

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	6,719,003	5,788,028	16.1%	7,044,879	-4.6%	50,623,334	63,339,532	-20.1%
10-YR NOTE	23,402,143	21,673,581	8.0%	24,098,518	-2.9%	187,937,729	204,350,884	-8.0%
5-YR NOTE	14,182,366	11,763,360	20.6%	13,605,339	4.2%	109,513,614	106,702,212	2.6%
2-YR NOTE	3,913,548	3,008,484	30.1%	4,404,587	-11.1%	36,039,368	35,138,565	2.6%
FED FUND	746,122	310,328	140.4%	574,935	29.8%	3,352,776	2,728,566	22.9%
10-YR SWAP	0	5,082	-100.0%	0	0.0%	0	116,004	-100.0%
5-YR SWAP	0	9,971	-100.0%	0	0.0%	0	72,219	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	57,448,480	41,177,938	39.5%	55,196,847	4.1%	364,284,329	302,547,945	20.4%
5-YR SWAP RATE	45,301	24,789	82.7%	101,991	-55.6%	396,269	201,113	97.0%
2-YR SWAP RATE	4,058	6,871	-40.9%	11,239	-63.9%	47,601	55,993	-15.0%
10-YR SWAP RATE	18,379	29,884	-38.5%	136,711	-86.6%	389,891	295,345	32.0%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	9	-100.0%	0	0.0%	0	206	-100.0%
1-MONTH EURODOLLAR	1,934	571	238.7%	5,216	-62.9%	13,820	8,280	66.9%
ULTRA T-BOND	1,475,311	1,054,879	39.9%	1,597,107	-7.6%	13,827,155	12,008,147	15.1%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	2,848	2,230	27.7%	9,568	-70.2%	36,928	51,724	-28.6%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
Interest Rate Options								
30-YR BOND	1,414,938	1,520,104	-6.9%	1,098,351	28.8%	8,986,894	12,744,588	-29.5%
10-YR NOTE	7,094,354	7,626,375	-7.0%	7,461,245	-4.9%	57,196,691	53,101,257	7.7%
5-YR NOTE	2,316,073	2,120,989	9.2%	2,728,461	-15.1%	16,053,852	14,888,957	7.8%
2-YR NOTE	154,632	249,714	-38.1%	157,203	-1.6%	1,214,167	1,388,793	-12.6%
FED FUND	4,400	556	691.4%	13	33,746.2%	12,862	33,317	-61.4%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	4,895,136	2,177,151	124.8%	3,850,301	27.1%	20,760,653	14,882,076	39.5%
EURO MIDCURVE	12,966,424	10,746,450	20.7%	13,032,021	-0.5%	96,345,103	60,939,922	58.1%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	12,758	4,631	175.5%	7,767	64.3%	78,885	54,330	45.2%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Equity Index Futures								
\$25 DJ	2	0	0.0%	0	0.0%	23	26	-11.5%
DJIA	1,834	10,751	-82.9%	13,687	-86.6%	58,336	84,282	-30.8%
MINI \$5 DOW	3,028,904	2,492,066	21.5%	2,641,089	14.7%	21,920,724	21,221,997	3.3%
E-MINI S&P500	33,263,386	29,322,816	13.4%	33,329,869	-0.2%	238,779,074	275,846,315	-13.4%
S&P 500	135,986	151,373	-10.2%	500,052	-72.8%	1,837,797	2,493,520	-26.3%
S&P 600 SMALLCAP EMINI	0	22	-100.0%	0	0.0%	55	277	-80.1%
E-MINI MIDCAP	343,309	369,807	-7.2%	500,963	-31.5%	2,898,188	3,160,455	-8.3%
S&P 400 MIDCAP	441	2,343	-81.2%	606	-27.2%	8,817	12,195	-27.7%
S&P 500 GROWTH	3	4	-25.0%	173	-98.3%	456	284	60.6%
S&P 500/VALUE	5	9	-44.4%	297	-98.3%	790	285	177.2%
E-MINI NASDAQ 100	5,305,894	4,222,942	25.6%	5,252,686	1.0%	42,256,651	34,106,905	23.9%
NASDAQ	11,262	16,558	-32.0%	22,242	-49.4%	146,115	149,342	-2.2%
NIKKEI 225 (\$) STOCK	247,623	339,599	-27.1%	413,660	-40.1%	2,584,645	3,001,703	-13.9%
NIKKEI 225 (YEN) STOCK	630,460	900,521	-30.0%	817,102	-22.8%	6,361,835	7,358,134	-13.5%
DJ US REAL ESTATE	4,129	2,229	85.2%	19,497	-78.8%	60,539	19,859	204.8%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	8,314	7,907	5.1%	8,792	-5.4%	46,455	54,632	-15.0%
S&P TECHNOLOGY SECTOR	1,667	1,618	3.0%	4,719	-64.7%	20,682	20,670	0.1%
S&P MATERIALS SECTOR	1,416	1,456	-2.7%	1,838	-23.0%	8,498	16,385	-48.1%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	2,477	780	217.6%	5,528	-55.2%	18,663	36,723	-49.2%
S&P UTILITIES SECTOR	4,076	3,791	7.5%	8,234	-50.5%	36,540	26,004	40.5%
S&P FINANCIAL SECTOR	1,445	1,789	-19.2%	4,045	-64.3%	17,083	32,872	-48.0%
S&P INDUSTRIAL SECTOR	1,055	1,964	-46.3%	6,472	-83.7%	15,399	15,320	0.5%
IBOVESPA INDEX	137	4,077	-96.6%	104	31.7%	2,704	23,268	-88.4%
S&P CONSUMER DSCRTNRY SE	1,089	994	9.6%	4,626	-76.5%	17,504	10,395	68.4%
S&P CONSUMER STAPLES SECT	4,107	2,876	42.8%	11,424	-64.0%	33,063	25,642	28.9%
Equity Index Options								
DJIA	6	38	-84.2%	147	-95.9%	411	4,368	-90.6%
MINI \$5 DOW	12,015	11,151	7.7%	9,178	30.9%	78,382	112,074	-30.1%
E-MINI S&P500	5,560,313	4,324,529	28.6%	4,531,552	22.7%	38,830,281	31,835,416	22.0%
S&P 500	779,899	502,325	55.3%	621,419	25.5%	4,368,981	4,664,877	-6.3%
E-MINI MIDCAP	116	44	163.6%	31	274.2%	722	468	54.3%
E-MINI NASDAQ 100	240,844	42,909	461.3%	260,780	-7.6%	2,050,475	417,398	391.3%
NASDAQ	12	5	140.0%	1	1,100.0%	117	230	-49.1%
EOM S&P 500	53,628	43,635	22.9%	101,780	-47.3%	515,101	526,590	-2.2%
EOM EMINI S&P	752,350	395,079	90.4%	556,890	35.1%	5,505,918	4,021,271	36.9%
EOW1 S&P 500	40,125	29,373	36.6%	36,373	10.3%	301,711	87,344	245.4%
EOW1 EMINI S&P 500	754,361	496,550	51.9%	718,267	5.0%	5,289,170	3,176,196	66.5%
EOW2 S&P 500	105,535	40,755	158.9%	62,873	67.9%	530,296	151,999	248.9%
EOW2 EMINI S&P 500	854,414	433,117	97.3%	711,107	20.2%	5,447,017	2,721,563	100.1%
EOW4 EMINI S&P 500	887,484	453,717	95.6%	822,594	7.9%	4,609,629	2,733,128	68.7%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Metals Futures								
COMEX GOLD	3,848,342	4,647,176	-17.2%	2,508,081	53.4%	23,243,166	30,683,023	-24.2%
E-MINI SILVER	0	0	0.0%	7	-100.0%	11	9	22.2%
COMEX MINY GOLD	4,265	10,504	-59.4%	2,649	61.0%	27,229	62,771	-56.6%
COMEX MINY COPPER	919	1,483	-38.0%	1,084	-15.2%	7,080	12,964	-45.4%
COMEX MINY SILVER	754	1,263	-40.3%	1,144	-34.1%	7,225	12,998	-44.4%
COMEX SILVER	957,168	932,287	2.7%	1,459,081	-34.4%	8,075,903	8,788,556	-8.1%
COMEX COPPER	1,081,308	1,307,080	-17.3%	1,434,308	-24.6%	8,559,503	10,887,789	-21.4%
NYMEX HOT ROLLED STEEL	3,543	2,874	23.3%	1,082	227.4%	25,468	34,961	-27.2%
NYMEX PLATINUM	210,163	188,942	11.2%	379,860	-44.7%	1,813,124	1,989,722	-8.9%
URANIUM	825	1,751	-52.9%	200	312.5%	1,854	4,068	-54.4%
PALLADIUM	97,809	77,175	26.7%	101,610	-3.7%	889,335	887,697	0.2%
NYMEX IRON ORE FUTURES	2,777	2,837	-2.1%	1,056	163.0%	18,389	11,375	61.7%
E-MICRO GOLD	21,760	28,679	-24.1%	15,257	42.6%	156,573	233,725	-33.0%
COPPER	2,054	445	361.6%	2,515	-18.3%	10,326	1,164	787.1%
SILVER	5,477	4,977	10.0%	7,625	-28.2%	89,533	6,287	1,324.1%
FERROUS PRODUCTS	0	125	-100.0%	15	-100.0%	59	1,750	-96.6%
AUSTRIALIAN COKE COAL	343	18	1,805.6%	195	75.9%	1,435	39	3,579.5%
IRON ORE	0	30	-100.0%	0	0.0%	0	30	-100.0%
Aluminium MW Trans Prem Platts	660	0	-	453	45.7%	2,515	0	-
ALUMINUM	887	0	-	1,367	-35.1%	3,209	0	-
Metals Options								
COMEX GOLD	622,981	876,412	-28.9%	685,459	-9.1%	4,796,638	7,125,980	-32.7%
COMEX SILVER	116,897	154,336	-24.3%	179,043	-34.7%	1,045,653	1,199,294	-12.8%
COMEX COPPER	3,226	2,341	37.8%	1,985	62.5%	12,747	26,089	-51.1%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	8,270	-100.0%
NYMEX PLATINUM	11,407	21,166	-46.1%	13,660	-16.5%	104,657	143,727	-27.2%
PALLADIUM	12,754	12,201	4.5%	13,013	-2.0%	90,909	94,586	-3.9%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	90	140	-35.7%
SILVER	1,167	0	-	327	256.9%	1,633	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	780	0	0.0%	1,152	-32.3%	8,554	3,296	159.5%
GOLD	3,127	0	-	2,804	11.5%	10,069	0	-
Energy Futures								
ETHANOL FWD	1,152	2,164	-46.8%	1,844	-37.5%	10,523	34,890	-69.8%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	2,720	306	788.9%	1,830	48.6%	18,357	1,516	1,110.9%
NORTHWEST ROCKIES BASIS S	1,156	0	0.0%	4,757	-75.7%	6,980	399	1,649.4%
HEATING OIL VS ICE GASOIL	1,700	9,375	-81.9%	3,210	-47.0%	28,565	49,446	-42.2%
FUEL OIL CRACK VS ICE	3,395	9,990	-66.0%	4,013	-15.4%	31,380	131,765	-76.2%
FUEL OIL NWE CRACK VS ICE	645	199	224.1%	0	0.0%	1,575	9,136	-82.8%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	151	112	34.8%	0	0.0%	255	3,675	-93.1%
NATURAL GAS	68,593	8,694	689.0%	41,447	65.5%	371,616	47,629	680.2%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
HTG OIL	116	3,626	-96.8%	276	-58.0%	435	40,727	-98.9%
LTD NAT GAS	175,746	165,448	6.2%	147,603	19.1%	1,319,439	1,408,325	-6.3%
GASOIL MINI CALENDAR SWAP	143	85	68.2%	268	-46.6%	1,838	1,022	79.8%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	10	43	-76.7%
N ROCKIES PIPE SWAP	1,740	0	-	480	262.5%	2,927	0	-
SAN JUAN PIPE SWAP	0	0	-	336	-100.0%	336	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	2,047,975	1,114,930	83.7%	1,699,018	20.5%	9,002,181	4,495,592	100.2%
BRENT CALENDAR SWAP	3,577	4,542	-21.2%	4,836	-26.0%	44,649	70,240	-36.4%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 RDAM BRGS VS I	0	267	-100.0%	0	0.0%	723	2,744	-73.7%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	15	-100.0%	30	81	-63.0%
NY H OIL PLATTS VS NYMEX	57	1,215	-95.3%	0	0.0%	3,642	1,515	140.4%
MARS (ARGUS) VS WTI SWAP	5,000	1,230	306.5%	3,860	29.5%	30,094	7,715	290.1%
MARS (ARGUS) VS WTI TRD M	30	150	-80.0%	0	0.0%	480	1,324	-63.7%
WTS (ARGUS) VS WTI TRD MT	510	1,530	-66.7%	390	30.8%	4,858	6,794	-28.5%
SINGAPORE 180CST BALMO	67	80	-16.3%	60	11.7%	487	1,193	-59.2%
SINGAPORE 380CST BALMO	114	134	-14.9%	92	23.9%	549	620	-11.5%
SINGAPORE JET KERO BALMO	0	50	-100.0%	0	0.0%	270	828	-67.4%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	632	713	-11.4%	255	147.8%	2,337	4,097	-43.0%
EURO 1% FUEL OIL NEW BALM	7	76	-90.8%	43	-83.7%	194	517	-62.5%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	901	3,496	-74.2%
GULF COAST 3% FUEL OIL BA	884	1,406	-37.1%	1,038	-14.8%	7,593	10,995	-30.9%
PREMIUM UNLND 10P FOB MED	646	497	30.0%	483	33.7%	2,974	3,494	-14.9%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	49	30	63.3%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	860	0	0.0%	968	-11.2%	4,833	1,395	246.5%
JET FUEL CRG CIF NEW VS I	10	0	0.0%	0	0.0%	50	27	85.2%
3.5% FUEL OIL CID MED SWA	197	0	0.0%	0	0.0%	517	125	313.6%
ARGUS PROPAN FAR EST INDE	221	336	-34.2%	248	-10.9%	1,328	2,442	-45.6%
ULSD 10PPM CIF VS ICE GAS	15	0	0.0%	0	0.0%	15	40	-62.5%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	5	-100.0%	0	0.0%	0	10	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM NILL DA OFF-PEAK	13,159	9,305	41.4%	3,454	281.0%	184,223	216,397	-14.9%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	205	420	-51.2%	0	0.0%	28,863	12,299	134.7%
PJM BGE DA PEAK	0	1,270	-100.0%	0	0.0%	0	1,780	-100.0%
PJM BGE DA OFF-PEAK	0	23,480	-100.0%	0	0.0%	0	32,840	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	1,275	-100.0%	0	0.0%	7,660	1,275	500.8%
PJM JCPL DA OFF-PEAK	0	23,400	-100.0%	0	0.0%	140,480	23,400	500.3%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	2,540	-100.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	50,840	2,545	1,897.6%	0	0.0%	66,599	14,924	346.3%
PJM WESTH DA OFF-PEAK	939,520	46,880	1,904.1%	0	0.0%	1,241,519	353,240	251.5%
PJM WESTH RT PEAK	54,384	19,129	184.3%	20,875	160.5%	165,298	64,883	154.8%
PJM WESTH RT OFF-PEAK	1,313,840	345,573	280.2%	1,362,680	-3.6%	3,401,052	1,561,548	117.8%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	6,948	112	6,103.6%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	78	-100.0%	279	-100.0%	279	78	257.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	326	415	-21.4%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED VS ICE	14	15	-6.7%	60	-76.7%	462	664	-30.4%
BRENT BALMO SWAP	82	583	-85.9%	215	-61.9%	2,318	2,892	-19.8%
ICE GASOIL BALMO SWAP	0	0	0.0%	2	-100.0%	35	1	3,400.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	1,202	64	1,778.1%	906	32.7%	2,720	1,265	115.0%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	1,521	0	0.0%	114	1,234.2%	2,270	8,349	-72.8%
EUROPE 1% FUEL OIL NWE CA	160	276	-42.0%	95	68.4%	1,255	3,054	-58.9%
SINGAPORE FUEL 180CST CAL	4,065	6,704	-39.4%	4,418	-8.0%	32,562	62,618	-48.0%
NYISO G	0	0	0.0%	0	0.0%	0	5,900	-100.0%
GULF COAST NO.6 FUEL OIL	63,161	48,172	31.1%	49,269	28.2%	373,831	445,664	-16.1%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	300	-100.0%	0	0.0%	116	2,750	-95.8%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	16	1,025.0%
SINGAPORE FUEL OIL SPREAD	345	949	-63.6%	437	-21.1%	3,693	11,526	-68.0%
SINGAPORE JET KERO GASOIL	1,275	3,275	-61.1%	1,650	-22.7%	13,476	20,065	-32.8%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	18	-100.0%	0	0.0%	480	1,076	-55.4%
HEATING OIL PHY	2,857,318	2,699,978	5.8%	2,483,328	15.1%	18,631,237	19,974,057	-6.7%
GASOIL 10PPM CARGOES CIF	0	2	-100.0%	0	0.0%	12	10	20.0%
GASOIL 10PPM VS ICE SWAP	30	337	-91.1%	120	-75.0%	811	2,143	-62.2%
NY1% VS GC SPREAD SWAP	3,020	5,808	-48.0%	4,630	-34.8%	39,412	50,868	-22.5%
SINGAPORE GASOIL BALMO	825	300	175.0%	1,400	-41.1%	7,650	4,117	85.8%
EUROPEAN NAPHTHA BALMO	81	230	-64.8%	450	-82.0%	1,877	1,529	22.8%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	15	-100.0%	0	0.0%	10	25	-60.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
DIESEL 10P BRG FOB RDM VS	0	14	-100.0%	2	-100.0%	18	141	-87.2%
ARGUS PROPAN(SAUDI ARAMC	775	716	8.2%	954	-18.8%	5,527	7,414	-25.5%
PJM AEEO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	252	-100.0%	0	0.0%	1,106	2,500	-55.8%
MINY HTG OIL	6	8	-25.0%	6	0.0%	68	95	-28.4%
WAHA BASIS	712	0	0.0%	736	-3.3%	4,804	2,728	76.1%
MINY NATURAL GAS	18,450	25,485	-27.6%	22,645	-18.5%	247,244	202,635	22.0%
SINGAPORE GASOIL SWAP	5,687	12,657	-55.1%	9,281	-38.7%	67,175	86,470	-22.3%
UP DOWN GC ULSD VS NMX HO	12,939	53,129	-75.6%	5,392	140.0%	224,493	392,175	-42.8%
PJM NILL DA PEAK	1,283	1,020	25.8%	256	401.2%	11,942	12,470	-4.2%
PJM DAYTON DA OFF-PEAK	3,800	6,272	-39.4%	0	0.0%	518,182	215,962	139.9%
LA JET (OPIS) SWAP	550	930	-40.9%	300	83.3%	6,175	5,680	8.7%
ULSD UP-DOWN BALMO SWP	578	2,802	-79.4%	300	92.7%	13,566	22,500	-39.7%
JET FUEL UP-DOWN BALMO CL	1,030	1,945	-47.0%	1,945	-47.0%	23,095	7,730	198.8%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	387	925	-58.2%	907	-57.3%	5,189	4,391	18.2%
ARGUS LLS VS. WTI (ARG) T	10,004	5,939	68.4%	6,874	45.5%	42,872	61,826	-30.7%
JAPAN NAPHTHA BALMO SWAP	25	144	-82.6%	92	-72.8%	579	520	11.3%
NY 3.0% FUEL OIL (PLATTS	185	300	-38.3%	125	48.0%	1,765	1,083	63.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	395	-100.0%	455	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	40	0	0.0%	112	-64.3%	152	255	-40.4%
RBOB GASOLINE BALMO CLNDR	283	1,627	-82.6%	294	-3.7%	5,891	8,331	-29.3%
GASOLINE UP-DOWN BALMO SW	25	210	-88.1%	0	0.0%	2,440	4,155	-41.3%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	720	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	496	-100.0%	1,184	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	3,460	0	0.0%	13,061	-73.5%	27,549	1,774	1,452.9%
TENNESSEE 800 LEG NG BASI	0	1,812	-100.0%	0	0.0%	0	3,890	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	620	-100.0%	124	-100.0%	1,340	848	58.0%
SOUTH STAR TEX OKLHM KNS	0	48	-100.0%	400	-100.0%	400	2,281	-82.5%
TEXAS GAS ZONE1 NG BASIS	730	0	0.0%	0	0.0%	730	2,420	-69.8%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	16,418	-100.0%
PJM NI HUB 5MW REAL TIME	2,550	37,477	-93.2%	67,485	-96.2%	628,990	782,095	-19.6%
NYISO ZONE G 5MW D AH O P	0	130,120	-100.0%	0	0.0%	50,955	660,712	-92.3%
NYISO ZONE J 5MW D AH PK	0	5,946	-100.0%	0	0.0%	5,759	29,223	-80.3%
NYISO ZONE J 5MW D AH O P	0	50,640	-100.0%	0	0.0%	25,240	347,790	-92.7%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	1,362	1,375	-0.9%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	24,648	25,025	-1.5%
NEPOOL INTR HUB 5MW D AH	20,279	1,535	1,221.1%	0	0.0%	182,704	184,261	-0.8%
CIN HUB 5MW REAL TIME PK	768	2,772	-72.3%	860	-10.7%	19,473	15,518	25.5%
CIN HUB 5MW D AH PK	0	2,292	-100.0%	0	0.0%	22,014	12,094	82.0%
NYISO ZONE A 5MW D AH PK	2,540	26,039	-90.2%	0	0.0%	7,455	65,434	-88.6%
NYISO ZONE A 5MW D AH O P	13,992	196,160	-92.9%	46,640	-70.0%	210,828	602,750	-65.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	430	3,052	-85.9%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	1,280	9,248	-86.2%	880	45.5%	8,958	49,117	-81.8%
PJM AD HUB 5MW REAL TIME	138,537	187,623	-26.2%	231,404	-40.1%	2,025,191	1,338,209	51.3%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	14,040	-100.0%	0	0.0%	448,064	182,624	145.3%
CIN HUB 5MW REAL TIME O P	141,120	36,696	284.6%	0	0.0%	383,464	517,488	-25.9%
RBOB PHY	3,001,737	3,105,313	-3.3%	2,679,250	12.0%	19,689,164	21,402,652	-8.0%
SING FUEL	10	0	0.0%	0	0.0%	20	140	-85.7%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	300	-100.0%	0	0.0%	0	4,885	-100.0%
RBOB VS HEATING OIL SWAP	900	0	0.0%	300	200.0%	1,800	150	1,100.0%
NORTHEN NATURAL GAS DEMA	62	0	0.0%	0	0.0%	62	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	66	-100.0%	0	0.0%	80	303	-73.6%
MINY WTI CRUDE OIL	128,469	167,014	-23.1%	117,198	9.6%	861,722	966,126	-10.8%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	5,022,685	5,626,241	-10.7%	5,425,107	-7.4%	42,571,719	50,762,546	-16.1%
APPALACHIAN COAL (PHY)	904	2,280	-60.4%	1,644	-45.0%	16,416	52,710	-68.9%
WTI CALENDAR	37,242	34,474	8.0%	35,986	3.5%	219,658	254,508	-13.7%
HENRY HUB BASIS SWAP	21,884	13,240	65.3%	15,024	45.7%	79,776	82,116	-2.8%
WTS (ARGUS) VS WTI SWAP	6,741	2,850	136.5%	465	1,349.7%	24,176	6,810	255.0%
PREMIUM UNLEAD 10PPM FOB	185	125	48.0%	84	120.2%	517	1,157	-55.3%
CHICAGO UNL GAS PL VS RBO	0	400	-100.0%	0	0.0%	238	920	-74.1%
CRUDE OIL PHY	13,174,362	15,383,844	-14.4%	11,397,505	15.6%	79,045,104	89,755,613	-11.9%
RBOB CALENDAR SWAP	7,953	16,583	-52.0%	11,200	-29.0%	64,676	64,765	-0.1%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	1,246	1,970	-36.8%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	11	275	-96.0%
CHICAGO ETHANOL SWAP	69,761	71,723	-2.7%	86,825	-19.7%	751,445	475,197	58.1%
NEW YORK ETHANOL SWAP	610	646	-5.6%	350	74.3%	9,460	7,237	30.7%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	252	602	-58.1%	271	-7.0%	2,712	5,815	-53.4%
JAPAN C&F NAPHTHA SWAP	1,139	1,928	-40.9%	1,234	-7.7%	9,442	16,609	-43.2%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	100	0	0.0%	0	0.0%	100	1,708	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	350	2,410	-85.5%	700	-50.0%	4,850	9,540	-49.2%
LA CARB DIESEL (OPIS) SWA	795	1,250	-36.4%	2,300	-65.4%	9,220	11,137	-17.2%
JAPAN C&F NAPHTHA CRACK S	0	135	-100.0%	45	-100.0%	580	270	114.8%
LLS (ARGUS) VS WTI SWAP	6,607	23,350	-71.7%	11,890	-44.4%	76,801	111,942	-31.4%
MINY RBOB GAS	2	2	0.0%	3	-33.3%	30	29	3.4%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
RBOB GAS	834	6,491	-87.2%	925	-9.8%	5,035	77,245	-93.5%
RBOB CRACK SPREAD	161	3,270	-95.1%	1,279	-87.4%	13,818	6,703	106.1%
RBOB UP-DOWN CALENDAR SW	4,380	10,793	-59.4%	7,593	-42.3%	59,743	63,847	-6.4%
NY HARBOR RESIDUAL FUEL 1	3,569	7,952	-55.1%	5,185	-31.2%	48,264	99,705	-51.6%
NY HARBOR HEAT OIL SWP	8,623	3,538	143.7%	2,610	230.4%	29,671	39,181	-24.3%
LA JET FUEL VS NYM NO 2 H	235	455	-48.4%	100	135.0%	1,580	2,257	-30.0%
ANR OKLAHOMA	856	0	0.0%	2,010	-57.4%	2,986	589	407.0%
MICHIGAN BASIS	31	0	0.0%	918	-96.6%	1,181	2,950	-60.0%
Sumas Basis Swap	214	122	75.4%	61	250.8%	1,516	1,893	-19.9%
NGPL MID-CONTINENT	0	360	-100.0%	92	-100.0%	340	4,248	-92.0%
TEXAS EASTERN ZONE M-3 BA	248	0	0.0%	3,474	-92.9%	13,841	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,578	2,882	-45.2%	3,386	-53.4%	17,170	14,341	19.7%
NORTHERN NATURAL GAS VENTL	50	605	-91.7%	0	0.0%	954	931	2.5%
DOMINION TRANSMISSION INC	1,037	1,359	-23.7%	2,083	-50.2%	36,569	3,195	1,044.6%
TCO BASIS SWAP	29,220	0	0.0%	46,934	-37.7%	107,298	0	0.0%
CIG BASIS	264	108	144.4%	0	0.0%	1,180	1,880	-37.2%
PJM DAILY	0	0	0.0%	0	0.0%	343	240	42.9%
COLUMBIA GULF ONSHORE	732	0	0.0%	5,852	-87.5%	17,183	0	0.0%
Tetco STX Basis	62	0	0.0%	0	0.0%	62	96	-35.4%
Transco Zone 3 Basis	304	0	0.0%	0	0.0%	3,728	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	806	1,200	-32.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	21,884	6,300	247.4%	10,640	105.7%	79,162	75,628	4.7%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	32	475	-93.3%	21	52.4%	132	1,163	-88.7%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,964	2,289	-14.2%	1,851	6.1%	13,495	19,929	-32.3%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	10	28	-64.3%	0	0.0%	208	375	-44.5%
EUROPE 3.5% FUEL OIL RDAM	8,283	10,064	-17.7%	6,982	18.6%	55,065	62,635	-12.1%
EUROPE 3.5% FUEL OIL MED	199	20	895.0%	25	696.0%	915	326	180.7%
PANHANDLE BASIS SWAP FUTU	2,643	1,370	92.9%	3,702	-28.6%	8,208	12,868	-36.2%
SAN JUAN BASIS SWAP	310	0	0.0%	0	0.0%	310	728	-57.4%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	572	0	0.0%	0	0.0%	1,336	1,676	-20.3%
NYISO A	0	532	-100.0%	385	-100.0%	4,256	9,978	-57.3%
NYISO J	765	297	157.6%	511	49.7%	1,936	3,346	-42.1%
GULF COAST JET VS NYM 2 H	6,660	51,477	-87.1%	5,525	20.5%	186,287	288,357	-35.4%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	1,125	-91.1%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	452	118	283.1%	581	-22.2%	4,500	1,399	221.7%
GASOIL CALENDAR SWAP	120	250	-52.0%	41	192.7%	342	1,305	-73.8%
EURO GASOIL 10 CAL SWAP	0	3	-100.0%	0	0.0%	7	388	-98.2%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
CRUDE OIL	9,330	21,869	-57.3%	8,020	16.3%	58,074	238,982	-75.7%
BRENT FINANCIAL FUTURES	11,470	20,369	-43.7%	3,133	266.1%	35,780	210,629	-83.0%
WTI-BRENT BULLET SWAP	100	350	-71.4%	100	0.0%	6,950	5,142	35.2%
WTI-BRENT CALENDAR SWAP	18,144	31,864	-43.1%	31,977	-43.3%	135,270	170,959	-20.9%
DATED TO FRONTLINE BRENT	4,210	2,060	104.4%	1,115	277.6%	9,684	17,956	-46.1%
ICE BRENT DUBAI SWAP	2,427	450	439.3%	225	978.7%	3,867	12,863	-69.9%
GASOIL CRACK SPREAD CALEN	4,236	8,252	-48.7%	2,880	47.1%	21,822	49,266	-55.7%
EUROPEAN NAPHTHA CRACK SP	14,803	8,567	72.8%	7,316	102.3%	70,503	65,489	7.7%
EURO GASOIL 10PPM VS ICE	70	227	-69.2%	403	-82.6%	944	3,407	-72.3%
JET CIF NWE VS ICE	144	207	-30.4%	140	2.9%	849	1,545	-45.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	69	-100.0%
SINGAPORE GASOIL VS ICE	2,417	3,751	-35.6%	1,200	101.4%	31,784	35,460	-10.4%
NATURAL GAS PEN SWP	318,152	372,517	-14.6%	236,587	34.5%	3,081,105	4,087,008	-24.6%
WESTERN RAIL DELIVERY PRB	900	5,845	-84.6%	3,465	-74.0%	22,405	42,620	-47.4%
EASTERN RAIL DELIVERY CSX	1,813	4,255	-57.4%	3,765	-51.8%	39,305	64,497	-39.1%
EUROPE DATED BRENT SWAP	5,701	300	1,800.3%	440	1,195.7%	22,722	7,820	190.6%
TC5 RAS TANURA TO YOKOHAM	0	90	-100.0%	15	-100.0%	20	1,014	-98.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	0	80	-100.0%	5	-100.0%	235	690	-65.9%
PJM OFF-PEAK LMP SWAP FUT	128	1,084	-88.2%	364	-64.8%	3,270	64,996	-95.0%
NYISO A OFF-PEAK	0	734	-100.0%	650	-100.0%	1,690	3,852	-56.1%
NYISO G OFF-PEAK	0	120	-100.0%	0	0.0%	50	7,939	-99.4%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	666	-100.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	1,062	5,734	-81.5%
AEP-DAYTON HUB OFF-PEAK M	230	680	-66.2%	260	-11.5%	788	2,210	-64.3%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	10	552	-98.2%	240	-95.8%	1,320	4,040	-67.3%
FUELOIL SWAP:CARGOES VS.B	717	1,773	-59.6%	429	67.1%	4,982	10,904	-54.3%
EAST/WEST FUEL OIL SPREAD	320	1,044	-69.3%	261	22.6%	4,360	9,458	-53.9%
SINGAPORE 380CST FUEL OIL	1,926	4,383	-56.1%	2,882	-33.2%	23,335	23,923	-2.5%
SINGAPORE JET KEROSENE SW	3,447	4,538	-24.0%	5,957	-42.1%	40,724	38,526	5.7%
SINGAPORE NAPHTHA SWAP	50	0	0.0%	100	-50.0%	1,500	1,004	49.4%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	3,496	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	600	0	0.0%
TRANSCO ZONE4 BASIS SWAP	2,128	0	0.0%	912	133.3%	3,040	3,890	-21.9%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	244	0	0.0%	0	0.0%	430	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	252	1,602	-84.3%
GULF COAST ULSD CALENDAR	810	457	77.2%	409	98.0%	6,968	5,582	24.8%
GULF COAST ULSD CRACK SPR	1,240	3,545	-65.0%	1,425	-13.0%	10,477	13,552	-22.7%
HENRY HUB SWAP	322,081	672,030	-52.1%	456,577	-29.5%	3,450,011	7,961,466	-56.7%
DUBAI CRUDE OIL CALENDAR	3,001	1,043	187.7%	3,294	-8.9%	15,600	13,254	17.7%
USGC UNL 87 CRACK SPREAD	175	875	-80.0%	800	-78.1%	4,200	3,310	26.9%
NYH NO 2 CRACK SPREAD CAL	3,315	3,528	-6.0%	9,399	-64.7%	25,510	14,924	70.9%
NO 2 UP-DOWN SPREAD CALEN	0	1,400	-100.0%	300	-100.0%	1,025	6,500	-84.2%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
SINGAPORE MOGAS 92 UNLEAD	850	900	-5.6%	823	3.3%	4,447	5,030	-11.6%
ETHANOL T2 FOB ROTT INCL DU	1,485	1,973	-24.7%	1,511	-1.7%	14,052	10,995	27.8%
SINGAPORE MOGAS 92 UNLEAD	25,430	5,907	330.5%	13,114	93.9%	86,180	67,708	27.3%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	1,866	616	202.9%	1,398	33.5%	6,992	2,094	233.9%
PROPANE NON-LDH MB (OPIS) B	30	0	0.0%	0	0.0%	30	475	-93.7%
NY JET FUEL (PLATTS) HEAT OIL	800	500	60.0%	3,233	-75.3%	23,933	4,775	401.2%
JET AV FUEL (P) CAR FM ICE GA	10	0	0.0%	0	0.0%	95	54	75.9%
FUEL OIL (PLATS) CAR CM	53	0	0.0%	0	0.0%	66	187	-64.7%
FUEL OIL (PLATS) CAR CN	15	27	-44.4%	0	0.0%	98	138	-29.0%
NY JET FUEL (ARGUS) VS HEATI	25	0	0.0%	300	-91.7%	325	100	225.0%
NY ULSD (ARGUS) VS HEATING	311	23	1,252.2%	2,271	-86.3%	6,666	17,189	-61.2%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	8,296	15,307	-45.8%	2,385	247.8%	88,735	314,598	-71.8%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	104	-100.0%	0	0.0%	4,160	812	412.3%
PETRO OUTRIGHT EURO	9,079	4,755	90.9%	9,058	0.2%	61,099	53,804	13.6%
GAS EURO-BOB OXY NWE BARG	23,645	19,804	19.4%	22,429	5.4%	184,049	148,161	24.2%
GAS EURO-BOB OXY NWE BARG	6,067	7,134	-15.0%	6,805	-10.8%	53,794	66,696	-19.3%
PREM UNL GAS 10PPM RDAM F	3	0	0.0%	0	0.0%	9	20	-55.0%
PREM UNL GAS 10PPM RDAM F	3	29	-89.7%	0	0.0%	143	480	-70.2%
MONT BELVIEU NORMAL BUTAN	9,591	6,575	45.9%	10,708	-10.4%	71,962	60,744	18.5%
MONT BELVIEU ETHANE 5 DECI	2,975	865	243.9%	2,640	12.7%	13,220	16,463	-19.7%
MONT BELVIEU LDH PROPANE 5	20,225	7,365	174.6%	18,402	9.9%	99,201	77,074	28.7%
EUROPEAN GASOIL (ICE)	0	12,001	-100.0%	0	0.0%	0	55,265	-100.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	143,405	79,560	80.2%
ERCOT NORTH ZMCPE 5MW PE	0	110	-100.0%	105	-100.0%	8,994	4,580	96.4%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	1,910	-100.0%
MONT BELVIEU NORMAL BUTAN	352	422	-16.6%	110	220.0%	2,699	2,828	-4.6%
MONT BELVIEU ETHANE OPIS B	50	0	0.0%	0	0.0%	90	35	157.1%
MONT BELVIEU NATURAL GASO	131	0	0.0%	360	-63.6%	2,322	726	219.8%
MONT BELVIEU LDH PROPANE C	375	0	0.0%	170	120.6%	3,761	2,536	48.3%
CONWAY NORMAL BUTANE (OPI	309	0	0.0%	195	58.5%	668	555	20.4%
CONWAY NATURAL GASOLINE (0	0	0.0%	12	-100.0%	147	48	206.3%
CONWAY PROPANE 5 DECIMALS	3,254	963	237.9%	2,553	27.5%	13,164	5,694	131.2%
PETROCHEMICALS	5,942	3,300	80.1%	4,692	26.6%	27,161	26,352	3.1%
MONT BELVIEU NATURAL GASO	2,907	2,279	27.6%	2,077	40.0%	25,056	18,004	39.2%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	23,520	0	0.0%	0	0.0%	23,520	28,080	-16.2%
ELEC MISO PEAK	1,275	0	0.0%	0	0.0%	1,375	3,590	-61.7%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	325	600	-45.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	1	-100.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	101	-100.0%	201	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	1,754	3,408	-48.5%	3,868	-54.7%	34,664	30,237	14.6%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	375	326	15.0%	366	2.5%	3,203	3,054	4.9%
PETRO CRK&SPRD EURO	6,220	6,653	-6.5%	3,777	64.7%	30,015	44,987	-33.3%
GRP THREE UNL GS (PLT) VS	490	65	653.8%	2,195	-77.7%	12,203	3,102	293.4%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	5,893	2,623	124.7%	3,282	79.6%	36,959	48,425	-23.7%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	50	0	0.0%	0	0.0%	450	500	-10.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	190	190	0.0%	490	-61.2%	2,329	2,581	-9.8%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	1,050	0	0.0%	0	0.0%	12,053	0	0.0%
SINGAPORE GASOIL CALENDAR	203	0	-	330	-38.5%	6,215	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	10,045	8,631	16.4%	13,248	-24.2%	82,853	41,988	97.3%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	105	-100.0%	1,718	2,770	-38.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	815	-100.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	34,928	97,160	-64.1%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	527	-100.0%
MJC FUT	30	0	0.0%	0	0.0%	360	30	1,100.0%
PETRO CRCKS & SPRDS NA	23,654	35,204	-32.8%	17,186	37.6%	187,069	233,032	-19.7%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	633	-100.0%
NAT GAS BASIS SWAP	0	4,708	-100.0%	0	0.0%	4,452	4,708	-5.4%
MCCLOSKEY RCH BAY COAL	38,042	25,028	52.0%	22,135	71.9%	212,118	122,755	72.8%
NGPL TEX/OK	1,644	360	356.7%	730	125.2%	9,169	3,760	143.9%
MNC FUT	4,956	2,881	72.0%	4,672	6.1%	34,167	13,662	150.1%
MCCLOSKEY ARA ARGS COAL	147,332	86,755	69.8%	133,927	10.0%	893,411	525,322	70.1%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	10,863	6,820	59.3%
ONTARIO POWER SWAPS	96,660	4,220	2,190.5%	76,685	26.0%	233,117	130,793	78.2%
INDIANA MISO	384	0	0.0%	424	-9.4%	116,752	123,104	-5.2%
SINGAPORE GASOIL	1,720	1,354	27.0%	1,852	-7.1%	16,986	11,906	42.7%
PETRO CRCKS & SPRDS ASIA	295	784	-62.4%	480	-38.5%	1,063	7,214	-85.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
EMMISSIONS	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,343	2,445	-45.1%	1,810	-25.8%	13,836	7,743	78.7%
NYISO CAPACITY	120	58	106.9%	83	44.6%	826	431	91.6%
PETROLEUM PRODUCTS	250	506	-50.6%	506	-50.6%	2,798	1,890	48.0%
EURO-DENOMINATED PETRO P	44	0	0.0%	0	0.0%	169	80	111.3%
COAL SWAP	5,065	1,140	344.3%	3,705	36.7%	16,645	4,640	258.7%
MGN1 SWAP FUT	30	0	0.0%	107	-72.0%	520	363	43.3%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	2,615	285	817.5%	1,350	93.7%	9,230	4,035	128.7%
UCM FUT	160	0	0.0%	10	1,500.0%	578	116	398.3%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	323,080	74,955	331.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	46	20	130.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	25	-100.0%	414	180	130.0%
MGF FUT	0	14	-100.0%	50	-100.0%	100	24	316.7%
TENN 800 LEG NAT GAS INDE	0	1,812	-100.0%	0	0.0%	124	3,462	-96.4%
NEPOOL RHODE IL 5MW D AH	19,229	0	0.0%	0	0.0%	197,999	0	0.0%
EMC FUTURE	0	230	-100.0%	0	0.0%	0	415	-100.0%
3.5% FUEL OIL CIF BALMO S	19	0	-	0	0.0%	34	0	-
MINI RBOB V. EBOBARG NWE BF	100	0	-	290	-65.5%	3,363	0	-
NY HARBOR LOW SULPUR GAS	2,400	0	-	0	-	2,400	0	-
NY HARBOR LOW SULPUR GAS	150	0	-	0	-	150	0	-
MINI GAS EUROBOB OXY NWE A	429	0	-	1,185	-63.8%	4,815	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
EU LOW SULPHUR GASOIL CRA	720	0	-	195	269.2%	915	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	0	-	45	-100.0%	1,530	0	-
MINI RBOB V. EBOB(ARGUS) NW	443	0	-	679	-34.8%	3,275	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	4,824	720	570.0%	1,742	176.9%	9,896	1,980	399.8%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	450	360	25.0%	1,440	-68.8%	2,250	1,800	25.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	54,617	15,260	257.9%	41,447	31.8%	186,891	288,665	-35.3%
BRENT CALENDAR SWAP	38,474	16,940	127.1%	27,778	38.5%	285,394	219,449	30.1%
SINGAPORE JET FUEL CALEND	0	375	-100.0%	0	0.0%	2,275	16,733	-86.4%
ROTTERDAM 3.5%FUEL OIL CL	220	540	-59.3%	245	-10.2%	3,011	9,052	-66.7%
SINGAPORE FUEL OIL 180 CS	0	55	-100.0%	0	0.0%	0	575	-100.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	69,951	33,155	111.0%	72,912	-4.1%	444,843	304,111	46.3%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	3,487	4,268	-18.3%	2,538	37.4%	34,237	33,133	3.3%
RBOB PHY	15,435	45,415	-66.0%	25,669	-39.9%	253,592	318,348	-20.3%
NATURAL GAS PHY	1,935,490	1,386,770	39.6%	1,531,268	26.4%	15,684,173	14,546,571	7.8%
CRUDE OIL APO	72,953	87,251	-16.4%	122,186	-40.3%	484,929	470,174	3.1%
NATURAL GAS 3 M CSO FIN	3,932	58,525	-93.3%	3,917	0.4%	48,985	147,256	-66.7%
NATURAL GAS 1 M CSO FIN	2,036	41,265	-95.1%	5,420	-62.4%	608,191	443,541	37.1%
WTI CRUDE OIL 1 M CSO FI	75,400	121,874	-38.1%	103,092	-26.9%	646,902	541,669	19.4%
CRUDE OIL PHY	2,506,886	3,574,038	-29.9%	2,089,315	20.0%	15,400,003	20,324,471	-24.2%
RBOB CALENDAR SWAP	15,363	3,143	388.8%	17,474	-12.1%	88,295	61,250	44.2%
RBOB 1MO CAL SPD OPTIONS	0	775	-100.0%	0	0.0%	2,525	4,625	-45.4%
ISO NEW ENGLAND PK LMP	0	200	-100.0%	0	0.0%	0	1,520	-100.0%
NY HARBOR HEAT OIL SWP	50,476	11,255	348.5%	9,680	421.4%	153,214	126,290	21.3%
PJM MONTHLY	0	60	-100.0%	0	0.0%	40	2,440	-98.4%
WTI-BRENT BULLET SWAP	53,535	62,907	-14.9%	56,840	-5.8%	358,845	399,488	-10.2%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	600	2,050	-70.7%	0	0.0%	16,075	10,375	54.9%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	189,691	426,441	-55.5%	233,531	-18.8%	1,169,409	1,435,464	-18.5%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	9,032	1,000	803.2%
WTI 12 MONTH CALENDAR OPT	6,050	3,200	89.1%	3,216	88.1%	11,466	8,900	28.8%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	100	605	-83.5%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	0	24	-100.0%	124	-100.0%	359	2,444	-85.3%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	3,628	800	353.5%	3,663	-1.0%	23,385	26,796	-12.7%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	1,620	1,280	26.6%	1,748	-7.3%	8,608	10,604	-18.8%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	60	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	420	1,200	-65.0%	520	-19.2%	5,460	8,240	-33.7%
CRUDE OIL OUTRIGHTS	300	700	-57.1%	720	-58.3%	3,420	7,020	-51.3%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	740	890	-16.9%
NATURAL GAS 6 M CSO FIN	0	150	-100.0%	0	0.0%	35,328	50,138	-29.5%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	118	443	-73.4%	58	103.4%	1,071	2,061	-48.0%
SINGAPORE GASOIL CALENDAR	75	0	0.0%	0	0.0%	150	200	-25.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	150	2,000	-92.5%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	200	566	-64.7%
ETHANOL SWAP	9,592	4,669	105.4%	6,966	37.7%	66,243	46,990	41.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	822	300	174.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	200	1,900	-89.5%	0	0.0%	200	2,700	-92.6%
MCCLOSKEY RCH BAY COAL	300	150	100.0%	0	0.0%	540	465	16.1%
MCCLOSKEY ARA ARGS COAL	600	15	3,900.0%	2,700	-77.8%	14,960	3,725	301.6%
SHORT TERM	325	1,675	-80.6%	925	-64.9%	6,400	14,810	-56.8%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	2,325	1,425	63.2%	800	190.6%	8,400	27,450	-69.4%
COAL API4 INDEX	50	0	0.0%	0	0.0%	365	25	1,360.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	250	0	0.0%	0	0.0%	1,535	310	395.2%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	675	70	864.3%
COAL SWAP	245	230	6.5%	220	11.4%	1,515	4,205	-64.0%
DAILY CRUDE OIL	5,500	1,600	243.8%	1,000	450.0%	12,900	1,600	706.3%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
GASOLINE	0	0	-	0	0.0%	699	0	-
PJM ELECTRIC	0	0	-	0	0.0%	6	0	-
FX Futures								
AUSTRALIAN DOLLAR	1,619,234	2,383,333	-32.1%	1,609,998	0.6%	11,376,527	17,096,561	-33.5%
BRITISH POUND	1,728,793	2,504,833	-31.0%	2,547,639	-32.1%	13,862,497	18,479,078	-25.0%
BRAZIL REAL	24,348	14,304	70.2%	41,644	-41.5%	217,504	277,201	-21.5%
CANADIAN DOLLAR	1,064,592	1,434,339	-25.8%	1,253,593	-15.1%	8,271,953	11,325,324	-27.0%
E-MINI EURO FX	34,601	77,931	-55.6%	56,090	-38.3%	524,202	651,780	-19.6%
EURO FX	3,048,430	5,093,691	-40.2%	4,261,907	-28.5%	26,631,732	40,756,698	-34.7%
E-MINI JAPANESE YEN	6,885	22,865	-69.9%	7,502	-8.2%	77,558	255,272	-69.6%
JAPANESE YEN	2,143,329	2,849,114	-24.8%	2,615,897	-18.1%	18,904,155	29,006,406	-34.8%
MEXICAN PESO	552,500	736,102	-24.9%	923,641	-40.2%	5,231,784	6,279,964	-16.7%
NEW ZEALND DOLLAR	276,792	291,765	-5.1%	296,692	-6.7%	1,799,328	2,243,904	-19.8%
NKR/USD CROSS RATE	1,089	329	231.0%	2,492	-56.3%	7,470	7,895	-5.4%
RUSSIAN RUBLE	26,175	13,272	97.2%	27,038	-3.2%	156,067	145,196	7.5%
S.AFRICAN RAND	7,583	4,269	77.6%	15,886	-52.3%	53,986	93,736	-42.4%
SWISS FRANC	721,414	665,090	8.5%	792,775	-9.0%	4,743,100	5,646,880	-16.0%
AD/CD CROSS RATES	45	100	-55.0%	84	-46.4%	538	706	-23.8%
AD/JY CROSS RATES	3,794	1,859	104.1%	6,135	-38.2%	29,729	17,633	68.6%
AD/NE CROSS RATES	340	114	198.2%	390	-12.8%	1,292	468	176.1%
BP/JY CROSS RATES	7,181	3,027	137.2%	5,415	32.6%	31,575	15,351	105.7%
BP/SF CROSS RATES	171	323	-47.1%	516	-66.9%	1,860	1,350	37.8%
CD/JY CROSS RATES	58	78	-25.6%	84	-31.0%	1,127	601	87.5%
EC/AD CROSS RATES	408	671	-39.2%	2,143	-81.0%	6,997	7,565	-7.5%
EC/CD CROSS RATES	529	544	-2.8%	3,274	-83.8%	18,993	4,802	295.5%
EC/NOK CROSS RATES	95	178	-46.6%	269	-64.7%	891	1,238	-28.0%
EC/SEK CROSS RATES	282	16	1,662.5%	1,377	-79.5%	5,427	2,063	163.1%
EFX/BP CROSS RATES	34,373	40,467	-15.1%	102,583	-66.5%	388,708	481,466	-19.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Futures								
EFX/JY CROSS RATES	29,280	40,564	-27.8%	49,394	-40.7%	304,003	657,551	-53.8%
EFX/SF CROSS RATES	17,258	20,066	-14.0%	48,454	-64.4%	210,781	293,959	-28.3%
SF/JY CROSS RATES	0	47	-100.0%	4	-100.0%	14	1,833	-99.2%
SKR/USD CROSS RATES	1,080	1,208	-10.6%	1,280	-15.6%	5,917	8,723	-32.2%
CZECK KORUNA (US)	1	415	-99.8%	0	0.0%	27	4,730	-99.4%
CZECK KORUNA (EC)	0	590	-100.0%	0	0.0%	2	5,067	-100.0%
HUNGARIAN FORINT (US)	71	887	-92.0%	224	-68.3%	488	14,841	-96.7%
HUNGARIAN FORINT (EC)	214	2,288	-90.6%	84	154.8%	670	18,701	-96.4%
POLISH ZLOTY (US)	3,395	409	730.1%	1,714	98.1%	16,108	9,403	71.3%
POLISH ZLOTY (EC)	2,458	3,027	-18.8%	8,801	-72.1%	35,025	23,008	52.2%
SHEKEL	1,050	964	8.9%	1,273	-17.5%	5,959	5,110	16.6%
RMB USD	261	1,646	-84.1%	590	-55.8%	7,103	11,345	-37.4%
RMB EURO	0	0	0.0%	0	0.0%	0	6	-100.0%
KOREAN WON	207	239	-13.4%	508	-59.3%	2,040	2,448	-16.7%
TURKISH LIRA	8,661	2,211	291.7%	3,331	160.0%	19,799	32,215	-38.5%
TURKISH LIRA (EU)	6,136	216	2,740.7%	3,119	96.7%	14,237	20,670	-31.1%
E-MICRO EUR/USD	104,570	171,954	-39.2%	145,501	-28.1%	1,094,749	1,317,412	-16.9%
E-MICRO GBP/USD	23,967	30,346	-21.0%	21,862	9.6%	189,420	259,149	-26.9%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	2	5	-60.0%	16	-87.5%	35	73	-52.1%
E-MICRO AUD/USD	28,381	47,020	-39.6%	25,784	10.1%	233,622	229,992	1.6%
MICRO CAD/USD	7,302	5,196	40.5%	6,057	20.6%	76,592	36,060	112.4%
MICRO CHF/USD	2,656	4,068	-34.7%	4,331	-38.7%	28,881	44,274	-34.8%
MICRO JYP/USD	4,392	12,428	-64.7%	6,838	-35.8%	76,037	124,886	-39.1%
INDIAN RUPEE	8,075	20,217	-60.1%	2,273	255.3%	33,067	94,319	-64.9%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
USDZAR	0	0	-	224	-100.0%	1,271	0	-
EURO QUARTERLY VARIANCE F	0	0	-	0	0.0%	0	0	-

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Options								
AUSTRALIAN DOLLAR	108,141	155,226	-30.3%	99,037	9.2%	804,770	1,034,676	-22.2%
BRITISH POUND	272,873	190,349	43.4%	250,665	8.9%	1,620,056	923,653	75.4%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	122,322	92,650	32.0%	94,881	28.9%	773,619	611,046	26.6%
EURO FX	469,356	514,113	-8.7%	501,032	-6.3%	3,215,919	3,792,567	-15.2%
JAPANESE YEN	239,273	281,348	-15.0%	167,852	42.5%	1,440,297	2,480,331	-41.9%
MEXICAN PESO	80	100	-20.0%	107	-25.2%	436	2,517	-82.7%
NEW ZEALND DOLLAR	305	10	2,950.0%	93	228.0%	666	45	1,380.0%
RUSSIAN RUBLE	635	0	0.0%	712	-10.8%	3,642	1,186	207.1%
SWISS FRANC	18,411	10,197	80.6%	22,538	-18.3%	146,972	93,975	56.4%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	730	3,148	-76.8%	619	17.9%	7,593	24,795	-69.4%
EURO FX (EU)	5,514	4,621	19.3%	4,992	10.5%	35,318	42,670	-17.2%
SWISS FRANC (EU)	18	779	-97.7%	202	-91.1%	1,685	4,459	-62.2%
CANADIAN DOLLAR (EU)	131	1,531	-91.4%	316	-58.5%	3,096	8,728	-64.5%
BRITISH POUND (EU)	800	4,163	-80.8%	489	63.6%	6,364	15,557	-59.1%
AUSTRALIAN DLR (EU)	10	1,867	-99.5%	80	-87.5%	1,855	7,389	-74.9%
Commodities and Alternative Investments								
Futures								
CORN	4,938,356	4,824,910	2.4%	6,677,819	-26.0%	42,403,303	39,104,467	8.4%
SOYBEAN	3,765,727	3,328,318	13.1%	3,929,408	-4.2%	27,198,802	26,401,179	3.0%
SOYBEAN MEAL	1,703,302	1,919,106	-11.2%	1,811,860	-6.0%	11,211,541	11,859,034	-5.5%
SOYBEAN OIL	1,869,431	1,918,748	-2.6%	2,199,866	-15.0%	13,519,633	14,330,773	-5.7%
OATS	11,446	18,156	-37.0%	19,491	-41.3%	129,536	166,955	-22.4%
ROUGH RICE	10,676	17,552	-39.2%	23,665	-54.9%	112,200	180,421	-37.8%
WHEAT	2,210,777	1,872,603	18.1%	3,028,948	-27.0%	19,251,181	15,745,893	22.3%
MINI CORN	10,741	13,155	-18.4%	12,870	-16.5%	97,851	119,430	-18.1%
MINI SOYBEAN	20,796	21,180	-1.8%	19,089	8.9%	164,887	169,954	-3.0%
MINI WHEAT	9,316	6,097	52.8%	8,764	6.3%	58,817	49,417	19.0%
LIVE CATTLE	1,503,493	1,020,807	47.3%	1,126,625	33.5%	8,238,704	7,822,703	5.3%
FEEDER CATTLE	225,649	128,070	76.2%	158,374	42.5%	1,119,028	1,017,291	10.0%
LEAN HOGS	1,046,618	1,076,200	-2.7%	937,458	11.6%	6,860,096	6,985,278	-1.8%
LUMBER	10,119	18,572	-45.5%	17,276	-41.4%	94,981	163,039	-41.7%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	26,702	23,762	12.4%	21,118	26.4%	189,843	169,115	12.3%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,789	702	154.8%	1,559	14.8%	16,108	4,344	270.8%
BUTTER CS	2,878	2,072	38.9%	2,328	23.6%	20,070	14,262	40.7%
CLASS IV MILK	1,256	1,104	13.8%	1,645	-23.6%	19,785	5,852	238.1%
DRY WHEY	1,625	1,050	54.8%	698	132.8%	7,174	6,473	10.8%
GSCI EXCESS RETURN FUT	2,634	1,365	93.0%	46,370	-94.3%	99,706	4,247	2,247.7%
GOLDMAN SACHS	24,831	27,391	-9.3%	21,097	17.7%	162,470	189,736	-14.4%
ETHANOL	18,015	27,053	-33.4%	24,842	-27.5%	147,099	226,229	-35.0%
HDD WEATHER	0	0	0.0%	0	0.0%	5,039	8,087	-37.7%
CDD WEATHER	1,107	4,327	-74.4%	2,400	-53.9%	6,337	8,148	-22.2%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	400	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CDD SEASONAL STRIP	0	300	-100.0%	0	0.0%	100	3,550	-97.2%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,250	3,300	-62.1%
CAT WEATHER EUROPEAN	400	0	0.0%	0	0.0%	500	3,300	-84.8%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	150	1,500	-90.0%	0	0.0%	750	6,900	-89.1%
HOUSING INDEX	2	18	-88.9%	2	0.0%	82	91	-9.9%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	12,077	4,810	151.1%	40,230	-70.0%	124,833	130,344	-4.2%
COTTON	113	22	413.6%	49	130.6%	455	432	5.3%
COCOA TAS	118	7	1,585.7%	14	742.9%	193	130	48.5%
COFFEE	23	44	-47.7%	22	4.5%	161	268	-39.9%
SUGAR 11	54	14	285.7%	37	45.9%	326	607	-46.3%
GRAIN BASIS SWAPS	0	2,827	-100.0%	52	-100.0%	104	33,112	-99.7%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	5,298	3,778	40.2%	3,538	49.7%	30,761	20,547	49.7%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	114	-100.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,250	-36.7%
FERTILIZER PRODUCTS	1,270	610	108.2%	1,420	-10.6%	8,120	5,431	49.5%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	10,900	-100.0%	37,044	16,248	128.0%
WHEAT HRW	0	372,322	-100.0%	0	0.0%	0	1,981,509	-100.0%
DJ_UBS ROLL SELECT INDEX FU	84	0	-	845	-90.1%	1,801	0	-
MALAYSIAN PALM SWAP	1,400	1,920	-27.1%	2,740	-48.9%	18,880	3,060	517.0%

Commodities and Alternative Investments

Options								
CORN	2,473,121	2,558,023	-3.3%	1,818,464	36.0%	12,140,140	14,371,292	-15.5%
SOYBEAN	1,889,055	1,303,225	45.0%	1,135,635	66.3%	8,669,607	8,168,456	6.1%
SOYBEAN MEAL	238,622	210,012	13.6%	197,592	20.8%	1,202,831	988,593	21.7%
SOYBEAN OIL	162,900	127,142	28.1%	165,236	-1.4%	1,019,800	920,371	10.8%
SOYBEAN CRUSH	411	617	-33.4%	146	181.5%	1,512	2,102	-28.1%
OATS	2,208	3,407	-35.2%	1,423	55.2%	14,674	18,886	-22.3%
ROUGH RICE	1,014	1,106	-8.3%	2,204	-54.0%	9,311	9,970	-6.6%
WHEAT	543,439	379,728	43.1%	487,045	11.6%	3,923,451	2,925,972	34.1%
LIVE CATTLE	527,289	204,301	158.1%	414,733	27.1%	2,304,118	1,683,908	36.8%
FEEDER CATTLE	33,304	19,161	73.8%	36,655	-9.1%	171,301	128,005	33.8%
LEAN HOGS	321,646	140,759	128.5%	293,041	9.8%	1,998,827	905,462	120.8%
LUMBER	700	1,258	-44.4%	1,630	-57.1%	8,825	8,371	5.4%
MILK	30,337	18,224	66.5%	22,705	33.6%	187,240	155,798	20.2%
MLK MID	59	30	96.7%	87	-32.2%	598	365	63.8%
NFD MILK	2,069	486	325.7%	1,339	54.5%	8,631	2,350	267.3%
BUTTER CS	903	488	85.0%	1,100	-17.9%	5,385	9,703	-44.5%
CLASS IV MILK	1,592	1,848	-13.9%	2,401	-33.7%	15,038	6,829	120.2%
DRY WHEY	540	210	157.1%	142	280.3%	2,116	1,905	11.1%
HDD WEATHER	0	0	0.0%	0	0.0%	4,775	1,616	195.5%
CDD WEATHER	400	920	-56.5%	700	-42.9%	2,100	4,980	-57.8%
HDD SEASONAL STRIP	0	500	-100.0%	115	-100.0%	1,190	500	138.0%
CDD SEASONAL STRIP	480	2,000	-76.0%	0	0.0%	29,980	37,060	-19.1%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	800	1,000	-20.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	0	0.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	11,148	20,956	-46.8%	8,150	36.8%	69,369	121,517	-42.9%
SOYBN NEARBY+2 CAL SPRD	245	2,071	-88.2%	586	-58.2%	6,221	4,124	50.8%
WHEAT NEARBY+2 CAL SPRD	5,462	2,530	115.9%	7,508	-27.3%	41,204	16,805	145.2%
JULY-DEC CORN CAL SPRD	1,000	0	0.0%	5,852	-82.9%	87,074	89,255	-2.4%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	85	0	0.0%	16,237	-99.5%	54,499	58,977	-7.6%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	1,308	-100.0%	6,116	6,841	-10.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	16	-100.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	16	-100.0%	0	0.0%	0	16	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	0	0	0.0%	10	-100.0%	372	856	-56.5%
SOYMEAL NEARBY+2 CAL SPRD	10	100	-90.0%	0	0.0%	10	115	-91.3%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	3,646	3,773	-3.4%	1,038	251.3%	13,757	17,983	-23.5%
SOY OIL NEARBY+2 CAL SPRD	65	190	-65.8%	370	-82.4%	2,116	1,294	63.5%
DEC-DEC CORN CAL SPRD	300	192	56.3%	0	0.0%	559	412	35.7%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	30	-100.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN ICSD	900	210	328.6%	655	37.4%	3,800	440	763.6%
DEC-JULY CORN CAL SPRD	755	272	177.6%	0	0.0%	755	372	103.0%
NOV-JULY SOYBEAN CAL SPRD	4	0	0.0%	400	-99.0%	445	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	2,372	343	591.5%	1,625	46.0%	3,997	363	1,001.1%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
LN HOGS CSO	0	117	-100.0%	0	0.0%	0	117	-100.0%
WHEAT HRW	0	19,747	-100.0%	0	0.0%	0	66,471	-100.0%
DEC-JUL SOYBEAN OIL CSO	50	0	-	155	-67.7%	205	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	355	0	-
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	650	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	107,959,493	84,856,005	27.2%	106,786,937	1.1%	766,462,814	727,616,775	5.3%
Equity Index Futures	42,999,021	37,858,292	13.6%	43,567,705	-1.3%	317,130,636	347,717,537	-8.8%
Metals Futures	6,239,054	7,207,646	-13.4%	5,917,589	5.4%	42,931,937	53,618,928	-19.9%
Energy Futures	30,840,880	31,410,396	-1.8%	27,350,155	12.8%	195,514,170	215,939,787	-9.5%
FX Futures	11,552,458	16,504,625	-30.0%	14,906,726	-22.5%	94,700,853	136,014,933	-30.4%
Commodities and Alternative Invest	17,438,273	16,660,472	4.7%	20,153,419	-13.5%	131,362,009	126,965,650	3.5%
TOTAL FUTURES	217,029,179	194,497,436	11.6%	218,682,531	-0.8%	1,548,102,419	1,607,873,610	-3.7%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2014	VOLUME JUL 2013	% CHG	VOLUME JUN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
TOTAL OPTIONS GROUP								
Equity Index Options	10,041,102	6,773,227	48.2%	8,432,992	19.1%	67,528,211	50,452,922	33.8%
Interest Rate Options	28,858,715	24,445,970	18.1%	28,335,362	1.8%	200,652,307	158,033,640	27.0%
Metals Options	772,339	1,066,456	-27.6%	897,443	-13.9%	6,070,990	8,601,382	-29.4%
Energy Options	5,125,418	5,913,103	-13.3%	4,369,154	17.3%	36,103,268	39,940,094	-9.6%
FX Options	1,238,599	1,260,102	-1.7%	1,143,615	8.3%	8,062,298	9,046,096	-10.9%
Commodities and Alternative Invest	6,256,131	5,023,962	24.5%	4,626,333	35.2%	32,022,744	30,743,417	4.2%
TOTAL OPTIONS	52,292,304	44,482,820	17.6%	47,804,899	9.4%	350,439,818	296,817,551	18.1%
TOTAL COMBINED								
Interest Rate	136,818,208	109,301,975	25.2%	135,122,299	1.3%	967,115,121	885,650,415	9.2%
Equity Index	53,040,123	44,631,519	18.8%	52,000,697	2.0%	384,658,847	398,170,459	-3.4%
Metals	7,011,393	8,274,102	-15.3%	6,815,032	2.9%	49,002,927	62,220,310	-21.2%
Energy	35,966,298	37,323,499	-3.6%	31,719,309	13.4%	231,617,438	255,879,881	-9.5%
FX	12,791,057	17,764,727	-28.0%	16,050,341	-20.3%	102,763,151	145,061,029	-29.2%
Commodities and Alternative Invest	23,694,404	21,684,434	9.3%	24,779,752	-4.4%	163,384,753	157,709,067	3.6%
GRAND TOTAL	269,321,483	238,980,256	12.7%	266,487,430	1.1%	1,898,542,237	1,904,691,161	-0.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.