

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	7,827,036	7,712,199	1.5%	10,370,184	-24.5%	86,447,031	92,797,963	-6.8%
10-YR NOTE	28,205,837	27,463,768	2.7%	39,126,169	-27.9%	317,479,552	308,128,000	3.0%
5-YR NOTE	15,932,997	16,397,449	-2.8%	20,858,349	-23.6%	183,447,178	164,784,550	11.3%
2-YR NOTE	8,643,089	5,982,177	44.5%	6,801,871	27.1%	66,760,087	54,768,990	21.9%
FED FUND	660,562	258,030	156.0%	1,105,784	-40.3%	6,765,884	4,253,841	59.1%
10-YR SWAP	0	0	0.0%	0	0.0%	0	126,450	-100.0%
5-YR SWAP	0	0	0.0%	0	0.0%	0	79,356	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	1	1	0.0%
EURODOLLARS	34,561,100	39,422,489	-12.3%	86,823,178	-60.2%	601,366,985	475,556,781	26.5%
5-YR SWAP RATE	25,752	51,898	-50.4%	51,419	-49.9%	653,179	412,509	58.3%
2-YR SWAP RATE	5,761	1,577	265.3%	5,928	-2.8%	92,550	71,981	28.6%
10-YR SWAP RATE	26,238	49,861	-47.4%	35,833	-26.8%	623,599	548,846	13.6%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	0.0%	0	207	-100.0%
1-MONTH EURODOLLAR	690	700	-1.4%	2,736	-74.8%	18,553	11,362	63.3%
ULTRA T-BOND	2,582,233	2,661,306	-3.0%	2,114,829	22.1%	23,598,241	19,771,963	19.4%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	1,993	3,490	-42.9%	2,302	-13.4%	54,213	76,413	-29.1%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
3YR BUNDLE	56	0	-	441	-87.3%	725	0	-
EURO 5YR BUNDLE	0	0	-	10	-100.0%	116	0	-
2YR BUNDLE	177	0	-	755	-76.6%	1,113	0	-
Interest Rate Options								
30-YR BOND	811,322	1,612,968	-49.7%	2,170,660	-62.6%	14,956,675	18,051,021	-17.1%
10-YR NOTE	6,696,920	7,286,972	-8.1%	10,251,600	-34.7%	91,950,775	82,331,756	11.7%
5-YR NOTE	1,427,835	1,686,744	-15.3%	3,264,214	-56.3%	26,290,885	22,256,716	18.1%
2-YR NOTE	219,607	53,897	307.5%	281,823	-22.1%	2,107,865	1,891,927	11.4%
FED FUND	2,520	0	0.0%	1,059	138.0%	24,332	52,668	-53.8%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	3,965,392	1,970,896	101.2%	7,812,582	-49.2%	40,936,994	26,225,100	56.1%
EURO MIDCURVE	7,543,591	7,711,622	-2.2%	20,498,158	-63.2%	156,931,354	110,068,174	42.6%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	4,057	13,373	-69.7%	8,561	-52.6%	123,045	85,408	44.1%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Equity Index Futures								
\$25 DJ	0	4	-100.0%	24	-100.0%	95	99	-4.0%
DJIA	4,683	4,009	16.8%	9,191	-49.0%	103,091	143,078	-27.9%
MINI \$5 DOW	1,954,841	2,493,978	-21.6%	5,443,995	-64.1%	35,479,267	32,952,112	7.7%
E-MINI S&P500	22,222,872	28,689,203	-22.5%	54,465,076	-59.2%	384,329,990	418,262,976	-8.1%
S&P 500	152,715	136,416	11.9%	229,310	-33.4%	2,857,041	3,591,529	-20.5%
S&P 600 SMALLCAP EMINI	0	13	-100.0%	0	0.0%	57	331	-82.8%
E-MINI MIDCAP	242,848	338,633	-28.3%	648,830	-62.6%	4,692,246	5,001,087	-6.2%
S&P 400 MIDCAP	2,001	406	392.9%	6,111	-67.3%	19,766	18,607	6.2%
S&P 500 GROWTH	9	3	200.0%	6	50.0%	633	481	31.6%
S&P 500/VALUE	6	2	200.0%	6	0.0%	1,202	483	148.9%
E-MINI NASDAQ 100	4,013,949	4,280,852	-6.2%	10,105,462	-60.3%	68,254,168	54,362,757	25.6%
NASDAQ	14,323	10,037	42.7%	20,996	-31.8%	215,842	212,926	1.4%
NIKKEI 225 (\$) STOCK	391,610	250,108	56.6%	553,440	-29.2%	4,245,384	4,283,176	-0.9%
NIKKEI 225 (YEN) STOCK	1,089,696	915,398	19.0%	1,736,500	-37.2%	10,882,126	10,824,538	0.5%
DJ US REAL ESTATE	7,725	3,569	116.4%	8,814	-12.4%	100,198	40,470	147.6%
NASDAQ BIOTECH	250	0	-	0	0.0%	400	0	-
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	8,950	7,089	26.3%	10,792	-17.1%	86,022	75,660	13.7%
S&P TECHNOLOGY SECTOR	1,540	1,694	-9.1%	2,246	-31.4%	33,051	33,906	-2.5%
S&P MATERIALS SECTOR	3,183	614	418.4%	5,372	-40.7%	23,886	20,686	15.5%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	4,323	532	712.6%	6,290	-31.3%	42,131	42,136	0.0%
S&P UTILITIES SECTOR	9,884	2,473	299.7%	6,830	44.7%	72,000	41,248	74.6%
S&P FINANCIAL SECTOR	957	865	10.6%	2,891	-66.9%	32,171	43,587	-26.2%
S&P INDUSTRIAL SECTOR	2,311	1,478	56.4%	3,862	-40.2%	31,046	20,848	48.9%
IBOVESPA INDEX	257	622	-58.7%	487	-47.2%	4,037	27,977	-85.6%
S&P CONSUMER DSCRTNRY SE	1,563	2,188	-28.6%	4,421	-64.6%	31,375	17,585	78.4%
S&P CONSUMER STAPLES SECT	2,902	1,626	78.5%	3,939	-26.3%	55,755	36,239	53.9%
Equity Index Options								
DJIA	8	18	-55.6%	24	-66.7%	502	4,436	-88.7%
MINI \$5 DOW	11,793	10,043	17.4%	22,061	-46.5%	132,117	168,394	-21.5%
E-MINI S&P500	4,916,674	4,289,181	14.6%	11,782,725	-58.3%	66,931,158	52,165,001	28.3%
S&P 500	649,394	391,826	65.7%	1,517,673	-57.2%	7,852,172	6,599,742	19.0%
E-MINI MIDCAP	18	207	-91.3%	32	-43.8%	912	1,195	-23.7%
E-MINI NASDAQ 100	169,148	112,627	50.2%	351,436	-51.9%	2,953,845	757,978	289.7%
NASDAQ	22	21	4.8%	50	-56.0%	241	377	-36.1%
EOM S&P 500	86,508	74,595	16.0%	126,714	-31.7%	877,970	766,596	14.5%
EOM EMINI S&P	1,007,902	725,133	39.0%	1,732,389	-41.8%	10,478,982	6,784,348	54.5%
EOW1 S&P 500	66,701	39,153	70.4%	31,372	112.6%	489,490	290,123	68.7%
EOW1 EMINI S&P 500	1,047,267	399,968	161.8%	1,214,882	-13.8%	9,280,926	5,242,583	77.0%
EOW2 S&P 500	29,555	69,991	-57.8%	84,167	-64.9%	809,943	468,141	73.0%
EOW2 EMINI S&P 500	635,795	494,513	28.6%	1,301,549	-51.2%	9,214,283	5,052,398	82.4%
EOW4 EMINI S&P 500	34,751	515,709	-93.3%	1,364,201	-97.5%	8,118,100	5,254,233	54.5%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Metals Futures								
COMEX GOLD	4,676,740	3,577,065	30.7%	3,703,708	26.3%	37,211,144	44,516,868	-16.4%
E-MINI SILVER	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY GOLD	6,065	4,695	29.2%	3,929	54.4%	44,350	93,590	-52.6%
COMEX MINY COPPER	1,106	1,029	7.5%	840	31.7%	10,777	17,461	-38.3%
COMEX MINY SILVER	1,118	910	22.9%	1,196	-6.5%	11,462	18,286	-37.3%
COMEX SILVER	1,435,078	1,270,262	13.0%	1,013,749	41.6%	12,732,222	13,617,876	-6.5%
COMEX COPPER	1,459,442	1,443,035	1.1%	1,268,971	15.0%	13,663,453	16,206,498	-15.7%
NYMEX HOT ROLLED STEEL	7,661	3,869	98.0%	5,777	32.6%	44,674	51,163	-12.7%
NYMEX PLATINUM	211,151	185,380	13.9%	271,921	-22.3%	2,875,399	2,954,826	-2.7%
URANIUM	186	0	0.0%	821	-77.3%	3,085	5,510	-44.0%
PALLADIUM	161,947	182,133	-11.1%	115,708	40.0%	1,501,596	1,416,136	6.0%
NYMEX IRON ORE FUTURES	1,095	2,966	-63.1%	1,992	-45.0%	24,018	20,226	18.7%
E-MICRO GOLD	32,660	28,392	15.0%	24,131	35.3%	246,644	337,699	-27.0%
COPPER	1,087	159	583.6%	171	535.7%	11,900	1,644	623.8%
SILVER	13,179	10,097	30.5%	9,358	40.8%	130,986	46,656	180.7%
FERROUS PRODUCTS	0	26	-100.0%	0	0.0%	59	1,776	-96.7%
AUSTRALIAN COKE COAL	418	55	660.0%	702	-40.5%	3,592	100	3,492.0%
IRON ORE	0	0	0.0%	60	-100.0%	120	60	100.0%
Aluminium MW Trans Prem Platts	367	0	0.0%	322	14.0%	4,484	138	3,149.3%
ALUMINUM	648	0	-	554	17.0%	5,629	0	-
Metals Options								
COMEX GOLD	842,549	685,290	22.9%	954,326	-11.7%	7,788,356	9,913,334	-21.4%
COMEX SILVER	199,190	154,576	28.9%	180,744	10.2%	1,729,027	1,921,620	-10.0%
COMEX COPPER	1,503	2,289	-34.3%	1,684	-10.7%	20,307	34,698	-41.5%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	7,987	7,028	13.6%	7,390	8.1%	140,833	178,107	-20.9%
PALLADIUM	4,697	11,262	-58.3%	10,475	-55.2%	134,773	128,606	4.8%
SHORT TERM GOLD	0	100	-100.0%	0	0.0%	100	313	-68.1%
SILVER	588	0	-	749	-21.5%	4,289	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	2,760	1,250	120.8%	0	0.0%	12,942	5,896	119.5%
GOLD	2,004	0	-	3,051	-34.3%	21,045	0	-
Energy Futures								
ETHANOL FWD	1,050	948	10.8%	796	31.9%	15,299	43,016	-64.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	8,058	0	0.0%	1,910	321.9%	39,419	1,716	2,197.1%
NORTHWEST ROCKIES BASIS S	2,139	28	7,539.3%	1,659	28.9%	13,699	5,349	156.1%
HEATING OIL VS ICE GASOIL	0	8,089	-100.0%	305	-100.0%	31,300	75,316	-58.4%
FUEL OIL CRACK VS ICE	3,882	11,199	-65.3%	5,463	-28.9%	46,462	184,417	-74.8%
FUEL OIL NWE CRACK VS ICE	0	526	-100.0%	40	-100.0%	1,945	11,576	-83.2%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	60	-100.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	4,136	0	0.0%	2,252	83.7%	7,781	4,492	73.2%
NATURAL GAS	71,508	24,498	191.9%	72,857	-1.9%	605,552	149,705	304.5%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
HTG OIL	0	38	-100.0%	43	-100.0%	670	48,452	-98.6%
LTD NAT GAS	224,047	166,741	34.4%	180,198	24.3%	2,072,101	2,133,689	-2.9%
GASOIL MINI CALENDAR SWAP	299	84	256.0%	2,200	-86.4%	5,879	1,458	303.2%
GASOIL 0.1 ROTTERDAM BARG	80	0	0.0%	0	0.0%	90	51	76.5%
N ROCKIES PIPE SWAP	0	0	0.0%	90	-100.0%	3,470	270	1,185.2%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	336	0	-
SOCAL PIPE SWAP	66	0	0.0%	0	0.0%	66	114	-42.1%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	135	-100.0%
BRENT OIL LAST DAY	1,815,372	838,479	116.5%	2,421,096	-25.0%	16,533,802	8,340,670	98.2%
BRENT CALENDAR SWAP	14,274	4,687	204.5%	9,718	46.9%	76,259	107,560	-29.1%
GASOIL 0.1 CARGOES CIF NE	80	0	0.0%	0	0.0%	90	50	80.0%
GASOIL 0.1 RDAM BRGS VS I	65	105	-38.1%	0	0.0%	788	3,526	-77.7%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	47	86	-45.3%
NY H OIL PLATTS VS NYMEX	1,104	830	33.0%	664	66.3%	5,540	8,882	-37.6%
MARS (ARGUS) VS WTI SWAP	4,473	3,390	31.9%	2,440	83.3%	42,622	23,285	83.0%
MARS (ARGUS) VS WTI TRD M	0	93	-100.0%	100	-100.0%	640	1,560	-59.0%
WTS (ARGUS) VS WTI TRD MT	2,962	900	229.1%	2,235	32.5%	11,570	10,139	14.1%
SINGAPORE 180CST BALMO	30	182	-83.5%	51	-41.2%	792	1,823	-56.6%
SINGAPORE 380CST BALMO	24	69	-65.2%	50	-52.0%	803	1,064	-24.5%
SINGAPORE JET KERO BALMO	0	100	-100.0%	0	0.0%	270	1,028	-73.7%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	279	393	-29.0%	573	-51.3%	3,667	5,532	-33.7%
EURO 1% FUEL OIL NEW BALM	10	40	-75.0%	15	-33.3%	287	659	-56.4%
NY HARBOR 1% FUEL OIL BAL	0	125	-100.0%	0	0.0%	901	4,301	-79.1%
GULF COAST 3% FUEL OIL BA	2,043	2,189	-6.7%	2,186	-6.5%	14,155	17,297	-18.2%
PREMIUM UNLND 10P FOB MED	482	324	48.8%	357	35.0%	4,663	5,240	-11.0%
GASOIL 10P CRG CIF NW VS	5	15	-66.7%	15	-66.7%	74	93	-20.4%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	6,075	1,395	335.5%
JET FUEL CRG CIF NEW VS I	0	10	-100.0%	0	0.0%	55	45	22.2%
3.5% FUEL OIL CID MED SWA	60	3	1,900.0%	259	-76.8%	1,094	132	728.8%
ARGUS PROPAN FAR EST INDE	346	195	77.4%	452	-23.5%	2,482	3,195	-22.3%
ULSD 10PPM CIF VS ICE GAS	2	0	0.0%	20	-90.0%	37	70	-47.1%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	5	-100.0%	5	13	-61.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	5	18	-72.2%
PJM NILL DA OFF-PEAK	10,144	13,431	-24.5%	18,996	-46.6%	227,920	405,137	-43.7%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	0	105	-100.0%	607	-100.0%	32,284	17,005	89.9%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	3,069	-100.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	254	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	4,696	-100.0%
PJM WESTHDA PEAK	0	2,550	-100.0%	0	0.0%	70,693	33,286	112.4%
PJM WESTH DA OFF-PEAK	0	93,640	-100.0%	0	0.0%	1,241,519	690,280	79.9%
PJM WESTH RT PEAK	1,025	15,735	-93.5%	11,480	-91.1%	217,583	131,744	65.2%
PJM WESTH RT OFF-PEAK	0	316,681	-100.0%	93,640	-100.0%	3,605,597	2,873,971	25.5%
ALGONQUIN CITYGATES BASIS	0	2,752	-100.0%	108	-100.0%	7,810	2,864	172.7%
TCO NG INDEX SWAP	0	0	-	0	0.0%	3,656	0	-
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	279	78	257.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	5	-100.0%	15	-100.0%	341	695	-50.9%
ULSD 10PPM CIF MED SWAP	0	9	-100.0%	0	0.0%	0	18	-100.0%
ULSD 10PPM CIF MED VS ICE	5	0	0.0%	20	-75.0%	537	1,314	-59.1%
BRENT BALMO SWAP	117	362	-67.7%	210	-44.3%	3,153	4,290	-26.5%
ICE GASOIL BALMO SWAP	3	0	0.0%	0	0.0%	38	1	3,700.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	4	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	4,262	0	0.0%	1,027	315.0%	11,157	1,327	740.8%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	42	0	0.0%	18	133.3%	3,200	12,338	-74.1%
EUROPE 1% FUEL OIL NWE CA	372	678	-45.1%	50	644.0%	1,819	4,695	-61.3%
SINGAPORE FUEL 180CST CAL	3,472	7,258	-52.2%	4,222	-17.8%	47,979	95,192	-49.6%
NYISO G	41	789	-94.8%	208	-80.3%	1,265	9,474	-86.6%
GULF COAST NO.6 FUEL OIL	48,116	79,035	-39.1%	73,362	-34.4%	593,406	742,831	-20.1%
NEW YORK HUB ZONE G PEAK	0	119	-100.0%	0	0.0%	0	259	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	140	2,892	-95.2%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	142	26.8%
SINGAPORE FUEL OIL SPREAD	170	976	-82.6%	200	-15.0%	4,693	16,637	-71.8%
SINGAPORE JET KERO GASOIL	775	460	68.5%	600	29.2%	16,776	27,659	-39.3%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	7,698	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	360	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	24	-100.0%	552	1,148	-51.9%
HEATING OIL PHY	3,126,197	2,608,534	19.8%	3,409,526	-8.3%	30,762,826	30,389,815	1.2%
GASOIL 10PPM CARGOES CIF	0	5	-100.0%	0	0.0%	12	31	-61.3%
GASOIL 10PPM VS ICE SWAP	25	198	-87.4%	86	-70.9%	1,011	2,896	-65.1%
NY1% VS GC SPREAD SWAP	2,035	4,339	-53.1%	2,610	-22.0%	49,397	72,295	-31.7%
SINGAPORE GASOIL BALMO	240	650	-63.1%	325	-26.2%	8,876	6,535	35.8%
EUROPEAN NAPHTHA BALMO	174	115	51.3%	220	-20.9%	2,664	2,417	10.2%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	10	40	-75.0%
DIESEL 10P BRG FOB RDM VS	5	0	0.0%	5	0.0%	28	155	-81.9%
ARGUS PROPAN(SAUDI ARAMC	1,000	784	27.6%	1,425	-29.8%	9,345	10,744	-13.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	360	-100.0%	0	0.0%	1,106	3,520	-68.6%
MINY HTG OIL	7	8	-12.5%	10	-30.0%	105	152	-30.9%
WAHA BASIS	4,983	0	0.0%	1,197	316.3%	20,708	3,576	479.1%
MINY NATURAL GAS	43,145	22,619	90.7%	26,170	64.9%	363,616	288,145	26.2%
SINGAPORE GASOIL SWAP	5,178	7,809	-33.7%	5,300	-2.3%	85,956	137,779	-37.6%
UP DOWN GC ULSD VS NMX HO	29,977	59,413	-49.5%	33,759	-11.2%	342,131	616,184	-44.5%
PJM NILL DA PEAK	389	1,712	-77.3%	1,573	-75.3%	14,457	24,444	-40.9%
PJM DAYTON DA OFF-PEAK	0	4,080	-100.0%	0	0.0%	565,222	244,228	131.4%
LA JET (OPIS) SWAP	75	1,100	-93.2%	50	50.0%	6,950	9,875	-29.6%
ULSD UP-DOWN BALMO SWP	843	1,445	-41.7%	1,920	-56.1%	17,037	28,895	-41.0%
JET FUEL UP-DOWN BALMO CL	225	725	-69.0%	2,597	-91.3%	29,382	12,440	136.2%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	129	1,052	-87.7%	982	-86.9%	8,433	7,209	17.0%
ARGUS LLS VS. WTI (ARG) T	1,263	4,527	-72.1%	3,402	-62.9%	63,502	90,377	-29.7%
JAPAN NAPHTHA BALMO SWAP	9	157	-94.3%	91	-90.1%	780	866	-9.9%
NY 3.0% FUEL OIL (PLATTS	200	440	-54.5%	130	53.8%	2,335	3,102	-24.7%
NY 2.2% FUEL OIL (PLATTS	50	0	0.0%	0	0.0%	900	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	152	255	-40.4%
RBOB GASOLINE BALMO CLNDR	42	863	-95.1%	1,094	-96.2%	8,128	11,929	-31.9%
GASOLINE UP-DOWN BALMO SW	545	665	-18.0%	60	808.3%	3,360	5,822	-42.3%
TRANSCO ZONE 4 NAT GAS IN	372	0	0.0%	0	0.0%	372	720	-48.3%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	992	0	0.0%	0	0.0%	2,176	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	4,018	0	0.0%	3,524	14.0%	47,289	1,774	2,565.7%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	1,284	-100.0%	2,568	6,457	-60.2%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	248	-100.0%	0	0.0%	2,392	1,570	52.4%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	765	2,390	-68.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	792	2,420	-67.3%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	44,466	-100.0%
PJM NI HUB 5MW REAL TIME	0	19,131	-100.0%	820	-100.0%	644,662	1,228,853	-47.5%
NYISO ZONE G 5MW D AH O P	0	147,201	-100.0%	0	0.0%	114,603	1,109,412	-89.7%
NYISO ZONE J 5MW D AH PK	0	1,470	-100.0%	0	0.0%	7,551	42,122	-82.1%
NYISO ZONE J 5MW D AH O P	23,320	2,040	1,043.1%	0	0.0%	104,528	444,470	-76.5%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	1,362	6,490	-79.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	24,648	123,585	-80.1%
NEPOOL INTR HUB 5MW D AH	112,443	18,440	509.8%	13,905	708.7%	358,252	362,077	-1.1%
CIN HUB 5MW REAL TIME PK	0	21,020	-100.0%	1,076	-100.0%	20,915	53,520	-60.9%
CIN HUB 5MW D AH PK	0	2,718	-100.0%	0	0.0%	22,269	20,886	6.6%
NYISO ZONE A 5MW D AH PK	1,275	11,490	-88.9%	1,280	-0.4%	15,610	111,441	-86.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NYISO ZONE A 5MW D AH O P	0	140,320	-100.0%	11,760	-100.0%	269,628	1,292,597	-79.1%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	720	-64.7%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	14,175	-66.9%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	430	5,564	-92.3%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	0	11,764	-100.0%	0	0.0%	12,130	96,933	-87.5%
PJM AD HUB 5MW REAL TIME	0	178,945	-100.0%	7,337	-100.0%	2,103,813	2,080,971	1.1%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	49,584	-100.0%	0	0.0%	448,064	331,736	35.1%
CIN HUB 5MW REAL TIME O P	0	97,952	-100.0%	4,664	-100.0%	410,704	915,024	-55.1%
RBOB PHY	2,713,497	2,777,116	-2.3%	3,170,497	-14.4%	31,640,501	32,171,641	-1.7%
SING FUEL	0	15	-100.0%	0	0.0%	20	210	-90.5%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	5,485	-100.0%
RBOB VS HEATING OIL SWAP	1,200	0	0.0%	425	182.4%	4,675	150	3,016.7%
NORTHEN NATURAL GAS DEMA	2,480	0	0.0%	2,257	9.9%	6,105	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	200	-100.0%
EUROPE JET KERO NWE CALSW	0	48	-100.0%	0	0.0%	119	458	-74.0%
MINY WTI CRUDE OIL	212,194	147,369	44.0%	231,346	-8.3%	1,581,219	1,651,514	-4.3%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	7,980,051	5,618,204	42.0%	6,087,822	31.1%	67,638,226	76,057,471	-11.1%
APPALACHIAN COAL (PHY)	290	2,652	-89.1%	516	-43.8%	18,897	79,310	-76.2%
WTI CALENDAR	33,325	27,547	21.0%	50,099	-33.5%	371,680	379,464	-2.1%
HENRY HUB BASIS SWAP	25,673	3,596	613.9%	17,684	45.2%	139,497	111,070	25.6%
DEMARC INDEX FUTURE	682	0	-	0	-	682	0	-
WTS (ARGUS) VS WTI SWAP	13,758	1,545	790.5%	6,961	97.6%	55,435	14,127	292.4%
PREMIUM UNLEAD 10PPM FOB	61	181	-66.3%	190	-67.9%	1,159	1,783	-35.0%
CHICAGO UNL GAS PL VS RBO	0	50	-100.0%	0	0.0%	238	1,070	-77.8%
CRUDE OIL PHY	12,204,494	10,568,591	15.5%	15,939,159	-23.4%	131,028,785	138,104,587	-5.1%
RBOB CALENDAR SWAP	7,395	4,345	70.2%	6,001	23.2%	92,549	91,007	1.7%
ISO NEW ENGLAND PK LMP	0	256	-100.0%	0	0.0%	1,246	2,954	-57.8%
LA CARB DIESEL (OPIS)	26	91	-71.4%	10	160.0%	102	378	-73.0%
CHICAGO ETHANOL SWAP	67,741	78,536	-13.7%	95,674	-29.2%	1,100,209	720,597	52.7%
NEW YORK ETHANOL SWAP	1,315	318	313.5%	1,782	-26.2%	14,687	9,949	47.6%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	380	477	-20.3%	301	26.2%	3,907	8,228	-52.5%
JAPAN C&F NAPHTHA SWAP	1,059	1,361	-22.2%	842	25.8%	13,243	22,760	-41.8%
NYMEX ULSD VS NYMEX HO	170	0	0.0%	324	-47.5%	839	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	100	1,708	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	250	75	233.3%	450	-44.4%	6,850	12,190	-43.8%
LA CARB DIESEL (OPIS) SWA	209	275	-24.0%	435	-52.0%	11,206	15,280	-26.7%
JAPAN C&F NAPHTHA CRACK S	208	0	0.0%	36	477.8%	1,224	270	353.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
LLS (ARGUS) VS WTI SWAP	6,866	17,201	-60.1%	9,901	-30.7%	108,726	200,362	-45.7%
MINY RBOB GAS	5	3	66.7%	5	0.0%	47	46	2.2%
RBOB GAS	540	497	8.7%	744	-27.4%	8,339	88,452	-90.6%
RBOB CRACK SPREAD	1,060	5,642	-81.2%	560	89.3%	16,879	16,330	3.4%
RBOB UP-DOWN CALENDAR SW	8,925	14,985	-40.4%	7,985	11.8%	98,203	100,595	-2.4%
NY HARBOR RESIDUAL FUEL 1	4,278	6,109	-30.0%	6,022	-29.0%	69,709	135,016	-48.4%
NY HARBOR HEAT OIL SWP	6,850	5,545	23.5%	8,778	-22.0%	59,866	59,716	0.3%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	1,630	2,764	-41.0%
ANR OKLAHOMA	0	0	0.0%	5,760	-100.0%	10,336	2,842	263.7%
MICHIGAN BASIS	355	0	0.0%	243	46.1%	3,021	2,950	2.4%
Sumas Basis Swap	340	424	-19.8%	394	-13.7%	2,341	3,327	-29.6%
NGPL MID-CONTINENT	938	180	421.1%	947	-1.0%	3,557	5,068	-29.8%
TEXAS EASTERN ZONE M-3 BA	428	6,168	-93.1%	6,954	-93.8%	41,697	16,364	154.8%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	10	5,432	-99.8%	790	-98.7%	23,916	29,437	-18.8%
NORTHERN NATURAL GAS VENTL	4,997	0	0.0%	887	463.4%	7,169	1,406	409.9%
DOMINION TRANSMISSION INC	1,278	2,904	-56.0%	5,014	-74.5%	54,607	18,745	191.3%
TCO BASIS SWAP	49,085	0	0.0%	5,942	726.1%	166,357	2,146	7,652.0%
CIG BASIS	2,172	31	6,906.5%	3,785	-42.6%	9,032	4,274	111.3%
PJM DAILY	0	0	0.0%	0	0.0%	343	330	3.9%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	17,183	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	62	96	-35.4%
Transco Zone 3 Basis	0	4,015	-100.0%	428	-100.0%	4,584	7,300	-37.2%
HENRY HUB SWING FUTURE	240	0	0.0%	0	0.0%	1,046	1,200	-12.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	25,673	1,860	1,280.3%	16,100	59.5%	132,425	102,846	28.8%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	38	0	0.0%	0	0.0%	1,423	1,368	4.0%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,426	1,454	-1.9%	1,611	-11.5%	19,911	28,855	-31.0%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	10	169	-94.1%	26	-61.5%	260	596	-56.4%
EUROPE 3.5% FUEL OIL RDAM	8,488	9,750	-12.9%	11,576	-26.7%	87,232	96,552	-9.7%
EUROPE 3.5% FUEL OIL MED	60	35	71.4%	259	-76.8%	1,683	379	344.1%
PANHANDLE BASIS SWAP FUTU	6,570	778	744.5%	12,849	-48.9%	36,439	19,489	87.0%
SAN JUAN BASIS SWAP	774	0	0.0%	488	58.6%	2,268	824	175.2%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	608	688	-11.6%	0	0.0%	3,010	2,676	12.5%
NYISO A	895	1,676	-46.6%	351	155.0%	7,237	15,629	-53.7%
NYISO J	1,573	852	84.6%	551	185.5%	5,084	5,945	-14.5%
GULF COAST JET VS NYM 2 H	11,570	28,155	-58.9%	17,668	-34.5%	252,738	474,914	-46.8%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	50	0	0.0%	300	-83.3%	450	1,160	-61.2%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	1,238	688	79.9%	882	40.4%	7,271	2,638	175.6%
GASOIL CALENDAR SWAP	3	86	-96.5%	0	0.0%	454	1,498	-69.7%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
EURO GASOIL 10 CAL SWAP	0	6	-100.0%	0	0.0%	7	397	-98.2%
NGPL TEXOK SWING SWAP	240	0	-	0	-	240	0	-
CENTERPOINT EAST INDEX	248	0	0.0%	0	-	248	0	0.0%
CRUDE OIL	10,889	14,297	-23.8%	18,745	-41.9%	104,964	299,431	-64.9%
BRENT FINANCIAL FUTURES	9,097	9,053	0.5%	11,602	-21.6%	65,745	236,141	-72.2%
WTI-BRENT BULLET SWAP	100	5,746	-98.3%	600	-83.3%	7,650	16,318	-53.1%
WTI-BRENT CALENDAR SWAP	30,805	43,802	-29.7%	35,170	-12.4%	240,401	333,016	-27.8%
DATED TO FRONTLINE BRENT	820	1,620	-49.4%	720	13.9%	14,770	27,935	-47.1%
ICE BRENT DUBAI SWAP	0	1,920	-100.0%	0	0.0%	3,867	16,269	-76.2%
GASOIL CRACK SPREAD CALEN	300	11,730	-97.4%	635	-52.8%	28,118	89,905	-68.7%
EUROPEAN NAPHTHA CRACK SP	4,372	10,378	-57.9%	11,550	-62.1%	103,482	96,565	7.2%
EURO GASOIL 10PPM VS ICE	136	96	41.7%	90	51.1%	1,401	4,161	-66.3%
JET CIF NWE VS ICE	116	236	-50.8%	299	-61.2%	1,474	2,430	-39.3%
JET BARGES VS ICE GASOIL	0	0	0.0%	10	-100.0%	15	74	-79.7%
SINGAPORE GASOIL VS ICE	1,150	1,639	-29.8%	1,025	12.2%	40,534	50,819	-20.2%
NATURAL GAS PEN SWP	273,770	375,541	-27.1%	246,842	10.9%	4,137,526	5,622,511	-26.4%
WESTERN RAIL DELIVERY PRB	3,855	7,180	-46.3%	3,180	21.2%	33,345	69,831	-52.2%
EASTERN RAIL DELIVERY CSX	4,020	9,445	-57.4%	5,355	-24.9%	52,579	108,172	-51.4%
EUROPE DATED BRENT SWAP	1,625	2,918	-44.3%	1,914	-15.1%	29,055	12,546	131.6%
TC5 RAS TANURA TO YOKOHAM	0	5	-100.0%	0	0.0%	25	1,114	-97.8%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	250	730	-65.8%
PJM OFF-PEAK LMP SWAP FUT	240	1,346	-82.2%	240	0.0%	4,734	67,334	-93.0%
NYISO A OFF-PEAK	70	80	-12.5%	210	-66.7%	2,490	5,224	-52.3%
NYISO G OFF-PEAK	90	558	-83.9%	40	125.0%	550	9,437	-94.2%
NYISO J OFF-PEAK	120	120	0.0%	240	-50.0%	480	1,046	-54.1%
ISO NEW ENGLAND OFF-PEAK	0	620	-100.0%	0	0.0%	1,062	6,498	-83.7%
AEP-DAYTON HUB OFF-PEAK M	0	520	-100.0%	14	-100.0%	1,082	3,542	-69.5%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	10	730	-98.6%	74	-86.5%	1,506	5,944	-74.7%
FUELOIL SWAP:CARGOES VS.B	284	829	-65.7%	555	-48.8%	6,439	15,116	-57.4%
EAST/WEST FUEL OIL SPREAD	563	1,011	-44.3%	551	2.2%	5,936	14,508	-59.1%
SINGAPORE 380CST FUEL OIL	3,268	5,314	-38.5%	3,005	8.8%	35,128	42,862	-18.0%
SINGAPORE JET KEROSENE SW	3,528	4,618	-23.6%	3,818	-7.6%	50,338	67,755	-25.7%
SINGAPORE NAPHTHA SWAP	0	618	-100.0%	175	-100.0%	1,675	2,607	-35.7%
SONAT BASIS SWAP FUTURE	248	0	0.0%	2,084	-88.1%	5,828	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	1,940	0	0.0%
TRANSCO ZONE4 BASIS SWAP	1,780	0	0.0%	732	143.2%	11,035	3,890	183.7%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	120	-100.0%	2,262	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	40	0	-	0	0.0%	835	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	40	-100.0%	24	-100.0%	356	1,642	-78.3%
GULF COAST ULSD CALENDAR	527	1,515	-65.2%	1,426	-63.0%	12,022	9,851	22.0%
GULF COAST ULSD CRACK SPR	675	3,720	-81.9%	2,100	-67.9%	16,258	31,613	-48.6%
HENRY HUB SWAP	474,338	643,036	-26.2%	525,178	-9.7%	5,688,941	10,633,362	-46.5%
DUBAI CRUDE OIL CALENDAR	2,750	724	279.8%	1,564	75.8%	22,041	21,140	4.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
USGC UNL 87 CRACK SPREAD	100	900	-88.9%	350	-71.4%	4,800	5,935	-19.1%
NYH NO 2 CRACK SPREAD CAL	1,107	15,907	-93.0%	6,627	-83.3%	42,142	61,871	-31.9%
NO 2 UP-DOWN SPREAD CALEN	75	525	-85.7%	675	-88.9%	2,075	11,865	-82.5%
SINGAPORE MOGAS 92 UNLEAD	1,050	300	250.0%	400	162.5%	6,499	7,050	-7.8%
ETHANOL T2 FOB ROTT INCL DU	1,560	2,136	-27.0%	516	202.3%	20,318	18,559	9.5%
SINGAPORE MOGAS 92 UNLEAD	13,223	21,669	-39.0%	28,731	-54.0%	166,013	122,655	35.3%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	2,995	666	349.7%	4,172	-28.2%	18,144	4,853	273.9%
PROPANE NON-LDH MB (OPIS) B	0	60	-100.0%	200	-100.0%	380	559	-32.0%
NY JET FUEL (PLATTS) HEAT OIL	1,300	725	79.3%	1,615	-19.5%	30,808	10,550	192.0%
JET AV FUEL (P) CAR FM ICE GA	51	51	0.0%	74	-31.1%	280	120	133.3%
FUEL OIL (PLATS) CAR CM	180	0	0.0%	0	0.0%	246	257	-4.3%
FUEL OIL (PLATS) CAR CN	10	22	-54.5%	26	-61.5%	151	189	-20.1%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	325	100	225.0%
NY ULSD (ARGUS) VS HEATING	2,579	308	737.3%	6,717	-61.6%	24,932	20,160	23.7%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	7,430	19,200	-61.3%	4,656	59.6%	113,636	388,257	-70.7%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	4,160	1,262	229.6%
PETRO OUTRIGHT EURO	8,568	7,226	18.6%	9,982	-14.2%	101,098	83,291	21.4%
GAS EURO-BOB OXY NWE BARG	21,889	21,880	0.0%	19,165	14.2%	264,267	234,038	12.9%
GAS EURO-BOB OXY NWE BARG	5,288	7,265	-27.2%	5,234	1.0%	74,402	94,429	-21.2%
PREM UNL GAS 10PPM RDAM F	9	10	-10.0%	5	80.0%	23	30	-23.3%
PREM UNL GAS 10PPM RDAM F	13	0	0.0%	54	-75.9%	276	563	-51.0%
MONT BELVIEU NORMAL BUTAN	20,578	6,579	212.8%	24,205	-15.0%	154,401	87,324	76.8%
MONT BELVIEU ETHANE 5 DECI	9,453	676	1,298.4%	5,564	69.9%	39,384	17,868	120.4%
MONT BELVIEU LDH PROPANE 5	51,863	4,951	947.5%	80,687	-35.7%	340,718	106,747	219.2%
EUROPEAN GASOIL (ICE)	1,670	0	0.0%	1,500	11.3%	3,178	58,540	-94.6%
ERCOT NORTH ZMCPE 5MW OF	1,960	111,240	-98.2%	0	0.0%	145,365	268,480	-45.9%
ERCOT NORTH ZMCPE 5MW PE	110	2,550	-95.7%	615	-82.1%	9,719	16,530	-41.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	50	300	-83.3%	0	0.0%	50	2,885	-98.3%
MONT BELVIEU NORMAL BUTAN	757	129	486.8%	282	168.4%	4,591	3,426	34.0%
MONT BELVIEU ETHANE OPIS B	330	0	0.0%	175	88.6%	1,255	35	3,485.7%
MONT BELVIEU NATURAL GASO	295	200	47.5%	235	25.5%	3,500	1,580	121.5%
MONT BELVIEU LDH PROPANE C	361	50	622.0%	835	-56.8%	7,742	3,275	136.4%
CONWAY NORMAL BUTANE (OPI	0	148	-100.0%	27	-100.0%	1,125	1,049	7.2%
CONWAY NATURAL GASOLINE (244	31	687.1%	162	50.6%	553	79	600.0%
CONWAY PROPANE 5 DECIMALS	5,205	566	819.6%	6,040	-13.8%	37,414	7,400	405.6%
PETROCHEMICALS	2,953	1,648	79.2%	4,405	-33.0%	46,731	37,885	23.3%
MONT BELVIEU NATURAL GASO	12,856	1,393	822.9%	20,272	-36.6%	79,033	24,309	225.1%
CRUDE OIL LAST DAY	0	120	-100.0%	0	0.0%	83	120	-30.8%
ELEC NYISO OFF-PEAK	0	10,185	-100.0%	0	0.0%	23,520	89,971	-73.9%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
ELEC MISO PEAK	0	609	-100.0%	0	0.0%	1,375	7,319	-81.2%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	4,000	0	0.0%	0	0.0%	4,325	600	620.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	0	0.0%	211	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,814	2,518	51.5%	6,417	-40.6%	55,832	51,131	9.2%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	45	166	-72.9%	323	-86.1%	4,531	4,060	11.6%
PETRO CRK&SPRD EURO	4,855	7,252	-33.1%	9,351	-48.1%	53,467	66,525	-19.6%
GRP THREE UNL GS (PLT) VS	160	0	0.0%	1,680	-90.5%	16,658	3,137	431.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	4,659	5,097	-8.6%	6,355	-26.7%	66,431	72,166	-7.9%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	9,840	-100.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	75	-100.0%	525	680	-22.8%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	1,190	350	240.0%	698	70.5%	5,691	4,031	41.2%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	5,804	2,550	127.6%	315	1,742.5%	20,732	3,825	442.0%
SINGAPORE GASOIL CALENDAR	552	0	0.0%	0	0.0%	7,776	80	9,620.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	42,144	-100.0%
PETRO OUTRIGHT NA	8,863	12,110	-26.8%	10,063	-11.9%	121,092	78,565	54.1%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	2,298	-100.0%
ELEC ERCOT DLY PEAK	110	420	-73.8%	0	0.0%	1,828	11,065	-83.5%
CRUDE OIL SPRDS	360	0	0.0%	0	0.0%	360	815	-55.8%
ELEC ERCOT OFF PEAK	1,960	48,960	-96.0%	0	0.0%	36,888	290,245	-87.3%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	372	527	-29.4%
MJC FUT	0	0	0.0%	60	-100.0%	480	944	-49.2%
PETRO CRCKS & SPRDS NA	22,033	28,212	-21.9%	24,969	-11.8%	277,736	347,164	-20.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	63	697	-91.0%
NAT GAS BASIS SWAP	0	4,270	-100.0%	2,620	-100.0%	7,676	8,978	-14.5%
MCCLOSKEY RCH BAY COAL	32,895	22,040	49.3%	53,613	-38.6%	370,450	263,761	40.4%
NGPL TEX/OK	7,565	0	0.0%	4,824	56.8%	44,367	3,920	1,031.8%
MNC FUT	5,233	4,346	20.4%	6,196	-15.5%	56,264	30,523	84.3%
MCCLOSKEY ARA ARGS COAL	148,726	84,672	75.6%	164,108	-9.4%	1,453,232	928,389	56.5%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	10,863	7,203	50.8%
ONTARIO POWER SWAPS	4,320	19,250	-77.6%	10,588	-59.2%	276,787	232,584	19.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
INDIANA MISO	231	321	-28.0%	47,332	-99.5%	166,211	170,395	-2.5%
SINGAPORE GASOIL	4,089	2,308	77.2%	1,377	196.9%	26,360	21,616	21.9%
PETRO CRCKS & SPRDS ASIA	0	391	-100.0%	512	-100.0%	1,951	9,406	-79.3%
EMMISSIONS	0	0	0.0%	0	0.0%	0	817	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,569	4,230	-62.9%	1,395	12.5%	19,935	22,812	-12.6%
NYISO CAPACITY	30	212	-85.8%	840	-96.4%	2,871	1,258	128.2%
PETROLEUM PRODUCTS	431	1,157	-62.7%	84	413.1%	3,645	4,116	-11.4%
EURO-DENOMINATED PETRO P	310	20	1,450.0%	0	0.0%	479	100	379.0%
COAL SWAP	950	1,615	-41.2%	2,946	-67.8%	27,854	8,620	223.1%
MGN1 SWAP FUT	139	100	39.0%	183	-24.0%	966	633	52.6%
NATURAL GAS INDEX	0	372	-100.0%	0	0.0%	648	806	-19.6%
INDONESIAN COAL	620	1,205	-48.5%	1,530	-59.5%	14,075	6,460	117.9%
UCM FUT	0	64	-100.0%	10	-100.0%	618	256	141.4%
NEW YORK HUB ZONE J PEAK	0	119	-100.0%	0	0.0%	0	119	-100.0%
MICHIGAN MISO	0	24,747	-100.0%	0	0.0%	323,080	109,772	194.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	39	-100.0%	99	20	395.0%
GROUP THREE ULSD (PLATTS)	50	0	0.0%	0	0.0%	464	180	157.8%
MGF FUT	0	0	0.0%	0	0.0%	150	24	525.0%
TENN 800 LEG NAT GAS INDE	0	155	-100.0%	0	0.0%	124	6,939	-98.2%
NEPOOL RHODE IL 5MW D AH	106,639	46,430	129.7%	0	0.0%	351,278	69,830	403.0%
EMC FUTURE	0	450	-100.0%	0	0.0%	0	9,307	-100.0%
MINI RBOB V. EBOB(ARGUS) NW	456	30	1,420.0%	555	-17.8%	5,100	30	16,900.0%
MINI RBOB V. EBOBARG NWE BF	170	0	-	430	-60.5%	6,148	0	-
CANADIAN LIGHT SWEET OIL	30	0	-	75	-60.0%	2,250	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	150	0	-
3.5% FUEL OIL CIF BALMO S	10	2	400.0%	1	900.0%	100	2	4,900.0%
NY HARBOR LOW SULPUR GAS	510	0	-	675	-24.4%	6,735	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	561	0	-	532	5.5%	6,696	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
EU LOW SULPHUR GASOIL CRA	900	0	-	2,874	-68.7%	7,053	0	-

Energy Options

ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	1,144	-100.0%	14,844	4,744	212.9%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	360	-100.0%	3,330	3,600	-7.5%
SOCAL PIPE SWAP	200	0	0.0%	2,920	-93.2%	3,120	300	940.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	500	-100.0%
BRENT OIL LAST DAY	21,123	22,540	-6.3%	34,151	-38.1%	311,632	384,650	-19.0%
BRENT CALENDAR SWAP	15,774	28,722	-45.1%	24,534	-35.7%	375,807	319,902	17.5%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
SINGAPORE JET FUEL CALEND	0	330	-100.0%	300	-100.0%	2,875	17,588	-83.7%
ROTTERDAM 3.5%FUEL OIL CL	315	1,107	-71.5%	515	-38.8%	4,501	13,443	-66.5%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	805	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	62,441	55,923	11.7%	71,457	-12.6%	732,464	536,516	36.5%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	8,420	1,509	458.0%	6,352	32.6%	59,667	44,409	34.4%
RBOB PHY	29,161	45,942	-36.5%	39,465	-26.1%	370,771	484,274	-23.4%
NATURAL GAS PHY	2,119,927	1,899,166	11.6%	1,820,196	16.5%	22,623,530	21,510,543	5.2%
CRUDE OIL APO	83,780	46,303	80.9%	118,273	-29.2%	805,406	676,441	19.1%
NATURAL GAS 3 M CSO FIN	650	14,550	-95.5%	400	62.5%	66,983	253,505	-73.6%
NATURAL GAS 1 M CSO FIN	100,023	42,875	133.3%	23,841	319.5%	802,142	650,870	23.2%
WTI CRUDE OIL 1 M CSO FI	363,025	5,300	6,749.5%	138,800	161.5%	1,322,557	803,789	64.5%
CRUDE OIL PHY	3,017,647	2,076,554	45.3%	4,321,821	-30.2%	27,528,182	29,938,199	-8.0%
RBOB CALENDAR SWAP	321	7,497	-95.7%	3,390	-90.5%	98,551	76,194	29.3%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	2,575	5,825	-55.8%
ISO NEW ENGLAND PK LMP	0	420	-100.0%	0	0.0%	0	2,360	-100.0%
NY HARBOR HEAT OIL SWP	14,994	21,945	-31.7%	34,838	-57.0%	250,301	200,359	24.9%
PJM MONTHLY	0	0	0.0%	0	0.0%	40	2,600	-98.5%
WTI-BRENT BULLET SWAP	25,775	81,777	-68.5%	56,282	-54.2%	549,321	654,438	-16.1%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	1,825	-100.0%	20,660	12,675	63.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	224,835	155,350	44.7%	176,093	27.7%	1,957,596	2,171,205	-9.8%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	9,032	2,050	340.6%
WTI 12 MONTH CALENDAR OPT	20,125	700	2,775.0%	22,150	-9.1%	88,141	15,150	481.8%
NYMEX EUROPEAN GASOIL APO	0	40	-100.0%	34	-100.0%	134	751	-82.2%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	775	219	253.9%	40	1,837.5%	1,204	2,763	-56.4%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	2,425	3,360	-27.8%	1,896	27.9%	31,418	42,334	-25.8%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	460	-100.0%
NATURAL GAS OPTION ON CALE	940	460	104.3%	2,200	-57.3%	13,678	14,476	-5.5%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	193	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	630	2,440	-74.2%	730	-13.7%	8,590	13,060	-34.2%
CRUDE OIL OUTRIGHTS	2,700	1,088	148.2%	0	0.0%	6,120	13,478	-54.6%
APPALACHIAN COAL	0	0	0.0%	25	-100.0%	845	1,000	-15.5%
NATURAL GAS 6 M CSO FIN	2,950	13,925	-78.8%	1,500	96.7%	40,978	80,588	-49.2%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	28	118	-76.3%	70	-60.0%	1,401	2,869	-51.2%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	150	200	-25.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
NATURAL GAS 5 M CSO FIN	450	1,000	-55.0%	0	0.0%	600	4,000	-85.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	200	566	-64.7%
ETHANOL SWAP	7,436	2,279	226.3%	10,653	-30.2%	112,344	68,922	63.0%
CRUDE OIL CALNDR STRIP	0	50	-100.0%	60	-100.0%	60	50	20.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	822	1,800	-54.3%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	1,400	0	0.0%	0	0.0%	1,600	2,700	-40.7%
MCCLOSKEY RCH BAY COAL	2,400	600	300.0%	0	0.0%	4,140	2,130	94.4%
MCCLOSKEY ARA ARG S COAL	2,400	4,500	-46.7%	2,700	-11.1%	26,345	10,175	158.9%
SHORT TERM	1,725	1,500	15.0%	925	86.5%	13,275	24,360	-45.5%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	2,900	3,275	-11.5%	3,575	-18.9%	19,705	50,225	-60.8%
COAL API4 INDEX	100	0	0.0%	605	-83.5%	1,170	25	4,580.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	1,315	0	0.0%	1,760	-25.3%	7,885	560	1,308.0%
EURO-DENOMINATED PETRO P	0	360	-100.0%	40	-100.0%	715	430	66.3%
COAL SWAP	790	0	0.0%	400	97.5%	2,995	4,365	-31.4%
DAILY CRUDE OIL	4,600	0	0.0%	8,000	-42.5%	35,900	14,200	152.8%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
PJM ELECTRIC	0	0	-	0	0.0%	6	0	-
GASOLINE	0	0	-	0	0.0%	699	0	-
WTI CRUDE OIL 12 M CSO F	1,000	0	-	2,000	-50.0%	4,000	0	-
FX Futures								
AUSTRALIAN DOLLAR	2,072,114	1,713,445	20.9%	2,658,555	-22.1%	20,735,969	24,517,002	-15.4%
BRITISH POUND	1,740,637	1,936,850	-10.1%	2,283,189	-23.8%	22,848,785	27,064,224	-15.6%
BRAZIL REAL	126,630	18,364	589.6%	81,286	55.8%	599,708	340,854	75.9%
CANADIAN DOLLAR	1,191,614	986,034	20.8%	1,569,720	-24.1%	13,703,400	15,972,682	-14.2%
E-MINI EURO FX	76,143	76,181	0.0%	90,357	-15.7%	826,136	944,706	-12.6%
EURO FX	4,564,894	4,047,679	12.8%	5,900,256	-22.6%	46,710,581	57,304,619	-18.5%
E-MINI JAPANESE YEN	17,379	11,969	45.2%	20,971	-17.1%	148,562	322,044	-53.9%
JAPANESE YEN	3,791,292	2,379,803	59.3%	4,728,341	-19.8%	33,663,933	39,881,711	-15.6%
MEXICAN PESO	682,828	599,720	13.9%	1,152,846	-40.8%	9,289,232	9,516,579	-2.4%
NEW ZEALND DOLLAR	464,195	251,691	84.4%	593,292	-21.8%	3,664,587	3,360,321	9.1%
NKR/USD CROSS RATE	789	1,136	-30.5%	913	-13.6%	11,827	12,332	-4.1%
RUSSIAN RUBLE	38,978	29,896	30.4%	50,405	-22.7%	310,049	225,711	37.4%
S.AFRICAN RAND	7,975	5,413	47.3%	12,852	-37.9%	99,100	127,772	-22.4%
SWISS FRANC	834,403	632,555	31.9%	1,026,637	-18.7%	8,483,972	8,356,115	1.5%
AD/CD CROSS RATES	79	105	-24.8%	154	-48.7%	967	1,119	-13.6%
AD/JY CROSS RATES	5,783	2,129	171.6%	11,409	-49.3%	61,370	26,207	134.2%
AD/NE CROSS RATES	104	18	477.8%	159	-34.6%	2,133	651	227.6%
BP/JY CROSS RATES	1,845	3,081	-40.1%	1,180	56.4%	49,131	26,808	83.3%
BP/SF CROSS RATES	380	223	70.4%	254	49.6%	4,646	2,749	69.0%
CD/JY CROSS RATES	8	158	-94.9%	12	-33.3%	1,194	1,033	15.6%
EC/AD CROSS RATES	853	413	106.5%	439	94.3%	13,033	10,711	21.7%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Futures								
EC/CD CROSS RATES	1,768	328	439.0%	3,876	-54.4%	35,844	7,655	368.2%
EC/NOK CROSS RATES	0	172	-100.0%	0	0.0%	941	1,887	-50.1%
EC/SEK CROSS RATES	7	103	-93.2%	1,664	-99.6%	7,547	2,833	166.4%
EFX/BP CROSS RATES	42,874	41,112	4.3%	57,747	-25.8%	658,468	667,970	-1.4%
EFX/JY CROSS RATES	44,513	41,058	8.4%	56,876	-21.7%	497,654	835,257	-40.4%
EFX/SF CROSS RATES	38,306	13,591	181.8%	35,212	8.8%	361,904	395,574	-8.5%
SF/JY CROSS RATES	0	12	-100.0%	0	0.0%	16	1,925	-99.2%
SKR/USD CROSS RATES	630	785	-19.7%	778	-19.0%	10,337	12,345	-16.3%
CZECK KORUNA (US)	1	0	0.0%	5	-80.0%	41	5,577	-99.3%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	2	8,363	-100.0%
HUNGARIAN FORINT (US)	2	27	-92.6%	0	0.0%	624	15,465	-96.0%
HUNGARIAN FORINT (EC)	0	93	-100.0%	0	0.0%	670	19,728	-96.6%
POLISH ZLOTY (US)	1,855	3,159	-41.3%	529	250.7%	19,442	15,448	25.9%
POLISH ZLOTY (EC)	100	1,522	-93.4%	0	0.0%	35,973	36,712	-2.0%
SHEKEL	4	524	-99.2%	0	0.0%	5,975	8,031	-25.6%
RMB USD	941	1,552	-39.4%	360	161.4%	9,503	15,812	-39.9%
RMB EURO	0	0	0.0%	0	0.0%	0	6	-100.0%
KOREAN WON	2	681	-99.7%	16	-87.5%	2,224	4,422	-49.7%
TURKISH LIRA	5	2,975	-99.8%	7	-28.6%	20,059	42,490	-52.8%
TURKISH LIRA (EU)	3	601	-99.5%	2	50.0%	14,254	24,449	-41.7%
E-MICRO EUR/USD	164,433	140,379	17.1%	214,902	-23.5%	1,752,484	1,883,415	-7.0%
E-MICRO GBP/USD	27,493	28,140	-2.3%	28,275	-2.8%	329,916	363,013	-9.1%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	2	-100.0%	6	0	0.0%
E-MICRO USD/JPY	10	2	400.0%	21	-52.4%	98	93	5.4%
E-MICRO AUD/USD	50,344	30,439	65.4%	78,975	-36.3%	467,032	361,449	29.2%
MICRO CAD/USD	10,563	4,874	116.7%	22,888	-53.8%	164,156	53,992	204.0%
MICRO CHF/USD	2,517	3,358	-25.0%	4,066	-38.1%	43,660	57,729	-24.4%
MICRO JYP/USD	13,324	9,083	46.7%	19,680	-32.3%	136,561	166,459	-18.0%
INDIAN RUPEE	3,036	6,235	-51.3%	6,883	-55.9%	48,236	161,895	-70.2%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
USDZAR	8	158	-94.9%	85	-90.6%	1,476	209	606.2%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	556	-100.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Options								
AUSTRALIAN DOLLAR	143,030	158,715	-9.9%	147,494	-3.0%	1,435,250	1,596,530	-10.1%
BRITISH POUND	208,246	213,424	-2.4%	260,988	-20.2%	2,832,660	1,655,812	71.1%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	97,415	93,036	4.7%	145,988	-33.3%	1,299,619	987,386	31.6%
EURO FX	760,767	550,675	38.2%	977,237	-22.2%	6,620,207	5,941,684	11.4%
JAPANESE YEN	331,580	286,560	15.7%	336,559	-1.5%	2,671,851	3,431,286	-22.1%
MEXICAN PESO	2,095	50	4,090.0%	689	204.1%	6,593	2,843	131.9%
NEW ZEALND DOLLAR	5	0	0.0%	15	-66.7%	748	62	1,106.5%
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	6,909	1,186	482.5%
SWISS FRANC	28,454	16,527	72.2%	27,156	4.8%	253,596	162,363	56.2%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	1,245	1,246	-0.1%	409	204.4%	10,886	31,532	-65.5%
EURO FX (EU)	12,071	6,326	90.8%	9,301	29.8%	86,539	68,807	25.8%
SWISS FRANC (EU)	12	384	-96.9%	0	0.0%	1,792	6,018	-70.2%
CANADIAN DOLLAR (EU)	1,013	1,838	-44.9%	510	98.6%	6,140	14,132	-56.6%
BRITISH POUND (EU)	917	1,381	-33.6%	680	34.9%	9,207	28,391	-67.6%
AUSTRALIAN DLR (EU)	582	322	80.7%	155	275.5%	2,912	13,964	-79.1%
Commodities and Alternative Investments								
Futures								
CORN	7,439,716	7,695,192	-3.3%	5,875,417	26.6%	65,284,184	61,283,591	6.5%
SOYBEAN	3,661,168	3,401,322	7.6%	7,261,630	-49.6%	44,761,142	42,666,223	4.9%
SOYBEAN MEAL	2,070,794	1,881,643	10.1%	2,456,816	-15.7%	19,017,494	18,603,518	2.2%
SOYBEAN OIL	2,386,257	2,263,190	5.4%	2,199,945	8.5%	21,650,148	21,913,169	-1.2%
OATS	21,903	22,977	-4.7%	16,754	30.7%	193,049	245,642	-21.4%
ROUGH RICE	10,320	10,431	-1.1%	38,518	-73.2%	198,537	257,709	-23.0%
WHEAT	2,955,795	2,312,047	27.8%	2,250,702	31.3%	29,326,909	23,609,816	24.2%
MINI CORN	19,375	18,703	3.6%	17,730	9.3%	157,936	197,655	-20.1%
MINI SOYBEAN	30,950	25,531	21.2%	51,355	-39.7%	286,370	277,940	3.0%
MINI WHEAT	6,770	11,365	-40.4%	7,817	-13.4%	91,473	121,815	-24.9%
LIVE CATTLE	962,502	986,872	-2.5%	1,061,548	-9.3%	12,589,694	11,706,798	7.5%
FEEDER CATTLE	128,870	112,137	14.9%	225,198	-42.8%	1,899,590	1,546,479	22.8%
LEAN HOGS	707,984	833,759	-15.1%	674,141	5.0%	10,061,449	10,614,239	-5.2%
LUMBER	8,959	11,100	-19.3%	16,481	-45.6%	147,164	228,549	-35.6%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	25,464	21,210	20.1%	33,233	-23.4%	315,723	263,330	19.9%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,358	1,487	58.6%	2,551	-7.6%	26,467	9,693	173.1%
BUTTER CS	2,338	1,912	22.3%	3,456	-32.3%	31,298	23,981	30.5%
CLASS IV MILK	712	2,892	-75.4%	1,048	-32.1%	23,635	14,839	59.3%
DRY WHEY	2,003	571	250.8%	2,781	-28.0%	14,670	10,585	38.6%
GSCI EXCESS RETURN FUT	510	170	200.0%	340	50.0%	148,236	11,649	1,172.5%
GOLDMAN SACHS	23,113	22,598	2.3%	20,424	13.2%	248,180	282,979	-12.3%
ETHANOL	19,087	11,025	73.1%	22,580	-15.5%	226,299	288,834	-21.7%
HDD WEATHER	1,075	7,160	-85.0%	103	943.7%	6,467	21,410	-69.8%
CDD WEATHER	0	0	0.0%	0	0.0%	7,407	15,924	-53.5%
HDD SEASONAL STRIP	100	0	0.0%	0	0.0%	500	550	-9.1%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	100	3,550	-97.2%
HDD WEATHER EUROPEAN	250	300	-16.7%	250	0.0%	1,750	3,600	-51.4%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	500	3,550	-85.9%
HDD EURO SEASONAL STRIP	1,250	0	0.0%	3,750	-66.7%	6,000	1,000	500.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	100	-100.0%	0	0.0%	750	10,000	-92.5%
HOUSING INDEX	9	23	-60.9%	17	-47.1%	128	223	-42.6%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	9,863	4,148	137.8%	18,304	-46.1%	219,378	166,171	32.0%
COTTON	72	25	188.0%	114	-36.8%	728	552	31.9%
COCOA TAS	48	18	166.7%	27	77.8%	290	165	75.8%
COFFEE	23	15	53.3%	54	-57.4%	337	322	4.7%
SUGAR 11	73	10	630.0%	202	-63.9%	692	774	-10.6%
GRAIN BASIS SWAPS	0	48	-100.0%	0	0.0%	104	41,280	-99.7%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	10,232	1,833	458.2%	8,933	14.5%	62,611	33,063	89.4%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	1,682	-100.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,281	-37.3%
FERTILIZER PRODUCTS	1,305	1,320	-1.1%	2,030	-35.7%	14,575	9,581	52.1%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	54,442	16,248	235.1%
WHEAT HRW	0	502,272	-100.0%	0	0.0%	0	3,842,458	-100.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	0	0.0%	2,896	511	466.7%
MALAYSIAN PALM SWAP	4,840	2,760	75.4%	5,220	-7.3%	41,120	12,060	241.0%
Commodities and Alternative Investments								
Options								
CORN	1,659,967	2,089,801	-20.6%	2,449,953	-32.2%	20,034,799	22,575,455	-11.3%
SOYBEAN	1,317,815	1,010,355	30.4%	2,812,728	-53.1%	16,714,366	13,946,834	19.8%
SOYBEAN MEAL	317,633	252,631	25.7%	368,232	-13.7%	2,406,872	1,906,741	26.2%
SOYBEAN OIL	152,477	86,395	76.5%	149,276	2.1%	1,617,341	1,367,277	18.3%
SOYBEAN CRUSH	295	127	132.3%	601	-50.9%	2,904	2,872	1.1%
OATS	2,673	2,860	-6.5%	2,507	6.6%	24,358	29,550	-17.6%
ROUGH RICE	850	1,386	-38.7%	1,012	-16.0%	14,325	15,663	-8.5%
WHEAT	424,570	355,879	19.3%	495,759	-14.4%	5,842,576	4,241,188	37.8%
LIVE CATTLE	250,415	233,766	7.1%	359,144	-30.3%	3,699,810	2,531,542	46.1%
FEEDER CATTLE	29,803	19,543	52.5%	49,064	-39.3%	325,377	197,085	65.1%
LEAN HOGS	181,423	130,240	39.3%	185,403	-2.1%	2,929,621	1,468,268	99.5%
LUMBER	711	1,167	-39.1%	1,369	-48.1%	12,895	14,230	-9.4%
MILK	31,575	15,824	99.5%	34,114	-7.4%	328,367	229,770	42.9%
MLK MID	186	150	24.0%	156	19.2%	1,185	868	36.5%
NFD MILK	1,874	679	176.0%	2,187	-14.3%	15,113	5,739	163.3%
BUTTER CS	1,334	1,119	19.2%	1,970	-32.3%	10,543	13,179	-20.0%
CLASS IV MILK	357	4,062	-91.2%	1,074	-66.8%	19,455	20,598	-5.5%
DRY WHEY	174	521	-66.6%	196	-11.2%	4,250	3,099	37.1%
HDD WEATHER	600	2,010	-70.1%	250	140.0%	5,625	4,626	21.6%
CDD WEATHER	0	0	0.0%	0	0.0%	2,300	6,950	-66.9%
HDD SEASONAL STRIP	1,900	1,760	8.0%	6,050	-68.6%	22,140	36,510	-39.4%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	32,480	39,060	-16.8%
HDD WEATHER EUROPEAN	500	0	0.0%	500	0.0%	1,800	1,000	80.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	2,500	500	400.0%	20,000	-87.5%	30,500	10,500	190.5%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	0	0.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	2,440	1,891	29.0%	1,106	120.6%	84,880	156,590	-45.8%
SOYBN NEARBY+2 CAL SPRD	152	798	-81.0%	10	1,420.0%	8,163	9,426	-13.4%
WHEAT NEARBY+2 CAL SPRD	2,445	1,903	28.5%	3,167	-22.8%	59,574	30,703	94.0%
JULY-DEC CORN CAL SPRD	1,208	565	113.8%	125	866.4%	88,887	92,000	-3.4%
DEC-JULY WHEAT CAL SPRD	590	0	0.0%	455	29.7%	1,230	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	645	25	2,480.0%	519	24.3%	56,600	59,152	-4.3%
JULY-DEC WHEAT CAL SPRD	0	30	-100.0%	0	0.0%	6,116	6,871	-11.0%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	587	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	40	0	0.0%	0	0.0%	472	856	-44.9%
SOYMEAL NEARBY+2 CAL SPRD	50	0	0.0%	0	0.0%	110	115	-4.3%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	6,639	2,262	193.5%	5,113	29.8%	32,574	23,465	38.8%
SOY OIL NEARBY+2 CAL SPRD	0	60	-100.0%	200	-100.0%	2,441	1,724	41.6%
DEC-DEC CORN CAL SPRD	696	400	74.0%	215	223.7%	2,578	2,239	15.1%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	1,450	841	72.4%	0	0.0%	8,710	1,777	390.2%
DEC-JULY CORN CAL SPRD	0	140	-100.0%	205	-100.0%	1,010	562	79.7%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	991	50	1,882.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	3,997	363	1,001.1%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	400	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	122	-100.0%
WHEAT HRW	0	23,628	-100.0%	0	0.0%	0	139,233	-100.0%
MAR-JULY WHEAT CAL SPRD	80	55	45.5%	0	0.0%	435	55	690.9%
MAR-DEC CORN CAL SPRD	0	100	-100.0%	0	0.0%	60	100	-40.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	235	0	-
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	690	0	-
MAR-JULY CORN CAL SPRD	200	0	-	0	-	200	0	-

Aggs Futures

PALM OIL	120	0	-	0	-	120	0	-
----------	-----	---	---	---	---	-----	---	---

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Foreign Exchange Futures								
CHILEAN PESO	10	0	-	0	-	10	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	98,473,521	100,004,944	-1.5%	167,299,788	-41.1%	1,287,309,007	1,121,389,253	14.8%
Equity Index Futures	30,133,398	37,141,812	-18.9%	73,274,891	-58.9%	511,592,980	530,054,569	-3.5%
Metals Futures	8,009,948	6,710,073	19.4%	6,423,910	24.7%	68,525,605	79,306,522	-13.6%
Energy Futures	30,379,402	26,098,140	16.4%	33,669,364	-9.8%	314,319,432	330,353,921	-4.9%
FX Futures	16,021,662	13,027,826	23.0%	20,716,076	-22.7%	165,853,420	193,186,729	-14.1%
Commodities and Alternative Invest	20,516,088	20,168,166	1.7%	22,279,469	-7.9%	207,122,480	198,368,118	4.4%
Ags Futures	120	0	-	0	-	120	0	-
Foreign Exchange Futures	10	0	-	0	-	10	0	-
TOTAL FUTURES	203,534,149	203,150,961	0.2%	323,663,498	-37.1%	2,554,723,054	2,452,659,112	4.2%
TOTAL OPTIONS GROUP								
Equity Index Options	8,655,536	7,122,985	21.5%	19,529,275	-55.7%	117,140,641	83,555,545	40.2%
Interest Rate Options	20,671,244	20,336,472	1.6%	44,288,657	-53.3%	333,325,125	260,963,170	27.7%
Metals Options	1,061,278	861,795	23.1%	1,158,419	-8.4%	9,851,712	12,190,994	-19.2%
Energy Options	6,145,500	4,543,724	35.3%	6,936,320	-11.4%	58,345,571	59,149,854	-1.4%
FX Options	1,587,432	1,330,484	19.3%	1,907,181	-16.8%	15,244,919	13,944,498	9.3%
Commodities and Alternative Invest	4,396,267	4,243,473	3.6%	6,952,660	-36.8%	54,468,285	49,198,059	10.7%
TOTAL OPTIONS	42,517,257	38,438,933	10.6%	80,772,512	-47.4%	588,376,253	479,002,120	22.8%
TOTAL COMBINED								
Interest Rate	119,144,765	120,341,416	-1.0%	211,588,445	-43.7%	1,620,634,132	1,382,352,423	17.2%
Equity Index	38,788,934	44,264,797	-12.4%	92,804,166	-58.2%	628,733,621	613,610,114	2.5%
Metals	9,071,226	7,571,868	19.8%	7,582,329	19.6%	78,377,317	91,497,516	-14.3%
Energy	36,524,902	30,641,864	19.2%	40,605,684	-10.0%	372,665,003	389,503,775	-4.3%
FX	17,609,094	14,358,310	22.6%	22,623,257	-22.2%	181,098,339	207,131,227	-12.6%
Commodities and Alternative Invest	24,912,355	24,411,639	2.1%	29,232,129	-14.8%	261,590,765	247,566,177	5.7%
Ags	120	0	-	0	-	120	0	-
Foreign Exchange	10	0	-	0	-	10	0	-
GRAND TOTAL	246,051,406	241,589,894	1.8%	404,436,010	-39.2%	3,143,099,307	2,931,661,232	7.2%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.