



CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Interest Rate Futures												
30-YR BOND	28,160	28,589	-1.5%	8,114,978	5,781,394	0.4	335,922	273,375	22.9%	33,867,216	27,290,618	24.1%
10-YR NOTE	122,095	130,030	-6.1%	23,133,129	20,079,730	0.15	1,347,776	819,869	64.4%	102,299,246	87,912,141	16.4%
5-YR NOTE	28,054	42,190	-33.5%	10,369,739	8,329,431	0.24	1,167,932	618,543	88.8%	50,071,777	41,979,564	19.3%
2-YR NOTE	15,316	14,057	9.0%	2,724,711	3,304,643	-0.18	724,766	255,151	184.1%	16,336,016	16,461,220	-0.8%
FED FUND	412	1,878	-78.1%	260,447	623,872	-0.58	562	6,840	-91.8%	1,428,050	2,494,853	-42.8%
10-YR SWAP	0	0	0.0%	7,798	7,983	-0.02	79	2,143	-96.3%	51,355	56,387	-8.9%
5-YR SWAP	0	35	-100.0%	4,724	13,950	-0.66	97	2,958	-96.7%	28,457	98,539	-71.1%
MINI EURODOLLAR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	10	-1	0	0	0.0%	0	10	-100.0%
EURODOLLARS	201,396	289,208	-30.4%	29,809,817	32,355,224	-0.08	1,105,482	1,562,971	-29.3%	138,442,721	156,014,544	-11.3%
5-YR SWAP RATE	5	-	-	21,265	-	-	224	-	-	87,797	-	-
2-YR SWAP RATE	37	-	-	5,102	-	-	37	-	-	30,722	-	-
10-YR SWAP RATE	0	-	-	21,195	-	-	984	-	-	93,601	-	-
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	18	-1	0	0	0.0%	0	2,997	-100.0%
3-MONTH OIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	34	136	-0.75	0	93	-100.0%	96	1,017	-90.6%
1-MONTH EURODOLLAR	0	0	0.0%	1,284	6,836	-0.81	0	20	-100.0%	7,354	43,553	-83.1%
ULTRA T-BOND	6,228	2,758	125.8%	1,362,554	817,156	0.67	182,600	230,477	-20.8%	5,985,747	4,426,922	35.2%
OTR 10-YR NOTE	0	0	0.0%	0	45	-1	0	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	212	-100.0%
OTR 2-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	141	-100.0%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO BONDS	0	0	0.0%	40	555	-0.93	0	0	0.0%	40	5,656	-99.3%
30-YR SWAP RATE	0	-	-	1,758	-	-	0	-	-	6,464	-	-

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Interest Rate Options												
30-YR BOND	583,462	489,319	19.2%	1,200,995	679,648	0.77	2,023,688	2,746,282	-26.3%	4,205,050	2,787,699	50.8%
10-YR NOTE	2,464,824	2,694,527	-8.5%	2,982,555	2,333,868	0.28	11,377,334	10,459,519	8.8%	13,710,502	9,045,609	51.6%
5-YR NOTE	741,804	605,883	22.4%	427,990	281,385	0.52	3,441,560	2,540,626	35.5%	2,991,629	1,143,822	161.5%
2-YR NOTE	43,202	72,222	-40.2%	24,361	38,250	-0.36	438,780	518,331	-15.3%	175,281	137,138	27.8%
FED FUND	1,500	135,095	-98.9%	0	14,286	-1	27,655	662,951	-95.8%	6	43,629	-100.0%
FLEX 30-YR BOND	0	3,100	-100.0%	0	0	0	0	11,535	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	200	0	0.0%	0	0	0	200	0	0.0%	0	0	0.0%
FLEX 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	2,166,631	2,817,979	-23.1%	226,116	430,029	-0.47	5,628,866	21,044,798	-73.3%	1,025,692	2,851,866	-64.0%
EURO MIDCURVE	3,888,488	5,734,105	-32.2%	561,785	733,754	-0.23	19,622,349	32,196,318	-39.1%	2,999,193	2,493,403	20.3%
TOMMI MIDCURVE	0	0	0.0%	0	0	0	0	3,600	-100.0%	0	0	0.0%
EURODOLLAR SPRD OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	3,010	5,347	-43.7%	5,340	3,308	0.61	9,996	21,623	-53.8%	17,130	10,773	59.0%
FED FUNDS MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Equity Index Futures												
\$25 DJ	0	0	0.0%	1	5	-0.8	0	0	0.0%	22	17	29.4%
DJIA	2,235	2,842	-21.4%	1,351	1,683	-0.2	21,580	32,267	-33.1%	5,042	7,281	-30.8%
MINI \$5 DOW	0	0	0.0%	3,417,808	2,398,761	0.42	0	0	0.0%	11,131,242	8,909,029	24.9%
E-MINI S&P500	0	0	0.0%	41,186,041	35,913,985	0.15	0	0	0.0%	151,374,366	147,103,766	2.9%
S&P 500	110,114	120,056	-8.3%	31,643	41,809	-0.24	968,759	1,087,612	-10.9%	118,855	147,402	-19.4%
S&P 600 SMALLCAP EMINI	0	0	0.0%	10	90	-0.89	0	0	0.0%	168	1,208	-86.1%
E-MINI MSCI EAFE FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MSCI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SPDR-S&P 500	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS BXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO SPTR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MIDCAP	0	0	0.0%	431,487	512,821	-0.16	0	0	0.0%	1,654,893	2,082,744	-20.5%
S&P 400 MIDCAP	64	2	3,100.0%	0	0	0	856	936	-8.5%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	5	18	-0.72	0	0	0.0%	141	119	18.5%
S&P 500/VALUE	0	0	0.0%	8	16	-0.5	0	0	0.0%	144	168	-14.3%
IWM-RUSSELL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Equity Index Futures												
E-MINI NASDAQ 100	0	0	0.0%	5,223,521	5,655,004	-0.08	0	0	0.0%	18,902,422	19,567,006	-3.4%
NASDAQ	6,237	5,640	10.6%	1,493	2,674	-0.44	27,953	37,366	-25.2%	5,266	7,828	-32.7%
QQQ-NASDAQ	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NIKKEI 225 (\$) STOCK	3	0	0.0%	382,652	84,234	3.54	25	0	0.0%	1,331,401	539,621	146.7%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	1,120,217	454,939	1.46	0	0	0.0%	3,572,647	1,897,494	88.3%
S&P FIN SECT INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DJ US REAL ESTATE	0	0	0.0%	1,087	401	1.71	0	0	0.0%	8,063	478	1,586.8%
DOW-UBS COMMOD INDEX	0	0	0.0%	4,887	1,413	2.46	0	0	0.0%	101,396	35,227	187.8%
E-MINI NIFTY	0	0	0.0%	0	29	-1	0	0	0.0%	0	68	-100.0%
E-MICRO NIFTY	0	0	0.0%	3	276	-0.99	0	0	0.0%	43	1,674	-97.4%
S&P CONSUMER STAPLES SEI	0	0	0.0%	1,891	1,062	0.78	0	0	0.0%	7,859	2,109	272.6%
S&P HEALTH CARE SECTOR	0	0	0.0%	3,424	995	2.44	0	0	0.0%	14,657	2,827	418.5%
S&P TECHNOLOGY SECTOR	0	0	0.0%	1,288	1,073	0.2	0	0	0.0%	5,261	2,405	118.8%
S&P INDUSTRIAL SECTOR	0	0	0.0%	1,605	799	1.01	0	0	0.0%	6,736	4,680	43.9%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	1,329	983	0.35	0	0	0.0%	4,732	1,923	146.1%
S&P UTILITIES SECTOR	0	0	0.0%	1,770	1,406	0.26	0	0	0.0%	9,026	4,037	123.6%
S&P FINANCIAL SECTOR	0	0	0.0%	2,171	1,087	1	0	0	0.0%	13,875	2,694	415.0%
S&P ENERGY SECTOR	0	0	0.0%	12,707	1,090	10.66	0	0	0.0%	24,966	5,795	330.8%
S&P MATERIALS SECTOR	0	0	0.0%	2,286	996	1.3	0	0	0.0%	7,487	4,928	51.9%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IBOVESPA INDEX	0	-	-	4,041	-	-	0	-	-	11,716	-	-

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Equity Index Options

DJIA	57	121	-52.9%	0	0	0	4,247	437	871.9%	0	20	-100.0%
MINI \$5 DOW	0	0	0.0%	15,601	4,413	2.54	0	0	0.0%	54,236	17,615	207.9%
E-MINI S&P500	46,155	34,850	32.4%	4,927,014	2,468,015	1	95,945	84,495	13.6%	16,563,113	9,168,041	80.7%
S&P 500	855,635	531,804	60.9%	21	59	-0.64	2,507,956	2,293,449	9.4%	307	431	-28.8%
E-MINI MIDCAP	0	0	0.0%	38	17	1.24	0	0	0.0%	295	283	4.2%
E-MINI NASDAQ 100	0	0	0.0%	89,248	117,999	-0.24	0	0	0.0%	250,814	326,041	-23.1%
NASDAQ	140	19	636.8%	0	0	0	185	66	180.3%	0	0	0.0%
EOM S&P 500	82,961	40,442	105.1%	0	0	0	305,333	263,797	15.7%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	325,840	208,337	0.56	0	0	0.0%	1,834,440	1,121,995	63.5%
EOW1 S&P 500	10,330	3,605	186.5%	0	0	0	24,061	15,938	51.0%	0	4	-100.0%
EOW1 EMINI S&P 500	0	0	0.0%	465,038	169,557	1.74	0	0	0.0%	1,551,593	586,512	164.5%
EOW2 S&P 500	11,498	5,077	126.5%	0	0	0	55,943	53,401	4.8%	0	23	-100.0%
EOW2 EMINI S&P 500	0	0	0.0%	383,354	233,666	0.64	0	0	0.0%	1,394,799	690,862	101.9%
EOW4 EMINI S&P 500	0	0	0.0%	516,369	201,084	1.57	0	0	0.0%	1,625,091	751,886	116.1%

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Metals Futures												
COMEX GOLD	53,467	44,889	19.1%	4,816,914	2,634,445	0.83	233,135	270,024	-13.7%	15,703,670	14,168,158	10.8%
E-MINI SILVER	0	0	0.0%	1	2	-0.5	0	0	0.0%	2	5	-60.0%
E-MINI GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COMEX MINY GOLD	0	0	0.0%	11,289	7,897	0.43	0	0	0.0%	36,553	46,016	-20.6%
COMEX MINY COPPER	0	0	0.0%	2,627	2,056	0.28	0	0	0.0%	6,580	8,289	-20.6%
COMEX MINY SILVER	0	0	0.0%	2,707	2,049	0.32	0	0	0.0%	8,635	9,882	-12.6%
COMEX SILVER	25,120	14,267	76.1%	1,906,284	1,180,656	0.61	60,550	51,634	17.3%	4,934,732	4,469,862	10.4%
COMEX COPPER	52,633	57,250	-8.1%	2,201,817	1,691,580	0.3	148,721	186,139	-20.1%	5,992,144	5,465,147	9.6%
NYMEX HOT ROLLED STEEL	0	0	0.0%	340	154	1.21	0	0	0.0%	1,839	2,037	-9.7%
NYMEX PLATINUM	25	2	1,150.0%	252,721	120,249	1.1	95	726	-86.9%	1,059,768	648,139	63.5%
PALLADIUM	220	22	900.0%	107,875	54,737	0.97	720	752	-4.3%	462,608	297,600	55.4%
E-MICRO GOLD	0	0	0.0%	56,187	17,483	2.21	0	0	0.0%	123,112	120,850	1.9%
VOLATILITY GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERROUS PRODUCTS	0	-	-	59	-	-	0	-	-	154	-	-
Metals Options												
COMEX GOLD	442,440	274,385	61.2%	801,838	316,858	1.53	1,324,811	1,234,617	7.3%	2,354,935	1,374,975	71.3%
COMEX SILVER	55,987	42,841	30.7%	165,212	59,210	1.79	160,922	198,607	-19.0%	462,063	261,526	76.7%
COMEX COPPER	175	49	257.1%	8,795	217	39.53	205	455	-54.9%	15,019	1,179	1,173.9%
NYMEX HOT ROLLED STEEL	0	-	-	0	-	-	0	-	-	0	-	-
NYMEX PLATINUM	140	0	0.0%	104	0	0	140	0	0.0%	105	0	0.0%
PALLADIUM	820	0	0.0%	0	0	0	820	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	70	0	0.0%	0	0	0.0%
SHORT TERM GOLD	0	25	-100.0%	0	0	0	0	25	-100.0%	0	1	-100.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	20	-100.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAWN BASIS SWAP FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS	86	50	72.0%	2	0	0	348	1,389	-74.9%	6	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	96	0	0.0%	21,680	0	0	331	700	-52.7%	78,004	0	0.0%
GASOIL MINI CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BARC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	0	46	-100.0%	551,309	42,135	12.08	0	368	-100.0%	1,679,481	186,919	798.5%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 0.3% FUEL OIL S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
TCO NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO STX NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG ROCKIES NG INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TCO NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG SWIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICHCON NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CIG ROCKIES NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-	-	0	-	-	0	-	-
GASOIL 0.1 CIF NW BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	1,942	1,707	13.8%	2,810,141	2,404,514	0.17	5,236	7,041	-25.6%	10,728,236	10,801,578	-0.7%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARGO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	9	28	-0.68	0	0	0.0%	44	103	-57.3%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	9	0	0.0%	42,308	25,641	0.65	57	0	0.0%	125,957	143,478	-12.2%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	5	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO 5	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE SL NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	-	-	0	-	0	0	-	-	0	-	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
NEPOOL CNCTCT 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	2,053	3,528	-41.8%	3,263,409	3,400,496	-0.04	6,174	12,783	-51.7%	11,573,339	11,727,436	-1.3%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	174,899	140,683	0.24	0	0	0.0%	507,549	661,340	-23.3%
NEW ENGLAND HUB PEAK DAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PHY	6,992	6,429	8.8%	9,018,302	7,145,736	0.26	22,019	52,672	-58.2%	30,652,666	30,688,857	-0.1%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	62,582	82,169	-23.8%	12,506,321	9,908,987	0.26	215,047	335,990	-36.0%	44,387,746	47,992,084	-7.5%
RBOB CALENDAR SWAP	54	0	0.0%	0	0	0	124	4	3,000.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
URANIUM	0	0	0.0%	4	17	-0.76	0	0	0.0%	163	47	246.8%
NY HARBOR ULSD DIESEL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	198	0	0	0	0	0.0%	1,116	0	0.0%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	-	-	0	-	-	0	-	-	0	-	-
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	2	4	-0.5	0	0	0.0%	20	14	42.9%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	12	45	-73.3%	0	0	0	218	303	-28.1%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 B/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW JONES MID-COLUMBIA F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
CENTERPOINT EAST INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL	0	0	0.0%	0	6	-1	0	0	0.0%	0	6	-100.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	4,451	11,506	-61.3%	0	0	0	24,207	124,955	-80.6%	0	0	0.0%
WESTERN RAIL DELIVERY PRF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC4 SINGAPORE TO JAPAN 30	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	-	-	0	-	-	0	-	-	0	-	-
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 SWING SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SV	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	908	7,184	-87.4%	150,001	614	243.3	24,843	34,668	-28.3%	407,600	12,602	3,134.4%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T1FOB RTDM EX DU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ETHANOL T2 FOB ROTT INCL I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF CO HEAT OIL (ARGUS) V	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
ERCOT SOUTH MCPE 50MW F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW OF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW OFF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MONT BELVIEU ETHYLENE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM PECO ZONE5MW PEAK C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	452	0	0	0	0	0.0%	4,609	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	-	-	0	-		0	-	-	0	-	-
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB E	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	-	-	0	-		0	-	-	0	-	-
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	-	-	0	-		0	-	-	0	-	-
CO2 VINTAGE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD ARGUS CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2013	Open Outcry APR 2012	% CHG	ELEC APR 2013	ELEC APR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	-	-	0	-		0	-	-	0	-	-
GULF CST GASOL CRCK SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITY-GATES NAT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALBERTA ELECTRICITY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY EUA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C N	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	-	-	0	-		0	-	-	0	-	-
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
NATURAL GAS INDEX	0	-	-	0	-		0	-	-	0	-	-
PETROLEUM PRODUCTS	0	-	-	0	-		0	-	-	0	-	-
EMMISSIONS	0	-	-	0	-		0	-	-	10	-	-
EURO-DENOMINATED PETRO	0	-	-	0	-		0	-	-	0	-	-
PJM ATSI ELEC	0	-	-	0	-		0	-	-	0	-	-
MICHIGAN MISO	0	-	-	0	-		0	-	-	0	-	-
GROUP THREE ULSD (PLATTS)	0	-	-	0	-		0	-	-	0	-	-
MGN1 SWAP FUT	0	-	-	0	-		0	-	-	0	-	-
NCN FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	0	-	-	0	-		0	-	-	0	-	-
MGF FUT	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	-	-	0	-		0	-	-	0	-	-
NEW YORK HUB ZONE J PEAK	0	-	-	0	-		0	-	-	0	-	-
CHICAGO ULSD (PLATTS) SWA	0	-	-	0	-		0	-	-	0	-	-
	0	-	-	0	-		0	-	-	0	-	-
Energy Options												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	0	1,090	-100.0%	0	0	0	318	3,820	-91.7%	0	44	-100.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	24	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	7,865	4,728	66.3%	3,363	2,094	0.61	29,723	31,048	-4.3%	12,141	9,192	32.1%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Options												
HENRY HUB FINANCIAL LAST	255	0	0.0%	0	0	0	617	0	0.0%	0	0	0.0%
RBOB PHY	6,915	13,642	-49.3%	6,262	3,557	0.76	45,153	49,402	-8.6%	21,593	10,371	108.2%
NATURAL GAS PHY	124,019	185,554	-33.2%	297,360	134,869	1.2	468,496	1,130,579	-58.6%	1,134,020	712,122	59.2%
CRUDE OIL APO	9	49	-81.6%	258	0	0	462	309	49.5%	258	0	0.0%
NATURAL GAS 3 M CSO FIN	0	0	0.0%	0	0	0	200	5	3,900.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	1,400	0	0.0%	0	0	0	1,600	0	0.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	300	-100.0%	0	0	0	0	300	-100.0%	0	0	0.0%
CRUDE OIL PHY	661,318	719,752	-8.1%	1,597,892	726,989	1.2	2,185,804	3,290,671	-33.6%	4,595,659	3,038,655	51.2%
RBOB CALENDAR SWAP	228	46	395.7%	0	0	0	1,219	668	82.5%	0	0	0.0%
RBOB CRACK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	182	405	-55.1%	0	0	0	2,011	2,209	-9.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	128	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0	0	0	30	-100.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	2,400	11,040	-78.3%	0	0	0	10,429	19,395	-46.2%	0	0	0.0%
WTI 6 MONTH CALENDAR OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	1,900	-100.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL AF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NW PIPELINE ROCKIES BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP'	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N'	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Options												
SOCAL BASIS OPTION	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	-	-	0	-		66	-	-	0	-	-
BRENT CRUDE OIL 1 M CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 6 PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	58	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	51	-100.0%
RBOB 3 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 6 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB CRACK SPREAD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	181	-100.0%
COAL SWAP	0	-	-	0	-		0	-	-	0	-	-
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	-	-	0	-		0	-	-	0	-	-
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Options												
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	0	-	-	0	-	-	0	-	-	0	-	-
WTI CRUDE OIL 6 M CSO FI	0	-	-	0	-	-	0	-	-	0	-	-
FX Futures												
AUSTRALIAN DOLLAR	1,645	809	103.3%	2,186,540	2,371,174	-0.08	11,236	11,949	-6.0%	7,839,505	10,032,527	-21.9%
BRITISH POUND	795	283	180.9%	2,122,362	1,978,161	0.07	7,564	4,334	74.5%	9,950,397	7,881,054	26.3%
BRAZIL REAL	0	0	0.0%	7,629	3,185	1.4	990	38	2,505.3%	28,854	9,896	191.6%
CANADIAN DOLLAR	573	542	5.7%	1,443,535	1,759,218	-0.18	7,332	6,449	13.7%	5,980,514	6,984,410	-14.4%
E-MINI EURO FX	0	0	0.0%	79,434	67,864	0.17	0	0	0.0%	393,441	355,232	10.8%
EURO FX	6,129	3,679	66.6%	5,386,702	4,788,161	0.13	42,828	34,250	25.0%	23,307,691	22,118,482	5.4%
E-MINI JAPANESE YEN	0	0	0.0%	39,884	13,376	1.98	0	0	0.0%	131,488	39,092	236.4%
JAPANESE YEN	3,592	926	287.9%	4,441,355	1,694,896	1.62	19,742	6,067	225.4%	15,961,580	7,171,526	122.6%
MEXICAN PESO	3,250	602	439.9%	833,410	748,224	0.11	20,067	131,050	-84.7%	3,136,543	3,050,139	2.8%
NEW ZEALND DOLLAR	0	60	-100.0%	253,834	221,482	0.15	3,248	3,106	4.6%	1,125,945	831,163	35.5%
NKR/USD CROSS RATE	0	0	0.0%	548	92	4.96	638	670	-4.8%	1,838	1,224	50.2%
RUSSIAN RUBLE	1	0	0.0%	17,931	3,816	3.7	4	5	-20.0%	38,001	15,597	143.6%
S.AFRICAN RAND	0	0	0.0%	195	94	1.07	640	0	0.0%	9,877	6,934	42.4%
SWISS FRANC	4	1	300.0%	672,185	855,190	-0.21	2,278	2,856	-20.2%	2,840,878	3,131,351	-9.3%
AD/CD CROSS RATES	0	0	0.0%	11	74	-0.85	0	0	0.0%	43	352	-87.8%
AD/JY CROSS RATES	0	0	0.0%	3,090	564	4.48	0	0	0.0%	4,891	2,045	139.2%
AD/NE CROSS RATES	0	0	0.0%	16	4	3	0	0	0.0%	21	64	-67.2%
BP/JY CROSS RATES	0	0	0.0%	384	108	2.56	0	0	0.0%	2,633	1,225	114.9%
BP/SF CROSS RATES	0	0	0.0%	55	27	1.04	0	0	0.0%	374	352	6.3%
CD/JY CROSS RATES	0	0	0.0%	30	85	-0.65	0	0	0.0%	112	184	-39.1%
EC/AD CROSS RATES	0	0	0.0%	245	102	1.4	0	0	0.0%	1,320	861	53.3%
EC/CD CROSS RATES	0	0	0.0%	122	86	0.42	0	0	0.0%	1,172	371	215.9%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	39,208	27,704	0.42	0	0	0.0%	301,480	89,749	235.9%
EFX/JY CROSS RATES	0	0	0.0%	106,835	16,209	5.59	0	0	0.0%	416,073	76,342	445.0%
EFX/SF CROSS RATES	0	0	0.0%	23,568	13,695	0.72	0	0	0.0%	151,432	62,263	143.2%
SF/JY CROSS RATES	0	0	0.0%	85	77	0.1	0	0	0.0%	338	290	16.6%

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FX Futures												
SKR/USD CROSS RATES	0	0	0.0%	745	40	17.63	0	0	0.0%	2,132	370	476.2%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	-	-	0	-	-	0	-	-	0	-	-
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	10	0	0.0%
HUNGARIAN FORINT (EC)	0	-	-	0	-	-	0	-	-	0	-	-
POLISH ZLOTY (US)	0	0	0.0%	1	9	-0.89	0	0	0.0%	31	44	-29.5%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	1	8	-0.88	0	0	0.0%	3	10	-70.0%
RMB USD	0	0	0.0%	1,367	60	21.78	0	0	0.0%	2,199	635	246.3%
KOREAN WON	0	0	0.0%	0	17	-1	0	0	0.0%	31	40	-22.5%
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	206,294	119,530	0.73	0	0	0.0%	775,729	528,810	46.7%
E-MICRO GBP/USD	0	0	0.0%	34,059	30,001	0.14	0	0	0.0%	170,389	97,984	73.9%
E-MICRO USD/CAD	0	0	0.0%	0	53	-1	0	0	0.0%	9	1,042	-99.1%
E-MICRO USD/CHF	0	0	0.0%	0	23	-1	0	0	0.0%	0	660	-100.0%
E-MICRO USD/JPY	0	0	0.0%	6	1,812	-1	0	0	0.0%	38	8,458	-99.6%
E-MICRO AUD/USD	0	0	0.0%	25,111	16,990	0.48	0	0	0.0%	81,205	66,336	22.4%
COLOMBIAN PESO FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX\$INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO JYP/USD	0	0	0.0%	21,545	9,300	1.32	0	0	0.0%	58,154	22,259	161.3%
MICRO CHF/USD	0	0	0.0%	7,420	2,827	1.62	0	0	0.0%	25,238	13,398	88.4%
EUR/USD REALIZED VOL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO CAD/USD	0	0	0.0%	5,692	3,433	0.66	0	0	0.0%	17,718	13,135	34.9%
INDIAN RUPEE	0	-	-	13,024	-	-	0	-	-	25,035	-	-
RMB JY	0	-	-	0	-	-	0	-	-	0	-	-

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FX Options												
AUSTRALIAN DOLLAR	28,033	14,074	99.2%	113,476	61,751	0.84	95,257	57,246	66.4%	380,590	264,760	43.7%
BRITISH POUND	10,549	4,227	149.6%	88,172	34,576	1.55	43,362	28,002	54.9%	468,005	129,167	262.3%
CANADIAN DOLLAR	10,356	2,887	258.7%	56,612	51,137	0.11	51,516	21,288	142.0%	278,731	164,902	69.0%
EURO FX	80,021	105,641	-24.3%	376,619	334,309	0.13	376,001	511,261	-26.5%	1,894,843	1,347,440	40.6%
JAPANESE YEN	51,428	24,792	107.4%	387,078	85,079	3.55	162,433	115,800	40.3%	1,240,971	394,364	214.7%
MEXICAN PESO	100	0	0.0%	388	0	0	280	0	0.0%	817	0	0.0%
NEW ZEALND DOLLAR	0	-	-	5	-		0	-	-	24	-	-
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	442	311	42.1%	8,701	4,019	1.16	2,915	6,202	-53.0%	40,232	22,634	77.8%
EFX/BP CROSS RATES	0	-	-	0	-		0	-	-	0	-	-
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	60	-100.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	3,154	208	14.16	0	0	0.0%	14,129	898	1,473.4%
EURO FX (EU)	1	325	-99.7%	5,217	3,109	0.68	1	1,029	-99.9%	29,989	14,914	101.1%
SWISS FRANC (EU)	0	0	0.0%	841	33	24.48	0	0	0.0%	3,019	180	1,577.2%
CANADIAN DOLLAR (EU)	0	0	0.0%	744	1,666	-0.55	0	0	0.0%	5,791	5,392	7.4%
BRITISH POUND (EU)	0	0	0.0%	976	303	2.22	3	1	200.0%	9,416	539	1,646.9%
AUSTRALIAN DLR (EU)	0	0	0.0%	779	160	3.87	75	0	0.0%	1,968	383	413.8%
Commodities and Alternative Investments												
Futures												
CORN	219,826	548,651	-59.9%	6,573,378	6,562,869	0	716,676	1,779,777	-59.7%	21,913,038	24,832,759	-11.8%
SOYBEAN	89,815	333,395	-73.1%	4,234,530	4,739,641	-0.11	308,430	1,058,698	-70.9%	15,015,906	15,706,784	-4.4%
SOYBEAN MEAL	52,623	137,859	-61.8%	1,844,044	1,657,419	0.11	191,056	435,826	-56.2%	6,076,094	5,388,263	12.8%
SOYBEAN OIL	55,133	227,720	-75.8%	2,334,211	2,405,920	-0.03	214,871	647,890	-66.8%	7,946,757	7,728,786	2.8%
OATS	241	168	43.5%	28,806	21,176	0.36	602	920	-34.6%	96,111	91,365	5.2%
ROUGH RICE	573	2,029	-71.8%	38,802	44,218	-0.12	1,384	3,587	-61.4%	110,881	140,669	-21.2%
WHEAT	37,414	52,502	-28.7%	2,809,946	2,450,690	0.15	129,924	201,366	-35.5%	9,239,686	8,757,103	5.5%
MINI CORN	931	6,246	-85.1%	17,432	18,735	-0.07	3,449	23,060	-85.0%	72,380	83,446	-13.3%
MINI SOYBEAN	1,679	17,468	-90.4%	17,952	24,770	-0.28	5,505	64,647	-91.5%	100,029	106,662	-6.2%
MINI WHEAT	206	714	-71.1%	6,645	7,765	-0.14	462	3,164	-85.4%	32,254	33,505	-3.7%
LIVE CATTLE	120,232	169,299	-29.0%	856,813	1,010,054	-0.15	654,089	903,387	-27.6%	4,123,540	4,046,785	1.9%
FEEDER CATTLE	16,548	23,452	-29.4%	171,113	167,819	0.02	60,837	101,227	-39.9%	627,883	573,331	9.5%
LEAN HOGS	77,916	159,152	-51.0%	753,491	720,115	0.05	463,580	709,161	-34.6%	3,186,100	2,880,850	10.6%
PORK BELLIES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Commodities and Alternative Investments												
Futures												
LUMBER	2,061	2,281	-9.6%	24,255	28,009	-0.13	4,940	10,989	-55.0%	95,170	97,613	-2.5%
WOOD PULP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MILK	642	355	80.8%	28,756	20,990	0.37	2,637	2,684	-1.8%	95,055	104,457	-9.0%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	0	0.0%	572	1,019	-0.44	0	0	0.0%	2,310	3,758	-38.5%
BUTTER CS	0	0	0.0%	2,129	1,252	0.7	0	0	0.0%	7,038	8,512	-17.3%
CLASS IV MILK	344	0	0.0%	1,112	136	7.18	953	12	7,841.7%	2,398	797	200.9%
DRY WHEY	0	0	0.0%	721	1,084	-0.33	0	0	0.0%	4,153	6,145	-32.4%
GSCI EXCESS RETURN FUT	0	0	0.0%	0	0	0	0	0	0.0%	175	141	24.1%
GOLDMAN SACHS	2,323	3,270	-29.0%	22,578	18,299	0.23	12,496	20,680	-39.6%	99,927	81,399	22.8%
ETHANOL	0	0	0.0%	36,685	23,879	0.54	0	0	0.0%	129,562	81,074	59.8%
HDD WEATHER	0	0	0.0%	100	101	-0.01	0	0	0.0%	787	1,163	-32.3%
CDD WEATHER	0	0	0.0%	20	21	-0.05	0	0	0.0%	20	21	-4.8%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	150	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	11	-1	0	0	0.0%	0	11	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	50	0	0	0	0	0.0%	50	350	-85.7%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	11	23	-0.52	0	0	0.0%	52	145	-64.1%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COTTON	0	0	0.0%	75	81	-0.07	0	0	0.0%	297	186	59.7%
COCOA TAS	0	0	0.0%	14	53	-0.74	0	0	0.0%	102	206	-50.5%
COFFEE	0	0	0.0%	46	40	0.15	0	0	0.0%	131	173	-24.3%
SUGAR 11	0	0	0.0%	76	137	-0.45	0	0	0.0%	396	518	-23.6%
HARD WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	40	81	-0.51	0	0	0.0%	100	81	23.5%
CASH-SETTLED CHEESE	0	0	0.0%	2,351	3,797	-0.38	0	0	0.0%	10,443	13,481	-22.5%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
S&P GSCI ENHANCED ER SWA	0	-	-	0	-	-	0	-	-	0	-	-

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Commodities and Alternative Investments Options												
CORN	1,518,671	1,379,945	10.1%	948,101	546,828	0.73	4,732,265	5,442,918	-13.1%	2,982,888	2,264,769	31.7%
SOYBEAN	523,881	1,018,662	-48.6%	538,929	418,855	0.29	2,267,015	3,673,402	-38.3%	2,083,213	1,276,902	63.1%
SOYBEAN MEAL	77,843	79,292	-1.8%	60,858	26,423	1.3	295,216	257,392	14.7%	223,637	97,851	128.5%
SOYBEAN OIL	123,577	159,080	-22.3%	39,702	10,491	2.78	446,030	609,667	-26.8%	116,414	31,878	265.2%
SOYBEAN CRUSH	197	30	556.7%	0	0	0	1,069	254	320.9%	0	0	0.0%
OATS	2,007	914	119.6%	1,443	241	4.99	5,411	3,558	52.1%	5,148	1,605	220.7%
ROUGH RICE	1,194	1,391	-14.2%	468	121	2.87	6,045	4,908	23.2%	1,051	252	317.1%
WHEAT	222,057	250,251	-11.3%	207,716	122,190	0.7	964,173	1,027,617	-6.2%	810,940	459,209	76.6%
LIVE CATTLE	89,051	185,849	-52.1%	136,009	168,609	-0.19	465,144	653,018	-28.8%	614,992	592,860	3.7%
FEEDER CATTLE	1,924	11,359	-83.1%	19,966	18,940	0.05	8,377	23,837	-64.9%	72,052	50,846	41.7%
LEAN HOGS	28,142	52,250	-46.1%	76,881	76,309	0.01	127,589	166,771	-23.5%	355,043	265,773	33.6%
LUMBER	358	346	3.5%	803	298	1.69	1,051	1,260	-16.6%	2,779	1,132	145.5%
MILK	16,413	16,354	0.4%	8,957	3,508	1.55	70,924	83,791	-15.4%	29,219	16,011	82.5%
MLK MID	103	25	312.0%	0	0	0	281	583	-51.8%	0	0	0.0%
NFD MILK	332	516	-35.7%	0	0	0	752	1,591	-52.7%	0	0	0.0%
BUTTER CS	2,091	37	5,551.4%	0	0	0	4,922	2,728	80.4%	6	0	0.0%
CLASS IV MILK	1,563	0	0.0%	95	0	0	3,744	1,837	103.8%	149	12	1,141.7%
DRY WHEY	217	126	72.2%	0	0	0	761	512	48.6%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	16	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	21,204	5,558	281.5%	0	2	-1	44,288	24,882	78.0%	40	12	233.3%
SOYBN NEARBY+2 CAL SPRD	76	415	-81.7%	0	0	0	102	625	-83.7%	0	0	0.0%
WHEAT NEARBY+2 CAL SPRD	3,837	5,105	-24.8%	0	1	-1	10,185	24,853	-59.0%	26	12	116.7%
JULY-DEC CORN CAL SPRD	10,180	17,154	-40.7%	16	125	-0.87	47,113	60,630	-22.3%	135	145	-6.9%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPR	11,319	24,052	-52.9%	0	0	0	26,668	55,562	-52.0%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	3,275	830	294.6%	18	1	17	4,010	2,765	45.0%	68	1	6,700.0%

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Commodities and Alternative Investments												
Options												
JULY-JULY WHEAT CAL SPRD	206	120	71.7%	2	0	0	392	1,610	-75.7%	2	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	30	-100.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LV CATL CSO	50	875	-94.3%	0	0	0	645	1,145	-43.7%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-DEC SOY OIL CAL SPRD	157	0	0.0%	0	0	0	397	0	0.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	45	-100.0%	0	0	0	0	85	-100.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	261	310	-15.8%	0	0	0	621	2,054	-69.8%	0	0	0.0%
CASH-SETTLED CHEESE	1,536	960	60.0%	94	42	1.24	7,584	4,298	76.5%	234	250	-6.4%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	100	0	0.0%	0	0	0.0%
WHEAT-CORN IC SO	100	0	0.0%	0	0	0	120	140	-14.3%	0	0	0.0%
DEC-DEC CORN CAL SPRD	0	145	-100.0%	0	0	0	0	820	-100.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	11	-100.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	70	-100.0%	0	0	0	0	70	-100.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	80	-	-	0	-	-	80	-	-	0	-	-
TOTAL FUTURES GROUP												
Interest Rate Futures	401,703	508,745	-21.0%	75,838,575	71,320,983	6.3%	4,866,461	3,772,440	29.0%	348,736,659	336,788,716	3.5%
Equity Index Futures	118,653	128,540	-7.7%	51,834,726	45,077,649	15.0%	1,019,173	1,158,181	-12.0%	188,312,426	180,332,528	4.4%
Metals Futures	131,465	116,430	12.9%	9,358,821	5,711,308	63.9%	443,221	509,275	-13.0%	28,329,797	25,235,985	12.3%
Energy Futures	79,185	112,664	-29.7%	28,539,037	23,068,861	23.7%	298,604	570,873	-47.7%	100,146,551	102,214,464	-2.0%
FX Futures	15,989	6,902	131.7%	17,974,458	14,747,771	21.9%	116,567	200,774	-41.9%	72,784,362	62,615,906	16.2%
Commodities and Alternative Inv	678,507	1,684,561	-59.7%	19,806,754	19,930,204	-0.6%	2,771,891	5,967,075	-53.5%	68,988,825	70,770,689	-2.5%
TOTAL FUTURES	1,425,502	2,557,842	-44.3%	203,352,371	179,856,776	13.1%	9,515,917	12,178,618	-21.9%	807,298,620	777,958,288	3.8%

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TOTAL OPTIONS GROUP												
Equity Index Options	1,006,776	615,918	63.5%	6,722,523	3,403,147	97.5%	2,993,670	2,711,583	10.4%	23,274,688	12,663,713	83.8%
Interest Rate Options	9,893,121	12,557,577	-21.2%	5,429,142	4,514,528	20.3%	42,570,428	70,205,583	-39.4%	25,124,483	18,513,939	35.7%
Metals Options	499,562	317,300	57.4%	975,949	376,285	159.4%	1,486,968	1,433,704	3.7%	2,832,122	1,637,701	72.9%
Energy Options	804,591	936,606	-14.1%	1,905,135	867,509	119.6%	2,746,308	4,530,336	-39.4%	5,763,671	3,770,616	52.9%
FX Options	180,930	152,257	18.8%	1,042,762	576,350	80.9%	731,843	740,889	-1.2%	4,368,525	2,345,573	86.2%
Commodities and Alternative Inv	2,661,902	3,212,066	-17.1%	2,040,058	1,392,984	46.5%	9,543,090	12,135,224	-21.4%	7,298,036	5,059,520	44.2%
TOTAL OPTIONS	15,046,882	17,791,724	-15.4%	18,115,569	11,130,803	62.8%	60,072,307	91,757,319	-34.5%	68,661,525	43,991,062	56.1%
TOTAL COMBINED												
Interest Rate	10,294,824	13,066,322	-21.2%	81,267,717	75,835,511	7.2%	47,436,889	73,978,023	-35.9%	373,861,142	355,302,655	5.2%
Equity Index	1,125,429	744,458	51.2%	58,557,249	48,480,796	20.8%	4,012,843	3,869,764	3.7%	211,587,114	192,996,241	9.6%
Metals	631,027	433,730	45.5%	10,334,770	6,087,593	69.8%	1,930,189	1,942,979	-0.7%	31,161,919	26,873,686	16.0%
Energy	883,776	1,049,270	-15.8%	30,444,172	23,936,370	27.2%	3,044,912	5,101,209	-40.3%	105,910,222	105,985,080	-0.1%
FX	196,919	159,159	23.7%	19,017,220	15,324,121	24.1%	848,410	941,663	-9.9%	77,152,887	64,961,479	18.8%
Commodities and Alternative Inv	3,340,409	4,896,627	-31.8%	21,846,812	21,323,188	2.5%	12,314,981	18,102,299	-32.0%	76,286,861	75,830,209	0.6%
GRAND TOTAL	16,472,384	20,349,566	-19.1%	221,467,940	190,987,579	16.0%	69,588,224	103,935,937	-33.0%	875,960,145	821,949,350	6.6%

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