

CME Group Exchange ADV Report - Monthly

February 2013

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	ADV FEB 2013	ADV FEB 2012	% CHG	ADV JAN 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
Equity Index Futures								
DJ US REAL ESTATE	66	0	-	38.48	72.1%	52	56	-7.2%
\$25 DJ	0	0.2	-73.7%	0.19	-72.4%	0	0	-1.2%
E-MINI NASDAQ 100	229,775	213,723.9	7.5%	210,474.86	9.2%	219,643	251,110	-12.5%
MINI \$5 DOW	132,907	102,855.5	29.2%	102,060.48	30.2%	116,713	122,142	-4.4%
E-MINI S&P500	1,892,272	1,625,228.6	16.4%	1,463,965.67	29.3%	1,667,411	1,874,620	-11.1%
E-MINI MIDCAP	17,625	20,565.05	-14.3%	14,730.24	19.6%	16,105	25,838	-37.7%
S&P 500	13,097	11,144.95	17.5%	12,542.76	4.4%	12,806	19,892	-35.6%
NIKKEI 225 (YEN) STOCK	45,874	22,405.7	104.7%	30,727.67	49.3%	37,922	22,682	67.2%
NASDAQ	1,346	954.55	41.0%	878.43	53.2%	1,100	1,313	-16.2%
S&P 500/VALUE	0	1.9	-77.8%	0.76	-44.7%	1	2	-70.9%
S&P 500 GROWTH	1	0.35	321.1%	0.81	82.1%	1	2	-45.5%
S&P 400 MIDCAP	4	81.5	-95.4%	68.57	-94.6%	38	96	-60.5%
NIKKEI 225 (\$) STOCK	17,146	6,538.8	162.2%	9,515.43	80.2%	13,140	6,681	96.7%
S&P 600 SMALLCAP EMINI	1	15.35	-95.5%	1.52	-55.1%	1	7	-83.8%
DJIA	578	281.75	105.3%	514.38	12.4%	545	801	-32.0%
DOW-UBS COMMOD INDEX	1,206	256.15	370.8%	664.1	81.6%	921	523	76.2%
E-MINI NIFTY	0	0.3	-100.0%	0	-	0	0	-100.0%
E-MICRO NIFTY	0	17.9	-98.8%	1.71	-87.7%	1	12	-91.4%
BESPOKE CUSTOM INDEXES	0	0	-	0	-	0	0	-100.0%
S&P ENERGY SECTOR	217	67.6	221.6%	136.9	58.8%	175	100	75.4%
S&P FINANCIAL SECTOR	103	130	-20.6%	239.57	-56.9%	175	97	80.8%
S&P UTILITIES SECTOR	128	46.9	173.5%	95.14	34.8%	111	99	12.1%
S&P MATERIALS SECTOR	58	23.55	147.8%	63.81	-8.5%	61	83	-26.0%
S&P INDUSTRIAL SECTOR	23	74.35	-69.0%	57.81	-60.1%	41	110	-62.6%
S&P TECHNOLOGY SECTOR	18	95.25	-80.7%	83.76	-78.1%	53	98	-46.3%
S&P HEALTH CARE SECTOR	134	93.2	43.7%	134.71	-0.6%	134	101	33.4%
S&P CONSUMER DSCRTNRY SECTC	57	14.1	305.4%	38.1	50.0%	47	63	-24.9%
S&P CONSUMER STAPLES SECTOR	141	26.15	440.2%	94.05	50.2%	116	101	15.1%
IBOVESPA INDEX	150	0	-	108.24	39.0%	128	13	855.4%
Equity Index Options								
E-MINI NASDAQ 100	3,196	3,487.1	-8.4%	2,442.48	30.8%	2,800	3,000	-6.7%
MINI \$5 DOW	749	158.3	373.4%	464.71	61.3%	600	387	54.9%
E-MINI S&P500	209,359	120,744.05	73.4%	171,418.24	22.1%	189,440	141,211	34.2%
E-MINI MIDCAP	8	7.45	3.8%	1.71	351.3%	5	2	153.3%
S&P 500	27,584	32,634.5	-15.5%	24,601.38	12.1%	26,018	27,536	-5.5%
NASDAQ	0	0.7	-77.4%	1.14	-86.2%	1	1	-38.4%
EOM EMINI S&P	25,898	11,534.1	124.5%	17,209.19	50.5%	21,337	20,143	5.9%
EOM S&P 500	3,938	2,733.55	44.0%	2,683.19	46.7%	3,279	3,152	4.0%
DJIA	3	3.1	-6.6%	3.14	-7.9%	3	5	-42.2%
EOW1 EMINI S&P 500	25,748	8,600.45	199.4%	15,881.1	62.1%	20,568	11,497	78.9%
EOW1 S&P 500	253	293	-13.5%	218.95	15.7%	235	332	-29.0%
EOW2 S&P 500	945	947.95	-0.3%	326.57	189.5%	621	782	-20.7%
EOW2 EMINI S&P 500	19,008	7,571.25	151.1%	15,836.62	20.0%	17,343	13,902	24.8%
EOW4 EMINI S&P 500	18,057	7,173.2	151.7%	10,051.14	79.6%	13,854	11,813	17.3%

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FX Futures								
CANADIAN DOLLAR	75,762	89,515.9	-15.4%	70,104.29	8.1%	72,792	90,116	-19.2%
AUSTRALIAN DOLLAR	101,763	122,185.15	-16.7%	88,379.05	15.1%	94,737	129,357	-26.8%
BRITISH POUND	139,340	100,498.15	38.6%	117,153.19	18.9%	127,692	103,424	23.5%
EURO FX	320,470	299,199.15	7.1%	270,264.33	18.6%	294,112	266,434	10.4%
JAPANESE YEN	219,771	88,622.9	148.0%	182,444.95	20.5%	200,175	92,967	115.3%
SKR/USD CROSS RATES	28	42.55	-34.6%	24.9	11.8%	26	17	54.5%
SWISS FRANC	33,889	38,695.65	-12.4%	36,545.81	-7.3%	35,284	39,175	-9.9%
EFX/SF CROSS RATES	1,885	561.35	235.8%	2,243.43	-16.0%	2,073	1,315	57.6%
CZECK KORUNA (EC)	0	0	-	0	-	0	0	-100.0%
NEW ZEALND DOLLAR	15,917	9,753.9	63.2%	14,870.24	7.0%	15,368	14,449	6.4%
POLISH ZLOTY (US)	99	20.75	378.1%	19.48	409.4%	57	88	-35.0%
RUSSIAN RUBLE	986	1,571.6	-37.3%	250.19	294.1%	600	1,241	-51.7%
CZECK KORUNA (US)	0	0.3	-100.0%	0	-	0	0	-100.0%
HUNGARIAN FORINT (EC)	1	0	-	0	-	0	0	983.0%
NKR/USD CROSS RATE	30	55.6	-46.2%	15.43	93.8%	22	32	-31.2%
BRAZIL REAL	2,726	779.75	249.6%	2,380.9	14.5%	2,545	667	281.3%
MEXICAN PESO	39,820	41,010	-2.9%	32,037.81	24.3%	35,734	45,387	-21.3%
EFX/JY CROSS RATES	6,941	970.75	615.0%	4,309.62	61.1%	5,559	1,455	282.0%
EFX/BP CROSS RATES	5,890	848.6	594.1%	2,850.19	106.7%	4,294	1,822	135.6%
EC/CD CROSS RATES	13	33.6	-59.9%	19	-29.1%	16	34	-51.3%
EC/NOK CROSS RATES	3	6.9	-51.9%	1.62	104.8%	2	13	-81.3%
EC/AD CROSS RATES	46	24	91.0%	24	91.0%	34	38	-8.7%
BP/SF CROSS RATES	8	1.1	589.0%	8.14	-6.9%	8	88	-91.1%
BP/JY CROSS RATES	57	59.9	-4.4%	121.86	-53.0%	91	126	-27.7%
SHEKEL	25	34.55	-28.4%	22.33	10.8%	23	37	-36.5%
E-MINI JAPANESE YEN	1,863	358.4	419.8%	1,361.67	36.8%	1,600	486	228.9%
RMB USD	18	6.7	169.4%	3.19	465.8%	10	16	-36.8%
AD/CD CROSS RATES	4	14.5	-71.0%	3.33	26.3%	4	6	-36.9%
AD/JY CROSS RATES	74	61	21.3%	33.67	119.8%	53	98	-46.1%
POLISH ZLOTY (EC)	111	59.2	86.8%	151.1	-26.8%	132	166	-20.4%
HUNGARIAN FORINT (US)	6	0.8	617.1%	5.62	2.1%	6	3	81.3%
RMB JY	0	0	-	0	-	0	0	-100.0%
KOREAN WON	16	34.75	-53.0%	16.05	1.7%	16	32	-49.8%
CD/JY CROSS RATES	3	1.45	110.5%	3.86	-20.9%	3	6	-44.7%
AD/NE CROSS RATES	2	1.55	-1.5%	1.9	-19.9%	2	2	-18.0%
TURKISH LIRA	230	47.35	386.2%	152.19	51.3%	189	155	21.9%
TURKISH LIRA (EU)	11	30.95	-63.6%	24.1	-53.3%	18	119	-84.9%
SF/JY CROSS RATES	25	3.7	577.1%	45.76	-45.3%	36	16	130.5%
S.AFRICAN RAND	239	201.2	18.9%	407.81	-41.3%	328	648	-49.4%
EC/SEK CROSS RATES	1	19.15	-95.6%	1.48	-43.0%	1	14	-91.7%
E-MINI EURO FX	5,252	5,148.15	2.0%	5,117.33	2.6%	5,182	3,996	29.7%
E-MICRO AUD/USD	1,055	861.6	22.4%	838.24	25.8%	941	946	-0.5%
E-MICRO EUR/USD	10,147	7,841.95	29.4%	7,968.05	27.3%	9,003	6,535	37.8%
E-MICRO GBP/USD	2,609	1,151.05	126.6%	1,568.1	66.4%	2,062	1,443	43.0%
E-MICRO USD/JPY	1	94.8	-99.3%	0.52	30.6%	1	42	-98.6%
E-MICRO USD/CAD	0	27.55	-99.8%	0.33	-84.2%	0	5	-96.3%
E-MICRO USD/CHF	0	5.1	-100.0%	0	-	0	3	-100.0%
MICRO CAD/USD	188	152.4	23.2%	176.9	6.1%	182	180	1.3%
MICRO JYP/USD	785	135.1	481.3%	455.43	72.4%	612	185	231.2%
MICRO CHF/USD	310	157.3	96.9%	252.76	22.6%	280	180	55.3%

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FX Futures								
INDIAN RUPEE	114	0	-	3.76	2934.6%	56	0	-
FX Options								
CANADIAN DOLLAR	4,934	2,037.7	142.1%	4,172.1	18.3%	4,534	3,122	45.2%
AUSTRALIAN DOLLAR	6,218	3,063.25	103.0%	4,624.67	34.4%	5,381	4,758	13.1%
EURO FX (EU)	484	205.1	135.9%	406.48	19.0%	443	223	99.1%
BRITISH POUND	8,725	1,653.2	427.7%	5,134.67	69.9%	6,840	2,608	162.3%
EURO FX	38,351	22,118.5	73.4%	24,230.81	58.3%	30,938	24,047	28.7%
JAPANESE YEN	18,104	7,769.6	133.0%	17,813.71	1.6%	17,952	6,090	194.8%
JAPANESE YEN (EU)	240	5.85	3994.5%	121.76	96.7%	178	17	953.6%
SWISS FRANC	583	345	69.0%	588.14	-0.9%	586	267	119.2%
EFX/SF CROSS RATES	0	12.5	-100.0%	0	-	0	25	-100.0%
NEW ZEALND DOLLAR	0	0	-	0.62	-49.0%	0	0	1102.5%
RUSSIAN RUBLE	0	0	-	28.24	-100.0%	15	5	216.2%
MEXICAN PESO	1	0	-	1.71	-17.1%	2	3	-46.9%
EFX/BP CROSS RATES	0	0	-	0	-	0	9	-100.0%
SWISS FRANC (EU)	35	1.35	2465.3%	32.38	7.0%	33	9	266.5%
CANADIAN DOLLAR (EU)	132	43.6	203.4%	51.76	155.5%	90	110	-18.4%
BRITISH POUND (EU)	159	0.2	79347.4%	69.57	128.4%	112	36	210.1%
AUSTRALIAN DLR (EU)	8	0	-	5.24	51.7%	7	11	-42.1%

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Commodities and Alternative Investments Futures								
HDD WEATHER EUROPEAN	50	71.25	-29.8%	69.05	-27.6%	60	22	167.5%
LEAN HOGS	42,525	35,754.05	18.9%	47,572.62	-10.6%	45,175	45,304	-0.3%
NFD MILK	34	79.3	-56.7%	34.43	-0.3%	34	21	62.4%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	8	-100.0%
HDD SEASONAL STRIP	0	5	-100.0%	0	-	0	5	-100.0%
HDD WEATHER	95	66.2	43.2%	108.48	-12.6%	102	59	73.8%
CDD WEATHER	0	0	-	0	-	0	64	-100.0%
CDD SEASONAL STRIP	0	0	-	0	-	0	8	-100.0%
BUTTER CS	88	134.15	-34.1%	75.62	16.9%	82	69	17.7%
CORN	334,085	369,432.05	-9.6%	245,302.62	36.2%	287,474	289,266	-0.6%
MILK	1,087	1,369.95	-20.7%	1,056.29	2.9%	1,071	1,164	-8.0%
FEEDER CATTLE	8,677	7,448	16.5%	7,647.86	13.5%	8,137	7,101	14.6%
LUMBER	1,571	1,679.65	-6.5%	1,248.52	25.8%	1,402	1,283	9.3%
MLK MID	0	0	-	0	-	0	0	-
SOYBEAN MEAL	92,543	74,234.1	24.7%	72,396.24	27.8%	81,966	71,887	14.0%
LIVE CATTLE	56,289	53,913.85	4.4%	70,671.57	-20.4%	63,840	55,278	15.5%
ROUGH RICE	2,112	2,517.35	-16.1%	762.48	177.0%	1,403	1,537	-8.7%
OATS	1,811	1,368.05	32.4%	1,011.71	79.0%	1,391	1,105	25.9%
CLASS IV MILK	27	12.85	111.3%	28.33	-4.1%	28	11	155.1%
SOYBEAN OIL	126,504	107,764.65	17.4%	97,314.81	30.0%	111,180	109,200	1.8%
GOLDMAN SACHS	1,769	1,287.8	37.4%	1,359.71	30.1%	1,554	1,152	34.9%
WHEAT	141,003	121,684.3	15.9%	95,547.38	47.6%	117,139	108,219	8.2%
MINI CORN	1,068	1,609.85	-33.7%	863.33	23.7%	961	1,057	-9.1%
SOYBEAN	240,440	218,541.1	10.0%	172,761.24	39.2%	204,909	205,698	-0.4%
HOUSING INDEX	0	2.3	-84.0%	0.38	-3.3%	0	1	-73.4%
GSCI EXCESS RETURN FUT	30	13.6	123.7%	32.62	-6.7%	32	66	-52.1%
DRY WHEY	63	98.3	-36.3%	57.81	8.3%	60	47	27.7%
WKLY AVG TEMP	55	0	-	28.57	93.4%	41	17	145.6%
ETHANOL	1,684	872.9	92.9%	1,383.43	21.7%	1,526	1,308	16.7%
PACIFIC RIM DAT SS WTHR	0	0	-	0	-	0	0	-
MINI WHEAT	560	579.6	-3.3%	342.81	63.4%	446	378	18.1%
IN DELIVERY MONTH EUA	1,210	0	-	1,054.19	14.8%	1,128	626	80.1%
CARBON CER EURO	0	0	-	0	-	0	0	-
POLYPROPYLENE FUTURES	0	1.8	-100.0%	0	-	0	0	-100.0%
COTTON	7	1.35	399.0%	1.81	272.3%	4	1	187.7%
CARBON EUA EMISSIONS EURO	0	0	-	0	-	0	0	-
COCOA TAS	2	1.65	-7.5%	1.05	45.7%	1	2	-16.0%
SUGAR 11	10	6.1	56.2%	5.05	88.7%	7	4	76.2%
MINI SOYBEAN	1,844	2,711.45	-32.0%	1,290.62	42.9%	1,553	1,420	9.4%
WOOD PULP	0	0	-	0	-	0	0	-
COFFEE	1	2.55	-69.0%	0.76	3.6%	1	1	-44.9%
GRAIN BASIS SWAPS	128	603.8	-78.7%	334.67	-61.6%	237	953	-75.2%
OTC SP GSCI ER SWAP	0	0	-	20.43	-100.0%	11	104	-89.7%
OTC SP GSCI ER 3MTH SWAP	0	0	-	0	-	0	108	-100.0%
CASH-SETTLED CHEESE	156	208.65	-25.3%	152.57	2.2%	154	119	29.3%
USD CRUDE PALM OIL	0	0	-	1.9	-100.0%	1	1	-20.4%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	3	-100.0%
FERTILIZER PRODUCTS	38	7.5	412.3%	34.76	10.5%	37	17	121.2%
EMMISSIONS	1	0	-	0	-	0	3	-91.6%
S&P GSCI ENHANCED ER SWAP	0	0	-	361.71	-100.0%	190	19	915.3%

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Commodities and Alternative Investments Options								
HDD WEATHER EUROPEAN	26	25	5.3%	0	-	13	4	216.3%
LEAN HOGS	6,799	4,798.55	41.7%	4,754.67	43.0%	5,726	6,310	-9.3%
NFD MILK	8	7.75	1.9%	5.14	53.5%	6	12	-47.0%
HDD EURO SEASONAL STRIP	0	0	-	23.81	-100.0%	13	113	-88.9%
HDD SEASONAL STRIP	0	0	-	0	-	0	193	-100.0%
HDD WEATHER	39	35	12.8%	5.52	614.6%	22	50	-57.0%
CDD WEATHER	0	0	-	0	-	0	43	-100.0%
CDD SEASONAL STRIP	158	375	-57.9%	0	-	75	142	-47.0%
BUTTER CS	60	29.5	103.6%	50.19	19.6%	55	23	137.8%
SOYBEAN CRUSH	8	2.35	260.6%	7.43	14.1%	8	5	59.1%
CORN	81,328	79,286.3	2.6%	94,997.86	-14.4%	88,505	105,137	-15.8%
MILK	1,226	1,504.25	-18.5%	1,445.57	-15.2%	1,341	1,081	24.1%
FEEDER CATTLE	922	640	44.1%	871.81	5.8%	896	866	3.4%
LUMBER	49	33.9	44.7%	42.86	14.5%	46	32	42.9%
MLK MID	2	2.9	-40.1%	4.1	-57.6%	3	7	-56.2%
SOYBEAN MEAL	6,640	4,106.85	61.7%	7,097.43	-6.4%	6,880	6,624	3.9%
LIVE CATTLE	13,387	12,985.65	3.1%	16,096.24	-16.8%	14,809	11,884	24.6%
ROUGH RICE	62	50.55	23.1%	64.38	-3.4%	63	56	13.0%
OATS	136	57.05	138.9%	98.81	38.0%	117	89	30.9%
CLASS IV MILK	33	27.3	19.1%	22.81	42.6%	27	13	116.8%
SOYBEAN OIL	7,159	8,193.75	-12.6%	6,691.38	7.0%	6,913	8,746	-21.0%
WHEAT	24,020	18,225.1	31.8%	21,102.57	13.8%	22,488	20,865	7.8%
SOYBEAN	64,140	53,443.05	20.0%	55,837.81	14.9%	59,782	72,736	-17.8%
DRY WHEY	6	12.6	-54.1%	11.81	-51.0%	9	6	58.5%
PACIFIC RIM DAT SS WTHR	0	0	-	0	-	0	22	-100.0%
SBIN HURR	0	0	-	0	-	0	16	-100.0%
SBIN M HURR	0	0	-	0	-	0	0	-
SBIN M HURR EVENT2	0	0	-	0	-	0	2	-100.0%
SEAS SNOWFALL	0	0	-	0	-	0	0	-
DEC-JULY CORN CAL SPRD	0	0	-	4.76	-100.0%	3	10	-74.5%
DEC-DEC CORN CAL SPRD	0	16.75	-100.0%	0	-	0	19	-100.0%
JULY-DEC WHEAT CAL SPRD	26	27.75	-6.1%	0	-	12	23	-45.6%
JULY-JULY WHEAT CAL SPRD	0	49.25	-99.9%	0	-	0	10	-99.8%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-	0	4	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	0	-100.0%
CORN NEARBY+2 CAL SPRD	299	284.45	5.2%	126.29	136.9%	208	279	-25.3%
SOYBN NEARBY+2 CAL SPRD	0	7.5	-99.3%	1.19	-95.6%	1	3	-81.0%
WHEAT NEARBY+2 CAL SPRD	65	320.3	-79.7%	115.67	-43.7%	92	182	-49.7%
SOY OIL NEARBY+2 CAL SPRD	9	31.7	-70.9%	0	-	4	13	-65.8%
JULY-DEC CORN CAL SPRD	593	541.7	9.5%	765.14	-22.5%	683	411	66.2%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-	0	9	-100.0%
JULY-NOV SOYBEAN CAL SPRD	288	442	-34.8%	111.29	159.1%	195	378	-48.4%
JULY-DEC SOY OIL CAL SPRD	0	0	-	11.43	-100.0%	6	0	2429.5%
LN HOGS CSO	0	0	-	0	-	0	2	-100.0%
LV CATL CSO	4	0	-	11.43	-61.8%	8	11	-26.5%
WHEAT-CORN IC50	1	1.25	-15.8%	0	-	1	1	-35.1%
CASH-SETTLED CHEESE	96	115.7	-17.3%	104.33	-8.2%	100	58	74.2%
SNOWFALL	0	0	-	0	-	0	0	-
SOYBEAN CORN RATIO	0	0	-	0	-	0	1	-100.0%

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	ADV FEB 2013	ADV FEB 2012	% CHG	ADV JAN 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
Commodities and Alternative Investments Options								
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	7	-100.0%
Interest Rate Futures								
5-YR SWAP RATE	1,350	0	-	560.86	140.7%	936	34	2662.2%
2-YR SWAP RATE	673	0	-	178.67	276.5%	413	18	2236.6%
10-YR SWAP RATE	1,112	0	-	742.33	49.8%	918	48	1796.3%
5-YR NOTE	986,866	727,153.95	35.7%	581,251.14	69.8%	773,918	527,045	46.8%
EURODOLLARS	1,692,229	1,907,248.9	-11.3%	1,942,883.38	-12.9%	1,823,822	1,685,527	8.2%
2-YR NOTE	389,934	304,157.1	28.2%	202,377.81	92.7%	291,467	217,821	33.8%
30-YR BOND	566,243	431,150.5	31.3%	375,817.05	50.7%	466,269	362,629	28.6%
FED FUND	14,359	39,938.9	-64.0%	26,202.14	-45.2%	20,577	25,399	-19.0%
10-YR NOTE	1,766,966	1,327,300.4	33.1%	1,177,184.14	50.1%	1,457,330	1,047,419	39.1%
10-YR SWAP	411	411.3	0.0%	247.14	66.5%	325	887	-63.4%
1-MONTH EURODOLLAR	24	719.75	-96.7%	181.81	-86.8%	107	438	-75.6%
EUROYEN	0	0	-	0	-	0	1	-100.0%
EMINI ED	0	0	-	0	-	0	0	-
7-YR SWAP	0	79.5	-100.0%	0	-	0	14	-100.0%
30-YR SWAP	1	13.9	-91.3%	1.1	10.5%	1	6	-81.3%
ULTRA T-BOND	130,844	105,239.4	24.3%	55,655.43	135.1%	91,370	65,455	39.6%
5-YR SWAP	262	773.05	-66.2%	222.9	17.4%	241	1,084	-77.7%
OTR 2-YR NOTE	0	0.3	-100.0%	0	-	0	1	-100.0%
OTR 5-YR NOTE	0	3.65	-100.0%	0	-	0	1	-100.0%
OTR 10-YR NOTE	0	4.2	-100.0%	0	-	0	1	-100.0%
SOVEREIGN YIELD FUTURE	0	0	-	0	-	0	0	-100.0%
EURO BONDS	0	52.05	-100.0%	0	-	0	34	-100.0%
30-YR SWAP RATE	91	0	-	103.05	-11.6%	97	7	1256.2%
Interest Rate Options								
5-YR NOTE	134,823	36,701	267.4%	95,504.62	41.2%	114,181	40,679	180.7%
EURO MIDCURVE	317,393	467,861.65	-32.2%	371,769.9	-14.6%	345,941	360,432	-4.0%
FLEX 30-YR BOND	0	73.75	-100.0%	0	-	0	74	-100.0%
EURODOLLARS	52,364	347,498	-84.9%	60,546.14	-13.5%	56,660	190,830	-70.3%
2-YR NOTE	12,661	9,569.25	32.3%	9,923.14	27.6%	11,224	12,577	-10.8%
30-YR BOND	74,673	69,673.05	7.2%	69,092.19	8.1%	71,743	69,837	2.7%
FED FUND	262	9,473.6	-97.2%	741.95	-64.7%	514	4,201	-87.8%
10-YR NOTE	328,298	205,359.8	59.9%	356,862.14	-8.0%	343,294	221,622	54.9%
FLEX 10-YR NOTE	0	0	-	0	-	0	5	-100.0%
TOMMI MIDCURVE	0	45	-100.0%	0	-	0	14	-100.0%
ULTRA T-BOND	250	473.5	-47.2%	385.43	-35.1%	321	256	25.4%
Energy Futures								
CHICAGO SWING FUTURE	0	0	-	0	-	0	1	-100.0%
TRANSCO ZONE 6 SWING SWAP	0	0	-	0	-	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	-	0	0	-100.0%

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	ADV FEB 2013	ADV FEB 2012	% CHG	ADV JAN 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
Energy Futures								
ILLINOIS OFF-PEAK MONTH S	0	0	-	0	-	0	0	-
ETHANOL FWD	303	1,388.8	-78.2%	352.86	-14.1%	329	1,407	-76.6%
RBOB GAS	1,124	153.9	630.0%	688.05	63.3%	895	293	205.4%
ELEC ERCOT DLY PEAK	0	164.75	-100.0%	4.76	-100.0%	3	79	-96.8%
ERCOT NORTH ZMCPE 5MW OFFPE	0	96	-100.0%	167.62	-100.0%	88	734	-88.0%
ERCOT NORTH ZMCPE 5MW PEAK	6	164.75	-96.6%	84.52	-93.5%	47	79	-40.3%
ELEC ERCOT OFF PEAK	0	96	-100.0%	83.81	-100.0%	44	1,916	-97.7%
ERCOT HOUSTON Z MCPE 5MW PE/	0	0	-	0	-	0	2	-100.0%
SINGAPORE JET KERO VS. GASOIL I	16	18.75	-15.8%	34.52	-54.3%	26	9	194.7%
PETRO OUTRIGHT EURO	367	138.75	164.7%	330	11.3%	348	203	71.3%
MONT BELVIEU ETHANE OPIS BALM	1	6.5	-79.8%	0.48	176.3%	1	4	-80.0%
MONT BELVIEU LDH PROPANE OPIS	9	27.75	-68.7%	50.62	-82.8%	31	12	146.2%
CONWAY NATURAL GASOLINE (OPIS)	0	1.9	-100.0%	0.86	-100.0%	0	5	-91.5%
PETROCHEMICALS	239	242.9	-1.7%	291.95	-18.2%	267	143	86.1%
CONWAY PROPANE 5 DECIMALS SV	48	45.3	5.7%	25.48	88.0%	36	71	-49.5%
CONWAY NORMAL BUTANE (OPIS) S	0	5	-100.0%	0	-	0	3	-100.0%
MONT BELVIEU NATURAL GASOLINE	9	5.65	55.6%	2.14	310.2%	5	3	92.4%
MONT BELVIEU NORMAL BUTANE B.	3	10	-70.0%	9.62	-68.8%	6	11	-43.3%
IN DELIVERY MONTH CER	0	0	-	0	-	0	26	-100.0%
HEATING OIL PHY	147,451	160,165	-7.9%	148,668.62	-0.8%	148,090	142,639	3.8%
PJM NILL DA OFF-PEAK	1,156	1,653.9	-30.1%	2,356.38	-51.0%	1,786	1,584	12.8%
PANHANDLE INDEX SWAP FUTU	13	0	-	0	-	6	11	-45.5%
PJM NILL DA PEAK	69	137.75	-49.8%	172	-59.8%	123	153	-19.3%
CIN HUB 5MW REAL TIME PK	0	701.25	-100.0%	9.52	-100.0%	5	82	-93.9%
MINY WTI CRUDE OIL	6,339	8,468.8	-25.1%	5,124.14	23.7%	5,701	8,289	-31.2%
JAPAN C&F NAPHTHA SWAP	113	104.5	7.9%	136.76	-17.5%	125	116	7.6%
LLS (ARGUS) VS WTI SWAP	893	73.5	1114.5%	637.33	40.1%	759	132	473.6%
HOUSTON SHIP CHANNEL BASI	10	157	-93.9%	0	-	5	80	-94.3%
HEATING OIL VS ICE GASOIL	350	319.25	9.6%	67.86	415.6%	202	209	-3.3%
FUEL OIL CRACK VS ICE	1,373	664.4	106.7%	1,432.33	-4.1%	1,404	1,232	14.0%
NGPL TEXOK INDEX	0	0	-	0	-	0	1	-100.0%
NATURAL GAS	269	17.9	1404.6%	328.81	-18.1%	301	323	-7.0%
SOCAL PIPE SWAP	6	0	-	0	-	3	1	98.1%
BRENT OIL LAST DAY	22,811	3,784.4	502.8%	14,592.43	56.3%	18,496	4,589	303.0%
BRENT CALENDAR SWAP	484	1,027.2	-52.9%	451.05	7.2%	467	882	-47.1%
WTI-BRENT BULLET SWAP	47	48.5	-2.3%	68.57	-30.9%	59	10	471.4%
GASOIL 0.1 CARGOES CIF NE	0	0.1	-100.0%	0.9	-100.0%	0	0	400.5%
GC ULSD VS GC JET SPREAD	0	0	-	14.29	-100.0%	8	0	-
MARS (ARGUS) VS WTI SWAP	24	13.5	75.4%	21.43	10.5%	23	7	218.0%
MARS (ARGUS) VS WTI TRD M	5	0	-	0	-	2	27	-91.7%
WTS (ARGUS) VS WTI TRD MT	81	0	-	0	-	38	11	242.4%
SINGAPORE JET KERO BALMO	4	22.4	-83.6%	15.86	-76.8%	10	8	23.9%
DUBAI CRUDE OIL BALMO	0	0	-	0	-	0	5	-100.0%
EURO 1% FUEL OIL NEW BALM	3	1.15	170.0%	1.19	160.8%	2	2	-11.0%
PREMIUM UNLND 10P FOB MED	20	18.15	9.3%	34.29	-42.1%	27	23	20.5%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-100.0%
BRENT CFD SWAP	0	0	-	10.71	-100.0%	6	24	-76.6%
JET FUEL CRG CIF NEW VS I	0	0	-	0	-	0	0	-100.0%
3.5% FUEL OIL CID MED SWA	0	1.5	-100.0%	0.71	-100.0%	0	0	216.2%
ARGUS PROPAN FAR EST INDE	14	27.9	-48.3%	13.24	8.9%	14	20	-31.3%

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Energy Futures								
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	0	0	-
ULSD 10PPM CIF VS ICE GAS	0	1.25	-78.9%	0	-	0	1	-86.3%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-	0	0	-100.0%
NYISO ZONE G 5MW D AH PK	404	15.4	2525.4%	69.86	478.8%	229	102	124.9%
RBOB VS HEATING OIL SWAP	0	157.5	-100.0%	0	-	0	56	-100.0%
GC JET (ARGUS) CAL SWAP	0	0	-	0	-	0	0	-100.0%
NYMEX ULSD VS NYMEX HO	0	5	-100.0%	0	-	0	9	-100.0%
CRUDE OIL PHY	607,384	734,662.15	-17.3%	572,741.95	6.0%	589,197	555,461	6.1%
GULF COAST ULSD CRACK SPR	71	407.4	-82.6%	52.62	35.0%	61	177	-65.2%
USGC UNL 87 CRACK SPREAD	39	0	-	15.71	151.2%	27	13	115.5%
UP DOWN GC ULSD VS NMX HO	3,012	2,636.3	14.3%	1,999.1	50.7%	2,480	2,175	14.1%
TENNESSEE 800 LEG NG BASI	46	0	-	22.48	103.3%	34	18	89.5%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	0	34	-100.0%
RBOB CALENDAR SWAP	477	559.35	-14.7%	252.38	89.0%	359	490	-26.7%
DATED TO FRONTLINE BRENT	106	101.75	4.3%	187.38	-43.3%	149	149	-0.2%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-100.0%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	27	0	-	0	-	13	23	-44.9%
PJM DPL DA OFF-PEAK	0	2,340	-100.0%	0	-	0	400	-100.0%
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM EASTERNH DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	201.75	-100.0%	0	-	0	19	-100.0%
PJM PPL DA PEAK	0	0	-	0	-	0	6	-100.0%
PJM PSEG DA PEAK	0	388.1	-100.0%	0	-	0	77	-100.0%
PJM PSEG DA OFF-PEAK	0	7,153.6	-100.0%	0	-	0	1,275	-100.0%
PJM WESTH RT PEAK	475	171	177.9%	124.29	282.4%	291	223	30.6%
ALGONQUIN CITYGATES BASIS	0	41.3	-100.0%	5.33	-100.0%	3	42	-93.4%
TENNESSEE ZONE 0 NG INDE	0	0	-	0	-	0	7	-100.0%
MICHCON NG INDEX SWAP	90	0	-	0	-	43	0	-
GASOIL 0.1 CIF MED SWAP	0	0	-	0	-	0	1	-100.0%
ULSD 10PPM CIF MED SWAP	0	1.9	-100.0%	0	-	0	0	-100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	-	0	1	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-100.0%
POLYETHYLENE FUTURES	0	2.55	-100.0%	0	-	0	1	-100.0%
Tetco ELA Basis	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL NWE CA	33	15.45	115.6%	43.62	-23.6%	39	37	3.4%
SINGAPORE FUEL 180CST CAL	493	449	9.8%	418.71	17.7%	454	395	15.0%
GULF COAST NO.6 FUEL OIL	3,368	3,137.8	7.3%	4,149.52	-18.8%	3,778	2,954	27.9%
NEW YORK HUB ZONE G PEAK	7	0	-	0	-	4	1	240.6%
NORTHERN ILLINOIS OFF-PEA	8	171.6	-95.4%	14.67	-46.2%	11	66	-82.6%
SINGAPORE FUEL OIL SPREAD	146	46.1	217.0%	96.38	51.6%	120	65	84.9%
SINGAPORE JET KERO GASOIL	74	135.9	-45.8%	234.52	-68.6%	158	214	-26.0%
TRUNKLINE LA BASIS SWAP	0	0	-	0	-	0	0	-
TETCO M-3 INDEX	0	0	-	0	-	0	3	-100.0%
GASOIL 10PPM CARGOES CIF	0	1.2	-91.2%	0	-	0	1	-91.5%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-100.0%
PJM AECO DA PEAK	201	659.05	-69.5%	0	-	96	53	80.1%
WAHA BASIS	71	1,668.2	-95.7%	39.43	80.7%	55	163	-66.5%
LA JET (OPIS) SWAP	25	222.5	-88.8%	25	0.0%	25	45	-44.8%
NY HARBOR 1% FUEL OIL BAL	9	6.25	47.4%	51.29	-82.0%	31	13	140.4%

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Energy Futures								
GASOIL 10PPM VS ICE SWAP	16	13.3	21.1%	13.57	18.7%	15	14	3.9%
NY H OIL PLATTS VS NYMEX	0	0	-	0	-	0	0	-
PJM PEP CO DA OFF-PEAK	0	0	-	0	-	0	92	-100.0%
N ILLINOIS HUB MTHLY	19	48.7	-61.7%	52.86	-64.8%	37	44	-17.7%
NYISO ZONE G 5MW D AH O P	3,489	0	-	180.71	1830.4%	1,752	1,025	71.0%
HEATING OIL LAST DAY	0	0	-	0	-	0	0	-
EUROPEAN GASOIL (ICE)	328	319.1	2.9%	236.19	39.0%	280	178	57.5%
ULSD UP-DOWN BALMO SWP	108	123.75	-12.4%	88.33	22.7%	98	103	-5.0%
JET FUEL UP-DOWN BALMO CL	17	0	-	60.71	-71.8%	40	12	242.8%
NGPL STX BASIS	0	0	-	0	-	0	0	-
EIA FLAT TAX ONHWAY DIESE	18	5.4	235.3%	12.86	40.8%	15	21	-27.0%
NY 2.2% FUEL OIL (PLATTS	0	0	-	0	-	0	0	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	-	0	-	0	0	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	-	3.57	-100.0%	2	0	641.1%
RBOB CRACK SPREAD BALMO S	1	0	-	0	-	1	0	273.8%
HEATING OIL BALMO CLNDR S	0	0.25	-100.0%	0	-	0	0	-100.0%
WTS (ARGUS) VS WTI SWAP	0	0	-	0	-	0	1	-100.0%
ISO NEW ENGLAND PK LMP	33	161	-79.4%	13.05	154.1%	23	100	-77.4%
ELEC NYISO OFF-PEAK	0	0	-	0	-	0	111	-100.0%
ELEC MISO PEAK	0	0	-	2.86	-100.0%	2	9	-83.9%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	0	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	-	0	-	0	0	-
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-	0	1	-100.0%
NGPL STX NAT GAS INDEX SW	0	0	-	0	-	0	0	-
COLUMB GULF MAINLINE NG B	0	37.2	-100.0%	0	-	0	22	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-	0	12	-100.0%
ONEOK OKLAHOMA NG BASIS	1	25.5	-97.5%	0.76	-17.1%	1	10	-93.3%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	1,533	-100.0%
PJM NI HUB 5MW REAL TIME	7,224	1,429.75	405.3%	5,365.29	34.6%	6,248	3,622	72.5%
NYISO ZONE J 5MW D AH PK	413	55.6	642.4%	110.48	273.6%	254	51	400.5%
NYISO ZONE J 5MW D AH O P	214	296.25	-27.7%	319.76	-33.0%	270	251	7.5%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
PJM COMED 5MW D AH PK	0	12.8	-100.0%	0	-	0	28	-100.0%
NEPOOL W CNT MASS 5MW D A	0	0	-	0	-	0	544	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	5	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	6	-100.0%
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	148	-100.0%
NEPOOL NE MASS 5MW D AH P	0	0	-	0	-	0	49	-100.0%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	796	-100.0%
NYISO ZONE C 5MW D AH PK	0	0	-	6.1	-100.0%	3	85	-96.2%
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	0	-
NEPOOL RHD ISLD 5MW D AH	0	38.1	-100.0%	0	-	0	4	-100.0%
CIN HUB 5MW REAL TIME O P	107	8,110	-98.7%	431.62	-75.1%	278	1,549	-82.1%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-100.0%
NORTHWEST ROCKIES BASIS S	1	249	-99.5%	4.43	-71.5%	3	67	-95.6%
LTD NAT GAS	8,517	2,105.1	304.6%	5,982.29	42.4%	7,187	3,647	97.0%
SINGAPORE 380CST BALMO	4	2	123.7%	2.38	87.9%	3	4	-14.4%
PJM BGE DA OFF-PEAK	493	0	-	0	-	234	130	80.4%
ULSD 10PPM CIF MED VS ICE	2	11	-84.7%	6.52	-74.2%	4	9	-53.1%
GULF COAST JET FUEL CLNDR	13	0	-	5.95	121.1%	9	64	-85.4%

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	ADV FEB 2013	ADV FEB 2012	% CHG	ADV JAN 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
Energy Futures								
SINGAPORE GASOIL SWAP	449	787.3	-43.0%	503.48	-10.9%	477	566	-15.7%
HEATING OIL CRCK SPRD BAL	1	0	-	0.24	408.4%	1	0	-
CHICAGO ULSD PL VS HO SPR	7	13.8	-48.5%	32.62	-78.2%	21	6	260.9%
TEXAS GAS ZONE1 NG BASIS	0	0	-	0	-	0	0	-
CIN HUB 5MW D AH PK	17	325.25	-94.9%	17.62	-5.3%	17	48	-64.1%
PJM AD HUB 5MW REAL TIME	1,199	2,175	-44.9%	7,098.67	-83.1%	4,296	3,234	32.8%
RBOB CRACK SPREAD	29	46.5	-36.6%	19.05	54.7%	24	29	-17.2%
Sumas Basis Swap	18	9.2	93.4%	27.33	-34.9%	23	27	-15.7%
NGPL TEX/OK	37	46.8	-21.3%	0	-	18	97	-82.0%
HENRY HUB INDEX SWAP FUTU	1,032	18.6	5450.7%	317.33	225.3%	657	247	165.9%
EURO GASOIL 10 CAL SWAP	0	0.5	-100.0%	0	-	0	0	-100.0%
TC5 RAS TANURA TO YOKOHAM	3	19.25	-86.3%	5.48	-51.9%	4	10	-56.7%
NYISO J OFF-PEAK	4	28.5	-87.1%	12.95	-71.6%	9	12	-28.8%
EAST/WEST FUEL OIL SPREAD	116	48.45	139.0%	115.05	0.6%	115	171	-32.6%
TENNESSEE 500 LEG BASIS S	0	2	-100.0%	0	-	0	4	-100.0%
NORTHEN NATURAL GAS DEMAR	0	4	-100.0%	0	-	0	6	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	3	-100.0%
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	-	0	1	-100.0%
ROCKIES KERN OPAL - NW IN	0	0	-	0	-	0	2	-100.0%
NATURAL GAS PHY	363,699	436,158.5	-16.6%	349,020.67	4.2%	355,993	374,702	-5.0%
APPALACHIAN COAL (PHY)	538	468.5	14.9%	331.43	62.4%	430	320	34.2%
WTI CALENDAR	2,426	2,413.9	0.5%	2,331.43	4.1%	2,376	1,814	31.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-100.0%
AEP-DAYTON HUB MTHLY	43	125.2	-65.5%	66.76	-35.4%	56	67	-17.1%
CINERGY HUB PEAK MONTH	7	50.5	-86.5%	12.29	-44.3%	10	32	-69.2%
RBOB PHY	157,893	142,207.75	11.0%	141,962.33	11.2%	149,530	144,679	3.4%
RBOB (PLATTS) CAL SWAP	0	0	-	0	-	0	1	-100.0%
LA CARB DIESEL (OPIS)	3	0	-	0	-	2	2	-28.8%
LL JET (OPIS) SWAP	0	0	-	0	-	0	0	-
NEW YORK ETHANOL SWAP	79	18	339.2%	54.33	45.5%	66	33	98.4%
GASOIL BULLET SWAP	0	0	-	0	-	0	1	-100.0%
EURO PROPANE CIF ARA SWA	55	73.75	-25.5%	45.71	20.2%	50	44	13.0%
RBOB SPREAD (PLATTS) SWAP	16	0	-	14.29	10.5%	15	45	-66.7%
LA CARBOB GASOLINE(OPIS)S	3	43.75	-94.0%	7.86	-66.5%	5	19	-71.5%
OPIS PHYSICAL LDH PROPANE	0	1.5	-100.0%	0	-	0	1	-100.0%
OPIS PHYSICAL NONLDH PROPANE	0	0	-	0	-	0	0	-100.0%
OPIS PHYSICAL NORMAL BUTANE	0	2.75	-100.0%	0	-	0	2	-100.0%
OPIS PHYSICAL ETHANE	0	0	-	0	-	0	0	-100.0%
DATED BRENT (PLATTS) DAILY SWA	0	92	-100.0%	0	-	0	35	-100.0%
GAS EURO-BOB OXY NWE BARGES	532	361.1	47.4%	696.48	-23.6%	619	364	69.8%
MINY RBOB GAS	0	0.25	26.3%	0.38	-17.1%	0	0	70.3%
RBOB UP-DOWN CALENDAR SWA	810	545.45	48.5%	519.05	56.0%	657	411	60.0%
LA JET FUEL VS NYM NO 2 H	0	8.75	-100.0%	3.57	-100.0%	2	4	-47.3%
ANR OKLAHOMA	0	49	-100.0%	10.67	-100.0%	6	12	-53.8%
MICHIGAN BASIS	72	8.8	715.8%	0	-	34	26	33.1%
TEXAS EASTERN ZONE M-3 BA	0	50.35	-100.0%	0	-	0	11	-100.0%
PGE&E CITYGATE	0	0	-	0	-	0	0	-100.0%
NY HARBOR HEAT OIL SWP	275	402.1	-31.6%	331.67	-17.0%	305	546	-44.2%
NORTHEN NATURAL GAS VENTU	0	50.8	-100.0%	0	-	0	47	-100.0%
CIG BASIS	0	33.6	-100.0%	8	-100.0%	4	30	-85.8%

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Energy Futures								
PJM MONTHLY	106	1,186.1	-91.1%	159.29	-33.5%	134	609	-78.0%
PJM DAILY	0	4.8	-100.0%	11.43	-100.0%	6	6	7.2%
COLUMBIA GULF ONSHORE	0	0	-	0	-	0	65	-100.0%
Tetco STX Basis	0	30	-100.0%	0	-	0	6	-100.0%
Transco Zone 3 Basis	0	0	-	0	-	0	0	-
GULF COAST GASOLINE CLNDR	0	0.45	-100.0%	17.86	-100.0%	9	7	25.8%
GULF COAST HEATING OIL CL	0	0	-	0	-	0	1	-100.0%
EUROPE JET KERO RDAM CALS	0	0	-	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL RDAM C	10	0.7	1298.5%	3.33	193.7%	6	2	210.8%
SAN JUAN BASIS SWAP	0	115.8	-100.0%	0	-	0	28	-100.0%
SOCAL BASIS SWAP	0	0	-	0	-	0	5	-100.0%
GULF COAST JET VS NYM 2 H	1,113	458.4	142.7%	1,105.62	0.6%	1,109	671	65.2%
LOS ANGELES CARB GASOLINE	0	0	-	0	-	0	0	-100.0%
NY HARBOR RESIDUAL FUEL C	11	0	-	0	-	5	1	277.6%
NYMEX ALUMINUM FUTURES	0	0	-	0.48	-100.0%	0	0	-36.8%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-
ILLINOIS HUB PEAK MONTH S	0	0	-	0	-	0	0	-
EURO 3.5% FUEL OIL SPREAD	5	1	384.2%	2.05	136.5%	3	8	-56.0%
GASOIL CALENDAR SWAP	13	30.6	-57.2%	11.52	13.7%	12	21	-40.5%
BRENT FINANCIAL FUTURES	2,120	2,262.75	-6.3%	1,834.24	15.6%	1,970	1,358	45.1%
ICE BRENT DUBAI SWAP	136	193.75	-29.9%	135.14	0.5%	135	111	22.4%
GASOIL CRACK SPREAD CALEN	69	391.95	-82.4%	143.14	-51.7%	108	361	-70.1%
EUROPEAN NAPHTHA CRACK SPR	386	438.5	-11.9%	483.43	-20.1%	437	495	-11.7%
CRUDE OIL	2,551	2,232.6	14.2%	2,021	26.2%	2,273	1,605	41.6%
NEPOOL INTR HUB 5MW D AH	1,384	2,064.4	-32.9%	88.57	1462.8%	704	2,281	-69.1%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	8	-100.0%
PJM DAYTON DA OFF-PEAK	1,014	1,402.95	-27.8%	529.52	91.4%	759	2,011	-62.2%
PJM JCPL DA OFF-PEAK	0	196	-100.0%	0	-	0	77	-100.0%
PJM WESTH RT OFF-PEAK	7,606	9,842.7	-22.7%	9,066.38	-16.1%	8,373	5,102	64.1%
CHICAGO ETHANOL SWAP	2,555	1,159.45	120.4%	2,559.43	-0.2%	2,557	1,415	80.7%
CHICAGO BASIS SWAP	0	0	-	0	-	0	3	-100.0%
HENRY HUB BASIS SWAP	1,032	0	-	317.33	225.3%	657	239	174.5%
HENRY HUB SWAP	56,155	127,420	-55.9%	57,916.48	-3.0%	57,080	71,763	-20.5%
PREM UNL GAS 10PPM RDAM FOB E	0	0	-	0.95	-100.0%	1	0	450.1%
PREM UNL GAS 10PPM RDAM FOB S	13	2.9	346.5%	4.19	209.0%	8	6	49.0%
MONT BELVIEU NORMAL BUTANE 5	643	261.45	146.1%	312.62	105.8%	470	233	101.9%
MONT BELVIEU ETHANE 5 DECIMAL	41	147.9	-72.1%	127.81	-67.7%	87	84	3.5%
MONT BELVIEU LDH PROPANE 5 DE	426	456.75	-6.7%	692.95	-38.5%	566	552	2.5%
SINGAPORE 180CST BALMO	9	6.6	38.0%	15.81	-42.4%	13	6	112.1%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
GRP THREE UNL GS (PLT) VS	27	58.65	-53.6%	15.24	78.6%	21	47	-55.6%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	-	0	0	-
JET BARGES VS ICE GASOIL	0	0.3	-12.3%	0.71	-63.2%	1	0	97.6%
SINGAPORE GASOIL VS ICE	313	181.5	72.2%	386.43	-19.1%	351	301	16.6%
NATURAL GAS PEN SWP	26,546	50,019.75	-46.9%	27,760.71	-4.4%	27,184	31,406	-13.4%
WESTERN RAIL DELIVERY PRB	365	214.5	70.3%	278.1	31.3%	320	293	9.2%
EUROPE DATED BRENT SWAP	29	135.8	-78.3%	135.43	-78.2%	85	163	-47.8%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-	0	0	-100.0%
TC2 ROTTERDAM TO USAC 37K	7	0	-	7.38	-3.7%	7	4	99.4%
NYISO A OFF-PEAK	32	5.5	474.2%	83.43	-62.1%	59	16	258.8%

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Energy Futures								
NYISO G OFF-PEAK	36	27.6	30.4%	43.24	-16.7%	40	18	124.3%
ISO NEW ENGLAND OFF-PEAK	7	78.8	-91.3%	6.48	5.6%	7	72	-90.7%
SINGAPORE 380CST FUEL OIL	146	66	121.6%	140.14	4.4%	143	84	70.4%
SINGAPORE JET KEROSENE SW	243	408.7	-40.6%	365.38	-33.6%	307	266	15.6%
SINGAPORE NAPHTHA SWAP	0	15.25	-100.0%	2.38	-100.0%	1	10	-87.7%
FLORIDA GAS ZONE3 BASIS S	0	11.5	-100.0%	0	-	0	5	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	85.6	-100.0%	0	-	0	12	-100.0%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	0	8	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	-	0	-	0	7	-100.0%
CINERGY HUB OFF-PEAK MONT	17	72.3	-76.1%	34.29	-49.6%	26	25	5.7%
DUBAI CRUDE OIL CALENDAR	33	495.7	-93.3%	49.33	-33.0%	42	486	-91.4%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	0	0	-
PANHANDLE BASIS SWAP FUTU	33	332	-90.2%	39.52	-17.6%	36	141	-74.3%
PANHANDLE SWING FUTURE	0	0	-	0	-	0	0	-
SONAT BASIS SWAP FUTURE	0	0	-	0	-	0	3	-100.0%
ARGUS BIODIESEL RME FOB R	0	9	-100.0%	0	-	0	7	-100.0%
DIESEL 10P BRG FOB RDM VS	0	0.65	-83.8%	0.48	-77.9%	0	0	-38.8%
FUEL OIL NWE CRACK VS ICE	61	54.2	11.9%	173	-65.0%	120	111	7.3%
EUROPE 3.5% FUEL OIL RDAM	330	290.45	13.5%	440.19	-25.1%	388	706	-45.1%
GULF COAST 3% FUEL OIL BA	58	200.2	-71.0%	107.33	-45.9%	84	91	-7.8%
NY1% VS GC SPREAD SWAP	371	250	48.3%	530.1	-30.1%	454	323	40.7%
GASOIL 0.1 CIF NWE VS ISE	0	0.5	-36.8%	0	-	0	0	-46.5%
JET CIF NWE VS ICE	5	8.8	-48.0%	18.19	-74.8%	12	16	-25.5%
EUROPE JET KERO NWE CALSW	3	0	-	3.24	-22.0%	3	2	16.6%
JAPAN NAPHTHA BALMO SWAP	4	2	78.9%	2.14	67.0%	3	2	26.5%
ARGUS PROPAN(SAUDI ARAMCO	34	48.2	-28.6%	50.71	-32.1%	43	42	1.3%
NYISO G	131	44.75	192.5%	81.57	60.5%	105	38	177.6%
NYISO J	78	48.7	60.8%	22.14	253.7%	49	26	84.3%
NGPL MID-CONTINENT	40	25	60.4%	0	-	19	135	-85.8%
NY HARBOR RESIDUAL FUEL 1	843	1,425.1	-40.9%	1,526.33	-44.8%	1,202	680	76.7%
PERMIAN BASIS SWAP	13	265.6	-95.2%	0	-	6	25	-76.1%
JAPAN C&F NAPHTHA CRACK S	0	0	-	6.43	-100.0%	3	8	-57.2%
NYH NO 2 CRACK SPREAD CAL	222	128.55	72.6%	16.24	1266.2%	114	103	10.4%
TRANSCO ZONE 6 BASIS SWAP	0	7.55	-100.0%	0	-	0	15	-100.0%
MINY NATURAL GAS	1,263	2,059.15	-38.7%	1,413.81	-10.7%	1,342	1,722	-22.0%
NYISO A	187	31.75	489.0%	68.48	173.1%	125	43	188.2%
DOMINION TRANSMISSION INC	0	100.6	-100.0%	0	-	0	103	-100.0%
TCO BASIS SWAP	0	21.4	-100.0%	0	-	0	5	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	-	0	-	0	0	-
WAHA INDEX SWAP FUTURE	0	564	-100.0%	0	-	0	63	-100.0%
EUROPE 3.5% FUEL OIL MED	3	2.5	28.4%	4.19	-23.4%	4	4	4.9%
HTG OIL	326	190.6	71.0%	215.71	51.1%	268	160	67.7%
EASTERN RAIL DELIVERY CSX	408	342.1	19.3%	336.52	21.3%	371	287	29.2%
AEP-DAYTON HUB DAILY	0	0	-	0	-	0	0	-100.0%
AEP-DAYTON HUB OFF-PEAK M	17	59.5	-71.7%	21.81	-22.8%	19	59	-67.0%
PJM OFF-PEAK LMP SWAP FUT	55	429.1	-87.2%	46.86	17.0%	51	141	-64.1%
TENNESSEE ZONE 0 BASIS SW	68	40	68.9%	0	-	32	10	226.4%
DOMINION TRAN INC - APP I	0	0	-	0	-	0	5	-100.0%
TD3 MEG TO JAPAN 250K MT	3	4.75	-39.1%	8.57	-66.2%	6	21	-71.9%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-100.0%

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Energy Futures								
FUELOIL SWAP:CARGOES VS.B	57	64.95	-11.7%	87.62	-34.5%	73	150	-51.0%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-	0	0	-
MINY HTG OIL	1	1.55	-66.0%	0.48	10.5%	1	1	-38.3%
EURO GASOIL 10PPM VS ICE	11	19.05	-43.1%	16.1	-32.6%	14	15	-8.0%
WTI-BRENT CALENDAR SWAP	1,225	427.25	186.6%	902.76	35.6%	1,056	330	220.0%
CENTERPOINT BASIS SWAP	22	135	-83.8%	34.38	-36.3%	28	51	-44.6%
CENTERPOINT EAST INDEX	0	0	-	0	-	0	0	-
GULF COAST ULSD CALENDAR	28	158.25	-82.5%	56.43	-50.8%	43	184	-76.7%
URANIUM	11	55.45	-80.9%	57.29	-81.5%	35	32	9.5%
GASOLINE UP-DOWN (ARGUS)	41	0	-	44.43	-8.2%	43	14	204.3%
JET UP-DOWN(ARGUS) SWAP	0	7.5	-100.0%	0	-	0	3	-100.0%
LA CARB DIESEL (OPIS) SWA	219	121.4	80.5%	50.76	331.7%	131	68	92.5%
LLS (ARGUS) CALENDAR SWAP	95	0	-	28.57	231.6%	60	4	1403.0%
EURO 3.5% FUEL OIL RDAM B	20	4.9	313.5%	16.62	21.9%	18	19	-3.5%
EUROPEAN NAPHTHA BALMO	19	13.45	41.3%	12.43	52.9%	16	10	51.7%
SINGAPORE GASOIL BALMO	18	115.7	-84.5%	39.67	-54.8%	29	55	-46.2%
GASOIL MINI CALENDAR SWAP	0	0.4	-100.0%	0.57	-100.0%	0	14	-97.8%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	4.76	-100.0%	3	1	321.7%
NY ULSD (ARGUS) VS HEATING OIL	259	111.4	132.2%	199.67	29.5%	228	130	75.7%
PETRO OUTRIGHT NA	208	71.5	190.4%	172.05	20.7%	189	63	199.2%
MISO 5MW PEAK	0	255	-100.0%	0	-	0	23	-100.0%
MISO 5MW OFF PEAK	0	2,340	-100.0%	0	-	0	240	-100.0%
ELECTRICITY OFF PEAK	0	2,340	-100.0%	0	-	0	756	-100.0%
PJM PECO ZONE5MW PEAK CAL MC	0	0	-	0	-	0	20	-100.0%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	23	-100.0%
BRENT BALMO SWAP	15	36.8	-58.2%	65.38	-76.5%	42	29	42.6%
HENRY HUB SWING FUTURE	0	0	-	0	-	0	7	-100.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-	0	2	-100.0%
EUROPE NAPHTHA CALSWAP	159	177.75	-10.5%	146	9.0%	152	135	12.7%
GASOIL 0.1 ROTTERDAM BARG	0	0	-	0.9	-100.0%	0	1	-43.3%
GASOIL 0.1 CIF VS ICE GAS	0	0.5	-100.0%	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	285	46.3	516.1%	336.1	-15.1%	312	78	298.6%
GASOIL 0.1CIF MED VS ICE	5	2.75	72.2%	1.19	297.9%	3	4	-22.9%
ULSD 10PPM CIF MED BALMO	0	0	-	0	-	0	0	-100.0%
PJM AECO DA OFF-PEAK	3,701	11,961.2	-69.1%	0	-	1,758	964	82.4%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	139	-100.0%
PJM WESTH DA OFF-PEAK	4,443	9,918.8	-55.2%	2,218.19	100.3%	3,275	3,098	5.7%
PJM DAYTON DA PEAK	17	89.05	-81.1%	73.95	-77.2%	47	146	-68.0%
PJM DPL DA PEAK	0	127.5	-100.0%	0	-	0	23	-100.0%
PJM PEPKO DA PEAK	0	0	-	0	-	0	7	-100.0%
PJM WESTHDA PEAK	242	740.9	-67.4%	99.38	143.1%	167	225	-25.9%
GASOIL 0.1 RDAM BRGS VS I	42	29	43.6%	8.29	402.5%	24	21	13.0%
GASOIL 10P CRG CIF NW VS	0	1	-73.7%	0.24	10.5%	0	2	-85.1%
NEW YORK 0.3% FUEL OIL HI	1	5	-73.7%	0	-	1	3	-77.4%
PREMIUM UNLEAD 10PPM FOB	7	6.75	-1.8%	10.14	-34.6%	8	4	135.9%
CHICAGO UNL GAS PL VS RBO	8	1.5	426.3%	0	-	4	2	123.2%
NEPOOL MAINE 5MW D AH O E	145	468	-69.1%	0	-	69	86	-20.2%
NEPOOL RHODE IL 5MW D AH	0	715.5	-100.0%	0	-	0	75	-100.0%
NYISO ZONE A 5MW D AH O P	2,070	0	-	1,627.05	27.2%	1,838	1,483	23.9%
PJM COMED 5MW D AH O PK	0	233.2	-100.0%	0	-	0	471	-100.0%

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Energy Futures								
NEPOOL MAINE 5MW D AH PK	8	25.5	-69.2%	0	-	4	5	-20.1%
NYISO ZONE A 5MW D AH PK	134	0	-	416.48	-67.8%	282	86	226.9%
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
SOUTH STAR TEX OKLHM KNS	16	31.5	-48.7%	14.76	9.5%	15	18	-16.0%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	0	0	-100.0%
ARGUS LLS VS. WTI (ARG) T	572	268.1	113.5%	241.81	136.7%	399	174	129.8%
NY 3.0% FUEL OIL (PLATTS)	3	11.3	-74.4%	7.14	-59.5%	5	10	-48.0%
CIN HUB 5MW D AH O PK	107	6,162	-98.3%	302.1	-64.5%	210	1,043	-79.9%
NO 2 UP-DOWN SPREAD CALEN	139	45	209.9%	0	-	66	48	37.5%
CINERGY HUB PEAK DAILY FU	0	0	-	0	-	0	0	-100.0%
N ILLINOIS HUB DAILY	0	0	-	14.29	-100.0%	8	0	-
PROPANE NON-LDH MT. BEL (OPIS)	26	0	-	6.67	294.7%	16	16	-2.0%
PROPANE NON-LDH MB (OPIS) BALM	25	0	-	0	-	12	7	79.9%
NY JET FUEL (PLATTS) HEAT OIL SV	24	0	-	116.67	-79.7%	73	17	336.7%
JET AV FUEL (P) CAR FM ICE GAS S'	0	0.5	-100.0%	2.57	-100.0%	1	0	191.9%
SINGAPORE MOGAS 92 UNLEADED	49	56.75	-14.1%	11.9	309.4%	29	31	-6.1%
ETHANOL T2 FOB ROTT INCL DUTY	73	26.25	178.7%	50.57	44.7%	61	37	66.3%
SINGAPORE MOGAS 92 UNLEADED	535	501.6	6.7%	722.38	-25.9%	633	448	41.2%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	0	0	-
FAME 0 BIODIESEL FOB RTDM SWP	0	0	-	0	-	0	1	-100.0%
FUEL OIL (PLATS) CAR CM	1	2.5	-78.9%	2.76	-80.9%	2	2	7.3%
FUEL OIL (PLATS) CAR CN	1	0.45	87.1%	1.05	-19.6%	1	2	-37.6%
GASOLINE UP-DOWN BALMO SW	38	21	83.0%	25	53.7%	31	22	43.8%
RBOB GASOLINE BALMO CLNDR	14	79.45	-83.0%	84.1	-83.9%	51	57	-11.9%
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	0	-
COLUMBIA GULF MAIN NAT G	0	35.65	-100.0%	0	-	0	65	-100.0%
SOUTHERN NAT LA NAT GAS	0	0	-	0	-	0	0	-
TENN 800 LEG NAT GAS INDE	46	0	-	22.48	103.3%	34	23	46.8%
CRUDE OIL OUTRIGHTS	358	277.05	29.1%	320.76	11.5%	338	206	64.5%
ELEC FINSETTLED	0	127.5	-100.0%	0	-	0	23	-100.0%
PETRO CRK&SPRD EURO	324	69.6	364.8%	484.43	-33.2%	408	144	183.6%
OPIS PHYSICAL NATURAL GASOLINI	0	0	-	0	-	0	1	-100.0%
CRUDE OIL SPRDS	3	221.5	-98.6%	24.52	-87.1%	14	189	-92.4%
PETRO CRCKS & SPRDS NA	1,611	1,837.9	-12.4%	2,147.19	-25.0%	1,892	1,532	23.5%
MGF FUT	0	0	-	0	-	0	0	-100.0%
MCCLOSKEY RCH BAY COAL	656	74.5	780.4%	674.76	-2.8%	666	256	160.0%
MCCLOSKEY ARA ARGS COAL	3,164	206	1435.8%	2,403.62	31.6%	2,765	1,029	168.8%
MNC FUT	56	28.05	100.2%	52.81	6.3%	54	19	182.6%
DLY GAS EURO-BOB OXY	0	0	-	0	-	0	0	-100.0%
NCN FUT	0	0	-	0	-	0	0	-100.0%
MGN1 SWAP FUT	18	0	-	0	-	8	1	690.6%
MJC FUT	0	0	-	0	-	0	4	-100.0%
FREIGHT MARKETS	2	0	-	0	-	1	0	532.4%
NYMEX OMAN CRUDE PRODUCTS	0	0	-	0	-	0	2	-100.0%
PLASTICS	14	34.7	-59.8%	43.14	-67.7%	29	15	90.7%
EURO-DENOMINATED PETRO PROD	0	0	-	2.86	-100.0%	2	1	163.5%
SINGAPORE GASOIL	50	94.3	-47.0%	30.86	61.9%	40	46	-13.2%
GAS EURO-BOB OXY NWE BARGES	1,272	879.25	44.6%	1,665.48	-23.7%	1,478	863	71.2%
INDONESIAN COAL	33	1.25	2531.6%	4.76	590.8%	18	6	216.3%
MONT BELVIEU NATURAL GASOLINE	189	215.3	-12.4%	129.81	45.3%	158	149	6.0%

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Energy Futures								
ONTARIO POWER SWAPS	253	54	369.3%	2,168.1	-88.3%	1,259	319	295.1%
PETROLEUM PRODUCTS	10	0	-	2.14	366.7%	6	2	160.8%
COAL SWAP	50	0	-	18.81	167.2%	34	3	881.5%
GROUP THREE ULSD (PLATTS)	0	0	-	8.57	-100.0%	5	34	-86.9%
MICHIGAN MISO	0	0	-	0	-	0	3	-100.0%
DAILY PJM	3	0	-	0	-	2	2	-5.1%
INDIANA MISO	2,597	195.65	1227.6%	90	2786.0%	1,281	141	807.5%
PETROLEUM PRODUCTS ASIA	29	0.7	4088.0%	31.19	-6.0%	30	9	253.9%
PETRO CRCKS & SPRDS ASIA	54	3.1	1648.7%	109.67	-50.6%	83	22	281.0%
NYISO CAPACITY	0	11.6	-96.8%	2	-81.6%	1	6	-78.1%
	0	0	-	0	-	0	0	-
BRENT OIL	0	0	-	0	-	0	0	-100.0%
PJM ATSI ELEC	0	0	-	0	-	0	46	-100.0%
SING FUEL	1	0	-	1.9	-30.9%	2	0	813.4%
NATURAL GAS INDEX	23	0	-	0	-	11	0	-
Energy Options								
ETHANOL FWD	0	0	-	0	-	0	5	-100.0%
PETRO OUTRIGHT EURO	14	1.8	677.8%	4.05	245.9%	9	2	325.3%
PETROCHEMICALS	67	231.3	-71.0%	426.9	-84.3%	256	150	70.5%
IN DELIVERY MONTH EUA OPTIONS	0	0	-	47.62	-100.0%	25	10	153.0%
HEATING OIL PHY	3,018	3,249.8	-7.1%	2,078.67	45.2%	2,525	3,002	-15.9%
NATURAL GAS 3 M CSO FIN	297	3,091.2	-90.4%	497.62	-40.2%	403	2,701	-85.1%
NYISO ZONE G 5MW PEAK OPTIONS	0	0	-	0	-	0	0	-
N ROCKIES PIPE SWAP	0	273.75	-100.0%	0	-	0	52	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	-	0	0	-
SOCAL PIPE SWAP	16	20.8	-24.1%	0	-	8	39	-80.5%
PANHANDLE PIPE SWAP	0	150.2	-100.0%	0	-	0	12	-100.0%
BRENT OIL LAST DAY	1,793	3,115.15	-42.4%	1,476.67	21.5%	1,627	1,902	-14.5%
BRENT CALENDAR SWAP	794	3,945.8	-79.9%	491.76	61.5%	636	2,442	-74.0%
WTI-BRENT BULLET SWAP	3,108	493.75	529.5%	1,376.19	125.9%	2,199	206	968.2%
SINGAPORE FUEL OIL 180 CS	0	33	-100.0%	0	-	0	13	-100.0%
SINGAPORE GASOIL CALENDAR	8	7.5	5.3%	2.38	231.6%	5	39	-87.2%
HEATING OIL CRACK OPTIONS	0	0	-	0	-	0	0	-100.0%
CRUDE OIL PHY	130,068	145,514	-10.6%	122,069.52	6.6%	125,869	129,982	-3.2%
RBOB CALENDAR SWAP	716	178.05	302.0%	440.33	62.5%	571	230	147.9%
CENTRAL APPALACHIAN COAL	0	3.75	-100.0%	0	-	0	0	-100.0%
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-100.0%
NATURAL GAS SUMMER STRIP	0	60	-100.0%	0	-	0	11	-100.0%
PJM CALENDAR STRIP	44	235	-81.2%	70.48	-37.3%	58	187	-69.0%
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
ISO NEW ENGLAND PK LMP	0	72	-100.0%	0	-	0	48	-100.0%
ELEC MISO PEAK	0	6	-100.0%	0	-	0	3	-100.0%
NATURAL GAS OPTION ON CALEND.	51	101	-50.0%	39.05	29.4%	45	109	-59.2%
HENRY HUB FINANCIAL LAST	100	137.3	-27.1%	91.71	9.2%	96	68	40.1%
SAN JUAN PIPE SWAP	0	0	-	0	-	0	21	-100.0%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
NATURAL GAS 1MO	0	50	-100.0%	0	-	0	4	-100.0%
SINGAPORE JET FUEL CALEND	41	15	171.9%	464.29	-91.2%	263	120	119.3%

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Energy Options								
NATURAL GAS 2 M CSO FIN	0	0	-	0	-	0	23	-100.0%
BRENT 1 MONTH CAL	2	0	-	1.14	93.4%	2	8	-79.6%
WTI 12 MONTH CALENDAR OPT	0	230	-100.0%	23.81	-100.0%	13	42	-69.9%
NATURAL GAS PHY	98,115	155,140.9	-36.8%	116,184.05	-15.6%	107,601	108,785	-1.1%
CRUDE OIL APO	3,320	8,435.9	-60.6%	3,741.05	-11.3%	3,541	6,125	-42.2%
WTI CRUDE OIL 1 M CSO FI	3,518	2,700	30.3%	2,902.38	21.2%	3,195	321	894.9%
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	-	0	4	-100.0%
NATURAL GAS 6 M CSO FIN	1,309	3,053.65	-57.1%	922.05	42.0%	1,106	785	40.9%
AEP-DAYTON HUB MTHLY	0	0	-	0	-	0	1	-100.0%
CINERGY HUB PEAK MONTH	32	8	294.7%	36.19	-12.7%	34	53	-36.0%
RBOB 1MO CAL SPD OPTIONS	26	15	75.4%	26.19	0.5%	26	23	14.1%
RBOB PHY	2,544	1,678.2	51.6%	1,847.05	37.7%	2,178	1,994	9.2%
IN DELIVERY MONTH CER OPTIONS	0	0	-	0	-	0	0	-
HEATING OIL CRK SPD AVG PRICE C	0	0	-	0	-	0	5	-100.0%
GASOIL CRACK SPREAD AVG PRICE	0	82.5	-100.0%	0	-	0	10	-100.0%
RBOB CRACK SPREAD AVG PRICE C	0	37.8	-100.0%	0	-	0	5	-100.0%
NY HARBOR HEAT OIL SWP	1,049	1,373.45	-23.7%	838.29	25.1%	938	1,310	-28.4%
PJM MONTHLY	39	0	-	13.33	192.1%	26	23	12.0%
HO 1 MONTH CLNDR OPTIONS	91	27.5	230.1%	42.86	111.8%	66	123	-46.6%
CRUDE OIL 1MO	8,264	19,192.55	-56.9%	12,005.33	-31.2%	10,228	11,359	-10.0%
PANHANDLE BASIS	0	0	-	0	-	0	0	-
NATURAL GAS OPT	0	0	-	0	-	0	0	-
ROTTERDAM 3.5%FUEL OIL CL	57	53.3	6.6%	45.29	25.5%	51	61	-17.1%
NATURAL GAS 12 M CSO FIN	0	0	-	0	-	0	0	-
WTI 6 MONTH CALENDAR OPTI	26	0	-	23.81	10.5%	25	0	6224.3%
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	-	0	0	-100.0%
PETRO OUTRIGHT NA	0	0	-	0	-	0	0	-100.0%
NATURAL GAS 5 M CSO FIN	53	0	-	0	-	25	2	1165.0%
NYMEX EUROPEAN GASOIL APO	5	1.5	215.8%	8.1	-41.5%	7	11	-41.5%
NATURAL GAS 1 M CSO FIN	1,949	3,498.1	-44.3%	3,308.29	-41.1%	2,663	1,498	77.7%
CRUDE OIL OUTRIGHTS	172	705	-75.6%	86.67	98.6%	127	126	0.7%
ELEC FINSETTLED	13	48.8	-74.3%	15.95	-21.5%	14	51	-72.0%
APPALACHIAN COAL	4	20	-78.9%	3.57	17.9%	4	8	-49.9%
MCCLOSKEY RCH BAY COAL	0	0	-	4.29	-100.0%	2	6	-62.1%
MCCLOSKEY ARA ARGS COAL	36	0	-	2.38	1392.1%	18	11	70.8%
NATURAL GAS WINTER STRIP	11	0	-	0	-	5	0	-
EUROPEAN JET KEROSENE NWE (P	2	0	-	0	-	1	0	62.2%
EURO-DENOMINATED PETRO PROD	0	0	-	3.33	-100.0%	2	2	-18.3%
ETHANOL SWAP	95	12	687.7%	176.67	-46.5%	138	40	243.5%
COAL SWAP	21	0	-	41.19	-48.9%	32	3	864.0%
DAILY PJM	0	0	-	0	-	0	0	-100.0%
SHORT TERM NATURAL GAS	305	70	336.1%	360	-15.2%	334	83	304.3%
SHORT TERM	273	36.25	652.8%	101.19	169.7%	183	49	270.5%
SHORT TERM CRUDE OIL	0	6.25	-100.0%	0	-	0	1	-100.0%
COAL API2 INDEX	3	0	-	0	-	1	1	-12.2%
COAL API4 INDEX	0	0	-	0	-	0	1	-100.0%
DAILY CRUDE OIL	0	5	-100.0%	0	-	0	0	-100.0%

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Metals Futures								
PALLADIUM	10,464	6,286.05	66.5%	6,047	73.0%	8,145	4,421	84.2%
COMEX SILVER	70,864	73,933.15	-4.2%	48,653.24	45.7%	59,203	52,631	12.5%
COMEX COPPER	81,457	78,634.65	3.6%	55,420.76	47.0%	67,788	63,869	6.1%
NYMEX PLATINUM	14,474	8,641.1	67.5%	13,379.95	8.2%	13,900	10,362	34.1%
NYMEX HOT ROLLED STEEL	348	295.25	18.0%	217.48	60.2%	280	173	61.3%
COMEX GOLD	191,176	175,332.65	9.0%	201,005.67	-4.9%	196,337	173,491	13.2%
E-MINI SILVER	0	0.05	-100.0%	0.05	-100.0%	0	0	-9.7%
COMEX MINY SILVER	117	150.55	-22.3%	118.48	-1.3%	118	106	11.0%
COMEX MINY GOLD	503	452.55	11.0%	391.24	28.4%	444	440	0.9%
COMEX MINY COPPER	78	115.7	-32.8%	60.43	28.7%	69	82	-16.1%
NYMEX IRON ORE FUTURES	35	8.35	323.6%	30.1	17.5%	33	28	17.3%
FERROUS PRODUCTS	5	0	-	13.67	-65.3%	9	6	51.8%
E-MICRO GOLD	1,278	1,669.05	-23.4%	992.05	28.8%	1,128	1,029	9.5%
IRON ORE	0	3	-100.0%	0	-	0	0	-100.0%
COPPER	5	0	-	3.33	62.6%	4	1	278.6%
AUSTRIALIAN COKE COAL	0	0.5	-100.0%	0.43	-100.0%	0	0	67.4%
Metals Options								
PALLADIUM	1,009	61.7	1535.6%	704.57	43.2%	849	262	224.0%
COMEX SILVER	9,254	8,156.85	13.5%	7,171	29.0%	8,160	6,882	18.6%
COMEX COPPER	76	17.4	335.3%	57.71	31.2%	66	22	194.7%
NYMEX PLATINUM	1,470	457.1	221.7%	1,675.24	-12.2%	1,578	389	305.9%
NYMEX HOT ROLLED STEEL	71	0	-	0	-	34	7	374.4%
COMEX GOLD	56,489	40,277.1	40.3%	48,381.86	16.8%	52,233	37,370	39.8%
IRON ORE CHINA	13	108.75	-88.2%	90.67	-85.8%	54	97	-44.8%
SHORT TERM NATURAL GAS	0	0	-	3.33	-100.0%	2	0	295.4%
SHORT TERM GOLD	0	0.05	-100.0%	3.33	-100.0%	2	1	17.7%
SHORT TERM	0	1	-100.0%	0	-	0	0	-100.0%
TOTAL FUTURES GROUP								
Interest Rate Futures	5,551,365	4,844,246.85	14.6%	4,363,608.95	27.2%	4,927,793	3,933,871	25.3%
Equity Index Futures	2,352,930	2,004,643.55	17.4%	1,847,238.14	27.4%	2,087,442	2,326,642	-10.3%
Metals Futures	370,804	345,522.6	7.3%	326,333.86	13.6%	347,457	306,641	13.3%
Energy Futures	1,486,315	1,786,645.75	-16.8%	1,404,071.24	5.9%	1,443,137	1,416,154	1.9%
FX Futures	988,535	810,907.8	21.9%	842,683.9	17.3%	911,963	803,567	13.5%
Commodities and Alternative Invest	1,057,567	1,004,085.05	5.3%	820,937.43	28.8%	933,337	904,719	3.2%
TOTAL FUTURES	11,807,515	10,796,051.6	9.4%	9,604,873.52	22.9%	10,651,128.18	9,691,594.52	9.9%
TOTAL OPTIONS GROUP								
Interest Rate Options	920,724	1,146,728.6	-19.7%	964,825.52	-4.6%	943,877	900,527	4.8%
Equity Index Options	334,747	195,888.7	70.9%	261,139.57	28.2%	296,103	233,762	26.7%
Metals Options	68,382	49,079.95	39.3%	58,087.71	17.7%	62,978	45,032	39.9%
Energy Options	261,467	357,417.8	-26.8%	272,341.67	-4.0%	267,176	274,314	-2.6%
FX Options	77,974	37,255.85	109.3%	57,281.86	36.1%	67,110	41,339	62.3%
Commodities and Alternative Invest	207,591	185,680.75	11.8%	210,483.71	-1.4%	209,110	236,501	-11.6%
TOTAL OPTIONS	1,870,886	1,972,051.65	-5.1%	1,824,160.05	2.6%	1,846,354.9	1,731,474.67	6.6%

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	ADV FEB 2013	ADV FEB 2012	% CHG	ADV JAN 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
TOTAL COMBINED								
Equity Index	2,687,677	2,200,532.25	22.1%	2,108,377.71	27.5%	2,383,545	2,560,404	-6.9%
FX	1,066,508	848,163.65	25.7%	899,965.76	18.5%	979,073	844,907	15.9%
Commodities and Alternative Invest	1,265,159	1,189,765.8	6.3%	1,031,421.14	22.7%	1,142,446	1,141,220	0.1%
Interest Rate	6,472,089	5,990,975.45	8.0%	5,328,434.48	21.5%	5,871,670	4,834,397	21.5%
Energy	1,747,782	2,144,063.55	-18.5%	1,676,412.9	4.3%	1,710,313	1,690,468	1.2%
Metals	439,186	394,602.55	11.3%	384,421.57	14.2%	410,435	351,673	16.7%
GRAND TOTAL	13,678,401	12,768,103.25	7.1%	11,429,033.57	19.7%	12,497,483.08	11,423,069.19	9.4%