

CME Group Exchange ADV Report - Monthly

February 2015

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	ADV FEB 2015	ADV FEB 2014	% CHG	ADV JAN 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures								
HDD SEASONAL STRIP	0	5.26	-100.0%	2.5	-100.0%	1	3	-59.6%
CDD SEASONAL STRIP	0	0	-	0	-	0	0	-100.0%
CDD WEATHER	0	0	-	0	-	0	29	-100.0%
HDD WEATHER EUROPEAN	0	23.68	-100.0%	0	-	0	7	-100.0%
WKLY AVG TEMP	0	0	-	0	-	0	3	-100.0%
HDD WEATHER	55	90.11	-38.6%	37.5	47.6%	46	28	65.4%
HOUSING INDEX	0	1.11	-81.0%	0.4	-47.4%	0	1	-41.7%
MILK	1,550	1,445.68	7.2%	1,522.4	1.8%	1,536	1,423	7.9%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	25	-100.0%
CASH-SETTLED CHEESE	410	165.89	146.9%	665.15	-38.4%	541	319	69.2%
CAT WEATHER EUROPEAN	0	0	-	0	-	0	2	-100.0%
LIVE CATTLE	48,354	51,053.05	-5.3%	64,108.95	-24.6%	56,434	53,965	4.6%
BUTTER CS	151	210.84	-28.4%	118.25	27.7%	134	139	-3.3%
LUMBER	879	738.16	19.0%	687.2	27.9%	781	637	22.6%
DRY WHEY	114	50.53	125.5%	129.1	-11.7%	122	71	72.4%
CLASS IV MILK	56	239.53	-76.5%	44.45	26.5%	50	97	-48.3%
NFD MILK	141	178.84	-21.1%	141.6	-0.4%	141	113	25.1%
GSCI EXCESS RETURN FUT	189	16.84	1024.1%	113.85	66.3%	151	801	-81.2%
LEAN HOGS	39,121	46,320.11	-15.5%	44,152.45	-11.4%	41,701	42,289	-1.4%
FEEDER CATTLE	10,216	7,712.58	32.5%	11,912.8	-14.2%	11,086	8,398	32.0%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,460	1,202.21	21.4%	1,534	-4.8%	1,498	1,088	37.7%
COCOA TAS	3	0.16	1966.6%	2.05	59.2%	3	1	110.0%
SUGAR 11	11	1.68	556.3%	9.8	12.8%	10	3	245.2%
COFFEE	5	0.89	505.9%	4.15	30.6%	5	2	181.5%
COTTON	2	2.05	2.6%	1.35	55.9%	2	3	-41.3%
MINI WHEAT	329	310.89	5.8%	257.75	27.6%	292	401	-27.1%
CORN	358,471	400,760.47	-10.6%	273,445.1	31.1%	314,868	275,545	14.3%
SOYBEAN MEAL	98,054	100,950.84	-2.9%	77,928.65	25.8%	87,733	81,894	7.1%
SOYBEAN OIL	123,629	133,257.63	-7.2%	99,266.85	24.5%	111,135	94,323	17.8%
ROUGH RICE	1,552	1,189.53	30.4%	615.85	151.9%	1,072	896	19.7%
DOW-UBS COMMOD INDEX	528	677.68	-22.1%	762.35	-30.7%	648	1,014	-36.1%
MINI SOYBEAN	1,377	1,535.11	-10.3%	1,065.95	29.2%	1,218	1,257	-3.1%
WHEAT	174,701	172,681.84	1.2%	113,201.65	54.3%	143,163	125,881	13.7%
OATS	1,049	1,626.42	-35.5%	730.9	43.5%	886	796	11.3%
SOYBEAN	256,176	267,923.42	-4.4%	178,516.1	43.5%	216,350	195,117	10.9%
MINI CORN	688	804.32	-14.5%	542.95	26.7%	614	684	-10.3%
ETHANOL	690	1,098.63	-37.2%	1,202	-42.6%	952	965	-1.3%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	0	-
GRAIN BASIS SWAPS	0	0	-	0	-	0	0	-100.0%
FERTILIZER PRODUCTS	157	50.26	212.6%	84.25	86.5%	120	67	78.3%
S&P GSCI ENHANCED ER SWAP	0	0	-	0	-	0	320	-100.0%
OTC SP GSCI ER SWAP	0	0	-	0	-	0	8	-100.0%
DJ_UBS ROLL SELECT INDEX FUTU	0	0	-	16.8	-100.0%	9	16	-46.7%
MALAYSIAN PALM SWAP	192	58.95	225.0%	174	10.1%	183	171	6.9%

Commodities and Alternative Investments Options

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HDD SEASONAL STRIP	79	3.95	1900.0%	25	215.8%	51	95	-46.1%
CDD SEASONAL STRIP	316	0	-	25	1163.2%	167	137	21.8%
CDD WEATHER	0	0	-	0	-	0	9	-100.0%
HDD WEATHER EUROPEAN	26	42.11	-37.5%	25	5.3%	26	7	259.0%
HDD WEATHER	63	198.42	-68.2%	80	-21.1%	72	24	195.4%
HOUSING INDEX	0	0	-	0	-	0	0	-100.0%
LV CATL CSO	0	7.47	-96.5%	1.5	-82.5%	1	2	-60.5%
SBIN HURR	0	0	-	0	-	0	0	-
SNOWFALL	0	0	-	0	-	0	1	-100.0%
MILK	1,683	1,361.58	23.6%	1,225.05	37.4%	1,448	1,436	0.8%
HDD EURO SEASONAL STRIP	0	0	-	200	-100.0%	103	138	-25.7%
CASH-SETTLED CHEESE	304	131.63	130.6%	322.25	-5.8%	313	155	102.0%
CAT WEATHER EUROPEAN	0	0	-	0	-	0	30	-100.0%
LIVE CATTLE	13,994	11,358.58	23.2%	19,172.05	-27.0%	16,649	16,037	3.8%
BUTTER CS	37	31.89	15.8%	69.5	-46.8%	54	48	12.5%
LUMBER	73	71.11	2.6%	54.65	33.5%	64	55	15.3%
DRY WHEY	20	22.47	-10.1%	22.75	-11.2%	22	18	19.9%
CLASS IV MILK	33	182.42	-82.0%	34.85	-5.6%	34	82	-58.8%
NFD MILK	122	47.16	159.0%	80.75	51.3%	101	65	55.7%
LEAN HOGS	12,737	13,390.79	-4.9%	11,828.5	7.7%	12,271	12,332	-0.5%
FEEDER CATTLE	1,548	860.05	80.0%	2,329.55	-33.6%	1,949	1,490	30.8%
MLK MID	3	7.53	-63.6%	1.1	148.8%	2	5	-64.6%
JULY-DEC WHEAT CAL SPRD	78	57.11	37.3%	25.75	204.5%	51	24	111.8%
CORN	73,840	67,953.68	8.7%	101,450.8	-27.2%	87,999	84,312	4.4%
SOYBEAN MEAL	11,604	10,053.95	15.4%	12,418.7	-6.6%	12,022	10,272	17.0%
SOYBEAN OIL	6,865	7,363.84	-6.8%	9,496.9	-27.7%	8,215	6,903	19.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	16	-100.0%
DEC-JULY CORN CAL SPRD	5	0	-	0	-	3	4	-36.0%
DEC-DEC CORN CAL SPRD	1	0	-	6.5	-82.2%	4	11	-64.8%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-	0	4	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
JULY-JULY WHEAT CAL SPRD	0	10.53	-100.0%	0	-	0	3	-100.0%
ROUGH RICE	67	44.74	48.7%	61.4	8.3%	64	65	-1.0%
WHEAT	25,832	21,053	22.7%	34,647.85	-25.4%	30,353	26,150	16.1%
WHEAT-CORN IC50	22	0	-	188.75	-88.1%	108	61	77.3%
CORN NEARBY+2 CAL SPRD	16	351.84	-95.4%	107.8	-85.0%	63	354	-82.1%
SOYBN NEARBY+2 CAL SPRD	0	22.74	-100.0%	0	-	0	34	-100.0%
WHEAT NEARBY+2 CAL SPRD	357	173.32	106.2%	379.5	-5.8%	369	254	45.3%
SOY OIL NEARBY+2 CAL SPRD	0	65.79	-100.0%	0	-	0	10	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	11	0	-	0	-	5	1	515.4%
JULY-DEC CORN CAL SPRD	178	751.89	-76.3%	203.15	-12.3%	191	357	-46.5%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-	0	5	-100.0%
JULY-NOV SOYBEAN CAL SPRD	154	234.89	-34.3%	221.35	-30.3%	189	228	-17.4%
OATS	86	147.32	-41.5%	135.25	-36.3%	111	99	12.2%
SOYBEAN	81,803	55,320.47	47.9%	77,005.2	6.2%	79,343	71,098	11.6%
JULY-DEC SOY OIL CAL SPRD	0	0.53	-100.0%	1.25	-100.0%	1	1	-36.7%
SOYBEAN CRUSH	7	13.11	-49.8%	3.85	70.9%	5	12	-56.3%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%
MAR-JULY WHEAT CAL SPRD	1	1.32	-48.0%	15.15	-95.5%	8	2	369.4%

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NOV-DEC SOYBEAN CSO	0	0	-	0	-	0	3	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-100.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-	0	1	-100.0%
MAR-DEC CORN CAL SPRD	0	0	-	271.5	-100.0%	139	16	748.5%
MAR-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
FX Futures								
TURKISH LIRA	0	132.95	-99.7%	0.6	-29.8%	1	80	-99.4%
TURKISH LIRA (EU)	0	104.16	-100.0%	0.2	-100.0%	0	57	-99.8%
JAPANESE YEN	136,485	150,800.84	-9.5%	202,095.5	-32.5%	170,132	152,063	11.9%
KOREAN WON	0	11.21	-100.0%	0.65	-100.0%	0	9	-96.3%
CD/JY CROSS RATES	1	8.95	-93.5%	0.75	-22.8%	1	5	-86.2%
CANADIAN DOLLAR	68,359	56,032.95	22.0%	68,584.85	-0.3%	68,475	59,907	14.3%
AD/NE CROSS RATES	1	4.32	-76.8%	3.45	-71.0%	2	9	-74.2%
BRITISH POUND	88,302	112,621.42	-21.6%	101,227.9	-12.8%	94,930	98,560	-3.7%
RUSSIAN RUBLE	1,802	1,180.21	52.7%	704.1	155.9%	1,239	1,478	-16.2%
SWISS FRANC	12,883	29,053.05	-55.7%	37,598.9	-65.7%	25,558	38,250	-33.2%
NEW ZEALND DOLLAR	15,143	10,265.79	47.5%	21,513.3	-29.6%	18,410	16,302	12.9%
BP/JY CROSS RATES	107	166.26	-35.9%	39.6	169.3%	72	203	-64.5%
SHEKEL	0	45.95	-99.8%	0.1	5.3%	0	24	-99.6%
E-MICRO USD/CAD	0	0.05	-100.0%	0.1	-100.0%	0	0	549.4%
E-MICRO GBP/USD	1,623	2,083.05	-22.1%	1,863.05	-12.9%	1,746	1,438	21.5%
E-MICRO USD/CHF	0	0.21	-100.0%	0	-	0	0	-100.0%
E-MICRO EUR/USD	10,450	9,272.68	12.7%	17,390.5	-39.9%	14,009	7,815	79.3%
E-MICRO USD/JPY	0	0	-	0.05	-100.0%	0	0	-94.6%
E-MICRO AUD/USD	2,616	2,146.84	21.8%	3,210.15	-18.5%	2,921	2,060	41.8%
AUSTRALIAN DOLLAR	90,382	83,195.53	8.6%	94,678	-4.5%	92,585	90,194	2.7%
E-MINI JAPANESE YEN	919	709.42	29.5%	1,367.35	-32.8%	1,149	700	64.2%
EFX/JY CROSS RATES	1,658	2,064.95	-19.7%	2,824.25	-41.3%	2,256	2,218	1.7%
RMB USD	66	59.11	12.1%	36.3	82.5%	51	43	18.8%
EFX/BP CROSS RATES	2,195	2,455.47	-10.6%	3,417.9	-35.8%	2,822	2,948	-4.3%
EFX/SF CROSS RATES	716	1,097.68	-34.8%	3,209	-77.7%	1,995	1,823	9.4%
INDIAN RUPEE	654	282.63	131.3%	350.2	86.7%	498	202	146.4%
EC/SEK CROSS RATES	5	61.68	-92.7%	2.35	92.6%	3	36	-90.4%
S.AFRICAN RAND	532	241.63	120.0%	359.55	47.9%	443	485	-8.6%
MEXICAN PESO	41,149	37,655.47	9.3%	41,102.3	0.1%	41,125	41,603	-1.2%
EURO FX	191,563	196,478.26	-2.5%	278,015.75	-31.1%	235,898	207,176	13.9%
SF/JY CROSS RATES	0	0.21	-100.0%	0	-	0	0	-100.0%
EC/CD CROSS RATES	155	33	368.9%	174.55	-11.4%	165	161	2.5%
EC/NOK CROSS RATES	0	3.32	-92.1%	0	-	0	5	-97.3%
EC/AD CROSS RATES	23	45.47	-49.0%	30.55	-24.0%	27	64	-57.7%
BP/SF CROSS RATES	4	15.74	-74.9%	20.05	-80.3%	12	19	-37.1%
E-MINI EURO FX	4,085	4,394.53	-7.0%	6,983.8	-41.5%	5,572	3,631	53.4%
MICRO JYP/USD	497	1,065.05	-53.4%	1,271.2	-60.9%	894	651	37.3%
MICRO CAD/USD	753	845.53	-10.9%	688.7	9.4%	720	704	2.2%
MICRO CHF/USD	82	269.89	-69.6%	293.9	-72.1%	191	192	-0.7%
POLISH ZLOTY (EC)	0	247.53	-100.0%	0	-	0	143	-100.0%

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FX Futures								
AD/JY CROSS RATES	119	218.05	-45.4%	186.3	-36.1%	154	279	-44.9%
AD/CD CROSS RATES	0	1.58	-70.0%	2.25	-78.9%	1	4	-65.9%
HUNGARIAN FORINT (US)	0	0.79	-100.0%	0	-	0	2	-100.0%
CZECK KORUNA (EC)	0	0	-	0	-	0	0	-100.0%
POLISH ZLOTY (US)	61	132.63	-54.2%	164.85	-63.1%	114	97	17.4%
SKR/USD CROSS RATES	41	19.89	107.1%	28.3	45.6%	35	48	-28.3%
HUNGARIAN FORINT (EC)	0	3.21	-100.0%	0	-	0	3	-100.0%
CZECK KORUNA (US)	0	0	-	0	-	0	0	-100.0%
NKR/USD CROSS RATE	28	19.53	43.7%	41.15	-31.8%	35	58	-40.2%
BRAZIL REAL	4,349	2,086.89	108.4%	2,801.05	55.3%	3,555	2,575	38.1%
USDZAR	4	9.89	-60.1%	0	-	2	6	-67.2%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	0	-
FX Options								
AUSTRALIAN DLR (EU)	6	19	-69.5%	4.6	25.9%	5	13	-60.4%
JAPANESE YEN	10,432	9,106.42	14.6%	11,212.35	-7.0%	10,832	11,942	-9.3%
EURO FX (EU)	228	233.53	-2.4%	378.95	-39.8%	305	360	-15.2%
CANADIAN DOLLAR	5,967	4,989.68	19.6%	6,107.25	-2.3%	6,039	5,556	8.7%
BRITISH POUND	11,948	17,198.16	-30.5%	10,742.7	11.2%	11,330	12,037	-5.9%
RUSSIAN RUBLE	0	5.26	-100.0%	0	-	0	29	-100.0%
CANADIAN DOLLAR (EU)	32	19.42	62.3%	26.15	20.6%	29	25	15.0%
SWISS FRANC (EU)	0	21.89	-100.0%	0	-	0	7	-100.0%
SWISS FRANC	928	1,253.32	-26.0%	1,906.25	-51.3%	1,430	1,178	21.3%
BRITISH POUND (EU)	55	73.79	-25.5%	48.55	13.2%	52	39	34.0%
NEW ZEALND DOLLAR	0	1.84	-91.4%	0.5	-68.4%	0	3	-88.8%
AUSTRALIAN DOLLAR	5,847	6,732.37	-13.1%	6,269.6	-6.7%	6,064	6,204	-2.3%
MEXICAN PESO	97	1.42	6718.3%	50.95	90.2%	73	39	88.4%
EURO FX	39,425	21,219.95	85.8%	64,172.65	-38.6%	52,116	30,281	72.1%
JAPANESE YEN (EU)	6	121.79	-95.3%	33	-82.6%	20	46	-57.4%
BRAZIL REAL	0	0.53	-100.0%	0	-	0	0	-100.0%

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Equity Index Futures								
DJ US REAL ESTATE	593	210.58	181.7%	510.1	16.3%	551	481	14.5%
E-MINI NASDAQ 100	209,749	275,585.16	-23.9%	341,666.9	-38.6%	277,399	299,539	-7.4%
S&P ENERGY SECTOR	167	172.32	-3.0%	157.2	6.4%	162	370	-56.2%
S&P MATERIALS SECTOR	267	33.32	700.8%	187.3	42.4%	226	119	90.0%
S&P FINANCIAL SECTOR	53	43.37	21.1%	82.75	-36.5%	68	159	-57.2%
S&P HEALTH CARE SECTOR	339	82.47	310.8%	286.05	18.5%	312	225	38.4%
S&P INDUSTRIAL SECTOR	105	122	-14.3%	147.85	-29.3%	127	148	-14.2%
S&P UTILITIES SECTOR	934	99.74	836.8%	268.8	247.6%	593	351	69.0%
S&P TECHNOLOGY SECTOR	85	69.05	22.5%	107.9	-21.6%	97	164	-41.1%
S&P CONSUMER DSCRTNRY SECTO	216	62.58	245.6%	238.5	-9.3%	228	146	55.8%
S&P 500	5,788	10,156.05	-43.0%	10,013.25	-42.2%	7,955	13,443	-40.8%
NASDAQ	577	761.11	-24.2%	1,151.65	-49.9%	872	1,004	-13.2%
E-MINI MIDCAP	17,519	18,976.21	-7.7%	20,745.45	-15.6%	19,174	20,975	-8.6%
NIKKEI 225 (\$) STOCK	11,350	19,996.74	-43.2%	20,222.65	-43.9%	15,900	19,111	-16.8%
NIKKEI 225 (YEN) STOCK	43,209	54,821.47	-21.2%	57,666.45	-25.1%	50,623	48,353	4.7%
IBOVESPA INDEX	5	32.84	-85.1%	5.25	-6.8%	5	18	-71.1%
S&P 600 SMALLCAP EMINI	0	0.26	-100.0%	0	-	0	0	-100.0%
S&P CONSUMER STAPLES SECTOR	274	172.79	58.7%	55.65	392.6%	162	267	-39.3%
E-MINI S&P500	1,349,638	1,750,770.74	-22.9%	1,918,089.05	-29.6%	1,641,151	1,686,588	-2.7%
S&P 500/VALUE	2	1	63.2%	0.75	117.5%	1	6	-81.5%
S&P 500 GROWTH	2	0.47	233.3%	0.35	351.1%	1	3	-70.2%
S&P 400 MIDCAP	59	139.74	-57.8%	47.35	24.5%	53	84	-37.1%
\$25 DJ	0	0	-	0	-	0	0	-100.0%
MINI \$5 DOW	123,357	163,981.26	-24.8%	207,334.6	-40.5%	166,423	154,975	7.4%
DJIA	153	584.32	-73.8%	728.95	-79.0%	448	504	-11.0%
NASDAQ BIOTECH	5	0	-	0	-	3	2	7.7%
Equity Index Options								
E-MINI NASDAQ 100	5,070	17,108.32	-70.4%	7,962	-36.3%	6,553	12,516	-47.6%
S&P 500	35,197	34,568.32	1.8%	37,784	-6.8%	36,523	34,317	6.4%
EOW4 EMINI S&P 500	2,103	393.68	434.3%	53,899.35	-96.1%	28,665	36,260	-20.9%
EOW2 S&P 500	2,367	2,876.74	-17.7%	4,106.4	-42.4%	3,259	3,702	-12.0%
EOW1 EMINI S&P 500	59,063	53,327.89	10.8%	43,492.8	35.8%	51,078	41,347	23.5%
NASDAQ	0	1.16	-100.0%	1	-100.0%	1	1	-48.1%
EOW1 S&P 500	2,369	3,422.47	-30.8%	1,768.8	34.0%	2,061	2,106	-2.1%
E-MINI MIDCAP	0	3.32	-100.0%	0.5	-100.0%	0	4	-93.0%
EOM S&P 500	4,108	4,018.74	2.2%	6,406.05	-35.9%	5,287	4,063	30.1%
EOM EMINI S&P	57,192	52,881.58	8.2%	64,472.95	-11.3%	60,926	45,724	33.2%
EOW2 EMINI S&P 500	44,231	44,049.63	0.4%	43,242.85	2.3%	43,724	41,883	4.4%
E-MINI S&P500	278,449	318,734.47	-12.6%	346,496.75	-19.6%	313,345	293,972	6.6%
MINI \$5 DOW	758	540.79	40.2%	804.15	-5.7%	782	598	30.7%
DJIA	0	0.32	-83.3%	0	-	0	2	-98.8%

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	ADV FEB 2015	ADV FEB 2014	% CHG	ADV JAN 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Interest Rate Futures								
5-YR SWAP RATE	1,689	1,040.79	62.3%	2,294	-26.4%	1,999	3,094	-35.4%
2-YR SWAP RATE	30	167.21	-81.9%	26.9	12.3%	29	440	-93.5%
10-YR SWAP RATE	1,172	1,054.95	11.1%	2,478.15	-52.7%	1,842	3,112	-40.8%
1-MONTH EUROS DOLLAR	183	132	38.4%	171.45	6.5%	177	79	124.3%
EURO YEN	0	0	-	0	-	0	0	-100.0%
EURO DOLLARS	2,814,455	2,039,481.42	38.0%	3,027,883.45	-7.0%	2,923,905	2,636,641	10.9%
30-YR BOND	453,231	432,208.37	4.9%	397,808.65	13.9%	424,810	369,798	14.9%
5-YR NOTE	1,101,360	948,524.21	16.1%	736,964.1	49.4%	914,490	779,481	17.3%
10-YR NOTE	1,773,957	1,566,959.53	13.2%	1,374,959.3	29.0%	1,569,343	1,351,132	16.2%
2-YR NOTE	593,140	338,793.79	75.1%	255,657.5	132.0%	420,072	284,977	47.4%
30-YR SWAP RATE	148	232.84	-36.6%	193.25	-23.6%	171	248	-31.0%
ULTRA T-BOND	205,869	154,589	33.2%	98,041.9	110.0%	150,573	100,903	49.2%
FED FUND	59,497	17,967.68	231.1%	57,845.85	2.9%	58,650	31,329	87.2%
EURO 5YR BUNDLE	0	0	-	1.4	-100.0%	1	1	29.2%
3YR BUNDLE	5	0	-	1	410.5%	3	4	-22.1%
2YR BUNDLE	11	0	-	14.75	-28.6%	13	9	48.6%

Interest Rate Options

EURO MIDCURVE	558,971	607,003	-7.9%	550,245.2	1.6%	554,496	663,363	-16.4%
EURO DOLLARS	483,735	102,721.84	370.9%	476,100.4	1.6%	479,820	196,314	144.4%
FLEX 30-YR BOND	0	168.42	-100.0%	0	-	0	13	-100.0%
30-YR BOND	70,646	60,854.05	16.1%	97,161.25	-27.3%	84,243	65,101	29.4%
5-YR NOTE	100,292	85,225.16	17.7%	92,713.65	8.2%	96,406	113,341	-14.9%
10-YR NOTE	472,357	482,430.05	-2.1%	496,276.75	-4.8%	484,624	399,460	21.3%
2-YR NOTE	12,238	5,358.63	128.4%	17,158	-28.7%	14,761	9,873	49.5%
ULTRA T-BOND	729	1,166.26	-37.5%	1,043.55	-30.1%	890	622	43.1%
FED FUND	2,013	0	-	569	253.7%	1,272	101	1155.7%

Energy Futures

TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	0	1	-100.0%
NGPL TEXOK SWING SWAP	0	0	-	0	-	0	1	-100.0%
ELEC ERCOT OFF PEAK	0	0	-	0	-	0	146	-100.0%
RBOB GAS	76	21.95	247.5%	61.5	24.0%	69	37	84.8%
ELEC ERCOT DLY PEAK	0	0	-	0	-	0	7	-100.0%
ERCOT NORTH ZMCP 5MW OFFPE	0	107.11	-100.0%	0	-	0	577	-100.0%
ERCOT NORTH ZMCP 5MW PEAK	0	5.53	-100.0%	0	-	0	39	-100.0%
SINGAPORE JET KERO VS. GASOIL	0	0	-	0	-	0	0	-100.0%
PETRO OUTRIGHT EURO	538	414.79	29.8%	497	8.3%	517	433	19.4%
MONT BELVIEU LDH PROPANE OPIS	44	53.53	-18.2%	47.25	-7.3%	46	35	31.0%
MONT BELVIEU ETHANE OPIS BALM	11	0.79	1266.6%	46	-76.5%	29	6	352.9%
CONWAY NATURAL GASOLINE (OPI	1	0	-	0	-	1	2	-78.1%
PETROCHEMICALS	150	167.53	-10.3%	161.8	-7.2%	156	199	-21.3%
CONWAY PROPANE 5 DECIMALS S	157	47.79	229.0%	412.5	-61.9%	288	180	59.8%
CONWAY NORMAL BUTANE (OPIS) S	6	0	-	3	110.5%	5	5	2.5%
MONT BELVIEU NORMAL BUTANE B	31	17.68	75.6%	21.15	46.8%	26	26	-1.7%
MONT BELVIEU NATURAL GASOLIN	27	14.11	94.0%	7	291.0%	17	16	3.8%

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Energy Futures								
IN DELIVERY MONTH EUA	160	2,112.32	-92.4%	822.5	-80.5%	500	485	3.1%
WTS (ARGUS) VS WTI SWAP	359	77.42	363.8%	267.6	34.2%	312	252	24.0%
ISO NEW ENGLAND PK LMP	0	48.53	-100.0%	0	-	0	5	-100.0%
ELEC NYISO OFF-PEAK	0	0	-	0	-	0	93	-100.0%
ELEC MISO PEAK	0	0	-	0	-	0	5	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	1	-100.0%
COLUMB GULF MAINLINE NG B	150	0	-	305.65	-50.9%	230	194	18.5%
ONEOK OKLAHOMA NG BASIS	19	60.84	-68.3%	0	-	9	10	-4.5%
TEXAS GAS ZONE1 NG BASIS	248	0	-	283.2	-12.5%	266	26	910.3%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	0	-
PJM NI HUB 5MW REAL TIME	0	649.58	-100.0%	74.4	-100.0%	38	2,558	-98.5%
NYISO ZONE J 5MW D AH O P	0	1,227.37	-100.0%	0	-	0	415	-100.0%
NYISO ZONE J 5MW D AH PK	0	117.63	-100.0%	0	-	0	30	-100.0%
NEPOOL W CNT MASS 5MW D A	0	0	-	0	-	0	37	-100.0%
PJM COMED 5MW D AH PK	0	0	-	0	-	0	5	-100.0%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	56	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	3	-100.0%
NEPOOL NE MASS 5MW D AH P	0	0	-	20	-100.0%	10	3	310.3%
NYISO ZONE C 5MW D AH PK	0	11.32	-100.0%	0	-	0	2	-100.0%
PETRO CRCKS & SPRDS NA	2,237	1,561.68	43.3%	2,125.35	5.3%	2,180	1,192	82.8%
SINGAPORE GASOIL	151	151.05	0.0%	145.6	3.8%	148	111	33.4%
PETRO OUTRIGHT NA	548	607.74	-9.8%	467.2	17.3%	507	516	-1.9%
CRUDE OIL SPRDS	0	0	-	0	-	0	2	-100.0%
RBOB GASOLINE BALMO CLNDR	20	34.47	-41.8%	53.4	-62.4%	37	37	0.9%
GASOLINE UP-DOWN BALMO SW	18	23.16	-23.9%	29.5	-40.2%	24	15	61.5%
COLUMBIA GULF MAIN NAT G	33	0	-	0	-	16	9	84.1%
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	1	-100.0%
TENN 800 LEG NAT GAS INDE	0	6.53	-100.0%	0	-	0	0	-100.0%
NATURAL GAS PHY	369,196	436,919.84	-15.5%	380,848	-3.1%	375,171	294,471	27.4%
CRUDE OIL OUTRIGHTS	375	385.26	-2.7%	470.45	-20.4%	424	288	46.9%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	454	166.68	172.2%	389.7	16.4%	421	242	73.8%
FREIGHT MARKETS	0	0	-	0	-	0	0	-100.0%
PLASTICS	43	31.26	38.0%	83.2	-48.1%	64	26	147.2%
NYH NO 2 CRACK SPREAD CAL	140	96.95	44.9%	417.1	-66.3%	282	182	55.0%
TRANSCO ZONE 6 BASIS SWAP	0	12.63	-100.0%	7.6	-100.0%	4	15	-73.8%
NYISO A	49	42.32	16.8%	0	-	24	30	-19.0%
MINY NATURAL GAS	3,007	3,655.11	-17.7%	1,737.45	73.1%	2,356	1,578	49.3%
HEATING OIL PHY	181,638	152,280.79	19.3%	162,353.05	11.9%	171,748	134,708	27.5%
DOMINION TRANSMISSION INC	48	155.32	-69.0%	449.4	-89.3%	254	251	1.2%
TCO BASIS SWAP	34	0	-	271.7	-87.6%	156	660	-76.4%
PJM MONTHLY	5	118.11	-95.7%	0	-	2	100	-97.5%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	0	1	-100.0%
NY HARBOR HEAT OIL SWP	247	117.63	109.6%	382.9	-35.6%	316	309	2.3%
EASTERN RAIL DELIVERY CSX	273	184.74	47.6%	250	9.1%	261	219	19.0%
HTG OIL	0	0	-	0	-	0	3	-100.0%

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Energy Futures								
EUROPE 3.5% FUEL OIL MED	4	1.47	185.7%	8.5	-50.5%	6	7	-8.1%
AEP-DAYTON HUB DAILY	0	9.47	-100.0%	0	-	0	1	-100.0%
PJM OFF-PEAK LMP SWAP FUT	13	35.79	-64.7%	4	215.8%	8	19	-56.3%
AEP-DAYTON HUB OFF-PEAK M	0	2.11	-100.0%	0.5	-100.0%	0	4	-94.0%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	0	1	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-	0	0	-100.0%
FUELOIL SWAP:CARGOES VS.B	34	37.63	-9.1%	51.95	-34.1%	43	28	52.6%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-100.0%
MINY HTG OIL	0	0.58	-54.5%	0.65	-59.5%	0	0	-2.3%
BRENT CALENDAR SWAP	335	308.42	8.6%	317	5.7%	326	357	-8.7%
EURO GASOIL 10PPM VS ICE	0	6.58	-96.0%	3.65	-92.8%	2	6	-67.6%
WTI-BRENT CALENDAR SWAP	1,744	1,411.84	23.5%	1,209.25	44.2%	1,470	1,063	38.3%
CENTERPOINT BASIS SWAP	34	4.42	664.3%	74.9	-54.9%	55	46	19.7%
PJM NILL DA OFF-PEAK	163	302.84	-46.0%	441.6	-63.0%	306	940	-67.4%
PJM NILL DA PEAK	1	11.53	-90.9%	14.75	-92.9%	8	59	-86.2%
CIN HUB 5MW REAL TIME PK	0	95.47	-100.0%	0	-	0	83	-100.0%
MINY WTI CRUDE OIL	23,174	5,847	296.3%	18,250.1	27.0%	20,649	7,535	174.1%
JAPAN C&F NAPHTHA SWAP	68	55.11	24.2%	26.95	153.9%	47	57	-17.3%
LLS (ARGUS) VS WTI SWAP	665	562	18.4%	739.2	-10.0%	703	457	54.0%
RBOB PHY	178,309	127,209.05	40.2%	153,536.15	16.1%	165,605	136,595	21.2%
NEPOOL RHD ISLD 5MW D AH	0	487.21	-100.0%	0	-	0	85	-100.0%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	0	-
CIN HUB 5MW REAL TIME O P	0	1,035.79	-100.0%	11,209.6	-100.0%	5,749	1,630	252.7%
LTD NAT GAS	11,546	11,420.84	1.1%	11,332.75	1.9%	11,437	9,248	23.7%
SAN JUAN PIPE SWAP	0	0	-	0	-	0	1	-100.0%
NORTHWEST ROCKIES BASIS S	196	46.68	319.4%	756.35	-74.1%	483	72	573.9%
SINGAPORE 380CST BALMO	4	4.32	-6.1%	7	-42.1%	6	4	54.3%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED VS ICE	13	2.68	380.4%	1.5	759.6%	7	2	183.4%
GULF COAST JET FUEL CLNDR	62	0	-	41.25	49.4%	51	15	249.6%
SINGAPORE GASOIL SWAP	250	629.74	-60.3%	211.75	18.0%	230	354	-34.9%
CHICAGO ULSD PL VS HO SPR	5	38.95	-87.7%	38.15	-87.4%	22	21	6.8%
CIN HUB 5MW D AH PK	67	84.16	-20.3%	254.5	-73.6%	163	88	84.7%
PJM AD HUB 5MW REAL TIME	0	8,025.63	-100.0%	390.4	-100.0%	200	8,354	-97.6%
TC5 RAS TANURA TO YOKOHAM	0	0	-	0.75	-100.0%	0	0	287.7%
Sumas Basis Swap	78	16.32	375.5%	10	675.8%	43	11	290.9%
RBOB CRACK SPREAD	52	40.16	29.8%	94	-44.6%	74	68	9.0%
NGPL TEX/OK	34	97.68	-64.9%	176	-80.5%	107	217	-50.7%
EURO GASOIL 10 CAL SWAP	0	0.11	-100.0%	0	-	0	0	-100.0%
HENRY HUB INDEX SWAP FUTU	227	370.74	-38.7%	371.6	-38.9%	301	547	-44.9%
WTI-BRENT BULLET SWAP	0	210.53	-100.0%	0	-	0	30	-100.0%
NYISO J OFF-PEAK	9	0	-	0	-	5	2	123.7%
EAST/WEST FUEL OIL SPREAD	31	39.74	-23.2%	33.6	-9.1%	32	26	24.1%
TENNESSEE 500 LEG BASIS S	45	9.79	360.2%	129.9	-65.3%	89	10	778.3%
NORTHERN NATURAL GAS DEMAR	7	0	-	5.9	10.6%	6	35	-82.4%
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	1	-100.0%
CARBON EUA EMISSIONS EURO	0	0	-	0	-	0	17	-100.0%
APPALACHIAN COAL (PHY)	24	127.37	-81.3%	21.5	10.9%	23	75	-69.9%

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Energy Futures								
WTI CALENDAR	2,622	1,647.26	59.2%	1,812.15	44.7%	2,207	1,590	38.8%
CINERGY HUB PEAK MONTH	0	0	-	0	-	0	2	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-100.0%
RBOB CALENDAR SWAP	310	647.95	-52.1%	254	22.1%	281	397	-29.2%
AEP-DAYTON HUB MTHLY	0	2.11	-100.0%	1.1	-100.0%	1	6	-90.6%
CRUDE OIL PHY	1,066,477	519,067.05	105.5%	825,681.6	29.2%	942,992	575,981	63.7%
N ILLINOIS HUB MTHLY	0	2.11	-100.0%	0	-	0	4	-100.0%
NEW YORK ETHANOL SWAP	39	96.58	-59.4%	70.25	-44.2%	55	62	-10.5%
LA CARB DIESEL (OPIS)	0	0	-	0	-	0	1	-100.0%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-100.0%
RBOB SPREAD (PLATTS) SWAP	3	0	-	0	-	2	0	505.1%
EURO PROPANE CIF ARA SWA	9	18.21	-48.3%	18.75	-49.8%	14	18	-19.3%
LA CARBOB GASOLINE(OPIS)S	20	32.89	-40.0%	31.25	-36.8%	26	29	-10.3%
MCCLOSKEY ARA ARGS COAL	8,462	6,764.21	25.1%	11,849.25	-28.6%	10,199	6,189	64.8%
MCCLOSKEY RCH BAY COAL	811	1,829.84	-55.7%	1,879.85	-56.8%	1,359	1,561	-12.9%
MGF FUT	0	0	-	0	-	0	1	-100.0%
MNC FUT	225	269.21	-16.3%	262.15	-14.1%	244	240	1.7%
MGN1 SWAP FUT	15	2.37	544.5%	7.25	110.5%	11	4	167.2%
UCM FUT	2	0	-	1	100.0%	1	2	-39.4%
MJC FUT	3	1.58	100.0%	1.5	110.5%	2	2	-3.1%
HEATING OIL VS ICE GASOIL	0	273.95	-100.0%	0	-	0	124	-100.0%
UP DOWN GC ULSD VS NMX HO	2,121	2,464.05	-13.9%	1,770.85	19.8%	1,941	1,474	31.7%
HOUSTON SHIP CHANNEL BASI	77	246.95	-68.8%	77.95	-1.3%	77	173	-55.1%
FUEL OIL CRACK VS ICE	246	266.84	-7.9%	216.3	13.7%	231	198	16.3%
NATURAL GAS	3,589	4,514.16	-20.5%	5,109.7	-29.8%	4,369	2,693	62.3%
N ROCKIES PIPE SWAP	0	0	-	0	-	0	14	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
GAS EURO-BOB OXY NWE BARGES	1,396	1,548.05	-9.8%	1,289.3	8.3%	1,341	1,101	21.8%
MONT BELVIEU NATURAL GASOLIN	455	266.37	70.9%	371.4	22.6%	412	342	20.6%
ONTARIO POWER SWAPS	48	32.11	50.8%	7,401	-99.3%	3,819	1,101	247.0%
DAILY PJM	0	77.11	-100.0%	0	-	0	50	-100.0%
BRENT OIL LAST DAY	159,104	45,935.37	246.4%	137,212.5	16.0%	147,878	73,386	101.5%
SINGAPORE GASOIL CALENDAR	27	116.32	-76.4%	258.2	-89.4%	146	31	365.3%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0	-	0	0	-100.0%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	0	-
MARS (ARGUS) VS WTI TRD M	9	13.42	-31.4%	0	-	4	3	68.8%
MARS (ARGUS) VS WTI SWAP	307	90	240.6%	357.25	-14.2%	333	194	71.0%
SINGAPORE JET KERO BALMO	0	14.21	-100.0%	12.5	-100.0%	6	1	498.3%
WTS (ARGUS) VS WTI TRD MT	118	77.11	53.2%	184.5	-36.0%	152	49	207.5%
DUBAI CRUDE OIL BALMO	5	2.21	138.1%	0	-	3	1	156.4%
EURO 1% FUEL OIL NEW BALM	0	1.74	-100.0%	0.8	-100.0%	0	1	-64.0%
BRENT CFD SWAP	0	21.05	-100.0%	0	-	0	24	-100.0%
PREMIUM UNLND 10P FOB MED	21	18.89	12.0%	28.5	-25.8%	25	19	28.8%
3.5% FUEL OIL CID MED SWA	3	0	-	5.5	-37.8%	4	5	-3.2%
JET FUEL CRG CIF NEW VS I	0	0	-	0	-	0	0	-100.0%
ARGUS PROPAN FAR EST INDE	7	3	147.4%	14.1	-47.4%	11	12	-9.8%
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
SINGAPORE NAPHTHA BALMO	0	5.26	-100.0%	0	-	0	1	-100.0%
NYISO ZONE G 5MW D AH PK	69	3.16	2100.0%	0	-	34	48	-29.7%

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	ADV FEB 2015	ADV FEB 2014	% CHG	ADV JAN 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
GASOIL 0.1 BRGS FOB VS IC	0	0.53	-90.0%	0	-	0	0	-35.5%
NYMEX ULSD VS NYMEX HO	9	0	-	15.75	-39.8%	13	3	281.2%
RBOB VS HEATING OIL SWAP	32	3.95	700.0%	82.5	-61.7%	58	24	141.3%
GULF COAST ULSD CRACK SPR	30	67	-54.8%	22.5	34.5%	26	68	-61.1%
USGC UNL 87 CRACK SPREAD	49	21.05	131.3%	8.75	456.4%	28	19	48.1%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	-	64.2	-100.0%	33	10	223.1%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	0	2	-100.0%
DATED TO FRONTLINE BRENT	116	34.21	238.5%	98.5	17.6%	107	61	76.5%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	0	-
PJM PPL DA PEAK	0	0	-	0	-	0	0	-
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	403.16	-100.0%	0	-	0	30	-100.0%
PJM PSEG DA PEAK	0	0	-	0	-	0	0	-
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM WESTH RT PEAK	0	2,864.89	-100.0%	0	-	0	874	-100.0%
ALGONQUIN CITYGATES BASIS	8	0	-	0	-	4	31	-87.6%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-100.0%
ICE GASOIL BALMO SWAP	0	1.74	-100.0%	0	-	0	0	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL NWE CA	5	9.32	-41.8%	5.95	-8.9%	6	8	-27.2%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	0	-
GULF COAST NO.6 FUEL OIL	4,569	2,591.11	76.3%	5,021.25	-9.0%	4,801	2,564	87.3%
SINGAPORE FUEL 180CST CAL	149	285.47	-47.8%	199.6	-25.4%	175	204	-14.4%
SINGAPORE FUEL OIL SPREAD	35	32.11	7.7%	60.6	-42.9%	48	20	139.3%
NORTHERN ILLINOIS OFF-PEA	0	0	-	0	-	0	1	-100.0%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	0	-100.0%
EURO-DENOMINATED PETRO PROD	24	0.26	9138.5%	0	-	12	2	523.2%
DATED BRENT (PLATTS) DAILY SWA	0	102.63	-100.0%	0	-	0	17	-100.0%
GAS EURO-BOB OXY NWE BARGES	504	403.47	24.8%	495.6	1.6%	500	320	56.2%
MINY RBOB GAS	0	0.16	66.7%	0.25	5.3%	0	0	26.7%
RBOB UP-DOWN CALENDAR SWA	682	575	18.6%	420	62.3%	548	411	33.3%
LA JET FUEL VS NYM NO 2 H	0	17.63	-100.0%	2	-100.0%	1	7	-84.8%
ANR OKLAHOMA	55	0	-	75.7	-28.0%	65	43	50.4%
MICHIGAN BASIS	0	0	-	0	-	0	12	-100.0%
TEXAS EASTERN ZONE M-3 BA	23	16.42	37.2%	128.4	-82.5%	77	171	-55.0%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHERN NATURAL GAS VENTU	23	14.95	50.7%	51.45	-56.2%	37	31	21.3%
CIG BASIS	11	21.68	-48.1%	303.3	-96.3%	161	44	266.5%
PJM DAILY	0	3.95	-100.0%	0	-	0	1	-100.0%
COLUMBIA GULF ONSHORE	0	384.74	-100.0%	0	-	0	68	-100.0%
Tetco STX Basis	11	0	-	21.4	-47.4%	16	0	6591.7%
Transco Zone 3 Basis	23	22.53	0.0%	0	-	11	18	-40.5%
GULF COAST GASOLINE CLNDR	51	0	-	0.5	10163.2%	25	6	338.6%
CENTERPOINT EAST INDEX	0	0	-	16.8	-100.0%	9	1	775.5%
GULF COAST ULSD CALENDAR	22	61.74	-63.9%	65.7	-66.1%	45	52	-14.1%

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Energy Futures								
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	0	-100.0%
LA CARB DIESEL (OPIS) SWA	34	50	-32.6%	30.8	9.4%	32	44	-27.6%
EURO 3.5% FUEL OIL RDAM B	62	5.53	1021.0%	50.7	22.2%	56	18	207.5%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	-	0	0	-
SINGAPORE GASOIL BALMO	9	22.63	-59.3%	0	-	4	36	-87.4%
EUROPEAN NAPHTHA BALMO	6	10.95	-45.2%	5.7	5.3%	6	11	-47.2%
GASOIL MINI CALENDAR SWAP	5	18.95	-72.2%	23.4	-77.5%	15	24	-40.0%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	0	1	-100.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	150	72.37	107.5%	412.85	-63.6%	285	112	154.0%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDAM C	6	0.21	2775.3%	0.75	707.0%	3	1	223.1%
SAN JUAN BASIS SWAP	68	0	-	100.65	-32.9%	85	10	709.4%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	796	2,957.53	-73.1%	1,361	-41.5%	1,086	1,058	2.6%
NY HARBOR RESIDUAL FUEL C	0	0	-	0	-	0	2	-100.0%
NYMEX ALUMINUM FUTURES	0	1.32	-100.0%	0	-	0	0	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-100.0%
EURO 3.5% FUEL OIL SPREAD	65	33.42	95.1%	82.95	-21.4%	74	31	138.0%
GASOIL CALENDAR SWAP	7	2.42	204.3%	0	-	4	2	91.7%
BRENT FINANCIAL FUTURES	1,225	213.79	472.8%	1,188.25	3.1%	1,206	292	313.5%
ICE BRENT DUBAI SWAP	113	37.89	198.6%	240	-52.9%	178	18	905.3%
GASOIL CRACK SPREAD CALEN	514	278.21	84.8%	393.1	30.8%	452	112	305.2%
EUROPEAN NAPHTHA CRACK SPR	399	585.37	-31.9%	473.15	-15.8%	437	430	1.6%
CRUDE OIL	3,013	420.16	617.0%	2,099.1	43.5%	2,544	465	446.6%
NEPOOL INTR HUB 5MW D AH	0	4,477.84	-100.0%	0	-	0	1,521	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	2,217.42	-100.0%	390.4	-100.0%	200	2,243	-91.1%
PJM JCPL DA OFF-PEAK	0	7,393.68	-100.0%	0	-	0	557	-100.0%
PJM WESTH RT OFF-PEAK	0	4,013.95	-100.0%	3,292.8	-100.0%	1,689	14,323	-88.2%
CHICAGO ETHANOL SWAP	3,155	6,524.11	-51.6%	4,169.9	-24.3%	3,676	4,569	-19.6%
HENRY HUB BASIS SWAP	678	249.68	171.4%	371.6	82.4%	521	580	-10.3%
HENRY HUB SWAP	27,611	38,148.74	-27.6%	26,221.3	5.3%	26,899	25,128	7.0%
PREM UNL GAS 10PPM RDAM FOB B	0	0	-	2.75	-100.0%	1	0	835.2%
PREM UNL GAS 10PPM RDAM FOB S	3	1.11	161.9%	1.75	65.4%	2	1	62.4%
MONT BELVIEU NORMAL BUTANE 5	754	584.37	29.1%	855.8	-11.9%	806	695	16.0%
MONT BELVIEU ETHANE 5 DECIMAL	209	124.74	67.5%	555.25	-62.4%	387	219	76.7%
MONT BELVIEU LDH PROPANE 5 DE	2,521	516	388.5%	2,674.95	-5.8%	2,600	1,683	54.4%
SINGAPORE 180CST BALMO	1	5	-71.6%	2.55	-44.3%	2	3	-41.0%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
GRP THREE UNL GS (PLT) VS	87	69.74	25.2%	49.4	76.8%	68	71	-4.5%
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL VS ICE	47	242.79	-80.5%	17.5	170.7%	32	164	-80.4%
NATURAL GAS PEN SWP	14,686	40,557.11	-63.8%	16,812.95	-12.6%	15,777	17,765	-11.2%
WESTERN RAIL DELIVERY PRB	94	217.37	-56.5%	282	-66.5%	191	142	34.4%
EUROPE DATED BRENT SWAP	83	160.63	-48.4%	162.7	-49.0%	124	115	7.4%
SINGAPORE JET KERO GASOIL	25	94.53	-73.6%	17.5	42.9%	21	72	-70.8%
TETCO M-3 INDEX	0	0	-	0	-	0	31	-100.0%

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Energy Futures								
PJM AECO DA PEAK	0	362.84	-100.0%	0	-	0	27	-100.0%
GASOIL 10PPM CARGOES CIF	0	0.21	-100.0%	0	-	0	0	-100.0%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-100.0%
WAHA BASIS	50	13.05	282.3%	143.4	-65.2%	98	111	-11.7%
LA JET (OPIS) SWAP	47	77.63	-39.0%	21.25	122.9%	34	28	23.2%
NY HARBOR 1% FUEL OIL BAL	0	9	-100.0%	0	-	0	4	-100.0%
GASOIL 10PPM VS ICE SWAP	9	14.11	-38.1%	18.55	-52.9%	14	5	196.6%
NY H OIL PLATTS VS NYMEX	14	104.21	-86.6%	17.5	-20.3%	16	22	-28.3%
PJM PEPKO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	0	428.42	-100.0%	0	-	0	492	-100.0%
EUROPEAN GASOIL (ICE)	824	0	-	662.65	24.3%	741	24	2992.1%
ULSD UP-DOWN BALMO SWP	193	192.11	0.4%	101	91.0%	146	79	84.2%
JET FUEL UP-DOWN BALMO CL	45	193.16	-76.5%	188.25	-75.9%	119	122	-2.7%
EIA FLAT TAX ONHWAY DIESE	16	11.89	34.1%	43.8	-63.6%	30	35	-14.8%
NY 2.2% FUEL OIL (PLATTS	0	3.16	-100.0%	0	-	0	5	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-	0	1	-100.0%
HEATING OIL BALMO CLNDR S	0	14.47	-100.0%	0	-	0	2	-100.0%
INDIANA MISO	41	2.32	1686.4%	53.3	-22.4%	47	701	-93.2%
PETROLEUM PRODUCTS ASIA	93	121.11	-23.5%	76.4	21.3%	84	88	-3.8%
AUSTRIALIAN COKE COAL	16	10.53	49.0%	11.95	31.2%	14	15	-9.0%
PETROLEUM PRODUCTS	1	43.26	-97.6%	9.7	-89.1%	5	15	-64.1%
COAL SWAP	51	71.05	-28.1%	50.35	1.5%	51	113	-55.2%
TC2 ROTTERDAM TO USAC 37K	0	0.79	-100.0%	0.65	-100.0%	0	1	-66.4%
NYISO A OFF-PEAK	19	12.63	50.0%	0	-	9	10	-8.8%
NYISO G OFF-PEAK	8	0	-	0	-	4	2	58.9%
ISO NEW ENGLAND OFF-PEAK	0	20.84	-100.0%	0	-	0	4	-100.0%
SINGAPORE 380CST FUEL OIL	261	225.68	15.8%	296.25	-11.8%	279	149	87.4%
SINGAPORE JET KEROSENE SW	134	382.47	-65.0%	105.35	27.1%	119	205	-41.9%
SINGAPORE NAPHTHA SWAP	5	15.79	-66.7%	2.5	110.5%	4	7	-42.1%
FLORIDA GAS ZONE3 BASIS S	34	0	-	428	-92.1%	236	14	1528.1%
TRANSCO ZONE4 BASIS SWAP	225	0	-	930.9	-75.8%	587	52	1026.2%
ANR LOUISIANA BASIS SWAP	90	0	-	21.4	321.1%	55	0	-
CINERGY HUB OFF-PEAK MONT	6	0	-	0	-	3	1	117.8%
DUBAI CRUDE OIL CALENDAR	235	86.84	170.8%	94.1	150.0%	163	88	84.9%
PANHANDLE BASIS SWAP FUTU	334	1.63	20373.9%	435.25	-23.3%	386	173	122.8%
SONAT BASIS SWAP FUTURE	36	84.84	-58.1%	128.4	-72.3%	83	25	238.7%
DIESEL 10P BRG FOB RDM VS	1	0.16	233.3%	0	-	0	0	130.8%
FUEL OIL NWE CRACK VS ICE	6	3.37	64.1%	10.05	-45.0%	8	8	1.7%
EUROPE 3.5% FUEL OIL RDAM	640	418.58	52.8%	762.75	-16.1%	703	386	82.0%
GULF COAST 3% FUEL OIL BA	62	92.63	-32.8%	146.75	-57.6%	106	62	69.1%
NY1% VS GC SPREAD SWAP	205	277.79	-26.2%	72.75	181.6%	137	209	-34.3%
GASOIL 0.1 CIF NWE VS ISE	0	0	-	7.25	-100.0%	4	0	1893.5%
JET CIF NWE VS ICE	6	3.68	74.3%	13.5	-52.4%	10	6	65.2%
EUROPE JET KERO NWE CALSW	6	0	-	5.25	5.3%	5	0	1040.3%
JAPAN NAPHTHA BALMO SWAP	7	5.89	17.9%	3	131.6%	5	3	46.8%
ARGUS PROPAN(SAUDI ARAMCO	15	32.32	-53.6%	30.05	-50.1%	23	40	-43.8%
NYISO G	17	0	-	0	-	8	6	30.8%
NYISO J	34	13.42	151.0%	4.4	665.6%	19	21	-9.0%
NGPL MID-CONTINENT	110	13.05	739.9%	273.5	-59.9%	194	29	574.6%

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	ADV FEB 2015	ADV FEB 2014	% CHG	ADV JAN 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	8	27.79	-71.2%	15.15	-47.2%	12	13	-13.0%
HENRY HUB SWING FUTURE	0	42.42	-100.0%	0	-	0	4	-100.0%
EUROPE NAPHTHA CALSWAP	94	102.84	-8.9%	110.25	-15.0%	102	85	20.7%
NY HARBOR RESIDUAL FUEL 1	247	381.68	-35.3%	294.6	-16.2%	271	290	-6.5%
PERMIAN BASIS SWAP	68	0	-	32.1	110.5%	49	52	-5.3%
JAPAN C&F NAPHTHA CRACK S	6	0	-	12.5	-55.4%	9	6	54.6%
EMMISSIONS	0	0	-	0	-	0	2	-100.0%
NATURAL GAS INDEX	0	0	-	0	-	0	3	-100.0%
PETRO CRCKS & SPRDS ASIA	0	0	-	18.5	-100.0%	9	9	10.5%
NYISO CAPACITY	32	11.58	172.7%	39	-19.0%	35	12	192.3%
GASOIL 0.1 ROTTERDAM BARG	0	0	-	0	-	0	0	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	211	471.74	-55.3%	197.95	6.5%	204	235	-13.2%
GASOIL 0.1CIF MED VS ICE	1	2.58	-69.4%	1.5	-47.4%	1	1	-14.7%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	6,654.32	-100.0%	0	-	0	502	-100.0%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM DAYTON DA PEAK	0	150.26	-100.0%	0	-	0	128	-100.0%
PREMIUM UNLEAD 10PPM FOB	4	4.37	-18.1%	1.45	146.8%	2	5	-50.9%
PJM WESTH DA OFF-PEAK	0	14,155.11	-100.0%	0	-	0	4,927	-100.0%
PJM PEPCO DA PEAK	0	0	-	0	-	0	0	-
GASOIL 0.1 RDAM BRGS VS I	1	1.58	-16.7%	1.25	5.3%	1	4	-63.8%
GASOIL 10P CRG CIF NW VS	0	1.58	-100.0%	1.25	-100.0%	1	0	71.8%
PJM WESTHDA PEAK	0	766	-100.0%	0	-	0	281	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	0	-
NEPOOL RHODE IL 5MW D AH	0	7,923.05	-100.0%	0	-	0	1,450	-100.0%
CHICAGO UNL GAS PL VS RBO	12	2.58	357.2%	1.75	573.7%	7	1	603.2%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	0	15	-100.0%
NYISO ZONE A 5MW D AH O P	0	55.58	-100.0%	11,414.4	-100.0%	5,854	1,070	447.1%
CIN HUB 5MW D AH O PK	1,238	3,400	-63.6%	4,700	-73.7%	3,013	1,778	69.5%
PJM COMED 5MW D AH O PK	0	0	-	0	-	0	98	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	0	0	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	0	14.47	-100.0%	208.75	-100.0%	107	62	72.8%
SOUTH STAR TEX OKLHM KNS	68	0	-	0	-	33	3	984.5%
NY 3.0% FUEL OIL (PLATTS	17	13.42	27.5%	13.75	24.4%	15	9	62.6%
ARGUS LLS VS. WTI (ARG) T	528	185.84	184.0%	155.35	239.7%	337	255	32.0%
NO 2 UP-DOWN SPREAD CALEN	11	17.11	-38.5%	12.5	-15.8%	12	9	33.7%
PROPANE NON-LDH MT. BEL (OPIS)	346	2.63	13051.9%	219.8	57.5%	281	87	223.4%
PROPANE NON-LDH MB (OPIS) BAL	5	0	-	12.5	-57.9%	9	2	371.1%
JET AV FUEL (P) CAR FM ICE GAS S	5	0.53	820.0%	0.5	868.4%	3	1	135.4%
SINGAPORE MOGAS 92 UNLEADED	749	467.05	60.4%	567.55	32.0%	656	713	-8.0%
NY JET FUEL (PLATTS) HEAT OIL SV	7	195.79	-96.6%	36	-81.7%	22	127	-83.0%
SINGAPORE MOGAS 92 UNLEADED	22	6.32	250.0%	39.25	-43.7%	31	28	9.3%
ETHANOL T2 FOB ROTT INCL DUTY	106	95.79	10.4%	125.7	-15.8%	116	87	33.5%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	0	1	-100.0%
FUEL OIL (PLATS) CAR CM	0	0.42	-100.0%	6	-100.0%	3	1	215.2%
FUEL OIL (PLATS) CAR CN	5	1.68	175.0%	0.25	1752.6%	2	1	152.5%

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Energy Futures								
GROUP THREE ULSD (PLATTS)	0	0.26	-100.0%	10	-100.0%	5	2	172.6%
MICHIGAN MISO	1,305	2,471.58	-47.2%	4,954.5	-73.7%	3,177	1,282	147.8%
INDONESIAN COAL	6	75.79	-91.7%	19.25	-67.2%	13	58	-77.8%
ETHANOL FWD	39	81.42	-51.5%	43.6	-9.5%	42	64	-35.5%
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-	0	1	-100.0%
TRANSCO ZONE 6 INDEX	2	0	-	1.8	17.0%	2	3	-43.9%
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-100.0%
TCO NG INDEX SWAP	0	0	-	0	-	0	15	-100.0%
3.5% FUEL OIL CIF BALMO S	2	0	-	4.5	-53.2%	3	0	740.0%
CANADIAN LIGHT SWEET OIL	41	11.05	272.9%	7.5	449.5%	24	10	151.2%
MINI RBOB V. EBOBARG NWE BRGS	26	57.37	-54.1%	37	-28.9%	32	26	22.2%
MINI GAS EUROBOB OXY NWE ARG	18	19	-2.8%	22.05	-16.2%	20	28	-28.4%
NY HARBOR LOW SULPUR GASOIL 1	0	0	-	0	-	0	1	-100.0%
NY HARBOR LOW SULPUR GAS 100C	47	0	-	0	-	23	27	-14.6%
DIESEL10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-100.0%
EU LOW SULPHUR GASOIL CRACK	0	0	-	0	-	0	43	-100.0%
NAT GAS BASIS SWAP	0	22.53	-100.0%	0	-	0	30	-100.0%
DEMARC INDEX FUTURE	0	0	-	0	-	0	3	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	0	0	-100.0%
CRUDE OIL LAST DAY	0	4.37	-100.0%	0	-	0	0	-100.0%
MINI RBOB V. EBOB(ARGUS) NWE B	30	12.68	134.9%	41.8	-28.7%	36	22	65.7%

Energy Options

PETRO OUTRIGHT EURO	2	0	-	0	-	1	5	-84.0%
PETROCHEMICALS	2	98.58	-97.8%	45.25	-95.1%	24	137	-82.2%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	0	-
NATURAL GAS OPTION ON CALEND	17	40	-57.9%	200	-91.6%	111	56	98.4%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	177	927.53	-80.9%	163	8.6%	170	261	-34.9%
NATURAL GAS PHY	74,043	178,353.84	-58.5%	102,337.05	-27.6%	88,553	97,460	-9.1%
CRUDE OIL OUTRIGHTS	0	63.16	-100.0%	0	-	0	24	-100.0%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	18	-100.0%
ELEC FINSETTLED	1	2.26	-62.8%	0.05	1584.2%	0	6	-92.3%
APPALACHIAN COAL	0	21.58	-100.0%	2	-100.0%	1	3	-69.4%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	0	-
HEATING OIL PHY	4,600	3,458.84	33.0%	2,431.75	89.2%	3,488	3,151	10.7%
PJM MONTHLY	0	0	-	0	-	0	0	-100.0%
NY HARBOR HEAT OIL SWP	812	522.53	55.3%	862.65	-5.9%	838	1,143	-26.7%
BRENT CALENDAR SWAP	692	797.89	-13.3%	2,745	-74.8%	1,745	1,643	6.2%
NATURAL GAS 3 M CSO FIN	390	631.58	-38.2%	20	1850.0%	200	269	-25.5%
RBOB PHY	1,362	2,548.32	-46.6%	1,499.3	-9.2%	1,432	1,643	-12.8%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	0	0	-	0	-	0	13	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	-	0	-	0	8	-100.0%
SINGAPORE JET FUEL CALEND	0	15.79	-100.0%	0	-	0	11	-100.0%
WTI-BRENT BULLET SWAP	1,177	2,145.53	-45.2%	2,010	-41.5%	1,604	2,201	-27.1%

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Energy Options								
BRENT 1 MONTH CAL	0	0	-	0	-	0	1	-100.0%
WTI 12 MONTH CALENDAR OPT	0	0	-	0	-	0	350	-100.0%
CRUDE OIL APO	6,333	2,240.47	182.7%	11,419.25	-44.5%	8,941	3,529	153.4%
WTI CRUDE OIL 1 M CSO FI	12,498	3,934.21	217.7%	11,885	5.2%	12,184	5,758	111.6%
NATURAL GAS 6 M CSO FIN	1,313	585.68	124.2%	158.75	727.2%	721	165	336.0%
RBOB CALENDAR SWAP	17	899.53	-98.1%	0.6	2759.7%	9	393	-97.8%
CRUDE OIL PHY	198,063	105,792.05	87.2%	186,447.15	6.2%	192,106	125,065	53.6%
RBOB 1MO CAL SPD OPTIONS	0	94.74	-100.0%	0	-	0	10	-100.0%
MCCLOSKEY ARA ARGS COAL	0	332.63	-100.0%	180	-100.0%	92	107	-13.7%
MCCLOSKEY RCH BAY COAL	0	4.74	-100.0%	60	-100.0%	31	26	18.6%
N ROCKIES PIPE SWAP	0	0	-	0	-	0	61	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	12	-100.0%
ETHANOL SWAP	302	427.47	-29.4%	233.5	29.2%	267	473	-43.6%
SHORT TERM NATURAL GAS	257	42.11	509.5%	132.5	93.7%	193	88	118.3%
SHORT TERM CRUDE OIL	0	0	-	0	-	0	3	-100.0%
BRENT OIL LAST DAY	613	608.84	0.7%	929.45	-34.1%	775	1,374	-43.6%
SINGAPORE GASOIL CALENDAR	0	3.95	-100.0%	0	-	0	1	-100.0%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	0	-
DAILY CRUDE OIL	263	136.84	92.3%	70	275.9%	164	150	9.1%
EURO-DENOMINATED PETRO PROD	0	0	-	0	-	0	3	-100.0%
GASOIL CRACK SPREAD AVG PRICE	0	15.79	-100.0%	0	-	0	3	-100.0%
HO 1 MONTH CLNDR OPTIONS	76	500	-84.7%	0	-	37	87	-57.3%
CRUDE OIL 1MO	8,317	5,061.42	64.3%	16,598.05	-49.9%	12,564	8,182	53.6%
ROTTERDAM 3.5%FUEL OIL CL	5	15.79	-70.0%	2.25	110.5%	3	21	-83.8%
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	0	-
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	18	58.95	-69.6%	10	78.9%	14	39	-64.6%
SHORT TERM	101	19.74	409.3%	29	246.6%	64	56	13.7%
COAL SWAP	1	32.11	-97.5%	84.5	-99.1%	44	15	187.3%
WTI 6 MONTH CALENDAR OPTI	0	112.21	-100.0%	0	-	0	36	-100.0%
NYMEX EUROPEAN GASOIL OPT	4	0	-	0	-	2	0	-
NATURAL GAS 5 M CSO FIN	13	2.63	400.0%	0	-	6	3	148.5%
NYMEX EUROPEAN GASOIL APO	0	2.11	-100.0%	10.2	-100.0%	5	1	391.8%
COAL API2 INDEX	761	24.21	3043.5%	729	4.4%	745	33	2182.8%
COAL API4 INDEX	16	0	-	17.5	-9.8%	17	7	151.5%
NATURAL GAS 1 M CSO FIN	3,223	7,115.21	-54.7%	5,924.95	-45.6%	4,609	3,504	31.5%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	-	0	16	-100.0%
GASOLINE	0	0	-	0	-	0	3	-100.0%
PJM ELECTRIC	0	0	-	0	-	0	0	-100.0%

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Metals Futures								
IRON ORE CHINA	0	0	-	0	-	0	0	-100.0%
PALLADIUM	7,733	8,355.79	-7.5%	4,989.35	55.0%	6,326	6,246	1.3%
NYMEX IRON ORE FUTURES	59	241.05	-75.5%	112.75	-47.7%	87	99	-12.7%
NYMEX PLATINUM	10,537	10,226.11	3.0%	12,150.85	-13.3%	11,365	12,841	-11.5%
NYMEX HOT ROLLED STEEL	123	125.05	-1.3%	154.8	-20.3%	139	191	-27.1%
URANIUM	37	0.37	9986.3%	9.3	299.5%	23	14	66.9%
COMEX SILVER	62,946	78,886.63	-20.2%	48,975.3	28.5%	55,781	54,353	2.6%
COMEX GOLD	134,675	137,239.37	-1.9%	225,396.95	-40.2%	181,199	160,789	12.7%
COMEX MINY GOLD	226	119.79	88.8%	452.85	-50.1%	342	204	67.5%
COMEX COPPER	79,652	65,065.68	22.4%	68,812.95	15.8%	74,094	57,902	28.0%
COMEX MINY COPPER	57	32.32	76.5%	103.25	-44.7%	81	45	80.0%
E-MINI SILVER	0	0	-	0	-	0	0	-100.0%
COMEX MINY SILVER	47	80.79	-42.2%	56.15	-16.9%	52	48	6.8%
COPPER	9	52.79	-82.7%	33.85	-72.9%	22	51	-57.1%
E-MICRO GOLD	1,228	1,107.63	10.8%	1,850.8	-33.7%	1,547	1,098	40.9%
SILVER	554	1,029.58	-46.2%	691.95	-20.0%	625	569	9.8%
FERROUS PRODUCTS	0	0.53	-100.0%	0	-	0	1	-100.0%
IRON ORE	0	0	-	3	-100.0%	2	0	223.1%
GOLD	188	0	-	13.9	1249.5%	99	0	-
ALUMINUM	21	0	-	23.85	-12.4%	22	24	-5.7%
Aluminium MW Trans Prem Platts	17	21.74	-22.3%	145.7	-88.4%	83	22	284.9%
Metals Options								
IRON ORE CHINA	142	142.11	0.0%	152	-6.5%	147	54	175.1%
PALLADIUM	120	146.26	-17.9%	307.85	-61.0%	216	546	-60.4%
NYMEX PLATINUM	389	332.05	17.2%	310.15	25.4%	349	573	-39.2%
NYMEX HOT ROLLED STEEL	0	0	-	0	-	0	0	-
COMEX SILVER	5,068	9,836.63	-48.5%	8,339.1	-39.2%	6,745	7,356	-8.3%
SHORT TERM GOLD	0	0	-	0	-	0	0	-100.0%
COMEX GOLD	25,029	37,577.84	-33.4%	36,712.8	-31.8%	31,020	33,393	-7.1%
COMEX COPPER	180	78.47	129.4%	98.95	81.9%	138	83	65.9%
SHORT TERM	0	0	-	0	-	0	0	-100.0%
SILVER	3	0	-	48.45	-94.5%	26	23	11.7%
GOLD	100	0	-	174.3	-42.6%	138	90	52.8%
Ags Futures								
PALM OIL	0	0	-	0	-	0	1	-100.0%
Foreign Exchange Futures								
CHILEAN PESO	0	0	-	0.5	-100.0%	0	0	61.6%

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TOTAL FUTURES GROUP								
Interest Rate Futures	7,004,745	5,501,151.79	27.3%	5,954,341.65	17.6%	6,466,077	5,561,246	16.3%
Equity Index Futures	1,764,445	2,296,875.58	-23.2%	2,579,714.75	-31.6%	2,182,532	2,247,035	-2.9%
Metals Futures	298,109	302,585.21	-1.5%	363,977.55	-18.1%	331,888	294,497	12.7%
Energy Futures	2,096,350	1,506,195.79	39.2%	1,847,514.15	13.5%	1,968,742	1,371,206	43.6%
FX Futures	677,810	707,645.47	-4.2%	892,283.35	-24.0%	787,797	734,329	7.3%
Commodities and Alternative Invest	1,120,309	1,192,385.21	-6.0%	872,999.1	28.3%	993,483	888,802	11.8%
Ags Futures	0	0	-	0	-	0	1	-100.0%
Foreign Exchange Futures	0	0	-	0.5	-100.0%	0	0	61.6%
TOTAL FUTURES	12,961,769	11,506,839.05	12.6%	12,510,831.05	3.6%	12,730,518.59	11,097,116.57	14.7%
TOTAL OPTIONS GROUP								
Interest Rate Options	1,700,981	1,344,927.42	26.5%	1,731,267.8	-1.7%	1,716,513	1,448,188	18.5%
Equity Index Options	490,909	531,927.42	-7.7%	610,437.6	-19.6%	552,206	516,496	6.9%
Metals Options	31,030	48,113.37	-35.5%	46,143.6	-32.8%	38,781	42,119	-7.9%
Energy Options	315,467	317,690.84	-0.7%	347,237.7	-9.1%	331,760	257,628	28.8%
FX Options	74,969	60,998.37	22.9%	100,953.5	-25.7%	88,295	67,760	30.3%
Commodities and Alternative Invest	231,966	191,337.21	21.2%	272,138.15	-14.8%	252,567	232,471	8.6%
TOTAL OPTIONS	2,845,323	2,494,994.63	14.0%	3,108,178.35	-8.5%	2,980,120.49	2,564,661.76	16.2%
TOTAL COMBINED								
Commodities and Alternative Invest	1,352,275	1,383,722.42	-2.3%	1,145,137.25	18.1%	1,246,050	1,121,273	11.1%
FX	752,780	768,643.84	-2.1%	993,236.85	-24.2%	876,091	802,089	9.2%
Equity Index	2,255,354	2,828,803	-20.3%	3,190,152.35	-29.3%	2,734,738	2,763,531	-1.0%
Interest Rate	8,705,726	6,846,079.21	27.2%	7,685,609.45	13.3%	8,182,589	7,009,435	16.7%
Energy	2,411,818	1,823,886.63	32.2%	2,194,751.85	9.9%	2,300,502	1,628,834	41.2%
Metals	329,139	350,698.58	-6.1%	410,121.15	-19.7%	370,668	336,616	10.1%
Ags	0	0	-	0	-	0	1	-100.0%
Foreign Exchange	0	0	-	0.5	-100.0%	0	0	61.6%
GRAND TOTAL	15,807,091	14,001,833.68	12.9%	15,619,009.4	1.2%	15,710,639.08	13,661,778.34	15.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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