



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
<b>Commodities and Alternative Investments Futures</b>									
COCOA TAS	CJ	14	53	-73.6%	37	-62.2%	102	206	-50.5%
COFFEE	KT	46	40	15.0%	54	-14.8%	131	173	-24.3%
COTTON	TT	75	81	-7.4%	56	33.9%	297	186	59.7%
SUGAR 11	YO	76	137	-44.5%	33	130.3%	396	518	-23.6%
<b>Energy Futures</b>									
URANIUM	UX	268	817	-67.2%	155	72.9%	1,827	2,747	-33.5%
CRUDE OIL PHY	CL	13,353,974	10,627,223	25.7%	10,514,701	27.0%	47,436,553	51,167,842	-7.3%
CRUDE OIL	WS	29,485	28,958	1.8%	37,195	-20.7%	157,585	144,172	9.3%
MINY WTI CRUDE OIL	QM	174,899	140,683	24.3%	104,594	67.2%	507,549	661,340	-23.3%
BRENT OIL LAST DAY	BZ	582,598	48,267	1,107.0%	456,933	27.5%	1,779,378	240,140	641.0%
HEATING OIL PHY	HO	3,057,706	2,693,237	13.5%	2,900,041	5.4%	11,881,356	11,999,409	-1.0%
HTG OIL	BH	7,789	2,470	215.3%	6,537	19.2%	25,050	14,158	76.9%
MINY HTG OIL	QH	9	28	-67.9%	15	-40.0%	44	103	-57.3%
RBOB PHY	RB	3,578,720	3,789,387	-5.6%	3,079,824	16.2%	12,639,724	13,012,714	-2.9%
MINY RBOB GAS	QU	2	4	-50.0%	4	-50.0%	20	14	42.9%
NATURAL GAS	HP	5,294	4,506	17.5%	8,277	-36.0%	25,593	6,391	300.5%
LTD NAT GAS	HH	260,994	40,869	538.6%	334,328	-21.9%	882,782	245,893	259.0%
MINY NATURAL GAS	QG	42,317	25,641	65.0%	30,007	41.0%	126,014	143,478	-12.2%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	1,436	10,758	-86.7%	1,984	-27.6%	8,777	64,238	-86.3%
NATURAL GAS PHY	NG	9,484,940	7,488,856	26.7%	8,343,948	13.7%	32,068,608	32,338,823	-0.8%
RBOB GAS	RT	11,566	6,213	86.2%	11,607	-0.4%	58,969	17,479	237.4%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	0	0.0%	66	-100.0%	81	30	170.0%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	100	-100.0%
AEP-DAYTON HUB MTHLY	VM	80	486	-83.5%	370	-78.4%	2,672	5,354	-50.1%
AEP-DAYTON HUB OFF-PEAK M	VP	28	526	-94.7%	330	-91.5%	1,136	4,814	-76.4%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	124	0	0.0%	0	0.0%	124	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	112	1,809	-93.8%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	93	0	0.0%	0	0.0%	93	0	0.0%
ANR OKLAHOMA	NE	365	108	238.0%	0	0.0%	589	1,088	-45.9%
APPALACHIAN COAL (PHY)	QL	4,675	6,210	-24.7%	9,825	-52.4%	31,685	35,135	-9.8%
ARGUS BIODIESEL RME FOB R	1A	0	10	-100.0%	0	0.0%	0	740	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	11,369	2,410	371.7%	14,326	-20.6%	41,646	13,527	207.9%
ARGUS PROPAN FAR EST INDE	7E	394	491	-19.8%	305	29.2%	1,251	1,952	-35.9%
ARGUS PROPAN(SAUDI ARAMCO	9N	965	601	60.6%	988	-2.3%	3,672	2,688	36.6%
BRENT BALMO SWAP	J9	356	177	101.1%	0	0.0%	2,021	1,919	5.3%
BRENT CALENDAR SWAP	CY	17,188	16,925	1.6%	11,736	46.5%	47,587	69,522	-31.6%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	180	-100.0%	255	0	0.0%
BRENT CFD SWAP	6W	100	500	-80.0%	220	-54.5%	545	500	9.0%
BRENT FINANCIAL FUTURES	BB	17,667	24,168	-26.9%	44,786	-60.6%	141,260	127,372	10.9%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	100	-100.0%	100	0	0.0%
CENTERPOINT BASIS SWAP	PW	80	3,063	-97.4%	855	-90.6%	2,073	8,114	-74.5%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	232	-100.0%
CHICAGO ETHANOL SWAP	CU	76,428	23,395	226.7%	80,255	-4.8%	258,979	95,331	171.7%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	-	20	-100.0%	20	0	-
CHICAGO ULSD PL VS HO SPR	5C	670	25	2,580.0%	130	415.4%	1,620	467	246.9%
CHICAGO UNL GAS PL VS RBO	3C	20	10	100.0%	0	0.0%	170	140	21.4%
CIG BASIS	CI	64	272	-76.5%	360	-82.2%	592	4,202	-85.9%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	388	-100.0%	424	-100.0%	1,472	2,404	-38.8%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	120	692	-82.7%	414	-71.0%	922	2,302	-59.9%
CIN HUB 5MW D AH O PK	K2	7,840	0	0.0%	70,480	-88.9%	86,704	129,160	-32.9%
CIN HUB 5MW D AH PK	H5	1,020	88	1,059.1%	1,768	-42.3%	3,475	7,515	-53.8%
CIN HUB 5MW REAL TIME O P	H4	7,840	8,600	-8.8%	142,400	-94.5%	161,344	217,600	-25.9%
CIN HUB 5MW REAL TIME PK	H3	916	255	259.2%	1,842	-50.3%	2,958	15,428	-80.8%

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<b>Energy Futures</b>									
CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	525	0	-	565	-7.1%	2,440	0	-
COLUMB GULF MAINLINE NG B	5Z	1,774	2,498	-29.0%	0	0.0%	1,774	5,622	-68.4%
COLUMBIA GULF MAIN NAT G	L2	0	3,928	-100.0%	0	0.0%	0	13,687	-100.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	30	90	-66.7%	0	0.0%	48	391	-87.7%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	75	37	102.7%	0	0.0%	75	297	-74.7%
CONWAY PROPANE 5 DECIMALS SWAP	8K	511	5,866	-91.3%	708	-27.8%	2,664	10,726	-75.2%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	446	368	21.2%	652	-31.6%	2,565	707	262.8%
CRUDE OIL OUTRIGHTS	CSN	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	FE	590	100	490.0%	35	1,585.7%	625	470	33.0%
CRUDE OIL OUTRIGHTS	WCC	7,002	2,661	163.1%	13,256	-47.2%	32,323	14,061	129.9%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	150	0	0.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	-	0	0.0%	0	0	-
CRUDE OIL SPRDS	KE	0	1,050	-100.0%	0	0.0%	290	5,245	-94.5%
CRUDE OIL SPRDS	LE	120	4,170	-97.1%	0	0.0%	255	14,800	-98.3%
DAILY EUA	EUL	2,560	0	0.0%	0	-	2,560	0	0.0%
DAILY PJM	PAP	0	0	-	40	-100.0%	100	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	1,100	-100.0%	558	-100.0%	558	3,940	-85.8%
DATED TO FRONTLINE BRENT	FY	2,260	3,365	-32.8%	3,534	-36.0%	11,746	12,894	-8.9%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARCO INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARCO SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	50	30	66.7%	55	-9.1%	117	70	67.1%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	108	-100.0%	0	0.0%	0	1,106	-100.0%
DOMINION TRANSMISSION INC	PG	1,836	1,541	19.1%	0	0.0%	1,836	7,579	-75.8%

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<b>Energy Futures</b>									
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	200	-100.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	1,922	18,178	-89.4%	5,827	-67.0%	9,413	53,134	-82.3%
EASTERN RAIL DELIVERY CSX	QX	8,705	6,101	42.7%	11,630	-25.2%	35,155	23,415	50.1%
EAST/WEST FUEL OIL SPREAD	EW	955	2,650	-64.0%	1,353	-29.4%	6,924	7,372	-6.1%
EIA FLAT TAX ONHWAY DIESE	A5	895	85	952.9%	879	1.8%	2,388	822	190.5%
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	1,390	2,550	-45.5%	0	0.0%	1,490	5,845	-74.5%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	O1	25,280	46,800	-46.0%	0	0.0%	27,040	48,720	-44.5%
ELEC FINSETTLED	47	0	445	-100.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	160	0	0.0%	440	-63.6%	660	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	10,520	-100.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	4,664	-100.0%	0	0.0%	0	51,329	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMMISSIONS	CPL	0	0	-	0	0.0%	10	0	-
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	88	-100.0%	0	0.0%	0	88	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	23,320	0	0.0%	0	0.0%	26,840	1,920	1,297.9%
ERCOT NORTH ZMCPE 5MW PEAK	I5	1,280	88	1,354.5%	0	0.0%	3,160	3,427	-7.8%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,181	180	1,111.7%	952	129.1%	5,585	1,355	312.2%
EURO 1% FUEL OIL NEW BALM	KX	159	5	3,080.0%	38	318.4%	281	120	134.2%
EURO 3.5% FUEL OIL RDAM B	KR	656	183	258.5%	399	64.4%	1,789	846	111.5%
EURO 3.5% FUEL OIL SPREAD	FK	215	170	26.5%	566	-62.0%	916	535	71.2%

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EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO GASOIL 10 CAL SWAP	GT	1	15	-93.3%	380	-99.7%	381	58	556.9%
EURO GASOIL 10PPM VS ICE	ET	822	291	182.5%	1,234	-33.4%	2,600	1,437	80.9%
EUROPE 1% FUEL OIL NWE CA	UF	538	2,241	-76.0%	212	153.8%	2,299	3,236	-29.0%
EUROPE 1% FUEL OIL RDAM C	UH	25	21	19.0%	31	-19.4%	312	92	239.1%
EUROPE 3.5% FUEL OIL MED	UI	15	2	650.0%	88	-83.0%	252	112	125.0%
EUROPE 3.5% FUEL OIL RDAM	UV	8,996	13,206	-31.9%	7,846	14.7%	32,351	41,287	-21.6%
EUROPEAN GASOIL (ICE)	7F	3,058	3,657	-16.4%	11,389	-73.1%	25,644	16,428	56.1%
EUROPEAN NAPHTHA BALMO	KZ	131	219	-40.2%	195	-32.8%	948	962	-1.5%
EUROPEAN NAPHTHA CRACK SPR	EN	11,376	7,085	60.6%	7,423	53.3%	36,294	32,661	11.1%
EUROPE DATED BRENT SWAP	UB	1,023	10,806	-90.5%	411	148.9%	4,838	17,294	-72.0%
EUROPE JET KERO NWE CALSW	UJ	36	10	260.0%	83	-56.6%	235	57	312.3%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	3,338	1,571	112.5%	2,586	29.1%	12,014	9,941	20.9%
EURO PROPANE CIF ARA SWA	PS	835	998	-16.3%	694	20.3%	3,533	4,238	-16.6%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	85	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	266	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	30	-100.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	22,034	20,079	9.7%	22,481	-2.0%	100,690	65,410	53.9%
FUEL OIL NWE CRACK VS ICE	FI	1,851	2,603	-28.9%	1,599	15.8%	8,235	6,479	27.1%
FUEL OIL (PLATS) CAR CM	1W	54	40	35.0%	45	20.0%	167	151	10.6%
FUEL OIL (PLATS) CAR CN	1X	32	20	60.0%	16	100.0%	86	50	72.0%
FUELOIL SWAP:CARGOES VS.B	FS	1,381	2,271	-39.2%	1,366	1.1%	5,677	9,625	-41.0%
GAS EURO-BOB OXY NWE BARGES	7H	10,055	6,744	49.1%	11,883	-15.4%	46,679	32,980	41.5%
GAS EURO-BOB OXY NWE BARGES CRK	7K	20,131	12,457	61.6%	20,878	-3.6%	100,143	79,120	26.6%
GASOIL 0.1 BRGS FOB VS IC	6V	10	0	0.0%	0	0.0%	10	43	-76.7%
GASOIL 0.1 CARGOES CIF NE	TW	2	0	0.0%	29	-93.1%	50	20	150.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	124	20	520.0%	67	85.1%	306	426	-28.2%

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<b>Energy Futures</b>									
GASOIL 0.1 CIF NW BALMO S	B7	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NWE VS ISE	TU	5	45	-88.9%	0	0.0%	11	55	-80.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	10	-100.0%	0	0.0%	0	66	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	416	481	-13.5%	921	-54.8%	2,302	1,995	15.4%
GASOIL 0.1 ROTTERDAM BARG	VL	2	0	0.0%	20	-90.0%	41	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	0	23	-100.0%	5	-100.0%	15	132	-88.6%
GASOIL 10PPM CARGOES CIF	TY	4	10	-60.0%	2	100.0%	8	141	-94.3%
GASOIL 10PPM VS ICE SWAP	TP	117	292	-59.9%	374	-68.7%	1,082	1,140	-5.1%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	34	612	-94.4%	429	-92.1%	954	2,930	-67.4%
GASOIL CRACK SPREAD CALEN	GZ	10,396	9,647	7.8%	13,166	-21.0%	27,881	27,215	2.4%
GASOIL MINI CALENDAR SWAP	QA	0	730	-100.0%	234	-100.0%	246	1,316	-81.3%
GASOLINE UP-DOWN (ARGUS)	UZ	0	100	-100.0%	0	0.0%	1,708	1,850	-7.7%
GASOLINE UP-DOWN BALMO SW	1K	340	1,225	-72.2%	1,925	-82.3%	3,520	2,707	30.0%
GC JET (ARGUS) CAL SWAP	AF	0	0	-	0	0.0%	0	0	-
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	0	-	0	0.0%	180	0	-
GRP THREE ULSD(PLT)VS HEA	A6	5,469	1,749	212.7%	2,816	94.2%	20,763	4,538	357.5%
GRP THREE UNL GS (PLT) VS	A8	650	340	91.2%	340	91.2%	1,827	3,388	-46.1%
GULF COAST 3% FUEL OIL BA	VZ	1,784	1,090	63.7%	1,979	-9.9%	7,121	9,455	-24.7%
GULF COAST GASOLINE CLNDR	GS	173	8	2,062.5%	40	332.5%	588	210	180.0%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	977	0	0.0%	6,653	-85.3%	8,005	0	0.0%
GULF COAST JET VS NYM 2 H	ME	54,591	18,043	202.6%	60,542	-9.8%	159,489	62,272	156.1%
GULF COAST NO.6 FUEL OIL	MF	79,295	46,403	70.9%	63,878	24.1%	286,909	244,172	17.5%
GULF COAST NO.6 FUEL OIL	MG	2,077	2,751	-24.5%	2,859	-27.4%	12,330	11,666	5.7%
GULF COAST ULSD CALENDAR	LY	1,182	121	876.9%	1,218	-3.0%	4,112	5,376	-23.5%
GULF COAST ULSD CRACK SPR	GY	4,438	6,270	-29.2%	995	346.0%	7,888	24,675	-68.0%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	0	0.0%	0	25	-100.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
HEATING OIL PHY	HOP	0	0	-	0	-	0	0	-
HEATING OIL VS ICE GASOIL	HA	3,933	7,675	-48.8%	15,360	-74.4%	27,366	21,940	24.7%
HENRY HUB BASIS SWAP	HB	7,564	7,260	4.2%	16,140	-53.1%	49,984	30,548	63.6%
HENRY HUB INDEX SWAP FUTU	IN	7,564	7,260	4.2%	16,140	-53.1%	49,984	31,268	59.9%
HENRY HUB SWAP	NN	1,835,952	1,801,093	1.9%	1,451,334	26.5%	5,570,482	8,915,217	-37.5%
HENRY HUB SWING FUTURE	SN	0	224	-100.0%	0	0.0%	0	1,704	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	0	3,396	-100.0%	1,028	-100.0%	1,210	12,740	-90.5%
HOUSTON SHIP CHANNEL INDE	IP	0	186	-100.0%	0	0.0%	0	186	-100.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	1,714	2,334	-26.6%	3,315	-48.3%	10,448	12,905	-19.0%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	27	-100.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	49,342	0	0.0%	71,192	-30.7%	165,665	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	23,400	5,400	333.3%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	2,000	0	0.0%	3,920	-49.0%	29,320	9,238	217.4%
INDIANA MISO	PDM	0	0	0.0%	0	0.0%	1,275	252	406.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	0	0	0.0%	220	-100.0%	1,495	4,486	-66.7%
INDONESIAN COAL	MCC	1,080	60	1,700.0%	775	39.4%	2,580	100	2,480.0%
ISO NEW ENGLAND OFF-PEAK	KI	4,892	2,278	114.7%	576	749.3%	5,734	7,264	-21.1%
ISO NEW ENGLAND PK LMP	NI	460	2,458	-81.3%	544	-15.4%	1,908	12,032	-84.1%
JAPAN C&F NAPHTHA CRACK S	JB	0	0	-	0	0.0%	135	0	-
JAPAN C&F NAPHTHA SWAP	JA	2,993	1,736	72.4%	2,603	15.0%	10,611	7,932	33.8%
JAPAN NAPHTHA BALMO SWAP	E6	51	122	-58.2%	133	-61.7%	297	206	44.2%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	54	25	116.0%
JET BARGES VS ICE GASOIL	JR	5	0	0.0%	44	-88.6%	69	6	1,050.0%
JET CIF NWE VS ICE	JC	262	485	-46.0%	298	-12.1%	1,029	1,397	-26.3%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	10	9	11.1%	0	0.0%	10	26	-61.5%
JET FUEL UP-DOWN BALMO CL	1M	1,175	54	2,075.9%	1,960	-40.1%	4,735	254	1,764.2%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	150	-100.0%
LA CARB DIESEL (OPIS)	LX	60	24	150.0%	77	-22.1%	203	119	70.6%

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<b>Energy Futures</b>									
LA CARB DIESEL (OPIS) SWA	KL	1,632	1,777	-8.2%	800	104.0%	7,662	7,105	7.8%
LA CARBOB GASOLINE(OPIS)S	JL	925	230	302.2%	0	0.0%	1,140	2,600	-56.2%
LA JET FUEL VS NYM NO 2 H	MQ	277	300	-7.7%	140	97.9%	492	750	-34.4%
LA JET (OPIS) SWAP	JS	1,200	875	37.1%	1,750	-31.4%	3,950	8,850	-55.4%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	34	285	-88.1%	120	-71.7%	2,554	762	235.2%
LLS (ARGUS) VS WTI SWAP	WJ	16,076	2,220	624.1%	15,545	3.4%	61,966	7,240	755.9%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	420	180	133.3%	90	366.7%	1,410	1,220	15.6%
MARS (ARGUS) VS WTI TRD M	YV	484	180	168.9%	450	7.6%	1,024	360	184.4%
MCCLOSKEY ARA ARGS COAL	MTF	89,914	9,393	857.2%	80,522	11.7%	281,025	25,628	996.6%
MCCLOSKEY RCH BAY COAL	MFF	15,731	1,675	839.2%	17,675	-11.0%	60,038	6,695	796.8%
MGF FUT	MGF	10	0	-	0	0.0%	10	0	-
MGN1 SWAP FUT	MGN	0	0	-	0	0.0%	335	0	-
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	368	-100.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	1,168	-100.0%	1,284	-100.0%	2,648	3,079	-14.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMW	0	0	-	0	0.0%	0	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	0	60	-100.0%	0	0.0%	0	60	-100.0%
MNC FUT	MNC	2,135	432	394.2%	1,580	35.1%	5,891	1,341	339.3%
MONT BELVIEU ETHANE 5 DECIMAL	C0	1,295	440	194.3%	1,065	21.6%	5,829	11,001	-47.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	0	0.0%	35	470	-92.6%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	14,916	11,397	30.9%	11,137	33.9%	48,705	41,645	17.0%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	774	500	54.8%	242	219.8%	2,244	2,062	8.8%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	1,702	2,265	-24.9%	3,235	-47.4%	11,246	14,859	-24.3%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	265	254	4.3%	75	253.3%	552	532	3.8%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	8,071	6,103	32.2%	9,364	-13.8%	36,224	17,348	108.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	773	243	218.1%	544	42.1%	1,576	893	76.5%
NATURAL GAS INDEX	TZI	0	0	-	0	0.0%	434	0	-
NATURAL GAS PEN SWP	NP	833,165	532,222	56.5%	868,094	-4.0%	2,788,599	3,615,623	-22.9%

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<b>Energy Futures</b>									
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	20	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	147	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	47,064	59,041	-20.3%	6,336	642.8%	81,311	163,764	-50.3%
NEPOOL INTR HUB 5MW D AH	U6	1,100	3,758	-70.7%	0	0.0%	1,349	12,062	-88.8%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	2,751	9,360	-70.6%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	149	510	-70.8%
NEPOOL NE MASS 5MW D AH O	P8	0	18,604	-100.0%	0	0.0%	0	42,004	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	1,039	-100.0%	0	0.0%	0	2,314	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	762	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	14,310	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	23,520	0	0.0%	0	0.0%	23,520	29,722	-20.9%
NEPOOL W CNTR M 5MW D AH	R6	1,290	1,339	-3.7%	0	0.0%	1,290	2,954	-56.3%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	475	-100.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	1,070	600	78.3%	1,496	-28.5%	5,209	2,411	116.1%
NEW YORK HUB ZONE G PEAK	GN	0	50	-100.0%	0	0.0%	140	50	180.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	686	302	127.2%	500	37.2%	1,948	5,284	-63.1%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	500	20	2,400.0%	500	0.0%	1,700	3,374	-49.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-
N ILLINOIS HUB MTHLY	UM	252	962	-73.8%	478	-47.3%	2,194	3,602	-39.1%
NO 2 UP-DOWN SPREAD CALEN	UT	180	1,630	-89.0%	370	-51.4%	3,200	4,385	-27.0%
NORTHEN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	549	-100.0%
NORTHEN NATURAL GAS VENTU	PF	0	102	-100.0%	8	-100.0%	8	3,640	-99.8%
NORTHERN ILLINOIS OFF-PEA	UO	88	132	-33.3%	1,844	-95.2%	2,390	10,120	-76.4%
NORTHWEST ROCKIES BASIS S	NR	62	878	-92.9%	0	0.0%	179	6,242	-97.1%
NY 0.7% FUEL OIL (PLATTS)	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%



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<b>Energy Futures</b>									
NY1% VS GC SPREAD SWAP	VR	5,457	11,049	-50.6%	8,532	-36.0%	32,166	27,090	18.7%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	100	70	42.9%	205	-51.2%	510	1,233	-58.6%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	1,186	625	89.8%	908	30.6%	3,346	1,761	90.0%
NY HARBOR HEAT OIL SWP	MP	4,248	6,333	-32.9%	10,422	-59.2%	26,864	33,933	-20.8%
NY HARBOR RESIDUAL FUEL 1	MM	14,152	20,366	-30.5%	16,346	-13.4%	78,564	80,787	-2.8%
NY HARBOR RESIDUAL FUEL C	ML	0	235	-100.0%	800	-100.0%	1,000	335	198.5%
NYH NO 2 CRACK SPREAD CAL	HK	1,677	876	91.4%	1,422	17.9%	7,655	6,772	13.0%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	406	512	-20.7%	2,793	-85.5%	8,190	3,865	111.9%
NYISO A OFF-PEAK	KB	20	492	-95.9%	296	-93.2%	2,668	1,260	111.7%
NYISO CAPACITY	NNC	12	4	200.0%	12	0.0%	42	202	-79.2%
NYISO CAPACITY	NRS	156	50	212.0%	10	1,460.0%	197	535	-63.2%
NYISO G	KG	423	880	-51.9%	1,109	-61.9%	5,732	3,499	63.8%
NYISO G OFF-PEAK	KH	5,273	214	2,364.0%	722	630.3%	7,587	1,266	499.3%
NYISO J	KJ	635	298	113.1%	293	116.7%	2,881	2,079	38.6%
NYISO J OFF-PEAK	KK	0	98	-100.0%	176	-100.0%	518	1,644	-68.5%
NYISO ZONE A 5MW D AH O P	K4	38,274	0	0.0%	75,344	-49.2%	187,118	25,104	645.4%
NYISO ZONE A 5MW D AH PK	K3	9,325	638	1,361.6%	7,927	17.6%	28,548	2,684	963.6%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	16,418	-100.0%	16,418	8,225	99.6%
NYISO ZONE C 5MW D AH PK	Q5	750	0	0.0%	894	-16.1%	1,772	510	247.5%
NYISO ZONE G 5MW D AH O P	D2	124,754	23,400	433.1%	23,570	429.3%	218,402	24,480	792.2%
NYISO ZONE G 5MW D AH PK	T3	15,192	832	1,726.0%	1,267	1,099.1%	25,608	2,251	1,037.6%
NYISO ZONE J 5MW D AH O P	D4	67,571	0	0.0%	2,369	2,752.3%	80,725	52,677	53.2%
NYISO ZONE J 5MW D AH PK	D3	1,451	1,020	42.3%	1,208	20.1%	12,822	5,812	120.6%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	50	-100.0%	0	0.0%	100	150	-33.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	550	400	37.5%	25	2,100.0%	3,475	700	396.4%
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	200	-100.0%	0	0.0%	0	400	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	315	-100.0%	0	0.0%	0	2,078	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	2,231	1,500	48.7%	1,459	52.9%	12,797	5,466	134.1%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	0	0	0.0%	20	-100.0%	48	1,162	-95.9%

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<b>Energy Futures</b>									
ONTARIO POWER SWAPS	OFD	0	400	-100.0%	0	0.0%	400	4,080	-90.2%
ONTARIO POWER SWAPS	OFM	3,920	0	0.0%	2,400	63.3%	51,920	0	0.0%
ONTARIO POWER SWAPS	OPD	180	50	260.0%	50	260.0%	550	320	71.9%
ONTARIO POWER SWAPS	OPM	508	0	0.0%	1,482	-65.7%	6,015	516	1,065.7%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	85	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	75	-100.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	65	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	2,890	5,221	-44.6%	2,448	18.1%	6,787	20,101	-66.2%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	240	-100.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	62	217	-71.4%	724	-91.4%	1,026	6,004	-82.9%
PETROCHEMICALS	22	105	33	218.2%	19	452.6%	196	68	188.2%
PETROCHEMICALS	32	234	21	1,014.3%	281	-16.7%	1,134	477	137.7%
PETROCHEMICALS	51	10	0	0.0%	0	0.0%	10	60	-83.3%
PETROCHEMICALS	81	30	0	0.0%	0	0.0%	40	165	-75.8%
PETROCHEMICALS	8I	1,144	174	557.5%	883	29.6%	2,875	971	196.1%
PETROCHEMICALS	91	53	88	-39.8%	142	-62.7%	294	304	-3.3%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	0	0	0.0%	4	-100.0%	144	200	-28.0%
PETROCHEMICALS	JKM	0	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MBE	240	730	-67.1%	180	33.3%	1,510	2,300	-34.3%
PETROCHEMICALS	MNB	403	3,209	-87.4%	605	-33.4%	8,795	8,952	-1.8%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	3	-100.0%	13	684	-98.1%
PETRO CRCKS & SPRDS ASIA	STR	0	0	-	192	-100.0%	1,088	0	-
PETRO CRCKS & SPRDS ASIA	STS	375	60	525.0%	603	-37.8%	3,405	208	1,537.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	500	-100.0%
PETRO CRCKS & SPRDS NA	CRB	25	0	0.0%	0	0.0%	75	1,200	-93.8%
PETRO CRCKS & SPRDS NA	EXR	1,520	1,486	2.3%	2,390	-36.4%	8,176	5,391	51.7%
PETRO CRCKS & SPRDS NA	FOC	725	200	262.5%	348	108.3%	2,348	1,010	132.5%
PETRO CRCKS & SPRDS NA	GCI	420	913	-54.0%	195	115.4%	2,205	3,848	-42.7%
PETRO CRCKS & SPRDS NA	GCU	16,674	10,956	52.2%	16,220	2.8%	72,065	62,818	14.7%
PETRO CRCKS & SPRDS NA	GFC	325	300	8.3%	0	0.0%	440	350	25.7%
PETRO CRCKS & SPRDS NA	HOB	1,302	575	126.4%	600	117.0%	3,897	2,975	31.0%

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<b>Energy Futures</b>									
PETRO CRCKS & SPRDS NA	KSD	0	0	-	0	0.0%	650	0	-
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	300	100	200.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	450	2,701	-83.3%	2,416	-81.4%	5,982	14,832	-59.7%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	75	0	-
PETRO CRCKS & SPRDS NA	RBB	8,466	12,650	-33.1%	11,869	-28.7%	42,648	57,516	-25.9%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	100	150	-33.3%	150	-33.3%	1,025	1,500	-31.7%
PETRO CRK&SPRD EURO	1NB	3,275	50	6,450.0%	1,188	175.7%	10,050	207	4,755.1%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	67	45	48.9%	184	-63.6%	777	540	43.9%
PETRO CRK&SPRD EURO	BFR	661	0	-	385	71.7%	3,323	0	-
PETRO CRK&SPRD EURO	BOB	748	0	0.0%	179	317.9%	1,388	442	214.0%
PETRO CRK&SPRD EURO	EBF	0	200	-100.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	5	0	0.0%	0	0.0%	23	0	0.0%
PETRO CRK&SPRD EURO	EPN	278	341	-18.5%	474	-41.4%	1,279	1,442	-11.3%
PETRO CRK&SPRD EURO	FBT	1,635	0	-	1,495	9.4%	9,582	0	-
PETRO CRK&SPRD EURO	FVB	419	0	0.0%	0	0.0%	431	36	1,097.2%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	0	0.0%	0	195	-100.0%
PETRO CRK&SPRD EURO	GOC	30	120	-75.0%	250	-88.0%	285	491	-42.0%
PETRO CRK&SPRD EURO	GRB	10	0	0.0%	0	0.0%	10	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	15	-100.0%	0	0.0%	15	45	-66.7%
PETRO CRK&SPRD EURO	MGB	10	0	-	0	0.0%	10	0	-
PETRO CRK&SPRD EURO	MUD	0	0	-	40	-100.0%	348	0	-
PETRO CRK&SPRD EURO	NBB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	NOB	43	60	-28.3%	10	330.0%	132	207	-36.2%
PETRO CRK&SPRD EURO	NYG	0	300	-100.0%	0	0.0%	0	300	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	6	624	-99.0%	0	0.0%	9	624	-98.6%
PETROLEUM PRODUCTS	EWB	0	0	-	0	0.0%	5	0	-
PETROLEUM PRODUCTS	EWG	0	0	-	50	-100.0%	50	0	-
PETROLEUM PRODUCTS	RMG	60	0	-	70	-14.3%	360	0	-
PETROLEUM PRODUCTS	RMK	0	0	-	40	-100.0%	40	0	-
PETROLEUM PRODUCTS ASIA	E6M	0	15	-100.0%	35	-100.0%	200	23	769.6%
PETROLEUM PRODUCTS ASIA	MJN	1,204	71	1,595.8%	1,360	-11.5%	3,611	269	1,242.4%

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<b>Energy Futures</b>									
PETRO OUTFRIGHT EURO	0A	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	0B	80	30	166.7%	50	60.0%	218	66	230.3%
PETRO OUTFRIGHT EURO	0C	40	0	-	0	-	40	0	-
PETRO OUTFRIGHT EURO	0D	5,358	450	1,090.7%	1,357	294.8%	12,416	4,553	172.7%
PETRO OUTFRIGHT EURO	0E	0	3	-100.0%	0	0.0%	42	4	950.0%
PETRO OUTFRIGHT EURO	0F	746	8	9,225.0%	761	-2.0%	2,360	90	2,522.2%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	48	0	0.0%
PETRO OUTFRIGHT EURO	33	65	488	-86.7%	267	-75.7%	871	961	-9.4%
PETRO OUTFRIGHT EURO	59	0	50	-100.0%	0	0.0%	1,134	50	2,168.0%
PETRO OUTFRIGHT EURO	5L	60	0	-	45	33.3%	105	0	-
PETRO OUTFRIGHT EURO	63	105	0	0.0%	56	87.5%	704	21	3,252.4%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7I	262	391	-33.0%	300	-12.7%	1,004	1,072	-6.3%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	7R	528	746	-29.2%	1,393	-62.1%	2,969	2,228	33.3%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO OUTFRIGHT EURO	88	0	14	-100.0%	0	0.0%	5	14	-64.3%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	CPB	0	6	-100.0%	0	0.0%	0	62	-100.0%
PETRO OUTFRIGHT EURO	EFF	0	0	0.0%	3	-100.0%	20	60	-66.7%
PETRO OUTFRIGHT EURO	EFM	40	202	-80.2%	27	48.1%	342	493	-30.6%
PETRO OUTFRIGHT EURO	ENS	104	33	215.2%	50	108.0%	303	424	-28.5%
PETRO OUTFRIGHT EURO	EWN	15	10	50.0%	0	0.0%	15	10	50.0%
PETRO OUTFRIGHT EURO	FBD	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	MBN	290	0	0.0%	120	141.7%	804	832	-3.4%
PETRO OUTFRIGHT EURO	RBF	0	0	-	90	-100.0%	240	0	-
PETRO OUTFRIGHT EURO	SMU	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	T0	0	0	0.0%	16	-100.0%	100	101	-1.0%
PETRO OUTFRIGHT EURO	ULB	1,550	0	-	1,475	5.1%	4,145	0	-
PETRO OUTFRIGHT EURO	V0	0	50	-100.0%	275	-100.0%	1,535	400	283.8%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	50	-100.0%	0	0.0%	0	50	-100.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	5Y	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	DBB	20	0	-	0	0.0%	20	0	-
PETRO OUTRIGHT NA	FCB	30	0	-	0	0.0%	329	0	-
PETRO OUTRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTRIGHT NA	FOM	0	12	-100.0%	0	0.0%	0	12	-100.0%
PETRO OUTRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	GKS	0	0	-	91	-100.0%	183	0	-
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	31	-100.0%
PETRO OUTRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	-	15	-100.0%	30	0	-
PETRO OUTRIGHT NA	MBL	22	280	-92.1%	109	-79.8%	616	1,970	-68.7%
PETRO OUTRIGHT NA	MEN	100	13	669.2%	191	-47.6%	434	13	3,238.5%
PETRO OUTRIGHT NA	MEO	5,140	215	2,290.7%	4,138	24.2%	15,195	880	1,626.7%
PETRO OUTRIGHT NA	MFD	0	0	-	16	-100.0%	88	0	-
PETRO OUTRIGHT NA	MMF	0	0	-	26	-100.0%	141	0	-
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	25	-100.0%	0	0.0%	0	25	-100.0%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	100	211	-52.6%
PETRO OUTRIGHT NA	XER	0	0	-	300	-100.0%	600	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	167,769	131,040	28.0%	102,844	63.1%	440,429	260,715	68.9%
PJM AD HUB 5MW REAL TIME	Z9	13,192	2,550	417.3%	1,170	1,027.5%	16,399	9,017	81.9%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	70,320	239,224	-70.6%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	3,825	13,181	-71.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	-	0	0.0%	0	0	-
PJM ATSI ELEC	MPD	0	0	-	0	0.0%	0	0	-
PJM BGE DA OFF-PEAK	R3	0	18,784	-100.0%	0	0.0%	9,360	28,136	-66.7%
PJM BGE DA PEAK	E3	0	1,016	-100.0%	0	0.0%	510	5,599	-90.9%
PJM COMED 5MW D AH O PK	D9	19,270	4,680	311.8%	5,755	234.8%	25,025	9,344	167.8%
PJM COMED 5MW D AH PK	D8	1,060	255	315.7%	315	236.5%	1,375	1,117	23.1%
PJM DAILY	JD	0	0	0.0%	0	0.0%	240	836	-71.3%
PJM DAYTON DA OFF-PEAK	R7	128,400	0	0.0%	9,244	1,289.0%	168,021	74,163	126.6%
PJM DAYTON DA PEAK	D7	3,880	22	17,536.4%	530	632.1%	6,283	9,072	-30.7%

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<b>Energy Futures</b>									
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,525	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	19,440	-100.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	4,895	-100.0%
PJM NI HUB 5MW REAL TIME	B3	2,706	3,290	-17.8%	3,466	-21.9%	8,800	5,304	65.9%
PJM NI HUB 5MW REAL TIME	B6	75,796	101,930	-25.6%	142,690	-46.9%	465,787	161,275	188.8%
PJM NILL DA OFF-PEAK	L3	23,190	26,801	-13.5%	41,173	-43.7%	135,807	145,419	-6.6%
PJM NILL DA PEAK	N3	1,236	2,025	-39.0%	2,385	-48.2%	8,547	10,189	-16.1%
PJM OFF-PEAK LMP SWAP FUT	JP	56,928	2,218	2,466.6%	3,204	1,676.8%	62,158	19,716	215.3%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	256	-100.0%	0	0.0%	0	3,112	-100.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	46,960	4,664	906.9%	0	0.0%	46,960	16,514	184.4%
PJM PPL DA PEAK	L5	2,540	256	892.2%	0	0.0%	2,540	256	892.2%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	252,352	-100.0%
PJM PSEG DA PEAK	L6	0	520	-100.0%	0	0.0%	0	14,232	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	46,960	77,837	-39.7%	0	0.0%	177,962	554,235	-67.9%
PJM WESTHDA PEAK	J4	2,540	3,768	-32.6%	154	1,549.4%	9,372	43,860	-78.6%
PJM WESTH RT OFF-PEAK	N9	91,418	77,962	17.3%	225,400	-59.4%	651,727	494,629	31.8%
PJM WESTH RT PEAK	L1	5,736	3,765	52.4%	154	3,624.7%	17,530	27,230	-35.6%
PLASTICS	PGP	240	29	727.6%	370	-35.1%	1,765	1,787	-1.2%
PLASTICS	PPP	0	0	0.0%	0	0.0%	16	74	-78.4%
POLYETHYLENE FUTURES	P6	2	0	0.0%	10	-80.0%	12	147	-91.8%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	36	-100.0%
PREMIUM UNLD 10P FOB MED	3G	448	306	46.4%	346	29.5%	1,891	2,045	-7.5%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	55	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	73	27	170.4%	28	160.7%	440	308	42.9%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	8	-100.0%	0	0.0%	20	9	122.2%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	36	51	-29.4%	16	125.0%	386	614	-37.1%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	0	0.0%	475	200	137.5%

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<b>Energy Futures</b>									
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	150	0	0.0%	0	0.0%	790	443	78.3%
RBOB CALENDAR SWAP	RL	13,664	8,803	55.2%	6,775	101.7%	34,804	44,666	-22.1%
RBOB CRACK SPREAD	RM	1,234	755	63.4%	954	29.4%	3,148	3,570	-11.8%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	581	1,820	-68.1%	1,891	-69.3%	4,495	4,931	-8.8%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	-	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	16	4,200	-99.6%	17	-5.9%	633	7,800	-91.9%
RBOB UP-DOWN CALENDAR SWA	RV	7,405	8,171	-9.4%	10,280	-28.0%	43,970	50,080	-12.2%
RBOB VS HEATING OIL SWAP	RH	0	1,560	-100.0%	0	0.0%	0	11,310	-100.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	367	-100.0%	640	-100.0%	640	2,867	-77.7%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	92	128	-28.1%	194	-52.6%	791	437	81.0%
SINGAPORE 380CST BALMO	BT	180	47	283.0%	88	104.5%	403	231	74.5%
SINGAPORE 380CST FUEL OIL	SE	3,724	1,097	239.5%	4,172	-10.7%	13,618	6,074	124.2%
SINGAPORE FUEL 180CST CAL	UA	10,677	6,830	56.3%	9,388	13.7%	38,224	30,422	25.6%
SINGAPORE FUEL OIL SPREAD	SD	1,324	1,284	3.1%	1,578	-16.1%	7,703	3,995	92.8%
SINGAPORE GASOIL	MTB	30	0	0.0%	0	0.0%	120	14	757.1%
SINGAPORE GASOIL	MTS	1,164	70	1,562.9%	1,338	-13.0%	4,009	308	1,201.6%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STZ	1,500	1,050	42.9%	0	0.0%	1,500	3,650	-58.9%
SINGAPORE GASOIL	SZF	0	360	-100.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	932	862	8.1%	264	253.0%	2,370	6,199	-61.8%
SINGAPORE GASOIL SWAP	SG	13,671	13,698	-0.2%	11,664	17.2%	44,434	62,793	-29.2%
SINGAPORE GASOIL VS ICE	GA	6,852	3,065	123.6%	4,603	48.9%	25,510	16,723	52.5%
SINGAPORE JET KERO BALMO	BX	50	5	900.0%	200	-75.0%	653	726	-10.1%
SINGAPORE JET KERO GASOIL	RK	2,850	3,415	-16.5%	2,950	-3.4%	12,125	12,078	0.4%
SINGAPORE JET KEROSENE SW	KS	4,787	2,808	70.5%	6,506	-26.4%	23,579	18,989	24.2%
SINGAPORE JET KERO VS. GASOIL BALMO	ZO	460	0	0.0%	225	104.4%	1,710	425	302.4%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	534	460	16.1%	265	101.5%	1,975	2,855	-30.8%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	10,645	7,378	44.3%	10,146	4.9%	46,129	35,176	31.1%

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<b>Energy Futures</b>									
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	762	195	290.8%	192	296.9%	1,004	872	15.1%
SING FUEL	MSD	10	0	0.0%	65	-84.6%	140	10	1,300.0%
SOCAL BASIS SWAP	NS	0	84	-100.0%	0	0.0%	0	720	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	472	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	94	-100.0%	1,228	-100.0%	1,845	2,664	-30.7%
Sumas Basis Swap	NK	62	792	-92.2%	0	0.0%	974	2,095	-53.5%
TC2 ROTTERDAM TO USAC 37K	TM	125	145	-13.8%	175	-28.6%	590	240	145.8%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	130	110	18.2%	179	-27.4%	474	845	-43.9%
TCO BASIS SWAP	TC	0	0	0.0%	0	0.0%	0	1,220	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	15	200	-92.5%	60	-75.0%	310	2,808	-89.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	5,840	-100.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
TENNESSEE ZONE 0 BASIS SW	NQ	62	0	0.0%	60	3.3%	1,406	800	75.8%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	1,380	-100.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	310	-100.0%	0	0.0%	0	2,688	-100.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	-	0	0.0%	0	0	-
TEXAS GAS ZONE1 NG BASIS	9F	730	0	0.0%	0	0.0%	730	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	434	372	16.7%	420	3.3%	854	732	16.7%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Futures</b>									
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	3,650	0	0.0%	0	0.0%	3,650	1,712	113.2%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	58	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	180	1,004	-82.1%	564	-68.1%	744	1,304	-42.9%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	X7	0	1	-100.0%	0	0.0%	0	1	-100.0%
ULSD 10PPM CIF MED SWAP	Z6	0	18	-100.0%	0	0.0%	0	64	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	113	187	-39.6%	160	-29.4%	442	980	-54.9%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	15	46	-67.4%	10	50.0%	30	147	-79.6%
ULSD UP-DOWN(ARGUS) SWAP	US	0	50	-100.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	2,490	777	220.5%	10,690	-76.7%	17,095	8,242	107.4%
UP DOWN GC ULSD VS NMX HO	LT	65,764	39,853	65.0%	72,212	-8.9%	237,188	195,304	21.4%
USGC UNL 87 CRACK SPREAD	RU	230	0	0.0%	350	-34.3%	1,660	0	0.0%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	136	465	-70.8%	162	-16.0%	2,480	35,552	-93.0%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	15,560	-100.0%
WESTERN RAIL DELIVERY PRB	QP	8,340	4,815	73.2%	3,965	110.3%	25,085	21,795	15.1%
WTI-BRENT BULLET SWAP	BY	150	0	0.0%	180	-16.7%	2,670	970	175.3%
WTI-BRENT CALENDAR SWAP	BK	25,933	8,650	199.8%	21,591	20.1%	89,749	30,274	196.5%
WTI CALENDAR	CS	37,651	28,295	33.1%	37,604	0.1%	170,307	167,039	2.0%
WTS (ARGUS) VS WTI SWAP	FF	420	0	0.0%	0	0.0%	420	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	360	90	300.0%	1,804	-80.0%	3,694	456	710.1%
	NCP	10	0	-	0	-	10	0	-
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	260	80	225.0%	60	333.3%	475	1,040	-54.3%



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<b>Energy Options</b>									
BRENT 1 MONTH CAL	AA	0	0	-	500	-100.0%	566	0	-
BRENT CALENDAR SWAP	BA	56,321	48,875	15.2%	54,630	3.1%	136,371	257,471	-47.0%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	18,729	21,917	-14.5%	14,906	25.6%	60,052	131,369	-54.3%
BRENT OIL LAST DAY	OS	75,050	9,833	663.2%	9,498	690.2%	123,216	42,077	192.8%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	0	700	-100.0%	140	-100.0%	1,500	2,820	-46.8%
COAL API2 INDEX	CLA	100	20	400.0%	10	900.0%	160	20	700.0%
COAL API2 INDEX	CQA	0	0	-	100	-100.0%	100	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	155	-100.0%
COAL SWAP	CPF	60	0	-	0	0.0%	100	0	-
COAL SWAP	RPF	1,150	0	-	465	147.3%	2,840	0	-
CRUDE OIL 1MO	WA	101,835	410,285	-75.2%	114,631	-11.2%	625,601	1,572,200	-60.2%
CRUDE OIL APO	AO	59,337	93,290	-36.4%	55,714	6.5%	256,690	498,647	-48.5%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	0	0.0%	1,280	24,200	-94.7%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	1,230	-100.0%	5,040	600	740.0%
CRUDE OIL PHY	CD	1,450	5,230	-72.3%	900	61.1%	3,850	20,545	-81.3%
CRUDE OIL PHY	LC	17,044	9,108	87.1%	8,858	92.4%	50,473	140,650	-64.1%
CRUDE OIL PHY	LO	3,619,860	2,231,603	62.2%	2,272,649	59.3%	10,901,190	10,097,307	8.0%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%

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<b>Energy Options</b>									
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PJH	2	0	-	0	-	2	0	-
ELEC FINSETTLED	PML	333	1,128	-70.5%	218	52.8%	1,124	5,795	-80.6%
ELEC MISO PEAK	OEM	0	280	-100.0%	0	0.0%	0	480	-100.0%
ETHANOL SWAP	CVR	2,195	450	387.8%	2,760	-20.5%	10,088	2,635	282.8%
ETHANOL SWAP	GVR	3,600	0	-	21,348	-83.1%	25,321	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	-	0	0.0%	70	0	-
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	30	0	0.0%	0	0.0%	60	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	1,650	-100.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	219	-100.0%	0	0.0%	0	691	-100.0%
HEATING OIL PHY	LB	556	0	0.0%	446	24.7%	2,745	272	909.2%
HEATING OIL PHY	OH	56,431	50,504	11.7%	47,679	18.4%	203,353	293,765	-30.8%
HENRY HUB FINANCIAL LAST	E7	9,832	2,014	388.2%	10,754	-8.6%	24,415	7,456	227.5%
HO 1 MONTH CLNDR OPTIONS	FA	2,300	900	155.6%	2,600	-11.5%	7,525	2,025	271.6%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>									
IN DELIVERY MONTH EUA OPTIONS	6U	2,000	0	0.0%	0	0.0%	3,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	40	0	0.0%	1,140	-96.5%	1,180	3,200	-63.1%
MCCLOSKEY ARA ARGS COAL	MTO	765	150	410.0%	645	18.6%	2,135	450	374.4%
MCCLOSKEY RCH BAY COAL	MFO	0	0	-	0	0.0%	90	0	-
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	120,182	21,210	466.6%	44,128	172.3%	270,824	166,592	62.6%
NATURAL GAS 1MO	IA	600	0	0.0%	0	0.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	300	3,100	-90.3%	0	0.0%	300	4,100	-92.7%
NATURAL GAS 3 M CSO FIN	G3	25,535	86,737	-70.6%	25,200	1.3%	66,835	324,699	-79.4%
NATURAL GAS 5 M CSO FIN	G5	500	0	0.0%	0	0.0%	1,500	500	200.0%
NATURAL GAS 6 M CSO FIN	G6	0	750	-100.0%	4,875	-100.0%	49,113	130,663	-62.4%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,784	1,040	71.5%	3,140	-43.2%	6,704	8,677	-22.7%
NATURAL GAS PHY	KD	21,225	26,135	-18.8%	17,435	21.7%	94,830	172,886	-45.1%
NATURAL GAS PHY	LN	2,435,892	2,043,099	19.2%	1,827,569	33.3%	7,865,625	10,528,512	-25.3%
NATURAL GAS PHY	ON	319,885	179,349	78.4%	288,955	10.7%	1,254,553	947,323	32.4%
NATURAL GAS SUMMER STRIP	4D	0	400	-100.0%	400	-100.0%	400	1,700	-76.5%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	720	1,080	-33.3%	0	0.0%	720	6,555	-89.0%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	18,902	17,969	5.2%	31,794	-40.5%	88,222	127,804	-31.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	691	-100.0%	65	-100.0%	325	1,369	-76.3%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	3,004	-100.0%
PETROCHEMICALS	4H	5,590	880	535.2%	981	469.8%	8,456	4,146	104.0%
PETROCHEMICALS	4I	0	210	-100.0%	0	0.0%	0	810	-100.0%
PETROCHEMICALS	4J	2,740	1,080	153.7%	0	0.0%	8,630	6,315	36.7%
PETROCHEMICALS	4K	0	0	0.0%	600	-100.0%	3,060	150	1,940.0%
PETROCHEMICALS	CPR	10	18	-44.4%	76	-86.8%	90	24	275.0%
PETRO OUTRIGHT EURO	8H	286	48	495.8%	1,525	-81.2%	2,162	84	2,473.8%

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Commodity		VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>									
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	740	2,040	-63.7%	1,200	-38.3%	4,260	17,300	-75.4%
PJM MONTHLY	JO	260	726	-64.2%	1,100	-76.4%	2,380	816	191.7%
RBOB 1MO CAL SPD OPTIONS	ZA	50	0	0.0%	100	-50.0%	1,200	950	26.3%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	150	0	-	0	-	150	0	-
RBOB CALENDAR SWAP	RA	10,066	2,463	308.7%	13,203	-23.8%	46,115	12,529	268.1%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	57,797	63,755	-9.3%	53,337	8.4%	196,756	166,839	17.9%
RBOB PHY	RF	636	138	360.9%	695	-8.5%	2,833	731	287.6%
ROTTERDAM 3.5%FUEL OIL CL	Q6	2,000	348	474.7%	729	174.3%	4,760	2,476	92.2%
SAN JUAN PIPE SWAP	PJ	720	810	-11.1%	0	0.0%	720	810	-11.1%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	150	25	500.0%	50	200.0%	2,500	75	3,233.3%
SHORT TERM	U12	100	0	0.0%	0	0.0%	100	100	0.0%
SHORT TERM	U13	0	0	0.0%	100	-100.0%	925	150	516.7%
SHORT TERM	U14	0	0	0.0%	400	-100.0%	2,625	300	775.0%
SHORT TERM	U15	0	0	0.0%	50	-100.0%	1,080	225	380.0%
SHORT TERM	U22	400	0	0.0%	0	0.0%	850	275	209.1%
SHORT TERM	U23	0	0	0.0%	0	0.0%	250	375	-33.3%
SHORT TERM	U24	100	0	0.0%	0	0.0%	200	125	60.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	U26	0	0	0.0%	200	-100.0%	330	200	65.0%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	100	0	0.0%	400	-75.0%	2,075	175	1,085.7%

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<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U02	500	0	0.0%	0	0.0%	500	500	0.0%
SHORT TERM NATURAL GAS	U03	1,100	50	2,100.0%	0	0.0%	1,150	150	666.7%
SHORT TERM NATURAL GAS	U04	175	0	0.0%	0	0.0%	1,000	0	0.0%
SHORT TERM NATURAL GAS	U05	100	350	-71.4%	75	33.3%	175	350	-50.0%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	800	-100.0%	1,675	150	1,016.7%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	150	-100.0%	3,300	0	0.0%
SHORT TERM NATURAL GAS	U08	350	0	0.0%	0	0.0%	550	100	450.0%
SHORT TERM NATURAL GAS	U09	200	400	-50.0%	0	0.0%	600	1,175	-48.9%
SHORT TERM NATURAL GAS	U10	0	200	-100.0%	0	0.0%	900	450	100.0%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	0	0.0%	1,035	75	1,280.0%
SHORT TERM NATURAL GAS	U17	100	0	0.0%	0	0.0%	575	100	475.0%
SHORT TERM NATURAL GAS	U18	700	0	0.0%	0	0.0%	700	50	1,300.0%
SHORT TERM NATURAL GAS	U19	200	0	0.0%	0	0.0%	350	100	250.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	300	100	200.0%
SHORT TERM NATURAL GAS	U21	0	0	-	1,300	-100.0%	1,800	0	-
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	100	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	-	800	-100.0%	875	0	-
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	200	150	33.3%
SHORT TERM NATURAL GAS	U30	200	200	0.0%	0	0.0%	1,100	500	120.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	1,650	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	172	-100.0%	0	0.0%	0	1,567	-100.0%
SINGAPORE GASOIL CALENDAR	M2	0	350	-100.0%	0	0.0%	200	2,975	-93.3%
SINGAPORE JET FUEL CALENDAR	N2	970	3,725	-74.0%	2,235	-56.6%	13,730	8,635	59.0%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	1,440	-100.0%	0	0.0%	300	7,400	-95.9%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	550	-100.0%	0	0.0%	500	8,500	-94.1%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI-BRENT BULLET SWAP	BV	57,019	1,100	5,083.5%	80,547	-29.2%	225,521	13,775	1,537.2%
WTI CRUDE OIL 1 M CSO FI	7A	51,000	300	16,900.0%	96,460	-47.1%	275,260	59,250	364.6%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-
<b>FX Futures</b>									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%



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Commodity		VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Metals Futures</b>									
COMEX GOLD	GC	5,218,786	2,834,815	84.1%	3,906,568	33.6%	16,978,815	15,348,543	10.6%
NYMEX HOT ROLLED STEEL	HR	6,972	1,772	293.5%	6,814	2.3%	24,972	15,078	65.6%
NYMEX PLATINUM	PL	277,634	136,954	102.7%	335,276	-17.2%	1,168,902	712,351	64.1%
PALLADIUM	PA	122,520	61,833	98.1%	87,681	39.7%	536,009	338,441	58.4%
COMEX SILVER	SI	1,980,453	1,224,119	61.8%	780,310	153.8%	5,128,891	4,649,822	10.3%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	11,289	7,897	43.0%	7,500	50.5%	36,553	46,016	-20.6%
E-MINI SILVER	6Q	1	2	-50.0%	0	0.0%	2	5	-60.0%
COMEX MINY SILVER	QI	2,707	2,049	32.1%	1,218	122.2%	8,635	9,882	-12.6%
COMEX COPPER	HG	2,262,566	1,768,094	28.0%	1,199,148	88.7%	6,173,231	5,695,055	8.4%
COMEX MINY COPPER	QC	2,627	2,056	27.8%	1,206	117.8%	6,580	8,289	-20.6%
AUSTRIALIAN COKE COAL	ACL	0	0	-	0	0.0%	0	0	-
AUSTRIALIAN COKE COAL	ALW	0	0	0.0%	6	-100.0%	15	28	-46.4%
COPPER	HGS	134	28	378.6%	56	139.3%	363	28	1,196.4%
E-MICRO GOLD	MGC	56,187	17,483	221.4%	21,816	157.5%	123,112	120,850	1.9%
FERROUS PRODUCTS	BUS	159	0	-	264	-39.8%	740	0	-
FERROUS PRODUCTS	SSF	40	0	-	30	33.3%	130	0	-
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	60	-100.0%
NYMEX IRON ORE FUTURES	TIO	1,472	168	776.2%	1,075	36.9%	3,851	613	528.2%
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
<b>Metals Options</b>									
COMEX COPPER	HX	8,970	266	3,272.2%	3,603	149.0%	15,224	1,634	831.7%
COMEX GOLD	OG	1,474,365	711,131	107.3%	855,227	72.4%	4,418,905	3,235,486	36.6%
COMEX SILVER	SO	238,760	123,081	94.0%	117,518	103.2%	682,696	561,487	21.6%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	15	-100.0%
IRON ORE CHINA	ICT	120	1,218	-90.1%	788	-84.8%	3,056	10,418	-70.7%
NYMEX HOT ROLLED STEEL	HRO	1,200	0	-	2,400	-50.0%	4,950	0	-
NYMEX PLATINUM	PO	22,004	3,303	566.2%	16,267	35.3%	101,390	21,638	368.6%
PALLADIUM	PAO	13,855	4,818	187.6%	21,380	-35.2%	69,205	13,703	405.0%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%



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<b>Metals Options</b>								
SHORT TERM L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L02	0	25	-100.0%	0	0.0%	0	26	-100.0%
SHORT TERM GOLD L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM NATURAL GAS L30	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM NATURAL GAS L31	0	0	-	0	0.0%	0	0	-
<b>TOTAL FUTURES GROUP</b>								
Commodities and Alternative Investments Futures	211	311	-32.2%	180	17.2%	926	1,083	-14.5%
Energy Futures	35,335,466	28,528,821	23.9%	30,116,110	17.3%	123,209,022	129,059,848	-4.5%
FX Futures	0	0	0.0%	0	-	0	0	0.0%
Metals Futures	9,943,547	6,057,270	64.2%	6,348,968	56.6%	30,190,801	26,945,061	12.0%
<b>TOTAL FUTURES</b>	<b>45,279,224</b>	<b>34,586,402</b>	<b>30.9%</b>	<b>36,465,258</b>	<b>24.2%</b>	<b>153,400,749</b>	<b>156,005,992</b>	<b>-1.7%</b>



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Commodity	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>TOTAL OPTIONS GROUP</b>								
Energy Options	7,169,314	5,349,524	34.0%	5,122,555	40.0%	22,978,916	25,856,644	-11.1%
Metals Options	1,759,274	843,842	108.5%	1,017,183	73.0%	5,295,566	3,844,427	37.7%
<b>TOTAL OPTIONS</b>	<b>8,928,588</b>	<b>6,193,366</b>	<b>44.2%</b>	<b>6,139,738</b>	<b>45.4%</b>	<b>28,274,482</b>	<b>29,701,071</b>	<b>-4.8%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	211	311	-32.2%	180	17.2%	926	1,083	-14.5%
Energy	42,504,780	33,878,345	25.5%	35,238,665	20.6%	146,187,938	154,916,492	-5.6%
FX	0	0	0.0%	0		0	0	-
Metals	11,702,821	6,901,112	69.6%	7,366,151	58.9%	35,486,367	30,789,488	15.3%
<b>GRAND TOTAL</b>	<b>54,207,812</b>	<b>40,779,768</b>	<b>32.9%</b>	<b>42,604,996</b>	<b>27.2%</b>	<b>181,675,231</b>	<b>185,707,063</b>	<b>-2.2%</b>