



## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	7,044,879	9,601,587	-26.6%	9,648,847	-27.0%	43,904,331	57,551,504	-23.7%
10-YR NOTE	24,098,518	32,912,676	-26.8%	34,569,307	-30.3%	164,535,586	182,677,303	-9.9%
5-YR NOTE	13,605,339	17,072,687	-20.3%	20,473,547	-33.5%	95,331,248	94,938,852	0.4%
2-YR NOTE	4,404,587	4,703,044	-6.3%	8,206,769	-46.3%	32,125,820	32,130,081	0.0%
FED FUND	574,935	546,961	5.1%	389,060	47.8%	2,606,654	2,418,238	7.8%
10-YR SWAP	0	33,555	-100.0%	0	0.0%	0	110,922	-100.0%
5-YR SWAP	0	21,153	-100.0%	0	0.0%	0	62,248	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	55,196,847	69,283,323	-20.3%	54,063,904	2.1%	306,835,849	261,370,007	17.4%
5-YR SWAP RATE	101,991	49,716	105.1%	35,283	189.1%	350,968	176,324	99.0%
2-YR SWAP RATE	11,239	10,570	6.3%	8,588	30.9%	43,543	49,122	-11.4%
10-YR SWAP RATE	136,711	87,338	56.5%	23,225	488.6%	371,512	265,461	39.9%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	41	-100.0%	0	0.0%	0	197	-100.0%
1-MONTH EURODOLLAR	5,216	109	4,685.3%	440	1,085.5%	11,886	7,709	54.2%
ULTRA T-BOND	1,597,107	1,535,403	4.0%	3,067,373	-47.9%	12,351,844	10,953,268	12.8%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	9,568	14,256	-32.9%	3,330	187.3%	34,080	49,494	-31.1%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
<b>Interest Rate Options</b>								
30-YR BOND	1,098,351	2,104,488	-47.8%	1,522,727	-27.9%	7,571,956	11,224,484	-32.5%
10-YR NOTE	7,461,245	10,754,966	-30.6%	8,316,180	-10.3%	50,102,337	45,474,882	10.2%
5-YR NOTE	2,728,461	3,088,321	-11.7%	2,198,315	24.1%	13,737,779	12,767,968	7.6%
2-YR NOTE	157,203	256,375	-38.7%	165,008	-4.7%	1,059,535	1,139,079	-7.0%
FED FUND	13	2,800	-99.5%	0	0.0%	8,462	32,761	-74.2%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	3,850,301	3,760,169	2.4%	2,812,908	36.9%	15,865,517	12,704,925	24.9%
EURO MIDCURVE	13,032,021	15,771,618	-17.4%	13,958,481	-6.6%	83,378,679	50,193,472	66.1%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	7,767	10,439	-25.6%	13,795	-43.7%	66,127	49,699	33.1%

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<b>Equity Index Futures</b>								
\$25 DJ	0	4	-100.0%	9	-100.0%	21	26	-19.2%
DJIA	13,687	16,342	-16.2%	3,905	250.5%	56,502	73,531	-23.2%
MINI \$5 DOW	2,641,089	4,386,601	-39.8%	2,637,746	0.1%	18,891,820	18,729,931	0.9%
E-MINI S&P500	33,329,869	52,896,137	-37.0%	27,652,812	20.5%	205,515,688	246,523,499	-16.6%
S&P 500	500,052	693,771	-27.9%	145,735	243.1%	1,701,811	2,342,147	-27.3%
S&P 600 SMALLCAP EMINI	0	78	-100.0%	9	-100.0%	55	255	-78.4%
E-MINI MIDCAP	500,963	726,068	-31.0%	334,222	49.9%	2,554,879	2,790,648	-8.4%
S&P 400 MIDCAP	606	1,564	-61.3%	1,128	-46.3%	8,376	9,852	-15.0%
S&P 500 GROWTH	173	126	37.3%	1	17,200.0%	453	280	61.8%
S&P 500/VALUE	297	118	151.7%	8	3,612.5%	785	276	184.4%
E-MINI NASDAQ 100	5,252,686	6,411,169	-18.1%	5,541,075	-5.2%	36,950,757	29,883,963	23.6%
NASDAQ	22,242	25,790	-13.8%	19,780	12.4%	134,853	132,784	1.6%
NIKKEI 225 (\$) STOCK	413,660	876,143	-52.8%	298,410	38.6%	2,337,022	2,662,104	-12.2%
NIKKEI 225 (YEN) STOCK	817,102	1,558,328	-47.6%	702,951	16.2%	5,731,375	6,457,613	-11.2%
DJ US REAL ESTATE	19,497	7,231	169.6%	6,628	194.2%	56,410	17,630	220.0%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	8,792	12,010	-26.8%	8,315	5.7%	38,141	46,725	-18.4%
S&P TECHNOLOGY SECTOR	4,719	9,180	-48.6%	2,330	102.5%	19,015	19,052	-0.2%
S&P MATERIALS SECTOR	1,838	4,046	-54.6%	794	131.5%	7,082	14,929	-52.6%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	5,528	9,005	-38.6%	1,681	228.9%	16,186	35,943	-55.0%
S&P UTILITIES SECTOR	8,234	6,156	33.8%	3,874	112.5%	32,464	22,213	46.1%
S&P FINANCIAL SECTOR	4,045	11,247	-64.0%	1,319	206.7%	15,638	31,083	-49.7%
S&P INDUSTRIAL SECTOR	6,472	4,024	60.8%	1,425	354.2%	14,344	13,356	7.4%
IBOVESPA INDEX	104	4,815	-97.8%	92	13.0%	2,567	19,191	-86.6%
S&P CONSUMER DSCRTNRY SE	4,626	2,797	65.4%	1,741	165.7%	16,415	9,401	74.6%
S&P CONSUMER STAPLES SECT	11,424	7,357	55.3%	2,529	351.7%	28,956	22,766	27.2%
<b>Equity Index Options</b>								
DJIA	147	56	162.5%	196	-25.0%	405	4,330	-90.6%
MINI \$5 DOW	9,178	24,150	-62.0%	16,668	-44.9%	66,367	100,923	-34.2%
E-MINI S&P500	4,531,552	5,500,546	-17.6%	4,699,176	-3.6%	33,269,968	27,510,887	20.9%
S&P 500	621,419	717,918	-13.4%	584,711	6.3%	3,589,082	4,162,552	-13.8%
E-MINI MIDCAP	31	95	-67.4%	112	-72.3%	606	424	42.9%
E-MINI NASDAQ 100	260,780	56,914	358.2%	256,320	1.7%	1,809,631	374,489	383.2%
NASDAQ	1	3	-66.7%	4	-75.0%	105	225	-53.3%
EOM S&P 500	101,780	78,298	30.0%	78,970	28.9%	461,473	482,955	-4.4%
EOM EMINI S&P	556,890	998,408	-44.2%	700,734	-20.5%	4,753,568	3,626,192	31.1%
EOW1 S&P 500	36,373	24,987	45.6%	21,136	72.1%	261,586	57,971	351.2%
EOW1 EMINI S&P 500	718,267	612,092	17.3%	527,339	36.2%	4,534,809	2,679,646	69.2%
EOW2 S&P 500	62,873	33,112	89.9%	68,940	-8.8%	424,761	111,244	281.8%
EOW2 EMINI S&P 500	711,107	479,510	48.3%	549,998	29.3%	4,592,603	2,288,446	100.7%
EOW4 EMINI S&P 500	822,594	5,599	14,591.8%	686,275	19.9%	3,722,145	2,279,411	63.3%

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<b>Metals Futures</b>								
COMEX GOLD	2,508,081	3,744,747	-33.0%	3,631,134	-30.9%	19,394,824	26,035,847	-25.5%
E-MINI SILVER	7	6	16.7%	2	250.0%	11	9	22.2%
COMEX MINY GOLD	2,649	5,180	-48.9%	4,118	-35.7%	22,964	52,267	-56.1%
COMEX MINY COPPER	1,084	2,752	-60.6%	724	49.7%	6,161	11,481	-46.3%
COMEX MINY SILVER	1,144	1,815	-37.0%	832	37.5%	6,471	11,735	-44.9%
COMEX SILVER	1,459,081	1,555,352	-6.2%	883,117	65.2%	7,118,735	7,856,269	-9.4%
COMEX COPPER	1,434,308	1,760,855	-18.5%	933,004	53.7%	7,478,195	9,580,709	-21.9%
NYMEX HOT ROLLED STEEL	1,082	3,700	-70.8%	4,220	-74.4%	21,925	32,087	-31.7%
NYMEX PLATINUM	379,860	388,436	-2.2%	239,397	58.7%	1,602,961	1,800,780	-11.0%
URANIUM	200	58	244.8%	0	0.0%	1,029	2,317	-55.6%
PALLADIUM	101,610	93,497	8.7%	195,880	-48.1%	791,526	810,522	-2.3%
NYMEX IRON ORE FUTURES	1,056	2,334	-54.8%	1,110	-4.9%	15,612	8,538	82.9%
E-MICRO GOLD	15,257	34,106	-55.3%	22,223	-31.3%	134,813	205,046	-34.3%
COPPER	2,515	120	1,995.8%	995	152.8%	8,272	719	1,050.5%
SILVER	7,625	1,310	482.1%	11,774	-35.2%	84,056	1,310	6,316.5%
FERROUS PRODUCTS	15	55	-72.7%	34	-55.9%	59	1,625	-96.4%
AUSTRALIAN COKE COAL	195	6	3,150.0%	80	143.8%	1,092	21	5,100.0%
IRON ORE	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	453	0	-	424	6.8%	1,855	0	-
ALUMINUM	1,367	0	-	955	43.1%	2,322	0	-
<b>Metals Options</b>								
COMEX GOLD	685,459	899,547	-23.8%	692,487	-1.0%	4,173,657	6,249,568	-33.2%
COMEX SILVER	179,043	176,432	1.5%	125,040	43.2%	928,756	1,044,958	-11.1%
COMEX COPPER	1,985	2,762	-28.1%	780	154.5%	9,521	23,748	-59.9%
NYMEX HOT ROLLED STEEL	0	1,100	-100.0%	0	0.0%	0	8,270	-100.0%
NYMEX PLATINUM	13,660	11,415	19.7%	31,413	-56.5%	93,250	122,561	-23.9%
PALLADIUM	13,013	7,480	74.0%	15,449	-15.8%	78,155	82,385	-5.1%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	90	140	-35.7%
SILVER	327	0	-	134	144.0%	466	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	1,152	0	0.0%	542	112.5%	7,774	3,296	135.9%
GOLD	2,804	0	-	2,856	-1.8%	6,942	0	-
<b>Energy Futures</b>								
ETHANOL FWD	1,844	2,148	-14.2%	1,573	17.2%	9,371	32,726	-71.4%
CHICAGO BASIS SWAP	0	120	-100.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	1,830	0	0.0%	1,190	53.8%	15,637	1,210	1,192.3%
NORTHWEST ROCKIES BASIS S	4,757	200	2,278.5%	31	15,245.2%	5,824	399	1,359.6%
HEATING OIL VS ICE GASOIL	3,210	8,130	-60.5%	2,920	9.9%	26,865	40,071	-33.0%
FUEL OIL CRACK VS ICE	4,013	10,171	-60.5%	5,222	-23.2%	27,985	121,775	-77.0%
FUEL OIL NWE CRACK VS ICE	0	285	-100.0%	96	-100.0%	930	8,937	-89.6%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	582	-100.0%	0	0.0%	104	3,563	-97.1%
NATURAL GAS	41,447	6,805	509.1%	38,324	8.1%	303,023	38,935	678.3%

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<b>Energy Futures</b>								
HTG OIL	276	5,785	-95.2%	0	0.0%	319	37,101	-99.1%
LTD NAT GAS	147,603	177,374	-16.8%	114,207	29.2%	1,143,693	1,242,877	-8.0%
GASOIL MINI CALENDAR SWAP	268	541	-50.5%	411	-34.8%	1,695	937	80.9%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	10	43	-76.7%
N ROCKIES PIPE SWAP	480	0	-	318	50.9%	1,187	0	-
SAN JUAN PIPE SWAP	336	0	-	0	-	336	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,699,018	916,226	85.4%	1,129,943	50.4%	6,954,206	3,380,662	105.7%
BRENT CALENDAR SWAP	4,836	8,330	-41.9%	4,860	-0.5%	41,072	65,698	-37.5%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 RDAM BRGS VS I	0	20	-100.0%	15	-100.0%	723	2,477	-70.8%
GASOIL 0.1 CIF NWE VS ISE	15	0	0.0%	5	200.0%	30	81	-63.0%
NY H OIL PLATTS VS NYMEX	0	300	-100.0%	175	-100.0%	3,585	300	1,095.0%
MARS (ARGUS) VS WTI SWAP	3,860	5,075	-23.9%	4,750	-18.7%	25,094	6,485	287.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0.0%	450	1,174	-61.7%
WTS (ARGUS) VS WTI TRD MT	390	100	290.0%	390	0.0%	4,348	5,264	-17.4%
SINGAPORE 180CST BALMO	60	155	-61.3%	95	-36.8%	420	1,113	-62.3%
SINGAPORE 380CST BALMO	92	33	178.8%	55	67.3%	435	486	-10.5%
SINGAPORE JET KERO BALMO	0	25	-100.0%	0	0.0%	270	778	-65.3%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	210	-100.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	255	1,080	-76.4%	383	-33.4%	1,705	3,384	-49.6%
EURO 1% FUEL OIL NEW BALM	43	95	-54.7%	25	72.0%	187	441	-57.6%
NY HARBOR 1% FUEL OIL BAL	0	50	-100.0%	100	-100.0%	901	3,496	-74.2%
GULF COAST 3% FUEL OIL BA	1,038	1,107	-6.2%	529	96.2%	6,709	9,589	-30.0%
PREMIUM UNLND 10P FOB MED	483	668	-27.7%	486	-0.6%	2,328	2,997	-22.3%
GASOIL 10P CRG CIF NW VS	0	15	-100.0%	0	0.0%	49	30	63.3%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	968	850	13.9%	0	0.0%	3,973	1,395	184.8%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	40	27	48.1%
3.5% FUEL OIL CID MED SWA	0	30	-100.0%	20	-100.0%	320	125	156.0%
ARGUS PROPAN FAR EST INDE	248	401	-38.2%	172	44.2%	1,107	2,106	-47.4%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	40	-100.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	5	-100.0%	0	0.0%	0	5	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM NILL DA OFF-PEAK	3,454	52,360	-93.4%	27,755	-87.6%	171,064	207,092	-17.4%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	0	2,270	-100.0%	320	-100.0%	28,658	11,879	141.2%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	2,540	-100.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	1,025	-100.0%	0	0.0%	15,759	12,379	27.3%
PJM WESTH DA OFF-PEAK	0	4,680	-100.0%	0	0.0%	301,999	306,360	-1.4%
PJM WESTH RT PEAK	20,875	22,609	-7.7%	9,125	128.8%	110,914	45,754	142.4%
PJM WESTH RT OFF-PEAK	1,362,680	346,464	293.3%	266,250	411.8%	2,087,212	1,215,975	71.6%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	6,948	112	6,103.6%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	279	0	-	0	0.0%	279	0	-
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	80	-100.0%	20	-100.0%	326	415	-21.4%
ULSD 10PPM CIF MED SWAP	0	9	-100.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED VS ICE	60	47	27.7%	90	-33.3%	448	649	-31.0%
BRENT BALMO SWAP	215	188	14.4%	862	-75.1%	2,236	2,309	-3.2%
ICE GASOIL BALMO SWAP	2	0	0.0%	0	0.0%	35	1	3,400.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	9	-100.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	906	88	929.5%	612	48.0%	1,518	1,201	26.4%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	114	15	660.0%	192	-40.6%	749	8,349	-91.0%
EUROPE 1% FUEL OIL NWE CA	95	208	-54.3%	109	-12.8%	1,095	2,778	-60.6%
SINGAPORE FUEL 180CST CAL	4,418	8,023	-44.9%	3,853	14.7%	28,497	55,914	-49.0%
NYISO G	0	64	-100.0%	0	0.0%	0	5,900	-100.0%
GULF COAST NO.6 FUEL OIL	49,269	42,864	14.9%	43,537	13.2%	310,670	397,492	-21.8%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	60	-100.0%	0	0.0%	116	2,450	-95.3%
AEP-DAYTON HUB DAILY	0	16	-100.0%	0	0.0%	180	16	1,025.0%
SINGAPORE FUEL OIL SPREAD	437	1,064	-58.9%	373	17.2%	3,348	10,577	-68.3%
SINGAPORE JET KERO GASOIL	1,650	2,125	-22.4%	1,330	24.1%	12,201	16,790	-27.3%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	72	-100.0%	120	-100.0%	480	1,058	-54.6%
HEATING OIL PHY	2,483,328	2,539,951	-2.2%	2,253,348	10.2%	15,773,919	17,274,079	-8.7%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	3	-100.0%	12	8	50.0%
GASOIL 10PPM VS ICE SWAP	120	281	-57.3%	56	114.3%	781	1,806	-56.8%
NY1% VS GC SPREAD SWAP	4,630	6,411	-27.8%	7,265	-36.3%	36,392	45,060	-19.2%
SINGAPORE GASOIL BALMO	1,400	812	72.4%	250	460.0%	6,825	3,817	78.8%
EUROPEAN NAPHTHA BALMO	450	159	183.0%	238	89.1%	1,796	1,299	38.3%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	10	10	0.0%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
DIESEL 10P BRG FOB RDM VS	2	8	-75.0%	6	-66.7%	18	127	-85.8%
ARGUS PROPAN(SAUDI ARAMC	954	1,291	-26.1%	666	43.2%	4,752	6,698	-29.1%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	10	-100.0%	240	-100.0%	1,106	2,248	-50.8%
MINY HTG OIL	6	37	-83.8%	7	-14.3%	62	87	-28.7%
WAHA BASIS	736	0	0.0%	60	1,126.7%	4,092	2,728	50.0%
MINY NATURAL GAS	22,645	20,804	8.8%	23,562	-3.9%	228,794	177,150	29.2%
SINGAPORE GASOIL SWAP	9,281	16,309	-43.1%	9,047	2.6%	61,488	73,813	-16.7%
UP DOWN GC ULSD VS NMX HO	5,392	50,545	-89.3%	21,703	-75.2%	211,554	339,046	-37.6%
PJM NILL DA PEAK	256	1,021	-74.9%	1,700	-84.9%	10,659	11,450	-6.9%
PJM DAYTON DA OFF-PEAK	0	2,744	-100.0%	8,224	-100.0%	514,382	209,690	145.3%
LA JET (OPIS) SWAP	300	150	100.0%	1,150	-73.9%	5,625	4,750	18.4%
ULSD UP-DOWN BALMO SWP	300	2,078	-85.6%	603	-50.2%	12,988	19,698	-34.1%
JET FUEL UP-DOWN BALMO CL	1,945	600	224.2%	1,315	47.9%	22,065	5,785	281.4%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	907	1,011	-10.3%	1,153	-21.3%	4,802	3,466	38.5%
ARGUS LLS VS. WTI (ARG) T	6,874	8,175	-15.9%	10,488	-34.5%	32,868	55,887	-41.2%
JAPAN NAPHTHA BALMO SWAP	92	42	119.0%	65	41.5%	554	376	47.3%
NY 3.0% FUEL OIL (PLATTS	125	150	-16.7%	100	25.0%	1,580	783	101.8%
NY 2.2% FUEL OIL (PLATTS	395	0	0.0%	0	0.0%	455	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	112	0	0.0%	0	0.0%	112	255	-56.1%
RBOB GASOLINE BALMO CLNDR	294	475	-38.1%	1,337	-78.0%	5,608	6,704	-16.3%
GASOLINE UP-DOWN BALMO SW	0	100	-100.0%	300	-100.0%	2,415	3,945	-38.8%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	720	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	496	0	0.0%	240	106.7%	1,184	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	13,061	0	0.0%	2,495	423.5%	24,089	1,774	1,257.9%
TENNESSEE 800 LEG NG BASI	0	738	-100.0%	0	0.0%	0	2,078	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	124	0	0.0%	0	0.0%	1,340	228	487.7%
SOUTH STAR TEX OKLHM KNS	400	116	244.8%	0	0.0%	400	2,233	-82.1%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	2,420	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	16,418	-100.0%
PJM NI HUB 5MW REAL TIME	67,485	85,886	-21.4%	220,890	-69.4%	626,440	744,618	-15.9%
NYISO ZONE G 5MW D AH O P	0	237,902	-100.0%	0	0.0%	50,955	530,592	-90.4%
NYISO ZONE J 5MW D AH PK	0	4,529	-100.0%	0	0.0%	5,759	23,277	-75.3%
NYISO ZONE J 5MW D AH O P	0	175,025	-100.0%	0	0.0%	25,240	297,150	-91.5%
PJM COMED 5MW D AH PK	0	0	0.0%	762	-100.0%	1,362	1,375	-0.9%
PJM COMED 5MW D AH O PK	0	0	0.0%	14,088	-100.0%	24,648	25,025	-1.5%
NEPOOL INTR HUB 5MW D AH	0	4,388	-100.0%	10,479	-100.0%	162,425	182,726	-11.1%
CIN HUB 5MW REAL TIME PK	860	3,144	-72.6%	7,895	-89.1%	18,705	12,746	46.8%
CIN HUB 5MW D AH PK	0	5,687	-100.0%	16,575	-100.0%	22,014	9,802	124.6%
NYISO ZONE A 5MW D AH PK	0	6,882	-100.0%	1,024	-100.0%	4,915	39,395	-87.5%
NYISO ZONE A 5MW D AH O P	46,640	102,936	-54.7%	0	0.0%	196,836	406,590	-51.6%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	880	-100.0%	0	0.0%	430	3,052	-85.9%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	880	7,370	-88.1%	256	243.8%	7,678	39,869	-80.7%
PJM AD HUB 5MW REAL TIME	231,404	308,261	-24.9%	550,583	-58.0%	1,886,654	1,150,586	64.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	81,880	-100.0%	304,200	-100.0%	448,064	168,584	165.8%
CIN HUB 5MW REAL TIME O P	0	96,648	-100.0%	93,600	-100.0%	242,344	480,792	-49.6%
RBOB PHY	2,679,250	2,566,850	4.4%	3,240,638	-17.3%	16,687,427	18,297,339	-8.8%
SING FUEL	0	0	0.0%	0	0.0%	10	140	-92.9%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	231	-100.0%	0	0.0%	0	4,585	-100.0%
RBOB VS HEATING OIL SWAP	300	0	0.0%	0	0.0%	900	150	500.0%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	2	-100.0%	36	-100.0%	80	237	-66.2%
MINY WTI CRUDE OIL	117,198	126,381	-7.3%	101,041	16.0%	733,253	799,112	-8.2%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	5,425,107	6,271,493	-13.5%	5,031,297	7.8%	37,549,034	45,136,305	-16.8%
APPALACHIAN COAL (PHY)	1,644	10,690	-84.6%	2,942	-44.1%	15,512	50,430	-69.2%
WTI CALENDAR	35,986	27,573	30.5%	28,207	27.6%	182,416	220,034	-17.1%
HENRY HUB BASIS SWAP	15,024	14,632	2.7%	19,844	-24.3%	57,892	68,876	-15.9%
WTS (ARGUS) VS WTI SWAP	465	300	55.0%	6,225	-92.5%	17,435	3,960	340.3%
PREMIUM UNLEAD 10PPM FOB	84	241	-65.1%	16	425.0%	332	1,032	-67.8%
CHICAGO UNL GAS PL VS RBO	0	100	-100.0%	0	0.0%	238	520	-54.2%
CRUDE OIL PHY	11,397,505	13,110,675	-13.1%	10,282,814	10.8%	65,870,742	74,371,769	-11.4%
RBOB CALENDAR SWAP	11,200	7,277	53.9%	8,603	30.2%	56,723	48,182	17.7%
ISO NEW ENGLAND PK LMP	0	40	-100.0%	0	0.0%	1,246	1,970	-36.8%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	11	275	-96.0%
CHICAGO ETHANOL SWAP	86,825	75,034	15.7%	86,892	-0.1%	681,684	403,474	69.0%
NEW YORK ETHANOL SWAP	350	299	17.1%	1,200	-70.8%	8,850	6,591	34.3%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	271	898	-69.8%	449	-39.6%	2,460	5,213	-52.8%
JAPAN C&F NAPHTHA SWAP	1,234	2,326	-46.9%	1,674	-26.3%	8,303	14,681	-43.4%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	1,708	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	700	3,725	-81.2%	525	33.3%	4,500	7,130	-36.9%
LA CARB DIESEL (OPIS) SWA	2,300	1,975	16.5%	1,800	27.8%	8,425	9,887	-14.8%
JAPAN C&F NAPHTHA CRACK S	45	0	0.0%	89	-49.4%	580	135	329.6%
LLS (ARGUS) VS WTI SWAP	11,890	11,324	5.0%	14,290	-16.8%	70,194	88,592	-20.8%
MINY RBOB GAS	3	3	0.0%	10	-70.0%	28	27	3.7%

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<b>Energy Futures</b>								
RBOB GAS	925	6,312	-85.3%	800	15.6%	4,201	70,754	-94.1%
RBOB CRACK SPREAD	1,279	240	432.9%	1,475	-13.3%	13,657	3,433	297.8%
RBOB UP-DOWN CALENDAR SW	7,593	4,907	54.7%	6,685	13.6%	55,363	53,054	4.4%
NY HARBOR RESIDUAL FUEL 1	5,185	5,439	-4.7%	6,329	-18.1%	44,695	91,753	-51.3%
NY HARBOR HEAT OIL SWP	2,610	3,274	-20.3%	2,752	-5.2%	21,048	35,643	-40.9%
LA JET FUEL VS NYM NO 2 H	100	1,145	-91.3%	150	-33.3%	1,345	1,802	-25.4%
ANR OKLAHOMA	2,010	0	0.0%	0	0.0%	2,130	589	261.6%
MICHIGAN BASIS	918	0	0.0%	0	0.0%	1,150	2,950	-61.0%
Sumas Basis Swap	61	304	-79.9%	273	-77.7%	1,302	1,771	-26.5%
NGPL MID-CONTINENT	92	200	-54.0%	0	0.0%	340	3,888	-91.3%
TEXAS EASTERN ZONE M-3 BA	3,474	0	0.0%	707	391.4%	13,593	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	3,386	2,010	68.5%	1,270	166.6%	15,592	11,459	36.1%
NORTHEN NATURAL GAS VENTL	0	214	-100.0%	60	-100.0%	904	326	177.3%
DOMINION TRANSMISSION INC	2,083	0	0.0%	4,900	-57.5%	35,532	1,836	1,835.3%
TCO BASIS SWAP	46,934	0	0.0%	30,432	54.2%	78,078	0	0.0%
CIG BASIS	0	152	-100.0%	0	0.0%	916	1,772	-48.3%
PJM DAILY	0	0	0.0%	20	-100.0%	343	240	42.9%
COLUMBIA GULF ONSHORE	5,852	0	0.0%	1,825	220.7%	16,451	0	0.0%
Tetco STX Basis	0	96	-100.0%	0	0.0%	0	96	-100.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	3,424	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	806	1,200	-32.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	10,640	14,908	-28.6%	20,594	-48.3%	57,278	69,328	-17.4%
WAHA INDEX SWAP FUTURE	0	0	0.0%	210	-100.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	21	0	0.0%	0	0.0%	100	688	-85.5%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,851	2,650	-30.2%	2,285	-19.0%	11,531	17,640	-34.6%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	17	-100.0%	8	-100.0%	198	347	-42.9%
EUROPE 3.5% FUEL OIL RDAM	6,982	11,028	-36.7%	9,531	-26.7%	46,782	52,571	-11.0%
EUROPE 3.5% FUEL OIL MED	25	40	-37.5%	18	38.9%	716	306	134.0%
PANHANDLE BASIS SWAP FUTU	3,702	3,262	13.5%	661	460.1%	5,565	11,498	-51.6%
SAN JUAN BASIS SWAP	0	88	-100.0%	0	0.0%	0	728	-100.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	932	-100.0%	0	0.0%	764	1,676	-54.4%
NYISO A	385	574	-32.9%	2,022	-81.0%	4,256	9,446	-54.9%
NYISO J	511	20	2,455.0%	0	0.0%	1,171	3,049	-61.6%
GULF COAST JET VS NYM 2 H	5,525	38,208	-85.5%	5,935	-6.9%	179,627	236,880	-24.2%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	125	-100.0%	0	0.0%	100	1,125	-91.1%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	581	155	274.8%	628	-7.5%	4,048	1,281	216.0%
GASOIL CALENDAR SWAP	41	38	7.9%	32	28.1%	222	1,055	-79.0%
EURO GASOIL 10 CAL SWAP	0	4	-100.0%	2	-100.0%	7	385	-98.2%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
CRUDE OIL	8,020	33,358	-76.0%	7,585	5.7%	48,744	217,113	-77.5%
BRENT FINANCIAL FUTURES	3,133	13,711	-77.1%	1,235	153.7%	24,310	190,260	-87.2%
WTI-BRENT BULLET SWAP	100	2,122	-95.3%	0	0.0%	6,850	4,792	42.9%
WTI-BRENT CALENDAR SWAP	31,977	22,625	41.3%	14,864	115.1%	117,126	139,095	-15.8%
DATED TO FRONTLINE BRENT	1,115	350	218.6%	1,905	-41.5%	5,474	15,896	-65.6%
ICE BRENT DUBAI SWAP	225	375	-40.0%	150	50.0%	1,440	12,413	-88.4%
GASOIL CRACK SPREAD CALEN	2,880	5,866	-50.9%	1,284	124.3%	17,586	41,014	-57.1%
EUROPEAN NAPHTHA CRACK SP	7,316	8,417	-13.1%	7,391	-1.0%	55,700	56,922	-2.1%
EURO GASOIL 10PPM VS ICE	403	302	33.4%	57	607.0%	874	3,180	-72.5%
JET CIF NWE VS ICE	140	107	30.8%	92	52.2%	705	1,338	-47.3%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	69	-100.0%
SINGAPORE GASOIL VS ICE	1,200	3,404	-64.7%	8,705	-86.2%	29,367	31,709	-7.4%
NATURAL GAS PEN SWP	236,587	419,887	-43.7%	285,062	-17.0%	2,762,953	3,714,491	-25.6%
WESTERN RAIL DELIVERY PRB	3,465	3,035	14.2%	3,050	13.6%	21,505	36,775	-41.5%
EASTERN RAIL DELIVERY CSX	3,765	13,357	-71.8%	6,411	-41.3%	37,492	60,242	-37.8%
EUROPE DATED BRENT SWAP	440	1,143	-61.5%	2,883	-84.7%	17,021	7,520	126.3%
TC5 RAS TANURA TO YOKOHAM	15	25	-40.0%	0	0.0%	20	924	-97.8%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	5	0	0.0%	55	-90.9%	235	610	-61.5%
PJM OFF-PEAK LMP SWAP FUT	364	300	21.3%	630	-42.2%	3,142	63,912	-95.1%
NYISO A OFF-PEAK	650	210	209.5%	240	170.8%	1,690	3,118	-45.8%
NYISO G OFF-PEAK	0	114	-100.0%	0	0.0%	50	7,819	-99.4%
NYISO J OFF-PEAK	0	38	-100.0%	0	0.0%	0	666	-100.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	1,062	5,734	-81.5%
AEP-DAYTON HUB OFF-PEAK M	260	120	116.7%	190	36.8%	558	1,530	-63.5%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	240	72	233.3%	390	-38.5%	1,310	3,488	-62.4%
FUELOIL SWAP:CARGOES VS.B	429	2,123	-79.8%	492	-12.8%	4,265	9,131	-53.3%
EAST/WEST FUEL OIL SPREAD	261	480	-45.6%	594	-56.1%	4,040	8,414	-52.0%
SINGAPORE 380CST FUEL OIL	2,882	2,212	30.3%	3,155	-8.7%	21,409	19,540	9.6%
SINGAPORE JET KEROSENE SW	5,957	4,655	28.0%	5,028	18.5%	37,277	33,988	9.7%
SINGAPORE NAPHTHA SWAP	100	0	0.0%	150	-33.3%	1,450	1,004	44.4%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	3,496	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	600	0	0.0%
TRANSCO ZONE4 BASIS SWAP	912	0	0.0%	0	0.0%	912	3,890	-76.6%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	452	-100.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	48	-100.0%	120	-100.0%	252	1,602	-84.3%
GULF COAST ULSD CALENDAR	409	999	-59.1%	606	-32.5%	6,158	5,125	20.2%
GULF COAST ULSD CRACK SPR	1,425	1,349	5.6%	744	91.5%	9,237	10,007	-7.7%
HENRY HUB SWAP	456,577	789,185	-42.1%	308,948	47.8%	3,127,930	7,289,436	-57.1%
DUBAI CRUDE OIL CALENDAR	3,294	2,716	21.3%	1,328	148.0%	12,599	12,211	3.2%
USGC UNL 87 CRACK SPREAD	800	525	52.4%	925	-13.5%	4,025	2,435	65.3%
NYH NO 2 CRACK SPREAD CAL	9,399	1,377	582.6%	3,754	150.4%	22,195	11,396	94.8%
NO 2 UP-DOWN SPREAD CALEN	300	1,400	-78.6%	0	0.0%	1,025	5,100	-79.9%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
SINGAPORE MOGAS 92 UNLEAD	823	880	-6.5%	600	37.2%	3,597	4,130	-12.9%
ETHANOL T2 FOB ROTT INCL DU	1,511	1,420	6.4%	2,270	-33.4%	12,567	9,022	39.3%
SINGAPORE MOGAS 92 UNLEAD	13,114	7,055	85.9%	12,413	5.6%	60,750	61,801	-1.7%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	1,398	403	246.9%	1,707	-18.1%	5,126	1,478	246.8%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	0	0.0%	0	475	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	3,233	750	331.1%	3,850	-16.0%	23,133	4,275	441.1%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	20	-100.0%	85	54	57.4%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	13	187	-93.0%
FUEL OIL (PLATS) CAR CN	0	6	-100.0%	4	-100.0%	83	111	-25.2%
NY JET FUEL (ARGUS) VS HEATI	300	0	0.0%	0	0.0%	300	100	200.0%
NY ULSD (ARGUS) VS HEATING	2,271	3,966	-42.7%	23	9,773.9%	6,355	17,166	-63.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	2,385	102,858	-97.7%	11,742	-79.7%	80,439	299,291	-73.1%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	150	-100.0%	2,210	-100.0%	4,160	708	487.6%
PETRO OUTRIGHT EURO	9,058	10,628	-14.8%	9,270	-2.3%	52,020	49,049	6.1%
GAS EURO-BOB OXY NWE BARG	22,429	13,552	65.5%	28,872	-22.3%	160,404	128,357	25.0%
GAS EURO-BOB OXY NWE BARG	6,805	6,322	7.6%	7,397	-8.0%	47,727	59,562	-19.9%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM F	0	21	-100.0%	29	-100.0%	140	451	-69.0%
MONT BELVIEU NORMAL BUTAN	10,708	10,372	3.2%	12,343	-13.2%	62,371	54,169	15.1%
MONT BELVIEU ETHANE 5 DECI	2,640	5,500	-52.0%	800	230.0%	10,245	15,598	-34.3%
MONT BELVIEU LDH PROPANE 5	18,402	9,382	96.1%	11,947	54.0%	78,976	69,709	13.3%
EUROPEAN GASOIL (ICE)	0	3,083	-100.0%	0	0.0%	0	43,264	-100.0%
ERCOT NORTH ZMCPE 5MW OF	0	50,720	-100.0%	0	0.0%	143,405	79,560	80.2%
ERCOT NORTH ZMCPE 5MW PE	105	1,210	-91.3%	0	0.0%	8,994	4,470	101.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	1,910	-100.0%
MONT BELVIEU NORMAL BUTAN	110	559	-80.3%	868	-87.3%	2,347	2,406	-2.5%
MONT BELVIEU ETHANE OPIS B	0	0	0.0%	0	0.0%	40	35	14.3%
MONT BELVIEU NATURAL GASO	360	0	0.0%	437	-17.6%	2,191	726	201.8%
MONT BELVIEU LDH PROPANE C	170	275	-38.2%	165	3.0%	3,386	2,536	33.5%
CONWAY NORMAL BUTANE (OPI	195	270	-27.8%	134	45.5%	359	555	-35.3%
CONWAY NATURAL GASOLINE (	12	0	0.0%	60	-80.0%	147	48	206.3%
CONWAY PROPANE 5 DECIMALS	2,553	528	383.5%	1,234	106.9%	9,910	4,731	109.5%
PETROCHEMICALS	4,692	3,006	56.1%	4,262	10.1%	21,219	23,052	-8.0%
MONT BELVIEU NATURAL GASO	2,077	1,883	10.3%	4,689	-55.7%	22,149	15,725	40.9%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	28,080	-100.0%
ELEC MISO PEAK	0	1,180	-100.0%	0	0.0%	100	3,590	-97.2%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%

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<b>Energy Futures</b>								
CARBON EUA EMISSIONS EURO	0	500	-100.0%	325	-100.0%	325	600	-45.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	1	0	-	0	0.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	101	0	-	5	1,920.0%	201	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,868	2,366	63.5%	3,380	14.4%	32,910	26,829	22.7%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	366	0	0.0%	182	101.1%	2,828	2,728	3.7%
PETRO CRK&SPRD EURO	3,777	6,578	-42.6%	4,602	-17.9%	23,795	38,334	-37.9%
GRP THREE UNL GS (PLT) VS	2,195	200	997.5%	2,050	7.1%	11,713	3,037	285.7%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	3,282	2,668	23.0%	1,607	104.2%	31,066	45,802	-32.2%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	500	-100.0%	0	0.0%	400	500	-20.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	490	340	44.1%	80	512.5%	2,139	2,391	-10.5%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	210	-100.0%	11,003	0	0.0%
SINGAPORE GASOIL CALENDAR	330	0	-	2,063	-84.0%	6,012	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	13,248	7,292	81.7%	11,075	19.6%	72,808	33,357	118.3%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	105	1,280	-91.8%	0	0.0%	1,718	2,770	-38.0%
CRUDE OIL SPRDS	0	80	-100.0%	0	0.0%	0	815	-100.0%
ELEC ERCOT OFF PEAK	0	70,120	-100.0%	0	0.0%	34,928	97,160	-64.1%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	403	-100.0%	0	0.0%	0	527	-100.0%
MJC FUT	0	30	-100.0%	150	-100.0%	330	30	1,000.0%
PETRO CRCKS & SPRDS NA	17,186	25,959	-33.8%	26,402	-34.9%	163,415	197,828	-17.4%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	633	-100.0%
NAT GAS BASIS SWAP	0	0	-	217	-100.0%	4,452	0	-
MCCLOSKEY RCH BAY COAL	22,135	22,334	-0.9%	16,660	32.9%	174,076	97,727	78.1%
NGPL TEX/OK	730	200	265.0%	212	244.3%	7,525	3,400	121.3%
MNC FUT	4,672	2,731	71.1%	5,097	-8.3%	29,211	10,781	170.9%
MCCLOSKEY ARA ARGS COAL	133,927	92,037	45.5%	94,081	42.4%	746,079	438,567	70.1%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	6,720	-100.0%	0	0.0%	10,863	6,820	59.3%
ONTARIO POWER SWAPS	76,685	1,028	7,359.6%	47,612	61.1%	136,457	126,573	7.8%
INDIANA MISO	424	51,879	-99.2%	1,598	-73.5%	116,368	123,104	-5.5%
SINGAPORE GASOIL	1,852	2,779	-33.4%	2,079	-10.9%	15,266	10,552	44.7%
PETRO CRCKS & SPRDS ASIA	480	1,268	-62.1%	32	1,400.0%	768	6,430	-88.1%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
EMISSIONS	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,810	993	82.3%	1,704	6.2%	12,493	5,298	135.8%
NYISO CAPACITY	83	79	5.1%	209	-60.3%	706	373	89.3%
PETROLEUM PRODUCTS	506	436	16.1%	592	-14.5%	2,548	1,384	84.1%
EURO-DENOMINATED PETRO P	0	10	-100.0%	0	0.0%	125	80	56.3%
COAL SWAP	3,705	560	561.6%	2,290	61.8%	11,580	3,500	230.9%
MGN1 SWAP FUT	107	28	282.1%	75	42.7%	490	363	35.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	1,350	745	81.2%	620	117.7%	6,615	3,750	76.4%
UCM FUT	10	67	-85.1%	10	0.0%	418	116	260.3%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	74,315	-100.0%	197,400	-100.0%	323,080	74,955	331.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	46	20	130.0%
GROUP THREE ULSD (PLATTS)	25	0	0.0%	0	0.0%	414	180	130.0%
MGF FUT	50	0	0.0%	50	0.0%	100	10	900.0%
TENN 800 LEG NAT GAS INDE	0	310	-100.0%	0	0.0%	124	1,650	-92.5%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	178,770	0	0.0%
EMC FUTURE	0	185	-100.0%	0	0.0%	0	185	-100.0%
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
CANADIAN LIGHT SWEET OIL	45	0	-	630	-92.9%	1,530	0	-
MINI RBOB V. EBOB(ARGUS) NW	679	0	-	260	161.2%	2,832	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	1,185	0	-	555	113.5%	4,386	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	15	-100.0%	15	0	-
MINI RBOB V. EBOBARG NWE BF	290	0	-	540	-46.3%	3,263	0	-
	195	0	-	0	-	195	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	1,742	180	867.8%	1,080	61.3%	5,072	1,260	302.5%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	1,440	360	300.0%	180	700.0%	1,800	1,440	25.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	41,447	48,316	-14.2%	21,931	89.0%	132,274	273,405	-51.6%
BRENT CALENDAR SWAP	27,778	38,376	-27.6%	71,002	-60.9%	246,920	202,509	21.9%
SINGAPORE JET FUEL CALEND	0	750	-100.0%	50	-100.0%	2,275	16,358	-86.1%
ROTTERDAM 3.5%FUEL OIL CL	245	1,958	-87.5%	530	-53.8%	2,791	8,512	-67.2%
SINGAPORE FUEL OIL 180 CS	0	520	-100.0%	0	0.0%	0	520	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>								
HEATING OIL PHY	72,912	26,697	173.1%	52,660	38.5%	374,892	270,956	38.4%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	2,538	1,383	83.5%	1,982	28.1%	30,750	28,865	6.5%
RBOB PHY	25,669	33,750	-23.9%	36,360	-29.4%	238,157	272,933	-12.7%
NATURAL GAS PHY	1,531,268	1,697,226	-9.8%	1,568,088	-2.3%	13,748,683	13,159,801	4.5%
CRUDE OIL APO	122,186	69,323	76.3%	72,247	69.1%	411,976	382,923	7.6%
NATURAL GAS 3 M CSO FIN	3,917	12,600	-68.9%	12,786	-69.4%	45,053	88,731	-49.2%
NATURAL GAS 1 M CSO FIN	5,420	63,977	-91.5%	11,927	-54.6%	606,155	402,276	50.7%
WTI CRUDE OIL 1 M CSO FI	103,092	90,385	14.1%	94,050	9.6%	571,502	419,795	36.1%
CRUDE OIL PHY	2,089,315	2,596,378	-19.5%	1,948,903	7.2%	12,893,117	16,750,433	-23.0%
RBOB CALENDAR SWAP	17,474	4,933	254.2%	15,241	14.7%	72,932	58,107	25.5%
RBOB 1MO CAL SPD OPTIONS	0	1,950	-100.0%	0	0.0%	2,525	3,850	-34.4%
ISO NEW ENGLAND PK LMP	0	100	-100.0%	0	0.0%	0	1,320	-100.0%
NY HARBOR HEAT OIL SWP	9,680	7,580	27.7%	15,384	-37.1%	102,738	115,035	-10.7%
PJM MONTHLY	0	0	0.0%	0	0.0%	40	2,380	-98.3%
WTI-BRENT BULLET SWAP	56,840	48,010	18.4%	61,764	-8.0%	305,310	336,581	-9.3%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	325	-100.0%	175	-100.0%	15,475	8,325	85.9%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	233,531	283,230	-17.5%	151,164	54.5%	979,718	1,009,023	-2.9%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	100	-100.0%	9,032	1,000	803.2%
WTI 12 MONTH CALENDAR OPT	3,216	1,850	73.8%	600	436.0%	5,416	5,700	-5.0%
NYMEX EUROPEAN GASOIL APO	0	180	-100.0%	60	-100.0%	100	605	-83.5%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	124	244	-49.2%	30	313.3%	359	2,420	-85.2%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	3,663	3,695	-0.9%	1,819	101.4%	19,757	25,996	-24.0%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	1,748	1,160	50.7%	1,580	10.6%	6,988	9,324	-25.1%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	60	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	520	1,840	-71.7%	80	550.0%	5,040	7,040	-28.4%
CRUDE OIL OUTRIGHTS	720	0	0.0%	300	140.0%	3,120	6,320	-50.6%
APPALACHIAN COAL	0	65	-100.0%	80	-100.0%	740	890	-16.9%
NATURAL GAS 6 M CSO FIN	0	575	-100.0%	0	0.0%	35,328	49,988	-29.3%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	58	468	-87.6%	294	-80.3%	953	1,618	-41.1%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	75	200	-62.5%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	150	2,000	-92.5%
BRENT 1 MONTH CAL	0	0	0.0%	200	-100.0%	200	566	-64.7%
ETHANOL SWAP	6,966	2,016	245.5%	10,061	-30.8%	56,651	42,321	33.9%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PF	0	300	-100.0%	0	0.0%	822	300	174.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>								
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	500	-100.0%	0	0.0%	0	800	-100.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	240	315	-23.8%
MCCLOSKEY ARA ARGS COAL	2,700	1,350	100.0%	0	0.0%	14,360	3,710	287.1%
SHORT TERM	925	2,475	-62.6%	3,600	-74.3%	6,075	13,135	-53.7%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	800	1,950	-59.0%	1,650	-51.5%	6,075	26,025	-76.7%
COAL API4 INDEX	0	25	-100.0%	50	-100.0%	315	25	1,160.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	25	-100.0%	125	-100.0%	1,285	310	314.5%
EURO-DENOMINATED PETRO P	0	0	0.0%	30	-100.0%	675	70	864.3%
COAL SWAP	220	650	-66.2%	45	388.9%	1,270	3,975	-68.1%
DAILY CRUDE OIL	1,000	0	0.0%	1,000	0.0%	7,400	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
GASOLINE	0	0	-	0	0.0%	699	0	-
PJM ELECTRIC	0	0	-	6	-100.0%	6	0	-
<b>FX Futures</b>								
AUSTRALIAN DOLLAR	1,609,998	3,330,353	-51.7%	1,286,675	25.1%	9,757,293	14,713,228	-33.7%
BRITISH POUND	2,547,639	3,067,949	-17.0%	1,592,222	60.0%	12,133,704	15,974,245	-24.0%
BRAZIL REAL	41,644	58,121	-28.3%	34,942	19.2%	193,156	262,897	-26.5%
CANADIAN DOLLAR	1,253,593	1,890,989	-33.7%	917,198	36.7%	7,207,361	9,890,985	-27.1%
E-MINI EURO FX	56,090	92,015	-39.0%	59,708	-6.1%	489,601	573,849	-14.7%
EURO FX	4,261,907	5,970,904	-28.6%	3,338,280	27.7%	23,583,302	35,663,007	-33.9%
E-MINI JAPANESE YEN	7,502	61,945	-87.9%	8,056	-6.9%	70,673	232,407	-69.6%
JAPANESE YEN	2,615,897	5,387,786	-51.4%	2,285,122	14.5%	16,760,826	26,157,292	-35.9%
MEXICAN PESO	923,641	1,115,520	-17.2%	611,971	50.9%	4,679,284	5,543,862	-15.6%
NEW ZEALND DOLLAR	296,692	367,841	-19.3%	202,016	46.9%	1,522,536	1,952,139	-22.0%
NKR/USD CROSS RATE	2,492	3,092	-19.4%	874	185.1%	6,381	7,566	-15.7%
RUSSIAN RUBLE	27,038	31,513	-14.2%	20,279	33.3%	129,892	131,924	-1.5%
S.AFRICAN RAND	15,886	23,405	-32.1%	4,688	238.9%	46,403	89,467	-48.1%
SWISS FRANC	792,775	938,701	-15.5%	607,284	30.5%	4,021,686	4,981,790	-19.3%
AD/CD CROSS RATES	84	152	-44.7%	63	33.3%	493	606	-18.6%
AD/JY CROSS RATES	6,135	4,218	45.4%	3,560	72.3%	25,935	15,774	64.4%
AD/NE CROSS RATES	390	117	233.3%	269	45.0%	952	354	168.9%
BP/JY CROSS RATES	5,415	2,242	141.5%	6,129	-11.6%	24,394	12,324	97.9%
BP/SF CROSS RATES	516	306	68.6%	233	121.5%	1,689	1,027	64.5%
CD/JY CROSS RATES	84	105	-20.0%	131	-35.9%	1,069	523	104.4%
EC/AD CROSS RATES	2,143	2,218	-3.4%	796	169.2%	6,589	6,894	-4.4%
EC/CD CROSS RATES	3,274	1,339	144.5%	4,229	-22.6%	18,464	4,258	333.6%
EC/NOK CROSS RATES	269	441	-39.0%	114	136.0%	796	1,060	-24.9%
EC/SEK CROSS RATES	1,377	1,684	-18.2%	116	1,087.1%	5,145	2,047	151.3%
EFX/BP CROSS RATES	102,583	79,814	28.5%	37,443	174.0%	354,335	440,999	-19.7%
EFX/JY CROSS RATES	49,394	102,097	-51.6%	34,383	43.7%	274,723	616,987	-55.5%
EFX/SF CROSS RATES	48,454	70,206	-31.0%	20,794	133.0%	193,523	273,893	-29.3%

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<b>FX Futures</b>								
SF/JY CROSS RATES	4	156	-97.4%	3	33.3%	14	1,786	-99.2%
SKR/USD CROSS RATES	1,280	2,446	-47.7%	569	125.0%	4,837	7,515	-35.6%
CZECK KORUNA (US)	0	773	-100.0%	2	-100.0%	26	4,315	-99.4%
CZECK KORUNA (EC)	0	1,313	-100.0%	0	0.0%	2	4,477	-100.0%
HUNGARIAN FORINT (US)	224	6,591	-96.6%	65	244.6%	417	13,954	-97.0%
HUNGARIAN FORINT (EC)	84	3,307	-97.5%	0	0.0%	456	16,413	-97.2%
POLISH ZLOTY (US)	1,714	734	133.5%	1,439	19.1%	12,713	8,994	41.3%
POLISH ZLOTY (EC)	8,801	3,063	187.3%	1,479	495.1%	32,567	19,981	63.0%
SHEKEL	1,273	514	147.7%	565	125.3%	4,909	4,146	18.4%
RMB USD	590	3,572	-83.5%	540	9.3%	6,842	9,699	-29.5%
RMB EURO	0	6	-100.0%	0	0.0%	0	6	-100.0%
KOREAN WON	508	384	32.3%	222	128.8%	1,833	2,209	-17.0%
TURKISH LIRA	3,331	5,472	-39.1%	741	349.5%	11,138	30,004	-62.9%
TURKISH LIRA (EU)	3,119	2,899	7.6%	655	376.2%	8,101	20,454	-60.4%
E-MICRO EUR/USD	145,501	174,250	-16.5%	126,983	14.6%	990,179	1,145,458	-13.6%
E-MICRO GBP/USD	21,862	31,610	-30.8%	17,289	26.5%	165,453	228,803	-27.7%
E-MICRO USD/CAD	0	11	-100.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	16	30	-46.7%	3	433.3%	33	68	-51.5%
E-MICRO AUD/USD	25,784	57,400	-55.1%	24,419	5.6%	205,241	182,972	12.2%
MICRO CAD/USD	6,057	6,244	-3.0%	6,742	-10.2%	69,290	30,864	124.5%
MICRO CHF/USD	4,331	7,162	-39.5%	3,937	10.0%	26,225	40,206	-34.8%
MICRO JYP/USD	6,838	32,289	-78.8%	6,687	2.3%	71,645	112,458	-36.3%
INDIAN RUPEE	2,273	24,669	-90.8%	6,395	-64.5%	24,992	74,102	-66.3%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE F	0	0	-	0	0.0%	0	0	-
USDZAR	224	0	-	105	113.3%	1,271	0	-
<b>FX Options</b>								
AUSTRALIAN DOLLAR	99,037	172,065	-42.4%	92,568	7.0%	696,629	879,450	-20.8%
BRITISH POUND	250,665	110,077	127.7%	192,939	29.9%	1,347,183	733,304	83.7%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	94,881	88,623	7.1%	97,027	-2.2%	651,297	518,396	25.6%
EURO FX	501,032	467,908	7.1%	475,461	5.4%	2,746,563	3,278,454	-16.2%
JAPANESE YEN	167,852	420,277	-60.1%	208,127	-19.4%	1,201,024	2,198,983	-45.4%
MEXICAN PESO	107	275	-61.1%	105	1.9%	356	2,417	-85.3%
NEW ZEALND DOLLAR	93	10	830.0%	124	-25.0%	361	35	931.4%
RUSSIAN RUBLE	712	0	0.0%	1,142	-37.7%	3,007	1,186	153.5%
SWISS FRANC	22,538	17,359	29.8%	23,393	-3.7%	128,561	83,778	53.5%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	619	4,139	-85.0%	669	-7.5%	6,863	21,647	-68.3%
EURO FX (EU)	4,992	4,099	21.8%	3,916	27.5%	29,804	38,049	-21.7%
SWISS FRANC (EU)	202	126	60.3%	471	-57.1%	1,667	3,680	-54.7%
CANADIAN DOLLAR (EU)	316	559	-43.5%	944	-66.5%	2,965	7,197	-58.8%
BRITISH POUND (EU)	489	713	-31.4%	374	30.7%	5,564	11,394	-51.2%
AUSTRALIAN DLR (EU)	80	2,429	-96.7%	182	-56.0%	1,845	5,522	-66.6%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	6,677,819	5,823,566	14.7%	4,613,453	44.7%	37,464,947	34,279,557	9.3%
SOYBEAN	3,929,408	3,644,108	7.8%	2,914,636	34.8%	23,433,075	23,072,861	1.6%
SOYBEAN MEAL	1,811,860	1,839,506	-1.5%	1,138,305	59.2%	9,508,239	9,939,928	-4.3%
SOYBEAN OIL	2,199,866	2,213,672	-0.6%	1,450,240	51.7%	11,650,202	12,412,025	-6.1%
OATS	19,491	28,267	-31.0%	11,938	63.3%	118,090	148,799	-20.6%
ROUGH RICE	23,665	32,272	-26.7%	11,135	112.5%	101,524	162,869	-37.7%
WHEAT	3,028,948	2,488,770	21.7%	2,389,107	26.8%	17,040,404	13,873,290	22.8%
MINI CORN	12,870	14,581	-11.7%	11,453	12.4%	87,110	106,275	-18.0%
MINI SOYBEAN	19,089	19,275	-1.0%	21,045	-9.3%	144,091	148,774	-3.1%
MINI WHEAT	8,764	6,446	36.0%	8,750	0.2%	49,501	43,320	14.3%
LIVE CATTLE	1,126,625	831,325	35.5%	1,139,290	-1.1%	6,735,211	6,801,896	-1.0%
FEEDER CATTLE	158,374	83,548	89.6%	133,506	18.6%	893,379	889,221	0.5%
LEAN HOGS	937,458	1,151,018	-18.6%	892,977	5.0%	5,813,478	5,909,078	-1.6%
LUMBER	17,276	19,914	-13.2%	13,365	29.3%	84,862	144,467	-41.3%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	21,118	22,482	-6.1%	22,764	-7.2%	163,141	145,353	12.2%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,559	412	278.4%	2,228	-30.0%	14,319	3,642	293.2%
BUTTER CS	2,328	2,715	-14.3%	3,333	-30.2%	17,192	12,190	41.0%
CLASS IV MILK	1,645	698	135.7%	2,236	-26.4%	18,529	4,748	290.2%
DRY WHEY	698	558	25.1%	888	-21.4%	5,549	5,423	2.3%
GSCI EXCESS RETURN FUT	46,370	379	12,134.8%	2,584	1,694.5%	97,072	2,882	3,268.2%
GOLDMAN SACHS	21,097	25,875	-18.5%	21,308	-1.0%	137,639	162,345	-15.2%
ETHANOL	24,842	30,695	-19.1%	20,168	23.2%	129,084	199,176	-35.2%
HDD WEATHER	0	0	0.0%	0	0.0%	5,039	8,087	-37.7%
CDD WEATHER	2,400	2,200	9.1%	2,730	-12.1%	5,230	3,821	36.9%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	400	0	0.0%
CDD SEASONAL STRIP	0	2,950	-100.0%	100	-100.0%	100	3,250	-96.9%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,250	3,300	-62.1%
CAT WEATHER EUROPEAN	0	250	-100.0%	0	0.0%	100	3,300	-97.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	2,100	-100.0%	0	0.0%	600	5,400	-88.9%
HOUSING INDEX	2	4	-50.0%	18	-88.9%	80	73	9.6%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	40,230	19,176	109.8%	5,506	630.7%	112,756	125,534	-10.2%
COTTON	49	50	-2.0%	65	-24.6%	342	410	-16.6%
COCOA TAS	14	17	-17.6%	11	27.3%	75	123	-39.0%
COFFEE	22	18	22.2%	55	-60.0%	138	224	-38.4%
SUGAR 11	37	72	-48.6%	116	-68.1%	272	593	-54.1%
GRAIN BASIS SWAPS	52	2,394	-97.8%	52	0.0%	104	30,285	-99.7%
USD CRUDE PALM OIL	0	240	-100.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	3,538	2,973	19.0%	4,221	-16.2%	25,463	16,769	51.8%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	114	-100.0%	0	0.0%	0	114	-100.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,250	-36.7%
FERTILIZER PRODUCTS	1,420	871	63.0%	1,105	28.5%	6,850	4,821	42.1%
S&P GSCI ENHANCED ER SWAP	10,900	0	0.0%	0	0.0%	37,044	16,248	128.0%
WHEAT HRW	0	591,446	-100.0%	0	0.0%	0	1,609,187	-100.0%
DJ_UBS ROLL SELECT INDEX FU	845	0	-	0	0.0%	1,717	0	-

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
MALAYSIAN PALM SWAP	2,740	1,140	140.4%	3,480	-21.3%	17,480	1,140	1,433.3%
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	1,818,464	2,056,400	-11.6%	1,505,956	20.8%	9,667,019	11,813,269	-18.2%
SOYBEAN	1,135,635	1,135,109	0.0%	1,166,250	-2.6%	6,780,552	6,865,231	-1.2%
SOYBEAN MEAL	197,592	132,560	49.1%	178,906	10.4%	964,209	778,581	23.8%
SOYBEAN OIL	165,236	118,802	39.1%	162,658	1.6%	856,900	793,229	8.0%
SOYBEAN CRUSH	146	67	117.9%	78	87.2%	1,101	1,485	-25.9%
OATS	1,423	2,564	-44.5%	2,096	-32.1%	12,466	15,479	-19.5%
ROUGH RICE	2,204	1,270	73.5%	1,465	50.4%	8,297	8,864	-6.4%
WHEAT	487,045	355,322	37.1%	672,501	-27.6%	3,380,012	2,546,244	32.7%
LIVE CATTLE	414,733	162,932	154.5%	304,537	36.2%	1,776,829	1,479,607	20.1%
FEEDER CATTLE	36,655	11,013	232.8%	24,440	50.0%	137,997	108,844	26.8%
LEAN HOGS	293,041	152,576	92.1%	273,141	7.3%	1,677,181	764,703	119.3%
LUMBER	1,630	1,205	35.3%	1,031	58.1%	8,125	7,113	14.2%
MILK	22,705	17,432	30.2%	20,341	11.6%	156,903	137,574	14.0%
MLK MID	87	38	128.9%	90	-3.3%	539	335	60.9%
NFD MILK	1,339	733	82.7%	1,254	6.8%	6,562	1,864	252.0%
BUTTER CS	1,100	2,525	-56.4%	1,508	-27.1%	4,482	9,215	-51.4%
CLASS IV MILK	2,401	775	209.8%	1,495	60.6%	13,446	4,981	169.9%
DRY WHEY	142	318	-55.3%	362	-60.8%	1,576	1,695	-7.0%
HDD WEATHER	0	0	0.0%	0	0.0%	4,775	1,616	195.5%
CDD WEATHER	700	3,360	-79.2%	1,000	-30.0%	1,700	4,060	-58.1%
HDD SEASONAL STRIP	115	0	0.0%	0	0.0%	1,190	0	0.0%
CDD SEASONAL STRIP	0	7,500	-100.0%	2,500	-100.0%	29,500	35,060	-15.9%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	800	1,000	-20.0%
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	35	-100.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	8,150	29,878	-72.7%	25,507	-68.0%	58,221	100,561	-42.1%
SOYBN NEARBY+2 CAL SPRD	586	1,900	-69.2%	361	62.3%	5,976	2,053	191.1%
WHEAT NEARBY+2 CAL SPRD	7,508	1,727	334.7%	7,627	-1.6%	35,742	14,275	150.4%
JULY-DEC CORN CAL SPRD	5,852	19,606	-70.2%	18,895	-69.0%	86,074	89,255	-3.6%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	16,237	8,000	103.0%	10,236	58.6%	54,414	58,977	-7.7%
JULY-DEC WHEAT CAL SPRD	1,308	737	77.5%	897	45.8%	6,116	6,841	-10.6%
JULY-JULY WHEAT CAL SPRD	16	215	-92.6%	177	-91.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	10	0	0.0%	0	0.0%	372	856	-56.5%
SOYMEAL NEARBY+2 CAL SPRD	0	10	-100.0%	0	0.0%	0	15	-100.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	1,038	4,394	-76.4%	1,567	-33.8%	10,111	14,210	-28.8%
SOY OIL NEARBY+2 CAL SPRD	370	200	85.0%	0	0.0%	2,051	1,104	85.8%
DEC-DEC CORN CAL SPRD	0	0	0.0%	30	-100.0%	259	220	17.7%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2014	VOLUME JUN 2013	% CHG	VOLUME MAY 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
JULY-DEC SOY OIL CAL SPRD	30	14	114.3%	0	0.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC SO	655	50	1,210.0%	2,155	-69.6%	2,900	230	1,160.9%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	100	-100.0%
NOV-JULY SOYBEAN CAL SPRD	400	0	0.0%	41	875.6%	441	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	1,625	15	10,733.3%	0	0.0%	1,625	20	8,025.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	16,070	-100.0%	0	0.0%	0	46,724	-100.0%
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	650	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	355	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
	155	0	-	0	-	155	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	106,786,937	135,872,419	-21.4%	130,489,673	-18.2%	658,503,321	642,760,770	2.4%
Equity Index Futures	43,567,705	67,670,107	-35.6%	37,368,519	16.6%	274,131,615	309,859,245	-11.5%
Metals Futures	5,917,589	7,594,329	-22.1%	5,930,023	-0.2%	36,692,883	46,411,282	-20.9%
Energy Futures	27,350,155	29,684,351	-7.9%	25,365,260	7.8%	164,673,290	184,529,391	-10.8%
FX Futures	14,906,726	22,969,968	-35.1%	11,276,415	32.2%	83,148,395	119,510,308	-30.4%
Commodities and Alternative Invest	20,153,419	18,906,097	6.6%	14,842,168	35.8%	113,923,736	110,305,178	3.3%
<b>TOTAL FUTURES</b>	<b>218,682,531</b>	<b>282,697,271</b>	<b>-22.6%</b>	<b>225,272,058</b>	<b>-2.9%</b>	<b>1,331,073,240</b>	<b>1,413,376,174</b>	<b>-5.8%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	8,432,992	8,531,688	-1.2%	8,190,579	3.0%	57,487,109	43,679,695	31.6%
Interest Rate Options	28,335,362	35,749,176	-20.7%	28,987,414	-2.2%	171,793,592	133,587,670	28.6%
Metals Options	897,443	1,098,736	-18.3%	868,701	3.3%	5,298,651	7,534,926	-29.7%
Energy Options	4,369,154	5,047,675	-13.4%	4,159,214	5.0%	30,977,850	34,026,991	-9.0%
FX Options	1,143,615	1,288,659	-11.3%	1,097,442	4.2%	6,823,699	7,785,994	-12.4%
Commodities and Alternative Invest	4,626,333	4,245,317	9.0%	4,389,137	5.4%	25,766,613	25,719,455	0.2%
<b>TOTAL OPTIONS</b>	<b>47,804,899</b>	<b>55,961,251</b>	<b>-14.6%</b>	<b>47,692,487</b>	<b>0.2%</b>	<b>298,147,514</b>	<b>252,334,731</b>	<b>18.2%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	135,122,299	171,621,595	-21.3%	159,477,087	-15.3%	830,296,913	776,348,440	6.9%
Equity Index	52,000,697	76,201,795	-31.8%	45,559,098	14.1%	331,618,724	353,538,940	-6.2%
Metals	6,815,032	8,693,065	-21.6%	6,798,724	0.2%	41,991,534	53,946,208	-22.2%
Energy	31,719,309	34,732,026	-8.7%	29,524,474	7.4%	195,651,140	218,556,382	-10.5%
FX	16,050,341	24,258,627	-33.8%	12,373,857	29.7%	89,972,094	127,296,302	-29.3%
Commodities and Alternative Invest	24,779,752	23,151,414	7.0%	19,231,305	28.9%	139,690,349	136,024,633	2.7%
<b>GRAND TOTAL</b>	<b>266,487,430</b>	<b>338,658,522</b>	<b>-21.3%</b>	<b>272,964,545</b>	<b>-2.4%</b>	<b>1,629,220,754</b>	<b>1,665,710,905</b>	<b>-2.2%</b>

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