

## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	4	8	-50.0%	14	-71.4%	106	214	-50.5%
COFFEE	KT	75	26	188.5%	46	63.0%	206	199	3.5%
COTTON	TT	63	24	162.5%	75	-16.0%	360	210	71.4%
SUGAR 11	YO	125	92	35.9%	76	64.5%	521	610	-14.6%
<b>Energy Futures</b>									
URANIUM	UX	432	306	41.2%	268	61.2%	2,259	3,053	-26.0%
CRUDE OIL PHY	CL	13,824,541	12,401,758	11.5%	13,353,974	3.5%	61,261,094	63,569,600	-3.6%
CRUDE OIL	WS	26,170	39,283	-33.4%	29,485	-11.2%	183,755	183,455	0.2%
MINY WTI CRUDE OIL	QM	165,182	179,588	-8.0%	174,899	-5.6%	672,731	840,928	-20.0%
BRENT OIL LAST DAY	BZ	685,058	138,101	396.1%	582,598	17.6%	2,464,436	378,241	551.6%
HEATING OIL PHY	HO	2,852,772	2,913,881	-2.1%	3,057,706	-6.7%	14,734,128	14,913,290	-1.2%
HTG OIL	BH	6,266	2,893	116.6%	7,789	-19.6%	31,316	17,051	83.7%
MINY HTG OIL	QH	6	11	-45.5%	9	-33.3%	50	114	-56.1%
RBOB PHY	RB	3,090,765	3,257,185	-5.1%	3,578,720	-13.6%	15,730,489	16,269,899	-3.3%
MINY RBOB GAS	QU	4	2	100.0%	2	100.0%	24	16	50.0%
NATURAL GAS	HP	6,537	13,750	-52.5%	5,294	23.5%	32,130	20,141	59.5%
LTD NAT GAS	HH	182,721	67,350	171.3%	260,994	-30.0%	1,065,503	313,243	240.2%
MINY NATURAL GAS	QG	30,332	33,039	-8.2%	42,317	-28.3%	156,346	176,517	-11.4%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	672	14,024	-95.2%	1,436	-53.2%	9,449	78,262	-87.9%
NATURAL GAS PHY	NG	6,796,204	8,660,302	-21.5%	9,484,940	-28.3%	38,864,812	40,999,125	-5.2%
RBOB GAS	RT	5,473	3,199	71.1%	11,566	-52.7%	64,442	20,678	211.6%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	14	0	0.0%	0	0.0%	95	30	216.7%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	100	-100.0%
AEP-DAYTON HUB MTHLY	VM	744	2,068	-64.0%	80	830.0%	3,416	7,422	-54.0%
AEP-DAYTON HUB OFF-PEAK M	VP	274	1,936	-85.8%	28	878.6%	1,410	6,750	-79.1%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	124	-100.0%	124	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	8,784	-100.0%	0	0.0%	112	10,593	-98.9%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%

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ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	90	906	-90.1%	93	-3.2%	183	906	-79.8%
ANR OKLAHOMA	NE	0	423	-100.0%	365	-100.0%	589	1,511	-61.0%
APPALACHIAN COAL (PHY)	QL	8,055	7,480	7.7%	4,675	72.3%	39,740	42,615	-6.7%
ARGUS BIODIESEL RME FOB R	1A	0	90	-100.0%	0	0.0%	0	830	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	6,066	2,300	163.7%	11,369	-46.6%	47,712	15,827	201.5%
ARGUS PROPAN FAR EST INDE	7E	454	630	-27.9%	394	15.2%	1,705	2,582	-34.0%
ARGUS PROPAN(SAUDI ARAMCO	9N	1,735	1,330	30.5%	965	79.8%	5,407	4,018	34.6%
BRENT BALMO SWAP	J9	100	611	-83.6%	356	-71.9%	2,121	2,530	-16.2%
BRENT CALENDAR SWAP	CY	9,781	28,450	-65.6%	17,188	-43.1%	57,368	97,972	-41.4%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	255	0	0.0%
BRENT CFD SWAP	6W	0	420	-100.0%	100	-100.0%	545	920	-40.8%
BRENT FINANCIAL FUTURES	BB	35,289	17,279	104.2%	17,667	99.7%	176,549	144,651	22.1%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	100	0	0.0%
CENTERPOINT BASIS SWAP	PW	908	808	12.4%	80	1,035.0%	2,981	8,922	-66.6%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	232	-100.0%
CHICAGO ETHANOL SWAP	CU	69,461	34,910	99.0%	76,428	-9.1%	328,440	130,241	152.2%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	-	0	0.0%	20	0	-
CHICAGO ULSD PL VS HO SPR	5C	1,108	25	4,332.0%	670	65.4%	2,728	492	454.5%
CHICAGO UNL GAS PL VS RBO	3C	250	230	8.7%	20	1,150.0%	420	370	13.5%
CIG BASIS	CI	1,028	60	1,613.3%	64	1,506.3%	1,620	4,262	-62.0%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	82	132	-37.9%	0	0.0%	1,554	2,536	-38.7%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	64	548	-88.3%	120	-46.7%	986	2,850	-65.4%
CIN HUB 5MW D AH O PK	K2	0	6,688	-100.0%	7,840	-100.0%	86,704	135,848	-36.2%
CIN HUB 5MW D AH PK	H5	640	88	627.3%	1,020	-37.3%	4,115	7,603	-45.9%
CIN HUB 5MW REAL TIME O P	H4	222,800	6,688	3,231.3%	7,840	2,741.8%	384,144	224,288	71.3%
CIN HUB 5MW REAL TIME PK	H3	6,644	0	0.0%	916	625.3%	9,602	15,428	-37.8%



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CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	500	0	-	525	-4.8%	2,940	0	-
COLUMB GULF MAINLINE NG B	5Z	0	60	-100.0%	1,774	-100.0%	1,774	5,682	-68.8%
COLUMBIA GULF MAIN NAT G	L2	0	2,754	-100.0%	0	0.0%	0	16,441	-100.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	326	-100.0%	30	-100.0%	48	717	-93.3%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	210	0	0.0%	75	180.0%	285	297	-4.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	1,539	1,500	2.6%	511	201.2%	4,203	12,226	-65.6%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	629	41	1,434.1%	446	41.0%	3,194	748	327.0%
CRUDE OIL OUTRIGHTS	CSN	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	FE	0	300	-100.0%	590	-100.0%	625	770	-18.8%
CRUDE OIL OUTRIGHTS	WCC	6,992	4,506	55.2%	7,002	-0.1%	39,315	18,567	111.7%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	100	-100.0%	0	0.0%	150	100	50.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	1,050	-100.0%	0	0.0%	0	1,050	-100.0%
CRUDE OIL SPRDS	DPO	0	0	-	0	0.0%	0	0	-
CRUDE OIL SPRDS	KE	0	864	-100.0%	0	0.0%	290	6,109	-95.3%
CRUDE OIL SPRDS	LE	40	3,809	-98.9%	120	-66.7%	295	18,609	-98.4%
DAILY EUA	EUL	0	0	0.0%	2,560	-100.0%	2,560	0	0.0%
DAILY PJM	PAP	0	0	-	0	0.0%	100	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	558	3,940	-85.8%
DATED TO FRONTLINE BRENT	FY	3,800	4,891	-22.3%	2,260	68.1%	15,546	17,785	-12.6%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	2	0	0.0%	50	-96.0%	119	70	70.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	48	-100.0%	0	0.0%	0	1,154	-100.0%
DOMINION TRANSMISSION INC	PG	0	16,862	-100.0%	1,836	-100.0%	1,836	24,441	-92.5%

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<b>Energy Futures</b>									
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	82	5,307	-98.5%	1,922	-95.7%	9,495	58,441	-83.8%
EASTERN RAIL DELIVERY CSX	QX	11,730	10,132	15.8%	8,705	34.8%	46,885	33,547	39.8%
EAST/WEST FUEL OIL SPREAD	EW	1,010	3,776	-73.3%	955	5.8%	7,934	11,148	-28.8%
EIA FLAT TAX ONHWAY DIESE	A5	67	848	-92.1%	895	-92.5%	2,455	1,670	47.0%
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	1,390	-100.0%	1,490	5,845	-74.5%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	25,280	-100.0%	27,040	48,720	-44.5%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	1,750	0	0.0%	160	993.8%	2,410	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	28,080	0	0.0%	0	0.0%	28,080	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	18,720	-100.0%	0	0.0%	0	70,049	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMMISSIONS	CPL	0	0	-	0	0.0%	10	0	-
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	88	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	2,000	0	0.0%	23,320	-91.4%	28,840	1,920	1,402.1%
ERCOT NORTH ZMCPE 5MW PEAK	I5	100	0	0.0%	1,280	-92.2%	3,260	3,427	-4.9%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,017	580	247.8%	2,181	-7.5%	7,602	1,935	292.9%
EURO 1% FUEL OIL NEW BALM	KX	65	154	-57.8%	159	-59.1%	346	274	26.3%
EURO 3.5% FUEL OIL RDAM B	KR	515	233	121.0%	656	-21.5%	2,304	1,079	113.5%
EURO 3.5% FUEL OIL SPREAD	FK	210	100	110.0%	215	-2.3%	1,126	635	77.3%

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EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO GASOIL 10 CAL SWAP	GT	0	15	-100.0%	1	-100.0%	381	73	421.9%
EURO GASOIL 10PPM VS ICE	ET	278	463	-40.0%	822	-66.2%	2,878	1,900	51.5%
EUROPE 1% FUEL OIL NWE CA	UF	271	1,805	-85.0%	538	-49.6%	2,570	5,041	-49.0%
EUROPE 1% FUEL OIL RDAM C	UH	18	96	-81.3%	25	-28.0%	330	188	75.5%
EUROPE 3.5% FUEL OIL MED	UI	14	14	0.0%	15	-6.7%	266	126	111.1%
EUROPE 3.5% FUEL OIL RDAM	UV	9,192	20,144	-54.4%	8,996	2.2%	41,543	61,431	-32.4%
EUROPEAN GASOIL (ICE)	7F	14,537	3,062	374.8%	3,058	375.4%	40,181	19,490	106.2%
EUROPEAN NAPHTHA BALMO	KZ	192	263	-27.0%	131	46.6%	1,140	1,225	-6.9%
EUROPEAN NAPHTHA CRACK SPR	EN	12,211	12,623	-3.3%	11,376	7.3%	48,505	45,284	7.1%
EUROPE DATED BRENT SWAP	UB	1,539	2,018	-23.7%	1,023	50.4%	6,377	19,312	-67.0%
EUROPE JET KERO NWE CALSW	UJ	0	192	-100.0%	36	-100.0%	235	249	-5.6%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	2,976	2,588	15.0%	3,338	-10.8%	14,990	12,529	19.6%
EURO PROPANE CIF ARA SWA	PS	782	1,407	-44.4%	835	-6.3%	4,315	5,645	-23.6%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	85	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	120	-100.0%	0	0.0%	0	386	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	10,914	36,326	-70.0%	22,034	-50.5%	111,604	101,736	9.7%
FUEL OIL NWE CRACK VS ICE	FI	417	5,156	-91.9%	1,851	-77.5%	8,652	11,635	-25.6%
FUEL OIL (PLATS) CAR CM	1W	20	35	-42.9%	54	-63.0%	187	186	0.5%
FUEL OIL (PLATS) CAR CN	1X	19	29	-34.5%	32	-40.6%	105	79	32.9%
FUELOIL SWAP:CARGOES VS.B	FS	1,331	3,771	-64.7%	1,381	-3.6%	7,008	13,396	-47.7%
GAS EURO-BOB OXY NWE BARGES	7H	6,561	7,005	-6.3%	10,055	-34.7%	53,240	39,985	33.1%
GAS EURO-BOB OXY NWE BARGES CRK	7K	14,662	13,666	7.3%	20,131	-27.2%	114,805	92,786	23.7%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	10	-100.0%	10	43	-76.7%
GASOIL 0.1 CARGOES CIF NE	TW	0	2	-100.0%	2	-100.0%	50	22	127.3%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	29	51	-43.1%	124	-76.6%	335	477	-29.8%

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Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
GASOIL 0.1 CIF NW BALMO S	B7	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NWE VS ISE	TU	70	15	366.7%	5	1,300.0%	81	70	15.7%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	66	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	15	25	-40.0%	0	0.0%	15	30	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	155	595	-73.9%	416	-62.7%	2,457	2,590	-5.1%
GASOIL 0.1 ROTTERDAM BARG	VL	2	135	-98.5%	2	0.0%	43	135	-68.1%
GASOIL 10P CRG CIF NW VS	3V	0	25	-100.0%	0	0.0%	15	157	-90.4%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	4	-100.0%	8	141	-94.3%
GASOIL 10PPM VS ICE SWAP	TP	443	428	3.5%	117	278.6%	1,525	1,568	-2.7%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	63	521	-87.9%	34	85.3%	1,017	3,451	-70.5%
GASOIL CRACK SPREAD CALEN	GZ	7,267	15,271	-52.4%	10,396	-30.1%	35,148	42,486	-17.3%
GASOIL MINI CALENDAR SWAP	QA	150	974	-84.6%	0	0.0%	396	2,290	-82.7%
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	0.0%	0	0.0%	1,708	1,850	-7.7%
GASOLINE UP-DOWN BALMO SW	1K	325	543	-40.1%	340	-4.4%	3,845	3,250	18.3%
GC JET (ARGUS) CAL SWAP	AF	0	55	-100.0%	0	0.0%	0	55	-100.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	5	-100.0%	0	0.0%	180	5	3,500.0%
GRP THREE ULSD(PLT)VS HEA	A6	3,700	315	1,074.6%	5,469	-32.3%	24,463	4,853	404.1%
GRP THREE UNL GS (PLT) VS	A8	1,010	1,740	-42.0%	650	55.4%	2,837	5,128	-44.7%
GULF COAST 3% FUEL OIL BA	VZ	1,361	1,562	-12.9%	1,784	-23.7%	8,482	11,017	-23.0%
GULF COAST GASOLINE CLNDR	GS	100	15	566.7%	173	-42.2%	688	225	205.8%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	329	625	-47.4%	977	-66.3%	8,334	625	1,233.4%
GULF COAST JET VS NYM 2 H	ME	39,183	15,290	156.3%	54,591	-28.2%	198,672	77,562	156.1%
GULF COAST NO.6 FUEL OIL	MF	50,150	56,825	-11.7%	79,295	-36.8%	337,059	300,997	12.0%
GULF COAST NO.6 FUEL OIL	MG	5,239	4,840	8.2%	2,077	152.2%	17,569	16,506	6.4%
GULF COAST ULSD CALENDAR	LY	14	5,250	-99.7%	1,182	-98.8%	4,126	10,626	-61.2%
GULF COAST ULSD CRACK SPR	GY	770	4,356	-82.3%	4,438	-82.6%	8,658	29,031	-70.2%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	2	-100.0%	0	0.0%	0	27	-100.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	4,575	9,490	-51.8%	3,933	16.3%	31,941	31,430	1.6%
HENRY HUB BASIS SWAP	HB	4,260	10,910	-61.0%	7,564	-43.7%	54,244	41,458	30.8%
HENRY HUB INDEX SWAP FUTU	IN	4,436	9,448	-53.0%	7,564	-41.4%	54,420	40,716	33.7%
HENRY HUB SWAP	NN	929,769	1,772,515	-47.5%	1,835,952	-49.4%	6,500,251	10,687,732	-39.2%
HENRY HUB SWING FUTURE	SN	1,200	0	0.0%	0	0.0%	1,200	1,704	-29.6%
HOUSTON SHIP CHANNEL BASI	NH	0	3,449	-100.0%	0	0.0%	1,210	16,189	-92.5%
HOUSTON SHIP CHANNEL INDE	IP	0	120	-100.0%	0	0.0%	0	306	-100.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	1,590	2,490	-36.1%	1,714	-7.2%	12,038	15,395	-21.8%
ICE GASOIL BALMO SWAP	U9	1	0	0.0%	0	0.0%	1	27	-96.3%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	30,768	0	0.0%	49,342	-37.6%	196,433	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	23,400	5,400	333.3%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	13,845	0	0.0%	2,000	592.3%	43,165	9,238	367.3%
INDIANA MISO	PDM	0	0	0.0%	0	0.0%	1,275	252	406.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	1,495	4,486	-66.7%
INDONESIAN COAL	MCC	425	105	304.8%	1,080	-60.6%	3,005	205	1,365.9%
ISO NEW ENGLAND OFF-PEAK	KI	0	4,062	-100.0%	4,892	-100.0%	5,734	11,326	-49.4%
ISO NEW ENGLAND PK LMP	NI	22	5,762	-99.6%	460	-95.2%	1,930	17,794	-89.2%
JAPAN C&F NAPHTHA CRACK S	JB	0	621	-100.0%	0	0.0%	135	621	-78.3%
JAPAN C&F NAPHTHA SWAP	JA	1,744	2,122	-17.8%	2,993	-41.7%	12,355	10,054	22.9%
JAPAN NAPHTHA BALMO SWAP	E6	37	32	15.6%	51	-27.5%	334	238	40.3%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	54	25	116.0%
JET BARGES VS ICE GASOIL	JR	0	15	-100.0%	5	-100.0%	69	21	228.6%
JET CIF NWE VS ICE	JC	202	845	-76.1%	262	-22.9%	1,231	2,242	-45.1%
JET FUEL BRG FOB RDM VS I	9Q	10	0	0.0%	0	0.0%	10	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	17	5	240.0%	10	70.0%	27	31	-12.9%
JET FUEL UP-DOWN BALMO CL	1M	450	182	147.3%	1,175	-61.7%	5,185	436	1,089.2%
JET UP-DOWN(ARGUS) SWAP	JU	0	336	-100.0%	0	0.0%	0	486	-100.0%
LA CARB DIESEL (OPIS)	LX	72	72	0.0%	60	20.0%	275	191	44.0%



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<b>Energy Futures</b>									
LA CARB DIESEL (OPIS) SWA	KL	250	1,175	-78.7%	1,632	-84.7%	7,912	8,280	-4.4%
LA CARBOB GASOLINE(OPIS)S	JL	2,265	480	371.9%	925	144.9%	3,405	3,080	10.6%
LA JET FUEL VS NYM NO 2 H	MQ	165	0	0.0%	277	-40.4%	657	750	-12.4%
LA JET (OPIS) SWAP	JS	650	450	44.4%	1,200	-45.8%	4,600	9,300	-50.5%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	1,800	0	0.0%	34	5,194.1%	4,354	762	471.4%
LLS (ARGUS) VS WTI SWAP	WJ	15,302	2,982	413.1%	16,076	-4.8%	77,268	10,222	655.9%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	0	0	0.0%	420	-100.0%	1,410	1,220	15.6%
MARS (ARGUS) VS WTI TRD M	YV	150	721	-79.2%	484	-69.0%	1,174	1,081	8.6%
MCCLOSKEY ARA ARGS COAL	MTF	65,505	14,092	364.8%	89,914	-27.1%	346,530	39,720	772.4%
MCCLOSKEY RCH BAY COAL	MFF	15,355	3,060	401.8%	15,731	-2.4%	75,393	9,755	672.9%
MGF FUT	MGF	0	0	-	10	-100.0%	10	0	-
MGN1 SWAP FUT	MGN	0	0	-	0	0.0%	335	0	-
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	302	15	1,913.3%	0	0.0%	2,950	3,094	-4.7%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMW	640	0	-	0	0.0%	640	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	0	18	-100.0%	0	0.0%	0	78	-100.0%
MNC FUT	MNC	2,159	530	307.4%	2,135	1.1%	8,050	1,871	330.3%
MONT BELVIEU ETHANE 5 DECIMAL	C0	4,269	1,289	231.2%	1,295	229.7%	10,098	12,290	-17.8%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	0	0.0%	35	470	-92.6%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	11,622	16,723	-30.5%	14,916	-22.1%	60,327	58,368	3.4%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	17	0	0.0%	774	-97.8%	2,261	2,062	9.7%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	2,596	4,096	-36.6%	1,702	52.5%	13,842	18,955	-27.0%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	174	14	1,142.9%	265	-34.3%	726	546	33.0%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	7,573	13,115	-42.3%	8,071	-6.2%	43,797	30,463	43.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	271	420	-35.5%	773	-64.9%	1,847	1,313	40.7%
NATURAL GAS INDEX	TZI	0	0	-	0	0.0%	434	0	-
NATURAL GAS PEN SWP	NP	506,005	900,323	-43.8%	833,165	-39.3%	3,294,604	4,515,946	-27.0%





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<b>Energy Futures</b>									
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	20	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	660	-100.0%	0	0.0%	0	807	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	92,766	171,738	-46.0%	47,064	97.1%	174,077	335,502	-48.1%
NEPOOL INTR HUB 5MW D AH	U6	2,912	10,420	-72.1%	1,100	164.7%	4,261	22,482	-81.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	2,751	9,360	-70.6%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	149	510	-70.8%
NEPOOL NE MASS 5MW D AH O	P8	0	84,480	-100.0%	0	0.0%	0	126,484	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	4,575	-100.0%	0	0.0%	0	6,889	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	255	-100.0%	0	0.0%	0	1,017	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	4,680	-100.0%	0	0.0%	0	18,990	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	4,680	-100.0%	0	0.0%	0	4,680	-100.0%
NEPOOL SE MASS 5MW D AH P	P4	0	255	-100.0%	0	0.0%	0	255	-100.0%
NEPOOL W CNT MASS 5MW D A	L9	18,720	46,960	-60.1%	23,520	-20.4%	42,240	76,682	-44.9%
NEPOOL W CNTR M 5MW D AH	R6	1,020	2,795	-63.5%	1,290	-20.9%	2,310	5,749	-59.8%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	1,083	780	38.8%	1,070	1.2%	6,292	3,191	97.2%
NEW YORK HUB ZONE G PEAK	GN	0	160	-100.0%	0	0.0%	140	210	-33.3%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	1,740	1,253	38.9%	686	153.6%	3,688	6,537	-43.6%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	1,500	732	104.9%	500	200.0%	3,200	4,106	-22.1%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-
N ILLINOIS HUB MTHLY	UM	44	776	-94.3%	252	-82.5%	2,238	4,378	-48.9%
NO 2 UP-DOWN SPREAD CALEN	UT	500	690	-27.5%	180	177.8%	3,700	5,075	-27.1%
NORTHERN NATURAL GAS DEMAR	PE	0	462	-100.0%	0	0.0%	0	1,011	-100.0%
NORTHERN NATURAL GAS VENTU	PF	104	192	-45.8%	0	0.0%	112	3,832	-97.1%
NORTHERN ILLINOIS OFF-PEA	UO	0	392	-100.0%	88	-100.0%	2,390	10,512	-77.3%
NORTHWEST ROCKIES BASIS S	NR	20	355	-94.4%	62	-67.7%	199	6,597	-97.0%
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%

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<b>Energy Futures</b>									
NY1% VS GC SPREAD SWAP	VR	6,483	12,853	-49.6%	5,457	18.8%	38,649	39,943	-3.2%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	123	240	-48.8%	100	23.0%	633	1,473	-57.0%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	100	314	-68.2%	1,186	-91.6%	3,446	2,075	66.1%
NY HARBOR HEAT OIL SWP	MP	5,505	16,695	-67.0%	4,248	29.6%	32,369	50,628	-36.1%
NY HARBOR RESIDUAL FUEL 1	MM	7,750	15,829	-51.0%	14,152	-45.2%	86,314	96,616	-10.7%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	1,000	335	198.5%
NYH NO 2 CRACK SPREAD CAL	HK	2,364	780	203.1%	1,677	41.0%	10,019	7,552	32.7%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	682	594	14.8%	406	68.0%	8,872	4,459	99.0%
NYISO A OFF-PEAK	KB	240	134	79.1%	20	1,100.0%	2,908	1,394	108.6%
NYISO CAPACITY	NNC	43	144	-70.1%	12	258.3%	85	346	-75.4%
NYISO CAPACITY	NRS	12	84	-85.7%	156	-92.3%	209	619	-66.2%
NYISO G	KG	104	376	-72.3%	423	-75.4%	5,836	3,875	50.6%
NYISO G OFF-PEAK	KH	118	324	-63.6%	5,273	-97.8%	7,705	1,590	384.6%
NYISO J	KJ	148	943	-84.3%	635	-76.7%	3,029	3,022	0.2%
NYISO J OFF-PEAK	KK	110	308	-64.3%	0	0.0%	628	1,952	-67.8%
NYISO ZONE A 5MW D AH O P	K4	116,536	760	15,233.7%	38,274	204.5%	303,654	25,864	1,074.0%
NYISO ZONE A 5MW D AH PK	K3	3,965	1,062	273.4%	9,325	-57.5%	32,513	3,746	767.9%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	16,418	8,225	99.6%
NYISO ZONE C 5MW D AH PK	Q5	400	0	0.0%	750	-46.7%	2,172	510	325.9%
NYISO ZONE G 5MW D AH O P	D2	74,288	4,680	1,487.4%	124,754	-40.5%	292,690	29,160	903.7%
NYISO ZONE G 5MW D AH PK	T3	6,891	3,166	117.7%	15,192	-54.6%	32,499	5,417	499.9%
NYISO ZONE J 5MW D AH O P	D4	41,400	0	0.0%	67,571	-38.7%	122,125	52,677	131.8%
NYISO ZONE J 5MW D AH PK	D3	5,926	63	9,306.3%	1,451	308.4%	18,748	5,875	219.1%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	100	150	-33.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	50	300	-83.3%	550	-90.9%	3,525	1,000	252.5%
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	400	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	187	-100.0%	0	0.0%	0	2,265	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	403	3,630	-88.9%	2,231	-81.9%	13,200	9,096	45.1%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	180	124	45.2%	0	0.0%	228	1,286	-82.3%

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## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
ONTARIO POWER SWAPS	OFD	0	400	-100.0%	0	0.0%	400	4,480	-91.1%
ONTARIO POWER SWAPS	OFM	64,104	0	0.0%	3,920	1,535.3%	116,024	0	0.0%
ONTARIO POWER SWAPS	OPD	110	50	120.0%	180	-38.9%	660	370	78.4%
ONTARIO POWER SWAPS	OPM	2,446	76	3,118.4%	508	381.5%	8,461	592	1,329.2%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	45	-100.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	65	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	1,449	3,058	-52.6%	2,890	-49.9%	8,236	23,159	-64.4%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	87	18	383.3%	62	40.3%	1,113	6,022	-81.5%
PETROCHEMICALS	22	45	23	95.7%	105	-57.1%	241	91	164.8%
PETROCHEMICALS	32	114	65	75.4%	234	-51.3%	1,248	542	130.3%
PETROCHEMICALS	51	0	0	0.0%	10	-100.0%	10	60	-83.3%
PETROCHEMICALS	81	0	0	0.0%	30	-100.0%	40	165	-75.8%
PETROCHEMICALS	8I	2,265	205	1,004.9%	1,144	98.0%	5,140	1,176	337.1%
PETROCHEMICALS	91	67	66	1.5%	53	26.4%	361	370	-2.4%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	144	200	-28.0%
PETROCHEMICALS	JKM	0	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	76	-100.0%	0	0.0%	0	76	-100.0%
PETROCHEMICALS	MBE	320	320	0.0%	240	33.3%	1,830	2,620	-30.2%
PETROCHEMICALS	MNB	2,236	6,111	-63.4%	403	454.8%	11,031	15,063	-26.8%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	13	684	-98.1%
PETRO CRCKS & SPRDS ASIA	STR	500	0	-	0	0.0%	1,588	0	-
PETRO CRCKS & SPRDS ASIA	STS	156	408	-61.8%	375	-58.4%	3,561	616	478.1%
PETRO CRCKS & SPRDS NA	CBA	150	0	0.0%	0	0.0%	150	500	-70.0%
PETRO CRCKS & SPRDS NA	CRB	0	25	-100.0%	25	-100.0%	75	1,225	-93.9%
PETRO CRCKS & SPRDS NA	EXR	1,135	1,400	-18.9%	1,520	-25.3%	9,311	6,791	37.1%
PETRO CRCKS & SPRDS NA	FOC	475	0	0.0%	725	-34.5%	2,823	1,010	179.5%
PETRO CRCKS & SPRDS NA	GCI	1,302	1,175	10.8%	420	210.0%	3,507	5,023	-30.2%
PETRO CRCKS & SPRDS NA	GCU	16,357	13,233	23.6%	16,674	-1.9%	88,422	76,051	16.3%
PETRO CRCKS & SPRDS NA	GFC	123	62	98.4%	325	-62.2%	563	412	36.7%
PETRO CRCKS & SPRDS NA	HOB	1,620	355	356.3%	1,302	24.4%	5,517	3,330	65.7%

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<b>Energy Futures</b>									
PETRO CRCKS & SPRDS NA	KSD	0	0	-	0	0.0%	650	0	-
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	101	-100.0%	0	0.0%	300	201	49.3%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	532	1,487	-64.2%	450	18.2%	6,514	16,319	-60.1%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	75	0	-
PETRO CRCKS & SPRDS NA	RBB	9,589	10,508	-8.7%	8,466	13.3%	52,237	68,024	-23.2%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	700	150	366.7%	100	600.0%	1,725	1,650	4.5%
PETRO CRK&SPRD EURO	1NB	1,472	50	2,844.0%	3,275	-55.1%	11,522	257	4,383.3%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	18	0	0.0%	67	-73.1%	795	540	47.2%
PETRO CRK&SPRD EURO	BFR	620	300	106.7%	661	-6.2%	3,943	300	1,214.3%
PETRO CRK&SPRD EURO	BOB	475	30	1,483.3%	748	-36.5%	1,863	472	294.7%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	5	-100.0%	23	0	0.0%
PETRO CRK&SPRD EURO	EPN	180	354	-49.2%	278	-35.3%	1,459	1,796	-18.8%
PETRO CRK&SPRD EURO	FBT	955	0	-	1,635	-41.6%	10,537	0	-
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	419	-100.0%	431	36	1,097.2%
PETRO CRK&SPRD EURO	GCB	20	32	-37.5%	0	0.0%	20	227	-91.2%
PETRO CRK&SPRD EURO	GOC	60	118	-49.2%	30	100.0%	345	609	-43.3%
PETRO CRK&SPRD EURO	GRB	5	0	0.0%	10	-50.0%	15	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	0	0.0%	15	45	-66.7%
PETRO CRK&SPRD EURO	MGB	0	0	-	10	-100.0%	10	0	-
PETRO CRK&SPRD EURO	MUD	0	0	-	0	0.0%	348	0	-
PETRO CRK&SPRD EURO	NBB	13	6	116.7%	0	0.0%	13	6	116.7%
PETRO CRK&SPRD EURO	NOB	130	75	73.3%	43	202.3%	262	282	-7.1%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	96	2,100	-95.4%	6	1,500.0%	105	2,724	-96.1%
PETROLEUM PRODUCTS	D53	100	0	-	0	-	100	0	-
PETROLEUM PRODUCTS	D63	33	0	-	0	-	33	0	-
PETROLEUM PRODUCTS	EWB	0	0	-	0	0.0%	5	0	-
PETROLEUM PRODUCTS	EWG	0	0	-	0	0.0%	50	0	-
PETROLEUM PRODUCTS	RMG	60	0	-	60	0.0%	420	0	-
PETROLEUM PRODUCTS	RMK	260	0	-	0	0.0%	300	0	-

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<b>Energy Futures</b>									
PETROLEUM PRODUCTS ASIA	E6M	0	0	0.0%	0	0.0%	200	23	769.6%
PETROLEUM PRODUCTS ASIA	MJN	494	153	222.9%	1,204	-59.0%	4,105	422	872.7%
PETRO OUTRIGHT EURO	0A	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT EURO	0B	60	20	200.0%	80	-25.0%	278	86	223.3%
PETRO OUTRIGHT EURO	0C	0	0	-	40	-100.0%	40	0	-
PETRO OUTRIGHT EURO	0D	4,854	1,873	159.2%	5,358	-9.4%	17,270	6,426	168.8%
PETRO OUTRIGHT EURO	0E	40	5	700.0%	0	0.0%	82	9	811.1%
PETRO OUTRIGHT EURO	0F	1,084	433	150.3%	746	45.3%	3,444	523	558.5%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	0	0.0%	48	0	0.0%
PETRO OUTRIGHT EURO	33	145	51	184.3%	65	123.1%	1,016	1,012	0.4%
PETRO OUTRIGHT EURO	59	0	0	0.0%	0	0.0%	1,134	50	2,168.0%
PETRO OUTRIGHT EURO	5L	40	0	-	60	-33.3%	145	0	-
PETRO OUTRIGHT EURO	63	86	61	41.0%	105	-18.1%	790	82	863.4%
PETRO OUTRIGHT EURO	6L	0	1	-100.0%	0	0.0%	0	1	-100.0%
PETRO OUTRIGHT EURO	7I	291	183	59.0%	262	11.1%	1,295	1,255	3.2%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTRIGHT EURO	7R	1,139	452	152.0%	528	115.7%	4,108	2,680	53.3%
PETRO OUTRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO OUTRIGHT EURO	88	0	185	-100.0%	0	0.0%	5	199	-97.5%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTRIGHT EURO	CPB	126	25	404.0%	0	0.0%	126	87	44.8%
PETRO OUTRIGHT EURO	EFF	0	5	-100.0%	0	0.0%	20	65	-69.2%
PETRO OUTRIGHT EURO	EFM	52	115	-54.8%	40	30.0%	394	608	-35.2%
PETRO OUTRIGHT EURO	ENS	96	0	0.0%	104	-7.7%	399	424	-5.9%
PETRO OUTRIGHT EURO	EWN	0	0	0.0%	15	-100.0%	15	10	50.0%
PETRO OUTRIGHT EURO	FBD	10	0	-	0	0.0%	10	0	-
PETRO OUTRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTRIGHT EURO	MBN	880	30	2,833.3%	290	203.4%	1,684	862	95.4%
PETRO OUTRIGHT EURO	RBF	80	0	-	0	0.0%	320	0	-
PETRO OUTRIGHT EURO	SMU	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT EURO	T0	3	60	-95.0%	0	0.0%	103	161	-36.0%
PETRO OUTRIGHT EURO	ULB	0	200	-100.0%	1,550	-100.0%	4,145	200	1,972.5%
PETRO OUTRIGHT EURO	V0	0	0	0.0%	0	0.0%	1,535	400	283.8%
PETRO OUTRIGHT EURO	W0	0	230	-100.0%	0	0.0%	0	230	-100.0%
PETRO OUTRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%



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<b>Energy Futures</b>									
PETRO OUTRIGHT EURO	X0	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO OUTRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT NA	5Y	0	2	-100.0%	0	0.0%	0	2	-100.0%
PETRO OUTRIGHT NA	DBB	554	0	-	20	2,670.0%	574	0	-
PETRO OUTRIGHT NA	FCB	0	0	-	30	-100.0%	329	0	-
PETRO OUTRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTRIGHT NA	FOM	5	0	0.0%	0	0.0%	5	12	-58.3%
PETRO OUTRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	GKS	50	0	-	0	0.0%	233	0	-
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	31	-100.0%
PETRO OUTRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	-	0	0.0%	30	0	-
PETRO OUTRIGHT NA	MBL	199	1,421	-86.0%	22	804.5%	815	3,391	-76.0%
PETRO OUTRIGHT NA	MEN	280	16	1,650.0%	100	180.0%	714	29	2,362.1%
PETRO OUTRIGHT NA	MEO	6,791	350	1,840.3%	5,140	32.1%	21,986	1,230	1,687.5%
PETRO OUTRIGHT NA	MFD	0	0	-	0	0.0%	88	0	-
PETRO OUTRIGHT NA	MMF	0	0	-	0	0.0%	141	0	-
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT NA	NYT	130	31	319.4%	0	0.0%	230	242	-5.0%
PETRO OUTRIGHT NA	XER	300	0	-	0	0.0%	900	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	372,213	76,800	384.7%	167,769	121.9%	812,642	337,515	140.8%
PJM AD HUB 5MW REAL TIME	Z9	13,284	1,275	941.9%	13,192	0.7%	29,683	10,292	188.4%
PJM AECO DA OFF-PEAK	X1	0	4,680	-100.0%	0	0.0%	70,320	243,904	-71.2%
PJM AECO DA PEAK	Y1	0	255	-100.0%	0	0.0%	3,825	13,436	-71.5%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	-	0	0.0%	0	0	-
PJM ATSI ELEC	MPD	0	0	-	0	0.0%	0	0	-
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	9,360	28,136	-66.7%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	510	5,599	-90.9%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	19,270	-100.0%	25,025	9,344	167.8%
PJM COMED 5MW D AH PK	D8	0	21	-100.0%	1,060	-100.0%	1,375	1,138	20.8%
PJM DAILY	JD	0	400	-100.0%	0	0.0%	240	1,236	-80.6%

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Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
PJM DAYTON DA OFF-PEAK	R7	38,925	207,432	-81.2%	128,400	-69.7%	206,946	281,595	-26.5%
PJM DAYTON DA PEAK	D7	3,326	12,848	-74.1%	3,880	-14.3%	9,609	21,920	-56.2%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	255	-100.0%	0	0.0%	0	5,780	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	19,440	-100.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	4,895	-100.0%
PJM NI HUB 5MW REAL TIME	B3	8,194	2,908	181.8%	2,706	202.8%	16,994	8,212	106.9%
PJM NI HUB 5MW REAL TIME	B6	175,951	52,338	236.2%	75,796	132.1%	641,738	213,613	200.4%
PJM NILL DA OFF-PEAK	L3	18,925	12,103	56.4%	23,190	-18.4%	154,732	157,522	-1.8%
PJM NILL DA PEAK	N3	1,882	690	172.8%	1,236	52.3%	10,429	10,879	-4.1%
PJM OFF-PEAK LMP SWAP FUT	JP	1,454	2,238	-35.0%	56,928	-97.4%	63,612	21,954	189.8%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	1,275	-100.0%	0	0.0%	0	4,387	-100.0%
PJM PEPKO DA OFF-PEAK	Q8	0	23,400	-100.0%	0	0.0%	0	23,400	-100.0%
PJM PEPKO DA PEAK	R8	0	1,785	-100.0%	0	0.0%	0	1,785	-100.0%
PJM PPL DA OFF-PEAK	F5	0	9,360	-100.0%	46,960	-100.0%	46,960	25,874	81.5%
PJM PPL DA PEAK	L5	0	510	-100.0%	2,540	-100.0%	2,540	766	231.6%
PJM PSEG DA OFF-PEAK	W6	0	46,890	-100.0%	0	0.0%	0	299,242	-100.0%
PJM PSEG DA PEAK	L6	0	2,804	-100.0%	0	0.0%	0	17,036	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	123,718	103,050	20.1%	46,960	163.5%	301,680	657,285	-54.1%
PJM WESTHDA PEAK	J4	1,982	6,884	-71.2%	2,540	-22.0%	11,354	50,744	-77.6%
PJM WESTH RT OFF-PEAK	N9	217,784	51,720	321.1%	91,418	138.2%	869,511	546,349	59.1%
PJM WESTH RT PEAK	L1	5,615	3,571	57.2%	5,736	-2.1%	23,145	30,801	-24.9%
PLASTICS	PGP	270	350	-22.9%	240	12.5%	2,035	2,137	-4.8%
PLASTICS	PPP	0	0	0.0%	0	0.0%	16	74	-78.4%
POLYETHYLENE FUTURES	P6	2	20	-90.0%	2	0.0%	14	167	-91.6%
POLYPROPYLENE FUTURES	P1	0	16	-100.0%	0	0.0%	0	52	-100.0%
PREMIUM UNLD 10P FOB MED	3G	438	473	-7.4%	448	-2.2%	2,329	2,518	-7.5%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	55	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	351	65	440.0%	73	380.8%	791	373	112.1%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	5	-100.0%	0	0.0%	20	14	42.9%

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Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	44	12	266.7%	36	22.2%	430	626	-31.3%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	0	0.0%	475	200	137.5%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	285	0	0.0%	150	90.0%	1,075	443	142.7%
RBOB CALENDAR SWAP	RL	6,101	11,595	-47.4%	13,664	-55.3%	40,905	56,261	-27.3%
RBOB CRACK SPREAD	RM	45	525	-91.4%	1,234	-96.4%	3,193	4,095	-22.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	1,734	1,209	43.4%	581	198.5%	6,229	6,140	1.4%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	150	-100.0%	0	0.0%	0	150	-100.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	3,600	-100.0%	16	-100.0%	633	11,400	-94.4%
RBOB UP-DOWN CALENDAR SWA	RV	4,177	4,351	-4.0%	7,405	-43.6%	48,147	54,431	-11.5%
RBOB VS HEATING OIL SWAP	RH	150	1,551	-90.3%	0	0.0%	150	12,861	-98.8%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	580	-100.0%	0	0.0%	640	3,447	-81.4%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	167	174	-4.0%	92	81.5%	958	611	56.8%
SINGAPORE 380CST BALMO	BT	50	103	-51.5%	180	-72.2%	453	334	35.6%
SINGAPORE 380CST FUEL OIL	SE	3,710	985	276.6%	3,724	-0.4%	17,328	7,059	145.5%
SINGAPORE FUEL 180CST CAL	UA	9,667	10,686	-9.5%	10,677	-9.5%	47,891	41,108	16.5%
SINGAPORE FUEL OIL SPREAD	SD	1,810	1,736	4.3%	1,324	36.7%	9,513	5,731	66.0%
SINGAPORE GASOIL	MTB	61	5	1,120.0%	30	103.3%	181	19	852.6%
SINGAPORE GASOIL	MTS	1,633	76	2,048.7%	1,164	40.3%	5,642	384	1,369.3%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	50	0	0.0%	0	-	50	0	0.0%
SINGAPORE GASOIL	STZ	400	1,050	-61.9%	1,500	-73.3%	1,900	4,700	-59.6%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	825	-100.0%	0	0.0%	0	825	-100.0%
SINGAPORE GASOIL BALMO	VU	635	1,233	-48.5%	932	-31.9%	3,005	7,432	-59.6%
SINGAPORE GASOIL SWAP	SG	13,070	14,918	-12.4%	13,671	-4.4%	57,504	77,711	-26.0%
SINGAPORE GASOIL VS ICE	GA	2,795	14,313	-80.5%	6,852	-59.2%	28,305	31,036	-8.8%
SINGAPORE JET KERO BALMO	BX	100	0	0.0%	50	100.0%	753	726	3.7%
SINGAPORE JET KERO GASOIL	RK	2,540	5,598	-54.6%	2,850	-10.9%	14,665	17,676	-17.0%
SINGAPORE JET KEROSENE SW	KS	5,754	3,979	44.6%	4,787	20.2%	29,333	22,968	27.7%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	200	50	300.0%	460	-56.5%	1,910	475	302.1%

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<b>Energy Futures</b>									
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	1,275	880	44.9%	534	138.8%	3,250	3,735	-13.0%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	8,617	8,183	5.3%	10,645	-19.1%	54,746	43,359	26.3%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	745	-100.0%	762	-100.0%	1,004	1,617	-37.9%
SING FUEL	MSD	0	10	-100.0%	10	-100.0%	140	20	600.0%
SOCAL BASIS SWAP	NS	0	560	-100.0%	0	0.0%	0	1,280	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	302	-100.0%	0	0.0%	0	774	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	272	0	0.0%	0	0.0%	2,117	2,664	-20.5%
Sumas Basis Swap	NK	493	487	1.2%	62	695.2%	1,467	2,582	-43.2%
TC2 ROTTERDAM TO USAC 37K	TM	20	455	-95.6%	125	-84.0%	610	695	-12.2%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	425	310	37.1%	130	226.9%	899	1,155	-22.2%
TCO BASIS SWAP	TC	0	0	0.0%	0	0.0%	0	1,220	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	174	-100.0%	15	-100.0%	310	2,982	-89.6%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	62	-100.0%	1,406	800	75.8%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	64	-100.0%	0	0.0%	0	1,444	-100.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	0	0.0%	0	0.0%	0	2,688	-100.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	2,928	-100.0%	0	0.0%	0	2,928	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	1,690	0	0.0%	730	131.5%	2,420	0	0.0%

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<b>Energy Futures</b>									
TEXAS GAS ZONE SL BASIS S	TB	360	360	0.0%	434	-17.1%	1,214	1,092	11.2%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	240	0	0.0%	3,650	-93.4%	3,890	1,712	127.2%
TRANSCO ZONE 4 NAT GAS IN	B2	720	0	0.0%	0	0.0%	720	58	1,141.4%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	548	-100.0%	180	-100.0%	744	1,852	-59.8%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	49	0	-	0	-	49	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	1	-100.0%
ULSD 10PPM CIF MED SWAP	Z6	0	27	-100.0%	0	0.0%	0	91	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	160	234	-31.6%	113	41.6%	602	1,214	-50.4%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	10	0	0.0%	15	-33.3%	40	147	-72.8%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	525	2,050	-74.4%	2,490	-78.9%	17,620	10,292	71.2%
UP DOWN GC ULSD VS NMX HO	LT	51,313	46,149	11.2%	65,764	-22.0%	288,501	241,453	19.5%
USGC UNL 87 CRACK SPREAD	RU	250	0	0.0%	230	8.7%	1,910	0	0.0%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	248	1,840	-86.5%	136	82.4%	2,728	37,392	-92.7%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	15,560	-100.0%
WESTERN RAIL DELIVERY PRB	QP	8,655	8,190	5.7%	8,340	3.8%	33,740	29,985	12.5%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	150	-100.0%	2,670	970	175.3%
WTI-BRENT CALENDAR SWAP	BK	26,721	5,877	354.7%	25,933	3.0%	116,470	36,151	222.2%
WTI CALENDAR	CS	22,154	41,025	-46.0%	37,651	-41.2%	192,461	208,064	-7.5%
WTS (ARGUS) VS WTI SWAP	FF	3,240	0	0.0%	420	671.4%	3,660	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	1,470	0	0.0%	360	308.3%	5,164	456	1,032.5%
	NCP	0	0	-	10	-100.0%	10	0	-

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Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	350	120	191.7%	260	34.6%	825	1,160	-28.9%
BRENT 1 MONTH CAL	AA	0	0	-	0	0.0%	566	0	-
BRENT CALENDAR SWAP	BA	27,762	80,159	-65.4%	56,321	-50.7%	164,133	337,630	-51.4%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	13,026	30,206	-56.9%	18,729	-30.5%	73,078	161,575	-54.8%
BRENT OIL LAST DAY	OS	28,795	19,682	46.3%	75,050	-61.6%	152,011	61,759	146.1%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	640	880	-27.3%	0	0.0%	2,140	3,700	-42.2%
COAL API2 INDEX	CLA	0	40	-100.0%	100	-100.0%	160	60	166.7%
COAL API2 INDEX	CQA	25	0	-	0	0.0%	125	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	155	-100.0%
COAL SWAP	CPF	0	0	-	60	-100.0%	100	0	-
COAL SWAP	RPF	385	30	1,183.3%	1,150	-66.5%	3,225	30	10,650.0%
CRUDE OIL 1MO	WA	100,192	357,349	-72.0%	101,835	-1.6%	725,793	1,929,549	-62.4%
CRUDE OIL APO	AO	56,910	118,564	-52.0%	59,337	-4.1%	313,600	617,211	-49.2%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	1,280	24,200	-94.7%
CRUDE OIL OUTRIGHTS	DBP	0	1,500	-100.0%	0	0.0%	5,040	2,100	140.0%
CRUDE OIL PHY	CD	2,200	3,700	-40.5%	1,450	51.7%	6,050	24,245	-75.0%
CRUDE OIL PHY	LC	11,716	29,286	-60.0%	17,044	-31.3%	62,189	169,936	-63.4%
CRUDE OIL PHY	LO	3,184,626	3,557,380	-10.5%	3,619,860	-12.0%	14,085,816	13,654,687	3.2%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%



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<b>Energy Options</b>									
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PJH	0	0	-	2	-100.0%	2	0	-
ELEC FINSETTLED	PML	24	1,216	-98.0%	333	-92.8%	1,148	7,011	-83.6%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	480	-100.0%
ETHANOL SWAP	CVR	3,606	1,315	174.2%	2,195	64.3%	13,694	3,950	246.7%
ETHANOL SWAP	GVR	1,290	0	-	3,600	-64.2%	26,611	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	-	0	0.0%	70	0	-
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	72	-100.0%	30	-100.0%	60	72	-16.7%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	486	-100.0%	0	0.0%	0	2,136	-100.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	691	-100.0%
HEATING OIL PHY	LB	65	300	-78.3%	556	-88.3%	2,810	572	391.3%
HEATING OIL PHY	OH	38,096	70,266	-45.8%	56,431	-32.5%	241,449	364,031	-33.7%
HENRY HUB FINANCIAL LAST	E7	3,067	500	513.4%	9,832	-68.8%	27,482	7,956	245.4%
HO 1 MONTH CLNDR OPTIONS	FA	475	5,150	-90.8%	2,300	-79.3%	8,000	7,175	11.5%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%

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Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>									
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	2,000	-100.0%	3,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	40	400	-90.0%	40	0.0%	1,220	3,600	-66.1%
MCCLOSKEY ARA ARGS COAL	MTO	225	0	0.0%	765	-70.6%	2,360	450	424.4%
MCCLOSKEY RCH BAY COAL	MFO	225	0	-	0	0.0%	315	0	-
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	67,475	39,990	68.7%	120,182	-43.9%	338,299	206,582	63.8%
NATURAL GAS 1MO	IA	0	0	0.0%	600	-100.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	300	-100.0%	300	4,100	-92.7%
NATURAL GAS 3 M CSO FIN	G3	9,296	81,965	-88.7%	25,535	-63.6%	76,131	406,664	-81.3%
NATURAL GAS 5 M CSO FIN	G5	500	0	0.0%	500	0.0%	2,000	500	300.0%
NATURAL GAS 6 M CSO FIN	G6	300	750	-60.0%	0	0.0%	49,413	131,413	-62.4%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,460	788	85.3%	1,784	-18.2%	8,164	9,465	-13.7%
NATURAL GAS PHY	KD	24,951	55,960	-55.4%	21,225	17.6%	119,781	228,846	-47.7%
NATURAL GAS PHY	LN	1,935,915	2,884,911	-32.9%	2,435,892	-20.5%	9,801,540	13,413,423	-26.9%
NATURAL GAS PHY	ON	286,701	204,930	39.9%	319,885	-10.4%	1,541,254	1,152,253	33.8%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	400	1,700	-76.5%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	360	1,080	-66.7%	720	-50.0%	1,080	7,635	-85.9%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	19,233	41,033	-53.1%	18,902	1.8%	107,455	168,837	-36.4%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	100	605	-83.5%	0	0.0%	425	1,974	-78.5%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	3,004	-100.0%
PETROCHEMICALS	4H	1,240	3,279	-62.2%	5,590	-77.8%	9,696	7,425	30.6%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	810	-100.0%
PETROCHEMICALS	4J	300	930	-67.7%	2,740	-89.1%	8,930	7,245	23.3%
PETROCHEMICALS	4K	525	0	0.0%	0	0.0%	3,585	150	2,290.0%



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<b>Energy Options</b>									
PETROCHEMICALS	CPR	0	46	-100.0%	10	-100.0%	90	70	28.6%
PETRO OUTRIGHT EURO	8H	14	105	-86.7%	286	-95.1%	2,176	189	1,051.3%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	940	3,840	-75.5%	740	27.0%	5,200	21,140	-75.4%
PJM MONTHLY	JO	0	100	-100.0%	260	-100.0%	2,380	916	159.8%
RBOB 1MO CAL SPD OPTIONS	ZA	700	950	-26.3%	50	1,300.0%	1,900	1,900	0.0%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	150	0	-	150	0.0%	300	0	-
RBOB CALENDAR SWAP	RA	7,059	8,246	-14.4%	10,066	-29.9%	53,174	20,775	156.0%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	38,800	53,605	-27.6%	57,797	-32.9%	235,556	220,444	6.9%
RBOB PHY	RF	794	234	239.3%	636	24.8%	3,627	965	275.9%
ROTTERDAM 3.5%FUEL OIL CL	Q6	1,794	1,231	45.7%	2,000	-10.3%	6,554	3,707	76.8%
SAN JUAN PIPE SWAP	PJ	360	810	-55.6%	720	-50.0%	1,080	1,620	-33.3%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	0	0.0%	150	-100.0%	2,500	75	3,233.3%
SHORT TERM	U12	0	0	0.0%	100	-100.0%	100	100	0.0%
SHORT TERM	U13	600	0	0.0%	0	0.0%	1,525	150	916.7%
SHORT TERM	U14	75	600	-87.5%	0	0.0%	2,700	900	200.0%
SHORT TERM	U15	0	0	0.0%	0	0.0%	1,080	225	380.0%
SHORT TERM	U22	975	200	387.5%	400	143.8%	1,825	475	284.2%
SHORT TERM	U23	0	150	-100.0%	0	0.0%	250	525	-52.4%
SHORT TERM	U24	150	25	500.0%	100	50.0%	350	150	133.3%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	330	200	65.0%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%

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## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>									
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	0	50	-100.0%	100	-100.0%	2,075	225	822.2%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	500	-100.0%	500	500	0.0%
SHORT TERM NATURAL GAS	U03	875	0	0.0%	1,100	-20.5%	2,025	150	1,250.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	175	-100.0%	1,000	0	0.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	100	-100.0%	175	350	-50.0%
SHORT TERM NATURAL GAS	U06	110	0	0.0%	0	0.0%	1,785	150	1,090.0%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	0	0.0%	3,300	0	0.0%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	350	-100.0%	550	100	450.0%
SHORT TERM NATURAL GAS	U09	1,150	0	0.0%	200	475.0%	1,750	1,175	48.9%
SHORT TERM NATURAL GAS	U10	800	200	300.0%	0	0.0%	1,700	650	161.5%
SHORT TERM NATURAL GAS	U16	80	100	-20.0%	0	0.0%	1,115	175	537.1%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	100	-100.0%	575	100	475.0%
SHORT TERM NATURAL GAS	U18	0	200	-100.0%	700	-100.0%	700	250	180.0%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	200	-100.0%	350	100	250.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	300	100	200.0%
SHORT TERM NATURAL GAS	U21	100	0	-	0	0.0%	1,900	0	-
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	100	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	-	0	0.0%	875	0	-
SHORT TERM NATURAL GAS	U29	0	50	-100.0%	0	0.0%	200	200	0.0%
SHORT TERM NATURAL GAS	U30	200	300	-33.3%	200	0.0%	1,300	800	62.5%
SHORT TERM NATURAL GAS	U31	150	0	0.0%	0	0.0%	1,800	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	380	-100.0%	0	0.0%	0	1,947	-100.0%
SINGAPORE GASOIL CALENDAR	M2	0	3,245	-100.0%	0	0.0%	200	6,220	-96.8%
SINGAPORE JET FUEL CALEND	N2	1,878	2,780	-32.4%	970	93.6%	15,608	11,415	36.7%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	1,400	-100.0%	0	0.0%	300	8,800	-96.6%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	3,350	1,150	191.3%	0	0.0%	3,850	9,650	-60.1%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI-BRENT BULLET SWAP	BV	63,050	1,270	4,864.6%	57,019	10.6%	288,571	15,045	1,818.1%
WTI CRUDE OIL 1 M CSO FI	7A	54,150	0	0.0%	51,000	6.2%	329,410	59,250	456.0%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-

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Commodity		VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>FX Futures</b>									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	5,312,285	4,913,676	8.1%	5,218,786	1.8%	22,291,100	20,262,219	10.0%
NYMEX HOT ROLLED STEEL	HR	3,415	4,421	-22.8%	6,972	-51.0%	28,387	19,499	45.6%
NYMEX PLATINUM	PL	243,442	181,216	34.3%	277,634	-12.3%	1,412,344	893,567	58.1%
PALLADIUM	PA	181,016	136,033	33.1%	122,520	47.7%	717,025	474,474	51.1%
COMEX SILVER	SI	1,172,026	1,028,181	14.0%	1,980,453	-40.8%	6,300,917	5,678,003	11.0%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	10,534	11,083	-5.0%	11,289	-6.7%	47,087	57,099	-17.5%
E-MINI SILVER	6Q	1	0	0.0%	1	0.0%	3	5	-40.0%
COMEX MINY SILVER	QI	1,285	2,700	-52.4%	2,707	-52.5%	9,920	12,582	-21.2%
COMEX COPPER	HG	1,646,623	1,491,449	10.4%	2,262,566	-27.2%	7,819,854	7,186,504	8.8%
COMEX MINY COPPER	QC	2,149	2,421	-11.2%	2,627	-18.2%	8,729	10,710	-18.5%
AUSTRIALIAN COKE COAL	ACL	0	0	-	0	0.0%	0	0	-
AUSTRIALIAN COKE COAL	ALW	0	3	-100.0%	0	0.0%	15	31	-51.6%
COPPER	HGS	236	33	615.2%	134	76.1%	599	61	882.0%
E-MICRO GOLD	MGC	47,828	22,955	108.4%	56,187	-14.9%	170,940	143,805	18.9%
FERROUS PRODUCTS	BUS	665	0	-	159	318.2%	1,405	0	-
FERROUS PRODUCTS	SSF	35	120	-70.8%	40	-12.5%	165	120	37.5%
IRON ORE	PIO	0	15	-100.0%	0	0.0%	0	75	-100.0%
NYMEX IRON ORE FUTURES	TIO	2,353	72	3,168.1%	1,472	59.9%	6,204	685	805.7%
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Options</b>									
COMEX COPPER	HX	5,762	141	3,986.5%	8,970	-35.8%	20,986	1,775	1,082.3%
COMEX GOLD	OG	931,116	911,579	2.1%	1,474,365	-36.8%	5,350,021	4,147,065	29.0%
COMEX SILVER	SO	185,830	166,729	11.5%	238,760	-22.2%	868,526	728,216	19.3%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	15	-100.0%
IRON ORE CHINA	ICT	240	960	-75.0%	120	100.0%	3,296	11,378	-71.0%
NYMEX HOT ROLLED STEEL	HRO	2,220	0	-	1,200	85.0%	7,170	0	-
NYMEX PLATINUM	PO	9,756	7,707	26.6%	22,004	-55.7%	111,146	29,345	278.8%
PALLADIUM	PAO	5,700	5,735	-0.6%	13,855	-58.9%	74,905	19,438	285.4%



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<b>Metals Options</b>								
SHORT TERM L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L02	0	0	0.0%	0	0.0%	0	26	-100.0%
SHORT TERM GOLD L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD L30	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD L31	0	0	-	0	0.0%	0	0	-
<b>TOTAL FUTURES GROUP</b>								
Commodities and Alternative Investments Futures	267	150	78.0%	211	26.5%	1,193	1,233	-3.2%
Energy Futures	31,607,659	32,203,251	-1.8%	35,335,466	-10.5%	154,816,681	161,263,099	-4.0%
FX Futures	0	0	0.0%	0	-	0	0	0.0%
Metals Futures	8,623,893	7,794,378	10.6%	9,943,547	-13.3%	38,814,694	34,739,439	11.7%
<b>TOTAL FUTURES</b>	<b>40,231,819</b>	<b>39,997,779</b>	<b>0.6%</b>	<b>45,279,224</b>	<b>-11.1%</b>	<b>193,632,568</b>	<b>196,003,771</b>	<b>-1.2%</b>

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## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME MAY 2013	VOLUME MAY 2012	% CHG	VOLUME APR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	6,000,400	7,676,089	-21.8%	7,169,314	-16.3%	28,979,316	33,532,733	-13.6%
Metals Options	1,140,624	1,092,851	4.4%	1,759,274	-35.2%	6,436,190	4,937,278	30.4%
<b>TOTAL OPTIONS</b>	<b>7,141,024</b>	<b>8,768,940</b>	<b>-18.6%</b>	<b>8,928,588</b>	<b>-20.0%</b>	<b>35,415,506</b>	<b>38,470,011</b>	<b>-7.9%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	267	150	78.0%	211	26.5%	1,193	1,233	-3.2%
Energy	37,608,059	39,879,340	-5.7%	42,504,780	-11.5%	183,795,997	194,795,832	-5.6%
FX	0	0	0.0%	0		0	0	-
Metals	9,764,517	8,887,229	9.9%	11,702,821	-16.6%	45,250,884	39,676,717	14.0%
<b>GRAND TOTAL</b>	<b>47,372,843</b>	<b>48,766,719</b>	<b>-2.9%</b>	<b>54,207,812</b>	<b>-12.6%</b>	<b>229,048,074</b>	<b>234,473,782</b>	<b>-2.3%</b>