



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME MAR 2013	VOLUME MAR 2012	% CHG	VOLUME FEB 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments Futures									
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	100	0	0.0%	0	0.0%	100	0	0.0%
COCOA TAS	CJ	37	53	-30.2%	29	27.6%	88	153	-42.5%
COFFEE	KT	54	61	-11.5%	15	260.0%	85	133	-36.1%
COTTON	TT	56	46	21.7%	128	-56.3%	222	105	111.4%
DAILY EUA EMISSIONS	EUL	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	6T	71,192	0	0.0%	22,993	209.6%	116,323	0	0.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	36	-100.0%
SUGAR 11	YO	33	146	-77.4%	181	-81.8%	320	381	-16.0%
Energy Futures									
URANIUM	UX	155	400	-61.3%	201	-22.9%	1,559	1,930	-19.2%
CRUDE OIL PHY	CL	10,514,701	13,290,356	-20.9%	11,540,297	-8.9%	34,082,579	40,540,619	-15.9%
CRUDE OIL	WS	37,195	35,927	3.5%	48,464	-23.3%	128,100	115,214	11.2%
MINY WTI CRUDE OIL	QM	104,594	184,120	-43.2%	120,449	-13.2%	332,650	520,657	-36.1%
BRENT OIL LAST DAY	BZ	456,933	61,429	643.8%	433,406	5.4%	1,196,780	191,873	523.7%
HEATING OIL PHY	HO	2,900,041	2,953,251	-1.8%	2,801,568	3.5%	8,823,650	9,306,172	-5.2%
HTG OIL	BH	6,537	4,025	62.4%	6,194	5.5%	17,261	11,688	47.7%
MINY HTG OIL	QH	15	23	-34.8%	10	50.0%	35	75	-53.3%
RBOB PHY	RB	3,079,824	3,479,995	-11.5%	2,999,971	2.7%	9,061,004	9,223,327	-1.8%
MINY RBOB GAS	QU	4	3	33.3%	6	-33.3%	18	10	80.0%
NATURAL GAS	HP	8,277	1,362	507.7%	5,117	61.8%	20,299	1,885	976.9%
LTD NAT GAS	HH	334,328	59,683	460.2%	161,832	106.6%	621,788	205,024	203.3%
MINY NATURAL GAS	QG	30,007	30,551	-1.8%	24,000	25.0%	83,697	117,837	-29.0%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	1,984	10,654	-81.4%	2,012	-1.4%	7,341	53,480	-86.3%
NATURAL GAS PHY	NG	8,343,948	6,798,771	22.7%	6,910,286	20.7%	22,583,668	24,849,967	-9.1%
RBOB GAS	RT	11,607	4,815	141.1%	21,347	-45.6%	47,403	11,266	320.8%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	66	0	0.0%	0	0.0%	81	30	170.0%
AEP-DAYTON HUB DAILY	VD	0	100	-100.0%	0	0.0%	0	100	-100.0%



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AEP-DAYTON HUB MTHLY	VM	370	1,100	-66.4%	820	-54.9%	2,592	4,868	-46.8%
AEP-DAYTON HUB OFF-PEAK M	VP	330	694	-52.4%	320	3.1%	1,108	4,288	-74.2%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	674	-100.0%	0	0.0%	112	1,809	-93.8%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	224	980	-77.1%
APPALACHIAN COAL (PHY)	QL	9,825	9,245	6.3%	10,225	-3.9%	27,010	28,925	-6.6%
ARGUS BIODIESEL RME FOB R	1A	0	30	-100.0%	0	0.0%	0	730	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	14,326	2,938	387.6%	10,873	31.8%	30,277	11,117	172.3%
ARGUS PROPAN FAR EST INDE	7E	305	546	-44.1%	274	11.3%	857	1,461	-41.3%
ARGUS PROPAN(SAUDI ARAMCO	9N	988	556	77.7%	654	51.1%	2,707	2,087	29.7%
BRENT BALMO SWAP	J9	0	605	-100.0%	292	-100.0%	1,665	1,742	-4.4%
BRENT CALENDAR SWAP	CY	11,736	17,195	-31.7%	9,191	27.7%	30,399	52,597	-42.2%
BRENT CFD(PLATTS) VS FRNT	1C	180	0	0.0%	0	0.0%	255	0	0.0%
BRENT CFD SWAP	6W	220	0	0.0%	0	0.0%	445	0	0.0%
BRENT FINANCIAL FUTURES	BB	44,786	21,651	106.9%	40,288	11.2%	123,593	103,204	19.8%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	855	1,559	-45.2%	416	105.5%	1,993	5,051	-60.5%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	232	-100.0%
CHICAGO ETHANOL SWAP	CU	80,255	25,886	210.0%	48,548	65.3%	182,551	71,936	153.8%
CHICAGO SWING FUTURE	SS	0	312	-100.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	20	0	-	0	0.0%	20	0	-
CHICAGO ULSD PL VS HO SPR	5C	130	10	1,200.0%	135	-3.7%	950	442	114.9%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	150	-100.0%	150	130	15.4%
CIG BASIS	CI	360	508	-29.1%	0	0.0%	528	3,930	-86.6%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	424	210	101.9%	328	29.3%	1,472	2,016	-27.0%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	414	490	-15.5%	130	218.5%	802	1,610	-50.2%

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Energy Futures									
CIN HUB 5MW D AH O PK	K2	70,480	5,920	1,090.5%	2,040	3,354.9%	78,864	129,160	-38.9%
CIN HUB 5MW D AH PK	H5	1,768	452	291.2%	317	457.7%	2,455	7,427	-66.9%
CIN HUB 5MW REAL TIME O P	H4	142,400	17,760	701.8%	2,040	6,880.4%	153,504	209,000	-26.6%
CIN HUB 5MW REAL TIME PK	H3	1,842	575	220.3%	0	0.0%	2,042	15,173	-86.5%
CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	565	0	-	955	-40.8%	1,915	0	-
COLUMB GULF MAINLINE NG B	5Z	0	2,380	-100.0%	0	0.0%	0	3,124	-100.0%
COLUMBIA GULF MAIN NAT G	L2	0	8,988	-100.0%	0	0.0%	0	9,759	-100.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	20	-100.0%	0	0.0%	18	301	-94.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	0	0.0%	0	260	-100.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	708	2,703	-73.8%	910	-22.2%	2,153	4,860	-55.7%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	652	107	509.3%	346	88.4%	2,119	339	525.1%
CRUDE OIL OUTRIGHTS	CSN	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	FE	35	0	0.0%	0	0.0%	35	370	-90.5%
CRUDE OIL OUTRIGHTS	WCC	13,256	3,510	277.7%	6,450	105.5%	25,321	11,400	122.1%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	150	0	0.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	-	0	0.0%	0	0	-
CRUDE OIL SPRDS	KE	0	920	-100.0%	0	0.0%	290	4,195	-93.1%
CRUDE OIL SPRDS	LE	0	4,585	-100.0%	60	-100.0%	135	10,630	-98.7%
DAILY PJM	PAP	40	0	-	60	-33.3%	100	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	558	1,000	-44.2%	0	0.0%	558	2,840	-80.4%
DATED TO FRONTLINE BRENT	FY	3,534	5,874	-39.8%	2,017	75.2%	9,486	9,529	-0.5%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	55	2	2,650.0%	2	2,650.0%	67	40	67.5%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	360	-100.0%	0	0.0%	0	998	-100.0%
DOMINION TRANSMISSION INC	PG	0	641	-100.0%	0	0.0%	0	6,038	-100.0%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	200	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	5,827	9,043	-35.6%	628	827.9%	7,491	34,956	-78.6%
EASTERN RAIL DELIVERY CSX	QX	11,630	3,960	193.7%	7,753	50.0%	26,450	17,314	52.8%
EAST/WEST FUEL OIL SPREAD	EW	1,353	2,346	-42.3%	2,200	-38.5%	5,969	4,722	26.4%
EIA FLAT TAX ONHWAY DIESE	A5	879	215	308.8%	344	155.5%	1,493	737	102.6%
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	100	3,295	-97.0%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	O1	0	0	0.0%	0	0.0%	1,760	1,920	-8.3%
ELEC FINSETTLED	47	0	401	-100.0%	0	0.0%	0	5,491	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	440	0	0.0%	0	0.0%	500	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	4,696	-100.0%	0	0.0%	0	98,456	-100.0%
ELECTRICITY OFF PEAK	4P	0	34,032	-100.0%	0	0.0%	0	46,665	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	0	0.0%	0	0.0%	3,520	1,920	83.3%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	44	-100.0%	105	-100.0%	1,880	3,339	-43.7%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	952	320	197.5%	1,390	-31.5%	3,404	1,175	189.7%
EURO 1% FUEL OIL NEW BALM	KX	38	18	111.1%	59	-35.6%	122	115	6.1%

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EURO 3.5% FUEL OIL RDAM B	KR	399	373	7.0%	385	3.6%	1,133	663	70.9%
EURO 3.5% FUEL OIL SPREAD	FK	566	275	105.8%	92	515.2%	701	365	92.1%
EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO GASOIL 10 CAL SWAP	GT	380	30	1,166.7%	0	0.0%	380	43	783.7%
EURO GASOIL 10PPM VS ICE	ET	1,234	303	307.3%	206	499.0%	1,778	1,146	55.1%
EUROPE 1% FUEL OIL NWE CA	UF	212	519	-59.2%	633	-66.5%	1,761	995	77.0%
EUROPE 1% FUEL OIL RDAM C	UH	31	9	244.4%	186	-83.3%	287	71	304.2%
EUROPE 3.5% FUEL OIL MED	UI	88	25	252.0%	61	44.3%	237	110	115.5%
EUROPE 3.5% FUEL OIL RDAM	UV	7,846	14,950	-47.5%	6,265	25.2%	23,355	28,081	-16.8%
EUROPEAN GASOIL (ICE)	7F	11,389	2,676	325.6%	6,237	82.6%	22,586	12,771	76.9%
EUROPEAN NAPHTHA BALMO	KZ	195	270	-27.8%	361	-46.0%	817	743	10.0%
EUROPEAN NAPHTHA CRACK SPR	EN	7,423	6,982	6.3%	7,343	1.1%	24,918	25,576	-2.6%
EUROPE DATED BRENT SWAP	UB	411	2,272	-81.9%	560	-26.6%	3,815	6,488	-41.2%
EUROPE JET KERO NWE CALSW	UJ	83	0	0.0%	48	72.9%	199	47	323.4%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	2,586	2,886	-10.4%	3,024	-14.5%	8,676	8,370	3.7%
EURO PROPANE CIF ARA SWA	PS	694	892	-22.2%	1,044	-33.5%	2,698	3,240	-16.7%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	30	-100.0%	0	0.0%	0	85	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	36	-100.0%	0	0.0%	0	266	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	30	0	-	30	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	22,481	19,144	17.4%	26,096	-13.9%	78,656	45,331	73.5%
FUEL OIL NWE CRACK VS ICE	FI	1,599	794	101.4%	1,152	38.8%	6,384	3,876	64.7%
FUEL OIL (PLATS) CAR CM	1W	45	55	-18.2%	10	350.0%	113	111	1.8%
FUEL OIL (PLATS) CAR CN	1X	16	8	100.0%	16	0.0%	54	30	80.0%
FUELOIL SWAP:CARGOES VS.B	FS	1,366	2,766	-50.6%	1,090	25.3%	4,296	7,354	-41.6%
GAS EURO-BOB OXY NWE BARGES	7H	11,883	10,793	10.1%	10,115	17.5%	36,624	26,236	39.6%
GAS EURO-BOB OXY NWE BARGES CRK	7K	20,878	25,636	-18.6%	24,159	-13.6%	80,012	66,663	20.0%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	0	43	-100.0%
GASOIL 0.1 CARGOES CIF NE	TW	29	18	61.1%	0	0.0%	48	20	140.0%

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Energy Futures									
GASOIL 0.1 CIF MED SWAP	Z4	0	0.0%	0	0.0%	0	0	0.0%	
GASOIL 0.1CIF MED VS ICE	Z5	67	-66.7%	90	-25.6%	182	406	-55.2%	
GASOIL 0.1 CIF NW BALMO S	B7	0	-	0	0.0%	0	0	-	
GASOIL 0.1 CIF NWE VS ISE	TU	0	0.0%	6	-100.0%	6	10	-40.0%	
GASOIL 0.1 CIF VS ICE GAS	8W	0	-100.0%	0	0.0%	0	56	-100.0%	
GASOIL 0.1 CRG CIF NW VS	4V	0	0.0%	0	0.0%	0	5	-100.0%	
GASOIL 0.1 RDAM BRGS VS I	WQ	921	699	31.8%	791	16.4%	1,886	1,514	24.6%
GASOIL 0.1 ROTTERDAM BARG	VL	20	0	0.0%	0	0.0%	39	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	5	30	-83.3%	5	0.0%	15	109	-86.2%
GASOIL 10PPM CARGOES CIF	TY	2	32	-93.8%	2	0.0%	4	131	-96.9%
GASOIL 10PPM VS ICE SWAP	TP	374	339	10.3%	306	22.2%	965	848	13.8%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	429	1,087	-60.5%	249	72.3%	920	2,318	-60.3%
GASOIL CRACK SPREAD CALEN	GZ	13,166	5,553	137.1%	1,313	902.7%	17,485	17,568	-0.5%
GASOIL MINI CALENDAR SWAP	QA	234	471	-50.3%	0	0.0%	246	586	-58.0%
GASOLINE UP-DOWN (ARGUS)	UZ	0	775	-100.0%	775	-100.0%	1,708	1,750	-2.4%
GASOLINE UP-DOWN BALMO SW	1K	1,925	771	149.7%	730	163.7%	3,180	1,482	114.6%
GC JET (ARGUS) CAL SWAP	AF	0	0	-	0	0.0%	0	0	-
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	0	-	0	0.0%	180	0	-
GRP THREE ULSD(PLT)VS HEA	A6	2,816	1,603	75.7%	5,420	-48.0%	15,294	2,789	448.4%
GRP THREE UNL GS (PLT) VS	A8	340	1,275	-73.3%	517	-34.2%	1,177	3,048	-61.4%
GULF COAST 3% FUEL OIL BA	VZ	1,979	1,476	34.1%	1,104	79.3%	5,337	8,365	-36.2%
GULF COAST GASOLINE CLNDR	GS	40	0	0.0%	0	0.0%	415	202	105.4%
GULF COAST HEATING OIL CL	GP	0	150	-100.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	6,653	0	0.0%	250	2,561.2%	7,028	0	0.0%
GULF COAST JET VS NYM 2 H	ME	60,542	19,893	204.3%	21,138	186.4%	104,898	44,229	137.2%
GULF COAST NO.6 FUEL OIL	MF	63,878	71,073	-10.1%	60,126	6.2%	207,614	197,769	5.0%
GULF COAST NO.6 FUEL OIL	MG	2,859	3,340	-14.4%	3,864	-26.0%	10,253	8,915	15.0%
GULF COAST ULSD CALENDAR	LY	1,218	681	78.9%	527	131.1%	2,930	5,255	-44.2%
GULF COAST ULSD CRACK SPR	GY	995	3,219	-69.1%	1,350	-26.3%	3,450	18,405	-81.3%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	0	0.0%	0	25	-100.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	23	-100.0%	28	0	-

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Energy Futures									
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	15,360	5,055	203.9%	6,648	131.0%	23,433	14,265	64.3%
HENRY HUB BASIS SWAP	HB	16,140	6,040	167.2%	19,616	-17.7%	42,420	23,288	82.2%
HENRY HUB INDEX SWAP FUTU	IN	16,140	6,040	167.2%	19,616	-17.7%	42,420	24,008	76.7%
HENRY HUB SWAP	NN	1,451,334	2,071,500	-29.9%	1,066,950	36.0%	3,734,530	7,114,124	-47.5%
HENRY HUB SWING FUTURE	SN	0	1,480	-100.0%	0	0.0%	0	1,480	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	1,028	2,852	-64.0%	182	464.8%	1,210	9,344	-87.1%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	3,315	4,754	-30.3%	2,581	28.4%	8,734	10,571	-17.4%
ICE GASOIL BALMO SWAP	U9	0	13	-100.0%	0	0.0%	0	27	-100.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FDM	0	0	0.0%	23,400	-100.0%	23,400	5,400	333.3%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	3,920	0	0.0%	23,400	-83.2%	27,320	9,238	195.7%
INDIANA MISO	PDM	0	0	0.0%	1,275	-100.0%	1,275	252	406.0%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	220	0	0.0%	1,275	-82.7%	1,495	4,486	-66.7%
INDONESIAN COAL	MCC	775	15	5,066.7%	625	24.0%	1,500	40	3,650.0%
ISO NEW ENGLAND OFF-PEAK	KI	576	2,204	-73.9%	130	343.1%	842	4,986	-83.1%
ISO NEW ENGLAND PK LMP	NI	544	3,234	-83.2%	630	-13.7%	1,448	9,574	-84.9%
JAPAN C&F NAPHTHA CRACK S	JB	0	0	-	0	0.0%	135	0	-
JAPAN C&F NAPHTHA SWAP	JA	2,603	1,839	41.5%	2,143	21.5%	7,618	6,196	23.0%
JAPAN NAPHTHA BALMO SWAP	E6	133	8	1,562.5%	68	95.6%	246	84	192.9%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	15	-100.0%	0	0.0%	54	25	116.0%
JET BARGES VS ICE GASOIL	JR	44	0	0.0%	5	780.0%	64	6	966.7%
JET CIF NWE VS ICE	JC	298	536	-44.4%	87	242.5%	767	912	-15.9%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	0	17	-100.0%
JET FUEL UP-DOWN BALMO CL	1M	1,960	25	7,740.0%	325	503.1%	3,560	200	1,680.0%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	150	-100.0%
LA CARB DIESEL (OPIS)	LX	77	84	-8.3%	66	16.7%	143	95	50.5%

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Energy Futures									
LA CARB DIESEL (OPIS) SWA	KL	800	2,175	-63.2%	4,164	-80.8%	6,030	5,328	13.2%
LA CARBOB GASOLINE(OPIS)S	JL	0	790	-100.0%	50	-100.0%	215	2,370	-90.9%
LA JET FUEL VS NYM NO 2 H	MQ	140	225	-37.8%	0	0.0%	215	450	-52.2%
LA JET (OPIS) SWAP	JS	1,750	1,800	-2.8%	475	268.4%	2,750	7,975	-65.5%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	120	120	0.0%	1,800	-93.3%	2,520	477	428.3%
LLS (ARGUS) VS WTI SWAP	WJ	15,545	2,070	651.0%	16,961	-8.3%	45,890	5,020	814.1%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	90	570	-84.2%	450	-80.0%	990	1,040	-4.8%
MARS (ARGUS) VS WTI TRD M	YV	450	180	150.0%	90	400.0%	540	180	200.0%
MCCLOSKEY ARA ARG S COAL	MTF	80,522	7,340	997.0%	60,113	34.0%	191,111	16,235	1,077.2%
MCCLOSKEY RCH BAY COAL	MFF	17,675	2,255	683.8%	12,462	41.8%	44,307	5,020	782.6%
MGF FUT	MGF	0	0	-	0	0.0%	0	0	-
MGN1 SWAP FUT	MGN	0	0	-	335	-100.0%	335	0	-
MICHCON NG INDEX SWAP	Y8	368	0	0.0%	1,712	-78.5%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	1,284	0	0.0%	1,364	-5.9%	2,648	1,911	38.6%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMW	0	0	-	0	0.0%	0	0	-
MISO 5MW OFF PEAK	4R	0	14,040	-100.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	765	-100.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	0	0	0.0%	0	0.0%	0	0	0.0%
MNC FUT	MNC	1,580	134	1,079.1%	1,067	48.1%	3,756	909	313.2%
MONT BELVIEU ETHANE 5 DECIMAL	C0	1,065	3,954	-73.1%	785	35.7%	4,534	10,561	-57.1%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	315	-100.0%	25	-100.0%	35	470	-92.6%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	11,137	13,511	-17.6%	8,100	37.5%	33,789	30,248	11.7%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	242	867	-72.1%	165	46.7%	1,470	1,562	-5.9%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	3,235	4,473	-27.7%	3,583	-9.7%	9,544	12,594	-24.2%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	75	25	200.0%	167	-55.1%	287	278	3.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	9,364	3,111	201.0%	12,224	-23.4%	28,153	11,245	150.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	544	118	361.0%	57	854.4%	803	650	23.5%
NATURAL GAS INDEX	TZI	0	0	-	434	-100.0%	434	0	-
NATURAL GAS PEN SWP	NP	868,094	1,060,323	-18.1%	504,365	72.1%	1,955,434	3,083,401	-36.6%

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Energy Futures									
NCN FUT	NCN	0	20	-100.0%	0	0.0%	0	20	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	147	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	6,336	37,600	-83.1%	26,151	-75.8%	34,247	104,723	-67.3%
NEPOOL INTR HUB 5MW D AH	U6	0	2,665	-100.0%	149	-100.0%	249	8,304	-97.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	2,751	-100.0%	2,751	9,360	-70.6%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	149	-100.0%	149	510	-70.8%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	1,275	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	762	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	14,310	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	29,722	-100.0%	0	0.0%	0	29,722	-100.0%
NEPOOL W CNTR M 5MW D AH	R6	0	1,615	-100.0%	0	0.0%	0	1,615	-100.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	475	0	0.0%	25	1,800.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	1,496	767	95.0%	1,502	-0.4%	4,139	1,811	128.5%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	140	-100.0%	140	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	500	3,856	-87.0%	762	-34.4%	1,262	4,982	-74.7%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	500	802	-37.7%	700	-28.6%	1,200	3,354	-64.2%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-
N ILLINOIS HUB MTHLY	UM	478	540	-11.5%	354	35.0%	1,942	2,640	-26.4%
NO 2 UP-DOWN SPREAD CALEN	UT	370	1,030	-64.1%	2,650	-86.0%	3,020	2,755	9.6%
NORTHEN NATURAL GAS DEMAR	PE	0	262	-100.0%	0	0.0%	0	549	-100.0%
NORTHEN NATURAL GAS VENTU	PF	8	108	-92.6%	0	0.0%	8	3,538	-99.8%
NORTHERN ILLINOIS OFF-PEA	UO	1,844	1,188	55.2%	150	1,129.3%	2,302	9,988	-77.0%
NORTHWEST ROCKIES BASIS S	NR	0	8	-100.0%	24	-100.0%	117	5,364	-97.8%
NY 0.7% FUEL OIL (PLATTS)	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%



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Energy Futures									
NY1% VS GC SPREAD SWAP	VR	8,532	5,589	52.7%	7,045	21.1%	26,709	16,041	66.5%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	205	271	-24.4%	55	272.7%	410	1,163	-64.7%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	908	250	263.2%	175	418.9%	2,160	1,136	90.1%
NY HARBOR HEAT OIL SWP	MP	10,422	9,112	14.4%	5,229	99.3%	22,616	27,600	-18.1%
NY HARBOR RESIDUAL FUEL 1	MM	16,346	16,939	-3.5%	16,013	2.1%	64,412	60,421	6.6%
NY HARBOR RESIDUAL FUEL C	ML	800	0	0.0%	200	300.0%	1,000	100	900.0%
NYH NO 2 CRACK SPREAD CAL	HK	1,422	753	88.8%	4,215	-66.3%	5,978	5,896	1.4%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	2,793	782	257.2%	3,553	-21.4%	7,784	3,353	132.2%
NYISO A OFF-PEAK	KB	296	580	-49.0%	600	-50.7%	2,648	768	244.8%
NYISO CAPACITY	NNC	12	8	50.0%	0	0.0%	30	198	-84.8%
NYISO CAPACITY	NRS	10	58	-82.8%	7	42.9%	41	485	-91.5%
NYISO G	KG	1,109	892	24.3%	2,487	-55.4%	5,309	2,619	102.7%
NYISO G OFF-PEAK	KH	722	60	1,103.3%	684	5.6%	2,314	1,052	120.0%
NYISO J	KJ	293	252	16.3%	1,488	-80.3%	2,246	1,781	26.1%
NYISO J OFF-PEAK	KK	176	120	46.7%	70	151.4%	518	1,546	-66.5%
NYISO ZONE A 5MW D AH O P	K4	75,344	0	0.0%	39,332	91.6%	148,844	25,104	492.9%
NYISO ZONE A 5MW D AH PK	K3	7,927	684	1,058.9%	2,550	210.9%	19,223	2,046	839.5%
NYISO ZONE C 5MW D AH O P	A3	16,418	3,545	363.1%	0	0.0%	16,418	8,225	99.6%
NYISO ZONE C 5MW D AH PK	Q5	894	255	250.6%	0	0.0%	1,022	510	100.4%
NYISO ZONE G 5MW D AH O P	D2	23,570	0	0.0%	66,283	-64.4%	93,648	1,080	8,571.1%
NYISO ZONE G 5MW D AH PK	T3	1,267	192	559.9%	7,682	-83.5%	10,416	1,419	634.0%
NYISO ZONE J 5MW D AH O P	D4	2,369	18,720	-87.3%	4,070	-41.8%	13,154	52,677	-75.0%
NYISO ZONE J 5MW D AH PK	D3	1,208	1,785	-32.3%	7,843	-84.6%	11,371	4,792	137.3%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	100	-100.0%	0	0.0%	100	100	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	25	300	-91.7%	450	-94.4%	2,925	300	875.0%
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	200	-100.0%	0	0.0%	0	200	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	1,609	-100.0%	0	0.0%	0	1,763	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	1,459	1,081	35.0%	4,914	-70.3%	10,566	3,966	166.4%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	20	625	-96.8%	12	66.7%	48	1,162	-95.9%

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Energy Futures									
ONTARIO POWER SWAPS	OFD	0	2,320	-100.0%	240	-100.0%	400	3,680	-89.1%
ONTARIO POWER SWAPS	OFM	2,400	0	0.0%	3,680	-34.8%	48,000	0	0.0%
ONTARIO POWER SWAPS	OPD	50	30	66.7%	150	-66.7%	370	270	37.0%
ONTARIO POWER SWAPS	OPM	1,482	516	187.2%	745	98.9%	5,507	516	967.2%
OPIS PHYSICAL ETHANE	3Q	0	100	-100.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	30	-100.0%	0	0.0%	0	85	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	150	-100.0%	0	0.0%	0	150	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	10	-100.0%	0	0.0%	0	65	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	2,448	4,793	-48.9%	619	295.5%	3,897	14,880	-73.8%
PANHANDLE INDEX SWAP FUTU	IV	240	2,140	-88.8%	248	-3.2%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	724	267	171.2%	240	201.7%	964	5,787	-83.3%
PETROCHEMICALS	22	19	12	58.3%	45	-57.8%	91	35	160.0%
PETROCHEMICALS	32	281	175	60.6%	366	-23.2%	900	456	97.4%
PETROCHEMICALS	51	0	60	-100.0%	0	0.0%	0	60	-100.0%
PETROCHEMICALS	81	0	60	-100.0%	0	0.0%	10	165	-93.9%
PETROCHEMICALS	8I	883	197	348.2%	752	17.4%	1,731	797	117.2%
PETROCHEMICALS	91	142	54	163.0%	43	230.2%	241	216	11.6%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	4	56	-92.9%	120	-96.7%	144	200	-28.0%
PETROCHEMICALS	JKM	0	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MBE	180	900	-80.0%	200	-10.0%	1,270	1,570	-19.1%
PETROCHEMICALS	MNB	605	1,299	-53.4%	3,009	-79.9%	8,392	5,743	46.1%
PETRO CRCKS & SPRDS ASIA	STI	3	0	0.0%	10	-70.0%	13	684	-98.1%
PETRO CRCKS & SPRDS ASIA	STR	192	0	-	480	-60.0%	1,088	0	-
PETRO CRCKS & SPRDS ASIA	STS	603	86	601.2%	540	11.7%	3,030	148	1,947.3%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	500	-100.0%
PETRO CRCKS & SPRDS NA	CRB	0	450	-100.0%	50	-100.0%	50	1,200	-95.8%
PETRO CRCKS & SPRDS NA	EXR	2,390	1,405	70.1%	1,858	28.6%	6,656	3,905	70.4%
PETRO CRCKS & SPRDS NA	FOC	348	200	74.0%	975	-64.3%	1,623	810	100.4%
PETRO CRCKS & SPRDS NA	GCI	195	750	-74.0%	216	-9.7%	1,785	2,935	-39.2%
PETRO CRCKS & SPRDS NA	GCU	16,220	18,239	-11.1%	16,750	-3.2%	55,391	51,862	6.8%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	50	-100.0%	115	50	130.0%
PETRO CRCKS & SPRDS NA	HOB	600	750	-20.0%	675	-11.1%	2,595	2,400	8.1%

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Energy Futures									
PETRO CRCKS & SPRDS NA	KSD	0	0	-	150	-100.0%	650	0	-
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	300	-100.0%	300	100	200.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	2,416	3,020	-20.0%	866	179.0%	5,532	12,131	-54.4%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	75	-100.0%	75	0	-
PETRO CRCKS & SPRDS NA	RBB	11,869	12,091	-1.8%	7,985	48.6%	34,182	44,866	-23.8%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	150	450	-66.7%	650	-76.9%	925	1,350	-31.5%
PETRO CRK&SPRD EURO	1NB	1,188	145	719.3%	1,878	-36.7%	6,775	157	4,215.3%
PETRO CRK&SPRD EURO	1ND	0	0	-	50	-100.0%	50	0	-
PETRO CRK&SPRD EURO	43	184	271	-32.1%	197	-6.6%	710	495	43.4%
PETRO CRK&SPRD EURO	BFR	385	0	-	777	-50.5%	2,662	0	-
PETRO CRK&SPRD EURO	BOB	179	60	198.3%	102	75.5%	640	442	44.8%
PETRO CRK&SPRD EURO	EBF	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	0	0.0%	18	0	0.0%
PETRO CRK&SPRD EURO	EPN	474	179	164.8%	298	59.1%	1,001	1,101	-9.1%
PETRO CRK&SPRD EURO	FBT	1,495	0	-	2,487	-39.9%	7,947	0	-
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	12	36	-66.7%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	0	0.0%	0	195	-100.0%
PETRO CRK&SPRD EURO	GOC	250	117	113.7%	5	4,900.0%	255	371	-31.3%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	0	0.0%	5	-100.0%	15	30	-50.0%
PETRO CRK&SPRD EURO	MGB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	MUD	40	0	-	308	-87.0%	348	0	-
PETRO CRK&SPRD EURO	NBB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	NOB	10	23	-56.5%	40	-75.0%	89	147	-39.5%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	3	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0	-	0	0.0%	5	0	-
PETROLEUM PRODUCTS	EWG	50	0	-	0	-	50	0	-
PETROLEUM PRODUCTS	RMG	70	0	-	190	-63.2%	300	0	-
PETROLEUM PRODUCTS	RMK	40	0	-	0	0.0%	40	0	-
PETROLEUM PRODUCTS ASIA	E6M	35	5	600.0%	30	16.7%	200	8	2,400.0%
PETROLEUM PRODUCTS ASIA	MJN	1,360	30	4,433.3%	527	158.1%	2,407	198	1,115.7%

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Energy Futures									
PETRO OUTFRIGHT EURO	0A	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	0B	50	36	38.9%	0	0.0%	138	36	283.3%
PETRO OUTFRIGHT EURO	0D	1,357	909	49.3%	3,402	-60.1%	7,058	4,103	72.0%
PETRO OUTFRIGHT EURO	0E	0	0	0.0%	22	-100.0%	42	1	4,100.0%
PETRO OUTFRIGHT EURO	0F	761	5	15,120.0%	573	32.8%	1,614	82	1,868.3%
PETRO OUTFRIGHT EURO	1T	0	0	0.0%	0	0.0%	48	0	0.0%
PETRO OUTFRIGHT EURO	33	267	213	25.4%	321	-16.8%	806	473	70.4%
PETRO OUTFRIGHT EURO	59	0	0	-	0	0.0%	1,134	0	-
PETRO OUTFRIGHT EURO	5L	45	0	-	0	-	45	0	-
PETRO OUTFRIGHT EURO	63	56	21	166.7%	533	-89.5%	599	21	2,752.4%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7I	300	308	-2.6%	158	89.9%	742	681	9.0%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	7R	1,393	456	205.5%	531	162.3%	2,441	1,482	64.7%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO OUTFRIGHT EURO	88	0	0	-	0	0.0%	5	0	-
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTFRIGHT EURO	CGB	0	30	-100.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	CPB	0	15	-100.0%	0	0.0%	0	56	-100.0%
PETRO OUTFRIGHT EURO	EFF	3	0	0.0%	17	-82.4%	20	60	-66.7%
PETRO OUTFRIGHT EURO	EFM	27	113	-76.1%	212	-87.3%	302	291	3.8%
PETRO OUTFRIGHT EURO	ENS	50	156	-67.9%	0	0.0%	199	391	-49.1%
PETRO OUTFRIGHT EURO	EWN	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	FBD	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	MBN	120	60	100.0%	0	0.0%	514	832	-38.2%
PETRO OUTFRIGHT EURO	RBF	90	0	-	110	-18.2%	240	0	-
PETRO OUTFRIGHT EURO	SMU	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	T0	16	0	0.0%	53	-69.8%	100	101	-1.0%
PETRO OUTFRIGHT EURO	ULB	1,475	0	-	235	527.7%	2,595	0	-
PETRO OUTFRIGHT EURO	V0	275	200	37.5%	810	-66.0%	1,535	350	338.6%
PETRO OUTFRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT NA	5Y	0	0	-	0	0.0%	0	0	-

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Energy Futures									
PETRO OUTRIGHT NA	DBB	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	FCB	0	0	-	178	-100.0%	299	0	-
PETRO OUTRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTRIGHT NA	FOM	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	GKS	91	0	-	42	116.7%	183	0	-
PETRO OUTRIGHT NA	GSI	0	30	-100.0%	0	0.0%	0	31	-100.0%
PETRO OUTRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	15	0	-	15	0.0%	30	0	-
PETRO OUTRIGHT NA	MBL	109	342	-68.1%	223	-51.1%	594	1,690	-64.9%
PETRO OUTRIGHT NA	MEN	191	0	-	90	112.2%	334	0	-
PETRO OUTRIGHT NA	MEO	4,138	665	522.3%	2,949	40.3%	10,055	665	1,412.0%
PETRO OUTRIGHT NA	MFD	16	0	-	36	-55.6%	88	0	-
PETRO OUTRIGHT NA	MMF	26	0	-	62	-58.1%	141	0	-
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	NYT	0	33	-100.0%	50	-100.0%	100	211	-52.6%
PETRO OUTRIGHT NA	XER	300	0	-	300	0.0%	600	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	102,844	0	0.0%	22,106	365.2%	272,660	129,675	110.3%
PJM AD HUB 5MW REAL TIME	Z9	1,170	0	0.0%	675	73.3%	3,207	6,467	-50.4%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	70,320	-100.0%	70,320	239,224	-70.6%
PJM AECO DA PEAK	Y1	0	0	0.0%	3,825	-100.0%	3,825	13,181	-71.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	-	0	0.0%	0	0	-
PJM ATSI ELEC	MPD	0	0	-	0	0.0%	0	0	-
PJM BGE DA OFF-PEAK	R3	0	9,352	-100.0%	9,360	-100.0%	9,360	9,352	0.1%
PJM BGE DA PEAK	E3	0	4,583	-100.0%	510	-100.0%	510	4,583	-88.9%
PJM COMED 5MW D AH O PK	D9	5,755	0	0.0%	0	0.0%	5,755	4,664	23.4%
PJM COMED 5MW D AH PK	D8	315	166	89.8%	0	0.0%	315	862	-63.5%
PJM DAILY	JD	0	740	-100.0%	0	0.0%	240	836	-71.3%
PJM DAYTON DA OFF-PEAK	R7	9,244	1,920	381.5%	19,257	-52.0%	39,621	74,163	-46.6%
PJM DAYTON DA PEAK	D7	530	231	129.4%	320	65.6%	2,403	9,050	-73.4%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%



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Energy Futures									
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,525	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	15,520	-100.0%	0	0.0%	0	19,440	-100.0%
PJM JCPL DA PEAK	J2	0	860	-100.0%	0	0.0%	0	4,895	-100.0%
PJM NI HUB 5MW REAL TIME	B3	3,466	729	375.4%	1,253	176.6%	6,094	2,014	202.6%
PJM NI HUB 5MW REAL TIME	B6	142,690	11,720	1,117.5%	136,005	4.9%	389,991	59,345	557.2%
PJM NILL DA OFF-PEAK	L3	41,173	28,785	43.0%	21,960	87.5%	112,617	118,618	-5.1%
PJM NILL DA PEAK	N3	2,385	1,835	30.0%	1,314	81.5%	7,311	8,164	-10.4%
PJM OFF-PEAK LMP SWAP FUT	JP	3,204	4,196	-23.6%	1,042	207.5%	5,230	17,498	-70.1%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	2,352	-100.0%	0	0.0%	0	2,856	-100.0%
PJM PEPKO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	11,850	-100.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	15,520	-100.0%	0	0.0%	0	252,352	-100.0%
PJM PSEG DA PEAK	L6	0	860	-100.0%	0	0.0%	0	13,712	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	0	54,704	-100.0%	84,420	-100.0%	131,002	476,398	-72.5%
PJM WESTHDA PEAK	J4	154	3,839	-96.0%	4,591	-96.6%	6,832	40,092	-83.0%
PJM WESTH RT OFF-PEAK	N9	225,400	110,640	103.7%	144,515	56.0%	560,309	416,667	34.5%
PJM WESTH RT PEAK	L1	154	1,193	-87.1%	9,030	-98.3%	11,794	23,465	-49.7%
PLASTICS	PGP	370	630	-41.3%	265	39.6%	1,525	1,758	-13.3%
PLASTICS	PPP	0	0	0.0%	0	0.0%	16	74	-78.4%
POLYETHYLENE FUTURES	P6	10	28	-64.3%	0	0.0%	10	147	-93.2%
PREMIUM UNLD 10P FOB MED	3G	346	574	-39.7%	377	-8.2%	1,443	1,739	-17.0%
PREMIUM UNLD 10PPM CARGOE	4G	0	55	-100.0%	0	0.0%	0	55	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	28	75	-62.7%	126	-77.8%	367	281	30.6%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	1	-100.0%	0	0.0%	20	1	1,900.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	16	422	-96.2%	246	-93.5%	350	563	-37.8%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	200	-100.0%	475	-100.0%	475	200	137.5%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	0	308	-100.0%	500	-100.0%	640	443	44.5%
RBOB CALENDAR SWAP	RL	6,775	10,942	-38.1%	9,065	-25.3%	21,140	35,863	-41.1%

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Commodity		VOLUME MAR 2013	VOLUME MAR 2012	% CHG	VOLUME FEB 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
RBOB CRACK SPREAD	RM	954	615	55.1%	560	70.4%	1,914	2,815	-32.0%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	26	-100.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	1,891	1,291	46.5%	257	635.8%	3,914	3,111	25.8%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	17	3,600	-99.5%	300	-94.3%	617	3,600	-82.9%
RBOB UP-DOWN CALENDAR SWA	RV	10,280	17,608	-41.6%	15,385	-33.2%	36,565	41,909	-12.8%
RBOB VS HEATING OIL SWAP	RH	0	3,945	-100.0%	0	0.0%	0	9,750	-100.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	640	0	0.0%	0	0.0%	640	2,500	-74.4%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	194	93	108.6%	173	12.1%	699	309	126.2%
SINGAPORE 380CST BALMO	BT	88	102	-13.7%	85	3.5%	223	184	21.2%
SINGAPORE 380CST FUEL OIL	SE	4,172	2,014	107.1%	2,779	50.1%	9,894	4,977	98.8%
SINGAPORE FUEL 180CST CAL	UA	9,388	7,617	23.3%	9,366	0.2%	27,547	23,592	16.8%
SINGAPORE FUEL OIL SPREAD	SD	1,578	1,387	13.8%	2,777	-43.2%	6,379	2,711	135.3%
SINGAPORE GASOIL	MTB	0	6	-100.0%	40	-100.0%	90	14	542.9%
SINGAPORE GASOIL	MTS	1,338	173	673.4%	909	47.2%	2,845	238	1,095.4%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STZ	0	150	-100.0%	0	0.0%	0	2,600	-100.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	264	1,517	-82.6%	341	-22.6%	1,438	5,337	-73.1%
SINGAPORE GASOIL SWAP	SG	11,664	16,634	-29.9%	8,526	36.8%	30,763	49,095	-37.3%
SINGAPORE GASOIL VS ICE	GA	4,603	4,670	-1.4%	5,940	-22.5%	18,658	13,658	36.6%
SINGAPORE JET KERO BALMO	BX	200	173	15.6%	70	185.7%	603	721	-16.4%
SINGAPORE JET KERO GASOIL	RK	2,950	2,145	37.5%	1,400	110.7%	9,275	8,663	7.1%
SINGAPORE JET KEROSENE SW	KS	6,506	3,643	78.6%	4,613	41.0%	18,792	16,181	16.1%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	225	0	0.0%	300	-25.0%	1,250	425	194.1%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	265	325	-18.5%	926	-71.4%	1,441	2,395	-39.8%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	10,146	10,524	-3.6%	10,168	-0.2%	35,484	27,798	27.6%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	192	72	166.7%	0	0.0%	242	677	-64.3%
SING FUEL	MSD	65	10	550.0%	25	160.0%	130	10	1,200.0%

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Energy Futures									
SOCAL BASIS SWAP	NS	0	84	-100.0%	0	0.0%	0	636	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	114	-100.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	472	-100.0%	0	0.0%	0	472	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	1,228	1,294	-5.1%	307	300.0%	1,845	2,570	-28.2%
Sumas Basis Swap	NK	0	847	-100.0%	338	-100.0%	912	1,303	-30.0%
TC2 ROTTERDAM TO USAC 37K	TM	175	15	1,066.7%	135	29.6%	465	95	389.5%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	179	270	-33.7%	50	258.0%	344	735	-53.2%
TCO BASIS SWAP	TC	0	76	-100.0%	0	0.0%	0	1,220	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	60	1,192	-95.0%	55	9.1%	295	2,608	-88.7%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	868	-100.0%	1,340	116	1,055.2%
TENNESSEE 500 LEG BASIS S	NM	0	48	-100.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	868	-100.0%	1,340	116	1,055.2%
TENNESSEE ZONE 0 BASIS SW	NQ	60	0	0.0%	1,284	-95.3%	1,344	800	68.0%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	120	-100.0%	0	0.0%	0	1,380	-100.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	0	0.0%	0	0.0%	0	2,378	-100.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	-	0	0.0%	0	0	-
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	420	360	16.7%	0	0.0%	420	360	16.7%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
TRANSCO ZONE 2 NG BASIS	8F	0	0.0%	0	-	0	0	0.0%	
Transco Zone 3 Basis	CZ	0	0.0%	0	0.0%	0	0	0.0%	
TRANSCO ZONE 3 NG INDEX S	Y6	0	0.0%	0	-	0	0	0.0%	
TRANSCO ZONE4 BASIS SWAP	TR	0	0.0%	0	0.0%	0	1,712	-100.0%	
TRANSCO ZONE 4 NAT GAS IN	B2	0	0.0%	0	0.0%	0	58	-100.0%	
TRANSCO ZONE 6 BASIS SWAP	NZ	564	120	370.0%	0	0.0%	564	300	88.0%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	46	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	160	336	-52.4%	32	400.0%	329	793	-58.5%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	10	35	-71.4%	5	100.0%	15	101	-85.1%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	25	-100.0%
ULSD UP-DOWN BALMO SWP	1L	10,690	1,370	680.3%	2,060	418.9%	14,605	7,465	95.6%
UP DOWN GC ULSD VS NMX HO	LT	72,212	50,896	41.9%	57,231	26.2%	171,424	155,451	10.3%
USGC UNL 87 CRACK SPREAD	RU	350	0	0.0%	750	-53.3%	1,430	0	0.0%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	162	506	-68.0%	1,354	-88.0%	2,344	35,087	-93.3%
WAHA INDEX SWAP FUTURE	IY	0	4,280	-100.0%	0	0.0%	0	15,560	-100.0%
WESTERN RAIL DELIVERY PRB	QP	3,965	6,115	-35.2%	6,940	-42.9%	16,745	16,980	-1.4%
WTI-BRENT BULLET SWAP	BY	180	0	0.0%	900	-80.0%	2,520	970	159.8%
WTI-BRENT CALENDAR SWAP	BK	21,591	8,058	167.9%	23,267	-7.2%	63,816	21,624	195.1%
WTI CALENDAR	CS	37,604	46,787	-19.6%	46,092	-18.4%	132,656	138,744	-4.4%
WTS (ARGUS) VS WTI SWAP	FF	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	1,804	0	0.0%	1,530	17.9%	3,334	366	810.9%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	60	140	-57.1%	80	-25.0%	215	960	-77.6%
BRENT 1 MONTH CAL	AA	500	0	-	42	1,090.5%	566	0	-
BRENT CALENDAR SWAP	BA	54,630	55,324	-1.3%	15,093	262.0%	80,050	208,596	-61.6%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	14,906	41,821	-64.4%	16,210	-8.0%	41,323	109,452	-62.2%



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Energy Options									
BRENT OIL LAST DAY	OS	9,498	13,520	-29.7%	17,865	-46.8%	48,166	32,244	49.4%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	140	1,000	-86.0%	600	-76.7%	1,500	2,120	-29.2%
COAL API2 INDEX	CLA	10	0	-	50	-80.0%	60	0	-
COAL API2 INDEX	CQA	100	0	-	0	0.0%	100	0	-
COAL API4 INDEX	RQA	0	155	-100.0%	0	0.0%	0	155	-100.0%
COAL SWAP	CPF	0	0	-	40	-100.0%	40	0	-
COAL SWAP	RPF	465	0	-	360	29.2%	1,690	0	-
CRUDE OIL 1MO	WA	114,631	483,554	-76.3%	157,023	-27.0%	523,766	1,161,915	-54.9%
CRUDE OIL APO	AO	55,714	101,817	-45.3%	63,077	-11.7%	197,353	405,357	-51.3%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	10,100	-100.0%	0	0.0%	1,280	24,200	-94.7%
CRUDE OIL OUTRIGHTS	DBP	1,230	600	105.0%	3,270	-62.4%	5,040	600	740.0%
CRUDE OIL PHY	CD	900	7,590	-88.1%	1,250	-28.0%	2,400	15,315	-84.3%
CRUDE OIL PHY	LC	8,858	37,866	-76.6%	14,897	-40.5%	33,429	131,542	-74.6%
CRUDE OIL PHY	LO	2,272,649	2,586,962	-12.1%	2,455,145	-7.4%	7,281,330	7,865,704	-7.4%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	0.0%	0	100	-100.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%

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Energy Options									
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PML	218	1,201	-81.8%	238	-8.4%	791	4,667	-83.1%
ELEC MISO PEAK	OEM	0	80	-100.0%	0	0.0%	0	200	-100.0%
ETHANOL SWAP	CVR	2,760	1,420	94.4%	1,598	72.7%	7,893	2,185	261.2%
ETHANOL SWAP	GVR	21,348	0	-	198	10,681.8%	21,721	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	-	0	0.0%	70	0	-
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	30	-100.0%	30	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	1,650	-100.0%
HEATING OIL CRACK OPTIONS	CH	0	30	-100.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	240	-100.0%	0	0.0%	0	472	-100.0%
HEATING OIL PHY	LB	446	0	0.0%	1,264	-64.7%	2,189	272	704.8%
HEATING OIL PHY	OH	47,679	84,841	-43.8%	56,070	-15.0%	146,922	243,261	-39.6%
HENRY HUB FINANCIAL LAST	E7	10,754	650	1,554.5%	1,903	465.1%	14,583	5,442	168.0%
HO 1 MONTH CLNDR OPTIONS	FA	2,600	200	1,200.0%	1,725	50.7%	5,225	1,125	364.4%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	0	0.0%	1,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	1,140	200	470.0%	0	0.0%	1,140	3,200	-64.4%
MCCLOSKEY ARA ARGS COAL	MTO	645	300	115.0%	675	-4.4%	1,370	300	356.7%
MCCLOSKEY RCH BAY COAL	MFO	0	0	-	0	0.0%	90	0	-
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%

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Commodity		VOLUME MAR 2013	VOLUME MAR 2012	% CHG	VOLUME FEB 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Options									
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	44,128	47,300	-6.7%	37,040	19.1%	150,642	145,382	3.6%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	1,000	-100.0%
NATURAL GAS 2 M CSO FIN	G2	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
NATURAL GAS 3 M CSO FIN	G3	25,200	95,675	-73.7%	5,650	346.0%	41,300	237,962	-82.6%
NATURAL GAS 5 M CSO FIN	G5	0	500	-100.0%	1,000	-100.0%	1,000	500	100.0%
NATURAL GAS 6 M CSO FIN	G6	4,875	14,540	-66.5%	24,875	-80.4%	49,113	129,913	-62.2%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	3,140	1,240	153.2%	960	227.1%	4,920	7,637	-35.6%
NATURAL GAS PHY	KD	17,435	40,366	-56.8%	26,600	-34.5%	73,605	146,751	-49.8%
NATURAL GAS PHY	LN	1,827,569	2,527,652	-27.7%	1,598,260	14.3%	5,429,733	8,485,413	-36.0%
NATURAL GAS PHY	ON	288,955	212,388	36.1%	239,322	20.7%	934,668	767,974	21.7%
NATURAL GAS SUMMER STRIP	4D	400	0	0.0%	0	0.0%	400	1,300	-69.2%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	200	-100.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	40	-100.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	5,475	-100.0%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	31,794	41,381	-23.2%	19,922	59.6%	69,320	109,835	-36.9%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	65	333	-80.5%	90	-27.8%	325	678	-52.1%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	3,004	-100.0%
PETROCHEMICALS	4H	981	385	154.8%	460	113.3%	2,866	3,266	-12.2%
PETROCHEMICALS	4I	0	600	-100.0%	0	0.0%	0	600	-100.0%
PETROCHEMICALS	4J	0	1,715	-100.0%	210	-100.0%	5,890	5,235	12.5%
PETROCHEMICALS	4K	600	150	300.0%	600	0.0%	3,060	150	1,940.0%
PETROCHEMICALS	CPR	76	0	0.0%	4	1,800.0%	80	6	1,233.3%
PETRO OUTRIGHT EURO	8H	1,525	0	0.0%	266	473.3%	1,876	36	5,111.1%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,200	2,960	-59.5%	840	42.9%	3,520	15,260	-76.9%
PJM MONTHLY	JO	1,100	0	0.0%	740	48.6%	2,120	90	2,255.6%
RBOB 1MO CAL SPD OPTIONS	ZA	100	150	-33.3%	500	-80.0%	1,150	950	21.1%

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Energy Options									
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	13,203	3,048	333.2%	13,599	-2.9%	36,049	10,066	258.1%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	53,337	43,811	21.7%	47,515	12.3%	138,959	103,084	34.8%
RBOB PHY	RF	695	590	17.8%	821	-15.3%	2,197	593	270.5%
ROTTERDAM 3.5%FUEL OIL CL	Q6	729	419	74.0%	1,080	-32.5%	2,760	2,128	29.7%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	50	0	0.0%	1,750	-97.1%	2,350	50	4,600.0%
SHORT TERM	U12	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM	U13	100	50	100.0%	825	-87.9%	925	150	516.7%
SHORT TERM	U14	400	50	700.0%	1,425	-71.9%	2,625	300	775.0%
SHORT TERM	U15	50	100	-50.0%	805	-93.8%	1,080	225	380.0%
SHORT TERM	U22	0	75	-100.0%	250	-100.0%	450	275	63.6%
SHORT TERM	U23	0	375	-100.0%	0	0.0%	250	375	-33.3%
SHORT TERM	U24	0	0	0.0%	0	0.0%	100	125	-20.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	U26	200	200	0.0%	130	53.8%	330	200	65.0%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	400	0	0.0%	875	-54.3%	1,975	175	1,028.6%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	0	500	-100.0%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	0	0.0%	50	100	-50.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	775	-100.0%	825	0	0.0%
SHORT TERM NATURAL GAS	U05	75	0	-	0	0.0%	75	0	-
SHORT TERM NATURAL GAS	U06	800	100	700.0%	875	-8.6%	1,675	150	1,016.7%
SHORT TERM NATURAL GAS	U07	150	0	0.0%	2,150	-93.0%	3,300	0	0.0%

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Energy Options									
SHORT TERM NATURAL GAS	U08	0	100	-100.0%	0	0.0%	200	100	100.0%
SHORT TERM NATURAL GAS	U09	0	100	-100.0%	0	0.0%	400	775	-48.4%
SHORT TERM NATURAL GAS	U10	0	0	0.0%	0	0.0%	900	250	260.0%
SHORT TERM NATURAL GAS	U16	0	0	0.0%	0	0.0%	1,035	75	1,280.0%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	0	0.0%	475	100	375.0%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	150	-100.0%	150	100	50.0%
SHORT TERM NATURAL GAS	U20	0	100	-100.0%	300	-100.0%	300	100	200.0%
SHORT TERM NATURAL GAS	U21	1,300	0	-	500	160.0%	1,800	0	-
SHORT TERM NATURAL GAS	U27	0	0	0.0%	100	-100.0%	100	0	0.0%
SHORT TERM NATURAL GAS	U28	800	0	-	75	966.7%	875	0	-
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	200	150	33.3%
SHORT TERM NATURAL GAS	U30	0	300	-100.0%	0	0.0%	900	300	200.0%
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	1,650	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	205	-100.0%	0	0.0%	0	1,395	-100.0%
SINGAPORE GASOIL CALENDAR	M2	0	2,475	-100.0%	150	-100.0%	200	2,625	-92.4%
SINGAPORE JET FUEL CALENDAR	N2	2,235	2,055	8.8%	775	188.4%	12,760	4,910	159.9%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	1,440	-100.0%	300	-100.0%	300	5,960	-95.0%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	2,850	-100.0%	0	0.0%	500	7,950	-93.7%
WTI 6 MONTH CALENDAR OPTI	WM	0	100	-100.0%	500	-100.0%	1,000	100	900.0%
WTI-BRENT BULLET SWAP	BV	80,547	2,050	3,829.1%	59,055	36.4%	168,502	12,675	1,229.4%
WTI CRUDE OIL 1 M CSO FI	7A	96,460	3,750	2,472.3%	66,850	44.3%	224,260	58,950	280.4%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-
FX Futures									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,906,568	4,860,601	-19.6%	3,632,342	7.5%	11,760,029	12,513,728	-6.0%
NYMEX HOT ROLLED STEEL	HR	6,814	1,187	474.1%	6,619	2.9%	18,000	13,306	35.3%

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Metals Futures									
NYMEX PLATINUM	PL	335,276	252,464	32.8%	275,013	21.9%	891,268	575,397	54.9%
PALLADIUM	PA	87,681	75,910	15.5%	198,821	-55.9%	413,489	276,608	49.5%
COMEX SILVER	SI	780,310	1,120,138	-30.3%	1,346,410	-42.0%	3,148,438	3,425,703	-8.1%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	7,500	15,141	-50.5%	9,548	-21.4%	25,264	38,119	-33.7%
E-MINI SILVER	6Q	0	2	-100.0%	0	0.0%	1	3	-66.7%
COMEX MINY SILVER	QI	1,218	2,688	-54.7%	2,222	-45.2%	5,928	7,833	-24.3%
COMEX COPPER	HG	1,199,148	1,222,800	-1.9%	1,547,681	-22.5%	3,910,665	3,926,961	-0.4%
COMEX MINY COPPER	QC	1,206	1,885	-36.0%	1,478	-18.4%	3,953	6,233	-36.6%
AUSTRIALIAN COKE COAL	ACL	0	0	-	0	0.0%	0	0	-
AUSTRIALIAN COKE COAL	ALW	6	15	-60.0%	0	0.0%	15	28	-46.4%
COPPER	HGS	56	0	-	103	-45.6%	229	0	-
E-MICRO GOLD	MGC	21,816	37,900	-42.4%	24,276	-10.1%	66,925	103,367	-35.3%
FERROUS PRODUCTS	BUS	264	0	-	50	428.0%	581	0	-
FERROUS PRODUCTS	SSF	30	0	-	40	-25.0%	90	0	-
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	60	-100.0%
NYMEX IRON ORE FUTURES	TIO	1,075	147	631.3%	672	60.0%	2,379	445	434.6%
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
Metals Options									
COMEX COPPER	HX	3,603	178	1,924.2%	1,439	150.4%	6,254	1,368	357.2%
COMEX GOLD	OG	855,227	917,340	-6.8%	1,073,294	-20.3%	2,944,540	2,524,355	16.6%
COMEX SILVER	SO	117,518	164,989	-28.8%	175,827	-33.2%	443,936	438,406	1.3%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	15	-100.0%
IRON ORE CHINA	ICT	788	3,990	-80.3%	244	223.0%	2,936	9,200	-68.1%
NYMEX HOT ROLLED STEEL	HRO	2,400	0	-	1,350	77.8%	3,750	0	-
NYMEX PLATINUM	PO	16,267	3,816	326.3%	27,939	-41.8%	79,386	18,335	333.0%
PALLADIUM	PAO	21,380	5,679	276.5%	19,174	11.5%	55,350	8,885	523.0%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%



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Metals Options									
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM NATURAL GAS	L30	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM NATURAL GAS	L31	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures									
		71,472	306	23,256.9%	23,356	206.0%	117,148	808	14,398.5%
Energy Futures		30,044,818	31,224,379	-3.8%	28,234,219	6.4%	87,757,123	100,530,991	-12.7%
FX Futures		0	0	0.0%	0	-	0	0	0.0%
Metals Futures		6,348,968	7,590,878	-16.4%	7,045,275	-9.9%	20,247,254	20,887,791	-3.1%
TOTAL FUTURES		36,465,258	38,815,563	-6.1%	35,302,850	3.3%	108,121,525	121,419,590	-11.0%
TOTAL OPTIONS GROUP									
Energy Options		5,122,555	6,482,429	-21.0%	4,967,872	3.1%	15,809,602	20,507,120	-22.9%
Metals Options		1,017,183	1,095,992	-7.2%	1,299,267	-21.7%	3,536,292	3,000,585	17.9%
TOTAL OPTIONS		6,139,738	7,578,421	-19.0%	6,267,139	-2.0%	19,345,894	23,507,705	-17.7%

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TOTAL COMBINED								
Commodities and Alternative Investments	71,472	306	23,256.9%	23,356	206.0%	117,148	808	14398.5%
Energy	35,167,373	37,706,808	-6.7%	33,202,091	5.9%	103,566,725	121,038,111	-14.4%
FX	0	0	0.0%	0		0	0	-
Metals	7,366,151	8,686,870	-15.2%	8,344,542	-11.7%	23,783,546	23,888,376	-0.4%
GRAND TOTAL	42,604,996	46,393,984	-8.2%	41,569,989	2.5%	127,467,419	144,927,295	-12.0%