



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	48	18	166.7%	27	77.8%	290	165	75.8%
COFFEE	KT	23	15	53.3%	54	-57.4%	337	322	4.7%
COTTON	TT	72	25	188.0%	114	-36.8%	728	552	31.9%
SUGAR 11	YO	73	10	630.0%	202	-63.9%	692	774	-10.6%
Energy Futures									
CRUDE OIL PHY	CL	12,204,494	10,568,591	15.5%	15,939,159	-23.4%	131,028,785	138,104,587	-5.1%
CRUDE OIL	WS	10,889	14,297	-23.8%	18,745	-41.9%	104,964	299,431	-64.9%
MINY WTI CRUDE OIL	QM	212,194	147,369	44.0%	231,346	-8.3%	1,581,219	1,651,514	-4.3%
BRENT OIL LAST DAY	BZ	1,815,372	838,479	116.5%	2,421,096	-25.0%	16,533,802	8,340,670	98.2%
HEATING OIL PHY	HO	3,126,197	2,608,534	19.8%	3,409,526	-8.3%	30,762,826	30,389,815	1.2%
HTG OIL	BH	0	38	-100.0%	43	-100.0%	670	48,452	-98.6%
MINY HTG OIL	QH	7	8	-12.5%	10	-30.0%	105	152	-30.9%
RBOB PHY	RB	2,713,497	2,777,116	-2.3%	3,170,497	-14.4%	31,640,501	32,171,641	-1.7%
MINY RBOB GAS	QU	5	3	66.7%	5	0.0%	47	46	2.2%
NATURAL GAS	HP	71,508	24,498	191.9%	72,857	-1.9%	605,486	149,705	304.5%
LTD NAT GAS	HH	224,047	166,741	34.4%	180,198	24.3%	2,072,101	2,133,689	-2.9%
MINY NATURAL GAS	QG	43,145	22,619	90.7%	26,170	64.9%	363,616	288,145	26.2%
PJM MONTHLY	JM	10	5,432	-99.8%	790	-98.7%	23,916	29,437	-18.8%
NATURAL GAS PHY	NG	7,980,051	5,618,204	42.0%	6,087,822	31.1%	67,638,226	76,057,471	-11.1%
RBOB GAS	RT	540	497	8.7%	744	-27.4%	8,339	88,452	-90.6%
3.5% FUEL OIL CID MED SWA	7D	60	3	1,900.0%	259	-76.8%	1,094	132	728.8%
3.5% FUEL OIL CIF BALMO S	8D	10	2	400.0%	1	900.0%	100	2	4,900.0%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	180	142	26.8%
AEP-DAYTON HUB MTHLY	VM	10	730	-98.6%	74	-86.5%	1,506	5,944	-74.7%
AEP-DAYTON HUB OFF-PEAK M	VP	0	520	-100.0%	14	-100.0%	1,082	3,542	-69.5%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	372	527	-29.4%
ALGONQUIN CITYGATES BASIS	B4	0	2,752	-100.0%	108	-100.0%	7,810	2,864	172.7%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	183	-100.0%
ANR OKLAHOMA	NE	0	0	0.0%	5,760	-100.0%	10,336	2,842	263.7%
APPALACHIAN COAL (PHY)	QL	290	2,652	-89.1%	516	-43.8%	18,897	79,310	-76.2%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
ARGUS LLS VS. WTI (ARG) T	E5	1,263	4,527	-72.1%	3,402	-62.9%	63,502	90,377	-29.7%
ARGUS PROPAN FAR EST INDE	7E	346	195	77.4%	452	-23.5%	2,482	3,195	-22.3%
ARGUS PROPAN(SAUDI ARAMCO	9N	1,000	784	27.6%	1,425	-29.8%	9,345	10,744	-13.0%
BRENT BALMO SWAP	J9	117	362	-67.7%	210	-44.3%	3,153	4,290	-26.5%
BRENT CALENDAR SWAP	CY	14,274	4,687	204.5%	9,718	46.9%	76,259	107,560	-29.1%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	152	255	-40.4%
BRENT CFD SWAP	6W	0	0	0.0%	0	0.0%	6,075	1,395	335.5%
BRENT FINANCIAL FUTURES	BB	9,097	9,053	0.5%	11,602	-21.6%	65,745	236,141	-72.2%
BRENT OIL	NBZ	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	30	0	-	75	-60.0%	2,250	0	-
CARBON CER EURO	VA	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	4,000	0	0.0%	0	0.0%	4,325	600	620.8%
CENTERPOINT BASIS SWAP	PW	4,136	0	0.0%	2,252	83.7%	7,781	4,492	73.2%
CENTERPOINT EAST INDEX	II	248	0	0.0%	0	-	248	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	120	-100.0%
CHICAGO ETHANOL SWAP	CU	67,741	78,536	-13.7%	95,674	-29.2%	1,100,209	720,597	52.7%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	39	-100.0%	99	20	395.0%
CHICAGO ULSD PL VS HO SPR	5C	45	166	-72.9%	323	-86.1%	4,531	4,060	11.6%
CHICAGO UNL GAS PL VS RBO	3C	0	50	-100.0%	0	0.0%	238	1,070	-77.8%
CIG BASIS	CI	2,172	31	6,906.5%	3,785	-42.6%	9,032	4,274	111.3%
CINERGY HUB OFF-PEAK MONT	EJ	0	40	-100.0%	24	-100.0%	356	1,642	-78.3%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	24	-100.0%	552	1,148	-51.9%
CIN HUB 5MW D AH O PK	K2	0	49,584	-100.0%	0	0.0%	448,064	331,736	35.1%
CIN HUB 5MW D AH PK	H5	0	2,718	-100.0%	0	0.0%	22,269	20,886	6.6%
CIN HUB 5MW REAL TIME O P	H4	0	97,952	-100.0%	4,664	-100.0%	410,704	915,024	-55.1%
CIN HUB 5MW REAL TIME PK	H3	0	21,020	-100.0%	1,076	-100.0%	20,915	53,520	-60.9%
COAL SWAP	ACM	375	40	837.5%	655	-42.7%	4,220	250	1,588.0%
COAL SWAP	CMC	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	SSI	575	1,575	-63.5%	2,291	-74.9%	23,634	8,370	182.4%
COLUMB GULF MAINLINE NG B	5Z	4,018	0	0.0%	3,524	14.0%	47,289	1,774	2,565.7%
COLUMBIA GULF MAIN NAT G	L2	992	0	0.0%	0	0.0%	2,176	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	17,183	0	0.0%

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Energy Futures									
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	244	31	687.1%	162	50.6%	553	79	600.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	148	-100.0%	27	-100.0%	1,125	1,049	7.2%
CONWAY PROPANE 5 DECIMALS SWAP	8K	5,205	566	819.6%	6,040	-13.8%	37,414	7,400	405.6%
CRUDE OIL LAST DAY	26	0	120	-100.0%	0	0.0%	83	120	-30.8%
CRUDE OIL OUTRIGHTS	42	1,149	177	549.2%	569	101.9%	8,765	4,637	89.0%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	DBL	0	0	-	0	0.0%	1,400	0	-
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	100	775	-87.1%
CRUDE OIL OUTRIGHTS	WCC	3,510	4,920	-28.7%	5,786	-39.3%	56,166	66,754	-15.9%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	0.0%	0	375	-100.0%
CRUDE OIL SPRDS	WTT	360	0	-	0	-	360	0	-
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	0	2,560	-100.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	1,440	6,720	-78.6%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	226	-100.0%
DAILY PJM	PDJ	0	0	0.0%	0	0.0%	0	257	-100.0%
DAILY PJM	PWO	0	0	-	0	0.0%	4,240	0	-
DAILY PJM	PWP	0	0	-	0	0.0%	63	0	-
DAILY PJM	WOR	0	0	-	0	0.0%	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	4,160	1,262	229.6%
DATED TO FRONTLINE BRENT	FY	820	1,620	-49.4%	720	13.9%	14,770	27,935	-47.1%
DEMARCO INDEX FUTURE	DI	682	0	-	0	-	682	0	-
DIESEL 10P BRG FOB RDM VS	7X	5	0	0.0%	5	0.0%	28	155	-81.9%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0.0%	1	0	-
DIESEL 10PPM BARG VS ICE LS	LSE	0	0	-	0	0.0%	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	360	-100.0%
DOMINION TRANSMISSION INC	PG	1,278	2,904	-56.0%	5,014	-74.5%	54,607	18,745	191.3%

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Energy Futures									
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	252	200	26.0%
DUBAI CRUDE OIL CALENDAR	DC	2,750	724	279.8%	1,564	75.8%	22,041	21,140	4.3%
EASTERN RAIL DELIVERY CSX	QX	4,020	9,445	-57.4%	5,355	-24.9%	52,579	108,172	-51.4%
EAST/WEST FUEL OIL SPREAD	EW	563	1,011	-44.3%	551	2.2%	5,936	14,508	-59.1%
EIA FLAT TAX ONHWAY DIESE	A5	129	1,052	-87.7%	982	-86.9%	8,433	7,209	17.0%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	110	420	-73.8%	0	0.0%	1,828	11,065	-83.5%
ELEC ERCOT OFF PEAK	ERU	0	0	-	0	0.0%	2,040	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	1,960	48,960	-96.0%	0	0.0%	34,848	290,245	-88.0%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	609	-100.0%	0	0.0%	1,375	6,552	-79.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	767	-100.0%
ELEC NYISO OFF-PEAK	4M	0	10,185	-100.0%	0	0.0%	23,520	75,963	-69.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	14,008	-100.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	0	0.0%	105	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	450	-100.0%	0	0.0%	0	9,307	-100.0%
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	817	-100.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	1,960	111,240	-98.2%	0	0.0%	145,365	268,480	-45.9%
ERCOT NORTH ZMCPE 5MW PEAK	I5	110	2,550	-95.7%	615	-82.1%	9,719	16,530	-41.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,560	2,136	-27.0%	516	202.3%	20,318	18,559	9.5%
EU LOW SULPHUR GASOIL CRACK	LSC	900	0	-	2,874	-68.7%	7,053	0	-
EURO 1% FUEL OIL NEW BALM	KX	10	40	-75.0%	15	-33.3%	287	659	-56.4%
EURO 3.5% FUEL OIL M CRK	FL	0	0	-	0	0.0%	211	0	-
EURO 3.5% FUEL OIL RDAM B	KR	279	393	-29.0%	573	-51.3%	3,667	5,532	-33.7%
EURO 3.5% FUEL OIL SPREAD	FK	1,238	688	79.9%	882	40.4%	7,271	2,638	175.6%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	-	0	0.0%	5	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	20	-100.0%	0	0.0%	0	20	-100.0%

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Energy Futures									
EURO-DENOMINATED PETRO PROD	NCP	310	0	0.0%	0	0.0%	474	20	2,270.0%
EURO GASOIL 10 CAL SWAP	GT	0	6	-100.0%	0	0.0%	7	397	-98.2%
EURO GASOIL 10PPM VS ICE	ET	136	96	41.7%	90	51.1%	1,401	4,161	-66.3%
EUROPE 1% FUEL OIL NWE CA	UF	372	678	-45.1%	50	644.0%	1,819	4,695	-61.3%
EUROPE 1% FUEL OIL RDAM C	UH	10	169	-94.1%	26	-61.5%	260	596	-56.4%
EUROPE 3.5% FUEL OIL MED	UI	60	35	71.4%	259	-76.8%	1,683	379	344.1%
EUROPE 3.5% FUEL OIL RDAM	UV	8,488	9,750	-12.9%	11,576	-26.7%	87,232	96,552	-9.7%
EUROPEAN GASOIL (ICE)	7F	1,670	0	0.0%	1,500	11.3%	3,178	58,540	-94.6%
EUROPEAN NAPHTHA BALMO	KZ	174	115	51.3%	220	-20.9%	2,664	2,417	10.2%
EUROPEAN NAPHTHA CRACK SPR	EN	4,372	10,378	-57.9%	11,550	-62.1%	103,482	96,565	7.2%
EUROPE DATED BRENT SWAP	UB	1,625	2,918	-44.3%	1,914	-15.1%	29,055	12,546	131.6%
EUROPE JET KERO NWE CALSW	UJ	0	48	-100.0%	0	0.0%	119	458	-74.0%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	1,426	1,454	-1.9%	1,611	-11.5%	19,911	28,855	-31.0%
EURO PROPANE CIF ARA SWA	PS	380	477	-20.3%	301	26.2%	3,907	8,228	-52.5%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	1,940	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FRC	0	0	-	0	0.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	0.0%	0	60	-100.0%
FUEL OIL CRACK VS ICE	FO	3,882	11,199	-65.3%	5,463	-28.9%	46,462	184,417	-74.8%
FUEL OIL NWE CRACK VS ICE	FI	0	526	-100.0%	40	-100.0%	1,945	11,576	-83.2%
FUEL OIL (PLATS) CAR CM	1W	180	0	0.0%	0	0.0%	246	257	-4.3%
FUEL OIL (PLATS) CAR CN	1X	10	22	-54.5%	26	-61.5%	151	189	-20.1%
FUELOIL SWAP:CARGOES VS.B	FS	284	829	-65.7%	555	-48.8%	6,439	15,116	-57.4%
GAS EURO-BOB OXY NWE BARGES	7H	5,288	7,265	-27.2%	5,234	1.0%	74,402	94,429	-21.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	21,889	21,880	0.0%	19,165	14.2%	264,267	234,038	12.9%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	10	40	-75.0%
GASOIL 0.1 CARGOES CIF NE	TW	80	0	0.0%	0	0.0%	90	50	80.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	5	-100.0%	15	-100.0%	341	695	-50.9%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	47	86	-45.3%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	5	-100.0%	5	13	-61.5%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	15	-100.0%

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Energy Futures									
GASOIL 0.1 RDAM BRGS VS I	WQ	65	105	-38.1%	0	0.0%	788	3,526	-77.7%
GASOIL 0.1 ROTTERDAM BARG	VL	80	0	0.0%	0	0.0%	90	51	76.5%
GASOIL 10P CRG CIF NW VS	3V	5	15	-66.7%	15	-66.7%	74	93	-20.4%
GASOIL 10PPM CARGOES CIF	TY	0	5	-100.0%	0	0.0%	12	31	-61.3%
GASOIL 10PPM VS ICE SWAP	TP	25	198	-87.4%	86	-70.9%	1,011	2,896	-65.1%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL CALENDAR SWAP	GX	3	86	-96.5%	0	0.0%	454	1,498	-69.7%
GASOIL CRACK SPREAD CALEN	GZ	300	11,730	-97.4%	635	-52.8%	28,118	89,905	-68.7%
GASOIL MINI CALENDAR SWAP	QA	299	84	256.0%	2,200	-86.4%	5,879	1,458	303.2%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	100	1,708	-94.1%
GASOLINE UP-DOWN BALMO SW	1K	545	665	-18.0%	60	808.3%	3,360	5,822	-42.3%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	50	0	0.0%	0	0.0%	464	180	157.8%
GRP THREE ULSD(PLT)VS HEA	A6	3,814	2,518	51.5%	6,417	-40.6%	55,832	51,131	9.2%
GRP THREE UNL GS (PLT) VS	A8	160	0	0.0%	1,680	-90.5%	16,658	3,137	431.0%
GULF COAST 3% FUEL OIL BA	VZ	2,043	2,189	-6.7%	2,186	-6.5%	14,155	17,297	-18.2%
GULF COAST GASOLINE CLNDR	GS	38	0	0.0%	0	0.0%	1,423	1,368	4.0%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	42	0	0.0%	18	133.3%	3,200	12,338	-74.1%
GULF COAST JET VS NYM 2 H	ME	11,570	28,155	-58.9%	17,668	-34.5%	252,738	474,914	-46.8%
GULF COAST NO.6 FUEL OIL	MF	41,779	75,959	-45.0%	71,086	-41.2%	555,268	705,699	-21.3%
GULF COAST NO.6 FUEL OIL	MG	6,337	3,076	106.0%	2,276	178.4%	38,138	37,132	2.7%
GULF COAST ULSD CALENDAR	LY	527	1,515	-65.2%	1,426	-63.0%	12,022	9,851	22.0%
GULF COAST ULSD CRACK SPR	GY	675	3,720	-81.9%	2,100	-67.9%	16,258	31,613	-48.6%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	75	-100.0%	525	680	-22.8%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	0.0%	0	28	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	0	8,089	-100.0%	305	-100.0%	31,300	75,316	-58.4%
HENRY HUB BASIS SWAP	HB	25,673	3,596	613.9%	17,684	45.2%	139,497	111,070	25.6%
HENRY HUB INDEX SWAP FUTU	IN	25,673	1,860	1,280.3%	16,100	59.5%	132,425	102,846	28.8%
HENRY HUB SWAP	NN	474,338	643,036	-26.2%	525,178	-9.7%	5,688,941	10,633,362	-46.5%
HENRY HUB SWING FUTURE	SN	240	0	0.0%	0	0.0%	1,046	1,200	-12.8%
HOUSTON SHIP CHANNEL BASI	NH	8,058	0	0.0%	1,910	321.9%	39,419	1,716	2,197.1%

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Energy Futures									
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	200	-100.0%
ICE BRENT DUBAI SWAP	DB	0	1,920	-100.0%	0	0.0%	3,867	16,269	-76.2%
ICE GASOIL BALMO SWAP	U9	3	0	0.0%	0	0.0%	38	1	3,700.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	7,430	19,200	-61.3%	4,656	59.6%	113,636	388,257	-70.7%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	0	0.0%	47,040	-100.0%	159,591	138,775	15.0%
INDIANA MISO	PDM	231	67	244.8%	292	-20.9%	2,762	1,647	67.7%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	0	254	-100.0%	0	0.0%	3,858	4,683	-17.6%
INDONESIAN COAL	MCC	620	1,205	-48.5%	1,530	-59.5%	14,075	6,460	117.9%
ISO NEW ENGLAND OFF-PEAK	KI	0	620	-100.0%	0	0.0%	1,062	6,498	-83.7%
ISO NEW ENGLAND PK LMP	NI	0	256	-100.0%	0	0.0%	1,246	2,954	-57.8%
JAPAN C&F NAPHTHA CRACK S	JB	208	0	0.0%	36	477.8%	1,224	270	353.3%
JAPAN C&F NAPHTHA SWAP	JA	1,059	1,361	-22.2%	842	25.8%	13,243	22,760	-41.8%
JAPAN NAPHTHA BALMO SWAP	E6	9	157	-94.3%	91	-90.1%	780	866	-9.9%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	51	51	0.0%	74	-31.1%	280	120	133.3%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	10	-100.0%	15	74	-79.7%
JET CIF NWE VS ICE	JC	116	236	-50.8%	299	-61.2%	1,474	2,430	-39.3%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	5	18	-72.2%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	4	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	10	-100.0%	0	0.0%	55	45	22.2%
JET FUEL UP-DOWN BALMO CL	1M	225	725	-69.0%	2,597	-91.3%	29,382	12,440	136.2%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	26	91	-71.4%	10	160.0%	102	378	-73.0%
LA CARB DIESEL (OPIS) SWA	KL	209	275	-24.0%	435	-52.0%	11,206	15,280	-26.7%
LA CARBOB GASOLINE(OPIS)S	JL	250	75	233.3%	450	-44.4%	6,850	12,190	-43.8%
LA JET FUEL VS NYM NO 2 H	MQ	0	0	0.0%	0	0.0%	1,630	2,764	-41.0%
LA JET (OPIS) SWAP	JS	75	1,100	-93.2%	50	50.0%	6,950	9,875	-29.6%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	0	0.0%	0	5,485	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	6,866	17,201	-60.1%	9,901	-30.7%	108,726	200,362	-45.7%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
MARS (ARGUS) VS WTI SWAP	YX	4,473	3,390	31.9%	2,440	83.3%	42,622	23,285	83.0%
MARS (ARGUS) VS WTI TRD M	YV	0	93	-100.0%	100	-100.0%	640	1,560	-59.0%
MCCLOSKEY ARA ARGS COAL	MTF	148,726	84,672	75.6%	164,108	-9.4%	1,453,232	928,389	56.5%
MCCLOSKEY RCH BAY COAL	MFF	32,895	22,040	49.3%	53,613	-38.6%	370,450	263,761	40.4%
MGF FUT	MGF	0	0	0.0%	0	0.0%	150	24	525.0%
MGN1 SWAP FUT	MGN	139	100	39.0%	183	-24.0%	966	633	52.6%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	0	2,080	-100.0%
MICHIGAN BASIS	NF	355	0	0.0%	243	46.1%	3,021	2,950	2.4%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN MISO	HMO	0	23,472	-100.0%	0	0.0%	308,784	102,840	200.3%
MICHIGAN MISO	HMW	0	1,275	-100.0%	0	0.0%	14,296	6,932	106.2%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	561	0	-	532	5.5%	6,696	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	170	0	-	430	-60.5%	6,148	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	456	30	1,420.0%	555	-17.8%	5,100	30	16,900.0%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	0	0	0.0%	60	-100.0%	480	944	-49.2%
MNC FUT	MNC	5,233	4,346	20.4%	6,196	-15.5%	56,264	30,523	84.3%
MONT BELVIEU ETHANE 5 DECIMAL	C0	9,453	676	1,298.4%	5,564	69.9%	39,384	17,868	120.4%
MONT BELVIEU ETHANE OPIS BALMO	8C	330	0	0.0%	175	88.6%	1,255	35	3,485.7%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	51,863	4,951	947.5%	80,687	-35.7%	340,718	106,747	219.2%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	361	50	622.0%	835	-56.8%	7,742	3,275	136.4%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	12,856	1,393	822.9%	20,272	-36.6%	79,033	24,309	225.1%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	295	200	47.5%	235	25.5%	3,500	1,580	121.5%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	20,578	6,579	212.8%	24,205	-15.0%	154,401	87,324	76.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	757	129	486.8%	282	168.4%	4,591	3,426	34.0%
NAT GAS BASIS SWAP	TZ6	0	4,270	-100.0%	2,620	-100.0%	7,676	8,978	-14.5%
NATURAL GAS	XAC	0	0	-	0	0.0%	66	0	-
NATURAL GAS INDEX	TZI	0	372	-100.0%	0	0.0%	648	806	-19.6%
NATURAL GAS PEN SWP	NP	273,770	375,541	-27.1%	246,842	10.9%	4,137,526	5,622,511	-26.4%
NCN FUT	NCN	0	0	0.0%	0	-	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	4,696	14,175	-66.9%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	254	720	-64.7%
NEPOOL INTR HUB 5MW D AH	H2	106,639	11,870	798.4%	12,888	727.4%	342,323	336,519	1.7%
NEPOOL INTR HUB 5MW D AH	U6	5,804	6,570	-11.7%	1,017	470.7%	15,929	25,558	-37.7%

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Energy Futures								
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	512	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	9,328	-100.0%
NEPOOL RHD ISLD 5MW D AH	5,804	2,550	127.6%	315	1,742.5%	20,732	3,825	442.0%
NEPOOL RHODE IL 5MW D AH	106,639	46,430	129.7%	0	0.0%	351,278	69,830	403.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
NEW YORK ETHANOL SWAP	1,315	318	313.5%	1,782	-26.2%	14,687	9,949	47.6%
NEW YORK HUB ZONE G PEAK	0	119	-100.0%	0	0.0%	0	259	-100.0%
NEW YORK HUB ZONE J PEAK	0	119	-100.0%	0	0.0%	0	119	-100.0%
NGPL MID-CONTINENT	938	180	421.1%	947	-1.0%	3,557	5,068	-29.8%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	60	-100.0%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	7,565	0	0.0%	4,824	56.8%	44,367	3,920	1,031.8%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK SWING SWAP	240	0	-	0	-	240	0	-
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	0	360	-100.0%	0	0.0%	1,106	3,520	-68.6%
NO 2 UP-DOWN SPREAD CALEN	75	525	-85.7%	675	-88.9%	2,075	11,865	-82.5%
NORTHERN NATURAL GAS DEMAR	2,480	0	0.0%	2,257	9.9%	6,105	0	0.0%
NORTHERN NATURAL GAS VENTU	4,997	0	0.0%	887	463.4%	7,169	1,406	409.9%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	140	2,892	-95.2%
NORTHWEST ROCKIES BASIS S	2,139	28	7,539.3%	1,659	28.9%	13,699	5,349	156.1%
N ROCKIES PIPE SWAP	0	0	0.0%	90	-100.0%	3,470	270	1,185.2%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
NY1% VS GC SPREAD SWAP	2,035	4,339	-53.1%	2,610	-22.0%	49,397	72,295	-31.7%
NY 2.2% FUEL OIL (PLATTS	50	0	0.0%	0	0.0%	900	0	0.0%
NY 3.0% FUEL OIL (PLATTS	200	440	-54.5%	130	53.8%	2,335	3,102	-24.7%

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Energy Futures									
NY HARBOR 1% FUEL OIL BAL	VK	0	125	-100.0%	0	0.0%	901	4,301	-79.1%
NY HARBOR HEAT OIL SWP	MP	6,850	5,545	23.5%	8,778	-22.0%	59,866	59,716	0.3%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	510	0	-	675	-24.4%	6,735	0	-
NY HARBOR LOW SULPUR GASOIL 1000MT	SLS	0	0	-	0	0.0%	150	0	-
NY HARBOR RESIDUAL FUEL 1	MM	4,278	6,109	-30.0%	6,022	-29.0%	69,709	135,016	-48.4%
NY HARBOR RESIDUAL FUEL C	ML	50	0	0.0%	300	-83.3%	450	1,160	-61.2%
NYH NO 2 CRACK SPREAD CAL	HK	1,107	15,907	-93.0%	6,627	-83.3%	42,142	61,871	-31.9%
NY H OIL PLATTS VS NYMEX	YH	1,104	830	33.0%	664	66.3%	5,540	8,882	-37.6%
NYISO A	KA	895	1,676	-46.6%	351	155.0%	7,237	15,629	-53.7%
NYISO A OFF-PEAK	KB	70	80	-12.5%	210	-66.7%	2,490	5,224	-52.3%
NYISO CAPACITY	NNC	0	80	-100.0%	390	-100.0%	1,014	608	66.8%
NYISO CAPACITY	NRS	30	132	-77.3%	450	-93.3%	1,857	650	185.7%
NYISO G	KG	41	789	-94.8%	208	-80.3%	1,265	9,474	-86.6%
NYISO G OFF-PEAK	KH	90	558	-83.9%	40	125.0%	550	9,437	-94.2%
NYISO J	KJ	1,573	852	84.6%	551	185.5%	5,084	5,945	-14.5%
NYISO J OFF-PEAK	KK	120	120	0.0%	240	-50.0%	480	1,046	-54.1%
NYISO ZONE A 5MW D AH O P	K4	0	140,320	-100.0%	11,760	-100.0%	269,628	1,292,597	-79.1%
NYISO ZONE A 5MW D AH PK	K3	1,275	11,490	-88.9%	1,280	-0.4%	15,610	111,441	-86.0%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	44,466	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	430	5,564	-92.3%
NYISO ZONE G 5MW D AH O P	D2	0	147,201	-100.0%	0	0.0%	114,603	1,109,412	-89.7%
NYISO ZONE G 5MW D AH PK	T3	0	11,764	-100.0%	0	0.0%	12,130	96,933	-87.5%
NYISO ZONE J 5MW D AH O P	D4	23,320	2,040	1,043.1%	0	0.0%	104,528	444,470	-76.5%
NYISO ZONE J 5MW D AH PK	D3	0	1,470	-100.0%	0	0.0%	7,551	42,122	-82.1%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	325	100	225.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	1,300	725	79.3%	1,615	-19.5%	30,808	10,550	192.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	75	10	650.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	-	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	170	0	0.0%	324	-47.5%	839	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	2,579	308	737.3%	6,717	-61.6%	24,932	20,160	23.7%
ONEOK OKLAHOMA NG BASIS	8X	0	248	-100.0%	0	0.0%	2,392	1,570	52.4%
ONTARIO POWER SWAPS	OFD	0	200	-100.0%	417	-100.0%	497	800	-37.9%
ONTARIO POWER SWAPS	OFM	3,960	0	0.0%	5,795	-31.7%	253,474	186,534	35.9%
ONTARIO POWER SWAPS	OPD	30	15	100.0%	19	57.9%	409	815	-49.8%
ONTARIO POWER SWAPS	OPM	330	19,035	-98.3%	4,357	-92.4%	22,407	44,435	-49.6%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
OPIS PHYSICAL LDH PROPANE	3N	0	0.0%	0	-	0	0	0.0%	
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0.0%	0	0.0%	0	0	0.0%	
OPIS PHYSICAL NONLDH PROPANE	3P	0	0.0%	0	-	0	0	0.0%	
OPIS PHYSICAL NORMAL BUTANE	3M	0	0.0%	0	0.0%	0	0	0.0%	
PANHANDLE BASIS SWAP FUTU	PH	6,570	778	744.5%	12,849	-48.9%	36,439	19,489	87.0%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	0	135	-100.0%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	4,262	0	0.0%	1,027	315.0%	11,157	1,327	740.8%
PETROCHEMICALS	22	68	55	23.6%	19	257.9%	241	442	-45.5%
PETROCHEMICALS	32	66	92	-28.3%	46	43.5%	742	1,968	-62.3%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	2	10	-80.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	40	-100.0%
PETROCHEMICALS	8I	546	48	1,037.5%	375	45.6%	3,665	5,414	-32.3%
PETROCHEMICALS	91	34	31	9.7%	33	3.0%	267	842	-68.3%
PETROCHEMICALS	HPE	70	0	0.0%	0	0.0%	206	360	-42.8%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	82	0	0.0%
PETROCHEMICALS	MAE	10	10	0.0%	0	0.0%	60	10	500.0%
PETROCHEMICALS	MAS	70	60	16.7%	50	40.0%	622	100	522.0%
PETROCHEMICALS	MBE	1,705	1,170	45.7%	3,206	-46.8%	26,396	9,330	182.9%
PETROCHEMICALS	MNB	384	182	111.0%	676	-43.2%	14,448	19,368	-25.4%
PETRO CRCKS & SPRDS ASIA	STI	0	25	-100.0%	0	0.0%	0	63	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	0	96	-100.0%	512	-100.0%	1,656	4,020	-58.8%
PETRO CRCKS & SPRDS ASIA	STS	0	270	-100.0%	0	0.0%	295	5,323	-94.5%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	75	-100.0%	75	150	-50.0%
PETRO CRCKS & SPRDS NA	CRB	0	380	-100.0%	0	0.0%	951	1,035	-8.1%
PETRO CRCKS & SPRDS NA	EXR	897	737	21.7%	1,252	-28.4%	13,222	15,045	-12.1%
PETRO CRCKS & SPRDS NA	FOC	300	500	-40.0%	498	-39.8%	3,478	4,576	-24.0%
PETRO CRCKS & SPRDS NA	GBB	0	0	-	0	0.0%	300	0	-
PETRO CRCKS & SPRDS NA	GCI	775	912	-15.0%	870	-10.9%	10,361	6,969	48.7%
PETRO CRCKS & SPRDS NA	GCU	10,609	14,474	-26.7%	11,223	-5.5%	128,712	175,982	-26.9%
PETRO CRCKS & SPRDS NA	GFC	45	80	-43.8%	0	0.0%	240	1,233	-80.5%
PETRO CRCKS & SPRDS NA	HOB	1,221	142	759.9%	356	243.0%	11,374	7,568	50.3%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	300	1,700	-82.4%
PETRO CRCKS & SPRDS NA	NFC	0	0	-	0	0.0%	75	0	-

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Energy Futures									
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	830	895	-7.3%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	75	1,300	-94.2%	275	-72.7%	6,047	9,935	-39.1%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	25	125	-80.0%
PETRO CRCKS & SPRDS NA	RBB	8,111	9,687	-16.3%	10,420	-22.2%	95,976	119,536	-19.7%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	0	0.0%	5,770	2,415	138.9%
PETRO CRK&SPRD EURO	1NB	2,881	4,111	-29.9%	5,258	-45.2%	27,261	23,987	13.6%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	43	104	190	-45.3%	182	-42.9%	3,571	1,983	80.1%
PETRO CRK&SPRD EURO	BFR	0	410	-100.0%	170	-100.0%	1,060	8,880	-88.1%
PETRO CRK&SPRD EURO	BOB	597	1,038	-42.5%	1,102	-45.8%	7,878	7,433	6.0%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	5	0	0.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	0	0.0%	120	34	252.9%
PETRO CRK&SPRD EURO	EPN	102	219	-53.4%	118	-13.6%	955	2,749	-65.3%
PETRO CRK&SPRD EURO	EVC	845	326	159.2%	1,716	-50.8%	7,112	1,258	465.3%
PETRO CRK&SPRD EURO	FBT	60	640	-90.6%	0	0.0%	900	15,707	-94.3%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	15	487	-96.9%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	175	-100.0%	1,085	475	128.4%
PETRO CRK&SPRD EURO	GOC	0	209	-100.0%	0	0.0%	602	1,427	-57.8%
PETRO CRK&SPRD EURO	GRB	0	1	-100.0%	0	0.0%	5	26	-80.8%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	35	-100.0%
PETRO CRK&SPRD EURO	LSU	0	0	-	0	0.0%	84	0	-
PETRO CRK&SPRD EURO	MGB	0	0	0.0%	0	0.0%	188	54	248.1%
PETRO CRK&SPRD EURO	MUD	172	30	473.3%	460	-62.6%	1,317	558	136.0%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	25	36	-30.6%
PETRO CRK&SPRD EURO	NOB	94	78	20.5%	170	-44.7%	1,197	1,241	-3.5%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFB	0	0	-	0	0.0%	5	0	-
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	32	105	-69.5%
PETROLEUM PRODUCTS	D43	0	0	0.0%	0	0.0%	0	105	-100.0%
PETROLEUM PRODUCTS	D44	45	0	0.0%	0	0.0%	1,158	20	5,690.0%
PETROLEUM PRODUCTS	D53	0	0	0.0%	0	0.0%	0	180	-100.0%
PETROLEUM PRODUCTS	D62	0	0	0.0%	0	0.0%	0	70	-100.0%
PETROLEUM PRODUCTS	D63	0	237	-100.0%	0	0.0%	0	1,299	-100.0%
PETROLEUM PRODUCTS	D64	386	20	1,830.0%	84	359.5%	2,148	141	1,423.4%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	17	75	-77.3%



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Energy Futures									
PETROLEUM PRODUCTS	EWG	0	0	0.0%	0	0.0%	152	126	20.6%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	60	420	-85.7%
PETROLEUM PRODUCTS	RMK	0	900	-100.0%	0	0.0%	110	1,680	-93.5%
PETROLEUM PRODUCTS ASIA	E6M	29	125	-76.8%	110	-73.6%	840	1,133	-25.9%
PETROLEUM PRODUCTS ASIA	MJN	1,540	4,105	-62.5%	1,285	19.8%	19,095	21,679	-11.9%
PETRO OUTFRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	0B	100	180	-44.4%	230	-56.5%	3,245	1,036	213.2%
PETRO OUTFRIGHT EURO	0C	0	0	0.0%	20	-100.0%	515	70	635.7%
PETRO OUTFRIGHT EURO	0D	4,356	3,294	32.2%	3,393	28.4%	38,395	37,252	3.1%
PETRO OUTFRIGHT EURO	0E	638	25	2,452.0%	440	45.0%	2,648	672	294.0%
PETRO OUTFRIGHT EURO	0F	611	1,690	-63.8%	1,145	-46.6%	13,402	13,823	-3.0%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	23	48	-52.1%
PETRO OUTFRIGHT EURO	33	34	87	-60.9%	15	126.7%	618	1,421	-56.5%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	680	1,134	-40.0%
PETRO OUTFRIGHT EURO	5L	35	115	-69.6%	135	-74.1%	1,640	1,265	29.6%
PETRO OUTFRIGHT EURO	63	177	163	8.6%	95	86.3%	1,503	1,101	36.5%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	7I	405	60	575.0%	994	-59.3%	6,627	2,709	144.6%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	25	15	66.7%
PETRO OUTFRIGHT EURO	7R	342	480	-28.8%	458	-25.3%	5,148	7,205	-28.5%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	88	0	10	-100.0%	5	-100.0%	161	103	56.3%
PETRO OUTFRIGHT EURO	CBB	50	0	0.0%	0	0.0%	50	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	150	0	0.0%	15	900.0%	447	131	241.2%
PETRO OUTFRIGHT EURO	EFF	5	2	150.0%	0	0.0%	246	22	1,018.2%
PETRO OUTFRIGHT EURO	EFM	30	0	0.0%	60	-50.0%	1,170	450	160.0%
PETRO OUTFRIGHT EURO	ENS	25	125	-80.0%	68	-63.2%	1,419	883	60.7%
PETRO OUTFRIGHT EURO	EWN	91	10	810.0%	117	-22.2%	534	147	263.3%
PETRO OUTFRIGHT EURO	FBD	0	10	-100.0%	0	0.0%	15	60	-75.0%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	120	-100.0%	765	0	0.0%
PETRO OUTFRIGHT EURO	MBN	1,260	885	42.4%	2,557	-50.7%	16,694	5,443	206.7%
PETRO OUTFRIGHT EURO	RBF	0	50	-100.0%	0	0.0%	300	950	-68.4%
PETRO OUTFRIGHT EURO	SMU	50	0	0.0%	0	0.0%	300	0	0.0%
PETRO OUTFRIGHT EURO	T0	209	40	422.5%	15	1,293.3%	944	153	517.0%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	490	4,345	-88.7%

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Energy Futures									
PETRO OUTRIGHT EURO	V0	0	0.0%	100	-100.0%	2,700	2,185	23.6%	
PETRO OUTRIGHT EURO	W0	0	0.0%	0	0.0%	100	175	-42.9%	
PETRO OUTRIGHT EURO	X0	0	0.0%	0	0.0%	294	468	-37.2%	
PETRO OUTRIGHT EURO	Y0	0	0.0%	0	-	0	0	0.0%	
PETRO OUTRIGHT NA	5Y	0	0.0%	0	0.0%	0	0	0.0%	
PETRO OUTRIGHT NA	DBB	0	472	-100.0%	0	0.0%	1,280	1,046	22.4%
PETRO OUTRIGHT NA	FCB	109	128	-14.8%	302	-63.9%	2,819	1,538	83.3%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTRIGHT NA	FOM	10	0	0.0%	0	0.0%	47	10	370.0%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	0.0%	0	233	-100.0%
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	20	0	0.0%	0	0.0%	20	30	-33.3%
PETRO OUTRIGHT NA	MBL	0	22	-100.0%	28	-100.0%	1,430	1,376	3.9%
PETRO OUTRIGHT NA	MEN	692	469	47.5%	640	8.1%	8,490	2,700	214.4%
PETRO OUTRIGHT NA	MEO	7,932	10,718	-26.0%	8,940	-11.3%	104,960	69,725	50.5%
PETRO OUTRIGHT NA	MFD	50	62	-19.4%	113	-55.8%	1,117	216	417.1%
PETRO OUTRIGHT NA	MMF	50	139	-64.0%	40	25.0%	764	300	154.7%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	100	-100.0%	0	0.0%	115	471	-75.6%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	50	900	-94.4%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	0	159,040	-100.0%	0	0.0%	1,989,829	1,983,315	0.3%
PJM AD HUB 5MW REAL TIME	Z9	0	19,905	-100.0%	7,337	-100.0%	113,984	97,656	16.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	42,144	-100.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	2,298	-100.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	24,648	123,585	-80.1%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	1,362	6,490	-79.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	343	330	3.9%

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Energy Futures									
PJM DAYTON DA OFF-PEAK	R7	0	4,080	-100.0%	0	0.0%	565,222	244,228	131.4%
PJM DAYTON DA PEAK	D7	0	105	-100.0%	607	-100.0%	32,284	17,005	89.9%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	-	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM NI HUB 5MW REAL TIME	B3	0	2,765	-100.0%	820	-100.0%	27,630	77,354	-64.3%
PJM NI HUB 5MW REAL TIME	B6	0	16,366	-100.0%	0	0.0%	617,032	1,151,499	-46.4%
PJM NILL DA OFF-PEAK	L3	10,144	13,431	-24.5%	18,996	-46.6%	227,920	405,137	-43.7%
PJM NILL DA PEAK	N3	389	1,712	-77.3%	1,573	-75.3%	14,457	24,444	-40.9%
PJM OFF-PEAK LMP SWAP FUT	JP	240	1,346	-82.2%	240	0.0%	4,734	67,334	-93.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	3,069	-100.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	4,696	-100.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	254	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	93,640	-100.0%	0	0.0%	1,241,519	690,280	79.9%
PJM WESTHDA PEAK	J4	0	2,550	-100.0%	0	0.0%	70,693	33,286	112.4%
PJM WESTH RT OFF-PEAK	N9	0	316,681	-100.0%	93,640	-100.0%	3,605,597	2,873,971	25.5%
PJM WESTH RT PEAK	L1	1,025	15,735	-93.5%	11,480	-91.1%	217,583	131,744	65.2%
PLASTICS	PGP	1,190	350	240.0%	698	70.5%	5,691	3,965	43.5%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	66	-100.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	0.0%	0	14	-100.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	482	324	48.8%	357	35.0%	4,663	5,240	-11.0%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	61	181	-66.3%	190	-67.9%	1,159	1,783	-35.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	9	10	-10.0%	5	80.0%	23	30	-23.3%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	13	0	0.0%	54	-75.9%	276	563	-51.0%

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Energy Futures									
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	60	-100.0%	200	-100.0%	380	559	-32.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	2,995	666	349.7%	4,172	-28.2%	18,144	4,853	273.9%
RBOB CALENDAR SWAP	RL	7,395	4,345	70.2%	6,001	23.2%	92,549	91,007	1.7%
RBOB CRACK SPREAD	RM	1,060	5,642	-81.2%	560	89.3%	16,879	16,330	3.4%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	26	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	42	863	-95.1%	1,094	-96.2%	8,128	11,929	-31.9%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	63	697	-91.0%
RBOB UP-DOWN CALENDAR SWA	RV	8,925	14,985	-40.4%	7,985	11.8%	98,203	100,595	-2.4%
RBOB VS HEATING OIL SWAP	RH	1,200	0	0.0%	425	182.4%	4,675	150	3,016.7%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	774	0	0.0%	488	58.6%	2,268	824	175.2%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	336	0	-
SINGAPORE 180CST BALMO	BS	30	182	-83.5%	51	-41.2%	792	1,823	-56.6%
SINGAPORE 380CST BALMO	BT	24	69	-65.2%	50	-52.0%	803	1,064	-24.5%
SINGAPORE 380CST FUEL OIL	SE	3,268	5,314	-38.5%	3,005	8.8%	35,128	42,862	-18.0%
SINGAPORE FUEL 180CST CAL	UA	3,472	7,258	-52.2%	4,222	-17.8%	47,979	95,192	-49.6%
SINGAPORE FUEL OIL SPREAD	SD	170	976	-82.6%	200	-15.0%	4,693	16,637	-71.8%
SINGAPORE GASOIL	MTB	92	76	21.1%	156	-41.0%	1,661	694	139.3%
SINGAPORE GASOIL	MTS	3,772	1,932	95.2%	1,221	208.9%	23,524	18,522	27.0%
SINGAPORE GASOIL	STF	0	0	-	0	0.0%	10	0	-
SINGAPORE GASOIL	STL	225	0	0.0%	0	0.0%	225	150	50.0%
SINGAPORE GASOIL	STZ	0	300	-100.0%	0	0.0%	940	2,250	-58.2%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	240	650	-63.1%	325	-26.2%	8,876	6,535	35.8%
SINGAPORE GASOIL CALENDAR	MSG	552	0	0.0%	0	0.0%	7,776	80	9,620.0%
SINGAPORE GASOIL SWAP	SG	5,178	7,809	-33.7%	5,300	-2.3%	85,956	137,779	-37.6%
SINGAPORE GASOIL VS ICE	GA	1,150	1,639	-29.8%	1,025	12.2%	40,534	50,819	-20.2%
SINGAPORE JET KERO BALMO	BX	0	100	-100.0%	0	0.0%	270	1,028	-73.7%
SINGAPORE JET KERO GASOIL	RK	775	460	68.5%	600	29.2%	16,776	27,659	-39.3%
SINGAPORE JET KEROSENE SW	KS	3,528	4,618	-23.6%	3,818	-7.6%	50,338	67,755	-25.7%
SINGAPORE JET KERO VS. GASOIL BALMO	ZO	50	300	-83.3%	0	0.0%	50	2,885	-98.3%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	1,050	300	250.0%	400	162.5%	6,499	7,050	-7.8%

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Energy Futures									
SINGAPORE MOGAS 92 UNLEADED SWP	1N	13,223	21,669	-39.0%	28,731	-54.0%	166,013	122,655	35.3%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	200	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	618	-100.0%	175	-100.0%	1,675	2,607	-35.7%
SING FUEL	MSD	0	15	-100.0%	0	0.0%	20	210	-90.5%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	66	0	0.0%	0	0.0%	66	114	-42.1%
SONAT BASIS SWAP FUTURE	SZ	248	0	0.0%	2,084	-88.1%	5,828	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	765	2,390	-68.0%
Sumas Basis Swap	NK	340	424	-19.8%	394	-13.7%	2,341	3,327	-29.6%
TC2 ROTTERDAM TO USAC 37K	TM	0	0	0.0%	0	0.0%	250	730	-65.8%
TC5 RAS TANURA TO YOKOHAM	TH	0	5	-100.0%	0	0.0%	25	1,114	-97.8%
TCO BASIS SWAP	TC	49,085	0	0.0%	5,942	726.1%	166,357	2,146	7,652.0%
TCO NG INDEX SWAP	Q1	0	0	-	0	0.0%	3,656	0	-
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	5	310	-98.4%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	155	-100.0%	0	0.0%	124	6,939	-98.2%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	120	-100.0%	2,262	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	0.0%	0	0.0%	279	78	257.7%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	1,284	-100.0%	2,568	6,457	-60.2%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	7,698	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	62	96	-35.4%
TEXAS EASTERN ZONE M-3 BA	NX	428	6,168	-93.1%	6,954	-93.8%	41,697	16,364	154.8%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	792	2,420	-67.3%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	122	0	0.0%
Transco Zone 3 Basis	CZ	0	4,015	-100.0%	428	-100.0%	4,584	7,300	-37.2%
TRANSCO ZONE4 BASIS SWAP	TR	1,780	0	0.0%	732	143.2%	11,035	3,890	183.7%

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Energy Futures									
TRANSCO ZONE 4 NAT GAS IN	B2	372	0	0.0%	0	0.0%	372	720	-48.3%
TRANSCO ZONE 6 BASIS SWAP	NZ	608	688	-11.6%	0	0.0%	3,010	2,676	12.5%
TRANSCO ZONE 6 INDEX	IT	40	0	-	0	0.0%	835	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	-	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	0	64	-100.0%	10	-100.0%	618	256	141.4%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED SWAP	Z6	0	9	-100.0%	0	0.0%	0	18	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	5	0	0.0%	20	-75.0%	537	1,314	-59.1%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	2	0	0.0%	20	-90.0%	37	70	-47.1%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	843	1,445	-41.7%	1,920	-56.1%	17,037	28,895	-41.0%
UP DOWN GC ULSD VS NMX HO	LT	29,977	59,413	-49.5%	33,759	-11.2%	342,131	616,184	-44.5%
USGC UNL 87 CRACK SPREAD	RU	100	900	-88.9%	350	-71.4%	4,800	5,935	-19.1%
WAHA BASIS	NW	4,983	0	0.0%	1,197	316.3%	20,708	3,576	479.1%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	210	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	3,855	7,180	-46.3%	3,180	21.2%	33,345	69,831	-52.2%
WTI-BRENT BULLET SWAP	BY	100	5,746	-98.3%	600	-83.3%	7,650	16,318	-53.1%
WTI-BRENT CALENDAR SWAP	BK	30,805	43,802	-29.7%	35,170	-12.4%	240,401	333,016	-27.8%
WTI CALENDAR	CS	33,325	27,547	21.0%	50,099	-33.5%	371,680	379,464	-2.1%
WTS (ARGUS) VS WTI SWAP	FF	13,758	1,545	790.5%	6,961	97.6%	55,435	14,127	292.4%
WTS (ARGUS) VS WTI TRD MT	FH	2,962	900	229.1%	2,235	32.5%	11,570	10,139	14.1%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	-	0	0	0.0%
APPALACHIAN COAL	6K	0	0	0.0%	25	-100.0%	845	1,000	-15.5%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	200	566	-64.7%
BRENT CALENDAR SWAP	BA	15,774	28,722	-45.1%	24,534	-35.7%	375,807	319,902	17.5%
BRENT OIL LAST DAY	BE	9,451	11,820	-20.0%	11,824	-20.1%	98,455	127,090	-22.5%
BRENT OIL LAST DAY	OS	11,672	10,720	8.9%	22,327	-47.7%	213,177	257,560	-17.2%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	0.0%	0	2,140	-100.0%
COAL API2 INDEX	CLA	1,170	0	0.0%	900	30.0%	4,280	385	1,011.7%
COAL API2 INDEX	CQA	145	0	0.0%	860	-83.1%	3,605	175	1,960.0%

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Energy Options									
COAL API4 INDEX	RLA	100	0	0.0%	550	-81.8%	1,015	25	3,960.0%
COAL API4 INDEX	RQA	0	0	0.0%	55	-100.0%	155	0	0.0%
COAL SWAP	CPF	55	0	0.0%	30	83.3%	930	165	463.6%
COAL SWAP	RPF	735	0	0.0%	370	98.6%	2,065	4,200	-50.8%
CRUDE OIL 1MO	WA	224,835	155,350	44.7%	176,093	27.7%	1,957,596	2,171,205	-9.8%
CRUDE OIL APO	AO	83,780	46,303	80.9%	118,273	-29.2%	805,406	676,441	19.1%
CRUDE OIL CALNDR STRIP	6F	0	50	-100.0%	60	-100.0%	60	50	20.0%
CRUDE OIL OUTRIGHTS	AH	0	1,088	-100.0%	0	0.0%	900	8,438	-89.3%
CRUDE OIL OUTRIGHTS	DBP	2,700	0	0.0%	0	0.0%	5,220	5,040	3.6%
CRUDE OIL PHY	CD	6,600	1,400	371.4%	5,550	18.9%	19,400	16,525	17.4%
CRUDE OIL PHY	LC	23,986	20,555	16.7%	26,033	-7.9%	178,253	189,440	-5.9%
CRUDE OIL PHY	LO	2,949,713	2,054,599	43.6%	4,271,290	-30.9%	27,183,152	29,732,234	-8.6%
CRUDE OIL PHY	LO1	5,513	0	-	5,342	3.2%	31,675	0	-
CRUDE OIL PHY	LO2	10,358	0	-	4,251	143.7%	38,944	0	-
CRUDE OIL PHY	LO3	7,845	0	-	1,884	316.4%	24,877	0	-
CRUDE OIL PHY	LO4	13,632	0	-	2,560	432.5%	40,559	0	-
CRUDE OIL PHY	LO5	0	0	-	4,911	-100.0%	11,322	0	-
DAILY CRUDE OIL	DNM	4,600	0	0.0%	8,000	-42.5%	35,900	14,200	152.8%
DAILY PJM	J03	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J05	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J06	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	0.0%	0	2	-100.0%
ELEC FINSETTLED	PML	28	118	-76.3%	70	-60.0%	1,401	2,867	-51.1%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	-	0	0.0%	4,564	0	-
ETHANOL SWAP	CVR	7,436	2,279	226.3%	10,428	-28.7%	95,349	28,661	232.7%

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Energy Options									
ETHANOL SWAP	GVR	0	0	0.0%	225	-100.0%	16,995	40,261	-57.8%
EURO-DENOMINATED PETRO PROD	EFB	0	360	-100.0%	0	0.0%	675	360	87.5%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	40	-100.0%	40	70	-42.9%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	193	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	822	1,800	-54.3%
GASOLINE	GCE	0	0	-	0	0.0%	699	0	-
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	270	674	-59.9%	540	-50.0%	8,549	8,655	-1.2%
HEATING OIL PHY	OH	62,171	55,249	12.5%	70,917	-12.3%	723,915	527,861	37.1%
HENRY HUB FINANCIAL LAST	E7	8,420	1,509	458.0%	6,352	32.6%	59,667	44,409	34.4%
HO 1 MONTH CLNDR OPTIONS	FA	0	0	0.0%	1,825	-100.0%	20,660	12,675	63.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	0	3,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	420	-100.0%	0	0.0%	0	2,360	-100.0%
MCCLOSKEY ARA ARGS COAL	MTO	2,400	4,500	-46.7%	2,700	-11.1%	26,345	10,175	158.9%
MCCLOSKEY RCH BAY COAL	MFO	2,400	600	300.0%	0	0.0%	4,140	2,130	94.4%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	100,023	42,875	133.3%	23,841	319.5%	802,142	650,870	23.2%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	600	-100.0%
NATURAL GAS 2 M CSO FIN	G2	1,400	0	0.0%	0	0.0%	1,600	2,700	-40.7%
NATURAL GAS 3 M CSO FIN	G3	650	14,550	-95.5%	400	62.5%	66,983	253,505	-73.6%
NATURAL GAS 5 M CSO FIN	G5	450	1,000	-55.0%	0	0.0%	600	4,000	-85.0%
NATURAL GAS 6 M CSO FIN	G6	2,950	13,925	-78.8%	1,500	96.7%	40,978	80,588	-49.2%
NATURAL GAS OPT	5N	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	940	460	104.3%	2,200	-57.3%	13,678	14,476	-5.5%
NATURAL GAS PHY	KD	38,361	20,455	87.5%	33,060	16.0%	233,215	245,241	-4.9%
NATURAL GAS PHY	LN	1,755,927	1,606,573	9.3%	1,574,024	11.6%	19,315,121	18,267,662	5.7%
NATURAL GAS PHY	ON	325,634	272,138	19.7%	213,087	52.8%	3,075,144	2,997,640	2.6%
NATURAL GAS PHY	ON1	0	0	-	0	0.0%	20	0	-
NATURAL GAS PHY	ON2	0	0	-	10	-100.0%	10	0	-
NATURAL GAS PHY	ON3	5	0	-	5	0.0%	10	0	-
NATURAL GAS PHY	ON4	0	0	-	10	-100.0%	10	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	460	-100.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	200	-100.0%

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Commodity		VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options									
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	1,144	-100.0%	14,844	4,744	212.9%
NY HARBOR HEAT OIL SWP	AT	14,994	21,945	-31.7%	34,838	-57.0%	250,301	200,359	24.9%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	-	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	40	-100.0%	34	-100.0%	134	751	-82.2%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	500	-100.0%
PETROCHEMICALS	4H	2,425	1,710	41.8%	996	143.5%	20,488	21,134	-3.1%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	450	0	0.0%
PETROCHEMICALS	4J	0	1,200	-100.0%	900	-100.0%	9,140	15,260	-40.1%
PETROCHEMICALS	4K	0	225	-100.0%	0	0.0%	1,075	5,600	-80.8%
PETROCHEMICALS	CPR	0	225	-100.0%	0	0.0%	265	340	-22.1%
PETRO OUTRIGHT EURO	8H	775	219	253.9%	40	1,837.5%	1,204	2,763	-56.4%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	630	2,440	-74.2%	730	-13.7%	8,590	13,060	-34.2%
PJM ELECTRIC	6OO	0	0	-	0	0.0%	6	0	-
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	40	2,600	-98.5%
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	0.0%	0	0.0%	2,575	5,825	-55.8%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	0.0%	0	300	-100.0%
RBOB CALENDAR SWAP	RA	321	7,497	-95.7%	3,390	-90.5%	98,551	76,194	29.3%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	26,072	45,926	-43.2%	33,221	-21.5%	358,835	477,953	-24.9%
RBOB PHY	RF	3,089	16	19,206.3%	6,244	-50.5%	11,936	6,321	88.8%
ROTTERDAM 3.5%FUEL OIL CL	Q6	315	1,107	-71.5%	515	-38.8%	4,501	13,443	-66.5%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	360	-100.0%	3,330	3,600	-7.5%
SHORT TERM	C12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	400	-100.0%	0	0.0%	1,850	3,500	-47.1%
SHORT TERM	U12	500	0	0.0%	0	0.0%	1,100	1,850	-40.5%
SHORT TERM	U13	675	300	125.0%	275	145.5%	2,125	4,375	-51.4%
SHORT TERM	U14	350	500	-30.0%	200	75.0%	1,100	4,600	-76.1%
SHORT TERM	U15	0	150	-100.0%	150	-100.0%	2,250	1,780	26.4%
SHORT TERM	U22	0	0	0.0%	100	-100.0%	3,150	3,750	-16.0%
SHORT TERM	U23	0	0	0.0%	200	-100.0%	900	1,450	-37.9%

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Energy Options									
SHORT TERM	U24	0	0	0.0%	0	0.0%	275	825	-66.7%
SHORT TERM	U25	100	0	0.0%	0	0.0%	100	1,275	-92.2%
SHORT TERM	U26	100	150	-33.3%	0	0.0%	425	955	-55.5%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	0	0.0%	475	2,725	-82.6%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	1,100	-100.0%	1,775	600	195.8%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	300	-100.0%	1,500	5,875	-74.5%
SHORT TERM NATURAL GAS	U04	250	700	-64.3%	0	0.0%	1,025	2,550	-59.8%
SHORT TERM NATURAL GAS	U05	50	50	0.0%	0	0.0%	975	1,275	-23.5%
SHORT TERM NATURAL GAS	U06	1,950	0	0.0%	700	178.6%	2,850	2,435	17.0%
SHORT TERM NATURAL GAS	U07	350	0	0.0%	100	250.0%	825	3,675	-77.6%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	150	-100.0%	850	875	-2.9%
SHORT TERM NATURAL GAS	U09	0	0	0.0%	0	0.0%	650	2,650	-75.5%
SHORT TERM NATURAL GAS	U10	100	0	0.0%	500	-80.0%	1,600	3,125	-48.8%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	100	-100.0%	675	1,815	-62.8%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	100	-100.0%	1,925	1,425	35.1%
SHORT TERM NATURAL GAS	U18	0	450	-100.0%	0	0.0%	975	2,500	-61.0%
SHORT TERM NATURAL GAS	U19	0	750	-100.0%	0	0.0%	625	2,550	-75.5%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	225	-100.0%	405	1,300	-68.8%
SHORT TERM NATURAL GAS	U21	200	1,325	-84.9%	200	0.0%	950	5,150	-81.6%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	100	-100.0%	175	2,175	-92.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	350	1,625	-78.5%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	550	400	37.5%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	0	0.0%	250	3,300	-92.4%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	300	2,200	-86.4%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	805	-100.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	150	200	-25.0%
SINGAPORE JET FUEL CALENDAR	N2	0	330	-100.0%	300	-100.0%	2,875	17,588	-83.7%
SOCAL PIPE SWAP	ZN	200	0	0.0%	2,920	-93.2%	3,120	300	940.0%
WTI 12 MONTH CALENDAR OPT	WZ	20,125	700	2,775.0%	22,150	-9.1%	88,141	15,150	481.8%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	9,032	2,050	340.6%
WTI-BRENT BULLET SWAP	BV	25,775	81,777	-68.5%	56,282	-54.2%	549,321	654,438	-16.1%

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Energy Options									
WTI CRUDE OIL 12 M CSO F	7Z	1,000	0	-	2,000	-50.0%	4,000	0	-
WTI CRUDE OIL 1 M CSO FI	7A	363,025	5,300	6,749.5%	138,800	161.5%	1,322,557	803,789	64.5%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	4,676,740	3,577,065	30.7%	3,703,708	26.3%	37,211,144	44,516,868	-16.4%
NYMEX HOT ROLLED STEEL	HR	7,661	3,869	98.0%	5,777	32.6%	44,674	51,163	-12.7%
NYMEX PLATINUM	PL	211,151	185,380	13.9%	271,921	-22.3%	2,875,399	2,954,826	-2.7%
PALLADIUM	PA	161,947	182,133	-11.1%	115,708	40.0%	1,501,596	1,416,136	6.0%
URANIUM	UX	186	0	0.0%	821	-77.3%	3,085	5,510	-44.0%
COMEX SILVER	SI	1,435,078	1,270,262	13.0%	1,013,749	41.6%	12,732,222	13,617,876	-6.5%
COMEX MINY GOLD	QO	6,065	4,695	29.2%	3,929	54.4%	44,350	93,590	-52.6%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY SILVER	QI	1,118	910	22.9%	1,196	-6.5%	11,462	18,286	-37.3%
COMEX COPPER	HG	1,459,442	1,443,035	1.1%	1,268,971	15.0%	13,663,453	16,206,498	-15.7%
COMEX MINY COPPER	QC	1,106	1,029	7.5%	840	31.7%	10,777	17,461	-38.3%
Aluminium MW Trans Prem Platts	AUP	367	0	0.0%	322	14.0%	4,484	138	3,149.3%
ALUMINUM	ALI	648	0	-	554	17.0%	5,629	0	-
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	-	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	418	55	660.0%	702	-40.5%	3,592	100	3,492.0%
COPPER	HGS	1,087	159	583.6%	171	535.7%	11,900	1,644	623.8%
E-MICRO GOLD	MGC	32,660	28,392	15.0%	24,131	35.3%	246,644	337,699	-27.0%
FERROUS PRODUCTS	BUS	0	2	-100.0%	0	0.0%	34	1,567	-97.8%
FERROUS PRODUCTS	SSF	0	24	-100.0%	0	0.0%	25	209	-88.0%
IRON ORE	PIO	0	0	0.0%	60	-100.0%	120	60	100.0%
NYMEX IRON ORE FUTURES	TIO	1,095	2,966	-63.1%	1,992	-45.0%	24,018	20,226	18.7%
SILVER	SIL	13,179	10,097	30.5%	9,358	40.8%	130,986	46,656	180.7%
Metals Options									
COMEX COPPER	HX	1,503	2,289	-34.3%	1,684	-10.7%	20,307	34,698	-41.5%
COMEX GOLD	OG	842,549	685,290	22.9%	954,326	-11.7%	7,788,356	9,913,334	-21.4%
COMEX SILVER	SO	199,190	154,576	28.9%	180,744	10.2%	1,729,027	1,921,620	-10.0%
GOLD	OG1	1,222	0	-	1,080	13.1%	8,101	0	-



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Metals Options									
GOLD	OG2	178	0	-	509	-65.0%	3,773	0	-
GOLD	OG3	558	0	-	738	-24.4%	4,914	0	-
GOLD	OG4	46	0	-	416	-88.9%	3,677	0	-
GOLD	OG5	0	0	-	308	-100.0%	580	0	-
IRON ORE CHINA	ICP	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	ICT	2,760	1,250	120.8%	0	0.0%	12,942	5,896	119.5%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	PO	7,987	7,028	13.6%	7,390	8.1%	140,833	178,107	-20.9%
PALLADIUM	PAO	4,697	11,262	-58.3%	10,475	-55.2%	134,773	128,606	4.8%
SHORT TERM	L11	0	0	-	0	0.0%	40	0	-
SHORT TERM	L15	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	60	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	0.0%	0	25	-100.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	0.0%	0	22	-100.0%
SHORT TERM GOLD	L08	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	-	0	0.0%	40	0	-
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	0	96	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	174	0	-	128	35.9%	963	0	-
SILVER	SO2	211	0	-	130	62.3%	1,014	0	-
SILVER	SO3	176	0	-	186	-5.4%	985	0	-
SILVER	SO4	27	0	-	193	-86.0%	946	0	-
SILVER	SO5	0	0	-	112	-100.0%	381	0	-



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Commodity	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	216	68	217.6%	397	-45.6%	2,047	1,813	12.9%
Energy Futures	30,378,352	26,097,192	16.4%	33,668,568	-9.8%	314,304,133	330,310,905	-4.8%
Metals Futures	8,009,948	6,710,073	19.4%	6,423,910	24.7%	68,525,605	79,306,522	-13.6%
TOTAL FUTURES	38,388,516	32,807,333	17.0%	40,092,875	-4.3%	382,831,785	409,619,240	-6.5%
TOTAL OPTIONS GROUP								
Energy Options	6,145,500	4,543,724	35.3%	6,936,320	-11.4%	58,345,571	59,149,854	-1.4%
Metals Options	1,061,278	861,795	23.1%	1,158,419	-8.4%	9,851,712	12,190,994	-19.2%
TOTAL OPTIONS	7,206,778	5,405,519	33.3%	8,094,739	-11.0%	68,197,283	71,340,848	-4.4%
TOTAL COMBINED								
Commodities and Alternative Investments	216	68	217.6%	397	-45.6%	2,047	1,813	12.9%
Energy	36,523,852	30,640,916	19.2%	40,604,888	-10.1%	372,649,704	389,460,759	-4.3%
Metals	9,071,226	7,571,868	19.8%	7,582,329	19.6%	78,377,317	91,497,516	-14.3%
GRAND TOTAL	45,595,294	38,212,852	19.3%	48,187,614	-5.4%	451,029,068	480,960,088	-6.2%