

**CME Group Exchange ADV Report - Monthly**

November 2014

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	ADV NOV 2014	ADV NOV 2013	% CHG	ADV OCT 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments Futures</b>								
HDD SEASONAL STRIP	5	0	-	0	-	2	2	-8.7%
CDD SEASONAL STRIP	0	0	-	0	-	0	14	-96.9%
CDD WEATHER	0	0	-	0	-	32	63	-49.0%
HDD WEATHER EUROPEAN	13	15	-12.3%	10.87	21.1%	8	15	-49.5%
WKLY AVG TEMP	0	5	-100.0%	0	-	3	40	-91.9%
HDD WEATHER	57	358	-84.2%	4.48	1163.4%	28	94	-70.0%
HOUSING INDEX	0	1.15	-58.8%	0.74	-35.9%	1	1	-39.0%
USD CRUDE PALM OIL	0	0	-	0	-	0	4	-100.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-	0	0	-100.0%
MILK	1,340	1,060.5	26.4%	1,444.91	-7.2%	1,373	1,166	17.7%
HDD EURO SEASONAL STRIP	66	0	-	163.04	-59.6%	26	4	557.4%
CASH-SETTLED CHEESE	539	91.65	487.6%	388.39	38.7%	272	142	91.6%
CAT WEATHER EUROPEAN	0	0	-	0	-	2	14	-84.6%
LIVE CATTLE	50,658	49,343.6	2.7%	46,154.26	9.8%	54,738	49,457	10.7%
BUTTER CS	123	95.6	28.7%	150.26	-18.1%	136	111	22.7%
LUMBER	472	555	-15.0%	716.57	-34.2%	640	967	-33.8%
DRY WHEY	105	28.55	269.3%	120.91	-12.8%	64	45	40.3%
CLASS IV MILK	37	144.6	-74.1%	45.57	-17.8%	103	80	28.7%
NFD MILK	124	74.35	66.9%	110.91	11.9%	115	48	141.4%
GSCI EXCESS RETURN FUT	27	8.5	215.8%	14.78	81.6%	645	48	1247.1%
LEAN HOGS	37,262	41,687.95	-10.6%	29,310.48	27.1%	43,745	44,750	-2.2%
FEEDER CATTLE	6,783	5,606.85	21.0%	9,791.22	-30.7%	8,259	6,624	24.7%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,216	1,129.9	7.7%	888	37.0%	1,079	1,211	-10.9%
WHEAT HRW	0	25,113.6	-100.0%	0	-	0	22,120	-100.0%
COCOA TAS	3	0.9	180.7%	1.17	115.2%	1	1	61.3%
SUGAR 11	4	0.5	668.4%	8.78	-56.3%	3	3	-4.4%
COFFEE	1	0.75	61.4%	2.35	-48.4%	1	1	11.2%
COTTON	4	1.25	203.2%	4.96	-23.5%	3	2	39.4%
MINI WHEAT	356	568.25	-37.3%	339.87	4.8%	398	500	-20.4%
CORN	391,564	384,759.6	1.8%	255,452.91	53.3%	283,844	255,248	11.2%
SOYBEAN MEAL	108,989	94,082.15	15.8%	106,818.09	2.0%	82,685	80,306	3.0%
SOYBEAN OIL	125,592	113,159.5	11.0%	95,649.78	31.3%	94,131	94,468	-0.4%
ROUGH RICE	543	521.55	4.1%	1,674.7	-67.6%	863	1,111	-22.3%
DOW-UBS COMMOD INDEX	519	207.4	150.3%	795.83	-34.8%	954	765	24.8%
MINI SOYBEAN	1,629	1,276.55	27.6%	2,232.83	-27.0%	1,245	1,188	4.8%
WHEAT	155,568	115,602.35	34.6%	97,856.61	59.0%	127,508	99,179	28.6%
OATS	1,153	1,148.85	0.3%	728.43	58.3%	839	1,012	-17.0%
SOYBEAN	192,693	170,066.1	13.3%	315,723.04	-39.0%	194,614	185,401	5.0%
MINI CORN	1,020	935.15	9.0%	770.87	32.3%	687	819	-16.2%
ETHANOL	1,005	551.25	82.2%	981.74	2.3%	984	1,185	-17.0%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	7	-100.0%
GRAIN BASIS SWAPS	0	2.4	-100.0%	0	-	0	164	-99.7%
FERTILIZER PRODUCTS	69	66	4.1%	88.26	-22.2%	63	41	53.0%
S&P GSCI ENHANCED ER SWAP	0	0	-	0	-	237	74	221.6%
OTC SP GSCI ER SWAP	0	0	-	0	-	9	18	-49.9%
DJ_UBS ROLL SELECT INDEX FUTU	0	0	-	0	-	13	7	77.6%
MALAYSIAN PALM SWAP	255	138	84.6%	226.96	12.2%	179	59	200.8%

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<b>Commodities and Alternative Investments Options</b>								
HDD SEASONAL STRIP	100	88	13.6%	263.04	-62.0%	96	152	-36.6%
CDD SEASONAL STRIP	0	0	-	0	-	141	155	-8.9%
CDD WEATHER	0	0	-	0	-	10	28	-63.7%
HDD WEATHER EUROPEAN	26	0	-	21.74	21.1%	8	6	31.5%
SBIN M HURR EVENT2	0	0	-	0	-	0	0	-
HDD WEATHER	32	100.5	-68.6%	10.87	190.5%	24	21	14.9%
HOUSING INDEX	0	0	-	0	-	0	0	-
LV CATL CSO	2	0	-	0	-	2	3	-39.6%
LN HOGS CSO	0	0	-	0	-	0	0	-100.0%
SBIN HURR	0	0	-	0	-	0	3	-100.0%
SNOWFALL	0	0	-	0	-	1	0	-
CAT EURO SEASONAL STRIP MILK	0	0	-	0	-	0	6	-100.0%
MILK	1,662	791.2	110.0%	1,483.22	12.0%	1,428	1,032	38.3%
HDD EURO SEASONAL STRIP	132	25	426.3%	869.57	-84.9%	133	44	203.8%
CASH-SETTLED CHEESE	349	113.1	208.9%	222.3	57.2%	142	105	34.8%
CAT WEATHER EUROPEAN	0	0	-	0	-	33	0	-
LIVE CATTLE	13,180	11,688.3	12.8%	15,614.96	-15.6%	16,086	10,861	48.1%
BUTTER CS	70	55.95	25.5%	85.65	-18.0%	46	60	-23.7%
LUMBER	37	58.35	-35.9%	59.52	-37.1%	56	62	-9.5%
DRY WHEY	9	26.05	-64.8%	8.52	7.5%	18	14	32.1%
CLASS IV MILK	19	203.1	-90.7%	46.7	-59.8%	85	99	-14.5%
NFD MILK	99	33.95	190.5%	95.09	3.7%	66	25	158.7%
LEAN HOGS	9,549	6,512	46.6%	8,061	18.5%	12,737	6,335	101.1%
FEEDER CATTLE	1,569	977.15	60.5%	2,133.22	-26.5%	1,415	853	65.8%
MLK MID	10	7.5	30.5%	6.78	44.3%	5	4	15.4%
WHEAT HRW	0	1,181.4	-100.0%	0	-	0	805	-100.0%
JULY-DEC WHEAT CAL SPRD	0	1.5	-100.0%	0	-	27	29	-8.8%
CORN	87,367	104,490.05	-16.4%	106,519.7	-18.0%	87,108	93,390	-6.7%
SOYBEAN MEAL	16,718	12,631.55	32.3%	16,010.09	4.4%	10,465	8,111	29.0%
SOYBEAN OIL	8,025	4,319.75	85.8%	6,490.26	23.6%	7,032	5,667	24.1%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	17	1	1106.5%
DEC-JULY CORN CAL SPRD	0	7	-100.0%	8.91	-100.0%	4	2	96.9%
DEC-DEC CORN CAL SPRD	37	20	83.2%	9.35	291.9%	11	9	26.2%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-	4	0	2071.7%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	2	0	-
JULY-JULY WHEAT CAL SPRD	0	0	-	0	-	3	3	11.2%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
ROUGH RICE	45	69.3	-35.4%	44	1.7%	62	68	-9.0%
WHEAT	22,346	17,793.95	25.6%	21,554.74	3.7%	25,403	18,268	39.1%
WHEAT-CORN IC50	76	42.05	81.5%	0	-	38	7	436.7%
CORN NEARBY+2 CAL SPRD	128	94.55	35.8%	48.09	167.1%	369	623	-40.8%
SOYBN NEARBY+2 CAL SPRD	8	39.9	-79.9%	0.43	1739.9%	35	41	-13.3%
WHEAT NEARBY+2 CAL SPRD	129	95.15	35.2%	137.7	-6.5%	259	137	89.0%
SOY OIL NEARBY+2 CAL SPRD	0	3	-100.0%	8.7	-100.0%	11	8	25.6%
SOYMEAL NEARBY+2 CAL SPRD	3	0	-	0	-	0	0	4.8%
JULY-DEC CORN CAL SPRD	64	28.25	125.1%	5.43	1069.8%	386	369	4.7%
DEC-JULY WHEAT CAL SPRD	31	0	-	19.78	57.0%	5	0	-
JULY-NOV SOYBEAN CAL SPRD	34	1.25	2615.8%	22.57	50.4%	246	238	3.5%
OATS	141	143	-1.6%	109	29.1%	106	125	-14.9%

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<b>Commodities and Alternative Investments Options</b>								
SOYBEAN	69,359	50,517.75	37.3%	122,292.52	-43.3%	72,671	58,574	24.1%
JULY-DEC SOY OIL CAL SPRD	0	0	-	0	-	1	2	-39.3%
SOYBEAN CRUSH	16	6.35	144.5%	26.13	-40.6%	13	13	-1.3%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	1	0	242.4%
SOYBEAN CORN RATIO	0	0	-	0	-	0	0	-
MAR-JULY WHEAT CAL SPRD	4	2.75	53.1%	0	-	2	1	157.6%
MAR-JULY CORN CAL SPRD	11	0	-	0	-	1	0	-
MAR-DEC CORN CAL SPRD	0	5	-100.0%	0	-	0	2	-87.1%
NOV-DEC SOYBEAN CSO	0	0	-	0	-	3	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-	1	0	-
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-
<b>FX Futures</b>								
RMB EURO	0	0	-	0	-	0	0	-100.0%
TURKISH LIRA	0	148.75	-99.8%	0.3	-13.5%	87	180	-51.6%
TURKISH LIRA (EU)	0	30.05	-99.5%	0.09	81.5%	62	110	-43.6%
JAPANESE YEN	199,542	118,990.15	67.7%	205,580.04	-2.9%	146,365	169,691	-13.7%
KOREAN WON	0	34.05	-99.7%	0.7	-84.9%	10	21	-53.6%
CD/JY CROSS RATES	0	7.9	-94.7%	0.52	-19.3%	5	5	8.6%
CANADIAN DOLLAR	62,717	49,301.7	27.2%	68,248.7	-8.1%	59,580	69,158	-13.8%
AD/NE CROSS RATES	5	0.9	508.2%	6.91	-20.8%	9	3	247.8%
BRITISH POUND	91,612	96,842.5	-5.4%	99,269.09	-7.7%	99,343	116,023	-14.4%
RUSSIAN RUBLE	2,051	1,494.8	37.2%	2,191.52	-6.4%	1,348	972	38.7%
SWISS FRANC	43,916	31,627.75	38.9%	44,636.39	-1.6%	36,887	35,959	2.6%
NEW ZEALND DOLLAR	24,431	12,584.55	94.1%	25,795.3	-5.3%	15,933	14,358	11.0%
BP/JY CROSS RATES	97	154.05	-37.0%	51.3	89.3%	214	124	72.5%
SHEKEL	0	26.2	-99.2%	0	-	26	38	-32.4%
E-MICRO USD/CAD	0	0	-	0	-	0	0	-89.0%
E-MICRO GBP/USD	1,447	1,407	2.8%	1,229.35	17.7%	1,434	1,540	-6.9%
E-MICRO USD/CHF	0	0	-	0.09	-100.0%	0	0	-
E-MICRO EUR/USD	8,654	7,018.95	23.3%	9,343.57	-7.4%	7,619	7,996	-4.7%
E-MICRO USD/JPY	1	0.1	426.3%	0.91	-42.4%	0	0	9.6%
E-MICRO AUD/USD	2,650	1,521.95	74.1%	3,433.7	-22.8%	2,031	1,563	29.9%
AUSTRALIAN DOLLAR	109,059	85,672.25	27.3%	115,589.35	-5.6%	90,156	104,493	-13.7%
E-MINI JAPANESE YEN	915	598.45	52.8%	911.78	0.3%	646	1,326	-51.3%
EFX/JY CROSS RATES	2,343	2,052.9	14.1%	2,472.87	-5.3%	2,164	3,588	-39.7%
RMB USD	50	77.6	-36.2%	15.65	216.4%	41	75	-45.1%
EFX/BP CROSS RATES	2,257	2,055.6	9.8%	2,510.74	-10.1%	2,863	2,933	-2.4%
EFX/SF CROSS RATES	2,016	679.55	196.7%	1,530.96	31.7%	1,573	1,771	-11.1%
INDIAN RUPEE	160	311.75	-48.7%	299.26	-46.6%	210	659	-68.2%
EC/SEK CROSS RATES	0	5.15	-92.8%	72.35	-99.5%	33	14	131.0%
S.AFRICAN RAND	420	270.65	55.1%	558.78	-24.9%	431	562	-23.3%
MEXICAN PESO	35,938	29,986	19.9%	50,123.74	-28.3%	40,388	41,169	-1.9%
EURO FX	240,258	202,383.95	18.7%	256,532.87	-6.3%	203,089	243,197	-16.5%
SF/JY CROSS RATES	0	0.6	-100.0%	0	-	0	8	-99.1%
EC/CD CROSS RATES	93	16.4	467.4%	168.52	-44.8%	156	38	313.0%
EC/NOK CROSS RATES	0	8.6	-100.0%	0	-	4	8	-51.3%

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<b>FX Futures</b>								
EC/AD CROSS RATES	45	20.65	117.4%	19.09	135.2%	57	48	17.1%
BP/SF CROSS RATES	20	11.15	79.4%	11.04	81.1%	20	13	57.1%
E-MINI EURO FX	4,008	3,809.05	5.2%	3,928.57	2.0%	3,592	4,124	-12.9%
MICRO JYP/USD	701	454.15	54.4%	855.65	-18.0%	594	703	-15.5%
MICRO CAD/USD	556	243.7	128.1%	995.13	-44.1%	714	237	201.0%
MICRO CHF/USD	132	167.9	-21.1%	176.78	-25.1%	190	244	-22.3%
POLISH ZLOTY (EC)	5	76.1	-93.1%	0	-	156	176	-11.3%
AD/JY CROSS RATES	304	106.45	185.9%	496.04	-38.6%	267	126	112.0%
AD/CD CROSS RATES	4	5.25	-20.8%	6.7	-37.9%	4	5	-10.1%
HUNGARIAN FORINT (US)	0	1.35	-92.2%	0	-	3	62	-95.6%
CZECK KORUNA (EC)	0	0	-	0	-	0	37	-100.0%
POLISH ZLOTY (US)	98	157.95	-38.2%	23	324.5%	85	78	8.7%
SKR/USD CROSS RATES	33	39.25	-15.5%	33.83	-2.0%	45	53	-15.7%
HUNGARIAN FORINT (EC)	0	4.65	-100.0%	0	-	3	78	-96.3%
CZECK KORUNA (US)	0	0	-	0.22	-75.8%	0	23	-99.2%
NKR/USD CROSS RATE	42	56.8	-26.9%	39.7	4.6%	51	55	-7.2%
BRAZIL REAL	6,665	918.2	625.8%	3,534.17	88.6%	2,607	1,402	86.0%
USDZAR	0	7.9	-94.7%	3.7	-88.6%	6	2	272.6%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	2	-100.0%
<b>FX Options</b>								
AUSTRALIAN DLR (EU)	31	16.1	90.3%	6.74	354.5%	13	57	-77.7%
JAPANESE YEN	17,452	14,328	21.8%	14,633	19.3%	11,617	14,622	-20.6%
EURO FX (EU)	635	316.3	100.9%	404.39	57.1%	376	287	31.2%
CANADIAN DOLLAR	5,127	4,651.8	10.2%	6,347.3	-19.2%	5,651	4,379	29.0%
BRITISH POUND	10,960	10,671.2	2.7%	11,347.3	-3.4%	12,316	7,309	68.5%
RUSSIAN RUBLE	0	0	-	0	-	30	5	538.3%
CANADIAN DOLLAR (EU)	53	91.9	-42.0%	22.17	140.4%	27	58	-53.7%
SWISS FRANC (EU)	1	19.2	-96.7%	0	-	8	24	-67.7%
SWISS FRANC	1,498	826.35	81.2%	1,180.7	26.8%	1,103	697	58.1%
BRITISH POUND (EU)	48	69.05	-30.1%	29.57	63.2%	40	116	-65.5%
NEW ZEALND DOLLAR	0	0	-	0.65	-59.6%	3	0	1222.0%
AUSTRALIAN DOLLAR	7,528	7,935.75	-5.1%	6,412.78	17.4%	6,240	6,896	-9.5%
EFX/JY CROSS RATES	0	0	-	0	-	0	10	-100.0%
EFX/SF CROSS RATES	0	0	-	0	-	0	0	-
MEXICAN PESO	110	2.5	4310.5%	29.96	268.1%	29	11	154.1%
EURO FX	40,040	27,533.75	45.4%	42,488.57	-5.8%	28,784	25,644	12.2%
JAPANESE YEN (EU)	66	62.3	5.2%	17.78	268.5%	47	132	-64.3%
BRAZIL REAL	0	0	-	0	-	0	0	-

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<b>Equity Index Futures</b>								
DJ US REAL ESTATE	407	178.45	127.8%	383.22	6.1%	436	208	109.2%
E-MINI NASDAQ 100	211,260	214,042.6	-1.3%	439,367.91	-51.9%	296,757	235,687	25.9%
S&P ENERGY SECTOR	471	354.45	32.9%	469.22	0.4%	374	328	14.1%
S&P MATERIALS SECTOR	168	30.7	445.7%	233.57	-28.3%	104	90	14.9%
S&P FINANCIAL SECTOR	50	43.25	16.5%	125.7	-59.9%	140	198	-29.3%
S&P HEALTH CARE SECTOR	228	26.6	755.4%	273.48	-16.8%	183	182	0.7%
S&P INDUSTRIAL SECTOR	122	73.9	64.6%	167.91	-27.6%	135	94	44.0%
S&P UTILITIES SECTOR	520	123.65	320.7%	296.96	75.2%	313	201	55.9%
S&P TECHNOLOGY SECTOR	81	84.7	-4.3%	97.65	-17.0%	144	160	-10.1%
S&P CONSUMER DSCRNTNRY SECTO	82	109.4	-24.8%	192.22	-57.2%	136	86	59.0%
S&P 500	8,038	6,820.8	17.8%	9,970	-19.4%	12,422	16,494	-24.7%
E-MICRO NIFTY	0	0	-	0	-	0	0	-100.0%
NASDAQ	754	501.85	50.2%	912.87	-17.4%	938	929	1.0%
E-MINI MIDCAP	12,781	16,931.65	-24.5%	28,210	-54.7%	20,401	22,228	-8.2%
NIKKEI 225 (\$) STOCK	20,611	12,505.4	64.8%	24,062.61	-14.3%	18,458	18,575	-0.6%
NIKKEI 225 (YEN) STOCK	57,352	45,769.9	25.3%	75,500	-24.0%	47,314	46,795	1.1%
IBOVESPA INDEX	14	31.1	-56.5%	21.17	-36.1%	18	115	-84.7%
S&P 600 SMALLCAP EMINI	0	0.65	-100.0%	0	-	0	1	-82.3%
S&P CONSUMER STAPLES SECTOR	153	81.3	87.9%	171.26	-10.8%	242	171	41.5%
E-MINI S&P500	1,169,625	1,434,460.15	-18.5%	2,368,046.78	-50.6%	1,671,000	1,794,807	-6.9%
S&P 500/VALUE	0	0.1	215.8%	0.26	21.0%	5	3	79.7%
S&P 500 GROWTH	0	0.15	215.8%	0.26	81.6%	3	3	0.7%
S&P 400 MIDCAP	105	20.3	418.8%	265.7	-60.4%	86	82	4.4%
\$25 DJ	0	0.2	-100.0%	1.04	-100.0%	0	0	4.1%
MINI \$5 DOW	102,886	124,698.9	-17.5%	236,695.43	-56.5%	154,258	140,670	9.7%
DJIA	246	200.45	23.0%	399.61	-38.3%	448	662	-32.3%
NASDAQ BIOTECH	13	0	-	0	-	2	0	-
<b>Equity Index Options</b>								
E-MINI NASDAQ 100	8,903	5,631.35	58.1%	15,279.83	-41.7%	12,843	3,530	263.8%
S&P 500	34,179	19,591.3	74.5%	65,985.78	-48.2%	34,140	27,721	23.2%
EOW4 EMINI S&P 500	1,829	25,785.45	-92.9%	59,313.09	-96.9%	35,296	23,165	52.4%
EOW2 S&P 500	1,556	3,499.55	-55.6%	3,659.43	-57.5%	3,521	2,146	64.1%
EOW1 EMINI S&P 500	55,119	19,998.4	175.6%	52,820.96	4.4%	40,352	23,534	71.5%
NASDAQ	1	1.05	10.3%	2.17	-46.7%	1	2	-30.3%
EOW1 S&P 500	3,511	1,957.65	79.3%	1,364	157.4%	2,128	1,349	57.8%
E-MINI MIDCAP	1	10.35	-90.8%	1.39	-31.9%	4	6	-30.4%
EOM S&P 500	4,553	3,729.75	22.1%	5,509.3	-17.4%	3,817	3,331	14.6%
EOM EMINI S&P	53,047	36,256.65	46.3%	75,321.26	-29.6%	45,561	30,136	51.2%
EOW2 EMINI S&P 500	33,463	24,725.65	35.3%	56,589.09	-40.9%	40,062	23,019	74.0%
E-MINI S&P500	258,772	214,459.05	20.7%	512,292.39	-49.5%	291,005	224,768	29.5%
MINI \$5 DOW	621	502.15	23.6%	959.17	-35.3%	574	723	-20.6%
DJIA	0	0.9	-53.2%	1.04	-59.6%	2	18	-87.7%

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<b>Interest Rate Futures</b>								
5-YR SWAP RATE	1,355	2,594.9	-47.8%	2,235.61	-39.4%	2,840	2,048	38.6%
2-YR SWAP RATE	303	78.85	284.5%	257.74	17.6%	402	298	35.2%
10-YR SWAP RATE	1,381	2,493.05	-44.6%	1,557.96	-11.4%	2,711	2,705	0.2%
EURO BONDS	0	0	-	0	-	0	0	-100.0%
1-MONTH EURODOLLAR	36	35	3.8%	118.96	-69.5%	81	45	77.7%
EUROYEN	0	0	-	0	-	0	0	7.5%
EMINI ED	0	0	-	0	-	0	0	-
EURODOLLARS	1,819,005	1,971,124.45	-7.7%	3,774,920.78	-51.8%	2,614,639	2,052,580	27.4%
30-YR BOND	411,949	385,609.95	6.8%	450,877.57	-8.6%	375,857	388,743	-3.3%
5-YR SWAP	0	0	-	0	-	0	315	-100.0%
5-YR NOTE	838,579	819,872.45	2.3%	906,884.74	-7.5%	797,596	695,747	14.6%
10-YR NOTE	1,484,518	1,373,188.4	8.1%	1,701,137.78	-12.7%	1,380,346	1,293,366	6.7%
2-YR NOTE	454,899	299,108.85	52.1%	295,733.52	53.8%	290,261	229,428	26.5%
30-YR SWAP RATE	105	174.5	-39.9%	100.09	4.8%	236	354	-33.4%
ULTRA T-BOND	135,907	133,065.3	2.1%	91,949.09	47.8%	102,601	83,928	22.2%
30-YR SWAP	0	0	-	0	-	0	1	-100.0%
FED FUND	34,766	12,901.5	169.5%	48,077.57	-27.7%	29,417	18,452	59.4%
10-YR SWAP	0	0	-	0	-	0	502	-100.0%
EURO 5YR BUNDLE	0	0	-	0.43	-100.0%	1	0	-
3YR BUNDLE	3	0	-	19.17	-84.6%	3	0	-
2YR BUNDLE	9	0	-	32.83	-71.6%	5	0	-
<b>Interest Rate Options</b>								
EURO MIDCURVE	397,031	385,581.1	3.0%	891,224.26	-55.5%	682,310	484,761	40.8%
EURODOLLARS	208,705	98,544.8	111.8%	339,677.48	-38.6%	177,987	110,403	61.2%
FLEX 30-YR BOND	0	0	-	0	-	14	0	-
FLEX 10-YR NOTE	0	0	-	0	-	0	2	-100.0%
30-YR BOND	42,701	80,648.4	-47.1%	94,376.52	-54.8%	65,029	75,896	-14.3%
5-YR NOTE	75,149	84,337.2	-10.9%	141,922.35	-47.0%	114,308	96,574	18.4%
10-YR NOTE	352,469	364,348.6	-3.3%	445,721.74	-20.9%	399,786	358,735	11.4%
2-YR NOTE	11,558	2,694.85	328.9%	12,253.17	-5.7%	9,165	7,653	19.7%
ULTRA T-BOND	214	668.65	-68.1%	372.22	-42.6%	535	350	53.0%
FED FUND	133	0	-	46.04	188.1%	106	215	-50.7%
<b>Energy Futures</b>								
TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	1	0	291.9%
NGPL TEXOK SWING SWAP	13	0	-	0	-	1	0	-
ELEC ERCOT OFF PEAK	103	2,448	-95.8%	0	-	160	1,175	-86.4%
RBOB GAS	28	24.85	14.4%	32.35	-12.1%	36	354	-89.8%
ELEC ERCOT DLY PEAK	6	21	-72.4%	0	-	8	45	-82.4%
ERCOT NORTH ZMCPE 5MW OFFPE	103	5,562	-98.1%	0	-	632	1,065	-40.7%
ERCOT NORTH ZMCPE 5MW PEAK	6	127.5	-95.5%	26.74	-78.3%	42	66	-35.6%
ERCOT HOUSTON Z MCPE 5MW PEA	0	0	-	0	-	0	0	-
SINGAPORE JET KERO VS. GASOIL	3	15	-82.5%	0	-	0	11	-98.1%
PETRO OUTRIGHT EURO	451	361.3	24.8%	434	3.9%	440	352	24.8%
MONT BELVIEU LDH PROPANE OPIS	19	2.5	660.0%	36.3	-47.7%	34	15	130.8%

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<b>Energy Futures</b>								
MONT BELVIEU ETHANE OPIS BALM	17	0	-	7.61	128.3%	5	0	3828.4%
CONWAY NATURAL GASOLINE (OPI	13	1.55	728.5%	7.04	82.3%	2	0	426.9%
PETROCHEMICALS	155	82.4	88.6%	191.52	-18.8%	203	157	29.6%
CONWAY PROPANE 5 DECIMALS S	274	28.3	868.0%	262.61	4.3%	163	34	374.0%
CONWAY NORMAL BUTANE (OPIS) S	0	7.4	-100.0%	1.17	-100.0%	5	4	17.5%
MONT BELVIEU NORMAL BUTANE B	40	6.45	517.7%	12.26	225.0%	20	17	18.9%
MONT BELVIEU NATURAL GASOLIN	16	10	55.3%	10.22	52.0%	15	9	77.5%
IN DELIVERY MONTH EUA	391	960	-59.3%	202.43	93.2%	494	1,597	-69.1%
WTS (ARGUS) VS WTI SWAP	724	77.25	837.4%	302.65	139.3%	241	58	314.2%
ISO NEW ENGLAND PK LMP	0	12.8	-100.0%	0	-	5	12	-53.8%
ELEC NYISO OFF-PEAK	0	509.25	-100.0%	0	-	102	357	-71.4%
ELEC MISO PEAK	0	30.45	-100.0%	0	-	6	29	-79.4%
TRANSCO ZONE 4 NAT GAS IN	20	0	-	0	-	2	3	-43.4%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-	0	0	-
COLUMB GULF MAINLINE NG B	211	0	-	153.22	38.0%	206	7	2820.6%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-	0	0	-
ONEOK OKLAHOMA NG BASIS	0	12.4	-100.0%	0	-	10	6	66.9%
TEXAS GAS ZONE1 NG BASIS	0	0	-	0	-	3	10	-64.1%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	270	-100.0%
PJM NI HUB 5MW REAL TIME	0	956.55	-100.0%	35.65	-100.0%	2,803	5,032	-44.3%
NYISO ZONE J 5MW D AH O P	1,227	102	1103.3%	0	-	454	1,801	-74.8%
NYISO ZONE J 5MW D AH PK	0	73.5	-100.0%	0	-	33	167	-80.4%
NEPOOL W CNT MASS 5MW D A	0	0	-	0	-	41	168	-75.6%
PJM COMED 5MW D AH PK	0	0	-	0	-	6	26	-77.0%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	20	56	-63.7%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	1	3	-61.3%
NEPOOL NE MASS 5MW D AH P	0	0	-	0	-	0	0	-
NYISO ZONE C 5MW D AH PK	0	0	-	0	-	2	27	-93.1%
PETRO CRCKS & SPRDS NA	1,160	1,410.6	-17.8%	1,085.61	6.8%	1,208	1,457	-17.1%
SINGAPORE GASOIL	215	115.4	86.5%	59.87	259.5%	115	94	22.1%
PETRO OUTRIGHT NA	466	605.5	-23.0%	437.52	6.6%	526	351	49.9%
CRUDE OIL SPRDS	19	0	-	0	-	2	3	-51.6%
RBOB GASOLINE BALMO CLNDR	2	43.15	-94.9%	47.57	-95.4%	35	51	-30.5%
GASOLINE UP-DOWN BALMO SW	29	33.25	-13.7%	2.61	999.6%	15	25	-41.9%
COLUMBIA GULF MAIN NAT G	52	0	-	0	-	9	0	-
ALGON CITY GATES NAT GAS	0	0	-	0	-	2	2	-22.7%
TENN 800 LEG NAT GAS INDE	0	7.75	-100.0%	0	-	1	28	-98.0%
NATURAL GAS PHY	420,003	280,910.2	49.5%	264,687.91	58.7%	294,079	334,454	-12.1%
CRUDE OIL OUTRIGHTS	245	254.85	-3.8%	276.3	-11.3%	289	294	-1.8%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	256	362.6	-29.5%	406.57	-37.1%	232	278	-16.4%
FREIGHT MARKETS	0	0	-	0	-	0	0	-56.2%
PLASTICS	63	17.5	257.9%	30.35	106.4%	25	17	48.4%
NYH NO 2 CRACK SPREAD CAL	58	795.35	-92.7%	288.13	-79.8%	183	264	-30.6%
TRANSCO ZONE 6 BASIS SWAP	32	34.4	-7.0%	0	-	13	11	22.3%

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<b>Energy Futures</b>								
NYISO A	47	83.8	-43.8%	15.26	208.7%	31	67	-53.2%
MINY NATURAL GAS	2,271	1,130.95	100.8%	1,137.83	99.6%	1,581	1,265	25.0%
HEATING OIL PHY	164,537	130,426.7	26.2%	148,240.26	11.0%	133,751	129,959	2.9%
DOMINION TRANSMISSION INC	67	145.2	-53.7%	218	-69.1%	237	85	178.7%
TCO BASIS SWAP	2,583	0	-	258.35	900.0%	723	9	8393.4%
PJM MONTHLY	1	271.6	-99.8%	34.35	-98.5%	104	141	-26.2%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	1	0	-
NY HARBOR HEAT OIL SWP	361	277.25	30.0%	381.65	-5.5%	260	256	1.7%
EASTERN RAIL DELIVERY CSX	212	472.25	-55.2%	232.83	-9.1%	229	458	-50.1%
HTG OIL	0	1.9	-100.0%	1.87	-100.0%	3	192	-98.5%
EUROPE 3.5% FUEL OIL MED	3	1.75	80.5%	11.26	-72.0%	7	2	349.7%
AEP-DAYTON HUB DAILY	0	0	-	0	-	1	1	38.9%
PJM OFF-PEAK LMP SWAP FUT	13	67.3	-81.2%	10.43	21.1%	21	282	-92.7%
AEP-DAYTON HUB OFF-PEAK M	0	26	-100.0%	0.61	-100.0%	5	15	-68.7%
DOMINION TRAN INC - APP I	0	0	-	0	-	0	1	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	1	6	-82.5%
NEW YORK HUB ZONE J PEAK	0	5.95	-100.0%	0	-	0	0	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-	0	1	-98.3%
FUELOIL SWAP:CARGOES VS.B	15	41.45	-63.9%	24.13	-38.1%	28	62	-55.0%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-
MINY HTG OIL	0	0.4	-7.9%	0.43	-15.3%	0	1	-31.1%
BRENT CALENDAR SWAP	751	234.35	220.6%	422.52	77.8%	332	452	-26.7%
EURO GASOIL 10PPM VS ICE	7	4.8	49.1%	3.91	82.9%	6	17	-64.8%
WTI-BRENT CALENDAR SWAP	1,621	2,190.1	-26.0%	1,529.13	6.0%	1,045	1,385	-24.5%
CENTERPOINT BASIS SWAP	218	0	-	97.91	122.3%	34	18	88.6%
PJM NILL DA OFF-PEAK	534	671.55	-20.5%	825.91	-35.4%	991	1,620	-38.8%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-	0	2	-100.0%
PJM NILL DA PEAK	20	85.6	-76.1%	68.39	-70.1%	63	99	-36.8%
CIN HUB 5MW REAL TIME PK	0	1,051	-100.0%	46.78	-100.0%	91	214	-57.4%
MINY WTI CRUDE OIL	11,168	7,368.45	51.6%	10,058.52	11.0%	6,875	7,003	-1.8%
JAPAN C&F NAPHTHA SWAP	56	68.05	-18.1%	36.61	52.3%	58	93	-38.3%
LLS (ARGUS) VS WTI SWAP	361	860.05	-58.0%	430.48	-16.1%	473	838	-43.6%
RBOB PHY	142,816	138,855.8	2.9%	137,847.7	3.6%	137,567	136,787	0.6%
NEPOOL RHD ISLD 5MW D AH	305	127.5	139.6%	13.7	2130.4%	90	15	493.9%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	39	-100.0%
CIN HUB 5MW REAL TIME O P	0	4,897.6	-100.0%	202.78	-100.0%	1,786	3,670	-51.3%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LTD NAT GAS	11,792	8,337.05	41.4%	7,834.7	50.5%	9,009	9,483	-5.0%
SAN JUAN PIPE SWAP	0	0	-	0	-	1	0	-
NORTHWEST ROCKIES BASIS S	113	1.4	7941.4%	72.13	56.1%	60	21	180.6%
SINGAPORE 380CST BALMO	1	3.45	-63.4%	2.17	-41.9%	3	5	-23.1%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	130	-100.0%
ULSD 10PPM CIF MED VS ICE	0	0	-	0.87	-69.7%	2	5	-55.8%
GULF COAST JET FUEL CLNDR	2	0	-	0.78	182.5%	14	51	-72.8%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL SWAP	273	390.45	-30.2%	230.43	18.3%	374	573	-34.8%
CHICAGO ULSD PL VS HO SPR	2	8.3	-71.5%	14.04	-83.1%	20	19	3.2%
CIN HUB 5MW D AH PK	0	135.9	-100.0%	0	-	97	83	16.8%

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<b>Energy Futures</b>								
PJM AD HUB 5MW REAL TIME	0	8,947.25	-100.0%	319	-100.0%	9,147	8,556	6.9%
TC5 RAS TANURA TO YOKOHAM	0	0.25	-100.0%	0	-	0	4	-97.6%
Sumas Basis Swap	18	21.2	-15.6%	17.13	4.5%	10	14	-25.0%
RBOB CRACK SPREAD	56	282.1	-80.2%	24.35	129.1%	73	75	-1.5%
NGPL TEX/OK	398	0	-	209.74	89.8%	193	18	999.8%
EURO GASOIL 10 CAL SWAP	0	0.3	-100.0%	0	-	0	2	-98.1%
HENRY HUB INDEX SWAP FUTU	1,351	93	1352.9%	700	93.0%	576	421	36.7%
WTI-BRENT BULLET SWAP	5	287.3	-98.2%	26.09	-79.8%	33	74	-54.8%
NYISO J OFF-PEAK	6	6	5.3%	10.43	-39.5%	2	4	-50.7%
EAST/WEST FUEL OIL SPREAD	30	50.55	-41.4%	23.96	23.7%	26	61	-57.6%
TENNESSEE 500 LEG BASIS S	0	0	-	5.22	-100.0%	10	0	-
NORTHEN NATURAL GAS DEMAR	131	0	-	98.13	33.0%	27	0	-
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	1	-100.0%
CARBON EUA EMISSIONS EURO	211	0	-	0	-	19	2	689.8%
APPALACHIAN COAL (PHY)	15	132.6	-88.5%	22.43	-32.0%	82	336	-75.6%
WTI CALENDAR	1,754	1,377.35	27.3%	2,178.22	-19.5%	1,616	1,658	-2.6%
CINERGY HUB PEAK MONTH	0	0	-	1.04	-100.0%	2	5	-47.3%
CHICAGO ULSD (PLATTS) SWA	0	0	-	1.7	-100.0%	0	0	442.1%
RBOB CALENDAR SWAP	389	217.25	79.2%	260.91	49.2%	402	380	5.8%
AEP-DAYTON HUB MTHLY	1	36.5	-98.6%	3.22	-83.6%	7	24	-72.2%
CRUDE OIL PHY	642,342	528,429.55	21.6%	693,006.91	-7.3%	569,690	586,074	-2.8%
N ILLINOIS HUB MTHLY	0	18	-100.0%	0	-	5	14	-66.0%
NEW YORK ETHANOL SWAP	69	15.9	335.3%	77.48	-10.7%	64	43	49.2%
LA CARB DIESEL (OPIS)	1	4.55	-69.9%	0.43	214.7%	0	2	-70.4%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	0	3	-90.1%
EURO PROPANE CIF ARA SWA	20	23.85	-16.1%	13.09	52.8%	17	34	-49.5%
LA CARBOB GASOLINE(OPIS)S	13	3.75	250.9%	19.57	-32.7%	30	50	-40.7%
OPIS PHYSICAL NATURAL GASOLIN	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARGS COAL	7,828	4,233.6	84.9%	7,135.13	9.7%	6,318	3,927	60.9%
MCCLOSKEY RCH BAY COAL	1,731	1,102	57.1%	2,331	-25.7%	1,611	1,105	45.8%
MGF FUT	0	0	-	0	-	1	0	585.1%
MNC FUT	275	217.3	26.7%	269.39	2.2%	245	133	83.9%
MGN1 SWAP FUT	7	5	46.3%	7.96	-8.1%	4	3	57.3%
UCM FUT	0	3.2	-100.0%	0.43	-100.0%	3	1	164.5%
MJC FUT	0	0	-	2.61	-100.0%	2	4	-46.6%
HEATING OIL VS ICE GASOIL	0	404.45	-100.0%	13.26	-100.0%	136	328	-58.5%
UP DOWN GC ULSD VS NMX HO	1,578	2,970.65	-46.9%	1,467.78	7.5%	1,488	2,621	-43.2%
HOUSTON SHIP CHANNEL BASI	424	0	-	83.04	410.7%	171	7	2416.9%
FUEL OIL CRACK VS ICE	204	559.95	-63.5%	237.52	-14.0%	202	762	-73.5%
NGPL TEXOK INDEX	0	0	-	0	-	0	0	-
NATURAL GAS	3,764	1,224.9	207.3%	3,167.7	18.8%	2,633	862	205.6%
N ROCKIES PIPE SWAP	0	0	-	3.91	-100.0%	15	1	1308.2%
SOCAL PIPE SWAP	3	0	-	0	-	0	0	-36.6%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	1	-100.0%
GAS EURO-BOB OXY NWE BARGES	1,152	1,094	5.3%	833.26	38.3%	1,149	987	16.4%
MONT BELVIEU NATURAL GASOLIN	677	69.65	871.5%	881.39	-23.2%	344	105	227.6%
ONTARIO POWER SWAPS	227	962.5	-76.4%	460.35	-50.6%	1,203	931	29.2%
DAILY PJM	0	0	-	0	-	47	29	65.2%

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	ADV NOV 2014	ADV NOV 2013	% CHG	ADV OCT 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
BRENT OIL LAST DAY	95,546	41,923.95	127.9%	105,265.04	-9.2%	71,886	36,567	96.6%
SINGAPORE GASOIL CALENDAR	29	0	-	0	-	34	0	10548.4%
GASOIL 0.1 CARGOES CIF NE	4	0	-	0	-	0	0	97.2%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	1	-100.0%
MARS (ARGUS) VS WTI TRD M	0	4.65	-100.0%	4.35	-100.0%	3	6	-55.1%
MARS (ARGUS) VS WTI SWAP	235	169.5	38.9%	106.09	121.9%	185	99	86.7%
SINGAPORE JET KERO BALMO	0	5	-100.0%	0	-	1	4	-71.2%
WTS (ARGUS) VS WTI TRD MT	156	45	246.4%	97.17	60.4%	50	44	14.1%
DUBAI CRUDE OIL BALMO	0	0	-	0	-	1	1	38.0%
EURO 1% FUEL OIL NEW BALM	1	2	-73.7%	0.65	-19.3%	1	3	-54.4%
BRENT CFD SWAP	0	0	-	0	-	26	6	377.1%
PREMIUM UNLND 10P FOB MED	25	16.2	56.6%	15.52	63.4%	20	21	-5.0%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-100.0%
3.5% FUEL OIL CID MED SWA	3	0.15	2005.3%	11.26	-72.0%	5	1	808.1%
JET FUEL CRG CIF NEW VS I	0	0.5	-100.0%	0	-	0	0	9.5%
ARGUS PROPAN FAR EST INDE	18	9.75	86.8%	19.65	-7.3%	11	13	-18.7%
ULSD 10PPM CIF VS ICE GAS	0	0	-	0.87	-87.9%	0	0	-42.1%
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	1	0	-
NYISO ZONE G 5MW D AH PK	0	588.2	-100.0%	0	-	53	391	-86.5%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-	0	0	-85.4%
NYMEX ULSD VS NYMEX HO	9	0	-	14.09	-36.5%	4	0	-
RBOB VS HEATING OIL SWAP	63	0	-	18.48	241.8%	20	1	1607.4%
GULF COAST ULSD CRACK SPR	36	186	-80.9%	91.3	-61.1%	71	144	-51.0%
USGC UNL 87 CRACK SPREAD	5	45	-88.3%	15.22	-65.4%	21	27	-22.5%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-69.6%
TENNESSEE 800 LEG NG BASI	0	0	-	55.83	-100.0%	11	26	-56.4%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	2	9	-75.9%
DATED TO FRONTLINE BRENT	43	81	-46.7%	31.3	37.9%	64	112	-42.6%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	9	-100.0%
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	7	-100.0%
PJM PPL DA PEAK	0	0	-	0	-	0	14	-100.0%
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	33	5	558.3%
PJM PSEG DA PEAK	0	0	-	0	-	0	1	-100.0%
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	19	-100.0%
PJM WESTH RT PEAK	54	786.75	-93.1%	499.13	-89.2%	946	577	64.0%
ALGONQUIN CITYGATES BASIS	0	137.6	-100.0%	4.7	-100.0%	34	24	39.7%
MICHCON NG INDEX SWAP	0	0	-	0	-	0	8	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-
ICE GASOIL BALMO SWAP	0	0	-	0	-	0	0	4030.0%
ULSD 10PPM CIF MED SWAP	0	0.45	-100.0%	0	-	0	0	-100.0%
POLYETHYLENE FUTURES	0	0	-	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL NWE CA	20	33.9	-42.2%	2.17	800.6%	8	20	-60.9%
NEW YORK HUB ZONE G PEAK	0	5.95	-100.0%	0	-	0	1	-100.0%
GULF COAST NO.6 FUEL OIL	2,532	3,951.75	-35.9%	3,189.65	-20.6%	2,580	3,149	-18.1%
SINGAPORE FUEL 180CST CAL	183	362.9	-49.6%	183.57	-0.5%	209	392	-46.8%
SINGAPORE FUEL OIL SPREAD	9	48.8	-81.7%	8.7	2.9%	20	70	-70.8%
NORTHERN ILLINOIS OFF-PEA	0	0	-	0	-	1	11	-94.7%

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<b>Energy Futures</b>								
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0.75	-100.0%	0	-	0	1	-89.6%
EURO-DENOMINATED PETRO PROD	16	1	1531.6%	0	-	2	0	424.7%
OPIS PHYSICAL NORMAL BUTANE	0	0	-	0	-	0	0	-
DATED BRENT (PLATTS) DAILY SWA	0	0	-	0	-	18	5	261.2%
GAS EURO-BOB OXY NWE BARGES	278	363.25	-23.4%	227.57	22.3%	323	396	-18.2%
MINY RBOB GAS	0	0.15	75.5%	0.22	21.1%	0	0	3.0%
RBOB UP-DOWN CALENDAR SWA	470	749.25	-37.3%	347.17	35.3%	427	427	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	-	0	-	7	11	-35.7%
ANR OKLAHOMA	0	0	-	250.43	-100.0%	45	11	298.5%
MICHIGAN BASIS	19	0	-	10.57	76.8%	13	12	12.2%
TEXAS EASTERN ZONE M-3 BA	23	308.4	-92.7%	302.35	-92.5%	181	92	96.8%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHEN NATURAL GAS VENTU	263	0	-	38.57	582.0%	31	7	345.5%
CIG BASIS	114	1.55	7275.2%	164.57	-30.5%	39	19	102.0%
PJM DAILY	0	0	-	0	-	1	1	13.9%
COLUMBIA GULF ONSHORE	0	0	-	0	-	75	0	-
Tetco STX Basis	0	0	-	0	-	0	0	-29.2%
Transco Zone 3 Basis	0	200.75	-100.0%	18.61	-100.0%	20	29	-31.2%
GULF COAST GASOLINE CLNDR	2	0	-	0	-	6	5	13.1%
CENTERPOINT EAST INDEX	13	0	-	0	-	1	0	-
GULF COAST ULSD CALENDAR	28	75.75	-63.4%	62	-55.3%	52	40	31.4%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	7	-93.6%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LA CARB DIESEL (OPIS) SWA	11	13.75	-20.0%	18.91	-41.8%	49	62	-21.0%
EURO 3.5% FUEL OIL RDAM B	15	19.65	-25.3%	24.91	-41.1%	16	23	-31.9%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	-	0	22	-100.0%
SINGAPORE GASOIL BALMO	13	32.5	-61.1%	14.13	-10.6%	39	28	38.2%
EUROPEAN NAPHTHA BALMO	9	5.75	59.3%	9.57	-4.3%	12	11	10.2%
GASOIL MINI CALENDAR SWAP	16	4.2	274.7%	95.65	-83.5%	26	7	285.0%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	1	0	256.1%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	136	15.4	781.4%	292.04	-53.5%	108	82	32.9%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDAM C	1	8.45	-93.8%	1.13	-53.4%	1	3	-58.1%
SAN JUAN BASIS SWAP	41	0	-	21.22	92.0%	10	5	86.6%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	609	1,407.75	-56.7%	768.17	-20.7%	1,099	1,976	-44.4%
LOS ANGELES CARB GASOLINE	0	0	-	0	-	0	0	-
NY HARBOR RESIDUAL FUEL C	3	0	-	13.04	-79.8%	2	5	-57.5%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	0	0	17.4%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-
EURO 3.5% FUEL OIL SPREAD	65	34.4	89.4%	38.35	69.9%	32	11	175.2%
GASOIL CALENDAR SWAP	0	4.3	-96.3%	0	-	2	7	-69.7%
BRENT FINANCIAL FUTURES	479	452.65	5.8%	504.43	-5.1%	286	949	-69.9%
ICE BRENT DUBAI SWAP	0	96	-100.0%	0	-	17	66	-74.6%
GASOIL CRACK SPREAD CALEN	16	586.5	-97.3%	27.61	-42.8%	122	382	-68.0%
EUROPEAN NAPHTHA CRACK SPR	230	518.9	-55.7%	502.17	-54.2%	450	405	11.2%

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<b>Energy Futures</b>								
CRUDE OIL	573	714.85	-19.8%	815	-29.7%	456	1,216	-62.5%
NEPOOL INTR HUB 5MW D AH	5,918	922	541.9%	604.57	878.9%	1,558	1,781	-12.5%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	204	-100.0%	0	-	2,457	980	150.8%
PJM JCPL DA OFF-PEAK	0	0	-	0	-	611	93	557.8%
PJM WESTH RT OFF-PEAK	0	15,834.05	-100.0%	4,071.3	-100.0%	15,677	12,297	27.5%
CHICAGO ETHANOL SWAP	3,565	3,926.8	-9.2%	4,159.74	-14.3%	4,784	3,134	52.6%
CHICAGO BASIS SWAP	0	0	-	0	-	0	0	-100.0%
HENRY HUB BASIS SWAP	1,351	179.8	651.5%	768.87	75.7%	607	460	32.0%
HENRY HUB SWAP	24,965	32,151.8	-22.4%	22,833.83	9.3%	24,735	45,476	-45.6%
PREM UNL GAS 10PPM RDAM FOB B	0	0.5	-5.3%	0.22	117.9%	0	0	-44.0%
PREM UNL GAS 10PPM RDAM FOB S	1	0	-	2.35	-70.9%	1	2	-50.9%
MONT BELVIEU NORMAL BUTANE 5	1,083	328.95	229.2%	1,052.39	2.9%	671	368	82.5%
MONT BELVIEU ETHANE 5 DECIMAL	498	33.8	1372.0%	241.91	105.7%	171	74	132.3%
MONT BELVIEU LDH PROPANE 5 DE	2,730	247.55	1002.7%	3,508.13	-22.2%	1,481	457	224.5%
SINGAPORE 180CST BALMO	2	9.1	-82.6%	2.22	-28.8%	3	7	-53.1%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	167	-100.0%
GRP THREE UNL GS (PLT) VS	8	0	-	73.04	-88.5%	72	13	455.3%
JET BARGES VS ICE GASOIL	0	0	-	0.43	-100.0%	0	0	-77.8%
SINGAPORE GASOIL VS ICE	61	81.95	-26.1%	44.57	35.8%	176	210	-16.1%
NATURAL GAS PEN SWP	14,409	18,777.05	-23.3%	10,732.26	34.3%	17,989	25,471	-29.4%
WESTERN RAIL DELIVERY PRB	203	359	-43.5%	138.26	46.7%	145	297	-51.1%
EUROPE DATED BRENT SWAP	86	145.9	-41.4%	83.22	2.8%	126	53	138.9%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-	0	0	-
SINGAPORE JET KERO GASOIL	41	23	77.3%	26.09	56.4%	73	111	-34.1%
TETCO M-3 INDEX	0	0	-	0	-	33	0	-
PJM AECO DA PEAK	0	0	-	0	-	30	15	97.5%
GASOIL 10PPM CARGOES CIF	0	0.25	-100.0%	0	-	0	0	-63.5%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-
WAHA BASIS	262	0	-	52.04	403.9%	90	15	514.2%
LA JET (OPIS) SWAP	4	55	-92.8%	2.17	81.6%	30	44	-30.7%
NY HARBOR 1% FUEL OIL BAL	0	6.25	-100.0%	0	-	4	18	-77.8%
GASOIL 10PPM VS ICE SWAP	1	9.9	-86.7%	3.74	-64.8%	4	12	-63.0%
NY H OIL PLATTS VS NYMEX	58	41.5	40.0%	28.87	101.3%	24	37	-35.1%
PJM PEPKO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	0	7,360.05	-100.0%	0	-	498	4,513	-89.0%
EUROPEAN GASOIL (ICE)	88	0	-	65.22	34.8%	14	232	-94.1%
ULSD UP-DOWN BALMO SWP	44	72.25	-38.6%	83.48	-46.9%	74	121	-38.8%
JET FUEL UP-DOWN BALMO CL	12	36.25	-67.3%	112.91	-89.5%	128	56	126.9%
EIA FLAT TAX ONHWAY DIESE	7	52.6	-87.1%	42.7	-84.1%	37	29	28.0%
NY 2.2% FUEL OIL (PLATTS	3	0	-	0	-	4	0	-
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-	1	1	-34.7%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-	0	0	-100.0%
HEATING OIL BALMO CLNDR S	0	0	-	3.26	-100.0%	2	3	-15.4%
INDIANA MISO	12	16.05	-24.2%	2,057.91	-99.4%	723	677	6.7%
PETROLEUM PRODUCTS ASIA	83	211.5	-61.0%	60.65	36.2%	87	99	-12.2%
PETROLEUM PRODUCTS	23	57.85	-60.8%	3.65	521.1%	16	17	-7.9%
COAL SWAP	50	80.75	-38.1%	128.09	-61.0%	121	42	190.5%
TC2 ROTTERDAM TO USAC 37K	0	0	-	0	-	1	3	-62.5%

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	ADV NOV 2014	ADV NOV 2013	% CHG	ADV OCT 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
NYISO A OFF-PEAK	4	4	-7.9%	9.13	-59.6%	11	21	-49.1%
NYISO G OFF-PEAK	5	27.9	-83.0%	1.74	172.4%	2	37	-93.6%
ISO NEW ENGLAND OFF-PEAK	0	31	-100.0%	0	-	5	26	-82.1%
SINGAPORE 380CST FUEL OIL	172	265.7	-35.3%	130.65	31.6%	153	185	-17.5%
SINGAPORE JET KEROSENE SW	186	230.9	-19.6%	166	11.9%	219	295	-25.7%
SINGAPORE NAPHTHA SWAP	0	30.9	-100.0%	7.61	-100.0%	7	11	-33.4%
FLORIDA GAS ZONE3 BASIS S	0	0	-	0	-	8	0	-
TRANSCO ZONE4 BASIS SWAP	94	0	-	31.83	194.4%	48	15	210.8%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	0	1	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	-	0	-	0	7	-100.0%
CINERGY HUB OFF-PEAK MONT	0	2	-100.0%	1.04	-100.0%	2	7	-76.2%
DUBAI CRUDE OIL CALENDAR	145	36.2	299.8%	68	112.8%	96	90	6.8%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	0	0	-100.0%
PANHANDLE BASIS SWAP FUTU	346	38.9	788.9%	558.65	-38.1%	158	89	77.6%
SONAT BASIS SWAP FUTURE	13	0	-	90.61	-85.6%	25	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-	0	0	-
DIESEL 10P BRG FOB RDM VS	0	0	-	0.22	21.1%	0	1	-80.2%
FUEL OIL NWE CRACK VS ICE	0	26.3	-100.0%	1.74	-100.0%	8	47	-82.1%
EUROPE 3.5% FUEL OIL RDAM	447	487.5	-8.4%	503.3	-11.2%	379	413	-8.1%
GULF COAST 3% FUEL OIL BA	108	109.45	-1.8%	95.04	13.1%	62	80	-23.0%
NY1% VS GC SPREAD SWAP	107	216.95	-50.6%	113.48	-5.6%	215	309	-30.4%
GASOIL 0.1 CIF NWE VS ISE	0	0	-	0	-	0	1	-70.7%
JET CIF NWE VS ICE	6	11.8	-48.3%	13	-53.0%	6	10	-34.1%
EUROPE JET KERO NWE CALSW	0	2.4	-100.0%	0	-	1	2	-74.7%
JAPAN NAPHTHA BALMO SWAP	0	7.85	-94.0%	3.96	-88.0%	3	4	-10.8%
ARGUS PROPAN(SAUDI ARAMCO	53	39.2	34.3%	61.96	-15.1%	41	45	-8.8%
NYISO G	2	39.45	-94.5%	9.04	-76.1%	6	38	-85.4%
NYISO J	83	42.6	94.3%	23.96	245.6%	22	24	-7.0%
NGPL MID-CONTINENT	49	9	448.5%	41.17	19.9%	15	22	-30.2%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	6	18.1	-66.0%	9.13	-32.6%	14	18	-24.2%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	-	0	-	0	0	-100.0%
HENRY HUB SWING FUTURE	13	0	-	0	-	5	5	-4.5%
EUROPE NAPHTHA CALSWAP	75	72.7	3.2%	70.04	7.2%	87	119	-27.5%
NY HARBOR RESIDUAL FUEL 1	225	305.45	-26.3%	261.83	-14.0%	303	565	-46.4%
PERMIAN BASIS SWAP	224	0	-	44.65	402.4%	49	5	821.2%
JAPAN C&F NAPHTHA CRACK S	11	0	-	1.57	599.4%	5	1	396.7%
EMMISSIONS	0	0	-	0	-	0	3	-100.0%
NATURAL GAS INDEX	0	18.6	-100.0%	0	-	3	3	-11.9%
EMC FUTURE	0	22.5	-100.0%	0	-	0	37	-100.0%
PETRO CRCKS & SPRDS ASIA	0	19.55	-100.0%	22.26	-100.0%	8	39	-78.0%
NYISO CAPACITY	2	10.6	-85.1%	36.52	-95.7%	12	6	118.8%
GASOIL 0.1 ROTTERDAM BARG	4	0	-	0	-	0	0	93.3%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0.22	-100.0%	0	0	-57.9%
GRP THREE ULSD(PLT)VS HEA	201	125.9	59.4%	279	-28.1%	243	221	9.6%
GASOIL 0.1CIF MED VS ICE	0	0.25	-100.0%	0.65	-100.0%	1	3	-54.5%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	550	279	97.0%

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<b>Energy Futures</b>								
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	222	-100.0%
PJM DAYTON DA PEAK	0	5.25	-100.0%	26.39	-100.0%	140	68	107.2%
PREMIUM UNLEAD 10PPM FOB	3	9.05	-64.5%	8.26	-61.1%	5	8	-32.8%
PJM WESTH DA OFF-PEAK	0	4,682	-100.0%	0	-	5,398	3,008	79.4%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-	0	2	-100.0%
PJM PEPKO DA PEAK	0	0	-	0	-	0	0	-
GASOIL 0.1 RDAM BRGS VS I	3	5.25	-34.8%	0	-	3	14	-75.8%
GASOIL 10P CRG CIF NW VS	0	0.75	-64.9%	0.65	-59.6%	0	0	-28.3%
PJM WESTHDA PEAK	0	127.5	-100.0%	0	-	307	135	128.2%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	1	-100.0%
NEPOOL RHODE IL 5MW D AH	5,613	2,321.5	141.8%	0	-	1,527	277	451.2%
CHICAGO UNL GAS PL VS RBO	0	2.5	-100.0%	0	-	1	5	-78.6%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	16	11	46.6%
NYISO ZONE A 5MW D AH O P	0	7,016	-100.0%	511.3	-100.0%	1,172	5,340	-78.0%
CIN HUB 5MW D AH O PK	0	2,479.2	-100.0%	0	-	1,948	1,316	48.0%
PJM COMED 5MW D AH O PK	0	0	-	0	-	107	490	-78.1%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	1	0	-
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	67	574.5	-88.3%	55.65	20.6%	68	470	-85.6%
SOUTH STAR TEX OKLHM KNS	0	0	-	0	-	3	9	-64.9%
NY 3.0% FUEL OIL (PLATTS)	11	22	-52.2%	5.65	86.2%	10	14	-25.9%
ARGUS LLS VS. WTI (ARG) T	66	226.35	-70.6%	147.91	-55.1%	276	370	-25.3%
NO 2 UP-DOWN SPREAD CALEN	4	26.25	-85.0%	29.35	-86.5%	9	51	-82.4%
N ILLINOIS HUB DAILY	0	0	-	0	-	0	1	-100.0%
PROPANE NON-LDH MT. BEL (OPIS)	158	33.3	373.4%	181.39	-13.1%	79	27	190.0%
PROPANE NON-LDH MB (OPIS) BAL	0	3	-100.0%	8.7	-100.0%	2	3	-49.0%
JET AV FUEL (P) CAR FM ICE GAS S	3	2.55	5.3%	3.22	-16.6%	1	1	117.6%
SINGAPORE MOGAS 92 UNLEADED	696	1,083.45	-35.8%	1,249.17	-44.3%	722	544	32.8%
NY JET FUEL (PLATTS) HEAT OIL SV	68	36.25	88.7%	70.22	-2.6%	134	46	192.2%
SINGAPORE MOGAS 92 UNLEADED	55	15	268.4%	17.39	217.8%	28	29	-3.4%
ETHANOL T2 FOB ROTT INCL DUTY	82	106.8	-23.1%	22.43	266.0%	88	78	13.8%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	1	0	-
FAME 0 BIODIESEL FOB RTDM SWP	0	0	-	0	-	0	0	-
FUEL OIL (PLATS) CAR CM	9	0	-	0	-	1	1	4.9%
FUEL OIL (PLATS) CAR CN	1	1.1	-52.2%	1.13	-53.4%	1	1	-18.5%
GROUP THREE ULSD (PLATTS)	3	0	-	0	-	2	1	182.4%
MICHIGAN MISO	0	1,237.35	-100.0%	0	-	1,405	436	222.5%
INDONESIAN COAL	33	60.25	-45.8%	66.52	-50.9%	61	29	114.5%
DAILY EUA	0	0	-	0	-	0	10	-100.0%
ETHANOL FWD	55	47.4	16.6%	34.61	59.7%	67	176	-62.3%
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-	1	0	-
TRANSCO ZONE 6 INDEX	2	0	-	0	-	4	0	716.9%
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
NY HARBOR LOW SULPUR GASOIL 1	0	0	-	0	-	1	0	-
NY HARBOR LOW SULPUR GAS 100C	27	0	-	29.35	-8.5%	29	0	-
DIESEL 10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-
EU LOW SULPHUR GASOIL CRACK	47	0	-	124.96	-62.1%	31	0	-
NAT GAS BASIS SWAP	0	213.5	-100.0%	113.91	-100.0%	33	36	-6.3%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-100.0%

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<b>Energy Futures</b>								
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-78.3%
TCO NG INDEX SWAP	0	0	-	0	-	16	0	-
CANADIAN LIGHT SWEET OIL	2	0	-	3.26	-51.6%	10	0	5377.4%
MINI RBOB V. EBOBARG NWE BRGS	9	0	-	18.7	-52.1%	27	0	7144.0%
MINI GAS EUROBOB OXY NWE ARG	30	0	-	23.13	27.7%	29	1	2077.0%
MINI RBOB V. EBOB(ARGUS) NWE B	24	1.5	1500.0%	24.13	-0.5%	22	1	4198.1%
3.5% FUEL OIL CIF BALMO S	1	0.1	426.3%	0.04	1109.9%	0	0	5403.8%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	0	0	-
CRUDE OIL LAST DAY	0	6	-100.0%	0	-	0	0	-24.2%
DEMARC INDEX FUTURE	36	0	-	0	-	3	0	-
<b>Energy Options</b>								
PETRO OUTRIGHT EURO	41	10.95	272.5%	1.74	2245.4%	5	11	-52.4%
PETROCHEMICALS	128	168	-24.0%	82.43	54.8%	137	184	-25.6%
IN DELIVERY MONTH EUA OPTIONS	0	0	-	0	-	0	12	-100.0%
ISO NEW ENGLAND PK LMP	0	21	-100.0%	0	-	0	9	-100.0%
NATURAL GAS OPTION ON CALEND	49	23	115.1%	95.65	-48.3%	59	74	-19.6%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	443	75.45	487.4%	276.17	60.5%	259	256	1.2%
PETRO OUTRIGHT NA	0	0	-	0	-	0	0	-
NATURAL GAS PHY	111,575	94,958.3	17.5%	79,138.96	41.0%	98,363	98,404	0.0%
CRUDE OIL OUTRIGHTS	142	54.4	161.2%	0	-	27	60	-55.5%
ELECTRICITY OFF PEAK	0	0	-	0	-	20	0	-
ELEC FINSETTLED	1	5.9	-75.0%	3.04	-51.6%	6	12	-48.6%
APPALACHIAN COAL	0	0	-	1.09	-100.0%	4	4	-7.4%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	1	-100.0%
NATURAL GAS 1MO	0	0	-	0	-	0	2	-100.0%
HEATING OIL PHY	3,286	2,796.15	17.5%	3,106.83	5.8%	3,185	2,277	39.9%
PJM MONTHLY	0	0	-	0	-	0	10	-98.3%
NY HARBOR HEAT OIL SWP	789	1,097.25	-28.1%	1,514.7	-47.9%	1,088	875	24.4%
BRENT CALENDAR SWAP	830	1,436.1	-42.2%	1,066.7	-22.2%	1,634	1,390	17.6%
NATURAL GAS 3 M CSO FIN	34	727.5	-95.3%	17.39	96.7%	291	1,042	-72.1%
RBOB PHY	1,535	2,297.1	-33.2%	1,715.87	-10.6%	1,612	2,092	-22.9%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	0	0	-	15.65	-100.0%	14	14	1.3%
NATURAL GAS 2 M CSO FIN	74	0	-	0	-	7	13	-48.4%
SINGAPORE JET FUEL CALEND	0	16.5	-100.0%	13.04	-100.0%	13	70	-82.1%
WTI-BRENT BULLET SWAP	1,357	4,088.85	-66.8%	2,447.04	-44.6%	2,388	2,779	-14.0%
BRENT 1 MONTH CAL	0	0	-	0	-	1	2	-61.3%
WTI 12 MONTH CALENDAR OPT	1,059	35	2926.3%	963.04	10.0%	383	60	537.4%
CRUDE OIL APO	4,409	2,315.15	90.5%	5,142.3	-14.3%	3,502	2,948	18.8%
CINERGY HUB PEAK MONTH	0	0	-	0	-	0	8	-100.0%
WTI CRUDE OIL 1 M CSO FI	19,107	265	7110.0%	6,034.78	216.6%	5,750	3,280	75.3%
NATURAL GAS 6 M CSO FIN	155	696.25	-77.7%	65.22	138.1%	178	377	-52.8%
RBOB CALENDAR SWAP	17	374.85	-95.5%	147.39	-88.5%	428	347	23.4%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-	0	1	-100.0%
CRUDE OIL PHY	158,824	103,827.7	53.0%	187,905.26	-15.5%	119,688	125,760	-4.8%
RBOB 1MO CAL SPD OPTIONS	0	0	-	0	-	11	24	-52.4%

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<b>Energy Options</b>								
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-
MCCLOSKY ARA ARGS COAL	126	225	-43.9%	117.39	7.6%	115	43	167.9%
MCCLOSKY RCH BAY COAL	126	30	321.1%	0	-	18	11	66.2%
NATURAL GAS WINTER STRIP	0	0	-	0	-	0	1	-100.0%
N ROCKIES PIPE SWAP	0	0	-	49.74	-100.0%	65	19	242.8%
SOCAL PIPE SWAP	11	0	-	126.96	-91.7%	14	1	1039.5%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	2	-100.0%
ETHANOL SWAP	391	113.95	243.5%	463.17	-15.5%	488	289	69.2%
SHORT TERM NATURAL GAS	153	163.75	-6.8%	155.43	-1.8%	86	213	-59.7%
BRENT OIL LAST DAY	1,112	1,127	-1.4%	1,484.83	-25.1%	1,355	1,584	-14.4%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	1	1	-17.8%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	3	-100.0%
DAILY CRUDE OIL	242	0	-	347.83	-30.4%	156	58	169.4%
EURO-DENOMINATED PETRO PROD	0	18	-100.0%	1.74	-100.0%	3	3	22.4%
HEATING OIL CRK SPD AVG PRICE	0	0	-	0	-	0	0	-
GASOIL CRACK SPREAD AVG PRICE	0	0	-	0	-	4	7	-50.0%
RBOB CRACK SPREAD AVG PRICE	0	0	-	0	-	0	0	-
HO 1 MONTH CLNDR OPTIONS	0	0	-	79.35	-100.0%	90	51	75.8%
CRUDE OIL 1MO	11,833	7,767.5	52.3%	7,656.22	54.6%	8,511	9,053	-6.0%
ROTTERDAM 3.5%FUEL OIL CL	17	55.35	-70.0%	22.39	-26.0%	20	55	-64.3%
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	2	-100.0%
CRUDE OIL CALNDR STRIP	0	2.5	-100.0%	2.61	-100.0%	0	0	31.5%
PJM CALENDAR STRIP	33	122	-72.8%	31.74	4.5%	37	63	-41.0%
SHORT TERM	91	75	21.1%	40.22	125.7%	58	108	-46.7%
COAL SWAP	42	0	-	17.39	139.1%	13	18	-26.5%
WTI 6 MONTH CALENDAR OPTI	0	0	-	0	-	39	8	382.7%
NATURAL GAS 5 M CSO FIN	24	50	-52.6%	0	-	3	20	-86.9%
NYMEX EUROPEAN GASOIL APO	0	2	-100.0%	1.48	-100.0%	1	4	-84.0%
COAL API2 INDEX	69	0	-	76.52	-9.6%	34	3	1209.0%
COAL API4 INDEX	5	0	-	26.3	-80.0%	5	0	1609.3%
NATURAL GAS 1 M CSO FIN	5,264	2,143.75	145.6%	1,036.57	407.9%	3,488	3,320	5.0%
ETHANOL FWD	0	0	-	0	-	0	0	-
GASOLINE	0	0	-	0	-	3	0	-
PJM ELECTRIC	0	0	-	0	-	0	0	-
WTI CRUDE OIL 12 M CSO F	53	0	-	86.96	-39.5%	17	0	-

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<b>Metals Futures</b>								
PALLADIUM	8,524	9,106.65	-6.4%	5,030.78	69.4%	6,529	5,897	10.7%
NYMEX IRON ORE FUTURES	58	148.3	-61.1%	86.61	-33.5%	104	89	18.0%
NYMEX PLATINUM	11,113	9,269	19.9%	11,822.65	-6.0%	12,502	12,948	-3.4%
NYMEX HOT ROLLED STEEL	403	193.45	108.4%	251.17	60.5%	194	213	-9.0%
URANIUM	10	0	-	35.7	-72.6%	13	26	-48.1%
AUSTRIALIAN COKE COAL	22	2.75	700.0%	30.52	-27.9%	16	1	2242.5%
COMEX SILVER	75,530	63,513.1	18.9%	44,076.04	71.4%	55,357	57,443	-3.6%
COMEX GOLD	246,144	178,853.25	37.6%	161,030.78	52.9%	161,788	187,677	-13.8%
COMEX MINY GOLD	319	234.75	36.0%	170.83	86.9%	193	386	-50.0%
COMEX COPPER	76,813	72,151.75	6.5%	55,172.65	39.2%	59,406	67,966	-12.6%
COMEX MINY COPPER	58	51.45	13.1%	36.52	59.4%	47	72	-34.5%
E-MINI SILVER	0	0	-	0	-	0	0	33.9%
COMEX MINY SILVER	59	45.5	29.3%	52	13.2%	50	76	-34.4%
COPPER	57	7.95	619.6%	7.43	669.5%	52	7	640.4%
E-MICRO GOLD	1,719	1,419.6	21.1%	1,049.17	63.8%	1,072	1,477	-27.4%
SILVER	694	504.85	37.4%	406.87	70.5%	570	226	152.4%
FERROUS PRODUCTS	0	1.3	-100.0%	0	-	0	7	-96.4%
IRON ORE	0	0	-	2.61	-100.0%	1	0	119.1%
ALUMINUM	34	0	-	24.09	41.6%	24	0	-
Aluminium MW Trans Prem Platts	19	0	-	14	38.0%	19	1	3434.4%
<b>Metals Options</b>								
IRON ORE CHINA	145	62.5	132.4%	0	-	56	23	140.5%
PALLADIUM	247	563.1	-56.1%	455.43	-45.7%	586	532	10.1%
NYMEX PLATINUM	420	351.4	19.6%	321.3	30.8%	612	729	-16.1%
NYMEX HOT ROLLED STEEL	0	0	-	0	-	0	33	-100.0%
COMEX SILVER	10,484	7,728.8	35.6%	7,858.43	33.4%	7,518	8,111	-7.3%
SHORT TERM GOLD	0	5	-100.0%	0	-	0	1	-65.0%
COMEX GOLD	44,345	34,264.5	29.4%	41,492.43	6.9%	33,862	42,013	-19.4%
COMEX COPPER	79	114.45	-30.9%	73.22	8.0%	88	144	-38.5%
SHORT TERM	0	0	-	0	-	0	0	-
SILVER	31	0	-	32.57	-5.0%	19	0	-
GOLD	105	0	-	132.65	-20.5%	92	0	-
<b>Foreign Exchange Futures</b>								
CHILEAN PESO	1	0	-	0	-	0	0	-
<b>Ags Futures</b>								
PALM OIL	6	0	-	0	-	1	0	-

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	ADV NOV 2014	ADV NOV 2013	% CHG	ADV OCT 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	5,182,817	5,000,247.2	3.7%	7,273,903.83	-28.7%	5,596,996	4,768,511	17.4%
Equity Index Futures	1,585,968	1,857,090.6	-14.6%	3,185,864.83	-50.2%	2,224,317	2,278,770	-2.4%
Metals Futures	421,576	335,503.65	25.7%	279,300.43	50.9%	297,937	334,510	-10.9%
Energy Futures	1,598,916	1,304,907	22.5%	1,463,885.39	9.2%	1,366,606	1,417,151	-3.6%
FX Futures	843,245	651,391.3	29.5%	900,698.96	-6.4%	721,102	825,054	-12.6%
Commodities and Alternative Invest	1,079,794	1,008,408.3	7.1%	968,672.57	11.5%	900,533	848,581	6.1%
Foreign Exchange Futures	1	0	-	0	-	0	0	-
Ags Futures	6	0	-	0	-	1	0	-
<b>TOTAL FUTURES</b>	<b>10,712,324</b>	<b>10,157,548.05</b>	<b>5.5%</b>	<b>14,072,326</b>	<b>-23.9%</b>	<b>11,107,491.54</b>	<b>10,472,577.56</b>	<b>6.1%</b>
<b>TOTAL OPTIONS GROUP</b>								
Interest Rate Options	1,087,960	1,016,823.6	7.0%	1,925,593.78	-43.5%	1,449,240	1,134,587	27.7%
Equity Index Options	455,555	356,149.25	27.9%	849,098.91	-46.3%	509,307	363,445	40.1%
Metals Options	55,857	43,089.75	29.6%	50,366.04	10.9%	42,834	51,587	-17.0%
Energy Options	323,447	227,186.2	42.4%	301,579.13	7.3%	253,676	257,337	-1.4%
FX Options	83,549	66,524.2	25.6%	82,920.91	0.8%	66,282	60,248	10.0%
Commodities and Alternative Invest	231,382	212,173.65	9.1%	302,289.57	-23.5%	236,819	206,368	14.8%
<b>TOTAL OPTIONS</b>	<b>2,237,750</b>	<b>1,921,946.65</b>	<b>16.4%</b>	<b>3,511,848.35</b>	<b>-36.3%</b>	<b>2,558,157.62</b>	<b>2,073,571.74</b>	<b>23.4%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Invest	1,311,177	1,220,581.95	7.4%	1,270,962.13	3.2%	1,137,351	1,054,949	7.8%
FX	926,794	717,915.5	29.1%	983,619.87	-5.8%	787,384	885,302	-11.1%
Equity Index	2,041,523	2,213,239.85	-7.8%	4,034,963.74	-49.4%	2,733,624	2,642,216	3.5%
Interest Rate	6,270,777	6,017,070.8	4.2%	9,199,497.61	-31.8%	7,046,235	5,903,098	19.4%
Energy	1,922,363	1,532,093.2	25.5%	1,765,464.52	8.9%	1,620,283	1,674,488	-3.2%
Metals	477,433	378,593.4	26.1%	329,666.48	44.8%	340,771	386,096	-11.7%
Foreign Exchange	1	0	-	0	-	0	0	-
Ags	6	0	-	0	-	1	0	-
<b>GRAND TOTAL</b>	<b>12,950,074</b>	<b>12,079,494.7</b>	<b>7.2%</b>	<b>17,584,174.35</b>	<b>-26.4%</b>	<b>13,665,649.16</b>	<b>12,546,149.29</b>	<b>8.9%</b>

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