



## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2014	Open Outcry FEB 2013	% CHG	ELEC FEB 2014	ELEC FEB 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	515,843	236,996	117.7%	7,617,827	10,409,540	-0.27	543,235	263,462	106.2%	13,313,862	18,171,371	-26.7%
10-YR NOTE	690,097	923,568	-25.3%	28,580,821	31,852,179	-0.1	838,055	1,068,865	-21.6%	50,965,772	55,595,901	-8.3%
5-YR NOTE	693,704	1,016,571	-31.8%	16,625,847	16,970,008	-0.02	755,960	1,070,345	-29.4%	28,668,894	28,485,075	0.6%
2-YR NOTE	349,821	623,145	-43.9%	5,738,207	6,314,024	-0.09	357,648	660,011	-45.8%	9,210,945	10,242,214	-10.1%
FED FUND	0	150	-100.0%	341,386	270,277	0.26	5	150	-96.7%	716,090	820,522	-12.7%
10-YR SWAP	0	0	0.0%	0	7,817	-1	0	69	-100.0%	0	12,938	-100.0%
5-YR SWAP	0	0	0.0%	0	4,970	-1	0	0	0.0%	0	9,651	-100.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	484,118	256,683	88.6%	37,916,375	31,627,357	0.2	1,071,345	580,848	84.4%	91,576,421	71,770,878	27.6%
5-YR SWAP RATE	0	0	0.0%	19,775	23,700	-0.17	0	0	0.0%	57,959	35,478	63.4%
2-YR SWAP RATE	0	0	0.0%	3,177	12,780	-0.75	0	0	0.0%	4,708	16,532	-71.5%
10-YR SWAP RATE	0	0	0.0%	18,974	17,126	0.11	0	104	-100.0%	53,191	31,611	68.3%
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	0	23	-1	0	0	0.0%	0	46	-100.0%
1-MONTH EURODOLLAR	0	0	0.0%	2,508	457	4.49	0	0	0.0%	2,958	4,275	-30.8%
ULTRA T-BOND	170,639	164,767	3.6%	2,671,142	2,237,843	0.19	174,798	166,903	4.7%	4,014,707	3,360,279	19.5%
OTR 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 5-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOVEREIGN YIELD FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO BONDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
30-YR SWAP RATE	0	0	0.0%	4,424	1,230	2.6	0	0	0.0%	7,339	3,144	133.4%

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<b>Interest Rate Options</b>												
30-YR BOND	333,886	473,887	-29.5%	808,891	899,898	-0.1	649,220	924,461	-29.8%	1,619,914	1,900,260	-14.8%
10-YR NOTE	3,675,826	2,805,451	31.0%	5,280,095	3,287,582	0.61	6,759,035	6,360,590	6.3%	10,366,006	7,162,516	44.7%
5-YR NOTE	713,649	981,691	-27.3%	830,029	1,100,972	-0.25	1,597,039	1,924,073	-17.0%	2,042,287	2,164,187	-5.6%
2-YR NOTE	51,511	209,100	-75.4%	50,303	31,459	0.6	113,709	334,233	-66.0%	101,331	114,712	-11.7%
FED FUND	0	4,975	-100.0%	0	3	-1	1,930	20,555	-90.6%	17	4	325.0%
FLEX 30-YR BOND	3,200	0	0.0%	0	0	0	3,200	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	1,714,876	796,205	115.4%	159,339	168,715	-0.06	3,855,119	1,752,520	120.0%	411,136	450,689	-8.8%
EURO MIDCURVE	9,534,656	4,325,788	120.4%	1,044,401	808,673	0.29	21,348,724	10,752,637	98.5%	2,579,823	1,828,992	41.1%
TOMMI MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	18,979	1,369	1,286.3%	3,180	3,383	-0.06	20,029	5,642	255.0%	4,054	7,204	-43.7%

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<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	0	1	-1	0	0	0.0%	0	5	-100.0%
DJIA	1,060	1,795	-40.9%	996	1,071	-0.07	2,522	3,472	-27.4%	2,057	1,912	7.6%
MINI \$5 DOW	0	0	0.0%	3,115,644	2,525,230	0.23	0	0	0.0%	6,295,903	4,668,500	34.9%
E-MINI S&P500	0	0	0.0%	33,210,580	35,830,185	-0.07	0	0	0.0%	66,865,915	66,435,799	0.6%
S&P 500	81,416	122,335	-33.4%	24,792	31,211	-0.21	164,887	252,080	-34.6%	47,334	60,172	-21.3%
S&P 600 SMALLCAP EMINI	0	0	0.0%	5	13	-0.62	0	0	0.0%	15	45	-66.7%
E-MINI MIDCAP	0	0	0.0%	360,548	333,834	0.08	0	0	0.0%	729,650	641,588	13.7%
S&P 400 MIDCAP	51	71	-28.2%	0	0	0	99	118	-16.1%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	9	28	-0.68	0	0	0.0%	21	45	-53.3%
S&P 500/VALUE	0	0	0.0%	19	8	1.38	0	0	0.0%	26	24	8.3%
E-MINI NASDAQ 100	0	0	0.0%	5,235,901	4,365,730	0.2	0	0	0.0%	10,813,412	8,785,702	23.1%
NASDAQ	5,339	5,737	-6.9%	1,268	1,220	0.04	12,143	10,398	16.8%	2,217	2,506	-11.5%
NIKKEI 225 (\$) STOCK	0	2	-100.0%	379,938	323,320	0.18	0	2	-100.0%	748,569	520,487	43.8%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	1,038,862	871,452	0.19	0	0	0.0%	2,151,106	1,516,092	41.9%
DJ US REAL ESTATE	0	0	0.0%	3,354	972	2.45	0	0	0.0%	7,281	1,599	355.3%
E-MINI NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	4	-1	0	0	0.0%	0	40	-100.0%
S&P CONSUMER STAPLES SEC	0	0	0.0%	1,261	1,006	0.25	0	0	0.0%	2,967	2,273	30.5%
S&P HEALTH CARE SECTOR	0	0	0.0%	1,567	1,870	-0.16	0	0	0.0%	2,409	4,269	-43.6%
S&P TECHNOLOGY SECTOR	0	0	0.0%	995	249	3	0	0	0.0%	3,003	1,175	155.6%
S&P INDUSTRIAL SECTOR	0	0	0.0%	712	438	0.63	0	0	0.0%	1,798	1,398	28.6%
S&P CONSUMER DSCRTRY S	0	0	0.0%	1,189	701	0.7	0	0	0.0%	2,539	1,501	69.2%
S&P UTILITIES SECTOR	0	0	0.0%	1,895	1,646	0.15	0	0	0.0%	5,463	2,733	99.9%
S&P FINANCIAL SECTOR	0	0	0.0%	824	1,811	-0.55	0	0	0.0%	2,481	6,171	-59.8%
S&P ENERGY SECTOR	0	0	0.0%	3,274	4,131	-0.21	0	0	0.0%	9,602	6,877	39.6%
S&P MATERIALS SECTOR	0	0	0.0%	633	1,109	-0.43	0	0	0.0%	1,865	2,203	-15.3%
BESPOKE CUSTOM INDEXES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IBOVESPA INDEX	0	0	0.0%	624	2,858	-0.78	0	0	0.0%	1,449	5,131	-71.8%

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<b>Equity Index Options</b>												
DJIA	6	55	-89.1%	0	0	0	8	121	-93.4%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	10,275	14,239	-0.28	0	0	0.0%	23,142	23,998	-3.6%
E-MINI S&P500	25,850	23,200	11.4%	6,030,105	3,954,629	0.52	50,115	48,385	3.6%	11,802,918	7,529,227	56.8%
S&P 500	656,790	523,930	25.4%	8	169	-0.95	1,158,755	1,040,448	11.4%	42	280	-85.0%
E-MINI MIDCAP	0	0	0.0%	63	147	-0.57	0	0	0.0%	286	183	56.3%
E-MINI NASDAQ 100	0	0	0.0%	325,058	60,720	4.35	0	0	0.0%	544,656	112,012	386.2%
NASDAQ	22	3	633.3%	0	0	0	61	27	125.9%	0	0	0.0%
EOM S&P 500	76,356	74,813	2.1%	0	0	0	178,217	131,160	35.9%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	1,004,750	492,067	1.04	0	0	0.0%	2,237,198	853,460	162.1%
EOW1 S&P 500	65,027	4,815	1,250.5%	0	0	0	126,352	9,413	1,242.3%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	1,013,230	489,215	1.07	0	0	0.0%	1,694,467	822,718	106.0%
EOW2 S&P 500	54,658	17,964	204.3%	0	0	0	132,623	24,822	434.3%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	836,943	361,154	1.32	0	0	0.0%	1,519,751	693,723	119.1%
EOW4 EMINI S&P 500	0	0	0.0%	7,480	343,080	-0.98	0	0	0.0%	741,473	554,154	33.8%

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<b>Metals Futures</b>												
COMEX GOLD	29,095	39,587	-26.5%	2,460,985	3,378,108	-0.27	83,242	112,116	-25.8%	5,992,453	7,288,218	-17.8%
E-MINI SILVER	0	0	0.0%	0	0	0	0	0	0.0%	0	1	-100.0%
COMEX MINY GOLD	0	0	0.0%	2,276	9,548	-0.76	0	0	0.0%	6,989	17,764	-60.7%
COMEX MINY COPPER	0	0	0.0%	614	1,478	-0.58	0	0	0.0%	1,155	2,747	-58.0%
COMEX MINY SILVER	0	0	0.0%	1,535	2,222	-0.31	0	0	0.0%	2,326	4,710	-50.6%
COMEX SILVER	24,215	15,011	61.3%	1,432,496	1,299,962	0.1	38,616	30,591	26.2%	2,303,435	2,274,888	1.3%
COMEX COPPER	48,478	48,704	-0.5%	1,174,900	1,489,210	-0.21	70,243	72,403	-3.0%	2,193,801	2,621,999	-16.3%
NYMEX HOT ROLLED STEEL	0	0	0.0%	301	236	0.28	0	0	0.0%	470	613	-23.3%
NYMEX PLATINUM	0	0	0.0%	180,132	249,792	-0.28	95	2	4,650.0%	378,655	502,509	-24.6%
URANIUM	0	0	0.0%	7	1	6	0	0	0.0%	7	4	75.0%
PALLADIUM	0	100	-100.0%	145,731	171,452	-0.15	75	500	-85.0%	226,335	278,139	-18.6%
E-MICRO GOLD	0	0	0.0%	21,045	24,276	-0.13	0	0	0.0%	47,730	45,109	5.8%
NYMEX IRON ORE FUTURES	0	0	0.0%	73	0	0	0	0	0.0%	158	0	0.0%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	19,562	-	-	0	-	-	30,037	-	-
METALS	0	-	-	413	-	-	0	-	-	644	-	-
FERROUS PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	55	-100.0%
<b>Metals Options</b>												
COMEX GOLD	205,460	301,775	-31.9%	372,695	590,447	-0.37	391,839	615,992	-36.4%	737,092	1,144,020	-35.6%
COMEX SILVER	47,732	36,884	29.4%	114,297	118,964	-0.04	95,557	75,740	26.2%	216,690	221,004	-2.0%
COMEX COPPER	1	0	0.0%	1,490	1,439	0.04	180	0	0.0%	3,091	2,651	16.6%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	154	0	0.0%	516	0	0	450	0	0.0%	1,172	0	0.0%
PALLADIUM	0	0	0.0%	324	0	0	48	0	0.0%	764	0	0.0%
SHORT TERM GOLD	0	0	0.0%	0	0	0	0	70	-100.0%	0	0	0.0%
SHORT TERM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	0	0	0	0	0.0%	28	0	0.0%
NORTHWEST ROCKIES BASIS :	0	0	0.0%	31	0	0	0	0	0.0%	90	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	67	5	1,240.0%	0	0	0	78	222	-64.9%	0	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	0	85	-100.0%	26,492	23,788	0.11	201	168	19.6%	51,139	29,203	75.1%
GASOIL MINI CALENDAR SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BARC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
BRENT OIL LAST DAY	0	0	0.0%	860,242	403,059	1.13	0	0	0.0%	1,847,301	693,803	166.3%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2014	Open Outcry FEB 2013	% CHG	ELEC FEB 2014	ELEC FEB 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	-	-	0	-		0	-	-	0	-	-
GASOIL 0.1 CIF MED SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	-	-	0	-		0	-	-	0	-	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	542	1,148	-52.8%	2,654,977	2,515,654	0.06	1,364	1,648	-17.2%	5,777,522	5,316,072	8.7%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARGO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAMCO)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	11	10	0.1	0	0	0.0%	22	20	10.0%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	34	16	112.5%	69,413	23,984	1.89	79	34	132.4%	133,978	53,656	149.7%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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<b>Energy Futures</b>												
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
RBOB PHY	352	1,235	-71.5%	2,199,866	2,742,360	-0.2	790	2,689	-70.6%	4,464,392	5,455,756	-18.2%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	111,093	120,449	-0.08	0	0	0.0%	239,595	228,056	5.1%
NEW ENGLAND HUB PEAK DAI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ROCKIES KERN OPAL - NW IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS PHY	5,392	2,044	163.8%	7,866,016	6,615,343	0.19	9,283	5,775	60.7%	16,337,104	13,685,848	19.4%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	12	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	57,112	43,089	32.5%	9,359,543	10,847,340	-0.14	99,120	97,549	1.6%	19,957,630	22,115,482	-9.8%
RBOB CALENDAR SWAP	0	66	-100.0%	0	0	0	0	66	-100.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	557	456	0.22	0	0	0.0%	930	613	51.7%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO PROPANE CIF ARA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	3	6	-0.5	0	0	0.0%	7	14	-50.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S'	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	117	12	875.0%	0	0	0	144	92	56.5%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN'	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	31	0	0	0	0	0.0%	31	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	31	0	0	0	0	0.0%	276	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ILLINOIS OFF-PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT EAST INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK SI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	11,877	6,767	75.5%	0	0	0	22,355	13,628	64.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 6 SWING SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	770	11,021	-93.0%	1,567	108,146	-0.99	1,230	15,753	-92.2%	30,815	150,260	-79.5%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL ((	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATINC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	849	835	0.02	0	0	0.0%	1,113	2,389	-53.4%
OPIS PHYSICAL LDH PROPANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NONLDH PROF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW PI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	-	-	0	-	-	0	-	-	0	-	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK DAILY FU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DIESEL 10PPM BARGES FOB B	0	-	-	0	-	-	0	-	-	0	-	-
EURO 3.5% FUEL OIL M CRK	0	-	-	0	-	-	0	-	-	0	-	-
RBOB (PLATTS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GC JET (ARGUS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	-	-	0	-		0	-	-	0	-	-
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL CALEND	0	-	-	0	-		0	-	-	0	-	-
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	31	0	0.0%
RBOB SPREAD (PLATTS) SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	0	-	-	0	-		0	-	-	0	-	-
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UCM FUT	0	-	-	0	-		0	-	-	0	-	-
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	10	-1	0	0	0.0%	0	10	-100.0%
CANADIAN LIGHT SWEET OIL	0	-	-	0	-		0	-	-	0	-	-
MINI GAS EUROBOB OXY NWE	0	-	-	0	-		0	-	-	0	-	-
MINI RBOB V. EBOBARG NWE I	0	-	-	0	-		0	-	-	0	-	-
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	-	-	0	-		0	-	-	0	-	-
DIESEL10PPM BARG VS ICE LS	0	-	-	0	-		0	-	-	0	-	-
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMC FUTURE	0	-	-	0	-		0	-	-	0	-	-
3.5% FUEL OIL CIF BALMO S	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NCN FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Energy Options</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	125	108	15.7%	0	0	0	127	138	-8.0%	0	0	0.0%
BRENT CALENDAR SWAP	0	24	-100.0%	0	0	0	0	24	-100.0%	0	0	0.0%
SINGAPORE JET FUEL CALENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Options</b>												
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,179	6,702	-52.6%	3,980	3,449	0.15	8,485	13,271	-36.1%	8,393	6,143	36.6%
CENTRAL APPALACHIAN COAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	12	0	0.0%	0	0	0	23	78	-70.5%	0	0	0.0%
RBOB PHY	9,767	12,343	-20.9%	4,394	6,077	-0.28	13,314	22,694	-41.3%	9,800	11,689	-16.2%
NATURAL GAS PHY	176,571	94,801	86.3%	536,597	204,497	1.62	335,983	219,968	52.7%	1,100,190	570,781	92.8%
CRUDE OIL APO	1	141	-99.3%	0	0	0	532	429	24.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	110	0	0.0%	0	0	0	1,560	0	0.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	393,503	499,487	-21.2%	1,014,566	1,015,418	0	734,158	1,057,009	-30.5%	2,342,982	1,977,919	18.5%
RBOB CALENDAR SWAP	128	444	-71.2%	0	0	0	258	973	-73.5%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	793	138	474.6%	0	0	0	965	1,014	-4.8%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	105	-100.0%	0	0	0	0	105	-100.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	0	6,277	-100.0%	0	0	0	0	7,779	-100.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL AF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYISO ZONE G 5MW PEAK OP1	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Options</b>												
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	-	-	0	-		0	-	-	0	-	-
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	42	-100.0%	0	0	0	0	66	-100.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	45	-100.0%	0	0	0	0	58	-100.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY PJM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SHORT TERM CRUDE OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	0	-	-	0	-		0	-	-	0	-	-
WTI CRUDE OIL 6 M CSO FI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>FX Futures</b>												
AUSTRALIAN DOLLAR	867	2,612	-66.8%	1,564,298	1,851,872	-0.16	2,327	3,080	-24.4%	3,497,657	3,655,401	-4.3%
BRITISH POUND	4,322	1,752	146.7%	2,097,965	2,598,093	-0.19	6,009	2,054	192.6%	4,181,522	4,990,773	-16.2%
BRAZIL REAL	40	0	0.0%	21,971	8,906	1.47	40	400	-90.0%	33,158	15,671	111.6%
CANADIAN DOLLAR	2,399	3,108	-22.8%	1,029,144	1,383,121	-0.26	3,622	4,660	-22.3%	2,505,716	2,808,092	-10.8%
E-MINI EURO FX	0	0	0.0%	83,496	99,472	-0.16	0	0	0.0%	207,076	206,613	0.2%
EURO FX	4,455	7,381	-39.6%	3,689,199	6,024,378	-0.39	9,750	20,127	-51.6%	8,021,656	11,637,585	-31.1%
E-MINI JAPANESE YEN	0	0	0.0%	13,348	35,147	-0.62	0	0	0.0%	27,003	63,582	-57.5%
JAPANESE YEN	2,348	3,847	-39.0%	2,837,973	4,080,907	-0.3	4,727	8,911	-47.0%	6,114,177	7,862,864	-22.2%
MEXICAN PESO	64,138	500	12,727.6%	634,349	689,019	-0.08	64,810	5,079	1,176.0%	1,440,360	1,338,015	7.6%
NEW ZEALND DOLLAR	0	0	0.0%	189,290	292,116	-0.35	0	2	-100.0%	473,423	594,273	-20.3%
NKR/USD CROSS RATE	0	0	0.0%	303	262	0.16	0	0	0.0%	690	414	66.7%
RUSSIAN RUBLE	0	1	-100.0%	17,040	6,092	1.8	0	3	-100.0%	31,908	8,498	275.5%
S.AFRICAN RAND	0	220	-100.0%	1,407	179	6.86	0	340	-100.0%	2,678	326	721.5%
SWISS FRANC	2	88	-97.7%	542,382	623,507	-0.13	12	120	-90.0%	1,238,380	1,371,531	-9.7%
AD/CD CROSS RATES	0	0	0.0%	19	9	1.11	0	0	0.0%	29	23	26.1%
AD/JY CROSS RATES	0	0	0.0%	2,076	532	2.9	0	0	0.0%	4,404	864	409.7%
AD/NE CROSS RATES	0	0	0.0%	0	1	-1	0	0	0.0%	0	1	-100.0%
BP/JY CROSS RATES	0	0	0.0%	383	321	0.19	0	0	0.0%	892	1,522	-41.4%
BP/SF CROSS RATES	0	0	0.0%	294	12	23.5	0	0	0.0%	561	99	466.7%
CD/JY CROSS RATES	0	0	0.0%	39	16	1.44	0	0	0.0%	41	57	-28.1%
EC/AD CROSS RATES	0	0	0.0%	163	211	-0.23	0	0	0.0%	267	496	-46.2%
EC/CD CROSS RATES	0	0	0.0%	343	67	4.12	0	0	0.0%	817	281	190.7%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	45,320	106,434	-0.57	0	0	0.0%	87,574	163,121	-46.3%
EFX/JY CROSS RATES	0	0	0.0%	35,549	128,880	-0.72	0	0	0.0%	75,678	217,489	-65.2%
EFX/SF CROSS RATES	0	0	0.0%	19,545	34,374	-0.43	0	0	0.0%	46,774	79,871	-41.4%
SF/JY CROSS RATES	0	0	0.0%	0	58	-1	0	0	0.0%	0	149	-100.0%
SKR/USD CROSS RATES	0	0	0.0%	294	403	-0.27	0	0	0.0%	788	719	9.6%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	5	-100.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	16	6	1.67	0	0	0.0%	16	13	23.1%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>FX Futures</b>												
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	0	1	-1	0	0	0.0%	0	2	-100.0%
RMB USD	0	0	0.0%	1,018	313	2.25	0	0	0.0%	2,561	368	595.9%
RMB EURO	0	-	-	0	-	-	0	-	-	0	-	-
KOREAN WON	0	0	0.0%	3	13	-0.77	0	0	0.0%	6	27	-77.8%
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	176,181	192,761	-0.09	0	0	0.0%	392,243	360,060	8.9%
E-MICRO GBP/USD	0	0	0.0%	39,578	49,564	-0.2	0	0	0.0%	81,533	82,382	-1.0%
E-MICRO USD/CAD	0	0	0.0%	1	1	0	0	0	0.0%	1	8	-87.5%
E-MICRO USD/CHF	0	0	0.0%	4	0	0	0	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	13	-1	0	0	0.0%	3	24	-87.5%
E-MICRO AUD/USD	0	0	0.0%	40,790	20,013	1.04	0	0	0.0%	92,198	37,615	145.1%
MICRO JYP/USD	0	0	0.0%	20,236	14,890	0.36	0	0	0.0%	36,573	24,442	49.6%
MICRO CHF/USD	0	0	0.0%	5,128	5,870	-0.13	0	0	0.0%	9,841	11,178	-12.0%
MICRO CAD/USD	0	0	0.0%	16,065	3,540	3.54	0	0	0.0%	35,644	7,220	393.7%
INDIAN RUPEE	0	0	0.0%	4,970	2,142	1.32	0	0	0.0%	8,948	2,221	302.9%
USDZAR	0	-	-	188	-	-	0	-	-	510	-	-
EURO QUARTERLY VARIANCE	0	-	-	0	-	-	0	-	-	0	-	-
RMB JY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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<b>FX Options</b>												
AUSTRALIAN DOLLAR	8,117	22,750	-64.3%	119,798	95,389	0.26	20,998	31,748	-33.9%	260,287	183,509	41.8%
BRITISH POUND	28,164	9,449	198.1%	298,601	156,319	0.91	50,567	15,676	222.6%	544,061	257,920	110.9%
BRAZIL REAL	0	-	-	10	-		0	-	-	10	-	-
CANADIAN DOLLAR	8,407	17,483	-51.9%	86,397	76,260	0.13	17,330	23,939	-27.6%	218,406	157,418	38.7%
EURO FX	55,136	106,742	-48.3%	345,024	620,856	-0.44	121,279	189,622	-36.0%	849,545	1,041,781	-18.5%
JAPANESE YEN	26,748	30,268	-11.6%	146,274	311,403	-0.53	63,791	87,525	-27.1%	369,477	628,234	-41.2%
MEXICAN PESO	27	0	0.0%	0	27	-1	37	0	0.0%	0	63	-100.0%
NEW ZEALND DOLLAR	0	0	0.0%	35	6	4.83	0	0	0.0%	40	19	110.5%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	1,453	830	75.1%	22,360	10,249	1.18	1,563	1,485	5.3%	43,455	21,945	98.0%
EFX/BP CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/JY CROSS RATES	0	-	-	0	-		0	-	-	0	-	-
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	100	0	0.0%	2,214	4,551	-0.51	100	0	0.0%	3,322	7,108	-53.3%
EURO FX (EU)	0	0	0.0%	4,437	9,192	-0.52	1	0	0.0%	8,497	17,728	-52.1%
SWISS FRANC (EU)	0	0	0.0%	416	658	-0.37	0	0	0.0%	626	1,338	-53.2%
CANADIAN DOLLAR (EU)	0	0	0.0%	369	2,513	-0.85	0	0	0.0%	603	3,600	-83.3%
BRITISH POUND (EU)	0	2	-100.0%	1,402	3,017	-0.54	1	2	-50.0%	3,299	4,478	-26.3%
AUSTRALIAN DLR (EU)	0	0	0.0%	361	151	1.39	0	0	0.0%	797	261	205.4%
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
CORN	187,968	222,025	-15.3%	7,111,337	5,860,033	0.21	297,352	381,398	-22.0%	12,590,020	10,647,600	18.2%
SOYBEAN	78,524	93,109	-15.7%	4,781,529	4,286,107	0.12	135,516	161,920	-16.3%	8,305,580	7,750,996	7.2%
SOYBEAN MEAL	34,684	59,161	-41.4%	1,816,933	1,638,534	0.11	59,673	105,820	-43.6%	3,266,536	3,041,161	7.4%
SOYBEAN OIL	37,147	73,421	-49.4%	2,431,249	2,270,184	0.07	52,818	128,073	-58.8%	4,139,129	4,220,207	-1.9%
OATS	95	111	-14.4%	28,316	30,852	-0.08	283	258	9.7%	45,506	51,155	-11.0%
ROUGH RICE	198	367	-46.0%	22,278	38,290	-0.42	275	681	-59.6%	32,303	52,651	-38.6%
WHEAT	30,754	39,963	-23.0%	3,188,060	2,586,303	0.23	53,720	64,564	-16.8%	5,423,844	4,539,345	19.5%
MINI CORN	792	967	-18.1%	14,484	19,325	-0.25	1,218	1,654	-26.4%	25,334	36,757	-31.1%
MINI SOYBEAN	2,366	2,112	12.0%	26,797	32,920	-0.19	3,111	3,081	1.0%	46,420	59,048	-21.4%
MINI WHEAT	142	72	97.2%	5,765	10,572	-0.45	162	134	20.9%	10,057	17,709	-43.2%
LIVE CATTLE	109,181	139,185	-21.6%	859,372	929,847	-0.08	271,031	353,006	-23.2%	2,078,349	2,198,743	-5.5%
FEEDER CATTLE	14,765	16,809	-12.2%	131,774	148,051	-0.11	27,148	30,055	-9.7%	264,646	295,410	-10.4%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
LEAN HOGS	74,814	103,091	-27.4%	802,819	702,439	0.14	169,608	250,940	-32.4%	1,646,714	1,551,133	6.2%
LUMBER	677	1,522	-55.5%	13,157	28,235	-0.53	1,428	2,702	-47.2%	25,208	52,816	-52.3%
WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MILK	905	412	119.7%	26,321	20,232	0.3	2,473	1,545	60.1%	61,483	41,022	49.9%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	146	0	0.0%	3,252	652	3.99	194	0	0.0%	6,314	1,367	361.9%
BUTTER CS	0	0	0.0%	3,983	1,680	1.37	0	0	0.0%	7,384	3,268	125.9%
CLASS IV MILK	1,027	156	558.3%	3,524	360	8.79	2,082	270	671.1%	9,468	823	1,050.4%
DRY WHEY	0	0	0.0%	960	1,147	-0.16	0	0	0.0%	1,991	2,343	-15.0%
GSCI EXCESS RETURN FUT	0	0	0.0%	32	68	-0.53	0	0	0.0%	32	175	-81.7%
GOLDMAN SACHS	2,388	4,511	-47.1%	20,454	29,106	-0.3	6,893	7,969	-13.5%	43,447	54,202	-19.8%
ETHANOL	0	0	0.0%	20,259	30,905	-0.34	0	0	0.0%	38,060	56,808	-33.0%
HDD WEATHER	0	0	0.0%	112	201	-0.44	0	0	0.0%	649	529	22.7%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	100	0	0	0	0	0.0%	300	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	-	-	0	-	-	0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	-	-	0	-	-	0	-	-	0	-	-
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	21	7	2	0	0	0.0%	36	15	140.0%
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	12,876	22,912	-0.44	0	0	0.0%	19,742	36,858	-46.4%
COTTON	0	0	0.0%	39	128	-0.7	0	0	0.0%	47	166	-71.7%
COCOA TAS	0	0	0.0%	3	29	-0.9	0	0	0.0%	10	51	-80.4%
COFFEE	0	0	0.0%	17	15	0.13	0	0	0.0%	30	31	-3.2%
SUGAR 11	0	0	0.0%	32	181	-0.82	0	0	0.0%	60	287	-79.1%
USD CRUDE PALM OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	20	-100.0%
CASH-SETTLED CHEESE	0	0	0.0%	3,152	2,873	0.1	150	0	0.0%	7,066	5,728	23.4%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2014	Open Outcry FEB 2013	% CHG	ELEC FEB 2014	ELEC FEB 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
DJ_UBS ROLL SELECT INDEX F	0	-	-	0	-		0	-	-	0	-	-
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	0	-	-	0	-		0	-	-	0	-	-
WHEAT HRW	0	-	-	0	-		0	-	-	0	-	-
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	592,390	921,640	-35.7%	673,816	618,794	0.09	1,389,964	2,161,804	-35.7%	1,494,759	1,371,768	9.0%
SOYBEAN	467,809	637,255	-26.6%	582,852	579,870	0.01	973,228	1,293,229	-24.7%	1,106,024	1,096,490	0.9%
SOYBEAN MEAL	109,917	64,221	71.2%	81,008	61,941	0.31	164,083	163,113	0.6%	151,122	111,095	36.0%
SOYBEAN OIL	116,586	106,101	9.9%	23,327	29,112	-0.2	204,972	228,576	-10.3%	42,628	47,156	-9.6%
SOYBEAN CRUSH	249	161	54.7%	0	0	0	702	317	121.5%	0	0	0.0%
OATS	1,280	1,458	-12.2%	1,519	1,132	0.34	3,365	2,108	59.6%	2,605	2,557	1.9%
ROUGH RICE	407	1,063	-61.7%	443	119	2.72	831	2,192	-62.1%	1,107	342	223.7%
WHEAT	197,129	264,953	-25.6%	194,891	190,286	0.02	432,531	502,944	-14.0%	394,728	393,199	0.4%
LIVE CATTLE	57,968	111,750	-48.1%	157,845	142,598	0.11	141,545	254,049	-44.3%	415,066	337,672	22.9%
FEEDER CATTLE	1,358	2,576	-47.3%	14,968	14,941	0	3,981	4,614	-13.7%	34,321	31,211	10.0%
LEAN HOGS	67,997	35,206	93.1%	185,843	93,836	0.98	105,834	66,166	60.0%	303,343	162,695	86.4%
LUMBER	11	252	-95.6%	1,340	680	0.97	11	527	-97.9%	2,281	1,305	74.8%
MILK	16,017	16,556	-3.3%	9,853	6,741	0.46	44,415	40,029	11.0%	20,264	13,625	48.7%
MLK MID	143	33	333.3%	0	0	0	234	119	96.6%	0	0	0.0%
NFD MILK	894	150	496.0%	2	0	0	1,662	258	544.2%	2	0	0.0%
BUTTER CS	585	1,137	-48.5%	21	4	4.25	1,015	2,189	-53.6%	40	6	566.7%
CLASS IV MILK	2,424	598	305.4%	1,042	20	51.1	4,878	1,053	363.2%	1,518	44	3,350.0%
DRY WHEY	427	110	288.2%	0	0	0	613	358	71.2%	0	0	0.0%
HDD WEATHER	20	0	0.0%	0	0	0	75	16	368.8%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	-	-	0	-		0	-	-	0	-	-
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SBIN M HURR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CORN NEARBY+2 CAL SPRD	6,190	5,666	9.2%	495	19	25.05	10,646	8,310	28.1%	599	27	2,118.5%

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<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
SOYBN NEARBY+2 CAL SPRD	432	1	43,100.0%	0	0	0	482	26	1,753.8%	0	0	0.0%
WHEAT NEARBY+2 CAL SPRD	3,197	1,236	158.7%	96	2	47	8,890	3,653	143.4%	574	14	4,000.0%
JULY-DEC CORN CAL SPRD	13,924	11,271	23.5%	362	0	0	28,532	27,279	4.6%	477	60	695.0%
DEC-JULY WHEAT CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-NOV SOYBEAN CAL SPRI	4,463	5,478	-18.5%	0	0	0	7,558	7,815	-3.3%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	1,065	495	115.2%	20	0	0	1,804	495	264.4%	32	0	0.0%
JULY-JULY WHEAT CAL SPRD	200	1	19,900.0%	0	0	0	200	1	19,900.0%	0	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	-	-	0	-	-	0	-	-	0	-	-
LV CATL CSO	142	83	71.1%	0	0	0	362	323	12.1%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRI	0	-	-	0	-	-	5	-	-	0	-	-
JULY-DEC SOY OIL CAL SPRD	10	0	0.0%	0	0	0	10	240	-95.8%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPRI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	1,225	175	600.0%	25	0	0	1,425	175	714.3%	25	0	0.0%
CASH-SETTLED CHEESE	2,325	1,799	29.2%	176	20	7.8	5,064	3,950	28.2%	594	60	890.0%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	0	100	-100.0%	0	0	0.0%
WHEAT-CORN IC SO	0	20	-100.0%	0	0	0	56	20	180.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MAR-DEC CORN CAL SPRD	0	-	-	0	-	-	60	-	-	0	-	-
MAR-JULY WHEAT CAL SPRD	25	-	-	0	-	-	355	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPRI	0	-	-	0	-	-	0	-	-	0	-	-
WHEAT HRW	0	-	-	0	-	-	0	-	-	0	-	-

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<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	2,904,222	3,221,880	-9.9%	99,540,463	99,749,331	-0.2%	3,741,046	3,810,757	-1.8%	198,592,846	188,559,915	5.3%
Equity Index Futures	87,866	129,940	-32.4%	43,384,890	44,300,098	-2.1%	179,651	266,070	-32.5%	87,697,082	82,668,247	6.1%
Metals Futures	101,788	103,402	-1.6%	5,440,070	6,626,285	-17.9%	192,271	215,612	-10.8%	11,184,195	13,036,756	-14.2%
Energy Futures	76,263	65,488	16.5%	23,150,722	23,401,440	-1.1%	134,656	137,624	-2.2%	48,842,004	47,731,182	2.3%
FX Futures	78,571	19,509	302.7%	13,130,368	18,253,516	-28.1%	91,297	44,776	103.9%	28,653,310	35,543,895	-19.4%
Commodities and Alternative Inve	576,573	756,994	-23.8%	21,329,007	18,692,188	14.1%	1,085,135	1,494,070	-27.4%	38,095,765	34,718,424	9.7%
<b>TOTAL FUTURES</b>	<b>3,825,283</b>	<b>4,297,213</b>	<b>-11.0%</b>	<b>205,975,520</b>	<b>211,022,858</b>	<b>-2.4%</b>	<b>5,424,056</b>	<b>5,968,909</b>	<b>-9.1%</b>	<b>413,065,202</b>	<b>402,258,419</b>	<b>2.7%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	878,709	644,780	36.3%	9,227,912	5,715,420	61.5%	1,646,131	1,254,376	31.2%	18,563,933	10,589,755	75.3%
Interest Rate Options	16,046,583	9,598,466	67.2%	8,176,238	6,300,685	29.8%	34,348,005	22,074,711	55.6%	17,124,568	13,628,564	25.7%
Metals Options	253,347	338,659	-25.2%	489,322	710,850	-31.2%	488,074	691,802	-29.4%	958,809	1,367,675	-29.9%
Energy Options	584,189	620,657	-5.9%	1,559,537	1,229,441	26.8%	1,095,405	1,323,606	-17.2%	3,461,365	2,566,532	34.9%
FX Options	128,152	187,524	-31.7%	1,027,698	1,290,591	-20.4%	275,667	349,997	-21.2%	2,302,425	2,325,402	-1.0%
Commodities and Alternative Inve	1,666,809	2,191,445	-23.9%	1,929,944	1,740,115	10.9%	3,539,388	4,776,048	-25.9%	3,972,109	3,569,326	11.3%
<b>TOTAL OPTIONS</b>	<b>19,557,789</b>	<b>13,581,531</b>	<b>44.0%</b>	<b>22,410,651</b>	<b>16,987,102</b>	<b>31.9%</b>	<b>41,392,670</b>	<b>30,470,540</b>	<b>35.8%</b>	<b>46,383,209</b>	<b>34,047,254</b>	<b>36.2%</b>
<b>TOTAL COMBINED</b>												
Interest Rate	18,950,805	12,820,346	47.8%	107,716,701	106,050,016	1.6%	38,089,051	25,885,468	47.1%	215,717,414	202,188,479	6.7%
Equity Index	966,575	774,720	24.8%	52,612,802	50,015,518	5.2%	1,825,782	1,520,446	20.1%	106,261,015	93,258,002	13.9%
Metals	355,135	442,061	-19.7%	5,929,392	7,337,135	-19.2%	680,345	907,414	-25.0%	12,143,004	14,404,431	-15.7%
Energy	660,452	686,145	-3.7%	24,710,259	24,630,881	0.3%	1,230,061	1,461,230	-15.8%	52,303,369	50,297,714	4.0%
FX	206,723	207,033	-0.1%	14,158,066	19,544,107	-27.6%	366,964	394,773	-7.0%	30,955,735	37,869,297	-18.3%
Commodities and Alternative Inve	2,243,382	2,948,439	-23.9%	23,258,951	20,432,303	13.8%	4,624,523	6,270,118	-26.2%	42,067,874	38,287,750	9.9%
<b>GRAND TOTAL</b>	<b>23,383,072</b>	<b>17,878,744</b>	<b>30.8%</b>	<b>228,386,171</b>	<b>228,009,960</b>	<b>0.2%</b>	<b>46,816,726</b>	<b>36,439,449</b>	<b>28.5%</b>	<b>459,448,411</b>	<b>436,305,673</b>	<b>5.3%</b>

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