



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	27	32	-15.6%	48	-43.8%	317	197	60.9%
COFFEE	KT	90	10	800.0%	23	291.3%	427	332	28.6%
COTTON	TT	9	20	-55.0%	72	-87.5%	737	572	28.8%
SUGAR 11	YO	68	19	257.9%	73	-6.8%	760	793	-4.2%
Energy Futures									
CRUDE OIL PHY	CL	14,118,549	9,586,006	47.3%	12,204,494	15.7%	145,147,334	147,690,593	-1.7%
CRUDE OIL	WS	12,321	7,082	74.0%	10,889	13.2%	117,285	306,513	-61.7%
MINY WTI CRUDE OIL	QM	317,516	113,281	180.3%	212,194	49.6%	1,898,735	1,764,795	7.6%
BRENT OIL LAST DAY	BZ	1,959,582	874,281	124.1%	1,815,372	7.9%	18,493,384	9,214,951	100.7%
HEATING OIL PHY	HO	3,183,594	2,359,738	34.9%	3,126,197	1.8%	33,946,420	32,749,553	3.7%
HTG OIL	BH	0	0	0.0%	0	0.0%	670	48,452	-98.6%
MINY HTG OIL	QH	14	15	-6.7%	7	100.0%	119	167	-28.7%
RBOB PHY	RB	2,781,365	2,298,647	21.0%	2,713,497	2.5%	34,421,866	34,470,288	-0.1%
MINY RBOB GAS	QU	4	4	0.0%	5	-20.0%	51	50	2.0%
NATURAL GAS	HP	72,959	67,409	8.2%	71,508	2.0%	678,445	217,114	212.5%
LTD NAT GAS	HH	258,445	256,035	0.9%	224,047	15.4%	2,330,546	2,389,724	-2.5%
MINY NATURAL GAS	QG	33,966	30,549	11.2%	43,145	-21.3%	397,582	318,694	24.8%
PJM MONTHLY	JM	1,258	6,066	-79.3%	10	12,480.0%	25,174	35,503	-29.1%
NATURAL GAS PHY	NG	6,568,376	8,225,024	-20.1%	7,980,051	-17.7%	74,206,602	84,282,495	-12.0%
RBOB GAS	RT	1,030	740	39.2%	540	90.7%	9,369	89,192	-89.5%
3.5% FUEL OIL CID MED SWA	7D	74	0	0.0%	60	23.3%	1,168	132	784.8%
3.5% FUEL OIL CIF BALMO S	8D	0	0	0.0%	10	-100.0%	100	2	4,900.0%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	180	142	26.8%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	10	-100.0%	1,506	5,944	-74.7%
AEP-DAYTON HUB OFF-PEAK M	VP	0	240	-100.0%	0	0.0%	1,082	3,782	-71.4%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	372	527	-29.4%
ALGONQUIN CITYGATES BASIS	B4	124	3,262	-96.2%	0	0.0%	7,934	6,126	29.5%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	183	-100.0%
ANR OKLAHOMA	NE	620	0	0.0%	0	0.0%	10,956	2,842	285.5%
APPALACHIAN COAL (PHY)	QL	60	5,400	-98.9%	290	-79.3%	18,957	84,710	-77.6%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%



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Energy Futures									
ARGUS LLS VS. WTI (ARG) T	E5	770	2,781	-72.3%	1,263	-39.0%	64,272	93,158	-31.0%
ARGUS PROPAN FAR EST INDE	7E	549	149	268.5%	346	58.7%	3,031	3,344	-9.4%
ARGUS PROPAN(SAUDI ARAMCO	9N	848	487	74.1%	1,000	-15.2%	10,193	11,231	-9.2%
BRENT BALMO SWAP	J9	225	270	-16.7%	117	92.3%	3,378	4,560	-25.9%
BRENT CALENDAR SWAP	CY	13,630	6,352	114.6%	14,274	-4.5%	89,889	113,912	-21.1%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	152	255	-40.4%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	6,075	1,395	335.5%
BRENT FINANCIAL FUTURES	BB	7,750	2,895	167.7%	9,097	-14.8%	73,495	239,036	-69.3%
BRENT OIL	NBZ	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	150	45	233.3%	30	400.0%	2,400	45	5,233.3%
CARBON CER EURO	VA	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	4,000	-100.0%	4,325	600	620.8%
CENTERPOINT BASIS SWAP	PW	3,768	29	12,893.1%	4,136	-8.9%	11,549	4,521	155.5%
CENTERPOINT EAST INDEX	II	0	0	0.0%	248	-100.0%	248	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	120	-100.0%
CHICAGO ETHANOL SWAP	CU	51,147	69,086	-26.0%	67,741	-24.5%	1,151,356	789,683	45.8%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	99	20	395.0%
CHICAGO ULSD PL VS HO SPR	5C	635	750	-15.3%	45	1,311.1%	5,166	4,810	7.4%
CHICAGO UNL GAS PL VS RBO	3C	0	150	-100.0%	0	0.0%	238	1,220	-80.5%
CIG BASIS	CI	2,039	626	225.7%	2,172	-6.1%	11,071	4,900	125.9%
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	356	1,642	-78.3%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	552	1,148	-51.9%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	0	0.0%	448,064	331,736	35.1%
CIN HUB 5MW D AH PK	H5	0	0	0.0%	0	0.0%	22,269	20,886	6.6%
CIN HUB 5MW REAL TIME O P	H4	0	9,736	-100.0%	0	0.0%	410,704	924,760	-55.6%
CIN HUB 5MW REAL TIME PK	H3	0	322	-100.0%	0	0.0%	20,915	53,842	-61.2%
COAL SWAP	ACM	55	30	83.3%	375	-85.3%	4,275	280	1,426.8%
COAL SWAP	CMC	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	SSI	611	1,855	-67.1%	575	6.3%	24,245	10,225	137.1%
COLUMB GULF MAINLINE NG B	5Z	1,588	0	0.0%	4,018	-60.5%	48,877	1,774	2,655.2%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	992	-100.0%	2,176	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	17,183	0	0.0%

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Energy Futures									
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	36	36	0.0%	244	-85.2%	589	115	412.2%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	10	0	0.0%	0	0.0%	1,135	1,049	8.2%
CONWAY PROPANE 5 DECIMALS SWAP	8K	8,024	1,248	542.9%	5,205	54.2%	45,438	8,648	425.4%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	83	120	-30.8%
CRUDE OIL OUTRIGHTS	42	971	196	395.4%	1,149	-15.5%	9,736	4,833	101.4%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	DBL	0	0	-	0	0.0%	1,400	0	-
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	100	775	-87.1%
CRUDE OIL OUTRIGHTS	WCC	5,290	1,743	203.5%	3,510	50.7%	61,456	68,497	-10.3%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	38	150	0	0.0%	0	0.0%	150	150	0.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	0.0%	0	375	-100.0%
CRUDE OIL SPRDS	WTT	0	0	-	360	-100.0%	360	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	0	2,560	-100.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	1,440	6,720	-78.6%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	226	-100.0%
DAILY PJM	PDJ	0	0	0.0%	0	0.0%	0	257	-100.0%
DAILY PJM	PWO	0	0	-	0	0.0%	4,240	0	-
DAILY PJM	PWP	0	0	-	0	0.0%	63	0	-
DAILY PJM	WOR	1,760	0	-	0	0.0%	6,880	0	-
DAILY PJM	ZGO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	4,160	1,262	229.6%
DATED TO FRONTLINE BRENT	FY	500	280	78.6%	820	-39.0%	15,270	28,215	-45.9%
DEMARC INDEX FUTURE	DI	0	0	-	682	-100.0%	682	0	-
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	5	-100.0%	28	155	-81.9%
DIESEL 10PPM BARGES FOB B	U7	0	5	-100.0%	0	0.0%	1	5	-80.0%
DIESEL10PPM BARG VS ICE LS	LSE	0	0	-	0	0.0%	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	360	-100.0%
DOMINION TRANSMISSION INC	PG	8,622	2,726	216.3%	1,278	574.6%	63,229	21,471	194.5%

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Energy Futures									
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	252	200	26.0%
DUBAI CRUDE OIL CALENDAR	DC	150	1,474	-89.8%	2,750	-94.5%	22,191	22,614	-1.9%
EASTERN RAIL DELIVERY CSX	QX	2,710	7,246	-62.6%	4,020	-32.6%	55,289	115,418	-52.1%
EAST/WEST FUEL OIL SPREAD	EW	585	830	-29.5%	563	3.9%	6,521	15,338	-57.5%
EIA FLAT TAX ONHWAY DIESE	A5	510	12	4,150.0%	129	295.3%	8,943	7,221	23.8%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	330	-100.0%	110	-100.0%	1,828	11,395	-84.0%
ELEC ERCOT OFF PEAK	ERU	0	0	-	0	0.0%	2,040	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	5,880	-100.0%	1,960	-100.0%	34,848	296,125	-88.2%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	1,375	6,552	-79.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	767	-100.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	23,520	75,963	-69.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	14,008	-100.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	0	0.0%	105	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	0.0%	0	0.0%	0	9,307	-100.0%
EMMISSIONS	CPL	451	0	0.0%	0	0.0%	451	817	-44.8%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	1,960	-100.0%	145,365	268,480	-45.9%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	110	-100.0%	9,719	16,530	-41.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,573	996	57.9%	1,560	0.8%	21,891	19,555	11.9%
EU LOW SULPHUR GASOIL CRACK	LSC	3,871	0	-	900	330.1%	10,924	0	-
EURO 1% FUEL OIL NEW BALM	KX	0	31	-100.0%	10	-100.0%	287	690	-58.4%
EURO 3.5% FUEL OIL M CRK	FL	0	0	-	0	0.0%	211	0	-
EURO 3.5% FUEL OIL RDAM B	KR	937	366	156.0%	279	235.8%	4,604	5,898	-21.9%
EURO 3.5% FUEL OIL SPREAD	FK	598	257	132.7%	1,238	-51.7%	7,869	2,895	171.8%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	-	0	0.0%	5	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	0	0.0%	0	0.0%	0	20	-100.0%

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Energy Futures									
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	310	-100.0%	474	20	2,270.0%
EURO GASOIL 10 CAL SWAP	GT	0	1	-100.0%	0	0.0%	7	398	-98.2%
EURO GASOIL 10PPM VS ICE	ET	155	196	-20.9%	136	14.0%	1,556	4,357	-64.3%
EUROPE 1% FUEL OIL NWE CA	UF	151	405	-62.7%	372	-59.4%	1,970	5,100	-61.4%
EUROPE 1% FUEL OIL RDAM C	UH	0	84	-100.0%	10	-100.0%	260	680	-61.8%
EUROPE 3.5% FUEL OIL MED	UI	75	31	141.9%	60	25.0%	1,758	410	328.8%
EUROPE 3.5% FUEL OIL RDAM	UV	10,079	7,408	36.1%	8,488	18.7%	97,311	103,960	-6.4%
EUROPEAN GASOIL (ICE)	7F	2,862	0	0.0%	1,670	71.4%	6,040	58,540	-89.7%
EUROPEAN NAPHTHA BALMO	KZ	128	232	-44.8%	174	-26.4%	2,792	2,649	5.4%
EUROPEAN NAPHTHA CRACK SPR	EN	4,859	5,438	-10.6%	4,372	11.1%	108,341	102,003	6.2%
EUROPE DATED BRENT SWAP	UB	0	778	-100.0%	1,625	-100.0%	29,055	13,324	118.1%
EUROPE JET KERO NWE CALSW	UJ	0	58	-100.0%	0	0.0%	119	516	-76.9%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	1,433	1,254	14.3%	1,426	0.5%	21,344	30,109	-29.1%
EURO PROPANE CIF ARA SWA	PS	530	253	109.5%	380	39.5%	4,437	8,481	-47.7%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	1,712	0	0.0%	0	0.0%	3,652	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FRC	0	40	-100.0%	0	0.0%	40	40	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	0.0%	0	60	-100.0%
FUEL OIL CRACK VS ICE	FO	3,528	7,619	-53.7%	3,882	-9.1%	49,990	192,036	-74.0%
FUEL OIL NWE CRACK VS ICE	FI	0	362	-100.0%	0	0.0%	1,945	11,938	-83.7%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	180	-100.0%	246	257	-4.3%
FUEL OIL (PLATS) CAR CN	1X	87	14	521.4%	10	770.0%	238	203	17.2%
FUELOIL SWAP:CARGOES VS.B	FS	712	567	25.6%	284	150.7%	7,151	15,683	-54.4%
GAS EURO-BOB OXY NWE BARGES	7H	6,171	5,239	17.8%	5,288	16.7%	80,573	99,668	-19.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	13,194	14,691	-10.2%	21,889	-39.7%	277,461	248,729	11.6%
GASOIL 0.1 BRGS FOB VS IC	6V	0	35	-100.0%	0	0.0%	10	75	-86.7%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	80	-100.0%	90	50	80.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	126	-100.0%	0	0.0%	341	821	-58.5%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	90	-100.0%	0	0.0%	47	176	-73.3%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	5	13	-61.5%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	15	-100.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
GASOIL 0.1 RDAM BRGS VS I	WQ	105	35	200.0%	65	61.5%	893	3,561	-74.9%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	80	-100.0%	90	51	76.5%
GASOIL 10P CRG CIF NW VS	3V	20	20	0.0%	5	300.0%	94	113	-16.8%
GASOIL 10PPM CARGOES CIF	TY	0	5	-100.0%	0	0.0%	12	36	-66.7%
GASOIL 10PPM VS ICE SWAP	TP	159	94	69.1%	25	536.0%	1,170	2,990	-60.9%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL CALENDAR SWAP	GX	18	145	-87.6%	3	500.0%	472	1,643	-71.3%
GASOIL CRACK SPREAD CALEN	GZ	0	6,458	-100.0%	300	-100.0%	28,118	96,363	-70.8%
GASOIL MINI CALENDAR SWAP	QA	234	215	8.8%	299	-21.7%	6,113	1,673	265.4%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	100	1,708	-94.1%
GASOLINE UP-DOWN BALMO SW	1K	340	510	-33.3%	545	-37.6%	3,700	6,332	-41.6%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	10	0	0.0%	50	-80.0%	474	180	163.3%
GRP THREE ULSD(PLT)VS HEA	A6	3,463	4,686	-26.1%	3,814	-9.2%	59,295	55,817	6.2%
GRP THREE UNL GS (PLT) VS	A8	1,245	150	730.0%	160	678.1%	17,903	3,287	444.7%
GULF COAST 3% FUEL OIL BA	VZ	1,580	2,833	-44.2%	2,043	-22.7%	15,735	20,130	-21.8%
GULF COAST GASOLINE CLNDR	GS	28	10	180.0%	38	-26.3%	1,451	1,378	5.3%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	489	543	-9.9%	42	1,064.3%	3,689	12,881	-71.4%
GULF COAST JET VS NYM 2 H	ME	13,955	23,030	-39.4%	11,570	20.6%	266,693	497,944	-46.4%
GULF COAST NO.6 FUEL OIL	MF	47,220	49,389	-4.4%	41,779	13.0%	602,488	755,088	-20.2%
GULF COAST NO.6 FUEL OIL	MG	5,420	1,295	318.5%	6,337	-14.5%	43,558	38,427	13.4%
GULF COAST ULSD CALENDAR	LY	1,044	170	514.1%	527	98.1%	13,066	10,021	30.4%
GULF COAST ULSD CRACK SPR	GY	765	4,704	-83.7%	675	13.3%	17,023	36,317	-53.1%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	0	0.0%	525	680	-22.8%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	0.0%	0	28	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	7,311	-100.0%	0	0.0%	31,300	82,627	-62.1%
HENRY HUB BASIS SWAP	HB	6,763	4,740	42.7%	25,673	-73.7%	146,260	115,810	26.3%
HENRY HUB INDEX SWAP FUTU	IN	5,303	3,280	61.7%	25,673	-79.3%	137,728	106,126	29.8%
HENRY HUB SWAP	NN	643,424	826,475	-22.1%	474,338	35.6%	6,332,365	11,459,837	-44.7%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	240	-100.0%	1,046	1,200	-12.8%
HOUSTON SHIP CHANNEL BASI	NH	4,060	0	0.0%	8,058	-49.6%	43,479	1,716	2,433.7%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
HOUSTON SHIP CHANNEL INDE	IP	372	0	0.0%	0	0.0%	372	200	86.0%
ICE BRENT DUBAI SWAP	DB	600	420	42.9%	0	0.0%	4,467	16,689	-73.2%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	3	-100.0%	38	1	3,700.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	8,520	14,298	-40.4%	7,430	14.7%	122,156	402,555	-69.7%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	159,591	138,775	15.0%
INDIANA MISO	PDM	5,331	252	2,015.5%	231	2,207.8%	8,093	1,899	326.2%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	5,120	0	0.0%	0	0.0%	8,978	4,683	91.7%
INDONESIAN COAL	MCC	640	730	-12.3%	620	3.2%	14,715	7,190	104.7%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	1,062	6,498	-83.7%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	1,246	2,954	-57.8%
JAPAN C&F NAPHTHA CRACK S	JB	264	0	0.0%	208	26.9%	1,488	270	451.1%
JAPAN C&F NAPHTHA SWAP	JA	1,133	742	52.7%	1,059	7.0%	14,376	23,502	-38.8%
JAPAN NAPHTHA BALMO SWAP	E6	65	92	-29.3%	9	622.2%	845	958	-11.8%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	21	-100.0%	51	-100.0%	280	141	98.6%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	15	74	-79.7%
JET CIF NWE VS ICE	JC	59	21	181.0%	116	-49.1%	1,533	2,451	-37.5%
JET FUEL BRG FOB RDM VS I	9Q	10	0	0.0%	0	0.0%	15	18	-16.7%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	4	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	22	10	120.0%	0	0.0%	77	55	40.0%
JET FUEL UP-DOWN BALMO CL	1M	1,360	1,745	-22.1%	225	504.4%	30,742	14,185	116.7%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	39	0	0.0%	26	50.0%	141	378	-62.7%
LA CARB DIESEL (OPIS) SWA	KL	0	268	-100.0%	209	-100.0%	11,206	15,548	-27.9%
LA CARBOB GASOLINE(OPIS)S	JL	350	470	-25.5%	250	40.0%	7,200	12,660	-43.1%
LA JET FUEL VS NYM NO 2 H	MQ	75	12	525.0%	0	0.0%	1,705	2,776	-38.6%
LA JET (OPIS) SWAP	JS	0	1,110	-100.0%	75	-100.0%	6,950	10,985	-36.7%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	5,485	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	6,380	10,795	-40.9%	6,866	-7.1%	115,106	211,157	-45.5%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
MARS (ARGUS) VS WTI SWAP	YX	6,383	1,730	269.0%	4,473	42.7%	49,005	25,015	95.9%
MARS (ARGUS) VS WTI TRD M	YV	30	0	0.0%	0	0.0%	670	1,560	-57.1%
MCCLOSKEY ARA ARGS COAL	MTF	106,297	61,097	74.0%	148,726	-28.5%	1,559,529	989,486	57.6%
MCCLOSKEY RCH BAY COAL	MFF	22,812	14,635	55.9%	32,895	-30.7%	393,262	278,396	41.3%
MGF FUT	MGF	0	0	0.0%	0	0.0%	150	24	525.0%
MGN1 SWAP FUT	MGN	86	40	115.0%	139	-38.1%	1,052	673	56.3%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	0	2,080	-100.0%
MICHIGAN BASIS	NF	0	0	0.0%	355	-100.0%	3,021	2,950	2.4%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN MISO	HMO	0	0	0.0%	0	0.0%	308,784	102,840	200.3%
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	14,296	6,932	106.2%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	448	337	32.9%	561	-20.1%	7,144	337	2,019.9%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	407	93	337.6%	170	139.4%	6,555	93	6,948.4%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	368	100	268.0%	456	-19.3%	5,468	130	4,106.2%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	120	40	200.0%	0	0.0%	600	984	-39.0%
MNC FUT	MNC	4,230	2,999	41.0%	5,233	-19.2%	60,494	33,522	80.5%
MONT BELVIEU ETHANE 5 DECIMAL	C0	15,745	710	2,117.6%	9,453	66.6%	55,129	18,578	196.7%
MONT BELVIEU ETHANE OPIS BALMO	8C	350	0	0.0%	330	6.1%	1,605	35	4,485.7%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	83,475	8,300	905.7%	51,863	61.0%	424,193	115,047	268.7%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,025	401	155.6%	361	183.9%	8,767	3,676	138.5%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	7,090	2,127	233.3%	12,856	-44.9%	86,123	26,436	225.8%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	607	581	4.5%	295	105.8%	4,107	2,161	90.1%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	20,712	5,387	284.5%	20,578	0.7%	175,113	92,711	88.9%
MONT BELVIEU NORMAL BUTANE BALMO	8J	2,070	806	156.8%	757	173.4%	6,661	4,232	57.4%
NAT GAS BASIS SWAP	TZ6	0	0	0.0%	0	0.0%	7,676	8,978	-14.5%
NATURAL GAS	XAC	0	0	-	0	0.0%	66	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	648	806	-19.6%
NATURAL GAS PEN SWP	NP	339,318	796,286	-57.4%	273,770	23.9%	4,476,844	6,418,797	-30.3%
NCN FUT	NCN	0	0	0.0%	0	-	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	9,328	0	0.0%	0	0.0%	14,024	14,175	-1.1%
NEPOOL CONECTIC 5MW D AH	P2	512	0	0.0%	0	0.0%	766	720	6.4%
NEPOOL INTR HUB 5MW D AH	H2	23,416	83,208	-71.9%	106,639	-78.0%	365,739	419,727	-12.9%
NEPOOL INTR HUB 5MW D AH	U6	1,704	3,502	-51.3%	5,804	-70.6%	17,633	29,060	-39.3%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	149	-100.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	630	0	0.0%	0	0.0%	630	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	512	-100.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	9,328	-100.0%
NEPOOL RHD ISLD 5MW D AH	U4	762	0	0.0%	5,804	-86.9%	21,494	3,825	461.9%
NEPOOL RHODE IL 5MW D AH	U5	14,088	0	0.0%	106,639	-86.8%	365,366	69,830	423.2%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	-	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	0	500	-100.0%
NEW YORK ETHANOL SWAP	EZ	830	840	-1.2%	1,315	-36.9%	15,517	10,789	43.8%
NEW YORK HUB ZONE G PEAK	GN	0	60	-100.0%	0	0.0%	0	319	-100.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	119	-100.0%
NGPL MID-CONTINENT	NL	3,677	516	612.6%	938	292.0%	7,234	5,584	29.5%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	60	-100.0%
NGPL STX BASIS	T5	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	10,248	500	1,949.6%	7,565	35.5%	54,615	4,420	1,135.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK SWING SWAP	OX	0	0	-	240	-100.0%	240	0	-
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	0	40	-100.0%	0	0.0%	1,106	3,560	-68.9%
NO 2 UP-DOWN SPREAD CALEN	UT	100	1,078	-90.7%	75	33.3%	2,175	12,943	-83.2%
NORTHERN NATURAL GAS DEMAR	PE	2,803	0	0.0%	2,480	13.0%	8,908	0	0.0%
NORTHERN NATURAL GAS VENTU	PF	590	357	65.3%	4,997	-88.2%	7,759	1,763	340.1%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	140	2,892	-95.2%
NORTHWEST ROCKIES BASIS S	NR	4,373	0	0.0%	2,139	104.4%	18,072	5,349	237.9%
N ROCKIES PIPE SWAP	XR	138	0	0.0%	0	0.0%	3,608	270	1,236.3%
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	-	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	3,185	5,447	-41.5%	2,035	56.5%	52,582	77,742	-32.4%
NY 2.2% FUEL OIL (PLATTS	Y3	458	0	0.0%	50	816.0%	1,358	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	50	350	-85.7%	200	-75.0%	2,385	3,452	-30.9%



NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
NY HARBOR 1% FUEL OIL BAL	VK	100	150	-33.3%	0	0.0%	1,001	4,451	-77.5%
NY HARBOR HEAT OIL SWP	MP	18,117	4,773	279.6%	6,850	164.5%	77,983	64,489	20.9%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	75	0	-	510	-85.3%	6,810	0	-
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	-	0	0.0%	150	0	-
NY HARBOR RESIDUAL FUEL 1	MM	3,431	7,463	-54.0%	4,278	-19.8%	73,140	142,479	-48.7%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	50	-100.0%	450	1,160	-61.2%
NYH NO 2 CRACK SPREAD CAL	HK	3,759	4,680	-19.7%	1,107	239.6%	45,901	66,551	-31.0%
NY H OIL PLATTS VS NYMEX	YH	0	465	-100.0%	1,104	-100.0%	5,540	9,347	-40.7%
NYISO A	KA	253	1,300	-80.5%	895	-71.7%	7,490	16,929	-55.8%
NYISO A OFF-PEAK	KB	60	140	-57.1%	70	-14.3%	2,550	5,364	-52.5%
NYISO CAPACITY	NNC	120	40	200.0%	0	0.0%	1,134	648	75.0%
NYISO CAPACITY	NRS	60	140	-57.1%	30	100.0%	1,917	790	142.7%
NYISO G	KG	321	0	0.0%	41	682.9%	1,586	9,474	-83.3%
NYISO G OFF-PEAK	KH	60	0	0.0%	90	-33.3%	610	9,437	-93.5%
NYISO J	KJ	88	43	104.7%	1,573	-94.4%	5,172	5,988	-13.6%
NYISO J OFF-PEAK	KK	40	20	100.0%	120	-66.7%	520	1,066	-51.2%
NYISO ZONE A 5MW D AH O P	K4	0	53,208	-100.0%	0	0.0%	269,628	1,345,805	-80.0%
NYISO ZONE A 5MW D AH PK	K3	0	7,060	-100.0%	1,275	-100.0%	15,610	118,501	-86.8%
NYISO ZONE C 5MW D AH O P	A3	0	23,520	-100.0%	0	0.0%	0	67,986	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	0	1,275	-100.0%	0	0.0%	430	6,839	-93.7%
NYISO ZONE G 5MW D AH O P	D2	9,328	27,760	-66.4%	0	0.0%	123,931	1,137,172	-89.1%
NYISO ZONE G 5MW D AH PK	T3	0	1,535	-100.0%	0	0.0%	12,130	98,468	-87.7%
NYISO ZONE J 5MW D AH O P	D4	0	9,360	-100.0%	23,320	-100.0%	104,528	453,830	-77.0%
NYISO ZONE J 5MW D AH PK	D3	0	0	0.0%	0	0.0%	7,551	42,122	-82.1%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	325	100	225.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	1,275	1,000	27.5%	1,300	-1.9%	32,083	11,550	177.8%
NYMEX ALUMINUM FUTURES	AN	0	60	-100.0%	0	0.0%	75	70	7.1%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	-	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	170	-100.0%	839	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	3,327	400	731.8%	2,579	29.0%	28,259	20,560	37.4%
ONEOK OKLAHOMA NG BASIS	8X	84	0	0.0%	0	0.0%	2,476	1,570	57.7%
ONTARIO POWER SWAPS	OFD	0	320	-100.0%	0	0.0%	497	1,120	-55.6%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	3,960	-100.0%	253,474	186,534	35.9%
ONTARIO POWER SWAPS	OPD	30	70	-57.1%	30	0.0%	439	885	-50.4%
ONTARIO POWER SWAPS	OPM	540	1,700	-68.2%	330	63.6%	22,947	46,135	-50.3%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	-	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
OPIS PHYSICAL LDH PROPANE	3N	0	0.0%	0	-	0	0	0.0%	
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0.0%	0	0.0%	0	0	0.0%	
OPIS PHYSICAL NONLDH PROPANE	3P	0	0.0%	0	-	0	0	0.0%	
OPIS PHYSICAL NORMAL BUTANE	3M	0	0.0%	0	0.0%	0	0	0.0%	
PANHANDLE BASIS SWAP FUTU	PH	7,211	2,992	141.0%	6,570	9.8%	43,650	22,481	94.2%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	0	135	-100.0%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	1,986	0	0.0%	4,262	-53.4%	13,143	1,327	890.4%
PETROCHEMICALS	22	49	20	145.0%	68	-27.9%	290	462	-37.2%
PETROCHEMICALS	32	43	107	-59.8%	66	-34.8%	785	2,075	-62.2%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	2	10	-80.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	40	-100.0%
PETROCHEMICALS	8I	746	0	0.0%	546	36.6%	4,411	5,414	-18.5%
PETROCHEMICALS	91	43	57	-24.6%	34	26.5%	310	899	-65.5%
PETROCHEMICALS	HPE	141	0	0.0%	70	101.4%	347	360	-3.6%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	82	0	0.0%
PETROCHEMICALS	MAE	0	0	0.0%	10	-100.0%	60	10	500.0%
PETROCHEMICALS	MAS	20	10	100.0%	70	-71.4%	642	110	483.6%
PETROCHEMICALS	MBE	1,720	950	81.1%	1,705	0.9%	28,116	10,280	173.5%
PETROCHEMICALS	MNB	530	491	7.9%	384	38.0%	14,978	19,859	-24.6%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	63	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	212	0	0.0%	0	0.0%	1,868	4,020	-53.5%
PETRO CRCKS & SPRDS ASIA	STS	0	300	-100.0%	0	0.0%	295	5,623	-94.8%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	75	150	-50.0%
PETRO CRCKS & SPRDS NA	CRB	0	186	-100.0%	0	0.0%	951	1,221	-22.1%
PETRO CRCKS & SPRDS NA	EXR	480	733	-34.5%	897	-46.5%	13,702	15,778	-13.2%
PETRO CRCKS & SPRDS NA	FOC	200	0	0.0%	300	-33.3%	3,678	4,576	-19.6%
PETRO CRCKS & SPRDS NA	GBB	0	0	-	0	0.0%	300	0	-
PETRO CRCKS & SPRDS NA	GCI	1,017	1,046	-2.8%	775	31.2%	11,378	8,015	42.0%
PETRO CRCKS & SPRDS NA	GCU	11,273	7,632	47.7%	10,609	6.3%	139,985	183,614	-23.8%
PETRO CRCKS & SPRDS NA	GFC	0	30	-100.0%	45	-100.0%	240	1,263	-81.0%
PETRO CRCKS & SPRDS NA	HOB	3,180	75	4,140.0%	1,221	160.4%	14,554	7,643	90.4%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	300	1,700	-82.4%
PETRO CRCKS & SPRDS NA	NFC	0	0	-	0	0.0%	75	0	-

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	830	895	-7.3%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	75	1,500	-95.0%	75	0.0%	6,122	11,435	-46.5%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	25	125	-80.0%
PETRO CRCKS & SPRDS NA	RBB	6,491	8,714	-25.5%	8,111	-20.0%	102,467	128,250	-20.1%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	0	0.0%	5,770	2,415	138.9%
PETRO CRK&SPRD EURO	1NB	2,642	1,002	163.7%	2,881	-8.3%	29,903	24,989	19.7%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	43	105	450	-76.7%	104	1.0%	3,676	2,433	51.1%
PETRO CRK&SPRD EURO	BFR	0	270	-100.0%	0	0.0%	1,060	9,150	-88.4%
PETRO CRK&SPRD EURO	BOB	1,286	414	210.6%	597	115.4%	9,164	7,847	16.8%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	5	0	0.0%
PETRO CRK&SPRD EURO	EOB	10	0	0.0%	0	0.0%	130	34	282.4%
PETRO CRK&SPRD EURO	EPN	106	110	-3.6%	102	3.9%	1,061	2,859	-62.9%
PETRO CRK&SPRD EURO	EVC	2,113	485	335.7%	845	150.1%	9,225	1,743	429.3%
PETRO CRK&SPRD EURO	FBT	0	360	-100.0%	60	-100.0%	900	16,067	-94.4%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	15	487	-96.9%
PETRO CRK&SPRD EURO	GCB	665	0	0.0%	0	0.0%	1,750	475	268.4%
PETRO CRK&SPRD EURO	GOC	0	205	-100.0%	0	0.0%	602	1,632	-63.1%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	5	26	-80.8%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	35	-100.0%
PETRO CRK&SPRD EURO	LSU	0	0	-	0	0.0%	84	0	-
PETRO CRK&SPRD EURO	MGB	65	0	0.0%	0	0.0%	253	54	368.5%
PETRO CRK&SPRD EURO	MUD	399	100	299.0%	172	132.0%	1,716	658	160.8%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	25	36	-30.6%
PETRO CRK&SPRD EURO	NOB	160	132	21.2%	94	70.2%	1,357	1,373	-1.2%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	0	0.0%	5	0	-
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	32	105	-69.5%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	105	-100.0%
PETROLEUM PRODUCTS	D44	5	30	-83.3%	45	-88.9%	1,163	50	2,226.0%
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	0.0%	0	180	-100.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	0.0%	0	70	-100.0%
PETROLEUM PRODUCTS	D63	0	0	0.0%	0	0.0%	0	1,299	-100.0%
PETROLEUM PRODUCTS	D64	191	131	45.8%	386	-50.5%	2,339	272	759.9%
PETROLEUM PRODUCTS	EWB	10	0	0.0%	0	0.0%	27	75	-64.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	152	126	20.6%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	60	420	-85.7%
PETROLEUM PRODUCTS	RMK	0	60	-100.0%	0	0.0%	110	1,740	-93.7%
PETROLEUM PRODUCTS ASIA	E6M	30	45	-33.3%	29	3.4%	870	1,178	-26.1%
PETROLEUM PRODUCTS ASIA	MJN	2,132	2,024	5.3%	1,540	38.4%	21,227	23,703	-10.4%
PETRO OUTFRIGHT EURO	0A	90	0	0.0%	0	-	90	0	0.0%
PETRO OUTFRIGHT EURO	0B	40	221	-81.9%	100	-60.0%	3,285	1,257	161.3%
PETRO OUTFRIGHT EURO	0C	0	0	0.0%	0	0.0%	515	70	635.7%
PETRO OUTFRIGHT EURO	0D	2,812	1,512	86.0%	4,356	-35.4%	41,207	38,764	6.3%
PETRO OUTFRIGHT EURO	0E	547	40	1,267.5%	638	-14.3%	3,195	712	348.7%
PETRO OUTFRIGHT EURO	0F	1,136	1,875	-39.4%	611	85.9%	14,538	15,698	-7.4%
PETRO OUTFRIGHT EURO	1T	8	30	-73.3%	0	0.0%	31	78	-60.3%
PETRO OUTFRIGHT EURO	33	510	0	0.0%	34	1,400.0%	1,128	1,421	-20.6%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	680	1,134	-40.0%
PETRO OUTFRIGHT EURO	5L	253	80	216.3%	35	622.9%	1,893	1,345	40.7%
PETRO OUTFRIGHT EURO	63	116	0	0.0%	177	-34.5%	1,619	1,101	47.0%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	7I	316	220	43.6%	405	-22.0%	6,943	2,929	137.0%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	25	15	66.7%
PETRO OUTFRIGHT EURO	7R	403	397	1.5%	342	17.8%	5,551	7,602	-27.0%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	88	25	15	66.7%	0	0.0%	186	118	57.6%
PETRO OUTFRIGHT EURO	CBB	0	20	-100.0%	50	-100.0%	50	20	150.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	181	139	30.2%	150	20.7%	628	270	132.6%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	5	-100.0%	246	22	1,018.2%
PETRO OUTFRIGHT EURO	EFM	0	0	0.0%	30	-100.0%	1,170	450	160.0%
PETRO OUTFRIGHT EURO	ENS	105	155	-32.3%	25	320.0%	1,524	1,038	46.8%
PETRO OUTFRIGHT EURO	EWN	45	24	87.5%	91	-50.5%	579	171	238.6%
PETRO OUTFRIGHT EURO	FBD	0	10	-100.0%	0	0.0%	15	70	-78.6%
PETRO OUTFRIGHT EURO	MBB	44	0	0.0%	0	0.0%	809	0	0.0%
PETRO OUTFRIGHT EURO	MBN	1,387	110	1,160.9%	1,260	10.1%	18,081	5,553	225.6%
PETRO OUTFRIGHT EURO	RBF	0	110	-100.0%	0	0.0%	300	1,060	-71.7%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	50	-100.0%	300	0	0.0%
PETRO OUTFRIGHT EURO	T0	20	60	-66.7%	209	-90.4%	964	213	352.6%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	490	4,345	-88.7%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PETRO OUTFRIGHT EURO	V0	0	450	-100.0%	0	0.0%	2,700	2,635	2.5%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	100	175	-42.9%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	0	0.0%	294	468	-37.2%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	0.0%	1,280	1,046	22.4%
PETRO OUTFRIGHT NA	FCB	223	319	-30.1%	109	104.6%	3,042	1,857	63.8%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	10	-100.0%	47	10	370.0%
PETRO OUTFRIGHT NA	GKS	0	0	0.0%	0	0.0%	0	233	-100.0%
PETRO OUTFRIGHT NA	GSI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	0.0%	20	-100.0%	20	30	-33.3%
PETRO OUTFRIGHT NA	MBL	60	48	25.0%	0	0.0%	1,490	1,424	4.6%
PETRO OUTFRIGHT NA	MEN	1,014	861	17.8%	692	46.5%	9,504	3,561	166.9%
PETRO OUTFRIGHT NA	MEO	7,357	8,535	-13.8%	7,932	-7.2%	112,317	78,260	43.5%
PETRO OUTFRIGHT NA	MFD	39	8	387.5%	50	-22.0%	1,156	224	416.1%
PETRO OUTFRIGHT NA	MMF	87	10	770.0%	50	74.0%	851	310	174.5%
PETRO OUTFRIGHT NA	NYB	0	125	-100.0%	0	0.0%	0	125	-100.0%
PETRO OUTFRIGHT NA	NYE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	NYS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	NYT	250	48	420.8%	0	0.0%	365	519	-29.7%
PETRO OUTFRIGHT NA	XER	0	0	0.0%	0	0.0%	50	900	-94.4%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	0	73,680	-100.0%	0	0.0%	1,989,829	2,056,995	-3.3%
PJM AD HUB 5MW REAL TIME	Z9	1,280	1,485	-13.8%	0	0.0%	115,264	99,141	16.3%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	42,144	-100.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	2,298	-100.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	24,648	123,585	-80.1%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	1,362	6,490	-79.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	343	330	3.9%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PJM DAYTON DA OFF-PEAK	R7	0	2,664	-100.0%	0	0.0%	565,222	246,892	128.9%
PJM DAYTON DA PEAK	D7	0	66	-100.0%	0	0.0%	32,284	17,071	89.1%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	-	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM NI HUB 5MW REAL TIME	B3	0	3,356	-100.0%	0	0.0%	27,630	80,710	-65.8%
PJM NI HUB 5MW REAL TIME	B6	0	35,807	-100.0%	0	0.0%	617,032	1,187,306	-48.0%
PJM NILL DA OFF-PEAK	L3	8,878	3,145	182.3%	10,144	-12.5%	236,798	408,282	-42.0%
PJM NILL DA PEAK	N3	320	612	-47.7%	389	-17.7%	14,777	25,056	-41.0%
PJM OFF-PEAK LMP SWAP FUT	JP	0	3,618	-100.0%	240	-100.0%	4,734	70,952	-93.3%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	9,016	-100.0%	0	0.0%	0	55,976	-100.0%
PJM PPL DA PEAK	L5	0	528	-100.0%	0	0.0%	0	3,597	-100.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	4,696	-100.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	254	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	67,760	-100.0%	0	0.0%	1,241,519	758,040	63.8%
PJM WESTHDA PEAK	J4	0	660	-100.0%	0	0.0%	70,693	33,946	108.3%
PJM WESTH RT OFF-PEAK	N9	3,800	224,860	-98.3%	0	0.0%	3,609,397	3,098,831	16.5%
PJM WESTH RT PEAK	L1	2,560	13,610	-81.2%	1,025	149.8%	220,143	145,354	51.5%
PLASTICS	PGP	802	170	371.8%	1,190	-32.6%	6,493	4,135	57.0%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	66	-100.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	0.0%	0	14	-100.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	213	136	56.6%	482	-55.8%	4,876	5,376	-9.3%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	118	107	10.3%	61	93.4%	1,277	1,890	-32.4%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	15	15	0.0%	9	66.7%	38	45	-15.6%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	82	53	54.7%	13	530.8%	358	616	-41.9%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	100	258	-61.2%	0	0.0%	480	817	-41.2%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	3,781	2,001	89.0%	2,995	26.2%	21,925	6,854	219.9%
RBOB CALENDAR SWAP	RL	7,558	4,837	56.3%	7,395	2.2%	100,107	95,844	4.4%
RBOB CRACK SPREAD	RM	140	2,450	-94.3%	1,060	-86.8%	17,019	18,780	-9.4%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	26	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	1,153	887	30.0%	42	2,645.2%	9,281	12,816	-27.6%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	63	697	-91.0%
RBOB UP-DOWN CALENDAR SWA	RV	5,335	6,952	-23.3%	8,925	-40.2%	103,538	107,547	-3.7%
RBOB VS HEATING OIL SWAP	RH	1,350	150	800.0%	1,200	12.5%	6,025	300	1,908.3%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	364	508	-28.3%	774	-53.0%	2,632	1,332	97.6%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	336	0	-
SINGAPORE 180CST BALMO	BS	62	29	113.8%	30	106.7%	854	1,852	-53.9%
SINGAPORE 380CST BALMO	BT	106	80	32.5%	24	341.7%	909	1,144	-20.5%
SINGAPORE 380CST FUEL OIL	SE	2,421	3,790	-36.1%	3,268	-25.9%	37,549	46,652	-19.5%
SINGAPORE FUEL 180CST CAL	UA	3,487	3,530	-1.2%	3,472	0.4%	51,466	98,722	-47.9%
SINGAPORE FUEL OIL SPREAD	SD	353	947	-62.7%	170	107.6%	5,046	17,584	-71.3%
SINGAPORE GASOIL	MTB	237	90	163.3%	92	157.6%	1,898	784	142.1%
SINGAPORE GASOIL	MTS	1,421	1,954	-27.3%	3,772	-62.3%	24,945	20,476	21.8%
SINGAPORE GASOIL	STF	0	0	-	0	0.0%	10	0	-
SINGAPORE GASOIL	STL	0	0	0.0%	225	-100.0%	225	150	50.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	940	2,250	-58.2%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	100	500	-80.0%	240	-58.3%	8,976	7,035	27.6%
SINGAPORE GASOIL CALENDAR	MSG	120	0	0.0%	552	-78.3%	7,896	80	9,770.0%
SINGAPORE GASOIL SWAP	SG	3,198	6,606	-51.6%	5,178	-38.2%	89,154	144,385	-38.3%
SINGAPORE GASOIL VS ICE	GA	750	2,126	-64.7%	1,150	-34.8%	41,284	52,945	-22.0%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	0	0.0%	270	1,028	-73.7%
SINGAPORE JET KERO GASOIL	RK	1,450	225	544.4%	775	87.1%	18,226	27,884	-34.6%
SINGAPORE JET KEROSENE SW	KS	1,428	6,502	-78.0%	3,528	-59.5%	51,766	74,257	-30.3%
SINGAPORE JET KERO VS. GASOIL BALMO	ZO	0	0	0.0%	50	-100.0%	50	2,885	-98.3%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	625	318	96.5%	1,050	-40.5%	7,124	7,368	-3.3%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
SINGAPORE MOGAS 92 UNLEADED SWP	1N	13,685	14,344	-4.6%	13,223	3.5%	179,698	136,999	31.2%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	200	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	150	-100.0%	0	0.0%	1,675	2,757	-39.2%
SING FUEL	MSD	0	0	0.0%	0	0.0%	20	210	-90.5%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	66	-100.0%	66	114	-42.1%
SONAT BASIS SWAP FUTURE	SZ	360	0	0.0%	248	45.2%	6,188	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	765	2,390	-68.0%
Sumas Basis Swap	NK	426	92	363.0%	340	25.3%	2,767	3,419	-19.1%
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	250	730	-65.8%
TC5 RAS TANURA TO YOKOHAM	TH	0	5	-100.0%	0	0.0%	25	1,119	-97.8%
TCO BASIS SWAP	TC	56	0	0.0%	49,085	-99.9%	166,413	2,146	7,654.6%
TCO NG INDEX SWAP	Q1	0	0	-	0	0.0%	3,656	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	10	-100.0%	0	0.0%	5	320	-98.4%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	124	6,939	-98.2%
TENNESSEE 500 LEG BASIS S	NM	279	0	0.0%	0	0.0%	2,541	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	279	78	257.7%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	2,568	6,457	-60.2%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	7,698	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	62	96	-35.4%
TEXAS EASTERN ZONE M-3 BA	NX	1,284	6,848	-81.3%	428	200.0%	42,981	23,212	85.2%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	5,840	0	0.0%	0	0.0%	6,632	2,420	174.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	122	0	0.0%
Transco Zone 3 Basis	CZ	62	0	0.0%	0	0.0%	4,646	7,300	-36.4%
TRANSCO ZONE4 BASIS SWAP	TR	2,103	0	0.0%	1,780	18.1%	13,138	3,890	237.7%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	372	-100.0%	372	720	-48.3%
TRANSCO ZONE 6 BASIS SWAP	NZ	732	20	3,560.0%	608	20.4%	3,742	2,696	38.8%
TRANSCO ZONE 6 INDEX	IT	40	112	-64.3%	40	0.0%	875	112	681.3%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	-	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	0	0	0.0%	0	0.0%	618	256	141.4%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED SWAP	Z6	3	0	0.0%	0	0.0%	3	18	-83.3%
ULSD 10PPM CIF MED VS ICE	Z7	90	17	429.4%	5	1,700.0%	627	1,331	-52.9%
ULSD 10PPM CIF NW BALMO S	B1	0	5	-100.0%	0	0.0%	0	5	-100.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	2	-100.0%	37	70	-47.1%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	2,900	1,625	78.5%	843	244.0%	19,937	30,520	-34.7%
UP DOWN GC ULSD VS NMX HO	LT	29,298	44,277	-33.8%	29,977	-2.3%	371,429	660,461	-43.8%
USGC UNL 87 CRACK SPREAD	RU	0	850	-100.0%	100	-100.0%	4,800	6,785	-29.3%
WAHA BASIS	NW	7,224	118	6,022.0%	4,983	45.0%	27,932	3,694	656.1%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	210	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	2,390	4,890	-51.1%	3,855	-38.0%	35,735	74,721	-52.2%
WTI-BRENT BULLET SWAP	BY	0	2,226	-100.0%	100	-100.0%	7,650	18,544	-58.7%
WTI-BRENT CALENDAR SWAP	BK	27,453	15,902	72.6%	30,805	-10.9%	267,854	348,918	-23.2%
WTI CALENDAR	CS	29,006	38,472	-24.6%	33,325	-13.0%	400,686	417,936	-4.1%
WTS (ARGUS) VS WTI SWAP	FF	8,000	537	1,389.8%	13,758	-41.9%	63,435	14,664	332.6%
WTS (ARGUS) VS WTI TRD MT	FH	900	974	-7.6%	2,962	-69.6%	12,470	11,113	12.2%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	-	0	0	0.0%
APPALACHIAN COAL	6K	0	0	0.0%	0	0.0%	845	1,000	-15.5%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	200	566	-64.7%
BRENT CALENDAR SWAP	BA	38,107	30,348	25.6%	15,774	141.6%	413,914	350,250	18.2%
BRENT OIL LAST DAY	BE	18,871	2,830	566.8%	9,451	99.7%	117,326	129,920	-9.7%
BRENT OIL LAST DAY	OS	15,694	11,565	35.7%	11,672	34.5%	228,871	269,125	-15.0%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	0.0%	0	2,140	-100.0%
COAL API2 INDEX	CLA	175	100	75.0%	1,170	-85.0%	4,455	485	818.6%
COAL API2 INDEX	CQA	160	0	0.0%	145	10.3%	3,765	175	2,051.4%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
COAL API4 INDEX	RLA	225	50	350.0%	100	125.0%	1,240	75	1,553.3%
COAL API4 INDEX	RQA	275	0	0.0%	0	0.0%	430	0	0.0%
COAL SWAP	CPF	65	100	-35.0%	55	18.2%	995	265	275.5%
COAL SWAP	RPF	775	0	0.0%	735	5.4%	2,840	4,200	-32.4%
CRUDE OIL 1MO	WA	104,225	110,250	-5.5%	224,835	-53.6%	2,061,821	2,281,455	-9.6%
CRUDE OIL APO	AO	83,819	66,364	26.3%	83,780	0.0%	889,225	742,805	19.7%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	60	50	20.0%
CRUDE OIL OUTRIGHTS	AH	0	1,600	-100.0%	0	0.0%	900	10,038	-91.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	2,700	-100.0%	5,220	5,040	3.6%
CRUDE OIL PHY	CD	4,450	150	2,866.7%	6,600	-32.6%	23,850	16,675	43.0%
CRUDE OIL PHY	LC	42,122	7,280	478.6%	23,986	75.6%	220,375	196,720	12.0%
CRUDE OIL PHY	LO	3,924,631	1,745,826	124.8%	2,949,713	33.1%	31,107,783	31,478,060	-1.2%
CRUDE OIL PHY	LO1	7,560	0	-	5,513	37.1%	39,235	0	-
CRUDE OIL PHY	LO2	4,033	0	-	10,358	-61.1%	42,977	0	-
CRUDE OIL PHY	LO3	2,870	0	-	7,845	-63.4%	27,747	0	-
CRUDE OIL PHY	LO4	2,633	0	-	13,632	-80.7%	43,192	0	-
CRUDE OIL PHY	LO5	0	0	-	0	0.0%	11,322	0	-
DAILY CRUDE OIL	DNM	2,000	400	400.0%	4,600	-56.5%	37,900	14,600	159.6%
DAILY PJM	J03	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J05	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J06	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	0.0%	0	2	-100.0%
ELEC FINSETTLED	PML	24	116	-79.3%	28	-14.3%	1,425	2,983	-52.2%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	-	0	0.0%	4,564	0	-
ETHANOL SWAP	CVR	5,496	3,239	69.7%	7,436	-26.1%	100,845	31,900	216.1%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
ETHANOL SWAP	GVR	1,395	600	132.5%	0	0.0%	18,390	40,861	-55.0%
EURO-DENOMINATED PETRO PROD	EFB	0	210	-100.0%	0	0.0%	675	570	18.4%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	40	70	-42.9%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	193	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	822	1,800	-54.3%
GASOLINE	GCE	0	0	-	0	0.0%	699	0	-
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	251	155	61.9%	270	-7.0%	8,800	8,810	-0.1%
HEATING OIL PHY	OH	61,391	37,113	65.4%	62,171	-1.3%	785,306	564,974	39.0%
HENRY HUB FINANCIAL LAST	E7	6,070	20,181	-69.9%	8,420	-27.9%	65,737	64,590	1.8%
HO 1 MONTH CLNDR OPTIONS	FA	1,300	200	550.0%	0	0.0%	21,960	12,875	70.6%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	0	3,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	2,360	-100.0%
MCCLOSKEY ARA ARGS COAL	MTO	600	600	0.0%	2,400	-75.0%	26,945	10,775	150.1%
MCCLOSKEY RCH BAY COAL	MFO	2,400	600	300.0%	2,400	0.0%	6,540	2,730	139.6%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	80,897	185,891	-56.5%	100,023	-19.1%	883,039	836,761	5.5%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	600	-100.0%
NATURAL GAS 2 M CSO FIN	G2	500	700	-28.6%	1,400	-64.3%	2,100	3,400	-38.2%
NATURAL GAS 3 M CSO FIN	G3	800	9,100	-91.2%	650	23.1%	67,783	262,605	-74.2%
NATURAL GAS 5 M CSO FIN	G5	50	1,000	-95.0%	450	-88.9%	650	5,000	-87.0%
NATURAL GAS 6 M CSO FIN	G6	700	14,450	-95.2%	2,950	-76.3%	41,678	95,038	-56.1%
NATURAL GAS OPT	5N	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	388	4,160	-90.7%	940	-58.7%	14,066	18,636	-24.5%
NATURAL GAS PHY	KD	21,485	19,460	10.4%	38,361	-44.0%	254,700	264,701	-3.8%
NATURAL GAS PHY	LN	1,620,949	2,785,402	-41.8%	1,755,927	-7.7%	20,936,070	21,053,064	-0.6%
NATURAL GAS PHY	ON	293,941	482,409	-39.1%	325,634	-9.7%	3,369,085	3,480,049	-3.2%
NATURAL GAS PHY	ON1	5	0	-	0	0.0%	25	0	-
NATURAL GAS PHY	ON2	5	0	-	0	0.0%	15	0	-
NATURAL GAS PHY	ON3	5	0	-	5	0.0%	15	0	-
NATURAL GAS PHY	ON4	0	0	-	0	0.0%	10	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	460	-100.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	200	-100.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	600	0	0.0%	0	0.0%	15,444	4,744	225.5%
NY HARBOR HEAT OIL SWP	AT	37,635	20,030	87.9%	14,994	151.0%	287,936	220,389	30.6%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	-	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	134	165	-18.8%	0	0.0%	268	916	-70.7%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	500	-100.0%
PETROCHEMICALS	4H	2,091	2,612	-19.9%	2,425	-13.8%	22,579	23,746	-4.9%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	450	0	0.0%
PETROCHEMICALS	4J	900	150	500.0%	0	0.0%	10,040	15,410	-34.8%
PETROCHEMICALS	4K	0	900	-100.0%	0	0.0%	1,075	6,500	-83.5%
PETROCHEMICALS	CPR	0	248	-100.0%	0	0.0%	265	588	-54.9%
PETRO OUTRIGHT EURO	8H	10	10	0.0%	775	-98.7%	1,214	2,773	-56.2%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,280	2,890	-55.7%	630	103.2%	9,870	15,950	-38.1%
PJM ELECTRIC	6OO	0	0	-	0	0.0%	6	0	-
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	40	2,600	-98.5%
RBOB 1MO CAL SPD OPTIONS	ZA	0	100	-100.0%	0	0.0%	2,575	5,925	-56.5%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	0.0%	0	300	-100.0%
RBOB CALENDAR SWAP	RA	390	11,320	-96.6%	321	21.5%	98,941	87,514	13.1%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	43,135	42,576	1.3%	26,072	65.4%	401,970	520,529	-22.8%
RBOB PHY	RF	154	324	-52.5%	3,089	-95.0%	12,090	6,645	81.9%
ROTTERDAM 3.5%FUEL OIL CL	Q6	900	375	140.0%	315	185.7%	5,401	13,818	-60.9%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	3,330	3,600	-7.5%
SHORT TERM	C12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	500	50	900.0%	0	0.0%	2,350	3,550	-33.8%
SHORT TERM	U12	0	2,750	-100.0%	500	-100.0%	1,100	4,600	-76.1%
SHORT TERM	U13	0	150	-100.0%	675	-100.0%	2,125	4,525	-53.0%
SHORT TERM	U14	0	0	0.0%	350	-100.0%	1,100	4,600	-76.1%
SHORT TERM	U15	30	0	0.0%	0	0.0%	2,280	1,780	28.1%
SHORT TERM	U22	0	0	0.0%	0	0.0%	3,150	3,750	-16.0%
SHORT TERM	U23	0	0	0.0%	0	0.0%	900	1,450	-37.9%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
SHORT TERM	U24	350	0	0.0%	0	0.0%	625	825	-24.2%
SHORT TERM	U25	0	0	0.0%	100	-100.0%	100	1,275	-92.2%
SHORT TERM	U26	0	0	0.0%	100	-100.0%	425	955	-55.5%
SHORT TERM CRUDE OIL	C02	750	0	-	0	-	750	0	-
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C05	50	0	0.0%	0	-	50	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	0	0.0%	475	2,725	-82.6%
SHORT TERM NATURAL GAS	U02	400	0	0.0%	0	0.0%	2,175	600	262.5%
SHORT TERM NATURAL GAS	U03	250	300	-16.7%	0	0.0%	1,750	6,175	-71.7%
SHORT TERM NATURAL GAS	U04	175	650	-73.1%	250	-30.0%	1,200	3,200	-62.5%
SHORT TERM NATURAL GAS	U05	250	1,125	-77.8%	50	400.0%	1,225	2,400	-49.0%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	1,950	-100.0%	2,850	2,435	17.0%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	350	-100.0%	825	3,675	-77.6%
SHORT TERM NATURAL GAS	U08	700	0	0.0%	0	0.0%	1,550	875	77.1%
SHORT TERM NATURAL GAS	U09	100	100	0.0%	0	0.0%	750	2,750	-72.7%
SHORT TERM NATURAL GAS	U10	300	100	200.0%	100	200.0%	1,900	3,225	-41.1%
SHORT TERM NATURAL GAS	U16	0	200	-100.0%	0	0.0%	675	2,015	-66.5%
SHORT TERM NATURAL GAS	U17	0	100	-100.0%	0	0.0%	1,925	1,525	26.2%
SHORT TERM NATURAL GAS	U18	200	0	0.0%	0	0.0%	1,175	2,500	-53.0%
SHORT TERM NATURAL GAS	U19	0	750	-100.0%	0	0.0%	625	3,300	-81.1%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	405	1,300	-68.8%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	200	-100.0%	950	5,150	-81.6%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	175	2,175	-92.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	350	1,625	-78.5%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	550	400	37.5%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	0	0.0%	250	3,300	-92.4%
SHORT TERM NATURAL GAS	U31	200	0	0.0%	0	0.0%	500	2,200	-77.3%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	805	-100.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	150	200	-25.0%
SINGAPORE JET FUEL CALENDAR	N2	0	0	0.0%	0	0.0%	2,875	17,588	-83.7%
SOCAL PIPE SWAP	ZN	0	0	0.0%	200	-100.0%	3,120	300	940.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	20,125	-100.0%	88,141	15,150	481.8%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	9,032	2,050	340.6%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
WTI-BRENT BULLET SWAP	BV	5,250	45,745	-88.5%	25,775	-79.6%	554,571	700,183	-20.8%
WTI CRUDE OIL 12 M CSO F	7Z	0	0	-	1,000	-100.0%	4,000	0	-
WTI CRUDE OIL 1 M CSO FI	7A	128,550	22,850	462.6%	363,025	-64.6%	1,451,107	826,639	75.5%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,307,660	2,777,683	19.1%	4,676,740	-29.3%	40,518,804	47,294,551	-14.3%
NYMEX HOT ROLLED STEEL	HR	3,556	2,630	35.2%	7,661	-53.6%	48,230	53,793	-10.3%
NYMEX PLATINUM	PL	360,542	307,949	17.1%	211,151	70.8%	3,235,941	3,262,775	-0.8%
PALLADIUM	PA	72,376	69,880	3.6%	161,947	-55.3%	1,573,972	1,486,016	5.9%
URANIUM	UX	368	1,005	-63.4%	186	97.8%	3,453	6,515	-47.0%
COMEX SILVER	SI	964,739	857,717	12.5%	1,435,078	-32.8%	13,696,961	14,475,593	-5.4%
COMEX MINY GOLD	QO	7,154	3,662	95.4%	6,065	18.0%	51,504	97,252	-47.0%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY SILVER	QI	698	867	-19.5%	1,118	-37.6%	12,160	19,153	-36.5%
COMEX COPPER	HG	927,747	920,885	0.7%	1,459,442	-36.4%	14,591,200	17,127,383	-14.8%
COMEX MINY COPPER	QC	527	564	-6.6%	1,106	-52.4%	11,304	18,025	-37.3%
Aluminium MW Trans Prem Platts	AUP	947	1	94,600.0%	367	158.0%	5,431	139	3,807.2%
ALUMINUM	ALI	362	0	-	648	-44.1%	5,991	0	-
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	-	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	220	68	223.5%	418	-47.4%	3,812	168	2,169.0%
COPPER	HGS	919	117	685.5%	1,087	-15.5%	12,819	1,761	627.9%
E-MICRO GOLD	MGC	30,171	34,581	-12.8%	32,660	-7.6%	276,815	372,280	-25.6%
FERROUS PRODUCTS	BUS	0	0	0.0%	0	0.0%	34	1,567	-97.8%
FERROUS PRODUCTS	SSF	70	10	600.0%	0	0.0%	95	219	-56.6%
IRON ORE	PIO	0	0	0.0%	0	0.0%	120	60	100.0%
IRON ORE CHINA	TIC	20	0	-	0	-	20	0	-
NYMEX IRON ORE FUTURES	TIO	970	2,076	-53.3%	1,095	-11.4%	24,988	22,302	12.0%
SILVER	SIL	12,382	10,208	21.3%	13,179	-6.0%	143,368	56,864	152.1%
Metals Options									
COMEX COPPER	HX	715	1,474	-51.5%	1,503	-52.4%	21,022	36,172	-41.9%
COMEX GOLD	OG	626,783	673,826	-7.0%	842,549	-25.6%	8,415,139	10,587,160	-20.5%



NYMEX/COMEX Exchange Volume Report - Monthly

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Metals Options									
COMEX SILVER	SO	124,625	122,368	1.8%	199,190	-37.4%	1,853,652	2,043,988	-9.3%
GOLD	OG1	821	0	-	1,222	-32.8%	8,922	0	-
GOLD	OG2	451	0	-	178	153.4%	4,224	0	-
GOLD	OG3	365	0	-	558	-34.6%	5,279	0	-
GOLD	OG4	94	0	-	46	104.3%	3,771	0	-
GOLD	OG5	0	0	-	0	0.0%	580	0	-
IRON ORE CHINA	ICP	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	ICT	540	0	0.0%	2,760	-80.4%	13,482	5,896	128.7%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	PO	3,537	5,711	-38.1%	7,987	-55.7%	144,370	183,818	-21.5%
PALLADIUM	PAO	2,738	5,514	-50.3%	4,697	-41.7%	137,511	134,120	2.5%
SHORT TERM	L11	0	0	-	0	0.0%	40	0	-
SHORT TERM	L15	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	60	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	0.0%	0	25	-100.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	0.0%	0	22	-100.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	-	0	0.0%	40	0	-
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	0	96	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	575	0	-	174	230.5%	1,538	0	-
SILVER	SO2	494	0	-	211	134.1%	1,508	0	-
SILVER	SO3	313	0	-	176	77.8%	1,298	0	-
SILVER	SO4	228	0	-	27	744.4%	1,174	0	-
SILVER	SO5	0	0	-	0	0.0%	381	0	-



NYMEX/COMEX Exchange Volume Report - Monthly

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TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	194	81	139.5%	216	-10.2%	2,241	1,894	18.3%
Energy Futures	31,219,706	26,766,697	16.6%	30,378,352	2.8%	345,523,839	357,077,602	-3.2%
Metals Futures	5,691,428	4,989,903	14.1%	8,009,948	-28.9%	74,217,033	84,296,425	-12.0%
TOTAL FUTURES	36,911,328	31,756,681	16.2%	38,388,516	-3.8%	419,743,113	441,375,921	-4.9%
TOTAL OPTIONS GROUP								
Energy Options	6,576,626	5,699,019	15.4%	6,145,500	7.0%	64,922,197	64,848,873	0.1%
Metals Options	762,279	808,893	-5.8%	1,061,278	-28.2%	10,613,991	12,999,887	-18.4%
TOTAL OPTIONS	7,338,905	6,507,912	12.8%	7,206,778	1.8%	75,536,188	77,848,760	-3.0%
TOTAL COMBINED								
Commodities and Alternative Investments	194	81	139.5%	216	-10.2%	2,241	1,894	18.3%
Energy	37,796,332	32,465,716	16.4%	36,523,852	3.5%	410,446,036	421,926,475	-2.7%
Metals	6,453,707	5,798,796	11.3%	9,071,226	-28.9%	84,831,024	97,296,312	-12.8%
GRAND TOTAL	44,250,233	38,264,593	15.6%	45,595,294	-2.9%	495,279,301	519,224,681	-4.6%