



## NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments Futures</b>									
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
COCOA TAS	CJ	22	67	-67.2%	14	57.1%	22	67	-67.2%
COFFEE	KT	16	21	-23.8%	6	166.7%	16	21	-23.8%
COTTON	TT	38	32	18.8%	17	123.5%	38	32	18.8%
DAILY EUA EMISSIONS	EUL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	22,138	0	0.0%	23,532	-5.9%	22,138	0	0.0%
POLYPROPYLENE FUTURES	P1	0	0	-	0	0.0%	0	0	-
SUGAR 11	YO	106	113	-6.2%	51	107.8%	106	113	-6.2%
<b>Energy Futures</b>									
URANIUM	UX	1,203	421	185.7%	1,505	-20.1%	1,203	421	185.7%
CRUDE OIL PHY	CL	12,027,581	12,557,020	-4.2%	8,524,202	41.1%	12,027,581	12,557,020	-4.2%
CRUDE OIL	WS	42,441	34,635	22.5%	26,046	62.9%	42,441	34,635	22.5%
MINY WTI CRUDE OIL	QM	107,607	167,161	-35.6%	106,476	1.1%	107,607	167,161	-35.6%
BRENT OIL LAST DAY	BZ	306,441	54,756	459.6%	64,714	373.5%	306,441	54,756	459.6%
HEATING OIL PHY	HO	3,122,041	3,149,621	-0.9%	2,440,793	27.9%	3,122,041	3,149,621	-0.9%
HTG OIL	BH	4,530	3,851	17.6%	3,901	16.1%	4,530	3,851	17.6%
MINY HTG OIL	QH	10	21	-52.4%	6	66.7%	10	21	-52.4%
RBOB PHY	RB	2,981,209	2,899,177	2.8%	2,350,175	26.9%	2,981,209	2,899,177	2.8%
MINY RBOB GAS	QU	8	2	300.0%	2	300.0%	8	2	300.0%
NATURAL GAS	HP	6,905	165	4,084.8%	8,071	-14.4%	6,905	165	4,084.8%
LTD NAT GAS	HH	125,628	103,239	21.7%	79,206	58.6%	125,628	103,239	21.7%
MINY NATURAL GAS	QG	29,690	46,103	-35.6%	27,720	7.1%	29,690	46,103	-35.6%
SING FUEL	HZ	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	JM	3,345	19,104	-82.5%	13,551	-75.3%	3,345	19,104	-82.5%
NATURAL GAS PHY	NG	7,329,434	9,328,026	-21.4%	6,375,585	15.0%	7,329,434	9,328,026	-21.4%
RBOB GAS	RT	14,449	3,373	328.4%	9,056	59.6%	14,449	3,373	328.4%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	15	0	0.0%	0	0.0%	15	0	0.0%
AEP-DAYTON HUB DAILY	VD	0	0	-	0	0.0%	0	0	-



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AEP-DAYTON HUB MTHLY	VM	1,402	1,264	10.9%	1,147	22.2%	1,402	1,264	10.9%
AEP-DAYTON HUB OFF-PEAK M	VP	458	2,404	-80.9%	849	-46.1%	458	2,404	-80.9%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	112	309	-63.8%	0	0.0%	112	309	-63.8%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	224	0	0.0%	248	-9.7%	224	0	0.0%
APPALACHIAN COAL (PHY)	QL	6,960	10,310	-32.5%	4,005	73.8%	6,960	10,310	-32.5%
ARGUS BIODIESEL RME FOB R	1A	0	520	-100.0%	0	0.0%	0	520	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	5,078	2,817	80.3%	4,219	20.4%	5,078	2,817	80.3%
ARGUS PROPAN FAR EST INDE	7E	278	357	-22.1%	257	8.2%	278	357	-22.1%
ARGUS PROPAN(SAUDI ARAMCO	9N	1,065	567	87.8%	744	43.1%	1,065	567	87.8%
BRENT BALMO SWAP	J9	1,373	401	242.4%	598	129.6%	1,373	401	242.4%
BRENT CALENDAR SWAP	CY	9,472	14,858	-36.2%	8,198	15.5%	9,472	14,858	-36.2%
BRENT CFD(PLATTS) VS FRNT	1C	75	0	0.0%	0	0.0%	75	0	0.0%
BRENT CFD SWAP	6W	225	0	0.0%	514	-56.2%	225	0	0.0%
BRENT FINANCIAL FUTURES	BB	38,519	36,298	6.1%	23,555	63.5%	38,519	36,298	6.1%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	722	792	-8.8%	428	68.7%	722	792	-8.8%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	232	-100.0%	0	0.0%	0	232	-100.0%
CHICAGO ETHANOL SWAP	CU	53,748	22,861	135.1%	29,527	82.0%	53,748	22,861	135.1%
CHICAGO SWING FUTURE	SS	0	0	-	0	0.0%	0	0	-
CHICAGO ULSD (PLATTS) SWA	4C	0	0	-	0	0.0%	0	0	-
CHICAGO ULSD PL VS HO SPR	5C	685	156	339.1%	158	333.5%	685	156	339.1%
CHICAGO UNL GAS PL VS RBO	3C	0	100	-100.0%	0	0.0%	0	100	-100.0%
CIG BASIS	CI	168	2,750	-93.9%	718	-76.6%	168	2,750	-93.9%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	0.0%	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	720	360	100.0%	720	0.0%	720	360	100.0%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	258	110	134.5%	562	-54.1%	258	110	134.5%

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CIN HUB 5MW D AH O PK	K2	6,344	0	0.0%	5,840	8.6%	6,344	0	0.0%
CIN HUB 5MW D AH PK	H5	370	470	-21.3%	3,335	-88.9%	370	470	-21.3%
CIN HUB 5MW REAL TIME O P	H4	9,064	29,040	-68.8%	13,504	-32.9%	9,064	29,040	-68.8%
CIN HUB 5MW REAL TIME PK	H3	200	573	-65.1%	325	-38.5%	200	573	-65.1%
CO2 VINTAGE	76	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	CMC	0	25	-100.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	395	0	-	255	54.9%	395	0	-
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	L2	0	58	-100.0%	0	0.0%	0	58	-100.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	18	243	-92.6%	10	80.0%	18	243	-92.6%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	160	-100.0%	0	0.0%	0	160	-100.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	535	1,251	-57.2%	402	33.1%	535	1,251	-57.2%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	1,121	131	755.7%	794	41.2%	1,121	131	755.7%
CRUDE OIL OUTRIGHTS	CSN	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	5,615	2,820	99.1%	4,292	30.8%	5,615	2,820	99.1%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	150	0	0.0%	0	0.0%	150	0	0.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	-	0	0.0%	0	0	-
CRUDE OIL SPRDS	KE	290	1,780	-83.7%	180	61.1%	290	1,780	-83.7%
CRUDE OIL SPRDS	LE	75	3,110	-97.6%	260	-71.2%	75	3,110	-97.6%
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	3,935	1,620	142.9%	2,356	67.0%	3,935	1,620	142.9%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	10	25	-60.0%	5	100.0%	10	25	-60.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-

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<b>Energy Futures</b>									
DOMINION TRAN INC - APP I	IH	0	638	-100.0%	0	0.0%	0	638	-100.0%
DOMINION TRANSMISSION INC	PG	0	3,385	-100.0%	248	-100.0%	0	3,385	-100.0%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	1,150	-100.0%	0	0.0%	0	1,150	-100.0%
DUBAI CRUDE OIL CALENDAR	DC	1,036	15,999	-93.5%	7,908	-86.9%	1,036	15,999	-93.5%
EASTERN RAIL DELIVERY CSX	QX	7,067	6,512	8.5%	3,690	91.5%	7,067	6,512	8.5%
EAST/WEST FUEL OIL SPREAD	EW	2,416	1,407	71.7%	1,921	25.8%	2,416	1,407	71.7%
EIA FLAT TAX ONHWAY DIESE	A5	270	414	-34.8%	1,056	-74.4%	270	414	-34.8%
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	100	0	-	5,725	-98.3%	100	0	-
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	O1	1,760	0	-	104,840	-98.3%	1,760	0	-
ELEC FINSETTLED	47	0	2,540	-100.0%	0	0.0%	0	2,540	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	60	0	0.0%	0	0.0%	60	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	46,960	-100.0%	0	0.0%	0	46,960	-100.0%
ELECTRICITY OFF PEAK	4P	0	12,633	-100.0%	0	0.0%	0	12,633	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	3,520	0	0.0%	23,400	-85.0%	3,520	0	0.0%
ERCOT NORTH ZMCPE 5MW PEAK	I5	1,775	0	0.0%	1,275	39.2%	1,775	0	0.0%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,062	330	221.8%	1,455	-27.0%	1,062	330	221.8%
EURO 1% FUEL OIL NEW BALM	KX	25	74	-66.2%	0	0.0%	25	74	-66.2%
EURO 3.5% FUEL OIL RDAM B	KR	349	192	81.8%	747	-53.3%	349	192	81.8%

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EURO 3.5% FUEL OIL SPREAD	FK	43	70	-38.6%	246	-82.5%	43	70	-38.6%
EURO-DENOMINATED PETRO PROD	IBE	60	0	-	0	0.0%	60	0	-
EURO GASOIL 10 CAL SWAP	GT	0	3	-100.0%	4	-100.0%	0	3	-100.0%
EURO GASOIL 10PPM VS ICE	ET	338	462	-26.8%	183	84.7%	338	462	-26.8%
EUROPE 1% FUEL OIL NWE CA	UF	916	167	448.5%	390	134.9%	916	167	448.5%
EUROPE 1% FUEL OIL RDAM C	UH	70	48	45.8%	33	112.1%	70	48	45.8%
EUROPE 3.5% FUEL OIL MED	UI	88	35	151.4%	104	-15.4%	88	35	151.4%
EUROPE 3.5% FUEL OIL RDAM	UV	9,244	7,322	26.2%	10,479	-11.8%	9,244	7,322	26.2%
EUROPEAN GASOIL (ICE)	7F	4,960	3,713	33.6%	2,752	80.2%	4,960	3,713	33.6%
EUROPEAN NAPHTHA BALMO	KZ	261	204	27.9%	133	96.2%	261	204	27.9%
EUROPEAN NAPHTHA CRACK SPR	EN	10,152	9,824	3.3%	9,019	12.6%	10,152	9,824	3.3%
EUROPE DATED BRENT SWAP	UB	2,844	1,500	89.6%	2,606	9.1%	2,844	1,500	89.6%
EUROPE JET KERO NWE CALSW	UJ	68	47	44.7%	0	0.0%	68	47	44.7%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	3,066	1,929	58.9%	1,736	76.6%	3,066	1,929	58.9%
EURO PROPANE CIF ARA SWA	PS	960	873	10.0%	298	222.1%	960	873	10.0%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	55	-100.0%	0	0.0%	0	55	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FC6	0	30	-100.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	30,079	12,899	133.2%	12,556	139.6%	30,079	12,899	133.2%
FUEL OIL NWE CRACK VS ICE	FI	3,633	1,998	81.8%	64	5,576.6%	3,633	1,998	81.8%
FUEL OIL (PLATS) CAR CM	1W	58	6	866.7%	15	286.7%	58	6	866.7%
FUEL OIL (PLATS) CAR CN	1X	22	13	69.2%	30	-26.7%	22	13	69.2%
FUELOIL SWAP:CARGOES VS.B	FS	1,840	3,289	-44.1%	1,753	5.0%	1,840	3,289	-44.1%
GAS EURO-BOB OXY NWE BARGES	7H	14,626	8,221	77.9%	6,501	125.0%	14,626	8,221	77.9%
GAS EURO-BOB OXY NWE BARGES CRK	7K	34,975	23,442	49.2%	16,294	114.6%	34,975	23,442	49.2%
GASOIL 0.1 BRGS FOB VS IC	6V	0	43	-100.0%	0	0.0%	0	43	-100.0%
GASOIL 0.1 CARGOES CIF NE	TW	19	0	0.0%	0	0.0%	19	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	25	150	-83.3%	33	-24.2%	25	150	-83.3%

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<b>Energy Futures</b>									
GASOIL 0.1 CIF NW BALMO S	B7	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	30	-100.0%	0	0.0%	0	30	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	5	-100.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	174	235	-26.0%	483	-64.0%	174	235	-26.0%
GASOIL 0.1 ROTTERDAM BARG	VL	19	0	0.0%	0	0.0%	19	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	5	59	-91.5%	16	-68.8%	5	59	-91.5%
GASOIL 10PPM CARGOES CIF	TY	0	75	-100.0%	4	-100.0%	0	75	-100.0%
GASOIL 10PPM VS ICE SWAP	TP	285	243	17.3%	153	86.3%	285	243	17.3%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	242	619	-60.9%	152	59.2%	242	619	-60.9%
GASOIL CRACK SPREAD CALEN	GZ	3,006	4,176	-28.0%	3,705	-18.9%	3,006	4,176	-28.0%
GASOIL MINI CALENDAR SWAP	QA	12	107	-88.8%	25	-52.0%	12	107	-88.8%
GASOLINE UP-DOWN (ARGUS)	UZ	933	975	-4.3%	400	133.3%	933	975	-4.3%
GASOLINE UP-DOWN BALMO SW	1K	525	291	80.4%	340	54.4%	525	291	80.4%
GC JET (ARGUS) CAL SWAP	AF	0	0	-	0	0.0%	0	0	-
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	300	0	-	0	-	300	0	-
GROUP THREE ULSD (PLATTS)	A7	180	0	-	225	-20.0%	180	0	-
GRP THREE ULSD(PLT)VS HEA	A6	7,058	260	2,614.6%	3,612	95.4%	7,058	260	2,614.6%
GRP THREE UNL GS (PLT) VS	A8	320	600	-46.7%	125	156.0%	320	600	-46.7%
GULF COAST 3% FUEL OIL BA	VZ	2,254	2,885	-21.9%	3,151	-28.5%	2,254	2,885	-21.9%
GULF COAST GASOLINE CLNDR	GS	375	193	94.3%	613	-38.8%	375	193	94.3%
GULF COAST HEATING OIL CL	GP	0	0	-	0	0.0%	0	0	-
GULF COAST JET FUEL CLNDR	GE	125	0	0.0%	130	-3.8%	125	0	0.0%
GULF COAST JET VS NYM 2 H	ME	23,218	15,168	53.1%	16,739	38.7%	23,218	15,168	53.1%
GULF COAST NO.6 FUEL OIL	MF	83,610	67,099	24.6%	76,075	9.9%	83,610	67,099	24.6%
GULF COAST NO.6 FUEL OIL	MG	3,530	2,416	46.1%	4,403	-19.8%	3,530	2,416	46.1%
GULF COAST ULSD CALENDAR	LY	1,185	1,409	-15.9%	2,497	-52.5%	1,185	1,409	-15.9%
GULF COAST ULSD CRACK SPR	GY	1,105	7,038	-84.3%	0	0.0%	1,105	7,038	-84.3%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	0.0%	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	20	-100.0%	0	0.0%	0	20	-100.0%
HEATING OIL CRCK SPRD BAL	1H	5	0	-	0	-	5	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%

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HEATING OIL VS ICE GASOIL	HA	1,425	2,825	-49.6%	1,575	-9.5%	1,425	2,825	-49.6%
HENRY HUB BASIS SWAP	HB	6,664	17,248	-61.4%	124	5,274.2%	6,664	17,248	-61.4%
HENRY HUB INDEX SWAP FUTU	IN	6,664	17,596	-62.1%	124	5,274.2%	6,664	17,596	-62.1%
HENRY HUB SWAP	NN	1,216,246	2,494,224	-51.2%	857,658	41.8%	1,216,246	2,494,224	-51.2%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	0	3,352	-100.0%	288	-100.0%	0	3,352	-100.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	2,838	1,942	46.1%	1,690	67.9%	2,838	1,942	46.1%
ICE GASOIL BALMO SWAP	U9	0	14	-100.0%	150	-100.0%	0	14	-100.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	1,550	-100.0%	0	0	0.0%
INDIANA MISO	FDM	0	5,400	-100.0%	0	0.0%	0	5,400	-100.0%
INDIANA MISO	FTD	1,776	0	-	0	-	1,776	0	-
INDIANA MISO	FTM	0	9,238	-100.0%	0	0.0%	0	9,238	-100.0%
INDIANA MISO	PDM	0	252	-100.0%	0	0.0%	0	252	-100.0%
INDIANA MISO	PTD	114	0	-	0	-	114	0	-
INDIANA MISO	PTM	0	573	-100.0%	0	0.0%	0	573	-100.0%
INDONESIAN COAL	MCC	100	0	0.0%	45	122.2%	100	0	0.0%
ISO NEW ENGLAND OFF-PEAK	KI	136	1,206	-88.7%	910	-85.1%	136	1,206	-88.7%
ISO NEW ENGLAND PK LMP	NI	274	3,120	-91.2%	58	372.4%	274	3,120	-91.2%
JAPAN C&F NAPHTHA CRACK S	JB	135	0	-	180	-25.0%	135	0	-
JAPAN C&F NAPHTHA SWAP	JA	2,872	2,267	26.7%	3,391	-15.3%	2,872	2,267	26.7%
JAPAN NAPHTHA BALMO SWAP	E6	45	36	25.0%	85	-47.1%	45	36	25.0%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	54	0	0.0%	20	170.0%	54	0	0.0%
JET BARGES VS ICE GASOIL	JR	15	0	0.0%	0	0.0%	15	0	0.0%
JET CIF NWE VS ICE	JC	382	200	91.0%	195	95.9%	382	200	91.0%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	17	-100.0%	0	0.0%	0	17	-100.0%
JET FUEL UP-DOWN BALMO CL	1M	1,275	175	628.6%	150	750.0%	1,275	175	628.6%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	0	11	-100.0%	0	0.0%	0	11	-100.0%
LA CARB DIESEL (OPIS) SWA	KL	1,066	725	47.0%	1,275	-16.4%	1,066	725	47.0%
LA CARBOB GASOLINE(OPIS)S	JL	165	705	-76.6%	85	94.1%	165	705	-76.6%

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<b>Energy Futures</b>									
LA JET FUEL VS NYM NO 2 H	MQ	75	50	50.0%	50	50.0%	75	50	50.0%
LA JET (OPIS) SWAP	JS	525	1,725	-69.6%	75	600.0%	525	1,725	-69.6%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	600	357	68.1%	44	1,263.6%	600	357	68.1%
LLS (ARGUS) VS WTI SWAP	WJ	13,384	1,480	804.3%	3,558	276.2%	13,384	1,480	804.3%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	450	200	125.0%	0	0.0%	450	200	125.0%
MARS (ARGUS) VS WTI TRD M	YV	0	0	0.0%	31	-100.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTF	50,476	4,775	957.1%	35,555	42.0%	50,476	4,775	957.1%
MCCLOSKEY RCH BAY COAL	MFF	14,170	1,275	1,011.4%	10,425	35.9%	14,170	1,275	1,011.4%
MGF FUT	MGF	0	0	-	0	0.0%	0	0	-
MGN1 SWAP FUT	MGN	0	0	-	202	-100.0%	0	0	-
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN BASIS	NF	0	1,735	-100.0%	0	0.0%	0	1,735	-100.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMW	0	0	-	0	0.0%	0	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	0	0	0.0%	0	0.0%	0	0	0.0%
MNC FUT	MNC	1,109	214	418.2%	470	136.0%	1,109	214	418.2%
MONT BELVIEU ETHANE 5 DECIMAL	C0	2,684	3,649	-26.4%	1,925	39.4%	2,684	3,649	-26.4%
MONT BELVIEU ETHANE OPIS BALMO	8C	10	25	-60.0%	240	-95.8%	10	25	-60.0%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	14,552	7,602	91.4%	8,400	73.2%	14,552	7,602	91.4%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,063	140	659.3%	68	1,463.2%	1,063	140	659.3%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	2,726	3,815	-28.5%	743	266.9%	2,726	3,815	-28.5%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	45	140	-67.9%	18	150.0%	45	140	-67.9%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	6,565	2,905	126.0%	3,090	112.5%	6,565	2,905	126.0%
MONT BELVIEU NORMAL BUTANE BALMO	8J	202	332	-39.2%	210	-3.8%	202	332	-39.2%
NATURAL GAS PEN SWP	NP	582,975	1,022,683	-43.0%	374,154	55.8%	582,975	1,022,683	-43.0%
NCN FUT	NCN	0	0	-	0	0.0%	0	0	-
NEPOOL CNCTCT 5MW D AH O	P3	0	1,440	-100.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	147	-100.0%	0	0.0%	0	147	-100.0%

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<b>Energy Futures</b>									
NEPOOL INTR HUB 5MW D AH	H2	1,760	29,964	-94.1%	31,408	-94.4%	1,760	29,964	-94.1%
NEPOOL INTR HUB 5MW D AH	U6	100	1,510	-93.4%	1,298	-92.3%	100	1,510	-93.4%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	23,400	-100.0%	0	0.0%	0	23,400	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	1,275	-100.0%	0	0.0%	0	1,275	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	18,816	-100.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	1,020	-100.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	600	-100.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,141	684	66.8%	565	101.9%	1,141	684	66.8%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	0	626	-100.0%	15,510	-100.0%	0	626	-100.0%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	0	1,616	-100.0%	15,510	-100.0%	0	1,616	-100.0%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	300	0	-	0	-	300	0	-
N ILLINOIS HUB MTHLY	UM	1,110	1,126	-1.4%	816	36.0%	1,110	1,126	-1.4%
NO 2 UP-DOWN SPREAD CALEN	UT	0	825	-100.0%	250	-100.0%	0	825	-100.0%
NORTHERN NATURAL GAS DEMAR	PE	0	207	-100.0%	0	0.0%	0	207	-100.0%
NORTHERN NATURAL GAS VENTU	PF	0	2,414	-100.0%	120	-100.0%	0	2,414	-100.0%
NORTHERN ILLINOIS OFF-PEA	UO	308	5,368	-94.3%	270	14.1%	308	5,368	-94.3%
NORTHWEST ROCKIES BASIS S	NR	93	376	-75.3%	122	-23.8%	93	376	-75.3%
NY 0.7% FUEL OIL (PLATTS	Y4	0	25	-100.0%	0	0.0%	0	25	-100.0%
NY1% VS GC SPREAD SWAP	VR	11,132	5,452	104.2%	5,985	86.0%	11,132	5,452	104.2%
NY 2.2% FUEL OIL (PLATTS	Y3	0	60	-100.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	150	666	-77.5%	0	0.0%	150	666	-77.5%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	0.0%	0	0	0.0%

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NY HARBOR 1% FUEL OIL BAL	VK	1,077	761	41.5%	330	226.4%	1,077	761	41.5%
NY HARBOR HEAT OIL SWP	MP	6,965	10,446	-33.3%	4,812	44.7%	6,965	10,446	-33.3%
NY HARBOR RESIDUAL FUEL 1	MM	32,053	14,980	114.0%	11,035	190.5%	32,053	14,980	114.0%
NY HARBOR RESIDUAL FUEL C	ML	0	100	-100.0%	0	0.0%	0	100	-100.0%
NYH NO 2 CRACK SPREAD CAL	HK	341	2,572	-86.7%	1,113	-69.4%	341	2,572	-86.7%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A	KA	1,438	1,936	-25.7%	592	142.9%	1,438	1,936	-25.7%
NYISO A OFF-PEAK	KB	1,752	78	2,146.2%	1,160	51.0%	1,752	78	2,146.2%
NYISO CAPACITY	NNC	18	144	-87.5%	20	-10.0%	18	144	-87.5%
NYISO CAPACITY	NRS	24	241	-90.0%	148	-83.8%	24	241	-90.0%
NYISO G	KG	1,713	832	105.9%	2,120	-19.2%	1,713	832	105.9%
NYISO G OFF-PEAK	KH	908	440	106.4%	588	54.4%	908	440	106.4%
NYISO J	KJ	465	555	-16.2%	42	1,007.1%	465	555	-16.2%
NYISO J OFF-PEAK	KK	272	856	-68.2%	116	134.5%	272	856	-68.2%
NYISO ZONE A 5MW D AH O P	K4	34,168	25,104	36.1%	0	0.0%	34,168	25,104	36.1%
NYISO ZONE A 5MW D AH PK	K3	8,746	1,362	542.1%	2,519	247.2%	8,746	1,362	542.1%
NYISO ZONE C 5MW D AH O P	A3	0	4,680	-100.0%	5,208	-100.0%	0	4,680	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	128	255	-49.8%	0	0.0%	128	255	-49.8%
NYISO ZONE G 5MW D AH O P	D2	3,795	1,080	251.4%	86,835	-95.6%	3,795	1,080	251.4%
NYISO ZONE G 5MW D AH PK	T3	1,467	919	59.6%	7,147	-79.5%	1,467	919	59.6%
NYISO ZONE J 5MW D AH O P	D4	6,715	28,032	-76.0%	4,740	41.7%	6,715	28,032	-76.0%
NYISO ZONE J 5MW D AH PK	D3	2,320	1,895	22.4%	1,739	33.4%	2,320	1,895	22.4%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	100	0	0.0%	0	0.0%	100	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	2,450	0	0.0%	0	0.0%	2,450	0	0.0%
NYMEX ALUMINUM FUTURES	AN	10	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	54	-100.0%	0	0.0%	0	54	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	4,193	657	538.2%	6,660	-37.0%	4,193	657	538.2%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	16	27	-40.7%	31	-48.4%	16	27	-40.7%
ONTARIO POWER SWAPS	OFD	160	320	-50.0%	0	0.0%	160	320	-50.0%
ONTARIO POWER SWAPS	OFM	41,920	0	0.0%	54,640	-23.3%	41,920	0	0.0%
ONTARIO POWER SWAPS	OPD	170	200	-15.0%	0	0.0%	170	200	-15.0%
ONTARIO POWER SWAPS	OPM	3,280	0	0.0%	220	1,390.9%	3,280	0	0.0%

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Commodity	VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
<b>Energy Futures</b>									
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	25	-100.0%	0	0.0%	0	25	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	15	-100.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	830	3,447	-75.9%	491	69.0%	830	3,447	-75.9%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	248	-100.0%	0	0	0.0%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	208	-100.0%	0	0.0%	0	208	-100.0%
PETROCHEMICALS	22	27	10	170.0%	4	575.0%	27	10	170.0%
PETROCHEMICALS	32	253	133	90.2%	29	772.4%	253	133	90.2%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	10	0	0.0%	0	0.0%	10	0	0.0%
PETROCHEMICALS	8I	96	75	28.0%	120	-20.0%	96	75	28.0%
PETROCHEMICALS	91	56	43	30.2%	37	51.4%	56	43	30.2%
PETROCHEMICALS	CPP	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	HPE	20	144	-86.1%	156	-87.2%	20	144	-86.1%
PETROCHEMICALS	JKM	1	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MBE	890	390	128.2%	90	888.9%	890	390	128.2%
PETROCHEMICALS	MNB	4,778	776	515.7%	953	401.4%	4,778	776	515.7%
PETRO CRCKS & SPRDS ASIA	STI	0	684	-100.0%	0	0.0%	0	684	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	416	0	-	32	1,200.0%	416	0	-
PETRO CRCKS & SPRDS ASIA	STS	1,887	0	0.0%	435	333.8%	1,887	0	0.0%
PETRO CRCKS & SPRDS NA	CBA	0	500	-100.0%	0	0.0%	0	500	-100.0%
PETRO CRCKS & SPRDS NA	CRB	0	450	-100.0%	0	0.0%	0	450	-100.0%
PETRO CRCKS & SPRDS NA	EXR	2,408	1,257	91.6%	975	147.0%	2,408	1,257	91.6%
PETRO CRCKS & SPRDS NA	FOC	300	610	-50.8%	100	200.0%	300	610	-50.8%
PETRO CRCKS & SPRDS NA	GCI	1,374	1,331	3.2%	509	169.9%	1,374	1,331	3.2%
PETRO CRCKS & SPRDS NA	GCU	22,421	17,694	26.7%	18,145	23.6%	22,421	17,694	26.7%
PETRO CRCKS & SPRDS NA	GFC	65	50	30.0%	0	0.0%	65	50	30.0%
PETRO CRCKS & SPRDS NA	HOB	1,320	150	780.0%	2,025	-34.8%	1,320	150	780.0%
PETRO CRCKS & SPRDS NA	KSD	500	0	-	200	150.0%	500	0	-
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	100	-100.0%	0	0.0%	0	100	-100.0%
PETRO CRCKS & SPRDS NA	NYC	0	60	-100.0%	0	0.0%	0	60	-100.0%



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<b>Energy Futures</b>									
PETRO CRCKS & SPRDS NA	NYF	2,250	4,482	-49.8%	0	0.0%	2,250	4,482	-49.8%
PETRO CRCKS & SPRDS NA	RBB	14,328	20,922	-31.5%	12,434	15.2%	14,328	20,922	-31.5%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	125	450	-72.2%	0	0.0%	125	450	-72.2%
PETRO CRK&SPRD EURO	1NB	3,709	0	0.0%	450	724.2%	3,709	0	0.0%
PETRO CRK&SPRD EURO	43	329	45	631.1%	274	20.1%	329	45	631.1%
PETRO CRK&SPRD EURO	BFR	1,500	0	-	974	54.0%	1,500	0	-
PETRO CRK&SPRD EURO	BOB	359	170	111.2%	90	298.9%	359	170	111.2%
PETRO CRK&SPRD EURO	EBF	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	18	0	0.0%	0	0.0%	18	0	0.0%
PETRO CRK&SPRD EURO	EPN	229	316	-27.5%	63	263.5%	229	316	-27.5%
PETRO CRK&SPRD EURO	FBT	3,965	0	-	2,485	59.6%	3,965	0	-
PETRO CRK&SPRD EURO	FVB	12	36	-66.7%	0	0.0%	12	36	-66.7%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GOC	0	125	-100.0%	59	-100.0%	0	125	-100.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	15	-100.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	10	30	-66.7%	0	0.0%	10	30	-66.7%
PETRO CRK&SPRD EURO	MGB	0	0	-	21	-100.0%	0	0	-
PETRO CRK&SPRD EURO	MUD	0	0	-	52	-100.0%	0	0	-
PETRO CRK&SPRD EURO	NBB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	NOB	39	65	-40.0%	44	-11.4%	39	65	-40.0%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	3	0	0.0%	0	0.0%	3	0	0.0%
PETROLEUM PRODUCTS	EWB	5	0	-	0	-	5	0	-
PETROLEUM PRODUCTS	RMG	40	0	-	100	-60.0%	40	0	-
PETROLEUM PRODUCTS	RMK	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS ASIA	E6M	135	3	4,400.0%	0	0.0%	135	3	4,400.0%
PETROLEUM PRODUCTS ASIA	MJN	520	154	237.7%	148	251.4%	520	154	237.7%
PETRO OUTRIGHT EURO	0A	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT EURO	0B	88	0	0.0%	0	0.0%	88	0	0.0%
PETRO OUTRIGHT EURO	0D	2,299	2,041	12.6%	2,414	-4.8%	2,299	2,041	12.6%
PETRO OUTRIGHT EURO	0E	20	1	1,900.0%	0	0.0%	20	1	1,900.0%
PETRO OUTRIGHT EURO	0F	280	76	268.4%	547	-48.8%	280	76	268.4%
PETRO OUTRIGHT EURO	1T	48	0	0.0%	3	1,500.0%	48	0	0.0%
PETRO OUTRIGHT EURO	33	218	170	28.2%	472	-53.8%	218	170	28.2%

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<b>Energy Futures</b>								
PETRO OUTFRIGHT EURO	59	1,134	0	50	2,168.0%	1,134	0	-
PETRO OUTFRIGHT EURO	63	10	0	25	-60.0%	10	0	0.0%
PETRO OUTFRIGHT EURO	6L	0	0	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7I	284	134	100	184.0%	284	134	111.9%
PETRO OUTFRIGHT EURO	7P	15	0	0	0.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	7R	517	392	360	43.6%	517	392	31.9%
PETRO OUTFRIGHT EURO	7S	0	0	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	88	5	0	0	0.0%	5	0	-
PETRO OUTFRIGHT EURO	CBB	0	46	0	0.0%	0	46	-100.0%
PETRO OUTFRIGHT EURO	CGB	0	50	0	0.0%	0	50	-100.0%
PETRO OUTFRIGHT EURO	CPB	0	1	0	0.0%	0	1	-100.0%
PETRO OUTFRIGHT EURO	EFF	0	60	0	0.0%	0	60	-100.0%
PETRO OUTFRIGHT EURO	EFM	63	77	44	43.2%	63	77	-18.2%
PETRO OUTFRIGHT EURO	ENS	149	202	30	396.7%	149	202	-26.2%
PETRO OUTFRIGHT EURO	EWN	0	0	10	-100.0%	0	0	-
PETRO OUTFRIGHT EURO	FBD	0	0	200	-100.0%	0	0	-
PETRO OUTFRIGHT EURO	MBB	0	80	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	MBN	394	550	144	173.6%	394	550	-28.4%
PETRO OUTFRIGHT EURO	RBF	40	0	90	-55.6%	40	0	-
PETRO OUTFRIGHT EURO	SMU	0	0	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	T0	31	101	0	0.0%	31	101	-69.3%
PETRO OUTFRIGHT EURO	ULB	885	0	0	0.0%	885	0	-
PETRO OUTFRIGHT EURO	V0	450	0	50	800.0%	450	0	0.0%
PETRO OUTFRIGHT EURO	W0	0	0	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	WE	0	0	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0	0.0%	0	0	-
PETRO OUTFRIGHT NA	5Y	0	0	0	0.0%	0	0	-
PETRO OUTFRIGHT NA	DBB	0	0	22	-100.0%	0	0	-
PETRO OUTFRIGHT NA	FCB	121	0	1,277	-90.5%	121	0	-
PETRO OUTFRIGHT NA	FOB	20	0	0	-	20	0	-
PETRO OUTFRIGHT NA	FOM	0	0	0	0.0%	0	0	-
PETRO OUTFRIGHT NA	GBA	0	0	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	50	0	0	0.0%	50	0	-
PETRO OUTFRIGHT NA	GSI	0	1	0	0.0%	0	1	-100.0%
PETRO OUTFRIGHT NA	GUD	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>									
PETRO OUTRIGHT NA	JE	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	MBL	262	96	172.9%	29	803.4%	262	96	172.9%
PETRO OUTRIGHT NA	MEN	53	0	-	0	0.0%	53	0	-
PETRO OUTRIGHT NA	MEO	2,968	0	-	801	270.5%	2,968	0	-
PETRO OUTRIGHT NA	MFD	36	0	-	32	12.5%	36	0	-
PETRO OUTRIGHT NA	MMF	53	0	-	87	-39.1%	53	0	-
PETRO OUTRIGHT NA	NYB	0	200	-100.0%	0	0.0%	0	200	-100.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	NYT	50	0	0.0%	180	-72.2%	50	0	0.0%
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	147,710	86,395	71.0%	106,056	39.3%	147,710	86,395	71.0%
PJM AD HUB 5MW REAL TIME	Z9	1,362	6,247	-78.2%	4,040	-66.3%	1,362	6,247	-78.2%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	-	0	0.0%	0	0	-
PJM ATSI ELEC	MPD	0	0	-	0	0.0%	0	0	-
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	70,440	-100.0%	0	0	0.0%
PJM COMED 5MW D AH PK	D8	0	440	-100.0%	3,810	-100.0%	0	440	-100.0%
PJM DAILY	JD	240	0	0.0%	0	0.0%	240	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	11,120	44,184	-74.8%	81,016	-86.3%	11,120	44,184	-74.8%
PJM DAYTON DA PEAK	D7	1,553	7,038	-77.9%	3,761	-58.7%	1,553	7,038	-77.9%
PJM DPL DA OFF-PEAK	E8	0	54,515	-100.0%	0	0.0%	0	54,515	-100.0%
PJM DPL DA PEAK	L8	0	2,975	-100.0%	0	0.0%	0	2,975	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	1,375	0	0.0%	713	92.8%	1,375	0	0.0%
PJM NI HUB 5MW REAL TIME	B6	111,296	20,315	447.9%	40,357	175.8%	111,296	20,315	447.9%

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<b>Energy Futures</b>									
PJM NILL DA OFF-PEAK	L3	49,484	56,755	-12.8%	85,703	-42.3%	49,484	56,755	-12.8%
PJM NILL DA PEAK	N3	3,612	3,574	1.1%	6,271	-42.4%	3,612	3,574	1.1%
PJM OFF-PEAK LMP SWAP FUT	JP	984	4,720	-79.2%	1,184	-16.9%	984	4,720	-79.2%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	504	-100.0%	0	0.0%	0	504	-100.0%
PJM PECO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	11,850	-100.0%	0	0.0%	0	11,850	-100.0%
PJM PPL DA PEAK	L5	0	0	0.0%	264	-100.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	93,760	-100.0%	0	0.0%	0	93,760	-100.0%
PJM PSEG DA PEAK	L6	0	5,090	-100.0%	0	0.0%	0	5,090	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	46,582	223,318	-79.1%	17,248	170.1%	46,582	223,318	-79.1%
PJM WESTHDA PEAK	J4	2,087	21,435	-90.3%	66	3,062.1%	2,087	21,435	-90.3%
PJM WESTH RT OFF-PEAK	N9	190,394	109,173	74.4%	48,368	293.6%	190,394	109,173	74.4%
PJM WESTH RT PEAK	L1	2,610	18,852	-86.2%	957	172.7%	2,610	18,852	-86.2%
PLASTICS	PGP	890	468	90.2%	480	85.4%	890	468	90.2%
PLASTICS	PPP	16	40	-60.0%	0	0.0%	16	40	-60.0%
POLYETHYLENE FUTURES	P6	0	68	-100.0%	0	0.0%	0	68	-100.0%
PREMIUM UNLD 10P FOB MED	3G	720	802	-10.2%	474	51.9%	720	802	-10.2%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	213	71	200.0%	66	222.7%	213	71	200.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	20	0	0.0%	0	0.0%	20	0	0.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	88	83	6.0%	37	137.8%	88	83	6.0%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	30	-100.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	140	135	3.7%	30	366.7%	140	135	3.7%
RBOB CALENDAR SWAP	RL	5,300	13,734	-61.4%	5,275	0.5%	5,300	13,734	-61.4%
RBOB CRACK SPREAD	RM	400	1,270	-68.5%	266	50.4%	400	1,270	-68.5%
RBOB CRACK SPREAD BALMO S	1E	0	44	-100.0%	0	0.0%	0	44	-100.0%
RBOB GASOLINE BALMO CLNDR	1D	1,766	231	664.5%	1,951	-9.5%	1,766	231	664.5%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	300	0	0.0%	0	0.0%	300	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	10,900	13,392	-18.6%	5,770	88.9%	10,900	13,392	-18.6%
RBOB VS HEATING OIL SWAP	RH	0	2,655	-100.0%	0	0.0%	0	2,655	-100.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
<b>Energy Futures</b>									
SAN JUAN BASIS SWAP	NJ	0	184	-100.0%	248	-100.0%	0	184	-100.0%
SAN JUAN INDEX	IJ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	332	84	295.2%	131	153.4%	332	84	295.2%
SINGAPORE 380CST BALMO	BT	50	42	19.0%	182	-72.5%	50	42	19.0%
SINGAPORE 380CST FUEL OIL	SE	2,943	1,643	79.1%	1,603	83.6%	2,943	1,643	79.1%
SINGAPORE FUEL 180CST CAL	UA	8,793	6,995	25.7%	6,578	33.7%	8,793	6,995	25.7%
SINGAPORE FUEL OIL SPREAD	SD	2,024	402	403.5%	1,289	57.0%	2,024	402	403.5%
SINGAPORE GASOIL	MTB	50	8	525.0%	15	233.3%	50	8	525.0%
SINGAPORE GASOIL	MTS	598	29	1,962.1%	198	202.0%	598	29	1,962.1%
SINGAPORE GASOIL	STF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	STZ	0	600	-100.0%	0	0.0%	0	600	-100.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	833	1,506	-44.7%	525	58.7%	833	1,506	-44.7%
SINGAPORE GASOIL SWAP	SG	10,573	16,715	-36.7%	8,372	26.3%	10,573	16,715	-36.7%
SINGAPORE GASOIL VS ICE	GA	8,115	5,358	51.5%	3,500	131.9%	8,115	5,358	51.5%
SINGAPORE JET KERO BALMO	BX	333	100	233.0%	0	0.0%	333	100	233.0%
SINGAPORE JET KERO GASOIL	RK	4,925	3,800	29.6%	4,820	2.2%	4,925	3,800	29.6%
SINGAPORE JET KEROSENE SW	KS	7,673	4,364	75.8%	4,382	75.1%	7,673	4,364	75.8%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	725	50	1,350.0%	50	1,350.0%	725	50	1,350.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	250	935	-73.3%	467	-46.5%	250	935	-73.3%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	15,170	7,242	109.5%	7,749	95.8%	15,170	7,242	109.5%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	50	300	-83.3%	195	-74.4%	50	300	-83.3%
SING FUEL	MSD	40	0	-	0	0.0%	40	0	-
SOCAL BASIS SWAP	NS	0	552	-100.0%	0	0.0%	0	552	-100.0%
SOCAL PIPE SWAP	XN	0	364	-100.0%	0	0.0%	0	364	-100.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	310	646	-52.0%	339	-8.6%	310	646	-52.0%
Sumas Basis Swap	NK	574	272	111.0%	857	-33.0%	574	272	111.0%
TC2 ROTTERDAM TO USAC 37K	TM	155	80	93.8%	60	158.3%	155	80	93.8%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	115	80	43.8%	565	-79.6%	115	80	43.8%

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<b>Energy Futures</b>									
TCO BASIS SWAP	TC	0	716	-100.0%	0	0.0%	0	716	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	180	1,321	-86.4%	45	300.0%	180	1,321	-86.4%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	472	116	306.9%	0	0.0%	472	116	306.9%
TENNESSEE 500 LEG BASIS S	NM	0	909	-100.0%	0	0.0%	0	909	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	472	116	306.9%	0	0.0%	472	116	306.9%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	360	-100.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	1,240	-100.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	660	-100.0%	0	0.0%	0	660	-100.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	1,371	-100.0%	0	0.0%	0	1,371	-100.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	-	0	0.0%	0	0	-
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	428	-100.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	58	-100.0%	0	0.0%	0	58	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	29	-100.0%	0	0.0%	0	29	-100.0%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%



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<b>Energy Futures</b>									
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	8	-100.0%	0	0.0%	0	8	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	137	237	-42.2%	10	1,270.0%	137	237	-42.2%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	41	-100.0%	0	0.0%	0	41	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	25	-100.0%	0	0.0%	0	25	-100.0%
ULSD UP-DOWN BALMO SWP	1L	1,855	3,620	-48.8%	2,039	-9.0%	1,855	3,620	-48.8%
UP DOWN GC ULSD VS NMX HO	LT	41,981	51,829	-19.0%	36,058	16.4%	41,981	51,829	-19.0%
USGC UNL 87 CRACK SPREAD	RU	330	0	0.0%	0	0.0%	330	0	0.0%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	0.0%	0	0	0.0%
WAHA BASIS	NW	828	1,217	-32.0%	844	-1.9%	828	1,217	-32.0%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	124	-100.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	5,840	6,575	-11.2%	7,680	-24.0%	5,840	6,575	-11.2%
WTI-BRENT BULLET SWAP	BY	1,440	0	0.0%	360	300.0%	1,440	0	0.0%
WTI-BRENT CALENDAR SWAP	BK	18,958	5,021	277.6%	6,359	198.1%	18,958	5,021	277.6%
WTI CALENDAR	CS	48,960	43,679	12.1%	33,390	46.6%	48,960	43,679	12.1%
WTS (ARGUS) VS WTI SWAP	FF	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	0	366	-100.0%	210	-100.0%	0	366	-100.0%
<b>Energy Options</b>									
AEP-DAYTON HUB MTHLY	OT	0	200	-100.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	75	420	-82.1%	60	25.0%	75	420	-82.1%
BRENT 1 MONTH CAL	AA	24	0	-	0	0.0%	24	0	-
BRENT CALENDAR SWAP	BA	10,327	74,356	-86.1%	6,711	53.9%	10,327	74,356	-86.1%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BE	10,207	11,678	-12.6%	3,275	211.7%	10,207	11,678	-12.6%
BRENT OIL LAST DAY	OS	20,803	12,374	68.1%	2,750	656.5%	20,803	12,374	68.1%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	760	960	-20.8%	860	-11.6%	760	960	-20.8%
COAL API2 INDEX	CLA	0	0	-	0	0.0%	0	0	-
COAL API2 INDEX	CQA	0	0	-	0	0.0%	0	0	-
COAL API4 INDEX	RQA	0	0	-	0	0.0%	0	0	-
COAL SWAP	CPF	0	0	-	50	-100.0%	0	0	-
COAL SWAP	RPF	865	0	-	200	332.5%	865	0	-
CRUDE OIL 1MO	WA	252,112	294,510	-14.4%	128,049	96.9%	252,112	294,510	-14.4%



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<b>Energy Options</b>									
CRUDE OIL APO	AO	78,562	134,822	-41.7%	94,481	-16.8%	78,562	134,822	-41.7%
CRUDE OIL CALNDR STRIP	6F	0	25	-100.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	1,280	0	0.0%	0	0.0%	1,280	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	540	0	0.0%	720	-25.0%	540	0	0.0%
CRUDE OIL PHY	CD	250	4,475	-94.4%	810	-69.1%	250	4,475	-94.4%
CRUDE OIL PHY	LC	9,674	55,294	-82.5%	6,631	45.9%	9,674	55,294	-82.5%
CRUDE OIL PHY	LO	2,553,536	2,410,094	6.0%	1,926,268	32.6%	2,553,536	2,410,094	6.0%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	DNM	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J01	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J03	0	4	-100.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	42	-100.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	2	-100.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	3	-100.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J09	0	13	-100.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J11	0	3	-100.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	5	-100.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J17	0	4	-100.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	18	-100.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	2	-100.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J24	0	4	-100.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Options</b>									
DAILY PJM	J28	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PML	335	2,490	-86.5%	473	-29.2%	335	2,490	-86.5%
ELEC MISO PEAK	OEM	0	0	-	0	0.0%	0	0	-
ETHANOL SWAP	CVR	3,535	525	573.3%	505	600.0%	3,535	525	573.3%
ETHANOL SWAP	GVR	175	0	-	0	0.0%	175	0	-
EURO-DENOMINATED PETRO PROD	NWE	70	0	-	0	0.0%	70	0	-
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	232	-100.0%	324	-100.0%	0	232	-100.0%
HEATING OIL PHY	LB	479	0	0.0%	402	19.2%	479	0	0.0%
HEATING OIL PHY	OH	43,173	93,696	-53.9%	39,770	8.6%	43,173	93,696	-53.9%
HENRY HUB FINANCIAL LAST	E7	1,926	2,046	-5.9%	1,194	61.3%	1,926	2,046	-5.9%
HO 1 MONTH CLNDR OPTIONS	FA	900	375	140.0%	275	227.3%	900	375	140.0%
HO 6 MONTH CAL	FM	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	1,000	0	0.0%	0	0.0%	1,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	1,560	-100.0%	0	0.0%	0	1,560	-100.0%
MCCLOSKEY ARA ARGS COAL	MTO	50	0	-	0	0.0%	50	0	-
MCCLOSKEY RCH BAY COAL	MFO	90	0	-	0	0.0%	90	0	-
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	69,474	28,120	147.1%	20,908	232.3%	69,474	28,120	147.1%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	10,450	80,463	-87.0%	9,750	7.2%	10,450	80,463	-87.0%
NATURAL GAS 5 M CSO FIN	G5	0	0	-	0	0.0%	0	0	-
NATURAL GAS 6 M CSO FIN	G6	19,363	54,300	-64.3%	12,339	56.9%	19,363	54,300	-64.3%
NATURAL GAS OPT	5F	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%

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<b>Energy Options</b>									
NATURAL GAS OPTION ON CALENDAR STRP	6J	820	4,377	-81.3%	2,440	-66.4%	820	4,377	-81.3%
NATURAL GAS PHY	KD	29,570	57,350	-48.4%	14,540	103.4%	29,570	57,350	-48.4%
NATURAL GAS PHY	LN	2,003,904	3,125,871	-35.9%	1,263,515	58.6%	2,003,904	3,125,871	-35.9%
NATURAL GAS PHY	ON	406,391	333,693	21.8%	272,420	49.2%	406,391	333,693	21.8%
NATURAL GAS SUMMER STRIP	4D	0	100	-100.0%	0	0.0%	0	100	-100.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	17,604	40,985	-57.0%	24,094	-26.9%	17,604	40,985	-57.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	170	315	-46.0%	0	0.0%	170	315	-46.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	1,425	1,475	-3.4%	2,325	-38.7%	1,425	1,475	-3.4%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	5,680	300	1,793.3%	4,740	19.8%	5,680	300	1,793.3%
PETROCHEMICALS	4K	1,860	0	0.0%	150	1,140.0%	1,860	0	0.0%
PETROCHEMICALS	CPR	0	6	-100.0%	0	0.0%	0	6	-100.0%
PETRO OUTRIGHT EURO	8H	85	0	0.0%	25	240.0%	85	0	0.0%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,480	7,600	-80.5%	3,840	-61.5%	1,480	7,600	-80.5%
PJM MONTHLY	JO	280	90	211.1%	970	-71.1%	280	90	211.1%
RBOB 1MO CAL SPD OPTIONS	ZA	550	500	10.0%	250	120.0%	550	500	10.0%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CALENDAR SWAP	RA	9,247	3,457	167.5%	10,629	-13.0%	9,247	3,457	167.5%
RBOB CRACK	RX	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	-	333	-100.0%	0	0	-
RBOB PHY	OB	38,107	25,709	48.2%	15,758	141.8%	38,107	25,709	48.2%
RBOB PHY	RF	681	3	22,600.0%	83	720.5%	681	3	22,600.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	951	643	47.9%	913	4.2%	951	643	47.9%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C12	0	1	-100.0%	0	0.0%	0	1	-100.0%

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<b>Energy Options</b>									
SHORT TERM	C13	0	0	-	0	0.0%	0	0	-
SHORT TERM	C23	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	550	50	1,000.0%	100	450.0%	550	50	1,000.0%
SHORT TERM	U12	0	0	0.0%	550	-100.0%	0	0	0.0%
SHORT TERM	U13	0	0	-	1,000	-100.0%	0	0	-
SHORT TERM	U14	800	0	0.0%	450	77.8%	800	0	0.0%
SHORT TERM	U15	225	0	0.0%	0	0.0%	225	0	0.0%
SHORT TERM	U22	200	0	0.0%	0	0.0%	200	0	0.0%
SHORT TERM	U23	250	0	-	0	0.0%	250	0	-
SHORT TERM	U24	100	125	-20.0%	0	0.0%	100	125	-20.0%
SHORT TERM	U25	0	50	-100.0%	0	0.0%	0	50	-100.0%
SHORT TERM	U26	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	1	-100.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	2	-100.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	2	-100.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	51	-100.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	700	50	1,300.0%	0	0.0%	700	50	1,300.0%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U03	50	0	0.0%	0	0.0%	50	0	0.0%
SHORT TERM NATURAL GAS	U04	50	0	0.0%	450	-88.9%	50	0	0.0%
SHORT TERM NATURAL GAS	U05	0	0	-	300	-100.0%	0	0	-
SHORT TERM NATURAL GAS	U06	0	0	0.0%	450	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U07	1,000	0	0.0%	400	150.0%	1,000	0	0.0%
SHORT TERM NATURAL GAS	U08	200	0	-	0	0.0%	200	0	-
SHORT TERM NATURAL GAS	U09	400	275	45.5%	0	0.0%	400	275	45.5%
SHORT TERM NATURAL GAS	U10	900	250	260.0%	300	200.0%	900	250	260.0%
SHORT TERM NATURAL GAS	U16	1,035	0	-	0	0.0%	1,035	0	-
SHORT TERM NATURAL GAS	U17	475	100	375.0%	0	0.0%	475	100	375.0%
SHORT TERM NATURAL GAS	U18	0	50	-100.0%	150	-100.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U19	0	100	-100.0%	50	-100.0%	0	100	-100.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	200	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U21	0	0	-	175	-100.0%	0	0	-

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<b>Energy Options</b>									
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	-	50	-100.0%	0	0	-
SHORT TERM NATURAL GAS	U29	200	0	-	0	0.0%	200	0	-
SHORT TERM NATURAL GAS	U30	900	0	-	0	0.0%	900	0	-
SHORT TERM NATURAL GAS	U31	1,650	0	0.0%	0	0.0%	1,650	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	530	-100.0%	504	-100.0%	0	530	-100.0%
SINGAPORE GASOIL CALENDAR	M2	50	0	0.0%	0	0.0%	50	0	0.0%
SINGAPORE JET FUEL CALEND	N2	9,750	2,555	281.6%	3,075	217.1%	9,750	2,555	281.6%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	4,104	-100.0%	944	-100.0%	0	4,104	-100.0%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	500	500	0.0%	0	0.0%	500	500	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	500	0	0.0%	0	0.0%	500	0	0.0%
WTI-BRENT BULLET SWAP	BV	28,900	750	3,753.3%	2,630	998.9%	28,900	750	3,753.3%
WTI CRUDE OIL 1 M CSO FI	7A	60,950	1,200	4,979.2%	0	0.0%	60,950	1,200	4,979.2%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-
<b>FX Futures</b>									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	0.0%	0	0	0.0%
<b>Metals Futures</b>									
COMEX GOLD	GC	4,221,119	4,146,474	1.8%	2,637,343	60.1%	4,221,119	4,146,474	1.8%
NYMEX HOT ROLLED STEEL	HR	4,567	6,214	-26.5%	2,422	88.6%	4,567	6,214	-26.5%
NYMEX PLATINUM	PL	280,979	150,111	87.2%	322,051	-12.8%	280,979	150,111	87.2%
PALLADIUM	PA	126,987	74,977	69.4%	77,483	63.9%	126,987	74,977	69.4%
COMEX SILVER	SI	1,021,718	826,902	23.6%	804,195	27.0%	1,021,718	826,902	23.6%
E-MINI GOLD	8Q	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY GOLD	QO	8,216	13,927	-41.0%	3,493	135.2%	8,216	13,927	-41.0%
E-MINI SILVER	6Q	1	0	0.0%	1	0.0%	1	0	0.0%
COMEX MINY SILVER	QI	2,488	2,134	16.6%	1,827	36.2%	2,488	2,134	16.6%
COMEX COPPER	HG	1,163,836	1,131,468	2.9%	848,647	37.1%	1,163,836	1,131,468	2.9%
COMEX MINY COPPER	QC	1,269	2,034	-37.6%	921	37.8%	1,269	2,034	-37.6%

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<b>Metals Futures</b>									
AUSTRIALIAN COKE COAL	ACL	0	0	-	0	0.0%	0	0	-
AUSTRIALIAN COKE COAL	ALW	9	3	200.0%	0	0.0%	9	3	200.0%
COPPER	HGS	70	0	-	46	52.2%	70	0	-
E-MICRO GOLD	MGC	20,833	32,086	-35.1%	16,043	29.9%	20,833	32,086	-35.1%
FERROUS PRODUCTS	BUS	267	0	-	45	493.3%	267	0	-
FERROUS PRODUCTS	SSF	20	0	-	40	-50.0%	20	0	-
IRON ORE	PIO	0	0	-	0	0.0%	0	0	-
NYMEX IRON ORE FUTURES	TIO	632	131	382.4%	797	-20.7%	632	131	382.4%
VOLATILITY GOLD	GVF	0	0	0.0%	0	0.0%	0	0	0.0%
<b>Metals Options</b>									
COMEX COPPER	HX	1,212	842	43.9%	680	78.2%	1,212	842	43.9%
COMEX GOLD	OG	1,016,019	801,473	26.8%	776,109	30.9%	1,016,019	801,473	26.8%
COMEX SILVER	SO	150,591	110,280	36.6%	162,952	-7.6%	150,591	110,280	36.6%
IRON ORE CHINA	ICP	0	0	-	0	0.0%	0	0	-
IRON ORE CHINA	ICT	1,904	3,050	-37.6%	302	530.5%	1,904	3,050	-37.6%
NYMEX HOT ROLLED STEEL	HRO	0	0	-	0	0.0%	0	0	-
NYMEX PLATINUM	PO	35,180	5,377	554.3%	6,212	466.3%	35,180	5,377	554.3%
PALLADIUM	PAO	14,796	1,972	650.3%	8,406	76.0%	14,796	1,972	650.3%
SHORT TERM	L11	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	L22	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L05	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L07	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L10	0	0	0.0%	0	0.0%	0	0	0.0%



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<b>Metals Options</b>									
SHORT TERM GOLD	L16	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L17	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L27	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L28	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L29	70	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM NATURAL GAS	L30	70	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM NATURAL GAS	L31	0	0	-	0	0.0%	0	0	-
<b>TOTAL FUTURES GROUP</b>									
Commodities and Alternative Investments Futures		22,320	233	9,479.4%	23,820	-6.3%	22,320	233	9,479.4%
Energy Futures		29,478,086	33,601,473	-12.3%	22,726,917	29.7%	29,478,086	33,601,473	-12.3%
FX Futures		0	0	0.0%	0	0.0%	0	0	0.0%
Metals Futures		6,853,011	6,386,461	7.3%	4,715,354	45.3%	6,853,011	6,386,461	7.3%
<b>TOTAL FUTURES</b>		<b>36,353,417</b>	<b>39,988,167</b>	<b>-9.1%</b>	<b>27,466,091</b>	<b>32.4%</b>	<b>36,353,417</b>	<b>39,988,167</b>	<b>-9.1%</b>
<b>TOTAL OPTIONS GROUP</b>									
Energy Options		5,719,175	6,876,335	-16.8%	3,885,608	47.2%	5,719,175	6,876,335	-16.8%
Metals Options		1,219,842	922,994	32.2%	954,661	27.8%	1,219,842	922,994	32.2%
<b>TOTAL OPTIONS</b>		<b>6,939,017</b>	<b>7,799,329</b>	<b>-11.0%</b>	<b>4,840,269</b>	<b>43.4%</b>	<b>6,939,017</b>	<b>7,799,329</b>	<b>-11.0%</b>



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<b>TOTAL COMBINED</b>								
Commodities and Alternative Investments	22,320	233	9,479.4%	23,820	-6.3%	22,320	233	9479.4%
Energy	35,197,261	40,477,808	-13.0%	26,612,525	32.3%	35,197,261	40,477,808	-13.0%
FX	0	0	0.0%	0	-	0	0	-
Metals	8,072,853	7,309,455	10.4%	5,670,015	42.4%	8,072,853	7,309,455	10.4%
<b>GRAND TOTAL</b>	<b>43,292,434</b>	<b>47,787,496</b>	<b>-9.4%</b>	<b>32,306,360</b>	<b>34.0%</b>	<b>43,292,434</b>	<b>47,787,496</b>	<b>-9.4%</b>