

CME Group Exchange ADV Report - Monthly

June 2014

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	ADV JUN 2014	ADV JUN 2013	% CHG	ADV MAY 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures								
HDD SEASONAL STRIP	0	0	-	0	-	3	2	35.5%
CDD SEASONAL STRIP	0	147.5	-100.0%	4.76	-100.0%	1	14	-94.3%
CDD WEATHER	114	110	3.9%	130	-12.1%	42	63	-33.3%
HDD WEATHER EUROPEAN	0	0	-	0	-	10	15	-33.1%
WKLY AVG TEMP	0	105	-100.0%	0	-	5	40	-87.9%
HDD WEATHER	0	0	-	0	-	41	94	-56.7%
HOUSING INDEX	0	0.2	-52.4%	0.86	-88.9%	1	1	-29.3%
USD CRUDE PALM OIL	0	12	-100.0%	0	-	0	4	-100.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-	0	0	-100.0%
MILK	1,006	1,124.1	-10.5%	1,084	-7.2%	1,316	1,166	12.8%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	4	-100.0%
CASH-SETTLED CHEESE	168	148.65	13.3%	201	-16.2%	205	142	44.5%
CAT WEATHER EUROPEAN	0	12.5	-100.0%	0	-	1	14	-94.3%
LIVE CATTLE	53,649	41,566.25	29.1%	54,251.9	-1.1%	54,316	49,457	9.8%
BUTTER CS	111	135.75	-18.3%	158.71	-30.2%	139	111	25.0%
LUMBER	823	995.7	-17.4%	636.43	29.3%	684	967	-29.2%
DRY WHEY	33	27.9	19.1%	42.29	-21.4%	45	45	-1.6%
CLASS IV MILK	78	34.9	124.5%	106.48	-26.4%	149	80	87.2%
NFD MILK	74	20.6	260.4%	106.1	-30.0%	115	48	142.2%
GSCI EXCESS RETURN FUT	2,208	18.95	11552.2%	123.05	1694.5%	783	48	1536.2%
LEAN HOGS	44,641	57,550.9	-22.4%	42,522.71	5.0%	46,883	44,750	4.8%
FEEDER CATTLE	7,542	4,177.4	80.5%	6,357.43	18.6%	7,205	6,624	8.8%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,005	1,293.75	-22.3%	1,014.67	-1.0%	1,110	1,211	-8.3%
WHEAT HRW	0	29,572.3	-100.0%	0	-	0	22,120	-100.0%
COCOA TAS	1	0.85	-21.6%	0.52	27.3%	1	1	-22.6%
SUGAR 11	2	3.6	-51.1%	5.52	-68.1%	2	3	-30.3%
COFFEE	1	0.9	16.4%	2.62	-60.0%	1	1	-15.5%
COTTON	2	2.5	-6.7%	3.1	-24.6%	3	2	21.5%
MINI WHEAT	417	322.3	29.5%	416.67	0.2%	399	500	-20.1%
CORN	317,991	291,178.3	9.2%	219,688.24	44.7%	302,137	255,248	18.4%
SOYBEAN MEAL	86,279	91,975.3	-6.2%	54,205	59.2%	76,679	80,306	-4.5%
SOYBEAN OIL	104,756	110,683.6	-5.4%	69,059.05	51.7%	93,953	94,468	-0.5%
ROUGH RICE	1,127	1,613.6	-30.2%	530.24	112.5%	819	1,111	-26.3%
DOW-UBS COMMOD INDEX	1,916	958.8	99.8%	262.19	630.7%	909	765	18.9%
MINI SOYBEAN	909	963.75	-5.7%	1,002.14	-9.3%	1,162	1,188	-2.2%
WHEAT	144,236	124,438.5	15.9%	113,767	26.8%	137,423	99,179	38.6%
OATS	928	1,413.35	-34.3%	568.48	63.3%	952	1,012	-5.9%
SOYBEAN	187,115	182,205.4	2.7%	138,792.19	34.8%	188,976	185,401	1.9%
MINI CORN	613	729.05	-15.9%	545.38	12.4%	703	819	-14.3%
ETHANOL	1,183	1,534.75	-22.9%	960.38	23.2%	1,041	1,185	-12.2%
DOW-UBS COMMOD INDEX SWAP	0	5.7	-100.0%	0	-	0	7	-100.0%
GRAIN BASIS SWAPS	2	119.7	-97.9%	2.48	0.0%	1	164	-99.5%
FERTILIZER PRODUCTS	68	43.55	55.3%	52.62	28.5%	55	41	33.4%
S&P GSCI ENHANCED ER SWAP	519	0	-	0	-	299	74	305.9%
OTC SP GSCI ER SWAP	0	0	-	0	-	17	18	-7.2%
DJ_UBS ROLL SELECT INDEX FUTU	40	0	-	0	-	14	7	95.3%
MALAYSIAN PALM SWAP	130	57	128.9%	165.71	-21.3%	141	59	137.1%

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Commodities and Alternative Investments Options								
HDD SEASONAL STRIP	5	0	-	0	-	10	152	-93.7%
CDD SEASONAL STRIP	0	375	-100.0%	119.05	-100.0%	238	155	53.5%
CDD WEATHER	33	168	-80.2%	47.62	-30.0%	14	28	-50.3%
HDD WEATHER EUROPEAN	0	0	-	0	-	6	6	8.4%
SBIN M HURR EVENT2	0	0	-	0	-	0	0	-
HDD WEATHER	0	0	-	0	-	39	21	80.8%
HOUSING INDEX	0	0	-	1.67	-100.0%	0	0	-
LV CATL CSO	0	0	-	0	-	3	3	-11.7%
LN HOGS CSO	0	0	-	0	-	0	0	-100.0%
SBIN HURR	0	0	-	0	-	0	3	-100.0%
SNOWFALL	0	0	-	0	-	2	0	-
CAT EURO SEASONAL STRIP MILK	0	0	-	0	-	0	6	-100.0%
MILK	1,081	871.6	24.0%	968.62	11.6%	1,265	1,032	22.6%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	44	-100.0%
CASH-SETTLED CHEESE	49	219.7	-77.5%	74.62	-33.8%	82	105	-22.4%
CAT WEATHER EUROPEAN	0	0	-	0	-	60	0	-
LIVE CATTLE	19,749	8,146.6	142.4%	14,501.76	36.2%	14,329	10,861	31.9%
BUTTER CS	52	126.25	-58.5%	71.81	-27.1%	36	60	-39.9%
LUMBER	78	60.25	28.8%	49.1	58.1%	66	62	5.8%
DRY WHEY	7	15.9	-57.5%	17.24	-60.8%	13	14	-9.2%
CLASS IV MILK	114	38.75	195.1%	71.19	60.6%	108	99	9.6%
NFD MILK	64	36.65	74.0%	59.71	6.8%	53	25	108.4%
LEAN HOGS	13,954	7,628.8	82.9%	13,006.71	7.3%	13,526	6,335	113.5%
FEEDER CATTLE	1,745	550.65	217.0%	1,163.81	50.0%	1,113	853	30.4%
MLK MID	4	1.9	118.0%	4.29	-3.3%	4	4	-2.6%
WHEAT HRW	0	803.5	-100.0%	0	-	0	805	-100.0%
JULY-DEC WHEAT CAL SPRD	62	36.85	69.0%	42.71	45.8%	49	29	69.1%
CORN	86,594	102,820	-15.8%	71,712.19	20.8%	77,960	93,390	-16.5%
SOYBEAN MEAL	9,409	6,628	42.0%	8,519.33	10.4%	7,776	8,111	-4.1%
SOYBEAN OIL	7,868	5,940.1	32.5%	7,745.62	1.6%	6,910	5,667	21.9%
AUG-NOV SOYBEAN CAL SPRD	77	0.75	10217.5%	0	-	13	1	809.8%
DEC-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
DEC-DEC CORN CAL SPRD	0	0	-	1.43	-100.0%	2	9	-76.5%
NOV-JULY SOYBEAN CAL SPRD	19	0	-	1.95	875.6%	4	0	1692.6%
JULY-JULY WHEAT CAL SPRD	1	10.75	-92.9%	8.43	-91.0%	6	3	106.2%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
ROUGH RICE	105	63.5	65.3%	69.76	50.4%	67	68	-2.2%
WHEAT	23,193	17,766.1	30.5%	32,023.86	-27.6%	27,258	18,268	49.2%
WHEAT-CORN IC50	31	2.5	1147.6%	102.62	-69.6%	23	7	231.5%
CORN NEARBY+2 CAL SPRD	388	1,493.9	-74.0%	1,214.62	-68.0%	470	623	-24.6%
SOYBN NEARBY+2 CAL SPRD	28	95	-70.6%	17.19	62.3%	48	41	17.7%
WHEAT NEARBY+2 CAL SPRD	358	86.35	314.0%	363.19	-1.6%	288	137	110.4%
SOY OIL NEARBY+2 CAL SPRD	18	10	76.2%	0	-	17	8	95.8%
SOYMEAL NEARBY+2 CAL SPRD	0	0.5	-100.0%	0	-	0	0	-100.0%
JULY-DEC CORN CAL SPRD	279	980.3	-71.6%	899.76	-69.0%	694	369	88.0%
JULY-NOV SOYBEAN CAL SPRD	773	400	93.3%	487.43	58.6%	439	238	84.5%
OATS	68	128.2	-47.1%	99.81	-32.1%	101	125	-19.3%
SOYBEAN	54,078	56,755.45	-4.7%	55,535.71	-2.6%	54,682	58,574	-6.6%
JULY-DEC SOY OIL CAL SPRD	1	0.7	104.1%	0	-	2	2	12.7%

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Commodities and Alternative Investments Options								
SOYBEAN CRUSH	7	3.35	107.5%	3.71	87.2%	9	13	-30.6%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	2	0	535.0%
SOYBEAN CORN RATIO	0	0	-	0	-	0	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-	3	1	290.0%
NOV-DEC SOYBEAN CSO	0	0	-	0	-	5	0	-
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	-	0	2	-76.1%
FX Futures								
RMB EURO	0	0.3	-100.0%	0	-	0	0	-100.0%
TURKISH LIRA	159	273.6	-42.0%	35.29	349.5%	90	180	-50.2%
TURKISH LIRA (EU)	149	144.95	2.5%	31.19	376.2%	65	110	-40.6%
JAPANESE YEN	124,567	269,389.3	-53.8%	108,815.33	14.5%	135,168	169,691	-20.3%
KOREAN WON	24	19.2	26.0%	10.57	128.8%	15	21	-29.0%
CD/JY CROSS RATES	4	5.25	-23.8%	6.24	-35.9%	9	5	80.3%
CANADIAN DOLLAR	59,695	94,549.45	-36.9%	43,676.1	36.7%	58,124	69,158	-16.0%
AD/NE CROSS RATES	19	5.85	217.5%	12.81	45.0%	8	3	187.9%
BRITISH POUND	121,316	153,397.45	-20.9%	75,820.1	60.0%	97,852	116,023	-15.7%
RUSSIAN RUBLE	1,288	1,575.65	-18.3%	965.67	33.3%	1,048	972	7.7%
SWISS FRANC	37,751	46,935.05	-19.6%	28,918.29	30.5%	32,433	35,959	-9.8%
NEW ZEALND DOLLAR	14,128	18,392.05	-23.2%	9,619.81	46.9%	12,279	14,358	-14.5%
BP/JY CROSS RATES	258	112.1	130.0%	291.86	-11.6%	197	124	58.8%
SHEKEL	61	25.7	135.9%	26.9	125.3%	40	38	3.1%
E-MICRO USD/CAD	0	0.55	-100.0%	0	-	0	0	-79.7%
E-MICRO GBP/USD	1,041	1,580.5	-34.1%	823.29	26.5%	1,334	1,540	-13.4%
E-MICRO USD/CHF	0	0	-	0	-	0	0	-
E-MICRO EUR/USD	6,929	8,712.5	-20.5%	6,046.81	14.6%	7,985	7,996	-0.1%
E-MICRO USD/JPY	1	1.5	-49.2%	0.14	433.2%	0	0	-31.6%
E-MICRO AUD/USD	1,228	2,870	-57.2%	1,162.81	5.6%	1,655	1,563	5.9%
AUSTRALIAN DOLLAR	76,667	166,517.65	-54.0%	61,270.24	25.1%	78,688	104,493	-24.7%
E-MINI JAPANESE YEN	357	3,097.25	-88.5%	383.62	-6.9%	570	1,326	-57.0%
EFX/JY CROSS RATES	2,352	5,104.85	-53.9%	1,637.29	43.7%	2,216	3,588	-38.3%
RMB USD	28	178.6	-84.3%	25.71	9.3%	55	75	-26.7%
EFX/BP CROSS RATES	4,885	3,990.7	22.4%	1,783	174.0%	2,858	2,933	-2.6%
EFX/SF CROSS RATES	2,307	3,510.3	-34.3%	990.19	133.0%	1,561	1,771	-11.9%
INDIAN RUPEE	108	1,233.45	-91.2%	304.52	-64.5%	202	659	-69.4%
EC/SEK CROSS RATES	66	84.2	-22.1%	5.52	1087.1%	41	14	192.1%
S.AFRICAN RAND	756	1,170.25	-35.4%	223.24	238.9%	374	562	-33.4%
MEXICAN PESO	43,983	55,776	-21.1%	29,141.48	50.9%	37,736	41,169	-8.3%
EURO FX	202,948	298,545.2	-32.0%	158,965.71	27.7%	190,188	243,197	-21.8%
SF/JY CROSS RATES	0	7.8	-97.6%	0.14	33.3%	0	8	-98.5%
EC/CD CROSS RATES	156	66.95	132.9%	201.38	-22.6%	149	38	294.7%
EC/NOK CROSS RATES	13	22.05	-41.9%	5.43	136.0%	6	8	-23.6%
EC/AD CROSS RATES	102	110.9	-8.0%	37.9	169.2%	53	48	9.8%
BP/SF CROSS RATES	25	15.3	60.6%	11.1	121.5%	14	13	5.9%
E-MINI EURO FX	2,671	4,600.75	-41.9%	2,843.24	-6.1%	3,948	4,124	-4.3%
MICRO JYP/USD	326	1,614.45	-79.8%	318.43	2.3%	578	703	-17.8%

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FX Futures								
MICRO CAD/USD	288	312.2	-7.6%	321.05	-10.2%	559	237	135.7%
MICRO CHF/USD	206	358.1	-42.4%	187.48	10.0%	211	244	-13.4%
POLISH ZLOTY (EC)	419	153.15	173.7%	70.43	495.1%	263	176	49.0%
AD/JY CROSS RATES	292	210.9	38.5%	169.52	72.3%	209	126	66.2%
AD/CD CROSS RATES	4	7.6	-47.4%	3	33.3%	4	5	-15.0%
HUNGARIAN FORINT (US)	11	329.55	-96.8%	3.1	244.6%	3	62	-94.6%
CZECK KORUNA (EC)	0	65.65	-100.0%	0	-	0	37	-100.0%
POLISH ZLOTY (US)	82	36.7	122.4%	68.52	19.1%	103	78	31.9%
SKR/USD CROSS RATES	61	122.3	-50.2%	27.1	125.0%	39	53	-26.8%
HUNGARIAN FORINT (EC)	4	165.35	-97.6%	0	-	4	78	-95.3%
CZECK KORUNA (US)	0	38.65	-100.0%	0.1	-100.0%	0	23	-99.1%
NKR/USD CROSS RATE	119	154.6	-23.2%	41.62	185.1%	51	55	-7.1%
BRAZIL REAL	1,983	2,906.05	-31.8%	1,663.9	19.2%	1,558	1,402	11.1%
USDZAR	11	0	-	5	113.3%	10	2	495.2%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	2	-100.0%
FX Options								
AUSTRALIAN DLR (EU)	4	121.45	-96.9%	8.67	-56.0%	15	57	-73.7%
JAPANESE YEN	7,993	21,013.85	-62.0%	9,910.81	-19.4%	9,686	14,622	-33.8%
EURO FX (EU)	238	204.95	16.0%	186.48	27.5%	240	287	-16.2%
CANADIAN DOLLAR	4,518	4,431.15	2.0%	4,620.33	-2.2%	5,252	4,379	19.9%
BRITISH POUND	11,936	5,503.85	116.9%	9,187.57	29.9%	10,864	7,309	48.6%
RUSSIAN RUBLE	34	0	-	54.38	-37.7%	24	5	415.3%
CANADIAN DOLLAR (EU)	15	27.95	-46.2%	44.95	-66.5%	24	58	-58.5%
SWISS FRANC (EU)	10	6.3	52.7%	22.43	-57.1%	13	24	-44.2%
SWISS FRANC	1,073	867.95	23.7%	1,113.95	-3.7%	1,037	697	48.7%
BRITISH POUND (EU)	23	35.65	-34.7%	17.81	30.7%	45	116	-61.4%
NEW ZEALND DOLLAR	4	0.5	785.7%	5.9	-25.0%	3	0	1083.5%
AUSTRALIAN DOLLAR	4,716	8,603.25	-45.2%	4,408	7.0%	5,618	6,896	-18.5%
EFX/JY CROSS RATES	0	0	-	0	-	0	10	-100.0%
EFX/SF CROSS RATES	0	0	-	0	-	0	0	-
MEXICAN PESO	5	13.75	-62.9%	5	1.9%	3	11	-74.6%
EURO FX	23,859	23,395.4	2.0%	22,641	5.4%	22,150	25,644	-13.6%
JAPANESE YEN (EU)	29	206.95	-85.8%	31.86	-7.5%	55	132	-58.2%
BRAZIL REAL	0	0	-	0	-	0	0	-

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Equity Index Futures								
DJ US REAL ESTATE	928	361.55	156.8%	315.62	194.2%	455	208	118.4%
E-MINI NASDAQ 100	250,128	320,558.45	-22.0%	263,860.71	-5.2%	297,990	235,687	26.4%
S&P ENERGY SECTOR	419	600.5	-30.3%	395.95	5.7%	308	328	-6.2%
S&P MATERIALS SECTOR	88	202.3	-56.7%	37.81	131.5%	57	90	-36.8%
S&P FINANCIAL SECTOR	193	562.35	-65.7%	62.81	206.7%	126	198	-36.3%
S&P HEALTH CARE SECTOR	263	450.25	-41.5%	80.05	228.9%	131	182	-28.2%
S&P INDUSTRIAL SECTOR	308	201.2	53.2%	67.86	354.2%	116	94	23.4%
S&P UTILITIES SECTOR	392	307.8	27.4%	184.48	112.5%	262	201	30.4%
S&P TECHNOLOGY SECTOR	225	459	-51.0%	110.95	102.5%	153	160	-4.0%
S&P CONSUMER DSCRTRNRY SECTC	220	139.85	57.5%	82.9	165.7%	132	86	54.3%
S&P 500	23,812	34,688.55	-31.4%	6,939.76	243.1%	13,724	16,494	-16.8%
E-MICRO NIFTY	0	0	-	0	-	0	0	-100.0%
NASDAQ	1,059	1,289.5	-17.9%	941.9	12.4%	1,088	929	17.1%
E-MINI MIDCAP	23,855	36,303.4	-34.3%	15,915.33	49.9%	20,604	22,228	-7.3%
NIKKEI 225 (\$) STOCK	19,698	43,807.15	-55.0%	14,210	38.6%	18,847	18,575	1.5%
NIKKEI 225 (YEN) STOCK	38,910	77,916.4	-50.1%	33,473.86	16.2%	46,221	46,795	-1.2%
IBOVESPA INDEX	5	240.75	-97.9%	4.38	13.0%	21	115	-82.0%
S&P 600 SMALLCAP EMINI	0	3.9	-100.0%	0.43	-100.0%	0	1	-68.3%
S&P CONSUMER STAPLES SECTOR	544	367.85	47.9%	120.43	351.7%	234	171	36.3%
E-MINI S&P500	1,587,137	2,644,806.85	-40.0%	1,316,800.57	20.5%	1,657,385	1,794,807	-7.7%
S&P 500/VALUE	14	5.9	139.7%	0.38	3612.0%	6	3	117.6%
S&P 500 GROWTH	8	6.3	30.8%	0.05	17206.9%	4	3	33.6%
S&P 400 MIDCAP	29	78.2	-63.1%	53.71	-46.3%	68	82	-17.9%
\$25 DJ	0	0.2	-100.0%	0.43	-100.0%	0	0	-57.3%
MINI \$5 DOW	125,766	219,330.05	-42.7%	125,606.95	0.1%	152,353	140,670	8.3%
DJIA	652	817.1	-20.2%	185.95	250.5%	456	662	-31.2%
Equity Index Options								
E-MINI NASDAQ 100	12,418	2,845.7	336.4%	12,205.71	1.7%	14,594	3,530	313.4%
S&P 500	29,591	35,895.9	-17.6%	27,843.38	6.3%	28,944	27,721	4.4%
EOW4 EMINI S&P 500	39,171	279.95	13892.2%	32,679.76	19.9%	30,017	23,165	29.6%
EOW2 S&P 500	2,994	1,655.6	80.8%	3,282.86	-8.8%	3,425	2,146	59.7%
EOW1 EMINI S&P 500	34,203	30,604.6	11.8%	25,111.38	36.2%	36,571	23,534	55.4%
NASDAQ	0	0.15	-68.3%	0.19	-75.0%	1	2	-43.7%
EOW1 S&P 500	1,732	1,249.35	38.6%	1,006.48	72.1%	2,110	1,349	56.4%
E-MINI MIDCAP	1	4.75	-68.9%	5.33	-72.3%	5	6	-14.2%
EOM S&P 500	4,847	3,914.9	23.8%	3,760.48	28.9%	3,722	3,331	11.7%
EOM EMINI S&P	26,519	49,920.4	-46.9%	33,368.29	-20.5%	38,335	30,136	27.2%
EOW2 EMINI S&P 500	33,862	23,975.5	41.2%	26,190.38	29.3%	37,037	23,019	60.9%
E-MINI S&P500	215,788	275,027.3	-21.5%	223,770.29	-3.6%	268,306	224,768	19.4%
MINI \$5 DOW	437	1,207.5	-63.8%	793.71	-44.9%	535	723	-26.0%
DJIA	7	2.8	150.0%	9.33	-25.0%	3	18	-81.6%

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Interest Rate Futures								
5-YR SWAP RATE	4,857	2,485.8	95.4%	1,680.14	189.1%	2,830	2,048	38.2%
2-YR SWAP RATE	535	528.5	1.3%	408.95	30.9%	351	298	18.0%
10-YR SWAP RATE	6,510	4,366.9	49.1%	1,105.95	488.6%	2,996	2,705	10.8%
EURO BONDS	0	0	-	0	-	0	0	-100.0%
1-MONTH EURODOLLAR	248	5.45	4457.4%	20.95	1085.5%	96	45	111.1%
EUROYEN	0	0	-	0	-	0	0	-100.0%
EMINI ED	0	0	-	0	-	0	0	-
EURODOLLARS	2,628,421	3,464,166.15	-24.1%	2,574,471.62	2.1%	2,474,483	2,052,580	20.6%
30-YR BOND	335,470	480,079.35	-30.1%	459,468.9	-27.0%	354,067	388,743	-8.9%
5-YR SWAP	0	1,057.65	-100.0%	0	-	0	315	-100.0%
5-YR NOTE	647,873	853,634.35	-24.1%	974,930.81	-33.5%	768,800	695,747	10.5%
10-YR NOTE	1,147,548	1,645,633.8	-30.3%	1,646,157.48	-30.3%	1,326,900	1,293,366	2.6%
2-YR NOTE	209,742	235,152.2	-10.8%	390,798.52	-46.3%	259,079	229,428	12.9%
30-YR SWAP RATE	456	712.8	-36.1%	158.57	187.3%	275	354	-22.3%
ULTRA T-BOND	76,053	76,770.15	-0.9%	146,065.38	-47.9%	99,612	83,928	18.7%
30-YR SWAP	0	2.05	-100.0%	0	-	0	1	-100.0%
FED FUND	27,378	27,348.05	0.1%	18,526.67	47.8%	21,021	18,452	13.9%
10-YR SWAP	0	1,677.75	-100.0%	0	-	0	502	-100.0%

Interest Rate Options

EURO MIDCURVE	620,572	788,580.9	-21.3%	664,689.57	-6.6%	672,409	484,761	38.7%
EURODOLLARS	183,348	188,008.45	-2.5%	133,948	36.9%	127,948	110,403	15.9%
FLEX 30-YR BOND	0	0	-	0	-	26	0	-
FLEX 10-YR NOTE	0	0	-	0	-	0	2	-100.0%
30-YR BOND	52,302	105,224.4	-50.3%	72,510.81	-27.9%	61,064	75,896	-19.5%
5-YR NOTE	129,927	154,416.05	-15.9%	104,681.67	24.1%	110,789	96,574	14.7%
10-YR NOTE	355,297	537,748.3	-33.9%	396,008.57	-10.3%	404,051	358,735	12.6%
2-YR NOTE	7,486	12,818.75	-41.6%	7,857.52	-4.7%	8,545	7,653	11.6%
ULTRA T-BOND	370	521.95	-29.1%	656.9	-43.7%	533	350	52.5%
FED FUND	1	140	-99.6%	0	-	68	215	-68.2%

Energy Futures

TENNESSEE 500 LEG NG SWIN	13	0	-	0	-	2	0	627.0%
ELEC ERCOT OFF PEAK	0	3,506	-100.0%	0	-	282	1,175	-76.0%
RBOB GAS	44	315.6	-86.0%	38.1	15.6%	34	354	-90.4%
ELEC ERCOT DLY PEAK	5	64	-92.2%	0	-	14	45	-69.4%
ERCOT NORTH ZMCPE 5MW OFFPE	0	2,536	-100.0%	0	-	1,156	1,065	8.6%
ERCOT NORTH ZMCPE 5MW PEAK	5	60.5	-91.7%	0	-	73	66	10.6%
ERCOT HOUSTON Z MCPE 5MW PEA	0	0	-	0	-	0	0	-
SINGAPORE JET KERO VS. GASOIL	0	0	-	0	-	0	11	-100.0%
PETRO OUTRIGHT EURO	431	531.4	-18.8%	441.43	-2.3%	420	352	19.1%
MONT BELVIEU LDH PROPANE OPIS	8	13.75	-41.1%	7.86	3.0%	27	15	87.2%
MONT BELVIEU ETHANE OPIS BALM	0	0	-	0	-	0	0	132.3%
CONWAY NATURAL GASOLINE (OPI	1	0	-	2.86	-80.0%	1	0	159.8%
PETROCHEMICALS	223	150.3	48.7%	202.95	10.1%	171	157	9.1%
CONWAY PROPANE 5 DECIMALS S	122	26.4	360.5%	58.76	106.9%	80	34	132.9%

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Energy Futures								
CONWAY NORMAL BUTANE (OPIS) S	9	13.5	-31.2%	6.38	45.5%	3	4	-30.4%
MONT BELVIEU NORMAL BUTANE B	5	27.95	-81.3%	41.33	-87.3%	19	17	12.7%
MONT BELVIEU NATURAL GASOLIN	17	0	-	20.81	-17.6%	18	9	106.0%
IN DELIVERY MONTH EUA	114	5,142.9	-97.8%	559.14	-79.7%	649	1,597	-59.4%
WTS (ARGUS) VS WTI SWAP	22	15	47.6%	296.43	-92.5%	141	58	141.6%
ISO NEW ENGLAND PK LMP	0	2	-100.0%	0	-	10	12	-14.3%
ELEC NYISO OFF-PEAK	0	0	-	0	-	0	357	-100.0%
ELEC MISO PEAK	0	59	-100.0%	0	-	1	29	-97.2%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	3	-100.0%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-	0	0	-
COLUMB GULF MAINLINE NG B	622	0	-	118.81	423.5%	194	7	2659.6%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-	0	0	-
ONEOK OKLAHOMA NG BASIS	6	0	-	0	-	11	6	73.5%
TEXAS GAS ZONE1 NG BASIS	0	0	-	0	-	0	10	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	270	-100.0%
PJM NI HUB 5MW REAL TIME	3,214	4,294.3	-25.2%	10,518.57	-69.4%	5,052	5,032	0.4%
NYISO ZONE J 5MW D AH O P	0	8,751.25	-100.0%	0	-	204	1,801	-88.7%
NYISO ZONE J 5MW D AH PK	0	226.45	-100.0%	0	-	46	167	-72.2%
NEPOOL W CNT MASS 5MW D A	0	0	-	0	-	76	168	-54.8%
PJM COMED 5MW D AH PK	0	0	-	36.29	-100.0%	11	26	-57.4%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	38	56	-32.7%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	2	3	-28.3%
NEPOOL NE MASS 5MW D AH P	0	0	-	0	-	0	0	-
NYISO ZONE C 5MW D AH PK	0	44	-100.0%	0	-	3	27	-87.2%
PETRO CRCKS & SPRDS NA	818	1,297.95	-36.9%	1,257.24	-34.9%	1,318	1,457	-9.5%
SINGAPORE GASOIL	88	138.95	-36.5%	99	-10.9%	123	94	31.1%
PETRO OUTRIGHT NA	631	364.6	73.0%	527.38	19.6%	587	351	67.2%
CRUDE OIL SPRDS	0	4	-100.0%	0	-	0	3	-100.0%
RBOB GASOLINE BALMO CLNDR	14	23.75	-41.1%	63.67	-78.0%	45	51	-11.1%
GASOLINE UP-DOWN BALMO SW	0	5	-100.0%	14.29	-100.0%	19	25	-22.5%
COLUMBIA GULF MAIN NAT G	24	0	-	11.43	106.7%	10	0	-
ALGON CITY GATES NAT GAS	0	20.15	-100.0%	0	-	0	2	-100.0%
TENN 800 LEG NAT GAS INDE	0	15.5	-100.0%	0	-	1	28	-96.4%
NATURAL GAS PHY	258,338	313,574.65	-17.6%	239,585.57	7.8%	302,815	334,454	-9.5%
CRUDE OIL OUTRIGHTS	156	133.4	17.2%	76.52	104.2%	251	294	-14.8%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	180	328.9	-45.3%	219.14	-17.9%	192	278	-31.0%
FREIGHT MARKETS	0	0	-	0	-	0	0	-18.7%
PLASTICS	23	17	37.3%	3.81	512.5%	17	17	3.5%
NYH NO 2 CRACK SPREAD CAL	448	68.85	550.1%	178.76	150.4%	179	264	-32.2%
TRANSCO ZONE 6 BASIS SWAP	0	46.6	-100.0%	0	-	6	11	-42.4%
NYISO A	18	28.7	-36.1%	96.29	-81.0%	34	67	-48.9%
MINY NATURAL GAS	1,078	1,040.2	3.7%	1,122	-3.9%	1,845	1,265	45.9%
HEATING OIL PHY	118,254	126,997.55	-6.9%	107,302.29	10.2%	127,209	129,959	-2.1%
DOMINION TRANSMISSION INC	99	0	-	233.33	-57.5%	287	85	236.3%

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Energy Futures								
TCO BASIS SWAP	2,235	0	-	1,449.14	54.2%	630	9	7293.9%
PJM MONTHLY	161	100.5	60.4%	60.48	166.6%	126	141	-10.7%
WAHA INDEX SWAP FUTURE	0	0	-	10	-100.0%	2	0	-
NY HARBOR HEAT OIL SWP	124	163.7	-24.1%	131.05	-5.2%	170	256	-33.7%
EASTERN RAIL DELIVERY CSX	179	667.85	-73.2%	305.29	-41.3%	302	458	-34.0%
HTG OIL	13	289.25	-95.5%	0	-	3	192	-98.7%
EUROPE 3.5% FUEL OIL MED	1	2	-40.5%	0.86	38.9%	6	2	254.9%
AEP-DAYTON HUB DAILY	0	0.8	-100.0%	0	-	1	1	157.6%
PJM OFF-PEAK LMP SWAP FUT	17	15	15.6%	30	-42.2%	25	282	-91.0%
AEP-DAYTON HUB OFF-PEAK M	12	6	106.4%	9.05	36.8%	5	15	-70.0%
DOMINION TRAN INC - APP I	0	0	-	0	-	0	1	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	2	6	-67.6%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-	0	0	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-	0	1	-96.8%
FUELOIL SWAP:CARGOES VS.B	20	106.15	-80.8%	23.43	-12.8%	34	62	-44.7%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-
MINY HTG OIL	0	1.85	-84.6%	0.33	-14.3%	1	1	-24.6%
BRENT CALENDAR SWAP	230	416.5	-44.7%	231.43	-0.5%	331	452	-26.7%
EURO GASOIL 10PPM VS ICE	19	15.1	27.1%	2.71	607.0%	7	17	-59.2%
WTI-BRENT CALENDAR SWAP	1,523	1,131.25	34.6%	707.81	115.1%	945	1,385	-31.8%
CENTERPOINT BASIS SWAP	0	29.1	-100.0%	0	-	1	18	-95.3%
PJM NILL DA OFF-PEAK	164	2,618	-93.7%	1,321.67	-87.6%	1,380	1,620	-14.9%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-	0	2	-100.0%
PJM NILL DA PEAK	12	51.05	-76.1%	80.95	-84.9%	86	99	-13.5%
CIN HUB 5MW REAL TIME PK	41	157.2	-73.9%	375.95	-89.1%	151	214	-29.4%
MINY WTI CRUDE OIL	5,581	6,319.05	-11.7%	4,811.48	16.0%	5,913	7,003	-15.6%
JAPAN C&F NAPHTHA SWAP	59	116.3	-49.5%	79.71	-26.3%	67	93	-28.2%
LLS (ARGUS) VS WTI SWAP	566	566.2	0.0%	680.48	-16.8%	566	838	-32.4%
RBOB PHY	127,583	128,342.5	-0.6%	154,316.1	-17.3%	134,576	136,787	-1.6%
NEPOOL RHD ISLD 5MW D AH	0	0	-	10	-100.0%	89	15	484.6%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	39	-100.0%
CIN HUB 5MW REAL TIME O P	0	4,832.4	-100.0%	4,457.14	-100.0%	1,954	3,670	-46.7%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LTD NAT GAS	7,029	8,868.7	-20.7%	5,438.43	29.2%	9,223	9,483	-2.7%
SAN JUAN PIPE SWAP	16	0	-	0	-	3	0	-
NORTHWEST ROCKIES BASIS S	227	10	2165.2%	1.48	15245.1%	47	21	121.3%
SINGAPORE 380CST BALMO	4	1.65	165.5%	2.62	67.3%	4	5	-22.7%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	130	-100.0%
ULSD 10PPM CIF MED VS ICE	3	2.35	21.6%	4.29	-33.3%	4	5	-31.6%
GULF COAST JET FUEL CLNDR	5	0.75	623.8%	9.14	-40.6%	6	51	-88.2%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL SWAP	442	815.45	-45.8%	430.81	2.6%	496	573	-13.5%
CHICAGO ULSD PL VS HO SPR	17	0	-	8.67	101.1%	23	19	19.5%
CIN HUB 5MW D AH PK	0	284.35	-100.0%	789.29	-100.0%	178	83	114.2%
PJM AD HUB 5MW REAL TIME	11,019	15,413.05	-28.5%	26,218.24	-58.0%	15,215	8,556	77.8%
TC5 RAS TANURA TO YOKOHAM	1	1.25	-42.9%	0	-	0	4	-96.4%
Sumas Basis Swap	3	15.2	-80.9%	13	-77.7%	11	14	-22.6%
RBOB CRACK SPREAD	61	12	407.5%	70.24	-13.3%	110	75	47.8%

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Energy Futures								
NGPL TEX/OK	35	10	247.6%	10.1	244.3%	61	18	246.0%
EURO GASOIL 10 CAL SWAP	0	0.2	-100.0%	0.1	-100.0%	0	2	-96.4%
HENRY HUB INDEX SWAP FUTU	507	745.4	-32.0%	980.67	-48.3%	462	421	9.7%
WTI-BRENT BULLET SWAP	5	106.1	-95.5%	0	-	55	74	-24.9%
NYISO J OFF-PEAK	0	1.9	-100.0%	0	-	0	4	-100.0%
EAST/WEST FUEL OIL SPREAD	12	24	-48.2%	28.29	-56.1%	33	61	-46.5%
TENNESSEE 500 LEG BASIS S	0	0	-	0	-	2	0	-
NORTHERN NATURAL GAS DEMAR	0	0	-	0	-	0	0	-
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	1	-100.0%
CARBON EUA EMISSIONS EURO	0	25	-100.0%	15.48	-100.0%	3	2	10.1%
APPALACHIAN COAL (PHY)	78	534.5	-85.4%	140.1	-44.1%	125	336	-62.8%
WTI CALENDAR	1,714	1,378.65	24.3%	1,343.19	27.6%	1,471	1,658	-11.3%
CINERGY HUB PEAK MONTH	0	3.6	-100.0%	5.71	-100.0%	4	5	-15.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	367.3%
RBOB CALENDAR SWAP	533	363.85	46.6%	409.67	30.2%	457	380	20.3%
AEP-DAYTON HUB MTHLY	11	3.6	217.5%	18.57	-38.5%	11	24	-55.2%
CRUDE OIL PHY	542,738	655,533.75	-17.2%	489,657.81	10.8%	531,216	586,074	-9.4%
N ILLINOIS HUB MTHLY	0	0.5	-100.0%	11.43	-100.0%	9	14	-36.9%
NEW YORK ETHANOL SWAP	17	14.95	11.5%	57.14	-70.8%	71	43	66.7%
LA CARB DIESEL (OPIS)	0	0	-	0	-	0	2	-94.1%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	0	3	-100.0%
EURO PROPANE CIF ARA SWA	13	44.9	-71.3%	21.38	-39.6%	20	34	-41.1%
LA CARBOB GASOLINE(OPIS)S	33	186.25	-82.1%	25	33.3%	36	50	-27.8%
OPIS PHYSICAL NATURAL GASOLIN	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARG S COAL	6,377	4,601.85	38.6%	4,480.05	42.4%	6,017	3,927	53.2%
MCCLOSKEY RCH BAY COAL	1,054	1,116.7	-5.6%	793.33	32.9%	1,404	1,105	27.1%
MGF FUT	2	0	-	2.38	0.0%	1	0	747.2%
MNC FUT	222	136.55	62.9%	242.71	-8.3%	236	133	77.1%
MGN1 SWAP FUT	5	1.4	263.9%	3.57	42.7%	4	3	48.0%
UCM FUT	0	3.35	-85.8%	0.48	0.0%	3	1	231.8%
MJC FUT	0	1.5	-100.0%	7.14	-100.0%	3	4	-31.8%
HEATING OIL VS ICE GASOIL	153	406.5	-62.4%	139.05	9.9%	217	328	-33.9%
UP DOWN GC ULSD VS NMX HO	257	2,527.25	-89.8%	1,033.48	-75.2%	1,706	2,621	-34.9%
HOUSTON SHIP CHANNEL BASI	87	0	-	56.67	53.8%	126	7	1751.9%
FUEL OIL CRACK VS ICE	191	508.55	-62.4%	248.67	-23.2%	226	762	-70.4%
NGPL TEXOK INDEX	0	0	-	0	-	0	0	-
NATURAL GAS	1,974	340.25	480.1%	1,824.95	8.1%	2,444	862	183.6%
N ROCKIES PIPE SWAP	23	0	-	15.14	50.9%	10	1	793.5%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	1	-100.0%
GAS EURO-BOB OXY NWE BARGES	1,068	677.6	57.6%	1,374.86	-22.3%	1,294	987	31.1%
MONT BELVIEU NATURAL GASOLIN	99	94.15	5.1%	223.29	-55.7%	179	105	70.3%
ONTARIO POWER SWAPS	3,652	51.4	7004.4%	2,267.24	61.1%	1,100	931	18.2%
DAILY PJM	0	336	-100.0%	0	-	88	29	206.5%
BRENT OIL LAST DAY	80,906	45,811.3	76.6%	53,806.81	50.4%	56,082	36,567	53.4%
SINGAPORE GASOIL CALENDAR	16	0	-	98.24	-84.0%	48	0	15170.5%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0	-	0	0	-59.4%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	1	-100.0%

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	ADV JUN 2014	ADV JUN 2013	% CHG	ADV MAY 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
Energy Futures								
MARS (ARGUS) VS WTI TRD M	0	0	-	0	-	4	6	-41.4%
MARS (ARGUS) VS WTI SWAP	184	253.75	-27.6%	226.19	-18.7%	202	99	103.9%
SINGAPORE JET KERO BALMO	0	1.25	-100.0%	0	-	2	4	-46.6%
WTS (ARGUS) VS WTI TRD MT	19	5	271.4%	18.57	0.0%	35	44	-20.5%
DUBAI CRUDE OIL BALMO	0	0	-	10	-100.0%	2	1	156.1%
EURO 1% FUEL OIL NEW BALM	2	4.75	-56.9%	1.19	72.0%	2	3	-44.9%
BRENT CFD SWAP	46	42.5	8.5%	0	-	32	6	478.8%
PREMIUM UNLD 10P FOB MED	23	33.4	-31.1%	23.14	-0.6%	19	21	-12.0%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-100.0%
3.5% FUEL OIL CID MED SWA	0	1.5	-100.0%	0.95	-100.0%	3	1	392.7%
JET FUEL CRG CIF NEW VS I	0	0	-	0	-	0	0	47.8%
ARGUS PROPAN FAR EST INDE	12	20.05	-41.1%	8.19	44.2%	9	13	-32.7%
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	2	0	-
NYISO ZONE G 5MW D AH PK	42	368.5	-88.6%	12.19	243.7%	62	391	-84.2%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-	0	0	-72.9%
NYMEX ULSD VS NYMEX HO	0	0	-	0	-	0	0	-
RBOB VS HEATING OIL SWAP	14	0	-	0	-	7	1	509.7%
GULF COAST ULSD CRACK SPR	68	67.45	0.6%	35.43	91.5%	74	144	-48.3%
USGC UNL 87 CRACK SPREAD	38	26.25	45.1%	44.05	-13.5%	32	27	20.6%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-100.0%
TENNESSEE 800 LEG NG BASI	0	36.9	-100.0%	0	-	0	26	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	4	9	-55.3%
DATED TO FRONTLINE BRENT	53	17.5	203.4%	90.71	-41.5%	44	112	-60.6%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	9	-100.0%
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	7	-100.0%
PJM PPL DA PEAK	0	0	-	0	-	0	14	-100.0%
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	62	5	1121.0%
PJM PSEG DA PEAK	0	0	-	0	-	0	1	-100.0%
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	19	-100.0%
PJM WESTH RT PEAK	994	1,130.45	-12.1%	434.52	128.8%	894	577	55.1%
ALGONQUIN CITYGATES BASIS	0	0	-	0	-	56	24	130.5%
MICHCON NG INDEX SWAP	0	0	-	0	-	0	8	-100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	-	0	0	6957.5%
ULSD 10PPM CIF MED SWAP	0	0.45	-100.0%	0	-	0	0	-100.0%
POLYETHYLENE FUTURES	0	0	-	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL NWE CA	5	10.4	-56.5%	5.19	-12.8%	9	20	-56.4%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	1	-100.0%
GULF COAST NO.6 FUEL OIL	2,346	2,143.2	9.5%	2,073.19	13.2%	2,505	3,149	-20.4%
SINGAPORE FUEL 180CST CAL	210	401.15	-47.6%	183.48	14.7%	230	392	-41.3%
SINGAPORE FUEL OIL SPREAD	21	53.2	-60.9%	17.76	17.2%	27	70	-61.3%
NORTHERN ILLINOIS OFF-PEA	0	3	-100.0%	0	-	1	11	-91.8%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	1	-90.3%
EURO-DENOMINATED PETRO PROD	0	0.5	-100.0%	0	-	1	0	154.0%
OPIS PHYSICAL NORMAL BUTANE	0	0	-	0	-	0	0	-
DATED BRENT (PLATTS) DAILY SWA	0	7.5	-100.0%	105.24	-100.0%	34	5	569.9%

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Energy Futures								
GAS EURO-BOB OXY NWE BARGES	324	316.1	2.5%	352.24	-8.0%	385	396	-2.7%
MINY RBOB GAS	0	0.15	-4.7%	0.48	-70.0%	0	0	13.8%
RBOB UP-DOWN CALENDAR SWA	362	245.35	47.4%	318.33	13.6%	446	427	4.6%
LA JET FUEL VS NYM NO 2 H	5	57.25	-91.7%	7.14	-33.3%	11	11	-1.5%
ANR OKLAHOMA	96	0	-	0	-	17	11	52.3%
MICHIGAN BASIS	44	0	-	0	-	9	12	-20.8%
TEXAS EASTERN ZONE M-3 BA	165	0	-	33.67	391.4%	110	92	19.0%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHEN NATURAL GAS VENTU	0	10.7	-100.0%	2.86	-100.0%	7	7	4.2%
CIG BASIS	0	7.6	-100.0%	0	-	7	19	-62.0%
PJM DAILY	0	0	-	0.95	-100.0%	3	1	111.2%
COLUMBIA GULF ONSHORE	279	0	-	86.9	220.7%	133	0	-
Tetco STX Basis	0	4.8	-100.0%	0	-	0	0	-100.0%
Transco Zone 3 Basis	0	0	-	0	-	28	29	-4.7%
GULF COAST GASOLINE CLNDR	1	0	-	0	-	1	5	-85.3%
GULF COAST ULSD CALENDAR	19	49.95	-61.0%	28.86	-32.5%	50	40	24.9%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	7	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LA CARB DIESEL (OPIS) SWA	110	98.75	10.9%	85.71	27.8%	68	62	10.1%
EURO 3.5% FUEL OIL RDAM B	12	54	-77.5%	18.24	-33.4%	14	23	-41.3%
LLS (ARGUS) CALENDAR SWAP	0	11.55	-100.0%	0	-	0	22	-100.0%
SINGAPORE GASOIL BALMO	67	40.6	64.2%	11.9	460.0%	55	28	97.2%
EUROPEAN NAPHTHA BALMO	21	7.95	169.5%	11.33	89.1%	14	11	37.8%
GASOIL MINI CALENDAR SWAP	13	27.05	-52.8%	19.57	-34.8%	14	7	105.9%
NY JET FUEL (ARGUS) VS HEATING	14	0	-	0	-	2	0	509.7%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	108	198.3	-45.5%	1.1	9774.3%	51	82	-37.2%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDAM C	0	0.85	-100.0%	0.38	-100.0%	2	3	-40.8%
SAN JUAN BASIS SWAP	0	4.4	-100.0%	0	-	0	5	-100.0%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	263	1,910.4	-86.2%	282.62	-6.9%	1,449	1,976	-26.7%
LOS ANGELES CARB GASOLINE	0	0	-	0	-	0	0	-
NY HARBOR RESIDUAL FUEL C	0	6.25	-100.0%	0	-	1	5	-82.5%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	1	0	117.7%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-
EURO 3.5% FUEL OIL SPREAD	28	7.75	257.0%	29.9	-7.5%	33	11	184.2%
GASOIL CALENDAR SWAP	2	1.9	2.8%	1.52	28.1%	2	7	-72.5%
BRENT FINANCIAL FUTURES	149	685.55	-78.2%	58.81	153.7%	196	949	-79.3%
ICE BRENT DUBAI SWAP	11	18.75	-42.9%	7.14	50.0%	12	66	-82.5%
GASOIL CRACK SPREAD CALEN	137	293.3	-53.2%	61.14	124.3%	142	382	-62.9%
EUROPEAN NAPHTHA CRACK SPR	348	420.85	-17.2%	351.95	-1.0%	449	405	11.0%
CRUDE OIL	382	1,667.9	-77.1%	361.19	5.7%	393	1,216	-67.7%
NEPOOL INTR HUB 5MW D AH	0	219.4	-100.0%	499	-100.0%	1,310	1,781	-26.4%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	137.2	-100.0%	391.62	-100.0%	4,148	980	323.4%
PJM JCPL DA OFF-PEAK	0	0	-	0	-	1,133	93	1120.1%
PJM WESTH RT OFF-PEAK	64,890	17,323.2	274.6%	12,678.57	411.8%	16,832	12,297	36.9%

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Energy Futures								
CHICAGO ETHANOL SWAP	4,135	3,751.7	10.2%	4,137.71	-0.1%	5,497	3,134	75.4%
CHICAGO BASIS SWAP	0	6	-100.0%	0	-	0	0	-100.0%
HENRY HUB BASIS SWAP	715	731.6	-2.2%	944.95	-24.3%	467	460	1.6%
HENRY HUB SWAP	21,742	39,459.25	-44.9%	14,711.81	47.8%	25,225	45,476	-44.5%
PREM UNL GAS 10PPM RDAM FOB B	0	0	-	0	-	0	0	-72.9%
PREM UNL GAS 10PPM RDAM FOB S	0	1.05	-100.0%	1.38	-100.0%	1	2	-53.8%
MONT BELVIEU NORMAL BUTANE 5	510	518.6	-1.7%	587.76	-13.2%	503	368	36.7%
MONT BELVIEU ETHANE 5 DECIMAL	126	275	-54.3%	38.1	230.0%	83	74	12.1%
MONT BELVIEU LDH PROPANE 5 DE	876	469.1	86.8%	568.9	54.0%	637	457	39.5%
SINGAPORE 180CST BALMO	3	7.75	-63.1%	4.52	-36.8%	3	7	-53.9%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	167	-100.0%
GRP THREE UNL GS (PLT) VS	105	10	945.2%	97.62	7.1%	94	13	624.2%
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL VS ICE	57	170.2	-66.4%	414.52	-86.2%	237	210	12.7%
NATURAL GAS PEN SWP	11,266	20,994.35	-46.3%	13,574.38	-17.0%	22,282	25,471	-12.5%
WESTERN RAIL DELIVERY PRB	165	151.75	8.7%	145.24	13.6%	173	297	-41.5%
EUROPE DATED BRENT SWAP	21	57.15	-63.3%	137.29	-84.7%	137	53	159.6%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-	0	0	-
SINGAPORE JET KERO GASOIL	79	106.25	-26.1%	63.33	24.1%	98	111	-11.1%
TETCO M-3 INDEX	0	0	-	0	-	4	0	-
PJM AECO DA PEAK	0	0	-	0	-	56	15	266.3%
GASOIL 10PPM CARGOES CIF	0	0	-	0.14	-100.0%	0	0	-32.3%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-
WAHA BASIS	35	0	-	2.86	1126.7%	33	15	125.1%
LA JET (OPIS) SWAP	14	7.5	90.5%	54.76	-73.9%	45	44	4.1%
NY HARBOR 1% FUEL OIL BAL	0	2.5	-100.0%	4.76	-100.0%	7	18	-58.9%
GASOIL 10PPM VS ICE SWAP	6	14.05	-59.3%	2.67	114.3%	6	12	-46.9%
NY H OIL PLATTS VS NYMEX	0	15	-100.0%	8.33	-100.0%	29	37	-22.1%
PJM PEPSCO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	0	11,895.1	-100.0%	0	-	411	4,513	-90.9%
EUROPEAN GASOIL (ICE)	0	154.15	-100.0%	0	-	0	232	-100.0%
ULSD UP-DOWN BALMO SWP	14	103.9	-86.3%	28.71	-50.2%	105	121	-13.5%
JET FUEL UP-DOWN BALMO CL	93	30	208.7%	62.62	47.9%	178	56	216.1%
EIA FLAT TAX ONHWAY DIESE	43	50.55	-14.6%	54.9	-21.3%	39	29	35.1%
NY 2.2% FUEL OIL (PLATTS	19	0	-	0	-	4	0	-
BRENT CFD(PLATTS) VS FRNT	5	0	-	0	-	1	1	-10.7%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-	0	0	-100.0%
HEATING OIL BALMO CLNDR S	0	25	-100.0%	0	-	3	3	19.5%
INDIANA MISO	20	2,593.95	-99.2%	76.1	-73.5%	938	677	38.6%
PETROLEUM PRODUCTS ASIA	86	49.65	73.6%	81.14	6.2%	101	99	2.0%
PETROLEUM PRODUCTS	24	21.8	10.5%	28.19	-14.5%	21	17	19.4%
COAL SWAP	176	28	530.1%	109.05	61.8%	93	42	124.0%
TC2 ROTTERDAM TO USAC 37K	0	0	-	2.62	-90.9%	2	3	-34.6%
NYISO A OFF-PEAK	31	10.5	194.8%	11.43	170.8%	14	21	-36.0%
NYISO G OFF-PEAK	0	5.7	-100.0%	0	-	0	37	-98.9%
ISO NEW ENGLAND OFF-PEAK	0	0	-	0	-	9	26	-66.8%
SINGAPORE 380CST FUEL OIL	137	110.6	24.1%	150.24	-8.7%	173	185	-6.7%
SINGAPORE JET KEROSENE SW	284	232.75	21.9%	239.43	18.5%	301	295	2.0%
SINGAPORE NAPHTHA SWAP	5	0	-	7.14	-33.3%	12	11	6.9%

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	ADV JUN 2014	ADV JUN 2013	% CHG	ADV MAY 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
Energy Futures								
FLORIDA GAS ZONE3 BASIS S	0	0	-	0	-	5	0	-
TRANSCO ZONE4 BASIS SWAP	43	0	-	0	-	7	15	-52.4%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	0	1	-100.0%
TEXAS GAS ZONE SL BASIS S	0	22.6	-100.0%	0	-	0	7	-100.0%
CINERGY HUB OFF-PEAK MONT	0	2.4	-100.0%	5.71	-100.0%	2	7	-68.8%
DUBAI CRUDE OIL CALENDAR	157	135.8	15.5%	63.24	148.0%	102	90	13.2%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	0	0	-100.0%
PANHANDLE BASIS SWAP FUTU	176	163.1	8.1%	31.48	460.1%	45	89	-49.7%
SONAT BASIS SWAP FUTURE	0	0	-	0	-	28	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-	0	0	-
DIESEL 10P BRG FOB RDM VS	0	0.4	-76.2%	0.29	-66.7%	0	1	-76.4%
FUEL OIL NWE CRACK VS ICE	0	14.25	-100.0%	4.57	-100.0%	8	47	-84.2%
EUROPE 3.5% FUEL OIL RDAM	332	551.4	-39.7%	453.86	-26.7%	377	413	-8.5%
GULF COAST 3% FUEL OIL BA	49	55.35	-10.7%	25.19	96.2%	54	80	-32.3%
NY1% VS GC SPREAD SWAP	220	320.55	-31.2%	345.95	-36.3%	293	309	-4.9%
GASOIL 0.1 CIF NWE VS ISE	1	0	-	0.24	200.0%	0	1	-65.4%
JET CIF NWE VS ICE	7	5.35	24.6%	4.38	52.2%	6	10	-41.5%
EUROPE JET KERO NWE CALSW	0	0.1	-100.0%	1.71	-100.0%	1	2	-68.5%
JAPAN NAPHTHA BALMO SWAP	4	2.1	108.6%	3.1	41.5%	4	4	17.5%
ARGUS PROPAN(SAUDI ARAMCO	45	64.55	-29.6%	31.71	43.2%	38	45	-14.0%
NYISO G	0	3.2	-100.0%	0	-	0	38	-100.0%
NYISO J	24	1	2333.3%	0	-	9	24	-60.3%
NGPL MID-CONTINENT	4	10	-56.2%	0	-	3	22	-87.6%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	10	9.4	8.9%	41.05	-75.1%	18	18	-0.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED BALMO	0	0.45	-100.0%	0	-	0	0	-100.0%
HENRY HUB SWING FUTURE	0	0	-	0	-	7	5	36.5%
EUROPE NAPHTHA CALSWAP	88	132.5	-33.5%	108.81	-19.0%	93	119	-22.2%
NY HARBOR RESIDUAL FUEL 1	247	271.95	-9.2%	301.38	-18.1%	360	565	-36.2%
PERMIAN BASIS SWAP	43	4.4	880.5%	29.14	48.0%	12	5	132.5%
JAPAN C&F NAPHTHA CRACK S	2	0	-	4.24	-49.4%	5	1	336.6%
EMMISSIONS	0	0	-	0	-	0	3	-100.0%
NATURAL GAS INDEX	0	0	-	0	-	5	3	63.4%
EMC FUTURE	0	9.25	-100.0%	0	-	0	37	-100.0%
PETRO CRCKS & SPRDS ASIA	23	63.4	-63.9%	1.52	1400.0%	6	39	-83.9%
NYISO CAPACITY	4	3.95	0.1%	9.95	-60.3%	6	6	-0.2%
GASOIL 0.1 ROTTERDAM BARG	0	0	-	0	-	0	0	-60.2%
GASOIL 0.1 CIF VS ICE GAS	0	0.25	-100.0%	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	184	118.3	55.7%	160.95	14.4%	265	221	19.8%
GASOIL 0.1CIF MED VS ICE	0	4	-100.0%	0.95	-100.0%	3	3	-19.3%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	1,020	279	265.4%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	222	-100.0%
PJM DAYTON DA PEAK	0	113.5	-100.0%	15.24	-100.0%	231	68	241.2%
PREMIUM UNLEAD 10PPM FOB	4	12.05	-66.8%	0.76	425.0%	3	8	-64.3%
PJM WESTH DA OFF-PEAK	0	234	-100.0%	0	-	2,435	3,008	-19.0%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-	0	2	-100.0%
PJM PEPKO DA PEAK	0	0	-	0	-	0	0	-

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Energy Futures								
GASOIL 0.1 RDAM BRGS VS I	0	1	-100.0%	0.71	-100.0%	6	14	-58.7%
GASOIL 10P CRG CIF NW VS	0	0.75	-100.0%	0	-	0	0	-11.9%
PJM WESTHDA PEAK	0	51.25	-100.0%	0	-	127	135	-5.7%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	1	-100.0%
NEPOOL RHODE IL 5MW D AH	0	0	-	0	-	1,442	277	420.3%
CHICAGO UNL GAS PL VS RBO	0	5	-100.0%	0	-	2	5	-60.4%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	30	11	171.9%
NYISO ZONE A 5MW D AH O P	2,221	5,146.8	-56.8%	0	-	1,587	5,340	-70.3%
CIN HUB 5MW D AH O PK	0	4,094	-100.0%	14,485.71	-100.0%	3,613	1,316	174.5%
PJM COMED 5MW D AH O PK	0	0	-	670.86	-100.0%	199	490	-59.5%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	1	0	-
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	0	344.1	-100.0%	48.76	-100.0%	40	470	-91.6%
SOUTH STAR TEX OKLHM KNS	19	5.8	228.4%	0	-	3	9	-66.0%
NY 3.0% FUEL OIL (PLATTS	6	7.5	-20.6%	4.76	25.0%	13	14	-7.0%
ARGUS LLS VS. WTI (ARG) T	327	408.75	-19.9%	499.43	-34.5%	265	370	-28.3%
NO 2 UP-DOWN SPREAD CALEN	14	70	-79.6%	0	-	8	51	-83.9%
N ILLINOIS HUB DAILY	0	0	-	0	-	0	1	-100.0%
PROPANE NON-LDH MT. BEL (OPIS)	67	20.15	230.4%	81.29	-18.1%	41	27	52.0%
PROPANE NON-LDH MB (OPIS) BAL	0	0	-	0	-	0	3	-100.0%
JET AV FUEL (P) CAR FM ICE GAS S	0	0	-	0.95	-100.0%	1	1	22.5%
SINGAPORE MOGAS 92 UNLEADED	624	352.75	77.0%	591.1	5.6%	490	544	-9.9%
NY JET FUEL (PLATTS) HEAT OIL SW	154	37.5	310.5%	183.33	-16.0%	187	46	307.0%
SINGAPORE MOGAS 92 UNLEADED	39	44	-10.9%	28.57	37.2%	29	29	-0.8%
ETHANOL T2 FOB ROTT INCL DUTY	72	71	1.3%	108.1	-33.4%	101	78	30.6%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	1	0	-
FAME 0 BIODIESEL FOB RTDM SWP	0	0	-	0	-	0	0	-
FUEL OIL (PLATS) CAR CM	0	0	-	0	-	0	1	-89.7%
FUEL OIL (PLATS) CAR CN	0	0.3	-100.0%	0.19	-100.0%	1	1	-16.9%
GROUP THREE ULSD (PLATTS)	1	0	-	0	-	3	1	367.4%
MICHIGAN MISO	0	3,715.75	-100.0%	9,400	-100.0%	2,605	436	498.1%
INDONESIAN COAL	64	37.25	72.6%	29.52	117.7%	53	29	87.0%
DAILY EUA	0	0	-	0	-	0	10	-100.0%
ETHANOL FWD	88	107.4	-18.2%	74.9	17.2%	76	176	-57.2%
EURO 3.5% FUEL OIL M CRK	5	0	-	0.24	1919.9%	2	0	-
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
TRANSCO ZONE 6 INDEX	0	0	-	0	-	6	0	1342.7%
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-59.1%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-100.0%
CANADIAN LIGHT SWEET OIL	2	0	-	30	-92.9%	12	0	6808.6%
MINI RBOB V. EBOBARG NWE BRGS	14	0	-	25.71	-46.3%	26	0	7031.3%
MINI GAS EUROBOB OXY NWE ARG	56	0	-	26.43	113.5%	35	1	2545.0%
DIESEL10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-
NAT GAS BASIS SWAP	0	0	-	10.33	-100.0%	36	36	0.8%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	1	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	0.71	-100.0%	0	0	1431.6%
CRUDE OIL LAST DAY	0	0	-	0	-	1	0	40.6%
MINI RBOB V. EBOB(ARGUS) NWE B	32	0	-	12.38	161.2%	23	1	4327.0%

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Energy Options								
PETRO OUTRIGHT EURO	6	12.2	-51.6%	1.43	313.3%	3	11	-73.7%
PETROCHEMICALS	174	184.75	-5.6%	86.62	101.4%	159	184	-13.2%
IN DELIVERY MONTH EUA OPTIONS	0	0	-	0	-	0	12	-100.0%
ISO NEW ENGLAND PK LMP	0	5	-100.0%	0	-	0	9	-100.0%
NATURAL GAS OPTION ON CALEND	83	58	43.5%	75.24	10.6%	56	74	-23.8%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	121	69.15	74.8%	94.38	28.1%	248	256	-3.2%
PETRO OUTRIGHT NA	0	0	-	0	-	0	0	-
NATURAL GAS PHY	72,918	84,861.3	-14.1%	74,670.86	-2.3%	110,876	98,404	12.7%
CRUDE OIL OUTRIGHTS	34	0	-	14.29	140.0%	25	60	-57.9%
ELECTRICITY OFF PEAK	0	0	-	0	-	37	0	-
ELEC FINSETTLED	3	23.4	-88.2%	14	-80.3%	8	12	-35.1%
APPALACHIAN COAL	0	3.25	-100.0%	3.81	-100.0%	6	4	50.4%
EUROPEAN JET KEROSENE NWE (P)	0	0	-	0	-	0	1	-100.0%
NATURAL GAS 1MO	0	0	-	0	-	0	2	-100.0%
HEATING OIL PHY	3,472	1,334.85	160.1%	2,507.62	38.5%	3,023	2,277	32.8%
PJM MONTHLY	0	0	-	0	-	0	10	-96.9%
NY HARBOR HEAT OIL SWP	461	379	21.6%	732.57	-37.1%	829	875	-5.3%
BRENT CALENDAR SWAP	1,323	1,918.8	-31.1%	3,381.05	-60.9%	1,991	1,390	43.3%
NATURAL GAS 3 M CSO FIN	187	630	-70.4%	608.86	-69.4%	363	1,042	-65.1%
RBOB PHY	1,222	1,687.5	-27.6%	1,731.43	-29.4%	1,921	2,092	-8.2%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	69	18	281.0%	8.57	700.0%	15	14	1.6%
NATURAL GAS 2 M CSO FIN	0	25	-100.0%	0	-	0	13	-100.0%
SINGAPORE JET FUEL CALEND	0	37.5	-100.0%	2.38	-100.0%	18	70	-73.7%
WTI-BRENT BULLET SWAP	2,707	2,400.5	12.8%	2,941.14	-8.0%	2,462	2,779	-11.4%
BRENT 1 MONTH CAL	0	0	-	9.52	-100.0%	2	2	-28.2%
WTI 12 MONTH CALENDAR OPT	153	92.5	65.6%	28.57	436.0%	44	60	-27.3%
CRUDE OIL APO	5,818	3,466.15	67.9%	3,440.33	69.1%	3,322	2,948	12.7%
CINERGY HUB PEAK MONTH	0	0	-	0	-	0	8	-100.0%
WTI CRUDE OIL 1 M CSO FI	4,909	4,519.25	8.6%	4,478.57	9.6%	4,609	3,280	40.5%
NATURAL GAS 6 M CSO FIN	0	28.75	-100.0%	0	-	285	377	-24.5%
RBOB CALENDAR SWAP	832	246.65	237.4%	725.76	14.7%	588	347	69.4%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-	0	1	-100.0%
CRUDE OIL PHY	99,491	129,818.9	-23.4%	92,804.9	7.2%	103,977	125,760	-17.3%
RBOB 1MO CAL SPD OPTIONS	0	97.5	-100.0%	0	-	20	24	-13.4%
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARGV COAL	129	67.5	90.5%	0	-	116	43	170.8%
MCCLOSKEY RCH BAY COAL	0	0	-	0	-	2	11	-82.1%
NATURAL GAS WINTER STRIP	0	0	-	0	-	0	1	-100.0%
N ROCKIES PIPE SWAP	83	9	821.7%	51.43	61.3%	41	19	117.3%
SOCAL PIPE SWAP	0	0	-	0	-	0	1	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	2	-100.0%
ETHANOL SWAP	332	100.8	229.1%	479.1	-30.8%	457	289	58.2%
SHORT TERM NATURAL GAS	38	97.5	-60.9%	78.57	-51.5%	49	213	-76.9%
BRENT OIL LAST DAY	1,974	2,415.8	-18.3%	1,044.33	89.0%	1,067	1,584	-32.6%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	1	1	-23.8%
SINGAPORE FUEL OIL 180 CS	0	26	-100.0%	0	-	0	3	-100.0%
DAILY CRUDE OIL	48	0	-	47.62	0.0%	60	58	3.0%

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Energy Options								
EURO-DENOMINATED PETRO PROD	0	0	-	1.43	-100.0%	5	3	114.3%
HEATING OIL CRK SPD AVG PRICE	0	0	-	0	-	0	0	-
GASOIL CRACK SPREAD AVG PRICE	0	15	-100.0%	0	-	7	7	-7.2%
RBOB CRACK SPREAD AVG PRICE	0	0	-	0	-	0	0	-
HO 1 MONTH CLNDR OPTIONS	0	16.25	-100.0%	8.33	-100.0%	125	51	144.3%
CRUDE OIL 1MO	11,121	14,161.5	-21.5%	7,198.29	54.5%	7,901	9,053	-12.7%
ROTTERDAM 3.5%FUEL OIL CL	12	97.9	-88.1%	25.24	-53.8%	23	55	-59.0%
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	2	-100.0%
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	25	92	-73.1%	3.81	550.0%	41	63	-35.8%
SHORT TERM	44	123.75	-64.4%	171.43	-74.3%	49	108	-54.8%
COAL SWAP	10	32.5	-67.8%	2.14	388.9%	10	18	-42.2%
WTI 6 MONTH CALENDAR OPTI	0	0	-	4.76	-100.0%	73	8	795.4%
NATURAL GAS 5 M CSO FIN	0	0	-	0	-	1	20	-93.9%
NYMEX EUROPEAN GASOIL APO	0	9	-100.0%	2.86	-100.0%	1	4	-77.8%
COAL API2 INDEX	0	1.25	-100.0%	5.95	-100.0%	10	3	295.7%
COAL API4 INDEX	0	1.25	-100.0%	2.38	-100.0%	3	0	753.6%
NATURAL GAS 1 M CSO FIN	258	3,198.85	-91.9%	567.95	-54.6%	4,888	3,320	47.2%
ETHANOL FWD	0	0	-	0	-	0	0	-
GASOLINE	0	0	-	0	-	6	0	-
PJM ELECTRIC	0	0	-	0.29	-100.0%	0	0	-
Metals Futures								
PALLADIUM	4,839	4,674.85	3.5%	9,327.62	-48.1%	6,383	5,897	8.2%
NYMEX IRON ORE FUTURES	50	116.7	-56.9%	52.86	-4.9%	126	89	42.3%
NYMEX PLATINUM	18,089	19,421.8	-6.9%	11,399.86	58.7%	12,927	12,948	-0.2%
NYMEX HOT ROLLED STEEL	52	185	-72.1%	200.95	-74.4%	177	213	-17.2%
URANIUM	10	2.9	228.4%	0	-	8	26	-67.9%
AUSTRIALIAN COKE COAL	9	0.3	2995.2%	3.81	143.8%	9	1	1220.9%
COMEX SILVER	69,480	77,767.6	-10.7%	42,053.19	65.2%	57,409	57,443	-0.1%
COMEX GOLD	119,432	187,237.35	-36.2%	172,911.14	-30.9%	156,410	187,677	-16.7%
COMEX MINY GOLD	126	259	-51.3%	196.1	-35.7%	185	386	-52.0%
COMEX COPPER	68,300	88,042.75	-22.4%	44,428.76	53.7%	60,308	67,966	-11.3%
COMEX MINY COPPER	52	137.6	-62.5%	34.48	49.7%	50	72	-30.5%
E-MINI SILVER	0	0.3	11.1%	0.1	250.1%	0	0	148.5%
COMEX MINY SILVER	54	90.75	-40.0%	39.62	37.5%	52	76	-31.3%
COPPER	120	6	1896.0%	47.38	152.8%	67	7	854.6%
E-MICRO GOLD	727	1,705.3	-57.4%	1,058.24	-31.3%	1,087	1,477	-26.4%
SILVER	363	65.5	454.3%	560.67	-35.2%	678	226	200.4%
FERROUS PRODUCTS	1	2.75	-74.0%	1.62	-55.9%	0	7	-93.3%
IRON ORE	0	0	-	0	-	0	0	-100.0%
ALUMINUM	65	0	-	45.48	43.1%	19	0	-
METALS	22	0	-	20.19	6.8%	15	1	2612.1%

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	ADV JUN 2014	ADV JUN 2013	% CHG	ADV MAY 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
Metals Options								
IRON ORE CHINA	55	0	-	25.81	112.5%	63	23	168.0%
PALLADIUM	620	374	65.7%	735.67	-15.8%	630	532	18.4%
NYMEX PLATINUM	650	570.75	14.0%	1,495.86	-56.5%	752	729	3.1%
NYMEX HOT ROLLED STEEL	0	55	-100.0%	0	-	0	33	-100.0%
COMEX SILVER	8,526	8,821.6	-3.4%	5,954.29	43.2%	7,490	8,111	-7.7%
SHORT TERM GOLD	0	0	-	0	-	1	1	-41.6%
COMEX GOLD	32,641	44,977.35	-27.4%	32,975.57	-1.0%	33,659	42,013	-19.9%
COMEX COPPER	95	138.1	-31.6%	37.14	154.5%	77	144	-46.5%
SHORT TERM	0	0	-	0	-	0	0	-
SILVER	16	0	-	6.38	144.0%	4	0	-
GOLD	134	0	-	136	-1.8%	56	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	5,085,092	6,793,620.95	-25.1%	6,213,793.95	-18.2%	5,310,511	4,768,511	11.4%
Equity Index Futures	2,074,653	3,383,505.35	-38.7%	1,779,453.29	16.6%	2,210,739	2,278,770	-3.0%
Metals Futures	281,790	379,716.45	-25.8%	282,382.05	-0.2%	295,910	334,510	-11.5%
Energy Futures	1,302,379	1,484,217.55	-12.3%	1,207,869.52	7.8%	1,328,009	1,417,151	-6.3%
FX Futures	709,844	1,148,498.4	-38.2%	536,972.14	32.2%	670,552	825,054	-18.7%
Commodities and Alternative Invest	959,687	945,304.85	1.5%	706,769.91	35.8%	918,740	848,581	8.3%
TOTAL FUTURES	10,413,445	14,134,863.55	-26.3%	10,727,240.86	-2.9%	10,734,460.04	10,472,577.56	2.5%
TOTAL OPTIONS GROUP								
Interest Rate Options	1,349,303	1,787,458.8	-24.5%	1,380,353.05	-2.2%	1,385,432	1,134,587	22.1%
Equity Index Options	401,571	426,584.4	-5.9%	390,027.57	3.0%	463,606	363,445	27.6%
Metals Options	42,735	54,936.8	-22.2%	41,366.71	3.3%	42,731	51,587	-17.2%
Energy Options	208,055	252,383.75	-17.6%	198,057.81	5.0%	249,821	257,337	-2.9%
FX Options	54,458	64,432.95	-15.5%	52,259.14	4.2%	55,030	60,248	-8.7%
Commodities and Alternative Invest	220,294	212,265.85	3.8%	209,006.52	5.4%	207,794	206,368	0.7%
TOTAL OPTIONS	2,276,416	2,798,062.55	-18.6%	2,271,070.81	0.2%	2,404,414.19	2,073,571.74	16.0%
TOTAL COMBINED								
Commodities and Alternative Invest	1,179,981	1,157,570.7	1.9%	915,776.43	28.9%	1,126,534	1,054,949	6.8%
FX	764,302	1,212,931.35	-37.0%	589,231.29	29.7%	725,581	885,302	-18.0%
Equity Index	2,476,224	3,810,089.75	-35.0%	2,169,480.86	14.1%	2,674,345	2,642,216	1.2%
Interest Rate	6,434,395	8,581,079.75	-25.0%	7,594,147	-15.3%	6,695,943	5,903,098	13.4%
Energy	1,510,434	1,736,601.3	-13.0%	1,405,927.33	7.4%	1,577,830	1,674,488	-5.8%
Metals	324,525	434,653.25	-25.3%	323,748.76	0.2%	338,641	386,096	-12.3%
GRAND TOTAL	12,689,861	16,932,926.1	-25.1%	12,998,311.67	-2.4%	13,138,874.23	12,546,149.29	4.7%

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