



CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Interest Rate Futures												
30-YR BOND	384,719	259,940	48.0%	9,360,082	8,386,797	0.12	1,378,090	945,331	45.8%	58,141,280	70,189,523	-17.2%
10-YR NOTE	867,199	716,225	21.1%	32,077,834	30,148,665	0.06	3,262,930	3,357,845	-2.8%	212,769,637	226,194,993	-5.9%
5-YR NOTE	900,712	560,955	60.6%	18,820,221	16,014,660	0.18	2,841,912	2,587,784	9.8%	120,080,043	114,534,448	4.8%
2-YR NOTE	346,659	386,016	-10.2%	8,263,739	5,502,515	0.5	1,061,774	1,488,442	-28.7%	40,782,111	36,673,501	11.2%
FED FUND	30	47	-36.2%	783,944	343,066	1.29	88	693	-87.3%	4,136,662	3,068,586	34.8%
10-YR SWAP	0	0	0.0%	0	6,650	-1	0	79	-100.0%	0	105,025	-100.0%
5-YR SWAP	0	0	0.0%	0	5,550	-1	0	97	-100.0%	0	73,821	-100.0%
EUROYEN	0	0	0.0%	1	0	0	0	0	0.0%	1	0	0.0%
EURODOLLARS	516,100	461,824	11.8%	46,922,435	38,072,209	0.23	4,467,516	2,996,936	49.1%	402,505,914	335,492,927	20.0%
5-YR SWAP RATE	3,400	0	0.0%	53,709	47,371	0.13	4,920	364	1,251.6%	414,622	232,992	78.0%
2-YR SWAP RATE	0	0	0.0%	5,142	7,282	-0.29	58	37	56.8%	52,685	61,776	-14.7%
10-YR SWAP RATE	2,600	0	0.0%	19,429	48,828	-0.6	13,603	1,314	935.2%	305,020	291,319	4.7%
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	0	1	-1	0	0	0.0%	0	207	-100.0%
1-MONTH EURODOLLAR	0	0	0.0%	1,307	1,154	0.13	0	0	0.0%	15,127	9,434	60.3%
ULTRA T-BOND	273,615	180,030	52.0%	2,952,598	1,998,732	0.48	667,514	510,602	30.7%	15,692,831	13,055,219	20.2%
OTR 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 5-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOVEREIGN YIELD FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO BONDS	0	0	0.0%	0	0	0	0	0	0.0%	0	40	-100.0%
30-YR SWAP RATE	0	0	0.0%	4,707	4,981	-0.06	50	0	0.0%	33,655	48,527	-30.6%

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Interest Rate Options												
30-YR BOND	373,221	482,539	-22.7%	1,194,092	817,482	0.46	2,822,154	5,236,344	-46.1%	7,709,853	8,721,525	-11.6%
10-YR NOTE	3,256,937	3,101,073	5.0%	5,133,942	3,677,889	0.4	24,600,980	26,404,699	-6.8%	39,235,730	32,782,218	19.7%
5-YR NOTE	967,617	1,033,975	-6.4%	1,304,916	635,554	1.05	7,352,123	9,109,796	-19.3%	9,546,449	6,674,787	43.0%
2-YR NOTE	61,884	104,509	-40.8%	86,411	24,476	2.53	704,830	1,158,721	-39.2%	657,632	349,057	88.4%
FED FUND	1,832	950	92.8%	1	0	0	13,162	34,255	-61.6%	1,533	12	12,675.0%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	3,200	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	0	400	-100.0%	0	0	0.0%
EURODOLLARS	2,198,776	2,227,195	-1.3%	453,220	200,663	1.26	18,914,954	15,065,598	25.6%	3,312,893	1,989,596	66.5%
EURO MIDCURVE	9,581,407	11,266,109	-15.0%	1,615,692	1,490,792	0.08	83,987,390	61,123,707	37.4%	12,390,754	8,262,807	50.0%
TOMMI MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	1,449	598	142.3%	6,324	4,342	0.46	59,265	18,696	217.0%	27,393	40,574	-32.5%

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Equity Index Futures												
\$25 DJ	0	0	0.0%	20	34	-0.41	0	0	0.0%	43	60	-28.3%
DJIA	759	2,024	-62.5%	563	1,288	-0.56	25,806	38,409	-32.8%	8,610	10,781	-20.1%
MINI \$5 DOW	0	0	0.0%	2,683,182	2,820,518	-0.05	0	0	0.0%	24,603,406	24,042,515	2.3%
E-MINI S&P500	0	0	0.0%	27,982,687	34,870,363	-0.2	0	0	0.0%	266,355,712	310,070,779	-14.1%
S&P 500	61,018	82,587	-26.1%	19,211	25,601	-0.25	1,294,827	1,826,507	-29.1%	155,009	237,305	-34.7%
S&P 600 SMALLCAP EMINI	0	0	0.0%	1	8	-0.88	0	0	0.0%	56	285	-80.4%
E-MINI MIDCAP	0	0	0.0%	282,971	400,174	-0.29	0	0	0.0%	3,175,171	3,552,105	-10.6%
S&P 400 MIDCAP	1	101	-99.0%	0	0	0	966	1,668	-42.1%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	5	13	-0.62	0	0	0.0%	461	297	55.2%
S&P 500/VALUE	0	0	0.0%	5	11	-0.55	0	0	0.0%	795	296	168.6%
E-MINI NASDAQ 100	0	0	0.0%	4,774,413	4,681,899	0.02	0	0	0.0%	46,962,307	38,764,907	21.1%
NASDAQ	3,659	4,367	-16.2%	719	886	-0.19	61,061	56,987	7.1%	7,794	9,321	-16.4%
NIKKEI 225 (\$) STOCK	0	1	-100.0%	261,384	338,044	-0.23	28	34	-17.6%	2,843,367	3,334,607	-14.7%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	707,297	788,573	-0.1	0	0	0.0%	7,047,402	8,109,593	-13.1%
DJ US REAL ESTATE	0	0	0.0%	5,413	2,025	1.67	0	0	0.0%	45,725	15,426	196.4%
NASDAQ BIOTECH	0	-	-	0	-	-	0	-	-	0	-	-
E-MINI NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	0	0	0	0	0.0%	0	47	-100.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	1,886	1,056	0.79	0	0	0.0%	19,673	18,983	3.6%
S&P HEALTH CARE SECTOR	0	0	0.0%	2,528	446	4.67	0	0	0.0%	16,616	29,542	-43.8%
S&P TECHNOLOGY SECTOR	0	0	0.0%	1,557	1,349	0.15	0	0	0.0%	16,406	17,212	-4.7%
S&P INDUSTRIAL SECTOR	0	0	0.0%	1,490	873	0.71	0	0	0.0%	10,158	15,096	-32.7%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	2,200	730	2.01	0	0	0.0%	15,808	10,192	55.1%
S&P UTILITIES SECTOR	0	0	0.0%	4,634	2,084	1.22	0	0	0.0%	33,504	24,319	37.8%
S&P FINANCIAL SECTOR	0	0	0.0%	2,794	1,496	0.87	0	0	0.0%	14,043	31,988	-56.1%
S&P ENERGY SECTOR	0	0	0.0%	8,167	4,554	0.79	0	0	0.0%	52,248	58,183	-10.2%
S&P MATERIALS SECTOR	0	0	0.0%	1,874	1,271	0.47	0	0	0.0%	8,964	17,106	-47.6%
BESPOKE CUSTOM INDEXES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IBOVESPA INDEX	0	0	0.0%	159	2,032	-0.92	0	0	0.0%	2,863	25,300	-88.7%

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Equity Index Options												
DJIA	11	28	-60.7%	0	0	0	422	4,396	-90.4%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	10,452	14,318	-0.27	0	0	0.0%	88,834	126,392	-29.7%
E-MINI S&P500	36,720	35,655	3.0%	6,004,423	4,496,907	0.34	186,990	206,570	-9.5%	44,684,434	36,161,408	23.6%
S&P 500	710,424	406,986	74.6%	13	10	0.3	5,079,333	5,071,484	0.2%	85	389	-78.1%
E-MINI MIDCAP	0	0	0.0%	99	319	-0.69	0	0	0.0%	821	787	4.3%
E-MINI NASDAQ 100	0	0	0.0%	194,109	40,647	3.78	0	0	0.0%	2,244,584	458,045	390.0%
NASDAQ	30	15	100.0%	0	0	0	147	245	-40.0%	0	0	0.0%
EOM S&P 500	90,478	75,987	19.1%	0	0	0	605,579	602,577	0.5%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	1,193,744	869,637	0.37	0	0	0.0%	6,699,662	4,890,908	37.0%
EOW1 S&P 500	40,135	40,740	-1.5%	0	0	0	341,846	128,084	166.9%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	765,298	393,072	0.95	0	0	0.0%	6,054,468	3,569,268	69.6%
EOW2 S&P 500	82,696	57,749	43.2%	0	0	0	612,992	209,748	192.3%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	880,255	532,188	0.65	0	0	0.0%	6,327,272	3,253,751	94.5%
EOW4 EMINI S&P 500	0	0	0.0%	1,097,880	589,087	0.86	0	0	0.0%	5,707,509	3,322,215	71.8%

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Metals Futures												
COMEX GOLD	11,432	42,682	-73.2%	2,249,307	3,240,037	-0.31	326,360	466,220	-30.0%	24,125,259	31,683,656	-23.9%
E-MINI SILVER	0	0	0.0%	0	0	0	0	0	0.0%	11	9	22.2%
COMEX MINY GOLD	0	0	0.0%	2,943	11,641	-0.75	0	0	0.0%	30,172	74,412	-59.5%
COMEX MINY COPPER	0	0	0.0%	1,130	1,793	-0.37	0	0	0.0%	8,210	14,757	-44.4%
COMEX MINY SILVER	0	0	0.0%	880	2,243	-0.61	0	0	0.0%	8,105	15,241	-46.8%
COMEX SILVER	3,259	18,517	-82.4%	1,173,714	1,593,951	-0.26	88,765	127,818	-30.6%	8,945,958	10,040,510	-10.9%
COMEX COPPER	44,034	56,358	-21.9%	1,227,739	1,630,927	-0.25	276,363	305,876	-9.6%	9,507,040	12,213,730	-22.2%
NYMEX HOT ROLLED STEEL	0	0	0.0%	75	96	-0.22	0	0	0.0%	1,636	2,316	-29.4%
NYMEX PLATINUM	75	0	0.0%	167,070	197,931	-0.16	1,708	1,835	-6.9%	1,841,503	2,014,827	-8.6%
URANIUM	0	0	0.0%	0	7	-1	0	0	0.0%	292	281	3.9%
PALLADIUM	39	0	0.0%	194,592	150,016	0.3	1,368	879	55.6%	992,848	923,597	7.5%
E-MICRO GOLD	0	0	0.0%	12,737	24,449	-0.48	0	0	0.0%	169,310	258,174	-34.4%
NYMEX IRON ORE FUTURES	0	0	0.0%	36	175	-0.79	0	0	0.0%	750	1,170	-35.9%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALUMINUM	0	-	-	385	-	-	0	-	-	3,486	-	-
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	0	0.0%	10,549	8,932	0.18	0	0	0.0%	100,082	15,219	557.6%
Aluminium MW Trans Prem Platts	0	0	0.0%	583	0	0	0	0	0.0%	3,060	0	0.0%
FERROUS PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	34	234	-85.5%

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Metals Options												
COMEX GOLD	64,554	167,068	-61.4%	286,770	365,203	-0.21	1,369,814	2,277,275	-39.8%	2,866,863	4,081,395	-29.8%
COMEX SILVER	17,176	46,302	-62.9%	86,381	163,831	-0.47	252,269	344,636	-26.8%	748,143	951,766	-21.4%
COMEX COPPER	690	69	900.0%	1,695	2,968	-0.43	2,636	895	194.5%	12,443	28,181	-55.8%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	2,439	30	8,030.0%	393	50	6.86	8,547	1,062	704.8%	4,420	155	2,751.6%
PALLADIUM	132	0	0.0%	457	0	0	1,444	1,846	-21.8%	3,391	0	0.0%
SHORT TERM GOLD	0	48	-100.0%	0	0	0	90	118	-23.7%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	40	0	0.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	823	-	-	55	-	-	2,401	-	-
GOLD	28	-	-	1,425	-	-	270	-	-	11,252	-	-
Energy Futures												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	30	0	0	0	0	0.0%	697	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	61	0	0	0	0	0.0%	275	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	0	101	-100.0%	0	0	0	197	572	-65.6%	16	300	-94.7%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	0	42	-100.0%	21,083	19,865	0.06	402	542	-25.8%	188,212	139,099	35.3%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SAN JUAN PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PANHANDLE PIPE SWAP	0	-	-	0	-		0	-	-	0	-	
BRENT OIL LAST DAY	0	360	-100.0%	1,483,080	1,199,146	0.24	490	360	36.1%	10,359,495	5,537,126	87.1%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
Tetco ELA Basis	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	662	1,217	-45.6%	2,484,393	2,276,619	0.09	4,384	9,558	-54.1%	19,440,217	20,329,568	-4.4%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	10	22	-0.55	0	0	0.0%	78	117	-33.3%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	18	-100.0%	21,110	21,954	-0.04	132	96	37.5%	268,222	224,511	19.5%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	95	0	0	0	0	0.0%	265	10	2,550.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	598	935	-36.0%	2,653,155	2,601,600	0.02	6,111	10,891	-43.9%	20,523,539	22,233,306	-7.7%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	112,396	172,712	-0.35	0	0	0.0%	974,118	1,138,838	-14.5%
NEW ENGLAND HUB PEAK DAI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ROCKIES KERN OPAL - NW IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS PHY	4,076	2,762	47.6%	5,195,685	6,704,160	-0.23	27,030	34,659	-22.0%	45,786,554	55,327,568	-17.2%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	177	19	831.6%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	22,183	60,337	-63.2%	10,612,362	12,314,393	-0.14	301,540	441,313	-31.7%	86,194,835	96,819,920	-11.0%
RBOB CALENDAR SWAP	29	0	0.0%	0	0	0	102	152	-32.9%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	169	456	-0.63	0	0	0.0%	4,585	4,903	-6.5%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	4	5	-0.2	0	0	0.0%	34	34	0.0%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	24	288	-91.7%	0	0	0	207	675	-69.3%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	62	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	31	0	0	0	0	0.0%	31	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0	0	0	0	0.0%	244	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	122	0	0	0	0	0.0%	706	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
ILLINOIS OFF-PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT EAST INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	150	-100.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	13,918	2,158	544.9%	0	0	0	74,883	41,440	80.7%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 6 SWING SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALEND	0	0	0.0%	8	0	0	0	0	0.0%	8	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	180	736	-75.5%	64,101	46,101	0.39	1,482	28,468	-94.8%	174,729	608,647	-71.3%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	2,809	6,207	-0.55	0	0	0.0%	12,915	38,158	-66.2%
OPIS PHYSICAL LDH PROPAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NONLDH PRO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NORMAL BUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	21	0	0	0	0	0.0%	60	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	-	-	0	-	-	0	-	-	0	-	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK DAILY FU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DIESEL 10PPM BARGES FOB B	0	-	-	0	-		0	-	-	0	-	-
EURO 3.5% FUEL OIL M CRK	0	-	-	0	-		0	-	-	0	-	-
RBOB (PLATTS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GC JET (ARGUS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
MCCLOSKY ARA ARGV COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL CALEND	0	-	-	0	-	-	0	-	-	0	-	-
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	273	0	0.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UCM FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	-	-	0	-	-	0	-	-	0	-	-
MINI GAS EUROBOB OXY NWE	0	-	-	0	-	-	0	-	-	0	-	-
CRUDE OIL TRADE AT MARKE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	-	-	0	-		0	-	-	0	-	-
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CR	0	-	-	0	-		0	-	-	0	-	-
3.5% FUEL OIL CIF BALMO S	0	-	-	0	-		0	-	-	0	-	-
MINI RBOB V. EBOBARG NWE	0	-	-	0	-		0	-	-	0	-	-
NY HARBOR LOW SULPUR GA	0	-	-	0	-		0	-	-	0	-	-
DIESEL10PPM BARG VS ICE LS	0	-	-	0	-		0	-	-	0	-	-
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMC FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	-	-	0	-		0	-	-	0	-	-
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GA	0	-	-	0	-		0	-	-	0	-	-
DLY GAS EURO-BOB OXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NCN FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Energy Options												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	625	0	0.0%	0	0	0	9,379	428	2,091.4%	0	11	-100.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	24	-100.0%	0	0	0.0%
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Options												
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	2,166	8,242	-73.7%	4,459	3,459	0.29	22,954	51,484	-55.4%	28,614	24,655	16.1%
CENTRAL APPALACHIAN COAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	0	255	-100.0%	0	0	0	442	2,238	-80.3%	0	0	0.0%
RBOB PHY	4,734	9,211	-48.6%	8,723	4,893	0.78	42,414	79,975	-47.0%	48,238	39,985	20.6%
NATURAL GAS PHY	112,585	81,768	37.7%	128,615	167,763	-0.23	1,093,811	866,114	26.3%	1,953,085	2,002,802	-2.5%
CRUDE OIL APO	55	62	-11.3%	0	0	0	1,443	2,236	-35.5%	0	258	-100.0%
NATURAL GAS 3 M CSO FIN	2,523	0	0.0%	0	0	0	7,508	200	3,654.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	3	100	-97.0%	0	0	0	2,046	1,700	20.4%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	208,887	469,666	-55.5%	1,544,907	1,345,689	0.15	2,312,851	4,674,417	-50.5%	10,969,505	10,006,744	9.6%
RBOB CALENDAR SWAP	0	0	0.0%	0	0	0	707	1,387	-49.0%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	127	979	-87.0%	0	0	0	2,166	4,424	-51.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	128	-100.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 1 MONTH CLNDR OPTIONS	625	0	0.0%	0	0	0	625	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	0	0	0.0%	3,345	0	0	0	14,029	-100.0%	12,810	0	0.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYISO ZONE G 5MW PEAK OP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Options												
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	-	-	0	-	0	0	-	-	0	-	-
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	66	-100.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	58	-100.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY PJM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SHORT TERM CRUDE OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Options												
WTI CRUDE OIL 12 M CSO F	0	-	-	0	-		0	-	-	0	-	-
GASOLINE	0	-	-	0	-		0	-	-	0	-	-
PJM ELECTRIC	0	-	-	0	-		0	-	-	0	-	-
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CRUDE OIL 6 M CSO FI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX Futures												
AUSTRALIAN DOLLAR	511	1,715	-70.2%	1,566,598	2,017,562	-0.22	10,921	25,398	-57.0%	12,689,122	18,319,450	-30.7%
BRITISH POUND	1,937	1,174	65.0%	1,765,897	2,238,404	-0.21	36,077	19,156	88.3%	15,132,592	20,211,904	-25.1%
BRAZIL REAL	572	1,202	-52.4%	35,099	8,880	2.95	672	4,325	-84.5%	148,599	82,536	80.0%
CANADIAN DOLLAR	1,426	2,305	-38.1%	1,054,951	1,302,911	-0.19	17,874	15,629	14.4%	9,136,986	12,233,399	-25.3%
E-MINI EURO FX	0	0	0.0%	44,092	75,426	-0.42	0	0	0.0%	566,336	724,082	-21.8%
EURO FX	6,255	5,668	10.4%	3,468,399	4,291,196	-0.19	48,249	76,293	-36.8%	29,481,552	44,326,647	-33.5%
E-MINI JAPANESE YEN	0	0	0.0%	9,075	25,096	-0.64	0	0	0.0%	85,602	277,401	-69.1%
JAPANESE YEN	2,622	2,694	-2.7%	2,325,659	2,824,276	-0.18	20,374	35,152	-42.0%	20,731,942	31,221,472	-33.6%
MEXICAN PESO	20,728	3,409	508.0%	822,280	799,882	0.03	140,719	44,523	216.1%	5,597,667	6,661,029	-16.0%
NEW ZEALND DOLLAR	6	0	0.0%	266,469	286,174	-0.07	2,584	5,882	-56.1%	1,984,256	2,416,441	-17.9%
NKR/USD CROSS RATE	0	0	0.0%	791	286	1.77	594	1,218	-51.2%	5,871	5,513	6.5%
RUSSIAN RUBLE	0	0	0.0%	12,131	7,363	0.65	0	4	-100.0%	107,949	86,198	25.2%
S.AFRICAN RAND	0	50	-100.0%	7,004	1,206	4.81	0	3,683	-100.0%	32,428	17,212	88.4%
SWISS FRANC	1	9	-88.9%	748,699	662,859	0.13	3,125	4,708	-33.6%	5,347,418	6,103,035	-12.4%
AD/CD CROSS RATES	0	0	0.0%	106	0	0	0	0	0.0%	197	233	-15.5%
AD/JY CROSS RATES	0	0	0.0%	3,222	967	2.33	0	0	0.0%	21,771	12,924	68.5%
AD/NE CROSS RATES	0	0	0.0%	184	5	35.8	0	0	0.0%	234	152	53.9%
BP/JY CROSS RATES	0	0	0.0%	864	524	0.65	0	0	0.0%	9,694	4,432	118.7%
BP/SF CROSS RATES	0	0	0.0%	687	273	1.52	0	0	0.0%	2,377	1,169	103.3%
CD/JY CROSS RATES	0	0	0.0%	40	0	0	0	0	0.0%	272	171	59.1%
EC/AD CROSS RATES	0	0	0.0%	373	284	0.31	0	0	0.0%	3,902	4,630	-15.7%
EC/CD CROSS RATES	0	0	0.0%	3,422	663	4.16	0	0	0.0%	19,203	2,855	572.6%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
FX Futures												
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	44,399	36,335	0.22	0	0	0.0%	395,116	488,501	-19.1%
EFX/JY CROSS RATES	0	0	0.0%	21,242	34,254	-0.38	0	0	0.0%	288,982	670,310	-56.9%
EFX/SF CROSS RATES	0	0	0.0%	16,281	21,596	-0.25	0	0	0.0%	194,187	290,509	-33.2%
SF/JY CROSS RATES	0	0	0.0%	2	6	-0.67	0	0	0.0%	2	549	-99.6%
SKR/USD CROSS RATES	0	0	0.0%	791	576	0.37	0	0	0.0%	4,320	8,448	-48.9%
CZECK KORUNA (US)	0	0	0.0%	5	0	0	0	0	0.0%	6	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	1	-1	0	0	0.0%	0	11	-100.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	37	1	36	32	0	0.0%	345	56	516.1%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	6	0	0.0%
SHEKEL	0	0	0.0%	6	0	0	0	0	0.0%	30	4	650.0%
RMB USD	0	0	0.0%	507	967	-0.48	0	0	0.0%	7,100	11,941	-40.5%
RMB EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
KOREAN WON	0	0	0.0%	2	17	-0.88	0	0	0.0%	96	161	-40.4%
TURKISH LIRA	0	0	0.0%	4	0	0	0	0	0.0%	9	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	117,595	153,952	-0.24	0	0	0.0%	1,212,344	1,471,155	-17.6%
E-MICRO GBP/USD	0	0	0.0%	27,972	24,938	0.12	0	0	0.0%	217,392	283,874	-23.4%
E-MICRO USD/CAD	0	0	0.0%	0	0	0	0	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	7	2	2.5	0	0	0.0%	42	75	-44.0%
E-MICRO AUD/USD	0	0	0.0%	36,851	38,800	-0.05	0	0	0.0%	270,473	268,755	0.6%
MICRO JYP/USD	0	0	0.0%	8,274	10,863	-0.24	0	0	0.0%	84,279	135,464	-37.8%
MICRO CHF/USD	0	0	0.0%	3,260	2,745	0.19	0	0	0.0%	32,141	46,933	-31.5%
MICRO CAD/USD	0	0	0.0%	16,959	4,641	2.65	0	0	0.0%	93,551	40,474	131.1%
INDIAN RUPEE	0	0	0.0%	2,414	34,571	-0.93	0	0	0.0%	32,773	128,535	-74.5%
USDZAR	0	-	-	27	-	-	0	-	-	1,048	-	-
EURO QUARTERLY VARIANCE	0	-	-	0	-	-	0	-	-	0	-	-
RMB JY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
FX Options												
AUSTRALIAN DOLLAR	6,465	14,060	-54.0%	95,746	111,403	-0.14	74,854	195,601	-61.7%	832,127	964,538	-13.7%
BRITISH POUND	28,350	29,258	-3.1%	225,403	133,014	0.69	153,034	134,950	13.4%	1,720,775	950,725	81.0%
BRAZIL REAL	0	-	-	0	-		0	-	-	10	-	-
CANADIAN DOLLAR	10,389	20,216	-48.6%	113,697	84,941	0.34	72,580	115,527	-37.2%	825,125	600,376	37.4%
EURO FX	55,212	84,891	-35.0%	551,908	354,786	0.56	446,294	710,309	-37.2%	3,373,726	3,506,388	-3.8%
JAPANESE YEN	19,481	37,974	-48.7%	229,476	210,656	0.09	215,007	323,892	-33.6%	1,470,047	2,397,960	-38.7%
MEXICAN PESO	1,270	150	746.7%	366	1	365	1,413	630	124.3%	659	2,038	-67.7%
NEW ZEALND DOLLAR	0	0	0.0%	31	15	1.07	0	0	0.0%	697	60	1,061.7%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	488	982	-50.3%	15,856	14,305	0.11	3,712	6,286	-40.9%	159,604	102,976	55.0%
EFX/BP CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	2	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	743	1,567	-0.53	100	16	525.0%	8,236	26,346	-68.7%
EURO FX (EU)	0	0	0.0%	14,798	5,223	1.83	4	9	-55.6%	50,112	47,884	4.7%
SWISS FRANC (EU)	0	0	0.0%	32	234	-0.86	0	0	0.0%	1,717	4,693	-63.4%
CANADIAN DOLLAR (EU)	0	0	0.0%	458	600	-0.24	0	0	0.0%	3,554	9,328	-61.9%
BRITISH POUND (EU)	0	0	0.0%	188	2,488	-0.92	1	13	-92.3%	6,551	18,032	-63.7%
AUSTRALIAN DLR (EU)	0	0	0.0%	125	1,711	-0.93	0	75	-100.0%	1,980	9,025	-78.1%
Commodities and Alternative Investments												
Futures												
CORN	142,487	175,945	-19.0%	5,396,916	5,743,318	-0.06	1,123,453	1,318,943	-14.8%	45,160,242	42,266,760	6.8%
SOYBEAN	79,493	99,319	-20.0%	2,838,104	3,933,106	-0.28	522,388	624,093	-16.3%	28,471,258	28,815,856	-1.2%
SOYBEAN MEAL	23,724	33,267	-28.7%	1,574,017	1,691,059	-0.07	204,348	345,947	-40.9%	12,078,206	12,724,056	-5.1%
SOYBEAN OIL	18,005	31,733	-43.3%	1,709,109	1,766,992	-0.03	177,497	373,431	-52.5%	14,684,715	15,378,201	-4.5%
OATS	57	122	-53.3%	11,776	14,834	-0.21	1,197	1,230	-2.7%	129,534	171,365	-24.4%
ROUGH RICE	91	131	-30.5%	25,207	26,303	-0.04	1,192	2,140	-44.3%	134,556	197,327	-31.8%
WHEAT	29,978	26,196	14.4%	2,971,644	2,409,836	0.23	302,850	228,161	32.7%	21,625,268	17,722,683	22.0%
MINI CORN	330	662	-50.2%	12,645	20,950	-0.4	4,076	5,671	-28.1%	106,713	135,352	-21.2%
MINI SOYBEAN	426	1,128	-62.2%	17,085	26,591	-0.36	7,152	10,335	-30.8%	175,218	187,309	-6.5%
MINI WHEAT	337	442	-23.8%	10,461	12,310	-0.15	1,791	1,643	9.0%	67,813	60,500	12.1%

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CME Group Exchange Volume Comparison Report - Monthly

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Commodities and Alternative Investments												
Futures												
LIVE CATTLE	93,221	102,053	-8.7%	929,270	780,745	0.19	1,037,368	1,127,604	-8.0%	8,197,466	7,572,815	8.2%
FEEDER CATTLE	15,262	12,831	18.9%	208,458	127,961	0.63	100,243	99,238	1.0%	1,242,427	1,058,840	17.3%
LEAN HOGS	62,928	87,264	-27.9%	755,040	690,464	0.09	687,325	945,717	-27.3%	6,981,445	6,802,315	2.6%
LUMBER	905	1,225	-26.1%	14,045	16,833	-0.17	7,107	8,122	-12.5%	101,814	171,106	-40.5%
WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MILK	947	311	204.5%	27,483	27,875	-0.01	6,054	3,820	58.5%	210,474	192,369	9.4%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	31	-100.0%	2,814	1,036	1.72	219	31	606.5%	18,591	5,281	252.0%
BUTTER CS	0	0	0.0%	2,480	3,186	-0.22	0	0	0.0%	22,400	17,242	29.9%
CLASS IV MILK	35	120	-70.8%	1,088	1,007	0.08	3,011	1,444	108.5%	17,827	5,338	234.0%
DRY WHEY	0	0	0.0%	1,165	1,637	-0.29	0	0	0.0%	8,329	7,979	4.4%
GSCI EXCESS RETURN FUT	0	0	0.0%	0	51	-1	0	0	0.0%	210	372	-43.5%
GOLDMAN SACHS	1,871	3,344	-44.0%	18,357	23,144	-0.21	18,752	27,894	-32.8%	163,946	188,330	-12.9%
ETHANOL	0	0	0.0%	16,869	21,384	-0.21	0	0	0.0%	159,361	235,052	-32.2%
HDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	1,089	787	38.4%
CDD WEATHER	0	0	0.0%	10	153	-0.93	0	0	0.0%	20	751	-97.3%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	300	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	100	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	50	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	19	12	0.58	0	0	0.0%	101	103	-1.9%
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	17,527	7,698	1.28	0	0	0.0%	141,960	134,517	5.5%
COTTON	0	0	0.0%	10	31	-0.68	0	0	0.0%	465	463	0.4%
COCOA TAS	0	0	0.0%	2	2	0	0	0	0.0%	195	132	47.7%
COFFEE	0	0	0.0%	20	4	4	0	0	0.0%	181	272	-33.5%
SUGAR 11	0	0	0.0%	47	77	-0.39	0	0	0.0%	373	684	-45.5%
USD CRUDE PALM OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	100	-100.0%
CASH-SETTLED CHEESE	0	0	0.0%	5,984	4,888	0.22	150	0	0.0%	35,982	23,981	50.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Commodities and Alternative Investments												
Futures												
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	275	0	0.0%
MALAYSIAN PALM SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WHEAT HRW	0	2,327	-100.0%	0	523,893	-1	0	11,006	-100.0%	0	2,376,666	-100.0%
Commodities and Alternative Investments												
Options												
CORN	643,902	1,480,955	-56.5%	942,479	1,101,730	-0.14	6,189,692	9,907,378	-37.5%	7,312,076	6,881,345	6.3%
SOYBEAN	595,584	999,776	-40.4%	930,956	968,395	-0.04	4,407,983	5,065,698	-13.0%	5,783,104	5,068,421	14.1%
SOYBEAN MEAL	102,894	162,282	-36.6%	95,188	111,927	-0.15	734,717	694,028	5.9%	665,323	567,574	17.2%
SOYBEAN OIL	126,629	96,454	31.3%	41,827	20,908	1	911,576	813,379	12.1%	276,680	223,554	23.8%
SOYBEAN CRUSH	182	88	106.8%	0	0	0	1,694	2,140	-20.8%	0	0	0.0%
OATS	1,214	1,493	-18.7%	837	937	-0.11	8,939	11,564	-22.7%	7,786	9,752	-20.2%
ROUGH RICE	802	988	-18.8%	856	634	0.35	4,567	8,618	-47.0%	6,402	2,969	115.6%
WHEAT	209,095	144,232	45.0%	271,021	135,500	1	2,081,012	1,639,883	26.9%	2,249,808	1,491,596	50.8%
LIVE CATTLE	100,937	63,905	57.9%	277,513	103,785	1.67	749,144	739,563	1.3%	1,933,322	1,109,592	74.2%
FEEDER CATTLE	3,085	1,066	189.4%	32,110	12,802	1.51	23,843	12,723	87.4%	182,623	129,150	41.4%
LEAN HOGS	49,314	17,424	183.0%	204,944	70,330	1.91	528,538	251,799	109.9%	1,723,631	735,264	134.4%
LUMBER	63	58	8.6%	973	950	0.02	81	1,461	-94.5%	9,780	7,918	23.5%
MILK	16,004	13,166	21.6%	12,159	7,510	0.62	130,407	120,394	8.3%	84,984	56,080	51.5%
MLK MID	58	63	-7.9%	0	0	0	656	428	53.3%	0	0	0.0%
NFD MILK	1,594	391	307.7%	4	0	0	9,601	2,741	250.3%	628	0	0.0%
BUTTER CS	736	881	-16.5%	1	0	0	5,782	10,513	-45.0%	340	71	378.9%
CLASS IV MILK	1,234	2,434	-49.3%	312	0	0	12,729	9,088	40.1%	3,855	175	2,102.9%
DRY WHEY	232	233	-0.4%	0	0	0	2,348	2,138	9.8%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	75	16	368.8%	0	0	0.0%
CDD WEATHER	0	20	-100.0%	0	0	0	0	100	-100.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	80	60	33.3%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Commodities and Alternative Investments												
Options												
CAT WEATHER EUROPEAN	0	-	-	0	-		0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	-	-	0	-		0	-	-	35	-	-
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SBIN M HURR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CORN NEARBY+2 CAL SPRD	10,694	30,286	-64.7%	340	153	1.22	78,882	151,754	-48.0%	1,521	202	653.0%
SOYBN NEARBY+2 CAL SPRD	1,510	4,002	-62.3%	20	0	0	7,681	8,126	-5.5%	70	0	0.0%
WHEAT NEARBY+2 CAL SPRD	7,299	4,836	50.9%	431	2	214.5	47,147	21,110	123.3%	1,787	33	5,315.2%
JULY-DEC CORN CAL SPRD	455	0	0.0%	0	0	0	86,326	89,094	-3.1%	1,203	161	647.2%
DEC-JULY WHEAT CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-NOV SOYBEAN CAL SPR	47	0	0.0%	0	0	0	54,502	58,685	-7.1%	44	0	0.0%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0	0	6,058	6,747	-10.2%	58	94	-38.3%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	643	673	-4.5%	42	2	2,000.0%
NOV-NOV SOYBEAN CAL SPR	0	50	-100.0%	0	0	0	0	66	-100.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	0	0.0%	0	0	0	10	115	-91.3%	0	0	0.0%
LV CATL CSO	0	0	0.0%	0	0	0	372	856	-56.5%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	-	-	0	-		5	-	-	0	-	-
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0	0	255	460	-44.6%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	546	50	992.0%	0	0	0	991	50	1,882.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	50	180	-72.2%	0	0	0	2,136	1,474	44.9%	30	0	0.0%
CASH-SETTLED CHEESE	1,503	1,224	22.8%	124	20	5.2	14,470	18,499	-21.8%	914	728	25.5%
DEC-JULY CORN CAL SPRD	50	0	0.0%	0	0	0	805	372	116.4%	0	0	0.0%
WHEAT-CORN IC SO	0	165	-100.0%	0	0	0	3,800	605	528.1%	0	0	0.0%
DEC-DEC CORN CAL SPRD	600	755	-20.5%	0	0	0	1,159	1,167	-0.7%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	3,997	363	1,001.1%	0	0	0.0%
LN HOGS CSO	0	5	-100.0%	0	0	0	0	122	-100.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	400	0	0.0%	0	0	0	400	0	0.0%	0	0	0.0%
DEC-JUL SOYBEAN OIL CSO	30	-	-	0	-		235	-	-	0	-	-

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Commodities and Alternative Investments												
Options												
NOV-DEC SOYBEAN CSO	0	-	-	0	-		650	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	250	80	212.5%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	-	-	0	-		355	-	-	0	-	-
MAR-DEC CORN CAL SPRD	0	-	-	0	-		60	-	-	0	-	-
WHEAT HRW	0	10,198	-100.0%	0	7,849	-1	0	42,539	-100.0%	0	41,550	-100.0%
TOTAL FUTURES GROUP												
Interest Rate Futures	3,295,034	2,565,037	28.5%	119,265,148	100,588,461	18.6%	13,698,455	11,889,524	15.2%	854,929,588	800,032,338	6.9%
Equity Index Futures	65,437	89,080	-26.5%	36,745,160	43,945,328	-16.4%	1,382,688	1,923,605	-28.1%	351,396,141	388,396,245	-9.5%
Metals Futures	58,839	117,557	-49.9%	5,041,740	6,862,198	-26.5%	694,564	902,628	-23.1%	45,737,756	57,258,133	-20.1%
Energy Futures	41,670	68,954	-39.6%	22,650,725	25,363,240	-10.7%	417,137	568,895	-26.7%	183,930,170	202,402,115	-9.1%
FX Futures	34,058	18,226	86.9%	12,432,677	14,908,502	-16.6%	281,221	235,971	19.2%	103,940,218	146,558,660	-29.1%
Commodities and Alternative Inve	470,097	578,451	-18.7%	16,567,652	17,877,380	-7.3%	4,206,173	5,136,470	-18.1%	139,938,754	136,455,054	2.6%
TOTAL FUTURES	3,965,135	3,437,305	15.4%	212,703,102	209,545,109	1.5%	20,680,238	20,657,093	0.1%	1,679,872,627	1,731,102,545	-3.0%
TOTAL OPTIONS GROUP												
Equity Index Options	960,494	617,160	55.6%	10,146,273	6,936,185	46.3%	6,827,309	6,223,104	9.7%	71,807,669	51,783,163	38.7%
Interest Rate Options	16,443,123	18,216,948	-9.7%	9,794,598	6,851,198	43.0%	138,458,058	118,152,216	17.2%	72,882,237	58,820,576	23.9%
Metals Options	85,019	213,517	-60.2%	377,944	532,052	-29.0%	1,635,165	2,625,832	-37.7%	3,648,913	5,061,497	-27.9%
Energy Options	332,330	570,283	-41.7%	1,690,049	1,521,804	11.1%	3,496,346	5,698,908	-38.6%	13,012,252	12,074,455	7.8%
FX Options	121,655	187,531	-35.1%	1,248,827	920,944	35.6%	966,999	1,487,308	-35.0%	8,454,920	8,640,371	-2.1%
Commodities and Alternative Inve	1,876,743	3,037,660	-38.2%	2,812,095	2,543,432	10.6%	16,114,653	19,696,669	-18.2%	20,246,046	16,326,231	24.0%
TOTAL OPTIONS	19,819,364	22,843,099	-13.2%	26,069,786	19,305,615	35.0%	167,498,530	153,884,037	8.8%	190,052,037	152,706,293	24.5%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry AUG 2014	Open Outcry AUG 2013	% CHG	ELEC AUG 2014	ELEC AUG 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
TOTAL COMBINED												
Interest Rate	19,738,157	20,781,985	-5.0%	129,059,746	107,439,659	20.1%	152,156,513	130,041,740	17.0%	927,811,825	858,852,914	8.0%
Equity Index	1,025,931	706,240	45.3%	46,891,433	50,881,513	-7.8%	8,209,997	8,146,709	0.8%	423,203,810	440,179,408	-3.9%
Metals	143,858	331,074	-56.5%	5,419,684	7,394,250	-26.7%	2,329,729	3,528,460	-34.0%	49,386,669	62,319,630	-20.8%
Energy	374,000	639,237	-41.5%	24,340,774	26,885,044	-9.5%	3,913,483	6,267,803	-37.6%	196,942,422	214,476,570	-8.2%
FX	155,713	205,757	-24.3%	13,681,504	15,829,446	-13.6%	1,248,220	1,723,279	-27.6%	112,395,138	155,199,031	-27.6%
Commodities and Alternative Inve	2,346,840	3,616,111	-35.1%	19,379,747	20,420,812	-5.1%	20,320,826	24,833,139	-18.2%	160,184,800	152,781,285	4.8%
GRAND TOTAL	23,784,499	26,280,404	-9.5%	238,772,888	228,850,724	4.3%	188,178,768	174,541,130	7.8%	1,869,924,664	1,883,808,838	-0.7%

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