

**CME Group Exchange ADV Report - Monthly**

February 2015

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|  | ADV<br>FEB 2015 | ADV<br>FEB 2014 | % CHG   | ADV<br>JAN 2015 | % CHG   | ADV<br>Y.T.D 2015 | ADV<br>Y.T.D 2014 | % CHG   |
|--|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Commodities and Alternative Investments Futures</b> |                 |                 |         |                 |         |                   |                   |         |
| HDD SEASONAL STRIP                                     | 0               | 5.26            | -100.0% | 2.5             | -100.0% | 1                 | 3                 | -59.6%  |
| CDD SEASONAL STRIP                                     | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| CDD WEATHER  | 0               | 0               | -       | 0               | -       | 0                 | 29                | -100.0% |
| HDD WEATHER EUROPEAN                                   | 0               | 23.68           | -100.0% | 0               | -       | 0                 | 7                 | -100.0% |
| WKLY AVG TEMP  | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |
| HDD WEATHER  | 55              | 90.11           | -38.6%  | 37.5            | 47.6%   | 46                | 28                | 65.4%   |
| HOUSING INDEX  | 0               | 1.11            | -81.0%  | 0.4             | -47.4%  | 0                 | 1                 | -41.7%  |
| MILK   | 1,550           | 1,445.68        | 7.2%    | 1,522.4         | 1.8%    | 1,536             | 1,423             | 7.9%    |
| HDD EURO SEASONAL STRIP                                | 0               | 0               | -       | 0               | -       | 0                 | 25                | -100.0% |
| CASH-SETTLED CHEESE                                    | 410             | 165.89          | 146.9%  | 665.15          | -38.4%  | 541               | 319               | 69.2%   |
| CAT WEATHER EUROPEAN                                   | 0               | 0               | -       | 0               | -       | 0                 | 2                 | -100.0% |
| LIVE CATTLE  | 48,354          | 51,053.05       | -5.3%   | 64,108.95       | -24.6%  | 56,434            | 53,965            | 4.6%    |
| BUTTER CS  | 151             | 210.84          | -28.4%  | 118.25          | 27.7%   | 134               | 139               | -3.3%   |
| LUMBER   | 879             | 738.16          | 19.0%   | 687.2           | 27.9%   | 781               | 637               | 22.6%   |
| DRY WHEY   | 114             | 50.53           | 125.5%  | 129.1           | -11.7%  | 122               | 71                | 72.4%   |
| CLASS IV MILK  | 56              | 239.53          | -76.5%  | 44.45           | 26.5%   | 50                | 97                | -48.3%  |
| NFD MILK   | 141             | 178.84          | -21.1%  | 141.6           | -0.4%   | 141               | 113               | 25.1%   |
| GSCI EXCESS RETURN FUT                                 | 189             | 16.84           | 1024.1% | 113.85          | 66.3%   | 151               | 801               | -81.2%  |
| LEAN HOGS  | 39,121          | 46,320.11       | -15.5%  | 44,152.45       | -11.4%  | 41,701            | 42,289            | -1.4%   |
| FEEDER CATTLE  | 10,216          | 7,712.58        | 32.5%   | 11,912.8        | -14.2%  | 11,086            | 8,398             | 32.0%   |
| MLK MID  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| GOLDMAN SACHS  | 1,460           | 1,202.21        | 21.4%   | 1,534           | -4.8%   | 1,498             | 1,088             | 37.7%   |
| COCOA TAS  | 3               | 0.16            | 1966.6% | 2.05            | 59.2%   | 3                 | 1                 | 110.0%  |
| SUGAR 11   | 11              | 1.68            | 556.3%  | 9.8             | 12.8%   | 10                | 3                 | 245.2%  |
| COFFEE   | 5               | 0.89            | 505.9%  | 4.15            | 30.6%   | 5                 | 2                 | 181.5%  |
| COTTON   | 2               | 2.05            | 2.6%    | 1.35            | 55.9%   | 2                 | 3                 | -41.3%  |
| MINI WHEAT   | 329             | 310.89          | 5.8%    | 257.75          | 27.6%   | 292               | 401               | -27.1%  |
| CORN   | 358,471         | 400,760.47      | -10.6%  | 273,445.1       | 31.1%   | 314,868           | 275,545           | 14.3%   |
| SOYBEAN MEAL   | 98,054          | 100,950.84      | -2.9%   | 77,928.65       | 25.8%   | 87,733            | 81,894            | 7.1%    |
| SOYBEAN OIL  | 123,629         | 133,257.63      | -7.2%   | 99,266.85       | 24.5%   | 111,135           | 94,323            | 17.8%   |
| ROUGH RICE   | 1,552           | 1,189.53        | 30.4%   | 615.85          | 151.9%  | 1,072             | 896               | 19.7%   |
| DOW-UBS COMMOD INDEX                                   | 528             | 677.68          | -22.1%  | 762.35          | -30.7%  | 648               | 1,014             | -36.1%  |
| MINI SOYBEAN   | 1,377           | 1,535.11        | -10.3%  | 1,065.95        | 29.2%   | 1,218             | 1,257             | -3.1%   |
| WHEAT  | 174,701         | 172,681.84      | 1.2%    | 113,201.65      | 54.3%   | 143,163           | 125,881           | 13.7%   |
| OATS   | 1,049           | 1,626.42        | -35.5%  | 730.9           | 43.5%   | 886               | 796               | 11.3%   |
| SOYBEAN  | 256,176         | 267,923.42      | -4.4%   | 178,516.1       | 43.5%   | 216,350           | 195,117           | 10.9%   |
| MINI CORN  | 688             | 804.32          | -14.5%  | 542.95          | 26.7%   | 614               | 684               | -10.3%  |
| ETHANOL  | 690             | 1,098.63        | -37.2%  | 1,202           | -42.6%  | 952               | 965               | -1.3%   |
| DOW-UBS COMMOD INDEX SWAP                              | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| GRAIN BASIS SWAPS                                      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| FERTILIZER PRODUCTS                                    | 157             | 50.26           | 212.6%  | 84.25           | 86.5%   | 120               | 67                | 78.3%   |
| S&P GSCI ENHANCED ER SWAP                              | 0               | 0               | -       | 0               | -       | 0                 | 320               | -100.0% |
| OTC SP GSCI ER SWAP                                    | 0               | 0               | -       | 0               | -       | 0                 | 8                 | -100.0% |
| DJ_UBS ROLL SELECT INDEX FUTU                          | 0               | 0               | -       | 16.8            | -100.0% | 9                 | 16                | -46.7%  |
| MALAYSIAN PALM SWAP                                    | 192             | 58.95           | 225.0%  | 174             | 10.1%   | 183               | 171               | 6.9%    |

**Commodities and Alternative Investments Options**

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| <b>Commodities and Alternative Investments Options</b> |                 |                 |         |                 |         |                   |                   |         |
| HDD SEASONAL STRIP                                     | 79              | 3.95            | 1900.0% | 25              | 215.8%  | 51                | 95                | -46.1%  |
| CDD SEASONAL STRIP                                     | 316             | 0               | -       | 25              | 1163.2% | 167               | 137               | 21.8%   |
| CDD WEATHER  | 0               | 0               | -       | 0               | -       | 0                 | 9                 | -100.0% |
| HDD WEATHER EUROPEAN                                   | 26              | 42.11           | -37.5%  | 25              | 5.3%    | 26                | 7                 | 259.0%  |
| HDD WEATHER  | 63              | 198.42          | -68.2%  | 80              | -21.1%  | 72                | 24                | 195.4%  |
| HOUSING INDEX  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| LV CATL CSO  | 0               | 7.47            | -96.5%  | 1.5             | -82.5%  | 1                 | 2                 | -60.5%  |
| SBIN HURR  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| SNOWFALL   | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| MILK   | 1,683           | 1,361.58        | 23.6%   | 1,225.05        | 37.4%   | 1,448             | 1,436             | 0.8%    |
| HDD EURO SEASONAL STRIP                                | 0               | 0               | -       | 200             | -100.0% | 103               | 138               | -25.7%  |
| CASH-SETTLED CHEESE                                    | 304             | 131.63          | 130.6%  | 322.25          | -5.8%   | 313               | 155               | 102.0%  |
| CAT WEATHER EUROPEAN                                   | 0               | 0               | -       | 0               | -       | 0                 | 30                | -100.0% |
| LIVE CATTLE  | 13,994          | 11,358.58       | 23.2%   | 19,172.05       | -27.0%  | 16,649            | 16,037            | 3.8%    |
| BUTTER CS  | 37              | 31.89           | 15.8%   | 69.5            | -46.8%  | 54                | 48                | 12.5%   |
| LUMBER   | 73              | 71.11           | 2.6%    | 54.65           | 33.5%   | 64                | 55                | 15.3%   |
| DRY WHEY   | 20              | 22.47           | -10.1%  | 22.75           | -11.2%  | 22                | 18                | 19.9%   |
| CLASS IV MILK  | 33              | 182.42          | -82.0%  | 34.85           | -5.6%   | 34                | 82                | -58.8%  |
| NFD MILK   | 122             | 47.16           | 159.0%  | 80.75           | 51.3%   | 101               | 65                | 55.7%   |
| LEAN HOGS  | 12,737          | 13,390.79       | -4.9%   | 11,828.5        | 7.7%    | 12,271            | 12,332            | -0.5%   |
| FEEDER CATTLE  | 1,548           | 860.05          | 80.0%   | 2,329.55        | -33.6%  | 1,949             | 1,490             | 30.8%   |
| MLK MID  | 3               | 7.53            | -63.6%  | 1.1             | 148.8%  | 2                 | 5                 | -64.6%  |
| JULY-DEC WHEAT CAL SPRD                                | 78              | 57.11           | 37.3%   | 25.75           | 204.5%  | 51                | 24                | 111.8%  |
| CORN   | 73,840          | 67,953.68       | 8.7%    | 101,450.8       | -27.2%  | 87,999            | 84,312            | 4.4%    |
| SOYBEAN MEAL   | 11,604          | 10,053.95       | 15.4%   | 12,418.7        | -6.6%   | 12,022            | 10,272            | 17.0%   |
| SOYBEAN OIL  | 6,865           | 7,363.84        | -6.8%   | 9,496.9         | -27.7%  | 8,215             | 6,903             | 19.0%   |
| AUG-NOV SOYBEAN CAL SPRD                               | 0               | 0               | -       | 0               | -       | 0                 | 16                | -100.0% |
| DEC-JULY CORN CAL SPRD                                 | 5               | 0               | -       | 0               | -       | 3                 | 4                 | -36.0%  |
| DEC-DEC CORN CAL SPRD                                  | 1               | 0               | -       | 6.5             | -82.2%  | 4                 | 11                | -64.8%  |
| NOV-JULY SOYBEAN CAL SPRD                              | 0               | 0               | -       | 0               | -       | 0                 | 4                 | -100.0% |
| JAN-MAY SOYBEAN CAL SPRD                               | 0               | 0               | -       | 0               | -       | 0                 | 2                 | -100.0% |
| JULY-JULY WHEAT CAL SPRD                               | 0               | 10.53           | -100.0% | 0               | -       | 0                 | 3                 | -100.0% |
| ROUGH RICE   | 67              | 44.74           | 48.7%   | 61.4            | 8.3%    | 64                | 65                | -1.0%   |
| WHEAT  | 25,832          | 21,053          | 22.7%   | 34,647.85       | -25.4%  | 30,353            | 26,150            | 16.1%   |
| WHEAT-CORN IC SO                                       | 22              | 0               | -       | 188.75          | -88.1%  | 108               | 61                | 77.3%   |
| CORN NEARBY+2 CAL SPRD                                 | 16              | 351.84          | -95.4%  | 107.8           | -85.0%  | 63                | 354               | -82.1%  |
| SOYBN NEARBY+2 CAL SPRD                                | 0               | 22.74           | -100.0% | 0               | -       | 0                 | 34                | -100.0% |
| WHEAT NEARBY+2 CAL SPRD                                | 357             | 173.32          | 106.2%  | 379.5           | -5.8%   | 369               | 254               | 45.3%   |
| SOY OIL NEARBY+2 CAL SPRD                              | 0               | 65.79           | -100.0% | 0               | -       | 0                 | 10                | -100.0% |
| SOYMEAL NEARBY+2 CAL SPRD                              | 11              | 0               | -       | 0               | -       | 5                 | 1                 | 515.4%  |
| JULY-DEC CORN CAL SPRD                                 | 178             | 751.89          | -76.3%  | 203.15          | -12.3%  | 191               | 357               | -46.5%  |
| DEC-JULY WHEAT CAL SPRD                                | 0               | 0               | -       | 0               | -       | 0                 | 5                 | -100.0% |
| JULY-NOV SOYBEAN CAL SPRD                              | 154             | 234.89          | -34.3%  | 221.35          | -30.3%  | 189               | 228               | -17.4%  |
| OATS   | 86              | 147.32          | -41.5%  | 135.25          | -36.3%  | 111               | 99                | 12.2%   |
| SOYBEAN  | 81,803          | 55,320.47       | 47.9%   | 77,005.2        | 6.2%    | 79,343            | 71,098            | 11.6%   |
| JULY-DEC SOY OIL CAL SPRD                              | 0               | 0.53            | -100.0% | 1.25            | -100.0% | 1                 | 1                 | -36.7%  |
| SOYBEAN CRUSH  | 7               | 13.11           | -49.8%  | 3.85            | 70.9%   | 5                 | 12                | -56.3%  |
| MAY-NOV SOYBEAN CAL SPRD                               | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| MAR-JULY WHEAT CAL SPRD                                | 1               | 1.32            | -48.0%  | 15.15           | -95.5%  | 8                 | 2                 | 369.4%  |

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| <b>Commodities and Alternative Investments Options</b> |                 |                 |         |                 |         |                   |                   |         |
| NOV-DEC SOYBEAN CSO                                    | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |
| JULY-DEC SOYMEAL CAL SPRD                              | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| DEC-JUL SOYBEAN OIL CSO                                | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| MAR-DEC CORN CAL SPRD                                  | 0               | 0               | -       | 271.5           | -100.0% | 139               | 16                | 748.5%  |
| MAR-JULY CORN CAL SPRD                                 | 0               | 0               | -       | 0               | -       | 0                 | 2                 | -100.0% |
| <b>FX Futures</b>                                      |                 |                 |         |                 |         |                   |                   |         |
| TURKISH LIRA   | 0               | 132.95          | -99.7%  | 0.6             | -29.8%  | 1                 | 80                | -99.4%  |
| TURKISH LIRA (EU)                                      | 0               | 104.16          | -100.0% | 0.2             | -100.0% | 0                 | 57                | -99.8%  |
| JAPANESE YEN   | 136,485         | 150,800.84      | -9.5%   | 202,095.5       | -32.5%  | 170,132           | 152,063           | 11.9%   |
| KOREAN WON   | 0               | 11.21           | -100.0% | 0.65            | -100.0% | 0                 | 9                 | -96.3%  |
| CD/JY CROSS RATES                                      | 1               | 8.95            | -93.5%  | 0.75            | -22.8%  | 1                 | 5                 | -86.2%  |
| CANADIAN DOLLAR  | 68,359          | 56,032.95       | 22.0%   | 68,584.85       | -0.3%   | 68,475            | 59,907            | 14.3%   |
| AD/NE CROSS RATES                                      | 1               | 4.32            | -76.8%  | 3.45            | -71.0%  | 2                 | 9                 | -74.2%  |
| BRITISH POUND  | 88,302          | 112,621.42      | -21.6%  | 101,227.9       | -12.8%  | 94,930            | 98,560            | -3.7%   |
| RUSSIAN RUBLE  | 1,802           | 1,180.21        | 52.7%   | 704.1           | 155.9%  | 1,239             | 1,478             | -16.2%  |
| SWISS FRANC  | 12,883          | 29,053.05       | -55.7%  | 37,598.9        | -65.7%  | 25,558            | 38,250            | -33.2%  |
| NEW ZEALND DOLLAR                                      | 15,143          | 10,265.79       | 47.5%   | 21,513.3        | -29.6%  | 18,410            | 16,302            | 12.9%   |
| BP/JY CROSS RATES                                      | 107             | 166.26          | -35.9%  | 39.6            | 169.3%  | 72                | 203               | -64.5%  |
| SHEKEL   | 0               | 45.95           | -99.8%  | 0.1             | 5.3%    | 0                 | 24                | -99.6%  |
| E-MICRO USD/CAD  | 0               | 0.05            | -100.0% | 0.1             | -100.0% | 0                 | 0                 | 549.4%  |
| E-MICRO GBP/USD  | 1,623           | 2,083.05        | -22.1%  | 1,863.05        | -12.9%  | 1,746             | 1,438             | 21.5%   |
| E-MICRO USD/CHF  | 0               | 0.21            | -100.0% | 0               | -       | 0                 | 0                 | -100.0% |
| E-MICRO EUR/USD  | 10,450          | 9,272.68        | 12.7%   | 17,390.5        | -39.9%  | 14,009            | 7,815             | 79.3%   |
| E-MICRO USD/JPY  | 0               | 0               | -       | 0.05            | -100.0% | 0                 | 0                 | -94.6%  |
| E-MICRO AUD/USD  | 2,616           | 2,146.84        | 21.8%   | 3,210.15        | -18.5%  | 2,921             | 2,060             | 41.8%   |
| AUSTRALIAN DOLLAR                                      | 90,382          | 83,195.53       | 8.6%    | 94,678          | -4.5%   | 92,585            | 90,194            | 2.7%    |
| E-MINI JAPANESE YEN                                    | 919             | 709.42          | 29.5%   | 1,367.35        | -32.8%  | 1,149             | 700               | 64.2%   |
| EFX/JY CROSS RATES                                     | 1,658           | 2,064.95        | -19.7%  | 2,824.25        | -41.3%  | 2,256             | 2,218             | 1.7%    |
| RMB USD  | 66              | 59.11           | 12.1%   | 36.3            | 82.5%   | 51                | 43                | 18.8%   |
| EFX/BP CROSS RATES                                     | 2,195           | 2,455.47        | -10.6%  | 3,417.9         | -35.8%  | 2,822             | 2,948             | -4.3%   |
| EFX/SF CROSS RATES                                     | 716             | 1,097.68        | -34.8%  | 3,209           | -77.7%  | 1,995             | 1,823             | 9.4%    |
| INDIAN RUPEE   | 654             | 282.63          | 131.3%  | 350.2           | 86.7%   | 498               | 202               | 146.4%  |
| EC/SEK CROSS RATES                                     | 5               | 61.68           | -92.7%  | 2.35            | 92.6%   | 3                 | 36                | -90.4%  |
| S.AFRICAN RAND   | 532             | 241.63          | 120.0%  | 359.55          | 47.9%   | 443               | 485               | -8.6%   |
| MEXICAN PESO   | 41,149          | 37,655.47       | 9.3%    | 41,102.3        | 0.1%    | 41,125            | 41,603            | -1.2%   |
| EURO FX  | 191,563         | 196,478.26      | -2.5%   | 278,015.75      | -31.1%  | 235,898           | 207,176           | 13.9%   |
| SF/JY CROSS RATES                                      | 0               | 0.21            | -100.0% | 0               | -       | 0                 | 0                 | -100.0% |
| EC/CD CROSS RATES                                      | 155             | 33              | 368.9%  | 174.55          | -11.4%  | 165               | 161               | 2.5%    |
| EC/NOK CROSS RATES                                     | 0               | 3.32            | -92.1%  | 0               | -       | 0                 | 5                 | -97.3%  |
| EC/AD CROSS RATES                                      | 23              | 45.47           | -49.0%  | 30.55           | -24.0%  | 27                | 64                | -57.7%  |
| BP/SF CROSS RATES                                      | 4               | 15.74           | -74.9%  | 20.05           | -80.3%  | 12                | 19                | -37.1%  |
| E-MINI EURO FX   | 4,085           | 4,394.53        | -7.0%   | 6,983.8         | -41.5%  | 5,572             | 3,631             | 53.4%   |
| MICRO JYP/USD  | 497             | 1,065.05        | -53.4%  | 1,271.2         | -60.9%  | 894               | 651               | 37.3%   |
| MICRO CAD/USD  | 753             | 845.53          | -10.9%  | 688.7           | 9.4%    | 720               | 704               | 2.2%    |
| MICRO CHF/USD  | 82              | 269.89          | -69.6%  | 293.9           | -72.1%  | 191               | 192               | -0.7%   |
| POLISH ZLOTY (EC)                                      | 0               | 247.53          | -100.0% | 0               | -       | 0                 | 143               | -100.0% |

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|------------------------------|-----------------|-----------------|---------|-----------------|--------|-------------------|-------------------|---------|
| <b>FX Futures</b>            |                 |                 |         |                 |        |                   |                   |         |
| AD/JY CROSS RATES            | 119             | 218.05          | -45.4%  | 186.3           | -36.1% | 154               | 279               | -44.9%  |
| AD/CD CROSS RATES            | 0               | 1.58            | -70.0%  | 2.25            | -78.9% | 1                 | 4                 | -65.9%  |
| HUNGARIAN FORINT (US)        | 0               | 0.79            | -100.0% | 0               | -      | 0                 | 2                 | -100.0% |
| CZECK KORUNA (EC)            | 0               | 0               | -       | 0               | -      | 0                 | 0                 | -100.0% |
| POLISH ZLOTY (US)            | 61              | 132.63          | -54.2%  | 164.85          | -63.1% | 114               | 97                | 17.4%   |
| SKR/USD CROSS RATES          | 41              | 19.89           | 107.1%  | 28.3            | 45.6%  | 35                | 48                | -28.3%  |
| HUNGARIAN FORINT (EC)        | 0               | 3.21            | -100.0% | 0               | -      | 0                 | 3                 | -100.0% |
| CZECK KORUNA (US)            | 0               | 0               | -       | 0               | -      | 0                 | 0                 | -100.0% |
| NKR/USD CROSS RATE           | 28              | 19.53           | 43.7%   | 41.15           | -31.8% | 35                | 58                | -40.2%  |
| BRAZIL REAL                  | 4,349           | 2,086.89        | 108.4%  | 2,801.05        | 55.3%  | 3,555             | 2,575             | 38.1%   |
| USDZAR                       | 4               | 9.89            | -60.1%  | 0               | -      | 2                 | 6                 | -67.2%  |
| EURO QUARTERLY VARIANCE FUTU | 0               | 0               | -       | 0               | -      | 0                 | 0                 | -       |
| <b>FX Options</b>            |                 |                 |         |                 |        |                   |                   |         |
| AUSTRALIAN DLR (EU)          | 6               | 19              | -69.5%  | 4.6             | 25.9%  | 5                 | 13                | -60.4%  |
| JAPANESE YEN                 | 10,432          | 9,106.42        | 14.6%   | 11,212.35       | -7.0%  | 10,832            | 11,942            | -9.3%   |
| EURO FX (EU)                 | 228             | 233.53          | -2.4%   | 378.95          | -39.8% | 305               | 360               | -15.2%  |
| CANADIAN DOLLAR              | 5,967           | 4,989.68        | 19.6%   | 6,107.25        | -2.3%  | 6,039             | 5,556             | 8.7%    |
| BRITISH POUND                | 11,948          | 17,198.16       | -30.5%  | 10,742.7        | 11.2%  | 11,330            | 12,037            | -5.9%   |
| RUSSIAN RUBLE                | 0               | 5.26            | -100.0% | 0               | -      | 0                 | 29                | -100.0% |
| CANADIAN DOLLAR (EU)         | 32              | 19.42           | 62.3%   | 26.15           | 20.6%  | 29                | 25                | 15.0%   |
| SWISS FRANC (EU)             | 0               | 21.89           | -100.0% | 0               | -      | 0                 | 7                 | -100.0% |
| SWISS FRANC                  | 928             | 1,253.32        | -26.0%  | 1,906.25        | -51.3% | 1,430             | 1,178             | 21.3%   |
| BRITISH POUND (EU)           | 55              | 73.79           | -25.5%  | 48.55           | 13.2%  | 52                | 39                | 34.0%   |
| NEW ZEALND DOLLAR            | 0               | 1.84            | -91.4%  | 0.5             | -68.4% | 0                 | 3                 | -88.8%  |
| AUSTRALIAN DOLLAR            | 5,847           | 6,732.37        | -13.1%  | 6,269.6         | -6.7%  | 6,064             | 6,204             | -2.3%   |
| MEXICAN PESO                 | 97              | 1.42            | 6718.3% | 50.95           | 90.2%  | 73                | 39                | 88.4%   |
| EURO FX                      | 39,425          | 21,219.95       | 85.8%   | 64,172.65       | -38.6% | 52,116            | 30,281            | 72.1%   |
| JAPANESE YEN (EU)            | 6               | 121.79          | -95.3%  | 33              | -82.6% | 20                | 46                | -57.4%  |
| BRAZIL REAL                  | 0               | 0.53            | -100.0% | 0               | -      | 0                 | 0                 | -100.0% |

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|                              | ADV<br>FEB 2015 | ADV<br>FEB 2014 | % CHG   | ADV<br>JAN 2015 | % CHG   | ADV<br>Y.T.D 2015 | ADV<br>Y.T.D 2014 | % CHG   |
|------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Equity Index Futures</b>  |                 |                 |         |                 |         |                   |                   |         |
| DJ US REAL ESTATE            | 593             | 210.58          | 181.7%  | 510.1           | 16.3%   | 551               | 481               | 14.5%   |
| E-MINI NASDAQ 100            | 209,749         | 275,585.16      | -23.9%  | 341,666.9       | -38.6%  | 277,399           | 299,539           | -7.4%   |
| S&P ENERGY SECTOR            | 167             | 172.32          | -3.0%   | 157.2           | 6.4%    | 162               | 370               | -56.2%  |
| S&P MATERIALS SECTOR         | 267             | 33.32           | 700.8%  | 187.3           | 42.4%   | 226               | 119               | 90.0%   |
| S&P FINANCIAL SECTOR         | 53              | 43.37           | 21.1%   | 82.75           | -36.5%  | 68                | 159               | -57.2%  |
| S&P HEALTH CARE SECTOR       | 339             | 82.47           | 310.8%  | 286.05          | 18.5%   | 312               | 225               | 38.4%   |
| S&P INDUSTRIAL SECTOR        | 105             | 122             | -14.3%  | 147.85          | -29.3%  | 127               | 148               | -14.2%  |
| S&P UTILITIES SECTOR         | 934             | 99.74           | 836.8%  | 268.8           | 247.6%  | 593               | 351               | 69.0%   |
| S&P TECHNOLOGY SECTOR        | 85              | 69.05           | 22.5%   | 107.9           | -21.6%  | 97                | 164               | -41.1%  |
| S&P CONSUMER DSCRTRNRY SECTC | 216             | 62.58           | 245.6%  | 238.5           | -9.3%   | 228               | 146               | 55.8%   |
| S&P 500                      | 5,788           | 10,156.05       | -43.0%  | 10,013.25       | -42.2%  | 7,955             | 13,443            | -40.8%  |
| NASDAQ                       | 577             | 761.11          | -24.2%  | 1,151.65        | -49.9%  | 872               | 1,004             | -13.2%  |
| E-MINI MIDCAP                | 17,519          | 18,976.21       | -7.7%   | 20,745.45       | -15.6%  | 19,174            | 20,975            | -8.6%   |
| NIKKEI 225 (\$) STOCK        | 11,350          | 19,996.74       | -43.2%  | 20,222.65       | -43.9%  | 15,900            | 19,111            | -16.8%  |
| NIKKEI 225 (YEN) STOCK       | 43,209          | 54,821.47       | -21.2%  | 57,666.45       | -25.1%  | 50,623            | 48,353            | 4.7%    |
| IBOVESPA INDEX               | 5               | 32.84           | -85.1%  | 5.25            | -6.8%   | 5                 | 18                | -71.1%  |
| S&P 600 SMALLCAP EMINI       | 0               | 0.26            | -100.0% | 0               | -       | 0                 | 0                 | -100.0% |
| S&P CONSUMER STAPLES SECTOR  | 274             | 172.79          | 58.7%   | 55.65           | 392.6%  | 162               | 267               | -39.3%  |
| E-MINI S&P500                | 1,349,638       | 1,750,770.74    | -22.9%  | 1,918,089.05    | -29.6%  | 1,641,151         | 1,686,588         | -2.7%   |
| S&P 500/VALUE                | 2               | 1               | 63.2%   | 0.75            | 117.5%  | 1                 | 6                 | -81.5%  |
| S&P 500 GROWTH               | 2               | 0.47            | 233.3%  | 0.35            | 351.1%  | 1                 | 3                 | -70.2%  |
| S&P 400 MIDCAP               | 59              | 139.74          | -57.8%  | 47.35           | 24.5%   | 53                | 84                | -37.1%  |
| \$25 DJ                      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| MINI \$5 DOW                 | 123,357         | 163,981.26      | -24.8%  | 207,334.6       | -40.5%  | 166,423           | 154,975           | 7.4%    |
| DJIA                         | 153             | 584.32          | -73.8%  | 728.95          | -79.0%  | 448               | 504               | -11.0%  |
| NASDAQ BIOTECH               | 5               | 0               | -       | 0               | -       | 3                 | 2                 | 7.7%    |
| <b>Equity Index Options</b>  |                 |                 |         |                 |         |                   |                   |         |
| E-MINI NASDAQ 100            | 5,070           | 17,108.32       | -70.4%  | 7,962           | -36.3%  | 6,553             | 12,516            | -47.6%  |
| S&P 500                      | 35,197          | 34,568.32       | 1.8%    | 37,784          | -6.8%   | 36,523            | 34,317            | 6.4%    |
| EOW4 EMINI S&P 500           | 2,103           | 393.68          | 434.3%  | 53,899.35       | -96.1%  | 28,665            | 36,260            | -20.9%  |
| EOW2 S&P 500                 | 2,367           | 2,876.74        | -17.7%  | 4,106.4         | -42.4%  | 3,259             | 3,702             | -12.0%  |
| EOW1 EMINI S&P 500           | 59,063          | 53,327.89       | 10.8%   | 43,492.8        | 35.8%   | 51,078            | 41,347            | 23.5%   |
| NASDAQ                       | 0               | 1.16            | -100.0% | 1               | -100.0% | 1                 | 1                 | -48.1%  |
| EOW1 S&P 500                 | 2,369           | 3,422.47        | -30.8%  | 1,768.8         | 34.0%   | 2,061             | 2,106             | -2.1%   |
| E-MINI MIDCAP                | 0               | 3.32            | -100.0% | 0.5             | -100.0% | 0                 | 4                 | -93.0%  |
| EOM S&P 500                  | 4,108           | 4,018.74        | 2.2%    | 6,406.05        | -35.9%  | 5,287             | 4,063             | 30.1%   |
| EOM EMINI S&P                | 57,192          | 52,881.58       | 8.2%    | 64,472.95       | -11.3%  | 60,926            | 45,724            | 33.2%   |
| EOW2 EMINI S&P 500           | 44,231          | 44,049.63       | 0.4%    | 43,242.85       | 2.3%    | 43,724            | 41,883            | 4.4%    |
| E-MINI S&P500                | 278,449         | 318,734.47      | -12.6%  | 346,496.75      | -19.6%  | 313,345           | 293,972           | 6.6%    |
| MINI \$5 DOW                 | 758             | 540.79          | 40.2%   | 804.15          | -5.7%   | 782               | 598               | 30.7%   |
| DJIA                         | 0               | 0.32            | -83.3%  | 0               | -       | 0                 | 2                 | -98.8%  |

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|-------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Interest Rate Futures</b>  |                 |                 |         |                 |         |                   |                   |         |
| 5-YR SWAP RATE                | 1,689           | 1,040.79        | 62.3%   | 2,294           | -26.4%  | 1,999             | 3,094             | -35.4%  |
| 2-YR SWAP RATE                | 30              | 167.21          | -81.9%  | 26.9            | 12.3%   | 29                | 440               | -93.5%  |
| 10-YR SWAP RATE               | 1,172           | 1,054.95        | 11.1%   | 2,478.15        | -52.7%  | 1,842             | 3,112             | -40.8%  |
| 1-MONTH EURODOLLAR            | 183             | 132             | 38.4%   | 171.45          | 6.5%    | 177               | 79                | 124.3%  |
| EUROYEN                       | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| EURODOLLARS                   | 2,814,455       | 2,039,481.42    | 38.0%   | 3,027,883.45    | -7.0%   | 2,923,905         | 2,636,641         | 10.9%   |
| 30-YR BOND                    | 453,231         | 432,208.37      | 4.9%    | 397,808.65      | 13.9%   | 424,810           | 369,798           | 14.9%   |
| 5-YR NOTE                     | 1,101,360       | 948,524.21      | 16.1%   | 736,964.1       | 49.4%   | 914,490           | 779,481           | 17.3%   |
| 10-YR NOTE                    | 1,773,957       | 1,566,959.53    | 13.2%   | 1,374,959.3     | 29.0%   | 1,569,343         | 1,351,132         | 16.2%   |
| 2-YR NOTE                     | 593,140         | 338,793.79      | 75.1%   | 255,657.5       | 132.0%  | 420,072           | 284,977           | 47.4%   |
| 30-YR SWAP RATE               | 148             | 232.84          | -36.6%  | 193.25          | -23.6%  | 171               | 248               | -31.0%  |
| ULTRA T-BOND                  | 205,869         | 154,589         | 33.2%   | 98,041.9        | 110.0%  | 150,573           | 100,903           | 49.2%   |
| FED FUND                      | 59,497          | 17,967.68       | 231.1%  | 57,845.85       | 2.9%    | 58,650            | 31,329            | 87.2%   |
| EURO 5YR BUNDLE               | 0               | 0               | -       | 1.4             | -100.0% | 1                 | 1                 | 29.2%   |
| 3YR BUNDLE                    | 5               | 0               | -       | 1               | 410.5%  | 3                 | 4                 | -22.1%  |
| 2YR BUNDLE                    | 11              | 0               | -       | 14.75           | -28.6%  | 13                | 9                 | 48.6%   |
| <b>Interest Rate Options</b>  |                 |                 |         |                 |         |                   |                   |         |
| EURO MIDCURVE                 | 558,971         | 607,003         | -7.9%   | 550,245.2       | 1.6%    | 554,496           | 663,363           | -16.4%  |
| EURODOLLARS                   | 483,735         | 102,721.84      | 370.9%  | 476,100.4       | 1.6%    | 479,820           | 196,314           | 144.4%  |
| FLEX 30-YR BOND               | 0               | 168.42          | -100.0% | 0               | -       | 0                 | 13                | -100.0% |
| 30-YR BOND                    | 70,646          | 60,854.05       | 16.1%   | 97,161.25       | -27.3%  | 84,243            | 65,101            | 29.4%   |
| 5-YR NOTE                     | 100,292         | 85,225.16       | 17.7%   | 92,713.65       | 8.2%    | 96,406            | 113,341           | -14.9%  |
| 10-YR NOTE                    | 472,357         | 482,430.05      | -2.1%   | 496,276.75      | -4.8%   | 484,624           | 399,460           | 21.3%   |
| 2-YR NOTE                     | 12,238          | 5,358.63        | 128.4%  | 17,158          | -28.7%  | 14,761            | 9,873             | 49.5%   |
| ULTRA T-BOND                  | 729             | 1,166.26        | -37.5%  | 1,043.55        | -30.1%  | 890               | 622               | 43.1%   |
| FED FUND                      | 2,013           | 0               | -       | 569             | 253.7%  | 1,272             | 101               | 1155.7% |
| <b>Energy Futures</b>         |                 |                 |         |                 |         |                   |                   |         |
| TENNESSEE 500 LEG NG SWIN     | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| NGPL TEXOK SWING SWAP         | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| ELEC ERCOT OFF PEAK           | 0               | 0               | -       | 0               | -       | 0                 | 146               | -100.0% |
| RBOB GAS                      | 76              | 21.95           | 247.5%  | 61.5            | 24.0%   | 69                | 37                | 84.8%   |
| ELEC ERCOT DLY PEAK           | 0               | 0               | -       | 0               | -       | 0                 | 7                 | -100.0% |
| ERCOT NORTH ZMCP E 5MW OFFPE  | 0               | 107.11          | -100.0% | 0               | -       | 0                 | 577               | -100.0% |
| ERCOT NORTH ZMCP E 5MW PEAK   | 0               | 5.53            | -100.0% | 0               | -       | 0                 | 39                | -100.0% |
| SINGAPORE JET KERO VS. GASOIL | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| PETRO OUTRIGHT EURO           | 538             | 414.79          | 29.8%   | 497             | 8.3%    | 517               | 433               | 19.4%   |
| MONT BELVIEU LDH PROPANE OPIS | 44              | 53.53           | -18.2%  | 47.25           | -7.3%   | 46                | 35                | 31.0%   |
| MONT BELVIEU ETHANE OPIS BALM | 11              | 0.79            | 1266.6% | 46              | -76.5%  | 29                | 6                 | 352.9%  |
| CONWAY NATURAL GASOLINE (OPI  | 1               | 0               | -       | 0               | -       | 1                 | 2                 | -78.1%  |
| PETROCHEMICALS                | 150             | 167.53          | -10.3%  | 161.8           | -7.2%   | 156               | 199               | -21.3%  |
| CONWAY PROPANE 5 DECIMALS S   | 157             | 47.79           | 229.0%  | 412.5           | -61.9%  | 288               | 180               | 59.8%   |
| CONWAY NORMAL BUTANE (OPIS) S | 6               | 0               | -       | 3               | 110.5%  | 5                 | 5                 | 2.5%    |
| MONT BELVIEU NORMAL BUTANE B  | 31              | 17.68           | 75.6%   | 21.15           | 46.8%   | 26                | 26                | -1.7%   |
| MONT BELVIEU NATURAL GASOLIN  | 27              | 14.11           | 94.0%   | 7               | 291.0%  | 17                | 16                | 3.8%    |

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|---------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Futures</b>     |                 |                 |         |                 |         |                   |                   |         |
| IN DELIVERY MONTH EUA     | 160             | 2,112.32        | -92.4%  | 822.5           | -80.5%  | 500               | 485               | 3.1%    |
| WTS (ARGUS) VS WTI SWAP   | 359             | 77.42           | 363.8%  | 267.6           | 34.2%   | 312               | 252               | 24.0%   |
| ISO NEW ENGLAND PK LMP    | 0               | 48.53           | -100.0% | 0               | -       | 0                 | 5                 | -100.0% |
| ELEC NYISO OFF-PEAK       | 0               | 0               | -       | 0               | -       | 0                 | 93                | -100.0% |
| ELEC MISO PEAK            | 0               | 0               | -       | 0               | -       | 0                 | 5                 | -100.0% |
| TRANSCO ZONE 4 NAT GAS IN | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| COLUMB GULF MAINLINE NG B | 150             | 0               | -       | 305.65          | -50.9%  | 230               | 194               | 18.5%   |
| ONEOK OKLAHOMA NG BASIS   | 19              | 60.84           | -68.3%  | 0               | -       | 9                 | 10                | -4.5%   |
| TEXAS GAS ZONE1 NG BASIS  | 248             | 0               | -       | 283.2           | -12.5%  | 266               | 26                | 910.3%  |
| NYISO ZONE C 5MW D AH O P | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| PJM NI HUB 5MW REAL TIME  | 0               | 649.58          | -100.0% | 74.4            | -100.0% | 38                | 2,558             | -98.5%  |
| NYISO ZONE J 5MW D AH O P | 0               | 1,227.37        | -100.0% | 0               | -       | 0                 | 415               | -100.0% |
| NYISO ZONE J 5MW D AH PK  | 0               | 117.63          | -100.0% | 0               | -       | 0                 | 30                | -100.0% |
| NEPOOL W CNT MASS 5MW D A | 0               | 0               | -       | 0               | -       | 0                 | 37                | -100.0% |
| PJM COMED 5MW D AH PK     | 0               | 0               | -       | 0               | -       | 0                 | 5                 | -100.0% |
| PJM DUQUS 5MW D AH O PK   | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| NEPOOL SE MASS 5MW D AH O | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| NEPOOL CNCTCT 5MW D AH O  | 0               | 0               | -       | 0               | -       | 0                 | 56                | -100.0% |
| NEPOOL CONECTIC 5MW D AH  | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |
| NEPOOL NE MASS 5MW D AH P | 0               | 0               | -       | 20              | -100.0% | 10                | 3                 | 310.3%  |
| NYISO ZONE C 5MW D AH PK  | 0               | 11.32           | -100.0% | 0               | -       | 0                 | 2                 | -100.0% |
| PETRO CRCKS & SPRDS NA    | 2,237           | 1,561.68        | 43.3%   | 2,125.35        | 5.3%    | 2,180             | 1,192             | 82.8%   |
| SINGAPORE GASOIL          | 151             | 151.05          | 0.0%    | 145.6           | 3.8%    | 148               | 111               | 33.4%   |
| PETRO OUTRIGHT NA         | 548             | 607.74          | -9.8%   | 467.2           | 17.3%   | 507               | 516               | -1.9%   |
| CRUDE OIL SPRDS           | 0               | 0               | -       | 0               | -       | 0                 | 2                 | -100.0% |
| RBOB GASOLINE BALMO CLNDR | 20              | 34.47           | -41.8%  | 53.4            | -62.4%  | 37                | 37                | 0.9%    |
| GASOLINE UP-DOWN BALMO SW | 18              | 23.16           | -23.9%  | 29.5            | -40.2%  | 24                | 15                | 61.5%   |
| COLUMBIA GULF MAIN NAT G  | 33              | 0               | -       | 0               | -       | 16                | 9                 | 84.1%   |
| ALGON CITY GATES NAT GAS  | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| TENN 800 LEG NAT GAS INDE | 0               | 6.53            | -100.0% | 0               | -       | 0                 | 0                 | -100.0% |
| NATURAL GAS PHY           | 369,196         | 436,919.84      | -15.5%  | 380,848         | -3.1%   | 375,171           | 294,471           | 27.4%   |
| CRUDE OIL OUTRIGHTS       | 375             | 385.26          | -2.7%   | 470.45          | -20.4%  | 424               | 288               | 46.9%   |
| ELECTRICITY OFF PEAK      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| ELEC FINSETTLED           | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| PETRO CRK&SPRD EURO       | 454             | 166.68          | 172.2%  | 389.7           | 16.4%   | 421               | 242               | 73.8%   |
| FREIGHT MARKETS           | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| PLASTICS                  | 43              | 31.26           | 38.0%   | 83.2            | -48.1%  | 64                | 26                | 147.2%  |
| NYH NO 2 CRACK SPREAD CAL | 140             | 96.95           | 44.9%   | 417.1           | -66.3%  | 282               | 182               | 55.0%   |
| TRANSCO ZONE 6 BASIS SWAP | 0               | 12.63           | -100.0% | 7.6             | -100.0% | 4                 | 15                | -73.8%  |
| NYISO A                   | 49              | 42.32           | 16.8%   | 0               | -       | 24                | 30                | -19.0%  |
| MINY NATURAL GAS          | 3,007           | 3,655.11        | -17.7%  | 1,737.45        | 73.1%   | 2,356             | 1,578             | 49.3%   |
| HEATING OIL PHY           | 181,638         | 152,280.79      | 19.3%   | 162,353.05      | 11.9%   | 171,748           | 134,708           | 27.5%   |
| DOMINION TRANSMISSION INC | 48              | 155.32          | -69.0%  | 449.4           | -89.3%  | 254               | 251               | 1.2%    |
| TCO BASIS SWAP            | 34              | 0               | -       | 271.7           | -87.6%  | 156               | 660               | -76.4%  |
| PJM MONTHLY               | 5               | 118.11          | -95.7%  | 0               | -       | 2                 | 100               | -97.5%  |
| WAHA INDEX SWAP FUTURE    | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| NY HARBOR HEAT OIL SWP    | 247             | 117.63          | 109.6%  | 382.9           | -35.6%  | 316               | 309               | 2.3%    |
| EASTERN RAIL DELIVERY CSX | 273             | 184.74          | 47.6%   | 250             | 9.1%    | 261               | 219               | 19.0%   |
| HTG OIL                   | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |

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|---------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Futures</b>     |                 |                 |         |                 |         |                   |                   |         |
| EUROPE 3.5% FUEL OIL MED  | 4               | 1.47            | 185.7%  | 8.5             | -50.5%  | 6                 | 7                 | -8.1%   |
| AEP-DAYTON HUB DAILY      | 0               | 9.47            | -100.0% | 0               | -       | 0                 | 1                 | -100.0% |
| PJM OFF-PEAK LMP SWAP FUT | 13              | 35.79           | -64.7%  | 4               | 215.8%  | 8                 | 19                | -56.3%  |
| AEP-DAYTON HUB OFF-PEAK M | 0               | 2.11            | -100.0% | 0.5             | -100.0% | 0                 | 4                 | -94.0%  |
| TENNESSEE ZONE 0 BASIS SW | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| TD3 MEG TO JAPAN 250K MT  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| FUELOIL SWAP:CARGOES VS.B | 34              | 37.63           | -9.1%   | 51.95           | -34.1%  | 43                | 28                | 52.6%   |
| MICHIGAN HUB PEAK MONTH S | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| MINY HTG OIL              | 0               | 0.58            | -54.5%  | 0.65            | -59.5%  | 0                 | 0                 | -2.3%   |
| BRENT CALENDAR SWAP       | 335             | 308.42          | 8.6%    | 317             | 5.7%    | 326               | 357               | -8.7%   |
| EURO GASOIL 10PPM VS ICE  | 0               | 6.58            | -96.0%  | 3.65            | -92.8%  | 2                 | 6                 | -67.6%  |
| WTI-BRENT CALENDAR SWAP   | 1,744           | 1,411.84        | 23.5%   | 1,209.25        | 44.2%   | 1,470             | 1,063             | 38.3%   |
| CENTERPOINT BASIS SWAP    | 34              | 4.42            | 664.3%  | 74.9            | -54.9%  | 55                | 46                | 19.7%   |
| PJM NILL DA OFF-PEAK      | 163             | 302.84          | -46.0%  | 441.6           | -63.0%  | 306               | 940               | -67.4%  |
| PJM NILL DA PEAK          | 1               | 11.53           | -90.9%  | 14.75           | -92.9%  | 8                 | 59                | -86.2%  |
| CIN HUB 5MW REAL TIME PK  | 0               | 95.47           | -100.0% | 0               | -       | 0                 | 83                | -100.0% |
| MINY WTI CRUDE OIL        | 23,174          | 5,847           | 296.3%  | 18,250.1        | 27.0%   | 20,649            | 7,535             | 174.1%  |
| JAPAN C&F NAPHTHA SWAP    | 68              | 55.11           | 24.2%   | 26.95           | 153.9%  | 47                | 57                | -17.3%  |
| LLS (ARGUS) VS WTI SWAP   | 665             | 562             | 18.4%   | 739.2           | -10.0%  | 703               | 457               | 54.0%   |
| RBOB PHY                  | 178,309         | 127,209.05      | 40.2%   | 153,536.15      | 16.1%   | 165,605           | 136,595           | 21.2%   |
| NEPOOL RHD ISLD 5MW D AH  | 0               | 487.21          | -100.0% | 0               | -       | 0                 | 85                | -100.0% |
| NEPOOL NE MASS 5MW D AH O | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| NEPOOL NEW HAMP 5MW D AH  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| CIN HUB 5MW REAL TIME O P | 0               | 1,035.79        | -100.0% | 11,209.6        | -100.0% | 5,749             | 1,630             | 252.7%  |
| LTD NAT GAS               | 11,546          | 11,420.84       | 1.1%    | 11,332.75       | 1.9%    | 11,437            | 9,248             | 23.7%   |
| SAN JUAN PIPE SWAP        | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| NORTHWEST ROCKIES BASIS S | 196             | 46.68           | 319.4%  | 756.35          | -74.1%  | 483               | 72                | 573.9%  |
| SINGAPORE 380CST BALMO    | 4               | 4.32            | -6.1%   | 7               | -42.1%  | 6                 | 4                 | 54.3%   |
| PJM BGE DA OFF-PEAK       | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| ULSD 10PPM CIF MED VS ICE | 13              | 2.68            | 380.4%  | 1.5             | 759.6%  | 7                 | 2                 | 183.4%  |
| GULF COAST JET FUEL CLNDR | 62              | 0               | -       | 41.25           | 49.4%   | 51                | 15                | 249.6%  |
| SINGAPORE GASOIL SWAP     | 250             | 629.74          | -60.3%  | 211.75          | 18.0%   | 230               | 354               | -34.9%  |
| CHICAGO ULSD PL VS HO SPR | 5               | 38.95           | -87.7%  | 38.15           | -87.4%  | 22                | 21                | 6.8%    |
| CIN HUB 5MW D AH PK       | 67              | 84.16           | -20.3%  | 254.5           | -73.6%  | 163               | 88                | 84.7%   |
| PJM AD HUB 5MW REAL TIME  | 0               | 8,025.63        | -100.0% | 390.4           | -100.0% | 200               | 8,354             | -97.6%  |
| TC5 RAS TANURA TO YOKOHAM | 0               | 0               | -       | 0.75            | -100.0% | 0                 | 0                 | 287.7%  |
| Sumas Basis Swap          | 78              | 16.32           | 375.5%  | 10              | 675.8%  | 43                | 11                | 290.9%  |
| RBOB CRACK SPREAD         | 52              | 40.16           | 29.8%   | 94              | -44.6%  | 74                | 68                | 9.0%    |
| NGPL TEX/OK               | 34              | 97.68           | -64.9%  | 176             | -80.5%  | 107               | 217               | -50.7%  |
| EURO GASOIL 10 CAL SWAP   | 0               | 0.11            | -100.0% | 0               | -       | 0                 | 0                 | -100.0% |
| HENRY HUB INDEX SWAP FUTU | 227             | 370.74          | -38.7%  | 371.6           | -38.9%  | 301               | 547               | -44.9%  |
| WTI-BRENT BULLET SWAP     | 0               | 210.53          | -100.0% | 0               | -       | 0                 | 30                | -100.0% |
| NYISO J OFF-PEAK          | 9               | 0               | -       | 0               | -       | 5                 | 2                 | 123.7%  |
| EAST/WEST FUEL OIL SPREAD | 31              | 39.74           | -23.2%  | 33.6            | -9.1%   | 32                | 26                | 24.1%   |
| TENNESSEE 500 LEG BASIS S | 45              | 9.79            | 360.2%  | 129.9           | -65.3%  | 89                | 10                | 778.3%  |
| NORTHEN NATURAL GAS DEMAR | 7               | 0               | -       | 5.9             | 10.6%   | 6                 | 35                | -82.4%  |
| HOUSTON SHIP CHANNEL INDE | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| CARBON EUA EMISSIONS EURO | 0               | 0               | -       | 0               | -       | 0                 | 17                | -100.0% |
| APPALACHIAN COAL (PHY)    | 24              | 127.37          | -81.3%  | 21.5            | 10.9%   | 23                | 75                | -69.9%  |

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|------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Futures</b>        |                 |                 |         |                 |         |                   |                   |         |
| WTI CALENDAR                 | 2,622           | 1,647.26        | 59.2%   | 1,812.15        | 44.7%   | 2,207             | 1,590             | 38.8%   |
| CINERGY HUB PEAK MONTH       | 0               | 0               | -       | 0               | -       | 0                 | 2                 | -100.0% |
| CHICAGO ULSD (PLATTS) SWA    | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| RBOB CALENDAR SWAP           | 310             | 647.95          | -52.1%  | 254             | 22.1%   | 281               | 397               | -29.2%  |
| AEP-DAYTON HUB MTHLY         | 0               | 2.11            | -100.0% | 1.1             | -100.0% | 1                 | 6                 | -90.6%  |
| CRUDE OIL PHY                | 1,066,477       | 519,067.05      | 105.5%  | 825,681.6       | 29.2%   | 942,992           | 575,981           | 63.7%   |
| N ILLINOIS HUB MTHLY         | 0               | 2.11            | -100.0% | 0               | -       | 0                 | 4                 | -100.0% |
| NEW YORK ETHANOL SWAP        | 39              | 96.58           | -59.4%  | 70.25           | -44.2%  | 55                | 62                | -10.5%  |
| LA CARB DIESEL (OPIS)        | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| GASOIL BULLET SWAP           | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| RBOB SPREAD (PLATTS) SWAP    | 3               | 0               | -       | 0               | -       | 2                 | 0                 | 505.1%  |
| EURO PROPANE CIF ARA SWA     | 9               | 18.21           | -48.3%  | 18.75           | -49.8%  | 14                | 18                | -19.3%  |
| LA CARBOB GASOLINE(OPIS)S    | 20              | 32.89           | -40.0%  | 31.25           | -36.8%  | 26                | 29                | -10.3%  |
| MCCLOSKEY ARA ARGS COAL      | 8,462           | 6,764.21        | 25.1%   | 11,849.25       | -28.6%  | 10,199            | 6,189             | 64.8%   |
| MCCLOSKEY RCH BAY COAL       | 811             | 1,829.84        | -55.7%  | 1,879.85        | -56.8%  | 1,359             | 1,561             | -12.9%  |
| MGF FUT                      | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| MNC FUT                      | 225             | 269.21          | -16.3%  | 262.15          | -14.1%  | 244               | 240               | 1.7%    |
| MGN1 SWAP FUT                | 15              | 2.37            | 544.5%  | 7.25            | 110.5%  | 11                | 4                 | 167.2%  |
| UCM FUT                      | 2               | 0               | -       | 1               | 100.0%  | 1                 | 2                 | -39.4%  |
| MJC FUT                      | 3               | 1.58            | 100.0%  | 1.5             | 110.5%  | 2                 | 2                 | -3.1%   |
| HEATING OIL VS ICE GASOIL    | 0               | 273.95          | -100.0% | 0               | -       | 0                 | 124               | -100.0% |
| UP DOWN GC ULSD VS NMX HO    | 2,121           | 2,464.05        | -13.9%  | 1,770.85        | 19.8%   | 1,941             | 1,474             | 31.7%   |
| HOUSTON SHIP CHANNEL BASI    | 77              | 246.95          | -68.8%  | 77.95           | -1.3%   | 77                | 173               | -55.1%  |
| FUEL OIL CRACK VS ICE        | 246             | 266.84          | -7.9%   | 216.3           | 13.7%   | 231               | 198               | 16.3%   |
| NATURAL GAS                  | 3,589           | 4,514.16        | -20.5%  | 5,109.7         | -29.8%  | 4,369             | 2,693             | 62.3%   |
| N ROCKIES PIPE SWAP          | 0               | 0               | -       | 0               | -       | 0                 | 14                | -100.0% |
| SOCAL PIPE SWAP              | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| GAS EURO-BOB OXY NWE BARGES  | 1,396           | 1,548.05        | -9.8%   | 1,289.3         | 8.3%    | 1,341             | 1,101             | 21.8%   |
| MONT BELVIEU NATURAL GASOLIN | 455             | 266.37          | 70.9%   | 371.4           | 22.6%   | 412               | 342               | 20.6%   |
| ONTARIO POWER SWAPS          | 48              | 32.11           | 50.8%   | 7,401           | -99.3%  | 3,819             | 1,101             | 247.0%  |
| DAILY PJM                    | 0               | 77.11           | -100.0% | 0               | -       | 0                 | 50                | -100.0% |
| BRENT OIL LAST DAY           | 159,104         | 45,935.37       | 246.4%  | 137,212.5       | 16.0%   | 147,878           | 73,386            | 101.5%  |
| SINGAPORE GASOIL CALENDAR    | 27              | 116.32          | -76.4%  | 258.2           | -89.4%  | 146               | 31                | 365.3%  |
| GASOIL 0.1 CARGOES CIF NE    | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| GC ULSD VS GC JET SPREAD     | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| MARS (ARGUS) VS WTI TRD M    | 9               | 13.42           | -31.4%  | 0               | -       | 4                 | 3                 | 68.8%   |
| MARS (ARGUS) VS WTI SWAP     | 307             | 90              | 240.6%  | 357.25          | -14.2%  | 333               | 194               | 71.0%   |
| SINGAPORE JET KERO BALMO     | 0               | 14.21           | -100.0% | 12.5            | -100.0% | 6                 | 1                 | 498.3%  |
| WTS (ARGUS) VS WTI TRD MT    | 118             | 77.11           | 53.2%   | 184.5           | -36.0%  | 152               | 49                | 207.5%  |
| DUBAI CRUDE OIL BALMO        | 5               | 2.21            | 138.1%  | 0               | -       | 3                 | 1                 | 156.4%  |
| EURO 1% FUEL OIL NEW BALM    | 0               | 1.74            | -100.0% | 0.8             | -100.0% | 0                 | 1                 | -64.0%  |
| BRENT CFD SWAP               | 0               | 21.05           | -100.0% | 0               | -       | 0                 | 24                | -100.0% |
| PREMIUM UNLND 10P FOB MED    | 21              | 18.89           | 12.0%   | 28.5            | -25.8%  | 25                | 19                | 28.8%   |
| 3.5% FUEL OIL CID MED SWA    | 3               | 0               | -       | 5.5             | -37.8%  | 4                 | 5                 | -3.2%   |
| JET FUEL CRG CIF NEW VS I    | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| ARGUS PROPAN FAR EST INDE    | 7               | 3               | 147.4%  | 14.1            | -47.4%  | 11                | 12                | -9.8%   |
| ULSD 10PPM CIF VS ICE GAS    | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| SINGAPORE NAPHTHA BALMO      | 0               | 5.26            | -100.0% | 0               | -       | 0                 | 1                 | -100.0% |
| NYISO ZONE G 5MW D AH PK     | 69              | 3.16            | 2100.0% | 0               | -       | 34                | 48                | -29.7%  |

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|--------------------------------|-----------------|-----------------|---------|-----------------|----------|-------------------|-------------------|---------|
| <b>Energy Futures</b>          |                 |                 |         |                 |          |                   |                   |         |
| GASOIL 0.1 BRGS FOB VS IC      | 0               | 0.53            | -90.0%  | 0               | -        | 0                 | 0                 | -35.5%  |
| NYMEX ULSD VS NYMEX HO         | 9               | 0               | -       | 15.75           | -39.8%   | 13                | 3                 | 281.2%  |
| RBOB VS HEATING OIL SWAP       | 32              | 3.95            | 700.0%  | 82.5            | -61.7%   | 58                | 24                | 141.3%  |
| GULF COAST ULSD CRACK SPR      | 30              | 67              | -54.8%  | 22.5            | 34.5%    | 26                | 68                | -61.1%  |
| USGC UNL 87 CRACK SPREAD       | 49              | 21.05           | 131.3%  | 8.75            | 456.4%   | 28                | 19                | 48.1%   |
| JET FUEL BRG FOB RDM VS I      | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -100.0% |
| TENNESSEE 800 LEG NG BASI      | 0               | 0               | -       | 64.2            | -100.0%  | 33                | 10                | 223.1%  |
| NEPOOL W CNTR M 5MW D AH       | 0               | 0               | -       | 0               | -        | 0                 | 2                 | -100.0% |
| DATED TO FRONTLINE BRENT       | 116             | 34.21           | 238.5%  | 98.5            | 17.6%    | 107               | 61                | 76.5%   |
| PJM APS ZONE DA PEAK           | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| PJM DPL DA OFF-PEAK            | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| PJM BGE DA PEAK                | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| PJM PPL DA PEAK                | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| PJM EASTERNH DA PEAK           | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| PJM JCPL DA PEAK               | 0               | 403.16          | -100.0% | 0               | -        | 0                 | 30                | -100.0% |
| PJM PSEG DA PEAK               | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| PJM PSEG DA OFF-PEAK           | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| PJM WESTH RT PEAK              | 0               | 2,864.89        | -100.0% | 0               | -        | 0                 | 874               | -100.0% |
| ALGONQUIN CITYGATES BASIS      | 8               | 0               | -       | 0               | -        | 4                 | 31                | -87.6%  |
| JET FUEL CARGOES CIF NEW       | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -100.0% |
| ICE GASOIL BALMO SWAP          | 0               | 1.74            | -100.0% | 0               | -        | 0                 | 0                 | -100.0% |
| ULSD 10PPM CIF MED SWAP        | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -100.0% |
| EUROPE 1% FUEL OIL NWE CA      | 5               | 9.32            | -41.8%  | 5.95            | -8.9%    | 6                 | 8                 | -27.2%  |
| NEW YORK HUB ZONE G PEAK       | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| GULF COAST NO.6 FUEL OIL       | 4,569           | 2,591.11        | 76.3%   | 5,021.25        | -9.0%    | 4,801             | 2,564             | 87.3%   |
| SINGAPORE FUEL 180CST CAL      | 149             | 285.47          | -47.8%  | 199.6           | -25.4%   | 175               | 204               | -14.4%  |
| SINGAPORE FUEL OIL SPREAD      | 35              | 32.11           | 7.7%    | 60.6            | -42.9%   | 48                | 20                | 139.3%  |
| NORTHERN ILLINOIS OFF-PEA      | 0               | 0               | -       | 0               | -        | 0                 | 1                 | -100.0% |
| PJM ATSI ELEC                  | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| SING FUEL                      | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -100.0% |
| EURO-DENOMINATED PETRO PROD    | 24              | 0.26            | 9138.5% | 0               | -        | 12                | 2                 | 523.2%  |
| DATED BRENT (PLATTS) DAILY SWA | 0               | 102.63          | -100.0% | 0               | -        | 0                 | 17                | -100.0% |
| GAS EURO-BOB OXY NWE BARGES    | 504             | 403.47          | 24.8%   | 495.6           | 1.6%     | 500               | 320               | 56.2%   |
| MINY RBOB GAS                  | 0               | 0.16            | 66.7%   | 0.25            | 5.3%     | 0                 | 0                 | 26.7%   |
| RBOB UP-DOWN CALENDAR SWA      | 682             | 575             | 18.6%   | 420             | 62.3%    | 548               | 411               | 33.3%   |
| LA JET FUEL VS NYM NO 2 H      | 0               | 17.63           | -100.0% | 2               | -100.0%  | 1                 | 7                 | -84.8%  |
| ANR OKLAHOMA                   | 55              | 0               | -       | 75.7            | -28.0%   | 65                | 43                | 50.4%   |
| MICHIGAN BASIS                 | 0               | 0               | -       | 0               | -        | 0                 | 12                | -100.0% |
| TEXAS EASTERN ZONE M-3 BA      | 23              | 16.42           | 37.2%   | 128.4           | -82.5%   | 77                | 171               | -55.0%  |
| PGE&E CITYGATE                 | 0               | 0               | -       | 0               | -        | 0                 | 0                 | -       |
| NORTHERN NATURAL GAS VENTU     | 23              | 14.95           | 50.7%   | 51.45           | -56.2%   | 37                | 31                | 21.3%   |
| CIG BASIS                      | 11              | 21.68           | -48.1%  | 303.3           | -96.3%   | 161               | 44                | 266.5%  |
| PJM DAILY                      | 0               | 3.95            | -100.0% | 0               | -        | 0                 | 1                 | -100.0% |
| COLUMBIA GULF ONSHORE          | 0               | 384.74          | -100.0% | 0               | -        | 0                 | 68                | -100.0% |
| Tetco STX Basis                | 11              | 0               | -       | 21.4            | -47.4%   | 16                | 0                 | 6591.7% |
| Transco Zone 3 Basis           | 23              | 22.53           | 0.0%    | 0               | -        | 11                | 18                | -40.5%  |
| GULF COAST GASOLINE CLNDR      | 51              | 0               | -       | 0.5             | 10163.2% | 25                | 6                 | 338.6%  |
| CENTERPOINT EAST INDEX         | 0               | 0               | -       | 16.8            | -100.0%  | 9                 | 1                 | 775.5%  |
| GULF COAST ULSD CALENDAR       | 22              | 61.74           | -63.9%  | 65.7            | -66.1%   | 45                | 52                | -14.1%  |

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|--------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Futures</b>          |                 |                 |         |                 |         |                   |                   |         |
| GASOLINE UP-DOWN (ARGUS)       | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| LA CARB DIESEL (OPIS) SWA      | 34              | 50              | -32.6%  | 30.8            | 9.4%    | 32                | 44                | -27.6%  |
| EURO 3.5% FUEL OIL RDAM B      | 62              | 5.53            | 1021.0% | 50.7            | 22.2%   | 56                | 18                | 207.5%  |
| LLS (ARGUS) CALENDAR SWAP      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| SINGAPORE GASOIL BALMO         | 9               | 22.63           | -59.3%  | 0               | -       | 4                 | 36                | -87.4%  |
| EUROPEAN NAPHTHA BALMO         | 6               | 10.95           | -45.2%  | 5.7             | 5.3%    | 6                 | 11                | -47.2%  |
| GASOIL MINI CALENDAR SWAP      | 5               | 18.95           | -72.2%  | 23.4            | -77.5%  | 15                | 24                | -40.0%  |
| NY JET FUEL (ARGUS) VS HEATING | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| MISO 5MW PEAK                  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| NY ULSD (ARGUS) VS HEATING OIL | 150             | 72.37           | 107.5%  | 412.85          | -63.6%  | 285               | 112               | 154.0%  |
| MISO 5MW OFF PEAK              | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| PJM PECO ZONE5MW PEAK CAL MO   | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| EUROPE 1% FUEL OIL RDAM C      | 6               | 0.21            | 2775.3% | 0.75            | 707.0%  | 3                 | 1                 | 223.1%  |
| SAN JUAN BASIS SWAP            | 68              | 0               | -       | 100.65          | -32.9%  | 85                | 10                | 709.4%  |
| SOCAL BASIS SWAP               | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| GULF COAST JET VS NYM 2 H      | 796             | 2,957.53        | -73.1%  | 1,361           | -41.5%  | 1,086             | 1,058             | 2.6%    |
| NY HARBOR RESIDUAL FUEL C      | 0               | 0               | -       | 0               | -       | 0                 | 2                 | -100.0% |
| NYMEX ALUMINUM FUTURES         | 0               | 1.32            | -100.0% | 0               | -       | 0                 | 0                 | -100.0% |
| MICHIGAN HUB OFF-PEAK MON      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| EURO 3.5% FUEL OIL SPREAD      | 65              | 33.42           | 95.1%   | 82.95           | -21.4%  | 74                | 31                | 138.0%  |
| GASOIL CALENDAR SWAP           | 7               | 2.42            | 204.3%  | 0               | -       | 4                 | 2                 | 91.7%   |
| BRENT FINANCIAL FUTURES        | 1,225           | 213.79          | 472.8%  | 1,188.25        | 3.1%    | 1,206             | 292               | 313.5%  |
| ICE BRENT DUBAI SWAP           | 113             | 37.89           | 198.6%  | 240             | -52.9%  | 178               | 18                | 905.3%  |
| GASOIL CRACK SPREAD CALEN      | 514             | 278.21          | 84.8%   | 393.1           | 30.8%   | 452               | 112               | 305.2%  |
| EUROPEAN NAPHTHA CRACK SPR     | 399             | 585.37          | -31.9%  | 473.15          | -15.8%  | 437               | 430               | 1.6%    |
| CRUDE OIL                      | 3,013           | 420.16          | 617.0%  | 2,099.1         | 43.5%   | 2,544             | 465               | 446.6%  |
| NEPOOL INTR HUB 5MW D AH       | 0               | 4,477.84        | -100.0% | 0               | -       | 0                 | 1,521             | -100.0% |
| NEPOOL SE MASS 5MW D AH P      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| PJM DAYTON DA OFF-PEAK         | 0               | 2,217.42        | -100.0% | 390.4           | -100.0% | 200               | 2,243             | -91.1%  |
| PJM JCPL DA OFF-PEAK           | 0               | 7,393.68        | -100.0% | 0               | -       | 0                 | 557               | -100.0% |
| PJM WESTH RT OFF-PEAK          | 0               | 4,013.95        | -100.0% | 3,292.8         | -100.0% | 1,689             | 14,323            | -88.2%  |
| CHICAGO ETHANOL SWAP           | 3,155           | 6,524.11        | -51.6%  | 4,169.9         | -24.3%  | 3,676             | 4,569             | -19.6%  |
| HENRY HUB BASIS SWAP           | 678             | 249.68          | 171.4%  | 371.6           | 82.4%   | 521               | 580               | -10.3%  |
| HENRY HUB SWAP                 | 27,611          | 38,148.74       | -27.6%  | 26,221.3        | 5.3%    | 26,899            | 25,128            | 7.0%    |
| PREM UNL GAS 10PPM RDAM FOB B  | 0               | 0               | -       | 2.75            | -100.0% | 1                 | 0                 | 835.2%  |
| PREM UNL GAS 10PPM RDAM FOB S  | 3               | 1.11            | 161.9%  | 1.75            | 65.4%   | 2                 | 1                 | 62.4%   |
| MONT BELVIEU NORMAL BUTANE 5   | 754             | 584.37          | 29.1%   | 855.8           | -11.9%  | 806               | 695               | 16.0%   |
| MONT BELVIEU ETHANE 5 DECIMAL  | 209             | 124.74          | 67.5%   | 555.25          | -62.4%  | 387               | 219               | 76.7%   |
| MONT BELVIEU LDH PROPANE 5 DE  | 2,521           | 516             | 388.5%  | 2,674.95        | -5.8%   | 2,600             | 1,683             | 54.4%   |
| SINGAPORE 180CST BALMO         | 1               | 5               | -71.6%  | 2.55            | -44.3%  | 2                 | 3                 | -41.0%  |
| PJM APS ZONE DA OFF-PEAK       | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| GRP THREE UNL GS (PLT) VS      | 87              | 69.74           | 25.2%   | 49.4            | 76.8%   | 68                | 71                | -4.5%   |
| JET BARGES VS ICE GASOIL       | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| SINGAPORE GASOIL VS ICE        | 47              | 242.79          | -80.5%  | 17.5            | 170.7%  | 32                | 164               | -80.4%  |
| NATURAL GAS PEN SWP            | 14,686          | 40,557.11       | -63.8%  | 16,812.95       | -12.6%  | 15,777            | 17,765            | -11.2%  |
| WESTERN RAIL DELIVERY PRB      | 94              | 217.37          | -56.5%  | 282             | -66.5%  | 191               | 142               | 34.4%   |
| EUROPE DATED BRENT SWAP        | 83              | 160.63          | -48.4%  | 162.7           | -49.0%  | 124               | 115               | 7.4%    |
| SINGAPORE JET KERO GASOIL      | 25              | 94.53           | -73.6%  | 17.5            | 42.9%   | 21                | 72                | -70.8%  |
| TETCO M-3 INDEX                | 0               | 0               | -       | 0               | -       | 0                 | 31                | -100.0% |

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|---------------------------|-----------------|-----------------|----------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Futures</b>     |                 |                 |          |                 |         |                   |                   |         |
| PJM AECO DA PEAK          | 0               | 362.84          | -100.0%  | 0               | -       | 0                 | 27                | -100.0% |
| GASOIL 10PPM CARGOES CIF  | 0               | 0.21            | -100.0%  | 0               | -       | 0                 | 0                 | -100.0% |
| PREMIUM UNLD 10PPM CARGOE | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -100.0% |
| WAHA BASIS                | 50              | 13.05           | 282.3%   | 143.4           | -65.2%  | 98                | 111               | -11.7%  |
| LA JET (OPIS) SWAP        | 47              | 77.63           | -39.0%   | 21.25           | 122.9%  | 34                | 28                | 23.2%   |
| NY HARBOR 1% FUEL OIL BAL | 0               | 9               | -100.0%  | 0               | -       | 0                 | 4                 | -100.0% |
| GASOIL 10PPM VS ICE SWAP  | 9               | 14.11           | -38.1%   | 18.55           | -52.9%  | 14                | 5                 | 196.6%  |
| NY H OIL PLATTS VS NYMEX  | 14              | 104.21          | -86.6%   | 17.5            | -20.3%  | 16                | 22                | -28.3%  |
| PJM PEPSCO DA OFF-PEAK    | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -       |
| NYISO ZONE G 5MW D AH O P | 0               | 428.42          | -100.0%  | 0               | -       | 0                 | 492               | -100.0% |
| EUROPEAN GASOIL (ICE)     | 824             | 0               | -        | 662.65          | 24.3%   | 741               | 24                | 2992.1% |
| ULSD UP-DOWN BALMO SWP    | 193             | 192.11          | 0.4%     | 101             | 91.0%   | 146               | 79                | 84.2%   |
| JET FUEL UP-DOWN BALMO CL | 45              | 193.16          | -76.5%   | 188.25          | -75.9%  | 119               | 122               | -2.7%   |
| EIA FLAT TAX ONHWAY DIESE | 16              | 11.89           | 34.1%    | 43.8            | -63.6%  | 30                | 35                | -14.8%  |
| NY 2.2% FUEL OIL (PLATTS  | 0               | 3.16            | -100.0%  | 0               | -       | 0                 | 5                 | -100.0% |
| BRENT CFD(PLATTS) VS FRNT | 0               | 0               | -        | 0               | -       | 0                 | 1                 | -100.0% |
| HEATING OIL BALMO CLNDR S | 0               | 14.47           | -100.0%  | 0               | -       | 0                 | 2                 | -100.0% |
| INDIANA MISO              | 41              | 2.32            | 1686.4%  | 53.3            | -22.4%  | 47                | 701               | -93.2%  |
| PETROLEUM PRODUCTS ASIA   | 93              | 121.11          | -23.5%   | 76.4            | 21.3%   | 84                | 88                | -3.8%   |
| AUSTRIALIAN COKE COAL     | 16              | 10.53           | 49.0%    | 11.95           | 31.2%   | 14                | 15                | -9.0%   |
| PETROLEUM PRODUCTS        | 1               | 43.26           | -97.6%   | 9.7             | -89.1%  | 5                 | 15                | -64.1%  |
| COAL SWAP                 | 51              | 71.05           | -28.1%   | 50.35           | 1.5%    | 51                | 113               | -55.2%  |
| TC2 ROTTERDAM TO USAC 37K | 0               | 0.79            | -100.0%  | 0.65            | -100.0% | 0                 | 1                 | -66.4%  |
| NYISO A OFF-PEAK          | 19              | 12.63           | 50.0%    | 0               | -       | 9                 | 10                | -8.8%   |
| NYISO G OFF-PEAK          | 8               | 0               | -        | 0               | -       | 4                 | 2                 | 58.9%   |
| ISO NEW ENGLAND OFF-PEAK  | 0               | 20.84           | -100.0%  | 0               | -       | 0                 | 4                 | -100.0% |
| SINGAPORE 380CST FUEL OIL | 261             | 225.68          | 15.8%    | 296.25          | -11.8%  | 279               | 149               | 87.4%   |
| SINGAPORE JET KEROSENE SW | 134             | 382.47          | -65.0%   | 105.35          | 27.1%   | 119               | 205               | -41.9%  |
| SINGAPORE NAPHTHA SWAP    | 5               | 15.79           | -66.7%   | 2.5             | 110.5%  | 4                 | 7                 | -42.1%  |
| FLORIDA GAS ZONE3 BASIS S | 34              | 0               | -        | 428             | -92.1%  | 236               | 14                | 1528.1% |
| TRANSCO ZONE4 BASIS SWAP  | 225             | 0               | -        | 930.9           | -75.8%  | 587               | 52                | 1026.2% |
| ANR LOUISIANA BASIS SWAP  | 90              | 0               | -        | 21.4            | 321.1%  | 55                | 0                 | -       |
| CINERGY HUB OFF-PEAK MONT | 6               | 0               | -        | 0               | -       | 3                 | 1                 | 117.8%  |
| DUBAI CRUDE OIL CALENDAR  | 235             | 86.84           | 170.8%   | 94.1            | 150.0%  | 163               | 88                | 84.9%   |
| PANHANDLE BASIS SWAP FUTU | 334             | 1.63            | 20373.9% | 435.25          | -23.3%  | 386               | 173               | 122.8%  |
| SONAT BASIS SWAP FUTURE   | 36              | 84.84           | -58.1%   | 128.4           | -72.3%  | 83                | 25                | 238.7%  |
| DIESEL 10P BRG FOB RDM VS | 1               | 0.16            | 233.3%   | 0               | -       | 0                 | 0                 | 130.8%  |
| FUEL OIL NWE CRACK VS ICE | 6               | 3.37            | 64.1%    | 10.05           | -45.0%  | 8                 | 8                 | 1.7%    |
| EUROPE 3.5% FUEL OIL RDAM | 640             | 418.58          | 52.8%    | 762.75          | -16.1%  | 703               | 386               | 82.0%   |
| GULF COAST 3% FUEL OIL BA | 62              | 92.63           | -32.8%   | 146.75          | -57.6%  | 106               | 62                | 69.1%   |
| NY1% VS GC SPREAD SWAP    | 205             | 277.79          | -26.2%   | 72.75           | 181.6%  | 137               | 209               | -34.3%  |
| GASOIL 0.1 CIF NWE VS ISE | 0               | 0               | -        | 7.25            | -100.0% | 4                 | 0                 | 1893.5% |
| JET CIF NWE VS ICE        | 6               | 3.68            | 74.3%    | 13.5            | -52.4%  | 10                | 6                 | 65.2%   |
| EUROPE JET KERO NWE CALSW | 6               | 0               | -        | 5.25            | 5.3%    | 5                 | 0                 | 1040.3% |
| JAPAN NAPHTHA BALMO SWAP  | 7               | 5.89            | 17.9%    | 3               | 131.6%  | 5                 | 3                 | 46.8%   |
| ARGUS PROPAN(SAUDI ARAMCO | 15              | 32.32           | -53.6%   | 30.05           | -50.1%  | 23                | 40                | -43.8%  |
| NYISO G                   | 17              | 0               | -        | 0               | -       | 8                 | 6                 | 30.8%   |
| NYISO J                   | 34              | 13.42           | 151.0%   | 4.4             | 665.6%  | 19                | 21                | -9.0%   |
| NGPL MID-CONTINENT        | 110             | 13.05           | 739.9%   | 273.5           | -59.9%  | 194               | 29                | 574.6%  |

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|----------------------------------|-----------------|-----------------|----------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Futures</b>            |                 |                 |          |                 |         |                   |                   |         |
| TENNESSEE 500 LEG NG INDE        | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -       |
| BRENT BALMO SWAP                 | 8               | 27.79           | -71.2%   | 15.15           | -47.2%  | 12                | 13                | -13.0%  |
| HENRY HUB SWING FUTURE           | 0               | 42.42           | -100.0%  | 0               | -       | 0                 | 4                 | -100.0% |
| EUROPE NAPHTHA CALSWAP           | 94              | 102.84          | -8.9%    | 110.25          | -15.0%  | 102               | 85                | 20.7%   |
| NY HARBOR RESIDUAL FUEL 1        | 247             | 381.68          | -35.3%   | 294.6           | -16.2%  | 271               | 290               | -6.5%   |
| PERMIAN BASIS SWAP               | 68              | 0               | -        | 32.1            | 110.5%  | 49                | 52                | -5.3%   |
| JAPAN C&F NAPHTHA CRACK S        | 6               | 0               | -        | 12.5            | -55.4%  | 9                 | 6                 | 54.6%   |
| EMMISSIONS                       | 0               | 0               | -        | 0               | -       | 0                 | 2                 | -100.0% |
| NATURAL GAS INDEX                | 0               | 0               | -        | 0               | -       | 0                 | 3                 | -100.0% |
| PETRO CRCKS & SPRDS ASIA         | 0               | 0               | -        | 18.5            | -100.0% | 9                 | 9                 | 10.5%   |
| NYISO CAPACITY                   | 32              | 11.58           | 172.7%   | 39              | -19.0%  | 35                | 12                | 192.3%  |
| GASOIL 0.1 ROTTERDAM BARG        | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -100.0% |
| GASOIL 0.1 CIF VS ICE GAS        | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -100.0% |
| GRP THREE ULSD(PLT)VS HEA        | 211             | 471.74          | -55.3%   | 197.95          | 6.5%    | 204               | 235               | -13.2%  |
| GASOIL 0.1CIF MED VS ICE         | 1               | 2.58            | -69.4%   | 1.5             | -47.4%  | 1                 | 1                 | -14.7%  |
| PJM DPL DA PEAK                  | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -       |
| PJM AECO DA OFF-PEAK             | 0               | 6,654.32        | -100.0%  | 0               | -       | 0                 | 502               | -100.0% |
| PJM PPL DA OFF-PEAK              | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -       |
| PJM DAYTON DA PEAK               | 0               | 150.26          | -100.0%  | 0               | -       | 0                 | 128               | -100.0% |
| PREMIUM UNLEAD 10PPM FOB         | 4               | 4.37            | -18.1%   | 1.45            | 146.8%  | 2                 | 5                 | -50.9%  |
| PJM WESTH DA OFF-PEAK            | 0               | 14,155.11       | -100.0%  | 0               | -       | 0                 | 4,927             | -100.0% |
| PJM PEPKO DA PEAK                | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -       |
| GASOIL 0.1 RDAM BRGS VS I        | 1               | 1.58            | -16.7%   | 1.25            | 5.3%    | 1                 | 4                 | -63.8%  |
| GASOIL 10P CRG CIF NW VS         | 0               | 1.58            | -100.0%  | 1.25            | -100.0% | 1                 | 0                 | 71.8%   |
| PJM WESTHDA PEAK                 | 0               | 766             | -100.0%  | 0               | -       | 0                 | 281               | -100.0% |
| NEPOOL MAINE 5MW D AH PK         | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -       |
| NEPOOL RHODE IL 5MW D AH         | 0               | 7,923.05        | -100.0%  | 0               | -       | 0                 | 1,450             | -100.0% |
| CHICAGO UNL GAS PL VS RBO        | 12              | 2.58            | 357.2%   | 1.75            | 573.7%  | 7                 | 1                 | 603.2%  |
| NEPOOL MAINE 5MW D AH O E        | 0               | 0               | -        | 0               | -       | 0                 | 15                | -100.0% |
| NYISO ZONE A 5MW D AH O P        | 0               | 55.58           | -100.0%  | 11,414.4        | -100.0% | 5,854             | 1,070             | 447.1%  |
| CIN HUB 5MW D AH O PK            | 1,238           | 3,400           | -63.6%   | 4,700           | -73.7%  | 3,013             | 1,778             | 69.5%   |
| PJM COMED 5MW D AH O PK          | 0               | 0               | -        | 0               | -       | 0                 | 98                | -100.0% |
| TRANSCO ZONE 1 NG BASIS          | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -100.0% |
| PJM DUQUESNE 5MW D AH PK         | 0               | 0               | -        | 0               | -       | 0                 | 0                 | -       |
| NYISO ZONE A 5MW D AH PK         | 0               | 14.47           | -100.0%  | 208.75          | -100.0% | 107               | 62                | 72.8%   |
| SOUTH STAR TEX OKLHM KNS         | 68              | 0               | -        | 0               | -       | 33                | 3                 | 984.5%  |
| NY 3.0% FUEL OIL (PLATTS)        | 17              | 13.42           | 27.5%    | 13.75           | 24.4%   | 15                | 9                 | 62.6%   |
| ARGUS LLS VS. WTI (ARG) T        | 528             | 185.84          | 184.0%   | 155.35          | 239.7%  | 337               | 255               | 32.0%   |
| NO 2 UP-DOWN SPREAD CALEN        | 11              | 17.11           | -38.5%   | 12.5            | -15.8%  | 12                | 9                 | 33.7%   |
| PROPANE NON-LDH MT. BEL (OPIS)   | 346             | 2.63            | 13051.9% | 219.8           | 57.5%   | 281               | 87                | 223.4%  |
| PROPANE NON-LDH MB (OPIS) BAL    | 5               | 0               | -        | 12.5            | -57.9%  | 9                 | 2                 | 371.1%  |
| JET AV FUEL (P) CAR FM ICE GAS S | 5               | 0.53            | 820.0%   | 0.5             | 868.4%  | 3                 | 1                 | 135.4%  |
| SINGAPORE MOGAS 92 UNLEADED      | 749             | 467.05          | 60.4%    | 567.55          | 32.0%   | 656               | 713               | -8.0%   |
| NY JET FUEL (PLATTS) HEAT OIL SV | 7               | 195.79          | -96.6%   | 36              | -81.7%  | 22                | 127               | -83.0%  |
| SINGAPORE MOGAS 92 UNLEADED      | 22              | 6.32            | 250.0%   | 39.25           | -43.7%  | 31                | 28                | 9.3%    |
| ETHANOL T2 FOB ROTT INCL DUTY    | 106             | 95.79           | 10.4%    | 125.7           | -15.8%  | 116               | 87                | 33.5%   |
| PJM WES HUB PEAK LMP 50 M        | 0               | 0               | -        | 0               | -       | 0                 | 1                 | -100.0% |
| FUEL OIL (PLATS) CAR CM          | 0               | 0.42            | -100.0%  | 6               | -100.0% | 3                 | 1                 | 215.2%  |
| FUEL OIL (PLATS) CAR CN          | 5               | 1.68            | 175.0%   | 0.25            | 1752.6% | 2                 | 1                 | 152.5%  |

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|                                | ADV<br>FEB 2015 | ADV<br>FEB 2014 | % CHG   | ADV<br>JAN 2015 | % CHG   | ADV<br>Y.T.D 2015 | ADV<br>Y.T.D 2014 | % CHG   |
|--------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Futures</b>          |                 |                 |         |                 |         |                   |                   |         |
| GROUP THREE ULSD (PLATTS)      | 0               | 0.26            | -100.0% | 10              | -100.0% | 5                 | 2                 | 172.6%  |
| MICHIGAN MISO                  | 1,305           | 2,471.58        | -47.2%  | 4,954.5         | -73.7%  | 3,177             | 1,282             | 147.8%  |
| INDONESIAN COAL                | 6               | 75.79           | -91.7%  | 19.25           | -67.2%  | 13                | 58                | -77.8%  |
| ETHANOL FWD                    | 39              | 81.42           | -51.5%  | 43.6            | -9.5%   | 42                | 64                | -35.5%  |
| EURO 3.5% FUEL OIL M CRK       | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| TRANSCO ZONE 6 INDEX           | 2               | 0               | -       | 1.8             | 17.0%   | 2                 | 3                 | -43.9%  |
| CRUDE OIL TRADE AT MARKER SIN  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| ULSD 10PPM CIF NW BALMO S      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| DIESEL 10PPM BARGES FOB B      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| TCO NG INDEX SWAP              | 0               | 0               | -       | 0               | -       | 0                 | 15                | -100.0% |
| 3.5% FUEL OIL CIF BALMO S      | 2               | 0               | -       | 4.5             | -53.2%  | 3                 | 0                 | 740.0%  |
| CANADIAN LIGHT SWEET OIL       | 41              | 11.05           | 272.9%  | 7.5             | 449.5%  | 24                | 10                | 151.2%  |
| MINI RBOB V. EBOBARG NWE BRGS  | 26              | 57.37           | -54.1%  | 37              | -28.9%  | 32                | 26                | 22.2%   |
| MINI GAS EUROBOB OXY NWE ARG   | 18              | 19              | -2.8%   | 22.05           | -16.2%  | 20                | 28                | -28.4%  |
| NY HARBOR LOW SULPUR GASOIL 1  | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| NY HARBOR LOW SULPUR GAS 100C  | 47              | 0               | -       | 0               | -       | 23                | 27                | -14.6%  |
| DIESEL10PPM BARG VS ICE LS     | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| EU LOW SULPHUR GASOIL CRACK    | 0               | 0               | -       | 0               | -       | 0                 | 43                | -100.0% |
| NAT GAS BASIS SWAP             | 0               | 22.53           | -100.0% | 0               | -       | 0                 | 30                | -100.0% |
| DEMARC INDEX FUTURE            | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |
| ELECTRICITY ERCOT PEAK         | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| CRUDE OIL LAST DAY             | 0               | 4.37            | -100.0% | 0               | -       | 0                 | 0                 | -100.0% |
| MINI RBOB V. EBOB(ARGUS) NWE B | 30              | 12.68           | 134.9%  | 41.8            | -28.7%  | 36                | 22                | 65.7%   |

**Energy Options**

|                              |        |            |         |            |         |        |        |         |
|------------------------------|--------|------------|---------|------------|---------|--------|--------|---------|
| PETRO OUTRIGHT EURO          | 2      | 0          | -       | 0          | -       | 1      | 5      | -84.0%  |
| PETROCHEMICALS               | 2      | 98.58      | -97.8%  | 45.25      | -95.1%  | 24     | 137    | -82.2%  |
| ISO NEW ENGLAND PK LMP       | 0      | 0          | -       | 0          | -       | 0      | 0      | -       |
| NATURAL GAS OPTION ON CALEND | 17     | 40         | -57.9%  | 200        | -91.6%  | 111    | 56     | 98.4%   |
| ELEC MISO PEAK               | 0      | 0          | -       | 0          | -       | 0      | 0      | -       |
| HENRY HUB FINANCIAL LAST     | 177    | 927.53     | -80.9%  | 163        | 8.6%    | 170    | 261    | -34.9%  |
| NATURAL GAS PHY              | 74,043 | 178,353.84 | -58.5%  | 102,337.05 | -27.6%  | 88,553 | 97,460 | -9.1%   |
| CRUDE OIL OUTRIGHTS          | 0      | 63.16      | -100.0% | 0          | -       | 0      | 24     | -100.0% |
| ELECTRICITY OFF PEAK         | 0      | 0          | -       | 0          | -       | 0      | 18     | -100.0% |
| ELEC FINSETTLED              | 1      | 2.26       | -62.8%  | 0.05       | 1584.2% | 0      | 6      | -92.3%  |
| APPALACHIAN COAL             | 0      | 21.58      | -100.0% | 2          | -100.0% | 1      | 3      | -69.4%  |
| EUROPEAN JET KEROSENE NWE (P | 0      | 0          | -       | 0          | -       | 0      | 0      | -       |
| HEATING OIL PHY              | 4,600  | 3,458.84   | 33.0%   | 2,431.75   | 89.2%   | 3,488  | 3,151  | 10.7%   |
| PJM MONTHLY                  | 0      | 0          | -       | 0          | -       | 0      | 0      | -100.0% |
| NY HARBOR HEAT OIL SWP       | 812    | 522.53     | 55.3%   | 862.65     | -5.9%   | 838    | 1,143  | -26.7%  |
| BRENT CALENDAR SWAP          | 692    | 797.89     | -13.3%  | 2,745      | -74.8%  | 1,745  | 1,643  | 6.2%    |
| NATURAL GAS 3 M CSO FIN      | 390    | 631.58     | -38.2%  | 20         | 1850.0% | 200    | 269    | -25.5%  |
| RBOB PHY                     | 1,362  | 2,548.32   | -46.6%  | 1,499.3    | -9.2%   | 1,432  | 1,643  | -12.8%  |
| PGE CITYGATE PIPE SWAP       | 0      | 0          | -       | 0          | -       | 0      | 0      | -       |
| SAN JUAN PIPE SWAP           | 0      | 0          | -       | 0          | -       | 0      | 13     | -100.0% |
| NATURAL GAS 2 M CSO FIN      | 0      | 0          | -       | 0          | -       | 0      | 8      | -100.0% |
| SINGAPORE JET FUEL CALEND    | 0      | 15.79      | -100.0% | 0          | -       | 0      | 11     | -100.0% |
| WTI-BRENT BULLET SWAP        | 1,177  | 2,145.53   | -45.2%  | 2,010      | -41.5%  | 1,604  | 2,201  | -27.1%  |

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|-------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Energy Options</b>         |                 |                 |         |                 |         |                   |                   |         |
| BRENT 1 MONTH CAL             | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| WTI 12 MONTH CALENDAR OPT     | 0               | 0               | -       | 0               | -       | 0                 | 350               | -100.0% |
| CRUDE OIL APO                 | 6,333           | 2,240.47        | 182.7%  | 11,419.25       | -44.5%  | 8,941             | 3,529             | 153.4%  |
| WTI CRUDE OIL 1 M CSO FI      | 12,498          | 3,934.21        | 217.7%  | 11,885          | 5.2%    | 12,184            | 5,758             | 111.6%  |
| NATURAL GAS 6 M CSO FIN       | 1,313           | 585.68          | 124.2%  | 158.75          | 727.2%  | 721               | 165               | 336.0%  |
| RBOB CALENDAR SWAP            | 17              | 899.53          | -98.1%  | 0.6             | 2759.7% | 9                 | 393               | -97.8%  |
| CRUDE OIL PHY                 | 198,063         | 105,792.05      | 87.2%   | 186,447.15      | 6.2%    | 192,106           | 125,065           | 53.6%   |
| RBOB 1MO CAL SPD OPTIONS      | 0               | 94.74           | -100.0% | 0               | -       | 0                 | 10                | -100.0% |
| MCCLOSKEY ARA ARGS COAL       | 0               | 332.63          | -100.0% | 180             | -100.0% | 92                | 107               | -13.7%  |
| MCCLOSKEY RCH BAY COAL        | 0               | 4.74            | -100.0% | 60              | -100.0% | 31                | 26                | 18.6%   |
| N ROCKIES PIPE SWAP           | 0               | 0               | -       | 0               | -       | 0                 | 61                | -100.0% |
| SOCAL PIPE SWAP               | 0               | 0               | -       | 0               | -       | 0                 | 12                | -100.0% |
| ETHANOL SWAP                  | 302             | 427.47          | -29.4%  | 233.5           | 29.2%   | 267               | 473               | -43.6%  |
| SHORT TERM NATURAL GAS        | 257             | 42.11           | 509.5%  | 132.5           | 93.7%   | 193               | 88                | 118.3%  |
| SHORT TERM CRUDE OIL          | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |
| BRENT OIL LAST DAY            | 613             | 608.84          | 0.7%    | 929.45          | -34.1%  | 775               | 1,374             | -43.6%  |
| SINGAPORE GASOIL CALENDAR     | 0               | 3.95            | -100.0% | 0               | -       | 0                 | 1                 | -100.0% |
| SINGAPORE FUEL OIL 180 CS     | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| DAILY CRUDE OIL               | 263             | 136.84          | 92.3%   | 70              | 275.9%  | 164               | 150               | 9.1%    |
| EURO-DENOMINATED PETRO PROD   | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |
| GASOIL CRACK SPREAD AVG PRICE | 0               | 15.79           | -100.0% | 0               | -       | 0                 | 3                 | -100.0% |
| HO 1 MONTH CLNDR OPTIONS      | 76              | 500             | -84.7%  | 0               | -       | 37                | 87                | -57.3%  |
| CRUDE OIL 1MO                 | 8,317           | 5,061.42        | 64.3%   | 16,598.05       | -49.9%  | 12,564            | 8,182             | 53.6%   |
| ROTTERDAM 3.5%FUEL OIL CL     | 5               | 15.79           | -70.0%  | 2.25            | 110.5%  | 3                 | 21                | -83.8%  |
| NATURAL GAS SUMMER STRIP      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| CRUDE OIL CALNDR STRIP        | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| PJM CALENDAR STRIP            | 18              | 58.95           | -69.6%  | 10              | 78.9%   | 14                | 39                | -64.6%  |
| SHORT TERM                    | 101             | 19.74           | 409.3%  | 29              | 246.6%  | 64                | 56                | 13.7%   |
| COAL SWAP                     | 1               | 32.11           | -97.5%  | 84.5            | -99.1%  | 44                | 15                | 187.3%  |
| WTI 6 MONTH CALENDAR OPTI     | 0               | 112.21          | -100.0% | 0               | -       | 0                 | 36                | -100.0% |
| NYMEX EUROPEAN GASOIL OPT     | 4               | 0               | -       | 0               | -       | 2                 | 0                 | -       |
| NATURAL GAS 5 M CSO FIN       | 13              | 2.63            | 400.0%  | 0               | -       | 6                 | 3                 | 148.5%  |
| NYMEX EUROPEAN GASOIL APO     | 0               | 2.11            | -100.0% | 10.2            | -100.0% | 5                 | 1                 | 391.8%  |
| COAL API2 INDEX               | 761             | 24.21           | 3043.5% | 729             | 4.4%    | 745               | 33                | 2182.8% |
| COAL API4 INDEX               | 16              | 0               | -       | 17.5            | -9.8%   | 17                | 7                 | 151.5%  |
| NATURAL GAS 1 M CSO FIN       | 3,223           | 7,115.21        | -54.7%  | 5,924.95        | -45.6%  | 4,609             | 3,504             | 31.5%   |
| WTI CRUDE OIL 12 M CSO F      | 0               | 0               | -       | 0               | -       | 0                 | 16                | -100.0% |
| GASOLINE                      | 0               | 0               | -       | 0               | -       | 0                 | 3                 | -100.0% |
| PJM ELECTRIC                  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |

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|---------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| <b>Metals Futures</b>           |                 |                 |         |                 |         |                   |                   |         |
| IRON ORE CHINA                  | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| PALLADIUM                       | 7,733           | 8,355.79        | -7.5%   | 4,989.35        | 55.0%   | 6,326             | 6,246             | 1.3%    |
| NYMEX IRON ORE FUTURES          | 59              | 241.05          | -75.5%  | 112.75          | -47.7%  | 87                | 99                | -12.7%  |
| NYMEX PLATINUM                  | 10,537          | 10,226.11       | 3.0%    | 12,150.85       | -13.3%  | 11,365            | 12,841            | -11.5%  |
| NYMEX HOT ROLLED STEEL          | 123             | 125.05          | -1.3%   | 154.8           | -20.3%  | 139               | 191               | -27.1%  |
| URANIUM                         | 37              | 0.37            | 9986.3% | 9.3             | 299.5%  | 23                | 14                | 66.9%   |
| COMEX SILVER                    | 62,946          | 78,886.63       | -20.2%  | 48,975.3        | 28.5%   | 55,781            | 54,353            | 2.6%    |
| COMEX GOLD                      | 134,675         | 137,239.37      | -1.9%   | 225,396.95      | -40.2%  | 181,199           | 160,789           | 12.7%   |
| COMEX MINY GOLD                 | 226             | 119.79          | 88.8%   | 452.85          | -50.1%  | 342               | 204               | 67.5%   |
| COMEX COPPER                    | 79,652          | 65,065.68       | 22.4%   | 68,812.95       | 15.8%   | 74,094            | 57,902            | 28.0%   |
| COMEX MINY COPPER               | 57              | 32.32           | 76.5%   | 103.25          | -44.7%  | 81                | 45                | 80.0%   |
| E-MINI SILVER                   | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| COMEX MINY SILVER               | 47              | 80.79           | -42.2%  | 56.15           | -16.9%  | 52                | 48                | 6.8%    |
| COPPER                          | 9               | 52.79           | -82.7%  | 33.85           | -72.9%  | 22                | 51                | -57.1%  |
| E-MICRO GOLD                    | 1,228           | 1,107.63        | 10.8%   | 1,850.8         | -33.7%  | 1,547             | 1,098             | 40.9%   |
| SILVER                          | 554             | 1,029.58        | -46.2%  | 691.95          | -20.0%  | 625               | 569               | 9.8%    |
| FERROUS PRODUCTS                | 0               | 0.53            | -100.0% | 0               | -       | 0                 | 1                 | -100.0% |
| IRON ORE                        | 0               | 0               | -       | 3               | -100.0% | 2                 | 0                 | 223.1%  |
| GOLD                            | 188             | 0               | -       | 13.9            | 1249.5% | 99                | 0                 | -       |
| ALUMINUM                        | 21              | 0               | -       | 23.85           | -12.4%  | 22                | 24                | -5.7%   |
| Aluminium MW Trans Prem Platts  | 17              | 21.74           | -22.3%  | 145.7           | -88.4%  | 83                | 22                | 284.9%  |
| <b>Metals Options</b>           |                 |                 |         |                 |         |                   |                   |         |
| IRON ORE CHINA                  | 142             | 142.11          | 0.0%    | 152             | -6.5%   | 147               | 54                | 175.1%  |
| PALLADIUM                       | 120             | 146.26          | -17.9%  | 307.85          | -61.0%  | 216               | 546               | -60.4%  |
| NYMEX PLATINUM                  | 389             | 332.05          | 17.2%   | 310.15          | 25.4%   | 349               | 573               | -39.2%  |
| NYMEX HOT ROLLED STEEL          | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -       |
| COMEX SILVER                    | 5,068           | 9,836.63        | -48.5%  | 8,339.1         | -39.2%  | 6,745             | 7,356             | -8.3%   |
| SHORT TERM GOLD                 | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| COMEX GOLD                      | 25,029          | 37,577.84       | -33.4%  | 36,712.8        | -31.8%  | 31,020            | 33,393            | -7.1%   |
| COMEX COPPER                    | 180             | 78.47           | 129.4%  | 98.95           | 81.9%   | 138               | 83                | 65.9%   |
| SHORT TERM                      | 0               | 0               | -       | 0               | -       | 0                 | 0                 | -100.0% |
| SILVER                          | 3               | 0               | -       | 48.45           | -94.5%  | 26                | 23                | 11.7%   |
| GOLD                            | 100             | 0               | -       | 174.3           | -42.6%  | 138               | 90                | 52.8%   |
| <b>Ags Futures</b>              |                 |                 |         |                 |         |                   |                   |         |
| PALM OIL                        | 0               | 0               | -       | 0               | -       | 0                 | 1                 | -100.0% |
| <b>Foreign Exchange Futures</b> |                 |                 |         |                 |         |                   |                   |         |
| CHILEAN PESO                    | 0               | 0               | -       | 0.5             | -100.0% | 0                 | 0                 | 61.6%   |

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|                                    | ADV<br>FEB 2015   | ADV<br>FEB 2014      | % CHG        | ADV<br>JAN 2015      | % CHG        | ADV<br>Y.T.D 2015    | ADV<br>Y.T.D 2014    | % CHG        |
|------------------------------------|-------------------|----------------------|--------------|----------------------|--------------|----------------------|----------------------|--------------|
| <b>TOTAL FUTURES GROUP</b>         |                   |                      |              |                      |              |                      |                      |              |
| Interest Rate Futures              | 7,004,745         | 5,501,151.79         | 27.3%        | 5,954,341.65         | 17.6%        | 6,466,077            | 5,561,246            | 16.3%        |
| Equity Index Futures               | 1,764,445         | 2,296,875.58         | -23.2%       | 2,579,714.75         | -31.6%       | 2,182,532            | 2,247,035            | -2.9%        |
| Metals Futures                     | 298,109           | 302,585.21           | -1.5%        | 363,977.55           | -18.1%       | 331,888              | 294,497              | 12.7%        |
| Energy Futures                     | 2,096,350         | 1,506,195.79         | 39.2%        | 1,847,514.15         | 13.5%        | 1,968,742            | 1,371,206            | 43.6%        |
| FX Futures                         | 677,810           | 707,645.47           | -4.2%        | 892,283.35           | -24.0%       | 787,797              | 734,329              | 7.3%         |
| Commodities and Alternative Invest | 1,120,309         | 1,192,385.21         | -6.0%        | 872,999.1            | 28.3%        | 993,483              | 888,802              | 11.8%        |
| Ags Futures                        | 0                 | 0                    | -            | 0                    | -            | 0                    | 1                    | -100.0%      |
| Foreign Exchange Futures           | 0                 | 0                    | -            | 0.5                  | -100.0%      | 0                    | 0                    | 61.6%        |
| <b>TOTAL FUTURES</b>               | <b>12,961,769</b> | <b>11,506,839.05</b> | <b>12.6%</b> | <b>12,510,831.05</b> | <b>3.6%</b>  | <b>12,730,518.59</b> | <b>11,097,116.57</b> | <b>14.7%</b> |
| <b>TOTAL OPTIONS GROUP</b>         |                   |                      |              |                      |              |                      |                      |              |
| Interest Rate Options              | 1,700,981         | 1,344,927.42         | 26.5%        | 1,731,267.8          | -1.7%        | 1,716,513            | 1,448,188            | 18.5%        |
| Equity Index Options               | 490,909           | 531,927.42           | -7.7%        | 610,437.6            | -19.6%       | 552,206              | 516,496              | 6.9%         |
| Metals Options                     | 31,030            | 48,113.37            | -35.5%       | 46,143.6             | -32.8%       | 38,781               | 42,119               | -7.9%        |
| Energy Options                     | 315,467           | 317,690.84           | -0.7%        | 347,237.7            | -9.1%        | 331,760              | 257,628              | 28.8%        |
| FX Options                         | 74,969            | 60,998.37            | 22.9%        | 100,953.5            | -25.7%       | 88,295               | 67,760               | 30.3%        |
| Commodities and Alternative Invest | 231,966           | 191,337.21           | 21.2%        | 272,138.15           | -14.8%       | 252,567              | 232,471              | 8.6%         |
| <b>TOTAL OPTIONS</b>               | <b>2,845,323</b>  | <b>2,494,994.63</b>  | <b>14.0%</b> | <b>3,108,178.35</b>  | <b>-8.5%</b> | <b>2,980,120.49</b>  | <b>2,564,661.76</b>  | <b>16.2%</b> |
| <b>TOTAL COMBINED</b>              |                   |                      |              |                      |              |                      |                      |              |
| Commodities and Alternative Invest | 1,352,275         | 1,383,722.42         | -2.3%        | 1,145,137.25         | 18.1%        | 1,246,050            | 1,121,273            | 11.1%        |
| FX                                 | 752,780           | 768,643.84           | -2.1%        | 993,236.85           | -24.2%       | 876,091              | 802,089              | 9.2%         |
| Equity Index                       | 2,255,354         | 2,828,803            | -20.3%       | 3,190,152.35         | -29.3%       | 2,734,738            | 2,763,531            | -1.0%        |
| Interest Rate                      | 8,705,726         | 6,846,079.21         | 27.2%        | 7,685,609.45         | 13.3%        | 8,182,589            | 7,009,435            | 16.7%        |
| Energy                             | 2,411,818         | 1,823,886.63         | 32.2%        | 2,194,751.85         | 9.9%         | 2,300,502            | 1,628,834            | 41.2%        |
| Metals                             | 329,139           | 350,698.58           | -6.1%        | 410,121.15           | -19.7%       | 370,668              | 336,616              | 10.1%        |
| Ags                                | 0                 | 0                    | -            | 0                    | -            | 0                    | 1                    | -100.0%      |
| Foreign Exchange                   | 0                 | 0                    | -            | 0.5                  | -100.0%      | 0                    | 0                    | 61.6%        |
| <b>GRAND TOTAL</b>                 | <b>15,807,091</b> | <b>14,001,833.68</b> | <b>12.9%</b> | <b>15,619,009.4</b>  | <b>1.2%</b>  | <b>15,710,639.08</b> | <b>13,661,778.34</b> | <b>15.0%</b> |

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