



## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry OCT 2013	Open Outcry OCT 2012	% CHG	ELEC OCT 2013	ELEC OCT 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	23,299	33,990	-31.5%	6,072,782	6,759,326	-0.1	1,007,810	920,856	9.4%	82,841,532	74,992,129	10.5%
10-YR NOTE	171,499	116,546	47.2%	20,451,064	18,090,532	0.13	3,709,020	2,452,052	51.3%	269,028,044	218,265,605	23.3%
5-YR NOTE	75,172	30,087	149.8%	9,405,982	8,651,200	0.09	2,724,211	2,027,779	34.3%	136,029,464	102,653,590	32.5%
2-YR NOTE	4,479	49,338	-90.9%	2,696,410	3,037,574	-0.11	1,512,271	858,097	76.2%	42,945,894	42,081,046	2.1%
FED FUND	90	748	-88.0%	418,796	434,047	-0.04	1,236	22,134	-94.4%	3,992,175	5,594,366	-28.6%
10-YR SWAP	0	0	0.0%	0	12,862	-1	724	4,909	-85.3%	108,176	176,354	-38.7%
5-YR SWAP	0	0	0.0%	0	10,897	-1	97	4,606	-97.9%	75,408	227,934	-66.9%
MINI EURODOLLAR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	1	210	-99.5%
EURODOLLARS	430,106	489,227	-12.1%	42,606,371	34,967,961	0.22	4,021,585	3,745,239	7.4%	428,060,374	366,401,403	16.8%
5-YR SWAP RATE	0	-	-	51,767	-	-	364	-	-	340,327	-	-
2-YR SWAP RATE	0	-	-	5,818	-	-	37	-	-	68,905	-	-
10-YR SWAP RATE	0	-	-	32,878	-	-	14,544	-	-	391,505	-	-
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	3,499	-100.0%
3-MONTH OIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	0	30	-1	0	121	-100.0%	207	1,424	-85.5%
1-MONTH EURODOLLAR	0	0	0.0%	993	8,136	-0.88	0	69	-100.0%	10,662	107,442	-90.1%
ULTRA T-BOND	4,249	754	463.5%	1,282,244	983,993	0.3	527,984	472,025	11.9%	15,665,764	12,057,738	29.9%
OTR 10-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	212	-100.0%
OTR 2-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	141	-100.0%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	83	-100.0%
EURO BONDS	0	0	0.0%	0	0	0	0	0	0.0%	40	8,661	-99.5%
30-YR SWAP RATE	0	-	-	5,295	-	-	0	-	-	62,494	-	-

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<b>Interest Rate Options</b>												
30-YR BOND	366,560	688,154	-46.7%	881,227	1,027,700	-0.14	5,949,365	6,451,604	-7.8%	10,401,948	8,432,910	23.3%
10-YR NOTE	3,343,572	2,165,730	54.4%	4,204,748	2,514,669	0.67	32,885,235	23,763,676	38.4%	40,919,106	22,938,977	78.4%
5-YR NOTE	883,106	871,229	1.4%	703,114	456,109	0.54	10,822,953	5,584,733	93.8%	8,578,330	2,778,029	208.8%
2-YR NOTE	112,725	185,590	-39.3%	84,849	67,382	0.26	1,339,804	2,063,559	-35.1%	488,226	460,536	6.0%
FED FUND	14,950	12,195	22.6%	851	0	0	51,805	991,557	-94.8%	863	50,627	-98.3%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	0	18,035	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	400	1,150	-65.2%	0	0	0.0%
FLEX 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	3,318,394	1,591,488	108.5%	480,573	310,372	0.55	20,699,992	40,067,802	-48.3%	2,687,036	5,828,710	-53.9%
EURO MIDCURVE	8,870,647	6,304,579	40.7%	1,366,442	1,024,948	0.33	83,617,027	69,587,913	20.2%	11,731,476	6,963,092	68.5%
TOMMI MIDCURVE	0	0	0.0%	0	0	0	0	3,600	-100.0%	0	0	0.0%
EURODOLLAR SPRD OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	1,465	947	54.7%	2,321	895	1.59	22,151	36,184	-38.8%	49,884	18,456	170.3%
FED FUNDS MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	32	0	0	0	0	0.0%	95	24	295.8%
DJIA	2,092	2,835	-26.2%	1,258	1,437	-0.12	55,784	88,048	-36.6%	13,220	16,669	-20.7%
MINI \$5 DOW	0	0	0.0%	3,480,793	2,623,095	0.33	0	0	0.0%	30,458,108	25,591,895	19.0%
E-MINI S&P500	0	0	0.0%	38,932,149	36,878,487	0.06	0	0	0.0%	388,701,776	396,743,715	-2.0%
S&P 500	89,547	104,749	-14.5%	20,599	32,571	-0.37	2,408,688	2,950,922	-18.4%	279,013	354,488	-21.3%
S&P 600 SMALLCAP EMINI	0	0	0.0%	8	0	0	0	0	0.0%	318	1,613	-80.3%
E-MINI MSCI EAFE FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MSCI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SPDR-S&P 500	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS BXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO SPTR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MIDCAP	0	0	0.0%	476,616	453,404	0.05	0	0	0.0%	4,650,370	5,488,870	-15.3%
S&P 400 MIDCAP	86	26	230.8%	0	0	0	2,242	3,208	-30.1%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	26	3	7.67	0	0	0.0%	423	378	11.9%
S&P 500/VALUE	0	0	0.0%	40	4	9	0	0	0.0%	416	393	5.9%
IWM-RUSSELL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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<b>Equity Index Futures</b>												
E-MINI NASDAQ 100	0	0	0.0%	6,075,217	5,577,680	0.09	0	0	0.0%	50,051,031	52,107,628	-3.9%
NASDAQ	6,885	5,134	34.1%	1,231	1,466	-0.16	77,671	90,005	-13.7%	11,219	18,803	-40.3%
QQQ-NASDAQ	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NIKKEI 225 (\$) STOCK	0	0	0.0%	271,826	110,108	1.47	50	2	2,400.0%	4,027,911	1,286,441	213.1%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	895,514	468,989	0.91	0	0	0.0%	9,865,107	4,700,364	109.9%
S&P FIN SECT INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DJ US REAL ESTATE	0	0	0.0%	3,105	602	4.16	0	0	0.0%	27,308	6,597	313.9%
E-MINI NIFTY	0	0	0.0%	0	0	0	0	0	0.0%	0	86	-100.0%
E-MICRO NIFTY	0	0	0.0%	0	2	-1	0	0	0.0%	47	2,936	-98.4%
S&P CONSUMER STAPLES SEI	0	0	0.0%	1,715	1,428	0.2	0	0	0.0%	24,464	12,001	103.8%
S&P HEALTH CARE SECTOR	0	0	0.0%	1,374	962	0.43	0	0	0.0%	33,327	10,497	217.5%
S&P TECHNOLOGY SECTOR	0	0	0.0%	3,947	945	3.18	0	0	0.0%	24,208	11,000	120.1%
S&P INDUSTRIAL SECTOR	0	0	0.0%	660	264	1.5	0	0	0.0%	17,437	16,256	7.3%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	1,190	515	1.31	0	0	0.0%	12,455	7,152	74.1%
S&P UTILITIES SECTOR	0	0	0.0%	3,628	695	4.22	0	0	0.0%	33,555	15,722	113.4%
S&P FINANCIAL SECTOR	0	0	0.0%	2,665	2,183	0.22	0	0	0.0%	37,939	10,396	264.9%
S&P ENERGY SECTOR	0	0	0.0%	5,339	1,546	2.45	0	0	0.0%	66,940	16,465	306.6%
S&P MATERIALS SECTOR	0	0	0.0%	427	600	-0.29	0	0	0.0%	18,890	14,631	29.1%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0	0	0	0	0.0%	0	15	-100.0%
IBOVESPA INDEX	0	0	0.0%	705	281	1.51	0	0	0.0%	27,355	281	9,634.9%

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<b>Equity Index Options</b>												
DJIA	5	62	-91.9%	0	0	0	4,418	1,070	312.9%	0	22	-100.0%
MINI \$5 DOW	0	0	0.0%	19,207	10,320	0.86	0	0	0.0%	158,351	70,043	126.1%
E-MINI S&P500	33,405	45,815	-27.1%	7,114,466	3,500,303	1.03	240,975	229,305	5.1%	47,634,845	27,785,070	71.4%
S&P 500	655,327	540,690	21.2%	4	114	-0.96	6,207,508	5,899,098	5.2%	408	1,220	-66.6%
E-MINI MIDCAP	0	0	0.0%	92	1	91	0	0	0.0%	988	444	122.5%
E-MINI NASDAQ 100	0	0	0.0%	147,433	48,726	2.03	0	0	0.0%	645,351	649,432	-0.6%
NASDAQ	100	73	37.0%	0	0	0	356	260	36.9%	0	0	0.0%
EOM S&P 500	43,235	62,209	-30.5%	0	0	0	692,001	670,746	3.2%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	596,866	303,503	0.97	0	0	0.0%	6,059,215	3,734,117	62.3%
EOW1 S&P 500	69,908	8,558	716.9%	0	0	0	250,970	71,861	249.2%	0	4	-100.0%
EOW1 EMINI S&P 500	0	0	0.0%	685,102	305,191	1.24	0	0	0.0%	4,842,615	2,131,980	127.1%
EOW2 S&P 500	116,205	15,905	630.6%	0	0	0	398,150	166,067	139.8%	0	23	-100.0%
EOW2 EMINI S&P 500	0	0	0.0%	845,834	358,942	1.36	0	0	0.0%	4,557,885	2,597,715	75.5%
EOW4 EMINI S&P 500	0	0	0.0%	818,457	436,262	0.88	0	0	0.0%	4,738,524	2,373,117	99.7%

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<b>Metals Futures</b>												
COMEX GOLD	39,933	57,283	-30.3%	3,230,272	2,890,423	0.12	541,125	642,709	-15.8%	38,055,624	33,980,440	12.0%
E-MINI SILVER	0	0	0.0%	0	0	0	0	0	0.0%	9	5	80.0%
E-MINI GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COMEX MINY GOLD	0	0	0.0%	6,171	9,302	-0.34	0	0	0.0%	88,895	99,314	-10.5%
COMEX MINY COPPER	0	0	0.0%	909	1,840	-0.51	0	0	0.0%	16,432	18,361	-10.5%
COMEX MINY SILVER	0	0	0.0%	888	2,255	-0.61	0	0	0.0%	17,376	22,817	-23.8%
COMEX SILVER	11,004	7,219	52.4%	910,732	838,185	0.09	145,012	124,712	16.3%	11,878,899	10,637,146	11.7%
COMEX COPPER	25,044	20,357	23.0%	1,237,795	1,109,225	0.12	348,749	377,801	-7.7%	14,343,679	13,351,880	7.4%
NYMEX HOT ROLLED STEEL	0	0	0.0%	1,199	152	6.89	0	0	0.0%	3,710	3,729	-0.5%
NYMEX PLATINUM	270	40	575.0%	204,868	189,841	0.08	2,905	2,739	6.1%	2,538,895	1,926,548	31.8%
PALLADIUM	78	0	0.0%	91,639	76,269	0.2	967	1,181	-18.1%	1,091,211	795,019	37.3%
E-MICRO GOLD	0	0	0.0%	28,147	15,370	0.83	0	0	0.0%	309,307	225,296	37.3%
VOLATILITY GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYMEX IRON ORE FUTURES	0	0	0.0%	228	0	0	0	0	0.0%	1,697	0	0.0%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	9,698	-	-	0	-	-	36,559	-	-
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
METALS	0	-	-	10	-	-	0	-	-	10	-	-
FERROUS PRODUCTS	0	0	0.0%	0	100	-1	0	0	0.0%	234	165	41.8%
<b>Metals Options</b>												
COMEX GOLD	142,988	208,794	-31.5%	403,016	340,554	0.18	2,584,363	2,716,850	-4.9%	4,904,499	3,451,634	42.1%
COMEX SILVER	37,844	37,355	1.3%	118,183	68,787	0.72	426,376	480,888	-11.3%	1,172,603	711,764	64.7%
COMEX COPPER	290	17	1,605.9%	1,473	705	1.09	1,407	720	95.4%	30,802	3,342	821.7%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	8	0	0.0%	216	0	0	1,070	0	0.0%	640	0	0.0%
PALLADIUM	855	0	0.0%	200	0	0	2,721	0	0.0%	305	0	0.0%
SHORT TERM GOLD	25	150	-83.3%	0	0	0	143	175	-18.3%	0	13	-100.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	20	-100.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAWN BASIS SWAP FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS	6	257	-97.7%	2	0	0	578	3,123	-81.5%	347	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	0	240	-100.0%	14,071	84	166.51	542	985	-45.0%	174,288	201	86,610.4%
GASOIL MINI CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BARC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	-	-	0	-		0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	-	-	0	-		0	-	-	0	-	-
BRENT OIL LAST DAY	12	337	-96.4%	890,369	60,931	13.61	372	1,351	-72.5%	7,303,796	926,961	687.9%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 0.3% FUEL OIL S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO STX NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG ROCKIES NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TCO NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG SWING	0	-	-	0	-	-	0	-	-	0	-	-
MICHCON NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CIG ROCKIES NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NW BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF NW BALMO SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF MED BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry OCT 2013	Open Outcry OCT 2012	% CHG	ELEC OCT 2013	ELEC OCT 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
<b>Energy Futures</b>												
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	760	1,148	-33.8%	2,658,162	3,562,596	-0.25	10,944	16,734	-34.6%	25,145,383	27,854,173	-9.7%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARGO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	13	8	0.63	0	0	0.0%	144	187	-23.0%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	0	0.0%	22,849	52,808	-0.57	96	51	88.2%	265,430	382,482	-30.6%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	146	-1	0	0	0.0%	10	146	-93.2%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO €	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE SL NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry OCT 2013	Open Outcry OCT 2012	% CHG	ELEC OCT 2013	ELEC OCT 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
<b>Energy Futures</b>												
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	1,596	1,316	21.3%	2,451,010	3,020,987	-0.19	13,057	35,366	-63.1%	26,983,054	28,496,517	-5.3%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	204,866	204,324	0	0	0	0.0%	1,504,145	1,829,334	-17.8%
NEW ENGLAND HUB PEAK DAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PHY	1,297	4,730	-72.6%	6,696,210	8,819,600	-0.24	38,539	83,783	-54.0%	67,493,119	78,540,623	-14.1%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	19	24	-20.8%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
CHICAGO UNL GAS PL VS RBC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	50,008	88,742	-43.6%	13,245,709	10,925,805	0.21	534,432	802,191	-33.4%	120,679,159	113,597,433	6.2%
RBOB CALENDAR SWAP	0	0	0.0%	0	0	0	154	10	1,440.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
URANIUM	0	0	0.0%	1	1	0	0	0	0.0%	316	568	-44.4%
NY HARBOR ULSD DIESEL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	295	138	1.14	0	0	0.0%	5,458	138	3,855.1%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	4	6	-0.33	0	0	0.0%	43	46	-6.5%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	20	0	0.0%	0	0	0	764	391	95.4%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 B/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
DOMINION TRANSMISSION INC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	278	-100.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW JONES MID-COLUMBIA F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EL PASO PERMIAN INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	914	-100.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	150	275	-45.5%	0	6	-100.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	71	-100.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	3,154	10,566	-70.1%	0	0	0	51,416	205,870	-75.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC4 SINGAPORE TO JAPAN 30	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	-	-	0	-	-	0	-	-	0	-	-
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 SWING SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SV	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	588	7,004	-91.6%	31,094	2,533	11.28	29,748	94,644	-68.6%	672,596	50,520	1,231.3%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T1FOB RTDM EX DU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ETHANOL T2 FOB ROTT INCL I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry OCT 2013	Open Outcry OCT 2012	% CHG	ELEC OCT 2013	ELEC OCT 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
<b>Energy Futures</b>												
GULF CO HEAT OIL (ARGUS) V	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT SOUTH MCPE 50MW F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW OF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW PE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW OFF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MONT BELVIEU ETHYLENE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM PECO ZONE5MW PEAK C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	7,208	2,484	1.9	0	0	0.0%	62,525	6,122	921.3%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB E	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	-	-	0	-		0	-	-	0	-	-
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CO2 VINTAGE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD ARGUS CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	-	-	0	-		0	-	-	0	-	-
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	-	-	0	-		0	-	-	0	-	-
GULF CST GASOL CRCK SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITY-GATES NAT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	-	-	0	-		0	-	-	0	-	-
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALBERTA ELECTRICITY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY EUA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C N	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	-	-	0	-		0	-	-	0	-	-

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<b>Energy Futures</b>												
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	0	0	0.0%	0	6	-1	0	0	0.0%	0	18	-100.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMC FUTURE	0	-	-	0	-		0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	-	-	0	-		0	-	-	0	-	-
NATURAL GAS INDEX	0	-	-	0	-		0	-	-	0	-	-
EMMISSIONS	0	0	0.0%	1	0	0	0	0	0.0%	12	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UCM FUT	0	-	-	0	-		0	-	-	0	-	-
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NCN FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGF FUT	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	-	-	0	-		0	-	-	0	-	-
NEW YORK HUB ZONE J PEAK	0	-	-	0	-		0	-	-	0	-	-
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
<b>Energy Options</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	50	675	-92.6%	0	0	0	478	9,843	-95.1%	11	49	-77.6%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	24	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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	Open Outcry OCT 2013	Open Outcry OCT 2012	% CHG	ELEC OCT 2013	ELEC OCT 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
<b>Energy Options</b>												
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	5,472	4,925	11.1%	3,667	2,570	0.43	61,983	75,663	-18.1%	30,885	21,080	46.5%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	124	0	0.0%	0	0	0	2,546	56	4,446.4%	0	0	0.0%
RBOB PHY	5,070	6,512	-22.1%	5,568	4,062	0.37	87,640	118,322	-25.9%	49,334	28,982	70.2%
NATURAL GAS PHY	71,347	127,253	-43.9%	248,124	246,087	0.01	1,015,366	2,114,640	-52.0%	2,416,234	1,792,674	34.8%
CRUDE OIL APO	84	3	2,700.0%	0	0	0	3,077	1,313	134.3%	258	0	0.0%
NATURAL GAS 3 M CSO FIN	0	0	0.0%	0	0	0	200	2,005	-90.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	600	-100.0%	0	0	0	1,950	600	225.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	300	-100.0%	0	0	0.0%
CRUDE OIL PHY	412,578	786,281	-47.5%	1,274,823	915,794	0.39	5,471,971	8,781,266	-37.7%	12,277,240	8,715,955	40.9%
RBOB CALENDAR SWAP	0	50	-100.0%	0	0	0	1,396	1,150	21.4%	0	0	0.0%
RBOB CRACK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	60	-100.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	338	111	204.5%	0	0	0	5,413	4,837	11.9%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	128	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0	0	0	30	-100.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	0	6,570	-100.0%	0	0	0	14,139	78,440	-82.0%	0	0	0.0%
WTI 6 MONTH CALENDAR OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	1,900	-100.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL AF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NW PIPELINE ROCKIES BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Options</b>												
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N <sup>1</sup>	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	66	0	0.0%	0	0	0.0%
BRENT CRUDE OIL 1 M CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	58	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	51	-100.0%
RBOB 3 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 6 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB CRACK SPREAD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Options</b>												
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	181	-100.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	0	-	-	0	-		0	-	-	0	-	-
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
<b>FX Futures</b>												
AUSTRALIAN DOLLAR	792	1,816	-56.4%	1,619,321	2,464,238	-0.34	30,382	32,572	-6.7%	21,804,476	27,199,428	-19.8%
BRITISH POUND	649	692	-6.2%	1,967,755	2,086,446	-0.06	28,231	12,766	121.1%	24,422,684	21,397,675	14.1%
BRAZIL REAL	5	212	-97.6%	3,028	3,454	-0.12	4,330	464	833.2%	90,766	29,678	205.8%
CANADIAN DOLLAR	948	2,942	-67.8%	1,043,157	1,666,969	-0.37	18,779	27,094	-30.7%	14,455,800	19,055,439	-24.1%
E-MINI EURO FX	0	0	0.0%	79,495	86,060	-0.08	0	0	0.0%	864,514	857,091	0.9%
EURO FX	4,967	4,769	4.2%	3,899,076	5,125,355	-0.24	101,146	101,117	0.0%	52,179,391	56,577,413	-7.8%
E-MINI JAPANESE YEN	0	0	0.0%	13,010	10,291	0.26	0	0	0.0%	306,000	87,118	251.2%
JAPANESE YEN	1,952	409	377.3%	2,499,002	1,820,857	0.37	44,555	17,306	157.5%	36,589,446	17,786,087	105.7%
MEXICAN PESO	50	1,451	-96.6%	704,190	685,437	0.03	74,381	372,296	-80.0%	8,351,342	8,381,515	-0.4%
NEW ZEALND DOLLAR	0	0	0.0%	259,931	315,147	-0.18	8,024	8,810	-8.9%	2,960,469	2,827,155	4.7%
NKR/USD CROSS RATE	0	0	0.0%	184	149	0.23	1,640	1,872	-12.4%	7,651	2,043	274.5%
RUSSIAN RUBLE	0	0	0.0%	8,056	3,276	1.46	4	5	-20.0%	111,150	42,209	163.3%
S.AFRICAN RAND	3	0	0.0%	275	82	2.35	3,696	4	92,300.0%	20,596	20,180	2.1%
SWISS FRANC	2	0	0.0%	694,750	615,199	0.13	6,201	8,497	-27.0%	7,462,995	8,455,930	-11.7%
AD/CD CROSS RATES	0	0	0.0%	15	29	-0.48	0	0	0.0%	250	483	-48.2%
AD/JY CROSS RATES	0	0	0.0%	2,065	1,477	0.4	0	0	0.0%	16,396	6,173	165.6%
AD/NE CROSS RATES	0	0	0.0%	8	19	-0.58	0	0	0.0%	180	297	-39.4%
BP/JY CROSS RATES	0	0	0.0%	216	712	-0.7	0	0	0.0%	5,305	4,311	23.1%
BP/SF CROSS RATES	0	0	0.0%	188	107	0.76	0	0	0.0%	1,741	1,240	40.4%
CD/JY CROSS RATES	0	0	0.0%	2	10	-0.8	0	0	0.0%	178	360	-50.6%
EC/AD CROSS RATES	0	0	0.0%	280	264	0.06	0	0	0.0%	5,944	3,259	82.4%
EC/CD CROSS RATES	0	0	0.0%	132	54	1.44	0	0	0.0%	3,792	2,643	43.5%

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<b>FX Futures</b>												
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	32,282	32,243	0	0	0	0.0%	588,253	328,625	79.0%
EFX/JY CROSS RATES	0	0	0.0%	33,612	25,873	0.3	0	0	0.0%	764,642	243,467	214.1%
EFX/SF CROSS RATES	0	0	0.0%	22,557	20,969	0.08	0	0	0.0%	350,741	246,798	42.1%
SF/JY CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	617	692	-10.8%
SKR/USD CROSS RATES	0	0	0.0%	328	97	2.38	0	120	-100.0%	10,523	1,025	926.6%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	11	4	175.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	0	16	-1	0	42	-100.0%	71	217	-67.3%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	0	9	-1	0	0	0.0%	4	86	-95.3%
RMB USD	0	0	0.0%	696	136	4.12	0	0	0.0%	13,343	1,461	813.3%
RMB EURO	0	-	-	0	-	-	0	-	-	0	-	-
KOREAN WON	0	0	0.0%	15	9	0.67	0	0	0.0%	216	236	-8.5%
TURKISH LIRA	0	0	0.0%	2	0	0	0	0	0.0%	2	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	147,173	139,944	0.05	0	0	0.0%	1,742,827	1,432,002	21.7%
E-MICRO GBP/USD	0	0	0.0%	24,798	33,432	-0.26	0	0	0.0%	334,660	327,084	2.3%
E-MICRO USD/CAD	0	0	0.0%	0	0	0	0	0	0.0%	20	1,163	-98.3%
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	0	747	-100.0%
E-MICRO USD/JPY	0	0	0.0%	8	40	-0.8	0	0	0.0%	91	10,333	-99.1%
E-MICRO AUD/USD	0	0	0.0%	32,187	26,038	0.24	0	0	0.0%	330,973	206,851	60.0%
COLOMBIAN PESO FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX\$INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO JYP/USD	0	0	0.0%	11,437	2,368	3.83	0	0	0.0%	156,987	39,138	301.1%
MICRO CHF/USD	0	0	0.0%	3,108	3,579	-0.13	0	0	0.0%	54,285	38,528	40.9%
EUR/USD REALIZED VOL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO CAD/USD	0	0	0.0%	4,203	3,792	0.11	0	0	0.0%	48,809	38,284	27.5%
FCXRX	0	-	-	51	-	-	0	-	-	51	-	-
INDIAN RUPEE	0	-	-	8,529	-	-	0	-	-	155,305	-	-
RMB JY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
	0	-	-	0	-	-	0	-	-	0	-	-

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<b>FX Options</b>												
AUSTRALIAN DOLLAR	7,040	23,105	-69.5%	134,659	67,598	0.99	220,059	202,907	8.5%	1,217,756	794,803	53.2%
BRITISH POUND	26,537	7,818	239.4%	174,222	52,971	2.29	182,402	77,639	134.9%	1,259,736	437,237	188.1%
CANADIAN DOLLAR	8,489	26,752	-68.3%	91,204	77,319	0.18	135,535	100,369	35.0%	758,515	565,291	34.2%
EURO FX	63,567	77,358	-17.8%	604,294	253,279	1.39	857,939	1,271,795	-32.5%	4,509,763	3,859,930	16.8%
JAPANESE YEN	29,241	30,850	-5.2%	177,828	81,318	1.19	388,005	240,693	61.2%	2,749,612	804,497	241.8%
MEXICAN PESO	100	0	0.0%	25	0	0	730	0	0.0%	2,063	0	0.0%
NEW ZEALND DOLLAR	0	0	0.0%	1	9	-0.89	0	0	0.0%	62	9	588.9%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	662	190	248.4%	17,031	2,235	6.62	7,738	8,190	-5.5%	138,098	50,665	172.6%
EFX/BP CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/JY CROSS RATES	0	-	-	0	-		0	-	-	2	-	-
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	60	-100.0%	0	0	0.0%
JAPANESE YEN (EU)	1	0	0.0%	2,150	195	10.03	17	0	0.0%	30,269	3,163	857.0%
EURO FX (EU)	0	0	0.0%	8,274	3,932	1.1	10	1,153	-99.1%	62,471	41,648	50.0%
SWISS FRANC (EU)	0	0	0.0%	358	385	-0.07	0	0	0.0%	5,634	1,627	246.3%
CANADIAN DOLLAR (EU)	0	0	0.0%	893	3,975	-0.78	100	0	0.0%	12,194	20,606	-40.8%
BRITISH POUND (EU)	0	0	0.0%	4,082	1,072	2.81	63	420	-85.0%	26,947	6,163	337.2%
AUSTRALIAN DLR (EU)	0	0	0.0%	2,975	380	6.83	75	175	-57.1%	13,567	1,800	653.7%
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
CORN	94,622	162,465	-41.8%	4,614,287	4,314,767	0.07	1,506,180	3,476,224	-56.7%	50,097,532	57,695,572	-13.2%
SOYBEAN	121,864	181,851	-33.0%	4,833,356	4,823,220	0	833,033	2,173,073	-61.7%	36,883,910	41,312,948	-10.7%
SOYBEAN MEAL	30,961	49,812	-37.8%	1,530,353	1,171,470	0.31	412,007	869,922	-52.6%	15,596,072	13,941,631	11.9%
SOYBEAN OIL	36,929	97,990	-62.3%	1,826,570	2,249,864	-0.19	455,833	1,239,843	-63.2%	18,666,698	20,959,417	-10.9%
OATS	172	151	13.9%	17,692	19,754	-0.1	1,462	1,905	-23.3%	203,085	213,251	-4.8%
ROUGH RICE	132	171	-22.8%	29,436	38,429	-0.23	2,442	6,942	-64.8%	236,748	317,126	-25.3%
WHEAT	17,130	25,981	-34.1%	1,712,081	1,726,307	-0.01	260,317	451,476	-42.3%	20,723,970	22,396,180	-7.5%
MINI CORN	583	6,455	-91.0%	20,606	16,761	0.23	6,686	43,309	-84.6%	172,186	194,512	-11.5%
MINI SOYBEAN	2,767	10,354	-73.3%	27,239	28,758	-0.05	14,513	94,772	-84.7%	237,780	228,564	4.0%
MINI WHEAT	201	340	-40.9%	28,534	5,755	3.96	2,002	8,134	-75.4%	108,417	74,941	44.7%
LIVE CATTLE	117,780	157,163	-25.1%	920,979	817,121	0.13	1,364,703	2,102,051	-35.1%	9,345,851	9,812,896	-4.8%
FEEDER CATTLE	16,908	16,547	2.2%	134,339	119,741	0.12	130,031	210,934	-38.4%	1,304,290	1,375,220	-5.2%

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<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
LEAN HOGS	81,931	136,087	-39.8%	778,049	729,918	0.07	1,156,617	1,769,060	-34.6%	8,605,743	8,044,752	7.0%
PORK BELLIES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LUMBER	826	2,389	-65.4%	16,146	29,253	-0.45	10,288	26,274	-60.8%	204,998	239,187	-14.3%
WOOD PULP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MILK	1,052	427	146.4%	23,430	23,987	-0.02	5,336	5,862	-9.0%	234,665	247,453	-5.2%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	72	0	0.0%	1,721	292	4.89	135	0	0.0%	7,972	5,061	57.5%
BUTTER CS	0	0	0.0%	2,782	928	2	0	0	0.0%	21,800	13,473	61.8%
CLASS IV MILK	532	48	1,008.3%	2,310	545	3.24	2,683	99	2,610.1%	9,064	1,958	362.9%
DRY WHEY	0	0	0.0%	847	468	0.81	0	0	0.0%	9,847	9,709	1.4%
GSCI EXCESS RETURN FUT	0	0	0.0%	0	924	-1	0	0	0.0%	372	1,695	-78.1%
GOLDMAN SACHS	2,769	2,666	3.9%	17,415	20,406	-0.15	33,774	40,111	-15.8%	226,607	202,547	11.9%
ETHANOL	0	0	0.0%	12,594	24,586	-0.49	0	0	0.0%	263,177	250,520	5.1%
HDD WEATHER	0	0	0.0%	363	100	2.63	0	0	0.0%	1,200	1,363	-12.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	1,124	740	51.9%
HDD SEASONAL STRIP	0	0	0.0%	50	0	0	0	0	0.0%	50	150	-66.7%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	100	121	-17.4%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	50	350	-85.7%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	-	-	0	-		0	-	-	0	-	-
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	68	20	2.4	0	0	0.0%	200	337	-40.7%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	3,182	4,731	-0.33	0	0	0.0%	158,498	94,077	68.5%
COTTON	0	0	0.0%	18	51	-0.65	0	0	0.0%	527	307	71.7%
COCOA TAS	0	0	0.0%	12	45	-0.73	0	0	0.0%	147	350	-58.0%
COFFEE	0	0	0.0%	15	25	-0.4	0	0	0.0%	307	325	-5.5%
SUGAR 11	0	0	0.0%	54	52	0.04	0	0	0.0%	764	953	-19.8%
HARD WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	0	30	-1	0	0	0.0%	100	278	-64.0%
CASH-SETTLED CHEESE	0	0	0.0%	3,021	1,471	1.05	0	6	-100.0%	29,057	24,402	19.1%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX I	0	-	-	0	-	-	0	-	-	341	-	-
MALAYSIAN PALM SWAP	0	-	-	0	-	-	0	-	-	0	-	-
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WHEAT HRW	1,139	-	-	411,759	-	-	12,842	-	-	3,119,997	-	-
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	894,957	1,068,393	-16.2%	770,466	894,288	-0.14	11,811,990	14,817,916	-20.3%	8,464,788	8,374,982	1.1%
SOYBEAN	646,093	887,178	-27.2%	700,774	708,131	-0.01	6,424,011	10,880,222	-41.0%	6,508,347	5,134,117	26.8%
SOYBEAN MEAL	96,680	85,327	13.3%	88,212	53,731	0.64	919,795	903,270	1.8%	733,115	466,101	57.3%
SOYBEAN OIL	106,146	183,012	-42.0%	24,829	22,081	0.12	1,010,935	1,726,624	-41.5%	269,147	153,278	75.6%
SOYBEAN CRUSH	64	180	-64.4%	0	0	0	2,695	805	234.8%	0	0	0.0%
OATS	1,232	590	108.8%	882	600	0.47	14,889	11,880	25.3%	11,801	5,880	100.7%
ROUGH RICE	840	1,498	-43.9%	513	58	7.84	9,581	11,061	-13.4%	3,857	683	464.7%
WHEAT	183,412	214,264	-14.4%	183,366	177,434	0.03	1,971,851	2,803,222	-29.7%	1,832,200	1,628,114	12.5%
LIVE CATTLE	83,221	115,003	-27.6%	154,648	100,806	0.53	891,868	1,314,395	-32.1%	1,399,558	1,301,710	7.5%
FEEDER CATTLE	1,920	1,201	59.9%	19,770	9,835	1.01	15,551	49,301	-68.5%	161,991	149,483	8.4%
LEAN HOGS	46,369	42,788	8.4%	140,953	89,180	0.58	335,076	488,665	-31.4%	995,547	844,084	17.9%
LUMBER	49	249	-80.3%	1,868	502	2.72	1,643	2,772	-40.7%	11,420	3,785	201.7%
MILK	14,920	17,076	-12.6%	7,479	3,105	1.41	143,367	201,039	-28.7%	70,579	37,450	88.5%
MLK MID	98	91	7.7%	0	0	0	718	1,438	-50.1%	0	0	0.0%
NFD MILK	1,755	246	613.4%	144	0	0	4,916	2,802	75.4%	144	0	0.0%
BUTTER CS	1,023	1,042	-1.8%	10	1	9	11,947	5,107	133.9%	113	1	11,200.0%
CLASS IV MILK	5,090	176	2,792.0%	170	0	0	15,990	2,302	594.6%	546	45	1,113.3%
DRY WHEY	412	71	480.3%	0	0	0	2,578	1,254	105.6%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	16	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	100	60	66.7%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	60	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Commodities and Alternative Investments Options</b>												
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	728	4,135	-82.4%	15	12	0.25	154,457	64,188	140.6%	242	208	16.3%
SOYBN NEARBY+2 CAL SPRD	475	0	0.0%	2	0	0	8,626	730	1,081.6%	2	0	0.0%
WHEAT NEARBY+2 CAL SPRD	5,308	2,380	123.0%	10	10	0	28,243	40,465	-30.2%	57	505	-88.7%
JULY-DEC CORN CAL SPRD	1,760	1,053	67.1%	0	0	0	91,274	99,454	-8.2%	161	191	-15.7%
DEC-JULY WHEAT CAL SPRD	0	645	-100.0%	0	3	-1	0	1,789	-100.0%	0	16	-100.0%
JULY-NOV SOYBEAN CAL SPR	150	200	-25.0%	0	0	0	58,835	93,992	-37.4%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	0	150	-100.0%	0	0	0	6,747	5,385	25.3%	94	365	-74.2%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	673	2,534	-73.4%	2	5	-60.0%
NOV-NOV SOYBEAN CAL SPRI	26	0	0.0%	0	0	0	587	52	1,028.8%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPF	0	0	0.0%	0	0	0	115	0	0.0%	0	0	0.0%
LV CATL CSO	0	271	-100.0%	0	0	0	856	2,433	-64.8%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0	0	460	50	820.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	0	0.0%	0	0	0	50	1,106	-95.5%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	125	0	0.0%	0	0	0	1,664	2,936	-43.3%	0	0	0.0%
CASH-SETTLED CHEESE	1,450	1,223	18.6%	1	10	-0.9	20,474	11,833	73.0%	729	261	179.3%
DEC-JULY CORN CAL SPRD	40	585	-93.2%	0	0	0	422	2,426	-82.6%	0	10	-100.0%
WHEAT-CORN IC SO	201	20	905.0%	0	0	0	936	195	380.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	450	1,009	-55.4%	0	0	0	1,839	4,464	-58.8%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	155	-100.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRI	0	0	0.0%	0	0	0	363	1,831	-80.2%	0	0	0.0%
LN HOGS CSO	0	75	-100.0%	0	0	0	122	630	-80.6%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	270	-100.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRI	0	-	-	0	-	-	80	-	-	0	-	-
WHEAT HRW	10,086	-	-	7,110	-	-	60,826	-	-	54,350	-	-

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<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	708,894	720,690	-1.6%	83,030,400	72,956,558	13.8%	13,519,883	10,507,887	28.7%	979,620,972	822,572,179	19.1%
Equity Index Futures	98,610	112,744	-12.5%	50,180,064	46,157,267	8.7%	2,544,435	3,132,185	-18.8%	488,382,932	486,435,316	0.4%
Metals Futures	76,329	84,899	-10.1%	5,722,556	5,132,962	11.5%	1,038,758	1,149,142	-9.6%	68,382,537	61,060,720	12.0%
Energy Futures	57,441	114,340	-49.8%	26,221,864	26,652,457	-1.6%	680,811	1,246,061	-45.4%	250,289,825	251,685,475	-0.6%
FX Futures	9,368	12,291	-23.8%	13,115,122	15,174,177	-13.6%	321,369	582,965	-44.9%	174,213,497	165,654,468	5.2%
Commodities and Alternative Inve	528,370	850,897	-37.9%	16,969,308	16,169,779	4.9%	6,210,884	12,519,997	-50.4%	166,473,246	177,662,366	-6.3%
<b>TOTAL FUTURES</b>	<b>1,479,012</b>	<b>1,895,861</b>	<b>-22.0%</b>	<b>195,239,314</b>	<b>182,243,200</b>	<b>7.1%</b>	<b>24,316,140</b>	<b>29,138,237</b>	<b>-16.5%</b>	<b>2,127,363,009</b>	<b>1,965,070,524</b>	<b>8.3%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	918,185	673,312	36.4%	10,227,461	4,963,362	106.1%	7,794,378	7,038,407	10.7%	68,638,182	39,343,187	74.5%
Interest Rate Options	16,911,419	11,819,912	43.1%	7,724,125	5,402,075	43.0%	155,388,732	148,569,813	4.6%	74,856,869	47,471,337	57.7%
Metals Options	182,010	246,316	-26.1%	523,088	410,046	27.6%	3,016,080	3,198,633	-5.7%	6,108,849	4,166,773	46.6%
Energy Options	495,063	932,980	-46.9%	1,532,182	1,168,513	31.1%	6,666,435	11,190,425	-40.4%	14,773,962	10,558,972	39.9%
FX Options	135,637	166,073	-18.3%	1,217,996	544,668	123.6%	1,792,673	1,903,401	-5.8%	10,786,689	6,587,439	63.7%
Commodities and Alternative Inve	2,105,080	2,630,131	-20.0%	2,101,222	2,059,787	2.0%	24,027,226	33,561,053	-28.4%	20,518,790	18,101,274	13.4%
<b>TOTAL OPTIONS</b>	<b>20,747,394</b>	<b>16,468,724</b>	<b>26.0%</b>	<b>23,326,074</b>	<b>14,548,451</b>	<b>60.3%</b>	<b>198,685,524</b>	<b>205,461,732</b>	<b>-3.3%</b>	<b>195,683,341</b>	<b>126,228,982</b>	<b>55.0%</b>
<b>TOTAL COMBINED</b>												
Interest Rate	17,620,313	12,540,602	40.5%	90,754,525	78,358,633	15.8%	168,908,615	159,077,700	6.2%	1,054,477,841	870,043,516	21.2%
Equity Index	1,016,795	786,056	29.4%	60,407,525	51,120,629	18.2%	10,338,813	10,170,592	1.7%	557,021,114	525,778,503	5.9%
Metals	258,339	331,215	-22.0%	6,245,644	5,543,008	12.7%	4,054,838	4,347,775	-6.7%	74,491,386	65,227,493	14.2%
Energy	552,504	1,047,320	-47.2%	27,754,046	27,820,970	-0.2%	7,347,246	12,436,486	-40.9%	265,063,787	262,244,447	1.1%
FX	145,005	178,364	-18.7%	14,333,118	15,718,845	-8.8%	2,114,042	2,486,366	-15.0%	185,000,186	172,241,907	7.4%
Commodities and Alternative Inve	2,633,450	3,481,028	-24.3%	19,070,530	18,229,566	4.6%	30,238,110	46,081,050	-34.4%	186,992,036	195,763,640	-4.5%
<b>GRAND TOTAL</b>	<b>22,226,406</b>	<b>18,364,585</b>	<b>21.0%</b>	<b>218,565,388</b>	<b>196,791,651</b>	<b>11.1%</b>	<b>223,001,664</b>	<b>234,599,969</b>	<b>-4.9%</b>	<b>2,323,046,350</b>	<b>2,091,299,506</b>	<b>11.1%</b>

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