



CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2013	Open Outcry MAR 2012	% CHG	ELEC MAR 2013	ELEC MAR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Interest Rate Futures												
30-YR BOND	44,300	44,348	-0.1%	7,580,867	7,139,844	0.06	307,762	244,786	25.7%	25,752,238	21,509,224	19.7%
10-YR NOTE	156,816	194,676	-19.4%	23,570,216	23,437,072	0.01	1,225,681	689,839	77.7%	79,166,117	67,832,411	16.7%
5-YR NOTE	69,533	104,320	-33.3%	11,216,963	11,569,546	-0.03	1,139,878	576,353	97.8%	39,702,038	33,650,133	18.0%
2-YR NOTE	49,439	20,437	141.9%	3,369,091	4,660,019	-0.28	709,450	241,094	194.3%	13,611,305	13,156,577	3.5%
FED FUND	0	2,742	-100.0%	347,081	668,628	-0.48	150	4,962	-97.0%	1,167,603	1,870,981	-37.6%
10-YR SWAP	10	2,126	-99.5%	30,619	33,194	-0.08	79	2,143	-96.3%	43,557	48,404	-10.0%
5-YR SWAP	97	2,908	-96.7%	14,082	50,375	-0.72	97	2,923	-96.7%	23,733	84,589	-71.9%
MINI EURODOLLAR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	323,238	492,462	-34.4%	36,862,026	45,465,795	-0.19	904,086	1,273,763	-29.0%	108,632,904	123,659,320	-12.2%
5-YR SWAP RATE	219	-	-	31,054	-	-	219	-	-	66,532	-	-
2-YR SWAP RATE	0	-	-	9,088	-	-	0	-	-	25,620	-	-
10-YR SWAP RATE	880	-	-	40,795	-	-	984	-	-	72,406	-	-
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	1,023	-1	0	0	0.0%	0	2,979	-100.0%
3-MONTH OIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	62	-100.0%	16	443	-0.96	0	93	-100.0%	62	881	-93.0%
1-MONTH EURODOLLAR	0	0	0.0%	1,795	8,928	-0.8	0	20	-100.0%	6,070	36,717	-83.5%
ULTRA T-BOND	9,469	16,809	-43.7%	1,262,914	1,065,455	0.19	176,372	227,719	-22.5%	4,623,193	3,609,766	28.1%
OTR 10-YR NOTE	0	0	0.0%	0	57	-1	0	0	0.0%	0	297	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	212	-100.0%
OTR 2-YR NOTE	0	0	0.0%	0	80	-1	0	0	0.0%	0	141	-100.0%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO BONDS	0	0	0.0%	0	3,034	-1	0	0	0.0%	0	5,101	-100.0%
30-YR SWAP RATE	0	-	-	1,562	-	-	0	-	-	4,706	-	-

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Interest Rate Options												
30-YR BOND	515,765	682,433	-24.4%	1,103,795	848,165	0.3	1,440,226	2,256,963	-36.2%	3,004,055	2,108,051	42.5%
10-YR NOTE	2,551,920	3,436,232	-25.7%	3,565,431	3,161,995	0.13	8,912,510	7,764,992	14.8%	10,727,947	6,711,741	59.8%
5-YR NOTE	775,683	841,017	-7.8%	399,452	352,198	0.13	2,699,756	1,934,743	39.5%	2,563,639	862,437	197.3%
2-YR NOTE	61,345	234,371	-73.8%	36,208	76,734	-0.53	395,578	446,109	-11.3%	150,920	98,888	52.6%
FED FUND	5,600	303,347	-98.2%	2	7,999	-1	26,155	527,856	-95.0%	6	29,343	-100.0%
FLEX 30-YR BOND	0	6,160	-100.0%	0	0	0	0	8,435	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLEX 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	1,709,715	4,023,213	-57.5%	348,887	719,566	-0.52	3,462,235	18,226,819	-81.0%	799,576	2,421,837	-67.0%
EURO MIDCURVE	4,981,224	10,803,507	-53.9%	608,416	673,566	-0.1	15,733,861	26,462,213	-40.5%	2,437,408	1,759,649	38.5%
TOMMI MIDCURVE	0	2,700	-100.0%	0	0	0	0	3,600	-100.0%	0	0	0.0%
EURODOLLAR SPRD OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	1,344	3,885	-65.4%	4,586	3,530	0.3	6,986	16,276	-57.1%	11,790	7,465	57.9%
FED FUNDS MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Equity Index Futures												
\$25 DJ	0	0	0.0%	16	6	1.67	0	0	0.0%	21	12	75.0%
DJIA	15,873	23,568	-32.7%	1,779	2,019	-0.12	19,345	29,425	-34.3%	3,691	5,598	-34.1%
MINI \$5 DOW	0	0	0.0%	3,044,934	2,579,757	0.18	0	0	0.0%	7,713,434	6,510,268	18.5%
E-MINI S&P500	0	0	0.0%	43,752,526	44,076,455	-0.01	0	0	0.0%	110,188,325	111,189,781	-0.9%
S&P 500	606,565	707,414	-14.3%	27,040	39,501	-0.32	858,645	967,556	-11.3%	87,212	105,593	-17.4%
S&P 600 SMALLCAP EMINI	0	0	0.0%	113	566	-0.8	0	0	0.0%	158	1,118	-85.9%
E-MINI MSCI EAFE FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MSCI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SPDR-S&P 500	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS BXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO SPTR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MIDCAP	0	0	0.0%	581,818	750,741	-0.23	0	0	0.0%	1,223,406	1,569,923	-22.1%
S&P 400 MIDCAP	674	887	-24.0%	0	0	0	792	934	-15.2%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	91	86	0.06	0	0	0.0%	136	101	34.7%
S&P 500/VALUE	0	0	0.0%	112	107	0.05	0	0	0.0%	136	152	-10.5%
IWM-RUSSELL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Equity Index Futures												
E-MINI NASDAQ 100	0	0	0.0%	4,893,199	6,061,550	-0.19	0	0	0.0%	13,678,901	13,912,002	-1.7%
NASDAQ	11,318	20,839	-45.7%	1,267	1,774	-0.29	21,716	31,726	-31.6%	3,773	5,154	-26.8%
QQQ-NASDAQ	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NIKKEI 225 (\$) STOCK	20	0	0.0%	428,262	232,563	0.84	22	0	0.0%	948,749	455,387	108.3%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	936,338	615,155	0.52	0	0	0.0%	2,452,430	1,442,555	70.0%
S&P FIN SECT INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DJ US REAL ESTATE	0	0	0.0%	5,377	67	79.25	0	0	0.0%	6,976	77	8,959.7%
DOW-UBS COMMOD INDEX	0	0	0.0%	59,651	15,932	2.74	0	0	0.0%	96,509	33,814	185.4%
E-MINI NIFTY	0	0	0.0%	0	28	-1	0	0	0.0%	0	39	-100.0%
E-MICRO NIFTY	0	0	0.0%	0	703	-1	0	0	0.0%	40	1,398	-97.1%
S&P CONSUMER STAPLES SEI	0	0	0.0%	3,695	499	6.4	0	0	0.0%	5,968	1,047	470.0%
S&P HEALTH CARE SECTOR	0	0	0.0%	6,964	942	6.39	0	0	0.0%	11,233	1,832	513.2%
S&P TECHNOLOGY SECTOR	0	0	0.0%	2,798	993	1.82	0	0	0.0%	3,973	1,332	198.3%
S&P INDUSTRIAL SECTOR	0	0	0.0%	3,733	1,743	1.14	0	0	0.0%	5,131	3,881	32.2%
S&P CONSUMER DSCRTRNY S	0	0	0.0%	1,902	249	6.64	0	0	0.0%	3,403	940	262.0%
S&P UTILITIES SECTOR	0	0	0.0%	4,523	1,428	2.17	0	0	0.0%	7,256	2,631	175.8%
S&P FINANCIAL SECTOR	0	0	0.0%	5,533	1,099	4.03	0	0	0.0%	11,704	1,607	628.3%
S&P ENERGY SECTOR	0	0	0.0%	5,382	1,978	1.72	0	0	0.0%	12,259	4,705	160.6%
S&P MATERIALS SECTOR	0	0	0.0%	2,998	2,590	0.16	0	0	0.0%	5,201	3,932	32.3%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IBOVESPA INDEX	0	-	-	2,544	-		0	-	-	7,675	-	-

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Equity Index Options												
DJIA	4,069	54	7,435.2%	0	20	-1	4,190	316	1,225.9%	0	20	-100.0%
MINI \$5 DOW	0	0	0.0%	14,637	2,934	3.99	0	0	0.0%	38,635	13,202	192.6%
E-MINI S&P500	1,405	0	0.0%	4,106,872	2,537,322	0.62	49,790	49,645	0.3%	11,636,099	6,700,026	73.7%
S&P 500	611,873	569,469	7.4%	6	186	-0.97	1,652,321	1,761,645	-6.2%	286	372	-23.1%
E-MINI MIDCAP	0	0	0.0%	74	26	1.85	0	0	0.0%	257	266	-3.4%
E-MINI NASDAQ 100	0	0	0.0%	49,554	88,512	-0.44	0	0	0.0%	161,566	208,042	-22.3%
NASDAQ	18	12	50.0%	0	0	0	45	47	-4.3%	0	0	0.0%
EOM S&P 500	91,212	116,347	-21.6%	0	0	0	222,372	223,355	-0.4%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	655,140	456,093	0.44	0	0	0.0%	1,508,600	913,658	65.1%
EOW1 S&P 500	4,318	3,656	18.1%	0	0	0	13,731	12,333	11.3%	0	4	-100.0%
EOW1 EMINI S&P 500	0	0	0.0%	263,837	99,613	1.65	0	0	0.0%	1,086,555	416,955	160.6%
EOW2 S&P 500	19,623	24,415	-19.6%	0	1	-1	44,445	48,324	-8.0%	0	23	-100.0%
EOW2 EMINI S&P 500	0	0	0.0%	317,722	170,963	0.86	0	0	0.0%	1,011,445	457,196	121.2%
EOW4 EMINI S&P 500	0	0	0.0%	554,568	206,581	1.68	0	0	0.0%	1,108,722	550,802	101.3%

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Metals Futures												
COMEX GOLD	67,552	84,336	-19.9%	3,598,538	4,467,461	-0.19	179,668	225,135	-20.2%	10,886,756	11,533,713	-5.6%
E-MINI SILVER	0	0	0.0%	0	2	-1	0	0	0.0%	1	3	-66.7%
E-MINI GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COMEX MINY GOLD	0	0	0.0%	7,500	15,141	-0.5	0	0	0.0%	25,264	38,119	-33.7%
COMEX MINY COPPER	0	0	0.0%	1,206	1,885	-0.36	0	0	0.0%	3,953	6,233	-36.6%
COMEX MINY SILVER	0	0	0.0%	1,218	2,688	-0.55	0	0	0.0%	5,928	7,833	-24.3%
COMEX SILVER	4,839	12,062	-59.9%	753,560	1,081,178	-0.3	35,430	37,367	-5.2%	3,028,448	3,289,206	-7.9%
COMEX COPPER	23,685	32,333	-26.7%	1,168,328	1,181,662	-0.01	96,088	128,889	-25.4%	3,790,327	3,773,567	0.4%
NYMEX HOT ROLLED STEEL	0	0	0.0%	886	128	5.92	0	0	0.0%	1,499	1,883	-20.4%
NYMEX PLATINUM	68	563	-87.9%	304,538	233,358	0.31	70	724	-90.3%	807,047	527,890	52.9%
PALLADIUM	0	1	-100.0%	76,594	66,427	0.15	500	730	-31.5%	354,733	242,863	46.1%
E-MICRO GOLD	0	0	0.0%	21,816	37,900	-0.42	0	0	0.0%	66,925	103,367	-35.3%
VOLATILITY GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COPPER	0	-	-	0	-	-	0	-	-	0	-	-
FERROUS PRODUCTS	0	-	-	40	-	-	0	-	-	95	-	-
Metals Options												
COMEX GOLD	266,379	318,231	-16.3%	409,077	400,791	0.02	882,371	960,232	-8.1%	1,553,097	1,058,117	46.8%
COMEX SILVER	29,195	59,340	-50.8%	75,847	78,091	-0.03	104,935	155,766	-32.6%	296,851	202,316	46.7%
COMEX COPPER	30	43	-30.2%	3,573	135	25.47	30	406	-92.6%	6,224	962	547.0%
NYMEX HOT ROLLED STEEL	0	-	-	0	-	-	0	-	-	0	-	-
NYMEX PLATINUM	0	0	0.0%	1	0	0	0	0	0.0%	1	0	0.0%
PALLADIUM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	70	0	0.0%	0	0	0.0%
SHORT TERM GOLD	0	0	0.0%	0	0	0	0	0	0.0%	0	1	-100.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	20	-100.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAWN BASIS SWAP FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS	40	916	-95.6%	4	0	0	262	1,339	-80.4%	4	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	67	0	0.0%	27,121	0	0	235	700	-66.4%	56,324	0	0.0%
GASOIL MINI CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BARC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	0	225	-100.0%	434,369	47,803	8.09	0	322	-100.0%	1,128,172	144,784	679.2%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 0.3% FUEL OIL S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
TCO NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO STX NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG ROCKIES NG INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TCO NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG SWIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICHCON NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CIG ROCKIES NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-	-	0	-	-	0	-	-
GASOIL 0.1 CIF NW BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
SINGAPORE JET KERO GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	1,646	2,056	-19.9%	2,602,023	2,693,765	-0.03	3,294	5,334	-38.2%	7,918,095	8,397,064	-5.7%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARGO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	15	23	-0.35	0	0	0.0%	35	75	-53.3%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	14	0	0.0%	29,993	30,551	-0.02	48	0	0.0%	83,649	117,837	-29.0%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	5	0	0	0	0	0.0%	5	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO 5	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE SL NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	-	-	0	-	0	0	-	-	0	-	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAR 2013	Open Outcry MAR 2012	% CHG	ELEC MAR 2013	ELEC MAR 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
NEPOOL CNCTCT 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	1,432	4,077	-64.9%	2,854,174	3,142,567	-0.09	4,121	9,255	-55.5%	8,309,930	8,326,940	-0.2%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	104,594	184,120	-0.43	0	0	0.0%	332,650	520,657	-36.1%
NEW ENGLAND HUB PEAK DAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PHY	9,252	10,478	-11.7%	7,948,516	6,438,552	0.23	15,027	46,243	-67.5%	21,634,364	23,543,121	-8.1%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	54,916	78,932	-30.4%	9,765,943	12,540,883	-0.22	152,465	253,821	-39.9%	31,881,425	38,083,097	-16.3%
RBOB CALENDAR SWAP	4	2	100.0%	0	0	0	70	4	1,650.0%	0	0	0.0%

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Energy Futures												
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
URANIUM	0	0	0.0%	155	0	0	0	0	0.0%	159	30	430.0%
NY HARBOR ULSD DIESEL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	305	0	0	0	0	0.0%	918	0	0.0%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	-	-	0	-	-	0	-	-	0	-	-
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	4	3	0.33	0	0	0.0%	18	10	80.0%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	114	121	-5.8%	0	0	0	206	258	-20.2%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 B/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW JONES MID-COLUMBIA F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Energy Futures												
CENTERPOINT EAST INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	6,128	16,606	-63.1%	0	0	0	19,756	113,449	-82.6%	0	0	0.0%
WESTERN RAIL DELIVERY PRF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC4 SINGAPORE TO JAPAN 30	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	-	-	0	-	0	0	-	-	0	-	-
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 SWING SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SV	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	8,182	7,064	15.8%	107,339	1,401	75.62	23,935	27,484	-12.9%	257,599	11,988	2,048.8%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T1FOB RTDM EX DU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ETHANOL T2 FOB ROTT INCL I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF CO HEAT OIL (ARGUS) V	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
ERCOT SOUTH MCPE 50MW F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW OF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW OFF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MONT BELVIEU ETHYLENE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM PECO ZONE5MW PEAK C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	-	-	0	-	-	0	-	-	0	-	-
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB E	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	-	-	0	-	-	0	-	-	0	-	-
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	-	-	0	-	-	0	-	-	0	-	-
CO2 VINTAGE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD ARGUS CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	-	-	0	-	-	0	-	-	0	-	-
GULF CST GASOL CRCK SPRC	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITY-GATES NAT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALBERTA ELECTRICITY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C N	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	-	-	0	-	-	0	-	-	0	-	-
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	0	-	-	0	-	-	0	-	-	0	-	-
MGF FUT	0	-	-	0	-	-	0	-	-	0	-	-
PETROLEUM PRODUCTS	0	-	-	0	-	-	0	-	-	0	-	-
MICHIGAN MISO	0	-	-	0	-	-	0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	-	-	0	-	-	0	-	-	0	-	-

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Energy Futures												
NATURAL GAS INDEX	0	-	-	0	-		0	-	-	0	-	-
NEW YORK HUB ZONE J PEAK	0	-	-	0	-		0	-	-	0	-	-
NCN FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	-	-	0	-		0	-	-	0	-	-
PJM ATSI ELEC	0	-	-	0	-		0	-	-	0	-	-
CHICAGO ULSD (PLATTS) SWA	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	-	-	0	-		0	-	-	0	-	-
MGN1 SWAP FUT	0	-	-	0	-		0	-	-	0	-	-
Energy Options												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	180	1,175	-84.7%	0	5	-1	318	2,730	-88.4%	0	44	-100.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	24	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	8,587	9,353	-8.2%	2,635	2,525	0.04	21,858	26,320	-17.0%	8,778	7,098	23.7%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	284	0	0.0%	0	0	0	362	0	0.0%	0	0	0.0%
RBOB PHY	15,544	12,606	23.3%	3,642	2,776	0.31	38,238	35,760	6.9%	15,331	6,814	125.0%
NATURAL GAS PHY	124,509	326,053	-61.8%	265,879	146,743	0.81	344,477	945,025	-63.5%	836,660	577,253	44.9%
CRUDE OIL APO	24	46	-47.8%	0	0	0	453	260	74.2%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	200	5	3,900.0%	0	0	0	200	5	3,900.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	200	0	0.0%	0	0	0	200	0	0.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Options												
CRUDE OIL PHY	467,477	825,872	-43.4%	1,019,848	842,706	0.21	1,524,486	2,570,919	-40.7%	2,997,767	2,311,666	29.7%
RBOB CALENDAR SWAP	18	30	-40.0%	0	0	0	991	622	59.3%	0	0	0.0%
RBOB CRACK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	815	957	-14.8%	0	0	0	1,829	1,804	1.4%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	23	0	0.0%	0	0	0	128	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	30	-100.0%	0	0	0	0	30	-100.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	250	2,655	-90.6%	0	0	0	8,029	8,355	-3.9%	0	0	0.0%
WTI 6 MONTH CALENDAR OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	50	-100.0%	0	0	0	0	1,900	-100.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL AF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NW PIPELINE ROCKIES BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Options												
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	-	-	0	-		66	-	-	0	-	-
BRENT CRUDE OIL 1 M CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 6 PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	58	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	51	-100.0%
RBOB 3 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 6 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB CRACK SPREAD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	181	-100.0%
COAL SWAP	0	-	-	0	-		0	-	-	0	-	-
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	-	-	0	-		0	-	-	0	-	-
COAL API2 INDEX	0	-	-	0	-		0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	-	-	0	-		0	-	-	0	-	-
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

FX Futures

AUSTRALIAN DOLLAR	6,511	8,602	-24.3%	1,997,564	3,100,850	-0.36	9,591	11,140	-13.9%	5,652,965	7,661,353	-26.2%
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CME Group Exchange Volume Comparison Report - Monthly

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FX Futures												
BRITISH POUND	4,715	3,715	26.9%	2,837,262	2,313,084	0.23	6,769	4,051	67.1%	7,828,035	5,902,893	32.6%
BRAZIL REAL	590	0	0.0%	5,554	4,503	0.23	990	38	2,505.3%	21,225	6,711	216.3%
CANADIAN DOLLAR	2,099	4,741	-55.7%	1,728,887	2,105,419	-0.18	6,759	5,907	14.4%	4,536,979	5,225,192	-13.2%
E-MINI EURO FX	0	0	0.0%	107,394	97,202	0.1	0	0	0.0%	314,007	287,368	9.3%
EURO FX	16,572	20,514	-19.2%	6,283,404	5,909,543	0.06	36,699	30,571	20.0%	17,920,989	17,330,321	3.4%
E-MINI JAPANESE YEN	0	0	0.0%	28,022	13,299	1.11	0	0	0.0%	91,604	25,716	256.2%
JAPANESE YEN	7,239	3,860	87.5%	3,657,361	2,425,421	0.51	16,150	5,141	214.1%	11,520,225	5,476,630	110.4%
MEXICAN PESO	11,738	25,200	-53.4%	965,118	1,084,769	-0.11	16,817	130,448	-87.1%	2,303,133	2,301,915	0.1%
NEW ZEALND DOLLAR	3,246	3,046	6.6%	277,838	306,818	-0.09	3,248	3,046	6.6%	872,111	609,681	43.0%
NKR/USD CROSS RATE	638	670	-4.8%	876	597	0.47	638	670	-4.8%	1,290	1,132	14.0%
RUSSIAN RUBLE	0	1	-100.0%	11,572	4,001	1.89	3	5	-40.0%	20,070	11,781	70.4%
S.AFRICAN RAND	300	0	0.0%	9,356	6,789	0.38	640	0	0.0%	9,682	6,840	41.5%
SWISS FRANC	2,154	2,390	-9.9%	797,162	997,486	-0.2	2,274	2,855	-20.4%	2,168,693	2,276,161	-4.7%
AD/CD CROSS RATES	0	0	0.0%	9	119	-0.92	0	0	0.0%	32	278	-88.5%
AD/JY CROSS RATES	0	0	0.0%	937	610	0.54	0	0	0.0%	1,801	1,481	21.6%
AD/NE CROSS RATES	0	0	0.0%	4	20	-0.8	0	0	0.0%	5	60	-91.7%
BP/JY CROSS RATES	0	0	0.0%	727	815	-0.11	0	0	0.0%	2,249	1,117	101.3%
BP/SF CROSS RATES	0	0	0.0%	220	264	-0.17	0	0	0.0%	319	325	-1.8%
CD/JY CROSS RATES	0	0	0.0%	25	71	-0.65	0	0	0.0%	82	99	-17.2%
EC/AD CROSS RATES	0	0	0.0%	579	288	1.01	0	0	0.0%	1,075	759	41.6%
EC/CD CROSS RATES	0	0	0.0%	769	91	7.45	0	0	0.0%	1,050	285	268.4%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	99,151	35,207	1.82	0	0	0.0%	262,272	62,045	322.7%
EFX/JY CROSS RATES	0	0	0.0%	91,749	32,086	1.86	0	0	0.0%	309,238	60,133	414.3%
EFX/SF CROSS RATES	0	0	0.0%	47,993	28,217	0.7	0	0	0.0%	127,864	48,568	163.3%
SF/JY CROSS RATES	0	0	0.0%	104	143	-0.27	0	0	0.0%	253	213	18.8%
SKR/USD CROSS RATES	0	0	0.0%	668	208	2.21	0	0	0.0%	1,387	330	320.3%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	-	-	0	-	-	0	-	-	0	-	-
HUNGARIAN FORINT (US)	0	0	0.0%	5	0	0	0	0	0.0%	10	0	0.0%
HUNGARIAN FORINT (EC)	0	-	-	0	-	-	0	-	-	0	-	-
POLISH ZLOTY (US)	0	0	0.0%	17	35	-0.51	0	0	0.0%	30	35	-14.3%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	0	2	-1	0	0	0.0%	2	2	0.0%

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FX Futures												
RMB USD	0	0	0.0%	464	299	0.55	0	0	0.0%	832	575	44.7%
KOREAN WON	0	0	0.0%	4	15	-0.73	0	0	0.0%	31	23	34.8%
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	209,375	113,056	0.85	0	0	0.0%	569,435	409,280	39.1%
E-MICRO GBP/USD	0	0	0.0%	53,948	24,887	1.17	0	0	0.0%	136,330	67,983	100.5%
E-MICRO USD/CAD	0	0	0.0%	1	249	-1	0	0	0.0%	9	989	-99.1%
E-MICRO USD/CHF	0	0	0.0%	0	212	-1	0	0	0.0%	0	637	-100.0%
E-MICRO USD/JPY	0	0	0.0%	8	3,100	-1	0	0	0.0%	32	6,646	-99.5%
E-MICRO AUD/USD	0	0	0.0%	18,479	17,647	0.05	0	0	0.0%	56,094	49,346	13.7%
COLOMBIAN PESO FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX\$INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO JYP/USD	0	0	0.0%	12,167	8,490	0.43	0	0	0.0%	36,609	12,959	182.5%
MICRO CHF/USD	0	0	0.0%	6,640	4,124	0.61	0	0	0.0%	17,818	10,571	68.6%
EUR/USD REALIZED VOL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO CAD/USD	0	0	0.0%	4,806	4,139	0.16	0	0	0.0%	12,026	9,702	24.0%
RMB JY	0	-	-	0	-	-	0	-	-	0	-	-
INDIAN RUPEE	0	-	-	9,790	-	-	0	-	-	12,011	-	-

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FX Options												
AUSTRALIAN DOLLAR	35,476	15,194	133.5%	83,605	86,694	-0.04	67,224	43,172	55.7%	267,114	203,009	31.6%
BRITISH POUND	17,137	3,641	370.7%	121,913	37,229	2.27	32,813	23,775	38.0%	379,833	94,591	301.6%
CANADIAN DOLLAR	17,221	9,020	90.9%	64,701	40,789	0.59	41,160	18,401	123.7%	222,119	113,765	95.2%
EURO FX	106,358	137,230	-22.5%	476,443	388,216	0.23	295,980	405,620	-27.0%	1,518,224	1,013,131	49.9%
JAPANESE YEN	23,480	28,820	-18.5%	225,659	121,620	0.86	111,005	91,008	22.0%	853,893	309,285	176.1%
MEXICAN PESO	180	0	0.0%	366	0	0	180	0	0.0%	429	0	0.0%
NEW ZEALND DOLLAR	0	-	-	0	-		0	-	-	19	-	-
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	988	1,741	-43.3%	9,586	5,203	0.84	2,473	5,891	-58.0%	31,531	18,615	69.4%
EFX/BP CROSS RATES	0	-	-	0	-		0	-	-	0	-	-
EFX/SF CROSS RATES	0	60	-100.0%	0	0	0	0	60	-100.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	3,867	509	6.6	0	0	0.0%	10,975	690	1,490.6%
EURO FX (EU)	0	703	-100.0%	7,044	3,979	0.77	0	704	-100.0%	24,772	11,805	109.8%
SWISS FRANC (EU)	0	0	0.0%	840	104	7.08	0	0	0.0%	2,178	147	1,381.6%
CANADIAN DOLLAR (EU)	0	0	0.0%	1,447	1,682	-0.14	0	0	0.0%	5,047	3,726	35.5%
BRITISH POUND (EU)	1	1	0.0%	3,962	189	19.96	3	1	200.0%	8,440	236	3,476.3%
AUSTRALIAN DLR (EU)	75	0	0.0%	928	28	32.14	75	0	0.0%	1,189	223	433.2%
Commodities and Alternative Investments												
Futures												
CORN	115,452	365,740	-68.4%	4,692,060	6,024,851	-0.22	496,850	1,231,126	-59.6%	15,339,660	18,269,890	-16.0%
SOYBEAN	56,695	230,261	-75.4%	3,030,380	3,987,277	-0.24	218,615	725,303	-69.9%	10,781,376	10,967,143	-1.7%
SOYBEAN MEAL	32,613	104,457	-68.8%	1,190,889	1,364,839	-0.13	138,433	297,967	-53.5%	4,232,050	3,730,844	13.4%
SOYBEAN OIL	31,665	127,346	-75.1%	1,392,339	1,916,766	-0.27	159,738	420,170	-62.0%	5,612,546	5,322,866	5.4%
OATS	103	352	-70.7%	16,150	27,889	-0.42	361	752	-52.0%	67,305	70,189	-4.1%
ROUGH RICE	130	644	-79.8%	19,428	32,046	-0.39	811	1,558	-47.9%	72,079	96,451	-25.3%
WHEAT	27,946	37,994	-26.4%	1,890,395	2,037,270	-0.07	92,510	148,864	-37.9%	6,429,740	6,306,413	2.0%
MINI CORN	864	3,911	-77.9%	18,191	20,934	-0.13	2,518	16,814	-85.0%	54,948	64,711	-15.1%
MINI SOYBEAN	745	13,319	-94.4%	23,029	28,065	-0.18	3,826	47,179	-91.9%	82,077	81,892	0.2%
MINI WHEAT	122	864	-85.9%	7,900	8,453	-0.07	256	2,450	-89.6%	25,609	25,740	-0.5%
LIVE CATTLE	180,851	259,771	-30.4%	1,067,984	1,254,197	-0.15	533,857	734,088	-27.3%	3,266,727	3,036,731	7.6%
FEEDER CATTLE	14,234	32,449	-56.1%	161,360	182,081	-0.11	44,289	77,775	-43.1%	456,770	405,512	12.6%
LEAN HOGS	134,724	212,175	-36.5%	881,476	879,396	0	385,664	550,009	-29.9%	2,432,609	2,160,735	12.6%
PORK BELLIES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Commodities and Alternative Investments												
Futures												
LUMBER	177	3,254	-94.6%	18,099	21,681	-0.17	2,879	8,708	-66.9%	70,915	69,604	1.9%
WOOD PULP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MILK	450	447	0.7%	25,277	30,632	-0.17	1,995	2,329	-14.3%	66,299	83,467	-20.6%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	0	0.0%	371	568	-0.35	0	0	0.0%	1,738	2,739	-36.5%
BUTTER CS	0	0	0.0%	1,641	1,942	-0.15	0	0	0.0%	4,909	7,260	-32.4%
CLASS IV MILK	339	0	0.0%	463	195	1.37	609	12	4,975.0%	1,286	661	94.6%
DRY WHEY	0	0	0.0%	1,089	1,084	0	0	0	0.0%	3,432	5,061	-32.2%
GSCI EXCESS RETURN FUT	0	0	0.0%	0	141	-1	0	0	0.0%	175	141	24.1%
GOLDMAN SACHS	2,204	3,924	-43.8%	23,147	26,591	-0.13	10,173	17,410	-41.6%	77,349	63,100	22.6%
ETHANOL	0	0	0.0%	36,069	23,353	0.54	0	0	0.0%	92,877	57,195	62.4%
HDD WEATHER	0	0	0.0%	158	301	-0.48	0	0	0.0%	687	1,062	-35.3%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	150	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	300	-1	0	0	0.0%	0	350	-100.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	26	60	-0.57	0	0	0.0%	41	122	-66.4%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COTTON	0	0	0.0%	56	46	0.22	0	0	0.0%	222	105	111.4%
COCOA TAS	0	0	0.0%	37	53	-0.3	0	0	0.0%	88	153	-42.5%
COFFEE	0	0	0.0%	54	61	-0.11	0	0	0.0%	85	133	-36.1%
SUGAR 11	0	0	0.0%	33	146	-0.77	0	0	0.0%	320	381	-16.0%
IN DELIVERY MONTH EUA	0	0	0.0%	1,768	0	0	0	0	0.0%	4,157	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HARD WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	40	0	0	0	0	0.0%	60	0	0.0%
CASH-SETTLED CHEESE	0	0	0.0%	2,364	3,606	-0.34	0	0	0.0%	8,092	9,684	-16.4%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Commodities and Alternative Investments												
Futures												
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY EUA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
S&P GSCI ENHANCED ER SWA EMISSIONS	0	-	-	0	-	-	0	-	-	0	-	-
	0	-	-	0	-	-	0	-	-	10	-	-
Commodities and Alternative Investments												
Options												
CORN	1,051,790	1,458,386	-27.9%	663,019	640,264	0.04	3,213,594	4,062,973	-20.9%	2,034,787	1,717,941	18.4%
SOYBEAN	449,905	974,185	-53.8%	447,794	359,172	0.25	1,743,134	2,654,740	-34.3%	1,544,284	858,047	80.0%
SOYBEAN MEAL	54,260	62,886	-13.7%	51,684	30,204	0.71	217,373	178,100	22.1%	162,779	71,428	127.9%
SOYBEAN OIL	93,877	149,946	-37.4%	29,556	11,606	1.55	322,453	450,587	-28.4%	76,712	21,387	258.7%
SOYBEAN CRUSH	555	102	444.1%	0	0	0	872	224	289.3%	0	0	0.0%
OATS	1,296	1,175	10.3%	1,148	699	0.64	3,404	2,644	28.7%	3,705	1,364	171.6%
ROUGH RICE	2,659	1,933	37.6%	241	33	6.3	4,851	3,517	37.9%	583	131	345.0%
WHEAT	239,172	261,116	-8.4%	210,025	131,364	0.6	742,116	777,366	-4.5%	603,224	337,019	79.0%
LIVE CATTLE	122,044	192,368	-36.6%	141,311	197,336	-0.28	376,093	467,169	-19.5%	478,983	424,251	12.9%
FEEDER CATTLE	1,839	4,620	-60.2%	20,875	12,974	0.61	6,453	12,478	-48.3%	52,086	31,906	63.2%
LEAN HOGS	33,281	41,815	-20.4%	115,467	83,102	0.39	99,447	114,521	-13.2%	278,162	189,464	46.8%
LUMBER	166	293	-43.3%	671	278	1.41	693	914	-24.2%	1,976	834	136.9%
MILK	14,482	20,628	-29.8%	6,637	4,278	0.55	54,511	67,437	-19.2%	20,262	12,503	62.1%
MLK MID	59	239	-75.3%	0	0	0	178	558	-68.1%	0	0	0.0%
NFD MILK	162	0	0.0%	0	0	0	420	1,075	-60.9%	0	0	0.0%
BUTTER CS	642	166	286.7%	0	0	0	2,831	2,691	5.2%	6	0	0.0%
CLASS IV MILK	1,128	492	129.3%	10	12	-0.17	2,181	1,837	18.7%	54	12	350.0%
DRY WHEY	186	74	151.4%	0	0	0	544	386	40.9%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	16	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Commodities and Alternative Investments Options												
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	14,774	11,603	27.3%	13	1	12	23,084	19,324	19.5%	40	10	300.0%
SOYBN NEARBY+2 CAL SPRD	0	45	-100.0%	0	0	0	26	210	-87.6%	0	0	0.0%
WHEAT NEARBY+2 CAL SPRD	2,695	3,342	-19.4%	12	2	5	6,348	19,748	-67.9%	26	11	136.4%
JULY-DEC CORN CAL SPRD	9,654	13,799	-30.0%	59	5	10.8	36,933	43,476	-15.0%	119	20	495.0%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPR	7,534	13,145	-42.7%	0	0	0	15,349	31,510	-51.3%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	240	1,335	-82.0%	50	0	0	735	1,935	-62.0%	50	0	0.0%
JULY-JULY WHEAT CAL SPRD	185	375	-50.7%	0	0	0	186	1,490	-87.5%	0	0	0.0%
NOV-NOV SOYBEAN CAL SPR	0	30	-100.0%	0	0	0	0	30	-100.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LV CATL CSO	272	5	5,340.0%	0	0	0	595	270	120.4%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0	0	240	0	0.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	40	-100.0%	0	0	0	0	40	-100.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	185	680	-72.8%	0	0	0	360	1,744	-79.4%	0	0	0.0%
CASH-SETTLED CHEESE	2,098	542	287.1%	80	16	4	6,048	3,338	81.2%	140	208	-32.7%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	100	0	0.0%	0	0	0.0%
WHEAT-CORN IC SO	0	15	-100.0%	0	0	0	20	140	-85.7%	0	0	0.0%
DEC-DEC CORN CAL SPRD	0	300	-100.0%	0	0	0	0	675	-100.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	11	-100.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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TOTAL FUTURES GROUP												
Interest Rate Futures	654,001	880,890	-25.8%	84,338,169	94,103,493	-10.4%	4,464,758	3,263,695	36.8%	272,898,084	265,467,733	2.8%
Equity Index Futures	634,450	752,708	-15.7%	53,772,595	54,388,531	-1.1%	900,520	1,029,641	-12.5%	136,477,700	135,254,879	0.9%
Metals Futures	96,144	129,295	-25.6%	5,934,224	7,087,830	-16.3%	311,756	392,845	-20.6%	18,970,976	19,524,677	-2.8%
Energy Futures	81,795	120,477	-32.1%	23,874,560	25,079,668	-4.8%	219,419	458,209	-52.1%	71,603,347	79,145,603	-9.5%
FX Futures	55,802	72,739	-23.3%	19,266,009	18,644,175	3.3%	100,578	193,872	-48.1%	54,809,904	47,868,135	14.5%
Commodities and Alternative Inve	599,314	1,396,908	-57.1%	14,502,273	17,874,824	-18.9%	2,093,384	4,282,514	-51.1%	49,186,238	50,840,485	-3.3%
TOTAL FUTURES	2,121,506	3,353,017	-36.7%	201,687,830	217,178,521	-7.1%	8,090,415	9,620,776	-15.9%	603,946,249	598,101,512	1.0%
TOTAL OPTIONS GROUP												
Equity Index Options	732,518	713,953	2.6%	5,962,410	3,562,251	67.4%	1,986,894	2,095,665	-5.2%	16,552,165	9,260,566	78.7%
Interest Rate Options	10,602,596	20,336,865	-47.9%	6,066,777	5,843,753	3.8%	32,677,307	57,648,006	-43.3%	19,695,341	13,999,411	40.7%
Metals Options	295,604	377,614	-21.7%	488,498	479,017	2.0%	987,406	1,116,404	-11.6%	1,856,173	1,261,416	47.1%
Energy Options	618,111	1,178,832	-47.6%	1,292,004	994,755	29.9%	1,941,717	3,593,730	-46.0%	3,858,536	2,903,107	32.9%
FX Options	200,916	196,410	2.3%	1,000,361	686,242	45.8%	550,913	588,632	-6.4%	3,325,763	1,769,223	88.0%
Commodities and Alternative Inve	2,105,140	3,215,680	-34.5%	1,688,652	1,471,346	14.8%	6,881,188	8,923,158	-22.9%	5,257,978	3,666,536	43.4%
TOTAL OPTIONS	14,554,885	26,019,354	-44.1%	16,498,702	13,037,364	26.5%	45,025,425	73,965,595	-39.1%	50,545,956	32,860,259	53.8%
TOTAL COMBINED												
Interest Rate	11,256,597	21,217,755	-46.9%	90,404,946	99,947,246	-9.5%	37,142,065	60,911,701	-39.0%	292,593,425	279,467,144	4.7%
Equity Index	1,366,968	1,466,661	-6.8%	59,735,005	57,950,782	3.1%	2,887,414	3,125,306	-7.6%	153,029,865	144,515,445	5.9%
Metals	391,748	506,909	-22.7%	6,422,722	7,566,847	-15.1%	1,299,162	1,509,249	-13.9%	20,827,149	20,786,093	0.2%
Energy	699,906	1,299,309	-46.1%	25,166,564	26,074,423	-3.5%	2,161,136	4,051,939	-46.7%	75,461,883	82,048,710	-8.0%
FX	256,718	269,149	-4.6%	20,266,370	19,330,417	4.8%	651,491	782,504	-16.7%	58,135,667	49,637,358	17.1%
Commodities and Alternative Inve	2,704,454	4,612,588	-41.4%	16,190,925	19,346,170	-16.3%	8,974,572	13,205,672	-32.0%	54,444,216	54,507,021	-0.1%
GRAND TOTAL	16,676,391	29,372,371	-43.2%	218,186,532	230,215,885	-5.2%	53,115,840	83,586,371	-36.5%	654,492,205	630,961,771	3.7%

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