



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JUN 2013	VOLUME JUN 2012	% CHG	VOLUME MAY 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	17	40	-57.5%	4	325.0%	123	254	-51.6%
COFFEE	KT	18	22	-18.2%	75	-76.0%	224	221	1.4%
COTTON	TT	50	17	194.1%	63	-20.6%	410	227	80.6%
SUGAR 11	YO	72	98	-26.5%	125	-42.4%	593	708	-16.2%
Energy Futures									
URANIUM	UX	58	12	383.3%	432	-86.6%	2,317	3,065	-24.4%
CRUDE OIL PHY	CL	13,110,675	12,593,164	4.1%	13,824,541	-5.2%	74,371,769	76,162,764	-2.4%
CRUDE OIL	WS	33,358	31,783	5.0%	26,170	27.5%	217,113	215,238	0.9%
MINY WTI CRUDE OIL	QM	126,381	204,386	-38.2%	165,182	-23.5%	799,112	1,045,314	-23.6%
BRENT OIL LAST DAY	BZ	916,226	134,338	582.0%	685,058	33.7%	3,380,662	512,579	559.5%
HEATING OIL PHY	HO	2,539,951	3,172,821	-19.9%	2,852,772	-11.0%	17,274,079	18,086,111	-4.5%
HTG OIL	BH	5,785	2,345	146.7%	6,266	-7.7%	37,101	19,396	91.3%
MINY HTG OIL	QH	37	19	94.7%	6	516.7%	87	133	-34.6%
RBOB PHY	RB	2,566,850	3,107,878	-17.4%	3,090,765	-17.0%	18,297,339	19,377,777	-5.6%
MINY RBOB GAS	QU	3	9	-66.7%	4	-25.0%	27	25	8.0%
NATURAL GAS	HP	6,805	10,035	-32.2%	6,537	4.1%	38,935	30,176	29.0%
LTD NAT GAS	HH	177,374	96,347	84.1%	182,721	-2.9%	1,242,877	409,590	203.4%
MINY NATURAL GAS	QG	20,804	35,876	-42.0%	30,332	-31.4%	177,150	212,393	-16.6%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	2,010	12,792	-84.3%	672	199.1%	11,459	91,054	-87.4%
NATURAL GAS PHY	NG	6,271,493	8,638,978	-27.4%	6,796,204	-7.7%	45,136,305	49,638,103	-9.1%
RBOB GAS	RT	6,312	3,471	81.8%	5,473	15.3%	70,754	24,149	193.0%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	30	0	0.0%	14	114.3%	125	30	316.7%
AEP-DAYTON HUB DAILY	VD	16	0	0.0%	0	0.0%	16	100	-84.0%
AEP-DAYTON HUB MTHLY	VM	72	554	-87.0%	744	-90.3%	3,488	7,976	-56.3%
AEP-DAYTON HUB OFF-PEAK M	VP	120	498	-75.9%	274	-56.2%	1,530	7,248	-78.9%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	403	0	0.0%	0	0.0%	527	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	112	10,593	-98.9%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%



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Energy Futures									
ANR LA NAT GAS INDEX SWAP	M6	0	0.0%	0	0.0%	0	0	0.0%	
ANR LOUISIANA BASIS SWAP	ND	0	0.0%	90	-100.0%	183	906	-79.8%	
ANR OKLAHOMA	NE	0	44	-100.0%	0	0.0%	589	1,555	-62.1%
APPALACHIAN COAL (PHY)	QL	10,690	4,635	130.6%	8,055	32.7%	50,430	47,250	6.7%
ARGUS BIODIESEL RME FOB R	1A	0	250	-100.0%	0	0.0%	0	1,080	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	8,175	2,686	204.4%	6,066	34.8%	55,887	18,513	201.9%
ARGUS PROPAN FAR EST INDE	7E	401	414	-3.1%	454	-11.7%	2,106	2,996	-29.7%
ARGUS PROPAN(SAUDI ARAMCO	9N	1,291	832	55.2%	1,735	-25.6%	6,698	4,850	38.1%
BRENT BALMO SWAP	J9	188	721	-73.9%	100	88.0%	2,309	3,251	-29.0%
BRENT CALENDAR SWAP	CY	8,330	28,949	-71.2%	9,781	-14.8%	65,698	126,921	-48.2%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	255	0	0.0%
BRENT CFD SWAP	6W	850	1,450	-41.4%	0	0.0%	1,395	2,370	-41.1%
BRENT FINANCIAL FUTURES	BB	13,711	34,301	-60.0%	35,289	-61.1%	190,260	178,952	6.3%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	500	0	0.0%	0	0.0%	600	0	0.0%
CENTERPOINT BASIS SWAP	PW	582	1,037	-43.9%	908	-35.9%	3,563	9,959	-64.2%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	120	604	-80.1%	0	0.0%	120	836	-85.6%
CHICAGO ETHANOL SWAP	CU	75,034	34,188	119.5%	69,461	8.0%	403,474	164,429	145.4%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	-	0	0.0%	20	0	-
CHICAGO ULSD PL VS HO SPR	5C	0	210	-100.0%	1,108	-100.0%	2,728	702	288.6%
CHICAGO UNL GAS PL VS RBO	3C	100	55	81.8%	250	-60.0%	520	425	22.4%
CIG BASIS	CI	152	586	-74.1%	1,028	-85.2%	1,772	4,848	-63.4%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	48	180	-73.3%	82	-41.5%	1,602	2,716	-41.0%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	72	270	-73.3%	64	12.5%	1,058	3,120	-66.1%
CIN HUB 5MW D AH O PK	K2	81,880	0	0.0%	0	0.0%	168,584	135,848	24.1%
CIN HUB 5MW D AH PK	H5	5,687	384	1,381.0%	640	788.6%	9,802	7,987	22.7%
CIN HUB 5MW REAL TIME O P	H4	96,648	0	0.0%	222,800	-56.6%	480,792	224,288	114.4%
CIN HUB 5MW REAL TIME PK	H3	3,144	1,040	202.3%	6,644	-52.7%	12,746	16,468	-22.6%

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Energy Futures									
CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	ACM	10	0	-	0	-	10	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	550	0	-	500	10.0%	3,490	0	-
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	16,441	-100.0%
COLUMBIA GULF ONSHORE	GL	0	10,220	-100.0%	0	0.0%	0	10,220	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	8	-100.0%	0	0.0%	48	725	-93.4%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	270	75	260.0%	210	28.6%	555	372	49.2%
CONWAY PROPANE 5 DECIMALS SWAP	8K	528	1,362	-61.2%	1,539	-65.7%	4,731	13,588	-65.2%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	16	58	-72.4%	629	-97.5%	3,210	806	298.3%
CRUDE OIL OUTRIGHTS	CSN	0	30	-100.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	FE	0	100	-100.0%	0	0.0%	625	870	-28.2%
CRUDE OIL OUTRIGHTS	WCC	2,652	3,712	-28.6%	6,992	-62.1%	41,967	22,279	88.4%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	150	100	50.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	1,050	-100.0%
CRUDE OIL SPRDS	DPO	0	150	-100.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	KE	0	1,810	-100.0%	0	0.0%	290	7,919	-96.3%
CRUDE OIL SPRDS	LE	80	4,690	-98.3%	40	100.0%	375	23,299	-98.4%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	2,560	0	0.0%
DAILY PJM	AOR	6,720	0	-	0	-	6,720	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	100	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	150	0	0.0%	0	0.0%	708	3,940	-82.0%
DATED TO FRONTLINE BRENT	FY	350	4,742	-92.6%	3,800	-90.8%	15,896	22,527	-29.4%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	8	0	0.0%	2	300.0%	127	70	81.4%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-

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Energy Futures									
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	1,154	-100.0%
DOMINION TRANSMISSION INC	PG	0	1,275	-100.0%	0	0.0%	1,836	25,716	-92.9%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	2,716	10,153	-73.2%	82	3,212.2%	12,211	68,594	-82.2%
EASTERN RAIL DELIVERY CSX	QX	13,357	4,672	185.9%	11,730	13.9%	60,242	38,219	57.6%
EAST/WEST FUEL OIL SPREAD	EW	480	3,215	-85.1%	1,010	-52.5%	8,414	14,363	-41.4%
EIA FLAT TAX ONHWAY DIESE	A5	1,011	1,134	-10.8%	67	1,409.0%	3,466	2,804	23.6%
ELEC ERCOT DLY PEAK	I7	0	5	-100.0%	0	0.0%	0	5	-100.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	1,280	0	0.0%	0	0.0%	2,770	5,845	-52.6%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	O1	70,120	0	0.0%	0	0.0%	97,160	48,720	99.4%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	1,180	0	0.0%	1,750	-32.6%	3,590	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	28,080	-100.0%	28,080	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	1,568	-100.0%	0	0.0%	0	71,617	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	185	0	-	0	-	185	0	-
EMMISSIONS	CPL	0	0	-	0	0.0%	10	0	-
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	88	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	50,720	0	0.0%	2,000	2,436.0%	79,560	1,920	4,043.8%
ERCOT NORTH ZMCPE 5MW PEAK	I5	1,210	786	53.9%	100	1,110.0%	4,470	4,213	6.1%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,420	715	98.6%	2,017	-29.6%	9,022	2,650	240.5%

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Energy Futures									
EURO 1% FUEL OIL NEW BALM	KX	95	4	2,275.0%	65	46.2%	441	278	58.6%
EURO 3.5% FUEL OIL RDAM B	KR	1,080	404	167.3%	515	109.7%	3,384	1,483	128.2%
EURO 3.5% FUEL OIL SPREAD	FK	155	190	-18.4%	210	-26.2%	1,281	825	55.3%
EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO GASOIL 10 CAL SWAP	GT	4	0	0.0%	0	0.0%	385	73	427.4%
EURO GASOIL 10PPM VS ICE	ET	302	186	62.4%	278	8.6%	3,180	2,086	52.4%
EUROPE 1% FUEL OIL NWE CA	UF	208	801	-74.0%	271	-23.2%	2,778	5,842	-52.4%
EUROPE 1% FUEL OIL RDAM C	UH	17	33	-48.5%	18	-5.6%	347	221	57.0%
EUROPE 3.5% FUEL OIL MED	UI	40	28	42.9%	14	185.7%	306	154	98.7%
EUROPE 3.5% FUEL OIL RDAM	UV	11,028	22,193	-50.3%	9,192	20.0%	52,571	83,624	-37.1%
EUROPEAN GASOIL (ICE)	7F	3,083	2,347	31.4%	14,537	-78.8%	43,264	21,837	98.1%
EUROPEAN NAPHTHA BALMO	KZ	159	170	-6.5%	192	-17.2%	1,299	1,395	-6.9%
EUROPEAN NAPHTHA CRACK SPR	EN	8,417	12,596	-33.2%	12,211	-31.1%	56,922	57,880	-1.7%
EUROPE DATED BRENT SWAP	UB	1,143	7,865	-85.5%	1,539	-25.7%	7,520	27,177	-72.3%
EUROPE JET KERO NWE CALSW	UJ	2	91	-97.8%	0	0.0%	237	340	-30.3%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	2,650	3,090	-14.2%	2,976	-11.0%	17,640	15,619	12.9%
EURO PROPANE CIF ARA SWA	PS	898	1,057	-15.0%	782	14.8%	5,213	6,702	-22.2%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	85	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	386	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	10,171	26,410	-61.5%	10,914	-6.8%	121,775	128,146	-5.0%
FUEL OIL NWE CRACK VS ICE	FI	285	4,780	-94.0%	417	-31.7%	8,937	16,415	-45.6%
FUEL OIL (PLATS) CAR CM	1W	0	20	-100.0%	20	-100.0%	187	206	-9.2%
FUEL OIL (PLATS) CAR CN	1X	6	41	-85.4%	19	-68.4%	111	120	-7.5%
FUELOIL SWAP:CARGOES VS.B	FS	2,123	5,205	-59.2%	1,331	59.5%	9,131	18,601	-50.9%
GAS EURO-BOB OXY NWE BARGES	7H	6,322	7,606	-16.9%	6,561	-3.6%	59,562	47,591	25.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	13,552	19,183	-29.4%	14,662	-7.6%	128,357	111,969	14.6%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	10	43	-76.7%

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Energy Futures									
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	50	22	127.3%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	80	71	12.7%	29	175.9%	415	548	-24.3%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	70	-100.0%	81	70	15.7%
GASOIL 0.1 CIF VS ICE GAS	8W	5	5	0.0%	0	0.0%	5	71	-93.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	15	-100.0%	15	30	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	20	307	-93.5%	155	-87.1%	2,477	2,897	-14.5%
GASOIL 0.1 ROTTERDAM BARG	VL	0	60	-100.0%	2	-100.0%	43	195	-77.9%
GASOIL 10P CRG CIF NW VS	3V	15	15	0.0%	0	0.0%	30	172	-82.6%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	0.0%	8	141	-94.3%
GASOIL 10PPM VS ICE SWAP	TP	281	359	-21.7%	443	-36.6%	1,806	1,927	-6.3%
GASOIL BULLET SWAP	BG	0	27	-100.0%	0	0.0%	0	27	-100.0%
GASOIL CALENDAR SWAP	GX	38	656	-94.2%	63	-39.7%	1,055	4,107	-74.3%
GASOIL CRACK SPREAD CALEN	GZ	5,866	12,762	-54.0%	7,267	-19.3%	41,014	55,248	-25.8%
GASOIL MINI CALENDAR SWAP	QA	541	560	-3.4%	150	260.7%	937	2,850	-67.1%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	1,708	1,850	-7.7%
GASOLINE UP-DOWN BALMO SW	1K	100	528	-81.1%	325	-69.2%	3,945	3,778	4.4%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	55	-100.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	472	-100.0%	0	0.0%	180	477	-62.3%
GRP THREE ULSD(PLT)VS HEA	A6	2,366	3,215	-26.4%	3,700	-36.1%	26,829	8,068	232.5%
GRP THREE UNL GS (PLT) VS	A8	200	997	-79.9%	1,010	-80.2%	3,037	6,125	-50.4%
GULF COAST 3% FUEL OIL BA	VZ	1,107	1,062	4.2%	1,361	-18.7%	9,589	12,079	-20.6%
GULF COAST GASOLINE CLNDR	GS	0	25	-100.0%	100	-100.0%	688	250	175.2%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	15	326	-95.4%	329	-95.4%	8,349	951	777.9%
GULF COAST JET VS NYM 2 H	ME	38,208	21,413	78.4%	39,183	-2.5%	236,880	98,975	139.3%
GULF COAST NO.6 FUEL OIL	MF	39,527	44,727	-11.6%	50,150	-21.2%	376,586	345,724	8.9%
GULF COAST NO.6 FUEL OIL	MG	3,337	2,195	52.0%	5,239	-36.3%	20,906	18,701	11.8%
GULF COAST ULSD CALENDAR	LY	999	4,010	-75.1%	14	7,035.7%	5,125	14,636	-65.0%
GULF COAST ULSD CRACK SPR	GY	1,349	2,585	-47.8%	770	75.2%	10,007	31,616	-68.3%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	500	16	3,025.0%	0	0.0%	500	43	1,062.8%

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Energy Futures									
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	8,130	7,390	10.0%	4,575	77.7%	40,071	38,820	3.2%
HENRY HUB BASIS SWAP	HB	14,632	1,860	686.7%	4,260	243.5%	68,876	43,318	59.0%
HENRY HUB INDEX SWAP FUTU	IN	14,908	1,916	678.1%	4,436	236.1%	69,328	42,632	62.6%
HENRY HUB SWAP	NN	789,185	1,231,259	-35.9%	929,769	-15.1%	7,289,436	11,918,991	-38.8%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	1,200	-100.0%	1,200	1,704	-29.6%
HOUSTON SHIP CHANNEL BASI	NH	0	498	-100.0%	0	0.0%	1,210	16,687	-92.7%
HOUSTON SHIP CHANNEL INDE	IP	0	217	-100.0%	0	0.0%	0	523	-100.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	375	645	-41.9%	1,590	-76.4%	12,413	16,040	-22.6%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	1	-100.0%	1	27	-96.3%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	102,858	0	0.0%	30,768	234.3%	299,291	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	23,400	5,400	333.3%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	49,200	0	0.0%	13,845	255.4%	92,365	9,238	899.8%
INDIANA MISO	PDM	0	0	0.0%	0	0.0%	1,275	252	406.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	2,679	0	0.0%	0	0.0%	4,174	4,486	-7.0%
INDONESIAN COAL	MCC	745	150	396.7%	425	75.3%	3,750	355	956.3%
ISO NEW ENGLAND OFF-PEAK	KI	0	694	-100.0%	0	0.0%	5,734	12,020	-52.3%
ISO NEW ENGLAND PK LMP	NI	40	2,054	-98.1%	22	81.8%	1,970	19,848	-90.1%
JAPAN C&F NAPHTHA CRACK S	JB	0	90	-100.0%	0	0.0%	135	711	-81.0%
JAPAN C&F NAPHTHA SWAP	JA	2,326	2,214	5.1%	1,744	33.4%	14,681	12,268	19.7%
JAPAN NAPHTHA BALMO SWAP	E6	42	7	500.0%	37	13.5%	376	245	53.5%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	10	-100.0%	0	0.0%	54	35	54.3%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	0.0%	69	21	228.6%
JET CIF NWE VS ICE	JC	107	319	-66.5%	202	-47.0%	1,338	2,561	-47.8%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	10	-100.0%	10	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	17	-100.0%	27	31	-12.9%



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Energy Futures									
JET FUEL UP-DOWN BALMO CL	1M	600	525	14.3%	450	33.3%	5,785	961	502.0%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	486	-100.0%
LA CARB DIESEL (OPIS)	LX	0	73	-100.0%	72	-100.0%	275	264	4.2%
LA CARB DIESEL (OPIS) SWA	KL	1,975	2,149	-8.1%	250	690.0%	9,887	10,429	-5.2%
LA CARBOB GASOLINE(OPIS)S	JL	3,725	250	1,390.0%	2,265	64.5%	7,130	3,330	114.1%
LA JET FUEL VS NYM NO 2 H	MQ	1,145	0	0.0%	165	593.9%	1,802	750	140.3%
LA JET (OPIS) SWAP	JS	150	175	-14.3%	650	-76.9%	4,750	9,475	-49.9%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	231	0	0.0%	1,800	-87.2%	4,585	762	501.7%
LLS (ARGUS) VS WTI SWAP	WJ	11,324	1,188	853.2%	15,302	-26.0%	88,592	11,410	676.4%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	5,075	0	0.0%	0	0.0%	6,485	1,220	431.6%
MARS (ARGUS) VS WTI TRD M	YV	0	1,108	-100.0%	150	-100.0%	1,174	2,189	-46.4%
MCCLOSKEY ARA ARGS COAL	MTF	92,037	9,219	898.3%	65,505	40.5%	438,567	48,939	796.2%
MCCLOSKEY RCH BAY COAL	MFF	22,334	1,390	1,506.8%	15,355	45.5%	97,727	11,145	776.9%
MGF FUT	MGF	0	0	-	0	0.0%	10	0	-
MGN1 SWAP FUT	MGN	28	0	-	0	0.0%	363	0	-
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	3,054	-100.0%	302	-100.0%	2,950	6,148	-52.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	70,040	0	-	0	-	70,040	0	-
MICHIGAN MISO	HMW	4,275	0	-	640	568.0%	4,915	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	30	42	-28.6%	0	0.0%	30	120	-75.0%
MNC FUT	MNC	2,731	292	835.3%	2,159	26.5%	10,781	2,163	398.4%
MONT BELVIEU ETHANE 5 DECIMAL	C0	5,500	1,153	377.0%	4,269	28.8%	15,598	13,443	16.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	310	-100.0%	0	0.0%	35	780	-95.5%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	9,382	14,710	-36.2%	11,622	-19.3%	69,709	73,078	-4.6%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	275	127	116.5%	17	1,517.6%	2,536	2,189	15.9%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	1,883	3,683	-48.9%	2,596	-27.5%	15,725	22,638	-30.5%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	0	0	0.0%	174	-100.0%	726	546	33.0%

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Energy Futures									
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	10,372	8,898	16.6%	7,573	37.0%	54,169	39,361	37.6%
MONT BELVIEU NORMAL BUTANE BALMO	8J	559	530	5.5%	271	106.3%	2,406	1,843	30.5%
NATURAL GAS INDEX	TZI	0	0	-	0	0.0%	434	0	-
NATURAL GAS PEN SWP	NP	419,887	580,516	-27.7%	506,005	-17.0%	3,714,491	5,096,462	-27.1%
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	20	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	807	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	3,840	13,930	-72.4%	92,766	-95.9%	177,917	349,432	-49.1%
NEPOOL INTR HUB 5MW D AH	U6	548	2,146	-74.5%	2,912	-81.2%	4,809	24,628	-80.5%
NEPOOL MAINE 5MW D AH O E	W2	0	4,680	-100.0%	0	0.0%	2,751	14,040	-80.4%
NEPOOL MAINE 5MW D AH PK	P9	0	255	-100.0%	0	0.0%	149	765	-80.5%
NEPOOL NE MASS 5MW D AH O	P8	0	4,680	-100.0%	0	0.0%	0	131,164	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	255	-100.0%	0	0.0%	0	7,144	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	1,017	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	18,990	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	4,680	-100.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	255	-100.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	18,720	-100.0%	42,240	76,682	-44.9%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	1,020	-100.0%	2,310	5,749	-59.8%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	299	994	-69.9%	1,083	-72.4%	6,591	4,185	57.5%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	140	210	-33.3%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	200	567	-64.7%	1,740	-88.5%	3,888	7,104	-45.3%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	200	288	-30.6%	1,500	-86.7%	3,400	4,394	-22.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-
N ILLINOIS HUB MTHLY	UM	10	730	-98.6%	44	-77.3%	2,248	5,108	-56.0%
NO 2 UP-DOWN SPREAD CALEN	UT	1,400	1,239	13.0%	500	180.0%	5,100	6,314	-19.2%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	1,011	-100.0%

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Energy Futures									
NORTHERN NATURAL GAS VENTU	PF	214	2,378	-91.0%	104	105.8%	326	6,210	-94.8%
NORTHERN ILLINOIS OFF-PEA	UO	60	282	-78.7%	0	0.0%	2,450	10,794	-77.3%
NORTHWEST ROCKIES BASIS S	NR	200	7,554	-97.4%	20	900.0%	399	14,151	-97.2%
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%
NY1% VS GC SPREAD SWAP	VR	6,411	9,615	-33.3%	6,483	-1.1%	45,060	49,558	-9.1%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	150	677	-77.8%	123	22.0%	783	2,150	-63.6%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	50	150	-66.7%	100	-50.0%	3,496	2,225	57.1%
NY HARBOR HEAT OIL SWP	MP	3,274	17,881	-81.7%	5,505	-40.5%	35,643	68,509	-48.0%
NY HARBOR RESIDUAL FUEL 1	MM	5,439	6,478	-16.0%	7,750	-29.8%	91,753	103,094	-11.0%
NY HARBOR RESIDUAL FUEL C	ML	125	0	0.0%	0	0.0%	1,125	335	235.8%
NYH NO 2 CRACK SPREAD CAL	HK	1,377	1,941	-29.1%	2,364	-41.8%	11,396	9,493	20.0%
NY H OIL PLATTS VS NYMEX	YH	300	0	0.0%	0	0.0%	300	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	574	276	108.0%	682	-15.8%	9,446	4,735	99.5%
NYISO A OFF-PEAK	KB	210	370	-43.2%	240	-12.5%	3,118	1,764	76.8%
NYISO CAPACITY	NNC	32	12	166.7%	43	-25.6%	117	358	-67.3%
NYISO CAPACITY	NRS	47	24	95.8%	12	291.7%	256	643	-60.2%
NYISO G	KG	64	452	-85.8%	104	-38.5%	5,900	4,327	36.4%
NYISO G OFF-PEAK	KH	114	0	0.0%	118	-3.4%	7,819	1,590	391.8%
NYISO J	KJ	20	42	-52.4%	148	-86.5%	3,049	3,064	-0.5%
NYISO J OFF-PEAK	KK	38	10	280.0%	110	-65.5%	666	1,962	-66.1%
NYISO ZONE A 5MW D AH O P	K4	102,936	0	0.0%	116,536	-11.7%	406,590	25,864	1,472.0%
NYISO ZONE A 5MW D AH PK	K3	6,882	128	5,276.6%	3,965	73.6%	39,395	3,874	916.9%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	16,418	8,225	99.6%
NYISO ZONE C 5MW D AH PK	Q5	880	0	0.0%	400	120.0%	3,052	510	498.4%
NYISO ZONE G 5MW D AH O P	D2	237,902	4,664	5,000.8%	74,288	220.2%	530,592	33,824	1,468.7%
NYISO ZONE G 5MW D AH PK	T3	7,370	599	1,130.4%	6,891	7.0%	39,869	6,016	562.7%
NYISO ZONE J 5MW D AH O P	D4	175,025	2,304	7,496.6%	41,400	322.8%	297,150	54,981	440.5%
NYISO ZONE J 5MW D AH PK	D3	4,529	126	3,494.4%	5,926	-23.6%	23,277	6,001	287.9%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	100	150	-33.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	750	1,500	-50.0%	50	1,400.0%	4,275	2,500	71.0%
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	400	-100.0%

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Energy Futures									
NYMEX ULSD VS NYMEX HO	UY	0	58	-100.0%	0	0.0%	0	2,323	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	3,966	2,220	78.6%	403	884.1%	17,166	11,316	51.7%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	180	-100.0%	228	1,286	-82.3%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	400	4,480	-91.1%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	64,104	-100.0%	116,024	0	0.0%
ONTARIO POWER SWAPS	OPD	40	20	100.0%	110	-63.6%	700	390	79.5%
ONTARIO POWER SWAPS	OPM	988	0	0.0%	2,446	-59.6%	9,449	592	1,496.1%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	65	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	3,262	2,490	31.0%	1,449	125.1%	11,498	25,649	-55.2%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	88	208	-57.7%	87	1.1%	1,201	6,230	-80.7%
PETROCHEMICALS	22	49	43	14.0%	45	8.9%	290	134	116.4%
PETROCHEMICALS	32	152	36	322.2%	114	33.3%	1,400	578	142.2%
PETROCHEMICALS	51	0	168	-100.0%	0	0.0%	10	228	-95.6%
PETROCHEMICALS	81	0	0	0.0%	0	0.0%	40	165	-75.8%
PETROCHEMICALS	8I	0	393	-100.0%	2,265	-100.0%	5,140	1,569	227.6%
PETROCHEMICALS	91	51	32	59.4%	67	-23.9%	412	402	2.5%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	216	149	45.0%	0	0.0%	360	349	3.2%
PETROCHEMICALS	JKM	0	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	216	-100.0%	0	0.0%	0	292	-100.0%
PETROCHEMICALS	MAS	20	0	-	0	-	20	0	-
PETROCHEMICALS	MBE	210	510	-58.8%	320	-34.4%	2,040	3,130	-34.8%
PETROCHEMICALS	MNB	2,308	2,844	-18.8%	2,236	3.2%	13,339	17,907	-25.5%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	13	684	-98.1%
PETRO CRCKS & SPRDS ASIA	STR	864	192	350.0%	500	72.8%	2,452	192	1,177.1%
PETRO CRCKS & SPRDS ASIA	STS	404	0	0.0%	156	159.0%	3,965	616	543.7%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	150	-100.0%	150	500	-70.0%
PETRO CRCKS & SPRDS NA	CRB	224	25	796.0%	0	0.0%	299	1,250	-76.1%
PETRO CRCKS & SPRDS NA	EXR	1,091	1,025	6.4%	1,135	-3.9%	10,402	7,816	33.1%

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Energy Futures									
PETRO CRCKS & SPRDS NA	FOC	66	575	-88.5%	475	-86.1%	2,889	1,585	82.3%
PETRO CRCKS & SPRDS NA	GCI	655	797	-17.8%	1,302	-49.7%	4,162	5,820	-28.5%
PETRO CRCKS & SPRDS NA	GCU	11,168	9,942	12.3%	16,357	-31.7%	99,590	85,993	15.8%
PETRO CRCKS & SPRDS NA	GFC	175	240	-27.1%	123	42.3%	738	652	13.2%
PETRO CRCKS & SPRDS NA	HOB	120	1,125	-89.3%	1,620	-92.6%	5,637	4,455	26.5%
PETRO CRCKS & SPRDS NA	KSD	750	0	-	0	0.0%	1,400	0	-
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	100	200	-50.0%	0	0.0%	400	401	-0.2%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	950	1,325	-28.3%	532	78.6%	7,464	17,644	-57.7%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	75	0	-
PETRO CRCKS & SPRDS NA	RBB	10,110	14,696	-31.2%	9,589	5.4%	62,347	82,720	-24.6%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	550	50	1,000.0%	700	-21.4%	2,275	1,700	33.8%
PETRO CRK&SPRD EURO	1NB	1,965	810	142.6%	1,472	33.5%	13,487	1,067	1,164.0%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	53	179	-70.4%	18	194.4%	848	719	17.9%
PETRO CRK&SPRD EURO	BFR	1,290	630	104.8%	620	108.1%	5,233	930	462.7%
PETRO CRK&SPRD EURO	BOB	840	10	8,300.0%	475	76.8%	2,703	482	460.8%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	11	0	0.0%	0	0.0%	34	0	0.0%
PETRO CRK&SPRD EURO	EPN	263	272	-3.3%	180	46.1%	1,722	2,068	-16.7%
PETRO CRK&SPRD EURO	EVC	115	0	-	0	-	115	0	-
PETRO CRK&SPRD EURO	FBT	1,570	60	2,516.7%	955	64.4%	12,107	60	20,078.3%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	431	36	1,097.2%
PETRO CRK&SPRD EURO	GCB	0	332	-100.0%	20	-100.0%	20	559	-96.4%
PETRO CRK&SPRD EURO	GOC	289	255	13.3%	60	381.7%	634	864	-26.6%
PETRO CRK&SPRD EURO	GRB	0	10	-100.0%	5	-100.0%	15	10	50.0%
PETRO CRK&SPRD EURO	GRS	15	25	-40.0%	0	0.0%	30	70	-57.1%
PETRO CRK&SPRD EURO	MGB	0	0	-	0	0.0%	10	0	-
PETRO CRK&SPRD EURO	MUD	0	0	-	0	0.0%	348	0	-
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	13	-100.0%	13	6	116.7%
PETRO CRK&SPRD EURO	NOB	167	73	128.8%	130	28.5%	429	355	20.8%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	1,474	-100.0%	96	-100.0%	105	4,198	-97.5%

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Energy Futures									
PETROLEUM PRODUCTS	D53	80	0	-	100	-20.0%	180	0	-
PETROLEUM PRODUCTS	D63	30	0	-	33	-9.1%	63	0	-
PETROLEUM PRODUCTS	EWB	0	0	-	0	0.0%	5	0	-
PETROLEUM PRODUCTS	EWG	56	0	-	0	0.0%	106	0	-
PETROLEUM PRODUCTS	RMG	0	200	-100.0%	60	-100.0%	420	200	110.0%
PETROLEUM PRODUCTS	RMK	240	0	-	260	-7.7%	540	0	-
PETROLEUM PRODUCTS ASIA	E6M	40	0	0.0%	0	0.0%	240	23	943.5%
PETROLEUM PRODUCTS ASIA	MJN	953	30	3,076.7%	494	92.9%	5,058	452	1,019.0%
PETRO OUTFRIGHT EURO	0A	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	0B	114	38	200.0%	60	90.0%	392	124	216.1%
PETRO OUTFRIGHT EURO	0C	0	0	-	0	0.0%	40	0	-
PETRO OUTFRIGHT EURO	0D	5,880	2,794	110.5%	4,854	21.1%	23,150	9,220	151.1%
PETRO OUTFRIGHT EURO	0E	60	0	0.0%	40	50.0%	142	9	1,477.8%
PETRO OUTFRIGHT EURO	0F	1,844	296	523.0%	1,084	70.1%	5,288	819	545.7%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	48	0	0.0%
PETRO OUTFRIGHT EURO	33	30	36	-16.7%	145	-79.3%	1,046	1,048	-0.2%
PETRO OUTFRIGHT EURO	59	0	0	0.0%	0	0.0%	1,134	50	2,168.0%
PETRO OUTFRIGHT EURO	5L	120	0	-	40	200.0%	265	0	-
PETRO OUTFRIGHT EURO	63	55	0	0.0%	86	-36.0%	845	82	930.5%
PETRO OUTFRIGHT EURO	6L	25	1	2,400.0%	0	0.0%	25	2	1,150.0%
PETRO OUTFRIGHT EURO	7I	196	150	30.7%	291	-32.6%	1,491	1,405	6.1%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	7R	554	402	37.8%	1,139	-51.4%	4,662	3,082	51.3%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO OUTFRIGHT EURO	88	15	0	0.0%	0	0.0%	20	199	-89.9%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	CPB	0	10	-100.0%	126	-100.0%	126	97	29.9%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	0	0.0%	20	65	-69.2%
PETRO OUTFRIGHT EURO	EFM	0	45	-100.0%	52	-100.0%	394	653	-39.7%
PETRO OUTFRIGHT EURO	ENS	141	70	101.4%	96	46.9%	540	494	9.3%
PETRO OUTFRIGHT EURO	EWN	7	0	0.0%	0	0.0%	22	10	120.0%
PETRO OUTFRIGHT EURO	FBD	30	0	-	10	200.0%	40	0	-
PETRO OUTFRIGHT EURO	MBB	0	70	-100.0%	0	0.0%	0	150	-100.0%
PETRO OUTFRIGHT EURO	MBN	660	160	312.5%	880	-25.0%	2,344	1,022	129.4%
PETRO OUTFRIGHT EURO	RBF	120	0	-	80	50.0%	440	0	-

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Energy Futures									
PETRO OUTFRIGHT EURO	SMU	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	T0	10	0	0.0%	3	233.3%	113	161	-29.8%
PETRO OUTFRIGHT EURO	ULB	200	300	-33.3%	0	0.0%	4,345	500	769.0%
PETRO OUTFRIGHT EURO	V0	450	100	350.0%	0	0.0%	1,985	500	297.0%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	230	-100.0%
PETRO OUTFRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	117	0	0.0%	0	0.0%	117	50	134.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT NA	5Y	0	115	-100.0%	0	0.0%	0	117	-100.0%
PETRO OUTFRIGHT NA	DBB	0	6	-100.0%	554	-100.0%	574	6	9,466.7%
PETRO OUTFRIGHT NA	FCB	166	0	-	0	0.0%	495	0	-
PETRO OUTFRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTFRIGHT NA	FOM	5	0	0.0%	5	0.0%	10	12	-16.7%
PETRO OUTFRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	0	0	-	50	-100.0%	233	0	-
PETRO OUTFRIGHT NA	GSI	0	45	-100.0%	0	0.0%	0	76	-100.0%
PETRO OUTFRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	-	0	0.0%	30	0	-
PETRO OUTFRIGHT NA	MBL	178	391	-54.5%	199	-10.6%	993	3,782	-73.7%
PETRO OUTFRIGHT NA	MEN	220	0	0.0%	280	-21.4%	934	29	3,120.7%
PETRO OUTFRIGHT NA	MEO	6,673	272	2,353.3%	6,791	-1.7%	28,659	1,502	1,808.1%
PETRO OUTFRIGHT NA	MFD	0	0	-	0	0.0%	88	0	-
PETRO OUTFRIGHT NA	MMF	0	0	-	0	0.0%	141	0	-
PETRO OUTFRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTFRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT NA	NYT	50	0	0.0%	130	-61.5%	280	242	15.7%
PETRO OUTFRIGHT NA	XER	0	0	-	300	-100.0%	900	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	291,640	31,216	834.3%	372,213	-21.6%	1,104,282	368,731	199.5%
PJM AD HUB 5MW REAL TIME	Z9	16,621	1,469	1,031.4%	13,284	25.1%	46,304	11,761	293.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	9,392	-100.0%	0	0.0%	0	9,392	-100.0%

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Energy Futures									
PJM ATSI ELEC	MPD	0	508	-100.0%	0	0.0%	0	508	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	9,360	28,136	-66.7%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	510	5,599	-90.9%
PJM COMED 5MW D AH O PK	D9	0	23,400	-100.0%	0	0.0%	25,025	32,744	-23.6%
PJM COMED 5MW D AH PK	D8	0	1,275	-100.0%	0	0.0%	1,375	2,413	-43.0%
PJM DAILY	JD	0	160	-100.0%	0	0.0%	240	1,396	-82.8%
PJM DAYTON DA OFF-PEAK	R7	2,744	19,584	-86.0%	38,925	-93.0%	209,690	301,179	-30.4%
PJM DAYTON DA PEAK	D7	2,270	1,681	35.0%	3,326	-31.7%	11,879	23,601	-49.7%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	19,440	-100.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	4,895	-100.0%
PJM NI HUB 5MW REAL TIME	B3	5,523	3,190	73.1%	8,194	-32.6%	22,517	11,402	97.5%
PJM NI HUB 5MW REAL TIME	B6	80,363	156,330	-48.6%	175,951	-54.3%	722,101	369,943	95.2%
PJM NILL DA OFF-PEAK	L3	52,360	27,775	88.5%	18,925	176.7%	207,092	185,297	11.8%
PJM NILL DA PEAK	N3	1,021	1,982	-48.5%	1,882	-45.7%	11,450	12,861	-11.0%
PJM OFF-PEAK LMP SWAP FUT	JP	300	3,174	-90.5%	1,454	-79.4%	63,912	25,128	154.3%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	88	-100.0%	0	0.0%	0	4,475	-100.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	46,960	25,874	81.5%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	2,540	766	231.6%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	299,242	-100.0%
PJM PSEG DA PEAK	L6	0	860	-100.0%	0	0.0%	0	17,896	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	4,680	36,893	-87.3%	123,718	-96.2%	306,360	694,178	-55.9%
PJM WESTHDA PEAK	J4	1,025	2,785	-63.2%	1,982	-48.3%	12,379	53,529	-76.9%
PJM WESTH RT OFF-PEAK	N9	346,464	182,080	90.3%	217,784	59.1%	1,215,975	728,429	66.9%
PJM WESTH RT PEAK	L1	22,609	3,570	533.3%	5,615	302.7%	45,754	34,371	33.1%
PLASTICS	PGP	340	110	209.1%	270	25.9%	2,375	2,247	5.7%
PLASTICS	PPP	0	0	0.0%	0	0.0%	16	74	-78.4%
POLYETHYLENE FUTURES	P6	0	5	-100.0%	2	-100.0%	14	172	-91.9%

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Energy Futures									
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	52	-100.0%
PREMIUM UNLD 10P FOB MED	3G	668	778	-14.1%	438	52.5%	2,997	3,296	-9.1%
PREMIUM UNLD 10PPM CARGOE	4G	0	6	-100.0%	0	0.0%	0	61	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	241	10	2,310.0%	351	-31.3%	1,032	383	169.5%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	4	-100.0%	0	0.0%	20	18	11.1%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	21	50	-58.0%	44	-52.3%	451	676	-33.3%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	60	-100.0%	0	0.0%	475	260	82.7%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	403	1,088	-63.0%	285	41.4%	1,478	1,531	-3.5%
RBOB CALENDAR SWAP	RL	7,277	8,272	-12.0%	6,101	19.3%	48,182	64,533	-25.3%
RBOB CRACK SPREAD	RM	240	370	-35.1%	45	433.3%	3,433	4,465	-23.1%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	475	976	-51.3%	1,734	-72.6%	6,704	7,116	-5.8%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	150	-100.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	633	11,400	-94.4%
RBOB UP-DOWN CALENDAR SWA	RV	4,907	5,898	-16.8%	4,177	17.5%	53,054	60,329	-12.1%
RBOB VS HEATING OIL SWAP	RH	0	825	-100.0%	150	-100.0%	150	13,686	-98.9%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	88	2,202	-96.0%	0	0.0%	728	5,649	-87.1%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	155	100	55.0%	167	-7.2%	1,113	711	56.5%
SINGAPORE 380CST BALMO	BT	33	70	-52.9%	50	-34.0%	486	404	20.3%
SINGAPORE 380CST FUEL OIL	SE	2,212	1,582	39.8%	3,710	-40.4%	19,540	8,641	126.1%
SINGAPORE FUEL 180CST CAL	UA	8,023	8,537	-6.0%	9,667	-17.0%	55,914	49,645	12.6%
SINGAPORE FUEL OIL SPREAD	SD	1,064	1,113	-4.4%	1,810	-41.2%	10,577	6,844	54.5%
SINGAPORE GASOIL	MTB	41	0	0.0%	61	-32.8%	222	19	1,068.4%
SINGAPORE GASOIL	MTS	2,688	205	1,211.2%	1,633	64.6%	8,330	589	1,314.3%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	50	0	0.0%	50	0.0%	100	0	0.0%
SINGAPORE GASOIL	STZ	0	700	-100.0%	400	-100.0%	1,900	5,400	-64.8%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	825	-100.0%
SINGAPORE GASOIL BALMO	VU	812	877	-7.4%	635	27.9%	3,817	8,309	-54.1%

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Energy Futures									
SINGAPORE GASOIL SWAP	SG	16,309	10,273	58.8%	13,070	24.8%	73,813	87,984	-16.1%
SINGAPORE GASOIL VS ICE	GA	3,404	8,635	-60.6%	2,795	21.8%	31,709	39,671	-20.1%
SINGAPORE JET KERO BALMO	BX	25	100	-75.0%	100	-75.0%	778	826	-5.8%
SINGAPORE JET KERO GASOIL	RK	2,125	8,434	-74.8%	2,540	-16.3%	16,790	26,110	-35.7%
SINGAPORE JET KEROSENE SW	KS	4,655	4,340	7.3%	5,754	-19.1%	33,988	27,308	24.5%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	425	-100.0%	200	-100.0%	1,910	900	112.2%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	880	573	53.6%	1,275	-31.0%	4,130	4,308	-4.1%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	7,055	9,415	-25.1%	8,617	-18.1%	61,801	52,774	17.1%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	0.0%	0	0.0%	1,004	1,617	-37.9%
SING FUEL	MSD	0	20	-100.0%	0	0.0%	140	40	250.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	1,280	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	774	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	116	247	-53.0%	272	-57.4%	2,233	2,911	-23.3%
Sumas Basis Swap	NK	304	400	-24.0%	493	-38.3%	1,771	2,982	-40.6%
TC2 ROTTERDAM TO USAC 37K	TM	0	120	-100.0%	20	-100.0%	610	815	-25.2%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	25	255	-90.2%	425	-94.1%	924	1,410	-34.5%
TCO BASIS SWAP	TC	0	0	0.0%	0	0.0%	0	1,220	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	660	-100.0%	0	0.0%	310	3,642	-91.5%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	310	186	66.7%	0	0.0%	1,650	302	446.4%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	738	0	0.0%	0	0.0%	2,078	116	1,691.4%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	1,406	800	75.8%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	868	-100.0%	0	0.0%	0	868	-100.0%
Tetco STX Basis	TX	96	144	-33.3%	0	0.0%	96	1,588	-94.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
TEXAS EASTERN ZONE M-3 BA	NX	0	0	0.0%	0	0.0%	0	2,688	-100.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	8B	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	1,690	-100.0%	2,420	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	452	248	82.3%	360	25.6%	1,666	1,340	24.3%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	1,000	-100.0%	240	-100.0%	3,890	2,712	43.4%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	720	-100.0%	720	58	1,141.4%
TRANSCO ZONE 6 BASIS SWAP	NZ	932	760	22.6%	0	0.0%	1,676	2,612	-35.8%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	67	0	-	49	36.7%	116	0	-
ULSD 10PPM CIF MED BALMO	X7	9	5	80.0%	0	0.0%	9	6	50.0%
ULSD 10PPM CIF MED SWAP	Z6	9	2	350.0%	0	0.0%	9	93	-90.3%
ULSD 10PPM CIF MED VS ICE	Z7	47	121	-61.2%	160	-70.6%	649	1,335	-51.4%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	5	-100.0%	10	-100.0%	40	152	-73.7%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	2,078	3,256	-36.2%	525	295.8%	19,698	13,548	45.4%
UP DOWN GC ULSD VS NMX HO	LT	50,545	55,387	-8.7%	51,313	-1.5%	339,046	296,840	14.2%
USGC UNL 87 CRACK SPREAD	RU	525	0	0.0%	250	110.0%	2,435	0	0.0%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	24	-100.0%	248	-100.0%	2,728	37,416	-92.7%
WAHA INDEX SWAP FUTURE	IY	0	62	-100.0%	0	0.0%	0	15,622	-100.0%
WESTERN RAIL DELIVERY PRB	QP	3,035	4,230	-28.3%	8,655	-64.9%	36,775	34,215	7.5%
WTI-BRENT BULLET SWAP	BY	2,122	0	0.0%	0	0.0%	4,792	970	394.0%
WTI-BRENT CALENDAR SWAP	BK	22,625	2,760	719.7%	26,721	-15.3%	139,095	38,911	257.5%

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Energy Futures									
WTI CALENDAR	CS	27,573	41,755	-34.0%	22,154	24.5%	220,034	249,819	-11.9%
WTS (ARGUS) VS WTI SWAP	FF	300	300	0.0%	3,240	-90.7%	3,960	300	1,220.0%
WTS (ARGUS) VS WTI TRD MT	FH	100	0	0.0%	1,470	-93.2%	5,264	456	1,054.4%
	NCP	10	0	-	0	0.0%	20	0	-
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	65	20	225.0%	350	-81.4%	890	1,180	-24.6%
BRENT 1 MONTH CAL	AA	0	0	-	0	0.0%	566	0	-
BRENT CALENDAR SWAP	BA	38,376	73,013	-47.4%	27,762	38.2%	202,509	410,643	-50.7%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	5,706	33,756	-83.1%	13,026	-56.2%	78,784	195,331	-59.7%
BRENT OIL LAST DAY	OS	42,610	30,070	41.7%	28,795	48.0%	194,621	91,829	111.9%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	0	1,020	-100.0%	640	-100.0%	2,140	4,720	-54.7%
COAL API2 INDEX	CLA	25	0	0.0%	0	0.0%	185	60	208.3%
COAL API2 INDEX	CQA	0	0	-	25	-100.0%	125	0	-
COAL API4 INDEX	RLA	25	0	-	0	-	25	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	155	-100.0%
COAL SWAP	CPF	65	0	-	0	0.0%	165	0	-
COAL SWAP	RPF	585	320	82.8%	385	51.9%	3,810	350	988.6%
CRUDE OIL 1MO	WA	283,230	218,075	29.9%	100,192	182.7%	1,009,023	2,147,624	-53.0%
CRUDE OIL APO	AO	69,323	147,683	-53.1%	56,910	21.8%	382,923	764,894	-49.9%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	200	-100.0%	0	0.0%	1,280	24,400	-94.8%
CRUDE OIL OUTRIGHTS	DBP	0	2,400	-100.0%	0	0.0%	5,040	4,500	12.0%
CRUDE OIL PHY	CD	1,600	4,770	-66.5%	2,200	-27.3%	7,650	29,015	-73.6%
CRUDE OIL PHY	LC	10,380	27,842	-62.7%	11,716	-11.4%	72,569	197,778	-63.3%
CRUDE OIL PHY	LO	2,584,398	3,262,378	-20.8%	3,184,626	-18.8%	16,670,214	16,917,065	-1.5%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%



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Energy Options									
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	2	0	-
ELEC FINSETTLED	PML	468	1,173	-60.1%	24	1,850.0%	1,616	8,184	-80.3%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	480	-100.0%
ETHANOL SWAP	CVR	2,016	960	110.0%	3,606	-44.1%	15,710	4,910	220.0%
ETHANOL SWAP	GVR	0	0	-	1,290	-100.0%	26,611	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	-	0	0.0%	70	0	-
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	60	72	-16.7%

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Energy Options									
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	300	300	0.0%	0	0.0%	300	2,436	-87.7%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	691	-100.0%
HEATING OIL PHY	LB	48	956	-95.0%	65	-26.2%	2,858	1,528	87.0%
HEATING OIL PHY	OH	26,649	98,269	-72.9%	38,096	-30.0%	268,098	462,300	-42.0%
HENRY HUB FINANCIAL LAST	E7	1,383	675	104.9%	3,067	-54.9%	28,865	8,631	234.4%
HO 1 MONTH CLNDR OPTIONS	FA	325	12,250	-97.3%	475	-31.6%	8,325	19,425	-57.1%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	3,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	100	600	-83.3%	40	150.0%	1,320	4,200	-68.6%
MCCLOSKEY ARA ARGCS COAL	MTO	1,350	225	500.0%	225	500.0%	3,710	675	449.6%
MCCLOSKEY RCH BAY COAL	MFO	0	450	-100.0%	225	-100.0%	315	450	-30.0%
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	63,977	19,550	227.2%	67,475	-5.2%	402,276	226,132	77.9%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	500	0	0.0%	0	0.0%	800	4,100	-80.5%
NATURAL GAS 3 M CSO FIN	G3	12,600	78,275	-83.9%	9,296	35.5%	88,731	484,939	-81.7%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	500	-100.0%	2,000	500	300.0%
NATURAL GAS 6 M CSO FIN	G6	575	7,500	-92.3%	300	91.7%	49,988	138,913	-64.0%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,160	3,140	-63.1%	1,460	-20.5%	9,324	12,605	-26.0%
NATURAL GAS PHY	KD	13,375	55,385	-75.9%	24,951	-46.4%	133,156	284,231	-53.2%
NATURAL GAS PHY	LN	1,410,702	1,896,166	-25.6%	1,935,915	-27.1%	11,212,242	15,309,589	-26.8%
NATURAL GAS PHY	ON	273,149	221,385	23.4%	286,701	-4.7%	1,814,403	1,373,638	32.1%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	400	1,700	-76.5%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	180	1,620	-88.9%	360	-50.0%	1,260	9,255	-86.4%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	7,580	36,750	-79.4%	19,233	-60.6%	115,035	205,587	-44.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
NYMEX EUROPEAN GASOIL APO	F7	180	233	-22.7%	100	80.0%	605	2,207	-72.6%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	3,004	-100.0%
PETROCHEMICALS	4H	810	1,818	-55.4%	1,240	-34.7%	10,506	9,243	13.7%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	810	-100.0%
PETROCHEMICALS	4J	2,100	510	311.8%	300	600.0%	11,030	7,755	42.2%
PETROCHEMICALS	4K	765	0	0.0%	525	45.7%	4,350	150	2,800.0%
PETROCHEMICALS	CPR	20	28	-28.6%	0	0.0%	110	98	12.2%
PETRO OUTRIGHT EURO	8H	244	0	0.0%	14	1,642.9%	2,420	189	1,180.4%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,840	4,080	-54.9%	940	95.7%	7,040	25,220	-72.1%
PJM MONTHLY	JO	0	970	-100.0%	0	0.0%	2,380	1,886	26.2%
RBOB 1MO CAL SPD OPTIONS	ZA	1,950	550	254.5%	700	178.6%	3,850	2,450	57.1%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	150	-100.0%	300	0	-
RBOB CALENDAR SWAP	RA	4,933	1,028	379.9%	7,059	-30.1%	58,107	21,803	166.5%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	33,144	50,777	-34.7%	38,800	-14.6%	268,700	271,221	-0.9%
RBOB PHY	RF	606	12	4,950.0%	794	-23.7%	4,233	977	333.3%
ROTTERDAM 3.5%FUEL OIL CL	Q6	1,958	1,871	4.6%	1,794	9.1%	8,512	5,578	52.6%
SAN JUAN PIPE SWAP	PJ	360	810	-55.6%	360	0.0%	1,440	2,430	-40.7%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	0	0.0%	0	0.0%	2,500	75	3,233.3%
SHORT TERM	U12	325	25	1,200.0%	0	0.0%	425	125	240.0%
SHORT TERM	U13	2,050	0	0.0%	600	241.7%	3,575	150	2,283.3%
SHORT TERM	U14	0	0	0.0%	75	-100.0%	2,700	900	200.0%
SHORT TERM	U15	0	300	-100.0%	0	0.0%	1,080	525	105.7%
SHORT TERM	U22	0	225	-100.0%	975	-100.0%	1,825	700	160.7%
SHORT TERM	U23	0	0	0.0%	0	0.0%	250	525	-52.4%
SHORT TERM	U24	100	0	0.0%	150	-33.3%	450	150	200.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	50	-100.0%



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Energy Options									
SHORT TERM	U26	0	0	0.0%	0	0.0%	330	200	65.0%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	0	0.0%	2,075	225	822.2%
SHORT TERM NATURAL GAS	U02	0	100	-100.0%	0	0.0%	500	600	-16.7%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	875	-100.0%	2,025	150	1,250.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	0	0.0%	1,000	0	0.0%
SHORT TERM NATURAL GAS	U05	200	100	100.0%	0	0.0%	375	450	-16.7%
SHORT TERM NATURAL GAS	U06	250	50	400.0%	110	127.3%	2,035	200	917.5%
SHORT TERM NATURAL GAS	U07	50	0	0.0%	0	0.0%	3,350	0	0.0%
SHORT TERM NATURAL GAS	U08	0	100	-100.0%	0	0.0%	550	200	175.0%
SHORT TERM NATURAL GAS	U09	0	0	0.0%	1,150	-100.0%	1,750	1,175	48.9%
SHORT TERM NATURAL GAS	U10	200	0	0.0%	800	-75.0%	1,900	650	192.3%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	80	-100.0%	1,115	175	537.1%
SHORT TERM NATURAL GAS	U17	150	0	0.0%	0	0.0%	725	100	625.0%
SHORT TERM NATURAL GAS	U18	50	0	0.0%	0	0.0%	750	250	200.0%
SHORT TERM NATURAL GAS	U19	150	0	0.0%	0	0.0%	500	100	400.0%
SHORT TERM NATURAL GAS	U20	200	300	-33.3%	0	0.0%	500	400	25.0%
SHORT TERM NATURAL GAS	U21	200	375	-46.7%	100	100.0%	2,100	375	460.0%
SHORT TERM NATURAL GAS	U27	300	0	0.0%	0	0.0%	400	0	0.0%
SHORT TERM NATURAL GAS	U28	200	150	33.3%	0	0.0%	1,075	150	616.7%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	200	200	0.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	200	-100.0%	1,300	800	62.5%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	150	-100.0%	1,800	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	520	345	50.7%	0	0.0%	520	2,292	-77.3%
SINGAPORE GASOIL CALENDAR	M2	0	1,440	-100.0%	0	0.0%	200	7,660	-97.4%
SINGAPORE JET FUEL CALENDAR	N2	750	5,316	-85.9%	1,878	-60.1%	16,358	16,731	-2.2%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	300	8,800	-96.6%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%

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Energy Options									
WTI 12 MONTH CALENDAR OPT	WZ	1,850	0	0.0%	3,350	-44.8%	5,700	9,650	-40.9%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI-BRENT BULLET SWAP	BV	48,010	3,880	1,137.4%	63,050	-23.9%	336,581	18,925	1,678.5%
WTI CRUDE OIL 1 M CSO FI	7A	90,385	12,000	653.2%	54,150	66.9%	419,795	71,250	489.2%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-
FX Futures									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,744,747	3,479,373	7.6%	5,312,285	-29.5%	26,035,847	23,741,592	9.7%
NYMEX HOT ROLLED STEEL	HR	3,700	2,848	29.9%	3,415	8.3%	32,087	22,347	43.6%
NYMEX PLATINUM	PL	388,436	283,780	36.9%	243,442	59.6%	1,800,780	1,177,347	53.0%
PALLADIUM	PA	93,497	67,710	38.1%	181,016	-48.3%	810,522	542,184	49.5%
COMEX SILVER	SI	1,555,352	1,416,761	9.8%	1,172,026	32.7%	7,856,269	7,094,764	10.7%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	5,180	8,117	-36.2%	10,534	-50.8%	52,267	65,216	-19.9%
E-MINI SILVER	6Q	6	0	0.0%	1	500.0%	9	5	80.0%
COMEX MINY SILVER	QI	1,815	2,273	-20.1%	1,285	41.2%	11,735	14,855	-21.0%
COMEX COPPER	HG	1,760,855	1,790,340	-1.6%	1,646,623	6.9%	9,580,709	8,976,844	6.7%
COMEX MINY COPPER	QC	2,752	1,867	47.4%	2,149	28.1%	11,481	12,577	-8.7%
AUSTRIALIAN COKE COAL	ACL	0	3	-100.0%	0	0.0%	0	3	-100.0%
AUSTRIALIAN COKE COAL	ALW	6	0	0.0%	0	0.0%	21	31	-32.3%
COPPER	HGS	120	36	233.3%	236	-49.2%	719	97	641.2%
E-MICRO GOLD	MGC	34,106	21,118	61.5%	47,828	-28.7%	205,046	164,923	24.3%
FERROUS PRODUCTS	BUS	35	0	-	665	-94.7%	1,440	0	-
FERROUS PRODUCTS	SSF	20	105	-81.0%	35	-42.9%	185	225	-17.8%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	75	-100.0%
NYMEX IRON ORE FUTURES	TIO	2,334	237	884.8%	2,353	-0.8%	8,538	922	826.0%
SILVER	SIL	1,310	0	-	0	-	1,310	0	-
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%



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Metals Options									
COMEX COPPER	HX	2,762	326	747.2%	5,762	-52.1%	23,748	2,101	1,030.3%
COMEX GOLD	OG	899,547	763,982	17.7%	931,116	-3.4%	6,249,568	4,911,047	27.3%
COMEX SILVER	SO	176,432	149,551	18.0%	185,830	-5.1%	1,044,958	877,767	19.0%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	15	-100.0%
IRON ORE CHINA	ICT	0	1,212	-100.0%	240	-100.0%	3,296	12,590	-73.8%
NYMEX HOT ROLLED STEEL	HRO	1,100	0	-	2,220	-50.5%	8,270	0	-
NYMEX PLATINUM	PO	11,415	4,302	165.3%	9,756	17.0%	122,561	33,647	264.3%
PALLADIUM	PAO	7,480	4,752	57.4%	5,700	31.2%	82,385	24,190	240.6%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	26	-100.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	L31	0	0	-	0	0.0%	0	0	-



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Commodity	VOLUME JUN 2013	VOLUME JUN 2012	% CHG	VOLUME MAY 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	157	177	-11.3%	267	-41.2%	1,350	1,410	-4.3%
Energy Futures	29,682,231	31,130,757	-4.7%	31,607,659	-6.1%	184,498,912	192,393,856	-4.1%
FX Futures	0	0	0.0%	0	-	0	0	0.0%
Metals Futures	7,594,271	7,074,568	7.3%	8,623,893	-11.9%	46,408,965	41,814,007	11.0%
TOTAL FUTURES	37,276,659	38,205,502	-2.4%	40,231,819	-7.3%	230,909,227	234,209,273	-1.4%
TOTAL OPTIONS GROUP								
Energy Options	5,047,675	6,324,569	-20.2%	6,000,400	-15.9%	34,026,991	39,857,302	-14.6%
Metals Options	1,098,736	924,125	18.9%	1,140,624	-3.7%	7,534,926	5,861,403	28.6%
TOTAL OPTIONS	6,146,411	7,248,694	-15.2%	7,141,024	-13.9%	41,561,917	45,718,705	-9.1%
TOTAL COMBINED								
Commodities and Alternative Investments	157	177	-11.3%	267	-41.2%	1,350	1,410	-4.3%
Energy	34,729,906	37,455,326	-7.3%	37,608,059	-7.7%	218,525,903	232,251,158	-5.9%
FX	0	0	0.0%	0	-	0	0	-
Metals	8,693,007	7,998,693	8.7%	9,764,517	-11.0%	53,943,891	47,675,410	13.1%
GRAND TOTAL	43,423,070	45,454,196	-4.5%	47,372,843	-8.3%	272,471,144	279,927,978	-2.7%