



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	5	37	-86.5%	3	66.7%	15	88	-83.0%
COFFEE	KT	15	54	-72.2%	17	-11.8%	45	85	-47.1%
COTTON	TT	82	56	46.4%	39	110.3%	129	222	-41.9%
SUGAR 11	YO	28	33	-15.2%	32	-12.5%	88	320	-72.5%
Energy Futures									
CRUDE OIL PHY	CL	11,699,527	10,514,701	11.3%	9,862,274	18.6%	32,723,833	34,082,579	-4.0%
CRUDE OIL	WS	7,942	37,195	-78.6%	7,983	-0.5%	23,619	128,100	-81.6%
MINY WTI CRUDE OIL	QM	139,672	104,594	33.5%	111,093	25.7%	379,267	332,650	14.0%
BRENT OIL LAST DAY	BZ	1,047,143	456,933	129.2%	872,772	20.0%	2,920,069	1,196,780	144.0%
HEATING OIL PHY	HO	2,533,754	2,900,041	-12.6%	2,893,335	-12.4%	8,827,648	8,823,650	0.0%
HTG OIL	BH	0	6,537	-100.0%	0	0.0%	0	17,261	-100.0%
MINY HTG OIL	QH	13	15	-13.3%	11	18.2%	35	35	0.0%
RBOB PHY	RB	2,562,708	3,079,824	-16.8%	2,416,972	6.0%	7,450,616	9,061,004	-17.8%
MINY RBOB GAS	QU	4	4	0.0%	3	33.3%	11	18	-38.9%
NATURAL GAS	HP	38,628	8,277	366.7%	85,769	-55.0%	191,854	20,299	845.1%
LTD NAT GAS	HH	200,309	334,328	-40.1%	216,996	-7.7%	717,655	621,788	15.4%
MINY NATURAL GAS	QG	27,354	30,007	-8.8%	69,447	-60.6%	161,411	83,697	92.9%
PJM MONTHLY	JM	3,198	1,984	61.2%	2,244	42.5%	8,194	7,341	11.6%
NATURAL GAS PHY	NG	4,804,393	8,343,948	-42.4%	8,301,477	-42.1%	21,977,880	22,583,668	-2.7%
RBOB GAS	RT	561	11,607	-95.2%	417	34.5%	1,489	47,403	-96.9%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	300	66	354.5%	0	0.0%	300	81	270.4%
3.5% FUEL OIL CIF BALMO S	8D	0	0	-	0	0.0%	0	0	-
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	180	-100.0%	180	0	0.0%
AEP-DAYTON HUB MTHLY	VM	20	370	-94.6%	40	-50.0%	82	2,592	-96.8%
AEP-DAYTON HUB OFF-PEAK M	VP	0	330	-100.0%	40	-100.0%	76	1,108	-93.1%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	2,180	0	0.0%	0	0.0%	6,948	112	6,103.6%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	120	0	0.0%	0	0.0%	120	224	-46.4%
APPALACHIAN COAL (PHY)	QL	2,950	9,825	-70.0%	2,420	21.9%	9,640	27,010	-64.3%

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Energy Futures									
ARGUS BIODIESEL RME FOB R	1A	0	0.0%	0	0.0%	0	0	0.0%	
ARGUS LLS VS. WTI (ARG) T	E5	1,687	14,326	-88.2%	3,531	-52.2%	11,866	30,277	-60.8%
ARGUS PROPAN FAR EST INDE	7E	106	305	-65.2%	57	86.0%	401	857	-53.2%
ARGUS PROPAN(SAUDI ARAMCO)	9N	656	988	-33.6%	614	6.8%	2,490	2,707	-8.0%
BRENT BALMO SWAP	J9	61	0	0.0%	528	-88.4%	1,049	1,665	-37.0%
BRENT CALENDAR SWAP	CY	5,377	11,736	-54.2%	5,860	-8.2%	24,663	30,399	-18.9%
BRENT CFD(PLATTS) VS FRNT	1C	0	180	-100.0%	0	0.0%	0	255	-100.0%
BRENT CFD SWAP	6W	2,475	220	1,025.0%	400	518.8%	2,875	445	546.1%
BRENT FINANCIAL FUTURES	BB	5,934	44,786	-86.8%	4,062	46.1%	14,495	123,593	-88.3%
BRENT OIL	NBZ	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	105	0	-	210	-50.0%	765	0	-
CARBON CER EURO	VA	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	100	-100.0%	0	0.0%	0	100	-100.0%
CENTERPOINT BASIS SWAP	PW	0	855	-100.0%	84	-100.0%	104	1,993	-94.8%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	133,914	80,255	66.9%	123,958	8.0%	373,898	182,551	104.8%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	20	-100.0%	0	0.0%	46	20	130.0%
CHICAGO ULSD PL VS HO SPR	5C	198	130	52.3%	740	-73.2%	1,964	950	106.7%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	49	-100.0%	49	150	-67.3%
CIG BASIS	CI	0	360	-100.0%	412	-100.0%	668	528	26.5%
CINERGY HUB OFF-PEAK MONT	EJ	48	424	-88.7%	0	0.0%	88	1,472	-94.0%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	414	-100.0%	0	0.0%	0	802	-100.0%
CIN HUB 5MW D AH O PK	K2	69,960	70,480	-0.7%	64,600	8.3%	136,320	78,864	72.9%
CIN HUB 5MW D AH PK	H5	3,840	1,768	117.2%	1,599	140.2%	5,439	2,455	121.5%
CIN HUB 5MW REAL TIME O P	H4	86,408	142,400	-39.3%	19,680	339.1%	111,776	153,504	-27.2%
CIN HUB 5MW REAL TIME PK	H3	5,222	1,842	183.5%	1,814	187.9%	8,191	2,042	301.1%
COAL SWAP	ACM	125	0	-	175	-28.6%	345	0	-
COAL SWAP	CMC	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	SSI	2,305	565	308.0%	1,175	96.2%	4,265	1,915	122.7%
COLUMB GULF MAINLINE NG B	5Z	3,956	0	0.0%	0	0.0%	6,641	0	0.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	448	0	0.0%

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COLUMBIA GULF ONSHORE	GL	0	0	0.0%	7,310	-100.0%	8,774	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	45	0	0.0%	0	0.0%	45	18	150.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	1,044	708	47.5%	908	15.0%	4,167	2,153	93.5%
CRUDE OIL LAST DAY	26	0	0	-	83	-100.0%	83	0	-
CRUDE OIL OUTRIGHTS	42	549	652	-15.8%	40	1,272.5%	3,086	2,119	45.6%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	FE	0	35	-100.0%	0	0.0%	0	35	-100.0%
CRUDE OIL OUTRIGHTS	WCC	5,651	13,256	-57.4%	7,280	-22.4%	20,369	25,321	-19.6%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	0	0.0%	0	0.0%	0	135	-100.0%
DAILY EUA	EUL	0	0	-	0	0.0%	0	0	-
DAILY PJM	AOR	0	0	-	1,440	-100.0%	1,440	0	-
DAILY PJM	PAP	0	40	-100.0%	0	0.0%	0	100	-100.0%
DAILY PJM	PDJ	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	-	0	0.0%	4,240	0	-
DAILY PJM	PWP	0	0	-	25	-100.0%	63	0	-
DAILY PJM	WOR	0	0	-	0	0.0%	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	558	-100.0%	1,950	-100.0%	1,950	558	249.5%
DATED TO FRONTLINE BRENT	FY	600	3,534	-83.0%	650	-7.7%	2,454	9,486	-74.1%
DIESEL 10P BRG FOB RDM VS	7X	5	55	-90.9%	3	66.7%	8	67	-88.1%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	LSE	0	0	-	0	0.0%	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	14,176	0	0.0%	2,951	380.4%	26,737	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	200	-100.0%	42	-100.0%	42	200	-79.0%
DUBAI CRUDE OIL CALENDAR	DC	984	5,827	-83.1%	1,650	-40.4%	5,074	7,491	-32.3%
EASTERN RAIL DELIVERY CSX	QX	5,613	11,630	-51.7%	3,510	59.9%	20,968	26,450	-20.7%

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Energy Futures									
EAST/WEST FUEL OIL SPREAD	EW	682	1,353	-49.6%	755	-9.7%	2,675	5,969	-55.2%
EIA FLAT TAX ONHWAY DIESE	A5	1,284	879	46.1%	226	468.1%	2,153	1,493	44.2%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	1,613	100	1,513.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	32,888	1,760	1,768.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	440	-100.0%	0	0.0%	100	500	-80.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	-	0	0.0%	0	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	10	-100.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	105,450	0	0.0%	2,035	5,081.8%	141,365	3,520	3,916.1%
ERCOT NORTH ZMCPE 5MW PEAK	I5	7,099	0	0.0%	105	6,661.0%	8,784	1,880	367.2%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,759	952	189.8%	1,820	51.6%	6,701	3,404	96.9%
EURO 1% FUEL OIL NEW BALM	KX	30	38	-21.1%	33	-9.1%	89	122	-27.0%
EURO 3.5% FUEL OIL M CRK	FL	0	0	-	0	0.0%	95	0	-
EURO 3.5% FUEL OIL RDAM B	KR	132	399	-66.9%	105	25.7%	885	1,133	-21.9%
EURO 3.5% FUEL OIL SPREAD	FK	654	566	15.5%	635	3.0%	2,259	701	222.3%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFE	0	0	-	5	-100.0%	5	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	0	-	0	0.0%	35	0	-
EURO GASOIL 10 CAL SWAP	GT	2	380	-99.5%	2	0.0%	5	380	-98.7%
EURO GASOIL 10PPM VS ICE	ET	55	1,234	-95.5%	125	-56.0%	305	1,778	-82.8%
EUROPE 1% FUEL OIL NWE CA	UF	213	212	0.5%	177	20.3%	570	1,761	-67.6%
EUROPE 1% FUEL OIL RDAM C	UH	118	31	280.6%	4	2,850.0%	163	287	-43.2%
EUROPE 3.5% FUEL OIL MED	UI	389	88	342.0%	28	1,289.3%	658	237	177.6%

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EUROPE 3.5% FUEL OIL RDAM	UV	6,536	7,846	-16.7%	7,953	-17.8%	23,786	23,355	1.8%
EUROPEAN GASOIL (ICE)	7F	0	11,389	-100.0%	0	0.0%	0	22,586	-100.0%
EUROPEAN NAPHTHA BALMO	KZ	248	195	27.2%	208	19.2%	715	817	-12.5%
EUROPEAN NAPHTHA CRACK SPR	EN	7,855	7,423	5.8%	11,122	-29.4%	31,175	24,918	25.1%
EUROPE DATED BRENT SWAP	UB	4,154	411	910.7%	3,052	36.1%	9,856	3,815	158.3%
EUROPE JET KERO NWE CALSW	UJ	32	83	-61.4%	0	0.0%	44	199	-77.9%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	1,672	2,586	-35.3%	1,954	-14.4%	5,659	8,676	-34.8%
EURO PROPANE CIF ARA SWA	PS	418	694	-39.8%	346	20.8%	1,275	2,698	-52.7%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	600	0	0.0%	0	0.0%	600	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FRC	0	0	-	0	0.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	TC6	0	30	-100.0%	0	0.0%	0	60	-100.0%
FUEL OIL CRACK VS ICE	FO	5,630	22,481	-75.0%	5,070	11.0%	15,974	78,656	-79.7%
FUEL OIL NWE CRACK VS ICE	FI	95	1,599	-94.1%	64	48.4%	414	6,384	-93.5%
FUEL OIL (PLATS) CAR CM	1W	0	45	-100.0%	8	-100.0%	13	113	-88.5%
FUEL OIL (PLATS) CAR CN	1X	10	16	-37.5%	32	-68.8%	63	54	16.7%
FUELOIL SWAP:CARGOES VS.B	FS	888	1,366	-35.0%	715	24.2%	2,847	4,296	-33.7%
GAS EURO-BOB OXY NWE BARGES	7H	8,440	11,883	-29.0%	7,666	10.1%	25,644	36,624	-30.0%
GAS EURO-BOB OXY NWE BARGES CRK	7K	27,625	20,878	32.3%	29,413	-6.1%	78,580	80,012	-1.8%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	10	-100.0%	10	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	29	-100.0%	0	0.0%	10	48	-79.2%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	25	67	-62.7%	49	-49.0%	255	182	40.1%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	10	6	66.7%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	30	921	-96.7%	30	0.0%	708	1,886	-62.5%
GASOIL 0.1 ROTTERDAM BARG	VL	0	20	-100.0%	0	0.0%	10	39	-74.4%
GASOIL 10P CRG CIF NW VS	3V	14	5	180.0%	30	-53.3%	49	15	226.7%
GASOIL 10PPM CARGOES CIF	TY	2	2	0.0%	4	-50.0%	9	4	125.0%
GASOIL 10PPM VS ICE SWAP	TP	116	374	-69.0%	268	-56.7%	441	965	-54.3%
GASOIL BULLET SWAP	BG	10	0	0.0%	0	-	10	0	0.0%

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Energy Futures									
GASOIL CALENDAR SWAP	GX	48	429	-88.8%	46	4.3%	144	920	-84.3%
GASOIL CRACK SPREAD CALEN	GZ	3,790	13,166	-71.2%	5,286	-28.3%	11,620	17,485	-33.5%
GASOIL MINI CALENDAR SWAP	QA	329	234	40.6%	360	-8.6%	862	246	250.4%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	0	1,708	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	230	1,925	-88.1%	440	-47.7%	1,270	3,180	-60.1%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	48	0	0.0%	5	860.0%	364	180	102.2%
GRP THREE ULSD(PLT)VS HEA	A6	6,839	2,816	142.9%	8,963	-23.7%	22,989	15,294	50.3%
GRP THREE UNL GS (PLT) VS	A8	1,200	340	252.9%	1,325	-9.4%	5,550	1,177	371.5%
GULF COAST 3% FUEL OIL BA	VZ	1,279	1,979	-35.4%	1,760	-27.3%	3,720	5,337	-30.3%
GULF COAST GASOLINE CLNDR	GS	32	40	-20.0%	0	0.0%	69	415	-83.4%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	36	6,653	-99.5%	0	0.0%	341	7,028	-95.1%
GULF COAST JET VS NYM 2 H	ME	50,910	60,542	-15.9%	56,193	-9.4%	143,321	104,898	36.6%
GULF COAST NO.6 FUEL OIL	MF	49,063	63,878	-23.2%	46,159	6.3%	156,754	207,614	-24.5%
GULF COAST NO.6 FUEL OIL	MG	4,361	2,859	52.5%	3,072	42.0%	9,783	10,253	-4.6%
GULF COAST ULSD CALENDAR	LY	1,583	1,218	30.0%	1,173	35.0%	3,662	2,930	25.0%
GULF COAST ULSD CRACK SPR	GY	2,205	995	121.6%	1,273	73.2%	5,528	3,450	60.2%
HEATING OIL BALMO CLNDR S	1G	50	0	0.0%	275	-81.8%	400	0	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	0.0%	0	28	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	6,035	15,360	-60.7%	5,205	15.9%	13,610	23,433	-41.9%
HENRY HUB BASIS SWAP	HB	8,040	16,140	-50.2%	4,744	69.5%	19,428	42,420	-54.2%
HENRY HUB INDEX SWAP FUTU	IN	8,760	16,140	-45.7%	7,044	24.4%	22,448	42,420	-47.1%
HENRY HUB SWAP	NN	404,262	1,451,334	-72.1%	724,826	-44.2%	2,097,035	3,734,530	-43.8%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	806	-100.0%	806	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	4,453	1,028	333.2%	4,692	-5.1%	10,885	1,210	799.6%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	0	3,315	-100.0%	720	-100.0%	765	8,734	-91.2%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	33	-100.0%	33	0	0.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
IN DELIVERY MONTH EUA	6T	18,722	71,192	-73.7%	40,134	-53.4%	65,230	116,323	-43.9%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	3,920	-100.0%	0	0.0%	0	27,320	-100.0%
INDIANA MISO	PDM	44	0	0.0%	44	0.0%	132	1,275	-89.6%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	1,600	220	627.3%	0	0.0%	1,600	1,495	7.0%
INDONESIAN COAL	MCC	1,390	775	79.4%	1,440	-3.5%	3,745	1,500	149.7%
ISO NEW ENGLAND OFF-PEAK	KI	0	576	-100.0%	396	-100.0%	516	842	-38.7%
ISO NEW ENGLAND PK LMP	NI	0	544	-100.0%	922	-100.0%	922	1,448	-36.3%
JAPAN C&F NAPHTHA CRACK S	JB	178	0	0.0%	0	0.0%	178	135	31.9%
JAPAN C&F NAPHTHA SWAP	JA	1,739	2,603	-33.2%	1,047	66.1%	4,383	7,618	-42.5%
JAPAN NAPHTHA BALMO SWAP	E6	63	133	-52.6%	112	-43.8%	360	246	46.3%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	20	0	0.0%	10	100.0%	50	54	-7.4%
JET BARGES VS ICE GASOIL	JR	0	44	-100.0%	0	0.0%	0	64	-100.0%
JET CIF NWE VS ICE	JC	185	298	-37.9%	70	164.3%	316	767	-58.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	13	0	0.0%	0	0.0%	13	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	7,545	1,960	284.9%	3,670	105.6%	15,155	3,560	325.7%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	77	-100.0%	0	0.0%	11	143	-92.3%
LA CARB DIESEL (OPIS) SWA	KL	1,185	800	48.1%	950	24.7%	3,055	6,030	-49.3%
LA CARBOB GASOLINE(OPIS)S	JL	700	0	0.0%	625	12.0%	2,500	215	1,062.8%
LA JET FUEL VS NYM NO 2 H	MQ	350	140	150.0%	335	4.5%	885	215	311.6%
LA JET (OPIS) SWAP	JS	800	1,750	-54.3%	1,475	-45.8%	3,400	2,750	23.6%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	120	-100.0%	0	0.0%	0	2,520	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	6,205	15,545	-60.1%	10,678	-41.9%	33,350	45,890	-27.3%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	5,940	90	6,500.0%	1,710	247.4%	9,815	990	891.4%
MARS (ARGUS) VS WTI TRD M	YV	0	450	-100.0%	255	-100.0%	450	540	-16.7%
MCCLOSKEY ARA ARGS COAL	MTF	122,551	80,522	52.2%	128,520	-4.6%	372,105	191,111	94.7%
MCCLOSKEY RCH BAY COAL	MFF	35,028	17,675	98.2%	34,767	0.8%	103,345	44,307	133.2%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	79	0	0.0%	45	75.6%	206	335	-38.5%

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Energy Futures									
MICHCON NG INDEX SWAP	Y8	0	368	-100.0%	0	0.0%	0	2,080	-100.0%
MICHIGAN BASIS	NF	232	1,284	-81.9%	0	0.0%	232	2,648	-91.2%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	69,960	0	-	46,960	49.0%	116,920	0	-
MICHIGAN MISO	HMW	3,840	0	0.0%	0	0.0%	3,840	0	0.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	770	0	-	361	113.3%	1,494	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	163	0	-	1,090	-85.0%	1,693	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	366	0	-	241	51.9%	777	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	30	0	0.0%	30	0.0%	80	0	0.0%
MNC FUT	MNC	4,249	1,580	168.9%	5,115	-16.9%	14,305	3,756	280.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	855	1,065	-19.7%	2,370	-63.9%	5,180	4,534	14.2%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	15	-100.0%	40	35	14.3%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	10,395	11,137	-6.7%	9,804	6.0%	38,483	33,789	13.9%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,055	242	336.0%	1,017	3.7%	2,879	1,470	95.9%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	4,323	3,235	33.6%	5,061	-14.6%	12,190	9,544	27.7%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	400	75	433.3%	268	49.3%	919	287	220.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	7,080	9,364	-24.4%	11,103	-36.2%	29,412	28,153	4.5%
MONT BELVIEU NORMAL BUTANE BALMO	8J	295	544	-45.8%	336	-12.2%	917	803	14.2%
NAT GAS BASIS SWAP	TZ6	3,807	0	-	428	789.5%	4,235	0	-
NATURAL GAS INDEX	TZI	480	0	0.0%	0	0.0%	648	434	49.3%
NATURAL GAS PEN SWP	NP	400,802	868,094	-53.8%	770,585	-48.0%	1,904,623	1,955,434	-2.6%
NCN FUT	NCN	0	0	0.0%	0	-	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	39,609	6,336	525.1%	84,721	-53.2%	141,266	34,247	312.5%
NEPOOL INTR HUB 5MW D AH	U6	2,868	0	0.0%	358	701.1%	3,480	249	1,297.6%
NEPOOL MAINE 5MW D AH O E	W2	3,680	0	0.0%	0	0.0%	3,680	2,751	33.8%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	149	-100.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	1,536	0	0.0%	9,257	-83.4%	10,793	0	0.0%

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Energy Futures									
NEPOOL RHODE IL 5MW D AH	U5	28,232	0	0.0%	150,538	-81.2%	178,770	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	9,392	0	0.0%	0	0.0%	9,392	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	508	0	0.0%	0	0.0%	508	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	-	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	475	-100.0%	0	0.0%	0	500	-100.0%
NEW YORK ETHANOL SWAP	EZ	2,105	1,496	40.7%	1,835	14.7%	5,405	4,139	30.6%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	140	-100.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	0	500	-100.0%	248	-100.0%	248	1,262	-80.3%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	2,568	500	413.6%	1,856	38.4%	5,043	1,200	320.3%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	0	478	-100.0%	40	-100.0%	40	1,942	-97.9%
NO 2 UP-DOWN SPREAD CALEN	UT	200	370	-45.9%	325	-38.5%	625	3,020	-79.3%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	72	8	800.0%	284	-74.6%	664	8	8,200.0%
NORTHERN ILLINOIS OFF-PEA	UO	68	1,844	-96.3%	0	0.0%	88	2,302	-96.2%
NORTHWEST ROCKIES BASIS S	NR	0	0	0.0%	887	-100.0%	1,005	117	759.0%
N ROCKIES PIPE SWAP	XR	0	0	-	0	0.0%	0	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	-	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	7,181	8,532	-15.8%	5,278	36.1%	18,552	26,709	-30.5%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	60	-100.0%	60	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	450	205	119.5%	255	76.5%	1,030	410	151.2%
NY HARBOR 1% FUEL OIL BAL	VK	235	908	-74.1%	171	37.4%	626	2,160	-71.0%
NY HARBOR HEAT OIL SWP	MP	3,385	10,422	-67.5%	2,235	51.5%	11,857	22,616	-47.6%
NY HARBOR RESIDUAL FUEL 1	MM	8,995	16,346	-45.0%	7,252	24.0%	26,868	64,412	-58.3%
NY HARBOR RESIDUAL FUEL C	ML	0	800	-100.0%	0	0.0%	100	1,000	-90.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,860	1,422	30.8%	1,842	1.0%	7,215	5,978	20.7%
NY H OIL PLATTS VS NYMEX	YH	300	0	0.0%	1,980	-84.8%	2,555	0	0.0%
NYISO A	KA	1,045	2,793	-62.6%	804	30.0%	1,849	7,784	-76.2%
NYISO A OFF-PEAK	KB	560	296	89.2%	240	133.3%	800	2,648	-69.8%

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Energy Futures									
NYISO CAPACITY	NNC	0	12	-100.0%	40	-100.0%	50	30	66.7%
NYISO CAPACITY	NRS	10	10	0.0%	180	-94.4%	304	41	641.5%
NYISO G	KG	0	1,109	-100.0%	0	0.0%	0	5,309	-100.0%
NYISO G OFF-PEAK	KH	0	722	-100.0%	0	0.0%	50	2,314	-97.8%
NYISO J	KJ	0	293	-100.0%	255	-100.0%	298	2,246	-86.7%
NYISO J OFF-PEAK	KK	0	176	-100.0%	0	0.0%	0	518	-100.0%
NYISO ZONE A 5MW D AH O P	K4	6,641	75,344	-91.2%	1,056	528.9%	138,289	148,844	-7.1%
NYISO ZONE A 5MW D AH PK	K3	445	7,927	-94.4%	275	61.8%	2,525	19,223	-86.9%
NYISO ZONE C 5MW D AH O P	A3	0	16,418	-100.0%	0	0.0%	0	16,418	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	215	894	-76.0%	215	0.0%	430	1,022	-57.9%
NYISO ZONE G 5MW D AH O P	D2	2,719	23,570	-88.5%	8,140	-66.6%	32,299	93,648	-65.5%
NYISO ZONE G 5MW D AH PK	T3	149	1,267	-88.2%	60	148.3%	3,803	10,416	-63.5%
NYISO ZONE J 5MW D AH O P	D4	1,920	2,369	-19.0%	23,320	-91.8%	25,240	13,154	91.9%
NYISO ZONE J 5MW D AH PK	D3	3,268	1,208	170.5%	2,235	46.2%	5,503	11,371	-51.6%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	100	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	5,840	25	23,260.0%	3,720	57.0%	12,200	2,925	317.1%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	25	-100.0%	75	10	650.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	-	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	30	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	310	1,459	-78.8%	1,375	-77.5%	3,810	10,566	-63.9%
ONEOK OKLAHOMA NG BASIS	8X	0	20	-100.0%	1,156	-100.0%	1,216	48	2,433.3%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	400	-100.0%
ONTARIO POWER SWAPS	OFM	0	2,400	-100.0%	0	0.0%	0	48,000	-100.0%
ONTARIO POWER SWAPS	OPD	40	50	-20.0%	180	-77.8%	270	370	-27.0%
ONTARIO POWER SWAPS	OPM	430	1,482	-71.0%	430	0.0%	2,340	5,507	-57.5%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	67	2,448	-97.3%	31	116.1%	1,141	3,897	-70.7%
PANHANDLE INDEX SWAP FUTU	IV	0	240	-100.0%	0	0.0%	0	488	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	724	-100.0%	0	0.0%	0	964	-100.0%
PETROCHEMICALS	22	7	19	-63.2%	2	250.0%	31	91	-65.9%

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Energy Futures									
PETROCHEMICALS	32	168	281	-40.2%	91	84.6%	404	900	-55.1%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	10	-100.0%
PETROCHEMICALS	81	49	883	-94.5%	538	-90.9%	627	1,731	-63.8%
PETROCHEMICALS	91	8	142	-94.4%	18	-55.6%	70	241	-71.0%
PETROCHEMICALS	HPE	0	4	-100.0%	0	0.0%	0	144	-100.0%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	0	0	-	0	0.0%	10	0	-
PETROCHEMICALS	MAS	45	0	-	30	50.0%	125	0	-
PETROCHEMICALS	MBE	1,330	180	638.9%	1,900	-30.0%	5,460	1,270	329.9%
PETROCHEMICALS	MNB	528	605	-12.7%	604	-12.6%	1,945	8,392	-76.8%
PETRO CRCKS & SPRDS ASIA	STI	0	3	-100.0%	0	0.0%	0	13	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	64	192	-66.7%	0	0.0%	64	1,088	-94.1%
PETRO CRCKS & SPRDS ASIA	STS	0	603	-100.0%	0	0.0%	0	3,030	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRCKS & SPRDS NA	EXR	1,430	2,390	-40.2%	1,573	-9.1%	3,933	6,656	-40.9%
PETRO CRCKS & SPRDS NA	FOC	275	348	-21.0%	630	-56.3%	1,155	1,623	-28.8%
PETRO CRCKS & SPRDS NA	GCI	2,355	195	1,107.7%	1,178	99.9%	5,461	1,785	205.9%
PETRO CRCKS & SPRDS NA	GCU	14,261	16,220	-12.1%	12,749	11.9%	37,517	55,391	-32.3%
PETRO CRCKS & SPRDS NA	GFC	50	0	0.0%	47	6.4%	117	115	1.7%
PETRO CRCKS & SPRDS NA	HOB	2,487	600	314.5%	540	360.6%	5,216	2,595	101.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	300	-100.0%	300	650	-53.8%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	50	300	-83.3%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	765	2,416	-68.3%	500	53.0%	1,465	5,532	-73.5%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	RBB	10,350	11,869	-12.8%	12,155	-14.8%	32,898	34,182	-3.8%
PETRO CRCKS & SPRDS NA	RVG	825	150	450.0%	0	0.0%	975	925	5.4%
PETRO CRK&SPRD EURO	1NB	1,658	1,188	39.6%	1,167	42.1%	3,850	6,775	-43.2%
PETRO CRK&SPRD EURO	1ND	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO CRK&SPRD EURO	43	207	184	12.5%	219	-5.5%	763	710	7.5%
PETRO CRK&SPRD EURO	BFR	180	385	-53.2%	160	12.5%	580	2,662	-78.2%
PETRO CRK&SPRD EURO	BOB	817	179	356.4%	577	41.6%	2,209	640	245.2%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	39	-100.0%	39	18	116.7%
PETRO CRK&SPRD EURO	EPN	76	474	-84.0%	91	-16.5%	245	1,001	-75.5%
PETRO CRK&SPRD EURO	EVC	340	0	-	265	28.3%	1,510	0	-
PETRO CRK&SPRD EURO	FBT	135	1,495	-91.0%	130	3.8%	485	7,947	-93.9%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO CRK&SPRD EURO	GCB	450	0	0.0%	320	40.6%	790	0	0.0%
PETRO CRK&SPRD EURO	GOC	45	250	-82.0%	75	-40.0%	185	255	-27.5%
PETRO CRK&SPRD EURO	GRB	5	0	0.0%	0	0.0%	5	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	LSU	0	0	-	0	0.0%	15	0	-
PETRO CRK&SPRD EURO	MGB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MUD	136	40	240.0%	45	202.2%	233	348	-33.0%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	10	0	0.0%
PETRO CRK&SPRD EURO	NOB	25	10	150.0%	79	-68.4%	448	89	403.4%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	3	-100.0%
PETROLEUM PRODUCTS	D43	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D44	20	0	-	542	-96.3%	662	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	120	0	-	280	-57.1%	499	0	-
PETROLEUM PRODUCTS	EWB	17	0	0.0%	0	0.0%	17	5	240.0%
PETROLEUM PRODUCTS	EWG	30	50	-40.0%	0	0.0%	30	50	-40.0%
PETROLEUM PRODUCTS	RMG	0	70	-100.0%	0	0.0%	0	300	-100.0%
PETROLEUM PRODUCTS	RMK	0	40	-100.0%	0	0.0%	0	40	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	140	35	300.0%	45	211.1%	310	200	55.0%
PETROLEUM PRODUCTS ASIA	MJN	1,852	1,360	36.2%	2,256	-17.9%	6,493	2,407	169.8%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0B	196	50	292.0%	85	130.6%	503	138	264.5%
PETRO OUTRIGHT EURO	0C	50	0	-	23	117.4%	103	0	-
PETRO OUTRIGHT EURO	0D	3,510	1,357	158.7%	3,468	1.2%	10,666	7,058	51.1%
PETRO OUTRIGHT EURO	0E	120	0	0.0%	60	100.0%	300	42	614.3%
PETRO OUTRIGHT EURO	0F	1,295	761	70.2%	1,687	-23.2%	4,290	1,614	165.8%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	0	0.0%	0	48	-100.0%
PETRO OUTRIGHT EURO	33	20	267	-92.5%	20	0.0%	177	806	-78.0%

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Energy Futures									
PETRO OUTFRIGHT EURO	59	0	0.0%	0	0.0%	680	1,134	-40.0%	
PETRO OUTFRIGHT EURO	5L	70	45	55.6%	10	600.0%	170	45	277.8%
PETRO OUTFRIGHT EURO	63	140	56	150.0%	48	191.7%	263	599	-56.1%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	71	220	300	-26.7%	377	-41.6%	898	742	21.0%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	25	15	66.7%
PETRO OUTFRIGHT EURO	7R	536	1,393	-61.5%	386	38.9%	1,338	2,441	-45.2%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	88	0	0	0.0%	10	-100.0%	30	5	500.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	50	0	0.0%	105	-52.4%	245	0	0.0%
PETRO OUTFRIGHT EURO	EFF	57	3	1,800.0%	0	0.0%	61	20	205.0%
PETRO OUTFRIGHT EURO	EFM	258	27	855.6%	162	59.3%	434	302	43.7%
PETRO OUTFRIGHT EURO	ENS	51	50	2.0%	145	-64.8%	625	199	214.1%
PETRO OUTFRIGHT EURO	EWN	20	0	0.0%	0	0.0%	93	0	0.0%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	15	-100.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	60	-100.0%	60	0	0.0%
PETRO OUTFRIGHT EURO	MBN	528	120	340.0%	385	37.1%	1,206	514	134.6%
PETRO OUTFRIGHT EURO	RBF	30	90	-66.7%	90	-66.7%	190	240	-20.8%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	T0	30	16	87.5%	80	-62.5%	110	100	10.0%
PETRO OUTFRIGHT EURO	ULB	0	1,475	-100.0%	490	-100.0%	490	2,595	-81.1%
PETRO OUTFRIGHT EURO	V0	975	275	254.5%	175	457.1%	1,175	1,535	-23.5%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	110	0	0.0%	0	0.0%	294	0	0.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	146	0	0.0%	160	-8.7%	306	0	0.0%
PETRO OUTFRIGHT NA	FCB	89	0	0.0%	184	-51.6%	555	299	85.6%
PETRO OUTFRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	0	91	-100.0%	0	0.0%	0	183	-100.0%
PETRO OUTFRIGHT NA	GSI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	15	-100.0%	0	0.0%	0	30	-100.0%
PETRO OUTFRIGHT NA	MBL	160	109	46.8%	188	-14.9%	381	594	-35.9%

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Energy Futures									
PETRO OUTRIGHT NA	MEN	717	191	275.4%	842	-14.8%	2,185	334	554.2%
PETRO OUTRIGHT NA	MEO	10,293	4,138	148.7%	10,099	1.9%	29,452	10,055	192.9%
PETRO OUTRIGHT NA	MFD	132	16	725.0%	63	109.5%	237	88	169.3%
PETRO OUTRIGHT NA	MMF	147	26	465.4%	11	1,236.4%	305	141	116.3%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT NA	XER	0	300	-100.0%	0	0.0%	50	600	-91.7%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	268,010	102,844	160.6%	144,582	85.4%	740,435	272,660	171.6%
PJM AD HUB 5MW REAL TIME	Z9	8,932	1,170	663.4%	7,905	13.0%	38,639	3,207	1,104.8%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	126,432	-100.0%	126,432	70,320	79.8%
PJM AECO DA PEAK	Y1	0	0	0.0%	6,894	-100.0%	6,894	3,825	80.2%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM COMED 5MW D AH O PK	D9	0	5,755	-100.0%	0	0.0%	10,560	5,755	83.5%
PJM COMED 5MW D AH PK	D8	0	315	-100.0%	0	0.0%	600	315	90.5%
PJM DAILY	JD	135	0	0.0%	75	80.0%	248	240	3.3%
PJM DAYTON DA OFF-PEAK	R7	3,680	9,244	-60.2%	42,131	-91.3%	289,699	39,621	631.2%
PJM DAYTON DA PEAK	D7	110	530	-79.2%	2,855	-96.1%	16,764	2,403	597.6%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	-	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	140,480	-100.0%	140,480	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	7,660	-100.0%	7,660	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	7,003	3,466	102.0%	1,357	416.1%	12,312	6,094	102.0%
PJM NI HUB 5MW REAL TIME	B6	155,233	142,690	8.8%	10,985	1,313.1%	217,482	389,991	-44.2%
PJM NILL DA OFF-PEAK	L3	51,945	41,173	26.2%	5,754	802.8%	75,571	112,617	-32.9%

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Energy Futures									
PJM NILL DA PEAK	N3	2,669	2,385	11.9%	219	1,118.7%	5,162	7,311	-29.4%
PJM OFF-PEAK LMP SWAP FUT	JP	764	3,204	-76.2%	680	12.4%	1,990	5,230	-62.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEP CO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEP CO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	1,840	0	0.0%	268,947	-99.3%	301,999	131,002	130.5%
PJM WESTHDA PEAK	J4	0	154	-100.0%	14,554	-100.0%	15,759	6,832	130.7%
PJM WESTH RT OFF-PEAK	N9	73,840	225,400	-67.2%	76,265	-3.2%	397,917	560,309	-29.0%
PJM WESTH RT PEAK	L1	3,999	154	2,496.8%	54,433	-92.7%	74,614	11,794	532.6%
PLASTICS	PGP	540	370	45.9%	594	-9.1%	1,454	1,525	-4.7%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	16	-100.0%
POLYETHYLENE FUTURES	P6	0	10	-100.0%	0	0.0%	0	10	-100.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	435	346	25.7%	359	21.2%	1,021	1,443	-29.2%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	35	28	25.0%	83	-57.8%	182	367	-50.4%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	25	16	56.3%	21	19.0%	105	350	-70.0%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	0	0.0%	0	475	-100.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	480	0	0.0%	50	860.0%	965	640	50.8%
RBOB CALENDAR SWAP	RL	4,573	6,775	-32.5%	12,311	-62.9%	25,442	21,140	20.4%
RBOB CRACK SPREAD	RM	2,070	954	117.0%	763	171.3%	8,712	1,914	355.2%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	26	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	40	1,891	-97.9%	655	-93.9%	970	3,914	-75.2%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	17	-100.0%	0	0.0%	0	617	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	10,070	10,280	-2.0%	10,925	-7.8%	30,930	36,565	-15.4%
RBOB VS HEATING OIL SWAP	RH	225	0	0.0%	75	200.0%	375	0	0.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
SAN JUAN BASIS SWAP	NJ	0	640	-100.0%	0	0.0%	0	640	-100.0%
SINGAPORE 180CST BALMO	BS	47	194	-75.8%	95	-50.5%	217	699	-69.0%
SINGAPORE 380CST BALMO	BT	88	88	0.0%	82	7.3%	244	223	9.4%
SINGAPORE 380CST FUEL OIL	SE	3,536	4,172	-15.2%	4,288	-17.5%	12,280	9,894	24.1%
SINGAPORE FUEL 180CST CAL	UA	4,293	9,388	-54.3%	5,424	-20.9%	16,058	27,547	-41.7%
SINGAPORE FUEL OIL SPREAD	SD	475	1,578	-69.9%	610	-22.1%	2,033	6,379	-68.1%
SINGAPORE GASOIL	MTB	225	0	0.0%	170	32.4%	525	90	483.3%
SINGAPORE GASOIL	MTS	1,890	1,338	41.3%	2,625	-28.0%	7,999	2,845	181.2%
SINGAPORE GASOIL	STF	0	0	-	0	0.0%	10	0	-
SINGAPORE GASOIL	STL	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	STZ	100	0	0.0%	75	33.3%	325	0	0.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	2,217	264	739.8%	430	415.6%	4,137	1,438	187.7%
SINGAPORE GASOIL CALENDAR	MSG	404	0	-	2,210	-81.7%	2,824	0	-
SINGAPORE GASOIL SWAP	SG	13,236	11,664	13.5%	11,965	10.6%	35,497	30,763	15.4%
SINGAPORE GASOIL VS ICE	GA	5,867	4,603	27.5%	4,613	27.2%	15,192	18,658	-18.6%
SINGAPORE JET KERO BALMO	BX	0	200	-100.0%	270	-100.0%	270	603	-55.2%
SINGAPORE JET KERO GASOIL	RK	3,650	2,950	23.7%	1,796	103.2%	7,146	9,275	-23.0%
SINGAPORE JET KEROSENE SW	KS	6,411	6,506	-1.5%	7,267	-11.8%	20,406	18,792	8.6%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	225	-100.0%	0	0.0%	0	1,250	-100.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	880	265	232.1%	120	633.3%	1,275	1,441	-11.5%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	11,193	10,146	10.3%	8,874	26.1%	25,853	35,484	-27.1%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	100	-100.0%	100	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	600	192	212.5%	300	100.0%	1,200	242	395.9%
SING FUEL	MSD	0	65	-100.0%	0	0.0%	10	130	-92.3%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	114	-100.0%
SONAT BASIS SWAP FUTURE	SZ	364	0	0.0%	1,612	-77.4%	1,976	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	1,228	-100.0%	0	0.0%	0	1,845	-100.0%
Sumas Basis Swap	NK	323	0	0.0%	310	4.2%	968	912	6.1%
TC2 ROTTERDAM TO USAC 37K	TM	0	175	-100.0%	15	-100.0%	30	465	-93.5%
TC5 RAS TANURA TO YOKOHAM	TH	0	179	-100.0%	0	0.0%	5	344	-98.5%
TCO BASIS SWAP	TC	0	0	0.0%	0	0.0%	712	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	60	-100.0%	0	0.0%	0	295	-100.0%

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Energy Futures									
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	124	-100.0%	124	1,340	-90.7%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	186	-100.0%	186	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	0	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	1,340	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	60	-100.0%	0	0.0%	224	1,344	-83.3%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	504	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	3,776	0	0.0%	312	1,110.3%	7,572	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	420	-100.0%	0	0.0%	0	420	-100.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	122	0	0.0%	0	0.0%	122	0	0.0%
Transco Zone 3 Basis	CZ	2,996	0	0.0%	428	600.0%	3,424	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	444	564	-21.3%	240	85.0%	704	564	24.8%
TRANSCO ZONE 6 INDEX	IT	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	-	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	68	0	-	0	0.0%	68	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	90	160	-43.8%	51	76.5%	236	329	-28.3%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	0	10	-100.0%	0	0.0%	0	15	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	4,220	10,690	-60.5%	3,650	15.6%	10,935	14,605	-25.1%
UP DOWN GC ULSD VS NMX HO	LT	44,303	72,212	-38.6%	46,817	-5.4%	147,747	171,424	-13.8%
USGC UNL 87 CRACK SPREAD	RU	1,125	350	221.4%	400	181.3%	1,825	1,430	27.6%

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Energy Futures									
WAHA BASIS	NW	0	162	-100.0%	248	-100.0%	2,192	2,344	-6.5%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	2,225	3,965	-43.9%	4,130	-46.1%	10,715	16,745	-36.0%
WTI-BRENT BULLET SWAP	BY	1,000	180	455.6%	4,000	-75.0%	6,750	2,520	167.9%
WTI-BRENT CALENDAR SWAP	BK	10,718	21,591	-50.4%	26,825	-60.0%	54,415	63,816	-14.7%
WTI CALENDAR	CS	28,467	37,604	-24.3%	31,298	-9.0%	94,315	132,656	-28.9%
WTS (ARGUS) VS WTI SWAP	FF	1,279	0	0.0%	1,471	-13.1%	8,265	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	770	1,804	-57.3%	1,465	-47.4%	2,518	3,334	-24.5%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	-	0	0	0.0%
APPALACHIAN COAL	6K	150	60	150.0%	410	-63.4%	560	215	160.5%
BRENT 1 MONTH CAL	AA	0	500	-100.0%	0	0.0%	0	566	-100.0%
BRENT CALENDAR SWAP	BA	23,424	54,630	-57.1%	15,160	54.5%	119,055	80,050	48.7%
BRENT OIL LAST DAY	BE	6,692	14,906	-55.1%	6,493	3.1%	18,712	41,323	-54.7%
BRENT OIL LAST DAY	OS	5,192	9,498	-45.3%	5,075	2.3%	26,769	48,166	-44.4%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	140	-100.0%	0	0.0%	0	1,500	-100.0%
COAL API2 INDEX	CLA	150	10	1,400.0%	460	-67.4%	660	60	1,000.0%
COAL API2 INDEX	CQA	0	100	-100.0%	0	0.0%	150	100	50.0%
COAL API4 INDEX	RLA	100	0	-	0	0.0%	100	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	CPF	135	0	0.0%	160	-15.6%	450	40	1,025.0%
COAL SWAP	RPF	85	465	-81.7%	450	-81.1%	535	1,690	-68.3%
CRUDE OIL 1MO	WA	153,753	114,631	34.1%	96,167	59.9%	418,670	523,766	-20.1%
CRUDE OIL APO	AO	54,357	55,714	-2.4%	42,569	27.7%	175,016	197,353	-11.3%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	1,280	-100.0%
CRUDE OIL OUTRIGHTS	DBP	0	1,230	-100.0%	1,200	-100.0%	1,200	5,040	-76.2%
CRUDE OIL PHY	CD	1,450	900	61.1%	1,400	3.6%	4,250	2,400	77.1%
CRUDE OIL PHY	LC	8,087	8,858	-8.7%	18,310	-55.8%	39,164	33,429	17.2%
CRUDE OIL PHY	LO	2,322,705	2,272,649	2.2%	1,990,339	16.7%	6,641,753	7,281,330	-8.8%
DAILY CRUDE OIL	DNM	800	0	0.0%	2,600	-69.2%	3,400	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	-	0	0	0.0%

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Energy Options									
DAILY PJM	J05	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J06	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PML	264	218	21.1%	43	514.0%	522	791	-34.0%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	-	0	0.0%	4,564	0	-
ETHANOL SWAP	CVR	13,542	2,760	390.7%	8,122	66.7%	28,453	7,893	260.5%
ETHANOL SWAP	GVR	600	21,348	-97.2%	0	0.0%	1,620	21,721	-92.5%
EURO-DENOMINATED PETRO PROD	EFB	180	0	-	0	0.0%	570	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	70	-100.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A'	30	0	0	0.0%	0	0.0%	0	30	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION'	3U	75	0	0.0%	300	-75.0%	375	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	1,817	446	307.4%	654	177.8%	3,010	2,189	37.5%
HEATING OIL PHY	OH	50,785	47,679	6.5%	65,064	-21.9%	190,728	146,922	29.8%
HENRY HUB FINANCIAL LAST	E7	2,913	10,754	-72.9%	17,623	-83.5%	21,907	14,583	50.2%
HO 1 MONTH CLNDR OPTIONS	FA	1,100	2,600	-57.7%	9,500	-88.4%	15,300	5,225	192.8%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	0	1,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	1,140	-100.0%	0	0.0%	0	1,140	-100.0%
MCCLOSKEY ARA ARGS COAL	MTO	3,825	645	493.0%	6,320	-39.5%	10,550	1,370	670.1%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	90	-100.0%	240	90	166.7%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	3,950	44,128	-91.0%	135,189	-97.1%	582,910	150,642	287.0%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	4,750	25,200	-81.2%	12,000	-60.4%	20,450	41,300	-50.5%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	50	-100.0%	150	1,000	-85.0%
NATURAL GAS 6 M CSO FIN	G6	11,125	4,875	128.2%	11,128	0.0%	35,328	49,113	-28.1%
NATURAL GAS OPT	5N	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	800	3,140	-74.5%	760	5.3%	2,420	4,920	-50.8%
NATURAL GAS PHY	KD	9,935	17,435	-43.0%	11,540	-13.9%	45,517	73,605	-38.2%
NATURAL GAS PHY	LN	1,534,964	1,827,569	-16.0%	2,723,972	-43.6%	7,555,189	5,429,733	39.1%
NATURAL GAS PHY	ON	213,591	288,955	-26.1%	653,211	-67.3%	1,494,655	934,668	59.9%
NATURAL GAS SUMMER STRIP	4D	0	400	-100.0%	0	0.0%	0	400	-100.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	200	-100.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	20,346	31,794	-36.0%	9,928	104.9%	61,031	69,320	-12.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	-	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	65	-100.0%	40	-100.0%	40	325	-87.7%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	4,322	981	340.6%	1,563	176.5%	7,375	2,866	157.3%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	890	0	0.0%	110	709.1%	3,460	5,890	-41.3%
PETROCHEMICALS	4K	75	600	-87.5%	200	-62.5%	445	3,060	-85.5%
PETROCHEMICALS	CPR	0	76	-100.0%	0	0.0%	145	80	81.3%
PETRO OUTRIGHT EURO	8H	90	1,525	-94.1%	0	0.0%	165	1,876	-91.2%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	800	1,200	-33.3%	1,120	-28.6%	3,400	3,520	-3.4%
PJM MONTHLY	JO	0	1,100	-100.0%	0	0.0%	40	2,120	-98.1%
RBOB 1MO CAL SPD OPTIONS	ZA	0	100	-100.0%	1,800	-100.0%	2,525	1,150	119.6%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	3,590	13,203	-72.8%	17,091	-79.0%	33,801	36,049	-6.2%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	46,641	53,337	-12.6%	47,697	-2.2%	136,639	138,959	-1.7%
RBOB PHY	RF	308	695	-55.7%	721	-57.3%	1,268	2,197	-42.3%
ROTTERDAM 3.5%FUEL OIL CL	Q6	441	729	-39.5%	300	47.0%	1,721	2,760	-37.6%

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Energy Options									
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	50	-100.0%	0	0.0%	0	2,350	-100.0%
SHORT TERM	U12	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U13	0	100	-100.0%	325	-100.0%	325	925	-64.9%
SHORT TERM	U14	0	400	-100.0%	50	-100.0%	50	2,625	-98.1%
SHORT TERM	U15	0	50	-100.0%	0	0.0%	625	1,080	-42.1%
SHORT TERM	U22	0	0	0.0%	0	0.0%	0	450	-100.0%
SHORT TERM	U23	0	0	0.0%	0	0.0%	50	250	-80.0%
SHORT TERM	U24	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	0	200	-100.0%	0	0.0%	0	330	-100.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	75	400	-81.3%	0	0.0%	75	1,975	-96.2%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	250	-100.0%	250	50	400.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	25	-100.0%	25	825	-97.0%
SHORT TERM NATURAL GAS	U05	300	75	300.0%	400	-25.0%	700	75	833.3%
SHORT TERM NATURAL GAS	U06	0	800	-100.0%	0	0.0%	0	1,675	-100.0%
SHORT TERM NATURAL GAS	U07	0	150	-100.0%	25	-100.0%	25	3,300	-99.2%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U09	0	0	0.0%	0	0.0%	375	400	-6.3%
SHORT TERM NATURAL GAS	U10	0	0	0.0%	0	0.0%	400	900	-55.6%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	0	0.0%	50	1,035	-95.2%
SHORT TERM NATURAL GAS	U17	100	0	0.0%	0	0.0%	150	475	-68.4%
SHORT TERM NATURAL GAS	U18	50	0	0.0%	0	0.0%	50	0	0.0%
SHORT TERM NATURAL GAS	U19	150	0	0.0%	0	0.0%	150	150	0.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	0	300	-100.0%
SHORT TERM NATURAL GAS	U21	0	1,300	-100.0%	50	-100.0%	50	1,800	-97.2%
SHORT TERM NATURAL GAS	U27	25	0	0.0%	0	0.0%	25	100	-75.0%
SHORT TERM NATURAL GAS	U28	0	800	-100.0%	50	-100.0%	50	875	-94.3%

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Energy Options									
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	0	0.0%	0	900	-100.0%
SHORT TERM NATURAL GAS	U31	100	0	0.0%	0	0.0%	200	1,650	-87.9%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	75	-100.0%	75	200	-62.5%
SINGAPORE JET FUEL CALENDAR	N2	0	2,235	-100.0%	300	-100.0%	900	12,760	-92.9%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	300	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	500	-100.0%
WTI 6 MONTH CALENDAR OPTI	WM	2,400	0	0.0%	2,132	12.6%	4,532	1,000	353.2%
WTI-BRENT BULLET SWAP	BV	58,566	80,547	-27.3%	40,765	43.7%	136,621	168,502	-18.9%
WTI CRUDE OIL 1 M CSO FI	7A	71,825	96,460	-25.5%	74,750	-3.9%	251,825	224,260	12.3%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	4,200,321	3,906,568	7.5%	2,607,548	61.1%	10,562,712	11,760,029	-10.2%
NYMEX HOT ROLLED STEEL	HR	6,002	6,814	-11.9%	2,376	152.6%	12,331	18,000	-31.5%
NYMEX PLATINUM	PL	389,315	335,276	16.1%	194,296	100.4%	801,076	891,268	-10.1%
PALLADIUM	PA	136,126	87,681	55.3%	158,760	-14.3%	382,388	413,489	-7.5%
URANIUM	UX	181	155	16.8%	7	2,485.7%	752	1,559	-51.8%
COMEX SILVER	SI	973,739	780,310	24.8%	1,498,846	-35.0%	3,387,610	3,148,438	7.6%
COMEX MINY GOLD	QO	6,897	7,500	-8.0%	2,276	203.0%	13,886	25,264	-45.0%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	1	-100.0%
COMEX MINY SILVER	QI	1,038	1,218	-14.8%	1,535	-32.4%	3,364	5,928	-43.3%
COMEX COPPER	HG	1,401,780	1,199,148	16.9%	1,236,248	13.4%	3,687,957	3,910,665	-5.7%
COMEX MINY COPPER	QC	1,626	1,206	34.8%	614	164.8%	2,781	3,953	-29.6%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	-	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	157	6	2,516.7%	200	-21.5%	549	15	3,560.0%
COPPER	HGS	3,109	56	5,451.8%	1,003	210.0%	4,253	229	1,757.2%
E-MICRO GOLD	MGC	30,048	21,816	37.7%	21,045	42.8%	77,778	66,925	16.2%
FERROUS PRODUCTS	BUS	0	264	-100.0%	0	0.0%	0	581	-100.0%
FERROUS PRODUCTS	SSF	0	30	-100.0%	10	-100.0%	10	90	-88.9%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	AUP	145	0	-	413	-64.9%	789	0	-
NYMEX IRON ORE FUTURES	TIO	4,022	1,075	274.1%	4,580	-12.2%	12,307	2,379	417.3%

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Metals Futures									
SILVER	SIL	14,554	0	-	19,562	-25.6%	44,591	0	-
Metals Options									
COMEX COPPER	HX	2,178	3,603	-39.6%	1,491	46.1%	5,449	6,254	-12.9%
COMEX GOLD	OG	676,671	855,227	-20.9%	713,979	-5.2%	2,079,095	2,944,540	-29.4%
COMEX SILVER	SO	120,590	117,518	2.6%	186,896	-35.5%	478,458	443,936	7.8%
IRON ORE CHINA	ICP	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	ICT	2,870	788	264.2%	2,700	6.3%	5,908	2,936	101.2%
NYMEX HOT ROLLED STEEL	HRO	0	2,400	-100.0%	0	0.0%	0	3,750	-100.0%
NYMEX PLATINUM	PO	16,105	16,267	-1.0%	6,309	155.3%	36,853	79,386	-53.6%
PALLADIUM	PAO	24,165	21,380	13.0%	2,779	769.6%	29,987	55,350	-45.8%
SHORT TERM	L11	40	0	-	0	-	40	0	-
SHORT TERM	L15	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L18	30	0	-	0	-	30	0	-
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	-	0	0	0.0%
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures		130	180	-27.8%	91	42.9%	277	715	-61.3%
Energy Futures		25,824,237	30,115,955	-14.3%	28,615,973	-9.8%	85,810,889	87,871,997	-2.3%
Metals Futures		7,169,060	6,349,123	12.9%	5,749,319	24.7%	18,995,134	20,248,813	-6.2%
TOTAL FUTURES		32,993,427	36,465,258	-9.5%	34,365,383	-4.0%	104,806,300	108,121,525	-3.1%



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TOTAL OPTIONS GROUP								
Energy Options	4,642,390	5,122,555	-9.4%	6,036,126	-23.1%	18,114,535	15,809,602	14.6%
Metals Options	842,649	1,017,183	-17.2%	914,154	-7.8%	2,635,820	3,536,292	-25.5%
TOTAL OPTIONS	5,485,039	6,139,738	-10.7%	6,950,280	-21.1%	20,750,355	19,345,894	7.3%
TOTAL COMBINED								
Commodities and Alternative Investments	130	180	-27.8%	91	42.9%	277	715	-61.3%
Energy	30,466,627	35,238,510	-13.5%	34,652,099	-12.1%	103,925,424	103,681,599	0.2%
Metals	8,011,709	7,366,306	8.8%	6,663,473	20.2%	21,630,954	23,785,105	-9.1%
GRAND TOTAL	38,478,466	42,604,996	-9.7%	41,315,663	-6.9%	125,556,655	127,467,419	-1.5%