



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	2	18	-88.9%	7	-71.4%	132	283	-53.4%
COFFEE	KT	4	13	-69.2%	44	-90.9%	272	244	11.5%
COTTON	TT	31	12	158.3%	22	40.9%	463	240	92.9%
SUGAR 11	YO	77	46	67.4%	14	450.0%	684	802	-14.7%
Energy Futures									
URANIUM	UX	1,207	202	497.5%	1,751	-31.1%	5,275	4,267	23.6%
CRUDE OIL PHY	CL	12,849,167	11,687,154	9.9%	15,383,844	-16.5%	102,604,780	98,720,101	3.9%
CRUDE OIL	WS	33,326	39,274	-15.1%	21,869	52.4%	272,308	270,600	0.6%
MINY WTI CRUDE OIL	QM	172,712	185,809	-7.0%	167,014	3.4%	1,138,838	1,453,942	-21.7%
BRENT OIL LAST DAY	BZ	1,212,954	224,591	440.1%	1,114,930	8.8%	5,708,546	855,705	567.1%
HEATING OIL PHY	HO	2,490,434	3,071,615	-18.9%	2,699,978	-7.8%	22,464,491	24,032,850	-6.5%
HTG OIL	BH	7,616	3,339	128.1%	3,626	110.0%	48,343	26,651	81.4%
MINY HTG OIL	QH	22	20	10.0%	8	175.0%	117	171	-31.6%
RBOB PHY	RB	2,810,549	3,043,116	-7.6%	3,105,313	-9.5%	24,213,201	25,265,755	-4.2%
MINY RBOB GAS	QU	5	7	-28.6%	2	150.0%	34	36	-5.6%
NATURAL GAS	HP	21,472	8,157	163.2%	8,694	147.0%	69,101	42,879	61.2%
LTD NAT GAS	HH	191,148	89,535	113.5%	165,448	15.5%	1,599,473	561,309	185.0%
MINY NATURAL GAS	QG	21,972	42,015	-47.7%	25,485	-13.8%	224,607	289,332	-22.4%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	1,326	14,070	-90.6%	2,882	-54.0%	15,667	120,988	-87.1%
NATURAL GAS PHY	NG	6,944,222	8,578,977	-19.1%	5,626,241	23.4%	57,706,768	65,629,799	-12.1%
RBOB GAS	RT	9,608	8,624	11.4%	6,491	48.0%	86,853	38,959	122.9%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	0	0.0%	0	0.0%	125	30	316.7%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	16	100	-84.0%
AEP-DAYTON HUB MTHLY	VM	240	1,198	-80.0%	552	-56.5%	4,280	11,456	-62.6%
AEP-DAYTON HUB OFF-PEAK M	VP	60	620	-90.3%	680	-91.2%	2,270	8,866	-74.4%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	527	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	112	-100.0%	0	0.0%	112	10,705	-99.0%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	183	906	-79.8%
ANR OKLAHOMA	NE	1,158	0	0.0%	0	0.0%	1,747	2,085	-16.2%
APPALACHIAN COAL (PHY)	QL	5,775	7,875	-26.7%	2,280	153.3%	58,485	59,325	-1.4%
ARGUS BIODIESEL RME FOB R	1A	0	190	-100.0%	0	0.0%	0	1,560	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	10,254	5,833	75.8%	5,939	72.7%	72,080	28,536	152.6%
ARGUS PROPAN FAR EST INDE	7E	142	370	-61.6%	336	-57.7%	2,584	3,778	-31.6%
ARGUS PROPAN(SAUDI ARAMCO	9N	771	909	-15.2%	716	7.7%	8,185	6,838	19.7%
BRENT BALMO SWAP	J9	322	799	-59.7%	583	-44.8%	3,214	4,414	-27.2%
BRENT CALENDAR SWAP	CY	10,525	17,262	-39.0%	4,542	131.7%	80,765	162,571	-50.3%
BRENT CFD(PLATTS) VS FRNT	1C	0	44	-100.0%	0	0.0%	255	44	479.5%
BRENT CFD SWAP	6W	0	760	-100.0%	0	0.0%	1,395	3,530	-60.5%
BRENT FINANCIAL FUTURES	BB	9,269	31,530	-70.6%	20,369	-54.5%	219,898	228,564	-3.8%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	600	0	0.0%
CENTERPOINT BASIS SWAP	PW	421	158	166.5%	112	275.9%	4,096	10,237	-60.0%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	120	836	-85.6%
CHICAGO ETHANOL SWAP	CU	56,609	31,823	77.9%	71,723	-21.1%	531,806	234,098	127.2%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	-	0	0.0%	20	0	-
CHICAGO ULSD PL VS HO SPR	5C	100	415	-75.9%	326	-69.3%	3,154	1,132	178.6%
CHICAGO UNL GAS PL VS RBO	3C	100	0	0.0%	400	-75.0%	1,020	425	140.0%
CIG BASIS	CI	1,085	705	53.9%	108	904.6%	2,965	5,905	-49.8%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	312	-100.0%	0	0.0%	1,602	3,284	-51.2%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	48	1,806	-97.3%	18	166.7%	1,124	5,138	-78.1%
CIN HUB 5MW D AH O PK	K2	2,000	0	0.0%	14,040	-85.8%	184,624	135,848	35.9%
CIN HUB 5MW D AH PK	H5	596	86	593.0%	2,292	-74.0%	12,690	8,118	56.3%
CIN HUB 5MW REAL TIME O P	H4	53,520	70,200	-23.8%	36,696	45.8%	571,008	303,848	87.9%
CIN HUB 5MW REAL TIME PK	H3	1,149	1,480	-22.4%	2,772	-58.5%	16,667	19,443	-14.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
Energy Futures									
CO2 VINTAGE	76	0	0.0%	0	-	0	0	0.0%	
COAL SWAP	ACM	30	0	-	30	0.0%	70	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	490	0	-	1,110	-55.9%	5,090	0	-
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	16,441	-100.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	14,600	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	4	-100.0%	0	0.0%	48	733	-93.5%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	196	0	0.0%	0	0.0%	751	612	22.7%
CONWAY PROPANE 5 DECIMALS SWAP	8K	591	1,269	-53.4%	963	-38.6%	6,285	15,636	-59.8%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	350	91	284.6%	68	414.7%	3,628	933	288.9%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	FE	0	470	-100.0%	150	-100.0%	775	1,740	-55.5%
CRUDE OIL OUTRIGHTS	WCC	1,700	3,408	-50.1%	2,405	-29.3%	46,072	27,269	69.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	20	-100.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	150	100	50.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	1,050	-100.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	KE	0	1,482	-100.0%	0	0.0%	290	10,716	-97.3%
CRUDE OIL SPRDS	LE	0	3,204	-100.0%	0	0.0%	375	29,298	-98.7%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	2,560	0	0.0%
DAILY PJM	AOR	0	0	-	0	0.0%	6,720	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	100	0	-
DAILY PJM	PDJ	152	0	-	0	-	152	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	100	560	-82.1%	104	-3.8%	912	4,500	-79.7%
DATED TO FRONTLINE BRENT	FY	3,879	4,178	-7.2%	2,060	88.3%	21,835	28,897	-24.4%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	3	-100.0%	14	-100.0%	141	73	93.2%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	360	150	140.0%	0	0.0%	360	1,304	-72.4%
DOMINION TRANSMISSION INC	PG	7,452	0	0.0%	1,359	448.3%	10,647	25,716	-58.6%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	3,568	12,304	-71.0%	1,043	242.1%	16,822	86,773	-80.6%
EASTERN RAIL DELIVERY CSX	QX	7,161	6,663	7.5%	4,255	68.3%	71,658	51,833	38.2%
EAST/WEST FUEL OIL SPREAD	EW	1,428	5,098	-72.0%	1,044	36.8%	10,886	23,543	-53.8%
EIA FLAT TAX ONHWAY DIESE	A5	734	490	49.8%	925	-20.6%	5,125	3,486	47.0%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	50	-100.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	5,100	440	1,059.1%	0	0.0%	7,870	10,112	-22.2%
ELEC ERCOT OFF PEAK	I2	0	5,925	-100.0%	0	0.0%	0	5,925	-100.0%
ELEC ERCOT OFF PEAK	O1	93,600	195,040	-52.0%	0	0.0%	190,760	313,928	-39.2%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	268	0	0.0%	0	0.0%	3,858	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	3,170	0	0.0%	0	0.0%	31,250	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	77,693	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	4,712	0	-	230	1,948.7%	5,127	0	-
EMMISSIONS	CPL	300	0	0.0%	0	0.0%	310	0	0.0%
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	512	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	2,000	5,925	-66.2%	0	0.0%	81,560	35,925	127.0%
ERCOT NORTH ZMCPE 5MW PEAK	I5	100	2,569	-96.1%	110	-9.1%	4,680	9,633	-51.4%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,672	1,098	52.3%	1,973	-15.3%	12,667	5,201	143.5%
EURO 1% FUEL OIL NEW BALM	KX	56	55	1.8%	76	-26.3%	573	413	38.7%
EURO 3.5% FUEL OIL RDAM B	KR	356	268	32.8%	713	-50.1%	4,453	2,789	59.7%
EURO 3.5% FUEL OIL SPREAD	FK	125	92	35.9%	118	5.9%	1,524	969	57.3%
EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	0	-	0	0.0%	20	0	-
EURO GASOIL 10 CAL SWAP	GT	2	0	0.0%	3	-33.3%	390	73	434.2%
EURO GASOIL 10PPM VS ICE	ET	201	137	46.7%	227	-11.5%	3,608	2,448	47.4%
EUROPE 1% FUEL OIL NWE CA	UF	391	547	-28.5%	276	41.7%	3,445	6,754	-49.0%
EUROPE 1% FUEL OIL RDAM C	UH	17	44	-61.4%	28	-39.3%	392	323	21.4%
EUROPE 3.5% FUEL OIL MED	UI	0	128	-100.0%	20	-100.0%	326	392	-16.8%
EUROPE 3.5% FUEL OIL RDAM	UV	9,349	14,425	-35.2%	10,064	-7.1%	71,984	114,594	-37.2%
EUROPEAN GASOIL (ICE)	7F	3,275	3,910	-16.2%	12,001	-72.7%	58,540	29,596	97.8%
EUROPEAN NAPHTHA BALMO	KZ	207	55	276.4%	230	-10.0%	1,736	1,682	3.2%
EUROPEAN NAPHTHA CRACK SPR	EN	6,192	9,378	-34.0%	8,567	-27.7%	71,681	77,670	-7.7%
EUROPE DATED BRENT SWAP	UB	106	2,214	-95.2%	300	-64.7%	7,926	29,491	-73.1%
EUROPE JET KERO NWE CALSW	UJ	20	62	-67.7%	66	-69.7%	323	499	-35.3%
EUROPE JET KERO RDAM CALS	UR	0	10	-100.0%	0	0.0%	0	10	-100.0%
EUROPE NAPHTHA CALSWAP	UN	2,379	3,348	-28.9%	2,289	3.9%	22,308	22,296	0.1%
EURO PROPANE CIF ARA SWA	PS	354	919	-61.5%	602	-41.2%	6,169	8,857	-30.3%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	30	-100.0%	0	0.0%	0	145	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	386	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	13,332	29,713	-55.1%	9,990	33.5%	145,097	182,924	-20.7%
FUEL OIL NWE CRACK VS ICE	FI	453	2,641	-82.8%	199	127.6%	9,589	20,992	-54.3%
FUEL OIL (PLATS) CAR CM	1W	0	5	-100.0%	0	0.0%	187	271	-31.0%
FUEL OIL (PLATS) CAR CN	1X	17	47	-63.8%	27	-37.0%	155	224	-30.8%
FUELOIL SWAP:CARGOES VS.B	FS	1,247	3,712	-66.4%	1,773	-29.7%	12,151	25,930	-53.1%
GAS EURO-BOB OXY NWE BARGES	7H	6,037	7,173	-15.8%	7,134	-15.4%	72,733	63,070	15.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
GAS EURO-BOB OXY NWE BARGES CRK	7K	15,017	18,713	-19.8%	19,804	-24.2%	163,178	145,573	12.1%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	15	-100.0%	25	43	-41.9%
GASOIL 0.1 CARGOES CIF NE	TW	0	2	-100.0%	0	0.0%	50	24	108.3%
GASOIL 0.1 CIF MED SWAP	Z4	0	150	-100.0%	0	0.0%	0	150	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	15	88	-83.0%	0	0.0%	430	713	-39.7%
GASOIL 0.1 CIF NW BALMO S	B7	0	1	-100.0%	0	0.0%	0	1	-100.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	81	70	15.7%
GASOIL 0.1 CIF VS ICE GAS	8W	0	15	-100.0%	5	-100.0%	10	86	-88.4%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	15	30	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	153	235	-34.9%	267	-42.7%	2,897	3,302	-12.3%
GASOIL 0.1 ROTTERDAM BARG	VL	0	2	-100.0%	0	0.0%	43	197	-78.2%
GASOIL 10P CRG CIF NW VS	3V	0	30	-100.0%	0	0.0%	30	272	-89.0%
GASOIL 10PPM CARGOES CIF	TY	6	3	100.0%	2	200.0%	16	144	-88.9%
GASOIL 10PPM VS ICE SWAP	TP	197	443	-55.5%	337	-41.5%	2,340	2,598	-9.9%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	27	-100.0%
GASOIL CALENDAR SWAP	GX	76	191	-60.2%	250	-69.6%	1,381	4,438	-68.9%
GASOIL CRACK SPREAD CALEN	GZ	9,627	5,818	65.5%	8,252	16.7%	58,893	72,404	-18.7%
GASOIL MINI CALENDAR SWAP	QA	105	0	0.0%	85	23.5%	1,127	3,028	-62.8%
GASOLINE UP-DOWN (ARGUS)	UZ	0	750	-100.0%	0	0.0%	1,708	2,900	-41.1%
GASOLINE UP-DOWN BALMO SW	1K	33	350	-90.6%	210	-84.3%	4,188	4,147	1.0%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	55	-100.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	2,205	-100.0%	0	0.0%	180	4,373	-95.9%
GRP THREE ULSD(PLT)VS HEA	A6	6,799	1,790	279.8%	3,408	99.5%	37,036	11,451	223.4%
GRP THREE UNL GS (PLT) VS	A8	0	2,115	-100.0%	65	-100.0%	3,102	8,640	-64.1%
GULF COAST 3% FUEL OIL BA	VZ	738	849	-13.1%	1,406	-47.5%	11,733	14,072	-16.6%
GULF COAST GASOLINE CLNDR	GS	175	610	-71.3%	475	-63.2%	1,338	872	53.4%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	1,512	5,005	-69.8%	0	0.0%	9,861	10,597	-6.9%
GULF COAST JET VS NYM 2 H	ME	53,068	14,980	254.3%	51,477	3.1%	341,425	124,628	174.0%
GULF COAST NO.6 FUEL OIL	MF	57,339	55,465	3.4%	43,615	31.5%	477,540	449,509	6.2%
GULF COAST NO.6 FUEL OIL	MG	1,971	1,110	77.6%	4,557	-56.7%	27,434	20,851	31.6%
GULF COAST ULSD CALENDAR	LY	1,086	11,652	-90.7%	457	137.6%	6,668	31,697	-79.0%
GULF COAST ULSD CRACK SPR	GY	4,600	4,040	13.9%	3,545	29.8%	18,152	38,506	-52.9%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	0	0.0%	500	43	1,062.8%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	5,145	600	757.5%	9,375	-45.1%	54,591	42,275	29.1%
HENRY HUB BASIS SWAP	HB	9,700	600	1,516.7%	13,240	-26.7%	91,816	43,918	109.1%
HENRY HUB INDEX SWAP FUTU	IN	9,700	3,168	206.2%	6,300	54.0%	85,328	45,872	86.0%
HENRY HUB SWAP	NN	709,821	1,221,844	-41.9%	672,030	5.6%	8,671,287	14,160,494	-38.8%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
HOUSTON SHIP CHANNEL BASI	NH	0	24	-100.0%	306	-100.0%	1,516	17,052	-91.1%
HOUSTON SHIP CHANNEL INDE	IP	0	120	-100.0%	0	0.0%	0	643	-100.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	960	1,420	-32.4%	450	113.3%	13,823	17,669	-21.8%
ICE GASOIL BALMO SWAP	U9	0	141	-100.0%	0	0.0%	1	168	-99.4%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	185	-100.0%	0	0.0%	0	185	-100.0%
IN DELIVERY MONTH EUA	6T	18,542	5,924	213.0%	15,307	21.1%	333,140	5,924	5,523.6%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	23,400	6,528	258.5%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	0	3,920	-100.0%	0	0.0%	92,365	14,286	546.5%
INDIANA MISO	PDM	86	0	0.0%	0	0.0%	1,361	321	324.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	4,174	5,295	-21.2%
INDONESIAN COAL	MCC	315	185	70.3%	285	10.5%	4,350	660	559.1%
ISO NEW ENGLAND OFF-PEAK	KI	0	1,802	-100.0%	0	0.0%	5,734	14,770	-61.2%
ISO NEW ENGLAND PK LMP	NI	80	1,486	-94.6%	0	0.0%	2,050	21,962	-90.7%
JAPAN C&F NAPHTHA CRACK S	JB	0	0	0.0%	135	-100.0%	270	711	-62.0%
JAPAN C&F NAPHTHA SWAP	JA	1,977	2,526	-21.7%	1,928	2.5%	18,586	17,484	6.3%
JAPAN NAPHTHA BALMO SWAP	E6	26	25	4.0%	144	-81.9%	546	318	71.7%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	15	0	0.0%	0	0.0%	69	62	11.3%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	69	24	187.5%
JET CIF NWE VS ICE	JC	241	360	-33.1%	207	16.4%	1,786	3,120	-42.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	10	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
JET FUEL CARGOES CIF NEW	F3	0	5	-100.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	8	-100.0%	0	0.0%	27	59	-54.2%
JET FUEL UP-DOWN BALMO CL	1M	875	225	288.9%	1,945	-55.0%	8,605	2,486	246.1%
JET UP-DOWN(ARGUS) SWAP	JU	0	200	-100.0%	0	0.0%	0	686	-100.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	275	264	4.2%
LA CARB DIESEL (OPIS) SWA	KL	1,150	1,825	-37.0%	1,250	-8.0%	12,287	13,585	-9.6%
LA CARBOB GASOLINE(OPIS)S	JL	1,575	425	270.6%	2,410	-34.6%	11,115	3,880	186.5%
LA JET FUEL VS NYM NO 2 H	MQ	0	0	0.0%	455	-100.0%	2,257	800	182.1%
LA JET (OPIS) SWAP	JS	1,575	950	65.8%	930	69.4%	7,255	10,500	-30.9%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	0.0%	300	-100.0%	4,885	810	503.1%
LLS (ARGUS) VS WTI SWAP	WJ	19,706	2,190	799.8%	23,350	-15.6%	131,648	15,652	741.1%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	5,670	90	6,200.0%	1,230	361.0%	13,385	1,460	816.8%
MARS (ARGUS) VS WTI TRD M	YV	143	2,939	-95.1%	150	-4.7%	1,467	5,820	-74.8%
MCCLOSKEY ARA ARGS COAL	MTF	79,282	25,051	216.5%	86,755	-8.6%	604,604	87,747	589.0%
MCCLOSKEY RCH BAY COAL	MFF	28,180	5,035	459.7%	25,028	12.6%	150,935	20,310	643.2%
MGF FUT	MGF	0	0	-	14	-100.0%	24	0	-
MGN1 SWAP FUT	MGN	0	0	0.0%	0	0.0%	363	46	689.1%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	41	-100.0%	0	0.0%	2,950	6,258	-52.9%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	0	0	-	0	0.0%	70,040	0	-
MICHIGAN MISO	HMW	0	0	-	0	0.0%	4,915	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	864	200	332.0%	0	0.0%	894	420	112.9%
MNC FUT	MNC	3,093	302	924.2%	2,881	7.4%	16,755	2,781	502.5%
MONT BELVIEU ETHANE 5 DECIMAL	C0	174	480	-63.8%	865	-79.9%	16,637	14,841	12.1%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	0	0.0%	35	835	-95.8%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	7,777	20,131	-61.4%	7,365	5.6%	84,851	102,509	-17.2%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	210	0	0.0%	0	0.0%	2,746	2,189	25.4%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	1,990	2,829	-29.7%	2,279	-12.7%	19,994	27,164	-26.4%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	0	45	-100.0%	0	0.0%	726	591	22.8%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	6,912	3,241	113.3%	6,575	5.1%	67,656	46,099	46.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	249	55	352.7%	422	-41.0%	3,077	2,166	42.1%
NAT GAS BASIS SWAP	TZ6	0	0	-	4,708	-100.0%	4,708	0	-
NATURAL GAS INDEX	TZI	0	0	-	0	0.0%	434	0	-
NATURAL GAS PEN SWP	NP	332,198	711,516	-53.3%	372,517	-10.8%	4,419,206	6,173,761	-28.4%
NCN FUT	NCN	0	6	-100.0%	0	0.0%	0	26	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	807	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	9,392	76,208	-87.7%	0	0.0%	187,309	457,765	-59.1%
NEPOOL INTR HUB 5MW D AH	U6	1,512	5,105	-70.4%	1,535	-1.5%	7,856	31,698	-75.2%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	2,751	14,040	-80.4%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	149	765	-80.5%
NEPOOL NE MASS 5MW D AH O	P8	0	65,456	-100.0%	0	0.0%	0	200,665	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	4,849	-100.0%	0	0.0%	0	12,198	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	1,017	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	18,990	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	4,664	-100.0%	0	0.0%	0	37,424	-100.0%
NEPOOL SE MASS 5MW D AH P	P4	0	256	-100.0%	0	0.0%	0	2,041	-100.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	42,240	76,682	-44.9%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	2,310	5,749	-59.8%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	1,055	270	290.7%	646	63.3%	8,292	6,340	30.8%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	140	210	-33.3%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	640	768	-16.7%	360	77.8%	4,888	8,848	-44.8%
NGPL MIDCONTINENT INDEX	IW	60	0	0.0%	0	0.0%	60	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	160	72	122.2%	360	-55.6%	3,920	5,150	-23.9%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
N ILLINOIS HUB MTHLY	UM	0	650	-100.0%	252	-100.0%	2,500	6,579	-62.0%
NO 2 UP-DOWN SPREAD CALEN	UT	2,600	755	244.4%	1,400	85.7%	9,100	8,569	6.2%
NORTHEN NATURAL GAS DEMAR	PE	0	124	-100.0%	0	0.0%	0	1,495	-100.0%
NORTHEN NATURAL GAS VENTU	PF	143	2,621	-94.5%	605	-76.4%	1,074	9,923	-89.2%
NORTHERN ILLINOIS OFF-PEA	UO	0	1,524	-100.0%	300	-100.0%	2,750	13,228	-79.2%
NORTHWEST ROCKIES BASIS S	NR	30	1,200	-97.5%	0	0.0%	429	15,351	-97.2%
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%
NY1% VS GC SPREAD SWAP	VR	4,354	5,793	-24.8%	5,808	-25.0%	55,222	59,936	-7.9%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	120	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	430	49	777.6%	300	43.3%	1,513	2,289	-33.9%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	170	0	0.0%	0	0.0%	3,666	2,630	39.4%
NY HARBOR HEAT OIL SWP	MP	5,690	15,341	-62.9%	3,538	60.8%	44,871	96,396	-53.5%
NY HARBOR RESIDUAL FUEL 1	MM	8,373	8,399	-0.3%	7,952	5.3%	108,078	119,085	-9.2%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	1,125	335	235.8%
NYH NO 2 CRACK SPREAD CAL	HK	7,815	5,124	52.5%	3,528	121.5%	22,739	17,137	32.7%
NY H OIL PLATTS VS NYMEX	YH	1,573	0	0.0%	1,215	29.5%	3,088	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	804	313	156.9%	532	51.1%	10,782	5,622	91.8%
NYISO A OFF-PEAK	KB	230	82	180.5%	734	-68.7%	4,082	1,930	111.5%
NYISO CAPACITY	NNC	0	12	-100.0%	58	-100.0%	175	370	-52.7%
NYISO CAPACITY	NRS	0	38	-100.0%	0	0.0%	256	687	-62.7%
NYISO G	KG	765	772	-0.9%	0	0.0%	6,665	5,492	21.4%
NYISO G OFF-PEAK	KH	0	162	-100.0%	120	-100.0%	7,939	2,704	193.6%
NYISO J	KJ	342	1,551	-77.9%	297	15.2%	3,688	5,008	-26.4%
NYISO J OFF-PEAK	KK	0	124	-100.0%	0	0.0%	666	2,228	-70.1%
NYISO ZONE A 5MW D AH O P	K4	126,258	0	0.0%	196,160	-35.6%	729,008	25,864	2,718.6%
NYISO ZONE A 5MW D AH PK	K3	12,993	38	34,092.1%	26,039	-50.1%	78,427	3,912	1,904.8%
NYISO ZONE C 5MW D AH O P	A3	9,328	0	0.0%	0	0.0%	25,746	8,225	213.0%
NYISO ZONE C 5MW D AH PK	Q5	612	0	0.0%	0	0.0%	3,664	510	618.4%
NYISO ZONE G 5MW D AH O P	D2	74,630	9,360	697.3%	130,120	-42.6%	735,342	43,184	1,602.8%
NYISO ZONE G 5MW D AH PK	T3	9,745	1,844	428.5%	9,248	5.4%	58,862	9,565	515.4%
NYISO ZONE J 5MW D AH O P	D4	20,680	0	0.0%	50,640	-59.2%	368,470	54,981	570.2%
NYISO ZONE J 5MW D AH PK	D3	1,559	1,614	-3.4%	5,946	-73.8%	30,782	8,125	278.9%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	100	150	-33.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	600	950	-36.8%	500	20.0%	5,375	3,450	55.8%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	400	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	2,398	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	135	1,850	-92.7%	23	487.0%	17,324	15,649	10.7%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	160	0	0.0%	620	-74.2%	1,008	1,286	-21.6%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	160	-100.0%	560	4,480	-87.5%
ONTARIO POWER SWAPS	OFM	0	11,850	-100.0%	0	0.0%	116,024	11,850	879.1%
ONTARIO POWER SWAPS	OPD	90	30	200.0%	0	0.0%	790	420	88.1%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	4,060	-100.0%	13,509	592	2,181.9%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	195	-100.0%	0	0.0%	0	260	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	2,001	2,390	-16.3%	1,370	46.1%	14,869	29,624	-49.8%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	62	56	10.7%	64	-3.1%	1,327	6,299	-78.9%
PETROCHEMICALS	22	17	67	-74.6%	51	-66.7%	358	252	42.1%
PETROCHEMICALS	32	59	31	90.3%	148	-60.1%	1,607	706	127.6%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	10	271	-96.3%
PETROCHEMICALS	81	0	125	-100.0%	0	0.0%	40	350	-88.6%
PETROCHEMICALS	8I	75	0	0.0%	31	141.9%	5,246	1,569	234.4%
PETROCHEMICALS	91	128	91	40.7%	71	80.3%	611	605	1.0%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	0	78	-100.0%	0	0.0%	360	631	-42.9%
PETROCHEMICALS	JKM	0	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	292	-100.0%
PETROCHEMICALS	MAS	10	0	-	0	0.0%	30	0	-
PETROCHEMICALS	MBE	700	2,146	-67.4%	790	-11.4%	3,530	5,466	-35.4%
PETROCHEMICALS	MNB	1,425	594	139.9%	2,209	-35.5%	16,973	19,994	-15.1%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	13	696	-98.1%
PETRO CRCKS & SPRDS ASIA	STR	384	0	0.0%	288	33.3%	3,124	384	713.5%
PETRO CRCKS & SPRDS ASIA	STS	442	768	-42.4%	496	-10.9%	4,903	1,754	179.5%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	150	500	-70.0%
PETRO CRCKS & SPRDS NA	CRB	116	0	0.0%	240	-51.7%	655	1,297	-49.5%
PETRO CRCKS & SPRDS NA	EXR	1,046	938	11.5%	1,342	-22.1%	12,790	9,605	33.2%
PETRO CRCKS & SPRDS NA	FOC	125	550	-77.3%	300	-58.3%	3,314	2,135	55.2%
PETRO CRCKS & SPRDS NA	GCI	555	1,242	-55.3%	315	76.2%	5,032	8,457	-40.5%
PETRO CRCKS & SPRDS NA	GCU	15,741	11,753	33.9%	14,040	12.1%	129,371	108,923	18.8%
PETRO CRCKS & SPRDS NA	GFC	0	100	-100.0%	250	-100.0%	988	777	27.2%
PETRO CRCKS & SPRDS NA	HOB	205	300	-31.7%	750	-72.7%	6,592	5,155	27.9%
PETRO CRCKS & SPRDS NA	KSD	0	150	-100.0%	300	-100.0%	1,700	200	750.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	50	55	-9.1%	220	-77.3%	670	486	37.9%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	0	909	-100.0%	175	-100.0%	7,639	19,493	-60.8%
PETRO CRCKS & SPRDS NA	NYH	50	0	-	0	0.0%	125	0	-
PETRO CRCKS & SPRDS NA	RBB	11,050	12,499	-11.6%	17,132	-35.5%	90,529	105,177	-13.9%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	140	-100.0%	2,415	1,700	42.1%
PETRO CRK&SPRD EURO	1NB	1,350	645	109.3%	3,450	-60.9%	18,287	2,352	677.5%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	81	200	-59.5%	341	-76.2%	1,270	1,479	-14.1%
PETRO CRK&SPRD EURO	BFR	1,506	630	139.0%	710	112.1%	7,449	1,920	288.0%
PETRO CRK&SPRD EURO	BOB	1,220	75	1,526.7%	1,021	19.5%	4,944	695	611.4%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	0	0.0%	34	0	0.0%
PETRO CRK&SPRD EURO	EPN	161	261	-38.3%	174	-7.5%	2,057	2,620	-21.5%
PETRO CRK&SPRD EURO	EVC	285	0	-	112	154.5%	512	0	-
PETRO CRK&SPRD EURO	FBT	530	60	783.3%	540	-1.9%	13,177	120	10,880.8%
PETRO CRK&SPRD EURO	FVB	56	0	0.0%	0	0.0%	487	36	1,252.8%
PETRO CRK&SPRD EURO	GCB	455	50	810.0%	0	0.0%	475	734	-35.3%
PETRO CRK&SPRD EURO	GOC	150	29	417.2%	140	7.1%	924	943	-2.0%
PETRO CRK&SPRD EURO	GRB	10	10	0.0%	0	0.0%	25	20	25.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	5	-100.0%	35	80	-56.3%
PETRO CRK&SPRD EURO	MGB	0	0	-	14	-100.0%	24	0	-
PETRO CRK&SPRD EURO	MUD	0	0	-	0	0.0%	348	0	-
PETRO CRK&SPRD EURO	NBB	10	0	0.0%	0	0.0%	23	6	283.3%
PETRO CRK&SPRD EURO	NOB	307	77	298.7%	146	110.3%	882	520	69.6%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	1	-100.0%	0	0.0%	105	5,483	-98.1%
PETROLEUM PRODUCTS	D43	50	0	-	10	400.0%	60	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	180	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	70	0	-
PETROLEUM PRODUCTS	D63	350	0	-	183	91.3%	596	0	-
PETROLEUM PRODUCTS	D64	0	0	-	55	-100.0%	55	0	-
PETROLEUM PRODUCTS	EWB	70	0	-	0	0.0%	75	0	-
PETROLEUM PRODUCTS	EWG	2	0	-	18	-88.9%	126	0	-
PETROLEUM PRODUCTS	RMG	0	40	-100.0%	0	0.0%	420	240	75.0%
PETROLEUM PRODUCTS	RMK	0	0	-	240	-100.0%	780	0	-
PETROLEUM PRODUCTS ASIA	E6M	348	0	0.0%	165	110.9%	753	23	3,173.9%
PETROLEUM PRODUCTS ASIA	MJN	2,914	249	1,070.3%	2,280	27.8%	10,252	816	1,156.4%
PETRO OUTFRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	0B	50	0	0.0%	204	-75.5%	646	124	421.0%
PETRO OUTFRIGHT EURO	0C	30	0	-	0	0.0%	70	0	-
PETRO OUTFRIGHT EURO	0D	2,235	2,911	-23.2%	1,848	20.9%	27,233	16,660	63.5%
PETRO OUTFRIGHT EURO	0E	140	0	0.0%	115	21.7%	397	19	1,989.5%
PETRO OUTFRIGHT EURO	0F	953	144	561.8%	811	17.5%	7,052	1,186	494.6%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	48	0	0.0%
PETRO OUTFRIGHT EURO	33	117	287	-59.2%	39	200.0%	1,202	1,345	-10.6%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	1,134	50	2,168.0%
PETRO OUTFRIGHT EURO	5L	580	0	-	30	1,833.3%	875	0	-
PETRO OUTFRIGHT EURO	63	30	95	-68.4%	25	20.0%	900	177	408.5%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	25	4	525.0%
PETRO OUTFRIGHT EURO	7I	98	83	18.1%	423	-76.8%	2,012	1,538	30.8%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	7R	641	922	-30.5%	542	18.3%	5,845	4,588	27.4%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO OUTFRIGHT EURO	88	0	87	-100.0%	73	-100.0%	93	336	-72.3%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	CPB	4	102	-96.1%	1	300.0%	131	199	-34.2%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	0	0.0%	20	65	-69.2%
PETRO OUTFRIGHT EURO	EFM	0	104	-100.0%	4	-100.0%	398	981	-59.4%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
PETRO OUTRIGHT EURO	ENS	64	10	540.0%	10	540.0%	614	639	-3.9%
PETRO OUTRIGHT EURO	EWN	30	0	0.0%	10	200.0%	62	10	520.0%
PETRO OUTRIGHT EURO	FBD	10	0	-	0	0.0%	50	0	-
PETRO OUTRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	150	-100.0%
PETRO OUTRIGHT EURO	MBN	252	360	-30.0%	250	0.8%	2,846	1,672	70.2%
PETRO OUTRIGHT EURO	RBF	140	0	-	170	-17.6%	750	0	-
PETRO OUTRIGHT EURO	SMU	0	75	-100.0%	0	0.0%	0	75	-100.0%
PETRO OUTRIGHT EURO	T0	0	0	0.0%	0	0.0%	113	186	-39.2%
PETRO OUTRIGHT EURO	ULB	0	0	0.0%	0	0.0%	4,345	500	769.0%
PETRO OUTRIGHT EURO	V0	0	300	-100.0%	200	-100.0%	2,185	800	173.1%
PETRO OUTRIGHT EURO	W0	25	0	0.0%	0	0.0%	25	230	-89.1%
PETRO OUTRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	X0	234	0	0.0%	0	0.0%	351	50	602.0%
PETRO OUTRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	117	-100.0%
PETRO OUTRIGHT NA	DBB	0	0	0.0%	0	0.0%	574	6	9,466.7%
PETRO OUTRIGHT NA	FCB	0	164	-100.0%	905	-100.0%	1,400	170	723.5%
PETRO OUTRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTRIGHT NA	FOM	0	30	-100.0%	0	0.0%	10	42	-76.2%
PETRO OUTRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	GKS	0	0	-	0	0.0%	233	0	-
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	76	-100.0%
PETRO OUTRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	42	-100.0%	0	0.0%	30	42	-28.6%
PETRO OUTRIGHT NA	MBL	54	121	-55.4%	117	-53.8%	1,164	4,167	-72.1%
PETRO OUTRIGHT NA	MEN	288	37	678.4%	294	-2.0%	1,516	67	2,162.7%
PETRO OUTRIGHT NA	MEO	7,268	410	1,672.7%	7,315	-0.6%	43,242	2,288	1,789.9%
PETRO OUTRIGHT NA	MFD	20	40	-50.0%	0	0.0%	108	40	170.0%
PETRO OUTRIGHT NA	MMF	0	350	-100.0%	0	0.0%	141	350	-59.7%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT NA	NYT	25	9	177.8%	0	0.0%	305	254	20.1%
PETRO OUTRIGHT NA	XER	0	0	-	0	0.0%	900	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	37,360	74,200	-49.6%	180,056	-79.3%	1,321,698	502,115	163.2%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
PJM AD HUB 5MW REAL TIME	Z9	10,160	7,310	39.0%	7,567	34.3%	64,031	19,071	235.8%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	1,664	-100.0%	0	0.0%	0	11,056	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	508	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	23,480	-100.0%	32,840	28,136	16.7%
PJM BGE DA PEAK	E3	0	0	0.0%	1,270	-100.0%	1,780	5,599	-68.2%
PJM COMED 5MW D AH O PK	D9	98,560	8,005	1,131.2%	0	0.0%	123,585	40,749	203.3%
PJM COMED 5MW D AH PK	D8	5,115	415	1,132.5%	0	0.0%	6,490	2,828	129.5%
PJM DAILY	JD	90	0	0.0%	0	0.0%	330	1,416	-76.7%
PJM DAYTON DA OFF-PEAK	R7	14,040	5,824	141.1%	6,272	123.9%	230,002	310,763	-26.0%
PJM DAYTON DA PEAK	D7	2,200	1,275	72.5%	420	423.8%	14,499	25,196	-42.5%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	23,400	-100.0%	23,400	19,440	20.4%
PJM JCPL DA PEAK	J2	0	0	0.0%	1,275	-100.0%	1,275	4,895	-74.0%
PJM NI HUB 5MW REAL TIME	B3	10,963	6,489	68.9%	11,570	-5.2%	45,050	23,646	90.5%
PJM NI HUB 5MW REAL TIME	B6	116,581	130,099	-10.4%	25,907	350.0%	864,589	589,360	46.7%
PJM NILL DA OFF-PEAK	L3	122,590	12,291	897.4%	9,305	1,217.5%	338,987	202,082	67.7%
PJM NILL DA PEAK	N3	6,380	1,286	396.1%	1,020	525.5%	18,850	14,753	27.8%
PJM OFF-PEAK LMP SWAP FUT	JP	152	1,862	-91.8%	1,084	-86.0%	65,148	29,186	123.2%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	4,815	-100.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	46,960	30,554	53.7%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	2,540	1,021	148.8%
PJM PSEG DA OFF-PEAK	W6	4,696	0	0.0%	0	0.0%	4,696	299,242	-98.4%
PJM PSEG DA PEAK	L6	254	0	0.0%	0	0.0%	254	17,896	-98.6%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	4,696	0	0.0%	46,880	-90.0%	357,936	712,078	-49.7%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
PJM WESTHDA PEAK	J4	254	0	0.0%	2,545	-90.0%	15,178	54,124	-72.0%
PJM WESTH RT OFF-PEAK	N9	121,672	292,100	-58.3%	345,573	-64.8%	1,683,220	1,058,099	59.1%
PJM WESTH RT PEAK	L1	7,860	4,965	58.3%	19,129	-58.9%	72,743	46,271	57.2%
PLASTICS	PGP	420	600	-30.0%	190	121.1%	2,985	3,087	-3.3%
PLASTICS	PPP	0	0	0.0%	0	0.0%	16	86	-81.4%
POLYETHYLENE FUTURES	P6	0	83	-100.0%	0	0.0%	14	256	-94.5%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	52	-100.0%
PREMIUM UNLD 10P FOB MED	3G	545	368	48.1%	497	9.7%	4,039	4,244	-4.8%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	61	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	256	45	468.9%	125	104.8%	1,413	564	150.5%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	1	-100.0%	0	0.0%	20	21	-4.8%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	12	252	-95.2%	29	-58.6%	492	1,054	-53.3%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	24	857	-97.2%	0	0.0%	499	1,537	-67.5%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	320	260	23.1%	616	-48.1%	2,414	3,326	-27.4%
RBOB CALENDAR SWAP	RL	6,924	8,475	-18.3%	16,583	-58.2%	71,689	80,792	-11.3%
RBOB CRACK SPREAD	RM	1,805	970	86.1%	3,270	-44.8%	8,508	5,635	51.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	945	1,607	-41.2%	1,627	-41.9%	9,276	9,854	-5.9%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	150	-100.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	633	11,400	-94.4%
RBOB UP-DOWN CALENDAR SWA	RV	6,321	12,845	-50.8%	10,793	-41.4%	70,168	77,124	-9.0%
RBOB VS HEATING OIL SWAP	RH	0	0	0.0%	0	0.0%	150	14,086	-98.9%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	620	-100.0%	0	0.0%	728	6,455	-88.7%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	249	76	227.6%	80	211.3%	1,442	964	49.6%
SINGAPORE 380CST BALMO	BT	57	63	-9.5%	134	-57.5%	677	592	14.4%
SINGAPORE 380CST FUEL OIL	SE	3,833	2,904	32.0%	4,383	-12.5%	27,756	13,473	106.0%
SINGAPORE FUEL 180CST CAL	UA	9,280	7,208	28.7%	6,704	38.4%	71,898	62,988	14.1%
SINGAPORE FUEL OIL SPREAD	SD	1,236	955	29.4%	949	30.2%	12,762	9,038	41.2%
SINGAPORE GASOIL	MTB	53	0	0.0%	110	-51.8%	385	27	1,325.9%
SINGAPORE GASOIL	MTS	1,578	240	557.5%	1,244	26.8%	11,152	914	1,120.1%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	100	0	0.0%
SINGAPORE GASOIL	STZ	50	525	-90.5%	0	0.0%	1,950	7,225	-73.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	825	-100.0%
SINGAPORE GASOIL BALMO	VU	710	1,769	-59.9%	300	136.7%	4,827	11,784	-59.0%
SINGAPORE GASOIL SWAP	SG	15,345	10,676	43.7%	12,657	21.2%	101,815	106,934	-4.8%
SINGAPORE GASOIL VS ICE	GA	3,227	6,200	-48.0%	3,751	-14.0%	38,687	49,666	-22.1%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	50	-100.0%	828	977	-15.3%
SINGAPORE JET KERO GASOIL	RK	1,560	2,150	-27.4%	3,275	-52.4%	21,625	34,670	-37.6%
SINGAPORE JET KEROSENE SW	KS	9,521	11,132	-14.5%	4,538	109.8%	48,047	42,417	13.3%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	75	150	-50.0%	0	0.0%	1,985	1,200	65.4%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	225	525	-57.1%	900	-75.0%	5,255	5,333	-1.5%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	7,539	9,806	-23.1%	5,907	27.6%	75,247	70,561	6.6%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	189	100	89.0%	0	0.0%	1,193	1,717	-30.5%
SING FUEL	MSD	15	0	0.0%	0	0.0%	155	45	244.4%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	1,280	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	774	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	78	302	-74.2%	48	62.5%	2,359	3,213	-26.6%
Sumas Basis Swap	NK	61	1,038	-94.1%	122	-50.0%	1,954	4,818	-59.4%
TC2 ROTTERDAM TO USAC 37K	TM	10	0	0.0%	80	-87.5%	700	835	-16.2%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	65	25	160.0%	90	-27.8%	1,079	1,575	-31.5%
TCO BASIS SWAP	TC	2,146	12	17,783.3%	0	0.0%	2,146	1,308	64.1%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	0	0.0%	0	0.0%	310	4,206	-92.6%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	1,812	-100.0%	3,462	798	333.8%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	78	-100.0%	78	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	1,812	-100.0%	3,890	116	3,253.4%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
Energy Futures									
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	1,406	800	75.8%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	868	-100.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	96	1,588	-94.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	1,712	0	0.0%	0	0.0%	1,712	2,856	-40.1%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	8B	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	2,420	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	120	-100.0%	0	0.0%	1,666	1,708	-2.5%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	3,285	0	0.0%	0	0.0%	3,285	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	3,890	2,957	31.6%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	720	58	1,141.4%
TRANSCO ZONE 6 BASIS SWAP	NZ	264	0	0.0%	0	0.0%	1,940	2,612	-25.7%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	51	0	-	0	0.0%	167	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	9	6	50.0%
ULSD 10PPM CIF MED SWAP	Z6	0	2	-100.0%	0	0.0%	9	105	-91.4%
ULSD 10PPM CIF MED VS ICE	Z7	204	250	-18.4%	15	1,260.0%	868	1,787	-51.4%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	40	157	-74.5%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	475	1,647	-71.2%	2,802	-83.0%	22,975	15,835	45.1%
UP DOWN GC ULSD VS NMX HO	LT	42,215	33,698	25.3%	53,129	-20.5%	434,390	379,295	14.5%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
USGC UNL 87 CRACK SPREAD	RU	800	465	72.0%	875	-8.6%	4,110	465	783.9%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	544	1,192	-54.4%	0	0.0%	3,272	39,038	-91.6%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	15,622	-100.0%
WESTERN RAIL DELIVERY PRB	QP	7,805	11,775	-33.7%	5,845	33.5%	50,425	50,860	-0.9%
WTI-BRENT BULLET SWAP	BY	150	0	0.0%	350	-57.1%	5,292	970	445.6%
WTI-BRENT CALENDAR SWAP	BK	39,604	10,515	276.6%	31,864	24.3%	210,563	52,048	304.6%
WTI CALENDAR	CS	34,467	44,136	-21.9%	34,474	0.0%	288,975	320,410	-9.8%
WTS (ARGUS) VS WTI SWAP	FF	2,445	0	0.0%	2,850	-14.2%	9,255	300	2,985.0%
WTS (ARGUS) VS WTI TRD MT	FH	920	0	0.0%	1,530	-39.9%	7,714	456	1,591.7%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	40	85	-52.9%	0	0.0%	930	1,560	-40.4%
BRENT 1 MONTH CAL	AA	0	550	-100.0%	0	0.0%	566	550	2.9%
BRENT CALENDAR SWAP	BA	30,154	48,413	-37.7%	16,940	78.0%	249,603	506,029	-50.7%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	10,498	21,402	-50.9%	6,068	73.0%	95,350	240,450	-60.3%
BRENT OIL LAST DAY	OS	21,350	7,418	187.8%	9,192	132.3%	225,163	104,523	115.4%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	0	2,520	-100.0%	0	0.0%	2,140	8,020	-73.3%
COAL API2 INDEX	CLA	75	25	200.0%	0	0.0%	260	85	205.9%
COAL API2 INDEX	CQA	0	100	-100.0%	0	0.0%	125	150	-16.7%
COAL API4 INDEX	RLA	0	0	-	0	0.0%	25	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	180	-100.0%
COAL SWAP	CPF	0	0	-	0	0.0%	165	0	-
COAL SWAP	RPF	160	185	-13.5%	230	-30.4%	4,200	535	685.0%
CRUDE OIL 1MO	WA	270,801	140,390	92.9%	426,441	-36.5%	1,706,265	2,403,044	-29.0%
CRUDE OIL APO	AO	47,715	147,656	-67.7%	87,251	-45.3%	517,889	1,176,192	-56.0%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	2,370	550	330.9%	700	238.6%	4,350	25,000	-82.6%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	5,040	4,500	12.0%
CRUDE OIL PHY	CD	2,100	1,545	35.9%	2,800	-25.0%	12,550	31,535	-60.2%
CRUDE OIL PHY	LC	33,443	9,001	271.5%	25,154	33.0%	131,166	230,962	-43.2%
CRUDE OIL PHY	LO	2,652,351	2,471,837	7.3%	3,546,084	-25.2%	22,868,649	22,296,144	2.6%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Options									
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	8,200	0	0.0%	1,600	412.5%	9,800	100	9,700.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	2	0	-

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Options									
ELEC FINSETTLED	PML	170	1,074	-84.2%	443	-61.6%	2,229	10,294	-78.3%
ELEC MISO PEAK	OEM	0	100	-100.0%	0	0.0%	0	580	-100.0%
ETHANOL SWAP	CVR	2,198	1,210	81.7%	4,669	-52.9%	22,577	7,453	202.9%
ETHANOL SWAP	GVR	4,800	0	-	0	0.0%	31,411	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	190	-100.0%	0	0.0%	70	420	-83.3%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	15	-100.0%	0	0.0%	60	102	-41.2%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	300	2,511	-88.1%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	252	-100.0%	0	0.0%	0	943	-100.0%
HEATING OIL PHY	LB	3,324	713	366.2%	914	263.7%	7,096	2,607	172.2%
HEATING OIL PHY	OH	48,154	51,650	-6.8%	32,241	49.4%	348,493	562,261	-38.0%
HENRY HUB FINANCIAL LAST	E7	2,254	1,792	25.8%	4,268	-47.2%	35,387	12,737	177.8%
HO 1 MONTH CLNDR OPTIONS	FA	0	2,600	-100.0%	2,050	-100.0%	10,375	27,450	-62.2%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	3,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	330	-100.0%	200	-100.0%	1,520	5,590	-72.8%
MCCLOSKEY ARA ARGS COAL	MTO	450	885	-49.2%	15	2,900.0%	4,175	1,860	124.5%
MCCLOSKEY RCH BAY COAL	MFO	0	150	-100.0%	150	-100.0%	465	1,275	-63.5%
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	32,175	23,300	38.1%	41,265	-22.0%	475,716	261,482	81.9%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	1,900	-100.0%	2,700	4,100	-34.1%
NATURAL GAS 3 M CSO FIN	G3	49,324	58,402	-15.5%	58,525	-15.7%	196,580	602,866	-67.4%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,000	500	300.0%
NATURAL GAS 6 M CSO FIN	G6	1,525	2,640	-42.2%	150	916.7%	51,663	148,103	-65.1%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,192	5,120	-76.7%	1,280	-6.9%	11,796	18,145	-35.0%
NATURAL GAS PHY	KD	21,905	47,625	-54.0%	12,740	71.9%	167,801	371,006	-54.8%
NATURAL GAS PHY	LN	1,189,090	2,041,159	-41.7%	1,139,278	4.4%	13,540,610	18,908,808	-28.4%
NATURAL GAS PHY	ON	189,741	225,399	-15.8%	234,752	-19.2%	2,238,896	1,774,039	26.2%
NATURAL GAS SUMMER STRIP	4D	0	1,000	-100.0%	0	0.0%	400	2,700	-85.2%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Options									
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	720	1,080	-33.3%	720	0.0%	2,700	11,235	-76.0%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	21,068	22,093	-4.6%	11,255	87.2%	147,358	244,693	-39.8%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	87	-100.0%	0	0.0%	605	2,399	-74.8%
NYMEX EUROPEAN GASOIL OPT	F8	0	8	-100.0%	0	0.0%	0	28	-100.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	3,004	-100.0%
PETROCHEMICALS	4H	1,055	1,808	-41.6%	500	111.0%	12,061	11,970	0.8%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	810	-100.0%
PETROCHEMICALS	4J	300	225	33.3%	0	0.0%	11,330	7,980	42.0%
PETROCHEMICALS	4K	300	0	0.0%	300	0.0%	4,950	270	1,733.3%
PETROCHEMICALS	CPR	5	10	-50.0%	0	0.0%	115	119	-3.4%
PETRO OUTRIGHT EURO	8H	100	53	88.7%	24	316.7%	2,544	380	569.5%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	6	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	480	6,900	-93.0%	1,200	-60.0%	8,720	35,920	-75.7%
PJM MONTHLY	JO	80	80	0.0%	60	33.3%	2,520	2,216	13.7%
RBOB 1MO CAL SPD OPTIONS	ZA	625	695	-10.1%	775	-19.4%	5,250	3,520	49.1%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	300	0	-
RBOB CALENDAR SWAP	RA	1,135	263	331.6%	3,143	-63.9%	62,385	22,206	180.9%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	46,012	49,014	-6.1%	44,619	3.1%	359,331	378,370	-5.0%
RBOB PHY	RF	463	232	99.6%	796	-41.8%	5,492	1,284	327.7%
ROTTERDAM 3.5%FUEL OIL CL	Q6	925	2,224	-58.4%	540	71.3%	9,977	9,619	3.7%
SAN JUAN PIPE SWAP	PJ	360	720	-50.0%	360	0.0%	2,160	3,876	-44.3%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	0	0.0%	525	-100.0%	3,025	75	3,933.3%
SHORT TERM	U12	75	0	0.0%	50	50.0%	550	775	-29.0%
SHORT TERM	U13	400	0	0.0%	0	0.0%	3,975	450	783.3%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
Energy Options									
SHORT TERM	U14	800	50	1,500.0%	0	0.0%	3,500	950	268.4%
SHORT TERM	U15	150	50	200.0%	400	-62.5%	1,630	575	183.5%
SHORT TERM	U22	1,750	75	2,233.3%	25	6,900.0%	3,600	775	364.5%
SHORT TERM	U23	350	100	250.0%	275	27.3%	875	625	40.0%
SHORT TERM	U24	0	650	-100.0%	50	-100.0%	500	800	-37.5%
SHORT TERM	U25	0	0	0.0%	350	-100.0%	350	50	600.0%
SHORT TERM	U26	50	0	0.0%	0	0.0%	380	200	90.0%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	100	-100.0%	2,175	325	569.2%
SHORT TERM NATURAL GAS	U02	100	100	0.0%	0	0.0%	600	700	-14.3%
SHORT TERM NATURAL GAS	U03	200	0	0.0%	225	-11.1%	2,450	350	600.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	0	0.0%	1,000	0	0.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	150	-100.0%	525	450	16.7%
SHORT TERM NATURAL GAS	U06	300	0	0.0%	0	0.0%	2,335	300	678.3%
SHORT TERM NATURAL GAS	U07	50	0	0.0%	0	0.0%	3,400	0	0.0%
SHORT TERM NATURAL GAS	U08	200	0	0.0%	125	60.0%	875	200	337.5%
SHORT TERM NATURAL GAS	U09	300	0	0.0%	150	100.0%	2,200	1,175	87.2%
SHORT TERM NATURAL GAS	U10	0	300	-100.0%	75	-100.0%	1,975	950	107.9%
SHORT TERM NATURAL GAS	U16	300	400	-25.0%	150	100.0%	1,565	575	172.2%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	50	-100.0%	775	100	675.0%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	200	-100.0%	950	250	280.0%
SHORT TERM NATURAL GAS	U19	150	0	0.0%	100	50.0%	750	100	650.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	500	400	25.0%
SHORT TERM NATURAL GAS	U21	350	0	0.0%	0	0.0%	2,450	375	553.3%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	400	0	0.0%
SHORT TERM NATURAL GAS	U28	550	0	0.0%	0	0.0%	1,625	150	983.3%
SHORT TERM NATURAL GAS	U29	150	0	0.0%	50	200.0%	400	200	100.0%
SHORT TERM NATURAL GAS	U30	1,250	0	0.0%	0	0.0%	2,550	1,150	121.7%
SHORT TERM NATURAL GAS	U31	0	25	-100.0%	50	-100.0%	1,850	25	7,300.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Options									
SINGAPORE FUEL OIL 180 CS	C5	50	15	233.3%	55	-9.1%	625	2,860	-78.1%
SINGAPORE GASOIL CALENDAR	M2	0	440	-100.0%	0	0.0%	200	8,730	-97.7%
SINGAPORE JET FUEL CALEND	N2	375	836	-55.1%	375	0.0%	17,108	18,367	-6.9%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	300	8,800	-96.6%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	1,850	200	825.0%	3,200	-42.2%	10,750	10,300	4.4%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI-BRENT BULLET SWAP	BV	34,720	10,889	218.9%	62,907	-44.8%	434,208	31,874	1,262.3%
WTI CRUDE OIL 1 M CSO FI	7A	136,960	200	68,380.0%	121,874	12.4%	678,629	71,450	849.8%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-
FX Futures									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,466,673	2,793,530	24.1%	4,647,176	-25.4%	34,149,696	30,267,831	12.8%
NYMEX HOT ROLLED STEEL	HR	2,572	3,055	-15.8%	2,874	-10.5%	37,533	29,483	27.3%
NYMEX PLATINUM	PL	216,194	217,759	-0.7%	188,942	14.4%	2,205,916	1,533,432	43.9%
PALLADIUM	PA	163,892	123,731	32.5%	77,175	112.4%	1,051,589	725,223	45.0%
COMEX SILVER	SI	1,652,477	1,231,893	34.1%	932,287	77.2%	10,441,033	9,131,114	14.3%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	11,641	7,680	51.6%	10,504	10.8%	74,412	82,716	-10.0%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	9	5	80.0%
COMEX MINY SILVER	QI	2,243	1,805	24.3%	1,263	77.6%	15,241	18,136	-16.0%
COMEX COPPER	HG	1,696,652	1,477,983	14.8%	1,307,080	29.8%	12,584,441	11,617,943	8.3%
COMEX MINY COPPER	QC	1,793	1,391	28.9%	1,483	20.9%	14,757	15,218	-3.0%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	0.0%	0	3	-100.0%
AUSTRIALIAN COKE COAL	ALW	0	0	0.0%	18	-100.0%	39	31	25.8%
COPPER	HGS	139	43	223.3%	445	-68.8%	1,303	140	830.7%
E-MICRO GOLD	MGC	24,449	12,614	93.8%	28,679	-14.7%	258,174	193,811	33.2%
FERROUS PRODUCTS	BUS	0	0	-	125	-100.0%	1,565	0	-

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Metals Futures									
FERROUS PRODUCTS	SSF	0	110	-100.0%	0	0.0%	185	445	-58.4%
IRON ORE	PIO	30	0	0.0%	30	0.0%	60	75	-20.0%
METALS	AUP	108	0	-	0	-	108	0	-
NYMEX IRON ORE FUTURES	TIO	1,686	1,160	45.3%	2,837	-40.6%	13,061	2,292	469.9%
SILVER	SIL	8,932	0	-	4,977	79.5%	15,219	0	-
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
Metals Options									
COMEX COPPER	HX	3,037	523	480.7%	2,341	29.7%	29,126	2,858	919.1%
COMEX GOLD	OG	716,236	645,096	11.0%	876,412	-18.3%	7,842,216	6,295,933	24.6%
COMEX SILVER	SO	238,275	138,410	72.2%	154,336	54.4%	1,437,569	1,128,776	27.4%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	21	-100.0%
IRON ORE CHINA	ICT	40	4,604	-99.1%	0	0.0%	3,336	20,215	-83.5%
NYMEX HOT ROLLED STEEL	HRO	150	1,000	-85.0%	0	0.0%	8,420	1,000	742.0%
NYMEX PLATINUM	PO	10,288	10,483	-1.9%	21,166	-51.4%	154,015	45,298	240.0%
PALLADIUM	PAO	6,715	7,251	-7.4%	12,201	-45.0%	101,301	42,770	136.9%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	26	-100.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	22	0	0.0%	0	-	22	0	0.0%
SHORT TERM GOLD	L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L27	0	0	0.0%	0	-	0	0	0.0%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME AUG 2013	VOLUME AUG 2012	% CHG	VOLUME JUL 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
Metals Options									
SHORT TERM GOLD	L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	L30	26	12	116.7%	0	0.0%	96	12	700.0%
SHORT TERM GOLD	L31	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures	114	89	28.1%	87	31.0%	1,551	1,569	-1.1%	
Energy Futures	29,639,411	30,657,296	-3.3%	31,409,983	-5.6%	245,548,376	249,935,977	-1.8%	
FX Futures	0	0	0.0%	0	-	0	0	0.0%	
Metals Futures	7,249,481	5,872,754	23.4%	7,205,895	0.6%	60,864,341	53,617,898	13.5%	
TOTAL FUTURES	36,889,006	36,530,139	1.0%	38,615,965	-4.5%	306,414,268	303,555,444	0.9%	
TOTAL OPTIONS GROUP									
Energy Options	4,880,617	5,417,105	-9.9%	5,913,103	-17.5%	44,820,711	50,665,285	-11.5%	
Metals Options	974,789	807,379	20.7%	1,066,456	-8.6%	9,576,171	7,536,929	27.1%	
TOTAL OPTIONS	5,855,406	6,224,484	-5.9%	6,979,559	-16.1%	54,396,882	58,202,214	-6.5%	
TOTAL COMBINED									
Commodities and Alternative Investments	114	89	28.1%	87	31.0%	1,551	1,569	-1.1%	
Energy	34,520,028	36,074,401	-4.3%	37,323,086	-7.5%	290,369,087	300,601,262	-3.4%	
FX	0	0	0.0%	0	-	0	0	-	
Metals	8,224,270	6,680,133	23.1%	8,272,351	-0.6%	70,440,512	61,154,827	15.2%	
GRAND TOTAL	42,744,412	42,754,623	0.0%	45,595,524	-6.3%	360,811,150	361,757,658	-0.3%	

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The open interest values are based on preliminary open interest values only.