



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	14	17	-17.6%	11	27.3%	75	123	-39.0%
COFFEE	KT	22	18	22.2%	55	-60.0%	138	224	-38.4%
COTTON	TT	49	50	-2.0%	65	-24.6%	342	410	-16.6%
SUGAR 11	YO	37	72	-48.6%	116	-68.1%	272	593	-54.1%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	11,397,505	13,110,675	-13.1%	10,282,814	10.8%	65,870,742	74,371,769	-11.4%
CRUDE OIL	WS	8,020	33,358	-76.0%	7,585	5.7%	48,744	217,113	-77.5%
MINY WTI CRUDE OIL	QM	117,198	126,381	-7.3%	101,041	16.0%	733,253	799,112	-8.2%
BRENT OIL LAST DAY	BZ	1,699,018	916,226	85.4%	1,129,943	50.4%	6,954,206	3,380,662	105.7%
HEATING OIL PHY	HO	2,483,328	2,539,951	-2.2%	2,253,348	10.2%	15,773,919	17,274,079	-8.7%
HTG OIL	BH	276	5,785	-95.2%	0	0.0%	319	37,101	-99.1%
MINY HTG OIL	QH	6	37	-83.8%	7	-14.3%	62	87	-28.7%
RBOB PHY	RB	2,679,250	2,566,850	4.4%	3,240,638	-17.3%	16,687,427	18,297,339	-8.8%
MINY RBOB GAS	QU	3	3	0.0%	10	-70.0%	28	27	3.7%
NATURAL GAS	HP	41,447	6,805	509.1%	38,324	8.1%	303,023	38,935	678.3%
LTD NAT GAS	HH	147,603	177,374	-16.8%	114,207	29.2%	1,143,693	1,242,877	-8.0%
MINY NATURAL GAS	QG	22,645	20,804	8.8%	23,562	-3.9%	228,794	177,150	29.2%
PJM MONTHLY	JM	3,386	2,010	68.5%	1,270	166.6%	15,592	11,459	36.1%
NATURAL GAS PHY	NG	5,425,107	6,271,493	-13.5%	5,031,297	7.8%	37,549,034	45,136,305	-16.8%
RBOB GAS	RT	925	6,312	-85.3%	800	15.6%	4,201	70,754	-94.1%
3.5% FUEL OIL CID MED SWA	7D	0	30	-100.0%	20	-100.0%	320	125	156.0%
3.5% FUEL OIL CIF BALMO S	8D	0	0	-	15	-100.0%	15	0	-
AEP-DAYTON HUB DAILY	VD	0	16	-100.0%	0	0.0%	180	16	1,025.0%
AEP-DAYTON HUB MTHLY	VM	240	72	233.3%	390	-38.5%	1,310	3,488	-62.4%
AEP-DAYTON HUB OFF-PEAK M	VP	260	120	116.7%	190	36.8%	558	1,530	-63.5%
ALGON CITY GATES NAT GAS	N7	0	403	-100.0%	0	0.0%	0	527	-100.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	6,948	112	6,103.6%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	183	-100.0%
ANR OKLAHOMA	NE	2,010	0	0.0%	0	0.0%	2,130	589	261.6%
APPALACHIAN COAL (PHY)	QL	1,644	10,690	-84.6%	2,942	-44.1%	15,512	50,430	-69.2%
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
ARGUS LLS VS. WTI (ARG) T	E5	6,874	8,175	-15.9%	10,488	-34.5%	32,868	55,887	-41.2%
ARGUS PROPAN FAR EST INDE	7E	248	401	-38.2%	172	44.2%	1,107	2,106	-47.4%
ARGUS PROPAN(SAUDI ARAMCO	9N	954	1,291	-26.1%	666	43.2%	4,752	6,698	-29.1%
BRENT BALMO SWAP	J9	215	188	14.4%	862	-75.1%	2,236	2,309	-3.2%
BRENT CALENDAR SWAP	CY	4,836	8,330	-41.9%	4,860	-0.5%	41,072	65,698	-37.5%
BRENT CFD(PLATTS) VS FRNT	1C	112	0	0.0%	0	0.0%	112	255	-56.1%
BRENT CFD SWAP	6W	968	850	13.9%	0	0.0%	3,973	1,395	184.8%
BRENT FINANCIAL FUTURES	BB	3,133	13,711	-77.1%	1,235	153.7%	24,310	190,260	-87.2%
BRENT OIL	NBZ	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	45	0	-	630	-92.9%	1,530	0	-
CARBON CER EURO	VA	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	500	-100.0%	325	-100.0%	325	600	-45.8%
CENTERPOINT BASIS SWAP	PW	0	582	-100.0%	0	0.0%	104	3,563	-97.1%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	120	-100.0%	0	0.0%	0	120	-100.0%
CHICAGO ETHANOL SWAP	CU	86,825	75,034	15.7%	86,892	-0.1%	681,684	403,474	69.0%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	46	20	130.0%
CHICAGO ULSD PL VS HO SPR	5C	366	0	0.0%	182	101.1%	2,828	2,728	3.7%
CHICAGO UNL GAS PL VS RBO	3C	0	100	-100.0%	0	0.0%	238	520	-54.2%
CIG BASIS	CI	0	152	-100.0%	0	0.0%	916	1,772	-48.3%
CINERGY HUB OFF-PEAK MONT	EJ	0	48	-100.0%	120	-100.0%	252	1,602	-84.3%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	72	-100.0%	120	-100.0%	480	1,058	-54.6%
CIN HUB 5MW D AH O PK	K2	0	81,880	-100.0%	304,200	-100.0%	448,064	168,584	165.8%
CIN HUB 5MW D AH PK	H5	0	5,687	-100.0%	16,575	-100.0%	22,014	9,802	124.6%
CIN HUB 5MW REAL TIME O P	H4	0	96,648	-100.0%	93,600	-100.0%	242,344	480,792	-49.6%
CIN HUB 5MW REAL TIME PK	H3	860	3,144	-72.6%	7,895	-89.1%	18,705	12,746	46.8%
COAL SWAP	ACM	365	10	3,550.0%	405	-9.9%	1,250	10	12,400.0%
COAL SWAP	CMC	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	SSI	3,340	550	507.3%	1,885	77.2%	10,330	3,490	196.0%
COLUMB GULF MAINLINE NG B	5Z	13,061	0	0.0%	2,495	423.5%	24,089	1,774	1,257.9%
COLUMBIA GULF MAIN NAT G	L2	496	0	0.0%	240	106.7%	1,184	0	0.0%
COLUMBIA GULF ONSHORE	GL	5,852	0	0.0%	1,825	220.7%	16,451	0	0.0%

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<b>Energy Futures</b>									
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	12	0	0.0%	60	-80.0%	147	48	206.3%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	195	270	-27.8%	134	45.5%	359	555	-35.3%
CONWAY PROPANE 5 DECIMALS SWAP	8K	2,553	528	383.5%	1,234	106.9%	9,910	4,731	109.5%
CRUDE OIL LAST DAY	26	0	0	-	0	0.0%	83	0	-
CRUDE OIL OUTRIGHTS	42	872	16	5,350.0%	227	284.1%	4,645	3,210	44.7%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	DBL	1,400	0	-	0	-	1,400	0	-
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	100	625	-84.0%
CRUDE OIL OUTRIGHTS	WCC	1,010	2,652	-61.9%	1,380	-26.8%	24,921	41,967	-40.6%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	80	-100.0%	0	0.0%	0	375	-100.0%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	0	2,560	-100.0%
DAILY PJM	AOR	0	6,720	-100.0%	0	0.0%	1,440	6,720	-78.6%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	PDJ	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	-	0	0.0%	4,240	0	-
DAILY PJM	PWP	0	0	-	0	0.0%	63	0	-
DAILY PJM	WOR	0	0	-	0	0.0%	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	150	-100.0%	2,210	-100.0%	4,160	708	487.6%
DATED TO FRONTLINE BRENT	FY	1,115	350	218.6%	1,905	-41.5%	5,474	15,896	-65.6%
DIESEL 10P BRG FOB RDM VS	7X	2	8	-75.0%	6	-66.7%	18	127	-85.8%
DIESEL 10PPM BARGES FOB B	U7	1	0	-	0	0.0%	1	0	-
DIESEL 10PPM BARG VS ICE LS	LSE	0	0	-	0	0.0%	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	2,083	0	0.0%	4,900	-57.5%	35,532	1,836	1,835.3%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	210	-100.0%	252	200	26.0%
DUBAI CRUDE OIL CALENDAR	DC	3,294	2,716	21.3%	1,328	148.0%	12,599	12,211	3.2%

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<b>Energy Futures</b>									
EASTERN RAIL DELIVERY CSX	QX	3,765	13,357	-71.8%	6,411	-41.3%	37,492	60,242	-37.8%
EAST/WEST FUEL OIL SPREAD	EW	261	480	-45.6%	594	-56.1%	4,040	8,414	-52.0%
EIA FLAT TAX ONHWAY DIESE	A5	907	1,011	-10.3%	1,153	-21.3%	4,802	3,466	38.5%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	105	1,280	-91.8%	0	0.0%	1,718	2,770	-38.0%
ELEC ERCOT OFF PEAK	ERU	0	0	-	0	0.0%	2,040	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	70,120	-100.0%	0	0.0%	32,888	97,160	-66.2%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	1,180	-100.0%	0	0.0%	100	3,590	-97.2%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	28,080	-100.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	0	0.0%	105	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	185	-100.0%	0	0.0%	0	185	-100.0%
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	10	-100.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	50,720	-100.0%	0	0.0%	143,405	79,560	80.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	105	1,210	-91.3%	0	0.0%	8,994	4,470	101.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,511	1,420	6.4%	2,270	-33.4%	12,567	9,022	39.3%
EURO 1% FUEL OIL NEW BALM	KX	43	95	-54.7%	25	72.0%	187	441	-57.6%
EURO 3.5% FUEL OIL M CRK	FL	101	0	-	5	1,920.0%	201	0	-
EURO 3.5% FUEL OIL RDAM B	KR	255	1,080	-76.4%	383	-33.4%	1,705	3,384	-49.6%
EURO 3.5% FUEL OIL SPREAD	FK	581	155	274.8%	628	-7.5%	4,048	1,281	216.0%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	-	0	0.0%	5	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	10	-100.0%	0	0.0%	120	20	500.0%
EURO GASOIL 10 CAL SWAP	GT	0	4	-100.0%	2	-100.0%	7	385	-98.2%
EURO GASOIL 10PPM VS ICE	ET	403	302	33.4%	57	607.0%	874	3,180	-72.5%

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<b>Energy Futures</b>									
EUROPE 1% FUEL OIL NWE CA	UF	95	208	-54.3%	109	-12.8%	1,095	2,778	-60.6%
EUROPE 1% FUEL OIL RDAM C	UH	0	17	-100.0%	8	-100.0%	198	347	-42.9%
EUROPE 3.5% FUEL OIL MED	UI	25	40	-37.5%	18	38.9%	716	306	134.0%
EUROPE 3.5% FUEL OIL RDAM	UV	6,982	11,028	-36.7%	9,531	-26.7%	46,782	52,571	-11.0%
EUROPEAN GASOIL (ICE)	7F	0	3,083	-100.0%	0	0.0%	0	43,264	-100.0%
EUROPEAN NAPHTHA BALMO	KZ	450	159	183.0%	238	89.1%	1,796	1,299	38.3%
EUROPEAN NAPHTHA CRACK SPR	EN	7,316	8,417	-13.1%	7,391	-1.0%	55,700	56,922	-2.1%
EUROPE DATED BRENT SWAP	UB	440	1,143	-61.5%	2,883	-84.7%	17,021	7,520	126.3%
EUROPE JET KERO NWE CALSW	UJ	0	2	-100.0%	36	-100.0%	80	237	-66.2%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	1,851	2,650	-30.2%	2,285	-19.0%	11,531	17,640	-34.6%
EURO PROPANE CIF ARA SWA	PS	271	898	-69.8%	449	-39.6%	2,460	5,213	-52.8%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	600	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FRC	0	0	-	0	0.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	0.0%	0	60	-100.0%
FUEL OIL CRACK VS ICE	FO	4,013	10,171	-60.5%	5,222	-23.2%	27,985	121,775	-77.0%
FUEL OIL NWE CRACK VS ICE	FI	0	285	-100.0%	96	-100.0%	930	8,937	-89.6%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	0	0.0%	13	187	-93.0%
FUEL OIL (PLATS) CAR CN	1X	0	6	-100.0%	4	-100.0%	83	111	-25.2%
FUELOIL SWAP:CARGOES VS.B	FS	429	2,123	-79.8%	492	-12.8%	4,265	9,131	-53.3%
GAS EURO-BOB OXY NWE BARGES	7H	6,805	6,322	7.6%	7,397	-8.0%	47,727	59,562	-19.9%
GAS EURO-BOB OXY NWE BARGES CRK	7K	22,429	13,552	65.5%	28,872	-22.3%	160,404	128,357	25.0%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	80	-100.0%	20	-100.0%	326	415	-21.4%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	15	0	0.0%	5	200.0%	30	81	-63.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	5	-100.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	15	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	20	-100.0%	15	-100.0%	723	2,477	-70.8%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	10	43	-76.7%
GASOIL 10P CRG CIF NW VS	3V	0	15	-100.0%	0	0.0%	49	30	63.3%

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<b>Energy Futures</b>								
GASOIL 10PPM CARGOES CIF	0	0	0.0%	3	-100.0%	12	8	50.0%
GASOIL 10PPM VS ICE SWAP	120	281	-57.3%	56	114.3%	781	1,806	-56.8%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL CALENDAR SWAP	41	38	7.9%	32	28.1%	222	1,055	-79.0%
GASOIL CRACK SPREAD CALEN	2,880	5,866	-50.9%	1,284	124.3%	17,586	41,014	-57.1%
GASOIL MINI CALENDAR SWAP	268	541	-50.5%	411	-34.8%	1,695	937	80.9%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	1,708	-100.0%
GASOLINE UP-DOWN BALMO SW	0	100	-100.0%	300	-100.0%	2,415	3,945	-38.8%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	25	0	0.0%	0	0.0%	414	180	130.0%
GRP THREE ULSD(PLT)VS HEA	3,868	2,366	63.5%	3,380	14.4%	32,910	26,829	22.7%
GRP THREE UNL GS (PLT) VS	2,195	200	997.5%	2,050	7.1%	11,713	3,037	285.7%
GULF COAST 3% FUEL OIL BA	1,038	1,107	-6.2%	529	96.2%	6,709	9,589	-30.0%
GULF COAST GASOLINE CLNDR	21	0	0.0%	0	0.0%	100	688	-85.5%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	114	15	660.0%	192	-40.6%	749	8,349	-91.0%
GULF COAST JET VS NYM 2 H	5,525	38,208	-85.5%	5,935	-6.9%	179,627	236,880	-24.2%
GULF COAST NO.6 FUEL OIL	44,259	39,527	12.0%	40,695	8.8%	290,663	376,586	-22.8%
GULF COAST NO.6 FUEL OIL	5,010	3,337	50.1%	2,842	76.3%	20,007	20,906	-4.3%
GULF COAST ULSD CALENDAR	409	999	-59.1%	606	-32.5%	6,158	5,125	20.2%
GULF COAST ULSD CRACK SPR	1,425	1,349	5.6%	744	91.5%	9,237	10,007	-7.7%
HEATING OIL BALMO CLNDR S	0	500	-100.0%	0	0.0%	400	500	-20.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	3,210	8,130	-60.5%	2,920	9.9%	26,865	40,071	-33.0%
HENRY HUB BASIS SWAP	15,024	14,632	2.7%	19,844	-24.3%	57,892	68,876	-15.9%
HENRY HUB INDEX SWAP FUTU	10,640	14,908	-28.6%	20,594	-48.3%	57,278	69,328	-17.4%
HENRY HUB SWAP	456,577	789,185	-42.1%	308,948	47.8%	3,127,930	7,289,436	-57.1%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	806	1,200	-32.8%
HOUSTON SHIP CHANNEL BASI	1,830	0	0.0%	1,190	53.8%	15,637	1,210	1,192.3%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	225	375	-40.0%	150	50.0%	1,440	12,413	-88.4%
ICE GASOIL BALMO SWAP	2	0	0.0%	0	0.0%	35	1	3,400.0%

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<b>Energy Futures</b>									
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	2,385	102,858	-97.7%	11,742	-79.7%	80,439	299,291	-73.1%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	49,200	-100.0%	0	0.0%	112,551	92,365	21.9%
INDIANA MISO	PDM	424	0	0.0%	574	-26.1%	1,193	1,275	-6.4%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	0	2,679	-100.0%	1,024	-100.0%	2,624	4,174	-37.1%
INDONESIAN COAL	MCC	1,350	745	81.2%	620	117.7%	6,615	3,750	76.4%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	1,062	5,734	-81.5%
ISO NEW ENGLAND PK LMP	NI	0	40	-100.0%	0	0.0%	1,246	1,970	-36.8%
JAPAN C&F NAPHTHA CRACK S	JB	45	0	0.0%	89	-49.4%	580	135	329.6%
JAPAN C&F NAPHTHA SWAP	JA	1,234	2,326	-46.9%	1,674	-26.3%	8,303	14,681	-43.4%
JAPAN NAPHTHA BALMO SWAP	E6	92	42	119.0%	65	41.5%	554	376	47.3%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	20	-100.0%	85	54	57.4%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	69	-100.0%
JET CIF NWE VS ICE	JC	140	107	30.8%	92	52.2%	705	1,338	-47.3%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	10	-100.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	40	27	48.1%
JET FUEL UP-DOWN BALMO CL	1M	1,945	600	224.2%	1,315	47.9%	22,065	5,785	281.4%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	11	275	-96.0%
LA CARB DIESEL (OPIS) SWA	KL	2,300	1,975	16.5%	1,800	27.8%	8,425	9,887	-14.8%
LA CARBOB GASOLINE(OPIS)S	JL	700	3,725	-81.2%	525	33.3%	4,500	7,130	-36.9%
LA JET FUEL VS NYM NO 2 H	MQ	100	1,145	-91.3%	150	-33.3%	1,345	1,802	-25.4%
LA JET (OPIS) SWAP	JS	300	150	100.0%	1,150	-73.9%	5,625	4,750	18.4%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	231	-100.0%	0	0.0%	0	4,585	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	11,890	11,324	5.0%	14,290	-16.8%	70,194	88,592	-20.8%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	3,860	5,075	-23.9%	4,750	-18.7%	25,094	6,485	287.0%
MARS (ARGUS) VS WTI TRD M	YV	0	0	0.0%	0	0.0%	450	1,174	-61.7%
MCCLOSKEY ARA ARGS COAL	MTF	133,927	92,037	45.5%	94,081	42.4%	746,079	438,567	70.1%

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<b>Energy Futures</b>									
MCCLOSKY RCH BAY COAL	MFF	22,135	22,334	-0.9%	16,660	32.9%	174,076	97,727	78.1%
MGF FUT	MGF	50	0	0.0%	50	0.0%	100	10	900.0%
MGN1 SWAP FUT	MGN	107	28	282.1%	75	42.7%	490	363	35.0%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	0	2,080	-100.0%
MICHIGAN BASIS	NF	918	0	0.0%	0	0.0%	1,150	2,950	-61.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN MISO	HMO	0	70,040	-100.0%	187,200	-100.0%	308,784	70,040	340.9%
MICHIGAN MISO	HMW	0	4,275	-100.0%	10,200	-100.0%	14,296	4,915	190.9%
MINI GAS EUROBOB OXY NWE ARG S BALMO	MEB	1,185	0	-	555	113.5%	4,386	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	290	0	-	540	-46.3%	3,263	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	679	0	-	260	161.2%	2,832	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	0	30	-100.0%	150	-100.0%	330	30	1,000.0%
MNC FUT	MNC	4,672	2,731	71.1%	5,097	-8.3%	29,211	10,781	170.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	2,640	5,500	-52.0%	800	230.0%	10,245	15,598	-34.3%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	0	0.0%	40	35	14.3%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	18,402	9,382	96.1%	11,947	54.0%	78,976	69,709	13.3%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	170	275	-38.2%	165	3.0%	3,386	2,536	33.5%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	2,077	1,883	10.3%	4,689	-55.7%	22,149	15,725	40.9%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	360	0	0.0%	437	-17.6%	2,191	726	201.8%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	10,708	10,372	3.2%	12,343	-13.2%	62,371	54,169	15.1%
MONT BELVIEU NORMAL BUTANE BALMO	8J	110	559	-80.3%	868	-87.3%	2,347	2,406	-2.5%
NAT GAS BASIS SWAP	TZ6	0	0	-	217	-100.0%	4,452	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	648	434	49.3%
NATURAL GAS PEN SWP	NP	236,587	419,887	-43.7%	285,062	-17.0%	2,762,953	3,714,491	-25.6%
NCN FUT	NCN	0	0	0.0%	0	-	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	0	3,840	-100.0%	9,736	-100.0%	156,927	177,917	-11.8%
NEPOOL INTR HUB 5MW D AH	U6	0	548	-100.0%	743	-100.0%	5,498	4,809	14.3%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	149	-100.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	210	-100.0%	11,003	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	178,770	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	-	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	0	500	-100.0%
NEW YORK ETHANOL SWAP	EZ	350	299	17.1%	1,200	-70.8%	8,850	6,591	34.3%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	140	-100.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	92	200	-54.0%	0	0.0%	340	3,888	-91.3%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	730	200	265.0%	212	244.3%	7,525	3,400	121.3%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	0	10	-100.0%	240	-100.0%	1,106	2,248	-50.8%
NO 2 UP-DOWN SPREAD CALEN	UT	300	1,400	-78.6%	0	0.0%	1,025	5,100	-79.9%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	0	214	-100.0%	60	-100.0%	904	326	177.3%
NORTHERN ILLINOIS OFF-PEA	UO	0	60	-100.0%	0	0.0%	116	2,450	-95.3%
NORTHWEST ROCKIES BASIS S	NR	4,757	200	2,278.5%	31	15,245.2%	5,824	399	1,359.6%
N ROCKIES PIPE SWAP	XR	480	0	-	318	50.9%	1,187	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	-	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	4,630	6,411	-27.8%	7,265	-36.3%	36,392	45,060	-19.2%
NY 2.2% FUEL OIL (PLATTS	Y3	395	0	0.0%	0	0.0%	455	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	125	150	-16.7%	100	25.0%	1,580	783	101.8%
NY HARBOR 1% FUEL OIL BAL	VK	0	50	-100.0%	100	-100.0%	901	3,496	-74.2%
NY HARBOR HEAT OIL SWP	MP	2,610	3,274	-20.3%	2,752	-5.2%	21,048	35,643	-40.9%
NY HARBOR RESIDUAL FUEL 1	MM	5,185	5,439	-4.7%	6,329	-18.1%	44,695	91,753	-51.3%
NY HARBOR RESIDUAL FUEL C	ML	0	125	-100.0%	0	0.0%	100	1,125	-91.1%
NYH NO 2 CRACK SPREAD CAL	HK	9,399	1,377	582.6%	3,754	150.4%	22,195	11,396	94.8%

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<b>Energy Futures</b>									
NY H OIL PLATTS VS NYMEX	YH	0	300	-100.0%	175	-100.0%	3,585	300	1,095.0%
NYISO A	KA	385	574	-32.9%	2,022	-81.0%	4,256	9,446	-54.9%
NYISO A OFF-PEAK	KB	650	210	209.5%	240	170.8%	1,690	3,118	-45.8%
NYISO CAPACITY	NNC	50	32	56.3%	15	233.3%	175	117	49.6%
NYISO CAPACITY	NRS	33	47	-29.8%	194	-83.0%	531	256	107.4%
NYISO G	KG	0	64	-100.0%	0	0.0%	0	5,900	-100.0%
NYISO G OFF-PEAK	KH	0	114	-100.0%	0	0.0%	50	7,819	-99.4%
NYISO J	KJ	511	20	2,455.0%	0	0.0%	1,171	3,049	-61.6%
NYISO J OFF-PEAK	KK	0	38	-100.0%	0	0.0%	0	666	-100.0%
NYISO ZONE A 5MW D AH O P	K4	46,640	102,936	-54.7%	0	0.0%	196,836	406,590	-51.6%
NYISO ZONE A 5MW D AH PK	K3	0	6,882	-100.0%	1,024	-100.0%	4,915	39,395	-87.5%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	16,418	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	0	880	-100.0%	0	0.0%	430	3,052	-85.9%
NYISO ZONE G 5MW D AH O P	D2	0	237,902	-100.0%	0	0.0%	50,955	530,592	-90.4%
NYISO ZONE G 5MW D AH PK	T3	880	7,370	-88.1%	256	243.8%	7,678	39,869	-80.7%
NYISO ZONE J 5MW D AH O P	D4	0	175,025	-100.0%	0	0.0%	25,240	297,150	-91.5%
NYISO ZONE J 5MW D AH PK	D3	0	4,529	-100.0%	0	0.0%	5,759	23,277	-75.3%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	300	0	0.0%	0	0.0%	300	100	200.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	3,233	750	331.1%	3,850	-16.0%	23,133	4,275	441.1%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	75	10	650.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	-	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	30	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	2,271	3,966	-42.7%	23	9,773.9%	6,355	17,166	-63.0%
ONEOK OKLAHOMA NG BASIS	8X	124	0	0.0%	0	0.0%	1,340	228	487.7%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	80	-100.0%	80	400	-80.0%
ONTARIO POWER SWAPS	OFM	70,320	0	0.0%	46,032	52.8%	122,472	116,024	5.6%
ONTARIO POWER SWAPS	OPD	20	40	-50.0%	10	100.0%	330	700	-52.9%
ONTARIO POWER SWAPS	OPM	6,345	988	542.2%	1,490	325.8%	13,575	9,449	43.7%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	3,702	3,262	13.5%	661	460.1%	5,565	11,498	-51.6%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-



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Commodity		VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	906	88	929.5%	612	48.0%	1,518	1,201	26.4%
PETROCHEMICALS	22	7	49	-85.7%	3	133.3%	76	290	-73.8%
PETROCHEMICALS	32	34	152	-77.6%	43	-20.9%	549	1,400	-60.8%
PETROCHEMICALS	51	2	0	0.0%	0	0.0%	2	10	-80.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	40	-100.0%
PETROCHEMICALS	8I	17	0	0.0%	642	-97.4%	1,556	5,140	-69.7%
PETROCHEMICALS	91	0	51	-100.0%	5	-100.0%	133	412	-67.7%
PETROCHEMICALS	HPE	0	216	-100.0%	0	0.0%	0	360	-100.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	0	0	-	0	0.0%	10	0	-
PETROCHEMICALS	MAS	25	20	25.0%	60	-58.3%	235	20	1,075.0%
PETROCHEMICALS	MBE	1,070	210	409.5%	1,020	4.9%	10,305	2,040	405.1%
PETROCHEMICALS	MNB	3,537	2,308	53.2%	2,489	42.1%	8,353	13,339	-37.4%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	13	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	224	864	-74.1%	32	600.0%	512	2,452	-79.1%
PETRO CRCKS & SPRDS ASIA	STS	256	404	-36.6%	0	0.0%	256	3,965	-93.5%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	150	-100.0%
PETRO CRCKS & SPRDS NA	CRB	110	224	-50.9%	0	0.0%	110	299	-63.2%
PETRO CRCKS & SPRDS NA	EXR	1,513	1,091	38.7%	1,455	4.0%	8,753	10,402	-15.9%
PETRO CRCKS & SPRDS NA	FOC	60	66	-9.1%	200	-70.0%	1,740	2,889	-39.8%
PETRO CRCKS & SPRDS NA	GBB	0	0	-	300	-100.0%	300	0	-
PETRO CRCKS & SPRDS NA	GCI	185	655	-71.8%	450	-58.9%	7,957	4,162	91.2%
PETRO CRCKS & SPRDS NA	GCU	8,176	11,168	-26.8%	13,205	-38.1%	69,430	99,590	-30.3%
PETRO CRCKS & SPRDS NA	GFC	0	175	-100.0%	16	-100.0%	195	738	-73.6%
PETRO CRCKS & SPRDS NA	HOB	1,030	120	758.3%	0	0.0%	7,872	5,637	39.6%
PETRO CRCKS & SPRDS NA	KSD	0	750	-100.0%	0	0.0%	300	1,400	-78.6%
PETRO CRCKS & SPRDS NA	NFC	0	0	-	75	-100.0%	75	0	-
PETRO CRCKS & SPRDS NA	NFG	450	100	350.0%	255	76.5%	780	400	95.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	975	950	2.6%	1,557	-37.4%	4,422	7,464	-40.8%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	RBB	4,027	10,110	-60.2%	7,564	-46.8%	56,746	62,347	-9.0%
PETRO CRCKS & SPRDS NA	RVG	660	550	20.0%	1,325	-50.2%	4,735	2,275	108.1%
PETRO CRK&SPRD EURO	1NB	1,530	1,965	-22.1%	2,110	-27.5%	9,210	13,487	-31.7%

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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	43	303	53	471.7%	725	-58.2%	2,307	848	172.1%
PETRO CRK&SPRD EURO	BFR	180	1,290	-86.0%	10	1,700.0%	770	5,233	-85.3%
PETRO CRK&SPRD EURO	BOB	721	840	-14.2%	759	-5.0%	4,459	2,703	65.0%
PETRO CRK&SPRD EURO	EBF	5	0	0.0%	0	-	5	0	0.0%
PETRO CRK&SPRD EURO	EOB	18	11	63.6%	5	260.0%	77	34	126.5%
PETRO CRK&SPRD EURO	EPN	148	263	-43.7%	30	393.3%	553	1,722	-67.9%
PETRO CRK&SPRD EURO	EVC	502	115	336.5%	590	-14.9%	2,773	115	2,311.3%
PETRO CRK&SPRD EURO	FBT	115	1,570	-92.7%	110	4.5%	840	12,107	-93.1%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	15	431	-96.5%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	0	0.0%	910	20	4,450.0%
PETRO CRK&SPRD EURO	GOC	52	289	-82.0%	108	-51.9%	597	634	-5.8%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	5	15	-66.7%
PETRO CRK&SPRD EURO	GRS	0	15	-100.0%	0	0.0%	0	30	-100.0%
PETRO CRK&SPRD EURO	LSU	0	0	-	0	0.0%	15	0	-
PETRO CRK&SPRD EURO	MGB	50	0	0.0%	50	0.0%	100	10	900.0%
PETRO CRK&SPRD EURO	MUD	68	0	0.0%	35	94.3%	480	348	37.9%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	10	13	-23.1%
PETRO CRK&SPRD EURO	NOB	85	167	-49.1%	70	21.4%	619	429	44.3%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	105	-100.0%
PETROLEUM PRODUCTS	D43	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D44	110	0	-	240	-54.2%	1,012	0	-
PETROLEUM PRODUCTS	D53	0	80	-100.0%	0	0.0%	0	180	-100.0%
PETROLEUM PRODUCTS	D62	0	30	-100.0%	0	0.0%	0	70	-100.0%
PETROLEUM PRODUCTS	D63	0	30	-100.0%	0	0.0%	0	63	-100.0%
PETROLEUM PRODUCTS	D64	316	0	-	230	37.4%	1,287	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	17	5	240.0%
PETROLEUM PRODUCTS	EWG	0	56	-100.0%	122	-100.0%	152	106	43.4%
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	0	420	-100.0%
PETROLEUM PRODUCTS	RMK	80	240	-66.7%	0	0.0%	80	540	-85.2%
PETROLEUM PRODUCTS ASIA	E6M	95	40	137.5%	46	106.5%	556	240	131.7%
PETROLEUM PRODUCTS ASIA	MJN	1,715	953	80.0%	1,658	3.4%	11,937	5,058	136.0%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0B	180	114	57.9%	326	-44.8%	1,161	392	196.2%
PETRO OUTRIGHT EURO	0C	100	0	0.0%	30	233.3%	273	40	582.5%

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Commodity		VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	0D	3,971	5,880	-32.5%	4,437	-10.5%	22,593	23,150	-2.4%
PETRO OUTFRIGHT EURO	0E	154	60	156.7%	140	10.0%	942	142	563.4%
PETRO OUTFRIGHT EURO	0F	1,529	1,844	-17.1%	1,030	48.4%	7,914	5,288	49.7%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	0	48	-100.0%
PETRO OUTFRIGHT EURO	33	120	30	300.0%	73	64.4%	375	1,046	-64.1%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	680	1,134	-40.0%
PETRO OUTFRIGHT EURO	5L	330	120	175.0%	210	57.1%	720	265	171.7%
PETRO OUTFRIGHT EURO	63	155	55	181.8%	131	18.3%	834	845	-1.3%
PETRO OUTFRIGHT EURO	6L	0	25	-100.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	7I	122	196	-37.8%	869	-86.0%	3,357	1,491	125.2%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	25	15	66.7%
PETRO OUTFRIGHT EURO	7R	410	554	-26.0%	544	-24.6%	3,289	4,662	-29.5%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	88	10	15	-33.3%	5	100.0%	66	20	230.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	7	0	0.0%	0	0.0%	252	126	100.0%
PETRO OUTFRIGHT EURO	EFF	15	0	0.0%	0	0.0%	76	20	280.0%
PETRO OUTFRIGHT EURO	EFM	0	0	0.0%	110	-100.0%	769	394	95.2%
PETRO OUTFRIGHT EURO	ENS	45	141	-68.1%	65	-30.8%	926	540	71.5%
PETRO OUTFRIGHT EURO	EWN	0	7	-100.0%	110	-100.0%	228	22	936.4%
PETRO OUTFRIGHT EURO	FBD	0	30	-100.0%	0	0.0%	15	40	-62.5%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	60	0	0.0%
PETRO OUTFRIGHT EURO	MBN	1,190	660	80.3%	810	46.9%	3,756	2,344	60.2%
PETRO OUTFRIGHT EURO	RBF	40	120	-66.7%	20	100.0%	300	440	-31.8%
PETRO OUTFRIGHT EURO	SMU	250	0	0.0%	0	0.0%	250	0	0.0%
PETRO OUTFRIGHT EURO	T0	130	10	1,200.0%	60	116.7%	300	113	165.5%
PETRO OUTFRIGHT EURO	ULB	0	200	-100.0%	0	0.0%	490	4,345	-88.7%
PETRO OUTFRIGHT EURO	V0	250	450	-44.4%	300	-16.7%	1,975	1,985	-0.5%
PETRO OUTFRIGHT EURO	W0	50	0	0.0%	0	0.0%	100	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	117	-100.0%	0	0.0%	294	117	151.3%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	0.0%	956	574	66.6%
PETRO OUTFRIGHT NA	FCB	0	166	-100.0%	237	-100.0%	1,783	495	260.2%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	20	-100.0%

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<b>Energy Futures</b>									
PETRO OUtright NA	FOM	25	5	400.0%	12	108.3%	37	10	270.0%
PETRO OUtright NA	GKS	0	0	0.0%	0	0.0%	0	233	-100.0%
PETRO OUtright NA	GSI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUtright NA	JE	0	0	0.0%	0	0.0%	0	30	-100.0%
PETRO OUtright NA	MBL	334	178	87.6%	132	153.0%	953	993	-4.0%
PETRO OUtright NA	MEN	993	220	351.4%	760	30.7%	4,948	934	429.8%
PETRO OUtright NA	MEO	11,812	6,673	77.0%	9,833	20.1%	63,028	28,659	119.9%
PETRO OUtright NA	MFD	64	0	0.0%	11	481.8%	556	88	531.8%
PETRO OUtright NA	MMF	20	0	0.0%	40	-50.0%	432	141	206.4%
PETRO OUtright NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUtright NA	NYE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUtright NA	NYS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUtright NA	NYT	0	50	-100.0%	50	-100.0%	65	280	-76.8%
PETRO OUtright NA	XER	0	0	0.0%	0	0.0%	50	900	-94.4%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	220,472	291,640	-24.4%	539,304	-59.1%	1,790,701	1,104,282	62.2%
PJM AD HUB 5MW REAL TIME	Z9	10,932	16,621	-34.2%	11,279	-3.1%	95,953	46,304	107.2%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	14,088	-100.0%	24,648	25,025	-1.5%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	762	-100.0%	1,362	1,375	-0.9%
PJM DAILY	JD	0	0	0.0%	20	-100.0%	343	240	42.9%
PJM DAYTON DA OFF-PEAK	R7	0	2,744	-100.0%	8,224	-100.0%	514,382	209,690	145.3%
PJM DAYTON DA PEAK	D7	0	2,270	-100.0%	320	-100.0%	28,658	11,879	141.2%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	-	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	140,480	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	7,660	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	2,509	5,523	-54.6%	5,034	-50.2%	23,492	22,517	4.3%
PJM NI HUB 5MW REAL TIME	B6	64,976	80,363	-19.1%	215,856	-69.9%	602,948	722,101	-16.5%
PJM NILL DA OFF-PEAK	L3	3,454	52,360	-93.4%	27,755	-87.6%	171,064	207,092	-17.4%
PJM NILL DA PEAK	N3	256	1,021	-74.9%	1,700	-84.9%	10,659	11,450	-6.9%
PJM OFF-PEAK LMP SWAP FUT	JP	364	300	21.3%	630	-42.2%	3,142	63,912	-95.1%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	2,540	-100.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	4,680	-100.0%	0	0.0%	301,999	306,360	-1.4%
PJM WESTHDA PEAK	J4	0	1,025	-100.0%	0	0.0%	15,759	12,379	27.3%
PJM WESTH RT OFF-PEAK	N9	1,362,680	346,464	293.3%	266,250	411.8%	2,087,212	1,215,975	71.6%
PJM WESTH RT PEAK	L1	20,875	22,609	-7.7%	9,125	128.8%	110,914	45,754	142.4%
PLASTICS	PGP	490	340	44.1%	80	512.5%	2,139	2,375	-9.9%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	16	-100.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	0.0%	0	14	-100.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	483	668	-27.7%	486	-0.6%	2,328	2,997	-22.3%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	84	241	-65.1%	16	425.0%	332	1,032	-67.8%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	0	21	-100.0%	29	-100.0%	140	451	-69.0%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	0	0.0%	0	475	-100.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	1,398	403	246.9%	1,707	-18.1%	5,126	1,478	246.8%
RBOB CALENDAR SWAP	RL	11,200	7,277	53.9%	8,603	30.2%	56,723	48,182	17.7%
RBOB CRACK SPREAD	RM	1,279	240	432.9%	1,475	-13.3%	13,657	3,433	297.8%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	26	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	294	475	-38.1%	1,337	-78.0%	5,608	6,704	-16.3%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	633	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	7,593	4,907	54.7%	6,685	13.6%	55,363	53,054	4.4%
RBOB VS HEATING OIL SWAP	RH	300	0	0.0%	0	0.0%	900	150	500.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	88	-100.0%	0	0.0%	0	728	-100.0%
SAN JUAN PIPE SWAP	XX	336	0	-	0	-	336	0	-
SINGAPORE 180CST BALMO	BS	60	155	-61.3%	95	-36.8%	420	1,113	-62.3%
SINGAPORE 380CST BALMO	BT	92	33	178.8%	55	67.3%	435	486	-10.5%
SINGAPORE 380CST FUEL OIL	SE	2,882	2,212	30.3%	3,155	-8.7%	21,409	19,540	9.6%
SINGAPORE FUEL 180CST CAL	UA	4,418	8,023	-44.9%	3,853	14.7%	28,497	55,914	-49.0%
SINGAPORE FUEL OIL SPREAD	SD	437	1,064	-58.9%	373	17.2%	3,348	10,577	-68.3%
SINGAPORE GASOIL	MTB	299	41	629.3%	90	232.2%	949	222	327.5%
SINGAPORE GASOIL	MTS	1,553	2,688	-42.2%	1,989	-21.9%	13,982	8,330	67.9%
SINGAPORE GASOIL	STF	0	0	-	0	0.0%	10	0	-
SINGAPORE GASOIL	STL	0	50	-100.0%	0	0.0%	0	100	-100.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	325	1,900	-82.9%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	1,400	812	72.4%	250	460.0%	6,825	3,817	78.8%
SINGAPORE GASOIL CALENDAR	MSG	330	0	-	2,063	-84.0%	6,012	0	-
SINGAPORE GASOIL SWAP	SG	9,281	16,309	-43.1%	9,047	2.6%	61,488	73,813	-16.7%
SINGAPORE GASOIL VS ICE	GA	1,200	3,404	-64.7%	8,705	-86.2%	29,367	31,709	-7.4%
SINGAPORE JET KERO BALMO	BX	0	25	-100.0%	0	0.0%	270	778	-65.3%
SINGAPORE JET KERO GASOIL	RK	1,650	2,125	-22.4%	1,330	24.1%	12,201	16,790	-27.3%
SINGAPORE JET KEROSENE SW	KS	5,957	4,655	28.0%	5,028	18.5%	37,277	33,988	9.7%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	0	1,910	-100.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	823	880	-6.5%	600	37.2%	3,597	4,130	-12.9%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	13,114	7,055	85.9%	12,413	5.6%	60,750	61,801	-1.7%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	200	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	100	0	0.0%	150	-33.3%	1,450	1,004	44.4%
SING FUEL	MSD	0	0	0.0%	0	0.0%	10	140	-92.9%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	114	-100.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	3,496	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
SOUTH STAR TEX OKLHM KNS	8Z	400	116	244.8%	0	0.0%	400	2,233	-82.1%
Sumas Basis Swap	NK	61	304	-79.9%	273	-77.7%	1,302	1,771	-26.5%
TC2 ROTTERDAM TO USAC 37K	TM	5	0	0.0%	55	-90.9%	235	610	-61.5%
TC5 RAS TANURA TO YOKOHAM	TH	15	25	-40.0%	0	0.0%	20	924	-97.8%
TCO BASIS SWAP	TC	46,934	0	0.0%	30,432	54.2%	78,078	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	5	310	-98.4%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	310	-100.0%	0	0.0%	124	1,650	-92.5%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	279	0	-	0	0.0%	279	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	738	-100.0%	0	0.0%	0	2,078	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	504	0	0.0%
Tetco STX Basis	TX	0	96	-100.0%	0	0.0%	0	96	-100.0%
TEXAS EASTERN ZONE M-3 BA	NX	3,474	0	0.0%	707	391.4%	13,593	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	2,420	-100.0%
TEXAS GAS ZONE SL BASIS S	TB	0	452	-100.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	122	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	3,424	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	912	0	0.0%	0	0.0%	912	3,890	-76.6%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	720	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	932	-100.0%	0	0.0%	764	1,676	-54.4%
TRANSCO ZONE 6 INDEX	IT	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	-	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	10	67	-85.1%	10	0.0%	418	116	260.3%
ULSD 10PPM CIF MED BALMO	X7	0	9	-100.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED SWAP	Z6	0	9	-100.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	60	47	27.7%	90	-33.3%	448	649	-31.0%



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<b>Energy Futures</b>									
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	40	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	300	2,078	-85.6%	603	-50.2%	12,988	19,698	-34.1%
UP DOWN GC ULSD VS NMX HO	LT	5,392	50,545	-89.3%	21,703	-75.2%	211,554	339,046	-37.6%
USGC UNL 87 CRACK SPREAD	RU	800	525	52.4%	925	-13.5%	4,025	2,435	65.3%
WAHA BASIS	NW	736	0	0.0%	60	1,126.7%	4,092	2,728	50.0%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	210	-100.0%	210	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	3,465	3,035	14.2%	3,050	13.6%	21,505	36,775	-41.5%
WTI-BRENT BULLET SWAP	BY	100	2,122	-95.3%	0	0.0%	6,850	4,792	42.9%
WTI-BRENT CALENDAR SWAP	BK	31,977	22,625	41.3%	14,864	115.1%	117,126	139,095	-15.8%
WTI CALENDAR	CS	35,986	27,573	30.5%	28,207	27.6%	182,416	220,034	-17.1%
WTS (ARGUS) VS WTI SWAP	FF	465	300	55.0%	6,225	-92.5%	17,435	3,960	340.3%
WTS (ARGUS) VS WTI TRD MT	FH	390	100	290.0%	390	0.0%	4,348	5,264	-17.4%
	LSC	195	0	-	0	-	195	0	-
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	-	0	0	0.0%
APPALACHIAN COAL	6K	0	65	-100.0%	80	-100.0%	740	890	-16.9%
BRENT 1 MONTH CAL	AA	0	0	0.0%	200	-100.0%	200	566	-64.7%
BRENT CALENDAR SWAP	BA	27,778	38,376	-27.6%	71,002	-60.9%	246,920	202,509	21.9%
BRENT OIL LAST DAY	BE	16,055	5,706	181.4%	11,816	35.9%	59,603	78,784	-24.3%
BRENT OIL LAST DAY	OS	25,392	42,610	-40.4%	10,115	151.0%	72,671	194,621	-62.7%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	0.0%	0	2,140	-100.0%
COAL API2 INDEX	CLA	0	25	-100.0%	75	-100.0%	835	185	351.4%
COAL API2 INDEX	CQA	0	0	0.0%	50	-100.0%	450	125	260.0%
COAL API4 INDEX	RLA	0	25	-100.0%	50	-100.0%	215	25	760.0%
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	100	0	0.0%
COAL SWAP	CPF	35	65	-46.2%	40	-12.5%	540	165	227.3%
COAL SWAP	RPF	185	585	-68.4%	5	3,600.0%	730	3,810	-80.8%
CRUDE OIL 1MO	WA	233,531	283,230	-17.5%	151,164	54.5%	979,718	1,009,023	-2.9%
CRUDE OIL APO	AO	122,186	69,323	76.3%	72,247	69.1%	411,976	382,923	7.6%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	300	-100.0%	600	1,280	-53.1%



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<b>Energy Options</b>									
CRUDE OIL OUTRIGHTS	DBP	720	0	0.0%	0	0.0%	2,520	5,040	-50.0%
CRUDE OIL PHY	CD	0	1,600	-100.0%	0	0.0%	5,050	7,650	-34.0%
CRUDE OIL PHY	LC	27,332	10,380	163.3%	2,375	1,050.8%	78,836	72,569	8.6%
CRUDE OIL PHY	LO	2,035,371	2,584,398	-21.2%	1,934,024	5.2%	12,767,006	16,670,214	-23.4%
CRUDE OIL PHY	LO1	8,905	0	-	317	2,709.1%	10,097	0	-
CRUDE OIL PHY	LO2	6,348	0	-	2,505	153.4%	9,067	0	-
CRUDE OIL PHY	LO3	4,821	0	-	2,679	80.0%	7,600	0	-
CRUDE OIL PHY	LO4	6,538	0	-	4,319	51.4%	12,777	0	-
CRUDE OIL PHY	LO5	0	0	-	2,684	-100.0%	2,684	0	-
DAILY CRUDE OIL	DNM	1,000	0	0.0%	1,000	0.0%	7,400	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J05	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J06	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	0.0%	0	2	-100.0%
ELEC FINSETTLED	PML	58	468	-87.6%	294	-80.3%	953	1,616	-41.0%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	-	0	0.0%	4,564	0	-
ETHANOL SWAP	CVR	6,516	2,016	223.2%	9,161	-28.9%	53,381	15,710	239.8%
ETHANOL SWAP	GVR	450	0	0.0%	900	-50.0%	3,270	26,611	-87.7%
EURO-DENOMINATED PETRO PROD	EFB	0	0	-	30	-100.0%	675	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	70	-100.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	60	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	300	-100.0%	0	0.0%	822	300	174.0%
GASOLINE	GCE	0	0	-	0	0.0%	699	0	-
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Options</b>									
HEATING OIL PHY	LB	1,495	48	3,014.6%	1,187	25.9%	5,860	2,858	105.0%
HEATING OIL PHY	OH	71,417	26,649	168.0%	51,473	38.7%	369,032	268,098	37.6%
HENRY HUB FINANCIAL LAST	E7	2,538	1,383	83.5%	1,982	28.1%	30,750	28,865	6.5%
HO 1 MONTH CLNDR OPTIONS	FA	0	325	-100.0%	175	-100.0%	15,475	8,325	85.9%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	0	3,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	100	-100.0%	0	0.0%	0	1,320	-100.0%
MCCLOSKEY ARA ARGS COAL	MTO	2,700	1,350	100.0%	0	0.0%	14,360	3,710	287.1%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	240	315	-23.8%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	5,420	63,977	-91.5%	11,927	-54.6%	606,155	402,276	50.7%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	600	-100.0%
NATURAL GAS 2 M CSO FIN	G2	0	500	-100.0%	0	0.0%	0	800	-100.0%
NATURAL GAS 3 M CSO FIN	G3	3,917	12,600	-68.9%	12,786	-69.4%	45,053	88,731	-49.2%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	150	2,000	-92.5%
NATURAL GAS 6 M CSO FIN	G6	0	575	-100.0%	0	0.0%	35,328	49,988	-29.3%
NATURAL GAS OPT	5N	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,748	1,160	50.7%	1,580	10.6%	6,988	9,324	-25.1%
NATURAL GAS PHY	KD	21,575	13,375	61.3%	19,825	8.8%	99,242	133,156	-25.5%
NATURAL GAS PHY	LN	1,362,342	1,410,702	-3.4%	1,364,860	-0.2%	11,632,518	11,212,242	3.7%
NATURAL GAS PHY	ON	147,351	273,149	-46.1%	183,393	-19.7%	2,016,903	1,814,403	11.2%
NATURAL GAS PHY	ON1	0	0	-	10	-100.0%	20	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	200	-100.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	1,742	180	867.8%	1,080	61.3%	5,072	1,260	302.5%
NY HARBOR HEAT OIL SWP	AT	9,680	7,580	27.7%	15,384	-37.1%	102,738	115,035	-10.7%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	-	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	180	-100.0%	60	-100.0%	100	605	-83.5%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	3,553	810	338.6%	354	903.7%	12,672	10,506	20.6%
PETROCHEMICALS	4I	0	0	0.0%	450	-100.0%	450	0	0.0%
PETROCHEMICALS	4J	0	2,100	-100.0%	845	-100.0%	5,295	11,030	-52.0%

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<b>Energy Options</b>									
PETROCHEMICALS	4K	100	765	-86.9%	150	-33.3%	1,075	4,350	-75.3%
PETROCHEMICALS	CPR	10	20	-50.0%	20	-50.0%	265	110	140.9%
PETRO OUTRIGHT EURO	8H	124	244	-49.2%	30	313.3%	359	2,420	-85.2%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	520	1,840	-71.7%	80	550.0%	5,040	7,040	-28.4%
PJM ELECTRIC	6OO	0	0	-	6	-100.0%	6	0	-
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	40	2,380	-98.3%
RBOB 1MO CAL SPD OPTIONS	ZA	0	1,950	-100.0%	0	0.0%	2,525	3,850	-34.4%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	0.0%	0	0.0%	0	300	-100.0%
RBOB CALENDAR SWAP	RA	17,474	4,933	254.2%	15,241	14.7%	72,932	58,107	25.5%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	25,504	33,144	-23.1%	36,081	-29.3%	236,321	268,700	-12.1%
RBOB PHY	RF	165	606	-72.8%	279	-40.9%	1,836	4,233	-56.6%
ROTTERDAM 3.5%FUEL OIL CL	Q6	245	1,958	-87.5%	530	-53.8%	2,791	8,512	-67.2%
SAN JUAN PIPE SWAP	PJ	1,440	360	300.0%	180	700.0%	1,800	1,440	25.0%
SHORT TERM	C12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	0	0.0%	0	0.0%	100	2,500	-96.0%
SHORT TERM	U12	200	325	-38.5%	150	33.3%	350	425	-17.6%
SHORT TERM	U13	400	2,050	-80.5%	50	700.0%	775	3,575	-78.3%
SHORT TERM	U14	0	0	0.0%	50	-100.0%	100	2,700	-96.3%
SHORT TERM	U15	0	0	0.0%	1,150	-100.0%	1,825	1,080	69.0%
SHORT TERM	U22	0	0	0.0%	2,100	-100.0%	2,150	1,825	17.8%
SHORT TERM	U23	0	0	0.0%	100	-100.0%	400	250	60.0%
SHORT TERM	U24	0	100	-100.0%	0	0.0%	50	450	-88.9%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	325	0	0.0%	0	0.0%	325	330	-1.5%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	0	0.0%	75	2,075	-96.4%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	200	-100.0%	300	500	-40.0%
SHORT TERM NATURAL GAS	U03	100	0	0.0%	0	0.0%	450	2,025	-77.8%

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<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U04	75	0	0.0%	0	0.0%	200	1,000	-80.0%
SHORT TERM NATURAL GAS	U05	0	200	-100.0%	100	-100.0%	800	375	113.3%
SHORT TERM NATURAL GAS	U06	200	250	-20.0%	0	0.0%	200	2,035	-90.2%
SHORT TERM NATURAL GAS	U07	0	50	-100.0%	0	0.0%	175	3,350	-94.8%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	500	-100.0%	550	550	0.0%
SHORT TERM NATURAL GAS	U09	50	0	0.0%	175	-71.4%	650	1,750	-62.9%
SHORT TERM NATURAL GAS	U10	50	200	-75.0%	0	0.0%	750	1,900	-60.5%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	425	-100.0%	475	1,115	-57.4%
SHORT TERM NATURAL GAS	U17	50	150	-66.7%	0	0.0%	200	725	-72.4%
SHORT TERM NATURAL GAS	U18	50	50	0.0%	0	0.0%	100	750	-86.7%
SHORT TERM NATURAL GAS	U19	175	150	16.7%	0	0.0%	325	500	-35.0%
SHORT TERM NATURAL GAS	U20	0	200	-100.0%	0	0.0%	0	500	-100.0%
SHORT TERM NATURAL GAS	U21	0	200	-100.0%	50	-100.0%	300	2,100	-85.7%
SHORT TERM NATURAL GAS	U27	50	300	-83.3%	0	0.0%	75	400	-81.3%
SHORT TERM NATURAL GAS	U28	0	200	-100.0%	0	0.0%	50	1,075	-95.3%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	200	-100.0%	200	1,300	-84.6%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	200	1,800	-88.9%
SINGAPORE FUEL OIL 180 CS	C5	0	520	-100.0%	0	0.0%	0	520	-100.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	75	200	-62.5%
SINGAPORE JET FUEL CALEND	N2	0	750	-100.0%	50	-100.0%	2,275	16,358	-86.1%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	300	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	3,216	1,850	73.8%	600	436.0%	5,416	5,700	-5.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	100	-100.0%	9,032	1,000	803.2%
WTI-BRENT BULLET SWAP	BV	56,840	48,010	18.4%	61,764	-8.0%	305,310	336,581	-9.3%
WTI CRUDE OIL 1 M CSO FI	7A	103,092	90,385	14.1%	94,050	9.6%	571,502	419,795	36.1%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	2,508,081	3,744,747	-33.0%	3,631,134	-30.9%	19,394,824	26,035,847	-25.5%
NYMEX HOT ROLLED STEEL	HR	1,082	3,700	-70.8%	4,220	-74.4%	21,925	32,087	-31.7%
NYMEX PLATINUM	PL	379,860	388,436	-2.2%	239,397	58.7%	1,602,961	1,800,780	-11.0%
PALLADIUM	PA	101,610	93,497	8.7%	195,880	-48.1%	791,526	810,522	-2.3%
URANIUM	UX	200	58	244.8%	0	0.0%	1,029	2,317	-55.6%

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<b>Metals Futures</b>									
COMEX SILVER	SI	1,459,081	1,555,352	-6.2%	883,117	65.2%	7,118,735	7,856,269	-9.4%
COMEX MINY GOLD	QO	2,649	5,180	-48.9%	4,118	-35.7%	22,964	52,267	-56.1%
E-MINI SILVER	6Q	7	6	16.7%	2	250.0%	11	9	22.2%
COMEX MINY SILVER	QI	1,144	1,815	-37.0%	832	37.5%	6,471	11,735	-44.9%
COMEX COPPER	HG	1,434,308	1,760,855	-18.5%	933,004	53.7%	7,478,195	9,580,709	-21.9%
COMEX MINY COPPER	QC	1,084	2,752	-60.6%	724	49.7%	6,161	11,481	-46.3%
ALUMINUM	ALI	1,367	0	-	955	43.1%	2,322	0	-
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	-	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	195	6	3,150.0%	80	143.8%	1,092	21	5,100.0%
COPPER	HGS	2,515	120	1,995.8%	995	152.8%	8,272	719	1,050.5%
E-MICRO GOLD	MGC	15,257	34,106	-55.3%	22,223	-31.3%	134,813	205,046	-34.3%
FERROUS PRODUCTS	BUS	0	35	-100.0%	34	-100.0%	34	1,440	-97.6%
FERROUS PRODUCTS	SSF	15	20	-25.0%	0	0.0%	25	185	-86.5%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	AUP	453	0	-	424	6.8%	1,855	0	-
NYMEX IRON ORE FUTURES	TIO	1,056	2,334	-54.8%	1,110	-4.9%	15,612	8,538	82.9%
SILVER	SIL	7,625	1,310	482.1%	11,774	-35.2%	84,056	1,310	6,316.5%
<b>Metals Options</b>									
COMEX COPPER	HX	1,985	2,762	-28.1%	780	154.5%	9,521	23,748	-59.9%
COMEX GOLD	OG	685,459	899,547	-23.8%	692,487	-1.0%	4,173,657	6,249,568	-33.2%
COMEX SILVER	SO	179,043	176,432	1.5%	125,040	43.2%	928,756	1,044,958	-11.1%
GOLD	OG1	726	0	-	1,203	-39.7%	2,941	0	-
GOLD	OG2	881	0	-	306	187.9%	1,362	0	-
GOLD	OG3	1,044	0	-	165	532.7%	1,284	0	-
GOLD	OG4	153	0	-	995	-84.6%	1,168	0	-
GOLD	OG5	0	0	-	187	-100.0%	187	0	-
IRON ORE CHINA	ICP	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	ICT	1,152	0	0.0%	542	112.5%	7,774	3,296	135.9%
NYMEX HOT ROLLED STEEL	HRO	0	1,100	-100.0%	0	0.0%	0	8,270	-100.0%
NYMEX PLATINUM	PO	13,660	11,415	19.7%	31,413	-56.5%	93,250	122,561	-23.9%
PALLADIUM	PAO	13,013	7,480	74.0%	15,449	-15.8%	78,155	82,385	-5.1%
SHORT TERM	L11	0	0	-	0	0.0%	40	0	-
SHORT TERM	L15	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	-	0	0	0.0%

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<b>Metals Options</b>									
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	60	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	-	0	0.0%	30	0	-
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	10	0	-	6	66.7%	16	0	-
SILVER	SO2	190	0	-	10	1,800.0%	200	0	-
SILVER	SO3	97	0	-	0	-	97	0	-
SILVER	SO4	30	0	-	0	0.0%	35	0	-
SILVER	SO5	0	0	-	118	-100.0%	118	0	-
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		122	157	-22.3%	247	-50.6%	827	1,350	-38.7%
Energy Futures		27,348,311	29,682,203	-7.9%	25,363,687	7.8%	164,663,919	184,496,665	-10.7%
Metals Futures		5,917,589	7,594,329	-22.1%	5,930,023	-0.2%	36,692,883	46,411,282	-20.9%
<b>TOTAL FUTURES</b>		<b>33,266,022</b>	<b>37,276,689</b>	<b>-10.8%</b>	<b>31,293,957</b>	<b>6.3%</b>	<b>201,357,629</b>	<b>230,909,297</b>	<b>-12.8%</b>
<b>TOTAL OPTIONS GROUP</b>									
Energy Options		4,369,154	5,047,675	-13.4%	4,159,214	5.0%	30,977,850	34,026,991	-9.0%
Metals Options		897,443	1,098,736	-18.3%	868,701	3.3%	5,298,651	7,534,926	-29.7%
<b>TOTAL OPTIONS</b>		<b>5,266,597</b>	<b>6,146,411</b>	<b>-14.3%</b>	<b>5,027,915</b>	<b>4.7%</b>	<b>36,276,501</b>	<b>41,561,917</b>	<b>-12.7%</b>



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<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	122	157	-22.3%	247	-50.6%	827	1,350	-38.7%
Energy	31,717,465	34,729,878	-8.7%	29,522,901	7.4%	195,641,769	218,523,656	-10.5%
Metals	6,815,032	8,693,065	-21.6%	6,798,724	0.2%	41,991,534	53,946,208	-22.2%
<b>GRAND TOTAL</b>	<b>38,532,619</b>	<b>43,423,100</b>	<b>-11.3%</b>	<b>36,321,872</b>	<b>6.1%</b>	<b>237,634,130</b>	<b>272,471,214</b>	<b>-12.8%</b>