



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	35	14	150.0%	5	600.0%	50	102	-51.0%
COFFEE	KT	16	46	-65.2%	15	6.7%	61	131	-53.4%
COTTON	TT	99	75	32.0%	82	20.7%	228	297	-23.2%
SUGAR 11	YO	31	76	-59.2%	28	10.7%	119	396	-69.9%
Energy Futures									
CRUDE OIL PHY	CL	11,466,590	13,353,974	-14.1%	11,699,527	-2.0%	44,190,423	47,436,553	-6.8%
CRUDE OIL	WS	9,520	29,485	-67.7%	7,942	19.9%	33,139	157,585	-79.0%
MINY WTI CRUDE OIL	QM	135,747	174,899	-22.4%	139,672	-2.8%	515,014	507,549	1.5%
BRENT OIL LAST DAY	BZ	1,205,176	582,598	106.9%	1,047,143	15.1%	4,125,245	1,779,378	131.8%
HEATING OIL PHY	HO	2,209,595	3,057,706	-27.7%	2,533,754	-12.8%	11,037,243	11,881,356	-7.1%
HTG OIL	BH	43	7,789	-99.4%	0	0.0%	43	25,050	-99.8%
MINY HTG OIL	QH	14	9	55.6%	13	7.7%	49	44	11.4%
RBOB PHY	RB	3,316,923	3,578,720	-7.3%	2,562,708	29.4%	10,767,539	12,639,724	-14.8%
MINY RBOB GAS	QU	4	2	100.0%	4	0.0%	15	20	-25.0%
NATURAL GAS	HP	31,398	5,294	493.1%	38,628	-18.7%	223,252	25,593	772.3%
LTD NAT GAS	HH	164,228	260,994	-37.1%	200,309	-18.0%	881,883	882,782	-0.1%
MINY NATURAL GAS	QG	21,176	42,317	-50.0%	27,354	-22.6%	182,587	126,014	44.9%
PJM MONTHLY	JM	2,742	1,436	90.9%	3,198	-14.3%	10,936	8,777	24.6%
NATURAL GAS PHY	NG	5,114,750	9,484,940	-46.1%	4,804,393	6.5%	27,092,630	32,068,608	-15.5%
RBOB GAS	RT	987	11,566	-91.5%	561	75.9%	2,476	58,969	-95.8%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	0	0.0%	300	-100.0%	300	81	270.4%
3.5% FUEL OIL CIF BALMO S	8D	0	0	-	0	0.0%	0	0	-
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	180	0	0.0%
AEP-DAYTON HUB MTHLY	VM	598	80	647.5%	20	2,890.0%	680	2,672	-74.6%
AEP-DAYTON HUB OFF-PEAK M	VP	32	28	14.3%	0	0.0%	108	1,136	-90.5%
ALGON CITY GATES NAT GAS	N7	0	124	-100.0%	0	0.0%	0	124	-100.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	2,180	-100.0%	6,948	112	6,103.6%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	93	-100.0%	0	0.0%	0	93	-100.0%
ANR OKLAHOMA	NE	0	365	-100.0%	120	-100.0%	120	589	-79.6%
APPALACHIAN COAL (PHY)	QL	1,286	4,675	-72.5%	2,950	-56.4%	10,926	31,685	-65.5%



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Energy Futures									
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	3,640	11,369	-68.0%	1,687	115.8%	15,506	41,646	-62.8%
ARGUS PROPAN FAR EST INDE	7E	286	394	-27.4%	106	169.8%	687	1,251	-45.1%
ARGUS PROPAN(SAUDI ARAMCO)	9N	642	965	-33.5%	656	-2.1%	3,132	3,672	-14.7%
BRENT BALMO SWAP	J9	110	356	-69.1%	61	80.3%	1,159	2,021	-42.7%
BRENT CALENDAR SWAP	CY	6,713	17,188	-60.9%	5,377	24.8%	31,376	47,587	-34.1%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	255	-100.0%
BRENT CFD SWAP	6W	130	100	30.0%	2,475	-94.7%	3,005	545	451.4%
BRENT FINANCIAL FUTURES	BB	5,447	17,667	-69.2%	5,934	-8.2%	19,942	141,260	-85.9%
BRENT OIL	NBZ	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	90	0	-	105	-14.3%	855	0	-
CARBON CER EURO	VA	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	100	-100.0%
CENTERPOINT BASIS SWAP	PW	0	80	-100.0%	0	0.0%	104	2,073	-95.0%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	134,069	76,428	75.4%	133,914	0.1%	507,967	258,979	96.1%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	46	20	130.0%
CHICAGO ULSD PL VS HO SPR	5C	316	670	-52.8%	198	59.6%	2,280	1,620	40.7%
CHICAGO UNL GAS PL VS RBO	3C	189	20	845.0%	0	0.0%	238	170	40.0%
CIG BASIS	CI	248	64	287.5%	0	0.0%	916	592	54.7%
CINERGY HUB OFF-PEAK MONT	EJ	44	0	0.0%	48	-8.3%	132	1,472	-91.0%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	360	120	200.0%	0	0.0%	360	922	-61.0%
CIN HUB 5MW D AH O PK	K2	7,544	7,840	-3.8%	69,960	-89.2%	143,864	86,704	65.9%
CIN HUB 5MW D AH PK	H5	0	1,020	-100.0%	3,840	-100.0%	5,439	3,475	56.5%
CIN HUB 5MW REAL TIME O P	H4	36,968	7,840	371.5%	86,408	-57.2%	148,744	161,344	-7.8%
CIN HUB 5MW REAL TIME PK	H3	1,759	916	92.0%	5,222	-66.3%	9,950	2,958	236.4%
COAL SWAP	ACM	135	0	-	125	8.0%	480	0	-
COAL SWAP	CMC	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	SSI	840	525	60.0%	2,305	-63.6%	5,105	2,440	109.2%
COLUMB GULF MAINLINE NG B	5Z	1,892	1,774	6.7%	3,956	-52.2%	8,533	1,774	381.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	448	0	0.0%

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Energy Futures									
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	8,774	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	30	30	0.0%	45	-33.3%	75	48	56.2%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	30	75	-60.0%	0	0.0%	30	75	-60.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	1,956	511	282.8%	1,044	87.4%	6,123	2,664	129.8%
CRUDE OIL LAST DAY	26	0	0	-	0	0.0%	83	0	-
CRUDE OIL OUTRIGHTS	42	460	446	3.1%	549	-16.2%	3,546	2,565	38.2%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	FE	100	590	-83.1%	0	0.0%	100	625	-84.0%
CRUDE OIL OUTRIGHTS	WCC	2,162	7,002	-69.1%	5,651	-61.7%	22,531	32,323	-30.3%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	120	-100.0%	0	0.0%	0	255	-100.0%
DAILY EUA	EUL	0	2,560	-100.0%	0	0.0%	0	2,560	-100.0%
DAILY PJM	AOR	0	0	-	0	0.0%	1,440	0	-
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	PDJ	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	-	0	0.0%	4,240	0	-
DAILY PJM	PWP	0	0	-	0	0.0%	63	0	-
DAILY PJM	WOR	0	0	-	0	0.0%	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	1,950	558	249.5%
DATED TO FRONTLINE BRENT	FY	0	2,260	-100.0%	600	-100.0%	2,454	11,746	-79.1%
DIESEL 10P BRG FOB RDM VS	7X	2	50	-96.0%	5	-60.0%	10	117	-91.5%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	LSE	0	0	-	0	0.0%	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	1,812	1,836	-1.3%	14,176	-87.2%	28,549	1,836	1,455.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	42	200	-79.0%
DUBAI CRUDE OIL CALENDAR	DC	2,903	1,922	51.0%	984	195.0%	7,977	9,413	-15.3%
EASTERN RAIL DELIVERY CSX	QX	6,348	8,705	-27.1%	5,613	13.1%	27,316	35,155	-22.3%

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Energy Futures									
EAST/WEST FUEL OIL SPREAD	EW	510	955	-46.6%	682	-25.2%	3,185	6,924	-54.0%
EIA FLAT TAX ONHWAY DIESE	A5	589	895	-34.2%	1,284	-54.1%	2,742	2,388	14.8%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	1,390	-100.0%	0	0.0%	1,613	1,490	8.3%
ELEC ERCOT OFF PEAK	ERU	2,040	0	-	0	-	2,040	0	-
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	25,280	-100.0%	0	0.0%	32,888	27,040	21.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	160	-100.0%	0	0.0%	100	660	-84.8%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	105	0	-	0	-	105	0	-
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	-	0	0.0%	0	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	10	-100.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	2,040	23,320	-91.3%	105,450	-98.1%	143,405	26,840	434.3%
ERCOT NORTH ZMCPE 5MW PEAK	I5	105	1,280	-91.8%	7,099	-98.5%	8,889	3,160	181.3%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,085	2,181	-4.4%	2,759	-24.4%	8,786	5,585	57.3%
EURO 1% FUEL OIL NEW BALM	KX	30	159	-81.1%	30	0.0%	119	281	-57.7%
EURO 3.5% FUEL OIL M CRK	FL	0	0	-	0	0.0%	95	0	-
EURO 3.5% FUEL OIL RDAM B	KR	182	656	-72.3%	132	37.9%	1,067	1,789	-40.4%
EURO 3.5% FUEL OIL SPREAD	FK	580	215	169.8%	654	-11.3%	2,839	916	209.9%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	-	0	0.0%	5	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	NCP	85	10	750.0%	0	0.0%	120	10	1,100.0%
EURO GASOIL 10 CAL SWAP	GT	0	1	-100.0%	2	-100.0%	5	381	-98.7%
EURO GASOIL 10PPM VS ICE	ET	109	822	-86.7%	55	98.2%	414	2,600	-84.1%
EUROPE 1% FUEL OIL NWE CA	UF	321	538	-40.3%	213	50.7%	891	2,299	-61.2%

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EUROPE 1% FUEL OIL RDAM C	UH	27	25	8.0%	118	-77.1%	190	312	-39.1%
EUROPE 3.5% FUEL OIL MED	UI	15	15	0.0%	389	-96.1%	673	252	167.1%
EUROPE 3.5% FUEL OIL RDAM	UV	6,483	8,996	-27.9%	6,536	-0.8%	30,269	32,351	-6.4%
EUROPEAN GASOIL (ICE)	7F	0	3,058	-100.0%	0	0.0%	0	25,644	-100.0%
EUROPEAN NAPHTHA BALMO	KZ	393	131	200.0%	248	58.5%	1,108	948	16.9%
EUROPEAN NAPHTHA CRACK SPR	EN	9,818	11,376	-13.7%	7,855	25.0%	40,993	36,294	12.9%
EUROPE DATED BRENT SWAP	UB	3,842	1,023	275.6%	4,154	-7.5%	13,698	4,838	183.1%
EUROPE JET KERO NWE CALSW	UJ	0	36	-100.0%	32	-100.0%	44	235	-81.3%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	-	0	0	0.0%
EURO NAPHTHA CALSWAP	UN	1,736	3,338	-48.0%	1,672	3.8%	7,395	12,014	-38.4%
EURO PROPANE CIF ARA SWA	PS	465	835	-44.3%	418	11.2%	1,740	3,533	-50.8%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	600	-100.0%	600	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FRC	0	0	-	0	0.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	0.0%	0	0.0%	0	60	-100.0%
FUEL OIL CRACK VS ICE	FO	2,776	22,034	-87.4%	5,630	-50.7%	18,750	100,690	-81.4%
FUEL OIL NWE CRACK VS ICE	FI	420	1,851	-77.3%	95	342.1%	834	8,235	-89.9%
FUEL OIL (PLATS) CAR CM	1W	0	54	-100.0%	0	0.0%	13	167	-92.2%
FUEL OIL (PLATS) CAR CN	1X	16	32	-50.0%	10	60.0%	79	86	-8.1%
FUELOIL SWAP:CARGOES VS.B	FS	497	1,381	-64.0%	888	-44.0%	3,344	5,677	-41.1%
GAS EURO-BOB OXY NWE BARGES	7H	7,881	10,055	-21.6%	8,440	-6.6%	33,525	46,679	-28.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	30,523	20,131	51.6%	27,625	10.5%	109,103	100,143	8.9%
GASOIL 0.1 BRGS FOB VS IC	6V	0	10	-100.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	2	-100.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	51	124	-58.9%	25	104.0%	306	306	0.0%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	5	-100.0%	0	0.0%	10	11	-9.1%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	416	-100.0%	30	-100.0%	708	2,302	-69.2%
GASOIL 0.1 ROTTERDAM BARG	VL	0	2	-100.0%	0	0.0%	10	41	-75.6%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	14	-100.0%	49	15	226.7%
GASOIL 10PPM CARGOES CIF	TY	0	4	-100.0%	2	-100.0%	9	8	12.5%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures									
GASOIL 10PPM VS ICE SWAP	TP	164	117	40.2%	116	41.4%	605	1,082	-44.1%
GASOIL BULLET SWAP	BG	0	0	0.0%	10	-100.0%	10	0	0.0%
GASOIL CALENDAR SWAP	GX	5	34	-85.3%	48	-89.6%	149	954	-84.4%
GASOIL CRACK SPREAD CALEN	GZ	1,802	10,396	-82.7%	3,790	-52.5%	13,422	27,881	-51.9%
GASOIL MINI CALENDAR SWAP	QA	154	0	0.0%	329	-53.2%	1,016	246	313.0%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	1,708	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	845	340	148.5%	230	267.4%	2,115	3,520	-39.9%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	25	0	0.0%	48	-47.9%	389	180	116.1%
GRP THREE ULSD(PLT)VS HEA	A6	2,673	5,469	-51.1%	6,839	-60.9%	25,662	20,763	23.6%
GRP THREE UNL GS (PLT) VS	A8	1,918	650	195.1%	1,200	59.8%	7,468	1,827	308.8%
GULF COAST 3% FUEL OIL BA	VZ	1,422	1,784	-20.3%	1,279	11.2%	5,142	7,121	-27.8%
GULF COAST GASOLINE CLNDR	GS	10	173	-94.2%	32	-68.8%	79	588	-86.6%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	102	977	-89.6%	36	183.3%	443	8,005	-94.5%
GULF COAST JET VS NYM 2 H	ME	24,846	54,591	-54.5%	50,910	-51.2%	168,167	159,489	5.4%
GULF COAST NO.6 FUEL OIL	MF	48,955	79,295	-38.3%	49,063	-0.2%	205,709	286,909	-28.3%
GULF COAST NO.6 FUEL OIL	MG	2,372	2,077	14.2%	4,361	-45.6%	12,155	12,330	-1.4%
GULF COAST ULSD CALENDAR	LY	1,481	1,182	25.3%	1,583	-6.4%	5,143	4,112	25.1%
GULF COAST ULSD CRACK SPR	GY	1,540	4,438	-65.3%	2,205	-30.2%	7,068	7,888	-10.4%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	50	-100.0%	400	0	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	0.0%	0	28	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	7,125	3,933	81.2%	6,035	18.1%	20,735	27,366	-24.2%
HENRY HUB BASIS SWAP	HB	3,596	7,564	-52.5%	8,040	-55.3%	23,024	49,984	-53.9%
HENRY HUB INDEX SWAP FUTU	IN	3,596	7,564	-52.5%	8,760	-58.9%	26,044	49,984	-47.9%
HENRY HUB SWAP	NN	265,370	1,835,952	-85.5%	404,262	-34.4%	2,362,405	5,570,482	-57.6%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	806	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	1,732	0	0.0%	4,453	-61.1%	12,617	1,210	942.7%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	300	1,714	-82.5%	0	0.0%	1,065	10,448	-89.8%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	33	0	0.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	-	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	1,082	49,342	-97.8%	18,722	-94.2%	66,312	165,665	-60.0%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	112,551	2,000	5,527.6%	0	0.0%	112,551	29,320	283.9%
INDIANA MISO	PDM	63	0	0.0%	44	43.2%	195	1,275	-84.7%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	0	0	0.0%	1,600	-100.0%	1,600	1,495	7.0%
INDONESIAN COAL	MCC	900	1,080	-16.7%	1,390	-35.3%	4,645	2,580	80.0%
ISO NEW ENGLAND OFF-PEAK	KI	546	4,892	-88.8%	0	0.0%	1,062	5,734	-81.5%
ISO NEW ENGLAND PK LMP	NI	324	460	-29.6%	0	0.0%	1,246	1,908	-34.7%
JAPAN C&F NAPHTHA CRACK S	JB	268	0	0.0%	178	50.6%	446	135	230.4%
JAPAN C&F NAPHTHA SWAP	JA	1,012	2,993	-66.2%	1,739	-41.8%	5,395	10,611	-49.2%
JAPAN NAPHTHA BALMO SWAP	E6	37	51	-27.5%	63	-41.3%	397	297	33.7%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	15	0	0.0%	20	-25.0%	65	54	20.4%
JET BARGES VS ICE GASOIL	JR	0	5	-100.0%	0	0.0%	0	69	-100.0%
JET CIF NWE VS ICE	JC	157	262	-40.1%	185	-15.1%	473	1,029	-54.0%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	27	10	170.0%	13	107.7%	40	10	300.0%
JET FUEL UP-DOWN BALMO CL	1M	3,650	1,175	210.6%	7,545	-51.6%	18,805	4,735	297.1%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	60	-100.0%	0	0.0%	11	203	-94.6%
LA CARB DIESEL (OPIS) SWA	KL	1,270	1,632	-22.2%	1,185	7.2%	4,325	7,662	-43.6%
LA CARBOB GASOLINE(OPIS)S	JL	775	925	-16.2%	700	10.7%	3,275	1,140	187.3%
LA JET FUEL VS NYM NO 2 H	MQ	210	277	-24.2%	350	-40.0%	1,095	492	122.6%
LA JET (OPIS) SWAP	JS	775	1,200	-35.4%	800	-3.1%	4,175	3,950	5.7%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	34	-100.0%	0	0.0%	0	2,554	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	10,664	16,076	-33.7%	6,205	71.9%	44,014	61,966	-29.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	6,669	420	1,487.9%	5,940	12.3%	16,484	1,410	1,069.1%
MARS (ARGUS) VS WTI TRD M	YV	0	484	-100.0%	0	0.0%	450	1,024	-56.1%
MCCLOSKEY ARA ARGS COAL	MTF	145,966	89,914	62.3%	122,551	19.1%	518,071	281,025	84.4%
MCCLOSKEY RCH BAY COAL	MFF	31,936	15,731	103.0%	35,028	-8.8%	135,281	60,038	125.3%

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Energy Futures									
MGF FUT	MGF	0	10	-100.0%	0	0.0%	0	10	-100.0%
MGN1 SWAP FUT	MGN	102	0	0.0%	79	29.1%	308	335	-8.1%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	0	2,080	-100.0%
MICHIGAN BASIS	NF	0	0	0.0%	232	-100.0%	232	2,648	-91.2%
MICHIGAN HUB OFF-PEAK MON	HJ	24	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	24	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN MISO	HMO	4,664	0	-	69,960	-93.3%	121,584	0	-
MICHIGAN MISO	HMW	256	0	0.0%	3,840	-93.3%	4,096	0	0.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	1,152	0	-	770	49.6%	2,646	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	740	0	-	163	354.0%	2,433	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	1,116	0	-	366	204.9%	1,893	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	100	0	0.0%	30	233.3%	180	0	0.0%
MNC FUT	MNC	5,137	2,135	140.6%	4,249	20.9%	19,442	5,891	230.0%
MONT BELVIEU ETHANE 5 DECIMAL	C0	1,625	1,295	25.5%	855	90.1%	6,805	5,829	16.7%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	0	0.0%	40	35	14.3%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	10,144	14,916	-32.0%	10,395	-2.4%	48,627	48,705	-0.2%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	172	774	-77.8%	1,055	-83.7%	3,051	2,244	36.0%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	3,193	1,702	87.6%	4,323	-26.1%	15,383	11,246	36.8%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	475	265	79.2%	400	18.7%	1,394	552	152.5%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	9,908	8,071	22.8%	7,080	39.9%	39,320	36,224	8.5%
MONT BELVIEU NORMAL BUTANE BALMO	8J	452	773	-41.5%	295	53.2%	1,369	1,576	-13.1%
NAT GAS BASIS SWAP	TZ6	0	0	-	3,807	-100.0%	4,235	0	-
NATURAL GAS INDEX	TZI	0	0	0.0%	480	-100.0%	648	434	49.3%
NATURAL GAS PEN SWP	NP	336,681	833,165	-59.6%	400,802	-16.0%	2,241,304	2,788,599	-19.6%
NCN FUT	NCN	0	0	0.0%	0	-	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	5,925	47,064	-87.4%	39,609	-85.0%	147,191	81,311	81.0%
NEPOOL INTR HUB 5MW D AH	U6	1,275	1,100	15.9%	2,868	-55.5%	4,755	1,349	252.5%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	3,680	-100.0%	3,680	2,751	33.8%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	149	-100.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	1,536	-100.0%	10,793	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	28,232	-100.0%	178,770	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	23,520	-100.0%	9,392	-100.0%	9,392	23,520	-60.1%
NEPOOL W CNTR M 5MW D AH	R6	0	1,290	-100.0%	508	-100.0%	508	1,290	-60.6%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	-	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	0	500	-100.0%
NEW YORK ETHANOL SWAP	EZ	1,895	1,070	77.1%	2,105	-10.0%	7,300	5,209	40.1%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	140	-100.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	0	686	-100.0%	0	0.0%	248	1,948	-87.3%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	1,540	500	208.0%	2,568	-40.0%	6,583	1,700	287.2%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	826	252	227.8%	0	0.0%	866	2,194	-60.5%
NO 2 UP-DOWN SPREAD CALEN	UT	100	180	-44.4%	200	-50.0%	725	3,200	-77.3%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	180	0	0.0%	72	150.0%	844	8	10,450.0%
NORTHERN ILLINOIS OFF-PEA	UO	28	88	-68.2%	68	-58.8%	116	2,390	-95.1%
NORTHWEST ROCKIES BASIS S	NR	31	62	-50.0%	0	0.0%	1,036	179	478.8%
N ROCKIES PIPE SWAP	XR	389	0	-	0	0.0%	389	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	-	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	5,945	5,457	8.9%	7,181	-17.2%	24,497	32,166	-23.8%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	60	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	325	100	225.0%	450	-27.8%	1,355	510	165.7%
NY HARBOR 1% FUEL OIL BAL	VK	175	1,186	-85.2%	235	-25.5%	801	3,346	-76.1%
NY HARBOR HEAT OIL SWP	MP	3,829	4,248	-9.9%	3,385	13.1%	15,686	26,864	-41.6%
NY HARBOR RESIDUAL FUEL 1	MM	6,313	14,152	-55.4%	8,995	-29.8%	33,181	78,564	-57.8%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	100	1,000	-90.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,827	1,677	8.9%	1,860	-1.8%	9,042	7,655	18.1%
NY H OIL PLATTS VS NYMEX	YH	855	0	0.0%	300	185.0%	3,410	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
NYISO A	KA	0	406	-100.0%	1,045	-100.0%	1,849	8,190	-77.4%
NYISO A OFF-PEAK	KB	0	20	-100.0%	560	-100.0%	800	2,668	-70.0%
NYISO CAPACITY	NNC	60	12	400.0%	0	0.0%	110	42	161.9%
NYISO CAPACITY	NRS	0	156	-100.0%	10	-100.0%	304	197	54.3%
NYISO G	KG	0	423	-100.0%	0	0.0%	0	5,732	-100.0%
NYISO G OFF-PEAK	KH	0	5,273	-100.0%	0	0.0%	50	7,587	-99.3%
NYISO J	KJ	362	635	-43.0%	0	0.0%	660	2,881	-77.1%
NYISO J OFF-PEAK	KK	0	0	0.0%	0	0.0%	0	518	-100.0%
NYISO ZONE A 5MW D AH O P	K4	11,907	38,274	-68.9%	6,641	79.3%	150,196	187,118	-19.7%
NYISO ZONE A 5MW D AH PK	K3	1,366	9,325	-85.4%	445	207.0%	3,891	28,548	-86.4%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	16,418	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	0	750	-100.0%	215	-100.0%	430	1,772	-75.7%
NYISO ZONE G 5MW D AH O P	D2	18,656	124,754	-85.0%	2,719	586.1%	50,955	218,402	-76.7%
NYISO ZONE G 5MW D AH PK	T3	2,739	15,192	-82.0%	149	1,738.3%	6,542	25,608	-74.5%
NYISO ZONE J 5MW D AH O P	D4	0	67,571	-100.0%	1,920	-100.0%	25,240	80,725	-68.7%
NYISO ZONE J 5MW D AH PK	D3	256	1,451	-82.4%	3,268	-92.2%	5,759	12,822	-55.1%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	100	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	3,850	550	600.0%	5,840	-34.1%	16,050	3,475	361.9%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	75	10	650.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	-	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	30	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	251	2,231	-88.7%	310	-19.0%	4,061	12,797	-68.3%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	0	0.0%	1,216	48	2,433.3%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	400	-100.0%
ONTARIO POWER SWAPS	OFM	6,120	3,920	56.1%	0	0.0%	6,120	51,920	-88.2%
ONTARIO POWER SWAPS	OPD	30	180	-83.3%	40	-25.0%	300	550	-45.5%
ONTARIO POWER SWAPS	OPM	3,400	508	569.3%	430	690.7%	5,740	6,015	-4.6%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	61	2,890	-97.9%	67	-9.0%	1,202	6,787	-82.3%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	-	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PERMIAN BASIS SWAP	PM	0	62	-100.0%	0	0.0%	0	1,026	-100.0%
PETROCHEMICALS	22	35	105	-66.7%	7	400.0%	66	196	-66.3%
PETROCHEMICALS	32	68	234	-70.9%	168	-59.5%	472	1,134	-58.4%
PETROCHEMICALS	51	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETROCHEMICALS	81	0	30	-100.0%	0	0.0%	0	40	-100.0%
PETROCHEMICALS	8I	270	1,144	-76.4%	49	451.0%	897	2,875	-68.8%
PETROCHEMICALS	91	58	53	9.4%	8	625.0%	128	294	-56.5%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	144	-100.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	0	0	-	0	0.0%	10	0	-
PETROCHEMICALS	MAS	25	0	-	45	-44.4%	150	0	-
PETROCHEMICALS	MBE	2,755	240	1,047.9%	1,330	107.1%	8,215	1,510	444.0%
PETROCHEMICALS	MNB	382	403	-5.2%	528	-27.7%	2,327	8,795	-73.5%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	13	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	192	0	0.0%	64	200.0%	256	1,088	-76.5%
PETRO CRCKS & SPRDS ASIA	STS	0	375	-100.0%	0	0.0%	0	3,405	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	0	25	-100.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	EXR	1,852	1,520	21.8%	1,430	29.5%	5,785	8,176	-29.2%
PETRO CRCKS & SPRDS NA	FOC	325	725	-55.2%	275	18.2%	1,480	2,348	-37.0%
PETRO CRCKS & SPRDS NA	GCI	1,861	420	343.1%	2,355	-21.0%	7,322	2,205	232.1%
PETRO CRCKS & SPRDS NA	GCU	10,532	16,674	-36.8%	14,261	-26.1%	48,049	72,065	-33.3%
PETRO CRCKS & SPRDS NA	GFC	62	325	-80.9%	50	24.0%	179	440	-59.3%
PETRO CRCKS & SPRDS NA	HOB	1,626	1,302	24.9%	2,487	-34.6%	6,842	3,897	75.6%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	300	650	-53.8%
PETRO CRCKS & SPRDS NA	NFG	25	0	0.0%	0	0.0%	75	300	-75.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	425	450	-5.6%	765	-44.4%	1,890	5,982	-68.4%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	RBB	12,257	8,466	44.8%	10,350	18.4%	45,155	42,648	5.9%
PETRO CRCKS & SPRDS NA	RVG	1,775	100	1,675.0%	825	115.2%	2,750	1,025	168.3%
PETRO CRK&SPRD EURO	1NB	1,720	3,275	-47.5%	1,658	3.7%	5,570	10,050	-44.6%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	43	516	67	670.1%	207	149.3%	1,279	777	64.6%
PETRO CRK&SPRD EURO	BFR	0	661	-100.0%	180	-100.0%	580	3,323	-82.5%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PETRO CRK&SPRD EURO	BOB	770	748	2.9%	817	-5.8%	2,979	1,388	114.6%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	15	5	200.0%	0	0.0%	54	23	134.8%
PETRO CRK&SPRD EURO	EPN	130	278	-53.2%	76	71.1%	375	1,279	-70.7%
PETRO CRK&SPRD EURO	EVC	171	0	-	340	-49.7%	1,681	0	-
PETRO CRK&SPRD EURO	FBT	130	1,635	-92.0%	135	-3.7%	615	9,582	-93.6%
PETRO CRK&SPRD EURO	FVB	15	419	-96.4%	0	0.0%	15	431	-96.5%
PETRO CRK&SPRD EURO	GCB	120	0	0.0%	450	-73.3%	910	0	0.0%
PETRO CRK&SPRD EURO	GOC	252	30	740.0%	45	460.0%	437	285	53.3%
PETRO CRK&SPRD EURO	GRB	0	10	-100.0%	5	-100.0%	5	10	-50.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	LSU	0	0	-	0	0.0%	15	0	-
PETRO CRK&SPRD EURO	MGB	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETRO CRK&SPRD EURO	MUD	144	0	0.0%	136	5.9%	377	348	8.3%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO CRK&SPRD EURO	NOB	16	43	-62.8%	25	-36.0%	464	132	251.5%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	6	-100.0%	0	0.0%	0	9	-100.0%
PETROLEUM PRODUCTS	D43	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D44	0	0	-	20	-100.0%	662	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	242	0	-	120	101.7%	741	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	17	-100.0%	17	5	240.0%
PETROLEUM PRODUCTS	EWG	0	0	0.0%	30	-100.0%	30	50	-40.0%
PETROLEUM PRODUCTS	RMG	0	60	-100.0%	0	0.0%	0	360	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	40	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	105	0	0.0%	140	-25.0%	415	200	107.5%
PETROLEUM PRODUCTS ASIA	MJN	2,071	1,204	72.0%	1,852	11.8%	8,564	3,611	137.2%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0B	152	80	90.0%	196	-22.4%	655	218	200.5%
PETRO OUTRIGHT EURO	0C	40	40	0.0%	50	-20.0%	143	40	257.5%
PETRO OUTRIGHT EURO	0D	3,519	5,358	-34.3%	3,510	0.3%	14,185	12,416	14.2%
PETRO OUTRIGHT EURO	0E	348	0	0.0%	120	190.0%	648	42	1,442.9%
PETRO OUTRIGHT EURO	0F	1,065	746	42.8%	1,295	-17.8%	5,355	2,360	126.9%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	0	48	-100.0%
PETRO OUTFRIGHT EURO	33	5	65	-92.3%	20	-75.0%	182	871	-79.1%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	680	1,134	-40.0%
PETRO OUTFRIGHT EURO	5L	10	60	-83.3%	70	-85.7%	180	105	71.4%
PETRO OUTFRIGHT EURO	63	285	105	171.4%	140	103.6%	548	704	-22.2%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7I	1,468	262	460.3%	220	567.3%	2,366	1,004	135.7%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	25	15	66.7%
PETRO OUTFRIGHT EURO	7R	997	528	88.8%	536	86.0%	2,335	2,969	-21.4%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	88	21	0	0.0%	0	0.0%	51	5	920.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	0	0	0.0%	50	-100.0%	245	0	0.0%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	57	-100.0%	61	20	205.0%
PETRO OUTFRIGHT EURO	EFM	225	40	462.5%	258	-12.8%	659	342	92.7%
PETRO OUTFRIGHT EURO	ENS	191	104	83.7%	51	274.5%	816	303	169.3%
PETRO OUTFRIGHT EURO	EWN	25	15	66.7%	20	25.0%	118	15	686.7%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	60	0	0.0%
PETRO OUTFRIGHT EURO	MBN	550	290	89.7%	528	4.2%	1,756	804	118.4%
PETRO OUTFRIGHT EURO	RBF	50	0	0.0%	30	66.7%	240	240	0.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	T0	0	0	0.0%	30	-100.0%	110	100	10.0%
PETRO OUTFRIGHT EURO	ULB	0	1,550	-100.0%	0	0.0%	490	4,145	-88.2%
PETRO OUTFRIGHT EURO	V0	250	0	0.0%	975	-74.4%	1,425	1,535	-7.2%
PETRO OUTFRIGHT EURO	W0	50	0	0.0%	0	0.0%	50	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	110	-100.0%	294	0	0.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	650	20	3,150.0%	146	345.2%	956	20	4,680.0%
PETRO OUTFRIGHT NA	FCB	991	30	3,203.3%	89	1,013.5%	1,546	329	369.9%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	0	0	0.0%	0	0.0%	0	183	-100.0%
PETRO OUTFRIGHT NA	GSI	0	0	0.0%	0	-	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	0	30	-100.0%
PETRO OUTRIGHT NA	MBL	106	22	381.8%	160	-33.8%	487	616	-20.9%
PETRO OUTRIGHT NA	MEN	1,010	100	910.0%	717	40.9%	3,195	434	636.2%
PETRO OUTRIGHT NA	MEO	11,931	5,140	132.1%	10,293	15.9%	41,383	15,195	172.3%
PETRO OUTRIGHT NA	MFD	244	0	0.0%	132	84.8%	481	88	446.6%
PETRO OUTRIGHT NA	MMF	67	0	0.0%	147	-54.4%	372	141	163.8%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	15	0	0.0%	0	0.0%	15	100	-85.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	50	600	-91.7%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	290,490	167,769	73.1%	268,010	8.4%	1,030,925	440,429	134.1%
PJM AD HUB 5MW REAL TIME	Z9	35,103	13,192	166.1%	8,932	293.0%	73,742	16,399	349.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM COMED 5MW D AH O PK	D9	0	19,270	-100.0%	0	0.0%	10,560	25,025	-57.8%
PJM COMED 5MW D AH PK	D8	0	1,060	-100.0%	0	0.0%	600	1,375	-56.4%
PJM DAILY	JD	75	0	0.0%	135	-44.4%	323	240	34.6%
PJM DAYTON DA OFF-PEAK	R7	216,459	128,400	68.6%	3,680	5,782.0%	506,158	168,021	201.2%
PJM DAYTON DA PEAK	D7	11,574	3,880	198.3%	110	10,421.8%	28,338	6,283	351.0%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	-	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	140,480	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	7,660	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	3,637	2,706	34.4%	7,003	-48.1%	15,949	8,800	81.2%



NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
PJM NI HUB 5MW REAL TIME	B6	104,634	75,796	38.0%	155,233	-32.6%	322,116	465,787	-30.8%
PJM NILL DA OFF-PEAK	L3	64,284	23,190	177.2%	51,945	23.8%	139,855	135,807	3.0%
PJM NILL DA PEAK	N3	3,541	1,236	186.5%	2,669	32.7%	8,703	8,547	1.8%
PJM OFF-PEAK LMP SWAP FUT	JP	158	56,928	-99.7%	764	-79.3%	2,148	62,158	-96.5%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	46,960	-100.0%	0	0.0%	0	46,960	-100.0%
PJM PPL DA PEAK	L5	0	2,540	-100.0%	0	0.0%	0	2,540	-100.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	46,960	-100.0%	1,840	-100.0%	301,999	177,962	69.7%
PJM WESTHDA PEAK	J4	0	2,540	-100.0%	0	0.0%	15,759	9,372	68.1%
PJM WESTH RT OFF-PEAK	N9	60,365	91,418	-34.0%	73,840	-18.2%	458,282	651,727	-29.7%
PJM WESTH RT PEAK	L1	6,300	5,736	9.8%	3,999	57.5%	80,914	17,530	361.6%
PLASTICS	PGP	115	240	-52.1%	540	-78.7%	1,569	1,765	-11.1%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	16	-100.0%
POLYETHYLENE FUTURES	P6	0	2	-100.0%	0	0.0%	0	12	-100.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	338	448	-24.6%	435	-22.3%	1,359	1,891	-28.1%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	50	73	-31.5%	35	42.9%	232	440	-47.3%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	6	36	-83.3%	25	-76.0%	111	386	-71.2%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	0	0.0%	0	475	-100.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	1,056	150	604.0%	480	120.0%	2,021	790	155.8%
RBOB CALENDAR SWAP	RL	11,478	13,664	-16.0%	4,573	151.0%	36,920	34,804	6.1%
RBOB CRACK SPREAD	RM	2,191	1,234	77.6%	2,070	5.8%	10,903	3,148	246.3%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	26	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	3,007	581	417.6%	40	7,417.5%	3,977	4,495	-11.5%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	16	-100.0%	0	0.0%	0	633	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	10,155	7,405	37.1%	10,070	0.8%	41,085	43,970	-6.6%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
RBOB VS HEATING OIL SWAP	RH	225	0	0.0%	225	0.0%	600	0	0.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	0	0.0%	0	640	-100.0%
SINGAPORE 180CST BALMO	BS	48	92	-47.8%	47	2.1%	265	791	-66.5%
SINGAPORE 380CST BALMO	BT	44	180	-75.6%	88	-50.0%	288	403	-28.5%
SINGAPORE 380CST FUEL OIL	SE	3,092	3,724	-17.0%	3,536	-12.6%	15,372	13,618	12.9%
SINGAPORE FUEL 180CST CAL	UA	4,168	10,677	-61.0%	4,293	-2.9%	20,226	38,224	-47.1%
SINGAPORE FUEL OIL SPREAD	SD	505	1,324	-61.9%	475	6.3%	2,538	7,703	-67.1%
SINGAPORE GASOIL	MTB	35	30	16.7%	225	-84.4%	560	120	366.7%
SINGAPORE GASOIL	MTS	2,441	1,164	109.7%	1,890	29.2%	10,440	4,009	160.4%
SINGAPORE GASOIL	STF	0	0	-	0	0.0%	10	0	-
SINGAPORE GASOIL	STL	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	STZ	0	1,500	-100.0%	100	-100.0%	325	1,500	-78.3%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	1,038	932	11.4%	2,217	-53.2%	5,175	2,370	118.4%
SINGAPORE GASOIL CALENDAR	MSG	795	0	-	404	96.8%	3,619	0	-
SINGAPORE GASOIL SWAP	SG	7,663	13,671	-43.9%	13,236	-42.1%	43,160	44,434	-2.9%
SINGAPORE GASOIL VS ICE	GA	4,270	6,852	-37.7%	5,867	-27.2%	19,462	25,510	-23.7%
SINGAPORE JET KERO BALMO	BX	0	50	-100.0%	0	0.0%	270	653	-58.7%
SINGAPORE JET KERO GASOIL	RK	2,075	2,850	-27.2%	3,650	-43.2%	9,221	12,125	-24.0%
SINGAPORE JET KEROSENE SW	KS	5,886	4,787	23.0%	6,411	-8.2%	26,292	23,579	11.5%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	460	-100.0%	0	0.0%	0	1,710	-100.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	899	534	68.4%	880	2.2%	2,174	1,975	10.1%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	9,370	10,645	-12.0%	11,193	-16.3%	35,223	46,129	-23.6%
SINGAPORE NAPHTHA BALMO	KU	100	0	0.0%	0	0.0%	200	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	762	-100.0%	600	-100.0%	1,200	1,004	19.5%
SING FUEL	MSD	0	10	-100.0%	0	0.0%	10	140	-92.9%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	114	-100.0%
SONAT BASIS SWAP FUTURE	SZ	1,520	0	0.0%	364	317.6%	3,496	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	1,845	-100.0%
Sumas Basis Swap	NK	0	62	-100.0%	323	-100.0%	968	974	-0.6%
TC2 ROTTERDAM TO USAC 37K	TM	145	125	16.0%	0	0.0%	175	590	-70.3%
TC5 RAS TANURA TO YOKOHAM	TH	0	130	-100.0%	0	0.0%	5	474	-98.9%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
TCO BASIS SWAP	TC	0	0	0.0%	0	0.0%	712	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	5	15	-66.7%	0	0.0%	5	310	-98.4%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	124	1,340	-90.7%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	0	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	1,340	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	62	-100.0%	0	0.0%	224	1,406	-84.1%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	504	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	1,840	0	0.0%	3,776	-51.3%	9,412	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	730	-100.0%	0	0.0%	0	730	-100.0%
TEXAS GAS ZONE SL BASIS S	TB	0	434	-100.0%	0	0.0%	0	854	-100.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	122	-100.0%	122	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	2,996	-100.0%	3,424	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	3,650	-100.0%	0	0.0%	0	3,650	-100.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	60	180	-66.7%	444	-86.5%	764	744	2.7%
TRANSCO ZONE 6 INDEX	IT	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	-	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	330	0	-	68	385.3%	398	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	62	113	-45.1%	90	-31.1%	298	442	-32.6%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	0	15	-100.0%	0	0.0%	0	30	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	1,150	2,490	-53.8%	4,220	-72.7%	12,085	17,095	-29.3%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Futures									
UP DOWN GC ULSD VS NMX HO	LT	36,712	65,764	-44.2%	44,303	-17.1%	184,459	237,188	-22.2%
USGC UNL 87 CRACK SPREAD	RU	475	230	106.5%	1,125	-57.8%	2,300	1,660	38.6%
WAHA BASIS	NW	1,104	136	711.8%	0	0.0%	3,296	2,480	32.9%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	4,275	8,340	-48.7%	2,225	92.1%	14,990	25,085	-40.2%
WTI-BRENT BULLET SWAP	BY	0	150	-100.0%	1,000	-100.0%	6,750	2,670	152.8%
WTI-BRENT CALENDAR SWAP	BK	15,870	25,933	-38.8%	10,718	48.1%	70,285	89,749	-21.7%
WTI CALENDAR	CS	23,908	37,651	-36.5%	28,467	-16.0%	118,223	170,307	-30.6%
WTS (ARGUS) VS WTI SWAP	FF	2,480	420	490.5%	1,279	93.9%	10,745	420	2,458.3%
WTS (ARGUS) VS WTI TRD MT	FH	1,050	360	191.7%	770	36.4%	3,568	3,694	-3.4%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	-	0	0	0.0%
APPALACHIAN COAL	6K	100	260	-61.5%	150	-33.3%	660	475	38.9%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	566	-100.0%
BRENT CALENDAR SWAP	BA	29,085	56,321	-48.4%	23,424	24.2%	148,140	136,371	8.6%
BRENT OIL LAST DAY	BE	13,020	18,729	-30.5%	6,692	94.6%	31,732	60,052	-47.2%
BRENT OIL LAST DAY	OS	10,395	75,050	-86.1%	5,192	100.2%	37,164	123,216	-69.8%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	0	0.0%	0	0.0%	0	1,500	-100.0%
COAL API2 INDEX	CLA	100	100	0.0%	150	-33.3%	760	160	375.0%
COAL API2 INDEX	CQA	250	0	0.0%	0	0.0%	400	100	300.0%
COAL API4 INDEX	RLA	65	0	-	100	-35.0%	165	0	-
COAL API4 INDEX	RQA	100	0	0.0%	0	0.0%	100	0	0.0%
COAL SWAP	CPF	15	60	-75.0%	135	-88.9%	465	100	365.0%
COAL SWAP	RPF	5	1,150	-99.6%	85	-94.1%	540	2,840	-81.0%
CRUDE OIL 1MO	WA	176,353	101,835	73.2%	153,753	14.7%	595,023	625,601	-4.9%
CRUDE OIL APO	AO	42,527	59,337	-28.3%	54,357	-21.8%	217,543	256,690	-15.3%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	300	0	0.0%	0	0.0%	300	1,280	-76.6%
CRUDE OIL OUTRIGHTS	DBP	600	0	0.0%	0	0.0%	1,800	5,040	-64.3%
CRUDE OIL PHY	CD	800	1,450	-44.8%	1,450	-44.8%	5,050	3,850	31.2%
CRUDE OIL PHY	LC	9,965	17,044	-41.5%	8,087	23.2%	49,129	50,473	-2.7%
CRUDE OIL PHY	LO	2,155,858	3,619,860	-40.4%	2,322,705	-7.2%	8,797,611	10,901,190	-19.3%
CRUDE OIL PHY	LO1	875	0	-	0	-	875	0	-

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
CRUDE OIL PHY	LO2	214	0	-	0	-	214	0	-
CRUDE OIL PHY	LO3	100	0	-	0	-	100	0	-
CRUDE OIL PHY	LO4	1,920	0	-	0	-	1,920	0	-
DAILY CRUDE OIL	DNM	2,000	0	0.0%	800	150.0%	5,400	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J05	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J06	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	2	-100.0%	0	0.0%	0	2	-100.0%
ELEC FINSETTLED	PML	79	333	-76.3%	264	-70.1%	601	1,124	-46.5%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	-	0	0.0%	4,564	0	-
ETHANOL SWAP	CVR	9,251	2,195	321.5%	13,542	-31.7%	37,704	10,088	273.8%
ETHANOL SWAP	GVR	300	3,600	-91.7%	600	-50.0%	1,920	25,321	-92.4%
EURO-DENOMINATED PETRO PROD	EFB	75	0	-	180	-58.3%	645	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	70	-100.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	30	-100.0%	0	0.0%	0	60	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	447	0	0.0%	75	496.0%	822	0	0.0%
GASOLINE	GCE	699	0	-	0	-	699	0	-
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	168	556	-69.8%	1,817	-90.8%	3,178	2,745	15.8%
HEATING OIL PHY	OH	55,414	56,431	-1.8%	50,785	9.1%	246,142	203,353	21.0%
HENRY HUB FINANCIAL LAST	E7	4,323	9,832	-56.0%	2,913	48.4%	26,230	24,415	7.4%
HO 1 MONTH CLNDR OPTIONS	FA	0	2,300	-100.0%	1,100	-100.0%	15,300	7,525	103.3%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	-	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
IN DELIVERY MONTH EUA OPTIONS	6U	0	2,000	-100.0%	0	0.0%	0	3,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	40	-100.0%	0	0.0%	0	1,180	-100.0%
MCCLOSKEY ARA ARG5 COAL	MTO	1,110	765	45.1%	3,825	-71.0%	11,660	2,135	446.1%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	240	90	166.7%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	5,898	120,182	-95.1%	3,950	49.3%	588,808	270,824	117.4%
NATURAL GAS 1MO	IA	0	600	-100.0%	0	0.0%	0	600	-100.0%
NATURAL GAS 2 M CSO FIN	G2	0	300	-100.0%	0	0.0%	0	300	-100.0%
NATURAL GAS 3 M CSO FIN	G3	7,900	25,535	-69.1%	4,750	66.3%	28,350	66,835	-57.6%
NATURAL GAS 5 M CSO FIN	G5	0	500	-100.0%	0	0.0%	150	1,500	-90.0%
NATURAL GAS 6 M CSO FIN	G6	0	0	0.0%	11,125	-100.0%	35,328	49,113	-28.1%
NATURAL GAS OPT	5N	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,240	1,784	-30.5%	800	55.0%	3,660	6,704	-45.4%
NATURAL GAS PHY	KD	12,325	21,225	-41.9%	9,935	24.1%	57,842	94,830	-39.0%
NATURAL GAS PHY	LN	1,350,127	2,435,892	-44.6%	1,534,964	-12.0%	8,905,316	7,865,625	13.2%
NATURAL GAS PHY	ON	191,504	319,885	-40.1%	213,591	-10.3%	1,686,159	1,254,553	34.4%
NATURAL GAS PHY	ON1	10	0	-	0	-	10	0	-
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	200	-100.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	2,250	720	212.5%	0	0.0%	2,250	720	212.5%
NY HARBOR HEAT OIL SWP	AT	16,643	18,902	-12.0%	20,346	-18.2%	77,674	88,222	-12.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	-	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	40	325	-87.7%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	1,390	5,590	-75.1%	4,322	-67.8%	8,765	8,456	3.7%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	990	2,740	-63.9%	890	11.2%	4,450	8,630	-48.4%
PETROCHEMICALS	4K	380	0	0.0%	75	406.7%	825	3,060	-73.0%
PETROCHEMICALS	CPR	90	10	800.0%	0	0.0%	235	90	161.1%
PETRO OUTRIGHT EURO	8H	40	286	-86.0%	90	-55.6%	205	2,162	-90.5%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,040	740	40.5%	800	30.0%	4,440	4,260	4.2%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
PJM MONTHLY	JO	0	260	-100.0%	0	0.0%	40	2,380	-98.3%
RBOB 1MO CAL SPD OPTIONS	ZA	0	50	-100.0%	0	0.0%	2,525	1,200	110.4%
RBOB 6 MONTH CALENDAR SPR	ZM	0	150	-100.0%	0	0.0%	0	150	-100.0%
RBOB CALENDAR SWAP	RA	6,416	10,066	-36.3%	3,590	78.7%	40,217	46,115	-12.8%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	38,097	57,797	-34.1%	46,641	-18.3%	174,736	196,756	-11.2%
RBOB PHY	RF	124	636	-80.5%	308	-59.7%	1,392	2,833	-50.9%
ROTTERDAM 3.5%FUEL OIL CL	Q6	295	2,000	-85.3%	441	-33.1%	2,016	4,760	-57.6%
SAN JUAN PIPE SWAP	PJ	180	720	-75.0%	0	0.0%	180	720	-75.0%
SHORT TERM	C12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	100	150	-33.3%	0	0.0%	100	2,500	-96.0%
SHORT TERM	U12	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM	U13	0	0	0.0%	0	0.0%	325	925	-64.9%
SHORT TERM	U14	0	0	0.0%	0	0.0%	50	2,625	-98.1%
SHORT TERM	U15	50	0	0.0%	0	0.0%	675	1,080	-37.5%
SHORT TERM	U22	50	400	-87.5%	0	0.0%	50	850	-94.1%
SHORT TERM	U23	250	0	0.0%	0	0.0%	300	250	20.0%
SHORT TERM	U24	50	100	-50.0%	0	0.0%	50	200	-75.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	330	-100.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	100	-100.0%	75	-100.0%	75	2,075	-96.4%
SHORT TERM NATURAL GAS	U02	100	500	-80.0%	0	0.0%	100	500	-80.0%
SHORT TERM NATURAL GAS	U03	100	1,100	-90.9%	0	0.0%	350	1,150	-69.6%
SHORT TERM NATURAL GAS	U04	100	175	-42.9%	0	0.0%	125	1,000	-87.5%
SHORT TERM NATURAL GAS	U05	0	100	-100.0%	300	-100.0%	700	175	300.0%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	0	0.0%	0	1,675	-100.0%
SHORT TERM NATURAL GAS	U07	150	0	0.0%	0	0.0%	175	3,300	-94.7%
SHORT TERM NATURAL GAS	U08	50	350	-85.7%	0	0.0%	50	550	-90.9%
SHORT TERM NATURAL GAS	U09	50	200	-75.0%	0	0.0%	425	600	-29.2%
SHORT TERM NATURAL GAS	U10	300	0	0.0%	0	0.0%	700	900	-22.2%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Energy Options									
SHORT TERM NATURAL GAS	U16	0	0	0.0%	0	0.0%	50	1,035	-95.2%
SHORT TERM NATURAL GAS	U17	0	100	-100.0%	100	-100.0%	150	575	-73.9%
SHORT TERM NATURAL GAS	U18	0	700	-100.0%	50	-100.0%	50	700	-92.9%
SHORT TERM NATURAL GAS	U19	0	200	-100.0%	150	-100.0%	150	350	-57.1%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	0	300	-100.0%
SHORT TERM NATURAL GAS	U21	200	0	0.0%	0	0.0%	250	1,800	-86.1%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	25	-100.0%	25	100	-75.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	50	875	-94.3%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U30	0	200	-100.0%	0	0.0%	0	1,100	-100.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	100	-100.0%	200	1,650	-87.9%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	75	200	-62.5%
SINGAPORE JET FUEL CALENDAR	N2	1,325	970	36.6%	0	0.0%	2,225	13,730	-83.8%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	300	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	1,600	0	0.0%	0	0.0%	1,600	500	220.0%
WTI 6 MONTH CALENDAR OPTI	WM	4,400	0	0.0%	2,400	83.3%	8,932	1,000	793.2%
WTI-BRENT BULLET SWAP	BV	50,085	57,019	-12.2%	58,566	-14.5%	186,706	225,521	-17.2%
WTI CRUDE OIL 1 M CSO FI	7A	122,535	51,000	140.3%	71,825	70.6%	374,360	275,260	36.0%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	2,692,897	5,218,786	-48.4%	4,200,321	-35.9%	13,255,609	16,978,815	-21.9%
NYMEX HOT ROLLED STEEL	HR	4,292	6,972	-38.4%	6,002	-28.5%	16,623	24,972	-33.4%
NYMEX PLATINUM	PL	182,628	277,634	-34.2%	389,315	-53.1%	983,704	1,168,902	-15.8%
PALLADIUM	PA	111,648	122,520	-8.9%	136,126	-18.0%	494,036	536,009	-7.8%
URANIUM	UX	77	268	-71.3%	181	-57.5%	829	1,827	-54.6%
COMEX SILVER	SI	1,388,927	1,980,453	-29.9%	973,739	42.6%	4,776,537	5,128,891	-6.9%
COMEX MINY GOLD	QO	2,311	11,289	-79.5%	6,897	-66.5%	16,197	36,553	-55.7%
E-MINI SILVER	6Q	2	1	100.0%	0	0.0%	2	2	0.0%
COMEX MINY SILVER	QI	1,131	2,707	-58.2%	1,038	9.0%	4,495	8,635	-47.9%
COMEX COPPER	HG	1,422,926	2,262,566	-37.1%	1,401,780	1.5%	5,110,883	6,173,231	-17.2%
COMEX MINY COPPER	QC	1,572	2,627	-40.2%	1,626	-3.3%	4,353	6,580	-33.8%
AUSTRALIAN COKE COAL	ACL	0	0	0.0%	0	-	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Metals Futures									
AUSTRIALIAN COKE COAL	ALW	268	0	0.0%	157	70.7%	817	15	5,346.7%
COPPER	HGS	509	134	279.9%	3,109	-83.6%	4,762	363	1,211.8%
E-MICRO GOLD	MGC	19,555	56,187	-65.2%	30,048	-34.9%	97,333	123,112	-20.9%
FERROUS PRODUCTS	BUS	0	159	-100.0%	0	0.0%	0	740	-100.0%
FERROUS PRODUCTS	SSF	0	40	-100.0%	0	0.0%	10	130	-92.3%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	AUP	189	0	-	145	30.3%	978	0	-
NYMEX IRON ORE FUTURES	TIO	1,139	1,472	-22.6%	4,022	-71.7%	13,446	3,851	249.2%
SILVER	SIL	20,066	0	-	14,554	37.9%	64,657	0	-
Metals Options									
COMEX COPPER	HX	1,307	8,970	-85.4%	2,178	-40.0%	6,756	15,224	-55.6%
COMEX GOLD	OG	716,616	1,474,365	-51.4%	676,671	5.9%	2,795,711	4,418,905	-36.7%
COMEX SILVER	SO	146,215	238,760	-38.8%	120,590	21.2%	624,673	682,696	-8.5%
GOLD	OG1	1,012	0	-	0	-	1,012	0	-
GOLD	OG2	175	0	-	0	-	175	0	-
GOLD	OG3	75	0	-	0	-	75	0	-
GOLD	OG4	20	0	-	0	-	20	0	-
IRON ORE CHINA	ICP	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	ICT	172	120	43.3%	2,870	-94.0%	6,080	3,056	99.0%
NYMEX HOT ROLLED STEEL	HRO	0	1,200	-100.0%	0	0.0%	0	4,950	-100.0%
NYMEX PLATINUM	PO	11,324	22,004	-48.5%	16,105	-29.7%	48,177	101,390	-52.5%
PALLADIUM	PAO	19,706	13,855	42.2%	24,165	-18.5%	49,693	69,205	-28.2%
SHORT TERM	L11	0	0	-	40	-100.0%	40	0	-
SHORT TERM	L15	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	60	0	0.0%	0	-	60	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	0	0	-	30	-100.0%	30	0	-
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	0	70	-100.0%

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Metals Options									
SHORT TERM GOLD	L31	0	0	0.0%	0	-	0	0	0.0%
SILVER	SO4	5	0	-	0	-	5	0	-
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures	181	211	-14.2%	130	39.2%	458	926	-50.5%	
Energy Futures	26,141,032	35,335,198	-26.0%	25,824,237	1.2%	111,951,921	123,207,195	-9.1%	
Metals Futures	5,850,137	9,943,815	-41.2%	7,169,060	-18.4%	24,845,271	30,192,628	-17.7%	
TOTAL FUTURES	31,991,350	45,279,224	-29.3%	32,993,427	-3.0%	136,797,650	153,400,749	-10.8%	
TOTAL OPTIONS GROUP									
Energy Options	4,334,947	7,169,314	-39.5%	4,642,390	-6.6%	22,449,482	22,978,916	-2.3%	
Metals Options	896,687	1,759,274	-49.0%	842,649	6.4%	3,532,507	5,295,566	-33.3%	
TOTAL OPTIONS	5,231,634	8,928,588	-41.4%	5,485,039	-4.6%	25,981,989	28,274,482	-8.1%	
TOTAL COMBINED									
Commodities and Alternative Investments	181	211	-14.2%	130	39.2%	458	926	-50.5%	
Energy	30,475,979	42,504,512	-28.3%	30,466,627	0.0%	134,401,403	146,186,111	-8.1%	
Metals	6,746,824	11,703,089	-42.4%	8,011,709	-15.8%	28,377,778	35,488,194	-20.0%	
GRAND TOTAL	37,222,984	54,207,812	-31.3%	38,478,466	-3.3%	162,779,639	181,675,231	-10.4%	