



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	3	29	-89.7%	7	-57.1%	10	51	-80.4%
COFFEE	KT	17	15	13.3%	13	30.8%	30	31	-3.2%
COTTON	TT	39	128	-69.5%	8	387.5%	47	166	-71.7%
SUGAR 11	YO	32	181	-82.3%	28	14.3%	60	287	-79.1%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	9,862,274	11,540,297	-14.5%	11,162,032	-11.6%	21,024,306	23,567,878	-10.8%
CRUDE OIL	WS	7,983	48,464	-83.5%	7,694	3.8%	15,677	90,905	-82.8%
MINY WTI CRUDE OIL	QM	111,093	120,449	-7.8%	128,502	-13.5%	239,595	228,056	5.1%
BRENT OIL LAST DAY	BZ	872,772	433,406	101.4%	1,000,154	-12.7%	1,872,926	739,847	153.2%
HEATING OIL PHY	HO	2,893,335	2,801,568	3.3%	3,400,559	-14.9%	6,293,894	5,923,609	6.3%
HTG OIL	BH	0	6,194	-100.0%	0	0.0%	0	10,724	-100.0%
MINY HTG OIL	QH	11	10	10.0%	11	0.0%	22	20	10.0%
RBOB PHY	RB	2,416,972	2,999,971	-19.4%	2,470,936	-2.2%	4,887,908	5,981,180	-18.3%
MINY RBOB GAS	QU	3	6	-50.0%	4	-25.0%	7	14	-50.0%
NATURAL GAS	HP	85,769	5,117	1,576.2%	67,457	27.1%	153,226	12,022	1,174.5%
LTD NAT GAS	HH	216,996	161,832	34.1%	300,350	-27.8%	517,346	287,460	80.0%
MINY NATURAL GAS	QG	69,447	24,000	189.4%	64,610	7.5%	134,057	53,690	149.7%
PJM MONTHLY	JM	2,244	2,012	11.5%	2,752	-18.5%	4,996	5,357	-6.7%
NATURAL GAS PHY	NG	8,301,477	6,910,286	20.1%	8,872,010	-6.4%	17,173,487	14,239,720	20.6%
RBOB GAS	RT	417	21,347	-98.0%	511	-18.4%	928	35,796	-97.4%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	0	0.0%	0	0.0%	0	15	-100.0%
3.5% FUEL OIL CIF BALMO S	8D	0	0	-	0	0.0%	0	0	-
AEP-DAYTON HUB DAILY	VD	180	0	0.0%	0	0.0%	180	0	0.0%
AEP-DAYTON HUB MTHLY	VM	40	820	-95.1%	22	81.8%	62	2,222	-97.2%
AEP-DAYTON HUB OFF-PEAK M	VP	40	320	-87.5%	36	11.1%	76	778	-90.2%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	4,768	-100.0%	4,768	112	4,157.1%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	0	224	-100.0%
APPALACHIAN COAL (PHY)	QL	2,420	10,225	-76.3%	4,270	-43.3%	6,690	17,185	-61.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	3,531	10,873	-67.5%	6,648	-46.9%	10,179	15,951	-36.2%
ARGUS PROPAN FAR EST INDE	7E	57	274	-79.2%	238	-76.1%	295	552	-46.6%
ARGUS PROPAN(SAUDI ARAMCO	9N	614	654	-6.1%	1,220	-49.7%	1,834	1,719	6.7%
BRENT BALMO SWAP	J9	528	292	80.8%	460	14.8%	988	1,665	-40.7%
BRENT CALENDAR SWAP	CY	5,860	9,191	-36.2%	13,426	-56.4%	19,286	18,663	3.3%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	0	75	-100.0%
BRENT CFD SWAP	6W	400	0	0.0%	0	0.0%	400	225	77.8%
BRENT FINANCIAL FUTURES	BB	4,062	40,288	-89.9%	4,499	-9.7%	8,561	78,807	-89.1%
BRENT OIL	NBZ	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	210	0	-	450	-53.3%	660	0	-
CARBON CER EURO	VA	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	84	416	-79.8%	20	320.0%	104	1,138	-90.9%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	123,958	48,548	155.3%	116,026	6.8%	239,984	102,296	134.6%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	46	-100.0%	46	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	740	135	448.1%	1,026	-27.9%	1,766	820	115.4%
CHICAGO UNL GAS PL VS RBO	3C	49	150	-67.3%	0	0.0%	49	150	-67.3%
CIG BASIS	CI	412	0	0.0%	256	60.9%	668	168	297.6%
CINERGY HUB OFF-PEAK MONT	EJ	0	328	-100.0%	40	-100.0%	40	1,048	-96.2%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	130	-100.0%	0	0.0%	0	388	-100.0%
CIN HUB 5MW D AH O PK	K2	64,600	2,040	3,066.7%	1,760	3,570.5%	66,360	8,384	691.5%
CIN HUB 5MW D AH PK	H5	1,599	317	404.4%	0	0.0%	1,599	687	132.8%
CIN HUB 5MW REAL TIME O P	H4	19,680	2,040	864.7%	5,688	246.0%	25,368	11,104	128.5%
CIN HUB 5MW REAL TIME PK	H3	1,814	0	0.0%	1,155	57.1%	2,969	200	1,384.5%
COAL SWAP	ACM	175	0	-	45	288.9%	220	0	-
COAL SWAP	CMC	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	SSI	1,175	955	23.0%	785	49.7%	1,960	1,350	45.2%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	2,685	-100.0%	2,685	0	0.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	448	-100.0%	448	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
COLUMBIA GULF ONSHORE	GL	7,310	0	0.0%	1,464	399.3%	8,774	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	0	0.0%	0	0.0%	0	18	-100.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	908	910	-0.2%	2,215	-59.0%	3,123	1,445	116.1%
CRUDE OIL LAST DAY	26	83	0	-	0	0.0%	83	0	-
CRUDE OIL OUTRIGHTS	42	40	346	-88.4%	2,497	-98.4%	2,537	1,467	72.9%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	7,280	6,450	12.9%	7,438	-2.1%	14,718	12,065	22.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	0	0.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	60	-100.0%	0	0.0%	0	135	-100.0%
DAILY EUA	EUL	0	0	-	0	0.0%	0	0	-
DAILY PJM	AOR	1,440	0	-	0	0.0%	1,440	0	-
DAILY PJM	PAP	0	60	-100.0%	0	0.0%	0	60	-100.0%
DAILY PJM	PDJ	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	0	0	-	4,240	-100.0%	4,240	0	-
DAILY PJM	PWP	25	0	-	38	-34.2%	63	0	-
DAILY PJM	WOR	0	0	-	5,120	-100.0%	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	1,950	0	0.0%	0	0.0%	1,950	0	0.0%
DATED TO FRONTLINE BRENT	FY	650	2,017	-67.8%	1,204	-46.0%	1,854	5,952	-68.9%
DIESEL 10P BRG FOB RDM VS	7X	3	2	50.0%	0	0.0%	3	12	-75.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	LSE	0	0	-	6	-100.0%	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	2,951	0	0.0%	9,610	-69.3%	12,561	0	0.0%
DUBAI CRUDE OIL BALMO	BI	42	0	0.0%	0	0.0%	42	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	1,650	628	162.7%	2,440	-32.4%	4,090	1,664	145.8%
EASTERN RAIL DELIVERY CSX	QX	3,510	7,753	-54.7%	11,845	-70.4%	15,355	14,820	3.6%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
EAST/WEST FUEL OIL SPREAD	EW	755	2,200	-65.7%	1,238	-39.0%	1,993	4,616	-56.8%
EIA FLAT TAX ONHWAY DIESE	A5	226	344	-34.3%	643	-64.9%	869	614	41.5%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	1,613	-100.0%	1,613	100	1,513.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	32,888	-100.0%	32,888	1,760	1,768.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	100	-100.0%	100	60	66.7%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
EMC FUTURE	EMC	0	0	-	0	0.0%	0	0	-
EMMISSIONS	CPL	0	10	-100.0%	0	0.0%	0	10	-100.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	2,035	0	0.0%	33,880	-94.0%	35,915	3,520	920.3%
ERCOT NORTH ZMCPE 5MW PEAK	I5	105	105	0.0%	1,580	-93.4%	1,685	1,880	-10.4%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,820	1,390	30.9%	2,122	-14.2%	3,942	2,452	60.8%
EURO 1% FUEL OIL NEW BALM	KX	33	59	-44.1%	26	26.9%	59	84	-29.8%
EURO 3.5% FUEL OIL M CRK	FL	0	0	-	95	-100.0%	95	0	-
EURO 3.5% FUEL OIL RDAM B	KR	105	385	-72.7%	648	-83.8%	753	734	2.6%
EURO 3.5% FUEL OIL SPREAD	FK	635	92	590.2%	970	-34.5%	1,605	135	1,088.9%
EURO-DENOMINATED PETRO PROD	IBE	0	0	0.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFE	5	0	-	0	-	5	0	-
EURO-DENOMINATED PETRO PROD	MFT	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	0	-	35	-100.0%	35	0	-
EURO GASOIL 10 CAL SWAP	GT	2	0	0.0%	1	100.0%	3	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	125	206	-39.3%	125	0.0%	250	544	-54.0%
EUROPE 1% FUEL OIL NWE CA	UF	177	633	-72.0%	180	-1.7%	357	1,549	-77.0%
EUROPE 1% FUEL OIL RDAM C	UH	4	186	-97.8%	41	-90.2%	45	256	-82.4%
EUROPE 3.5% FUEL OIL MED	UI	28	61	-54.1%	241	-88.4%	269	149	80.5%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
EUROPE 3.5% FUEL OIL RDAM	UV	7,953	6,265	26.9%	9,297	-14.5%	17,250	15,509	11.2%
EUROPEAN GASOIL (ICE)	7F	0	6,237	-100.0%	0	0.0%	0	11,197	-100.0%
EUROPEAN NAPHTHA BALMO	KZ	208	361	-42.4%	259	-19.7%	467	622	-24.9%
EUROPEAN NAPHTHA CRACK SPR	EN	11,122	7,343	51.5%	12,198	-8.8%	23,320	17,495	33.3%
EUROPE DATED BRENT SWAP	UB	3,052	560	445.0%	2,650	15.2%	5,702	3,404	67.5%
EUROPE JET KERO NWE CALSW	UJ	0	48	-100.0%	12	-100.0%	12	116	-89.7%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	1,954	3,024	-35.4%	2,033	-3.9%	3,987	6,090	-34.5%
EURO PROPANE CIF ARA SWA	PS	346	1,044	-66.9%	511	-32.3%	857	2,004	-57.2%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FRC	0	0	-	40	-100.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	TC6	0	30	-100.0%	0	0.0%	0	30	-100.0%
FUEL OIL CRACK VS ICE	FO	5,070	26,096	-80.6%	5,274	-3.9%	10,344	56,175	-81.6%
FUEL OIL NWE CRACK VS ICE	FI	64	1,152	-94.4%	255	-74.9%	319	4,785	-93.3%
FUEL OIL (PLATS) CAR CM	1W	8	10	-20.0%	5	60.0%	13	68	-80.9%
FUEL OIL (PLATS) CAR CN	1X	32	16	100.0%	21	52.4%	53	38	39.5%
FUELOIL SWAP:CARGOES VS.B	FS	715	1,090	-34.4%	1,244	-42.5%	1,959	2,930	-33.1%
GAS EURO-BOB OXY NWE BARGES	7H	7,666	10,115	-24.2%	9,538	-19.6%	17,204	24,741	-30.5%
GAS EURO-BOB OXY NWE BARGES CRK	7K	29,413	24,159	21.7%	21,542	36.5%	50,955	59,134	-13.8%
GASOIL 0.1 BRGS FOB VS IC	6V	10	0	0.0%	0	0.0%	10	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	10	-100.0%	10	19	-47.4%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	49	90	-45.6%	181	-72.9%	230	115	100.0%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	6	-100.0%	10	-100.0%	10	6	66.7%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	30	791	-96.2%	648	-95.4%	678	965	-29.7%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	10	-100.0%	10	19	-47.4%
GASOIL 10P CRG CIF NW VS	3V	30	5	500.0%	5	500.0%	35	10	250.0%
GASOIL 10PPM CARGOES CIF	TY	4	2	100.0%	3	33.3%	7	2	250.0%
GASOIL 10PPM VS ICE SWAP	TP	268	306	-12.4%	57	370.2%	325	591	-45.0%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
GASOIL CALENDAR SWAP	GX	46	249	-81.5%	50	-8.0%	96	491	-80.4%
GASOIL CRACK SPREAD CALEN	GZ	5,286	1,313	302.6%	2,544	107.8%	7,830	4,319	81.3%
GASOIL MINI CALENDAR SWAP	QA	360	0	0.0%	173	108.1%	533	12	4,341.7%
GASOLINE UP-DOWN (ARGUS)	UZ	0	775	-100.0%	0	0.0%	0	1,708	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	440	730	-39.7%	600	-26.7%	1,040	1,255	-17.1%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	5	0	0.0%	311	-98.4%	316	180	75.6%
GRP THREE ULSD(PLT)VS HEA	A6	8,963	5,420	65.4%	7,187	24.7%	16,150	12,478	29.4%
GRP THREE UNL GS (PLT) VS	A8	1,325	517	156.3%	3,025	-56.2%	4,350	837	419.7%
GULF COAST 3% FUEL OIL BA	VZ	1,760	1,104	59.4%	681	158.4%	2,441	3,358	-27.3%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	37	-100.0%	37	375	-90.1%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	0	250	-100.0%	305	-100.0%	305	375	-18.7%
GULF COAST JET VS NYM 2 H	ME	56,193	21,138	165.8%	36,218	55.2%	92,411	44,356	108.3%
GULF COAST NO.6 FUEL OIL	MF	46,159	60,126	-23.2%	61,532	-25.0%	107,691	143,736	-25.1%
GULF COAST NO.6 FUEL OIL	MG	3,072	3,864	-20.5%	2,350	30.7%	5,422	7,394	-26.7%
GULF COAST ULSD CALENDAR	LY	1,173	527	122.6%	906	29.5%	2,079	1,712	21.4%
GULF COAST ULSD CRACK SPR	GY	1,273	1,350	-5.7%	2,050	-37.9%	3,323	2,455	35.4%
HEATING OIL BALMO CLNDR S	1G	275	0	0.0%	75	266.7%	350	0	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	23	-100.0%	0	0.0%	0	28	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	5,205	6,648	-21.7%	2,370	119.6%	7,575	8,073	-6.2%
HENRY HUB BASIS SWAP	HB	4,744	19,616	-75.8%	6,644	-28.6%	11,388	26,280	-56.7%
HENRY HUB INDEX SWAP FUTU	IN	7,044	19,616	-64.1%	6,644	6.0%	13,688	26,280	-47.9%
HENRY HUB SWAP	NN	724,826	1,066,950	-32.1%	967,947	-25.1%	1,692,773	2,283,196	-25.9%
HENRY HUB SWING FUTURE	SN	806	0	0.0%	0	0.0%	806	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	4,692	182	2,478.0%	1,740	169.7%	6,432	182	3,434.1%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	720	2,581	-72.1%	45	1,500.0%	765	5,419	-85.9%
ICE GASOIL BALMO SWAP	U9	33	0	0.0%	0	0.0%	33	0	0.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
IN DELIVERY MONTH EUA	6T	40,134	22,993	74.5%	6,374	529.7%	46,508	45,131	3.1%
INDIANA MISO	FDM	0	23,400	-100.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	23,400	-100.0%	0	0.0%	0	23,400	-100.0%
INDIANA MISO	PDM	44	1,275	-96.5%	44	0.0%	88	1,275	-93.1%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	0	1,275	-100.0%	0	0.0%	0	1,275	-100.0%
INDONESIAN COAL	MCC	1,440	625	130.4%	915	57.4%	2,355	725	224.8%
ISO NEW ENGLAND OFF-PEAK	KI	396	130	204.6%	120	230.0%	516	266	94.0%
ISO NEW ENGLAND PK LMP	NI	922	630	46.3%	0	0.0%	922	904	2.0%
JAPAN C&F NAPHTHA CRACK S	JB	0	0	0.0%	0	0.0%	0	135	-100.0%
JAPAN C&F NAPHTHA SWAP	JA	1,047	2,143	-51.1%	1,597	-34.4%	2,644	5,015	-47.3%
JAPAN NAPHTHA BALMO SWAP	E6	112	68	64.7%	185	-39.5%	297	113	162.8%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	10	0	0.0%	20	-50.0%	30	54	-44.4%
JET BARGES VS ICE GASOIL	JR	0	5	-100.0%	0	0.0%	0	20	-100.0%
JET CIF NWE VS ICE	JC	70	87	-19.5%	61	14.8%	131	469	-72.1%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,670	325	1,029.2%	3,940	-6.9%	7,610	1,600	375.6%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	66	-100.0%	11	-100.0%	11	66	-83.3%
LA CARB DIESEL (OPIS) SWA	KL	950	4,164	-77.2%	920	3.3%	1,870	5,230	-64.2%
LA CARBOB GASOLINE(OPIS)S	JL	625	50	1,150.0%	1,175	-46.8%	1,800	215	737.2%
LA JET FUEL VS NYM NO 2 H	MQ	335	0	0.0%	200	67.5%	535	75	613.3%
LA JET (OPIS) SWAP	JS	1,475	475	210.5%	1,125	31.1%	2,600	1,000	160.0%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	1,800	-100.0%	0	0.0%	0	2,400	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	10,678	16,961	-37.0%	16,467	-35.2%	27,145	30,345	-10.5%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	1,710	450	280.0%	2,165	-21.0%	3,875	900	330.6%
MARS (ARGUS) VS WTI TRD M	YV	255	90	183.3%	195	30.8%	450	90	400.0%
MCCLOSKEY ARA ARGS COAL	MTF	128,520	60,113	113.8%	121,034	6.2%	249,554	110,589	125.7%
MCCLOSKEY RCH BAY COAL	MFF	34,767	12,462	179.0%	33,550	3.6%	68,317	26,632	156.5%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	45	335	-86.6%	82	-45.1%	127	335	-62.1%





## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
MICHCON NG INDEX SWAP	Y8	0	1,712	-100.0%	0	0.0%	0	1,712	-100.0%
MICHIGAN BASIS	NF	0	1,364	-100.0%	0	0.0%	0	1,364	-100.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	46,960	0	-	0	0.0%	46,960	0	-
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	361	0	-	363	-0.6%	724	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	1,090	0	-	440	147.7%	1,530	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	241	0	-	170	41.8%	411	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	30	0	0.0%	20	50.0%	50	0	0.0%
MNC FUT	MNC	5,115	1,067	379.4%	4,941	3.5%	10,056	2,176	362.1%
MONT BELVIEU ETHANE 5 DECIMAL	C0	2,370	785	201.9%	1,955	21.2%	4,325	3,469	24.7%
MONT BELVIEU ETHANE OPIS BALMO	8C	15	25	-40.0%	25	-40.0%	40	35	14.3%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	9,804	8,100	21.0%	18,284	-46.4%	28,088	22,652	24.0%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,017	165	516.4%	807	26.0%	1,824	1,228	48.5%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	5,061	3,583	41.3%	2,806	80.4%	7,867	6,309	24.7%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	268	167	60.5%	251	6.8%	519	212	144.8%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	11,103	12,224	-9.2%	11,229	-1.1%	22,332	18,789	18.9%
MONT BELVIEU NORMAL BUTANE BALMO	8J	336	57	489.5%	286	17.5%	622	259	140.2%
NAT GAS BASIS SWAP	TZ6	428	0	-	0	0.0%	428	0	-
NATURAL GAS INDEX	TZI	0	434	-100.0%	168	-100.0%	168	434	-61.3%
NATURAL GAS PEN SWP	NP	770,585	504,365	52.8%	733,236	5.1%	1,503,821	1,087,340	38.3%
NCN FUT	NCN	0	0	0.0%	0	-	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	4,696	-100.0%	4,696	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	254	-100.0%	254	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	84,721	26,151	224.0%	16,936	400.2%	101,657	27,911	264.2%
NEPOOL INTR HUB 5MW D AH	U6	358	149	140.3%	254	40.9%	612	249	145.8%
NEPOOL MAINE 5MW D AH O E	W2	0	2,751	-100.0%	0	0.0%	0	2,751	-100.0%
NEPOOL MAINE 5MW D AH PK	P9	0	149	-100.0%	0	0.0%	0	149	-100.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	9,257	0	0.0%	0	0.0%	9,257	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.





## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
NEPOOL RHODE IL 5MW D AH	U5	150,538	0	0.0%	0	0.0%	150,538	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	-	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	25	-100.0%	0	0.0%	0	25	-100.0%
NEW YORK ETHANOL SWAP	EZ	1,835	1,502	22.2%	1,465	25.3%	3,300	2,643	24.9%
NEW YORK HUB ZONE G PEAK	GN	0	140	-100.0%	0	0.0%	0	140	-100.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	248	762	-67.5%	0	0.0%	248	762	-67.5%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	1,856	700	165.1%	619	199.8%	2,475	700	253.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	40	354	-88.7%	0	0.0%	40	1,464	-97.3%
NO 2 UP-DOWN SPREAD CALEN	UT	325	2,650	-87.7%	100	225.0%	425	2,650	-84.0%
NORTHERN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VENTU	PF	284	0	0.0%	308	-7.8%	592	0	0.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	150	-100.0%	20	-100.0%	20	458	-95.6%
NORTHWEST ROCKIES BASIS S	NR	887	24	3,595.8%	118	651.7%	1,005	117	759.0%
N ROCKIES PIPE SWAP	XR	0	0	-	0	0.0%	0	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	-	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	5,278	7,045	-25.1%	6,093	-13.4%	11,371	18,177	-37.4%
NY 2.2% FUEL OIL (PLATTS	Y3	60	0	0.0%	0	0.0%	60	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	255	55	363.6%	325	-21.5%	580	205	182.9%
NY HARBOR 1% FUEL OIL BAL	VK	171	175	-2.3%	220	-22.3%	391	1,252	-68.8%
NY HARBOR HEAT OIL SWP	MP	2,235	5,229	-57.3%	6,237	-64.2%	8,472	12,194	-30.5%
NY HARBOR RESIDUAL FUEL 1	MM	7,252	16,013	-54.7%	10,621	-31.7%	17,873	48,066	-62.8%
NY HARBOR RESIDUAL FUEL C	ML	0	200	-100.0%	100	-100.0%	100	200	-50.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,842	4,215	-56.3%	3,513	-47.6%	5,355	4,556	17.5%
NY H OIL PLATTS VS NYMEX	YH	1,980	0	0.0%	275	620.0%	2,255	0	0.0%
NYISO A	KA	804	3,553	-77.4%	0	0.0%	804	4,991	-83.9%
NYISO A OFF-PEAK	KB	240	600	-60.0%	0	0.0%	240	2,352	-89.8%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
NYISO CAPACITY	NNC	40	0	0.0%	10	300.0%	50	18	177.8%
NYISO CAPACITY	NRS	180	7	2,471.4%	114	57.9%	294	31	848.4%
NYISO G	KG	0	2,487	-100.0%	0	0.0%	0	4,200	-100.0%
NYISO G OFF-PEAK	KH	0	684	-100.0%	50	-100.0%	50	1,592	-96.9%
NYISO J	KJ	255	1,488	-82.9%	43	493.0%	298	1,953	-84.7%
NYISO J OFF-PEAK	KK	0	70	-100.0%	0	0.0%	0	342	-100.0%
NYISO ZONE A 5MW D AH O P	K4	1,056	39,332	-97.3%	130,592	-99.2%	131,648	73,500	79.1%
NYISO ZONE A 5MW D AH PK	K3	275	2,550	-89.2%	1,805	-84.8%	2,080	11,296	-81.6%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	215	0	0.0%	0	0.0%	215	128	68.0%
NYISO ZONE G 5MW D AH O P	D2	8,140	66,283	-87.7%	21,440	-62.0%	29,580	70,078	-57.8%
NYISO ZONE G 5MW D AH PK	T3	60	7,682	-99.2%	3,594	-98.3%	3,654	9,149	-60.1%
NYISO ZONE J 5MW D AH O P	D4	23,320	4,070	473.0%	0	0.0%	23,320	10,785	116.2%
NYISO ZONE J 5MW D AH PK	D3	2,235	7,843	-71.5%	0	0.0%	2,235	10,163	-78.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	0	100	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	3,720	450	726.7%	2,640	40.9%	6,360	2,900	119.3%
NYMEX ALUMINUM FUTURES	AN	25	0	0.0%	50	-50.0%	75	10	650.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	-	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	30	-100.0%	30	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	1,375	4,914	-72.0%	2,125	-35.3%	3,500	9,107	-61.6%
ONEOK OKLAHOMA NG BASIS	8X	1,156	12	9,533.3%	60	1,826.7%	1,216	28	4,242.9%
ONTARIO POWER SWAPS	OFD	0	240	-100.0%	0	0.0%	0	400	-100.0%
ONTARIO POWER SWAPS	OFM	0	3,680	-100.0%	0	0.0%	0	45,600	-100.0%
ONTARIO POWER SWAPS	OPD	180	150	20.0%	50	260.0%	230	320	-28.1%
ONTARIO POWER SWAPS	OPM	430	745	-42.3%	1,480	-70.9%	1,910	4,025	-52.5%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	31	619	-95.0%	1,043	-97.0%	1,074	1,449	-25.9%
PANHANDLE INDEX SWAP FUTU	IV	0	248	-100.0%	0	0.0%	0	248	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	240	-100.0%	0	0.0%	0	240	-100.0%
PETROCHEMICALS	22	2	45	-95.6%	22	-90.9%	24	72	-66.7%

## NYMEX/COMEX Exchange Volume Report - Monthly

	Commodity	VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG	
Energy Futures										
	PETROCHEMICALS	32	91	366	-75.1%	145	-37.2%	236	619	-61.9%
	PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
	PETROCHEMICALS	81	0	0	0.0%	0	0.0%	0	10	-100.0%
	PETROCHEMICALS	8I	538	752	-28.5%	40	1,245.0%	578	848	-31.8%
	PETROCHEMICALS	91	18	43	-58.1%	44	-59.1%	62	99	-37.4%
	PETROCHEMICALS	HPE	0	120	-100.0%	0	0.0%	0	140	-100.0%
	PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	0	1	-100.0%
	PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
	PETROCHEMICALS	MAE	0	0	-	10	-100.0%	10	0	-
	PETROCHEMICALS	MAS	30	0	-	50	-40.0%	80	0	-
	PETROCHEMICALS	MBE	1,900	200	850.0%	2,230	-14.8%	4,130	1,090	278.9%
	PETROCHEMICALS	MNB	604	3,009	-79.9%	813	-25.7%	1,417	7,787	-81.8%
	PETRO CRCKS & SPRDS ASIA	STI	0	10	-100.0%	0	0.0%	0	10	-100.0%
	PETRO CRCKS & SPRDS ASIA	STR	0	480	-100.0%	0	0.0%	0	896	-100.0%
	PETRO CRCKS & SPRDS ASIA	STS	0	540	-100.0%	0	0.0%	0	2,427	-100.0%
	PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
	PETRO CRCKS & SPRDS NA	CRB	0	50	-100.0%	0	0.0%	0	50	-100.0%
	PETRO CRCKS & SPRDS NA	EXR	1,573	1,858	-15.3%	930	69.1%	2,503	4,266	-41.3%
	PETRO CRCKS & SPRDS NA	FOC	630	975	-35.4%	250	152.0%	880	1,275	-31.0%
	PETRO CRCKS & SPRDS NA	GCI	1,178	216	445.4%	1,928	-38.9%	3,106	1,590	95.3%
	PETRO CRCKS & SPRDS NA	GCU	12,749	16,750	-23.9%	10,507	21.3%	23,256	39,171	-40.6%
	PETRO CRCKS & SPRDS NA	GFC	47	50	-6.0%	20	135.0%	67	115	-41.7%
	PETRO CRCKS & SPRDS NA	HOB	540	675	-20.0%	2,189	-75.3%	2,729	1,995	36.8%
	PETRO CRCKS & SPRDS NA	KSD	300	150	100.0%	0	0.0%	300	650	-53.8%
	PETRO CRCKS & SPRDS NA	NFG	0	300	-100.0%	50	-100.0%	50	300	-83.3%
	PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	-	0	0	0.0%
	PETRO CRCKS & SPRDS NA	NYF	500	866	-42.3%	200	150.0%	700	3,116	-77.5%
	PETRO CRCKS & SPRDS NA	NYH	0	75	-100.0%	0	0.0%	0	75	-100.0%
	PETRO CRCKS & SPRDS NA	RBB	12,155	7,985	52.2%	10,393	17.0%	22,548	22,313	1.1%
	PETRO CRCKS & SPRDS NA	RVG	0	650	-100.0%	150	-100.0%	150	775	-80.6%
	PETRO CRK&SPRD EURO	1NB	1,167	1,878	-37.9%	1,025	13.9%	2,192	5,587	-60.8%
	PETRO CRK&SPRD EURO	1ND	0	50	-100.0%	0	0.0%	0	50	-100.0%
	PETRO CRK&SPRD EURO	43	219	197	11.2%	337	-35.0%	556	526	5.7%
	PETRO CRK&SPRD EURO	BFR	160	777	-79.4%	240	-33.3%	400	2,277	-82.4%
	PETRO CRK&SPRD EURO	BOB	577	102	465.7%	815	-29.2%	1,392	461	202.0%
	PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	-	0	0	0.0%

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	EOB	39	0	0.0%	0	0.0%	39	18	116.7%
PETRO CRK&SPRD EURO	EPN	91	298	-69.5%	78	16.7%	169	527	-67.9%
PETRO CRK&SPRD EURO	EVC	265	0	-	905	-70.7%	1,170	0	-
PETRO CRK&SPRD EURO	FBT	130	2,487	-94.8%	220	-40.9%	350	6,452	-94.6%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO CRK&SPRD EURO	GCB	320	0	0.0%	20	1,500.0%	340	0	0.0%
PETRO CRK&SPRD EURO	GOC	75	5	1,400.0%	65	15.4%	140	5	2,700.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	5	-100.0%	0	0.0%	0	15	-100.0%
PETRO CRK&SPRD EURO	LSU	0	0	-	15	-100.0%	15	0	-
PETRO CRK&SPRD EURO	MGB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MUD	45	308	-85.4%	52	-13.5%	97	308	-68.5%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	10	-100.0%	10	0	0.0%
PETRO CRK&SPRD EURO	NOB	79	40	97.5%	344	-77.0%	423	79	435.4%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	50	-100.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	0	3	-100.0%
PETROLEUM PRODUCTS	D43	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D44	542	0	-	100	442.0%	642	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	280	0	-	99	182.8%	379	0	-
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETROLEUM PRODUCTS	EWG	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	RMG	0	190	-100.0%	0	0.0%	0	230	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	45	30	50.0%	125	-64.0%	170	165	3.0%
PETROLEUM PRODUCTS ASIA	MJN	2,256	527	328.1%	2,385	-5.4%	4,641	1,047	343.3%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0B	85	0	0.0%	222	-61.7%	307	88	248.9%
PETRO OUTRIGHT EURO	0C	23	0	-	30	-23.3%	53	0	-
PETRO OUTRIGHT EURO	0D	3,468	3,402	1.9%	3,688	-6.0%	7,156	5,701	25.5%
PETRO OUTRIGHT EURO	0E	60	22	172.7%	120	-50.0%	180	42	328.6%
PETRO OUTRIGHT EURO	0F	1,687	573	194.4%	1,308	29.0%	2,995	853	251.1%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	0	0.0%	0	48	-100.0%
PETRO OUTRIGHT EURO	33	20	321	-93.8%	137	-85.4%	157	539	-70.9%

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PETRO OUTRIGHT EURO	59	0	0	0.0%	680	-100.0%	680	1,134	-40.0%
PETRO OUTRIGHT EURO	5L	10	0	-	90	-88.9%	100	0	-
PETRO OUTRIGHT EURO	63	48	533	-91.0%	75	-36.0%	123	543	-77.3%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	7I	377	158	138.6%	301	25.2%	678	442	53.4%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	25	-100.0%	25	15	66.7%
PETRO OUTRIGHT EURO	7R	386	531	-27.3%	416	-7.2%	802	1,048	-23.5%
PETRO OUTRIGHT EURO	7S	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	88	10	0	0.0%	20	-50.0%	30	5	500.0%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	CPB	105	0	0.0%	90	16.7%	195	0	0.0%
PETRO OUTRIGHT EURO	EFF	0	17	-100.0%	4	-100.0%	4	17	-76.5%
PETRO OUTRIGHT EURO	EFM	162	212	-23.6%	14	1,057.1%	176	275	-36.0%
PETRO OUTRIGHT EURO	ENS	145	0	0.0%	429	-66.2%	574	149	285.2%
PETRO OUTRIGHT EURO	EWN	0	0	0.0%	73	-100.0%	73	0	0.0%
PETRO OUTRIGHT EURO	FBD	15	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTRIGHT EURO	MBB	60	0	0.0%	0	-	60	0	0.0%
PETRO OUTRIGHT EURO	MBN	385	0	0.0%	293	31.4%	678	394	72.1%
PETRO OUTRIGHT EURO	RBF	90	110	-18.2%	70	28.6%	160	150	6.7%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	T0	80	53	50.9%	0	0.0%	80	84	-4.8%
PETRO OUTRIGHT EURO	ULB	490	235	108.5%	0	0.0%	490	1,120	-56.3%
PETRO OUTRIGHT EURO	V0	175	810	-78.4%	25	600.0%	200	1,260	-84.1%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	X0	0	0	0.0%	184	-100.0%	184	0	0.0%
PETRO OUTRIGHT EURO	Y0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	DBB	160	0	0.0%	0	0.0%	160	0	0.0%
PETRO OUTRIGHT NA	FCB	184	178	3.4%	282	-34.8%	466	299	55.9%
PETRO OUTRIGHT NA	FOB	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	GKS	0	42	-100.0%	0	0.0%	0	92	-100.0%
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	15	-100.0%	0	0.0%	0	15	-100.0%
PETRO OUTRIGHT NA	MBL	188	223	-15.7%	33	469.7%	221	485	-54.4%

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PETRO OUTRIGHT NA	MEN	842	90	835.6%	626	34.5%	1,468	143	926.6%
PETRO OUTRIGHT NA	MEO	10,099	2,949	242.5%	9,060	11.5%	19,159	5,917	223.8%
PETRO OUTRIGHT NA	MFD	63	36	75.0%	42	50.0%	105	72	45.8%
PETRO OUTRIGHT NA	MMF	11	62	-82.3%	147	-92.5%	158	115	37.4%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	50	-100.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT NA	XER	0	300	-100.0%	50	-100.0%	50	300	-83.3%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	144,582	22,106	554.0%	327,843	-55.9%	472,425	169,816	178.2%
PJM AD HUB 5MW REAL TIME	Z9	7,905	675	1,071.1%	21,802	-63.7%	29,707	2,037	1,358.4%
PJM AECO DA OFF-PEAK	X1	126,432	70,320	79.8%	0	0.0%	126,432	70,320	79.8%
PJM AECO DA PEAK	Y1	6,894	3,825	80.2%	0	0.0%	6,894	3,825	80.2%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	9,360	-100.0%	0	0.0%	0	9,360	-100.0%
PJM BGE DA PEAK	E3	0	510	-100.0%	0	0.0%	0	510	-100.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	10,560	-100.0%	10,560	0	0.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	600	-100.0%	600	0	0.0%
PJM DAILY	JD	75	0	0.0%	38	97.4%	113	240	-52.9%
PJM DAYTON DA OFF-PEAK	R7	42,131	19,257	118.8%	243,888	-82.7%	286,019	30,377	841.6%
PJM DAYTON DA PEAK	D7	2,855	320	792.2%	13,799	-79.3%	16,654	1,873	789.2%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	-	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	140,480	0	0.0%	0	0.0%	140,480	0	0.0%
PJM JCPL DA PEAK	J2	7,660	0	0.0%	0	0.0%	7,660	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	1,357	1,253	8.3%	3,952	-65.7%	5,309	2,628	102.0%
PJM NI HUB 5MW REAL TIME	B6	10,985	136,005	-91.9%	51,264	-78.6%	62,249	247,301	-74.8%
PJM NILL DA OFF-PEAK	L3	5,754	21,960	-73.8%	17,872	-67.8%	23,626	71,444	-66.9%



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PJM NILL DA PEAK	N3	219	1,314	-83.3%	2,274	-90.4%	2,493	4,926	-49.4%
PJM OFF-PEAK LMP SWAP FUT	JP	680	1,042	-34.7%	546	24.5%	1,226	2,026	-39.5%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	151	-100.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	268,947	84,420	218.6%	31,212	761.7%	300,159	131,002	129.1%
PJM WESTHDA PEAK	J4	14,554	4,591	217.0%	1,205	1,107.8%	15,759	6,678	136.0%
PJM WESTH RT OFF-PEAK	N9	76,265	144,515	-47.2%	247,812	-69.2%	324,077	334,909	-3.2%
PJM WESTH RT PEAK	L1	54,433	9,030	502.8%	16,182	236.4%	70,615	11,640	506.7%
PLASTICS	PGP	594	265	124.2%	320	85.6%	914	1,155	-20.9%
PLASTICS	PPP	0	0	0.0%	0	0.0%	0	16	-100.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	359	377	-4.8%	227	58.1%	586	1,097	-46.6%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	6	-100.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	83	126	-34.1%	64	29.7%	147	339	-56.6%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	6	-100.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	21	246	-91.5%	59	-64.4%	80	334	-76.0%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	475	-100.0%	0	0.0%	0	475	-100.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	50	500	-90.0%	435	-88.5%	485	640	-24.2%
RBOB CALENDAR SWAP	RL	12,311	9,065	35.8%	8,558	43.9%	20,869	14,365	45.3%
RBOB CRACK SPREAD	RM	763	560	36.2%	5,879	-87.0%	6,642	960	591.9%
RBOB CRACK SPREAD BALMO S	1E	0	26	-100.0%	0	0.0%	0	26	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	655	257	154.9%	275	138.2%	930	2,023	-54.0%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	300	-100.0%	0	0.0%	0	600	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	10,925	15,385	-29.0%	9,935	10.0%	20,860	26,285	-20.6%
RBOB VS HEATING OIL SWAP	RH	75	0	0.0%	75	0.0%	150	0	0.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.





## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	95	173	-45.1%	75	26.7%	170	505	-66.3%
SINGAPORE 380CST BALMO	BT	82	85	-3.5%	74	10.8%	156	135	15.6%
SINGAPORE 380CST FUEL OIL	SE	4,288	2,779	54.3%	4,456	-3.8%	8,744	5,722	52.8%
SINGAPORE FUEL 180CST CAL	UA	5,424	9,366	-42.1%	6,341	-14.5%	11,765	18,159	-35.2%
SINGAPORE FUEL OIL SPREAD	SD	610	2,777	-78.0%	948	-35.7%	1,558	4,801	-67.5%
SINGAPORE GASOIL	MTB	170	40	325.0%	130	30.8%	300	90	233.3%
SINGAPORE GASOIL	MTS	2,625	909	188.8%	3,484	-24.7%	6,109	1,507	305.4%
SINGAPORE GASOIL	STF	0	0	-	10	-100.0%	10	0	-
SINGAPORE GASOIL	STL	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	STZ	75	0	0.0%	150	-50.0%	225	0	0.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	430	341	26.1%	1,490	-71.1%	1,920	1,174	63.5%
SINGAPORE GASOIL CALENDAR	MSG	2,210	0	-	210	952.4%	2,420	0	-
SINGAPORE GASOIL SWAP	SG	11,965	8,526	40.3%	10,296	16.2%	22,261	19,099	16.6%
SINGAPORE GASOIL VS ICE	GA	4,613	5,940	-22.3%	4,712	-2.1%	9,325	14,055	-33.7%
SINGAPORE JET KERO BALMO	BX	270	70	285.7%	0	0.0%	270	403	-33.0%
SINGAPORE JET KERO GASOIL	RK	1,796	1,400	28.3%	1,700	5.6%	3,496	6,325	-44.7%
SINGAPORE JET KEROSENE SW	KS	7,267	4,613	57.5%	6,728	8.0%	13,995	12,286	13.9%
SINGAPORE JET KERO VS. GASOIL BALMO	ZO	0	300	-100.0%	0	0.0%	0	1,025	-100.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	120	926	-87.0%	275	-56.4%	395	1,176	-66.4%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	8,874	10,168	-12.7%	5,786	53.4%	14,660	25,338	-42.1%
SINGAPORE NAPHTHA BALMO	KU	100	0	0.0%	0	-	100	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	300	0	0.0%	300	0.0%	600	50	1,100.0%
SING FUEL	MSD	0	25	-100.0%	10	-100.0%	10	65	-84.6%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	114	-100.0%	0	0.0%	0	114	-100.0%
SONAT BASIS SWAP FUTURE	SZ	1,612	0	0.0%	0	0.0%	1,612	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	307	-100.0%	0	0.0%	0	617	-100.0%
Sumas Basis Swap	NK	310	338	-8.3%	335	-7.5%	645	912	-29.3%
TC2 ROTTERDAM TO USAC 37K	TM	15	135	-88.9%	15	0.0%	30	290	-89.7%
TC5 RAS TANURA TO YOKOHAM	TH	0	50	-100.0%	5	-100.0%	5	165	-97.0%
TCO BASIS SWAP	TC	0	0	0.0%	712	-100.0%	712	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	55	-100.0%	0	0.0%	0	235	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	124	868	-85.7%	0	0.0%	124	1,340	-90.7%
TENNESSEE 500 LEG BASIS S	NM	186	0	0.0%	0	0.0%	186	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	0	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	868	-100.0%	0	0.0%	0	1,340	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	1,284	-100.0%	224	-100.0%	224	1,284	-82.6%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	504	-100.0%	504	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	312	0	0.0%	3,484	-91.0%	3,796	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	428	0	0.0%	0	0.0%	428	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	240	0	0.0%	20	1,100.0%	260	0	0.0%
TRANSCO ZONE 6 INDEX	IT	0	0	-	795	-100.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	-	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	-	0	0	0.0%
UCM FUT	UCM	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	51	32	59.4%	95	-46.3%	146	169	-13.6%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	0	5	-100.0%	0	0.0%	0	5	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,650	2,060	77.2%	3,065	19.1%	6,715	3,915	71.5%
UP DOWN GC ULSD VS NMX HO	LT	46,817	57,231	-18.2%	56,627	-17.3%	103,444	99,212	4.3%
USGC UNL 87 CRACK SPREAD	RU	400	750	-46.7%	300	33.3%	700	1,080	-35.2%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
WAHA BASIS	NW	248	1,354	-81.7%	1,944	-87.2%	2,192	2,182	0.5%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	4,130	6,940	-40.5%	4,360	-5.3%	8,490	12,780	-33.6%
WTI-BRENT BULLET SWAP	BY	4,000	900	344.4%	1,750	128.6%	5,750	2,340	145.7%
WTI-BRENT CALENDAR SWAP	BK	26,825	23,267	15.3%	16,872	59.0%	43,697	42,225	3.5%
WTI CALENDAR	CS	31,298	46,092	-32.1%	34,550	-9.4%	65,848	95,052	-30.7%
WTS (ARGUS) VS WTI SWAP	FF	1,471	0	0.0%	5,515	-73.3%	6,986	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	1,465	1,530	-4.2%	283	417.7%	1,748	1,530	14.2%
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	-	0	0	0.0%
APPALACHIAN COAL	6K	410	80	412.5%	0	0.0%	410	155	164.5%
BRENT 1 MONTH CAL	AA	0	42	-100.0%	0	0.0%	0	66	-100.0%
BRENT CALENDAR SWAP	BA	15,160	15,093	0.4%	80,471	-81.2%	95,631	25,420	276.2%
BRENT OIL LAST DAY	BE	6,493	16,210	-59.9%	5,527	17.5%	12,020	26,417	-54.5%
BRENT OIL LAST DAY	OS	5,075	17,865	-71.6%	16,502	-69.2%	21,577	38,668	-44.2%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	600	-100.0%	0	0.0%	0	1,360	-100.0%
COAL API2 INDEX	CLA	460	50	820.0%	50	820.0%	510	50	920.0%
COAL API2 INDEX	CQA	0	0	0.0%	150	-100.0%	150	0	0.0%
COAL API4 INDEX	RLA	0	0	-	0	0.0%	0	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	CPF	160	40	300.0%	155	3.2%	315	40	687.5%
COAL SWAP	RPF	450	360	25.0%	0	0.0%	450	1,225	-63.3%
CRUDE OIL 1MO	WA	96,167	157,023	-38.8%	168,750	-43.0%	264,917	409,135	-35.2%
CRUDE OIL APO	AO	42,569	63,077	-32.5%	78,090	-45.5%	120,659	141,639	-14.8%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	0	1,280	-100.0%
CRUDE OIL OUTRIGHTS	DBP	1,200	3,270	-63.3%	0	0.0%	1,200	3,810	-68.5%
CRUDE OIL PHY	CD	1,400	1,250	12.0%	1,400	0.0%	2,800	1,500	86.7%
CRUDE OIL PHY	LC	18,310	14,897	22.9%	12,767	43.4%	31,077	24,571	26.5%
CRUDE OIL PHY	LO	1,990,339	2,455,145	-18.9%	2,328,709	-14.5%	4,319,048	5,008,681	-13.8%
DAILY CRUDE OIL	DNM	2,600	0	0.0%	0	0.0%	2,600	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>									
DAILY PJM	J05	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J06	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PML	43	238	-81.9%	215	-80.0%	258	573	-55.0%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	0	0	-	4,564	-100.0%	4,564	0	-
ETHANOL SWAP	CVR	8,122	1,598	408.3%	6,789	19.6%	14,911	5,133	190.5%
ETHANOL SWAP	GVR	0	198	-100.0%	1,020	-100.0%	1,020	373	173.5%
EURO-DENOMINATED PETRO PROD	EFB	0	0	-	390	-100.0%	390	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	0	70	-100.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A'	30	0	30	-100.0%	0	0.0%	0	30	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	300	0	0.0%	0	0.0%	300	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	654	1,264	-48.3%	539	21.3%	1,193	1,743	-31.6%
HEATING OIL PHY	OH	65,064	56,070	16.0%	74,879	-13.1%	139,943	99,243	41.0%
HENRY HUB FINANCIAL LAST	E7	17,623	1,903	826.1%	1,371	1,185.4%	18,994	3,829	396.1%
HO 1 MONTH CLNDR OPTIONS	FA	9,500	1,725	450.7%	4,700	102.1%	14,200	2,625	441.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	0	1,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	6,320	675	836.3%	405	1,460.5%	6,725	725	827.6%
MCCLOSKEY RCH BAY COAL	MFO	90	0	0.0%	150	-40.0%	240	90	166.7%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	135,189	37,040	265.0%	443,771	-69.5%	578,960	106,514	443.6%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>									
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	12,000	5,650	112.4%	3,700	224.3%	15,700	16,100	-2.5%
NATURAL GAS 5 M CSO FIN	G5	50	1,000	-95.0%	100	-50.0%	150	1,000	-85.0%
NATURAL GAS 6 M CSO FIN	G6	11,128	24,875	-55.3%	13,075	-14.9%	24,203	44,238	-45.3%
NATURAL GAS OPT	5N	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	760	960	-20.8%	860	-11.6%	1,620	1,780	-9.0%
NATURAL GAS PHY	KD	11,540	26,600	-56.6%	24,042	-52.0%	35,582	56,170	-36.7%
NATURAL GAS PHY	LN	2,723,972	1,598,260	70.4%	3,296,253	-17.4%	6,020,225	3,602,164	67.1%
NATURAL GAS PHY	ON	653,211	239,322	172.9%	627,853	4.0%	1,281,064	645,713	98.4%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	200	-100.0%	0	0.0%	0	200	-100.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	9,928	19,922	-50.2%	30,757	-67.7%	40,685	37,526	8.4%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	-	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	40	90	-55.6%	0	0.0%	40	260	-84.6%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	1,563	460	239.8%	1,490	4.9%	3,053	1,885	62.0%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	110	210	-47.6%	2,460	-95.5%	2,570	5,890	-56.4%
PETROCHEMICALS	4K	200	600	-66.7%	170	17.6%	370	2,460	-85.0%
PETROCHEMICALS	CPR	0	4	-100.0%	145	-100.0%	145	4	3,525.0%
PETRO OUTRIGHT EURO	8H	0	266	-100.0%	75	-100.0%	75	351	-78.6%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,120	840	33.3%	1,480	-24.3%	2,600	2,320	12.1%
PJM MONTHLY	JO	0	740	-100.0%	40	-100.0%	40	1,020	-96.1%
RBOB 1MO CAL SPD OPTIONS	ZA	1,800	500	260.0%	725	148.3%	2,525	1,050	140.5%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	17,091	13,599	25.7%	13,120	30.3%	30,211	22,846	32.2%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	47,697	47,515	0.4%	42,301	12.8%	89,998	85,622	5.1%
RBOB PHY	RF	721	821	-12.2%	239	201.7%	960	1,502	-36.1%
ROTTERDAM 3.5%FUEL OIL CL	Q6	300	1,080	-72.2%	980	-69.4%	1,280	2,031	-37.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>									
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	1,750	-100.0%	0	0.0%	0	2,300	-100.0%
SHORT TERM	U12	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U13	325	825	-60.6%	0	0.0%	325	825	-60.6%
SHORT TERM	U14	50	1,425	-96.5%	0	0.0%	50	2,225	-97.8%
SHORT TERM	U15	0	805	-100.0%	625	-100.0%	625	1,030	-39.3%
SHORT TERM	U22	0	250	-100.0%	0	0.0%	0	450	-100.0%
SHORT TERM	U23	0	0	0.0%	50	-100.0%	50	250	-80.0%
SHORT TERM	U24	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	0	130	-100.0%	0	0.0%	0	130	-100.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	875	-100.0%	0	0.0%	0	1,575	-100.0%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U03	250	0	0.0%	0	0.0%	250	50	400.0%
SHORT TERM NATURAL GAS	U04	25	775	-96.8%	0	0.0%	25	825	-97.0%
SHORT TERM NATURAL GAS	U05	400	0	0.0%	0	0.0%	400	0	0.0%
SHORT TERM NATURAL GAS	U06	0	875	-100.0%	0	0.0%	0	875	-100.0%
SHORT TERM NATURAL GAS	U07	25	2,150	-98.8%	0	0.0%	25	3,150	-99.2%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U09	0	0	0.0%	375	-100.0%	375	400	-6.3%
SHORT TERM NATURAL GAS	U10	0	0	0.0%	400	-100.0%	400	900	-55.6%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	50	-100.0%	50	1,035	-95.2%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	50	-100.0%	50	475	-89.5%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U19	0	150	-100.0%	0	0.0%	0	150	-100.0%
SHORT TERM NATURAL GAS	U20	0	300	-100.0%	0	0.0%	0	300	-100.0%
SHORT TERM NATURAL GAS	U21	50	500	-90.0%	0	0.0%	50	500	-90.0%
SHORT TERM NATURAL GAS	U27	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM NATURAL GAS	U28	50	75	-33.3%	0	0.0%	50	75	-33.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	0	0.0%	0	900	-100.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	100	-100.0%	100	1,650	-93.9%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	75	150	-50.0%	0	0.0%	75	200	-62.5%
SINGAPORE JET FUEL CALENDAR	N2	300	775	-61.3%	600	-50.0%	900	10,525	-91.4%
SOCAL PIPE SWAP	ZN	0	300	-100.0%	0	0.0%	0	300	-100.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	0	0.0%	0	0.0%	0	500	-100.0%
WTI 6 MONTH CALENDAR OPT	WM	2,132	500	326.4%	0	0.0%	2,132	1,000	113.2%
WTI-BRENT BULLET SWAP	BV	40,765	59,055	-31.0%	37,290	9.3%	78,055	87,955	-11.3%
WTI CRUDE OIL 1 M CSO FI	7A	74,750	66,850	11.8%	105,250	-29.0%	180,000	127,800	40.8%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	2,607,548	3,632,342	-28.2%	3,754,843	-30.6%	6,362,391	7,853,461	-19.0%
NYMEX HOT ROLLED STEEL	HR	2,376	6,619	-64.1%	3,953	-39.9%	6,329	11,186	-43.4%
NYMEX PLATINUM	PL	194,296	275,013	-29.4%	217,465	-10.7%	411,761	555,992	-25.9%
PALLADIUM	PA	158,760	198,821	-20.1%	87,502	81.4%	246,262	325,808	-24.4%
URANIUM	UX	7	201	-96.5%	564	-98.8%	571	1,404	-59.3%
COMEX SILVER	SI	1,498,846	1,346,410	11.3%	915,025	63.8%	2,413,871	2,368,128	1.9%
COMEX MINY GOLD	QO	2,276	9,548	-76.2%	4,713	-51.7%	6,989	17,764	-60.7%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	0	1	-100.0%
COMEX MINY SILVER	QI	1,535	2,222	-30.9%	791	94.1%	2,326	4,710	-50.6%
COMEX COPPER	HG	1,236,248	1,547,681	-20.1%	1,049,929	17.7%	2,286,177	2,711,517	-15.7%
COMEX MINY COPPER	QC	614	1,478	-58.5%	541	13.5%	1,155	2,747	-58.0%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	-	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	200	0	0.0%	192	4.2%	392	9	4,255.6%
COPPER	HGS	1,003	103	873.8%	141	611.3%	1,144	173	561.3%
E-MICRO GOLD	MGC	21,045	24,276	-13.3%	26,685	-21.1%	47,730	45,109	5.8%
FERROUS PRODUCTS	BUS	0	50	-100.0%	0	0.0%	0	317	-100.0%
FERROUS PRODUCTS	SSF	10	40	-75.0%	0	0.0%	10	60	-83.3%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	AUP	413	0	-	231	78.8%	644	0	-
NYMEX IRON ORE FUTURES	TIO	4,580	672	581.5%	3,705	23.6%	8,285	1,304	535.4%





## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Metals Futures</b>									
SILVER	SIL	19,562	0	-	10,475	86.7%	30,037	0	-
<b>Metals Options</b>									
COMEX COPPER	HX	1,491	1,439	3.6%	1,780	-16.2%	3,271	2,651	23.4%
COMEX GOLD	OG	713,979	1,073,294	-33.5%	688,445	3.7%	1,402,424	2,089,313	-32.9%
COMEX SILVER	SO	186,896	175,827	6.3%	170,972	9.3%	357,868	326,418	9.6%
IRON ORE CHINA	ICP	0	0	0.0%	0	-	0	0	0.0%
IRON ORE CHINA	ICT	2,700	244	1,006.6%	338	698.8%	3,038	2,148	41.4%
NYMEX HOT ROLLED STEEL	HRO	0	1,350	-100.0%	0	0.0%	0	1,350	-100.0%
NYMEX PLATINUM	PO	6,309	27,939	-77.4%	14,439	-56.3%	20,748	63,119	-67.1%
PALLADIUM	PAO	2,779	19,174	-85.5%	3,043	-8.7%	5,822	33,970	-82.9%
SHORT TERM	L15	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	-	0	0	0.0%
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		91	353	-74.2%	56	62.5%	147	535	-72.5%
Energy Futures		28,615,973	28,257,021	1.3%	31,370,679	-8.8%	59,986,652	57,756,042	3.9%
Metals Futures		5,749,319	7,045,476	-18.4%	6,076,755	-5.4%	11,826,074	13,899,690	-14.9%
<b>TOTAL FUTURES</b>		<b>34,365,383</b>	<b>35,302,850</b>	<b>-2.7%</b>	<b>37,447,490</b>	<b>-8.2%</b>	<b>71,812,873</b>	<b>71,656,267</b>	<b>0.2%</b>

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME FEB 2014	VOLUME FEB 2013	% CHG	VOLUME JAN 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	6,036,126	4,967,872	21.5%	7,436,019	-18.8%	13,472,145	10,687,047	26.1%
Metals Options	914,154	1,299,267	-29.6%	879,017	4.0%	1,793,171	2,519,109	-28.8%
<b>TOTAL OPTIONS</b>	<b>6,950,280</b>	<b>6,267,139</b>	<b>10.9%</b>	<b>8,315,036</b>	<b>-16.4%</b>	<b>15,265,316</b>	<b>13,206,156</b>	<b>15.6%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	91	353	-74.2%	56	62.5%	147	535	-72.5%
Energy	34,652,099	33,224,893	4.3%	38,806,698	-10.7%	73,458,797	68,443,089	7.3%
Metals	6,663,473	8,344,743	-20.1%	6,955,772	-4.2%	13,619,245	16,418,799	-17.1%
<b>GRAND TOTAL</b>	<b>41,315,663</b>	<b>41,569,989</b>	<b>-0.6%</b>	<b>45,762,526</b>	<b>-9.7%</b>	<b>87,078,189</b>	<b>84,862,423</b>	<b>2.6%</b>