



CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2013	Open Outcry FEB 2012	% CHG	ELEC FEB 2013	ELEC FEB 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Interest Rate Futures												
30-YR BOND	236,996	159,622	48.5%	10,409,540	8,343,136	0.25	263,462	200,438	31.4%	18,171,371	14,369,380	26.5%
10-YR NOTE	923,568	417,619	121.2%	31,852,179	25,666,889	0.24	1,068,865	495,163	115.9%	55,595,901	44,395,339	25.2%
5-YR NOTE	1,016,571	435,436	133.5%	16,970,008	13,419,399	0.26	1,070,345	472,033	126.8%	28,485,075	22,080,587	29.0%
2-YR NOTE	623,145	216,865	187.3%	6,314,024	5,563,211	0.13	660,011	220,657	199.1%	10,242,214	8,496,558	20.5%
FED FUND	150	1,667	-91.0%	270,277	794,574	-0.66	150	2,220	-93.2%	820,522	1,202,353	-31.8%
10-YR SWAP	0	17	-100.0%	7,817	8,209	-0.05	69	17	305.9%	12,938	15,210	-14.9%
5-YR SWAP	0	15	-100.0%	4,970	15,446	-0.68	0	15	-100.0%	9,651	34,214	-71.8%
MINI EURODOLLAR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	256,683	376,995	-31.9%	31,627,357	37,425,497	-0.15	580,848	781,301	-25.7%	71,770,878	78,193,525	-8.2%
5-YR SWAP RATE	0	-	-	23,700	-	-	0	-	-	35,478	-	-
2-YR SWAP RATE	0	-	-	12,780	-	-	0	-	-	16,532	-	-
10-YR SWAP RATE	0	-	-	17,126	-	-	104	-	-	31,611	-	-
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	1,590	-1	0	0	0.0%	0	1,956	-100.0%
3-MONTH OIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	14	-100.0%	23	264	-0.91	0	31	-100.0%	46	438	-89.5%
1-MONTH EURODOLLAR	0	0	0.0%	457	14,395	-0.97	0	20	-100.0%	4,275	27,789	-84.6%
ULTRA T-BOND	164,767	206,654	-20.3%	2,237,843	1,777,473	0.26	166,903	210,910	-20.9%	3,360,279	2,544,311	32.1%
OTR 10-YR NOTE	0	0	0.0%	0	84	-1	0	0	0.0%	0	240	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	73	-1	0	0	0.0%	0	212	-100.0%
OTR 2-YR NOTE	0	0	0.0%	0	6	-1	0	0	0.0%	0	61	-100.0%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO BONDS	0	0	0.0%	0	1,041	-1	0	0	0.0%	0	2,067	-100.0%
30-YR SWAP RATE	0	-	-	1,230	-	-	0	-	-	3,144	-	-

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Interest Rate Options												
30-YR BOND	473,887	786,854	-39.8%	899,898	606,607	0.48	924,461	1,574,530	-41.3%	1,900,260	1,259,886	50.8%
10-YR NOTE	2,805,451	2,139,835	31.1%	3,287,582	1,938,515	0.7	6,360,590	4,328,760	46.9%	7,162,516	3,549,746	101.8%
5-YR NOTE	981,691	494,516	98.5%	1,100,972	234,504	3.69	1,924,073	1,093,726	75.9%	2,164,187	510,239	324.2%
2-YR NOTE	209,100	178,005	17.5%	31,459	13,380	1.35	334,233	211,738	57.9%	114,712	22,154	417.8%
FED FUND	4,975	169,231	-97.1%	3	20,241	-1	20,555	224,509	-90.8%	4	21,344	-100.0%
FLEX 30-YR BOND	0	1,475	-100.0%	0	0	0	0	2,275	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLEX 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	796,205	6,145,028	-87.0%	168,715	784,932	-0.79	1,752,520	14,203,606	-87.7%	450,689	1,702,271	-73.5%
EURO MIDCURVE	4,325,788	8,410,196	-48.6%	808,673	677,037	0.19	10,752,637	15,658,706	-31.3%	1,828,992	1,086,083	68.4%
TOMMI MIDCURVE	0	900	-100.0%	0	0	0	0	900	-100.0%	0	0	0.0%
EURODOLLAR SPRD OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	1,369	7,112	-80.8%	3,383	2,358	0.43	5,642	12,391	-54.5%	7,204	3,935	83.1%
FED FUNDS MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Equity Index Futures												
\$25 DJ	0	0	0.0%	1	4	-0.75	0	0	0.0%	5	6	-16.7%
DJIA	1,795	2,306	-22.2%	1,071	1,315	-0.19	3,472	5,857	-40.7%	1,912	3,579	-46.6%
MINI \$5 DOW	0	0	0.0%	2,525,230	2,057,110	0.23	0	0	0.0%	4,668,500	3,930,511	18.8%
E-MINI S&P500	0	0	0.0%	35,830,185	32,454,529	0.1	0	0	0.0%	66,435,799	67,113,326	-1.0%
S&P 500	122,335	133,333	-8.2%	31,211	34,967	-0.11	252,080	260,142	-3.1%	60,172	66,092	-9.0%
S&P 600 SMALLCAP EMINI	0	0	0.0%	13	307	-0.96	0	0	0.0%	45	552	-91.8%
E-MINI MSCI EAFE FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MSCI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SPDR-S&P 500	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS BXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO SPTR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MIDCAP	0	0	0.0%	333,834	410,668	-0.19	0	0	0.0%	641,588	819,182	-21.7%
S&P 400 MIDCAP	71	13	446.2%	0	0	0	118	47	151.1%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	28	7	3	0	0	0.0%	45	15	200.0%
S&P 500/VALUE	0	0	0.0%	8	38	-0.79	0	0	0.0%	24	45	-46.7%
IWM-RUSSELL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Equity Index Futures												
E-MINI NASDAQ 100	0	0	0.0%	4,365,730	4,227,003	0.03	0	0	0.0%	8,785,702	7,850,452	11.9%
NASDAQ	5,737	5,933	-3.3%	1,220	1,853	-0.34	10,398	10,887	-4.5%	2,506	3,380	-25.9%
QQQ-NASDAQ	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NIKKEI 225 (\$) STOCK	2	0	0.0%	323,320	130,776	1.47	2	0	0.0%	520,487	222,824	133.6%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	871,452	447,334	0.95	0	0	0.0%	1,516,092	827,400	83.2%
S&P FIN SECT INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DJ US REAL ESTATE	0	0	0.0%	972	0	0	0	0	0.0%	1,599	10	15,890.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	22,912	5,123	3.47	0	0	0.0%	36,858	17,882	106.1%
E-MINI NIFTY	0	0	0.0%	0	6	-1	0	0	0.0%	0	11	-100.0%
E-MICRO NIFTY	0	0	0.0%	4	358	-0.99	0	0	0.0%	40	695	-94.2%
S&P CONSUMER STAPLES SEI	0	0	0.0%	1,006	403	1.5	0	0	0.0%	2,273	548	314.8%
S&P HEALTH CARE SECTOR	0	0	0.0%	1,870	394	3.75	0	0	0.0%	4,269	890	379.7%
S&P TECHNOLOGY SECTOR	0	0	0.0%	249	246	0.01	0	0	0.0%	1,175	339	246.6%
S&P INDUSTRIAL SECTOR	0	0	0.0%	438	665	-0.34	0	0	0.0%	1,398	2,138	-34.6%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	701	282	1.49	0	0	0.0%	1,501	691	117.2%
S&P UTILITIES SECTOR	0	0	0.0%	1,646	369	3.46	0	0	0.0%	2,733	1,203	127.2%
S&P FINANCIAL SECTOR	0	0	0.0%	1,811	318	4.69	0	0	0.0%	6,171	508	1,114.8%
S&P ENERGY SECTOR	0	0	0.0%	4,131	1,227	2.37	0	0	0.0%	6,877	2,727	152.2%
S&P MATERIALS SECTOR	0	0	0.0%	1,109	471	1.35	0	0	0.0%	2,203	1,342	64.2%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IBOVESPA INDEX	0	-	-	2,858	-	-	0	-	-	5,131	-	-

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Equity Index Options												
DJIA	55	62	-11.3%	0	0	0	121	262	-53.8%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	14,239	3,166	3.5	0	0	0.0%	23,998	10,268	133.7%
E-MINI S&P500	23,200	33,050	-29.8%	3,954,629	2,381,831	0.66	48,385	49,645	-2.5%	7,529,227	4,162,704	80.9%
S&P 500	523,930	652,509	-19.7%	169	181	-0.07	1,040,448	1,192,176	-12.7%	280	186	50.5%
E-MINI MIDCAP	0	0	0.0%	147	149	-0.01	0	0	0.0%	183	240	-23.8%
E-MINI NASDAQ 100	0	0	0.0%	60,720	69,742	-0.13	0	0	0.0%	112,012	119,530	-6.3%
NASDAQ	3	14	-78.6%	0	0	0	27	35	-22.9%	0	0	0.0%
EOM S&P 500	74,813	54,671	36.8%	0	0	0	131,160	107,008	22.6%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	492,067	230,682	1.13	0	0	0.0%	853,460	457,565	86.5%
EOW1 S&P 500	4,815	5,856	-17.8%	0	4	-1	9,413	8,677	8.5%	0	4	-100.0%
EOW1 EMINI S&P 500	0	0	0.0%	489,215	172,009	1.84	0	0	0.0%	822,718	317,342	159.3%
EOW2 S&P 500	17,964	18,937	-5.1%	0	22	-1	24,822	23,909	3.8%	0	22	-100.0%
EOW2 EMINI S&P 500	0	0	0.0%	361,154	151,425	1.39	0	0	0.0%	693,723	286,233	142.4%
EOW4 EMINI S&P 500	0	0	0.0%	343,080	143,464	1.39	0	0	0.0%	554,154	344,221	61.0%

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Metals Futures												
COMEX GOLD	39,587	39,429	0.4%	3,378,108	3,288,948	0.03	112,116	140,799	-20.4%	7,288,218	7,066,252	3.1%
E-MINI SILVER	0	0	0.0%	0	1	-1	0	0	0.0%	1	1	0.0%
E-MINI GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COMEX MINY GOLD	0	0	0.0%	9,548	9,051	0.05	0	0	0.0%	17,764	22,978	-22.7%
COMEX MINY COPPER	0	0	0.0%	1,478	2,314	-0.36	0	0	0.0%	2,747	4,348	-36.8%
COMEX MINY SILVER	0	0	0.0%	2,222	3,011	-0.26	0	0	0.0%	4,710	5,145	-8.5%
COMEX SILVER	15,011	17,769	-15.5%	1,299,962	1,415,445	-0.08	30,591	25,305	20.9%	2,274,888	2,208,028	3.0%
COMEX COPPER	48,704	53,628	-9.2%	1,489,210	1,511,626	-0.01	72,403	96,556	-25.0%	2,621,999	2,591,905	1.2%
NYMEX HOT ROLLED STEEL	0	0	0.0%	236	846	-0.72	0	0	0.0%	613	1,755	-65.1%
NYMEX PLATINUM	0	126	-100.0%	249,792	158,741	0.57	2	161	-98.8%	502,509	294,532	70.6%
PALLADIUM	100	707	-85.9%	171,452	111,680	0.54	500	729	-31.4%	278,139	176,436	57.6%
E-MICRO GOLD	0	0	0.0%	24,276	33,381	-0.27	0	0	0.0%	45,109	65,467	-31.1%
VOLATILITY GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COPPER	0	-	-	0	-	-	0	-	-	0	-	-
FERROUS PRODUCTS	0	-	-	0	-	-	0	-	-	55	-	-
Metals Options												
COMEX GOLD	301,775	300,727	0.3%	590,447	337,634	0.75	615,992	642,001	-4.1%	1,144,020	657,326	74.0%
COMEX SILVER	36,884	56,577	-34.8%	118,964	72,415	0.64	75,740	96,426	-21.5%	221,004	124,225	77.9%
COMEX COPPER	0	52	-100.0%	1,439	296	3.86	0	363	-100.0%	2,651	827	220.6%
NYMEX HOT ROLLED STEEL	0	-	-	0	-	-	0	-	-	0	-	-
NYMEX PLATINUM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PALLADIUM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	70	0	0.0%	0	0	0.0%
SHORT TERM GOLD	0	0	0.0%	0	1	-1	0	0	0.0%	0	1	-100.0%
SHORT TERM	0	0	0.0%	0	20	-1	0	0	0.0%	0	20	-100.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAWN BASIS SWAP FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS	5	340	-98.5%	0	0	0	222	423	-47.5%	0	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	85	700	-87.9%	23,788	0	0	168	700	-76.0%	29,203	0	0.0%
GASOIL MINI CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BARC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	0	97	-100.0%	403,059	53,300	6.56	0	97	-100.0%	693,803	96,981	615.4%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 0.3% FUEL OIL S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
TCO NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO STX NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG ROCKIES NG INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TCO NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG SWIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICHCON NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CIG ROCKIES NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-	-	0	-	-	0	-	-
GASOIL 0.1 CIF NW BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	-	-	0	-	-	0	-	-	0	-	-
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	1,148	1,283	-10.5%	2,515,654	2,902,434	-0.13	1,648	3,278	-49.7%	5,316,072	5,703,299	-6.8%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARGO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	10	31	-0.68	0	0	0.0%	20	52	-61.5%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	16	0	0.0%	23,984	41,183	-0.42	34	0	0.0%	53,656	87,286	-38.5%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO 5	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE SL NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	-	-	0	-	0	0	-	-	0	-	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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	Open Outcry FEB 2013	Open Outcry FEB 2012	% CHG	ELEC FEB 2013	ELEC FEB 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
NEPOOL CNCTCT 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	1,235	3,511	-64.8%	2,742,360	2,557,162	0.07	2,689	5,178	-48.1%	5,455,756	5,184,373	5.2%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	120,449	169,376	-0.29	0	0	0.0%	228,056	336,537	-32.2%
NEW ENGLAND HUB PEAK DAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PHY	2,044	12,922	-84.2%	6,615,343	8,147,370	-0.19	5,775	35,765	-83.9%	13,685,848	17,104,569	-20.0%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	43,089	94,383	-54.3%	10,847,340	13,846,044	-0.22	97,549	174,889	-44.2%	22,115,482	25,542,214	-13.4%
RBOB CALENDAR SWAP	66	1	6,500.0%	0	0	0	66	2	3,200.0%	0	0	0.0%

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Energy Futures												
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
URANIUM	0	0	0.0%	1	9	-0.89	0	0	0.0%	4	30	-86.7%
NY HARBOR ULSD DIESEL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	456	0	0	0	0	0.0%	613	0	0.0%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	-	-	0	-	-	0	-	-	0	-	-
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	6	5	0.2	0	0	0.0%	14	7	100.0%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	12	10	20.0%	0	0	0	92	137	-32.8%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 B/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW JONES MID-COLUMBIA F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO SWING FUTURE	0	-	-	0	-	-	0	-	-	0	-	-
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	0	-	-	0	-	-	0	-	-	0	-	-
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Energy Futures												
CENTERPOINT EAST INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	6,767	30,190	-77.6%	0	0	0	13,628	96,843	-85.9%	0	0	0.0%
WESTERN RAIL DELIVERY PRF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC4 SINGAPORE TO JAPAN 30	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	-	-	0	-	0	0	-	-	0	-	-
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 SWING SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SV	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	11,021	12,362	-10.8%	108,146	5,520	18.59	15,753	20,420	-22.9%	150,260	10,587	1,319.3%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T1FOB RTDM EX DU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ETHANOL T2 FOB ROTT INCL I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF CO HEAT OIL (ARGUS) V	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2013	Open Outcry FEB 2012	% CHG	ELEC FEB 2013	ELEC FEB 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Energy Futures												
ERCOT SOUTH MCPE 50MW F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW OF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW OFF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MONT BELVIEU ETHYLENE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM PECO ZONE5MW PEAK C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	-	-	0	-	-	0	-	-	0	-	-
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB E	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	-	-	0	-	-	0	-	-	0	-	-
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	-	-	0	-	-	0	-	-	0	-	-
CO2 VINTAGE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD ARGUS CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGV COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	-	-	0	-	-	0	-	-	0	-	-
GULF CST GASOL CRCK SPRC	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITY-GATES NAT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALBERTA ELECTRICITY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C N	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	-	-	0	-	-	0	-	-	0	-	-
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	-	-	0	-	-	0	-	-	0	-	-
NCN FUT	0	-	-	0	-	-	0	-	-	0	-	-
CHICAGO ULSD (PLATTS) SWA	0	-	-	0	-	-	0	-	-	0	-	-
DLY GAS EURO-BOB OXY	0	-	-	0	-	-	0	-	-	0	-	-
NATURAL GAS INDEX	0	-	-	0	-	-	0	-	-	0	-	-

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Energy Futures												
EURO-DENOMINATED PETRO	0	-	-	0	-	-	0	-	-	0	-	-
MGN1 SWAP FUT	0	-	-	0	-	-	0	-	-	0	-	-
MGF FUT	0	-	-	0	-	-	0	-	-	0	-	-
PETROLEUM PRODUCTS	0	-	-	0	-	-	0	-	-	0	-	-
MICHIGAN MISO	0	-	-	0	-	-	0	-	-	0	-	-
NEW YORK HUB ZONE J PEAK	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	-	-	0	-	-	0	-	-	0	-	-
GROUP THREE ULSD (PLATTS)	0	-	-	0	-	-	0	-	-	0	-	-
Energy Options												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	108	1,555	-93.1%	0	39	-1	138	1,555	-91.1%	0	39	-100.0%
BRENT CALENDAR SWAP	24	0	0.0%	0	0	0	24	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	6,702	7,136	-6.1%	3,449	2,855	0.21	13,271	16,967	-21.8%	6,143	4,573	34.3%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	0	0	0.0%	0	0	0	78	0	0.0%	0	0	0.0%
RBOB PHY	12,343	14,597	-15.4%	6,077	2,500	1.43	22,694	23,154	-2.0%	11,689	4,038	189.5%
NATURAL GAS PHY	94,801	250,225	-62.1%	204,497	183,740	0.11	219,968	618,972	-64.5%	570,781	430,510	32.6%
CRUDE OIL APO	141	72	95.8%	0	0	0	429	214	100.5%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Options												
CRUDE OIL PHY	499,487	972,288	-48.6%	1,015,418	761,048	0.33	1,057,009	1,745,047	-39.4%	1,977,919	1,468,960	34.6%
RBOB CALENDAR SWAP	444	188	136.2%	0	0	0	973	592	64.4%	0	0	0.0%
RBOB CRACK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	138	113	22.1%	0	0	0	1,014	847	19.7%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	105	0	0.0%	0	0	0	105	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	6,277	4,940	27.1%	0	0	0	7,779	5,700	36.5%	0	0	0.0%
WTI 6 MONTH CALENDAR OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	1,850	-100.0%	0	0	0	0	1,850	-100.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL AF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NW PIPELINE ROCKIES BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Energy Options												
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	42	-	-	0	-	-	66	-	-	0	-	-
BRENT CRUDE OIL 1 M CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	-	-	0	-	-	0	-	-	0	-	-
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGV COAL	0	-	-	0	-	-	0	-	-	0	-	-
MCCLOSKEY RCH BAY COAL	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 6 PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	45	0	0.0%	0	0	0	58	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	50	-1	0	0	0.0%	0	51	-100.0%
RBOB 3 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 6 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB CRACK SPREAD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	0	0	0.0%	0	125	-1	0	0	0.0%	0	181	-100.0%
COAL SWAP	0	-	-	0	-	-	0	-	-	0	-	-
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	-	-	0	-	-	0	-	-	0	-	-
COAL API2 INDEX	0	-	-	0	-	-	0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	-	-	0	-	-	0	-	-	0	-	-
WTI CRUDE OIL 6 M CSO FI	0	-	-	0	-	-	0	-	-	0	-	-

FX Futures

AUSTRALIAN DOLLAR	2,612	1,591	64.2%	1,851,872	2,382,107	-0.22	3,080	2,538	21.4%	3,655,401	4,560,503	-19.8%
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FX Futures												
BRITISH POUND	1,752	126	1,290.5%	2,598,093	1,947,445	0.33	2,054	336	511.3%	4,990,773	3,589,809	39.0%
BRAZIL REAL	0	38	-100.0%	8,906	1,494	4.96	400	38	952.6%	15,671	2,208	609.7%
CANADIAN DOLLAR	3,108	880	253.2%	1,383,121	1,722,037	-0.2	4,660	1,166	299.7%	2,808,092	3,119,773	-10.0%
E-MINI EURO FX	0	0	0.0%	99,472	102,715	-0.03	0	0	0.0%	206,613	190,166	8.6%
EURO FX	7,381	6,468	14.1%	6,024,378	5,891,353	0.02	20,127	10,057	100.1%	11,637,585	11,420,778	1.9%
E-MINI JAPANESE YEN	0	0	0.0%	35,147	6,622	4.31	0	0	0.0%	63,582	12,417	412.1%
JAPANESE YEN	3,847	692	455.9%	4,080,907	1,672,582	1.44	8,911	1,281	595.6%	7,862,864	3,051,209	157.7%
MEXICAN PESO	500	97,019	-99.5%	689,019	677,183	0.02	5,079	105,248	-95.2%	1,338,015	1,217,146	9.9%
NEW ZEALND DOLLAR	0	0	0.0%	292,116	178,769	0.63	2	0	0.0%	594,273	302,863	96.2%
NKR/USD CROSS RATE	0	0	0.0%	262	318	-0.18	0	0	0.0%	414	535	-22.6%
RUSSIAN RUBLE	1	4	-75.0%	6,092	3,799	0.6	3	4	-25.0%	8,498	7,780	9.2%
S.AFRICAN RAND	220	0	0.0%	179	30	4.97	340	0	0.0%	326	51	539.2%
SWISS FRANC	88	342	-74.3%	623,507	746,653	-0.16	120	465	-74.2%	1,371,531	1,278,675	7.3%
AD/CD CROSS RATES	0	0	0.0%	9	147	-0.94	0	0	0.0%	23	159	-85.5%
AD/JY CROSS RATES	0	0	0.0%	532	638	-0.17	0	0	0.0%	864	871	-0.8%
AD/NE CROSS RATES	0	0	0.0%	1	31	-0.97	0	0	0.0%	1	40	-97.5%
BP/JY CROSS RATES	0	0	0.0%	321	229	0.4	0	0	0.0%	1,522	302	404.0%
BP/SF CROSS RATES	0	0	0.0%	12	22	-0.45	0	0	0.0%	99	61	62.3%
CD/JY CROSS RATES	0	0	0.0%	16	21	-0.24	0	0	0.0%	57	28	103.6%
EC/AD CROSS RATES	0	0	0.0%	211	201	0.05	0	0	0.0%	496	471	5.3%
EC/CD CROSS RATES	0	0	0.0%	67	95	-0.29	0	0	0.0%	281	194	44.8%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	106,434	14,799	6.19	0	0	0.0%	163,121	26,838	507.8%
EFX/JY CROSS RATES	0	0	0.0%	128,880	16,596	6.77	0	0	0.0%	217,489	28,047	675.4%
EFX/SF CROSS RATES	0	0	0.0%	34,374	10,085	2.41	0	0	0.0%	79,871	20,351	292.5%
SF/JY CROSS RATES	0	0	0.0%	58	70	-0.17	0	0	0.0%	149	70	112.9%
SKR/USD CROSS RATES	0	0	0.0%	403	66	5.11	0	0	0.0%	719	122	489.3%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	-	-	0	-	-	0	-	-	0	-	-
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	5	0	0.0%
HUNGARIAN FORINT (EC)	0	-	-	0	-	-	0	-	-	0	-	-
POLISH ZLOTY (US)	0	0	0.0%	6	0	0	0	0	0.0%	13	0	0.0%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	1	0	0	0	0	0.0%	2	0	0.0%

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FX Futures												
RMB USD	0	0	0.0%	303	108	1.81	0	0	0.0%	358	276	29.7%
KOREAN WON	0	0	0.0%	13	2	5.5	0	0	0.0%	27	8	237.5%
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	192,761	156,784	0.23	0	0	0.0%	360,060	296,224	21.5%
E-MICRO GBP/USD	0	0	0.0%	49,564	22,998	1.16	0	0	0.0%	82,382	43,096	91.2%
E-MICRO USD/CAD	0	0	0.0%	1	551	-1	0	0	0.0%	8	740	-98.9%
E-MICRO USD/CHF	0	0	0.0%	0	102	-1	0	0	0.0%	0	425	-100.0%
E-MICRO USD/JPY	0	0	0.0%	13	1,896	-0.99	0	0	0.0%	24	3,546	-99.3%
E-MICRO AUD/USD	0	0	0.0%	20,013	17,203	0.16	0	0	0.0%	37,615	31,699	18.7%
COLOMBIAN PESO FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX\$INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO JYP/USD	0	0	0.0%	14,890	2,654	4.61	0	0	0.0%	24,442	4,469	446.9%
MICRO CHF/USD	0	0	0.0%	5,870	3,122	0.88	0	0	0.0%	11,178	6,447	73.4%
EUR/USD REALIZED VOL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO CAD/USD	0	0	0.0%	3,540	2,987	0.19	0	0	0.0%	7,220	5,563	29.8%
INDIAN RUPEE	0	-	-	2,142	-	-	0	-	-	2,221	-	-
RMB JY	0	-	-	0	-	-	0	-	-	0	-	-

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FX Options												
AUSTRALIAN DOLLAR	22,750	11,008	106.7%	95,389	50,257	0.9	31,748	27,978	13.5%	183,509	116,315	57.8%
BRITISH POUND	9,449	5,427	74.1%	156,319	27,637	4.66	15,676	20,134	-22.1%	257,920	57,362	349.6%
CANADIAN DOLLAR	17,483	4,025	334.4%	76,260	36,729	1.08	23,939	9,381	155.2%	157,418	72,976	115.7%
EURO FX	106,742	136,038	-21.5%	620,856	306,012	1.03	189,622	268,390	-29.3%	1,041,781	624,915	66.7%
JAPANESE YEN	30,268	40,618	-25.5%	311,403	114,774	1.71	87,525	62,188	40.7%	628,234	187,665	234.8%
MEXICAN PESO	0	0	0.0%	27	0	0	0	0	0.0%	63	0	0.0%
NEW ZEALND DOLLAR	0	-	-	6	-	-	0	-	-	19	-	-
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	830	817	1.6%	10,249	6,083	0.68	1,485	4,150	-64.2%	21,945	13,412	63.6%
EFX/BP CROSS RATES	0	-	-	0	-	-	0	-	-	0	-	-
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	4,551	117	37.9	0	0	0.0%	7,108	181	3,827.1%
EURO FX (EU)	0	0	0.0%	9,192	4,102	1.24	0	1	-100.0%	17,728	7,826	126.5%
SWISS FRANC (EU)	0	0	0.0%	658	27	23.37	0	0	0.0%	1,338	43	3,011.6%
CANADIAN DOLLAR (EU)	0	0	0.0%	2,513	872	1.88	0	0	0.0%	3,600	2,044	76.1%
BRITISH POUND (EU)	2	0	0.0%	3,017	4	753.25	2	0	0.0%	4,478	47	9,427.7%
AUSTRALIAN DLR (EU)	0	0	0.0%	151	0	0	0	0	0.0%	261	195	33.8%
Commodities and Alternative Investments												
Futures												
CORN	222,025	515,638	-56.9%	5,860,033	6,606,114	-0.11	381,398	865,386	-55.9%	10,647,600	12,245,039	-13.0%
SOYBEAN	93,109	305,548	-69.5%	4,286,107	3,905,671	0.1	161,920	495,042	-67.3%	7,750,996	6,979,866	11.0%
SOYBEAN MEAL	59,161	114,379	-48.3%	1,638,534	1,306,752	0.25	105,820	193,510	-45.3%	3,041,161	2,366,005	28.5%
SOYBEAN OIL	73,421	183,100	-59.9%	2,270,184	1,906,727	0.19	128,073	292,824	-56.3%	4,220,207	3,406,100	23.9%
OATS	111	166	-33.1%	30,852	24,722	0.25	258	400	-35.5%	51,155	42,300	20.9%
ROUGH RICE	367	582	-36.9%	38,290	48,162	-0.2	681	914	-25.5%	52,651	64,405	-18.3%
WHEAT	39,963	59,377	-32.7%	2,586,303	2,341,344	0.1	64,564	110,870	-41.8%	4,539,345	4,269,143	6.3%
MINI CORN	967	6,968	-86.1%	19,325	25,228	-0.23	1,654	12,903	-87.2%	36,757	43,777	-16.0%
MINI SOYBEAN	2,112	19,963	-89.4%	32,920	34,262	-0.04	3,081	33,860	-90.9%	59,048	53,827	9.7%
MINI WHEAT	72	660	-89.1%	10,572	10,932	-0.03	134	1,586	-91.6%	17,709	17,287	2.4%
LIVE CATTLE	139,185	206,531	-32.6%	929,847	870,826	0.07	353,006	474,317	-25.6%	2,198,743	1,782,534	23.3%
FEEDER CATTLE	16,809	27,162	-38.1%	148,051	121,787	0.22	30,055	45,326	-33.7%	295,410	223,431	32.2%
LEAN HOGS	103,091	145,373	-29.1%	702,439	567,627	0.24	250,940	337,834	-25.7%	1,551,133	1,281,339	21.1%
PORK BELLIES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Commodities and Alternative Investments												
Futures												
LUMBER	1,522	3,550	-57.1%	28,235	29,552	-0.04	2,702	5,454	-50.5%	52,816	47,923	10.2%
WOOD PULP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MILK	412	794	-48.1%	20,232	26,605	-0.24	1,545	1,882	-17.9%	41,022	52,835	-22.4%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	0	0.0%	652	1,586	-0.59	0	0	0.0%	1,367	2,171	-37.0%
BUTTER CS	0	0	0.0%	1,680	2,683	-0.37	0	0	0.0%	3,268	5,318	-38.5%
CLASS IV MILK	156	12	1,200.0%	360	245	0.47	270	12	2,150.0%	823	466	76.6%
DRY WHEY	0	0	0.0%	1,147	1,966	-0.42	0	0	0.0%	2,343	3,977	-41.1%
GSCI EXCESS RETURN FUT	0	0	0.0%	68	0	0	0	0	0.0%	175	0	0.0%
GOLDMAN SACHS	4,511	6,505	-30.7%	29,106	19,251	0.51	7,969	13,486	-40.9%	54,202	36,509	48.5%
ETHANOL	0	0	0.0%	30,905	15,985	0.93	0	0	0.0%	56,808	33,842	67.9%
HDD WEATHER	0	0	0.0%	201	154	0.31	0	0	0.0%	529	761	-30.5%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	100	-1	0	0	0.0%	0	150	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	50	-1	0	0	0.0%	0	50	-100.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	7	46	-0.85	0	0	0.0%	15	62	-75.8%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COTTON	0	0	0.0%	128	27	3.74	0	0	0.0%	166	59	181.4%
COCOA TAS	0	0	0.0%	29	33	-0.12	0	0	0.0%	51	100	-49.0%
COFFEE	0	0	0.0%	15	51	-0.71	0	0	0.0%	31	72	-56.9%
SUGAR 11	0	0	0.0%	181	122	0.48	0	0	0.0%	287	235	22.1%
IN DELIVERY MONTH EUA	0	0	0.0%	835	0	0	0	0	0.0%	2,389	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HARD WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	0	0	0	0	0	0.0%	20	0	0.0%
CASH-SETTLED CHEESE	0	0	0.0%	2,873	4,173	-0.31	0	0	0.0%	5,728	6,078	-5.8%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Commodities and Alternative Investments												
Futures												
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY EUA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
S&P GSCI ENHANCED ER SWA EMISSIONS	0	-	-	0	-	-	0	-	-	0	-	-
	0	-	-	10	-	-	0	-	-	10	-	-
Commodities and Alternative Investments												
Options												
CORN	921,640	1,129,705	-18.4%	618,794	443,233	0.4	2,161,804	2,604,587	-17.0%	1,371,768	1,077,677	27.3%
SOYBEAN	637,255	800,732	-20.4%	579,870	268,113	1.16	1,293,229	1,680,555	-23.0%	1,096,490	498,875	119.8%
SOYBEAN MEAL	64,221	61,485	4.4%	61,941	20,652	2	163,113	115,214	41.6%	111,095	41,224	169.5%
SOYBEAN OIL	106,101	156,999	-32.4%	29,112	6,876	3.23	228,576	300,641	-24.0%	47,156	9,781	382.1%
SOYBEAN CRUSH	161	47	242.6%	0	0	0	317	122	159.8%	0	0	0.0%
OATS	1,458	594	145.5%	1,132	547	1.07	2,108	1,469	43.5%	2,557	665	284.5%
ROUGH RICE	1,063	946	12.4%	119	65	0.83	2,192	1,584	38.4%	342	98	249.0%
WHEAT	264,953	254,135	4.3%	190,286	110,015	0.73	502,944	516,250	-2.6%	393,199	205,655	91.2%
LIVE CATTLE	111,750	138,376	-19.2%	142,598	121,337	0.18	254,049	274,801	-7.6%	337,672	226,915	48.8%
FEEDER CATTLE	2,576	3,146	-18.1%	14,941	9,654	0.55	4,614	7,858	-41.3%	31,211	18,932	64.9%
LEAN HOGS	35,206	42,528	-17.2%	93,836	53,433	0.76	66,166	72,706	-9.0%	162,695	106,362	53.0%
LUMBER	252	322	-21.7%	680	356	0.91	527	621	-15.1%	1,305	556	134.7%
MILK	16,556	25,409	-34.8%	6,741	4,676	0.44	40,029	46,809	-14.5%	13,625	8,225	65.7%
MLK MID	33	58	-43.1%	0	0	0	119	319	-62.7%	0	0	0.0%
NFD MILK	150	155	-3.2%	0	0	0	258	1,075	-76.0%	0	0	0.0%
BUTTER CS	1,137	590	92.7%	4	0	0	2,189	2,525	-13.3%	6	0	0.0%
CLASS IV MILK	598	546	9.5%	20	0	0	1,053	1,345	-21.7%	44	0	0.0%
DRY WHEY	110	252	-56.3%	0	0	0	358	312	14.7%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	16	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Commodities and Alternative Investments Options												
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	5,666	5,685	-0.3%	19	4	3.75	8,310	7,721	7.6%	27	9	200.0%
SOYBN NEARBY+2 CAL SPRD	1	150	-99.3%	0	0	0	26	165	-84.2%	0	0	0.0%
WHEAT NEARBY+2 CAL SPRD	1,236	6,403	-80.7%	2	3	-0.33	3,653	16,406	-77.7%	14	9	55.6%
JULY-DEC CORN CAL SPRD	11,271	10,822	4.1%	0	12	-1	27,279	29,677	-8.1%	60	15	300.0%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPR	5,478	8,840	-38.0%	0	0	0	7,815	18,365	-57.4%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	495	555	-10.8%	0	0	0	495	600	-17.5%	0	0	0.0%
JULY-JULY WHEAT CAL SPRD	1	985	-99.9%	0	0	0	1	1,115	-99.9%	0	0	0.0%
NOV-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LV CATL CSO	83	0	0.0%	0	0	0	323	265	21.9%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0	0	240	0	0.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	175	634	-72.4%	0	0	0	175	1,064	-83.6%	0	0	0.0%
CASH-SETTLED CHEESE	1,799	2,284	-21.2%	20	30	-0.33	3,950	2,796	41.3%	60	192	-68.8%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	100	0	0.0%	0	0	0.0%
WHEAT-CORN IC SO	20	25	-20.0%	0	0	0	20	125	-84.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	0	335	-100.0%	0	0	0	0	375	-100.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	11	-100.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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TOTAL FUTURES GROUP												
Interest Rate Futures	3,221,880	1,814,904	77.5%	99,749,331	93,031,287	7.2%	3,810,757	2,382,805	59.9%	188,559,915	171,364,240	10.0%
Equity Index Futures	129,940	141,585	-8.2%	44,323,010	39,775,773	11.4%	266,070	276,933	-3.9%	82,705,105	80,866,348	2.3%
Metals Futures	103,402	111,659	-7.4%	6,626,284	6,535,044	1.4%	215,612	263,550	-18.2%	13,036,752	12,436,847	4.8%
Energy Futures	65,488	155,799	-58.0%	23,400,596	27,722,434	-15.6%	137,624	337,732	-59.3%	47,728,787	54,065,935	-11.7%
FX Futures	19,509	107,160	-81.8%	18,253,506	15,584,514	17.1%	44,776	121,133	-63.0%	35,543,885	29,223,960	21.6%
Commodities and Alternative Inve	756,994	1,596,308	-52.6%	18,670,121	17,872,783	4.5%	1,494,070	2,885,606	-48.2%	34,683,965	32,965,661	5.2%
TOTAL FUTURES	4,297,213	3,927,415	9.4%	211,022,848	200,521,835	5.2%	5,968,909	6,267,759	-4.8%	402,258,409	380,922,991	5.6%
TOTAL OPTIONS GROUP												
Equity Index Options	644,780	765,099	-15.7%	5,715,420	3,152,675	81.3%	1,254,376	1,381,712	-9.2%	10,589,755	5,698,315	85.8%
Interest Rate Options	9,598,466	18,333,152	-47.6%	6,300,685	4,277,574	47.3%	22,074,711	37,311,141	-40.8%	13,628,564	8,155,658	67.1%
Metals Options	338,659	357,356	-5.2%	710,850	410,366	73.2%	691,802	738,790	-6.4%	1,367,675	782,399	74.8%
Energy Options	620,657	1,252,964	-50.5%	1,229,441	950,357	29.4%	1,323,606	2,414,898	-45.2%	2,566,532	1,908,352	34.5%
FX Options	187,524	197,933	-5.3%	1,290,591	546,614	136.1%	349,997	392,222	-10.8%	2,325,402	1,082,981	114.7%
Commodities and Alternative Inve	2,191,445	2,652,743	-17.4%	1,740,115	1,039,006	67.5%	4,776,048	5,707,478	-16.3%	3,569,326	2,195,190	62.6%
TOTAL OPTIONS	13,581,531	23,559,247	-42.4%	16,987,102	10,376,592	63.7%	30,470,540	47,946,241	-36.4%	34,047,254	19,822,895	71.8%
TOTAL COMBINED												
Interest Rate	12,820,346	20,148,056	-36.4%	106,050,016	97,308,861	9.0%	25,885,468	39,693,946	-34.8%	202,188,479	179,519,898	12.6%
Equity Index	774,720	906,684	-14.6%	50,038,430	42,928,448	16.6%	1,520,446	1,658,645	-8.3%	93,294,860	86,564,663	7.8%
Metals	442,061	469,015	-5.7%	7,337,134	6,945,410	5.6%	907,414	1,002,340	-9.5%	14,404,427	13,219,246	9.0%
Energy	686,145	1,408,763	-51.3%	24,630,037	28,672,791	-14.1%	1,461,230	2,752,630	-46.9%	50,295,319	55,974,287	-10.1%
FX	207,033	305,093	-32.1%	19,544,097	16,131,128	21.2%	394,773	513,355	-23.1%	37,869,287	30,306,941	25.0%
Commodities and Alternative Inve	2,948,439	4,249,051	-30.6%	20,410,236	18,911,789	7.9%	6,270,118	8,593,084	-27.0%	38,253,291	35,160,851	8.8%
GRAND TOTAL	17,878,744	27,486,662	-35.0%	228,009,950	210,898,427	8.1%	36,439,449	54,214,000	-32.8%	436,305,663	400,745,886	8.9%

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