



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2013	VOLUME OCT 2012	% CHG	VOLUME SEP 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	12	45	-73.3%	3	300.0%	147	350	-58.0%
COFFEE	KT	15	25	-40.0%	20	-25.0%	307	325	-5.5%
COTTON	TT	18	51	-64.7%	46	-60.9%	527	307	71.7%
SUGAR 11	YO	54	52	3.8%	26	107.7%	764	953	-19.8%
<b>Energy Futures</b>									
URANIUM	UX	201	976	-79.4%	34	491.2%	5,510	6,208	-11.2%
CRUDE OIL PHY	CL	13,792,055	11,660,104	18.3%	11,139,161	23.8%	127,535,996	120,952,176	5.4%
CRUDE OIL	WS	5,793	34,076	-83.0%	7,033	-17.6%	285,134	333,174	-14.4%
MINY WTI CRUDE OIL	QM	204,866	204,324	0.3%	160,441	27.7%	1,504,145	1,829,334	-17.8%
BRENT OIL LAST DAY	BZ	908,139	70,743	1,183.7%	885,506	2.6%	7,502,191	1,041,071	620.6%
HEATING OIL PHY	HO	2,932,282	3,887,857	-24.6%	2,384,508	23.0%	27,781,281	30,733,550	-9.6%
HTG OIL	BH	24	3,830	-99.4%	47	-48.9%	48,414	33,131	46.1%
MINY HTG OIL	QH	13	8	62.5%	14	-7.1%	144	187	-23.0%
RBOB PHY	RB	2,664,760	3,298,336	-19.2%	2,516,564	5.9%	29,394,525	31,579,526	-6.9%
MINY RBOB GAS	QU	4	6	-33.3%	5	-20.0%	43	46	-6.5%
NATURAL GAS	HP	28,871	9,167	214.9%	27,235	6.0%	125,207	67,339	85.9%
LTD NAT GAS	HH	178,393	116,081	53.7%	189,082	-5.7%	1,966,948	743,094	164.7%
MINY NATURAL GAS	QG	22,849	52,808	-56.7%	18,070	26.4%	265,526	382,533	-30.6%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	6,590	4,630	42.3%	1,748	277.0%	24,005	132,118	-81.8%
NATURAL GAS PHY	NG	6,991,269	9,259,238	-24.5%	5,741,230	21.8%	70,439,267	82,161,688	-14.3%
RBOB GAS	RT	499	10,465	-95.2%	603	-17.2%	87,955	56,581	55.4%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	4	0	0.0%	0	0.0%	129	30	330.0%
AEP-DAYTON HUB DAILY	VD	126	0	0.0%	0	0.0%	142	100	42.0%
AEP-DAYTON HUB MTHLY	VM	924	1,570	-41.1%	10	9,140.0%	5,214	13,673	-61.9%
AEP-DAYTON HUB OFF-PEAK M	VP	612	2,456	-75.1%	140	337.1%	3,022	12,806	-76.4%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	527	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	112	10,705	-99.0%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	183	906	-79.8%
ANR OKLAHOMA	NE	1,095	120	812.5%	0	0.0%	2,842	2,507	13.4%
APPALACHIAN COAL (PHY)	QL	8,448	6,430	31.4%	9,725	-13.1%	76,658	70,510	8.7%
ARGUS BIODIESEL RME FOB R	1A	0	110	-100.0%	0	0.0%	0	1,760	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	9,140	4,037	126.4%	4,630	97.4%	85,850	35,861	139.4%
ARGUS PROPAN FAR EST INDE	7E	179	395	-54.7%	237	-24.5%	3,000	4,546	-34.0%
ARGUS PROPAN(SAUDI ARAMCO	9N	678	1,059	-36.0%	1,097	-38.2%	9,960	8,982	10.9%
BRENT BALMO SWAP	J9	287	793	-63.8%	427	-32.8%	3,928	5,722	-31.4%
BRENT CALENDAR SWAP	CY	8,744	15,934	-45.1%	13,364	-34.6%	102,873	199,386	-48.4%
BRENT CFD(PLATTS) VS FRNT	1C	0	20	-100.0%	0	0.0%	255	64	298.4%
BRENT CFD SWAP	6W	0	122	-100.0%	0	0.0%	1,395	4,260	-67.3%
BRENT FINANCIAL FUTURES	BB	3,460	26,089	-86.7%	3,730	-7.2%	227,088	282,530	-19.6%
BRENT OIL	NBZ	0	6	-100.0%	0	0.0%	0	18	-100.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	600	0	0.0%
CENTERPOINT BASIS SWAP	PW	0	772	-100.0%	396	-100.0%	4,492	11,851	-62.1%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	120	836	-85.6%
CHICAGO ETHANOL SWAP	CU	64,789	33,671	92.4%	45,466	42.5%	642,061	295,746	117.1%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	20	45	-55.6%
CHICAGO ULSD PL VS HO SPR	5C	650	25	2,500.0%	90	622.2%	3,894	1,254	210.5%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	0	0.0%	1,020	425	140.0%
CIG BASIS	CI	748	764	-2.1%	530	41.1%	4,243	6,669	-36.4%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	944	-100.0%	0	0.0%	1,602	4,420	-63.8%
CINERGY HUB PEAK DAILY FU	CC	0	72	-100.0%	0	0.0%	0	72	-100.0%
CINERGY HUB PEAK MONTH	EM	24	560	-95.7%	0	0.0%	1,148	6,664	-82.8%
CIN HUB 5MW D AH O PK	K2	28,048	70,200	-60.0%	69,480	-59.6%	282,152	206,048	36.9%
CIN HUB 5MW D AH PK	H5	1,532	550	178.5%	3,946	-61.2%	18,168	8,710	108.6%
CIN HUB 5MW REAL TIME O P	H4	79,432	23,400	239.5%	166,632	-52.3%	817,072	348,448	134.5%
CIN HUB 5MW REAL TIME PK	H3	3,064	0	0.0%	12,769	-76.0%	32,500	19,443	67.2%

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<b>Energy Futures</b>									
CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	ACM	75	0	-	65	15.4%	210	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	1,015	345	194.2%	690	47.1%	6,795	425	1,498.8%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	16,441	-100.0%
COLUMBIA GULF ONSHORE	GL	0	1,460	-100.0%	0	0.0%	0	16,425	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	195	-100.0%	0	0.0%	48	1,331	-96.4%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	150	50	200.0%	0	0.0%	901	752	19.8%
CONWAY PROPANE 5 DECIMALS SWAP	8K	419	1,459	-71.3%	130	222.3%	6,834	17,489	-60.9%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	278	961	-71.1%	554	-49.8%	4,460	2,237	99.4%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	FE	0	200	-100.0%	0	0.0%	775	2,190	-64.6%
CRUDE OIL OUTRIGHTS	WCC	12,020	4,457	169.7%	3,742	221.2%	61,834	36,256	70.5%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	20	-100.0%
CRUDE OIL SPRDS	38	0	209	-100.0%	0	0.0%	150	309	-51.5%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	1,050	-100.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	KE	0	540	-100.0%	0	0.0%	290	12,376	-97.7%
CRUDE OIL SPRDS	LE	0	780	-100.0%	0	0.0%	375	32,988	-98.9%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	2,560	0	0.0%
DAILY PJM	AOR	0	0	-	0	0.0%	6,720	0	-
DAILY PJM	PAP	126	0	-	0	0.0%	226	0	-
DAILY PJM	PDJ	0	0	-	105	-100.0%	257	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	50	1,965	-97.5%	300	-83.3%	1,262	6,865	-81.6%
DATED TO FRONTLINE BRENT	FY	830	2,810	-70.5%	3,650	-77.3%	26,315	33,612	-21.7%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	7	25	-72.0%	7	0.0%	155	101	53.5%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
DLY GAS EURO-BOB OXY	GBR	0	10	-100.0%	0	0.0%	0	10	-100.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	360	1,304	-72.4%
DOMINION TRANSMISSION INC	PG	4,338	0	0.0%	856	406.8%	15,841	25,716	-38.4%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	234	5,114	-95.4%	3,360	-93.0%	20,416	109,764	-81.4%
EASTERN RAIL DELIVERY CSX	QX	15,954	6,266	154.6%	11,115	43.5%	98,727	61,870	59.6%
EAST/WEST FUEL OIL SPREAD	EW	1,197	4,590	-73.9%	1,414	-15.3%	13,497	32,847	-58.9%
EIA FLAT TAX ONHWAY DIESE	A5	265	140	89.3%	767	-65.4%	6,157	3,956	55.6%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	50	-100.0%
ELEC ERCOT DLY PEAK	I9	0	765	-100.0%	0	0.0%	0	765	-100.0%
ELEC ERCOT DLY PEAK	N1	100	0	0.0%	2,675	-96.3%	10,645	11,607	-8.3%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	5,925	-100.0%
ELEC ERCOT OFF PEAK	O1	2,005	0	0.0%	48,520	-95.9%	241,285	341,248	-29.3%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	1,855	0	0.0%	230	706.5%	5,943	0	0.0%
ELEC MISO PEAK	55	767	0	0.0%	0	0.0%	767	0	0.0%
ELEC NYISO OFF-PEAK	4M	34,528	0	0.0%	0	0.0%	65,778	0	0.0%
ELEC NYISO OFF-PEAK	58	14,008	0	0.0%	0	0.0%	14,008	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	77,693	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	600	0	-	3,130	-80.8%	8,857	0	-
EMMISSIONS	CPL	506	0	0.0%	1	50,500.0%	817	300	172.3%
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	100	-100.0%	0	0.0%	0	612	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	70,040	32,760	113.8%	5,640	1,141.8%	157,240	138,885	13.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	7,675	2,650	189.6%	1,625	372.3%	13,980	17,383	-19.6%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%

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ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,461	709	247.1%	1,295	90.0%	16,423	6,932	136.9%
EURO 1% FUEL OIL NEW BALM	KX	5	115	-95.7%	41	-87.8%	619	546	13.4%
EURO 3.5% FUEL OIL RDAM B	KR	397	233	70.4%	289	37.4%	5,139	3,302	55.6%
EURO 3.5% FUEL OIL SPREAD	FK	273	395	-30.9%	153	78.4%	1,950	1,483	31.5%
EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	0	-	0	0.0%	20	0	-
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	1	-100.0%	391	73	435.6%
EURO GASOIL 10PPM VS ICE	ET	272	299	-9.0%	185	47.0%	4,065	2,984	36.2%
EUROPE 1% FUEL OIL NWE CA	UF	205	918	-77.7%	367	-44.1%	4,017	8,355	-51.9%
EUROPE 1% FUEL OIL RDAM C	UH	12	74	-83.8%	23	-47.8%	427	471	-9.3%
EUROPE 3.5% FUEL OIL MED	UI	18	97	-81.4%	0	0.0%	344	575	-40.2%
EUROPE 3.5% FUEL OIL RDAM	UV	7,964	21,322	-62.6%	6,854	16.2%	86,802	146,743	-40.8%
EUROPEAN GASOIL (ICE)	7F	0	3,507	-100.0%	0	0.0%	58,540	36,802	59.1%
EUROPEAN NAPHTHA BALMO	KZ	298	532	-44.0%	268	11.2%	2,302	2,288	0.6%
EUROPEAN NAPHTHA CRACK SPR	EN	7,240	13,591	-46.7%	7,266	-0.4%	86,187	102,064	-15.6%
EUROPE DATED BRENT SWAP	UB	420	3,494	-88.0%	1,282	-67.2%	9,628	36,192	-73.4%
EUROPE JET KERO NWE CALSW	UJ	22	76	-71.1%	65	-66.2%	410	613	-33.1%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	10	-100.0%
EUROPE NAPHTHA CALSWAP	UN	2,631	3,944	-33.3%	2,462	6.9%	27,401	29,714	-7.8%
EURO PROPANE CIF ARA SWA	PS	383	714	-46.4%	1,199	-68.1%	7,751	10,244	-24.3%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	145	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	1,242	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	13,481	48,750	-72.3%	14,640	-7.9%	173,218	263,043	-34.1%
FUEL OIL NWE CRACK VS ICE	FI	289	3,286	-91.2%	1,172	-75.3%	11,050	25,448	-56.6%
FUEL OIL (PLATS) CAR CM	1W	10	30	-66.7%	60	-83.3%	257	386	-33.4%
FUEL OIL (PLATS) CAR CN	1X	5	89	-94.4%	7	-28.6%	167	336	-50.3%
FUELOIL SWAP:CARGOES VS.B	FS	1,067	4,646	-77.0%	1,069	-0.2%	14,287	33,248	-57.0%
GAS EURO-BOB OXY NWE BARGES	7H	6,912	7,821	-11.6%	7,519	-8.1%	87,164	80,315	8.5%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
GAS EURO-BOB OXY NWE BARGES CRK	7K	25,335	23,841	6.3%	23,645	7.1%	212,158	189,287	12.1%
GASOIL 0.1 BRGS FOB VS IC	6V	15	0	0.0%	0	0.0%	40	43	-7.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	50	24	108.3%
GASOIL 0.1 CIF MED SWAP	Z4	0	1	-100.0%	0	0.0%	0	151	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	135	35	285.7%	125	8.0%	690	848	-18.6%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	0.0%	0	1	-100.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	5	-100.0%	86	70	22.9%
GASOIL 0.1 CIF VS ICE GAS	8W	3	10	-70.0%	0	0.0%	13	96	-86.5%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	15	30	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	162	278	-41.7%	362	-55.2%	3,421	3,919	-12.7%
GASOIL 0.1 ROTTERDAM BARG	VL	4	0	0.0%	4	0.0%	51	197	-74.1%
GASOIL 10P CRG CIF NW VS	3V	35	23	52.2%	13	169.2%	78	365	-78.6%
GASOIL 10PPM CARGOES CIF	TY	10	0	0.0%	0	0.0%	26	144	-81.9%
GASOIL 10PPM VS ICE SWAP	TP	163	407	-60.0%	195	-16.4%	2,698	3,200	-15.7%
GASOIL BULLET SWAP	BG	0	61	-100.0%	0	0.0%	0	149	-100.0%
GASOIL CALENDAR SWAP	GX	19	165	-88.5%	12	58.3%	1,412	4,689	-69.9%
GASOIL CRACK SPREAD CALEN	GZ	10,485	6,754	55.2%	8,797	19.2%	78,175	84,181	-7.1%
GASOIL MINI CALENDAR SWAP	QA	149	232	-35.8%	98	52.0%	1,374	3,416	-59.8%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	1,708	3,150	-45.8%
GASOLINE UP-DOWN BALMO SW	1K	392	92	326.1%	577	-32.1%	5,157	5,077	1.6%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	55	-100.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	1,350	-100.0%	0	0.0%	180	6,606	-97.3%
GRP THREE ULSD(PLT)VS HEA	A6	3,737	1,690	121.1%	7,840	-52.3%	48,613	14,956	225.0%
GRP THREE UNL GS (PLT) VS	A8	35	1,365	-97.4%	0	0.0%	3,137	11,635	-73.0%
GULF COAST 3% FUEL OIL BA	VZ	1,955	1,088	79.7%	1,420	37.7%	15,108	17,345	-12.9%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	30	-100.0%	1,368	1,272	7.5%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	857	1,384	-38.1%	1,620	-47.1%	12,338	15,727	-21.5%
GULF COAST JET VS NYM 2 H	ME	57,378	8,478	576.8%	47,956	19.6%	446,759	145,656	206.7%
GULF COAST NO.6 FUEL OIL	MF	95,459	67,682	41.0%	56,741	68.2%	629,740	572,654	10.0%
GULF COAST NO.6 FUEL OIL	MG	3,433	2,299	49.3%	3,189	7.7%	34,056	25,055	35.9%
GULF COAST ULSD CALENDAR	LY	514	3,755	-86.3%	1,154	-55.5%	8,336	42,881	-80.6%
GULF COAST ULSD CRACK SPR	GY	5,526	2,070	167.0%	4,215	31.1%	27,893	43,036	-35.2%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	180	0	0.0%	0	0.0%	680	43	1,481.4%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	3,600	1,340	168.7%	9,036	-60.2%	67,227	50,340	33.5%
HENRY HUB BASIS SWAP	HB	7,040	0	0.0%	8,618	-18.3%	107,474	43,918	144.7%
HENRY HUB INDEX SWAP FUTU	IN	7,040	0	0.0%	8,618	-18.3%	100,986	45,872	120.1%
HENRY HUB SWAP	NN	667,332	1,124,913	-40.7%	651,707	2.4%	9,990,326	16,360,396	-38.9%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
HOUSTON SHIP CHANNEL BASI	NH	200	2,636	-92.4%	0	0.0%	1,716	19,688	-91.3%
HOUSTON SHIP CHANNEL INDE	IP	200	0	0.0%	0	0.0%	200	643	-68.9%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	0	2,816	-100.0%	526	-100.0%	14,349	22,086	-35.0%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	1	168	-99.4%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	365	-100.0%	0	0.0%	0	924	-100.0%
IN DELIVERY MONTH EUA	6T	15,033	34,094	-55.9%	20,884	-28.0%	369,057	74,666	394.3%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	23,400	6,528	258.5%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	23,010	4,604	399.8%	23,400	-1.7%	138,775	18,890	634.6%
INDIANA MISO	PDM	131	0	0.0%	88	48.9%	1,580	321	392.2%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	255	0	0.0%	0	0.0%	4,429	5,295	-16.4%
INDONESIAN COAL	MCC	750	255	194.1%	155	383.9%	5,255	955	450.3%
ISO NEW ENGLAND OFF-PEAK	KI	0	368	-100.0%	144	-100.0%	5,878	16,528	-64.4%
ISO NEW ENGLAND PK LMP	NI	240	1,088	-77.9%	408	-41.2%	2,698	24,756	-89.1%
JAPAN C&F NAPHTHA CRACK S	JB	0	180	-100.0%	0	0.0%	270	1,142	-76.4%
JAPAN C&F NAPHTHA SWAP	JA	1,516	3,716	-59.2%	1,297	16.9%	21,399	23,151	-7.6%
JAPAN NAPHTHA BALMO SWAP	E6	33	10	230.0%	130	-74.6%	709	367	93.2%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	69	62	11.3%
JET BARGES VS ICE GASOIL	JR	5	5	0.0%	0	0.0%	74	44	68.2%
JET CIF NWE VS ICE	JC	151	338	-55.3%	257	-41.2%	2,194	3,551	-38.2%
JET FUEL BRG FOB RDM VS I	9Q	8	0	0.0%	0	0.0%	18	5	260.0%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	6X	8	10	-20.0%	0	0.0%	35	79	-55.7%
JET FUEL UP-DOWN BALMO CL	1M	1,645	266	518.4%	1,465	12.3%	11,715	2,752	325.7%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	686	-100.0%
LA CARB DIESEL (OPIS)	LX	12	25	-52.0%	0	0.0%	287	289	-0.7%
LA CARB DIESEL (OPIS) SWA	KL	941	1,025	-8.2%	1,777	-47.0%	15,005	15,335	-2.2%
LA CARBOB GASOLINE(OPIS)S	JL	475	75	533.3%	525	-9.5%	12,115	4,180	189.8%
LA JET FUEL VS NYM NO 2 H	MQ	0	0	0.0%	507	-100.0%	2,764	800	245.5%
LA JET (OPIS) SWAP	JS	625	500	25.0%	895	-30.2%	8,775	11,150	-21.3%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	120	-100.0%	600	-100.0%	5,485	954	474.9%
LLS (ARGUS) VS WTI SWAP	WJ	32,657	7,014	365.6%	18,856	73.2%	183,161	26,555	589.7%
LOS ANGELES CARB GASOLINE	MH	0	50	-100.0%	0	0.0%	0	50	-100.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	5,040	0	0.0%	1,470	242.9%	19,895	1,610	1,135.7%
MARS (ARGUS) VS WTI TRD M	YV	0	575	-100.0%	0	0.0%	1,467	6,795	-78.4%
MCCLOSKEY ARA ARGS COAL	MTF	125,169	45,661	174.1%	113,944	9.9%	843,717	166,508	406.7%
MCCLOSKEY RCH BAY COAL	MFF	45,111	10,490	330.0%	45,675	-1.2%	241,721	42,255	472.1%
MGF FUT	MGF	0	0	-	0	0.0%	24	0	-
MGN1 SWAP FUT	MGN	170	0	0.0%	0	0.0%	533	46	1,058.7%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	224	-100.0%	0	0.0%	2,950	6,482	-54.5%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	60	-100.0%	0	0.0%	0	60	-100.0%
MICHIGAN MISO	HMO	0	0	-	9,328	-100.0%	79,368	0	-
MICHIGAN MISO	HMW	0	0	0.0%	742	-100.0%	5,657	640	783.9%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	50	0	0.0%	0	0.0%	944	916	3.1%
MNC FUT	MNC	4,733	447	958.8%	4,689	0.9%	26,177	3,753	597.5%
MONT BELVIEU ETHANE 5 DECIMAL	C0	255	1,202	-78.8%	300	-15.0%	17,192	16,328	5.3%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	5	-100.0%	0	0.0%	35	840	-95.8%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	5,023	8,208	-38.8%	11,922	-57.9%	101,796	119,191	-14.6%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	344	281	22.4%	135	154.8%	3,225	2,590	24.5%

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<b>Energy Futures</b>									
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	1,266	3,690	-65.7%	1,656	-23.6%	22,916	35,548	-35.5%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	364	75	385.3%	290	25.5%	1,380	679	103.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	5,127	2,694	90.3%	7,962	-35.6%	80,745	53,319	51.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	117	315	-62.9%	103	13.6%	3,297	2,539	29.9%
NAT GAS BASIS SWAP	TZ6	0	0	-	0	0.0%	4,708	0	-
NATURAL GAS INDEX	TZI	0	0	-	0	0.0%	434	0	-
NATURAL GAS PEN SWP	NP	487,804	598,419	-18.5%	339,960	43.5%	5,246,970	7,238,247	-27.5%
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	26	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	14,175	0	0.0%	0	0.0%	14,175	1,440	884.4%
NEPOOL CONECTIC 5MW D AH	P2	720	0	0.0%	0	0.0%	720	1,317	-45.3%
NEPOOL INTR HUB 5MW D AH	H2	101,688	9,690	949.4%	35,652	185.2%	324,649	467,455	-30.5%
NEPOOL INTR HUB 5MW D AH	U6	10,327	499	1,969.5%	805	1,182.9%	18,988	33,029	-42.5%
NEPOOL MAINE 5MW D AH O E	W2	0	7,765	-100.0%	0	0.0%	2,751	21,805	-87.4%
NEPOOL MAINE 5MW D AH PK	P9	0	415	-100.0%	0	0.0%	149	1,180	-87.4%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	200,665	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	12,428	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	512	0	0.0%	0	0.0%	512	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	9,328	0	0.0%	0	0.0%	9,328	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	1,275	0	0.0%	0	0.0%	1,275	1,017	25.4%
NEPOOL RHODE IL 5MW D AH	U5	23,400	0	0.0%	0	0.0%	23,400	18,990	23.2%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	37,424	-100.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	2,041	-100.0%
NEPOOL W CNT MASS 5MW D A	L9	0	18,720	-100.0%	0	0.0%	42,240	95,402	-55.7%
NEPOOL W CNTR M 5MW D AH	R6	0	510	-100.0%	0	0.0%	2,310	6,259	-63.1%
NEW ENGLAND HUB PEAK DAIL	CE	0	80	-100.0%	0	0.0%	0	80	-100.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	440	441	-0.2%	899	-51.1%	9,631	7,118	35.3%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	140	210	-33.3%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	0	1,212	-100.0%	0	0.0%	4,888	11,094	-55.9%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	60	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	0	489	-100.0%	0	0.0%	3,920	6,695	-41.4%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
N ILLINOIS HUB MTHLY	UM	600	450	33.3%	60	900.0%	3,160	8,571	-63.1%
NO 2 UP-DOWN SPREAD CALEN	UT	1,375	1,303	5.5%	865	59.0%	11,340	11,316	0.2%
NORTHEN NATURAL GAS DEMAR	PE	0	62	-100.0%	0	0.0%	0	1,619	-100.0%
NORTHEN NATURAL GAS VENTU	PF	332	516	-35.7%	0	0.0%	1,406	11,075	-87.3%
NORTHERN ILLINOIS OFF-PEA	UO	20	1,004	-98.0%	122	-83.6%	2,892	15,344	-81.2%
NORTHWEST ROCKIES BASIS S	NR	4,275	1,406	204.1%	617	592.9%	5,321	16,757	-68.2%
N ROCKIES PIPE SWAP	XR	270	0	-	0	-	270	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%
NY1% VS GC SPREAD SWAP	VR	6,735	6,073	10.9%	5,999	12.3%	67,956	68,751	-1.2%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	120	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	329	43	665.1%	820	-59.9%	2,662	2,432	9.5%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	300	100	200.0%	210	42.9%	4,176	2,730	53.0%
NY HARBOR HEAT OIL SWP	MP	5,301	10,557	-49.8%	3,999	32.6%	54,171	124,124	-56.4%
NY HARBOR RESIDUAL FUEL 1	MM	10,584	14,159	-25.2%	10,245	3.3%	128,907	139,553	-7.6%
NY HARBOR RESIDUAL FUEL C	ML	35	0	0.0%	0	0.0%	1,160	335	246.3%
NYH NO 2 CRACK SPREAD CAL	HK	18,502	3,057	505.2%	4,723	291.7%	45,964	21,067	118.2%
NY H OIL PLATTS VS NYMEX	YH	2,714	0	0.0%	2,250	20.6%	8,052	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	1,891	1,697	11.4%	1,280	47.7%	13,953	7,974	75.0%
NYISO A OFF-PEAK	KB	672	598	12.4%	390	72.3%	5,144	2,808	83.2%
NYISO CAPACITY	NNC	89	6	1,383.3%	264	-66.3%	528	376	40.4%
NYISO CAPACITY	NRS	94	50	88.0%	168	-44.0%	518	803	-35.5%
NYISO G	KG	2,020	890	127.0%	0	0.0%	8,685	6,425	35.2%
NYISO G OFF-PEAK	KH	690	200	245.0%	250	176.0%	8,879	3,248	173.4%
NYISO J	KJ	617	873	-29.3%	788	-21.7%	5,093	5,924	-14.0%
NYISO J OFF-PEAK	KK	260	280	-7.1%	0	0.0%	926	2,844	-67.4%
NYISO ZONE A 5MW D AH O P	K4	174,397	17,460	898.8%	248,872	-29.9%	1,152,277	45,249	2,446.5%
NYISO ZONE A 5MW D AH PK	K3	10,208	4,091	149.5%	11,316	-9.8%	99,951	8,419	1,087.2%
NYISO ZONE C 5MW D AH O P	A3	18,720	46,800	-60.0%	0	0.0%	44,466	55,025	-19.2%
NYISO ZONE C 5MW D AH PK	Q5	1,440	2,550	-43.5%	460	213.0%	5,564	3,060	81.8%
NYISO ZONE G 5MW D AH O P	D2	104,093	54,370	91.5%	122,776	-15.2%	962,211	97,554	886.3%
NYISO ZONE G 5MW D AH PK	T3	14,411	1,014	1,321.2%	11,896	21.1%	85,169	10,926	679.5%
NYISO ZONE J 5MW D AH O P	D4	73,960	3,720	1,888.2%	0	0.0%	442,430	58,701	653.7%
NYISO ZONE J 5MW D AH PK	D3	4,665	1,275	265.9%	5,205	-10.4%	40,652	9,655	321.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	100	150	-33.3%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	2,550	300	750.0%	1,900	34.2%	9,825	3,750	162.0%
NYMEX ALUMINUM FUTURES	AN	0	100	-100.0%	0	0.0%	10	100	-90.0%
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	400	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	2,401	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	1,953	5,237	-62.7%	575	239.7%	19,852	23,021	-13.8%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	314	640	-50.9%	0	0.0%	1,322	2,070	-36.1%
ONTARIO POWER SWAPS	OFD	40	0	0.0%	0	0.0%	600	4,480	-86.6%
ONTARIO POWER SWAPS	OFM	29,415	4,240	593.8%	41,095	-28.4%	186,534	19,474	857.9%
ONTARIO POWER SWAPS	OPD	10	80	-87.5%	0	0.0%	800	500	60.0%
ONTARIO POWER SWAPS	OPM	9,936	0	0.0%	1,955	408.2%	25,400	592	4,190.5%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	10	-100.0%	0	0.0%	0	270	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	3,512	2,873	22.2%	330	964.2%	18,711	34,705	-46.1%
PANHANDLE INDEX SWAP FUTU	IV	0	240	-100.0%	0	0.0%	488	2,380	-79.5%
PANHANDLE PIPE SWAP	XH	0	0	-	135	-100.0%	135	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	0	0.0%	0	0.0%	1,327	6,359	-79.1%
PETROCHEMICALS	22	24	143	-83.2%	5	380.0%	387	449	-13.8%
PETROCHEMICALS	32	90	123	-26.8%	179	-49.7%	1,876	899	108.7%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	10	271	-96.3%
PETROCHEMICALS	81	0	75	-100.0%	0	0.0%	40	440	-90.9%
PETROCHEMICALS	8I	120	32	275.0%	0	0.0%	5,366	1,601	235.2%
PETROCHEMICALS	91	83	65	27.7%	117	-29.1%	811	719	12.8%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	0	68	-100.0%	0	0.0%	360	824	-56.3%
PETROCHEMICALS	JKM	0	1	-100.0%	0	0.0%	1	1	0.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	292	-100.0%
PETROCHEMICALS	MAS	10	0	-	0	0.0%	40	0	-
PETROCHEMICALS	MBE	2,770	170	1,529.4%	1,860	48.9%	8,160	6,096	33.9%
PETROCHEMICALS	MNB	1,234	1,393	-11.4%	979	26.0%	19,186	22,177	-13.5%
PETRO CRCKS & SPRDS ASIA	STI	25	15	66.7%	0	0.0%	38	715	-94.7%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
PETRO CRCKS & SPRDS ASIA	STR	64	0	0.0%	736	-91.3%	3,924	416	843.3%
PETRO CRCKS & SPRDS ASIA	STS	150	244	-38.5%	0	0.0%	5,053	2,370	113.2%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	150	500	-70.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	0	0.0%	655	1,297	-49.5%
PETRO CRCKS & SPRDS NA	EXR	787	959	-17.9%	731	7.7%	14,308	12,206	17.2%
PETRO CRCKS & SPRDS NA	FOC	712	50	1,324.0%	50	1,324.0%	4,076	3,535	15.3%
PETRO CRCKS & SPRDS NA	GCI	484	832	-41.8%	541	-10.5%	6,057	10,661	-43.2%
PETRO CRCKS & SPRDS NA	GCU	20,531	10,438	96.7%	11,606	76.9%	161,508	134,493	20.1%
PETRO CRCKS & SPRDS NA	GFC	165	125	32.0%	0	0.0%	1,153	1,027	12.3%
PETRO CRCKS & SPRDS NA	HOB	240	1,482	-83.8%	594	-59.6%	7,426	7,187	3.3%
PETRO CRCKS & SPRDS NA	KSD	0	300	-100.0%	0	0.0%	1,700	500	240.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	225	0	0.0%	0	0.0%	895	486	84.2%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	921	1,075	-14.3%	75	1,128.0%	8,635	22,743	-62.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	125	0	-
PETRO CRCKS & SPRDS NA	RBB	8,559	6,852	24.9%	10,761	-20.5%	109,849	121,490	-9.6%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	0	0.0%	2,415	1,700	42.1%
PETRO CRK&SPRD EURO	1NB	1,089	775	40.5%	500	117.8%	19,876	3,677	440.5%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	70	440	-84.1%	453	-84.5%	1,793	2,147	-16.5%
PETRO CRK&SPRD EURO	BFR	461	750	-38.5%	560	-17.7%	8,470	3,810	122.3%
PETRO CRK&SPRD EURO	BOB	993	536	85.3%	458	116.8%	6,395	1,396	358.1%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	0	0.0%	34	0	0.0%
PETRO CRK&SPRD EURO	EPN	77	268	-71.3%	396	-80.6%	2,530	3,269	-22.6%
PETRO CRK&SPRD EURO	EVC	20	0	-	400	-95.0%	932	0	-
PETRO CRK&SPRD EURO	FBT	1,020	2,270	-55.1%	870	17.2%	15,067	2,510	500.3%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	487	36	1,252.8%
PETRO CRK&SPRD EURO	GCB	0	174	-100.0%	0	0.0%	475	908	-47.7%
PETRO CRK&SPRD EURO	GOC	120	65	84.6%	174	-31.0%	1,218	1,023	19.1%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	25	20	25.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	35	110	-68.2%
PETRO CRK&SPRD EURO	MGB	30	0	-	0	0.0%	54	0	-
PETRO CRK&SPRD EURO	MUD	180	672	-73.2%	0	0.0%	528	672	-21.4%



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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	NBB	13	0	0.0%	0	0.0%	36	6	500.0%
PETRO CRK&SPRD EURO	NOB	62	314	-80.3%	219	-71.7%	1,163	917	26.8%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	350	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	105	5,483	-98.1%
PETROLEUM PRODUCTS	D43	45	0	-	0	0.0%	105	0	-
PETROLEUM PRODUCTS	D44	20	0	-	0	-	20	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	180	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	70	0	-
PETROLEUM PRODUCTS	D63	193	0	-	273	-29.3%	1,062	0	-
PETROLEUM PRODUCTS	D64	30	0	-	36	-16.7%	121	0	-
PETROLEUM PRODUCTS	EWB	0	0	-	0	0.0%	75	0	-
PETROLEUM PRODUCTS	EWG	0	0	-	0	0.0%	126	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	420	240	75.0%
PETROLEUM PRODUCTS	RMK	0	0	-	0	0.0%	780	0	-
PETROLEUM PRODUCTS ASIA	E6M	100	0	0.0%	155	-35.5%	1,008	23	4,282.6%
PETROLEUM PRODUCTS ASIA	MJN	4,143	391	959.6%	3,179	30.3%	17,574	1,439	1,121.3%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT EURO	0B	90	0	0.0%	120	-25.0%	856	124	590.3%
PETRO OUTRIGHT EURO	0C	0	0	-	0	0.0%	70	0	-
PETRO OUTRIGHT EURO	0D	2,751	2,422	13.6%	3,974	-30.8%	33,958	23,662	43.5%
PETRO OUTRIGHT EURO	0E	250	5	4,900.0%	0	0.0%	647	24	2,595.8%
PETRO OUTRIGHT EURO	0F	2,971	112	2,552.7%	2,110	40.8%	12,133	1,307	828.3%
PETRO OUTRIGHT EURO	1T	0	2	-100.0%	0	0.0%	48	4	1,100.0%
PETRO OUTRIGHT EURO	33	10	819	-98.8%	122	-91.8%	1,334	2,366	-43.6%
PETRO OUTRIGHT EURO	59	0	899	-100.0%	0	0.0%	1,134	2,226	-49.1%
PETRO OUTRIGHT EURO	5L	195	0	-	80	143.8%	1,150	0	-
PETRO OUTRIGHT EURO	63	28	15	86.7%	10	180.0%	938	257	265.0%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	25	4	525.0%
PETRO OUTRIGHT EURO	7I	348	133	161.7%	289	20.4%	2,649	1,713	54.6%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTRIGHT EURO	7R	320	593	-46.0%	560	-42.9%	6,725	5,452	23.3%
PETRO OUTRIGHT EURO	7S	0	1	-100.0%	0	0.0%	0	13	-100.0%
PETRO OUTRIGHT EURO	88	0	30	-100.0%	0	0.0%	93	391	-76.2%
PETRO OUTRIGHT EURO	CBB	0	30	-100.0%	0	0.0%	0	76	-100.0%
PETRO OUTRIGHT EURO	CGB	0	32	-100.0%	0	0.0%	0	112	-100.0%

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<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	CPB	0	44	-100.0%	0	0.0%	131	243	-46.1%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	0	0.0%	20	74	-73.0%
PETRO OUTFRIGHT EURO	EFM	12	24	-50.0%	40	-70.0%	450	1,037	-56.6%
PETRO OUTFRIGHT EURO	ENS	118	10	1,080.0%	26	353.8%	758	649	16.8%
PETRO OUTFRIGHT EURO	EWN	32	0	0.0%	43	-25.6%	137	10	1,270.0%
PETRO OUTFRIGHT EURO	FBD	0	0	-	0	0.0%	50	0	-
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTFRIGHT EURO	MBN	1,182	60	1,870.0%	530	123.0%	4,558	1,892	140.9%
PETRO OUTFRIGHT EURO	RBF	150	20	650.0%	0	0.0%	900	20	4,400.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	175	-100.0%
PETRO OUTFRIGHT EURO	T0	0	0	0.0%	0	0.0%	113	202	-44.1%
PETRO OUTFRIGHT EURO	ULB	0	400	-100.0%	0	0.0%	4,345	900	382.8%
PETRO OUTFRIGHT EURO	V0	0	0	0.0%	0	0.0%	2,185	800	173.1%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	150	-100.0%	175	230	-23.9%
PETRO OUTFRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	117	-100.0%	468	50	836.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	117	-100.0%
PETRO OUTFRIGHT NA	DBB	0	765	-100.0%	0	0.0%	574	1,171	-51.0%
PETRO OUTFRIGHT NA	FCB	0	416	-100.0%	10	-100.0%	1,410	586	140.6%
PETRO OUTFRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	0	0.0%	10	44	-77.3%
PETRO OUTFRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	0	50	-100.0%	0	0.0%	233	50	366.0%
PETRO OUTFRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	76	-100.0%
PETRO OUTFRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	90	-100.0%	0	0.0%	30	132	-77.3%
PETRO OUTFRIGHT NA	MBL	187	483	-61.3%	3	6,133.3%	1,354	4,714	-71.3%
PETRO OUTFRIGHT NA	MEN	215	10	2,050.0%	500	-57.0%	2,231	206	983.0%
PETRO OUTFRIGHT NA	MEO	8,734	1,207	623.6%	7,031	24.2%	59,007	3,840	1,436.6%
PETRO OUTFRIGHT NA	MFD	46	48	-4.2%	0	0.0%	154	105	46.7%
PETRO OUTFRIGHT NA	MMF	20	66	-69.7%	0	0.0%	161	648	-75.2%
PETRO OUTFRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTFRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT NA	NYT	0	50	-100.0%	66	-100.0%	371	342	8.5%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	XER	0	0	-	0	0.0%	900	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	122	-100.0%
PJM AD HUB 5MW REAL TIME	V3	385,777	26,754	1,341.9%	116,800	230.3%	1,824,275	537,762	239.2%
PJM AD HUB 5MW REAL TIME	Z9	9,392	220	4,169.1%	4,328	117.0%	77,751	22,056	252.5%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	42,144	-100.0%	42,144	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	2,298	-100.0%	2,298	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	11,056	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	508	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	32,840	28,136	16.7%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	1,780	5,599	-68.2%
PJM COMED 5MW D AH O PK	D9	0	8,090	-100.0%	0	0.0%	123,585	48,839	153.0%
PJM COMED 5MW D AH PK	D8	0	410	-100.0%	0	0.0%	6,490	3,238	100.4%
PJM DAILY	JD	0	0	0.0%	0	0.0%	330	1,416	-76.7%
PJM DAYTON DA OFF-PEAK	R7	10,146	28,818	-64.8%	0	0.0%	240,148	361,362	-33.5%
PJM DAYTON DA PEAK	D7	1,564	2,379	-34.3%	837	86.9%	16,900	27,598	-38.8%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM NI HUB 5MW REAL TIME	B3	20,456	5,438	276.2%	9,083	125.2%	74,589	32,399	130.2%
PJM NI HUB 5MW REAL TIME	B6	192,084	105,835	81.5%	78,460	144.8%	1,135,133	723,600	56.9%
PJM NILL DA OFF-PEAK	L3	12,726	33,543	-62.1%	39,993	-68.2%	391,706	293,704	33.4%
PJM NILL DA PEAK	N3	1,163	4,962	-76.6%	2,719	-57.2%	22,732	25,205	-9.8%
PJM OFF-PEAK LMP SWAP FUT	JP	610	2,068	-70.5%	230	165.2%	65,988	32,838	101.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	4,815	-100.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	46,960	30,554	53.7%
PJM PPL DA PEAK	L5	0	0	0.0%	529	-100.0%	3,069	1,021	200.6%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	4,696	322,642	-98.5%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	254	19,171	-98.7%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	196,560	14,880	1,221.0%	42,144	366.4%	596,640	742,438	-19.6%
PJM WESTHDA PEAK	J4	13,260	410	3,134.1%	2,298	477.0%	30,736	54,534	-43.6%
PJM WESTH RT OFF-PEAK	N9	357,112	32,104	1,012.4%	516,958	-30.9%	2,557,290	1,112,243	129.9%
PJM WESTH RT PEAK	L1	32,746	1,332	2,358.4%	10,520	211.3%	116,009	53,928	115.1%
PLASTICS	PGP	450	110	309.1%	180	150.0%	3,615	3,197	13.1%
PLASTICS	PPP	50	0	0.0%	0	0.0%	66	86	-23.3%
POLYETHYLENE FUTURES	P6	0	2	-100.0%	0	0.0%	14	274	-94.9%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	56	-100.0%
PREMIUM UNLD 10P FOB MED	3G	345	216	59.7%	532	-35.2%	4,916	4,827	1.8%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	61	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	63	200	-68.5%	126	-50.0%	1,602	797	101.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	1	-100.0%	0	0.0%	20	22	-9.1%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	59	16	268.7%	12	391.7%	563	1,350	-58.3%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	3	-100.0%	0	0.0%	499	1,540	-67.6%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	904	18	4,922.2%	869	4.0%	4,187	3,466	20.8%
RBOB CALENDAR SWAP	RL	5,750	10,594	-45.7%	9,223	-37.7%	86,662	107,674	-19.5%
RBOB CRACK SPREAD	RM	295	843	-65.0%	1,885	-84.4%	10,688	6,598	62.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	453	922	-50.9%	1,337	-66.1%	11,066	11,444	-3.3%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	150	-100.0%
RBOB SPREAD (PLATTS) SWAP	RI	64	0	0.0%	0	0.0%	697	11,400	-93.9%
RBOB UP-DOWN CALENDAR SWA	RV	9,237	8,065	14.5%	6,205	48.9%	85,610	94,190	-9.1%
RBOB VS HEATING OIL SWAP	RH	0	0	0.0%	0	0.0%	150	14,286	-99.0%
ROCKIES KERN OPAL - NW IN	IR	0	480	-100.0%	0	0.0%	0	480	-100.0%
SAN JUAN BASIS SWAP	NJ	96	276	-65.2%	0	0.0%	824	6,731	-87.8%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	171	133	28.6%	28	510.7%	1,641	1,185	38.5%
SINGAPORE 380CST BALMO	BT	173	53	226.4%	145	19.3%	995	697	42.8%
SINGAPORE 380CST FUEL OIL	SE	4,867	2,194	121.8%	4,925	-1.2%	37,548	16,942	121.6%
SINGAPORE FUEL 180CST CAL	UA	8,810	13,101	-32.8%	7,226	21.9%	87,934	82,306	6.8%
SINGAPORE FUEL OIL SPREAD	SD	960	2,315	-58.5%	1,939	-50.5%	15,661	12,869	21.7%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
SINGAPORE GASOIL	MTB	193	0	0.0%	40	382.5%	618	33	1,772.7%
SINGAPORE GASOIL	MTS	3,296	92	3,482.6%	2,142	53.9%	16,590	1,174	1,313.1%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	50	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	STZ	0	1,000	-100.0%	0	0.0%	1,950	8,450	-76.9%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	825	-100.0%
SINGAPORE GASOIL BALMO	VU	626	250	150.4%	432	44.9%	5,885	12,807	-54.0%
SINGAPORE GASOIL CALENDAR	MSG	80	0	-	0	-	80	0	-
SINGAPORE GASOIL SWAP	SG	13,354	9,400	42.1%	14,801	-9.8%	129,970	124,341	4.5%
SINGAPORE GASOIL VS ICE	GA	4,522	14,420	-68.6%	5,971	-24.3%	49,180	67,611	-27.3%
SINGAPORE JET KERO BALMO	BX	0	595	-100.0%	100	-100.0%	928	1,957	-52.6%
SINGAPORE JET KERO GASOIL	RK	2,244	6,275	-64.2%	3,330	-32.6%	27,199	44,645	-39.1%
SINGAPORE JET KEROSENE SW	KS	6,152	8,300	-25.9%	8,938	-31.2%	63,137	57,555	9.7%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	50	200	-75.0%	550	-90.9%	2,585	2,150	20.2%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	280	410	-31.7%	1,215	-77.0%	6,750	5,976	13.0%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	14,448	10,031	44.0%	11,291	28.0%	100,986	89,699	12.6%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	396	0	0.0%	400	-1.0%	1,989	2,317	-14.2%
SING FUEL	MSD	40	0	0.0%	0	0.0%	195	45	333.3%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	1,280	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	774	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	993	-100.0%	31	-100.0%	2,390	4,246	-43.7%
Sumas Basis Swap	NK	339	123	175.6%	610	-44.4%	2,903	5,402	-46.3%
TC2 ROTTERDAM TO USAC 37K	TM	10	0	0.0%	20	-50.0%	730	835	-12.6%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	30	130	-76.9%	0	0.0%	1,109	1,705	-35.0%
TCO BASIS SWAP	TC	0	40	-100.0%	0	0.0%	2,146	1,348	59.2%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	455	-100.0%	0	0.0%	310	5,031	-93.8%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	1,359	0	0.0%	1,963	-30.8%	6,784	1,046	548.6%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	78	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	2,567	-100.0%	6,457	116	5,466.4%
TENNESSEE ZONE 0 BASIS SW	NQ	0	1,328	-100.0%	0	0.0%	1,406	2,128	-33.9%
TENNESSEE ZONE 0 NG INDE	Q4	0	600	-100.0%	0	0.0%	0	600	-100.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	868	-100.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	96	1,628	-94.1%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	8,484	0	0.0%	0	0.0%	10,196	2,856	257.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	2,420	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	1,666	1,832	-9.1%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	3,285	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	3,890	2,957	31.6%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	720	58	1,141.4%
TRANSCO ZONE 6 BASIS SWAP	NZ	48	60	-20.0%	0	0.0%	1,988	2,672	-25.6%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	25	0	-	0	0.0%	192	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	9	6	50.0%
ULSD 10PPM CIF MED SWAP	Z6	0	3	-100.0%	0	0.0%	9	120	-92.5%
ULSD 10PPM CIF MED VS ICE	Z7	155	154	0.6%	291	-46.7%	1,314	2,253	-41.7%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Futures</b>									
ULSD 10PPM CIF VS ICE GAS	7V	30	0	0.0%	0	0.0%	70	199	-64.8%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	3,650	2,175	67.8%	825	342.4%	27,450	21,095	30.1%
UP DOWN GC ULSD VS NMX HO	LT	77,206	44,320	74.2%	45,175	70.9%	556,771	481,320	15.7%
USGC UNL 87 CRACK SPREAD	RU	100	1,595	-93.7%	825	-87.9%	5,035	2,990	68.4%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	980	-100.0%	304	-100.0%	3,576	40,266	-91.1%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	15,746	-100.0%
WESTERN RAIL DELIVERY PRB	QP	6,715	7,915	-15.2%	5,511	21.8%	62,651	62,225	0.7%
WTI-BRENT BULLET SWAP	BY	5,160	360	1,333.3%	120	4,200.0%	10,572	1,330	694.9%
WTI-BRENT CALENDAR SWAP	BK	55,578	10,822	413.6%	23,073	140.9%	289,214	71,065	307.0%
WTI CALENDAR	CS	36,232	26,440	37.0%	26,710	35.6%	351,917	391,543	-10.1%
WTS (ARGUS) VS WTI SWAP	FF	522	0	0.0%	2,805	-81.4%	12,582	300	4,094.0%
WTS (ARGUS) VS WTI TRD MT	FH	1,055	0	0.0%	470	124.5%	9,239	2,256	309.5%
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	0	80	-100.0%	70	-100.0%	1,000	1,845	-45.8%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	566	550	2.9%
BRENT CALENDAR SWAP	BA	16,230	19,656	-17.4%	25,347	-36.0%	291,180	589,799	-50.6%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	8,096	22,895	-64.6%	11,824	-31.5%	115,270	280,729	-58.9%
BRENT OIL LAST DAY	OS	8,488	17,386	-51.2%	13,189	-35.6%	246,840	155,536	58.7%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	0	400	-100.0%	0	0.0%	2,140	11,040	-80.6%
COAL API2 INDEX	CLA	100	75	33.3%	25	300.0%	385	160	140.6%
COAL API2 INDEX	CQA	50	0	0.0%	0	0.0%	175	200	-12.5%
COAL API4 INDEX	RLA	0	0	-	0	0.0%	25	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	180	-100.0%
COAL SWAP	CPF	0	0	-	0	0.0%	165	0	-
COAL SWAP	RPF	0	0	0.0%	0	0.0%	4,200	540	677.8%
CRUDE OIL 1MO	WA	131,455	174,695	-24.8%	178,135	-26.2%	2,015,855	2,668,965	-24.5%
CRUDE OIL APO	AO	42,063	42,730	-1.6%	70,186	-40.1%	630,138	1,355,976	-53.5%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	3,000	400	650.0%	0	0.0%	7,350	25,800	-71.5%



## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Options</b>									
CRUDE OIL OUTRIGHTS	DBP	0	360	-100.0%	0	0.0%	5,040	5,460	-7.7%
CRUDE OIL PHY	CD	800	5,725	-86.0%	1,775	-54.9%	15,125	41,910	-63.9%
CRUDE OIL PHY	LC	14,819	35,029	-57.7%	22,900	-35.3%	168,885	290,926	-41.9%
CRUDE OIL PHY	LO	2,647,720	2,831,362	-6.5%	2,161,266	22.5%	27,677,635	27,894,107	-0.8%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	600	0	0.0%	3,800	-84.2%	14,200	100	14,100.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Options</b>									
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	4	-100.0%
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	2	0	-
ELEC FINSETTLED	PML	221	513	-56.9%	299	-26.1%	2,749	11,715	-76.5%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	580	-100.0%
ETHANOL SWAP	CVR	2,040	345	491.3%	1,765	15.6%	26,382	7,993	230.1%
ETHANOL SWAP	GVR	2,550	600	325.0%	6,300	-59.5%	40,261	600	6,610.2%
EURO-DENOMINATED PETRO PROD	NWE	0	60	-100.0%	0	0.0%	70	542	-87.1%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	40	0	0.0%	93	-57.0%	193	117	65.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	900	0	0.0%	600	50.0%	1,800	2,511	-28.3%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	943	-100.0%
HEATING OIL PHY	LB	643	453	41.9%	242	165.7%	7,981	3,527	126.3%
HEATING OIL PHY	OH	58,847	48,588	21.1%	65,272	-9.8%	472,612	658,411	-28.2%
HENRY HUB FINANCIAL LAST	E7	1,873	1,645	13.9%	5,640	-66.8%	42,900	15,340	179.7%
HO 1 MONTH CLNDR OPTIONS	FA	1,200	200	500.0%	1,100	9.1%	12,675	28,150	-55.0%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	3,000	2,500	20.0%
ISO NEW ENGLAND PK LMP	OE	420	4,680	-91.0%	0	0.0%	1,940	12,070	-83.9%
MCCLOSKEY ARA ARG5 COAL	MTO	0	450	-100.0%	1,500	-100.0%	5,675	2,310	145.7%
MCCLOSKEY RCH BAY COAL	MFO	1,065	0	0.0%	0	0.0%	1,530	1,275	20.0%
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	77,543	53,316	45.4%	54,736	41.7%	607,995	325,598	86.7%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	0	1,700	-100.0%	0	0.0%	2,700	5,800	-53.4%
NATURAL GAS 3 M CSO FIN	G3	6,250	6,100	2.5%	36,125	-82.7%	238,955	658,191	-63.7%
NATURAL GAS 5 M CSO FIN	G5	1,000	0	0.0%	0	0.0%	3,000	500	500.0%
NATURAL GAS 6 M CSO FIN	G6	6,725	20,000	-66.4%	8,275	-18.7%	66,663	172,403	-61.3%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,160	1,080	7.4%	1,060	9.4%	14,016	22,145	-36.7%
NATURAL GAS PHY	KD	34,630	35,550	-2.6%	22,355	54.9%	224,786	442,798	-49.2%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Options</b>									
NATURAL GAS PHY	LN	1,758,048	1,574,866	11.6%	1,362,431	29.0%	16,661,089	21,877,685	-23.8%
NATURAL GAS PHY	ON	274,036	284,243	-3.6%	212,570	28.9%	2,725,502	2,247,914	21.2%
NATURAL GAS SUMMER STRIP	4D	60	0	0.0%	0	0.0%	460	2,700	-83.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	1,684	372	352.7%	360	367.8%	4,744	13,227	-64.1%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	11,454	19,138	-40.2%	19,602	-41.6%	178,414	285,915	-37.6%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	106	219	-51.6%	0	0.0%	711	2,798	-74.6%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	28	-100.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	500	-100.0%	500	3,004	-83.4%
PETROCHEMICALS	4H	1,053	815	29.2%	6,310	-83.3%	19,424	13,010	49.3%
PETROCHEMICALS	4I	0	180	-100.0%	0	0.0%	0	1,890	-100.0%
PETROCHEMICALS	4J	2,730	1,685	62.0%	0	0.0%	14,060	9,665	45.5%
PETROCHEMICALS	4K	0	0	0.0%	425	-100.0%	5,375	1,470	265.6%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	115	119	-3.4%
PETRO OUTRIGHT EURO	8H	0	15	-100.0%	0	0.0%	2,544	453	461.6%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	6	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,300	1,660	-21.7%	600	116.7%	10,620	40,840	-74.0%
PJM MONTHLY	JO	0	400	-100.0%	80	-100.0%	2,600	2,646	-1.7%
RBOB 1MO CAL SPD OPTIONS	ZA	0	1,050	-100.0%	575	-100.0%	5,825	4,570	27.5%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	300	0	-
RBOB CALENDAR SWAP	RA	2,683	9,308	-71.2%	3,629	-26.1%	68,697	43,586	57.6%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	33,994	40,575	-16.2%	38,702	-12.2%	432,027	460,073	-6.1%
RBOB PHY	RF	498	154	223.4%	315	58.1%	6,305	1,458	332.4%
ROTTERDAM 3.5%FUEL OIL CL	Q6	620	1,293	-52.0%	1,739	-64.3%	12,336	13,619	-9.4%
SAN JUAN PIPE SWAP	PJ	720	648	11.1%	720	0.0%	3,600	5,244	-31.4%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%

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## NYMEX/COMEX Exchange Volume Report - Monthly

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<b>Energy Options</b>									
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	75	200	-62.5%	0	0.0%	3,100	375	726.7%
SHORT TERM	U12	0	1,000	-100.0%	1,300	-100.0%	1,850	2,075	-10.8%
SHORT TERM	U13	0	0	0.0%	100	-100.0%	4,075	650	526.9%
SHORT TERM	U14	600	0	0.0%	0	0.0%	4,100	1,850	121.6%
SHORT TERM	U15	0	650	-100.0%	0	0.0%	1,630	1,225	33.1%
SHORT TERM	U22	150	175	-14.3%	0	0.0%	3,750	950	294.7%
SHORT TERM	U23	275	0	0.0%	300	-8.3%	1,450	625	132.0%
SHORT TERM	U24	325	0	0.0%	0	0.0%	825	800	3.1%
SHORT TERM	U25	925	255	262.7%	0	0.0%	1,275	305	318.0%
SHORT TERM	U26	0	0	0.0%	425	-100.0%	805	200	302.5%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	50	450	-88.9%	500	-90.0%	2,725	1,375	98.2%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	600	700	-14.3%
SHORT TERM NATURAL GAS	U03	3,425	0	0.0%	0	0.0%	5,875	350	1,578.6%
SHORT TERM NATURAL GAS	U04	850	50	1,600.0%	0	0.0%	1,850	50	3,600.0%
SHORT TERM NATURAL GAS	U05	0	500	-100.0%	700	-100.0%	1,225	1,200	2.1%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	100	-100.0%	2,435	400	508.8%
SHORT TERM NATURAL GAS	U07	275	0	0.0%	0	0.0%	3,675	0	0.0%
SHORT TERM NATURAL GAS	U08	0	100	-100.0%	0	0.0%	875	300	191.7%
SHORT TERM NATURAL GAS	U09	25	400	-93.8%	425	-94.1%	2,650	1,575	68.3%
SHORT TERM NATURAL GAS	U10	1,150	0	0.0%	0	0.0%	3,125	950	228.9%
SHORT TERM NATURAL GAS	U16	100	300	-66.7%	150	-33.3%	1,815	875	107.4%
SHORT TERM NATURAL GAS	U17	400	0	0.0%	250	60.0%	1,425	300	375.0%
SHORT TERM NATURAL GAS	U18	500	450	11.1%	600	-16.7%	2,050	750	173.3%
SHORT TERM NATURAL GAS	U19	0	300	-100.0%	1,050	-100.0%	1,800	1,100	63.6%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	800	-100.0%	1,300	800	62.5%
SHORT TERM NATURAL GAS	U21	1,375	0	0.0%	0	0.0%	3,825	375	920.0%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	1,775	-100.0%	2,175	325	569.2%

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<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	1,625	150	983.3%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	400	200	100.0%
SHORT TERM NATURAL GAS	U30	750	25	2,900.0%	0	0.0%	3,300	1,175	180.9%
SHORT TERM NATURAL GAS	U31	350	600	-41.7%	0	0.0%	2,200	625	252.0%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	180	-100.0%	805	2,900	-72.2%
SINGAPORE GASOIL CALENDAR	M2	0	150	-100.0%	0	0.0%	200	9,730	-97.9%
SINGAPORE JET FUEL CALENDAR	N2	0	7,380	-100.0%	150	-100.0%	17,258	26,677	-35.3%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	300	8,800	-96.6%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	1,600	0	0.0%	2,100	-23.8%	14,450	10,500	37.6%
WTI 6 MONTH CALENDAR OPTI	WM	1,050	0	0.0%	0	0.0%	2,050	100	1,950.0%
WTI-BRENT BULLET SWAP	BV	106,788	8,100	1,218.4%	31,665	237.2%	572,661	42,224	1,256.2%
WTI CRUDE OIL 1 M CSO FI	7A	40,010	5,000	700.2%	79,850	-49.9%	798,489	78,250	920.4%
WTI CRUDE OIL 6 M CSO FI	7M	0	200	-100.0%	0	0.0%	0	950	-100.0%
<b>FX Futures</b>									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	3,458,162	3,147,021	9.9%	3,331,945	3.8%	40,939,803	36,875,640	11.0%
NYMEX HOT ROLLED STEEL	HR	8,033	5,301	51.5%	1,728	364.9%	47,294	38,622	22.5%
NYMEX PLATINUM	PL	222,190	211,656	5.0%	341,340	-34.9%	2,769,446	2,116,499	30.9%
PALLADIUM	PA	99,944	84,730	18.0%	82,470	21.2%	1,234,003	895,162	37.9%
COMEX SILVER	SI	948,432	874,240	8.5%	958,149	-1.0%	12,347,614	11,074,137	11.5%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	6,171	9,302	-33.7%	8,312	-25.8%	88,895	99,314	-10.5%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	9	5	80.0%
COMEX MINY SILVER	QI	888	2,255	-60.6%	1,247	-28.8%	17,376	22,817	-23.8%
COMEX COPPER	HG	1,265,388	1,137,679	11.2%	913,634	38.5%	14,763,463	13,840,414	6.7%
COMEX MINY COPPER	QC	909	1,840	-50.6%	766	18.7%	16,432	18,361	-10.5%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	0.0%	0	3	-100.0%



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<b>Metals Futures</b>									
AUSTRIALIAN COKE COAL	ALW	0	0	0.0%	6	-100.0%	45	31	45.2%
COPPER	HGS	99	28	253.6%	83	19.3%	1,485	201	638.8%
E-MICRO GOLD	MGC	28,147	15,370	83.1%	22,986	22.5%	309,307	225,296	37.3%
FERROUS PRODUCTS	BUS	0	220	-100.0%	0	0.0%	1,565	286	447.2%
FERROUS PRODUCTS	SSF	0	325	-100.0%	0	0.0%	185	880	-79.0%
IRON ORE	PIO	0	0	0.0%	0	0.0%	60	75	-20.0%
METALS	AUP	30	0	-	0	0.0%	138	0	-
NYMEX IRON ORE FUTURES	TIO	3,404	485	601.9%	795	328.2%	17,260	5,148	235.3%
SILVER	SIL	9,698	0	-	11,642	-16.7%	36,559	0	-
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Options</b>									
COMEX COPPER	HX	1,913	722	165.0%	1,370	39.6%	32,409	4,062	697.9%
COMEX GOLD	OG	691,609	697,406	-0.8%	694,219	-0.4%	9,228,044	7,792,824	18.4%
COMEX SILVER	SO	167,893	120,739	39.1%	161,582	3.9%	1,767,044	1,421,062	24.3%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	21	-100.0%
IRON ORE CHINA	ICT	830	2,132	-61.1%	480	72.9%	4,646	23,991	-80.6%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	8,420	1,000	742.0%
NYMEX PLATINUM	PO	13,213	15,816	-16.5%	3,851	243.1%	171,079	79,838	114.3%
PALLADIUM	PAO	9,283	3,662	153.5%	6,760	37.3%	117,344	49,252	138.3%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	100	-100.0%	0	0.0%	0	200	-100.0%
SHORT TERM GOLD	L02	0	25	-100.0%	0	0.0%	0	51	-100.0%
SHORT TERM GOLD	L03	0	25	-100.0%	0	0.0%	0	25	-100.0%
SHORT TERM GOLD	L04	25	0	0.0%	0	-	25	0	0.0%
SHORT TERM GOLD	L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	0.0%	22	0	0.0%
SHORT TERM GOLD	L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME OCT 2013	VOLUME OCT 2012	% CHG	VOLUME SEP 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
<b>Metals Options</b>									
SHORT TERM GOLD	L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	96	12	700.0%
SHORT TERM GOLD	L31	0	100	-100.0%	0	0.0%	0	100	-100.0%
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures									
		99	173	-42.8%	95	4.2%	1,745	1,935	-9.8%
Energy Futures		32,052,945	31,690,789	1.1%	26,617,902	20.4%	304,219,223	308,352,923	-1.3%
FX Futures		0	0	0.0%	0	-	0	0	0.0%
Metals Futures		6,051,495	5,490,452	10.2%	5,675,103	6.6%	72,590,939	65,212,891	11.3%
<b>TOTAL FUTURES</b>		<b>38,104,539</b>	<b>37,181,414</b>	<b>2.5%</b>	<b>32,293,100</b>	<b>18.0%</b>	<b>376,811,907</b>	<b>373,567,749</b>	<b>0.9%</b>
<b>TOTAL OPTIONS GROUP</b>									
Energy Options		5,320,562	5,288,979	0.6%	4,464,857	19.2%	54,606,130	60,936,985	-10.4%
Metals Options		884,766	840,727	5.2%	868,262	1.9%	11,329,199	9,372,458	20.9%
<b>TOTAL OPTIONS</b>		<b>6,205,328</b>	<b>6,129,706</b>	<b>1.2%</b>	<b>5,333,119</b>	<b>16.4%</b>	<b>65,935,329</b>	<b>70,309,443</b>	<b>-6.2%</b>



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME OCT 2013	VOLUME OCT 2012	% CHG	VOLUME SEP 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	99	173	-42.8%	95	4.2%	1,745	1,935	-9.8%
Energy	37,373,507	36,979,768	1.1%	31,082,759	20.2%	358,825,353	369,289,908	-2.8%
FX	0	0	0.0%	0		0	0	-
Metals	6,936,261	6,331,179	9.6%	6,543,365	6.0%	83,920,138	74,585,349	12.5%
<b>GRAND TOTAL</b>	<b>44,309,867</b>	<b>43,311,120</b>	<b>2.3%</b>	<b>37,626,219</b>	<b>17.8%</b>	<b>442,747,236</b>	<b>443,877,192</b>	<b>-0.3%</b>