

CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2013	VOLUME OCT 2012	% CHG	VOLUME SEP 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Interest Rate Futures								
30-YR BOND	6,193,917	6,866,233	-9.8%	6,759,644	-8.4%	85,085,764	77,104,790	10.4%
10-YR NOTE	21,265,689	18,740,492	13.5%	23,332,333	-8.9%	280,664,232	226,204,922	24.1%
5-YR NOTE	10,198,247	9,281,029	9.9%	13,464,757	-24.3%	148,387,101	110,824,838	33.9%
2-YR NOTE	3,132,990	3,318,028	-5.6%	4,134,791	-24.2%	48,786,813	45,365,925	7.5%
FED FUND	418,886	437,897	-4.3%	505,246	-17.1%	3,995,811	5,631,141	-29.0%
10-YR SWAP	0	12,862	-100.0%	3,796	-100.0%	126,450	181,263	-30.2%
5-YR SWAP	0	10,897	-100.0%	1,587	-100.0%	79,356	234,543	-66.2%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	1	-100.0%	1	210	-99.5%
EURODOLLARS	43,321,853	35,652,726	21.5%	51,413,062	-15.7%	436,134,292	373,229,055	16.9%
5-YR SWAP RATE	51,767	0	-	57,070	-9.3%	360,611	0	-
2-YR SWAP RATE	5,818	0	-	1,311	343.8%	70,404	0	-
10-YR SWAP RATE	33,128	0	-	111,954	-70.4%	498,985	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	0.0%	0	3,499	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	30	-100.0%	0	0.0%	207	1,545	-86.6%
1-MONTH EURODOLLAR	993	8,136	-87.8%	235	322.6%	10,662	107,511	-90.1%
ULTRA T-BOND	1,387,996	1,045,598	32.7%	1,443,595	-3.9%	17,110,657	13,438,691	27.3%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	0	0.0%	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	5,508	0	-	10,210	-46.1%	72,923	0	-
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	83	-100.0%
EURO BONDS	0	0	0.0%	0	0.0%	40	8,661	-99.5%
Interest Rate Options								
30-YR BOND	1,247,787	1,715,854	-27.3%	1,145,657	8.9%	16,438,053	14,892,514	10.4%
10-YR NOTE	7,710,256	4,872,652	58.2%	7,117,604	8.3%	75,044,784	47,286,210	58.7%
5-YR NOTE	1,752,940	1,327,338	32.1%	2,166,546	-19.1%	20,569,972	8,445,985	143.5%
2-YR NOTE	197,574	255,472	-22.7%	122,678	61.1%	1,838,030	2,568,425	-28.4%
FED FUND	15,801	12,195	29.6%	2,600	507.7%	52,668	1,042,184	-94.9%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	18,035	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	400	1,150	-65.2%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	4,165,967	1,901,860	119.0%	2,603,303	60.0%	24,254,204	46,499,012	-47.8%
EURO MIDCURVE	10,860,389	7,681,527	41.4%	16,663,170	-34.8%	102,356,552	81,073,305	26.3%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	3,786	1,842	105.5%	8,979	-57.8%	72,035	54,640	31.8%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%

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Equity Index Futures								
\$25 DJ	32	0	0.0%	3	966.7%	95	24	295.8%
DJIA	15,738	14,054	12.0%	30,100	-47.7%	139,069	160,641	-13.4%
MINI \$5 DOW	3,480,819	2,623,107	32.7%	2,934,800	18.6%	30,458,134	25,596,497	19.0%
E-MINI S&P500	39,069,172	36,912,374	5.8%	39,752,263	-1.7%	389,573,773	397,318,726	-1.9%
S&P 500	186,798	192,426	-2.9%	584,401	-68.0%	3,455,113	4,030,640	-14.3%
S&P 600 SMALLCAP EMINI	8	0	0.0%	25	-68.0%	318	1,613	-80.3%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	478,458	453,404	5.5%	622,836	-23.2%	4,662,454	5,493,126	-15.1%
S&P 400 MIDCAP	1,416	502	182.1%	3,319	-57.3%	18,201	19,079	-4.6%
S&P 500 GROWTH	81	3	2,600.0%	100	-19.0%	478	378	26.5%
S&P 500/VALUE	105	4	2,525.0%	80	31.3%	481	393	22.4%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	6,077,152	5,578,557	8.9%	5,210,921	16.6%	50,081,905	52,179,401	-4.0%
NASDAQ	21,573	31,438	-31.4%	19,171	12.5%	202,889	260,833	-22.2%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	271,826	115,968	134.4%	421,494	-35.5%	4,033,068	1,292,303	212.1%
NIKKEI 225 (YEN) STOCK	896,634	468,989	91.2%	862,662	3.9%	9,909,140	4,704,272	110.6%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	4,303	694	520.0%	9,549	-54.9%	36,901	8,316	343.7%
E-MICRO NIFTY	0	2	-100.0%	0	0.0%	47	2,936	-98.4%
E-MINI NIFTY	0	0	0.0%	0	0.0%	0	86	-100.0%
S&P ENERGY SECTOR	5,339	1,546	245.3%	4,046	32.0%	68,571	19,490	251.8%
S&P TECHNOLOGY SECTOR	5,798	945	513.5%	4,185	38.5%	32,212	19,629	64.1%
S&P MATERIALS SECTOR	705	967	-27.1%	1,711	-58.8%	20,072	15,678	28.0%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	15	-100.0%
S&P HEALTH CARE SECTOR	1,374	962	42.8%	2,969	-53.7%	41,604	18,547	124.3%
S&P UTILITIES SECTOR	3,853	1,074	258.8%	6,708	-42.6%	38,775	20,102	92.9%
S&P FINANCIAL SECTOR	2,822	2,546	10.8%	5,037	-44.0%	42,722	18,113	135.9%
S&P INDUSTRIAL SECTOR	660	652	1.2%	2,517	-73.8%	19,370	23,851	-18.8%
IBOVESPA INDEX	705	281	150.9%	1,350	-47.8%	27,355	281	9,634.9%
S&P CONSUMER DSCRTRNRY SE	1,190	823	44.6%	2,607	-54.4%	15,397	10,948	40.6%
S&P CONSUMER STAPLES SECT	2,480	1,818	36.4%	5,325	-53.4%	34,613	18,489	87.2%

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Equity Index Options								
DJIA	5	62	-91.9%	17	-70.6%	4,418	1,092	304.6%
MINI \$5 DOW	19,207	10,320	86.1%	12,752	50.6%	158,351	70,043	126.1%
E-MINI S&P500	7,147,871	3,546,118	101.6%	4,359,971	63.9%	47,875,820	28,014,375	70.9%
S&P 500	655,331	540,804	21.2%	480,712	36.3%	6,207,916	5,900,318	5.2%
E-MINI MIDCAP	92	1	9,100.0%	109	-15.6%	988	444	122.5%
E-MINI NASDAQ 100	147,433	48,726	202.6%	39,873	269.8%	645,351	649,432	-0.6%
NASDAQ	100	73	37.0%	11	809.1%	356	260	36.9%
EOM S&P 500	43,235	62,209	-30.5%	46,189	-6.4%	692,001	670,746	3.2%
EOM EMINI S&P	596,866	303,503	96.7%	571,441	4.4%	6,059,215	3,734,117	62.3%
EOW1 S&P 500	69,908	8,558	716.9%	52,978	32.0%	250,970	71,865	249.2%
EOW1 EMINI S&P 500	685,102	305,191	124.5%	588,245	16.5%	4,842,615	2,131,980	127.1%
EOW2 S&P 500	116,205	15,905	630.6%	72,197	61.0%	398,150	166,090	139.7%
EOW2 EMINI S&P 500	845,834	358,942	135.6%	458,300	84.6%	4,557,885	2,597,715	75.5%
EOW4 EMINI S&P 500	818,457	436,262	87.6%	597,852	36.9%	4,738,524	2,373,117	99.7%
Metals Futures								
COMEX GOLD	3,458,162	3,147,021	9.9%	3,331,945	3.8%	40,939,803	36,875,640	11.0%
E-MINI SILVER	0	0	0.0%	0	0.0%	9	5	80.0%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	6,171	9,302	-33.7%	8,312	-25.8%	88,895	99,314	-10.5%
COMEX MINY COPPER	909	1,840	-50.6%	766	18.7%	16,432	18,361	-10.5%
COMEX MINY SILVER	888	2,255	-60.6%	1,247	-28.8%	17,376	22,817	-23.8%
COMEX SILVER	948,432	874,240	8.5%	958,149	-1.0%	12,347,614	11,074,137	11.5%
COMEX COPPER	1,265,388	1,137,679	11.2%	913,634	38.5%	14,763,463	13,840,414	6.7%
NYMEX HOT ROLLED STEEL	8,033	5,301	51.5%	1,728	364.9%	47,294	38,622	22.5%
NYMEX PLATINUM	222,190	211,656	5.0%	341,340	-34.9%	2,769,446	2,116,499	30.9%
PALLADIUM	99,944	84,730	18.0%	82,470	21.2%	1,234,003	895,162	37.9%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	3,404	485	601.9%	795	328.2%	17,260	5,148	235.3%
E-MICRO GOLD	28,147	15,370	83.1%	22,986	22.5%	309,307	225,296	37.3%
COPPER	99	28	253.6%	83	19.3%	1,485	201	638.8%
SILVER	9,698	0	-	11,642	-16.7%	36,559	0	-
FERROUS PRODUCTS	0	545	-100.0%	0	0.0%	1,750	1,166	50.1%
AUSTRALIAN COKE COAL	0	0	0.0%	6	-100.0%	45	34	32.4%
IRON ORE	0	0	0.0%	0	0.0%	60	75	-20.0%
METALS	30	0	-	0	0.0%	138	0	-
Metals Options								
COMEX GOLD	691,609	697,406	-0.8%	694,219	-0.4%	9,228,044	7,792,824	18.4%
COMEX SILVER	167,893	120,739	39.1%	161,582	3.9%	1,767,044	1,421,062	24.3%
COMEX COPPER	1,913	722	165.0%	1,370	39.6%	32,409	4,062	697.9%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	8,420	1,000	742.0%
NYMEX PLATINUM	13,213	15,816	-16.5%	3,851	243.1%	171,079	79,838	114.3%
PALLADIUM	9,283	3,662	153.5%	6,760	37.3%	117,344	49,252	138.3%
SHORT TERM GOLD	25	250	-90.0%	0	0.0%	213	388	-45.1%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
IRON ORE CHINA	830	2,132	-61.1%	480	72.9%	4,646	24,012	-80.7%



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Energy Futures								
ETHANOL FWD	2,949	15,411	-80.9%	2,137	38.0%	42,068	325,307	-87.1%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	120	836	-85.6%
HOUSTON SHIP CHANNEL BASI	200	2,636	-92.4%	0	0.0%	1,716	19,688	-91.3%
NORTHWEST ROCKIES BASIS S	4,275	1,406	204.1%	617	592.9%	5,321	16,757	-68.2%
HEATING OIL VS ICE GASOIL	3,600	1,340	168.7%	9,036	-60.2%	67,227	50,340	33.5%
FUEL OIL CRACK VS ICE	13,481	48,750	-72.3%	14,640	-7.9%	173,218	263,043	-34.1%
FUEL OIL NWE CRACK VS ICE	289	3,286	-91.2%	1,172	-75.3%	11,050	25,448	-56.6%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	60	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	0	772	-100.0%	396	-100.0%	4,492	11,851	-62.1%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	28,871	9,167	214.9%	27,235	6.0%	125,207	67,339	85.9%
HTG OIL	24	3,830	-99.4%	47	-48.9%	48,414	33,131	46.1%
LTD NAT GAS	178,393	116,081	53.7%	189,082	-5.7%	1,966,948	743,094	164.7%
GASOIL MINI CALENDAR SWAP	149	232	-35.8%	98	52.0%	1,374	3,416	-59.8%
GASOIL 0.1 ROTTERDAM BARG	4	0	0.0%	4	0.0%	51	197	-74.1%
N ROCKIES PIPE SWAP	270	0	-	0	-	270	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	114	364	-68.7%
PANHANDLE PIPE SWAP	0	0	-	135	-100.0%	135	0	-
BRENT OIL LAST DAY	908,139	70,743	1,183.7%	885,506	2.6%	7,502,191	1,041,071	620.6%
BRENT CALENDAR SWAP	8,744	15,934	-45.1%	13,364	-34.6%	102,873	199,386	-48.4%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	50	24	108.3%
GASOIL 0.1 RDAM BRGS VS I	162	278	-41.7%	362	-55.2%	3,421	3,919	-12.7%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	5	-100.0%	86	70	22.9%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	2,714	0	0.0%	2,250	20.6%	8,052	0	0.0%
MARS (ARGUS) VS WTI SWAP	5,040	0	0.0%	1,470	242.9%	19,895	1,610	1,135.7%
MARS (ARGUS) VS WTI TRD M	0	575	-100.0%	0	0.0%	1,467	6,795	-78.4%
WTS (ARGUS) VS WTI TRD MT	1,055	0	0.0%	470	124.5%	9,239	2,256	309.5%
SINGAPORE 180CST BALMO	171	133	28.6%	28	510.7%	1,641	1,185	38.5%
SINGAPORE 380CST BALMO	173	53	226.4%	145	19.3%	995	697	42.8%
SINGAPORE JET KERO BALMO	0	595	-100.0%	100	-100.0%	928	1,957	-52.6%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDAM B	397	233	70.4%	289	37.4%	5,139	3,302	55.6%
EURO 1% FUEL OIL NEW BALM	5	115	-95.7%	41	-87.8%	619	546	13.4%
NY HARBOR 1% FUEL OIL BAL	300	100	200.0%	210	42.9%	4,176	2,730	53.0%
GULF COAST 3% FUEL OIL BA	1,955	1,088	79.7%	1,420	37.7%	15,108	17,345	-12.9%
PREMIUM UNLND 10P FOB MED	345	216	59.7%	532	-35.2%	4,916	4,827	1.8%
GASOIL 10P CRG CIF NW VS	35	23	52.2%	13	169.2%	78	365	-78.6%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	15	30	-50.0%
BRENT CFD SWAP	0	122	-100.0%	0	0.0%	1,395	4,260	-67.3%
JET FUEL CRG CIF NEW VS I	8	10	-20.0%	0	0.0%	35	79	-55.7%
3.5% FUEL OIL CID MED SWA	4	0	0.0%	0	0.0%	129	30	330.0%
ARGUS PROPAN FAR EST INDE	179	395	-54.7%	237	-24.5%	3,000	4,546	-34.0%
ULSD 10PPM CIF VS ICE GAS	30	0	0.0%	0	0.0%	70	199	-64.8%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	3	10	-70.0%	0	0.0%	13	96	-86.5%
JET FUEL BRG FOB RDM VS I	8	0	0.0%	0	0.0%	18	5	260.0%
PJM NILL DA OFF-PEAK	12,726	33,543	-62.1%	39,993	-68.2%	391,706	293,704	33.4%

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Energy Futures								
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM DAYTON DA PEAK	1,564	2,379	-34.3%	837	86.9%	16,900	27,598	-38.8%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	1,780	5,599	-68.2%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	32,840	28,136	16.7%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PPL DA PEAK	0	0	0.0%	529	-100.0%	3,069	1,021	200.6%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	46,960	30,554	53.7%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	254	19,171	-98.7%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	4,696	322,642	-98.5%
PJM WESTHDA PEAK	13,260	410	3,134.1%	2,298	477.0%	30,736	54,534	-43.6%
PJM WESTH DA OFF-PEAK	196,560	14,880	1,221.0%	42,144	366.4%	596,640	742,438	-19.6%
PJM WESTH RT PEAK	32,746	1,332	2,358.4%	10,520	211.3%	116,009	53,928	115.1%
PJM WESTH RT OFF-PEAK	357,112	32,104	1,012.4%	516,958	-30.9%	2,557,290	1,112,243	129.9%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	112	10,705	-99.0%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	600	-100.0%	0	0.0%	0	600	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	5,840	-100.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	78	0	-
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	1	-100.0%	0	0.0%	0	151	-100.0%
GASOIL 0.1CIF MED VS ICE	135	35	285.7%	125	8.0%	690	848	-18.6%
ULSD 10PPM CIF MED SWAP	0	3	-100.0%	0	0.0%	9	120	-92.5%
ULSD 10PPM CIF MED VS ICE	155	154	0.6%	291	-46.7%	1,314	2,253	-41.7%
BRENT BALMO SWAP	287	793	-63.8%	427	-32.8%	3,928	5,722	-31.4%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	1	168	-99.4%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	0.0%	0	1	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	9	6	50.0%
POLYETHYLENE FUTURES	0	2	-100.0%	0	0.0%	14	274	-94.9%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	1,327	6,359	-79.1%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	240	-100.0%	0	0.0%	488	2,380	-79.5%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	857	1,384	-38.1%	1,620	-47.1%	12,338	15,727	-21.5%
EUROPE 1% FUEL OIL NWE CA	205	918	-77.7%	367	-44.1%	4,017	8,355	-51.9%
SINGAPORE FUEL 180CST CAL	8,810	13,101	-32.8%	7,226	21.9%	87,934	82,306	6.8%
NYISO G	2,020	890	127.0%	0	0.0%	8,685	6,425	35.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2013	VOLUME OCT 2012	% CHG	VOLUME SEP 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures								
GULF COAST NO.6 FUEL OIL	98,892	69,981	41.3%	59,930	65.0%	663,796	597,709	11.1%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	140	210	-33.3%
NORTHERN ILLINOIS OFF-PEA	20	1,004	-98.0%	122	-83.6%	2,892	15,344	-81.2%
AEP-DAYTON HUB DAILY	126	0	0.0%	0	0.0%	142	100	42.0%
SINGAPORE FUEL OIL SPREAD	960	2,315	-58.5%	1,939	-50.5%	15,661	12,869	21.7%
SINGAPORE JET KERO GASOIL	2,244	6,275	-64.2%	3,330	-32.6%	27,199	44,645	-39.1%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	868	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	360	1,304	-72.4%
CINERGY HUB PEAK MONTH	24	560	-95.7%	0	0.0%	1,148	6,664	-82.8%
HEATING OIL PHY	2,932,282	3,887,857	-24.6%	2,384,508	23.0%	27,781,281	30,733,550	-9.6%
GASOIL 10PPM CARGOES CIF	10	0	0.0%	0	0.0%	26	144	-81.9%
GASOIL 10PPM VS ICE SWAP	163	407	-60.0%	195	-16.4%	2,698	3,200	-15.7%
NY1% VS GC SPREAD SWAP	6,735	6,073	10.9%	5,999	12.3%	67,956	68,751	-1.2%
SINGAPORE GASOIL BALMO	626	250	150.4%	432	44.9%	5,885	12,807	-54.0%
EUROPEAN NAPHTHA BALMO	298	532	-44.0%	268	11.2%	2,302	2,288	0.6%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	61	-100.0%
GASOIL 0.1 BRGS FOB VS IC	15	0	0.0%	0	0.0%	40	43	-7.0%
DIESEL 10P BRG FOB RDM VS	7	25	-72.0%	7	0.0%	155	101	53.5%
ARGUS PROPAN(SAUDI ARAMCO	678	1,059	-36.0%	1,097	-38.2%	9,960	8,982	10.9%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
N ILLINOIS HUB MTHLY	600	450	33.3%	60	900.0%	3,160	8,571	-63.1%
MINY HTG OIL	13	8	62.5%	14	-7.1%	144	187	-23.0%
WAHA BASIS	0	980	-100.0%	304	-100.0%	3,576	40,266	-91.1%
MINY NATURAL GAS	22,849	52,808	-56.7%	18,070	26.4%	265,526	382,533	-30.6%
SINGAPORE GASOIL SWAP	13,354	9,400	42.1%	14,801	-9.8%	129,970	124,341	4.5%
UP DOWN GC ULSD VS NMX HO	77,206	44,320	74.2%	45,175	70.9%	556,771	481,320	15.7%
PJM NILL DA PEAK	1,163	4,962	-76.6%	2,719	-57.2%	22,732	25,205	-9.8%
PJM DAYTON DA OFF-PEAK	10,146	28,818	-64.8%	0	0.0%	240,148	361,362	-33.5%
LA JET (OPIS) SWAP	625	500	25.0%	895	-30.2%	8,775	11,150	-21.3%
ULSD UP-DOWN BALMO SWP	3,650	2,175	67.8%	825	342.4%	27,450	21,095	30.1%
JET FUEL UP-DOWN BALMO CL	1,645	266	518.4%	1,465	12.3%	11,715	2,752	325.7%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	265	140	89.3%	767	-65.4%	6,157	3,956	55.6%
ARGUS LLS VS. WTI (ARG) T	9,140	4,037	126.4%	4,630	97.4%	85,850	35,861	139.4%
JAPAN NAPHTHA BALMO SWAP	33	10	230.0%	130	-74.6%	709	367	93.2%
NY 3.0% FUEL OIL (PLATTS	329	43	665.1%	820	-59.9%	2,662	2,432	9.5%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	120	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	110	-100.0%	0	0.0%	0	1,760	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	20	-100.0%	0	0.0%	255	64	298.4%
RBOB GASOLINE BALMO CLNDR	453	922	-50.9%	1,337	-66.1%	11,066	11,444	-3.3%
GASOLINE UP-DOWN BALMO SW	392	92	326.1%	577	-32.1%	5,157	5,077	1.6%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	720	58	1,141.4%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	0	16,441	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	2,567	-100.0%	6,457	116	5,466.4%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	314	640	-50.9%	0	0.0%	1,322	2,070	-36.1%
SOUTH STAR TEX OKLHM KNS	0	993	-100.0%	31	-100.0%	2,390	4,246	-43.7%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	2,420	0	0.0%
NYISO ZONE C 5MW D AH O P	18,720	46,800	-60.0%	0	0.0%	44,466	55,025	-19.2%
PJM NI HUB 5MW REAL TIME	212,540	111,273	91.0%	87,543	142.8%	1,209,722	755,999	60.0%
NYISO ZONE G 5MW D AH O P	104,093	54,370	91.5%	122,776	-15.2%	962,211	97,554	886.3%
NYISO ZONE J 5MW D AH PK	4,665	1,275	265.9%	5,205	-10.4%	40,652	9,655	321.0%
NYISO ZONE J 5MW D AH O P	73,960	3,720	1,888.2%	0	0.0%	442,430	58,701	653.7%
PJM COMED 5MW D AH PK	0	410	-100.0%	0	0.0%	6,490	3,238	100.4%
PJM COMED 5MW D AH O PK	0	8,090	-100.0%	0	0.0%	123,585	48,839	153.0%
NEPOOL INTR HUB 5MW D AH	112,015	10,189	999.4%	36,457	207.3%	343,637	500,484	-31.3%
CIN HUB 5MW REAL TIME PK	3,064	0	0.0%	12,769	-76.0%	32,500	19,443	67.2%
CIN HUB 5MW D AH PK	1,532	550	178.5%	3,946	-61.2%	18,168	8,710	108.6%
NYISO ZONE A 5MW D AH PK	10,208	4,091	149.5%	11,316	-9.8%	99,951	8,419	1,087.2%
NYISO ZONE A 5MW D AH O P	174,397	17,460	898.8%	248,872	-29.9%	1,152,277	45,249	2,446.5%
NEPOOL W CNT MASS 5MW D A	0	18,720	-100.0%	0	0.0%	42,240	95,402	-55.7%
NEPOOL CONECTIC 5MW D AH	720	0	0.0%	0	0.0%	720	1,317	-45.3%
NEPOOL CNCTCT 5MW D AH O	14,175	0	0.0%	0	0.0%	14,175	1,440	884.4%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	2,041	-100.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	37,424	-100.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	12,428	-100.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	200,665	-100.0%
NEPOOL MAINE 5MW D AH PK	0	415	-100.0%	0	0.0%	149	1,180	-87.4%
NYISO ZONE C 5MW D AH PK	1,440	2,550	-43.5%	460	213.0%	5,564	3,060	81.8%
NEPOOL W CNTR M 5MW D AH	0	510	-100.0%	0	0.0%	2,310	6,259	-63.1%
NYISO ZONE G 5MW D AH PK	14,411	1,014	1,321.2%	11,896	21.1%	85,169	10,926	679.5%
PJM AD HUB 5MW REAL TIME	395,169	26,974	1,365.0%	121,128	226.2%	1,902,026	559,818	239.8%
NEPOOL MAINE 5MW D AH O E	0	7,765	-100.0%	0	0.0%	2,751	21,805	-87.4%
CIN HUB 5MW D AH O PK	28,048	70,200	-60.0%	69,480	-59.6%	282,152	206,048	36.9%
CIN HUB 5MW REAL TIME O P	79,432	23,400	239.5%	166,632	-52.3%	817,072	348,448	134.5%
RBOB PHY	2,664,760	3,298,336	-19.2%	2,516,564	5.9%	29,394,525	31,579,526	-6.9%
SING FUEL	40	0	0.0%	0	0.0%	195	45	333.3%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	75	-100.0%
LLS (ARGUS) CALENDAR SWAP	0	120	-100.0%	600	-100.0%	5,485	954	474.9%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0.0%	150	14,286	-99.0%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHEN NATURAL GAS DEMA	0	62	-100.0%	0	0.0%	0	1,619	-100.0%
HOUSTON SHIP CHANNEL INDE	200	0	0.0%	0	0.0%	200	643	-68.9%
EUROPE JET KERO NWE CALSW	22	76	-71.1%	65	-66.2%	410	613	-33.1%
MINY WTI CRUDE OIL	204,866	204,324	0.3%	160,441	27.7%	1,504,145	1,829,334	-17.8%
NEW ENGLAND HUB PEAK DAIL	0	80	-100.0%	0	0.0%	0	80	-100.0%
ROCKIES KERN OPAL - NW IN	0	480	-100.0%	0	0.0%	0	480	-100.0%
NATURAL GAS PHY	6,991,269	9,259,238	-24.5%	5,741,230	21.8%	70,439,267	82,161,688	-14.3%
APPALACHIAN COAL (PHY)	8,448	6,430	31.4%	9,725	-13.1%	76,658	70,510	8.7%
WTI CALENDAR	36,232	26,440	37.0%	26,710	35.6%	351,917	391,543	-10.1%
HENRY HUB BASIS SWAP	7,040	0	0.0%	8,618	-18.3%	107,474	43,918	144.7%

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Energy Futures								
DEMARCO INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	522	0	0.0%	2,805	-81.4%	12,582	300	4,094.0%
PREMIUM UNLEAD 10PPM FOB	63	200	-68.5%	126	-50.0%	1,602	797	101.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0.0%	1,020	425	140.0%
CRUDE OIL PHY	13,792,055	11,660,104	18.3%	11,139,161	23.8%	127,535,996	120,952,196	5.4%
RBOB CALENDAR SWAP	5,750	10,594	-45.7%	9,223	-37.7%	86,662	107,674	-19.5%
ISO NEW ENGLAND PK LMP	240	1,088	-77.9%	408	-41.2%	2,698	24,756	-89.1%
NY HRBR CONV GASOLINE VS	0	0	0.0%	0	-	0	0	0.0%
URANIUM	201	976	-79.4%	34	491.2%	5,510	6,208	-11.2%
NY HARBOR ULSD DIESEL	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	12	25	-52.0%	0	0.0%	287	289	-0.7%
CHICAGO ETHANOL SWAP	64,789	33,671	92.4%	45,466	42.5%	642,061	295,746	117.1%
NEW YORK ETHANOL SWAP	440	441	-0.2%	899	-51.1%	9,631	7,118	35.3%
GASOIL BULLET SWAP	0	61	-100.0%	0	0.0%	0	149	-100.0%
EURO PROPANE CIF ARA SWA	383	714	-46.4%	1,199	-68.1%	7,751	10,244	-24.3%
JAPAN C&F NAPHTHA SWAP	1,516	3,716	-59.2%	1,297	16.9%	21,399	23,151	-7.6%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	2,401	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	1,708	3,150	-45.8%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	686	-100.0%
LA CARBOB GASOLINE(OPIS)S	475	75	533.3%	525	-9.5%	12,115	4,180	189.8%
LA CARB DIESEL (OPIS) SWA	941	1,025	-8.2%	1,777	-47.0%	15,005	15,335	-2.2%
JAPAN C&F NAPHTHA CRACK S	0	180	-100.0%	0	0.0%	270	1,142	-76.4%
LLS (ARGUS) VS WTI SWAP	32,657	7,014	365.6%	18,856	73.2%	183,161	26,555	589.7%
MINY RBOB GAS	4	6	-33.3%	5	-20.0%	43	46	-6.5%
RBOB GAS	499	10,465	-95.2%	603	-17.2%	87,955	56,581	55.4%
RBOB CRACK SPREAD	295	843	-65.0%	1,885	-84.4%	10,688	6,598	62.0%
RBOB UP-DOWN CALENDAR SW	9,237	8,065	14.5%	6,205	48.9%	85,610	94,190	-9.1%
NY HARBOR RESIDUAL FUEL 1	10,584	14,159	-25.2%	10,245	3.3%	128,907	139,553	-7.6%
NY HARBOR HEAT OIL SWP	5,301	10,557	-49.8%	3,999	32.6%	54,171	124,124	-56.4%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	507	-100.0%	2,764	800	245.5%
ANR OKLAHOMA	1,095	120	812.5%	0	0.0%	2,842	2,507	13.4%
MICHIGAN BASIS	0	224	-100.0%	0	0.0%	2,950	6,482	-54.5%
Sumas Basis Swap	339	123	175.6%	610	-44.4%	2,903	5,402	-46.3%
NGPL MID-CONTINENT	0	1,212	-100.0%	0	0.0%	4,888	11,094	-55.9%
TEXAS EASTERN ZONE M-3 BA	8,484	0	0.0%	0	0.0%	10,196	2,856	257.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	122	-100.0%
PJM MONTHLY	6,590	4,630	42.3%	1,748	277.0%	24,005	132,118	-81.8%
NORTHERN NATURAL GAS VENTL	332	516	-35.7%	0	0.0%	1,406	11,075	-87.3%
DOMINION TRANSMISSION INC	4,338	0	0.0%	856	406.8%	15,841	25,716	-38.4%
TCO BASIS SWAP	0	40	-100.0%	0	0.0%	2,146	1,348	59.2%
CIG BASIS	748	764	-2.1%	530	41.1%	4,243	6,669	-36.4%
PJM DAILY	0	0	0.0%	0	0.0%	330	1,416	-76.7%
COLUMBIA GULF ONSHORE	0	1,460	-100.0%	0	0.0%	0	16,425	-100.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	96	1,628	-94.1%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	3,285	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	7,040	0	0.0%	8,618	-18.3%	100,986	45,872	120.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	15,746	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	312	-100.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
GULF COAST GASOLINE CLNDR	0	0	0.0%	30	-100.0%	1,368	1,272	7.5%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	2,631	3,944	-33.3%	2,462	6.9%	27,401	29,714	-7.8%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	10	-100.0%
EUROPE 1% FUEL OIL RDAM C	12	74	-83.8%	23	-47.8%	427	471	-9.3%
EUROPE 3.5% FUEL OIL RDAM	7,964	21,322	-62.6%	6,854	16.2%	86,802	146,743	-40.8%
EUROPE 3.5% FUEL OIL MED	18	97	-81.4%	0	0.0%	344	575	-40.2%
PANHANDLE BASIS SWAP FUTU	3,512	2,873	22.2%	330	964.2%	18,711	34,705	-46.1%
SAN JUAN BASIS SWAP	96	276	-65.2%	0	0.0%	824	6,731	-87.8%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	1,280	-100.0%
TRANSCO ZONE 6 BASIS SWAP	48	60	-20.0%	0	0.0%	1,988	2,672	-25.6%
NYISO A	1,891	1,697	11.4%	1,280	47.7%	13,953	7,974	75.0%
NYISO J	617	873	-29.3%	788	-21.7%	5,093	5,924	-14.0%
GULF COAST JET VS NYM 2 H	57,378	8,478	576.8%	47,956	19.6%	446,759	145,656	206.7%
LOS ANGELES CARB GASOLINE	0	50	-100.0%	0	0.0%	0	50	-100.0%
NY HARBOR RESIDUAL FUEL C	35	0	0.0%	0	0.0%	1,160	335	246.3%
MICHIGAN HUB PEAK MONTH S	0	60	-100.0%	0	0.0%	0	60	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	273	395	-30.9%	153	78.4%	1,950	1,483	31.5%
GASOIL CALENDAR SWAP	19	165	-88.5%	12	58.3%	1,412	4,689	-69.9%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	1	-100.0%	391	73	435.6%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	5,793	34,076	-83.0%	7,033	-17.6%	285,134	333,174	-14.4%
BRENT FINANCIAL FUTURES	3,460	26,089	-86.7%	3,730	-7.2%	227,088	282,530	-19.6%
WTI-BRENT BULLET SWAP	5,160	360	1,333.3%	120	4,200.0%	10,572	1,330	694.9%
WTI-BRENT CALENDAR SWAP	55,578	10,822	413.6%	23,073	140.9%	289,214	71,065	307.0%
DATED TO FRONTLINE BRENT	830	2,810	-70.5%	3,650	-77.3%	26,315	33,612	-21.7%
ICE BRENT DUBAI SWAP	0	2,816	-100.0%	526	-100.0%	14,349	22,086	-35.0%
GASOIL CRACK SPREAD CALEN	10,485	6,754	55.2%	8,797	19.2%	78,175	84,181	-7.1%
EUROPEAN NAPHTHA CRACK SPF	7,240	13,591	-46.7%	7,266	-0.4%	86,187	102,064	-15.6%
EURO GASOIL 10PPM VS ICE	272	299	-9.0%	185	47.0%	4,065	2,984	36.2%
JET CIF NWE VS ICE	151	338	-55.3%	257	-41.2%	2,194	3,551	-38.2%
JET BARGES VS ICE GASOIL	5	5	0.0%	0	0.0%	74	44	68.2%
SINGAPORE GASOIL VS ICE	4,522	14,420	-68.6%	5,971	-24.3%	49,180	67,611	-27.3%
NATURAL GAS PEN SWP	487,804	598,419	-18.5%	339,960	43.5%	5,246,970	7,238,247	-27.5%
WESTERN RAIL DELIVERY PRB	6,715	7,915	-15.2%	5,511	21.8%	62,651	62,225	0.7%
EASTERN RAIL DELIVERY CSX	15,954	6,266	154.6%	11,115	43.5%	98,727	61,870	59.6%
EUROPE DATED BRENT SWAP	420	3,494	-88.0%	1,282	-67.2%	9,628	36,192	-73.4%
TC5 RAS TANURA TO YOKOHAM	30	130	-76.9%	0	0.0%	1,109	1,705	-35.0%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	455	-100.0%	0	0.0%	310	5,031	-93.8%
TC2 ROTTERDAM TO USAC 37K	10	0	0.0%	20	-50.0%	730	835	-12.6%
PJM OFF-PEAK LMP SWAP FUT	610	2,068	-70.5%	230	165.2%	65,988	32,838	101.0%
NYISO A OFF-PEAK	672	598	12.4%	390	72.3%	5,144	2,808	83.2%
NYISO G OFF-PEAK	690	200	245.0%	250	176.0%	8,879	3,248	173.4%
NYISO J OFF-PEAK	260	280	-7.1%	0	0.0%	926	2,844	-67.4%
ISO NEW ENGLAND OFF-PEAK	0	368	-100.0%	144	-100.0%	5,878	16,528	-64.4%
AEP-DAYTON HUB OFF-PEAK M	612	2,456	-75.1%	140	337.1%	3,022	12,806	-76.4%

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Energy Futures								
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	924	1,570	-41.1%	10	9,140.0%	5,214	13,673	-61.9%
FUELOIL SWAP:CARGOES VS.B	1,067	4,646	-77.0%	1,069	-0.2%	14,287	33,248	-57.0%
EAST/WEST FUEL OIL SPREAD	1,197	4,590	-73.9%	1,414	-15.3%	13,497	32,847	-58.9%
SINGAPORE 380CST FUEL OIL	4,867	2,194	121.8%	4,925	-1.2%	37,548	16,942	121.6%
SINGAPORE JET KEROSENE SW	6,152	8,300	-25.9%	8,938	-31.2%	63,137	57,555	9.7%
SINGAPORE NAPHTHA SWAP	396	0	0.0%	400	-1.0%	1,989	2,317	-14.2%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	774	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	1,242	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	3,890	2,957	31.6%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	183	906	-79.8%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	1,328	-100.0%	0	0.0%	1,406	2,128	-33.9%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	1,666	1,832	-9.1%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	944	-100.0%	0	0.0%	1,602	4,420	-63.8%
GULF COAST ULSD CALENDAR	514	3,755	-86.3%	1,154	-55.5%	8,336	42,881	-80.6%
GULF COAST ULSD CRACK SPR	5,526	2,070	167.0%	4,215	31.1%	27,893	43,036	-35.2%
HENRY HUB SWAP	667,332	1,124,913	-40.7%	651,707	2.4%	9,990,326	16,360,396	-38.9%
DUBAI CRUDE OIL CALENDAR	234	5,114	-95.4%	3,360	-93.0%	20,416	109,764	-81.4%
USGC UNL 87 CRACK SPREAD	100	1,595	-93.7%	825	-87.9%	5,035	2,990	68.4%
NYH NO 2 CRACK SPREAD CAL	18,502	3,057	505.2%	4,723	291.7%	45,964	21,067	118.2%
NO 2 UP-DOWN SPREAD CALEN	1,375	1,303	5.5%	865	59.0%	11,340	11,316	0.2%
SINGAPORE MOGAS 92 UNLEAD	280	410	-31.7%	1,215	-77.0%	6,750	5,976	13.0%
ETHANOL T1FOB RTDM EX DUT)	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	2,461	709	247.1%	1,295	90.0%	16,423	6,932	136.9%
SINGAPORE MOGAS 92 UNLEAD	14,448	10,031	44.0%	11,291	28.0%	100,986	89,699	12.6%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	145	-100.0%
PROPANE NON-LDH MT. BEL (OF	904	18	4,922.2%	869	4.0%	4,187	3,466	20.8%
PROPANE NON-LDH MB (OPIS) E	0	3	-100.0%	0	0.0%	499	1,540	-67.6%
NY JET FUEL (PLATTS) HEAT OIL	2,550	300	750.0%	1,900	34.2%	9,825	3,750	162.0%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	69	62	11.3%
FUEL OIL (PLATS) CAR CM	10	30	-66.7%	60	-83.3%	257	386	-33.4%
FUEL OIL (PLATS) CAR CN	5	89	-94.4%	7	-28.6%	167	336	-50.3%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	100	150	-33.3%
NY ULSD (ARGUS) VS HEATING (1,953	5,237	-62.7%	575	239.7%	19,852	23,021	-13.8%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	4,815	-100.0%
IN DELIVERY MONTH CER	0	365	-100.0%	0	0.0%	0	924	-100.0%
IN DELIVERY MONTH EUA	15,033	34,094	-55.9%	20,884	-28.0%	369,057	74,666	394.3%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	130	-100.0%

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Energy Futures								
OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL NORMAL BUTANE	0	10	-100.0%	0	0.0%	0	270	-100.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	100	-100.0%
DATED BRENT (PLATTS) DAILY EURO	50	1,965	-97.5%	300	-83.3%	1,262	6,865	-81.6%
PETRO OUTRIGHT EURO	8,457	5,651	49.7%	8,171	3.5%	76,065	44,338	71.6%
GAS EURO-BOB OXY NWE BARCELONA	25,335	23,841	6.3%	23,645	7.1%	212,158	189,287	12.1%
GAS EURO-BOB OXY NWE BARCELONA	6,912	7,821	-11.6%	7,519	-8.1%	87,164	80,315	8.5%
PREM UNL GAS 10PPM RDAM FCB	0	1	-100.0%	0	0.0%	20	22	-9.1%
PREM UNL GAS 10PPM RDAM FCB	59	16	268.8%	12	391.7%	563	1,350	-58.3%
MONT BELVIEU NORMAL BUTANE	5,127	2,694	90.3%	7,962	-35.6%	80,745	53,319	51.4%
MONT BELVIEU ETHANE 5 DECIMALS	255	1,202	-78.8%	300	-15.0%	17,192	16,328	5.3%
MONT BELVIEU LDH PROPANE 5 DECIMALS	5,023	8,208	-38.8%	11,922	-57.9%	101,796	119,191	-14.6%
EUROPEAN GASOIL (ICE)	0	3,507	-100.0%	0	0.0%	58,540	36,802	59.1%
ERCOT NORTH ZMCP E 5MW OFF-PEAK	70,040	32,760	113.8%	5,640	1,141.8%	157,240	138,885	13.2%
ERCOT NORTH ZMCP E 5MW PEAK	7,675	2,650	189.6%	1,625	372.3%	13,980	17,383	-19.6%
ERCOT HOUSTON Z MCP E 5MW	0	100	-100.0%	0	0.0%	0	612	-100.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GASOIL	50	200	-75.0%	550	-90.9%	2,585	2,150	20.2%
MONT BELVIEU NORMAL BUTANE	117	315	-62.9%	103	13.6%	3,297	2,539	29.9%
MONT BELVIEU ETHANE OPIS B	0	5	-100.0%	0	0.0%	35	840	-95.8%
MONT BELVIEU NATURAL GASOIL	364	75	385.3%	290	25.5%	1,380	679	103.2%
MONT BELVIEU LDH PROPANE C	344	281	22.4%	135	154.8%	3,225	2,590	24.5%
CONWAY NORMAL BUTANE (OPI	150	50	200.0%	0	0.0%	901	752	19.8%
CONWAY NATURAL GASOLINE (I	0	195	-100.0%	0	0.0%	48	1,331	-96.4%
CONWAY PROPANE 5 DECIMALS	419	1,459	-71.3%	130	222.3%	6,834	17,489	-60.9%
PETROCHEMICALS	4,331	2,070	109.2%	3,140	37.9%	36,237	33,769	7.3%
MONT BELVIEU NATURAL GASOIL	1,266	3,690	-65.7%	1,656	-23.6%	22,916	35,548	-35.5%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	48,536	0	0.0%	0	0.0%	79,786	0	0.0%
ELEC MISO PEAK	2,622	0	0.0%	230	1,040.0%	6,710	0	0.0%
NYMEX ALUMINUM FUTURES	0	100	-100.0%	0	0.0%	10	100	-90.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	26	44	-40.9%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	600	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	72	-100.0%	0	0.0%	0	72	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,737	1,690	121.1%	7,840	-52.3%	48,613	14,956	225.0%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	650	25	2,500.0%	90	622.2%	3,894	1,254	210.5%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	4,135	6,264	-34.0%	4,030	2.6%	59,273	26,534	123.4%
GRP THREE UNL GS (PLT) VS	35	1,365	-97.4%	0	0.0%	3,137	11,635	-73.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	0.0%	0	55	-100.0%
CRUDE OIL OUTRIGHTS	12,298	5,618	118.9%	4,296	186.3%	67,069	40,713	64.7%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	9,840	0	0.0%	0	0.0%	9,840	0	0.0%

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ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	186,669	-100.0%
HEATING OIL BALMO CLNDR S	180	0	0.0%	0	0.0%	680	43	1,481.4%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	60	30	100.0%
PLASTICS	500	110	354.5%	180	177.8%	3,681	3,283	12.1%
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	5,936	-100.0%
NEPOOL RHD ISLD 5MW D AH	1,275	0	0.0%	0	0.0%	1,275	1,017	25.4%
SINGAPORE GASOIL CALENDAR	80	0	-	0	-	80	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	42,144	-100.0%	42,144	0	0.0%
PETRO OUTRIGHT NA	9,202	3,185	188.9%	7,610	20.9%	66,455	12,256	442.2%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	0.0%	0	400	-100.0%
DAILY EUA	0	0	0.0%	0	0.0%	2,560	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	2,298	-100.0%	2,298	0	0.0%
ELEC ERCOT DLY PEAK	100	765	-86.9%	2,675	-96.3%	10,645	12,422	-14.3%
CRUDE OIL SPRDS	0	1,529	-100.0%	0	0.0%	815	46,873	-98.3%
ELEC ERCOT OFF PEAK	2,005	0	0.0%	48,520	-95.9%	241,285	347,173	-30.5%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	527	0	0.0%
MJC FUT	50	0	0.0%	0	0.0%	944	916	3.1%
PETRO CRCKS & SPRDS NA	32,624	22,113	47.5%	24,358	33.9%	318,952	317,885	0.3%
RBOB SPREAD (PLATTS) SWAP	64	0	0.0%	0	0.0%	697	11,400	-93.9%
NAT GAS BASIS SWAP	0	0	-	0	0.0%	4,708	0	-
MCCLOSKEY RCH BAY COAL	45,111	10,490	330.0%	45,675	-1.2%	241,721	42,255	472.1%
NGPL TEX/OK	0	489	-100.0%	0	0.0%	3,920	6,695	-41.4%
MNC FUT	4,733	447	958.8%	4,689	0.9%	26,177	3,753	597.5%
MCCLOSKEY ARA ARGV COAL	125,169	45,661	174.1%	113,944	9.9%	843,717	166,508	406.7%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	0	10	-100.0%	0	0.0%	0	10	-100.0%
DAILY PJM	126	0	-	105	20.0%	7,203	0	-
ONTARIO POWER SWAPS	39,401	4,320	812.1%	43,050	-8.5%	213,334	25,046	751.8%
INDIANA MISO	23,396	4,604	408.2%	23,488	-0.4%	170,074	31,034	448.0%
SINGAPORE GASOIL	3,539	1,092	224.1%	2,182	62.2%	19,308	10,842	78.1%
PETRO CRCKS & SPRDS ASIA	239	259	-7.7%	736	-67.5%	9,015	3,501	157.5%
EMMISSIONS	506	0	0.0%	1	50,500.0%	817	300	172.3%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	11,564	-100.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	4,243	391	985.2%	3,334	27.3%	18,582	1,462	1,171.0%
NYISO CAPACITY	183	56	226.8%	432	-57.6%	1,046	1,179	-11.3%
PETROLEUM PRODUCTS	288	0	0.0%	309	-6.8%	2,959	240	1,132.9%
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	80	0	-
COAL SWAP	1,090	345	215.9%	755	44.4%	7,005	450	1,456.7%
MGN1 SWAP FUT	170	0	0.0%	0	0.0%	533	46	1,058.7%
NATURAL GAS INDEX	0	0	-	0	0.0%	434	0	-
INDONESIAN COAL	750	255	194.1%	155	383.9%	5,255	955	450.3%
UCM FUT	25	0	-	0	0.0%	192	0	-
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
MICHIGAN MISO	0	0	0.0%	10,070	-100.0%	85,025	640	13,185.2%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	56	-100.0%
NCN FUT	0	0	0.0%	0	0.0%	0	26	-100.0%

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Energy Futures								
BRENT OIL	0	6	-100.0%	0	0.0%	0	18	-100.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	20	45	-55.6%
GROUP THREE ULSD (PLATTS)	0	1,350	-100.0%	0	0.0%	180	6,606	-97.3%
MGF FUT	0	0	-	0	0.0%	24	0	-
TENN 800 LEG NAT GAS INDE	1,359	0	0.0%	1,963	-30.8%	6,784	1,046	548.6%
NEPOOL RHODE IL 5MW D AH	23,400	0	0.0%	0	0.0%	23,400	18,990	23.2%
EMC FUTURE	600	0	-	3,130	-80.8%	8,857	0	-
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	1,200	-100.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	1,684	372	352.7%	360	367.8%	4,744	13,227	-64.1%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	720	648	11.1%	720	0.0%	3,600	5,244	-31.4%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	300	8,800	-96.6%
PANHANDLE PIPE SWAP	0	0	0.0%	500	-100.0%	500	3,004	-83.4%
BRENT OIL LAST DAY	16,584	40,281	-58.8%	25,013	-33.7%	362,110	436,265	-17.0%
BRENT CALENDAR SWAP	16,230	19,656	-17.4%	25,347	-36.0%	291,180	589,799	-50.6%
SINGAPORE JET FUEL CALEND	0	7,380	-100.0%	150	-100.0%	17,258	26,677	-35.3%
ROTTERDAM 3.5%FUEL OIL CL	620	1,293	-52.0%	1,739	-64.3%	12,336	13,619	-9.4%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	180	-100.0%	805	2,900	-72.2%
CINERGY HUB PEAK MONTH	0	400	-100.0%	0	0.0%	2,140	11,040	-80.6%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	600	1,000	-40.0%
HEATING OIL PHY	59,490	49,041	21.3%	65,514	-9.2%	480,593	661,938	-27.4%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	1,873	1,645	13.9%	5,640	-66.8%	42,900	15,340	179.7%
RBOB PHY	34,492	40,729	-15.3%	39,017	-11.6%	438,332	461,531	-5.0%
NATURAL GAS PHY	2,066,714	1,894,659	9.1%	1,597,356	29.4%	19,611,377	24,568,397	-20.2%
CRUDE OIL APO	42,063	42,730	-1.6%	70,186	-40.1%	630,138	1,355,976	-53.5%
NATURAL GAS 3 M CSO FIN	6,250	6,100	2.5%	36,125	-82.7%	238,955	658,191	-63.7%
NATURAL GAS 1 M CSO FIN	77,543	53,316	45.4%	54,736	41.7%	607,995	325,598	86.7%
WTI CRUDE OIL 1 M CSO FI	40,010	5,000	700.2%	79,850	-49.9%	798,489	78,250	920.4%
CRUDE OIL PHY	2,663,339	2,872,116	-7.3%	2,185,941	21.8%	27,861,645	28,226,943	-1.3%
RBOB CALENDAR SWAP	2,683	9,308	-71.2%	3,629	-26.1%	68,697	43,586	57.6%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	1,050	-100.0%	575	-100.0%	5,825	4,570	27.5%
ISO NEW ENGLAND PK LMP	420	4,680	-91.0%	0	0.0%	1,940	12,070	-83.9%
NY HARBOR HEAT OIL SWP	11,454	19,138	-40.2%	19,602	-41.6%	178,414	285,915	-37.6%
PJM MONTHLY	0	400	-100.0%	80	-100.0%	2,600	2,646	-1.7%
WTI-BRENT BULLET SWAP	106,788	8,100	1,218.4%	31,665	237.2%	572,661	42,224	1,256.2%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	1,200	200	500.0%	1,100	9.1%	12,675	28,150	-55.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	131,455	174,695	-24.8%	178,135	-26.2%	2,015,855	2,668,965	-24.5%
WTI 6 MONTH CALENDAR OPTI	1,050	0	0.0%	0	0.0%	2,050	100	1,950.0%
WTI 12 MONTH CALENDAR OPT	1,600	0	0.0%	2,100	-23.8%	14,450	10,500	37.6%

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Energy Options								
NYMEX EUROPEAN GASOIL APC	106	219	-51.6%	0	0.0%	711	2,798	-74.6%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	28	-100.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	3,000	2,500	20.0%
PETRO OUTRIGHT EURO	0	15	-100.0%	0	0.0%	2,544	453	461.6%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	3,783	2,680	41.2%	6,735	-43.8%	38,974	26,154	49.0%
NATURAL GAS SUMMER STRIP	60	0	0.0%	0	0.0%	460	2,700	-83.0%
NATURAL GAS OPTION ON CALE	1,160	1,080	7.4%	1,060	9.4%	14,016	22,145	-36.7%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	580	-100.0%
EUROPEAN JET KEROSENE NWI	40	0	0.0%	93	-57.0%	193	117	65.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	1,300	1,660	-21.7%	600	116.7%	10,620	40,840	-74.0%
CRUDE OIL OUTRIGHTS	3,000	760	294.7%	0	0.0%	12,390	31,260	-60.4%
APPALACHIAN COAL	0	80	-100.0%	70	-100.0%	1,000	1,845	-45.8%
NATURAL GAS 6 M CSO FIN	6,725	20,000	-66.4%	8,275	-18.7%	66,663	172,403	-61.3%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	221	513	-56.9%	299	-26.1%	2,751	11,719	-76.5%
SINGAPORE GASOIL CALENDAR	0	150	-100.0%	0	0.0%	200	9,730	-97.9%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRK	0	0	0.0%	0	0.0%	0	943	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	6	-100.0%
NATURAL GAS 5 M CSO FIN	1,000	0	0.0%	0	0.0%	3,000	500	500.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	566	550	2.9%
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	4,590	945	385.7%	8,065	-43.1%	66,643	8,593	675.5%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL CRACK SPREAD AVG PF	900	0	0.0%	600	50.0%	1,800	2,511	-28.3%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	0	1,700	-100.0%	0	0.0%	2,700	5,800	-53.4%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	1,065	0	0.0%	0	0.0%	1,530	1,275	20.0%
MCCLOSKEY ARA ARGS COAL	0	450	-100.0%	1,500	-100.0%	5,675	2,310	145.7%
SHORT TERM	2,350	2,280	3.1%	2,125	10.6%	22,860	9,106	151.0%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM NATURAL GAS	9,250	3,175	191.3%	6,350	45.7%	46,950	13,575	245.9%
COAL API4 INDEX	0	0	0.0%	0	0.0%	25	180	-86.1%
RBOB CRACK SPREAD AVG PRK	0	0	0.0%	0	0.0%	0	756	-100.0%
COAL API2 INDEX	150	75	100.0%	25	500.0%	560	360	55.6%
EURO-DENOMINATED PETRO PF	0	60	-100.0%	0	0.0%	70	542	-87.1%
COAL SWAP	0	0	0.0%	0	0.0%	4,365	540	708.3%
DAILY CRUDE OIL	600	0	0.0%	3,800	-84.2%	14,200	100	14,100.0%
WTI CRUDE OIL 6 M CSO FI	0	200	-100.0%	0	0.0%	0	950	-100.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	300	0	-
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%

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FX Futures								
AUSTRALIAN DOLLAR	1,664,349	2,548,247	-34.7%	1,973,798	-15.7%	22,803,557	28,322,146	-19.5%
BRITISH POUND	2,002,016	2,133,263	-6.2%	2,348,215	-14.7%	25,127,374	22,071,808	13.8%
BRAZIL REAL	6,849	19,886	-65.6%	11,503	-40.5%	322,490	130,985	146.2%
CANADIAN DOLLAR	1,077,049	1,713,826	-37.2%	1,256,695	-14.3%	14,986,648	19,800,806	-24.3%
E-MINI EURO FX	79,495	86,605	-8.2%	61,666	28.9%	868,525	863,617	0.6%
EURO FX	3,988,485	5,196,983	-23.3%	4,120,876	-3.2%	53,256,940	57,686,199	-7.7%
E-MINI JAPANESE YEN	13,354	11,489	16.2%	16,027	-16.7%	310,075	92,587	234.9%
JAPANESE YEN	2,564,916	1,912,001	34.1%	3,045,092	-15.8%	37,501,908	18,692,379	100.6%
MEXICAN PESO	715,949	704,046	1.7%	1,100,123	-34.9%	8,916,859	9,471,309	-5.9%
NEW ZEALND DOLLAR	273,006	326,431	-16.4%	298,301	-8.5%	3,108,630	2,983,697	4.2%
NKR/USD CROSS RATE	399	293	36.2%	2,466	-83.8%	11,196	6,907	62.1%
RUSSIAN RUBLE	11,301	10,698	5.6%	29,554	-61.8%	195,815	268,666	-27.1%
S.AFRICAN RAND	3,012	7,606	-60.4%	17,405	-82.7%	122,359	119,134	2.7%
SWISS FRANC	710,987	623,769	14.0%	688,393	3.3%	7,723,560	8,707,228	-11.3%
AD/CD CROSS RATES	98	66	48.5%	90	8.9%	1,014	1,388	-26.9%
AD/JY CROSS RATES	2,824	2,913	-3.1%	2,441	15.7%	24,078	17,583	36.9%
AD/NE CROSS RATES	8	27	-70.4%	122	-93.4%	633	359	76.3%
BP/JY CROSS RATES	2,605	1,909	36.5%	3,721	-30.0%	23,727	23,489	1.0%
BP/SF CROSS RATES	188	107	75.7%	698	-73.1%	2,526	22,183	-88.6%
CD/JY CROSS RATES	163	109	49.5%	91	79.1%	875	1,027	-14.8%
EC/AD CROSS RATES	568	695	-18.3%	1,663	-65.8%	10,298	7,478	37.7%
EC/CD CROSS RATES	335	212	58.0%	1,337	-74.9%	7,327	7,207	1.7%
EC/NOK CROSS RATES	57	217	-73.7%	200	-71.5%	1,715	2,773	-38.2%
EC/SEK CROSS RATES	144	0	0.0%	399	-63.9%	2,730	3,302	-17.3%
EFX/BP CROSS RATES	34,913	34,847	0.2%	73,206	-52.3%	626,858	374,917	67.2%
EFX/JY CROSS RATES	35,852	28,991	23.7%	64,637	-44.5%	794,199	278,001	185.7%
EFX/SF CROSS RATES	24,174	22,415	7.8%	41,679	-42.0%	381,983	267,822	42.6%
SF/JY CROSS RATES	1	278	-99.6%	73	-98.6%	1,913	3,479	-45.0%
SKR/USD CROSS RATES	408	229	78.2%	1,853	-78.0%	11,560	3,799	204.3%
CZECK KORUNA (US)	245	0	0.0%	507	-51.7%	5,577	112	4,879.5%
CZECK KORUNA (EC)	296	0	0.0%	2,547	-88.4%	8,363	6	139,283.3%
HUNGARIAN FORINT (US)	43	45	-4.4%	516	-91.7%	15,438	552	2,696.7%
HUNGARIAN FORINT (EC)	239	0	0.0%	305	-21.6%	19,635	7	280,400.0%
POLISH ZLOTY (US)	517	687	-24.7%	1,952	-73.5%	12,289	12,965	-5.2%
POLISH ZLOTY (EC)	2,478	2,006	23.5%	5,371	-53.9%	35,190	30,154	16.7%
SHEKEL	430	532	-19.2%	704	-38.9%	7,507	7,821	-4.0%
RMB USD	1,207	141	756.0%	722	67.2%	14,260	2,668	434.5%
RMB EURO	0	0	-	0	0.0%	6	0	-
KOREAN WON	463	374	23.8%	580	-20.2%	3,741	6,978	-46.4%
TURKISH LIRA	712	2,139	-66.7%	4,523	-84.3%	39,515	19,873	98.8%
TURKISH LIRA (EU)	3	495	-99.4%	1,937	-99.8%	23,848	23,035	3.5%
E-MICRO EUR/USD	147,173	139,946	5.2%	124,499	18.2%	1,743,036	1,432,568	21.7%
E-MICRO GBP/USD	24,798	33,472	-25.9%	25,988	-4.6%	334,873	327,604	2.2%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	20	1,363	-98.5%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	0	750	-100.0%
E-MICRO USD/JPY	8	40	-80.0%	8	0.0%	91	10,534	-99.1%
E-MICRO AUD/USD	32,187	26,041	23.6%	30,031	7.2%	331,010	208,021	59.1%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	4,203	3,833	9.7%	4,214	-0.3%	49,118	39,101	25.6%
MICRO CHF/USD	3,108	3,581	-13.2%	4,244	-26.8%	54,371	38,866	39.9%

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FX Futures								
MICRO JYP/USD	11,437	2,436	369.5%	10,190	12.2%	157,376	39,504	298.4%
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%
INDIAN RUPEE	8,529	0	-	18,241	-53.2%	155,660	0	-
RMB JY	0	0	0.0%	0	0.0%	0	16	-100.0%
FCXRX	51	0	-	0	-	51	0	-
	556	0	-	0	-	556	0	-
FX Options								
AUSTRALIAN DOLLAR	141,699	91,783	54.4%	135,977	4.2%	1,437,815	999,491	43.9%
BRITISH POUND	200,759	60,789	230.3%	155,704	28.9%	1,442,388	514,876	180.1%
CANADIAN DOLLAR	99,693	104,071	-4.2%	78,454	27.1%	894,350	665,660	34.4%
EURO FX	671,221	330,637	103.0%	487,544	37.7%	5,391,009	5,158,846	4.5%
JAPANESE YEN	207,069	112,168	84.6%	208,696	-0.8%	3,144,726	1,052,984	198.6%
MEXICAN PESO	125	0	0.0%	0	0.0%	2,793	750	272.4%
NEW ZEALND DOLLAR	1	9	-88.9%	1	0.0%	62	9	588.9%
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	1,186	0	0.0%
SWISS FRANC	17,693	2,425	629.6%	18,881	-6.3%	145,836	58,855	147.8%
EFX/BP CROSS RATES	0	0	0.0%	0	0.0%	0	2,188	-100.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,502	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	6,248	-100.0%
JAPANESE YEN (EU)	2,151	195	1,003.1%	1,773	21.3%	30,286	3,163	857.5%
EURO FX (EU)	8,274	3,932	110.4%	6,314	31.0%	62,481	42,801	46.0%
SWISS FRANC (EU)	358	385	-7.0%	583	-38.6%	5,634	1,627	246.3%
CANADIAN DOLLAR (EU)	893	3,975	-77.5%	2,073	-56.9%	12,294	20,606	-40.3%
BRITISH POUND (EU)	4,082	1,072	280.8%	4,883	-16.4%	27,010	6,583	310.3%
AUSTRALIAN DLR (EU)	2,975	380	682.9%	1,567	89.9%	13,642	1,975	590.7%
Commodities and Alternative Investments								
Futures								
CORN	4,919,498	4,701,567	4.6%	3,436,274	43.2%	53,588,399	63,424,066	-15.5%
SOYBEAN	5,288,616	5,272,069	0.3%	3,442,239	53.6%	39,264,901	45,132,657	-13.0%
SOYBEAN MEAL	1,632,389	1,263,915	29.2%	1,433,180	13.9%	16,721,875	15,516,597	7.8%
SOYBEAN OIL	1,908,518	2,392,516	-20.2%	1,560,542	22.3%	19,649,979	22,774,571	-13.7%
OATS	21,863	22,011	-0.7%	17,388	25.7%	222,665	233,280	-4.6%
ROUGH RICE	29,568	39,952	-26.0%	10,344	185.8%	247,278	334,588	-26.1%
WHEAT	1,741,408	1,776,422	-2.0%	1,323,467	31.6%	21,297,769	23,170,485	-8.1%
MINI CORN	21,194	23,220	-8.7%	16,703	26.9%	178,952	237,894	-24.8%
MINI SOYBEAN	30,016	39,137	-23.3%	24,671	21.7%	252,409	323,430	-22.0%
MINI WHEAT	28,736	6,095	371.5%	19,543	47.0%	110,450	83,087	32.9%
LIVE CATTLE	1,040,245	977,181	6.5%	972,498	7.0%	10,719,926	11,930,223	-10.1%
FEEDER CATTLE	151,256	136,288	11.0%	125,003	21.0%	1,434,342	1,586,612	-9.6%
LEAN HOGS	861,514	869,169	-0.9%	1,155,621	-25.5%	9,780,480	9,852,408	-0.7%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	17,021	31,797	-46.5%	19,271	-11.7%	217,449	268,472	-19.0%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	24,806	25,021	-0.9%	19,519	27.1%	242,120	254,016	-4.7%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,793	292	514.0%	1,002	78.9%	8,206	5,066	62.0%
BUTTER CS	2,795	958	191.8%	1,821	53.5%	22,069	14,532	51.9%

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Commodities and Alternative Investments								
Futures								
CLASS IV MILK	2,845	658	332.4%	2,123	34.0%	11,947	2,122	463.0%
DRY WHEY	881	468	88.2%	1,021	-13.7%	10,014	9,750	2.7%
GSCI EXCESS RETURN FUT	2,489	1,740	43.0%	4,454	-44.1%	11,479	14,388	-20.2%
GOLDMAN SACHS	20,184	23,072	-12.5%	23,973	-15.8%	260,381	245,285	6.2%
ETHANOL	13,413	26,077	-48.6%	16,027	-16.3%	277,809	277,257	0.2%
HDD WEATHER	4,263	2,575	65.6%	1,900	124.4%	14,250	8,933	59.5%
CDD WEATHER	1,500	0	0.0%	1,873	-19.9%	15,924	16,305	-2.3%
HDD SEASONAL STRIP	250	0	0.0%	300	-16.7%	550	850	-35.3%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	3,550	2,121	67.4%
HDD WEATHER EUROPEAN	0	1,150	-100.0%	0	0.0%	3,300	4,375	-24.6%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,550	0	0.0%
HDD EURO SEASONAL STRIP	1,000	0	0.0%	0	0.0%	1,000	300	233.3%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	50	0	-
WKLY AVG TEMP	0	950	-100.0%	1,150	-100.0%	9,900	4,150	138.6%
HOUSING INDEX	68	20	240.0%	29	134.5%	200	337	-40.7%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX	3,182	4,731	-32.7%	20,799	-84.7%	162,023	98,402	64.7%
COTTON	18	51	-64.7%	46	-60.9%	527	307	71.7%
COCOA TAS	12	45	-73.3%	3	300.0%	147	350	-58.0%
COFFEE	15	25	-40.0%	20	-25.0%	307	325	-5.5%
SUGAR 11	54	52	3.8%	26	107.7%	764	953	-19.8%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	80	7,119	-98.9%	7,540	-98.9%	41,232	222,774	-81.5%
USD CRUDE PALM OIL	0	30	-100.0%	0	0.0%	1,080	278	288.5%
CASH-SETTLED CHEESE	3,336	1,495	123.1%	2,175	53.4%	31,230	24,967	25.1%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0.0%	0	27,234	-100.0%
DOW-UBS COMMOD INDEX SWA	0	76	-100.0%	0	0.0%	1,682	678	148.1%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	1,738	-100.0%	0	0.0%	3,281	22,375	-85.3%
FERTILIZER PRODUCTS	920	215	327.9%	1,005	-8.5%	8,261	2,870	187.8%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	16,248	1,194	1,260.8%
WHEAT HRW	434,004	0	-	353,788	22.7%	3,340,186	0	-
DJ_UBS ROLL SELECT INDEX FL	0	0	-	341	-100.0%	511	0	-
MALAYSIAN PALM SWAP	3,000	0	-	2,280	31.6%	9,300	0	-
Commodities and Alternative Investments								
Options								
CORN	1,686,499	1,967,866	-14.3%	1,838,468	-8.3%	20,485,654	23,342,101	-12.2%
SOYBEAN	1,347,481	1,597,584	-15.7%	1,451,403	-7.2%	12,936,479	16,028,900	-19.3%
SOYBEAN MEAL	184,892	139,358	32.7%	206,416	-10.4%	1,654,110	1,371,221	20.6%
SOYBEAN OIL	130,975	205,093	-36.1%	112,174	16.8%	1,280,882	1,879,902	-31.9%
SOYBEAN CRUSH	64	180	-64.4%	491	-87.0%	2,745	805	241.0%
OATS	2,114	1,190	77.6%	3,260	-35.2%	26,690	17,760	50.3%
ROUGH RICE	1,879	1,556	20.8%	539	248.6%	14,277	11,744	21.6%
WHEAT	370,074	392,049	-5.6%	307,136	20.5%	3,885,306	4,501,072	-13.7%
LIVE CATTLE	238,381	216,209	10.3%	206,291	15.6%	2,297,776	2,621,447	-12.3%
FEEDER CATTLE	21,690	11,036	96.5%	13,979	55.2%	177,542	198,784	-10.7%
LEAN HOGS	187,564	132,767	41.3%	156,841	19.6%	1,338,028	1,341,327	-0.2%
LUMBER	1,917	751	155.3%	1,767	8.5%	13,063	6,597	98.0%
MILK	22,399	20,181	11.0%	15,073	48.6%	213,946	238,489	-10.3%
MLK MID	98	91	7.7%	192	-49.0%	718	1,438	-50.1%

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Commodities and Alternative Investments								
Options								
NFD MILK	1,899	246	672.0%	420	352.1%	5,060	2,802	80.6%
BUTTER CS	1,033	1,043	-1.0%	443	133.2%	12,060	5,108	136.1%
CLASS IV MILK	5,260	176	2,888.6%	2,013	161.3%	16,536	2,347	604.6%
DRY WHEY	412	71	480.3%	28	1,371.4%	2,578	1,254	105.6%
HDD WEATHER	0	0	0.0%	1,000	-100.0%	2,616	9,950	-73.7%
CDD WEATHER	0	0	0.0%	200	-100.0%	6,950	10,785	-35.6%
HDD SEASONAL STRIP	18,375	18,000	2.1%	8,000	129.7%	34,750	43,435	-20.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	39,060	35,800	9.1%
HDD WEATHER EUROPEAN	0	500	-100.0%	0	0.0%	1,000	1,000	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	7,000	2,500	180.0%	2,500	180.0%	10,000	12,500	-20.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	1,500	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	743	4,147	-82.1%	2,000	-62.9%	154,699	64,396	140.2%
SOYBN NEARBY+2 CAL SPRD	477	0	0.0%	25	1,808.0%	8,628	730	1,081.9%
WHEAT NEARBY+2 CAL SPRD	5,318	2,390	122.5%	1,839	189.2%	28,800	40,970	-29.7%
JULY-DEC CORN CAL SPRD	1,760	1,053	67.1%	420	319.0%	91,435	99,645	-8.2%
DEC-JULY WHEAT CAL SPRD	0	648	-100.0%	0	0.0%	0	1,805	-100.0%
JULY-NOV SOYBEAN CAL SPRD	150	200	-25.0%	0	0.0%	59,127	94,992	-37.8%
JULY-DEC WHEAT CAL SPRD	0	150	-100.0%	0	0.0%	6,841	5,750	19.0%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	675	2,539	-73.4%
NOV-NOV SOYBEAN CAL SPRD	26	0	0.0%	495	-94.7%	587	52	1,028.8%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	0	271	-100.0%	0	0.0%	856	2,433	-64.8%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	115	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	750	4,000	-81.3%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	1,451	1,233	17.7%	525	176.4%	21,203	12,094	75.3%
SOY OIL NEARBY+2 CAL SPRD	125	0	0.0%	65	92.3%	1,664	2,936	-43.3%
DEC-DEC CORN CAL SPRD	450	1,009	-55.4%	222	102.7%	1,839	4,464	-58.8%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	460	50	820.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN ICSCO	201	20	905.0%	130	54.6%	936	195	380.0%
DEC-JULY CORN CAL SPRD	40	585	-93.2%	10	300.0%	422	2,436	-82.7%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	50	1,106	-95.5%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	363	1,831	-80.2%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	155	-100.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	80	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	270	-100.0%
LN HOGS CSO	0	75	-100.0%	0	0.0%	122	630	-80.6%
WHEAT HRW	17,196	0	-	13,891	23.8%	115,605	0	-

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TOTAL FUTURES GROUP								
Interest Rate Futures	86,016,792	75,373,928	14.1%	101,239,592	-15.0%	1,021,384,309	852,337,372	19.8%
Equity Index Futures	50,529,041	46,403,136	8.9%	50,488,179	0.1%	492,912,757	491,234,407	0.3%
Metals Futures	6,051,495	5,490,452	10.2%	5,675,103	6.6%	72,590,939	65,212,891	11.3%
Energy Futures	32,055,894	31,706,200	1.1%	26,620,039	20.4%	304,261,291	308,678,230	-1.4%
FX Futures	13,452,188	15,603,926	-13.8%	15,399,403	-12.6%	180,158,903	172,434,773	4.5%
Commodities and Alternative Invest	18,212,750	17,649,897	3.2%	14,019,959	29.9%	178,199,952	196,130,864	-9.1%
TOTAL FUTURES	206,318,160	192,227,539	7.3%	213,442,275	-3.3%	2,249,508,151	2,086,028,537	7.8%
TOTAL OPTIONS GROUP								
Equity Index Options	11,145,646	5,636,674	97.7%	7,280,647	53.1%	76,432,560	46,381,594	64.8%
Interest Rate Options	25,954,500	17,768,740	46.1%	29,830,537	-13.0%	240,626,698	201,885,060	19.2%
Metals Options	884,766	840,727	5.2%	868,262	1.9%	11,329,199	9,372,458	20.9%
Energy Options	5,320,562	5,288,979	0.6%	4,464,857	19.2%	54,606,130	60,938,185	-10.4%
FX Options	1,356,993	711,821	90.6%	1,102,450	23.1%	12,614,014	8,536,662	47.8%
Commodities and Alternative Invest	4,257,943	4,720,228	-9.8%	4,348,256	-2.1%	44,954,583	52,036,161	-13.6%
TOTAL OPTIONS	48,920,410	34,967,169	39.9%	47,895,009	2.1%	440,563,184	379,150,120	16.2%
TOTAL COMBINED								
Interest Rate	111,971,292	93,142,668	20.2%	131,070,129	-14.6%	1,262,011,007	1,054,222,432	19.7%
Equity Index	61,674,687	52,039,810	18.5%	57,768,826	6.8%	569,345,317	537,616,001	5.9%
Metals	6,936,261	6,331,179	9.6%	6,543,365	6.0%	83,920,138	74,585,349	12.5%
Energy	37,376,456	36,995,179	1.0%	31,084,896	20.2%	358,867,421	369,616,415	-2.9%
FX	14,809,181	16,315,747	-9.2%	16,501,853	-10.3%	192,772,917	180,971,435	6.5%
Commodities and Alternative Invest	22,470,693	22,370,125	0.4%	18,368,215	22.3%	223,154,535	248,167,025	-10.1%
GRAND TOTAL	255,238,570	227,194,708	12.3%	261,337,284	-2.3%	2,690,071,335	2,465,178,657	9.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.