



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	11	4	175.0%	35	-68.6%	61	106	-42.5%
COFFEE	KT	55	75	-26.7%	16	243.8%	116	206	-43.7%
COTTON	TT	65	63	3.2%	99	-34.3%	293	360	-18.6%
SUGAR 11	YO	116	125	-7.2%	31	274.2%	235	521	-54.9%
Energy Futures									
CRUDE OIL PHY	CL	10,282,814	13,824,541	-25.6%	11,466,590	-10.3%	54,473,237	61,261,094	-11.1%
CRUDE OIL	WS	7,585	26,170	-71.0%	9,520	-20.3%	40,724	183,755	-77.8%
MINY WTI CRUDE OIL	QM	101,041	165,182	-38.8%	135,747	-25.6%	616,055	672,731	-8.4%
BRENT OIL LAST DAY	BZ	1,129,943	685,058	64.9%	1,205,176	-6.2%	5,255,188	2,464,436	113.2%
HEATING OIL PHY	HO	2,253,348	2,852,772	-21.0%	2,209,595	2.0%	13,290,591	14,734,128	-9.8%
HTG OIL	BH	0	6,266	-100.0%	43	-100.0%	43	31,316	-99.9%
MINY HTG OIL	QH	7	6	16.7%	14	-50.0%	56	50	12.0%
RBOB PHY	RB	3,240,638	3,090,765	4.8%	3,316,923	-2.3%	14,008,177	15,730,489	-10.9%
MINY RBOB GAS	QU	10	4	150.0%	4	150.0%	25	24	4.2%
NATURAL GAS	HP	38,324	6,537	486.3%	31,398	22.1%	261,576	32,130	714.1%
LTD NAT GAS	HH	114,207	182,721	-37.5%	164,228	-30.5%	996,090	1,065,503	-6.5%
MINY NATURAL GAS	QG	23,562	30,332	-22.3%	21,176	11.3%	206,149	156,346	31.9%
PJM MONTHLY	JM	1,270	672	89.0%	2,742	-53.7%	12,206	9,449	29.2%
NATURAL GAS PHY	NG	5,031,297	6,796,204	-26.0%	5,114,750	-1.6%	32,123,927	38,864,812	-17.3%
RBOB GAS	RT	800	5,473	-85.4%	987	-18.9%	3,276	64,442	-94.9%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	20	14	42.9%	0	0.0%	320	95	236.8%
3.5% FUEL OIL CIF BALMO S	8D	15	0	-	0	0.0%	15	0	-
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	180	0	0.0%
AEP-DAYTON HUB MTHLY	VM	390	744	-47.6%	598	-34.8%	1,070	3,416	-68.7%
AEP-DAYTON HUB OFF-PEAK M	VP	190	274	-30.7%	32	493.8%	298	1,410	-78.9%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	124	-100.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	6,948	112	6,103.6%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	90	-100.0%	0	0.0%	0	183	-100.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	120	589	-79.6%
APPALACHIAN COAL (PHY)	QL	2,942	8,055	-63.5%	1,286	128.8%	13,868	39,740	-65.1%



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Energy Futures									
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	10,488	6,066	72.9%	3,640	188.1%	25,994	47,712	-45.5%
ARGUS PROPAN FAR EST INDE	7E	172	454	-62.1%	286	-39.9%	859	1,705	-49.6%
ARGUS PROPAN(SAUDI ARAMCO)	9N	666	1,735	-61.6%	642	3.7%	3,798	5,407	-29.8%
BRENT BALMO SWAP	J9	862	100	762.0%	110	683.6%	2,021	2,121	-4.7%
BRENT CALENDAR SWAP	CY	4,860	9,781	-50.3%	6,713	-27.6%	36,236	57,368	-36.8%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	255	-100.0%
BRENT CFD SWAP	6W	0	0	0.0%	130	-100.0%	3,005	545	451.4%
BRENT FINANCIAL FUTURES	BB	1,235	35,289	-96.5%	5,447	-77.3%	21,177	176,549	-88.0%
BRENT OIL	NBZ	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	630	0	-	90	600.0%	1,485	0	-
CARBON CER EURO	VA	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	325	0	0.0%	0	0.0%	325	100	225.0%
CENTERPOINT BASIS SWAP	PW	0	908	-100.0%	0	0.0%	104	2,981	-96.5%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	86,892	69,461	25.1%	134,069	-35.2%	594,859	328,440	81.1%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	46	20	130.0%
CHICAGO ULSD PL VS HO SPR	5C	182	1,108	-83.6%	316	-42.4%	2,462	2,728	-9.8%
CHICAGO UNL GAS PL VS RBO	3C	0	250	-100.0%	189	-100.0%	238	420	-43.3%
CIG BASIS	CI	0	1,028	-100.0%	248	-100.0%	916	1,620	-43.5%
CINERGY HUB OFF-PEAK MONT	EJ	120	82	46.3%	44	172.7%	252	1,554	-83.8%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	120	64	87.5%	360	-66.7%	480	986	-51.3%
CIN HUB 5MW D AH O PK	K2	304,200	0	0.0%	7,544	3,932.3%	448,064	86,704	416.8%
CIN HUB 5MW D AH PK	H5	16,575	640	2,489.8%	0	0.0%	22,014	4,115	435.0%
CIN HUB 5MW REAL TIME O P	H4	93,600	222,800	-58.0%	36,968	153.2%	242,344	384,144	-36.9%
CIN HUB 5MW REAL TIME PK	H3	7,895	6,644	18.8%	1,759	348.8%	17,845	9,602	85.8%
COAL SWAP	ACM	405	0	-	135	200.0%	885	0	-
COAL SWAP	CMC	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	SSI	1,885	500	277.0%	840	124.4%	6,990	2,940	137.8%
COLUMB GULF MAINLINE NG B	5Z	2,495	0	0.0%	1,892	31.9%	11,028	1,774	521.6%
COLUMBIA GULF MAIN NAT G	L2	240	0	0.0%	0	0.0%	688	0	0.0%

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Energy Futures									
COLUMBIA GULF ONSHORE	GL	1,825	0	0.0%	0	0.0%	10,599	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	60	0	0.0%	30	100.0%	135	48	181.3%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	134	210	-36.2%	30	346.7%	164	285	-42.5%
CONWAY PROPANE 5 DECIMALS SWAP	8K	1,234	1,539	-19.8%	1,956	-36.9%	7,357	4,203	75.0%
CRUDE OIL LAST DAY	26	0	0	-	0	0.0%	83	0	-
CRUDE OIL OUTRIGHTS	42	227	629	-63.9%	460	-50.7%	3,773	3,194	18.1%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	100	-100.0%	100	625	-84.0%
CRUDE OIL OUTRIGHTS	WCC	1,380	6,992	-80.3%	2,162	-36.2%	23,911	39,315	-39.2%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	40	-100.0%	0	0.0%	0	295	-100.0%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	0	2,560	-100.0%
DAILY PJM	AOR	0	0	-	0	0.0%	1,440	0	-
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	PDJ	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	-	0	0.0%	4,240	0	-
DAILY PJM	PWP	0	0	-	0	0.0%	63	0	-
DAILY PJM	WOR	0	0	-	0	0.0%	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	2,210	0	0.0%	0	0.0%	4,160	558	645.5%
DATED TO FRONTLINE BRENT	FY	1,905	3,800	-49.9%	0	0.0%	4,359	15,546	-72.0%
DIESEL 10P BRG FOB RDM VS	7X	6	2	200.0%	2	200.0%	16	119	-86.6%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	LSE	0	0	-	0	0.0%	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	4,900	0	0.0%	1,812	170.4%	33,449	1,836	1,721.8%
DUBAI CRUDE OIL BALMO	BI	210	0	0.0%	0	0.0%	252	200	26.0%
DUBAI CRUDE OIL CALENDAR	DC	1,328	82	1,519.5%	2,903	-54.3%	9,305	9,495	-2.0%
EASTERN RAIL DELIVERY CSX	QX	6,411	11,730	-45.3%	6,348	1.0%	33,727	46,885	-28.1%

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Energy Futures									
EAST/WEST FUEL OIL SPREAD	EW	594	1,010	-41.2%	510	16.5%	3,779	7,934	-52.4%
EIA FLAT TAX ONHWAY DIESE	A5	1,153	67	1,620.9%	589	95.8%	3,895	2,455	58.7%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	1,613	1,490	8.3%
ELEC ERCOT OFF PEAK	ERU	0	0	-	2,040	-100.0%	2,040	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	32,888	27,040	21.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	1,750	-100.0%	0	0.0%	100	2,410	-95.9%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	28,080	-100.0%	0	0.0%	0	28,080	-100.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	-	105	-100.0%	105	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	-	0	0.0%	0	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	10	-100.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	2,000	-100.0%	2,040	-100.0%	143,405	28,840	397.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	100	-100.0%	105	-100.0%	8,889	3,260	172.7%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,270	2,017	12.5%	2,085	8.9%	11,056	7,602	45.4%
EURO 1% FUEL OIL NEW BALM	KX	25	65	-61.5%	30	-16.7%	144	346	-58.4%
EURO 3.5% FUEL OIL M CRK	FL	5	0	-	0	0.0%	100	0	-
EURO 3.5% FUEL OIL RDAM B	KR	383	515	-25.6%	182	110.4%	1,450	2,304	-37.1%
EURO 3.5% FUEL OIL SPREAD	FK	628	210	199.0%	580	8.3%	3,467	1,126	207.9%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	-	0	0.0%	5	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	85	-100.0%	120	10	1,100.0%
EURO GASOIL 10 CAL SWAP	GT	2	0	0.0%	0	0.0%	7	381	-98.2%
EURO GASOIL 10PPM VS ICE	ET	57	278	-79.5%	109	-47.7%	471	2,878	-83.6%
EUROPE 1% FUEL OIL NWE CA	UF	109	271	-59.8%	321	-66.0%	1,000	2,570	-61.1%

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Energy Futures									
EUROPE 1% FUEL OIL RDAM C	UH	8	18	-55.6%	27	-70.4%	198	330	-40.0%
EUROPE 3.5% FUEL OIL MED	UI	18	14	28.6%	15	20.0%	691	266	159.8%
EUROPE 3.5% FUEL OIL RDAM	UV	9,531	9,192	3.7%	6,483	47.0%	39,800	41,543	-4.2%
EUROPEAN GASOIL (ICE)	7F	0	14,537	-100.0%	0	0.0%	0	40,181	-100.0%
EUROPEAN NAPHTHA BALMO	KZ	238	192	24.0%	393	-39.4%	1,346	1,140	18.1%
EUROPEAN NAPHTHA CRACK SPR	EN	7,391	12,211	-39.5%	9,818	-24.7%	48,384	48,505	-0.2%
EUROPE DATED BRENT SWAP	UB	2,883	1,539	87.3%	3,842	-25.0%	16,581	6,377	160.0%
EUROPE JET KERO NWE CALSW	UJ	36	0	0.0%	0	0.0%	80	235	-66.0%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	-	0	0	0.0%
EURO NAPHTHA CALSWAP	UN	2,285	2,976	-23.2%	1,736	31.6%	9,680	14,990	-35.4%
EURO PROPANE CIF ARA SWA	PS	449	782	-42.6%	465	-3.4%	2,189	4,315	-49.3%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	600	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FRC	0	0	-	0	0.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	0.0%	0	60	-100.0%
FUEL OIL CRACK VS ICE	FO	5,222	10,914	-52.2%	2,776	88.1%	23,972	111,604	-78.5%
FUEL OIL NWE CRACK VS ICE	FI	96	417	-77.0%	420	-77.1%	930	8,652	-89.3%
FUEL OIL (PLATS) CAR CM	1W	0	20	-100.0%	0	0.0%	13	187	-93.0%
FUEL OIL (PLATS) CAR CN	1X	4	19	-78.9%	16	-75.0%	83	105	-21.0%
FUELOIL SWAP:CARGOES VS.B	FS	492	1,331	-63.0%	497	-1.0%	3,836	7,008	-45.3%
GAS EURO-BOB OXY NWE BARGES	7H	7,397	6,561	12.7%	7,881	-6.1%	40,922	53,240	-23.1%
GAS EURO-BOB OXY NWE BARGES CRK	7K	28,872	14,662	96.9%	30,523	-5.4%	137,975	114,805	20.2%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	20	29	-31.0%	51	-60.8%	326	335	-2.7%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	5	70	-92.9%	0	0.0%	15	81	-81.5%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	15	-100.0%	0	0.0%	0	15	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	15	155	-90.3%	0	0.0%	723	2,457	-70.6%
GASOIL 0.1 ROTTERDAM BARG	VL	0	2	-100.0%	0	0.0%	10	43	-76.7%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	49	15	226.7%
GASOIL 10PPM CARGOES CIF	TY	3	0	0.0%	0	0.0%	12	8	50.0%

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Commodity		VOLUME MAY 2014	VOLUME MAY 2013	% CHG	VOLUME APR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures									
GASOIL 10PPM VS ICE SWAP	TP	56	443	-87.4%	164	-65.9%	661	1,525	-56.7%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	10	0	0.0%
GASOIL CALENDAR SWAP	GX	32	63	-49.2%	5	540.0%	181	1,017	-82.2%
GASOIL CRACK SPREAD CALEN	GZ	1,284	7,267	-82.3%	1,802	-28.7%	14,706	35,148	-58.2%
GASOIL MINI CALENDAR SWAP	QA	411	150	174.0%	154	166.9%	1,427	396	260.4%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	1,708	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	300	325	-7.7%	845	-64.5%	2,415	3,845	-37.2%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	25	-100.0%	389	180	116.1%
GRP THREE ULSD(PLT)VS HEA	A6	3,380	3,700	-8.6%	2,673	26.4%	29,042	24,463	18.7%
GRP THREE UNL GS (PLT) VS	A8	2,050	1,010	103.0%	1,918	6.9%	9,518	2,837	235.5%
GULF COAST 3% FUEL OIL BA	VZ	529	1,361	-61.1%	1,422	-62.8%	5,671	8,482	-33.1%
GULF COAST GASOLINE CLNDR	GS	0	100	-100.0%	10	-100.0%	79	688	-88.5%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	192	329	-41.6%	102	88.2%	635	8,334	-92.4%
GULF COAST JET VS NYM 2 H	ME	5,935	39,183	-84.9%	24,846	-76.1%	174,102	198,672	-12.4%
GULF COAST NO.6 FUEL OIL	MF	40,695	50,150	-18.9%	48,955	-16.9%	246,404	337,059	-26.9%
GULF COAST NO.6 FUEL OIL	MG	2,842	5,239	-45.8%	2,372	19.8%	14,997	17,569	-14.6%
GULF COAST ULSD CALENDAR	LY	606	14	4,228.6%	1,481	-59.1%	5,749	4,126	39.3%
GULF COAST ULSD CRACK SPR	GY	744	770	-3.4%	1,540	-51.7%	7,812	8,658	-9.8%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	0	0.0%	400	0	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	0.0%	0	28	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	2,920	4,575	-36.2%	7,125	-59.0%	23,655	31,941	-25.9%
HENRY HUB BASIS SWAP	HB	19,844	4,260	365.8%	3,596	451.8%	42,868	54,244	-21.0%
HENRY HUB INDEX SWAP FUTU	IN	20,594	4,436	364.2%	3,596	472.7%	46,638	54,420	-14.3%
HENRY HUB SWAP	NN	308,948	929,769	-66.8%	265,370	16.4%	2,671,353	6,500,251	-58.9%
HENRY HUB SWING FUTURE	SN	0	1,200	-100.0%	0	0.0%	806	1,200	-32.8%
HOUSTON SHIP CHANNEL BASI	NH	1,190	0	0.0%	1,732	-31.3%	13,807	1,210	1,041.1%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	150	1,590	-90.6%	300	-50.0%	1,215	12,038	-89.9%
ICE GASOIL BALMO SWAP	U9	0	1	-100.0%	0	0.0%	33	1	3,200.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	11,742	30,768	-61.8%	1,082	985.2%	78,054	196,433	-60.3%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	13,845	-100.0%	112,551	-100.0%	112,551	43,165	160.7%
INDIANA MISO	PDM	574	0	0.0%	63	811.1%	769	1,275	-39.7%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	1,024	0	0.0%	0	0.0%	2,624	1,495	75.5%
INDONESIAN COAL	MCC	620	425	45.9%	900	-31.1%	5,265	3,005	75.2%
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	546	-100.0%	1,062	5,734	-81.5%
ISO NEW ENGLAND PK LMP	NI	0	22	-100.0%	324	-100.0%	1,246	1,930	-35.4%
JAPAN C&F NAPHTHA CRACK S	JB	89	0	0.0%	268	-66.8%	535	135	296.3%
JAPAN C&F NAPHTHA SWAP	JA	1,674	1,744	-4.0%	1,012	65.4%	7,069	12,355	-42.8%
JAPAN NAPHTHA BALMO SWAP	E6	65	37	75.7%	37	75.7%	462	334	38.3%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	20	0	0.0%	15	33.3%	85	54	57.4%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	0	69	-100.0%
JET CIF NWE VS ICE	JC	92	202	-54.5%	157	-41.4%	565	1,231	-54.1%
JET FUEL BRG FOB RDM VS I	9Q	0	10	-100.0%	0	0.0%	0	10	-100.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	17	-100.0%	27	-100.0%	40	27	48.1%
JET FUEL UP-DOWN BALMO CL	1M	1,315	450	192.2%	3,650	-64.0%	20,120	5,185	288.0%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	72	-100.0%	0	0.0%	11	275	-96.0%
LA CARB DIESEL (OPIS) SWA	KL	1,800	250	620.0%	1,270	41.7%	6,125	7,912	-22.6%
LA CARBOB GASOLINE(OPIS)S	JL	525	2,265	-76.8%	775	-32.3%	3,800	3,405	11.6%
LA JET FUEL VS NYM NO 2 H	MQ	150	165	-9.1%	210	-28.6%	1,245	657	89.5%
LA JET (OPIS) SWAP	JS	1,150	650	76.9%	775	48.4%	5,325	4,600	15.8%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	1,800	-100.0%	0	0.0%	0	4,354	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	14,290	15,302	-6.6%	10,664	34.0%	58,304	77,268	-24.5%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	4,750	0	0.0%	6,669	-28.8%	21,234	1,410	1,406.0%
MARS (ARGUS) VS WTI TRD M	YV	0	150	-100.0%	0	0.0%	450	1,174	-61.7%
MCCLOSKEY ARA ARGS COAL	MTF	94,081	65,505	43.6%	145,966	-35.5%	612,152	346,530	76.7%
MCCLOSKEY RCH BAY COAL	MFF	16,660	15,355	8.5%	31,936	-47.8%	151,941	75,393	101.5%

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Energy Futures									
MGF FUT	MGF	50	0	0.0%	0	0.0%	50	10	400.0%
MGN1 SWAP FUT	MGN	75	0	0.0%	102	-26.5%	383	335	14.3%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	0	2,080	-100.0%
MICHIGAN BASIS	NF	0	302	-100.0%	0	0.0%	232	2,950	-92.1%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	24	-100.0%	24	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	24	-100.0%	24	0	0.0%
MICHIGAN MISO	HMO	187,200	0	-	4,664	3,913.7%	308,784	0	-
MICHIGAN MISO	HMW	10,200	640	1,493.8%	256	3,884.4%	14,296	640	2,133.8%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	555	0	-	1,152	-51.8%	3,201	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	540	0	-	740	-27.0%	2,973	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	260	0	-	1,116	-76.7%	2,153	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	150	0	0.0%	100	50.0%	330	0	0.0%
MNC FUT	MNC	5,097	2,159	136.1%	5,137	-0.8%	24,539	8,050	204.8%
MONT BELVIEU ETHANE 5 DECIMAL	C0	800	4,269	-81.3%	1,625	-50.8%	7,605	10,098	-24.7%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	0	0.0%	40	35	14.3%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	11,947	11,622	2.8%	10,144	17.8%	60,574	60,327	0.4%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	165	17	870.6%	172	-4.1%	3,216	2,261	42.2%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	4,689	2,596	80.6%	3,193	46.9%	20,072	13,842	45.0%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	437	174	151.1%	475	-8.0%	1,831	726	152.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	12,343	7,573	63.0%	9,908	24.6%	51,663	43,797	18.0%
MONT BELVIEU NORMAL BUTANE BALMO	8J	868	271	220.3%	452	92.0%	2,237	1,847	21.1%
NAT GAS BASIS SWAP	TZ6	217	0	-	0	0.0%	4,452	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	648	434	49.3%
NATURAL GAS PEN SWP	NP	285,062	506,005	-43.7%	336,681	-15.3%	2,526,366	3,294,604	-23.3%
NCN FUT	NCN	0	0	0.0%	0	-	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	9,736	92,766	-89.5%	5,925	64.3%	156,927	174,077	-9.9%
NEPOOL INTR HUB 5MW D AH	U6	743	2,912	-74.5%	1,275	-41.7%	5,498	4,261	29.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	149	-100.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
NEPOOL NEW HAMP 5MW D AH	U3	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL RHD ISLD 5MW D AH	U4	210	0.0%	0	0.0%	11,003	0	0.0%	
NEPOOL RHODE IL 5MW D AH	U5	0	0.0%	0	0.0%	178,770	0	0.0%	
NEPOOL SE MASS 5MW D AH O	P5	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL SE MASS 5MW D AH P	P4	0	0.0%	0	0.0%	0	0	0.0%	
NEPOOL W CNT MASS 5MW D A	L9	0	18,720	-100.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL W CNTR M 5MW D AH	R6	0	1,020	-100.0%	0	0.0%	508	2,310	-78.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	-	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	0	500	-100.0%
NEW YORK ETHANOL SWAP	EZ	1,200	1,083	10.8%	1,895	-36.7%	8,500	6,292	35.1%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	140	-100.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	0	1,740	-100.0%	0	0.0%	248	3,688	-93.3%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	212	1,500	-85.9%	1,540	-86.2%	6,795	3,200	112.3%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	240	44	445.5%	826	-70.9%	1,106	2,238	-50.6%
NO 2 UP-DOWN SPREAD CALEN	UT	0	500	-100.0%	100	-100.0%	725	3,700	-80.4%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	60	104	-42.3%	180	-66.7%	904	112	707.1%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	28	-100.0%	116	2,390	-95.1%
NORTHWEST ROCKIES BASIS S	NR	31	20	55.0%	31	0.0%	1,067	199	436.2%
N ROCKIES PIPE SWAP	XR	318	0	-	389	-18.3%	707	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	-	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	7,265	6,483	12.1%	5,945	22.2%	31,762	38,649	-17.8%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	60	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	100	123	-18.7%	325	-69.2%	1,455	633	129.9%
NY HARBOR 1% FUEL OIL BAL	VK	100	100	0.0%	175	-42.9%	901	3,446	-73.9%
NY HARBOR HEAT OIL SWP	MP	2,752	5,505	-50.0%	3,829	-28.1%	18,438	32,369	-43.0%
NY HARBOR RESIDUAL FUEL 1	MM	6,329	7,750	-18.3%	6,313	0.3%	39,510	86,314	-54.2%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	100	1,000	-90.0%
NYH NO 2 CRACK SPREAD CAL	HK	3,754	2,364	58.8%	1,827	105.5%	12,796	10,019	27.7%
NY H OIL PLATTS VS NYMEX	YH	175	0	0.0%	855	-79.5%	3,585	0	0.0%

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Energy Futures									
NYISO A	KA	2,022	682	196.5%	0	0.0%	3,871	8,872	-56.4%
NYISO A OFF-PEAK	KB	240	240	0.0%	0	0.0%	1,040	2,908	-64.2%
NYISO CAPACITY	NNC	15	43	-65.1%	60	-75.0%	125	85	47.1%
NYISO CAPACITY	NRS	194	12	1,516.7%	0	0.0%	498	209	138.3%
NYISO G	KG	0	104	-100.0%	0	0.0%	0	5,836	-100.0%
NYISO G OFF-PEAK	KH	0	118	-100.0%	0	0.0%	50	7,705	-99.4%
NYISO J	KJ	0	148	-100.0%	362	-100.0%	660	3,029	-78.2%
NYISO J OFF-PEAK	KK	0	110	-100.0%	0	0.0%	0	628	-100.0%
NYISO ZONE A 5MW D AH O P	K4	0	116,536	-100.0%	11,907	-100.0%	150,196	303,654	-50.5%
NYISO ZONE A 5MW D AH PK	K3	1,024	3,965	-74.2%	1,366	-25.0%	4,915	32,513	-84.9%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	16,418	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	0	400	-100.0%	0	0.0%	430	2,172	-80.2%
NYISO ZONE G 5MW D AH O P	D2	0	74,288	-100.0%	18,656	-100.0%	50,955	292,690	-82.6%
NYISO ZONE G 5MW D AH PK	T3	256	6,891	-96.3%	2,739	-90.7%	6,798	32,499	-79.1%
NYISO ZONE J 5MW D AH O P	D4	0	41,400	-100.0%	0	0.0%	25,240	122,125	-79.3%
NYISO ZONE J 5MW D AH PK	D3	0	5,926	-100.0%	256	-100.0%	5,759	18,748	-69.3%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	100	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	3,850	50	7,600.0%	3,850	0.0%	19,900	3,525	464.5%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	75	10	650.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	-	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	30	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	23	403	-94.3%	251	-90.8%	4,084	13,200	-69.1%
ONEOK OKLAHOMA NG BASIS	8X	0	180	-100.0%	0	0.0%	1,216	228	433.3%
ONTARIO POWER SWAPS	OFD	80	0	0.0%	0	0.0%	80	400	-80.0%
ONTARIO POWER SWAPS	OFM	46,032	64,104	-28.2%	6,120	652.2%	52,152	116,024	-55.1%
ONTARIO POWER SWAPS	OPD	10	110	-90.9%	30	-66.7%	310	660	-53.0%
ONTARIO POWER SWAPS	OPM	1,490	2,446	-39.1%	3,400	-56.2%	7,230	8,461	-14.5%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	661	1,449	-54.4%	61	983.6%	1,863	8,236	-77.4%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
PERMIAN BASIS SWAP	PM	612	87	603.4%	0	0.0%	612	1,113	-45.0%
PETROCHEMICALS	22	3	45	-93.3%	35	-91.4%	69	241	-71.4%
PETROCHEMICALS	32	43	114	-62.3%	68	-36.8%	515	1,248	-58.7%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	10	-100.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	40	-100.0%
PETROCHEMICALS	8I	642	2,265	-71.7%	270	137.8%	1,539	5,140	-70.1%
PETROCHEMICALS	91	5	67	-92.5%	58	-91.4%	133	361	-63.2%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	144	-100.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	0	0	-	0	0.0%	10	0	-
PETROCHEMICALS	MAS	60	0	-	25	140.0%	210	0	-
PETROCHEMICALS	MBE	1,020	320	218.8%	2,755	-63.0%	9,235	1,830	404.6%
PETROCHEMICALS	MNB	2,489	2,236	11.3%	382	551.6%	4,816	11,031	-56.3%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	13	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	32	500	-93.6%	192	-83.3%	288	1,588	-81.9%
PETRO CRCKS & SPRDS ASIA	STS	0	156	-100.0%	0	0.0%	0	3,561	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	150	-100.0%	0	0.0%	0	150	-100.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	EXR	1,455	1,135	28.2%	1,852	-21.4%	7,240	9,311	-22.2%
PETRO CRCKS & SPRDS NA	FOC	200	475	-57.9%	325	-38.5%	1,680	2,823	-40.5%
PETRO CRCKS & SPRDS NA	GBB	300	0	-	0	-	300	0	-
PETRO CRCKS & SPRDS NA	GCI	450	1,302	-65.4%	1,861	-75.8%	7,772	3,507	121.6%
PETRO CRCKS & SPRDS NA	GCU	13,205	16,357	-19.3%	10,532	25.4%	61,254	88,422	-30.7%
PETRO CRCKS & SPRDS NA	GFC	16	123	-87.0%	62	-74.2%	195	563	-65.4%
PETRO CRCKS & SPRDS NA	HOB	0	1,620	-100.0%	1,626	-100.0%	6,842	5,517	24.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	300	650	-53.8%
PETRO CRCKS & SPRDS NA	NFC	75	0	-	0	-	75	0	-
PETRO CRCKS & SPRDS NA	NFG	255	0	0.0%	25	920.0%	330	300	10.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	1,557	532	192.7%	425	266.4%	3,447	6,514	-47.1%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	RBB	7,564	9,589	-21.1%	12,257	-38.3%	52,719	52,237	0.9%
PETRO CRCKS & SPRDS NA	RVG	1,325	700	89.3%	1,775	-25.4%	4,075	1,725	136.2%
PETRO CRK&SPRD EURO	1NB	2,110	1,472	43.3%	1,720	22.7%	7,680	11,522	-33.3%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	0	50	-100.0%

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Energy Futures									
PETRO CRK&SPRD EURO	43	725	18	3,927.8%	516	40.5%	2,004	795	152.1%
PETRO CRK&SPRD EURO	BFR	10	620	-98.4%	0	0.0%	590	3,943	-85.0%
PETRO CRK&SPRD EURO	BOB	759	475	59.8%	770	-1.4%	3,738	1,863	100.6%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	5	0	0.0%	15	-66.7%	59	23	156.5%
PETRO CRK&SPRD EURO	EPN	30	180	-83.3%	130	-76.9%	405	1,459	-72.2%
PETRO CRK&SPRD EURO	EVC	590	0	-	171	245.0%	2,271	0	-
PETRO CRK&SPRD EURO	FBT	110	955	-88.5%	130	-15.4%	725	10,537	-93.1%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	15	-100.0%	15	431	-96.5%
PETRO CRK&SPRD EURO	GCB	0	20	-100.0%	120	-100.0%	910	20	4,450.0%
PETRO CRK&SPRD EURO	GOC	108	60	80.0%	252	-57.1%	545	345	58.0%
PETRO CRK&SPRD EURO	GRB	0	5	-100.0%	0	0.0%	5	15	-66.7%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	LSU	0	0	-	0	0.0%	15	0	-
PETRO CRK&SPRD EURO	MGB	50	0	0.0%	0	0.0%	50	10	400.0%
PETRO CRK&SPRD EURO	MUD	35	0	0.0%	144	-75.7%	412	348	18.4%
PETRO CRK&SPRD EURO	NBB	0	13	-100.0%	0	0.0%	10	13	-23.1%
PETRO CRK&SPRD EURO	NOB	70	130	-46.2%	16	337.5%	534	262	103.8%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	96	-100.0%	0	0.0%	0	105	-100.0%
PETROLEUM PRODUCTS	D43	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D44	240	0	-	0	0.0%	902	0	-
PETROLEUM PRODUCTS	D53	0	100	-100.0%	0	0.0%	0	100	-100.0%
PETROLEUM PRODUCTS	D62	0	40	-100.0%	0	0.0%	0	40	-100.0%
PETROLEUM PRODUCTS	D63	0	33	-100.0%	0	0.0%	0	33	-100.0%
PETROLEUM PRODUCTS	D64	230	0	-	242	-5.0%	971	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	17	5	240.0%
PETROLEUM PRODUCTS	EWG	122	0	0.0%	0	0.0%	152	50	204.0%
PETROLEUM PRODUCTS	RMG	0	60	-100.0%	0	0.0%	0	420	-100.0%
PETROLEUM PRODUCTS	RMK	0	260	-100.0%	0	0.0%	0	300	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	46	0	0.0%	105	-56.2%	461	200	130.5%
PETROLEUM PRODUCTS ASIA	MJN	1,658	494	235.6%	2,071	-19.9%	10,222	4,105	149.0%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0B	326	60	443.3%	152	114.5%	981	278	252.9%
PETRO OUTRIGHT EURO	0C	30	0	0.0%	40	-25.0%	173	40	332.5%
PETRO OUTRIGHT EURO	0D	4,437	4,854	-8.6%	3,519	26.1%	18,622	17,270	7.8%

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Energy Futures									
PETRO OUTFRIGHT EURO	0E	140	40	250.0%	348	-59.8%	788	82	861.0%
PETRO OUTFRIGHT EURO	0F	1,030	1,084	-5.0%	1,065	-3.3%	6,385	3,444	85.4%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	0	48	-100.0%
PETRO OUTFRIGHT EURO	33	73	145	-49.7%	5	1,360.0%	255	1,016	-74.9%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	680	1,134	-40.0%
PETRO OUTFRIGHT EURO	5L	210	40	425.0%	10	2,000.0%	390	145	169.0%
PETRO OUTFRIGHT EURO	63	131	86	52.3%	285	-54.0%	679	790	-14.1%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7I	869	291	198.6%	1,468	-40.8%	3,235	1,295	149.8%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	25	15	66.7%
PETRO OUTFRIGHT EURO	7R	544	1,139	-52.2%	997	-45.4%	2,879	4,108	-29.9%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	88	5	0	0.0%	21	-76.2%	56	5	1,020.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	0	126	-100.0%	0	0.0%	245	126	94.4%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	0	0.0%	61	20	205.0%
PETRO OUTFRIGHT EURO	EFM	110	52	111.5%	225	-51.1%	769	394	95.2%
PETRO OUTFRIGHT EURO	ENS	65	96	-32.3%	191	-66.0%	881	399	120.8%
PETRO OUTFRIGHT EURO	EWN	110	0	0.0%	25	340.0%	228	15	1,420.0%
PETRO OUTFRIGHT EURO	FBD	0	10	-100.0%	0	0.0%	15	10	50.0%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	60	0	0.0%
PETRO OUTFRIGHT EURO	MBN	810	880	-8.0%	550	47.3%	2,566	1,684	52.4%
PETRO OUTFRIGHT EURO	RBF	20	80	-75.0%	50	-60.0%	260	320	-18.8%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	T0	60	3	1,900.0%	0	0.0%	170	103	65.0%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	490	4,145	-88.2%
PETRO OUTFRIGHT EURO	V0	300	0	0.0%	250	20.0%	1,725	1,535	12.4%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	50	-100.0%	50	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	0	0.0%	294	0	0.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	554	-100.0%	650	-100.0%	956	574	66.6%
PETRO OUTFRIGHT NA	FCB	237	0	0.0%	991	-76.1%	1,783	329	441.9%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTFRIGHT NA	FOM	12	5	140.0%	0	0.0%	12	5	140.0%

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Energy Futures									
PETRO OUTRIGHT NA	GKS	0	50	-100.0%	0	0.0%	0	233	-100.0%
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	0	30	-100.0%
PETRO OUTRIGHT NA	MBL	132	199	-33.7%	106	24.5%	619	815	-24.0%
PETRO OUTRIGHT NA	MEN	760	280	171.4%	1,010	-24.8%	3,955	714	453.9%
PETRO OUTRIGHT NA	MEO	9,833	6,791	44.8%	11,931	-17.6%	51,216	21,986	132.9%
PETRO OUTRIGHT NA	MFD	11	0	0.0%	244	-95.5%	492	88	459.1%
PETRO OUTRIGHT NA	MMF	40	0	0.0%	67	-40.3%	412	141	192.2%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	50	130	-61.5%	15	233.3%	65	230	-71.7%
PETRO OUTRIGHT NA	XER	0	300	-100.0%	0	0.0%	50	900	-94.4%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	539,304	372,213	44.9%	290,490	85.7%	1,570,229	812,642	93.2%
PJM AD HUB 5MW REAL TIME	Z9	11,279	13,284	-15.1%	35,103	-67.9%	85,021	29,683	186.4%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM COMED 5MW D AH O PK	D9	14,088	0	0.0%	0	0.0%	24,648	25,025	-1.5%
PJM COMED 5MW D AH PK	D8	762	0	0.0%	0	0.0%	1,362	1,375	-0.9%
PJM DAILY	JD	20	0	0.0%	75	-73.3%	343	240	42.9%
PJM DAYTON DA OFF-PEAK	R7	8,224	38,925	-78.9%	216,459	-96.2%	514,382	206,946	148.6%
PJM DAYTON DA PEAK	D7	320	3,326	-90.4%	11,574	-97.2%	28,658	9,609	198.2%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	-	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	140,480	0	0.0%

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Energy Futures									
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	7,660	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	5,034	8,194	-38.6%	3,637	38.4%	20,983	16,994	23.5%
PJM NI HUB 5MW REAL TIME	B6	215,856	175,951	22.7%	104,634	106.3%	537,972	641,738	-16.2%
PJM NILL DA OFF-PEAK	L3	27,755	18,925	46.7%	64,284	-56.8%	167,610	154,732	8.3%
PJM NILL DA PEAK	N3	1,700	1,882	-9.7%	3,541	-52.0%	10,403	10,429	-0.2%
PJM OFF-PEAK LMP SWAP FUT	JP	630	1,454	-56.7%	158	298.7%	2,778	63,612	-95.6%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	2,540	-100.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	123,718	-100.0%	0	0.0%	301,999	301,680	0.1%
PJM WESTHDA PEAK	J4	0	1,982	-100.0%	0	0.0%	15,759	11,354	38.8%
PJM WESTH RT OFF-PEAK	N9	266,250	217,784	22.3%	60,365	341.1%	724,532	869,511	-16.7%
PJM WESTH RT PEAK	L1	9,125	5,615	62.5%	6,300	44.8%	90,039	23,145	289.0%
PLASTICS	PGP	80	270	-70.4%	115	-30.4%	1,649	2,035	-19.0%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	16	-100.0%
POLYETHYLENE FUTURES	P6	0	2	-100.0%	0	0.0%	0	14	-100.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLND 10P FOB MED	3G	486	438	11.0%	338	43.8%	1,845	2,329	-20.8%
PREMIUM UNLND 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	16	351	-95.4%	50	-68.0%	248	791	-68.6%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	29	44	-34.1%	6	383.3%	140	430	-67.4%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	0	0.0%	0	475	-100.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	1,707	285	498.9%	1,056	61.6%	3,728	1,075	246.8%
RBOB CALENDAR SWAP	RL	8,603	6,101	41.0%	11,478	-25.0%	45,523	40,905	11.3%
RBOB CRACK SPREAD	RM	1,475	45	3,177.8%	2,191	-32.7%	12,378	3,193	287.7%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	26	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	1,337	1,734	-22.9%	3,007	-55.5%	5,314	6,229	-14.7%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	633	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	6,685	4,177	60.0%	10,155	-34.2%	47,770	48,147	-0.8%
RBOB VS HEATING OIL SWAP	RH	0	150	-100.0%	225	-100.0%	600	150	300.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	0	0.0%	0	640	-100.0%
SINGAPORE 180CST BALMO	BS	95	167	-43.1%	48	97.9%	360	958	-62.4%
SINGAPORE 380CST BALMO	BT	55	50	10.0%	44	25.0%	343	453	-24.3%
SINGAPORE 380CST FUEL OIL	SE	3,155	3,710	-15.0%	3,092	2.0%	18,527	17,328	6.9%
SINGAPORE FUEL 180CST CAL	UA	3,853	9,667	-60.1%	4,168	-7.6%	24,079	47,891	-49.7%
SINGAPORE FUEL OIL SPREAD	SD	373	1,810	-79.4%	505	-26.1%	2,911	9,513	-69.4%
SINGAPORE GASOIL	MTB	90	61	47.5%	35	157.1%	650	181	259.1%
SINGAPORE GASOIL	MTS	1,989	1,633	21.8%	2,441	-18.5%	12,429	5,642	120.3%
SINGAPORE GASOIL	STF	0	0	-	0	0.0%	10	0	-
SINGAPORE GASOIL	STL	0	50	-100.0%	0	0.0%	0	50	-100.0%
SINGAPORE GASOIL	STZ	0	400	-100.0%	0	0.0%	325	1,900	-82.9%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	250	635	-60.6%	1,038	-75.9%	5,425	3,005	80.5%
SINGAPORE GASOIL CALENDAR	MSG	2,063	0	-	795	159.5%	5,682	0	-
SINGAPORE GASOIL SWAP	SG	9,047	13,070	-30.8%	7,663	18.1%	52,207	57,504	-9.2%
SINGAPORE GASOIL VS ICE	GA	8,705	2,795	211.4%	4,270	103.9%	28,167	28,305	-0.5%
SINGAPORE JET KERO BALMO	BX	0	100	-100.0%	0	0.0%	270	753	-64.1%
SINGAPORE JET KERO GASOIL	RK	1,330	2,540	-47.6%	2,075	-35.9%	10,551	14,665	-28.1%
SINGAPORE JET KEROSENE SW	KS	5,028	5,754	-12.6%	5,886	-14.6%	31,320	29,333	6.8%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	200	-100.0%	0	0.0%	0	1,910	-100.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	600	1,275	-52.9%	899	-33.3%	2,774	3,250	-14.6%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	12,413	8,617	44.1%	9,370	32.5%	47,636	54,746	-13.0%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	100	-100.0%	200	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	150	0	0.0%	0	0.0%	1,350	1,004	34.5%
SING FUEL	MSD	0	0	0.0%	0	0.0%	10	140	-92.9%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	114	-100.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	1,520	-100.0%	3,496	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	272	-100.0%	0	0.0%	0	2,117	-100.0%
Sumas Basis Swap	NK	273	493	-44.6%	0	0.0%	1,241	1,467	-15.4%

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Energy Futures									
TC2 ROTTERDAM TO USAC 37K	TM	55	20	175.0%	145	-62.1%	230	610	-62.3%
TC5 RAS TANURA TO YOKOHAM	TH	0	425	-100.0%	0	0.0%	5	899	-99.4%
TCO BASIS SWAP	TC	30,432	0	0.0%	0	0.0%	31,144	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	5	-100.0%	5	310	-98.4%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	124	1,340	-90.7%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	0	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	1,340	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	504	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	707	0	0.0%	1,840	-61.6%	10,119	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	1,690	-100.0%	0	0.0%	0	2,420	-100.0%
TEXAS GAS ZONE SL BASIS S	TB	0	360	-100.0%	0	0.0%	0	1,214	-100.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	122	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	3,424	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	240	-100.0%	0	0.0%	0	3,890	-100.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	720	-100.0%	0	0.0%	0	720	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	0	0.0%	60	-100.0%	764	744	2.7%
TRANSCO ZONE 6 INDEX	IT	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	-	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	10	49	-79.6%	330	-97.0%	408	49	732.7%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	90	160	-43.8%	62	45.2%	388	602	-35.5%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	0	10	-100.0%	0	0.0%	0	40	-100.0%



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Energy Futures									
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	603	525	14.9%	1,150	-47.6%	12,688	17,620	-28.0%
UP DOWN GC ULSD VS NMX HO	LT	21,703	51,313	-57.7%	36,712	-40.9%	206,162	288,501	-28.5%
USGC UNL 87 CRACK SPREAD	RU	925	250	270.0%	475	94.7%	3,225	1,910	68.8%
WAHA BASIS	NW	60	248	-75.8%	1,104	-94.6%	3,356	2,728	23.0%
WAHA INDEX SWAP FUTURE	IY	210	0	0.0%	0	0.0%	210	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	3,050	8,655	-64.8%	4,275	-28.7%	18,040	33,740	-46.5%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	6,750	2,670	152.8%
WTI-BRENT CALENDAR SWAP	BK	14,864	26,721	-44.4%	15,870	-6.3%	85,149	116,470	-26.9%
WTI CALENDAR	CS	28,207	22,154	27.3%	23,908	18.0%	146,430	192,461	-23.9%
WTS (ARGUS) VS WTI SWAP	FF	6,225	3,240	92.1%	2,480	151.0%	16,970	3,660	363.7%
WTS (ARGUS) VS WTI TRD MT	FH	390	1,470	-73.5%	1,050	-62.9%	3,958	5,164	-23.4%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	-	0	0	0.0%
APPALACHIAN COAL	6K	80	350	-77.1%	100	-20.0%	740	825	-10.3%
BRENT 1 MONTH CAL	AA	200	0	0.0%	0	0.0%	200	566	-64.7%
BRENT CALENDAR SWAP	BA	71,002	27,762	155.8%	29,085	144.1%	219,142	164,133	33.5%
BRENT OIL LAST DAY	BE	11,816	13,026	-9.3%	13,020	-9.2%	43,548	73,078	-40.4%
BRENT OIL LAST DAY	OS	10,115	28,795	-64.9%	10,395	-2.7%	47,279	152,011	-68.9%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	640	-100.0%	0	0.0%	0	2,140	-100.0%
COAL API2 INDEX	CLA	75	0	0.0%	100	-25.0%	835	160	421.9%
COAL API2 INDEX	CQA	50	25	100.0%	250	-80.0%	450	125	260.0%
COAL API4 INDEX	RLA	50	0	-	65	-23.1%	215	0	-
COAL API4 INDEX	RQA	0	0	0.0%	100	-100.0%	100	0	0.0%
COAL SWAP	CPF	40	0	0.0%	15	166.7%	505	100	405.0%
COAL SWAP	RPF	5	385	-98.7%	5	0.0%	545	3,225	-83.1%
CRUDE OIL 1MO	WA	151,164	100,192	50.9%	176,353	-14.3%	746,187	725,793	2.8%
CRUDE OIL APO	AO	72,247	56,910	26.9%	42,527	69.9%	289,790	313,600	-7.6%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	300	0	0.0%	300	0.0%	600	1,280	-53.1%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	600	-100.0%	1,800	5,040	-64.3%
CRUDE OIL PHY	CD	0	2,200	-100.0%	800	-100.0%	5,050	6,050	-16.5%
CRUDE OIL PHY	LC	2,375	11,716	-79.7%	9,965	-76.2%	51,504	62,189	-17.2%

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Energy Options									
CRUDE OIL PHY	LO	1,934,024	3,184,626	-39.3%	2,155,858	-10.3%	10,731,635	14,085,816	-23.8%
CRUDE OIL PHY	LO1	317	0	-	875	-63.8%	1,192	0	-
CRUDE OIL PHY	LO2	2,505	0	-	214	1,070.6%	2,719	0	-
CRUDE OIL PHY	LO3	2,679	0	-	100	2,579.0%	2,779	0	-
CRUDE OIL PHY	LO4	4,319	0	-	1,920	124.9%	6,239	0	-
CRUDE OIL PHY	LO5	2,684	0	-	0	-	2,684	0	-
DAILY CRUDE OIL	DNM	1,000	0	0.0%	2,000	-50.0%	6,400	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J05	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J06	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	0.0%	0	0.0%	0	2	-100.0%
ELEC FINSETTLED	PML	294	24	1,125.0%	79	272.2%	895	1,148	-22.0%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	-	0	0.0%	4,564	0	-
ETHANOL SWAP	CVR	9,161	3,606	154.0%	9,251	-1.0%	46,865	13,694	242.2%
ETHANOL SWAP	GVR	900	1,290	-30.2%	300	200.0%	2,820	26,611	-89.4%
EURO-DENOMINATED PETRO PROD	EFB	30	0	-	75	-60.0%	675	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	70	-100.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	60	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	447	-100.0%	822	0	0.0%
GASOLINE	GCE	0	0	-	699	-100.0%	699	0	-
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	1,187	65	1,726.2%	168	606.5%	4,365	2,810	55.3%
HEATING OIL PHY	OH	51,473	38,096	35.1%	55,414	-7.1%	297,615	241,449	23.3%
HENRY HUB FINANCIAL LAST	E7	1,982	3,067	-35.4%	4,323	-54.2%	28,212	27,482	2.7%

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Energy Options									
HO 1 MONTH CLNDR OPTIONS	FA	175	475	-63.2%	0	0.0%	15,475	8,000	93.4%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	0	3,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	40	-100.0%	0	0.0%	0	1,220	-100.0%
MCCLOSKEY ARA ARG5 COAL	MTO	0	225	-100.0%	1,110	-100.0%	11,660	2,360	394.1%
MCCLOSKEY RCH BAY COAL	MFO	0	225	-100.0%	0	0.0%	240	315	-23.8%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	11,927	67,475	-82.3%	5,898	102.2%	600,735	338,299	77.6%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	600	-100.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	300	-100.0%
NATURAL GAS 3 M CSO FIN	G3	12,786	9,296	37.5%	7,900	61.8%	41,136	76,131	-46.0%
NATURAL GAS 5 M CSO FIN	G5	0	500	-100.0%	0	0.0%	150	2,000	-92.5%
NATURAL GAS 6 M CSO FIN	G6	0	300	-100.0%	0	0.0%	35,328	49,413	-28.5%
NATURAL GAS OPT	5N	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,580	1,460	8.2%	1,240	27.4%	5,240	8,164	-35.8%
NATURAL GAS PHY	KD	19,825	24,951	-20.5%	12,325	60.9%	77,667	119,781	-35.2%
NATURAL GAS PHY	LN	1,364,860	1,935,915	-29.5%	1,350,127	1.1%	10,270,176	9,801,540	4.8%
NATURAL GAS PHY	ON	183,393	286,701	-36.0%	191,504	-4.2%	1,869,552	1,541,254	21.3%
NATURAL GAS PHY	ON1	10	0	-	10	0.0%	20	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	200	-100.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	1,080	360	200.0%	2,250	-52.0%	3,330	1,080	208.3%
NY HARBOR HEAT OIL SWP	AT	15,384	19,233	-20.0%	16,643	-7.6%	93,058	107,455	-13.4%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	-	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	60	100	-40.0%	0	0.0%	100	425	-76.5%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	354	1,240	-71.5%	1,390	-74.5%	9,119	9,696	-6.0%
PETROCHEMICALS	4I	450	0	0.0%	0	0.0%	450	0	0.0%
PETROCHEMICALS	4J	845	300	181.7%	990	-14.6%	5,295	8,930	-40.7%
PETROCHEMICALS	4K	150	525	-71.4%	380	-60.5%	975	3,585	-72.8%
PETROCHEMICALS	CPR	20	0	0.0%	90	-77.8%	255	90	183.3%
PETRO OUTRIGHT EURO	8H	30	14	114.3%	40	-25.0%	235	2,176	-89.2%

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Energy Options									
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	80	940	-91.5%	1,040	-92.3%	4,520	5,200	-13.1%
PJM ELECTRIC	6OO	6	0	-	0	-	6	0	-
PJM MONTHLY	JO	0	0	0.0%	0	0.0%	40	2,380	-98.3%
RBOB 1MO CAL SPD OPTIONS	ZA	0	700	-100.0%	0	0.0%	2,525	1,900	32.9%
RBOB 6 MONTH CALENDAR SPR	ZM	0	150	-100.0%	0	0.0%	0	300	-100.0%
RBOB CALENDAR SWAP	RA	15,241	7,059	115.9%	6,416	137.5%	55,458	53,174	4.3%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	36,081	38,800	-7.0%	38,097	-5.3%	210,817	235,556	-10.5%
RBOB PHY	RF	279	794	-64.9%	124	125.0%	1,671	3,627	-53.9%
ROTTERDAM 3.5%FUEL OIL CL	Q6	530	1,794	-70.5%	295	79.7%	2,546	6,554	-61.2%
SAN JUAN PIPE SWAP	PJ	180	360	-50.0%	180	0.0%	360	1,080	-66.7%
SHORT TERM	C12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	0	0.0%	100	-100.0%	100	2,500	-96.0%
SHORT TERM	U12	150	0	0.0%	0	0.0%	150	100	50.0%
SHORT TERM	U13	50	600	-91.7%	0	0.0%	375	1,525	-75.4%
SHORT TERM	U14	50	75	-33.3%	0	0.0%	100	2,700	-96.3%
SHORT TERM	U15	1,150	0	0.0%	50	2,200.0%	1,825	1,080	69.0%
SHORT TERM	U22	2,100	975	115.4%	50	4,100.0%	2,150	1,825	17.8%
SHORT TERM	U23	100	0	0.0%	250	-60.0%	400	250	60.0%
SHORT TERM	U24	0	150	-100.0%	50	-100.0%	50	350	-85.7%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	330	-100.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	0	0.0%	75	2,075	-96.4%
SHORT TERM NATURAL GAS	U02	200	0	0.0%	100	100.0%	300	500	-40.0%
SHORT TERM NATURAL GAS	U03	0	875	-100.0%	100	-100.0%	350	2,025	-82.7%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	100	-100.0%	125	1,000	-87.5%
SHORT TERM NATURAL GAS	U05	100	0	0.0%	0	0.0%	800	175	357.1%
SHORT TERM NATURAL GAS	U06	0	110	-100.0%	0	0.0%	0	1,785	-100.0%

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Energy Options									
SHORT TERM NATURAL GAS	U07	0	0	0.0%	150	-100.0%	175	3,300	-94.7%
SHORT TERM NATURAL GAS	U08	500	0	0.0%	50	900.0%	550	550	0.0%
SHORT TERM NATURAL GAS	U09	175	1,150	-84.8%	50	250.0%	600	1,750	-65.7%
SHORT TERM NATURAL GAS	U10	0	800	-100.0%	300	-100.0%	700	1,700	-58.8%
SHORT TERM NATURAL GAS	U16	425	80	431.3%	0	0.0%	475	1,115	-57.4%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	0	0.0%	150	575	-73.9%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	0	0.0%	50	700	-92.9%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	0	0.0%	150	350	-57.1%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	0	300	-100.0%
SHORT TERM NATURAL GAS	U21	50	100	-50.0%	200	-75.0%	300	1,900	-84.2%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	25	100	-75.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	50	875	-94.3%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U30	200	200	0.0%	0	0.0%	200	1,300	-84.6%
SHORT TERM NATURAL GAS	U31	0	150	-100.0%	0	0.0%	200	1,800	-88.9%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	75	200	-62.5%
SINGAPORE JET FUEL CALENDAR	N2	50	1,878	-97.3%	1,325	-96.2%	2,275	15,608	-85.4%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	300	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	600	3,350	-82.1%	1,600	-62.5%	2,200	3,850	-42.9%
WTI 6 MONTH CALENDAR OPTI	WM	100	0	0.0%	4,400	-97.7%	9,032	1,000	803.2%
WTI-BRENT BULLET SWAP	BV	61,764	63,050	-2.0%	50,085	23.3%	248,470	288,571	-13.9%
WTI CRUDE OIL 1 M CSO FI	7A	94,050	54,150	73.7%	122,535	-23.2%	468,410	329,410	42.2%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,631,134	5,312,285	-31.6%	2,692,897	34.8%	16,886,743	22,291,100	-24.2%
NYMEX HOT ROLLED STEEL	HR	4,220	3,415	23.6%	4,292	-1.7%	20,843	28,387	-26.6%
NYMEX PLATINUM	PL	239,397	243,442	-1.7%	182,628	31.1%	1,223,101	1,412,344	-13.4%
PALLADIUM	PA	195,880	181,016	8.2%	111,648	75.4%	689,916	717,025	-3.8%
URANIUM	UX	0	432	-100.0%	77	-100.0%	829	2,259	-63.3%
COMEX SILVER	SI	883,117	1,172,026	-24.7%	1,388,927	-36.4%	5,659,654	6,300,917	-10.2%
COMEX MINY GOLD	QO	4,118	10,534	-60.9%	2,311	78.2%	20,315	47,087	-56.9%
E-MINI SILVER	6Q	2	1	100.0%	2	0.0%	4	3	33.3%

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Metals Futures									
COMEX MINY SILVER	QI	832	1,285	-35.3%	1,131	-26.4%	5,327	9,920	-46.3%
COMEX COPPER	HG	933,004	1,646,623	-43.3%	1,422,926	-34.4%	6,043,887	7,819,854	-22.7%
COMEX MINY COPPER	QC	724	2,149	-66.3%	1,572	-53.9%	5,077	8,729	-41.8%
ALUMINUM	ALI	955	0	-	0	-	955	0	-
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	-	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	80	0	0.0%	268	-70.1%	897	15	5,880.0%
COPPER	HGS	995	236	321.6%	509	95.5%	5,757	599	861.1%
E-MICRO GOLD	MGC	22,223	47,828	-53.5%	19,555	13.6%	119,556	170,940	-30.1%
FERROUS PRODUCTS	BUS	34	665	-94.9%	0	0.0%	34	1,405	-97.6%
FERROUS PRODUCTS	SSF	0	35	-100.0%	0	0.0%	10	165	-93.9%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	AUP	424	0	-	189	124.3%	1,402	0	-
NYMEX IRON ORE FUTURES	TIO	1,110	2,353	-52.8%	1,139	-2.5%	14,556	6,204	134.6%
SILVER	SIL	11,774	0	-	20,066	-41.3%	76,431	0	-
Metals Options									
COMEX COPPER	HX	780	5,762	-86.5%	1,307	-40.3%	7,536	20,986	-64.1%
COMEX GOLD	OG	692,487	931,116	-25.6%	716,616	-3.4%	3,488,198	5,350,021	-34.8%
COMEX SILVER	SO	125,040	185,830	-32.7%	146,215	-14.5%	749,713	868,526	-13.7%
GOLD	OG1	1,203	0	-	1,012	18.9%	2,215	0	-
GOLD	OG2	306	0	-	175	74.9%	481	0	-
GOLD	OG3	165	0	-	75	120.0%	240	0	-
GOLD	OG4	995	0	-	20	4,875.0%	1,015	0	-
GOLD	OG5	187	0	-	0	-	187	0	-
IRON ORE CHINA	ICP	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	ICT	542	240	125.8%	172	215.1%	6,622	3,296	100.9%
NYMEX HOT ROLLED STEEL	HRO	0	2,220	-100.0%	0	0.0%	0	7,170	-100.0%
NYMEX PLATINUM	PO	31,413	9,756	222.0%	11,324	177.4%	79,590	111,146	-28.4%
PALLADIUM	PAO	15,449	5,700	171.0%	19,706	-21.6%	65,142	74,905	-13.0%
SHORT TERM	L11	0	0	-	0	0.0%	40	0	-
SHORT TERM	L15	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	60	-100.0%	60	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-



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Metals Options									
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	-	0	0.0%	30	0	-
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO1	6	0	-	0	-	6	0	-
SILVER	SO2	10	0	-	0	-	10	0	-
SILVER	SO4	0	0	-	5	-100.0%	5	0	-
SILVER	SO5	118	0	-	0	-	118	0	-
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures		247	267	-7.5%	181	36.5%	705	1,193	-40.9%
Energy Futures		25,363,687	31,607,267	-19.8%	26,141,032	-3.0%	137,315,608	154,814,462	-11.3%
Metals Futures		5,930,023	8,624,325	-31.2%	5,850,137	1.4%	30,775,294	38,816,953	-20.7%
TOTAL FUTURES		31,293,957	40,231,859	-22.2%	31,991,350	-2.2%	168,091,607	193,632,608	-13.2%
TOTAL OPTIONS GROUP									
Energy Options		4,159,214	6,000,400	-30.7%	4,334,947	-4.1%	26,608,696	28,979,316	-8.2%
Metals Options		868,701	1,140,624	-23.8%	896,687	-3.1%	4,401,208	6,436,190	-31.6%
TOTAL OPTIONS		5,027,915	7,141,024	-29.6%	5,231,634	-3.9%	31,009,904	35,415,506	-12.4%



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TOTAL COMBINED								
Commodities and Alternative Investments	247	267	-7.5%	181	36.5%	705	1,193	-40.9%
Energy	29,522,901	37,607,667	-21.5%	30,475,979	-3.1%	163,924,304	183,793,778	-10.8%
Metals	6,798,724	9,764,949	-30.4%	6,746,824	0.8%	35,176,502	45,253,143	-22.3%
GRAND TOTAL	36,321,872	47,372,883	-23.3%	37,222,984	-2.4%	199,101,511	229,048,114	-13.1%