

CME Group Exchange ADV Report - Monthly

December 2014

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	ADV DEC 2014	ADV DEC 2013	% CHG	ADV NOV 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures								
HDD SEASONAL STRIP	14	2.38	472.7%	5.26	159.1%	3	2	33.3%
CDD SEASONAL STRIP	0	0	-	0	-	0	14	-97.2%
CDD WEATHER	0	0	-	0	-	29	63	-53.5%
HDD WEATHER EUROPEAN	0	9.52	-100.0%	13.16	-100.0%	7	15	-53.9%
WKLY AVG TEMP	0	4.76	-100.0%	0	-	3	40	-92.6%
HDD WEATHER	26	106	-75.5%	56.58	-54.0%	28	94	-70.2%
HOUSING INDEX	0	0.33	-31.8%	0.47	-52.0%	1	1	-42.2%
USD CRUDE PALM OIL	0	0	-	0	-	0	4	-100.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-	0	0	-100.0%
MILK	1,952	1,457.67	33.9%	1,340.21	45.6%	1,423	1,166	22.0%
HDD EURO SEASONAL STRIP	11	0	-	65.79	-82.7%	25	4	525.0%
CASH-SETTLED CHEESE	813	130.33	524.1%	538.53	51.1%	319	142	124.9%
CAT WEATHER EUROPEAN	0	0	-	0	-	2	14	-85.9%
LIVE CATTLE	45,891	36,011.67	27.4%	50,658	-9.4%	53,965	49,457	9.1%
BUTTER CS	167	188.95	-11.9%	123.05	35.3%	139	111	25.1%
LUMBER	606	717.76	-15.6%	471.53	28.5%	637	967	-34.1%
DRY WHEY	142	41.52	241.5%	105.42	34.5%	71	45	55.3%
CLASS IV MILK	37	251.24	-85.3%	37.47	-1.5%	97	80	21.5%
NFD MILK	91	110.57	-18.0%	124.11	-27.0%	113	48	136.9%
GSCI EXCESS RETURN FUT	2,438	19.43	12450.1%	26.84	8983.9%	801	48	1574.4%
LEAN HOGS	27,068	31,561.86	-14.2%	37,262.32	-27.4%	42,289	44,750	-5.5%
FEEDER CATTLE	9,849	5,847.86	68.4%	6,782.63	45.2%	8,398	6,624	26.8%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,181	1,057.52	11.7%	1,216.47	-2.9%	1,088	1,211	-10.2%
WHEAT HRW	0	16,131.2	-100.0%	0	-	0	22,120	-100.0%
COCOA TAS	1	1.52	-19.5%	2.53	-51.4%	1	1	60.9%
SUGAR 11	3	0.9	241.6%	3.84	-19.6%	3	3	-4.2%
COFFEE	4	0.48	759.1%	1.21	238.0%	2	1	28.6%
COTTON	0	0.95	-57.0%	3.79	-89.2%	3	2	28.8%
MINI WHEAT	439	196.62	123.1%	356.32	23.1%	401	500	-19.7%
CORN	188,778	144,714.71	30.4%	391,564	-51.8%	275,545	255,248	8.0%
SOYBEAN MEAL	73,631	77,793.48	-5.4%	108,989.16	-32.4%	81,894	80,306	2.0%
SOYBEAN OIL	96,329	90,130.62	6.9%	125,592.47	-23.3%	94,323	94,468	-0.2%
ROUGH RICE	1,234	1,063.76	16.0%	543.16	127.3%	896	1,111	-19.4%
DOW-UBS COMMOD INDEX	1,645	1,262	30.3%	519.11	216.8%	1,014	765	32.6%
MINI SOYBEAN	1,382	1,017.52	35.8%	1,628.95	-15.2%	1,257	1,188	5.8%
WHEAT	108,869	65,873.43	65.3%	155,568.16	-30.0%	125,881	99,179	26.9%
OATS	340	443.62	-23.3%	1,152.79	-70.5%	796	1,012	-21.3%
SOYBEAN	200,374	193,088.48	3.8%	192,693.05	4.0%	195,117	185,401	5.2%
MINI CORN	658	420.76	56.4%	1,019.74	-35.5%	684	819	-16.5%
ETHANOL	762	470.67	62.0%	1,004.58	-24.1%	965	1,185	-18.6%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	7	-100.0%
GRAIN BASIS SWAPS	0	0	-	0	-	0	164	-99.7%
FERTILIZER PRODUCTS	107	40.71	162.4%	68.68	55.5%	67	41	62.2%
S&P GSCI ENHANCED ER SWAP	1,188	109.52	985.0%	0	-	320	74	334.5%
OTC SP GSCI ER SWAP	0	58.29	-100.0%	0	-	8	18	-54.3%
DJ_UBS ROLL SELECT INDEX FUTU	53	60.76	-12.0%	0	-	16	7	127.9%
MALAYSIAN PALM SWAP	86	139.05	-37.9%	254.74	-66.1%	171	59	187.2%

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Commodities and Alternative Investments Options								
HDD SEASONAL STRIP	83	83.33	-0.7%	100	-17.3%	95	152	-37.4%
CDD SEASONAL STRIP	91	0	-	0	-	137	155	-11.7%
CDD WEATHER	0	0	-	0	-	9	28	-66.9%
HDD WEATHER EUROPEAN	0	23.81	-100.0%	26.32	-100.0%	7	6	20.0%
SBIN M HURR EVENT2	0	0	-	0	-	0	0	-
HDD WEATHER	23	35.24	-35.5%	31.58	-28.0%	24	21	14.1%
HOUSING INDEX	0	0	-	0	-	0	0	-
LV CATL CSO	5	0	-	2.11	115.9%	2	3	-33.2%
LN HOGS CSO	0	0	-	0	-	0	0	-100.0%
SBIN HURR	0	0	-	0	-	0	3	-100.0%
SNOWFALL	0	0	-	0	-	1	0	-
CAT EURO SEASONAL STRIP MILK	0	0	-	0	-	0	6	-100.0%
MILK	1,526	1,442.9	5.8%	1,661.84	-8.2%	1,436	1,032	39.2%
HDD EURO SEASONAL STRIP	195	23.81	720.9%	131.58	48.5%	138	44	216.4%
CASH-SETTLED CHEESE	295	143.14	106.4%	349.42	-15.4%	155	105	47.6%
CAT WEATHER EUROPEAN	0	0	-	0	-	30	0	-
LIVE CATTLE	15,523	9,786.14	58.6%	13,179.74	17.8%	16,037	10,861	47.7%
BUTTER CS	67	93.62	-28.3%	70.21	-4.4%	48	60	-20.6%
LUMBER	45	65.48	-30.9%	37.42	21.0%	55	62	-11.0%
DRY WHEY	12	20.33	-39.0%	9.16	35.5%	18	14	28.3%
CLASS IV MILK	58	206.9	-71.9%	18.79	209.4%	82	99	-16.9%
NFD MILK	56	31.48	77.0%	98.63	-43.5%	65	25	155.3%
LEAN HOGS	8,097	6,104.1	32.6%	9,548.58	-15.2%	12,332	6,335	94.7%
FEEDER CATTLE	2,273	856.52	165.4%	1,568.58	44.9%	1,490	853	74.5%
MLK MID	7	12.24	-39.1%	9.79	-23.9%	5	4	19.9%
WHEAT HRW	0	652	-100.0%	0	-	0	805	-100.0%
JULY-DEC WHEAT CAL SPRD	0	22.86	-100.0%	0	-	24	29	-16.8%
CORN	55,088	45,659.67	20.6%	87,366.68	-36.9%	84,312	93,390	-9.7%
SOYBEAN MEAL	8,258	6,538.81	26.3%	16,717.53	-50.6%	10,272	8,111	26.6%
SOYBEAN OIL	5,559	2,895.76	92.0%	8,025.11	-30.7%	6,903	5,667	21.8%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	16	1	1001.2%
DEC-JULY CORN CAL SPRD	0	0	-	0	-	4	2	79.7%
DEC-DEC CORN CAL SPRD	10	0	-	36.63	-74.1%	11	9	24.5%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-	4	0	1882.1%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	2	0	-
JULY-JULY WHEAT CAL SPRD	0	0	-	0	-	3	3	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
ROUGH RICE	88	75.33	16.8%	44.74	96.7%	65	68	-5.7%
WHEAT	33,968	17,255.76	96.8%	22,345.79	52.0%	26,150	18,268	43.1%
WHEAT-CORN IC50	300	0.05	630152.1%	76.32	293.1%	61	7	761.1%
CORN NEARBY+2 CAL SPRD	192	20	860.0%	128.42	49.5%	354	623	-43.2%
SOYBN NEARBY+2 CAL SPRD	14	42.52	-67.9%	8	70.5%	34	41	-18.0%
WHEAT NEARBY+2 CAL SPRD	199	182.14	9.5%	128.68	55.0%	254	137	85.2%
SOY OIL NEARBY+2 CAL SPRD	3	19.29	-87.0%	0	-	10	8	17.2%
SOYMEAL NEARBY+2 CAL SPRD	5	0	-	2.63	72.7%	1	0	82.6%
JULY-DEC CORN CAL SPRD	49	49.76	-1.3%	63.58	-22.8%	357	369	-3.3%
DEC-JULY WHEAT CAL SPRD	0	0	-	31.05	-100.0%	5	0	-
JULY-NOV SOYBEAN CAL SPRD	44	36.67	19.8%	33.95	29.3%	228	238	-3.9%
OATS	30	87.05	-66.0%	140.68	-78.9%	99	125	-20.3%

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Commodities and Alternative Investments Options								
SOYBEAN	54,650	38,755.71	41.0%	69,358.68	-21.2%	71,098	58,574	21.4%
JULY-DEC SOY OIL CAL SPRD	0	0	-	0	-	1	2	-44.6%
SOYBEAN CRUSH	4	16.76	-78.3%	15.53	-76.6%	12	13	-7.4%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	1	0	212.5%
SOYBEAN CORN RATIO	0	0	-	0	-	0	0	-
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-
MAR-JULY WHEAT CAL SPRD	0	6.19	-100.0%	4.21	-100.0%	2	1	135.1%
MAR-JULY CORN CAL SPRD	14	0	-	10.53	29.5%	2	0	-
MAR-DEC CORN CAL SPRD	185	19.52	848.7%	0	-	16	2	710.7%
NOV-DEC SOYBEAN CSO	0	0	-	0	-	3	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-	1	0	-
FX Futures								
RMB EURO	0	0	-	0	-	0	0	-100.0%
TURKISH LIRA	7	139.43	-94.9%	0.26	2594.1%	80	180	-55.5%
TURKISH LIRA (EU)	1	155.1	-99.6%	0.16	274.2%	57	110	-48.5%
JAPANESE YEN	211,630	137,168.86	54.3%	199,541.68	6.1%	152,063	169,691	-10.4%
KOREAN WON	4	39.24	-91.1%	0.11	3223.8%	9	21	-56.1%
CD/JY CROSS RATES	1	8.19	-88.9%	0.42	115.9%	5	5	0.7%
CANADIAN DOLLAR	63,325	69,292.86	-8.6%	62,716.53	1.0%	59,907	69,158	-13.4%
AD/NE CROSS RATES	3	1	204.6%	5.47	-44.4%	9	3	227.4%
BRITISH POUND	90,374	103,501.86	-12.7%	91,612.47	-1.4%	98,560	116,023	-15.1%
RUSSIAN RUBLE	2,832	918.29	208.4%	2,051.47	38.1%	1,478	972	52.0%
SWISS FRANC	52,498	33,602.62	56.2%	43,915.95	19.5%	38,250	35,959	6.4%
NEW ZEALND DOLLAR	20,156	12,285.62	64.1%	24,431.32	-17.5%	16,302	14,358	13.5%
BP/JY CROSS RATES	95	209.57	-54.6%	97.11	-2.0%	203	124	64.1%
SHEKEL	0	78.57	-99.5%	0.21	72.7%	24	38	-38.2%
E-MICRO USD/CAD	0	0	-	0	-	0	0	-90.1%
E-MICRO GBP/USD	1,470	1,195.76	22.9%	1,447	1.6%	1,438	1,540	-6.7%
E-MICRO USD/CHF	0	0	-	0	-	0	0	-
E-MICRO EUR/USD	9,860	6,260.86	57.5%	8,654.37	13.9%	7,815	7,996	-2.3%
E-MICRO USD/JPY	1	0.24	300.9%	0.53	81.4%	0	0	21.4%
E-MICRO AUD/USD	2,370	1,547.05	53.2%	2,649.68	-10.6%	2,060	1,563	31.8%
AUSTRALIAN DOLLAR	90,587	86,442.71	4.8%	109,058.63	-16.9%	90,194	104,493	-13.7%
E-MINI JAPANESE YEN	1,262	575.86	119.2%	914.68	38.0%	700	1,326	-47.2%
EFX/JY CROSS RATES	2,790	3,287.48	-15.1%	2,342.79	19.1%	2,218	3,588	-38.2%
RMB USD	59	150.9	-61.0%	49.53	18.9%	43	75	-43.1%
EFX/BP CROSS RATES	3,841	3,392.62	13.2%	2,256.53	70.2%	2,948	2,933	0.5%
EFX/SF CROSS RATES	4,427	2,411.48	83.6%	2,016.11	119.6%	1,823	1,771	2.9%
INDIAN RUPEE	123	200.9	-38.6%	159.79	-22.8%	202	659	-69.3%
EC/SEK CROSS RATES	65	35.52	82.3%	0.37	17482.2%	36	14	150.7%
S.AFRICAN RAND	1,053	654.57	60.8%	419.74	150.8%	485	562	-13.6%
MEXICAN PESO	54,310	40,862.95	32.9%	35,938.32	51.1%	41,603	41,169	1.1%
EURO FX	249,895	189,571.33	31.8%	240,257.58	4.0%	207,176	243,197	-14.8%
SF/JY CROSS RATES	0	1.67	-100.0%	0	-	0	8	-99.2%
EC/CD CROSS RATES	213	88.24	141.4%	93.05	128.9%	161	38	326.3%
EC/NOK CROSS RATES	12	11	6.2%	0	-	5	8	-43.4%

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FX Futures								
EC/AD CROSS RATES	138	70.57	96.0%	44.89	208.1%	64	48	31.8%
BP/SF CROSS RATES	11	23.38	-52.4%	20	-44.3%	19	13	51.0%
E-MINI EURO FX	4,044	4,507.62	-10.3%	4,007.53	0.9%	3,631	4,124	-12.0%
MICRO JYP/USD	1,251	503.52	148.3%	701.26	78.3%	651	703	-7.3%
MICRO CAD/USD	608	274.14	121.6%	555.95	9.3%	704	237	197.1%
MICRO CHF/USD	215	181	18.5%	132.47	61.9%	192	244	-21.4%
POLISH ZLOTY (EC)	5	366.86	-98.7%	5.26	-11.9%	143	176	-18.8%
AD/JY CROSS RATES	401	262.14	53.1%	304.37	31.9%	279	126	121.4%
AD/CD CROSS RATES	3	2.86	-12.5%	4.16	-39.9%	4	5	-13.3%
HUNGARIAN FORINT (US)	0	8.57	-100.0%	0.11	-100.0%	2	62	-96.0%
CZECK KORUNA (EC)	0	44.67	-100.0%	0	-	0	37	-100.0%
POLISH ZLOTY (US)	230	197.43	16.5%	97.63	135.5%	97	78	25.0%
SKR/USD CROSS RATES	83	52.05	59.5%	33.16	150.3%	48	53	-9.5%
HUNGARIAN FORINT (EC)	0	2.05	-100.0%	0	-	3	78	-96.6%
CZECK KORUNA (US)	0	6.24	-100.0%	0.05	-100.0%	0	23	-99.3%
NKR/USD CROSS RATE	128	77.67	65.0%	41.53	208.7%	58	55	4.9%
BRAZIL REAL	2,232	594.24	275.6%	6,664.74	-66.5%	2,575	1,402	83.6%
USDZAR	0	10.71	-100.0%	0.42	-100.0%	6	2	240.1%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	2	-100.0%
FX Options								
AUSTRALIAN DLR (EU)	17	14.9	15.9%	30.63	-43.6%	13	57	-76.9%
JAPANESE YEN	15,338	12,073.48	27.0%	17,451.58	-12.1%	11,942	14,622	-18.3%
EURO FX (EU)	189	166	14.1%	635.32	-70.2%	360	287	25.5%
CANADIAN DOLLAR	4,570	5,531.29	-17.4%	5,127.11	-10.9%	5,556	4,379	26.9%
BRITISH POUND	9,125	8,863.38	3.0%	10,960.32	-16.7%	12,037	7,309	64.7%
RUSSIAN RUBLE	20	0	-	0	-	29	5	519.7%
CANADIAN DOLLAR (EU)	7	18.67	-60.3%	53.32	-86.1%	25	58	-56.6%
SWISS FRANC (EU)	0	2.48	-89.0%	0.63	-56.8%	7	24	-70.4%
SWISS FRANC	1,970	635.95	209.8%	1,497.58	31.6%	1,178	697	69.0%
BRITISH POUND (EU)	23	41.71	-44.4%	48.26	-52.0%	39	116	-66.8%
NEW ZEALND DOLLAR	0	0	-	0.26	-13.6%	3	0	1114.7%
AUSTRALIAN DOLLAR	5,831	6,724.62	-13.3%	7,527.89	-22.5%	6,204	6,896	-10.0%
EFX/JY CROSS RATES	0	0	-	0	-	0	10	-100.0%
EFX/SF CROSS RATES	0	0	-	0	-	0	0	-
MEXICAN PESO	146	0	-	110.26	32.6%	39	11	245.0%
EURO FX	45,937	24,796.19	85.3%	40,040.37	14.7%	30,281	25,644	18.1%
JAPANESE YEN (EU)	36	87.57	-59.5%	65.53	-45.8%	46	132	-65.0%
BRAZIL REAL	0	0	-	0	-	0	0	-

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Equity Index Futures								
DJ US REAL ESTATE	953	572.19	66.6%	406.58	134.4%	481	208	130.9%
E-MINI NASDAQ 100	328,616	239,537.9	37.2%	211,260.47	55.6%	299,539	235,687	27.1%
S&P ENERGY SECTOR	325	331.71	-2.0%	471.05	-31.0%	370	328	12.8%
S&P MATERIALS SECTOR	277	99.19	179.5%	167.53	65.5%	119	90	31.7%
S&P FINANCIAL SECTOR	359	299.29	20.1%	50.37	613.6%	159	198	-19.6%
S&P HEALTH CARE SECTOR	665	175.33	279.0%	227.53	192.1%	225	182	23.9%
S&P INDUSTRIAL SECTOR	281	132.48	111.8%	121.63	130.7%	148	94	57.5%
S&P UTILITIES SECTOR	747	445.33	67.7%	520.21	43.5%	351	201	74.8%
S&P TECHNOLOGY SECTOR	375	303.05	23.6%	81.05	362.0%	164	160	2.5%
S&P CONSUMER DSCRTRNRY SECTO	247	192.38	28.5%	82.26	200.5%	146	86	70.2%
S&P 500	24,123	26,903.33	-10.3%	8,037.63	200.1%	13,443	16,494	-18.5%
E-MICRO NIFTY	0	0	-	0	-	0	0	-100.0%
NASDAQ	1,686	1,005.05	67.7%	753.84	123.6%	1,004	929	8.1%
E-MINI MIDCAP	26,976	28,593.33	-5.7%	12,781.47	111.1%	20,975	22,228	-5.6%
NIKKEI 225 (\$) STOCK	25,935	18,939.14	36.9%	20,611.05	25.8%	19,111	18,575	2.9%
NIKKEI 225 (YEN) STOCK	59,214	46,088.29	28.5%	57,352.42	3.2%	48,353	46,795	3.3%
IBOVESPA INDEX	18	47.19	-62.0%	13.53	32.4%	18	115	-84.7%
S&P 600 SMALLCAP EMINI	0	1.05	-100.0%	0	-	0	1	-83.9%
S&P CONSUMER STAPLES SECTOR	527	330.76	59.3%	152.74	244.9%	267	171	55.9%
E-MINI S&P500	1,849,555	1,620,403.52	14.1%	1,169,624.84	58.1%	1,686,588	1,794,807	-6.0%
S&P 500/VALUE	19	11.9	55.4%	0.32	5758.1%	6	3	119.5%
S&P 500 GROWTH	8	9.9	-22.0%	0.47	1531.3%	3	3	16.5%
S&P 400 MIDCAP	66	101.76	-34.9%	105.32	-37.1%	84	82	2.3%
\$25 DJ	0	0.05	91.0%	0	-	0	0	-3.0%
MINI \$5 DOW	162,476	118,891.05	36.7%	102,886.37	57.9%	154,975	140,670	10.2%
DJIA	1,084	1,134.62	-4.4%	246.47	340.0%	504	662	-23.9%
NASDAQ BIOTECH	9	0	-	13.16	-30.9%	2	0	-
Equity Index Options								
E-MINI NASDAQ 100	9,105	6,263.33	45.4%	8,902.53	2.3%	12,516	3,530	254.6%
S&P 500	36,173	18,377.1	96.8%	34,178.63	5.8%	34,317	27,721	23.8%
EOW4 EMINI S&P 500	46,339	27,773.05	66.8%	1,829	2433.6%	36,260	23,165	56.5%
EOW2 S&P 500	5,594	3,454.38	61.9%	1,555.53	259.6%	3,702	2,146	72.6%
EOW1 EMINI S&P 500	51,753	32,760.81	58.0%	55,119.32	-6.1%	41,347	23,534	75.7%
NASDAQ	0	0.1	282.0%	1.16	-68.6%	1	2	-34.3%
EOW1 S&P 500	1,868	2,367.19	-21.1%	3,510.58	-46.8%	2,106	1,349	56.1%
E-MINI MIDCAP	1	11.48	-94.5%	0.95	-32.8%	4	6	-35.5%
EOM S&P 500	6,627	3,467.19	91.1%	4,553.05	45.6%	4,063	3,331	22.0%
EOM EMINI S&P	47,433	38,565.38	23.0%	53,047.47	-10.6%	45,724	30,136	51.7%
EOW2 EMINI S&P 500	60,924	35,640.62	70.9%	33,462.89	82.1%	41,883	23,019	81.9%
E-MINI S&P500	324,986	213,165.19	52.5%	258,772.32	25.6%	293,972	224,768	30.8%
MINI \$5 DOW	847	660.24	28.2%	620.68	36.4%	598	723	-17.3%
DJIA	1	1.71	-41.7%	0.42	137.5%	2	18	-88.3%

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Interest Rate Futures								
5-YR SWAP RATE	5,745	4,936.67	16.4%	1,355.37	323.9%	3,094	2,048	51.0%
2-YR SWAP RATE	829	144.57	473.5%	303.21	173.5%	440	298	47.7%
10-YR SWAP RATE	7,301	6,320.52	15.5%	1,380.95	428.7%	3,112	2,705	15.1%
EURO BONDS	0	0	-	0	-	0	0	-100.0%
1-MONTH EURODOLLAR	60	3.71	1511.7%	36.32	64.8%	79	45	73.7%
EUROYEN	0	0	-	0	-	0	0	0.0%
EMINI ED	0	0	-	0	-	0	0	-
EURODOLLARS	2,866,659	1,985,400.1	44.4%	1,819,005.26	57.6%	2,636,641	2,052,580	28.5%
30-YR BOND	306,458	245,966.81	24.6%	411,949.26	-25.6%	369,798	388,743	-4.9%
5-YR SWAP	0	0	-	0	-	0	315	-100.0%
5-YR NOTE	590,089	502,076.81	17.5%	838,578.79	-29.6%	779,481	695,747	12.0%
10-YR NOTE	1,045,717	847,628.29	23.4%	1,484,517.74	-29.6%	1,351,132	1,293,366	4.5%
2-YR NOTE	229,736	145,090.95	58.3%	454,899.42	-49.5%	284,977	229,428	24.2%
30-YR SWAP RATE	377	606.24	-37.8%	104.89	259.7%	248	354	-29.9%
ULTRA T-BOND	83,153	65,614.38	26.7%	135,907	-38.8%	100,903	83,928	20.2%
30-YR SWAP	0	0	-	0	-	0	1	-100.0%
FED FUND	51,317	18,858.9	172.1%	34,766.42	47.6%	31,329	18,452	69.8%
10-YR SWAP	0	0	-	0	-	0	502	-100.0%
EURO 5YR BUNDLE	1	0	-	0	-	1	0	-
3YR BUNDLE	11	0	-	2.95	279.4%	4	0	-
2YR BUNDLE	47	0	-	9.32	407.4%	9	0	-

Interest Rate Options

EURO MIDCURVE	465,280	575,787.81	-19.2%	397,031.11	17.2%	663,363	484,761	36.8%
EURODOLLARS	387,919	76,015.81	410.3%	208,704.84	85.9%	196,314	110,403	77.8%
FLEX 30-YR BOND	0	0	-	0	-	13	0	-
FLEX 10-YR NOTE	0	0	-	0	-	0	2	-100.0%
30-YR BOND	65,855	51,176.52	28.7%	42,701.16	54.2%	65,101	75,896	-14.2%
5-YR NOTE	103,226	99,039.95	4.2%	75,149.21	37.4%	113,341	96,574	17.4%
10-YR NOTE	396,052	384,257.76	3.1%	352,469.47	12.4%	399,460	358,735	11.4%
2-YR NOTE	17,279	1,749.9	887.4%	11,558.26	49.5%	9,873	7,653	29.0%
ULTRA T-BOND	1,533	128.48	1092.9%	213.53	617.8%	622	350	77.9%
FED FUND	55	69.14	-21.0%	132.63	-58.8%	101	215	-52.8%

Energy Futures

TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	1	0	257.7%
NGPL TEXOK SWING SWAP	0	0	-	12.63	-100.0%	1	0	-
ELEC ERCOT OFF PEAK	0	280	-100.0%	103.16	-100.0%	146	1,175	-87.5%
RBOB GAS	47	35.24	32.9%	28.42	64.7%	37	354	-89.5%
ELEC ERCOT DLY PEAK	0	15.71	-100.0%	5.79	-100.0%	7	45	-84.0%
ERCOT NORTH ZMCPE 5MW OFFPE	0	0	-	103.16	-100.0%	577	1,065	-45.9%
ERCOT NORTH ZMCPE 5MW PEAK	0	0	-	5.79	-100.0%	39	66	-41.2%
ERCOT HOUSTON Z MCPE 5MW PEA	0	0	-	0	-	0	0	-
SINGAPORE JET KERO VS. GASOIL	0	0	-	2.63	-100.0%	0	11	-98.3%
PETRO OUTRIGHT EURO	365	260.38	40.3%	450.95	-19.0%	433	352	23.0%
MONT BELVIEU LDH PROPANE OPIS	47	19.1	144.0%	19	145.2%	35	15	138.5%

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Energy Futures								
MONT BELVIEU ETHANE OPIS BALM	16	0	-	17.37	-8.4%	6	0	4485.3%
CONWAY NATURAL GASOLINE (OPI	2	1.71	-4.5%	12.84	-87.3%	2	0	412.2%
PETROCHEMICALS	150	77.86	92.2%	155.42	-3.7%	199	157	26.6%
CONWAY PROPANE 5 DECIMALS S	365	59.43	513.7%	273.95	33.1%	180	34	425.4%
CONWAY NORMAL BUTANE (OPIS) S	0	0	-	0	-	5	4	8.2%
MONT BELVIEU NORMAL BUTANE B	94	38.38	145.1%	39.84	136.2%	26	17	57.4%
MONT BELVIEU NATURAL GASOLIN	28	27.67	-0.3%	15.53	77.7%	16	9	90.1%
IN DELIVERY MONTH EUA	387	680.86	-43.1%	391.05	-1.0%	485	1,597	-69.7%
WTS (ARGUS) VS WTI SWAP	364	25.57	1322.0%	724.11	-49.8%	252	58	332.6%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	5	12	-57.8%
ELEC NYISO OFF-PEAK	0	0	-	0	-	93	357	-73.9%
ELEC MISO PEAK	0	0	-	0	-	5	29	-81.2%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	19.58	-100.0%	1	3	-48.3%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-	0	0	-
COLUMB GULF MAINLINE NG B	72	0	-	211.47	-65.9%	194	7	2655.2%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-	0	0	-
ONEOK OKLAHOMA NG BASIS	4	0	-	0	-	10	6	57.7%
TEXAS GAS ZONE1 NG BASIS	265	0	-	0	-	26	10	174.0%
NYISO ZONE C 5MW D AH O P	0	1,120	-100.0%	0	-	0	270	-100.0%
PJM NI HUB 5MW REAL TIME	0	1,864.9	-100.0%	0	-	2,558	5,032	-49.2%
NYISO ZONE J 5MW D AH O P	0	445.71	-100.0%	1,227.37	-100.0%	415	1,801	-77.0%
NYISO ZONE J 5MW D AH PK	0	0	-	0	-	30	167	-82.1%
NEPOOL W CNT MASS 5MW D A	0	0	-	0	-	37	168	-77.8%
PJM COMED 5MW D AH PK	0	0	-	0	-	5	26	-79.0%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	424	0	-	0	-	56	56	-1.1%
NEPOOL CONECTIC 5MW D AH	23	0	-	0	-	3	3	6.4%
NEPOOL NE MASS 5MW D AH P	29	0	-	0	-	3	0	-
NYISO ZONE C 5MW D AH PK	0	60.71	-100.0%	0	-	2	27	-93.7%
PETRO CRCKS & SPRDS NA	1,033	948.38	8.9%	1,159.63	-11.0%	1,192	1,457	-18.2%
SINGAPORE GASOIL	75	97.33	-22.6%	215.21	-65.0%	111	94	18.4%
PETRO OUTRIGHT NA	410	474	-13.4%	466.47	-12.0%	516	351	47.0%
CRUDE OIL SPRDS	7	0	-	18.95	-64.0%	2	3	-37.4%
RBOB GASOLINE BALMO CLNDR	52	42.24	24.1%	2.21	2270.9%	37	51	-27.6%
GASOLINE UP-DOWN BALMO SW	15	24.29	-36.4%	28.68	-46.1%	15	25	-41.6%
COLUMBIA GULF MAIN NAT G	0	0	-	52.21	-100.0%	9	0	-
ALGON CITY GATES NAT GAS	0	0	-	0	-	1	2	-29.4%
TENN 800 LEG NAT GAS INDE	0	0	-	0	-	0	28	-98.2%
NATURAL GAS PHY	298,563	391,667.81	-23.8%	420,002.68	-28.9%	294,471	334,454	-12.0%
CRUDE OIL OUTRIGHTS	285	92.33	208.2%	245.21	16.1%	288	294	-1.9%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	343	168	104.3%	255.53	34.3%	242	278	-12.9%
FREIGHT MARKETS	0	1.9	-100.0%	0	-	0	0	-60.0%
PLASTICS	36	8.1	350.3%	62.63	-41.8%	26	17	54.6%
NYH NO 2 CRACK SPREAD CAL	171	222.86	-23.3%	58.26	193.3%	182	264	-31.0%
TRANSCO ZONE 6 BASIS SWAP	33	0.95	3393.6%	32	4.0%	15	11	38.8%

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Energy Futures								
NYISO A	12	61.9	-81.4%	47.11	-75.6%	30	67	-55.8%
MINY NATURAL GAS	1,544	1,454.71	6.1%	2,270.79	-32.0%	1,578	1,265	24.8%
HEATING OIL PHY	144,709	112,368.48	28.8%	164,536.68	-12.1%	134,708	129,959	3.7%
DOMINION TRANSMISSION INC	392	129.81	201.9%	67.26	482.7%	251	85	194.5%
TCO BASIS SWAP	3	0	-	2,583.42	-99.9%	660	9	7654.5%
PJM MONTHLY	57	288.86	-80.2%	0.53	10764.9%	100	141	-29.1%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	1	0	-
NY HARBOR HEAT OIL SWP	824	227.29	262.3%	360.53	128.4%	309	256	20.9%
EASTERN RAIL DELIVERY CSX	123	345.05	-64.3%	211.58	-41.8%	219	458	-52.1%
HTG OIL	0	0	-	0	-	3	192	-98.6%
EUROPE 3.5% FUEL OIL MED	3	1.48	130.9%	3.16	8.0%	7	2	328.8%
AEP-DAYTON HUB DAILY	0	0	-	0	-	1	1	26.8%
PJM OFF-PEAK LMP SWAP FUT	0	172.29	-100.0%	12.63	-100.0%	19	282	-93.3%
AEP-DAYTON HUB OFF-PEAK M	0	11.43	-100.0%	0	-	4	15	-71.4%
DOMINION TRAN INC - APP I	0	0	-	0	-	0	1	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	1	6	-84.1%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-	0	0	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0.48	-100.0%	0	-	0	1	-98.4%
FUELOIL SWAP:CARGOES VS.B	32	27	19.9%	14.95	116.5%	28	62	-54.4%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-
MINY HTG OIL	1	0.71	-10.9%	0.37	72.7%	0	1	-28.7%
BRENT CALENDAR SWAP	620	302.48	104.8%	751.26	-17.5%	357	452	-21.1%
EURO GASOIL 10PPM VS ICE	7	9.33	-24.5%	7.16	-1.6%	6	17	-64.3%
WTI-BRENT CALENDAR SWAP	1,248	757.24	64.8%	1,621.32	-23.0%	1,063	1,385	-23.2%
CENTERPOINT BASIS SWAP	171	1.38	12302.1%	217.68	-21.3%	46	18	155.5%
PJM NILL DA OFF-PEAK	404	149.76	169.5%	533.89	-24.4%	940	1,620	-42.0%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-	0	2	-100.0%
PJM NILL DA PEAK	15	29.14	-50.1%	20.47	-29.0%	59	99	-41.0%
CIN HUB 5MW REAL TIME PK	0	15.33	-100.0%	0	-	83	214	-61.2%
MINY WTI CRUDE OIL	14,433	5,394.33	167.6%	11,168.11	29.2%	7,535	7,003	7.6%
JAPAN C&F NAPHTHA SWAP	52	35.33	45.8%	55.74	-7.6%	57	93	-38.8%
LLS (ARGUS) VS WTI SWAP	290	514.05	-43.6%	361.37	-19.7%	457	838	-45.5%
RBOB PHY	126,426	109,459.38	15.5%	142,815.63	-11.5%	136,595	136,787	-0.1%
NEPOOL RHD ISLD 5MW D AH	35	0	-	305.47	-88.7%	85	15	461.9%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	39	-100.0%
CIN HUB 5MW REAL TIME O P	0	463.62	-100.0%	0	-	1,630	3,670	-55.6%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LTD NAT GAS	11,747	12,192.14	-3.6%	11,791.95	-0.4%	9,248	9,483	-2.5%
SAN JUAN PIPE SWAP	0	0	-	0	-	1	0	-
NORTHWEST ROCKIES BASIS S	199	0	-	112.58	76.6%	72	21	237.9%
SINGAPORE 380CST BALMO	5	3.81	26.5%	1.26	281.4%	4	5	-20.5%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	130	-100.0%
ULSD 10PPM CIF MED VS ICE	4	0.81	405.4%	0.26	1454.3%	2	5	-52.9%
GULF COAST JET FUEL CLNDR	22	25.86	-14.0%	2.21	905.5%	15	51	-71.4%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL SWAP	145	314.57	-53.8%	272.53	-46.7%	354	573	-38.3%
CHICAGO ULSD PL VS HO SPR	29	35.71	-19.2%	2.37	1118.7%	21	19	7.4%
CIN HUB 5MW D AH PK	0	0	-	0	-	88	83	6.6%

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Energy Futures								
PJM AD HUB 5MW REAL TIME	58	3,579.29	-98.4%	0	-	8,354	8,556	-2.4%
TC5 RAS TANURA TO YOKOHAM	0	0.24	-100.0%	0	-	0	4	-97.8%
Sumas Basis Swap	19	4.38	342.0%	17.89	8.2%	11	14	-19.1%
RBOB CRACK SPREAD	6	116.67	-94.5%	55.79	-88.6%	68	75	-9.4%
NGPL TEX/OK	466	23.81	1856.4%	398.16	17.0%	217	18	1135.6%
EURO GASOIL 10 CAL SWAP	0	0.05	-100.0%	0	-	0	2	-98.2%
HENRY HUB INDEX SWAP FUTU	241	156.19	54.3%	1,351.21	-82.2%	547	421	29.8%
WTI-BRENT BULLET SWAP	0	106	-100.0%	5.26	-100.0%	30	74	-58.7%
NYISO J OFF-PEAK	2	0.95	90.9%	6.32	-71.2%	2	4	-51.2%
EAST/WEST FUEL OIL SPREAD	27	39.52	-32.7%	29.63	-10.3%	26	61	-57.5%
TENNESSEE 500 LEG BASIS S	13	0	-	0	-	10	0	-
NORTHERN NATURAL GAS DEMAR	127	0	-	130.53	-2.4%	35	0	-
HOUSTON SHIP CHANNEL INDE	17	0	-	0	-	1	1	86.0%
CARBON EUA EMISSIONS EURO	0	0	-	210.53	-100.0%	17	2	620.8%
APPALACHIAN COAL (PHY)	3	257.14	-98.9%	15.26	-82.1%	75	336	-77.6%
WTI CALENDAR	1,318	1,832	-28.0%	1,753.95	-24.8%	1,590	1,658	-4.1%
CINERGY HUB PEAK MONTH	0	0	-	0	-	2	5	-51.9%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	394.8%
RBOB CALENDAR SWAP	344	230.33	49.2%	389.21	-11.7%	397	380	4.4%
AEP-DAYTON HUB MTHLY	0	0	-	0.53	-100.0%	6	24	-74.7%
CRUDE OIL PHY	641,752	456,476.48	40.6%	642,341.79	-0.1%	575,981	586,074	-1.7%
N ILLINOIS HUB MTHLY	0	1.9	-100.0%	0	-	4	14	-68.9%
NEW YORK ETHANOL SWAP	38	40	-5.7%	69.21	-45.5%	62	43	43.8%
LA CARB DIESEL (OPIS)	2	0	-	1.37	29.5%	1	2	-62.7%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	0	3	-91.0%
EURO PROPANE CIF ARA SWA	24	12.05	100.0%	20	20.5%	18	34	-47.7%
LA CARBOB GASOLINE(OPIS)S	16	22.38	-28.9%	13.16	20.9%	29	50	-43.1%
OPIS PHYSICAL NATURAL GASOLIN	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARGS COAL	4,832	2,909.38	66.1%	7,827.68	-38.3%	6,189	3,927	57.6%
MCCLOSKEY RCH BAY COAL	1,037	696.9	48.8%	1,731.32	-40.1%	1,561	1,105	41.3%
MGF FUT	0	0	-	0	-	1	0	525.2%
MNC FUT	192	142.81	34.6%	275.42	-30.2%	240	133	80.5%
MGN1 SWAP FUT	4	1.9	105.2%	7.32	-46.6%	4	3	56.3%
UCM FUT	0	0	-	0	-	2	1	141.4%
MJC FUT	5	1.9	186.4%	0	-	2	4	-39.0%
HEATING OIL VS ICE GASOIL	0	348.14	-100.0%	0	-	124	328	-62.1%
UP DOWN GC ULSD VS NMX HO	1,332	2,108.43	-36.8%	1,577.74	-15.6%	1,474	2,621	-43.8%
HOUSTON SHIP CHANNEL BASI	185	0	-	424.11	-56.5%	173	7	2433.7%
FUEL OIL CRACK VS ICE	160	362.81	-55.8%	204.32	-21.5%	198	762	-74.0%
NGPL TEXOK INDEX	0	0	-	0	-	0	0	-
NATURAL GAS	3,316	3,209.95	3.3%	3,763.58	-11.9%	2,693	862	212.5%
N ROCKIES PIPE SWAP	6	0	-	0	-	14	1	1236.3%
SOCAL PIPE SWAP	0	0	-	3.47	-100.0%	0	0	-42.1%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	1	-100.0%
GAS EURO-BOB OXY NWE BARGES	600	699.57	-14.3%	1,152.05	-47.9%	1,101	987	11.6%
MONT BELVIEU NATURAL GASOLIN	322	101.29	218.2%	676.63	-52.4%	342	105	225.8%
ONTARIO POWER SWAPS	26	99.52	-74.0%	227.37	-88.6%	1,101	931	18.2%
DAILY PJM	80	0	-	0	-	50	29	75.2%

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	ADV DEC 2014	ADV DEC 2013	% CHG	ADV NOV 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
Energy Futures								
BRENT OIL LAST DAY	89,072	41,632.43	113.9%	95,545.89	-6.8%	73,386	36,567	100.7%
SINGAPORE GASOIL CALENDAR	5	0	-	29.05	-81.2%	31	0	9768.8%
GASOIL 0.1 CARGOES CIF NE	0	0	-	4.21	-100.0%	0	0	80.0%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	1	-100.0%
MARS (ARGUS) VS WTI TRD M	1	0	-	0	-	3	6	-57.1%
MARS (ARGUS) VS WTI SWAP	290	82.38	252.2%	235.42	23.2%	194	99	95.9%
SINGAPORE JET KERO BALMO	0	0	-	0	-	1	4	-73.7%
WTS (ARGUS) VS WTI TRD MT	41	46.38	-11.8%	155.89	-73.8%	49	44	12.2%
DUBAI CRUDE OIL BALMO	0	0	-	0	-	1	1	26.0%
EURO 1% FUEL OIL NEW BALM	0	1.48	-100.0%	0.53	-100.0%	1	3	-58.4%
BRENT CFD SWAP	0	0	-	0	-	24	6	335.5%
PREMIUM UNLND 10P FOB MED	10	6.48	49.5%	25.37	-61.8%	19	21	-9.3%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-100.0%
3.5% FUEL OIL CID MED SWA	3	0	-	3.16	6.5%	5	1	784.9%
JET FUEL CRG CIF NEW VS I	1	0.48	110.0%	0	-	0	0	40.0%
ARGUS PROPAN FAR EST INDE	25	7.1	251.7%	18.21	37.0%	12	13	-9.4%
ULSD 10PPM CIF VS ICE GAS	0	0	-	0.11	-100.0%	0	0	-47.2%
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	1	0	-
NYISO ZONE G 5MW D AH PK	0	73.1	-100.0%	0	-	48	391	-87.7%
GASOIL 0.1 BRGS FOB VS IC	0	1.67	-100.0%	0	-	0	0	-86.7%
NYMEX ULSD VS NYMEX HO	0	0	-	8.95	-100.0%	3	0	-
RBOB VS HEATING OIL SWAP	61	7.14	759.1%	63.16	-2.8%	24	1	1908.3%
GULF COAST ULSD CRACK SPR	35	224	-84.5%	35.53	-2.1%	68	144	-53.1%
USGC UNL 87 CRACK SPREAD	0	40.48	-100.0%	5.26	-100.0%	19	27	-29.3%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-16.7%
TENNESSEE 800 LEG NG BASI	0	0	-	0	-	10	26	-60.2%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	2	9	-78.0%
DATED TO FRONTLINE BRENT	23	13.33	70.5%	43.16	-47.3%	61	112	-45.9%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	9	-100.0%
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	7	-100.0%
PJM PPL DA PEAK	0	25.14	-100.0%	0	-	0	14	-100.0%
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	30	5	500.8%
PJM PSEG DA PEAK	0	0	-	0	-	0	1	-100.0%
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	19	-100.0%
PJM WESTH RT PEAK	116	648.1	-82.0%	53.95	115.7%	874	577	51.5%
ALGONQUIN CITYGATES BASIS	6	155.33	-96.4%	0	-	31	24	29.5%
MICHCON NG INDEX SWAP	0	0	-	0	-	0	8	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-
ICE GASOIL BALMO SWAP	0	0	-	0.16	-100.0%	0	0	3670.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-83.3%
POLYETHYLENE FUTURES	0	0	-	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL NWE CA	7	19.29	-64.4%	19.58	-64.9%	8	20	-61.4%
NEW YORK HUB ZONE G PEAK	0	2.86	-100.0%	0	-	0	1	-100.0%
GULF COAST NO.6 FUEL OIL	2,393	2,413.52	-0.9%	2,532.42	-5.5%	2,564	3,149	-18.6%
SINGAPORE FUEL 180CST CAL	159	168.1	-5.7%	182.74	-13.3%	204	392	-47.9%
SINGAPORE FUEL OIL SPREAD	16	45.1	-64.4%	8.95	79.3%	20	70	-71.3%
NORTHERN ILLINOIS OFF-PEA	0	0	-	0	-	1	11	-95.2%

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Energy Futures								
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	1	-90.5%
EURO-DENOMINATED PETRO PROD	0	0	-	16.32	-100.0%	2	0	378.9%
OPIS PHYSICAL NORMAL BUTANE	0	0	-	0	-	0	0	-
DATED BRENT (PLATTS) DAILY SWA	0	0	-	0	-	17	5	229.6%
GAS EURO-BOB OXY NWE BARGES	281	249.48	12.4%	278.32	0.8%	320	396	-19.2%
MINY RBOB GAS	0	0.19	-4.6%	0.26	-30.9%	0	0	2.0%
RBOB UP-DOWN CALENDAR SWA	243	331.05	-26.7%	469.74	-48.4%	411	427	-3.7%
LA JET FUEL VS NYM NO 2 H	3	0.57	496.6%	0	-	7	11	-38.6%
ANR OKLAHOMA	28	0	-	0	-	43	11	285.5%
MICHIGAN BASIS	0	0	-	18.68	-100.0%	12	12	2.4%
TEXAS EASTERN ZONE M-3 BA	58	326.1	-82.1%	22.53	159.1%	171	92	85.2%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHEN NATURAL GAS VENTU	27	17	57.8%	263	-89.8%	31	7	340.1%
CIG BASIS	93	29.81	210.9%	114.32	-18.9%	44	19	125.9%
PJM DAILY	0	0	-	0	-	1	1	3.9%
COLUMBIA GULF ONSHORE	0	0	-	0	-	68	0	-
Tetco STX Basis	0	0	-	0	-	0	0	-35.4%
Transco Zone 3 Basis	3	0	-	0	-	18	29	-36.4%
GULF COAST GASOLINE CLNDR	1	0.48	167.3%	2	-36.4%	6	5	5.3%
CENTERPOINT EAST INDEX	0	0	-	13.05	-100.0%	1	0	-
GULF COAST ULSD CALENDAR	47	8.1	486.2%	27.74	71.1%	52	40	30.4%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	7	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LA CARB DIESEL (OPIS) SWA	0	12.76	-100.0%	11	-100.0%	44	62	-27.9%
EURO 3.5% FUEL OIL RDAM B	43	17.43	144.4%	14.68	190.0%	18	23	-21.9%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	-	0	22	-100.0%
SINGAPORE GASOIL BALMO	5	23.81	-80.9%	12.63	-64.0%	36	28	27.6%
EUROPEAN NAPHTHA BALMO	6	11.05	-47.3%	9.16	-36.5%	11	11	5.4%
GASOIL MINI CALENDAR SWAP	11	10.24	3.9%	15.74	-32.4%	24	7	265.4%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	1	0	225.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	151	19.05	693.9%	135.74	11.4%	112	82	37.4%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDAM C	0	4	-100.0%	0.53	-100.0%	1	3	-61.8%
SAN JUAN BASIS SWAP	17	24.19	-31.6%	40.74	-59.4%	10	5	97.6%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	634	1,096.67	-42.2%	608.95	4.2%	1,058	1,976	-46.4%
LOS ANGELES CARB GASOLINE	0	0	-	0	-	0	0	-
NY HARBOR RESIDUAL FUEL C	0	0	-	2.63	-100.0%	2	5	-61.2%
NYMEX ALUMINUM FUTURES	0	2.86	-100.0%	0	-	0	0	7.1%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-
EURO 3.5% FUEL OIL SPREAD	27	12.24	122.1%	65.16	-58.3%	31	11	171.8%
GASOIL CALENDAR SWAP	1	6.9	-88.2%	0.16	418.2%	2	7	-71.3%
BRENT FINANCIAL FUTURES	352	137.86	155.5%	478.79	-26.4%	292	949	-69.3%
ICE BRENT DUBAI SWAP	27	20	36.4%	0	-	18	66	-73.2%
GASOIL CRACK SPREAD CALEN	0	307.52	-100.0%	15.79	-100.0%	112	382	-70.8%
EUROPEAN NAPHTHA CRACK SPR	221	258.95	-14.7%	230.11	-4.0%	430	405	6.2%

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Energy Futures								
CRUDE OIL	560	337.24	66.1%	573.11	-2.3%	465	1,216	-61.7%
NEPOOL INTR HUB 5MW D AH	1,142	4,129.05	-72.3%	5,918.05	-80.7%	1,521	1,781	-14.6%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	126.86	-100.0%	0	-	2,243	980	128.9%
PJM JCPL DA OFF-PEAK	0	0	-	0	-	557	93	500.3%
PJM WESTH RT OFF-PEAK	173	10,707.62	-98.4%	0	-	14,323	12,297	16.5%
CHICAGO ETHANOL SWAP	2,325	3,289.81	-29.3%	3,565.32	-34.8%	4,569	3,134	45.8%
CHICAGO BASIS SWAP	0	0	-	0	-	0	0	-100.0%
HENRY HUB BASIS SWAP	307	225.71	36.2%	1,351.21	-77.2%	580	460	26.3%
HENRY HUB SWAP	29,247	39,355.95	-25.7%	24,965.16	17.1%	25,128	45,476	-44.7%
PREM UNL GAS 10PPM RDAM FOB B	1	0.71	-4.5%	0.47	43.9%	0	0	-15.6%
PREM UNL GAS 10PPM RDAM FOB S	4	2.52	47.7%	0.68	444.8%	1	2	-41.9%
MONT BELVIEU NORMAL BUTANE 5	941	256.52	267.0%	1,083.05	-13.1%	695	368	88.9%
MONT BELVIEU ETHANE 5 DECIMAL	716	33.81	2016.8%	497.53	43.8%	219	74	196.7%
MONT BELVIEU LDH PROPANE 5 DE	3,794	395.24	860.0%	2,729.63	39.0%	1,683	457	268.7%
SINGAPORE 180CST BALMO	3	1.38	104.1%	1.58	78.5%	3	7	-53.9%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	167	-100.0%
GRP THREE UNL GS (PLT) VS	57	7.14	692.3%	8.42	572.0%	71	13	444.7%
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	-79.7%
SINGAPORE GASOIL VS ICE	34	101.24	-66.3%	60.53	-43.7%	164	210	-22.0%
NATURAL GAS PEN SWP	15,424	37,918.38	-59.3%	14,408.95	7.0%	17,765	25,471	-30.3%
WESTERN RAIL DELIVERY PRB	109	232.86	-53.3%	202.89	-46.5%	142	297	-52.2%
EUROPE DATED BRENT SWAP	0	37.05	-100.0%	85.53	-100.0%	115	53	118.1%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-	0	0	-
SINGAPORE JET KERO GASOIL	66	10.71	515.2%	40.79	61.6%	72	111	-34.6%
TETCO M-3 INDEX	0	0	-	0	-	31	0	-
PJM AECO DA PEAK	0	0	-	0	-	27	15	80.2%
GASOIL 10PPM CARGOES CIF	0	0.24	-100.0%	0	-	0	0	-66.7%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-
WAHA BASIS	328	5.62	5743.8%	262.26	25.2%	111	15	656.1%
LA JET (OPIS) SWAP	0	52.86	-100.0%	3.95	-100.0%	28	44	-36.7%
NY HARBOR 1% FUEL OIL BAL	5	7.14	-36.4%	0	-	4	18	-77.5%
GASOIL 10PPM VS ICE SWAP	7	4.48	61.5%	1.32	449.3%	5	12	-60.9%
NY H OIL PLATTS VS NYMEX	0	22.14	-100.0%	58.11	-100.0%	22	37	-40.7%
PJM PEPKO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	424	1,321.9	-67.9%	0	-	492	4,513	-89.1%
EUROPEAN GASOIL (ICE)	130	0	-	87.89	48.0%	24	232	-89.7%
ULSD UP-DOWN BALMO SWP	132	77.38	70.3%	44.37	197.1%	79	121	-34.7%
JET FUEL UP-DOWN BALMO CL	62	83.1	-25.6%	11.84	422.0%	122	56	116.7%
EIA FLAT TAX ONHWAY DIESE	23	0.57	3957.0%	6.79	241.4%	35	29	23.8%
NY 2.2% FUEL OIL (PLATTS	21	0	-	2.63	691.1%	5	0	-
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-	1	1	-40.4%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-	0	0	-100.0%
HEATING OIL BALMO CLNDR S	0	0	-	0	-	2	3	-22.8%
INDIANA MISO	475	12	3858.7%	12.16	3807.3%	701	677	3.5%
PETROLEUM PRODUCTS ASIA	98	98.52	-0.3%	82.58	19.0%	88	99	-11.2%
PETROLEUM PRODUCTS	9	10.52	-11.0%	22.68	-58.7%	15	17	-11.2%
COAL SWAP	30	89.76	-66.3%	50	-39.5%	113	42	171.5%
TC2 ROTTERDAM TO USAC 37K	0	0	-	0	-	1	3	-65.8%

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	ADV DEC 2014	ADV DEC 2013	% CHG	ADV NOV 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
Energy Futures								
NYISO A OFF-PEAK	3	6.67	-59.1%	3.68	-26.0%	10	21	-52.5%
NYISO G OFF-PEAK	3	0	-	4.74	-42.4%	2	37	-93.5%
ISO NEW ENGLAND OFF-PEAK	0	0	-	0	-	4	26	-83.7%
SINGAPORE 380CST FUEL OIL	110	180.48	-39.0%	172	-36.0%	149	185	-19.5%
SINGAPORE JET KEROSENE SW	65	309.62	-79.0%	185.68	-65.0%	205	295	-30.3%
SINGAPORE NAPHTHA SWAP	0	7.14	-100.0%	0	-	7	11	-39.2%
FLORIDA GAS ZONE3 BASIS S	78	0	-	0	-	14	0	-
TRANSCO ZONE4 BASIS SWAP	96	0	-	93.68	2.0%	52	15	237.7%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	0	1	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	-	0	-	0	7	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	-	0	-	1	7	-78.3%
DUBAI CRUDE OIL CALENDAR	7	70.19	-90.3%	144.74	-95.3%	88	90	-1.9%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	0	0	-100.0%
PANHANDLE BASIS SWAP FUTU	328	142.48	130.1%	345.79	-5.2%	173	89	94.2%
SONAT BASIS SWAP FUTURE	16	0	-	13.05	25.4%	25	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-	0	0	-
DIESEL 10P BRG FOB RDM VS	0	0	-	0.26	-100.0%	0	1	-81.9%
FUEL OIL NWE CRACK VS ICE	0	17.24	-100.0%	0	-	8	47	-83.7%
EUROPE 3.5% FUEL OIL RDAM	458	352.76	29.9%	446.74	2.6%	386	413	-6.4%
GULF COAST 3% FUEL OIL BA	72	134.9	-46.8%	107.53	-33.2%	62	80	-21.8%
NY1% VS GC SPREAD SWAP	145	259.38	-44.2%	107.11	35.2%	209	309	-32.4%
GASOIL 0.1 CIF NWE VS ISE	0	4.29	-100.0%	0	-	0	1	-73.3%
JET CIF NWE VS ICE	3	1	168.2%	6.11	-56.1%	6	10	-37.5%
EUROPE JET KERO NWE CALSW	0	2.76	-100.0%	0	-	0	2	-76.9%
JAPAN NAPHTHA BALMO SWAP	3	4.38	-32.6%	0.47	523.7%	3	4	-11.8%
ARGUS PROPAN(SAUDI ARAMCO	39	23.19	66.2%	52.63	-26.8%	40	45	-9.2%
NYISO G	15	0	-	2.16	576.2%	6	38	-83.3%
NYISO J	4	2.05	95.4%	82.79	-95.2%	21	24	-13.6%
NGPL MID-CONTINENT	167	24.57	580.2%	49.37	238.5%	29	22	29.5%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	10	12.86	-20.5%	6.16	66.1%	13	18	-25.9%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	-	0	-	0	0	-100.0%
HENRY HUB SWING FUTURE	0	0	-	12.63	-100.0%	4	5	-12.8%
EUROPE NAPHTHA CALSWAP	65	59.71	9.1%	75.05	-13.2%	85	119	-29.1%
NY HARBOR RESIDUAL FUEL 1	156	355.38	-56.1%	225.16	-30.7%	290	565	-48.7%
PERMIAN BASIS SWAP	90	0	-	224.32	-59.8%	52	5	890.4%
JAPAN C&F NAPHTHA CRACK S	12	0	-	10.95	9.6%	6	1	451.1%
EMMISSIONS	21	0	-	0	-	2	3	-44.8%
NATURAL GAS INDEX	0	0	-	0	-	3	3	-19.6%
EMC FUTURE	0	0	-	0	-	0	37	-100.0%
PETRO CRCKS & SPRDS ASIA	10	14.29	-32.5%	0	-	9	39	-77.7%
NYISO CAPACITY	8	8.57	-4.5%	1.58	418.2%	12	6	112.2%
GASOIL 0.1 ROTTERDAM BARG	0	0	-	4.21	-100.0%	0	0	76.4%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-61.6%
GRP THREE ULSD(PLT)VS HEA	157	223.14	-29.5%	200.74	-21.6%	235	221	6.2%
GASOIL 0.1CIF MED VS ICE	0	6	-100.0%	0	-	1	3	-58.5%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	502	279	79.8%

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Energy Futures								
PJM PPL DA OFF-PEAK	0	429.33	-100.0%	0	-	0	222	-100.0%
PJM DAYTON DA PEAK	0	3.14	-100.0%	0	-	128	68	89.1%
PREMIUM UNLEAD 10PPM FOB	5	5.1	5.3%	3.21	67.1%	5	8	-32.4%
PJM WESTH DA OFF-PEAK	0	3,226.67	-100.0%	0	-	4,927	3,008	63.8%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-	0	2	-100.0%
PJM PEPKO DA PEAK	0	0	-	0	-	0	0	-
GASOIL 0.1 RDAM BRGS VS I	5	1.67	186.4%	3.42	39.5%	4	14	-74.9%
GASOIL 10P CRG CIF NW VS	1	0.95	-4.5%	0.26	245.4%	0	0	-16.8%
PJM WESTHDA PEAK	0	31.43	-100.0%	0	-	281	135	108.3%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	1	-100.0%
NEPOOL RHODE IL 5MW D AH	640	0	-	5,612.58	-88.6%	1,450	277	423.2%
CHICAGO UNL GAS PL VS RBO	0	7.14	-100.0%	0	-	1	5	-80.5%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	15	11	33.8%
NYISO ZONE A 5MW D AH O P	0	2,533.71	-100.0%	0	-	1,070	5,340	-80.0%
CIN HUB 5MW D AH O PK	0	0	-	0	-	1,778	1,316	35.1%
PJM COMED 5MW D AH O PK	0	0	-	0	-	98	490	-80.1%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	0	0	-
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	0	336.19	-100.0%	67.11	-100.0%	62	470	-86.8%
SOUTH STAR TEX OKLHM KNS	0	0	-	0	-	3	9	-68.0%
NY 3.0% FUEL OIL (PLATTS)	2	16.67	-86.4%	10.53	-78.4%	9	14	-30.9%
ARGUS LLS VS. WTI (ARG) T	35	132.43	-73.6%	66.47	-47.3%	255	370	-31.0%
NO 2 UP-DOWN SPREAD CALEN	5	51.33	-91.1%	3.95	15.2%	9	51	-83.2%
N ILLINOIS HUB DAILY	0	0	-	0	-	0	1	-100.0%
PROPANE NON-LDH MT. BEL (OPIS)	172	95.29	80.4%	157.63	9.0%	87	27	219.9%
PROPANE NON-LDH MB (OPIS) BAL	5	12.29	-63.0%	0	-	2	3	-41.2%
JET AV FUEL (P) CAR FM ICE GAS S	0	1	-100.0%	2.68	-100.0%	1	1	98.6%
SINGAPORE MOGAS 92 UNLEADED	622	683.05	-8.9%	695.95	-10.6%	713	544	31.2%
NY JET FUEL (PLATTS) HEAT OIL SV	58	47.62	21.7%	68.42	-15.3%	127	46	177.8%
SINGAPORE MOGAS 92 UNLEADED	28	15.14	87.6%	55.26	-48.6%	28	29	-3.3%
ETHANOL T2 FOB ROTT INCL DUTY	72	47.43	50.8%	82.11	-12.9%	87	78	11.9%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	1	0	-
FAME 0 BIODIESEL FOB RTDM SWP	0	0	-	0	-	0	0	-
FUEL OIL (PLATS) CAR CM	0	0	-	9.47	-100.0%	1	1	-4.3%
FUEL OIL (PLATS) CAR CN	4	0.67	493.1%	0.53	651.4%	1	1	17.2%
GROUP THREE ULSD (PLATTS)	0	0	-	2.63	-82.7%	2	1	163.3%
MICHIGAN MISO	0	0	-	0	-	1,282	436	194.3%
INDONESIAN COAL	29	34.76	-16.3%	32.63	-10.9%	58	29	104.7%
DAILY EUA	0	0	-	0	-	0	10	-100.0%
ETHANOL FWD	43	68.38	-37.1%	55.26	-22.2%	64	176	-63.5%
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-	1	0	-
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
TRANSCO ZONE 6 INDEX	2	5.33	-65.9%	2.11	-13.6%	3	0	681.3%
ULSD 10PPM CIF NW BALMO S	0	0.24	-100.0%	0	-	0	0	-100.0%
DIESEL 10PPM BARGES FOB B	0	0.24	-100.0%	0	-	0	0	-79.8%
TCO NG INDEX SWAP	0	0	-	0	-	15	0	-
NY HARBOR LOW SULPUR GASOIL 1	0	0	-	0	-	1	0	-
NY HARBOR LOW SULPUR GAS 100C	3	0	-	26.84	-87.3%	27	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-

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Energy Futures								
EU LOW SULPHUR GASOIL CRACK	176	0	-	47.37	271.5%	43	0	-
NAT GAS BASIS SWAP	0	0	-	0	-	30	36	-14.5%
CANADIAN LIGHT SWEET OIL	7	2.14	218.2%	1.58	331.8%	10	0	5232.5%
3.5% FUEL OIL CIF BALMO S	0	0	-	0.53	-100.0%	0	0	4922.8%
CRUDE OIL LAST DAY	0	0	-	0	-	0	0	-30.8%
MINI RBOB V. EBOBARG NWE BRGS	19	4.43	317.7%	8.95	106.8%	26	0	6949.3%
MINI GAS EUROBOB OXY NWE ARG	20	16.05	26.9%	29.53	-31.0%	28	1	2019.9%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	0	0	-
MINI RBOB V. EBOB(ARGUS) NWE B	17	4.76	251.3%	24	-30.3%	22	1	4105.9%
DEMARC INDEX FUTURE	0	0	-	35.89	-100.0%	3	0	-
Energy Options								
PETRO OUTRIGHT EURO	0	0.48	-4.6%	40.79	-98.9%	5	11	-56.2%
PETROCHEMICALS	136	186.19	-27.0%	127.63	6.5%	137	184	-25.6%
IN DELIVERY MONTH EUA OPTIONS	0	0	-	0	-	0	12	-100.0%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	9	-100.0%
NATURAL GAS OPTION ON CALEND	18	198.1	-91.1%	49.47	-64.4%	56	74	-24.5%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	276	961	-71.3%	443.16	-37.7%	261	256	1.8%
PETRO OUTRIGHT NA	0	0	-	0	-	0	0	-
NATURAL GAS PHY	88,018	156,536.71	-43.8%	111,575.11	-21.1%	97,460	98,404	-1.0%
CRUDE OIL OUTRIGHTS	0	76.19	-100.0%	142.11	-100.0%	24	60	-59.4%
ELECTRICITY OFF PEAK	0	0	-	0	-	18	0	-
ELEC FINSETTLED	1	5.52	-80.2%	1.47	-26.0%	6	12	-52.3%
APPALACHIAN COAL	0	0	-	0	-	3	4	-15.5%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	1	-100.0%
NATURAL GAS 1MO	0	0	-	0	-	0	2	-100.0%
HEATING OIL PHY	2,802	1,774.67	57.9%	3,286.37	-14.7%	3,151	2,277	38.4%
PJM MONTHLY	0	0	-	0	-	0	10	-98.5%
NY HARBOR HEAT OIL SWP	1,711	953.81	79.4%	789.16	116.8%	1,143	875	30.6%
BRENT CALENDAR SWAP	1,732	1,445.14	19.9%	830.21	108.6%	1,643	1,390	18.2%
NATURAL GAS 3 M CSO FIN	36	433.33	-91.6%	34.21	6.3%	269	1,042	-74.2%
RBOB PHY	1,968	2,042.86	-3.7%	1,534.79	28.2%	1,643	2,092	-21.5%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	0	0	-	0	-	13	14	-7.5%
NATURAL GAS 2 M CSO FIN	23	33.33	-31.8%	73.68	-69.2%	8	13	-38.2%
SINGAPORE JET FUEL CALEND	0	0	-	0	-	11	70	-83.7%
WTI-BRENT BULLET SWAP	239	2,178.33	-89.0%	1,356.58	-82.4%	2,201	2,779	-20.8%
BRENT 1 MONTH CAL	0	0	-	0	-	1	2	-64.7%
WTI 12 MONTH CALENDAR OPT	0	0	-	1,059.21	-100.0%	350	60	481.8%
CRUDE OIL APO	3,810	3,160.19	20.6%	4,409.47	-13.6%	3,529	2,948	19.7%
CINERGY HUB PEAK MONTH	0	0	-	0	-	0	8	-100.0%
WTI CRUDE OIL 1 M CSO FI	5,843	1,088.1	437.0%	19,106.58	-69.4%	5,758	3,280	75.5%
NATURAL GAS 6 M CSO FIN	32	688.1	-95.4%	155.26	-79.5%	165	377	-56.1%
RBOB CALENDAR SWAP	18	539.05	-96.7%	16.89	4.9%	393	347	13.1%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-	0	1	-100.0%
CRUDE OIL PHY	181,286	83,488.38	117.1%	158,823.53	14.1%	125,065	125,760	-0.6%
RBOB 1MO CAL SPD OPTIONS	0	4.76	-100.0%	0	-	10	24	-56.5%

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Energy Options								
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-
MCCLOSKY ARA ARGV COAL	27	28.57	-4.5%	126.32	-78.4%	107	43	150.1%
MCCLOSKY RCH BAY COAL	109	28.57	281.8%	126.32	-13.6%	26	11	139.6%
NATURAL GAS WINTER STRIP	0	0	-	0	-	0	1	-100.0%
N ROCKIES PIPE SWAP	27	0	-	0	-	61	19	225.5%
SOCAL PIPE SWAP	0	0	-	10.53	-100.0%	12	1	940.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	2	-100.0%
ETHANOL SWAP	313	182.81	71.3%	391.37	-20.0%	473	289	63.9%
SHORT TERM NATURAL GAS	117	158.33	-26.1%	152.63	-23.3%	88	213	-58.4%
SHORT TERM CRUDE OIL	36	0	-	0	-	3	0	-
BRENT OIL LAST DAY	1,571	685.48	129.2%	1,111.74	41.3%	1,374	1,584	-13.2%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	1	1	-25.0%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	3	-100.0%
DAILY CRUDE OIL	91	19.05	377.3%	242.11	-62.5%	150	58	159.6%
EURO-DENOMINATED PETRO PROD	0	10	-100.0%	0	-	3	3	11.7%
HEATING OIL CRK SPD AVG PRICE	0	0	-	0	-	0	0	-
GASOIL CRACK SPREAD AVG PRICE	0	0	-	0	-	3	7	-54.3%
RBOB CRACK SPREAD AVG PRICE	0	0	-	0	-	0	0	-
HO 1 MONTH CLNDR OPTIONS	59	9.52	520.5%	0	-	87	51	70.6%
CRUDE OIL 1MO	4,738	5,250	-9.8%	11,833.42	-60.0%	8,182	9,053	-9.6%
ROTTERDAM 3.5%FUEL OIL CL	41	17.86	129.1%	16.58	146.8%	21	55	-60.9%
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	2	-100.0%
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	20.0%
PJM CALENDAR STRIP	58	137.62	-57.7%	33.16	75.5%	39	63	-38.1%
SHORT TERM	40	140.48	-71.5%	90.79	-55.9%	56	108	-48.2%
COAL SWAP	38	4.76	701.8%	41.58	-8.2%	15	18	-14.1%
WTI 6 MONTH CALENDAR OPTI	0	0	-	0	-	36	8	340.6%
NATURAL GAS 5 M CSO FIN	2	47.62	-95.2%	23.68	-90.4%	3	20	-87.0%
NYMEX EUROPEAN GASOIL APO	6	7.86	-22.5%	0	-	1	4	-70.7%
COAL API2 INDEX	15	4.76	219.8%	69.21	-78.0%	33	3	1145.5%
COAL API4 INDEX	23	2.38	854.5%	5.26	331.8%	7	0	2126.8%
NATURAL GAS 1 M CSO FIN	3,677	8,851.95	-58.5%	5,264.37	-30.2%	3,504	3,320	5.5%
ETHANOL FWD	0	0	-	0	-	0	0	-
WTI CRUDE OIL 12 M CSO F	0	0	-	52.63	-100.0%	16	0	-
GASOLINE	0	0	-	0	-	3	0	-
PJM ELECTRIC	0	0	-	0	-	0	0	-

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Metals Futures								
IRON ORE CHINA	1	0	-	0	-	0	0	-
PALLADIUM	3,290	3,327.62	-1.1%	8,523.53	-61.4%	6,246	5,897	5.9%
NYMEX IRON ORE FUTURES	44	98.86	-55.4%	57.63	-23.5%	99	89	12.0%
NYMEX PLATINUM	16,388	14,664.24	11.8%	11,113.21	47.5%	12,841	12,948	-0.8%
NYMEX HOT ROLLED STEEL	162	125.24	29.1%	403.21	-59.9%	191	213	-10.3%
URANIUM	17	47.86	-65.0%	9.79	70.9%	14	26	-47.0%
AUSTRIALIAN COKE COAL	10	3.24	208.8%	22	-54.5%	15	1	2168.9%
COMEX SILVER	43,852	40,843.67	7.4%	75,530.42	-41.9%	54,353	57,443	-5.4%
COMEX GOLD	150,348	132,270.62	13.7%	246,144.21	-38.9%	160,789	187,677	-14.3%
COMEX MINY GOLD	325	174.38	86.5%	319.21	1.9%	204	386	-47.0%
COMEX COPPER	42,170	43,851.67	-3.8%	76,812.74	-45.1%	57,902	67,966	-14.8%
COMEX MINY COPPER	24	26.86	-10.8%	58.21	-58.8%	45	72	-37.3%
E-MINI SILVER	0	0	-	0	-	0	0	22.4%
COMEX MINY SILVER	32	41.29	-23.2%	58.84	-46.1%	48	76	-36.5%
COPPER	42	5.57	649.8%	57.21	-27.0%	51	7	627.9%
E-MICRO GOLD	1,371	1,646.71	-16.7%	1,718.95	-20.2%	1,098	1,477	-25.6%
SILVER	563	486.1	15.8%	693.63	-18.9%	569	226	152.1%
FERROUS PRODUCTS	3	0.48	568.2%	0	-	1	7	-92.8%
IRON ORE	0	0	-	0	-	0	0	100.0%
ALUMINUM	16	0	-	34.11	-51.8%	24	0	-
Aluminium MW Trans Prem Platts	43	0.05	90331.7%	19.32	122.9%	22	1	3807.1%
Metals Options								
IRON ORE CHINA	25	0	-	145.26	-83.1%	54	23	128.7%
PALLADIUM	124	262.57	-52.6%	247.21	-49.7%	546	532	2.5%
NYMEX PLATINUM	161	271.95	-40.9%	420.37	-61.8%	573	729	-21.5%
NYMEX HOT ROLLED STEEL	0	0	-	0	-	0	33	-100.0%
COMEX SILVER	5,665	5,827.05	-2.8%	10,483.68	-46.0%	7,356	8,111	-9.3%
SHORT TERM GOLD	0	0	-	0	-	0	1	-68.1%
COMEX GOLD	28,490	32,086.95	-11.2%	44,344.68	-35.8%	33,393	42,013	-20.5%
COMEX COPPER	33	70.19	-53.7%	79.11	-58.9%	83	144	-41.9%
SHORT TERM	0	0	-	0	-	0	0	-
SILVER	73	0	-	30.95	136.5%	23	0	-
GOLD	79	0	-	105.47	-25.4%	90	0	-
Foreign Exchange Futures								
CHILEAN PESO	1	0	-	0.53	159.1%	0	0	-
Ags Futures								
PALM OIL	5	0	-	6.32	-13.6%	1	0	-

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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	ADV DEC 2014	ADV DEC 2013	% CHG	ADV NOV 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	5,187,502	3,822,647.95	35.7%	5,182,816.89	0.1%	5,561,246	4,768,511	16.6%
Equity Index Futures	2,484,540	2,104,549.81	18.1%	1,585,968.32	56.7%	2,247,035	2,278,770	-1.4%
Metals Futures	258,701	237,614.43	8.9%	421,576.21	-38.6%	294,512	334,510	-12.0%
Energy Futures	1,419,121	1,274,673	11.3%	1,598,915.89	-11.2%	1,371,191	1,417,151	-3.2%
FX Futures	872,610	701,278.05	24.4%	843,245.37	3.5%	734,329	825,054	-11.0%
Commodities and Alternative Invest	766,170	670,538.44	14.3%	1,079,794.11	-29.0%	888,802	848,581	4.7%
Foreign Exchange Futures	1	0	-	0.53	159.1%	0	0	-
Ags Futures	5	0	-	6.32	-13.6%	1	0	-
TOTAL FUTURES	10,988,651	8,811,301.68	24.7%	10,712,323.63	2.6%	11,097,116.57	10,472,577.56	6.0%
TOTAL OPTIONS GROUP								
Interest Rate Options	1,437,198	1,188,225.38	21.0%	1,087,960.21	32.1%	1,448,188	1,134,587	27.6%
Equity Index Options	591,649	382,507.76	54.7%	455,554.53	29.9%	516,496	363,445	42.1%
Metals Options	34,649	38,518.71	-10.0%	55,856.74	-38.0%	42,119	51,587	-18.4%
Energy Options	298,938	271,381.86	10.2%	323,447.37	-7.6%	257,628	257,337	0.1%
FX Options	83,212	58,956.24	41.1%	83,549.05	-0.4%	67,760	60,248	12.5%
Commodities and Alternative Invest	187,015	131,264.9	42.5%	231,382.47	-19.2%	232,471	206,368	12.6%
TOTAL OPTIONS	2,632,660	2,070,854.86	27.1%	2,237,750.37	17.6%	2,564,661.76	2,073,571.74	23.7%
TOTAL COMBINED								
Commodities and Alternative Invest	953,185	801,803.34	18.9%	1,311,176.58	-27.3%	1,121,273	1,054,949	6.3%
FX	955,822	760,234.29	25.7%	926,794.42	3.1%	802,089	885,302	-9.4%
Equity Index	3,076,189	2,487,057.57	23.7%	2,041,522.84	50.7%	2,763,531	2,642,216	4.6%
Interest Rate	6,624,700	5,010,873.33	32.2%	6,270,777.11	5.6%	7,009,435	5,903,098	18.7%
Energy	1,718,058	1,546,054.86	11.1%	1,922,363.26	-10.6%	1,628,819	1,674,488	-2.7%
Metals	293,350	276,133.14	6.2%	477,432.95	-38.6%	336,631	386,096	-12.8%
Foreign Exchange	1	0	-	0.53	159.1%	0	0	-
Ags	5	0	-	6.32	-13.6%	1	0	-
GRAND TOTAL	13,621,311	10,882,156.54	25.2%	12,950,074	5.2%	13,661,778.34	12,546,149.29	8.9%

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