



CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2013	VOLUME MAR 2012	% CHG	VOLUME FEB 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Interest Rate Futures								
30-YR BOND	7,691,908	7,335,199	4.9%	10,758,614	-28.5%	26,342,680	22,101,472	19.2%
10-YR NOTE	24,606,733	24,188,905	1.7%	33,572,351	-26.7%	82,899,951	70,071,332	18.3%
5-YR NOTE	11,971,061	12,251,882	-2.3%	18,750,452	-36.2%	42,927,787	36,054,961	19.1%
2-YR NOTE	3,786,499	4,858,255	-22.1%	7,408,753	-48.9%	15,445,186	14,103,994	9.5%
FED FUND	347,081	671,370	-48.3%	272,827	27.2%	1,170,153	1,880,480	-37.8%
10-YR SWAP	37,679	35,320	6.7%	7,817	382.0%	50,686	50,547	0.3%
5-YR SWAP	18,030	53,283	-66.2%	4,970	262.8%	27,681	87,512	-68.4%
MINI EURODOLLAR	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	37,526,202	46,496,107	-19.3%	32,152,342	16.7%	110,479,095	126,261,488	-12.5%
5-YR SWAP RATE	36,313	0	-	25,648	41.6%	73,739	0	-
2-YR SWAP RATE	9,588	0	-	12,780	-25.0%	26,120	0	-
10-YR SWAP RATE	46,675	0	-	21,126	120.9%	83,390	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	1,023	-100.0%	0	0.0%	0	2,979	-100.0%
3-MONTH OIS	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	16	505	-96.8%	23	-30.4%	62	974	-93.6%
1-MONTH EURODOLLAR	1,795	8,928	-79.9%	457	292.8%	6,070	36,737	-83.5%
ULTRA T-BOND	1,434,978	1,207,122	18.9%	2,486,038	-42.3%	5,089,780	4,153,896	22.5%
OTR 2-YR NOTE	0	80	-100.0%	0	0.0%	0	141	-100.0%
OTR 10-YR NOTE	0	57	-100.0%	0	0.0%	0	297	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	0.0%	0	212	-100.0%
30-YR SWAP RATE	1,562	0	-	1,730	-9.7%	5,456	0	-
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO BONDS	0	3,034	-100.0%	0	0.0%	0	5,101	-100.0%
Interest Rate Options								
30-YR BOND	1,619,560	1,538,598	5.3%	1,418,785	14.2%	4,489,281	4,373,014	2.7%
10-YR NOTE	6,133,501	6,659,076	-7.9%	6,237,666	-1.7%	19,865,272	14,574,185	36.3%
5-YR NOTE	1,206,835	1,208,415	-0.1%	2,561,639	-52.9%	5,774,071	2,817,380	104.9%
2-YR NOTE	107,553	311,105	-65.4%	240,559	-55.3%	556,498	544,997	2.1%
FED FUND	5,602	311,346	-98.2%	4,978	12.5%	26,161	557,199	-95.3%
FLEX 30-YR BOND	0	6,160	-100.0%	0	0.0%	0	8,435	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
FLEX 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	2,058,602	4,762,779	-56.8%	994,920	106.9%	4,324,991	20,726,156	-79.1%
EURO MIDCURVE	5,839,640	12,225,573	-52.2%	6,030,461	-3.2%	19,677,269	29,570,862	-33.5%
TOMMI MIDCURVE	0	2,700	-100.0%	0	0.0%	0	3,600	-100.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	5,930	7,415	-20.0%	4,752	24.8%	18,776	23,741	-20.9%
FED FUNDS MIDCURVE	0	0	0.0%	0	-	0	0	0.0%

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Equity Index Futures								
\$25 DJ	16	6	166.7%	1	1,500.0%	21	12	75.0%
DJIA	21,803	33,083	-34.1%	10,989	98.4%	43,594	46,333	-5.9%
MINI \$5 DOW	3,044,934	2,582,850	17.9%	2,525,230	20.6%	7,713,434	6,513,361	18.4%
E-MINI S&P500	43,787,446	44,160,955	-0.8%	35,953,169	21.8%	110,483,894	111,385,339	-0.8%
S&P 500	699,646	812,486	-13.9%	248,841	181.2%	1,211,885	1,263,595	-4.1%
S&P 600 SMALLCAP EMINI	113	566	-80.0%	13	769.2%	158	1,118	-85.9%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	-	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	-	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	-	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	-	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	-	0	0	0.0%
E-MINI MIDCAP	582,358	751,336	-22.5%	334,867	73.9%	1,226,560	1,571,151	-21.9%
S&P 400 MIDCAP	2,840	3,042	-6.6%	71	3,900.0%	4,351	6,093	-28.6%
S&P 500 GROWTH	91	86	5.8%	28	225.0%	136	101	34.7%
S&P 500/VALUE	112	107	4.7%	8	1,300.0%	136	152	-10.5%
IWM-RUSSELL	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	4,911,619	6,068,564	-19.1%	4,365,730	12.5%	13,697,321	13,966,491	-1.9%
NASDAQ	21,117	38,038	-44.5%	25,571	-17.4%	65,135	77,027	-15.4%
QQQ-NASDAQ	0	0	0.0%	0	-	0	0	0.0%
NIKKEI 225 (\$) STOCK	428,282	232,563	84.2%	325,772	31.5%	953,878	455,387	109.5%
NIKKEI 225 (YEN) STOCK	937,073	615,733	52.2%	871,602	7.5%	2,453,956	1,443,913	70.0%
S&P FIN SECT INDEX	0	0	0.0%	0	-	0	0	0.0%
DJ US REAL ESTATE	5,547	235	2,260.4%	1,258	340.9%	7,613	245	3,007.3%
DOW-UBS COMMOD INDEX	60,931	17,532	247.5%	22,912	165.9%	97,789	35,414	176.1%
E-MICRO NIFTY	0	703	-100.0%	4	-100.0%	40	1,398	-97.1%
E-MINI NIFTY	0	28	-100.0%	0	0.0%	0	39	-100.0%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	0	0.0%
S&P FINANCIAL SECTOR	6,205	2,260	174.6%	1,961	216.4%	13,197	5,050	161.3%
S&P INDUSTRIAL SECTOR	3,733	4,267	-12.5%	438	752.3%	5,385	7,227	-25.5%
S&P ENERGY SECTOR	5,820	2,985	95.0%	4,131	40.9%	12,826	5,957	115.3%
IBOVESPA INDEX	2,544	0	-	2,858	-11.0%	7,675	0	-
S&P CONSUMER DSCRTNRY SE	2,287	421	443.2%	1,086	110.6%	4,173	1,112	275.3%
S&P HEALTH CARE SECTOR	9,950	1,002	893.0%	2,545	291.0%	15,324	3,362	355.8%
S&P TECHNOLOGY SECTOR	4,198	1,621	159.0%	349	1,102.9%	6,306	3,619	74.2%
S&P UTILITIES SECTOR	5,142	2,045	151.4%	2,437	111.0%	9,577	3,817	150.9%
S&P CONSUMER STAPLES SECT	5,281	966	446.7%	2,684	96.8%	9,940	1,634	508.3%
S&P MATERIALS SECTOR	2,998	3,079	-2.6%	1,109	170.3%	5,447	4,421	23.2%

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Equity Index Options								
DJIA	4,069	74	5,398.6%	55	7,298.2%	4,190	336	1,147.0%
MINI \$5 DOW	14,637	2,934	398.9%	14,239	2.8%	38,635	13,202	192.6%
E-MINI S&P500	4,108,277	2,537,322	61.9%	3,977,829	3.3%	11,685,889	6,749,671	73.1%
S&P 500	611,879	569,655	7.4%	524,099	16.7%	1,652,607	1,762,017	-6.2%
E-MINI MIDCAP	74	26	184.6%	147	-49.7%	257	266	-3.4%
E-MINI NASDAQ 100	49,554	88,512	-44.0%	60,720	-18.4%	161,566	208,042	-22.3%
NASDAQ	18	12	50.0%	3	500.0%	45	47	-4.3%
EOM S&P 500	91,212	116,347	-21.6%	74,813	21.9%	222,372	223,355	-0.4%
EOM EMINI S&P	655,140	456,093	43.6%	492,067	33.1%	1,508,600	913,658	65.1%
EOW1 S&P 500	4,318	3,656	18.1%	4,815	-10.3%	13,731	12,337	11.3%
EOW1 EMINI S&P 500	263,837	99,613	164.9%	489,215	-46.1%	1,086,555	416,955	160.6%
EOW2 S&P 500	19,623	24,416	-19.6%	17,964	9.2%	44,445	48,347	-8.1%
EOW2 EMINI S&P 500	317,722	170,963	85.8%	361,154	-12.0%	1,011,445	457,196	121.2%
EOW4 EMINI S&P 500	554,568	206,581	168.5%	343,080	61.6%	1,108,722	550,802	101.3%
Metals Futures								
COMEX GOLD	3,906,568	4,860,601	-19.6%	3,632,342	7.5%	11,760,029	12,513,728	-6.0%
E-MINI SILVER	0	2	-100.0%	0	0.0%	1	3	-66.7%
E-MINI GOLD	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	7,500	15,141	-50.5%	9,548	-21.4%	25,264	38,119	-33.7%
COMEX MINY COPPER	1,206	1,885	-36.0%	1,478	-18.4%	3,953	6,233	-36.6%
COMEX MINY SILVER	1,218	2,688	-54.7%	2,222	-45.2%	5,928	7,833	-24.3%
COMEX SILVER	780,310	1,120,138	-30.3%	1,346,410	-42.0%	3,148,438	3,425,703	-8.1%
COMEX COPPER	1,199,148	1,222,800	-1.9%	1,547,681	-22.5%	3,910,665	3,926,961	-0.4%
NYMEX HOT ROLLED STEEL	6,814	1,187	474.1%	6,619	2.9%	18,000	13,306	35.3%
NYMEX PLATINUM	335,276	252,464	32.8%	275,013	21.9%	891,268	575,397	54.9%
PALLADIUM	87,681	75,910	15.5%	198,821	-55.9%	413,489	276,608	49.5%
VOLATILITY GOLD	0	0	0.0%	0	-	0	0	0.0%
NYMEX IRON ORE FUTURES	1,075	147	631.3%	672	60.0%	2,379	445	434.6%
E-MICRO GOLD	21,816	37,900	-42.4%	24,276	-10.1%	66,925	103,367	-35.3%
COPPER	56	0	-	103	-45.6%	229	0	-
AUSTRALIAN COKE COAL	6	15	-60.0%	0	0.0%	15	28	-46.4%
IRON ORE	0	0	0.0%	0	0.0%	0	60	-100.0%
FERROUS PRODUCTS	294	0	-	90	226.7%	671	0	-
Metals Options								
COMEX GOLD	855,227	917,340	-6.8%	1,073,294	-20.3%	2,944,540	2,524,355	16.6%
COMEX SILVER	117,518	164,989	-28.8%	175,827	-33.2%	443,936	438,406	1.3%
COMEX COPPER	3,603	178	1,924.2%	1,439	150.4%	6,254	1,368	357.2%
NYMEX HOT ROLLED STEEL	2,400	0	-	1,350	77.8%	3,750	0	-
NYMEX PLATINUM	16,267	3,816	326.3%	27,939	-41.8%	79,386	18,335	333.0%
PALLADIUM	21,380	5,679	276.5%	19,174	11.5%	55,350	8,885	523.0%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	70	1	6,900.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM	0	0	0.0%	0	0.0%	0	20	-100.0%
IRON ORE CHINA	788	3,990	-80.3%	244	223.0%	2,936	9,215	-68.1%

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Energy Futures								
ETHANOL FWD	7,157	47,199	-84.8%	5,762	24.2%	20,329	117,375	-82.7%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	232	-100.0%
HOUSTON SHIP CHANNEL BASI	1,028	2,852	-64.0%	182	464.8%	1,210	9,344	-87.1%
NORTHWEST ROCKIES BASIS S	0	8	-100.0%	24	-100.0%	117	5,364	-97.8%
HEATING OIL VS ICE GASOIL	15,360	5,055	203.9%	6,648	131.0%	23,433	14,265	64.3%
FUEL OIL CRACK VS ICE	22,481	19,144	17.4%	26,096	-13.9%	78,656	45,331	73.5%
FUEL OIL NWE CRACK VS ICE	1,599	794	101.4%	1,152	38.8%	6,384	3,876	64.7%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	855	1,559	-45.2%	416	105.5%	1,993	5,051	-60.5%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	8,277	1,362	507.7%	5,117	61.8%	20,299	1,885	976.9%
HTG OIL	6,537	4,025	62.4%	6,194	5.5%	17,261	11,688	47.7%
LTD NAT GAS	334,328	59,683	460.2%	161,832	106.6%	621,788	205,024	203.3%
GASOIL MINI CALENDAR SWAP	234	471	-50.3%	0	0.0%	246	586	-58.0%
GASOIL 0.1 ROTTERDAM BARG	20	0	0.0%	0	0.0%	39	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	114	-100.0%	114	364	-68.7%
BRENT OIL LAST DAY	456,933	61,429	643.8%	433,406	5.4%	1,196,780	191,873	523.7%
BRENT CALENDAR SWAP	11,736	17,195	-31.7%	9,191	27.7%	30,399	52,597	-42.2%
GASOIL 0.1 CARGOES CIF NE	29	18	61.1%	0	0.0%	48	20	140.0%
GASOIL 0.1 RDAM BRGS VS I	921	699	31.8%	791	16.4%	1,886	1,514	24.6%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	6	-100.0%	6	10	-40.0%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	-	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	90	570	-84.2%	450	-80.0%	990	1,040	-4.8%
MARS (ARGUS) VS WTI TRD M	450	180	150.0%	90	400.0%	540	180	200.0%
WTS (ARGUS) VS WTI TRD MT	1,804	0	0.0%	1,530	17.9%	3,334	366	810.9%
SINGAPORE 180CST BALMO	194	93	108.6%	173	12.1%	699	309	126.2%
SINGAPORE 380CST BALMO	88	102	-13.7%	85	3.5%	223	184	21.2%
SINGAPORE JET KERO BALMO	200	173	15.6%	70	185.7%	603	721	-16.4%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	200	0	0.0%	0	0.0%	200	1,150	-82.6%
EURO 3.5% FUEL OIL RDAM B	399	373	7.0%	385	3.6%	1,133	663	70.9%
EURO 1% FUEL OIL NEW BALM	38	18	111.1%	59	-35.6%	122	115	6.1%
NY HARBOR 1% FUEL OIL BAL	908	250	263.2%	175	418.9%	2,160	1,136	90.1%
GULF COAST 3% FUEL OIL BA	1,979	1,476	34.1%	1,104	79.3%	5,337	8,365	-36.2%
PREMIUM UNLD 10P FOB MED	346	574	-39.7%	377	-8.2%	1,443	1,739	-17.0%
GASOIL 10P CRG CIF NW VS	5	30	-83.3%	5	0.0%	15	109	-86.2%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	5	-100.0%
BRENT CFD SWAP	220	0	0.0%	0	0.0%	445	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	17	-100.0%
3.5% FUEL OIL CID MED SWA	66	0	0.0%	0	0.0%	81	30	170.0%
ARGUS PROPAN FAR EST INDE	305	546	-44.1%	274	11.3%	857	1,461	-41.3%
ULSD 10PPM CIF VS ICE GAS	10	35	-71.4%	5	100.0%	15	101	-85.1%
NEW YORK 0.3% FUEL OIL HI	475	0	0.0%	25	1,800.0%	500	100	400.0%
GASOIL 0.1 CIF VS ICE GAS	0	16	-100.0%	0	0.0%	0	56	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	41,173	28,785	43.0%	21,960	87.5%	112,617	118,618	-5.1%
PJM AECO DA OFF-PEAK	0	0	0.0%	70,320	-100.0%	70,320	239,224	-70.6%
PJM DAYTON DA PEAK	530	231	129.4%	320	65.6%	2,403	9,050	-73.4%
PJM BGE DA PEAK	0	4,583	-100.0%	510	-100.0%	510	4,583	-88.9%

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PJM BGE DA OFF-PEAK	0	9,352	-100.0%	9,360	-100.0%	9,360	9,352	0.1%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	5,525	-100.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	860	-100.0%	0	0.0%	0	4,895	-100.0%
PJM JCPL DA OFF-PEAK	0	15,520	-100.0%	0	0.0%	0	19,440	-100.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	11,850	-100.0%
PJM PSEG DA PEAK	0	860	-100.0%	0	0.0%	0	13,712	-100.0%
PJM PSEG DA OFF-PEAK	0	15,520	-100.0%	0	0.0%	0	252,352	-100.0%
PJM WESTHDA PEAK	154	3,839	-96.0%	4,591	-96.6%	6,832	40,092	-83.0%
PJM WESTH DA OFF-PEAK	0	54,704	-100.0%	84,420	-100.0%	131,002	476,398	-72.5%
PJM WESTH RT PEAK	154	1,193	-87.1%	9,030	-98.3%	11,794	23,465	-49.7%
PJM WESTH RT OFF-PEAK	225,400	110,640	103.7%	144,515	56.0%	560,309	416,667	34.5%
ALGONQUIN CITYGATES BASIS	0	674	-100.0%	0	0.0%	112	1,809	-93.8%
TCO NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	368	0	0.0%	1,712	-78.5%	2,080	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	-	0	0	0.0%
MICHCON NG SWING	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	67	201	-66.7%	90	-25.6%	182	406	-55.2%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	46	-100.0%
ULSD 10PPM CIF MED VS ICE	160	336	-52.4%	32	400.0%	329	793	-58.5%
BRENT BALMO SWAP	0	605	-100.0%	292	-100.0%	1,665	1,742	-4.4%
ICE GASOIL BALMO SWAP	0	13	-100.0%	0	0.0%	0	27	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	10	28	-64.3%	0	0.0%	10	147	-93.2%
PERMIAN BASIS SWAP	724	267	171.2%	240	201.7%	964	5,787	-83.3%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	240	2,140	-88.8%	248	-3.2%	488	2,140	-77.2%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	6,653	0	0.0%	250	2,561.2%	7,028	0	0.0%
EUROPE 1% FUEL OIL NWE CA	212	519	-59.2%	633	-66.5%	1,761	995	77.0%
SINGAPORE FUEL 180CST CAL	9,388	7,617	23.3%	9,366	0.2%	27,547	23,592	16.8%
NYISO G	1,109	892	24.3%	2,487	-55.4%	5,309	2,619	102.7%
GULF COAST NO.6 FUEL OIL	66,737	74,413	-10.3%	63,990	4.3%	217,867	206,684	5.4%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	140	-100.0%	140	0	0.0%
NORTHERN ILLINOIS OFF-PEA	1,844	1,188	55.2%	150	1,129.3%	2,302	9,988	-77.0%
AEP-DAYTON HUB DAILY	0	100	-100.0%	0	0.0%	0	100	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2013	VOLUME MAR 2012	% CHG	VOLUME FEB 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures								
SINGAPORE FUEL OIL SPREAD	1,578	1,387	13.8%	2,777	-43.2%	6,379	2,711	135.3%
SINGAPORE JET KERO GASOIL	2,950	2,145	37.5%	1,400	110.7%	9,275	8,663	7.1%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	360	-100.0%	0	0.0%	0	998	-100.0%
CINERGY HUB PEAK MONTH	414	490	-15.5%	130	218.5%	802	1,610	-50.2%
HEATING OIL PHY	2,900,041	2,953,251	-1.8%	2,801,568	3.5%	8,823,650	9,306,172	-5.2%
GASOIL 10PPM CARGOES CIF	2	32	-93.8%	2	0.0%	4	131	-96.9%
GASOIL 10PPM VS ICE SWAP	374	339	10.3%	306	22.2%	965	848	13.8%
NY1% VS GC SPREAD SWAP	8,532	5,589	52.7%	7,045	21.1%	26,709	16,041	66.5%
SINGAPORE GASOIL BALMO	264	1,517	-82.6%	341	-22.6%	1,438	5,337	-73.1%
EUROPEAN NAPHTHA BALMO	195	270	-27.8%	361	-46.0%	817	743	10.0%
PREMIUM UNLD 10PPM CARGOE	0	55	-100.0%	0	0.0%	0	55	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	0	43	-100.0%
DIESEL 10P BRG FOB RDM VS	55	2	2,650.0%	2	2,650.0%	67	40	67.5%
ARGUS PROPAN(SAUDI ARAMCO	988	556	77.7%	654	51.1%	2,707	2,087	29.7%
PJM AECO DA PEAK	0	0	0.0%	3,825	-100.0%	3,825	13,181	-71.0%
N ILLINOIS HUB MTHLY	478	540	-11.5%	354	35.0%	1,942	2,640	-26.4%
MINY HTG OIL	15	23	-34.8%	10	50.0%	35	75	-53.3%
WAHA BASIS	162	506	-68.0%	1,354	-88.0%	2,344	35,087	-93.3%
MINY NATURAL GAS	30,007	30,551	-1.8%	24,000	25.0%	83,697	117,837	-29.0%
SINGAPORE GASOIL SWAP	11,664	16,634	-29.9%	8,526	36.8%	30,763	49,095	-37.3%
UP DOWN GC ULSD VS NMX HO	72,212	50,896	41.9%	57,231	26.2%	171,424	155,451	10.3%
PJM NILL DA PEAK	2,385	1,835	30.0%	1,314	81.5%	7,311	8,164	-10.4%
PJM DAYTON DA OFF-PEAK	9,244	1,920	381.5%	19,257	-52.0%	39,621	74,163	-46.6%
LA JET (OPIS) SWAP	1,750	1,800	-2.8%	475	268.4%	2,750	7,975	-65.5%
ULSD UP-DOWN BALMO SWP	10,690	1,370	680.3%	2,060	418.9%	14,605	7,465	95.6%
JET FUEL UP-DOWN BALMO CL	1,960	25	7,740.0%	325	503.1%	3,560	200	1,680.0%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	879	215	308.8%	344	155.5%	1,493	737	102.6%
ARGUS LLS VS. WTI (ARG) T	14,326	2,938	387.6%	10,873	31.8%	30,277	11,117	172.3%
JAPAN NAPHTHA BALMO SWAP	133	8	1,562.5%	68	95.6%	246	84	192.9%
NY 3.0% FUEL OIL (PLATTS	205	271	-24.4%	55	272.7%	410	1,163	-64.7%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	30	-100.0%	0	0.0%	0	730	-100.0%
BRENT CFD(PLATTS) VS FRNT	180	0	0.0%	0	0.0%	255	0	0.0%
RBOB GASOLINE BALMO CLNDR	1,891	1,291	46.5%	257	635.8%	3,914	3,111	25.8%
GASOLINE UP-DOWN BALMO SV	1,925	771	149.7%	730	163.7%	3,180	1,482	114.6%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	58	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	8,988	-100.0%	0	0.0%	0	9,759	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	0.0%	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	2,380	-100.0%	0	0.0%	0	3,124	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	868	-100.0%	1,340	116	1,055.2%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	20	625	-96.8%	12	66.7%	48	1,162	-95.9%
SOUTH STAR TEX OKLHM KNS	1,228	1,294	-5.1%	307	300.0%	1,845	2,570	-28.2%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	16,418	3,545	363.1%	0	0.0%	16,418	8,225	99.6%
PJM NI HUB 5MW REAL TIME	146,156	12,449	1,074.0%	137,258	6.5%	396,085	61,359	545.5%
NYISO ZONE G 5MW D AH O P	23,570	0	0.0%	66,283	-64.4%	93,648	1,080	8,571.1%
NYISO ZONE J 5MW D AH PK	1,208	1,785	-32.3%	7,843	-84.6%	11,371	4,792	137.3%
NYISO ZONE J 5MW D AH O P	2,369	18,720	-87.3%	4,070	-41.8%	13,154	52,677	-75.0%
PJM COMED 5MW D AH PK	315	166	89.8%	0	0.0%	315	862	-63.5%
PJM COMED 5MW D AH O PK	5,755	0	0.0%	0	0.0%	5,755	4,664	23.4%
NEPOOL INTR HUB 5MW D AH	6,336	40,265	-84.3%	26,300	-75.9%	34,496	113,027	-69.5%
CIN HUB 5MW REAL TIME PK	1,842	575	220.3%	0	0.0%	2,042	15,173	-86.5%
CIN HUB 5MW D AH PK	1,768	452	291.2%	317	457.7%	2,455	7,427	-66.9%
NYISO ZONE A 5MW D AH PK	7,927	684	1,058.9%	2,550	210.9%	19,223	2,046	839.5%
NYISO ZONE A 5MW D AH O P	75,344	0	0.0%	39,332	91.6%	148,844	25,104	492.9%
NEPOOL W CNT MASS 5MW D A	0	29,722	-100.0%	0	0.0%	0	29,722	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	147	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	1,275	-100.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	23,400	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	149	-100.0%	149	510	-70.8%
NYISO ZONE C 5MW D AH PK	894	255	250.6%	0	0.0%	1,022	510	100.4%
NEPOOL W CNTR M 5MW D AH	0	1,615	-100.0%	0	0.0%	0	1,615	-100.0%
NYISO ZONE G 5MW D AH PK	1,267	192	559.9%	7,682	-83.5%	10,416	1,419	634.0%
PJM AD HUB 5MW REAL TIME	104,014	0	0.0%	22,781	356.6%	275,867	136,142	102.6%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	2,751	-100.0%	2,751	9,360	-70.6%
CIN HUB 5MW D AH O PK	70,480	5,920	1,090.5%	2,040	3,354.9%	78,864	129,160	-38.9%
CIN HUB 5MW REAL TIME O P	142,400	17,760	701.8%	2,040	6,880.4%	153,504	209,000	-26.6%
RBOB PHY	3,079,824	3,479,995	-11.5%	2,999,971	2.7%	9,061,004	9,223,327	-1.8%
SING FUEL	65	10	550.0%	25	160.0%	130	10	1,200.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	25	-100.0%
LLS (ARGUS) CALENDAR SWAP	120	120	0.0%	1,800	-93.3%	2,520	477	428.3%
RBOB VS HEATING OIL SWAP	0	3,945	-100.0%	0	0.0%	0	9,750	-100.0%
MALIN	0	0	0.0%	0	-	0	0	0.0%
NORTHEN NATURAL GAS DEMAI	0	262	-100.0%	0	0.0%	0	549	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	83	0	0.0%	48	72.9%	199	47	323.4%
MINY WTI CRUDE OIL	104,594	184,120	-43.2%	120,449	-13.2%	332,650	520,657	-36.1%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	8,343,948	6,798,771	22.7%	6,910,286	20.7%	22,583,668	24,849,967	-9.1%
APPALACHIAN COAL (PHY)	9,825	9,245	6.3%	10,225	-3.9%	27,010	28,925	-6.6%
WTI CALENDAR	37,604	46,787	-19.6%	46,092	-18.4%	132,656	138,744	-4.4%
HENRY HUB BASIS SWAP	16,140	6,040	167.2%	19,616	-17.7%	42,420	23,288	82.2%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	28	75	-62.7%	126	-77.8%	367	281	30.6%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	150	-100.0%	150	130	15.4%

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CRUDE OIL PHY	10,514,701	13,290,356	-20.9%	11,540,297	-8.9%	34,082,579	40,540,619	-15.9%
RBOB CALENDAR SWAP	6,775	10,942	-38.1%	9,065	-25.3%	21,140	35,863	-41.1%
ISO NEW ENGLAND PK LMP	544	3,234	-83.2%	630	-13.7%	1,448	9,574	-84.9%
NY HRBR CONV GASOLINE VS URANIUM	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	155	400	-61.3%	201	-22.9%	1,559	1,930	-19.2%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	-	0	0	0.0%
LA CARB DIESEL (OPIS)	77	84	-8.3%	66	16.7%	143	95	50.5%
CHICAGO ETHANOL SWAP	80,255	25,886	210.0%	48,548	65.3%	182,551	71,936	153.8%
NEW YORK ETHANOL SWAP	1,496	767	95.0%	1,502	-0.4%	4,139	1,811	128.5%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	694	892	-22.2%	1,044	-33.5%	2,698	3,240	-16.7%
JAPAN C&F NAPHTHA SWAP	2,603	1,839	41.5%	2,143	21.5%	7,618	6,196	23.0%
NYMEX ULSD VS NYMEX HO	0	1,609	-100.0%	0	0.0%	0	1,763	-100.0%
GASOLINE UP-DOWN (ARGUS)	0	775	-100.0%	775	-100.0%	1,708	1,750	-2.4%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	150	-100.0%
LA CARBOB GASOLINE(OPIS)S	0	790	-100.0%	50	-100.0%	215	2,370	-90.9%
LA CARB DIESEL (OPIS) SWA	800	2,175	-63.2%	4,164	-80.8%	6,030	5,328	13.2%
JAPAN C&F NAPHTHA CRACK S	0	0	-	0	0.0%	135	0	-
LLS (ARGUS) VS WTI SWAP	15,545	2,070	651.0%	16,961	-8.3%	45,890	5,020	814.1%
MINY RBOB GAS	4	3	33.3%	6	-33.3%	18	10	80.0%
RBOB GAS	11,607	4,815	141.1%	21,347	-45.6%	47,403	11,266	320.8%
RBOB CRACK SPREAD	954	615	55.1%	560	70.4%	1,914	2,815	-32.0%
RBOB UP-DOWN CALENDAR SW	10,280	17,608	-41.6%	15,385	-33.2%	36,565	41,909	-12.8%
NY HARBOR RESIDUAL FUEL 1	16,346	16,939	-3.5%	16,013	2.1%	64,412	60,421	6.6%
NY HARBOR HEAT OIL SWP	10,422	9,112	14.4%	5,229	99.3%	22,616	27,600	-18.1%
LA JET FUEL VS NYM NO 2 H	140	225	-37.8%	0	0.0%	215	450	-52.2%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	224	980	-77.1%
MICHIGAN BASIS	1,284	0	0.0%	1,364	-5.9%	2,648	1,911	38.6%
Sumas Basis Swap	0	847	-100.0%	338	-100.0%	912	1,303	-30.0%
NGPL MID-CONTINENT	500	3,856	-87.0%	762	-34.4%	1,262	4,982	-74.7%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	2,378	-100.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,984	10,654	-81.4%	2,012	-1.4%	7,341	53,480	-86.3%
NORTHEN NATURAL GAS VENTL	8	108	-92.6%	0	0.0%	8	3,538	-99.8%
DOMINION TRANSMISSION INC	0	641	-100.0%	0	0.0%	0	6,038	-100.0%
TCO BASIS SWAP	0	76	-100.0%	0	0.0%	0	1,220	-100.0%
CIG BASIS	360	508	-29.1%	0	0.0%	528	3,930	-86.6%
PJM DAILY	0	740	-100.0%	0	0.0%	240	836	-71.3%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	120	-100.0%	0	0.0%	0	1,380	-100.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	1,480	-100.0%	0	0.0%	0	1,480	-100.0%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	16,140	6,040	167.2%	19,616	-17.7%	42,420	24,008	76.7%
WAHA INDEX SWAP FUTURE	0	4,280	-100.0%	0	0.0%	0	15,560	-100.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO SWING FUTURE	0	312	-100.0%	0	0.0%	0	312	-100.0%
GULF COAST GASOLINE CLNDR	40	0	0.0%	0	0.0%	415	202	105.4%
GULF COAST HEATING OIL CL	0	150	-100.0%	0	0.0%	0	150	-100.0%
EUROPE NAPHTHA CALSWAP	2,586	2,886	-10.4%	3,024	-14.5%	8,676	8,370	3.7%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
EUROPE 1% FUEL OIL RDAM C	31	9	244.4%	186	-83.3%	287	71	304.2%
EUROPE 3.5% FUEL OIL RDAM	7,846	14,950	-47.5%	6,265	25.2%	23,355	28,081	-16.8%
EUROPE 3.5% FUEL OIL MED	88	25	252.0%	61	44.3%	237	110	115.5%
PANHANDLE BASIS SWAP FUTU	2,448	4,793	-48.9%	619	295.5%	3,897	14,880	-73.8%
SAN JUAN BASIS SWAP	640	0	0.0%	0	0.0%	640	2,500	-74.4%
SOCAL BASIS SWAP	0	84	-100.0%	0	0.0%	0	636	-100.0%
TRANSCO ZONE 6 BASIS SWAP	564	120	370.0%	0	0.0%	564	300	88.0%
NYISO A	2,793	782	257.2%	3,553	-21.4%	7,784	3,353	132.2%
NYISO J	293	252	16.3%	1,488	-80.3%	2,246	1,781	26.1%
GULF COAST JET VS NYM 2 H	60,542	19,893	204.3%	21,138	186.4%	104,898	44,229	137.2%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	800	0	0.0%	200	300.0%	1,000	100	900.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	566	275	105.8%	92	515.2%	701	365	92.1%
GASOIL CALENDAR SWAP	429	1,087	-60.5%	249	72.3%	920	2,318	-60.3%
EURO GASOIL 10 CAL SWAP	380	30	1,166.7%	0	0.0%	380	43	783.7%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	37,195	35,927	3.5%	48,464	-23.3%	128,100	115,214	11.2%
BRENT FINANCIAL FUTURES	44,786	21,651	106.9%	40,288	11.2%	123,593	103,204	19.8%
WTI-BRENT BULLET SWAP	180	0	0.0%	900	-80.0%	2,520	970	159.8%
WTI-BRENT CALENDAR SWAP	21,591	8,058	167.9%	23,267	-7.2%	63,816	21,624	195.1%
DATED TO FRONTLINE BRENT	3,534	5,874	-39.8%	2,017	75.2%	9,486	9,529	-0.5%
ICE BRENT DUBAI SWAP	3,315	4,754	-30.3%	2,581	28.4%	8,734	10,571	-17.4%
GASOIL CRACK SPREAD CALEN	13,166	5,553	137.1%	1,313	902.7%	17,485	17,568	-0.5%
EUROPEAN NAPHTHA CRACK SP	7,423	6,982	6.3%	7,343	1.1%	24,918	25,576	-2.6%
EURO GASOIL 10PPM VS ICE	1,234	303	307.3%	206	499.0%	1,778	1,146	55.1%
JET CIF NWE VS ICE	298	536	-44.4%	87	242.5%	767	912	-15.9%
JET BARGES VS ICE GASOIL	44	0	0.0%	5	780.0%	64	6	966.7%
SINGAPORE GASOIL VS ICE	4,603	4,670	-1.4%	5,940	-22.5%	18,658	13,658	36.6%
NATURAL GAS PEN SWP	868,094	1,060,323	-18.1%	504,365	72.1%	1,955,434	3,083,401	-36.6%
WESTERN RAIL DELIVERY PRB	3,965	6,115	-35.2%	6,940	-42.9%	16,745	16,980	-1.4%
EASTERN RAIL DELIVERY CSX	11,630	3,960	193.7%	7,753	50.0%	26,450	17,314	52.8%
EUROPE DATED BRENT SWAP	411	2,272	-81.9%	560	-26.6%	3,815	6,488	-41.2%
TC5 RAS TANURA TO YOKOHAM	179	270	-33.7%	50	258.0%	344	735	-53.2%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	-	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	60	1,192	-95.0%	55	9.1%	295	2,608	-88.7%
TC2 ROTTERDAM TO USAC 37K	175	15	1,066.7%	135	29.6%	465	95	389.5%
PJM OFF-PEAK LMP SWAP FUT	3,204	4,196	-23.6%	1,042	207.5%	5,230	17,498	-70.1%
NYISO A OFF-PEAK	296	580	-49.0%	600	-50.7%	2,648	768	244.8%
NYISO G OFF-PEAK	722	60	1,103.3%	684	5.6%	2,314	1,052	120.0%
NYISO J OFF-PEAK	176	120	46.7%	70	151.4%	518	1,546	-66.5%
ISO NEW ENGLAND OFF-PEAK	576	2,204	-73.9%	130	343.1%	842	4,986	-83.1%
AEP-DAYTON HUB OFF-PEAK M	330	694	-52.4%	320	3.1%	1,108	4,288	-74.2%
N ILLINOIS HUB DAILY	0	0	-	0	0.0%	300	0	-
AEP-DAYTON HUB MTHLY	370	1,100	-66.4%	820	-54.9%	2,592	4,868	-46.8%
FUELOIL SWAP:CARGOES VS.B	1,366	2,766	-50.6%	1,090	25.3%	4,296	7,354	-41.6%
EAST/WEST FUEL OIL SPREAD	1,353	2,346	-42.3%	2,200	-38.5%	5,969	4,722	26.4%

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Energy Futures								
SINGAPORE 380CST FUEL OIL	4,172	2,014	107.1%	2,779	50.1%	9,894	4,977	98.8%
SINGAPORE JET KEROSENE SW	6,506	3,643	78.6%	4,613	41.0%	18,792	16,181	16.1%
SINGAPORE NAPHTHA SWAP	192	72	166.7%	0	0.0%	242	677	-64.3%
SONAT BASIS SWAP FUTURE	0	472	-100.0%	0	0.0%	0	472	-100.0%
FLORIDA GAS ZONE3 BASIS S	0	36	-100.0%	0	0.0%	0	266	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	1,712	-100.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	48	-100.0%	0	0.0%	0	997	-100.0%
TENNESSEE ZONE 0 BASIS SW	60	0	0.0%	1,284	-95.3%	1,344	800	68.0%
TEXAS GAS ZONE SL BASIS S	420	360	16.7%	0	0.0%	420	360	16.7%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	424	210	101.9%	328	29.3%	1,472	2,016	-27.0%
GULF COAST ULSD CALENDAR	1,218	681	78.9%	527	131.1%	2,930	5,255	-44.2%
GULF COAST ULSD CRACK SPR	995	3,219	-69.1%	1,350	-26.3%	3,450	18,405	-81.3%
HENRY HUB SWAP	1,451,334	2,071,500	-29.9%	1,066,950	36.0%	3,734,530	7,114,124	-47.5%
DUBAI CRUDE OIL CALENDAR	5,827	9,043	-35.6%	628	827.9%	7,491	34,956	-78.6%
USGC UNL 87 CRACK SPREAD	350	0	0.0%	750	-53.3%	1,430	0	0.0%
NYH NO 2 CRACK SPREAD CAL	1,422	753	88.8%	4,215	-66.3%	5,978	5,896	1.4%
NO 2 UP-DOWN SPREAD CALEN	370	1,030	-64.1%	2,650	-86.0%	3,020	2,755	9.6%
SINGAPORE MOGAS 92 UNLEAD	265	325	-18.5%	926	-71.4%	1,441	2,395	-39.8%
ETHANOL T1FOB RTDM EX DUT	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	952	320	197.5%	1,390	-31.5%	3,404	1,175	189.7%
SINGAPORE MOGAS 92 UNLEAD	10,146	10,524	-3.6%	10,168	-0.2%	35,484	27,798	27.6%
FAME 0 BIODIESEL FOB RTDM S	0	30	-100.0%	0	0.0%	0	85	-100.0%
PROPANE NON-LDH MT. BEL (OF	0	308	-100.0%	500	-100.0%	640	443	44.5%
PROPANE NON-LDH MB (OPIS) E	0	200	-100.0%	475	-100.0%	475	200	137.5%
NY JET FUEL (PLATTS) HEAT OIL	25	300	-91.7%	450	-94.4%	2,925	300	875.0%
JET AV FUEL (P) CAR FM ICE GA	0	15	-100.0%	0	0.0%	54	25	116.0%
FUEL OIL (PLATS) CAR CM	45	55	-18.2%	10	350.0%	113	111	1.8%
FUEL OIL (PLATS) CAR CN	16	8	100.0%	16	0.0%	54	30	80.0%
NY JET FUEL (ARGUS) VS HEATI	0	100	-100.0%	0	0.0%	100	100	0.0%
NY ULSD (ARGUS) VS HEATING (1,459	1,081	35.0%	4,914	-70.3%	10,566	3,966	166.4%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	-	0	0	0.0%
MISO 5MW PEAK	0	765	-100.0%	0	0.0%	0	5,865	-100.0%
MISO 5MW OFF PEAK	0	14,040	-100.0%	0	0.0%	0	60,840	-100.0%
ERCOT SOUTH MCPE 50MW PE	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	-	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	2,352	-100.0%	0	0.0%	0	2,856	-100.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	30	-100.0%	0	0.0%	0	85	-100.0%
OPIS PHYSICAL NONLDH PROPAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	10	-100.0%	0	0.0%	0	65	-100.0%
OPIS PHYSICAL NATURAL GASO	0	150	-100.0%	0	0.0%	0	150	-100.0%
OPIS PHYSICAL ETHANE	0	100	-100.0%	0	0.0%	0	100	-100.0%
DATED BRENT (PLATTS) DAILY €	558	1,000	-44.2%	0	0.0%	558	2,840	-80.4%

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Energy Futures								
PETRO OUTRIGHT EURO	6,285	2,522	149.2%	6,977	-9.9%	20,192	9,278	117.6%
GAS EURO-BOB OXY NWE BARC	20,878	25,636	-18.6%	24,159	-13.6%	80,012	66,663	20.0%
GAS EURO-BOB OXY NWE BARC	11,883	10,793	10.1%	10,115	17.5%	36,624	26,236	39.6%
PREM UNL GAS 10PPM RDAM FC	0	1	-100.0%	0	0.0%	20	1	1,900.0%
PREM UNL GAS 10PPM RDAM FC	16	422	-96.2%	246	-93.5%	350	563	-37.8%
MONT BELVIEU NORMAL BUTAN	9,364	3,111	201.0%	12,224	-23.4%	28,153	11,245	150.4%
MONT BELVIEU ETHANE 5 DECIM	1,065	3,954	-73.1%	785	35.7%	4,534	10,561	-57.1%
MONT BELVIEU LDH PROPANE 5	11,137	13,511	-17.6%	8,100	37.5%	33,789	30,248	11.7%
EUROPEAN GASOIL (ICE)	11,389	2,676	325.6%	6,237	82.6%	22,586	12,771	76.9%
ERCOT NORTH ZMCPE 5MW OFI	0	0	0.0%	0	0.0%	3,520	1,920	83.3%
ERCOT NORTH ZMCPE 5MW PE/	0	44	-100.0%	105	-100.0%	1,880	3,339	-43.7%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GASO	225	0	0.0%	300	-25.0%	1,250	425	194.1%
MONT BELVIEU NORMAL BUTAN	544	118	361.0%	57	854.4%	803	650	23.5%
MONT BELVIEU ETHANE OPIS B/	0	315	-100.0%	25	-100.0%	35	470	-92.6%
MONT BELVIEU NATURAL GASO	75	25	200.0%	167	-55.1%	287	278	3.2%
MONT BELVIEU LDH PROPANE C	242	867	-72.1%	165	46.7%	1,470	1,562	-5.9%
CONWAY NORMAL BUTANE (OPI	0	0	0.0%	0	0.0%	0	260	-100.0%
CONWAY NATURAL GASOLINE (I	0	20	-100.0%	0	0.0%	18	301	-94.0%
CONWAY PROPANE 5 DECIMALS	708	2,703	-73.8%	910	-22.2%	2,153	4,860	-55.7%
PETROCHEMICALS	2,114	2,813	-24.8%	4,535	-53.4%	12,780	9,242	38.3%
MONT BELVIEU NATURAL GASO	3,235	4,473	-27.7%	3,583	-9.7%	9,544	12,594	-24.2%
CRUDE OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	440	0	0.0%	0	0.0%	500	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	-	0	0.0%	10	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	26	-100.0%	26	44	-40.9%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	-	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,816	1,603	75.7%	5,420	-48.0%	15,294	2,789	448.4%
HEATING OIL CRCK SPRD BAL	0	0	-	23	-100.0%	28	0	-
CHICAGO ULSD PL VS HO SPR	130	10	1,200.0%	135	-3.7%	950	442	114.9%
CO2 VINTAGE	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	4,205	795	428.9%	6,147	-31.6%	20,525	2,974	590.1%
GRP THREE UNL GS (PLT) VS	340	1,275	-73.3%	517	-34.2%	1,177	3,048	-61.4%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	13,943	3,617	285.5%	6,796	105.2%	27,475	12,109	126.9%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	38,728	-100.0%	0	0.0%	0	145,121	-100.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	0	25	-100.0%
FREIGHT MARKETS	30	0	0.0%	30	0.0%	60	30	100.0%
PLASTICS	370	630	-41.3%	265	39.6%	1,541	1,832	-15.9%
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	0	401	-100.0%	0	0.0%	0	5,491	-100.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	762	-100.0%

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	VOLUME MAR 2013	VOLUME MAR 2012	% CHG	VOLUME FEB 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures								
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	4,886	1,070	356.6%	3,945	23.9%	12,444	2,797	344.9%
NYMEX OMAN CRUDE PRODUCT	0	200	-100.0%	0	0.0%	0	200	-100.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	100	3,295	-97.0%
CRUDE OIL SPRDS	0	5,505	-100.0%	60	-100.0%	575	14,825	-96.1%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	1,760	1,920	-8.3%
GC ULSD VS GC JET SPREAD	0	0	-	0	0.0%	300	0	-
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	34,188	37,355	-8.5%	30,600	11.7%	109,879	122,169	-10.1%
RBOB SPREAD (PLATTS) SWAP	17	3,600	-99.5%	300	-94.3%	617	3,600	-82.9%
MCCLOSKEY RCH BAY COAL	17,675	2,255	683.8%	12,462	41.8%	44,307	5,020	782.6%
NGPL TEX/OK	500	802	-37.7%	700	-28.6%	1,200	3,354	-64.2%
MNC FUT	1,580	134	1,079.1%	1,067	48.1%	3,756	909	313.2%
MCCLOSKEY ARA ARGS COAL	80,522	7,340	997.0%	60,113	34.0%	191,111	16,235	1,077.2%
ALBERTA ELECTRICITY	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	565	0	0.0%	955	-40.8%	1,915	25	7,560.0%
DAILY PJM	40	0	-	60	-33.3%	100	0	-
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
MGF FUT	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	1,338	329	306.7%	949	41.0%	2,935	2,852	2.9%
BRENT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	160	0	-	190	-15.8%	395	0	-
MICHIGAN MISO	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	60	0	-
INDIANA MISO	4,140	0	0.0%	49,350	-91.6%	55,380	19,376	185.8%
ONTARIO POWER SWAPS	3,932	2,866	37.2%	4,815	-18.3%	54,277	4,466	1,115.3%
NYISO CAPACITY	22	66	-66.7%	7	214.3%	71	683	-89.6%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,395	35	3,885.7%	557	150.4%	2,607	206	1,165.5%
PETRO CRCKS & SPRDS ASIA	798	86	827.9%	1,030	-22.5%	4,131	832	396.5%
NATURAL GAS INDEX	0	0	-	434	-100.0%	434	0	-
NEW YORK HUB ZONE J PEAK	0	0	-	0	0.0%	0	0	-
NCN FUT	0	20	-100.0%	0	0.0%	0	20	-100.0%
GROUP THREE ULSD (PLATTS)	0	0	-	0	0.0%	180	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	868	-100.0%	1,340	116	1,055.2%
PJM ATSI ELEC	0	0	-	0	0.0%	0	0	-
INDONESIAN COAL	775	15	5,066.7%	625	24.0%	1,500	40	3,650.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	14,310	-100.0%
CHICAGO ULSD (PLATTS) SWA	20	0	-	0	0.0%	20	0	-
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	0.0%	0	0	-
MGN1 SWAP FUT	0	0	-	335	-100.0%	335	0	-
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	-	0	0	0.0%
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%



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Energy Options								
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	5,475	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	1,440	-100.0%	300	-100.0%	300	5,960	-95.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	3,004	-100.0%
BRENT OIL LAST DAY	24,404	55,341	-55.9%	34,075	-28.4%	89,489	141,696	-36.8%
BRENT CALENDAR SWAP	54,630	55,324	-1.3%	15,093	262.0%	80,050	208,596	-61.6%
SINGAPORE JET FUEL CALEND	2,235	2,055	8.8%	775	188.4%	12,760	4,910	159.9%
ROTTERDAM 3.5%FUEL OIL CL	729	419	74.0%	1,080	-32.5%	2,760	2,128	29.7%
SINGAPORE FUEL OIL 180 CS	0	205	-100.0%	0	0.0%	0	1,395	-100.0%
CINERGY HUB PEAK MONTH	140	1,000	-86.0%	600	-76.7%	1,500	2,120	-29.2%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	1,000	-100.0%
HEATING OIL PHY	48,125	84,841	-43.3%	57,334	-16.1%	149,111	243,533	-38.8%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	75	-100.0%
N ILLINOIS HUB MTHLY	0	40	-100.0%	0	0.0%	0	40	-100.0%
HENRY HUB FINANCIAL LAST	10,754	650	1,554.5%	1,903	465.1%	14,583	5,442	168.0%
RBOB PHY	54,032	44,401	21.7%	48,336	11.8%	141,156	103,677	36.1%
NATURAL GAS PHY	2,133,959	2,780,406	-23.3%	1,864,182	14.5%	6,438,006	9,400,138	-31.5%
CRUDE OIL APO	55,714	101,817	-45.3%	63,077	-11.7%	197,353	405,357	-51.3%
NATURAL GAS 3 M CSO FIN	25,200	95,675	-73.7%	5,650	346.0%	41,300	237,962	-82.6%
NATURAL GAS 1 M CSO FIN	44,128	47,300	-6.7%	37,040	19.1%	150,642	145,382	3.6%
WTI CRUDE OIL 1 M CSO FI	96,460	3,750	2,472.3%	66,850	44.3%	224,260	58,950	280.4%
CRUDE OIL PHY	2,282,407	2,632,418	-13.3%	2,471,292	-7.6%	7,317,159	8,012,561	-8.7%
RBOB CALENDAR SWAP	13,203	3,048	333.2%	13,599	-2.9%	36,049	10,066	258.1%
RBOB CRACK	0	0	0.0%	0	-	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	100	150	-33.3%	500	-80.0%	1,150	950	21.1%
ISO NEW ENGLAND PK LMP	1,140	200	470.0%	0	0.0%	1,140	3,200	-64.4%
NY HARBOR HEAT OIL SWP	31,794	41,381	-23.2%	19,922	59.6%	69,320	109,835	-36.9%
PJM MONTHLY	1,100	0	0.0%	740	48.6%	2,120	90	2,255.6%
WTI-BRENT BULLET SWAP	80,547	2,050	3,829.1%	59,055	36.4%	168,502	12,675	1,229.4%
HEATING OIL CRACK OPTIONS	0	30	-100.0%	0	0.0%	0	30	-100.0%
HO 1 MONTH CLNDR OPTIONS	2,600	200	1,200.0%	1,725	50.7%	5,225	1,125	364.4%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	114,631	483,554	-76.3%	157,023	-27.0%	523,766	1,161,915	-54.9%
WTI 6 MONTH CALENDAR OPTI	0	100	-100.0%	500	-100.0%	1,000	100	900.0%
WTI 12 MONTH CALENDAR OPT	0	2,850	-100.0%	0	0.0%	500	7,950	-93.7%
NYMEX EUROPEAN GASOIL APC	65	333	-80.5%	90	-27.8%	325	678	-52.1%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	1,000	0	0.0%
PETRO OUTRIGHT EURO	1,525	0	0.0%	266	473.3%	1,876	36	5,111.1%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	1,657	2,850	-41.9%	1,274	30.1%	11,896	9,257	28.5%
NATURAL GAS SUMMER STRIP	400	0	0.0%	0	0.0%	400	1,300	-69.2%
NATURAL GAS OPTION ON CALE	3,140	1,240	153.2%	960	227.1%	4,920	7,637	-35.6%
ELEC MISO PEAK	0	80	-100.0%	0	0.0%	0	200	-100.0%
EUROPEAN JET KEROSENE NWI	0	0	0.0%	30	-100.0%	30	0	0.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	-	0	0	0.0%

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Energy Options								
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	1,200	2,960	-59.5%	840	42.9%	3,520	15,260	-76.9%
CRUDE OIL OUTRIGHTS	1,230	10,700	-88.5%	3,270	-62.4%	6,320	24,800	-74.5%
APPALACHIAN COAL	60	140	-57.1%	80	-25.0%	215	960	-77.6%
NATURAL GAS 6 M CSO FIN	4,875	14,540	-66.5%	24,875	-80.4%	49,113	129,913	-62.2%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	218	1,201	-81.8%	238	-8.4%	791	4,667	-83.1%
SINGAPORE GASOIL CALENDAR	0	2,475	-100.0%	150	-100.0%	200	2,625	-92.4%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL CRK SPD AVG PRIK	0	240	-100.0%	0	0.0%	0	472	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	500	-100.0%	1,000	-100.0%	1,000	500	100.0%
BRENT 1 MONTH CAL	500	0	-	42	1,090.5%	566	0	-
CRUDE OIL SPRDS	0	0	0.0%	0	-	0	0	0.0%
ETHANOL SWAP	24,108	1,420	1,597.7%	1,796	1,242.3%	29,614	2,185	1,255.3%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	0	1,650	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	200	-100.0%	200	0	0.0%
NATURAL GAS 2 M CSO FIN	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	-	0	0.0%	90	0	-
MCCLOSKEY ARA ARGS COAL	645	300	115.0%	675	-4.4%	1,370	300	356.7%
SHORT TERM NATURAL GAS	3,525	700	403.6%	5,800	-39.2%	16,885	2,925	477.3%
SHORT TERM	800	950	-15.8%	5,185	-84.6%	8,110	1,901	326.6%
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	0.0%	0	0	-
COAL SWAP	465	0	-	400	16.2%	1,730	0	-
DAILY PJM	0	0	0.0%	0	0.0%	0	100	-100.0%
COAL API2 INDEX	110	0	-	50	120.0%	160	0	-
EURO-DENOMINATED PETRO PF	0	0	-	0	0.0%	70	0	-
COAL API4 INDEX	0	155	-100.0%	0	0.0%	0	155	-100.0%
SHORT TERM CRUDE OIL	0	0	0.0%	0	0.0%	0	181	-100.0%
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	100	-100.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG PRIK	0	0	0.0%	0	0.0%	0	756	-100.0%
HO 6 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%

FX Futures

AUSTRALIAN DOLLAR	2,163,268	3,290,369	-34.3%	1,933,505	11.9%	5,952,733	8,010,529	-25.7%
BRITISH POUND	2,948,162	2,445,640	20.5%	2,647,463	11.4%	8,055,842	6,144,091	31.1%
BRAZIL REAL	32,422	13,182	146.0%	51,789	-37.4%	134,210	40,627	230.3%
CANADIAN DOLLAR	1,815,406	2,203,318	-17.6%	1,439,475	26.1%	4,727,071	5,434,948	-13.0%
E-MINI EURO FX	109,111	97,424	12.0%	99,797	9.3%	316,372	287,913	9.9%
EURO FX	6,391,673	6,055,013	5.6%	6,088,931	5.0%	18,156,155	17,650,572	2.9%
E-MINI JAPANESE YEN	28,387	14,097	101.4%	35,394	-19.8%	92,376	27,560	235.2%
JAPANESE YEN	3,820,248	2,609,437	46.4%	4,175,657	-8.5%	11,827,249	5,827,633	103.0%
MEXICAN PESO	1,100,910	1,237,340	-11.0%	756,582	45.5%	2,530,286	2,675,680	-5.4%
NEW ZEALND DOLLAR	302,687	328,632	-7.9%	302,428	0.1%	917,390	661,140	38.8%
NKR/USD CROSS RATE	1,633	1,710	-4.5%	568	187.5%	2,525	3,812	-33.8%



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FX Futures								
RUSSIAN RUBLE	31,845	37,241	-14.5%	18,734	70.0%	55,833	104,682	-46.7%
S.AFRICAN RAND	34,478	20,419	68.9%	4,546	658.4%	47,588	29,035	63.9%
SWISS FRANC	850,379	1,034,252	-17.8%	643,898	32.1%	2,261,739	2,361,084	-4.2%
AD/CD CROSS RATES	97	310	-68.7%	80	21.2%	247	755	-67.3%
AD/JY CROSS RATES	2,706	3,137	-13.7%	1,406	92.5%	4,819	5,449	-11.6%
AD/NE CROSS RATES	34	21	61.9%	29	17.2%	103	71	45.1%
BP/JY CROSS RATES	2,498	3,912	-36.1%	1,088	129.6%	6,145	5,881	4.5%
BP/SF CROSS RATES	294	392	-25.0%	144	104.2%	609	711	-14.3%
CD/JY CROSS RATES	118	139	-15.1%	58	103.4%	257	327	-21.4%
EC/AD CROSS RATES	1,349	787	71.4%	871	54.9%	2,724	1,929	41.2%
EC/CD CROSS RATES	1,367	929	47.1%	256	434.0%	2,022	1,813	11.5%
EC/NOK CROSS RATES	47	422	-88.9%	63	-25.4%	144	741	-80.6%
EC/SEK CROSS RATES	296	1,162	-74.5%	16	1,750.0%	343	1,549	-77.9%
EFX/BP CROSS RATES	107,676	48,190	123.4%	111,913	-3.8%	279,443	79,486	251.6%
EFX/JY CROSS RATES	95,507	36,121	164.4%	131,873	-27.6%	317,882	69,469	357.6%
EFX/SF CROSS RATES	50,931	33,266	53.1%	35,814	42.2%	133,857	56,575	136.6%
SF/JY CROSS RATES	104	408	-74.5%	476	-78.2%	1,541	720	114.0%
SKR/USD CROSS RATES	691	531	30.1%	529	30.6%	1,743	2,123	-17.9%
CZECK KORUNA (US)	250	35	614.3%	0	0.0%	250	48	420.8%
CZECK KORUNA (EC)	6	0	-	0	0.0%	6	0	-
HUNGARIAN FORINT (US)	112	65	72.3%	109	2.8%	339	118	187.3%
HUNGARIAN FORINT (EC)	183	0	-	12	1,425.0%	195	0	-
POLISH ZLOTY (US)	1,766	2,003	-11.8%	1,885	-6.3%	4,060	3,662	10.9%
POLISH ZLOTY (EC)	7,425	6,169	20.4%	2,101	253.4%	12,699	8,916	42.4%
SHEKEL	1,400	838	67.1%	470	197.9%	2,339	2,151	8.7%
RMB USD	610	402	51.7%	343	77.8%	1,020	777	31.3%
KOREAN WON	815	461	76.8%	310	162.9%	1,462	1,808	-19.1%
TURKISH LIRA	4,834	2,699	79.1%	4,374	10.5%	12,404	4,035	207.4%
TURKISH LIRA (EU)	10,505	4,643	126.3%	214	4,808.9%	11,225	7,205	55.8%
E-MICRO EUR/USD	209,523	113,091	85.3%	192,792	8.7%	569,644	409,398	39.1%
E-MICRO GBP/USD	54,028	24,939	116.6%	49,568	9.0%	136,526	68,092	100.5%
E-MICRO USD/CAD	1	349	-99.7%	1	0.0%	9	1,089	-99.2%
E-MICRO USD/CHF	0	212	-100.0%	0	0.0%	0	637	-100.0%
E-MICRO USD/JPY	8	3,301	-99.8%	13	-38.5%	32	6,847	-99.5%
E-MICRO AUD/USD	18,479	17,920	3.1%	20,040	-7.8%	56,122	49,762	12.8%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	-	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	-	0	0	0.0%
MICRO CAD/USD	4,912	4,363	12.6%	3,566	37.7%	12,193	10,045	21.4%
MICRO CHF/USD	6,689	4,156	60.9%	5,886	13.6%	17,883	10,647	68.0%
MICRO JYP/USD	12,305	8,548	44.0%	14,921	-17.5%	36,790	13,108	180.7%
EUR/USD REALIZED VOL	0	0	0.0%	0	-	0	0	0.0%
RMB JY	0	0	-	0	0.0%	0	0	-
INDIAN RUPEE	9,844	0	-	2,169	353.8%	12,092	0	-

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FX Options								
AUSTRALIAN DOLLAR	119,081	101,888	16.9%	118,139	0.8%	334,338	246,181	35.8%
BRITISH POUND	139,300	40,870	240.8%	165,768	-16.0%	412,896	118,366	248.8%
CANADIAN DOLLAR	81,922	49,809	64.5%	93,743	-12.6%	263,279	132,166	99.2%
EURO FX	582,801	526,301	10.7%	728,678	-20.0%	1,820,326	1,421,218	28.1%
JAPANESE YEN	249,600	151,889	64.3%	343,976	-27.4%	967,664	401,742	140.9%
MEXICAN PESO	546	0	0.0%	27	1,922.2%	609	750	-18.8%
NEW ZEALND DOLLAR	0	0	-	6	-100.0%	19	0	-
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	593	0	0.0%
SWISS FRANC	10,574	6,944	52.3%	11,079	-4.6%	34,004	24,506	38.8%
EFX/BP CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	560	-100.0%	0	0.0%	0	810	-100.0%
JAPANESE YEN (EU)	3,867	509	659.7%	4,551	-15.0%	10,975	690	1,490.6%
EURO FX (EU)	7,044	4,682	50.4%	9,192	-23.4%	24,772	12,509	98.0%
SWISS FRANC (EU)	840	104	707.7%	658	27.7%	2,178	147	1,381.6%
CANADIAN DOLLAR (EU)	1,447	1,682	-14.0%	2,513	-42.4%	5,047	3,726	35.5%
BRITISH POUND (EU)	3,963	190	1,985.8%	3,019	31.3%	8,443	237	3,462.4%
AUSTRALIAN DLR (EU)	1,003	28	3,482.1%	151	564.2%	1,264	223	466.8%
Commodities and Alternative Investments								
Futures								
CORN	4,929,471	6,538,505	-24.6%	6,347,618	-22.3%	16,428,444	20,121,969	-18.4%
SOYBEAN	3,193,028	4,388,043	-27.2%	4,568,355	-30.1%	11,389,369	12,101,301	-5.9%
SOYBEAN MEAL	1,277,939	1,545,280	-17.3%	1,758,322	-27.3%	4,556,582	4,212,159	8.2%
SOYBEAN OIL	1,465,886	2,107,215	-30.4%	2,403,583	-39.0%	5,913,080	5,911,547	0.0%
OATS	16,949	29,511	-42.6%	34,411	-50.7%	72,606	76,139	-4.6%
ROUGH RICE	19,926	33,233	-40.0%	40,127	-50.3%	76,065	101,010	-24.7%
WHEAT	1,937,346	2,088,460	-7.2%	2,679,049	-27.7%	6,622,890	6,536,101	1.3%
MINI CORN	19,056	24,845	-23.3%	20,294	-6.1%	57,480	81,526	-29.5%
MINI SOYBEAN	23,782	41,397	-42.6%	35,034	-32.1%	85,919	129,088	-33.4%
MINI WHEAT	8,022	9,317	-13.9%	10,644	-24.6%	25,865	28,190	-8.2%
LIVE CATTLE	1,249,327	1,516,870	-17.6%	1,069,492	16.8%	3,802,922	3,774,840	0.7%
FEEDER CATTLE	175,594	214,704	-18.2%	164,860	6.5%	501,059	483,528	3.6%
LEAN HOGS	1,017,485	1,093,713	-7.0%	807,974	25.9%	2,824,484	2,717,162	3.9%
PORK BELLIES	0	0	0.0%	0	-	0	0	0.0%
LUMBER	18,671	25,208	-25.9%	29,842	-37.4%	74,732	79,479	-6.0%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	25,964	31,079	-16.5%	20,654	25.7%	68,800	85,796	-19.8%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	420	568	-26.1%	652	-35.6%	1,795	2,739	-34.5%
BUTTER CS	1,701	1,992	-14.6%	1,680	1.2%	4,969	7,784	-36.2%
CLASS IV MILK	912	195	367.7%	516	76.7%	2,023	673	200.6%
DRY WHEY	1,089	1,084	0.5%	1,189	-8.4%	3,492	5,061	-31.0%
GSCI EXCESS RETURN FUT	356	549	-35.2%	578	-38.4%	1,619	8,921	-81.9%
GOLDMAN SACHS	25,351	30,515	-16.9%	33,617	-24.6%	87,522	82,889	5.6%
ETHANOL	37,290	25,690	45.2%	31,990	16.6%	98,332	62,202	58.1%
HDD WEATHER	1,658	826	100.7%	1,801	-7.9%	5,737	4,657	23.2%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	850	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	850	375	126.7%	950	-10.5%	3,250	3,075	5.7%

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Commodities and Alternative Investments								
Futures								
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	1,050	-100.0%	1,650	0	0.0%
HOUSING INDEX	26	60	-56.7%	7	271.4%	41	122	-66.4%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
COTTON	56	46	21.7%	128	-56.2%	222	105	111.4%
COCOA TAS	37	53	-30.2%	29	27.6%	88	153	-42.5%
COFFEE	54	61	-11.5%	15	260.0%	85	133	-36.1%
SUGAR 11	33	146	-77.4%	181	-81.8%	320	381	-16.0%
IN DELIVERY MONTH EUA	71,192	0	0.0%	22,993	209.6%	116,323	0	0.0%
CARBON EUA EMISSIONS EURO	100	0	0.0%	0	0.0%	100	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
HARD WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
GRAIN BASIS SWAPS	5,129	16,687	-69.3%	2,440	110.2%	14,597	52,522	-72.2%
USD CRUDE PALM OIL	160	0	0.0%	0	0.0%	200	0	0.0%
CASH-SETTLED CHEESE	2,736	3,606	-24.1%	2,963	-7.7%	8,903	9,806	-9.2%
OTC SP GSCI ER 3MTH SWAP	0	11,280	-100.0%	0	0.0%	0	16,920	-100.0%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	70	-100.0%	0	0.0%	0	70	-100.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
OTC SP GSCI ER SWAP	2,821	0	0.0%	0	0.0%	3,250	4,694	-30.8%
S&P GSCI ENHANCED ER SWAP	8,652	0	-	0	0.0%	16,248	0	-
FERTILIZER PRODUCS	460	445	3.4%	730	-37.0%	1,920	1,015	89.2%
POLYPROPYLENE FUTURES	0	0	0.0%	0	0.0%	0	36	-100.0%
EMMISSIONS	0	0	-	10	-100.0%	10	0	-
Commodities and Alternative Investments								
Options								
CORN	1,764,893	2,137,641	-17.4%	1,545,239	14.2%	5,305,087	5,837,031	-9.1%
SOYBEAN	897,699	1,333,401	-32.7%	1,218,669	-26.3%	3,288,962	3,513,176	-6.4%
SOYBEAN MEAL	106,144	93,090	14.0%	126,162	-15.9%	381,352	249,528	52.8%
SOYBEAN OIL	123,433	161,552	-23.6%	136,013	-9.2%	399,965	471,974	-15.3%
SOYBEAN CRUSH	555	102	444.1%	161	244.7%	872	224	289.3%
OATS	2,444	1,874	30.4%	2,590	-5.6%	7,109	4,008	77.4%
ROUGH RICE	2,900	1,966	47.5%	1,182	145.3%	5,434	3,648	49.0%
WHEAT	490,144	426,541	14.9%	456,377	7.4%	1,389,675	1,148,798	21.0%
LIVE CATTLE	263,355	389,704	-32.4%	254,348	3.5%	855,724	892,074	-4.1%
FEEDER CATTLE	22,714	17,594	29.1%	17,517	29.7%	58,539	44,384	31.9%
LEAN HOGS	148,748	124,917	19.1%	129,181	15.1%	377,777	304,278	24.2%
LUMBER	837	571	46.6%	932	-10.2%	2,669	1,788	49.3%
MILK	21,119	24,906	-15.2%	23,297	-9.3%	74,773	79,940	-6.5%
MLK MID	59	239	-75.3%	33	78.8%	178	558	-68.1%
NFD MILK	162	0	0.0%	150	8.0%	420	1,075	-60.9%
BUTTER CS	642	166	286.7%	1,141	-43.7%	2,837	2,691	5.4%
CLASS IV MILK	1,138	504	125.8%	618	84.1%	2,235	1,849	20.9%
DRY WHEY	186	74	151.4%	110	69.1%	544	386	40.9%
HDD WEATHER	750	550	36.4%	750	0.0%	1,616	8,300	-80.5%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	2,790	-100.0%
CDD SEASONAL STRIP	8,000	8,100	-1.2%	3,000	166.7%	11,000	15,600	-29.5%
HDD WEATHER EUROPEAN	500	0	0.0%	500	0.0%	1,000	500	100.0%

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Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	0.0%	0	-	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	500	0	0.0%
CAT EURO SEASONAL STRIP	1,000	0	0.0%	0	-	1,000	0	0.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	14,787	11,604	27.4%	5,685	160.1%	23,124	19,334	19.6%
SOYBN NEARBY+2 CAL SPRD	0	45	-100.0%	1	-100.0%	26	210	-87.6%
WHEAT NEARBY+2 CAL SPRD	3,207	3,344	-4.1%	1,238	159.0%	6,874	19,759	-65.2%
JULY-DEC CORN CAL SPRD	9,713	13,804	-29.6%	11,271	-13.8%	37,052	43,496	-14.8%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	7,534	13,145	-42.7%	5,478	37.5%	15,349	31,510	-51.3%
JULY-DEC WHEAT CAL SPRD	290	1,335	-78.3%	495	-41.4%	785	1,935	-59.4%
JULY-JULY WHEAT CAL SPRD	185	375	-50.7%	1	18,400.0%	186	1,490	-87.5%
NOV-NOV SOYBEAN CAL SPRD	0	30	-100.0%	0	0.0%	0	30	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	272	5	5,340.0%	83	227.7%	595	270	120.4%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	1,000	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	2,178	558	290.3%	1,819	19.7%	6,188	3,546	74.5%
SOY OIL NEARBY+2 CAL SPRD	185	680	-72.8%	175	5.7%	360	1,744	-79.4%
DEC-DEC CORN CAL SPRD	0	300	-100.0%	0	0.0%	0	675	-100.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	240	0	0.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN IC50	0	15	-100.0%	20	-100.0%	20	140	-85.7%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	100	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	40	-100.0%	0	0.0%	0	40	-100.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	11	-100.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
TOTAL FUTURES GROUP								
Interest Rate Futures	87,516,120	97,111,070	-9.9%	105,475,928	-17.0%	284,627,836	274,812,123	3.6%
Equity Index Futures	54,552,086	55,336,559	-1.4%	44,705,664	22.0%	138,049,751	136,803,368	0.9%
Metals Futures	6,348,968	7,590,878	-16.4%	7,045,275	-9.9%	20,247,254	20,887,791	-3.1%
Energy Futures	30,051,975	31,271,578	-3.9%	28,239,981	6.4%	87,777,452	100,648,366	-12.8%
FX Futures	20,238,019	19,711,995	2.7%	18,782,157	7.8%	56,716,538	50,085,250	13.2%
Commodities and Alternative Invest	15,539,529	19,781,628	-21.4%	20,093,778	-22.7%	52,872,993	56,704,643	-6.8%
TOTAL FUTURES	214,246,697	230,803,708	-7.2%	224,342,783	-4.5%	640,291,824	639,941,541	0.1%

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TOTAL OPTIONS GROUP								
Equity Index Options	6,694,928	4,276,204	56.6%	6,360,200	5.3%	18,539,059	11,356,231	63.3%
Interest Rate Options	16,977,223	27,033,167	-37.2%	17,493,760	-3.0%	54,732,319	73,199,569	-25.2%
Metals Options	1,017,183	1,095,992	-7.2%	1,299,267	-21.7%	3,536,292	3,000,585	17.9%
Energy Options	5,122,555	6,482,429	-21.0%	4,967,872	3.1%	15,809,602	20,507,120	-22.9%
FX Options	1,201,988	885,456	35.7%	1,481,500	-18.9%	3,886,407	2,363,271	64.5%
Commodities and Alternative Invest	3,895,773	4,768,772	-18.3%	3,944,236	-1.2%	12,260,167	12,715,904	-3.6%
TOTAL OPTIONS	34,909,650	44,542,020	-21.6%	35,546,835	-1.8%	108,763,846	123,142,680	-11.7%
TOTAL COMBINED								
Interest Rate	104,493,343	124,144,237	-15.8%	122,969,688	-15.0%	339,360,155	348,011,692	-2.5%
Equity Index	61,247,014	59,612,763	2.7%	51,065,864	19.9%	156,588,810	148,159,599	5.7%
Metals	7,366,151	8,686,870	-15.2%	8,344,542	-11.7%	23,783,546	23,888,376	-0.4%
Energy	35,174,530	37,754,007	-6.8%	33,207,853	5.9%	103,587,054	121,155,486	-14.5%
FX	21,440,007	20,597,451	4.1%	20,263,657	5.8%	60,602,945	52,448,521	15.5%
Commodities and Alternative Invest	19,435,302	24,550,400	-20.8%	24,038,014	-19.1%	65,133,160	69,420,547	-6.2%
GRAND TOTAL	249,156,347	275,345,728	-9.5%	259,889,618	-4.1%	749,055,670	763,084,221	-1.8%

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