



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	7	22	-68.2%	32	-78.1%	7	22	-68.2%
COFFEE	KT	13	16	-18.8%	10	30.0%	13	16	-18.8%
COTTON	TT	8	38	-78.9%	20	-60.0%	8	38	-78.9%
SUGAR 11	YO	28	106	-73.6%	19	47.4%	28	106	-73.6%
<b>Energy Futures</b>									
CRUDE OIL PHY	CL	11,162,032	12,027,581	-7.2%	9,586,006	16.4%	11,162,032	12,027,581	-7.2%
CRUDE OIL	WS	7,694	42,441	-81.9%	7,082	8.6%	7,694	42,441	-81.9%
MINY WTI CRUDE OIL	QM	128,502	107,607	19.4%	113,281	13.4%	128,502	107,607	19.4%
BRENT OIL LAST DAY	BZ	1,000,154	306,441	226.4%	874,281	14.4%	1,000,154	306,441	226.4%
HEATING OIL PHY	HO	3,400,559	3,122,041	8.9%	2,359,738	44.1%	3,400,559	3,122,041	8.9%
HTG OIL	BH	0	4,530	-100.0%	0	0.0%	0	4,530	-100.0%
MINY HTG OIL	QH	11	10	10.0%	15	-26.7%	11	10	10.0%
RBOB PHY	RB	2,470,936	2,981,209	-17.1%	2,298,647	7.5%	2,470,936	2,981,209	-17.1%
MINY RBOB GAS	QU	4	8	-50.0%	4	0.0%	4	8	-50.0%
NATURAL GAS	HP	67,457	6,905	876.9%	67,409	0.1%	67,457	6,905	876.9%
LTD NAT GAS	HH	300,350	125,628	139.1%	256,035	17.3%	300,350	125,628	139.1%
MINY NATURAL GAS	QG	64,610	29,690	117.6%	30,549	111.5%	64,610	29,690	117.6%
PJM MONTHLY	JM	2,752	3,345	-17.7%	6,066	-54.6%	2,752	3,345	-17.7%
NATURAL GAS PHY	NG	8,872,010	7,329,434	21.0%	8,225,024	7.9%	8,872,010	7,329,434	21.0%
RBOB GAS	RT	511	14,449	-96.5%	740	-30.9%	511	14,449	-96.5%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	15	-100.0%	0	0.0%	0	15	-100.0%
3.5% FUEL OIL CIF BALMO S	8D	0	0	-	0	0.0%	0	0	-
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	22	1,402	-98.4%	0	0.0%	22	1,402	-98.4%
AEP-DAYTON HUB OFF-PEAK M	VP	36	458	-92.1%	240	-85.0%	36	458	-92.1%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	4,768	112	4,157.1%	3,262	46.2%	4,768	112	4,157.1%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	224	-100.0%	0	0.0%	0	224	-100.0%
APPALACHIAN COAL (PHY)	QL	4,270	6,960	-38.6%	5,400	-20.9%	4,270	6,960	-38.6%



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	6,648	5,078	30.9%	2,781	139.1%	6,648	5,078	30.9%
ARGUS PROPAN FAR EST INDE	7E	238	278	-14.4%	149	59.7%	238	278	-14.4%
ARGUS PROPAN(SAUDI ARAMCO)	9N	1,220	1,065	14.6%	487	150.5%	1,220	1,065	14.6%
BRENT BALMO SWAP	J9	460	1,373	-66.5%	270	70.4%	460	1,373	-66.5%
BRENT CALENDAR SWAP	CY	13,426	9,472	41.7%	6,352	111.4%	13,426	9,472	41.7%
BRENT CFD(PLATTS) VS FRNT	1C	0	75	-100.0%	0	0.0%	0	75	-100.0%
BRENT CFD SWAP	6W	0	225	-100.0%	0	0.0%	0	225	-100.0%
BRENT FINANCIAL FUTURES	BB	4,499	38,519	-88.3%	2,895	55.4%	4,499	38,519	-88.3%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	450	0	-	45	900.0%	450	0	-
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	20	722	-97.2%	29	-31.0%	20	722	-97.2%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	116,026	53,748	115.9%	69,086	67.9%	116,026	53,748	115.9%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	46	0	0.0%	0	0.0%	46	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	1,026	685	49.8%	750	36.8%	1,026	685	49.8%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	150	-100.0%	0	0	0.0%
CIG BASIS	CI	256	168	52.4%	626	-59.1%	256	168	52.4%
CINERGY HUB OFF-PEAK MONT	EJ	40	720	-94.4%	0	0.0%	40	720	-94.4%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	258	-100.0%	0	0.0%	0	258	-100.0%
CIN HUB 5MW D AH O PK	K2	1,760	6,344	-72.3%	0	0.0%	1,760	6,344	-72.3%
CIN HUB 5MW D AH PK	H5	0	370	-100.0%	0	0.0%	0	370	-100.0%
CIN HUB 5MW REAL TIME O P	H4	5,688	9,064	-37.2%	9,736	-41.6%	5,688	9,064	-37.2%
CIN HUB 5MW REAL TIME PK	H3	1,155	200	477.5%	322	258.7%	1,155	200	477.5%
COAL SWAP	ACM	45	0	-	30	50.0%	45	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	SSI	785	395	98.7%	1,855	-57.7%	785	395	98.7%
COLUMB GULF MAINLINE NG B	5Z	2,685	0	0.0%	0	0.0%	2,685	0	0.0%
COLUMBIA GULF MAIN NAT G	L2	448	0	0.0%	0	0.0%	448	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
COLUMBIA GULF ONSHORE	GL	1,464	0	0.0%	0	0.0%	1,464	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	18	-100.0%	36	-100.0%	0	18	-100.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	2,215	535	314.0%	1,248	77.5%	2,215	535	314.0%
CRUDE OIL LAST DAY	26	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	42	2,497	1,121	122.7%	196	1,174.0%	2,497	1,121	122.7%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	7,438	5,615	32.5%	1,743	326.7%	7,438	5,615	32.5%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	150	-100.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	290	-100.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	75	-100.0%	0	0.0%	0	75	-100.0%
DAILY EUA	EUL	0	0	-	0	0.0%	0	0	-
DAILY PJM	AOR	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PDJ	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	4,240	0	-	0	-	4,240	0	-
DAILY PJM	PWP	38	0	-	0	-	38	0	-
DAILY PJM	WOR	5,120	0	-	0	-	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	1,204	3,935	-69.4%	280	330.0%	1,204	3,935	-69.4%
DIESEL 10P BRG FOB RDM VS	7X	0	10	-100.0%	0	0.0%	0	10	-100.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	5	-100.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	LSE	6	0	-	0	-	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	9,610	0	0.0%	2,726	252.5%	9,610	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	2,440	1,036	135.5%	1,474	65.5%	2,440	1,036	135.5%
EASTERN RAIL DELIVERY CSX	QX	11,845	7,067	67.6%	7,246	63.5%	11,845	7,067	67.6%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
EAST/WEST FUEL OIL SPREAD	EW	1,238	2,416	-48.8%	830	49.2%	1,238	2,416	-48.8%
EIA FLAT TAX ONHWAY DIESE	A5	643	270	138.1%	12	5,258.3%	643	270	138.1%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	1,613	100	1,513.0%	330	388.8%	1,613	100	1,513.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	32,888	1,760	1,768.6%	5,880	459.3%	32,888	1,760	1,768.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	100	60	66.7%	0	0.0%	100	60	66.7%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	0	0	-	0	0.0%	0	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	33,880	3,520	862.5%	0	0.0%	33,880	3,520	862.5%
ERCOT NORTH ZMCPE 5MW PEAK	I5	1,580	1,775	-11.0%	0	0.0%	1,580	1,775	-11.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,122	1,062	99.8%	996	113.1%	2,122	1,062	99.8%
EURO 1% FUEL OIL NEW BALM	KX	26	25	4.0%	31	-16.1%	26	25	4.0%
EURO 3.5% FUEL OIL M CRK	FL	95	0	-	0	-	95	0	-
EURO 3.5% FUEL OIL RDAM B	KR	648	349	85.7%	366	77.0%	648	349	85.7%
EURO 3.5% FUEL OIL SPREAD	FK	970	43	2,155.8%	257	277.4%	970	43	2,155.8%
EURO-DENOMINATED PETRO PROD	IBE	0	60	-100.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	NCP	35	0	-	0	0.0%	35	0	-
EURO GASOIL 10 CAL SWAP	GT	1	0	0.0%	1	0.0%	1	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	125	338	-63.0%	196	-36.2%	125	338	-63.0%
EUROPE 1% FUEL OIL NWE CA	UF	180	916	-80.3%	405	-55.6%	180	916	-80.3%
EUROPE 1% FUEL OIL RDAM C	UH	41	70	-41.4%	84	-51.2%	41	70	-41.4%
EUROPE 3.5% FUEL OIL MED	UI	241	88	173.9%	31	677.4%	241	88	173.9%
EUROPE 3.5% FUEL OIL RDAM	UV	9,297	9,244	0.6%	7,408	25.5%	9,297	9,244	0.6%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
EUROPEAN GASOIL (ICE)	7F	0	4,960	-100.0%	0	0.0%	0	4,960	-100.0%
EUROPEAN NAPHTHA BALMO	KZ	259	261	-0.8%	232	11.6%	259	261	-0.8%
EUROPEAN NAPHTHA CRACK SPR	EN	12,198	10,152	20.2%	5,438	124.3%	12,198	10,152	20.2%
EUROPE DATED BRENT SWAP	UB	2,650	2,844	-6.8%	778	240.6%	2,650	2,844	-6.8%
EUROPE JET KERO NWE CALSW	UJ	12	68	-82.4%	58	-79.3%	12	68	-82.4%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	2,033	3,066	-33.7%	1,254	62.1%	2,033	3,066	-33.7%
EURO PROPANE CIF ARA SWA	PS	511	960	-46.8%	253	102.0%	511	960	-46.8%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FRC	40	0	-	40	0.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	0	0	-
FUEL OIL CRACK VS ICE	FO	5,274	30,079	-82.5%	7,619	-30.8%	5,274	30,079	-82.5%
FUEL OIL NWE CRACK VS ICE	FI	255	3,633	-93.0%	362	-29.6%	255	3,633	-93.0%
FUEL OIL (PLATS) CAR CM	1W	5	58	-91.4%	0	0.0%	5	58	-91.4%
FUEL OIL (PLATS) CAR CN	1X	21	22	-4.5%	14	50.0%	21	22	-4.5%
FUELOIL SWAP:CARGOES VS.B	FS	1,244	1,840	-32.4%	567	119.4%	1,244	1,840	-32.4%
GAS EURO-BOB OXY NWE BARGES	7H	9,538	14,626	-34.8%	5,239	82.1%	9,538	14,626	-34.8%
GAS EURO-BOB OXY NWE BARGES CRK	7K	21,542	34,975	-38.4%	14,691	46.6%	21,542	34,975	-38.4%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	35	-100.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	10	19	-47.4%	0	0.0%	10	19	-47.4%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	181	25	624.0%	126	43.7%	181	25	624.0%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	10	0	0.0%	90	-88.9%	10	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	648	174	272.4%	35	1,751.4%	648	174	272.4%
GASOIL 0.1 ROTTERDAM BARG	VL	10	19	-47.4%	0	0.0%	10	19	-47.4%
GASOIL 10P CRG CIF NW VS	3V	5	5	0.0%	20	-75.0%	5	5	0.0%
GASOIL 10PPM CARGOES CIF	TY	3	0	0.0%	5	-40.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	57	285	-80.0%	94	-39.4%	57	285	-80.0%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	50	242	-79.3%	145	-65.5%	50	242	-79.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
GASOIL CRACK SPREAD CALEN	GZ	2,544	3,006	-15.4%	6,458	-60.6%	2,544	3,006	-15.4%
GASOIL MINI CALENDAR SWAP	QA	173	12	1,341.7%	215	-19.5%	173	12	1,341.7%
GASOLINE UP-DOWN (ARGUS)	UZ	0	933	-100.0%	0	0.0%	0	933	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	600	525	14.3%	510	17.6%	600	525	14.3%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	300	-100.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	311	180	72.8%	0	0.0%	311	180	72.8%
GRP THREE ULSD(PLT)VS HEA	A6	7,187	7,058	1.8%	4,686	53.4%	7,187	7,058	1.8%
GRP THREE UNL GS (PLT) VS	A8	3,025	320	845.3%	150	1,916.7%	3,025	320	845.3%
GULF COAST 3% FUEL OIL BA	VZ	681	2,254	-69.8%	2,833	-76.0%	681	2,254	-69.8%
GULF COAST GASOLINE CLNDR	GS	37	375	-90.1%	10	270.0%	37	375	-90.1%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	305	125	144.0%	543	-43.8%	305	125	144.0%
GULF COAST JET VS NYM 2 H	ME	36,218	23,218	56.0%	23,030	57.3%	36,218	23,218	56.0%
GULF COAST NO.6 FUEL OIL	MF	61,532	83,610	-26.4%	49,389	24.6%	61,532	83,610	-26.4%
GULF COAST NO.6 FUEL OIL	MG	2,350	3,530	-33.4%	1,295	81.5%	2,350	3,530	-33.4%
GULF COAST ULSD CALENDAR	LY	906	1,185	-23.5%	170	432.9%	906	1,185	-23.5%
GULF COAST ULSD CRACK SPR	GY	2,050	1,105	85.5%	4,704	-56.4%	2,050	1,105	85.5%
HEATING OIL BALMO CLNDR S	1G	75	0	0.0%	0	0.0%	75	0	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	5	-100.0%	0	0.0%	0	5	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	2,370	1,425	66.3%	7,311	-67.6%	2,370	1,425	66.3%
HENRY HUB BASIS SWAP	HB	6,644	6,664	-0.3%	4,740	40.2%	6,644	6,664	-0.3%
HENRY HUB INDEX SWAP FUTU	IN	6,644	6,664	-0.3%	3,280	102.6%	6,644	6,664	-0.3%
HENRY HUB SWAP	NN	967,947	1,216,246	-20.4%	826,475	17.1%	967,947	1,216,246	-20.4%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	1,740	0	0.0%	0	0.0%	1,740	0	0.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	45	2,838	-98.4%	420	-89.3%	45	2,838	-98.4%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	6,374	22,138	-71.2%	14,298	-55.4%	6,374	22,138	-71.2%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	1,776	-100.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	44	0	0.0%	252	-82.5%	44	0	0.0%
INDIANA MISO	PTD	0	114	-100.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	915	100	815.0%	730	25.3%	915	100	815.0%
ISO NEW ENGLAND OFF-PEAK	KI	120	136	-11.8%	0	0.0%	120	136	-11.8%
ISO NEW ENGLAND PK LMP	NI	0	274	-100.0%	0	0.0%	0	274	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	0	135	-100.0%	0	0.0%	0	135	-100.0%
JAPAN C&F NAPHTHA SWAP	JA	1,597	2,872	-44.4%	742	115.2%	1,597	2,872	-44.4%
JAPAN NAPHTHA BALMO SWAP	E6	185	45	311.1%	92	101.1%	185	45	311.1%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	20	54	-63.0%	21	-4.8%	20	54	-63.0%
JET BARGES VS ICE GASOIL	JR	0	15	-100.0%	0	0.0%	0	15	-100.0%
JET CIF NWE VS ICE	JC	61	382	-84.0%	21	190.5%	61	382	-84.0%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	10	-100.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,940	1,275	209.0%	1,745	125.8%	3,940	1,275	209.0%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	11	0	0.0%	0	0.0%	11	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	920	1,066	-13.7%	268	243.3%	920	1,066	-13.7%
LA CARBOB GASOLINE(OPIS)S	JL	1,175	165	612.1%	470	150.0%	1,175	165	612.1%
LA JET FUEL VS NYM NO 2 H	MQ	200	75	166.7%	12	1,566.7%	200	75	166.7%
LA JET (OPIS) SWAP	JS	1,125	525	114.3%	1,110	1.4%	1,125	525	114.3%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	600	-100.0%	0	0.0%	0	600	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	16,467	13,384	23.0%	10,795	52.5%	16,467	13,384	23.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	2,165	450	381.1%	1,730	25.1%	2,165	450	381.1%
MARS (ARGUS) VS WTI TRD M	YV	195	0	0.0%	0	0.0%	195	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTF	121,034	50,476	139.8%	61,097	98.1%	121,034	50,476	139.8%
MCCLOSKEY RCH BAY COAL	MFF	33,550	14,170	136.8%	14,635	129.2%	33,550	14,170	136.8%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	82	0	0.0%	40	105.0%	82	0	0.0%
MICHCON NG INDEX SWAP	Y8	0	0	-	0	0.0%	0	0	-

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	0	0	-	0	0.0%	0	0	-
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	363	0	-	337	7.7%	363	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	440	0	-	93	373.1%	440	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	170	0	-	100	70.0%	170	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	20	0	0.0%	40	-50.0%	20	0	0.0%
MNC FUT	MNC	4,941	1,109	345.5%	2,999	64.8%	4,941	1,109	345.5%
MONT BELVIEU ETHANE 5 DECIMAL	C0	1,955	2,684	-27.2%	710	175.4%	1,955	2,684	-27.2%
MONT BELVIEU ETHANE OPIS BALMO	8C	25	10	150.0%	0	0.0%	25	10	150.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	18,284	14,552	25.6%	8,300	120.3%	18,284	14,552	25.6%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	807	1,063	-24.1%	401	101.2%	807	1,063	-24.1%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	2,806	2,726	2.9%	2,127	31.9%	2,806	2,726	2.9%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	251	45	457.8%	581	-56.8%	251	45	457.8%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	11,229	6,565	71.0%	5,387	108.4%	11,229	6,565	71.0%
MONT BELVIEU NORMAL BUTANE BALMO	8J	286	202	41.6%	806	-64.5%	286	202	41.6%
NAT GAS BASIS SWAP	TZ6	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	168	0	-	0	0.0%	168	0	-
NATURAL GAS PEN SWP	NP	733,236	582,975	25.8%	796,286	-7.9%	733,236	582,975	25.8%
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	4,696	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	254	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	16,936	1,760	862.3%	83,208	-79.6%	16,936	1,760	862.3%
NEPOOL INTR HUB 5MW D AH	U6	254	100	154.0%	3,502	-92.7%	254	100	154.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG	
<b>Energy Futures</b>									
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,465	1,141	28.4%	840	74.4%	1,465	1,141	28.4%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	60	-100.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	0	0	0.0%	516	-100.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	619	0	0.0%	500	23.8%	619	0	0.0%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	300	-100.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	0	1,110	-100.0%	40	-100.0%	0	1,110	-100.0%
NO 2 UP-DOWN SPREAD CALEN	UT	100	0	0.0%	1,078	-90.7%	100	0	0.0%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTU	PF	308	0	0.0%	357	-13.7%	308	0	0.0%
NORTHERN ILLINOIS OFF-PEA	UO	20	308	-93.5%	0	0.0%	20	308	-93.5%
NORTHWEST ROCKIES BASIS S	NR	118	93	26.9%	0	0.0%	118	93	26.9%
N ROCKIES PIPE SWAP	XR	0	0	-	0	0.0%	0	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	6,093	11,132	-45.3%	5,447	11.9%	6,093	11,132	-45.3%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	325	150	116.7%	350	-7.1%	325	150	116.7%
NY HARBOR 1% FUEL OIL BAL	VK	220	1,077	-79.6%	150	46.7%	220	1,077	-79.6%
NY HARBOR HEAT OIL SWP	MP	6,237	6,965	-10.5%	4,773	30.7%	6,237	6,965	-10.5%
NY HARBOR RESIDUAL FUEL 1	MM	10,621	32,053	-66.9%	7,463	42.3%	10,621	32,053	-66.9%
NY HARBOR RESIDUAL FUEL C	ML	100	0	0.0%	0	0.0%	100	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	3,513	341	930.2%	4,680	-24.9%	3,513	341	930.2%
NY H OIL PLATTS VS NYMEX	YH	275	0	0.0%	465	-40.9%	275	0	0.0%
NYISO A	KA	0	1,438	-100.0%	1,300	-100.0%	0	1,438	-100.0%
NYISO A OFF-PEAK	KB	0	1,752	-100.0%	140	-100.0%	0	1,752	-100.0%
NYISO CAPACITY	NNC	10	18	-44.4%	40	-75.0%	10	18	-44.4%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
NYISO CAPACITY	NRS	114	24	375.0%	140	-18.6%	114	24	375.0%
NYISO G	KG	0	1,713	-100.0%	0	0.0%	0	1,713	-100.0%
NYISO G OFF-PEAK	KH	50	908	-94.5%	0	0.0%	50	908	-94.5%
NYISO J	KJ	43	465	-90.8%	43	0.0%	43	465	-90.8%
NYISO J OFF-PEAK	KK	0	272	-100.0%	20	-100.0%	0	272	-100.0%
NYISO ZONE A 5MW D AH O P	K4	130,592	34,168	282.2%	53,208	145.4%	130,592	34,168	282.2%
NYISO ZONE A 5MW D AH PK	K3	1,805	8,746	-79.4%	7,060	-74.4%	1,805	8,746	-79.4%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	23,520	-100.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	128	-100.0%	1,275	-100.0%	0	128	-100.0%
NYISO ZONE G 5MW D AH O P	D2	21,440	3,795	465.0%	27,760	-22.8%	21,440	3,795	465.0%
NYISO ZONE G 5MW D AH PK	T3	3,594	1,467	145.0%	1,535	134.1%	3,594	1,467	145.0%
NYISO ZONE J 5MW D AH O P	D4	0	6,715	-100.0%	9,360	-100.0%	0	6,715	-100.0%
NYISO ZONE J 5MW D AH PK	D3	0	2,320	-100.0%	0	0.0%	0	2,320	-100.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	100	-100.0%	0	0.0%	0	100	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	2,640	2,450	7.8%	1,000	164.0%	2,640	2,450	7.8%
NYMEX ALUMINUM FUTURES	AN	50	10	400.0%	60	-16.7%	50	10	400.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	30	0	0.0%	0	0.0%	30	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	2,125	4,193	-49.3%	400	431.3%	2,125	4,193	-49.3%
ONEOK OKLAHOMA NG BASIS	8X	60	16	275.0%	0	0.0%	60	16	275.0%
ONTARIO POWER SWAPS	OFD	0	160	-100.0%	320	-100.0%	0	160	-100.0%
ONTARIO POWER SWAPS	OFM	0	41,920	-100.0%	0	0.0%	0	41,920	-100.0%
ONTARIO POWER SWAPS	OPD	50	170	-70.6%	70	-28.6%	50	170	-70.6%
ONTARIO POWER SWAPS	OPM	1,480	3,280	-54.9%	1,700	-12.9%	1,480	3,280	-54.9%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	1,043	830	25.7%	2,992	-65.1%	1,043	830	25.7%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	22	22	27	-18.5%	20	10.0%	22	27	-18.5%
PETROCHEMICALS	32	145	253	-42.7%	107	35.5%	145	253	-42.7%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG	
<b>Energy Futures</b>									
PETROCHEMICALS	51	0	0.0%	0	0.0%	0	0	0.0%	
PETROCHEMICALS	81	10	-100.0%	0	0.0%	0	10	-100.0%	
PETROCHEMICALS	8I	40	96	-58.3%	0	0.0%	40	96	-58.3%
PETROCHEMICALS	91	44	56	-21.4%	57	-22.8%	44	56	-21.4%
PETROCHEMICALS	HPE	0	20	-100.0%	0	0.0%	0	20	-100.0%
PETROCHEMICALS	JKM	0	1	-100.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	10	0	-	0	0.0%	10	0	-
PETROCHEMICALS	MAS	50	0	-	10	400.0%	50	0	-
PETROCHEMICALS	MBE	2,230	890	150.6%	950	134.7%	2,230	890	150.6%
PETROCHEMICALS	MNB	813	4,778	-83.0%	491	65.6%	813	4,778	-83.0%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	416	-100.0%	0	0.0%	0	416	-100.0%
PETRO CRCKS & SPRDS ASIA	STS	0	1,887	-100.0%	300	-100.0%	0	1,887	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	186	-100.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	EXR	930	2,408	-61.4%	733	26.9%	930	2,408	-61.4%
PETRO CRCKS & SPRDS NA	FOC	250	300	-16.7%	0	0.0%	250	300	-16.7%
PETRO CRCKS & SPRDS NA	GCI	1,928	1,374	40.3%	1,046	84.3%	1,928	1,374	40.3%
PETRO CRCKS & SPRDS NA	GCU	10,507	22,421	-53.1%	7,632	37.7%	10,507	22,421	-53.1%
PETRO CRCKS & SPRDS NA	GFC	20	65	-69.2%	30	-33.3%	20	65	-69.2%
PETRO CRCKS & SPRDS NA	HOB	2,189	1,320	65.8%	75	2,818.7%	2,189	1,320	65.8%
PETRO CRCKS & SPRDS NA	KSD	0	500	-100.0%	0	0.0%	0	500	-100.0%
PETRO CRCKS & SPRDS NA	NFG	50	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	200	2,250	-91.1%	1,500	-86.7%	200	2,250	-91.1%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	RBB	10,393	14,328	-27.5%	8,714	19.3%	10,393	14,328	-27.5%
PETRO CRCKS & SPRDS NA	RVG	150	125	20.0%	0	0.0%	150	125	20.0%
PETRO CRK&SPRD EURO	1NB	1,025	3,709	-72.4%	1,002	2.3%	1,025	3,709	-72.4%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	43	337	329	2.4%	450	-25.1%	337	329	2.4%
PETRO CRK&SPRD EURO	BFR	240	1,500	-84.0%	270	-11.1%	240	1,500	-84.0%
PETRO CRK&SPRD EURO	BOB	815	359	127.0%	414	96.9%	815	359	127.0%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	0	18	-100.0%	0	0.0%	0	18	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	EPN	78	229	-65.9%	110	-29.1%	78	229	-65.9%
PETRO CRK&SPRD EURO	EVC	905	0	-	485	86.6%	905	0	-
PETRO CRK&SPRD EURO	FBT	220	3,965	-94.5%	360	-38.9%	220	3,965	-94.5%
PETRO CRK&SPRD EURO	FVB	0	12	-100.0%	0	0.0%	0	12	-100.0%
PETRO CRK&SPRD EURO	GCB	20	0	0.0%	0	0.0%	20	0	0.0%
PETRO CRK&SPRD EURO	GOC	65	0	0.0%	205	-68.3%	65	0	0.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETRO CRK&SPRD EURO	LSU	15	0	-	0	-	15	0	-
PETRO CRK&SPRD EURO	MGB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MUD	52	0	0.0%	100	-48.0%	52	0	0.0%
PETRO CRK&SPRD EURO	NBB	10	0	0.0%	0	0.0%	10	0	0.0%
PETRO CRK&SPRD EURO	NOB	344	39	782.1%	132	160.6%	344	39	782.1%
PETRO CRK&SPRD EURO	NYG	50	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	3	-100.0%	0	0.0%	0	3	-100.0%
PETROLEUM PRODUCTS	D43	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D44	100	0	-	30	233.3%	100	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	99	0	-	131	-24.4%	99	0	-
PETROLEUM PRODUCTS	EWB	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETROLEUM PRODUCTS	EWG	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	RMG	0	40	-100.0%	0	0.0%	0	40	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	60	-100.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	125	135	-7.4%	45	177.8%	125	135	-7.4%
PETROLEUM PRODUCTS ASIA	MJN	2,385	520	358.7%	2,024	17.8%	2,385	520	358.7%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0B	222	88	152.3%	221	0.5%	222	88	152.3%
PETRO OUTRIGHT EURO	0C	30	0	-	0	0.0%	30	0	-
PETRO OUTRIGHT EURO	0D	3,688	2,299	60.4%	1,512	143.9%	3,688	2,299	60.4%
PETRO OUTRIGHT EURO	0E	120	20	500.0%	40	200.0%	120	20	500.0%
PETRO OUTRIGHT EURO	0F	1,308	280	367.1%	1,875	-30.2%	1,308	280	367.1%
PETRO OUTRIGHT EURO	1T	0	48	-100.0%	30	-100.0%	0	48	-100.0%
PETRO OUTRIGHT EURO	33	137	218	-37.2%	0	0.0%	137	218	-37.2%
PETRO OUTRIGHT EURO	59	680	1,134	-40.0%	0	0.0%	680	1,134	-40.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG	
<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	5L	90	0	-	80	12.5%	90	0	-
PETRO OUTFRIGHT EURO	63	75	10	650.0%	0	0.0%	75	10	650.0%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7I	301	284	6.0%	220	36.8%	301	284	6.0%
PETRO OUTFRIGHT EURO	7P	25	15	66.7%	0	0.0%	25	15	66.7%
PETRO OUTFRIGHT EURO	7R	416	517	-19.5%	397	4.8%	416	517	-19.5%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	88	20	5	300.0%	15	33.3%	20	5	300.0%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	20	-100.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CPB	90	0	0.0%	139	-35.3%	90	0	0.0%
PETRO OUTFRIGHT EURO	EFF	4	0	0.0%	0	0.0%	4	0	0.0%
PETRO OUTFRIGHT EURO	EFM	14	63	-77.8%	0	0.0%	14	63	-77.8%
PETRO OUTFRIGHT EURO	ENS	429	149	187.9%	155	176.8%	429	149	187.9%
PETRO OUTFRIGHT EURO	EWN	73	0	0.0%	24	204.2%	73	0	0.0%
PETRO OUTFRIGHT EURO	FBD	0	0	0.0%	10	-100.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	MBN	293	394	-25.6%	110	166.4%	293	394	-25.6%
PETRO OUTFRIGHT EURO	RBF	70	40	75.0%	110	-36.4%	70	40	75.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	T0	0	31	-100.0%	60	-100.0%	0	31	-100.0%
PETRO OUTFRIGHT EURO	ULB	0	885	-100.0%	0	0.0%	0	885	-100.0%
PETRO OUTFRIGHT EURO	V0	25	450	-94.4%	450	-94.4%	25	450	-94.4%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	184	0	0.0%	0	0.0%	184	0	0.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	FCB	282	121	133.1%	319	-11.6%	282	121	133.1%
PETRO OUTFRIGHT NA	FOB	0	20	-100.0%	0	0.0%	0	20	-100.0%
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	0	50	-100.0%	0	0.0%	0	50	-100.0%
PETRO OUTFRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	MBL	33	262	-87.4%	48	-31.3%	33	262	-87.4%
PETRO OUTFRIGHT NA	MEN	626	53	1,081.1%	861	-27.3%	626	53	1,081.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PETRO OUTRIGHT NA	MEO	9,060	2,968	205.3%	8,535	6.2%	9,060	2,968	205.3%
PETRO OUTRIGHT NA	MFD	42	36	16.7%	8	425.0%	42	36	16.7%
PETRO OUTRIGHT NA	MMF	147	53	177.4%	10	1,370.0%	147	53	177.4%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	125	-100.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	50	-100.0%	48	-100.0%	0	50	-100.0%
PETRO OUTRIGHT NA	XER	50	0	-	0	0.0%	50	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	327,843	147,710	122.0%	73,680	345.0%	327,843	147,710	122.0%
PJM AD HUB 5MW REAL TIME	Z9	21,802	1,362	1,500.7%	1,485	1,368.1%	21,802	1,362	1,500.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	10,560	0	0.0%	0	0.0%	10,560	0	0.0%
PJM COMED 5MW D AH PK	D8	600	0	0.0%	0	0.0%	600	0	0.0%
PJM DAILY	JD	38	240	-84.2%	0	0.0%	38	240	-84.2%
PJM DAYTON DA OFF-PEAK	R7	243,888	11,120	2,093.2%	2,664	9,055.0%	243,888	11,120	2,093.2%
PJM DAYTON DA PEAK	D7	13,799	1,553	788.5%	66	20,807.6%	13,799	1,553	788.5%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	3,952	1,375	187.4%	3,356	17.8%	3,952	1,375	187.4%
PJM NI HUB 5MW REAL TIME	B6	51,264	111,296	-53.9%	35,807	43.2%	51,264	111,296	-53.9%
PJM NILL DA OFF-PEAK	L3	17,872	49,484	-63.9%	3,145	468.3%	17,872	49,484	-63.9%
PJM NILL DA PEAK	N3	2,274	3,612	-37.0%	612	271.6%	2,274	3,612	-37.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
PJM OFF-PEAK LMP SWAP FUT	JP	546	984	-44.5%	3,618	-84.9%	546	984	-44.5%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEP CO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEP CO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	9,016	-100.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	528	-100.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	151	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	31,212	46,582	-33.0%	67,760	-53.9%	31,212	46,582	-33.0%
PJM WESTH DA PEAK	J4	1,205	2,087	-42.3%	660	82.6%	1,205	2,087	-42.3%
PJM WESTH RT OFF-PEAK	N9	247,812	190,394	30.2%	224,860	10.2%	247,812	190,394	30.2%
PJM WESTH RT PEAK	L1	16,182	2,610	520.0%	13,610	18.9%	16,182	2,610	520.0%
PLASTICS	PGP	320	890	-64.0%	170	88.2%	320	890	-64.0%
PLASTICS	PPP	0	16	-100.0%	0	0.0%	0	16	-100.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	227	720	-68.5%	136	66.9%	227	720	-68.5%
PREMIUM UNLD 10PPM CARGOE	4G	6	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	64	213	-70.0%	107	-40.2%	64	213	-70.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	6	20	-70.0%	15	-60.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	59	88	-33.0%	53	11.3%	59	88	-33.0%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	258	-100.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	435	140	210.7%	2,001	-78.3%	435	140	210.7%
RBOB CALENDAR SWAP	RL	8,558	5,300	61.5%	4,837	76.9%	8,558	5,300	61.5%
RBOB CRACK SPREAD	RM	5,879	400	1,369.8%	2,450	140.0%	5,879	400	1,369.8%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	275	1,766	-84.4%	887	-69.0%	275	1,766	-84.4%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	300	-100.0%	0	0.0%	0	300	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	9,935	10,900	-8.9%	6,952	42.9%	9,935	10,900	-8.9%
RBOB VS HEATING OIL SWAP	RH	75	0	0.0%	150	-50.0%	75	0	0.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	508	-100.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
SINGAPORE 180CST BALMO	BS	75	332	-77.4%	29	158.6%	75	332	-77.4%
SINGAPORE 380CST BALMO	BT	74	50	48.0%	80	-7.5%	74	50	48.0%
SINGAPORE 380CST FUEL OIL	SE	4,456	2,943	51.4%	3,790	17.6%	4,456	2,943	51.4%
SINGAPORE FUEL 180CST CAL	UA	6,341	8,793	-27.9%	3,530	79.6%	6,341	8,793	-27.9%
SINGAPORE FUEL OIL SPREAD	SD	948	2,024	-53.2%	947	0.1%	948	2,024	-53.2%
SINGAPORE GASOIL	MTB	130	50	160.0%	90	44.4%	130	50	160.0%
SINGAPORE GASOIL	MTS	3,484	598	482.6%	1,954	78.3%	3,484	598	482.6%
SINGAPORE GASOIL	STF	10	0	-	0	-	10	0	-
SINGAPORE GASOIL	STL	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	STZ	150	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	1,490	833	78.9%	500	198.0%	1,490	833	78.9%
SINGAPORE GASOIL CALENDAR	MSG	210	0	-	0	0.0%	210	0	-
SINGAPORE GASOIL SWAP	SG	10,296	10,573	-2.6%	6,606	55.9%	10,296	10,573	-2.6%
SINGAPORE GASOIL VS ICE	GA	4,712	8,115	-41.9%	2,126	121.6%	4,712	8,115	-41.9%
SINGAPORE JET KERO BALMO	BX	0	333	-100.0%	0	0.0%	0	333	-100.0%
SINGAPORE JET KERO GASOIL	RK	1,700	4,925	-65.5%	225	655.6%	1,700	4,925	-65.5%
SINGAPORE JET KEROSENE SW	KS	6,728	7,673	-12.3%	6,502	3.5%	6,728	7,673	-12.3%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	725	-100.0%	0	0.0%	0	725	-100.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	275	250	10.0%	318	-13.5%	275	250	10.0%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	5,786	15,170	-61.9%	14,344	-59.7%	5,786	15,170	-61.9%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	300	50	500.0%	150	100.0%	300	50	500.0%
SING FUEL	MSD	10	40	-75.0%	0	0.0%	10	40	-75.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	310	-100.0%	0	0.0%	0	310	-100.0%
Sumas Basis Swap	NK	335	574	-41.6%	92	264.1%	335	574	-41.6%
TC2 ROTTERDAM TO USAC 37K	TM	15	155	-90.3%	0	0.0%	15	155	-90.3%
TC5 RAS TANURA TO YOKOHAM	TH	5	115	-95.7%	5	0.0%	5	115	-95.7%
TCO BASIS SWAP	TC	712	0	0.0%	0	0.0%	712	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	180	-100.0%	10	-100.0%	0	180	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
TENN 800 LEG NAT GAS INDE	L4	0	472	-100.0%	0	0.0%	0	472	-100.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	0	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	472	-100.0%	0	0.0%	0	472	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	224	0	0.0%	0	0.0%	224	0	0.0%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	504	0	0.0%	0	0.0%	504	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	3,484	0	0.0%	6,848	-49.1%	3,484	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	20	0	0.0%	20	0.0%	20	0	0.0%
TRANSCO ZONE 6 INDEX	IT	795	0	-	112	609.8%	795	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	95	137	-30.7%	17	458.8%	95	137	-30.7%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	5	-100.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,065	1,855	65.2%	1,625	88.6%	3,065	1,855	65.2%
UP DOWN GC ULSD VS NMX HO	LT	56,627	41,981	34.9%	44,277	27.9%	56,627	41,981	34.9%
USGC UNL 87 CRACK SPREAD	RU	300	330	-9.1%	850	-64.7%	300	330	-9.1%
WAHA BASIS	NW	1,944	828	134.8%	118	1,547.5%	1,944	828	134.8%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>									
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	4,360	5,840	-25.3%	4,890	-10.8%	4,360	5,840	-25.3%
WTI-BRENT BULLET SWAP	BY	1,750	1,440	21.5%	2,226	-21.4%	1,750	1,440	21.5%
WTI-BRENT CALENDAR SWAP	BK	16,872	18,958	-11.0%	15,902	6.1%	16,872	18,958	-11.0%
WTI CALENDAR	CS	34,550	48,960	-29.4%	38,472	-10.2%	34,550	48,960	-29.4%
WTS (ARGUS) VS WTI SWAP	FF	5,515	0	0.0%	537	927.0%	5,515	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	283	0	0.0%	974	-70.9%	283	0	0.0%
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL	6K	0	75	-100.0%	0	0.0%	0	75	-100.0%
BRENT 1 MONTH CAL	AA	0	24	-100.0%	0	0.0%	0	24	-100.0%
BRENT CALENDAR SWAP	BA	80,471	10,327	679.2%	30,348	165.2%	80,471	10,327	679.2%
BRENT OIL LAST DAY	BE	5,527	10,207	-45.9%	2,830	95.3%	5,527	10,207	-45.9%
BRENT OIL LAST DAY	OS	16,502	20,803	-20.7%	11,565	42.7%	16,502	20,803	-20.7%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	760	-100.0%	0	0.0%	0	760	-100.0%
COAL API2 INDEX	CLA	50	0	0.0%	100	-50.0%	50	0	0.0%
COAL API2 INDEX	CQA	150	0	0.0%	0	0.0%	150	0	0.0%
COAL API4 INDEX	RLA	0	0	-	50	-100.0%	0	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	CPF	155	0	0.0%	100	55.0%	155	0	0.0%
COAL SWAP	RPF	0	865	-100.0%	0	0.0%	0	865	-100.0%
CRUDE OIL 1MO	WA	168,750	252,112	-33.1%	110,250	53.1%	168,750	252,112	-33.1%
CRUDE OIL APO	AO	78,090	78,562	-0.6%	66,364	17.7%	78,090	78,562	-0.6%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	1,280	-100.0%	1,600	-100.0%	0	1,280	-100.0%
CRUDE OIL OUTRIGHTS	DBP	0	540	-100.0%	0	0.0%	0	540	-100.0%
CRUDE OIL PHY	CD	1,400	250	460.0%	150	833.3%	1,400	250	460.0%
CRUDE OIL PHY	LC	12,767	9,674	32.0%	7,280	75.4%	12,767	9,674	32.0%
CRUDE OIL PHY	LO	2,328,709	2,553,536	-8.8%	1,745,826	33.4%	2,328,709	2,553,536	-8.8%
DAILY CRUDE OIL	DNM	0	0	0.0%	400	-100.0%	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG	
<b>Energy Options</b>									
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PML	215	335	-35.8%	116	85.3%	215	335	-35.8%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	4,564	0	-	0	-	4,564	0	-
ETHANOL SWAP	CVR	6,789	3,535	92.1%	3,239	109.6%	6,789	3,535	92.1%
ETHANOL SWAP	GVR	1,020	175	482.9%	600	70.0%	1,020	175	482.9%
EURO-DENOMINATED PETRO PROD	EFB	390	0	-	210	85.7%	390	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	70	-100.0%	0	0.0%	0	70	-100.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A'	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	539	479	12.5%	155	247.7%	539	479	12.5%
HEATING OIL PHY	OH	74,879	43,173	73.4%	37,113	101.8%	74,879	43,173	73.4%
HENRY HUB FINANCIAL LAST	E7	1,371	1,926	-28.8%	20,181	-93.2%	1,371	1,926	-28.8%
HO 1 MONTH CLNDR OPTIONS	FA	4,700	900	422.2%	200	2,250.0%	4,700	900	422.2%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	405	50	710.0%	600	-32.5%	405	50	710.0%
MCCLOSKEY RCH BAY COAL	MFO	150	90	66.7%	600	-75.0%	150	90	66.7%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	443,771	69,474	538.8%	185,891	138.7%	443,771	69,474	538.8%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	700	-100.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>									
NATURAL GAS 3 M CSO FIN	G3	3,700	10,450	-64.6%	9,100	-59.3%	3,700	10,450	-64.6%
NATURAL GAS 5 M CSO FIN	G5	100	0	0.0%	1,000	-90.0%	100	0	0.0%
NATURAL GAS 6 M CSO FIN	G6	13,075	19,363	-32.5%	14,450	-9.5%	13,075	19,363	-32.5%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	860	820	4.9%	4,160	-79.3%	860	820	4.9%
NATURAL GAS PHY	KD	24,042	29,570	-18.7%	19,460	23.5%	24,042	29,570	-18.7%
NATURAL GAS PHY	LN	3,296,253	2,003,904	64.5%	2,785,402	18.3%	3,296,253	2,003,904	64.5%
NATURAL GAS PHY	ON	627,853	406,391	54.5%	482,409	30.1%	627,853	406,391	54.5%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	30,757	17,604	74.7%	20,030	53.6%	30,757	17,604	74.7%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	170	-100.0%	165	-100.0%	0	170	-100.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	1,490	1,425	4.6%	2,612	-43.0%	1,490	1,425	4.6%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	2,460	5,680	-56.7%	150	1,540.0%	2,460	5,680	-56.7%
PETROCHEMICALS	4K	170	1,860	-90.9%	900	-81.1%	170	1,860	-90.9%
PETROCHEMICALS	CPR	145	0	0.0%	248	-41.5%	145	0	0.0%
PETRO OUTRIGHT EURO	8H	75	85	-11.8%	10	650.0%	75	85	-11.8%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,480	1,480	0.0%	2,890	-48.8%	1,480	1,480	0.0%
PJM MONTHLY	JO	40	280	-85.7%	0	0.0%	40	280	-85.7%
RBOB 1MO CAL SPD OPTIONS	ZA	725	550	31.8%	100	625.0%	725	550	31.8%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	13,120	9,247	41.9%	11,320	15.9%	13,120	9,247	41.9%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	42,301	38,107	11.0%	42,576	-0.6%	42,301	38,107	11.0%
RBOB PHY	RF	239	681	-64.9%	324	-26.2%	239	681	-64.9%
ROTTERDAM 3.5%FUEL OIL CL	Q6	980	951	3.0%	375	161.3%	980	951	3.0%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG	
<b>Energy Options</b>									
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	0	550	-100.0%	50	-100.0%	0	550	-100.0%
SHORT TERM	U12	0	0	0.0%	2,750	-100.0%	0	0	0.0%
SHORT TERM	U13	0	0	0.0%	150	-100.0%	0	0	0.0%
SHORT TERM	U14	0	800	-100.0%	0	0.0%	0	800	-100.0%
SHORT TERM	U15	625	225	177.8%	0	0.0%	625	225	177.8%
SHORT TERM	U22	0	200	-100.0%	0	0.0%	0	200	-100.0%
SHORT TERM	U23	50	250	-80.0%	0	0.0%	50	250	-80.0%
SHORT TERM	U24	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	700	-100.0%	0	0.0%	0	700	-100.0%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U03	0	50	-100.0%	300	-100.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U04	0	50	-100.0%	650	-100.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	1,125	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U07	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
SHORT TERM NATURAL GAS	U08	0	200	-100.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U09	375	400	-6.3%	100	275.0%	375	400	-6.3%
SHORT TERM NATURAL GAS	U10	400	900	-55.6%	100	300.0%	400	900	-55.6%
SHORT TERM NATURAL GAS	U16	50	1,035	-95.2%	200	-75.0%	50	1,035	-95.2%
SHORT TERM NATURAL GAS	U17	50	475	-89.5%	100	-50.0%	50	475	-89.5%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	750	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U29	0	200	-100.0%	0	0.0%	0	200	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U30	0	900	-100.0%	0	0.0%	0	900	-100.0%
SHORT TERM NATURAL GAS	U31	100	1,650	-93.9%	0	0.0%	100	1,650	-93.9%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	50	-100.0%	0	0.0%	0	50	-100.0%
SINGAPORE JET FUEL CALENDAR	N2	600	9,750	-93.8%	0	0.0%	600	9,750	-93.8%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	500	-100.0%	0	0.0%	0	500	-100.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	500	-100.0%	0	0.0%	0	500	-100.0%
WTI-BRENT BULLET SWAP	BV	37,290	28,900	29.0%	45,745	-18.5%	37,290	28,900	29.0%
WTI CRUDE OIL 1 M CSO FI	7A	105,250	60,950	72.7%	22,850	360.6%	105,250	60,950	72.7%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	0.0%	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	3,754,843	4,221,119	-11.0%	2,777,683	35.2%	3,754,843	4,221,119	-11.0%
NYMEX HOT ROLLED STEEL	HR	3,953	4,567	-13.4%	2,630	50.3%	3,953	4,567	-13.4%
NYMEX PLATINUM	PL	217,465	280,979	-22.6%	307,949	-29.4%	217,465	280,979	-22.6%
PALLADIUM	PA	87,502	126,987	-31.1%	69,880	25.2%	87,502	126,987	-31.1%
URANIUM	UX	564	1,203	-53.1%	1,005	-43.9%	564	1,203	-53.1%
COMEX SILVER	SI	915,025	1,021,718	-10.4%	857,717	6.7%	915,025	1,021,718	-10.4%
COMEX MINY GOLD	QO	4,713	8,216	-42.6%	3,662	28.7%	4,713	8,216	-42.6%
E-MINI SILVER	6Q	0	1	-100.0%	0	0.0%	0	1	-100.0%
COMEX MINY SILVER	QI	791	2,488	-68.2%	867	-8.8%	791	2,488	-68.2%
COMEX COPPER	HG	1,049,929	1,163,836	-9.8%	920,885	14.0%	1,049,929	1,163,836	-9.8%
COMEX MINY COPPER	QC	541	1,269	-57.4%	564	-4.1%	541	1,269	-57.4%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	192	9	2,033.3%	68	182.4%	192	9	2,033.3%
COPPER	HGS	141	70	101.4%	117	20.5%	141	70	101.4%
E-MICRO GOLD	MGC	26,685	20,833	28.1%	34,581	-22.8%	26,685	20,833	28.1%
FERROUS PRODUCTS	BUS	0	267	-100.0%	0	0.0%	0	267	-100.0%
FERROUS PRODUCTS	SSF	0	20	-100.0%	10	-100.0%	0	20	-100.0%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	AUP	231	0	-	1	23,000.0%	231	0	-
NYMEX IRON ORE FUTURES	TIO	3,705	632	486.2%	2,076	78.5%	3,705	632	486.2%
SILVER	SIL	10,475	0	-	10,208	2.6%	10,475	0	-



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Metals Options</b>									
COMEX COPPER	HX	1,780	1,212	46.9%	1,474	20.8%	1,780	1,212	46.9%
COMEX GOLD	OG	688,445	1,016,019	-32.2%	673,826	2.2%	688,445	1,016,019	-32.2%
COMEX SILVER	SO	170,972	150,591	13.5%	122,368	39.7%	170,972	150,591	13.5%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE CHINA	ICT	338	1,904	-82.2%	0	0.0%	338	1,904	-82.2%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	14,439	35,180	-59.0%	5,711	152.8%	14,439	35,180	-59.0%
PALLADIUM	PAO	3,043	14,796	-79.4%	5,514	-44.8%	3,043	14,796	-79.4%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L29	0	70	-100.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	70	-100.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	0.0%	0	0	0.0%
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		56	182	-69.2%	81	-30.9%	56	182	-69.2%
Energy Futures		31,370,679	29,499,021	6.3%	26,766,697	17.2%	31,370,679	29,499,021	6.3%
Metals Futures		6,076,755	6,854,214	-11.3%	4,989,903	21.8%	6,076,755	6,854,214	-11.3%
<b>TOTAL FUTURES</b>		<b>37,447,490</b>	<b>36,353,417</b>	<b>3.0%</b>	<b>31,756,681</b>	<b>17.9%</b>	<b>37,447,490</b>	<b>36,353,417</b>	<b>3.0%</b>
<b>TOTAL OPTIONS GROUP</b>									
Energy Options		7,436,019	5,719,175	30.0%	5,699,019	30.5%	7,436,019	5,719,175	30.0%
Metals Options		879,017	1,219,842	-27.9%	808,893	8.7%	879,017	1,219,842	-27.9%
<b>TOTAL OPTIONS</b>		<b>8,315,036</b>	<b>6,939,017</b>	<b>19.8%</b>	<b>6,507,912</b>	<b>27.8%</b>	<b>8,315,036</b>	<b>6,939,017</b>	<b>19.8%</b>

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	56	182	-69.2%	81	-30.9%	56	182	-69.2%
Energy	38,806,698	35,218,196	10.2%	32,465,716	19.5%	38,806,698	35,218,196	10.2%
Metals	6,955,772	8,074,056	-13.9%	5,798,796	20.0%	6,955,772	8,074,056	-13.9%
<b>GRAND TOTAL</b>	<b>45,762,526</b>	<b>43,292,434</b>	<b>5.7%</b>	<b>38,264,593</b>	<b>19.6%</b>	<b>45,762,526</b>	<b>43,292,434</b>	<b>5.7%</b>