



## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2013	VOLUME JUN 2012	% CHG	VOLUME MAY 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	9,601,587	9,060,126	6.0%	13,337,545	-28.0%	57,551,504	48,379,074	19.0%
10-YR NOTE	32,912,676	24,036,432	36.9%	43,005,696	-23.5%	182,677,303	147,070,139	24.2%
5-YR NOTE	17,072,687	10,565,386	61.6%	23,914,441	-28.6%	94,938,852	70,248,450	35.1%
2-YR NOTE	4,703,044	3,626,153	29.7%	8,812,143	-46.6%	32,130,081	28,047,638	14.6%
FED FUND	546,961	579,586	-5.6%	440,265	24.2%	2,418,238	3,644,419	-33.6%
10-YR SWAP	33,555	37,081	-9.5%	18,883	77.7%	110,922	107,989	2.7%
5-YR SWAP	21,153	41,006	-48.4%	8,690	143.4%	62,248	158,148	-60.6%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	200	-100.0%	0	0.0%	0	210	-100.0%
EURODOLLARS	69,283,323	38,105,849	81.8%	51,371,870	34.9%	261,370,007	238,019,219	9.8%
5-YR SWAP RATE	49,716	0	-	31,599	57.3%	176,324	0	-
2-YR SWAP RATE	10,570	0	-	7,293	44.9%	49,122	0	-
10-YR SWAP RATE	87,338	0	-	73,538	18.8%	265,461	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	3	-100.0%	0	0.0%	0	3,003	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	41	218	-81.2%	60	-31.7%	197	1,422	-86.1%
1-MONTH EURODOLLAR	109	15,631	-99.3%	246	-55.7%	7,709	72,349	-89.3%
ULTRA T-BOND	1,535,403	1,230,382	24.8%	2,848,498	-46.1%	10,953,268	8,552,278	28.1%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	0	0.0%	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	14,256	0	-	27,924	-48.9%	49,494	0	-
EURO BONDS	0	86	-100.0%	0	0.0%	40	8,658	-99.5%
SOVEREIGN YIELD FUTURE	0	83	-100.0%	0	0.0%	0	83	-100.0%
<b>Interest Rate Options</b>								
30-YR BOND	2,104,488	1,597,159	31.8%	2,815,958	-25.3%	11,224,484	9,136,494	22.9%
10-YR NOTE	10,754,966	4,070,890	164.2%	9,354,765	15.0%	45,474,882	29,008,751	56.8%
5-YR NOTE	3,088,321	603,868	411.4%	2,657,132	16.2%	12,767,968	5,062,557	152.2%
2-YR NOTE	256,375	168,849	51.8%	258,643	-0.9%	1,139,079	1,028,500	10.8%
FED FUND	2,800	120,395	-97.7%	2,300	21.7%	32,761	896,967	-96.3%
FLEX 30-YR BOND	0	500	-100.0%	0	0.0%	0	12,835	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	200	-100.0%	400	1,150	-65.2%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	3,760,169	5,598,290	-32.8%	2,190,658	71.6%	12,704,925	35,917,337	-64.6%
EURO MIDCURVE	15,771,618	6,770,303	133.0%	10,194,312	54.7%	50,193,472	51,283,741	-2.1%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	10,439	4,430	135.6%	12,134	-14.0%	49,699	50,043	-0.7%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%

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<b>Equity Index Futures</b>								
\$25 DJ	4	0	0.0%	0	0.0%	26	20	30.0%
DJIA	16,342	31,245	-47.7%	4,578	257.0%	73,531	95,823	-23.3%
MINI \$5 DOW	4,386,601	3,359,709	30.6%	3,212,088	36.6%	18,729,931	15,760,320	18.8%
E-MINI S&P500	52,896,137	54,941,860	-3.7%	41,901,283	26.2%	246,523,499	249,730,377	-1.3%
S&P 500	693,771	818,852	-15.3%	232,649	198.2%	2,342,147	2,617,166	-10.5%
S&P 600 SMALLCAP EMINI	78	178	-56.2%	9	766.7%	255	1,421	-82.1%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	726,068	820,825	-11.5%	403,614	79.9%	2,790,648	3,518,484	-20.7%
S&P 400 MIDCAP	1,564	1,710	-8.5%	1,003	55.9%	9,852	11,588	-15.0%
S&P 500 GROWTH	126	135	-6.7%	13	869.2%	280	262	6.9%
S&P 500/VALUE	118	101	16.8%	14	742.9%	276	278	-0.7%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	6,411,169	6,100,514	5.1%	4,549,477	40.9%	29,883,963	32,150,601	-7.1%
NASDAQ	25,790	25,902	-0.4%	13,116	96.6%	132,784	151,996	-12.6%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	876,143	179,418	388.3%	449,428	94.9%	2,662,104	840,651	216.7%
NIKKEI 225 (YEN) STOCK	1,558,328	549,244	183.7%	1,316,746	18.3%	6,457,613	2,989,998	116.0%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	7,231	1,745	314.4%	1,467	392.9%	17,630	2,882	511.7%
DOW-UBS COMMOD INDEX	19,176	24,489	-21.7%	3,682	420.8%	125,534	66,436	89.0%
E-MICRO NIFTY	0	95	-100.0%	4	-100.0%	47	2,794	-98.3%
E-MINI NIFTY	0	7	-100.0%	0	0.0%	0	84	-100.0%
BESPOKE CUSTOM INDEXES	0	15	-100.0%	0	0.0%	0	15	-100.0%
IBOVESPA INDEX	4,815	0	-	2,660	81.0%	19,191	0	-
S&P CONSUMER DSCRTNRY SE	2,797	1,101	154.0%	939	197.9%	9,401	4,478	109.9%
S&P CONSUMER STAPLES SECT	7,357	4,010	83.5%	3,032	142.6%	22,766	8,387	171.4%
S&P ENERGY SECTOR	12,010	3,905	207.6%	9,182	30.8%	46,725	13,325	250.7%
S&P FINANCIAL SECTOR	11,247	1,715	555.8%	4,468	151.7%	31,083	10,421	198.3%
S&P HEALTH CARE SECTOR	9,005	4,588	96.3%	7,590	18.6%	35,943	11,333	217.2%
S&P INDUSTRIAL SECTOR	4,024	8,925	-54.9%	2,342	71.8%	13,356	18,101	-26.2%
S&P MATERIALS SECTOR	4,046	3,563	13.6%	2,934	37.9%	14,929	9,706	53.8%
S&P TECHNOLOGY SECTOR	9,180	5,335	72.1%	1,973	365.3%	19,052	13,611	40.0%
S&P UTILITIES SECTOR	6,156	4,346	41.6%	4,497	36.9%	22,213	10,977	102.4%

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<b>Equity Index Options</b>								
DJIA	56	68	-17.6%	27	107.4%	4,330	794	445.3%
MINI \$5 DOW	24,150	9,814	146.1%	22,537	7.2%	100,923	39,338	156.6%
E-MINI S&P500	5,500,546	3,420,861	60.8%	5,351,283	2.8%	27,510,887	16,250,629	69.3%
S&P 500	717,918	679,148	5.7%	936,371	-23.3%	4,162,552	3,752,902	10.9%
E-MINI MIDCAP	95	65	46.2%	34	179.4%	424	414	2.4%
E-MINI NASDAQ 100	56,914	56,577	0.6%	66,761	-14.7%	374,489	471,175	-20.5%
NASDAQ	3	22	-86.4%	37	-91.9%	225	109	106.4%
EOM S&P 500	78,298	118,675	-34.0%	99,324	-21.2%	482,955	456,349	5.8%
EOM EMINI S&P	998,408	604,840	65.1%	793,344	25.8%	3,626,192	2,160,816	67.8%
EOW1 S&P 500	24,987	8,117	207.8%	8,923	180.0%	57,971	31,641	83.2%
EOW1 EMINI S&P 500	612,092	178,178	243.5%	515,961	18.6%	2,679,646	967,264	177.0%
EOW2 S&P 500	33,112	32,689	1.3%	22,189	49.2%	111,244	108,511	2.5%
EOW2 EMINI S&P 500	479,510	312,457	53.5%	414,137	15.8%	2,288,446	1,289,993	77.4%
EOW4 EMINI S&P 500	5,599	322,185	-98.3%	648,721	-99.1%	2,279,411	1,432,795	59.1%
<b>Metals Futures</b>								
COMEX GOLD	3,744,747	3,479,373	7.6%	5,312,285	-29.5%	26,035,847	23,741,592	9.7%
E-MINI SILVER	6	0	0.0%	1	500.0%	9	5	80.0%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	5,180	8,117	-36.2%	10,534	-50.8%	52,267	65,216	-19.9%
COMEX MINY COPPER	2,752	1,867	47.4%	2,149	28.1%	11,481	12,577	-8.7%
COMEX MINY SILVER	1,815	2,273	-20.1%	1,285	41.2%	11,735	14,855	-21.0%
COMEX SILVER	1,555,352	1,416,761	9.8%	1,172,026	32.7%	7,856,269	7,094,764	10.7%
COMEX COPPER	1,760,855	1,790,340	-1.6%	1,646,623	6.9%	9,580,709	8,976,844	6.7%
NYMEX HOT ROLLED STEEL	3,700	2,848	29.9%	3,415	8.3%	32,087	22,347	43.6%
NYMEX PLATINUM	388,436	283,780	36.9%	243,442	59.6%	1,800,780	1,177,347	53.0%
PALLADIUM	93,497	67,710	38.1%	181,016	-48.3%	810,522	542,184	49.5%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	2,334	237	884.8%	2,353	-0.8%	8,538	922	826.0%
E-MICRO GOLD	34,106	21,118	61.5%	47,828	-28.7%	205,046	164,923	24.3%
AUSTRALIAN COKE COAL	6	3	100.0%	0	0.0%	21	34	-38.2%
COPPER	120	36	233.3%	236	-49.2%	719	97	641.2%
FERROUS PRODUCTS	55	105	-47.6%	700	-92.1%	1,625	225	622.2%
IRON ORE	0	0	0.0%	0	0.0%	0	75	-100.0%
SILVER	1,310	0	-	0	-	1,310	0	-
<b>Metals Options</b>								
COMEX GOLD	899,547	763,982	17.7%	931,116	-3.4%	6,249,568	4,911,047	27.3%
COMEX SILVER	176,432	149,551	18.0%	185,830	-5.1%	1,044,958	877,767	19.0%
COMEX COPPER	2,762	326	747.2%	5,762	-52.1%	23,748	2,101	1,030.3%
NYMEX HOT ROLLED STEEL	1,100	0	-	2,220	-50.5%	8,270	0	-
NYMEX PLATINUM	11,415	4,302	165.3%	9,756	17.0%	122,561	33,647	264.3%
PALLADIUM	7,480	4,752	57.4%	5,700	31.2%	82,385	24,190	240.6%
IRON ORE CHINA	0	1,212	-100.0%	240	-100.0%	3,296	12,605	-73.9%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	140	26	438.5%



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<b>Energy Futures</b>								
ETHANOL FWD	2,148	52,391	-95.9%	2,599	-17.4%	32,726	221,382	-85.2%
CHICAGO BASIS SWAP	120	604	-80.1%	0	0.0%	120	836	-85.6%
HOUSTON SHIP CHANNEL BASI	0	498	-100.0%	0	0.0%	1,210	16,687	-92.7%
NORTHWEST ROCKIES BASIS S	200	7,554	-97.4%	20	900.0%	399	14,151	-97.2%
HEATING OIL VS ICE GASOIL	8,130	7,390	10.0%	4,575	77.7%	40,071	38,820	3.2%
FUEL OIL CRACK VS ICE	10,171	26,410	-61.5%	10,914	-6.8%	121,775	128,146	-5.0%
FUEL OIL NWE CRACK VS ICE	285	4,780	-94.0%	417	-31.7%	8,937	16,415	-45.6%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	582	1,037	-43.9%	908	-35.9%	3,563	9,959	-64.2%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	6,805	10,035	-32.2%	6,537	4.1%	38,935	30,176	29.0%
HTG OIL	5,785	2,345	146.7%	6,266	-7.7%	37,101	19,396	91.3%
LTD NAT GAS	177,374	96,347	84.1%	182,721	-2.9%	1,242,877	409,590	203.4%
GASOIL MINI CALENDAR SWAP	541	560	-3.4%	150	260.7%	937	2,850	-67.1%
GASOIL 0.1 ROTTERDAM BARG	0	60	-100.0%	2	-100.0%	43	195	-77.9%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	114	364	-68.7%
BRENT OIL LAST DAY	916,226	134,338	582.0%	685,058	33.7%	3,380,662	512,579	559.5%
BRENT CALENDAR SWAP	8,330	28,949	-71.2%	9,781	-14.8%	65,698	126,921	-48.2%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	50	22	127.3%
GASOIL 0.1 RDAM BRGS VS I	20	307	-93.5%	155	-87.1%	2,477	2,897	-14.5%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	70	-100.0%	81	70	15.7%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	300	0	0.0%	0	0.0%	300	0	0.0%
MARS (ARGUS) VS WTI SWAP	5,075	0	0.0%	0	0.0%	6,485	1,220	431.6%
MARS (ARGUS) VS WTI TRD M	0	1,108	-100.0%	150	-100.0%	1,174	2,189	-46.4%
WTS (ARGUS) VS WTI TRD MT	100	0	0.0%	1,470	-93.2%	5,264	456	1,054.4%
SINGAPORE 180CST BALMO	155	100	55.0%	167	-7.2%	1,113	711	56.5%
SINGAPORE 380CST BALMO	33	70	-52.9%	50	-34.0%	486	404	20.3%
SINGAPORE JET KERO BALMO	25	100	-75.0%	100	-75.0%	778	826	-5.8%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDAM B	1,080	404	167.3%	515	109.7%	3,384	1,483	128.2%
EURO 1% FUEL OIL NEW BALM	95	4	2,275.0%	65	46.2%	441	278	58.6%
NY HARBOR 1% FUEL OIL BAL	50	150	-66.7%	100	-50.0%	3,496	2,225	57.1%
GULF COAST 3% FUEL OIL BA	1,107	1,062	4.2%	1,361	-18.7%	9,589	12,079	-20.6%
PREMIUM UNLD 10P FOB MED	668	778	-14.1%	438	52.5%	2,997	3,296	-9.1%
GASOIL 10P CRG CIF NW VS	15	15	0.0%	0	0.0%	30	172	-82.6%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	15	-100.0%	15	30	-50.0%
BRENT CFD SWAP	850	1,450	-41.4%	0	0.0%	1,395	2,370	-41.1%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	17	-100.0%	27	31	-12.9%
3.5% FUEL OIL CID MED SWA	30	0	0.0%	14	114.3%	125	30	316.7%
ARGUS PROPAN FAR EST INDE	401	414	-3.1%	454	-11.7%	2,106	2,996	-29.7%
ULSD 10PPM CIF VS ICE GAS	0	5	-100.0%	10	-100.0%	40	152	-73.7%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	5	5	0.0%	0	0.0%	5	71	-93.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	10	-100.0%	10	0	0.0%
PJM NILL DA OFF-PEAK	52,360	27,775	88.5%	18,925	176.7%	207,092	185,297	11.8%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM DAYTON DA PEAK	2,270	1,681	35.0%	3,326	-31.7%	11,879	23,601	-49.7%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	510	5,599	-90.9%

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PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	9,360	28,136	-66.7%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	4,895	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	19,440	-100.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	2,540	766	231.6%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	46,960	25,874	81.5%
PJM PSEG DA PEAK	0	860	-100.0%	0	0.0%	0	17,896	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	299,242	-100.0%
PJM WESTHDA PEAK	1,025	2,785	-63.2%	1,982	-48.3%	12,379	53,529	-76.9%
PJM WESTH DA OFF-PEAK	4,680	36,893	-87.3%	123,718	-96.2%	306,360	694,178	-55.9%
PJM WESTH RT PEAK	22,609	3,570	533.3%	5,615	302.7%	45,754	34,371	33.1%
PJM WESTH RT OFF-PEAK	346,464	182,080	90.3%	217,784	59.1%	1,215,975	728,429	66.9%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	112	10,593	-98.9%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	5,840	-100.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	80	71	12.7%	29	175.9%	415	548	-24.3%
ULSD 10PPM CIF MED SWAP	9	2	350.0%	0	0.0%	9	93	-90.3%
ULSD 10PPM CIF MED VS ICE	47	121	-61.2%	160	-70.6%	649	1,335	-51.4%
BRENT BALMO SWAP	188	721	-73.9%	100	88.0%	2,309	3,251	-29.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	1	-100.0%	1	27	-96.3%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	9	5	80.0%	0	0.0%	9	6	50.0%
POLYETHYLENE FUTURES	0	5	-100.0%	2	-100.0%	14	172	-91.9%
PERMIAN BASIS SWAP	88	208	-57.7%	87	1.1%	1,201	6,230	-80.7%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	15	326	-95.4%	329	-95.4%	8,349	951	777.9%
EUROPE 1% FUEL OIL NWE CA	208	801	-74.0%	271	-23.2%	2,778	5,842	-52.4%
SINGAPORE FUEL 180CST CAL	8,023	8,537	-6.0%	9,667	-17.0%	55,914	49,645	12.6%
NYISO G	64	452	-85.8%	104	-38.5%	5,900	4,327	36.4%
GULF COAST NO.6 FUEL OIL	42,864	46,922	-8.6%	55,389	-22.6%	397,492	364,425	9.1%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	140	210	-33.3%
NORTHERN ILLINOIS OFF-PEA	60	282	-78.7%	0	0.0%	2,450	10,794	-77.3%
AEP-DAYTON HUB DAILY	16	0	0.0%	0	0.0%	16	100	-84.0%

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**CMEG Exchange Volume Report - Monthly**

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<b>Energy Futures</b>								
SINGAPORE FUEL OIL SPREAD	1,064	1,113	-4.4%	1,810	-41.2%	10,577	6,844	54.5%
SINGAPORE JET KERO GASOIL	2,125	8,434	-74.8%	2,540	-16.3%	16,790	26,110	-35.7%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	868	-100.0%	0	0.0%	0	868	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	1,154	-100.0%
CINERGY HUB PEAK MONTH	72	270	-73.3%	64	12.5%	1,058	3,120	-66.1%
HEATING OIL PHY	2,539,951	3,172,821	-19.9%	2,852,772	-11.0%	17,274,079	18,086,111	-4.5%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0.0%	8	141	-94.3%
GASOIL 10PPM VS ICE SWAP	281	359	-21.7%	443	-36.6%	1,806	1,927	-6.3%
NY1% VS GC SPREAD SWAP	6,411	9,615	-33.3%	6,483	-1.1%	45,060	49,558	-9.1%
SINGAPORE GASOIL BALMO	812	877	-7.4%	635	27.9%	3,817	8,309	-54.1%
EUROPEAN NAPHTHA BALMO	159	170	-6.5%	192	-17.2%	1,299	1,395	-6.9%
PREMIUM UNLD 10PPM CARGOE	0	6	-100.0%	0	0.0%	0	61	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	10	43	-76.7%
DIESEL 10P BRG FOB RDM VS	8	0	0.0%	2	300.0%	127	70	81.4%
ARGUS PROPAN(SAUDI ARAMCO	1,291	832	55.2%	1,735	-25.6%	6,698	4,850	38.1%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
N ILLINOIS HUB MTHLY	10	730	-98.6%	44	-77.3%	2,248	5,108	-56.0%
MINY HTG OIL	37	19	94.7%	6	516.7%	87	133	-34.6%
WAHA BASIS	0	24	-100.0%	248	-100.0%	2,728	37,416	-92.7%
MINY NATURAL GAS	20,804	35,876	-42.0%	30,332	-31.4%	177,150	212,393	-16.6%
SINGAPORE GASOIL SWAP	16,309	10,273	58.8%	13,070	24.8%	73,813	87,984	-16.1%
UP DOWN GC ULSD VS NMX HO	50,545	55,387	-8.7%	51,313	-1.5%	339,046	296,840	14.2%
PJM NILL DA PEAK	1,021	1,982	-48.5%	1,882	-45.7%	11,450	12,861	-11.0%
PJM DAYTON DA OFF-PEAK	2,744	19,584	-86.0%	38,925	-93.0%	209,690	301,179	-30.4%
LA JET (OPIS) SWAP	150	175	-14.3%	650	-76.9%	4,750	9,475	-49.9%
ULSD UP-DOWN BALMO SWP	2,078	3,256	-36.2%	525	295.8%	19,698	13,548	45.4%
JET FUEL UP-DOWN BALMO CL	600	525	14.3%	450	33.3%	5,785	961	502.0%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	1,011	1,134	-10.8%	67	1,409.0%	3,466	2,804	23.6%
ARGUS LLS VS. WTI (ARG) T	8,175	2,686	204.4%	6,066	34.8%	55,887	18,513	201.9%
JAPAN NAPHTHA BALMO SWAP	42	7	500.0%	37	13.5%	376	245	53.5%
NY 3.0% FUEL OIL (PLATTS	150	677	-77.8%	123	22.0%	783	2,150	-63.6%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	250	-100.0%	0	0.0%	0	1,080	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	255	0	0.0%
RBOB GASOLINE BALMO CLNDR	475	976	-51.3%	1,734	-72.6%	6,704	7,116	-5.8%
GASOLINE UP-DOWN BALMO SV	100	528	-81.1%	325	-69.2%	3,945	3,778	4.4%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	720	-100.0%	720	58	1,141.4%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	0	16,441	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
TENNESSEE 800 LEG NG BASI	738	0	0.0%	0	0.0%	2,078	116	1,691.4%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	2,928	-100.0%

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<b>Energy Futures</b>								
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	180	-100.0%	228	1,286	-82.3%
SOUTH STAR TEX OKLHM KNS	116	247	-53.0%	272	-57.4%	2,233	2,911	-23.3%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	1,690	-100.0%	2,420	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	16,418	8,225	99.6%
PJM NI HUB 5MW REAL TIME	85,886	159,520	-46.2%	184,145	-53.4%	744,618	381,345	95.3%
NYISO ZONE G 5MW D AH O P	237,902	4,664	5,000.8%	74,288	220.2%	530,592	33,824	1,468.7%
NYISO ZONE J 5MW D AH PK	4,529	126	3,494.4%	5,926	-23.6%	23,277	6,001	287.9%
NYISO ZONE J 5MW D AH O P	175,025	2,304	7,496.6%	41,400	322.8%	297,150	54,981	440.5%
PJM COMED 5MW D AH PK	0	1,275	-100.0%	0	0.0%	1,375	2,413	-43.0%
PJM COMED 5MW D AH O PK	0	23,400	-100.0%	0	0.0%	25,025	32,744	-23.6%
NEPOOL INTR HUB 5MW D AH	4,388	16,076	-72.7%	95,678	-95.4%	182,726	374,060	-51.2%
CIN HUB 5MW REAL TIME PK	3,144	1,040	202.3%	6,644	-52.7%	12,746	16,468	-22.6%
CIN HUB 5MW D AH PK	5,687	384	1,381.0%	640	788.6%	9,802	7,987	22.7%
NYISO ZONE A 5MW D AH PK	6,882	128	5,276.6%	3,965	73.6%	39,395	3,874	916.9%
NYISO ZONE A 5MW D AH O P	102,936	0	0.0%	116,536	-11.7%	406,590	25,864	1,472.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	18,720	-100.0%	42,240	76,682	-44.9%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	807	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	255	-100.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	4,680	-100.0%
NEPOOL NE MASS 5MW D AH P	0	255	-100.0%	0	0.0%	0	7,144	-100.0%
NEPOOL NE MASS 5MW D AH O	0	4,680	-100.0%	0	0.0%	0	131,164	-100.0%
NEPOOL MAINE 5MW D AH PK	0	255	-100.0%	0	0.0%	149	765	-80.5%
NYISO ZONE C 5MW D AH PK	880	0	0.0%	400	120.0%	3,052	510	498.4%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	1,020	-100.0%	2,310	5,749	-59.8%
NYISO ZONE G 5MW D AH PK	7,370	599	1,130.4%	6,891	7.0%	39,869	6,016	562.7%
PJM AD HUB 5MW REAL TIME	308,261	32,685	843.1%	385,497	-20.0%	1,150,586	380,492	202.4%
NEPOOL MAINE 5MW D AH O E	0	4,680	-100.0%	0	0.0%	2,751	14,040	-80.4%
CIN HUB 5MW D AH O PK	81,880	0	0.0%	0	0.0%	168,584	135,848	24.1%
CIN HUB 5MW REAL TIME O P	96,648	0	0.0%	222,800	-56.6%	480,792	224,288	114.4%
RBOB PHY	2,566,850	3,107,878	-17.4%	3,090,765	-17.0%	18,297,339	19,377,777	-5.6%
SING FUEL	0	20	-100.0%	0	0.0%	140	40	250.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	75	-100.0%
LLS (ARGUS) CALENDAR SWAP	231	0	0.0%	1,800	-87.2%	4,585	762	501.7%
RBOB VS HEATING OIL SWAP	0	825	-100.0%	150	-100.0%	150	13,686	-98.9%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHEN NATURAL GAS DEMAI	0	0	0.0%	0	0.0%	0	1,011	-100.0%
HOUSTON SHIP CHANNEL INDE	0	217	-100.0%	0	0.0%	0	523	-100.0%
EUROPE JET KERO NWE CALSW	2	91	-97.8%	0	0.0%	237	340	-30.3%
MINY WTI CRUDE OIL	126,381	204,386	-38.2%	165,182	-23.5%	799,112	1,045,314	-23.6%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	6,271,493	8,638,978	-27.4%	6,796,204	-7.7%	45,136,305	49,638,103	-9.1%
APPALACHIAN COAL (PHY)	10,690	4,635	130.6%	8,055	32.7%	50,430	47,250	6.7%
WTI CALENDAR	27,573	41,755	-34.0%	22,154	24.5%	220,034	249,819	-11.9%
HENRY HUB BASIS SWAP	14,632	1,860	686.7%	4,260	243.5%	68,876	43,318	59.0%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	300	300	0.0%	3,240	-90.7%	3,960	300	1,220.0%
PREMIUM UNLEAD 10PPM FOB	241	10	2,310.0%	351	-31.3%	1,032	383	169.5%
CHICAGO UNL GAS PL VS RBO	100	55	81.8%	250	-60.0%	520	425	22.4%

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CRUDE OIL PHY	13,110,675	12,593,164	4.1%	13,824,541	-5.2%	74,371,769	76,162,764	-2.4%
RBOB CALENDAR SWAP	7,277	8,272	-12.0%	6,101	19.3%	48,182	64,533	-25.3%
ISO NEW ENGLAND PK LMP	40	2,054	-98.1%	22	81.8%	1,970	19,848	-90.1%
NY HRBR CONV GASOLINE VS	0	0	0.0%	0	-	0	0	0.0%
URANIUM	58	12	383.3%	432	-86.6%	2,317	3,065	-24.4%
NY HARBOR ULSD DIESEL	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	0	73	-100.0%	72	-100.0%	275	264	4.2%
CHICAGO ETHANOL SWAP	75,034	34,188	119.5%	69,461	8.0%	403,474	164,429	145.4%
NEW YORK ETHANOL SWAP	299	994	-69.9%	1,083	-72.4%	6,591	4,185	57.5%
GASOIL BULLET SWAP	0	27	-100.0%	0	0.0%	0	27	-100.0%
EURO PROPANE CIF ARA SWA	898	1,057	-15.0%	782	14.8%	5,213	6,702	-22.2%
JAPAN C&F NAPHTHA SWAP	2,326	2,214	5.1%	1,744	33.4%	14,681	12,268	19.7%
NYMEX ULSD VS NYMEX HO	0	58	-100.0%	0	0.0%	0	2,323	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	1,708	1,850	-7.7%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	486	-100.0%
LA CARBOB GASOLINE(OPIS)S	3,725	250	1,390.0%	2,265	64.5%	7,130	3,330	114.1%
LA CARB DIESEL (OPIS) SWA	1,975	2,149	-8.1%	250	690.0%	9,887	10,429	-5.2%
JAPAN C&F NAPHTHA CRACK S	0	90	-100.0%	0	0.0%	135	711	-81.0%
LLS (ARGUS) VS WTI SWAP	11,324	1,188	853.2%	15,302	-26.0%	88,592	11,410	676.4%
MINY RBOB GAS	3	9	-66.7%	4	-25.0%	27	25	8.0%
RBOB GAS	6,312	3,471	81.8%	5,473	15.3%	70,754	24,149	193.0%
RBOB CRACK SPREAD	240	370	-35.1%	45	433.3%	3,433	4,465	-23.1%
RBOB UP-DOWN CALENDAR SW	4,907	5,898	-16.8%	4,177	17.5%	53,054	60,329	-12.1%
NY HARBOR RESIDUAL FUEL 1	5,439	6,478	-16.0%	7,750	-29.8%	91,753	103,094	-11.0%
NY HARBOR HEAT OIL SWP	3,274	17,881	-81.7%	5,505	-40.5%	35,643	68,509	-48.0%
LA JET FUEL VS NYM NO 2 H	1,145	0	0.0%	165	593.9%	1,802	750	140.3%
ANR OKLAHOMA	0	44	-100.0%	0	0.0%	589	1,555	-62.1%
MICHIGAN BASIS	0	3,054	-100.0%	302	-100.0%	2,950	6,148	-52.0%
Sumas Basis Swap	304	400	-24.0%	493	-38.3%	1,771	2,982	-40.6%
NGPL MID-CONTINENT	200	567	-64.7%	1,740	-88.5%	3,888	7,104	-45.3%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	2,688	-100.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	2,010	12,792	-84.3%	672	199.1%	11,459	91,054	-87.4%
NORTHEN NATURAL GAS VENTL	214	2,378	-91.0%	104	105.8%	326	6,210	-94.8%
DOMINION TRANSMISSION INC	0	1,275	-100.0%	0	0.0%	1,836	25,716	-92.9%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	0	1,220	-100.0%
CIG BASIS	152	586	-74.1%	1,028	-85.2%	1,772	4,848	-63.4%
PJM DAILY	0	160	-100.0%	0	0.0%	240	1,396	-82.8%
COLUMBIA GULF ONSHORE	0	10,220	-100.0%	0	0.0%	0	10,220	-100.0%
Tetco STX Basis	96	144	-33.3%	0	0.0%	96	1,588	-94.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	1,200	-100.0%	1,200	1,704	-29.6%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	14,908	1,916	678.1%	4,436	236.1%	69,328	42,632	62.6%
WAHA INDEX SWAP FUTURE	0	62	-100.0%	0	0.0%	0	15,622	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	312	-100.0%
GULF COAST GASOLINE CLNDR	0	25	-100.0%	100	-100.0%	688	250	175.2%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	2,650	3,090	-14.2%	2,976	-11.0%	17,640	15,619	12.9%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
EUROPE 1% FUEL OIL RDAM C	17	33	-48.5%	18	-5.6%	347	221	57.0%
EUROPE 3.5% FUEL OIL RDAM	11,028	22,193	-50.3%	9,192	20.0%	52,571	83,624	-37.1%
EUROPE 3.5% FUEL OIL MED	40	28	42.9%	14	185.7%	306	154	98.7%
PANHANDLE BASIS SWAP FUTU	3,262	2,490	31.0%	1,449	125.1%	11,498	25,649	-55.2%
SAN JUAN BASIS SWAP	88	2,202	-96.0%	0	0.0%	728	5,649	-87.1%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	1,280	-100.0%
TRANSCO ZONE 6 BASIS SWAP	932	760	22.6%	0	0.0%	1,676	2,612	-35.8%
NYISO A	574	276	108.0%	682	-15.8%	9,446	4,735	99.5%
NYISO J	20	42	-52.4%	148	-86.5%	3,049	3,064	-0.5%
GULF COAST JET VS NYM 2 H	38,208	21,413	78.4%	39,183	-2.5%	236,880	98,975	139.3%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	125	0	0.0%	0	0.0%	1,125	335	235.8%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	155	190	-18.4%	210	-26.2%	1,281	825	55.3%
GASOIL CALENDAR SWAP	38	656	-94.2%	63	-39.7%	1,055	4,107	-74.3%
EURO GASOIL 10 CAL SWAP	4	0	0.0%	0	0.0%	385	73	427.4%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	33,358	31,783	5.0%	26,170	27.5%	217,113	215,238	0.9%
BRENT FINANCIAL FUTURES	13,711	34,301	-60.0%	35,289	-61.1%	190,260	178,952	6.3%
WTI-BRENT BULLET SWAP	2,122	0	0.0%	0	0.0%	4,792	970	394.0%
WTI-BRENT CALENDAR SWAP	22,625	2,760	719.7%	26,721	-15.3%	139,095	38,911	257.5%
DATED TO FRONTLINE BRENT	350	4,742	-92.6%	3,800	-90.8%	15,896	22,527	-29.4%
ICE BRENT DUBAI SWAP	375	645	-41.9%	1,590	-76.4%	12,413	16,040	-22.6%
GASOIL CRACK SPREAD CALEN	5,866	12,762	-54.0%	7,267	-19.3%	41,014	55,248	-25.8%
EUROPEAN NAPHTHA CRACK SPF	8,417	12,596	-33.2%	12,211	-31.1%	56,922	57,880	-1.7%
EURO GASOIL 10PPM VS ICE	302	186	62.4%	278	8.6%	3,180	2,086	52.4%
JET CIF NWE VS ICE	107	319	-66.5%	202	-47.0%	1,338	2,561	-47.8%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	69	21	228.6%
SINGAPORE GASOIL VS ICE	3,404	8,635	-60.6%	2,795	21.8%	31,709	39,671	-20.1%
NATURAL GAS PEN SWP	419,887	580,516	-27.7%	506,005	-17.0%	3,714,491	5,096,462	-27.1%
WESTERN RAIL DELIVERY PRB	3,035	4,230	-28.3%	8,655	-64.9%	36,775	34,215	7.5%
EASTERN RAIL DELIVERY CSX	13,357	4,672	185.9%	11,730	13.9%	60,242	38,219	57.6%
EUROPE DATED BRENT SWAP	1,143	7,865	-85.5%	1,539	-25.7%	7,520	27,177	-72.3%
TC5 RAS TANURA TO YOKOHAM	25	255	-90.2%	425	-94.1%	924	1,410	-34.5%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	660	-100.0%	0	0.0%	310	3,642	-91.5%
TC2 ROTTERDAM TO USAC 37K	0	120	-100.0%	20	-100.0%	610	815	-25.2%
PJM OFF-PEAK LMP SWAP FUT	300	3,174	-90.5%	1,454	-79.4%	63,912	25,128	154.3%
NYISO A OFF-PEAK	210	370	-43.2%	240	-12.5%	3,118	1,764	76.8%
NYISO G OFF-PEAK	114	0	0.0%	118	-3.4%	7,819	1,590	391.8%
NYISO J OFF-PEAK	38	10	280.0%	110	-65.5%	666	1,962	-66.1%
ISO NEW ENGLAND OFF-PEAK	0	694	-100.0%	0	0.0%	5,734	12,020	-52.3%
AEP-DAYTON HUB OFF-PEAK M	120	498	-75.9%	274	-56.2%	1,530	7,248	-78.9%
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	72	554	-87.0%	744	-90.3%	3,488	7,976	-56.3%
FUELOIL SWAP:CARGOES VS.B	2,123	5,205	-59.2%	1,331	59.5%	9,131	18,601	-50.9%
EAST/WEST FUEL OIL SPREAD	480	3,215	-85.1%	1,010	-52.5%	8,414	14,363	-41.4%

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**CMEG Exchange Volume Report - Monthly**

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<b>Energy Futures</b>								
SINGAPORE 380CST FUEL OIL	2,212	1,582	39.8%	3,710	-40.4%	19,540	8,641	126.1%
SINGAPORE JET KEROSENE SW	4,655	4,340	7.3%	5,754	-19.1%	33,988	27,308	24.5%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0.0%	1,004	1,617	-37.9%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	774	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	386	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	1,000	-100.0%	240	-100.0%	3,890	2,712	43.4%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	90	-100.0%	183	906	-79.8%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	1,406	800	75.8%
TEXAS GAS ZONE SL BASIS S	452	248	82.3%	360	25.6%	1,666	1,340	24.3%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	48	180	-73.3%	82	-41.5%	1,602	2,716	-41.0%
GULF COAST ULSD CALENDAR	999	4,010	-75.1%	14	7,035.7%	5,125	14,636	-65.0%
GULF COAST ULSD CRACK SPR	1,349	2,585	-47.8%	770	75.2%	10,007	31,616	-68.3%
HENRY HUB SWAP	789,185	1,231,259	-35.9%	929,769	-15.1%	7,289,436	11,918,991	-38.8%
DUBAI CRUDE OIL CALENDAR	2,716	10,153	-73.2%	82	3,212.2%	12,211	68,594	-82.2%
USGC UNL 87 CRACK SPREAD	525	0	0.0%	250	110.0%	2,435	0	0.0%
NYH NO 2 CRACK SPREAD CAL	1,377	1,941	-29.1%	2,364	-41.8%	11,396	9,493	20.0%
NO 2 UP-DOWN SPREAD CALEN	1,400	1,239	13.0%	500	180.0%	5,100	6,314	-19.2%
SINGAPORE MOGAS 92 UNLEAD	880	573	53.6%	1,275	-31.0%	4,130	4,308	-4.1%
ETHANOL T1FOB RTDM EX DUT	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	1,420	715	98.6%	2,017	-29.6%	9,022	2,650	240.5%
SINGAPORE MOGAS 92 UNLEAD	7,055	9,415	-25.1%	8,617	-18.1%	61,801	52,774	17.1%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	85	-100.0%
PROPANE NON-LDH MT. BEL (OF	403	1,088	-63.0%	285	41.4%	1,478	1,531	-3.5%
PROPANE NON-LDH MB (OPIS) E	0	60	-100.0%	0	0.0%	475	260	82.7%
NY JET FUEL (PLATTS) HEAT OIL	750	1,500	-50.0%	50	1,400.0%	4,275	2,500	71.0%
JET AV FUEL (P) CAR FM ICE GA	0	10	-100.0%	0	0.0%	54	35	54.3%
FUEL OIL (PLATS) CAR CM	0	20	-100.0%	20	-100.0%	187	206	-9.2%
FUEL OIL (PLATS) CAR CN	6	41	-85.4%	19	-68.4%	111	120	-7.5%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	100	150	-33.3%
NY ULSD (ARGUS) VS HEATING O	3,966	2,220	78.6%	403	884.1%	17,166	11,316	51.7%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	88	-100.0%	0	0.0%	0	4,475	-100.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	102,858	0	0.0%	30,768	234.3%	299,291	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	0	0	0.0%	0	0.0%	0	65	-100.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	100	-100.0%

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<b>Energy Futures</b>								
DATED BRENT (PLATTS) DAILY S	150	0	0.0%	0	0.0%	708	3,940	-82.0%
PETRO OUTRIGHT EURO	10,628	4,472	137.7%	8,986	18.3%	49,049	20,210	142.7%
GAS EURO-BOB OXY NWE BARC	13,552	19,183	-29.4%	14,662	-7.6%	128,357	111,969	14.6%
GAS EURO-BOB OXY NWE BARC	6,322	7,606	-16.9%	6,561	-3.6%	59,562	47,591	25.2%
PREM UNL GAS 10PPM RDAM FC	0	4	-100.0%	0	0.0%	20	18	11.1%
PREM UNL GAS 10PPM RDAM FC	21	50	-58.0%	44	-52.3%	451	676	-33.3%
MONT BELVIEU NORMAL BUTAN	10,372	8,898	16.6%	7,573	37.0%	54,169	39,361	37.6%
MONT BELVIEU ETHANE 5 DECIM	5,500	1,153	377.0%	4,269	28.8%	15,598	13,443	16.0%
MONT BELVIEU LDH PROPANE 5	9,382	14,710	-36.2%	11,622	-19.3%	69,709	73,078	-4.6%
EUROPEAN GASOIL (ICE)	3,083	2,347	31.4%	14,537	-78.8%	43,264	21,837	98.1%
ERCOT NORTH ZMCPE 5MW OFI	50,720	0	0.0%	2,000	2,436.0%	79,560	1,920	4,043.8%
ERCOT NORTH ZMCPE 5MW PE/	1,210	786	53.9%	100	1,110.0%	4,470	4,213	6.1%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	88	-100.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	425	-100.0%	200	-100.0%	1,910	900	112.2%
MONT BELVIEU NORMAL BUTAN	559	530	5.5%	271	106.3%	2,406	1,843	30.5%
MONT BELVIEU ETHANE OPIS B/	0	310	-100.0%	0	0.0%	35	780	-95.5%
MONT BELVIEU NATURAL GASO	0	0	0.0%	174	-100.0%	726	546	33.0%
MONT BELVIEU LDH PROPANE C	275	127	116.5%	17	1,517.6%	2,536	2,189	15.9%
CONWAY NORMAL BUTANE (OPI	270	75	260.0%	210	28.6%	555	372	49.2%
CONWAY NATURAL GASOLINE (I	0	8	-100.0%	0	0.0%	48	725	-93.4%
CONWAY PROPANE 5 DECIMALE	528	1,362	-61.2%	1,539	-65.7%	4,731	13,588	-65.2%
PETROCHEMICALS	3,006	4,391	-31.5%	5,047	-40.4%	23,052	24,754	-6.9%
MONT BELVIEU NATURAL GASO	1,883	3,683	-48.9%	2,596	-27.5%	15,725	22,638	-30.5%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	28,080	-100.0%	28,080	0	0.0%
ELEC MISO PEAK	1,180	0	0.0%	1,750	-32.6%	3,590	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	-	0	0.0%	10	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	26	44	-40.9%
CARBON EUA EMISSIONS EURO	500	0	0.0%	0	0.0%	600	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,366	3,215	-26.4%	3,700	-36.1%	26,829	8,068	232.5%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	0	210	-100.0%	1,108	-100.0%	2,728	702	288.6%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	6,578	4,130	59.3%	4,044	62.7%	38,334	11,924	221.5%
GRP THREE UNL GS (PLT) VS	200	997	-79.9%	1,010	-80.2%	3,037	6,125	-50.4%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	0.0%	0	55	-100.0%
CRUDE OIL OUTRIGHTS	2,668	3,900	-31.6%	7,621	-65.0%	45,802	23,985	91.0%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	1,568	-100.0%	0	0.0%	0	180,593	-100.0%
HEATING OIL BALMO CLNDR S	500	16	3,025.0%	0	0.0%	500	43	1,062.8%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	60	30	100.0%
PLASTICS	340	110	209.1%	270	25.9%	2,391	2,321	3.0%

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**CMEG Exchange Volume Report - Monthly**

	VOLUME JUN 2013	VOLUME JUN 2012	% CHG	VOLUME MAY 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	5,936	-100.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	1,017	-100.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	7,292	829	779.6%	8,309	-12.2%	33,357	5,991	456.8%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	0.0%	0	400	-100.0%
DAILY EUA	0	0	0.0%	0	0.0%	2,560	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	1,280	5	25,500.0%	0	0.0%	2,770	5,850	-52.6%
CRUDE OIL SPRDS	80	6,650	-98.8%	40	100.0%	815	32,518	-97.5%
ELEC ERCOT OFF PEAK	70,120	0	0.0%	0	0.0%	97,160	48,720	99.4%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	403	0	0.0%	0	0.0%	527	0	0.0%
MJC FUT	30	42	-28.6%	0	0.0%	30	120	-75.0%
PETRO CRCKS & SPRDS NA	25,959	30,000	-13.5%	31,983	-18.8%	197,828	210,596	-6.1%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	633	11,400	-94.4%
MCCLOSKEY RCH BAY COAL	22,334	1,390	1,506.8%	15,355	45.5%	97,727	11,145	776.9%
NGPL TEX/OK	200	288	-30.6%	1,500	-86.7%	3,400	4,394	-22.6%
MNC FUT	2,731	292	835.3%	2,159	26.5%	10,781	2,163	398.4%
MCCLOSKEY ARA ARGS COAL	92,037	9,219	898.3%	65,505	40.5%	438,567	48,939	796.2%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	0.0%	20	0	-
COAL SWAP	560	0	0.0%	500	12.0%	3,500	25	13,900.0%
DAILY PJM	6,720	0	-	0	0.0%	6,820	0	-
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
EMC FUTURE	185	0	-	0	-	185	0	-
EMMISSIONS	0	0	-	0	0.0%	10	0	-
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	60	0	-
GROUP THREE ULSD (PLATTS)	0	472	-100.0%	0	0.0%	180	477	-62.3%
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	51,879	0	0.0%	13,845	274.7%	123,104	19,376	535.3%
INDONESIAN COAL	745	150	396.7%	425	75.3%	3,750	355	956.3%
MGF FUT	0	0	-	0	0.0%	10	0	-
MGN1 SWAP FUT	28	0	-	0	0.0%	363	0	-
MICHIGAN MISO	74,315	0	-	640	11,511.7%	74,955	0	-
NATURAL GAS INDEX	0	0	-	0	0.0%	434	0	-
NCN FUT	0	0	0.0%	0	0.0%	0	20	-100.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	18,990	-100.0%
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
NYISO CAPACITY	79	36	119.4%	55	43.6%	373	1,001	-62.7%
ONTARIO POWER SWAPS	1,028	20	5,040.0%	66,660	-98.5%	126,573	5,462	2,217.3%
PETRO CRCKS & SPRDS ASIA	1,268	192	560.4%	656	93.3%	6,430	1,492	331.0%
PETROLEUM PRODUCTS	406	200	103.0%	453	-10.4%	1,314	200	557.0%
PETROLEUM PRODUCTS ASIA	993	30	3,210.0%	494	101.0%	5,298	475	1,015.4%
PJM ATSI ELEC	0	9,900	-100.0%	0	0.0%	0	9,900	-100.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	52	-100.0%
SINGAPORE GASOIL	2,779	905	207.1%	2,144	29.6%	10,552	7,193	46.7%
TENN 800 LEG NAT GAS INDE	310	186	66.7%	0	0.0%	1,650	302	446.4%

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<b>Energy Futures</b>								
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
UCM FUT	67	0	-	49	36.7%	116	0	-
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
	10	0	-	0	0.0%	20	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	180	1,620	-88.9%	360	-50.0%	1,260	9,255	-86.4%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	360	810	-55.6%	360	0.0%	1,440	2,430	-40.7%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	300	8,800	-96.6%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	3,004	-100.0%
BRENT OIL LAST DAY	48,316	63,826	-24.3%	41,821	15.5%	273,405	287,160	-4.8%
BRENT CALENDAR SWAP	38,376	73,013	-47.4%	27,762	38.2%	202,509	410,643	-50.7%
SINGAPORE JET FUEL CALEND	750	5,316	-85.9%	1,878	-60.1%	16,358	16,731	-2.2%
ROTTERDAM 3.5%FUEL OIL CL	1,958	1,871	4.6%	1,794	9.1%	8,512	5,578	52.6%
SINGAPORE FUEL OIL 180 CS	520	345	50.7%	0	0.0%	520	2,292	-77.3%
CINERGY HUB PEAK MONTH	0	1,020	-100.0%	640	-100.0%	2,140	4,720	-54.7%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	600	1,000	-40.0%
HEATING OIL PHY	26,697	99,225	-73.1%	38,161	-30.0%	270,956	463,828	-41.6%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	1,383	675	104.9%	3,067	-54.9%	28,865	8,631	234.4%
RBOB PHY	33,750	50,789	-33.5%	39,594	-14.8%	272,933	272,198	0.3%
NATURAL GAS PHY	1,697,226	2,172,936	-21.9%	2,247,567	-24.5%	13,159,801	16,967,458	-22.4%
CRUDE OIL APO	69,323	147,683	-53.1%	56,910	21.8%	382,923	764,894	-49.9%
NATURAL GAS 3 M CSO FIN	12,600	78,275	-83.9%	9,296	35.5%	88,731	484,939	-81.7%
NATURAL GAS 1 M CSO FIN	63,977	19,550	227.2%	67,475	-5.2%	402,276	226,132	77.9%
WTI CRUDE OIL 1 M CSO FI	90,385	12,000	653.2%	54,150	66.9%	419,795	71,250	489.2%
CRUDE OIL PHY	2,596,378	3,294,990	-21.2%	3,198,542	-18.8%	16,750,433	17,143,858	-2.3%
RBOB CALENDAR SWAP	4,933	1,028	379.9%	7,059	-30.1%	58,107	21,803	166.5%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	1,950	550	254.5%	700	178.6%	3,850	2,450	57.1%
ISO NEW ENGLAND PK LMP	100	600	-83.3%	40	150.0%	1,320	4,200	-68.6%
NY HARBOR HEAT OIL SWP	7,580	36,750	-79.4%	19,233	-60.6%	115,035	205,587	-44.0%
PJM MONTHLY	0	970	-100.0%	0	0.0%	2,380	1,886	26.2%
WTI-BRENT BULLET SWAP	48,010	3,880	1,137.4%	63,050	-23.9%	336,581	18,925	1,678.5%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	325	12,250	-97.3%	475	-31.6%	8,325	19,425	-57.1%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	283,230	218,075	29.9%	100,192	182.7%	1,009,023	2,147,624	-53.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI 12 MONTH CALENDAR OPT	1,850	0	0.0%	3,350	-44.8%	5,700	9,650	-40.9%
NYMEX EUROPEAN GASOIL APC	180	233	-22.7%	100	80.0%	605	2,207	-72.6%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	3,000	0	0.0%
PETRO OUTRIGHT EURO	244	0	0.0%	14	1,642.9%	2,420	189	1,180.4%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Options</b>								
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	3,695	2,356	56.8%	2,065	78.9%	25,996	18,056	44.0%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	400	1,700	-76.5%
NATURAL GAS OPTION ON CALE	1,160	3,140	-63.1%	1,460	-20.5%	9,324	12,605	-26.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	480	-100.0%
EUROPEAN JET KEROSENE NWI	0	0	0.0%	0	0.0%	60	72	-16.7%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	1,840	4,080	-54.9%	940	95.7%	7,040	25,220	-72.1%
CRUDE OIL OUTRIGHTS	0	2,600	-100.0%	0	0.0%	6,320	28,900	-78.1%
APPALACHIAN COAL	65	20	225.0%	350	-81.4%	890	1,180	-24.6%
NATURAL GAS 6 M CSO FIN	575	7,500	-92.3%	300	91.7%	49,988	138,913	-64.0%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	468	1,173	-60.1%	24	1,850.0%	1,618	8,184	-80.2%
SINGAPORE GASOIL CALENDAR	0	1,440	-100.0%	0	0.0%	200	7,660	-97.4%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRIK	0	0	0.0%	0	0.0%	0	691	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	500	-100.0%	2,000	500	300.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	566	0	-
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	2,016	960	110.0%	4,896	-58.8%	42,321	4,910	761.9%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL CRACK SPREAD AVG PF	300	300	0.0%	0	0.0%	300	2,436	-87.7%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	500	0	0.0%	0	0.0%	800	4,100	-80.5%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	450	-100.0%	225	-100.0%	315	450	-30.0%
MCCLOSKEY ARA ARGS COAL	1,350	225	500.0%	225	500.0%	3,710	675	449.6%
COAL API2 INDEX	25	0	0.0%	25	0.0%	310	60	416.7%
COAL API4 INDEX	25	0	0.0%	0	0.0%	25	155	-83.9%
COAL SWAP	650	320	103.1%	385	68.8%	3,975	350	1,035.7%
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	70	0	-
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	150	-100.0%	300	0	-
RBOB CRACK SPREAD AVG PRIK	0	0	0.0%	0	0.0%	0	756	-100.0%
SHORT TERM	2,475	550	350.0%	1,800	37.5%	13,135	3,451	280.6%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
SHORT TERM NATURAL GAS	1,950	1,175	66.0%	3,465	-43.7%	26,025	6,200	319.8%
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	0.0%	0	0	-
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
<b>FX Futures</b>								
AUSTRALIAN DOLLAR	3,330,353	3,583,387	-7.1%	3,113,695	7.0%	14,713,228	17,372,814	-15.3%

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<b>FX Futures</b>								
BRITISH POUND	3,067,949	2,495,412	22.9%	2,678,476	14.5%	15,974,245	13,208,434	20.9%
BRAZIL REAL	58,121	12,692	357.9%	43,976	32.2%	262,897	80,027	228.5%
CANADIAN DOLLAR	1,890,989	2,546,861	-25.8%	1,770,892	6.8%	9,890,985	12,054,902	-18.0%
E-MINI EURO FX	92,015	80,918	13.7%	85,686	7.4%	573,849	509,699	12.6%
EURO FX	5,970,904	7,165,651	-16.7%	6,055,849	-1.4%	35,663,007	36,190,641	-1.5%
E-MINI JAPANESE YEN	61,945	7,879	686.2%	37,784	63.9%	232,407	57,536	303.9%
JAPANESE YEN	5,387,786	2,037,663	164.4%	4,431,724	21.6%	26,157,292	11,438,239	128.7%
MEXICAN PESO	1,115,520	1,128,249	-1.1%	1,030,941	8.2%	5,543,862	5,887,195	-5.8%
NEW ZEALND DOLLAR	367,841	421,500	-12.7%	388,715	-5.4%	1,952,139	1,653,469	18.1%
NKR/USD CROSS RATE	3,092	864	257.9%	1,009	206.4%	7,566	5,109	48.1%
RUSSIAN RUBLE	31,513	30,780	2.4%	22,289	41.4%	131,924	181,036	-27.1%
S.AFRICAN RAND	23,405	29,200	-19.8%	10,367	125.8%	89,467	74,955	19.4%
SWISS FRANC	938,701	1,163,605	-19.3%	1,084,976	-13.5%	4,981,790	5,530,357	-9.9%
AD/CD CROSS RATES	152	135	12.6%	147	3.4%	606	1,139	-46.8%
AD/JY CROSS RATES	4,218	1,799	134.5%	3,183	32.5%	15,774	10,269	53.6%
AD/NE CROSS RATES	117	43	172.1%	78	50.0%	354	173	104.6%
BP/JY CROSS RATES	2,242	2,238	0.2%	2,229	0.6%	12,324	12,140	1.5%
BP/SF CROSS RATES	306	9,435	-96.8%	57	436.8%	1,027	16,649	-93.8%
CD/JY CROSS RATES	105	80	31.2%	35	200.0%	523	733	-28.6%
EC/AD CROSS RATES	2,218	1,039	113.5%	1,222	81.5%	6,894	4,048	70.3%
EC/CD CROSS RATES	1,339	1,485	-9.8%	485	176.1%	4,258	4,435	-4.0%
EC/NOK CROSS RATES	441	572	-22.9%	315	40.0%	1,060	1,813	-41.5%
EC/SEK CROSS RATES	1,684	1,041	61.8%	0	0.0%	2,047	2,611	-21.6%
EFX/BP CROSS RATES	79,814	64,822	23.1%	41,252	93.5%	440,999	222,074	98.6%
EFX/JY CROSS RATES	102,097	42,719	139.0%	88,663	15.2%	616,987	152,808	303.8%
EFX/SF CROSS RATES	70,206	45,868	53.1%	44,934	56.2%	273,893	149,412	83.3%
SF/JY CROSS RATES	156	723	-78.4%	2	7,700.0%	1,786	1,784	0.1%
SKR/USD CROSS RATES	2,446	339	621.5%	2,220	10.2%	7,515	2,741	174.2%
CZECK KORUNA (US)	773	0	0.0%	1,535	-49.6%	4,315	112	3,752.7%
CZECK KORUNA (EC)	1,313	2	65,550.0%	1,394	-5.8%	4,477	5	89,440.0%
HUNGARIAN FORINT (US)	6,591	57	11,463.2%	2,210	198.2%	13,954	285	4,796.1%
HUNGARIAN FORINT (EC)	3,307	4	82,575.0%	4,152	-20.4%	16,413	6	273,450.0%
POLISH ZLOTY (US)	734	1,976	-62.9%	1,454	-49.5%	8,994	7,712	16.6%
POLISH ZLOTY (EC)	3,063	1,618	89.3%	1,485	106.3%	19,981	12,923	54.6%
SHEKEL	514	1,733	-70.3%	793	-35.2%	4,146	5,553	-25.3%
RMB USD	3,572	598	497.3%	3,718	-3.9%	9,699	1,747	455.2%
RMB EURO	6	0	-	0	-	6	0	-
KOREAN WON	384	742	-48.2%	191	101.0%	2,209	3,239	-31.8%
TURKISH LIRA	5,472	2,192	149.6%	6,833	-19.9%	30,004	9,338	221.3%
TURKISH LIRA (EU)	2,899	6,632	-56.3%	4,417	-34.4%	20,454	17,588	16.3%
E-MICRO EUR/USD	174,250	157,692	10.5%	195,270	-10.8%	1,145,458	831,437	37.8%
E-MICRO GBP/USD	31,610	46,138	-31.5%	26,608	18.8%	228,803	185,149	23.6%
E-MICRO USD/CAD	11	46	-76.1%	0	0.0%	20	1,334	-98.5%
E-MICRO USD/CHF	0	13	-100.0%	0	0.0%	0	741	-100.0%
E-MICRO USD/JPY	30	320	-90.6%	0	0.0%	68	10,247	-99.3%
E-MICRO AUD/USD	57,400	25,120	128.5%	44,339	29.5%	182,972	113,079	61.8%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	6,244	4,670	33.7%	6,735	-7.3%	30,864	22,680	36.1%
MICRO CHF/USD	7,162	4,266	67.9%	7,741	-7.5%	40,206	21,685	85.4%
MICRO JYP/USD	32,289	3,601	796.7%	21,834	47.9%	112,458	28,847	289.8%
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2013	VOLUME JUN 2012	% CHG	VOLUME MAY 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>FX Futures</b>								
INDIAN RUPEE	24,669	0	-	24,181	2.0%	74,102	0	-
RMB JY	0	0	0.0%	0	0.0%	0	16	-100.0%
<b>FX Options</b>								
AUSTRALIAN DOLLAR	172,065	103,000	67.1%	231,538	-25.7%	879,450	540,283	62.8%
BRITISH POUND	110,077	58,831	87.1%	111,610	-1.4%	733,304	275,939	165.7%
CANADIAN DOLLAR	88,623	73,441	20.7%	99,526	-11.0%	518,396	346,529	49.6%
EURO FX	467,908	657,722	-28.9%	525,555	-11.0%	3,278,454	3,281,465	-0.1%
JAPANESE YEN	420,277	92,128	356.2%	372,075	13.0%	2,198,983	703,493	212.6%
MEXICAN PESO	275	0	0.0%	1,045	-73.7%	2,417	750	222.3%
NEW ZEALND DOLLAR	10	0	-	1	900.0%	35	0	-
RUSSIAN RUBLE	0	0	0.0%	593	-100.0%	1,186	0	0.0%
SWISS FRANC	17,359	5,284	228.5%	23,272	-25.4%	83,778	43,475	92.7%
EFX/BP CROSS RATES	0	796	-100.0%	0	0.0%	0	796	-100.0%
EFX/JY CROSS RATES	0	0	-	2,502	-100.0%	2,502	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	810	-100.0%
JAPANESE YEN (EU)	4,139	533	676.5%	3,379	22.5%	21,647	1,632	1,226.4%
EURO FX (EU)	4,099	6,564	-37.6%	3,960	3.5%	38,049	25,744	47.8%
SWISS FRANC (EU)	126	224	-43.8%	535	-76.4%	3,680	523	603.6%
CANADIAN DOLLAR (EU)	559	2,166	-74.2%	847	-34.0%	7,197	10,116	-28.9%
BRITISH POUND (EU)	713	363	96.4%	1,262	-43.5%	11,394	2,646	330.6%
AUSTRALIAN DLR (EU)	2,429	109	2,128.4%	1,050	131.3%	5,522	881	526.8%



## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2013	VOLUME JUN 2012	% CHG	VOLUME MAY 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	5,823,566	8,026,952	-27.4%	4,937,677	17.9%	34,279,557	41,729,419	-17.9%
SOYBEAN	3,644,108	4,887,633	-25.4%	3,522,905	3.4%	23,072,861	26,860,038	-14.1%
SOYBEAN MEAL	1,839,506	1,812,103	1.5%	1,558,286	18.0%	9,939,928	9,419,983	5.5%
SOYBEAN OIL	2,213,672	2,846,074	-22.2%	1,831,573	20.9%	12,412,025	13,823,168	-10.2%
OATS	28,267	31,967	-11.6%	16,891	67.3%	148,799	158,906	-6.4%
ROUGH RICE	32,272	47,219	-31.7%	14,123	128.5%	162,869	222,329	-26.7%
WHEAT	2,488,770	3,244,877	-23.3%	1,872,716	32.9%	13,873,290	15,014,953	-7.6%
MINI CORN	14,581	23,666	-38.4%	15,850	-8.0%	106,275	146,551	-27.5%
MINI SOYBEAN	19,275	23,392	-17.6%	23,945	-19.5%	148,774	215,572	-31.0%
MINI WHEAT	6,446	9,032	-28.6%	4,155	55.1%	43,320	54,292	-20.2%
LIVE CATTLE	831,325	1,022,366	-18.7%	1,189,737	-30.1%	6,801,896	7,376,931	-7.8%
FEEDER CATTLE	83,548	143,583	-41.8%	116,948	-28.6%	889,221	962,550	-7.6%
LEAN HOGS	1,151,018	1,189,274	-3.2%	1,100,627	4.6%	5,909,078	6,102,032	-3.2%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	19,914	26,638	-25.2%	23,349	-14.7%	144,467	161,206	-10.4%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	22,482	19,617	14.6%	24,403	-7.9%	145,353	149,226	-2.6%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	412	61	575.4%	821	-49.8%	3,642	4,071	-10.5%
BUTTER CS	2,715	840	223.2%	2,344	15.8%	12,190	10,978	11.0%
CLASS IV MILK	698	45	1,451.1%	502	39.0%	4,748	968	390.5%
DRY WHEY	558	707	-21.1%	616	-9.4%	5,423	7,617	-28.8%
GSCI EXCESS RETURN FUT	379	941	-59.7%	374	1.3%	2,882	12,138	-76.3%
GOLDMAN SACHS	25,875	22,878	13.1%	24,047	7.6%	162,345	150,930	7.6%
ETHANOL	30,695	41,795	-26.6%	30,116	1.9%	199,176	168,421	18.3%
HDD WEATHER	0	0	0.0%	0	0.0%	8,087	5,208	55.3%
CDD WEATHER	2,200	7,079	-68.9%	1,201	83.2%	3,821	11,600	-67.1%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	850	-100.0%
CDD SEASONAL STRIP	2,950	510	478.4%	300	883.3%	3,250	2,121	53.2%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,300	3,075	7.3%
CAT WEATHER EUROPEAN	250	0	0.0%	100	150.0%	3,300	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	50	-100.0%	50	0	-
WKLY AVG TEMP	2,100	0	0.0%	1,200	75.0%	5,400	0	0.0%
HOUSING INDEX	4	39	-89.7%	17	-76.5%	73	267	-72.7%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
COTTON	50	17	194.1%	63	-20.6%	410	227	80.6%
COCOA TAS	17	40	-57.5%	4	325.0%	123	254	-51.6%
COFFEE	18	22	-18.2%	75	-76.0%	224	221	1.4%
SUGAR 11	72	98	-26.5%	125	-42.4%	593	708	-16.2%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	2,394	34,853	-93.1%	1,879	27.4%	30,285	163,967	-81.5%
USD CRUDE PALM OIL	240	38	531.6%	120	100.0%	1,080	184	487.0%
CASH-SETTLED CHEESE	2,973	1,562	90.3%	2,240	32.7%	16,769	19,027	-11.9%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0.0%	0	16,920	-100.0%
DOW-UBS COMMOD INDEX SWA	114	266	-57.1%	0	0.0%	114	412	-72.3%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	1,101	-100.0%	0	0.0%	3,250	6,363	-48.9%
FERTILIZER PRODUCTS	871	135	545.2%	665	31.0%	4,821	1,665	189.5%
S&P GSCI ENHANCED ER SWAP	0	0	-	0	0.0%	16,248	0	-
WHEAT HRW	591,446	0	-	341,653	73.1%	1,609,187	0	-

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## CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2013	VOLUME JUN 2012	% CHG	VOLUME MAY 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	2,056,400	3,119,006	-34.1%	1,944,420	5.8%	11,813,269	13,119,806	-10.0%
SOYBEAN	1,135,109	1,686,718	-32.7%	1,378,350	-17.6%	6,865,231	8,469,394	-18.9%
SOYBEAN MEAL	132,560	164,543	-19.4%	125,968	5.2%	778,581	660,773	17.8%
SOYBEAN OIL	118,802	162,146	-26.7%	111,183	6.9%	793,229	1,016,856	-22.0%
SOYBEAN CRUSH	67	76	-11.8%	349	-80.8%	1,485	413	259.6%
OATS	2,564	2,750	-6.8%	2,356	8.8%	15,479	11,155	38.8%
ROUGH RICE	1,270	1,080	17.6%	498	155.0%	8,864	7,430	19.3%
WHEAT	355,322	524,665	-32.3%	370,621	-4.1%	2,546,244	2,582,148	-1.4%
LIVE CATTLE	162,932	205,763	-20.8%	235,891	-30.9%	1,479,607	1,725,944	-14.3%
FEEDER CATTLE	11,013	25,391	-56.6%	17,402	-36.7%	108,844	122,879	-11.4%
LEAN HOGS	152,576	137,266	11.2%	129,327	18.0%	764,703	725,365	5.4%
LUMBER	1,205	851	41.6%	2,078	-42.0%	7,113	3,747	89.8%
MILK	17,432	23,246	-25.0%	19,999	-12.8%	137,574	138,813	-0.9%
MLK MID	38	131	-71.0%	16	137.5%	335	813	-58.8%
NFD MILK	733	24	2,954.2%	379	93.4%	1,864	1,879	-0.8%
BUTTER CS	2,525	338	647.0%	1,762	43.3%	9,215	3,220	186.2%
CLASS IV MILK	775	0	0.0%	313	147.6%	4,981	1,916	160.0%
DRY WHEY	318	103	208.7%	616	-48.4%	1,695	834	103.2%
HDD WEATHER	0	0	0.0%	0	0.0%	1,616	8,300	-80.5%
CDD WEATHER	3,360	2,155	55.9%	400	740.0%	4,060	8,680	-53.2%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	7,290	-100.0%
CDD SEASONAL STRIP	7,500	3,600	108.3%	5,560	34.9%	35,060	32,300	8.5%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	500	100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	500	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	500	-100.0%	1,500	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	29,878	9,026	231.0%	26,355	13.4%	100,561	40,682	147.2%
SOYBN NEARBY+2 CAL SPRD	1,900	20	9,400.0%	51	3,625.5%	2,053	675	204.1%
WHEAT NEARBY+2 CAL SPRD	1,727	3,335	-48.2%	1,837	-6.0%	14,275	33,216	-57.0%
JULY-DEC CORN CAL SPRD	19,606	11,819	65.9%	22,401	-12.5%	89,255	97,644	-8.6%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	8,000	17,281	-53.7%	24,017	-66.7%	58,977	94,792	-37.8%
JULY-DEC WHEAT CAL SPRD	737	1,170	-37.0%	2,026	-63.6%	6,841	5,600	22.2%
JULY-JULY WHEAT CAL SPRD	215	329	-34.7%	66	225.8%	675	2,539	-73.4%
NOV-NOV SOYBEAN CAL SPRD	0	22	-100.0%	0	0.0%	0	52	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	0	355	-100.0%	211	-100.0%	856	1,725	-50.4%
SOYMEAL NEARBY+2 CAL SPRD	10	0	0.0%	5	100.0%	15	0	0.0%
SBIN HURR	0	0	0.0%	750	-100.0%	750	4,000	-81.3%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	4,394	870	405.1%	1,998	119.9%	14,210	6,421	121.3%
SOY OIL NEARBY+2 CAL SPRD	200	300	-33.3%	283	-29.3%	1,104	2,354	-53.1%
DEC-DEC CORN CAL SPRD	0	855	-100.0%	220	-100.0%	220	1,895	-88.4%
JULY-DEC SOY OIL CAL SPRD	14	50	-72.0%	49	-71.4%	460	50	820.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN IC50	50	0	0.0%	60	-16.7%	230	140	64.3%
DEC-JULY CORN CAL SPRD	0	5	-100.0%	0	0.0%	100	30	233.3%
NOV-JULY SOYBEAN CAL SPRD	0	424	-100.0%	0	0.0%	0	990	-100.0%
AUG-NOV SOYBEAN CAL SPRD	15	796	-98.1%	5	200.0%	20	896	-97.8%

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<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	135	-100.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	145	-100.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	0.0%	80	0	-
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	11	-100.0%
WHEAT HRW	16,070	0	-	15,648	2.7%	46,724	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	135,872,419	87,298,222	55.6%	143,898,691	-5.6%	642,760,770	544,313,774	18.1%
Equity Index Futures	67,689,283	66,893,532	1.2%	52,128,788	29.9%	309,984,779	308,041,535	0.6%
Metals Futures	7,594,271	7,074,568	7.3%	8,623,893	-11.9%	46,408,965	41,814,007	11.0%
Energy Futures	29,684,379	31,183,148	-4.8%	31,610,258	-6.1%	184,531,638	192,615,238	-4.2%
FX Futures	22,969,968	21,134,419	8.7%	21,296,091	7.9%	119,510,308	106,100,965	12.6%
Commodities and Alternative Invest	18,885,781	23,467,420	-19.5%	16,661,697	13.3%	110,178,504	122,985,348	-10.4%
<b>TOTAL FUTURES</b>	<b>282,696,101</b>	<b>237,051,309</b>	<b>19.3%</b>	<b>274,219,418</b>	<b>3.1%</b>	<b>1,413,374,964</b>	<b>1,315,870,867</b>	<b>7.4%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	8,531,688	5,743,696	48.5%	8,879,649	-3.9%	43,679,695	26,962,730	62.0%
Interest Rate Options	35,749,176	18,934,684	88.8%	27,486,102	30.1%	133,587,670	132,401,975	0.9%
Metals Options	1,098,736	924,125	18.9%	1,140,624	-3.7%	7,534,926	5,861,403	28.6%
Energy Options	5,047,675	6,324,569	-20.2%	6,000,400	-15.9%	34,026,991	39,857,302	-14.6%
FX Options	1,288,659	1,001,161	28.7%	1,378,750	-6.5%	7,785,994	5,235,082	48.7%
Commodities and Alternative Invest	4,245,317	6,106,509	-30.5%	4,443,970	-4.5%	25,719,455	28,950,561	-11.2%
<b>TOTAL OPTIONS</b>	<b>55,961,251</b>	<b>39,034,744</b>	<b>43.4%</b>	<b>49,329,495</b>	<b>13.4%</b>	<b>252,334,731</b>	<b>239,269,053</b>	<b>5.5%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	171,621,595	106,232,906	61.6%	171,384,793	0.1%	776,348,440	676,715,749	14.7%
Equity Index	76,220,971	72,637,228	4.9%	61,008,437	24.9%	353,664,474	335,004,265	5.6%
Metals	8,693,007	7,998,693	8.7%	9,764,517	-11.0%	53,943,891	47,675,410	13.1%
Energy	34,732,054	37,507,717	-7.4%	37,610,658	-7.7%	218,558,629	232,472,540	-6.0%
FX	24,258,627	22,135,580	9.6%	22,674,841	7.0%	127,296,302	111,336,047	14.3%
Commodities and Alternative Invest	23,131,098	29,573,929	-21.8%	21,105,667	9.6%	135,897,959	151,935,909	-10.6%
<b>GRAND TOTAL</b>	<b>338,657,352</b>	<b>276,086,053</b>	<b>22.7%</b>	<b>323,548,913</b>	<b>4.7%</b>	<b>1,665,709,695</b>	<b>1,555,139,920</b>	<b>7.1%</b>

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