



CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	9,948,424	8,792,671	13.1%	6,719,003	48.1%	60,571,758	72,132,203	-16.0%
10-YR NOTE	34,087,276	31,715,326	7.5%	23,402,143	45.7%	222,025,005	236,066,210	-5.9%
5-YR NOTE	20,546,256	18,021,885	14.0%	14,182,366	44.9%	130,059,870	124,724,097	4.3%
2-YR NOTE	9,120,712	6,380,467	42.9%	3,913,548	133.1%	45,160,080	41,519,032	8.8%
FED FUND	783,974	343,113	128.5%	746,122	5.1%	4,136,750	3,071,679	34.7%
10-YR SWAP	0	6,650	-100.0%	0	0.0%	0	122,654	-100.0%
5-YR SWAP	0	5,550	-100.0%	0	0.0%	0	77,769	-100.0%
EUROYEN	1	0	0.0%	0	0.0%	1	0	0.0%
EURODOLLARS	47,862,543	38,851,432	23.2%	57,448,480	-16.7%	412,146,872	341,399,377	20.7%
5-YR SWAP RATE	57,109	50,661	12.7%	45,301	26.1%	453,378	251,774	80.1%
2-YR SWAP RATE	5,142	7,282	-29.4%	4,058	26.7%	52,743	63,275	-16.6%
10-YR SWAP RATE	22,029	58,558	-62.4%	18,379	19.9%	411,920	353,903	16.4%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	1	-100.0%	0	0.0%	0	207	-100.0%
1-MONTH EURODOLLAR	1,307	1,154	13.3%	1,934	-32.4%	15,127	9,434	60.3%
ULTRA T-BOND	3,314,199	2,270,919	45.9%	1,475,311	124.6%	17,141,354	14,279,066	20.0%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	4,707	5,481	-14.1%	2,848	65.3%	41,635	57,205	-27.2%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
Interest Rate Options								
30-YR BOND	1,567,313	1,300,021	20.6%	1,414,938	10.8%	10,554,207	14,044,609	-24.9%
10-YR NOTE	8,459,879	7,115,667	18.9%	7,094,354	19.2%	65,656,570	60,216,924	9.0%
5-YR NOTE	2,375,533	1,761,529	34.9%	2,316,073	2.6%	18,429,385	16,650,486	10.7%
2-YR NOTE	148,295	128,985	15.0%	154,632	-4.1%	1,362,462	1,517,778	-10.2%
FED FUND	1,833	950	92.9%	4,400	-58.3%	14,695	34,267	-57.1%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	2,918,996	2,602,858	12.1%	4,895,136	-40.4%	23,679,649	17,484,934	35.4%
EURO MIDCURVE	11,999,349	13,893,071	-13.6%	12,966,424	-7.5%	108,344,452	74,832,993	44.8%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	7,773	4,940	57.3%	12,758	-39.1%	86,658	59,270	46.2%

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Equity Index Futures								
\$25 DJ	20	34	-41.2%	2	900.0%	43	60	-28.3%
DJIA	10,656	8,949	19.1%	1,834	481.0%	68,992	93,231	-26.0%
MINI \$5 DOW	2,683,746	2,820,518	-4.8%	3,028,904	-11.4%	24,604,470	24,042,515	2.3%
E-MINI S&P500	28,019,786	34,906,023	-19.7%	33,263,386	-15.8%	266,798,860	310,752,338	-14.1%
S&P 500	118,435	190,394	-37.8%	135,986	-12.9%	1,956,232	2,683,914	-27.1%
S&P 600 SMALLCAP EMINI	1	8	-87.5%	0	0.0%	56	285	-80.4%
E-MINI MIDCAP	283,606	400,705	-29.2%	343,309	-17.4%	3,181,794	3,561,160	-10.7%
S&P 400 MIDCAP	1,111	1,271	-12.6%	441	151.9%	9,928	13,466	-26.3%
S&P 500 GROWTH	5	13	-61.5%	3	66.7%	461	297	55.2%
S&P 500/VALUE	5	11	-54.5%	5	0.0%	795	296	168.6%
E-MINI NASDAQ 100	4,774,413	4,686,927	1.9%	5,305,894	-10.0%	47,031,064	38,793,832	21.2%
NASDAQ	12,484	12,803	-2.5%	11,262	10.9%	158,599	162,145	-2.2%
NIKKEI 225 (\$) STOCK	261,384	338,045	-22.7%	247,623	5.6%	2,846,029	3,339,748	-14.8%
NIKKEI 225 (YEN) STOCK	710,706	791,710	-10.2%	630,460	12.7%	7,072,541	8,149,844	-13.2%
DJ US REAL ESTATE	5,893	3,190	84.7%	4,129	42.7%	66,432	23,049	188.2%
NASDAQ BIOTECH	100	0	-	0	-	100	0	-
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	8,283	4,554	81.9%	8,314	-0.4%	54,738	59,186	-7.5%
S&P TECHNOLOGY SECTOR	1,557	1,559	-0.1%	1,667	-6.6%	22,239	22,229	0.0%
S&P MATERIALS SECTOR	1,874	1,271	47.4%	1,416	32.3%	10,372	17,656	-41.3%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	2,528	538	369.9%	2,477	2.1%	21,191	37,261	-43.1%
S&P UTILITIES SECTOR	4,716	2,210	113.4%	4,076	15.7%	41,256	28,214	46.2%
S&P FINANCIAL SECTOR	2,866	1,991	43.9%	1,445	98.3%	19,949	34,863	-42.8%
S&P INDUSTRIAL SECTOR	1,490	873	70.7%	1,055	41.2%	16,889	16,193	4.3%
IBOVESPA INDEX	159	2,032	-92.2%	137	16.1%	2,863	25,300	-88.7%
S&P CONSUMER DSCRTNRY SE	2,360	1,205	95.9%	1,089	116.7%	19,864	11,600	71.2%
S&P CONSUMER STAPLES SECT	2,193	1,166	88.1%	4,107	-46.6%	35,256	26,808	31.5%
Equity Index Options								
DJIA	11	28	-60.7%	6	83.3%	422	4,396	-90.4%
MINI \$5 DOW	10,452	14,318	-27.0%	12,015	-13.0%	88,834	126,392	-29.7%
E-MINI S&P500	6,041,143	4,532,562	33.3%	5,560,313	8.6%	44,871,424	36,367,978	23.4%
S&P 500	710,437	406,996	74.6%	779,899	-8.9%	5,079,418	5,071,873	0.1%
E-MINI MIDCAP	99	319	-69.0%	116	-14.7%	821	787	4.3%
E-MINI NASDAQ 100	194,109	40,647	377.5%	240,844	-19.4%	2,244,584	458,045	390.0%
NASDAQ	30	15	100.0%	12	150.0%	147	245	-40.0%
EOM S&P 500	90,478	75,987	19.1%	53,628	68.7%	605,579	602,577	0.5%
EOM EMINI S&P	1,193,744	869,637	37.3%	752,350	58.7%	6,699,662	4,890,908	37.0%
EOW1 S&P 500	40,135	40,740	-1.5%	40,125	0.0%	341,846	128,084	166.9%
EOW1 EMINI S&P 500	765,298	393,072	94.7%	754,361	1.4%	6,054,468	3,569,268	69.6%
EOW2 S&P 500	82,696	57,749	43.2%	105,535	-21.6%	612,992	209,748	192.3%
EOW2 EMINI S&P 500	880,255	532,188	65.4%	854,414	3.0%	6,327,272	3,253,751	94.5%
EOW4 EMINI S&P 500	1,097,880	589,087	86.4%	887,484	23.7%	5,707,509	3,322,215	71.8%

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Metals Futures								
COMEX GOLD	2,381,778	3,466,673	-31.3%	3,848,342	-38.1%	25,624,944	34,149,696	-25.0%
E-MINI SILVER	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY GOLD	2,943	11,641	-74.7%	4,265	-31.0%	30,172	74,412	-59.5%
COMEX MINY COPPER	1,130	1,793	-37.0%	919	23.0%	8,210	14,757	-44.4%
COMEX MINY SILVER	880	2,243	-60.8%	754	16.7%	8,105	15,241	-46.8%
COMEX SILVER	1,216,690	1,652,477	-26.4%	957,168	27.1%	9,292,593	10,441,033	-11.0%
COMEX COPPER	1,276,802	1,696,652	-24.7%	1,081,308	18.1%	9,836,305	12,584,441	-21.8%
NYMEX HOT ROLLED STEEL	905	2,572	-64.8%	3,543	-74.5%	26,373	37,533	-29.7%
NYMEX PLATINUM	179,938	216,194	-16.8%	210,163	-14.4%	1,993,062	2,205,916	-9.6%
URANIUM	0	1,207	-100.0%	825	-100.0%	1,854	5,275	-64.9%
PALLADIUM	208,474	163,892	27.2%	97,809	113.1%	1,097,809	1,051,589	4.4%
NYMEX IRON ORE FUTURES	420	1,686	-75.1%	2,777	-84.9%	18,809	13,061	44.0%
E-MICRO GOLD	12,737	24,449	-47.9%	21,760	-41.5%	169,310	258,174	-34.4%
COPPER	148	139	6.5%	2,054	-92.8%	10,474	1,303	703.8%
SILVER	10,549	8,932	18.1%	5,477	92.6%	100,082	15,219	557.6%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	59	1,750	-96.6%
AUSTRALIAN COKE COAL	531	0	0.0%	343	54.8%	1,966	39	4,941.0%
IRON ORE	0	30	-100.0%	0	0.0%	0	60	-100.0%
ALUMINUM	385	0	-	887	-56.6%	3,594	0	-
Aluminium MW Trans Prem Platts	603	108	458.3%	660	-8.6%	3,118	108	2,787.0%
Metals Options								
COMEX GOLD	453,242	716,236	-36.7%	622,981	-27.2%	5,249,880	7,842,216	-33.1%
COMEX SILVER	114,805	238,275	-51.8%	116,897	-1.8%	1,160,458	1,437,569	-19.3%
COMEX COPPER	2,385	3,037	-21.5%	3,226	-26.1%	15,132	29,126	-48.0%
NYMEX HOT ROLLED STEEL	0	150	-100.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	9,462	10,288	-8.0%	11,407	-17.1%	114,119	154,015	-25.9%
PALLADIUM	15,534	6,715	131.3%	12,754	21.8%	106,443	101,301	5.1%
SHORT TERM GOLD	0	48	-100.0%	0	0.0%	90	188	-52.1%
SILVER	823	0	-	1,167	-29.5%	2,456	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	1,628	40	3,970.0%	780	108.7%	10,182	3,336	205.2%
GOLD	1,453	0	-	3,127	-53.5%	11,522	0	-
Energy Futures								
ETHANOL FWD	1,828	2,092	-12.6%	1,152	58.7%	12,351	36,982	-66.6%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	4,679	0	0.0%	2,720	72.0%	23,036	1,516	1,419.5%
NORTHWEST ROCKIES BASIS S	1,912	30	6,273.3%	1,156	65.4%	8,892	429	1,972.7%
HEATING OIL VS ICE GASOIL	2,250	5,145	-56.3%	1,700	32.4%	30,815	54,591	-43.6%
FUEL OIL CRACK VS ICE	4,186	13,332	-68.6%	3,395	23.3%	35,566	145,097	-75.5%
FUEL OIL NWE CRACK VS ICE	180	453	-60.3%	645	-72.1%	1,755	9,589	-81.7%
NGPL MIDCONTINENT INDEX	0	60	-100.0%	0	0.0%	0	60	-100.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	924	421	119.5%	151	511.9%	1,179	4,096	-71.2%
NATURAL GAS	42,119	21,472	96.2%	68,593	-38.6%	413,735	69,101	498.7%

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Energy Futures								
HTG OIL	0	7,616	-100.0%	116	-100.0%	435	48,343	-99.1%
LTD NAT GAS	167,549	191,148	-12.3%	175,746	-4.7%	1,486,988	1,599,473	-7.0%
GASOIL MINI CALENDAR SWAP	385	105	266.7%	143	169.2%	2,223	1,127	97.2%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	10	43	-76.7%
N ROCKIES PIPE SWAP	453	0	-	1,740	-74.0%	3,380	0	-
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	336	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,501,033	1,212,954	23.8%	2,047,975	-26.7%	10,503,214	5,708,546	84.0%
BRENT CALENDAR SWAP	4,541	10,525	-56.9%	3,577	26.9%	49,190	80,765	-39.1%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 RDAM BRGS VS I	0	153	-100.0%	0	0.0%	723	2,897	-75.0%
GASOIL 0.1 CIF NWE VS ISE	17	0	0.0%	0	0.0%	47	81	-42.0%
NY H OIL PLATTS VS NYMEX	130	1,573	-91.7%	57	128.1%	3,772	3,088	22.2%
MARS (ARGUS) VS WTI SWAP	3,435	5,670	-39.4%	5,000	-31.3%	33,529	13,385	150.5%
MARS (ARGUS) VS WTI TRD M	0	143	-100.0%	30	-100.0%	480	1,467	-67.3%
WTS (ARGUS) VS WTI TRD MT	765	920	-16.8%	510	50.0%	5,623	7,714	-27.1%
SINGAPORE 180CST BALMO	15	249	-94.0%	67	-77.6%	502	1,442	-65.2%
SINGAPORE 380CST BALMO	10	57	-82.5%	114	-91.2%	559	677	-17.4%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	270	828	-67.4%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	202	356	-43.3%	632	-68.0%	2,539	4,453	-43.0%
EURO 1% FUEL OIL NEW BALM	50	56	-10.7%	7	614.3%	244	573	-57.4%
NY HARBOR 1% FUEL OIL BAL	0	170	-100.0%	0	0.0%	901	3,666	-75.4%
GULF COAST 3% FUEL OIL BA	627	738	-15.0%	884	-29.1%	8,220	11,733	-29.9%
PREMIUM UNLND 10P FOB MED	248	545	-54.5%	646	-61.6%	3,222	4,039	-20.2%
GASOIL 10P CRG CIF NW VS	5	0	0.0%	0	0.0%	54	30	80.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	0	0	0.0%	860	-100.0%	4,833	1,395	246.5%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	10	-100.0%	50	27	85.2%
3.5% FUEL OIL CID MED SWA	93	0	0.0%	197	-52.8%	610	125	388.0%
ARGUS PROPAN FAR EST INDE	149	142	4.9%	221	-32.6%	1,477	2,584	-42.8%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	15	-100.0%	15	40	-62.5%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	10	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM NILL DA OFF-PEAK	7,302	122,590	-94.0%	13,159	-44.5%	191,525	338,987	-43.5%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	2,682	2,200	21.9%	205	1,208.3%	31,545	14,499	117.6%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	2,540	-100.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	254	-100.0%	0	0.0%	0	254	-100.0%
PJM PSEG DA OFF-PEAK	0	4,696	-100.0%	0	0.0%	0	4,696	-100.0%
PJM WESTHDA PEAK	0	254	-100.0%	50,840	-100.0%	66,599	15,178	338.8%
PJM WESTH DA OFF-PEAK	0	4,696	-100.0%	939,520	-100.0%	1,241,519	357,936	246.9%
PJM WESTH RT PEAK	25,895	7,860	229.5%	54,384	-52.4%	191,193	72,743	162.8%
PJM WESTH RT OFF-PEAK	12,140	121,672	-90.0%	1,313,840	-99.1%	3,413,192	1,683,220	102.8%
ALGONQUIN CITYGATES BASIS	49	0	0.0%	0	0.0%	6,997	112	6,147.3%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	279	78	257.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	15	-100.0%	0	0.0%	326	430	-24.2%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED VS ICE	50	204	-75.5%	14	257.1%	512	868	-41.0%
BRENT BALMO SWAP	200	322	-37.9%	82	143.9%	2,518	3,214	-21.7%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	35	1	3,400.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	1,460	62	2,254.8%	1,202	21.5%	4,180	1,327	215.0%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	720	1,512	-52.4%	1,521	-52.7%	2,990	9,861	-69.7%
EUROPE 1% FUEL OIL NWE CA	87	391	-77.7%	160	-45.6%	1,342	3,445	-61.0%
SINGAPORE FUEL 180CST CAL	4,039	9,280	-56.5%	4,065	-0.6%	36,601	71,898	-49.1%
NYISO G	0	765	-100.0%	0	0.0%	0	6,665	-100.0%
GULF COAST NO.6 FUEL OIL	40,496	59,310	-31.7%	63,161	-35.9%	414,327	504,974	-18.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	116	2,750	-95.8%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	16	1,025.0%
SINGAPORE FUEL OIL SPREAD	395	1,236	-68.0%	345	14.5%	4,088	12,762	-68.0%
SINGAPORE JET KERO GASOIL	1,325	1,560	-15.1%	1,275	3.9%	14,801	21,625	-31.6%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	360	-100.0%	0	0.0%	0	360	-100.0%
CINERGY HUB PEAK MONTH	0	48	-100.0%	0	0.0%	480	1,124	-57.3%
HEATING OIL PHY	2,719,920	2,490,434	9.2%	2,857,318	-4.8%	21,351,157	22,464,491	-5.0%
GASOIL 10PPM CARGOES CIF	0	6	-100.0%	0	0.0%	12	16	-25.0%
GASOIL 10PPM VS ICE SWAP	30	197	-84.8%	30	0.0%	841	2,340	-64.1%
NY1% VS GC SPREAD SWAP	2,745	4,354	-37.0%	3,020	-9.1%	42,157	55,222	-23.7%
SINGAPORE GASOIL BALMO	150	710	-78.9%	825	-81.8%	7,800	4,827	61.6%
EUROPEAN NAPHTHA BALMO	195	207	-5.8%	81	140.7%	2,072	1,736	19.4%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	10	25	-60.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	18	141	-87.2%
ARGUS PROPAN(SAUDI ARAMC	659	771	-14.5%	775	-15.0%	6,186	8,185	-24.4%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	1,106	2,500	-55.8%
MINY HTG OIL	10	22	-54.5%	6	66.7%	78	117	-33.3%
WAHA BASIS	6,761	544	1,142.8%	712	849.6%	11,565	3,272	253.5%
MINY NATURAL GAS	21,110	21,972	-3.9%	18,450	14.4%	268,354	224,607	19.5%
SINGAPORE GASOIL SWAP	4,382	15,345	-71.4%	5,687	-22.9%	71,557	101,815	-29.7%
UP DOWN GC ULSD VS NMX HO	27,961	42,215	-33.8%	12,939	116.1%	252,454	434,390	-41.9%
PJM NILL DA PEAK	359	6,380	-94.4%	1,283	-72.0%	12,301	18,850	-34.7%
PJM DAYTON DA OFF-PEAK	47,040	14,040	235.0%	3,800	1,137.9%	565,222	230,002	145.7%
LA JET (OPIS) SWAP	650	1,575	-58.7%	550	18.2%	6,825	7,255	-5.9%
ULSD UP-DOWN BALMO SWP	300	475	-36.8%	578	-48.1%	13,866	22,975	-39.6%
JET FUEL UP-DOWN BALMO CL	2,750	875	214.3%	1,030	167.0%	25,845	8,605	200.3%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	562	734	-23.4%	387	45.2%	5,751	5,125	12.2%
ARGUS LLS VS. WTI (ARG) T	11,026	10,254	7.5%	10,004	10.2%	53,898	72,080	-25.2%
JAPAN NAPHTHA BALMO SWAP	37	26	42.3%	25	48.0%	616	546	12.8%
NY 3.0% FUEL OIL (PLATTS	190	430	-55.8%	185	2.7%	1,955	1,513	29.2%
NY 2.2% FUEL OIL (PLATTS	395	0	0.0%	0	0.0%	850	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	40	-100.0%	152	255	-40.4%
RBOB GASOLINE BALMO CLNDR	911	945	-3.6%	283	221.9%	6,802	9,276	-26.7%
GASOLINE UP-DOWN BALMO SW	125	33	278.8%	25	400.0%	2,565	4,188	-38.8%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	720	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	1,184	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	11,344	0	0.0%	3,460	227.9%	38,893	1,774	2,092.4%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	3,890	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	756	160	372.5%	0	0.0%	2,096	1,008	107.9%
SOUTH STAR TEX OKLHM KNS	365	78	367.9%	0	0.0%	765	2,359	-67.6%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	730	-100.0%	730	2,420	-69.8%
NYISO ZONE C 5MW D AH O P	0	9,328	-100.0%	0	0.0%	0	25,746	-100.0%
PJM NI HUB 5MW REAL TIME	0	127,544	-100.0%	2,550	-100.0%	628,990	909,639	-30.9%
NYISO ZONE G 5MW D AH O P	7,680	74,630	-89.7%	0	0.0%	58,635	735,342	-92.0%
NYISO ZONE J 5MW D AH PK	0	1,559	-100.0%	0	0.0%	5,759	30,782	-81.3%
NYISO ZONE J 5MW D AH O P	0	20,680	-100.0%	0	0.0%	25,240	368,470	-93.2%
PJM COMED 5MW D AH PK	0	5,115	-100.0%	0	0.0%	1,362	6,490	-79.0%
PJM COMED 5MW D AH O PK	0	98,560	-100.0%	0	0.0%	24,648	123,585	-80.1%
NEPOOL INTR HUB 5MW D AH	49,200	10,904	351.2%	20,279	142.6%	231,904	195,165	18.8%
CIN HUB 5MW REAL TIME PK	0	1,149	-100.0%	768	-100.0%	19,473	16,667	16.8%
CIN HUB 5MW D AH PK	0	596	-100.0%	0	0.0%	22,014	12,690	73.5%
NYISO ZONE A 5MW D AH PK	2,540	12,993	-80.5%	2,540	0.0%	9,995	78,427	-87.3%
NYISO ZONE A 5MW D AH O P	47,040	126,258	-62.7%	13,992	236.2%	257,868	729,008	-64.6%

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Energy Futures								
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	612	-100.0%	0	0.0%	430	3,664	-88.3%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	0	9,745	-100.0%	1,280	-100.0%	8,958	58,862	-84.8%
PJM AD HUB 5MW REAL TIME	56,905	47,520	19.7%	138,537	-58.9%	2,082,096	1,385,729	50.3%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	2,000	-100.0%	0	0.0%	448,064	184,624	142.7%
CIN HUB 5MW REAL TIME O P	0	53,520	-100.0%	141,120	-100.0%	383,464	571,008	-32.8%
RBOB PHY	2,894,053	2,810,549	3.0%	3,001,737	-3.6%	22,583,217	24,213,201	-6.7%
SING FUEL	0	15	-100.0%	10	-100.0%	20	155	-87.1%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	4,885	-100.0%
RBOB VS HEATING OIL SWAP	650	0	0.0%	900	-27.8%	2,450	150	1,533.3%
NORTHEN NATURAL GAS DEMA	906	0	0.0%	62	1,361.3%	968	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	24	20	20.0%	0	0.0%	104	323	-67.8%
MINY WTI CRUDE OIL	112,396	172,712	-34.9%	128,469	-12.5%	974,118	1,138,838	-14.5%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	5,374,904	6,944,222	-22.6%	5,022,685	7.0%	47,946,623	57,706,768	-16.9%
APPALACHIAN COAL (PHY)	800	5,775	-86.1%	904	-11.5%	17,216	58,485	-70.6%
WTI CALENDAR	31,595	34,467	-8.3%	37,242	-15.2%	251,253	288,975	-13.1%
HENRY HUB BASIS SWAP	4,224	9,700	-56.5%	21,884	-80.7%	84,000	91,816	-8.5%
WTS (ARGUS) VS WTI SWAP	7,340	2,445	200.2%	6,741	8.9%	31,516	9,255	240.5%
PREMIUM UNLEAD 10PPM FOB	169	256	-34.0%	185	-8.6%	686	1,413	-51.5%
CHICAGO UNL GAS PL VS RBO	0	100	-100.0%	0	0.0%	238	1,020	-76.7%
CRUDE OIL PHY	11,016,011	12,849,167	-14.3%	13,174,362	-16.4%	90,061,115	102,604,780	-12.2%
RBOB CALENDAR SWAP	6,308	6,924	-8.9%	7,953	-20.7%	70,984	71,689	-1.0%
ISO NEW ENGLAND PK LMP	0	80	-100.0%	0	0.0%	1,246	2,050	-39.2%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	11	275	-96.0%
CHICAGO ETHANOL SWAP	86,087	56,609	52.1%	69,761	23.4%	837,532	531,806	57.5%
NEW YORK ETHANOL SWAP	1,215	1,055	15.2%	610	99.2%	10,675	8,292	28.7%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	166	354	-53.1%	252	-34.1%	2,878	6,169	-53.3%
JAPAN C&F NAPHTHA SWAP	1,069	1,977	-45.9%	1,139	-6.1%	10,511	18,586	-43.4%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	100	-100.0%	100	1,708	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	1,125	1,575	-28.6%	350	221.4%	5,975	11,115	-46.2%
LA CARB DIESEL (OPIS) SWA	617	1,150	-46.3%	795	-22.4%	9,837	12,287	-19.9%
JAPAN C&F NAPHTHA CRACK S	400	0	0.0%	0	0.0%	980	270	263.0%
LLS (ARGUS) VS WTI SWAP	7,531	19,706	-61.8%	6,607	14.0%	84,332	131,648	-35.9%
MINY RBOB GAS	4	5	-20.0%	2	100.0%	34	34	0.0%

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Energy Futures								
RBOB GAS	988	9,608	-89.7%	834	18.5%	6,023	86,853	-93.1%
RBOB CRACK SPREAD	1,008	1,805	-44.2%	161	526.1%	14,826	8,508	74.3%
RBOB UP-DOWN CALENDAR SW	10,440	6,321	65.2%	4,380	138.4%	70,183	70,168	0.0%
NY HARBOR RESIDUAL FUEL 1	5,706	8,373	-31.9%	3,569	59.9%	53,970	108,078	-50.1%
NY HARBOR HEAT OIL SWP	6,829	5,690	20.0%	8,623	-20.8%	36,500	44,871	-18.7%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	235	-100.0%	1,580	2,257	-30.0%
ANR OKLAHOMA	730	1,158	-37.0%	856	-14.7%	3,716	1,747	112.7%
MICHIGAN BASIS	1,212	0	0.0%	31	3,809.7%	2,393	2,950	-18.9%
Sumas Basis Swap	0	61	-100.0%	214	-100.0%	1,516	1,954	-22.4%
NGPL MID-CONTINENT	1,332	640	108.1%	0	0.0%	1,672	4,888	-65.8%
TEXAS EASTERN ZONE M-3 BA	3,505	1,712	104.7%	248	1,313.3%	17,346	1,712	913.2%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,076	1,326	-18.9%	1,578	-31.8%	18,246	15,667	16.5%
NORTHEN NATURAL GAS VENTL	151	143	5.6%	50	202.0%	1,105	1,074	2.9%
DOMINION TRANSMISSION INC	5,410	7,452	-27.4%	1,037	421.7%	41,979	10,647	294.3%
TCO BASIS SWAP	1,024	2,146	-52.3%	29,220	-96.5%	108,322	2,146	4,947.6%
CIG BASIS	766	1,085	-29.4%	264	190.2%	1,946	2,965	-34.4%
PJM DAILY	0	90	-100.0%	0	0.0%	343	330	3.9%
COLUMBIA GULF ONSHORE	0	0	0.0%	732	-100.0%	17,183	0	0.0%
Tetco STX Basis	0	0	0.0%	62	-100.0%	62	96	-35.4%
Transco Zone 3 Basis	428	3,285	-87.0%	304	40.8%	4,156	3,285	26.5%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	806	1,200	-32.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	3,000	9,700	-69.1%	21,884	-86.3%	82,162	85,328	-3.7%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	1,253	175	616.0%	32	3,815.6%	1,385	1,338	3.5%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,328	2,379	-44.2%	1,964	-32.4%	14,823	22,308	-33.6%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	10	17	-41.2%	10	0.0%	218	392	-44.4%
EUROPE 3.5% FUEL OIL RDAM	7,906	9,349	-15.4%	8,283	-4.6%	62,971	71,984	-12.5%
EUROPE 3.5% FUEL OIL MED	192	0	0.0%	199	-3.5%	1,107	326	239.6%
PANHANDLE BASIS SWAP FUTU	7,822	2,001	290.9%	2,643	196.0%	16,030	14,869	7.8%
SAN JUAN BASIS SWAP	122	0	0.0%	310	-60.6%	432	728	-40.7%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	264	-100.0%	572	-100.0%	1,336	1,940	-31.1%
NYISO A	204	804	-74.6%	0	0.0%	4,460	10,782	-58.6%
NYISO J	0	342	-100.0%	765	-100.0%	1,936	3,688	-47.5%
GULF COAST JET VS NYM 2 H	17,370	53,068	-67.3%	6,660	160.8%	203,657	341,425	-40.4%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	1,125	-91.1%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	191	125	52.8%	452	-57.7%	4,691	1,524	207.8%
GASOIL CALENDAR SWAP	65	76	-14.5%	120	-45.8%	407	1,381	-70.5%
EURO GASOIL 10 CAL SWAP	0	2	-100.0%	0	0.0%	7	390	-98.2%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
CRUDE OIL	9,289	33,326	-72.1%	9,330	-0.4%	67,363	272,308	-75.3%
BRENT FINANCIAL FUTURES	5,857	9,269	-36.8%	11,470	-48.9%	41,637	219,898	-81.1%
WTI-BRENT BULLET SWAP	0	150	-100.0%	100	-100.0%	6,950	5,292	31.3%
WTI-BRENT CALENDAR SWAP	14,582	39,604	-63.2%	18,144	-19.6%	149,852	210,563	-28.8%
DATED TO FRONTLINE BRENT	3,420	3,879	-11.8%	4,210	-18.8%	13,104	21,835	-40.0%
ICE BRENT DUBAI SWAP	0	960	-100.0%	2,427	-100.0%	3,867	13,823	-72.0%
GASOIL CRACK SPREAD CALEN	3,835	9,627	-60.2%	4,236	-9.5%	25,657	58,893	-56.4%
EUROPEAN NAPHTHA CRACK SP	9,000	6,192	45.3%	14,803	-39.2%	79,503	71,681	10.9%
EURO GASOIL 10PPM VS ICE	171	201	-14.9%	70	144.3%	1,115	3,608	-69.1%
JET CIF NWE VS ICE	92	241	-61.8%	144	-36.1%	941	1,786	-47.3%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	69	-100.0%
SINGAPORE GASOIL VS ICE	4,450	3,227	37.9%	2,417	84.1%	36,234	38,687	-6.3%
NATURAL GAS PEN SWP	299,241	332,198	-9.9%	318,152	-5.9%	3,380,346	4,419,206	-23.5%
WESTERN RAIL DELIVERY PRB	1,750	7,805	-77.6%	900	94.4%	24,155	50,425	-52.1%
EASTERN RAIL DELIVERY CSX	1,872	7,161	-73.9%	1,813	3.3%	41,177	71,658	-42.5%
EUROPE DATED BRENT SWAP	1,140	106	975.5%	5,701	-80.0%	23,862	7,926	201.1%
TC5 RAS TANURA TO YOKOHAM	5	65	-92.3%	0	0.0%	25	1,079	-97.7%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	0	10	-100.0%	0	0.0%	235	700	-66.4%
PJM OFF-PEAK LMP SWAP FUT	24	152	-84.2%	128	-81.3%	3,294	65,148	-94.9%
NYISO A OFF-PEAK	270	230	17.4%	0	0.0%	1,960	4,082	-52.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	50	7,939	-99.4%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	666	-100.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	1,062	5,734	-81.5%
AEP-DAYTON HUB OFF-PEAK M	30	60	-50.0%	230	-87.0%	818	2,270	-64.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	50	240	-79.2%	10	400.0%	1,370	4,280	-68.0%
FUELOIL SWAP:CARGOES VS.B	557	1,247	-55.3%	717	-22.3%	5,539	12,151	-54.4%
EAST/WEST FUEL OIL SPREAD	285	1,428	-80.0%	320	-10.9%	4,645	10,886	-57.3%
SINGAPORE 380CST FUEL OIL	2,686	3,833	-29.9%	1,926	39.5%	26,021	27,756	-6.3%
SINGAPORE JET KEROSENE SW	1,188	9,521	-87.5%	3,447	-65.5%	41,912	48,047	-12.8%
SINGAPORE NAPHTHA SWAP	0	189	-100.0%	50	-100.0%	1,500	1,193	25.7%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	3,496	0	0.0%
FLORIDA GAS ZONE3 BASIS S	453	0	0.0%	0	0.0%	1,053	0	0.0%
TRANSCO ZONE4 BASIS SWAP	368	0	0.0%	2,128	-82.7%	3,408	3,890	-12.4%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	244	-100.0%	430	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	252	1,602	-84.3%
GULF COAST ULSD CALENDAR	724	1,086	-33.3%	810	-10.6%	7,692	6,668	15.4%
GULF COAST ULSD CRACK SPR	1,200	4,600	-73.9%	1,240	-3.2%	11,677	18,152	-35.7%
HENRY HUB SWAP	599,941	709,821	-15.5%	322,081	86.3%	4,049,952	8,671,287	-53.3%
DUBAI CRUDE OIL CALENDAR	1,086	3,568	-69.6%	3,001	-63.8%	16,686	16,822	-0.8%
USGC UNL 87 CRACK SPREAD	0	800	-100.0%	175	-100.0%	4,200	4,110	2.2%
NYH NO 2 CRACK SPREAD CAL	5,280	7,815	-32.4%	3,315	59.3%	30,790	22,739	35.4%
NO 2 UP-DOWN SPREAD CALEN	0	2,600	-100.0%	0	0.0%	1,025	9,100	-88.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
SINGAPORE MOGAS 92 UNLEAD	377	225	67.6%	850	-55.6%	4,824	5,255	-8.2%
ETHANOL T2 FOB ROTT INCL DU	2,275	1,672	36.1%	1,485	53.2%	16,327	12,667	28.9%
SINGAPORE MOGAS 92 UNLEAD	18,701	7,539	148.1%	25,430	-26.5%	104,881	75,247	39.4%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	1,319	320	312.2%	1,866	-29.3%	8,311	2,414	244.3%
PROPANE NON-LDH MB (OPIS) B	0	24	-100.0%	30	-100.0%	30	499	-94.0%
NY JET FUEL (PLATTS) HEAT OIL	3,625	600	504.2%	800	353.1%	27,558	5,375	412.7%
JET AV FUEL (P) CAR FM ICE GA	15	15	0.0%	10	50.0%	110	69	59.4%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	53	-100.0%	66	187	-64.7%
FUEL OIL (PLATS) CAR CN	17	17	0.0%	15	13.3%	115	155	-25.8%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	25	-100.0%	325	100	225.0%
NY ULSD (ARGUS) VS HEATING	5,027	135	3,623.7%	311	1,516.4%	11,693	17,324	-32.5%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	3,209	18,542	-82.7%	8,296	-61.3%	91,944	333,140	-72.4%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	100	-100.0%	0	0.0%	4,160	912	356.1%
PETRO OUTRIGHT EURO	12,296	5,633	118.3%	9,079	35.4%	73,395	59,437	23.5%
GAS EURO-BOB OXY NWE BARG	18,837	15,017	25.4%	23,645	-20.3%	202,886	163,178	24.3%
GAS EURO-BOB OXY NWE BARG	4,728	6,037	-21.7%	6,067	-22.1%	58,522	72,733	-19.5%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	3	-100.0%	9	20	-55.0%
PREM UNL GAS 10PPM RDAM F	6	12	-50.0%	3	100.0%	149	492	-69.7%
MONT BELVIEU NORMAL BUTAN	16,891	6,912	144.4%	9,591	76.1%	88,853	67,656	31.3%
MONT BELVIEU ETHANE 5 DECI	4,794	174	2,655.2%	2,975	61.1%	18,014	16,637	8.3%
MONT BELVIEU LDH PROPANE 5	49,856	7,777	541.1%	20,225	146.5%	149,057	84,851	75.7%
EUROPEAN GASOIL (ICE)	0	3,275	-100.0%	0	0.0%	0	58,540	-100.0%
ERCOT NORTH ZMCPE 5MW OF	0	2,000	-100.0%	0	0.0%	143,405	81,560	75.8%
ERCOT NORTH ZMCPE 5MW PE	0	100	-100.0%	0	0.0%	8,994	4,680	92.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	75	-100.0%	0	0.0%	0	1,985	-100.0%
MONT BELVIEU NORMAL BUTAN	333	249	33.7%	352	-5.4%	3,032	3,077	-1.5%
MONT BELVIEU ETHANE OPIS B	300	0	0.0%	50	500.0%	390	35	1,014.3%
MONT BELVIEU NATURAL GASO	363	0	0.0%	131	177.1%	2,685	726	269.8%
MONT BELVIEU LDH PROPANE C	285	210	35.7%	375	-24.0%	4,046	2,746	47.3%
CONWAY NORMAL BUTANE (OPI	430	196	119.4%	309	39.2%	1,098	751	46.2%
CONWAY NATURAL GASOLINE (0	0	0.0%	0	0.0%	147	48	206.3%
CONWAY PROPANE 5 DECIMALS	6,752	591	1,042.5%	3,254	107.5%	19,916	6,285	216.9%
PETROCHEMICALS	6,696	2,414	177.4%	5,942	12.7%	33,857	28,766	17.7%
MONT BELVIEU NATURAL GASO	6,048	1,990	203.9%	2,907	108.0%	31,104	19,994	55.6%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	0	3,170	-100.0%	23,520	-100.0%	23,520	31,250	-24.7%
ELEC MISO PEAK	0	268	-100.0%	1,275	-100.0%	1,375	3,858	-64.4%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%

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Energy Futures								
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	325	600	-45.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	10	0	-	0	0.0%	211	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	6,781	6,799	-0.3%	1,754	286.6%	41,445	37,036	11.9%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	242	100	142.0%	375	-35.5%	3,445	3,154	9.2%
PETRO CRK&SPRD EURO	4,243	6,121	-30.7%	6,220	-31.8%	34,258	51,108	-33.0%
GRP THREE UNL GS (PLT) VS	935	0	0.0%	490	90.8%	13,138	3,102	323.5%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	6,930	2,050	238.0%	5,893	17.6%	43,889	50,475	-13.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	50	-100.0%	450	500	-10.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	680	420	61.9%	190	257.9%	3,009	3,001	0.3%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	2,560	0	0.0%	1,050	143.8%	14,613	0	0.0%
SINGAPORE GASOIL CALENDAR	637	0	-	203	213.8%	6,852	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	9,679	7,655	26.4%	10,045	-3.6%	92,532	49,643	86.4%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	5,100	-100.0%	0	0.0%	1,718	7,870	-78.2%
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	815	-100.0%
ELEC ERCOT OFF PEAK	0	93,600	-100.0%	0	0.0%	34,928	190,760	-81.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	527	-100.0%
MJC FUT	20	864	-97.7%	30	-33.3%	380	894	-57.5%
PETRO CRCKS & SPRDS NA	21,182	28,938	-26.8%	23,654	-10.5%	208,251	261,970	-20.5%
RBOB SPREAD (PLATTS) SWAP	63	0	0.0%	0	0.0%	63	633	-90.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	4,452	4,708	-5.4%
MCCLOSKEY RCH BAY COAL	21,866	28,180	-22.4%	38,042	-42.5%	233,984	150,935	55.0%
NGPL TEX/OK	7,814	160	4,783.8%	1,644	375.3%	16,983	3,920	333.2%
MNC FUT	5,776	3,093	86.7%	4,956	16.5%	39,943	16,755	138.4%
MCCLOSKEY ARA ARGS COAL	92,076	79,282	16.1%	147,332	-37.5%	985,487	604,604	63.0%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	152	-100.0%	0	0.0%	10,863	6,972	55.8%
ONTARIO POWER SWAPS	10,782	90	11,880.0%	96,660	-88.8%	243,899	130,883	86.3%
INDIANA MISO	1,593	86	1,752.3%	384	314.8%	118,345	123,190	-3.9%
SINGAPORE GASOIL	1,634	1,681	-2.8%	1,720	-5.0%	18,620	13,587	37.0%
PETRO CRCKS & SPRDS ASIA	128	826	-84.5%	295	-56.6%	1,191	8,040	-85.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
EMISSIONS	0	300	-100.0%	0	0.0%	0	310	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,340	3,262	-58.9%	1,343	-0.2%	15,176	11,005	37.9%
NYISO CAPACITY	252	0	0.0%	120	110.0%	1,078	431	150.1%
PETROLEUM PRODUCTS	184	472	-61.0%	250	-26.4%	2,982	2,362	26.2%
EURO-DENOMINATED PETRO P	0	0	0.0%	44	-100.0%	169	80	111.3%
COAL SWAP	2,740	520	426.9%	5,065	-45.9%	19,385	5,160	275.7%
MGN1 SWAP FUT	30	0	0.0%	30	0.0%	550	363	51.5%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	1,135	315	260.3%	2,615	-56.6%	10,365	4,350	138.3%
UCM FUT	10	51	-80.4%	160	-93.8%	588	167	252.1%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	323,080	74,955	331.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	46	20	130.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	414	180	130.0%
MGF FUT	20	0	0.0%	0	0.0%	120	24	400.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	124	3,462	-96.4%
NEPOOL RHODE IL 5MW D AH	46,640	0	0.0%	19,229	142.6%	244,639	0	0.0%
EMC FUTURE	0	4,712	-100.0%	0	0.0%	0	5,127	-100.0%
NY HARBOR LOW SULPUR GAS	0	0	-	150	-100.0%	150	0	-
CANADIAN LIGHT SWEET OIL	270	0	-	0	0.0%	1,800	0	-
MINI RBOB V. EBOBARG NWE BF	2,010	0	-	100	1,910.0%	5,373	0	-
MINI RBOB V. EBOB(ARGUS) NW	265	0	-	443	-40.2%	3,540	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
3.5% FUEL OIL CIF BALMO S	40	0	-	19	110.5%	74	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	556	0	-	429	29.6%	5,371	0	-
NY HARBOR LOW SULPUR GAS	1,800	0	-	2,400	-25.0%	4,200	0	-
EU LOW SULPHUR GASOIL CRA	900	0	-	720	25.0%	1,815	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	2,536	720	252.2%	4,824	-47.4%	12,432	2,700	360.4%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	360	360	0.0%	450	-20.0%	2,610	2,160	20.8%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	50,625	31,848	59.0%	54,617	-7.3%	237,516	320,513	-25.9%
BRENT CALENDAR SWAP	40,765	30,154	35.2%	38,474	6.0%	326,159	249,603	30.7%
SINGAPORE JET FUEL CALEND	300	375	-20.0%	0	0.0%	2,575	17,108	-84.9%
ROTTERDAM 3.5%FUEL OIL CL	150	925	-83.8%	220	-31.8%	3,161	9,977	-68.3%
SINGAPORE FUEL OIL 180 CS	0	50	-100.0%	0	0.0%	0	625	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	73,405	51,478	42.6%	69,951	4.9%	518,248	355,589	45.7%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	4,205	2,254	86.6%	3,487	20.6%	38,442	35,387	8.6%
RBOB PHY	29,284	46,475	-37.0%	15,435	89.7%	282,876	364,823	-22.5%
NATURAL GAS PHY	1,618,374	1,400,736	15.5%	1,935,490	-16.4%	17,302,547	15,947,307	8.5%
CRUDE OIL APO	71,564	47,715	50.0%	72,953	-1.9%	556,493	517,889	7.5%
NATURAL GAS 3 M CSO FIN	7,723	49,324	-84.3%	3,932	96.4%	56,708	196,580	-71.2%
NATURAL GAS 1 M CSO FIN	37,893	32,175	17.8%	2,036	1,761.1%	646,084	475,716	35.8%
WTI CRUDE OIL 1 M CSO FI	101,940	136,960	-25.6%	75,400	35.2%	748,842	678,629	10.3%
CRUDE OIL PHY	2,213,523	2,687,894	-17.6%	2,506,886	-11.7%	17,613,526	23,012,365	-23.5%
RBOB CALENDAR SWAP	1,400	1,135	23.3%	15,363	-90.9%	89,695	62,385	43.8%
RBOB 1MO CAL SPD OPTIONS	0	625	-100.0%	0	0.0%	2,525	5,250	-51.9%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	1,520	-100.0%
NY HARBOR HEAT OIL SWP	22,737	21,068	7.9%	50,476	-55.0%	175,951	147,358	19.4%
PJM MONTHLY	0	80	-100.0%	0	0.0%	40	2,520	-98.4%
WTI-BRENT BULLET SWAP	37,824	34,720	8.9%	53,535	-29.3%	396,669	434,208	-8.6%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	1,325	0	0.0%	600	120.8%	17,400	10,375	67.7%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	175,558	270,801	-35.2%	189,691	-7.5%	1,344,967	1,706,265	-21.2%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	9,032	1,000	803.2%
WTI 12 MONTH CALENDAR OPT	6,000	1,850	224.3%	6,050	-0.8%	17,466	10,750	62.5%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	100	605	-83.5%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	30	100	-70.0%	0	0.0%	389	2,544	-84.7%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	2,199	1,660	32.5%	3,628	-39.4%	25,584	28,456	-10.1%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	1,930	1,192	61.9%	1,620	19.1%	10,538	11,796	-10.7%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	60	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	860	480	79.2%	420	104.8%	6,320	8,720	-27.5%
CRUDE OIL OUTRIGHTS	0	2,370	-100.0%	300	-100.0%	3,420	9,390	-63.6%
APPALACHIAN COAL	80	40	100.0%	0	0.0%	820	930	-11.8%
NATURAL GAS 6 M CSO FIN	700	1,525	-54.1%	0	0.0%	36,028	51,663	-30.3%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	141	170	-17.1%	118	19.5%	1,212	2,231	-45.7%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	75	-100.0%	150	200	-25.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	150	2,000	-92.5%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	200	566	-64.7%
ETHANOL SWAP	13,911	6,998	98.8%	9,592	45.0%	80,154	53,988	48.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	822	300	174.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	200	-100.0%	200	2,700	-92.6%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	300	-100.0%	540	465	16.1%
MCCLOSKEY ARA ARGS COAL	1,350	450	200.0%	600	125.0%	16,310	4,175	290.7%
SHORT TERM	1,650	3,575	-53.8%	325	407.7%	8,050	18,385	-56.2%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	1,505	3,900	-61.4%	2,325	-35.3%	9,905	31,350	-68.4%
COAL API4 INDEX	50	0	0.0%	50	0.0%	415	25	1,560.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	650	75	766.7%	250	160.0%	2,185	385	467.5%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	675	70	864.3%
COAL SWAP	120	160	-25.0%	245	-51.0%	1,635	4,365	-62.5%
DAILY CRUDE OIL	4,700	8,200	-42.7%	5,500	-14.5%	17,600	9,800	79.6%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
GASOLINE	0	0	-	0	0.0%	699	0	-
PJM ELECTRIC	0	0	-	0	0.0%	6	0	-
WTI CRUDE OIL 12 M CSO F	1,000	0	-	0	-	1,000	0	-
FX Futures								
AUSTRALIAN DOLLAR	1,570,822	2,068,849	-24.1%	1,619,234	-3.0%	12,947,349	19,165,410	-32.4%
BRITISH POUND	1,781,226	2,298,065	-22.5%	1,728,793	3.0%	15,643,723	20,777,143	-24.7%
BRAZIL REAL	102,141	26,937	279.2%	24,348	319.5%	319,645	304,138	5.1%
CANADIAN DOLLAR	1,057,934	1,327,580	-20.3%	1,064,592	-0.6%	9,329,887	12,652,904	-26.3%
E-MINI EURO FX	44,092	75,584	-41.7%	34,601	27.4%	568,294	727,364	-21.9%
EURO FX	3,507,447	4,390,881	-20.1%	3,048,430	15.1%	30,139,179	45,147,579	-33.2%
E-MINI JAPANESE YEN	9,075	25,422	-64.3%	6,885	31.8%	86,633	280,694	-69.1%
JAPANESE YEN	2,335,551	2,885,494	-19.1%	2,143,329	9.0%	21,239,706	31,891,900	-33.4%
MEXICAN PESO	868,852	820,823	5.9%	552,500	57.3%	6,100,636	7,100,787	-14.1%
NEW ZEALND DOLLAR	267,183	293,419	-8.9%	276,792	-3.5%	2,066,511	2,537,323	-18.6%
NKR/USD CROSS RATE	791	436	81.4%	1,089	-27.4%	8,261	8,331	-0.8%
RUSSIAN RUBLE	18,549	9,764	90.0%	26,175	-29.1%	174,616	154,960	12.7%
S.AFRICAN RAND	7,032	8,206	-14.3%	7,583	-7.3%	61,018	101,942	-40.1%
SWISS FRANC	758,488	677,300	12.0%	721,414	5.1%	5,501,588	6,324,180	-13.0%
AD/CD CROSS RATES	106	120	-11.7%	45	135.6%	644	826	-22.0%
AD/JY CROSS RATES	3,239	1,180	174.5%	3,794	-14.6%	32,968	18,813	75.2%
AD/NE CROSS RATES	184	35	425.7%	340	-45.9%	1,476	503	193.4%
BP/JY CROSS RATES	881	2,050	-57.0%	7,181	-87.7%	32,456	17,401	86.5%
BP/SF CROSS RATES	687	290	136.9%	171	301.8%	2,547	1,640	55.3%
CD/JY CROSS RATES	40	20	100.0%	58	-31.0%	1,167	621	87.9%
EC/AD CROSS RATES	386	502	-23.1%	408	-5.4%	7,383	8,067	-8.5%
EC/CD CROSS RATES	3,646	853	327.4%	529	589.2%	22,639	5,655	300.3%
EC/NOK CROSS RATES	0	220	-100.0%	95	-100.0%	891	1,458	-38.9%
EC/SEK CROSS RATES	0	124	-100.0%	282	-100.0%	5,427	2,187	148.1%

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CMEG Exchange Volume Report - Monthly

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FX Futures								
EFX/BP CROSS RATES	44,828	37,273	20.3%	34,373	30.4%	433,536	518,739	-16.4%
EFX/JY CROSS RATES	22,899	36,159	-36.7%	29,280	-21.8%	326,902	693,710	-52.9%
EFX/SF CROSS RATES	16,402	22,171	-26.0%	17,258	-5.0%	227,183	316,130	-28.1%
SF/JY CROSS RATES	2	6	-66.7%	0	0.0%	16	1,839	-99.1%
SKR/USD CROSS RATES	791	576	37.3%	1,080	-26.8%	6,708	9,299	-27.9%
CZECK KORUNA (US)	5	95	-94.7%	1	400.0%	32	4,825	-99.3%
CZECK KORUNA (EC)	0	453	-100.0%	0	0.0%	2	5,520	-100.0%
HUNGARIAN FORINT (US)	44	38	15.8%	71	-38.0%	532	14,879	-96.4%
HUNGARIAN FORINT (EC)	0	390	-100.0%	214	-100.0%	670	19,091	-96.5%
POLISH ZLOTY (US)	61	417	-85.4%	3,395	-98.2%	16,169	9,820	64.7%
POLISH ZLOTY (EC)	0	4,333	-100.0%	2,458	-100.0%	35,025	27,341	28.1%
SHEKEL	12	1,263	-99.0%	1,050	-98.9%	5,971	6,373	-6.3%
RMB USD	507	986	-48.6%	261	94.3%	7,610	12,331	-38.3%
RMB EURO	0	0	0.0%	0	0.0%	0	6	-100.0%
KOREAN WON	17	250	-93.2%	207	-91.8%	2,057	2,698	-23.8%
TURKISH LIRA	21	2,065	-99.0%	8,661	-99.8%	19,820	34,280	-42.2%
TURKISH LIRA (EU)	0	1,238	-100.0%	6,136	-100.0%	14,237	21,908	-35.0%
E-MICRO EUR/USD	117,595	153,952	-23.6%	104,570	12.5%	1,212,344	1,471,364	-17.6%
E-MICRO GBP/USD	27,972	24,938	12.2%	23,967	16.7%	217,392	284,087	-23.5%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	7	2	250.0%	2	250.0%	42	75	-44.0%
E-MICRO AUD/USD	36,851	38,800	-5.0%	28,381	29.8%	270,473	268,792	0.6%
MICRO CAD/USD	16,959	4,641	265.4%	7,302	132.3%	93,551	40,701	129.8%
MICRO CHF/USD	3,260	2,745	18.8%	2,656	22.7%	32,141	47,019	-31.6%
MICRO JYP/USD	8,274	10,863	-23.8%	4,392	88.4%	84,311	135,749	-37.9%
INDIAN RUPEE	2,414	34,571	-93.0%	8,075	-70.1%	35,481	128,890	-72.5%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE F	0	0	-	0	0.0%	0	0	-
USDZAR	27	0	-	0	0.0%	1,298	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Options								
AUSTRALIAN DOLLAR	102,211	125,463	-18.5%	108,141	-5.5%	906,981	1,160,139	-21.8%
BRITISH POUND	253,753	162,272	56.4%	272,873	-7.0%	1,873,809	1,085,925	72.6%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	124,086	105,157	18.0%	122,322	1.4%	897,705	716,203	25.3%
EURO FX	608,420	439,677	38.4%	469,356	29.6%	3,824,339	4,232,244	-9.6%
JAPANESE YEN	249,857	248,630	0.5%	239,273	4.4%	1,690,154	2,728,961	-38.1%
MEXICAN PESO	1,636	151	983.4%	80	1,945.0%	2,072	2,668	-22.3%
NEW ZEALND DOLLAR	31	15	106.7%	305	-89.8%	697	60	1,061.7%
RUSSIAN RUBLE	580	0	0.0%	635	-8.7%	4,222	1,186	256.0%
SWISS FRANC	16,344	15,287	6.9%	18,411	-11.2%	163,316	109,262	49.5%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	743	1,567	-52.6%	730	1.8%	8,336	26,362	-68.4%
EURO FX (EU)	14,798	5,223	183.3%	5,514	168.4%	50,116	47,893	4.6%
SWISS FRANC (EU)	32	234	-86.3%	18	77.8%	1,717	4,693	-63.4%
CANADIAN DOLLAR (EU)	458	600	-23.7%	131	249.6%	3,554	9,328	-61.9%
BRITISH POUND (EU)	188	2,488	-92.4%	800	-76.5%	6,552	18,045	-63.7%
AUSTRALIAN DLR (EU)	125	1,711	-92.7%	10	1,150.0%	1,980	9,100	-78.2%
Commodities and Alternative Investments								
Futures								
CORN	5,781,345	6,128,160	-5.7%	4,938,356	17.1%	48,184,648	45,232,627	6.5%
SOYBEAN	2,967,458	4,132,867	-28.2%	3,765,727	-21.2%	30,166,260	30,534,046	-1.2%
SOYBEAN MEAL	1,664,466	1,797,272	-7.4%	1,703,302	-2.3%	12,876,007	13,656,306	-5.7%
SOYBEAN OIL	1,775,398	1,850,146	-4.0%	1,869,431	-5.0%	15,295,031	16,180,919	-5.5%
OATS	13,556	16,459	-17.6%	11,446	18.4%	143,092	183,414	-22.0%
ROUGH RICE	25,298	26,945	-6.1%	10,676	137.0%	137,498	207,366	-33.7%
WHEAT	3,064,640	2,487,001	23.2%	2,210,777	38.6%	22,315,821	18,232,894	22.4%
MINI CORN	12,980	21,625	-40.0%	10,741	20.8%	110,831	141,055	-21.4%
MINI SOYBEAN	17,513	27,768	-36.9%	20,796	-15.8%	182,400	197,722	-7.7%
MINI WHEAT	10,798	12,754	-15.3%	9,316	15.9%	69,615	62,171	12.0%
LIVE CATTLE	1,023,507	884,480	15.7%	1,503,493	-31.9%	9,262,211	8,707,183	6.4%
FEEDER CATTLE	223,720	140,792	58.9%	225,649	-0.9%	1,342,748	1,158,083	15.9%
LEAN HOGS	818,841	778,067	5.2%	1,046,618	-21.8%	7,678,937	7,763,345	-1.1%
LUMBER	14,977	18,118	-17.3%	10,119	48.0%	109,958	181,157	-39.3%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	28,532	28,680	-0.5%	26,702	6.9%	218,375	197,795	10.4%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,814	1,067	163.7%	1,789	57.3%	18,922	5,411	249.7%
BUTTER CS	2,480	3,191	-22.3%	2,878	-13.8%	22,550	17,453	29.2%
CLASS IV MILK	1,128	1,127	0.1%	1,256	-10.2%	20,913	6,979	199.7%
DRY WHEY	1,165	1,639	-28.9%	1,625	-28.3%	8,339	8,112	2.8%
GSCI EXCESS RETURN FUT	1,360	289	370.6%	2,634	-48.4%	101,066	4,536	2,128.1%
GOLDMAN SACHS	20,228	26,488	-23.6%	24,831	-18.5%	182,698	216,224	-15.5%
ETHANOL	17,399	22,140	-21.4%	18,015	-3.4%	164,498	248,369	-33.8%
HDD WEATHER	0	0	0.0%	0	0.0%	5,039	8,087	-37.7%
CDD WEATHER	860	4,403	-80.5%	1,107	-22.3%	7,197	12,551	-42.7%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	400	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	100	3,550	-97.2%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,250	3,300	-62.1%
CAT WEATHER EUROPEAN	0	250	-100.0%	400	-100.0%	500	3,550	-85.9%
HDD EURO SEASONAL STRIP	1,000	0	0.0%	0	0.0%	1,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	1,850	-100.0%	150	-100.0%	750	8,750	-91.4%
HOUSING INDEX	19	12	58.3%	2	850.0%	101	103	-1.9%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	17,527	7,698	127.7%	12,077	45.1%	142,360	138,042	3.1%
COTTON	10	31	-67.7%	113	-91.2%	465	463	0.4%
COCOA TAS	2	2	0.0%	118	-98.3%	195	132	47.7%
COFFEE	20	4	400.0%	23	-13.0%	181	272	-33.5%
SUGAR 11	47	77	-39.0%	54	-13.0%	373	684	-45.5%
GRAIN BASIS SWAPS	0	500	-100.0%	0	0.0%	104	33,612	-99.7%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	6,046	5,172	16.9%	5,298	14.1%	36,807	25,719	43.1%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	1,568	-100.0%	0	0.0%	0	1,682	-100.0%
OTC SP GSCI ER SWAP	0	31	-100.0%	0	0.0%	2,058	3,281	-37.3%
FERTILIZER PRODUCTS	1,390	905	53.6%	1,270	9.4%	9,510	6,336	50.1%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	37,044	16,248	128.0%
WHEAT HRW	0	570,885	-100.0%	0	0.0%	0	2,552,394	-100.0%
DJ_UBS ROLL SELECT INDEX FU	0	170	-100.0%	84	-100.0%	1,801	170	959.4%
MALAYSIAN PALM SWAP	5,980	960	522.9%	1,400	327.1%	24,860	4,020	518.4%
Commodities and Alternative Investments								
Options								
CORN	1,602,758	2,589,395	-38.1%	2,473,121	-35.2%	13,742,898	16,960,687	-19.0%
SOYBEAN	1,528,806	1,969,139	-22.4%	1,889,055	-19.1%	10,198,413	10,137,595	0.6%
SOYBEAN MEAL	198,082	274,209	-27.8%	238,622	-17.0%	1,400,913	1,262,802	10.9%
SOYBEAN OIL	168,456	117,362	43.5%	162,900	3.4%	1,188,256	1,037,733	14.5%
SOYBEAN CRUSH	182	88	106.8%	411	-55.7%	1,694	2,190	-22.6%
OATS	2,051	2,430	-15.6%	2,208	-7.1%	16,725	21,316	-21.5%
ROUGH RICE	1,787	1,889	-5.4%	1,014	76.2%	11,098	11,859	-6.4%
WHEAT	483,265	282,124	71.3%	543,439	-11.1%	4,406,716	3,208,096	37.4%
LIVE CATTLE	378,450	169,196	123.7%	527,289	-28.2%	2,682,568	1,853,104	44.8%
FEEDER CATTLE	35,195	13,868	153.8%	33,304	5.7%	206,496	141,873	45.5%
LEAN HOGS	254,262	88,161	188.4%	321,646	-20.9%	2,253,089	993,623	126.8%
LUMBER	1,036	1,008	2.8%	700	48.0%	9,861	9,379	5.1%
MILK	28,163	20,676	36.2%	30,337	-7.2%	215,403	176,474	22.1%
MLK MID	58	63	-7.9%	59	-1.7%	656	428	53.3%
NFD MILK	1,598	391	308.7%	2,069	-22.8%	10,229	2,741	273.2%
BUTTER CS	737	881	-16.3%	903	-18.4%	6,122	10,584	-42.2%
CLASS IV MILK	1,546	2,434	-36.5%	1,592	-2.9%	16,584	9,263	79.0%
DRY WHEY	232	233	-0.4%	540	-57.0%	2,348	2,138	9.8%
HDD WEATHER	0	0	0.0%	0	0.0%	4,775	1,616	195.5%
CDD WEATHER	0	1,770	-100.0%	400	-100.0%	2,100	6,750	-68.9%
HDD SEASONAL STRIP	0	7,875	-100.0%	0	0.0%	1,190	8,375	-85.8%
CDD SEASONAL STRIP	2,500	2,000	25.0%	480	420.8%	32,480	39,060	-16.8%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	800	1,000	-20.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	4,500	0	0.0%	0	0.0%	4,500	500	800.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	0	0.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	11,034	30,439	-63.8%	11,148	-1.0%	80,403	151,956	-47.1%
SOYBN NEARBY+2 CAL SPRD	1,530	4,002	-61.8%	245	524.5%	7,751	8,126	-4.6%
WHEAT NEARBY+2 CAL SPRD	7,730	4,838	59.8%	5,462	41.5%	48,934	21,643	126.1%
JULY-DEC CORN CAL SPRD	455	0	0.0%	1,000	-54.5%	87,529	89,255	-1.9%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	47	0	0.0%	85	-44.7%	54,546	58,977	-7.5%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0.0%	6,116	6,841	-10.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	50	-100.0%	0	0.0%	0	66	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	0	0	0.0%	0	0.0%	372	856	-56.5%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	10	-100.0%	10	115	-91.3%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	1,627	1,244	30.8%	3,646	-55.4%	15,384	19,227	-20.0%
SOY OIL NEARBY+2 CAL SPRD	50	180	-72.2%	65	-23.1%	2,166	1,474	46.9%
DEC-DEC CORN CAL SPRD	600	755	-20.5%	300	100.0%	1,159	1,167	-0.7%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	0	165	-100.0%	900	-100.0%	3,800	605	528.1%
DEC-JULY CORN CAL SPRD	50	0	0.0%	755	-93.4%	805	372	116.4%
NOV-JULY SOYBEAN CAL SPRD	546	50	992.0%	4	13,550.0%	991	50	1,882.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	2,372	-100.0%	3,997	363	1,001.1%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	400	0	0.0%	0	-	400	0	0.0%
LN HOGS CSO	0	5	-100.0%	0	0.0%	0	122	-100.0%
WHEAT HRW	0	18,047	-100.0%	0	0.0%	0	84,518	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	355	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
DEC-JUL SOYBEAN OIL CSO	30	0	-	50	-40.0%	235	0	-
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	650	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	125,753,679	106,511,150	18.1%	107,959,493	16.5%	892,216,493	834,127,925	7.0%
Equity Index Futures	36,910,377	44,178,000	-16.5%	42,999,021	-14.2%	354,041,013	391,895,537	-9.7%
Metals Futures	5,294,913	7,250,688	-27.0%	6,239,054	-15.1%	48,226,850	60,869,616	-20.8%
Energy Futures	25,872,234	29,640,296	-12.7%	30,840,880	-16.1%	221,386,404	245,580,083	-9.9%
FX Futures	12,637,300	15,292,379	-17.4%	11,552,458	9.4%	107,338,153	151,307,312	-29.1%
Commodities and Alternative Invest	17,522,504	19,001,593	-7.8%	17,438,273	0.5%	148,884,513	145,967,243	2.0%
TOTAL FUTURES	223,991,007	221,874,106	1.0%	217,029,179	3.2%	1,772,093,426	1,829,747,716	-3.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2014	VOLUME AUG 2013	% CHG	VOLUME JUL 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
TOTAL OPTIONS GROUP								
Equity Index Options	11,106,767	7,553,345	47.0%	10,041,102	10.6%	78,634,978	58,006,267	35.6%
Interest Rate Options	27,478,971	26,808,021	2.5%	28,858,715	-4.8%	228,131,278	184,841,661	23.4%
Metals Options	599,332	974,789	-38.5%	772,339	-22.4%	6,670,322	9,576,171	-30.3%
Energy Options	4,528,367	4,880,617	-7.2%	5,125,418	-11.6%	40,631,635	44,820,711	-9.3%
FX Options	1,373,262	1,108,475	23.9%	1,238,599	10.9%	9,435,560	10,154,571	-7.1%
Commodities and Alternative Invest	4,717,763	5,604,967	-15.8%	6,256,131	-24.6%	36,740,507	36,348,384	1.1%
TOTAL OPTIONS	49,804,462	46,930,214	6.1%	52,292,304	-4.8%	400,244,280	343,747,765	16.4%
TOTAL COMBINED								
Interest Rate	153,232,650	133,319,171	14.9%	136,818,208	12.0%	1,120,347,771	1,018,969,586	9.9%
Equity Index	48,017,144	51,731,345	-7.2%	53,040,123	-9.5%	432,675,991	449,901,804	-3.8%
Metals	5,894,245	8,225,477	-28.3%	7,011,393	-15.9%	54,897,172	70,445,787	-22.1%
Energy	30,400,601	34,520,913	-11.9%	35,966,298	-15.5%	262,018,039	290,400,794	-9.8%
FX	14,010,562	16,400,854	-14.6%	12,791,057	9.5%	116,773,713	161,461,883	-27.7%
Commodities and Alternative Invest	22,240,267	24,606,560	-9.6%	23,694,404	-6.1%	185,625,020	182,315,627	1.8%
GRAND TOTAL	273,795,469	268,804,320	1.9%	269,321,483	1.7%	2,172,337,706	2,173,495,481	-0.1%

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