



## CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	5,788,028	6,493,677	-10.9%	9,601,587	-39.7%	63,339,532	54,872,751	15.4%
10-YR NOTE	21,673,581	16,688,065	29.9%	32,912,676	-34.1%	204,350,884	163,758,204	24.8%
5-YR NOTE	11,763,360	7,291,672	61.3%	17,072,687	-31.1%	106,702,212	77,540,122	37.6%
2-YR NOTE	3,008,484	3,831,353	-21.5%	4,703,044	-36.0%	35,138,565	31,878,991	10.2%
FED FUND	310,328	620,173	-50.0%	546,961	-43.3%	2,728,566	4,264,592	-36.0%
10-YR SWAP	5,082	10,459	-51.4%	33,555	-84.9%	116,004	118,448	-2.1%
5-YR SWAP	9,971	12,196	-18.2%	21,153	-52.9%	72,219	170,344	-57.6%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	210	-100.0%
EURODOLLARS	41,177,938	28,199,512	46.0%	69,283,323	-40.6%	302,547,945	266,218,731	13.6%
5-YR SWAP RATE	24,789	0	-	49,716	-50.1%	201,113	0	-
2-YR SWAP RATE	6,871	0	-	10,570	-35.0%	55,993	0	-
10-YR SWAP RATE	29,884	0	-	87,338	-65.8%	295,345	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	24	-100.0%	0	0.0%	0	3,027	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	9	30	-70.0%	41	-78.0%	206	1,452	-85.8%
1-MONTH EURODOLLAR	571	13,648	-95.8%	109	423.9%	8,280	85,997	-90.4%
ULTRA T-BOND	1,054,879	868,084	21.5%	1,535,403	-31.3%	12,008,147	9,420,362	27.5%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	0	0.0%	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	2,230	0	-	14,256	-84.4%	51,724	0	-
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	83	-100.0%
EURO BONDS	0	0	0.0%	0	0.0%	40	8,658	-99.5%
<b>Interest Rate Options</b>								
30-YR BOND	1,520,104	1,030,438	47.5%	2,104,488	-27.8%	12,744,588	10,166,932	25.4%
10-YR NOTE	7,626,375	3,579,363	113.1%	10,754,966	-29.1%	53,101,257	32,588,114	62.9%
5-YR NOTE	2,120,989	496,686	327.0%	3,088,321	-31.3%	14,888,957	5,559,243	167.8%
2-YR NOTE	249,714	737,017	-66.1%	256,375	-2.6%	1,388,793	1,765,517	-21.3%
FED FUND	556	73,187	-99.2%	2,800	-80.1%	33,317	970,154	-96.6%
FLEX 30-YR BOND	0	3,200	-100.0%	0	0.0%	0	16,035	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	400	1,150	-65.2%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	2,177,151	4,255,358	-48.8%	3,760,169	-42.1%	14,882,076	40,172,695	-63.0%
EURO MIDCURVE	10,746,450	7,398,380	45.3%	15,771,618	-31.9%	60,939,922	58,682,121	3.8%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	4,631	907	410.6%	10,439	-55.6%	54,330	50,950	6.6%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%

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<b>Equity Index Futures</b>								
\$25 DJ	0	2	-100.0%	4	-100.0%	26	22	18.2%
DJIA	10,751	6,815	57.8%	16,342	-34.2%	84,282	102,638	-17.9%
MINI \$5 DOW	2,492,066	2,570,839	-3.1%	4,386,601	-43.2%	21,221,997	18,331,159	15.8%
E-MINI S&P500	29,322,816	38,614,072	-24.1%	52,896,137	-44.6%	275,846,315	288,344,449	-4.3%
S&P 500	151,373	243,463	-37.8%	693,771	-78.2%	2,493,520	2,860,629	-12.8%
S&P 600 SMALLCAP EMINI	22	46	-52.2%	78	-71.8%	277	1,467	-81.1%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	369,807	494,705	-25.2%	726,068	-49.1%	3,160,455	4,013,189	-21.2%
S&P 400 MIDCAP	2,343	1,932	21.3%	1,564	49.8%	12,195	13,520	-9.8%
S&P 500 GROWTH	4	7	-42.9%	126	-96.8%	284	269	5.6%
S&P 500/VALUE	9	10	-10.0%	118	-92.4%	285	288	-1.0%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	4,222,942	4,852,637	-13.0%	6,411,169	-34.1%	34,106,905	37,003,238	-7.8%
NASDAQ	16,558	22,187	-25.4%	25,790	-35.8%	149,342	174,183	-14.3%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	339,599	86,721	291.6%	876,143	-61.2%	3,001,703	927,372	223.7%
NIKKEI 225 (YEN) STOCK	900,521	380,975	136.4%	1,558,328	-42.2%	7,358,134	3,370,973	118.3%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	2,229	484	360.5%	7,231	-69.2%	19,859	3,366	490.0%
E-MICRO NIFTY	0	71	-100.0%	0	0.0%	47	2,865	-98.4%
E-MINI NIFTY	0	1	-100.0%	0	0.0%	0	85	-100.0%
S&P ENERGY SECTOR	7,907	1,921	311.6%	12,010	-34.2%	54,632	15,246	258.3%
S&P TECHNOLOGY SECTOR	1,618	1,799	-10.1%	9,180	-82.4%	20,670	15,410	34.1%
S&P MATERIALS SECTOR	1,456	1,085	34.2%	4,046	-64.0%	16,385	10,791	51.8%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	15	-100.0%
S&P HEALTH CARE SECTOR	780	1,299	-40.0%	9,005	-91.3%	36,723	12,632	190.7%
S&P UTILITIES SECTOR	3,791	1,913	98.2%	6,156	-38.4%	26,004	12,890	101.7%
S&P FINANCIAL SECTOR	1,789	1,200	49.1%	11,247	-84.1%	32,872	11,621	182.9%
S&P INDUSTRIAL SECTOR	1,964	1,391	41.2%	4,024	-51.2%	15,320	19,492	-21.4%
IBOVESPA INDEX	4,077	0	-	4,815	-15.3%	23,268	0	-
S&P CONSUMER DSCRTRNRY SE	994	1,150	-13.6%	2,797	-64.5%	10,395	5,628	84.7%
S&P CONSUMER STAPLES SECT	2,876	1,750	64.3%	7,357	-60.9%	25,642	10,137	153.0%

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<b>Equity Index Options</b>								
DJIA	38	30	26.7%	56	-32.1%	4,368	824	430.1%
MINI \$5 DOW	11,151	6,718	66.0%	24,150	-53.8%	112,074	46,056	143.3%
E-MINI S&P500	4,324,529	3,050,894	41.7%	5,500,546	-21.4%	31,835,416	19,301,523	64.9%
S&P 500	502,325	578,583	-13.2%	717,918	-30.0%	4,664,877	4,331,485	7.7%
E-MINI MIDCAP	44	3	1,366.7%	95	-53.7%	468	417	12.2%
E-MINI NASDAQ 100	42,909	52,244	-17.9%	56,914	-24.6%	417,398	523,419	-20.3%
NASDAQ	5	13	-61.5%	3	66.7%	230	122	88.5%
EOM S&P 500	43,635	42,914	1.7%	78,298	-44.3%	526,590	499,263	5.5%
EOM EMINI S&P	395,079	285,108	38.6%	998,408	-60.4%	4,021,271	2,445,924	64.4%
EOW1 S&P 500	29,373	11,393	157.8%	24,987	17.6%	87,344	43,034	103.0%
EOW1 EMINI S&P 500	496,550	261,726	89.7%	612,092	-18.9%	3,176,196	1,228,990	158.4%
EOW2 S&P 500	40,755	16,778	142.9%	33,112	23.1%	151,999	125,289	21.3%
EOW2 EMINI S&P 500	433,117	323,313	34.0%	479,510	-9.7%	2,721,563	1,613,306	68.7%
EOW4 EMINI S&P 500	453,717	280,412	61.8%	5,599	8,003.5%	2,733,128	1,713,207	59.5%
<b>Metals Futures</b>								
COMEX GOLD	4,647,176	3,732,709	24.5%	3,744,747	24.1%	30,683,023	27,474,301	11.7%
E-MINI SILVER	0	0	0.0%	6	-100.0%	9	5	80.0%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	10,504	9,820	7.0%	5,180	102.8%	62,771	75,036	-16.3%
COMEX MINY COPPER	1,483	1,250	18.6%	2,752	-46.1%	12,964	13,827	-6.2%
COMEX MINY SILVER	1,263	1,476	-14.4%	1,815	-30.4%	12,998	16,331	-20.4%
COMEX SILVER	932,287	804,457	15.9%	1,555,352	-40.1%	8,788,556	7,899,221	11.3%
COMEX COPPER	1,307,080	1,163,116	12.4%	1,760,855	-25.8%	10,887,789	10,139,960	7.4%
NYMEX HOT ROLLED STEEL	2,874	4,081	-29.6%	3,700	-22.3%	34,961	26,428	32.3%
NYMEX PLATINUM	188,942	138,326	36.6%	388,436	-51.4%	1,989,722	1,315,673	51.2%
PALLADIUM	77,175	59,308	30.1%	93,497	-17.5%	887,697	601,492	47.6%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	2,837	210	1,251.0%	2,334	21.6%	11,375	1,132	904.9%
E-MICRO GOLD	28,679	16,274	76.2%	34,106	-15.9%	233,725	181,197	29.0%
COPPER	445	0	0.0%	120	270.8%	1,164	97	1,100.0%
SILVER	4,977	0	-	1,310	279.9%	6,287	0	-
FERROUS PRODUCTS	125	110	13.6%	55	127.3%	1,750	335	422.4%
AUSTRIALIAN COKE COAL	18	0	0.0%	6	200.0%	39	34	14.7%
IRON ORE	30	0	0.0%	0	0.0%	30	75	-60.0%
<b>Metals Options</b>								
COMEX GOLD	876,412	739,790	18.5%	899,547	-2.6%	7,125,980	5,650,837	26.1%
COMEX SILVER	154,336	112,599	37.1%	176,432	-12.5%	1,199,294	990,366	21.1%
COMEX COPPER	2,341	234	900.4%	2,762	-15.2%	26,089	2,335	1,017.3%
NYMEX HOT ROLLED STEEL	0	0	-	1,100	-100.0%	8,270	0	-
NYMEX PLATINUM	21,166	1,168	1,712.2%	11,415	85.4%	143,727	34,815	312.8%
PALLADIUM	12,201	11,329	7.7%	7,480	63.1%	94,586	35,519	166.3%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	140	26	438.5%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
IRON ORE CHINA	0	3,027	-100.0%	0	0.0%	3,296	15,632	-78.9%

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<b>Energy Futures</b>								
ETHANOL FWD	2,164	38,501	-94.4%	2,148	0.7%	34,890	259,883	-86.6%
CHICAGO BASIS SWAP	0	0	0.0%	120	-100.0%	120	836	-85.6%
HOUSTON SHIP CHANNEL BASI	306	341	-10.3%	0	0.0%	1,516	17,028	-91.1%
NORTHWEST ROCKIES BASIS S	0	0	0.0%	200	-100.0%	399	14,151	-97.2%
HEATING OIL VS ICE GASOIL	9,375	2,855	228.4%	8,130	15.3%	49,446	41,675	18.6%
FUEL OIL CRACK VS ICE	9,990	25,065	-60.1%	10,171	-1.8%	131,765	153,211	-14.0%
FUEL OIL NWE CRACK VS ICE	199	1,936	-89.7%	285	-30.2%	9,136	18,351	-50.2%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	112	120	-6.7%	582	-80.8%	3,675	10,079	-63.5%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	8,694	4,546	91.2%	6,805	27.8%	47,629	34,722	37.2%
HTG OIL	3,626	3,916	-7.4%	5,785	-37.3%	40,727	23,312	74.7%
LTD NAT GAS	165,448	62,184	166.1%	177,374	-6.7%	1,408,325	471,774	198.5%
GASOIL MINI CALENDAR SWAP	85	178	-52.2%	541	-84.3%	1,022	3,028	-66.2%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	43	195	-77.9%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	114	364	-68.7%
BRENT OIL LAST DAY	1,114,930	118,535	840.6%	916,226	21.7%	4,495,592	631,114	612.3%
BRENT CALENDAR SWAP	4,542	18,388	-75.3%	8,330	-45.5%	70,240	145,309	-51.7%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	50	22	127.3%
GASOIL 0.1 RDAM BRGS VS I	267	170	57.1%	20	1,235.0%	2,744	3,067	-10.5%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	81	70	15.7%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	1,215	0	0.0%	300	305.0%	1,515	0	0.0%
MARS (ARGUS) VS WTI SWAP	1,230	150	720.0%	5,075	-75.8%	7,715	1,370	463.1%
MARS (ARGUS) VS WTI TRD M	150	692	-78.3%	0	0.0%	1,324	2,881	-54.0%
WTS (ARGUS) VS WTI TRD MT	1,530	0	0.0%	100	1,430.0%	6,794	456	1,389.9%
SINGAPORE 180CST BALMO	80	177	-54.8%	155	-48.4%	1,193	888	34.3%
SINGAPORE 380CST BALMO	134	125	7.2%	33	306.1%	620	529	17.2%
SINGAPORE JET KERO BALMO	50	151	-66.9%	25	100.0%	828	977	-15.3%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDAM B	713	1,038	-31.3%	1,080	-34.0%	4,097	2,521	62.5%
EURO 1% FUEL OIL NEW BALM	76	80	-5.0%	95	-20.0%	517	358	44.4%
NY HARBOR 1% FUEL OIL BAL	0	405	-100.0%	50	-100.0%	3,496	2,630	32.9%
GULF COAST 3% FUEL OIL BA	1,406	1,144	22.9%	1,107	27.0%	10,995	13,223	-16.8%
PREMIUM UNLD 10P FOB MED	497	580	-14.3%	668	-25.6%	3,494	3,876	-9.9%
GASOIL 10P CRG CIF NW VS	0	70	-100.0%	15	-100.0%	30	242	-87.6%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	15	30	-50.0%
BRENT CFD SWAP	0	400	-100.0%	850	-100.0%	1,395	2,770	-49.6%
JET FUEL CRG CIF NEW VS I	0	20	-100.0%	0	0.0%	27	51	-47.1%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	30	-100.0%	125	30	316.7%
ARGUS PROPAN FAR EST INDE	336	412	-18.4%	401	-16.2%	2,442	3,408	-28.3%
ULSD 10PPM CIF VS ICE GAS	0	5	-100.0%	0	0.0%	40	157	-74.5%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	5	0	0.0%	5	0.0%	10	71	-85.9%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	10	0	0.0%
PJM NILL DA OFF-PEAK	9,305	4,494	107.1%	52,360	-82.2%	216,397	189,791	14.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM DAYTON DA PEAK	420	320	31.3%	2,270	-81.5%	12,299	23,921	-48.6%
PJM BGE DA PEAK	1,270	0	0.0%	0	0.0%	1,780	5,599	-68.2%

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PJM BGE DA OFF-PEAK	23,480	0	0.0%	0	0.0%	32,840	28,136	16.7%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	1,275	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM JCPL DA OFF-PEAK	23,400	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PPL DA PEAK	0	255	-100.0%	0	0.0%	2,540	1,021	148.8%
PJM PPL DA OFF-PEAK	0	4,680	-100.0%	0	0.0%	46,960	30,554	53.7%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	17,896	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	299,242	-100.0%
PJM WESTHDA PEAK	2,545	595	327.7%	1,025	148.3%	14,924	54,124	-72.4%
PJM WESTH DA OFF-PEAK	46,880	17,900	161.9%	4,680	901.7%	353,240	712,078	-50.4%
PJM WESTH RT PEAK	19,129	6,935	175.8%	22,609	-15.4%	64,883	41,306	57.1%
PJM WESTH RT OFF-PEAK	345,573	37,570	819.8%	346,464	-0.3%	1,561,548	765,999	103.9%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	112	10,593	-98.9%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	5,840	-100.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	78	0	-	0	-	78	0	-
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	77	-100.0%	80	-100.0%	415	625	-33.6%
ULSD 10PPM CIF MED SWAP	0	10	-100.0%	9	-100.0%	9	103	-91.3%
ULSD 10PPM CIF MED VS ICE	15	202	-92.6%	47	-68.1%	664	1,537	-56.8%
BRENT BALMO SWAP	583	364	60.2%	188	210.1%	2,892	3,615	-20.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	1	27	-96.3%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	9	-100.0%	9	6	50.0%
POLYETHYLENE FUTURES	0	1	-100.0%	0	0.0%	14	173	-91.9%
PERMIAN BASIS SWAP	64	13	392.3%	88	-27.3%	1,265	6,243	-79.7%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	0	4,641	-100.0%	15	-100.0%	8,349	5,592	49.3%
EUROPE 1% FUEL OIL NWE CA	276	365	-24.4%	208	32.7%	3,054	6,207	-50.8%
SINGAPORE FUEL 180CST CAL	6,704	6,135	9.3%	8,023	-16.4%	62,618	55,780	12.3%
NYISO G	0	393	-100.0%	64	-100.0%	5,900	4,720	25.0%
GULF COAST NO.6 FUEL OIL	48,172	49,360	-2.4%	42,864	12.4%	445,664	413,785	7.7%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	140	210	-33.3%
NORTHERN ILLINOIS OFF-PEA	300	910	-67.0%	60	400.0%	2,750	11,704	-76.5%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
AEP-DAYTON HUB DAILY	0	0	0.0%	16	-100.0%	16	100	-84.0%
SINGAPORE FUEL OIL SPREAD	949	1,239	-23.4%	1,064	-10.8%	11,526	8,083	42.6%
SINGAPORE JET KERO GASOIL	3,275	6,410	-48.9%	2,125	54.1%	20,065	32,520	-38.3%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	868	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	1,154	-100.0%
CINERGY HUB PEAK MONTH	18	212	-91.5%	72	-75.0%	1,076	3,332	-67.7%
HEATING OIL PHY	2,699,978	2,875,124	-6.1%	2,539,951	6.3%	19,974,057	20,961,235	-4.7%
GASOIL 10PPM CARGOES CIF	2	0	0.0%	0	0.0%	10	141	-92.9%
GASOIL 10PPM VS ICE SWAP	337	228	47.8%	281	19.9%	2,143	2,155	-0.6%
NY1% VS GC SPREAD SWAP	5,808	4,585	26.7%	6,411	-9.4%	50,868	54,143	-6.0%
SINGAPORE GASOIL BALMO	300	1,706	-82.4%	812	-63.1%	4,117	10,015	-58.9%
EUROPEAN NAPHTHA BALMO	230	232	-0.9%	159	44.7%	1,529	1,627	-6.0%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	61	-100.0%
GASOIL 0.1 BRGS FOB VS IC	15	0	0.0%	0	0.0%	25	43	-41.9%
DIESEL 10P BRG FOB RDM VS	14	0	0.0%	8	75.0%	141	70	101.4%
ARGUS PROPAN(SAUDI ARAMCO	716	1,079	-33.6%	1,291	-44.5%	7,414	5,929	25.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
N ILLINOIS HUB MTHLY	252	821	-69.3%	10	2,420.0%	2,500	5,929	-57.8%
MINY HTG OIL	8	18	-55.6%	37	-78.4%	95	151	-37.1%
WAHA BASIS	0	430	-100.0%	0	0.0%	2,728	37,846	-92.8%
MINY NATURAL GAS	25,485	34,924	-27.0%	20,804	22.5%	202,635	247,317	-18.1%
SINGAPORE GASOIL SWAP	12,657	8,274	53.0%	16,309	-22.4%	86,470	96,258	-10.2%
UP DOWN GC ULSD VS NMX HO	53,129	48,757	9.0%	50,545	5.1%	392,175	345,597	13.5%
PJM NILL DA PEAK	1,020	606	68.3%	1,021	-0.1%	12,470	13,467	-7.4%
PJM DAYTON DA OFF-PEAK	6,272	3,760	66.8%	2,744	128.6%	215,962	304,939	-29.2%
LA JET (OPIS) SWAP	930	75	1,140.0%	150	520.0%	5,680	9,550	-40.5%
ULSD UP-DOWN BALMO SWP	2,802	640	337.8%	2,078	34.8%	22,500	14,188	58.6%
JET FUEL UP-DOWN BALMO CL	1,945	1,300	49.6%	600	224.2%	7,730	2,261	241.9%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	925	192	381.8%	1,011	-8.5%	4,391	2,996	46.6%
ARGUS LLS VS. WTI (ARG) T	5,939	4,190	41.7%	8,175	-27.4%	61,826	22,703	172.3%
JAPAN NAPHTHA BALMO SWAP	144	48	200.0%	42	242.9%	520	293	77.5%
NY 3.0% FUEL OIL (PLATTS	300	90	233.3%	150	100.0%	1,083	2,240	-51.7%
NY 2.2% FUEL OIL (PLATTS	0	60	-100.0%	0	0.0%	0	120	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	290	-100.0%	0	0.0%	0	1,370	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	255	0	0.0%
RBOB GASOLINE BALMO CLNDR	1,627	1,131	43.9%	475	242.5%	8,331	8,247	1.0%
GASOLINE UP-DOWN BALMO SV	210	19	1,005.3%	100	110.0%	4,155	3,797	9.4%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	720	58	1,141.4%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	0	16,441	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
TENNESSEE 800 LEG NG BASI	1,812	0	0.0%	738	145.5%	3,890	116	3,253.4%

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<b>Energy Futures</b>								
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TRANSCO ZONE 1 NG BASIS	0	96	-100.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	620	0	0.0%	0	0.0%	848	1,286	-34.1%
SOUTH STAR TEX OKLHM KNS	48	0	0.0%	116	-58.6%	2,281	2,911	-21.6%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	2,420	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	16,418	8,225	99.6%
PJM NI HUB 5MW REAL TIME	37,477	95,073	-60.6%	85,886	-56.4%	782,095	476,418	64.2%
NYISO ZONE G 5MW D AH O P	130,120	0	0.0%	237,902	-45.3%	660,712	33,824	1,853.4%
NYISO ZONE J 5MW D AH PK	5,946	510	1,065.9%	4,529	31.3%	29,223	6,511	348.8%
NYISO ZONE J 5MW D AH O P	50,640	0	0.0%	175,025	-71.1%	347,790	54,981	532.6%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	1,375	2,413	-43.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	25,025	32,744	-23.6%
NEPOOL INTR HUB 5MW D AH	1,535	34,090	-95.5%	4,388	-65.0%	184,261	408,150	-54.9%
CIN HUB 5MW REAL TIME PK	2,772	1,495	85.4%	3,144	-11.8%	15,518	17,963	-13.6%
CIN HUB 5MW D AH PK	2,292	45	4,993.3%	5,687	-59.7%	12,094	8,032	50.6%
NYISO ZONE A 5MW D AH PK	26,039	0	0.0%	6,882	278.4%	65,434	3,874	1,589.1%
NYISO ZONE A 5MW D AH O P	196,160	0	0.0%	102,936	90.6%	602,750	25,864	2,230.5%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	42,240	76,682	-44.9%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	807	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL SE MASS 5MW D AH P	0	1,530	-100.0%	0	0.0%	0	1,785	-100.0%
NEPOOL SE MASS 5MW D AH O	0	28,080	-100.0%	0	0.0%	0	32,760	-100.0%
NEPOOL NE MASS 5MW D AH P	0	205	-100.0%	0	0.0%	0	7,349	-100.0%
NEPOOL NE MASS 5MW D AH O	0	4,045	-100.0%	0	0.0%	0	135,209	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	149	765	-80.5%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	880	-100.0%	3,052	510	498.4%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	2,310	5,749	-59.8%
NYISO ZONE G 5MW D AH PK	9,248	1,705	442.4%	7,370	25.5%	49,117	7,721	536.1%
PJM AD HUB 5MW REAL TIME	187,623	59,184	217.0%	308,261	-39.1%	1,338,209	439,676	204.4%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	2,751	14,040	-80.4%
CIN HUB 5MW D AH O PK	14,040	0	0.0%	81,880	-82.9%	182,624	135,848	34.4%
CIN HUB 5MW REAL TIME O P	36,696	9,360	292.1%	96,648	-62.0%	517,488	233,648	121.5%
RBOB PHY	3,105,313	2,844,862	9.2%	2,566,850	21.0%	21,402,652	22,222,639	-3.7%
SING FUEL	0	5	-100.0%	0	0.0%	140	45	211.1%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	75	-100.0%
LLS (ARGUS) CALENDAR SWAP	300	48	525.0%	231	29.9%	4,885	810	503.1%
RBOB VS HEATING OIL SWAP	0	400	-100.0%	0	0.0%	150	14,086	-98.9%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHEN NATURAL GAS DEMAI	0	360	-100.0%	0	0.0%	0	1,371	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	523	-100.0%
EUROPE JET KERO NWE CALSW	66	97	-32.0%	2	3,200.0%	303	437	-30.7%
MINY WTI CRUDE OIL	167,014	222,819	-25.0%	126,381	32.2%	966,126	1,268,133	-23.8%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	5,626,241	7,412,719	-24.1%	6,271,493	-10.3%	50,762,546	57,050,822	-11.0%
APPALACHIAN COAL (PHY)	2,280	4,200	-45.7%	10,690	-78.7%	52,710	51,450	2.4%
WTI CALENDAR	34,474	26,455	30.3%	27,573	25.0%	254,508	276,274	-7.9%
HENRY HUB BASIS SWAP	13,240	0	0.0%	14,632	-9.5%	82,116	43,318	89.6%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	2,850	0	0.0%	300	850.0%	6,810	300	2,170.0%
PREMIUM UNLEAD 10PPM FOB	125	136	-8.1%	241	-48.1%	1,157	519	122.9%

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<b>Energy Futures</b>								
CHICAGO UNL GAS PL VS RBO	400	0	0.0%	100	300.0%	920	425	116.5%
CRUDE OIL PHY	15,383,844	10,870,203	41.5%	13,110,675	17.3%	89,755,613	87,032,967	3.1%
RBOB CALENDAR SWAP	16,583	7,784	113.0%	7,277	127.9%	64,765	72,317	-10.4%
ISO NEW ENGLAND PK LMP	0	628	-100.0%	40	-100.0%	1,970	20,476	-90.4%
NY HRBR CONV GASOLINE VS	0	0	0.0%	0	-	0	0	0.0%
URANIUM	1,751	1,000	75.1%	58	2,919.0%	4,068	4,065	0.1%
NY HARBOR ULSD DIESEL	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	275	264	4.2%
CHICAGO ETHANOL SWAP	71,723	37,846	89.5%	75,034	-4.4%	475,197	202,275	134.9%
NEW YORK ETHANOL SWAP	646	1,885	-65.7%	299	116.1%	7,237	6,070	19.2%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	27	-100.0%
EURO PROPANE CIF ARA SWA	602	1,236	-51.3%	898	-33.0%	5,815	7,938	-26.7%
JAPAN C&F NAPHTHA SWAP	1,928	2,690	-28.3%	2,326	-17.1%	16,609	14,958	11.0%
NYMEX ULSD VS NYMEX HO	0	75	-100.0%	0	0.0%	0	2,398	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	300	-100.0%	0	0.0%	1,708	2,150	-20.6%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	486	-100.0%
LA CARBOB GASOLINE(OPIS)S	2,410	125	1,828.0%	3,725	-35.3%	9,540	3,455	176.1%
LA CARB DIESEL (OPIS) SWA	1,250	1,331	-6.1%	1,975	-36.7%	11,137	11,760	-5.3%
JAPAN C&F NAPHTHA CRACK S	135	0	0.0%	0	0.0%	270	711	-62.0%
LLS (ARGUS) VS WTI SWAP	23,350	2,052	1,037.9%	11,324	106.2%	111,942	13,462	731.5%
MINY RBOB GAS	2	4	-50.0%	3	-33.3%	29	29	0.0%
RBOB GAS	6,491	6,186	4.9%	6,312	2.8%	77,245	30,335	154.6%
RBOB CRACK SPREAD	3,270	200	1,535.0%	240	1,262.5%	6,703	4,665	43.7%
RBOB UP-DOWN CALENDAR SW	10,793	3,950	173.2%	4,907	120.0%	63,847	64,279	-0.7%
NY HARBOR RESIDUAL FUEL 1	7,952	7,592	4.7%	5,439	46.2%	99,705	110,686	-9.9%
NY HARBOR HEAT OIL SWP	3,538	12,546	-71.8%	3,274	8.1%	39,181	81,055	-51.7%
LA JET FUEL VS NYM NO 2 H	455	50	810.0%	1,145	-60.3%	2,257	800	182.1%
ANR OKLAHOMA	0	530	-100.0%	0	0.0%	589	2,085	-71.8%
MICHIGAN BASIS	0	69	-100.0%	0	0.0%	2,950	6,217	-52.5%
Sumas Basis Swap	122	798	-84.7%	304	-59.9%	1,893	3,780	-49.9%
NGPL MID-CONTINENT	360	976	-63.1%	200	80.0%	4,248	8,080	-47.4%
TEXAS EASTERN ZONE M-3 BA	0	168	-100.0%	0	0.0%	0	2,856	-100.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	2,882	15,864	-81.8%	2,010	43.4%	14,341	106,918	-86.6%
NORTHERN NATURAL GAS VENTL	605	1,092	-44.6%	214	182.7%	931	7,302	-87.3%
DOMINION TRANSMISSION INC	1,359	0	0.0%	0	0.0%	3,195	25,716	-87.6%
TCO BASIS SWAP	0	76	-100.0%	0	0.0%	0	1,296	-100.0%
CIG BASIS	108	352	-69.3%	152	-28.9%	1,880	5,200	-63.8%
PJM DAILY	0	20	-100.0%	0	0.0%	240	1,416	-83.1%
COLUMBIA GULF ONSHORE	0	4,380	-100.0%	0	0.0%	0	14,600	-100.0%
Tetco STX Basis	0	0	0.0%	96	-100.0%	96	1,588	-94.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	6,300	72	8,650.0%	14,908	-57.7%	75,628	42,704	77.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	15,622	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	312	-100.0%
GULF COAST GASOLINE CLNDR	475	12	3,858.3%	0	0.0%	1,163	262	343.9%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	2,289	3,329	-31.2%	2,650	-13.6%	19,929	18,948	5.2%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	28	58	-51.7%	17	64.7%	375	279	34.4%
EUROPE 3.5% FUEL OIL RDAM	10,064	16,545	-39.2%	11,028	-8.7%	62,635	100,169	-37.5%
EUROPE 3.5% FUEL OIL MED	20	110	-81.8%	40	-50.0%	326	264	23.5%
PANHANDLE BASIS SWAP FUTU	1,370	1,585	-13.6%	3,262	-58.0%	12,868	27,234	-52.8%
SAN JUAN BASIS SWAP	0	186	-100.0%	88	-100.0%	728	5,835	-87.5%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	1,280	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	932	-100.0%	1,676	2,612	-35.8%
NYISO A	532	574	-7.3%	574	-7.3%	9,978	5,309	87.9%
NYISO J	297	393	-24.4%	20	1,385.0%	3,346	3,457	-3.2%
GULF COAST JET VS NYM 2 H	51,477	10,673	382.3%	38,208	34.7%	288,357	109,648	163.0%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	125	-100.0%	1,125	335	235.8%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	118	52	126.9%	155	-23.9%	1,399	877	59.5%
GASOIL CALENDAR SWAP	250	140	78.6%	38	557.9%	1,305	4,247	-69.3%
EURO GASOIL 10 CAL SWAP	3	0	0.0%	4	-25.0%	388	73	431.5%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	21,869	16,088	35.9%	33,358	-34.4%	238,982	231,326	3.3%
BRENT FINANCIAL FUTURES	20,369	18,082	12.6%	13,711	48.6%	210,629	197,034	6.9%
WTI-BRENT BULLET SWAP	350	0	0.0%	2,122	-83.5%	5,142	970	430.1%
WTI-BRENT CALENDAR SWAP	31,864	2,622	1,115.3%	22,625	40.8%	170,959	41,533	311.6%
DATED TO FRONTLINE BRENT	2,060	2,192	-6.0%	350	488.6%	17,956	24,719	-27.4%
ICE BRENT DUBAI SWAP	450	209	115.3%	375	20.0%	12,863	16,249	-20.8%
GASOIL CRACK SPREAD CALEN	8,252	11,338	-27.2%	5,866	40.7%	49,266	66,586	-26.0%
EUROPEAN NAPHTHA CRACK SPF	8,567	10,412	-17.7%	8,417	1.8%	65,489	68,292	-4.1%
EURO GASOIL 10PPM VS ICE	227	225	0.9%	302	-24.8%	3,407	2,311	47.4%
JET CIF NWE VS ICE	207	199	4.0%	107	93.5%	1,545	2,760	-44.0%
JET BARGES VS ICE GASOIL	0	3	-100.0%	0	0.0%	69	24	187.5%
SINGAPORE GASOIL VS ICE	3,751	3,795	-1.2%	3,404	10.2%	35,460	43,466	-18.4%
NATURAL GAS PEN SWP	372,517	365,783	1.8%	419,887	-11.3%	4,087,008	5,462,245	-25.2%
WESTERN RAIL DELIVERY PRB	5,845	4,870	20.0%	3,035	92.6%	42,620	39,085	9.0%
EASTERN RAIL DELIVERY CSX	4,255	6,951	-38.8%	13,357	-68.1%	64,497	45,170	42.8%
EUROPE DATED BRENT SWAP	300	100	200.0%	1,143	-73.8%	7,820	27,277	-71.3%
TC5 RAS TANURA TO YOKOHAM	90	140	-35.7%	25	260.0%	1,014	1,550	-34.6%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	564	-100.0%	0	0.0%	310	4,206	-92.6%
TC2 ROTTERDAM TO USAC 37K	80	20	300.0%	0	0.0%	690	835	-17.4%
PJM OFF-PEAK LMP SWAP FUT	1,084	2,196	-50.6%	300	261.3%	64,996	27,324	137.9%
NYISO A OFF-PEAK	734	84	773.8%	210	249.5%	3,852	1,848	108.4%
NYISO G OFF-PEAK	120	952	-87.4%	114	5.3%	7,939	2,542	212.3%
NYISO J OFF-PEAK	0	142	-100.0%	38	-100.0%	666	2,104	-68.3%
ISO NEW ENGLAND OFF-PEAK	0	948	-100.0%	0	0.0%	5,734	12,968	-55.8%
AEP-DAYTON HUB OFF-PEAK M	680	998	-31.9%	120	466.7%	2,210	8,246	-73.2%
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	552	2,282	-75.8%	72	666.7%	4,040	10,258	-60.6%
FUELOIL SWAP:CARGOES VS.B	1,773	3,617	-51.0%	2,123	-16.5%	10,904	22,218	-50.9%

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<b>Energy Futures</b>								
EAST/WEST FUEL OIL SPREAD	1,044	4,082	-74.4%	480	117.5%	9,458	18,445	-48.7%
SINGAPORE 380CST FUEL OIL	4,383	1,928	127.3%	2,212	98.1%	23,923	10,569	126.4%
SINGAPORE JET KEROSENE SW	4,538	3,977	14.1%	4,655	-2.5%	38,526	31,285	23.1%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0.0%	1,004	1,617	-37.9%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	774	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	386	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	245	-100.0%	0	0.0%	3,890	2,957	31.6%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	183	906	-79.8%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	1,406	800	75.8%
TEXAS GAS ZONE SL BASIS S	0	248	-100.0%	452	-100.0%	1,666	1,588	4.9%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	256	-100.0%	48	-100.0%	1,602	2,972	-46.1%
GULF COAST ULSD CALENDAR	457	5,409	-91.6%	999	-54.3%	5,582	20,045	-72.2%
GULF COAST ULSD CRACK SPR	3,545	2,850	24.4%	1,349	162.8%	13,552	34,466	-60.7%
HENRY HUB SWAP	672,030	1,019,659	-34.1%	789,185	-14.8%	7,961,466	12,938,650	-38.5%
DUBAI CRUDE OIL CALENDAR	1,043	5,875	-82.2%	2,716	-61.6%	13,254	74,469	-82.2%
USGC UNL 87 CRACK SPREAD	875	0	0.0%	525	66.7%	3,310	0	0.0%
NYH NO 2 CRACK SPREAD CAL	3,528	2,520	40.0%	1,377	156.2%	14,924	12,013	24.2%
NO 2 UP-DOWN SPREAD CALEN	1,400	1,500	-6.7%	1,400	0.0%	6,500	7,814	-16.8%
SINGAPORE MOGAS 92 UNLEAD	900	500	80.0%	880	2.3%	5,030	4,808	4.6%
ETHANOL T1FOB RTDM EX DUT	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	1,973	1,453	35.8%	1,420	38.9%	10,995	4,103	168.0%
SINGAPORE MOGAS 92 UNLEAD	5,907	7,981	-26.0%	7,055	-16.3%	67,708	60,755	11.4%
FAME 0 BIODIESEL FOB RTDM S	0	30	-100.0%	0	0.0%	0	115	-100.0%
PROPANE NON-LDH MT. BEL (OF	616	1,535	-59.9%	403	52.9%	2,094	3,066	-31.7%
PROPANE NON-LDH MB (OPIS) E	0	420	-100.0%	0	0.0%	475	680	-30.1%
NY JET FUEL (PLATTS) HEAT OIL	500	0	0.0%	750	-33.3%	4,775	2,500	91.0%
JET AV FUEL (P) CAR FM ICE GA	0	27	-100.0%	0	0.0%	54	62	-12.9%
FUEL OIL (PLATS) CAR CM	0	60	-100.0%	0	0.0%	187	266	-29.7%
FUEL OIL (PLATS) CAR CN	27	57	-52.6%	6	350.0%	138	177	-22.0%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	100	150	-33.3%
NY ULSD (ARGUS) VS HEATING (	23	2,483	-99.1%	3,966	-99.4%	17,189	13,799	24.6%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	340	-100.0%	0	0.0%	0	4,815	-100.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	15,307	0	0.0%	102,858	-85.1%	314,598	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	0	0	0.0%	0	0.0%	0	65	-100.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	225	-100.0%

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OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	100	-100.0%
DATED BRENT (PLATTS) DAILY \$	104	0	0.0%	150	-30.7%	812	3,940	-79.4%
PETRO OUTRIGHT EURO	4,755	6,157	-22.8%	10,628	-55.3%	53,804	26,367	104.1%
GAS EURO-BOB OXY NWE BARC	19,804	14,891	33.0%	13,552	46.1%	148,161	126,860	16.8%
GAS EURO-BOB OXY NWE BARC	7,134	8,306	-14.1%	6,322	12.8%	66,696	55,897	19.3%
PREM UNL GAS 10PPM RDAM FC	0	2	-100.0%	0	0.0%	20	20	0.0%
PREM UNL GAS 10PPM RDAM FC	29	126	-77.0%	21	38.1%	480	802	-40.1%
MONT BELVIEU NORMAL BUTAN	6,575	3,497	88.0%	10,372	-36.6%	60,744	42,858	41.7%
MONT BELVIEU ETHANE 5 DECIM	865	918	-5.8%	5,500	-84.3%	16,463	14,361	14.6%
MONT BELVIEU LDH PROPANE 5	7,365	9,300	-20.8%	9,382	-21.5%	77,074	82,378	-6.4%
EUROPEAN GASOIL (ICE)	12,001	3,849	211.8%	3,083	289.3%	55,265	25,686	115.2%
ERCOT NORTH ZMCP E 5MW OFI	0	28,080	-100.0%	50,720	-100.0%	79,560	30,000	165.2%
ERCOT NORTH ZMCP E 5MW PE/	110	2,851	-96.1%	1,210	-90.9%	4,580	7,064	-35.2%
ERCOT HOUSTON Z MCPE 5MW	0	424	-100.0%	0	0.0%	0	512	-100.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GASO	0	150	-100.0%	0	0.0%	1,910	1,050	81.9%
MONT BELVIEU NORMAL BUTAN	422	268	57.5%	559	-24.5%	2,828	2,111	34.0%
MONT BELVIEU ETHANE OPIS B/	0	55	-100.0%	0	0.0%	35	835	-95.8%
MONT BELVIEU NATURAL GASO	0	0	0.0%	0	0.0%	726	546	33.0%
MONT BELVIEU LDH PROPANE C	0	0	0.0%	275	-100.0%	2,536	2,189	15.9%
CONWAY NORMAL BUTANE (OPI	0	240	-100.0%	270	-100.0%	555	612	-9.3%
CONWAY NATURAL GASOLINE (I	0	4	-100.0%	0	0.0%	48	729	-93.4%
CONWAY PROPANE 5 DECIMALS	963	779	23.6%	528	82.4%	5,694	14,367	-60.4%
PETROCHEMICALS	3,300	2,250	46.7%	3,006	9.8%	26,352	27,004	-2.4%
MONT BELVIEU NATURAL GASO	2,279	1,697	34.3%	1,883	21.0%	18,004	24,335	-26.0%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	28,080	0	0.0%
ELEC MISO PEAK	0	0	0.0%	1,180	-100.0%	3,590	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	-	0	0.0%	10	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	26	44	-40.9%
CARBON EUA EMISSIONS EURO	0	0	0.0%	500	-100.0%	600	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT) VS HEA	3,408	1,593	113.9%	2,366	44.0%	30,237	9,661	213.0%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	326	15	2,073.3%	0	0.0%	3,054	717	325.9%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	6,653	3,546	87.6%	6,578	1.1%	44,987	15,470	190.8%
GRP THREE UNL GS (PLT) VS	65	400	-83.8%	200	-67.5%	3,102	6,525	-52.5%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	0.0%	0	55	-100.0%
CRUDE OIL OUTRIGHTS	2,623	2,018	30.0%	2,668	-1.7%	48,425	26,003	86.2%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	6,076	-100.0%	0	0.0%	0	186,669	-100.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	500	-100.0%	500	43	1,062.8%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	60	30	100.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
PLASTICS	190	252	-24.6%	340	-44.1%	2,581	2,573	0.3%
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	5,936	-100.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	1,017	-100.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	8,631	650	1,227.8%	7,292	18.4%	41,988	6,641	532.3%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	0.0%	0	400	-100.0%
DAILY EUA	0	0	0.0%	0	0.0%	2,560	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	3,872	-100.0%	1,280	-100.0%	2,770	9,722	-71.5%
CRUDE OIL SPRDS	0	4,110	-100.0%	80	-100.0%	815	36,628	-97.8%
ELEC ERCOT OFF PEAK	0	70,168	-100.0%	70,120	-100.0%	97,160	118,888	-18.3%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	0	0	0.0%	403	-100.0%	527	0	0.0%
MJC FUT	0	100	-100.0%	30	-100.0%	30	220	-86.4%
PETRO CRCKS & SPRDS NA	35,204	24,873	41.5%	25,959	35.6%	233,032	235,469	-1.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	633	11,400	-94.4%
NAT GAS BASIS SWAP	4,708	0	-	0	-	4,708	0	-
MCCLOSKEY RCH BAY COAL	25,028	4,130	506.0%	22,334	12.1%	122,755	15,275	703.6%
NGPL TEX/OK	360	684	-47.4%	200	80.0%	3,760	5,078	-26.0%
MNC FUT	2,881	316	811.7%	2,731	5.5%	13,662	2,479	451.1%
MCCLOSKEY ARA ARGS COAL	86,755	13,757	530.6%	92,037	-5.7%	525,322	62,696	737.9%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
DAILY PJM	0	0	-	6,720	-100.0%	6,820	0	-
ONTARIO POWER SWAPS	4,220	0	0.0%	1,028	310.5%	130,793	5,462	2,294.6%
INDIANA MISO	0	3,134	-100.0%	51,879	-100.0%	123,104	22,510	446.9%
SINGAPORE GASOIL	1,354	1,393	-2.8%	2,779	-51.3%	11,906	8,586	38.7%
PETRO CRCKS & SPRDS ASIA	784	574	36.6%	1,268	-38.2%	7,214	2,066	249.2%
EMMISSIONS	0	0	-	0	0.0%	10	0	-
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	9,900	-100.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	2,445	115	2,026.1%	993	146.2%	7,743	590	1,212.4%
NYISO CAPACITY	58	6	866.7%	79	-26.6%	431	1,007	-57.2%
PETROLEUM PRODUCTS	506	0	0.0%	436	16.1%	1,890	200	845.0%
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	60	0	-
COAL SWAP	1,140	0	0.0%	560	103.6%	4,640	25	18,460.0%
MGN1 SWAP FUT	0	46	-100.0%	28	-100.0%	363	46	689.1%
NATURAL GAS INDEX	0	0	-	0	0.0%	434	0	-
INDONESIAN COAL	285	120	137.5%	745	-61.7%	4,035	475	749.5%
UCM FUT	0	0	-	67	-100.0%	116	0	-
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
MICHIGAN MISO	0	0	-	74,315	-100.0%	74,955	0	-
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	52	-100.0%
NCN FUT	0	0	0.0%	0	0.0%	0	20	-100.0%
BRENT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	0.0%	20	0	-
GROUP THREE ULSD (PLATTS)	0	1,691	-100.0%	0	0.0%	180	2,168	-91.7%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
MGF FUT	14	0	-	0	0.0%	24	0	-
TENN 800 LEG NAT GAS INDE	1,812	496	265.3%	310	484.5%	3,462	798	333.8%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	18,990	-100.0%
EMC FUTURE	230	0	-	185	24.3%	415	0	-
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
	0	0	-	10	-100.0%	20	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	720	900	-20.0%	180	300.0%	1,980	10,155	-80.5%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	360	726	-50.4%	360	0.0%	1,800	3,156	-43.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	300	8,800	-96.6%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	3,004	-100.0%
BRENT OIL LAST DAY	15,260	28,993	-47.4%	48,316	-68.4%	288,665	316,153	-8.7%
BRENT CALENDAR SWAP	16,940	46,973	-63.9%	38,376	-55.9%	219,449	457,616	-52.0%
SINGAPORE JET FUEL CALEND	375	800	-53.1%	750	-50.0%	16,733	17,531	-4.6%
ROTTERDAM 3.5%FUEL OIL CL	540	1,817	-70.3%	1,958	-72.4%	9,052	7,395	22.4%
SINGAPORE FUEL OIL 180 CS	55	553	-90.1%	520	-89.4%	575	2,845	-79.8%
CINERGY HUB PEAK MONTH	0	780	-100.0%	0	0.0%	2,140	5,500	-61.1%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	600	1,000	-40.0%
HEATING OIL PHY	33,155	48,677	-31.9%	26,697	24.2%	304,111	512,505	-40.7%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	4,268	2,314	84.4%	1,383	208.6%	33,133	10,945	202.7%
RBOB PHY	45,415	58,210	-22.0%	33,750	34.6%	318,348	330,408	-3.7%
NATURAL GAS PHY	1,386,770	1,772,212	-21.7%	1,697,226	-18.3%	14,546,571	18,739,670	-22.4%
CRUDE OIL APO	87,251	263,642	-66.9%	69,323	25.9%	470,174	1,028,536	-54.3%
NATURAL GAS 3 M CSO FIN	58,525	59,525	-1.7%	12,600	364.5%	147,256	544,464	-73.0%
NATURAL GAS 1 M CSO FIN	41,265	12,050	242.4%	63,977	-35.5%	443,541	238,182	86.2%
WTI CRUDE OIL 1 M CSO FI	121,874	0	0.0%	90,385	34.8%	541,669	71,250	660.2%
CRUDE OIL PHY	3,574,038	2,932,400	21.9%	2,596,378	37.7%	20,324,471	20,076,258	1.2%
RBOB CALENDAR SWAP	3,143	140	2,145.0%	4,933	-36.3%	61,250	21,943	179.1%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	775	375	106.7%	1,950	-60.3%	4,625	2,825	63.7%
ISO NEW ENGLAND PK LMP	200	1,060	-81.1%	100	100.0%	1,520	5,260	-71.1%
NY HARBOR HEAT OIL SWP	11,255	17,013	-33.8%	7,580	48.5%	126,290	222,600	-43.3%
PJM MONTHLY	60	250	-76.0%	0	0.0%	2,440	2,136	14.2%
WTI-BRENT BULLET SWAP	62,907	2,060	2,953.7%	48,010	31.0%	399,488	20,985	1,803.7%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	2,050	5,425	-62.2%	325	530.8%	10,375	24,850	-58.2%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	426,441	115,030	270.7%	283,230	50.6%	1,435,464	2,262,654	-36.6%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI 12 MONTH CALENDAR OPT	3,200	450	611.1%	1,850	73.0%	8,900	10,100	-11.9%
NYMEX EUROPEAN GASOIL APC	0	105	-100.0%	180	-100.0%	605	2,312	-73.8%
NYMEX EUROPEAN GASOIL OPT	0	20	-100.0%	0	0.0%	0	20	-100.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	3,000	0	0.0%

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<b>Energy Options</b>								
PETRO OUTRIGHT EURO	24	138	-82.6%	244	-90.2%	2,444	327	647.4%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	800	1,050	-23.8%	3,695	-78.3%	26,796	19,106	40.2%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	400	1,700	-76.5%
NATURAL GAS OPTION ON CALE	1,280	420	204.8%	1,160	10.3%	10,604	13,025	-18.6%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	480	-100.0%
EUROPEAN JET KEROSENE NWI	0	15	-100.0%	0	0.0%	60	87	-31.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	1,200	3,800	-68.4%	1,840	-34.8%	8,240	29,020	-71.6%
CRUDE OIL OUTRIGHTS	700	50	1,300.0%	0	0.0%	7,020	28,950	-75.8%
APPALACHIAN COAL	0	295	-100.0%	65	-100.0%	890	1,475	-39.7%
NATURAL GAS 6 M CSO FIN	150	6,550	-97.7%	575	-73.9%	50,138	145,463	-65.5%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	443	1,036	-57.2%	468	-5.3%	2,061	9,220	-77.6%
SINGAPORE GASOIL CALENDAR	0	630	-100.0%	0	0.0%	200	8,290	-97.6%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	691	-100.0%
PETRO OUTRIGHT NA	0	6	-100.0%	0	0.0%	0	6	-100.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	2,000	500	300.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	566	0	-
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	4,669	1,333	250.3%	2,016	131.6%	46,990	6,243	652.7%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL CRACK SPREAD AVG PF	0	75	-100.0%	300	-100.0%	300	2,511	-88.1%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	1,900	0	0.0%	500	280.0%	2,700	4,100	-34.1%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	150	675	-77.8%	0	0.0%	465	1,125	-58.7%
MCCLOSKEY ARA ARGS COAL	15	300	-95.0%	1,350	-98.9%	3,725	975	282.1%
SHORT TERM	1,675	950	76.3%	2,475	-32.3%	14,810	4,401	236.5%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
SHORT TERM NATURAL GAS	1,425	750	90.0%	1,950	-26.9%	27,450	6,950	295.0%
COAL API4 INDEX	0	25	-100.0%	25	-100.0%	25	180	-86.1%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	756	-100.0%
COAL API2 INDEX	0	50	-100.0%	25	-100.0%	310	110	181.8%
EURO-DENOMINATED PETRO PF	0	230	-100.0%	0	0.0%	70	230	-69.6%
COAL SWAP	230	0	0.0%	650	-64.6%	4,205	350	1,101.4%
DAILY CRUDE OIL	1,600	0	0.0%	0	0.0%	1,600	100	1,500.0%
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	0.0%	0	0	-
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	300	0	-
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%

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<b>FX Futures</b>								
AUSTRALIAN DOLLAR	2,383,333	2,838,479	-16.0%	3,330,353	-28.4%	17,096,561	20,211,293	-15.4%
BRITISH POUND	2,504,833	2,189,683	14.4%	3,067,949	-18.4%	18,479,078	15,398,117	20.0%
BRAZIL REAL	14,304	6,961	105.5%	58,121	-75.4%	277,201	86,988	218.7%
CANADIAN DOLLAR	1,434,339	1,947,064	-26.3%	1,890,989	-24.1%	11,325,324	14,001,966	-19.1%
E-MINI EURO FX	77,931	73,012	6.7%	92,015	-15.3%	651,780	582,711	11.9%
EURO FX	5,093,691	5,311,882	-4.1%	5,970,904	-14.7%	40,756,698	41,502,523	-1.8%
E-MINI JAPANESE YEN	22,865	5,803	294.0%	61,945	-63.1%	255,272	63,339	303.0%
JAPANESE YEN	2,849,114	1,397,433	103.9%	5,387,786	-47.1%	29,006,406	12,835,672	126.0%
MEXICAN PESO	736,102	739,777	-0.5%	1,115,520	-34.0%	6,279,964	6,626,972	-5.2%
NEW ZEALND DOLLAR	291,765	318,385	-8.4%	367,841	-20.7%	2,243,904	1,971,854	13.8%
NKR/USD CROSS RATE	329	204	61.3%	3,092	-89.4%	7,895	5,313	48.6%
RUSSIAN RUBLE	13,272	16,818	-21.1%	31,513	-57.9%	145,196	197,854	-26.6%
S.AFRICAN RAND	4,269	5,989	-28.7%	23,405	-81.8%	93,736	80,944	15.8%
SWISS FRANC	665,090	870,030	-23.6%	938,701	-29.1%	5,646,880	6,400,387	-11.8%
AD/CD CROSS RATES	100	8	1,150.0%	152	-34.2%	706	1,147	-38.4%
AD/JY CROSS RATES	1,859	992	87.4%	4,218	-55.9%	17,633	11,261	56.6%
AD/NE CROSS RATES	114	44	159.1%	117	-2.6%	468	217	115.7%
BP/JY CROSS RATES	3,027	1,872	61.7%	2,242	35.0%	15,351	14,012	9.6%
BP/SF CROSS RATES	323	3,254	-90.1%	306	5.6%	1,350	19,903	-93.2%
CD/JY CROSS RATES	78	75	4.0%	105	-25.7%	601	808	-25.6%
EC/AD CROSS RATES	671	450	49.1%	2,218	-69.7%	7,565	4,498	68.2%
EC/CD CROSS RATES	544	635	-14.3%	1,339	-59.4%	4,802	5,070	-5.3%
EC/NOK CROSS RATES	178	174	2.3%	441	-59.6%	1,238	1,987	-37.7%
EC/SEK CROSS RATES	16	385	-95.8%	1,684	-99.0%	2,063	2,996	-31.1%
EFX/BP CROSS RATES	40,467	31,880	26.9%	79,814	-49.3%	481,466	253,954	89.6%
EFX/JY CROSS RATES	40,564	19,631	106.6%	102,097	-60.3%	657,551	172,439	281.3%
EFX/SF CROSS RATES	20,066	21,404	-6.3%	70,206	-71.4%	293,959	170,816	72.1%
SF/JY CROSS RATES	47	811	-94.2%	156	-69.9%	1,833	2,595	-29.4%
SKR/USD CROSS RATES	1,208	188	542.6%	2,446	-50.6%	8,723	2,929	197.8%
CZECK KORUNA (US)	415	0	0.0%	773	-46.3%	4,730	112	4,123.2%
CZECK KORUNA (EC)	590	1	58,900.0%	1,313	-55.1%	5,067	6	84,350.0%
HUNGARIAN FORINT (US)	887	25	3,448.0%	6,591	-86.5%	14,841	310	4,687.4%
HUNGARIAN FORINT (EC)	2,288	1	228,700.0%	3,307	-30.8%	18,701	7	267,057.1%
POLISH ZLOTY (US)	409	1,117	-63.4%	734	-44.3%	9,403	8,829	6.5%
POLISH ZLOTY (EC)	3,027	3,732	-18.9%	3,063	-1.2%	23,008	16,655	38.1%
SHEKEL	964	672	43.5%	514	87.5%	5,110	6,225	-17.9%
RMB USD	1,646	236	597.5%	3,572	-53.9%	11,345	1,983	472.1%
RMB EURO	0	0	-	6	-100.0%	6	0	-
KOREAN WON	239	544	-56.1%	384	-37.8%	2,448	3,783	-35.3%
TURKISH LIRA	2,211	1,463	51.1%	5,472	-59.6%	32,215	10,801	198.3%
TURKISH LIRA (EU)	216	1,053	-79.5%	2,899	-92.5%	20,670	18,641	10.9%
E-MICRO EUR/USD	171,954	139,686	23.1%	174,250	-1.3%	1,317,412	971,123	35.7%
E-MICRO GBP/USD	30,346	44,129	-31.2%	31,610	-4.0%	259,149	229,278	13.0%
E-MICRO USD/CAD	0	0	0.0%	11	-100.0%	20	1,334	-98.5%
E-MICRO USD/CHF	0	2	-100.0%	0	0.0%	0	743	-100.0%
E-MICRO USD/JPY	5	50	-90.0%	30	-83.3%	73	10,297	-99.3%
E-MICRO AUD/USD	47,020	21,442	119.3%	57,400	-18.1%	229,992	134,521	71.0%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	5,196	4,079	27.4%	6,244	-16.8%	36,060	26,759	34.8%
MICRO CHF/USD	4,068	4,791	-15.1%	7,162	-43.2%	44,274	26,476	67.2%
MICRO JYP/USD	12,428	2,651	368.8%	32,289	-61.5%	124,886	31,498	296.5%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>FX Futures</b>								
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%
INDIAN RUPEE	20,217	0	-	24,669	-18.0%	94,319	0	-
RMB JY	0	0	0.0%	0	0.0%	0	16	-100.0%
<b>FX Options</b>								
AUSTRALIAN DOLLAR	155,226	91,493	69.7%	172,065	-9.8%	1,034,676	631,776	63.8%
BRITISH POUND	190,349	50,620	276.0%	110,077	72.9%	923,653	326,559	182.8%
CANADIAN DOLLAR	92,650	54,780	69.1%	88,623	4.5%	611,046	401,309	52.3%
EURO FX	514,113	535,364	-4.0%	467,908	9.9%	3,792,567	3,816,829	-0.6%
JAPANESE YEN	281,348	52,210	438.9%	420,277	-33.1%	2,480,331	755,703	228.2%
MEXICAN PESO	100	0	0.0%	275	-63.6%	2,517	750	235.6%
NEW ZEALND DOLLAR	10	0	-	10	0.0%	45	0	-
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	1,186	0	0.0%
SWISS FRANC	10,197	4,169	144.6%	17,359	-41.3%	93,975	47,644	97.2%
EFX/BP CROSS RATES	0	1,392	-100.0%	0	0.0%	0	2,188	-100.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,502	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	810	-100.0%
JAPANESE YEN (EU)	3,148	107	2,842.1%	4,139	-23.9%	24,795	1,739	1,325.8%
EURO FX (EU)	4,621	5,084	-9.1%	4,099	12.7%	42,670	30,828	38.4%
SWISS FRANC (EU)	779	144	441.0%	126	518.3%	4,459	667	568.5%
CANADIAN DOLLAR (EU)	1,531	1,703	-10.1%	559	173.9%	8,728	11,819	-26.2%
BRITISH POUND (EU)	4,163	959	334.1%	713	483.9%	15,557	3,605	331.5%
AUSTRALIAN DLR (EU)	1,867	415	349.9%	2,429	-23.1%	7,389	1,296	470.1%



## CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	4,824,910	6,825,321	-29.3%	5,823,566	-17.1%	39,104,467	48,554,740	-19.5%
SOYBEAN	3,328,318	5,195,821	-35.9%	3,644,108	-8.7%	26,401,179	32,055,859	-17.6%
SOYBEAN MEAL	1,919,106	1,848,093	3.8%	1,839,506	4.3%	11,859,034	11,268,076	5.2%
SOYBEAN OIL	1,918,748	2,394,547	-19.9%	2,213,672	-13.3%	14,330,773	16,217,715	-11.6%
OATS	18,156	16,898	7.4%	28,267	-35.8%	166,955	175,804	-5.0%
ROUGH RICE	17,552	19,091	-8.1%	32,272	-45.6%	180,421	241,420	-25.3%
WHEAT	1,872,603	2,404,137	-22.1%	2,488,770	-24.8%	15,745,893	17,419,090	-9.6%
MINI CORN	13,155	29,249	-55.0%	14,581	-9.8%	119,430	175,800	-32.1%
MINI SOYBEAN	21,180	27,715	-23.6%	19,275	9.9%	169,954	243,287	-30.1%
MINI WHEAT	6,097	9,376	-35.0%	6,446	-5.4%	49,417	63,668	-22.4%
LIVE CATTLE	1,020,807	1,293,077	-21.1%	831,325	22.8%	7,822,703	8,670,008	-9.8%
FEEDER CATTLE	128,070	209,484	-38.9%	83,548	53.3%	1,017,291	1,172,034	-13.2%
LEAN HOGS	1,076,200	1,082,496	-0.6%	1,151,018	-6.5%	6,985,278	7,184,528	-2.8%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	18,572	23,663	-21.5%	19,914	-6.7%	163,039	184,869	-11.8%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	23,762	27,152	-12.5%	22,482	5.7%	169,115	176,378	-4.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	702	178	294.4%	412	70.4%	4,344	4,249	2.2%
BUTTER CS	2,072	1,008	105.6%	2,715	-23.7%	14,262	11,986	19.0%
CLASS IV MILK	1,104	201	449.3%	698	58.2%	5,852	1,169	400.6%
DRY WHEY	1,050	637	64.8%	558	88.2%	6,473	8,254	-21.6%
GSCI EXCESS RETURN FUT	1,365	34	3,914.7%	379	260.2%	4,247	12,172	-65.1%
GOLDMAN SACHS	27,391	24,563	11.5%	25,875	5.9%	189,736	175,493	8.1%
ETHANOL	27,053	35,450	-23.7%	30,695	-11.9%	226,229	203,871	11.0%
HDD WEATHER	0	0	0.0%	0	0.0%	8,087	5,208	55.3%
CDD WEATHER	4,327	3,055	41.6%	2,200	96.7%	8,148	14,655	-44.4%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	850	-100.0%
CDD SEASONAL STRIP	300	0	0.0%	2,950	-89.8%	3,550	2,121	67.4%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,300	3,075	7.3%
CAT WEATHER EUROPEAN	0	0	0.0%	250	-100.0%	3,300	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	50	0	-
WKLY AVG TEMP	1,500	1,050	42.9%	2,100	-28.6%	6,900	1,050	557.1%
HOUSING INDEX	18	10	80.0%	4	350.0%	91	277	-67.1%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX	4,810	3,623	32.8%	19,176	-74.9%	130,344	70,059	86.0%
COTTON	22	1	2,100.0%	50	-56.0%	432	228	89.5%
COCOA TAS	7	11	-36.4%	17	-58.8%	130	265	-50.9%
COFFEE	44	10	340.0%	18	144.4%	268	231	16.0%
SUGAR 11	14	48	-70.8%	72	-80.6%	607	756	-19.7%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	2,827	25,246	-88.8%	2,394	18.1%	33,112	189,213	-82.5%
USD CRUDE PALM OIL	0	1	-100.0%	240	-100.0%	1,080	185	483.8%
CASH-SETTLED CHEESE	3,778	1,553	143.3%	2,973	27.1%	20,547	20,580	-0.2%
OTC SP GSCI ER 3MTH SWAP	0	10,314	-100.0%	0	0.0%	0	27,234	-100.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	114	-100.0%	114	412	-72.3%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	8,473	-100.0%	0	0.0%	3,250	14,836	-78.1%
FERTILIZER PRODUCTS	610	170	258.8%	871	-30.0%	5,431	1,835	196.0%
S&P GSCI ENHANCED ER SWAP	0	0	-	0	0.0%	16,248	0	-
	1,920	0	-	1,140	68.4%	3,060	0	-

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2013	VOLUME JUL 2012	% CHG	VOLUME JUN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	2,558,023	3,537,600	-27.7%	2,056,400	24.4%	14,371,292	16,657,406	-13.7%
SOYBEAN	1,303,225	2,460,585	-47.0%	1,135,109	14.8%	8,168,456	10,929,979	-25.3%
SOYBEAN MEAL	210,012	224,899	-6.6%	132,560	58.4%	988,593	885,672	11.6%
SOYBEAN OIL	127,142	208,483	-39.0%	118,802	7.0%	920,371	1,225,339	-24.9%
SOYBEAN CRUSH	617	160	285.6%	67	820.9%	2,102	573	266.8%
OATS	3,407	2,099	62.3%	2,564	32.9%	18,886	13,254	42.5%
ROUGH RICE	1,106	847	30.6%	1,270	-12.9%	9,970	8,277	20.5%
WHEAT	379,728	620,709	-38.8%	355,322	6.9%	2,925,972	3,202,857	-8.6%
LIVE CATTLE	204,301	260,529	-21.6%	162,932	25.4%	1,683,908	1,986,473	-15.2%
FEEDER CATTLE	19,161	33,847	-43.4%	11,013	74.0%	128,005	156,726	-18.3%
LEAN HOGS	140,759	165,553	-15.0%	152,576	-7.7%	905,462	890,918	1.6%
LUMBER	1,258	796	58.0%	1,205	4.4%	8,371	4,543	84.3%
MILK	18,224	30,520	-40.3%	17,432	4.5%	155,798	169,333	-8.0%
MLK MID	30	153	-80.4%	38	-21.1%	365	966	-62.2%
NFD MILK	486	100	386.0%	733	-33.7%	2,350	1,979	18.7%
BUTTER CS	488	542	-10.0%	2,525	-80.7%	9,703	3,762	157.9%
CLASS IV MILK	1,848	0	0.0%	775	138.5%	6,829	1,916	256.4%
DRY WHEY	210	113	85.8%	318	-34.0%	1,905	947	101.2%
HDD WEATHER	0	0	0.0%	0	0.0%	1,616	8,300	-80.5%
CDD WEATHER	920	525	75.2%	3,360	-72.6%	4,980	9,205	-45.9%
HDD SEASONAL STRIP	500	10,000	-95.0%	0	0.0%	500	17,290	-97.1%
CDD SEASONAL STRIP	2,000	2,000	0.0%	7,500	-73.3%	37,060	34,300	8.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	500	100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	500	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	1,500	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	20,956	6,981	200.2%	29,878	-29.9%	121,517	47,663	155.0%
SOYBN NEARBY+2 CAL SPRD	2,071	0	0.0%	1,900	9.0%	4,124	675	511.0%
WHEAT NEARBY+2 CAL SPRD	2,530	3,225	-21.6%	1,727	46.5%	16,805	36,441	-53.9%
JULY-DEC CORN CAL SPRD	0	0	0.0%	19,606	-100.0%	89,255	97,644	-8.6%
DEC-JULY WHEAT CAL SPRD	0	725	-100.0%	0	0.0%	0	725	-100.0%
JULY-NOV SOYBEAN CAL SPRD	0	0	0.0%	8,000	-100.0%	58,977	94,792	-37.8%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	737	-100.0%	6,841	5,600	22.2%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	215	-100.0%	675	2,539	-73.4%
NOV-NOV SOYBEAN CAL SPRD	16	0	0.0%	0	0.0%	16	52	-69.2%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	0	55	-100.0%	0	0.0%	856	1,780	-51.9%
SOYMEAL NEARBY+2 CAL SPRD	100	0	0.0%	10	900.0%	115	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	750	4,000	-81.3%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	3,773	1,290	192.5%	4,394	-14.1%	17,983	7,711	133.2%
SOY OIL NEARBY+2 CAL SPRD	190	265	-28.3%	200	-5.0%	1,294	2,619	-50.6%
DEC-DEC CORN CAL SPRD	192	458	-58.1%	0	0.0%	412	2,353	-82.5%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	14	-100.0%	460	50	820.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN IC SO	210	0	0.0%	50	320.0%	440	140	214.3%
DEC-JULY CORN CAL SPRD	272	511	-46.8%	0	0.0%	372	541	-31.2%
NOV-JULY SOYBEAN CAL SPRD	0	81	-100.0%	0	0.0%	0	1,071	-100.0%

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<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
AUG-NOV SOYBEAN CAL SPRD	343	935	-63.3%	15	2,186.7%	363	1,831	-80.2%
SOYBEAN CORN RATIO	0	120	-100.0%	0	0.0%	0	131	-100.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	80	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	135	-100.0%
LN HOGS CSO	117	35	234.3%	0	0.0%	117	180	-35.0%
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	84,856,005	64,028,893	32.5%	135,872,419	-37.5%	727,616,775	608,342,667	19.6%
Equity Index Futures	37,858,292	47,288,475	-19.9%	67,670,107	-44.1%	347,717,537	355,263,574	-2.1%
Metals Futures	7,205,895	5,931,137	21.5%	7,594,271	-5.1%	53,614,860	47,745,144	12.3%
Energy Futures	31,412,147	26,923,326	16.7%	29,684,409	5.8%	215,943,855	219,538,564	-1.6%
FX Futures	16,504,625	16,028,997	3.0%	22,969,968	-28.1%	136,014,933	122,129,962	11.4%
Commodities and Alternative Invest	16,288,150	21,521,756	-24.3%	18,314,651	-11.1%	124,984,141	144,573,540	-13.5%
<b>TOTAL FUTURES</b>	<b>194,125,114</b>	<b>181,722,584</b>	<b>6.8%</b>	<b>282,105,825</b>	<b>-31.2%</b>	<b>1,605,892,101</b>	<b>1,497,593,451</b>	<b>7.2%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	6,773,227	4,910,129	37.9%	8,531,688	-20.6%	50,452,922	31,872,859	58.3%
Interest Rate Options	24,445,970	17,574,536	39.1%	35,749,176	-31.6%	158,033,640	149,976,511	5.4%
Metals Options	1,066,456	868,147	22.8%	1,098,736	-2.9%	8,601,382	6,729,550	27.8%
Energy Options	5,913,103	5,390,878	9.7%	5,047,675	17.1%	39,940,094	45,248,180	-11.7%
FX Options	1,260,102	798,440	57.8%	1,288,659	-2.2%	9,046,096	6,033,522	49.9%
Commodities and Alternative Invest	5,004,215	7,574,741	-33.9%	4,229,247	18.3%	30,676,946	36,525,302	-16.0%
<b>TOTAL OPTIONS</b>	<b>44,463,073</b>	<b>37,116,871</b>	<b>19.8%</b>	<b>55,945,181</b>	<b>-20.5%</b>	<b>296,751,080</b>	<b>276,385,924</b>	<b>7.4%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	109,301,975	81,603,429	33.9%	171,621,595	-36.3%	885,650,415	758,319,178	16.8%
Equity Index	44,631,519	52,198,604	-14.5%	76,201,795	-41.4%	398,170,459	387,136,433	2.9%
Metals	8,272,351	6,799,284	21.7%	8,693,007	-4.8%	62,216,242	54,474,694	14.2%
Energy	37,325,250	32,314,204	15.5%	34,732,084	7.5%	255,883,949	264,786,744	-3.4%
FX	17,764,727	16,827,437	5.6%	24,258,627	-26.8%	145,061,029	128,163,484	13.2%
Commodities and Alternative Invest	21,292,365	29,096,497	-26.8%	22,543,898	-5.6%	155,661,087	181,098,842	-14.0%
<b>GRAND TOTAL</b>	<b>238,588,187</b>	<b>218,839,455</b>	<b>9.0%</b>	<b>338,051,006</b>	<b>-29.4%</b>	<b>1,902,643,181</b>	<b>1,773,979,375</b>	<b>7.3%</b>

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