

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	8,269,692	5,890,822	40.4%	7,691,908	7.5%	34,612,372	27,992,294	23.6%
10-YR NOTE	23,858,980	20,706,820	15.2%	24,606,733	-3.0%	106,758,931	90,778,152	17.6%
5-YR NOTE	11,023,937	8,980,824	22.7%	11,971,061	-7.9%	53,951,724	45,035,785	19.8%
2-YR NOTE	3,169,708	3,568,893	-11.2%	3,786,499	-16.3%	18,614,894	17,672,887	5.3%
FED FUND	260,859	625,750	-58.3%	347,081	-24.8%	1,431,012	2,506,230	-42.9%
10-YR SWAP	7,798	7,983	-2.3%	37,679	-79.3%	58,484	58,530	-0.1%
5-YR SWAP	4,724	13,985	-66.2%	18,030	-73.8%	32,405	101,497	-68.1%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	10	-100.0%	0	0.0%	0	10	-100.0%
EURODOLLARS	30,235,719	32,895,486	-8.1%	37,526,202	-19.4%	140,714,814	159,156,974	-11.6%
5-YR SWAP RATE	21,270	0	-	36,313	-41.4%	95,009	0	-
2-YR SWAP RATE	5,139	0	-	9,588	-46.4%	31,259	0	-
10-YR SWAP RATE	21,195	0	-	46,675	-54.6%	104,585	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	18	-100.0%	0	0.0%	0	2,997	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	34	136	-75.0%	16	112.5%	96	1,110	-91.4%
1-MONTH EURODOLLAR	1,284	6,836	-81.2%	1,795	-28.5%	7,354	43,573	-83.1%
ULTRA T-BOND	1,479,587	883,357	67.5%	1,434,978	3.1%	6,569,367	5,037,253	30.4%
OTR 2-YR NOTE	0	0	0.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	45	-100.0%	0	0.0%	0	342	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	1,858	0	-	1,562	19.0%	7,314	0	-
EURO BONDS	40	555	-92.8%	0	0.0%	40	5,656	-99.3%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
<b>Interest Rate Options</b>								
30-YR BOND	1,814,757	1,168,967	55.2%	1,619,560	12.1%	6,304,038	5,541,981	13.8%
10-YR NOTE	5,499,879	5,072,352	8.4%	6,133,501	-10.3%	25,365,151	19,646,537	29.1%
5-YR NOTE	1,248,444	896,768	39.2%	1,206,835	3.4%	7,022,515	3,714,148	89.1%
2-YR NOTE	67,563	110,472	-38.8%	107,553	-37.2%	624,061	655,469	-4.8%
FED FUND	1,500	149,381	-99.0%	5,602	-73.2%	27,661	706,580	-96.1%
FLEX 30-YR BOND	0	3,100	-100.0%	0	0.0%	0	11,535	-100.0%
FLEX 10-YR NOTE	200	0	0.0%	0	0.0%	200	0	0.0%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	2,429,107	3,468,008	-30.0%	2,058,602	18.0%	6,754,098	24,194,164	-72.1%
EURO MIDCURVE	4,550,273	6,903,059	-34.1%	5,839,640	-22.1%	24,227,542	36,473,921	-33.6%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	8,350	8,655	-3.5%	5,930	40.8%	27,126	32,396	-16.3%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Equity Index Futures</b>								
\$25 DJ	1	5	-80.0%	16	-93.8%	22	17	29.4%
DJIA	9,017	5,980	50.8%	21,803	-58.6%	52,611	52,313	0.6%
MINI \$5 DOW	3,417,808	2,398,761	42.5%	3,044,934	12.2%	11,131,242	8,912,122	24.9%
E-MINI S&P500	41,242,185	35,955,995	14.7%	43,787,446	-5.8%	151,726,079	147,341,334	3.0%
S&P 500	203,842	232,960	-12.5%	699,646	-70.9%	1,415,727	1,496,555	-5.4%
S&P 600 SMALLCAP EMINI	10	90	-88.9%	113	-91.2%	168	1,208	-86.1%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	434,406	513,459	-15.4%	582,358	-25.4%	1,660,966	2,084,610	-20.3%
S&P 400 MIDCAP	2,934	1,996	47.0%	2,840	3.3%	7,285	8,089	-9.9%
S&P 500 GROWTH	5	18	-72.2%	91	-94.5%	141	119	18.5%
S&P 500/VALUE	8	16	-50.0%	112	-92.9%	144	168	-14.3%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	5,225,996	5,655,004	-7.6%	4,911,619	6.4%	18,923,317	19,621,495	-3.6%
NASDAQ	28,743	18,999	51.3%	21,117	36.1%	93,878	96,026	-2.2%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	382,655	84,234	354.3%	428,282	-10.7%	1,336,533	539,621	147.7%
NIKKEI 225 (YEN) STOCK	1,128,583	454,939	148.1%	937,073	20.4%	3,582,539	1,898,852	88.7%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	1,319	401	228.9%	5,547	-76.2%	8,932	646	1,282.7%
DOW-UBS COMMOD INDEX	4,887	1,813	169.6%	60,931	-92.0%	102,676	37,227	175.8%
E-MICRO NIFTY	3	276	-98.9%	0	0.0%	43	1,674	-97.4%
E-MINI NIFTY	0	29	-100.0%	0	0.0%	0	68	-100.0%
S&P CONSUMER DSCRTNRY SE	1,492	1,696	-12.0%	2,287	-34.8%	5,665	2,808	101.7%
S&P ENERGY SECTOR	12,707	1,890	572.3%	5,820	118.3%	25,533	7,847	225.4%
S&P MATERIALS SECTOR	2,502	996	151.2%	2,998	-16.5%	7,949	5,417	46.7%
S&P UTILITIES SECTOR	1,983	1,406	41.0%	5,142	-61.4%	11,560	5,223	121.3%
S&P HEALTH CARE SECTOR	4,024	995	304.4%	9,950	-59.6%	19,348	4,357	344.1%
S&P CONSUMER STAPLES SECT	2,437	1,817	34.1%	5,281	-53.9%	12,377	3,451	258.6%
S&P FINANCIAL SECTOR	2,171	1,739	24.8%	6,205	-65.0%	15,368	6,789	126.4%
IBOVESPA INDEX	4,041	0	-	2,544	58.8%	11,716	0	-
S&P INDUSTRIAL SECTOR	1,605	799	100.9%	3,733	-57.0%	6,990	8,026	-12.9%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	0	0.0%
S&P TECHNOLOGY SECTOR	1,593	2,313	-31.1%	4,198	-62.1%	7,899	5,932	33.2%

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Equity Index Options</b>								
DJIA	57	121	-52.9%	4,069	-98.6%	4,247	457	829.3%
MINI \$5 DOW	15,601	4,413	253.5%	14,637	6.6%	54,236	17,615	207.9%
E-MINI S&P500	4,973,169	2,502,865	98.7%	4,108,277	21.1%	16,659,058	9,252,536	80.0%
S&P 500	855,656	531,863	60.9%	611,879	39.8%	2,508,263	2,293,880	9.3%
E-MINI MIDCAP	38	17	123.5%	74	-48.6%	295	283	4.2%
E-MINI NASDAQ 100	89,248	117,999	-24.4%	49,554	80.1%	250,814	326,041	-23.1%
NASDAQ	140	19	636.8%	18	677.8%	185	66	180.3%
EOM S&P 500	82,961	40,442	105.1%	91,212	-9.0%	305,333	263,797	15.7%
EOM EMINI S&P	325,840	208,337	56.4%	655,140	-50.3%	1,834,440	1,121,995	63.5%
EOW1 S&P 500	10,330	3,605	186.5%	4,318	139.2%	24,061	15,942	50.9%
EOW1 EMINI S&P 500	465,038	169,557	174.3%	263,837	76.3%	1,551,593	586,512	164.5%
EOW2 S&P 500	11,498	5,077	126.5%	19,623	-41.4%	55,943	53,424	4.7%
EOW2 EMINI S&P 500	383,354	233,666	64.1%	317,722	20.7%	1,394,799	690,862	101.9%
EOW4 EMINI S&P 500	516,369	201,084	156.8%	554,568	-6.9%	1,625,091	751,886	116.1%
<b>Metals Futures</b>								
COMEX GOLD	5,218,786	2,834,815	84.1%	3,906,568	33.6%	16,978,815	15,348,543	10.6%
E-MINI SILVER	1	2	-50.0%	0	0.0%	2	5	-60.0%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	11,289	7,897	43.0%	7,500	50.5%	36,553	46,016	-20.6%
COMEX MINY COPPER	2,627	2,056	27.8%	1,206	117.8%	6,580	8,289	-20.6%
COMEX MINY SILVER	2,707	2,049	32.1%	1,218	122.2%	8,635	9,882	-12.6%
COMEX SILVER	1,980,453	1,224,119	61.8%	780,310	153.8%	5,128,891	4,649,822	10.3%
COMEX COPPER	2,262,566	1,768,094	28.0%	1,199,148	88.7%	6,173,231	5,695,055	8.4%
NYMEX HOT ROLLED STEEL	6,972	1,772	293.5%	6,814	2.3%	24,972	15,078	65.6%
NYMEX PLATINUM	277,634	136,954	102.7%	335,276	-17.2%	1,168,902	712,351	64.1%
PALLADIUM	122,520	61,833	98.1%	87,681	39.7%	536,009	338,441	58.4%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	1,472	168	776.2%	1,075	36.9%	3,851	613	528.2%
E-MICRO GOLD	56,187	17,483	221.4%	21,816	157.5%	123,112	120,850	1.9%
COPPER	134	28	378.6%	56	139.3%	363	28	1,196.4%
FERROUS PRODUCTS	199	0	-	294	-32.3%	870	0	-
AUSTRIALIAN COKE COAL	0	0	0.0%	6	-100.0%	15	28	-46.4%
IRON ORE	0	0	0.0%	0	0.0%	0	60	-100.0%
<b>Metals Options</b>								
COMEX GOLD	1,474,365	711,131	107.3%	855,227	72.4%	4,418,905	3,235,486	36.6%
COMEX SILVER	238,760	123,081	94.0%	117,518	103.2%	682,696	561,487	21.6%
COMEX COPPER	8,970	266	3,272.2%	3,603	149.0%	15,224	1,634	831.7%
NYMEX HOT ROLLED STEEL	1,200	0	-	2,400	-50.0%	4,950	0	-
NYMEX PLATINUM	22,004	3,303	566.2%	16,267	35.3%	101,390	21,638	368.6%
PALLADIUM	13,855	4,818	187.6%	21,380	-35.2%	69,205	13,703	405.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	0	25	-100.0%	0	0.0%	70	26	169.2%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
IRON ORE CHINA	120	1,218	-90.1%	788	-84.8%	3,056	10,433	-70.7%

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
ETHANOL FWD	7,650	27,981	-72.7%	7,157	6.9%	27,979	145,356	-80.8%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	232	-100.0%
HOUSTON SHIP CHANNEL BASI	0	3,396	-100.0%	1,028	-100.0%	1,210	12,740	-90.5%
NORTHWEST ROCKIES BASIS S	62	878	-92.9%	0	0.0%	179	6,242	-97.1%
HEATING OIL VS ICE GASOIL	3,933	7,675	-48.8%	15,360	-74.4%	27,366	21,940	24.7%
FUEL OIL CRACK VS ICE	22,034	20,079	9.7%	22,481	-2.0%	100,690	65,410	53.9%
FUEL OIL NWE CRACK VS ICE	1,851	2,603	-28.9%	1,599	15.8%	8,235	6,479	27.1%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	80	3,063	-97.4%	855	-90.6%	2,073	8,114	-74.5%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	5,294	4,506	17.5%	8,277	-36.0%	25,593	6,391	300.5%
HTG OIL	7,789	2,470	215.3%	6,537	19.2%	25,050	14,158	76.9%
LTD NAT GAS	260,994	40,869	538.6%	334,328	-21.9%	882,782	245,893	259.0%
GASOIL MINI CALENDAR SWAP	0	730	-100.0%	234	-100.0%	246	1,316	-81.3%
GASOIL 0.1 ROTTERDAM BARG	2	0	0.0%	20	-90.0%	41	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	114	364	-68.7%
BRENT OIL LAST DAY	582,598	48,267	1,107.0%	456,933	27.5%	1,779,378	240,140	641.0%
BRENT CALENDAR SWAP	17,188	16,925	1.6%	11,736	46.5%	47,587	69,522	-31.6%
GASOIL 0.1 CARGOES CIF NE	2	0	0.0%	29	-93.1%	50	20	150.0%
GASOIL 0.1 RDAM BRGS VS I	416	481	-13.5%	921	-54.8%	2,302	1,995	15.4%
GASOIL 0.1 CIF NWE VS ISE	5	45	-88.9%	0	0.0%	11	55	-80.0%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	420	180	133.3%	90	366.7%	1,410	1,220	15.6%
MARS (ARGUS) VS WTI TRD M	484	180	168.9%	450	7.6%	1,024	360	184.4%
WTS (ARGUS) VS WTI TRD MT	360	90	300.0%	1,804	-80.0%	3,694	456	710.1%
SINGAPORE 180CST BALMO	92	128	-28.1%	194	-52.6%	791	437	81.0%
SINGAPORE 380CST BALMO	180	47	283.0%	88	104.5%	403	231	74.5%
SINGAPORE JET KERO BALMO	50	5	900.0%	200	-75.0%	653	726	-10.1%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	200	-100.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDAM B	656	183	258.5%	399	64.4%	1,789	846	111.5%
EURO 1% FUEL OIL NEW BALM	159	5	3,080.0%	38	318.4%	281	120	134.2%
NY HARBOR 1% FUEL OIL BAL	1,186	625	89.8%	908	30.6%	3,346	1,761	90.0%
GULF COAST 3% FUEL OIL BA	1,784	1,090	63.7%	1,979	-9.9%	7,121	9,455	-24.7%
PREMIUM UNLD 10P FOB MED	448	306	46.4%	346	29.5%	1,891	2,045	-7.5%
GASOIL 10P CRG CIF NW VS	0	23	-100.0%	5	-100.0%	15	132	-88.6%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	5	-100.0%
BRENT CFD SWAP	100	500	-80.0%	220	-54.5%	545	500	9.0%
JET FUEL CRG CIF NEW VS I	10	9	11.1%	0	0.0%	10	26	-61.5%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	66	-100.0%	81	30	170.0%
ARGUS PROPAN FAR EST INDE	394	491	-19.8%	305	29.2%	1,251	1,952	-35.9%
ULSD 10PPM CIF VS ICE GAS	15	46	-67.4%	10	50.0%	30	147	-79.6%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	475	-100.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	0	10	-100.0%	0	0.0%	0	66	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	23,190	26,801	-13.5%	41,173	-43.7%	135,807	145,419	-6.6%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	70,320	239,224	-70.6%
PJM DAYTON DA PEAK	3,880	22	17,536.4%	530	632.1%	6,283	9,072	-30.7%
PJM BGE DA PEAK	0	1,016	-100.0%	0	0.0%	510	5,599	-90.9%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
PJM BGE DA OFF-PEAK	0	18,784	-100.0%	0	0.0%	9,360	28,136	-66.7%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,525	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	4,895	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	19,440	-100.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	2,540	256	892.2%	0	0.0%	2,540	256	892.2%
PJM PPL DA OFF-PEAK	46,960	4,664	906.9%	0	0.0%	46,960	16,514	184.4%
PJM PSEG DA PEAK	0	520	-100.0%	0	0.0%	0	14,232	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	252,352	-100.0%
PJM WESTHDA PEAK	2,540	3,768	-32.6%	154	1,549.4%	9,372	43,860	-78.6%
PJM WESTH DA OFF-PEAK	46,960	77,837	-39.7%	0	0.0%	177,962	554,235	-67.9%
PJM WESTH RT PEAK	5,736	3,765	52.4%	154	3,624.7%	17,530	27,230	-35.6%
PJM WESTH RT OFF-PEAK	91,418	77,962	17.3%	225,400	-59.4%	651,727	494,629	31.8%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	112	1,809	-93.8%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	5,840	-100.0%	0	0.0%	0	5,840	-100.0%
MICHCON NG INDEX SWAP	0	0	0.0%	368	-100.0%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	124	20	520.0%	67	85.1%	306	426	-28.2%
ULSD 10PPM CIF MED SWAP	0	18	-100.0%	0	0.0%	0	64	-100.0%
ULSD 10PPM CIF MED VS ICE	113	187	-39.6%	160	-29.4%	442	980	-54.9%
BRENT BALMO SWAP	356	177	101.1%	0	0.0%	2,021	1,919	5.3%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	27	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	1	-100.0%	0	0.0%	0	1	-100.0%
POLYETHYLENE FUTURES	2	0	0.0%	10	-80.0%	12	147	-91.8%
PERMIAN BASIS SWAP	62	217	-71.4%	724	-91.4%	1,026	6,004	-82.9%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	240	-100.0%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	977	0	0.0%	6,653	-85.3%	8,005	0	0.0%
EUROPE 1% FUEL OIL NWE CA	538	2,241	-76.0%	212	153.8%	2,299	3,236	-29.0%
SINGAPORE FUEL 180CST CAL	10,677	6,830	56.3%	9,388	13.7%	38,224	30,422	25.6%
NYISO G	423	880	-51.9%	1,109	-61.9%	5,732	3,499	63.8%
GULF COAST NO.6 FUEL OIL	81,372	49,154	65.5%	66,737	21.9%	299,239	255,838	17.0%
NEW YORK HUB ZONE G PEAK	0	50	-100.0%	0	0.0%	140	50	180.0%
NORTHERN ILLINOIS OFF-PEA	88	132	-33.3%	1,844	-95.2%	2,390	10,120	-76.4%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	100	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
SINGAPORE FUEL OIL SPREAD	1,324	1,284	3.1%	1,578	-16.1%	7,703	3,995	92.8%
SINGAPORE JET KERO GASOIL	2,850	3,415	-16.5%	2,950	-3.4%	12,125	12,078	0.4%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	108	-100.0%	0	0.0%	0	1,106	-100.0%
CINERGY HUB PEAK MONTH	120	692	-82.7%	414	-71.0%	922	2,302	-59.9%
HEATING OIL PHY	3,057,706	2,693,237	13.5%	2,900,041	5.4%	11,881,356	11,999,409	-1.0%
GASOIL 10PPM CARGOES CIF	4	10	-60.0%	2	100.0%	8	141	-94.3%
GASOIL 10PPM VS ICE SWAP	117	292	-59.9%	374	-68.7%	1,082	1,140	-5.1%
NY1% VS GC SPREAD SWAP	5,457	11,049	-50.6%	8,532	-36.0%	32,166	27,090	18.7%
SINGAPORE GASOIL BALMO	932	862	8.1%	264	253.0%	2,370	6,199	-61.8%
EUROPEAN NAPHTHA BALMO	131	219	-40.2%	195	-32.8%	948	962	-1.5%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	55	-100.0%
GASOIL 0.1 BRGS FOB VS IC	10	0	0.0%	0	0.0%	10	43	-76.7%
DIESEL 10P BRG FOB RDM VS	50	30	66.7%	55	-9.1%	117	70	67.1%
ARGUS PROPAN(SAUDI ARAMCO)	965	601	60.6%	988	-2.3%	3,672	2,688	36.6%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	3,825	13,181	-71.0%
N ILLINOIS HUB MTHLY	252	962	-73.8%	478	-47.3%	2,194	3,602	-39.1%
MINY HTG OIL	9	28	-67.9%	15	-40.0%	44	103	-57.3%
WAHA BASIS	136	465	-70.8%	162	-16.0%	2,480	35,552	-93.0%
MINY NATURAL GAS	42,317	25,641	65.0%	30,007	41.0%	126,014	143,478	-12.2%
SINGAPORE GASOIL SWAP	13,671	13,698	-0.2%	11,664	17.2%	44,434	62,793	-29.2%
UP DOWN GC ULSD VS NMX HO	65,764	39,853	65.0%	72,212	-8.9%	237,188	195,304	21.4%
PJM NILL DA PEAK	1,236	2,025	-39.0%	2,385	-48.2%	8,547	10,189	-16.1%
PJM DAYTON DA OFF-PEAK	128,400	0	0.0%	9,244	1,289.0%	168,021	74,163	126.6%
LA JET (OPIS) SWAP	1,200	875	37.1%	1,750	-31.4%	3,950	8,850	-55.4%
ULSD UP-DOWN BALMO SWP	2,490	777	220.5%	10,690	-76.7%	17,095	8,242	107.4%
JET FUEL UP-DOWN BALMO CL	1,175	54	2,075.9%	1,960	-40.1%	4,735	254	1,764.2%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	895	85	952.9%	879	1.8%	2,388	822	190.5%
ARGUS LLS VS. WTI (ARG) T	11,369	2,410	371.7%	14,326	-20.6%	41,646	13,527	207.9%
JAPAN NAPHTHA BALMO SWAP	51	122	-58.2%	133	-61.7%	297	206	44.2%
NY 3.0% FUEL OIL (PLATTS	100	70	42.9%	205	-51.2%	510	1,233	-58.6%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	10	-100.0%	0	0.0%	0	740	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	180	-100.0%	255	0	0.0%
RBOB GASOLINE BALMO CLNDR	581	1,820	-68.1%	1,891	-69.3%	4,495	4,931	-8.8%
GASOLINE UP-DOWN BALMO SV	340	1,225	-72.2%	1,925	-82.3%	3,520	2,707	30.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	58	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	3,928	-100.0%	0	0.0%	0	13,687	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	0.0%	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	1,774	2,498	-29.0%	0	0.0%	1,774	5,622	-68.4%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	20	-100.0%	48	1,162	-95.9%
SOUTH STAR TEX OKLHM KNS	0	94	-100.0%	1,228	-100.0%	1,845	2,664	-30.7%
TEXAS GAS ZONE1 NG BASIS	730	0	0.0%	0	0.0%	730	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	16,418	-100.0%	16,418	8,225	99.6%
PJM NI HUB 5MW REAL TIME	78,502	105,220	-25.4%	146,156	-46.3%	474,587	166,579	184.9%
NYISO ZONE G 5MW D AH O P	124,754	23,400	433.1%	23,570	429.3%	218,402	24,480	792.2%
NYISO ZONE J 5MW D AH PK	1,451	1,020	42.3%	1,208	20.1%	12,822	5,812	120.6%
NYISO ZONE J 5MW D AH O P	67,571	0	0.0%	2,369	2,752.3%	80,725	52,677	53.2%
PJM COMED 5MW D AH PK	1,060	255	315.7%	315	236.5%	1,375	1,117	23.1%
PJM COMED 5MW D AH O PK	19,270	4,680	311.8%	5,755	234.8%	25,025	9,344	167.8%
NEPOOL INTR HUB 5MW D AH	48,164	62,799	-23.3%	6,336	660.2%	82,660	175,826	-53.0%
CIN HUB 5MW REAL TIME PK	916	255	259.2%	1,842	-50.3%	2,958	15,428	-80.8%
CIN HUB 5MW D AH PK	1,020	88	1,059.1%	1,768	-42.3%	3,475	7,515	-53.8%
NYISO ZONE A 5MW D AH PK	9,325	638	1,361.6%	7,927	17.6%	28,548	2,684	963.6%
NYISO ZONE A 5MW D AH O P	38,274	0	0.0%	75,344	-49.2%	187,118	25,104	645.4%
NEPOOL W CNT MASS 5MW D A	23,520	0	0.0%	0	0.0%	23,520	29,722	-20.9%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	147	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	1,039	-100.0%	0	0.0%	0	2,314	-100.0%
NEPOOL NE MASS 5MW D AH O	0	18,604	-100.0%	0	0.0%	0	42,004	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	149	510	-70.8%
NYISO ZONE C 5MW D AH PK	750	0	0.0%	894	-16.1%	1,772	510	247.5%
NEPOOL W CNTR M 5MW D AH	1,290	1,339	-3.7%	0	0.0%	1,290	2,954	-56.3%
NYISO ZONE G 5MW D AH PK	15,192	832	1,726.0%	1,267	1,099.1%	25,608	2,251	1,037.6%
PJM AD HUB 5MW REAL TIME	180,961	133,590	35.5%	104,014	74.0%	456,828	269,732	69.4%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	2,751	9,360	-70.6%
CIN HUB 5MW D AH O PK	7,840	0	0.0%	70,480	-88.9%	86,704	129,160	-32.9%
CIN HUB 5MW REAL TIME O P	7,840	8,600	-8.8%	142,400	-94.5%	161,344	217,600	-25.9%
RBOB PHY	3,578,720	3,789,387	-5.6%	3,079,824	16.2%	12,639,724	13,012,714	-2.9%
SING FUEL	10	0	0.0%	65	-84.6%	140	10	1,300.0%
ULSD UP-DOWN(ARGUS) SWAP	0	50	-100.0%	0	0.0%	0	75	-100.0%
LLS (ARGUS) CALENDAR SWAP	34	285	-88.1%	120	-71.7%	2,554	762	235.2%
RBOB VS HEATING OIL SWAP	0	1,560	-100.0%	0	0.0%	0	11,310	-100.0%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHERN NATURAL GAS DEMAI	0	0	0.0%	0	0.0%	0	549	-100.0%
HOUSTON SHIP CHANNEL INDE	0	186	-100.0%	0	0.0%	0	186	-100.0%
EUROPE JET KERO NWE CALSW	36	10	260.0%	83	-56.6%	235	57	312.3%
MINY WTI CRUDE OIL	174,899	140,683	24.3%	104,594	67.2%	507,549	661,340	-23.3%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	9,484,940	7,488,856	26.7%	8,343,948	13.7%	32,068,608	32,338,823	-0.8%
APPALACHIAN COAL (PHY)	4,675	6,210	-24.7%	9,825	-52.4%	31,685	35,135	-9.8%
WTI CALENDAR	37,651	28,295	33.1%	37,604	0.1%	170,307	167,039	2.0%
HENRY HUB BASIS SWAP	7,564	7,260	4.2%	16,140	-53.1%	49,984	30,548	63.6%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	420	0	0.0%	0	0.0%	420	0	0.0%
PREMIUM UNLEAD 10PPM FOB	73	27	170.4%	28	160.7%	440	308	42.9%
CHICAGO UNL GAS PL VS RBO	20	10	100.0%	0	0.0%	170	140	21.4%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
CRUDE OIL PHY	13,353,974	10,627,223	25.7%	10,514,701	27.0%	47,436,553	51,167,842	-7.3%
RBOB CALENDAR SWAP	13,664	8,803	55.2%	6,775	101.7%	34,804	44,666	-22.1%
ISO NEW ENGLAND PK LMP	460	2,458	-81.3%	544	-15.4%	1,908	12,032	-84.1%
NY HRBR CONV GASOLINE VS	0	0	0.0%	0	-	0	0	0.0%
URANIUM	268	817	-67.2%	155	72.9%	1,827	2,747	-33.5%
NY HARBOR ULSD DIESEL	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	60	24	150.0%	77	-22.1%	203	119	70.6%
CHICAGO ETHANOL SWAP	76,428	23,395	226.7%	80,255	-4.8%	258,979	95,331	171.7%
NEW YORK ETHANOL SWAP	1,070	600	78.3%	1,496	-28.5%	5,209	2,411	116.1%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	835	998	-16.3%	694	20.3%	3,533	4,238	-16.6%
JAPAN C&F NAPHTHA SWAP	2,993	1,736	72.4%	2,603	15.0%	10,611	7,932	33.8%
NYMEX ULSD VS NYMEX HO	0	315	-100.0%	0	0.0%	0	2,078	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	100	-100.0%	0	0.0%	1,708	1,850	-7.7%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
LA CARBOB GASOLINE(OPIS)S	925	230	302.2%	0	0.0%	1,140	2,600	-56.2%
LA CARB DIESEL (OPIS) SWA	1,632	1,777	-8.2%	800	104.0%	7,662	7,105	7.8%
JAPAN C&F NAPHTHA CRACK S	0	0	-	0	0.0%	135	0	-
LLS (ARGUS) VS WTI SWAP	16,076	2,220	624.1%	15,545	3.4%	61,966	7,240	755.9%
MINY RBOB GAS	2	4	-50.0%	4	-50.0%	20	14	42.9%
RBOB GAS	11,566	6,213	86.2%	11,607	-0.4%	58,969	17,479	237.4%
RBOB CRACK SPREAD	1,234	755	63.4%	954	29.4%	3,148	3,570	-11.8%
RBOB UP-DOWN CALENDAR SW	7,405	8,171	-9.4%	10,280	-28.0%	43,970	50,080	-12.2%
NY HARBOR RESIDUAL FUEL 1	14,152	20,366	-30.5%	16,346	-13.4%	78,564	80,787	-2.8%
NY HARBOR HEAT OIL SWP	4,248	6,333	-32.9%	10,422	-59.2%	26,864	33,933	-20.8%
LA JET FUEL VS NYM NO 2 H	277	300	-7.7%	140	97.9%	492	750	-34.4%
ANR OKLAHOMA	365	108	238.0%	0	0.0%	589	1,088	-45.9%
MICHIGAN BASIS	0	1,168	-100.0%	1,284	-100.0%	2,648	3,079	-14.0%
Sumas Basis Swap	62	792	-92.2%	0	0.0%	974	2,095	-53.5%
NGPL MID-CONTINENT	686	302	127.2%	500	37.2%	1,948	5,284	-63.1%
TEXAS EASTERN ZONE M-3 BA	0	310	-100.0%	0	0.0%	0	2,688	-100.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,436	10,758	-86.7%	1,984	-27.6%	8,777	64,238	-86.3%
NORTHERN NATURAL GAS VENTL	0	102	-100.0%	8	-100.0%	8	3,640	-99.8%
DOMINION TRANSMISSION INC	1,836	1,541	19.1%	0	0.0%	1,836	7,579	-75.8%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	0	1,220	-100.0%
CIG BASIS	64	272	-76.5%	360	-82.2%	592	4,202	-85.9%
PJM DAILY	0	0	0.0%	0	0.0%	240	836	-71.3%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	1,380	-100.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	224	-100.0%	0	0.0%	0	1,704	-100.0%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	7,564	7,260	4.2%	16,140	-53.1%	49,984	31,268	59.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	15,560	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0.0%	0	312	-100.0%
GULF COAST GASOLINE CLNDR	173	8	2,062.5%	40	332.5%	588	210	180.0%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	3,338	1,571	112.5%	2,586	29.1%	12,014	9,941	20.9%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
EUROPE 1% FUEL OIL RDAM C	25	21	19.0%	31	-19.4%	312	92	239.1%
EUROPE 3.5% FUEL OIL RDAM	8,996	13,206	-31.9%	7,846	14.7%	32,351	41,287	-21.6%
EUROPE 3.5% FUEL OIL MED	15	2	650.0%	88	-83.0%	252	112	125.0%
PANHANDLE BASIS SWAP FUTU	2,890	5,221	-44.6%	2,448	18.1%	6,787	20,101	-66.2%
SAN JUAN BASIS SWAP	0	367	-100.0%	640	-100.0%	640	2,867	-77.7%
SOCAL BASIS SWAP	0	84	-100.0%	0	0.0%	0	720	-100.0%
TRANSCO ZONE 6 BASIS SWAP	180	1,004	-82.1%	564	-68.1%	744	1,304	-42.9%
NYISO A	406	512	-20.7%	2,793	-85.5%	8,190	3,865	111.9%
NYISO J	635	298	113.1%	293	116.7%	2,881	2,079	38.6%
GULF COAST JET VS NYM 2 H	54,591	18,043	202.6%	60,542	-9.8%	159,489	62,272	156.1%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	235	-100.0%	800	-100.0%	1,000	335	198.5%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	215	170	26.5%	566	-62.0%	916	535	71.2%
GASOIL CALENDAR SWAP	34	612	-94.4%	429	-92.1%	954	2,930	-67.4%
EURO GASOIL 10 CAL SWAP	1	15	-93.3%	380	-99.7%	381	58	556.9%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	29,485	28,958	1.8%	37,195	-20.7%	157,585	144,172	9.3%
BRENT FINANCIAL FUTURES	17,667	24,168	-26.9%	44,786	-60.6%	141,260	127,372	10.9%
WTI-BRENT BULLET SWAP	150	0	0.0%	180	-16.7%	2,670	970	175.3%
WTI-BRENT CALENDAR SWAP	25,933	8,650	199.8%	21,591	20.1%	89,749	30,274	196.5%
DATED TO FRONTLINE BRENT	2,260	3,365	-32.8%	3,534	-36.0%	11,746	12,894	-8.9%
ICE BRENT DUBAI SWAP	1,714	2,334	-26.6%	3,315	-48.3%	10,448	12,905	-19.0%
GASOIL CRACK SPREAD CALEN	10,396	9,647	7.8%	13,166	-21.0%	27,881	27,215	2.4%
EUROPEAN NAPHTHA CRACK SP	11,376	7,085	60.6%	7,423	53.3%	36,294	32,661	11.1%
EURO GASOIL 10PPM VS ICE	822	291	182.5%	1,234	-33.4%	2,600	1,437	80.9%
JET CIF NWE VS ICE	262	485	-46.0%	298	-12.1%	1,029	1,397	-26.3%
JET BARGES VS ICE GASOIL	5	0	0.0%	44	-88.6%	69	6	1,050.0%
SINGAPORE GASOIL VS ICE	6,852	3,065	123.6%	4,603	48.9%	25,510	16,723	52.5%
NATURAL GAS PEN SWP	833,165	532,222	56.5%	868,094	-4.0%	2,788,599	3,615,623	-22.9%
WESTERN RAIL DELIVERY PRB	8,340	4,815	73.2%	3,965	110.3%	25,085	21,795	15.1%
EASTERN RAIL DELIVERY CSX	8,705	6,101	42.7%	11,630	-25.2%	35,155	23,415	50.1%
EUROPE DATED BRENT SWAP	1,023	10,806	-90.5%	411	148.9%	4,838	17,294	-72.0%
TC5 RAS TANURA TO YOKOHAM	130	110	18.2%	179	-27.4%	474	845	-43.9%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	15	200	-92.5%	60	-75.0%	310	2,808	-89.0%
TC2 ROTTERDAM TO USAC 37K	125	145	-13.8%	175	-28.6%	590	240	145.8%
PJM OFF-PEAK LMP SWAP FUT	56,928	2,218	2,466.6%	3,204	1,676.8%	62,158	19,716	215.3%
NYISO A OFF-PEAK	20	492	-95.9%	296	-93.2%	2,668	1,260	111.7%
NYISO G OFF-PEAK	5,273	214	2,364.0%	722	630.3%	7,587	1,266	499.3%
NYISO J OFF-PEAK	0	98	-100.0%	176	-100.0%	518	1,644	-68.5%
ISO NEW ENGLAND OFF-PEAK	4,892	2,278	114.7%	576	749.3%	5,734	7,264	-21.1%
AEP-DAYTON HUB OFF-PEAK M	28	526	-94.7%	330	-91.5%	1,136	4,814	-76.4%
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	80	486	-83.5%	370	-78.4%	2,672	5,354	-50.1%
FUELOIL SWAP:CARGOES VS.B	1,381	2,271	-39.2%	1,366	1.1%	5,677	9,625	-41.0%
EAST/WEST FUEL OIL SPREAD	955	2,650	-64.0%	1,353	-29.4%	6,924	7,372	-6.1%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
SINGAPORE 380CST FUEL OIL	3,724	1,097	239.5%	4,172	-10.7%	13,618	6,074	124.2%
SINGAPORE JET KEROSENE SW	4,787	2,808	70.5%	6,506	-26.4%	23,579	18,989	24.2%
SINGAPORE NAPHTHA SWAP	762	195	290.8%	192	296.9%	1,004	872	15.1%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	472	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	266	-100.0%
TRANSCO ZONE4 BASIS SWAP	3,650	0	0.0%	0	0.0%	3,650	1,712	113.2%
ANR LOUISIANA BASIS SWAP	93	0	0.0%	0	0.0%	93	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	62	0	0.0%	60	3.3%	1,406	800	75.8%
TEXAS GAS ZONE SL BASIS S	434	372	16.7%	420	3.3%	854	732	16.7%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	388	-100.0%	424	-100.0%	1,472	2,404	-38.8%
GULF COAST ULSD CALENDAR	1,182	121	876.9%	1,218	-3.0%	4,112	5,376	-23.5%
GULF COAST ULSD CRACK SPR	4,438	6,270	-29.2%	995	346.0%	7,888	24,675	-68.0%
HENRY HUB SWAP	1,835,952	1,801,093	1.9%	1,451,334	26.5%	5,570,482	8,915,217	-37.5%
DUBAI CRUDE OIL CALENDAR	1,922	18,178	-89.4%	5,827	-67.0%	9,413	53,134	-82.3%
USGC UNL 87 CRACK SPREAD	230	0	0.0%	350	-34.3%	1,660	0	0.0%
NYH NO 2 CRACK SPREAD CAL	1,677	876	91.4%	1,422	17.9%	7,655	6,772	13.0%
NO 2 UP-DOWN SPREAD CALEN	180	1,630	-89.0%	370	-51.4%	3,200	4,385	-27.0%
SINGAPORE MOGAS 92 UNLEAD	534	460	16.1%	265	101.5%	1,975	2,855	-30.8%
ETHANOL T1FOB RTDM EX DUT	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	2,181	180	1,111.7%	952	129.1%	5,585	1,355	312.2%
SINGAPORE MOGAS 92 UNLEAD	10,645	7,378	44.3%	10,146	4.9%	46,129	35,176	31.1%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	85	-100.0%
PROPANE NON-LDH MT. BEL (OF	150	0	0.0%	0	0.0%	790	443	78.3%
PROPANE NON-LDH MB (OPIS) E	0	0	0.0%	0	0.0%	475	200	137.5%
NY JET FUEL (PLATTS) HEAT OIL	550	400	37.5%	25	2,100.0%	3,475	700	396.4%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	54	25	116.0%
FUEL OIL (PLATS) CAR CM	54	40	35.0%	45	20.0%	167	151	10.6%
FUEL OIL (PLATS) CAR CN	32	20	60.0%	16	100.0%	86	50	72.0%
NY JET FUEL (ARGUS) VS HEATI	0	50	-100.0%	0	0.0%	100	150	-33.3%
NY ULSD (ARGUS) VS HEATING O	2,231	1,500	48.7%	1,459	52.9%	12,797	5,466	134.1%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	256	-100.0%	0	0.0%	0	3,112	-100.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	49,342	0	0.0%	71,192	-30.7%	165,665	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0.0%	0	85	-100.0%
OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	65	-100.0%
OPIS PHYSICAL NATURAL GASO	0	75	-100.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	100	-100.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
DATED BRENT (PLATTS) DAILY S	0	1,100	-100.0%	558	-100.0%	558	3,940	-85.8%
PETRO OUTRIGHT EURO	9,243	2,531	265.2%	6,285	47.1%	29,435	11,809	149.3%
GAS EURO-BOB OXY NWE BARC	20,131	12,457	61.6%	20,878	-3.6%	100,143	79,120	26.6%
GAS EURO-BOB OXY NWE BARC	10,055	6,744	49.1%	11,883	-15.4%	46,679	32,980	41.5%
PREM UNL GAS 10PPM RDAM FC	0	8	-100.0%	0	0.0%	20	9	122.2%
PREM UNL GAS 10PPM RDAM FC	36	51	-29.4%	16	125.0%	386	614	-37.1%
MONT BELVIEU NORMAL BUTAN	8,071	6,103	32.2%	9,364	-13.8%	36,224	17,348	108.8%
MONT BELVIEU ETHANE 5 DECIM	1,295	440	194.3%	1,065	21.6%	5,829	11,001	-47.0%
MONT BELVIEU LDH PROPANE 5	14,916	11,397	30.9%	11,137	33.9%	48,705	41,645	17.0%
EUROPEAN GASOIL (ICE)	3,058	3,657	-16.4%	11,389	-73.1%	25,644	16,428	56.1%
ERCOT NORTH ZMCPE 5MW OFI	23,320	0	0.0%	0	0.0%	26,840	1,920	1,297.9%
ERCOT NORTH ZMCPE 5MW PE/	1,280	88	1,354.5%	0	0.0%	3,160	3,427	-7.8%
ERCOT HOUSTON Z MCPE 5MW	0	88	-100.0%	0	0.0%	0	88	-100.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	460	0	0.0%	225	104.4%	1,710	425	302.4%
MONT BELVIEU NORMAL BUTAN	773	243	218.1%	544	42.1%	1,576	893	76.5%
MONT BELVIEU ETHANE OPIS B/	0	0	0.0%	0	0.0%	35	470	-92.6%
MONT BELVIEU NATURAL GASO	265	254	4.3%	75	253.3%	552	532	3.8%
MONT BELVIEU LDH PROPANE C	774	500	54.8%	242	219.8%	2,244	2,062	8.8%
CONWAY NORMAL BUTANE (OPI	75	37	102.7%	0	0.0%	75	297	-74.7%
CONWAY NATURAL GASOLINE (I	30	90	-66.7%	0	0.0%	48	391	-87.7%
CONWAY PROPANE 5 DECIMALE	511	5,866	-91.3%	708	-27.8%	2,664	10,726	-75.2%
PETROCHEMICALS	2,219	4,255	-47.8%	2,114	5.0%	14,999	13,497	11.1%
MONT BELVIEU NATURAL GASO	1,702	2,265	-24.9%	3,235	-47.4%	11,246	14,859	-24.3%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	160	0	0.0%	440	-63.6%	660	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	-	0	0.0%	10	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	26	44	-40.9%
CARBON EUA EMISSIONS EURO	0	0	0.0%	100	-100.0%	100	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	5,469	1,749	212.7%	2,816	94.2%	20,763	4,538	357.5%
HEATING OIL CRCK SPRD BAL	0	0	-	0	0.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	670	25	2,580.0%	130	415.4%	1,620	467	246.9%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	7,187	1,755	309.5%	4,205	70.9%	27,712	4,729	486.0%
GRP THREE UNL GS (PLT) VS	650	340	91.2%	340	91.2%	1,827	3,388	-46.1%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	8,038	3,129	156.9%	13,943	-42.4%	35,513	15,238	133.1%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	15,184	-100.0%	0	0.0%	0	160,305	-100.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	0	25	-100.0%
FREIGHT MARKETS	0	0	0.0%	30	-100.0%	60	30	100.0%
PLASTICS	240	29	727.6%	370	-35.1%	1,781	1,861	-4.3%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	445	-100.0%	0	0.0%	0	5,936	-100.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	762	-100.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	5,312	545	874.7%	4,886	8.7%	17,756	3,342	431.3%
NYMEX OMAN CRUDE PRODUCT	0	200	-100.0%	0	0.0%	0	400	-100.0%
DAILY EUA	2,560	0	0.0%	0	-	2,560	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	1,390	2,550	-45.5%	0	0.0%	1,490	5,845	-74.5%
CRUDE OIL SPRDS	120	5,220	-97.7%	0	0.0%	695	20,045	-96.5%
ELEC ERCOT OFF PEAK	25,280	46,800	-46.0%	0	0.0%	27,040	48,720	-44.5%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	124	0	0.0%	0	0.0%	124	0	0.0%
MJC FUT	0	60	-100.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	30,007	29,931	0.3%	34,188	-12.2%	139,886	152,100	-8.0%
RBOB SPREAD (PLATTS) SWAP	16	4,200	-99.6%	17	-5.9%	633	7,800	-91.9%
MCCLOSKEY RCH BAY COAL	15,731	1,675	839.2%	17,675	-11.0%	60,038	6,695	796.8%
NGPL TEX/OK	500	20	2,400.0%	500	0.0%	1,700	3,374	-49.6%
MNC FUT	2,135	432	394.2%	1,580	35.1%	5,891	1,341	339.3%
MCCLOSKEY ARA ARGS COAL	89,914	9,393	857.2%	80,522	11.7%	281,025	25,628	996.6%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO CRCKS & SPRDS ASIA	375	60	525.0%	798	-53.0%	4,506	892	405.2%
SINGAPORE GASOIL	2,694	1,480	82.0%	1,338	101.3%	5,629	4,332	29.9%
MICHIGAN MISO	0	0	-	0	0.0%	0	0	-
INDIANA MISO	2,000	0	0.0%	4,140	-51.7%	57,380	19,376	196.1%
DAILY PJM	0	0	-	40	-100.0%	100	0	-
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	36	-100.0%
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
COAL SWAP	525	0	0.0%	565	-7.1%	2,440	25	9,660.0%
PETROLEUM PRODUCTS ASIA	1,204	86	1,300.0%	1,395	-13.7%	3,811	292	1,205.1%
MGN1 SWAP FUT	0	0	-	0	0.0%	335	0	-
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	60	0	-
BRENT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	4,608	450	924.0%	3,932	17.2%	58,885	4,916	1,097.8%
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
EMMISSIONS	0	0	-	0	0.0%	10	0	-
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	14,310	-100.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	-	0	0.0%	0	0	-
NYISO CAPACITY	168	54	211.1%	22	663.6%	239	737	-67.6%
PETROLEUM PRODUCTS	60	0	-	160	-62.5%	455	0	-
NATURAL GAS INDEX	0	0	-	0	0.0%	434	0	-
CHICAGO ULSD (PLATTS) SWA	0	0	-	20	-100.0%	20	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	1,340	116	1,055.2%
INDONESIAN COAL	1,080	60	1,700.0%	775	39.4%	2,580	100	2,480.0%
GROUP THREE ULSD (PLATTS)	0	0	-	0	0.0%	180	0	-
MGF FUT	10	0	-	0	0.0%	10	0	-
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>								
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
	10	0	-	0	-	10	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	720	1,080	-33.3%	0	0.0%	720	6,555	-89.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	720	810	-11.1%	0	0.0%	720	810	-11.1%
SOCAL PIPE SWAP	0	1,440	-100.0%	0	0.0%	300	7,400	-95.9%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	3,004	-100.0%
BRENT OIL LAST DAY	93,779	31,750	195.4%	24,404	284.3%	183,268	173,446	5.7%
BRENT CALENDAR SWAP	56,321	48,875	15.2%	54,630	3.1%	136,371	257,471	-47.0%
SINGAPORE JET FUEL CALEND	970	3,725	-74.0%	2,235	-56.6%	13,730	8,635	59.0%
ROTTERDAM 3.5%FUEL OIL CL	2,000	348	474.7%	729	174.3%	4,760	2,476	92.2%
SINGAPORE FUEL OIL 180 CS	0	172	-100.0%	0	0.0%	0	1,567	-100.0%
CINERGY HUB PEAK MONTH	0	700	-100.0%	140	-100.0%	1,500	2,820	-46.8%
NATURAL GAS 1MO	600	0	0.0%	0	0.0%	600	1,000	-40.0%
HEATING OIL PHY	56,987	50,504	12.8%	48,125	18.4%	206,098	294,037	-29.9%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	9,832	2,014	388.2%	10,754	-8.6%	24,415	7,456	227.5%
RBOB PHY	58,433	63,893	-8.5%	54,032	8.1%	199,589	167,570	19.1%
NATURAL GAS PHY	2,777,002	2,248,583	23.5%	2,133,959	30.1%	9,215,008	11,648,721	-20.9%
CRUDE OIL APO	59,337	93,290	-36.4%	55,714	6.5%	256,690	498,647	-48.5%
NATURAL GAS 3 M CSO FIN	25,535	86,737	-70.6%	25,200	1.3%	66,835	324,699	-79.4%
NATURAL GAS 1 M CSO FIN	120,182	21,210	466.6%	44,128	172.3%	270,824	166,592	62.6%
WTI CRUDE OIL 1 M CSO FI	51,000	300	16,900.0%	96,460	-47.1%	275,260	59,250	364.6%
CRUDE OIL PHY	3,638,354	2,245,941	62.0%	2,282,407	59.4%	10,955,513	10,258,502	6.8%
RBOB CALENDAR SWAP	10,066	2,463	308.7%	13,203	-23.8%	46,115	12,529	268.1%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	50	0	0.0%	100	-50.0%	1,200	950	26.3%
ISO NEW ENGLAND PK LMP	40	0	0.0%	1,140	-96.5%	1,180	3,200	-63.1%
NY HARBOR HEAT OIL SWP	18,902	17,969	5.2%	31,794	-40.5%	88,222	127,804	-31.0%
PJM MONTHLY	260	726	-64.2%	1,100	-76.4%	2,380	816	191.7%
WTI-BRENT BULLET SWAP	57,019	1,100	5,083.5%	80,547	-29.2%	225,521	13,775	1,537.2%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	2,300	900	155.6%	2,600	-11.5%	7,525	2,025	271.6%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	101,835	410,285	-75.2%	114,631	-11.2%	625,601	1,572,200	-60.2%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI 12 MONTH CALENDAR OPT	0	550	-100.0%	0	0.0%	500	8,500	-94.1%
NYMEX EUROPEAN GASOIL APC	0	691	-100.0%	65	-100.0%	325	1,369	-76.3%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	2,000	0	0.0%	0	0.0%	3,000	0	0.0%
PETRO OUTRIGHT EURO	286	48	495.8%	1,525	-81.2%	2,162	84	2,473.8%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Options</b>								
PETROCHEMICALS	8,340	2,188	281.2%	1,657	403.3%	20,236	11,445	76.8%
NATURAL GAS SUMMER STRIP	0	400	-100.0%	400	-100.0%	400	1,700	-76.5%
NATURAL GAS OPTION ON CALE	1,784	1,040	71.5%	3,140	-43.2%	6,704	8,677	-22.7%
ELEC MISO PEAK	0	280	-100.0%	0	0.0%	0	480	-100.0%
EUROPEAN JET KEROSENE NWI	30	0	0.0%	0	0.0%	60	0	0.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	740	2,040	-63.7%	1,200	-38.3%	4,260	17,300	-75.4%
CRUDE OIL OUTRIGHTS	0	0	0.0%	1,230	-100.0%	6,320	24,800	-74.5%
APPALACHIAN COAL	260	80	225.0%	60	333.3%	475	1,040	-54.3%
NATURAL GAS 6 M CSO FIN	0	750	-100.0%	4,875	-100.0%	49,113	130,663	-62.4%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	335	1,128	-70.3%	218	53.7%	1,126	5,795	-80.6%
SINGAPORE GASOIL CALENDAR	0	350	-100.0%	0	0.0%	200	2,975	-93.3%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	219	-100.0%	0	0.0%	0	691	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	500	0	0.0%	0	0.0%	1,500	500	200.0%
BRENT 1 MONTH CAL	0	0	-	500	-100.0%	566	0	-
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	5,795	450	1,187.8%	24,108	-76.0%	35,409	2,635	1,243.8%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	0	1,650	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	300	3,100	-90.3%	0	0.0%	300	4,100	-92.7%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	-	0	0.0%	90	0	-
MCCLOSKEY ARA ARGS COAL	765	150	410.0%	645	18.6%	2,135	450	374.4%
SHORT TERM NATURAL GAS	3,725	1,200	210.4%	3,525	5.7%	20,610	4,125	399.6%
SHORT TERM	750	25	2,900.0%	800	-6.2%	8,860	1,926	360.0%
COAL API2 INDEX	100	20	400.0%	110	-9.1%	260	20	1,200.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
COAL SWAP	1,210	0	-	465	160.2%	2,940	0	-
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	70	0	-
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	150	0	-	0	-	150	0	-
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	0.0%	0	0	-
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	100	-100.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	756	-100.0%
COAL API4 INDEX	0	0	0.0%	0	0.0%	0	155	-100.0%
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
<b>FX Futures</b>								
AUSTRALIAN DOLLAR	2,316,447	2,425,305	-4.5%	2,163,268	7.1%	8,269,180	10,435,834	-20.8%
BRITISH POUND	2,171,978	2,058,199	5.5%	2,948,162	-26.3%	10,227,820	8,202,290	24.7%
BRAZIL REAL	26,590	8,999	195.5%	32,422	-18.0%	160,800	49,626	224.0%

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>FX Futures</b>								
CANADIAN DOLLAR	1,502,033	1,812,639	-17.1%	1,815,406	-17.3%	6,229,104	7,247,587	-14.1%
E-MINI EURO FX	79,776	68,442	16.6%	109,111	-26.9%	396,148	356,355	11.2%
EURO FX	5,480,099	4,864,419	12.7%	6,391,673	-14.3%	23,636,254	22,514,991	5.0%
E-MINI JAPANESE YEN	40,302	13,536	197.7%	28,387	42.0%	132,678	41,096	222.8%
JAPANESE YEN	4,510,533	1,752,078	157.4%	3,820,248	18.1%	16,337,782	7,579,711	115.5%
MEXICAN PESO	867,115	797,207	8.8%	1,100,910	-21.2%	3,397,401	3,472,887	-2.2%
NEW ZEALND DOLLAR	278,193	232,715	19.5%	302,687	-8.1%	1,195,583	893,855	33.8%
NKR/USD CROSS RATE	940	157	498.7%	1,633	-42.4%	3,465	3,969	-12.7%
RUSSIAN RUBLE	22,289	28,591	-22.0%	31,845	-30.0%	78,122	133,273	-41.4%
S.AFRICAN RAND	8,107	9,175	-11.6%	34,478	-76.5%	55,695	38,210	45.8%
SWISS FRANC	696,374	865,181	-19.5%	850,379	-18.1%	2,958,113	3,226,265	-8.3%
AD/CD CROSS RATES	60	164	-63.4%	97	-38.1%	307	919	-66.6%
AD/JY CROSS RATES	3,554	1,605	121.4%	2,706	31.3%	8,373	7,054	18.7%
AD/NE CROSS RATES	56	5	1,020.0%	34	64.7%	159	76	109.2%
BP/JY CROSS RATES	1,708	1,369	24.8%	2,498	-31.6%	7,853	7,250	8.3%
BP/SF CROSS RATES	55	446	-87.7%	294	-81.3%	664	1,157	-42.6%
CD/JY CROSS RATES	126	142	-11.3%	118	6.8%	383	469	-18.3%
EC/AD CROSS RATES	730	449	62.6%	1,349	-45.9%	3,454	2,378	45.2%
EC/CD CROSS RATES	412	489	-15.7%	1,367	-69.9%	2,434	2,302	5.7%
EC/NOK CROSS RATES	160	189	-15.3%	47	240.4%	304	930	-67.3%
EC/SEK CROSS RATES	20	20	0.0%	296	-93.2%	363	1,569	-76.9%
EFX/BP CROSS RATES	40,490	30,684	32.0%	107,676	-62.4%	319,933	110,170	190.4%
EFX/JY CROSS RATES	108,345	18,965	471.3%	95,507	13.4%	426,227	88,434	382.0%
EFX/SF CROSS RATES	24,896	17,469	42.5%	50,931	-51.1%	158,753	74,044	114.4%
SF/JY CROSS RATES	87	312	-72.1%	104	-16.3%	1,628	1,032	57.8%
SKR/USD CROSS RATES	1,106	104	963.5%	691	60.1%	2,849	2,227	27.9%
CZECK KORUNA (US)	1,757	25	6,928.0%	250	602.8%	2,007	73	2,649.3%
CZECK KORUNA (EC)	1,764	0	-	6	29,300.0%	1,770	0	-
HUNGARIAN FORINT (US)	4,814	39	12,243.6%	112	4,198.2%	5,153	157	3,182.2%
HUNGARIAN FORINT (EC)	8,759	0	-	183	4,686.3%	8,954	0	-
POLISH ZLOTY (US)	2,746	772	255.7%	1,766	55.5%	6,806	4,434	53.5%
POLISH ZLOTY (EC)	2,734	1,779	53.7%	7,425	-63.2%	15,433	10,695	44.3%
SHEKEL	500	547	-8.6%	1,400	-64.3%	2,839	2,698	5.2%
RMB USD	1,389	72	1,829.2%	610	127.7%	2,409	849	183.7%
KOREAN WON	172	284	-39.4%	815	-78.9%	1,634	2,092	-21.9%
TURKISH LIRA	5,295	1,280	313.7%	4,834	9.5%	17,699	5,315	233.0%
TURKISH LIRA (EU)	1,913	2,006	-4.6%	10,505	-81.8%	13,138	9,211	42.6%
E-MICRO EUR/USD	206,294	119,530	72.6%	209,523	-1.5%	775,938	528,928	46.7%
E-MICRO GBP/USD	34,059	30,041	13.4%	54,028	-37.0%	170,585	98,133	73.8%
E-MICRO USD/CAD	0	153	-100.0%	1	-100.0%	9	1,242	-99.3%
E-MICRO USD/CHF	0	23	-100.0%	0	0.0%	0	660	-100.0%
E-MICRO USD/JPY	6	1,812	-99.7%	8	-25.0%	38	8,659	-99.6%
E-MICRO AUD/USD	25,111	17,043	47.3%	18,479	35.9%	81,233	66,805	21.6%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	5,692	3,537	60.9%	4,912	15.9%	17,885	13,582	31.7%
MICRO CHF/USD	7,420	2,827	162.5%	6,689	10.9%	25,303	13,474	87.8%
MICRO JYP/USD	21,545	9,321	131.1%	12,305	75.1%	58,335	22,429	160.1%
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%
INDIAN RUPEE	13,160	0	-	9,844	33.7%	25,252	0	-
RMB JY	0	0	-	0	0.0%	0	0	-

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>FX Options</b>								
AUSTRALIAN DOLLAR	141,509	75,825	86.6%	119,081	18.8%	475,847	322,006	47.8%
BRITISH POUND	98,721	38,803	154.4%	139,300	-29.1%	511,617	157,169	225.5%
CANADIAN DOLLAR	66,968	54,024	24.0%	81,922	-18.3%	330,247	186,190	77.4%
EURO FX	464,665	439,950	5.6%	582,801	-20.3%	2,284,991	1,861,168	22.8%
JAPANESE YEN	438,967	109,871	299.5%	249,600	75.9%	1,406,631	511,613	174.9%
MEXICAN PESO	488	0	0.0%	546	-10.6%	1,097	750	46.3%
NEW ZEALND DOLLAR	5	0	-	0	0.0%	24	0	-
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	593	0	0.0%
SWISS FRANC	9,143	4,330	111.2%	10,574	-13.5%	43,147	28,836	49.6%
EFX/BP CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	810	-100.0%
JAPANESE YEN (EU)	3,154	208	1,416.3%	3,867	-18.4%	14,129	898	1,473.4%
EURO FX (EU)	5,218	3,434	52.0%	7,044	-25.9%	29,990	15,943	88.1%
SWISS FRANC (EU)	841	33	2,448.5%	840	0.1%	3,019	180	1,577.2%
CANADIAN DOLLAR (EU)	744	1,666	-55.3%	1,447	-48.6%	5,791	5,392	7.4%
BRITISH POUND (EU)	976	303	222.1%	3,963	-75.4%	9,419	540	1,644.3%
AUSTRALIAN DLR (EU)	779	160	386.9%	1,003	-22.3%	2,043	383	433.4%

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	7,089,870	7,417,989	-4.4%	4,929,471	43.8%	23,518,314	27,539,958	-14.6%
SOYBEAN	4,516,479	5,314,936	-15.0%	3,193,028	41.4%	15,905,848	17,416,237	-8.7%
SOYBEAN MEAL	1,985,554	1,914,482	3.7%	1,277,939	55.4%	6,542,136	6,126,641	6.8%
SOYBEAN OIL	2,453,700	2,732,002	-10.2%	1,465,886	67.4%	8,366,780	8,643,549	-3.2%
OATS	31,035	22,787	36.2%	16,949	83.1%	103,641	98,926	4.8%
ROUGH RICE	40,409	48,065	-15.9%	19,926	102.8%	116,474	149,075	-21.9%
WHEAT	2,888,914	2,563,291	12.7%	1,937,346	49.1%	9,511,804	9,099,392	4.5%
MINI CORN	18,364	24,991	-26.5%	19,056	-3.6%	75,844	106,517	-28.8%
MINI SOYBEAN	19,635	42,238	-53.5%	23,782	-17.4%	105,554	171,326	-38.4%
MINI WHEAT	6,854	8,479	-19.2%	8,022	-14.6%	32,719	36,669	-10.8%
LIVE CATTLE	977,912	1,180,110	-17.1%	1,249,327	-21.7%	4,780,834	4,954,950	-3.5%
FEEDER CATTLE	187,666	191,280	-1.9%	175,594	6.9%	688,725	674,808	2.1%
LEAN HOGS	832,949	882,705	-5.6%	1,017,485	-18.1%	3,657,433	3,599,867	1.6%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	26,472	30,526	-13.3%	18,671	41.8%	101,204	110,005	-8.0%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	29,668	21,345	39.0%	25,964	14.3%	98,468	107,141	-8.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	614	1,019	-39.7%	420	46.2%	2,409	3,758	-35.9%
BUTTER CS	2,162	1,312	64.8%	1,701	27.1%	7,131	9,096	-21.6%
CLASS IV MILK	1,525	136	1,021.3%	912	67.2%	3,548	809	338.6%
DRY WHEY	757	1,125	-32.7%	1,089	-30.5%	4,249	6,186	-31.3%
GSCI EXCESS RETURN FUT	510	50	920.0%	356	43.3%	2,129	8,971	-76.3%
GOLDMAN SACHS	24,901	21,569	15.4%	25,351	-1.8%	112,423	104,458	7.6%
ETHANOL	40,033	26,004	53.9%	37,290	7.4%	138,365	88,206	56.9%
HDD WEATHER	2,350	551	326.5%	1,658	41.7%	8,087	5,208	55.3%
CDD WEATHER	420	1,021	-58.9%	0	0.0%	420	1,021	-58.9%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	850	-100.0%
CDD SEASONAL STRIP	0	11	-100.0%	0	0.0%	0	11	-100.0%
HDD WEATHER EUROPEAN	50	0	0.0%	850	-94.1%	3,300	3,075	7.3%
CAT WEATHER EUROPEAN	2,950	0	0.0%	0	-	2,950	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
WKLY AVG TEMP	450	0	0.0%	0	0.0%	2,100	0	0.0%
HOUSING INDEX	11	23	-52.2%	26	-57.7%	52	145	-64.1%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
COTTON	75	81	-7.4%	56	33.9%	297	186	59.7%
COCOA TAS	14	53	-73.6%	37	-62.2%	102	206	-50.5%
COFFEE	46	40	15.0%	54	-14.8%	131	173	-24.3%
SUGAR 11	76	137	-44.5%	33	130.3%	396	518	-23.6%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	11,415	29,874	-61.8%	5,129	122.6%	26,012	82,396	-68.4%
USD CRUDE PALM OIL	520	81	542.0%	160	225.0%	720	81	788.9%
CASH-SETTLED CHEESE	2,653	4,125	-35.7%	2,736	-3.0%	11,556	13,931	-17.0%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0.0%	0	16,920	-100.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	70	-100.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	2,821	-100.0%	3,250	4,694	-30.8%
FERTILIZER PRODUCS	1,365	380	259.2%	460	196.7%	3,285	1,395	135.5%
S&P GSCI ENHANCED ER SWAP	0	0	-	8,652	-100.0%	16,248	0	-

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	2,507,362	1,937,034	29.4%	1,764,893	42.1%	7,812,449	7,774,065	0.5%
SOYBEAN	1,062,810	1,441,437	-26.3%	897,699	18.4%	4,351,772	4,954,613	-12.2%
SOYBEAN MEAL	138,701	105,715	31.2%	106,144	30.7%	520,053	355,243	46.4%
SOYBEAN OIL	163,279	169,571	-3.7%	123,433	32.3%	563,244	641,545	-12.2%
SOYBEAN CRUSH	197	30	556.7%	555	-64.5%	1,069	254	320.9%
OATS	3,450	1,155	198.7%	2,444	41.2%	10,559	5,163	104.5%
ROUGH RICE	1,662	1,512	9.9%	2,900	-42.7%	7,096	5,160	37.5%
WHEAT	430,626	374,236	15.1%	490,144	-12.1%	1,820,301	1,523,034	19.5%
LIVE CATTLE	225,060	354,458	-36.5%	263,355	-14.5%	1,080,784	1,246,532	-13.3%
FEEDER CATTLE	21,890	30,299	-27.8%	22,714	-3.6%	80,429	74,683	7.7%
LEAN HOGS	105,023	128,559	-18.3%	148,748	-29.4%	482,800	432,837	11.5%
LUMBER	1,161	644	80.3%	837	38.7%	3,830	2,432	57.5%
MILK	25,370	19,862	27.7%	21,119	20.1%	100,143	99,802	0.3%
MLK MID	103	25	312.0%	59	74.6%	281	583	-51.8%
NFD MILK	332	516	-35.7%	162	104.9%	752	1,591	-52.7%
BUTTER CS	2,091	37	5,551.4%	642	225.7%	4,928	2,728	80.6%
CLASS IV MILK	1,658	0	0.0%	1,138	45.7%	3,893	1,849	110.5%
DRY WHEY	217	126	72.2%	186	16.7%	761	512	48.6%
HDD WEATHER	0	0	0.0%	750	-100.0%	1,616	8,300	-80.5%
CDD WEATHER	300	3,500	-91.4%	0	0.0%	300	3,500	-91.4%
HDD SEASONAL STRIP	0	4,500	-100.0%	0	0.0%	0	7,290	-100.0%
CDD SEASONAL STRIP	11,000	9,500	15.8%	8,000	37.5%	22,000	25,100	-12.4%
HDD WEATHER EUROPEAN	0	0	0.0%	500	-100.0%	1,000	500	100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	500	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	1,000	-100.0%	1,000	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	21,204	5,560	281.4%	14,787	43.4%	44,328	24,894	78.1%
SOYBN NEARBY+2 CAL SPRD	76	415	-81.7%	0	0.0%	102	625	-83.7%
WHEAT NEARBY+2 CAL SPRD	3,837	5,106	-24.9%	3,207	19.6%	10,711	24,865	-56.9%
JULY-DEC CORN CAL SPRD	10,196	17,279	-41.0%	9,713	5.0%	47,248	60,775	-22.3%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	11,611	24,052	-51.7%	7,534	54.1%	26,960	55,562	-51.5%
JULY-DEC WHEAT CAL SPRD	3,293	831	296.3%	290	1,035.5%	4,078	2,766	47.4%
JULY-JULY WHEAT CAL SPRD	208	120	73.3%	185	12.4%	394	1,610	-75.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	30	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	50	875	-94.3%	272	-81.6%	645	1,145	-43.7%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	1,000	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	1,630	1,002	62.7%	2,178	-25.2%	7,818	4,548	71.9%
SOY OIL NEARBY+2 CAL SPRD	261	310	-15.8%	185	41.1%	621	2,054	-69.8%
DEC-DEC CORN CAL SPRD	0	145	-100.0%	0	0.0%	0	820	-100.0%
JULY-DEC SOY OIL CAL SPRD	157	0	0.0%	0	0.0%	397	0	0.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN IC50	100	0	0.0%	0	0.0%	120	140	-14.3%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	100	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	45	-100.0%	0	0.0%	0	85	-100.0%
MAY-NOV SOYBEAN CAL SPRD	80	0	-	0	-	80	0	-

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CMEG Exchange Volume Report - Monthly

	VOLUME APR 2013	VOLUME APR 2012	% CHG	VOLUME MAR 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments Options</b>								
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	11	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	70	-100.0%	0	0.0%	0	70	-100.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	78,361,824	73,581,520	6.5%	87,516,120	-10.5%	362,989,660	348,393,643	4.2%
Equity Index Futures	52,116,957	45,338,626	15.0%	54,552,086	-4.5%	190,166,708	182,141,994	4.4%
Metals Futures	9,943,547	6,057,270	64.2%	6,348,968	56.6%	30,190,801	26,945,061	12.0%
Energy Futures	35,343,116	28,556,802	23.8%	30,123,267	17.3%	123,237,001	129,205,204	-4.6%
FX Futures	18,527,711	15,200,146	21.9%	20,238,019	-8.5%	75,244,249	65,285,396	15.3%
Commodities and Alternative Invest	21,198,378	22,482,818	-5.7%	15,468,237	37.0%	73,954,938	79,187,425	-6.6%
<b>TOTAL FUTURES</b>	<b>215,491,533</b>	<b>191,217,182</b>	<b>12.7%</b>	<b>214,246,697</b>	<b>0.6%</b>	<b>855,783,357</b>	<b>831,158,723</b>	<b>3.0%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	7,729,299	4,019,065	92.3%	6,694,928	15.5%	26,268,358	15,375,296	70.8%
Interest Rate Options	15,620,073	17,780,762	-12.2%	16,977,223	-8.0%	70,352,392	90,980,331	-22.7%
Metals Options	1,759,274	843,842	108.5%	1,017,183	73.0%	5,295,566	3,844,427	37.7%
Energy Options	7,169,314	5,349,524	34.0%	5,122,555	40.0%	22,978,916	25,856,644	-11.1%
FX Options	1,232,178	728,607	69.1%	1,201,988	2.5%	5,118,585	3,091,878	65.5%
Commodities and Alternative Invest	4,754,995	4,638,526	2.5%	3,895,773	22.1%	17,015,162	17,354,430	-2.0%
<b>TOTAL OPTIONS</b>	<b>38,265,133</b>	<b>33,360,326</b>	<b>14.7%</b>	<b>34,909,650</b>	<b>9.6%</b>	<b>147,028,979</b>	<b>156,503,006</b>	<b>-6.1%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	93,981,897	91,362,282	2.9%	104,493,343	-10.1%	433,342,052	439,373,974	-1.4%
Equity Index	59,846,256	49,357,691	21.3%	61,247,014	-2.3%	216,435,066	197,517,290	9.6%
Metals	11,702,821	6,901,112	69.6%	7,366,151	58.9%	35,486,367	30,789,488	15.3%
Energy	42,512,430	33,906,326	25.4%	35,245,822	20.6%	146,215,917	155,061,848	-5.7%
FX	19,759,889	15,928,753	24.1%	21,440,007	-7.8%	80,362,834	68,377,274	17.5%
Commodities and Alternative Invest	25,953,373	27,121,344	-4.3%	19,364,010	34.0%	90,970,100	96,541,855	-5.8%
<b>GRAND TOTAL</b>	<b>253,756,666</b>	<b>224,577,508</b>	<b>13.0%</b>	<b>249,156,347</b>	<b>1.8%</b>	<b>1,002,812,336</b>	<b>987,661,729</b>	<b>1.5%</b>