



## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	38,249	44,300	-13.7%	6,696,595	7,580,867	-0.12	581,484	307,762	88.9%	20,010,457	25,752,238	-22.3%
10-YR NOTE	181,436	156,816	15.7%	26,694,599	23,570,216	0.13	1,019,491	1,225,681	-16.8%	77,660,371	79,166,117	-1.9%
5-YR NOTE	83,995	69,533	20.8%	14,859,590	11,216,963	0.32	839,955	1,139,878	-26.3%	43,528,484	39,702,038	9.6%
2-YR NOTE	35,596	49,439	-28.0%	4,175,075	3,369,091	0.24	393,244	709,450	-44.6%	13,386,020	13,611,305	-1.7%
FED FUND	18	0	0.0%	470,592	347,081	0.36	23	150	-84.7%	1,186,682	1,167,603	1.6%
10-YR SWAP	0	10	-100.0%	0	30,619	-1	0	79	-100.0%	0	43,557	-100.0%
5-YR SWAP	0	97	-100.0%	0	14,082	-1	0	97	-100.0%	0	23,733	-100.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	688,961	323,238	113.1%	56,238,631	36,862,026	0.53	1,760,306	904,086	94.7%	147,815,052	108,632,904	36.1%
5-YR SWAP RATE	544	219	148.4%	96,508	31,054	2.11	544	219	148.4%	154,467	66,532	132.2%
2-YR SWAP RATE	0	0	0.0%	8,583	9,088	-0.06	0	0	0.0%	13,291	25,620	-48.1%
10-YR SWAP RATE	1,413	880	60.6%	86,795	40,795	1.13	1,413	984	43.6%	139,986	72,406	93.3%
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	0	16	-1	0	0	0.0%	0	62	-100.0%
1-MONTH EURODOLLAR	0	0	0.0%	1,374	1,795	-0.23	0	0	0.0%	4,332	6,070	-28.6%
ULTRA T-BOND	6,448	9,469	-31.9%	1,772,092	1,262,914	0.4	181,246	176,372	2.8%	5,786,799	4,623,193	25.2%
OTR 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 5-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOVEREIGN YIELD FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO BONDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
30-YR SWAP RATE	0	0	0.0%	6,589	1,562	3.22	0	0	0.0%	13,928	4,706	196.0%

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<b>Interest Rate Options</b>												
30-YR BOND	403,984	515,765	-21.7%	921,659	1,103,795	-0.17	1,053,204	1,440,226	-26.9%	2,541,573	3,004,055	-15.4%
10-YR NOTE	3,353,560	2,551,920	31.4%	4,996,871	3,565,431	0.4	10,112,595	8,912,510	13.5%	15,362,877	10,727,947	43.2%
5-YR NOTE	809,607	775,683	4.4%	1,308,050	399,452	2.27	2,406,646	2,699,756	-10.9%	3,350,337	2,563,639	30.7%
2-YR NOTE	119,004	61,345	94.0%	122,325	36,208	2.38	232,713	395,578	-41.2%	223,656	150,920	48.2%
FED FUND	4,500	5,600	-19.6%	2	2	0	6,430	26,155	-75.4%	19	6	216.7%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	3,200	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	1,967,597	1,709,715	15.1%	300,794	348,887	-0.14	5,822,716	3,462,235	68.2%	711,930	799,576	-11.0%
EURO MIDCURVE	12,547,504	4,981,224	151.9%	1,874,842	608,416	2.08	33,896,228	15,733,861	115.4%	4,454,665	2,437,408	82.8%
TOMMI MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	3,121	1,344	132.2%	2,217	4,586	-0.52	23,150	6,986	231.4%	6,271	11,790	-46.8%

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<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	0	16	-1	0	0	0.0%	0	21	-100.0%
DJIA	9,906	15,873	-37.6%	1,760	1,779	-0.01	12,428	19,345	-35.8%	3,817	3,691	3.4%
MINI \$5 DOW	0	0	0.0%	3,965,002	3,044,934	0.3	0	0	0.0%	10,260,905	7,713,434	33.0%
E-MINI S&P500	0	0	0.0%	42,985,644	43,752,526	-0.02	0	0	0.0%	109,851,559	110,188,325	-0.3%
S&P 500	443,641	606,565	-26.9%	16,333	27,040	-0.4	608,528	858,645	-29.1%	63,667	87,212	-27.0%
S&P 600 SMALLCAP EMINI	0	0	0.0%	22	113	-0.81	0	0	0.0%	37	158	-76.6%
E-MINI MIDCAP	0	0	0.0%	604,182	581,818	0.04	0	0	0.0%	1,333,832	1,223,406	9.0%
S&P 400 MIDCAP	423	674	-37.2%	0	0	0	522	792	-34.1%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	253	91	1.78	0	0	0.0%	274	136	101.5%
S&P 500/VALUE	0	0	0.0%	443	112	2.96	0	0	0.0%	469	136	244.9%
E-MINI NASDAQ 100	0	0	0.0%	7,511,679	4,893,199	0.54	0	0	0.0%	18,325,091	13,678,901	34.0%
NASDAQ	19,166	11,318	69.3%	823	1,267	-0.35	31,309	21,716	44.2%	3,040	3,773	-19.4%
NIKKEI 225 (\$) STOCK	0	20	-100.0%	551,530	428,262	0.29	0	22	-100.0%	1,300,099	948,749	37.0%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	1,217,501	936,338	0.3	0	0	0.0%	3,368,607	2,452,430	37.4%
DJ US REAL ESTATE	0	0	0.0%	11,693	5,377	1.17	0	0	0.0%	18,974	6,976	172.0%
E-MINI NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	0	0	0	0	0.0%	0	40	-100.0%
S&P CONSUMER STAPLES SEC	0	0	0.0%	4,667	3,695	0.26	0	0	0.0%	7,634	5,968	27.9%
S&P HEALTH CARE SECTOR	0	0	0.0%	3,559	6,964	-0.49	0	0	0.0%	5,968	11,233	-46.9%
S&P TECHNOLOGY SECTOR	0	0	0.0%	4,192	2,798	0.5	0	0	0.0%	7,195	3,973	81.1%
S&P INDUSTRIAL SECTOR	0	0	0.0%	1,531	3,733	-0.59	0	0	0.0%	3,329	5,131	-35.1%
S&P CONSUMER DSCRTRY S	0	0	0.0%	4,928	1,902	1.59	0	0	0.0%	7,467	3,403	119.4%
S&P UTILITIES SECTOR	0	0	0.0%	6,367	4,523	0.41	0	0	0.0%	11,830	7,256	63.0%
S&P FINANCIAL SECTOR	0	0	0.0%	2,725	5,533	-0.51	0	0	0.0%	5,206	11,704	-55.5%
S&P ENERGY SECTOR	0	0	0.0%	5,298	5,382	-0.02	0	0	0.0%	14,900	12,259	21.5%
S&P MATERIALS SECTOR	0	0	0.0%	1,399	2,998	-0.53	0	0	0.0%	3,264	5,201	-37.2%
BESPOKE CUSTOM INDEXES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IBOVESPA INDEX	0	0	0.0%	309	2,544	-0.88	0	0	0.0%	1,758	7,675	-77.1%

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<b>Equity Index Options</b>												
DJIA	43	4,069	-98.9%	0	0	0	51	4,190	-98.8%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	8,490	14,637	-0.42	0	0	0.0%	31,632	38,635	-18.1%
E-MINI S&P500	545	1,405	-61.2%	5,790,303	4,106,872	0.41	50,660	49,790	1.7%	17,593,221	11,636,099	51.2%
S&P 500	554,713	611,873	-9.3%	1	6	-0.83	1,713,468	1,652,321	3.7%	43	286	-85.0%
E-MINI MIDCAP	0	0	0.0%	99	74	0.34	0	0	0.0%	385	257	49.8%
E-MINI NASDAQ 100	0	0	0.0%	291,069	49,554	4.87	0	0	0.0%	835,725	161,566	417.3%
NASDAQ	31	18	72.2%	0	0	0	92	45	104.4%	0	0	0.0%
EOM S&P 500	55,338	91,212	-39.3%	0	0	0	233,555	222,372	5.0%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	706,904	655,140	0.08	0	0	0.0%	2,944,102	1,508,600	95.2%
EOW1 S&P 500	50,961	4,318	1,080.2%	0	0	0	177,313	13,731	1,191.3%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	904,772	263,837	2.43	0	0	0.0%	2,599,239	1,086,555	139.2%
EOW2 S&P 500	83,243	19,623	324.2%	0	0	0	215,866	44,445	385.7%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	914,972	317,722	1.88	0	0	0.0%	2,434,723	1,011,445	140.7%
EOW4 EMINI S&P 500	0	0	0.0%	862,586	554,568	0.56	0	0	0.0%	1,604,059	1,108,722	44.7%

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<b>Metals Futures</b>												
COMEX GOLD	45,430	67,552	-32.7%	3,989,049	3,598,538	0.11	128,672	179,668	-28.4%	9,981,502	10,886,756	-8.3%
E-MINI SILVER	0	0	0.0%	0	0	0	0	0	0.0%	0	1	-100.0%
COMEX MINY GOLD	0	0	0.0%	6,897	7,500	-0.08	0	0	0.0%	13,886	25,264	-45.0%
COMEX MINY COPPER	0	0	0.0%	1,626	1,206	0.35	0	0	0.0%	2,781	3,953	-29.6%
COMEX MINY SILVER	0	0	0.0%	1,038	1,218	-0.15	0	0	0.0%	3,364	5,928	-43.3%
COMEX SILVER	4,900	4,839	1.3%	946,162	753,560	0.26	43,516	35,430	22.8%	3,249,597	3,028,448	7.3%
COMEX COPPER	21,983	23,685	-7.2%	1,374,442	1,168,328	0.18	92,226	96,088	-4.0%	3,568,243	3,790,327	-5.9%
NYMEX HOT ROLLED STEEL	0	0	0.0%	30	886	-0.97	0	0	0.0%	500	1,499	-66.6%
NYMEX PLATINUM	626	68	820.6%	355,095	304,538	0.17	721	70	930.0%	733,750	807,047	-9.1%
URANIUM	0	0	0.0%	181	155	0.17	0	0	0.0%	188	159	18.2%
PALLADIUM	94	0	0.0%	118,714	76,594	0.55	169	500	-66.2%	345,049	354,733	-2.7%
E-MICRO GOLD	0	0	0.0%	30,048	21,816	0.38	0	0	0.0%	77,778	66,925	16.2%
NYMEX IRON ORE FUTURES	0	0	0.0%	230	0	0	0	0	0.0%	388	0	0.0%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	14,554	-	-	0	-	-	44,591	-	-
METALS	0	-	-	145	-	-	0	-	-	789	-	-
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	0	0	0.0%	0	40	-1	0	0	0.0%	0	95	-100.0%
<b>Metals Options</b>												
COMEX GOLD	117,156	266,379	-56.0%	412,179	409,077	0.01	508,995	882,371	-42.3%	1,149,271	1,553,097	-26.0%
COMEX SILVER	25,679	29,195	-12.0%	84,079	75,847	0.11	121,236	104,935	15.5%	300,769	296,851	1.3%
COMEX COPPER	122	30	306.7%	2,056	3,573	-0.42	302	30	906.7%	5,147	6,224	-17.3%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	2,878	0	0.0%	168	1	167	3,328	0	0.0%	1,340	1	133,900.0%
PALLADIUM	525	0	0.0%	552	0	0	573	0	0.0%	1,316	0	0.0%
SHORT TERM GOLD	30	0	0.0%	0	0	0	30	70	-57.1%	0	0	0.0%
SHORT TERM	40	0	0.0%	0	0	0	40	0	0.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	274	0	0	0	0	0.0%	302	0	0.0%
NORTHWEST ROCKIES BASIS :	0	0	0.0%	0	0	0	0	0	0.0%	90	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	26	40	-35.0%	0	4	-1	104	262	-60.3%	0	4	-100.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	37	67	-44.8%	18,888	27,121	-0.3	238	235	1.3%	70,027	56,324	24.3%
GASOIL MINI CALENDAR SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BARC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
BRENT OIL LAST DAY	0	0	0.0%	1,030,447	434,369	1.37	0	0	0.0%	2,877,748	1,128,172	155.1%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	-	-	0	-	0	0	-	-	0	-	-
GASOIL 0.1 CIF MED SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	-	-	0	-	0	0	-	-	0	-	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
HEATING OIL PHY	167	1,646	-89.9%	2,290,208	2,602,023	-0.12	1,531	3,294	-53.5%	8,067,730	7,918,095	1.9%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARGO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAMCO)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	13	15	-0.13	0	0	0.0%	35	35	0.0%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	12	14	-14.3%	27,342	29,993	-0.09	91	48	89.6%	161,320	83,649	92.9%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX HUB	0	0	0.0%	0	5	-1	0	0	0.0%	0	5	-100.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EIA FLAT TAX ONHWAY DIESEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS)	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
TEXAS EAST WLA NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	979	1,432	-31.6%	2,314,644	2,854,174	-0.19	1,769	4,121	-57.1%	6,779,036	8,309,930	-18.4%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	139,672	104,594	0.34	0	0	0.0%	379,267	332,650	14.0%
NEW ENGLAND HUB PEAK DAI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ROCKIES KERN OPAL - NW IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS PHY	2,929	9,252	-68.3%	4,462,139	7,948,516	-0.44	12,212	15,027	-18.7%	20,799,243	21,634,364	-3.9%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	12	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	47,956	54,916	-12.7%	11,189,312	9,765,943	0.15	147,076	152,465	-3.5%	31,146,942	31,881,425	-2.3%
RBOB CALENDAR SWAP	9	4	125.0%	0	0	0	9	70	-87.1%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	1,500	305	3.92	0	0	0.0%	2,430	918	164.7%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	4	4	0	0	0	0.0%	11	18	-38.9%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S'	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	30	114	-73.7%	0	0	0	174	206	-15.5%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN'	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	30	0	0	0	0	0.0%	61	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB INDEX SWAP FUTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	276	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ILLINOIS OFF-PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT EAST INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK SI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
NATURAL GAS PEN SWP	510	6,128	-91.7%	0	0	0	22,865	19,756	15.7%	0	0	0.0%
WESTERN RAIL DELIVERY PRE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 371	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 6 SWING SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SPI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	0	8,182	-100.0%	9,214	107,339	-0.91	1,230	23,935	-94.9%	40,029	257,599	-84.5%

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<b>Energy Futures</b>												
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	1,833	1,768	0.04	0	0	0.0%	2,946	4,157	-29.1%
OPIS PHYSICAL LDH PROPANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NONLDH PROF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW PI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	-	-	0	-	-	0	-	-	0	-	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK DAILY FU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DIESEL 10PPM BARGES FOB B	0	-	-	0	-	-	0	-	-	0	-	-
EURO 3.5% FUEL OIL M CRK	0	-	-	0	-	-	0	-	-	0	-	-
RBOB (PLATTS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
GC JET (ARGUS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	-	-	0	-	-	0	-	-	0	-	-
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODUK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL CALEND	0	-	-	0	-	-	0	-	-	0	-	-
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	31	0	0.0%
RBOB SPREAD (PLATTS) SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	0	-	-	0	-	-	0	-	-	0	-	-
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
HEATING OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE	0	-	-	0	-		0	-	-	0	-	-
CANADIAN LIGHT SWEET OIL	0	-	-	0	-		0	-	-	0	-	-
UCM FUT	0	-	-	0	-		0	-	-	0	-	-
DIESEL10PPM BARG VS ICE LS	0	-	-	0	-		0	-	-	0	-	-
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
MINI RBOB V. EBOBARG NWE I	0	-	-	0	-		0	-	-	0	-	-
GROUP THREE ULSD (PLATTS);	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	-	-	0	-		0	-	-	0	-	-
MINI RBOB V. EBOB(ARGUS) N	0	-	-	0	-		0	-	-	0	-	-
EMC FUTURE	0	-	-	0	-		0	-	-	0	-	-
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NCN FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Options</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	377	180	109.4%	0	0	0	504	318	58.5%	0	0	0.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	24	-100.0%	0	0	0.0%
SINGAPORE JET FUEL CALENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	2,434	8,587	-71.7%	2,816	2,635	0.07	10,919	21,858	-50.0%	11,209	8,778	27.7%
CENTRAL APPALACHIAN COAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	0	284	-100.0%	0	0	0	23	362	-93.6%	0	0	0.0%
RBOB PHY	8,370	15,544	-46.2%	3,798	3,642	0.04	21,684	38,238	-43.3%	13,598	15,331	-11.3%
NATURAL GAS PHY	136,976	124,509	10.0%	171,264	265,879	-0.36	472,959	344,477	37.3%	1,271,454	836,660	52.0%
CRUDE OIL APO	38	24	58.3%	0	0	0	570	453	25.8%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	200	-100.0%	0	0	0	0	200	-100.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	200	-100.0%	0	0	0	1,560	200	680.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	293,348	467,477	-37.2%	1,455,644	1,019,848	0.43	1,027,506	1,524,486	-32.6%	3,798,626	2,997,767	26.7%
RBOB CALENDAR SWAP	172	18	855.6%	0	0	0	430	991	-56.6%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	430	815	-47.2%	0	0	0	1,395	1,829	-23.7%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	23	-100.0%	0	0	0	0	128	-100.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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<b>Energy Options</b>												
CRUDE OIL 1MO	0	250	-100.0%	0	0	0	0	8,029	-100.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL AF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYISO ZONE G 5MW PEAK OP1	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	-	-	0	-	0	0	-	-	0	-	-
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	66	-100.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	58	-100.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Options</b>												
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY PJM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SHORT TERM CRUDE OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SP	0	-	-	0	-	-	0	-	-	0	-	-
WTI CRUDE OIL 6 M CSO FI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>FX Futures</b>												
AUSTRALIAN DOLLAR	3,204	6,511	-50.8%	1,916,170	1,997,564	-0.04	5,531	9,591	-42.3%	5,413,827	5,652,965	-4.2%
BRITISH POUND	8,995	4,715	90.8%	2,193,521	2,837,262	-0.23	15,004	6,769	121.7%	6,375,043	7,828,035	-18.6%
BRAZIL REAL	7	590	-98.8%	17,529	5,554	2.16	47	990	-95.3%	50,687	21,225	138.8%
CANADIAN DOLLAR	5,555	2,099	164.6%	1,502,399	1,728,887	-0.13	9,177	6,759	35.8%	4,008,115	4,536,979	-11.7%
E-MINI EURO FX	0	0	0.0%	103,078	107,394	-0.04	0	0	0.0%	310,154	314,007	-1.2%
EURO FX	8,273	16,572	-50.1%	4,595,027	6,283,404	-0.27	18,023	36,699	-50.9%	12,616,683	17,920,989	-29.6%
E-MINI JAPANESE YEN	0	0	0.0%	17,242	28,022	-0.38	0	0	0.0%	44,245	91,604	-51.7%
JAPANESE YEN	5,277	7,239	-27.1%	3,131,368	3,657,361	-0.14	10,004	16,150	-38.1%	9,245,545	11,520,225	-19.7%
MEXICAN PESO	13,595	11,738	15.8%	822,713	965,118	-0.15	78,405	16,817	366.2%	2,263,073	2,303,133	-1.7%
NEW ZEALND DOLLAR	1,550	3,246	-52.2%	299,894	277,838	0.08	1,550	3,248	-52.3%	773,317	872,111	-11.3%
NKR/USD CROSS RATE	386	638	-39.5%	1,022	876	0.17	386	638	-39.5%	1,712	1,290	32.7%
RUSSIAN RUBLE	0	0	0.0%	12,889	11,572	0.11	0	3	-100.0%	44,797	20,070	123.2%
S.AFRICAN RAND	0	300	-100.0%	4,920	9,356	-0.47	0	640	-100.0%	7,598	9,682	-21.5%
SWISS FRANC	2,219	2,154	3.0%	766,042	797,162	-0.04	2,231	2,274	-1.9%	2,004,422	2,168,693	-7.6%
AD/CD CROSS RATES	0	0	0.0%	1	9	-0.89	0	0	0.0%	30	32	-6.3%
AD/JY CROSS RATES	0	0	0.0%	2,564	937	1.74	0	0	0.0%	6,968	1,801	286.9%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>FX Futures</b>												
AD/NE CROSS RATES	0	0	0.0%	0	4	-1	0	0	0.0%	0	5	-100.0%
BP/JY CROSS RATES	0	0	0.0%	1,328	727	0.83	0	0	0.0%	2,220	2,249	-1.3%
BP/SF CROSS RATES	0	0	0.0%	257	220	0.17	0	0	0.0%	818	319	156.4%
CD/JY CROSS RATES	0	0	0.0%	90	25	2.6	0	0	0.0%	131	82	59.8%
EC/AD CROSS RATES	0	0	0.0%	1,155	579	0.99	0	0	0.0%	1,422	1,075	32.3%
EC/CD CROSS RATES	0	0	0.0%	3,852	769	4.01	0	0	0.0%	4,669	1,050	344.7%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	75,902	99,151	-0.23	0	0	0.0%	163,476	262,272	-37.7%
EFX/JY CROSS RATES	0	0	0.0%	61,769	91,749	-0.33	0	0	0.0%	137,447	309,238	-55.6%
EFX/SF CROSS RATES	0	0	0.0%	46,916	47,993	-0.02	0	0	0.0%	93,690	127,864	-26.7%
SF/JY CROSS RATES	0	0	0.0%	0	104	-1	0	0	0.0%	0	253	-100.0%
SKR/USD CROSS RATES	0	0	0.0%	736	668	0.1	0	0	0.0%	1,524	1,387	9.9%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	5	-1	0	0	0.0%	0	10	-100.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	32	0	0.0%	3	17	-0.82	32	0	0.0%	19	30	-36.7%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	10	0	0	0	0	0.0%	10	2	400.0%
RMB USD	0	0	0.0%	1,596	464	2.44	0	0	0.0%	4,157	832	399.6%
RMB EURO	0	-	-	0	-	-	0	-	-	0	-	-
KOREAN WON	0	0	0.0%	31	4	6.75	0	0	0.0%	37	31	19.4%
TURKISH LIRA	0	0	0.0%	2	0	0	0	0	0.0%	2	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	204,864	209,375	-0.02	0	0	0.0%	597,107	569,435	4.9%
E-MICRO GBP/USD	0	0	0.0%	24,934	53,948	-0.54	0	0	0.0%	106,467	136,330	-21.9%
E-MICRO USD/CAD	0	0	0.0%	1	1	0	0	0	0.0%	2	9	-77.8%
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	6	8	-0.25	0	0	0.0%	9	32	-71.9%
E-MICRO AUD/USD	0	0	0.0%	36,390	18,479	0.97	0	0	0.0%	128,588	56,094	129.2%
MICRO JPY/USD	0	0	0.0%	14,456	12,167	0.19	0	0	0.0%	51,029	36,609	39.4%
MICRO CHF/USD	0	0	0.0%	4,623	6,640	-0.3	0	0	0.0%	14,464	17,818	-18.8%
MICRO CAD/USD	0	0	0.0%	13,229	4,806	1.75	0	0	0.0%	48,873	12,026	306.4%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>FX Futures</b>												
INDIAN RUPEE	0	0	0.0%	3,116	9,790	-0.68	0	0	0.0%	12,064	12,011	0.4%
EURO QUARTERLY VARIANCE	0	-	-	0	-		0	-	-	0	-	-
USDZAR	0	-	-	86	-		0	-	-	596	-	-
RMB JY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>FX Options</b>												
AUSTRALIAN DOLLAR	14,764	35,476	-58.4%	113,882	83,605	0.36	35,762	67,224	-46.8%	374,169	267,114	40.1%
BRITISH POUND	15,284	17,137	-10.8%	154,966	121,913	0.27	65,851	32,813	100.7%	699,027	379,833	84.0%
BRAZIL REAL	0	-	-	0	-		0	-	-	10	-	-
CANADIAN DOLLAR	10,735	17,221	-37.7%	113,472	64,701	0.75	28,065	41,160	-31.8%	331,878	222,119	49.4%
EURO FX	42,829	106,358	-59.7%	388,308	476,443	-0.18	164,108	295,980	-44.6%	1,237,853	1,518,224	-18.5%
JAPANESE YEN	35,667	23,480	51.9%	170,667	225,659	-0.24	99,458	111,005	-10.4%	540,144	853,893	-36.7%
MEXICAN PESO	10	180	-94.4%	10	366	-0.97	47	180	-73.9%	10	429	-97.7%
NEW ZEALND DOLLAR	0	0	0.0%	34	0	0	0	0	0.0%	74	19	289.5%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	514	988	-48.0%	19,592	9,586	1.04	2,077	2,473	-16.0%	63,047	31,531	100.0%
EFX/BP CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/JY CROSS RATES	0	-	-	0	-		0	-	-	0	-	-
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	1,146	3,867	-0.7	100	0	0.0%	4,468	10,975	-59.3%
EURO FX (EU)	0	0	0.0%	6,626	7,044	-0.06	1	0	0.0%	15,123	24,772	-39.0%
SWISS FRANC (EU)	0	0	0.0%	152	840	-0.82	0	0	0.0%	778	2,178	-64.3%
CANADIAN DOLLAR (EU)	0	0	0.0%	745	1,447	-0.49	0	0	0.0%	1,348	5,047	-73.3%
BRITISH POUND (EU)	0	1	-100.0%	1,106	3,962	-0.72	1	3	-66.7%	4,405	8,440	-47.8%
AUSTRALIAN DLR (EU)	0	75	-100.0%	332	928	-0.64	0	75	-100.0%	1,129	1,189	-5.0%
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
CORN	109,277	115,452	-5.3%	5,503,082	4,692,060	0.17	406,629	496,850	-18.2%	18,093,102	15,339,660	17.9%
SOYBEAN	52,816	56,695	-6.8%	3,456,368	3,030,380	0.14	188,332	218,615	-13.9%	11,761,948	10,781,376	9.1%
SOYBEAN MEAL	19,672	32,613	-39.7%	1,332,279	1,190,889	0.12	79,345	138,433	-42.7%	4,598,815	4,232,050	8.7%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
SOYBEAN OIL	17,080	31,665	-46.1%	1,606,339	1,392,339	0.15	69,898	159,738	-56.2%	5,745,468	5,612,546	2.4%
OATS	252	103	144.7%	17,851	16,150	0.11	535	361	48.2%	63,357	67,305	-5.9%
ROUGH RICE	267	130	105.4%	10,506	19,428	-0.46	542	811	-33.2%	42,809	72,079	-40.6%
WHEAT	51,416	27,946	84.0%	2,782,559	1,890,395	0.47	105,136	92,510	13.6%	8,206,403	6,429,740	27.6%
MINI CORN	586	864	-32.2%	19,771	18,191	0.09	1,804	2,518	-28.4%	45,105	54,948	-17.9%
MINI SOYBEAN	902	745	21.1%	28,171	23,029	0.22	4,013	3,826	4.9%	74,591	82,077	-9.1%
MINI WHEAT	346	122	183.6%	12,382	7,900	0.57	508	256	98.4%	22,439	25,609	-12.4%
LIVE CATTLE	156,504	180,851	-13.5%	1,109,776	1,067,984	0.04	427,535	533,857	-19.9%	3,188,125	3,266,727	-2.4%
FEEDER CATTLE	13,158	14,234	-7.6%	149,659	161,360	-0.07	40,306	44,289	-9.0%	414,305	456,770	-9.3%
LEAN HOGS	111,729	134,724	-17.1%	1,289,728	881,476	0.46	281,337	385,664	-27.1%	2,936,442	2,432,609	20.7%
LUMBER	942	177	432.2%	11,556	18,099	-0.36	2,370	2,879	-17.7%	36,764	70,915	-48.2%
WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MILK	1,051	450	133.6%	29,799	25,277	0.18	3,524	1,995	76.6%	91,282	66,299	37.7%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	24	0	0.0%	1,941	371	4.23	218	0	0.0%	8,255	1,738	375.0%
BUTTER CS	0	0	0.0%	2,431	1,641	0.48	0	0	0.0%	9,815	4,909	99.9%
CLASS IV MILK	282	339	-16.8%	1,300	463	1.81	2,364	609	288.2%	10,768	1,286	737.3%
DRY WHEY	0	0	0.0%	843	1,089	-0.23	0	0	0.0%	2,834	3,432	-17.4%
GSCI EXCESS RETURN FUT	0	0	0.0%	81	0	0	0	0	0.0%	113	175	-35.4%
GOLDMAN SACHS	2,700	2,204	22.5%	19,335	23,147	-0.16	9,593	10,173	-5.7%	62,782	77,349	-18.8%
ETHANOL	0	0	0.0%	20,054	36,069	-0.44	0	0	0.0%	58,114	92,877	-37.4%
HDD WEATHER	0	0	0.0%	440	158	1.78	0	0	0.0%	1,089	687	58.5%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	300	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	-	-	0	-	-	0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	-	-	0	-	-	0	-	-	0	-	-
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	10	26	-0.62	0	0	0.0%	46	41	12.2%
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	36,501	59,651	-0.39	0	0	0.0%	56,243	96,509	-41.7%
COTTON	0	0	0.0%	82	56	0.46	0	0	0.0%	129	222	-41.9%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
COCOA TAS	0	0	0.0%	5	37	-0.86	0	0	0.0%	15	88	-83.0%
COFFEE	0	0	0.0%	15	54	-0.72	0	0	0.0%	45	85	-47.1%
SUGAR 11	0	0	0.0%	28	33	-0.15	0	0	0.0%	88	320	-72.5%
USD CRUDE PALM OIL	0	0	0.0%	0	40	-1	0	0	0.0%	0	60	-100.0%
CASH-SETTLED CHEESE	0	0	0.0%	5,573	2,364	1.36	150	0	0.0%	12,639	8,092	56.2%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX F	0	-	-	192	-	-	0	-	-	192	-	-
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	0	-	-	0	-	-	0	-	-	0	-	-
WHEAT HRW	0	-	-	0	-	-	0	-	-	0	-	-
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	872,639	1,051,790	-17.0%	1,017,503	663,019	0.53	2,262,603	3,213,594	-29.6%	2,512,262	2,034,787	23.5%
SOYBEAN	477,981	449,905	6.2%	644,409	447,794	0.44	1,451,209	1,743,134	-16.7%	1,750,433	1,544,284	13.3%
SOYBEAN MEAL	58,156	54,260	7.2%	62,774	51,684	0.21	222,239	217,373	2.2%	213,896	162,779	31.4%
SOYBEAN OIL	125,578	93,877	33.8%	33,875	29,556	0.15	330,550	322,453	2.5%	76,503	76,712	-0.3%
SOYBEAN CRUSH	88	555	-84.1%	0	0	0	790	872	-9.4%	0	0	0.0%
OATS	926	1,296	-28.5%	1,407	1,148	0.23	4,291	3,404	26.1%	4,012	3,705	8.3%
ROUGH RICE	385	2,659	-85.5%	930	241	2.86	1,216	4,851	-74.9%	2,037	583	249.4%
WHEAT	416,908	239,172	74.3%	373,990	210,025	0.78	849,439	742,116	14.5%	768,718	603,224	27.4%
LIVE CATTLE	83,251	122,044	-31.8%	179,034	141,311	0.27	224,796	376,093	-40.2%	594,100	478,983	24.0%
FEEDER CATTLE	2,133	1,839	16.0%	16,297	20,875	-0.22	6,114	6,453	-5.3%	50,618	52,086	-2.8%
LEAN HOGS	101,853	33,281	206.0%	315,277	115,467	1.73	207,687	99,447	108.8%	618,620	278,162	122.4%
LUMBER	4	166	-97.6%	1,877	671	1.8	15	693	-97.8%	4,158	1,976	110.4%
MILK	15,505	14,482	7.1%	10,110	6,637	0.52	59,920	54,511	9.9%	30,374	20,262	49.9%
MLK MID	65	59	10.2%	0	0	0	299	178	68.0%	0	0	0.0%
NFD MILK	1,329	162	720.4%	97	0	0	2,991	420	612.1%	99	0	0.0%
BUTTER CS	355	642	-44.7%	39	0	0	1,370	2,831	-51.6%	79	6	1,216.7%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CLASS IV MILK	1,385	1,128	22.8%	273	10	26.3	6,263	2,181	187.2%	1,791	54	3,216.7%
DRY WHEY	399	186	114.5%	0	0	0	1,012	544	86.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	75	16	368.8%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	-	-	0	-	-	0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SBIN M HURR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CORN NEARBY+2 CAL SPRD	4,936	14,774	-66.6%	230	13	16.69	15,582	23,084	-32.5%	829	40	1,972.5%
SOYBN NEARBY+2 CAL SPRD	766	0	0.0%	0	0	0	1,248	26	4,700.0%	0	0	0.0%
WHEAT NEARBY+2 CAL SPRD	1,715	2,695	-36.4%	26	12	1.17	10,605	6,348	67.1%	600	26	2,207.7%
JULY-DEC CORN CAL SPRD	15,502	9,654	60.6%	260	59	3.41	44,034	36,933	19.2%	737	119	519.3%
DEC-JULY WHEAT CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-NOV SOYBEAN CAL SPRI	6,657	7,534	-11.6%	0	0	0	14,215	15,349	-7.4%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	585	240	143.8%	17	50	-0.66	2,389	735	225.0%	49	50	-2.0%
JULY-JULY WHEAT CAL SPRD	83	185	-55.1%	10	0	0	283	186	52.2%	10	0	0.0%
NOV-NOV SOYBEAN CAL SPRI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	-	-	0	-	-	0	-	-	0	-	-
LV CATL CSO	0	272	-100.0%	0	0	0	362	595	-39.2%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRI	0	-	-	0	-	-	5	-	-	0	-	-
JULY-DEC SOY OIL CAL SPRD	215	0	0.0%	0	0	0	225	240	-6.3%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPRI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	51	185	-72.4%	0	0	0	1,476	360	310.0%	25	0	0.0%
CASH-SETTLED CHEESE	945	2,098	-55.0%	70	80	-0.13	6,009	6,048	-0.6%	664	140	374.3%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	0	100	-100.0%	0	0	0.0%
WHEAT-CORN IC SO	5	0	0.0%	0	0	0	61	20	205.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	219	0	0.0%	0	0	0	219	0	0.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	-	-	0	-	-	355	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPRD	250	-	-	0	-	-	250	-	-	0	-	-
MAR-DEC CORN CAL SPRD	0	-	-	0	-	-	60	-	-	0	-	-
WHEAT HRW	0	-	-	0	-	-	0	-	-	0	-	-
	50	-	-	0	-	-	50	-	-	0	-	-
<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	1,036,660	654,001	58.5%	111,107,023	84,338,169	31.7%	4,777,706	4,464,758	7.0%	309,699,869	272,898,084	13.5%
Equity Index Futures	473,136	634,450	-25.4%	56,901,840	53,712,944	5.9%	652,787	900,520	-27.5%	144,598,922	136,381,191	6.0%
Metals Futures	73,033	96,144	-24.0%	6,838,211	5,934,379	15.2%	265,304	311,756	-14.9%	18,022,406	18,971,135	-5.0%
Energy Futures	52,655	81,795	-35.6%	21,485,520	23,876,173	-10.0%	187,311	219,419	-14.6%	70,327,524	71,607,355	-1.8%
FX Futures	49,093	55,802	-12.0%	15,881,731	19,266,009	-17.6%	140,390	100,578	39.6%	44,535,041	54,809,904	-18.7%
Commodities and Alternative Inve	539,004	599,314	-10.1%	17,448,657	14,560,156	19.8%	1,624,139	2,093,384	-22.4%	55,544,422	49,278,580	12.7%
<b>TOTAL FUTURES</b>	<b>2,223,581</b>	<b>2,121,506</b>	<b>4.8%</b>	<b>229,662,982</b>	<b>201,687,830</b>	<b>13.9%</b>	<b>7,647,637</b>	<b>8,090,415</b>	<b>-5.5%</b>	<b>642,728,184</b>	<b>603,946,249</b>	<b>6.4%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	744,874	732,518	1.7%	9,479,196	5,962,410	59.0%	2,391,005	1,986,894	20.3%	28,043,129	16,552,165	69.4%
Interest Rate Options	19,208,877	10,602,596	81.2%	9,526,760	6,066,777	57.0%	53,556,882	32,677,307	63.9%	26,651,328	19,695,341	35.3%
Metals Options	146,430	295,604	-50.5%	499,034	488,498	2.2%	634,504	987,406	-35.7%	1,457,843	1,856,173	-21.5%
Energy Options	442,145	618,111	-28.5%	1,633,522	1,292,004	26.4%	1,537,550	1,941,717	-20.8%	5,094,887	3,858,536	32.0%
FX Options	119,803	200,916	-40.4%	971,038	1,000,361	-2.9%	395,470	550,913	-28.2%	3,273,463	3,325,763	-1.6%
Commodities and Alternative Inve	2,190,919	2,105,140	4.1%	2,658,505	1,688,652	57.4%	5,730,307	6,881,188	-16.7%	6,630,614	5,257,978	26.1%
<b>TOTAL OPTIONS</b>	<b>22,853,048</b>	<b>14,554,885</b>	<b>57.0%</b>	<b>24,768,055</b>	<b>16,498,702</b>	<b>50.1%</b>	<b>64,245,718</b>	<b>45,025,425</b>	<b>42.7%</b>	<b>71,151,264</b>	<b>50,545,956</b>	<b>40.8%</b>

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2014	Open Outcry MAR 2013	% CHG	ELEC MAR 2014	ELEC MAR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>TOTAL COMBINED</b>												
Interest Rate	20,245,537	11,256,597	79.9%	120,633,783	90,404,946	33.4%	58,334,588	37,142,065	57.1%	336,351,197	292,593,425	15.0%
Equity Index	1,218,010	1,366,968	-10.9%	66,381,036	59,675,354	11.2%	3,043,792	2,887,414	5.4%	172,642,051	152,933,356	12.9%
Metals	219,463	391,748	-44.0%	7,337,245	6,422,877	14.2%	899,808	1,299,162	-30.7%	19,480,249	20,827,308	-6.5%
Energy	494,800	699,906	-29.3%	23,119,042	25,168,177	-8.1%	1,724,861	2,161,136	-20.2%	75,422,411	75,465,891	-0.1%
FX	168,896	256,718	-34.2%	16,852,769	20,266,370	-16.8%	535,860	651,491	-17.7%	47,808,504	58,135,667	-17.8%
Commodities and Alternative Inve	2,729,923	2,704,454	0.9%	20,107,162	16,248,808	23.7%	7,354,446	8,974,572	-18.1%	62,175,036	54,536,558	14.0%
<b>GRAND TOTAL</b>	<b>25,076,629</b>	<b>16,676,391</b>	<b>50.4%</b>	<b>254,431,037</b>	<b>218,186,532</b>	<b>16.6%</b>	<b>71,893,355</b>	<b>53,115,840</b>	<b>35.4%</b>	<b>713,879,448</b>	<b>654,492,205</b>	<b>9.1%</b>

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