



CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	8,211,959	10,758,614	-23.7%	5,871,075	39.9%	14,083,034	18,650,772	-24.5%
10-YR NOTE	29,772,231	33,572,351	-11.3%	23,218,125	28.2%	52,990,356	58,293,218	-9.1%
5-YR NOTE	18,021,960	18,750,452	-3.9%	13,081,622	37.8%	31,103,582	30,956,726	0.5%
2-YR NOTE	6,437,082	7,408,753	-13.1%	4,004,863	60.7%	10,441,945	11,658,687	-10.4%
FED FUND	341,386	272,827	25.1%	374,709	-8.9%	716,095	823,072	-13.0%
10-YR SWAP	0	7,817	-100.0%	0	0.0%	0	13,007	-100.0%
5-YR SWAP	0	4,970	-100.0%	0	0.0%	0	9,651	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	38,750,147	32,152,342	20.5%	54,761,343	-29.2%	93,511,490	72,952,893	28.2%
5-YR SWAP RATE	19,775	25,648	-22.9%	42,304	-53.3%	62,079	37,426	65.9%
2-YR SWAP RATE	3,177	12,780	-75.1%	1,531	107.5%	4,708	16,532	-71.5%
10-YR SWAP RATE	20,044	21,126	-5.1%	34,217	-41.4%	54,261	36,715	47.8%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	23	-100.0%	0	0.0%	0	46	-100.0%
1-MONTH EURODOLLAR	2,508	457	448.8%	450	457.3%	2,958	4,275	-30.8%
ULTRA T-BOND	2,937,191	2,486,038	18.1%	1,470,916	99.7%	4,408,107	3,654,802	20.6%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	4,424	1,730	155.7%	2,915	51.8%	7,339	3,894	88.5%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	0	0.0%
Interest Rate Options								
30-YR BOND	1,156,227	1,418,785	-18.5%	1,133,857	2.0%	2,290,084	2,869,721	-20.2%
10-YR NOTE	9,166,171	6,237,666	46.9%	8,476,050	8.1%	17,642,221	13,731,771	28.5%
5-YR NOTE	1,619,278	2,561,639	-36.8%	2,340,998	-30.8%	3,960,276	4,567,236	-13.3%
2-YR NOTE	101,814	240,559	-57.7%	113,226	-10.1%	215,040	448,945	-52.1%
FED FUND	0	4,978	-100.0%	1,947	-100.0%	1,947	20,559	-90.5%
FLEX 30-YR BOND	3,200	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	1,951,715	994,920	96.2%	2,420,040	-19.4%	4,371,755	2,266,389	92.9%
EURO MIDCURVE	11,533,057	6,030,461	91.2%	15,009,020	-23.2%	26,542,077	13,837,629	91.8%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	22,159	4,752	366.3%	1,924	1,051.7%	24,083	12,846	87.5%

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Equity Index Futures								
\$25 DJ	0	1	-100.0%	0	0.0%	0	5	-100.0%
DJIA	11,102	10,989	1.0%	8,423	31.8%	19,525	21,791	-10.4%
MINI \$5 DOW	3,115,644	2,525,230	23.4%	3,180,759	-2.0%	6,296,403	4,668,500	34.9%
E-MINI S&P500	33,264,644	35,953,169	-7.5%	33,770,016	-1.5%	67,034,660	66,696,448	0.5%
S&P 500	192,965	248,841	-22.5%	200,461	-3.7%	393,426	512,239	-23.2%
S&P 600 SMALLCAP EMINI	5	13	-61.5%	10	-50.0%	15	45	-66.7%
E-MINI MIDCAP	360,548	334,867	7.7%	369,537	-2.4%	730,085	644,202	13.3%
S&P 400 MIDCAP	2,655	71	3,639.4%	1,281	107.3%	3,936	1,511	160.5%
S&P 500 GROWTH	9	28	-67.9%	12	-25.0%	21	45	-53.3%
S&P 500/VALUE	19	8	137.5%	7	171.4%	26	24	8.3%
E-MINI NASDAQ 100	5,236,118	4,365,730	19.9%	5,641,011	-7.2%	10,877,129	8,785,702	23.8%
NASDAQ	14,461	25,571	-43.4%	26,643	-45.7%	41,104	44,018	-6.6%
NIKKEI 225 (\$) STOCK	379,938	325,772	16.6%	371,121	2.4%	751,059	525,596	42.9%
NIKKEI 225 (YEN) STOCK	1,041,608	871,602	19.5%	1,115,437	-6.6%	2,157,045	1,516,883	42.2%
DJ US REAL ESTATE	4,001	1,258	218.0%	3,927	1.9%	7,928	2,066	283.7%
E-MICRO NIFTY	0	4	-100.0%	0	0.0%	0	40	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	3,274	4,131	-20.7%	6,328	-48.3%	9,602	7,006	37.1%
S&P TECHNOLOGY SECTOR	1,312	349	275.9%	2,108	-37.8%	3,420	2,108	62.2%
S&P MATERIALS SECTOR	633	1,109	-42.9%	1,439	-56.0%	2,072	2,449	-15.4%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	1,567	2,545	-38.4%	842	86.1%	2,409	5,374	-55.2%
S&P UTILITIES SECTOR	1,895	2,437	-22.2%	3,728	-49.2%	5,623	4,435	26.8%
S&P FINANCIAL SECTOR	824	1,961	-58.0%	1,657	-50.3%	2,481	6,992	-64.5%
S&P INDUSTRIAL SECTOR	2,318	438	429.2%	1,086	113.4%	3,404	1,652	106.1%
IBOVESPA INDEX	624	2,858	-78.2%	825	-24.4%	1,449	5,131	-71.8%
S&P CONSUMER DSCRTNRY SE	1,189	1,086	9.5%	1,350	-11.9%	2,539	1,886	34.6%
S&P CONSUMER STAPLES SECT	3,283	2,684	22.3%	1,870	75.6%	5,153	4,659	10.6%
Equity Index Options								
DJIA	6	55	-89.1%	2	200.0%	8	121	-93.4%
MINI \$5 DOW	10,275	14,239	-27.8%	12,867	-20.1%	23,142	23,998	-3.6%
E-MINI S&P500	6,055,955	3,977,829	52.2%	5,797,078	4.5%	11,853,033	7,577,612	56.4%
S&P 500	656,798	524,099	25.3%	501,999	30.8%	1,158,797	1,040,728	11.3%
E-MINI MIDCAP	63	147	-57.1%	223	-71.7%	286	183	56.3%
E-MINI NASDAQ 100	325,058	60,720	435.3%	219,598	48.0%	544,656	112,012	386.2%
NASDAQ	22	3	633.3%	39	-43.6%	61	27	125.9%
EOM S&P 500	76,356	74,813	2.1%	101,861	-25.0%	178,217	131,160	35.9%
EOM EMINI S&P	1,004,750	492,067	104.2%	1,232,448	-18.5%	2,237,198	853,460	162.1%
EOW1 S&P 500	65,027	4,815	1,250.5%	61,325	6.0%	126,352	9,413	1,242.3%
EOW1 EMINI S&P 500	1,013,230	489,215	107.1%	681,237	48.7%	1,694,467	822,718	106.0%
EOW2 S&P 500	54,658	17,964	204.3%	77,965	-29.9%	132,623	24,822	434.3%
EOW2 EMINI S&P 500	836,943	361,154	131.7%	682,808	22.6%	1,519,751	693,723	119.1%
EOW4 EMINI S&P 500	7,480	343,080	-97.8%	733,993	-99.0%	741,473	554,154	33.8%

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Metals Futures								
COMEX GOLD	2,607,548	3,632,342	-28.2%	3,754,843	-30.6%	6,362,391	7,853,461	-19.0%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	1	-100.0%
COMEX MINY GOLD	2,276	9,548	-76.2%	4,713	-51.7%	6,989	17,764	-60.7%
COMEX MINY COPPER	614	1,478	-58.5%	541	13.5%	1,155	2,747	-58.0%
COMEX MINY SILVER	1,535	2,222	-30.9%	791	94.1%	2,326	4,710	-50.6%
COMEX SILVER	1,498,846	1,346,410	11.3%	915,025	63.8%	2,413,871	2,368,128	1.9%
COMEX COPPER	1,236,248	1,547,681	-20.1%	1,049,929	17.7%	2,286,177	2,711,517	-15.7%
NYMEX HOT ROLLED STEEL	2,376	6,619	-64.1%	3,953	-39.9%	6,329	11,186	-43.4%
NYMEX PLATINUM	194,296	275,013	-29.4%	217,465	-10.7%	411,761	555,992	-25.9%
URANIUM	7	201	-96.5%	564	-98.8%	571	1,404	-59.3%
PALLADIUM	158,760	198,821	-20.1%	87,502	81.4%	246,262	325,808	-24.4%
NYMEX IRON ORE FUTURES	4,580	672	581.5%	3,705	23.6%	8,285	1,304	535.4%
E-MICRO GOLD	21,045	24,276	-13.3%	26,685	-21.1%	47,730	45,109	5.8%
COPPER	1,003	103	873.8%	141	611.3%	1,144	173	561.3%
SILVER	19,562	0	-	10,475	86.7%	30,037	0	-
FERROUS PRODUCTS	10	90	-88.9%	0	0.0%	10	377	-97.3%
AUSTRALIAN COKE COAL	200	0	0.0%	192	4.2%	392	9	4,255.6%
IRON ORE	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	413	0	-	231	78.8%	644	0	-
Metals Options								
COMEX GOLD	713,979	1,073,294	-33.5%	688,445	3.7%	1,402,424	2,089,313	-32.9%
COMEX SILVER	186,896	175,827	6.3%	170,972	9.3%	357,868	326,418	9.6%
COMEX COPPER	1,491	1,439	3.6%	1,780	-16.2%	3,271	2,651	23.4%
NYMEX HOT ROLLED STEEL	0	1,350	-100.0%	0	0.0%	0	1,350	-100.0%
NYMEX PLATINUM	6,309	27,939	-77.4%	14,439	-56.3%	20,748	63,119	-67.1%
PALLADIUM	2,779	19,174	-85.5%	3,043	-8.7%	5,822	33,970	-82.9%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	140	-100.0%
SHORT TERM	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	2,700	244	1,006.6%	338	698.8%	3,038	2,148	41.4%
Energy Futures								
ETHANOL FWD	1,547	5,762	-73.2%	1,993	-22.4%	3,540	13,172	-73.1%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	4,692	182	2,478.0%	1,740	169.7%	6,432	182	3,434.1%
NORTHWEST ROCKIES BASIS S	887	24	3,595.8%	118	651.7%	1,005	117	759.0%
HEATING OIL VS ICE GASOIL	5,205	6,648	-21.7%	2,370	119.6%	7,575	8,073	-6.2%
FUEL OIL CRACK VS ICE	5,070	26,096	-80.6%	5,274	-3.9%	10,344	56,175	-81.6%
FUEL OIL NWE CRACK VS ICE	64	1,152	-94.4%	255	-74.9%	319	4,785	-93.3%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	84	416	-79.8%	20	320.0%	104	1,138	-90.9%
NATURAL GAS	85,769	5,117	1,576.2%	67,457	27.1%	153,226	12,022	1,174.5%
HTG OIL	0	6,194	-100.0%	0	0.0%	0	10,724	-100.0%
LTD NAT GAS	216,996	161,832	34.1%	300,350	-27.8%	517,346	287,460	80.0%
GASOIL MINI CALENDAR SWAP	360	0	0.0%	173	108.1%	533	12	4,341.7%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	10	-100.0%	10	19	-47.4%
N ROCKIES PIPE SWAP	0	0	-	0	0.0%	0	0	-

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Energy Futures								
SOCAL PIPE SWAP	0	114	-100.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	872,772	433,406	101.4%	1,000,154	-12.7%	1,872,926	739,847	153.2%
BRENT CALENDAR SWAP	5,860	9,191	-36.2%	13,426	-56.4%	19,286	18,663	3.3%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	10	-100.0%	10	19	-47.4%
GASOIL 0.1 RDAM BRGS VS I	30	791	-96.2%	648	-95.4%	678	965	-29.7%
GASOIL 0.1 CIF NWE VS ISE	0	6	-100.0%	10	-100.0%	10	6	66.7%
NY H OIL PLATTS VS NYMEX	1,980	0	0.0%	275	620.0%	2,255	0	0.0%
MARS (ARGUS) VS WTI SWAP	1,710	450	280.0%	2,165	-21.0%	3,875	900	330.6%
MARS (ARGUS) VS WTI TRD M	255	90	183.3%	195	30.8%	450	90	400.0%
WTS (ARGUS) VS WTI TRD MT	1,465	1,530	-4.2%	283	417.7%	1,748	1,530	14.2%
SINGAPORE 180CST BALMO	95	173	-45.1%	75	26.7%	170	505	-66.3%
SINGAPORE 380CST BALMO	82	85	-3.5%	74	10.8%	156	135	15.6%
SINGAPORE JET KERO BALMO	270	70	285.7%	0	0.0%	270	403	-33.0%
SINGAPORE NAPHTHA BALMO	100	0	0.0%	0	-	100	0	0.0%
DUBAI CRUDE OIL BALMO	42	0	0.0%	0	0.0%	42	0	0.0%
EURO 3.5% FUEL OIL RDAM B	105	385	-72.7%	648	-83.8%	753	734	2.6%
EURO 1% FUEL OIL NEW BALM	33	59	-44.1%	26	26.9%	59	84	-29.8%
NY HARBOR 1% FUEL OIL BAL	171	175	-2.3%	220	-22.3%	391	1,252	-68.8%
GULF COAST 3% FUEL OIL BA	1,760	1,104	59.4%	681	158.4%	2,441	3,358	-27.3%
PREMIUM UNLD 10P FOB MED	359	377	-4.8%	227	58.1%	586	1,097	-46.6%
GASOIL 10P CRG CIF NW VS	30	5	500.0%	5	500.0%	35	10	250.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	400	0	0.0%	0	0.0%	400	225	77.8%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0.0%	0	15	-100.0%
ARGUS PROPAN FAR EST INDE	57	274	-79.2%	238	-76.1%	295	552	-46.6%
ULSD 10PPM CIF VS ICE GAS	0	5	-100.0%	0	0.0%	0	5	-100.0%
NEW YORK 0.3% FUEL OIL HI	0	25	-100.0%	0	0.0%	0	25	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	5,754	21,960	-73.8%	17,872	-67.8%	23,626	71,444	-66.9%
PJM AECO DA OFF-PEAK	126,432	70,320	79.8%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	2,855	320	792.2%	13,799	-79.3%	16,654	1,873	789.2%
PJM BGE DA PEAK	0	510	-100.0%	0	0.0%	0	510	-100.0%
PJM BGE DA OFF-PEAK	0	9,360	-100.0%	0	0.0%	0	9,360	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	7,660	0	0.0%	0	0.0%	7,660	0	0.0%
PJM JCPL DA OFF-PEAK	140,480	0	0.0%	0	0.0%	140,480	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	14,554	4,591	217.0%	1,205	1,107.8%	15,759	6,678	136.0%
PJM WESTH DA OFF-PEAK	268,947	84,420	218.6%	31,212	761.7%	300,159	131,002	129.1%
PJM WESTH RT PEAK	54,433	9,030	502.8%	16,182	236.4%	70,615	11,640	506.7%
PJM WESTH RT OFF-PEAK	76,265	144,515	-47.2%	247,812	-69.2%	324,077	334,909	-3.2%

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Energy Futures								
ALGONQUIN CITYGATES BASIS	0	0	0.0%	4,768	-100.0%	4,768	112	4,157.1%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	1,712	-100.0%	0	0.0%	0	1,712	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	49	90	-45.6%	181	-72.9%	230	115	100.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	51	32	59.4%	95	-46.3%	146	169	-13.6%
BRENT BALMO SWAP	528	292	80.8%	460	14.8%	988	1,665	-40.7%
ICE GASOIL BALMO SWAP	33	0	0.0%	0	0.0%	33	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	240	-100.0%	0	0.0%	0	240	-100.0%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	248	-100.0%	0	0.0%	0	248	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	0	250	-100.0%	305	-100.0%	305	375	-18.7%
EUROPE 1% FUEL OIL NWE CA	177	633	-72.0%	180	-1.7%	357	1,549	-77.0%
SINGAPORE FUEL 180CST CAL	5,424	9,366	-42.1%	6,341	-14.5%	11,765	18,159	-35.2%
NYISO G	0	2,487	-100.0%	0	0.0%	0	4,200	-100.0%
GULF COAST NO.6 FUEL OIL	49,231	63,990	-23.1%	63,882	-22.9%	113,113	151,130	-25.2%
NEW YORK HUB ZONE G PEAK	0	140	-100.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	150	-100.0%	20	-100.0%	20	458	-95.6%
AEP-DAYTON HUB DAILY	180	0	0.0%	0	0.0%	180	0	0.0%
SINGAPORE FUEL OIL SPREAD	610	2,777	-78.0%	948	-35.7%	1,558	4,801	-67.5%
SINGAPORE JET KERO GASOIL	1,796	1,400	28.3%	1,700	5.6%	3,496	6,325	-44.7%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	504	-100.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	130	-100.0%	0	0.0%	0	388	-100.0%
HEATING OIL PHY	2,893,335	2,801,568	3.3%	3,400,559	-14.9%	6,293,894	5,923,609	6.3%
GASOIL 10PPM CARGOES CIF	4	2	100.0%	3	33.3%	7	2	250.0%
GASOIL 10PPM VS ICE SWAP	268	306	-12.4%	57	370.2%	325	591	-45.0%
NY1% VS GC SPREAD SWAP	5,278	7,045	-25.1%	6,093	-13.4%	11,371	18,177	-37.4%
SINGAPORE GASOIL BALMO	430	341	26.1%	1,490	-71.1%	1,920	1,174	63.5%
EUROPEAN NAPHTHA BALMO	208	361	-42.4%	259	-19.7%	467	622	-24.9%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	6	-100.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	10	0	0.0%	0	0.0%	10	0	0.0%
DIESEL 10P BRG FOB RDM VS	3	2	50.0%	0	0.0%	3	12	-75.0%
ARGUS PROPAN(SAUDI ARAMCC	614	654	-6.1%	1,220	-49.7%	1,834	1,719	6.7%
PJM AECO DA PEAK	6,894	3,825	80.2%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	40	354	-88.7%	0	0.0%	40	1,464	-97.3%
MINY HTG OIL	11	10	10.0%	11	0.0%	22	20	10.0%
WAHA BASIS	248	1,354	-81.7%	1,944	-87.2%	2,192	2,182	0.5%
MINY NATURAL GAS	69,447	24,000	189.4%	64,610	7.5%	134,057	53,690	149.7%
SINGAPORE GASOIL SWAP	11,965	8,526	40.3%	10,296	16.2%	22,261	19,099	16.6%
UP DOWN GC ULSD VS NMX HO	46,817	57,231	-18.2%	56,627	-17.3%	103,444	99,212	4.3%
PJM NILL DA PEAK	219	1,314	-83.3%	2,274	-90.4%	2,493	4,926	-49.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM DAYTON DA OFF-PEAK	42,131	19,257	118.8%	243,888	-82.7%	286,019	30,377	841.6%
LA JET (OPIS) SWAP	1,475	475	210.5%	1,125	31.1%	2,600	1,000	160.0%
ULSD UP-DOWN BALMO SWP	3,650	2,060	77.2%	3,065	19.1%	6,715	3,915	71.5%
JET FUEL UP-DOWN BALMO CL	3,670	325	1,029.2%	3,940	-6.9%	7,610	1,600	375.6%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	226	344	-34.3%	643	-64.9%	869	614	41.5%
ARGUS LLS VS. WTI (ARG) T	3,531	10,873	-67.5%	6,648	-46.9%	10,179	15,951	-36.2%
JAPAN NAPHTHA BALMO SWAP	112	68	64.7%	185	-39.5%	297	113	162.8%
NY 3.0% FUEL OIL (PLATTS	255	55	363.6%	325	-21.5%	580	205	182.9%
NY 2.2% FUEL OIL (PLATTS	60	0	0.0%	0	0.0%	60	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	75	-100.0%
RBOB GASOLINE BALMO CLNDR	655	257	154.9%	275	138.2%	930	2,023	-54.0%
GASOLINE UP-DOWN BALMO SW	440	730	-39.7%	600	-26.7%	1,040	1,255	-17.1%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	448	-100.0%	448	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	2,685	-100.0%	2,685	0	0.0%
TENNESSEE 800 LEG NG BASI	0	868	-100.0%	0	0.0%	0	1,340	-100.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	1,156	12	9,533.3%	60	1,826.7%	1,216	28	4,242.9%
SOUTH STAR TEX OKLHM KNS	0	307	-100.0%	0	0.0%	0	617	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	12,342	137,258	-91.0%	55,216	-77.6%	67,558	249,929	-73.0%
NYISO ZONE G 5MW D AH O P	8,140	66,283	-87.7%	21,440	-62.0%	29,580	70,078	-57.8%
NYISO ZONE J 5MW D AH PK	2,235	7,843	-71.5%	0	0.0%	2,235	10,163	-78.0%
NYISO ZONE J 5MW D AH O P	23,320	4,070	473.0%	0	0.0%	23,320	10,785	116.2%
PJM COMED 5MW D AH PK	0	0	0.0%	600	-100.0%	600	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	10,560	-100.0%	10,560	0	0.0%
NEPOOL INTR HUB 5MW D AH	85,079	26,300	223.5%	17,190	394.9%	102,269	28,160	263.2%
CIN HUB 5MW REAL TIME PK	1,814	0	0.0%	1,155	57.1%	2,969	200	1,384.5%
CIN HUB 5MW D AH PK	1,599	317	404.4%	0	0.0%	1,599	687	132.8%
NYISO ZONE A 5MW D AH PK	275	2,550	-89.2%	1,805	-84.8%	2,080	11,296	-81.6%
NYISO ZONE A 5MW D AH O P	1,056	39,332	-97.3%	130,592	-99.2%	131,648	73,500	79.1%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	254	-100.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	4,696	-100.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	149	-100.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	215	0	0.0%	0	0.0%	215	128	68.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	60	7,682	-99.2%	3,594	-98.3%	3,654	9,149	-60.1%
PJM AD HUB 5MW REAL TIME	152,487	22,781	569.4%	349,645	-56.4%	502,132	171,853	192.2%

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Energy Futures								
NEPOOL MAINE 5MW D AH O E	0	2,751	-100.0%	0	0.0%	0	2,751	-100.0%
CIN HUB 5MW D AH O PK	64,600	2,040	3,066.7%	1,760	3,570.5%	66,360	8,384	691.5%
CIN HUB 5MW REAL TIME O P	19,680	2,040	864.7%	5,688	246.0%	25,368	11,104	128.5%
RBOB PHY	2,416,972	2,999,971	-19.4%	2,470,936	-2.2%	4,887,908	5,981,180	-18.3%
SING FUEL	0	25	-100.0%	10	-100.0%	10	65	-84.6%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	1,800	-100.0%	0	0.0%	0	2,400	-100.0%
RBOB VS HEATING OIL SWAP	75	0	0.0%	75	0.0%	150	0	0.0%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	48	-100.0%	12	-100.0%	12	116	-89.7%
MINY WTI CRUDE OIL	111,093	120,449	-7.8%	128,502	-13.5%	239,595	228,056	5.1%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	8,301,477	6,910,286	20.1%	8,872,010	-6.4%	17,173,487	14,239,720	20.6%
APPALACHIAN COAL (PHY)	2,420	10,225	-76.3%	4,270	-43.3%	6,690	17,185	-61.1%
WTI CALENDAR	31,298	46,092	-32.1%	34,550	-9.4%	65,848	95,052	-30.7%
HENRY HUB BASIS SWAP	4,744	19,616	-75.8%	6,644	-28.6%	11,388	26,280	-56.7%
WTS (ARGUS) VS WTI SWAP	1,471	0	0.0%	5,515	-73.3%	6,986	0	0.0%
PREMIUM UNLEAD 10PPM FOB	83	126	-34.1%	64	29.7%	147	339	-56.6%
CHICAGO UNL GAS PL VS RBO	49	150	-67.3%	0	0.0%	49	150	-67.3%
CRUDE OIL PHY	9,862,274	11,540,297	-14.5%	11,162,032	-11.6%	21,024,306	23,567,878	-10.8%
RBOB CALENDAR SWAP	12,311	9,065	35.8%	8,558	43.9%	20,869	14,365	45.3%
ISO NEW ENGLAND PK LMP	922	630	46.3%	0	0.0%	922	904	2.0%
LA CARB DIESEL (OPIS)	0	66	-100.0%	11	-100.0%	11	66	-83.3%
CHICAGO ETHANOL SWAP	123,958	48,548	155.3%	116,026	6.8%	239,984	102,296	134.6%
NEW YORK ETHANOL SWAP	1,835	1,502	22.2%	1,465	25.3%	3,300	2,643	24.9%
GASOIL BULLET SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO PROPANE CIF ARA SWA	346	1,044	-66.9%	511	-32.3%	857	2,004	-57.2%
JAPAN C&F NAPHTHA SWAP	1,047	2,143	-51.1%	1,597	-34.4%	2,644	5,015	-47.3%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	30	-100.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	775	-100.0%	0	0.0%	0	1,708	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	625	50	1,150.0%	1,175	-46.8%	1,800	215	737.2%
LA CARB DIESEL (OPIS) SWA	950	4,164	-77.2%	920	3.3%	1,870	5,230	-64.2%
JAPAN C&F NAPHTHA CRACK S	0	0	0.0%	0	0.0%	0	135	-100.0%
LLS (ARGUS) VS WTI SWAP	10,678	16,961	-37.0%	16,467	-35.2%	27,145	30,345	-10.5%
MINY RBOB GAS	3	6	-50.0%	4	-25.0%	7	14	-50.0%
RBOB GAS	417	21,347	-98.0%	511	-18.4%	928	35,796	-97.4%
RBOB CRACK SPREAD	763	560	36.2%	5,879	-87.0%	6,642	960	591.9%
RBOB UP-DOWN CALENDAR SW	10,925	15,385	-29.0%	9,935	10.0%	20,860	26,285	-20.6%
NY HARBOR RESIDUAL FUEL 1	7,252	16,013	-54.7%	10,621	-31.7%	17,873	48,066	-62.8%
NY HARBOR HEAT OIL SWP	2,235	5,229	-57.3%	6,237	-64.2%	8,472	12,194	-30.5%
LA JET FUEL VS NYM NO 2 H	335	0	0.0%	200	67.5%	535	75	613.3%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	224	-100.0%
MICHIGAN BASIS	0	1,364	-100.0%	0	0.0%	0	1,364	-100.0%
Sumas Basis Swap	310	338	-8.3%	335	-7.5%	645	912	-29.3%
NGPL MID-CONTINENT	248	762	-67.5%	0	0.0%	248	762	-67.5%
TEXAS EASTERN ZONE M-3 BA	312	0	0.0%	3,484	-91.0%	3,796	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	2,244	2,012	11.5%	2,752	-18.5%	4,996	5,357	-6.7%
NORTHEN NATURAL GAS VENTL	284	0	0.0%	308	-7.8%	592	0	0.0%

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Energy Futures								
DOMINION TRANSMISSION INC	2,951	0	0.0%	9,610	-69.3%	12,561	0	0.0%
TCO BASIS SWAP	0	0	0.0%	712	-100.0%	712	0	0.0%
CIG BASIS	412	0	0.0%	256	60.9%	668	168	297.6%
PJM DAILY	75	0	0.0%	38	97.4%	113	240	-52.9%
COLUMBIA GULF ONSHORE	7,310	0	0.0%	1,464	399.3%	8,774	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	428	0	0.0%	0	0.0%	428	0	0.0%
HENRY HUB SWING FUTURE	806	0	0.0%	0	0.0%	806	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	7,044	19,616	-64.1%	6,644	6.0%	13,688	26,280	-47.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	0	0.0%	37	-100.0%	37	375	-90.1%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,954	3,024	-35.4%	2,033	-3.9%	3,987	6,090	-34.5%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	4	186	-97.8%	41	-90.2%	45	256	-82.4%
EUROPE 3.5% FUEL OIL RDAM	7,953	6,265	26.9%	9,297	-14.5%	17,250	15,509	11.2%
EUROPE 3.5% FUEL OIL MED	28	61	-54.1%	241	-88.4%	269	149	80.5%
PANHANDLE BASIS SWAP FUTU	31	619	-95.0%	1,043	-97.0%	1,074	1,449	-25.9%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	240	0	0.0%	20	1,100.0%	260	0	0.0%
NYISO A	804	3,553	-77.4%	0	0.0%	804	4,991	-83.9%
NYISO J	255	1,488	-82.9%	43	493.0%	298	1,953	-84.7%
GULF COAST JET VS NYM 2 H	56,193	21,138	165.8%	36,218	55.2%	92,411	44,356	108.3%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	200	-100.0%	100	-100.0%	100	200	-50.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	635	92	590.2%	970	-34.5%	1,605	135	1,088.9%
GASOIL CALENDAR SWAP	46	249	-81.5%	50	-8.0%	96	491	-80.4%
EURO GASOIL 10 CAL SWAP	2	0	0.0%	1	100.0%	3	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	7,983	48,464	-83.5%	7,694	3.8%	15,677	90,905	-82.8%
BRENT FINANCIAL FUTURES	4,062	40,288	-89.9%	4,499	-9.7%	8,561	78,807	-89.1%
WTI-BRENT BULLET SWAP	4,000	900	344.4%	1,750	128.6%	5,750	2,340	145.7%
WTI-BRENT CALENDAR SWAP	26,825	23,267	15.3%	16,872	59.0%	43,697	42,225	3.5%
DATED TO FRONTLINE BRENT	650	2,017	-67.8%	1,204	-46.0%	1,854	5,952	-68.9%
ICE BRENT DUBAI SWAP	720	2,581	-72.1%	45	1,500.0%	765	5,419	-85.9%
GASOIL CRACK SPREAD CALEN	5,286	1,313	302.6%	2,544	107.8%	7,830	4,319	81.3%
EUROPEAN NAPHTHA CRACK SPF	11,122	7,343	51.5%	12,198	-8.8%	23,320	17,495	33.3%
EURO GASOIL 10PPM VS ICE	125	206	-39.3%	125	0.0%	250	544	-54.0%
JET CIF NWE VS ICE	70	87	-19.5%	61	14.8%	131	469	-72.1%
JET BARGES VS ICE GASOIL	0	5	-100.0%	0	0.0%	0	20	-100.0%
SINGAPORE GASOIL VS ICE	4,613	5,940	-22.3%	4,712	-2.1%	9,325	14,055	-33.7%
NATURAL GAS PEN SWP	770,585	504,365	52.8%	733,236	5.1%	1,503,821	1,087,340	38.3%
WESTERN RAIL DELIVERY PRB	4,130	6,940	-40.5%	4,360	-5.3%	8,490	12,780	-33.6%
EASTERN RAIL DELIVERY CSX	3,510	7,753	-54.7%	11,845	-70.4%	15,355	14,820	3.6%
EUROPE DATED BRENT SWAP	3,052	560	445.0%	2,650	15.2%	5,702	3,404	67.5%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
TC5 RAS TANURA TO YOKOHAM	0	50	-100.0%	5	-100.0%	5	165	-97.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	55	-100.0%	0	0.0%	0	235	-100.0%
TC2 ROTTERDAM TO USAC 37K	15	135	-88.9%	15	0.0%	30	290	-89.7%
PJM OFF-PEAK LMP SWAP FUT	680	1,042	-34.7%	546	24.5%	1,226	2,026	-39.5%
NYISO A OFF-PEAK	240	600	-60.0%	0	0.0%	240	2,352	-89.8%
NYISO G OFF-PEAK	0	684	-100.0%	50	-100.0%	50	1,592	-96.9%
NYISO J OFF-PEAK	0	70	-100.0%	0	0.0%	0	342	-100.0%
ISO NEW ENGLAND OFF-PEAK	396	130	204.6%	120	230.0%	516	266	94.0%
AEP-DAYTON HUB OFF-PEAK M	40	320	-87.5%	36	11.1%	76	778	-90.2%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	40	820	-95.1%	22	81.8%	62	2,222	-97.2%
FUELOIL SWAP:CARGOES VS.B	715	1,090	-34.4%	1,244	-42.5%	1,959	2,930	-33.1%
EAST/WEST FUEL OIL SPREAD	755	2,200	-65.7%	1,238	-39.0%	1,993	4,616	-56.8%
SINGAPORE 380CST FUEL OIL	4,288	2,779	54.3%	4,456	-3.8%	8,744	5,722	52.8%
SINGAPORE JET KEROSENE SW	7,267	4,613	57.5%	6,728	8.0%	13,995	12,286	13.9%
SINGAPORE NAPHTHA SWAP	300	0	0.0%	300	0.0%	600	50	1,100.0%
SONAT BASIS SWAP FUTURE	1,612	0	0.0%	0	0.0%	1,612	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	186	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	1,284	-100.0%	224	-100.0%	224	1,284	-82.6%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	-	795	-100.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	328	-100.0%	40	-100.0%	40	1,048	-96.2%
GULF COAST ULSD CALENDAR	1,173	527	122.6%	906	29.5%	2,079	1,712	21.4%
GULF COAST ULSD CRACK SPR	1,273	1,350	-5.7%	2,050	-37.9%	3,323	2,455	35.4%
HENRY HUB SWAP	724,826	1,066,950	-32.1%	967,947	-25.1%	1,692,773	2,283,196	-25.9%
DUBAI CRUDE OIL CALENDAR	1,650	628	162.7%	2,440	-32.4%	4,090	1,664	145.8%
USGC UNL 87 CRACK SPREAD	400	750	-46.7%	300	33.3%	700	1,080	-35.2%
NYH NO 2 CRACK SPREAD CAL	1,842	4,215	-56.3%	3,513	-47.6%	5,355	4,556	17.5%
NO 2 UP-DOWN SPREAD CALEN	325	2,650	-87.7%	100	225.0%	425	2,650	-84.0%
SINGAPORE MOGAS 92 UNLEAD	120	926	-87.0%	275	-56.4%	395	1,176	-66.4%
ETHANOL T2 FOB ROTT INCL DU	1,820	1,390	30.9%	2,122	-14.2%	3,942	2,452	60.8%
SINGAPORE MOGAS 92 UNLEAD	8,874	10,168	-12.7%	5,786	53.4%	14,660	25,338	-42.1%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	50	500	-90.0%	435	-88.5%	485	640	-24.2%
PROPANE NON-LDH MB (OPIS) B	0	475	-100.0%	0	0.0%	0	475	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	3,720	450	726.7%	2,640	40.9%	6,360	2,900	119.3%
JET AV FUEL (P) CAR FM ICE GA	10	0	0.0%	20	-50.0%	30	54	-44.4%
FUEL OIL (PLATS) CAR CM	8	10	-20.0%	5	60.0%	13	68	-80.9%
FUEL OIL (PLATS) CAR CN	32	16	100.0%	21	52.4%	53	38	39.5%
NY JET FUEL (ARGUS) VS HEATII	0	0	0.0%	0	0.0%	0	100	-100.0%
NY ULSD (ARGUS) VS HEATING C	1,375	4,914	-72.0%	2,125	-35.3%	3,500	9,107	-61.6%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	40,134	22,993	74.5%	6,374	529.7%	46,508	45,131	3.1%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures								
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	1,950	0	0.0%	0	0.0%	1,950	0	0.0%
PETRO OUTRIGHT EURO	7,881	6,977	13.0%	8,294	-5.0%	16,175	13,907	16.3%
GAS EURO-BOB OXY NWE BARG	29,413	24,159	21.7%	21,542	36.5%	50,955	59,134	-13.8%
GAS EURO-BOB OXY NWE BARG	7,666	10,115	-24.2%	9,538	-19.6%	17,204	24,741	-30.5%
PREM UNL GAS 10PPM RDAM FC	0	0	0.0%	6	-100.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FC	21	246	-91.5%	59	-64.4%	80	334	-76.0%
MONT BELVIEU NORMAL BUTAN	11,103	12,224	-9.2%	11,229	-1.1%	22,332	18,789	18.9%
MONT BELVIEU ETHANE 5 DECIM	2,370	785	201.9%	1,955	21.2%	4,325	3,469	24.7%
MONT BELVIEU LDH PROPANE 5	9,804	8,100	21.0%	18,284	-46.4%	28,088	22,652	24.0%
EUROPEAN GASOIL (ICE)	0	6,237	-100.0%	0	0.0%	0	11,197	-100.0%
ERCOT NORTH ZMCPPE 5MW OFF	2,035	0	0.0%	33,880	-94.0%	35,915	3,520	920.3%
ERCOT NORTH ZMCPPE 5MW PE#	105	105	0.0%	1,580	-93.4%	1,685	1,880	-10.4%
ERCOT HOUSTON Z MCPPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GASO	0	300	-100.0%	0	0.0%	0	1,025	-100.0%
MONT BELVIEU NORMAL BUTAN	336	57	489.5%	286	17.5%	622	259	140.2%
MONT BELVIEU ETHANE OPIS B#	15	25	-40.0%	25	-40.0%	40	35	14.3%
MONT BELVIEU NATURAL GASOI	268	167	60.5%	251	6.8%	519	212	144.8%
MONT BELVIEU LDH PROPANE C	1,017	165	516.4%	807	26.0%	1,824	1,228	48.5%
CONWAY NORMAL BUTANE (OPI	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (C	0	0	0.0%	0	0.0%	0	18	-100.0%
CONWAY PROPANE 5 DECIMALS	908	910	-0.2%	2,215	-59.0%	3,123	1,445	116.1%
PETROCHEMICALS	3,183	4,535	-29.8%	3,354	-5.1%	6,537	10,666	-38.7%
MONT BELVIEU NATURAL GASOI	5,061	3,583	41.3%	2,806	80.4%	7,867	6,309	24.7%
CRUDE OIL LAST DAY	83	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	100	-100.0%	100	60	66.7%
NYMEX ALUMINUM FUTURES	25	0	0.0%	50	-50.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	26	-100.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	95	-100.0%	95	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	8,963	5,420	65.4%	7,187	24.7%	16,150	12,478	29.4%
HEATING OIL CRCK SPRD BAL	0	23	-100.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	740	135	448.1%	1,026	-27.9%	1,766	820	115.4%
PETRO CRK&SPRD EURO	3,167	6,147	-48.5%	4,176	-24.2%	7,343	16,320	-55.0%
GRP THREE UNL GS (PLT) VS	1,325	517	156.3%	3,025	-56.2%	4,350	837	419.7%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	7,320	6,796	7.7%	9,935	-26.3%	17,255	13,532	27.5%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	151	-100.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	275	0	0.0%	75	266.7%	350	0	0.0%

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Energy Futures								
FREIGHT MARKETS	0	30	-100.0%	40	-100.0%	40	30	33.3%
PLASTICS	594	265	124.2%	320	85.6%	914	1,171	-21.9%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	9,257	0	0.0%	0	0.0%	9,257	0	0.0%
SINGAPORE GASOIL CALENDAR	2,210	0	-	210	952.4%	2,420	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	11,547	3,945	192.7%	10,240	12.8%	21,787	7,558	188.3%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	-	0	0.0%	0	0	-
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	1,613	-100.0%	1,613	100	1,513.0%
CRUDE OIL SPRDS	0	60	-100.0%	0	0.0%	0	575	-100.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	32,888	-100.0%	32,888	1,760	1,768.6%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	30	0	0.0%	20	50.0%	50	0	0.0%
PETRO CRCKS & SPRDS NA	29,672	30,600	-3.0%	26,617	11.5%	56,289	75,691	-25.6%
RBOB SPREAD (PLATTS) SWAP	0	300	-100.0%	0	0.0%	0	600	-100.0%
NAT GAS BASIS SWAP	428	0	-	0	0.0%	428	0	-
MCCLOSKEY RCH BAY COAL	34,767	12,462	179.0%	33,550	3.6%	68,317	26,632	156.5%
NGPL TEX/OK	1,856	700	165.1%	619	199.8%	2,475	700	253.6%
MNC FUT	5,115	1,067	379.4%	4,941	3.5%	10,056	2,176	362.1%
MCCLOSKEY ARA ARGV COAL	128,520	60,113	113.8%	121,034	6.2%	249,554	110,589	125.7%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	1,465	60	2,341.7%	9,398	-84.4%	10,863	60	18,005.0%
ONTARIO POWER SWAPS	610	4,815	-87.3%	1,530	-60.1%	2,140	50,345	-95.7%
INDIANA MISO	44	49,350	-99.9%	44	0.0%	88	51,240	-99.8%
SINGAPORE GASOIL	2,870	949	202.4%	3,774	-24.0%	6,644	1,597	316.0%
PETRO CRCKS & SPRDS ASIA	0	1,030	-100.0%	0	0.0%	0	3,333	-100.0%
EMMISSIONS	0	10	-100.0%	0	0.0%	0	10	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	2,301	557	313.1%	2,510	-8.3%	4,811	1,212	296.9%
NYISO CAPACITY	220	7	3,042.9%	124	77.4%	344	49	602.0%
PETROLEUM PRODUCTS	822	190	332.6%	199	313.1%	1,021	235	334.5%
EURO-DENOMINATED PETRO PF	5	0	0.0%	35	-85.7%	40	60	-33.3%
COAL SWAP	1,350	955	41.4%	830	62.7%	2,180	1,350	61.5%
MGN1 SWAP FUT	45	335	-86.6%	82	-45.1%	127	335	-62.1%
NATURAL GAS INDEX	0	434	-100.0%	168	-100.0%	168	434	-61.3%
INDONESIAN COAL	1,440	625	130.4%	915	57.4%	2,355	725	224.8%
UCM FUT	0	0	-	0	0.0%	0	0	-
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	46,960	0	0.0%	0	0.0%	46,960	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	46	-100.0%	46	0	0.0%
GROUP THREE ULSD (PLATTS)	5	0	0.0%	311	-98.4%	316	180	75.6%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%

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	VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
TENN 800 LEG NAT GAS INDE	124	868	-85.7%	0	0.0%	124	1,340	-90.7%
NEPOOL RHODE IL 5MW D AH	150,538	0	0.0%	0	0.0%	150,538	0	0.0%
EMC FUTURE	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	241	0	-	170	41.8%	411	0	-
MINI GAS EUROBOB OXY NWE A	361	0	-	363	-0.6%	724	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	0	0.0%	0	0	-
CANADIAN LIGHT SWEET OIL	210	0	-	450	-53.3%	660	0	-
MINI RBOB V. EBOBARG NWE BR	1,090	0	-	440	147.7%	1,530	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	6	-100.0%	6	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	300	-100.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	11,568	34,075	-66.1%	22,029	-47.5%	33,597	65,085	-48.4%
BRENT CALENDAR SWAP	15,160	15,093	0.4%	80,471	-81.2%	95,631	25,420	276.2%
SINGAPORE JET FUEL CALEND	300	775	-61.3%	600	-50.0%	900	10,525	-91.4%
ROTTERDAM 3.5%FUEL OIL CL	300	1,080	-72.2%	980	-69.4%	1,280	2,031	-37.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	600	-100.0%	0	0.0%	0	1,360	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	65,718	57,334	14.6%	75,418	-12.9%	141,136	100,986	39.8%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	17,623	1,903	826.1%	1,371	1,185.4%	18,994	3,829	396.1%
RBOB PHY	48,418	48,336	0.2%	42,540	13.8%	90,958	87,124	4.4%
NATURAL GAS PHY	3,388,723	1,864,182	81.8%	3,948,148	-14.2%	7,336,871	4,304,047	70.5%
CRUDE OIL APO	42,569	63,077	-32.5%	78,090	-45.5%	120,659	141,639	-14.8%
NATURAL GAS 3 M CSO FIN	12,000	5,650	112.4%	3,700	224.3%	15,700	16,100	-2.5%
NATURAL GAS 1 M CSO FIN	135,189	37,040	265.0%	443,771	-69.5%	578,960	106,514	443.6%
WTI CRUDE OIL 1 M CSO FI	74,750	66,850	11.8%	105,250	-29.0%	180,000	127,800	40.8%
CRUDE OIL PHY	2,010,049	2,471,292	-18.7%	2,342,876	-14.2%	4,352,925	5,034,752	-13.5%
RBOB CALENDAR SWAP	17,091	13,599	25.7%	13,120	30.3%	30,211	22,846	32.2%
RBOB 1MO CAL SPD OPTIONS	1,800	500	260.0%	725	148.3%	2,525	1,050	140.5%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	9,928	19,922	-50.2%	30,757	-67.7%	40,685	37,526	8.4%
PJM MONTHLY	0	740	-100.0%	40	-100.0%	40	1,020	-96.1%
WTI-BRENT BULLET SWAP	40,765	59,055	-31.0%	37,290	9.3%	78,055	87,955	-11.3%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	9,500	1,725	450.7%	4,700	102.1%	14,200	2,625	441.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	96,167	157,023	-38.8%	168,750	-43.0%	264,917	409,135	-35.2%
WTI 6 MONTH CALENDAR OPTI	2,132	500	326.4%	0	0.0%	2,132	1,000	113.2%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	500	-100.0%
NYMEX EUROPEAN GASOIL APO	40	90	-55.6%	0	0.0%	40	260	-84.6%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%

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Energy Options								
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	1,000	-100.0%
PETRO OUTRIGHT EURO	0	266	-100.0%	75	-100.0%	75	351	-78.6%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	1,873	1,274	47.0%	4,265	-56.1%	6,138	10,239	-40.1%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	760	960	-20.8%	860	-11.6%	1,620	1,780	-9.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE	0	30	-100.0%	0	0.0%	0	30	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	1,120	840	33.3%	1,480	-24.3%	2,600	2,320	12.1%
CRUDE OIL OUTRIGHTS	1,200	3,270	-63.3%	0	0.0%	1,200	5,090	-76.4%
APPALACHIAN COAL	410	80	412.5%	0	0.0%	410	155	164.5%
NATURAL GAS 6 M CSO FIN	11,128	24,875	-55.3%	13,075	-14.9%	24,203	44,238	-45.3%
ELECTRICITY OFF PEAK	0	0	-	4,564	-100.0%	4,564	0	-
ELEC FINSETTLED	43	238	-81.9%	215	-80.0%	258	573	-55.0%
SINGAPORE GASOIL CALENDAR	75	150	-50.0%	0	0.0%	75	200	-62.5%
HEATING OIL CRK SPD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	50	1,000	-95.0%	100	-50.0%	150	1,000	-85.0%
BRENT 1 MONTH CAL	0	42	-100.0%	0	0.0%	0	66	-100.0%
ETHANOL SWAP	8,122	1,796	352.2%	7,809	4.0%	15,931	5,506	189.3%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PF	300	0	0.0%	0	0.0%	300	0	0.0%
NATURAL GAS WINTER STRIP	0	200	-100.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	90	0	0.0%	150	-40.0%	240	90	166.7%
MCCLOSKEY ARA ARGS COAL	6,320	675	836.3%	405	1,460.5%	6,725	725	827.6%
SHORT TERM	375	5,185	-92.8%	675	-44.4%	1,050	7,310	-85.6%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	800	5,800	-86.2%	975	-17.9%	1,775	13,360	-86.7%
COAL API4 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	460	50	820.0%	200	130.0%	660	50	1,220.0%
EURO-DENOMINATED PETRO PF	0	0	0.0%	390	-100.0%	390	70	457.1%
COAL SWAP	610	400	52.5%	155	293.5%	765	1,265	-39.5%
DAILY CRUDE OIL	2,600	0	0.0%	0	0.0%	2,600	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	0	0	-
FX Futures								
AUSTRALIAN DOLLAR	1,580,715	1,933,505	-18.2%	1,951,885	-19.0%	3,532,600	3,789,465	-6.8%
BRITISH POUND	2,139,807	2,647,463	-19.2%	2,123,039	0.8%	4,262,846	5,107,680	-16.5%
BRAZIL REAL	39,651	51,789	-23.4%	20,030	98.0%	59,681	101,788	-41.4%
CANADIAN DOLLAR	1,064,626	1,439,475	-26.0%	1,495,457	-28.8%	2,560,083	2,911,665	-12.1%
E-MINI EURO FX	83,496	99,797	-16.3%	123,919	-32.6%	207,415	207,261	0.1%

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FX Futures								
EURO FX	3,733,087	6,088,931	-38.7%	4,422,070	-15.6%	8,155,157	11,764,482	-30.7%
E-MINI JAPANESE YEN	13,479	35,394	-61.9%	13,767	-2.1%	27,246	63,989	-57.4%
JAPANESE YEN	2,865,216	4,175,657	-31.4%	3,335,126	-14.1%	6,200,342	8,007,001	-22.6%
MEXICAN PESO	715,454	756,582	-5.4%	824,657	-13.2%	1,540,111	1,429,376	7.7%
NEW ZEALND DOLLAR	195,050	302,428	-35.5%	292,659	-33.4%	487,709	614,703	-20.7%
NKR/USD CROSS RATE	371	568	-34.7%	672	-44.8%	1,043	892	16.9%
RUSSIAN RUBLE	22,424	18,734	19.7%	16,569	35.3%	38,993	23,988	62.6%
S.AFRICAN RAND	4,591	4,546	1.0%	3,555	29.1%	8,146	13,110	-37.9%
SWISS FRANC	552,008	643,898	-14.3%	714,148	-22.7%	1,266,156	1,411,360	-10.3%
AD/CD CROSS RATES	30	80	-62.5%	179	-83.2%	209	150	39.3%
AD/JY CROSS RATES	4,143	1,406	194.7%	3,956	4.7%	8,099	2,113	283.3%
AD/NE CROSS RATES	82	29	182.8%	5	1,540.0%	87	69	26.1%
BP/JY CROSS RATES	3,159	1,088	190.3%	2,083	51.7%	5,242	3,647	43.7%
BP/SF CROSS RATES	299	144	107.6%	267	12.0%	566	315	79.7%
CD/JY CROSS RATES	170	58	193.1%	183	-7.1%	353	139	154.0%
EC/AD CROSS RATES	864	871	-0.8%	367	135.4%	1,231	1,375	-10.5%
EC/CD CROSS RATES	627	256	144.9%	823	-23.8%	1,450	655	121.4%
EC/NOK CROSS RATES	63	63	0.0%	126	-50.0%	189	97	94.8%
EC/SEK CROSS RATES	1,172	16	7,225.0%	76	1,442.1%	1,248	47	2,555.3%
EFX/BP CROSS RATES	46,654	111,913	-58.3%	45,286	3.0%	91,940	171,767	-46.5%
EFX/JY CROSS RATES	39,234	131,873	-70.2%	43,097	-9.0%	82,331	222,375	-63.0%
EFX/SF CROSS RATES	20,856	35,814	-41.8%	31,364	-33.5%	52,220	82,926	-37.0%
SF/JY CROSS RATES	4	476	-99.2%	1	300.0%	5	1,437	-99.7%
SKR/USD CROSS RATES	378	529	-28.5%	776	-51.3%	1,154	1,052	9.7%
CZECK KORUNA (US)	0	0	0.0%	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	15	109	-86.2%	61	-75.4%	76	227	-66.5%
HUNGARIAN FORINT (EC)	61	12	408.3%	40	52.5%	101	12	741.7%
POLISH ZLOTY (US)	2,520	1,885	33.7%	2,329	8.2%	4,849	2,294	111.4%
POLISH ZLOTY (EC)	4,703	2,101	123.8%	4,447	5.8%	9,150	5,274	73.5%
SHEKEL	873	470	85.7%	287	204.2%	1,160	939	23.5%
RMB USD	1,123	343	227.4%	1,601	-29.9%	2,724	410	564.4%
RMB EURO	0	0	-	0	0.0%	0	0	-
KOREAN WON	213	310	-31.3%	388	-45.1%	601	647	-7.1%
TURKISH LIRA	2,526	4,374	-42.2%	1,414	78.6%	3,940	7,570	-48.0%
TURKISH LIRA (EU)	1,979	214	824.8%	969	104.2%	2,948	720	309.4%
E-MICRO EUR/USD	176,181	192,792	-8.6%	216,062	-18.5%	392,243	360,121	8.9%
E-MICRO GBP/USD	39,578	49,568	-20.2%	41,955	-5.7%	81,533	82,498	-1.2%
E-MICRO USD/CAD	1	1	0.0%	0	0.0%	1	8	-87.5%
E-MICRO USD/CHF	4	0	0.0%	0	-	4	0	0.0%
E-MICRO USD/JPY	0	13	-100.0%	3	-100.0%	3	24	-87.5%
E-MICRO AUD/USD	40,790	20,040	103.5%	51,408	-20.7%	92,198	37,643	144.9%
MICRO CAD/USD	16,065	3,566	350.5%	19,579	-17.9%	35,644	7,281	389.5%
MICRO CHF/USD	5,128	5,886	-12.9%	4,713	8.8%	9,841	11,194	-12.1%
MICRO JYP/USD	20,236	14,921	35.6%	16,337	23.9%	36,573	24,485	49.4%
INDIAN RUPEE	5,370	2,169	147.6%	4,184	28.3%	9,554	2,248	325.0%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE FI	0	0	-	0	0.0%	0	0	-
USDZAR	188	0	-	522	-64.0%	710	0	-



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FX Options								
AUSTRALIAN DOLLAR	127,915	118,139	8.3%	153,370	-16.6%	281,285	215,257	30.7%
BRITISH POUND	326,765	165,768	97.1%	267,863	22.0%	594,628	273,596	117.3%
BRAZIL REAL	10	0	-	0	-	10	0	-
CANADIAN DOLLAR	94,804	93,743	1.1%	140,932	-32.7%	235,736	181,357	30.0%
EURO FX	403,179	728,678	-44.7%	570,664	-29.3%	973,843	1,237,525	-21.3%
JAPANESE YEN	173,022	343,976	-49.7%	264,446	-34.6%	437,468	718,064	-39.1%
MEXICAN PESO	27	27	0.0%	10	170.0%	37	63	-41.3%
NEW ZEALND DOLLAR	35	6	483.3%	5	600.0%	40	19	110.5%
RUSSIAN RUBLE	100	0	0.0%	0	0.0%	100	593	-83.1%
SWISS FRANC	23,813	11,079	114.9%	21,205	12.3%	45,018	23,430	92.1%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	2,314	4,551	-49.2%	1,108	108.8%	3,422	7,108	-51.9%
EURO FX (EU)	4,437	9,192	-51.7%	4,061	9.3%	8,498	17,728	-52.1%
SWISS FRANC (EU)	416	658	-36.8%	210	98.1%	626	1,338	-53.2%
CANADIAN DOLLAR (EU)	369	2,513	-85.3%	234	57.7%	603	3,600	-83.3%
BRITISH POUND (EU)	1,402	3,019	-53.6%	1,898	-26.1%	3,300	4,480	-26.3%
AUSTRALIAN DLR (EU)	361	151	139.1%	436	-17.2%	797	261	205.4%



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Commodities and Alternative Investments								
Futures								
CORN	7,614,449	6,347,618	20.0%	5,790,830	31.5%	13,405,279	11,498,973	16.6%
SOYBEAN	5,090,545	4,568,355	11.4%	3,692,662	37.9%	8,783,207	8,196,341	7.2%
SOYBEAN MEAL	1,918,066	1,758,322	9.1%	1,519,129	26.3%	3,437,195	3,278,643	4.8%
SOYBEAN OIL	2,531,895	2,403,583	5.3%	1,752,118	44.5%	4,284,013	4,447,194	-3.7%
OATS	30,902	34,411	-10.2%	18,860	63.8%	49,762	55,657	-10.6%
ROUGH RICE	22,601	40,127	-43.7%	10,568	113.9%	33,169	56,139	-40.9%
WHEAT	3,280,955	2,679,049	22.5%	2,291,465	43.2%	5,572,420	4,685,544	18.9%
MINI CORN	15,282	20,294	-24.7%	11,276	35.5%	26,558	38,424	-30.9%
MINI SOYBEAN	29,167	35,034	-16.7%	20,374	43.2%	49,541	62,137	-20.3%
MINI WHEAT	5,907	10,644	-44.5%	4,314	36.9%	10,221	17,843	-42.7%
LIVE CATTLE	970,008	1,069,492	-9.3%	1,381,425	-29.8%	2,351,433	2,553,595	-7.9%
FEEDER CATTLE	146,539	164,860	-11.1%	145,259	0.9%	291,798	325,465	-10.3%
LEAN HOGS	880,082	807,974	8.9%	940,059	-6.4%	1,820,141	1,806,999	0.7%
LUMBER	14,025	29,842	-53.0%	13,001	7.9%	27,026	56,061	-51.8%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	27,468	20,654	33.0%	37,317	-26.4%	64,785	42,836	51.2%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	3,398	652	421.2%	3,110	9.3%	6,508	1,375	373.3%
BUTTER CS	4,006	1,680	138.5%	3,441	16.4%	7,447	3,268	127.9%
CLASS IV MILK	4,551	516	782.0%	6,999	-35.0%	11,550	1,111	939.6%
DRY WHEY	960	1,189	-19.3%	1,031	-6.9%	1,991	2,403	-17.1%
GSCI EXCESS RETURN FUT	320	578	-44.6%	3,090	-89.6%	3,410	1,263	170.0%
GOLDMAN SACHS	22,842	33,617	-32.1%	27,498	-16.9%	50,340	62,171	-19.0%
ETHANOL	20,874	31,990	-34.7%	18,334	13.9%	39,208	61,042	-35.8%
HDD WEATHER	1,712	1,801	-4.9%	2,537	-32.5%	4,249	4,079	4.2%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	100	0	0.0%	300	-66.7%	400	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	450	950	-52.6%	800	-43.8%	1,250	2,400	-47.9%
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	0	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
WKLY AVG TEMP	0	1,050	-100.0%	500	-100.0%	500	1,650	-69.7%
HOUSING INDEX	21	7	200.0%	15	40.0%	36	15	140.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	12,876	22,912	-43.8%	6,866	87.5%	19,742	36,858	-46.4%
COTTON	39	128	-69.5%	8	387.5%	47	166	-71.7%
COCOA TAS	3	29	-89.7%	7	-57.1%	10	51	-80.4%
COFFEE	17	15	13.3%	13	30.8%	30	31	-3.2%
SUGAR 11	32	181	-82.3%	28	14.3%	60	287	-79.1%
GRAIN BASIS SWAPS	0	2,440	-100.0%	0	0.0%	0	9,468	-100.0%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	40	-100.0%
CASH-SETTLED CHEESE	3,152	2,963	6.4%	4,064	-22.4%	7,216	6,167	17.0%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	2,058	-100.0%	2,058	429	379.7%
FERTILIZER PRODUCTS	955	730	30.8%	930	2.7%	1,885	1,460	29.1%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	0	7,596	-100.0%
WHEAT HRW	0	0	-	0	0.0%	0	0	-
DJ_UBS ROLL SELECT INDEX FU	0	0	-	0	0.0%	0	0	-
MALAYSIAN PALM SWAP	1,120	0	-	1,800	-37.8%	2,920	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
CORN	1,291,120	1,545,239	-16.4%	1,629,100	-20.7%	2,920,220	3,540,194	-17.5%
SOYBEAN	1,051,089	1,218,669	-13.8%	1,029,198	2.1%	2,080,287	2,391,263	-13.0%
SOYBEAN MEAL	191,025	126,162	51.4%	124,280	53.7%	315,305	275,208	14.6%
SOYBEAN OIL	139,913	136,013	2.9%	107,687	29.9%	247,600	276,532	-10.5%
SOYBEAN CRUSH	249	161	54.7%	453	-45.0%	702	317	121.5%
OATS	2,799	2,590	8.1%	3,171	-11.7%	5,970	4,665	28.0%
ROUGH RICE	850	1,182	-28.1%	1,088	-21.9%	1,938	2,534	-23.5%
WHEAT	400,007	456,377	-12.4%	461,908	-13.4%	861,915	899,531	-4.2%
LIVE CATTLE	215,813	254,348	-15.2%	340,845	-36.7%	556,658	592,369	-6.0%
FEEDER CATTLE	16,341	17,517	-6.7%	21,991	-25.7%	38,332	35,825	7.0%
LEAN HOGS	254,425	129,181	97.0%	155,668	63.4%	410,093	229,029	79.1%
LUMBER	1,351	932	45.0%	941	43.6%	2,292	1,832	25.1%
MILK	25,870	23,297	11.0%	38,809	-33.3%	64,679	53,654	20.5%
MLK MID	143	33	333.3%	91	57.1%	234	119	96.6%
NFD MILK	896	150	497.3%	768	16.7%	1,664	258	545.0%
BUTTER CS	606	1,141	-46.9%	449	35.0%	1,055	2,195	-51.9%
CLASS IV MILK	3,466	618	460.8%	2,930	18.3%	6,396	1,097	483.0%
DRY WHEY	427	110	288.2%	186	129.6%	613	358	71.2%
HDD WEATHER	3,770	750	402.7%	555	579.3%	4,325	866	399.4%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	75	0	0.0%	500	-85.0%	575	0	0.0%
CDD SEASONAL STRIP	0	3,000	-100.0%	0	0.0%	0	3,000	-100.0%
HDD WEATHER EUROPEAN	800	500	60.0%	0	0.0%	800	500	60.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	6,685	5,685	17.6%	4,560	46.6%	11,245	8,337	34.9%
SOYBN NEARBY+2 CAL SPRD	432	1	43,100.0%	50	764.0%	482	26	1,753.8%
WHEAT NEARBY+2 CAL SPRD	3,293	1,238	166.0%	6,171	-46.6%	9,464	3,667	158.1%
JULY-DEC CORN CAL SPRD	14,286	11,271	26.8%	14,723	-3.0%	29,009	27,339	6.1%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	4,463	5,478	-18.5%	3,095	44.2%	7,558	7,815	-3.3%
JULY-DEC WHEAT CAL SPRD	1,085	495	119.2%	751	44.5%	1,836	495	270.9%
JULY-JULY WHEAT CAL SPRD	200	1	19,900.0%	0	0.0%	200	1	19,900.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	142	83	71.1%	220	-35.5%	362	323	12.1%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	0.0%	0	0	-
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	5	-100.0%	5	0	-
CASH-SETTLED CHEESE	2,501	1,819	37.5%	3,157	-20.8%	5,658	4,010	41.1%
SOY OIL NEARBY+2 CAL SPRD	1,250	175	614.3%	200	525.0%	1,450	175	728.6%
DEC-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOY OIL CAL SPRD	10	0	0.0%	0	0.0%	10	240	-95.8%
SNOWFALL	0	0	0.0%	200	-100.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	0	20	-100.0%	56	-100.0%	56	20	180.0%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	100	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	25	0	-	330	-92.4%	355	0	-
MAR-DEC CORN CAL SPRD	0	0	-	60	-100.0%	60	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	104,521,884	105,475,928	-0.9%	102,864,070	1.6%	207,385,954	197,111,716	5.2%
Equity Index Futures	43,640,636	44,682,752	-2.3%	44,709,878	-2.4%	88,350,514	83,460,807	5.9%
Metals Futures	5,749,319	7,045,476	-18.4%	6,076,755	-5.4%	11,826,074	13,899,690	-14.9%
Energy Futures	28,617,520	28,262,783	1.3%	31,372,672	-8.8%	59,990,192	57,769,214	3.8%
FX Futures	13,445,264	18,782,157	-28.4%	15,832,441	-15.1%	29,277,705	36,478,519	-19.7%
Commodities and Alternative Invest	22,655,319	20,093,687	12.7%	17,712,086	27.9%	40,367,405	37,325,181	8.2%
TOTAL FUTURES	218,629,942	224,342,783	-2.5%	218,567,902	0.0%	437,197,844	426,045,127	2.6%
TOTAL OPTIONS GROUP								
Equity Index Options	10,106,621	6,360,200	58.9%	10,103,443	0.0%	20,210,064	11,844,131	70.6%
Interest Rate Options	25,553,621	17,493,760	46.1%	29,497,062	-13.4%	55,050,683	37,755,096	45.8%
Metals Options	914,154	1,299,267	-29.6%	879,017	4.0%	1,793,171	2,519,109	-28.8%
Energy Options	6,036,126	4,967,872	21.5%	7,436,019	-18.8%	13,472,145	10,687,047	26.1%
FX Options	1,158,969	1,481,500	-21.8%	1,426,442	-18.8%	2,585,411	2,684,419	-3.7%
Commodities and Alternative Invest	3,635,407	3,944,236	-7.8%	3,954,196	-8.1%	7,589,603	8,364,394	-9.3%
TOTAL OPTIONS	47,404,898	35,546,835	33.4%	53,296,179	-11.1%	100,701,077	73,854,196	36.4%
TOTAL COMBINED								
Interest Rate	130,075,505	122,969,688	5.8%	132,361,132	-1.7%	262,436,637	234,866,812	11.7%
Equity Index	53,747,257	51,042,952	5.3%	54,813,321	-1.9%	108,560,578	95,304,938	13.9%
Metals	6,663,473	8,344,743	-20.1%	6,955,772	-4.2%	13,619,245	16,418,799	-17.1%
Energy	34,653,646	33,230,655	4.3%	38,808,691	-10.7%	73,462,337	68,456,261	7.3%
FX	14,604,233	20,263,657	-27.9%	17,258,883	-15.4%	31,863,116	39,162,938	-18.6%
Commodities and Alternative Invest	26,290,726	24,037,923	9.4%	21,666,282	21.3%	47,957,008	45,689,575	5.0%
GRAND TOTAL	266,034,840	259,889,618	2.4%	271,864,081	-2.1%	537,898,921	499,899,323	7.6%

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