

## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	39,776	48,800	-18.5%	6,871,002	9,420,221	-0.27	976,218	644,990	51.4%	42,218,018	56,167,988	-24.8%
10-YR NOTE	198,173	193,959	2.2%	23,298,271	31,869,887	-0.27	2,240,082	2,505,217	-10.6%	158,144,689	175,369,744	-9.8%
5-YR NOTE	63,882	83,924	-23.9%	12,811,152	15,759,514	-0.19	1,883,427	1,983,754	-5.1%	88,070,431	87,867,326	0.2%
2-YR NOTE	19,189	35,023	-45.2%	4,102,950	4,224,506	-0.03	707,820	1,087,485	-34.9%	29,025,981	28,552,794	1.7%
FED FUND	0	60	-100.0%	574,935	546,901	0.05	23	646	-96.4%	2,606,631	2,415,192	7.9%
10-YR SWAP	0	0	0.0%	0	30,555	-1	0	79	-100.0%	0	93,293	-100.0%
5-YR SWAP	0	0	0.0%	0	21,153	-1	0	97	-100.0%	0	58,300	-100.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	590,807	602,468	-1.9%	53,587,152	67,959,122	-0.21	3,335,178	2,147,151	55.3%	299,498,524	257,065,023	16.5%
5-YR SWAP RATE	0	140	-100.0%	95,491	44,430	1.15	1,020	364	180.2%	316,112	160,832	96.5%
2-YR SWAP RATE	8	0	0.0%	11,231	9,608	0.17	58	37	56.8%	43,485	47,623	-8.7%
10-YR SWAP RATE	9,590	330	2,806.1%	82,815	71,032	0.17	11,003	1,314	737.4%	267,212	213,869	24.9%
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	0	41	-1	0	0	0.0%	0	197	-100.0%
1-MONTH EURODOLLAR	0	0	0.0%	5,216	109	46.85	0	0	0.0%	11,886	7,709	54.2%
ULTRA T-BOND	5,736	6,550	-12.4%	1,452,121	1,445,358	0	390,148	323,584	20.6%	11,345,431	10,059,232	12.8%
OTR 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 5-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOVEREIGN YIELD FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO BONDS	0	0	0.0%	0	0	0	0	0	0.0%	0	40	-100.0%
30-YR SWAP RATE	0	0	0.0%	6,686	12,628	-0.47	0	0	0.0%	26,150	41,316	-36.7%

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<b>Interest Rate Options</b>												
30-YR BOND	308,873	959,923	-67.8%	789,478	1,144,085	-0.31	2,147,372	4,021,260	-46.6%	5,403,634	7,116,484	-24.1%
10-YR NOTE	2,683,651	4,490,291	-40.2%	4,627,594	6,174,716	-0.25	18,768,256	19,973,314	-6.0%	29,719,217	24,881,766	19.4%
5-YR NOTE	1,016,650	1,867,488	-45.6%	1,376,308	1,109,783	0.24	5,364,952	6,665,231	-19.5%	7,036,889	5,352,834	31.5%
2-YR NOTE	93,582	201,270	-53.5%	63,621	55,105	0.15	572,494	844,812	-32.2%	487,041	284,267	71.3%
FED FUND	0	2,800	-100.0%	13	0	0	8,430	32,755	-74.3%	32	6	433.3%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	3,200	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	0	400	-100.0%	0	0	0.0%
EURODOLLARS	3,109,537	3,372,089	-7.8%	575,764	267,080	1.16	13,186,613	10,878,760	21.2%	2,108,602	1,595,625	32.1%
EURO MIDCURVE	10,137,176	12,574,581	-19.4%	1,437,144	1,642,037	-0.12	64,492,506	41,013,051	57.2%	8,896,415	5,815,312	53.0%
TOMMI MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	4,973	4,125	20.6%	2,794	6,314	-0.56	49,606	17,730	179.8%	16,521	31,969	-48.3%

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<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	0	4	-1	0	0	0.0%	21	26	-19.2%
DJIA	8,880	11,543	-23.1%	710	2,302	-0.69	23,953	35,224	-32.0%	7,507	8,473	-11.4%
MINI \$5 DOW	0	0	0.0%	2,641,089	4,386,601	-0.4	0	0	0.0%	18,891,320	18,729,931	0.9%
E-MINI S&P500	0	0	0.0%	33,270,993	52,700,249	-0.37	0	0	0.0%	205,166,148	245,936,496	-16.6%
S&P 500	412,783	554,891	-25.6%	13,654	38,289	-0.64	1,165,683	1,668,820	-30.1%	117,225	187,587	-37.5%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	78	-1	0	0	0.0%	55	255	-78.4%
E-MINI MIDCAP	0	0	0.0%	498,233	725,374	-0.31	0	0	0.0%	2,550,757	2,782,124	-8.3%
S&P 400 MIDCAP	355	538	-34.0%	0	0	0	964	1,465	-34.2%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	173	126	0.37	0	0	0.0%	453	280	61.8%
S&P 500/VALUE	0	0	0.0%	297	118	1.52	0	0	0.0%	785	276	184.4%
E-MINI NASDAQ 100	0	0	0.0%	5,251,476	6,411,169	-0.18	0	0	0.0%	36,882,000	29,860,901	23.5%
NASDAQ	9,547	15,228	-37.3%	500	1,073	-0.53	53,027	48,075	10.3%	6,325	7,396	-14.5%
NIKKEI 225 (\$) STOCK	24	0	0.0%	413,636	876,143	-0.53	28	32	-12.5%	2,334,360	2,656,965	-12.1%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	808,547	1,550,385	-0.48	0	0	0.0%	5,711,161	6,427,371	-11.1%
DJ US REAL ESTATE	0	0	0.0%	8,675	2,768	2.13	0	0	0.0%	37,011	11,873	211.7%
E-MINI NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	0	0	0	0	0.0%	0	47	-100.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	4,083	5,840	-0.3	0	0	0.0%	15,855	16,017	-1.0%
S&P HEALTH CARE SECTOR	0	0	0.0%	2,828	8,133	-0.65	0	0	0.0%	12,188	28,456	-57.2%
S&P TECHNOLOGY SECTOR	0	0	0.0%	2,419	7,814	-0.69	0	0	0.0%	13,722	14,388	-4.6%
S&P INDUSTRIAL SECTOR	0	0	0.0%	2,119	3,768	-0.44	0	0	0.0%	7,799	12,590	-38.1%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	2,176	2,797	-0.22	0	0	0.0%	12,587	8,468	48.6%
S&P UTILITIES SECTOR	0	0	0.0%	6,078	5,568	0.09	0	0	0.0%	25,382	18,980	33.7%
S&P FINANCIAL SECTOR	0	0	0.0%	2,344	10,929	-0.79	0	0	0.0%	10,450	28,812	-63.7%
S&P ENERGY SECTOR	0	0	0.0%	7,667	11,574	-0.34	0	0	0.0%	35,898	45,722	-21.5%
S&P MATERIALS SECTOR	0	0	0.0%	1,542	4,046	-0.62	0	0	0.0%	6,081	14,379	-57.7%
BESPOKE CUSTOM INDEXES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IBOVESPA INDEX	0	0	0.0%	104	4,815	-0.98	0	0	0.0%	2,567	19,191	-86.6%

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<b>Equity Index Options</b>												
DJIA	147	56	162.5%	0	0	0	405	4,330	-90.6%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	9,178	24,150	-0.62	0	0	0.0%	66,367	100,923	-34.2%
E-MINI S&P500	1,135	380	198.7%	4,530,417	5,500,166	-0.18	109,395	136,530	-19.9%	33,160,573	27,374,357	21.1%
S&P 500	621,419	717,915	-13.4%	0	3	-1	3,589,034	4,162,242	-13.8%	48	310	-84.5%
E-MINI MIDCAP	0	0	0.0%	31	95	-0.67	0	0	0.0%	606	424	42.9%
E-MINI NASDAQ 100	0	0	0.0%	260,780	56,914	3.58	0	0	0.0%	1,809,631	374,489	383.2%
NASDAQ	1	3	-66.7%	0	0	0	105	225	-53.3%	0	0	0.0%
EOM S&P 500	101,780	78,298	30.0%	0	0	0	461,473	482,955	-4.4%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	556,890	998,408	-0.44	0	0	0.0%	4,753,568	3,626,192	31.1%
EOW1 S&P 500	36,373	24,987	45.6%	0	0	0	261,586	57,971	351.2%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	718,267	612,092	0.17	0	0	0.0%	4,534,809	2,679,646	69.2%
EOW2 S&P 500	62,873	33,112	89.9%	0	0	0	424,761	111,244	281.8%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	711,107	479,510	0.48	0	0	0.0%	4,592,603	2,288,446	100.7%
EOW4 EMINI S&P 500	0	0	0.0%	822,594	5,599	145.92	0	0	0.0%	3,722,145	2,279,411	63.3%

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<b>Metals Futures</b>												
COMEX GOLD	20,870	32,373	-35.5%	2,355,381	3,470,063	-0.32	272,525	347,074	-21.5%	18,248,055	24,094,379	-24.3%
E-MINI SILVER	0	0	0.0%	7	6	0.17	0	0	0.0%	11	9	22.2%
COMEX MINY GOLD	0	0	0.0%	2,649	5,180	-0.49	0	0	0.0%	22,964	52,267	-56.1%
COMEX MINY COPPER	0	0	0.0%	1,084	2,752	-0.61	0	0	0.0%	6,161	11,481	-46.3%
COMEX MINY SILVER	0	0	0.0%	1,144	1,815	-0.37	0	0	0.0%	6,471	11,735	-44.9%
COMEX SILVER	9,335	22,805	-59.1%	1,403,207	1,496,448	-0.06	81,488	100,074	-18.6%	6,847,462	7,547,842	-9.3%
COMEX COPPER	44,942	55,172	-18.5%	1,381,540	1,696,131	-0.19	207,260	232,306	-10.8%	7,226,528	9,298,614	-22.3%
NYMEX HOT ROLLED STEEL	0	0	0.0%	102	126	-0.19	0	0	0.0%	994	2,040	-51.3%
NYMEX PLATINUM	23	1,490	-98.5%	356,591	355,052	0	1,627	1,645	-1.1%	1,480,179	1,640,031	-9.7%
URANIUM	0	0	0.0%	0	58	-1	0	0	0.0%	265	253	4.7%
PALLADIUM	2	31	-93.5%	93,232	79,772	0.17	1,323	811	63.1%	709,787	703,670	0.9%
E-MICRO GOLD	0	0	0.0%	15,257	34,106	-0.55	0	0	0.0%	134,813	205,046	-34.3%
NYMEX IRON ORE FUTURES	0	0	0.0%	106	457	-0.77	0	0	0.0%	707	758	-6.7%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	0	0.0%	7,625	1,310	4.82	0	0	0.0%	84,056	1,310	6,316.5%
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
METALS	0	-	-	453	-		0	-	-	1,855	-	-
ALUMINUM	0	-	-	1,259	-		0	-	-	2,214	-	-
FERROUS PRODUCTS	0	0	0.0%	0	35	-1	0	0	0.0%	34	234	-85.5%

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<b>Metals Options</b>												
COMEX GOLD	161,372	274,501	-41.2%	405,316	437,387	-0.07	1,162,925	1,848,300	-37.1%	2,202,880	3,306,871	-33.4%
COMEX SILVER	30,416	44,848	-32.2%	111,119	115,453	-0.04	217,272	265,882	-18.3%	575,988	684,985	-15.9%
COMEX COPPER	929	113	722.1%	1,056	2,599	-0.59	1,591	535	197.4%	7,877	23,163	-66.0%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	534	250	113.6%	782	0	0	5,665	592	856.9%	3,541	105	3,272.4%
PALLADIUM	20	725	-97.2%	551	0	0	1,290	1,545	-16.5%	2,549	0	0.0%
SHORT TERM GOLD	0	0	0.0%	0	0	0	90	70	28.6%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	40	0	0.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	327	-	-	25	-	-	441	-	-
GOLD	100	-	-	2,704	-	-	242	-	-	6,700	-	-
<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	244	0	0	0	0	0.0%	606	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	31	0	0	0	0	0.0%	183	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	63	15	320.0%	0	0	0	177	408	-56.6%	0	120	-100.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	35	76	-53.9%	16,056	11,475	0.4	388	444	-12.6%	134,159	105,276	27.4%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SAN JUAN PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
PANHANDLE PIPE SWAP	0	-	-	0	-		0	-	-	0	-	-
BRENT OIL LAST DAY	50	0	0.0%	1,678,962	894,247	0.88	440	0	0.0%	6,859,282	3,240,449	111.7%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	-	-	0	-	-	0	-	-	0	-	-
GASOIL 0.1 CIF MED SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
Tetco ELA Basis	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	410	952	-56.9%	2,246,072	2,305,834	-0.03	3,228	8,014	-59.7%	14,359,461	15,620,832	-8.1%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	6	37	-0.84	0	0	0.0%	62	87	-28.7%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	4	-100.0%	22,645	20,800	0.09	132	73	80.8%	228,662	177,077	29.1%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	5	-100.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	363	975	-62.8%	2,443,822	2,349,083	0.04	4,748	8,171	-41.9%	15,133,908	16,757,695	-9.7%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	117,198	126,381	-0.07	0	0	0.0%	733,253	799,112	-8.2%
NEW ENGLAND HUB PEAK DAI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ROCKIES KERN OPAL - NW IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS PHY	2,139	2,636	-18.9%	5,211,998	6,033,454	-0.14	20,949	29,654	-29.4%	35,750,946	43,201,496	-17.2%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	72	19	278.9%	0	0	0	177	19	831.6%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	23,331	43,546	-46.4%	10,890,996	12,361,672	-0.12	248,520	323,343	-23.1%	62,867,847	69,852,574	-10.0%
RBOB CALENDAR SWAP	21	0	0.0%	0	0	0	50	134	-62.7%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	411	1,209	-0.66	0	0	0.0%	4,275	3,168	34.9%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	3	3	0	0	0	0.0%	28	27	3.7%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	0	1	-100.0%	0	0	0	183	249	-26.5%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	62	0	0	0	0	0.0%	62	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	62	0	0	0	0	0.0%	214	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	186	0	0	0	0	0.0%	523	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
ILLINOIS OFF-PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT EAST INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	150	-100.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	8,869	2,908	205.0%	0	0	0	42,748	31,353	36.3%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 6 SWING SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	0	857	-100.0%	14,216	48,597	-0.71	1,230	26,884	-95.4%	90,075	517,655	-82.6%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	2,385	17,990	-0.87	0	0	0.0%	7,810	29,759	-73.8%
OPIS PHYSICAL LDH PROPAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NONLDH PRO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NORMAL BUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	15	0	0	0	0	0.0%	15	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	-	-	0	-		0	-	-	0	-	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK DAILY FU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DIESEL 10PPM BARGES FOB B	0	-	-	0	-		0	-	-	0	-	-
EURO 3.5% FUEL OIL M CRK	0	-	-	0	-		0	-	-	0	-	-
RBOB (PLATTS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GC JET (ARGUS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	-	-	0	-		0	-	-	0	-	-
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL CALEND	0	-	-	0	-		0	-	-	0	-	-
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	273	0	0.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	-	-	0	-		0	-	-	0	-	-
UCM FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	-	-	0	-		0	-	-	0	-	-
CANADIAN LIGHT SWEET OIL	0	-	-	0	-		0	-	-	0	-	-

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	-	-	0	-		0	-	-	0	-	-
CRUDE OIL TRADE AT MARKE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE	0	-	-	0	-		0	-	-	0	-	-
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMC FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE	0	-	-	0	-		0	-	-	0	-	-
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NCN FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	-	-	0	-		0	-	-	0	-	-
<b>Energy Options</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	800	100	700.0%	0	0	0	7,964	428	1,760.7%	0	11	-100.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	24	-100.0%	0	0	0.0%
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Options</b>												
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	2,338	4,698	-50.2%	3,297	2,471	0.33	17,860	40,199	-55.6%	19,778	18,166	8.9%
CENTRAL APPALACHIAN COAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	89	827	-89.2%	0	0	0	442	1,710	-74.2%	0	0	0.0%
RBOB PHY	2,058	5,675	-63.7%	8,402	2,769	2.03	36,852	60,448	-39.0%	34,485	28,206	22.3%
NATURAL GAS PHY	95,335	98,564	-3.3%	117,175	232,784	-0.5	843,872	693,768	21.6%	1,647,258	1,624,746	1.4%
CRUDE OIL APO	448	65	589.2%	0	0	0	1,277	663	92.6%	0	258	-100.0%
NATURAL GAS 3 M CSO FIN	629	0	0.0%	0	0	0	4,853	200	2,326.5%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	20	0	0.0%	0	0	0	2,032	1,600	27.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	246,992	559,408	-55.8%	1,349,262	1,110,995	0.21	1,861,952	3,369,297	-44.7%	7,674,908	7,114,190	7.9%
RBOB CALENDAR SWAP	0	21	-100.0%	0	0	0	456	1,292	-64.7%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	95	126	-24.6%	0	0	0	1,952	2,501	-22.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	128	-100.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	0	500	-100.0%	1,839	0	0	0	12,629	-100.0%	6,740	0	0.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYISO ZONE G 5MW PEAK OP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Options</b>												
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	-	-	0	-		0	-	-	0	-	-
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	66	-100.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	58	-100.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY PJM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SHORT TERM CRUDE OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE	0	-	-	0	-		0	-	-	0	-	-
PJM ELECTRIC	0	-	-	0	-		0	-	-	0	-	-

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Options</b>												
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CRUDE OIL 6 M CSO FI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>FX Futures</b>												
AUSTRALIAN DOLLAR	2,224	4,800	-53.7%	1,539,824	3,127,070	-0.51	9,065	22,244	-59.2%	9,514,552	13,961,055	-31.8%
BRITISH POUND	16,339	8,410	94.3%	2,330,195	2,936,772	-0.21	32,515	16,400	98.3%	11,661,179	15,521,827	-24.9%
BRAZIL REAL	0	459	-100.0%	23,431	20,741	0.13	100	1,449	-93.1%	98,761	66,851	47.7%
CANADIAN DOLLAR	2,564	2,940	-12.8%	1,225,549	1,815,382	-0.32	15,092	12,637	19.4%	7,032,489	9,522,269	-26.1%
E-MINI EURO FX	0	0	0.0%	55,788	91,598	-0.39	0	0	0.0%	488,495	570,725	-14.4%
EURO FX	8,162	16,026	-49.1%	4,146,932	5,775,934	-0.28	37,094	64,801	-42.8%	23,039,809	35,033,933	-34.2%
E-MINI JAPANESE YEN	0	0	0.0%	7,438	60,998	-0.88	0	0	0.0%	69,929	229,868	-69.6%
JAPANESE YEN	2,224	6,612	-66.4%	2,518,017	5,237,207	-0.52	14,687	30,719	-52.2%	16,312,396	25,586,866	-36.2%
MEXICAN PESO	9,023	9,326	-3.2%	781,933	1,027,802	-0.24	119,791	41,089	191.5%	4,236,179	5,147,334	-17.7%
NEW ZEALND DOLLAR	1,028	2,634	-61.0%	289,677	353,675	-0.18	2,578	5,882	-56.2%	1,453,815	1,845,050	-21.2%
NKR/USD CROSS RATE	208	580	-64.1%	1,934	2,135	-0.09	594	1,218	-51.2%	4,458	4,955	-10.0%
RUSSIAN RUBLE	0	0	0.0%	8,280	17,598	-0.53	0	4	-100.0%	74,414	69,423	7.2%
S.AFRICAN RAND	0	2,341	-100.0%	9,524	5,424	0.76	0	3,481	-100.0%	21,448	15,752	36.2%
SWISS FRANC	819	2,335	-64.9%	774,479	898,077	-0.14	3,052	4,693	-35.0%	3,887,341	4,794,675	-18.9%
AD/CD CROSS RATES	0	0	0.0%	24	46	-0.48	0	0	0.0%	68	148	-54.1%
AD/JY CROSS RATES	0	0	0.0%	2,975	3,360	-0.11	0	0	0.0%	15,362	10,685	43.8%
AD/NE CROSS RATES	0	0	0.0%	0	45	-1	0	0	0.0%	0	118	-100.0%
BP/JY CROSS RATES	0	0	0.0%	841	734	0.15	0	0	0.0%	5,468	3,574	53.0%
BP/SF CROSS RATES	0	0	0.0%	372	306	0.22	0	0	0.0%	1,519	737	106.1%
CD/JY CROSS RATES	0	0	0.0%	0	48	-1	0	0	0.0%	230	162	42.0%
EC/AD CROSS RATES	0	0	0.0%	1,501	1,352	0.11	0	0	0.0%	3,386	3,790	-10.7%
EC/CD CROSS RATES	0	0	0.0%	2,687	777	2.46	0	0	0.0%	15,380	1,991	672.5%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	90,834	70,631	0.29	0	0	0.0%	317,455	412,422	-23.0%
EFX/JY CROSS RATES	0	0	0.0%	44,439	96,433	-0.54	0	0	0.0%	242,514	597,951	-59.4%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>FX Futures</b>												
EFX/SF CROSS RATES	0	0	0.0%	36,960	57,167	-0.35	0	0	0.0%	163,289	251,216	-35.0%
SF/JY CROSS RATES	0	0	0.0%	0	156	-1	0	0	0.0%	0	496	-100.0%
SKR/USD CROSS RATES	0	0	0.0%	769	2,368	-0.68	0	0	0.0%	2,959	6,703	-55.9%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	21	21	0	32	0	0.0%	40	55	-27.3%
POLISH ZLOTY (EC)	0	0	0.0%	6	0	0	0	0	0.0%	6	0	0.0%
SHEKEL	0	0	0.0%	0	1	-1	0	0	0.0%	10	4	150.0%
RMB USD	0	0	0.0%	474	3,462	-0.86	0	0	0.0%	6,332	9,352	-32.3%
RMB EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
KOREAN WON	0	0	0.0%	52	45	0.16	0	0	0.0%	92	78	17.9%
TURKISH LIRA	0	0	0.0%	3	0	0	0	0	0.0%	5	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	145,501	174,250	-0.16	0	0	0.0%	990,179	1,145,249	-13.5%
E-MICRO GBP/USD	0	0	0.0%	21,862	31,593	-0.31	0	0	0.0%	165,453	228,590	-27.6%
E-MICRO USD/CAD	0	0	0.0%	0	11	-1	0	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	16	30	-0.47	0	0	0.0%	33	68	-51.5%
E-MICRO AUD/USD	0	0	0.0%	25,784	57,391	-0.55	0	0	0.0%	205,241	182,935	12.2%
MICRO JYP/USD	0	0	0.0%	6,806	32,185	-0.79	0	0	0.0%	71,613	112,173	-36.2%
MICRO CHF/USD	0	0	0.0%	4,331	7,162	-0.4	0	0	0.0%	26,225	40,120	-34.6%
MICRO CAD/USD	0	0	0.0%	6,057	6,184	-0.02	0	0	0.0%	69,290	30,637	126.2%
INDIAN RUPEE	0	0	0.0%	2,030	24,614	-0.92	0	0	0.0%	23,379	73,748	-68.3%
EURO QUARTERLY VARIANCE	0	-	-	0	-		0	-	-	0	-	-
USDZAR	0	-	-	174	-		0	-	-	1,021	-	-
RMB JY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>FX Options</b>												
AUSTRALIAN DOLLAR	6,929	20,632	-66.4%	92,108	151,433	-0.39	60,341	165,259	-63.5%	636,288	714,191	-10.9%
BRITISH POUND	16,344	18,673	-12.5%	234,321	91,404	1.56	108,140	74,834	44.5%	1,239,043	658,220	88.2%
BRAZIL REAL	0	-	-	0	-		0	-	-	10	-	-
CANADIAN DOLLAR	5,745	14,984	-61.7%	89,136	73,639	0.21	53,528	82,833	-35.4%	597,769	435,263	37.3%
EURO FX	50,719	78,955	-35.8%	450,313	388,953	0.16	339,846	544,257	-37.6%	2,403,698	2,720,050	-11.6%
JAPANESE YEN	19,752	50,370	-60.8%	148,100	368,625	-0.6	164,711	249,939	-34.1%	1,032,113	1,941,935	-46.9%
MEXICAN PESO	10	100	-90.0%	97	175	-0.45	143	380	-62.4%	213	2,037	-89.5%
NEW ZEALND DOLLAR	0	0	0.0%	93	10	8.3	0	0	0.0%	361	35	931.4%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	552	752	-26.6%	21,986	16,607	0.32	2,999	4,766	-37.1%	125,562	79,012	58.9%
EFX/BP CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	2	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	6	-100.0%	619	4,133	-0.85	100	6	1,566.7%	6,763	21,641	-68.7%
EURO FX (EU)	2	4	-50.0%	4,990	4,095	0.22	4	5	-20.0%	29,800	38,044	-21.7%
SWISS FRANC (EU)	0	0	0.0%	202	126	0.6	0	0	0.0%	1,667	3,680	-54.7%
CANADIAN DOLLAR (EU)	0	0	0.0%	316	559	-0.43	0	0	0.0%	2,965	7,197	-58.8%
BRITISH POUND (EU)	0	4	-100.0%	489	709	-0.31	1	7	-85.7%	5,563	11,387	-51.1%
AUSTRALIAN DLR (EU)	0	0	0.0%	80	2,429	-0.97	0	75	-100.0%	1,845	5,447	-66.1%
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
CORN	163,039	173,982	-6.3%	6,187,609	5,360,505	0.15	883,711	1,035,065	-14.6%	35,082,746	31,923,059	9.9%
SOYBEAN	60,268	80,575	-25.2%	3,658,760	3,380,976	0.08	370,167	461,943	-19.9%	22,056,959	21,714,206	1.6%
SOYBEAN MEAL	26,358	40,855	-35.5%	1,680,614	1,703,376	-0.01	154,784	273,977	-43.5%	8,901,343	9,225,369	-3.5%
SOYBEAN OIL	23,327	46,279	-49.6%	2,095,180	2,101,505	0	138,469	308,263	-55.1%	11,176,623	11,787,490	-5.2%
OATS	73	127	-42.5%	17,341	27,365	-0.37	957	956	0.1%	107,358	138,976	-22.8%
ROUGH RICE	62	323	-80.8%	23,024	31,210	-0.26	878	1,859	-52.8%	99,021	155,419	-36.3%
WHEAT	40,677	30,621	32.8%	2,928,748	2,416,574	0.21	252,151	182,936	37.8%	16,510,460	13,484,957	22.4%
MINI CORN	660	692	-4.6%	12,182	13,886	-0.12	3,462	4,671	-25.9%	83,612	101,586	-17.7%
MINI SOYBEAN	538	1,546	-65.2%	18,550	17,726	0.05	6,357	8,276	-23.2%	137,717	140,473	-2.0%
MINI WHEAT	240	361	-33.5%	8,521	6,085	0.4	1,066	914	16.6%	48,424	42,384	14.3%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
LIVE CATTLE	132,028	98,037	34.7%	989,660	732,384	0.35	796,225	895,310	-11.1%	5,920,196	5,901,823	0.3%
FEEDER CATTLE	8,550	6,123	39.6%	149,822	77,425	0.94	68,861	73,120	-5.8%	824,451	816,096	1.0%
LEAN HOGS	91,643	134,910	-32.1%	845,367	1,014,692	-0.17	519,548	730,065	-28.8%	5,285,258	5,165,969	2.3%
LUMBER	783	792	-1.1%	16,440	19,013	-0.14	5,301	6,165	-14.0%	78,675	136,803	-42.5%
WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MILK	240	255	-5.9%	20,788	22,198	-0.06	4,500	3,208	40.3%	156,951	141,325	11.1%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	0	0.0%	1,559	412	2.78	219	0	0.0%	14,014	3,543	295.5%
BUTTER CS	0	0	0.0%	2,305	2,622	-0.12	0	0	0.0%	17,057	12,004	42.1%
CLASS IV MILK	152	36	322.2%	1,448	662	1.19	2,900	1,116	159.9%	15,584	3,435	353.7%
DRY WHEY	0	0	0.0%	696	558	0.25	0	0	0.0%	5,539	5,327	4.0%
GSCI EXCESS RETURN FUT	0	0	0.0%	92	5	17.4	0	0	0.0%	210	180	16.7%
GOLDMAN SACHS	1,587	3,488	-54.5%	19,510	22,387	-0.13	14,925	20,118	-25.8%	122,714	142,227	-13.7%
ETHANOL	0	0	0.0%	23,913	28,878	-0.17	0	0	0.0%	124,868	187,301	-33.3%
HDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	1,089	787	38.4%
CDD WEATHER	0	0	0.0%	0	100	-1	0	0	0.0%	5	571	-99.1%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	300	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	100	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	50	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	2	4	-0.5	0	0	0.0%	80	73	9.6%
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	40,230	16,931	1.38	0	0	0.0%	112,356	122,009	-7.9%
COTTON	0	0	0.0%	49	50	-0.02	0	0	0.0%	342	410	-16.6%
COCOA TAS	0	0	0.0%	14	17	-0.18	0	0	0.0%	75	123	-39.0%
COFFEE	0	0	0.0%	22	18	0.22	0	0	0.0%	138	224	-38.4%
SUGAR 11	0	0	0.0%	37	72	-0.49	0	0	0.0%	272	593	-54.1%
USD CRUDE PALM OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	100	-100.0%
CASH-SETTLED CHEESE	0	0	0.0%	3,434	2,924	0.17	150	0	0.0%	24,774	15,447	60.4%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	-	-	83	-		0	-	-	275	-	-
MALAYSIAN PALM SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WHEAT HRW	0	4,621	-100.0%	0	545,883	-1	0	6,053	-100.0%	0	1,514,977	-100.0%
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	850,901	1,192,359	-28.6%	907,898	826,850	0.1	4,560,473	7,008,644	-34.9%	4,932,824	4,662,887	5.8%
SOYBEAN	479,733	545,090	-12.0%	655,327	590,019	0.11	3,011,106	3,479,850	-13.5%	3,764,720	3,383,792	11.3%
SOYBEAN MEAL	105,616	69,160	52.7%	91,976	63,400	0.45	502,959	430,558	16.8%	460,877	346,823	32.9%
SOYBEAN OIL	112,322	87,297	28.7%	52,914	31,505	0.68	658,679	617,685	6.6%	198,221	174,744	13.4%
SOYBEAN CRUSH	146	67	117.9%	0	0	0	1,101	1,435	-23.3%	0	0	0.0%
OATS	919	1,539	-40.3%	504	1,025	-0.51	6,267	8,237	-23.9%	6,199	7,242	-14.4%
ROUGH RICE	1,133	599	89.1%	1,071	671	0.6	3,240	6,947	-53.4%	5,057	1,917	163.8%
WHEAT	232,706	171,103	36.0%	245,663	172,048	0.43	1,647,570	1,316,016	25.2%	1,666,608	1,160,343	43.6%
LIVE CATTLE	120,962	60,027	101.5%	293,771	101,687	1.89	546,316	596,799	-8.5%	1,230,411	880,942	39.7%
FEEDER CATTLE	4,144	764	442.4%	32,511	10,249	2.17	16,648	10,275	62.0%	121,319	98,569	23.1%
LEAN HOGS	59,338	43,878	35.2%	233,703	104,963	1.23	409,187	202,258	102.3%	1,267,078	558,542	126.9%
LUMBER	0	26	-100.0%	1,630	1,179	0.38	18	1,296	-98.6%	8,107	5,817	39.4%
MILK	10,396	11,126	-6.6%	12,309	6,306	0.95	95,319	96,126	-0.8%	61,572	41,448	48.6%
MLK MID	87	38	128.9%	0	0	0	539	335	60.9%	0	0	0.0%
NFD MILK	1,305	733	78.0%	34	0	0	5,977	1,864	220.7%	585	0	0.0%
BUTTER CS	1,004	2,525	-60.2%	96	0	0	4,245	9,144	-53.6%	237	71	233.8%
CLASS IV MILK	1,818	773	135.2%	583	2	290.5	10,525	4,826	118.1%	2,921	155	1,784.5%
DRY WHEY	142	318	-55.3%	0	0	0	1,576	1,695	-7.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	75	16	368.8%	0	0	0.0%
CDD WEATHER	0	60	-100.0%	0	0	0	0	60	-100.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	60	-100.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CAT WEATHER EUROPEAN	0	-	-	0	-		0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	-	-	0	-		0	-	-	35	-	-
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SBIN M HURR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CORN NEARBY+2 CAL SPRD	8,097	29,875	-72.9%	53	3	16.67	57,040	100,517	-43.3%	1,181	44	2,584.1%
SOYBN NEARBY+2 CAL SPRD	586	1,900	-69.2%	0	0	0	5,926	2,053	188.7%	50	0	0.0%
WHEAT NEARBY+2 CAL SPRD	7,500	1,725	334.8%	8	2	3	34,613	13,744	151.8%	1,129	31	3,541.9%
JULY-DEC CORN CAL SPRD	5,766	19,583	-70.6%	86	23	2.74	84,871	89,094	-4.7%	1,203	161	647.2%
DEC-JULY WHEAT CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-NOV SOYBEAN CAL SPR	16,226	8,000	102.8%	11	0	0	54,370	58,685	-7.4%	44	0	0.0%
JULY-DEC WHEAT CAL SPRD	1,308	734	78.2%	0	3	-1	6,058	6,747	-10.2%	58	94	-38.3%
JULY-JULY WHEAT CAL SPRD	16	215	-92.6%	0	0	0	643	673	-4.5%	42	2	2,000.0%
NOV-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	10	-100.0%	0	0	0	0	15	-100.0%	0	0	0.0%
LV CATL CSO	10	0	0.0%	0	0	0	372	856	-56.5%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	-	-	0	-		5	-	-	0	-	-
JULY-DEC SOY OIL CAL SPRD	30	14	114.3%	0	0	0	255	460	-44.6%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	400	0	0.0%	0	0	0	441	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	370	200	85.0%	0	0	0	2,021	1,104	83.1%	30	0	0.0%
CASH-SETTLED CHEESE	1,006	4,206	-76.1%	32	188	-0.83	9,410	13,525	-30.4%	701	685	2.3%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	0	100	-100.0%	0	0	0.0%
WHEAT-CORN ICSO	655	50	1,210.0%	0	0	0	2,900	230	1,160.9%	0	0	0.0%
DEC-DEC CORN CAL SPRD	0	0	0.0%	0	0	0	259	220	17.7%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPR	1,625	15	10,733.3%	0	0	0	1,625	20	8,025.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NOV-DEC SOYBEAN CSO	0	-	-	0	-		650	-	-	0	-	-

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
MAR-JULY WHEAT CAL SPRD	0	-	-	0	-		355	-	-	0	-	-
MAR-DEC CORN CAL SPRD	0	-	-	0	-		60	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	250	80	212.5%	0	0	0.0%
WHEAT HRW	0	8,252	-100.0%	0	7,818	-1	0	21,471	-100.0%	0	24,834	-100.0%
	155	-	-	0	-		155	-	-	0	-	-
<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	927,161	971,254	-4.5%	102,899,022	131,415,065	-21.7%	9,544,977	8,694,718	9.8%	631,574,550	618,120,478	2.2%
Equity Index Futures	431,589	582,200	-25.9%	42,939,343	66,759,963	-35.7%	1,243,655	1,753,616	-29.1%	271,847,657	306,817,004	-11.4%
Metals Futures	75,172	111,871	-32.8%	5,619,637	7,143,311	-21.3%	564,223	681,910	-17.3%	34,772,556	43,569,669	-20.2%
Energy Futures	35,353	51,989	-32.0%	22,645,370	24,170,782	-6.3%	322,970	428,896	-24.7%	136,171,644	150,305,342	-9.4%
FX Futures	42,591	56,463	-24.6%	14,107,520	21,940,785	-35.7%	234,600	204,617	14.7%	80,221,820	115,483,615	-30.5%
Commodities and Alternative Inve	550,225	623,623	-11.8%	18,746,000	17,546,443	6.8%	3,224,631	4,014,015	-19.7%	106,909,486	102,885,416	3.9%
<b>TOTAL FUTURES</b>	<b>2,062,091</b>	<b>2,397,400</b>	<b>-14.0%</b>	<b>206,956,892</b>	<b>268,976,349</b>	<b>-23.1%</b>	<b>15,135,056</b>	<b>15,777,772</b>	<b>-4.1%</b>	<b>1,261,497,713</b>	<b>1,337,181,524</b>	<b>-5.7%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	823,728	854,751	-3.6%	7,609,264	7,676,937	-0.9%	4,846,759	4,955,497	-2.2%	52,640,350	38,724,198	35.9%
Interest Rate Options	17,354,442	23,472,567	-26.1%	8,872,716	10,399,120	-14.7%	104,593,429	83,447,313	25.3%	53,668,351	45,078,263	19.1%
Metals Options	193,371	320,437	-39.7%	521,855	555,439	-6.0%	1,389,140	2,116,924	-34.4%	2,799,976	4,015,124	-30.3%
Energy Options	348,804	669,984	-47.9%	1,479,975	1,349,019	9.7%	2,779,512	4,185,011	-33.6%	9,383,169	8,785,577	6.8%
FX Options	100,053	184,480	-45.8%	1,042,850	1,102,897	-5.4%	729,813	1,122,361	-35.0%	6,083,660	6,638,141	-8.4%
Commodities and Alternative Inve	2,026,422	2,262,261	-10.4%	2,530,180	1,917,941	31.9%	11,744,099	14,103,720	-16.7%	13,731,209	11,349,143	21.0%
<b>TOTAL OPTIONS</b>	<b>20,846,820</b>	<b>27,764,480</b>	<b>-24.9%</b>	<b>22,056,840</b>	<b>23,001,353</b>	<b>-4.1%</b>	<b>126,082,752</b>	<b>109,930,826</b>	<b>14.7%</b>	<b>138,306,715</b>	<b>114,590,446</b>	<b>20.7%</b>

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JUN 2014	Open Outcry JUN 2013	% CHG	ELEC JUN 2014	ELEC JUN 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>TOTAL COMBINED</b>												
Interest Rate	18,281,603	24,443,821	-25.2%	111,771,738	141,814,185	-21.2%	114,138,406	92,142,031	23.9%	685,242,901	663,198,741	3.3%
Equity Index	1,255,317	1,436,951	-12.6%	50,548,607	74,436,900	-32.1%	6,090,414	6,709,113	-9.2%	324,488,007	345,541,202	-6.1%
Metals	268,543	432,308	-37.9%	6,141,492	7,698,750	-20.2%	1,953,363	2,798,834	-30.2%	37,572,532	47,584,793	-21.0%
Energy	384,157	721,973	-46.8%	24,125,345	25,519,801	-5.5%	3,102,482	4,613,907	-32.8%	145,554,813	159,090,919	-8.5%
FX	142,644	240,943	-40.8%	15,150,370	23,043,682	-34.3%	964,413	1,326,978	-27.3%	86,305,480	122,121,756	-29.3%
Commodities and Alternative Inve	2,576,647	2,885,884	-10.7%	21,276,180	19,464,384	9.3%	14,968,730	18,117,735	-17.4%	120,640,695	114,234,559	5.6%
<b>GRAND TOTAL</b>	<b>22,908,911</b>	<b>30,161,880</b>	<b>-24.0%</b>	<b>229,013,732</b>	<b>291,977,702</b>	<b>-21.6%</b>	<b>141,217,808</b>	<b>125,708,598</b>	<b>12.3%</b>	<b>1,399,804,428</b>	<b>1,451,771,970</b>	<b>-3.6%</b>

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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