

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	18	20	-10.0%	12	50.0%	165	370	-55.4%
COFFEE	KT	15	25	-40.0%	15	0.0%	322	350	-8.0%
COTTON	TT	25	41	-39.0%	18	38.9%	552	348	58.6%
SUGAR 11	YO	10	26	-61.5%	54	-81.5%	774	979	-20.9%
<b>Energy Futures</b>									
URANIUM	UX	0	400	-100.0%	201	-100.0%	5,510	6,608	-16.6%
CRUDE OIL PHY	CL	10,568,591	11,055,210	-4.4%	13,792,055	-23.4%	138,104,587	132,007,386	4.6%
CRUDE OIL	WS	14,297	46,867	-69.5%	5,793	146.8%	299,431	380,041	-21.2%
MINY WTI CRUDE OIL	QM	147,369	161,230	-8.6%	204,866	-28.1%	1,651,514	1,990,564	-17.0%
BRENT OIL LAST DAY	BZ	838,479	55,328	1,415.5%	908,139	-7.7%	8,340,670	1,096,399	660.7%
HEATING OIL PHY	HO	2,608,534	2,913,364	-10.5%	2,932,282	-11.0%	30,389,815	33,646,914	-9.7%
HTG OIL	BH	38	3,417	-98.9%	24	58.3%	48,452	36,548	32.6%
MINY HTG OIL	QH	8	12	-33.3%	13	-38.5%	152	199	-23.6%
RBOB PHY	RB	2,777,116	2,674,140	3.9%	2,664,760	4.2%	32,171,641	34,253,666	-6.1%
MINY RBOB GAS	QU	3	4	-25.0%	4	-25.0%	46	50	-8.0%
NATURAL GAS	HP	24,498	6,367	284.8%	28,871	-15.1%	149,705	73,706	103.1%
LTD NAT GAS	HH	166,741	100,516	65.9%	178,393	-6.5%	2,133,689	843,610	152.9%
MINY NATURAL GAS	QG	22,619	25,338	-10.7%	22,849	-1.0%	288,145	407,871	-29.4%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	5,432	8,370	-35.1%	6,590	-17.6%	29,437	140,488	-79.0%
NATURAL GAS PHY	NG	5,618,204	6,262,269	-10.3%	6,991,269	-19.6%	76,057,471	88,423,957	-14.0%
RBOB GAS	RT	497	8,487	-94.1%	499	-0.4%	88,452	65,068	35.9%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	3	0	0.0%	4	-25.0%	132	30	340.0%
3.5% FUEL OIL CIF BALMO S	8D	2	0	-	0	-	2	0	-
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	126	-100.0%	142	100	42.0%
AEP-DAYTON HUB MTHLY	VM	730	2,140	-65.9%	924	-21.0%	5,944	15,813	-62.4%
AEP-DAYTON HUB OFF-PEAK M	VP	520	1,266	-58.9%	612	-15.0%	3,542	14,072	-74.8%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	527	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	2,752	0	0.0%	0	0.0%	2,864	10,705	-73.2%

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ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	M6	0	248	-100.0%	0	0.0%	0	248	-100.0%
ANR LOUISIANA BASIS SWAP	ND	0	1,216	-100.0%	0	0.0%	183	2,122	-91.4%
ANR OKLAHOMA	NE	0	310	-100.0%	1,095	-100.0%	2,842	2,817	0.9%
APPALACHIAN COAL (PHY)	QL	2,652	6,500	-59.2%	8,448	-68.6%	79,310	77,010	3.0%
ARGUS BIODIESEL RME FOB R	1A	0	50	-100.0%	0	0.0%	0	1,810	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	4,527	3,818	18.6%	9,140	-50.5%	90,377	39,679	127.8%
ARGUS PROPAN FAR EST INDE	7E	195	276	-29.3%	179	8.9%	3,195	4,822	-33.7%
ARGUS PROPAN(SAUDI ARAMCO	9N	784	1,011	-22.5%	678	15.6%	10,744	9,993	7.5%
BRENT BALMO SWAP	J9	362	1,065	-66.0%	287	26.1%	4,290	6,787	-36.8%
BRENT CALENDAR SWAP	CY	4,687	15,629	-70.0%	8,744	-46.4%	107,560	215,015	-50.0%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	255	64	298.4%
BRENT CFD SWAP	6W	0	1,296	-100.0%	0	0.0%	1,395	5,556	-74.9%
BRENT FINANCIAL FUTURES	BB	9,053	37,493	-75.9%	3,460	161.6%	236,141	320,023	-26.2%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	18	-100.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	600	0	0.0%
CENTERPOINT BASIS SWAP	PW	0	709	-100.0%	0	0.0%	4,492	12,560	-64.2%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	120	836	-85.6%
CHICAGO ETHANOL SWAP	CU	78,536	32,768	139.7%	64,789	21.2%	720,597	328,514	119.4%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	15	-100.0%	0	0.0%	20	60	-66.7%
CHICAGO ULSD PL VS HO SPR	5C	166	25	564.0%	650	-74.5%	4,060	1,279	217.4%
CHICAGO UNL GAS PL VS RBO	3C	50	0	0.0%	0	0.0%	1,070	425	151.8%
CIG BASIS	CI	31	80	-61.3%	748	-95.9%	4,274	6,749	-36.7%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	40	1,130	-96.5%	0	0.0%	1,642	5,550	-70.4%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	72	-100.0%
CINERGY HUB PEAK MONTH	EM	0	746	-100.0%	24	-100.0%	1,148	7,410	-84.5%
CIN HUB 5MW D AH O PK	K2	49,584	51,888	-4.4%	28,048	76.8%	331,736	257,936	28.6%
CIN HUB 5MW D AH PK	H5	2,718	44	6,077.3%	1,532	77.4%	20,886	8,754	138.6%
CIN HUB 5MW REAL TIME O P	H4	97,952	30,056	225.9%	79,432	23.3%	915,024	378,504	141.7%



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CIN HUB 5MW REAL TIME PK	H3	21,020	868	2,321.7%	3,064	586.0%	53,520	20,311	163.5%
CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	ACM	40	0	-	75	-46.7%	250	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	1,575	165	854.5%	1,015	55.2%	8,370	590	1,318.6%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	16,441	-100.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	16,425	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	31	0	0.0%	0	0.0%	79	1,331	-94.1%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	148	0	0.0%	150	-1.3%	1,049	752	39.5%
CONWAY PROPANE 5 DECIMALS SWAP	8K	566	198	185.9%	419	35.1%	7,400	17,687	-58.2%
CRUDE OIL LAST DAY	26	120	0	0.0%	0	-	120	0	0.0%
CRUDE OIL OUTRIGHTS	42	177	308	-42.5%	278	-36.3%	4,637	2,545	82.2%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	775	2,190	-64.6%
CRUDE OIL OUTRIGHTS	WCC	4,920	5,913	-16.8%	12,020	-59.1%	66,754	42,169	58.3%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	20	-100.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	150	309	-51.5%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	1,050	-100.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	KE	0	210	-100.0%	0	0.0%	290	12,586	-97.7%
CRUDE OIL SPRDS	LE	0	305	-100.0%	0	0.0%	375	33,293	-98.9%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	2,560	0	0.0%
DAILY PJM	AOR	0	0	-	0	0.0%	6,720	0	-
DAILY PJM	PAP	0	0	-	126	-100.0%	226	0	-
DAILY PJM	PDJ	0	0	-	0	0.0%	257	0	-
DAILY PJM	ZGO	0	400	-100.0%	0	0.0%	0	400	-100.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	2,000	-100.0%	50	-100.0%	1,262	8,865	-85.8%
DATED TO FRONTLINE BRENT	FY	1,620	1,755	-7.7%	830	95.2%	27,935	35,367	-21.0%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	18	-100.0%	7	-100.0%	155	119	30.3%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%

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DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	0.0%	0	10	-100.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	360	1,304	-72.4%
DOMINION TRANSMISSION INC	PG	2,904	0	0.0%	4,338	-33.1%	18,745	25,716	-27.1%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	724	5,331	-86.4%	234	209.4%	21,140	115,095	-81.6%
EASTERN RAIL DELIVERY CSX	QX	9,445	6,997	35.0%	15,954	-40.8%	108,172	68,867	57.1%
EAST/WEST FUEL OIL SPREAD	EW	1,011	8,571	-88.2%	1,197	-15.5%	14,508	41,418	-65.0%
EIA FLAT TAX ONHWAY DIESE	A5	1,052	305	244.9%	265	297.0%	7,209	4,261	69.2%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	50	-100.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	765	-100.0%
ELEC ERCOT DLY PEAK	N1	420	1,785	-76.5%	100	320.0%	11,065	13,392	-17.4%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	5,925	-100.0%
ELEC ERCOT OFF PEAK	O1	48,960	32,760	49.5%	2,005	2,341.9%	290,245	374,008	-22.4%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	609	2,360	-74.2%	1,855	-67.2%	6,552	2,360	177.6%
ELEC MISO PEAK	55	0	0	0.0%	767	-100.0%	767	0	0.0%
ELEC NYISO OFF-PEAK	4M	10,185	28,080	-63.7%	34,528	-70.5%	75,963	28,080	170.5%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	14,008	-100.0%	14,008	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	4,664	-100.0%	0	0.0%	0	82,357	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	450	0	-	600	-25.0%	9,307	0	-
EMMISSIONS	CPL	0	250	-100.0%	506	-100.0%	817	550	48.5%
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	612	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	111,240	23,400	375.4%	70,040	58.8%	268,480	162,285	65.4%
ERCOT NORTH ZMCPE 5MW PEAK	I5	2,550	1,275	100.0%	7,675	-66.8%	16,530	18,658	-11.4%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%

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ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,136	940	127.2%	2,461	-13.2%	18,559	7,872	135.8%
EURO 1% FUEL OIL NEW BALM	KX	40	51	-21.6%	5	700.0%	659	597	10.4%
EURO 3.5% FUEL OIL RDAM B	KR	393	764	-48.6%	397	-1.0%	5,532	4,066	36.1%
EURO 3.5% FUEL OIL SPREAD	FK	688	211	226.1%	273	152.0%	2,638	1,694	55.7%
EURO-DENOMINATED PETRO PROD	IBE	0	144	-100.0%	0	0.0%	60	144	-58.3%
EURO-DENOMINATED PETRO PROD	MFT	20	0	-	0	-	20	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	0	-	0	0.0%	20	0	-
EURO GASOIL 10 CAL SWAP	GT	6	10	-40.0%	0	0.0%	397	83	378.3%
EURO GASOIL 10PPM VS ICE	ET	96	573	-83.2%	272	-64.7%	4,161	3,557	17.0%
EUROPE 1% FUEL OIL NWE CA	UF	678	726	-6.6%	205	230.7%	4,695	9,081	-48.3%
EUROPE 1% FUEL OIL RDAM C	UH	169	17	894.1%	12	1,308.3%	596	488	22.1%
EUROPE 3.5% FUEL OIL MED	UI	35	219	-84.0%	18	94.4%	379	794	-52.3%
EUROPE 3.5% FUEL OIL RDAM	UV	9,750	21,347	-54.3%	7,964	22.4%	96,552	168,090	-42.6%
EUROPEAN GASOIL (ICE)	7F	0	5,402	-100.0%	0	0.0%	58,540	42,204	38.7%
EUROPEAN NAPHTHA BALMO	KZ	115	173	-33.5%	298	-61.4%	2,417	2,461	-1.8%
EUROPEAN NAPHTHA CRACK SPR	EN	10,378	14,237	-27.1%	7,240	43.3%	96,565	116,301	-17.0%
EUROPE DATED BRENT SWAP	UB	2,918	2,428	20.2%	420	594.8%	12,546	38,620	-67.5%
EUROPE JET KERO NWE CALSW	UJ	48	16	200.0%	22	118.2%	458	629	-27.2%
EUROPE JET KERO RDAM CALS	UR	0	4	-100.0%	0	0.0%	0	14	-100.0%
EUROPE NAPHTHA CALSWAP	UN	1,454	2,737	-46.9%	2,631	-44.7%	28,855	32,451	-11.1%
EURO PROPANE CIF ARA SWA	PS	477	672	-29.0%	383	24.5%	8,228	10,916	-24.6%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	145	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	1,242	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	11,199	36,108	-69.0%	13,481	-16.9%	184,417	299,151	-38.4%
FUEL OIL NWE CRACK VS ICE	FI	526	2,683	-80.4%	289	82.0%	11,576	28,131	-58.8%
FUEL OIL (PLATS) CAR CM	1W	0	0	0.0%	10	-100.0%	257	386	-33.4%
FUEL OIL (PLATS) CAR CN	1X	22	19	15.8%	5	340.0%	189	355	-46.8%

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FUELOIL SWAP:CARGOES VS.B	FS	829	2,852	-70.9%	1,067	-22.3%	15,116	36,100	-58.1%
GAS EURO-BOB OXY NWE BARGES	7H	7,265	5,340	36.0%	6,912	5.1%	94,429	85,655	10.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	21,880	12,874	70.0%	25,335	-13.6%	234,038	202,161	15.8%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	15	-100.0%	40	43	-7.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	50	24	108.3%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	151	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	5	62	-91.9%	135	-96.3%	695	910	-23.6%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	0.0%	0	1	-100.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	1	-100.0%	0	0.0%	86	71	21.1%
GASOIL 0.1 CIF VS ICE GAS	8W	0	8	-100.0%	3	-100.0%	13	104	-87.5%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	15	30	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	105	1,001	-89.5%	162	-35.2%	3,526	4,920	-28.3%
GASOIL 0.1 ROTTERDAM BARG	VL	0	15	-100.0%	4	-100.0%	51	212	-75.9%
GASOIL 10P CRG CIF NW VS	3V	15	44	-65.9%	35	-57.1%	93	409	-77.3%
GASOIL 10PPM CARGOES CIF	TY	5	0	0.0%	10	-50.0%	31	144	-78.5%
GASOIL 10PPM VS ICE SWAP	TP	198	245	-19.2%	163	21.5%	2,896	3,445	-15.9%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	149	-100.0%
GASOIL CALENDAR SWAP	GX	86	376	-77.1%	19	352.6%	1,498	5,065	-70.4%
GASOIL CRACK SPREAD CALEN	GZ	11,730	3,480	237.1%	10,485	11.9%	89,905	87,661	2.6%
GASOIL MINI CALENDAR SWAP	QA	84	0	0.0%	149	-43.6%	1,458	3,416	-57.3%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	1,708	3,150	-45.8%
GASOLINE UP-DOWN BALMO SW	1K	665	103	545.6%	392	69.6%	5,822	5,180	12.4%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	55	-100.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	1,845	-100.0%	0	0.0%	180	8,451	-97.9%
GRP THREE ULSD(PLT)VS HEA	A6	2,518	1,231	104.5%	3,737	-32.6%	51,131	16,187	215.9%
GRP THREE UNL GS (PLT) VS	A8	0	175	-100.0%	35	-100.0%	3,137	11,810	-73.4%
GULF COAST 3% FUEL OIL BA	VZ	2,189	2,548	-14.1%	1,955	12.0%	17,297	19,893	-13.0%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	0	0.0%	1,368	1,272	7.5%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	0	391	-100.0%	857	-100.0%	12,338	16,118	-23.5%
GULF COAST JET VS NYM 2 H	ME	28,155	7,412	279.9%	57,378	-50.9%	474,914	153,068	210.3%
GULF COAST NO.6 FUEL OIL	MF	75,959	65,976	15.1%	95,459	-20.4%	705,699	638,630	10.5%
GULF COAST NO.6 FUEL OIL	MG	3,076	3,282	-6.3%	3,433	-10.4%	37,132	28,337	31.0%
GULF COAST ULSD CALENDAR	LY	1,515	1,180	28.4%	514	194.7%	9,851	44,061	-77.6%

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<b>Energy Futures</b>									
GULF COAST ULSD CRACK SPR	GY	3,720	1,620	129.6%	5,526	-32.7%	31,613	44,656	-29.2%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	180	-100.0%	680	43	1,481.4%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	8,089	900	798.8%	3,600	124.7%	75,316	51,240	47.0%
HENRY HUB BASIS SWAP	HB	3,596	16,522	-78.2%	7,040	-48.9%	111,070	60,440	83.8%
HENRY HUB INDEX SWAP FUTU	IN	1,860	16,522	-88.7%	7,040	-73.6%	102,846	62,394	64.8%
HENRY HUB SWAP	NN	643,036	938,059	-31.5%	667,332	-3.6%	10,633,362	17,298,455	-38.5%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
HOUSTON SHIP CHANNEL BASI	NH	0	186	-100.0%	200	-100.0%	1,716	19,874	-91.4%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	200	-100.0%	200	643	-68.9%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	1,920	4,238	-54.7%	0	0.0%	16,269	26,324	-38.2%
ICE GASOIL BALMO SWAP	U9	0	20	-100.0%	0	0.0%	1	188	-99.5%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	4,056	-100.0%	0	0.0%	0	4,980	-100.0%
IN DELIVERY MONTH EUA	6T	19,200	60,303	-68.2%	15,033	27.7%	388,257	134,969	187.7%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	23,400	6,528	258.5%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	0	4,680	-100.0%	23,010	-100.0%	138,775	23,570	488.8%
INDIANA MISO	PDM	67	0	0.0%	131	-48.9%	1,647	321	413.1%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	254	0	0.0%	255	-0.4%	4,683	5,295	-11.6%
INDONESIAN COAL	MCC	1,205	450	167.8%	750	60.7%	6,460	1,405	359.8%
ISO NEW ENGLAND OFF-PEAK	KI	620	688	-9.9%	0	0.0%	6,498	17,216	-62.3%
ISO NEW ENGLAND PK LMP	NI	256	500	-48.8%	240	6.7%	2,954	25,256	-88.3%
JAPAN C&F NAPHTHA CRACK S	JB	0	675	-100.0%	0	0.0%	270	1,817	-85.1%
JAPAN C&F NAPHTHA SWAP	JA	1,361	2,925	-53.5%	1,516	-10.2%	22,760	26,076	-12.7%
JAPAN NAPHTHA BALMO SWAP	E6	157	113	38.9%	33	375.8%	866	480	80.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	51	35	45.7%	0	0.0%	120	97	23.7%
JET BARGES VS ICE GASOIL	JR	0	20	-100.0%	5	-100.0%	74	64	15.6%





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<b>Energy Futures</b>									
JET CIF NWE VS ICE	JC	236	234	0.9%	151	56.3%	2,430	3,785	-35.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	8	-100.0%	18	5	260.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	6X	10	9	11.1%	8	25.0%	45	88	-48.9%
JET FUEL UP-DOWN BALMO CL	1M	725	50	1,350.0%	1,645	-55.9%	12,440	2,802	344.0%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	686	-100.0%
LA CARB DIESEL (OPIS)	LX	91	297	-69.4%	12	658.3%	378	586	-35.5%
LA CARB DIESEL (OPIS) SWA	KL	275	575	-52.2%	941	-70.8%	15,280	15,910	-4.0%
LA CARBOB GASOLINE(OPIS)S	JL	75	505	-85.1%	475	-84.2%	12,190	4,685	160.2%
LA JET FUEL VS NYM NO 2 H	MQ	0	50	-100.0%	0	0.0%	2,764	850	225.2%
LA JET (OPIS) SWAP	JS	1,100	225	388.9%	625	76.0%	9,875	11,375	-13.2%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	12	-100.0%	0	0.0%	5,485	966	467.8%
LLS (ARGUS) VS WTI SWAP	WJ	17,201	3,350	413.5%	32,657	-47.3%	200,362	29,905	570.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	50	-100.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	3,390	180	1,783.3%	5,040	-32.7%	23,285	1,790	1,200.8%
MARS (ARGUS) VS WTI TRD M	YV	93	0	0.0%	0	0.0%	1,560	6,795	-77.0%
MCCLOSKEY ARA ARGS COAL	MTF	84,672	58,156	45.6%	125,169	-32.4%	928,389	224,664	313.2%
MCCLOSKEY RCH BAY COAL	MFF	22,040	12,110	82.0%	45,111	-51.1%	263,761	54,365	385.2%
MGF FUT	MGF	0	10	-100.0%	0	0.0%	24	10	140.0%
MGN1 SWAP FUT	MGN	100	20	400.0%	170	-41.2%	633	66	859.1%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	2,950	6,482	-54.5%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	60	-100.0%
MICHIGAN MISO	HMO	23,472	0	-	0	0.0%	102,840	0	-
MICHIGAN MISO	HMW	1,275	0	0.0%	0	0.0%	6,932	640	983.1%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	0	0	0.0%	50	-100.0%	944	916	3.1%
MNC FUT	MNC	4,346	647	571.7%	4,733	-8.2%	30,523	4,400	593.7%
MONT BELVIEU ETHANE 5 DECIMAL	C0	676	2,940	-77.0%	255	165.1%	17,868	19,268	-7.3%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	25	-100.0%	0	0.0%	35	865	-96.0%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%

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Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	4,951	12,131	-59.2%	5,023	-1.4%	106,747	131,322	-18.7%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	50	497	-89.9%	344	-85.5%	3,275	3,087	6.1%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	1,393	1,362	2.3%	1,266	10.0%	24,309	36,910	-34.1%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	200	0	0.0%	364	-45.1%	1,580	679	132.7%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	6,579	2,464	167.0%	5,127	28.3%	87,324	55,783	56.5%
MONT BELVIEU NORMAL BUTANE BALMO	8J	129	142	-9.2%	117	10.3%	3,426	2,681	27.8%
NAT GAS BASIS SWAP	TZ6	4,270	0	-	0	0.0%	8,978	0	-
NATURAL GAS INDEX	TZI	372	0	-	0	0.0%	806	0	-
NATURAL GAS PEN SWP	NP	375,541	333,294	12.7%	487,804	-23.0%	5,622,511	7,571,541	-25.7%
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	26	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	14,175	-100.0%	14,175	1,440	884.4%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	720	-100.0%	720	1,317	-45.3%
NEPOOL INTR HUB 5MW D AH	H2	11,870	42,512	-72.1%	101,688	-88.3%	336,519	509,967	-34.0%
NEPOOL INTR HUB 5MW D AH	U6	6,570	1,335	392.1%	10,327	-36.4%	25,558	34,364	-25.6%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	2,751	21,805	-87.4%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	149	1,180	-87.4%
NEPOOL NE MASS 5MW D AH O	P8	0	848	-100.0%	0	0.0%	0	201,513	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	60	-100.0%	0	0.0%	0	12,488	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	512	-100.0%	512	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	9,328	-100.0%	9,328	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	2,550	0	0.0%	1,275	100.0%	3,825	1,017	276.1%
NEPOOL RHODE IL 5MW D AH	U5	46,430	0	0.0%	23,400	98.4%	69,830	18,990	267.7%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	37,424	-100.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	2,041	-100.0%
NEPOOL W CNT MASS 5MW D A	L9	0	23,400	-100.0%	0	0.0%	42,240	118,802	-64.4%
NEPOOL W CNTR M 5MW D AH	R6	0	1,275	-100.0%	0	0.0%	2,310	7,534	-69.3%
NEW ENGLAND HUB PEAK DAIL	CE	0	90	-100.0%	0	0.0%	0	170	-100.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	318	741	-57.1%	440	-27.7%	9,949	7,859	26.6%
NEW YORK HUB ZONE G PEAK	GN	119	50	138.0%	0	0.0%	259	260	-0.4%
NEW YORK HUB ZONE J PEAK	JN	119	0	-	0	0.0%	119	0	-
NGPL MID-CONTINENT	NL	180	7,435	-97.6%	0	0.0%	5,068	18,529	-72.6%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	60	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	0	2,440	-100.0%	0	0.0%	3,920	9,135	-57.1%

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<b>Energy Futures</b>									
NGPL TEXOK INDEX	OI	0	248	-100.0%	0	0.0%	0	248	-100.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-
N ILLINOIS HUB MTHLY	UM	360	1,860	-80.6%	600	-40.0%	3,520	10,431	-66.3%
NO 2 UP-DOWN SPREAD CALEN	UT	525	625	-16.0%	1,375	-61.8%	11,865	11,941	-0.6%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	1,619	-100.0%
NORTHEN NATURAL GAS VENTU	PF	0	632	-100.0%	332	-100.0%	1,406	11,707	-88.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	1,006	-100.0%	20	-100.0%	2,892	16,350	-82.3%
NORTHWEST ROCKIES BASIS S	NR	28	74	-62.2%	4,275	-99.3%	5,349	16,831	-68.2%
N ROCKIES PIPE SWAP	XR	0	0	-	270	-100.0%	270	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%
NY1% VS GC SPREAD SWAP	VR	4,339	6,974	-37.8%	6,735	-35.6%	72,295	75,725	-4.5%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	120	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	440	60	633.3%	329	33.7%	3,102	2,492	24.5%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	125	234	-46.6%	300	-58.3%	4,301	2,964	45.1%
NY HARBOR HEAT OIL SWP	MP	5,545	9,288	-40.3%	5,301	4.6%	59,716	133,412	-55.2%
NY HARBOR RESIDUAL FUEL 1	MM	6,109	21,508	-71.6%	10,584	-42.3%	135,016	161,061	-16.2%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	35	-100.0%	1,160	335	246.3%
NYH NO 2 CRACK SPREAD CAL	HK	15,907	3,918	306.0%	18,502	-14.0%	61,871	24,985	147.6%
NY H OIL PLATTS VS NYMEX	YH	830	0	0.0%	2,714	-69.4%	8,882	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	1,676	2,386	-29.8%	1,891	-11.4%	15,629	10,360	50.9%
NYISO A OFF-PEAK	KB	80	178	-55.1%	672	-88.1%	5,224	2,986	74.9%
NYISO CAPACITY	NNC	80	12	566.7%	89	-10.1%	608	388	56.7%
NYISO CAPACITY	NRS	132	56	135.7%	94	40.4%	650	859	-24.3%
NYISO G	KG	789	1,025	-23.0%	2,020	-60.9%	9,474	7,450	27.2%
NYISO G OFF-PEAK	KH	558	654	-14.7%	690	-19.1%	9,437	3,902	141.9%
NYISO J	KJ	852	735	15.9%	617	38.1%	5,945	6,659	-10.7%
NYISO J OFF-PEAK	KK	120	76	57.9%	260	-53.8%	1,046	2,920	-64.2%
NYISO ZONE A 5MW D AH O P	K4	140,320	329,952	-57.5%	174,397	-19.5%	1,292,597	375,201	244.5%
NYISO ZONE A 5MW D AH PK	K3	11,490	10,920	5.2%	10,208	12.6%	111,441	19,339	476.3%
NYISO ZONE C 5MW D AH O P	A3	0	327,600	-100.0%	18,720	-100.0%	44,466	382,625	-88.4%
NYISO ZONE C 5MW D AH PK	Q5	0	18,344	-100.0%	1,440	-100.0%	5,564	21,404	-74.0%
NYISO ZONE G 5MW D AH O P	D2	147,201	74,880	96.6%	104,093	41.4%	1,109,412	172,434	543.4%
NYISO ZONE G 5MW D AH PK	T3	11,764	7,661	53.6%	14,411	-18.4%	96,933	18,587	421.5%
NYISO ZONE J 5MW D AH O P	D4	2,040	0	0.0%	73,960	-97.2%	444,470	58,701	657.2%

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## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
NYISO ZONE J 5MW D AH PK	D3	1,470	1,449	1.4%	4,665	-68.5%	42,122	11,104	279.3%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	100	150	-33.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	725	450	61.1%	2,550	-71.6%	10,550	4,200	151.2%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	10	100	-90.0%
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	400	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	2,401	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	308	3,095	-90.0%	1,953	-84.2%	20,160	26,116	-22.8%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	248	524	-52.7%	314	-21.0%	1,570	2,594	-39.5%
ONTARIO POWER SWAPS	OFD	200	560	-64.3%	40	400.0%	800	5,040	-84.1%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	29,415	-100.0%	186,534	19,474	857.9%
ONTARIO POWER SWAPS	OPD	15	130	-88.5%	10	50.0%	815	630	29.4%
ONTARIO POWER SWAPS	OPM	19,035	0	0.0%	9,936	91.6%	44,435	592	7,405.9%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	100	-100.0%	0	0.0%	0	370	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	778	446	74.4%	3,512	-77.8%	19,489	35,151	-44.6%
PANHANDLE INDEX SWAP FUTU	IV	0	248	-100.0%	0	0.0%	488	2,628	-81.4%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	135	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	0	0.0%	0	0.0%	1,327	6,359	-79.1%
PETROCHEMICALS	22	55	7	685.7%	24	129.2%	442	456	-3.1%
PETROCHEMICALS	32	92	36	155.6%	90	2.2%	1,968	935	110.5%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	10	271	-96.3%
PETROCHEMICALS	81	0	41	-100.0%	0	0.0%	40	481	-91.7%
PETROCHEMICALS	8I	48	59	-18.6%	120	-60.0%	5,414	1,660	226.1%
PETROCHEMICALS	91	31	186	-83.3%	83	-62.7%	842	905	-7.0%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	0	48	-100.0%	0	0.0%	360	872	-58.7%
PETROCHEMICALS	JKM	0	0	0.0%	0	0.0%	1	1	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	292	-100.0%
PETROCHEMICALS	MAE	10	0	-	0	-	10	0	-
PETROCHEMICALS	MAS	60	0	-	10	500.0%	100	0	-

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## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
PETROCHEMICALS	MBE	1,170	250	368.0%	2,770	-57.8%	9,330	6,346	47.0%
PETROCHEMICALS	MNB	182	464	-60.8%	1,234	-85.3%	19,368	22,641	-14.5%
PETRO CRCKS & SPRDS ASIA	STI	25	6	316.7%	25	0.0%	63	721	-91.3%
PETRO CRCKS & SPRDS ASIA	STR	96	0	0.0%	64	50.0%	4,020	416	866.3%
PETRO CRCKS & SPRDS ASIA	STS	270	1,559	-82.7%	150	80.0%	5,323	3,929	35.5%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	150	500	-70.0%
PETRO CRCKS & SPRDS NA	CRB	380	0	0.0%	0	0.0%	1,035	1,297	-20.2%
PETRO CRCKS & SPRDS NA	EXR	737	610	20.8%	787	-6.4%	15,045	12,816	17.4%
PETRO CRCKS & SPRDS NA	FOC	500	350	42.9%	712	-29.8%	4,576	3,885	17.8%
PETRO CRCKS & SPRDS NA	GCI	912	1,937	-52.9%	484	88.4%	6,969	12,598	-44.7%
PETRO CRCKS & SPRDS NA	GCU	14,474	18,808	-23.0%	20,531	-29.5%	175,982	153,301	14.8%
PETRO CRCKS & SPRDS NA	GFC	80	0	0.0%	165	-51.5%	1,233	1,027	20.1%
PETRO CRCKS & SPRDS NA	HOB	142	2,025	-93.0%	240	-40.8%	7,568	9,212	-17.8%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	1,700	500	240.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	200	-100.0%	225	-100.0%	895	686	30.5%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	1,300	1,007	29.1%	921	41.2%	9,935	23,750	-58.2%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	125	0	-
PETRO CRCKS & SPRDS NA	RBB	9,687	10,358	-6.5%	8,559	13.2%	119,536	131,848	-9.3%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	0	0.0%	2,415	1,700	42.1%
PETRO CRK&SPRD EURO	1NB	4,111	1,631	152.1%	1,089	277.5%	23,987	5,308	351.9%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	190	391	-51.4%	70	171.4%	1,983	2,538	-21.9%
PETRO CRK&SPRD EURO	BFR	410	790	-48.1%	461	-11.1%	8,880	4,600	93.0%
PETRO CRK&SPRD EURO	BOB	1,038	179	479.9%	993	4.5%	7,433	1,575	371.9%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	0	0.0%	34	0	0.0%
PETRO CRK&SPRD EURO	EPN	219	143	53.1%	77	184.4%	2,749	3,412	-19.4%
PETRO CRK&SPRD EURO	EVC	326	0	-	20	1,530.0%	1,258	0	-
PETRO CRK&SPRD EURO	FBT	640	1,832	-65.1%	1,020	-37.3%	15,707	4,342	261.7%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	487	36	1,252.8%
PETRO CRK&SPRD EURO	GCB	0	70	-100.0%	0	0.0%	475	978	-51.4%
PETRO CRK&SPRD EURO	GOC	209	57	266.7%	120	74.2%	1,427	1,080	32.1%
PETRO CRK&SPRD EURO	GRB	1	5	-80.0%	0	0.0%	26	25	4.0%



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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	35	110	-68.2%
PETRO CRK&SPRD EURO	MGB	0	10	-100.0%	30	-100.0%	54	10	440.0%
PETRO CRK&SPRD EURO	MUD	30	20	50.0%	180	-83.3%	558	692	-19.4%
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	13	-100.0%	36	6	500.0%
PETRO CRK&SPRD EURO	NOB	78	75	4.0%	62	25.8%	1,241	992	25.1%
PETRO CRK&SPRD EURO	NYG	0	140	-100.0%	0	0.0%	0	490	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	105	5,483	-98.1%
PETROLEUM PRODUCTS	D43	0	0	-	45	-100.0%	105	0	-
PETROLEUM PRODUCTS	D44	0	0	-	20	-100.0%	20	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	180	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	70	0	-
PETROLEUM PRODUCTS	D63	237	0	-	193	22.8%	1,299	0	-
PETROLEUM PRODUCTS	D64	20	0	-	30	-33.3%	141	0	-
PETROLEUM PRODUCTS	EWB	0	0	-	0	0.0%	75	0	-
PETROLEUM PRODUCTS	EWG	0	0	-	0	0.0%	126	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	420	240	75.0%
PETROLEUM PRODUCTS	RMK	900	230	291.3%	0	0.0%	1,680	230	630.4%
PETROLEUM PRODUCTS ASIA	E6M	125	125	0.0%	100	25.0%	1,133	148	665.5%
PETROLEUM PRODUCTS ASIA	MJN	4,105	431	852.4%	4,143	-0.9%	21,679	1,870	1,059.3%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT EURO	0B	180	0	0.0%	90	100.0%	1,036	124	735.5%
PETRO OUTRIGHT EURO	0C	0	0	-	0	0.0%	70	0	-
PETRO OUTRIGHT EURO	0D	3,294	977	237.2%	2,751	19.7%	37,252	24,639	51.2%
PETRO OUTRIGHT EURO	0E	25	0	0.0%	250	-90.0%	672	24	2,700.0%
PETRO OUTRIGHT EURO	0F	1,690	32	5,181.3%	2,971	-43.1%	13,823	1,339	932.3%
PETRO OUTRIGHT EURO	1T	0	12	-100.0%	0	0.0%	48	16	200.0%
PETRO OUTRIGHT EURO	33	87	316	-72.5%	10	770.0%	1,421	2,682	-47.0%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	0.0%	1,134	2,226	-49.1%
PETRO OUTRIGHT EURO	5L	115	0	-	195	-41.0%	1,265	0	-
PETRO OUTRIGHT EURO	63	163	40	307.5%	28	482.1%	1,101	297	270.7%
PETRO OUTRIGHT EURO	6L	0	5	-100.0%	0	0.0%	25	9	177.8%
PETRO OUTRIGHT EURO	7I	60	200	-70.0%	348	-82.8%	2,709	1,913	41.6%
PETRO OUTRIGHT EURO	7P	0	6	-100.0%	0	0.0%	15	6	150.0%
PETRO OUTRIGHT EURO	7R	480	448	7.1%	320	50.0%	7,205	5,900	22.1%
PETRO OUTRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	13	-100.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT EURO	88	10	0	0.0%	0	0.0%	103	391	-73.7%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	76	-100.0%
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	112	-100.0%
PETRO OUTRIGHT EURO	CPB	0	0	0.0%	0	0.0%	131	243	-46.1%
PETRO OUTRIGHT EURO	EFF	2	38	-94.7%	0	0.0%	22	112	-80.4%
PETRO OUTRIGHT EURO	EFM	0	16	-100.0%	12	-100.0%	450	1,053	-57.3%
PETRO OUTRIGHT EURO	ENS	125	51	145.1%	118	5.9%	883	700	26.1%
PETRO OUTRIGHT EURO	EWN	10	0	0.0%	32	-68.8%	147	10	1,370.0%
PETRO OUTRIGHT EURO	FBD	10	0	-	0	0.0%	60	0	-
PETRO OUTRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTRIGHT EURO	MBN	885	0	0.0%	1,182	-25.1%	5,443	1,892	187.7%
PETRO OUTRIGHT EURO	RBF	50	0	0.0%	150	-66.7%	950	20	4,650.0%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	175	-100.0%
PETRO OUTRIGHT EURO	T0	40	0	0.0%	0	0.0%	153	202	-24.3%
PETRO OUTRIGHT EURO	ULB	0	325	-100.0%	0	0.0%	4,345	1,225	254.7%
PETRO OUTRIGHT EURO	V0	0	0	0.0%	0	0.0%	2,185	800	173.1%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	175	230	-23.9%
PETRO OUTRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	X0	0	0	0.0%	0	0.0%	468	50	836.0%
PETRO OUTRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	117	-100.0%
PETRO OUTRIGHT NA	DBB	472	12	3,833.3%	0	0.0%	1,046	1,183	-11.6%
PETRO OUTRIGHT NA	FCB	128	113	13.3%	0	0.0%	1,538	699	120.0%
PETRO OUTRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	10	44	-77.3%
PETRO OUTRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	GKS	0	0	0.0%	0	0.0%	233	50	366.0%
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	76	-100.0%
PETRO OUTRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	42	-100.0%	0	0.0%	30	174	-82.8%
PETRO OUTRIGHT NA	MBL	22	137	-83.9%	187	-88.2%	1,376	4,851	-71.6%
PETRO OUTRIGHT NA	MEN	469	22	2,031.8%	215	118.1%	2,700	228	1,084.2%
PETRO OUTRIGHT NA	MEO	10,718	682	1,471.6%	8,734	22.7%	69,725	4,522	1,441.9%
PETRO OUTRIGHT NA	MFD	62	32	93.8%	46	34.8%	216	137	57.7%
PETRO OUTRIGHT NA	MMF	139	38	265.8%	20	595.0%	300	686	-56.3%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%



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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT NA	NYT	100	217	-53.9%	0	0.0%	471	559	-15.7%
PETRO OUTRIGHT NA	XER	0	0	-	0	0.0%	900	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	122	-100.0%
PJM AD HUB 5MW REAL TIME	V3	159,040	145,732	9.1%	385,777	-58.8%	1,983,315	683,494	190.2%
PJM AD HUB 5MW REAL TIME	Z9	19,905	2,550	680.6%	9,392	111.9%	97,656	24,606	296.9%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	42,144	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	2,298	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	11,056	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	508	-100.0%
PJM BGE DA OFF-PEAK	R3	0	4,680	-100.0%	0	0.0%	32,840	32,816	0.1%
PJM BGE DA PEAK	E3	0	255	-100.0%	0	0.0%	1,780	5,854	-69.6%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	123,585	48,839	153.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	6,490	3,238	100.4%
PJM DAILY	JD	0	0	0.0%	0	0.0%	330	1,416	-76.7%
PJM DAYTON DA OFF-PEAK	R7	4,080	66,515	-93.9%	10,146	-59.8%	244,228	427,877	-42.9%
PJM DAYTON DA PEAK	D7	105	5,687	-98.2%	1,564	-93.3%	17,005	33,285	-48.9%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM NI HUB 5MW REAL TIME	B3	2,765	2,382	16.1%	20,456	-86.5%	77,354	34,781	122.4%
PJM NI HUB 5MW REAL TIME	B6	16,366	117,036	-86.0%	192,084	-91.5%	1,151,499	840,636	37.0%
PJM NILL DA OFF-PEAK	L3	13,431	21,352	-37.1%	12,726	5.5%	405,137	315,056	28.6%
PJM NILL DA PEAK	N3	1,712	7,113	-75.9%	1,163	47.2%	24,444	32,318	-24.4%
PJM OFF-PEAK LMP SWAP FUT	JP	1,346	1,680	-19.9%	610	120.7%	67,334	34,518	95.1%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	256	-100.0%	0	0.0%	0	5,071	-100.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	1,785	-100.0%

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Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
PJM PPL DA OFF-PEAK	F5	0	4,680	-100.0%	0	0.0%	46,960	35,234	33.3%
PJM PPL DA PEAK	L5	0	255	-100.0%	0	0.0%	3,069	1,276	140.5%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	4,696	322,642	-98.5%
PJM PSEG DA PEAK	L6	0	420	-100.0%	0	0.0%	254	19,591	-98.7%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	93,640	23,982	290.5%	196,560	-52.4%	690,280	766,420	-9.9%
PJM WESTHDA PEAK	J4	2,550	2,413	5.7%	13,260	-80.8%	33,286	56,947	-41.5%
PJM WESTH RT OFF-PEAK	N9	316,681	130,270	143.1%	357,112	-11.3%	2,873,971	1,242,513	131.3%
PJM WESTH RT PEAK	L1	15,735	1,490	956.0%	32,746	-51.9%	131,744	55,418	137.7%
PLASTICS	PGP	350	120	191.7%	450	-22.2%	3,965	3,317	19.5%
PLASTICS	PPP	0	0	0.0%	50	-100.0%	66	86	-23.3%
POLYETHYLENE FUTURES	P6	0	8	-100.0%	0	0.0%	14	282	-95.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	56	-100.0%
PREMIUM UNLD 10P FOB MED	3G	324	455	-28.8%	345	-6.1%	5,240	5,282	-0.8%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	61	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	181	46	293.5%	63	187.3%	1,783	843	111.5%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	10	1	900.0%	0	0.0%	30	23	30.4%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	0	31	-100.0%	59	-100.0%	563	1,381	-59.2%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	60	100	-40.0%	0	0.0%	559	1,640	-65.9%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	666	636	4.7%	904	-26.3%	4,853	4,102	18.3%
RBOB CALENDAR SWAP	RL	4,345	10,973	-60.4%	5,750	-24.4%	91,007	118,647	-23.3%
RBOB CRACK SPREAD	RM	5,642	471	1,097.9%	295	1,812.5%	16,330	7,069	131.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	863	1,127	-23.4%	453	90.5%	11,929	12,571	-5.1%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	150	-100.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	64	-100.0%	697	11,400	-93.9%
RBOB UP-DOWN CALENDAR SWA	RV	14,985	3,949	279.5%	9,237	62.2%	100,595	98,139	2.5%
RBOB VS HEATING OIL SWAP	RH	0	0	0.0%	0	0.0%	150	14,286	-99.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	480	-100.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	96	-100.0%	824	6,731	-87.8%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	182	190	-4.2%	171	6.4%	1,823	1,375	32.6%
SINGAPORE 380CST BALMO	BT	69	118	-41.5%	173	-60.1%	1,064	815	30.6%

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Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
SINGAPORE 380CST FUEL OIL	SE	5,314	2,694	97.3%	4,867	9.2%	42,862	19,636	118.3%
SINGAPORE FUEL 180CST CAL	UA	7,258	10,970	-33.8%	8,810	-17.6%	95,192	93,276	2.1%
SINGAPORE FUEL OIL SPREAD	SD	976	2,269	-57.0%	960	1.7%	16,637	15,138	9.9%
SINGAPORE GASOIL	MTB	76	30	153.3%	193	-60.6%	694	63	1,001.6%
SINGAPORE GASOIL	MTS	1,932	197	880.7%	3,296	-41.4%	18,522	1,371	1,251.0%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	50	-100.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	300	360	-16.7%	0	0.0%	2,250	8,810	-74.5%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	825	-100.0%
SINGAPORE GASOIL BALMO	VU	650	475	36.8%	626	3.8%	6,535	13,282	-50.8%
SINGAPORE GASOIL CALENDAR	MSG	0	0	-	80	-100.0%	80	0	-
SINGAPORE GASOIL SWAP	SG	7,809	10,538	-25.9%	13,354	-41.5%	137,779	134,879	2.2%
SINGAPORE GASOIL VS ICE	GA	1,639	5,100	-67.9%	4,522	-63.8%	50,819	72,711	-30.1%
SINGAPORE JET KERO BALMO	BX	100	100	0.0%	0	0.0%	1,028	2,057	-50.0%
SINGAPORE JET KERO GASOIL	RK	460	4,579	-90.0%	2,244	-79.5%	27,659	49,224	-43.8%
SINGAPORE JET KEROSENE SW	KS	4,618	5,271	-12.4%	6,152	-24.9%	67,755	62,826	7.8%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	300	0	0.0%	50	500.0%	2,885	2,150	34.2%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	300	1,475	-79.7%	280	7.1%	7,050	7,451	-5.4%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	21,669	16,020	35.3%	14,448	50.0%	122,655	105,719	16.0%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	618	50	1,136.0%	396	56.1%	2,607	2,367	10.1%
SING FUEL	MSD	15	0	0.0%	40	-62.5%	210	45	366.7%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	1,280	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	774	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	62	-100.0%	0	0.0%	2,390	4,308	-44.5%
Sumas Basis Swap	NK	424	582	-27.1%	339	25.1%	3,327	5,984	-44.4%
TC2 ROTTERDAM TO USAC 37K	TM	0	25	-100.0%	10	-100.0%	730	860	-15.1%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	5	140	-96.4%	30	-83.3%	1,114	1,845	-39.6%
TCO BASIS SWAP	TC	0	0	0.0%	0	0.0%	2,146	1,348	59.2%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
TD3 MEG TO JAPAN 250K MT	TL	0	205	-100.0%	0	0.0%	310	5,236	-94.1%
TD5 WEST AFRICA TO USAC 1	TI	0	120	-100.0%	0	0.0%	0	120	-100.0%
TENN 800 LEG NAT GAS INDE	L4	155	4,728	-96.7%	1,359	-88.6%	6,939	5,774	20.2%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	78	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	4,356	-100.0%	0	0.0%	6,457	4,472	44.4%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	1,406	2,128	-33.9%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	600	-100.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	868	-100.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	96	1,628	-94.1%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	6,168	0	0.0%	8,484	-27.3%	16,364	2,856	473.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	2,420	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	1,666	1,832	-9.1%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	4,015	0	0.0%	0	0.0%	7,300	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	3,890	2,957	31.6%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	720	58	1,141.4%
TRANSCO ZONE 6 BASIS SWAP	NZ	688	1,240	-44.5%	48	1,333.3%	2,676	3,912	-31.6%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	64	0	-	25	156.0%	256	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	9	6	50.0%

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<b>Energy Futures</b>									
ULSD 10PPM CIF MED SWAP	Z6	9	0	0.0%	0	0.0%	18	120	-85.0%
ULSD 10PPM CIF MED VS ICE	Z7	0	15	-100.0%	155	-100.0%	1,314	2,268	-42.1%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	32	-100.0%	30	-100.0%	70	231	-69.7%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	1,445	2,925	-50.6%	3,650	-60.4%	28,895	24,020	20.3%
UP DOWN GC ULSD VS NMX HO	LT	59,413	32,813	81.1%	77,206	-23.0%	616,184	514,133	19.8%
USGC UNL 87 CRACK SPREAD	RU	900	180	400.0%	100	800.0%	5,935	3,170	87.2%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	31	-100.0%	0	0.0%	3,576	40,297	-91.1%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	15,746	-100.0%
WESTERN RAIL DELIVERY PRB	QP	7,180	4,110	74.7%	6,715	6.9%	69,831	66,335	5.3%
WTI-BRENT BULLET SWAP	BY	5,746	900	538.4%	5,160	11.4%	16,318	2,230	631.7%
WTI-BRENT CALENDAR SWAP	BK	43,802	6,042	625.0%	55,578	-21.2%	333,016	77,107	331.9%
WTI CALENDAR	CS	27,547	34,111	-19.2%	36,232	-24.0%	379,464	425,654	-10.9%
WTS (ARGUS) VS WTI SWAP	FF	1,545	0	0.0%	522	196.0%	14,127	300	4,609.0%
WTS (ARGUS) VS WTI TRD MT	FH	900	360	150.0%	1,055	-14.7%	10,139	2,616	287.6%
	MXB	30	0	-	0	-	30	0	-
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	0	50	-100.0%	0	0.0%	1,000	1,895	-47.2%
BRENT 1 MONTH CAL	AA	0	1,500	-100.0%	0	0.0%	566	2,050	-72.4%
BRENT CALENDAR SWAP	BA	28,722	21,206	35.4%	16,230	77.0%	319,902	611,005	-47.6%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	11,820	25,723	-54.0%	8,096	46.0%	127,090	306,452	-58.5%
BRENT OIL LAST DAY	OS	10,720	13,223	-18.9%	8,488	26.3%	257,560	168,759	52.6%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	0	1,540	-100.0%	0	0.0%	2,140	12,580	-83.0%
COAL API2 INDEX	CLA	0	0	0.0%	100	-100.0%	385	160	140.6%
COAL API2 INDEX	CQA	0	0	0.0%	50	-100.0%	175	200	-12.5%
COAL API4 INDEX	RLA	0	0	-	0	0.0%	25	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	180	-100.0%
COAL SWAP	CPF	0	40	-100.0%	0	0.0%	165	40	312.5%
COAL SWAP	RPF	0	0	0.0%	0	0.0%	4,200	540	677.8%



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<b>Energy Options</b>									
CRUDE OIL 1MO	WA	155,350	76,828	102.2%	131,455	18.2%	2,171,205	2,745,793	-20.9%
CRUDE OIL APO	AO	46,303	99,200	-53.3%	42,063	10.1%	676,441	1,455,176	-53.5%
CRUDE OIL CALNDR STRIP	6F	50	0	0.0%	0	0.0%	50	25	100.0%
CRUDE OIL OUTRIGHTS	AH	1,088	0	0.0%	3,000	-63.7%	8,438	25,800	-67.3%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	5,040	5,460	-7.7%
CRUDE OIL PHY	CD	1,400	4,450	-68.5%	800	75.0%	16,525	46,360	-64.4%
CRUDE OIL PHY	LC	20,555	14,976	37.3%	14,819	38.7%	189,440	305,902	-38.1%
CRUDE OIL PHY	LO	2,054,599	2,705,249	-24.1%	2,647,720	-22.4%	29,732,234	30,599,356	-2.8%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	600	-100.0%	14,200	100	14,100.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%

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Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>									
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	4	-100.0%
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	2	0	-
ELEC FINSETTLED	PML	118	732	-83.9%	221	-46.6%	2,867	12,447	-77.0%
ELEC MISO PEAK	OEM	0	180	-100.0%	0	0.0%	0	760	-100.0%
ETHANOL SWAP	CVR	2,279	740	208.0%	2,040	11.7%	28,661	8,733	228.2%
ETHANOL SWAP	GVR	0	300	-100.0%	2,550	-100.0%	40,261	900	4,373.4%
EURO-DENOMINATED PETRO PROD	EFB	360	0	-	0	-	360	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	0.0%	70	542	-87.1%
EUROPEAN JET KEROSENE NWE (PLATTS) A'	30	0	0	0.0%	40	-100.0%	193	117	65.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	900	-100.0%	1,800	2,511	-28.3%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	943	-100.0%
HEATING OIL PHY	LB	674	289	133.2%	643	4.8%	8,655	3,816	126.8%
HEATING OIL PHY	OH	55,249	57,213	-3.4%	58,847	-6.1%	527,861	715,624	-26.2%
HENRY HUB FINANCIAL LAST	E7	1,509	758	99.1%	1,873	-19.4%	44,409	16,098	175.9%
HO 1 MONTH CLNDR OPTIONS	FA	0	2,650	-100.0%	1,200	-100.0%	12,675	30,800	-58.8%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	3,000	2,500	20.0%
ISO NEW ENGLAND PK LMP	OE	420	200	110.0%	420	0.0%	2,360	12,270	-80.8%
MCCLOSKEY ARA ARGS COAL	MTO	4,500	375	1,100.0%	0	0.0%	10,175	2,685	279.0%
MCCLOSKEY RCH BAY COAL	MFO	600	225	166.7%	1,065	-43.7%	2,130	1,500	42.0%
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	42,875	32,516	31.9%	77,543	-44.7%	650,870	358,114	81.7%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	2,700	5,800	-53.4%
NATURAL GAS 3 M CSO FIN	G3	14,550	15,410	-5.6%	6,250	132.8%	253,505	673,601	-62.4%
NATURAL GAS 5 M CSO FIN	G5	1,000	0	0.0%	1,000	0.0%	4,000	500	700.0%



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<b>Energy Options</b>									
NATURAL GAS 6 M CSO FIN	G6	13,925	13,808	0.8%	6,725	107.1%	80,588	186,211	-56.7%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	460	3,000	-84.7%	1,160	-60.3%	14,476	25,145	-42.4%
NATURAL GAS PHY	KD	20,455	26,226	-22.0%	34,630	-40.9%	245,241	469,024	-47.7%
NATURAL GAS PHY	LN	1,606,573	1,119,526	43.5%	1,758,048	-8.6%	18,267,662	22,997,211	-20.6%
NATURAL GAS PHY	ON	272,138	258,053	5.5%	274,036	-0.7%	2,997,640	2,505,967	19.6%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	60	-100.0%	460	2,700	-83.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	1,684	-100.0%	4,744	13,227	-64.1%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	21,945	21,389	2.6%	11,454	91.6%	200,359	307,304	-34.8%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	40	15	166.7%	106	-62.3%	751	2,813	-73.3%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	28	-100.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	500	3,004	-83.4%
PETROCHEMICALS	4H	1,710	1,745	-2.0%	1,053	62.4%	21,134	14,755	43.2%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	1,890	-100.0%
PETROCHEMICALS	4J	1,200	2,700	-55.6%	2,730	-56.0%	15,260	12,365	23.4%
PETROCHEMICALS	4K	225	180	25.0%	0	0.0%	5,600	1,650	239.4%
PETROCHEMICALS	CPR	225	0	0.0%	0	0.0%	340	119	185.7%
PETRO OUTRIGHT EURO	8H	219	44	397.7%	0	0.0%	2,763	497	455.9%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	6	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	2,440	2,660	-8.3%	1,300	87.7%	13,060	43,500	-70.0%
PJM MONTHLY	JO	0	2,146	-100.0%	0	0.0%	2,600	4,792	-45.7%
RBOB 1MO CAL SPD OPTIONS	ZA	0	1,000	-100.0%	0	0.0%	5,825	5,570	4.6%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	300	0	-
RBOB CALENDAR SWAP	RA	7,497	4,075	84.0%	2,683	179.4%	76,194	47,661	59.9%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	225	-100.0%	0	0.0%	0	981	-100.0%
RBOB PHY	OB	45,926	27,151	69.2%	33,994	35.1%	477,953	487,224	-1.9%

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Commodity		VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>									
RBOB PHY	RF	16	58	-72.4%	498	-96.8%	6,321	1,516	317.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	1,107	955	15.9%	620	78.5%	13,443	14,574	-7.8%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	720	-100.0%	3,600	5,244	-31.4%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	400	0	0.0%	75	433.3%	3,500	375	833.3%
SHORT TERM	U12	0	0	0.0%	0	0.0%	1,850	2,075	-10.8%
SHORT TERM	U13	300	100	200.0%	0	0.0%	4,375	750	483.3%
SHORT TERM	U14	500	400	25.0%	600	-16.7%	4,600	2,250	104.4%
SHORT TERM	U15	150	475	-68.4%	0	0.0%	1,780	1,700	4.7%
SHORT TERM	U22	0	0	0.0%	150	-100.0%	3,750	950	294.7%
SHORT TERM	U23	0	0	0.0%	275	-100.0%	1,450	625	132.0%
SHORT TERM	U24	0	0	0.0%	325	-100.0%	825	800	3.1%
SHORT TERM	U25	0	0	0.0%	925	-100.0%	1,275	305	318.0%
SHORT TERM	U26	150	300	-50.0%	0	0.0%	955	500	91.0%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	50	-100.0%	2,725	1,375	98.2%
SHORT TERM NATURAL GAS	U02	0	400	-100.0%	0	0.0%	600	1,100	-45.5%
SHORT TERM NATURAL GAS	U03	0	1,225	-100.0%	3,425	-100.0%	5,875	1,575	273.0%
SHORT TERM NATURAL GAS	U04	700	0	0.0%	850	-17.6%	2,550	50	5,000.0%
SHORT TERM NATURAL GAS	U05	50	175	-71.4%	0	0.0%	1,275	1,375	-7.3%
SHORT TERM NATURAL GAS	U06	0	325	-100.0%	0	0.0%	2,435	725	235.9%
SHORT TERM NATURAL GAS	U07	0	50	-100.0%	275	-100.0%	3,675	50	7,250.0%
SHORT TERM NATURAL GAS	U08	0	400	-100.0%	0	0.0%	875	700	25.0%
SHORT TERM NATURAL GAS	U09	0	325	-100.0%	25	-100.0%	2,650	1,900	39.5%
SHORT TERM NATURAL GAS	U10	0	0	0.0%	1,150	-100.0%	3,125	950	228.9%
SHORT TERM NATURAL GAS	U16	0	100	-100.0%	100	-100.0%	1,815	975	86.2%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	400	-100.0%	1,425	300	375.0%



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<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U18	450	0	0.0%	500	-10.0%	2,500	750	233.3%
SHORT TERM NATURAL GAS	U19	750	0	0.0%	0	0.0%	2,550	1,100	131.8%
SHORT TERM NATURAL GAS	U20	0	500	-100.0%	0	0.0%	1,300	1,300	0.0%
SHORT TERM NATURAL GAS	U21	1,325	450	194.4%	1,375	-3.6%	5,150	825	524.2%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	2,175	325	569.2%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	1,625	150	983.3%
SHORT TERM NATURAL GAS	U29	0	750	-100.0%	0	0.0%	400	950	-57.9%
SHORT TERM NATURAL GAS	U30	0	100	-100.0%	750	-100.0%	3,300	1,275	158.8%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	350	-100.0%	2,200	625	252.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	805	2,900	-72.2%
SINGAPORE GASOIL CALENDAR	M2	0	152	-100.0%	0	0.0%	200	9,882	-98.0%
SINGAPORE JET FUEL CALEND	N2	330	600	-45.0%	0	0.0%	17,588	27,277	-35.5%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	300	8,800	-96.6%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	700	0	0.0%	1,600	-56.3%	15,150	10,500	44.3%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	1,050	-100.0%	2,050	100	1,950.0%
WTI-BRENT BULLET SWAP	BV	81,777	7,225	1,031.9%	106,788	-23.4%	654,438	49,449	1,223.5%
WTI CRUDE OIL 1 M CSO FI	7A	5,300	3,000	76.7%	40,010	-86.8%	803,789	81,250	889.3%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	0.0%	0	950	-100.0%
<b>FX Futures</b>									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	3,577,065	4,380,328	-18.3%	3,458,162	3.4%	44,516,868	41,255,968	7.9%
NYMEX HOT ROLLED STEEL	HR	3,869	2,823	37.1%	8,033	-51.8%	51,163	41,445	23.4%
NYMEX PLATINUM	PL	185,380	183,154	1.2%	222,190	-16.6%	2,954,826	2,299,653	28.5%
PALLADIUM	PA	182,133	145,835	24.9%	99,944	82.2%	1,416,136	1,040,997	36.0%
COMEX SILVER	SI	1,270,262	1,437,347	-11.6%	948,432	33.9%	13,617,876	12,511,484	8.8%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	4,695	8,516	-44.9%	6,171	-23.9%	93,590	107,830	-13.2%

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<b>Metals Futures</b>									
E-MINI SILVER	6Q	0	1	-100.0%	0	0.0%	9	6	50.0%
COMEX MINY SILVER	QI	910	2,198	-58.6%	888	2.5%	18,286	25,015	-26.9%
COMEX COPPER	HG	1,443,035	1,469,754	-1.8%	1,265,388	14.0%	16,206,498	15,310,168	5.9%
COMEX MINY COPPER	QC	1,029	1,435	-28.3%	909	13.2%	17,461	19,796	-11.8%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	0.0%	0	3	-100.0%
AUSTRIALIAN COKE COAL	ALW	55	0	0.0%	0	0.0%	100	31	222.6%
COPPER	HGS	159	42	278.6%	99	60.6%	1,644	243	576.5%
E-MICRO GOLD	MGC	28,392	19,108	48.6%	28,147	0.9%	337,699	244,404	38.2%
FERROUS PRODUCTS	BUS	2	175	-98.9%	0	0.0%	1,567	461	239.9%
FERROUS PRODUCTS	SSF	24	145	-83.4%	0	0.0%	209	1,025	-79.6%
IRON ORE	PIO	0	0	0.0%	0	0.0%	60	75	-20.0%
METALS	AUP	0	0	-	30	-100.0%	138	0	-
NYMEX IRON ORE FUTURES	TIO	2,966	1,087	172.9%	3,404	-12.9%	20,226	6,235	224.4%
SILVER	SIL	10,097	0	-	9,698	4.1%	46,656	0	-
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Options</b>									
COMEX COPPER	HX	2,289	947	141.7%	1,913	19.7%	34,698	5,009	592.7%
COMEX GOLD	OG	685,290	885,717	-22.6%	691,609	-0.9%	9,913,334	8,678,541	14.2%
COMEX SILVER	SO	154,576	157,066	-1.6%	167,893	-7.9%	1,921,620	1,578,128	21.8%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	21	-100.0%
IRON ORE CHINA	ICT	1,250	306	308.5%	830	50.6%	5,896	24,297	-75.7%
NYMEX HOT ROLLED STEEL	HRO	0	800	-100.0%	0	0.0%	8,420	1,800	367.8%
NYMEX PLATINUM	PO	7,028	12,301	-42.9%	13,213	-46.8%	178,107	92,139	93.3%
PALLADIUM	PAO	11,262	8,649	30.2%	9,283	21.3%	128,606	57,901	122.1%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	200	-100.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	25	-100.0%
SHORT TERM GOLD	L04	0	0	0.0%	25	-100.0%	25	0	0.0%



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<b>Metals Options</b>								
SHORT TERM GOLD L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L06	0	0	0.0%	0	0.0%	22	0	0.0%
SHORT TERM GOLD L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L08	100	0	0.0%	0	-	100	0	0.0%
SHORT TERM GOLD L09	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM GOLD L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD L30	0	0	0.0%	0	0.0%	96	12	700.0%
SHORT TERM GOLD L31	0	0	0.0%	0	0.0%	0	100	-100.0%
<b>TOTAL FUTURES GROUP</b>								
Commodities and Alternative Investments Futures	68	112	-39.3%	99	-31.3%	1,813	2,047	-11.4%
Energy Futures	26,097,192	26,986,748	-3.3%	32,052,945	-18.6%	330,316,415	335,339,671	-1.5%
FX Futures	0	0	0.0%	0	-	0	0	0.0%
Metals Futures	6,710,073	7,651,948	-12.3%	6,051,495	10.9%	79,301,012	72,864,839	8.8%
<b>TOTAL FUTURES</b>	<b>32,807,333</b>	<b>34,638,808</b>	<b>-5.3%</b>	<b>38,104,539</b>	<b>-13.9%</b>	<b>409,619,240</b>	<b>408,206,557</b>	<b>0.3%</b>
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	4,543,724	4,577,581	-0.7%	5,320,562	-14.6%	59,149,854	65,514,566	-9.7%
Metals Options	861,795	1,065,886	-19.1%	884,766	-2.6%	12,190,994	10,438,344	16.8%
<b>TOTAL OPTIONS</b>	<b>5,405,519</b>	<b>5,643,467</b>	<b>-4.2%</b>	<b>6,205,328</b>	<b>-12.9%</b>	<b>71,340,848</b>	<b>75,952,910</b>	<b>-6.1%</b>



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME NOV 2013	VOLUME NOV 2012	% CHG	VOLUME OCT 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	68	112	-39.3%	99	-31.3%	1,813	2,047	-11.4%
Energy	30,640,916	31,564,329	-2.9%	37,373,507	-18.0%	389,466,269	400,854,237	-2.8%
FX	0	0	0.0%	0		0	0	-
Metals	7,571,868	8,717,834	-13.1%	6,936,261	9.2%	91,492,006	83,303,183	9.8%
<b>GRAND TOTAL</b>	<b>38,212,852</b>	<b>40,282,275</b>	<b>-5.1%</b>	<b>44,309,867</b>	<b>-13.8%</b>	<b>480,960,088</b>	<b>484,159,467</b>	<b>-0.7%</b>