



CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Interest Rate Futures								
30-YR BOND	8,269,692	5,890,822	40.4%	7,691,908	7.5%	34,612,372	27,992,294	23.6%
10-YR NOTE	23,858,980	20,706,820	15.2%	24,606,733	-3.0%	106,758,931	90,778,152	17.6%
5-YR NOTE	11,023,937	8,980,824	22.7%	11,971,061	-7.9%	53,951,724	45,035,785	19.8%
2-YR NOTE	3,169,708	3,568,893	-11.2%	3,786,499	-16.3%	18,614,894	17,672,887	5.3%
FED FUND	260,859	625,750	-58.3%	347,081	-24.8%	1,431,012	2,506,230	-42.9%
10-YR SWAP	7,798	7,983	-2.3%	37,679	-79.3%	58,484	58,530	-0.1%
5-YR SWAP	4,724	13,985	-66.2%	18,030	-73.8%	32,405	101,497	-68.1%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	10	-100.0%	0	0.0%	0	10	-100.0%
EURODOLLARS	30,235,719	32,895,486	-8.1%	37,526,202	-19.4%	140,714,814	159,156,974	-11.6%
5-YR SWAP RATE	21,270	0	-	36,313	-41.4%	95,009	0	-
2-YR SWAP RATE	5,139	0	-	9,588	-46.4%	31,259	0	-
10-YR SWAP RATE	21,195	0	-	46,675	-54.6%	104,585	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	18	-100.0%	0	0.0%	0	2,997	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	34	136	-75.0%	16	112.5%	96	1,110	-91.4%
1-MONTH EURODOLLAR	1,284	6,836	-81.2%	1,795	-28.5%	7,354	43,573	-83.1%
ULTRA T-BOND	1,479,587	883,357	67.5%	1,434,978	3.1%	6,569,367	5,037,253	30.4%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	45	-100.0%	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	1,858	0	-	1,562	19.0%	7,314	0	-
EURO BONDS	40	555	-92.8%	0	0.0%	40	5,656	-99.3%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
Interest Rate Options								
30-YR BOND	1,814,757	1,168,967	55.2%	1,619,560	12.1%	6,304,038	5,541,981	13.8%
10-YR NOTE	5,499,879	5,072,352	8.4%	6,133,501	-10.3%	25,365,151	19,646,537	29.1%
5-YR NOTE	1,248,444	896,768	39.2%	1,206,835	3.4%	7,022,515	3,714,148	89.1%
2-YR NOTE	67,563	110,472	-38.8%	107,553	-37.2%	624,061	655,469	-4.8%
FED FUND	1,500	149,381	-99.0%	5,602	-73.2%	27,661	706,580	-96.1%
FLEX 30-YR BOND	0	3,100	-100.0%	0	0.0%	0	11,535	-100.0%
FLEX 10-YR NOTE	200	0	0.0%	0	0.0%	200	0	0.0%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	2,429,107	3,468,008	-30.0%	2,058,602	18.0%	6,754,098	24,194,164	-72.1%
EURO MIDCURVE	4,550,273	6,903,059	-34.1%	5,839,640	-22.1%	24,227,542	36,473,921	-33.6%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	8,350	8,655	-3.5%	5,930	40.8%	27,126	32,396	-16.3%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%

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Equity Index Futures								
\$25 DJ	1	5	-80.0%	16	-93.8%	22	17	29.4%
DJIA	9,017	5,980	50.8%	21,803	-58.6%	52,611	52,313	0.6%
MINI \$5 DOW	3,417,808	2,398,761	42.5%	3,044,934	12.2%	11,131,242	8,912,122	24.9%
E-MINI S&P500	41,242,185	35,955,995	14.7%	43,787,446	-5.8%	151,726,079	147,341,334	3.0%
S&P 500	203,842	232,960	-12.5%	699,646	-70.9%	1,415,727	1,496,555	-5.4%
S&P 600 SMALLCAP EMINI	10	90	-88.9%	113	-91.2%	168	1,208	-86.1%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	434,406	513,459	-15.4%	582,358	-25.4%	1,660,966	2,084,610	-20.3%
S&P 400 MIDCAP	2,934	1,996	47.0%	2,840	3.3%	7,285	8,089	-9.9%
S&P 500 GROWTH	5	18	-72.2%	91	-94.5%	141	119	18.5%
S&P 500/VALUE	8	16	-50.0%	112	-92.9%	144	168	-14.3%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	5,225,996	5,655,004	-7.6%	4,911,619	6.4%	18,923,317	19,621,495	-3.6%
NASDAQ	28,743	18,999	51.3%	21,117	36.1%	93,878	96,026	-2.2%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	382,655	84,234	354.3%	428,282	-10.7%	1,336,533	539,621	147.7%
NIKKEI 225 (YEN) STOCK	1,128,583	454,939	148.1%	937,073	20.4%	3,582,539	1,898,852	88.7%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	1,319	401	228.9%	5,547	-76.2%	8,932	646	1,282.7%
DOW-UBS COMMOD INDEX	4,887	1,813	169.6%	60,931	-92.0%	102,676	37,227	175.8%
E-MICRO NIFTY	3	276	-98.9%	0	0.0%	43	1,674	-97.4%
E-MINI NIFTY	0	29	-100.0%	0	0.0%	0	68	-100.0%
S&P CONSUMER DSCRTNRY SE	1,492	1,696	-12.0%	2,287	-34.8%	5,665	2,808	101.7%
S&P ENERGY SECTOR	12,707	1,890	572.3%	5,820	118.3%	25,533	7,847	225.4%
S&P MATERIALS SECTOR	2,502	996	151.2%	2,998	-16.5%	7,949	5,417	46.7%
S&P UTILITIES SECTOR	1,983	1,406	41.0%	5,142	-61.4%	11,560	5,223	121.3%
S&P HEALTH CARE SECTOR	4,024	995	304.4%	9,950	-59.6%	19,348	4,357	344.1%
S&P CONSUMER STAPLES SECT	2,437	1,817	34.1%	5,281	-53.9%	12,377	3,451	258.6%
S&P FINANCIAL SECTOR	2,171	1,739	24.8%	6,205	-65.0%	15,368	6,789	126.4%
IBOVESPA INDEX	4,041	0	-	2,544	58.8%	11,716	0	-
S&P INDUSTRIAL SECTOR	1,605	799	100.9%	3,733	-57.0%	6,990	8,026	-12.9%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	0	0.0%
S&P TECHNOLOGY SECTOR	1,593	2,313	-31.1%	4,198	-62.1%	7,899	5,932	33.2%

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Equity Index Options								
DJIA	57	121	-52.9%	4,069	-98.6%	4,247	457	829.3%
MINI \$5 DOW	15,601	4,413	253.5%	14,637	6.6%	54,236	17,615	207.9%
E-MINI S&P500	4,973,169	2,502,865	98.7%	4,108,277	21.1%	16,659,058	9,252,536	80.0%
S&P 500	855,656	531,863	60.9%	611,879	39.8%	2,508,263	2,293,880	9.3%
E-MINI MIDCAP	38	17	123.5%	74	-48.6%	295	283	4.2%
E-MINI NASDAQ 100	89,248	117,999	-24.4%	49,554	80.1%	250,814	326,041	-23.1%
NASDAQ	140	19	636.8%	18	677.8%	185	66	180.3%
EOM S&P 500	82,961	40,442	105.1%	91,212	-9.0%	305,333	263,797	15.7%
EOM EMINI S&P	325,840	208,337	56.4%	655,140	-50.3%	1,834,440	1,121,995	63.5%
EOW1 S&P 500	10,330	3,605	186.5%	4,318	139.2%	24,061	15,942	50.9%
EOW1 EMINI S&P 500	465,038	169,557	174.3%	263,837	76.3%	1,551,593	586,512	164.5%
EOW2 S&P 500	11,498	5,077	126.5%	19,623	-41.4%	55,943	53,424	4.7%
EOW2 EMINI S&P 500	383,354	233,666	64.1%	317,722	20.7%	1,394,799	690,862	101.9%
EOW4 EMINI S&P 500	516,369	201,084	156.8%	554,568	-6.9%	1,625,091	751,886	116.1%
Metals Futures								
COMEX GOLD	5,218,786	2,834,815	84.1%	3,906,568	33.6%	16,978,815	15,348,543	10.6%
E-MINI SILVER	1	2	-50.0%	0	0.0%	2	5	-60.0%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	11,289	7,897	43.0%	7,500	50.5%	36,553	46,016	-20.6%
COMEX MINY COPPER	2,627	2,056	27.8%	1,206	117.8%	6,580	8,289	-20.6%
COMEX MINY SILVER	2,707	2,049	32.1%	1,218	122.2%	8,635	9,882	-12.6%
COMEX SILVER	1,980,453	1,224,119	61.8%	780,310	153.8%	5,128,891	4,649,822	10.3%
COMEX COPPER	2,262,566	1,768,094	28.0%	1,199,148	88.7%	6,173,231	5,695,055	8.4%
NYMEX HOT ROLLED STEEL	6,972	1,772	293.5%	6,814	2.3%	24,972	15,078	65.6%
NYMEX PLATINUM	277,634	136,954	102.7%	335,276	-17.2%	1,168,902	712,351	64.1%
PALLADIUM	122,520	61,833	98.1%	87,681	39.7%	536,009	338,441	58.4%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	1,472	168	776.2%	1,075	36.9%	3,851	613	528.2%
E-MICRO GOLD	56,187	17,483	221.4%	21,816	157.5%	123,112	120,850	1.9%
COPPER	134	28	378.6%	56	139.3%	363	28	1,196.4%
FERROUS PRODUCTS	199	0	-	294	-32.3%	870	0	-
AUSTRALIAN COKE COAL	0	0	0.0%	6	-100.0%	15	28	-46.4%
IRON ORE	0	0	0.0%	0	0.0%	0	60	-100.0%
Metals Options								
COMEX GOLD	1,474,365	711,131	107.3%	855,227	72.4%	4,418,905	3,235,486	36.6%
COMEX SILVER	238,760	123,081	94.0%	117,518	103.2%	682,696	561,487	21.6%
COMEX COPPER	8,970	266	3,272.2%	3,603	149.0%	15,224	1,634	831.7%
NYMEX HOT ROLLED STEEL	1,200	0	-	2,400	-50.0%	4,950	0	-
NYMEX PLATINUM	22,004	3,303	566.2%	16,267	35.3%	101,390	21,638	368.6%
PALLADIUM	13,855	4,818	187.6%	21,380	-35.2%	69,205	13,703	405.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	0	25	-100.0%	0	0.0%	70	26	169.2%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
IRON ORE CHINA	120	1,218	-90.1%	788	-84.8%	3,056	10,433	-70.7%

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Energy Futures								
ETHANOL FWD	7,650	27,981	-72.7%	7,157	6.9%	27,979	145,356	-80.8%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	232	-100.0%
HOUSTON SHIP CHANNEL BASI	0	3,396	-100.0%	1,028	-100.0%	1,210	12,740	-90.5%
NORTHWEST ROCKIES BASIS S	62	878	-92.9%	0	0.0%	179	6,242	-97.1%
HEATING OIL VS ICE GASOIL	3,933	7,675	-48.8%	15,360	-74.4%	27,366	21,940	24.7%
FUEL OIL CRACK VS ICE	22,034	20,079	9.7%	22,481	-2.0%	100,690	65,410	53.9%
FUEL OIL NWE CRACK VS ICE	1,851	2,603	-28.9%	1,599	15.8%	8,235	6,479	27.1%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	80	3,063	-97.4%	855	-90.6%	2,073	8,114	-74.5%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	5,294	4,506	17.5%	8,277	-36.0%	25,593	6,391	300.5%
HTG OIL	7,789	2,470	215.3%	6,537	19.2%	25,050	14,158	76.9%
LTD NAT GAS	260,994	40,869	538.6%	334,328	-21.9%	882,782	245,893	259.0%
GASOIL MINI CALENDAR SWAP	0	730	-100.0%	234	-100.0%	246	1,316	-81.3%
GASOIL 0.1 ROTTERDAM BARG	2	0	0.0%	20	-90.0%	41	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	114	364	-68.7%
BRENT OIL LAST DAY	582,598	48,267	1,107.0%	456,933	27.5%	1,779,378	240,140	641.0%
BRENT CALENDAR SWAP	17,188	16,925	1.6%	11,736	46.5%	47,587	69,522	-31.6%
GASOIL 0.1 CARGOES CIF NE	2	0	0.0%	29	-93.1%	50	20	150.0%
GASOIL 0.1 RDAM BRGS VS I	416	481	-13.5%	921	-54.8%	2,302	1,995	15.4%
GASOIL 0.1 CIF NWE VS ISE	5	45	-88.9%	0	0.0%	11	55	-80.0%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	420	180	133.3%	90	366.7%	1,410	1,220	15.6%
MARS (ARGUS) VS WTI TRD M	484	180	168.9%	450	7.6%	1,024	360	184.4%
WTS (ARGUS) VS WTI TRD MT	360	90	300.0%	1,804	-80.0%	3,694	456	710.1%
SINGAPORE 180CST BALMO	92	128	-28.1%	194	-52.6%	791	437	81.0%
SINGAPORE 380CST BALMO	180	47	283.0%	88	104.5%	403	231	74.5%
SINGAPORE JET KERO BALMO	50	5	900.0%	200	-75.0%	653	726	-10.1%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	200	-100.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDAM B	656	183	258.5%	399	64.4%	1,789	846	111.5%
EURO 1% FUEL OIL NEW BALM	159	5	3,080.0%	38	318.4%	281	120	134.2%
NY HARBOR 1% FUEL OIL BAL	1,186	625	89.8%	908	30.6%	3,346	1,761	90.0%
GULF COAST 3% FUEL OIL BA	1,784	1,090	63.7%	1,979	-9.9%	7,121	9,455	-24.7%
PREMIUM UNLD 10P FOB MED	448	306	46.4%	346	29.5%	1,891	2,045	-7.5%
GASOIL 10P CRG CIF NW VS	0	23	-100.0%	5	-100.0%	15	132	-88.6%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	5	-100.0%
BRENT CFD SWAP	100	500	-80.0%	220	-54.5%	545	500	9.0%
JET FUEL CRG CIF NEW VS I	10	9	11.1%	0	0.0%	10	26	-61.5%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	66	-100.0%	81	30	170.0%
ARGUS PROPAN FAR EST INDE	394	491	-19.8%	305	29.2%	1,251	1,952	-35.9%
ULSD 10PPM CIF VS ICE GAS	15	46	-67.4%	10	50.0%	30	147	-79.6%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	475	-100.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	0	10	-100.0%	0	0.0%	0	66	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	23,190	26,801	-13.5%	41,173	-43.7%	135,807	145,419	-6.6%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	70,320	239,224	-70.6%
PJM DAYTON DA PEAK	3,880	22	17,536.4%	530	632.1%	6,283	9,072	-30.7%
PJM BGE DA PEAK	0	1,016	-100.0%	0	0.0%	510	5,599	-90.9%

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PJM BGE DA OFF-PEAK	0	18,784	-100.0%	0	0.0%	9,360	28,136	-66.7%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,525	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	4,895	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	19,440	-100.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	2,540	256	892.2%	0	0.0%	2,540	256	892.2%
PJM PPL DA OFF-PEAK	46,960	4,664	906.9%	0	0.0%	46,960	16,514	184.4%
PJM PSEG DA PEAK	0	520	-100.0%	0	0.0%	0	14,232	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	252,352	-100.0%
PJM WESTHDA PEAK	2,540	3,768	-32.6%	154	1,549.4%	9,372	43,860	-78.6%
PJM WESTH DA OFF-PEAK	46,960	77,837	-39.7%	0	0.0%	177,962	554,235	-67.9%
PJM WESTH RT PEAK	5,736	3,765	52.4%	154	3,624.7%	17,530	27,230	-35.6%
PJM WESTH RT OFF-PEAK	91,418	77,962	17.3%	225,400	-59.4%	651,727	494,629	31.8%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	112	1,809	-93.8%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	5,840	-100.0%	0	0.0%	0	5,840	-100.0%
MICHCON NG INDEX SWAP	0	0	0.0%	368	-100.0%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	124	20	520.0%	67	85.1%	306	426	-28.2%
ULSD 10PPM CIF MED SWAP	0	18	-100.0%	0	0.0%	0	64	-100.0%
ULSD 10PPM CIF MED VS ICE	113	187	-39.6%	160	-29.4%	442	980	-54.9%
BRENT BALMO SWAP	356	177	101.1%	0	0.0%	2,021	1,919	5.3%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	27	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	1	-100.0%	0	0.0%	0	1	-100.0%
POLYETHYLENE FUTURES	2	0	0.0%	10	-80.0%	12	147	-91.8%
PERMIAN BASIS SWAP	62	217	-71.4%	724	-91.4%	1,026	6,004	-82.9%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	240	-100.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	977	0	0.0%	6,653	-85.3%	8,005	0	0.0%
EUROPE 1% FUEL OIL NWE CA	538	2,241	-76.0%	212	153.8%	2,299	3,236	-29.0%
SINGAPORE FUEL 180CST CAL	10,677	6,830	56.3%	9,388	13.7%	38,224	30,422	25.6%
NYISO G	423	880	-51.9%	1,109	-61.9%	5,732	3,499	63.8%
GULF COAST NO.6 FUEL OIL	81,372	49,154	65.5%	66,737	21.9%	299,239	255,838	17.0%
NEW YORK HUB ZONE G PEAK	0	50	-100.0%	0	0.0%	140	50	180.0%
NORTHERN ILLINOIS OFF-PEA	88	132	-33.3%	1,844	-95.2%	2,390	10,120	-76.4%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	100	-100.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE FUEL OIL SPREAD	1,324	1,284	3.1%	1,578	-16.1%	7,703	3,995	92.8%
SINGAPORE JET KERO GASOIL	2,850	3,415	-16.5%	2,950	-3.4%	12,125	12,078	0.4%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	108	-100.0%	0	0.0%	0	1,106	-100.0%
CINERGY HUB PEAK MONTH	120	692	-82.7%	414	-71.0%	922	2,302	-59.9%
HEATING OIL PHY	3,057,706	2,693,237	13.5%	2,900,041	5.4%	11,881,356	11,999,409	-1.0%
GASOIL 10PPM CARGOES CIF	4	10	-60.0%	2	100.0%	8	141	-94.3%
GASOIL 10PPM VS ICE SWAP	117	292	-59.9%	374	-68.7%	1,082	1,140	-5.1%
NY1% VS GC SPREAD SWAP	5,457	11,049	-50.6%	8,532	-36.0%	32,166	27,090	18.7%
SINGAPORE GASOIL BALMO	932	862	8.1%	264	253.0%	2,370	6,199	-61.8%
EUROPEAN NAPHTHA BALMO	131	219	-40.2%	195	-32.8%	948	962	-1.5%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	55	-100.0%
GASOIL 0.1 BRGS FOB VS IC	10	0	0.0%	0	0.0%	10	43	-76.7%
DIESEL 10P BRG FOB RDM VS	50	30	66.7%	55	-9.1%	117	70	67.1%
ARGUS PROPAN(SAUDI ARAMCO	965	601	60.6%	988	-2.3%	3,672	2,688	36.6%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	3,825	13,181	-71.0%
N ILLINOIS HUB MTHLY	252	962	-73.8%	478	-47.3%	2,194	3,602	-39.1%
MINY HTG OIL	9	28	-67.9%	15	-40.0%	44	103	-57.3%
WAHA BASIS	136	465	-70.8%	162	-16.0%	2,480	35,552	-93.0%
MINY NATURAL GAS	42,317	25,641	65.0%	30,007	41.0%	126,014	143,478	-12.2%
SINGAPORE GASOIL SWAP	13,671	13,698	-0.2%	11,664	17.2%	44,434	62,793	-29.2%
UP DOWN GC ULSD VS NMX HO	65,764	39,853	65.0%	72,212	-8.9%	237,188	195,304	21.4%
PJM NILL DA PEAK	1,236	2,025	-39.0%	2,385	-48.2%	8,547	10,189	-16.1%
PJM DAYTON DA OFF-PEAK	128,400	0	0.0%	9,244	1,289.0%	168,021	74,163	126.6%
LA JET (OPIS) SWAP	1,200	875	37.1%	1,750	-31.4%	3,950	8,850	-55.4%
ULSD UP-DOWN BALMO SWP	2,490	777	220.5%	10,690	-76.7%	17,095	8,242	107.4%
JET FUEL UP-DOWN BALMO CL	1,175	54	2,075.9%	1,960	-40.1%	4,735	254	1,764.2%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	895	85	952.9%	879	1.8%	2,388	822	190.5%
ARGUS LLS VS. WTI (ARG) T	11,369	2,410	371.7%	14,326	-20.6%	41,646	13,527	207.9%
JAPAN NAPHTHA BALMO SWAP	51	122	-58.2%	133	-61.7%	297	206	44.2%
NY 3.0% FUEL OIL (PLATTS	100	70	42.9%	205	-51.2%	510	1,233	-58.6%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	10	-100.0%	0	0.0%	0	740	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	180	-100.0%	255	0	0.0%
RBOB GASOLINE BALMO CLNDR	581	1,820	-68.1%	1,891	-69.3%	4,495	4,931	-8.8%
GASOLINE UP-DOWN BALMO SV	340	1,225	-72.2%	1,925	-82.3%	3,520	2,707	30.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	58	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	3,928	-100.0%	0	0.0%	0	13,687	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	0.0%	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	1,774	2,498	-29.0%	0	0.0%	1,774	5,622	-68.4%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	20	-100.0%	48	1,162	-95.9%
SOUTH STAR TEX OKLHM KNS	0	94	-100.0%	1,228	-100.0%	1,845	2,664	-30.7%
TEXAS GAS ZONE1 NG BASIS	730	0	0.0%	0	0.0%	730	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	16,418	-100.0%	16,418	8,225	99.6%
PJM NI HUB 5MW REAL TIME	78,502	105,220	-25.4%	146,156	-46.3%	474,587	166,579	184.9%
NYISO ZONE G 5MW D AH O P	124,754	23,400	433.1%	23,570	429.3%	218,402	24,480	792.2%
NYISO ZONE J 5MW D AH PK	1,451	1,020	42.3%	1,208	20.1%	12,822	5,812	120.6%
NYISO ZONE J 5MW D AH O P	67,571	0	0.0%	2,369	2,752.3%	80,725	52,677	53.2%
PJM COMED 5MW D AH PK	1,060	255	315.7%	315	236.5%	1,375	1,117	23.1%
PJM COMED 5MW D AH O PK	19,270	4,680	311.8%	5,755	234.8%	25,025	9,344	167.8%
NEPOOL INTR HUB 5MW D AH	48,164	62,799	-23.3%	6,336	660.2%	82,660	175,826	-53.0%
CIN HUB 5MW REAL TIME PK	916	255	259.2%	1,842	-50.3%	2,958	15,428	-80.8%
CIN HUB 5MW D AH PK	1,020	88	1,059.1%	1,768	-42.3%	3,475	7,515	-53.8%
NYISO ZONE A 5MW D AH PK	9,325	638	1,361.6%	7,927	17.6%	28,548	2,684	963.6%
NYISO ZONE A 5MW D AH O P	38,274	0	0.0%	75,344	-49.2%	187,118	25,104	645.4%
NEPOOL W CNT MASS 5MW D A	23,520	0	0.0%	0	0.0%	23,520	29,722	-20.9%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	147	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	1,039	-100.0%	0	0.0%	0	2,314	-100.0%
NEPOOL NE MASS 5MW D AH O	0	18,604	-100.0%	0	0.0%	0	42,004	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	149	510	-70.8%
NYISO ZONE C 5MW D AH PK	750	0	0.0%	894	-16.1%	1,772	510	247.5%
NEPOOL W CNTR M 5MW D AH	1,290	1,339	-3.7%	0	0.0%	1,290	2,954	-56.3%
NYISO ZONE G 5MW D AH PK	15,192	832	1,726.0%	1,267	1,099.1%	25,608	2,251	1,037.6%
PJM AD HUB 5MW REAL TIME	180,961	133,590	35.5%	104,014	74.0%	456,828	269,732	69.4%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	2,751	9,360	-70.6%
CIN HUB 5MW D AH O PK	7,840	0	0.0%	70,480	-88.9%	86,704	129,160	-32.9%
CIN HUB 5MW REAL TIME O P	7,840	8,600	-8.8%	142,400	-94.5%	161,344	217,600	-25.9%
RBOB PHY	3,578,720	3,789,387	-5.6%	3,079,824	16.2%	12,639,724	13,012,714	-2.9%
SING FUEL	10	0	0.0%	65	-84.6%	140	10	1,300.0%
ULSD UP-DOWN(ARGUS) SWAP	0	50	-100.0%	0	0.0%	0	75	-100.0%
LLS (ARGUS) CALENDAR SWAP	34	285	-88.1%	120	-71.7%	2,554	762	235.2%
RBOB VS HEATING OIL SWAP	0	1,560	-100.0%	0	0.0%	0	11,310	-100.0%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHEN NATURAL GAS DEMAI	0	0	0.0%	0	0.0%	0	549	-100.0%
HOUSTON SHIP CHANNEL INDE	0	186	-100.0%	0	0.0%	0	186	-100.0%
EUROPE JET KERO NWE CALSW	36	10	260.0%	83	-56.6%	235	57	312.3%
MINY WTI CRUDE OIL	174,899	140,683	24.3%	104,594	67.2%	507,549	661,340	-23.3%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	9,484,940	7,488,856	26.7%	8,343,948	13.7%	32,068,608	32,338,823	-0.8%
APPALACHIAN COAL (PHY)	4,675	6,210	-24.7%	9,825	-52.4%	31,685	35,135	-9.8%
WTI CALENDAR	37,651	28,295	33.1%	37,604	0.1%	170,307	167,039	2.0%
HENRY HUB BASIS SWAP	7,564	7,260	4.2%	16,140	-53.1%	49,984	30,548	63.6%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	420	0	0.0%	0	0.0%	420	0	0.0%
PREMIUM UNLEAD 10PPM FOB	73	27	170.4%	28	160.7%	440	308	42.9%
CHICAGO UNL GAS PL VS RBO	20	10	100.0%	0	0.0%	170	140	21.4%

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CRUDE OIL PHY	13,353,974	10,627,223	25.7%	10,514,701	27.0%	47,436,553	51,167,842	-7.3%
RBOB CALENDAR SWAP	13,664	8,803	55.2%	6,775	101.7%	34,804	44,666	-22.1%
ISO NEW ENGLAND PK LMP	460	2,458	-81.3%	544	-15.4%	1,908	12,032	-84.1%
NY HRBR CONV GASOLINE VS	0	0	0.0%	0	-	0	0	0.0%
URANIUM	268	817	-67.2%	155	72.9%	1,827	2,747	-33.5%
NY HARBOR ULSD DIESEL	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	60	24	150.0%	77	-22.1%	203	119	70.6%
CHICAGO ETHANOL SWAP	76,428	23,395	226.7%	80,255	-4.8%	258,979	95,331	171.7%
NEW YORK ETHANOL SWAP	1,070	600	78.3%	1,496	-28.5%	5,209	2,411	116.1%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	835	998	-16.3%	694	20.3%	3,533	4,238	-16.6%
JAPAN C&F NAPHTHA SWAP	2,993	1,736	72.4%	2,603	15.0%	10,611	7,932	33.8%
NYMEX ULSD VS NYMEX HO	0	315	-100.0%	0	0.0%	0	2,078	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	100	-100.0%	0	0.0%	1,708	1,850	-7.7%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
LA CARBOB GASOLINE(OPIS)S	925	230	302.2%	0	0.0%	1,140	2,600	-56.2%
LA CARB DIESEL (OPIS) SWA	1,632	1,777	-8.2%	800	104.0%	7,662	7,105	7.8%
JAPAN C&F NAPHTHA CRACK S	0	0	-	0	0.0%	135	0	-
LLS (ARGUS) VS WTI SWAP	16,076	2,220	624.1%	15,545	3.4%	61,966	7,240	755.9%
MINY RBOB GAS	2	4	-50.0%	4	-50.0%	20	14	42.9%
RBOB GAS	11,566	6,213	86.2%	11,607	-0.4%	58,969	17,479	237.4%
RBOB CRACK SPREAD	1,234	755	63.4%	954	29.4%	3,148	3,570	-11.8%
RBOB UP-DOWN CALENDAR SW	7,405	8,171	-9.4%	10,280	-28.0%	43,970	50,080	-12.2%
NY HARBOR RESIDUAL FUEL 1	14,152	20,366	-30.5%	16,346	-13.4%	78,564	80,787	-2.8%
NY HARBOR HEAT OIL SWP	4,248	6,333	-32.9%	10,422	-59.2%	26,864	33,933	-20.8%
LA JET FUEL VS NYM NO 2 H	277	300	-7.7%	140	97.9%	492	750	-34.4%
ANR OKLAHOMA	365	108	238.0%	0	0.0%	589	1,088	-45.9%
MICHIGAN BASIS	0	1,168	-100.0%	1,284	-100.0%	2,648	3,079	-14.0%
Sumas Basis Swap	62	792	-92.2%	0	0.0%	974	2,095	-53.5%
NGPL MID-CONTINENT	686	302	127.2%	500	37.2%	1,948	5,284	-63.1%
TEXAS EASTERN ZONE M-3 BA	0	310	-100.0%	0	0.0%	0	2,688	-100.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,436	10,758	-86.7%	1,984	-27.6%	8,777	64,238	-86.3%
NORTHEN NATURAL GAS VENTL	0	102	-100.0%	8	-100.0%	8	3,640	-99.8%
DOMINION TRANSMISSION INC	1,836	1,541	19.1%	0	0.0%	1,836	7,579	-75.8%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	0	1,220	-100.0%
CIG BASIS	64	272	-76.5%	360	-82.2%	592	4,202	-85.9%
PJM DAILY	0	0	0.0%	0	0.0%	240	836	-71.3%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	1,380	-100.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	224	-100.0%	0	0.0%	0	1,704	-100.0%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	7,564	7,260	4.2%	16,140	-53.1%	49,984	31,268	59.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	15,560	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	312	-100.0%
GULF COAST GASOLINE CLNDR	173	8	2,062.5%	40	332.5%	588	210	180.0%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	3,338	1,571	112.5%	2,586	29.1%	12,014	9,941	20.9%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
EUROPE 1% FUEL OIL RDAM C	25	21	19.0%	31	-19.4%	312	92	239.1%
EUROPE 3.5% FUEL OIL RDAM	8,996	13,206	-31.9%	7,846	14.7%	32,351	41,287	-21.6%
EUROPE 3.5% FUEL OIL MED	15	2	650.0%	88	-83.0%	252	112	125.0%
PANHANDLE BASIS SWAP FUTU	2,890	5,221	-44.6%	2,448	18.1%	6,787	20,101	-66.2%
SAN JUAN BASIS SWAP	0	367	-100.0%	640	-100.0%	640	2,867	-77.7%
SOCAL BASIS SWAP	0	84	-100.0%	0	0.0%	0	720	-100.0%
TRANSCO ZONE 6 BASIS SWAP	180	1,004	-82.1%	564	-68.1%	744	1,304	-42.9%
NYISO A	406	512	-20.7%	2,793	-85.5%	8,190	3,865	111.9%
NYISO J	635	298	113.1%	293	116.7%	2,881	2,079	38.6%
GULF COAST JET VS NYM 2 H	54,591	18,043	202.6%	60,542	-9.8%	159,489	62,272	156.1%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	235	-100.0%	800	-100.0%	1,000	335	198.5%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	215	170	26.5%	566	-62.0%	916	535	71.2%
GASOIL CALENDAR SWAP	34	612	-94.4%	429	-92.1%	954	2,930	-67.4%
EURO GASOIL 10 CAL SWAP	1	15	-93.3%	380	-99.7%	381	58	556.9%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	29,485	28,958	1.8%	37,195	-20.7%	157,585	144,172	9.3%
BRENT FINANCIAL FUTURES	17,667	24,168	-26.9%	44,786	-60.6%	141,260	127,372	10.9%
WTI-BRENT BULLET SWAP	150	0	0.0%	180	-16.7%	2,670	970	175.3%
WTI-BRENT CALENDAR SWAP	25,933	8,650	199.8%	21,591	20.1%	89,749	30,274	196.5%
DATED TO FRONTLINE BRENT	2,260	3,365	-32.8%	3,534	-36.0%	11,746	12,894	-8.9%
ICE BRENT DUBAI SWAP	1,714	2,334	-26.6%	3,315	-48.3%	10,448	12,905	-19.0%
GASOIL CRACK SPREAD CALEN	10,396	9,647	7.8%	13,166	-21.0%	27,881	27,215	2.4%
EUROPEAN NAPHTHA CRACK SP	11,376	7,085	60.6%	7,423	53.3%	36,294	32,661	11.1%
EURO GASOIL 10PPM VS ICE	822	291	182.5%	1,234	-33.4%	2,600	1,437	80.9%
JET CIF NWE VS ICE	262	485	-46.0%	298	-12.1%	1,029	1,397	-26.3%
JET BARGES VS ICE GASOIL	5	0	0.0%	44	-88.6%	69	6	1,050.0%
SINGAPORE GASOIL VS ICE	6,852	3,065	123.6%	4,603	48.9%	25,510	16,723	52.5%
NATURAL GAS PEN SWP	833,165	532,222	56.5%	868,094	-4.0%	2,788,599	3,615,623	-22.9%
WESTERN RAIL DELIVERY PRB	8,340	4,815	73.2%	3,965	110.3%	25,085	21,795	15.1%
EASTERN RAIL DELIVERY CSX	8,705	6,101	42.7%	11,630	-25.2%	35,155	23,415	50.1%
EUROPE DATED BRENT SWAP	1,023	10,806	-90.5%	411	148.9%	4,838	17,294	-72.0%
TC5 RAS TANURA TO YOKOHAM	130	110	18.2%	179	-27.4%	474	845	-43.9%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	15	200	-92.5%	60	-75.0%	310	2,808	-89.0%
TC2 ROTTERDAM TO USAC 37K	125	145	-13.8%	175	-28.6%	590	240	145.8%
PJM OFF-PEAK LMP SWAP FUT	56,928	2,218	2,466.6%	3,204	1,676.8%	62,158	19,716	215.3%
NYISO A OFF-PEAK	20	492	-95.9%	296	-93.2%	2,668	1,260	111.7%
NYISO G OFF-PEAK	5,273	214	2,364.0%	722	630.3%	7,587	1,266	499.3%
NYISO J OFF-PEAK	0	98	-100.0%	176	-100.0%	518	1,644	-68.5%
ISO NEW ENGLAND OFF-PEAK	4,892	2,278	114.7%	576	749.3%	5,734	7,264	-21.1%
AEP-DAYTON HUB OFF-PEAK M	28	526	-94.7%	330	-91.5%	1,136	4,814	-76.4%
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	80	486	-83.5%	370	-78.4%	2,672	5,354	-50.1%
FUELOIL SWAP:CARGOES VS.B	1,381	2,271	-39.2%	1,366	1.1%	5,677	9,625	-41.0%
EAST/WEST FUEL OIL SPREAD	955	2,650	-64.0%	1,353	-29.4%	6,924	7,372	-6.1%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE 380CST FUEL OIL	3,724	1,097	239.5%	4,172	-10.7%	13,618	6,074	124.2%
SINGAPORE JET KEROSENE SW	4,787	2,808	70.5%	6,506	-26.4%	23,579	18,989	24.2%
SINGAPORE NAPHTHA SWAP	762	195	290.8%	192	296.9%	1,004	872	15.1%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	472	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	266	-100.0%
TRANSCO ZONE4 BASIS SWAP	3,650	0	0.0%	0	0.0%	3,650	1,712	113.2%
ANR LOUISIANA BASIS SWAP	93	0	0.0%	0	0.0%	93	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	62	0	0.0%	60	3.3%	1,406	800	75.8%
TEXAS GAS ZONE SL BASIS S	434	372	16.7%	420	3.3%	854	732	16.7%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	388	-100.0%	424	-100.0%	1,472	2,404	-38.8%
GULF COAST ULSD CALENDAR	1,182	121	876.9%	1,218	-3.0%	4,112	5,376	-23.5%
GULF COAST ULSD CRACK SPR	4,438	6,270	-29.2%	995	346.0%	7,888	24,675	-68.0%
HENRY HUB SWAP	1,835,952	1,801,093	1.9%	1,451,334	26.5%	5,570,482	8,915,217	-37.5%
DUBAI CRUDE OIL CALENDAR	1,922	18,178	-89.4%	5,827	-67.0%	9,413	53,134	-82.3%
USGC UNL 87 CRACK SPREAD	230	0	0.0%	350	-34.3%	1,660	0	0.0%
NYH NO 2 CRACK SPREAD CAL	1,677	876	91.4%	1,422	17.9%	7,655	6,772	13.0%
NO 2 UP-DOWN SPREAD CALEN	180	1,630	-89.0%	370	-51.4%	3,200	4,385	-27.0%
SINGAPORE MOGAS 92 UNLEAD	534	460	16.1%	265	101.5%	1,975	2,855	-30.8%
ETHANOL T1FOB RTDM EX DUT	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	2,181	180	1,111.7%	952	129.1%	5,585	1,355	312.2%
SINGAPORE MOGAS 92 UNLEAD	10,645	7,378	44.3%	10,146	4.9%	46,129	35,176	31.1%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	85	-100.0%
PROPANE NON-LDH MT. BEL (OF	150	0	0.0%	0	0.0%	790	443	78.3%
PROPANE NON-LDH MB (OPIS) E	0	0	0.0%	0	0.0%	475	200	137.5%
NY JET FUEL (PLATTS) HEAT OIL	550	400	37.5%	25	2,100.0%	3,475	700	396.4%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	54	25	116.0%
FUEL OIL (PLATS) CAR CM	54	40	35.0%	45	20.0%	167	151	10.6%
FUEL OIL (PLATS) CAR CN	32	20	60.0%	16	100.0%	86	50	72.0%
NY JET FUEL (ARGUS) VS HEATI	0	50	-100.0%	0	0.0%	100	150	-33.3%
NY ULSD (ARGUS) VS HEATING O	2,231	1,500	48.7%	1,459	52.9%	12,797	5,466	134.1%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	256	-100.0%	0	0.0%	0	3,112	-100.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	49,342	0	0.0%	71,192	-30.7%	165,665	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	85	-100.0%
OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	0	0	0.0%	0	0.0%	0	65	-100.0%
OPIS PHYSICAL NATURAL GAS	0	75	-100.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	100	-100.0%

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Energy Futures								
DATED BRENT (PLATTS) DAILY €	0	1,100	-100.0%	558	-100.0%	558	3,940	-85.8%
PETRO OUTRIGHT EURO	9,243	2,531	265.2%	6,285	47.1%	29,435	11,809	149.3%
GAS EURO-BOB OXY NWE BARC	20,131	12,457	61.6%	20,878	-3.6%	100,143	79,120	26.6%
GAS EURO-BOB OXY NWE BARC	10,055	6,744	49.1%	11,883	-15.4%	46,679	32,980	41.5%
PREM UNL GAS 10PPM RDAM FC	0	8	-100.0%	0	0.0%	20	9	122.2%
PREM UNL GAS 10PPM RDAM FC	36	51	-29.4%	16	125.0%	386	614	-37.1%
MONT BELVIEU NORMAL BUTAN	8,071	6,103	32.2%	9,364	-13.8%	36,224	17,348	108.8%
MONT BELVIEU ETHANE 5 DECIM	1,295	440	194.3%	1,065	21.6%	5,829	11,001	-47.0%
MONT BELVIEU LDH PROPANE 5	14,916	11,397	30.9%	11,137	33.9%	48,705	41,645	17.0%
EUROPEAN GASOIL (ICE)	3,058	3,657	-16.4%	11,389	-73.1%	25,644	16,428	56.1%
ERCOT NORTH ZMCPE 5MW OFI	23,320	0	0.0%	0	0.0%	26,840	1,920	1,297.9%
ERCOT NORTH ZMCPE 5MW PE/	1,280	88	1,354.5%	0	0.0%	3,160	3,427	-7.8%
ERCOT HOUSTON Z MCPE 5MW	0	88	-100.0%	0	0.0%	0	88	-100.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	460	0	0.0%	225	104.4%	1,710	425	302.4%
MONT BELVIEU NORMAL BUTAN	773	243	218.1%	544	42.1%	1,576	893	76.5%
MONT BELVIEU ETHANE OPIS B/	0	0	0.0%	0	0.0%	35	470	-92.6%
MONT BELVIEU NATURAL GASO	265	254	4.3%	75	253.3%	552	532	3.8%
MONT BELVIEU LDH PROPANE C	774	500	54.8%	242	219.8%	2,244	2,062	8.8%
CONWAY NORMAL BUTANE (OPI	75	37	102.7%	0	0.0%	75	297	-74.7%
CONWAY NATURAL GASOLINE (I	30	90	-66.7%	0	0.0%	48	391	-87.7%
CONWAY PROPANE 5 DECIMALE	511	5,866	-91.3%	708	-27.8%	2,664	10,726	-75.2%
PETROCHEMICALS	2,219	4,255	-47.8%	2,114	5.0%	14,999	13,497	11.1%
MONT BELVIEU NATURAL GASO	1,702	2,265	-24.9%	3,235	-47.4%	11,246	14,859	-24.3%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	160	0	0.0%	440	-63.6%	660	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	-	0	0.0%	10	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	26	44	-40.9%
CARBON EUA EMISSIONS EURO	0	0	0.0%	100	-100.0%	100	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	5,469	1,749	212.7%	2,816	94.2%	20,763	4,538	357.5%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	670	25	2,580.0%	130	415.4%	1,620	467	246.9%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	7,187	1,755	309.5%	4,205	70.9%	27,712	4,729	486.0%
GRP THREE UNL GS (PLT) VS	650	340	91.2%	340	91.2%	1,827	3,388	-46.1%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	8,038	3,129	156.9%	13,943	-42.4%	35,513	15,238	133.1%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	15,184	-100.0%	0	0.0%	0	160,305	-100.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	0	25	-100.0%
FREIGHT MARKETS	0	0	0.0%	30	-100.0%	60	30	100.0%
PLASTICS	240	29	727.6%	370	-35.1%	1,781	1,861	-4.3%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	445	-100.0%	0	0.0%	0	5,936	-100.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	762	-100.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	5,312	545	874.7%	4,886	8.7%	17,756	3,342	431.3%
NYMEX OMAN CRUDE PRODUCT	0	200	-100.0%	0	0.0%	0	400	-100.0%
DAILY EUA	2,560	0	0.0%	0	-	2,560	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	1,390	2,550	-45.5%	0	0.0%	1,490	5,845	-74.5%
CRUDE OIL SPRDS	120	5,220	-97.7%	0	0.0%	695	20,045	-96.5%
ELEC ERCOT OFF PEAK	25,280	46,800	-46.0%	0	0.0%	27,040	48,720	-44.5%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	124	0	0.0%	0	0.0%	124	0	0.0%
MJC FUT	0	60	-100.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	30,007	29,931	0.3%	34,188	-12.2%	139,886	152,100	-8.0%
RBOB SPREAD (PLATTS) SWAP	16	4,200	-99.6%	17	-5.9%	633	7,800	-91.9%
MCCLOSKEY RCH BAY COAL	15,731	1,675	839.2%	17,675	-11.0%	60,038	6,695	796.8%
NGPL TEX/OK	500	20	2,400.0%	500	0.0%	1,700	3,374	-49.6%
MNC FUT	2,135	432	394.2%	1,580	35.1%	5,891	1,341	339.3%
MCCLOSKEY ARA ARGS COAL	89,914	9,393	857.2%	80,522	11.7%	281,025	25,628	996.6%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO CRCKS & SPRDS ASIA	375	60	525.0%	798	-53.0%	4,506	892	405.2%
SINGAPORE GASOIL	2,694	1,480	82.0%	1,338	101.3%	5,629	4,332	29.9%
MICHIGAN MISO	0	0	-	0	0.0%	0	0	-
INDIANA MISO	2,000	0	0.0%	4,140	-51.7%	57,380	19,376	196.1%
DAILY PJM	0	0	-	40	-100.0%	100	0	-
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	36	-100.0%
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
COAL SWAP	525	0	0.0%	565	-7.1%	2,440	25	9,660.0%
PETROLEUM PRODUCTS ASIA	1,204	86	1,300.0%	1,395	-13.7%	3,811	292	1,205.1%
MGN1 SWAP FUT	0	0	-	0	0.0%	335	0	-
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	60	0	-
BRENT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	4,608	450	924.0%	3,932	17.2%	58,885	4,916	1,097.8%
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
EMMISSIONS	0	0	-	0	0.0%	10	0	-
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	14,310	-100.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	-	0	0.0%	0	0	-
NYISO CAPACITY	168	54	211.1%	22	663.6%	239	737	-67.6%
PETROLEUM PRODUCTS	60	0	-	160	-62.5%	455	0	-
NATURAL GAS INDEX	0	0	-	0	0.0%	434	0	-
CHICAGO ULSD (PLATTS) SWA	0	0	-	20	-100.0%	20	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
INDONESIAN COAL	1,080	60	1,700.0%	775	39.4%	2,580	100	2,480.0%
GROUP THREE ULSD (PLATTS)	0	0	-	0	0.0%	180	0	-
MGF FUT	10	0	-	0	0.0%	10	0	-
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
	10	0	-	0	-	10	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	720	1,080	-33.3%	0	0.0%	720	6,555	-89.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	720	810	-11.1%	0	0.0%	720	810	-11.1%
SOCAL PIPE SWAP	0	1,440	-100.0%	0	0.0%	300	7,400	-95.9%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	3,004	-100.0%
BRENT OIL LAST DAY	93,779	31,750	195.4%	24,404	284.3%	183,268	173,446	5.7%
BRENT CALENDAR SWAP	56,321	48,875	15.2%	54,630	3.1%	136,371	257,471	-47.0%
SINGAPORE JET FUEL CALEND	970	3,725	-74.0%	2,235	-56.6%	13,730	8,635	59.0%
ROTTERDAM 3.5%FUEL OIL CL	2,000	348	474.7%	729	174.3%	4,760	2,476	92.2%
SINGAPORE FUEL OIL 180 CS	0	172	-100.0%	0	0.0%	0	1,567	-100.0%
CINERGY HUB PEAK MONTH	0	700	-100.0%	140	-100.0%	1,500	2,820	-46.8%
NATURAL GAS 1MO	600	0	0.0%	0	0.0%	600	1,000	-40.0%
HEATING OIL PHY	56,987	50,504	12.8%	48,125	18.4%	206,098	294,037	-29.9%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	9,832	2,014	388.2%	10,754	-8.6%	24,415	7,456	227.5%
RBOB PHY	58,433	63,893	-8.5%	54,032	8.1%	199,589	167,570	19.1%
NATURAL GAS PHY	2,777,002	2,248,583	23.5%	2,133,959	30.1%	9,215,008	11,648,721	-20.9%
CRUDE OIL APO	59,337	93,290	-36.4%	55,714	6.5%	256,690	498,647	-48.5%
NATURAL GAS 3 M CSO FIN	25,535	86,737	-70.6%	25,200	1.3%	66,835	324,699	-79.4%
NATURAL GAS 1 M CSO FIN	120,182	21,210	466.6%	44,128	172.3%	270,824	166,592	62.6%
WTI CRUDE OIL 1 M CSO FI	51,000	300	16,900.0%	96,460	-47.1%	275,260	59,250	364.6%
CRUDE OIL PHY	3,638,354	2,245,941	62.0%	2,282,407	59.4%	10,955,513	10,258,502	6.8%
RBOB CALENDAR SWAP	10,066	2,463	308.7%	13,203	-23.8%	46,115	12,529	268.1%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	50	0	0.0%	100	-50.0%	1,200	950	26.3%
ISO NEW ENGLAND PK LMP	40	0	0.0%	1,140	-96.5%	1,180	3,200	-63.1%
NY HARBOR HEAT OIL SWP	18,902	17,969	5.2%	31,794	-40.5%	88,222	127,804	-31.0%
PJM MONTHLY	260	726	-64.2%	1,100	-76.4%	2,380	816	191.7%
WTI-BRENT BULLET SWAP	57,019	1,100	5,083.5%	80,547	-29.2%	225,521	13,775	1,537.2%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	2,300	900	155.6%	2,600	-11.5%	7,525	2,025	271.6%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	101,835	410,285	-75.2%	114,631	-11.2%	625,601	1,572,200	-60.2%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI 12 MONTH CALENDAR OPT	0	550	-100.0%	0	0.0%	500	8,500	-94.1%
NYMEX EUROPEAN GASOIL APC	0	691	-100.0%	65	-100.0%	325	1,369	-76.3%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	2,000	0	0.0%	0	0.0%	3,000	0	0.0%
PETRO OUTRIGHT EURO	286	48	495.8%	1,525	-81.2%	2,162	84	2,473.8%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options								
PETROCHEMICALS	8,340	2,188	281.2%	1,657	403.3%	20,236	11,445	76.8%
NATURAL GAS SUMMER STRIP	0	400	-100.0%	400	-100.0%	400	1,700	-76.5%
NATURAL GAS OPTION ON CALE	1,784	1,040	71.5%	3,140	-43.2%	6,704	8,677	-22.7%
ELEC MISO PEAK	0	280	-100.0%	0	0.0%	0	480	-100.0%
EUROPEAN JET KEROSENE NWI	30	0	0.0%	0	0.0%	60	0	0.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	740	2,040	-63.7%	1,200	-38.3%	4,260	17,300	-75.4%
CRUDE OIL OUTRIGHTS	0	0	0.0%	1,230	-100.0%	6,320	24,800	-74.5%
APPALACHIAN COAL	260	80	225.0%	60	333.3%	475	1,040	-54.3%
NATURAL GAS 6 M CSO FIN	0	750	-100.0%	4,875	-100.0%	49,113	130,663	-62.4%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	335	1,128	-70.3%	218	53.7%	1,126	5,795	-80.6%
SINGAPORE GASOIL CALENDAR	0	350	-100.0%	0	0.0%	200	2,975	-93.3%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRIK	0	219	-100.0%	0	0.0%	0	691	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	500	0	0.0%	0	0.0%	1,500	500	200.0%
BRENT 1 MONTH CAL	0	0	-	500	-100.0%	566	0	-
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	5,795	450	1,187.8%	24,108	-76.0%	35,409	2,635	1,243.8%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	0	1,650	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	300	3,100	-90.3%	0	0.0%	300	4,100	-92.7%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	-	0	0.0%	90	0	-
MCCLOSKEY ARA ARGS COAL	765	150	410.0%	645	18.6%	2,135	450	374.4%
SHORT TERM NATURAL GAS	3,725	1,200	210.4%	3,525	5.7%	20,610	4,125	399.6%
SHORT TERM	750	25	2,900.0%	800	-6.2%	8,860	1,926	360.0%
COAL API2 INDEX	100	20	400.0%	110	-9.1%	260	20	1,200.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
COAL SWAP	1,210	0	-	465	160.2%	2,940	0	-
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	70	0	-
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	150	0	-	0	-	150	0	-
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	0.0%	0	0	-
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	100	-100.0%
RBOB CRACK SPREAD AVG PRIK	0	0	0.0%	0	0.0%	0	756	-100.0%
COAL API4 INDEX	0	0	0.0%	0	0.0%	0	155	-100.0%
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
FX Futures								
AUSTRALIAN DOLLAR	2,316,447	2,425,305	-4.5%	2,163,268	7.1%	8,269,180	10,435,834	-20.8%
BRITISH POUND	2,171,978	2,058,199	5.5%	2,948,162	-26.3%	10,227,820	8,202,290	24.7%
BRAZIL REAL	26,590	8,999	195.5%	32,422	-18.0%	160,800	49,626	224.0%

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FX Futures								
CANADIAN DOLLAR	1,502,033	1,812,639	-17.1%	1,815,406	-17.3%	6,229,104	7,247,587	-14.1%
E-MINI EURO FX	79,776	68,442	16.6%	109,111	-26.9%	396,148	356,355	11.2%
EURO FX	5,480,099	4,864,419	12.7%	6,391,673	-14.3%	23,636,254	22,514,991	5.0%
E-MINI JAPANESE YEN	40,302	13,536	197.7%	28,387	42.0%	132,678	41,096	222.8%
JAPANESE YEN	4,510,533	1,752,078	157.4%	3,820,248	18.1%	16,337,782	7,579,711	115.5%
MEXICAN PESO	867,115	797,207	8.8%	1,100,910	-21.2%	3,397,401	3,472,887	-2.2%
NEW ZEALND DOLLAR	278,193	232,715	19.5%	302,687	-8.1%	1,195,583	893,855	33.8%
NKR/USD CROSS RATE	940	157	498.7%	1,633	-42.4%	3,465	3,969	-12.7%
RUSSIAN RUBLE	22,289	28,591	-22.0%	31,845	-30.0%	78,122	133,273	-41.4%
S.AFRICAN RAND	8,107	9,175	-11.6%	34,478	-76.5%	55,695	38,210	45.8%
SWISS FRANC	696,374	865,181	-19.5%	850,379	-18.1%	2,958,113	3,226,265	-8.3%
AD/CD CROSS RATES	60	164	-63.4%	97	-38.1%	307	919	-66.6%
AD/JY CROSS RATES	3,554	1,605	121.4%	2,706	31.3%	8,373	7,054	18.7%
AD/NE CROSS RATES	56	5	1,020.0%	34	64.7%	159	76	109.2%
BP/JY CROSS RATES	1,708	1,369	24.8%	2,498	-31.6%	7,853	7,250	8.3%
BP/SF CROSS RATES	55	446	-87.7%	294	-81.3%	664	1,157	-42.6%
CD/JY CROSS RATES	126	142	-11.3%	118	6.8%	383	469	-18.3%
EC/AD CROSS RATES	730	449	62.6%	1,349	-45.9%	3,454	2,378	45.2%
EC/CD CROSS RATES	412	489	-15.7%	1,367	-69.9%	2,434	2,302	5.7%
EC/NOK CROSS RATES	160	189	-15.3%	47	240.4%	304	930	-67.3%
EC/SEK CROSS RATES	20	20	0.0%	296	-93.2%	363	1,569	-76.9%
EFX/BP CROSS RATES	40,490	30,684	32.0%	107,676	-62.4%	319,933	110,170	190.4%
EFX/JY CROSS RATES	108,345	18,965	471.3%	95,507	13.4%	426,227	88,434	382.0%
EFX/SF CROSS RATES	24,896	17,469	42.5%	50,931	-51.1%	158,753	74,044	114.4%
SF/JY CROSS RATES	87	312	-72.1%	104	-16.3%	1,628	1,032	57.8%
SKR/USD CROSS RATES	1,106	104	963.5%	691	60.1%	2,849	2,227	27.9%
CZECK KORUNA (US)	1,757	25	6,928.0%	250	602.8%	2,007	73	2,649.3%
CZECK KORUNA (EC)	1,764	0	-	6	29,300.0%	1,770	0	-
HUNGARIAN FORINT (US)	4,814	39	12,243.6%	112	4,198.2%	5,153	157	3,182.2%
HUNGARIAN FORINT (EC)	8,759	0	-	183	4,686.3%	8,954	0	-
POLISH ZLOTY (US)	2,746	772	255.7%	1,766	55.5%	6,806	4,434	53.5%
POLISH ZLOTY (EC)	2,734	1,779	53.7%	7,425	-63.2%	15,433	10,695	44.3%
SHEKEL	500	547	-8.6%	1,400	-64.3%	2,839	2,698	5.2%
RMB USD	1,389	72	1,829.2%	610	127.7%	2,409	849	183.7%
KOREAN WON	172	284	-39.4%	815	-78.9%	1,634	2,092	-21.9%
TURKISH LIRA	5,295	1,280	313.7%	4,834	9.5%	17,699	5,315	233.0%
TURKISH LIRA (EU)	1,913	2,006	-4.6%	10,505	-81.8%	13,138	9,211	42.6%
E-MICRO EUR/USD	206,294	119,530	72.6%	209,523	-1.5%	775,938	528,928	46.7%
E-MICRO GBP/USD	34,059	30,041	13.4%	54,028	-37.0%	170,585	98,133	73.8%
E-MICRO USD/CAD	0	153	-100.0%	1	-100.0%	9	1,242	-99.3%
E-MICRO USD/CHF	0	23	-100.0%	0	0.0%	0	660	-100.0%
E-MICRO USD/JPY	6	1,812	-99.7%	8	-25.0%	38	8,659	-99.6%
E-MICRO AUD/USD	25,111	17,043	47.3%	18,479	35.9%	81,233	66,805	21.6%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	5,692	3,537	60.9%	4,912	15.9%	17,885	13,582	31.7%
MICRO CHF/USD	7,420	2,827	162.5%	6,689	10.9%	25,303	13,474	87.8%
MICRO JYP/USD	21,545	9,321	131.1%	12,305	75.1%	58,335	22,429	160.1%
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%
INDIAN RUPEE	13,160	0	-	9,844	33.7%	25,252	0	-
RMB JY	0	0	-	0	0.0%	0	0	-



CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
FX Options								
AUSTRALIAN DOLLAR	141,509	75,825	86.6%	119,081	18.8%	475,847	322,006	47.8%
BRITISH POUND	98,721	38,803	154.4%	139,300	-29.1%	511,617	157,169	225.5%
CANADIAN DOLLAR	66,968	54,024	24.0%	81,922	-18.3%	330,247	186,190	77.4%
EURO FX	464,665	439,950	5.6%	582,801	-20.3%	2,284,991	1,861,168	22.8%
JAPANESE YEN	438,967	109,871	299.5%	249,600	75.9%	1,406,631	511,613	174.9%
MEXICAN PESO	488	0	0.0%	546	-10.6%	1,097	750	46.3%
NEW ZEALND DOLLAR	5	0	-	0	0.0%	24	0	-
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	593	0	0.0%
SWISS FRANC	9,143	4,330	111.2%	10,574	-13.5%	43,147	28,836	49.6%
EFX/BP CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	810	-100.0%
JAPANESE YEN (EU)	3,154	208	1,416.3%	3,867	-18.4%	14,129	898	1,473.4%
EURO FX (EU)	5,218	3,434	52.0%	7,044	-25.9%	29,990	15,943	88.1%
SWISS FRANC (EU)	841	33	2,448.5%	840	0.1%	3,019	180	1,577.2%
CANADIAN DOLLAR (EU)	744	1,666	-55.3%	1,447	-48.6%	5,791	5,392	7.4%
BRITISH POUND (EU)	976	303	222.1%	3,963	-75.4%	9,419	540	1,644.3%
AUSTRALIAN DLR (EU)	779	160	386.9%	1,003	-22.3%	2,043	383	433.4%



CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments								
Futures								
CORN	7,089,870	7,417,989	-4.4%	4,929,471	43.8%	23,518,314	27,539,958	-14.6%
SOYBEAN	4,516,479	5,314,936	-15.0%	3,193,028	41.4%	15,905,848	17,416,237	-8.7%
SOYBEAN MEAL	1,985,554	1,914,482	3.7%	1,277,939	55.4%	6,542,136	6,126,641	6.8%
SOYBEAN OIL	2,453,700	2,732,002	-10.2%	1,465,886	67.4%	8,366,780	8,643,549	-3.2%
OATS	31,035	22,787	36.2%	16,949	83.1%	103,641	98,926	4.8%
ROUGH RICE	40,409	48,065	-15.9%	19,926	102.8%	116,474	149,075	-21.9%
WHEAT	2,888,914	2,563,291	12.7%	1,937,346	49.1%	9,511,804	9,099,392	4.5%
MINI CORN	18,364	24,991	-26.5%	19,056	-3.6%	75,844	106,517	-28.8%
MINI SOYBEAN	19,635	42,238	-53.5%	23,782	-17.4%	105,554	171,326	-38.4%
MINI WHEAT	6,854	8,479	-19.2%	8,022	-14.6%	32,719	36,669	-10.8%
LIVE CATTLE	977,912	1,180,110	-17.1%	1,249,327	-21.7%	4,780,834	4,954,950	-3.5%
FEEDER CATTLE	187,666	191,280	-1.9%	175,594	6.9%	688,725	674,808	2.1%
LEAN HOGS	832,949	882,705	-5.6%	1,017,485	-18.1%	3,657,433	3,599,867	1.6%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	26,472	30,526	-13.3%	18,671	41.8%	101,204	110,005	-8.0%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	29,668	21,345	39.0%	25,964	14.3%	98,468	107,141	-8.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	614	1,019	-39.7%	420	46.2%	2,409	3,758	-35.9%
BUTTER CS	2,162	1,312	64.8%	1,701	27.1%	7,131	9,096	-21.6%
CLASS IV MILK	1,525	136	1,021.3%	912	67.2%	3,548	809	338.6%
DRY WHEY	757	1,125	-32.7%	1,089	-30.5%	4,249	6,186	-31.3%
GSCI EXCESS RETURN FUT	510	50	920.0%	356	43.3%	2,129	8,971	-76.3%
GOLDMAN SACHS	24,901	21,569	15.4%	25,351	-1.8%	112,423	104,458	7.6%
ETHANOL	40,033	26,004	53.9%	37,290	7.4%	138,365	88,206	56.9%
HDD WEATHER	2,350	551	326.5%	1,658	41.7%	8,087	5,208	55.3%
CDD WEATHER	420	1,021	-58.9%	0	0.0%	420	1,021	-58.9%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	850	-100.0%
CDD SEASONAL STRIP	0	11	-100.0%	0	0.0%	0	11	-100.0%
HDD WEATHER EUROPEAN	50	0	0.0%	850	-94.1%	3,300	3,075	7.3%
CAT WEATHER EUROPEAN	2,950	0	0.0%	0	-	2,950	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
WKLY AVG TEMP	450	0	0.0%	0	0.0%	2,100	0	0.0%
HOUSING INDEX	11	23	-52.2%	26	-57.7%	52	145	-64.1%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
COTTON	75	81	-7.4%	56	33.9%	297	186	59.7%
COCOA TAS	14	53	-73.6%	37	-62.2%	102	206	-50.5%
COFFEE	46	40	15.0%	54	-14.8%	131	173	-24.3%
SUGAR 11	76	137	-44.5%	33	130.3%	396	518	-23.6%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	11,415	29,874	-61.8%	5,129	122.6%	26,012	82,396	-68.4%
USD CRUDE PALM OIL	520	81	542.0%	160	225.0%	720	81	788.9%
CASH-SETTLED CHEESE	2,653	4,125	-35.7%	2,736	-3.0%	11,556	13,931	-17.0%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0.0%	0	16,920	-100.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	70	-100.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	2,821	-100.0%	3,250	4,694	-30.8%
FERTILIZER PRODUCTS	1,365	380	259.2%	460	196.7%	3,285	1,395	135.5%
S&P GSCI ENHANCED ER SWAP	0	0	-	8,652	-100.0%	16,248	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments								
Options								
CORN	2,507,362	1,937,034	29.4%	1,764,893	42.1%	7,812,449	7,774,065	0.5%
SOYBEAN	1,062,810	1,441,437	-26.3%	897,699	18.4%	4,351,772	4,954,613	-12.2%
SOYBEAN MEAL	138,701	105,715	31.2%	106,144	30.7%	520,053	355,243	46.4%
SOYBEAN OIL	163,279	169,571	-3.7%	123,433	32.3%	563,244	641,545	-12.2%
SOYBEAN CRUSH	197	30	556.7%	555	-64.5%	1,069	254	320.9%
OATS	3,450	1,155	198.7%	2,444	41.2%	10,559	5,163	104.5%
ROUGH RICE	1,662	1,512	9.9%	2,900	-42.7%	7,096	5,160	37.5%
WHEAT	430,626	374,236	15.1%	490,144	-12.1%	1,820,301	1,523,034	19.5%
LIVE CATTLE	225,060	354,458	-36.5%	263,355	-14.5%	1,080,784	1,246,532	-13.3%
FEEDER CATTLE	21,890	30,299	-27.8%	22,714	-3.6%	80,429	74,683	7.7%
LEAN HOGS	105,023	128,559	-18.3%	148,748	-29.4%	482,800	432,837	11.5%
LUMBER	1,161	644	80.3%	837	38.7%	3,830	2,432	57.5%
MILK	25,370	19,862	27.7%	21,119	20.1%	100,143	99,802	0.3%
MLK MID	103	25	312.0%	59	74.6%	281	583	-51.8%
NFD MILK	332	516	-35.7%	162	104.9%	752	1,591	-52.7%
BUTTER CS	2,091	37	5,551.4%	642	225.7%	4,928	2,728	80.6%
CLASS IV MILK	1,658	0	0.0%	1,138	45.7%	3,893	1,849	110.5%
DRY WHEY	217	126	72.2%	186	16.7%	761	512	48.6%
HDD WEATHER	0	0	0.0%	750	-100.0%	1,616	8,300	-80.5%
CDD WEATHER	300	3,500	-91.4%	0	0.0%	300	3,500	-91.4%
HDD SEASONAL STRIP	0	4,500	-100.0%	0	0.0%	0	7,290	-100.0%
CDD SEASONAL STRIP	11,000	9,500	15.8%	8,000	37.5%	22,000	25,100	-12.4%
HDD WEATHER EUROPEAN	0	0	0.0%	500	-100.0%	1,000	500	100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	500	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	1,000	-100.0%	1,000	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	21,204	5,560	281.4%	14,787	43.4%	44,328	24,894	78.1%
SOYBN NEARBY+2 CAL SPRD	76	415	-81.7%	0	0.0%	102	625	-83.7%
WHEAT NEARBY+2 CAL SPRD	3,837	5,106	-24.9%	3,207	19.6%	10,711	24,865	-56.9%
JULY-DEC CORN CAL SPRD	10,196	17,279	-41.0%	9,713	5.0%	47,248	60,775	-22.3%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	11,611	24,052	-51.7%	7,534	54.1%	26,960	55,562	-51.5%
JULY-DEC WHEAT CAL SPRD	3,293	831	296.3%	290	1,035.5%	4,078	2,766	47.4%
JULY-JULY WHEAT CAL SPRD	208	120	73.3%	185	12.4%	394	1,610	-75.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	30	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	50	875	-94.3%	272	-81.6%	645	1,145	-43.7%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	1,000	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	1,630	1,002	62.7%	2,178	-25.2%	7,818	4,548	71.9%
SOY OIL NEARBY+2 CAL SPRD	261	310	-15.8%	185	41.1%	621	2,054	-69.8%
DEC-DEC CORN CAL SPRD	0	145	-100.0%	0	0.0%	0	820	-100.0%
JULY-DEC SOY OIL CAL SPRD	157	0	0.0%	0	0.0%	397	0	0.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN IC50	100	0	0.0%	0	0.0%	120	140	-14.3%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	100	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	45	-100.0%	0	0.0%	0	85	-100.0%
MAY-NOV SOYBEAN CAL SPRD	80	0	-	0	-	80	0	-

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CMEG Exchange Volume Report - Monthly

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Commodities and Alternative Investments								
Options								
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	11	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	70	-100.0%	0	0.0%	0	70	-100.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
TOTAL FUTURES GROUP								
Interest Rate Futures	78,361,824	73,581,520	6.5%	87,516,120	-10.5%	362,989,660	348,393,643	4.2%
Equity Index Futures	52,116,957	45,338,626	15.0%	54,552,086	-4.5%	190,166,708	182,141,994	4.4%
Metals Futures	9,943,547	6,057,270	64.2%	6,348,968	56.6%	30,190,801	26,945,061	12.0%
Energy Futures	35,343,116	28,556,802	23.8%	30,123,267	17.3%	123,237,001	129,205,204	-4.6%
FX Futures	18,527,711	15,200,146	21.9%	20,238,019	-8.5%	75,244,249	65,285,396	15.3%
Commodities and Alternative Invest	21,198,378	22,482,818	-5.7%	15,468,237	37.0%	73,954,938	79,187,425	-6.6%
TOTAL FUTURES	215,491,533	191,217,182	12.7%	214,246,697	0.6%	855,783,357	831,158,723	3.0%
TOTAL OPTIONS GROUP								
Equity Index Options	7,729,299	4,019,065	92.3%	6,694,928	15.5%	26,268,358	15,375,296	70.8%
Interest Rate Options	15,620,073	17,780,762	-12.2%	16,977,223	-8.0%	70,352,392	90,980,331	-22.7%
Metals Options	1,759,274	843,842	108.5%	1,017,183	73.0%	5,295,566	3,844,427	37.7%
Energy Options	7,169,314	5,349,524	34.0%	5,122,555	40.0%	22,978,916	25,856,644	-11.1%
FX Options	1,232,178	728,607	69.1%	1,201,988	2.5%	5,118,585	3,091,878	65.5%
Commodities and Alternative Invest	4,754,995	4,638,526	2.5%	3,895,773	22.1%	17,015,162	17,354,430	-2.0%
TOTAL OPTIONS	38,265,133	33,360,326	14.7%	34,909,650	9.6%	147,028,979	156,503,006	-6.1%
TOTAL COMBINED								
Interest Rate	93,981,897	91,362,282	2.9%	104,493,343	-10.1%	433,342,052	439,373,974	-1.4%
Equity Index	59,846,256	49,357,691	21.3%	61,247,014	-2.3%	216,435,066	197,517,290	9.6%
Metals	11,702,821	6,901,112	69.6%	7,366,151	58.9%	35,486,367	30,789,488	15.3%
Energy	42,512,430	33,906,326	25.4%	35,245,822	20.6%	146,215,917	155,061,848	-5.7%
FX	19,759,889	15,928,753	24.1%	21,440,007	-7.8%	80,362,834	68,377,274	17.5%
Commodities and Alternative Invest	25,953,373	27,121,344	-4.3%	19,364,010	34.0%	90,970,100	96,541,855	-5.8%
GRAND TOTAL	253,756,666	224,577,508	13.0%	249,156,347	1.8%	1,002,812,336	987,661,729	1.5%

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