

**CME Group Exchange ADV Report - Monthly**

May 2014

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	ADV MAY 2014	ADV MAY 2013	% CHG	ADV APR 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments Futures</b>								
HDD SEASONAL STRIP	0	0	-	0	-	4	2	63.1%
CDD SEASONAL STRIP	5	13.64	-65.1%	0	-	1	14	-93.1%
CDD WEATHER	130	54.59	138.1%	4.76	2630.0%	27	63	-56.5%
HDD WEATHER EUROPEAN	0	0	-	0	-	12	15	-19.5%
WKLY AVG TEMP	0	54.55	-100.0%	4.76	-100.0%	6	40	-85.5%
HDD WEATHER	0	0	-	2.38	-100.0%	49	94	-47.8%
HOUSING INDEX	1	0.77	10.9%	0.67	28.6%	1	1	-17.0%
USD CRUDE PALM OIL	0	5.45	-100.0%	0	-	0	4	-100.0%
CAT EURO SEASONAL STRIP	0	2.27	-100.0%	0	-	0	0	-100.0%
MILK	1,084	1,109.23	-2.3%	1,099.24	-1.4%	1,379	1,166	18.2%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	4	-100.0%
CASH-SETTLED CHEESE	201	101.82	97.4%	229.33	-12.4%	213	142	49.8%
CAT WEATHER EUROPEAN	0	4.55	-100.0%	4.76	-100.0%	1	14	-93.1%
LIVE CATTLE	54,252	54,078.95	0.3%	40,364.62	34.4%	54,452	49,457	10.1%
BUTTER CS	159	106.55	49.0%	78.71	101.6%	144	111	30.1%
LUMBER	636	1,061.32	-40.0%	693.48	-8.2%	656	967	-32.1%
DRY WHEY	42	28	51.0%	53.76	-21.3%	47	45	3.6%
CLASS IV MILK	106	22.82	366.6%	72.19	47.5%	164	80	105.4%
NFD MILK	106	37.32	184.3%	98.05	8.2%	124	48	159.8%
GSCI EXCESS RETURN FUT	123	17	623.8%	0.24	51579.0%	492	48	928.8%
LEAN HOGS	42,523	50,028.5	-15.0%	36,220.43	17.4%	47,340	44,750	5.8%
FEEDER CATTLE	6,357	5,315.82	19.6%	6,994	-9.1%	7,136	6,624	7.7%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,015	1,093.05	-7.2%	1,088.52	-6.8%	1,131	1,211	-6.6%
WHEAT HRW	0	15,529.68	-100.0%	0	-	0	22,120	-100.0%
COCOA TAS	1	0.18	188.1%	1.67	-68.6%	1	1	-24.2%
SUGAR 11	6	5.68	-2.8%	1.48	274.2%	2	3	-27.5%
COFFEE	3	3.41	-23.2%	0.76	243.7%	1	1	-14.5%
COTTON	3	2.86	8.1%	4.71	-34.3%	3	2	25.3%
MINI WHEAT	417	188.86	120.6%	430.38	-3.2%	396	500	-20.9%
CORN	219,688	224,439.86	-2.1%	333,150.48	-34.1%	298,904	255,248	17.1%
SOYBEAN MEAL	54,205	70,831.18	-23.5%	81,486.14	-33.5%	74,722	80,306	-7.0%
SOYBEAN OIL	69,059	83,253.32	-17.0%	98,025.9	-29.6%	91,751	94,468	-2.9%
ROUGH RICE	530	641.95	-17.4%	1,078.29	-50.8%	756	1,111	-32.0%
DOW-UBS COMMOD INDEX	262	167.36	56.7%	513.19	-48.9%	704	765	-7.9%
MINI SOYBEAN	1,002	1,088.41	-7.9%	1,206.67	-16.9%	1,214	1,188	2.2%
WHEAT	113,767	85,123.45	33.6%	151,656.95	-25.0%	136,034	99,179	37.2%
OATS	568	767.77	-26.0%	862.52	-34.1%	957	1,012	-5.4%
SOYBEAN	138,792	160,132.05	-13.3%	199,615.48	-30.5%	189,356	185,401	2.1%
MINI CORN	545	720.45	-24.3%	755.81	-27.8%	721	819	-12.0%
ETHANOL	960	1,368.91	-29.8%	1,158.05	-17.1%	1,012	1,185	-14.6%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	7	-100.0%
GRAIN BASIS SWAPS	2	85.41	-97.1%	0	-	1	164	-99.7%
FERTILIZER PRODUCTS	53	30.23	74.1%	53.33	-1.3%	53	41	27.3%
S&P GSCI ENHANCED ER SWAP	0	0	-	0	-	254	74	244.9%
OTC SP GSCI ER SWAP	0	0	-	0	-	20	18	11.8%
DJ_UBS ROLL SELECT INDEX FUTU	0	0	-	0	-	8	7	19.4%
MALAYSIAN PALM SWAP	166	0	-	173.33	-4.4%	143	59	140.7%

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<b>Commodities and Alternative Investments Options</b>								
HDD SEASONAL STRIP	0	0	-	23.81	-100.0%	10	152	-93.1%
CDD SEASONAL STRIP	119	252.73	-52.9%	1,000	-88.1%	286	155	84.8%
CDD WEATHER	48	18.18	161.9%	0	-	10	28	-64.8%
HDD WEATHER EUROPEAN	0	0	-	0	-	8	6	30.5%
SBIN M HURR EVENT2	0	0	-	0	-	0	0	-
HDD WEATHER	0	0	-	0	-	46	21	117.7%
HOUSING INDEX	2	0	-	0	-	0	0	-
LV CATL CSO	0	9.59	-100.0%	0	-	4	3	3.5%
LN HOGS CSO	0	0	-	0	-	0	0	-100.0%
SBIN HURR	0	34.09	-100.0%	0	-	0	3	-100.0%
SNOWFALL	0	0	-	0	-	2	0	-
CAT EURO SEASONAL STRIP MILK	0	22.73	-100.0%	0	-	0	6	-100.0%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	44	-100.0%
CASH-SETTLED CHEESE	75	90.82	-17.8%	39.67	88.1%	88	105	-16.1%
CAT WEATHER EUROPEAN	0	0	-	214.29	-100.0%	73	0	-
LIVE CATTLE	14,502	10,722.32	35.2%	11,360.05	27.7%	13,224	10,861	21.8%
BUTTER CS	72	80.09	-10.3%	20.24	254.8%	33	60	-45.4%
LUMBER	49	94.45	-48.0%	61.48	-20.1%	63	62	1.8%
DRY WHEY	17	28	-38.4%	2.86	503.3%	14	14	-0.5%
CLASS IV MILK	71	14.23	400.4%	71.24	-0.1%	107	99	8.3%
NFD MILK	60	17.23	246.6%	41.86	42.7%	51	25	99.7%
LEAN HOGS	13,007	5,878.5	121.3%	13,513.14	-3.7%	13,438	6,335	112.1%
FEEDER CATTLE	1,164	791	47.1%	959.05	21.4%	984	853	15.3%
MLK MID	4	0.73	489.3%	3	42.9%	4	4	-1.7%
WHEAT HRW	0	711.27	-100.0%	0	-	0	805	-100.0%
JULY-DEC WHEAT CAL SPRD	43	92.09	-53.6%	70.14	-39.1%	47	29	60.0%
CORN	71,712	88,382.73	-18.9%	72,308	-0.8%	76,200	93,390	-18.4%
SOYBEAN MEAL	8,519	5,725.82	48.8%	7,200.14	18.3%	7,443	8,111	-8.2%
SOYBEAN OIL	7,746	5,053.77	53.3%	5,807.29	33.4%	6,715	5,667	18.5%
AUG-NOV SOYBEAN CAL SPRD	0	0.23	-100.0%	0	-	0	1	-100.0%
DEC-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
DEC-DEC CORN CAL SPRD	1	10	-85.7%	0.48	200.0%	3	9	-71.7%
NOV-JULY SOYBEAN CAL SPRD	2	0	-	0	-	0	0	100.7%
JULY-JULY WHEAT CAL SPRD	8	3	181.0%	9.48	-11.1%	6	3	142.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
ROUGH RICE	70	22.64	208.2%	65.48	6.5%	59	68	-13.6%
WHEAT	32,024	16,846.41	90.1%	26,351.33	21.5%	28,087	18,268	53.7%
WHEAT-CORN IC50	103	2.73	3662.7%	1.38	7330.8%	22	7	208.9%
CORN NEARBY+2 CAL SPRD	1,215	1,197.95	1.4%	388.24	212.9%	486	623	-22.0%
SOYBN NEARBY+2 CAL SPRD	17	2.32	641.5%	180.05	-90.5%	52	41	27.8%
WHEAT NEARBY+2 CAL SPRD	363	83.5	335.0%	447.71	-18.9%	274	137	100.1%
SOY OIL NEARBY+2 CAL SPRD	0	12.86	-100.0%	8.57	-100.0%	16	8	93.2%
SOYMEAL NEARBY+2 CAL SPRD	0	0.23	-100.0%	0	-	0	0	-100.0%
JULY-DEC CORN CAL SPRD	900	1,018.23	-11.6%	788.38	14.1%	779	369	110.9%
JULY-NOV SOYBEAN CAL SPRD	487	1,091.68	-55.4%	653.62	-25.4%	371	238	55.9%
OATS	100	107.09	-6.8%	30.67	225.5%	107	125	-13.9%
SOYBEAN	55,536	62,652.27	-11.4%	60,621.38	-8.4%	54,805	58,574	-6.4%
JULY-DEC SOY OIL CAL SPRD	0	2.23	-100.0%	0	-	2	2	19.7%

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<b>Commodities and Alternative Investments Options</b>								
SOYBEAN CRUSH	4	15.86	-76.6%	4.14	-10.3%	9	13	-27.5%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	2	0	664.5%
SOYBEAN CORN RATIO	0	0	-	0	-	0	0	-
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-
NOV-DEC SOYBEAN CSO	0	0	-	28.57	-100.0%	6	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-	3	1	369.5%
MAR-DEC CORN CAL SPRD	0	0	-	0	-	1	2	-71.2%
<b>FX Futures</b>								
RMB EURO	0	0	-	0	-	0	0	-100.0%
TURKISH LIRA	35	310.59	-88.6%	44.19	-20.2%	76	180	-57.9%
TURKISH LIRA (EU)	31	200.77	-84.5%	3.62	761.9%	48	110	-56.0%
JAPANESE YEN	108,815	201,442	-46.0%	111,193.71	-2.1%	137,329	169,691	-19.1%
KOREAN WON	11	8.68	21.8%	8.43	25.4%	13	21	-38.2%
CD/JY CROSS RATES	6	1.59	292.1%	10.81	-42.3%	10	5	100.0%
CANADIAN DOLLAR	43,676	80,495.09	-45.7%	43,039.57	1.5%	57,804	69,158	-16.4%
AD/NE CROSS RATES	13	3.55	261.3%	2.86	348.3%	5	3	104.6%
BRITISH POUND	75,820	121,748.91	-37.7%	67,409.29	12.5%	93,069	116,023	-19.8%
RUSSIAN RUBLE	966	1,013.14	-4.7%	604.86	59.7%	999	972	2.7%
SWISS FRANC	28,918	49,317.09	-41.4%	25,513	13.3%	31,349	35,959	-12.8%
NEW ZEALND DOLLAR	9,620	17,668.86	-45.6%	9,831.24	-2.2%	11,901	14,358	-17.1%
BP/JY CROSS RATES	292	101.32	188.1%	67.52	332.2%	184	124	48.8%
SHEKEL	27	36.05	-25.4%	11.38	136.4%	35	38	-8.1%
E-MICRO USD/CAD	0	0	-	0	-	0	0	-75.6%
E-MICRO GBP/USD	823	1,209.45	-31.9%	944.52	-12.8%	1,394	1,540	-9.5%
E-MICRO USD/CHF	0	0	-	0	-	0	0	-
E-MICRO EUR/USD	6,047	8,875.91	-31.9%	5,742.29	5.3%	8,201	7,996	2.6%
E-MICRO USD/JPY	0	0	-	0.24	-40.0%	0	0	-57.6%
E-MICRO AUD/USD	1,163	2,015.41	-42.3%	1,259.52	-7.7%	1,742	1,563	11.5%
AUSTRALIAN DOLLAR	61,270	141,531.59	-56.7%	62,375.1	-1.8%	79,100	104,493	-24.3%
E-MINI JAPANESE YEN	384	1,717.45	-77.7%	500.76	-23.4%	613	1,326	-53.7%
EFX/JY CROSS RATES	1,637	4,030.14	-59.4%	1,793.81	-8.7%	2,188	3,588	-39.0%
RMB USD	26	169	-84.8%	66.29	-61.2%	61	75	-19.4%
EFX/BP CROSS RATES	1,783	1,875.09	-4.9%	1,546.9	15.3%	2,444	2,933	-16.7%
EFX/SF CROSS RATES	990	2,042.45	-51.5%	761.52	30.0%	1,408	1,771	-20.5%
INDIAN RUPEE	305	1,099.14	-72.3%	161.62	88.4%	221	659	-66.5%
EC/SEK CROSS RATES	6	0	-	20.24	-72.7%	37	14	157.6%
S.AFRICAN RAND	223	471.23	-52.6%	267.81	-16.6%	296	562	-47.2%
MEXICAN PESO	29,141	46,860.95	-37.8%	31,551.9	-7.6%	36,463	41,169	-11.4%
EURO FX	158,966	275,265.86	-42.3%	145,074.38	9.6%	187,586	243,197	-22.9%
SF/JY CROSS RATES	0	0.09	57.2%	0	-	0	8	-98.8%
EC/CD CROSS RATES	201	22.05	813.5%	212.9	-5.4%	147	38	290.9%
EC/NOK CROSS RATES	5	14.32	-62.1%	2.95	83.9%	5	8	-39.1%
EC/AD CROSS RATES	38	55.55	-31.8%	24.33	55.8%	43	48	-10.8%
BP/SF CROSS RATES	11	2.59	328.2%	4.62	140.2%	11	13	-11.4%
E-MINI EURO FX	2,843	3,894.82	-27.0%	3,013.9	-5.7%	4,209	4,124	2.0%
MICRO JYP/USD	318	992.45	-67.9%	337.67	-5.7%	629	703	-10.4%

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<b>FX Futures</b>								
MICRO CAD/USD	321	306.14	4.9%	362.76	-11.5%	614	237	158.9%
MICRO CHF/USD	187	351.86	-46.7%	166.33	12.7%	213	244	-12.9%
POLISH ZLOTY (EC)	70	67.5	4.3%	145.86	-51.7%	231	176	30.9%
AD/JY CROSS RATES	170	144.68	17.2%	177.67	-4.6%	192	126	52.8%
AD/CD CROSS RATES	3	6.68	-55.1%	3.29	-8.7%	4	5	-15.1%
HUNGARIAN FORINT (US)	3	100.45	-96.9%	0.29	983.4%	2	62	-97.0%
CZECK KORUNA (EC)	0	63.36	-100.0%	0	-	0	37	-99.9%
POLISH ZLOTY (US)	69	66.09	3.7%	19.52	251.0%	107	78	37.3%
SKR/USD CROSS RATES	27	100.91	-73.1%	39.71	-31.8%	35	53	-35.2%
HUNGARIAN FORINT (EC)	0	188.73	-100.0%	1.76	-100.0%	4	78	-95.4%
CZECK KORUNA (US)	0	69.77	-99.9%	1.14	-91.7%	0	23	-98.9%
NKR/USD CROSS RATE	42	45.86	-9.3%	21.57	92.9%	38	55	-31.9%
BRAZIL REAL	1,664	1,998.91	-16.8%	1,069.05	55.6%	1,471	1,402	4.9%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	2	-100.0%
USDZAR	5	0	-	6.95	-28.1%	10	2	490.2%
<b>FX Options</b>								
AUSTRALIAN DLR (EU)	9	47.73	-81.8%	21.62	-59.9%	17	57	-69.8%
JAPANESE YEN	9,911	16,912.5	-41.4%	8,630.62	14.8%	10,031	14,622	-31.4%
EURO FX (EU)	186	180	3.6%	274.86	-32.2%	241	287	-16.0%
CANADIAN DOLLAR	4,620	4,523.91	2.1%	4,735.52	-2.4%	5,402	4,379	23.4%
BRITISH POUND	9,188	5,073.18	81.1%	6,604.81	39.1%	10,646	7,309	45.6%
RUSSIAN RUBLE	54	26.95	101.8%	50.14	8.5%	22	5	373.4%
CANADIAN DOLLAR (EU)	45	38.5	16.8%	17	164.4%	26	58	-55.4%
SWISS FRANC (EU)	22	24.32	-7.8%	10.29	118.1%	14	24	-41.0%
SWISS FRANC	1,114	1,057.82	5.3%	833.62	33.6%	1,029	697	47.6%
BRITISH POUND (EU)	18	57.36	-69.0%	14.05	26.8%	49	116	-57.6%
NEW ZEALND DOLLAR	6	0.05	12877.4%	3.33	77.1%	3	0	957.7%
AUSTRALIAN DOLLAR	4,408	10,524.45	-58.1%	4,528.24	-2.7%	5,802	6,896	-15.9%
EFX/JY CROSS RATES	0	113.73	-100.0%	0	-	0	10	-100.0%
EFX/SF CROSS RATES	0	0	-	0	-	0	0	-
MEXICAN PESO	5	47.5	-89.5%	4.14	20.7%	2	11	-78.6%
EURO FX	22,641	23,888.86	-5.2%	17,385.24	30.2%	21,801	25,644	-15.0%
JAPANESE YEN (EU)	32	153.59	-79.3%	47.95	-33.6%	61	132	-54.2%
BRAZIL REAL	0	0	-	0	-	0	0	-

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<b>Equity Index Futures</b>								
DJ US REAL ESTATE	316	66.68	373.3%	242.86	30.0%	358	208	72.1%
E-MINI NASDAQ 100	263,861	206,794.41	27.6%	369,801.67	-28.6%	307,748	235,687	30.6%
S&P ENERGY SECTOR	396	417.36	-5.1%	238.86	65.8%	285	328	-13.1%
S&P MATERIALS SECTOR	38	133.36	-71.6%	22.9	65.1%	51	90	-43.7%
S&P FINANCIAL SECTOR	63	203.09	-69.1%	111.81	-43.8%	113	198	-43.1%
S&P HEALTH CARE SECTOR	80	345	-76.8%	81.48	-1.8%	103	182	-43.1%
S&P INDUSTRIAL SECTOR	68	106.45	-36.3%	44.1	53.9%	76	94	-18.5%
S&P UTILITIES SECTOR	184	204.41	-9.8%	188.81	-2.3%	235	201	17.2%
S&P TECHNOLOGY SECTOR	111	89.68	23.7%	96.71	14.7%	139	160	-13.1%
S&P CONSUMER DSCRTRNRY SECTC	83	42.68	94.2%	77.1	7.5%	114	86	33.4%
S&P 500	6,940	10,574.95	-34.4%	6,531	6.3%	11,668	16,494	-29.3%
E-MICRO NIFTY	0	0.18	-100.0%	0	-	0	0	-100.0%
NASDAQ	942	596.18	58.0%	1,060.52	-11.2%	1,093	929	17.7%
E-MINI MIDCAP	15,915	18,346.09	-13.2%	18,339.76	-13.2%	19,941	22,228	-10.3%
NIKKEI 225 (\$) STOCK	14,210	20,428.55	-30.4%	15,343.76	-7.4%	18,673	18,575	0.5%
NIKKEI 225 (YEN) STOCK	33,474	59,852.09	-44.1%	39,780.29	-15.9%	47,711	46,795	2.0%
IBOVESPA INDEX	4	120.91	-96.4%	29.19	-85.0%	24	115	-79.2%
S&P 600 SMALLCAP EMINI	0	0.41	4.8%	0.43	0.0%	1	1	-61.9%
S&P CONSUMER STAPLES SECTOR	120	137.82	-12.6%	114.24	5.4%	170	171	-0.7%
E-MINI S&P500	1,316,801	1,904,603.77	-30.9%	1,640,971.57	-19.8%	1,671,707	1,794,807	-6.9%
S&P 500/VALUE	0	0.64	-40.1%	0.52	-27.3%	5	3	62.9%
S&P 500 GROWTH	0	0.59	-91.9%	0.24	-80.0%	3	3	-0.6%
S&P 400 MIDCAP	54	45.59	17.8%	79.62	-32.5%	75	82	-8.4%
\$25 DJ	0	0	-	0.57	-25.0%	0	0	-48.6%
MINI \$5 DOW	125,607	146,004	-14.0%	159,599.05	-21.3%	157,774	140,670	12.2%
DJIA	186	208.09	-10.6%	257.95	-27.9%	416	662	-37.2%
<b>Equity Index Options</b>								
E-MINI NASDAQ 100	12,206	3,034.59	302.2%	21,752.67	-43.9%	15,037	3,530	326.0%
S&P 500	27,843	42,562.32	-34.6%	31,878.14	-12.7%	28,812	27,721	3.9%
EOW4 EMINI S&P 500	32,680	29,487.32	10.8%	29,010.33	12.6%	28,151	23,165	21.5%
EOW2 S&P 500	3,283	1,008.59	225.5%	3,670.57	-10.6%	3,513	2,146	63.8%
EOW1 EMINI S&P 500	25,111	23,452.77	7.1%	32,855.43	-23.6%	37,054	23,534	57.4%
NASDAQ	0	1.68	-88.7%	0.38	-50.0%	1	2	-32.9%
EOW1 S&P 500	1,006	405.59	148.2%	1,274.48	-21.0%	2,187	1,349	62.1%
E-MINI MIDCAP	5	1.55	245.1%	3.71	43.6%	6	6	-2.0%
EOM S&P 500	3,760	4,514.73	-16.7%	2,246.1	67.4%	3,492	3,331	4.8%
EOM EMINI S&P	33,368	36,061.09	-7.5%	26,278.19	27.0%	40,744	30,136	35.2%
EOW2 EMINI S&P 500	26,190	18,824.41	39.1%	42,703.57	-38.7%	37,684	23,019	63.7%
E-MINI S&P500	223,770	243,240.14	-8.0%	304,540.9	-26.5%	279,014	224,768	24.1%
MINI \$5 DOW	794	1,024.41	-22.5%	423.29	87.5%	555	723	-23.2%
DJIA	9	1.23	660.5%	0.52	1681.8%	3	18	-85.9%

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<b>Interest Rate Futures</b>								
5-YR SWAP RATE	1,680	1,436.32	17.0%	2,198	-23.6%	2,417	2,048	18.0%
2-YR SWAP RATE	409	331.5	23.4%	496.43	-17.6%	314	298	5.4%
10-YR SWAP RATE	1,106	3,342.64	-66.9%	1,298.1	-14.8%	2,280	2,705	-15.7%
EURO BONDS	0	0	-	0	-	0	0	-100.0%
1-MONTH EURODOLLAR	21	11.18	87.4%	90.38	-76.8%	65	45	42.6%
EUROYEN	0	0	-	0	-	0	0	-100.0%
EMINI ED	0	0	-	0	-	0	0	-
EURODOLLARS	2,574,472	2,335,085	10.3%	2,196,107.33	17.2%	2,443,097	2,052,580	19.0%
30-YR BOND	459,469	606,252.05	-24.2%	298,089.67	54.1%	357,859	388,743	-7.9%
5-YR SWAP	0	395	-100.0%	0	-	0	315	-100.0%
5-YR NOTE	974,931	1,087,020.05	-10.3%	670,865.67	45.3%	793,455	695,747	14.0%
10-YR NOTE	1,646,157	1,954,804.36	-15.8%	1,200,101	37.2%	1,363,467	1,293,366	5.4%
2-YR NOTE	390,799	400,551.95	-2.4%	209,634.57	86.4%	269,138	229,428	17.3%
30-YR SWAP RATE	159	1,269.27	-87.5%	105.05	51.0%	238	354	-32.7%
ULTRA T-BOND	146,065	129,477.18	12.8%	66,116	120.9%	104,415	83,928	24.4%
30-YR SWAP	0	2.73	-100.0%	0	-	0	1	-100.0%
FED FUND	18,527	20,012.05	-7.4%	21,712.1	-14.7%	19,725	18,452	6.9%
10-YR SWAP	0	858.32	-100.0%	0	-	0	502	-100.0%
<b>Interest Rate Options</b>								
EURO MIDCURVE	664,690	463,377.82	43.4%	616,797.81	7.8%	682,977	484,761	40.9%
EURODOLLARS	133,948	99,575.36	34.5%	118,198.19	13.3%	116,653	110,403	5.7%
FLEX 30-YR BOND	0	0	-	0	-	31	0	-
FLEX 10-YR NOTE	0	9.09	-100.0%	0	-	0	2	-100.0%
30-YR BOND	72,511	127,998.09	-43.4%	63,578.62	14.0%	62,851	75,896	-17.2%
5-YR NOTE	104,682	120,778.73	-13.3%	117,020.14	-10.5%	106,887	96,574	10.7%
10-YR NOTE	396,009	425,216.59	-6.9%	379,527.43	4.3%	413,991	358,735	15.4%
2-YR NOTE	7,858	11,756.5	-33.2%	13,378.81	-41.3%	8,761	7,653	14.5%
ULTRA T-BOND	657	551.55	19.1%	721.14	-8.9%	567	350	62.1%
FED FUND	0	104.55	-100.0%	95.24	-100.0%	82	215	-61.8%
<b>Energy Futures</b>								
TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	0	0	-100.0%
ELEC ERCOT OFF PEAK	0	0	-	97.14	-100.0%	339	1,175	-71.1%
RBOB GAS	38	248.77	-84.7%	47	-18.9%	32	354	-91.0%
ELEC ERCOT DLY PEAK	0	0	-	0	-	16	45	-65.4%
ERCOT NORTH ZMCPE 5MW OFFPE	0	90.91	-100.0%	97.14	-100.0%	1,392	1,065	30.7%
ERCOT NORTH ZMCPE 5MW PEAK	0	4.55	-100.0%	5	-100.0%	86	66	31.6%
ERCOT HOUSTON Z MCPE 5MW PEA	0	0	-	0	-	0	0	-
SINGAPORE JET KERO VS. GASOIL	0	9.09	-100.0%	0	-	0	11	-100.0%
PETRO OUTRIGHT EURO	441	408.45	8.1%	440.52	0.2%	417	352	18.4%
MONT BELVIEU LDH PROPANE OPIS	8	0.77	916.8%	8.19	-4.1%	31	15	114.0%
MONT BELVIEU ETHANE OPIS BALM	0	0	-	0	-	0	0	179.6%
CONWAY NATURAL GASOLINE (OPI	3	0	-	1.43	100.0%	1	0	187.2%
PETROCHEMICALS	203	229.41	-11.5%	171.1	18.6%	160	157	2.3%
CONWAY PROPANE 5 DECIMALS S	59	69.95	-16.0%	93.14	-36.9%	71	34	108.1%

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<b>Energy Futures</b>								
CONWAY NORMAL BUTANE (OPIS) S	6	9.55	-33.2%	1.43	346.7%	2	4	-61.8%
MONT BELVIEU NORMAL BUTANE B	41	12.32	235.5%	21.52	92.0%	22	17	29.3%
MONT BELVIEU NATURAL GASOLIN	21	7.91	163.1%	22.62	-8.0%	18	9	107.3%
IN DELIVERY MONTH EUA	559	1,398.55	-60.0%	51.52	985.2%	758	1,597	-52.6%
WTS (ARGUS) VS WTI SWAP	296	147.27	101.3%	118.1	151.0%	165	58	183.1%
ISO NEW ENGLAND PK LMP	0	1	-100.0%	15.43	-100.0%	12	12	3.2%
ELEC NYISO OFF-PEAK	0	1,276.36	-100.0%	0	-	0	357	-100.0%
ELEC MISO PEAK	0	79.55	-100.0%	0	-	1	29	-96.7%
TRANSCO ZONE 4 NAT GAS IN	0	32.73	-100.0%	0	-	0	3	-100.0%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-	0	0	-
COLUMB GULF MAINLINE NG B	119	0	-	90.1	31.9%	107	7	1420.9%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-	0	0	-
ONEOK OKLAHOMA NG BASIS	0	8.18	-100.0%	0	-	12	6	89.5%
TEXAS GAS ZONE1 NG BASIS	0	76.82	-100.0%	0	-	0	10	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	270	-100.0%
PJM NI HUB 5MW REAL TIME	10,519	8,370.23	25.7%	5,155.76	104.0%	5,427	5,032	7.8%
NYISO ZONE J 5MW D AH O P	0	1,881.82	-100.0%	0	-	245	1,801	-86.4%
NYISO ZONE J 5MW D AH PK	0	269.36	-100.0%	12.19	-100.0%	56	167	-66.5%
NEPOOL W CNT MASS 5MW D A	0	850.91	-100.0%	0	-	91	168	-45.6%
PJM COMED 5MW D AH PK	36	0	-	0	-	13	26	-48.7%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	46	56	-18.9%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	2	3	-13.7%
NEPOOL NE MASS 5MW D AH P	0	0	-	0	-	0	0	-
NYISO ZONE C 5MW D AH PK	0	18.18	-100.0%	0	-	4	27	-84.6%
PETRO CRCKS & SPRDS NA	1,257	1,453.77	-13.5%	1,463.81	-14.1%	1,420	1,457	-2.5%
SINGAPORE GASOIL	99	97.45	1.6%	117.9	-16.0%	130	94	38.7%
PETRO OUTRIGHT NA	527	377.68	39.6%	714.95	-26.2%	578	351	64.6%
CRUDE OIL SPRDS	0	1.82	-100.0%	0	-	0	3	-100.0%
RBOB GASOLINE BALMO CLNDR	64	78.82	-19.2%	143.19	-55.5%	52	51	1.4%
GASOLINE UP-DOWN BALMO SW	14	14.77	-3.3%	40.24	-64.5%	23	25	-6.7%
COLUMBIA GULF MAIN NAT G	11	0	-	0	-	7	0	-
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	2	-100.0%
TENN 800 LEG NAT GAS INDE	0	0	-	0	-	1	28	-95.6%
NATURAL GAS PHY	239,586	308,918.36	-22.4%	243,559.52	-1.6%	311,883	334,454	-6.7%
CRUDE OIL OUTRIGHTS	77	346.41	-77.9%	129.62	-41.0%	270	294	-8.3%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	219	183.82	19.2%	190.43	15.1%	194	278	-30.1%
FREIGHT MARKETS	0	0	-	0	-	0	0	-2.1%
PLASTICS	4	12.27	-69.0%	5.48	-30.4%	16	17	-4.0%
NYH NO 2 CRACK SPREAD CAL	179	107.45	66.4%	87	105.5%	124	264	-53.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	-	2.86	-100.0%	7	11	-30.7%
NYISO A	96	31	210.6%	0	-	38	67	-44.1%
MINY NATURAL GAS	1,122	1,378.73	-18.6%	1,008.38	11.3%	2,001	1,265	58.3%
HEATING OIL PHY	107,302	129,671.45	-17.3%	105,218.81	2.0%	129,035	129,959	-0.7%
DOMINION TRANSMISSION INC	233	0	-	86.29	170.4%	325	85	281.1%

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<b>Energy Futures</b>								
TCO BASIS SWAP	1,449	0	-	0	-	302	9	3450.6%
PJM MONTHLY	60	30.55	98.0%	130.57	-53.7%	119	141	-15.9%
WAHA INDEX SWAP FUTURE	10	0	-	0	-	2	0	-
NY HARBOR HEAT OIL SWP	131	250.23	-47.6%	182.33	-28.1%	179	256	-30.0%
EASTERN RAIL DELIVERY CSX	305	533.18	-42.7%	302.29	1.0%	327	458	-28.5%
HTG OIL	0	284.82	-100.0%	2.05	-100.0%	0	192	-99.8%
EUROPE 3.5% FUEL OIL MED	1	0.64	34.7%	0.71	20.0%	7	2	312.3%
AEP-DAYTON HUB DAILY	0	0	-	0	-	2	1	210.1%
PJM OFF-PEAK LMP SWAP FUT	30	66.09	-54.6%	7.52	298.7%	27	282	-90.4%
AEP-DAYTON HUB OFF-PEAK M	9	12.45	-27.4%	1.52	493.8%	3	15	-80.7%
DOMINION TRAN INC - APP I	0	0	-	0	-	0	1	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	2	6	-61.0%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-	0	0	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0	-	0.24	-100.0%	0	1	-96.2%
FUELOIL SWAP:CARGOES VS.B	23	60.5	-61.3%	23.67	-1.0%	37	62	-40.2%
MICHIGAN HUB PEAK MONTH S	0	0	-	1.14	-100.0%	0	0	-
MINY HTG OIL	0	0.27	22.2%	0.67	-50.0%	1	1	-18.0%
BRENT CALENDAR SWAP	231	444.59	-47.9%	319.67	-27.6%	352	452	-22.2%
EURO GASOIL 10PPM VS ICE	3	12.64	-78.5%	5.19	-47.7%	5	17	-73.6%
WTI-BRENT CALENDAR SWAP	708	1,214.59	-41.7%	755.71	-6.3%	827	1,385	-40.3%
CENTERPOINT BASIS SWAP	0	41.27	-100.0%	0	-	1	18	-94.4%
PJM NILL DA OFF-PEAK	1,322	860.23	53.6%	3,061.14	-56.8%	1,627	1,620	0.4%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-	0	2	-100.0%
PJM NILL DA PEAK	81	85.55	-5.4%	168.62	-52.0%	101	99	1.6%
CIN HUB 5MW REAL TIME PK	376	302	24.5%	83.76	348.8%	173	214	-18.9%
MINY WTI CRUDE OIL	4,811	7,508.27	-35.9%	6,464.14	-25.6%	5,981	7,003	-14.6%
JAPAN C&F NAPHTHA SWAP	80	79.27	0.6%	48.19	65.4%	69	93	-26.4%
LLS (ARGUS) VS WTI SWAP	680	695.55	-2.2%	507.81	34.0%	566	838	-32.4%
RBOB PHY	154,316	140,489.32	9.8%	157,948.71	-2.3%	136,002	136,787	-0.6%
NEPOOL RHD ISLD 5MW D AH	10	0	-	0	-	107	15	603.8%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	39	-100.0%
CIN HUB 5MW REAL TIME O P	4,457	10,127.27	-56.0%	1,760.38	153.2%	2,353	3,670	-35.9%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LTD NAT GAS	5,438	8,305.5	-34.5%	7,820.38	-30.5%	9,671	9,483	2.0%
NORTHWEST ROCKIES BASIS S	1	0.91	62.4%	1.48	0.0%	10	21	-51.2%
SINGAPORE 380CST BALMO	3	2.27	15.2%	2.1	25.0%	3	5	-26.6%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	130	-100.0%
ULSD 10PPM CIF MED VS ICE	4	7.27	-41.1%	2.95	45.2%	4	5	-28.7%
GULF COAST JET FUEL CLNDR	9	14.95	-38.9%	4.86	88.2%	6	51	-87.9%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL SWAP	431	594.09	-27.5%	364.9	18.1%	507	573	-11.5%
CHICAGO ULSD PL VS HO SPR	9	50.36	-82.8%	15.05	-42.4%	24	19	25.2%
CIN HUB 5MW D AH PK	789	29.09	2613.2%	0	-	214	83	157.9%
PJM AD HUB 5MW REAL TIME	26,218	17,522.59	49.6%	15,504.43	69.1%	16,070	8,556	87.8%
TC5 RAS TANURA TO YOKOHAM	0	19.32	-100.0%	0	-	0	4	-98.9%
Sumas Basis Swap	13	22.41	-42.0%	0	-	12	14	-11.2%
RBOB CRACK SPREAD	70	2.05	3333.8%	104.33	-32.7%	120	75	61.3%
NGPL TEX/OK	10	68.18	-85.2%	73.33	-86.2%	66	18	276.1%

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	ADV MAY 2014	ADV MAY 2013	% CHG	ADV APR 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
EURO GASOIL 10 CAL SWAP	0	0	-	0	-	0	2	-95.7%
HENRY HUB INDEX SWAP FUTU	981	201.64	386.4%	171.24	472.7%	453	421	7.5%
WTI-BRENT BULLET SWAP	0	0	-	0	-	66	74	-10.9%
NYISO J OFF-PEAK	0	5	-100.0%	0	-	0	4	-100.0%
EAST/WEST FUEL OIL SPREAD	28	45.91	-38.4%	24.29	16.5%	37	61	-39.7%
TENNESSEE 500 LEG BASIS S	0	0	-	0	-	2	0	-
NORTHEN NATURAL GAS DEMAR	0	0	-	0	-	0	0	-
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	1	-100.0%
CARBON EUA EMISSIONS EURO	15	0	-	0	-	3	2	32.5%
APPALACHIAN COAL (PHY)	140	366.14	-61.7%	61.24	128.8%	135	336	-59.9%
WTI CALENDAR	1,343	1,007	33.4%	1,138.48	18.0%	1,422	1,658	-14.3%
CINERGY HUB PEAK MONTH	6	2.91	96.4%	17.14	-66.7%	5	5	2.3%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	462.5%
RBOB CALENDAR SWAP	410	277.32	47.7%	546.57	-25.0%	442	380	16.2%
AEP-DAYTON HUB MTHLY	19	33.82	-45.1%	28.48	-34.8%	10	24	-56.0%
CRUDE OIL PHY	489,658	628,388.23	-22.1%	546,028.1	-10.3%	528,866	586,074	-9.8%
N ILLINOIS HUB MTHLY	11	2	471.4%	39.33	-70.9%	11	14	-24.0%
NEW YORK ETHANOL SWAP	57	49.23	16.1%	90.24	-36.7%	83	43	92.8%
LA CARB DIESEL (OPIS)	0	3.27	-100.0%	0	-	0	2	-92.9%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	0	3	-100.0%
EURO PROPANE CIF ARA SWA	21	35.55	-39.8%	22.14	-3.4%	21	34	-36.9%
LA CARBON GASOLINE(OPIS)S	25	102.95	-75.7%	36.9	-32.3%	37	50	-26.6%
OPIS PHYSICAL NATURAL GASOLIN	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARGCS COAL	4,480	2,977.5	50.5%	6,950.76	-35.5%	5,943	3,927	51.4%
MCCLOSKEY RCH BAY COAL	793	697.95	13.7%	1,520.76	-47.8%	1,475	1,105	33.5%
MGF FUT	2	0	-	0	-	0	0	409.9%
MNC FUT	243	98.14	147.3%	244.62	-0.8%	238	133	79.1%
MGN1 SWAP FUT	4	0	-	4.86	-26.5%	4	3	39.2%
UCM FUT	0	2.23	-78.6%	15.71	-97.0%	4	1	289.9%
MJC FUT	7	0	-	4.76	50.0%	3	4	-17.9%
HEATING OIL VS ICE GASOIL	139	207.95	-33.1%	339.29	-59.0%	230	328	-30.0%
UP DOWN GC ULSD VS NMX HO	1,033	2,332.41	-55.7%	1,748.19	-40.9%	2,002	2,621	-23.6%
HOUSTON SHIP CHANNEL BASI	57	0	-	82.48	-31.3%	134	7	1868.6%
FUEL OIL CRACK VS ICE	249	496.09	-49.9%	132.19	88.1%	233	762	-69.5%
NGPL TEXOK INDEX	0	0	-	0	-	0	0	-
NATURAL GAS	1,825	297.14	514.2%	1,495.14	22.1%	2,540	862	194.8%
N ROCKIES PIPE SWAP	15	0	-	18.52	-18.3%	7	1	540.7%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	1	-100.0%
GAS EURO-BOB OXY NWE BARGES	1,375	666.45	106.3%	1,453.48	-5.4%	1,340	987	35.7%
MONT BELVIEU NATURAL GASOLIN	223	118	89.2%	152.05	46.9%	195	105	85.8%
ONTARIO POWER SWAPS	2,267	3,030	-25.2%	454.76	398.6%	580	931	-37.7%
DAILY PJM	0	0	-	0	-	105	29	269.0%
BRENT OIL LAST DAY	53,807	31,139	72.8%	57,389.33	-6.2%	51,021	36,567	39.5%
SINGAPORE GASOIL CALENDAR	98	0	-	37.86	159.5%	55	0	17274.8%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0	-	0	0	-51.1%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	1	-100.0%
MARS (ARGUS) VS WTI TRD M	0	6.82	-100.0%	0	-	4	6	-29.4%

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<b>Energy Futures</b>								
MARS (ARGUS) VS WTI SWAP	226	0	-	317.57	-28.8%	206	99	107.7%
SINGAPORE JET KERO BALMO	0	4.55	-100.0%	0	-	3	4	-35.7%
WTS (ARGUS) VS WTI TRD MT	19	66.82	-72.2%	50	-62.9%	38	44	-12.9%
DUBAI CRUDE OIL BALMO	10	0	-	0	-	2	1	208.3%
EURO 1% FUEL OIL NEW BALM	1	2.95	-59.7%	1.43	-16.7%	1	3	-48.9%
BRENT CFD SWAP	0	0	-	6.19	-100.0%	29	6	427.0%
PREMIUM UNLND 10P FOB MED	23	19.91	16.2%	16.1	43.8%	18	21	-16.0%
GASOIL 0.1 CRG CIF NW VS	0	0.68	-100.0%	0	-	0	0	-100.0%
3.5% FUEL OIL CID MED SWA	1	0.64	49.7%	0	-	3	1	493.1%
JET FUEL CRG CIF NEW VS I	0	0.77	-100.0%	1.29	-100.0%	0	0	77.9%
ARGUS PROPAN FAR EST INDE	8	20.64	-60.3%	13.62	-39.9%	8	13	-37.2%
ULSD 10PPM CIF VS ICE GAS	0	0.45	-100.0%	0	-	0	0	-100.0%
SINGAPORE NAPHTHA BALMO	0	0	-	4.76	-100.0%	2	0	-
NYISO ZONE G 5MW D AH PK	12	313.23	-96.1%	130.43	-90.7%	66	391	-83.1%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-	0	0	-67.4%
NYMEX ULSD VS NYMEX HO	0	0	-	0	-	0	0	-
RBOB VS HEATING OIL SWAP	0	6.82	-100.0%	10.71	-100.0%	6	1	389.3%
GULF COAST ULSD CRACK SPR	35	35	1.2%	73.33	-51.7%	76	144	-47.4%
USGC UNL 87 CRACK SPREAD	44	11.36	287.6%	22.62	94.7%	31	27	16.3%
JET FUEL BRG FOB RDM VS I	0	0.45	-100.0%	0	-	0	0	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	-	0	-	0	26	-100.0%
NEPOOL W CNTR M 5MW D AH	0	46.36	-100.0%	0	-	5	9	-46.2%
DATED TO FRONTLINE BRENT	91	172.73	-47.5%	0	-	42	112	-62.2%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	9	-100.0%
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	7	-100.0%
PJM PPL DA PEAK	0	0	-	0	-	0	14	-100.0%
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	74	5	1369.9%
PJM PSEG DA PEAK	0	0	-	0	-	0	1	-100.0%
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	19	-100.0%
PJM WESTH RT PEAK	435	255.23	70.2%	300	44.8%	874	577	51.6%
ALGONQUIN CITYGATES BASIS	0	0	-	0	-	67	24	177.5%
MICHCON NG INDEX SWAP	0	0	-	0	-	0	8	-100.0%
ICE GASOIL BALMO SWAP	0	0.05	-100.0%	0	-	0	0	7910.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
POLYETHYLENE FUTURES	0	0.09	-100.0%	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL NWE CA	5	12.32	-57.9%	15.29	-66.0%	10	20	-52.0%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	1	-100.0%
GULF COAST NO.6 FUEL OIL	2,073	2,517.68	-17.7%	2,444.14	-15.2%	2,538	3,149	-19.4%
SINGAPORE FUEL 180CST CAL	183	439.41	-58.2%	198.48	-7.6%	234	392	-40.3%
SINGAPORE FUEL OIL SPREAD	18	82.27	-78.4%	24.05	-26.1%	28	70	-59.5%
NORTHERN ILLINOIS OFF-PEA	0	0	-	1.33	-100.0%	1	11	-90.2%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	1	-88.3%
EURO-DENOMINATED PETRO PROD	0	0	-	4.05	-100.0%	1	0	205.7%
OPIS PHYSICAL NORMAL BUTANE	0	0	-	0	-	0	0	-
DATED BRENT (PLATTS) DAILY SWA	105	0	-	0	-	40	5	706.5%
GAS EURO-BOB OXY NWE BARGES	352	298.23	18.1%	375.29	-6.1%	397	396	0.5%

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<b>Energy Futures</b>								
MINY RBOB GAS	0	0.18	161.9%	0.19	150.0%	0	0	22.3%
RBOB UP-DOWN CALENDAR SWA	318	189.86	67.7%	483.57	-34.2%	464	427	8.7%
LA JET FUEL VS NYM NO 2 H	7	7.5	-4.8%	10	-28.6%	12	11	9.7%
ANR OKLAHOMA	0	0	-	0	-	1	11	-89.7%
MICHIGAN BASIS	0	13.73	-100.0%	0	-	2	12	-80.8%
TEXAS EASTERN ZONE M-3 BA	34	0	-	87.62	-61.6%	98	92	6.7%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHEN NATURAL GAS VENTU	3	4.73	-39.6%	8.57	-66.7%	9	7	25.5%
CIG BASIS	0	46.73	-100.0%	11.81	-100.0%	9	19	-54.3%
PJM DAILY	1	0	-	3.57	-73.3%	3	1	154.3%
COLUMBIA GULF ONSHORE	87	0	-	0	-	103	0	-
Tetco STX Basis	0	0	-	0	-	0	0	-100.0%
Transco Zone 3 Basis	0	0	-	0	-	33	29	14.8%
GULF COAST GASOLINE CLNDR	0	4.55	-100.0%	0.48	-100.0%	1	5	-86.0%
GULF COAST ULSD CALENDAR	29	0.64	4434.4%	70.52	-59.1%	56	40	40.4%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	7	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LA CARB DIESEL (OPIS) SWA	86	11.36	654.3%	60.48	41.7%	59	62	-3.6%
EURO 3.5% FUEL OIL RDAM B	18	23.41	-22.1%	8.67	110.4%	14	23	-39.9%
LLS (ARGUS) CALENDAR SWAP	0	81.82	-100.0%	0	-	0	22	-100.0%
SINGAPORE GASOIL BALMO	12	28.86	-58.8%	49.43	-75.9%	53	28	88.7%
EUROPEAN NAPHTHA BALMO	11	8.73	29.9%	18.71	-39.4%	13	11	24.3%
GASOIL MINI CALENDAR SWAP	20	6.82	187.0%	7.33	166.9%	14	7	108.7%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	0	0	-100.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	1	18.32	-94.0%	11.95	-90.8%	40	82	-51.4%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDAM C	0	0.82	-53.4%	1.29	-70.4%	2	3	-28.8%
SAN JUAN BASIS SWAP	0	0	-	0	-	0	5	-100.0%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	283	1,781.05	-84.1%	1,183.14	-76.1%	1,690	1,976	-14.5%
LOS ANGELES CARB GASOLINE	0	0	-	0	-	0	0	-
NY HARBOR RESIDUAL FUEL C	0	0	-	0	-	1	5	-78.9%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	1	0	162.1%
MICHIGAN HUB OFF-PEAK MON	0	0	-	1.14	-100.0%	0	0	-
EURO 3.5% FUEL OIL SPREAD	30	9.55	213.3%	27.62	8.3%	34	11	193.0%
GASOIL CALENDAR SWAP	2	2.86	-46.8%	0.24	540.0%	2	7	-73.0%
BRENT FINANCIAL FUTURES	59	1,604.05	-96.3%	259.38	-77.3%	206	949	-78.3%
ICE BRENT DUBAI SWAP	7	72.27	-90.1%	14.29	-50.0%	12	66	-82.2%
GASOIL CRACK SPREAD CALEN	61	330.32	-81.5%	85.81	-28.7%	143	382	-62.7%
EUROPEAN NAPHTHA CRACK SPR	352	555.05	-36.6%	467.52	-24.7%	470	405	16.1%
CRUDE OIL	361	1,189.55	-69.6%	453.33	-20.3%	395	1,216	-67.5%
NEPOOL INTR HUB 5MW D AH	499	4,349	-88.5%	342.86	45.5%	1,577	1,781	-11.5%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	392	1,769.32	-77.9%	10,307.57	-96.2%	4,994	980	409.7%
PJM JCPL DA OFF-PEAK	0	0	-	0	-	1,364	93	1368.8%
PJM WESTH RT OFF-PEAK	12,679	9,899.27	28.1%	2,874.52	341.1%	7,034	12,297	-42.8%
CHICAGO ETHANOL SWAP	4,138	3,157.32	31.1%	6,384.24	-35.2%	5,775	3,134	84.3%

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<b>Energy Futures</b>								
CHICAGO BASIS SWAP	0	0	-	0	-	0	0	-100.0%
HENRY HUB BASIS SWAP	945	193.64	388.0%	171.24	451.8%	416	460	-9.4%
HENRY HUB SWAP	14,712	42,262.23	-65.2%	12,636.67	16.4%	25,935	45,476	-43.0%
PREM UNL GAS 10PPM RDAM FOB B	0	0	-	0	-	0	0	-67.4%
PREM UNL GAS 10PPM RDAM FOB S	1	2	-31.0%	0.29	383.4%	1	2	-44.4%
MONT BELVIEU NORMAL BUTANE 5	588	344.23	70.7%	471.81	24.6%	502	368	36.3%
MONT BELVIEU ETHANE 5 DECIMAL	38	194.05	-80.4%	77.38	-50.8%	74	74	0.2%
MONT BELVIEU LDH PROPANE 5 DE	569	528.27	7.7%	483.05	17.8%	588	457	28.8%
SINGAPORE 180CST BALMO	5	7.59	-40.4%	2.29	97.9%	3	7	-52.4%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	167	-100.0%
GRP THREE UNL GS (PLT) VS	98	45.91	112.6%	91.33	6.9%	92	13	608.4%
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL VS ICE	415	127.05	226.3%	203.33	103.9%	273	210	30.2%
NATURAL GAS PEN SWP	13,574	23,000.23	-41.0%	16,032.43	-15.3%	24,528	25,471	-3.7%
WESTERN RAIL DELIVERY PRB	145	393.41	-63.1%	203.57	-28.7%	175	297	-40.9%
EUROPE DATED BRENT SWAP	137	69.95	96.2%	182.95	-25.0%	161	53	204.5%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-	0	0	-
SINGAPORE JET KERO GASOIL	63	115.45	-45.1%	98.81	-35.9%	102	111	-7.4%
TETCO M-3 INDEX	0	0	-	0	-	5	0	-
PJM AECO DA PEAK	0	0	-	0	-	67	15	341.0%
GASOIL 10PPM CARGOES CIF	0	0	-	0	-	0	0	-18.5%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-
WAHA BASIS	3	11.27	-74.7%	52.57	-94.6%	33	15	122.3%
LA JET (OPIS) SWAP	55	29.55	85.3%	36.9	48.4%	52	44	18.6%
NY HARBOR 1% FUEL OIL BAL	5	4.55	4.8%	8.33	-42.9%	9	18	-50.5%
GASOIL 10PPM VS ICE SWAP	3	20.14	-86.8%	7.81	-65.9%	6	12	-45.9%
NY H OIL PLATTS VS NYMEX	8	0	-	40.71	-79.5%	35	37	-6.2%
PJM PEPSCO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	0	3,376.73	-100.0%	888.38	-100.0%	495	4,513	-89.0%
EUROPEAN GASOIL (ICE)	0	660.77	-100.0%	0	-	0	232	-100.0%
ULSD UP-DOWN BALMO SWP	29	23.86	20.3%	54.76	-47.6%	123	121	1.7%
JET FUEL UP-DOWN BALMO CL	63	20.45	206.1%	173.81	-64.0%	195	56	247.0%
EIA FLAT TAX ONHWAY DIESE	55	3.05	1702.8%	28.05	95.8%	38	29	32.0%
NY 2.2% FUEL OIL (PLATTS	0	0	-	0	-	1	0	-
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-	0	1	-100.0%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-	0	0	-100.0%
HEATING OIL BALMO CLNDR S	0	0	-	0	-	4	3	43.9%
INDIANA MISO	76	629.32	-87.9%	5,362.57	-98.6%	1,126	677	66.2%
PETROLEUM PRODUCTS ASIA	81	22.45	261.4%	103.62	-21.7%	104	99	5.0%
PETROLEUM PRODUCTS	28	22.41	25.8%	11.52	144.6%	20	17	15.2%
COAL SWAP	109	22.73	379.8%	46.43	134.9%	76	42	83.4%
TC2 ROTTERDAM TO USAC 37K	3	0.91	188.1%	6.9	-62.1%	2	3	-22.9%
NYISO A OFF-PEAK	11	10.91	4.8%	0	-	10	21	-52.6%
NYISO G OFF-PEAK	0	5.36	-100.0%	0	-	0	37	-98.7%
ISO NEW ENGLAND OFF-PEAK	0	0	-	26	-100.0%	10	26	-60.0%
SINGAPORE 380CST FUEL OIL	150	168.64	-10.9%	147.24	2.0%	180	185	-2.8%
SINGAPORE JET KEROSENE SW	239	261.55	-8.5%	280.29	-14.6%	304	295	3.2%
SINGAPORE NAPHTHA SWAP	7	0	-	0	-	13	11	19.8%
FLORIDA GAS ZONE3 BASIS S	0	0	-	0	-	6	0	-

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	ADV MAY 2014	ADV MAY 2013	% CHG	ADV APR 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
TRANSCO ZONE4 BASIS SWAP	0	10.91	-100.0%	0	-	0	15	-100.0%
ANR LOUISIANA BASIS SWAP	0	4.09	-100.0%	0	-	0	1	-100.0%
TEXAS GAS ZONE SL BASIS S	0	16.36	-100.0%	0	-	0	7	-100.0%
CINERGY HUB OFF-PEAK MONT	6	3.73	53.3%	2.1	172.7%	2	7	-62.5%
DUBAI CRUDE OIL CALENDAR	63	3.73	1596.6%	138.24	-54.3%	90	90	0.7%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	0	0	-100.0%
PANHANDLE BASIS SWAP FUTU	31	65.86	-52.2%	2.9	983.6%	18	89	-79.7%
SONAT BASIS SWAP FUTURE	0	0	-	72.38	-100.0%	34	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-	0	0	-
DIESEL 10P BRG FOB RDM VS	0	0.09	214.3%	0.1	200.1%	0	1	-74.8%
FUEL OIL NWE CRACK VS ICE	5	18.95	-75.9%	20	-77.1%	9	47	-80.9%
EUROPE 3.5% FUEL OIL RDAM	454	417.82	8.6%	308.71	47.0%	386	413	-6.3%
GULF COAST 3% FUEL OIL BA	25	61.86	-59.3%	67.71	-62.8%	55	80	-31.1%
NY1% VS GC SPREAD SWAP	346	294.68	17.4%	283.1	22.2%	308	309	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	3.18	-92.5%	0	-	0	1	-79.2%
JET CIF NWE VS ICE	4	9.18	-52.3%	7.48	-41.4%	5	10	-43.6%
EUROPE JET KERO NWE CALSW	2	0	-	0	-	1	2	-62.1%
JAPAN NAPHTHA BALMO SWAP	3	1.68	84.0%	1.76	75.7%	4	4	18.0%
ARGUS PROPAN(SAUDI ARAMCO	32	78.86	-59.8%	30.57	3.7%	37	45	-17.3%
NYISO G	0	4.73	-100.0%	0	-	0	38	-100.0%
NYISO J	0	6.73	-100.0%	17.24	-100.0%	6	24	-73.0%
NGPL MID-CONTINENT	0	79.09	-100.0%	0	-	2	22	-89.1%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	41	4.55	803.0%	5.24	683.6%	20	18	8.4%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	-	0	-	0	0	-100.0%
HENRY HUB SWING FUTURE	0	54.55	-100.0%	0	-	8	5	64.3%
EUROPE NAPHTHA CALSWAP	109	135.27	-19.6%	82.67	31.6%	94	119	-21.3%
NY HARBOR RESIDUAL FUEL 1	301	352.27	-14.4%	300.62	0.3%	384	565	-32.2%
PERMIAN BASIS SWAP	29	3.95	637.0%	0	-	6	5	12.8%
JAPAN C&F NAPHTHA CRACK S	4	0	-	12.76	-66.8%	5	1	384.8%
EMMISSIONS	0	0	-	0	-	0	3	-100.0%
NATURAL GAS INDEX	0	0	-	0	-	6	3	96.7%
EMC FUTURE	0	0	-	0	-	0	37	-100.0%
PETRO CRCKS & SPRDS ASIA	2	29.82	-94.9%	9.14	-83.3%	3	39	-92.7%
NYISO CAPACITY	10	2.5	298.1%	2.86	248.3%	6	6	6.0%
	0	0	-	0	-	0	0	-
GASOIL 0.1 ROTTERDAM BARG	0	0.09	-100.0%	0	-	0	0	-52.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	161	168.18	-4.3%	127.29	26.4%	282	221	27.3%
GASOIL 0.1CIF MED VS ICE	1	1.32	-27.7%	2.43	-60.8%	3	3	-2.9%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	1,227	279	339.9%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	222	-100.0%
PJM DAYTON DA PEAK	15	151.18	-89.9%	551.14	-97.2%	278	68	310.7%
PREMIUM UNLEAD 10PPM FOB	1	15.95	-95.2%	2.38	-68.0%	2	8	-67.9%
PJM WESTH DA OFF-PEAK	0	5,623.55	-100.0%	0	-	2,932	3,008	-2.5%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-	0	2	-100.0%
PJM PEPKO DA PEAK	0	0	-	0	-	0	0	-

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<b>Energy Futures</b>								
GASOIL 0.1 RDAM BRGS VS I	1	7.05	-89.9%	0	-	7	14	-50.3%
GASOIL 10P CRG CIF NW VS	0	0	-	0	-	0	0	6.1%
PJM WESTHDA PEAK	0	90.09	-100.0%	0	-	153	135	13.6%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	1	-100.0%
NEPOOL RHODE IL 5MW D AH	0	0	-	0	-	1,736	277	526.3%
CHICAGO UNL GAS PL VS RBO	0	11.36	-100.0%	9	-100.0%	2	5	-52.3%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	36	11	227.3%
NYISO ZONE A 5MW D AH O P	0	5,297.09	-100.0%	567	-100.0%	1,458	5,340	-72.7%
CIN HUB 5MW D AH O PK	14,486	0	-	359.24	3932.3%	4,350	1,316	230.5%
PJM COMED 5MW D AH O PK	671	0	-	0	-	239	490	-51.2%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	1	0	-
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	49	180.23	-72.9%	65.05	-25.0%	48	470	-89.9%
SOUTH STAR TEX OKLHM KNS	0	12.36	-100.0%	0	-	0	9	-100.0%
NY 3.0% FUEL OIL (PLATTS	5	5.59	-14.8%	15.48	-69.2%	14	14	3.1%
ARGUS LLS VS. WTI (ARG) T	499	275.73	81.1%	173.33	188.1%	252	370	-31.7%
NO 2 UP-DOWN SPREAD CALEN	0	22.73	-100.0%	4.76	-100.0%	7	51	-86.3%
N ILLINOIS HUB DAILY	0	0	-	0	-	0	1	-100.0%
PROPANE NON-LDH MT. BEL (OPIS)	81	12.95	527.5%	50.29	61.6%	36	27	33.1%
PROPANE NON-LDH MB (OPIS) BAL	0	0	-	0	-	0	3	-100.0%
JET AV FUEL (P) CAR FM ICE GAS S	1	0	-	0.71	33.3%	1	1	47.5%
SINGAPORE MOGAS 92 UNLEADED	591	391.68	50.9%	446.19	32.5%	462	544	-14.9%
NY JET FUEL (PLATTS) HEAT OIL SW	183	2.27	7966.8%	183.33	0.0%	193	46	321.5%
SINGAPORE MOGAS 92 UNLEADED	29	57.95	-50.7%	42.81	-33.3%	27	29	-7.9%
ETHANOL T2 FOB ROTT INCL DUTY	108	91.68	17.9%	99.29	8.9%	107	78	38.3%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	1	0	-
FAME 0 BIODIESEL FOB RTDM SWP	0	0	-	0	-	0	0	-
FUEL OIL (PLATS) CAR CM	0	0.91	-100.0%	0	-	0	1	-87.6%
FUEL OIL (PLATS) CAR CN	0	0.86	-77.9%	0.76	-75.0%	1	1	0.0%
GROUP THREE ULSD (PLATTS)	0	0	-	1.19	-100.0%	4	1	428.7%
MICHIGAN MISO	9,400	29.09	32212.5%	234.29	3912.2%	3,137	436	620.1%
INDONESIAN COAL	30	19.32	52.8%	42.86	-31.1%	51	29	79.2%
DAILY EUA	0	0	-	0	-	0	10	-100.0%
ETHANOL FWD	75	118.14	-36.6%	74.29	0.8%	73	176	-58.6%
DIESEL 10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-
NAT GAS BASIS SWAP	10	0	-	0	-	43	36	21.3%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-100.0%
CANADIAN LIGHT SWEET OIL	30	0	-	4.29	600.0%	14	0	7972.5%
MINI RBOB V. EBOBARG NWE BRGS	26	0	-	35.24	-27.0%	29	0	7722.2%
MINI GAS EUROBOB OXY NWE ARG	26	0	-	54.86	-51.8%	31	1	2223.9%
CRUDE OIL LAST DAY	0	0	-	0	-	1	0	69.2%
TRANSCO ZONE 6 INDEX	0	0	-	0	-	8	0	1636.8%
3.5% FUEL OIL CIF BALMO S	1	0	-	0	-	0	0	1743.0%
MINI RBOB V. EBOB(ARGUS) NWE B	12	0	-	53.14	-76.7%	21	1	3951.7%
ELECTRICITY ERCOT PEAK	0	0	-	5	-100.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-	1	0	-

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<b>Energy Options</b>								
PETRO OUTRIGHT EURO	1	0.64	124.5%	1.9	-25.0%	2	11	-79.3%
PETROCHEMICALS	87	93.86	-7.7%	135.71	-36.2%	156	184	-14.9%
IN DELIVERY MONTH EUA OPTIONS	0	0	-	0	-	0	12	-100.0%
ISO NEW ENGLAND PK LMP	0	1.82	-100.0%	0	-	0	9	-100.0%
NATURAL GAS OPTION ON CALEND	75	66.36	13.4%	59.05	27.4%	51	74	-31.2%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	94	139.41	-32.3%	205.86	-54.2%	274	256	6.9%
PETRO OUTRIGHT NA	0	0	-	0	-	0	0	-
NATURAL GAS PHY	74,671	102,162.14	-26.9%	73,998.38	0.9%	118,616	98,404	20.5%
CRUDE OIL OUTRIGHTS	14	0	-	42.86	-66.7%	23	60	-61.1%
ELECTRICITY OFF PEAK	0	0	-	0	-	44	0	-
ELEC FINSETTLED	14	1.09	1183.3%	3.76	272.2%	9	12	-26.6%
APPALACHIAN COAL	4	15.91	-76.1%	4.76	-20.0%	7	4	81.0%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	1	-100.0%
NATURAL GAS 1MO	0	0	-	0	-	0	2	-100.0%
HEATING OIL PHY	2,508	1,734.59	44.6%	2,646.76	-5.3%	2,932	2,277	28.8%
PJM MONTHLY	0	0	-	0	-	0	10	-96.2%
NY HARBOR HEAT OIL SWP	733	874.23	-16.2%	792.52	-7.6%	903	875	3.3%
BRENT CALENDAR SWAP	3,381	1,261.91	167.9%	1,385	144.1%	2,128	1,390	53.1%
NATURAL GAS 3 M CSO FIN	609	422.55	44.1%	376.19	61.8%	399	1,042	-61.7%
RBOB PHY	1,731	1,799.73	-3.8%	1,820.05	-4.9%	2,063	2,092	-1.4%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	9	16.36	-47.6%	8.57	0.0%	3	14	-75.5%
NATURAL GAS 2 M CSO FIN	0	0	-	0	-	0	13	-100.0%
SINGAPORE JET FUEL CALEND	2	85.36	-97.2%	63.1	-96.2%	22	70	-68.4%
WTI-BRENT BULLET SWAP	2,941	2,865.91	2.6%	2,385	23.3%	2,412	2,779	-13.2%
BRENT 1 MONTH CAL	10	0	-	0	-	2	2	-13.5%
WTI 12 MONTH CALENDAR OPT	29	152.27	-81.2%	76.19	-62.5%	21	60	-64.5%
CRUDE OIL APO	3,440	2,586.82	33.0%	2,025.1	69.9%	2,813	2,948	-4.6%
CINERGY HUB PEAK MONTH	0	29.09	-100.0%	0	-	0	8	-100.0%
WTI CRUDE OIL 1 M CSO FI	4,479	2,461.36	82.0%	5,835	-23.2%	4,548	3,280	38.6%
NATURAL GAS 6 M CSO FIN	0	13.64	-100.0%	0	-	343	377	-9.1%
RBOB CALENDAR SWAP	726	320.86	126.2%	305.52	137.5%	538	347	55.0%
RBOB 6 MONTH CALENDAR SPR	0	6.82	-100.0%	0	-	0	1	-100.0%
CRUDE OIL PHY	92,805	145,388.27	-36.2%	103,320.57	-10.2%	104,891	125,760	-16.6%
RBOB 1MO CAL SPD OPTIONS	0	31.82	-100.0%	0	-	25	24	4.3%
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARGS COAL	0	10.23	-100.0%	52.86	-100.0%	113	43	164.8%
MCCLOSKEY RCH BAY COAL	0	10.23	-100.0%	0	-	2	11	-78.5%
NATURAL GAS WINTER STRIP	0	0	-	0	-	0	1	-100.0%
N ROCKIES PIPE SWAP	51	16.36	214.3%	107.14	-52.0%	32	19	71.7%
SOCAL PIPE SWAP	0	0	-	0	-	0	1	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	2	-100.0%
ETHANOL SWAP	479	222.55	115.3%	454.81	5.3%	482	289	67.1%
SHORT TERM NATURAL GAS	79	157.5	-50.1%	50	57.1%	51	213	-75.9%
BRENT OIL LAST DAY	1,044	1,900.95	-45.1%	1,115	-6.3%	882	1,584	-44.3%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	1	1	-8.3%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	3	-100.0%
DAILY CRUDE OIL	48	0	-	95.24	-50.0%	62	58	7.2%

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<b>Energy Options</b>								
EURO-DENOMINATED PETRO PROD	1	0	-	3.57	-60.0%	7	3	158.0%
HEATING OIL CRK SPD AVG PRICE	0	0	-	0	-	0	0	-
GASOIL CRACK SPREAD AVG PRICE	0	0	-	21.29	-100.0%	8	7	11.7%
RBOB CRACK SPREAD AVG PRICE	0	0	-	0	-	0	0	-
HO 1 MONTH CLNDR OPTIONS	8	21.59	-61.4%	0	-	150	51	194.1%
CRUDE OIL 1MO	7,198	4,554.18	58.1%	8,397.76	-14.3%	7,245	9,053	-20.0%
ROTTERDAM 3.5%FUEL OIL CL	25	81.55	-69.1%	14.05	79.7%	25	55	-54.9%
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	2	-100.0%
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	4	42.73	-91.1%	49.52	-92.3%	44	63	-30.7%
SHORT TERM	171	81.82	109.5%	23.81	620.0%	50	108	-53.9%
COAL SWAP	2	17.5	-87.8%	0.95	125.0%	10	18	-42.5%
WTI 6 MONTH CALENDAR OPTI	5	0	-	209.52	-97.7%	88	8	977.9%
NATURAL GAS 5 M CSO FIN	0	22.73	-100.0%	0	-	1	20	-92.7%
NYMEX EUROPEAN GASOIL APO	3	4.55	-37.1%	0	-	1	4	-73.3%
COAL API2 INDEX	6	1.14	423.8%	16.67	-64.3%	12	3	376.4%
COAL API4 INDEX	2	0	-	7.86	-69.7%	3	0	927.6%
NATURAL GAS 1 M CSO FIN	568	3,067.05	-81.5%	280.86	102.2%	5,832	3,320	75.6%
ETHANOL FWD	0	0	-	0	-	0	0	-
PJM ELECTRIC	0	0	-	0	-	0	0	-
GASOLINE	0	0	-	33.29	-100.0%	7	0	-
<b>Metals Futures</b>								
PALLADIUM	9,328	8,228	13.4%	5,316.57	75.4%	6,698	5,897	13.6%
NYMEX IRON ORE FUTURES	53	106.95	-50.6%	54.24	-2.5%	141	89	59.7%
NYMEX PLATINUM	11,400	11,065.55	3.0%	8,696.57	31.1%	11,875	12,948	-8.3%
NYMEX HOT ROLLED STEEL	201	155.23	29.5%	204.38	-1.7%	202	213	-5.2%
URANIUM	0	19.64	-100.0%	3.67	-100.0%	8	26	-68.9%
AUSTRALIAN COKE COAL	4	0	-	12.76	-70.1%	9	1	1206.2%
COMEX SILVER	42,053	53,273.91	-21.1%	66,139.38	-36.4%	54,948	57,443	-4.3%
COMEX GOLD	172,911	241,467.5	-28.4%	128,233.19	34.8%	163,949	187,677	-12.6%
COMEX MINY GOLD	196	478.82	-59.0%	110.05	78.2%	197	386	-48.9%
COMEX COPPER	44,429	74,846.5	-40.6%	67,758.38	-34.4%	58,679	67,966	-13.7%
COMEX MINY COPPER	34	97.68	-64.7%	74.86	-53.9%	49	72	-31.1%
E-MINI SILVER	0	0.05	109.2%	0.1	0.0%	0	0	8.7%
COMEX MINY SILVER	40	58.41	-32.2%	53.86	-26.4%	52	76	-32.0%
COPPER	47	10.73	341.7%	24.24	95.5%	56	7	699.8%
E-MICRO GOLD	1,058	2,174	-51.3%	931.19	13.6%	1,161	1,477	-21.4%
SILVER	561	0	-	955.52	-41.3%	742	226	228.8%
FERROUS PRODUCTS	2	31.82	-94.9%	0	-	0	7	-94.0%
IRON ORE	0	0	-	0	-	0	0	-100.0%
METALS	20	0	-	9	124.3%	14	1	2367.7%
ALUMINUM	45	0	-	0	-	9	0	-

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**CME Group Exchange ADV Report - Monthly**

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	ADV MAY 2014	ADV MAY 2013	% CHG	ADV APR 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Metals Options</b>								
IRON ORE CHINA	26	10.91	136.6%	8.19	215.1%	64	23	174.8%
PALLADIUM	736	259.09	183.9%	938.38	-21.6%	632	532	18.8%
NYMEX PLATINUM	1,496	443.45	237.3%	539.24	177.4%	773	729	5.9%
NYMEX HOT ROLLED STEEL	0	100.91	-100.0%	0	-	0	33	-100.0%
COMEX SILVER	5,954	8,446.82	-29.5%	6,962.62	-14.5%	7,279	8,111	-10.3%
SHORT TERM GOLD	0	0	-	2.86	-100.0%	1	1	-29.7%
COMEX GOLD	32,976	42,323.45	-22.1%	34,124.57	-3.4%	33,866	42,013	-19.4%
COMEX COPPER	37	261.91	-85.8%	62.24	-40.3%	73	144	-49.0%
SHORT TERM	0	0	-	0	-	0	0	-
SILVER	6	0	-	0.24	2580.0%	1	0	-
GOLD	136	0	-	61.05	122.8%	40	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	6,213,794	6,540,849.59	-5.0%	4,666,814.29	33.1%	5,356,470	4,768,511	12.3%
Equity Index Futures	1,779,453	2,369,323	-24.9%	2,253,015	-21.0%	2,238,485	2,278,770	-1.8%
Metals Futures	282,382	392,014.77	-28.0%	278,577.95	1.4%	298,789	334,510	-10.7%
Energy Futures	1,207,870	1,436,812.09	-15.9%	1,244,885.33	-3.0%	1,333,234	1,417,151	-5.9%
FX Futures	536,972	968,004.14	-44.5%	515,419.67	4.2%	662,540	825,054	-19.7%
Commodities and Alternative Invest	706,770	757,517.23	-6.7%	957,185.05	-26.2%	910,391	848,581	7.3%
<b>TOTAL FUTURES</b>	<b>10,727,241</b>	<b>12,464,520.82</b>	<b>-13.9%</b>	<b>9,915,897.29</b>	<b>8.2%</b>	<b>10,799,909.79</b>	<b>10,472,577.56</b>	<b>3.1%</b>
<b>TOTAL OPTIONS GROUP</b>								
Interest Rate Options	1,380,353	1,249,368.27	10.5%	1,309,317.38	5.4%	1,392,798	1,134,587	22.8%
Equity Index Options	390,028	403,620.41	-3.4%	496,638.29	-21.5%	476,254	363,445	31.0%
Metals Options	41,367	51,846.55	-20.2%	42,699.38	-3.1%	42,730	51,587	-17.2%
Energy Options	198,058	272,745.45	-27.4%	206,426.05	-4.1%	258,337	257,337	0.4%
FX Options	52,259	62,670.46	-16.6%	43,161.43	21.1%	55,146	60,248	-8.5%
Commodities and Alternative Invest	209,007	201,998.64	3.5%	203,397.76	2.8%	205,245	206,368	-0.5%
<b>TOTAL OPTIONS</b>	<b>2,271,071</b>	<b>2,242,249.77</b>	<b>1.3%</b>	<b>2,301,640.29</b>	<b>-1.3%</b>	<b>2,430,510.83</b>	<b>2,073,571.74</b>	<b>17.2%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Invest	915,776	959,515.86	-4.6%	1,160,582.81	-21.1%	1,115,637	1,054,949	5.8%
FX	589,231	1,030,674.59	-42.8%	558,581.1	5.5%	717,687	885,302	-18.9%
Equity Index	2,169,481	2,772,943.41	-21.8%	2,749,653.29	-21.1%	2,714,738	2,642,216	2.7%
Interest Rate	7,594,147	7,790,217.86	-2.5%	5,976,131.67	27.1%	6,749,268	5,903,098	14.3%
Energy	1,405,927	1,709,557.55	-17.8%	1,451,311.38	-3.1%	1,591,571	1,674,488	-5.0%
Metals	323,749	443,861.32	-27.1%	321,277.33	0.8%	341,519	386,096	-11.5%
<b>GRAND TOTAL</b>	<b>12,998,312</b>	<b>14,706,770.59</b>	<b>-11.6%</b>	<b>12,217,537.57</b>	<b>6.4%</b>	<b>13,230,420.62</b>	<b>12,546,149.29</b>	<b>5.5%</b>

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