

## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	5,871,075	7,892,158	-25.6%	5,165,303	13.7%	5,871,075	7,892,158	-25.6%
10-YR NOTE	23,218,125	24,720,867	-6.1%	17,800,194	30.4%	23,218,125	24,720,867	-6.1%
5-YR NOTE	13,081,622	12,206,274	7.2%	10,543,613	24.1%	13,081,622	12,206,274	7.2%
2-YR NOTE	4,004,863	4,249,934	-5.8%	3,046,910	31.4%	4,004,863	4,249,934	-5.8%
FED FUND	374,709	550,245	-31.9%	396,037	-5.4%	374,709	550,245	-31.9%
10-YR SWAP	0	5,190	-100.0%	0	0.0%	0	5,190	-100.0%
5-YR SWAP	0	4,681	-100.0%	0	0.0%	0	4,681	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	54,761,343	40,800,551	34.2%	41,693,402	31.3%	54,761,343	40,800,551	34.2%
5-YR SWAP RATE	42,304	11,778	259.2%	103,670	-59.2%	42,304	11,778	259.2%
2-YR SWAP RATE	1,531	3,752	-59.2%	3,036	-49.6%	1,531	3,752	-59.2%
10-YR SWAP RATE	34,217	15,589	119.5%	132,731	-74.2%	34,217	15,589	119.5%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
30-YR SWAP	0	23	-100.0%	0	0.0%	0	23	-100.0%
1-MONTH EURODOLLAR	450	3,818	-88.2%	78	476.9%	450	3,818	-88.2%
ULTRA T-BOND	1,470,916	1,168,764	25.9%	1,377,902	6.8%	1,470,916	1,168,764	25.9%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
30-YR SWAP RATE	2,915	2,164	34.7%	12,731	-77.1%	2,915	2,164	34.7%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	0	0.0%
<b>Interest Rate Options</b>								
30-YR BOND	1,133,857	1,450,936	-21.9%	1,074,707	5.5%	1,133,857	1,450,936	-21.9%
10-YR NOTE	8,476,050	7,494,105	13.1%	8,069,413	5.0%	8,476,050	7,494,105	13.1%
5-YR NOTE	2,340,998	2,005,597	16.7%	2,079,839	12.6%	2,340,998	2,005,597	16.7%
2-YR NOTE	113,226	208,386	-45.7%	36,748	208.1%	113,226	208,386	-45.7%
FED FUND	1,947	15,581	-87.5%	1,452	34.1%	1,947	15,581	-87.5%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	2,420,040	1,271,469	90.3%	1,596,332	51.6%	2,420,040	1,271,469	90.3%
EURO MIDCURVE	15,009,020	7,807,168	92.2%	12,091,544	24.1%	15,009,020	7,807,168	92.2%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	0	0.0%
ULTRA T-BOND	1,924	8,094	-76.2%	2,698	-28.7%	1,924	8,094	-76.2%

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<b>Equity Index Futures</b>								
\$25 DJ	0	4	-100.0%	1	-100.0%	0	4	-100.0%
DJIA	8,423	10,802	-22.0%	23,827	-64.6%	8,423	10,802	-22.0%
MINI \$5 DOW	3,180,759	2,143,270	48.4%	2,496,712	27.4%	3,180,759	2,143,270	48.4%
E-MINI S&P500	33,770,016	30,743,279	9.8%	34,028,474	-0.8%	33,770,016	30,743,279	9.8%
S&P 500	200,461	263,398	-23.9%	564,970	-64.5%	200,461	263,398	-23.9%
S&P 600 SMALLCAP EMINI	10	32	-68.8%	22	-54.5%	10	32	-68.8%
E-MINI MIDCAP	369,537	309,335	19.5%	600,460	-38.5%	369,537	309,335	19.5%
S&P 400 MIDCAP	1,281	1,440	-11.0%	2,137	-40.1%	1,281	1,440	-11.0%
S&P 500 GROWTH	12	17	-29.4%	208	-94.2%	12	17	-29.4%
S&P 500/VALUE	7	16	-56.3%	250	-97.2%	7	16	-56.3%
E-MINI NASDAQ 100	5,641,011	4,419,972	27.6%	5,030,296	12.1%	5,641,011	4,419,972	27.6%
NASDAQ	26,643	18,447	44.4%	21,106	26.2%	26,643	18,447	44.4%
NIKKEI 225 (\$) STOCK	371,121	199,824	85.7%	397,722	-6.7%	371,121	199,824	85.7%
NIKKEI 225 (YEN) STOCK	1,115,437	645,281	72.9%	967,854	15.2%	1,115,437	645,281	72.9%
DJ US REAL ESTATE	3,927	808	386.0%	12,016	-67.3%	3,927	808	386.0%
E-MICRO NIFTY	0	36	-100.0%	0	0.0%	0	36	-100.0%
E-MINI NIFTY	0	0	0.0%	0	0.0%	0	0	0.0%
S&P ENERGY SECTOR	6,328	2,875	120.1%	6,966	-9.2%	6,328	2,875	120.1%
S&P TECHNOLOGY SECTOR	2,108	1,759	19.8%	6,364	-66.9%	2,108	1,759	19.8%
S&P MATERIALS SECTOR	1,439	1,340	7.4%	2,083	-30.9%	1,439	1,340	7.4%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	0	0.0%
S&P HEALTH CARE SECTOR	842	2,829	-70.2%	3,682	-77.1%	842	2,829	-70.2%
S&P UTILITIES SECTOR	3,728	1,998	86.6%	9,352	-60.1%	3,728	1,998	86.6%
S&P FINANCIAL SECTOR	1,657	5,031	-67.1%	6,285	-73.6%	1,657	5,031	-67.1%
S&P INDUSTRIAL SECTOR	1,086	1,214	-10.5%	2,782	-61.0%	1,086	1,214	-10.5%
IBOVESPA INDEX	825	2,273	-63.7%	991	-16.8%	825	2,273	-63.7%
S&P CONSUMER DISCRETNRY SE	1,350	800	68.7%	4,040	-66.6%	1,350	800	68.7%
S&P CONSUMER STAPLES SECT	1,870	1,975	-5.3%	6,946	-73.1%	1,870	1,975	-5.3%
<b>Equity Index Options</b>								
DJIA	2	66	-97.0%	36	-94.4%	2	66	-97.0%
MINI \$5 DOW	12,867	9,759	31.8%	13,865	-7.2%	12,867	9,759	31.8%
E-MINI S&P500	5,797,078	3,599,783	61.0%	4,476,469	29.5%	5,797,078	3,599,783	61.0%
S&P 500	501,999	516,629	-2.8%	385,919	30.1%	501,999	516,629	-2.8%
E-MINI MIDCAP	223	36	519.4%	241	-7.5%	223	36	519.4%
E-MINI NASDAQ 100	219,598	51,292	328.1%	131,530	67.0%	219,598	51,292	328.1%
NASDAQ	39	24	62.5%	2	1,850.0%	39	24	62.5%
EOM S&P 500	101,861	56,347	80.8%	72,811	39.9%	101,861	56,347	80.8%
EOM EMINI S&P	1,232,448	361,393	241.0%	809,873	52.2%	1,232,448	361,393	241.0%
EOW1 S&P 500	61,325	4,598	1,233.7%	49,711	23.4%	61,325	4,598	1,233.7%
EOW1 EMINI S&P 500	681,237	333,503	104.3%	687,977	-1.0%	681,237	333,503	104.3%
EOW2 S&P 500	77,965	6,858	1,036.8%	72,542	7.5%	77,965	6,858	1,036.8%
EOW2 EMINI S&P 500	682,808	332,569	105.3%	748,453	-8.8%	682,808	332,569	105.3%
EOW4 EMINI S&P 500	733,993	211,074	247.7%	583,234	25.8%	733,993	211,074	247.7%

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<b>Metals Futures</b>								
COMEX GOLD	3,754,843	4,221,119	-11.0%	2,777,683	35.2%	3,754,843	4,221,119	-11.0%
E-MINI SILVER	0	1	-100.0%	0	0.0%	0	1	-100.0%
COMEX MINY GOLD	4,713	8,216	-42.6%	3,662	28.7%	4,713	8,216	-42.6%
COMEX MINY COPPER	541	1,269	-57.4%	564	-4.1%	541	1,269	-57.4%
COMEX MINY SILVER	791	2,488	-68.2%	867	-8.8%	791	2,488	-68.2%
COMEX SILVER	915,025	1,021,718	-10.4%	857,717	6.7%	915,025	1,021,718	-10.4%
COMEX COPPER	1,049,929	1,163,836	-9.8%	920,885	14.0%	1,049,929	1,163,836	-9.8%
NYMEX HOT ROLLED STEEL	3,953	4,567	-13.4%	2,630	50.3%	3,953	4,567	-13.4%
NYMEX PLATINUM	217,465	280,979	-22.6%	307,949	-29.4%	217,465	280,979	-22.6%
URANIUM	564	1,203	-53.1%	1,005	-43.9%	564	1,203	-53.1%
PALLADIUM	87,502	126,987	-31.1%	69,880	25.2%	87,502	126,987	-31.1%
NYMEX IRON ORE FUTURES	3,705	632	486.2%	2,076	78.5%	3,705	632	486.2%
E-MICRO GOLD	26,685	20,833	28.1%	34,581	-22.8%	26,685	20,833	28.1%
COPPER	141	70	101.4%	117	20.5%	141	70	101.4%
SILVER	10,475	0	-	10,208	2.6%	10,475	0	-
FERROUS PRODUCTS	0	287	-100.0%	10	-100.0%	0	287	-100.0%
AUSTRALIAN COKE COAL	192	9	2,033.3%	68	182.4%	192	9	2,033.3%
IRON ORE	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	231	0	-	1	23,000.0%	231	0	-
<b>Metals Options</b>								
COMEX GOLD	688,445	1,016,019	-32.2%	673,826	2.2%	688,445	1,016,019	-32.2%
COMEX SILVER	170,972	150,591	13.5%	122,368	39.7%	170,972	150,591	13.5%
COMEX COPPER	1,780	1,212	46.9%	1,474	20.8%	1,780	1,212	46.9%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	14,439	35,180	-59.0%	5,711	152.8%	14,439	35,180	-59.0%
PALLADIUM	3,043	14,796	-79.4%	5,514	-44.8%	3,043	14,796	-79.4%
SHORT TERM GOLD	0	140	-100.0%	0	0.0%	0	140	-100.0%
SHORT TERM	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE CHINA	338	1,904	-82.2%	0	0.0%	338	1,904	-82.2%
<b>Energy Futures</b>								
ETHANOL FWD	1,993	7,410	-73.1%	1,436	38.8%	1,993	7,410	-73.1%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	1,740	0	0.0%	0	0.0%	1,740	0	0.0%
NORTHWEST ROCKIES BASIS S	118	93	26.9%	0	0.0%	118	93	26.9%
HEATING OIL VS ICE GASOIL	2,370	1,425	66.3%	7,311	-67.6%	2,370	1,425	66.3%
FUEL OIL CRACK VS ICE	5,274	30,079	-82.5%	7,619	-30.8%	5,274	30,079	-82.5%
FUEL OIL NWE CRACK VS ICE	255	3,633	-93.0%	362	-29.6%	255	3,633	-93.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	20	722	-97.2%	29	-31.0%	20	722	-97.2%
NATURAL GAS	67,457	6,905	876.9%	67,409	0.1%	67,457	6,905	876.9%
HTG OIL	0	4,530	-100.0%	0	0.0%	0	4,530	-100.0%
LTD NAT GAS	300,350	125,628	139.1%	256,035	17.3%	300,350	125,628	139.1%
GASOIL MINI CALENDAR SWAP	173	12	1,341.7%	215	-19.5%	173	12	1,341.7%
GASOIL 0.1 ROTTERDAM BARG	10	19	-47.4%	0	0.0%	10	19	-47.4%
N ROCKIES PIPE SWAP	0	0	-	0	0.0%	0	0	-

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<b>Energy Futures</b>								
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,000,154	306,441	226.4%	874,281	14.4%	1,000,154	306,441	226.4%
BRENT CALENDAR SWAP	13,426	9,472	41.7%	6,352	111.4%	13,426	9,472	41.7%
GASOIL 0.1 CARGOES CIF NE	10	19	-47.4%	0	0.0%	10	19	-47.4%
GASOIL 0.1 RDAM BRGS VS I	648	174	272.4%	35	1,751.4%	648	174	272.4%
GASOIL 0.1 CIF NWE VS ISE	10	0	0.0%	90	-88.9%	10	0	0.0%
NY H OIL PLATTS VS NYMEX	275	0	0.0%	465	-40.9%	275	0	0.0%
MARS (ARGUS) VS WTI SWAP	2,165	450	381.1%	1,730	25.1%	2,165	450	381.1%
MARS (ARGUS) VS WTI TRD M	195	0	0.0%	0	0.0%	195	0	0.0%
WTS (ARGUS) VS WTI TRD MT	283	0	0.0%	974	-70.9%	283	0	0.0%
SINGAPORE 180CST BALMO	75	332	-77.4%	29	158.6%	75	332	-77.4%
SINGAPORE 380CST BALMO	74	50	48.0%	80	-7.5%	74	50	48.0%
SINGAPORE JET KERO BALMO	0	333	-100.0%	0	0.0%	0	333	-100.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	648	349	85.7%	366	77.0%	648	349	85.7%
EURO 1% FUEL OIL NEW BALM	26	25	4.0%	31	-16.1%	26	25	4.0%
NY HARBOR 1% FUEL OIL BAL	220	1,077	-79.6%	150	46.7%	220	1,077	-79.6%
GULF COAST 3% FUEL OIL BA	681	2,254	-69.8%	2,833	-76.0%	681	2,254	-69.8%
PREMIUM UNLND 10P FOB MED	227	720	-68.5%	136	66.9%	227	720	-68.5%
GASOIL 10P CRG CIF NW VS	5	5	0.0%	20	-75.0%	5	5	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	225	-100.0%	0	0.0%	0	225	-100.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	10	-100.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	15	-100.0%	0	0.0%	0	15	-100.0%
ARGUS PROPAN FAR EST INDE	238	278	-14.4%	149	59.7%	238	278	-14.4%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	17,872	49,484	-63.9%	3,145	468.3%	17,872	49,484	-63.9%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	13,799	1,553	788.5%	66	20,807.6%	13,799	1,553	788.5%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	528	-100.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	9,016	-100.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	1,205	2,087	-42.3%	660	82.6%	1,205	2,087	-42.3%
PJM WESTH DA OFF-PEAK	31,212	46,582	-33.0%	67,760	-53.9%	31,212	46,582	-33.0%
PJM WESTH RT PEAK	16,182	2,610	520.0%	13,610	18.9%	16,182	2,610	520.0%
PJM WESTH RT OFF-PEAK	247,812	190,394	30.2%	224,860	10.2%	247,812	190,394	30.2%

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<b>Energy Futures</b>								
ALGONQUIN CITYGATES BASIS	4,768	112	4,157.1%	3,262	46.2%	4,768	112	4,157.1%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	181	25	624.0%	126	43.7%	181	25	624.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	95	137	-30.7%	17	458.8%	95	137	-30.7%
BRENT BALMO SWAP	460	1,373	-66.5%	270	70.4%	460	1,373	-66.5%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	5	-100.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	305	125	144.0%	543	-43.8%	305	125	144.0%
EUROPE 1% FUEL OIL NWE CA	180	916	-80.3%	405	-55.6%	180	916	-80.3%
SINGAPORE FUEL 180CST CAL	6,341	8,793	-27.9%	3,530	79.6%	6,341	8,793	-27.9%
NYISO G	0	1,713	-100.0%	0	0.0%	0	1,713	-100.0%
GULF COAST NO.6 FUEL OIL	63,882	87,140	-26.7%	50,684	26.0%	63,882	87,140	-26.7%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	60	-100.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	20	308	-93.5%	0	0.0%	20	308	-93.5%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	948	2,024	-53.2%	947	0.1%	948	2,024	-53.2%
SINGAPORE JET KERO GASOIL	1,700	4,925	-65.5%	225	655.6%	1,700	4,925	-65.5%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	504	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	258	-100.0%	0	0.0%	0	258	-100.0%
HEATING OIL PHY	3,400,559	3,122,041	8.9%	2,359,738	44.1%	3,400,559	3,122,041	8.9%
GASOIL 10PPM CARGOES CIF	3	0	0.0%	5	-40.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	57	285	-80.0%	94	-39.4%	57	285	-80.0%
NY1% VS GC SPREAD SWAP	6,093	11,132	-45.3%	5,447	11.9%	6,093	11,132	-45.3%
SINGAPORE GASOIL BALMO	1,490	833	78.9%	500	198.0%	1,490	833	78.9%
EUROPEAN NAPHTHA BALMO	259	261	-0.8%	232	11.6%	259	261	-0.8%
PREMIUM UNLD 10PPM CARGOE	6	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	35	-100.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	10	-100.0%	0	0.0%	0	10	-100.0%
ARGUS PROPAN(SAUDI ARAMCC	1,220	1,065	14.6%	487	150.5%	1,220	1,065	14.6%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	1,110	-100.0%	40	-100.0%	0	1,110	-100.0%
MINY HTG OIL	11	10	10.0%	15	-26.7%	11	10	10.0%
WAHA BASIS	1,944	828	134.8%	118	1,547.5%	1,944	828	134.8%
MINY NATURAL GAS	64,610	29,690	117.6%	30,549	111.5%	64,610	29,690	117.6%
SINGAPORE GASOIL SWAP	10,296	10,573	-2.6%	6,606	55.9%	10,296	10,573	-2.6%
UP DOWN GC ULSD VS NMX HO	56,627	41,981	34.9%	44,277	27.9%	56,627	41,981	34.9%
PJM NILL DA PEAK	2,274	3,612	-37.0%	612	271.6%	2,274	3,612	-37.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
PJM DAYTON DA OFF-PEAK	243,888	11,120	2,093.2%	2,664	9,055.0%	243,888	11,120	2,093.2%
LA JET (OPIS) SWAP	1,125	525	114.3%	1,110	1.4%	1,125	525	114.3%
ULSD UP-DOWN BALMO SWP	3,065	1,855	65.2%	1,625	88.6%	3,065	1,855	65.2%
JET FUEL UP-DOWN BALMO CL	3,940	1,275	209.0%	1,745	125.8%	3,940	1,275	209.0%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	643	270	138.1%	12	5,258.3%	643	270	138.1%
ARGUS LLS VS. WTI (ARG) T	6,648	5,078	30.9%	2,781	139.1%	6,648	5,078	30.9%
JAPAN NAPHTHA BALMO SWAP	185	45	311.1%	92	101.1%	185	45	311.1%
NY 3.0% FUEL OIL (PLATTS	325	150	116.7%	350	-7.1%	325	150	116.7%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	75	-100.0%	0	0.0%	0	75	-100.0%
RBOB GASOLINE BALMO CLNDR	275	1,766	-84.4%	887	-69.0%	275	1,766	-84.4%
GASOLINE UP-DOWN BALMO SW	600	525	14.3%	510	17.6%	600	525	14.3%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	448	0	0.0%	0	0.0%	448	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	2,685	0	0.0%	0	0.0%	2,685	0	0.0%
TENNESSEE 800 LEG NG BASI	0	472	-100.0%	0	0.0%	0	472	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	60	16	275.0%	0	0.0%	60	16	275.0%
SOUTH STAR TEX OKLHM KNS	0	310	-100.0%	0	0.0%	0	310	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	23,520	-100.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	55,216	112,671	-51.0%	39,163	41.0%	55,216	112,671	-51.0%
NYISO ZONE G 5MW D AH O P	21,440	3,795	465.0%	27,760	-22.8%	21,440	3,795	465.0%
NYISO ZONE J 5MW D AH PK	0	2,320	-100.0%	0	0.0%	0	2,320	-100.0%
NYISO ZONE J 5MW D AH O P	0	6,715	-100.0%	9,360	-100.0%	0	6,715	-100.0%
PJM COMED 5MW D AH PK	600	0	0.0%	0	0.0%	600	0	0.0%
PJM COMED 5MW D AH O PK	10,560	0	0.0%	0	0.0%	10,560	0	0.0%
NEPOOL INTR HUB 5MW D AH	17,190	1,860	824.2%	86,710	-80.2%	17,190	1,860	824.2%
CIN HUB 5MW REAL TIME PK	1,155	200	477.5%	322	258.7%	1,155	200	477.5%
CIN HUB 5MW D AH PK	0	370	-100.0%	0	0.0%	0	370	-100.0%
NYISO ZONE A 5MW D AH PK	1,805	8,746	-79.4%	7,060	-74.4%	1,805	8,746	-79.4%
NYISO ZONE A 5MW D AH O P	130,592	34,168	282.2%	53,208	145.4%	130,592	34,168	282.2%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	254	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	4,696	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	128	-100.0%	1,275	-100.0%	0	128	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	3,594	1,467	145.0%	1,535	134.1%	3,594	1,467	145.0%
PJM AD HUB 5MW REAL TIME	349,645	149,072	134.5%	75,165	365.2%	349,645	149,072	134.5%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	1,760	6,344	-72.3%	0	0.0%	1,760	6,344	-72.3%
CIN HUB 5MW REAL TIME O P	5,688	9,064	-37.2%	9,736	-41.6%	5,688	9,064	-37.2%
RBOB PHY	2,470,936	2,981,209	-17.1%	2,298,647	7.5%	2,470,936	2,981,209	-17.1%
SING FUEL	10	40	-75.0%	0	0.0%	10	40	-75.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	600	-100.0%	0	0.0%	0	600	-100.0%
RBOB VS HEATING OIL SWAP	75	0	0.0%	150	-50.0%	75	0	0.0%
NORTHERN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	12	68	-82.4%	58	-79.3%	12	68	-82.4%
MINY WTI CRUDE OIL	128,502	107,607	19.4%	113,281	13.4%	128,502	107,607	19.4%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	8,872,010	7,329,434	21.0%	8,225,024	7.9%	8,872,010	7,329,434	21.0%
APPALACHIAN COAL (PHY)	4,270	6,960	-38.6%	5,400	-20.9%	4,270	6,960	-38.6%
WTI CALENDAR	34,550	48,960	-29.4%	38,472	-10.2%	34,550	48,960	-29.4%
HENRY HUB BASIS SWAP	6,644	6,664	-0.3%	4,740	40.2%	6,644	6,664	-0.3%
WTS (ARGUS) VS WTI SWAP	5,515	0	0.0%	537	927.0%	5,515	0	0.0%
PREMIUM UNLEAD 10PPM FOB	64	213	-70.0%	107	-40.2%	64	213	-70.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	150	-100.0%	0	0	0.0%
CRUDE OIL PHY	11,162,032	12,027,581	-7.2%	9,586,006	16.4%	11,162,032	12,027,581	-7.2%
RBOB CALENDAR SWAP	8,558	5,300	61.5%	4,837	76.9%	8,558	5,300	61.5%
ISO NEW ENGLAND PK LMP	0	274	-100.0%	0	0.0%	0	274	-100.0%
LA CARB DIESEL (OPIS)	11	0	0.0%	0	0.0%	11	0	0.0%
CHICAGO ETHANOL SWAP	116,026	53,748	115.9%	69,086	67.9%	116,026	53,748	115.9%
NEW YORK ETHANOL SWAP	1,465	1,141	28.4%	840	74.4%	1,465	1,141	28.4%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	511	960	-46.8%	253	102.0%	511	960	-46.8%
JAPAN C&F NAPHTHA SWAP	1,597	2,872	-44.4%	742	115.2%	1,597	2,872	-44.4%
NYMEX ULSD VS NYMEX HO	30	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	933	-100.0%	0	0.0%	0	933	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	1,175	165	612.1%	470	150.0%	1,175	165	612.1%
LA CARB DIESEL (OPIS) SWA	920	1,066	-13.7%	268	243.3%	920	1,066	-13.7%
JAPAN C&F NAPHTHA CRACK S	0	135	-100.0%	0	0.0%	0	135	-100.0%
LLS (ARGUS) VS WTI SWAP	16,467	13,384	23.0%	10,795	52.5%	16,467	13,384	23.0%
MINY RBOB GAS	4	8	-50.0%	4	0.0%	4	8	-50.0%
RBOB GAS	511	14,449	-96.5%	740	-30.9%	511	14,449	-96.5%
RBOB CRACK SPREAD	5,879	400	1,369.8%	2,450	140.0%	5,879	400	1,369.8%
RBOB UP-DOWN CALENDAR SW	9,935	10,900	-8.9%	6,952	42.9%	9,935	10,900	-8.9%
NY HARBOR RESIDUAL FUEL 1	10,621	32,053	-66.9%	7,463	42.3%	10,621	32,053	-66.9%
NY HARBOR HEAT OIL SWP	6,237	6,965	-10.5%	4,773	30.7%	6,237	6,965	-10.5%
LA JET FUEL VS NYM NO 2 H	200	75	166.7%	12	1,566.7%	200	75	166.7%
ANR OKLAHOMA	0	224	-100.0%	0	0.0%	0	224	-100.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	335	574	-41.6%	92	264.1%	335	574	-41.6%
NGPL MID-CONTINENT	0	0	0.0%	516	-100.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	3,484	0	0.0%	6,848	-49.1%	3,484	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	2,752	3,345	-17.7%	6,066	-54.6%	2,752	3,345	-17.7%
NORTHERN NATURAL GAS VENTL	308	0	0.0%	357	-13.7%	308	0	0.0%

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<b>Energy Futures</b>								
DOMINION TRANSMISSION INC	9,610	0	0.0%	2,726	252.5%	9,610	0	0.0%
TCO BASIS SWAP	712	0	0.0%	0	0.0%	712	0	0.0%
CIG BASIS	256	168	52.4%	626	-59.1%	256	168	52.4%
PJM DAILY	38	240	-84.2%	0	0.0%	38	240	-84.2%
COLUMBIA GULF ONSHORE	1,464	0	0.0%	0	0.0%	1,464	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	6,644	6,664	-0.3%	3,280	102.6%	6,644	6,664	-0.3%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	37	375	-90.1%	10	270.0%	37	375	-90.1%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	2,033	3,066	-33.7%	1,254	62.1%	2,033	3,066	-33.7%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	41	70	-41.4%	84	-51.2%	41	70	-41.4%
EUROPE 3.5% FUEL OIL RDAM	9,297	9,244	0.6%	7,408	25.5%	9,297	9,244	0.6%
EUROPE 3.5% FUEL OIL MED	241	88	173.9%	31	677.4%	241	88	173.9%
PANHANDLE BASIS SWAP FUTU	1,043	830	25.7%	2,992	-65.1%	1,043	830	25.7%
SAN JUAN BASIS SWAP	0	0	0.0%	508	-100.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	20	0	0.0%	20	0.0%	20	0	0.0%
NYISO A	0	1,438	-100.0%	1,300	-100.0%	0	1,438	-100.0%
NYISO J	43	465	-90.8%	43	0.0%	43	465	-90.8%
GULF COAST JET VS NYM 2 H	36,218	23,218	56.0%	23,030	57.3%	36,218	23,218	56.0%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	100	0	0.0%	0	0.0%	100	0	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	970	43	2,155.8%	257	277.4%	970	43	2,155.8%
GASOIL CALENDAR SWAP	50	242	-79.3%	145	-65.5%	50	242	-79.3%
EURO GASOIL 10 CAL SWAP	1	0	0.0%	1	0.0%	1	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	7,694	42,441	-81.9%	7,082	8.6%	7,694	42,441	-81.9%
BRENT FINANCIAL FUTURES	4,499	38,519	-88.3%	2,895	55.4%	4,499	38,519	-88.3%
WTI-BRENT BULLET SWAP	1,750	1,440	21.5%	2,226	-21.4%	1,750	1,440	21.5%
WTI-BRENT CALENDAR SWAP	16,872	18,958	-11.0%	15,902	6.1%	16,872	18,958	-11.0%
DATED TO FRONTLINE BRENT	1,204	3,935	-69.4%	280	330.0%	1,204	3,935	-69.4%
ICE BRENT DUBAI SWAP	45	2,838	-98.4%	420	-89.3%	45	2,838	-98.4%
GASOIL CRACK SPREAD CALEN	2,544	3,006	-15.4%	6,458	-60.6%	2,544	3,006	-15.4%
EUROPEAN NAPHTHA CRACK SPF	12,198	10,152	20.2%	5,438	124.3%	12,198	10,152	20.2%
EURO GASOIL 10PPM VS ICE	125	338	-63.0%	196	-36.2%	125	338	-63.0%
JET CIF NWE VS ICE	61	382	-84.0%	21	190.5%	61	382	-84.0%
JET BARGES VS ICE GASOIL	0	15	-100.0%	0	0.0%	0	15	-100.0%
SINGAPORE GASOIL VS ICE	4,712	8,115	-41.9%	2,126	121.6%	4,712	8,115	-41.9%
NATURAL GAS PEN SWP	733,236	582,975	25.8%	796,286	-7.9%	733,236	582,975	25.8%
WESTERN RAIL DELIVERY PRB	4,360	5,840	-25.3%	4,890	-10.8%	4,360	5,840	-25.3%
EASTERN RAIL DELIVERY CSX	11,845	7,067	67.6%	7,246	63.5%	11,845	7,067	67.6%
EUROPE DATED BRENT SWAP	2,650	2,844	-6.8%	778	240.6%	2,650	2,844	-6.8%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
TC5 RAS TANURA TO YOKOHAM	5	115	-95.7%	5	0.0%	5	115	-95.7%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	180	-100.0%	10	-100.0%	0	180	-100.0%
TC2 ROTTERDAM TO USAC 37K	15	155	-90.3%	0	0.0%	15	155	-90.3%
PJM OFF-PEAK LMP SWAP FUT	546	984	-44.5%	3,618	-84.9%	546	984	-44.5%
NYISO A OFF-PEAK	0	1,752	-100.0%	140	-100.0%	0	1,752	-100.0%
NYISO G OFF-PEAK	50	908	-94.5%	0	0.0%	50	908	-94.5%
NYISO J OFF-PEAK	0	272	-100.0%	20	-100.0%	0	272	-100.0%
ISO NEW ENGLAND OFF-PEAK	120	136	-11.8%	0	0.0%	120	136	-11.8%
AEP-DAYTON HUB OFF-PEAK M	36	458	-92.1%	240	-85.0%	36	458	-92.1%
N ILLINOIS HUB DAILY	0	300	-100.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	22	1,402	-98.4%	0	0.0%	22	1,402	-98.4%
FUELOIL SWAP:CARGOES VS.B	1,244	1,840	-32.4%	567	119.4%	1,244	1,840	-32.4%
EAST/WEST FUEL OIL SPREAD	1,238	2,416	-48.8%	830	49.2%	1,238	2,416	-48.8%
SINGAPORE 380CST FUEL OIL	4,456	2,943	51.4%	3,790	17.6%	4,456	2,943	51.4%
SINGAPORE JET KEROSENE SW	6,728	7,673	-12.3%	6,502	3.5%	6,728	7,673	-12.3%
SINGAPORE NAPHTHA SWAP	300	50	500.0%	150	100.0%	300	50	500.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	224	0	0.0%	0	0.0%	224	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	795	0	-	112	609.8%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	40	720	-94.4%	0	0.0%	40	720	-94.4%
GULF COAST ULSD CALENDAR	906	1,185	-23.5%	170	432.9%	906	1,185	-23.5%
GULF COAST ULSD CRACK SPR	2,050	1,105	85.5%	4,704	-56.4%	2,050	1,105	85.5%
HENRY HUB SWAP	967,947	1,216,246	-20.4%	826,475	17.1%	967,947	1,216,246	-20.4%
DUBAI CRUDE OIL CALENDAR	2,440	1,036	135.5%	1,474	65.5%	2,440	1,036	135.5%
USGC UNL 87 CRACK SPREAD	300	330	-9.1%	850	-64.7%	300	330	-9.1%
NYH NO 2 CRACK SPREAD CAL	3,513	341	930.2%	4,680	-24.9%	3,513	341	930.2%
NO 2 UP-DOWN SPREAD CALEN	100	0	0.0%	1,078	-90.7%	100	0	0.0%
SINGAPORE MOGAS 92 UNLEAD	275	250	10.0%	318	-13.5%	275	250	10.0%
ETHANOL T2 FOB ROTT INCL DU	2,122	1,062	99.8%	996	113.1%	2,122	1,062	99.8%
SINGAPORE MOGAS 92 UNLEAD	5,786	15,170	-61.9%	14,344	-59.7%	5,786	15,170	-61.9%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	435	140	210.7%	2,001	-78.3%	435	140	210.7%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	258	-100.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	2,640	2,450	7.8%	1,000	164.0%	2,640	2,450	7.8%
JET AV FUEL (P) CAR FM ICE GA	20	54	-63.0%	21	-4.8%	20	54	-63.0%
FUEL OIL (PLATS) CAR CM	5	58	-91.4%	0	0.0%	5	58	-91.4%
FUEL OIL (PLATS) CAR CN	21	22	-4.5%	14	50.0%	21	22	-4.5%
NY JET FUEL (ARGUS) VS HEATII	0	100	-100.0%	0	0.0%	0	100	-100.0%
NY ULSD (ARGUS) VS HEATING C	2,125	4,193	-49.3%	400	431.3%	2,125	4,193	-49.3%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6,374	22,138	-71.2%	14,298	-55.4%	6,374	22,138	-71.2%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	8,294	6,930	19.7%	5,468	51.7%	8,294	6,930	19.7%
GAS EURO-BOB OXY NWE BARG	21,542	34,975	-38.4%	14,691	46.6%	21,542	34,975	-38.4%
GAS EURO-BOB OXY NWE BARG	9,538	14,626	-34.8%	5,239	82.1%	9,538	14,626	-34.8%
PREM UNL GAS 10PPM RDAM FC	6	20	-70.0%	15	-60.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FC	59	88	-33.0%	53	11.3%	59	88	-33.0%
MONT BELVIEU NORMAL BUTANE	11,229	6,565	71.0%	5,387	108.4%	11,229	6,565	71.0%
MONT BELVIEU ETHANE 5 DECIMALS	1,955	2,684	-27.2%	710	175.4%	1,955	2,684	-27.2%
MONT BELVIEU LDH PROPANE 5	18,284	14,552	25.6%	8,300	120.3%	18,284	14,552	25.6%
EUROPEAN GASOIL (ICE)	0	4,960	-100.0%	0	0.0%	0	4,960	-100.0%
ERCOT NORTH ZMCP 5MW OFF	33,880	3,520	862.5%	0	0.0%	33,880	3,520	862.5%
ERCOT NORTH ZMCP 5MW PEAK	1,580	1,775	-11.0%	0	0.0%	1,580	1,775	-11.0%
ERCOT HOUSTON ZMCP 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GASOIL	0	725	-100.0%	0	0.0%	0	725	-100.0%
MONT BELVIEU NORMAL BUTANE	286	202	41.6%	806	-64.5%	286	202	41.6%
MONT BELVIEU ETHANE OPIS BARG	25	10	150.0%	0	0.0%	25	10	150.0%
MONT BELVIEU NATURAL GASOIL	251	45	457.8%	581	-56.8%	251	45	457.8%
MONT BELVIEU LDH PROPANE C	807	1,063	-24.1%	401	101.2%	807	1,063	-24.1%
CONWAY NORMAL BUTANE (OPI)	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (C)	0	18	-100.0%	36	-100.0%	0	18	-100.0%
CONWAY PROPANE 5 DECIMALS	2,215	535	314.0%	1,248	77.5%	2,215	535	314.0%
PETROCHEMICALS	3,354	6,131	-45.3%	1,635	105.1%	3,354	6,131	-45.3%
MONT BELVIEU NATURAL GASOIL	2,806	2,726	2.9%	2,127	31.9%	2,806	2,726	2.9%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	0	0	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	100	60	66.7%	0	0.0%	100	60	66.7%
NYMEX ALUMINUM FUTURES	50	10	400.0%	60	-16.7%	50	10	400.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	5	-100.0%	0	0	-
EURO 3.5% FUEL OIL M CRK	95	0	-	0	-	95	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	7,187	7,058	1.8%	4,686	53.4%	7,187	7,058	1.8%
HEATING OIL CRCK SPRD BAL	0	5	-100.0%	0	0.0%	0	5	-100.0%
CHICAGO ULSD PL VS HO SPR	1,026	685	49.8%	750	36.8%	1,026	685	49.8%
PETRO CRK&SPRD EURO	4,176	10,173	-59.0%	3,528	18.4%	4,176	10,173	-59.0%
GRP THREE UNL GS (PLT) VS	3,025	320	845.3%	150	1,916.7%	3,025	320	845.3%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	9,935	6,736	47.5%	1,939	412.4%	9,935	6,736	47.5%
PJM WES HUB PEAK LMP 50 M	151	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	75	0	0.0%	0	0.0%	75	0	0.0%

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<b>Energy Futures</b>								
FREIGHT MARKETS	40	0	0.0%	40	0.0%	40	0	0.0%
PLASTICS	320	906	-64.7%	170	88.2%	320	906	-64.7%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	210	0	-	0	0.0%	210	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	10,240	3,613	183.4%	9,954	2.9%	10,240	3,613	183.4%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY EUA	0	0	-	0	0.0%	0	0	-
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	1,613	100	1,513.0%	330	388.8%	1,613	100	1,513.0%
CRUDE OIL SPRDS	0	515	-100.0%	0	0.0%	0	515	-100.0%
ELEC ERCOT OFF PEAK	32,888	1,760	1,768.6%	5,880	459.3%	32,888	1,760	1,768.6%
GC ULSD VS GC JET SPREAD	0	300	-100.0%	0	0.0%	0	300	-100.0%
ALCON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	20	0	0.0%	40	-50.0%	20	0	0.0%
PETRO CRCKS & SPRDS NA	26,617	45,091	-41.0%	19,916	33.6%	26,617	45,091	-41.0%
RBOB SPREAD (PLATTS) SWAP	0	300	-100.0%	0	0.0%	0	300	-100.0%
NAT GAS BASIS SWAP	0	0	-	0	0.0%	0	0	-
MCCLOSKEY RCH BAY COAL	33,550	14,170	136.8%	14,635	129.2%	33,550	14,170	136.8%
NGPL TEX/OK	619	0	0.0%	500	23.8%	619	0	0.0%
MNC FUT	4,941	1,109	345.5%	2,999	64.8%	4,941	1,109	345.5%
MCCLOSKEY ARA ARGS COAL	121,034	50,476	139.8%	61,097	98.1%	121,034	50,476	139.8%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	9,398	0	0.0%	0	0.0%	9,398	0	0.0%
ONTARIO POWER SWAPS	1,530	45,530	-96.6%	2,090	-26.8%	1,530	45,530	-96.6%
INDIANA MISO	44	1,890	-97.7%	252	-82.5%	44	1,890	-97.7%
SINGAPORE GASOIL	3,774	648	482.4%	2,044	84.6%	3,774	648	482.4%
PETRO CRCKS & SPRDS ASIA	0	2,303	-100.0%	300	-100.0%	0	2,303	-100.0%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	2,510	655	283.2%	2,069	21.3%	2,510	655	283.2%
NYISO CAPACITY	124	42	195.2%	180	-31.1%	124	42	195.2%
PETROLEUM PRODUCTS	199	45	342.2%	221	-10.0%	199	45	342.2%
EURO-DENOMINATED PETRO PF	35	60	-41.7%	0	0.0%	35	60	-41.7%
COAL SWAP	830	395	110.1%	1,885	-56.0%	830	395	110.1%
MGN1 SWAP FUT	82	0	0.0%	40	105.0%	82	0	0.0%
NATURAL GAS INDEX	168	0	-	0	0.0%	168	0	-
INDONESIAN COAL	915	100	815.0%	730	25.3%	915	100	815.0%
UCM FUT	0	0	-	0	0.0%	0	0	-
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NCN FUT	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	46	0	0.0%	0	0.0%	46	0	0.0%
GROUP THREE ULSD (PLATTS)	311	180	72.8%	0	0.0%	311	180	72.8%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%

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TENN 800 LEG NAT GAS INDE	0	472	-100.0%	0	0.0%	0	472	-100.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	0	0	-	0	0.0%	0	0	-
CANADIAN LIGHT SWEET OIL	450	0	-	45	900.0%	450	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	0	0.0%	0	0	-
MINI GAS EUROBOB OXY NWE A	363	0	-	337	7.7%	363	0	-
MINI RBOB V. EBOB(ARGUS) NW	170	0	-	100	70.0%	170	0	-
MINI RBOB V. EBOBARG NWE BR	440	0	-	93	373.1%	440	0	-
DIESEL10PPM BARG VS ICE LS	6	0	-	0	-	6	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	22,029	31,010	-29.0%	14,395	53.0%	22,029	31,010	-29.0%
BRENT CALENDAR SWAP	80,471	10,327	679.2%	30,348	165.2%	80,471	10,327	679.2%
SINGAPORE JET FUEL CALEND	600	9,750	-93.8%	0	0.0%	600	9,750	-93.8%
ROTTERDAM 3.5%FUEL OIL CL	980	951	3.0%	375	161.3%	980	951	3.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	760	-100.0%	0	0.0%	0	760	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	75,418	43,652	72.8%	37,268	102.4%	75,418	43,652	72.8%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,371	1,926	-28.8%	20,181	-93.2%	1,371	1,926	-28.8%
RBOB PHY	42,540	38,788	9.7%	42,900	-0.8%	42,540	38,788	9.7%
NATURAL GAS PHY	3,948,148	2,439,865	61.8%	3,287,271	20.1%	3,948,148	2,439,865	61.8%
CRUDE OIL APO	78,090	78,562	-0.6%	66,364	17.7%	78,090	78,562	-0.6%
NATURAL GAS 3 M CSO FIN	3,700	10,450	-64.6%	9,100	-59.3%	3,700	10,450	-64.6%
NATURAL GAS 1 M CSO FIN	443,771	69,474	538.8%	185,891	138.7%	443,771	69,474	538.8%
WTI CRUDE OIL 1 M CSO FI	105,250	60,950	72.7%	22,850	360.6%	105,250	60,950	72.7%
CRUDE OIL PHY	2,342,876	2,563,460	-8.6%	1,753,256	33.6%	2,342,876	2,563,460	-8.6%
RBOB CALENDAR SWAP	13,120	9,247	41.9%	11,320	15.9%	13,120	9,247	41.9%
RBOB 1MO CAL SPD OPTIONS	725	550	31.8%	100	625.0%	725	550	31.8%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	30,757	17,604	74.7%	20,030	53.6%	30,757	17,604	74.7%
PJM MONTHLY	40	280	-85.7%	0	0.0%	40	280	-85.7%
WTI-BRENT BULLET SWAP	37,290	28,900	29.0%	45,745	-18.5%	37,290	28,900	29.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	4,700	900	422.2%	200	2,250.0%	4,700	900	422.2%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	168,750	252,112	-33.1%	110,250	53.1%	168,750	252,112	-33.1%
WTI 6 MONTH CALENDAR OPTI	0	500	-100.0%	0	0.0%	0	500	-100.0%
WTI 12 MONTH CALENDAR OPT	0	500	-100.0%	0	0.0%	0	500	-100.0%
NYMEX EUROPEAN GASOIL APO	0	170	-100.0%	165	-100.0%	0	170	-100.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%

## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>								
IN DELIVERY MONTH EUA OPTIC	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
PETRO OUTRIGHT EURO	75	85	-11.8%	10	650.0%	75	85	-11.8%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4,265	8,965	-52.4%	3,910	9.1%	4,265	8,965	-52.4%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	860	820	4.9%	4,160	-79.3%	860	820	4.9%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	1,480	1,480	0.0%	2,890	-48.8%	1,480	1,480	0.0%
CRUDE OIL OUTRIGHTS	0	1,820	-100.0%	1,600	-100.0%	0	1,820	-100.0%
APPALACHIAN COAL	0	75	-100.0%	0	0.0%	0	75	-100.0%
NATURAL GAS 6 M CSO FIN	13,075	19,363	-32.5%	14,450	-9.5%	13,075	19,363	-32.5%
ELECTRICITY OFF PEAK	4,564	0	-	0	-	4,564	0	-
ELEC FINSETTLED	215	335	-35.8%	116	85.3%	215	335	-35.8%
SINGAPORE GASOIL CALENDAR	0	50	-100.0%	0	0.0%	0	50	-100.0%
HEATING OIL CRK SPD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	100	0	0.0%	1,000	-90.0%	100	0	0.0%
BRENT 1 MONTH CAL	0	24	-100.0%	0	0.0%	0	24	-100.0%
ETHANOL SWAP	7,809	3,710	110.5%	3,839	103.4%	7,809	3,710	110.5%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	700	-100.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	150	90	66.7%	600	-75.0%	150	90	66.7%
MCCLOSKEY ARA ARGS COAL	405	50	710.0%	600	-32.5%	405	50	710.0%
SHORT TERM	675	2,125	-68.2%	2,950	-77.1%	675	2,125	-68.2%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	975	7,560	-87.1%	3,325	-70.7%	975	7,560	-87.1%
COAL API4 INDEX	0	0	0.0%	50	-100.0%	0	0	0.0%
RBOB CRACK SPREAD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	200	0	0.0%	100	100.0%	200	0	0.0%
EURO-DENOMINATED PETRO PF	390	70	457.1%	210	85.7%	390	70	457.1%
COAL SWAP	155	865	-82.1%	100	55.0%	155	865	-82.1%
DAILY CRUDE OIL	0	0	0.0%	400	-100.0%	0	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	0	0	-
<b>FX Futures</b>								
AUSTRALIAN DOLLAR	1,951,885	1,855,960	5.2%	1,815,297	7.5%	1,951,885	1,855,960	5.2%
BRITISH POUND	2,123,039	2,460,217	-13.7%	2,173,539	-2.3%	2,123,039	2,460,217	-13.7%
BRAZIL REAL	20,030	49,999	-59.9%	12,479	60.5%	20,030	49,999	-59.9%
CANADIAN DOLLAR	1,495,457	1,472,190	1.6%	1,455,150	2.8%	1,495,457	1,472,190	1.6%
E-MINI EURO FX	123,919	107,464	15.3%	94,660	30.9%	123,919	107,464	15.3%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>FX Futures</b>								
EURO FX	4,422,070	5,675,551	-22.1%	3,980,998	11.1%	4,422,070	5,675,551	-22.1%
E-MINI JAPANESE YEN	13,767	28,595	-51.9%	12,093	13.8%	13,767	28,595	-51.9%
JAPANESE YEN	3,335,126	3,831,344	-13.0%	2,880,546	15.8%	3,335,126	3,831,344	-13.0%
MEXICAN PESO	824,657	672,794	22.6%	858,122	-3.9%	824,657	672,794	22.6%
NEW ZEALND DOLLAR	292,659	312,275	-6.3%	257,998	13.4%	292,659	312,275	-6.3%
NKR/USD CROSS RATE	672	324	107.4%	1,631	-58.8%	672	324	107.4%
RUSSIAN RUBLE	16,569	5,254	215.4%	19,284	-14.1%	16,569	5,254	215.4%
S.AFRICAN RAND	3,555	8,564	-58.5%	13,746	-74.1%	3,555	8,564	-58.5%
SWISS FRANC	714,148	767,462	-6.9%	705,655	1.2%	714,148	767,462	-6.9%
AD/CD CROSS RATES	179	70	155.7%	60	198.3%	179	70	155.7%
AD/JY CROSS RATES	3,956	707	459.5%	5,505	-28.1%	3,956	707	459.5%
AD/NE CROSS RATES	5	40	-87.5%	21	-76.2%	5	40	-87.5%
BP/JY CROSS RATES	2,083	2,559	-18.6%	4,401	-52.7%	2,083	2,559	-18.6%
BP/SF CROSS RATES	267	171	56.1%	491	-45.6%	267	171	56.1%
CD/JY CROSS RATES	183	81	125.9%	172	6.4%	183	81	125.9%
EC/AD CROSS RATES	367	504	-27.2%	1,482	-75.2%	367	504	-27.2%
EC/CD CROSS RATES	823	399	106.3%	1,853	-55.6%	823	399	106.3%
EC/NOK CROSS RATES	126	34	270.6%	231	-45.5%	126	34	270.6%
EC/SEK CROSS RATES	76	31	145.2%	746	-89.8%	76	31	145.2%
EFX/BP CROSS RATES	45,286	59,854	-24.3%	71,245	-36.4%	45,286	59,854	-24.3%
EFX/JY CROSS RATES	43,097	90,502	-52.4%	69,037	-37.6%	43,097	90,502	-52.4%
EFX/SF CROSS RATES	31,364	47,112	-33.4%	50,641	-38.1%	31,364	47,112	-33.4%
SF/JY CROSS RATES	1	961	-99.9%	35	-97.1%	1	961	-99.9%
SKR/USD CROSS RATES	776	523	48.4%	1,093	-29.0%	776	523	48.4%
CZECK KORUNA (US)	0	0	0.0%	131	-100.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	938	-100.0%	0	0	0.0%
HUNGARIAN FORINT (US)	61	118	-48.3%	180	-66.1%	61	118	-48.3%
HUNGARIAN FORINT (EC)	40	0	0.0%	43	-7.0%	40	0	0.0%
POLISH ZLOTY (US)	2,329	409	469.4%	4,146	-43.8%	2,329	409	469.4%
POLISH ZLOTY (EC)	4,447	3,173	40.2%	7,704	-42.3%	4,447	3,173	40.2%
SHEKEL	287	469	-38.8%	1,650	-82.6%	287	469	-38.8%
RMB USD	1,601	67	2,289.6%	3,169	-49.5%	1,601	67	2,289.6%
RMB EURO	0	0	-	0	0.0%	0	0	-
KOREAN WON	388	337	15.1%	824	-52.9%	388	337	15.1%
TURKISH LIRA	1,414	3,196	-55.8%	2,928	-51.7%	1,414	3,196	-55.8%
TURKISH LIRA (EU)	969	506	91.5%	3,257	-70.2%	969	506	91.5%
E-MICRO EUR/USD	216,062	167,329	29.1%	131,478	64.3%	216,062	167,329	29.1%
E-MICRO GBP/USD	41,955	32,930	27.4%	25,111	67.1%	41,955	32,930	27.4%
E-MICRO USD/CAD	0	7	-100.0%	0	0.0%	0	7	-100.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	0	0	0.0%
E-MICRO USD/JPY	3	11	-72.7%	5	-40.0%	3	11	-72.7%
E-MICRO AUD/USD	51,408	17,603	192.0%	32,488	58.2%	51,408	17,603	192.0%
MICRO CAD/USD	19,579	3,715	427.0%	5,757	240.1%	19,579	3,715	427.0%
MICRO CHF/USD	4,713	5,308	-11.2%	3,801	24.0%	4,713	5,308	-11.2%
MICRO JPY/USD	16,337	9,564	70.8%	10,574	54.5%	16,337	9,564	70.8%
INDIAN RUPEE	4,184	79	5,196.2%	4,219	-0.8%	4,184	79	5,196.2%
RMB JY	0	0	0.0%	0	0.0%	0	0	0.0%
USDZAR	522	0	-	225	132.0%	522	0	-
EURO QUARTERLY VARIANCE FI	0	0	-	0	0.0%	0	0	-



## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>FX Options</b>								
AUSTRALIAN DOLLAR	153,370	97,118	57.9%	141,217	8.6%	153,370	97,118	57.9%
BRITISH POUND	267,863	107,828	148.4%	186,131	43.9%	267,863	107,828	148.4%
CANADIAN DOLLAR	140,932	87,614	60.9%	116,157	21.3%	140,932	87,614	60.9%
EURO FX	570,664	508,847	12.1%	520,720	9.6%	570,664	508,847	12.1%
JAPANESE YEN	264,446	374,088	-29.3%	253,543	4.3%	264,446	374,088	-29.3%
MEXICAN PESO	10	36	-72.2%	0	0.0%	10	36	-72.2%
NEW ZEALND DOLLAR	5	13	-61.5%	0	0.0%	5	13	-61.5%
RUSSIAN RUBLE	0	593	-100.0%	0	0.0%	0	593	-100.0%
SWISS FRANC	21,205	12,351	71.7%	13,355	58.8%	21,205	12,351	71.7%
EFX/BP CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	1,108	2,557	-56.7%	1,839	-39.7%	1,108	2,557	-56.7%
EURO FX (EU)	4,061	8,536	-52.4%	3,486	16.5%	4,061	8,536	-52.4%
SWISS FRANC (EU)	210	680	-69.1%	52	303.8%	210	680	-69.1%
CANADIAN DOLLAR (EU)	234	1,087	-78.5%	392	-40.3%	234	1,087	-78.5%
BRITISH POUND (EU)	1,898	1,461	29.9%	876	116.7%	1,898	1,461	29.9%
AUSTRALIAN DLR (EU)	436	110	296.4%	313	39.3%	436	110	296.4%

## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	5,790,830	5,151,355	12.4%	3,039,009	90.5%	5,790,830	5,151,355	12.4%
SOYBEAN	3,692,662	3,627,986	1.8%	4,054,858	-8.9%	3,692,662	3,627,986	1.8%
SOYBEAN MEAL	1,519,129	1,520,321	-0.1%	1,633,663	-7.0%	1,519,129	1,520,321	-0.1%
SOYBEAN OIL	1,752,118	2,043,611	-14.3%	1,892,743	-7.4%	1,752,118	2,043,611	-14.3%
OATS	18,860	21,246	-11.2%	9,316	102.4%	18,860	21,246	-11.2%
ROUGH RICE	10,568	16,012	-34.0%	22,339	-52.7%	10,568	16,012	-34.0%
WHEAT	2,291,465	2,006,495	14.2%	1,383,342	65.6%	2,291,465	2,006,495	14.2%
MINI CORN	11,276	18,130	-37.8%	8,836	27.6%	11,276	18,130	-37.8%
MINI SOYBEAN	20,374	27,103	-24.8%	21,368	-4.7%	20,374	27,103	-24.8%
MINI WHEAT	4,314	7,199	-40.1%	4,129	4.5%	4,314	7,199	-40.1%
LIVE CATTLE	1,381,425	1,484,103	-6.9%	756,245	82.7%	1,381,425	1,484,103	-6.9%
FEEDER CATTLE	145,259	160,605	-9.6%	122,805	18.3%	145,259	160,605	-9.6%
LEAN HOGS	940,059	999,025	-5.9%	662,799	41.8%	940,059	999,025	-5.9%
LUMBER	13,001	26,219	-50.4%	15,073	-13.7%	13,001	26,219	-50.4%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	37,317	22,182	68.2%	30,611	21.9%	37,317	22,182	68.2%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	3,110	723	330.2%	2,322	33.9%	3,110	723	330.2%
BUTTER CS	3,441	1,588	116.7%	3,968	-13.3%	3,441	1,588	116.7%
CLASS IV MILK	6,999	595	1,076.3%	5,276	32.7%	6,999	595	1,076.3%
DRY WHEY	1,031	1,214	-15.1%	872	18.2%	1,031	1,214	-15.1%
GSCI EXCESS RETURN FUT	3,090	685	351.1%	408	657.4%	3,090	685	351.1%
GOLDMAN SACHS	27,498	28,554	-3.7%	22,208	23.8%	27,498	28,554	-3.7%
ETHANOL	18,334	29,052	-36.9%	9,884	85.5%	18,334	29,052	-36.9%
HDD WEATHER	2,537	2,278	11.4%	2,226	14.0%	2,537	2,278	11.4%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	300	0	0.0%	50	500.0%	300	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	800	1,450	-44.8%	200	300.0%	800	1,450	-44.8%
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	0	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
WKLY AVG TEMP	500	600	-16.7%	100	400.0%	500	600	-16.7%
HOUSING INDEX	15	8	87.5%	7	114.3%	15	8	87.5%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX	6,866	13,946	-50.8%	26,502	-74.1%	6,866	13,946	-50.8%
COTTON	8	38	-78.9%	20	-60.0%	8	38	-78.9%
COCOA TAS	7	22	-68.2%	32	-78.1%	7	22	-68.2%
COFFEE	13	16	-18.8%	10	30.0%	13	16	-18.8%
SUGAR 11	28	106	-73.6%	19	47.4%	28	106	-73.6%
GRAIN BASIS SWAPS	0	7,028	-100.0%	0	0.0%	0	7,028	-100.0%
USD CRUDE PALM OIL	0	40	-100.0%	0	0.0%	0	40	-100.0%
CASH-SETTLED CHEESE	4,064	3,204	26.8%	2,737	48.5%	4,064	3,204	26.8%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	2,058	429	379.7%	1,224	68.1%	2,058	429	379.7%
FERTILIZER PRODUCTS	930	730	27.4%	855	8.8%	930	730	27.4%
S&P GSCI ENHANCED ER SWAP	0	7,596	-100.0%	2,300	-100.0%	0	7,596	-100.0%
WHEAT HRW	0	0	-	161,312	-100.0%	0	0	-
DJ_UBS ROLL SELECT INDEX FUT	0	0	-	1,276	-100.0%	0	0	-
MALAYSIAN PALM SWAP	1,800	0	-	2,920	-38.4%	1,800	0	-

## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	1,629,100	1,994,955	-18.3%	958,853	69.9%	1,629,100	1,994,955	-18.3%
SOYBEAN	1,029,198	1,172,594	-12.2%	813,870	26.5%	1,029,198	1,172,594	-12.2%
SOYBEAN MEAL	124,280	149,046	-16.6%	137,315	-9.5%	124,280	149,046	-16.6%
SOYBEAN OIL	107,687	140,519	-23.4%	60,811	77.1%	107,687	140,519	-23.4%
SOYBEAN CRUSH	453	156	190.4%	352	28.7%	453	156	190.4%
OATS	3,171	2,075	52.8%	1,828	73.5%	3,171	2,075	52.8%
ROUGH RICE	1,088	1,352	-19.5%	1,582	-31.2%	1,088	1,352	-19.5%
WHEAT	461,908	443,154	4.2%	362,371	27.5%	461,908	443,154	4.2%
LIVE CATTLE	340,845	338,021	0.8%	205,509	65.9%	340,845	338,021	0.8%
FEEDER CATTLE	21,991	18,308	20.1%	17,987	22.3%	21,991	18,308	20.1%
LEAN HOGS	155,668	99,848	55.9%	128,186	21.4%	155,668	99,848	55.9%
LUMBER	941	900	4.6%	1,375	-31.6%	941	900	4.6%
MILK	38,809	30,357	27.8%	30,301	28.1%	38,809	30,357	27.8%
MLK MID	91	86	5.8%	257	-64.6%	91	86	5.8%
NFD MILK	768	108	611.1%	661	16.2%	768	108	611.1%
BUTTER CS	449	1,054	-57.4%	1,966	-77.2%	449	1,054	-57.4%
CLASS IV MILK	2,930	479	511.7%	4,345	-32.6%	2,930	479	511.7%
DRY WHEY	186	248	-25.0%	427	-56.4%	186	248	-25.0%
HDD WEATHER	555	116	378.4%	740	-25.0%	555	116	378.4%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	500	0	0.0%	1,750	-71.4%	500	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	500	-100.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	500	-100.0%	500	-100.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	4,560	2,652	71.9%	420	985.7%	4,560	2,652	71.9%
SOYBN NEARBY+2 CAL SPRD	50	25	100.0%	893	-94.4%	50	25	100.0%
WHEAT NEARBY+2 CAL SPRD	6,171	2,429	154.1%	3,825	61.3%	6,171	2,429	154.1%
JULY-DEC CORN CAL SPRD	14,723	16,068	-8.4%	1,045	1,308.9%	14,723	16,068	-8.4%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	3,095	2,337	32.4%	770	301.9%	3,095	2,337	32.4%
JULY-DEC WHEAT CAL SPRD	751	0	0.0%	480	56.5%	751	0	0.0%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	220	240	-8.3%	0	0.0%	220	240	-8.3%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	0.0%	0	0	-
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	5	0	-	0	-	5	0	-
CASH-SETTLED CHEESE	3,157	2,191	44.1%	3,006	5.0%	3,157	2,191	44.1%
SOY OIL NEARBY+2 CAL SPRD	200	0	0.0%	405	-50.6%	200	0	0.0%
DEC-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	240	-100.0%	0	0.0%	0	240	-100.0%
SNOWFALL	200	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN ICSCO	56	0	0.0%	1	5,500.0%	56	0	0.0%
DEC-JULY CORN CAL SPRD	0	100	-100.0%	0	0.0%	0	100	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	0	-	6,520	-100.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	330	0	-	130	153.8%	330	0	-
MAR-DEC CORN CAL SPRD	60	0	-	410	-85.4%	60	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	102,864,070	91,635,788	12.3%	80,275,607	28.1%	102,864,070	91,635,788	12.3%
Equity Index Futures	44,709,878	38,778,055	15.3%	44,195,546	1.2%	44,709,878	38,778,055	15.3%
Metals Futures	6,076,755	6,854,214	-11.3%	4,989,903	21.8%	6,076,755	6,854,214	-11.3%
Energy Futures	31,372,672	29,506,431	6.3%	26,768,133	17.2%	31,372,672	29,506,431	6.3%
FX Futures	15,832,441	17,696,362	-10.5%	14,726,839	7.5%	15,832,441	17,696,362	-10.5%
Commodities and Alternative Invest	17,712,086	17,231,494	2.8%	13,903,864	27.4%	17,712,086	17,231,494	2.8%
<b>TOTAL FUTURES</b>	<b>218,567,902</b>	<b>201,702,344</b>	<b>8.4%</b>	<b>184,859,892</b>	<b>18.2%</b>	<b>218,567,902</b>	<b>201,702,344</b>	<b>8.4%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	10,103,443	5,483,931	84.2%	8,032,663	25.8%	10,103,443	5,483,931	84.2%
Interest Rate Options	29,497,062	20,261,336	45.6%	24,952,733	18.2%	29,497,062	20,261,336	45.6%
Metals Options	879,017	1,219,842	-27.9%	808,893	8.7%	879,017	1,219,842	-27.9%
Energy Options	7,436,019	5,719,175	30.0%	5,699,019	30.5%	7,436,019	5,719,175	30.0%
FX Options	1,426,442	1,202,919	18.6%	1,238,081	15.2%	1,426,442	1,202,919	18.6%
Commodities and Alternative Invest	3,954,196	4,420,158	-10.5%	2,749,391	43.8%	3,954,196	4,420,158	-10.5%
<b>TOTAL OPTIONS</b>	<b>53,296,179</b>	<b>38,307,361</b>	<b>39.1%</b>	<b>43,480,780</b>	<b>22.6%</b>	<b>53,296,179</b>	<b>38,307,361</b>	<b>39.1%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	132,361,132	111,897,124	18.3%	105,228,340	25.8%	132,361,132	111,897,124	18.3%
Equity Index	54,813,321	44,261,986	23.8%	52,228,209	4.9%	54,813,321	44,261,986	23.8%
Metals	6,955,772	8,074,056	-13.9%	5,798,796	20.0%	6,955,772	8,074,056	-13.9%
Energy	38,808,691	35,225,606	10.2%	32,467,152	19.5%	38,808,691	35,225,606	10.2%
FX	17,258,883	18,899,281	-8.7%	15,964,920	8.1%	17,258,883	18,899,281	-8.7%
Commodities and Alternative Invest	21,666,282	21,651,652	0.1%	16,653,255	30.1%	21,666,282	21,651,652	0.1%
<b>GRAND TOTAL</b>	<b>271,864,081</b>	<b>240,009,705</b>	<b>13.3%</b>	<b>228,340,672</b>	<b>19.1%</b>	<b>271,864,081</b>	<b>240,009,705</b>	<b>13.3%</b>