



CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Interest Rate Futures								
30-YR BOND	7,712,199	8,530,832	-9.6%	6,193,917	24.5%	92,797,963	85,635,622	8.4%
10-YR NOTE	27,463,768	23,319,048	17.8%	21,265,689	29.1%	308,128,000	249,523,970	23.5%
5-YR NOTE	16,397,449	13,968,636	17.4%	10,198,247	60.8%	164,784,550	124,793,474	32.0%
2-YR NOTE	5,982,177	6,615,134	-9.6%	3,132,990	90.9%	54,768,990	51,981,059	5.4%
FED FUND	258,030	331,014	-22.0%	418,886	-38.4%	4,253,841	5,962,155	-28.7%
10-YR SWAP	0	9,365	-100.0%	0	0.0%	126,450	190,628	-33.7%
5-YR SWAP	0	9,233	-100.0%	0	0.0%	79,356	243,776	-67.4%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	1	210	-99.5%
EURODOLLARS	39,422,489	26,998,596	46.0%	43,321,853	-9.0%	475,556,781	400,227,651	18.8%
5-YR SWAP RATE	51,898	0	-	51,767	0.3%	412,509	0	-
2-YR SWAP RATE	1,577	0	-	5,818	-72.9%	71,981	0	-
10-YR SWAP RATE	49,861	0	-	33,128	50.5%	548,846	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	0.0%	0	3,499	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	3	-100.0%	0	0.0%	207	1,548	-86.6%
1-MONTH EURODOLLAR	700	2,804	-75.0%	993	-29.5%	11,362	110,315	-89.7%
ULTRA T-BOND	2,661,306	2,179,070	22.1%	1,387,996	91.7%	19,771,963	15,617,761	26.6%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	0	0.0%	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	3,490	0	-	5,508	-36.6%	76,413	0	-
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	83	-100.0%
EURO BONDS	0	0	0.0%	0	0.0%	40	8,661	-99.5%
Interest Rate Options								
30-YR BOND	1,612,968	1,557,858	3.5%	1,247,787	29.3%	18,051,021	16,450,372	9.7%
10-YR NOTE	7,286,972	4,473,327	62.9%	7,710,256	-5.5%	82,331,756	51,759,537	59.1%
5-YR NOTE	1,686,744	1,110,701	51.9%	1,752,940	-3.8%	22,256,716	9,556,686	132.9%
2-YR NOTE	53,897	421,643	-87.2%	197,574	-72.7%	1,891,927	2,990,068	-36.7%
FED FUND	0	15,691	-100.0%	15,801	-100.0%	52,668	1,057,875	-95.0%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	18,035	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	400	1,150	-65.2%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	1,970,896	999,436	97.2%	4,165,967	-52.7%	26,225,100	47,498,448	-44.8%
EURO MIDCURVE	7,688,370	5,500,610	39.8%	10,860,389	-29.2%	110,044,922	86,573,915	27.1%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	13,373	3,552	276.5%	3,786	253.2%	85,408	58,192	46.8%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
	23,252	0	-	0	-	23,252	0	-

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Equity Index Futures								
\$25 DJ	4	0	0.0%	32	-87.5%	99	24	312.5%
DJIA	4,009	11,811	-66.1%	15,738	-74.5%	143,078	172,452	-17.0%
MINI \$5 DOW	2,493,978	2,745,250	-9.2%	3,480,819	-28.4%	32,952,112	28,341,747	16.3%
E-MINI S&P500	28,689,203	39,527,688	-27.4%	39,069,172	-26.6%	418,262,976	436,846,414	-4.3%
S&P 500	136,416	257,122	-46.9%	186,798	-27.0%	3,591,529	4,287,762	-16.2%
S&P 600 SMALLCAP EMINI	13	8	62.5%	8	62.5%	331	1,621	-79.6%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	338,633	431,072	-21.4%	478,458	-29.2%	5,001,087	5,924,198	-15.6%
S&P 400 MIDCAP	406	3,289	-87.7%	1,416	-71.3%	18,607	22,368	-16.8%
S&P 500 GROWTH	3	3	0.0%	81	-96.3%	481	381	26.2%
S&P 500/VALUE	2	26	-92.3%	105	-98.1%	483	419	15.3%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	4,280,852	5,845,315	-26.8%	6,077,152	-29.6%	54,362,757	58,024,716	-6.3%
NASDAQ	10,037	41,749	-76.0%	21,573	-53.5%	212,926	302,582	-29.6%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	250,108	131,385	90.4%	271,826	-8.0%	4,283,176	1,423,688	200.9%
NIKKEI 225 (YEN) STOCK	915,398	533,510	71.6%	896,634	2.1%	10,824,538	5,237,782	106.7%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	3,569	1,730	106.3%	4,303	-17.1%	40,470	10,046	302.8%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	47	2,936	-98.4%
E-MINI NIFTY	0	0	0.0%	0	0.0%	0	86	-100.0%
S&P ENERGY SECTOR	7,089	1,347	426.3%	5,339	32.8%	75,660	20,837	263.1%
S&P TECHNOLOGY SECTOR	1,694	1,359	24.7%	5,798	-70.8%	33,906	20,988	61.5%
S&P MATERIALS SECTOR	614	1,124	-45.4%	705	-12.9%	20,686	16,802	23.1%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	15	-100.0%
S&P HEALTH CARE SECTOR	532	937	-43.2%	1,374	-61.3%	42,136	19,484	116.3%
S&P UTILITIES SECTOR	2,473	1,672	47.9%	3,853	-35.8%	41,248	21,774	89.4%
S&P FINANCIAL SECTOR	865	1,733	-50.1%	2,822	-69.3%	43,587	19,846	119.6%
S&P INDUSTRIAL SECTOR	1,478	438	237.4%	660	123.9%	20,848	24,289	-14.2%
IBOVESPA INDEX	622	1,624	-61.7%	705	-11.8%	27,977	1,905	1,368.6%
S&P CONSUMER DSCRTRNRY SE	2,188	1,057	107.0%	1,190	83.9%	17,585	12,005	46.5%
S&P CONSUMER STAPLES SECT	1,626	794	104.8%	2,480	-34.4%	36,239	19,283	87.9%



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Equity Index Options								
DJIA	18	144	-87.5%	5	260.0%	4,436	1,236	258.9%
MINI \$5 DOW	10,043	13,409	-25.1%	19,207	-47.7%	168,394	83,452	101.8%
E-MINI S&P500	4,289,181	4,215,347	1.8%	7,147,871	-40.0%	52,165,001	32,229,722	61.9%
S&P 500	391,826	590,123	-33.6%	655,331	-40.2%	6,599,742	6,490,441	1.7%
E-MINI MIDCAP	207	12	1,625.0%	92	125.0%	1,195	456	162.1%
E-MINI NASDAQ 100	112,627	60,352	86.6%	147,433	-23.6%	757,978	709,784	6.8%
NASDAQ	21	17	23.5%	100	-79.0%	377	277	36.1%
EOM S&P 500	74,595	57,281	30.2%	43,235	72.5%	766,596	728,027	5.3%
EOM EMINI S&P	725,133	729,421	-0.6%	596,866	21.5%	6,784,348	4,463,538	52.0%
EOW1 S&P 500	39,153	5,092	668.9%	69,908	-44.0%	290,123	76,957	277.0%
EOW1 EMINI S&P 500	399,968	280,605	42.5%	685,102	-41.6%	5,242,583	2,412,585	117.3%
EOW2 S&P 500	69,991	13,975	400.8%	116,205	-39.8%	468,141	180,065	160.0%
EOW2 EMINI S&P 500	494,513	535,281	-7.6%	845,834	-41.5%	5,052,398	3,132,996	61.3%
EOW4 EMINI S&P 500	515,709	349,984	47.4%	818,457	-37.0%	5,254,233	2,723,101	93.0%
Metals Futures								
COMEX GOLD	3,577,065	4,380,328	-18.3%	3,458,162	3.4%	44,516,868	41,255,968	7.9%
E-MINI SILVER	0	1	-100.0%	0	0.0%	9	6	50.0%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	4,695	8,516	-44.9%	6,171	-23.9%	93,590	107,830	-13.2%
COMEX MINY COPPER	1,029	1,435	-28.3%	909	13.2%	17,461	19,796	-11.8%
COMEX MINY SILVER	910	2,198	-58.6%	888	2.5%	18,286	25,015	-26.9%
COMEX SILVER	1,270,262	1,437,347	-11.6%	948,432	33.9%	13,617,876	12,511,484	8.8%
COMEX COPPER	1,443,035	1,469,754	-1.8%	1,265,388	14.0%	16,206,498	15,310,168	5.9%
NYMEX HOT ROLLED STEEL	3,869	2,823	37.1%	8,033	-51.8%	51,163	41,445	23.4%
NYMEX PLATINUM	185,380	183,154	1.2%	222,190	-16.6%	2,954,826	2,299,653	28.5%
PALLADIUM	182,133	145,835	24.9%	99,944	82.2%	1,416,136	1,040,997	36.0%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	2,966	1,087	172.9%	3,404	-12.9%	20,226	6,235	224.4%
E-MICRO GOLD	28,392	19,108	48.6%	28,147	0.9%	337,699	244,404	38.2%
COPPER	159	42	278.6%	99	60.6%	1,644	243	576.5%
SILVER	10,097	0	-	9,698	4.1%	46,656	0	-
FERROUS PRODUCTS	26	320	-91.9%	0	0.0%	1,776	1,486	19.5%
AUSTRALIAN COKE COAL	55	0	0.0%	0	0.0%	100	34	194.1%
IRON ORE	0	0	0.0%	0	0.0%	60	75	-20.0%
METALS	0	0	-	30	-100.0%	138	0	-
Metals Options								
COMEX GOLD	685,290	885,717	-22.6%	691,609	-0.9%	9,913,334	8,678,541	14.2%
COMEX SILVER	154,576	157,066	-1.6%	167,893	-7.9%	1,921,620	1,578,128	21.8%
COMEX COPPER	2,289	947	141.7%	1,913	19.7%	34,698	5,009	592.7%
NYMEX HOT ROLLED STEEL	0	800	-100.0%	0	0.0%	8,420	1,800	367.8%
NYMEX PLATINUM	7,028	12,301	-42.9%	13,213	-46.8%	178,107	92,139	93.3%
PALLADIUM	11,262	8,649	30.2%	9,283	21.3%	128,606	57,901	122.1%
SHORT TERM GOLD	100	100	0.0%	25	300.0%	313	488	-35.9%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
IRON ORE CHINA	1,250	306	308.5%	830	50.6%	5,896	24,318	-75.8%

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Energy Futures								
ETHANOL FWD	948	16,392	-94.2%	2,949	-67.9%	43,016	341,699	-87.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	120	836	-85.6%
HOUSTON SHIP CHANNEL BASI	0	186	-100.0%	200	-100.0%	1,716	19,874	-91.4%
NORTHWEST ROCKIES BASIS S	28	74	-62.2%	4,275	-99.3%	5,349	16,831	-68.2%
HEATING OIL VS ICE GASOIL	8,089	900	798.8%	3,600	124.7%	75,316	51,240	47.0%
FUEL OIL CRACK VS ICE	11,199	36,108	-69.0%	13,481	-16.9%	184,417	299,151	-38.4%
FUEL OIL NWE CRACK VS ICE	526	2,683	-80.4%	289	82.0%	11,576	28,131	-58.8%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	60	0	0.0%
NGPL TEXOK INDEX	0	248	-100.0%	0	0.0%	0	248	-100.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	0	709	-100.0%	0	0.0%	4,492	12,560	-64.2%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	24,498	6,367	284.8%	28,871	-15.1%	149,705	73,706	103.1%
HTG OIL	38	3,417	-98.9%	24	58.3%	48,452	36,548	32.6%
LTD NAT GAS	166,741	100,516	65.9%	178,393	-6.5%	2,133,689	843,610	152.9%
GASOIL MINI CALENDAR SWAP	84	0	0.0%	149	-43.6%	1,458	3,416	-57.3%
GASOIL 0.1 ROTTERDAM BARG	0	15	-100.0%	4	-100.0%	51	212	-75.9%
N ROCKIES PIPE SWAP	0	0	-	270	-100.0%	270	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	114	364	-68.7%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	135	0	-
BRENT OIL LAST DAY	838,479	55,328	1,415.5%	908,139	-7.7%	8,340,670	1,096,399	660.7%
BRENT CALENDAR SWAP	4,687	15,629	-70.0%	8,744	-46.4%	107,560	215,015	-50.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	50	24	108.3%
GASOIL 0.1 RDAM BRGS VS I	105	1,001	-89.5%	162	-35.2%	3,526	4,920	-28.3%
GASOIL 0.1 CIF NWE VS ISE	0	1	-100.0%	0	0.0%	86	71	21.1%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	830	0	0.0%	2,714	-69.4%	8,882	0	0.0%
MARS (ARGUS) VS WTI SWAP	3,390	180	1,783.3%	5,040	-32.7%	23,285	1,790	1,200.8%
MARS (ARGUS) VS WTI TRD M	93	0	0.0%	0	0.0%	1,560	6,795	-77.0%
WTS (ARGUS) VS WTI TRD MT	900	360	150.0%	1,055	-14.7%	10,139	2,616	287.6%
SINGAPORE 180CST BALMO	182	190	-4.2%	171	6.4%	1,823	1,375	32.6%
SINGAPORE 380CST BALMO	69	118	-41.5%	173	-60.1%	1,064	815	30.6%
SINGAPORE JET KERO BALMO	100	100	0.0%	0	0.0%	1,028	2,057	-50.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDAM B	393	764	-48.6%	397	-1.0%	5,532	4,066	36.1%
EURO 1% FUEL OIL NEW BALM	40	51	-21.6%	5	700.0%	659	597	10.4%
NY HARBOR 1% FUEL OIL BAL	125	234	-46.6%	300	-58.3%	4,301	2,964	45.1%
GULF COAST 3% FUEL OIL BA	2,189	2,548	-14.1%	1,955	12.0%	17,297	19,893	-13.0%
PREMIUM UNLND 10P FOB MED	324	455	-28.8%	345	-6.1%	5,240	5,282	-0.8%
GASOIL 10P CRG CIF NW VS	15	44	-65.9%	35	-57.1%	93	409	-77.3%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	15	30	-50.0%
BRENT CFD SWAP	0	1,296	-100.0%	0	0.0%	1,395	5,556	-74.9%
JET FUEL CRG CIF NEW VS I	10	9	11.1%	8	25.0%	45	88	-48.9%
3.5% FUEL OIL CID MED SWA	3	0	0.0%	4	-25.0%	132	30	340.0%
ARGUS PROPAN FAR EST INDE	195	276	-29.3%	179	8.9%	3,195	4,822	-33.7%
ULSD 10PPM CIF VS ICE GAS	0	32	-100.0%	30	-100.0%	70	231	-69.7%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	0	8	-100.0%	3	-100.0%	13	104	-87.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	8	-100.0%	18	5	260.0%
PJM NILL DA OFF-PEAK	13,431	21,352	-37.1%	12,726	5.5%	405,137	315,056	28.6%

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Energy Futures								
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM DAYTON DA PEAK	105	5,687	-98.2%	1,564	-93.3%	17,005	33,285	-48.9%
PJM BGE DA PEAK	0	255	-100.0%	0	0.0%	1,780	5,854	-69.6%
PJM BGE DA OFF-PEAK	0	4,680	-100.0%	0	0.0%	32,840	32,816	0.1%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PPL DA PEAK	0	255	-100.0%	0	0.0%	3,069	1,276	140.5%
PJM PPL DA OFF-PEAK	0	4,680	-100.0%	0	0.0%	46,960	35,234	33.3%
PJM PSEG DA PEAK	0	420	-100.0%	0	0.0%	254	19,591	-98.7%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	4,696	322,642	-98.5%
PJM WESTHDA PEAK	2,550	2,413	5.7%	13,260	-80.8%	33,286	56,947	-41.5%
PJM WESTH DA OFF-PEAK	93,640	23,982	290.5%	196,560	-52.4%	690,280	766,420	-9.9%
PJM WESTH RT PEAK	15,735	1,490	956.0%	32,746	-51.9%	131,744	55,418	137.7%
PJM WESTH RT OFF-PEAK	316,681	130,270	143.1%	357,112	-11.3%	2,873,971	1,242,513	131.3%
ALGONQUIN CITYGATES BASIS	2,752	0	0.0%	0	0.0%	2,864	10,705	-73.2%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	600	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	5,840	-100.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	78	0	-
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	151	-100.0%
GASOIL 0.1CIF MED VS ICE	5	62	-91.9%	135	-96.3%	695	910	-23.6%
ULSD 10PPM CIF MED SWAP	9	0	0.0%	0	0.0%	18	120	-85.0%
ULSD 10PPM CIF MED VS ICE	0	15	-100.0%	155	-100.0%	1,314	2,268	-42.1%
BRENT BALMO SWAP	362	1,065	-66.0%	287	26.1%	4,290	6,787	-36.8%
ICE GASOIL BALMO SWAP	0	20	-100.0%	0	0.0%	1	188	-99.5%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	0.0%	0	1	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	9	6	50.0%
POLYETHYLENE FUTURES	0	8	-100.0%	0	0.0%	14	282	-95.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	1,327	6,359	-79.1%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	248	-100.0%	0	0.0%	488	2,628	-81.4%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	0	391	-100.0%	857	-100.0%	12,338	16,118	-23.5%
EUROPE 1% FUEL OIL NWE CA	678	726	-6.6%	205	230.7%	4,695	9,081	-48.3%
SINGAPORE FUEL 180CST CAL	7,258	10,970	-33.8%	8,810	-17.6%	95,192	93,276	2.1%
NYISO G	789	1,025	-23.0%	2,020	-60.9%	9,474	7,450	27.2%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
GULF COAST NO.6 FUEL OIL	79,035	69,258	14.1%	98,892	-20.1%	742,831	666,967	11.4%
NEW YORK HUB ZONE G PEAK	119	50	138.0%	0	0.0%	259	260	-0.4%
NORTHERN ILLINOIS OFF-PEA	0	1,006	-100.0%	20	-100.0%	2,892	16,350	-82.3%
AEP-DAYTON HUB DAILY	0	0	0.0%	126	-100.0%	142	100	42.0%
SINGAPORE FUEL OIL SPREAD	976	2,269	-57.0%	960	1.7%	16,637	15,138	9.9%
SINGAPORE JET KERO GASOIL	460	4,579	-90.0%	2,244	-79.5%	27,659	49,224	-43.8%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	868	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	360	1,304	-72.4%
CINERGY HUB PEAK MONTH	0	746	-100.0%	24	-100.0%	1,148	7,410	-84.5%
HEATING OIL PHY	2,608,534	2,913,364	-10.5%	2,932,282	-11.0%	30,389,815	33,646,914	-9.7%
GASOIL 10PPM CARGOES CIF	5	0	0.0%	10	-50.0%	31	144	-78.5%
GASOIL 10PPM VS ICE SWAP	198	245	-19.2%	163	21.5%	2,896	3,445	-15.9%
NY1% VS GC SPREAD SWAP	4,339	6,974	-37.8%	6,735	-35.6%	72,295	75,725	-4.5%
SINGAPORE GASOIL BALMO	650	475	36.8%	626	3.8%	6,535	13,282	-50.8%
EUROPEAN NAPHTHA BALMO	115	173	-33.5%	298	-61.4%	2,417	2,461	-1.8%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	61	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	15	-100.0%	40	43	-7.0%
DIESEL 10P BRG FOB RDM VS	0	18	-100.0%	7	-100.0%	155	119	30.3%
ARGUS PROPAN(SAUDI ARAMCC	784	1,011	-22.5%	678	15.6%	10,744	9,993	7.5%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
N ILLINOIS HUB MTHLY	360	1,860	-80.6%	600	-40.0%	3,520	10,431	-66.3%
MINY HTG OIL	8	12	-33.3%	13	-38.5%	152	199	-23.6%
WAHA BASIS	0	31	-100.0%	0	0.0%	3,576	40,297	-91.1%
MINY NATURAL GAS	22,619	25,338	-10.7%	22,849	-1.0%	288,145	407,871	-29.4%
SINGAPORE GASOIL SWAP	7,809	10,538	-25.9%	13,354	-41.5%	137,779	134,879	2.2%
UP DOWN GC ULSD VS NMX HO	59,413	32,813	81.1%	77,206	-23.0%	616,184	514,133	19.8%
PJM NILL DA PEAK	1,712	7,113	-75.9%	1,163	47.2%	24,444	32,318	-24.4%
PJM DAYTON DA OFF-PEAK	4,080	66,515	-93.9%	10,146	-59.8%	244,228	427,877	-42.9%
LA JET (OPIS) SWAP	1,100	225	388.9%	625	76.0%	9,875	11,375	-13.2%
ULSD UP-DOWN BALMO SWP	1,445	2,925	-50.6%	3,650	-60.4%	28,895	24,020	20.3%
JET FUEL UP-DOWN BALMO CL	725	50	1,350.0%	1,645	-55.9%	12,440	2,802	344.0%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	1,052	305	244.9%	265	297.0%	7,209	4,261	69.2%
ARGUS LLS VS. WTI (ARG) T	4,527	3,818	18.6%	9,140	-50.5%	90,377	39,679	127.8%
JAPAN NAPHTHA BALMO SWAP	157	113	38.9%	33	375.8%	866	480	80.4%
NY 3.0% FUEL OIL (PLATTS	440	60	633.3%	329	33.7%	3,102	2,492	24.5%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	120	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	50	-100.0%	0	0.0%	0	1,810	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	255	64	298.4%
RBOB GASOLINE BALMO CLNDR	863	1,127	-23.4%	453	90.5%	11,929	12,571	-5.1%
GASOLINE UP-DOWN BALMO SW	665	103	545.6%	392	69.6%	5,822	5,180	12.4%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	720	58	1,141.4%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	0	16,441	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
TENNESSEE 800 LEG NG BASI	0	4,356	-100.0%	0	0.0%	6,457	4,472	44.4%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	248	524	-52.7%	314	-21.0%	1,570	2,594	-39.5%
SOUTH STAR TEX OKLHM KNS	0	62	-100.0%	0	0.0%	2,390	4,308	-44.5%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	2,420	0	0.0%
NYISO ZONE C 5MW D AH O P	0	327,600	-100.0%	18,720	-100.0%	44,466	382,625	-88.4%
PJM NI HUB 5MW REAL TIME	19,131	119,418	-84.0%	212,540	-91.0%	1,228,853	875,417	40.4%
NYISO ZONE G 5MW D AH O P	147,201	74,880	96.6%	104,093	41.4%	1,109,412	172,434	543.4%
NYISO ZONE J 5MW D AH PK	1,470	1,449	1.4%	4,665	-68.5%	42,122	11,104	279.3%
NYISO ZONE J 5MW D AH O P	2,040	0	0.0%	73,960	-97.2%	444,470	58,701	657.2%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	6,490	3,238	100.4%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	123,585	48,839	153.0%
NEPOOL INTR HUB 5MW D AH	18,440	43,847	-57.9%	112,015	-83.5%	362,077	544,331	-33.5%
CIN HUB 5MW REAL TIME PK	21,020	868	2,321.7%	3,064	586.0%	53,520	20,311	163.5%
CIN HUB 5MW D AH PK	2,718	44	6,077.3%	1,532	77.4%	20,886	8,754	138.6%
NYISO ZONE A 5MW D AH PK	11,490	10,920	5.2%	10,208	12.6%	111,441	19,339	476.3%
NYISO ZONE A 5MW D AH O P	140,320	329,952	-57.5%	174,397	-19.5%	1,292,597	375,201	244.5%
NEPOOL W CNT MASS 5MW D A	0	23,400	-100.0%	0	0.0%	42,240	118,802	-64.4%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	720	-100.0%	720	1,317	-45.3%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	14,175	-100.0%	14,175	1,440	884.4%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	2,041	-100.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	37,424	-100.0%
NEPOOL NE MASS 5MW D AH P	0	60	-100.0%	0	0.0%	0	12,488	-100.0%
NEPOOL NE MASS 5MW D AH O	0	848	-100.0%	0	0.0%	0	201,513	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	149	1,180	-87.4%
NYISO ZONE C 5MW D AH PK	0	18,344	-100.0%	1,440	-100.0%	5,564	21,404	-74.0%
NEPOOL W CNTR M 5MW D AH	0	1,275	-100.0%	0	0.0%	2,310	7,534	-69.3%
NYISO ZONE G 5MW D AH PK	11,764	7,661	53.6%	14,411	-18.4%	96,933	18,587	421.5%
PJM AD HUB 5MW REAL TIME	178,945	148,282	20.7%	395,169	-54.7%	2,080,971	708,100	193.9%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	2,751	21,805	-87.4%
CIN HUB 5MW D AH O PK	49,584	51,888	-4.4%	28,048	76.8%	331,736	257,936	28.6%
CIN HUB 5MW REAL TIME O P	97,952	30,056	225.9%	79,432	23.3%	915,024	378,504	141.7%
RBOB PHY	2,777,116	2,674,140	3.9%	2,664,760	4.2%	32,171,641	34,253,666	-6.1%
SING FUEL	15	0	0.0%	40	-62.5%	210	45	366.7%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	75	-100.0%
LLS (ARGUS) CALENDAR SWAP	0	12	-100.0%	0	0.0%	5,485	966	467.8%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0.0%	150	14,286	-99.0%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	1,619	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	200	-100.0%	200	643	-68.9%
EUROPE JET KERO NWE CALSW	48	16	200.0%	22	118.2%	458	629	-27.2%
MINY WTI CRUDE OIL	147,369	161,230	-8.6%	204,866	-28.1%	1,651,514	1,990,564	-17.0%
NEW ENGLAND HUB PEAK DAIL	0	90	-100.0%	0	0.0%	0	170	-100.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	480	-100.0%
NATURAL GAS PHY	5,618,204	6,262,269	-10.3%	6,991,269	-19.6%	76,057,471	88,423,957	-14.0%
APPALACHIAN COAL (PHY)	2,652	6,500	-59.2%	8,448	-68.6%	79,310	77,010	3.0%
WTI CALENDAR	27,547	34,111	-19.2%	36,232	-24.0%	379,464	425,654	-10.9%
HENRY HUB BASIS SWAP	3,596	16,522	-78.2%	7,040	-48.9%	111,070	60,440	83.8%

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Energy Futures								
DEMARCO INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	1,545	0	0.0%	522	196.0%	14,127	300	4,609.0%
PREMIUM UNLEAD 10PPM FOB	181	46	293.5%	63	187.3%	1,783	843	111.5%
CHICAGO UNL GAS PL VS RBO	50	0	0.0%	0	0.0%	1,070	425	151.8%
CRUDE OIL PHY	10,568,591	11,055,210	-4.4%	13,792,055	-23.4%	138,104,587	132,007,406	4.6%
RBOB CALENDAR SWAP	4,345	10,973	-60.4%	5,750	-24.4%	91,007	118,647	-23.3%
ISO NEW ENGLAND PK LMP	256	500	-48.8%	240	6.7%	2,954	25,256	-88.3%
NY HRBR CONV GASOLINE VS	0	0	0.0%	0	-	0	0	0.0%
URANIUM	0	400	-100.0%	201	-100.0%	5,510	6,608	-16.6%
NY HARBOR ULSD DIESEL	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	91	297	-69.4%	12	658.3%	378	586	-35.5%
CHICAGO ETHANOL SWAP	78,536	32,768	139.7%	64,789	21.2%	720,597	328,514	119.4%
NEW YORK ETHANOL SWAP	318	741	-57.1%	440	-27.7%	9,949	7,859	26.6%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	149	-100.0%
EURO PROPANE CIF ARA SWA	477	672	-29.0%	383	24.5%	8,228	10,916	-24.6%
JAPAN C&F NAPHTHA SWAP	1,361	2,925	-53.5%	1,516	-10.2%	22,760	26,076	-12.7%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	2,401	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	1,708	3,150	-45.8%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	686	-100.0%
LA CARBOB GASOLINE(OPIS)S	75	505	-85.1%	475	-84.2%	12,190	4,685	160.2%
LA CARB DIESEL (OPIS) SWA	275	575	-52.2%	941	-70.8%	15,280	15,910	-4.0%
JAPAN C&F NAPHTHA CRACK S	0	675	-100.0%	0	0.0%	270	1,817	-85.1%
LLS (ARGUS) VS WTI SWAP	17,201	3,350	413.5%	32,657	-47.3%	200,362	29,905	570.0%
MINY RBOB GAS	3	4	-25.0%	4	-25.0%	46	50	-8.0%
RBOB GAS	497	8,487	-94.1%	499	-0.4%	88,452	65,068	35.9%
RBOB CRACK SPREAD	5,642	471	1,097.9%	295	1,812.5%	16,330	7,069	131.0%
RBOB UP-DOWN CALENDAR SW,	14,985	3,949	279.5%	9,237	62.2%	100,595	98,139	2.5%
NY HARBOR RESIDUAL FUEL 1	6,109	21,508	-71.6%	10,584	-42.3%	135,016	161,061	-16.2%
NY HARBOR HEAT OIL SWP	5,545	9,288	-40.3%	5,301	4.6%	59,716	133,412	-55.2%
LA JET FUEL VS NYM NO 2 H	0	50	-100.0%	0	0.0%	2,764	850	225.2%
ANR OKLAHOMA	0	310	-100.0%	1,095	-100.0%	2,842	2,817	0.9%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	2,950	6,482	-54.5%
Sumas Basis Swap	424	582	-27.1%	339	25.1%	3,327	5,984	-44.4%
NGPL MID-CONTINENT	180	7,435	-97.6%	0	0.0%	5,068	18,529	-72.6%
TEXAS EASTERN ZONE M-3 BA	6,168	0	0.0%	8,484	-27.3%	16,364	2,856	473.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	122	-100.0%
PJM MONTHLY	5,432	8,370	-35.1%	6,590	-17.6%	29,437	140,488	-79.0%
NORTHERN NATURAL GAS VENTL	0	632	-100.0%	332	-100.0%	1,406	11,707	-88.0%
DOMINION TRANSMISSION INC	2,904	0	0.0%	4,338	-33.1%	18,745	25,716	-27.1%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	2,146	1,348	59.2%
CIG BASIS	31	80	-61.3%	748	-95.9%	4,274	6,749	-36.7%
PJM DAILY	0	0	0.0%	0	0.0%	330	1,416	-76.7%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	16,425	-100.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	96	1,628	-94.1%
Transco Zone 3 Basis	4,015	0	0.0%	0	0.0%	7,300	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	1,860	16,522	-88.7%	7,040	-73.6%	102,846	62,394	64.8%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	15,746	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	312	-100.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	0.0%	1,368	1,272	7.5%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	1,454	2,737	-46.9%	2,631	-44.7%	28,855	32,451	-11.1%
EUROPE JET KERO RDAM CALS	0	4	-100.0%	0	0.0%	0	14	-100.0%
EUROPE 1% FUEL OIL RDAM C	169	17	894.1%	12	1,308.3%	596	488	22.1%
EUROPE 3.5% FUEL OIL RDAM	9,750	21,347	-54.3%	7,964	22.4%	96,552	168,090	-42.6%
EUROPE 3.5% FUEL OIL MED	35	219	-84.0%	18	94.4%	379	794	-52.3%
PANHANDLE BASIS SWAP FUTU	778	446	74.4%	3,512	-77.8%	19,489	35,151	-44.6%
SAN JUAN BASIS SWAP	0	0	0.0%	96	-100.0%	824	6,731	-87.8%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	1,280	-100.0%
TRANSCO ZONE 6 BASIS SWAP	688	1,240	-44.5%	48	1,333.3%	2,676	3,912	-31.6%
NYISO A	1,676	2,386	-29.8%	1,891	-11.4%	15,629	10,360	50.9%
NYISO J	852	735	15.9%	617	38.1%	5,945	6,659	-10.7%
GULF COAST JET VS NYM 2 H	28,155	7,412	279.9%	57,378	-50.9%	474,914	153,068	210.3%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	50	-100.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	35	-100.0%	1,160	335	246.3%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	60	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	688	211	226.1%	273	152.0%	2,638	1,694	55.7%
GASOIL CALENDAR SWAP	86	376	-77.1%	19	352.6%	1,498	5,065	-70.4%
EURO GASOIL 10 CAL SWAP	6	10	-40.0%	0	0.0%	397	83	378.3%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	14,297	46,867	-69.5%	5,793	146.8%	299,431	380,041	-21.2%
BRENT FINANCIAL FUTURES	9,053	37,493	-75.9%	3,460	161.6%	236,141	320,023	-26.2%
WTI-BRENT BULLET SWAP	5,746	900	538.4%	5,160	11.4%	16,318	2,230	631.7%
WTI-BRENT CALENDAR SWAP	43,802	6,042	625.0%	55,578	-21.2%	333,016	77,107	331.9%
DATED TO FRONTLINE BRENT	1,620	1,755	-7.7%	830	95.2%	27,935	35,367	-21.0%
ICE BRENT DUBAI SWAP	1,920	4,238	-54.7%	0	0.0%	16,269	26,324	-38.2%
GASOIL CRACK SPREAD CALEN	11,730	3,480	237.1%	10,485	11.9%	89,905	87,661	2.6%
EUROPEAN NAPHTHA CRACK SPF	10,378	14,237	-27.1%	7,240	43.3%	96,565	116,301	-17.0%
EURO GASOIL 10PPM VS ICE	96	573	-83.2%	272	-64.7%	4,161	3,557	17.0%
JET CIF NWE VS ICE	236	234	0.9%	151	56.3%	2,430	3,785	-35.8%
JET BARGES VS ICE GASOIL	0	20	-100.0%	5	-100.0%	74	64	15.6%
SINGAPORE GASOIL VS ICE	1,639	5,100	-67.9%	4,522	-63.8%	50,819	72,711	-30.1%
NATURAL GAS PEN SWP	375,541	333,294	12.7%	487,804	-23.0%	5,622,511	7,571,541	-25.7%
WESTERN RAIL DELIVERY PRB	7,180	4,110	74.7%	6,715	6.9%	69,831	66,335	5.3%
EASTERN RAIL DELIVERY CSX	9,445	6,997	35.0%	15,954	-40.8%	108,172	68,867	57.1%
EUROPE DATED BRENT SWAP	2,918	2,428	20.2%	420	594.8%	12,546	38,620	-67.5%
TC5 RAS TANURA TO YOKOHAM	5	140	-96.4%	30	-83.3%	1,114	1,845	-39.6%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	120	-100.0%	0	0.0%	0	120	-100.0%
TD3 MEG TO JAPAN 250K MT	0	205	-100.0%	0	0.0%	310	5,236	-94.1%
TC2 ROTTERDAM TO USAC 37K	0	25	-100.0%	10	-100.0%	730	860	-15.1%
PJM OFF-PEAK LMP SWAP FUT	1,346	1,680	-19.9%	610	120.7%	67,334	34,518	95.1%
NYISO A OFF-PEAK	80	178	-55.1%	672	-88.1%	5,224	2,986	74.9%
NYISO G OFF-PEAK	558	654	-14.7%	690	-19.1%	9,437	3,902	141.9%
NYISO J OFF-PEAK	120	76	57.9%	260	-53.8%	1,046	2,920	-64.2%
ISO NEW ENGLAND OFF-PEAK	620	688	-9.9%	0	0.0%	6,498	17,216	-62.3%
AEP-DAYTON HUB OFF-PEAK M	520	1,266	-58.9%	612	-15.0%	3,542	14,072	-74.8%

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Energy Futures								
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	730	2,140	-65.9%	924	-21.0%	5,944	15,813	-62.4%
FUELOIL SWAP:CARGOES VS.B	829	2,852	-70.9%	1,067	-22.3%	15,116	36,100	-58.1%
EAST/WEST FUEL OIL SPREAD	1,011	8,571	-88.2%	1,197	-15.5%	14,508	41,418	-65.0%
SINGAPORE 380CST FUEL OIL	5,314	2,694	97.3%	4,867	9.2%	42,862	19,636	118.3%
SINGAPORE JET KEROSENE SW	4,618	5,271	-12.4%	6,152	-24.9%	67,755	62,826	7.8%
SINGAPORE NAPHTHA SWAP	618	50	1,136.0%	396	56.1%	2,607	2,367	10.1%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	774	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	1,242	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	3,890	2,957	31.6%
ANR LOUISIANA BASIS SWAP	0	1,216	-100.0%	0	0.0%	183	2,122	-91.4%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	1,406	2,128	-33.9%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	1,666	1,832	-9.1%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	40	1,130	-96.5%	0	0.0%	1,642	5,550	-70.4%
GULF COAST ULSD CALENDAR	1,515	1,180	28.4%	514	194.7%	9,851	44,061	-77.6%
GULF COAST ULSD CRACK SPR	3,720	1,620	129.6%	5,526	-32.7%	31,613	44,656	-29.2%
HENRY HUB SWAP	643,036	938,059	-31.5%	667,332	-3.6%	10,633,362	17,298,455	-38.5%
DUBAI CRUDE OIL CALENDAR	724	5,331	-86.4%	234	209.4%	21,140	115,095	-81.6%
USGC UNL 87 CRACK SPREAD	900	180	400.0%	100	800.0%	5,935	3,170	87.2%
NYH NO 2 CRACK SPREAD CAL	15,907	3,918	306.0%	18,502	-14.0%	61,871	24,985	147.6%
NO 2 UP-DOWN SPREAD CALEN	525	625	-16.0%	1,375	-61.8%	11,865	11,941	-0.6%
SINGAPORE MOGAS 92 UNLEAD	300	1,475	-79.7%	280	7.1%	7,050	7,451	-5.4%
ETHANOL T1FOB RTDM EX DUTY	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	2,136	940	127.2%	2,461	-13.2%	18,559	7,872	135.8%
SINGAPORE MOGAS 92 UNLEAD	21,669	16,020	35.3%	14,448	50.0%	122,655	105,719	16.0%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	145	-100.0%
PROPANE NON-LDH MT. BEL (OF	666	636	4.7%	904	-26.3%	4,853	4,102	18.3%
PROPANE NON-LDH MB (OPIS) B	60	100	-40.0%	0	0.0%	559	1,640	-65.9%
NY JET FUEL (PLATTS) HEAT OIL	725	450	61.1%	2,550	-71.6%	10,550	4,200	151.2%
JET AV FUEL (P) CAR FM ICE GA	51	35	45.7%	0	0.0%	120	97	23.7%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	10	-100.0%	257	386	-33.4%
FUEL OIL (PLATS) CAR CN	22	19	15.8%	5	340.0%	189	355	-46.8%
NY JET FUEL (ARGUS) VS HEATII	0	0	0.0%	0	0.0%	100	150	-33.3%
NY ULSD (ARGUS) VS HEATING C	308	3,095	-90.0%	1,953	-84.2%	20,160	26,116	-22.8%
GULF CO HEAT OIL (ARGUS) VS I	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE/	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	256	-100.0%	0	0.0%	0	5,071	-100.0%
IN DELIVERY MONTH CER	0	4,056	-100.0%	0	0.0%	0	4,980	-100.0%
IN DELIVERY MONTH EUA	19,200	60,303	-68.2%	15,033	27.7%	388,257	134,969	187.7%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	130	-100.0%

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OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL NORMAL BUTANE	0	100	-100.0%	0	0.0%	0	370	-100.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	100	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	0	2,000	-100.0%	50	-100.0%	1,262	8,865	-85.8%
PETRO OUTRIGHT EURO	7,226	2,466	193.0%	8,457	-14.6%	83,291	46,804	78.0%
GAS EURO-BOB OXY NWE BARG	21,880	12,874	70.0%	25,335	-13.6%	234,038	202,161	15.8%
GAS EURO-BOB OXY NWE BARG	7,265	5,340	36.0%	6,912	5.1%	94,429	85,655	10.2%
PREM UNL GAS 10PPM RDAM FC	10	1	900.0%	0	0.0%	30	23	30.4%
PREM UNL GAS 10PPM RDAM FC	0	31	-100.0%	59	-100.0%	563	1,381	-59.2%
MONT BELVIEU NORMAL BUTANE	6,579	2,464	167.0%	5,127	28.3%	87,324	55,783	56.5%
MONT BELVIEU ETHANE 5 DECIMALS	676	2,940	-77.0%	255	165.1%	17,868	19,268	-7.3%
MONT BELVIEU LDH PROPANE 5 DECIMALS	4,951	12,131	-59.2%	5,023	-1.4%	106,747	131,322	-18.7%
EUROPEAN GASOIL (ICE)	0	5,402	-100.0%	0	0.0%	58,540	42,204	38.7%
ERCOT NORTH ZMCPPE 5MW OFF	111,240	23,400	375.4%	70,040	58.8%	268,480	162,285	65.4%
ERCOT NORTH ZMCPPE 5MW PEAK	2,550	1,275	100.0%	7,675	-66.8%	16,530	18,658	-11.4%
ERCOT HOUSTON Z MCPPE 5MW	0	0	0.0%	0	0.0%	0	612	-100.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GASOIL	300	0	0.0%	50	500.0%	2,885	2,150	34.2%
MONT BELVIEU NORMAL BUTANE	129	142	-9.2%	117	10.3%	3,426	2,681	27.8%
MONT BELVIEU ETHANE OPIS BARG	0	25	-100.0%	0	0.0%	35	865	-96.0%
MONT BELVIEU NATURAL GASOIL	200	0	0.0%	364	-45.1%	1,580	679	132.7%
MONT BELVIEU LDH PROPANE C	50	497	-89.9%	344	-85.5%	3,275	3,087	6.1%
CONWAY NORMAL BUTANE (OPIS)	148	0	0.0%	150	-1.3%	1,049	752	39.5%
CONWAY NATURAL GASOLINE (CONWAY)	31	0	0.0%	0	0.0%	79	1,331	-94.1%
CONWAY PROPANE 5 DECIMALS	566	198	185.9%	419	35.1%	7,400	17,687	-58.2%
PETROCHEMICALS	1,648	1,091	51.1%	4,331	-61.9%	37,885	34,860	8.7%
MONT BELVIEU NATURAL GASOIL	1,393	1,362	2.3%	1,266	10.0%	24,309	36,910	-34.1%
CRUDE OIL LAST DAY	120	0	0.0%	0	-	120	0	0.0%
ELEC NYISO OFF-PEAK	10,185	28,080	-63.7%	48,536	-79.0%	89,971	28,080	220.4%
ELEC MISO PEAK	609	2,360	-74.2%	2,622	-76.8%	7,319	2,360	210.1%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	10	100	-90.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	26	44	-40.9%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	600	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	72	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,518	1,231	104.5%	3,737	-32.6%	51,131	16,187	215.9%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	166	25	564.0%	650	-74.5%	4,060	1,279	217.4%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	7,252	5,343	35.7%	4,135	75.4%	66,525	31,877	108.7%
GRP THREE UNL GS (PLT) VS	0	175	-100.0%	35	-100.0%	3,137	11,810	-73.4%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	0.0%	0	55	-100.0%
CRUDE OIL OUTRIGHTS	5,097	6,221	-18.1%	12,298	-58.6%	72,166	46,934	53.8%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	9,840	-100.0%	9,840	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures								
ELECTRICITY OFF PEAK	0	4,664	-100.0%	0	0.0%	0	191,333	-100.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	180	-100.0%	680	43	1,481.4%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	60	30	100.0%
PLASTICS	350	120	191.7%	500	-30.0%	4,031	3,403	18.5%
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	5,936	-100.0%
NEPOOL RHD ISLD 5MW D AH	2,550	0	0.0%	1,275	100.0%	3,825	1,017	276.1%
SINGAPORE GASOIL CALENDAR	0	0	-	80	-100.0%	80	0	-
ANR LA NAT GAS INDEX SWAP	0	248	-100.0%	0	0.0%	0	248	-100.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	42,144	0	0.0%
PETRO OUTRIGHT NA	12,110	1,295	835.1%	9,202	31.6%	78,565	13,551	479.8%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	0.0%	0	400	-100.0%
DAILY EUA	0	0	0.0%	0	0.0%	2,560	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	2,298	0	0.0%
ELEC ERCOT DLY PEAK	420	1,785	-76.5%	100	320.0%	11,065	14,207	-22.1%
CRUDE OIL SPRDS	0	515	-100.0%	0	0.0%	815	47,388	-98.3%
ELEC ERCOT OFF PEAK	48,960	32,760	49.5%	2,005	2,341.9%	290,245	379,933	-23.6%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	527	0	0.0%
MJC FUT	0	0	0.0%	50	-100.0%	944	916	3.1%
PETRO CRCKS & SPRDS NA	28,212	35,295	-20.1%	32,624	-13.5%	347,164	353,180	-1.7%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	64	-100.0%	697	11,400	-93.9%
NAT GAS BASIS SWAP	4,270	0	-	0	0.0%	8,978	0	-
MCCLOSKEY RCH BAY COAL	22,040	12,110	82.0%	45,111	-51.1%	263,761	54,365	385.2%
NGPL TEX/OK	0	2,440	-100.0%	0	0.0%	3,920	9,135	-57.1%
MNC FUT	4,346	647	571.7%	4,733	-8.2%	30,523	4,400	593.7%
MCCLOSKEY ARA ARGS COAL	84,672	58,156	45.6%	125,169	-32.4%	928,389	224,664	313.2%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	0.0%	0	10	-100.0%
DAILY PJM	0	400	-100.0%	126	-100.0%	7,203	400	1,700.8%
ONTARIO POWER SWAPS	19,250	690	2,689.9%	39,401	-51.1%	232,584	25,736	803.7%
INDIANA MISO	321	4,680	-93.1%	23,396	-98.6%	170,395	35,714	377.1%
SINGAPORE GASOIL	2,308	587	293.2%	3,539	-34.8%	21,616	11,429	89.1%
PETRO CRCKS & SPRDS ASIA	391	1,565	-75.0%	239	63.6%	9,406	5,066	85.7%
EMMISSIONS	0	250	-100.0%	506	-100.0%	817	550	48.5%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	11,564	-100.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	4,230	556	660.8%	4,243	-0.3%	22,812	2,018	1,030.4%
NYISO CAPACITY	212	68	211.8%	183	15.8%	1,258	1,247	0.9%
PETROLEUM PRODUCTS	1,157	230	403.0%	288	301.7%	4,116	470	775.7%
EURO-DENOMINATED PETRO PF	20	144	-86.1%	0	0.0%	100	144	-30.6%
COAL SWAP	1,615	165	878.8%	1,090	48.2%	8,620	615	1,301.6%
MGN1 SWAP FUT	100	20	400.0%	170	-41.2%	633	66	859.1%
NATURAL GAS INDEX	372	0	-	0	0.0%	806	0	-
INDONESIAN COAL	1,205	450	167.8%	750	60.7%	6,460	1,405	359.8%
UCM FUT	64	0	-	25	156.0%	256	0	-
NEW YORK HUB ZONE J PEAK	119	0	-	0	0.0%	119	0	-
MICHIGAN MISO	24,747	0	0.0%	0	0.0%	109,772	640	17,051.9%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	56	-100.0%
NCN FUT	0	0	0.0%	0	0.0%	0	26	-100.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
BRENT OIL	0	0	0.0%	0	0.0%	0	18	-100.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	15	-100.0%	0	0.0%	20	60	-66.7%
GROUP THREE ULSD (PLATTS)	0	1,845	-100.0%	0	0.0%	180	8,451	-97.9%
MGF FUT	0	10	-100.0%	0	0.0%	24	10	140.0%
TENN 800 LEG NAT GAS INDE	155	4,728	-96.7%	1,359	-88.6%	6,939	5,774	20.2%
NEPOOL RHODE IL 5MW D AH	46,430	0	0.0%	23,400	98.4%	69,830	18,990	267.7%
EMC FUTURE	450	0	-	600	-25.0%	9,307	0	-
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	2	0	-	0	-	2	0	-
	30	0	-	0	-	30	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	1,200	-100.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	1,684	-100.0%	4,744	13,227	-64.1%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	720	-100.0%	3,600	5,244	-31.4%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	300	8,800	-96.6%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	500	3,004	-83.4%
BRENT OIL LAST DAY	22,540	38,946	-42.1%	16,584	35.9%	384,650	475,211	-19.1%
BRENT CALENDAR SWAP	28,722	21,206	35.4%	16,230	77.0%	319,902	611,005	-47.6%
SINGAPORE JET FUEL CALEND	330	600	-45.0%	0	0.0%	17,588	27,277	-35.5%
ROTTERDAM 3.5%FUEL OIL CL	1,107	955	15.9%	620	78.5%	13,443	14,574	-7.8%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	805	2,900	-72.2%
CINERGY HUB PEAK MONTH	0	1,540	-100.0%	0	0.0%	2,140	12,580	-83.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	600	1,000	-40.0%
HEATING OIL PHY	55,923	57,502	-2.7%	59,490	-6.0%	536,516	719,440	-25.4%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	1,509	758	99.1%	1,873	-19.4%	44,409	16,098	175.9%
RBOB PHY	45,942	27,209	68.8%	34,492	33.2%	484,274	488,740	-0.9%
NATURAL GAS PHY	1,899,166	1,403,805	35.3%	2,066,714	-8.1%	21,510,543	25,972,202	-17.2%
CRUDE OIL APO	46,303	99,200	-53.3%	42,063	10.1%	676,441	1,455,176	-53.5%
NATURAL GAS 3 M CSO FIN	14,550	15,410	-5.6%	6,250	132.8%	253,505	673,601	-62.4%
NATURAL GAS 1 M CSO FIN	42,875	32,516	31.9%	77,543	-44.7%	650,870	358,114	81.7%
WTI CRUDE OIL 1 M CSO FI	5,300	3,000	76.7%	40,010	-86.8%	803,789	81,250	889.3%
CRUDE OIL PHY	2,076,554	2,724,675	-23.8%	2,663,339	-22.0%	29,938,199	30,951,618	-3.3%
RBOB CALENDAR SWAP	7,497	4,075	84.0%	2,683	179.4%	76,194	47,661	59.9%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	1,000	-100.0%	0	0.0%	5,825	5,570	4.6%
ISO NEW ENGLAND PK LMP	420	200	110.0%	420	0.0%	2,360	12,270	-80.8%
NY HARBOR HEAT OIL SWP	21,945	21,389	2.6%	11,454	91.6%	200,359	307,304	-34.8%
PJM MONTHLY	0	2,146	-100.0%	0	0.0%	2,600	4,792	-45.7%
WTI-BRENT BULLET SWAP	81,777	7,225	1,031.9%	106,788	-23.4%	654,438	49,449	1,223.5%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	0	2,650	-100.0%	1,200	-100.0%	12,675	30,800	-58.8%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	155,350	76,828	102.2%	131,455	18.2%	2,171,205	2,745,793	-20.9%

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Energy Options								
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	1,050	-100.0%	2,050	100	1,950.0%
WTI 12 MONTH CALENDAR OPT	700	0	0.0%	1,600	-56.3%	15,150	10,500	44.3%
NYMEX EUROPEAN GASOIL APO	40	15	166.7%	106	-62.3%	751	2,813	-73.3%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	28	-100.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	3,000	2,500	20.0%
PETRO OUTRIGHT EURO	219	44	397.7%	0	0.0%	2,763	497	455.9%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	3,360	4,625	-27.4%	3,783	-11.2%	42,334	30,779	37.5%
NATURAL GAS SUMMER STRIP	0	0	0.0%	60	-100.0%	460	2,700	-83.0%
NATURAL GAS OPTION ON CALE	460	3,000	-84.7%	1,160	-60.3%	14,476	25,145	-42.4%
ELEC MISO PEAK	0	180	-100.0%	0	0.0%	0	760	-100.0%
EUROPEAN JET KEROSENE NWE	0	0	0.0%	40	-100.0%	193	117	65.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	2,440	2,660	-8.3%	1,300	87.7%	13,060	43,500	-70.0%
CRUDE OIL OUTRIGHTS	1,088	0	0.0%	3,000	-63.7%	13,478	31,260	-56.9%
APPALACHIAN COAL	0	50	-100.0%	0	0.0%	1,000	1,895	-47.2%
NATURAL GAS 6 M CSO FIN	13,925	13,808	0.8%	6,725	107.1%	80,588	186,211	-56.7%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	118	732	-83.9%	221	-46.6%	2,869	12,451	-77.0%
SINGAPORE GASOIL CALENDAR	0	152	-100.0%	0	0.0%	200	9,882	-98.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRIC	0	0	0.0%	0	0.0%	0	943	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	6	-100.0%
NATURAL GAS 5 M CSO FIN	1,000	0	0.0%	1,000	0.0%	4,000	500	700.0%
BRENT 1 MONTH CAL	0	1,500	-100.0%	0	0.0%	566	2,050	-72.4%
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	2,279	1,040	119.1%	4,590	-50.3%	68,922	9,633	615.5%
CRUDE OIL CALNDR STRIP	50	0	0.0%	0	0.0%	50	25	100.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	900	-100.0%	1,800	2,511	-28.3%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	2,700	5,800	-53.4%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	600	225	166.7%	1,065	-43.7%	2,130	1,500	42.0%
MCCLOSKEY ARA ARGS COAL	4,500	375	1,100.0%	0	0.0%	10,175	2,685	279.0%
SHORT TERM	1,500	1,275	17.6%	2,350	-36.2%	24,360	10,381	134.7%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM NATURAL GAS	3,275	4,800	-31.8%	9,250	-64.6%	50,225	18,375	173.3%
COAL API4 INDEX	0	0	0.0%	0	0.0%	25	180	-86.1%
RBOB CRACK SPREAD AVG PRIC	0	225	-100.0%	0	0.0%	0	981	-100.0%
COAL API2 INDEX	0	0	0.0%	150	-100.0%	560	360	55.6%
EURO-DENOMINATED PETRO PF	360	0	0.0%	0	0.0%	430	542	-20.7%
COAL SWAP	0	40	-100.0%	0	0.0%	4,365	580	652.6%
DAILY CRUDE OIL	0	0	0.0%	600	-100.0%	14,200	100	14,100.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	0.0%	0	950	-100.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	300	0	-
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%

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Energy Options								
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
FX Futures								
AUSTRALIAN DOLLAR	1,713,445	2,287,735	-25.1%	1,664,349	2.9%	24,517,002	30,609,881	-19.9%
BRITISH POUND	1,936,850	1,941,878	-0.3%	2,002,016	-3.3%	27,064,224	24,013,686	12.7%
BRAZIL REAL	18,364	15,907	15.4%	6,849	168.1%	340,854	146,892	132.0%
CANADIAN DOLLAR	986,034	1,467,787	-32.8%	1,077,049	-8.5%	15,972,682	21,268,593	-24.9%
E-MINI EURO FX	76,181	71,919	5.9%	79,495	-4.2%	944,706	935,536	1.0%
EURO FX	4,047,679	5,281,071	-23.4%	3,988,485	1.5%	57,304,619	62,967,270	-9.0%
E-MINI JAPANESE YEN	11,969	15,063	-20.5%	13,354	-10.4%	322,044	107,650	199.2%
JAPANESE YEN	2,379,803	2,189,397	8.7%	2,564,916	-7.2%	39,881,711	20,881,776	91.0%
MEXICAN PESO	599,720	812,488	-26.2%	715,949	-16.2%	9,516,579	10,283,797	-7.5%
NEW ZEALND DOLLAR	251,691	337,555	-25.4%	273,006	-7.8%	3,360,321	3,321,252	1.2%
NKR/USD CROSS RATE	1,136	257	342.0%	399	184.7%	12,332	7,164	72.1%
RUSSIAN RUBLE	29,896	17,208	73.7%	11,301	164.5%	225,711	285,874	-21.0%
S.AFRICAN RAND	5,413	12,300	-56.0%	3,012	79.7%	127,772	131,434	-2.8%
SWISS FRANC	632,555	599,486	5.5%	710,987	-11.0%	8,356,115	9,306,714	-10.2%
AD/CD CROSS RATES	105	10	950.0%	98	7.1%	1,119	1,398	-20.0%
AD/JY CROSS RATES	2,129	1,364	56.1%	2,824	-24.6%	26,207	18,947	38.3%
AD/NE CROSS RATES	18	150	-88.0%	8	125.0%	651	509	27.9%
BP/JY CROSS RATES	3,081	3,798	-18.9%	2,605	18.3%	26,808	27,287	-1.8%
BP/SF CROSS RATES	223	65	243.1%	188	18.6%	2,749	22,248	-87.6%
CD/JY CROSS RATES	158	361	-56.2%	163	-3.1%	1,033	1,388	-25.6%
EC/AD CROSS RATES	413	800	-48.4%	568	-27.3%	10,711	8,278	29.4%
EC/CD CROSS RATES	328	289	13.5%	335	-2.1%	7,655	7,496	2.1%
EC/NOK CROSS RATES	172	124	38.7%	57	201.8%	1,887	2,897	-34.9%
EC/SEK CROSS RATES	103	0	0.0%	144	-28.5%	2,833	3,302	-14.2%
EFX/BP CROSS RATES	41,112	30,410	35.2%	34,913	17.8%	667,970	405,327	64.8%
EFX/JY CROSS RATES	41,058	38,834	5.7%	35,852	14.5%	835,257	316,835	163.6%
EFX/SF CROSS RATES	13,591	18,815	-27.8%	24,174	-43.8%	395,574	286,637	38.0%
SF/JY CROSS RATES	12	201	-94.0%	1	1,100.0%	1,925	3,680	-47.7%
SKR/USD CROSS RATES	785	227	245.8%	408	92.4%	12,345	4,026	206.6%
CZECK KORUNA (US)	0	0	0.0%	245	-100.0%	5,577	112	4,879.5%
CZECK KORUNA (EC)	0	0	0.0%	296	-100.0%	8,363	6	139,283.3%
HUNGARIAN FORINT (US)	27	77	-64.9%	43	-37.2%	15,465	629	2,358.7%
HUNGARIAN FORINT (EC)	93	0	0.0%	239	-61.1%	19,728	7	281,728.6%
POLISH ZLOTY (US)	3,159	2,016	56.7%	517	511.0%	15,448	14,981	3.1%
POLISH ZLOTY (EC)	1,522	3,951	-61.5%	2,478	-38.6%	36,712	34,105	7.6%
SHEKEL	524	457	14.7%	430	21.9%	8,031	8,278	-3.0%
RMB USD	1,552	1,008	54.0%	1,207	28.6%	15,812	3,676	330.1%
RMB EURO	0	0	-	0	0.0%	6	0	-
KOREAN WON	681	180	278.3%	463	47.1%	4,422	7,158	-38.2%
TURKISH LIRA	2,975	5,488	-45.8%	712	317.8%	42,490	25,361	67.5%
TURKISH LIRA (EU)	601	1,883	-68.1%	3	19,933.3%	24,449	24,918	-1.9%
E-MICRO EUR/USD	140,379	122,870	14.3%	147,173	-4.6%	1,883,415	1,555,438	21.1%
E-MICRO GBP/USD	28,140	20,196	39.3%	24,798	13.5%	363,013	347,800	4.4%
E-MICRO USD/CAD	0	2	-100.0%	0	0.0%	20	1,365	-98.5%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	0	750	-100.0%
E-MICRO USD/JPY	2	31	-93.5%	8	-75.0%	93	10,565	-99.1%

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
FX Futures								
E-MICRO AUD/USD	30,439	18,341	66.0%	32,187	-5.4%	361,449	226,362	59.7%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	4,874	3,046	60.0%	4,203	16.0%	53,992	42,147	28.1%
MICRO CHF/USD	3,358	3,104	8.2%	3,108	8.0%	57,729	41,970	37.5%
MICRO JYP/USD	9,083	2,851	218.6%	11,437	-20.6%	166,459	42,355	293.0%
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%
INDIAN RUPEE	6,235	0	-	8,529	-26.9%	161,895	0	-
RMB JY	0	0	0.0%	0	0.0%	0	16	-100.0%
EURO QUARTERLY VARIANCE FI	0	0	-	556	-100.0%	556	0	-
FCXRX	158	0	-	51	209.8%	209	0	-
FX Options								
AUSTRALIAN DOLLAR	158,715	113,512	39.8%	141,699	12.0%	1,596,530	1,113,003	43.4%
BRITISH POUND	213,424	72,196	195.6%	200,759	6.3%	1,655,812	587,072	182.0%
CANADIAN DOLLAR	93,036	69,362	34.1%	99,693	-6.7%	987,386	735,022	34.3%
EURO FX	550,675	479,567	14.8%	671,221	-18.0%	5,941,684	5,638,413	5.4%
JAPANESE YEN	286,560	183,079	56.5%	207,069	38.4%	3,431,286	1,236,063	177.6%
MEXICAN PESO	50	0	0.0%	125	-60.0%	2,843	750	279.1%
NEW ZEALND DOLLAR	0	1	-100.0%	1	-100.0%	62	10	520.0%
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	1,186	0	0.0%
SWISS FRANC	16,527	3,151	424.5%	17,693	-6.6%	162,363	62,006	161.9%
EFX/BP CROSS RATES	0	0	0.0%	0	0.0%	0	2,188	-100.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,502	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	6,248	-100.0%
JAPANESE YEN (EU)	1,246	614	102.9%	2,151	-42.1%	31,532	3,777	734.8%
EURO FX (EU)	6,326	5,139	23.1%	8,274	-23.5%	68,807	47,940	43.5%
SWISS FRANC (EU)	384	181	112.2%	358	7.3%	6,018	1,808	232.9%
CANADIAN DOLLAR (EU)	1,838	6,280	-70.7%	893	105.8%	14,132	26,886	-47.4%
BRITISH POUND (EU)	1,381	1,734	-20.4%	4,082	-66.2%	28,391	8,317	241.4%
AUSTRALIAN DLR (EU)	322	745	-56.8%	2,975	-89.2%	13,964	2,720	413.4%
Commodities and Alternative Investments								
Futures								
CORN	7,695,192	6,406,794	20.1%	4,919,498	56.4%	61,283,591	69,830,860	-12.2%
SOYBEAN	3,401,322	3,027,301	12.4%	5,288,616	-35.7%	42,666,223	48,159,958	-11.4%
SOYBEAN MEAL	1,881,643	1,436,322	31.0%	1,632,389	15.3%	18,603,518	16,952,919	9.7%
SOYBEAN OIL	2,263,190	2,683,315	-15.7%	1,908,518	18.6%	21,913,169	25,457,886	-13.9%
OATS	22,977	28,859	-20.4%	21,863	5.1%	245,642	262,139	-6.3%
ROUGH RICE	10,431	13,766	-24.2%	29,568	-64.7%	257,709	348,354	-26.0%
WHEAT	2,312,047	2,769,401	-16.5%	1,741,408	32.8%	23,609,816	25,939,886	-9.0%
MINI CORN	18,703	18,631	0.4%	21,194	-11.8%	197,655	256,525	-22.9%
MINI SOYBEAN	25,531	17,633	44.8%	30,016	-14.9%	277,940	341,063	-18.5%
MINI WHEAT	11,365	7,298	55.7%	28,736	-60.5%	121,815	90,385	34.8%
LIVE CATTLE	986,872	1,090,356	-9.5%	1,040,245	-5.1%	11,706,798	13,020,579	-10.1%
FEEDER CATTLE	112,137	87,088	28.8%	151,256	-25.9%	1,546,479	1,673,700	-7.6%
LEAN HOGS	833,759	949,221	-12.2%	861,514	-3.2%	10,614,239	10,801,629	-1.7%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	11,100	24,513	-54.7%	17,021	-34.8%	228,549	292,985	-22.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments								
Futures								
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	21,210	22,239	-4.6%	24,806	-14.5%	263,330	276,255	-4.7%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,487	129	1,052.7%	1,793	-17.1%	9,693	5,195	86.6%
BUTTER CS	1,912	1,659	15.3%	2,795	-31.6%	23,981	16,191	48.1%
CLASS IV MILK	2,892	409	607.1%	2,845	1.7%	14,839	2,531	486.3%
DRY WHEY	571	937	-39.1%	881	-35.2%	10,585	10,687	-1.0%
GSCI EXCESS RETURN FUT	170	1,088	-84.4%	2,489	-93.2%	11,649	15,476	-24.7%
GOLDMAN SACHS	22,598	23,289	-3.0%	20,184	12.0%	282,979	268,574	5.4%
ETHANOL	11,025	26,094	-57.7%	13,413	-17.8%	288,834	303,351	-4.8%
HDD WEATHER	7,160	2,110	239.3%	4,263	68.0%	21,410	11,043	93.9%
CDD WEATHER	0	0	0.0%	1,500	-100.0%	15,924	16,305	-2.3%
HDD SEASONAL STRIP	0	0	0.0%	250	-100.0%	550	850	-35.3%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	3,550	2,121	67.4%
HDD WEATHER EUROPEAN	300	1,300	-76.9%	0	0.0%	3,600	5,675	-36.6%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,550	0	0.0%
HDD EURO SEASONAL STRIP	0	1,500	-100.0%	1,000	-100.0%	1,000	1,800	-44.4%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	50	0	-
WKLY AVG TEMP	100	0	0.0%	0	0.0%	10,000	4,150	141.0%
HOUSING INDEX	23	2	1,050.0%	68	-66.2%	223	339	-34.2%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX	4,148	11,029	-62.4%	3,182	30.4%	166,171	109,431	51.9%
COTTON	25	41	-39.0%	18	38.9%	552	348	58.6%
COCOA TAS	18	20	-10.0%	12	50.0%	165	370	-55.4%
COFFEE	15	25	-40.0%	15	0.0%	322	350	-8.0%
SUGAR 11	10	26	-61.5%	54	-81.5%	774	979	-20.9%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	48	12,979	-99.6%	80	-40.0%	41,280	235,753	-82.5%
USD CRUDE PALM OIL	0	25	-100.0%	0	0.0%	1,080	303	256.4%
CASH-SETTLED CHEESE	1,833	2,112	-13.2%	3,336	-45.1%	33,063	27,079	22.1%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0.0%	0	27,234	-100.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	1,682	678	148.1%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	1,952	-100.0%	0	0.0%	3,281	24,327	-86.5%
FERTILIZER PRODUCTS	1,320	890	48.3%	920	43.5%	9,581	3,760	154.8%
S&P GSCI ENHANCED ER SWAP	0	3,538	-100.0%	0	0.0%	16,248	4,732	243.4%
WHEAT HRW	502,272	0	-	434,004	15.7%	3,842,458	0	-
MALAYSIAN PALM SWAP	2,760	0	-	3,000	-8.0%	12,060	0	-
DJ_UBS ROLL SELECT INDEX FU	0	0	-	0	0.0%	511	0	-

Commodities and Alternative Investments

Options								
CORN	2,089,801	1,741,003	20.0%	1,686,499	23.9%	22,575,455	25,083,104	-10.0%
SOYBEAN	1,010,355	1,286,167	-21.4%	1,347,481	-25.0%	13,946,834	17,315,067	-19.5%
SOYBEAN MEAL	252,631	176,172	43.4%	184,892	36.6%	1,906,741	1,547,393	23.2%
SOYBEAN OIL	86,395	205,032	-57.9%	130,975	-34.0%	1,367,277	2,084,934	-34.4%
SOYBEAN CRUSH	127	271	-53.1%	64	98.4%	2,872	1,076	166.9%
OATS	2,860	1,278	123.8%	2,114	35.3%	29,550	19,038	55.2%
ROUGH RICE	1,386	1,609	-13.9%	1,879	-26.2%	15,663	13,353	17.3%
WHEAT	355,874	437,956	-18.7%	370,074	-3.8%	4,241,180	4,939,028	-14.1%
LIVE CATTLE	233,766	214,479	9.0%	238,381	-1.9%	2,531,542	2,835,926	-10.7%



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	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments								
Options								
FEEDER CATTLE	19,543	9,015	116.8%	21,690	-9.9%	197,085	207,799	-5.2%
LEAN HOGS	130,240	148,602	-12.4%	187,564	-30.6%	1,468,268	1,489,929	-1.5%
LUMBER	1,167	562	107.7%	1,917	-39.1%	14,230	7,159	98.8%
MILK	15,824	19,931	-20.6%	22,399	-29.4%	229,770	258,420	-11.1%
MLK MID	150	142	5.6%	98	53.1%	868	1,580	-45.1%
NFD MILK	679	126	438.9%	1,899	-64.2%	5,739	2,928	96.0%
BUTTER CS	1,119	260	330.4%	1,033	8.3%	13,179	5,368	145.5%
CLASS IV MILK	4,062	318	1,177.4%	5,260	-22.8%	20,598	2,665	672.9%
DRY WHEY	521	42	1,140.5%	412	26.5%	3,099	1,296	139.1%
HDD WEATHER	2,010	2,800	-28.2%	0	0.0%	4,626	12,750	-63.7%
CDD WEATHER	0	0	0.0%	0	0.0%	6,950	10,785	-35.6%
HDD SEASONAL STRIP	1,760	35	4,928.6%	18,375	-90.4%	36,510	43,470	-16.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	39,060	35,800	9.1%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	1,000	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	500	14,500	-96.6%	7,000	-92.9%	10,500	27,000	-61.1%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	1,500	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	1,891	3,621	-47.8%	743	154.5%	156,590	68,017	130.2%
SOYBN NEARBY+2 CAL SPRD	798	5	15,860.0%	477	67.3%	9,426	735	1,182.4%
WHEAT NEARBY+2 CAL SPRD	1,903	2,236	-14.9%	5,318	-64.2%	30,703	43,206	-28.9%
JULY-DEC CORN CAL SPRD	565	2,647	-78.7%	1,760	-67.9%	92,000	102,292	-10.1%
DEC-JULY WHEAT CAL SPRD	0	473	-100.0%	0	0.0%	0	2,278	-100.0%
JULY-NOV SOYBEAN CAL SPRD	25	700	-96.4%	150	-83.3%	59,152	95,692	-38.2%
JULY-DEC WHEAT CAL SPRD	30	0	0.0%	0	0.0%	6,871	5,750	19.5%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	675	2,539	-73.4%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	26	-100.0%	587	52	1,028.8%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	0	235	-100.0%	0	0.0%	856	2,668	-67.9%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	115	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	750	4,000	-81.3%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	2,262	1,566	44.4%	1,451	55.9%	23,465	13,660	71.8%
SOY OIL NEARBY+2 CAL SPRD	60	300	-80.0%	125	-52.0%	1,724	3,236	-46.7%
DEC-DEC CORN CAL SPRD	400	469	-14.7%	450	-11.1%	2,239	4,933	-54.6%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	460	50	820.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN ICSCO	841	0	0.0%	201	318.4%	1,777	195	811.3%
DEC-JULY CORN CAL SPRD	140	40	250.0%	40	250.0%	562	2,476	-77.3%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	50	1,106	-95.5%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	363	1,831	-80.2%
SOYBEAN CORN RATIO	0	1	-100.0%	0	0.0%	0	156	-100.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	80	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	270	-100.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	122	630	-80.6%
WHEAT HRW	23,628	0	-	17,196	37.4%	139,233	0	-
	155	0	-	0	-	155	0	-

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TOTAL FUTURES GROUP								
Interest Rate Futures	100,004,944	81,963,735	22.0%	86,016,792	16.3%	1,121,389,253	934,301,107	20.0%
Equity Index Futures	37,141,812	49,542,043	-25.0%	50,529,041	-26.5%	530,054,569	540,776,450	-2.0%
Metals Futures	6,710,073	7,651,948	-12.3%	6,051,495	10.9%	79,301,012	72,864,839	8.8%
Energy Futures	26,098,140	27,003,140	-3.4%	32,055,894	-18.6%	330,359,431	335,681,370	-1.6%
FX Futures	13,027,826	15,331,000	-15.0%	13,452,188	-3.2%	193,186,729	187,765,773	2.9%
Commodities and Alternative Invest	20,168,166	18,673,891	8.0%	18,212,750	10.7%	198,368,118	214,804,755	-7.7%
TOTAL FUTURES	203,150,961	200,165,757	1.5%	206,318,160	-1.5%	2,452,659,112	2,286,194,294	7.3%
TOTAL OPTIONS GROUP								
Equity Index Options	7,122,985	6,851,043	4.0%	11,145,646	-36.1%	83,555,545	53,232,637	57.0%
Interest Rate Options	20,336,472	14,082,818	44.4%	25,954,500	-21.6%	260,963,170	215,967,878	20.8%
Metals Options	861,795	1,065,886	-19.1%	884,766	-2.6%	12,190,994	10,438,344	16.8%
Energy Options	4,543,724	4,577,581	-0.7%	5,320,562	-14.6%	59,149,854	65,515,766	-9.7%
FX Options	1,330,484	935,561	42.2%	1,356,993	-2.0%	13,944,498	9,472,223	47.2%
Commodities and Alternative Invest	4,243,468	4,272,593	-0.7%	4,257,943	-0.3%	49,198,051	56,308,754	-12.6%
TOTAL OPTIONS	38,438,928	31,785,482	20.9%	48,920,410	-21.4%	479,002,112	410,935,602	16.6%
TOTAL COMBINED								
Interest Rate	120,341,416	96,046,553	25.3%	111,971,292	7.5%	1,382,352,423	1,150,268,985	20.2%
Equity Index	44,264,797	56,393,086	-21.5%	61,674,687	-28.2%	613,610,114	594,009,087	3.3%
Metals	7,571,868	8,717,834	-13.1%	6,936,261	9.2%	91,492,006	83,303,183	9.8%
Energy	30,641,864	31,580,721	-3.0%	37,376,456	-18.0%	389,509,285	401,197,136	-2.9%
FX	14,358,310	16,266,561	-11.7%	14,809,181	-3.0%	207,131,227	197,237,996	5.0%
Commodities and Alternative Invest	24,411,634	22,946,484	6.4%	22,470,693	8.6%	247,566,169	271,113,509	-8.7%
GRAND TOTAL	241,589,889	231,951,239	4.2%	255,238,570	-5.3%	2,931,661,224	2,697,129,896	8.7%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.