0 | 0.0% | 6,986 | 0 | 0.0% | 469,700 | 264,917 | 77.3% |
| CRUDE OIL APO | AO | 130 | 1 | 12,900.0% | 0 | 0 | 0 | 120,099 | 42,550 | 182.3% | 220 | 532 | -58.6% | 0 | 0 | 0.0% | 348,322 | 120,059 | 190.1% |
| CRUDE OIL CALNDR STRIP | 6F | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | DBP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,200 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 1,200 | -100.0% |
| CRUDE OIL PHY | CD | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,875 | 1,400 | 105.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,975 | 2,800 | 149.1% |
| CRUDE OIL PHY | LC | 7,462 | 2,600 | 187.0% | 0 | 0 | 0 | 79,926 | 15,710 | 408.8% | 10,414 | 3,850 | 170.5% | 0 | 0 | 0.0% | 109,842 | 27,227 | 303.4% |
| CRUDE OIL PHY | LO | 167,694 | 390,903 | -57.1% | 2,316,861 | 1,014,566 | 1.28 | 1,037,834 | 442,345 | 134.6% | 345,793 | 730,308 | -52.7% | 4,507,332 | 2,342,982 | 92.4% | 2,211,097 | 915,248 | 141.6% |
| CRUDE OIL PHY | LO1 | 0 | - | - | 6,453 | - | - | 0 | - | - | 0 | - | - | 9,967 | - | - | 0 | - | - |
| CRUDE OIL PHY | LO2 | 0 | - | - | 4,839 | - | - | 0 | - | - | 6 | - | - | 11,132 | - | - | 50 | - | - |
| CRUDE OIL PHY | LO3 | 0 | - | - | 2,675 | - | - | 0 | - | - | 0 | - | - | 6,679 | - | - | 200 | - | - |
| CRUDE OIL PHY | LO4 | 0 | - | - | 3,157 | - | - | 0 | - | - | 0 | - | - | 5,846 | - | - | 0 | - | - |
| CRUDE OIL PHY | LO5 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 4,768 | - | - | 0 | - | - |
| DAILY CRUDE OIL | DNM | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,000 | 2,600 | 92.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 6,400 | 2,600 | 146.2% |

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|----------------------------|----------------------|----------------------|---------|---------------|---------------|---------|------------------------|------------------------|-----------|------------------------|------------------------|---------|-----------------|-----------------|-----------|--------------------------|--------------------------|-----------|---------|
| Energy Options | | | | | | | | | | | | | | | | | | | |
| ELEC FINSETTLED | PJD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC FINSETTLED | PJH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC FINSETTLED | PML | 0 | 0 | 0.0% | 0 | 0 | 0 | 16 | 43 | -62.8% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 17 | 258 | -93.4% |
| ELEC MISO PEAK | OEM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | N9P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 4,564 | -100.0% |
| ETHANOL SWAP | CVR | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,553 | 8,122 | -31.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 10,223 | 14,911 | -31.4% |
| ETHANOL SWAP | GVR | 0 | 0 | 0.0% | 0 | 0 | 0 | 180 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 180 | 1,020 | -82.4% |
| EURO-DENOMINATED PETRO P | EFB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 390 | -100.0% |
| EURO-DENOMINATED PETRO P | NWE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN JET KEROSENE N | 30 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CRACK SPREAD AVG P | 3U | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 300 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 300 | -100.0% |
| GASOLINE | GCE | 0 | - | - | 0 | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | - |
| HEATING OIL CRK SPD AVG PR | 3W | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| HEATING OIL PHY | LB | 8 | 634 | -98.7% | 0 | 0 | 0 | 150 | 12 | 1,150.0% | 421 | 666 | -36.8% | 0 | 0 | 0.0% | 750 | 154 | 387.0% |
| HEATING OIL PHY | OH | 3,702 | 2,545 | 45.5% | 11,656 | 3,980 | 1.93 | 68,958 | 56,856 | 21.3% | 5,734 | 7,819 | -26.7% | 18,730 | 8,393 | 123.2% | 104,796 | 115,247 | -9.1% |
| HENRY HUB FINANCIAL LAST | E7 | 0 | 12 | -100.0% | 0 | 0 | 0 | 3,362 | 17,611 | -80.9% | 0 | 23 | -100.0% | 0 | 0 | 0.0% | 6,622 | 18,971 | -65.1% |
| HO 1 MONTH CLNDR OPTIONS | FA | 25 | 0 | 0.0% | 0 | 0 | 0 | 1,425 | 9,500 | -85.0% | 25 | 0 | 0.0% | 0 | 0 | 0.0% | 1,425 | 14,200 | -90.0% |
| IN DELIVERY MONTH EUA OPTI | 6U | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| ISO NEW ENGLAND PK LMP | OE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY ARA ARGS COAL | MTO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 6,320 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,600 | 6,725 | -46.5% |
| MCCLOSKEY RCH BAY COAL | MFO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 90 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,200 | 240 | 400.0% |
| NATURAL GAS 1 M CSO FIN | G4 | 200 | 110 | 81.8% | 0 | 0 | 0 | 60,960 | 135,079 | -54.9% | 962 | 1,560 | -38.3% | 0 | 0 | 0.0% | 178,697 | 577,400 | -69.1% |
| NATURAL GAS 1MO | IA | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| NATURAL GAS 2 M CSO FIN | G2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 3 M CSO FIN | G3 | 0 | 0 | 0.0% | 0 | 0 | 0 | 7,410 | 12,000 | -38.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 7,810 | 15,700 | -50.3% |
| NATURAL GAS 5 M CSO FIN | G5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 250 | 50 | 400.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 150 | 66.7% |
| NATURAL GAS 6 M CSO FIN | G6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 24,950 | 11,128 | 124.2% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 28,125 | 24,203 | 16.2% |
| NATURAL GAS OPTION ON CAL | 6J | 0 | 0 | 0.0% | 0 | 0 | 0 | 320 | 760 | -57.9% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 4,320 | 1,620 | 166.7% |
| NATURAL GAS PHY | KD | 0 | 0 | 0.0% | 0 | 0 | 0 | 22,041 | 11,540 | 91.0% | 75 | 0 | 0.0% | 10 | 0 | 0.0% | 45,206 | 35,582 | 27.0% |
| NATURAL GAS PHY | LN | 16,224 | 113,779 | -85.7% | 1,759 | 25 | 69.36 | 1,157,744 | 2,605,930 | -55.6% | 34,969 | 246,158 | -85.8% | 4,322 | 313 | 1,280.8% | 2,860,204 | 5,767,616 | -50.4% |
| NATURAL GAS PHY | ON | 6,165 | 62,792 | -90.2% | 184,093 | 536,572 | -0.66 | 11,934 | 44,356 | -73.1% | 22,340 | 89,825 | -75.1% | 437,037 | 1,099,877 | -60.3% | 29,725 | 78,745 | -62.3% |
| NATURAL GAS PHY | ON1 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NATURAL GAS PHY | ON2 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NATURAL GAS PHY | ON3 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | Open Outcry FEB 2015 | Open Outcry FEB 2014 | % CHG | ELEC FEB 2015 | ELEC FEB 2014 | % CHG | CME ClearPort FEB 2015 | CME ClearPort FEB 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG | |
|---------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|--------|------------------------|------------------------|--------|-----------------|-----------------|-------|--------------------------|--------------------------|--------|---------|
| Energy Options | | | | | | | | | | | | | | | | | | | |
| NATURAL GAS PHY | ON4 | 0 | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | - | 0 | - | - |
| NATURAL GAS SUMMER STRIP | 4D | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | |
| NATURAL GAS WINTER STRIP | 6I | - | 0 | 0.0% | - | 0 | 0 | - | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | |
| N ILLINOIS HUB MTHLY | OU | - | 0 | 0.0% | - | 0 | 0 | - | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | |
| N ROCKIES PIPE SWAP | ZR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | |
| NY HARBOR HEAT OIL SWP | AT | 163 | 793 | -79.4% | 0 | 0 | 0 | 15,258 | 9,135 | 67.0% | 333 | 965 | -65.5% | 0 | 0 | 0.0% | 32,341 | 39,720 | -18.6% |
| NYMEX EUROPEAN GASOIL AP | F7 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 40 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 204 | 40 | 410.0% |
| NYMEX EUROPEAN GASOIL OP | F8 | 0 | - | - | 0 | - | 80 | - | - | - | 0 | - | - | 0 | - | - | 80 | - | - |
| PANHANDLE PIPE SWAP | PU | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PETROCHEMICALS | 4H | 0 | 0 | 0.0% | 2 | 0 | 0 | 40 | 1,563 | -97.4% | 0 | 0 | 0.0% | 2 | 0 | 0.0% | 695 | 3,053 | -77.2% |
| PETROCHEMICALS | 4I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 4J | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 110 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 2,570 | -100.0% |
| PETROCHEMICALS | 4K | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 200 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 370 | -100.0% |
| PETROCHEMICALS | CPR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 145 | -100.0% |
| PETRO OUTRIGHT EURO | 8H | 0 | 0 | 0.0% | 0 | 0 | 0 | 30 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 30 | 75 | -60.0% |
| PETRO OUTRIGHT NA | FG | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| PGE CITYGATE PIPE SWAP | CW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM CALENDAR STRIP | 6O | 0 | 0 | 0.0% | 0 | 0 | 0 | 340 | 1,120 | -69.6% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 540 | 2,600 | -79.2% |
| PJM ELECTRIC | 6OO | 0 | - | - | 0 | - | 0 | - | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| PJM MONTHLY | JO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 40 | -100.0% |
| RBOB 1MO CAL SPD OPTIONS | ZA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,800 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 2,525 | -100.0% |
| RBOB 6 MONTH CALENDAR SP | ZM | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB CALENDAR SWAP | RA | 9 | 128 | -93.0% | 0 | 0 | 0 | 317 | 7,252 | -95.6% | 9 | 258 | -96.5% | 0 | 0 | 0.0% | 329 | 14,490 | -97.7% |
| RBOB CRACK SPREAD AVG PRI | 3Y | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB PHY | OB | 2,164 | 9,749 | -77.8% | 6,860 | 4,394 | 0.56 | 14,325 | 29,657 | -51.7% | 4,258 | 13,287 | -68.0% | 11,330 | 9,800 | 15.6% | 33,937 | 58,677 | -42.2% |
| RBOB PHY | RF | 0 | 18 | -100.0% | 0 | 0 | 0 | 420 | 268 | 56.7% | 0 | 27 | -100.0% | 0 | 0 | 0.0% | 2,884 | 458 | 529.7% |
| ROTTERDAM 3.5%FUEL OIL CL | Q6 | 0 | 0 | 0.0% | 0 | 0 | 0 | 90 | 300 | -70.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 135 | 1,280 | -89.5% |
| SAN JUAN PIPE SWAP | PJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM | U11 | 0 | 0 | 0.0% | 0 | 0 | 0 | 705 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 705 | 0 | 0.0% |
| SHORT TERM | U12 | 0 | 0 | 0.0% | 0 | 0 | 0 | 555 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 935 | 0 | 0.0% |
| SHORT TERM | U13 | 0 | 0 | 0.0% | 0 | 0 | 0 | 200 | 325 | -38.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 325 | -38.5% |
| SHORT TERM | U14 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 50 | 100.0% |
| SHORT TERM | U15 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 75 | 625 | -88.0% |
| SHORT TERM | U22 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 0 | 0.0% |

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|---------------------------|----------------------|----------------------|-------|---------------|---------------|-------|------------------------|------------------------|--------|------------------------|------------------------|-------|-----------------|-----------------|-------|--------------------------|--------------------------|--------|----------|
| Energy Options | | | | | | | | | | | | | | | | | | | |
| SHORT TERM | U23 | 0 | 0 | 0.0% | 0 | 0 | 0 | 200 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 50 | 300.0% |
| SHORT TERM | U24 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM | U25 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM | U26 | 0 | 0 | 0.0% | 0 | 0 | 0 | 250 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 0 | 0.0% |
| SHORT TERM CRUDE OIL | C02 | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SHORT TERM CRUDE OIL | C05 | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SHORT TERM NATURAL GAS | U01 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U02 | 0 | 0 | 0.0% | 0 | 0 | 0 | 650 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,025 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U03 | 0 | 0 | 0.0% | 0 | 0 | 0 | 375 | 250 | 50.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 375 | 250 | 50.0% |
| SHORT TERM NATURAL GAS | U04 | 0 | 0 | 0.0% | 0 | 0 | 0 | 700 | 25 | 2,700.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 700 | 25 | 2,700.0% |
| SHORT TERM NATURAL GAS | U05 | 0 | 0 | 0.0% | 0 | 0 | 0 | 200 | 400 | -50.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 400 | -50.0% |
| SHORT TERM NATURAL GAS | U06 | 0 | 0 | 0.0% | 0 | 0 | 0 | 450 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 450 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U07 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 25 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 25 | -100.0% |
| SHORT TERM NATURAL GAS | U08 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 500 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U09 | 0 | 0 | 0.0% | 0 | 0 | 0 | 801 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 801 | 375 | 113.6% |
| SHORT TERM NATURAL GAS | U10 | 0 | 0 | 0.0% | 0 | 0 | 0 | 25 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 400 | -93.8% |
| SHORT TERM NATURAL GAS | U16 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 50 | 50 | 0.0% |
| SHORT TERM NATURAL GAS | U17 | 0 | 0 | 0.0% | 0 | 0 | 0 | 355 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 355 | 50 | 610.0% |
| SHORT TERM NATURAL GAS | U18 | 0 | 0 | 0.0% | 0 | 0 | 0 | 25 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 25 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U19 | 0 | 0 | 0.0% | 0 | 0 | 0 | 270 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 270 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U20 | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 100 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U21 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 200 | 50 | 300.0% |
| SHORT TERM NATURAL GAS | U27 | 0 | 0 | 0.0% | 0 | 0 | 0 | 925 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 925 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U28 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 50 | -100.0% |
| SHORT TERM NATURAL GAS | U29 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 250 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U30 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 1,275 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | U31 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 100 | -100.0% |
| SINGAPORE FUEL OIL 180 CS | C5 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL CALEND | M2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 75 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 75 | -100.0% |
| SINGAPORE JET FUEL CALEND | N2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 300 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 900 | -100.0% |
| SOCAL PIPE SWAP | ZN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI 12 MONTH CALENDAR OPT | WZ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI 6 MONTH CALENDAR OPTI | WM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 2,132 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 2,132 | -100.0% |
| WTI-BRENT BULLET SWAP | BV | 0 | 0 | 0.0% | 0 | 0 | 0 | 21,450 | 40,765 | -47.4% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 61,650 | 78,055 | -21.0% |

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|--------------------------------|----------------------|----------------------|--------|---------------|---------------|-----------|------------------------|------------------------|--------|------------------------|------------------------|--------|-----------------|-----------------|-----------|--------------------------|--------------------------|--------|---------|
| Energy Options | | | | | | | | | | | | | | | | | | | |
| WTI CRUDE OIL 12 M CSO F | TZ | 0 | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| WTI CRUDE OIL 1 M CSO FI | 7A | 0 | 0.0% | 0 | 0 | 0 | 236,470 | 74,750 | 216.3% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 474,070 | 180,000 | 163.4% | |
| Metals Futures | | | | | | | | | | | | | | | | | | | |
| COMEX GOLD | GC | 30,273 | 29,095 | 4.0% | 2,374,117 | 2,460,985 | -0.04 | 73,874 | 37,456 | 97.2% | 68,577 | 83,242 | -17.6% | 6,619,814 | 5,992,453 | 10.5% | 180,984 | 82,273 | 120.0% |
| NYMEX HOT ROLLED STEEL | HR | 0 | 0 | 0.0% | 19 | 301 | -0.94 | 2,325 | 2,075 | 12.0% | 0 | 0 | 0.0% | 71 | 470 | -84.9% | 5,369 | 5,859 | -8.4% |
| NYMEX PLATINUM | PL | 56 | 0 | 0.0% | 189,661 | 180,132 | 0.05 | 4,825 | 6,839 | -29.4% | 56 | 95 | -41.1% | 420,223 | 378,655 | 11.0% | 9,795 | 17,989 | -45.6% |
| PALLADIUM | PA | 16 | 0 | 0.0% | 140,224 | 145,731 | -0.04 | 2,377 | 8,516 | -72.1% | 94 | 75 | 25.3% | 233,070 | 226,335 | 3.0% | 5,708 | 12,857 | -55.6% |
| URANIUM | UX | 0 | 0 | 0.0% | 306 | 7 | 42.71 | 400 | 0 | 0.0% | 0 | 0 | 0.0% | 492 | 7 | 6,928.6% | 400 | 564 | -29.1% |
| COMEX SILVER | SI | 15,244 | 24,215 | -37.0% | 1,153,208 | 1,432,496 | -0.19 | 15,627 | 20,223 | -22.7% | 25,896 | 38,616 | -32.9% | 2,080,081 | 2,303,435 | -9.7% | 37,886 | 32,241 | 17.5% |
| COMEX MINY GOLD | QO | 0 | 0 | 0.0% | 4,297 | 2,276 | 0.89 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 13,354 | 6,989 | 91.1% | 0 | 0 | 0.0% |
| E-MINI SILVER | 6Q | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COMEX MINY SILVER | QI | 0 | 0 | 0.0% | 887 | 1,535 | -0.42 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 2,010 | 2,326 | -13.6% | 0 | 0 | 0.0% |
| COMEX COPPER | HG | 54,300 | 48,478 | 12.0% | 1,444,849 | 1,174,900 | 0.23 | 2,046 | 8,711 | -76.5% | 79,465 | 70,243 | 13.1% | 2,792,135 | 2,193,801 | 27.3% | 2,642 | 12,225 | -78.4% |
| COMEX MINY COPPER | QC | 0 | 0 | 0.0% | 1,084 | 614 | 0.77 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 3,149 | 1,155 | 172.6% | 0 | 0 | 0.0% |
| Aluminium MW Trans Prem Platts | AUP | 0 | 0 | 0.0% | 131 | 413 | -0.68 | 190 | 0 | 0.0% | 0 | 0 | 0.0% | 627 | 644 | -2.6% | 2,608 | 0 | 0.0% |
| ALUMINUM | ALI | 0 | - | - | 397 | - | - | 0 | - | - | 0 | - | - | 874 | - | - | 0 | - | - |
| COPPER | HGS | 0 | 0 | 0.0% | 0 | 0 | 0 | 75 | 996 | -92.5% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 455 | 1,137 | -60.0% |
| E-MICRO GOLD | MGC | 0 | 0 | 0.0% | 23,325 | 21,045 | 0.11 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 60,341 | 47,730 | 26.4% | 0 | 0 | 0.0% |
| FERROUS PRODUCTS | BUS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FERROUS PRODUCTS | SSF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 10 | -100.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| GOLD | GCK | 0 | - | - | 3,564 | - | - | 0 | - | - | 0 | - | - | 3,842 | - | - | 0 | - | - |
| IRON ORE | PIO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 60 | 0 | 0.0% |
| IRON ORE CHINA | TIC | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| NYMEX IRON ORE FUTURES | TIO | 0 | 0 | 0.0% | 0 | 73 | -1 | 1,120 | 4,507 | -75.1% | 0 | 0 | 0.0% | 0 | 158 | -100.0% | 3,375 | 8,127 | -58.5% |
| SILVER | SIL | 0 | 0 | 0.0% | 10,517 | 19,562 | -0.46 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 24,356 | 30,037 | -18.9% | 0 | 0 | 0.0% |



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|--|----------------------|----------------------|----------------|---------------|-------------------|-------------------|------------------------|------------------------|------------------|------------------------|------------------------|----------------|-----------------|-------------------|-------------------|--------------------------|--------------------------|-------------------|---------------|
| Metals Options | | | | | | | | | | | | | | | | | | | |
| COMEX COPPER | HX | 2,130 | 1 | 212,900.0% | 1,290 | 1,490 | -0.13 | 0 | 0 | 0.0% | 2,754 | 180 | 1,430.0% | 2,645 | 3,091 | -14.4% | 0 | 0 | 0.0% |
| COMEX GOLD | OG | 60,740 | 205,460 | -70.4% | 309,104 | 372,695 | -0.17 | 105,698 | 135,674 | -22.1% | 164,863 | 391,839 | -57.9% | 763,232 | 737,092 | 3.5% | 281,453 | 272,533 | 3.3% |
| COMEX SILVER | SO | 10,091 | 47,732 | -78.9% | 73,962 | 114,297 | -0.35 | 12,233 | 24,867 | -50.8% | 28,123 | 95,557 | -70.6% | 194,471 | 216,690 | -10.3% | 40,474 | 45,503 | -11.1% |
| GOLD | OG1 | 0 | - | - | 664 | - | - | 0 | - | - | 0 | - | - | 1,065 | - | - | 50 | - | - |
| GOLD | OG2 | 0 | - | - | 354 | - | - | 0 | - | - | 0 | - | - | 1,001 | - | - | 0 | - | - |
| GOLD | OG3 | 0 | - | - | 610 | - | - | 0 | - | - | 60 | - | - | 2,087 | - | - | 0 | - | - |
| GOLD | OG4 | 85 | - | - | 188 | - | - | 0 | - | - | 155 | - | - | 418 | - | - | 0 | - | - |
| GOLD | OG5 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 551 | - | - | 0 | - | - |
| IRON ORE CHINA | ICT | 0 | 0 | 0.0% | 0 | 0 | 0 | 2,700 | 2,700 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 5,740 | 3,038 | 88.9% |
| NYMEX HOT ROLLED STEEL | HRO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX PLATINUM | PO | 104 | 154 | -32.5% | 376 | 516 | -0.27 | 6,911 | 5,639 | 22.6% | 1,374 | 450 | 205.3% | 715 | 1,172 | -39.0% | 11,505 | 19,126 | -39.8% |
| PALLADIUM | PAO | 75 | 0 | 0.0% | 294 | 324 | -0.09 | 1,912 | 2,455 | -22.1% | 464 | 48 | 866.7% | 790 | 764 | 3.4% | 7,184 | 5,010 | 43.4% |
| SHORT TERM | L11 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SHORT TERM GOLD | L02 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SHORT TERM GOLD | L04 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| SHORT TERM GOLD | L06 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| SHORT TERM GOLD | L08 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| SHORT TERM GOLD | L18 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SHORT TERM GOLD | L29 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| SHORT TERM GOLD | L30 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% | - | 0 | 0.0% |
| SILVER | SO1 | 0 | - | - | 24 | - | - | 0 | - | - | 0 | - | - | 419 | - | - | 0 | - | - |
| SILVER | SO2 | 0 | - | - | 18 | - | - | 0 | - | - | 10 | - | - | 85 | - | - | 0 | - | - |
| SILVER | SO3 | 0 | - | - | 5 | - | - | 0 | - | - | 0 | - | - | 179 | - | - | 0 | - | - |
| SILVER | SO4 | 0 | - | - | 4 | - | - | 0 | - | - | 0 | - | - | 130 | - | - | 0 | - | - |
| SILVER | SO5 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 197 | - | - | 0 | - | - |
| TOTAL FUTURES GROUP | | | | | | | | | | | | | | | | | | | |
| Commodities and Alternative Investments Future | | 0 | 0 | 0.0% | 415 | 91 | 356.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 762 | 147 | 418.4% | 0 | 0 | 0.0% |
| Energy Futures | | 24,452 | 76,263 | -67.9% | 36,047,944 | 23,150,722 | 55.7% | 3,481,368 | 5,057,795 | -31.2% | 57,329 | 134,656 | -57.4% | 68,203,721 | 48,842,004 | 39.6% | 7,995,260 | 10,308,896 | -22.4% |
| Metals Futures | | 99,889 | 101,788 | -1.9% | 5,346,586 | 5,440,070 | -1.7% | 102,859 | 89,333 | 15.1% | 174,088 | 192,271 | -9.5% | 12,254,439 | 11,184,195 | 9.6% | 249,282 | 173,282 | 43.9% |
| TOTAL FUTURES | | 124,341 | 178,051 | -30.2% | 41,394,945 | 28,590,883 | 44.8% | 3,584,227 | 5,147,128 | -30.4% | 231,417 | 326,927 | -29.2% | 80,458,922 | 60,026,346 | 34.0% | 8,244,542 | 10,482,178 | -21.3% |

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NYMEX/COMEX Exchange Volume Comparison Report - Monthly

| Commodity Indicator | Open Outcry FEB 2015 | Open Outcry FEB 2014 | % CHG | ELEC FEB 2015 | ELEC FEB 2014 | % CHG | CME ClearPort FEB 2015 | CME ClearPort FEB 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG | CME ClearPort Y.T.D 2015 | CME ClearPort Y.T.D 2014 | % CHG |
|---|----------------------|----------------------|---------------|-------------------|-------------------|--------------|------------------------|------------------------|---------------|------------------------|------------------------|---------------|-------------------|-------------------|--------------|--------------------------|--------------------------|---------------|
| TOTAL OPTIONS GROUP | | | | | | | | | | | | | | | | | | |
| Energy Options | 204,839 | 584,189 | -64.9% | 2,541,055 | 1,559,537 | 62.9% | 3,097,095 | 3,720,244 | -16.8% | 427,401 | 1,095,405 | -61.0% | 5,024,141 | 3,461,365 | 45.1% | 7,181,324 | 8,532,863 | -15.8% |
| Metals Options | 73,225 | 253,347 | -71.1% | 386,893 | 489,322 | -20.9% | 129,454 | 171,335 | -24.4% | 197,803 | 488,074 | -59.5% | 967,985 | 958,809 | 1.0% | 346,406 | 345,210 | 0.3% |
| TOTAL OPTIONS | 278,064 | 837,536 | -66.8% | 2,927,948 | 2,048,859 | 42.9% | 3,226,549 | 3,891,579 | -17.1% | 625,204 | 1,583,479 | -60.5% | 5,992,126 | 4,420,174 | 35.6% | 7,527,730 | 8,878,073 | -15.2% |
| TOTAL COMBINED | | | | | | | | | | | | | | | | | | |
| Commodities and Alternative Investments | 0 | 0 | 0.0% | 415 | 91 | 356.0% | 0 | 0 | 0.0% | 0 | 0 | 0.0% | 762 | 147 | 418.4% | 0 | 0 | 0.0% |
| Energy | 229,291 | 660,452 | -65.3% | 38,588,999 | 24,710,259 | 56.2% | 6,578,463 | 8,778,039 | -25.1% | 484,730 | 1,230,061 | -60.6% | 73,227,862 | 52,303,369 | 40.0% | 15,176,584 | 18,841,759 | -19.5% |
| Metals | 173,114 | 355,135 | -51.3% | 5,733,479 | 5,929,392 | -3.3% | 232,313 | 260,668 | -10.9% | 371,891 | 680,345 | -45.3% | 13,222,424 | 12,143,004 | 8.9% | 595,688 | 518,492 | 14.9% |
| GRAND TOTAL | 402,405 | 1,015,587 | -60.4% | 44,322,893 | 30,639,742 | 44.7% | 6,810,776 | 9,038,707 | -24.6% | 856,621 | 1,910,406 | -55.2% | 86,451,048 | 64,446,520 | 34.1% | 15,772,272 | 19,360,251 | -18.5% |

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