



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	6,867,688	7,691,908	-10.7%	8,211,959	-16.4%	20,950,722	26,342,680	-20.5%
10-YR NOTE	27,675,284	24,606,733	12.5%	29,772,231	-7.0%	80,665,640	82,899,951	-2.7%
5-YR NOTE	16,060,601	11,971,061	34.2%	18,021,960	-10.9%	47,164,183	42,927,787	9.9%
2-YR NOTE	4,670,193	3,786,499	23.3%	6,437,082	-27.4%	15,112,138	15,445,186	-2.2%
FED FUND	470,610	347,081	35.6%	341,386	37.9%	1,186,705	1,170,153	1.4%
10-YR SWAP	0	37,679	-100.0%	0	0.0%	0	50,686	-100.0%
5-YR SWAP	0	18,030	-100.0%	0	0.0%	0	27,681	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	57,945,354	37,526,202	54.4%	38,750,147	49.5%	151,456,844	110,479,095	37.1%
5-YR SWAP RATE	105,457	36,313	190.4%	19,775	433.3%	167,536	73,739	127.2%
2-YR SWAP RATE	8,583	9,588	-10.5%	3,177	170.2%	13,291	26,120	-49.1%
10-YR SWAP RATE	130,055	46,675	178.6%	20,044	548.8%	184,316	83,390	121.0%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	16	-100.0%	0	0.0%	0	62	-100.0%
1-MONTH EURODOLLAR	1,374	1,795	-23.5%	2,508	-45.2%	4,332	6,070	-28.6%
ULTRA T-BOND	1,890,821	1,434,978	31.8%	2,937,191	-35.6%	6,298,928	5,089,780	23.8%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	11,637	1,562	645.0%	4,424	163.0%	18,976	5,456	247.8%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	0	0.0%
<b>Interest Rate Options</b>								
30-YR BOND	1,325,643	1,619,560	-18.1%	1,156,227	14.7%	3,615,727	4,489,281	-19.5%
10-YR NOTE	8,712,615	6,133,501	42.0%	9,166,171	-4.9%	26,354,836	19,865,272	32.7%
5-YR NOTE	2,393,304	1,206,835	98.3%	1,619,278	47.8%	6,353,580	5,774,071	10.0%
2-YR NOTE	241,329	107,553	124.4%	101,814	137.0%	456,369	556,498	-18.0%
FED FUND	4,502	5,602	-19.6%	0	0.0%	6,449	26,161	-75.3%
FLEX 30-YR BOND	0	0	0.0%	3,200	-100.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	2,348,391	2,058,602	14.1%	1,951,715	20.3%	6,720,146	4,324,991	55.4%
EURO MIDCURVE	16,893,346	5,839,640	189.3%	11,533,057	46.5%	43,435,423	19,677,269	120.7%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	5,338	5,930	-10.0%	22,159	-75.9%	29,421	18,776	56.7%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

**CMEG Exchange Volume Report - Monthly**

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Equity Index Futures</b>								
\$25 DJ	0	16	-100.0%	0	0.0%	0	21	-100.0%
DJIA	13,968	21,803	-35.9%	11,102	25.8%	33,493	43,594	-23.2%
MINI \$5 DOW	3,965,002	3,044,934	30.2%	3,115,644	27.3%	10,261,405	7,713,434	33.0%
E-MINI S&P500	43,037,944	43,787,446	-1.7%	33,264,644	29.4%	110,072,604	110,483,894	-0.4%
S&P 500	525,447	699,646	-24.9%	192,965	172.3%	918,873	1,211,885	-24.2%
S&P 600 SMALLCAP EMINI	22	113	-80.5%	5	340.0%	37	158	-76.6%
E-MINI MIDCAP	604,474	582,358	3.8%	360,548	67.7%	1,334,559	1,226,560	8.8%
S&P 400 MIDCAP	1,034	2,840	-63.6%	2,655	-61.1%	4,970	4,351	14.2%
S&P 500 GROWTH	253	91	178.0%	9	2,711.1%	274	136	101.5%
S&P 500/VALUE	443	112	295.5%	19	2,231.6%	469	136	244.9%
E-MINI NASDAQ 100	7,514,032	4,911,619	53.0%	5,236,118	43.5%	18,391,161	13,697,321	34.3%
NASDAQ	29,456	21,117	39.5%	14,461	103.7%	70,560	65,135	8.3%
NIKKEI 225 (\$) STOCK	551,674	428,282	28.8%	379,938	45.2%	1,302,733	953,878	36.6%
NIKKEI 225 (YEN) STOCK	1,218,891	937,073	30.1%	1,041,608	17.0%	3,375,936	2,453,956	37.6%
DJ US REAL ESTATE	17,257	5,547	211.1%	4,001	331.3%	25,185	7,613	230.8%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	40	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	6,416	5,820	10.2%	3,274	96.0%	16,018	12,826	24.9%
S&P TECHNOLOGY SECTOR	6,515	4,198	55.2%	1,312	396.6%	9,935	6,306	57.5%
S&P MATERIALS SECTOR	1,897	2,998	-36.7%	633	199.7%	3,969	5,447	-27.1%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	4,857	9,950	-51.2%	1,567	210.0%	7,266	15,324	-52.6%
S&P UTILITIES SECTOR	10,768	5,142	109.4%	1,895	468.2%	16,391	9,577	71.1%
S&P FINANCIAL SECTOR	5,445	6,205	-12.2%	824	560.8%	7,926	13,197	-39.9%
S&P INDUSTRIAL SECTOR	2,117	3,733	-43.3%	2,318	-8.7%	5,521	5,385	2.5%
IBOVESPA INDEX	309	2,544	-87.9%	624	-50.5%	1,758	7,675	-77.1%
S&P CONSUMER DSCRTNRY SE	5,890	2,287	157.5%	1,189	395.4%	8,429	4,173	102.0%
S&P CONSUMER STAPLES SECT	7,451	5,281	41.1%	3,283	127.0%	12,604	9,940	26.8%
<b>Equity Index Options</b>								
DJIA	43	4,069	-98.9%	6	616.7%	51	4,190	-98.8%
MINI \$5 DOW	8,490	14,637	-42.0%	10,275	-17.4%	31,632	38,635	-18.1%
E-MINI S&P500	5,790,848	4,108,277	41.0%	6,055,955	-4.4%	17,643,881	11,685,889	51.0%
S&P 500	554,714	611,879	-9.3%	656,798	-15.5%	1,713,511	1,652,607	3.7%
E-MINI MIDCAP	99	74	33.8%	63	57.1%	385	257	49.8%
E-MINI NASDAQ 100	291,069	49,554	487.4%	325,058	-10.5%	835,725	161,566	417.3%
NASDAQ	31	18	72.2%	22	40.9%	92	45	104.4%
EOM S&P 500	55,338	91,212	-39.3%	76,356	-27.5%	233,555	222,372	5.0%
EOM EMINI S&P	706,904	655,140	7.9%	1,004,750	-29.6%	2,944,102	1,508,600	95.2%
EOW1 S&P 500	50,961	4,318	1,080.2%	65,027	-21.6%	177,313	13,731	1,191.3%
EOW1 EMINI S&P 500	904,772	263,837	242.9%	1,013,230	-10.7%	2,599,239	1,086,555	139.2%
EOW2 S&P 500	83,243	19,623	324.2%	54,658	52.3%	215,866	44,445	385.7%
EOW2 EMINI S&P 500	914,972	317,722	188.0%	836,943	9.3%	2,434,723	1,011,445	140.7%
EOW4 EMINI S&P 500	862,586	554,568	55.5%	7,480	11,431.9%	1,604,059	1,108,722	44.7%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

**CMEG Exchange Volume Report - Monthly**

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Metals Futures</b>								
COMEX GOLD	4,200,321	3,906,568	7.5%	2,607,548	61.1%	10,562,712	11,760,029	-10.2%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	1	-100.0%
COMEX MINY GOLD	6,897	7,500	-8.0%	2,276	203.0%	13,886	25,264	-45.0%
COMEX MINY COPPER	1,626	1,206	34.8%	614	164.8%	2,781	3,953	-29.6%
COMEX MINY SILVER	1,038	1,218	-14.8%	1,535	-32.4%	3,364	5,928	-43.3%
COMEX SILVER	973,739	780,310	24.8%	1,498,846	-35.0%	3,387,610	3,148,438	7.6%
COMEX COPPER	1,401,780	1,199,148	16.9%	1,236,248	13.4%	3,687,957	3,910,665	-5.7%
NYMEX HOT ROLLED STEEL	6,002	6,814	-11.9%	2,376	152.6%	12,331	18,000	-31.5%
NYMEX PLATINUM	389,315	335,276	16.1%	194,296	100.4%	801,076	891,268	-10.1%
URANIUM	181	155	16.8%	7	2,485.7%	752	1,559	-51.8%
PALLADIUM	136,126	87,681	55.3%	158,760	-14.3%	382,388	413,489	-7.5%
NYMEX IRON ORE FUTURES	4,022	1,075	274.1%	4,580	-12.2%	12,307	2,379	417.3%
E-MICRO GOLD	30,048	21,816	37.7%	21,045	42.8%	77,778	66,925	16.2%
COPPER	3,109	56	5,451.8%	1,003	210.0%	4,253	229	1,757.2%
SILVER	14,554	0	-	19,562	-25.6%	44,591	0	-
FERROUS PRODUCTS	0	294	-100.0%	10	-100.0%	10	671	-98.5%
AUSTRALIAN COKE COAL	157	6	2,516.7%	200	-21.5%	549	15	3,560.0%
IRON ORE	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	145	0	-	413	-64.9%	789	0	-
<b>Metals Options</b>								
COMEX GOLD	676,671	855,227	-20.9%	713,979	-5.2%	2,079,095	2,944,540	-29.4%
COMEX SILVER	120,590	117,518	2.6%	186,896	-35.5%	478,458	443,936	7.8%
COMEX COPPER	2,178	3,603	-39.6%	1,491	46.1%	5,449	6,254	-12.9%
NYMEX HOT ROLLED STEEL	0	2,400	-100.0%	0	0.0%	0	3,750	-100.0%
NYMEX PLATINUM	16,105	16,267	-1.0%	6,309	155.3%	36,853	79,386	-53.6%
PALLADIUM	24,165	21,380	13.0%	2,779	769.6%	29,987	55,350	-45.8%
SHORT TERM GOLD	30	0	0.0%	0	0.0%	30	140	-78.6%
SHORT TERM	40	0	0.0%	0	-	40	0	0.0%
IRON ORE CHINA	2,870	788	264.2%	2,700	6.3%	5,908	2,936	101.2%
<b>Energy Futures</b>								
ETHANOL FWD	854	7,157	-88.1%	1,547	-44.8%	4,394	20,329	-78.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	4,453	1,028	333.2%	4,692	-5.1%	10,885	1,210	799.6%
NORTHWEST ROCKIES BASIS S	0	0	0.0%	887	-100.0%	1,005	117	759.0%
HEATING OIL VS ICE GASOIL	6,035	15,360	-60.7%	5,205	15.9%	13,610	23,433	-41.9%
FUEL OIL CRACK VS ICE	5,630	22,481	-75.0%	5,070	11.0%	15,974	78,656	-79.7%
FUEL OIL NWE CRACK VS ICE	95	1,599	-94.1%	64	48.4%	414	6,384	-93.5%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	855	-100.0%	84	-100.0%	104	1,993	-94.8%
NATURAL GAS	38,628	8,277	366.7%	85,769	-55.0%	191,854	20,299	845.1%
HTG OIL	0	6,537	-100.0%	0	0.0%	0	17,261	-100.0%
LTD NAT GAS	200,309	334,328	-40.1%	216,996	-7.7%	717,655	621,788	15.4%
GASOIL MINI CALENDAR SWAP	329	234	40.6%	360	-8.6%	862	246	250.4%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
GASOIL 0.1 ROTTERDAM BARG	0	20	-100.0%	0	0.0%	10	39	-74.4%
N ROCKIES PIPE SWAP	0	0	-	0	0.0%	0	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,047,143	456,933	129.2%	872,772	20.0%	2,920,069	1,196,780	144.0%
BRENT CALENDAR SWAP	5,377	11,736	-54.2%	5,860	-8.2%	24,663	30,399	-18.9%
GASOIL 0.1 CARGOES CIF NE	0	29	-100.0%	0	0.0%	10	48	-79.2%
GASOIL 0.1 RDAM BRGS VS I	30	921	-96.7%	30	0.0%	708	1,886	-62.5%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	10	6	66.7%
NY H OIL PLATTS VS NYMEX	300	0	0.0%	1,980	-84.8%	2,555	0	0.0%
MARS (ARGUS) VS WTI SWAP	5,940	90	6,500.0%	1,710	247.4%	9,815	990	891.4%
MARS (ARGUS) VS WTI TRD M	0	450	-100.0%	255	-100.0%	450	540	-16.7%
WTS (ARGUS) VS WTI TRD MT	770	1,804	-57.3%	1,465	-47.4%	2,518	3,334	-24.5%
SINGAPORE 180CST BALMO	47	194	-75.8%	95	-50.5%	217	699	-69.0%
SINGAPORE 380CST BALMO	88	88	0.0%	82	7.3%	244	223	9.4%
SINGAPORE JET KERO BALMO	0	200	-100.0%	270	-100.0%	270	603	-55.2%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	100	-100.0%	100	0	0.0%
DUBAI CRUDE OIL BALMO	0	200	-100.0%	42	-100.0%	42	200	-79.0%
EURO 3.5% FUEL OIL RDAM B	132	399	-66.9%	105	25.7%	885	1,133	-21.9%
EURO 1% FUEL OIL NEW BALM	30	38	-21.1%	33	-9.1%	89	122	-27.0%
NY HARBOR 1% FUEL OIL BAL	235	908	-74.1%	171	37.4%	626	2,160	-71.0%
GULF COAST 3% FUEL OIL BA	1,279	1,979	-35.4%	1,760	-27.3%	3,720	5,337	-30.3%
PREMIUM UNLD 10P FOB MED	435	346	25.7%	359	21.2%	1,021	1,443	-29.2%
GASOIL 10P CRG CIF NW VS	14	5	180.0%	30	-53.3%	49	15	226.7%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	2,475	220	1,025.0%	400	518.8%	2,875	445	546.1%
JET FUEL CRG CIF NEW VS I	13	0	0.0%	0	0.0%	13	0	0.0%
3.5% FUEL OIL CID MED SWA	300	66	354.5%	0	0.0%	300	81	270.4%
ARGUS PROPAN FAR EST INDE	106	305	-65.2%	57	86.0%	401	857	-53.2%
ULSD 10PPM CIF VS ICE GAS	0	10	-100.0%	0	0.0%	0	15	-100.0%
NEW YORK 0.3% FUEL OIL HI	0	475	-100.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	51,945	41,173	26.2%	5,754	802.8%	75,571	112,617	-32.9%
PJM AECO DA OFF-PEAK	0	0	0.0%	126,432	-100.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	110	530	-79.2%	2,855	-96.1%	16,764	2,403	597.6%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	7,660	-100.0%	7,660	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	140,480	-100.0%	140,480	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

**CMEG Exchange Volume Report - Monthly**

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
PJM WESTHDA PEAK	0	154	-100.0%	14,554	-100.0%	15,759	6,832	130.7%
PJM WESTH DA OFF-PEAK	1,840	0	0.0%	268,947	-99.3%	301,999	131,002	130.5%
PJM WESTH RT PEAK	3,999	154	2,496.8%	54,433	-92.7%	74,614	11,794	532.6%
PJM WESTH RT OFF-PEAK	73,840	225,400	-67.2%	76,265	-3.2%	397,917	560,309	-29.0%
ALGONQUIN CITYGATES BASIS	2,180	0	0.0%	0	0.0%	6,948	112	6,103.6%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	368	-100.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	25	67	-62.7%	49	-49.0%	255	182	40.1%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	90	160	-43.8%	51	76.5%	236	329	-28.3%
BRENT BALMO SWAP	61	0	0.0%	528	-88.4%	1,049	1,665	-37.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	33	-100.0%	33	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	10	-100.0%	0	0.0%	0	10	-100.0%
PERMIAN BASIS SWAP	0	724	-100.0%	0	0.0%	0	964	-100.0%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	240	-100.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	36	6,653	-99.5%	0	0.0%	341	7,028	-95.1%
EUROPE 1% FUEL OIL NWE CA	213	212	0.5%	177	20.3%	570	1,761	-67.6%
SINGAPORE FUEL 180CST CAL	4,293	9,388	-54.3%	5,424	-20.9%	16,058	27,547	-41.7%
NYISO G	0	1,109	-100.0%	0	0.0%	0	5,309	-100.0%
GULF COAST NO.6 FUEL OIL	53,424	66,737	-19.9%	49,231	8.5%	166,537	217,867	-23.6%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	68	1,844	-96.3%	0	0.0%	88	2,302	-96.2%
AEP-DAYTON HUB DAILY	0	0	0.0%	180	-100.0%	180	0	0.0%
SINGAPORE FUEL OIL SPREAD	475	1,578	-69.9%	610	-22.1%	2,033	6,379	-68.1%
SINGAPORE JET KERO GASOIL	3,650	2,950	23.7%	1,796	103.2%	7,146	9,275	-23.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	414	-100.0%	0	0.0%	0	802	-100.0%
HEATING OIL PHY	2,533,754	2,900,041	-12.6%	2,893,335	-12.4%	8,827,648	8,823,650	0.0%
GASOIL 10PPM CARGOES CIF	2	2	0.0%	4	-50.0%	9	4	125.0%
GASOIL 10PPM VS ICE SWAP	116	374	-69.0%	268	-56.7%	441	965	-54.3%
NY1% VS GC SPREAD SWAP	7,181	8,532	-15.8%	5,278	36.1%	18,552	26,709	-30.5%
SINGAPORE GASOIL BALMO	2,217	264	739.8%	430	415.6%	4,137	1,438	187.7%
EUROPEAN NAPHTHA BALMO	248	195	27.2%	208	19.2%	715	817	-12.5%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	10	-100.0%	10	0	0.0%
DIESEL 10P BRG FOB RDM VS	5	55	-90.9%	3	66.7%	8	67	-88.1%
ARGUS PROPAN(SAUDI ARAMCC	656	988	-33.6%	614	6.8%	2,490	2,707	-8.0%
PJM AECO DA PEAK	0	0	0.0%	6,894	-100.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	478	-100.0%	40	-100.0%	40	1,942	-97.9%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
MINY HTG OIL	13	15	-13.3%	11	18.2%	35	35	0.0%
WAHA BASIS	0	162	-100.0%	248	-100.0%	2,192	2,344	-6.5%
MINY NATURAL GAS	27,354	30,007	-8.8%	69,447	-60.6%	161,411	83,697	92.9%
SINGAPORE GASOIL SWAP	13,236	11,664	13.5%	11,965	10.6%	35,497	30,763	15.4%
UP DOWN GC ULSD VS NMX HO	44,303	72,212	-38.6%	46,817	-5.4%	147,747	171,424	-13.8%
PJM NILL DA PEAK	2,669	2,385	11.9%	219	1,118.7%	5,162	7,311	-29.4%
PJM DAYTON DA OFF-PEAK	3,680	9,244	-60.2%	42,131	-91.3%	289,699	39,621	631.2%
LA JET (OPIS) SWAP	800	1,750	-54.3%	1,475	-45.8%	3,400	2,750	23.6%
ULSD UP-DOWN BALMO SWP	4,220	10,690	-60.5%	3,650	15.6%	10,935	14,605	-25.1%
JET FUEL UP-DOWN BALMO CL	7,545	1,960	284.9%	3,670	105.6%	15,155	3,560	325.7%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	1,284	879	46.1%	226	468.1%	2,153	1,493	44.2%
ARGUS LLS VS. WTI (ARG) T	1,687	14,326	-88.2%	3,531	-52.2%	11,866	30,277	-60.8%
JAPAN NAPHTHA BALMO SWAP	63	133	-52.6%	112	-43.8%	360	246	46.3%
NY 3.0% FUEL OIL (PLATTS	450	205	119.5%	255	76.5%	1,030	410	151.2%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	60	-100.0%	60	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	180	-100.0%	0	0.0%	0	255	-100.0%
RBOB GASOLINE BALMO CLNDR	40	1,891	-97.9%	655	-93.9%	970	3,914	-75.2%
GASOLINE UP-DOWN BALMO SW	230	1,925	-88.1%	440	-47.7%	1,270	3,180	-60.1%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	448	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	3,956	0	0.0%	0	0.0%	6,641	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	1,340	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	122	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	20	-100.0%	1,156	-100.0%	1,216	48	2,433.3%
SOUTH STAR TEX OKLHM KNS	0	1,228	-100.0%	0	0.0%	0	1,845	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	16,418	-100.0%	0	0.0%	0	16,418	-100.0%
PJM NI HUB 5MW REAL TIME	162,236	146,156	11.0%	12,342	1,214.5%	229,794	396,085	-42.0%
NYISO ZONE G 5MW D AH O P	2,719	23,570	-88.5%	8,140	-66.6%	32,299	93,648	-65.5%
NYISO ZONE J 5MW D AH PK	3,268	1,208	170.5%	2,235	46.2%	5,503	11,371	-51.6%
NYISO ZONE J 5MW D AH O P	1,920	2,369	-19.0%	23,320	-91.8%	25,240	13,154	91.9%
PJM COMED 5MW D AH PK	0	315	-100.0%	0	0.0%	600	315	90.5%
PJM COMED 5MW D AH O PK	0	5,755	-100.0%	0	0.0%	10,560	5,755	83.5%
NEPOOL INTR HUB 5MW D AH	42,477	6,336	570.4%	85,079	-50.1%	144,746	34,496	319.6%
CIN HUB 5MW REAL TIME PK	5,222	1,842	183.5%	1,814	187.9%	8,191	2,042	301.1%
CIN HUB 5MW D AH PK	3,840	1,768	117.2%	1,599	140.2%	5,439	2,455	121.5%
NYISO ZONE A 5MW D AH PK	445	7,927	-94.4%	275	61.8%	2,525	19,223	-86.9%
NYISO ZONE A 5MW D AH O P	6,641	75,344	-91.2%	1,056	528.9%	138,289	148,844	-7.1%
NEPOOL W CNT MASS 5MW D A	9,392	0	0.0%	0	0.0%	9,392	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	215	894	-76.0%	215	0.0%	430	1,022	-57.9%
NEPOOL W CNTR M 5MW D AH	508	0	0.0%	0	0.0%	508	0	0.0%
NYISO ZONE G 5MW D AH PK	149	1,267	-88.2%	60	148.3%	3,803	10,416	-63.5%
PJM AD HUB 5MW REAL TIME	276,942	104,014	166.3%	152,487	81.6%	779,074	275,867	182.4%
NEPOOL MAINE 5MW D AH O E	3,680	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	69,960	70,480	-0.7%	64,600	8.3%	136,320	78,864	72.9%
CIN HUB 5MW REAL TIME O P	86,408	142,400	-39.3%	19,680	339.1%	111,776	153,504	-27.2%
RBOB PHY	2,562,708	3,079,824	-16.8%	2,416,972	6.0%	7,450,616	9,061,004	-17.8%
SING FUEL	0	65	-100.0%	0	0.0%	10	130	-92.3%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	120	-100.0%	0	0.0%	0	2,520	-100.0%
RBOB VS HEATING OIL SWAP	225	0	0.0%	75	200.0%	375	0	0.0%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	32	83	-61.4%	0	0.0%	44	199	-77.9%
MINY WTI CRUDE OIL	139,672	104,594	33.5%	111,093	25.7%	379,267	332,650	14.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	4,804,393	8,343,948	-42.4%	8,301,477	-42.1%	21,977,880	22,583,668	-2.7%
APPALACHIAN COAL (PHY)	2,950	9,825	-70.0%	2,420	21.9%	9,640	27,010	-64.3%
WTI CALENDAR	28,467	37,604	-24.3%	31,298	-9.0%	94,315	132,656	-28.9%
HENRY HUB BASIS SWAP	8,040	16,140	-50.2%	4,744	69.5%	19,428	42,420	-54.2%
WTS (ARGUS) VS WTI SWAP	1,279	0	0.0%	1,471	-13.1%	8,265	0	0.0%
PREMIUM UNLEAD 10PPM FOB	35	28	25.0%	83	-57.8%	182	367	-50.4%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	49	-100.0%	49	150	-67.3%
CRUDE OIL PHY	11,699,527	10,514,701	11.3%	9,862,274	18.6%	32,723,833	34,082,579	-4.0%
RBOB CALENDAR SWAP	4,573	6,775	-32.5%	12,311	-62.9%	25,442	21,140	20.4%
ISO NEW ENGLAND PK LMP	0	544	-100.0%	922	-100.0%	922	1,448	-36.3%
LA CARB DIESEL (OPIS)	0	77	-100.0%	0	0.0%	11	143	-92.3%
CHICAGO ETHANOL SWAP	133,914	80,255	66.9%	123,958	8.0%	373,898	182,551	104.8%
NEW YORK ETHANOL SWAP	2,105	1,496	40.7%	1,835	14.7%	5,405	4,139	30.6%
GASOIL BULLET SWAP	10	0	0.0%	0	-	10	0	0.0%
EURO PROPANE CIF ARA SWA	418	694	-39.8%	346	20.8%	1,275	2,698	-52.7%
JAPAN C&F NAPHTHA SWAP	1,739	2,603	-33.2%	1,047	66.1%	4,383	7,618	-42.5%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	1,708	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	700	0	0.0%	625	12.0%	2,500	215	1,062.8%
LA CARB DIESEL (OPIS) SWA	1,185	800	48.1%	950	24.7%	3,055	6,030	-49.3%
JAPAN C&F NAPHTHA CRACK S	178	0	0.0%	0	0.0%	178	135	31.9%
LLS (ARGUS) VS WTI SWAP	6,205	15,545	-60.1%	10,678	-41.9%	33,350	45,890	-27.3%
MINY RBOB GAS	4	4	0.0%	3	33.3%	11	18	-38.9%
RBOB GAS	561	11,607	-95.2%	417	34.5%	1,489	47,403	-96.9%
RBOB CRACK SPREAD	2,070	954	117.0%	763	171.3%	8,712	1,914	355.2%
RBOB UP-DOWN CALENDAR SW	10,070	10,280	-2.0%	10,925	-7.8%	30,930	36,565	-15.4%
NY HARBOR RESIDUAL FUEL 1	8,995	16,346	-45.0%	7,252	24.0%	26,868	64,412	-58.3%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
NY HARBOR HEAT OIL SWP	3,385	10,422	-67.5%	2,235	51.5%	11,857	22,616	-47.6%
LA JET FUEL VS NYM NO 2 H	350	140	150.0%	335	4.5%	885	215	311.6%
ANR OKLAHOMA	120	0	0.0%	0	0.0%	120	224	-46.4%
MICHIGAN BASIS	232	1,284	-81.9%	0	0.0%	232	2,648	-91.2%
Sumas Basis Swap	323	0	0.0%	310	4.2%	968	912	6.1%
NGPL MID-CONTINENT	0	500	-100.0%	248	-100.0%	248	1,262	-80.3%
TEXAS EASTERN ZONE M-3 BA	3,776	0	0.0%	312	1,110.3%	7,572	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	3,198	1,984	61.2%	2,244	42.5%	8,194	7,341	11.6%
NORTHEN NATURAL GAS VENTL	72	8	800.0%	284	-74.6%	664	8	8,200.0%
DOMINION TRANSMISSION INC	14,176	0	0.0%	2,951	380.4%	26,737	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	712	0	0.0%
CIG BASIS	0	360	-100.0%	412	-100.0%	668	528	26.5%
PJM DAILY	135	0	0.0%	75	80.0%	248	240	3.3%
COLUMBIA GULF ONSHORE	0	0	0.0%	7,310	-100.0%	8,774	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	2,996	0	0.0%	428	600.0%	3,424	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	806	-100.0%	806	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	8,760	16,140	-45.7%	7,044	24.4%	22,448	42,420	-47.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	32	40	-20.0%	0	0.0%	69	415	-83.4%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,672	2,586	-35.3%	1,954	-14.4%	5,659	8,676	-34.8%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	118	31	280.6%	4	2,850.0%	163	287	-43.2%
EUROPE 3.5% FUEL OIL RDAM	6,536	7,846	-16.7%	7,953	-17.8%	23,786	23,355	1.8%
EUROPE 3.5% FUEL OIL MED	389	88	342.0%	28	1,289.3%	658	237	177.6%
PANHANDLE BASIS SWAP FUTU	67	2,448	-97.3%	31	116.1%	1,141	3,897	-70.7%
SAN JUAN BASIS SWAP	0	640	-100.0%	0	0.0%	0	640	-100.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	444	564	-21.3%	240	85.0%	704	564	24.8%
NYISO A	1,045	2,793	-62.6%	804	30.0%	1,849	7,784	-76.2%
NYISO J	0	293	-100.0%	255	-100.0%	298	2,246	-86.7%
GULF COAST JET VS NYM 2 H	50,910	60,542	-15.9%	56,193	-9.4%	143,321	104,898	36.6%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	800	-100.0%	0	0.0%	100	1,000	-90.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	654	566	15.5%	635	3.0%	2,259	701	222.3%
GASOIL CALENDAR SWAP	48	429	-88.8%	46	4.3%	144	920	-84.3%
EURO GASOIL 10 CAL SWAP	2	380	-99.5%	2	0.0%	5	380	-98.7%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	7,942	37,195	-78.6%	7,983	-0.5%	23,619	128,100	-81.6%
BRENT FINANCIAL FUTURES	5,934	44,786	-86.8%	4,062	46.1%	14,495	123,593	-88.3%
WTI-BRENT BULLET SWAP	1,000	180	455.6%	4,000	-75.0%	6,750	2,520	167.9%
WTI-BRENT CALENDAR SWAP	10,718	21,591	-50.4%	26,825	-60.0%	54,415	63,816	-14.7%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
DATED TO FRONTLINE BRENT	600	3,534	-83.0%	650	-7.7%	2,454	9,486	-74.1%
ICE BRENT DUBAI SWAP	0	3,315	-100.0%	720	-100.0%	765	8,734	-91.2%
GASOIL CRACK SPREAD CALEN	3,790	13,166	-71.2%	5,286	-28.3%	11,620	17,485	-33.5%
EUROPEAN NAPHTHA CRACK SPF	7,855	7,423	5.8%	11,122	-29.4%	31,175	24,918	25.1%
EURO GASOIL 10PPM VS ICE	55	1,234	-95.5%	125	-56.0%	305	1,778	-82.8%
JET CIF NWE VS ICE	185	298	-37.9%	70	164.3%	316	767	-58.8%
JET BARGES VS ICE GASOIL	0	44	-100.0%	0	0.0%	0	64	-100.0%
SINGAPORE GASOIL VS ICE	5,867	4,603	27.5%	4,613	27.2%	15,192	18,658	-18.6%
NATURAL GAS PEN SWP	400,802	868,094	-53.8%	770,585	-48.0%	1,904,623	1,955,434	-2.6%
WESTERN RAIL DELIVERY PRB	2,225	3,965	-43.9%	4,130	-46.1%	10,715	16,745	-36.0%
EASTERN RAIL DELIVERY CSX	5,613	11,630	-51.7%	3,510	59.9%	20,968	26,450	-20.7%
EUROPE DATED BRENT SWAP	4,154	411	910.7%	3,052	36.1%	9,856	3,815	158.3%
TC5 RAS TANURA TO YOKOHAM	0	179	-100.0%	0	0.0%	5	344	-98.5%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	60	-100.0%	0	0.0%	0	295	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	175	-100.0%	15	-100.0%	30	465	-93.5%
PJM OFF-PEAK LMP SWAP FUT	764	3,204	-76.2%	680	12.4%	1,990	5,230	-62.0%
NYISO A OFF-PEAK	560	296	89.2%	240	133.3%	800	2,648	-69.8%
NYISO G OFF-PEAK	0	722	-100.0%	0	0.0%	50	2,314	-97.8%
NYISO J OFF-PEAK	0	176	-100.0%	0	0.0%	0	518	-100.0%
ISO NEW ENGLAND OFF-PEAK	0	576	-100.0%	396	-100.0%	516	842	-38.7%
AEP-DAYTON HUB OFF-PEAK M	0	330	-100.0%	40	-100.0%	76	1,108	-93.1%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	20	370	-94.6%	40	-50.0%	82	2,592	-96.8%
FUELOIL SWAP:CARGOES VS.B	888	1,366	-35.0%	715	24.2%	2,847	4,296	-33.7%
EAST/WEST FUEL OIL SPREAD	682	1,353	-49.6%	755	-9.7%	2,675	5,969	-55.2%
SINGAPORE 380CST FUEL OIL	3,536	4,172	-15.2%	4,288	-17.5%	12,280	9,894	24.1%
SINGAPORE JET KEROSENE SW	6,411	6,506	-1.5%	7,267	-11.8%	20,406	18,792	8.6%
SINGAPORE NAPHTHA SWAP	600	192	212.5%	300	100.0%	1,200	242	395.9%
SONAT BASIS SWAP FUTURE	364	0	0.0%	1,612	-77.4%	1,976	0	0.0%
FLORIDA GAS ZONE3 BASIS S	600	0	0.0%	0	0.0%	600	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	186	-100.0%	186	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	60	-100.0%	0	0.0%	224	1,344	-83.3%
TEXAS GAS ZONE SL BASIS S	0	420	-100.0%	0	0.0%	0	420	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	48	424	-88.7%	0	0.0%	88	1,472	-94.0%
GULF COAST ULSD CALENDAR	1,583	1,218	30.0%	1,173	35.0%	3,662	2,930	25.0%
GULF COAST ULSD CRACK SPR	2,205	995	121.6%	1,273	73.2%	5,528	3,450	60.2%
HENRY HUB SWAP	404,262	1,451,334	-72.1%	724,826	-44.2%	2,097,035	3,734,530	-43.8%
DUBAI CRUDE OIL CALENDAR	984	5,827	-83.1%	1,650	-40.4%	5,074	7,491	-32.3%
USGC UNL 87 CRACK SPREAD	1,125	350	221.4%	400	181.3%	1,825	1,430	27.6%
NYH NO 2 CRACK SPREAD CAL	1,860	1,422	30.8%	1,842	1.0%	7,215	5,978	20.7%
NO 2 UP-DOWN SPREAD CALEN	200	370	-45.9%	325	-38.5%	625	3,020	-79.3%
SINGAPORE MOGAS 92 UNLEAD	880	265	232.1%	120	633.3%	1,275	1,441	-11.5%
ETHANOL T2 FOB ROTT INCL DU	2,759	952	189.8%	1,820	51.6%	6,701	3,404	96.9%
SINGAPORE MOGAS 92 UNLEAD	11,193	10,146	10.3%	8,874	26.1%	25,853	35,484	-27.1%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

**CMEG Exchange Volume Report - Monthly**

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
PROPANE NON-LDH MT. BEL (OF	480	0	0.0%	50	860.0%	965	640	50.8%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	0	0.0%	0	475	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	5,840	25	23,260.0%	3,720	57.0%	12,200	2,925	317.1%
JET AV FUEL (P) CAR FM ICE GA	20	0	0.0%	10	100.0%	50	54	-7.4%
FUEL OIL (PLATS) CAR CM	0	45	-100.0%	8	-100.0%	13	113	-88.5%
FUEL OIL (PLATS) CAR CN	10	16	-37.5%	32	-68.8%	63	54	16.7%
NY JET FUEL (ARGUS) VS HEATII	0	0	0.0%	0	0.0%	0	100	-100.0%
NY ULSD (ARGUS) VS HEATING (	310	1,459	-78.8%	1,375	-77.5%	3,810	10,566	-63.9%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	18,722	71,192	-73.7%	40,134	-53.4%	65,230	116,323	-43.9%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROPAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	558	-100.0%	1,950	-100.0%	1,950	558	249.5%
PETRO OUTRIGHT EURO	8,266	6,285	31.5%	7,881	4.9%	24,441	20,192	21.0%
GAS EURO-BOB OXY NWE BARG	27,625	20,878	32.3%	29,413	-6.1%	78,580	80,012	-1.8%
GAS EURO-BOB OXY NWE BARG	8,440	11,883	-29.0%	7,666	10.1%	25,644	36,624	-30.0%
PREM UNL GAS 10PPM RDM FC	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDM FC	25	16	56.3%	21	19.0%	105	350	-70.0%
MONT BELVIEU NORMAL BUTAN	7,080	9,364	-24.4%	11,103	-36.2%	29,412	28,153	4.5%
MONT BELVIEU ETHANE 5 DECIM	855	1,065	-19.7%	2,370	-63.9%	5,180	4,534	14.2%
MONT BELVIEU LDH PROPANE 5	10,395	11,137	-6.7%	9,804	6.0%	38,483	33,789	13.9%
EUROPEAN GASOIL (ICE)	0	11,389	-100.0%	0	0.0%	0	22,586	-100.0%
ERCOT NORTH ZMCPE 5MW OFF	105,450	0	0.0%	2,035	5,081.8%	141,365	3,520	3,916.1%
ERCOT NORTH ZMCPE 5MW PEAK	7,099	0	0.0%	105	6,661.0%	8,784	1,880	367.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GASO	0	225	-100.0%	0	0.0%	0	1,250	-100.0%
MONT BELVIEU NORMAL BUTAN	295	544	-45.8%	336	-12.2%	917	803	14.2%
MONT BELVIEU ETHANE OPIS B/	0	0	0.0%	15	-100.0%	40	35	14.3%
MONT BELVIEU NATURAL GASOIL	400	75	433.3%	268	49.3%	919	287	220.2%
MONT BELVIEU LDH PROPANE C	1,055	242	336.0%	1,017	3.7%	2,879	1,470	95.9%
CONWAY NORMAL BUTANE (OPI	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (C	45	0	0.0%	0	0.0%	45	18	150.0%
CONWAY PROPANE 5 DECIMALS	1,044	708	47.5%	908	15.0%	4,167	2,153	93.5%
PETROCHEMICALS	2,135	2,114	1.0%	3,183	-32.9%	8,672	12,780	-32.1%
MONT BELVIEU NATURAL GASOIL	4,323	3,235	33.6%	5,061	-14.6%	12,190	9,544	27.7%
CRUDE OIL LAST DAY	0	0	-	83	-100.0%	83	0	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	440	-100.0%	0	0.0%	100	500	-80.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	25	-100.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	0	100	-100.0%	0	0.0%	0	100	-100.0%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
EURO 3.5% FUEL OIL M CRK	0	0	-	0	0.0%	95	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	6,839	2,816	142.9%	8,963	-23.7%	22,989	15,294	50.3%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	198	130	52.3%	740	-73.2%	1,964	950	106.7%
PETRO CRK&SPRD EURO	4,074	4,205	-3.1%	3,167	28.6%	11,417	20,525	-44.4%
GRP THREE UNL GS (PLT) VS	1,200	340	252.9%	1,325	-9.4%	5,550	1,177	371.5%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	6,200	13,943	-55.5%	7,320	-15.3%	23,455	27,475	-14.6%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	50	0	0.0%	275	-81.8%	400	0	0.0%
FREIGHT MARKETS	0	30	-100.0%	0	0.0%	40	60	-33.3%
PLASTICS	540	370	45.9%	594	-9.1%	1,454	1,541	-5.6%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	1,536	0	0.0%	9,257	-83.4%	10,793	0	0.0%
SINGAPORE GASOIL CALENDAR	404	0	-	2,210	-81.7%	2,824	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	11,684	4,886	139.1%	11,547	1.2%	33,471	12,444	169.0%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	-	0	0.0%	0	0	-
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	1,613	100	1,513.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	575	-100.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	32,888	1,760	1,768.6%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	30	0	0.0%	30	0.0%	80	0	0.0%
PETRO CRCKS & SPRDS NA	32,798	34,188	-4.1%	29,672	10.5%	89,087	109,879	-18.9%
RBOB SPREAD (PLATTS) SWAP	0	17	-100.0%	0	0.0%	0	617	-100.0%
NAT GAS BASIS SWAP	3,807	0	-	428	789.5%	4,235	0	-
MCCLOSKEY RCH BAY COAL	35,028	17,675	98.2%	34,767	0.8%	103,345	44,307	133.2%
NGPL TEX/OK	2,568	500	413.6%	1,856	38.4%	5,043	1,200	320.3%
MNC FUT	4,249	1,580	168.9%	5,115	-16.9%	14,305	3,756	280.9%
MCCLOSKEY ARA ARGS COAL	122,551	80,522	52.2%	128,520	-4.6%	372,105	191,111	94.7%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	40	-100.0%	1,465	-100.0%	10,863	100	10,763.0%
ONTARIO POWER SWAPS	470	3,932	-88.0%	610	-23.0%	2,610	54,277	-95.2%
INDIANA MISO	1,644	4,140	-60.3%	44	3,636.4%	1,732	55,380	-96.9%
SINGAPORE GASOIL	2,215	1,338	65.5%	2,870	-22.8%	8,859	2,935	201.8%
PETRO CRCKS & SPRDS ASIA	64	798	-92.0%	0	0.0%	64	4,131	-98.5%
EMMISSIONS	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,992	1,395	42.8%	2,301	-13.4%	6,803	2,607	161.0%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
NYISO CAPACITY	10	22	-54.5%	220	-95.5%	354	71	398.6%
PETROLEUM PRODUCTS	187	160	16.9%	822	-77.3%	1,208	395	205.8%
EURO-DENOMINATED PETRO PF	0	0	0.0%	5	-100.0%	40	60	-33.3%
COAL SWAP	2,430	565	330.1%	1,350	80.0%	4,610	1,915	140.7%
MGN1 SWAP FUT	79	0	0.0%	45	75.6%	206	335	-38.5%
NATURAL GAS INDEX	480	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	1,390	775	79.4%	1,440	-3.5%	3,745	1,500	149.7%
UCM FUT	68	0	-	0	0.0%	68	0	-
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	73,800	0	0.0%	46,960	57.2%	120,760	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	20	-100.0%	0	0.0%	46	20	130.0%
GROUP THREE ULSD (PLATTS)	48	0	0.0%	5	860.0%	364	180	102.2%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	124	-100.0%	124	1,340	-90.7%
NEPOOL RHODE IL 5MW D AH	28,232	0	0.0%	150,538	-81.2%	178,770	0	0.0%
EMC FUTURE	0	0	-	0	0.0%	0	0	-
MINI GAS EUROBOB OXY NWE A	770	0	-	361	113.3%	1,494	0	-
CANADIAN LIGHT SWEET OIL	105	0	-	210	-50.0%	765	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
MINI RBOB V. EBOBARG NWE BF	163	0	-	1,090	-85.0%	1,693	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	366	0	-	241	51.9%	777	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	11,884	24,404	-51.3%	11,568	2.7%	45,481	89,489	-49.2%
BRENT CALENDAR SWAP	23,424	54,630	-57.1%	15,160	54.5%	119,055	80,050	48.7%
SINGAPORE JET FUEL CALEND	0	2,235	-100.0%	300	-100.0%	900	12,760	-92.9%
ROTTERDAM 3.5%FUEL OIL CL	441	729	-39.5%	300	47.0%	1,721	2,760	-37.6%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	140	-100.0%	0	0.0%	0	1,500	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	52,602	48,125	9.3%	65,718	-20.0%	193,738	149,111	29.9%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	2,913	10,754	-72.9%	17,623	-83.5%	21,907	14,583	50.2%
RBOB PHY	46,949	54,032	-13.1%	48,418	-3.0%	137,907	141,156	-2.3%
NATURAL GAS PHY	1,758,490	2,133,959	-17.6%	3,388,723	-48.1%	9,095,361	6,438,006	41.3%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>								
CRUDE OIL APO	54,357	55,714	-2.4%	42,569	27.7%	175,016	197,353	-11.3%
NATURAL GAS 3 M CSO FIN	4,750	25,200	-81.2%	12,000	-60.4%	20,450	41,300	-50.5%
NATURAL GAS 1 M CSO FIN	3,950	44,128	-91.0%	135,189	-97.1%	582,910	150,642	287.0%
WTI CRUDE OIL 1 M CSO FI	71,825	96,460	-25.5%	74,750	-3.9%	251,825	224,260	12.3%
CRUDE OIL PHY	2,332,242	2,282,407	2.2%	2,010,049	16.0%	6,685,167	7,317,159	-8.6%
RBOB CALENDAR SWAP	3,590	13,203	-72.8%	17,091	-79.0%	33,801	36,049	-6.2%
RBOB 1MO CAL SPD OPTIONS	0	100	-100.0%	1,800	-100.0%	2,525	1,150	119.6%
ISO NEW ENGLAND PK LMP	0	1,140	-100.0%	0	0.0%	0	1,140	-100.0%
NY HARBOR HEAT OIL SWP	20,346	31,794	-36.0%	9,928	104.9%	61,031	69,320	-12.0%
PJM MONTHLY	0	1,100	-100.0%	0	0.0%	40	2,120	-98.1%
WTI-BRENT BULLET SWAP	58,566	80,547	-27.3%	40,765	43.7%	136,621	168,502	-18.9%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	1,100	2,600	-57.7%	9,500	-88.4%	15,300	5,225	192.8%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	153,753	114,631	34.1%	96,167	59.9%	418,670	523,766	-20.1%
WTI 6 MONTH CALENDAR OPTI	2,400	0	0.0%	2,132	12.6%	4,532	1,000	353.2%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	500	-100.0%
NYMEX EUROPEAN GASOIL APO	0	65	-100.0%	40	-100.0%	40	325	-87.7%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	1,000	-100.0%
PETRO OUTRIGHT EURO	90	1,525	-94.1%	0	0.0%	165	1,876	-91.2%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	5,287	1,657	219.1%	1,873	182.3%	11,425	11,896	-4.0%
NATURAL GAS SUMMER STRIP	0	400	-100.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	800	3,140	-74.5%	760	5.3%	2,420	4,920	-50.8%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE	0	0	0.0%	0	0.0%	0	30	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	800	1,200	-33.3%	1,120	-28.6%	3,400	3,520	-3.4%
CRUDE OIL OUTRIGHTS	0	1,230	-100.0%	1,200	-100.0%	1,200	6,320	-81.0%
APPALACHIAN COAL	150	60	150.0%	410	-63.4%	560	215	160.5%
NATURAL GAS 6 M CSO FIN	11,125	4,875	128.2%	11,128	0.0%	35,328	49,113	-28.1%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	264	218	21.1%	43	514.0%	522	791	-34.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	75	-100.0%	75	200	-62.5%
HEATING OIL CRK SPD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	50	-100.0%	150	1,000	-85.0%
BRENT 1 MONTH CAL	0	500	-100.0%	0	0.0%	0	566	-100.0%
ETHANOL SWAP	14,142	24,108	-41.3%	8,122	74.1%	30,073	29,614	1.5%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	75	0	0.0%	300	-75.0%	375	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	90	-100.0%	240	90	166.7%
MCCLOSKEY ARA ARGS COAL	3,825	645	493.0%	6,320	-39.5%	10,550	1,370	670.1%
SHORT TERM	0	800	-100.0%	375	-100.0%	1,050	8,110	-87.1%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>								
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	800	3,525	-77.3%	800	0.0%	2,575	16,885	-84.7%
COAL API4 INDEX	100	0	0.0%	0	0.0%	100	0	0.0%
RBOB CRACK SPREAD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	150	110	36.4%	460	-67.4%	810	160	406.3%
EURO-DENOMINATED PETRO PF	180	0	0.0%	0	0.0%	570	70	714.3%
COAL SWAP	220	465	-52.7%	610	-63.9%	985	1,730	-43.1%
DAILY CRUDE OIL	800	0	0.0%	2,600	-69.2%	3,400	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	0	0	-
<b>FX Futures</b>								
AUSTRALIAN DOLLAR	2,018,143	2,163,268	-6.7%	1,580,715	27.7%	5,550,743	5,952,733	-6.8%
BRITISH POUND	2,315,402	2,948,162	-21.5%	2,139,807	8.2%	6,578,248	8,055,842	-18.3%
BRAZIL REAL	34,439	32,422	6.2%	39,651	-13.1%	94,120	134,210	-29.9%
CANADIAN DOLLAR	1,572,656	1,815,406	-13.4%	1,064,626	47.7%	4,132,739	4,727,071	-12.6%
E-MINI EURO FX	103,096	109,111	-5.5%	83,496	23.5%	310,511	316,372	-1.9%
EURO FX	4,781,396	6,391,673	-25.2%	3,733,087	28.1%	12,936,553	18,156,155	-28.7%
E-MINI JAPANESE YEN	17,353	28,387	-38.9%	13,479	28.7%	44,599	92,376	-51.7%
JAPANESE YEN	3,324,397	3,820,248	-13.0%	2,865,216	16.0%	9,524,739	11,827,249	-19.5%
MEXICAN PESO	940,971	1,100,910	-14.5%	715,454	31.5%	2,481,082	2,530,286	-1.9%
NEW ZEALND DOLLAR	329,663	302,687	8.9%	195,050	69.0%	817,372	917,390	-10.9%
NKR/USD CROSS RATE	1,519	1,633	-7.0%	371	309.4%	2,562	2,525	1.5%
RUSSIAN RUBLE	30,880	31,845	-3.0%	22,424	37.7%	69,873	55,833	25.1%
S.AFRICAN RAND	12,059	34,478	-65.0%	4,591	162.7%	20,205	47,588	-57.5%
SWISS FRANC	819,698	850,379	-3.6%	552,008	48.5%	2,085,854	2,261,739	-7.8%
AD/CD CROSS RATES	68	97	-29.9%	30	126.7%	277	247	12.1%
AD/JY CROSS RATES	4,410	2,706	63.0%	4,143	6.4%	12,509	4,819	159.6%
AD/NE CROSS RATES	146	34	329.4%	82	78.0%	233	103	126.2%
BP/JY CROSS RATES	6,190	2,498	147.8%	3,159	95.9%	11,432	6,145	86.0%
BP/SF CROSS RATES	277	294	-5.8%	299	-7.4%	843	609	38.4%
CD/JY CROSS RATES	274	118	132.2%	170	61.2%	627	257	144.0%
EC/AD CROSS RATES	1,908	1,349	41.4%	864	120.8%	3,139	2,724	15.2%
EC/CD CROSS RATES	5,040	1,367	268.7%	627	703.8%	6,490	2,022	221.0%
EC/NOK CROSS RATES	162	47	244.7%	63	157.1%	351	144	143.8%
EC/SEK CROSS RATES	1,979	296	568.6%	1,172	68.9%	3,227	343	840.8%
EFX/BP CROSS RATES	89,884	107,676	-16.5%	46,654	92.7%	181,824	279,443	-34.9%
EFX/JY CROSS RATES	70,945	95,507	-25.7%	39,234	80.8%	153,276	317,882	-51.8%
EFX/SF CROSS RATES	56,063	50,931	10.1%	20,856	168.8%	108,283	133,857	-19.1%
SF/JY CROSS RATES	2	104	-98.1%	4	-50.0%	7	1,541	-99.5%
SKR/USD CROSS RATES	1,000	691	44.7%	378	164.6%	2,154	1,743	23.6%
CZECK KORUNA (US)	0	250	-100.0%	0	0.0%	0	250	-100.0%
CZECK KORUNA (EC)	2	6	-66.7%	0	0.0%	2	6	-66.7%
HUNGARIAN FORINT (US)	46	112	-58.9%	15	206.7%	122	339	-64.0%
HUNGARIAN FORINT (EC)	234	183	27.9%	61	283.6%	335	195	71.8%
POLISH ZLOTY (US)	4,301	1,766	143.5%	2,520	70.7%	9,150	4,060	125.4%
POLISH ZLOTY (EC)	10,074	7,425	35.7%	4,703	114.2%	19,224	12,699	51.4%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

**CMEG Exchange Volume Report - Monthly**

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>FX Futures</b>								
SHEKEL	1,672	1,400	19.4%	873	91.5%	2,832	2,339	21.1%
RMB USD	1,596	610	161.6%	1,123	42.1%	4,320	1,020	323.5%
RMB EURO	0	0	-	0	0.0%	0	0	-
KOREAN WON	325	815	-60.1%	213	52.6%	926	1,462	-36.7%
TURKISH LIRA	2,198	4,834	-54.5%	2,526	-13.0%	6,138	12,404	-50.5%
TURKISH LIRA (EU)	1,303	10,505	-87.6%	1,979	-34.2%	4,251	11,225	-62.1%
E-MICRO EUR/USD	204,864	209,523	-2.2%	176,181	16.3%	597,107	569,644	4.8%
E-MICRO GBP/USD	24,934	54,028	-53.8%	39,578	-37.0%	106,467	136,526	-22.0%
E-MICRO USD/CAD	1	1	0.0%	1	0.0%	2	9	-77.8%
E-MICRO USD/CHF	0	0	0.0%	4	-100.0%	4	0	0.0%
E-MICRO USD/JPY	6	8	-25.0%	0	0.0%	9	32	-71.9%
E-MICRO AUD/USD	36,390	18,479	96.9%	40,790	-10.8%	128,588	56,122	129.1%
MICRO CAD/USD	13,229	4,912	169.3%	16,065	-17.7%	48,873	12,193	300.8%
MICRO CHF/USD	4,623	6,689	-30.9%	5,128	-9.8%	14,464	17,883	-19.1%
MICRO JPY/USD	14,456	12,305	17.5%	20,236	-28.6%	51,029	36,790	38.7%
INDIAN RUPEE	3,376	9,844	-65.7%	5,370	-37.1%	12,930	12,092	6.9%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE FI	0	0	-	0	0.0%	0	0	-
USDZAR	86	0	-	188	-54.3%	796	0	-
<b>FX Options</b>								
AUSTRALIAN DOLLAR	128,646	119,081	8.0%	127,915	0.6%	409,931	334,338	22.6%
BRITISH POUND	170,250	139,300	22.2%	326,765	-47.9%	764,878	412,896	85.2%
BRAZIL REAL	0	0	-	10	-100.0%	10	0	-
CANADIAN DOLLAR	124,207	81,922	51.6%	94,804	31.0%	359,943	263,279	36.7%
EURO FX	431,137	582,801	-26.0%	403,179	6.9%	1,404,980	1,820,326	-22.8%
JAPANESE YEN	206,334	249,600	-17.3%	173,022	19.3%	643,802	967,664	-33.5%
MEXICAN PESO	20	546	-96.3%	27	-25.9%	57	609	-90.6%
NEW ZEALND DOLLAR	34	0	0.0%	35	-2.9%	74	19	289.5%
RUSSIAN RUBLE	0	0	0.0%	100	-100.0%	100	593	-83.1%
SWISS FRANC	20,106	10,574	90.1%	23,813	-15.6%	65,124	34,004	91.5%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	1,146	3,867	-70.4%	2,314	-50.5%	4,568	10,975	-58.4%
EURO FX (EU)	6,626	7,044	-5.9%	4,437	49.3%	15,124	24,772	-38.9%
SWISS FRANC (EU)	152	840	-81.9%	416	-63.5%	778	2,178	-64.3%
CANADIAN DOLLAR (EU)	745	1,447	-48.5%	369	101.9%	1,348	5,047	-73.3%
BRITISH POUND (EU)	1,106	3,963	-72.1%	1,402	-21.1%	4,406	8,443	-47.8%
AUSTRALIAN DLR (EU)	332	1,003	-66.9%	361	-8.0%	1,129	1,264	-10.7%
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	5,772,236	4,929,471	17.1%	7,614,449	-24.2%	19,177,515	16,428,444	16.7%
SOYBEAN	3,613,899	3,193,028	13.2%	5,090,545	-29.0%	12,397,106	11,389,369	8.8%
SOYBEAN MEAL	1,409,670	1,277,939	10.3%	1,918,066	-26.5%	4,846,865	4,556,582	6.4%
SOYBEAN OIL	1,657,539	1,465,886	13.1%	2,531,895	-34.5%	5,941,552	5,913,080	0.5%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
OATS	18,786	16,949	10.8%	30,902	-39.2%	68,548	72,606	-5.6%
ROUGH RICE	10,911	19,926	-45.2%	22,601	-51.7%	44,080	76,065	-42.0%
WHEAT	2,865,133	1,937,346	47.9%	3,280,955	-12.7%	8,437,553	6,622,890	27.4%
MINI CORN	20,357	19,056	6.8%	15,282	33.2%	46,915	57,480	-18.4%
MINI SOYBEAN	29,076	23,782	22.3%	29,167	-0.3%	78,617	85,919	-8.5%
MINI WHEAT	12,728	8,022	58.7%	5,907	115.5%	22,949	25,865	-11.3%
LIVE CATTLE	1,270,206	1,249,327	1.7%	970,008	30.9%	3,621,639	3,802,922	-4.8%
FEEDER CATTLE	162,827	175,594	-7.3%	146,539	11.1%	454,625	501,059	-9.3%
LEAN HOGS	1,402,273	1,017,485	37.8%	880,082	59.3%	3,222,414	2,824,484	14.1%
LUMBER	12,632	18,671	-32.3%	14,025	-9.9%	39,658	74,732	-46.9%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	31,390	25,964	20.9%	27,468	14.3%	96,175	68,800	39.8%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,965	420	367.9%	3,398	-42.2%	8,473	1,795	372.0%
BUTTER CS	2,431	1,701	42.9%	4,006	-39.3%	9,878	4,969	98.8%
CLASS IV MILK	1,582	912	73.5%	4,551	-65.2%	13,132	2,023	549.1%
DRY WHEY	843	1,089	-22.6%	960	-12.2%	2,834	3,492	-18.8%
GSCI EXCESS RETURN FUT	44,703	356	12,457.0%	320	13,869.7%	48,113	1,619	2,871.8%
GOLDMAN SACHS	22,035	25,351	-13.1%	22,842	-3.5%	72,375	87,522	-17.3%
ETHANOL	20,547	37,290	-44.9%	20,874	-1.6%	59,755	98,332	-39.2%
HDD WEATHER	740	1,658	-55.4%	1,712	-56.8%	4,989	5,737	-13.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	100	-100.0%	400	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	850	-100.0%	450	-100.0%	1,250	3,250	-61.5%
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	0	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
WKLY AVG TEMP	0	0	0.0%	0	0.0%	500	1,650	-69.7%
HOUSING INDEX	10	26	-61.5%	21	-52.4%	46	41	12.2%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	36,501	60,931	-40.1%	12,876	183.5%	56,243	97,789	-42.5%
COTTON	82	56	46.4%	39	110.3%	129	222	-41.9%
COCOA TAS	5	37	-86.5%	3	66.7%	15	88	-83.0%
COFFEE	15	54	-72.2%	17	-11.8%	45	85	-47.1%
SUGAR 11	28	33	-15.2%	32	-12.5%	88	320	-72.5%
GRAIN BASIS SWAPS	0	5,129	-100.0%	0	0.0%	0	14,597	-100.0%
USD CRUDE PALM OIL	0	160	-100.0%	0	0.0%	0	200	-100.0%
CASH-SETTLED CHEESE	5,672	2,736	107.3%	3,152	79.9%	12,888	8,903	44.8%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	2,821	-100.0%	0	0.0%	2,058	3,250	-36.7%
FERTILIZER PRODUCTS	1,320	460	187.0%	955	38.2%	3,205	1,920	66.9%
S&P GSCI ENHANCED ER SWAP	26,144	8,652	202.2%	0	0.0%	26,144	16,248	60.9%
WHEAT HRW	0	0	-	0	0.0%	0	0	-
DJ_UBS ROLL SELECT INDEX FU	872	0	-	0	0.0%	872	0	-
MALAYSIAN PALM SWAP	4,700	0	-	1,120	319.6%	7,620	0	-

**Commodities and Alternative Investments**  
**Options**

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	1,903,911	1,764,893	7.9%	1,291,120	47.5%	4,824,131	5,305,087	-9.1%
SOYBEAN	1,125,331	897,699	25.4%	1,051,089	7.1%	3,205,618	3,288,962	-2.5%
SOYBEAN MEAL	121,203	106,144	14.2%	191,025	-36.6%	436,508	381,352	14.5%
SOYBEAN OIL	159,453	123,433	29.2%	139,913	14.0%	407,053	399,965	1.8%
SOYBEAN CRUSH	88	555	-84.1%	249	-64.7%	790	872	-9.4%
OATS	2,333	2,444	-4.5%	2,799	-16.6%	8,303	7,109	16.8%
ROUGH RICE	1,315	2,900	-54.7%	850	54.7%	3,253	5,434	-40.1%
WHEAT	805,173	490,144	64.3%	400,007	101.3%	1,667,088	1,389,675	20.0%
LIVE CATTLE	262,340	263,355	-0.4%	215,813	21.6%	818,998	855,724	-4.3%
FEEDER CATTLE	18,430	22,714	-18.9%	16,341	12.8%	56,762	58,539	-3.0%
LEAN HOGS	417,130	148,748	180.4%	254,425	64.0%	827,223	377,777	119.0%
LUMBER	1,881	837	124.7%	1,351	39.2%	4,173	2,669	56.4%
MILK	25,615	21,119	21.3%	25,870	-1.0%	90,294	74,773	20.8%
MLK MID	65	59	10.2%	143	-54.5%	299	178	68.0%
NFD MILK	1,426	162	780.2%	896	59.2%	3,090	420	635.7%
BUTTER CS	394	642	-38.6%	606	-35.0%	1,449	2,837	-48.9%
CLASS IV MILK	1,658	1,138	45.7%	3,466	-52.2%	8,054	2,235	260.4%
DRY WHEY	399	186	114.5%	427	-6.6%	1,012	544	86.0%
HDD WEATHER	450	750	-40.0%	3,770	-88.1%	4,775	1,616	195.5%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	75	-100.0%	575	0	0.0%
CDD SEASONAL STRIP	6,000	8,000	-25.0%	0	0.0%	6,000	11,000	-45.5%
HDD WEATHER EUROPEAN	0	500	-100.0%	800	-100.0%	800	1,000	-20.0%
CAT WEATHER EUROPEAN	3,000	0	-	0	-	3,000	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	5,166	14,787	-65.1%	6,685	-22.7%	16,411	23,124	-29.0%
SOYBN NEARBY+2 CAL SPRD	766	0	0.0%	432	77.3%	1,248	26	4,700.0%
WHEAT NEARBY+2 CAL SPRD	1,741	3,207	-45.7%	3,293	-47.1%	11,205	6,874	63.0%
JULY-DEC CORN CAL SPRD	15,762	9,713	62.3%	14,286	10.3%	44,771	37,052	20.8%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	6,657	7,534	-11.6%	4,463	49.2%	14,215	15,349	-7.4%
JULY-DEC WHEAT CAL SPRD	602	290	107.6%	1,085	-44.5%	2,438	785	210.6%
JULY-JULY WHEAT CAL SPRD	93	185	-49.7%	200	-53.5%	293	186	57.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	0	272	-100.0%	142	-100.0%	362	595	-39.2%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	0.0%	0	0	-
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	1,015	2,178	-53.4%	2,501	-59.4%	6,673	6,188	7.8%
SOY OIL NEARBY+2 CAL SPRD	51	185	-72.4%	1,250	-95.9%	1,501	360	316.9%
DEC-DEC CORN CAL SPRD	219	0	0.0%	0	0.0%	219	0	0.0%
JULY-DEC SOY OIL CAL SPRD	215	0	0.0%	10	2,050.0%	225	240	-6.3%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	5	0	0.0%	0	0.0%	61	20	205.0%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	100	-100.0%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	250	0	-	0	0.0%	250	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	25	-100.0%	355	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
	50	0	-	0	-	50	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	115,837,657	87,516,120	32.4%	104,521,884	10.8%	323,223,611	284,627,836	13.6%
Equity Index Futures	57,531,562	54,491,155	5.6%	43,640,636	31.8%	145,882,076	137,951,962	5.7%
Metals Futures	7,169,060	6,349,123	12.9%	5,749,319	24.7%	18,995,134	20,248,813	-6.2%
Energy Futures	25,825,091	30,123,112	-14.3%	28,617,520	-9.8%	85,815,283	87,892,326	-2.4%
FX Futures	16,863,736	20,238,019	-16.7%	13,445,264	25.4%	46,141,441	56,716,538	-18.6%
Commodities and Alternative Invest	18,459,858	15,529,168	18.9%	22,655,319	-18.5%	58,827,263	52,854,349	11.3%
<b>TOTAL FUTURES</b>	<b>241,686,964</b>	<b>214,246,697</b>	<b>12.8%</b>	<b>218,629,942</b>	<b>10.5%</b>	<b>678,884,808</b>	<b>640,291,824</b>	<b>6.0%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	10,224,070	6,694,928	52.7%	10,106,621	1.2%	30,434,134	18,539,059	64.2%
Interest Rate Options	31,924,468	16,977,223	88.0%	25,553,621	24.9%	86,975,151	54,732,319	58.9%
Metals Options	842,649	1,017,183	-17.2%	914,154	-7.8%	2,635,820	3,536,292	-25.5%
Energy Options	4,642,390	5,122,555	-9.4%	6,036,126	-23.1%	18,114,535	15,809,602	14.6%
FX Options	1,090,841	1,201,988	-9.2%	1,158,969	-5.9%	3,676,252	3,886,407	-5.4%
Commodities and Alternative Invest	4,890,187	3,895,773	25.5%	3,635,407	34.5%	12,479,790	12,260,167	1.8%
<b>TOTAL OPTIONS</b>	<b>53,614,605</b>	<b>34,909,650</b>	<b>53.6%</b>	<b>47,404,898</b>	<b>13.1%</b>	<b>154,315,682</b>	<b>108,763,846</b>	<b>41.9%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	147,762,125	104,493,343	41.4%	130,075,505	13.6%	410,198,762	339,360,155	20.9%
Equity Index	67,755,632	61,186,083	10.7%	53,747,257	26.1%	176,316,210	156,491,021	12.7%
Metals	8,011,709	7,366,306	8.8%	6,663,473	20.2%	21,630,954	23,785,105	-9.1%
Energy	30,467,481	35,245,667	-13.6%	34,653,646	-12.1%	103,929,818	103,701,928	0.2%
FX	17,954,577	21,440,007	-16.3%	14,604,233	22.9%	49,817,693	60,602,945	-17.8%
Commodities and Alternative Invest	23,350,045	19,424,941	20.2%	26,290,726	-11.2%	71,307,053	65,114,516	9.5%
<b>GRAND TOTAL</b>	<b>295,301,569</b>	<b>249,156,347</b>	<b>18.5%</b>	<b>266,034,840</b>	<b>11.0%</b>	<b>833,200,490</b>	<b>749,055,670</b>	<b>11.2%</b>

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.