

NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	41	7	485.7%	27	51.9%	41	7	485.7%
COFFEE	KT	83	13	538.5%	90	-7.8%	83	13	538.5%
COTTON	TT	27	8	237.5%	9	200.0%	27	8	237.5%
SUGAR 11	YO	196	28	600.0%	68	188.2%	196	28	600.0%
Energy Futures									
CRUDE OIL PHY	CL	16,513,632	11,162,032	47.9%	14,118,549	17.0%	16,513,632	11,162,032	47.9%
CRUDE OIL	WS	41,982	7,694	445.6%	12,321	240.7%	41,982	7,694	445.6%
MINY WTI CRUDE OIL	QM	365,002	128,502	184.0%	317,516	15.0%	365,002	128,502	184.0%
BRENT OIL LAST DAY	BZ	2,744,250	1,000,154	174.4%	1,959,582	40.0%	2,744,250	1,000,154	174.4%
HEATING OIL PHY	HO	3,247,061	3,400,559	-4.5%	3,183,594	2.0%	3,247,061	3,400,559	-4.5%
HTG OIL	BH	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	QH	13	11	18.2%	14	-7.1%	13	11	18.2%
RBOB PHY	RB	3,070,723	2,470,936	24.3%	2,781,365	10.4%	3,070,723	2,470,936	24.3%
MINY RBOB GAS	QU	5	4	25.0%	4	25.0%	5	4	25.0%
NATURAL GAS	HP	102,194	67,457	51.5%	72,959	40.1%	102,194	67,457	51.5%
LTD NAT GAS	HH	226,655	300,350	-24.5%	258,445	-12.3%	226,655	300,350	-24.5%
MINY NATURAL GAS	QG	34,749	64,610	-46.2%	33,966	2.3%	34,749	64,610	-46.2%
PJM MONTHLY	JM	0	2,752	-100.0%	1,258	-100.0%	0	2,752	-100.0%
NATURAL GAS PHY	NG	7,616,960	8,872,010	-14.1%	6,568,376	16.0%	7,616,960	8,872,010	-14.1%
RBOB GAS	RT	1,230	511	140.7%	1,030	19.4%	1,230	511	140.7%
3.5% FUEL OIL CID MED SWA	7D	110	0	0.0%	74	48.6%	110	0	0.0%
3.5% FUEL OIL CIF BALMO S	8D	90	0	0.0%	0	0.0%	90	0	0.0%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	22	22	0.0%	0	0.0%	22	22	0.0%
AEP-DAYTON HUB OFF-PEAK M	VP	10	36	-72.2%	0	0.0%	10	36	-72.2%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	4,768	-100.0%	124	-100.0%	0	4,768	-100.0%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	428	0	0.0%	0	0.0%	428	0	0.0%
ANR OKLAHOMA	NE	1,514	0	0.0%	620	144.2%	1,514	0	0.0%
APPALACHIAN COAL (PHY)	QL	430	4,270	-89.9%	60	616.7%	430	4,270	-89.9%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%



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Energy Futures									
ARGUS LLS VS. WTI (ARG) T	E5	3,107	6,648	-53.3%	770	303.5%	3,107	6,648	-53.3%
ARGUS PROPAN FAR EST INDE	7E	282	238	18.5%	549	-48.6%	282	238	18.5%
ARGUS PROPAN(SAUDI ARAMCO	9N	601	1,220	-50.7%	848	-29.1%	601	1,220	-50.7%
AUSTRIALIAN COKE COAL	ALW	239	192	24.5%	220	8.6%	239	192	24.5%
BRENT BALMO SWAP	J9	303	460	-34.1%	225	34.7%	303	460	-34.1%
BRENT CALENDAR SWAP	CY	6,340	13,426	-52.8%	13,630	-53.5%	6,340	13,426	-52.8%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	BB	23,765	4,499	428.2%	7,750	206.6%	23,765	4,499	428.2%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	150	450	-66.7%	150	0.0%	150	450	-66.7%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	1,498	20	7,390.0%	3,768	-60.2%	1,498	20	7,390.0%
CENTERPOINT EAST INDEX	II	336	0	-	0	0.0%	336	0	-
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	83,398	116,026	-28.1%	51,147	63.1%	83,398	116,026	-28.1%
CHICAGO ULSD (PLATTS) SWA	4C	0	46	-100.0%	0	0.0%	0	46	-100.0%
CHICAGO ULSD PL VS HO SPR	5C	763	1,026	-25.6%	635	20.2%	763	1,026	-25.6%
CHICAGO UNL GAS PL VS RBO	3C	35	0	0.0%	0	0.0%	35	0	0.0%
CIG BASIS	CI	6,066	256	2,269.5%	2,039	197.5%	6,066	256	2,269.5%
CINERGY HUB OFF-PEAK MONT	EJ	0	40	-100.0%	0	0.0%	0	40	-100.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	94,000	1,760	5,240.9%	0	0.0%	94,000	1,760	5,240.9%
CIN HUB 5MW D AH PK	H5	5,090	0	0.0%	0	0.0%	5,090	0	0.0%
CIN HUB 5MW REAL TIME O P	H4	224,192	5,688	3,841.5%	0	0.0%	224,192	5,688	3,841.5%
CIN HUB 5MW REAL TIME PK	H3	0	1,155	-100.0%	0	0.0%	0	1,155	-100.0%
COAL SWAP	ACM	685	45	1,422.2%	55	1,145.5%	685	45	1,422.2%
COAL SWAP	SSI	322	785	-59.0%	611	-47.3%	322	785	-59.0%
COLUMB GULF MAINLINE NG B	5Z	6,113	2,685	127.7%	1,588	284.9%	6,113	2,685	127.7%
COLUMBIA GULF MAIN NAT G	L2	0	448	-100.0%	0	0.0%	0	448	-100.0%
COLUMBIA GULF ONSHORE	GL	0	1,464	-100.0%	0	0.0%	0	1,464	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	0	0.0%	36	-100.0%	0	0	0.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	60	0	0.0%	10	500.0%	60	0	0.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	8,250	2,215	272.5%	8,024	2.8%	8,250	2,215	272.5%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
CRUDE OIL OUTRIGHTS	42	2,998	2,497	20.1%	971	208.8%	2,998	2,497	20.1%
CRUDE OIL OUTRIGHTS	DBL	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	6,411	7,438	-13.8%	5,290	21.2%	6,411	7,438	-13.8%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	150	-100.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	WTT	0	0	-	0	0.0%	0	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PDJ	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWO	0	4,240	-100.0%	0	0.0%	0	4,240	-100.0%
DAILY PJM	PWP	0	38	-100.0%	0	0.0%	0	38	-100.0%
DAILY PJM	WOR	0	5,120	-100.0%	1,760	-100.0%	0	5,120	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	1,970	1,204	63.6%	500	294.0%	1,970	1,204	63.6%
DEMARCO INDEX FUTURE	DI	0	0	-	0	0.0%	0	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARG VS ICE LS	LSE	0	6	-100.0%	0	0.0%	0	6	-100.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	8,988	9,610	-6.5%	8,622	4.2%	8,988	9,610	-6.5%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	1,882	2,440	-22.9%	150	1,154.7%	1,882	2,440	-22.9%
EASTERN RAIL DELIVERY CSX	QX	5,000	11,845	-57.8%	2,710	84.5%	5,000	11,845	-57.8%
EAST/WEST FUEL OIL SPREAD	EW	672	1,238	-45.7%	585	14.9%	672	1,238	-45.7%
EIA FLAT TAX ONHWAY DIESE	A5	876	643	36.2%	510	71.8%	876	643	36.2%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	1,613	-100.0%	0	0.0%	0	1,613	-100.0%
ELEC ERCOT OFF PEAK	ERU	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	32,888	-100.0%	0	0.0%	0	32,888	-100.0%

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Energy Futures									
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	100	-100.0%	0	0.0%	0	100	-100.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	0	0.0%	0	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	0.0%	0	0	0.0%
EMMISSIONS	CPL	0	0	0.0%	451	-100.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	33,880	-100.0%	0	0.0%	0	33,880	-100.0%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	1,580	-100.0%	0	0.0%	0	1,580	-100.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,514	2,122	18.5%	1,573	59.8%	2,514	2,122	18.5%
EU LOW SULPHUR GASOIL CRACK	LSC	0	0	-	3,871	-100.0%	0	0	-
EURO 1% FUEL OIL NEW BALM	KX	16	26	-38.5%	0	0.0%	16	26	-38.5%
EURO 3.5% FUEL OIL M CRK	FL	0	95	-100.0%	0	0.0%	0	95	-100.0%
EURO 3.5% FUEL OIL RDAM B	KR	1,014	648	56.5%	937	8.2%	1,014	648	56.5%
EURO 3.5% FUEL OIL SPREAD	FK	1,659	970	71.0%	598	177.4%	1,659	970	71.0%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO PROD	NCP	0	35	-100.0%	0	0.0%	0	35	-100.0%
EURO GASOIL 10 CAL SWAP	GT	0	1	-100.0%	0	0.0%	0	1	-100.0%
EURO GASOIL 10PPM VS ICE	ET	73	125	-41.6%	155	-52.9%	73	125	-41.6%
EUROPE 1% FUEL OIL NWE CA	UF	119	180	-33.9%	151	-21.2%	119	180	-33.9%
EUROPE 1% FUEL OIL RDAM C	UH	15	41	-63.4%	0	0.0%	15	41	-63.4%
EUROPE 3.5% FUEL OIL MED	UI	170	241	-29.5%	75	126.7%	170	241	-29.5%
EUROPE 3.5% FUEL OIL RDAM	UV	15,255	9,297	64.1%	10,079	51.4%	15,255	9,297	64.1%
EUROPEAN GASOIL (ICE)	7F	13,253	0	0.0%	2,862	363.1%	13,253	0	0.0%
EUROPEAN NAPHTHA BALMO	KZ	114	259	-56.0%	128	-10.9%	114	259	-56.0%
EUROPEAN NAPHTHA CRACK SPR	EN	9,463	12,198	-22.4%	4,859	94.8%	9,463	12,198	-22.4%
EUROPE DATED BRENT SWAP	UB	3,254	2,650	22.8%	0	0.0%	3,254	2,650	22.8%
EUROPE JET KERO NWE CALSW	UJ	105	12	775.0%	0	0.0%	105	12	775.0%

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EUROPE NAPHTHA CALSWAP	UN	2,205	2,033	8.5%	1,433	53.9%	2,205	2,033	8.5%
EURO PROPANE CIF ARA SWA	PS	375	511	-26.6%	530	-29.2%	375	511	-26.6%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	8,560	0	0.0%	1,712	400.0%	8,560	0	0.0%
FREIGHT MARKETS	FRC	0	40	-100.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	4,326	5,274	-18.0%	3,528	22.6%	4,326	5,274	-18.0%
FUEL OIL NWE CRACK VS ICE	FI	201	255	-21.2%	0	0.0%	201	255	-21.2%
FUEL OIL (PLATS) CAR CM	1W	120	5	2,300.0%	0	0.0%	120	5	2,300.0%
FUEL OIL (PLATS) CAR CN	1X	5	21	-76.2%	87	-94.3%	5	21	-76.2%
FUELOIL SWAP:CARGOES VS.B	FS	1,039	1,244	-16.5%	712	45.9%	1,039	1,244	-16.5%
GAS EURO-BOB OXY NWE BARGES	7H	9,912	9,538	3.9%	6,171	60.6%	9,912	9,538	3.9%
GAS EURO-BOB OXY NWE BARGES CRK	7K	25,786	21,542	19.7%	13,194	95.4%	25,786	21,542	19.7%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	30	181	-83.4%	0	0.0%	30	181	-83.4%
GASOIL 0.1 CIF NWE VS ISE	TU	145	10	1,350.0%	0	0.0%	145	10	1,350.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	25	648	-96.1%	105	-76.2%	25	648	-96.1%
GASOIL 0.1 ROTTERDAM BARG	VL	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL 10P CRG CIF NW VS	3V	25	5	400.0%	20	25.0%	25	5	400.0%
GASOIL 10PPM CARGOES CIF	TY	0	3	-100.0%	0	0.0%	0	3	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	371	57	550.9%	159	133.3%	371	57	550.9%
GASOIL BULLET SWAP	BG	0	0	-	0	0.0%	0	0	-
GASOIL CALENDAR SWAP	GX	0	50	-100.0%	18	-100.0%	0	50	-100.0%
GASOIL CRACK SPREAD CALEN	GZ	7,862	2,544	209.0%	0	0.0%	7,862	2,544	209.0%
GASOIL MINI CALENDAR SWAP	QA	468	173	170.5%	234	100.0%	468	173	170.5%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO SW	1K	590	600	-1.7%	340	73.5%	590	600	-1.7%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	200	311	-35.7%	10	1,900.0%	200	311	-35.7%
GRP THREE ULSD(PLT)VS HEA	A6	3,959	7,187	-44.9%	3,463	14.3%	3,959	7,187	-44.9%
GRP THREE UNL GS (PLT) VS	A8	988	3,025	-67.3%	1,245	-20.6%	988	3,025	-67.3%
GULF COAST 3% FUEL OIL BA	VZ	2,935	681	331.0%	1,580	85.8%	2,935	681	331.0%
GULF COAST GASOLINE CLNDR	GS	10	37	-73.0%	28	-64.3%	10	37	-73.0%

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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
GULF COAST JET FUEL CLNDR	GE	825	305	170.5%	489	68.7%	825	305	170.5%
GULF COAST JET VS NYM 2 H	ME	27,220	36,218	-24.8%	13,955	95.1%	27,220	36,218	-24.8%
GULF COAST NO.6 FUEL OIL	MF	96,884	61,532	57.5%	47,220	105.2%	96,884	61,532	57.5%
GULF COAST NO.6 FUEL OIL	MG	3,541	2,350	50.7%	5,420	-34.7%	3,541	2,350	50.7%
GULF COAST ULSD CALENDAR	LY	1,314	906	45.0%	1,044	25.9%	1,314	906	45.0%
GULF COAST ULSD CRACK SPR	GY	450	2,050	-78.0%	765	-41.2%	450	2,050	-78.0%
HEATING OIL BALMO CLNDR S	1G	0	75	-100.0%	0	0.0%	0	75	-100.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	2,370	-100.0%	0	0.0%	0	2,370	-100.0%
HENRY HUB BASIS SWAP	HB	7,432	6,644	11.9%	6,763	9.9%	7,432	6,644	11.9%
HENRY HUB INDEX SWAP FUTU	IN	7,432	6,644	11.9%	5,303	40.1%	7,432	6,644	11.9%
HENRY HUB SWAP	NN	524,426	967,947	-45.8%	643,424	-18.5%	524,426	967,947	-45.8%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	1,559	1,740	-10.4%	4,060	-61.6%	1,559	1,740	-10.4%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	372	-100.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	4,800	45	10,566.7%	600	700.0%	4,800	45	10,566.7%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	16,450	6,374	158.1%	8,520	93.1%	16,450	6,374	158.1%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	1,066	44	2,322.7%	5,331	-80.0%	1,066	44	2,322.7%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	5,120	-100.0%	0	0	0.0%
INDONESIAN COAL	MCC	385	915	-57.9%	640	-39.8%	385	915	-57.9%
ISO NEW ENGLAND OFF-PEAK	KI	0	120	-100.0%	0	0.0%	0	120	-100.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK S	JB	250	0	0.0%	264	-5.3%	250	0	0.0%
JAPAN C&F NAPHTHA SWAP	JA	539	1,597	-66.2%	1,133	-52.4%	539	1,597	-66.2%
JAPAN NAPHTHA BALMO SWAP	E6	60	185	-67.6%	65	-7.7%	60	185	-67.6%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	10	20	-50.0%	0	0.0%	10	20	-50.0%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	JC	270	61	342.6%	59	357.6%	270	61	342.6%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	10	-100.0%	0	0	0.0%



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Energy Futures									
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	22	-100.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,765	3,940	-4.4%	1,360	176.8%	3,765	3,940	-4.4%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	11	-100.0%	39	-100.0%	0	11	-100.0%
LA CARB DIESEL (OPIS) SWA	KL	616	920	-33.0%	0	0.0%	616	920	-33.0%
LA CARBOB GASOLINE(OPIS)S	JL	625	1,175	-46.8%	350	78.6%	625	1,175	-46.8%
LA JET FUEL VS NYM NO 2 H	MQ	40	200	-80.0%	75	-46.7%	40	200	-80.0%
LA JET (OPIS) SWAP	JS	425	1,125	-62.2%	0	0.0%	425	1,125	-62.2%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	WJ	14,784	16,467	-10.2%	6,380	131.7%	14,784	16,467	-10.2%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	7,145	2,165	230.0%	6,383	11.9%	7,145	2,165	230.0%
MARS (ARGUS) VS WTI TRD M	YV	0	195	-100.0%	30	-100.0%	0	195	-100.0%
MCCLOSKEY ARA ARGS COAL	MTF	236,985	121,034	95.8%	106,297	122.9%	236,985	121,034	95.8%
MCCLOSKEY RCH BAY COAL	MFF	37,597	33,550	12.1%	22,812	64.8%	37,597	33,550	12.1%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	145	82	76.8%	86	68.6%	145	82	76.8%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	94,000	0	0.0%	0	0.0%	94,000	0	0.0%
MICHIGAN MISO	HMW	5,090	0	0.0%	0	0.0%	5,090	0	0.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	441	363	21.5%	448	-1.6%	441	363	21.5%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	740	440	68.2%	407	81.8%	740	440	68.2%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	836	170	391.8%	368	127.2%	836	170	391.8%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	30	20	50.0%	120	-75.0%	30	20	50.0%
MNC FUT	MNC	5,243	4,941	6.1%	4,230	23.9%	5,243	4,941	6.1%
MONT BELVIEU ETHANE 5 DECIMAL	C0	11,105	1,955	468.0%	15,745	-29.5%	11,105	1,955	468.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	920	25	3,580.0%	350	162.9%	920	25	3,580.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	53,499	18,284	192.6%	83,475	-35.9%	53,499	18,284	192.6%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	945	807	17.1%	1,025	-7.8%	945	807	17.1%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	7,428	2,806	164.7%	7,090	4.8%	7,428	2,806	164.7%

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Energy Futures									
MONT BELVIEU NATURAL GASOLINE BALMO	R0	140	251	-44.2%	607	-76.9%	140	251	-44.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	17,116	11,229	52.4%	20,712	-17.4%	17,116	11,229	52.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	423	286	47.9%	2,070	-79.6%	423	286	47.9%
NAT GAS BASIS SWAP	TZ6	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS	XAC	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	0	168	-100.0%	0	0.0%	0	168	-100.0%
NATURAL GAS PEN SWP	NP	336,259	733,236	-54.1%	339,318	-0.9%	336,259	733,236	-54.1%
NEPOOL CNCTCT 5MW D AH O	P3	0	4,696	-100.0%	9,328	-100.0%	0	4,696	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	254	-100.0%	512	-100.0%	0	254	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	0	16,936	-100.0%	23,416	-100.0%	0	16,936	-100.0%
NEPOOL INTR HUB 5MW D AH	U6	0	254	-100.0%	1,704	-100.0%	0	254	-100.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	400	0	0.0%	630	-36.5%	400	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	762	-100.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	14,088	-100.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,405	1,465	-4.1%	830	69.3%	1,405	1,465	-4.1%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	5,470	0	0.0%	3,677	48.8%	5,470	0	0.0%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	3,520	619	468.7%	10,248	-65.7%	3,520	619	468.7%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0.0%	0	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	250	100	150.0%	100	150.0%	250	100	150.0%

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Energy Futures									
NORTHERN NATURAL GAS DEMAR	PE	118	0	0.0%	2,803	-95.8%	118	0	0.0%
NORTHERN NATURAL GAS VENTU	PF	1,029	308	234.1%	590	74.4%	1,029	308	234.1%
NORTHERN ILLINOIS OFF-PEA	UO	0	20	-100.0%	0	0.0%	0	20	-100.0%
NORTHWEST ROCKIES BASIS S	NR	15,127	118	12,719.5%	4,373	245.9%	15,127	118	12,719.5%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	138	-100.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	1,455	6,093	-76.1%	3,185	-54.3%	1,455	6,093	-76.1%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	458	-100.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	275	325	-15.4%	50	450.0%	275	325	-15.4%
NY HARBOR 1% FUEL OIL BAL	VK	0	220	-100.0%	100	-100.0%	0	220	-100.0%
NY HARBOR HEAT OIL SWP	MP	7,658	6,237	22.8%	18,117	-57.7%	7,658	6,237	22.8%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	0	-	75	-100.0%	0	0	-
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	-	0	0.0%	0	0	-
NY HARBOR RESIDUAL FUEL 1	MM	5,892	10,621	-44.5%	3,431	71.7%	5,892	10,621	-44.5%
NY HARBOR RESIDUAL FUEL C	ML	0	100	-100.0%	0	0.0%	0	100	-100.0%
NYH NO 2 CRACK SPREAD CAL	HK	8,342	3,513	137.5%	3,759	121.9%	8,342	3,513	137.5%
NY H OIL PLATTS VS NYMEX	YH	350	275	27.3%	0	0.0%	350	275	27.3%
NYISO A	KA	0	0	0.0%	253	-100.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	60	-100.0%	0	0	0.0%
NYISO CAPACITY	NNC	110	10	1,000.0%	120	-8.3%	110	10	1,000.0%
NYISO CAPACITY	NRS	670	114	487.7%	60	1,016.7%	670	114	487.7%
NYISO G	KG	0	0	0.0%	321	-100.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	50	-100.0%	60	-100.0%	0	50	-100.0%
NYISO J	KJ	88	43	104.7%	88	0.0%	88	43	104.7%
NYISO J OFF-PEAK	KK	0	0	0.0%	40	-100.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	228,288	130,592	74.8%	0	0.0%	228,288	130,592	74.8%
NYISO ZONE A 5MW D AH PK	K3	4,175	1,805	131.3%	0	0.0%	4,175	1,805	131.3%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	D2	0	21,440	-100.0%	9,328	-100.0%	0	21,440	-100.0%
NYISO ZONE G 5MW D AH PK	T3	0	3,594	-100.0%	0	0.0%	0	3,594	-100.0%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	D3	0	0	0.0%	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	720	2,640	-72.7%	1,275	-43.5%	720	2,640	-72.7%
NYMEX ALUMINUM FUTURES	AN	0	50	-100.0%	0	0.0%	0	50	-100.0%
NYMEX ULSD VS NYMEX HO	UY	315	30	950.0%	0	0.0%	315	30	950.0%

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Energy Futures									
NY ULSD (ARGUS) VS HEATING OIL	7Y	8,257	2,125	288.6%	3,327	148.2%	8,257	2,125	288.6%
ONEOK OKLAHOMA NG BASIS	8X	0	60	-100.0%	84	-100.0%	0	60	-100.0%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OFM	141,040	0	0.0%	0	0.0%	141,040	0	0.0%
ONTARIO POWER SWAPS	OPD	10	50	-80.0%	30	-66.7%	10	50	-80.0%
ONTARIO POWER SWAPS	OPM	6,970	1,480	370.9%	540	1,190.7%	6,970	1,480	370.9%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	8,705	1,043	734.6%	7,211	20.7%	8,705	1,043	734.6%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	642	0	0.0%	1,986	-67.7%	642	0	0.0%
PETROCHEMICALS	22	9	22	-59.1%	49	-81.6%	9	22	-59.1%
PETROCHEMICALS	32	58	145	-60.0%	43	34.9%	58	145	-60.0%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8I	196	40	390.0%	746	-73.7%	196	40	390.0%
PETROCHEMICALS	91	27	44	-38.6%	43	-37.2%	27	44	-38.6%
PETROCHEMICALS	HPE	0	0	0.0%	141	-100.0%	0	0	0.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETROCHEMICALS	MAS	20	50	-60.0%	20	0.0%	20	50	-60.0%
PETROCHEMICALS	MBE	2,165	2,230	-2.9%	1,720	25.9%	2,165	2,230	-2.9%
PETROCHEMICALS	MNB	761	813	-6.4%	530	43.6%	761	813	-6.4%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	280	0	0.0%	212	32.1%	280	0	0.0%
PETRO CRCKS & SPRDS ASIA	STS	90	0	0.0%	0	0.0%	90	0	0.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	EXR	1,189	930	27.8%	480	147.7%	1,189	930	27.8%
PETRO CRCKS & SPRDS NA	FOC	200	250	-20.0%	200	0.0%	200	250	-20.0%
PETRO CRCKS & SPRDS NA	GBB	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	GCI	815	1,928	-57.7%	1,017	-19.9%	815	1,928	-57.7%
PETRO CRCKS & SPRDS NA	GCU	21,805	10,507	107.5%	11,273	93.4%	21,805	10,507	107.5%
PETRO CRCKS & SPRDS NA	GFC	0	20	-100.0%	0	0.0%	0	20	-100.0%

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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
PETRO CRCKS & SPRDS NA	HOB	3,338	2,189	52.5%	3,180	5.0%	3,338	2,189	52.5%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	NFG	0	50	-100.0%	0	0.0%	0	50	-100.0%
PETRO CRCKS & SPRDS NA	NYF	150	200	-25.0%	75	100.0%	150	200	-25.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	14,885	10,393	43.2%	6,491	129.3%	14,885	10,393	43.2%
PETRO CRCKS & SPRDS NA	RVG	125	150	-16.7%	0	0.0%	125	150	-16.7%
PETRO CRK&SPRD EURO	1NB	1,606	1,025	56.7%	2,642	-39.2%	1,606	1,025	56.7%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	43	376	337	11.6%	105	258.1%	376	337	11.6%
PETRO CRK&SPRD EURO	BFR	20	240	-91.7%	0	0.0%	20	240	-91.7%
PETRO CRK&SPRD EURO	BOB	1,840	815	125.8%	1,286	43.1%	1,840	815	125.8%
PETRO CRK&SPRD EURO	EBF	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	75	0	0.0%	10	650.0%	75	0	0.0%
PETRO CRK&SPRD EURO	EPN	19	78	-75.6%	106	-82.1%	19	78	-75.6%
PETRO CRK&SPRD EURO	EVC	2,530	905	179.6%	2,113	19.7%	2,530	905	179.6%
PETRO CRK&SPRD EURO	FBT	310	220	40.9%	0	0.0%	310	220	40.9%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GCB	480	20	2,300.0%	665	-27.8%	480	20	2,300.0%
PETRO CRK&SPRD EURO	GOC	347	65	433.8%	0	0.0%	347	65	433.8%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	LSU	0	15	-100.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	MGB	66	0	0.0%	65	1.5%	66	0	0.0%
PETRO CRK&SPRD EURO	MUD	5	52	-90.4%	399	-98.7%	5	52	-90.4%
PETRO CRK&SPRD EURO	NBB	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETRO CRK&SPRD EURO	NOB	120	344	-65.1%	160	-25.0%	120	344	-65.1%
PETRO CRK&SPRD EURO	NYG	0	50	-100.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D44	34	100	-66.0%	5	580.0%	34	100	-66.0%
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
PETROLEUM PRODUCTS	D64	149	99	50.5%	191	-22.0%	149	99	50.5%
PETROLEUM PRODUCTS	EWB	5	0	0.0%	10	-50.0%	5	0	0.0%
PETROLEUM PRODUCTS	EWG	6	0	0.0%	0	0.0%	6	0	0.0%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	125	125	0.0%	30	316.7%	125	125	0.0%
PETROLEUM PRODUCTS ASIA	MJN	1,403	2,385	-41.2%	2,132	-34.2%	1,403	2,385	-41.2%
PETRO OUTRIGHT EURO	0A	30	0	-	90	-66.7%	30	0	-
PETRO OUTRIGHT EURO	0B	40	222	-82.0%	40	0.0%	40	222	-82.0%
PETRO OUTRIGHT EURO	0C	0	30	-100.0%	0	0.0%	0	30	-100.0%
PETRO OUTRIGHT EURO	0D	3,827	3,688	3.8%	2,812	36.1%	3,827	3,688	3.8%
PETRO OUTRIGHT EURO	0E	295	120	145.8%	547	-46.1%	295	120	145.8%
PETRO OUTRIGHT EURO	0F	1,529	1,308	16.9%	1,136	34.6%	1,529	1,308	16.9%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	8	-100.0%	0	0	0.0%
PETRO OUTRIGHT EURO	33	255	137	86.1%	510	-50.0%	255	137	86.1%
PETRO OUTRIGHT EURO	59	0	680	-100.0%	0	0.0%	0	680	-100.0%
PETRO OUTRIGHT EURO	5L	127	90	41.1%	253	-49.8%	127	90	41.1%
PETRO OUTRIGHT EURO	63	237	75	216.0%	116	104.3%	237	75	216.0%
PETRO OUTRIGHT EURO	6L	16	0	0.0%	0	0.0%	16	0	0.0%
PETRO OUTRIGHT EURO	7I	465	301	54.5%	316	47.2%	465	301	54.5%
PETRO OUTRIGHT EURO	7P	0	25	-100.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT EURO	7R	467	416	12.3%	403	15.9%	467	416	12.3%
PETRO OUTRIGHT EURO	88	25	20	25.0%	25	0.0%	25	20	25.0%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	CPB	5	90	-94.4%	181	-97.2%	5	90	-94.4%
PETRO OUTRIGHT EURO	EFF	90	4	2,150.0%	0	0.0%	90	4	2,150.0%
PETRO OUTRIGHT EURO	EFM	135	14	864.3%	0	0.0%	135	14	864.3%
PETRO OUTRIGHT EURO	ENS	135	429	-68.5%	105	28.6%	135	429	-68.5%
PETRO OUTRIGHT EURO	EWN	60	73	-17.8%	45	33.3%	60	73	-17.8%
PETRO OUTRIGHT EURO	FBD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	MBB	55	0	-	44	25.0%	55	0	-
PETRO OUTRIGHT EURO	MBN	1,087	293	271.0%	1,387	-21.6%	1,087	293	271.0%
PETRO OUTRIGHT EURO	RBF	0	70	-100.0%	0	0.0%	0	70	-100.0%
PETRO OUTRIGHT EURO	SMU	100	0	0.0%	0	0.0%	100	0	0.0%
PETRO OUTRIGHT EURO	T0	460	0	0.0%	20	2,200.0%	460	0	0.0%
PETRO OUTRIGHT EURO	ULB	0	0	0.0%	0	0.0%	0	0	0.0%



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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
PETRO OUTRIGHT EURO	V0	200	25	700.0%	0	0.0%	200	25	700.0%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	X0	300	184	63.0%	0	0.0%	300	184	63.0%
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	DBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	FCB	189	282	-33.0%	223	-15.2%	189	282	-33.0%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	MBL	7	33	-78.8%	60	-88.3%	7	33	-78.8%
PETRO OUTRIGHT NA	MEN	859	626	37.2%	1,014	-15.3%	859	626	37.2%
PETRO OUTRIGHT NA	MEO	8,113	9,060	-10.5%	7,357	10.3%	8,113	9,060	-10.5%
PETRO OUTRIGHT NA	MFD	15	42	-64.3%	39	-61.5%	15	42	-64.3%
PETRO OUTRIGHT NA	MMF	161	147	9.5%	87	85.1%	161	147	9.5%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	250	-100.0%	0	0	0.0%
PETRO OUTRIGHT NA	XER	0	50	-100.0%	0	0.0%	0	50	-100.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	7,808	327,843	-97.6%	0	0.0%	7,808	327,843	-97.6%
PJM AD HUB 5MW REAL TIME	Z9	0	21,802	-100.0%	1,280	-100.0%	0	21,802	-100.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	10,560	-100.0%	0	0.0%	0	10,560	-100.0%
PJM COMED 5MW D AH PK	D8	0	600	-100.0%	0	0.0%	0	600	-100.0%
PJM DAILY	JD	0	38	-100.0%	0	0.0%	0	38	-100.0%
PJM DAYTON DA OFF-PEAK	R7	7,808	243,888	-96.8%	0	0.0%	7,808	243,888	-96.8%
PJM DAYTON DA PEAK	D7	0	13,799	-100.0%	0	0.0%	0	13,799	-100.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	80	3,952	-98.0%	0	0.0%	80	3,952	-98.0%
PJM NI HUB 5MW REAL TIME	B6	1,408	51,264	-97.3%	0	0.0%	1,408	51,264	-97.3%
PJM NILL DA OFF-PEAK	L3	8,832	17,872	-50.6%	8,878	-0.5%	8,832	17,872	-50.6%
PJM NILL DA PEAK	N3	295	2,274	-87.0%	320	-7.8%	295	2,274	-87.0%
PJM OFF-PEAK LMP SWAP FUT	JP	80	546	-85.3%	0	0.0%	80	546	-85.3%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	151	-100.0%	0	0.0%	0	151	-100.0%
PJM WESTH DA OFF-PEAK	E4	0	31,212	-100.0%	0	0.0%	0	31,212	-100.0%
PJM WESTHDA PEAK	J4	0	1,205	-100.0%	0	0.0%	0	1,205	-100.0%
PJM WESTH RT OFF-PEAK	N9	65,856	247,812	-73.4%	3,800	1,633.1%	65,856	247,812	-73.4%
PJM WESTH RT PEAK	L1	0	16,182	-100.0%	2,560	-100.0%	0	16,182	-100.0%
PLASTICS	PGP	1,664	320	420.0%	802	107.5%	1,664	320	420.0%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	570	227	151.1%	213	167.6%	570	227	151.1%
PREMIUM UNLD 10PPM CARGOE	4G	0	6	-100.0%	0	0.0%	0	6	-100.0%
PREMIUM UNLEAD 10PPM FOB	8G	29	64	-54.7%	118	-75.4%	29	64	-54.7%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	55	6	816.7%	15	266.7%	55	6	816.7%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	35	59	-40.7%	82	-57.3%	35	59	-40.7%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	250	0	0.0%	100	150.0%	250	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	4,396	435	910.6%	3,781	16.3%	4,396	435	910.6%
RBOB CALENDAR SWAP	RL	5,080	8,558	-40.6%	7,558	-32.8%	5,080	8,558	-40.6%
RBOB CRACK SPREAD	RM	1,880	5,879	-68.0%	140	1,242.9%	1,880	5,879	-68.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	1,068	275	288.4%	1,153	-7.4%	1,068	275	288.4%

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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	8,400	9,935	-15.5%	5,335	57.5%	8,400	9,935	-15.5%
RBOB VS HEATING OIL SWAP	RH	1,650	75	2,100.0%	1,350	22.2%	1,650	75	2,100.0%
SAN JUAN BASIS SWAP	NJ	2,013	0	0.0%	364	453.0%	2,013	0	0.0%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	0	0	-
SINGAPORE 180CST BALMO	BS	51	75	-32.0%	62	-17.7%	51	75	-32.0%
SINGAPORE 380CST BALMO	BT	140	74	89.2%	106	32.1%	140	74	89.2%
SINGAPORE 380CST FUEL OIL	SE	5,925	4,456	33.0%	2,421	144.7%	5,925	4,456	33.0%
SINGAPORE FUEL 180CST CAL	UA	3,992	6,341	-37.0%	3,487	14.5%	3,992	6,341	-37.0%
SINGAPORE FUEL OIL SPREAD	SD	1,212	948	27.8%	353	243.3%	1,212	948	27.8%
SINGAPORE GASOIL	MTB	104	130	-20.0%	237	-56.1%	104	130	-20.0%
SINGAPORE GASOIL	MTS	2,808	3,484	-19.4%	1,421	97.6%	2,808	3,484	-19.4%
SINGAPORE GASOIL	STF	0	10	-100.0%	0	0.0%	0	10	-100.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	STZ	0	150	-100.0%	0	0.0%	0	150	-100.0%
SINGAPORE GASOIL BALMO	VU	0	1,490	-100.0%	100	-100.0%	0	1,490	-100.0%
SINGAPORE GASOIL CALENDAR	MSG	5,164	210	2,359.0%	120	4,203.3%	5,164	210	2,359.0%
SINGAPORE GASOIL SWAP	SG	4,235	10,296	-58.9%	3,198	32.4%	4,235	10,296	-58.9%
SINGAPORE GASOIL VS ICE	GA	350	4,712	-92.6%	750	-53.3%	350	4,712	-92.6%
SINGAPORE JET KERO BALMO	BX	250	0	0.0%	0	0.0%	250	0	0.0%
SINGAPORE JET KERO GASOIL	RK	350	1,700	-79.4%	1,450	-75.9%	350	1,700	-79.4%
SINGAPORE JET KEROSENE SW	KS	2,107	6,728	-68.7%	1,428	47.5%	2,107	6,728	-68.7%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	785	275	185.5%	625	25.6%	785	275	185.5%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	11,351	5,786	96.2%	13,685	-17.1%	11,351	5,786	96.2%
SINGAPORE NAPHTHA BALMO	KU	0	0	-	0	0.0%	0	0	-
SINGAPORE NAPHTHA SWAP	SP	50	300	-83.3%	0	0.0%	50	300	-83.3%
SING FUEL	MSD	0	10	-100.0%	0	0.0%	0	10	-100.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	2,568	0	0.0%	360	613.3%	2,568	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	200	335	-40.3%	426	-53.1%	200	335	-40.3%
TC2 ROTTERDAM TO USAC 37K	TM	13	15	-13.3%	0	0.0%	13	15	-13.3%

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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures									
TC5 RAS TANURA TO YOKOHAM	TH	15	5	200.0%	0	0.0%	15	5	200.0%
TCO BASIS SWAP	TC	5,434	712	663.2%	56	9,603.6%	5,434	712	663.2%
TCO NG INDEX SWAP	Q1	0	0	-	0	0.0%	0	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	2,598	0	0.0%	279	831.2%	2,598	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	1,284	0	0.0%	0	0.0%	1,284	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	224	-100.0%	0	0.0%	0	224	-100.0%
TETCO M-3 INDEX	IX	0	504	-100.0%	0	0.0%	0	504	-100.0%
Tetco STX Basis	TX	428	0	0.0%	0	0.0%	428	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	2,568	3,484	-26.3%	1,284	100.0%	2,568	3,484	-26.3%
TEXAS EAST W LOUISANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	5,664	0	0.0%	5,840	-3.0%	5,664	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	62	-100.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	18,618	0	0.0%	2,103	785.3%	18,618	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	152	20	660.0%	732	-79.2%	152	20	660.0%
TRANSCO ZONE 6 INDEX	IT	36	795	-95.5%	40	-10.0%	36	795	-95.5%
UCM FUT	UCM	20	0	0.0%	0	0.0%	20	0	0.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	3	-100.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	30	95	-68.4%	90	-66.7%	30	95	-68.4%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	2,020	3,065	-34.1%	2,900	-30.3%	2,020	3,065	-34.1%
UP DOWN GC ULSD VS NMX HO	LT	35,417	56,627	-37.5%	29,298	20.9%	35,417	56,627	-37.5%
USGC UNL 87 CRACK SPREAD	RU	175	300	-41.7%	0	0.0%	175	300	-41.7%
WAHA BASIS	NW	2,868	1,944	47.5%	7,224	-60.3%	2,868	1,944	47.5%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%



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Energy Futures									
WESTERN RAIL DELIVERY PRB	QP	5,640	4,360	29.4%	2,390	136.0%	5,640	4,360	29.4%
WTI-BRENT BULLET SWAP	BY	0	1,750	-100.0%	0	0.0%	0	1,750	-100.0%
WTI-BRENT CALENDAR SWAP	BK	24,185	16,872	43.3%	27,453	-11.9%	24,185	16,872	43.3%
WTI CALENDAR	CS	36,243	34,550	4.9%	29,006	25.0%	36,243	34,550	4.9%
WTS (ARGUS) VS WTI SWAP	FF	5,352	5,515	-3.0%	8,000	-33.1%	5,352	5,515	-3.0%
WTS (ARGUS) VS WTI TRD MT	FH	3,690	283	1,203.9%	900	310.0%	3,690	283	1,203.9%
Energy Options									
APPALACHIAN COAL	6K	40	0	0.0%	0	0.0%	40	0	0.0%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CALENDAR SWAP	BA	54,900	80,471	-31.8%	38,107	44.1%	54,900	80,471	-31.8%
BRENT OIL LAST DAY	BE	10,920	5,527	97.6%	18,871	-42.1%	10,920	5,527	97.6%
BRENT OIL LAST DAY	OS	7,669	16,502	-53.5%	15,694	-51.1%	7,669	16,502	-53.5%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	CLA	6,355	50	12,610.0%	175	3,531.4%	6,355	50	12,610.0%
COAL API2 INDEX	CQA	8,225	150	5,383.3%	160	5,040.6%	8,225	150	5,383.3%
COAL API4 INDEX	RLA	300	0	0.0%	225	33.3%	300	0	0.0%
COAL API4 INDEX	RQA	50	0	0.0%	275	-81.8%	50	0	0.0%
COAL SWAP	CPF	40	155	-74.2%	65	-38.5%	40	155	-74.2%
COAL SWAP	RPF	1,650	0	0.0%	775	112.9%	1,650	0	0.0%
CRUDE OIL 1MO	WA	331,961	168,750	96.7%	104,225	218.5%	331,961	168,750	96.7%
CRUDE OIL APO	AO	228,385	78,090	192.5%	83,819	172.5%	228,385	78,090	192.5%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	CD	4,100	1,400	192.9%	4,450	-7.9%	4,100	1,400	192.9%
CRUDE OIL PHY	LC	33,568	12,767	162.9%	42,122	-20.3%	33,568	12,767	162.9%
CRUDE OIL PHY	LO	3,669,751	2,328,709	57.6%	3,924,631	-6.5%	3,669,751	2,328,709	57.6%
CRUDE OIL PHY	LO1	3,514	0	-	7,560	-53.5%	3,514	0	-
CRUDE OIL PHY	LO2	6,349	0	-	4,033	57.4%	6,349	0	-
CRUDE OIL PHY	LO3	4,204	0	-	2,870	46.5%	4,204	0	-
CRUDE OIL PHY	LO4	2,689	0	-	2,633	2.1%	2,689	0	-
CRUDE OIL PHY	LO5	4,768	0	-	0	0.0%	4,768	0	-
DAILY CRUDE OIL	DNM	1,400	0	0.0%	2,000	-30.0%	1,400	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
ELEC FINSETTLED	PJH	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PML	1	215	-99.5%	24	-95.8%	1	215	-99.5%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	4,564	-100.0%	0	0.0%	0	4,564	-100.0%
ETHANOL SWAP	CVR	4,670	6,789	-31.2%	5,496	-15.0%	4,670	6,789	-31.2%
ETHANOL SWAP	GVR	0	1,020	-100.0%	1,395	-100.0%	0	1,020	-100.0%
EURO-DENOMINATED PETRO PROD	EFB	0	390	-100.0%	0	0.0%	0	390	-100.0%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	GCE	0	0	-	0	0.0%	0	0	-
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	1,538	539	185.3%	251	512.7%	1,538	539	185.3%
HEATING OIL PHY	OH	47,097	74,879	-37.1%	61,391	-23.3%	47,097	74,879	-37.1%
HENRY HUB FINANCIAL LAST	E7	3,260	1,371	137.8%	6,070	-46.3%	3,260	1,371	137.8%
HO 1 MONTH CLNDR OPTIONS	FA	0	4,700	-100.0%	1,300	-100.0%	0	4,700	-100.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	3,600	405	788.9%	600	500.0%	3,600	405	788.9%
MCCLOSKEY RCH BAY COAL	MFO	1,200	150	700.0%	2,400	-50.0%	1,200	150	700.0%
NATURAL GAS 1 M CSO FIN	G4	118,499	443,771	-73.3%	80,897	46.5%	118,499	443,771	-73.3%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	500	-100.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	400	3,700	-89.2%	800	-50.0%	400	3,700	-89.2%
NATURAL GAS 5 M CSO FIN	G5	0	100	-100.0%	50	-100.0%	0	100	-100.0%
NATURAL GAS 6 M CSO FIN	G6	3,175	13,075	-75.7%	700	353.6%	3,175	13,075	-75.7%
NATURAL GAS OPTION ON CALENDAR STRP	6J	4,000	860	365.1%	388	930.9%	4,000	860	365.1%
NATURAL GAS PHY	KD	23,250	24,042	-3.3%	21,485	8.2%	23,250	24,042	-3.3%
NATURAL GAS PHY	LN	1,734,314	3,296,253	-47.4%	1,620,949	7.0%	1,734,314	3,296,253	-47.4%
NATURAL GAS PHY	ON	289,177	627,853	-53.9%	293,941	-1.6%	289,177	627,853	-53.9%
NATURAL GAS PHY	ON1	0	0	-	5	-100.0%	0	0	-
NATURAL GAS PHY	ON2	0	0	-	5	-100.0%	0	0	-
NATURAL GAS PHY	ON3	0	0	-	5	-100.0%	0	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	0	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	600	-100.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	17,253	30,757	-43.9%	37,635	-54.2%	17,253	30,757	-43.9%
NYMEX EUROPEAN GASOIL APO	F7	204	0	0.0%	134	52.2%	204	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	655	1,490	-56.0%	2,091	-68.7%	655	1,490	-56.0%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	250	2,460	-89.8%	900	-72.2%	250	2,460	-89.8%
PETROCHEMICALS	4K	0	170	-100.0%	0	0.0%	0	170	-100.0%
PETROCHEMICALS	CPR	0	145	-100.0%	0	0.0%	0	145	-100.0%
PETRO OUTRIGHT EURO	8H	0	75	-100.0%	10	-100.0%	0	75	-100.0%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	200	1,480	-86.5%	1,280	-84.4%	200	1,480	-86.5%
PJM ELECTRIC	6OO	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	JO	0	40	-100.0%	0	0.0%	0	40	-100.0%
RBOB 1MO CAL SPD OPTIONS	ZA	0	725	-100.0%	0	0.0%	0	725	-100.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CALENDAR SWAP	RA	12	13,120	-99.9%	390	-96.9%	12	13,120	-99.9%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	27,522	42,301	-34.9%	43,135	-36.2%	27,522	42,301	-34.9%
RBOB PHY	RF	2,464	239	931.0%	154	1,500.0%	2,464	239	931.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	45	980	-95.4%	900	-95.0%	45	980	-95.4%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	0	0	0.0%	500	-100.0%	0	0	0.0%
SHORT TERM	U12	380	0	0.0%	0	0.0%	380	0	0.0%
SHORT TERM	U13	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U14	100	0	0.0%	0	0.0%	100	0	0.0%
SHORT TERM	U15	75	625	-88.0%	30	150.0%	75	625	-88.0%
SHORT TERM	U22	25	0	0.0%	0	0.0%	25	0	0.0%
SHORT TERM	U23	0	50	-100.0%	0	0.0%	0	50	-100.0%
SHORT TERM	U24	0	0	0.0%	350	-100.0%	0	0	0.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	-	750	-100.0%	0	0	-
SHORT TERM CRUDE OIL	C05	0	0	-	50	-100.0%	0	0	-

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Energy Options									
SHORT TERM NATURAL GAS	U01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U02	375	0	0.0%	400	-6.3%	375	0	0.0%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	250	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	175	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	250	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U08	500	0	0.0%	700	-28.6%	500	0	0.0%
SHORT TERM NATURAL GAS	U09	0	375	-100.0%	100	-100.0%	0	375	-100.0%
SHORT TERM NATURAL GAS	U10	0	400	-100.0%	300	-100.0%	0	400	-100.0%
SHORT TERM NATURAL GAS	U16	50	50	0.0%	0	0.0%	50	50	0.0%
SHORT TERM NATURAL GAS	U17	0	50	-100.0%	0	0.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	200	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U21	200	0	0.0%	0	0.0%	200	0	0.0%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U29	250	0	0.0%	0	0.0%	250	0	0.0%
SHORT TERM NATURAL GAS	U30	1,275	0	0.0%	0	0.0%	1,275	0	0.0%
SHORT TERM NATURAL GAS	U31	0	100	-100.0%	200	-100.0%	0	100	-100.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	N2	0	600	-100.0%	0	0.0%	0	600	-100.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	40,200	37,290	7.8%	5,250	665.7%	40,200	37,290	7.8%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	-	0	0.0%	0	0	-
WTI CRUDE OIL 1 M CSO FI	7A	237,700	105,250	125.8%	128,550	84.9%	237,700	105,250	125.8%
Metals Futures									
COMEX GOLD	GC	4,507,939	3,754,843	20.1%	3,307,660	36.3%	4,507,939	3,754,843	20.1%
NYMEX HOT ROLLED STEEL	HR	3,096	3,953	-21.7%	3,556	-12.9%	3,096	3,953	-21.7%

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Commodity		VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Metals Futures									
NYMEX PLATINUM	PL	243,017	217,465	11.7%	360,542	-32.6%	243,017	217,465	11.7%
PALLADIUM	PA	99,787	87,502	14.0%	72,376	37.9%	99,787	87,502	14.0%
URANIUM	UX	186	564	-67.0%	368	-49.5%	186	564	-67.0%
COMEX SILVER	SI	979,506	915,025	7.0%	964,739	1.5%	979,506	915,025	7.0%
COMEX MINY GOLD	QO	9,057	4,713	92.2%	7,154	26.6%	9,057	4,713	92.2%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY SILVER	QI	1,123	791	42.0%	698	60.9%	1,123	791	42.0%
COMEX COPPER	HG	1,376,259	1,049,929	31.1%	927,747	48.3%	1,376,259	1,049,929	31.1%
COMEX MINY COPPER	QC	2,065	541	281.7%	527	291.8%	2,065	541	281.7%
Aluminium MW Trans Prem Platts	AUP	2,914	231	1,161.5%	947	207.7%	2,914	231	1,161.5%
ALUMINUM	ALI	477	0	-	362	31.8%	477	0	-
COPPER	HGS	677	141	380.1%	919	-26.3%	677	141	380.1%
E-MICRO GOLD	MGC	37,016	26,685	38.7%	30,171	22.7%	37,016	26,685	38.7%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	SSF	0	0	0.0%	70	-100.0%	0	0	0.0%
IRON ORE	PIO	60	0	0.0%	0	0.0%	60	0	0.0%
IRON ORE CHINA	TIC	0	0	-	20	-100.0%	0	0	-
NYMEX IRON ORE FUTURES	TIO	2,255	3,705	-39.1%	970	132.5%	2,255	3,705	-39.1%
SILVER	SIL	13,839	10,475	32.1%	12,382	11.8%	13,839	10,475	32.1%
Metals Options									
COMEX COPPER	HX	1,979	1,780	11.2%	715	176.8%	1,979	1,780	11.2%
COMEX GOLD	OG	734,256	688,445	6.7%	626,783	17.1%	734,256	688,445	6.7%
COMEX SILVER	SO	166,782	170,972	-2.5%	124,625	33.8%	166,782	170,972	-2.5%
GOLD	OG1	451	0	-	821	-45.1%	451	0	-
GOLD	OG2	647	0	-	451	43.5%	647	0	-
GOLD	OG3	1,537	0	-	365	321.1%	1,537	0	-
GOLD	OG4	300	0	-	94	219.1%	300	0	-
GOLD	OG5	551	0	-	0	0.0%	551	0	-
IRON ORE CHINA	ICT	3,040	338	799.4%	540	463.0%	3,040	338	799.4%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	6,203	14,439	-57.0%	3,537	75.4%	6,203	14,439	-57.0%
PALLADIUM	PAO	6,157	3,043	102.3%	2,738	124.9%	6,157	3,043	102.3%
SHORT TERM	L11	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L02	0	0	-	0	0.0%	0	0	-

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Metals Options								
SHORT TERM GOLD L04	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L06	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L08	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L18	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD L29	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L30	0	0	0.0%	0	0.0%	0	0	0.0%
SILVER SO1	395	0	-	575	-31.3%	395	0	-
SILVER SO2	77	0	-	494	-84.4%	77	0	-
SILVER SO3	174	0	-	313	-44.4%	174	0	-
SILVER SO4	126	0	-	228	-44.7%	126	0	-
SILVER SO5	197	0	-	0	0.0%	197	0	-
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	347	56	519.6%	194	78.9%	347	56	519.6%
Energy Futures	36,949,411	31,370,871	17.8%	31,219,926	18.4%	36,949,411	31,370,871	17.8%
Metals Futures	7,279,273	6,076,563	19.8%	5,691,208	27.9%	7,279,273	6,076,563	19.8%
TOTAL FUTURES	44,229,031	37,447,490	18.1%	36,911,328	19.8%	44,229,031	37,447,490	18.1%
TOTAL OPTIONS GROUP								
Energy Options	6,944,754	7,436,019	-6.6%	6,576,626	5.6%	6,944,754	7,436,019	-6.6%
Metals Options	922,872	879,017	5.0%	762,279	21.1%	922,872	879,017	5.0%
TOTAL OPTIONS	7,867,626	8,315,036	-5.4%	7,338,905	7.2%	7,867,626	8,315,036	-5.4%



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Commodity	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Commodities and Alternative Investments	347	56	519.6%	194	78.9%	347	56	519.6%
Energy	43,894,165	38,806,890	13.1%	37,796,552	16.1%	43,894,165	38,806,890	13.1%
Metals	8,202,145	6,955,580	17.9%	6,453,487	27.1%	8,202,145	6,955,580	17.9%
GRAND TOTAL	52,096,657	45,762,526	13.8%	44,250,233	17.7%	52,096,657	45,762,526	13.8%