



CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	9,648,847	13,337,545	-27.7%	6,259,883	54.1%	36,859,452	47,949,917	-23.1%
10-YR NOTE	34,569,307	43,005,696	-19.6%	25,202,121	37.2%	140,437,068	149,764,627	-6.2%
5-YR NOTE	20,473,547	23,914,441	-14.4%	14,088,179	45.3%	81,725,909	77,866,165	5.0%
2-YR NOTE	8,206,769	8,812,143	-6.9%	4,402,326	86.4%	27,721,233	27,427,037	1.1%
FED FUND	389,060	440,265	-11.6%	455,954	-14.7%	2,031,719	1,871,277	8.6%
10-YR SWAP	0	18,883	-100.0%	0	0.0%	0	77,367	-100.0%
5-YR SWAP	0	8,690	-100.0%	0	0.0%	0	41,095	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	54,063,904	51,371,870	5.2%	46,118,254	17.2%	251,639,002	192,086,684	31.0%
5-YR SWAP RATE	35,283	31,599	11.7%	46,158	-23.6%	248,977	126,608	96.7%
2-YR SWAP RATE	8,588	7,293	17.8%	10,425	-17.6%	32,304	38,552	-16.2%
10-YR SWAP RATE	23,225	73,538	-68.4%	27,260	-14.8%	234,801	178,123	31.8%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	60	-100.0%	0	0.0%	0	156	-100.0%
1-MONTH EURODOLLAR	440	246	78.9%	1,898	-76.8%	6,670	7,600	-12.2%
ULTRA T-BOND	3,067,373	2,848,498	7.7%	1,388,436	120.9%	10,754,737	9,417,865	14.2%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	3,330	27,924	-88.1%	2,206	51.0%	24,512	35,238	-30.4%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
Interest Rate Options								
30-YR BOND	1,522,727	2,815,958	-45.9%	1,335,151	14.0%	6,473,605	9,119,996	-29.0%
10-YR NOTE	8,316,180	9,354,765	-11.1%	7,970,076	4.3%	42,641,092	34,719,916	22.8%
5-YR NOTE	2,198,315	2,657,132	-17.3%	2,457,423	-10.5%	11,009,318	9,679,647	13.7%
2-YR NOTE	165,008	258,643	-36.2%	280,955	-41.3%	902,332	882,704	2.2%
FED FUND	0	2,300	-100.0%	2,000	-100.0%	8,449	29,961	-71.8%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	200	-100.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	2,812,908	2,190,658	28.4%	2,482,162	13.3%	12,015,216	8,944,756	34.3%
EURO MIDCURVE	13,958,481	10,194,312	36.9%	12,952,754	7.8%	70,346,658	34,421,854	104.4%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	13,795	12,134	13.7%	15,144	-8.9%	58,360	39,260	48.7%

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Equity Index Futures								
\$25 DJ	9	0	0.0%	12	-25.0%	21	22	-4.5%
DJIA	3,905	4,578	-14.7%	5,417	-27.9%	42,815	57,189	-25.1%
MINI \$5 DOW	2,637,746	3,212,088	-17.9%	3,351,580	-21.3%	16,250,731	14,343,330	13.3%
E-MINI S&P500	27,652,812	41,901,283	-34.0%	34,460,403	-19.8%	172,185,819	193,627,362	-11.1%
S&P 500	145,735	232,649	-37.4%	137,151	6.3%	1,201,759	1,648,376	-27.1%
S&P 600 SMALLCAP EMINI	9	9	0.0%	9	0.0%	55	177	-68.9%
E-MINI MIDCAP	334,222	403,614	-17.2%	385,135	-13.2%	2,053,916	2,064,580	-0.5%
S&P 400 MIDCAP	1,128	1,003	12.5%	1,672	-32.5%	7,770	8,288	-6.3%
S&P 500 GROWTH	1	13	-92.3%	5	-80.0%	280	154	81.8%
S&P 500/VALUE	8	14	-42.9%	11	-27.3%	488	158	208.9%
E-MINI NASDAQ 100	5,541,075	4,549,477	21.8%	7,765,835	-28.6%	31,698,071	23,472,794	35.0%
NASDAQ	19,780	13,116	50.8%	22,271	-11.2%	112,611	106,994	5.2%
NIKKEI 225 (\$) STOCK	298,410	449,428	-33.6%	322,219	-7.4%	1,923,362	1,785,961	7.7%
NIKKEI 225 (YEN) STOCK	702,951	1,316,746	-46.6%	835,386	-15.9%	4,914,273	4,899,285	0.3%
DJ US REAL ESTATE	6,628	1,467	351.8%	5,100	30.0%	36,913	10,399	255.0%
E-MICRO NIFTY	0	4	-100.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	8,315	9,182	-9.4%	5,016	65.8%	29,349	34,715	-15.5%
S&P TECHNOLOGY SECTOR	2,330	1,973	18.1%	2,031	14.7%	14,296	9,872	44.8%
S&P MATERIALS SECTOR	794	2,934	-72.9%	481	65.1%	5,244	10,883	-51.8%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	1,681	7,590	-77.9%	1,711	-1.8%	10,658	26,938	-60.4%
S&P UTILITIES SECTOR	3,874	4,497	-13.9%	3,965	-2.3%	24,230	16,057	50.9%
S&P FINANCIAL SECTOR	1,319	4,468	-70.5%	2,348	-43.8%	11,593	19,836	-41.6%
S&P INDUSTRIAL SECTOR	1,425	2,342	-39.2%	926	53.9%	7,872	9,332	-15.6%
IBOVESPA INDEX	92	2,660	-96.5%	613	-85.0%	2,463	14,376	-82.9%
S&P CONSUMER DSCRTNRY SE	1,741	939	85.4%	1,619	7.5%	11,789	6,604	78.5%
S&P CONSUMER STAPLES SECT	2,529	3,032	-16.6%	2,399	5.4%	17,532	15,409	13.8%
Equity Index Options								
DJIA	196	27	625.9%	11	1,681.8%	258	4,274	-94.0%
MINI \$5 DOW	16,668	22,537	-26.0%	8,889	87.5%	57,189	76,773	-25.5%
E-MINI S&P500	4,699,176	5,351,283	-12.2%	6,395,359	-26.5%	28,738,416	22,010,341	30.6%
S&P 500	584,711	936,371	-37.6%	669,441	-12.7%	2,967,663	3,444,634	-13.8%
E-MINI MIDCAP	112	34	229.4%	78	43.6%	575	329	74.8%
E-MINI NASDAQ 100	256,320	66,761	283.9%	456,806	-43.9%	1,548,851	317,575	387.7%
NASDAQ	4	37	-89.2%	8	-50.0%	104	222	-53.2%
EOM S&P 500	78,970	99,324	-20.5%	47,168	67.4%	359,693	404,657	-11.1%
EOM EMINI S&P	700,734	793,344	-11.7%	551,842	27.0%	4,196,678	2,627,784	59.7%
EOW1 S&P 500	21,136	8,923	136.9%	26,764	-21.0%	225,213	32,984	582.8%
EOW1 EMINI S&P 500	527,339	515,961	2.2%	689,964	-23.6%	3,816,542	2,067,554	84.6%
EOW2 S&P 500	68,940	22,189	210.7%	77,082	-10.6%	361,888	78,132	363.2%
EOW2 EMINI S&P 500	549,998	414,137	32.8%	896,775	-38.7%	3,881,496	1,808,936	114.6%
EOW4 EMINI S&P 500	686,275	648,721	5.8%	609,217	12.6%	2,899,551	2,273,812	27.5%

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Metals Futures								
COMEX GOLD	3,631,134	5,312,285	-31.6%	2,692,897	34.8%	16,886,743	22,291,100	-24.2%
E-MINI SILVER	2	1	100.0%	2	0.0%	4	3	33.3%
COMEX MINY GOLD	4,118	10,534	-60.9%	2,311	78.2%	20,315	47,087	-56.9%
COMEX MINY COPPER	724	2,149	-66.3%	1,572	-53.9%	5,077	8,729	-41.8%
COMEX MINY SILVER	832	1,285	-35.3%	1,131	-26.4%	5,327	9,920	-46.3%
COMEX SILVER	883,117	1,172,026	-24.7%	1,388,927	-36.4%	5,659,654	6,300,917	-10.2%
COMEX COPPER	933,004	1,646,623	-43.3%	1,422,926	-34.4%	6,043,887	7,819,854	-22.7%
NYMEX HOT ROLLED STEEL	4,220	3,415	23.6%	4,292	-1.7%	20,843	28,387	-26.6%
NYMEX PLATINUM	239,397	243,442	-1.7%	182,628	31.1%	1,223,101	1,412,344	-13.4%
URANIUM	0	432	-100.0%	77	-100.0%	829	2,259	-63.3%
PALLADIUM	195,880	181,016	8.2%	111,648	75.4%	689,916	717,025	-3.8%
NYMEX IRON ORE FUTURES	1,110	2,353	-52.8%	1,139	-2.5%	14,556	6,204	134.6%
E-MICRO GOLD	22,223	47,828	-53.5%	19,555	13.6%	119,556	170,940	-30.1%
COPPER	995	236	321.6%	509	95.5%	5,757	599	861.1%
SILVER	11,774	0	-	20,066	-41.3%	76,431	0	-
FERROUS PRODUCTS	34	700	-95.1%	0	0.0%	44	1,570	-97.2%
AUSTRALIAN COKE COAL	80	0	0.0%	268	-70.1%	897	15	5,880.0%
IRON ORE	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	424	0	-	189	124.3%	1,402	0	-
ALUMINUM	955	0	-	0	-	955	0	-
Metals Options								
COMEX GOLD	692,487	931,116	-25.6%	716,616	-3.4%	3,488,198	5,350,021	-34.8%
COMEX SILVER	125,040	185,830	-32.7%	146,215	-14.5%	749,713	868,526	-13.7%
COMEX COPPER	780	5,762	-86.5%	1,307	-40.3%	7,536	20,986	-64.1%
NYMEX HOT ROLLED STEEL	0	2,220	-100.0%	0	0.0%	0	7,170	-100.0%
NYMEX PLATINUM	31,413	9,756	222.0%	11,324	177.4%	79,590	111,146	-28.4%
PALLADIUM	15,449	5,700	171.0%	19,706	-21.6%	65,142	74,905	-13.0%
SHORT TERM GOLD	0	0	0.0%	60	-100.0%	90	140	-35.7%
SILVER	134	0	-	5	2,580.0%	139	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	542	240	125.8%	172	215.1%	6,622	3,296	100.9%
GOLD	2,856	0	-	1,282	122.8%	4,138	0	-
Energy Futures								
ETHANOL FWD	1,573	2,599	-39.5%	1,560	0.8%	7,527	30,578	-75.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	1,190	0	0.0%	1,732	-31.3%	13,807	1,210	1,041.1%
NORTHWEST ROCKIES BASIS S	31	20	55.0%	31	0.0%	1,067	199	436.2%
HEATING OIL VS ICE GASOIL	2,920	4,575	-36.2%	7,125	-59.0%	23,655	31,941	-25.9%
FUEL OIL CRACK VS ICE	5,222	10,914	-52.2%	2,776	88.1%	23,972	111,604	-78.5%
FUEL OIL NWE CRACK VS ICE	96	417	-77.0%	420	-77.1%	930	8,652	-89.3%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	908	-100.0%	0	0.0%	104	2,981	-96.5%
NATURAL GAS	38,324	6,537	486.3%	31,398	22.1%	261,576	32,130	714.1%

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Energy Futures								
HTG OIL	0	6,266	-100.0%	43	-100.0%	43	31,316	-99.9%
LTD NAT GAS	114,207	182,721	-37.5%	164,228	-30.5%	996,090	1,065,503	-6.5%
GASOIL MINI CALENDAR SWAP	411	150	174.0%	154	166.9%	1,427	396	260.4%
GASOIL 0.1 ROTTERDAM BARG	0	2	-100.0%	0	0.0%	10	43	-76.7%
N ROCKIES PIPE SWAP	318	0	-	389	-18.3%	707	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,129,943	685,058	64.9%	1,205,176	-6.2%	5,255,188	2,464,436	113.2%
BRENT CALENDAR SWAP	4,860	9,781	-50.3%	6,713	-27.6%	36,236	57,368	-36.8%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 RDAM BRGS VS I	15	155	-90.3%	0	0.0%	723	2,457	-70.6%
GASOIL 0.1 CIF NWE VS ISE	5	70	-92.9%	0	0.0%	15	81	-81.5%
NY H OIL PLATTS VS NYMEX	175	0	0.0%	855	-79.5%	3,585	0	0.0%
MARS (ARGUS) VS WTI SWAP	4,750	0	0.0%	6,669	-28.8%	21,234	1,410	1,406.0%
MARS (ARGUS) VS WTI TRD M	0	150	-100.0%	0	0.0%	450	1,174	-61.7%
WTS (ARGUS) VS WTI TRD MT	390	1,470	-73.5%	1,050	-62.9%	3,958	5,164	-23.4%
SINGAPORE 180CST BALMO	95	167	-43.1%	48	97.9%	360	958	-62.4%
SINGAPORE 380CST BALMO	55	50	10.0%	44	25.0%	343	453	-24.3%
SINGAPORE JET KERO BALMO	0	100	-100.0%	0	0.0%	270	753	-64.1%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	100	-100.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	210	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	383	515	-25.6%	182	110.4%	1,450	2,304	-37.1%
EURO 1% FUEL OIL NEW BALM	25	65	-61.5%	30	-16.7%	144	346	-58.4%
NY HARBOR 1% FUEL OIL BAL	100	100	0.0%	175	-42.9%	901	3,446	-73.9%
GULF COAST 3% FUEL OIL BA	529	1,361	-61.1%	1,422	-62.8%	5,671	8,482	-33.1%
PREMIUM UNLND 10P FOB MED	486	438	11.0%	338	43.8%	1,845	2,329	-20.8%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	49	15	226.7%
GASOIL 0.1 CRG CIF NW VS	0	15	-100.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	0	0	0.0%	130	-100.0%	3,005	545	451.4%
JET FUEL CRG CIF NEW VS I	0	17	-100.0%	27	-100.0%	40	27	48.1%
3.5% FUEL OIL CID MED SWA	20	14	42.9%	0	0.0%	320	95	236.8%
ARGUS PROPAN FAR EST INDE	172	454	-62.1%	286	-39.9%	859	1,705	-49.6%
ULSD 10PPM CIF VS ICE GAS	0	10	-100.0%	0	0.0%	0	40	-100.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	10	-100.0%	0	0.0%	0	10	-100.0%
PJM NILL DA OFF-PEAK	27,755	18,925	46.7%	64,284	-56.8%	167,610	154,732	8.3%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	320	3,326	-90.4%	11,574	-97.2%	28,658	9,609	198.2%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	2,540	-100.0%

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Energy Futures								
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	1,982	-100.0%	0	0.0%	15,759	11,354	38.8%
PJM WESTH DA OFF-PEAK	0	123,718	-100.0%	0	0.0%	301,999	301,680	0.1%
PJM WESTH RT PEAK	9,125	5,615	62.5%	6,300	44.8%	90,039	23,145	289.0%
PJM WESTH RT OFF-PEAK	266,250	217,784	22.3%	60,365	341.1%	724,532	869,511	-16.7%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	6,948	112	6,103.6%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	20	29	-31.0%	51	-60.8%	326	335	-2.7%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	90	160	-43.8%	62	45.2%	388	602	-35.5%
BRENT BALMO SWAP	862	100	762.0%	110	683.6%	2,021	2,121	-4.7%
ICE GASOIL BALMO SWAP	0	1	-100.0%	0	0.0%	33	1	3,200.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	2	-100.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	612	87	603.4%	0	0.0%	612	1,113	-45.0%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	192	329	-41.6%	102	88.2%	635	8,334	-92.4%
EUROPE 1% FUEL OIL NWE CA	109	271	-59.8%	321	-66.0%	1,000	2,570	-61.1%
SINGAPORE FUEL 180CST CAL	3,853	9,667	-60.1%	4,168	-7.6%	24,079	47,891	-49.7%
NYISO G	0	104	-100.0%	0	0.0%	0	5,836	-100.0%
GULF COAST NO.6 FUEL OIL	43,537	55,389	-21.4%	51,327	-15.2%	261,401	354,628	-26.3%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	28	-100.0%	116	2,390	-95.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	0	0.0%
SINGAPORE FUEL OIL SPREAD	373	1,810	-79.4%	505	-26.1%	2,911	9,513	-69.4%
SINGAPORE JET KERO GASOIL	1,330	2,540	-47.6%	2,075	-35.9%	10,551	14,665	-28.1%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	120	64	87.5%	360	-66.7%	480	986	-51.3%
HEATING OIL PHY	2,253,348	2,852,772	-21.0%	2,209,595	2.0%	13,290,591	14,734,128	-9.8%
GASOIL 10PPM CARGOES CIF	3	0	0.0%	0	0.0%	12	8	50.0%
GASOIL 10PPM VS ICE SWAP	56	443	-87.4%	164	-65.9%	661	1,525	-56.7%
NY1% VS GC SPREAD SWAP	7,265	6,483	12.1%	5,945	22.2%	31,762	38,649	-17.8%
SINGAPORE GASOIL BALMO	250	635	-60.6%	1,038	-75.9%	5,425	3,005	80.5%
EUROPEAN NAPHTHA BALMO	238	192	24.0%	393	-39.4%	1,346	1,140	18.1%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	10	10	0.0%
DIESEL 10P BRG FOB RDM VS	6	2	200.0%	2	200.0%	16	119	-86.6%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
ARGUS PROPAN(SAUDI ARAMC	666	1,735	-61.6%	642	3.7%	3,798	5,407	-29.8%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	240	44	445.5%	826	-70.9%	1,106	2,238	-50.6%
MINY HTG OIL	7	6	16.7%	14	-50.0%	56	50	12.0%
WAHA BASIS	60	248	-75.8%	1,104	-94.6%	3,356	2,728	23.0%
MINY NATURAL GAS	23,562	30,332	-22.3%	21,176	11.3%	206,149	156,346	31.9%
SINGAPORE GASOIL SWAP	9,047	13,070	-30.8%	7,663	18.1%	52,207	57,504	-9.2%
UP DOWN GC ULSD VS NMX HO	21,703	51,313	-57.7%	36,712	-40.9%	206,162	288,501	-28.5%
PJM NILL DA PEAK	1,700	1,882	-9.7%	3,541	-52.0%	10,403	10,429	-0.2%
PJM DAYTON DA OFF-PEAK	8,224	38,925	-78.9%	216,459	-96.2%	514,382	206,946	148.6%
LA JET (OPIS) SWAP	1,150	650	76.9%	775	48.4%	5,325	4,600	15.8%
ULSD UP-DOWN BALMO SWP	603	525	14.9%	1,150	-47.6%	12,688	17,620	-28.0%
JET FUEL UP-DOWN BALMO CL	1,315	450	192.2%	3,650	-64.0%	20,120	5,185	288.0%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	1,153	67	1,620.9%	589	95.8%	3,895	2,455	58.7%
ARGUS LLS VS. WTI (ARG) T	10,488	6,066	72.9%	3,640	188.1%	25,994	47,712	-45.5%
JAPAN NAPHTHA BALMO SWAP	65	37	75.7%	37	75.7%	462	334	38.3%
NY 3.0% FUEL OIL (PLATTS	100	123	-18.7%	325	-69.2%	1,455	633	129.9%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	60	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	255	-100.0%
RBOB GASOLINE BALMO CLNDR	1,337	1,734	-22.9%	3,007	-55.5%	5,314	6,229	-14.7%
GASOLINE UP-DOWN BALMO SW	300	325	-7.7%	845	-64.5%	2,415	3,845	-37.2%
TRANSCO ZONE 4 NAT GAS IN	0	720	-100.0%	0	0.0%	0	720	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	240	0	0.0%	0	0.0%	688	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	2,495	0	0.0%	1,892	31.9%	11,028	1,774	521.6%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	1,340	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	180	-100.0%	0	0.0%	1,216	228	433.3%
SOUTH STAR TEX OKLHM KNS	0	272	-100.0%	0	0.0%	0	2,117	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	1,690	-100.0%	0	0.0%	0	2,420	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	16,418	-100.0%
PJM NI HUB 5MW REAL TIME	220,890	184,145	20.0%	108,271	104.0%	558,955	658,732	-15.1%
NYISO ZONE G 5MW D AH O P	0	74,288	-100.0%	18,656	-100.0%	50,955	292,690	-82.6%
NYISO ZONE J 5MW D AH PK	0	5,926	-100.0%	256	-100.0%	5,759	18,748	-69.3%
NYISO ZONE J 5MW D AH O P	0	41,400	-100.0%	0	0.0%	25,240	122,125	-79.3%
PJM COMED 5MW D AH PK	762	0	0.0%	0	0.0%	1,362	1,375	-0.9%
PJM COMED 5MW D AH O PK	14,088	0	0.0%	0	0.0%	24,648	25,025	-1.5%
NEPOOL INTR HUB 5MW D AH	10,479	95,678	-89.0%	7,200	45.5%	162,425	178,338	-8.9%
CIN HUB 5MW REAL TIME PK	7,895	6,644	18.8%	1,759	348.8%	17,845	9,602	85.8%
CIN HUB 5MW D AH PK	16,575	640	2,489.8%	0	0.0%	22,014	4,115	435.0%
NYISO ZONE A 5MW D AH PK	1,024	3,965	-74.2%	1,366	-25.0%	4,915	32,513	-84.9%
NYISO ZONE A 5MW D AH O P	0	116,536	-100.0%	11,907	-100.0%	150,196	303,654	-50.5%
NEPOOL W CNT MASS 5MW D A	0	18,720	-100.0%	0	0.0%	9,392	42,240	-77.8%

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Energy Futures								
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	400	-100.0%	0	0.0%	430	2,172	-80.2%
NEPOOL W CNTR M 5MW D AH	0	1,020	-100.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	256	6,891	-96.3%	2,739	-90.7%	6,798	32,499	-79.1%
PJM AD HUB 5MW REAL TIME	550,583	385,497	42.8%	325,593	69.1%	1,655,250	842,325	96.5%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	304,200	0	0.0%	7,544	3,932.3%	448,064	86,704	416.8%
CIN HUB 5MW REAL TIME O P	93,600	222,800	-58.0%	36,968	153.2%	242,344	384,144	-36.9%
RBOB PHY	3,240,638	3,090,765	4.8%	3,316,923	-2.3%	14,008,177	15,730,489	-10.9%
SING FUEL	0	0	0.0%	0	0.0%	10	140	-92.9%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	1,800	-100.0%	0	0.0%	0	4,354	-100.0%
RBOB VS HEATING OIL SWAP	0	150	-100.0%	225	-100.0%	600	150	300.0%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	36	0	0.0%	0	0.0%	80	235	-66.0%
MINY WTI CRUDE OIL	101,041	165,182	-38.8%	135,747	-25.6%	616,055	672,731	-8.4%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	5,031,297	6,796,204	-26.0%	5,114,750	-1.6%	32,123,927	38,864,812	-17.3%
APPALACHIAN COAL (PHY)	2,942	8,055	-63.5%	1,286	128.8%	13,868	39,740	-65.1%
WTI CALENDAR	28,207	22,154	27.3%	23,908	18.0%	146,430	192,461	-23.9%
HENRY HUB BASIS SWAP	19,844	4,260	365.8%	3,596	451.8%	42,868	54,244	-21.0%
WTS (ARGUS) VS WTI SWAP	6,225	3,240	92.1%	2,480	151.0%	16,970	3,660	363.7%
PREMIUM UNLEAD 10PPM FOB	16	351	-95.4%	50	-68.0%	248	791	-68.6%
CHICAGO UNL GAS PL VS RBO	0	250	-100.0%	189	-100.0%	238	420	-43.3%
CRUDE OIL PHY	10,282,814	13,824,541	-25.6%	11,466,590	-10.3%	54,473,237	61,261,094	-11.1%
RBOB CALENDAR SWAP	8,603	6,101	41.0%	11,478	-25.0%	45,523	40,905	11.3%
ISO NEW ENGLAND PK LMP	0	22	-100.0%	324	-100.0%	1,246	1,930	-35.4%
LA CARB DIESEL (OPIS)	0	72	-100.0%	0	0.0%	11	275	-96.0%
CHICAGO ETHANOL SWAP	86,892	69,461	25.1%	134,069	-35.2%	594,859	328,440	81.1%
NEW YORK ETHANOL SWAP	1,200	1,083	10.8%	1,895	-36.7%	8,500	6,292	35.1%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	449	782	-42.6%	465	-3.4%	2,189	4,315	-49.3%
JAPAN C&F NAPHTHA SWAP	1,674	1,744	-4.0%	1,012	65.4%	7,069	12,355	-42.8%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	1,708	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	525	2,265	-76.8%	775	-32.3%	3,800	3,405	11.6%
LA CARB DIESEL (OPIS) SWA	1,800	250	620.0%	1,270	41.7%	6,125	7,912	-22.6%
JAPAN C&F NAPHTHA CRACK S	89	0	0.0%	268	-66.8%	535	135	296.3%
LLS (ARGUS) VS WTI SWAP	14,290	15,302	-6.6%	10,664	34.0%	58,304	77,268	-24.5%
MINY RBOB GAS	10	4	150.0%	4	150.0%	25	24	4.2%
RBOB GAS	800	5,473	-85.4%	987	-18.9%	3,276	64,442	-94.9%

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RBOB CRACK SPREAD	1,475	45	3,177.8%	2,191	-32.7%	12,378	3,193	287.7%
RBOB UP-DOWN CALENDAR SW	6,685	4,177	60.0%	10,155	-34.2%	47,770	48,147	-0.8%
NY HARBOR RESIDUAL FUEL 1	6,329	7,750	-18.3%	6,313	0.3%	39,510	86,314	-54.2%
NY HARBOR HEAT OIL SWP	2,752	5,505	-50.0%	3,829	-28.1%	18,438	32,369	-43.0%
LA JET FUEL VS NYM NO 2 H	150	165	-9.1%	210	-28.6%	1,245	657	89.5%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	120	589	-79.6%
MICHIGAN BASIS	0	302	-100.0%	0	0.0%	232	2,950	-92.1%
Sumas Basis Swap	273	493	-44.6%	0	0.0%	1,241	1,467	-15.4%
NGPL MID-CONTINENT	0	1,740	-100.0%	0	0.0%	248	3,688	-93.3%
TEXAS EASTERN ZONE M-3 BA	707	0	0.0%	1,840	-61.6%	10,119	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,270	672	89.0%	2,742	-53.7%	12,206	9,449	29.2%
NORTHEN NATURAL GAS VENTL	60	104	-42.3%	180	-66.7%	904	112	707.1%
DOMINION TRANSMISSION INC	4,900	0	0.0%	1,812	170.4%	33,449	1,836	1,721.8%
TCO BASIS SWAP	30,432	0	0.0%	0	0.0%	31,144	0	0.0%
CIG BASIS	0	1,028	-100.0%	248	-100.0%	916	1,620	-43.5%
PJM DAILY	20	0	0.0%	75	-73.3%	343	240	42.9%
COLUMBIA GULF ONSHORE	1,825	0	0.0%	0	0.0%	10,599	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	3,424	0	0.0%
HENRY HUB SWING FUTURE	0	1,200	-100.0%	0	0.0%	806	1,200	-32.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	20,594	4,436	364.2%	3,596	472.7%	46,638	54,420	-14.3%
WAHA INDEX SWAP FUTURE	210	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	100	-100.0%	10	-100.0%	79	688	-88.5%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	2,285	2,976	-23.2%	1,736	31.6%	9,680	14,990	-35.4%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	8	18	-55.6%	27	-70.4%	198	330	-40.0%
EUROPE 3.5% FUEL OIL RDAM	9,531	9,192	3.7%	6,483	47.0%	39,800	41,543	-4.2%
EUROPE 3.5% FUEL OIL MED	18	14	28.6%	15	20.0%	691	266	159.8%
PANHANDLE BASIS SWAP FUTU	661	1,449	-54.4%	61	983.6%	1,863	8,236	-77.4%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0.0%	0	640	-100.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	60	-100.0%	764	744	2.7%
NYISO A	2,022	682	196.5%	0	0.0%	3,871	8,872	-56.4%
NYISO J	0	148	-100.0%	362	-100.0%	660	3,029	-78.2%
GULF COAST JET VS NYM 2 H	5,935	39,183	-84.9%	24,846	-76.1%	174,102	198,672	-12.4%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	1,000	-90.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	24	-100.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	24	-100.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	628	210	199.0%	580	8.3%	3,467	1,126	207.9%
GASOIL CALENDAR SWAP	32	63	-49.2%	5	540.0%	181	1,017	-82.2%
EURO GASOIL 10 CAL SWAP	2	0	0.0%	0	0.0%	7	381	-98.2%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	7,585	26,170	-71.0%	9,520	-20.3%	40,724	183,755	-77.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
BRENT FINANCIAL FUTURES	1,235	35,289	-96.5%	5,447	-77.3%	21,177	176,549	-88.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	6,750	2,670	152.8%
WTI-BRENT CALENDAR SWAP	14,864	26,721	-44.4%	15,870	-6.3%	85,149	116,470	-26.9%
DATED TO FRONTLINE BRENT	1,905	3,800	-49.9%	0	0.0%	4,359	15,546	-72.0%
ICE BRENT DUBAI SWAP	150	1,590	-90.6%	300	-50.0%	1,215	12,038	-89.9%
GASOIL CRACK SPREAD CALEN	1,284	7,267	-82.3%	1,802	-28.7%	14,706	35,148	-58.2%
EUROPEAN NAPHTHA CRACK SP	7,391	12,211	-39.5%	9,818	-24.7%	48,384	48,505	-0.2%
EURO GASOIL 10PPM VS ICE	57	278	-79.5%	109	-47.7%	471	2,878	-83.6%
JET CIF NWE VS ICE	92	202	-54.5%	157	-41.4%	565	1,231	-54.1%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	69	-100.0%
SINGAPORE GASOIL VS ICE	8,705	2,795	211.4%	4,270	103.9%	28,167	28,305	-0.5%
NATURAL GAS PEN SWP	285,062	506,005	-43.7%	336,681	-15.3%	2,526,366	3,294,604	-23.3%
WESTERN RAIL DELIVERY PRB	3,050	8,655	-64.8%	4,275	-28.7%	18,040	33,740	-46.5%
EASTERN RAIL DELIVERY CSX	6,411	11,730	-45.3%	6,348	1.0%	33,727	46,885	-28.1%
EUROPE DATED BRENT SWAP	2,883	1,539	87.3%	3,842	-25.0%	16,581	6,377	160.0%
TC5 RAS TANURA TO YOKOHAM	0	425	-100.0%	0	0.0%	5	899	-99.4%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	5	-100.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	55	20	175.0%	145	-62.1%	230	610	-62.3%
PJM OFF-PEAK LMP SWAP FUT	630	1,454	-56.7%	158	298.7%	2,778	63,612	-95.6%
NYISO A OFF-PEAK	240	240	0.0%	0	0.0%	1,040	2,908	-64.2%
NYISO G OFF-PEAK	0	118	-100.0%	0	0.0%	50	7,705	-99.4%
NYISO J OFF-PEAK	0	110	-100.0%	0	0.0%	0	628	-100.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	546	-100.0%	1,062	5,734	-81.5%
AEP-DAYTON HUB OFF-PEAK M	190	274	-30.7%	32	493.8%	298	1,410	-78.9%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	390	744	-47.6%	598	-34.8%	1,070	3,416	-68.7%
FUELOIL SWAP:CARGOES VS.B	492	1,331	-63.0%	497	-1.0%	3,836	7,008	-45.3%
EAST/WEST FUEL OIL SPREAD	594	1,010	-41.2%	510	16.5%	3,779	7,934	-52.4%
SINGAPORE 380CST FUEL OIL	3,155	3,710	-15.0%	3,092	2.0%	18,527	17,328	6.9%
SINGAPORE JET KEROSENE SW	5,028	5,754	-12.6%	5,886	-14.6%	31,320	29,333	6.8%
SINGAPORE NAPHTHA SWAP	150	0	0.0%	0	0.0%	1,350	1,004	34.5%
SONAT BASIS SWAP FUTURE	0	0	0.0%	1,520	-100.0%	3,496	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	600	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	240	-100.0%	0	0.0%	0	3,890	-100.0%
ANR LOUISIANA BASIS SWAP	0	90	-100.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	360	-100.0%	0	0.0%	0	1,214	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	120	82	46.3%	44	172.7%	252	1,554	-83.8%
GULF COAST ULSD CALENDAR	606	14	4,228.6%	1,481	-59.1%	5,749	4,126	39.3%
GULF COAST ULSD CRACK SPR	744	770	-3.4%	1,540	-51.7%	7,812	8,658	-9.8%
HENRY HUB SWAP	308,948	929,769	-66.8%	265,370	16.4%	2,671,353	6,500,251	-58.9%
DUBAI CRUDE OIL CALENDAR	1,328	82	1,519.5%	2,903	-54.3%	9,305	9,495	-2.0%
USGC UNL 87 CRACK SPREAD	925	250	270.0%	475	94.7%	3,225	1,910	68.8%
NYH NO 2 CRACK SPREAD CAL	3,754	2,364	58.8%	1,827	105.5%	12,796	10,019	27.7%
NO 2 UP-DOWN SPREAD CALEN	0	500	-100.0%	100	-100.0%	725	3,700	-80.4%
SINGAPORE MOGAS 92 UNLEAD	600	1,275	-52.9%	899	-33.3%	2,774	3,250	-14.6%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
ETHANOL T2 FOB ROTT INCL DU	2,270	2,017	12.5%	2,085	8.9%	11,056	7,602	45.4%
SINGAPORE MOGAS 92 UNLEAD	12,413	8,617	44.1%	9,370	32.5%	47,636	54,746	-13.0%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	1,707	285	498.9%	1,056	61.6%	3,728	1,075	246.8%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	0	0.0%	0	475	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	3,850	50	7,600.0%	3,850	0.0%	19,900	3,525	464.5%
JET AV FUEL (P) CAR FM ICE GA	20	0	0.0%	15	33.3%	85	54	57.4%
FUEL OIL (PLATS) CAR CM	0	20	-100.0%	0	0.0%	13	187	-93.0%
FUEL OIL (PLATS) CAR CN	4	19	-78.9%	16	-75.0%	83	105	-21.0%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	100	-100.0%
NY ULSD (ARGUS) VS HEATING	23	403	-94.3%	251	-90.8%	4,084	13,200	-69.1%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	11,742	30,768	-61.8%	1,082	985.2%	78,054	196,433	-60.3%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	2,210	0	0.0%	0	0.0%	4,160	558	645.5%
PETRO OUTRIGHT EURO	9,270	8,986	3.2%	9,251	0.2%	42,962	38,421	11.8%
GAS EURO-BOB OXY NWE BARG	28,872	14,662	96.9%	30,523	-5.4%	137,975	114,805	20.2%
GAS EURO-BOB OXY NWE BARG	7,397	6,561	12.7%	7,881	-6.1%	40,922	53,240	-23.1%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM F	29	44	-34.1%	6	383.3%	140	430	-67.4%
MONT BELVIEU NORMAL BUTAN	12,343	7,573	63.0%	9,908	24.6%	51,663	43,797	18.0%
MONT BELVIEU ETHANE 5 DECI	800	4,269	-81.3%	1,625	-50.8%	7,605	10,098	-24.7%
MONT BELVIEU LDH PROPANE 5	11,947	11,622	2.8%	10,144	17.8%	60,574	60,327	0.4%
EUROPEAN GASOIL (ICE)	0	14,537	-100.0%	0	0.0%	0	40,181	-100.0%
ERCOT NORTH ZMCPE 5MW OF	0	2,000	-100.0%	2,040	-100.0%	143,405	28,840	397.2%
ERCOT NORTH ZMCPE 5MW PE	0	100	-100.0%	105	-100.0%	8,889	3,260	172.7%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	200	-100.0%	0	0.0%	0	1,910	-100.0%
MONT BELVIEU NORMAL BUTAN	868	271	220.3%	452	92.0%	2,237	1,847	21.1%
MONT BELVIEU ETHANE OPIS B	0	0	0.0%	0	0.0%	40	35	14.3%
MONT BELVIEU NATURAL GASO	437	174	151.1%	475	-8.0%	1,831	726	152.2%
MONT BELVIEU LDH PROPANE C	165	17	870.6%	172	-4.1%	3,216	2,261	42.2%
CONWAY NORMAL BUTANE (OPI	134	210	-36.2%	30	346.7%	164	285	-42.5%
CONWAY NATURAL GASOLINE (60	0	0.0%	30	100.0%	135	48	181.3%
CONWAY PROPANE 5 DECIMALS	1,234	1,539	-19.8%	1,956	-36.9%	7,357	4,203	75.0%
PETROCHEMICALS	4,262	5,047	-15.6%	3,593	18.6%	16,527	20,046	-17.6%
MONT BELVIEU NATURAL GASO	4,689	2,596	80.6%	3,193	46.9%	20,072	13,842	45.0%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	0	28,080	-100.0%	0	0.0%	0	28,080	-100.0%
ELEC MISO PEAK	0	1,750	-100.0%	0	0.0%	100	2,410	-95.9%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	325	0	0.0%	0	0.0%	325	100	225.0%

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Energy Futures								
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
EURO 3.5% FUEL OIL M CRK	5	0	-	0	0.0%	100	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,380	3,700	-8.6%	2,673	26.4%	29,042	24,463	18.7%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	182	1,108	-83.6%	316	-42.4%	2,462	2,728	-9.8%
PETRO CRK&SPRD EURO	4,602	4,044	13.8%	3,999	15.1%	20,018	31,756	-37.0%
GRP THREE UNL GS (PLT) VS	2,050	1,010	103.0%	1,918	6.9%	9,518	2,837	235.5%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	1,607	7,621	-78.9%	2,722	-41.0%	27,784	43,134	-35.6%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	400	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	80	270	-70.4%	115	-30.4%	1,649	2,051	-19.6%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	210	0	0.0%	0	0.0%	11,003	0	0.0%
SINGAPORE GASOIL CALENDAR	2,063	0	-	795	159.5%	5,682	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	11,075	8,309	33.3%	15,014	-26.2%	59,560	26,065	128.5%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	1,613	1,490	8.3%
CRUDE OIL SPRDS	0	40	-100.0%	0	0.0%	0	735	-100.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	2,040	-100.0%	34,928	27,040	29.2%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	124	-100.0%
MJC FUT	150	0	0.0%	100	50.0%	330	0	0.0%
PETRO CRCKS & SPRDS NA	26,402	31,983	-17.4%	30,740	-14.1%	146,229	171,869	-14.9%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	633	-100.0%
NAT GAS BASIS SWAP	217	0	-	0	0.0%	4,452	0	-
MCCLOSKEY RCH BAY COAL	16,660	15,355	8.5%	31,936	-47.8%	151,941	75,393	101.5%
NGPL TEX/OK	212	1,500	-85.9%	1,540	-86.2%	6,795	3,200	112.3%
MNC FUT	5,097	2,159	136.1%	5,137	-0.8%	24,539	8,050	204.8%
MCCLOSKEY ARA ARGS COAL	94,081	65,505	43.6%	145,966	-35.5%	612,152	346,530	76.7%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	10,863	100	10,763.0%
ONTARIO POWER SWAPS	47,612	66,660	-28.6%	9,550	398.6%	59,772	125,545	-52.4%
INDIANA MISO	1,598	13,845	-88.5%	112,614	-98.6%	115,944	71,225	62.8%
SINGAPORE GASOIL	2,079	2,144	-3.0%	2,476	-16.0%	13,414	7,773	72.6%
PETRO CRCKS & SPRDS ASIA	32	656	-95.1%	192	-83.3%	288	5,162	-94.4%
EMMISSIONS	0	0	0.0%	0	0.0%	0	10	-100.0%

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	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,704	494	244.9%	2,176	-21.7%	10,683	4,305	148.2%
NYISO CAPACITY	209	55	280.0%	60	248.3%	623	294	111.9%
PETROLEUM PRODUCTS	592	493	20.1%	242	144.6%	2,042	948	115.4%
EURO-DENOMINATED PETRO P	0	0	0.0%	85	-100.0%	125	70	78.6%
COAL SWAP	2,290	500	358.0%	975	134.9%	7,875	2,940	167.9%
MGN1 SWAP FUT	75	0	0.0%	102	-26.5%	383	335	14.3%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	620	425	45.9%	900	-31.1%	5,265	3,005	75.2%
UCM FUT	10	49	-79.6%	330	-97.0%	408	49	732.7%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	197,400	640	30,743.8%	4,920	3,912.2%	323,080	640	50,381.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	46	20	130.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	25	-100.0%	389	180	116.1%
MGF FUT	50	0	0.0%	0	0.0%	50	10	400.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	124	1,340	-90.7%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	178,770	0	0.0%
EMC FUTURE	0	0	-	0	0.0%	0	0	-
ELECTRICITY ERCOT PEAK	0	0	-	105	-100.0%	105	0	-
MINI RBOB V. EBOBARG NWE BF	540	0	-	740	-27.0%	2,973	0	-
CANADIAN LIGHT SWEET OIL	630	0	-	90	600.0%	1,485	0	-
MINI RBOB V. EBOB(ARGUS) NW	260	0	-	1,116	-76.7%	2,153	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
MINI GAS EUROBOB OXY NWE A	555	0	-	1,152	-51.8%	3,201	0	-
3.5% FUEL OIL CIF BALMO S	15	0	-	0	0.0%	15	0	-

Energy Options

ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	1,080	360	200.0%	2,250	-52.0%	3,330	1,080	208.3%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	180	360	-50.0%	180	0.0%	360	1,080	-66.7%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	21,931	41,821	-47.6%	23,415	-6.3%	90,827	225,089	-59.6%
BRENT CALENDAR SWAP	71,002	27,762	155.8%	29,085	144.1%	219,142	164,133	33.5%
SINGAPORE JET FUEL CALEND	50	1,878	-97.3%	1,325	-96.2%	2,275	15,608	-85.4%
ROTTERDAM 3.5%FUEL OIL CL	530	1,794	-70.5%	295	79.7%	2,546	6,554	-61.2%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	640	-100.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	52,660	38,161	38.0%	55,582	-5.3%	301,980	244,259	23.6%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,982	3,067	-35.4%	4,323	-54.2%	28,212	27,482	2.7%
RBOB PHY	36,360	39,594	-8.2%	38,221	-4.9%	212,488	239,183	-11.2%
NATURAL GAS PHY	1,568,088	2,247,567	-30.2%	1,553,966	0.9%	12,217,415	11,462,575	6.6%
CRUDE OIL APO	72,247	56,910	26.9%	42,527	69.9%	289,790	313,600	-7.6%
NATURAL GAS 3 M CSO FIN	12,786	9,296	37.5%	7,900	61.8%	41,136	76,131	-46.0%
NATURAL GAS 1 M CSO FIN	11,927	67,475	-82.3%	5,898	102.2%	600,735	338,299	77.6%
WTI CRUDE OIL 1 M CSO FI	94,050	54,150	73.7%	122,535	-23.2%	468,410	329,410	42.2%
CRUDE OIL PHY	1,948,903	3,198,542	-39.1%	2,169,732	-10.2%	10,803,802	14,154,055	-23.7%
RBOB CALENDAR SWAP	15,241	7,059	115.9%	6,416	137.5%	55,458	53,174	4.3%
RBOB 1MO CAL SPD OPTIONS	0	700	-100.0%	0	0.0%	2,525	1,900	32.9%
ISO NEW ENGLAND PK LMP	0	40	-100.0%	0	0.0%	0	1,220	-100.0%
NY HARBOR HEAT OIL SWP	15,384	19,233	-20.0%	16,643	-7.6%	93,058	107,455	-13.4%
PJM MONTHLY	0	0	0.0%	0	0.0%	40	2,380	-98.3%
WTI-BRENT BULLET SWAP	61,764	63,050	-2.0%	50,085	23.3%	248,470	288,571	-13.9%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	175	475	-63.2%	0	0.0%	15,475	8,000	93.4%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	151,164	100,192	50.9%	176,353	-14.3%	746,187	725,793	2.8%
WTI 6 MONTH CALENDAR OPTI	100	0	0.0%	4,400	-97.7%	9,032	1,000	803.2%
WTI 12 MONTH CALENDAR OPT	600	3,350	-82.1%	1,600	-62.5%	2,200	3,850	-42.9%
NYMEX EUROPEAN GASOIL APO	60	100	-40.0%	0	0.0%	100	425	-76.5%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	30	14	114.3%	40	-25.0%	235	2,176	-89.2%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	1,819	2,065	-11.9%	2,850	-36.2%	16,094	22,301	-27.8%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	1,580	1,460	8.2%	1,240	27.4%	5,240	8,164	-35.8%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	60	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	80	940	-91.5%	1,040	-92.3%	4,520	5,200	-13.1%
CRUDE OIL OUTRIGHTS	300	0	0.0%	900	-66.7%	2,400	6,320	-62.0%
APPALACHIAN COAL	80	350	-77.1%	100	-20.0%	740	825	-10.3%
NATURAL GAS 6 M CSO FIN	0	300	-100.0%	0	0.0%	35,328	49,413	-28.5%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	294	24	1,125.0%	79	272.2%	895	1,150	-22.2%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	75	200	-62.5%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	500	-100.0%	0	0.0%	150	2,000	-92.5%
BRENT 1 MONTH CAL	200	0	0.0%	0	0.0%	200	566	-64.7%
ETHANOL SWAP	10,061	4,896	105.5%	9,551	5.3%	49,685	40,305	23.3%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	447	-100.0%	822	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	300	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
MCCLOSKEY RCH BAY COAL	0	225	-100.0%	0	0.0%	240	315	-23.8%
MCCLOSKEY ARA ARG5 COAL	0	225	-100.0%	1,110	-100.0%	11,660	2,360	394.1%
SHORT TERM	3,600	1,800	100.0%	500	620.0%	5,150	10,660	-51.7%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	1,650	3,465	-52.4%	1,050	57.1%	5,275	24,075	-78.1%
COAL API4 INDEX	50	0	0.0%	165	-69.7%	315	0	0.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	125	25	400.0%	350	-64.3%	1,285	285	350.9%
EURO-DENOMINATED PETRO P	30	0	0.0%	75	-60.0%	675	70	864.3%
COAL SWAP	45	385	-88.3%	20	125.0%	1,050	3,325	-68.4%
DAILY CRUDE OIL	1,000	0	0.0%	2,000	-50.0%	6,400	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	150	-100.0%	0	0.0%	0	300	-100.0%
GASOLINE	0	0	-	699	-100.0%	699	0	-
PJM ELECTRIC	6	0	-	0	-	6	0	-
FX Futures								
AUSTRALIAN DOLLAR	1,286,675	3,113,695	-58.7%	1,309,877	-1.8%	8,147,295	11,382,875	-28.4%
BRITISH POUND	1,592,222	2,678,476	-40.6%	1,415,595	12.5%	9,586,065	12,906,296	-25.7%
BRAZIL REAL	34,942	43,976	-20.5%	22,450	55.6%	151,512	204,776	-26.0%
CANADIAN DOLLAR	917,198	1,770,892	-48.2%	903,831	1.5%	5,953,768	7,999,996	-25.6%
E-MINI EURO FX	59,708	85,686	-30.3%	63,292	-5.7%	433,511	481,834	-10.0%
EURO FX	3,338,280	6,055,849	-44.9%	3,046,562	9.6%	19,321,395	29,692,103	-34.9%
E-MINI JAPANESE YEN	8,056	37,784	-78.7%	10,516	-23.4%	63,171	170,462	-62.9%
JAPANESE YEN	2,285,122	4,431,724	-48.4%	2,335,068	-2.1%	14,144,929	20,769,506	-31.9%
MEXICAN PESO	611,971	1,030,941	-40.6%	662,590	-7.6%	3,755,643	4,428,342	-15.2%
NEW ZEALND DOLLAR	202,016	388,715	-48.0%	206,456	-2.2%	1,225,844	1,584,298	-22.6%
NKR/USD CROSS RATE	874	1,009	-13.4%	453	92.9%	3,889	4,474	-13.1%
RUSSIAN RUBLE	20,279	22,289	-9.0%	12,702	59.7%	102,854	100,411	2.4%
S.AFRICAN RAND	4,688	10,367	-54.8%	5,624	-16.6%	30,517	66,062	-53.8%
SWISS FRANC	607,284	1,084,976	-44.0%	535,773	13.3%	3,228,911	4,043,089	-20.1%
AD/CD CROSS RATES	63	147	-57.1%	69	-8.7%	409	454	-9.9%
AD/JY CROSS RATES	3,560	3,183	11.8%	3,731	-4.6%	19,800	11,556	71.3%
AD/NE CROSS RATES	269	78	244.9%	60	348.3%	562	237	137.1%
BP/JY CROSS RATES	6,129	2,229	175.0%	1,418	332.2%	18,979	10,082	88.2%
BP/SF CROSS RATES	233	57	308.8%	97	140.2%	1,173	721	62.7%
CD/JY CROSS RATES	131	35	274.3%	227	-42.3%	985	418	135.6%
EC/AD CROSS RATES	796	1,222	-34.9%	511	55.8%	4,446	4,676	-4.9%
EC/CD CROSS RATES	4,229	485	772.0%	4,471	-5.4%	15,190	2,919	420.4%
EC/NOK CROSS RATES	114	315	-63.8%	62	83.9%	527	619	-14.9%
EC/SEK CROSS RATES	116	0	0.0%	425	-72.7%	3,768	363	938.0%
EFX/BP CROSS RATES	37,443	41,252	-9.2%	32,485	15.3%	251,752	361,185	-30.3%
EFX/JY CROSS RATES	34,383	88,663	-61.2%	37,670	-8.7%	225,329	514,890	-56.2%
EFX/SF CROSS RATES	20,794	44,934	-53.7%	15,992	30.0%	145,069	203,687	-28.8%
SF/JY CROSS RATES	3	2	50.0%	0	0.0%	10	1,630	-99.4%
SKR/USD CROSS RATES	569	2,220	-74.4%	834	-31.8%	3,557	5,069	-29.8%

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FX Futures								
CZECK KORUNA (US)	2	1,535	-99.9%	24	-91.7%	26	3,542	-99.3%
CZECK KORUNA (EC)	0	1,394	-100.0%	0	0.0%	2	3,164	-99.9%
HUNGARIAN FORINT (US)	65	2,210	-97.1%	6	983.3%	193	7,363	-97.4%
HUNGARIAN FORINT (EC)	0	4,152	-100.0%	37	-100.0%	372	13,106	-97.2%
POLISH ZLOTY (US)	1,439	1,454	-1.0%	410	251.0%	10,999	8,260	33.2%
POLISH ZLOTY (EC)	1,479	1,485	-0.4%	3,063	-51.7%	23,766	16,918	40.5%
SHEKEL	565	793	-28.8%	239	136.4%	3,636	3,632	0.1%
RMB USD	540	3,718	-85.5%	1,392	-61.2%	6,252	6,127	2.0%
RMB EURO	0	0	-	0	0.0%	0	0	-
KOREAN WON	222	191	16.2%	177	25.4%	1,325	1,825	-27.4%
TURKISH LIRA	741	6,833	-89.2%	928	-20.2%	7,807	24,532	-68.2%
TURKISH LIRA (EU)	655	4,417	-85.2%	76	761.8%	4,982	17,555	-71.6%
E-MICRO EUR/USD	126,983	195,270	-35.0%	120,588	5.3%	844,678	971,208	-13.0%
E-MICRO GBP/USD	17,289	26,608	-35.0%	19,835	-12.8%	143,591	197,193	-27.2%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	9	-77.8%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	3	0	0.0%	5	-40.0%	17	38	-55.3%
E-MICRO AUD/USD	24,419	44,339	-44.9%	26,450	-7.7%	179,457	125,572	42.9%
MICRO CAD/USD	6,742	6,735	0.1%	7,618	-11.5%	63,233	24,620	156.8%
MICRO CHF/USD	3,937	7,741	-49.1%	3,493	12.7%	21,894	33,044	-33.7%
MICRO JYP/USD	6,687	21,834	-69.4%	7,091	-5.7%	64,807	80,169	-19.2%
INDIAN RUPEE	6,395	24,181	-73.6%	3,394	88.4%	22,719	49,433	-54.0%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
USDZAR	105	0	-	146	-28.1%	1,047	0	-
EURO QUARTERLY VARIANCE F	0	0	-	0	0.0%	0	0	-
FX Options								
AUSTRALIAN DOLLAR	92,568	231,538	-60.0%	95,093	-2.7%	597,592	707,385	-15.5%
BRITISH POUND	192,939	111,610	72.9%	138,701	39.1%	1,096,518	623,227	75.9%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	97,027	99,526	-2.5%	99,446	-2.4%	556,416	429,773	29.5%
EURO FX	475,461	525,555	-9.5%	365,090	30.2%	2,245,531	2,810,546	-20.1%
JAPANESE YEN	208,127	372,075	-44.1%	181,243	14.8%	1,033,172	1,778,706	-41.9%
MEXICAN PESO	105	1,045	-90.0%	87	20.7%	249	2,142	-88.4%
NEW ZEALND DOLLAR	124	1	12,300.0%	70	77.1%	268	25	972.0%
RUSSIAN RUBLE	1,142	593	92.6%	1,053	8.5%	2,295	1,186	93.5%
SWISS FRANC	23,393	23,272	0.5%	17,506	33.6%	106,023	66,419	59.6%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	2,502	-100.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	669	3,379	-80.2%	1,007	-33.6%	6,244	17,508	-64.3%
EURO FX (EU)	3,916	3,960	-1.1%	5,772	-32.2%	24,812	33,950	-26.9%
SWISS FRANC (EU)	471	535	-12.0%	216	118.1%	1,465	3,554	-58.8%
CANADIAN DOLLAR (EU)	944	847	11.5%	357	164.4%	2,649	6,638	-60.1%
BRITISH POUND (EU)	374	1,262	-70.4%	295	26.8%	5,075	10,681	-52.5%
AUSTRALIAN DLR (EU)	182	1,050	-82.7%	454	-59.9%	1,765	3,093	-42.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CORN	4,613,453	4,937,677	-6.6%	6,996,160	-34.1%	30,787,128	28,455,991	8.2%
SOYBEAN	2,914,636	3,522,905	-17.3%	4,191,925	-30.5%	19,503,667	19,428,753	0.4%
SOYBEAN MEAL	1,138,305	1,558,286	-27.0%	1,711,209	-33.5%	7,696,379	8,100,422	-5.0%
SOYBEAN OIL	1,450,240	1,831,573	-20.8%	2,058,544	-29.6%	9,450,336	10,198,353	-7.3%
OATS	11,938	16,891	-29.3%	18,113	-34.1%	98,599	120,532	-18.2%
ROUGH RICE	11,135	14,123	-21.2%	22,644	-50.8%	77,859	130,597	-40.4%
WHEAT	2,389,107	1,872,716	27.6%	3,184,796	-25.0%	14,011,456	11,384,520	23.1%
MINI CORN	11,453	15,850	-27.7%	15,872	-27.8%	74,240	91,694	-19.0%
MINI SOYBEAN	21,045	23,945	-12.1%	25,340	-16.9%	125,002	129,499	-3.5%
MINI WHEAT	8,750	4,155	110.6%	9,038	-3.2%	40,737	36,874	10.5%
LIVE CATTLE	1,139,290	1,189,737	-4.2%	847,657	34.4%	5,608,586	5,970,571	-6.1%
FEEDER CATTLE	133,506	116,948	14.2%	146,874	-9.1%	735,005	805,673	-8.8%
LEAN HOGS	892,977	1,100,627	-18.9%	760,629	17.4%	4,876,020	4,758,060	2.5%
LUMBER	13,365	23,349	-42.8%	14,563	-8.2%	67,586	124,553	-45.7%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	22,764	24,403	-6.7%	23,084	-1.4%	142,023	122,871	15.6%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,228	821	171.4%	2,059	8.2%	12,760	3,230	295.0%
BUTTER CS	3,333	2,344	42.2%	1,653	101.6%	14,864	9,475	56.9%
CLASS IV MILK	2,236	502	345.4%	1,516	47.5%	16,884	4,050	316.9%
DRY WHEY	888	616	44.2%	1,129	-21.3%	4,851	4,865	-0.3%
GSCI EXCESS RETURN FUT	2,584	374	590.9%	5	51,580.0%	50,702	2,503	1,925.6%
GOLDMAN SACHS	21,308	24,047	-11.4%	22,859	-6.8%	116,542	136,470	-14.6%
ETHANOL	20,168	30,116	-33.0%	24,319	-17.1%	104,242	168,481	-38.1%
HDD WEATHER	0	0	0.0%	50	-100.0%	5,039	8,087	-37.7%
CDD WEATHER	2,730	1,201	127.3%	100	2,630.0%	2,830	1,621	74.6%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	400	0	0.0%
CDD SEASONAL STRIP	100	300	-66.7%	0	0.0%	100	300	-66.7%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,250	3,300	-62.1%
CAT WEATHER EUROPEAN	0	100	-100.0%	100	-100.0%	100	3,050	-96.7%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	50	-100.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	1,200	-100.0%	100	-100.0%	600	3,300	-81.8%
HOUSING INDEX	18	17	5.9%	14	28.6%	78	69	13.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	5,506	3,682	49.5%	10,777	-48.9%	72,526	106,358	-31.8%
COTTON	65	63	3.2%	99	-34.3%	293	360	-18.6%
COCOA TAS	11	4	175.0%	35	-68.6%	61	106	-42.5%
COFFEE	55	75	-26.7%	16	243.8%	116	206	-43.7%
SUGAR 11	116	125	-7.2%	31	274.2%	235	521	-54.9%
GRAIN BASIS SWAPS	52	1,879	-97.2%	0	0.0%	52	27,891	-99.8%
USD CRUDE PALM OIL	0	120	-100.0%	0	0.0%	0	840	-100.0%
CASH-SETTLED CHEESE	4,221	2,240	88.4%	4,816	-12.4%	21,925	13,796	58.9%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,250	-36.7%
FERTILIZER PRODUCS	1,105	665	66.2%	1,120	-1.3%	5,430	3,950	37.5%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	26,144	16,248	60.9%
WHEAT HRW	0	341,653	-100.0%	0	0.0%	0	1,017,741	-100.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	-	0	0.0%	872	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
MALAYSIAN PALM SWAP	3,480	0	-	3,640	-4.4%	14,740	0	-
Commodities and Alternative Investments								
Options								
CORN	1,505,956	1,944,420	-22.5%	1,518,468	-0.8%	7,848,555	9,756,869	-19.6%
SOYBEAN	1,166,250	1,378,350	-15.4%	1,273,049	-8.4%	5,644,917	5,730,122	-1.5%
SOYBEAN MEAL	178,906	125,968	42.0%	151,203	18.3%	766,617	646,021	18.7%
SOYBEAN OIL	162,658	111,183	46.3%	121,953	33.4%	691,664	674,427	2.6%
SOYBEAN CRUSH	78	349	-77.7%	87	-10.3%	955	1,418	-32.7%
OATS	2,096	2,356	-11.0%	644	225.5%	11,043	12,915	-14.5%
ROUGH RICE	1,465	498	194.2%	1,375	6.5%	6,093	7,594	-19.8%
WHEAT	672,501	370,621	81.5%	553,378	21.5%	2,892,967	2,190,922	32.0%
LIVE CATTLE	304,537	235,891	29.1%	238,561	27.7%	1,362,096	1,316,675	3.4%
FEEDER CATTLE	24,440	17,402	40.4%	20,140	21.4%	101,342	97,831	3.6%
LEAN HOGS	273,141	129,327	111.2%	283,776	-3.7%	1,384,140	612,127	126.1%
LUMBER	1,031	2,078	-50.4%	1,291	-20.1%	6,495	5,908	9.9%
MILK	20,341	19,999	1.7%	23,563	-13.7%	134,198	120,142	11.7%
MLK MID	90	16	462.5%	63	42.9%	452	297	52.2%
NFD MILK	1,254	379	230.9%	879	42.7%	5,223	1,131	361.8%
BUTTER CS	1,508	1,762	-14.4%	425	254.8%	3,382	6,690	-49.4%
CLASS IV MILK	1,495	313	377.6%	1,496	-0.1%	11,045	4,206	162.6%
DRY WHEY	362	616	-41.2%	60	503.3%	1,434	1,377	4.1%
HDD WEATHER	0	0	0.0%	0	0.0%	4,775	1,616	195.5%
CDD WEATHER	1,000	400	150.0%	0	0.0%	1,000	700	42.9%
HDD SEASONAL STRIP	0	0	0.0%	500	-100.0%	1,075	0	0.0%
CDD SEASONAL STRIP	2,500	5,560	-55.0%	21,000	-88.1%	29,500	27,560	7.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	800	1,000	-20.0%
CAT WEATHER EUROPEAN	0	0	-	4,500	-100.0%	7,500	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	500	-100.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	35	0	-	0	-	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	25,507	26,355	-3.2%	8,153	212.9%	50,071	70,683	-29.2%
SOYBN NEARBY+2 CAL SPRD	361	51	607.8%	3,781	-90.5%	5,390	153	3,422.9%
WHEAT NEARBY+2 CAL SPRD	7,627	1,837	315.2%	9,402	-18.9%	28,234	12,548	125.0%
JULY-DEC CORN CAL SPRD	18,895	22,401	-15.7%	16,556	14.1%	80,222	69,649	15.2%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	10,236	24,017	-57.4%	13,726	-25.4%	38,177	50,977	-25.1%
JULY-DEC WHEAT CAL SPRD	897	2,026	-55.7%	1,473	-39.1%	4,808	6,104	-21.2%
JULY-JULY WHEAT CAL SPRD	177	66	168.2%	199	-11.1%	669	460	45.4%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	0	211	-100.0%	0	0.0%	362	856	-57.7%
SOYMEAL NEARBY+2 CAL SPRD	0	5	-100.0%	0	0.0%	0	5	-100.0%
SBIN HURR	0	750	-100.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	1,567	1,998	-21.6%	833	88.1%	9,073	9,816	-7.6%
SOY OIL NEARBY+2 CAL SPRD	0	283	-100.0%	180	-100.0%	1,681	904	86.0%
DEC-DEC CORN CAL SPRD	30	220	-86.4%	10	200.0%	259	220	17.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
JULY-DEC SOY OIL CAL SPRD	0	49	-100.0%	0	0.0%	225	446	-49.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC SO	2,155	60	3,491.7%	29	7,331.0%	2,245	180	1,147.2%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	100	-100.0%
NOV-JULY SOYBEAN CAL SPRD	41	0	0.0%	0	0.0%	41	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	5	-100.0%	0	0.0%	0	5	-100.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	15,648	-100.0%	0	0.0%	0	30,654	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	355	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
NOV-DEC SOYBEAN CSO	0	0	-	600	-100.0%	650	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	130,489,673	143,898,691	-9.3%	98,003,100	33.1%	551,716,384	506,888,351	8.8%
Equity Index Futures	37,368,519	52,125,106	-28.3%	47,313,315	-21.0%	230,563,910	242,189,138	-4.8%
Metals Futures	5,930,023	8,624,325	-31.2%	5,850,137	1.4%	30,775,294	38,816,953	-20.7%
Energy Futures	25,365,260	31,609,866	-19.8%	26,142,592	-3.0%	137,323,135	154,845,040	-11.3%
FX Futures	11,276,415	21,296,091	-47.0%	10,823,813	4.2%	68,241,669	96,540,340	-29.3%
Commodities and Alternative Invest	14,842,168	16,665,379	-10.9%	20,100,886	-26.2%	93,770,317	91,399,081	2.6%
TOTAL FUTURES	225,272,058	274,219,458	-17.8%	208,233,843	8.2%	1,112,390,709	1,130,678,903	-1.6%
TOTAL OPTIONS GROUP								
Equity Index Options	8,190,579	8,879,649	-7.8%	10,429,404	-21.5%	49,054,117	35,148,007	39.6%
Interest Rate Options	28,987,414	27,486,102	5.5%	27,495,665	5.4%	143,458,230	97,838,494	46.6%
Metals Options	868,701	1,140,624	-23.8%	896,687	-3.1%	4,401,208	6,436,190	-31.6%
Energy Options	4,159,214	6,000,400	-30.7%	4,334,947	-4.1%	26,608,696	28,979,316	-8.2%
FX Options	1,097,442	1,378,750	-20.4%	906,390	21.1%	5,680,084	6,497,335	-12.6%
Commodities and Alternative Invest	4,389,137	4,443,970	-1.2%	4,271,353	2.8%	21,140,280	21,474,138	-1.6%
TOTAL OPTIONS	47,692,487	49,329,495	-3.3%	48,334,446	-1.3%	250,342,615	196,373,480	27.5%
TOTAL COMBINED								
Interest Rate	159,477,087	171,384,793	-6.9%	125,498,765	27.1%	695,174,614	604,726,845	15.0%
Equity Index	45,559,098	61,004,755	-25.3%	57,742,719	-21.1%	279,618,027	277,337,145	0.8%
Metals	6,798,724	9,764,949	-30.4%	6,746,824	0.8%	35,176,502	45,253,143	-22.3%
Energy	29,524,474	37,610,266	-21.5%	30,477,539	-3.1%	163,931,831	183,824,356	-10.8%
FX	12,373,857	22,674,841	-45.4%	11,730,203	5.5%	73,921,753	103,037,675	-28.3%
Commodities and Alternative Invest	19,231,305	21,109,349	-8.9%	24,372,239	-21.1%	114,910,597	112,873,219	1.8%
GRAND TOTAL	272,964,545	323,548,953	-15.6%	256,568,289	6.4%	1,362,733,324	1,327,052,383	2.7%

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