



CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	6,259,883	8,269,692	-24.3%	6,867,688	-8.9%	27,210,605	34,612,372	-21.4%
10-YR NOTE	25,202,121	23,858,980	5.6%	27,675,284	-8.9%	105,867,761	106,758,931	-0.8%
5-YR NOTE	14,088,179	11,023,937	27.8%	16,060,601	-12.3%	61,252,362	53,951,724	13.5%
2-YR NOTE	4,402,326	3,169,708	38.9%	4,670,193	-5.7%	19,514,464	18,614,894	4.8%
FED FUND	455,954	260,859	74.8%	470,610	-3.1%	1,642,659	1,431,012	14.8%
10-YR SWAP	0	7,798	-100.0%	0	0.0%	0	58,484	-100.0%
5-YR SWAP	0	4,724	-100.0%	0	0.0%	0	32,405	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	46,118,254	30,235,719	52.5%	57,945,354	-20.4%	197,575,098	140,714,814	40.4%
5-YR SWAP RATE	46,158	21,270	117.0%	105,457	-56.2%	213,694	95,009	124.9%
2-YR SWAP RATE	10,425	5,139	102.9%	8,583	21.5%	23,716	31,259	-24.1%
10-YR SWAP RATE	27,260	21,195	28.6%	130,055	-79.0%	211,576	104,585	102.3%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	34	-100.0%	0	0.0%	0	96	-100.0%
1-MONTH EURODOLLAR	1,898	1,284	47.8%	1,374	38.1%	6,230	7,354	-15.3%
ULTRA T-BOND	1,388,436	1,479,587	-6.2%	1,890,821	-26.6%	7,687,364	6,569,367	17.0%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	2,206	1,858	18.7%	11,637	-81.0%	21,182	7,314	189.6%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	40	-100.0%	0	0.0%	0	40	-100.0%
Interest Rate Options								
30-YR BOND	1,335,151	1,814,757	-26.4%	1,325,643	0.7%	4,950,878	6,304,038	-21.5%
10-YR NOTE	7,970,076	5,499,879	44.9%	8,712,615	-8.5%	34,324,912	25,365,151	35.3%
5-YR NOTE	2,457,423	1,248,444	96.8%	2,393,304	2.7%	8,811,003	7,022,515	25.5%
2-YR NOTE	280,955	67,563	315.8%	241,329	16.4%	737,324	624,061	18.1%
FED FUND	2,000	1,500	33.3%	4,502	-55.6%	8,449	27,661	-69.5%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	200	-100.0%	0	0.0%	0	200	-100.0%
EURODOLLARS	2,482,162	2,429,107	2.2%	2,348,391	5.7%	9,202,308	6,754,098	36.2%
EURO MIDCURVE	12,952,754	4,550,273	184.7%	16,893,346	-23.3%	56,388,177	24,227,542	132.7%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	15,144	8,350	81.4%	5,338	183.7%	44,565	27,126	64.3%

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Equity Index Futures								
\$25 DJ	12	1	1,100.0%	0	0.0%	12	22	-45.5%
DJIA	5,417	9,017	-39.9%	13,968	-61.2%	38,910	52,611	-26.0%
MINI \$5 DOW	3,351,580	3,417,808	-1.9%	3,965,002	-15.5%	13,612,985	11,131,242	22.3%
E-MINI S&P500	34,460,403	41,242,185	-16.4%	43,037,944	-19.9%	144,533,007	151,726,079	-4.7%
S&P 500	137,151	203,842	-32.7%	525,447	-73.9%	1,056,024	1,415,727	-25.4%
S&P 600 SMALLCAP EMINI	9	10	-10.0%	22	-59.1%	46	168	-72.6%
E-MINI MIDCAP	385,135	434,406	-11.3%	604,474	-36.3%	1,719,694	1,660,966	3.5%
S&P 400 MIDCAP	1,672	2,934	-43.0%	1,034	61.7%	6,642	7,285	-8.8%
S&P 500 GROWTH	5	5	0.0%	253	-98.0%	279	141	97.9%
S&P 500/VALUE	11	8	37.5%	443	-97.5%	480	144	233.3%
E-MINI NASDAQ 100	7,765,835	5,225,996	48.6%	7,514,032	3.4%	26,156,996	18,923,317	38.2%
NASDAQ	22,271	28,743	-22.5%	29,456	-24.4%	92,831	93,878	-1.1%
NIKKEI 225 (\$) STOCK	322,219	382,655	-15.8%	551,674	-41.6%	1,624,952	1,336,533	21.6%
NIKKEI 225 (YEN) STOCK	835,386	1,128,583	-26.0%	1,218,891	-31.5%	4,211,322	3,582,539	17.6%
DJ US REAL ESTATE	5,100	1,319	286.7%	17,257	-70.4%	30,285	8,932	239.1%
E-MICRO NIFTY	0	3	-100.0%	0	0.0%	0	43	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	5,016	12,707	-60.5%	6,416	-21.8%	21,034	25,533	-17.6%
S&P TECHNOLOGY SECTOR	2,031	1,593	27.5%	6,515	-68.8%	11,966	7,899	51.5%
S&P MATERIALS SECTOR	481	2,502	-80.8%	1,897	-74.6%	4,450	7,949	-44.0%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	1,711	4,024	-57.5%	4,857	-64.8%	8,977	19,348	-53.6%
S&P UTILITIES SECTOR	3,965	1,983	99.9%	10,768	-63.2%	20,356	11,560	76.1%
S&P FINANCIAL SECTOR	2,348	2,171	8.2%	5,445	-56.9%	10,274	15,368	-33.1%
S&P INDUSTRIAL SECTOR	926	1,605	-42.3%	2,117	-56.3%	6,447	6,990	-7.8%
IBOVESPA INDEX	613	4,041	-84.8%	309	98.4%	2,371	11,716	-79.8%
S&P CONSUMER DSCRTNRY SE	1,619	1,492	8.5%	5,890	-72.5%	10,048	5,665	77.4%
S&P CONSUMER STAPLES SECT	2,399	2,437	-1.6%	7,451	-67.8%	15,003	12,377	21.2%
Equity Index Options								
DJIA	11	57	-80.7%	43	-74.4%	62	4,247	-98.5%
MINI \$5 DOW	8,889	15,601	-43.0%	8,490	4.7%	40,521	54,236	-25.3%
E-MINI S&P500	6,395,359	4,973,169	28.6%	5,790,848	10.4%	24,039,240	16,659,058	44.3%
S&P 500	669,441	855,656	-21.8%	554,714	20.7%	2,382,952	2,508,263	-5.0%
E-MINI MIDCAP	78	38	105.3%	99	-21.2%	463	295	56.9%
E-MINI NASDAQ 100	456,806	89,248	411.8%	291,069	56.9%	1,292,531	250,814	415.3%
NASDAQ	8	140	-94.3%	31	-74.2%	100	185	-45.9%
EOM S&P 500	47,168	82,961	-43.1%	55,338	-14.8%	280,723	305,333	-8.1%
EOM EMINI S&P	551,842	325,840	69.4%	706,904	-21.9%	3,495,944	1,834,440	90.6%
EOW1 S&P 500	26,764	10,330	159.1%	50,961	-47.5%	204,077	24,061	748.2%
EOW1 EMINI S&P 500	689,964	465,038	48.4%	904,772	-23.7%	3,289,203	1,551,593	112.0%
EOW2 S&P 500	77,082	11,498	570.4%	83,243	-7.4%	292,948	55,943	423.7%
EOW2 EMINI S&P 500	896,775	383,354	133.9%	914,972	-2.0%	3,331,498	1,394,799	138.9%
EOW4 EMINI S&P 500	609,217	516,369	18.0%	862,586	-29.4%	2,213,276	1,625,091	36.2%

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Metals Futures								
COMEX GOLD	2,692,897	5,218,786	-48.4%	4,200,321	-35.9%	13,255,609	16,978,815	-21.9%
E-MINI SILVER	2	1	100.0%	0	0.0%	2	2	0.0%
COMEX MINY GOLD	2,311	11,289	-79.5%	6,897	-66.5%	16,197	36,553	-55.7%
COMEX MINY COPPER	1,572	2,627	-40.2%	1,626	-3.3%	4,353	6,580	-33.8%
COMEX MINY SILVER	1,131	2,707	-58.2%	1,038	9.0%	4,495	8,635	-47.9%
COMEX SILVER	1,388,927	1,980,453	-29.9%	973,739	42.6%	4,776,537	5,128,891	-6.9%
COMEX COPPER	1,422,926	2,262,566	-37.1%	1,401,780	1.5%	5,110,883	6,173,231	-17.2%
NYMEX HOT ROLLED STEEL	4,292	6,972	-38.4%	6,002	-28.5%	16,623	24,972	-33.4%
NYMEX PLATINUM	182,628	277,634	-34.2%	389,315	-53.1%	983,704	1,168,902	-15.8%
URANIUM	77	268	-71.3%	181	-57.5%	829	1,827	-54.6%
PALLADIUM	111,648	122,520	-8.9%	136,126	-18.0%	494,036	536,009	-7.8%
NYMEX IRON ORE FUTURES	1,139	1,472	-22.6%	4,022	-71.7%	13,446	3,851	249.2%
E-MICRO GOLD	19,555	56,187	-65.2%	30,048	-34.9%	97,333	123,112	-20.9%
COPPER	509	134	279.9%	3,109	-83.6%	4,762	363	1,211.8%
SILVER	20,066	0	-	14,554	37.9%	64,657	0	-
FERROUS PRODUCTS	0	199	-100.0%	0	0.0%	10	870	-98.9%
AUSTRALIAN COKE COAL	268	0	0.0%	157	70.7%	817	15	5,346.7%
IRON ORE	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	189	0	-	145	30.3%	978	0	-
Metals Options								
COMEX GOLD	716,616	1,474,365	-51.4%	676,671	5.9%	2,795,711	4,418,905	-36.7%
COMEX SILVER	146,215	238,760	-38.8%	120,590	21.2%	624,673	682,696	-8.5%
COMEX COPPER	1,307	8,970	-85.4%	2,178	-40.0%	6,756	15,224	-55.6%
NYMEX HOT ROLLED STEEL	0	1,200	-100.0%	0	0.0%	0	4,950	-100.0%
NYMEX PLATINUM	11,324	22,004	-48.5%	16,105	-29.7%	48,177	101,390	-52.5%
PALLADIUM	19,706	13,855	42.2%	24,165	-18.5%	49,693	69,205	-28.2%
SHORT TERM GOLD	60	0	0.0%	30	100.0%	90	140	-35.7%
SILVER	5	0	-	0	-	5	0	-
SHORT TERM	0	0	0.0%	40	-100.0%	40	0	0.0%
IRON ORE CHINA	172	120	43.3%	2,870	-94.0%	6,080	3,056	99.0%
GOLD	1,282	0	-	0	-	1,282	0	-
Energy Futures								
ETHANOL FWD	1,560	7,650	-79.6%	854	82.7%	5,954	27,979	-78.7%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	1,732	0	0.0%	4,453	-61.1%	12,617	1,210	942.7%
NORTHWEST ROCKIES BASIS S	31	62	-50.0%	0	0.0%	1,036	179	478.8%
HEATING OIL VS ICE GASOIL	7,125	3,933	81.2%	6,035	18.1%	20,735	27,366	-24.2%
FUEL OIL CRACK VS ICE	2,776	22,034	-87.4%	5,630	-50.7%	18,750	100,690	-81.4%
FUEL OIL NWE CRACK VS ICE	420	1,851	-77.3%	95	342.1%	834	8,235	-89.9%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	80	-100.0%	0	0.0%	104	2,073	-95.0%
NATURAL GAS	31,398	5,294	493.1%	38,628	-18.7%	223,252	25,593	772.3%
HTG OIL	43	7,789	-99.4%	0	0.0%	43	25,050	-99.8%

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Energy Futures								
LTD NAT GAS	164,228	260,994	-37.1%	200,309	-18.0%	881,883	882,782	-0.1%
GASOIL MINI CALENDAR SWAP	154	0	0.0%	329	-53.2%	1,016	246	313.0%
GASOIL 0.1 ROTTERDAM BARG	0	2	-100.0%	0	0.0%	10	41	-75.6%
N ROCKIES PIPE SWAP	389	0	-	0	0.0%	389	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,205,176	582,598	106.9%	1,047,143	15.1%	4,125,245	1,779,378	131.8%
BRENT CALENDAR SWAP	6,713	17,188	-60.9%	5,377	24.8%	31,376	47,587	-34.1%
GASOIL 0.1 CARGOES CIF NE	0	2	-100.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 RDAM BRGS VS I	0	416	-100.0%	30	-100.0%	708	2,302	-69.2%
GASOIL 0.1 CIF NWE VS ISE	0	5	-100.0%	0	0.0%	10	11	-9.1%
NY H OIL PLATTS VS NYMEX	855	0	0.0%	300	185.0%	3,410	0	0.0%
MARS (ARGUS) VS WTI SWAP	6,669	420	1,487.9%	5,940	12.3%	16,484	1,410	1,069.1%
MARS (ARGUS) VS WTI TRD M	0	484	-100.0%	0	0.0%	450	1,024	-56.1%
WTS (ARGUS) VS WTI TRD MT	1,050	360	191.7%	770	36.4%	3,568	3,694	-3.4%
SINGAPORE 180CST BALMO	48	92	-47.8%	47	2.1%	265	791	-66.5%
SINGAPORE 380CST BALMO	44	180	-75.6%	88	-50.0%	288	403	-28.5%
SINGAPORE JET KERO BALMO	0	50	-100.0%	0	0.0%	270	653	-58.7%
SINGAPORE NAPHTHA BALMO	100	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	42	200	-79.0%
EURO 3.5% FUEL OIL RDAM B	182	656	-72.3%	132	37.9%	1,067	1,789	-40.4%
EURO 1% FUEL OIL NEW BALM	30	159	-81.1%	30	0.0%	119	281	-57.7%
NY HARBOR 1% FUEL OIL BAL	175	1,186	-85.2%	235	-25.5%	801	3,346	-76.1%
GULF COAST 3% FUEL OIL BA	1,422	1,784	-20.3%	1,279	11.2%	5,142	7,121	-27.8%
PREMIUM UNLND 10P FOB MED	338	448	-24.6%	435	-22.3%	1,359	1,891	-28.1%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	14	-100.0%	49	15	226.7%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	130	100	30.0%	2,475	-94.7%	3,005	545	451.4%
JET FUEL CRG CIF NEW VS I	27	10	170.0%	13	107.7%	40	10	300.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	300	-100.0%	300	81	270.4%
ARGUS PROPAN FAR EST INDE	286	394	-27.4%	106	169.8%	687	1,251	-45.1%
ULSD 10PPM CIF VS ICE GAS	0	15	-100.0%	0	0.0%	0	30	-100.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	64,284	23,190	177.2%	51,945	23.8%	139,855	135,807	3.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	11,574	3,880	198.3%	110	10,421.8%	28,338	6,283	351.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	2,540	-100.0%	0	0.0%	0	2,540	-100.0%
PJM PPL DA OFF-PEAK	0	46,960	-100.0%	0	0.0%	0	46,960	-100.0%

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	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	2,540	-100.0%	0	0.0%	15,759	9,372	68.1%
PJM WESTH DA OFF-PEAK	0	46,960	-100.0%	1,840	-100.0%	301,999	177,962	69.7%
PJM WESTH RT PEAK	6,300	5,736	9.8%	3,999	57.5%	80,914	17,530	361.6%
PJM WESTH RT OFF-PEAK	60,365	91,418	-34.0%	73,840	-18.2%	458,282	651,727	-29.7%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	2,180	-100.0%	6,948	112	6,103.6%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	51	124	-58.9%	25	104.0%	306	306	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	62	113	-45.1%	90	-31.1%	298	442	-32.6%
BRENT BALMO SWAP	110	356	-69.1%	61	80.3%	1,159	2,021	-42.7%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	33	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	2	-100.0%	0	0.0%	0	12	-100.0%
PERMIAN BASIS SWAP	0	62	-100.0%	0	0.0%	0	1,026	-100.0%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	102	977	-89.6%	36	183.3%	443	8,005	-94.5%
EUROPE 1% FUEL OIL NWE CA	321	538	-40.3%	213	50.7%	891	2,299	-61.2%
SINGAPORE FUEL 180CST CAL	4,168	10,677	-61.0%	4,293	-2.9%	20,226	38,224	-47.1%
NYISO G	0	423	-100.0%	0	0.0%	0	5,732	-100.0%
GULF COAST NO.6 FUEL OIL	51,327	81,372	-36.9%	53,424	-3.9%	217,864	299,239	-27.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	28	88	-68.2%	68	-58.8%	116	2,390	-95.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	0	0.0%
SINGAPORE FUEL OIL SPREAD	505	1,324	-61.9%	475	6.3%	2,538	7,703	-67.1%
SINGAPORE JET KERO GASOIL	2,075	2,850	-27.2%	3,650	-43.2%	9,221	12,125	-24.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	360	120	200.0%	0	0.0%	360	922	-61.0%
HEATING OIL PHY	2,209,595	3,057,706	-27.7%	2,533,754	-12.8%	11,037,243	11,881,356	-7.1%
GASOIL 10PPM CARGOES CIF	0	4	-100.0%	2	-100.0%	9	8	12.5%
GASOIL 10PPM VS ICE SWAP	164	117	40.2%	116	41.4%	605	1,082	-44.1%
NY1% VS GC SPREAD SWAP	5,945	5,457	8.9%	7,181	-17.2%	24,497	32,166	-23.8%
SINGAPORE GASOIL BALMO	1,038	932	11.4%	2,217	-53.2%	5,175	2,370	118.4%
EUROPEAN NAPHTHA BALMO	393	131	200.0%	248	58.5%	1,108	948	16.9%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	10	-100.0%	0	0.0%	10	10	0.0%
DIESEL 10P BRG FOB RDM VS	2	50	-96.0%	5	-60.0%	10	117	-91.5%
ARGUS PROPAN(SAUDI ARAMC	642	965	-33.5%	656	-2.1%	3,132	3,672	-14.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	826	252	227.8%	0	0.0%	866	2,194	-60.5%
MINY HTG OIL	14	9	55.6%	13	7.7%	49	44	11.4%
WAHA BASIS	1,104	136	711.8%	0	0.0%	3,296	2,480	32.9%
MINY NATURAL GAS	21,176	42,317	-50.0%	27,354	-22.6%	182,587	126,014	44.9%
SINGAPORE GASOIL SWAP	7,663	13,671	-43.9%	13,236	-42.1%	43,160	44,434	-2.9%
UP DOWN GC ULSD VS NMX HO	36,712	65,764	-44.2%	44,303	-17.1%	184,459	237,188	-22.2%
PJM NILL DA PEAK	3,541	1,236	186.5%	2,669	32.7%	8,703	8,547	1.8%
PJM DAYTON DA OFF-PEAK	216,459	128,400	68.6%	3,680	5,782.0%	506,158	168,021	201.2%
LA JET (OPIS) SWAP	775	1,200	-35.4%	800	-3.1%	4,175	3,950	5.7%
ULSD UP-DOWN BALMO SWP	1,150	2,490	-53.8%	4,220	-72.7%	12,085	17,095	-29.3%
JET FUEL UP-DOWN BALMO CL	3,650	1,175	210.6%	7,545	-51.6%	18,805	4,735	297.1%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	589	895	-34.2%	1,284	-54.1%	2,742	2,388	14.8%
ARGUS LLS VS. WTI (ARG) T	3,640	11,369	-68.0%	1,687	115.8%	15,506	41,646	-62.8%
JAPAN NAPHTHA BALMO SWAP	37	51	-27.5%	63	-41.3%	397	297	33.7%
NY 3.0% FUEL OIL (PLATTS	325	100	225.0%	450	-27.8%	1,355	510	165.7%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	60	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	255	-100.0%
RBOB GASOLINE BALMO CLNDR	3,007	581	417.6%	40	7,417.5%	3,977	4,495	-11.5%
GASOLINE UP-DOWN BALMO SW	845	340	148.5%	230	267.4%	2,115	3,520	-39.9%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	448	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	1,892	1,774	6.7%	3,956	-52.2%	8,533	1,774	381.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	1,340	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	122	-100.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	1,216	48	2,433.3%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	1,845	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	730	-100.0%	0	0.0%	0	730	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	16,418	-100.0%
PJM NI HUB 5MW REAL TIME	108,271	78,502	37.9%	162,236	-33.3%	338,065	474,587	-28.8%
NYISO ZONE G 5MW D AH O P	18,656	124,754	-85.0%	2,719	586.1%	50,955	218,402	-76.7%
NYISO ZONE J 5MW D AH PK	256	1,451	-82.4%	3,268	-92.2%	5,759	12,822	-55.1%
NYISO ZONE J 5MW D AH O P	0	67,571	-100.0%	1,920	-100.0%	25,240	80,725	-68.7%
PJM COMED 5MW D AH PK	0	1,060	-100.0%	0	0.0%	600	1,375	-56.4%
PJM COMED 5MW D AH O PK	0	19,270	-100.0%	0	0.0%	10,560	25,025	-57.8%
NEPOOL INTR HUB 5MW D AH	7,200	48,164	-85.1%	42,477	-83.0%	151,946	82,660	83.8%
CIN HUB 5MW REAL TIME PK	1,759	916	92.0%	5,222	-66.3%	9,950	2,958	236.4%
CIN HUB 5MW D AH PK	0	1,020	-100.0%	3,840	-100.0%	5,439	3,475	56.5%
NYISO ZONE A 5MW D AH PK	1,366	9,325	-85.4%	445	207.0%	3,891	28,548	-86.4%
NYISO ZONE A 5MW D AH O P	11,907	38,274	-68.9%	6,641	79.3%	150,196	187,118	-19.7%
NEPOOL W CNT MASS 5MW D A	0	23,520	-100.0%	9,392	-100.0%	9,392	23,520	-60.1%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%

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Energy Futures								
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	750	-100.0%	215	-100.0%	430	1,772	-75.7%
NEPOOL W CNTR M 5MW D AH	0	1,290	-100.0%	508	-100.0%	508	1,290	-60.6%
NYISO ZONE G 5MW D AH PK	2,739	15,192	-82.0%	149	1,738.3%	6,542	25,608	-74.5%
PJM AD HUB 5MW REAL TIME	325,593	180,961	79.9%	276,942	17.6%	1,104,667	456,828	141.8%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	3,680	-100.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	7,544	7,840	-3.8%	69,960	-89.2%	143,864	86,704	65.9%
CIN HUB 5MW REAL TIME O P	36,968	7,840	371.5%	86,408	-57.2%	148,744	161,344	-7.8%
RBOB PHY	3,316,923	3,578,720	-7.3%	2,562,708	29.4%	10,767,539	12,639,724	-14.8%
SING FUEL	0	10	-100.0%	0	0.0%	10	140	-92.9%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	34	-100.0%	0	0.0%	0	2,554	-100.0%
RBOB VS HEATING OIL SWAP	225	0	0.0%	225	0.0%	600	0	0.0%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	36	-100.0%	32	-100.0%	44	235	-81.3%
MINY WTI CRUDE OIL	135,747	174,899	-22.4%	139,672	-2.8%	515,014	507,549	1.5%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	5,114,750	9,484,940	-46.1%	4,804,393	6.5%	27,092,630	32,068,608	-15.5%
APPALACHIAN COAL (PHY)	1,286	4,675	-72.5%	2,950	-56.4%	10,926	31,685	-65.5%
WTI CALENDAR	23,908	37,651	-36.5%	28,467	-16.0%	118,223	170,307	-30.6%
HENRY HUB BASIS SWAP	3,596	7,564	-52.5%	8,040	-55.3%	23,024	49,984	-53.9%
WTS (ARGUS) VS WTI SWAP	2,480	420	490.5%	1,279	93.9%	10,745	420	2,458.3%
PREMIUM UNLEAD 10PPM FOB	50	73	-31.5%	35	42.9%	232	440	-47.3%
CHICAGO UNL GAS PL VS RBO	189	20	845.0%	0	0.0%	238	170	40.0%
CRUDE OIL PHY	11,466,590	13,353,974	-14.1%	11,699,527	-2.0%	44,190,423	47,436,553	-6.8%
RBOB CALENDAR SWAP	11,478	13,664	-16.0%	4,573	151.0%	36,920	34,804	6.1%
ISO NEW ENGLAND PK LMP	324	460	-29.6%	0	0.0%	1,246	1,908	-34.7%
LA CARB DIESEL (OPIS)	0	60	-100.0%	0	0.0%	11	203	-94.6%
CHICAGO ETHANOL SWAP	134,069	76,428	75.4%	133,914	0.1%	507,967	258,979	96.1%
NEW YORK ETHANOL SWAP	1,895	1,070	77.1%	2,105	-10.0%	7,300	5,209	40.1%
GASOIL BULLET SWAP	0	0	0.0%	10	-100.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	465	835	-44.3%	418	11.2%	1,740	3,533	-50.8%
JAPAN C&F NAPHTHA SWAP	1,012	2,993	-66.2%	1,739	-41.8%	5,395	10,611	-49.2%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	1,708	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	775	925	-16.2%	700	10.7%	3,275	1,140	187.3%
LA CARB DIESEL (OPIS) SWA	1,270	1,632	-22.2%	1,185	7.2%	4,325	7,662	-43.6%
JAPAN C&F NAPHTHA CRACK S	268	0	0.0%	178	50.6%	446	135	230.4%
LLS (ARGUS) VS WTI SWAP	10,664	16,076	-33.7%	6,205	71.9%	44,014	61,966	-29.0%
MINY RBOB GAS	4	2	100.0%	4	0.0%	15	20	-25.0%
RBOB GAS	987	11,566	-91.5%	561	75.9%	2,476	58,969	-95.8%
RBOB CRACK SPREAD	2,191	1,234	77.6%	2,070	5.8%	10,903	3,148	246.3%

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Energy Futures								
RBOB UP-DOWN CALENDAR SW	10,155	7,405	37.1%	10,070	0.8%	41,085	43,970	-6.6%
NY HARBOR RESIDUAL FUEL 1	6,313	14,152	-55.4%	8,995	-29.8%	33,181	78,564	-57.8%
NY HARBOR HEAT OIL SWP	3,829	4,248	-9.9%	3,385	13.1%	15,686	26,864	-41.6%
LA JET FUEL VS NYM NO 2 H	210	277	-24.2%	350	-40.0%	1,095	492	122.6%
ANR OKLAHOMA	0	365	-100.0%	120	-100.0%	120	589	-79.6%
MICHIGAN BASIS	0	0	0.0%	232	-100.0%	232	2,648	-91.2%
Sumas Basis Swap	0	62	-100.0%	323	-100.0%	968	974	-0.6%
NGPL MID-CONTINENT	0	686	-100.0%	0	0.0%	248	1,948	-87.3%
TEXAS EASTERN ZONE M-3 BA	1,840	0	0.0%	3,776	-51.3%	9,412	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	2,742	1,436	90.9%	3,198	-14.3%	10,936	8,777	24.6%
NORTHEN NATURAL GAS VENTL	180	0	0.0%	72	150.0%	844	8	10,450.0%
DOMINION TRANSMISSION INC	1,812	1,836	-1.3%	14,176	-87.2%	28,549	1,836	1,455.0%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	712	0	0.0%
CIG BASIS	248	64	287.5%	0	0.0%	916	592	54.7%
PJM DAILY	75	0	0.0%	135	-44.4%	323	240	34.6%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	8,774	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	2,996	-100.0%	3,424	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	806	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	3,596	7,564	-52.5%	8,760	-58.9%	26,044	49,984	-47.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	10	173	-94.2%	32	-68.8%	79	588	-86.6%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,736	3,338	-48.0%	1,672	3.8%	7,395	12,014	-38.4%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	27	25	8.0%	118	-77.1%	190	312	-39.1%
EUROPE 3.5% FUEL OIL RDAM	6,483	8,996	-27.9%	6,536	-0.8%	30,269	32,351	-6.4%
EUROPE 3.5% FUEL OIL MED	15	15	0.0%	389	-96.1%	673	252	167.1%
PANHANDLE BASIS SWAP FUTU	61	2,890	-97.9%	67	-9.0%	1,202	6,787	-82.3%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0.0%	0	640	-100.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	60	180	-66.7%	444	-86.5%	764	744	2.7%
NYISO A	0	406	-100.0%	1,045	-100.0%	1,849	8,190	-77.4%
NYISO J	362	635	-43.0%	0	0.0%	660	2,881	-77.1%
GULF COAST JET VS NYM 2 H	24,846	54,591	-54.5%	50,910	-51.2%	168,167	159,489	5.4%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	1,000	-90.0%
MICHIGAN HUB PEAK MONTH S	24	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	24	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	580	215	169.8%	654	-11.3%	2,839	916	209.9%
GASOIL CALENDAR SWAP	5	34	-85.3%	48	-89.6%	149	954	-84.4%
EURO GASOIL 10 CAL SWAP	0	1	-100.0%	2	-100.0%	5	381	-98.7%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	9,520	29,485	-67.7%	7,942	19.9%	33,139	157,585	-79.0%
BRENT FINANCIAL FUTURES	5,447	17,667	-69.2%	5,934	-8.2%	19,942	141,260	-85.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
WTI-BRENT BULLET SWAP	0	150	-100.0%	1,000	-100.0%	6,750	2,670	152.8%
WTI-BRENT CALENDAR SWAP	15,870	25,933	-38.8%	10,718	48.1%	70,285	89,749	-21.7%
DATED TO FRONTLINE BRENT	0	2,260	-100.0%	600	-100.0%	2,454	11,746	-79.1%
ICE BRENT DUBAI SWAP	300	1,714	-82.5%	0	0.0%	1,065	10,448	-89.8%
GASOIL CRACK SPREAD CALEN	1,802	10,396	-82.7%	3,790	-52.5%	13,422	27,881	-51.9%
EUROPEAN NAPHTHA CRACK SP	9,818	11,376	-13.7%	7,855	25.0%	40,993	36,294	12.9%
EURO GASOIL 10PPM VS ICE	109	822	-86.7%	55	98.2%	414	2,600	-84.1%
JET CIF NWE VS ICE	157	262	-40.1%	185	-15.1%	473	1,029	-54.0%
JET BARGES VS ICE GASOIL	0	5	-100.0%	0	0.0%	0	69	-100.0%
SINGAPORE GASOIL VS ICE	4,270	6,852	-37.7%	5,867	-27.2%	19,462	25,510	-23.7%
NATURAL GAS PEN SWP	336,681	833,165	-59.6%	400,802	-16.0%	2,241,304	2,788,599	-19.6%
WESTERN RAIL DELIVERY PRB	4,275	8,340	-48.7%	2,225	92.1%	14,990	25,085	-40.2%
EASTERN RAIL DELIVERY CSX	6,348	8,705	-27.1%	5,613	13.1%	27,316	35,155	-22.3%
EUROPE DATED BRENT SWAP	3,842	1,023	275.6%	4,154	-7.5%	13,698	4,838	183.1%
TC5 RAS TANURA TO YOKOHAM	0	130	-100.0%	0	0.0%	5	474	-98.9%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	5	15	-66.7%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	145	125	16.0%	0	0.0%	175	590	-70.3%
PJM OFF-PEAK LMP SWAP FUT	158	56,928	-99.7%	764	-79.3%	2,148	62,158	-96.5%
NYISO A OFF-PEAK	0	20	-100.0%	560	-100.0%	800	2,668	-70.0%
NYISO G OFF-PEAK	0	5,273	-100.0%	0	0.0%	50	7,587	-99.3%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	518	-100.0%
ISO NEW ENGLAND OFF-PEAK	546	4,892	-88.8%	0	0.0%	1,062	5,734	-81.5%
AEP-DAYTON HUB OFF-PEAK M	32	28	14.3%	0	0.0%	108	1,136	-90.5%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	598	80	647.5%	20	2,890.0%	680	2,672	-74.6%
FUELOIL SWAP:CARGOES VS.B	497	1,381	-64.0%	888	-44.0%	3,344	5,677	-41.1%
EAST/WEST FUEL OIL SPREAD	510	955	-46.6%	682	-25.2%	3,185	6,924	-54.0%
SINGAPORE 380CST FUEL OIL	3,092	3,724	-17.0%	3,536	-12.6%	15,372	13,618	12.9%
SINGAPORE JET KEROSENE SW	5,886	4,787	23.0%	6,411	-8.2%	26,292	23,579	11.5%
SINGAPORE NAPHTHA SWAP	0	762	-100.0%	600	-100.0%	1,200	1,004	19.5%
SONAT BASIS SWAP FUTURE	1,520	0	0.0%	364	317.6%	3,496	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	600	-100.0%	600	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	3,650	-100.0%	0	0.0%	0	3,650	-100.0%
ANR LOUISIANA BASIS SWAP	0	93	-100.0%	0	0.0%	0	93	-100.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	62	-100.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	434	-100.0%	0	0.0%	0	854	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	44	0	0.0%	48	-8.3%	132	1,472	-91.0%
GULF COAST ULSD CALENDAR	1,481	1,182	25.3%	1,583	-6.4%	5,143	4,112	25.1%
GULF COAST ULSD CRACK SPR	1,540	4,438	-65.3%	2,205	-30.2%	7,068	7,888	-10.4%
HENRY HUB SWAP	265,370	1,835,952	-85.5%	404,262	-34.4%	2,362,405	5,570,482	-57.6%
DUBAI CRUDE OIL CALENDAR	2,903	1,922	51.0%	984	195.0%	7,977	9,413	-15.3%
USGC UNL 87 CRACK SPREAD	475	230	106.5%	1,125	-57.8%	2,300	1,660	38.6%
NYH NO 2 CRACK SPREAD CAL	1,827	1,677	8.9%	1,860	-1.8%	9,042	7,655	18.1%
NO 2 UP-DOWN SPREAD CALEN	100	180	-44.4%	200	-50.0%	725	3,200	-77.3%
SINGAPORE MOGAS 92 UNLEAD	899	534	68.4%	880	2.2%	2,174	1,975	10.1%
ETHANOL T2 FOB ROTT INCL DU	2,085	2,181	-4.4%	2,759	-24.4%	8,786	5,585	57.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
SINGAPORE MOGAS 92 UNLEAD	9,370	10,645	-12.0%	11,193	-16.3%	35,223	46,129	-23.6%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	1,056	150	604.0%	480	120.0%	2,021	790	155.8%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	0	0.0%	0	475	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	3,850	550	600.0%	5,840	-34.1%	16,050	3,475	361.9%
JET AV FUEL (P) CAR FM ICE GA	15	0	0.0%	20	-25.0%	65	54	20.4%
FUEL OIL (PLATS) CAR CM	0	54	-100.0%	0	0.0%	13	167	-92.2%
FUEL OIL (PLATS) CAR CN	16	32	-50.0%	10	60.0%	79	86	-8.1%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	100	-100.0%
NY ULSD (ARGUS) VS HEATING	251	2,231	-88.7%	310	-19.0%	4,061	12,797	-68.3%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	1,082	49,342	-97.8%	18,722	-94.2%	66,312	165,665	-60.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	1,950	558	249.5%
PETRO OUTFRIGHT EURO	9,251	9,243	0.1%	8,266	11.9%	33,692	29,435	14.5%
GAS EURO-BOB OXY NWE BARG	30,523	20,131	51.6%	27,625	10.5%	109,103	100,143	8.9%
GAS EURO-BOB OXY NWE BARG	7,881	10,055	-21.6%	8,440	-6.6%	33,525	46,679	-28.2%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM F	6	36	-83.3%	25	-76.0%	111	386	-71.2%
MONT BELVIEU NORMAL BUTAN	9,908	8,071	22.8%	7,080	39.9%	39,320	36,224	8.5%
MONT BELVIEU ETHANE 5 DECI	1,625	1,295	25.5%	855	90.1%	6,805	5,829	16.7%
MONT BELVIEU LDH PROPANE 5	10,144	14,916	-32.0%	10,395	-2.4%	48,627	48,705	-0.2%
EUROPEAN GASOIL (ICE)	0	3,058	-100.0%	0	0.0%	0	25,644	-100.0%
ERCOT NORTH ZMCP E 5MW OF	2,040	23,320	-91.3%	105,450	-98.1%	143,405	26,840	434.3%
ERCOT NORTH ZMCP E 5MW PE	105	1,280	-91.8%	7,099	-98.5%	8,889	3,160	181.3%
ERCOT HOUSTON Z MCP E 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	460	-100.0%	0	0.0%	0	1,710	-100.0%
MONT BELVIEU NORMAL BUTAN	452	773	-41.5%	295	53.2%	1,369	1,576	-13.1%
MONT BELVIEU ETHANE OPIS B	0	0	0.0%	0	0.0%	40	35	14.3%
MONT BELVIEU NATURAL GASO	475	265	79.2%	400	18.7%	1,394	552	152.5%
MONT BELVIEU LDH PROPANE C	172	774	-77.8%	1,055	-83.7%	3,051	2,244	36.0%
CONWAY NORMAL BUTANE (OPI	30	75	-60.0%	0	0.0%	30	75	-60.0%
CONWAY NATURAL GASOLINE (30	30	0.0%	45	-33.3%	75	48	56.2%
CONWAY PROPANE 5 DECIMALS	1,956	511	282.8%	1,044	87.4%	6,123	2,664	129.8%
PETROCHEMICALS	3,593	2,219	61.9%	2,135	68.3%	12,265	14,999	-18.2%
MONT BELVIEU NATURAL GASO	3,193	1,702	87.6%	4,323	-26.1%	15,383	11,246	36.8%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	160	-100.0%	0	0.0%	100	660	-84.8%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	100	-100.0%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures								
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	0	0.0%	95	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,673	5,469	-51.1%	6,839	-60.9%	25,662	20,763	23.6%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	316	670	-52.8%	198	59.6%	2,280	1,620	40.7%
PETRO CRK&SPRD EURO	3,999	7,187	-44.4%	4,074	-1.8%	15,416	27,712	-44.4%
GRP THREE UNL GS (PLT) VS	1,918	650	195.1%	1,200	59.8%	7,468	1,827	308.8%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	2,722	8,038	-66.1%	6,200	-56.1%	26,177	35,513	-26.3%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	50	-100.0%	400	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	115	240	-52.1%	540	-78.7%	1,569	1,781	-11.9%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	1,536	-100.0%	10,793	0	0.0%
SINGAPORE GASOIL CALENDAR	795	0	-	404	96.8%	3,619	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	15,014	5,312	182.6%	11,684	28.5%	48,485	17,756	173.1%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	2,560	-100.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	1,390	-100.0%	0	0.0%	1,613	1,490	8.3%
CRUDE OIL SPRDS	0	120	-100.0%	0	0.0%	0	695	-100.0%
ELEC ERCOT OFF PEAK	2,040	25,280	-91.9%	0	0.0%	34,928	27,040	29.2%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	124	-100.0%	0	0.0%	0	124	-100.0%
MJC FUT	100	0	0.0%	30	233.3%	180	0	0.0%
PETRO CRCKS & SPRDS NA	30,740	30,007	2.4%	32,798	-6.3%	119,827	139,886	-14.3%
RBOB SPREAD (PLATTS) SWAP	0	16	-100.0%	0	0.0%	0	633	-100.0%
NAT GAS BASIS SWAP	0	0	-	3,807	-100.0%	4,235	0	-
MCCLOSKEY RCH BAY COAL	31,936	15,731	103.0%	35,028	-8.8%	135,281	60,038	125.3%
NGPL TEX/OK	1,540	500	208.0%	2,568	-40.0%	6,583	1,700	287.2%
MNC FUT	5,137	2,135	140.6%	4,249	20.9%	19,442	5,891	230.0%
MCCLOSKEY ARA ARGS COAL	145,966	89,914	62.3%	122,551	19.1%	518,071	281,025	84.4%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	10,863	100	10,763.0%
ONTARIO POWER SWAPS	9,550	4,608	107.2%	470	1,931.9%	12,160	58,885	-79.3%
INDIANA MISO	112,614	2,000	5,530.7%	1,644	6,750.0%	114,346	57,380	99.3%
SINGAPORE GASOIL	2,476	2,694	-8.1%	2,215	11.8%	11,335	5,629	101.4%
PETRO CRCKS & SPRDS ASIA	192	375	-48.8%	64	200.0%	256	4,506	-94.3%
EMMISSIONS	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	2,176	1,204	80.7%	1,992	9.2%	8,979	3,811	135.6%
NYISO CAPACITY	60	168	-64.3%	10	500.0%	414	239	73.2%
PETROLEUM PRODUCTS	242	60	303.3%	187	29.4%	1,450	455	218.7%
EURO-DENOMINATED PETRO P	85	10	750.0%	0	0.0%	125	70	78.6%
COAL SWAP	975	525	85.7%	2,430	-59.9%	5,585	2,440	128.9%
MGN1 SWAP FUT	102	0	0.0%	79	29.1%	308	335	-8.1%
NATURAL GAS INDEX	0	0	0.0%	480	-100.0%	648	434	49.3%
INDONESIAN COAL	900	1,080	-16.7%	1,390	-35.3%	4,645	2,580	80.0%
UCM FUT	330	0	-	68	385.3%	398	0	-
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	4,920	0	0.0%	73,800	-93.3%	125,680	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	46	20	130.0%
GROUP THREE ULSD (PLATTS)	25	0	0.0%	48	-47.9%	389	180	116.1%
MGF FUT	0	10	-100.0%	0	0.0%	0	10	-100.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	124	1,340	-90.7%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	28,232	-100.0%	178,770	0	0.0%
EMC FUTURE	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
MINI RBOB V. EBOBARG NWE BF	740	0	-	163	354.0%	2,433	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	0	0.0%	0	0	-
CANADIAN LIGHT SWEET OIL	90	0	-	105	-14.3%	855	0	-
MINI RBOB V. EBOB(ARGUS) NW	1,116	0	-	366	204.9%	1,893	0	-
MINI GAS EUROBOB OXY NWE A	1,152	0	-	770	49.6%	2,646	0	-
ELECTRICITY ERCOT PEAK	105	0	-	0	-	105	0	-

Energy Options

ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	2,250	720	212.5%	0	0.0%	2,250	720	212.5%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	180	720	-75.0%	0	0.0%	180	720	-75.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	23,415	93,779	-75.0%	11,884	97.0%	68,896	183,268	-62.4%
BRENT CALENDAR SWAP	29,085	56,321	-48.4%	23,424	24.2%	148,140	136,371	8.6%
SINGAPORE JET FUEL CALEND	1,325	970	36.6%	0	0.0%	2,225	13,730	-83.8%
ROTTERDAM 3.5%FUEL OIL CL	295	2,000	-85.3%	441	-33.1%	2,016	4,760	-57.6%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	1,500	-100.0%
NATURAL GAS 1MO	0	600	-100.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	55,582	56,987	-2.5%	52,602	5.7%	249,320	206,098	21.0%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
HENRY HUB FINANCIAL LAST	4,323	9,832	-56.0%	2,913	48.4%	26,230	24,415	7.4%
RBOB PHY	38,221	58,433	-34.6%	46,949	-18.6%	176,128	199,589	-11.8%
NATURAL GAS PHY	1,553,966	2,777,002	-44.0%	1,758,490	-11.6%	10,649,327	9,215,008	15.6%
CRUDE OIL APO	42,527	59,337	-28.3%	54,357	-21.8%	217,543	256,690	-15.3%
NATURAL GAS 3 M CSO FIN	7,900	25,535	-69.1%	4,750	66.3%	28,350	66,835	-57.6%
NATURAL GAS 1 M CSO FIN	5,898	120,182	-95.1%	3,950	49.3%	588,808	270,824	117.4%
WTI CRUDE OIL 1 M CSO FI	122,535	51,000	140.3%	71,825	70.6%	374,360	275,260	36.0%
CRUDE OIL PHY	2,169,732	3,638,354	-40.4%	2,332,242	-7.0%	8,854,899	10,955,513	-19.2%
RBOB CALENDAR SWAP	6,416	10,066	-36.3%	3,590	78.7%	40,217	46,115	-12.8%
RBOB 1MO CAL SPD OPTIONS	0	50	-100.0%	0	0.0%	2,525	1,200	110.4%
ISO NEW ENGLAND PK LMP	0	40	-100.0%	0	0.0%	0	1,180	-100.0%
NY HARBOR HEAT OIL SWP	16,643	18,902	-12.0%	20,346	-18.2%	77,674	88,222	-12.0%
PJM MONTHLY	0	260	-100.0%	0	0.0%	40	2,380	-98.3%
WTI-BRENT BULLET SWAP	50,085	57,019	-12.2%	58,566	-14.5%	186,706	225,521	-17.2%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	2,300	-100.0%	1,100	-100.0%	15,300	7,525	103.3%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	176,353	101,835	73.2%	153,753	14.7%	595,023	625,601	-4.9%
WTI 6 MONTH CALENDAR OPTI	4,400	0	0.0%	2,400	83.3%	8,932	1,000	793.2%
WTI 12 MONTH CALENDAR OPT	1,600	0	0.0%	0	0.0%	1,600	500	220.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	40	325	-87.7%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	2,000	-100.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	40	286	-86.0%	90	-55.6%	205	2,162	-90.5%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	2,850	8,340	-65.8%	5,287	-46.1%	14,275	20,236	-29.5%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	1,240	1,784	-30.5%	800	55.0%	3,660	6,704	-45.4%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	30	-100.0%	0	0.0%	0	60	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	1,040	740	40.5%	800	30.0%	4,440	4,260	4.2%
CRUDE OIL OUTRIGHTS	900	0	0.0%	0	0.0%	2,100	6,320	-66.8%
APPALACHIAN COAL	100	260	-61.5%	150	-33.3%	660	475	38.9%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	11,125	-100.0%	35,328	49,113	-28.1%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	79	335	-76.4%	264	-70.1%	601	1,126	-46.6%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	75	200	-62.5%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	500	-100.0%	0	0.0%	150	1,500	-90.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	566	-100.0%
ETHANOL SWAP	9,551	5,795	64.8%	14,142	-32.5%	39,624	35,409	11.9%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	447	0	0.0%	75	496.0%	822	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	300	-100.0%	0	0.0%	0	300	-100.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	240	90	166.7%

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Energy Options								
MCCLOSKEY ARA ARGV COAL	1,110	765	45.1%	3,825	-71.0%	11,660	2,135	446.1%
SHORT TERM	500	750	-33.3%	0	0.0%	1,550	8,860	-82.5%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	1,050	3,725	-71.8%	800	31.3%	3,625	20,610	-82.4%
COAL API4 INDEX	165	0	0.0%	100	65.0%	265	0	0.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	350	100	250.0%	150	133.3%	1,160	260	346.2%
EURO-DENOMINATED PETRO P	75	0	0.0%	180	-58.3%	645	70	821.4%
COAL SWAP	20	1,210	-98.3%	220	-90.9%	1,005	2,940	-65.8%
DAILY CRUDE OIL	2,000	0	0.0%	800	150.0%	5,400	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	150	-100.0%	0	0.0%	0	150	-100.0%
GASOLINE	699	0	-	0	-	699	0	-
FX Futures								
AUSTRALIAN DOLLAR	1,309,877	2,316,447	-43.5%	2,018,143	-35.1%	6,860,620	8,269,180	-17.0%
BRITISH POUND	1,415,595	2,171,978	-34.8%	2,315,402	-38.9%	7,993,843	10,227,820	-21.8%
BRAZIL REAL	22,450	26,590	-15.6%	34,439	-34.8%	116,570	160,800	-27.5%
CANADIAN DOLLAR	903,831	1,502,033	-39.8%	1,572,656	-42.5%	5,036,570	6,229,104	-19.1%
E-MINI EURO FX	63,292	79,776	-20.7%	103,096	-38.6%	373,803	396,148	-5.6%
EURO FX	3,046,562	5,480,099	-44.4%	4,781,396	-36.3%	15,983,115	23,636,254	-32.4%
E-MINI JAPANESE YEN	10,516	40,302	-73.9%	17,353	-39.4%	55,115	132,678	-58.5%
JAPANESE YEN	2,335,068	4,510,533	-48.2%	3,324,397	-29.8%	11,859,807	16,337,782	-27.4%
MEXICAN PESO	662,590	867,115	-23.6%	940,971	-29.6%	3,143,672	3,397,401	-7.5%
NEW ZEALND DOLLAR	206,456	278,193	-25.8%	329,663	-37.4%	1,023,828	1,195,583	-14.4%
NKR/USD CROSS RATE	453	940	-51.8%	1,519	-70.2%	3,015	3,465	-13.0%
RUSSIAN RUBLE	12,702	22,289	-43.0%	30,880	-58.9%	82,575	78,122	5.7%
S.AFRICAN RAND	5,624	8,107	-30.6%	12,059	-53.4%	25,829	55,695	-53.6%
SWISS FRANC	535,773	696,374	-23.1%	819,698	-34.6%	2,621,627	2,958,113	-11.4%
AD/CD CROSS RATES	69	60	15.0%	68	1.5%	346	307	12.7%
AD/JY CROSS RATES	3,731	3,554	5.0%	4,410	-15.4%	16,240	8,373	94.0%
AD/NE CROSS RATES	60	56	7.1%	146	-58.9%	293	159	84.3%
BP/JY CROSS RATES	1,418	1,708	-17.0%	6,190	-77.1%	12,850	7,853	63.6%
BP/SF CROSS RATES	97	55	76.4%	277	-65.0%	940	664	41.6%
CD/JY CROSS RATES	227	126	80.2%	274	-17.2%	854	383	123.0%
EC/AD CROSS RATES	511	730	-30.0%	1,908	-73.2%	3,650	3,454	5.7%
EC/CD CROSS RATES	4,471	412	985.2%	5,040	-11.3%	10,961	2,434	350.3%
EC/NOK CROSS RATES	62	160	-61.3%	162	-61.7%	413	304	35.9%
EC/SEK CROSS RATES	425	20	2,025.0%	1,979	-78.5%	3,652	363	906.1%
EFX/BP CROSS RATES	32,485	40,490	-19.8%	89,884	-63.9%	214,309	319,933	-33.0%
EFX/JY CROSS RATES	37,670	108,345	-65.2%	70,945	-46.9%	190,946	426,227	-55.2%
EFX/SF CROSS RATES	15,992	24,896	-35.8%	56,063	-71.5%	124,275	158,753	-21.7%
SF/JY CROSS RATES	0	87	-100.0%	2	-100.0%	7	1,628	-99.6%
SKR/USD CROSS RATES	834	1,106	-24.6%	1,000	-16.6%	2,988	2,849	4.9%
CZECK KORUNA (US)	24	1,757	-98.6%	0	0.0%	24	2,007	-98.8%
CZECK KORUNA (EC)	0	1,764	-100.0%	2	-100.0%	2	1,770	-99.9%

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FX Futures								
HUNGARIAN FORINT (US)	6	4,814	-99.9%	46	-87.0%	128	5,153	-97.5%
HUNGARIAN FORINT (EC)	37	8,759	-99.6%	234	-84.2%	372	8,954	-95.8%
POLISH ZLOTY (US)	410	2,746	-85.1%	4,301	-90.5%	9,560	6,806	40.5%
POLISH ZLOTY (EC)	3,063	2,734	12.0%	10,074	-69.6%	22,287	15,433	44.4%
SHEKEL	239	500	-52.2%	1,672	-85.7%	3,071	2,839	8.2%
RMB USD	1,392	1,389	0.2%	1,596	-12.8%	5,712	2,409	137.1%
RMB EURO	0	0	-	0	0.0%	0	0	-
KOREAN WON	177	172	2.9%	325	-45.5%	1,103	1,634	-32.5%
TURKISH LIRA	928	5,295	-82.5%	2,198	-57.8%	7,066	17,699	-60.1%
TURKISH LIRA (EU)	76	1,913	-96.0%	1,303	-94.2%	4,327	13,138	-67.1%
E-MICRO EUR/USD	120,588	206,294	-41.5%	204,864	-41.1%	717,695	775,938	-7.5%
E-MICRO GBP/USD	19,835	34,059	-41.8%	24,934	-20.4%	126,302	170,585	-26.0%
E-MICRO USD/CAD	0	0	0.0%	1	-100.0%	2	9	-77.8%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	5	6	-16.7%	6	-16.7%	14	38	-63.2%
E-MICRO AUD/USD	26,450	25,111	5.3%	36,390	-27.3%	155,038	81,233	90.9%
MICRO CAD/USD	7,618	5,692	33.8%	13,229	-42.4%	56,491	17,885	215.9%
MICRO CHF/USD	3,493	7,420	-52.9%	4,623	-24.4%	17,957	25,303	-29.0%
MICRO JYP/USD	7,091	21,545	-67.1%	14,456	-50.9%	58,120	58,335	-0.4%
INDIAN RUPEE	3,394	13,160	-74.2%	3,376	0.5%	16,324	25,252	-35.4%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE F	0	0	-	0	0.0%	0	0	-
USDZAR	146	0	-	86	69.8%	942	0	-
FX Options								
AUSTRALIAN DOLLAR	95,093	141,509	-32.8%	128,646	-26.1%	505,024	475,847	6.1%
BRITISH POUND	138,701	98,721	40.5%	170,250	-18.5%	903,579	511,617	76.6%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	99,446	66,968	48.5%	124,207	-19.9%	459,389	330,247	39.1%
EURO FX	365,090	464,665	-21.4%	431,137	-15.3%	1,770,070	2,284,991	-22.5%
JAPANESE YEN	181,243	438,967	-58.7%	206,334	-12.2%	825,045	1,406,631	-41.3%
MEXICAN PESO	87	488	-82.2%	20	335.0%	144	1,097	-86.9%
NEW ZEALND DOLLAR	70	5	1,300.0%	34	105.9%	144	24	500.0%
RUSSIAN RUBLE	1,053	0	0.0%	0	0.0%	1,153	593	94.4%
SWISS FRANC	17,506	9,143	91.5%	20,106	-12.9%	82,630	43,147	91.5%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	1,007	3,154	-68.1%	1,146	-12.1%	5,575	14,129	-60.5%
EURO FX (EU)	5,772	5,218	10.6%	6,626	-12.9%	20,896	29,990	-30.3%
SWISS FRANC (EU)	216	841	-74.3%	152	42.1%	994	3,019	-67.1%
CANADIAN DOLLAR (EU)	357	744	-52.0%	745	-52.1%	1,705	5,791	-70.6%
BRITISH POUND (EU)	295	976	-69.8%	1,106	-73.3%	4,701	9,419	-50.1%
AUSTRALIAN DLR (EU)	454	779	-41.7%	332	36.7%	1,583	2,043	-22.5%

**Commodities and
Alternative Investments
Futures**

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CORN	6,996,160	7,089,870	-1.3%	5,772,236	21.2%	26,173,675	23,518,314	11.3%
SOYBEAN	4,191,925	4,516,479	-7.2%	3,613,899	16.0%	16,589,031	15,905,848	4.3%
SOYBEAN MEAL	1,711,209	1,985,554	-13.8%	1,409,670	21.4%	6,558,074	6,542,136	0.2%
SOYBEAN OIL	2,058,544	2,453,700	-16.1%	1,657,539	24.2%	8,000,096	8,366,780	-4.4%
OATS	18,113	31,035	-41.6%	18,786	-3.6%	86,661	103,641	-16.4%
ROUGH RICE	22,644	40,409	-44.0%	10,911	107.5%	66,724	116,474	-42.7%
WHEAT	3,184,796	2,888,914	10.2%	2,865,133	11.2%	11,622,349	9,511,804	22.2%
MINI CORN	15,872	18,364	-13.6%	20,357	-22.0%	62,787	75,844	-17.2%
MINI SOYBEAN	25,340	19,635	29.1%	29,076	-12.8%	103,957	105,554	-1.5%
MINI WHEAT	9,038	6,854	31.9%	12,728	-29.0%	31,987	32,719	-2.2%
LIVE CATTLE	847,657	977,912	-13.3%	1,270,206	-33.3%	4,469,296	4,780,834	-6.5%
FEEDER CATTLE	146,874	187,666	-21.7%	162,827	-9.8%	601,499	688,725	-12.7%
LEAN HOGS	760,629	832,949	-8.7%	1,402,273	-45.8%	3,983,043	3,657,433	8.9%
LUMBER	14,563	26,472	-45.0%	12,632	15.3%	54,221	101,204	-46.4%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	23,084	29,668	-22.2%	31,390	-26.5%	119,259	98,468	21.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,059	614	235.3%	1,965	4.8%	10,532	2,409	337.2%
BUTTER CS	1,653	2,162	-23.5%	2,431	-32.0%	11,531	7,131	61.7%
CLASS IV MILK	1,516	1,525	-0.6%	1,582	-4.2%	14,648	3,548	312.9%
DRY WHEY	1,129	757	49.1%	843	33.9%	3,963	4,249	-6.7%
GSCI EXCESS RETURN FUT	5	510	-99.0%	44,703	-100.0%	48,118	2,129	2,160.1%
GOLDMAN SACHS	22,859	24,901	-8.2%	22,035	3.7%	95,234	112,423	-15.3%
ETHANOL	24,319	40,033	-39.3%	20,547	18.4%	84,074	138,365	-39.2%
HDD WEATHER	50	2,350	-97.9%	740	-93.2%	5,039	8,087	-37.7%
CDD WEATHER	100	420	-76.2%	0	0.0%	100	420	-76.2%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	400	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	50	-100.0%	0	0.0%	1,250	3,300	-62.1%
CAT WEATHER EUROPEAN	100	2,950	-96.6%	0	0.0%	100	2,950	-96.6%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
WKLY AVG TEMP	100	450	-77.8%	0	0.0%	600	2,100	-71.4%
HOUSING INDEX	14	11	27.3%	10	40.0%	60	52	15.4%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	10,777	4,887	120.5%	36,501	-70.5%	67,020	102,676	-34.7%
COTTON	99	75	32.0%	82	20.7%	228	297	-23.2%
COCOA TAS	35	14	150.0%	5	600.0%	50	102	-51.0%
COFFEE	16	46	-65.2%	15	6.7%	61	131	-53.4%
SUGAR 11	31	76	-59.2%	28	10.7%	119	396	-69.9%
GRAIN BASIS SWAPS	0	11,415	-100.0%	0	0.0%	0	26,012	-100.0%
USD CRUDE PALM OIL	0	520	-100.0%	0	0.0%	0	720	-100.0%
CASH-SETTLED CHEESE	4,816	2,653	81.5%	5,672	-15.1%	17,704	11,556	53.2%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,250	-36.7%
FERTILIZER PRODUCS	1,120	1,365	-17.9%	1,320	-15.2%	4,325	3,285	31.7%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	26,144	-100.0%	26,144	16,248	60.9%
WHEAT HRW	0	676,088	-100.0%	0	0.0%	0	676,088	-100.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	-	872	-100.0%	872	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
MALAYSIAN PALM SWAP	3,640	0	-	4,700	-22.6%	11,260	0	-
Commodities and Alternative Investments								
Options								
CORN	1,518,468	2,507,362	-39.4%	1,903,911	-20.2%	6,342,599	7,812,449	-18.8%
SOYBEAN	1,273,049	1,062,810	19.8%	1,125,331	13.1%	4,478,667	4,351,772	2.9%
SOYBEAN MEAL	151,203	138,701	9.0%	121,203	24.8%	587,711	520,053	13.0%
SOYBEAN OIL	121,953	163,279	-25.3%	159,453	-23.5%	529,006	563,244	-6.1%
SOYBEAN CRUSH	87	197	-55.8%	88	-1.1%	877	1,069	-18.0%
OATS	644	3,450	-81.3%	2,333	-72.4%	8,947	10,559	-15.3%
ROUGH RICE	1,375	1,662	-17.3%	1,315	4.6%	4,628	7,096	-34.8%
WHEAT	553,378	430,626	28.5%	805,173	-31.3%	2,220,466	1,820,301	22.0%
LIVE CATTLE	238,561	225,060	6.0%	262,340	-9.1%	1,057,559	1,080,784	-2.1%
FEEDER CATTLE	20,140	21,890	-8.0%	18,430	9.3%	76,902	80,429	-4.4%
LEAN HOGS	283,776	105,023	170.2%	417,130	-32.0%	1,110,999	482,800	130.1%
LUMBER	1,291	1,161	11.2%	1,881	-31.4%	5,464	3,830	42.7%
MILK	23,563	25,370	-7.1%	25,615	-8.0%	113,857	100,143	13.7%
MLK MID	63	103	-38.8%	65	-3.1%	362	281	28.8%
NFD MILK	879	332	164.8%	1,426	-38.4%	3,969	752	427.8%
BUTTER CS	425	2,091	-79.7%	394	7.9%	1,874	4,928	-62.0%
CLASS IV MILK	1,496	1,658	-9.8%	1,658	-9.8%	9,550	3,893	145.3%
DRY WHEY	60	217	-72.4%	399	-85.0%	1,072	761	40.9%
HDD WEATHER	0	0	0.0%	450	-100.0%	4,775	1,616	195.5%
CDD WEATHER	0	300	-100.0%	0	0.0%	0	300	-100.0%
HDD SEASONAL STRIP	500	0	0.0%	0	0.0%	1,075	0	0.0%
CDD SEASONAL STRIP	21,000	11,000	90.9%	6,000	250.0%	27,000	22,000	22.7%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	800	1,000	-20.0%
CAT WEATHER EUROPEAN	4,500	0	-	3,000	50.0%	7,500	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,000	-100.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	8,153	21,204	-61.5%	5,166	57.8%	24,564	44,328	-44.6%
SOYBN NEARBY+2 CAL SPRD	3,781	76	4,875.0%	766	393.6%	5,029	102	4,830.4%
WHEAT NEARBY+2 CAL SPRD	9,402	3,837	145.0%	1,741	440.0%	20,607	10,711	92.4%
JULY-DEC CORN CAL SPRD	16,556	10,196	62.4%	15,762	5.0%	61,327	47,248	29.8%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	13,726	11,611	18.2%	6,657	106.2%	27,941	26,960	3.6%
JULY-DEC WHEAT CAL SPRD	1,473	3,293	-55.3%	602	144.7%	3,911	4,078	-4.1%
JULY-JULY WHEAT CAL SPRD	199	208	-4.3%	93	114.0%	492	394	24.9%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	0	50	-100.0%	0	0.0%	362	645	-43.9%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	0.0%	0	0	-
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	833	1,630	-48.9%	1,015	-17.9%	7,506	7,818	-4.0%
SOY OIL NEARBY+2 CAL SPRD	180	261	-31.0%	51	252.9%	1,681	621	170.7%
DEC-DEC CORN CAL SPRD	10	0	0.0%	219	-95.4%	229	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	157	-100.0%	215	-100.0%	225	397	-43.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2014	VOLUME APR 2013	% CHG	VOLUME MAR 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN ICSD	29	100	-71.0%	5	480.0%	90	120	-25.0%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	100	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	80	-100.0%	250	-100.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	15,006	-100.0%	0	0.0%	0	15,006	-100.0%
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	355	0	-
NOV-DEC SOYBEAN CSO	600	0	-	50	1,100.0%	650	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	98,003,100	78,361,824	25.1%	115,837,657	-15.4%	421,226,711	362,989,660	16.0%
Equity Index Futures	47,313,315	52,112,070	-9.2%	57,531,562	-17.8%	193,195,391	190,064,032	1.6%
Metals Futures	5,850,137	9,943,815	-41.2%	7,169,060	-18.4%	24,845,271	30,192,628	-17.7%
Energy Futures	26,142,592	35,342,848	-26.0%	25,825,091	1.2%	111,957,875	123,235,174	-9.2%
FX Futures	10,823,813	18,527,711	-41.6%	16,863,736	-35.8%	56,965,254	75,244,249	-24.3%
Commodities and Alternative Invest	20,100,886	21,879,353	-8.1%	18,459,858	8.9%	78,928,149	74,733,702	5.6%
TOTAL FUTURES	208,233,843	216,167,621	-3.7%	241,686,964	-13.8%	887,118,651	856,459,445	3.6%
TOTAL OPTIONS GROUP								
Equity Index Options	10,429,404	7,729,299	34.9%	10,224,070	2.0%	40,863,538	26,268,358	55.6%
Interest Rate Options	27,495,665	15,620,073	76.0%	31,924,468	-13.9%	114,470,816	70,352,392	62.7%
Metals Options	896,687	1,759,274	-49.0%	842,649	6.4%	3,532,507	5,295,566	-33.3%
Energy Options	4,334,947	7,169,314	-39.5%	4,642,390	-6.6%	22,449,482	22,978,916	-2.3%
FX Options	906,390	1,232,178	-26.4%	1,090,841	-16.9%	4,582,642	5,118,585	-10.5%
Commodities and Alternative Invest	4,271,353	4,770,001	-10.5%	4,890,187	-12.7%	16,751,143	17,030,168	-1.6%
TOTAL OPTIONS	48,334,446	38,280,139	26.3%	53,614,605	-9.8%	202,650,128	147,043,985	37.8%
TOTAL COMBINED								
Interest Rate	125,498,765	93,981,897	33.5%	147,762,125	-15.1%	535,697,527	433,342,052	23.6%
Equity Index	57,742,719	59,841,369	-3.5%	67,755,632	-14.8%	234,058,929	216,332,390	8.2%
Metals	6,746,824	11,703,089	-42.4%	8,011,709	-15.8%	28,377,778	35,488,194	-20.0%
Energy	30,477,539	42,512,162	-28.3%	30,467,481	0.0%	134,407,357	146,214,090	-8.1%
FX	11,730,203	19,759,889	-40.6%	17,954,577	-34.7%	61,547,896	80,362,834	-23.4%
Commodities and Alternative Invest	24,372,239	26,649,354	-8.5%	23,350,045	4.4%	95,679,292	91,763,870	4.3%
GRAND TOTAL	256,568,289	254,447,760	0.8%	295,301,569	-13.1%	1,089,768,779	1,003,503,430	8.6%

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