

## CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	7,712,199	8,530,832	-9.6%	6,193,917	24.5%	92,797,963	85,635,622	8.4%
10-YR NOTE	27,463,768	23,319,048	17.8%	21,265,689	29.1%	308,128,000	249,523,970	23.5%
5-YR NOTE	16,397,449	13,968,636	17.4%	10,198,247	60.8%	164,784,550	124,793,474	32.0%
2-YR NOTE	5,982,177	6,615,134	-9.6%	3,132,990	90.9%	54,768,990	51,981,059	5.4%
FED FUND	258,030	331,014	-22.0%	418,886	-38.4%	4,253,841	5,962,155	-28.7%
10-YR SWAP	0	9,365	-100.0%	0	0.0%	126,450	190,628	-33.7%
5-YR SWAP	0	9,233	-100.0%	0	0.0%	79,356	243,776	-67.4%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	1	210	-99.5%
EURODOLLARS	39,422,489	26,998,596	46.0%	43,321,853	-9.0%	475,556,781	400,227,651	18.8%
5-YR SWAP RATE	51,898	0	-	51,767	0.3%	412,509	0	-
2-YR SWAP RATE	1,577	0	-	5,818	-72.9%	71,981	0	-
10-YR SWAP RATE	49,861	0	-	33,128	50.5%	548,846	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	0.0%	0	3,499	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	3	-100.0%	0	0.0%	207	1,548	-86.6%
1-MONTH EURODOLLAR	700	2,804	-75.0%	993	-29.5%	11,362	110,315	-89.7%
ULTRA T-BOND	2,661,306	2,179,070	22.1%	1,387,996	91.7%	19,771,963	15,617,761	26.6%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	0	0.0%	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	3,490	0	-	5,508	-36.6%	76,413	0	-
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	83	-100.0%
EURO BONDS	0	0	0.0%	0	0.0%	40	8,661	-99.5%
<b>Interest Rate Options</b>								
30-YR BOND	1,612,968	1,557,858	3.5%	1,247,787	29.3%	18,051,021	16,450,372	9.7%
10-YR NOTE	7,286,972	4,473,327	62.9%	7,710,256	-5.5%	82,331,756	51,759,537	59.1%
5-YR NOTE	1,686,744	1,110,701	51.9%	1,752,940	-3.8%	22,256,716	9,556,686	132.9%
2-YR NOTE	53,897	421,643	-87.2%	197,574	-72.7%	1,891,927	2,990,068	-36.7%
FED FUND	0	15,691	-100.0%	15,801	-100.0%	52,668	1,057,875	-95.0%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	18,035	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	400	1,150	-65.2%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	1,970,896	999,436	97.2%	4,165,967	-52.7%	26,225,100	47,498,448	-44.8%
EURO MIDCURVE	7,688,370	5,500,610	39.8%	10,860,389	-29.2%	110,044,922	86,573,915	27.1%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	13,373	3,552	276.5%	3,786	253.2%	85,408	58,192	46.8%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
	23,252	0	-	0	-	23,252	0	-

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<b>Equity Index Futures</b>								
\$25 DJ	4	0	0.0%	32	-87.5%	99	24	312.5%
DJIA	4,009	11,811	-66.1%	15,738	-74.5%	143,078	172,452	-17.0%
MINI \$5 DOW	2,493,978	2,745,250	-9.2%	3,480,819	-28.4%	32,952,112	28,341,747	16.3%
E-MINI S&P500	28,689,203	39,527,688	-27.4%	39,069,172	-26.6%	418,262,976	436,846,414	-4.3%
S&P 500	136,416	257,122	-46.9%	186,798	-27.0%	3,591,529	4,287,762	-16.2%
S&P 600 SMALLCAP EMINI	13	8	62.5%	8	62.5%	331	1,621	-79.6%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	338,633	431,072	-21.4%	478,458	-29.2%	5,001,087	5,924,198	-15.6%
S&P 400 MIDCAP	406	3,289	-87.7%	1,416	-71.3%	18,607	22,368	-16.8%
S&P 500 GROWTH	3	3	0.0%	81	-96.3%	481	381	26.2%
S&P 500/VALUE	2	26	-92.3%	105	-98.1%	483	419	15.3%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	4,280,852	5,845,315	-26.8%	6,077,152	-29.6%	54,362,757	58,024,716	-6.3%
NASDAQ	10,037	41,749	-76.0%	21,573	-53.5%	212,926	302,582	-29.6%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	250,108	131,385	90.4%	271,826	-8.0%	4,283,176	1,423,688	200.9%
NIKKEI 225 (YEN) STOCK	915,398	533,510	71.6%	896,634	2.1%	10,824,538	5,237,782	106.7%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	3,569	1,730	106.3%	4,303	-17.1%	40,470	10,046	302.8%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	47	2,936	-98.4%
E-MINI NIFTY	0	0	0.0%	0	0.0%	0	86	-100.0%
S&P ENERGY SECTOR	7,089	1,347	426.3%	5,339	32.8%	75,660	20,837	263.1%
S&P TECHNOLOGY SECTOR	1,694	1,359	24.7%	5,798	-70.8%	33,906	20,988	61.5%
S&P MATERIALS SECTOR	614	1,124	-45.4%	705	-12.9%	20,686	16,802	23.1%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	15	-100.0%
S&P HEALTH CARE SECTOR	532	937	-43.2%	1,374	-61.3%	42,136	19,484	116.3%
S&P UTILITIES SECTOR	2,473	1,672	47.9%	3,853	-35.8%	41,248	21,774	89.4%
S&P FINANCIAL SECTOR	865	1,733	-50.1%	2,822	-69.3%	43,587	19,846	119.6%
S&P INDUSTRIAL SECTOR	1,478	438	237.4%	660	123.9%	20,848	24,289	-14.2%
IBOVESPA INDEX	622	1,624	-61.7%	705	-11.8%	27,977	1,905	1,368.6%
S&P CONSUMER DSCRTNRY SE	2,188	1,057	107.0%	1,190	83.9%	17,585	12,005	46.5%
S&P CONSUMER STAPLES SECT	1,626	794	104.8%	2,480	-34.4%	36,239	19,283	87.9%

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<b>Equity Index Options</b>								
DJIA	18	144	-87.5%	5	260.0%	4,436	1,236	258.9%
MINI \$5 DOW	10,043	13,409	-25.1%	19,207	-47.7%	168,394	83,452	101.8%
E-MINI S&P500	4,289,181	4,215,347	1.8%	7,147,871	-40.0%	52,165,001	32,229,722	61.9%
S&P 500	391,826	590,123	-33.6%	655,331	-40.2%	6,599,742	6,490,441	1.7%
E-MINI MIDCAP	207	12	1,625.0%	92	125.0%	1,195	456	162.1%
E-MINI NASDAQ 100	112,627	60,352	86.6%	147,433	-23.6%	757,978	709,784	6.8%
NASDAQ	21	17	23.5%	100	-79.0%	377	277	36.1%
EOM S&P 500	74,595	57,281	30.2%	43,235	72.5%	766,596	728,027	5.3%
EOM EMINI S&P	725,133	729,421	-0.6%	596,866	21.5%	6,784,348	4,463,538	52.0%
EOW1 S&P 500	39,153	5,092	668.9%	69,908	-44.0%	290,123	76,957	277.0%
EOW1 EMINI S&P 500	399,968	280,605	42.5%	685,102	-41.6%	5,242,583	2,412,585	117.3%
EOW2 S&P 500	69,991	13,975	400.8%	116,205	-39.8%	468,141	180,065	160.0%
EOW2 EMINI S&P 500	494,513	535,281	-7.6%	845,834	-41.5%	5,052,398	3,132,996	61.3%
EOW4 EMINI S&P 500	515,709	349,984	47.4%	818,457	-37.0%	5,254,233	2,723,101	93.0%
<b>Metals Futures</b>								
COMEX GOLD	3,577,065	4,380,328	-18.3%	3,458,162	3.4%	44,516,868	41,255,968	7.9%
E-MINI SILVER	0	1	-100.0%	0	0.0%	9	6	50.0%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	4,695	8,516	-44.9%	6,171	-23.9%	93,590	107,830	-13.2%
COMEX MINY COPPER	1,029	1,435	-28.3%	909	13.2%	17,461	19,796	-11.8%
COMEX MINY SILVER	910	2,198	-58.6%	888	2.5%	18,286	25,015	-26.9%
COMEX SILVER	1,270,262	1,437,347	-11.6%	948,432	33.9%	13,617,876	12,511,484	8.8%
COMEX COPPER	1,443,035	1,469,754	-1.8%	1,265,388	14.0%	16,206,498	15,310,168	5.9%
NYMEX HOT ROLLED STEEL	3,869	2,823	37.1%	8,033	-51.8%	51,163	41,445	23.4%
NYMEX PLATINUM	185,380	183,154	1.2%	222,190	-16.6%	2,954,826	2,299,653	28.5%
PALLADIUM	182,133	145,835	24.9%	99,944	82.2%	1,416,136	1,040,997	36.0%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	2,966	1,087	172.9%	3,404	-12.9%	20,226	6,235	224.4%
E-MICRO GOLD	28,392	19,108	48.6%	28,147	0.9%	337,699	244,404	38.2%
COPPER	159	42	278.6%	99	60.6%	1,644	243	576.5%
SILVER	10,097	0	-	9,698	4.1%	46,656	0	-
FERROUS PRODUCTS	26	320	-91.9%	0	0.0%	1,776	1,486	19.5%
AUSTRIALIAN COKE COAL	55	0	0.0%	0	0.0%	100	34	194.1%
IRON ORE	0	0	0.0%	0	0.0%	60	75	-20.0%
METALS	0	0	-	30	-100.0%	138	0	-
<b>Metals Options</b>								
COMEX GOLD	685,290	885,717	-22.6%	691,609	-0.9%	9,913,334	8,678,541	14.2%
COMEX SILVER	154,576	157,066	-1.6%	167,893	-7.9%	1,921,620	1,578,128	21.8%
COMEX COPPER	2,289	947	141.7%	1,913	19.7%	34,698	5,009	592.7%
NYMEX HOT ROLLED STEEL	0	800	-100.0%	0	0.0%	8,420	1,800	367.8%
NYMEX PLATINUM	7,028	12,301	-42.9%	13,213	-46.8%	178,107	92,139	93.3%
PALLADIUM	11,262	8,649	30.2%	9,283	21.3%	128,606	57,901	122.1%
SHORT TERM GOLD	100	100	0.0%	25	300.0%	313	488	-35.9%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
IRON ORE CHINA	1,250	306	308.5%	830	50.6%	5,896	24,318	-75.8%

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<b>Energy Futures</b>								
ETHANOL FWD	948	16,392	-94.2%	2,949	-67.9%	43,016	341,699	-87.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	120	836	-85.6%
HOUSTON SHIP CHANNEL BASI	0	186	-100.0%	200	-100.0%	1,716	19,874	-91.4%
NORTHWEST ROCKIES BASIS S	28	74	-62.2%	4,275	-99.3%	5,349	16,831	-68.2%
HEATING OIL VS ICE GASOIL	8,089	900	798.8%	3,600	124.7%	75,316	51,240	47.0%
FUEL OIL CRACK VS ICE	11,199	36,108	-69.0%	13,481	-16.9%	184,417	299,151	-38.4%
FUEL OIL NWE CRACK VS ICE	526	2,683	-80.4%	289	82.0%	11,576	28,131	-58.8%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	60	0	0.0%
NGPL TEXOK INDEX	0	248	-100.0%	0	0.0%	0	248	-100.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	0	709	-100.0%	0	0.0%	4,492	12,560	-64.2%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	24,498	6,367	284.8%	28,871	-15.1%	149,705	73,706	103.1%
HTG OIL	38	3,417	-98.9%	24	58.3%	48,452	36,548	32.6%
LTD NAT GAS	166,741	100,516	65.9%	178,393	-6.5%	2,133,689	843,610	152.9%
GASOIL MINI CALENDAR SWAP	84	0	0.0%	149	-43.6%	1,458	3,416	-57.3%
GASOIL 0.1 ROTTERDAM BARG	0	15	-100.0%	4	-100.0%	51	212	-75.9%
N ROCKIES PIPE SWAP	0	0	-	270	-100.0%	270	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	114	364	-68.7%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	135	0	-
BRENT OIL LAST DAY	838,479	55,328	1,415.5%	908,139	-7.7%	8,340,670	1,096,399	660.7%
BRENT CALENDAR SWAP	4,687	15,629	-70.0%	8,744	-46.4%	107,560	215,015	-50.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	50	24	108.3%
GASOIL 0.1 RDM BRGS VS I	105	1,001	-89.5%	162	-35.2%	3,526	4,920	-28.3%
GASOIL 0.1 CIF NWE VS ISE	0	1	-100.0%	0	0.0%	86	71	21.1%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	830	0	0.0%	2,714	-69.4%	8,882	0	0.0%
MARS (ARGUS) VS WTI SWAP	3,390	180	1,783.3%	5,040	-32.7%	23,285	1,790	1,200.8%
MARS (ARGUS) VS WTI TRD M	93	0	0.0%	0	0.0%	1,560	6,795	-77.0%
WTS (ARGUS) VS WTI TRD MT	900	360	150.0%	1,055	-14.7%	10,139	2,616	287.6%
SINGAPORE 180CST BALMO	182	190	-4.2%	171	6.4%	1,823	1,375	32.6%
SINGAPORE 380CST BALMO	69	118	-41.5%	173	-60.1%	1,064	815	30.6%
SINGAPORE JET KERO BALMO	100	100	0.0%	0	0.0%	1,028	2,057	-50.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDM B	393	764	-48.6%	397	-1.0%	5,532	4,066	36.1%
EURO 1% FUEL OIL NEW BALM	40	51	-21.6%	5	700.0%	659	597	10.4%
NY HARBOR 1% FUEL OIL BAL	125	234	-46.6%	300	-58.3%	4,301	2,964	45.1%
GULF COAST 3% FUEL OIL BA	2,189	2,548	-14.1%	1,955	12.0%	17,297	19,893	-13.0%
PREMIUM UNLD 10P FOB MED	324	455	-28.8%	345	-6.1%	5,240	5,282	-0.8%
GASOIL 10P CRG CIF NW VS	15	44	-65.9%	35	-57.1%	93	409	-77.3%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	15	30	-50.0%
BRENT CFD SWAP	0	1,296	-100.0%	0	0.0%	1,395	5,556	-74.9%
JET FUEL CRG CIF NEW VS I	10	9	11.1%	8	25.0%	45	88	-48.9%
3.5% FUEL OIL CID MED SWA	3	0	0.0%	4	-25.0%	132	30	340.0%
ARGUS PROPAN FAR EST INDE	195	276	-29.3%	179	8.9%	3,195	4,822	-33.7%
ULSD 10PPM CIF VS ICE GAS	0	32	-100.0%	30	-100.0%	70	231	-69.7%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	0	8	-100.0%	3	-100.0%	13	104	-87.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	8	-100.0%	18	5	260.0%
PJM NILL DA OFF-PEAK	13,431	21,352	-37.1%	12,726	5.5%	405,137	315,056	28.6%

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PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM DAYTON DA PEAK	105	5,687	-98.2%	1,564	-93.3%	17,005	33,285	-48.9%
PJM BGE DA PEAK	0	255	-100.0%	0	0.0%	1,780	5,854	-69.6%
PJM BGE DA OFF-PEAK	0	4,680	-100.0%	0	0.0%	32,840	32,816	0.1%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PPL DA PEAK	0	255	-100.0%	0	0.0%	3,069	1,276	140.5%
PJM PPL DA OFF-PEAK	0	4,680	-100.0%	0	0.0%	46,960	35,234	33.3%
PJM PSEG DA PEAK	0	420	-100.0%	0	0.0%	254	19,591	-98.7%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	4,696	322,642	-98.5%
PJM WESTHDA PEAK	2,550	2,413	5.7%	13,260	-80.8%	33,286	56,947	-41.5%
PJM WESTH DA OFF-PEAK	93,640	23,982	290.5%	196,560	-52.4%	690,280	766,420	-9.9%
PJM WESTH RT PEAK	15,735	1,490	956.0%	32,746	-51.9%	131,744	55,418	137.7%
PJM WESTH RT OFF-PEAK	316,681	130,270	143.1%	357,112	-11.3%	2,873,971	1,242,513	131.3%
ALGONQUIN CITYGATES BASIS	2,752	0	0.0%	0	0.0%	2,864	10,705	-73.2%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	600	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	5,840	-100.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	78	0	-
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	151	-100.0%
GASOIL 0.1CIF MED VS ICE	5	62	-91.9%	135	-96.3%	695	910	-23.6%
ULSD 10PPM CIF MED SWAP	9	0	0.0%	0	0.0%	18	120	-85.0%
ULSD 10PPM CIF MED VS ICE	0	15	-100.0%	155	-100.0%	1,314	2,268	-42.1%
BRENT BALMO SWAP	362	1,065	-66.0%	287	26.1%	4,290	6,787	-36.8%
ICE GASOIL BALMO SWAP	0	20	-100.0%	0	0.0%	1	188	-99.5%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	0.0%	0	1	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	9	6	50.0%
POLYETHYLENE FUTURES	0	8	-100.0%	0	0.0%	14	282	-95.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	1,327	6,359	-79.1%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	248	-100.0%	0	0.0%	488	2,628	-81.4%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	0	391	-100.0%	857	-100.0%	12,338	16,118	-23.5%
EUROPE 1% FUEL OIL NWE CA	678	726	-6.6%	205	230.7%	4,695	9,081	-48.3%
SINGAPORE FUEL 180CST CAL	7,258	10,970	-33.8%	8,810	-17.6%	95,192	93,276	2.1%
NYISO G	789	1,025	-23.0%	2,020	-60.9%	9,474	7,450	27.2%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
GULF COAST NO.6 FUEL OIL	79,035	69,258	14.1%	98,892	-20.1%	742,831	666,967	11.4%
NEW YORK HUB ZONE G PEAK	119	50	138.0%	0	0.0%	259	260	-0.4%
NORTHERN ILLINOIS OFF-PEA	0	1,006	-100.0%	20	-100.0%	2,892	16,350	-82.3%
AEP-DAYTON HUB DAILY	0	0	0.0%	126	-100.0%	142	100	42.0%
SINGAPORE FUEL OIL SPREAD	976	2,269	-57.0%	960	1.7%	16,637	15,138	9.9%
SINGAPORE JET KERO GASOIL	460	4,579	-90.0%	2,244	-79.5%	27,659	49,224	-43.8%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	868	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	360	1,304	-72.4%
CINERGY HUB PEAK MONTH	0	746	-100.0%	24	-100.0%	1,148	7,410	-84.5%
HEATING OIL PHY	2,608,534	2,913,364	-10.5%	2,932,282	-11.0%	30,389,815	33,646,914	-9.7%
GASOIL 10PPM CARGOES CIF	5	0	0.0%	10	-50.0%	31	144	-78.5%
GASOIL 10PPM VS ICE SWAP	198	245	-19.2%	163	21.5%	2,896	3,445	-15.9%
NY1% VS GC SPREAD SWAP	4,339	6,974	-37.8%	6,735	-35.6%	72,295	75,725	-4.5%
SINGAPORE GASOIL BALMO	650	475	36.8%	626	3.8%	6,535	13,282	-50.8%
EUROPEAN NAPHTHA BALMO	115	173	-33.5%	298	-61.4%	2,417	2,461	-1.8%
PREMIUM UNLND 10PPM CARGOE	0	0	0.0%	0	0.0%	0	61	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	15	-100.0%	40	43	-7.0%
DIESEL 10P BRG FOB RDM VS	0	18	-100.0%	7	-100.0%	155	119	30.3%
ARGUS PROPAN(SAUDI ARAMCC	784	1,011	-22.5%	678	15.6%	10,744	9,993	7.5%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
N ILLINOIS HUB MTHLY	360	1,860	-80.6%	600	-40.0%	3,520	10,431	-66.3%
MINY HTG OIL	8	12	-33.3%	13	-38.5%	152	199	-23.6%
WAHA BASIS	0	31	-100.0%	0	0.0%	3,576	40,297	-91.1%
MINY NATURAL GAS	22,619	25,338	-10.7%	22,849	-1.0%	288,145	407,871	-29.4%
SINGAPORE GASOIL SWAP	7,809	10,538	-25.9%	13,354	-41.5%	137,779	134,879	2.2%
UP DOWN GC ULSD VS NMX HO	59,413	32,813	81.1%	77,206	-23.0%	616,184	514,133	19.8%
PJM NILL DA PEAK	1,712	7,113	-75.9%	1,163	47.2%	24,444	32,318	-24.4%
PJM DAYTON DA OFF-PEAK	4,080	66,515	-93.9%	10,146	-59.8%	244,228	427,877	-42.9%
LA JET (OPIS) SWAP	1,100	225	388.9%	625	76.0%	9,875	11,375	-13.2%
ULSD UP-DOWN BALMO SWP	1,445	2,925	-50.6%	3,650	-60.4%	28,895	24,020	20.3%
JET FUEL UP-DOWN BALMO CL	725	50	1,350.0%	1,645	-55.9%	12,440	2,802	344.0%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	1,052	305	244.9%	265	297.0%	7,209	4,261	69.2%
ARGUS LLS VS. WTI (ARG) T	4,527	3,818	18.6%	9,140	-50.5%	90,377	39,679	127.8%
JAPAN NAPHTHA BALMO SWAP	157	113	38.9%	33	375.8%	866	480	80.4%
NY 3.0% FUEL OIL (PLATTS	440	60	633.3%	329	33.7%	3,102	2,492	24.5%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	120	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	50	-100.0%	0	0.0%	0	1,810	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	255	64	298.4%
RBOB GASOLINE BALMO CLNDR	863	1,127	-23.4%	453	90.5%	11,929	12,571	-5.1%
GASOLINE UP-DOWN BALMO SW	665	103	545.6%	392	69.6%	5,822	5,180	12.4%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	720	58	1,141.4%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	0	16,441	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
TENNESSEE 800 LEG NG BASI	0	4,356	-100.0%	0	0.0%	6,457	4,472	44.4%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	248	524	-52.7%	314	-21.0%	1,570	2,594	-39.5%
SOUTH STAR TEX OKLHM KNS	0	62	-100.0%	0	0.0%	2,390	4,308	-44.5%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	2,420	0	0.0%
NYISO ZONE C 5MW D AH O P	0	327,600	-100.0%	18,720	-100.0%	44,466	382,625	-88.4%
PJM NI HUB 5MW REAL TIME	19,131	119,418	-84.0%	212,540	-91.0%	1,228,853	875,417	40.4%
NYISO ZONE G 5MW D AH O P	147,201	74,880	96.6%	104,093	41.4%	1,109,412	172,434	543.4%
NYISO ZONE J 5MW D AH PK	1,470	1,449	1.4%	4,665	-68.5%	42,122	11,104	279.3%
NYISO ZONE J 5MW D AH O P	2,040	0	0.0%	73,960	-97.2%	444,470	58,701	657.2%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	6,490	3,238	100.4%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	123,585	48,839	153.0%
NEPOOL INTR HUB 5MW D AH	18,440	43,847	-57.9%	112,015	-83.5%	362,077	544,331	-33.5%
CIN HUB 5MW REAL TIME PK	21,020	868	2,321.7%	3,064	586.0%	53,520	20,311	163.5%
CIN HUB 5MW D AH PK	2,718	44	6,077.3%	1,532	77.4%	20,886	8,754	138.6%
NYISO ZONE A 5MW D AH PK	11,490	10,920	5.2%	10,208	12.6%	111,441	19,339	476.3%
NYISO ZONE A 5MW D AH O P	140,320	329,952	-57.5%	174,397	-19.5%	1,292,597	375,201	244.5%
NEPOOL W CNT MASS 5MW D A	0	23,400	-100.0%	0	0.0%	42,240	118,802	-64.4%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	720	-100.0%	720	1,317	-45.3%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	14,175	-100.0%	14,175	1,440	884.4%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	2,041	-100.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	37,424	-100.0%
NEPOOL NE MASS 5MW D AH P	0	60	-100.0%	0	0.0%	0	12,488	-100.0%
NEPOOL NE MASS 5MW D AH O	0	848	-100.0%	0	0.0%	0	201,513	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	149	1,180	-87.4%
NYISO ZONE C 5MW D AH PK	0	18,344	-100.0%	1,440	-100.0%	5,564	21,404	-74.0%
NEPOOL W CNTR M 5MW D AH	0	1,275	-100.0%	0	0.0%	2,310	7,534	-69.3%
NYISO ZONE G 5MW D AH PK	11,764	7,661	53.6%	14,411	-18.4%	96,933	18,587	421.5%
PJM AD HUB 5MW REAL TIME	178,945	148,282	20.7%	395,169	-54.7%	2,080,971	708,100	193.9%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	2,751	21,805	-87.4%
CIN HUB 5MW D AH O PK	49,584	51,888	-4.4%	28,048	76.8%	331,736	257,936	28.6%
CIN HUB 5MW REAL TIME O P	97,952	30,056	225.9%	79,432	23.3%	915,024	378,504	141.7%
RBOB PHY	2,777,116	2,674,140	3.9%	2,664,760	4.2%	32,171,641	34,253,666	-6.1%
SING FUEL	15	0	0.0%	40	-62.5%	210	45	366.7%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	75	-100.0%
LLS (ARGUS) CALENDAR SWAP	0	12	-100.0%	0	0.0%	5,485	966	467.8%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0.0%	150	14,286	-99.0%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHERN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	1,619	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	200	-100.0%	200	643	-68.9%
EUROPE JET KERO NWE CALSW	48	16	200.0%	22	118.2%	458	629	-27.2%
MINY WTI CRUDE OIL	147,369	161,230	-8.6%	204,866	-28.1%	1,651,514	1,990,564	-17.0%
NEW ENGLAND HUB PEAK DAIL	0	90	-100.0%	0	0.0%	0	170	-100.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	480	-100.0%
NATURAL GAS PHY	5,618,204	6,262,269	-10.3%	6,991,269	-19.6%	76,057,471	88,423,957	-14.0%
APPALACHIAN COAL (PHY)	2,652	6,500	-59.2%	8,448	-68.6%	79,310	77,010	3.0%
WTI CALENDAR	27,547	34,111	-19.2%	36,232	-24.0%	379,464	425,654	-10.9%
HENRY HUB BASIS SWAP	3,596	16,522	-78.2%	7,040	-48.9%	111,070	60,440	83.8%

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<b>Energy Futures</b>								
DEMARCO INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	1,545	0	0.0%	522	196.0%	14,127	300	4,609.0%
PREMIUM UNLEAD 10PPM FOB	181	46	293.5%	63	187.3%	1,783	843	111.5%
CHICAGO UNL GAS PL VS RBO	50	0	0.0%	0	0.0%	1,070	425	151.8%
CRUDE OIL PHY	10,568,591	11,055,210	-4.4%	13,792,055	-23.4%	138,104,587	132,007,406	4.6%
RBOB CALENDAR SWAP	4,345	10,973	-60.4%	5,750	-24.4%	91,007	118,647	-23.3%
ISO NEW ENGLAND PK LMP	256	500	-48.8%	240	6.7%	2,954	25,256	-88.3%
NY HRBR CONV GASOLINE VS	0	0	0.0%	0	-	0	0	0.0%
URANIUM	0	400	-100.0%	201	-100.0%	5,510	6,608	-16.6%
NY HARBOR ULSD DIESEL	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	91	297	-69.4%	12	658.3%	378	586	-35.5%
CHICAGO ETHANOL SWAP	78,536	32,768	139.7%	64,789	21.2%	720,597	328,514	119.4%
NEW YORK ETHANOL SWAP	318	741	-57.1%	440	-27.7%	9,949	7,859	26.6%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	149	-100.0%
EURO PROPANE CIF ARA SWA	477	672	-29.0%	383	24.5%	8,228	10,916	-24.6%
JAPAN C&F NAPHTHA SWAP	1,361	2,925	-53.5%	1,516	-10.2%	22,760	26,076	-12.7%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	2,401	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	1,708	3,150	-45.8%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	686	-100.0%
LA CARBOB GASOLINE(OPIS)S	75	505	-85.1%	475	-84.2%	12,190	4,685	160.2%
LA CARB DIESEL (OPIS) SWA	275	575	-52.2%	941	-70.8%	15,280	15,910	-4.0%
JAPAN C&F NAPHTHA CRACK S	0	675	-100.0%	0	0.0%	270	1,817	-85.1%
LLS (ARGUS) VS WTI SWAP	17,201	3,350	413.5%	32,657	-47.3%	200,362	29,905	570.0%
MINY RBOB GAS	3	4	-25.0%	4	-25.0%	46	50	-8.0%
RBOB GAS	497	8,487	-94.1%	499	-0.4%	88,452	65,068	35.9%
RBOB CRACK SPREAD	5,642	471	1,097.9%	295	1,812.5%	16,330	7,069	131.0%
RBOB UP-DOWN CALENDAR SW	14,985	3,949	279.5%	9,237	62.2%	100,595	98,139	2.5%
NY HARBOR RESIDUAL FUEL 1	6,109	21,508	-71.6%	10,584	-42.3%	135,016	161,061	-16.2%
NY HARBOR HEAT OIL SWP	5,545	9,288	-40.3%	5,301	4.6%	59,716	133,412	-55.2%
LA JET FUEL VS NYM NO 2 H	0	50	-100.0%	0	0.0%	2,764	850	225.2%
ANR OKLAHOMA	0	310	-100.0%	1,095	-100.0%	2,842	2,817	0.9%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	2,950	6,482	-54.5%
Sumas Basis Swap	424	582	-27.1%	339	25.1%	3,327	5,984	-44.4%
NGPL MID-CONTINENT	180	7,435	-97.6%	0	0.0%	5,068	18,529	-72.6%
TEXAS EASTERN ZONE M-3 BA	6,168	0	0.0%	8,484	-27.3%	16,364	2,856	473.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	122	-100.0%
PJM MONTHLY	5,432	8,370	-35.1%	6,590	-17.6%	29,437	140,488	-79.0%
NORTHERN NATURAL GAS VENTL	0	632	-100.0%	332	-100.0%	1,406	11,707	-88.0%
DOMINION TRANSMISSION INC	2,904	0	0.0%	4,338	-33.1%	18,745	25,716	-27.1%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	2,146	1,348	59.2%
CIG BASIS	31	80	-61.3%	748	-95.9%	4,274	6,749	-36.7%
PJM DAILY	0	0	0.0%	0	0.0%	330	1,416	-76.7%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	16,425	-100.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	96	1,628	-94.1%
Transco Zone 3 Basis	4,015	0	0.0%	0	0.0%	7,300	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	1,860	16,522	-88.7%	7,040	-73.6%	102,846	62,394	64.8%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	15,746	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	312	-100.0%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	0.0%	1,368	1,272	7.5%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	1,454	2,737	-46.9%	2,631	-44.7%	28,855	32,451	-11.1%
EUROPE JET KERO RDAM CALS	0	4	-100.0%	0	0.0%	0	14	-100.0%
EUROPE 1% FUEL OIL RDAM C	169	17	894.1%	12	1,308.3%	596	488	22.1%
EUROPE 3.5% FUEL OIL RDAM	9,750	21,347	-54.3%	7,964	22.4%	96,552	168,090	-42.6%
EUROPE 3.5% FUEL OIL MED	35	219	-84.0%	18	94.4%	379	794	-52.3%
PANHANDLE BASIS SWAP FUTU	778	446	74.4%	3,512	-77.8%	19,489	35,151	-44.6%
SAN JUAN BASIS SWAP	0	0	0.0%	96	-100.0%	824	6,731	-87.8%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	1,280	-100.0%
TRANSCO ZONE 6 BASIS SWAP	688	1,240	-44.5%	48	1,333.3%	2,676	3,912	-31.6%
NYISO A	1,676	2,386	-29.8%	1,891	-11.4%	15,629	10,360	50.9%
NYISO J	852	735	15.9%	617	38.1%	5,945	6,659	-10.7%
GULF COAST JET VS NYM 2 H	28,155	7,412	279.9%	57,378	-50.9%	474,914	153,068	210.3%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	50	-100.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	35	-100.0%	1,160	335	246.3%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	60	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	688	211	226.1%	273	152.0%	2,638	1,694	55.7%
GASOIL CALENDAR SWAP	86	376	-77.1%	19	352.6%	1,498	5,065	-70.4%
EURO GASOIL 10 CAL SWAP	6	10	-40.0%	0	0.0%	397	83	378.3%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	14,297	46,867	-69.5%	5,793	146.8%	299,431	380,041	-21.2%
BRENT FINANCIAL FUTURES	9,053	37,493	-75.9%	3,460	161.6%	236,141	320,023	-26.2%
WTI-BRENT BULLET SWAP	5,746	900	538.4%	5,160	11.4%	16,318	2,230	631.7%
WTI-BRENT CALENDAR SWAP	43,802	6,042	625.0%	55,578	-21.2%	333,016	77,107	331.9%
DATED TO FRONTLINE BRENT	1,620	1,755	-7.7%	830	95.2%	27,935	35,367	-21.0%
ICE BRENT DUBAI SWAP	1,920	4,238	-54.7%	0	0.0%	16,269	26,324	-38.2%
GASOIL CRACK SPREAD CALEN	11,730	3,480	237.1%	10,485	11.9%	89,905	87,661	2.6%
EUROPEAN NAPHTHA CRACK SPF	10,378	14,237	-27.1%	7,240	43.3%	96,565	116,301	-17.0%
EURO GASOIL 10PPM VS ICE	96	573	-83.2%	272	-64.7%	4,161	3,557	17.0%
JET CIF NWE VS ICE	236	234	0.9%	151	56.3%	2,430	3,785	-35.8%
JET BARGES VS ICE GASOIL	0	20	-100.0%	5	-100.0%	74	64	15.6%
SINGAPORE GASOIL VS ICE	1,639	5,100	-67.9%	4,522	-63.8%	50,819	72,711	-30.1%
NATURAL GAS PEN SWP	375,541	333,294	12.7%	487,804	-23.0%	5,622,511	7,571,541	-25.7%
WESTERN RAIL DELIVERY PRB	7,180	4,110	74.7%	6,715	6.9%	69,831	66,335	5.3%
EASTERN RAIL DELIVERY CSX	9,445	6,997	35.0%	15,954	-40.8%	108,172	68,867	57.1%
EUROPE DATED BRENT SWAP	2,918	2,428	20.2%	420	594.8%	12,546	38,620	-67.5%
TC5 RAS TANURA TO YOKOHAM	5	140	-96.4%	30	-83.3%	1,114	1,845	-39.6%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	120	-100.0%	0	0.0%	0	120	-100.0%
TD3 MEG TO JAPAN 250K MT	0	205	-100.0%	0	0.0%	310	5,236	-94.1%
TC2 ROTTERDAM TO USAC 37K	0	25	-100.0%	10	-100.0%	730	860	-15.1%
PJM OFF-PEAK LMP SWAP FUT	1,346	1,680	-19.9%	610	120.7%	67,334	34,518	95.1%
NYISO A OFF-PEAK	80	178	-55.1%	672	-88.1%	5,224	2,986	74.9%
NYISO G OFF-PEAK	558	654	-14.7%	690	-19.1%	9,437	3,902	141.9%
NYISO J OFF-PEAK	120	76	57.9%	260	-53.8%	1,046	2,920	-64.2%
ISO NEW ENGLAND OFF-PEAK	620	688	-9.9%	0	0.0%	6,498	17,216	-62.3%
AEP-DAYTON HUB OFF-PEAK M	520	1,266	-58.9%	612	-15.0%	3,542	14,072	-74.8%

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<b>Energy Futures</b>								
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	730	2,140	-65.9%	924	-21.0%	5,944	15,813	-62.4%
FUELOIL SWAP:CARGOES VS.B	829	2,852	-70.9%	1,067	-22.3%	15,116	36,100	-58.1%
EAST/WEST FUEL OIL SPREAD	1,011	8,571	-88.2%	1,197	-15.5%	14,508	41,418	-65.0%
SINGAPORE 380CST FUEL OIL	5,314	2,694	97.3%	4,867	9.2%	42,862	19,636	118.3%
SINGAPORE JET KEROSENE SW	4,618	5,271	-12.4%	6,152	-24.9%	67,755	62,826	7.8%
SINGAPORE NAPHTHA SWAP	618	50	1,136.0%	396	56.1%	2,607	2,367	10.1%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	774	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	1,242	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	3,890	2,957	31.6%
ANR LOUISIANA BASIS SWAP	0	1,216	-100.0%	0	0.0%	183	2,122	-91.4%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	1,406	2,128	-33.9%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	1,666	1,832	-9.1%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	40	1,130	-96.5%	0	0.0%	1,642	5,550	-70.4%
GULF COAST ULSD CALENDAR	1,515	1,180	28.4%	514	194.7%	9,851	44,061	-77.6%
GULF COAST ULSD CRACK SPR	3,720	1,620	129.6%	5,526	-32.7%	31,613	44,656	-29.2%
HENRY HUB SWAP	643,036	938,059	-31.5%	667,332	-3.6%	10,633,362	17,298,455	-38.5%
DUBAI CRUDE OIL CALENDAR	724	5,331	-86.4%	234	209.4%	21,140	115,095	-81.6%
USGC UNL 87 CRACK SPREAD	900	180	400.0%	100	800.0%	5,935	3,170	87.2%
NYH NO 2 CRACK SPREAD CAL	15,907	3,918	306.0%	18,502	-14.0%	61,871	24,985	147.6%
NO 2 UP-DOWN SPREAD CALEN	525	625	-16.0%	1,375	-61.8%	11,865	11,941	-0.6%
SINGAPORE MOGAS 92 UNLEAD	300	1,475	-79.7%	280	7.1%	7,050	7,451	-5.4%
ETHANOL T1FOB RTDM EX DUTY	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	2,136	940	127.2%	2,461	-13.2%	18,559	7,872	135.8%
SINGAPORE MOGAS 92 UNLEAD	21,669	16,020	35.3%	14,448	50.0%	122,655	105,719	16.0%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	145	-100.0%
PROPANE NON-LDH MT. BEL (OF	666	636	4.7%	904	-26.3%	4,853	4,102	18.3%
PROPANE NON-LDH MB (OPIS) B	60	100	-40.0%	0	0.0%	559	1,640	-65.9%
NY JET FUEL (PLATTS) HEAT OIL	725	450	61.1%	2,550	-71.6%	10,550	4,200	151.2%
JET AV FUEL (P) CAR FM ICE GA	51	35	45.7%	0	0.0%	120	97	23.7%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	10	-100.0%	257	386	-33.4%
FUEL OIL (PLATS) CAR CN	22	19	15.8%	5	340.0%	189	355	-46.8%
NY JET FUEL (ARGUS) VS HEATII	0	0	0.0%	0	0.0%	100	150	-33.3%
NY ULSD (ARGUS) VS HEATING C	308	3,095	-90.0%	1,953	-84.2%	20,160	26,116	-22.8%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE/	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA/	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	256	-100.0%	0	0.0%	0	5,071	-100.0%
IN DELIVERY MONTH CER	0	4,056	-100.0%	0	0.0%	0	4,980	-100.0%
IN DELIVERY MONTH EUA	19,200	60,303	-68.2%	15,033	27.7%	388,257	134,969	187.7%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	130	-100.0%

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OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL NORMAL BUTANE	0	100	-100.0%	0	0.0%	0	370	-100.0%
OPIS PHYSICAL NATURAL GASOIL	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	100	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	0	2,000	-100.0%	50	-100.0%	1,262	8,865	-85.8%
PETRO OUTRIGHT EURO	7,226	2,466	193.0%	8,457	-14.6%	83,291	46,804	78.0%
GAS EURO-BOB OXY NWE BARG	21,880	12,874	70.0%	25,335	-13.6%	234,038	202,161	15.8%
GAS EURO-BOB OXY NWE BARG	7,265	5,340	36.0%	6,912	5.1%	94,429	85,655	10.2%
PREM UNL GAS 10PPM RDAM FC	10	1	900.0%	0	0.0%	30	23	30.4%
PREM UNL GAS 10PPM RDAM FC	0	31	-100.0%	59	-100.0%	563	1,381	-59.2%
MONT BELVIEU NORMAL BUTANE	6,579	2,464	167.0%	5,127	28.3%	87,324	55,783	56.5%
MONT BELVIEU ETHANE 5 DECIMALS	676	2,940	-77.0%	255	165.1%	17,868	19,268	-7.3%
MONT BELVIEU LDH PROPANE 5	4,951	12,131	-59.2%	5,023	-1.4%	106,747	131,322	-18.7%
EUROPEAN GASOIL (ICE)	0	5,402	-100.0%	0	0.0%	58,540	42,204	38.7%
ERCOT NORTH ZMCPPE 5MW OFF	111,240	23,400	375.4%	70,040	58.8%	268,480	162,285	65.4%
ERCOT NORTH ZMCPPE 5MW PEAK	2,550	1,275	100.0%	7,675	-66.8%	16,530	18,658	-11.4%
ERCOT HOUSTON Z MCPPPE 5MW	0	0	0.0%	0	0.0%	0	612	-100.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GASOIL	300	0	0.0%	50	500.0%	2,885	2,150	34.2%
MONT BELVIEU NORMAL BUTANE	129	142	-9.2%	117	10.3%	3,426	2,681	27.8%
MONT BELVIEU ETHANE OPIS BARG	0	25	-100.0%	0	0.0%	35	865	-96.0%
MONT BELVIEU NATURAL GASOIL	200	0	0.0%	364	-45.1%	1,580	679	132.7%
MONT BELVIEU LDH PROPANE C	50	497	-89.9%	344	-85.5%	3,275	3,087	6.1%
CONWAY NORMAL BUTANE (OPI)	148	0	0.0%	150	-1.3%	1,049	752	39.5%
CONWAY NATURAL GASOLINE (C)	31	0	0.0%	0	0.0%	79	1,331	-94.1%
CONWAY PROPANE 5 DECIMALS	566	198	185.9%	419	35.1%	7,400	17,687	-58.2%
PETROCHEMICALS	1,648	1,091	51.1%	4,331	-61.9%	37,885	34,860	8.7%
MONT BELVIEU NATURAL GASOIL	1,393	1,362	2.3%	1,266	10.0%	24,309	36,910	-34.1%
CRUDE OIL LAST DAY	120	0	0.0%	0	-	120	0	0.0%
ELEC NYISO OFF-PEAK	10,185	28,080	-63.7%	48,536	-79.0%	89,971	28,080	220.4%
ELEC MISO PEAK	609	2,360	-74.2%	2,622	-76.8%	7,319	2,360	210.1%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	10	100	-90.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	26	44	-40.9%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	600	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	72	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,518	1,231	104.5%	3,737	-32.6%	51,131	16,187	215.9%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	166	25	564.0%	650	-74.5%	4,060	1,279	217.4%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	7,252	5,343	35.7%	4,135	75.4%	66,525	31,877	108.7%
GRP THREE UNL GS (PLT) VS	0	175	-100.0%	35	-100.0%	3,137	11,810	-73.4%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	0.0%	0	55	-100.0%
CRUDE OIL OUTRIGHTS	5,097	6,221	-18.1%	12,298	-58.6%	72,166	46,934	53.8%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	9,840	-100.0%	9,840	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
ELECTRICITY OFF PEAK	0	4,664	-100.0%	0	0.0%	0	191,333	-100.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	180	-100.0%	680	43	1,481.4%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	60	30	100.0%
PLASTICS	350	120	191.7%	500	-30.0%	4,031	3,403	18.5%
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	5,936	-100.0%
NEPOOL RHD ISLD 5MW D AH	2,550	0	0.0%	1,275	100.0%	3,825	1,017	276.1%
SINGAPORE GASOIL CALENDAR	0	0	-	80	-100.0%	80	0	-
ANR LA NAT GAS INDEX SWAP	0	248	-100.0%	0	0.0%	0	248	-100.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	42,144	0	0.0%
PETRO OUTRIGHT NA	12,110	1,295	835.1%	9,202	31.6%	78,565	13,551	479.8%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	0.0%	0	400	-100.0%
DAILY EUA	0	0	0.0%	0	0.0%	2,560	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	2,298	0	0.0%
ELEC ERCOT DLY PEAK	420	1,785	-76.5%	100	320.0%	11,065	14,207	-22.1%
CRUDE OIL SPRDS	0	515	-100.0%	0	0.0%	815	47,388	-98.3%
ELEC ERCOT OFF PEAK	48,960	32,760	49.5%	2,005	2,341.9%	290,245	379,933	-23.6%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	527	0	0.0%
MJC FUT	0	0	0.0%	50	-100.0%	944	916	3.1%
PETRO CRCKS & SPRDS NA	28,212	35,295	-20.1%	32,624	-13.5%	347,164	353,180	-1.7%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	64	-100.0%	697	11,400	-93.9%
NAT GAS BASIS SWAP	4,270	0	-	0	0.0%	8,978	0	-
MCCLOSKEY RCH BAY COAL	22,040	12,110	82.0%	45,111	-51.1%	263,761	54,365	385.2%
NGPL TEX/OK	0	2,440	-100.0%	0	0.0%	3,920	9,135	-57.1%
MNC FUT	4,346	647	571.7%	4,733	-8.2%	30,523	4,400	593.7%
MCCLOSKEY ARA ARGS COAL	84,672	58,156	45.6%	125,169	-32.4%	928,389	224,664	313.2%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	0.0%	0	10	-100.0%
DAILY PJM	0	400	-100.0%	126	-100.0%	7,203	400	1,700.8%
ONTARIO POWER SWAPS	19,250	690	2,689.9%	39,401	-51.1%	232,584	25,736	803.7%
INDIANA MISO	321	4,680	-93.1%	23,396	-98.6%	170,395	35,714	377.1%
SINGAPORE GASOIL	2,308	587	293.2%	3,539	-34.8%	21,616	11,429	89.1%
PETRO CRCKS & SPRDS ASIA	391	1,565	-75.0%	239	63.6%	9,406	5,066	85.7%
EMMISSIONS	0	250	-100.0%	506	-100.0%	817	550	48.5%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	11,564	-100.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	4,230	556	660.8%	4,243	-0.3%	22,812	2,018	1,030.4%
NYISO CAPACITY	212	68	211.8%	183	15.8%	1,258	1,247	0.9%
PETROLEUM PRODUCTS	1,157	230	403.0%	288	301.7%	4,116	470	775.7%
EURO-DENOMINATED PETRO PF	20	144	-86.1%	0	0.0%	100	144	-30.6%
COAL SWAP	1,615	165	878.8%	1,090	48.2%	8,620	615	1,301.6%
MGN1 SWAP FUT	100	20	400.0%	170	-41.2%	633	66	859.1%
NATURAL GAS INDEX	372	0	-	0	0.0%	806	0	-
INDONESIAN COAL	1,205	450	167.8%	750	60.7%	6,460	1,405	359.8%
UCM FUT	64	0	-	25	156.0%	256	0	-
NEW YORK HUB ZONE J PEAK	119	0	-	0	0.0%	119	0	-
MICHIGAN MISO	24,747	0	0.0%	0	0.0%	109,772	640	17,051.9%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	56	-100.0%
NCN FUT	0	0	0.0%	0	0.0%	0	26	-100.0%

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	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
BRENT OIL	0	0	0.0%	0	0.0%	0	18	-100.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	15	-100.0%	0	0.0%	20	60	-66.7%
GROUP THREE ULSD (PLATTS)	0	1,845	-100.0%	0	0.0%	180	8,451	-97.9%
MGF FUT	0	10	-100.0%	0	0.0%	24	10	140.0%
TENN 800 LEG NAT GAS INDE	155	4,728	-96.7%	1,359	-88.6%	6,939	5,774	20.2%
NEPOOL RHODE IL 5MW D AH	46,430	0	0.0%	23,400	98.4%	69,830	18,990	267.7%
EMC FUTURE	450	0	-	600	-25.0%	9,307	0	-
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	2	0	-	0	-	2	0	-
	30	0	-	0	-	30	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	1,200	-100.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	1,684	-100.0%	4,744	13,227	-64.1%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	720	-100.0%	3,600	5,244	-31.4%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	300	8,800	-96.6%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	500	3,004	-83.4%
BRENT OIL LAST DAY	22,540	38,946	-42.1%	16,584	35.9%	384,650	475,211	-19.1%
BRENT CALENDAR SWAP	28,722	21,206	35.4%	16,230	77.0%	319,902	611,005	-47.6%
SINGAPORE JET FUEL CALEND	330	600	-45.0%	0	0.0%	17,588	27,277	-35.5%
ROTTERDAM 3.5%FUEL OIL CL	1,107	955	15.9%	620	78.5%	13,443	14,574	-7.8%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	805	2,900	-72.2%
CINERGY HUB PEAK MONTH	0	1,540	-100.0%	0	0.0%	2,140	12,580	-83.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	600	1,000	-40.0%
HEATING OIL PHY	55,923	57,502	-2.7%	59,490	-6.0%	536,516	719,440	-25.4%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	1,509	758	99.1%	1,873	-19.4%	44,409	16,098	175.9%
RBOB PHY	45,942	27,209	68.8%	34,492	33.2%	484,274	488,740	-0.9%
NATURAL GAS PHY	1,899,166	1,403,805	35.3%	2,066,714	-8.1%	21,510,543	25,972,202	-17.2%
CRUDE OIL APO	46,303	99,200	-53.3%	42,063	10.1%	676,441	1,455,176	-53.5%
NATURAL GAS 3 M CSO FIN	14,550	15,410	-5.6%	6,250	132.8%	253,505	673,601	-62.4%
NATURAL GAS 1 M CSO FIN	42,875	32,516	31.9%	77,543	-44.7%	650,870	358,114	81.7%
WTI CRUDE OIL 1 M CSO FI	5,300	3,000	76.7%	40,010	-86.8%	803,789	81,250	889.3%
CRUDE OIL PHY	2,076,554	2,724,675	-23.8%	2,663,339	-22.0%	29,938,199	30,951,618	-3.3%
RBOB CALENDAR SWAP	7,497	4,075	84.0%	2,683	179.4%	76,194	47,661	59.9%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	1,000	-100.0%	0	0.0%	5,825	5,570	4.6%
ISO NEW ENGLAND PK LMP	420	200	110.0%	420	0.0%	2,360	12,270	-80.8%
NY HARBOR HEAT OIL SWP	21,945	21,389	2.6%	11,454	91.6%	200,359	307,304	-34.8%
PJM MONTHLY	0	2,146	-100.0%	0	0.0%	2,600	4,792	-45.7%
WTI-BRENT BULLET SWAP	81,777	7,225	1,031.9%	106,788	-23.4%	654,438	49,449	1,223.5%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	0	2,650	-100.0%	1,200	-100.0%	12,675	30,800	-58.8%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	155,350	76,828	102.2%	131,455	18.2%	2,171,205	2,745,793	-20.9%

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<b>Energy Options</b>								
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	1,050	-100.0%	2,050	100	1,950.0%
WTI 12 MONTH CALENDAR OPT	700	0	0.0%	1,600	-56.3%	15,150	10,500	44.3%
NYMEX EUROPEAN GASOIL APO	40	15	166.7%	106	-62.3%	751	2,813	-73.3%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	28	-100.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	3,000	2,500	20.0%
PETRO OUTRIGHT EURO	219	44	397.7%	0	0.0%	2,763	497	455.9%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	3,360	4,625	-27.4%	3,783	-11.2%	42,334	30,779	37.5%
NATURAL GAS SUMMER STRIP	0	0	0.0%	60	-100.0%	460	2,700	-83.0%
NATURAL GAS OPTION ON CALE	460	3,000	-84.7%	1,160	-60.3%	14,476	25,145	-42.4%
ELEC MISO PEAK	0	180	-100.0%	0	0.0%	0	760	-100.0%
EUROPEAN JET KEROSENE NWE	0	0	0.0%	40	-100.0%	193	117	65.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	2,440	2,660	-8.3%	1,300	87.7%	13,060	43,500	-70.0%
CRUDE OIL OUTRIGHTS	1,088	0	0.0%	3,000	-63.7%	13,478	31,260	-56.9%
APPALACHIAN COAL	0	50	-100.0%	0	0.0%	1,000	1,895	-47.2%
NATURAL GAS 6 M CSO FIN	13,925	13,808	0.8%	6,725	107.1%	80,588	186,211	-56.7%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	118	732	-83.9%	221	-46.6%	2,869	12,451	-77.0%
SINGAPORE GASOIL CALENDAR	0	152	-100.0%	0	0.0%	200	9,882	-98.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRIC	0	0	0.0%	0	0.0%	0	943	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	6	-100.0%
NATURAL GAS 5 M CSO FIN	1,000	0	0.0%	1,000	0.0%	4,000	500	700.0%
BRENT 1 MONTH CAL	0	1,500	-100.0%	0	0.0%	566	2,050	-72.4%
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	2,279	1,040	119.1%	4,590	-50.3%	68,922	9,633	615.5%
CRUDE OIL CALNDR STRIP	50	0	0.0%	0	0.0%	50	25	100.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	900	-100.0%	1,800	2,511	-28.3%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	2,700	5,800	-53.4%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	600	225	166.7%	1,065	-43.7%	2,130	1,500	42.0%
MCCLOSKEY ARA ARGS COAL	4,500	375	1,100.0%	0	0.0%	10,175	2,685	279.0%
SHORT TERM	1,500	1,275	17.6%	2,350	-36.2%	24,360	10,381	134.7%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM NATURAL GAS	3,275	4,800	-31.8%	9,250	-64.6%	50,225	18,375	173.3%
COAL API4 INDEX	0	0	0.0%	0	0.0%	25	180	-86.1%
RBOB CRACK SPREAD AVG PRIC	0	225	-100.0%	0	0.0%	0	981	-100.0%
COAL API2 INDEX	0	0	0.0%	150	-100.0%	560	360	55.6%
EURO-DENOMINATED PETRO PF	360	0	0.0%	0	0.0%	430	542	-20.7%
COAL SWAP	0	40	-100.0%	0	0.0%	4,365	580	652.6%
DAILY CRUDE OIL	0	0	0.0%	600	-100.0%	14,200	100	14,100.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	0.0%	0	950	-100.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	300	0	-
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Options</b>								
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
<b>FX Futures</b>								
AUSTRALIAN DOLLAR	1,713,445	2,287,735	-25.1%	1,664,349	2.9%	24,517,002	30,609,881	-19.9%
BRITISH POUND	1,936,850	1,941,878	-0.3%	2,002,016	-3.3%	27,064,224	24,013,686	12.7%
BRAZIL REAL	18,364	15,907	15.4%	6,849	168.1%	340,854	146,892	132.0%
CANADIAN DOLLAR	986,034	1,467,787	-32.8%	1,077,049	-8.5%	15,972,682	21,268,593	-24.9%
E-MINI EURO FX	76,181	71,919	5.9%	79,495	-4.2%	944,706	935,536	1.0%
EURO FX	4,047,679	5,281,071	-23.4%	3,988,485	1.5%	57,304,619	62,967,270	-9.0%
E-MINI JAPANESE YEN	11,969	15,063	-20.5%	13,354	-10.4%	322,044	107,650	199.2%
JAPANESE YEN	2,379,803	2,189,397	8.7%	2,564,916	-7.2%	39,881,711	20,881,776	91.0%
MEXICAN PESO	599,720	812,488	-26.2%	715,949	-16.2%	9,516,579	10,283,797	-7.5%
NEW ZEALND DOLLAR	251,691	337,555	-25.4%	273,006	-7.8%	3,360,321	3,321,252	1.2%
NKR/USD CROSS RATE	1,136	257	342.0%	399	184.7%	12,332	7,164	72.1%
RUSSIAN RUBLE	29,896	17,208	73.7%	11,301	164.5%	225,711	285,874	-21.0%
S.AFRICAN RAND	5,413	12,300	-56.0%	3,012	79.7%	127,772	131,434	-2.8%
SWISS FRANC	632,555	599,486	5.5%	710,987	-11.0%	8,356,115	9,306,714	-10.2%
AD/CD CROSS RATES	105	10	950.0%	98	7.1%	1,119	1,398	-20.0%
AD/JY CROSS RATES	2,129	1,364	56.1%	2,824	-24.6%	26,207	18,947	38.3%
AD/NE CROSS RATES	18	150	-88.0%	8	125.0%	651	509	27.9%
BP/JY CROSS RATES	3,081	3,798	-18.9%	2,605	18.3%	26,808	27,287	-1.8%
BP/SF CROSS RATES	223	65	243.1%	188	18.6%	2,749	22,248	-87.6%
CD/JY CROSS RATES	158	361	-56.2%	163	-3.1%	1,033	1,388	-25.6%
EC/AD CROSS RATES	413	800	-48.4%	568	-27.3%	10,711	8,278	29.4%
EC/CD CROSS RATES	328	289	13.5%	335	-2.1%	7,655	7,496	2.1%
EC/NOK CROSS RATES	172	124	38.7%	57	201.8%	1,887	2,897	-34.9%
EC/SEK CROSS RATES	103	0	0.0%	144	-28.5%	2,833	3,302	-14.2%
EFX/BP CROSS RATES	41,112	30,410	35.2%	34,913	17.8%	667,970	405,327	64.8%
EFX/JY CROSS RATES	41,058	38,834	5.7%	35,852	14.5%	835,257	316,835	163.6%
EFX/SF CROSS RATES	13,591	18,815	-27.8%	24,174	-43.8%	395,574	286,637	38.0%
SF/JY CROSS RATES	12	201	-94.0%	1	1,100.0%	1,925	3,680	-47.7%
SKR/USD CROSS RATES	785	227	245.8%	408	92.4%	12,345	4,026	206.6%
CZECK KORUNA (US)	0	0	0.0%	245	-100.0%	5,577	112	4,879.5%
CZECK KORUNA (EC)	0	0	0.0%	296	-100.0%	8,363	6	139,283.3%
HUNGARIAN FORINT (US)	27	77	-64.9%	43	-37.2%	15,465	629	2,358.7%
HUNGARIAN FORINT (EC)	93	0	0.0%	239	-61.1%	19,728	7	281,728.6%
POLISH ZLOTY (US)	3,159	2,016	56.7%	517	511.0%	15,448	14,981	3.1%
POLISH ZLOTY (EC)	1,522	3,951	-61.5%	2,478	-38.6%	36,712	34,105	7.6%
SHEKEL	524	457	14.7%	430	21.9%	8,031	8,278	-3.0%
RMB USD	1,552	1,008	54.0%	1,207	28.6%	15,812	3,676	330.1%
RMB EURO	0	0	-	0	0.0%	6	0	-
KOREAN WON	681	180	278.3%	463	47.1%	4,422	7,158	-38.2%
TURKISH LIRA	2,975	5,488	-45.8%	712	317.8%	42,490	25,361	67.5%
TURKISH LIRA (EU)	601	1,883	-68.1%	3	19,933.3%	24,449	24,918	-1.9%
E-MICRO EUR/USD	140,379	122,870	14.3%	147,173	-4.6%	1,883,415	1,555,438	21.1%
E-MICRO GBP/USD	28,140	20,196	39.3%	24,798	13.5%	363,013	347,800	4.4%
E-MICRO USD/CAD	0	2	-100.0%	0	0.0%	20	1,365	-98.5%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	0	750	-100.0%
E-MICRO USD/JPY	2	31	-93.5%	8	-75.0%	93	10,565	-99.1%

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## CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>FX Futures</b>								
E-MICRO AUD/USD	30,439	18,341	66.0%	32,187	-5.4%	361,449	226,362	59.7%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	4,874	3,046	60.0%	4,203	16.0%	53,992	42,147	28.1%
MICRO CHF/USD	3,358	3,104	8.2%	3,108	8.0%	57,729	41,970	37.5%
MICRO JYP/USD	9,083	2,851	218.6%	11,437	-20.6%	166,459	42,355	293.0%
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%
INDIAN RUPEE	6,235	0	-	8,529	-26.9%	161,895	0	-
RMB JY	0	0	0.0%	0	0.0%	0	16	-100.0%
EURO QUARTERLY VARIANCE FI	0	0	-	556	-100.0%	556	0	-
FCXRX	158	0	-	51	209.8%	209	0	-
<b>FX Options</b>								
AUSTRALIAN DOLLAR	158,715	113,512	39.8%	141,699	12.0%	1,596,530	1,113,003	43.4%
BRITISH POUND	213,424	72,196	195.6%	200,759	6.3%	1,655,812	587,072	182.0%
CANADIAN DOLLAR	93,036	69,362	34.1%	99,693	-6.7%	987,386	735,022	34.3%
EURO FX	550,675	479,567	14.8%	671,221	-18.0%	5,941,684	5,638,413	5.4%
JAPANESE YEN	286,560	183,079	56.5%	207,069	38.4%	3,431,286	1,236,063	177.6%
MEXICAN PESO	50	0	0.0%	125	-60.0%	2,843	750	279.1%
NEW ZEALND DOLLAR	0	1	-100.0%	1	-100.0%	62	10	520.0%
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	1,186	0	0.0%
SWISS FRANC	16,527	3,151	424.5%	17,693	-6.6%	162,363	62,006	161.9%
EFX/BP CROSS RATES	0	0	0.0%	0	0.0%	0	2,188	-100.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,502	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	6,248	-100.0%
JAPANESE YEN (EU)	1,246	614	102.9%	2,151	-42.1%	31,532	3,777	734.8%
EURO FX (EU)	6,326	5,139	23.1%	8,274	-23.5%	68,807	47,940	43.5%
SWISS FRANC (EU)	384	181	112.2%	358	7.3%	6,018	1,808	232.9%
CANADIAN DOLLAR (EU)	1,838	6,280	-70.7%	893	105.8%	14,132	26,886	-47.4%
BRITISH POUND (EU)	1,381	1,734	-20.4%	4,082	-66.2%	28,391	8,317	241.4%
AUSTRALIAN DLR (EU)	322	745	-56.8%	2,975	-89.2%	13,964	2,720	413.4%
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	7,695,192	6,406,794	20.1%	4,919,498	56.4%	61,283,591	69,830,860	-12.2%
SOYBEAN	3,401,322	3,027,301	12.4%	5,288,616	-35.7%	42,666,223	48,159,958	-11.4%
SOYBEAN MEAL	1,881,643	1,436,322	31.0%	1,632,389	15.3%	18,603,518	16,952,919	9.7%
SOYBEAN OIL	2,263,190	2,683,315	-15.7%	1,908,518	18.6%	21,913,169	25,457,886	-13.9%
OATS	22,977	28,859	-20.4%	21,863	5.1%	245,642	262,139	-6.3%
ROUGH RICE	10,431	13,766	-24.2%	29,568	-64.7%	257,709	348,354	-26.0%
WHEAT	2,312,047	2,769,401	-16.5%	1,741,408	32.8%	23,609,816	25,939,886	-9.0%
MINI CORN	18,703	18,631	0.4%	21,194	-11.8%	197,655	256,525	-22.9%
MINI SOYBEAN	25,531	17,633	44.8%	30,016	-14.9%	277,940	341,063	-18.5%
MINI WHEAT	11,365	7,298	55.7%	28,736	-60.5%	121,815	90,385	34.8%
LIVE CATTLE	986,872	1,090,356	-9.5%	1,040,245	-5.1%	11,706,798	13,020,579	-10.1%
FEEDER CATTLE	112,137	87,088	28.8%	151,256	-25.9%	1,546,479	1,673,700	-7.6%
LEAN HOGS	833,759	949,221	-12.2%	861,514	-3.2%	10,614,239	10,801,629	-1.7%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	11,100	24,513	-54.7%	17,021	-34.8%	228,549	292,985	-22.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	21,210	22,239	-4.6%	24,806	-14.5%	263,330	276,255	-4.7%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,487	129	1,052.7%	1,793	-17.1%	9,693	5,195	86.6%
BUTTER CS	1,912	1,659	15.3%	2,795	-31.6%	23,981	16,191	48.1%
CLASS IV MILK	2,892	409	607.1%	2,845	1.7%	14,839	2,531	486.3%
DRY WHEY	571	937	-39.1%	881	-35.2%	10,585	10,687	-1.0%
GSCI EXCESS RETURN FUT	170	1,088	-84.4%	2,489	-93.2%	11,649	15,476	-24.7%
GOLDMAN SACHS	22,598	23,289	-3.0%	20,184	12.0%	282,979	268,574	5.4%
ETHANOL	11,025	26,094	-57.7%	13,413	-17.8%	288,834	303,351	-4.8%
HDD WEATHER	7,160	2,110	239.3%	4,263	68.0%	21,410	11,043	93.9%
CDD WEATHER	0	0	0.0%	1,500	-100.0%	15,924	16,305	-2.3%
HDD SEASONAL STRIP	0	0	0.0%	250	-100.0%	550	850	-35.3%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	3,550	2,121	67.4%
HDD WEATHER EUROPEAN	300	1,300	-76.9%	0	0.0%	3,600	5,675	-36.6%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,550	0	0.0%
HDD EURO SEASONAL STRIP	0	1,500	-100.0%	1,000	-100.0%	1,000	1,800	-44.4%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	50	0	-
WKLY AVG TEMP	100	0	0.0%	0	0.0%	10,000	4,150	141.0%
HOUSING INDEX	23	2	1,050.0%	68	-66.2%	223	339	-34.2%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX	4,148	11,029	-62.4%	3,182	30.4%	166,171	109,431	51.9%
COTTON	25	41	-39.0%	18	38.9%	552	348	58.6%
COCOA TAS	18	20	-10.0%	12	50.0%	165	370	-55.4%
COFFEE	15	25	-40.0%	15	0.0%	322	350	-8.0%
SUGAR 11	10	26	-61.5%	54	-81.5%	774	979	-20.9%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	48	12,979	-99.6%	80	-40.0%	41,280	235,753	-82.5%
USD CRUDE PALM OIL	0	25	-100.0%	0	0.0%	1,080	303	256.4%
CASH-SETTLED CHEESE	1,833	2,112	-13.2%	3,336	-45.1%	33,063	27,079	22.1%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0.0%	0	27,234	-100.0%
DOW-UBS COMMOD INDEX SWAP	0	0	0.0%	0	0.0%	1,682	678	148.1%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	1,952	-100.0%	0	0.0%	3,281	24,327	-86.5%
FERTILIZER PRODUCTS	1,320	890	48.3%	920	43.5%	9,581	3,760	154.8%
S&P GSCI ENHANCED ER SWAP	0	3,538	-100.0%	0	0.0%	16,248	4,732	243.4%
WHEAT HRW	502,272	0	-	434,004	15.7%	3,842,458	0	-
MALAYSIAN PALM SWAP	2,760	0	-	3,000	-8.0%	12,060	0	-
DJ_UBS ROLL SELECT INDEX FU	0	0	-	0	0.0%	511	0	-

### Commodities and Alternative Investments

<b>Options</b>								
CORN	2,089,801	1,741,003	20.0%	1,686,499	23.9%	22,575,455	25,083,104	-10.0%
SOYBEAN	1,010,355	1,286,167	-21.4%	1,347,481	-25.0%	13,946,834	17,315,067	-19.5%
SOYBEAN MEAL	252,631	176,172	43.4%	184,892	36.6%	1,906,741	1,547,393	23.2%
SOYBEAN OIL	86,395	205,032	-57.9%	130,975	-34.0%	1,367,277	2,084,934	-34.4%
SOYBEAN CRUSH	127	271	-53.1%	64	98.4%	2,872	1,076	166.9%
OATS	2,860	1,278	123.8%	2,114	35.3%	29,550	19,038	55.2%
ROUGH RICE	1,386	1,609	-13.9%	1,879	-26.2%	15,663	13,353	17.3%
WHEAT	355,874	437,956	-18.7%	370,074	-3.8%	4,241,180	4,939,028	-14.1%
LIVE CATTLE	233,766	214,479	9.0%	238,381	-1.9%	2,531,542	2,835,926	-10.7%

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## CMEG Exchange Volume Report - Monthly

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<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
FEEDER CATTLE	19,543	9,015	116.8%	21,690	-9.9%	197,085	207,799	-5.2%
LEAN HOGS	130,240	148,602	-12.4%	187,564	-30.6%	1,468,268	1,489,929	-1.5%
LUMBER	1,167	562	107.7%	1,917	-39.1%	14,230	7,159	98.8%
MILK	15,824	19,931	-20.6%	22,399	-29.4%	229,770	258,420	-11.1%
MLK MID	150	142	5.6%	98	53.1%	868	1,580	-45.1%
NFD MILK	679	126	438.9%	1,899	-64.2%	5,739	2,928	96.0%
BUTTER CS	1,119	260	330.4%	1,033	8.3%	13,179	5,368	145.5%
CLASS IV MILK	4,062	318	1,177.4%	5,260	-22.8%	20,598	2,665	672.9%
DRY WHEY	521	42	1,140.5%	412	26.5%	3,099	1,296	139.1%
HDD WEATHER	2,010	2,800	-28.2%	0	0.0%	4,626	12,750	-63.7%
CDD WEATHER	0	0	0.0%	0	0.0%	6,950	10,785	-35.6%
HDD SEASONAL STRIP	1,760	35	4,928.6%	18,375	-90.4%	36,510	43,470	-16.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	39,060	35,800	9.1%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	1,000	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	500	14,500	-96.6%	7,000	-92.9%	10,500	27,000	-61.1%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	1,500	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	1,891	3,621	-47.8%	743	154.5%	156,590	68,017	130.2%
SOYBN NEARBY+2 CAL SPRD	798	5	15,860.0%	477	67.3%	9,426	735	1,182.4%
WHEAT NEARBY+2 CAL SPRD	1,903	2,236	-14.9%	5,318	-64.2%	30,703	43,206	-28.9%
JULY-DEC CORN CAL SPRD	565	2,647	-78.7%	1,760	-67.9%	92,000	102,292	-10.1%
DEC-JULY WHEAT CAL SPRD	0	473	-100.0%	0	0.0%	0	2,278	-100.0%
JULY-NOV SOYBEAN CAL SPRD	25	700	-96.4%	150	-83.3%	59,152	95,692	-38.2%
JULY-DEC WHEAT CAL SPRD	30	0	0.0%	0	0.0%	6,871	5,750	19.5%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	675	2,539	-73.4%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	26	-100.0%	587	52	1,028.8%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	0	235	-100.0%	0	0.0%	856	2,668	-67.9%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	115	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	750	4,000	-81.3%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	2,262	1,566	44.4%	1,451	55.9%	23,465	13,660	71.8%
SOY OIL NEARBY+2 CAL SPRD	60	300	-80.0%	125	-52.0%	1,724	3,236	-46.7%
DEC-DEC CORN CAL SPRD	400	469	-14.7%	450	-11.1%	2,239	4,933	-54.6%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	460	50	820.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN ICISO	841	0	0.0%	201	318.4%	1,777	195	811.3%
DEC-JULY CORN CAL SPRD	140	40	250.0%	40	250.0%	562	2,476	-77.3%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	50	1,106	-95.5%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	363	1,831	-80.2%
SOYBEAN CORN RATIO	0	1	-100.0%	0	0.0%	0	156	-100.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	80	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	270	-100.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	122	630	-80.6%
WHEAT HRW	23,628	0	-	17,196	37.4%	139,233	0	-
	155	0	-	0	-	155	0	-

## CMEG Exchange Volume Report - Monthly

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<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	100,004,944	81,963,735	22.0%	86,016,792	16.3%	1,121,389,253	934,301,107	20.0%
Equity Index Futures	37,141,812	49,542,043	-25.0%	50,529,041	-26.5%	530,054,569	540,776,450	-2.0%
Metals Futures	6,710,073	7,651,948	-12.3%	6,051,495	10.9%	79,301,012	72,864,839	8.8%
Energy Futures	26,098,140	27,003,140	-3.4%	32,055,894	-18.6%	330,359,431	335,681,370	-1.6%
FX Futures	13,027,826	15,331,000	-15.0%	13,452,188	-3.2%	193,186,729	187,765,773	2.9%
Commodities and Alternative Invest	20,168,166	18,673,891	8.0%	18,212,750	10.7%	198,368,118	214,804,755	-7.7%
<b>TOTAL FUTURES</b>	<b>203,150,961</b>	<b>200,165,757</b>	<b>1.5%</b>	<b>206,318,160</b>	<b>-1.5%</b>	<b>2,452,659,112</b>	<b>2,286,194,294</b>	<b>7.3%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	7,122,985	6,851,043	4.0%	11,145,646	-36.1%	83,555,545	53,232,637	57.0%
Interest Rate Options	20,336,472	14,082,818	44.4%	25,954,500	-21.6%	260,963,170	215,967,878	20.8%
Metals Options	861,795	1,065,886	-19.1%	884,766	-2.6%	12,190,994	10,438,344	16.8%
Energy Options	4,543,724	4,577,581	-0.7%	5,320,562	-14.6%	59,149,854	65,515,766	-9.7%
FX Options	1,330,484	935,561	42.2%	1,356,993	-2.0%	13,944,498	9,472,223	47.2%
Commodities and Alternative Invest	4,243,468	4,272,593	-0.7%	4,257,943	-0.3%	49,198,051	56,308,754	-12.6%
<b>TOTAL OPTIONS</b>	<b>38,438,928</b>	<b>31,785,482</b>	<b>20.9%</b>	<b>48,920,410</b>	<b>-21.4%</b>	<b>479,002,112</b>	<b>410,935,602</b>	<b>16.6%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	120,341,416	96,046,553	25.3%	111,971,292	7.5%	1,382,352,423	1,150,268,985	20.2%
Equity Index	44,264,797	56,393,086	-21.5%	61,674,687	-28.2%	613,610,114	594,009,087	3.3%
Metals	7,571,868	8,717,834	-13.1%	6,936,261	9.2%	91,492,006	83,303,183	9.8%
Energy	30,641,864	31,580,721	-3.0%	37,376,456	-18.0%	389,509,285	401,197,136	-2.9%
FX	14,358,310	16,266,561	-11.7%	14,809,181	-3.0%	207,131,227	197,237,996	5.0%
Commodities and Alternative Invest	24,411,634	22,946,484	6.4%	22,470,693	8.6%	247,566,169	271,113,509	-8.7%
<b>GRAND TOTAL</b>	<b>241,589,889</b>	<b>231,951,239</b>	<b>4.2%</b>	<b>255,238,570</b>	<b>-5.3%</b>	<b>2,931,661,224</b>	<b>2,697,129,896</b>	<b>8.7%</b>