



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	7	11	-36.4%	17	-58.8%	130	265	-50.9%
COFFEE	KT	44	10	340.0%	18	144.4%	268	231	16.0%
COTTON	TT	22	1	2,100.0%	50	-56.0%	432	228	89.5%
SUGAR 11	YO	14	48	-70.8%	72	-80.6%	607	756	-19.7%
<b>Energy Futures</b>									
URANIUM	UX	1,751	1,000	75.1%	58	2,919.0%	4,068	4,065	0.1%
CRUDE OIL PHY	CL	15,383,844	10,870,183	41.5%	13,110,675	17.3%	89,755,613	87,032,947	3.1%
CRUDE OIL	WS	21,869	16,088	35.9%	33,358	-34.4%	238,982	231,326	3.3%
MINY WTI CRUDE OIL	QM	167,014	222,819	-25.0%	126,381	32.2%	966,126	1,268,133	-23.8%
BRENT OIL LAST DAY	BZ	1,114,930	118,535	840.6%	916,226	21.7%	4,495,592	631,114	612.3%
HEATING OIL PHY	HO	2,699,978	2,875,124	-6.1%	2,539,951	6.3%	19,974,057	20,961,235	-4.7%
HTG OIL	BH	3,626	3,916	-7.4%	5,785	-37.3%	40,727	23,312	74.7%
MINY HTG OIL	QH	8	18	-55.6%	37	-78.4%	95	151	-37.1%
RBOB PHY	RB	3,105,313	2,844,862	9.2%	2,566,850	21.0%	21,402,652	22,222,639	-3.7%
MINY RBOB GAS	QU	2	4	-50.0%	3	-33.3%	29	29	0.0%
NATURAL GAS	HP	8,694	4,546	91.2%	6,805	27.8%	47,629	34,722	37.2%
LTD NAT GAS	HH	165,448	62,184	166.1%	177,374	-6.7%	1,408,325	471,774	198.5%
MINY NATURAL GAS	QG	25,485	34,924	-27.0%	20,804	22.5%	202,635	247,317	-18.1%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	2,882	15,864	-81.8%	2,010	43.4%	14,341	106,918	-86.6%
NATURAL GAS PHY	NG	5,626,241	7,412,719	-24.1%	6,271,493	-10.3%	50,762,546	57,050,822	-11.0%
RBOB GAS	RT	6,491	6,186	4.9%	6,312	2.8%	77,245	30,335	154.6%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	0	0.0%	30	-100.0%	125	30	316.7%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	16	-100.0%	16	100	-84.0%
AEP-DAYTON HUB MTHLY	VM	552	2,282	-75.8%	72	666.7%	4,040	10,258	-60.6%
AEP-DAYTON HUB OFF-PEAK M	VP	680	998	-31.9%	120	466.7%	2,210	8,246	-73.2%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	403	-100.0%	527	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	112	10,593	-98.9%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%



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<b>Energy Futures</b>									
ANR LA NAT GAS INDEX SWAP	M6	0	0.0%	0	0.0%	0	0	0.0%	
ANR LOUISIANA BASIS SWAP	ND	0	0.0%	0	0.0%	183	906	-79.8%	
ANR OKLAHOMA	NE	0	530	-100.0%	0	0.0%	589	2,085	-71.8%
APPALACHIAN COAL (PHY)	QL	2,280	4,200	-45.7%	10,690	-78.7%	52,710	51,450	2.4%
ARGUS BIODIESEL RME FOB R	1A	0	290	-100.0%	0	0.0%	0	1,370	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	5,939	4,190	41.7%	8,175	-27.4%	61,826	22,703	172.3%
ARGUS PROPAN FAR EST INDE	7E	336	412	-18.4%	401	-16.2%	2,442	3,408	-28.3%
ARGUS PROPAN(SAUDI ARAMCO	9N	716	1,079	-33.6%	1,291	-44.5%	7,414	5,929	25.0%
BRENT BALMO SWAP	J9	583	364	60.2%	188	210.1%	2,892	3,615	-20.0%
BRENT CALENDAR SWAP	CY	4,542	18,388	-75.3%	8,330	-45.5%	70,240	145,309	-51.7%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	255	0	0.0%
BRENT CFD SWAP	6W	0	400	-100.0%	850	-100.0%	1,395	2,770	-49.6%
BRENT FINANCIAL FUTURES	BB	20,369	18,082	12.6%	13,711	48.6%	210,629	197,034	6.9%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	500	-100.0%	600	0	0.0%
CENTERPOINT BASIS SWAP	PW	112	120	-6.7%	582	-80.8%	3,675	10,079	-63.5%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	120	-100.0%	120	836	-85.6%
CHICAGO ETHANOL SWAP	CU	71,723	37,846	89.5%	75,034	-4.4%	475,197	202,275	134.9%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	-	0	0.0%	20	0	-
CHICAGO ULSD PL VS HO SPR	5C	326	15	2,073.3%	0	0.0%	3,054	717	325.9%
CHICAGO UNL GAS PL VS RBO	3C	400	0	0.0%	100	300.0%	920	425	116.5%
CIG BASIS	CI	108	352	-69.3%	152	-28.9%	1,880	5,200	-63.8%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	256	-100.0%	48	-100.0%	1,602	2,972	-46.1%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	18	212	-91.5%	72	-75.0%	1,076	3,332	-67.7%
CIN HUB 5MW D AH O PK	K2	14,040	0	0.0%	81,880	-82.9%	182,624	135,848	34.4%
CIN HUB 5MW D AH PK	H5	2,292	45	4,993.3%	5,687	-59.7%	12,094	8,032	50.6%
CIN HUB 5MW REAL TIME O P	H4	36,696	9,360	292.1%	96,648	-62.0%	517,488	233,648	121.5%
CIN HUB 5MW REAL TIME PK	H3	2,772	1,495	85.4%	3,144	-11.8%	15,518	17,963	-13.6%

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CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	ACM	30	0	-	10	200.0%	40	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	1,110	0	-	550	101.8%	4,600	0	-
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	16,441	-100.0%
COLUMBIA GULF ONSHORE	GL	0	4,380	-100.0%	0	0.0%	0	14,600	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	4	-100.0%	0	0.0%	48	729	-93.4%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	240	-100.0%	270	-100.0%	555	612	-9.3%
CONWAY PROPANE 5 DECIMALS SWAP	8K	963	779	23.6%	528	82.4%	5,694	14,367	-60.4%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	68	36	88.9%	16	325.0%	3,278	842	289.3%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	FE	150	400	-62.5%	0	0.0%	775	1,270	-39.0%
CRUDE OIL OUTRIGHTS	WCC	2,405	1,582	52.0%	2,652	-9.3%	44,372	23,861	86.0%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	20	-100.0%	0	0.0%	0	20	-100.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	150	100	50.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	1,050	-100.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	KE	0	1,315	-100.0%	0	0.0%	290	9,234	-96.9%
CRUDE OIL SPRDS	LE	0	2,795	-100.0%	80	-100.0%	375	26,094	-98.6%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	2,560	0	0.0%
DAILY PJM	AOR	0	0	-	6,720	-100.0%	6,720	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	100	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	104	0	0.0%	150	-30.7%	812	3,940	-79.4%
DATED TO FRONTLINE BRENT	FY	2,060	2,192	-6.0%	350	488.6%	17,956	24,719	-27.4%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	14	0	0.0%	8	75.0%	141	70	101.4%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-

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<b>Energy Futures</b>									
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	1,154	-100.0%
DOMINION TRANSMISSION INC	PG	1,359	0	0.0%	0	0.0%	3,195	25,716	-87.6%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	1,043	5,875	-82.2%	2,716	-61.6%	13,254	74,469	-82.2%
EASTERN RAIL DELIVERY CSX	QX	4,255	6,951	-38.8%	13,357	-68.1%	64,497	45,170	42.8%
EAST/WEST FUEL OIL SPREAD	EW	1,044	4,082	-74.4%	480	117.5%	9,458	18,445	-48.7%
EIA FLAT TAX ONHWAY DIESE	A5	925	192	381.8%	1,011	-8.5%	4,391	2,996	46.6%
ELEC ERCOT DLY PEAK	I7	0	45	-100.0%	0	0.0%	0	50	-100.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	3,827	-100.0%	1,280	-100.0%	2,770	9,672	-71.4%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	O1	0	70,168	-100.0%	70,120	-100.0%	97,160	118,888	-18.3%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	1,180	-100.0%	3,590	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	28,080	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	6,076	-100.0%	0	0.0%	0	77,693	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	230	0	-	185	24.3%	415	0	-
EMMISSIONS	CPL	0	0	-	0	0.0%	10	0	-
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	424	-100.0%	0	0.0%	0	512	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	28,080	-100.0%	50,720	-100.0%	79,560	30,000	165.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	110	2,851	-96.1%	1,210	-90.9%	4,580	7,064	-35.2%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,973	1,453	35.8%	1,420	38.9%	10,995	4,103	168.0%

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<b>Energy Futures</b>									
EURO 1% FUEL OIL NEW BALM	KX	76	80	-5.0%	95	-20.0%	517	358	44.4%
EURO 3.5% FUEL OIL RDAM B	KR	713	1,038	-31.3%	1,080	-34.0%	4,097	2,521	62.5%
EURO 3.5% FUEL OIL SPREAD	FK	118	52	126.9%	155	-23.9%	1,399	877	59.5%
EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO GASOIL 10 CAL SWAP	GT	3	0	0.0%	4	-25.0%	388	73	431.5%
EURO GASOIL 10PPM VS ICE	ET	227	225	0.9%	302	-24.8%	3,407	2,311	47.4%
EUROPE 1% FUEL OIL NWE CA	UF	276	365	-24.4%	208	32.7%	3,054	6,207	-50.8%
EUROPE 1% FUEL OIL RDAM C	UH	28	58	-51.7%	17	64.7%	375	279	34.4%
EUROPE 3.5% FUEL OIL MED	UI	20	110	-81.8%	40	-50.0%	326	264	23.5%
EUROPE 3.5% FUEL OIL RDAM	UV	10,064	16,545	-39.2%	11,028	-8.7%	62,635	100,169	-37.5%
EUROPEAN GASOIL (ICE)	7F	12,001	3,849	211.8%	3,083	289.3%	55,265	25,686	115.2%
EUROPEAN NAPHTHA BALMO	KZ	230	232	-0.9%	159	44.7%	1,529	1,627	-6.0%
EUROPEAN NAPHTHA CRACK SPR	EN	8,567	10,412	-17.7%	8,417	1.8%	65,489	68,292	-4.1%
EUROPE DATED BRENT SWAP	UB	300	100	200.0%	1,143	-73.8%	7,820	27,277	-71.3%
EUROPE JET KERO NWE CALSW	UJ	66	97	-32.0%	2	3,200.0%	303	437	-30.7%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	2,289	3,329	-31.2%	2,650	-13.6%	19,929	18,948	5.2%
EURO PROPANE CIF ARA SWA	PS	602	1,236	-51.3%	898	-33.0%	5,815	7,938	-26.7%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	30	-100.0%	0	0.0%	0	115	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	386	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	9,990	25,065	-60.1%	10,171	-1.8%	131,765	153,211	-14.0%
FUEL OIL NWE CRACK VS ICE	FI	199	1,936	-89.7%	285	-30.2%	9,136	18,351	-50.2%
FUEL OIL (PLATS) CAR CM	1W	0	60	-100.0%	0	0.0%	187	266	-29.7%
FUEL OIL (PLATS) CAR CN	1X	27	57	-52.6%	6	350.0%	138	177	-22.0%
FUELOIL SWAP:CARGOES VS.B	FS	1,773	3,617	-51.0%	2,123	-16.5%	10,904	22,218	-50.9%
GAS EURO-BOB OXY NWE BARGES	7H	7,134	8,306	-14.1%	6,322	12.8%	66,696	55,897	19.3%
GAS EURO-BOB OXY NWE BARGES CRK	7K	19,804	14,891	33.0%	13,552	46.1%	148,161	126,860	16.8%
GASOIL 0.1 BRGS FOB VS IC	6V	15	0	0.0%	0	0.0%	25	43	-41.9%



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Commodity		VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	50	22	127.3%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	77	-100.0%	80	-100.0%	415	625	-33.6%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	81	70	15.7%
GASOIL 0.1 CIF VS ICE GAS	8W	5	0	0.0%	5	0.0%	10	71	-85.9%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	15	30	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	267	170	57.1%	20	1,235.0%	2,744	3,067	-10.5%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	0	0.0%	43	195	-77.9%
GASOIL 10P CRG CIF NW VS	3V	0	70	-100.0%	15	-100.0%	30	242	-87.6%
GASOIL 10PPM CARGOES CIF	TY	2	0	0.0%	0	0.0%	10	141	-92.9%
GASOIL 10PPM VS ICE SWAP	TP	337	228	47.8%	281	19.9%	2,143	2,155	-0.6%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	27	-100.0%
GASOIL CALENDAR SWAP	GX	250	140	78.6%	38	557.9%	1,305	4,247	-69.3%
GASOIL CRACK SPREAD CALEN	GZ	8,252	11,338	-27.2%	5,866	40.7%	49,266	66,586	-26.0%
GASOIL MINI CALENDAR SWAP	QA	85	178	-52.2%	541	-84.3%	1,022	3,028	-66.2%
GASOLINE UP-DOWN (ARGUS)	UZ	0	300	-100.0%	0	0.0%	1,708	2,150	-20.6%
GASOLINE UP-DOWN BALMO SW	1K	210	19	1,005.3%	100	110.0%	4,155	3,797	9.4%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	55	-100.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	1,691	-100.0%	0	0.0%	180	2,168	-91.7%
GRP THREE ULSD(PLT)VS HEA	A6	3,408	1,593	113.9%	2,366	44.0%	30,237	9,661	213.0%
GRP THREE UNL GS (PLT) VS	A8	65	400	-83.8%	200	-67.5%	3,102	6,525	-52.5%
GULF COAST 3% FUEL OIL BA	VZ	1,406	1,144	22.9%	1,107	27.0%	10,995	13,223	-16.8%
GULF COAST GASOLINE CLNDR	GS	475	12	3,858.3%	0	0.0%	1,163	262	343.9%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	0	4,641	-100.0%	15	-100.0%	8,349	5,592	49.3%
GULF COAST JET VS NYM 2 H	ME	51,477	10,673	382.3%	38,208	34.7%	288,357	109,648	163.0%
GULF COAST NO.6 FUEL OIL	MF	43,615	48,320	-9.7%	39,527	10.3%	420,201	394,044	6.6%
GULF COAST NO.6 FUEL OIL	MG	4,557	1,040	338.2%	3,337	36.6%	25,463	19,741	29.0%
GULF COAST ULSD CALENDAR	LY	457	5,409	-91.6%	999	-54.3%	5,582	20,045	-72.2%
GULF COAST ULSD CRACK SPR	GY	3,545	2,850	24.4%	1,349	162.8%	13,552	34,466	-60.7%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	500	-100.0%	500	43	1,062.8%



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<b>Energy Futures</b>									
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	9,375	2,855	228.4%	8,130	15.3%	49,446	41,675	18.6%
HENRY HUB BASIS SWAP	HB	13,240	0	0.0%	14,632	-9.5%	82,116	43,318	89.6%
HENRY HUB INDEX SWAP FUTU	IN	6,300	72	8,650.0%	14,908	-57.7%	75,628	42,704	77.1%
HENRY HUB SWAP	NN	672,030	1,019,659	-34.1%	789,185	-14.8%	7,961,466	12,938,650	-38.5%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
HOUSTON SHIP CHANNEL BASI	NH	306	341	-10.3%	0	0.0%	1,516	17,028	-91.1%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	523	-100.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	450	209	115.3%	375	20.0%	12,863	16,249	-20.8%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	1	27	-96.3%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	15,307	0	0.0%	102,858	-85.1%	314,598	0	0.0%
INDIANA MISO	FDM	0	1,128	-100.0%	0	0.0%	23,400	6,528	258.5%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	0	1,128	-100.0%	49,200	-100.0%	92,365	10,366	791.0%
INDIANA MISO	PDM	0	69	-100.0%	0	0.0%	1,275	321	297.2%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	0	809	-100.0%	2,679	-100.0%	4,174	5,295	-21.2%
INDONESIAN COAL	MCC	285	120	137.5%	745	-61.7%	4,035	475	749.5%
ISO NEW ENGLAND OFF-PEAK	KI	0	948	-100.0%	0	0.0%	5,734	12,968	-55.8%
ISO NEW ENGLAND PK LMP	NI	0	628	-100.0%	40	-100.0%	1,970	20,476	-90.4%
JAPAN C&F NAPHTHA CRACK S	JB	135	0	0.0%	0	0.0%	270	711	-62.0%
JAPAN C&F NAPHTHA SWAP	JA	1,928	2,690	-28.3%	2,326	-17.1%	16,609	14,958	11.0%
JAPAN NAPHTHA BALMO SWAP	E6	144	48	200.0%	42	242.9%	520	293	77.5%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	27	-100.0%	0	0.0%	54	62	-12.9%
JET BARGES VS ICE GASOIL	JR	0	3	-100.0%	0	0.0%	69	24	187.5%
JET CIF NWE VS ICE	JC	207	199	4.0%	107	93.5%	1,545	2,760	-44.0%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	10	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	20	-100.0%	0	0.0%	27	51	-47.1%

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<b>Energy Futures</b>									
JET FUEL UP-DOWN BALMO CL	1M	1,945	1,300	49.6%	600	224.2%	7,730	2,261	241.9%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	486	-100.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	275	264	4.2%
LA CARB DIESEL (OPIS) SWA	KL	1,250	1,331	-6.1%	1,975	-36.7%	11,137	11,760	-5.3%
LA CARBOB GASOLINE(OPIS)S	JL	2,410	125	1,828.0%	3,725	-35.3%	9,540	3,455	176.1%
LA JET FUEL VS NYM NO 2 H	MQ	455	50	810.0%	1,145	-60.3%	2,257	800	182.1%
LA JET (OPIS) SWAP	JS	930	75	1,140.0%	150	520.0%	5,680	9,550	-40.5%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	300	48	525.0%	231	29.9%	4,885	810	503.1%
LLS (ARGUS) VS WTI SWAP	WJ	23,350	2,052	1,037.9%	11,324	106.2%	111,942	13,462	731.5%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	1,230	150	720.0%	5,075	-75.8%	7,715	1,370	463.1%
MARS (ARGUS) VS WTI TRD M	YV	150	692	-78.3%	0	0.0%	1,324	2,881	-54.0%
MCCLOSKEY ARA ARGS COAL	MTF	86,755	13,757	530.6%	92,037	-5.7%	525,322	62,696	737.9%
MCCLOSKEY RCH BAY COAL	MFF	25,028	4,130	506.0%	22,334	12.1%	122,755	15,275	703.6%
MGF FUT	MGF	14	0	-	0	0.0%	24	0	-
MGN1 SWAP FUT	MGN	0	46	-100.0%	28	-100.0%	363	46	689.1%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	69	-100.0%	0	0.0%	2,950	6,217	-52.5%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	0	0	-	70,040	-100.0%	70,040	0	-
MICHIGAN MISO	HMW	0	0	-	4,275	-100.0%	4,915	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	0	100	-100.0%	30	-100.0%	30	220	-86.4%
MNC FUT	MNC	2,881	316	811.7%	2,731	5.5%	13,662	2,479	451.1%
MONT BELVIEU ETHANE 5 DECIMAL	C0	865	918	-5.8%	5,500	-84.3%	16,463	14,361	14.6%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	55	-100.0%	0	0.0%	35	835	-95.8%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	7,365	9,300	-20.8%	9,382	-21.5%	77,074	82,378	-6.4%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	0	0	0.0%	275	-100.0%	2,536	2,189	15.9%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	2,279	1,697	34.3%	1,883	21.0%	18,004	24,335	-26.0%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	0	0	0.0%	0	0.0%	726	546	33.0%

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<b>Energy Futures</b>									
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	6,575	3,497	88.0%	10,372	-36.6%	60,744	42,858	41.7%
MONT BELVIEU NORMAL BUTANE BALMO	8J	422	268	57.5%	559	-24.5%	2,828	2,111	34.0%
NAT GAS BASIS SWAP	TZ6	4,708	0	-	0	-	4,708	0	-
NATURAL GAS INDEX	TZI	0	0	-	0	0.0%	434	0	-
NATURAL GAS PEN SWP	NP	372,517	365,783	1.8%	419,887	-11.3%	4,087,008	5,462,245	-25.2%
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	20	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	807	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	0	32,125	-100.0%	3,840	-100.0%	177,917	381,557	-53.4%
NEPOOL INTR HUB 5MW D AH	U6	1,535	1,965	-21.9%	548	180.1%	6,344	26,593	-76.1%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	2,751	14,040	-80.4%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	149	765	-80.5%
NEPOOL NE MASS 5MW D AH O	P8	0	4,045	-100.0%	0	0.0%	0	135,209	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	205	-100.0%	0	0.0%	0	7,349	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	1,017	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	18,990	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	28,080	-100.0%	0	0.0%	0	32,760	-100.0%
NEPOOL SE MASS 5MW D AH P	P4	0	1,530	-100.0%	0	0.0%	0	1,785	-100.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	42,240	76,682	-44.9%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	2,310	5,749	-59.8%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	646	1,885	-65.7%	299	116.1%	7,237	6,070	19.2%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	140	210	-33.3%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	360	976	-63.1%	200	80.0%	4,248	8,080	-47.4%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	360	684	-47.4%	200	80.0%	3,760	5,078	-26.0%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-
N ILLINOIS HUB MTHLY	UM	252	821	-69.3%	10	2,420.0%	2,500	5,929	-57.8%
NO 2 UP-DOWN SPREAD CALEN	UT	1,400	1,500	-6.7%	1,400	0.0%	6,500	7,814	-16.8%

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<b>Energy Futures</b>									
NORTHERN NATURAL GAS DEMAR	PE	0	360	-100.0%	0	0.0%	0	1,371	-100.0%
NORTHERN NATURAL GAS VENTU	PF	605	1,092	-44.6%	214	182.7%	931	7,302	-87.3%
NORTHERN ILLINOIS OFF-PEA	UO	300	910	-67.0%	60	400.0%	2,750	11,704	-76.5%
NORTHWEST ROCKIES BASIS S	NR	0	0	0.0%	200	-100.0%	399	14,151	-97.2%
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%
NY1% VS GC SPREAD SWAP	VR	5,808	4,585	26.7%	6,411	-9.4%	50,868	54,143	-6.0%
NY 2.2% FUEL OIL (PLATTS	Y3	0	60	-100.0%	0	0.0%	0	120	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	300	90	233.3%	150	100.0%	1,083	2,240	-51.7%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	0	405	-100.0%	50	-100.0%	3,496	2,630	32.9%
NY HARBOR HEAT OIL SWP	MP	3,538	12,546	-71.8%	3,274	8.1%	39,181	81,055	-51.7%
NY HARBOR RESIDUAL FUEL 1	MM	7,952	7,592	4.7%	5,439	46.2%	99,705	110,686	-9.9%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	125	-100.0%	1,125	335	235.8%
NYH NO 2 CRACK SPREAD CAL	HK	3,528	2,520	40.0%	1,377	156.2%	14,924	12,013	24.2%
NY H OIL PLATTS VS NYMEX	YH	1,215	0	0.0%	300	305.0%	1,515	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	532	574	-7.3%	574	-7.3%	9,978	5,309	87.9%
NYISO A OFF-PEAK	KB	734	84	773.8%	210	249.5%	3,852	1,848	108.4%
NYISO CAPACITY	NNC	58	0	0.0%	32	81.3%	175	358	-51.1%
NYISO CAPACITY	NRS	0	6	-100.0%	47	-100.0%	256	649	-60.6%
NYISO G	KG	0	393	-100.0%	64	-100.0%	5,900	4,720	25.0%
NYISO G OFF-PEAK	KH	120	952	-87.4%	114	5.3%	7,939	2,542	212.3%
NYISO J	KJ	297	393	-24.4%	20	1,385.0%	3,346	3,457	-3.2%
NYISO J OFF-PEAK	KK	0	142	-100.0%	38	-100.0%	666	2,104	-68.3%
NYISO ZONE A 5MW D AH O P	K4	196,160	0	0.0%	102,936	90.6%	602,750	25,864	2,230.5%
NYISO ZONE A 5MW D AH PK	K3	26,039	0	0.0%	6,882	278.4%	65,434	3,874	1,589.1%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	16,418	8,225	99.6%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	880	-100.0%	3,052	510	498.4%
NYISO ZONE G 5MW D AH O P	D2	130,120	0	0.0%	237,902	-45.3%	660,712	33,824	1,853.4%
NYISO ZONE G 5MW D AH PK	T3	9,248	1,705	442.4%	7,370	25.5%	49,117	7,721	536.1%
NYISO ZONE J 5MW D AH O P	D4	50,640	0	0.0%	175,025	-71.1%	347,790	54,981	532.6%
NYISO ZONE J 5MW D AH PK	D3	5,946	510	1,065.9%	4,529	31.3%	29,223	6,511	348.8%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	100	150	-33.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	500	0	0.0%	750	-33.3%	4,775	2,500	91.0%
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	400	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	75	-100.0%	0	0.0%	0	2,398	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	23	2,483	-99.1%	3,966	-99.4%	17,189	13,799	24.6%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	620	0	0.0%	0	0.0%	848	1,286	-34.1%
ONTARIO POWER SWAPS	OFD	160	0	0.0%	0	0.0%	560	4,480	-87.5%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	116,024	0	0.0%
ONTARIO POWER SWAPS	OPD	0	0	0.0%	40	-100.0%	700	390	79.5%
ONTARIO POWER SWAPS	OPM	4,060	0	0.0%	988	310.9%	13,509	592	2,181.9%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	65	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	1,370	1,585	-13.6%	3,262	-58.0%	12,868	27,234	-52.8%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	64	13	392.3%	88	-27.3%	1,265	6,243	-79.7%
PETROCHEMICALS	22	51	51	0.0%	49	4.1%	341	185	84.3%
PETROCHEMICALS	32	148	97	52.6%	152	-2.6%	1,548	675	129.3%
PETROCHEMICALS	51	0	43	-100.0%	0	0.0%	10	271	-96.3%
PETROCHEMICALS	81	0	60	-100.0%	0	0.0%	40	225	-82.2%
PETROCHEMICALS	8I	31	0	0.0%	0	0.0%	5,171	1,569	229.6%
PETROCHEMICALS	91	71	112	-36.6%	51	39.2%	483	514	-6.0%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	0	204	-100.0%	216	-100.0%	360	553	-34.9%
PETROCHEMICALS	JKM	0	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	292	-100.0%
PETROCHEMICALS	MAS	0	0	-	20	-100.0%	20	0	-
PETROCHEMICALS	MBE	790	190	315.8%	210	276.2%	2,830	3,320	-14.8%
PETROCHEMICALS	MNB	2,209	1,493	48.0%	2,308	-4.3%	15,548	19,400	-19.9%
PETRO CRCKS & SPRDS ASIA	STI	0	12	-100.0%	0	0.0%	13	696	-98.1%
PETRO CRCKS & SPRDS ASIA	STR	288	192	50.0%	864	-66.7%	2,740	384	613.5%
PETRO CRCKS & SPRDS ASIA	STS	496	370	34.1%	404	22.8%	4,461	986	352.4%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	150	500	-70.0%
PETRO CRCKS & SPRDS NA	CRB	240	47	410.6%	224	7.1%	539	1,297	-58.4%

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<b>Energy Futures</b>									
PETRO CRCKS & SPRDS NA	EXR	1,342	851	57.7%	1,091	23.0%	11,744	8,667	35.5%
PETRO CRCKS & SPRDS NA	FOC	300	0	0.0%	66	354.5%	3,189	1,585	101.2%
PETRO CRCKS & SPRDS NA	GCI	315	1,395	-77.4%	655	-51.9%	4,477	7,215	-37.9%
PETRO CRCKS & SPRDS NA	GCU	14,040	11,177	25.6%	11,168	25.7%	113,630	97,170	16.9%
PETRO CRCKS & SPRDS NA	GFC	250	25	900.0%	175	42.9%	988	677	45.9%
PETRO CRCKS & SPRDS NA	HOB	750	400	87.5%	120	525.0%	6,387	4,855	31.6%
PETRO CRCKS & SPRDS NA	KSD	300	50	500.0%	750	-60.0%	1,700	50	3,300.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	220	30	633.3%	100	120.0%	620	431	43.9%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	175	940	-81.4%	950	-81.6%	7,639	18,584	-58.9%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	75	0	-
PETRO CRCKS & SPRDS NA	RBB	17,132	9,958	72.0%	10,110	69.5%	79,479	92,678	-14.2%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	140	0	0.0%	550	-74.5%	2,415	1,700	42.1%
PETRO CRK&SPRD EURO	1NB	3,450	640	439.1%	1,965	75.6%	16,937	1,707	892.2%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	341	560	-39.1%	53	543.4%	1,189	1,279	-7.0%
PETRO CRK&SPRD EURO	BFR	710	360	97.2%	1,290	-45.0%	5,943	1,290	360.7%
PETRO CRK&SPRD EURO	BOB	1,021	138	639.9%	840	21.5%	3,724	620	500.6%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	11	-100.0%	34	0	0.0%
PETRO CRK&SPRD EURO	EPN	174	291	-40.2%	263	-33.8%	1,896	2,359	-19.6%
PETRO CRK&SPRD EURO	EVC	112	0	-	115	-2.6%	227	0	-
PETRO CRK&SPRD EURO	FBT	540	0	0.0%	1,570	-65.6%	12,647	60	20,978.3%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	431	36	1,097.2%
PETRO CRK&SPRD EURO	GCB	0	125	-100.0%	0	0.0%	20	684	-97.1%
PETRO CRK&SPRD EURO	GOC	140	50	180.0%	289	-51.6%	774	914	-15.3%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	15	10	50.0%
PETRO CRK&SPRD EURO	GRS	5	10	-50.0%	15	-66.7%	35	80	-56.3%
PETRO CRK&SPRD EURO	MGB	14	0	-	0	0.0%	24	0	-
PETRO CRK&SPRD EURO	MUD	0	0	-	0	0.0%	348	0	-
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	0	0.0%	13	6	116.7%
PETRO CRK&SPRD EURO	NOB	146	88	65.9%	167	-12.6%	575	443	29.8%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
PETRO CRK&SPRD EURO	SFC	0	1,284	-100.0%	0	0.0%	105	5,482	-98.1%
PETROLEUM PRODUCTS	D43	10	0	-	0	-	10	0	-
PETROLEUM PRODUCTS	D53	0	0	-	80	-100.0%	180	0	-
PETROLEUM PRODUCTS	D62	0	0	-	30	-100.0%	70	0	-
PETROLEUM PRODUCTS	D63	183	0	-	30	510.0%	246	0	-
PETROLEUM PRODUCTS	D64	55	0	-	0	-	55	0	-
PETROLEUM PRODUCTS	EWB	0	0	-	0	0.0%	5	0	-
PETROLEUM PRODUCTS	EWG	18	0	-	56	-67.9%	124	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	420	200	110.0%
PETROLEUM PRODUCTS	RMK	240	0	-	240	0.0%	780	0	-
PETROLEUM PRODUCTS ASIA	E6M	165	0	0.0%	40	312.5%	405	23	1,660.9%
PETROLEUM PRODUCTS ASIA	MJN	2,280	115	1,882.6%	953	139.2%	7,338	567	1,194.2%
PETRO OUTRIGHT EURO	0A	0	25	-100.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT EURO	0B	204	0	0.0%	114	78.9%	596	124	380.6%
PETRO OUTRIGHT EURO	0C	0	0	-	0	0.0%	40	0	-
PETRO OUTRIGHT EURO	0D	1,848	4,529	-59.2%	5,880	-68.6%	24,998	13,749	81.8%
PETRO OUTRIGHT EURO	0E	115	10	1,050.0%	60	91.7%	257	19	1,252.6%
PETRO OUTRIGHT EURO	0F	811	223	263.7%	1,844	-56.0%	6,099	1,042	485.3%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	0	0.0%	48	0	0.0%
PETRO OUTRIGHT EURO	33	39	10	290.0%	30	30.0%	1,085	1,058	2.6%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	0.0%	1,134	50	2,168.0%
PETRO OUTRIGHT EURO	5L	30	0	-	120	-75.0%	295	0	-
PETRO OUTRIGHT EURO	63	25	0	0.0%	55	-54.5%	870	82	961.0%
PETRO OUTRIGHT EURO	6L	0	2	-100.0%	25	-100.0%	25	4	525.0%
PETRO OUTRIGHT EURO	7I	423	50	746.0%	196	115.8%	1,914	1,455	31.5%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTRIGHT EURO	7R	542	584	-7.2%	554	-2.2%	5,204	3,666	42.0%
PETRO OUTRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO OUTRIGHT EURO	88	73	50	46.0%	15	386.7%	93	249	-62.7%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTRIGHT EURO	CPB	1	0	0.0%	0	0.0%	127	97	30.9%
PETRO OUTRIGHT EURO	EFF	0	0	0.0%	0	0.0%	20	65	-69.2%
PETRO OUTRIGHT EURO	EFM	4	224	-98.2%	0	0.0%	398	877	-54.6%
PETRO OUTRIGHT EURO	ENS	10	135	-92.6%	141	-92.9%	550	629	-12.6%
PETRO OUTRIGHT EURO	EWN	10	0	0.0%	7	42.9%	32	10	220.0%

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<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	FBD	0	0	-	30	-100.0%	40	0	-
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	150	-100.0%
PETRO OUTFRIGHT EURO	MBN	250	290	-13.8%	660	-62.1%	2,594	1,312	97.7%
PETRO OUTFRIGHT EURO	RBF	170	0	-	120	41.7%	610	0	-
PETRO OUTFRIGHT EURO	SMU	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	T0	0	25	-100.0%	10	-100.0%	113	186	-39.2%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	200	-100.0%	4,345	500	769.0%
PETRO OUTFRIGHT EURO	V0	200	0	0.0%	450	-55.6%	2,185	500	337.0%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	230	-100.0%
PETRO OUTFRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	117	-100.0%	117	50	134.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	117	-100.0%
PETRO OUTFRIGHT NA	DBB	0	0	0.0%	0	0.0%	574	6	9,466.7%
PETRO OUTFRIGHT NA	FCB	905	6	14,983.3%	166	445.2%	1,400	6	23,233.3%
PETRO OUTFRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTFRIGHT NA	FOM	0	0	0.0%	5	-100.0%	10	12	-16.7%
PETRO OUTFRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	0	0	-	0	0.0%	233	0	-
PETRO OUTFRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	76	-100.0%
PETRO OUTFRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	-	0	0.0%	30	0	-
PETRO OUTFRIGHT NA	MBL	117	264	-55.7%	178	-34.3%	1,110	4,046	-72.6%
PETRO OUTFRIGHT NA	MEN	294	1	29,300.0%	220	33.6%	1,228	30	3,993.3%
PETRO OUTFRIGHT NA	MEO	7,315	376	1,845.5%	6,673	9.6%	35,974	1,878	1,815.5%
PETRO OUTFRIGHT NA	MFD	0	0	-	0	0.0%	88	0	-
PETRO OUTFRIGHT NA	MMF	0	0	-	0	0.0%	141	0	-
PETRO OUTFRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTFRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT NA	NYT	0	3	-100.0%	50	-100.0%	280	245	14.3%
PETRO OUTFRIGHT NA	XER	0	0	-	0	0.0%	900	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	180,056	59,184	204.2%	291,640	-38.3%	1,284,338	427,915	200.1%
PJM AD HUB 5MW REAL TIME	Z9	7,567	0	0.0%	16,621	-54.5%	53,871	11,761	358.0%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%

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<b>Energy Futures</b>									
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	9,392	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	508	-100.0%
PJM BGE DA OFF-PEAK	R3	23,480	0	0.0%	0	0.0%	32,840	28,136	16.7%
PJM BGE DA PEAK	E3	1,270	0	0.0%	0	0.0%	1,780	5,599	-68.2%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	25,025	32,744	-23.6%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	1,375	2,413	-43.0%
PJM DAILY	JD	0	20	-100.0%	0	0.0%	240	1,416	-83.1%
PJM DAYTON DA OFF-PEAK	R7	6,272	3,760	66.8%	2,744	128.6%	215,962	304,939	-29.2%
PJM DAYTON DA PEAK	D7	420	320	31.3%	2,270	-81.5%	12,299	23,921	-48.6%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	23,400	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM JCPL DA PEAK	J2	1,275	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM NI HUB 5MW REAL TIME	B3	11,570	5,755	101.0%	5,523	109.5%	34,087	17,157	98.7%
PJM NI HUB 5MW REAL TIME	B6	25,907	89,318	-71.0%	80,363	-67.8%	748,008	459,261	62.9%
PJM NILL DA OFF-PEAK	L3	9,305	4,494	107.1%	52,360	-82.2%	216,397	189,791	14.0%
PJM NILL DA PEAK	N3	1,020	606	68.3%	1,021	-0.1%	12,470	13,467	-7.4%
PJM OFF-PEAK LMP SWAP FUT	JP	1,084	2,196	-50.6%	300	261.3%	64,996	27,324	137.9%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	340	-100.0%	0	0.0%	0	4,815	-100.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PPL DA OFF-PEAK	F5	0	4,680	-100.0%	0	0.0%	46,960	30,554	53.7%
PJM PPL DA PEAK	L5	0	255	-100.0%	0	0.0%	2,540	1,021	148.8%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	299,242	-100.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	17,896	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	46,880	17,900	161.9%	4,680	901.7%	353,240	712,078	-50.4%
PJM WESTHDA PEAK	J4	2,545	595	327.7%	1,025	148.3%	14,924	54,124	-72.4%
PJM WESTH RT OFF-PEAK	N9	345,573	37,570	819.8%	346,464	-0.3%	1,561,548	765,999	103.9%

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<b>Energy Futures</b>									
PJM WESTH RT PEAK	L1	19,129	6,935	175.8%	22,609	-15.4%	64,883	41,306	57.1%
PLASTICS	PGP	190	240	-20.8%	340	-44.1%	2,565	2,487	3.1%
PLASTICS	PPP	0	12	-100.0%	0	0.0%	16	86	-81.4%
POLYETHYLENE FUTURES	P6	0	1	-100.0%	0	0.0%	14	173	-91.9%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	52	-100.0%
PREMIUM UNLND 10P FOB MED	3G	497	580	-14.3%	668	-25.6%	3,494	3,876	-9.9%
PREMIUM UNLND 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	61	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	125	136	-8.1%	241	-48.1%	1,157	519	122.9%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	2	-100.0%	0	0.0%	20	20	0.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	29	126	-77.0%	21	38.1%	480	802	-40.1%
PROPANE NON-LDHD MB (OPIS) BALMO SWP	1S	0	420	-100.0%	0	0.0%	475	680	-30.1%
PROPANE NON-LDHD MT. BEL (OPIS) SWP	1R	616	1,535	-59.9%	403	52.9%	2,094	3,066	-31.7%
RBOB CALENDAR SWAP	RL	16,583	7,784	113.0%	7,277	127.9%	64,765	72,317	-10.4%
RBOB CRACK SPREAD	RM	3,270	200	1,535.0%	240	1,262.5%	6,703	4,665	43.7%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	1,627	1,131	43.9%	475	242.5%	8,331	8,247	1.0%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	150	-100.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	633	11,400	-94.4%
RBOB UP-DOWN CALENDAR SWA	RV	10,793	3,950	173.2%	4,907	120.0%	63,847	64,279	-0.7%
RBOB VS HEATING OIL SWAP	RH	0	400	-100.0%	0	0.0%	150	14,086	-98.9%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	186	-100.0%	88	-100.0%	728	5,835	-87.5%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	80	177	-54.8%	155	-48.4%	1,193	888	34.3%
SINGAPORE 380CST BALMO	BT	134	125	7.2%	33	306.1%	620	529	17.2%
SINGAPORE 380CST FUEL OIL	SE	4,383	1,928	127.3%	2,212	98.1%	23,923	10,569	126.4%
SINGAPORE FUEL 180CST CAL	UA	6,704	6,135	9.3%	8,023	-16.4%	62,618	55,780	12.3%
SINGAPORE FUEL OIL SPREAD	SD	949	1,239	-23.4%	1,064	-10.8%	11,526	8,083	42.6%
SINGAPORE GASOIL	MTB	110	8	1,275.0%	41	168.3%	332	27	1,129.6%
SINGAPORE GASOIL	MTS	1,244	85	1,363.5%	2,688	-53.7%	9,574	674	1,320.5%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	50	-100.0%	100	0	0.0%
SINGAPORE GASOIL	STZ	0	1,300	-100.0%	0	0.0%	1,900	6,700	-71.6%

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<b>Energy Futures</b>									
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	825	-100.0%
SINGAPORE GASOIL BALMO	VU	300	1,706	-82.4%	812	-63.1%	4,117	10,015	-58.9%
SINGAPORE GASOIL SWAP	SG	12,657	8,274	53.0%	16,309	-22.4%	86,470	96,258	-10.2%
SINGAPORE GASOIL VS ICE	GA	3,751	3,795	-1.2%	3,404	10.2%	35,460	43,466	-18.4%
SINGAPORE JET KERO BALMO	BX	50	151	-66.9%	25	100.0%	828	977	-15.3%
SINGAPORE JET KERO GASOIL	RK	3,275	6,410	-48.9%	2,125	54.1%	20,065	32,520	-38.3%
SINGAPORE JET KEROSENE SW	KS	4,538	3,977	14.1%	4,655	-2.5%	38,526	31,285	23.1%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	150	-100.0%	0	0.0%	1,910	1,050	81.9%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	900	500	80.0%	880	2.3%	5,030	4,808	4.6%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	5,907	7,981	-26.0%	7,055	-16.3%	67,708	60,755	11.4%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	0.0%	0	0.0%	1,004	1,617	-37.9%
SING FUEL	MSD	0	5	-100.0%	0	0.0%	140	45	211.1%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	1,280	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	774	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	48	0	0.0%	116	-58.6%	2,281	2,911	-21.6%
Sumas Basis Swap	NK	122	798	-84.7%	304	-59.9%	1,893	3,780	-49.9%
TC2 ROTTERDAM TO USAC 37K	TM	80	20	300.0%	0	0.0%	690	835	-17.4%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	90	140	-35.7%	25	260.0%	1,014	1,550	-34.6%
TCO BASIS SWAP	TC	0	76	-100.0%	0	0.0%	0	1,296	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	564	-100.0%	0	0.0%	310	4,206	-92.6%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	1,812	496	265.3%	310	484.5%	3,462	798	333.8%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 500 LEG NG SWIN	T7	78	0	-	0	-	78	0	-
TENNESSEE 800 LEG NG BASI	6Z	1,812	0	0.0%	738	145.5%	3,890	116	3,253.4%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	1,406	800	75.8%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	868	-100.0%
Tetco STX Basis	TX	0	0	0.0%	96	-100.0%	96	1,588	-94.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	168	-100.0%	0	0.0%	0	2,856	-100.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	2,420	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	248	-100.0%	452	-100.0%	1,666	1,588	4.9%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	96	-100.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	245	-100.0%	0	0.0%	3,890	2,957	31.6%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	720	58	1,141.4%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	0	0.0%	932	-100.0%	1,676	2,612	-35.8%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	0	0	-	67	-100.0%	116	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	9	-100.0%	9	6	50.0%
ULSD 10PPM CIF MED SWAP	Z6	0	10	-100.0%	9	-100.0%	9	103	-91.3%
ULSD 10PPM CIF MED VS ICE	Z7	15	202	-92.6%	47	-68.1%	664	1,537	-56.8%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	5	-100.0%	0	0.0%	40	157	-74.5%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	2,802	640	337.8%	2,078	34.8%	22,500	14,188	58.6%
UP DOWN GC ULSD VS NMX HO	LT	53,129	48,757	9.0%	50,545	5.1%	392,175	345,597	13.5%
USGC UNL 87 CRACK SPREAD	RU	875	0	0.0%	525	66.7%	3,310	0	0.0%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
WAHA BASIS	NW	0	430	-100.0%	0	0.0%	2,728	37,846	-92.8%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	15,622	-100.0%
WESTERN RAIL DELIVERY PRB	QP	5,845	4,870	20.0%	3,035	92.6%	42,620	39,085	9.0%
WTI-BRENT BULLET SWAP	BY	350	0	0.0%	2,122	-83.5%	5,142	970	430.1%
WTI-BRENT CALENDAR SWAP	BK	31,864	2,622	1,115.3%	22,625	40.8%	170,959	41,533	311.6%
WTI CALENDAR	CS	34,474	26,455	30.3%	27,573	25.0%	254,508	276,274	-7.9%
WTS (ARGUS) VS WTI SWAP	FF	2,850	0	0.0%	300	850.0%	6,810	300	2,170.0%
WTS (ARGUS) VS WTI TRD MT	FH	1,530	0	0.0%	100	1,430.0%	6,794	456	1,389.9%
	NCP	0	0	-	10	-100.0%	20	0	-
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	0	295	-100.0%	65	-100.0%	890	1,475	-39.7%
BRENT 1 MONTH CAL	AA	0	0	-	0	0.0%	566	0	-
BRENT CALENDAR SWAP	BA	16,940	46,973	-63.9%	38,376	-55.9%	219,449	457,616	-52.0%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	6,068	23,717	-74.4%	5,706	6.3%	84,852	219,048	-61.3%
BRENT OIL LAST DAY	OS	9,192	5,276	74.2%	42,610	-78.4%	203,813	97,105	109.9%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	0	780	-100.0%	0	0.0%	2,140	5,500	-61.1%
COAL API2 INDEX	CLA	0	0	0.0%	25	-100.0%	185	60	208.3%
COAL API2 INDEX	CQA	0	50	-100.0%	0	0.0%	125	50	150.0%
COAL API4 INDEX	RLA	0	0	-	25	-100.0%	25	0	-
COAL API4 INDEX	RQA	0	25	-100.0%	0	0.0%	0	180	-100.0%
COAL SWAP	CPF	0	0	-	65	-100.0%	165	0	-
COAL SWAP	RPF	230	0	0.0%	585	-60.7%	4,040	350	1,054.3%
CRUDE OIL 1MO	WA	426,441	115,030	270.7%	283,230	50.6%	1,435,464	2,262,654	-36.6%
CRUDE OIL APO	AO	87,251	263,642	-66.9%	69,323	25.9%	470,174	1,028,536	-54.3%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	700	50	1,300.0%	0	0.0%	1,980	24,450	-91.9%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	5,040	4,500	12.0%
CRUDE OIL PHY	CD	2,800	975	187.2%	1,600	75.0%	10,450	29,990	-65.2%
CRUDE OIL PHY	LC	25,154	24,183	4.0%	10,380	142.3%	97,723	221,961	-56.0%
CRUDE OIL PHY	LO	3,546,084	2,907,242	22.0%	2,584,398	37.2%	20,216,298	19,824,307	2.0%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Options</b>									
DAILY CRUDE OIL	DNM	1,600	0	0.0%	0	0.0%	1,600	100	1,500.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	2	0	-
ELEC FINSETTLED	PML	443	1,036	-57.2%	468	-5.3%	2,059	9,220	-77.7%

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<b>Energy Options</b>									
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	480	-100.0%
ETHANOL SWAP	CVR	4,669	1,333	250.3%	2,016	131.6%	20,379	6,243	226.4%
ETHANOL SWAP	GVR	0	0	-	0	0.0%	26,611	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	230	-100.0%	0	0.0%	70	230	-69.6%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	15	-100.0%	0	0.0%	60	87	-31.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	75	-100.0%	300	-100.0%	300	2,511	-88.1%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	691	-100.0%
HEATING OIL PHY	LB	914	366	149.7%	48	1,804.2%	3,772	1,894	99.2%
HEATING OIL PHY	OH	32,241	48,311	-33.3%	26,649	21.0%	300,339	510,611	-41.2%
HENRY HUB FINANCIAL LAST	E7	4,268	2,314	84.4%	1,383	208.6%	33,133	10,945	202.7%
HO 1 MONTH CLNDR OPTIONS	FA	2,050	5,425	-62.2%	325	530.8%	10,375	24,850	-58.2%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	3,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	200	1,060	-81.1%	100	100.0%	1,520	5,260	-71.1%
MCCLOSKEY ARA ARGS COAL	MTO	15	300	-95.0%	1,350	-98.9%	3,725	975	282.1%
MCCLOSKEY RCH BAY COAL	MFO	150	675	-77.8%	0	0.0%	465	1,125	-58.7%
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	41,265	12,050	242.4%	63,977	-35.5%	443,541	238,182	86.2%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	1,900	0	0.0%	500	280.0%	2,700	4,100	-34.1%
NATURAL GAS 3 M CSO FIN	G3	58,525	59,525	-1.7%	12,600	364.5%	147,256	544,464	-73.0%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,000	500	300.0%
NATURAL GAS 6 M CSO FIN	G6	150	6,550	-97.7%	575	-73.9%	50,138	145,463	-65.5%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,280	420	204.8%	1,160	10.3%	10,604	13,025	-18.6%
NATURAL GAS PHY	KD	12,740	39,150	-67.5%	13,375	-4.7%	145,896	323,381	-54.9%
NATURAL GAS PHY	LN	1,139,278	1,558,060	-26.9%	1,410,702	-19.2%	12,351,520	16,867,649	-26.8%
NATURAL GAS PHY	ON	234,752	175,002	34.1%	273,149	-14.1%	2,049,155	1,548,640	32.3%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	400	1,700	-76.5%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Options</b>									
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	720	900	-20.0%	180	300.0%	1,980	10,155	-80.5%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	11,255	17,013	-33.8%	7,580	48.5%	126,290	222,600	-43.3%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	105	-100.0%	180	-100.0%	605	2,312	-73.8%
NYMEX EUROPEAN GASOIL OPT	F8	0	20	-100.0%	0	0.0%	0	20	-100.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	3,004	-100.0%
PETROCHEMICALS	4H	500	919	-45.6%	810	-38.3%	11,006	10,162	8.3%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	810	-100.0%
PETROCHEMICALS	4J	0	0	0.0%	2,100	-100.0%	11,030	7,755	42.2%
PETROCHEMICALS	4K	300	120	150.0%	765	-60.8%	4,650	270	1,622.2%
PETROCHEMICALS	CPR	0	11	-100.0%	20	-100.0%	110	109	0.9%
PETRO OUTRIGHT EURO	8H	24	138	-82.6%	244	-90.2%	2,444	327	647.4%
PETRO OUTRIGHT NA	FG	0	6	-100.0%	0	0.0%	0	6	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,200	3,800	-68.4%	1,840	-34.8%	8,240	29,020	-71.6%
PJM MONTHLY	JO	60	250	-76.0%	0	0.0%	2,440	2,136	14.2%
RBOB 1MO CAL SPD OPTIONS	ZA	775	375	106.7%	1,950	-60.3%	4,625	2,825	63.7%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	300	0	-
RBOB CALENDAR SWAP	RA	3,143	140	2,145.0%	4,933	-36.3%	61,250	21,943	179.1%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	44,619	58,135	-23.2%	33,144	34.6%	313,319	329,356	-4.9%
RBOB PHY	RF	796	75	961.3%	606	31.4%	5,029	1,052	378.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	540	1,817	-70.3%	1,958	-72.4%	9,052	7,395	22.4%
SAN JUAN PIPE SWAP	PJ	360	726	-50.4%	360	0.0%	1,800	3,156	-43.0%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	525	0	0.0%	0	0.0%	3,025	75	3,933.3%
SHORT TERM	U12	50	650	-92.3%	325	-84.6%	475	775	-38.7%
SHORT TERM	U13	0	300	-100.0%	2,050	-100.0%	3,575	450	694.4%
SHORT TERM	U14	0	0	0.0%	0	0.0%	2,700	900	200.0%

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<b>Energy Options</b>									
SHORT TERM	U15	400	0	0.0%	0	0.0%	1,480	525	181.9%
SHORT TERM	U22	25	0	0.0%	0	0.0%	1,850	700	164.3%
SHORT TERM	U23	275	0	0.0%	0	0.0%	525	525	0.0%
SHORT TERM	U24	50	0	0.0%	100	-50.0%	500	150	233.3%
SHORT TERM	U25	350	0	0.0%	0	0.0%	350	50	600.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	330	200	65.0%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	100	100	0.0%	0	0.0%	2,175	325	569.2%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	500	600	-16.7%
SHORT TERM NATURAL GAS	U03	225	200	12.5%	0	0.0%	2,250	350	542.9%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	0	0.0%	1,000	0	0.0%
SHORT TERM NATURAL GAS	U05	150	0	0.0%	200	-25.0%	525	450	16.7%
SHORT TERM NATURAL GAS	U06	0	100	-100.0%	250	-100.0%	2,035	300	578.3%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	50	-100.0%	3,350	0	0.0%
SHORT TERM NATURAL GAS	U08	125	0	0.0%	0	0.0%	675	200	237.5%
SHORT TERM NATURAL GAS	U09	150	0	0.0%	0	0.0%	1,900	1,175	61.7%
SHORT TERM NATURAL GAS	U10	75	0	0.0%	200	-62.5%	1,975	650	203.8%
SHORT TERM NATURAL GAS	U16	150	0	0.0%	0	0.0%	1,265	175	622.9%
SHORT TERM NATURAL GAS	U17	50	0	0.0%	150	-66.7%	775	100	675.0%
SHORT TERM NATURAL GAS	U18	200	0	0.0%	50	300.0%	950	250	280.0%
SHORT TERM NATURAL GAS	U19	100	0	0.0%	150	-33.3%	600	100	500.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	200	-100.0%	500	400	25.0%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	200	-100.0%	2,100	375	460.0%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	300	-100.0%	400	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	200	-100.0%	1,075	150	616.7%
SHORT TERM NATURAL GAS	U29	50	0	0.0%	0	0.0%	250	200	25.0%
SHORT TERM NATURAL GAS	U30	0	350	-100.0%	0	0.0%	1,300	1,150	13.0%
SHORT TERM NATURAL GAS	U31	50	0	0.0%	0	0.0%	1,850	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	55	553	-90.1%	520	-89.4%	575	2,845	-79.8%

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<b>Energy Options</b>									
SINGAPORE GASOIL CALENDAR	M2	0	630	-100.0%	0	0.0%	200	8,290	-97.6%
SINGAPORE JET FUEL CALEND	N2	375	800	-53.1%	750	-50.0%	16,733	17,531	-4.6%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	300	8,800	-96.6%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	3,200	450	611.1%	1,850	73.0%	8,900	10,100	-11.9%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI-BRENT BULLET SWAP	BV	62,907	2,060	2,953.7%	48,010	31.0%	399,488	20,985	1,803.7%
WTI CRUDE OIL 1 M CSO FI	7A	121,874	0	0.0%	90,385	34.8%	541,669	71,250	660.2%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-
<b>FX Futures</b>									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	4,647,176	3,732,709	24.5%	3,744,747	24.1%	30,683,023	27,474,301	11.7%
NYMEX HOT ROLLED STEEL	HR	2,874	4,081	-29.6%	3,700	-22.3%	34,961	26,428	32.3%
NYMEX PLATINUM	PL	188,942	138,326	36.6%	388,436	-51.4%	1,989,722	1,315,673	51.2%
PALLADIUM	PA	77,175	59,308	30.1%	93,497	-17.5%	887,697	601,492	47.6%
COMEX SILVER	SI	932,287	804,457	15.9%	1,555,352	-40.1%	8,788,556	7,899,221	11.3%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	10,504	9,820	7.0%	5,180	102.8%	62,771	75,036	-16.3%
E-MINI SILVER	6Q	0	0	0.0%	6	-100.0%	9	5	80.0%
COMEX MINY SILVER	QI	1,263	1,476	-14.4%	1,815	-30.4%	12,998	16,331	-20.4%
COMEX COPPER	HG	1,307,080	1,163,116	12.4%	1,760,855	-25.8%	10,887,789	10,139,960	7.4%
COMEX MINY COPPER	QC	1,483	1,250	18.6%	2,752	-46.1%	12,964	13,827	-6.2%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	0.0%	0	3	-100.0%
AUSTRIALIAN COKE COAL	ALW	18	0	0.0%	6	200.0%	39	31	25.8%
COPPER	HGS	445	0	0.0%	120	270.8%	1,164	97	1,100.0%
E-MICRO GOLD	MGC	28,679	16,274	76.2%	34,106	-15.9%	233,725	181,197	29.0%
FERROUS PRODUCTS	BUS	125	0	-	35	257.1%	1,565	0	-
FERROUS PRODUCTS	SSF	0	110	-100.0%	20	-100.0%	185	335	-44.8%

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<b>Metals Futures</b>									
IRON ORE	PIO	30	0	0.0%	0	0.0%	30	75	-60.0%
NYMEX IRON ORE FUTURES	TIO	2,837	210	1,251.0%	2,334	21.6%	11,375	1,132	904.9%
SILVER	SIL	4,977	0	-	1,310	279.9%	6,287	0	-
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Options</b>									
COMEX COPPER	HX	2,341	234	900.4%	2,762	-15.2%	26,089	2,335	1,017.3%
COMEX GOLD	OG	876,412	739,790	18.5%	899,547	-2.6%	7,125,980	5,650,837	26.1%
COMEX SILVER	SO	154,336	112,599	37.1%	176,432	-12.5%	1,199,294	990,366	21.1%
IRON ORE CHINA	ICP	0	6	-100.0%	0	0.0%	0	21	-100.0%
IRON ORE CHINA	ICT	0	3,021	-100.0%	0	0.0%	3,296	15,611	-78.9%
NYMEX HOT ROLLED STEEL	HRO	0	0	-	1,100	-100.0%	8,270	0	-
NYMEX PLATINUM	PO	21,166	1,168	1,712.2%	11,415	85.4%	143,727	34,815	312.8%
PALLADIUM	PAO	12,201	11,329	7.7%	7,480	63.1%	94,586	35,519	166.3%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	26	-100.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	70	0	0.0%



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
<b>Metals Options</b>									
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	L31	0	0	-	0	0.0%	0	0	-
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures	87	70	24.3%	157	-44.6%	1,437	1,480	-2.9%	
Energy Futures	31,409,983	26,884,825	16.8%	29,682,261	5.8%	215,908,965	219,278,681	-1.5%	
FX Futures	0	0	0.0%	0	-	0	0	0.0%	
Metals Futures	7,205,895	5,931,137	21.5%	7,594,271	-5.1%	53,614,860	47,745,144	12.3%	
<b>TOTAL FUTURES</b>	<b>38,615,965</b>	<b>32,816,032</b>	<b>17.7%</b>	<b>37,276,689</b>	<b>3.6%</b>	<b>269,525,262</b>	<b>267,025,305</b>	<b>0.9%</b>	
<b>TOTAL OPTIONS GROUP</b>									
Energy Options	5,913,103	5,390,878	9.7%	5,047,675	17.1%	39,940,094	45,248,180	-11.7%	
Metals Options	1,066,456	868,147	22.8%	1,098,736	-2.9%	8,601,382	6,729,550	27.8%	
<b>TOTAL OPTIONS</b>	<b>6,979,559</b>	<b>6,259,025</b>	<b>11.5%</b>	<b>6,146,411</b>	<b>13.6%</b>	<b>48,541,476</b>	<b>51,977,730</b>	<b>-6.6%</b>	
<b>TOTAL COMBINED</b>									
Commodities and Alternative Investments	87	70	24.3%	157	-44.6%	1,437	1,480	-2.9%	
Energy	37,323,086	32,275,703	15.6%	34,729,936	7.5%	255,849,059	264,526,861	-3.3%	
FX	0	0	0.0%	0	-	0	0	-	
Metals	8,272,351	6,799,284	21.7%	8,693,007	-4.8%	62,216,242	54,474,694	14.2%	
<b>GRAND TOTAL</b>	<b>45,595,524</b>	<b>39,075,057</b>	<b>16.7%</b>	<b>43,423,100</b>	<b>5.0%</b>	<b>318,066,738</b>	<b>319,003,035</b>	<b>-0.3%</b>	

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