



## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Interest Rate Futures</b>					
30-YR BOND	727,782	719,500	1.2%	728,155	-0.1%
10-YR NOTE	2,567,002	2,212,913	16.0%	2,544,155	0.9%
5-YR NOTE	2,118,211	1,907,382	11.1%	2,000,881	5.9%
2-YR NOTE	1,114,236	952,737	17.0%	1,014,534	9.8%
FED FUND	360,461	372,160	-3.1%	340,243	5.9%
10-YR SWAP	0	8,741	-100.0%	0	-
5-YR SWAP	0	3,495	-100.0%	0	-
EUROYEN	1	0	-	1	0.0%
EURODOLLARS	11,175,224	9,474,135	18.0%	10,599,255	5.4%
5-YR SWAP RATE	47,738	12,291	288.4%	30,769	55.1%
2-YR SWAP RATE	13,088	4,056	222.7%	3,924	233.5%
10-YR SWAP RATE	51,819	18,546	179.4%	40,303	28.6%
EMINI ED	0	3	-100.0%	0	-
7-YR SWAP	0	0	-	0	-
30-YR SWAP	0	25	-100.0%	0	-
1-MONTH EURODOLLAR	1,916	428	347.7%	2,718	-29.5%
ULTRA T-BOND	479,564	396,884	20.8%	484,762	-1.1%
OTR 10-YR NOTE	0	0	-	0	-
OTR 5-YR NOTE	0	0	-	0	-
OTR 2-YR NOTE	0	0	-	0	-
SOVEREIGN YIELD FUTURE	0	0	-	0	-
30-YR SWAP RATE	3,661	507	622.1%	3,567	2.6%
EURO BONDS	0	96	-100.0%	0	-
<b>Interest Rate Options</b>					
30-YR BOND	414,485	487,033	-14.9%	450,984	-8.1%
10-YR NOTE	2,328,175	1,932,546	20.5%	2,146,362	8.5%
5-YR NOTE	1,023,969	974,319	5.1%	963,043	6.3%
2-YR NOTE	193,358	197,128	-1.9%	150,785	28.2%
FED FUND	7,406	7,351	0.7%	5,556	33.3%
FLEX 30-YR BOND	0	0	-	0	-
FLEX 10-YR NOTE	0	0	-	0	-
EURODOLLARS	8,708,030	5,621,585	54.9%	8,306,603	4.8%
EURO MIDCURVE	12,524,084	6,635,862	88.7%	13,033,135	-3.9%
TOMMI MIDCURVE	0	0	-	0	-
ULTRA T-BOND	10,108	2,762	266.0%	13,780	-26.6%

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<b>Equity Index Futures</b>					
\$25 DJ	10	100	-90.0%	0	-
DJIA	4,921	10,948	-55.1%	3,564	38.1%
MINI \$5 DOW	123,928	121,684	1.8%	130,172	-4.8%
E-MINI S&P500	2,851,596	3,081,062	-7.4%	2,803,579	1.7%
S&P 500	132,627	173,622	-23.6%	121,659	9.0%
S&P 600 SMALLCAP EMINI	10	41	-75.6%	17	-41.2%
E-MINI MIDCAP	87,240	114,962	-24.1%	93,537	-6.7%
S&P 400 MIDCAP	1,118	1,392	-19.7%	418	167.5%
S&P 500 GROWTH	60	42	42.9%	60	0.0%
S&P 500/VALUE	114	47	142.6%	109	4.6%
E-MINI NASDAQ 100	347,934	390,708	-10.9%	368,600	-5.6%
NASDAQ	16,591	8,775	89.1%	9,545	73.8%
NIKKEI 225 (\$) STOCK	60,568	76,763	-21.1%	62,029	-2.4%
NIKKEI 225 (YEN) STOCK	106,114	87,414	21.4%	109,167	-2.8%
DJ US REAL ESTATE	3,859	2,008	92.2%	5,095	-24.3%
E-MICRO NIFTY	0	0	-	0	-
E-MINI NIFTY	0	0	-	0	-
S&P CONSUMER DSCRTNRY SE	1,915	1,306	46.6%	1,894	1.1%
S&P HEALTH CARE SECTOR	1,773	2,292	-22.6%	1,687	5.1%
S&P UTILITIES SECTOR	2,927	1,162	151.9%	3,181	-8.0%
S&P CONSUMER STAPLES SECT	4,004	1,984	101.8%	4,506	-11.1%
S&P TECHNOLOGY SECTOR	2,463	1,591	54.8%	2,277	8.2%
S&P INDUSTRIAL SECTOR	2,094	604	246.7%	2,046	2.3%
S&P FINANCIAL SECTOR	2,242	2,892	-22.5%	1,853	21.0%
S&P ENERGY SECTOR	977	1,183	-17.4%	853	14.5%
S&P MATERIALS SECTOR	314	1,401	-77.6%	279	12.5%
IBOVESPA INDEX	49	252	-80.6%	80	-38.8%
BESPOKE CUSTOM INDEXES	0	0	-	0	-
<b>Equity Index Options</b>					
DJIA	26	112	-76.8%	15	73.3%
MINI \$5 DOW	18,971	15,391	23.3%	16,504	14.9%
E-MINI S&P500	2,342,533	2,274,415	3.0%	2,172,958	7.8%
S&P 500	343,185	440,489	-22.1%	304,604	12.7%
E-MINI MIDCAP	244	144	69.4%	255	-4.3%
E-MINI NASDAQ 100	182,637	46,948	289.0%	127,830	42.9%
NASDAQ	26	20	30.0%	39	-33.3%
EOM S&P 500	4,858	6,372	-23.8%	7,173	-32.3%
EOM EMINI S&P	72,522	44,449	63.2%	70,133	3.4%
EOW2 EMINI S&P 500	59,689	25,080	138.0%	54,237	10.1%
EOW2 S&P 500	9,156	491	1,764.8%	7,698	18.9%
EOW1 EMINI S&P 500	177,415	112,094	58.3%	238,190	-25.5%
EOW1 S&P 500	12,824	2,971	331.6%	16,501	-22.3%
EOW4 EMINI S&P 500	24,522	6,052	305.2%	21,954	11.7%

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<b>Metals Futures</b>					
COMEX COPPER	142,070	166,808	-14.8%	155,830	-8.8%
URANIUM	6,601	5,794	13.9%	6,604	0.0%
COMEX MINY COPPER	160	145	10.3%	158	1.3%
COMEX MINY GOLD	652	1,707	-61.8%	547	19.2%
COMEX GOLD	381,634	428,548	-10.9%	369,564	3.3%
COMEX SILVER	153,088	144,604	5.9%	150,831	1.5%
COMEX MINY SILVER	153	128	19.5%	221	-30.8%
E-MINI SILVER	5	4	25.0%	3	66.7%
NYMEX PLATINUM	63,485	62,980	0.8%	67,413	-5.8%
NYMEX HOT ROLLED STEEL	10,693	14,638	-27.0%	9,236	15.8%
PALLADIUM	42,904	36,248	18.4%	41,063	4.5%
E-MICRO GOLD	1,692	2,098	-19.4%	1,515	11.7%
NYMEX IRON ORE FUTURES	5,425	4,455	21.8%	6,080	-10.8%
AUSTRIALIAN COKE COAL	735	6	12,150.0%	543	35.4%
SILVER	3,496	0	-	1,247	180.4%
COPPER	3,913	166	2,257.2%	4,036	-3.0%
FERROUS PRODUCTS	89	331	-73.1%	94	-5.3%
IRON ORE	0	0	-	0	-
METALS	377	0	-	383	-1.6%
<b>Metals Options</b>					
COMEX COPPER	1,714	5,508	-68.9%	2,743	-37.5%
COMEX GOLD	1,638,387	1,595,992	2.7%	1,486,543	10.2%
COMEX SILVER	197,168	194,244	1.5%	193,009	2.2%
NYMEX PLATINUM	21,269	32,974	-35.5%	15,682	35.6%
NYMEX HOT ROLLED STEEL	0	4,750	-100.0%	0	-
PALLADIUM	27,462	24,770	10.9%	22,050	24.5%
IRON ORE CHINA	6,198	7,723	-19.7%	6,658	-6.9%
SHORT TERM	0	0	-	0	-
SHORT TERM GOLD	60	0	-	0	-
SILVER	0	0	-	0	-
GOLD	1,101	0	-	0	-
<b>Energy Futures</b>					
ETHANOL FWD	1,260	8,401	-85.0%	1,501	-16.1%
NATURAL GAS PHY	1,091,755	1,563,941	-30.2%	1,134,459	-3.8%
SOUTHERN NAT LA NAT GAS	0	0	-	0	-
COLUMBIA GULF MAIN NAT G	0	0	-	0	-
RBOB GASOLINE BALMO CLNDR	2,861	581	392.4%	40	7,052.5%
GASOLINE UP-DOWN BALMO SW	845	340	148.5%	230	267.4%
FUEL OIL (PLATS) CAR CN	44	31	41.9%	40	10.0%
FUEL OIL (PLATS) CAR CM	45	195	-76.9%	64	-29.7%
FAME 0 BIODIESEL FOB RTDM S	0	0	-	0	-
SINGAPORE MOGAS 92 UNLEAD	11,954	10,789	10.8%	12,865	-7.1%
ETHANOL T2 FOB ROTT INCL DU	2,435	2,349	3.7%	2,427	0.3%
SINGAPORE MOGAS 92 UNLEAD	899	534	68.4%	880	2.2%
JET AV FUEL (P) CAR FM ICE GA	80	63	27.0%	73	9.6%
NY JET FUEL (PLATTS) HEAT OIL	5,055	775	552.3%	5,230	-3.3%

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<b>Energy Futures</b>					
PROPANE NON-LDH MB (OPIS) B	0	0	-	0	-
PROPANE NON-LDH MT. BEL (OF	2,220	423	424.8%	1,750	26.9%
N ILLINOIS HUB DAILY	0	0	-	0	-
CINERGY HUB PEAK MONTH	3,128	5,880	-46.8%	2,958	5.7%
NO 2 UP-DOWN SPREAD CALEN	325	750	-56.7%	701	-53.6%
CIN HUB 5MW D AH O PK	287,968	142,840	101.6%	286,136	0.6%
NY 3.0% FUEL OIL (PLATTS	775	305	154.1%	755	2.6%
ARGUS LLS VS. WTI (ARG) T	3,691	14,355	-74.3%	2,817	31.0%
TRANSCO ZONE 1 NG BASIS	62	24	158.3%	122	-49.2%
SOUTH STAR TEX OKLHM KNS	1,234	3,085	-60.0%	1,368	-9.8%
NYISO ZONE A 5MW D AH PK	47,036	22,546	108.6%	47,228	-0.4%
NEPOOL MAINE 5MW D AH PK	0	704	-100.0%	0	-
NEPOOL INTR HUB 5MW D AH	406,680	491,368	-17.2%	432,647	-6.0%
PJM COMED 5MW D AH O PK	103,558	173,764	-40.4%	112,105	-7.6%
NYISO ZONE A 5MW D AH O P	710,125	164,382	332.0%	725,894	-2.2%
NEPOOL MAINE 5MW D AH O E	3,680	12,931	-71.5%	3,680	0.0%
CHICAGO UNL GAS PL VS RBO	303	120	152.5%	199	52.3%
PREMIUM UNLEAD 10PPM FOB	50	73	-31.5%	35	42.9%
NEW YORK 0.3% FUEL OIL HI	0	750	-100.0%	0	-
GASOIL 10P CRG CIF NW VS	0	0	-	14	-100.0%
GASOIL 0.1 RDAM BRGS VS I	936	2,816	-66.8%	1,103	-15.1%
PJM WESTHDA PEAK	52,034	53,738	-3.2%	55,247	-5.8%
PJM PEPKO DA PEAK	301	3,558	-91.5%	448	-32.8%
PJM DPL DA PEAK	215	2,358	-90.9%	320	-32.8%
PJM DAYTON DA PEAK	23,374	24,761	-5.6%	23,237	0.6%
PJM WESTH DA OFF-PEAK	828,385	732,629	13.1%	878,039	-5.7%
PJM PPL DA OFF-PEAK	81,497	184,804	-55.9%	89,230	-8.7%
PJM AECO DA OFF-PEAK	270,176	246,433	9.6%	279,130	-3.2%
ULSD 10PPM CIF MED BALMO	0	0	-	0	-
GASOIL 0.1CIF MED VS ICE	301	351	-14.2%	321	-6.2%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-
GASOIL 0.1 ROTTERDAM BARG	0	95	-100.0%	0	-
EUROPE NAPHTHA CALSWAP	2,171	2,932	-26.0%	2,216	-2.0%
HENRY HUB SWING FUTURE	0	0	-	208	-100.0%
BRENT BALMO SWAP	110	356	-69.1%	61	80.3%
TENNESSEE 500 LEG NG INDE	1,712	4,632	-63.0%	1,960	-12.7%
PJM PECO ZONE5MW PEAK CAL	1,024	5,120	-80.0%	1,192	-14.1%
MISO 5MW OFF PEAK	0	45,160	-100.0%	0	-
MISO 5MW PEAK	0	2,492	-100.0%	0	-
NY ULSD (ARGUS) VS HEATING	1,777	4,788	-62.9%	2,254	-21.2%
NY JET FUEL (ARGUS) VS HEATI	0	0	-	0	-
N ROCKIES PIPE SWAP	389	0	-	0	-
CARBON EUA EMISSIONS EURO	0	0	-	0	-
GASOIL MINI CALENDAR SWAP	606	523	15.9%	741	-18.2%
BRENT OIL LAST DAY	74,127	53,417	38.8%	71,917	3.1%
SINGAPORE GASOIL BALMO	838	905	-7.4%	1,717	-51.2%
EUROPEAN NAPHTHA BALMO	348	133	161.7%	225	54.7%
EURO 3.5% FUEL OIL RDAM B	162	640	-74.7%	108	50.0%
LLS (ARGUS) CALENDAR SWAP	900	2,700	-66.7%	1,000	-10.0%
LA CARB DIESEL (OPIS) SWA	1,520	4,550	-66.6%	1,680	-9.5%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-

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<b>Energy Futures</b>					
GASOLINE UP-DOWN (ARGUS)	0	27	-100.0%	0	-
GULF COAST ULSD CALENDAR	7,483	18,518	-59.6%	7,646	-2.1%
CENTERPOINT EAST INDEX	0	0	-	0	-
CENTERPOINT BASIS SWAP	72	3,144	-97.7%	84	-14.3%
WTI-BRENT CALENDAR SWAP	124,407	68,141	82.6%	118,809	4.7%
EURO GASOIL 10PPM VS ICE	666	2,046	-67.4%	824	-19.2%
BRENT CALENDAR SWAP	42,497	50,131	-15.2%	43,289	-1.8%
MINY HTG OIL	1	6	-83.3%	5	-80.0%
FUELOIL SWAP:CARGOES VS.B	3,320	4,474	-25.8%	3,534	-6.1%
ILLINOIS OFF-PEAK MONTH S	0	0	-	0	-
MICHIGAN HUB PEAK MONTH S	0	18	-100.0%	0	-
TD3 MEG TO JAPAN 250K MT	5	388	-98.7%	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	-	0	-
DOMINION TRAN INC - APP I	0	0	-	0	-
TENNESSEE ZONE 0 BASIS SW	0	1,166	-100.0%	0	-
PJM OFF-PEAK LMP SWAP FUT	10,931	16,922	-35.4%	11,276	-3.1%
AEP-DAYTON HUB OFF-PEAK M	5,694	8,806	-35.3%	5,908	-3.6%
AEP-DAYTON HUB DAILY	0	0	-	0	-
EASTERN RAIL DELIVERY CSX	8,144	12,320	-33.9%	7,285	11.8%
HTG OIL	85	1,357	-93.7%	67	26.9%
EUROPE 3.5% FUEL OIL MED	394	94	319.1%	458	-14.0%
WAHA INDEX SWAP FUTURE	0	0	-	0	-
EL PASO PERMIAN INDEX SWA	0	0	-	0	-
HEATING OIL PHY	268,259	303,044	-11.5%	250,015	7.3%
PJM MONTHLY	20,236	50,396	-59.8%	20,403	-0.8%
NY HARBOR HEAT OIL SWP	11,906	24,213	-50.8%	12,353	-3.6%
TCO BASIS SWAP	3,159	11,008	-71.3%	3,605	-12.4%
DOMINION TRANSMISSION INC	24,031	15,912	51.0%	26,004	-7.6%
NYISO A	10,806	8,398	28.7%	11,247	-3.9%
MINY NATURAL GAS	2,277	4,571	-50.2%	2,253	1.1%
TRANSCO ZONE 6 BASIS SWAP	2,512	5,946	-57.8%	2,760	-9.0%
NYH NO 2 CRACK SPREAD CAL	26,029	9,753	166.9%	28,539	-8.8%
JAPAN C&F NAPHTHA CRACK S	446	0	-	178	150.6%
PERMIAN BASIS SWAP	110	4,567	-97.6%	122	-9.8%
NY HARBOR RESIDUAL FUEL 1	8,410	19,304	-56.4%	9,539	-11.8%
GULF COAST NO.6 FUEL OIL	41,774	55,889	-25.3%	43,556	-4.1%
NGPL MID-CONTINENT	20,069	26,085	-23.1%	20,425	-1.7%
NYISO J	6,676	7,481	-10.8%	6,608	1.0%
NYISO G	5,566	6,590	-15.5%	5,776	-3.6%
ARGUS PROPAN(SAUDI ARAMC	544	684	-20.5%	563	-3.4%
JAPAN NAPHTHA BALMO SWAP	37	46	-19.6%	63	-41.3%
EUROPE JET KERO NWE CALSW	155	178	-12.9%	157	-1.3%
JET CIF NWE VS ICE	755	1,225	-38.4%	758	-0.4%
RBOB PHY	312,986	271,647	15.2%	282,910	10.6%
RBOB GAS	673	2,320	-71.0%	508	32.5%
GASOIL 0.1 CIF NWE VS ISE	45	11	309.1%	60	-25.0%
NY1% VS GC SPREAD SWAP	7,972	11,570	-31.1%	8,440	-5.5%
GULF COAST 3% FUEL OIL BA	1,293	1,684	-23.2%	1,564	-17.3%
EUROPE 3.5% FUEL OIL RDAM	11,322	12,129	-6.7%	11,574	-2.2%
FUEL OIL NWE CRACK VS ICE	3,425	8,527	-59.8%	3,641	-5.9%
DIESEL 10P BRG FOB RDM VS	2	50	-96.0%	5	-60.0%

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ARGUS BIODIESEL RME FOB R	0	0	-	0	-
TRANSCO ZONE 6 INDEX	0	0	-	0	-
SONAT BASIS SWAP FUTURE	2,564	3,836	-33.2%	2,984	-14.1%
PANHANDLE SWING FUTURE	0	0	-	0	-
PANHANDLE BASIS SWAP FUTU	19,799	34,917	-43.3%	20,782	-4.7%
NGPL MIDCONTINENT INDEX	0	0	-	0	-
DUBAI CRUDE OIL CALENDAR	5,073	8,418	-39.7%	3,274	54.9%
CRUDE OIL PHY	1,655,635	1,773,286	-6.6%	1,646,393	0.6%
CINERGY HUB OFF-PEAK MONT	2,096	4,556	-54.0%	2,202	-4.8%
TEXAS GAS ZONE SL BASIS S	0	434	-100.0%	0	-
ANR LOUISIANA BASIS SWAP	0	93	-100.0%	0	-
TRANSCO ZONE4 BASIS SWAP	5,120	9,270	-44.8%	5,300	-3.4%
FLORIDA GAS ZONE3 BASIS S	1,220	2,580	-52.7%	1,640	-25.6%
SINGAPORE NAPHTHA SWAP	743	1,344	-44.7%	1,452	-48.8%
SINGAPORE JET KEROSENE SW	9,172	9,079	1.0%	8,667	5.8%
SINGAPORE 380CST FUEL OIL	5,631	6,421	-12.3%	6,075	-7.3%
AEP-DAYTON HUB MTHLY	6,309	11,075	-43.0%	6,095	3.5%
N ILLINOIS HUB MTHLY	3,441	6,288	-45.3%	2,896	18.8%
ISO NEW ENGLAND OFF-PEAK	3,552	8,557	-58.5%	4,004	-11.3%
NYISO G OFF-PEAK	2,392	3,418	-30.0%	2,534	-5.6%
NYISO A OFF-PEAK	4,000	4,280	-6.5%	4,192	-4.6%
TC2 ROTTERDAM TO USAC 37K	190	330	-42.4%	55	245.5%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-
EUROPE DATED BRENT SWAP	8,995	3,984	125.8%	7,750	16.1%
WESTERN RAIL DELIVERY PRB	8,810	20,035	-56.0%	9,375	-6.0%
NATURAL GAS PEN SWP	688,089	1,036,750	-33.6%	717,156	-4.1%
SINGAPORE GASOIL VS ICE	18,873	28,790	-34.4%	17,265	9.3%
JET BARGES VS ICE GASOIL	0	79	-100.0%	0	-
SOCAL PIPE SWAP	2,928	9,696	-69.8%	3,288	-10.9%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	-
SINGAPORE 180CST BALMO	48	82	-41.5%	47	2.1%
MONT BELVIEU LDH PROPANE 5	22,603	28,114	-19.6%	22,698	-0.4%
MONT BELVIEU ETHANE 5 DECI	9,647	6,201	55.6%	8,951	7.8%
MONT BELVIEU NORMAL BUTAN	12,501	13,361	-6.4%	12,801	-2.3%
WAHA BASIS	5,067	9,346	-45.8%	4,285	18.2%
PREM UNL GAS 10PPM RDAM F	71	287	-75.3%	96	-26.0%
PREM UNL GAS 10PPM RDAM F	0	0	-	0	-
HENRY HUB SWAP	2,007,372	2,837,297	-29.3%	2,116,701	-5.2%
HENRY HUB BASIS SWAP	11,936	18,806	-36.5%	16,704	-28.5%
CHICAGO SWING FUTURE	0	0	-	0	-
CHICAGO BASIS SWAP	0	1,960	-100.0%	0	-
CHICAGO ETHANOL SWAP	51,042	36,042	41.6%	53,194	-4.0%
PJM WESTH RT OFF-PEAK	1,756,077	1,216,077	44.4%	1,805,900	-2.8%
PJM JCPL DA OFF-PEAK	158,125	4,560	3,367.7%	160,160	-1.3%
PJM DAYTON DA OFF-PEAK	366,985	444,300	-17.4%	350,018	4.8%
PJM AD HUB 5MW REAL TIME	1,542,439	755,771	104.1%	1,536,088	0.4%
NEPOOL SE MASS 5MW D AH P	256	1,792	-85.7%	256	0.0%
ISO NEW ENGLAND PK LMP	5,021	11,317	-55.6%	5,400	-7.0%
CRUDE OIL	31,426	66,107	-52.5%	26,258	19.7%
EUROPEAN NAPHTHA CRACK SP	18,139	14,210	27.6%	15,755	15.1%
GASOIL CRACK SPREAD CALEN	21,972	23,637	-7.0%	23,563	-6.8%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Energy Futures</b>					
ICE BRENT DUBAI SWAP	3,000	4,700	-36.2%	2,850	5.3%
BRENT FINANCIAL FUTURES	15,637	46,788	-66.6%	15,439	1.3%
GASOIL CALENDAR SWAP	551	2,226	-75.2%	661	-16.6%
EURO 3.5% FUEL OIL SPREAD	1,002	634	58.0%	1,293	-22.5%
ILLINOIS HUB PEAK MONTH S	0	0	-	0	-
MICHIGAN HUB OFF-PEAK MON	0	18	-100.0%	0	-
NYMEX ALUMINUM FUTURES	0	0	-	0	-
NY HARBOR RESIDUAL FUEL C	0	500	-100.0%	100	-100.0%
LOS ANGELES CARB GASOLINE	0	0	-	0	-
GULF COAST JET VS NYM 2 H	42,688	56,231	-24.1%	47,416	-10.0%
SOCAL BASIS SWAP	4,648	8,969	-48.2%	4,900	-5.1%
SAN JUAN BASIS SWAP	1,604	5,776	-72.2%	1,864	-13.9%
EUROPE 1% FUEL OIL RDAM C	276	402	-31.3%	306	-9.8%
EUROPE JET KERO RDAM CALS	0	0	-	0	-
GULF COAST HEATING OIL CL	0	0	-	0	-
GULF COAST GASOLINE CLNDR	56	1,188	-95.3%	99	-43.4%
Transco Zone 3 Basis	11,032	3,002	267.5%	11,152	-1.1%
Tetco STX Basis	232	968	-76.0%	336	-31.0%
COLUMBIA GULF ONSHORE	20,819	16,799	23.9%	20,819	0.0%
PJM DAILY	10	0	-	10	0.0%
CIG BASIS	7,435	7,234	2.8%	7,375	0.8%
NORTHEN NATURAL GAS VENTL	1,846	6,181	-70.1%	2,034	-9.2%
PGE&E CITYGATE	992	1,610	-38.4%	1,116	-11.1%
TEXAS EASTERN ZONE M-3 BA	7,147	5,136	39.2%	8,259	-13.5%
MICHIGAN BASIS	1,588	9,794	-83.8%	1,828	-13.1%
ANR OKLAHOMA	12,008	15,003	-20.0%	12,730	-5.7%
LA JET FUEL VS NYM NO 2 H	830	417	99.0%	793	4.7%
RBOB UP-DOWN CALENDAR SW	19,165	16,271	17.8%	16,095	19.1%
RBOB CALENDAR SWAP	17,737	14,535	22.0%	16,563	7.1%
MINY RBOB GAS	0	0	0.0%	0	-
GAS EURO-BOB OXY NWE BARG	5,916	6,922	-14.5%	6,798	-13.0%
GAS EURO-BOB OXY NWE BARG	44,621	34,522	29.3%	41,781	6.8%
PETRO OUTRIGHT EURO	18,692	17,582	6.3%	18,964	-1.4%
DATED BRENT (PLATTS) DAILY S	0	0	-	0	-
OPIS PHYSICAL ETHANE	0	0	-	0	-
OPIS PHYSICAL NATURAL GASO	0	0	-	0	-
OPIS PHYSICAL NORMAL BUTAN	0	0	-	0	-
OPIS PHYSICAL NONLDH PROP	0	0	-	0	-
OPIS PHYSICAL LDH PROPANE	0	0	-	0	-
LA CARBOB GASOLINE(OPIS)S	750	650	15.4%	725	3.4%
EURO PROPANE CIF ARA SWA	769	1,029	-25.3%	707	8.8%
GASOIL BULLET SWAP	5	0	-	5	0.0%
NEW YORK ETHANOL SWAP	2,375	2,595	-8.5%	2,355	0.8%
LA CARB DIESEL (OPIS)	93	565	-83.5%	120	-22.5%
WTI CALENDAR	152,888	178,609	-14.4%	157,502	-2.9%
APPALACHIAN COAL (PHY)	2,435	7,280	-66.6%	2,648	-8.0%
ROCKIES KERN OPAL - NW IN	0	0	-	0	-
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	-
HOUSTON SHIP CHANNEL INDE	0	64	-100.0%	0	-
NORTHEN NATURAL GAS DEMA	0	592	-100.0%	0	-
TENNESSEE 500 LEG BASIS S	0	0	-	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Energy Futures</b>					
EAST/WEST FUEL OIL SPREAD	2,748	3,623	-24.2%	2,884	-4.7%
NYISO J OFF-PEAK	1,148	2,064	-44.4%	1,194	-3.9%
TC5 RAS TANURA TO YOKOHAM	45	679	-93.4%	50	-10.0%
WTI-BRENT BULLET SWAP	4,210	2,480	69.8%	5,150	-18.3%
EURO GASOIL 10 CAL SWAP	2	399	-99.5%	2	0.0%
HENRY HUB INDEX SWAP FUTU	10,412	25,942	-59.9%	10,800	-3.6%
Sumas Basis Swap	6,467	7,534	-14.2%	6,517	-0.8%
RBOB CRACK SPREAD	15,701	2,498	528.5%	14,891	5.4%
CIN HUB 5MW D AH PK	16,480	5,643	192.0%	16,984	-3.0%
TEXAS GAS ZONE1 NG BASIS	2,420	730	231.5%	2,420	0.0%
SINGAPORE GASOIL SWAP	15,675	12,330	27.1%	16,520	-5.1%
GULF COAST JET FUEL CLNDR	1,773	12,714	-86.1%	1,955	-9.3%
ULSD 10PPM CIF MED VS ICE	246	361	-31.9%	231	6.5%
PJM BGE DA OFF-PEAK	53,136	45,585	16.6%	53,950	-1.5%
SINGAPORE 380CST BALMO	44	147	-70.1%	88	-50.0%
LTD NAT GAS	449,707	346,644	29.7%	432,773	3.9%
NORTHWEST ROCKIES BASIS S	8,290	26,312	-68.5%	9,038	-8.3%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-
SING FUEL	0	10	-100.0%	0	-
CIN HUB 5MW REAL TIME O P	473,536	290,952	62.8%	449,544	5.3%
NYISO ZONE C 5MW D AH PK	3,369	3,284	2.6%	3,495	-3.6%
NEPOOL NE MASS 5MW D AH O	53,946	147,489	-63.4%	58,016	-7.0%
NEPOOL NE MASS 5MW D AH P	2,944	9,014	-67.3%	3,154	-6.7%
NEPOOL SE MASS 5MW D AH O	4,664	32,896	-85.8%	4,664	0.0%
NEPOOL CNCTCT 5MW D AH O	4,696	5,800	-19.0%	4,696	0.0%
NEPOOL CONECTIC 5MW D AH	638	830	-23.1%	680	-6.2%
NEPOOL W CNT MASS 5MW D A	57,551	107,870	-46.6%	62,028	-7.2%
PJM COMED 5MW D AH PK	5,678	9,876	-42.5%	6,119	-7.2%
NYISO ZONE J 5MW D AH O P	272,245	140,705	93.5%	287,711	-5.4%
NYISO ZONE J 5MW D AH PK	19,221	17,603	9.2%	20,120	-4.5%
PJM NI HUB 5MW REAL TIME	898,423	940,971	-4.5%	888,802	1.1%
NYISO ZONE C 5MW D AH O P	54,022	48,179	12.1%	56,464	-4.3%
ONEOK OKLAHOMA NG BASIS	2,132	905	135.6%	2,194	-2.8%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-
COLUMB GULF MAINLINE NG B	8,423	11,315	-25.6%	9,386	-10.3%
PANHANDLE PIPE SWAP	0	0	-	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-
TEXAS EAST WLA NAT GAS IN	0	0	-	0	-
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-
ELEC MISO PEAK	3,968	3,238	22.5%	4,346	-8.7%
ELEC NYISO OFF-PEAK	65,792	32,836	100.4%	78,409	-16.1%
WTS (ARGUS) VS WTI SWAP	10,822	420	2,476.7%	10,378	4.3%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-
BRENT CFD(PLATTS) VS FRNT	0	180	-100.0%	0	-
NY 0.7% FUEL OIL (PLATTS	0	0	-	0	-
NY 2.2% FUEL OIL (PLATTS	0	0	-	60	-100.0%
EIA FLAT TAX ONHWAY DIESE	4,410	3,786	16.5%	4,336	1.7%
NGPL STX BASIS	0	0	-	0	-
JET FUEL UP-DOWN BALMO CL	3,650	1,150	217.4%	6,095	-40.1%
ULSD UP-DOWN BALMO SWP	1,150	2,390	-51.9%	3,420	-66.4%
EUROPEAN GASOIL (ICE)	0	2,905	-100.0%	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Energy Futures</b>					
CRUDE OIL LAST DAY	0	0	-	0	-
NYISO ZONE G 5MW D AH O P	532,071	318,548	67.0%	564,224	-5.7%
PJM PEP CO DA OFF-PEAK	0	22,965	-100.0%	0	-
NY H OIL PLATTS VS NYMEX	1,761	0	-	2,461	-28.4%
GASOIL 10PPM VS ICE SWAP	548	961	-43.0%	620	-11.6%
NY HARBOR 1% FUEL OIL BAL	175	1,061	-83.5%	235	-25.5%
LA JET (OPIS) SWAP	1,600	2,400	-33.3%	1,950	-17.9%
PJM AECO DA PEAK	14,713	13,401	9.8%	15,175	-3.0%
PREMIUM UNLD 10PPM CARGOE	3	0	-	6	-50.0%
GASOIL 10PPM CARGOES CIF	0	6	-100.0%	1	-100.0%
TETCO M-3 INDEX	0	0	-	0	-
TRUNKLINE LA BASIS SWAP	0	0	-	0	-
SINGAPORE JET KERO GASOIL	10,499	14,694	-28.5%	10,481	0.2%
SINGAPORE FUEL OIL SPREAD	1,819	3,465	-47.5%	1,812	0.4%
NORTHERN ILLINOIS OFF-PEA	4,054	7,368	-45.0%	4,208	-3.7%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-
SINGAPORE FUEL 180CST CAL	4,971	9,983	-50.2%	5,647	-12.0%
EUROPE 1% FUEL OIL NWE CA	742	1,507	-50.8%	593	25.1%
Tetco ELA Basis	0	0	-	0	-
POLYETHYLENE FUTURES	0	50	-100.0%	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	-
JET FUEL CARGOES CIF NEW	0	0	-	0	-
ICE GASOIL BALMO SWAP	0	0	-	0	-
ULSD 10PPM CIF MED SWAP	0	0	-	0	-
GASOIL 0.1 CIF MED SWAP	0	0	-	0	-
TENNESSEE 500 LEG NG SWIN	0	0	-	0	-
MICHCON NG INDEX SWAP	0	1,344	-100.0%	0	-
TENNESSEE ZONE 0 NG INDE	0	0	-	0	-
ALGONQUIN CITYGATES BASIS	5,037	1,390	262.4%	6,163	-18.3%
PJM WESTH RT PEAK	150,406	52,139	188.5%	152,127	-1.1%
PJM PSEG DA OFF-PEAK	92,581	281,001	-67.1%	106,826	-13.3%
PJM PSEG DA PEAK	5,044	15,555	-67.6%	5,779	-12.7%
PJM PPL DA PEAK	6,254	12,915	-51.6%	6,737	-7.2%
PJM JCPL DA PEAK	10,105	3,068	229.4%	10,315	-2.0%
PJM EASTERNH DA OFF-PEAK	0	0	-	0	-
PJM EASTERNH DA PEAK	0	960	-100.0%	0	-
PJM DPL DA OFF-PEAK	3,880	39,169	-90.1%	5,915	-34.4%
PJM BGE DA PEAK	4,627	5,818	-20.5%	4,774	-3.1%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-
DATED TO FRONTLINE BRENT	6,435	9,866	-34.8%	7,169	-10.2%
NEPOOL W CNTR M 5MW D AH	3,383	7,102	-52.4%	3,614	-6.4%
TENNESSEE 800 LEG NG BASI	0	1,288	-100.0%	0	-
UP DOWN GC ULSD VS NMX HO	68,557	66,303	3.4%	68,369	0.3%
USGC UNL 87 CRACK SPREAD	925	2,840	-67.4%	1,250	-26.0%
GULF COAST ULSD CRACK SPR	21,807	17,560	24.2%	22,311	-2.3%
NYMEX ULSD VS NYMEX HO	30	0	-	30	0.0%
RBOB VS HEATING OIL SWAP	225	0	-	175	28.6%
NYISO ZONE G 5MW D AH PK	45,409	34,026	33.5%	46,388	-2.1%
GASOIL 0.1 BRGS FOB VS IC	0	10	-100.0%	0	-
ULSD 10PPM CIF VS ICE GAS	0	15	-100.0%	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Energy Futures</b>					
SINGAPORE NAPHTHA BALMO	100	0	-	0	-
ARGUS PROPAN FAR EST INDE	324	420	-22.9%	191	69.6%
3.5% FUEL OIL CID MED SWA	300	81	270.4%	300	0.0%
JET FUEL CRG CIF NEW VS I	27	10	170.0%	13	107.7%
BRENT CFD SWAP	205	220	-6.8%	2,125	-90.4%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-
PREMIUM UNLD 10P FOB MED	653	647	0.9%	570	14.6%
EURO 1% FUEL OIL NEW BALM	30	159	-81.1%	30	0.0%
DUBAI CRUDE OIL BALMO	0	0	-	0	-
SINGAPORE JET KERO BALMO	0	50	-100.0%	0	-
WTS (ARGUS) VS WTI TRD MT	3,970	6,172	-35.7%	4,385	-9.5%
MARS (ARGUS) VS WTI TRD M	285	1,926	-85.2%	450	-36.7%
MARS (ARGUS) VS WTI SWAP	15,244	960	1,487.9%	11,385	33.9%
GASOIL 0.1 CARGOES CIF NE	0	5	-100.0%	0	-
NATURAL GAS	61,667	18,559	232.3%	60,672	1.6%
NGPL TEXOK INDEX	0	0	-	0	-
FUEL OIL CRACK VS ICE	24,695	44,350	-44.3%	25,895	-4.6%
HEATING OIL VS ICE GASOIL	14,587	10,011	45.7%	13,682	6.6%
HOUSTON SHIP CHANNEL BASI	10,234	13,001	-21.3%	9,586	6.8%
CARBON CER EURO	0	0	-	0	-
LLS (ARGUS) VS WTI SWAP	44,795	30,042	49.1%	46,296	-3.2%
JAPAN C&F NAPHTHA SWAP	1,421	2,209	-35.7%	1,458	-2.5%
MINY WTI CRUDE OIL	5,870	3,233	81.6%	5,139	14.2%
CIN HUB 5MW REAL TIME PK	33,732	13,167	156.2%	33,823	-0.3%
PJM NILL DA PEAK	22,954	42,664	-46.2%	22,184	3.5%
PANHANDLE INDEX SWAP FUTU	0	240	-100.0%	0	-
PJM NILL DA OFF-PEAK	479,239	726,474	-34.0%	477,708	0.3%
PETROCHEMICALS	5,893	9,353	-37.0%	5,664	4.0%
IN DELIVERY MONTH CER	0	0	-	0	-
IN DELIVERY MONTH EUA	113,985	130,982	-13.0%	114,421	-0.4%
MONT BELVIEU NORMAL BUTAN	357	578	-38.2%	295	21.0%
MONT BELVIEU NATURAL GASO	475	265	79.2%	295	61.0%
CONWAY NORMAL BUTANE (OPI	30	75	-60.0%	35	-14.3%
CONWAY PROPANE 5 DECIMALS	3,715	3,356	10.7%	3,274	13.5%
MONT BELVIEU NATURAL GASO	6,075	9,737	-37.6%	6,429	-5.5%
CONWAY NATURAL GASOLINE (	79	315	-74.9%	95	-16.8%
MONT BELVIEU LDH PROPANE C	172	774	-77.8%	875	-80.3%
MONT BELVIEU ETHANE OPIS B	0	0	-	0	-
SINGAPORE JET KERO VS. GAS	0	460	-100.0%	0	-
ERCOT HOUSTON Z MCPE 5MW	0	0	-	0	-
ERCOT NORTH ZMCPE 5MW PE	13,860	10,835	27.9%	14,385	-3.6%
ERCOT NORTH ZMCPE 5MW OF	201,390	150,907	33.5%	215,630	-6.6%
CINERGY HUB PEAK DAILY FU	0	0	-	0	-
DIESEL 10PPM BARGES FOB B	0	0	-	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-
RBOB (PLATTS) CAL SWAP	0	0	-	0	-
PJM DUQUESNE 5MW D AH PK	192	447	-57.0%	213	-9.9%
PJM DUQUS 5MW D AH O PK	3,529	8,209	-57.0%	3,936	-10.3%
GRP THREE ULSD(PLT)VS HEA	16,868	11,072	52.3%	17,834	-5.4%
GRP THREE UNL GS (PLT) VS	3,767	1,082	248.2%	3,590	4.9%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Energy Futures</b>					
CHICAGO ULSD PL VS HO SPR	2,116	1,503	40.8%	1,990	6.3%
GC JET (ARGUS) CAL SWAP	0	0	-	0	-
LL JET (OPIS) SWAP	0	0	-	0	-
PETRO CRK&SPRD EURO	11,769	12,586	-6.5%	11,455	2.7%
CRUDE OIL OUTRIGHTS	15,693	23,203	-32.4%	16,582	-5.4%
PJM WES HUB PEAK LMP 50 M	407	256	59.0%	407	0.0%
FREIGHT MARKETS	0	0	-	0	-
MCCLOSKEY ARA ARGS COAL	75,456	54,816	37.7%	81,829	-7.8%
MNC FUT	5,401	1,990	171.4%	5,066	6.6%
MCCLOSKEY RCH BAY COAL	30,133	20,066	50.2%	34,214	-11.9%
CRUDE OIL SPRDS	0	360	-100.0%	0	-
ELEC FINSETTLED	2,839	4,150	-31.6%	2,860	-0.7%
ELECTRICITY OFF PEAK	68,688	156,028	-56.0%	71,537	-4.0%
PETRO OUTRIGHT NA	15,122	6,544	131.1%	11,642	29.9%
ALGON CITY GATES NAT GAS	0	124	-100.0%	0	-
NEPOOL NEW HAMP 5MW D AH	9,840	18,605	-47.1%	9,840	0.0%
PJM APS ZONE DA OFF-PEAK	38,691	760	4,990.9%	39,912	-3.1%
NAT GAS BASIS SWAP	9,151	0	-	10,441	-12.4%
RBOB SPREAD (PLATTS) SWAP	48	33	45.5%	53	-9.4%
NGPL TEX/OK	22,354	23,283	-4.0%	22,454	-0.4%
NEPOOL RHD ISLD 5MW D AH	9,139	192	4,659.9%	9,454	-3.3%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-
HEATING OIL BALMO CLNDR S	0	0	-	50	-100.0%
PJM APS ZONE DA PEAK	2,109	132	1,497.7%	2,172	-2.9%
SINGAPORE GASOIL CALENDAR	1,528	0	-	2,290	-33.3%
GC ULSD VS GC JET SPREAD	225	300	-25.0%	250	-10.0%
ELEC ERCOT OFF PEAK	321,837	358,911	-10.3%	344,624	-6.6%
ELEC ERCOT DLY PEAK	13,801	17,000	-18.8%	14,683	-6.0%
PETROLEUM PRODUCTS ASIA	3,067	1,342	128.5%	3,158	-2.9%
PETRO CRCKS & SPRDS NA	69,466	75,658	-8.2%	66,519	4.4%
SINGAPORE GASOIL	6,804	5,118	32.9%	6,811	-0.1%
ONTARIO POWER SWAPS	160,755	95,588	68.2%	166,717	-3.6%
PLASTICS	795	1,057	-24.8%	970	-18.0%
DAILY EUA	0	0	-	0	-
NYMEX OMAN CRUDE PRODUCT	0	0	-	0	-
MJC FUT	853	306	178.8%	890	-4.2%
TENN 800 LEG NAT GAS INDE	0	0	-	1,178	-100.0%
NEPOOL RHODE IL 5MW D AH	148,232	3,529	4,100.4%	154,337	-4.0%
	0	0	0.0%	0	0.0%
HEATING OIL LAST DAY	0	0	-	0	-
PETROLEUM PRODUCTS	626	600	4.3%	887	-29.4%
PJM ATSI ELEC	1,638	9,900	-83.5%	2,494	-34.3%
COAL SWAP	1,955	725	169.7%	2,655	-26.4%
MGN1 SWAP FUT	634	492	28.9%	651	-2.6%
PETRO CRCKS & SPRDS ASIA	366	1,158	-68.4%	330	10.9%
INDIANA MISO	218,578	178,121	22.7%	123,206	77.4%
MICHIGAN MISO	228,067	0	-	225,292	1.2%
NYISO CAPACITY	898	544	65.1%	955	-6.0%
TRANSCO ZONE 1 NAT GAS IN	0	428	-100.0%	0	-
GROUP THREE ULSD (PLATTS)	389	6,060	-93.6%	489	-20.4%
EURO-DENOMINATED PETRO P	228	214	6.5%	180	26.7%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Energy Futures</b>					
EMC FUTURE	0	0	-	0	-
DAILY PJM	0	0	-	0	-
EMMISSIONS	250	755	-66.9%	250	0.0%
UCM FUT	449	0	-	119	277.3%
INDONESIAN COAL	1,585	1,550	2.3%	1,790	-11.5%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-
DLY GAS EURO-BOB OXY	0	0	-	0	-
NATURAL GAS INDEX	480	0	-	480	0.0%
NCN FUT	0	0	-	0	-
BRENT OIL	0	0	-	0	-
POLYPROPYLENE FUTURES	0	0	-	0	-
MGF FUT	0	5	-100.0%	0	-
CHICAGO ULSD (PLATTS) SWA	42	0	-	44	-4.5%
MINI RBOB V. EBOBARG NWE BF	640	0	-	163	292.6%
ELECTRICITY ERCOT PEAK	105	0	-	0	-
MINI RBOB V. EBOB(ARGUS) NW	1,092	0	-	497	119.7%
MINI GAS EUROBOB OXY NWE A	1,046	0	-	704	48.6%
DIESEL10PPM BARG VS ICE LS	6	0	-	6	0.0%
3.5% FUEL OIL CIF BALMO S	0	0	-	0	-
CANADIAN LIGHT SWEET OIL	315	0	-	420	-25.0%
<b>Energy Options</b>					
ETHANOL FWD	0	0	-	0	-
IN DELIVERY MONTH CER OPTIC	0	0	-	0	-
EUROPEAN JET KEROSENE NW	88	111	-20.7%	98	-10.2%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	-
NATURAL GAS PHY	4,140,582	5,929,808	-30.2%	4,238,215	-2.3%
CINERGY HUB PEAK MONTH	0	2,860	-100.0%	0	-
NATURAL GAS 3 M CSO FIN	12,750	52,770	-75.8%	11,000	15.9%
NATURAL GAS 1 M CSO FIN	56,075	177,156	-68.3%	56,477	-0.7%
WTI CRUDE OIL 1 M CSO FI	182,000	200,580	-9.3%	136,600	33.2%
SINGAPORE JET FUEL CALEND	3,590	15,265	-76.5%	2,510	43.0%
ROTTERDAM 3.5%FUEL OIL CL	4,337	7,985	-45.7%	5,243	-17.3%
NYMEX EUROPEAN GASOIL APO	202	486	-58.4%	243	-16.9%
N ROCKIES PIPE SWAP	11,649	21,027	-44.6%	10,609	9.8%
BRENT OIL LAST DAY	116,790	131,780	-11.4%	104,470	11.8%
SAN JUAN PIPE SWAP	2,880	3,920	-26.5%	2,700	6.7%
BRENT CALENDAR SWAP	290,488	295,528	-1.7%	298,816	-2.8%
HEATING OIL PHY	59,727	69,830	-14.5%	63,983	-6.7%
PJM MONTHLY	1,224	14,440	-91.5%	1,336	-8.4%
NY HARBOR HEAT OIL SWP	73,654	87,212	-15.5%	76,718	-4.0%
NATURAL GAS 1MO	0	0	-	0	-
RBOB PHY	29,629	48,587	-39.0%	25,434	16.5%
RBOB 1MO CAL SPD OPTIONS	0	750	-100.0%	0	-
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	-
PGE CITYGATE PIPE SWAP	10,400	12,000	-13.3%	10,800	-3.7%
CRUDE OIL PHY	2,496,171	3,249,527	-23.2%	2,367,602	5.4%
WTI 12 MONTH CALENDAR OPT	800	500	60.0%	0	-
WTI 6 MONTH CALENDAR OPTI	3,363	1,000	236.3%	1,932	74.1%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Energy Options</b>					
CRUDE OIL 1MO	212,670	310,449	-31.5%	228,135	-6.8%
AEP-DAYTON HUB MTHLY	0	0	-	0	-
N ILLINOIS HUB MTHLY	0	40	-100.0%	0	-
SOCAL PIPE SWAP	30,560	66,640	-54.1%	32,220	-5.2%
PANHANDLE BASIS	0	0	-	0	-
HENRY HUB FINANCIAL LAST	30,692	20,935	46.6%	32,391	-5.2%
ISO NEW ENGLAND PK LMP	100	9,180	-98.9%	120	-16.7%
HO 1 MONTH CLNDR OPTIONS	175	150	16.7%	275	-36.4%
HEATING OIL CRACK OPTIONS	0	0	-	0	-
CRUDE OIL APO	539,721	838,293	-35.6%	557,502	-3.2%
RBOB CALENDAR SWAP	13,802	18,233	-24.3%	14,309	-3.5%
PETRO OUTRIGHT EURO	456	2,225	-79.5%	493	-7.5%
IN DELIVERY MONTH EUA OPTIC	0	3,000	-100.0%	0	-
WTI-BRENT BULLET SWAP	85,091	114,430	-25.6%	81,546	4.3%
PANHANDLE PIPE SWAP	0	17,120	-100.0%	0	-
NATURAL GAS OPTION ON CALE	16,391	27,595	-40.6%	15,671	4.6%
ELEC MISO PEAK	120	400	-70.0%	120	0.0%
CENTRAL APPALACHIAN COAL	0	0	-	0	-
NATURAL GAS SUMMER STRIP	0	0	-	0	-
SINGAPORE FUEL OIL 180 CS	375	342	9.6%	460	-18.5%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	-
PETROCHEMICALS	27,560	23,325	18.2%	28,249	-2.4%
NATURAL GAS OPT	0	0	-	0	-
PJM CALENDAR STRIP	5,240	15,520	-66.2%	5,300	-1.1%
APPALACHIAN COAL	670	535	25.2%	570	17.5%
CRUDE OIL OUTRIGHTS	4,920	8,745	-43.7%	4,180	17.7%
NATURAL GAS WINTER STRIP	0	200	-100.0%	0	-
MCCLOSKEY ARA ARG5 COAL	13,815	1,960	604.8%	14,700	-6.0%
MCCLOSKEY RCH BAY COAL	390	60	550.0%	720	-45.8%
ELEC FINSETTLED	1,757	5,034	-65.1%	1,852	-5.1%
ELECTRICITY OFF PEAK	4,560	0	-	4,560	0.0%
PETRO OUTRIGHT NA	0	0	-	0	-
NATURAL GAS 5 M CSO FIN	0	1,500	-100.0%	50	-100.0%
HEATING OIL CRK SPD AVG PRI	0	216	-100.0%	0	-
NATURAL GAS 2 M CSO FIN	0	0	-	0	-
BRENT 1 MONTH CAL	0	250	-100.0%	0	-
CRUDE OIL CALNDR STRIP	50	0	-	50	0.0%
SINGAPORE GASOIL CALENDAR	75	300	-75.0%	75	0.0%
ETHANOL SWAP	29,391	31,023	-5.3%	27,229	7.9%
NATURAL GAS 6 M CSO FIN	0	0	-	0	-
GASOIL CRACK SPREAD AVG PR	2,322	375	519.2%	1,875	23.8%
SHORT TERM NATURAL GAS	0	100	-100.0%	75	-100.0%
SHORT TERM	0	0	-	0	-
COAL SWAP	2,155	2,930	-26.5%	2,140	0.7%
COAL API2 INDEX	1,210	260	365.4%	860	40.7%
EURO-DENOMINATED PETRO P	636	20	3,080.0%	696	-8.6%
DAILY PJM	0	0	-	0	-
COAL API4 INDEX	315	0	-	150	110.0%
RBOB CRACK SPREAD AVG PRI	0	0	-	0	-
SHORT TERM CRUDE OIL	0	0	-	0	-
RBOB 6 MONTH CALENDAR SPR	0	150	-100.0%	0	-

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## CME Group Exchange Open Interest Report - Monthly

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<b>Energy Options</b>					
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	-
NATURAL GAS 12 M CSO FIN	0	0	-	0	-
DAILY CRUDE OIL	0	0	-	0	-
GASOLINE	624	0	-	0	-
<b>FX Futures</b>					
AUSTRALIAN DOLLAR	108,943	159,229	-31.6%	92,750	17.5%
BRITISH POUND	238,309	189,304	25.9%	211,492	12.7%
BRAZIL REAL	21,579	44,186	-51.2%	26,394	-18.2%
CANADIAN DOLLAR	119,615	161,550	-26.0%	119,124	0.4%
E-MINI EURO FX	5,149	5,828	-11.7%	4,307	19.5%
EURO FX	275,779	222,892	23.7%	260,258	6.0%
E-MINI JAPANESE YEN	1,036	2,028	-48.9%	813	27.4%
JAPANESE YEN	169,069	198,945	-15.0%	181,338	-6.8%
MEXICAN PESO	127,542	170,603	-25.2%	138,263	-7.8%
NEW ZEALND DOLLAR	29,468	46,621	-36.8%	32,822	-10.2%
NKR/USD CROSS RATE	516	1,103	-53.2%	436	18.3%
RUSSIAN RUBLE	35,803	57,500	-37.7%	34,351	4.2%
S.AFRICAN RAND	5,852	13,163	-55.5%	4,263	37.3%
SWISS FRANC	46,645	50,904	-8.4%	47,468	-1.7%
AD/CD CROSS RATES	58	17	241.2%	22	163.6%
AD/JY CROSS RATES	2,112	702	200.9%	1,112	89.9%
AD/NE CROSS RATES	7	17	-58.8%	17	-58.8%
BP/JY CROSS RATES	1,750	769	127.6%	1,754	-0.2%
BP/SF CROSS RATES	114	66	72.7%	80	42.5%
CD/JY CROSS RATES	123	8	1,437.5%	112	9.8%
EC/AD CROSS RATES	582	283	105.7%	562	3.6%
EC/CD CROSS RATES	854	387	120.7%	785	8.8%
EC/NOK CROSS RATES	60	77	-22.1%	34	76.5%
EC/SEK CROSS RATES	800	164	387.8%	528	51.5%
EFX/BP CROSS RATES	16,692	14,093	18.4%	15,567	7.2%
EFX/JY CROSS RATES	11,209	7,470	50.1%	13,444	-16.6%
EFX/SF CROSS RATES	10,846	12,508	-13.3%	10,905	-0.5%
SF/JY CROSS RATES	1	35	-97.1%	1	0.0%
SKR/USD CROSS RATES	285	462	-38.3%	223	27.8%
CZECK KORUNA (US)	0	817	-100.0%	0	-
CZECK KORUNA (EC)	0	1,762	-100.0%	0	-
HUNGARIAN FORINT (US)	8	2,257	-99.6%	4	100.0%
HUNGARIAN FORINT (EC)	38	1,377	-97.2%	48	-20.8%
POLISH ZLOTY (US)	1,519	868	75.0%	1,524	-0.3%
POLISH ZLOTY (EC)	3,474	2,430	43.0%	3,024	14.9%
SHEKEL	559	795	-29.7%	636	-12.1%
RMB USD	1,758	558	215.1%	1,690	4.0%
RMB EURO	0	0	-	0	-
KOREAN WON	101	90	12.2%	46	119.6%
TURKISH LIRA	1,222	4,399	-72.2%	1,349	-9.4%
TURKISH LIRA (EU)	755	2,460	-69.3%	693	8.9%
E-MICRO EUR/USD	6,841	4,652	47.1%	5,486	24.7%
E-MICRO GBP/USD	1,289	2,386	-46.0%	960	34.3%

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<b>FX Futures</b>					
E-MICRO USD/CAD	0	6	-100.0%	0	-
E-MICRO USD/CHF	0	0	-	0	-
E-MICRO USD/JPY	8	2	300.0%	7	14.3%
E-MICRO AUD/USD	1,231	1,323	-7.0%	1,144	7.6%
MICRO CHF/USD	536	1,979	-72.9%	352	52.3%
MICRO JYP/USD	788	1,434	-45.0%	598	31.8%
MICRO CAD/USD	483	565	-14.5%	417	15.8%
INDIAN RUPEE	495	401	23.4%	426	16.2%
RMB JY	0	0	-	0	-
EURO QUARTERLY VARIANCE F	556	0	-	556	0.0%
USDZAR	36	0	-	16	125.0%
<b>FX Options</b>					
AUSTRALIAN DOLLAR	64,178	97,042	-33.9%	73,004	-12.1%
BRITISH POUND	91,444	70,108	30.4%	91,305	0.2%
BRAZIL REAL	0	0	-	0	-
CANADIAN DOLLAR	62,626	48,211	29.9%	63,237	-1.0%
EURO FX	204,999	254,257	-19.4%	193,766	5.8%
JAPANESE YEN	124,811	179,583	-30.5%	126,441	-1.3%
MEXICAN PESO	97	785	-87.6%	25	288.0%
NEW ZEALND DOLLAR	77	5	1,440.0%	39	97.4%
RUSSIAN RUBLE	1,053	1,186	-11.2%	0	-
SWISS FRANC	20,237	8,408	140.7%	18,191	11.2%
EFX/BP CROSS RATES	0	0	-	0	-
EFX/JY CROSS RATES	0	0	-	0	-
EFX/SF CROSS RATES	0	0	-	0	-
JAPANESE YEN (EU)	1,518	3,081	-50.7%	1,727	-12.1%
EURO FX (EU)	4,963	4,591	8.1%	3,656	35.7%
SWISS FRANC (EU)	497	1,223	-59.4%	373	33.2%
CANADIAN DOLLAR (EU)	232	1,084	-78.6%	562	-58.7%
BRITISH POUND (EU)	669	2,105	-68.2%	1,166	-42.6%
AUSTRALIAN DLR (EU)	712	1,114	-36.1%	561	26.9%

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## CME Group Exchange Open Interest Report - Monthly

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<b>Commodities and Alternative Investments</b>					
<b>Futures</b>					
CORN	1,357,629	1,156,772	17.4%	1,341,961	1.2%
SOYBEAN	605,736	540,143	12.1%	635,842	-4.7%
SOYBEAN MEAL	311,968	256,206	21.8%	315,697	-1.2%
SOYBEAN OIL	308,708	338,667	-8.8%	312,185	-1.1%
OATS	7,284	8,625	-15.5%	8,976	-18.9%
ROUGH RICE	8,029	11,705	-31.4%	8,246	-2.6%
WHEAT	504,451	407,401	23.8%	513,336	-1.7%
MINI CORN	10,225	5,661	80.6%	11,156	-8.3%
MINI SOYBEAN	17,226	7,983	115.8%	16,890	2.0%
MINI WHEAT	3,362	2,946	14.1%	4,050	-17.0%
LIVE CATTLE	343,890	327,103	5.1%	375,242	-8.4%
FEEDER CATTLE	42,993	35,533	21.0%	47,947	-10.3%
LEAN HOGS	257,294	236,732	8.7%	280,305	-8.2%
LUMBER	4,585	6,164	-25.6%	5,257	-12.8%
WOOD PULP	0	0	-	0	-
MILK	31,046	24,303	27.7%	31,668	-2.0%
MLK MID	34	0	-	0	-
NFD MILK	4,145	1,448	186.3%	4,825	-14.1%
BUTTER CS	6,634	4,595	44.4%	7,308	-9.2%
CLASS IV MILK	10,450	2,331	348.3%	11,211	-6.8%
DRY WHEY	2,946	1,672	76.2%	2,808	4.9%
GSCI EXCESS RETURN FUT	22,493	23,977	-6.2%	22,488	0.0%
GOLDMAN SACHS	9,469	9,215	2.8%	9,208	2.8%
HOUSING INDEX	106	109	-2.8%	94	12.8%
ETHANOL	7,472	10,271	-27.3%	5,726	30.5%
HDD WEATHER	400	2,502	-84.0%	1,253	-68.1%
CDD WEATHER	1,600	400	300.0%	1,500	6.7%
HDD SEASONAL STRIP	0	0	-	900	-100.0%
CDD SEASONAL STRIP	0	0	-	0	-
HDD WEATHER EUROPEAN	0	300	-100.0%	450	-100.0%
CAT WEATHER EUROPEAN	100	2,950	-96.6%	0	-
HDD EURO SEASONAL STRIP	0	0	-	1,000	-100.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-
WKLY AVG TEMP	100	450	-77.8%	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-
COFFEE	5	10	-50.0%	3	66.7%
DOW-UBS COMMOD INDEX	16,754	10,102	65.8%	14,346	16.8%
SUGAR 11	5	38	-86.8%	8	-37.5%
COCOA TAS	9	1	800.0%	1	800.0%
COTTON	24	23	4.3%	26	-7.7%
GRAIN BASIS SWAPS	0	7,173	-100.0%	16	-100.0%
DOW-UBS COMMOD INDEX SWA	1,682	114	1,375.4%	1,682	0.0%
USD CRUDE PALM OIL	0	640	-100.0%	0	-
CASH-SETTLED CHEESE	12,761	5,720	123.1%	11,698	9.1%
OTC SP GSCI ER 3MTH SWAP	0	0	-	0	-
OTC SP GSCI ER SWAP	0	2,027	-100.0%	0	-
FERTILIZER PRODUCTS	985	988	-0.3%	1,715	-42.6%
WHEAT HRW	0	141,362	-100.0%	0	-
S&P GSCI ENHANCED ER SWAP	13,072	13,072	0.0%	23,154	-43.5%
DJ_UBS ROLL SELECT INDEX FU	423	0	-	423	0.0%
MALAYSIAN PALM SWAP	7,840	0	-	7,540	4.0%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
CORN	1,265,511	1,656,902	-23.6%	1,266,601	-0.1%
SOYBEAN	635,117	658,292	-3.5%	655,341	-3.1%
SOYBEAN MEAL	175,944	108,222	62.6%	169,777	3.6%
SOYBEAN OIL	105,853	119,267	-11.2%	121,129	-12.6%
SOYBEAN CRUSH	723	1,201	-39.8%	1,107	-34.7%
OATS	2,829	2,791	1.4%	4,519	-37.4%
ROUGH RICE	1,963	1,638	19.8%	2,009	-2.3%
WHEAT	408,259	371,969	9.8%	495,941	-17.7%
LIVE CATTLE	226,310	221,525	2.2%	278,195	-18.7%
FEEDER CATTLE	27,338	19,791	38.1%	26,300	3.9%
LEAN HOGS	265,064	114,593	131.3%	332,856	-20.4%
LUMBER	697	749	-6.9%	1,400	-50.2%
MILK	67,061	68,749	-2.5%	77,092	-13.0%
MLK MID	694	730	-4.9%	842	-17.6%
NFD MILK	3,869	501	672.3%	4,477	-13.6%
BUTTER CS	2,940	4,374	-32.8%	4,050	-27.4%
CLASS IV MILK	11,461	3,954	189.9%	14,257	-19.6%
DRY WHEY	1,690	556	204.0%	2,099	-19.5%
HDD WEATHER	250	500	-50.0%	3,720	-93.3%
CDD WEATHER	0	300	-100.0%	0	-
HDD SEASONAL STRIP	575	0	-	23,525	-97.6%
CDD SEASONAL STRIP	27,000	21,500	25.6%	6,000	350.0%
HDD WEATHER EUROPEAN	0	500	-100.0%	800	-100.0%
CAT WEATHER EUROPEAN	7,500	0	-	3,000	150.0%
HDD EURO SEASONAL STRIP	0	500	-100.0%	8,500	-100.0%
CAT EURO SEASONAL STRIP	0	1,000	-100.0%	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-
SBIN M HURR	0	0	-	0	-
SBIN M HURR EVENT2	0	0	-	0	-
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-
JULY-NOV SOYBEAN CAL SPRD	13,198	14,229	-7.2%	9,466	39.4%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-
JULY-DEC CORN CAL SPRD	26,906	25,461	5.7%	25,441	5.8%
SOYBN NEARBY+2 CAL SPRD	275	0	-	1,174	-76.6%
WHEAT NEARBY+2 CAL SPRD	6,786	2,215	206.4%	5,064	34.0%
CORN NEARBY+2 CAL SPRD	6,850	17,336	-60.5%	11,643	-41.2%
JULY-JULY WHEAT CAL SPRD	358	351	2.0%	218	64.2%
JULY-DEC WHEAT CAL SPRD	3,080	3,168	-2.8%	2,098	46.8%
LV CATL CSO	0	0	-	85	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	-
SBIN HURR	0	0	-	0	-
SNOWFALL	0	0	-	0	-
WHEAT-CORN IC50	30	120	-75.0%	5	500.0%
CASH-SETTLED CHEESE	9,316	8,085	15.2%	10,946	-14.9%
SEAS SNOWFALL	0	0	-	0	-
JULY-DEC SOYMEAL CAL SPRD	5	0	-	5	0.0%
JULY-DEC SOY OIL CAL SPRD	225	331	-32.0%	225	0.0%
SOY OIL NEARBY+2 CAL SPRD	250	327	-23.5%	1,201	-79.2%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-
DEC-DEC CORN CAL SPRD	191	0	-	182	4.9%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest APR 2014	Open Interest APR 2013	% CHG	Open Interest MAR 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
DEC-JULY CORN CAL SPRD	0	102	-100.0%	0	-
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-
SOYBEAN CORN RATIO	0	0	-	0	-
LN HOGS CSO	0	0	-	0	-
WHEAT HRW	0	16,840	-100.0%	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-
MAY-NOV SOYBEAN CAL SPRD	0	0	-	250	-100.0%
NOV-DEC SOYBEAN CSO	650	0	-	50	1,200.0%
MAR-DEC CORN CAL SPRD	0	0	-	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-
<b>TOTAL FUTURES GROUP</b>					
Interest Rate Futures	18,660,703	16,083,899	16.0%	17,793,267	4.9%
Equity Index Futures	3,755,448	4,084,235	-8.1%	3,726,207	0.8%
Metals Futures	817,172	868,660	-5.9%	815,368	0.2%
Energy Futures	20,034,223	19,600,657	2.2%	20,333,059	-1.5%
FX Futures	1,252,495	1,391,475	-10.0%	1,218,201	2.8%
Commodities and Alternative Invest	3,933,935	3,607,434	9.1%	4,038,141	-2.6%
<b>TOTAL FUTURES</b>	<b>48,453,976</b>	<b>45,636,360</b>	<b>6.2%</b>	<b>47,924,243</b>	<b>1.1%</b>
<b>TOTAL OPTIONS GROUP</b>					
Interest Rate Options	25,209,615	15,858,586	59.0%	25,070,248	0.6%
Equity Index Options	3,248,608	2,975,028	9.2%	3,038,091	6.9%
Metals Options	1,893,359	1,865,961	1.5%	1,726,685	9.7%
Energy Options	8,522,242	11,844,657	-28.0%	8,471,359	0.6%
FX Options	578,113	672,783	-14.1%	574,053	0.7%
Commodities and Alternative Invest	3,306,768	3,468,669	-4.7%	3,571,590	-7.4%
<b>TOTAL OPTIONS</b>	<b>42,758,705</b>	<b>36,685,684</b>	<b>16.6%</b>	<b>42,452,026</b>	<b>0.7%</b>
<b>TOTAL COMBINED</b>					
Interest Rate	43,870,318	31,942,485	37.3%	42,863,515	2.3%
Equity Index	7,004,056	7,059,263	-0.8%	6,764,298	3.5%
Metals	2,710,531	2,734,621	-0.9%	2,542,053	6.6%
Energy	28,556,465	31,445,314	-9.2%	28,804,418	-0.9%
FX	1,830,608	2,064,258	-11.3%	1,792,254	2.1%
Commodities and Alternative Invest	7,240,703	7,076,103	2.3%	7,609,731	-4.8%
<b>GRAND TOTAL</b>	<b>91,212,681</b>	<b>82,322,044</b>	<b>10.8%</b>	<b>90,376,269</b>	<b>0.9%</b>

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