



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Interest Rate Futures								
30-YR BOND	7,892,158	6,143,263	28.5%	6,109,610	29.2%	7,892,158	6,143,263	28.5%
10-YR NOTE	24,720,867	19,336,419	27.8%	15,473,119	59.8%	24,720,867	19,336,419	27.8%
5-YR NOTE	12,206,274	9,260,000	31.8%	8,548,955	42.8%	12,206,274	9,260,000	31.8%
2-YR NOTE	4,249,934	3,162,597	34.4%	3,127,592	35.9%	4,249,934	3,162,597	34.4%
FED FUND	550,245	410,332	34.1%	463,801	18.6%	550,245	410,332	34.1%
10-YR SWAP	5,190	7,001	-25.9%	33,858	-84.7%	5,190	7,001	-25.9%
5-YR SWAP	4,681	18,768	-75.1%	30,475	-84.6%	4,681	18,768	-75.1%
MINI EURODOLLAR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	40,800,551	41,620,403	-2.0%	26,210,786	55.7%	40,800,551	41,620,403	-2.0%
5-YR SWAP RATE	11,778	0	-	8,570	37.4%	11,778	0	-
2-YR SWAP RATE	3,752	0	-	4,475	-16.2%	3,752	0	-
10-YR SWAP RATE	15,589	0	-	12,246	27.3%	15,589	0	-
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	366	-100.0%	0	0.0%	0	366	-100.0%
3-MONTH OIS	0	0	0.0%	0	0.0%	0	0	0.0%
30-YR SWAP	23	191	-88.0%	4	475.0%	23	191	-88.0%
1-MONTH EURODOLLAR	3,818	13,414	-71.5%	508	651.6%	3,818	13,414	-71.5%
ULTRA T-BOND	1,168,764	841,986	38.8%	942,332	24.0%	1,168,764	841,986	38.8%
OTR 2-YR NOTE	0	55	-100.0%	0	0.0%	0	55	-100.0%
OTR 10-YR NOTE	0	156	-100.0%	0	0.0%	0	156	-100.0%
OTR 5-YR NOTE	0	139	-100.0%	0	0.0%	0	139	-100.0%
30-YR SWAP RATE	2,164	0	-	1,816	19.2%	2,164	0	-
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
EURO BONDS	0	1,026	-100.0%	0	0.0%	0	1,026	-100.0%
Interest Rate Options								
30-YR BOND	1,450,936	1,440,955	0.7%	1,218,309	19.1%	1,450,936	1,440,955	0.7%
10-YR NOTE	7,494,105	3,807,913	96.8%	4,310,839	73.8%	7,494,105	3,807,913	96.8%
5-YR NOTE	2,005,597	874,945	129.2%	735,087	172.8%	2,005,597	874,945	129.2%
2-YR NOTE	208,386	42,507	390.2%	191,984	8.5%	208,386	42,507	390.2%
FED FUND	15,581	56,381	-72.4%	4,980	212.9%	15,581	56,381	-72.4%
FLEX 30-YR BOND	0	800	-100.0%	800	-100.0%	0	800	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
FLEX 2-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	1,271,469	9,013,417	-85.9%	781,448	62.7%	1,271,469	9,013,417	-85.9%
EURO MIDCURVE	7,807,168	7,988,056	-2.3%	4,615,343	69.2%	7,807,168	7,988,056	-2.3%
TOMMI MIDCURVE	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLAR SPRD OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
ULTRA T-BOND	8,094	6,856	18.1%	6,583	23.0%	8,094	6,856	18.1%
FED FUNDS MIDCURVE	0	0	0.0%	0	0.0%	0	0	0.0%

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Equity Index Futures								
\$25 DJ	4	2	100.0%	8	-50.0%	4	2	100.0%
DJIA	10,802	7,615	41.9%	30,319	-64.4%	10,802	7,615	41.9%
MINI \$5 DOW	2,143,270	1,873,401	14.4%	2,560,300	-16.3%	2,143,270	1,873,401	14.4%
E-MINI S&P500	30,743,279	34,719,812	-11.5%	37,432,525	-17.9%	30,743,279	34,719,812	-11.5%
S&P 500	263,398	228,210	15.4%	744,888	-64.6%	263,398	228,210	15.4%
S&P 600 SMALLCAP EMINI	32	245	-86.9%	131	-75.6%	32	245	-86.9%
E-MINI MSCI EAFE FUT	0	0	0.0%	0	0.0%	0	0	0.0%
E-MINI MSCI	0	0	0.0%	0	0.0%	0	0	0.0%
SPDR-S&P 500	0	0	0.0%	0	0.0%	0	0	0.0%
TRAKRS BXY	0	0	0.0%	0	0.0%	0	0	0.0%
TRAKRS PIMCO	0	0	0.0%	0	0.0%	0	0	0.0%
TRAKRS PIMCO SPTR	0	0	0.0%	0	0.0%	0	0	0.0%
E-MINI MIDCAP	309,335	408,514	-24.3%	612,709	-49.5%	309,335	408,514	-24.3%
S&P 400 MIDCAP	1,440	1,421	1.3%	1,814	-20.6%	1,440	1,421	1.3%
S&P 500 GROWTH	17	8	112.5%	141	-87.9%	17	8	112.5%
S&P 500/VALUE	16	7	128.6%	103	-84.5%	16	7	128.6%
IWM-RUSSELL	0	0	0.0%	0	0.0%	0	0	0.0%
E-MINI NASDAQ 100	4,419,972	3,623,449	22.0%	5,506,042	-19.7%	4,419,972	3,623,449	22.0%
NASDAQ	18,447	19,898	-7.3%	29,706	-37.9%	18,447	19,898	-7.3%
QQQ-NASDAQ	0	0	0.0%	0	0.0%	0	0	0.0%
NIKKEI 225 (\$) STOCK	199,824	92,048	117.1%	266,556	-25.0%	199,824	92,048	117.1%
NIKKEI 225 (YEN) STOCK	645,281	380,066	69.8%	500,847	28.8%	645,281	380,066	69.8%
S&P FIN SECT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
DJ US REAL ESTATE	808	10	7,980.0%	4,035	-80.0%	808	10	7,980.0%
DOW-UBS COMMOD INDEX	13,946	12,759	9.3%	22,908	-39.1%	13,946	12,759	9.3%
E-MICRO NIFTY	36	337	-89.3%	0	0.0%	36	337	-89.3%
E-MINI NIFTY	0	5	-100.0%	0	0.0%	0	5	-100.0%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0.0%	0	0	0.0%
S&P CONSUMER DSCRTNRY SE	800	409	95.6%	3,876	-79.4%	800	409	95.6%
S&P FINANCIAL SECTOR	5,031	190	2,547.9%	4,609	9.2%	5,031	190	2,547.9%
S&P ENERGY SECTOR	2,875	1,620	77.5%	4,429	-35.1%	2,875	1,620	77.5%
S&P INDUSTRIAL SECTOR	1,214	1,473	-17.6%	3,667	-66.9%	1,214	1,473	-17.6%
S&P MATERIALS SECTOR	1,340	871	53.8%	4,126	-67.5%	1,340	871	53.8%
S&P TECHNOLOGY SECTOR	1,759	93	1,791.4%	3,845	-54.3%	1,759	93	1,791.4%
IBOVESPA INDEX	2,273	0	-	1,492	52.3%	2,273	0	-
S&P UTILITIES SECTOR	1,998	834	139.6%	3,244	-38.4%	1,998	834	139.6%
S&P CONSUMER STAPLES SECT	1,975	145	1,262.1%	6,316	-68.7%	1,975	145	1,262.1%
S&P HEALTH CARE SECTOR	2,829	496	470.4%	5,992	-52.8%	2,829	496	470.4%

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Equity Index Options								
DJIA	66	200	-67.0%	89	-25.8%	66	200	-67.0%
MINI \$5 DOW	9,759	7,102	37.4%	14,542	-32.9%	9,759	7,102	37.4%
E-MINI S&P500	3,599,783	1,797,468	100.3%	3,496,634	2.9%	3,599,783	1,797,468	100.3%
S&P 500	516,629	539,672	-4.3%	476,155	8.5%	516,629	539,672	-4.3%
E-MINI MIDCAP	36	91	-60.4%	1	3,500.0%	36	91	-60.4%
E-MINI NASDAQ 100	51,292	49,788	3.0%	49,203	4.2%	51,292	49,788	3.0%
NASDAQ	24	21	14.3%	0	0.0%	24	21	14.3%
EOM S&P 500	56,347	52,337	7.7%	69,367	-18.8%	56,347	52,337	7.7%
EOM EMINI S&P	361,393	226,883	59.3%	632,603	-42.9%	361,393	226,883	59.3%
EOW1 S&P 500	4,598	2,821	63.0%	6,950	-33.8%	4,598	2,821	63.0%
EOW1 EMINI S&P 500	333,503	145,333	129.5%	496,044	-32.8%	333,503	145,333	129.5%
EOW2 S&P 500	6,858	4,972	37.9%	17,895	-61.7%	6,858	4,972	37.9%
EOW2 EMINI S&P 500	332,569	134,808	146.7%	384,147	-13.4%	332,569	134,808	146.7%
EOW4 EMINI S&P 500	211,074	200,757	5.1%	265,523	-20.5%	211,074	200,757	5.1%
Metals Futures								
COMEX GOLD	4,221,119	4,146,474	1.8%	2,637,343	60.1%	4,221,119	4,146,474	1.8%
E-MINI SILVER	1	0	0.0%	1	0.0%	1	0	0.0%
E-MINI GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY GOLD	8,216	13,927	-41.0%	3,493	135.2%	8,216	13,927	-41.0%
COMEX MINY COPPER	1,269	2,034	-37.6%	921	37.8%	1,269	2,034	-37.6%
COMEX MINY SILVER	2,488	2,134	16.6%	1,827	36.2%	2,488	2,134	16.6%
COMEX SILVER	1,021,718	826,902	23.6%	804,195	27.0%	1,021,718	826,902	23.6%
COMEX COPPER	1,163,836	1,131,468	2.9%	848,647	37.1%	1,163,836	1,131,468	2.9%
NYMEX HOT ROLLED STEEL	4,567	6,214	-26.5%	2,422	88.6%	4,567	6,214	-26.5%
NYMEX PLATINUM	280,979	150,111	87.2%	322,051	-12.8%	280,979	150,111	87.2%
PALLADIUM	126,987	74,977	69.4%	77,483	63.9%	126,987	74,977	69.4%
VOLATILITY GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX IRON ORE FUTURES	632	131	382.4%	797	-20.7%	632	131	382.4%
E-MICRO GOLD	20,833	32,086	-35.1%	16,043	29.9%	20,833	32,086	-35.1%
COPPER	70	0	-	46	52.2%	70	0	-
AUSTRALIAN COKE COAL	9	3	200.0%	0	0.0%	9	3	200.0%
IRON ORE	0	0	-	0	0.0%	0	0	-
FERROUS PRODUCTS	287	0	-	85	237.6%	287	0	-
Metals Options								
COMEX GOLD	1,016,019	801,473	26.8%	776,109	30.9%	1,016,019	801,473	26.8%
COMEX SILVER	150,591	110,280	36.6%	162,952	-7.6%	150,591	110,280	36.6%
COMEX COPPER	1,212	842	43.9%	680	78.2%	1,212	842	43.9%
NYMEX HOT ROLLED STEEL	0	0	-	0	0.0%	0	0	-
NYMEX PLATINUM	35,180	5,377	554.3%	6,212	466.3%	35,180	5,377	554.3%
PALLADIUM	14,796	1,972	650.3%	8,406	76.0%	14,796	1,972	650.3%
SHORT TERM GOLD	70	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	70	0	0.0%	0	0.0%	70	0	0.0%
IRON ORE CHINA	1,904	3,050	-37.6%	302	530.5%	1,904	3,050	-37.6%

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Energy Futures								
ETHANOL FWD	7,410	42,400	-82.5%	14,244	-48.0%	7,410	42,400	-82.5%
CHICAGO BASIS SWAP	0	232	-100.0%	0	0.0%	0	232	-100.0%
HOUSTON SHIP CHANNEL BASI	0	3,352	-100.0%	288	-100.0%	0	3,352	-100.0%
NORTHWEST ROCKIES BASIS S	93	376	-75.3%	122	-23.8%	93	376	-75.3%
HEATING OIL VS ICE GASOIL	1,425	2,825	-49.6%	1,575	-9.5%	1,425	2,825	-49.6%
FUEL OIL CRACK VS ICE	30,079	12,899	133.2%	12,556	139.6%	30,079	12,899	133.2%
FUEL OIL NWE CRACK VS ICE	3,633	1,998	81.8%	64	5,576.6%	3,633	1,998	81.8%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	722	792	-8.8%	428	68.7%	722	792	-8.8%
DAWN BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS	6,905	165	4,084.8%	8,071	-14.4%	6,905	165	4,084.8%
HTG OIL	4,530	3,851	17.6%	3,901	16.1%	4,530	3,851	17.6%
LTD NAT GAS	125,628	103,239	21.7%	79,206	58.6%	125,628	103,239	21.7%
GASOIL MINI CALENDAR SWAP	12	107	-88.8%	25	-52.0%	12	107	-88.8%
GASOIL 0.1 ROTTERDAM BARG	19	0	0.0%	0	0.0%	19	0	0.0%
SOCAL PIPE SWAP	0	364	-100.0%	0	0.0%	0	364	-100.0%
BRENT OIL LAST DAY	306,441	54,756	459.6%	64,714	373.5%	306,441	54,756	459.6%
BRENT CALENDAR SWAP	9,472	14,858	-36.2%	8,198	15.5%	9,472	14,858	-36.2%
GASOIL 0.1 CARGOES CIF NE	19	0	0.0%	0	0.0%	19	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	174	235	-26.0%	483	-64.0%	174	235	-26.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR 0.3% FUEL OIL S	0	0	0.0%	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	450	200	125.0%	0	0.0%	450	200	125.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	31	-100.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	366	-100.0%	210	-100.0%	0	366	-100.0%
SINGAPORE 180CST BALMO	332	84	295.2%	131	153.4%	332	84	295.2%
SINGAPORE 380CST BALMO	50	42	19.0%	182	-72.5%	50	42	19.0%
SINGAPORE JET KERO BALMO	333	100	233.0%	0	0.0%	333	100	233.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	1,150	-100.0%	0	0.0%	0	1,150	-100.0%
EURO 3.5% FUEL OIL RDAM B	349	192	81.8%	747	-53.3%	349	192	81.8%
EURO 1% FUEL OIL NEW BALM	25	74	-66.2%	0	0.0%	25	74	-66.2%
NY HARBOR 1% FUEL OIL BAL	1,077	761	41.5%	330	226.4%	1,077	761	41.5%
GULF COAST 3% FUEL OIL BA	2,254	2,885	-21.9%	3,151	-28.5%	2,254	2,885	-21.9%
PREMIUM UNLD 10P FOB MED	720	802	-10.2%	474	51.9%	720	802	-10.2%
GASOIL 10P CRG CIF NW VS	5	59	-91.5%	16	-68.8%	5	59	-91.5%
GASOIL 0.1 CRG CIF NW VS	0	5	-100.0%	0	0.0%	0	5	-100.0%
BRENT CFD SWAP	225	0	0.0%	514	-56.2%	225	0	0.0%
JET FUEL CRG CIF NEW VS I	0	17	-100.0%	0	0.0%	0	17	-100.0%
3.5% FUEL OIL CID MED SWA	15	0	0.0%	0	0.0%	15	0	0.0%
ARGUS PROPAN FAR EST INDE	278	357	-22.1%	257	8.2%	278	357	-22.1%
ULSD 10PPM CIF VS ICE GAS	0	41	-100.0%	0	0.0%	0	41	-100.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	600	-100.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	30	-100.0%	0	0.0%	0	30	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	49,484	56,755	-12.8%	85,703	-42.3%	49,484	56,755	-12.8%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	1,553	7,038	-77.9%	3,761	-58.7%	1,553	7,038	-77.9%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	2,975	-100.0%	0	0.0%	0	2,975	-100.0%
PJM DPL DA OFF-PEAK	0	54,515	-100.0%	0	0.0%	0	54,515	-100.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	264	-100.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	11,850	-100.0%	0	0.0%	0	11,850	-100.0%
PJM PSEG DA PEAK	0	5,090	-100.0%	0	0.0%	0	5,090	-100.0%
PJM PSEG DA OFF-PEAK	0	93,760	-100.0%	0	0.0%	0	93,760	-100.0%
PJM WESTHDA PEAK	2,087	21,435	-90.3%	66	3,062.1%	2,087	21,435	-90.3%
PJM WESTH DA OFF-PEAK	46,582	223,318	-79.1%	17,248	170.1%	46,582	223,318	-79.1%
PJM WESTH RT PEAK	2,610	18,852	-86.2%	957	172.7%	2,610	18,852	-86.2%
PJM WESTH RT OFF-PEAK	190,394	109,173	74.4%	48,368	293.6%	190,394	109,173	74.4%
ALGONQUIN CITYGATES BASIS	112	309	-63.8%	0	0.0%	112	309	-63.8%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO STX NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	1,240	-100.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDE S	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
TCO NG SWING	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG SWING	0	0	0.0%	0	0.0%	0	0	0.0%
CIG ROCKIES NG SWING	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	25	150	-83.3%	33	-24.2%	25	150	-83.3%
ULSD 10PPM CIF MED SWAP	0	8	-100.0%	0	0.0%	0	8	-100.0%
ULSD 10PPM CIF MED VS ICE	137	237	-42.2%	10	1,270.0%	137	237	-42.2%
BRENT BALMO SWAP	1,373	401	242.4%	598	129.6%	1,373	401	242.4%
ICE GASOIL BALMO SWAP	0	14	-100.0%	150	-100.0%	0	14	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	68	-100.0%	0	0.0%	0	68	-100.0%
PERMIAN BASIS SWAP	0	208	-100.0%	0	0.0%	0	208	-100.0%
Tetco ELA Basis	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	248	-100.0%	0	0	0.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	125	0	0.0%	130	-3.8%	125	0	0.0%
EUROPE 1% FUEL OIL NWE CA	916	167	448.5%	390	134.9%	916	167	448.5%
SINGAPORE FUEL 180CST CAL	8,793	6,995	25.7%	6,578	33.7%	8,793	6,995	25.7%
NYISO G	1,713	832	105.9%	2,120	-19.2%	1,713	832	105.9%
GULF COAST NO.6 FUEL OIL	87,140	69,515	25.4%	80,478	8.3%	87,140	69,515	25.4%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	308	5,368	-94.3%	270	14.1%	308	5,368	-94.3%
AEP-DAYTON HUB DAILY	0	0	-	0	0.0%	0	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures								
SINGAPORE FUEL OIL SPREAD	2,024	402	403.5%	1,289	57.0%	2,024	402	403.5%
SINGAPORE JET KERO GASOIL	4,925	3,800	29.6%	4,820	2.2%	4,925	3,800	29.6%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	638	-100.0%	0	0.0%	0	638	-100.0%
CINERGY HUB PEAK MONTH	258	110	134.5%	562	-54.1%	258	110	134.5%
HEATING OIL PHY	3,122,041	3,149,621	-0.9%	2,440,793	27.9%	3,122,041	3,149,621	-0.9%
GASOIL 10PPM CARGOES CIF	0	75	-100.0%	4	-100.0%	0	75	-100.0%
GASOIL 10PPM VS ICE SWAP	285	243	17.3%	153	86.3%	285	243	17.3%
NY1% VS GC SPREAD SWAP	11,132	5,452	104.2%	5,985	86.0%	11,132	5,452	104.2%
SINGAPORE GASOIL BALMO	833	1,506	-44.7%	525	58.7%	833	1,506	-44.7%
EUROPEAN NAPHTHA BALMO	261	204	27.9%	133	96.2%	261	204	27.9%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	43	-100.0%	0	0.0%	0	43	-100.0%
DIESEL 10P BRG FOB RDM VS	10	25	-60.0%	5	100.0%	10	25	-60.0%
ARGUS PROPAN(SAUDI ARAMCO	1,065	567	87.8%	744	43.1%	1,065	567	87.8%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	1,110	1,126	-1.4%	816	36.0%	1,110	1,126	-1.4%
MINY HTG OIL	10	21	-52.4%	6	66.7%	10	21	-52.4%
WAHA BASIS	828	1,217	-32.0%	844	-1.9%	828	1,217	-32.0%
MINY NATURAL GAS	29,690	46,103	-35.6%	27,720	7.1%	29,690	46,103	-35.6%
SINGAPORE GASOIL SWAP	10,573	16,715	-36.7%	8,372	26.3%	10,573	16,715	-36.7%
UP DOWN GC ULSD VS NMX HO	41,981	51,829	-19.0%	36,058	16.4%	41,981	51,829	-19.0%
PJM NILL DA PEAK	3,612	3,574	1.1%	6,271	-42.4%	3,612	3,574	1.1%
PJM DAYTON DA OFF-PEAK	11,120	44,184	-74.8%	81,016	-86.3%	11,120	44,184	-74.8%
LA JET (OPIS) SWAP	525	1,725	-69.6%	75	600.0%	525	1,725	-69.6%
ULSD UP-DOWN BALMO SWP	1,855	3,620	-48.8%	2,039	-9.0%	1,855	3,620	-48.8%
JET FUEL UP-DOWN BALMO CL	1,275	175	628.6%	150	750.0%	1,275	175	628.6%
NGPL STX BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	270	414	-34.8%	1,056	-74.4%	270	414	-34.8%
ARGUS LLS VS. WTI (ARG) T	5,078	2,817	80.3%	4,219	20.4%	5,078	2,817	80.3%
JAPAN NAPHTHA BALMO SWAP	45	36	25.0%	85	-47.1%	45	36	25.0%
NY 3.0% FUEL OIL (PLATTS	150	666	-77.5%	0	0.0%	150	666	-77.5%
NY 2.2% FUEL OIL (PLATTS	0	60	-100.0%	0	0.0%	0	60	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	25	-100.0%	0	0.0%	0	25	-100.0%
ARGUS BIODIESEL RME FOB R	0	520	-100.0%	0	0.0%	0	520	-100.0%
BRENT CFD(PLATTS) VS FRNT	75	0	0.0%	0	0.0%	75	0	0.0%
RBOB GASOLINE BALMO CLNDR	1,766	231	664.5%	1,951	-9.5%	1,766	231	664.5%
GASOLINE UP-DOWN BALMO SV	525	291	80.4%	340	54.4%	525	291	80.4%
TRANSCO ZONE 4 NAT GAS IN	0	58	-100.0%	0	0.0%	0	58	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	58	-100.0%	0	0.0%	0	58	-100.0%
TRANSCO ZONE 2 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	0.0%	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	472	116	306.9%	0	0.0%	472	116	306.9%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	16	27	-40.7%	31	-48.4%	16	27	-40.7%
SOUTH STAR TEX OKLHM KNS	310	646	-52.0%	339	-8.6%	310	646	-52.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	4,680	-100.0%	5,208	-100.0%	0	4,680	-100.0%
PJM NI HUB 5MW REAL TIME	112,671	20,315	454.6%	41,070	174.3%	112,671	20,315	454.6%
NYISO ZONE G 5MW D AH O P	3,795	1,080	251.4%	86,835	-95.6%	3,795	1,080	251.4%
NYISO ZONE J 5MW D AH PK	2,320	1,895	22.4%	1,739	33.4%	2,320	1,895	22.4%
NYISO ZONE J 5MW D AH O P	6,715	28,032	-76.0%	4,740	41.7%	6,715	28,032	-76.0%
PJM COMED 5MW D AH PK	0	440	-100.0%	3,810	-100.0%	0	440	-100.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	70,440	-100.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	1,860	31,474	-94.1%	32,706	-94.3%	1,860	31,474	-94.1%
CIN HUB 5MW REAL TIME PK	200	573	-65.1%	325	-38.5%	200	573	-65.1%
CIN HUB 5MW D AH PK	370	470	-21.3%	3,335	-88.9%	370	470	-21.3%
NYISO ZONE A 5MW D AH PK	8,746	1,362	542.1%	2,519	247.2%	8,746	1,362	542.1%
NYISO ZONE A 5MW D AH O P	34,168	25,104	36.1%	0	0.0%	34,168	25,104	36.1%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	18,816	-100.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	147	-100.0%	0	0.0%	0	147	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	1,440	-100.0%	0	0.0%	0	1,440	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	1,275	-100.0%	0	0.0%	0	1,275	-100.0%
NEPOOL NE MASS 5MW D AH O	0	23,400	-100.0%	0	0.0%	0	23,400	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	128	255	-49.8%	0	0.0%	128	255	-49.8%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	1,020	-100.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	1,467	919	59.6%	7,147	-79.5%	1,467	919	59.6%
PJM AD HUB 5MW REAL TIME	149,072	92,642	60.9%	110,096	35.4%	149,072	92,642	60.9%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	6,344	0	0.0%	5,840	8.6%	6,344	0	0.0%
CIN HUB 5MW REAL TIME O P	9,064	29,040	-68.8%	13,504	-32.9%	9,064	29,040	-68.8%
RBOB PHY	2,981,209	2,899,177	2.8%	2,350,175	26.9%	2,981,209	2,899,177	2.8%
SING FUEL	40	0	0.0%	0	0.0%	40	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	0	25	-100.0%	0	0.0%	0	25	-100.0%
LLS (ARGUS) CALENDAR SWAP	600	357	68.1%	44	1,263.6%	600	357	68.1%
RBOB VS HEATING OIL SWAP	0	2,655	-100.0%	0	0.0%	0	2,655	-100.0%
MALIN	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS DEMAI	0	207	-100.0%	0	0.0%	0	207	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	68	47	44.7%	0	0.0%	68	47	44.7%
MINY WTI CRUDE OIL	107,607	167,161	-35.6%	106,476	1.1%	107,607	167,161	-35.6%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	7,329,434	9,328,026	-21.4%	6,375,585	15.0%	7,329,434	9,328,026	-21.4%
APPALACHIAN COAL (PHY)	6,960	10,310	-32.5%	4,005	73.8%	6,960	10,310	-32.5%
WTI CALENDAR	48,960	43,679	12.1%	33,390	46.6%	48,960	43,679	12.1%
HENRY HUB BASIS SWAP	6,664	17,248	-61.4%	124	5,274.2%	6,664	17,248	-61.4%
DEMARC INDEX FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	213	71	200.0%	66	222.7%	213	71	200.0%
CHICAGO UNL GAS PL VS RBO	0	100	-100.0%	0	0.0%	0	100	-100.0%

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CRUDE OIL PHY	12,027,581	12,557,020	-4.2%	8,524,202	41.1%	12,027,581	12,557,020	-4.2%
RBOB CALENDAR SWAP	5,300	13,734	-61.4%	5,275	0.5%	5,300	13,734	-61.4%
ISO NEW ENGLAND PK LMP	274	3,120	-91.2%	58	372.4%	274	3,120	-91.2%
NY HRBR CONV GASOLINE VS URANIUM	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR ULSD DIESEL	1,203	421	185.7%	1,505	-20.1%	1,203	421	185.7%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	11	-100.0%	0	0.0%	0	11	-100.0%
CHICAGO ETHANOL SWAP	53,748	22,861	135.1%	29,527	82.0%	53,748	22,861	135.1%
NEW YORK ETHANOL SWAP	1,141	684	66.8%	565	101.9%	1,141	684	66.8%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	960	873	10.0%	298	222.1%	960	873	10.0%
JAPAN C&F NAPHTHA SWAP	2,872	2,267	26.7%	3,391	-15.3%	2,872	2,267	26.7%
NYMEX ULSD VS NYMEX HO	0	54	-100.0%	0	0.0%	0	54	-100.0%
GASOLINE UP-DOWN (ARGUS)	933	975	-4.3%	400	133.3%	933	975	-4.3%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	165	705	-76.6%	85	94.1%	165	705	-76.6%
LA CARB DIESEL (OPIS) SWA	1,066	725	47.0%	1,275	-16.4%	1,066	725	47.0%
JAPAN C&F NAPHTHA CRACK S	135	0	-	180	-25.0%	135	0	-
LLS (ARGUS) VS WTI SWAP	13,384	1,480	804.3%	3,558	276.2%	13,384	1,480	804.3%
MINY RBOB GAS	8	2	300.0%	2	300.0%	8	2	300.0%
RBOB GAS	14,449	3,373	328.4%	9,056	59.6%	14,449	3,373	328.4%
RBOB CRACK SPREAD	400	1,270	-68.5%	266	50.4%	400	1,270	-68.5%
RBOB UP-DOWN CALENDAR SW	10,900	13,392	-18.6%	5,770	88.9%	10,900	13,392	-18.6%
NY HARBOR RESIDUAL FUEL 1	32,053	14,980	114.0%	11,035	190.5%	32,053	14,980	114.0%
NY HARBOR HEAT OIL SWP	6,965	10,446	-33.3%	4,812	44.7%	6,965	10,446	-33.3%
LA JET FUEL VS NYM NO 2 H	75	50	50.0%	50	50.0%	75	50	50.0%
ANR OKLAHOMA	224	0	0.0%	248	-9.7%	224	0	0.0%
MICHIGAN BASIS	0	1,735	-100.0%	0	0.0%	0	1,735	-100.0%
Sumas Basis Swap	574	272	111.0%	857	-33.0%	574	272	111.0%
NGPL MID-CONTINENT	0	626	-100.0%	15,510	-100.0%	0	626	-100.0%
TEXAS EASTERN ZONE M-3 BA	0	1,371	-100.0%	0	0.0%	0	1,371	-100.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	3,345	19,104	-82.5%	13,551	-75.3%	3,345	19,104	-82.5%
NORTHEN NATURAL GAS VENTL	0	2,414	-100.0%	120	-100.0%	0	2,414	-100.0%
DOMINION TRANSMISSION INC	0	3,385	-100.0%	248	-100.0%	0	3,385	-100.0%
TCO BASIS SWAP	0	716	-100.0%	0	0.0%	0	716	-100.0%
CIG BASIS	168	2,750	-93.9%	718	-76.6%	168	2,750	-93.9%
PJM DAILY	240	0	0.0%	0	0.0%	240	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	660	-100.0%	0	0.0%	0	660	-100.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
DOW JONES MID-COLUMBIA FU	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	6,664	17,596	-62.1%	124	5,274.2%	6,664	17,596	-62.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	124	-100.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWIN	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	0	0	-	0	0.0%	0	0	-
GULF COAST GASOLINE CLNDR	375	193	94.3%	613	-38.8%	375	193	94.3%
GULF COAST HEATING OIL CL	0	0	-	0	0.0%	0	0	-
EUROPE NAPHTHA CALSWAP	3,066	1,929	58.9%	1,736	76.6%	3,066	1,929	58.9%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
EUROPE 1% FUEL OIL RDAM C	70	48	45.8%	33	112.1%	70	48	45.8%
EUROPE 3.5% FUEL OIL RDAM	9,244	7,322	26.2%	10,479	-11.8%	9,244	7,322	26.2%
EUROPE 3.5% FUEL OIL MED	88	35	151.4%	104	-15.4%	88	35	151.4%
PANHANDLE BASIS SWAP FUTU	830	3,447	-75.9%	491	69.0%	830	3,447	-75.9%
SAN JUAN BASIS SWAP	0	184	-100.0%	248	-100.0%	0	184	-100.0%
SOCAL BASIS SWAP	0	552	-100.0%	0	0.0%	0	552	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	29	-100.0%	0	0.0%	0	29	-100.0%
NYISO A	1,438	1,936	-25.7%	592	142.9%	1,438	1,936	-25.7%
NYISO J	465	555	-16.2%	42	1,007.1%	465	555	-16.2%
GULF COAST JET VS NYM 2 H	23,218	15,168	53.1%	16,739	38.7%	23,218	15,168	53.1%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	100	-100.0%	0	0.0%	0	100	-100.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	43	70	-38.6%	246	-82.5%	43	70	-38.6%
GASOIL CALENDAR SWAP	242	619	-60.9%	152	59.2%	242	619	-60.9%
EURO GASOIL 10 CAL SWAP	0	3	-100.0%	4	-100.0%	0	3	-100.0%
DEMARC SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL	42,441	34,635	22.5%	26,046	62.9%	42,441	34,635	22.5%
BRENT FINANCIAL FUTURES	38,519	36,298	6.1%	23,555	63.5%	38,519	36,298	6.1%
WTI-BRENT BULLET SWAP	1,440	0	0.0%	360	300.0%	1,440	0	0.0%
WTI-BRENT CALENDAR SWAP	18,958	5,021	277.6%	6,359	198.1%	18,958	5,021	277.6%
DATED TO FRONTLINE BRENT	3,935	1,620	142.9%	2,356	67.0%	3,935	1,620	142.9%
ICE BRENT DUBAI SWAP	2,838	1,942	46.1%	1,690	67.9%	2,838	1,942	46.1%
GASOIL CRACK SPREAD CALEN	3,006	4,176	-28.0%	3,705	-18.9%	3,006	4,176	-28.0%
EUROPEAN NAPHTHA CRACK SP	10,152	9,824	3.3%	9,019	12.6%	10,152	9,824	3.3%
EURO GASOIL 10PPM VS ICE	338	462	-26.8%	183	84.7%	338	462	-26.8%
JET CIF NWE VS ICE	382	200	91.0%	195	95.9%	382	200	91.0%
JET BARGES VS ICE GASOIL	15	0	0.0%	0	0.0%	15	0	0.0%
SINGAPORE GASOIL VS ICE	8,115	5,358	51.5%	3,500	131.9%	8,115	5,358	51.5%
NATURAL GAS PEN SWP	582,975	1,022,683	-43.0%	374,154	55.8%	582,975	1,022,683	-43.0%
WESTERN RAIL DELIVERY PRB	5,840	6,575	-11.2%	7,680	-24.0%	5,840	6,575	-11.2%
EASTERN RAIL DELIVERY CSX	7,067	6,512	8.5%	3,690	91.5%	7,067	6,512	8.5%
EUROPE DATED BRENT SWAP	2,844	1,500	89.6%	2,606	9.1%	2,844	1,500	89.6%
TC5 RAS TANURA TO YOKOHAM	115	80	43.7%	565	-79.6%	115	80	43.7%
TC4 SINGAPORE TO JAPAN 30	0	0	0.0%	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	180	1,321	-86.4%	45	300.0%	180	1,321	-86.4%
TC2 ROTTERDAM TO USAC 37K	155	80	93.8%	60	158.3%	155	80	93.8%
PJM OFF-PEAK LMP SWAP FUT	984	4,720	-79.2%	1,184	-16.9%	984	4,720	-79.2%
NYISO A OFF-PEAK	1,752	78	2,146.2%	1,160	51.0%	1,752	78	2,146.2%
NYISO G OFF-PEAK	908	440	106.4%	588	54.4%	908	440	106.4%
NYISO J OFF-PEAK	272	856	-68.2%	116	134.5%	272	856	-68.2%
ISO NEW ENGLAND OFF-PEAK	136	1,206	-88.7%	910	-85.1%	136	1,206	-88.7%
AEP-DAYTON HUB OFF-PEAK M	458	2,404	-80.9%	849	-46.1%	458	2,404	-80.9%
N ILLINOIS HUB DAILY	300	0	-	0	-	300	0	-
AEP-DAYTON HUB MTHLY	1,402	1,264	10.9%	1,147	22.2%	1,402	1,264	10.9%
FUELOIL SWAP:CARGOES VS.B	1,840	3,289	-44.1%	1,753	5.0%	1,840	3,289	-44.1%
EAST/WEST FUEL OIL SPREAD	2,416	1,407	71.7%	1,921	25.8%	2,416	1,407	71.7%

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Energy Futures								
SINGAPORE 380CST FUEL OIL	2,943	1,643	79.1%	1,603	83.6%	2,943	1,643	79.1%
SINGAPORE JET KEROSENE SW	7,673	4,364	75.8%	4,382	75.1%	7,673	4,364	75.8%
SINGAPORE NAPHTHA SWAP	50	300	-83.3%	195	-74.4%	50	300	-83.3%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	909	-100.0%	0	0.0%	0	909	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	360	-100.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SW	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	720	360	100.0%	720	0.0%	720	360	100.0%
GULF COAST ULSD CALENDAR	1,185	1,409	-15.9%	2,497	-52.5%	1,185	1,409	-15.9%
GULF COAST ULSD CRACK SPR	1,105	7,038	-84.3%	0	0.0%	1,105	7,038	-84.3%
HENRY HUB SWAP	1,216,246	2,494,224	-51.2%	857,658	41.8%	1,216,246	2,494,224	-51.2%
DUBAI CRUDE OIL CALENDAR	1,036	15,999	-93.5%	7,908	-86.9%	1,036	15,999	-93.5%
USGC UNL 87 CRACK SPREAD	330	0	0.0%	0	0.0%	330	0	0.0%
NYH NO 2 CRACK SPREAD CAL	341	2,572	-86.7%	1,113	-69.4%	341	2,572	-86.7%
NO 2 UP-DOWN SPREAD CALEN	0	825	-100.0%	250	-100.0%	0	825	-100.0%
SINGAPORE MOGAS 92 UNLEAD	250	935	-73.3%	467	-46.5%	250	935	-73.3%
ETHANOL T1FOB RTDM EX DUT	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DU	1,062	330	221.8%	1,455	-27.0%	1,062	330	221.8%
SINGAPORE MOGAS 92 UNLEAD	15,170	7,242	109.5%	7,749	95.8%	15,170	7,242	109.5%
FAME 0 BIODIESEL FOB RTDM S	0	55	-100.0%	0	0.0%	0	55	-100.0%
PROPANE NON-LDH MT. BEL (OF	140	135	3.7%	30	366.7%	140	135	3.7%
PROPANE NON-LDH MB (OPIS) E	0	0	0.0%	30	-100.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	2,450	0	0.0%	0	0.0%	2,450	0	0.0%
JET AV FUEL (P) CAR FM ICE GA	54	0	0.0%	20	170.0%	54	0	0.0%
FUEL OIL (PLATS) CAR CM	58	6	866.7%	15	286.7%	58	6	866.7%
FUEL OIL (PLATS) CAR CN	22	13	69.2%	30	-26.7%	22	13	69.2%
NY JET FUEL (ARGUS) VS HEATI	100	0	0.0%	0	0.0%	100	0	0.0%
NY ULSD (ARGUS) VS HEATING O	4,193	657	538.2%	6,660	-37.0%	4,193	657	538.2%
GULF CO HEAT OIL (ARGUS) VS	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT SOUTH MCPE 50MW PE	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH MCPE50MW PEA	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU ETHYLENE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	504	-100.0%	0	0.0%	0	504	-100.0%
IN DELIVERY MONTH CER	0	0	0.0%	1,550	-100.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	25	-100.0%	0	0.0%	0	25	-100.0%
OPIS PHYSICAL NONLDH PROPANE	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	15	-100.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY €	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
PETRO OUTRIGHT EURO	6,930	3,981	74.1%	4,539	52.7%	6,930	3,981	74.1%
GAS EURO-BOB OXY NWE BARC	34,975	23,442	49.2%	16,294	114.6%	34,975	23,442	49.2%
GAS EURO-BOB OXY NWE BARC	14,626	8,221	77.9%	6,501	125.0%	14,626	8,221	77.9%
PREM UNL GAS 10PPM RDAM FC	20	0	0.0%	0	0.0%	20	0	0.0%
PREM UNL GAS 10PPM RDAM FC	88	83	6.0%	37	137.8%	88	83	6.0%
MONT BELVIEU NORMAL BUTAN	6,565	2,905	126.0%	3,090	112.5%	6,565	2,905	126.0%
MONT BELVIEU ETHANE 5 DECIM	2,684	3,649	-26.4%	1,925	39.4%	2,684	3,649	-26.4%
MONT BELVIEU LDH PROPANE 5	14,552	7,602	91.4%	8,400	73.2%	14,552	7,602	91.4%
EUROPEAN GASOIL (ICE)	4,960	3,713	33.6%	2,752	80.2%	4,960	3,713	33.6%
ERCOT NORTH ZMCPE 5MW OFI	3,520	0	0.0%	23,400	-85.0%	3,520	0	0.0%
ERCOT NORTH ZMCPE 5MW PE/	1,775	0	0.0%	1,275	39.2%	1,775	0	0.0%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE C	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GASO	725	50	1,350.0%	50	1,350.0%	725	50	1,350.0%
MONT BELVIEU NORMAL BUTAN	202	332	-39.2%	210	-3.8%	202	332	-39.2%
MONT BELVIEU ETHANE OPIS B/	10	25	-60.0%	240	-95.8%	10	25	-60.0%
MONT BELVIEU NATURAL GASO	45	140	-67.9%	18	150.0%	45	140	-67.9%
MONT BELVIEU LDH PROPANE C	1,063	140	659.3%	68	1,463.2%	1,063	140	659.3%
CONWAY NORMAL BUTANE (OPI	0	160	-100.0%	0	0.0%	0	160	-100.0%
CONWAY NATURAL GASOLINE (I	18	243	-92.6%	10	80.0%	18	243	-92.6%
CONWAY PROPANE 5 DECIMALS	535	1,251	-57.2%	402	33.1%	535	1,251	-57.2%
PETROCHEMICALS	6,131	1,571	290.3%	1,389	341.4%	6,131	1,571	290.3%
MONT BELVIEU NATURAL GASO	2,726	3,815	-28.5%	743	266.9%	2,726	3,815	-28.5%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	60	0	0.0%	0	0.0%	60	0	0.0%
NYMEX ALUMINUM FUTURES	10	0	-	0	0.0%	10	0	-
RBOB CRACK SPREAD BALMO S	0	44	-100.0%	0	0.0%	0	44	-100.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	7,058	260	2,614.6%	3,612	95.4%	7,058	260	2,614.6%
HEATING OIL CRCK SPRD BAL	5	0	-	0	-	5	0	-
CHICAGO ULSD PL VS HO SPR	685	156	339.1%	158	333.5%	685	156	339.1%
CO2 VINTAGE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	10,173	787	1,192.6%	4,527	124.7%	10,173	787	1,192.6%
GRP THREE UNL GS (PLT) VS	320	600	-46.7%	125	156.0%	320	600	-46.7%
LL JET (OPIS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	6,736	2,951	128.3%	5,086	32.4%	6,736	2,951	128.3%
GC ULSD ARGUS CAL SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	59,593	-100.0%	0	0.0%	0	59,593	-100.0%
HEATING OIL BALMO CLNDR S	0	20	-100.0%	0	0.0%	0	20	-100.0%
FREIGHT MARKETS	0	30	-100.0%	0	0.0%	0	30	-100.0%
PLASTICS	906	508	78.3%	480	88.8%	906	508	78.3%
ALGONQUIN CITY-GATES NAT	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	2,540	-100.0%	0	0.0%	0	2,540	-100.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	3,613	297	1,116.5%	2,428	48.8%	3,613	297	1,116.5%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	0.0%	0	0	0.0%
GULF CST GASOL CRCK SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	100	0	0.0%	5,725	-98.3%	100	0	0.0%
CRUDE OIL SPRDS	515	4,890	-89.5%	440	17.0%	515	4,890	-89.5%
ELEC ERCOT OFF PEAK	1,760	0	-	104,840	-98.3%	1,760	0	-
GC ULSD VS GC JET SPREAD	300	0	-	0	-	300	0	-
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	45,091	48,056	-6.2%	34,388	31.1%	45,091	48,056	-6.2%
RBOB SPREAD (PLATTS) SWAP	300	0	0.0%	0	0.0%	300	0	0.0%
MCCLOSKEY RCH BAY COAL	14,170	1,275	1,011.4%	10,425	35.9%	14,170	1,275	1,011.4%
NGPL TEX/OK	0	1,616	-100.0%	15,510	-100.0%	0	1,616	-100.0%
MNC FUT	1,109	214	418.2%	470	136.0%	1,109	214	418.2%
MCCLOSKEY ARA ARGS COAL	50,476	4,775	957.1%	35,555	42.0%	50,476	4,775	957.1%
ALBERTA ELECTRICITY	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	472	116	306.9%	0	0.0%	472	116	306.9%
INDIANA MISO	1,890	15,463	-87.8%	0	0.0%	1,890	15,463	-87.8%
DLY GAS EURO-BOB OXY	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	648	637	1.7%	213	204.2%	648	637	1.7%
EURO-DENOMINATED PETRO PF	60	0	-	0	0.0%	60	0	-
DAILY PJM	0	0	-	0	0.0%	0	0	-
MGF FUT	0	0	-	0	0.0%	0	0	-
ONTARIO POWER SWAPS	45,530	520	8,655.8%	54,860	-17.0%	45,530	520	8,655.8%
BRENT OIL	0	0	0.0%	0	0.0%	0	0	0.0%
NCN FUT	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS ASIA	655	157	317.2%	148	342.6%	655	157	317.2%
COAL SWAP	395	25	1,480.0%	255	54.9%	395	25	1,480.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	45	0	-	100	-55.0%	45	0	-
NYISO CAPACITY	42	385	-89.1%	168	-75.0%	42	385	-89.1%
MICHIGAN MISO	0	0	-	0	0.0%	0	0	-
HEATING OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	2,303	684	236.7%	467	393.1%	2,303	684	236.7%
PJM ATSI ELEC	0	0	-	0	0.0%	0	0	-
MGN1 SWAP FUT	0	0	-	202	-100.0%	0	0	-
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	180	0	-	225	-20.0%	180	0	-
INDONESIAN COAL	100	0	0.0%	45	122.2%	100	0	0.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	428	-100.0%	0	0	-
PREMIUM UNLEAD 10PPM C NW	0	0	0.0%	0	0.0%	0	0	0.0%
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%



CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Options								
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	4,104	-100.0%	944	-100.0%	0	4,104	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	31,010	24,052	28.9%	6,025	414.7%	31,010	24,052	28.9%
BRENT CALENDAR SWAP	10,327	74,356	-86.1%	6,711	53.9%	10,327	74,356	-86.1%
SINGAPORE JET FUEL CALEND	9,750	2,555	281.6%	3,075	217.1%	9,750	2,555	281.6%
ROTTERDAM 3.5%FUEL OIL CL	951	643	47.9%	913	4.2%	951	643	47.9%
SINGAPORE FUEL OIL 180 CS	0	530	-100.0%	504	-100.0%	0	530	-100.0%
CINERGY HUB PEAK MONTH	760	960	-20.8%	860	-11.6%	760	960	-20.8%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	43,652	93,696	-53.4%	40,172	8.7%	43,652	93,696	-53.4%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,926	2,046	-5.9%	1,194	61.3%	1,926	2,046	-5.9%
RBOB PHY	38,788	25,712	50.9%	15,841	144.9%	38,788	25,712	50.9%
NATURAL GAS PHY	2,439,865	3,516,914	-30.6%	1,550,475	57.4%	2,439,865	3,516,914	-30.6%
CRUDE OIL APO	78,562	134,822	-41.7%	94,481	-16.8%	78,562	134,822	-41.7%
NATURAL GAS 3 M CSO FIN	10,450	80,463	-87.0%	9,750	7.2%	10,450	80,463	-87.0%
NATURAL GAS 1 M CSO FIN	69,474	28,120	147.1%	20,908	232.3%	69,474	28,120	147.1%
WTI CRUDE OIL 1 M CSO FI	60,950	1,200	4,979.2%	0	0.0%	60,950	1,200	4,979.2%
CRUDE OIL PHY	2,563,460	2,469,863	3.8%	1,933,709	32.6%	2,563,460	2,469,863	3.8%
RBOB CALENDAR SWAP	9,247	3,457	167.5%	10,629	-13.0%	9,247	3,457	167.5%
RBOB CRACK	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	550	500	10.0%	250	120.0%	550	500	10.0%
ISO NEW ENGLAND PK LMP	0	1,560	-100.0%	0	0.0%	0	1,560	-100.0%
NY HARBOR HEAT OIL SWP	17,604	40,985	-57.0%	24,094	-26.9%	17,604	40,985	-57.0%
PJM MONTHLY	280	90	211.1%	970	-71.1%	280	90	211.1%
WTI-BRENT BULLET SWAP	28,900	750	3,753.3%	2,630	998.9%	28,900	750	3,753.3%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	900	375	140.0%	275	227.3%	900	375	140.0%
AEP-DAYTON HUB MTHLY	0	200	-100.0%	0	0.0%	0	200	-100.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	252,112	294,510	-14.4%	128,049	96.9%	252,112	294,510	-14.4%
WTI 6 MONTH CALENDAR OPTI	500	0	0.0%	0	0.0%	500	0	0.0%
WTI 12 MONTH CALENDAR OPT	500	500	0.0%	0	0.0%	500	500	0.0%
NYMEX EUROPEAN GASOIL APC	170	315	-46.0%	0	0.0%	170	315	-46.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	1,000	0	0.0%	0	0.0%	1,000	0	0.0%
PETRO OUTRIGHT EURO	85	0	0.0%	25	240.0%	85	0	0.0%
NW PIPELINE ROCKIES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	8,965	1,781	403.4%	7,215	24.3%	8,965	1,781	403.4%
NATURAL GAS SUMMER STRIP	0	100	-100.0%	0	0.0%	0	100	-100.0%
NATURAL GAS OPTION ON CALE	820	4,377	-81.3%	2,440	-66.4%	820	4,377	-81.3%
ELEC MISO PEAK	0	0	-	0	0.0%	0	0	-
EUROPEAN JET KEROSENE NWI	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	1,480	7,600	-80.5%	3,840	-61.5%	1,480	7,600	-80.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Options								
CRUDE OIL OUTRIGHTS	1,820	0	0.0%	720	152.8%	1,820	0	0.0%
APPALACHIAN COAL	75	420	-82.1%	60	25.0%	75	420	-82.1%
NATURAL GAS 6 M CSO FIN	19,363	54,300	-64.3%	12,339	56.9%	19,363	54,300	-64.3%
BRENT CRUDE OIL 1 M CSO	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	335	2,490	-86.5%	473	-29.2%	335	2,490	-86.5%
SINGAPORE GASOIL CALENDAR	50	0	0.0%	0	0.0%	50	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRK	0	232	-100.0%	324	-100.0%	0	232	-100.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	-	0	0.0%	0	0	-
BRENT 1 MONTH CAL	24	0	-	0	0.0%	24	0	-
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	3,710	525	606.7%	505	634.7%	3,710	525	606.7%
CRUDE OIL CALNDR STRIP	0	25	-100.0%	0	0.0%	0	25	-100.0%
GASOIL CRACK SPREAD AVG PF	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	90	0	-	0	0.0%	90	0	-
MCCLOSKEY ARA ARGS COAL	50	0	-	0	0.0%	50	0	-
SHORT TERM	2,125	226	840.3%	2,100	1.2%	2,125	226	840.3%
SHORT TERM NATURAL GAS	7,560	825	816.4%	2,525	199.4%	7,560	825	816.4%
COAL API2 INDEX	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PF	70	0	-	0	0.0%	70	0	-
DAILY PJM	0	100	-100.0%	0	0.0%	0	100	-100.0%
DAILY CRUDE OIL	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	0	56	-100.0%	0	0.0%	0	56	-100.0%
RBOB CRACK SPREAD AVG PRK	0	0	-	333	-100.0%	0	0	-
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	0.0%	0	0	-
COAL SWAP	865	0	-	250	246.0%	865	0	-
COAL API4 INDEX	0	0	-	0	0.0%	0	0	-
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
HO 6 MONTH CAL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB 3 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	0	0.0%
FX Futures								
AUSTRALIAN DOLLAR	1,855,960	2,276,457	-18.5%	2,117,509	-12.4%	1,855,960	2,276,457	-18.5%
BRITISH POUND	2,460,217	1,688,488	45.7%	2,152,604	14.3%	2,460,217	1,688,488	45.7%
BRAZIL REAL	49,999	11,850	321.9%	21,960	127.7%	49,999	11,850	321.9%
CANADIAN DOLLAR	1,472,190	1,441,312	2.1%	1,530,853	-3.8%	1,472,190	1,441,312	2.1%
E-MINI EURO FX	107,464	87,526	22.8%	75,348	42.6%	107,464	87,526	22.8%
EURO FX	5,675,551	5,611,576	1.1%	4,440,471	27.8%	5,675,551	5,611,576	1.1%
E-MINI JAPANESE YEN	28,595	6,295	354.2%	15,414	85.5%	28,595	6,295	354.2%
JAPANESE YEN	3,831,344	1,445,738	165.0%	2,638,786	45.2%	3,831,344	1,445,738	165.0%
MEXICAN PESO	672,794	618,140	8.8%	1,199,089	-43.9%	672,794	618,140	8.8%
NEW ZEALND DOLLAR	312,275	137,430	127.2%	334,438	-6.6%	312,275	137,430	127.2%
NKR/USD CROSS RATE	324	990	-67.3%	1,042	-68.9%	324	990	-67.3%
RUSSIAN RUBLE	5,254	36,009	-85.4%	27,993	-81.2%	5,254	36,009	-85.4%
S.AFRICAN RAND	8,564	4,592	86.5%	32,578	-73.7%	8,564	4,592	86.5%

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CMEG Exchange Volume Report - Monthly

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FX Futures								
SWISS FRANC	767,462	552,919	38.8%	604,611	26.9%	767,462	552,919	38.8%
AD/CD CROSS RATES	70	155	-54.8%	105	-33.3%	70	155	-54.8%
AD/JY CROSS RATES	707	1,092	-35.3%	5,864	-87.9%	707	1,092	-35.3%
AD/NE CROSS RATES	40	19	110.5%	23	73.9%	40	19	110.5%
BP/JY CROSS RATES	2,559	771	231.9%	4,638	-44.8%	2,559	771	231.9%
BP/SF CROSS RATES	171	297	-42.4%	132	29.5%	171	297	-42.4%
CD/JY CROSS RATES	81	159	-49.1%	203	-60.1%	81	159	-49.1%
EC/AD CROSS RATES	504	662	-23.9%	1,249	-59.6%	504	662	-23.9%
EC/CD CROSS RATES	399	212	88.2%	1,006	-60.3%	399	212	88.2%
EC/NOK CROSS RATES	34	181	-81.2%	378	-91.0%	34	181	-81.2%
EC/SEK CROSS RATES	31	4	675.0%	300	-89.7%	31	4	675.0%
EFX/BP CROSS RATES	59,854	14,324	317.9%	55,736	7.4%	59,854	14,324	317.9%
EFX/JY CROSS RATES	90,502	13,933	549.6%	51,326	76.3%	90,502	13,933	549.6%
EFX/SF CROSS RATES	47,112	12,082	289.9%	46,092	2.2%	47,112	12,082	289.9%
SF/JY CROSS RATES	961	238	303.8%	264	264.0%	961	238	303.8%
SKR/USD CROSS RATES	523	741	-29.4%	280	86.8%	523	741	-29.4%
CZECK KORUNA (US)	0	7	-100.0%	0	0.0%	0	7	-100.0%
CZECK KORUNA (EC)	0	0	-	0	0.0%	0	0	-
HUNGARIAN FORINT (US)	118	37	218.9%	163	-27.6%	118	37	218.9%
HUNGARIAN FORINT (EC)	0	0	-	0	0.0%	0	0	-
POLISH ZLOTY (US)	409	1,244	-67.1%	7,331	-94.4%	409	1,244	-67.1%
POLISH ZLOTY (EC)	3,173	1,563	103.0%	7,806	-59.4%	3,173	1,563	103.0%
SHEKEL	469	622	-24.6%	1,072	-56.2%	469	622	-24.6%
RMB USD	67	241	-72.2%	425	-84.2%	67	241	-72.2%
KOREAN WON	337	652	-48.3%	986	-65.8%	337	652	-48.3%
TURKISH LIRA	3,196	389	721.6%	13,925	-77.0%	3,196	389	721.6%
TURKISH LIRA (EU)	506	1,943	-74.0%	5,270	-90.4%	506	1,943	-74.0%
E-MICRO EUR/USD	167,329	139,468	20.0%	97,924	70.9%	167,329	139,468	20.0%
E-MICRO GBP/USD	32,930	20,132	63.6%	17,189	91.6%	32,930	20,132	63.6%
E-MICRO USD/CAD	7	189	-96.3%	0	0.0%	7	189	-96.3%
E-MICRO USD/CHF	0	323	-100.0%	0	0.0%	0	323	-100.0%
E-MICRO USD/JPY	11	1,650	-99.3%	30	-63.3%	11	1,650	-99.3%
E-MICRO AUD/USD	17,603	14,610	20.5%	13,034	35.1%	17,603	14,610	20.5%
COLOMBIAN PESO FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
FX\$INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
MICRO CAD/USD	3,715	2,634	41.0%	3,313	12.1%	3,715	2,634	41.0%
MICRO CHF/USD	5,308	3,345	58.7%	3,612	47.0%	5,308	3,345	58.7%
MICRO JYP/USD	9,564	1,858	414.7%	4,400	117.4%	9,564	1,858	414.7%
EUR/USD REALIZED VOL	0	0	0.0%	0	0.0%	0	0	0.0%
RMB JY	0	0	-	0	0.0%	0	0	-
INDIAN RUPEE	79	0	-	0	-	79	0	-



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	VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
FX Options								
AUSTRALIAN DOLLAR	97,118	83,028	17.0%	90,769	7.0%	97,118	83,028	17.0%
BRITISH POUND	107,828	44,432	142.7%	72,720	48.3%	107,828	44,432	142.7%
CANADIAN DOLLAR	87,614	41,603	110.6%	54,878	59.7%	87,614	41,603	110.6%
EURO FX	508,847	452,547	12.4%	445,457	14.2%	508,847	452,547	12.4%
JAPANESE YEN	374,088	94,461	296.0%	304,736	22.8%	374,088	94,461	296.0%
MEXICAN PESO	36	750	-95.2%	0	0.0%	36	750	-95.2%
NEW ZEALND DOLLAR	13	0	-	0	0.0%	13	0	-
RUSSIAN RUBLE	593	0	0.0%	1,186	-50.0%	593	0	0.0%
SWISS FRANC	12,351	10,662	15.8%	5,602	120.5%	12,351	10,662	15.8%
EFX/BP CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	2,557	64	3,895.3%	490	421.8%	2,557	64	3,895.3%
EURO FX (EU)	8,536	3,725	129.2%	8,366	2.0%	8,536	3,725	129.2%
SWISS FRANC (EU)	680	16	4,150.0%	501	35.7%	680	16	4,150.0%
CANADIAN DOLLAR (EU)	1,087	1,172	-7.3%	1,004	8.3%	1,087	1,172	-7.3%
BRITISH POUND (EU)	1,461	43	3,297.7%	822	77.7%	1,461	43	3,297.7%
AUSTRALIAN DLR (EU)	110	195	-43.6%	130	-15.4%	110	195	-43.6%
Commodities and Alternative Investments								
Futures								
CORN	5,151,355	6,194,823	-16.8%	3,353,477	53.6%	5,151,355	6,194,823	-16.8%
SOYBEAN	3,627,986	3,342,436	8.5%	3,881,657	-6.5%	3,627,986	3,342,436	8.5%
SOYBEAN MEAL	1,520,321	1,182,197	28.6%	1,234,514	23.2%	1,520,321	1,182,197	28.6%
SOYBEAN OIL	2,043,611	1,649,039	23.9%	2,169,704	-5.8%	2,043,611	1,649,039	23.9%
OATS	21,246	19,267	10.3%	17,431	21.9%	21,246	19,267	10.3%
ROUGH RICE	16,012	17,430	-8.1%	40,582	-60.5%	16,012	17,430	-8.1%
WHEAT	2,006,495	2,013,955	-0.4%	1,439,517	39.4%	2,006,495	2,013,955	-0.4%
MINI CORN	18,130	24,484	-26.0%	10,903	66.3%	18,130	24,484	-26.0%
MINI SOYBEAN	27,103	33,462	-19.0%	18,261	48.4%	27,103	33,462	-19.0%
MINI WHEAT	7,199	7,281	-1.1%	5,215	38.0%	7,199	7,281	-1.1%
LIVE CATTLE	1,484,103	1,179,693	25.8%	964,795	53.8%	1,484,103	1,179,693	25.8%
FEEDER CATTLE	160,605	119,864	34.0%	122,892	30.7%	160,605	119,864	34.0%
LEAN HOGS	999,025	908,368	10.0%	660,263	51.3%	999,025	908,368	10.0%
PORK BELLIES	0	0	0.0%	0	0.0%	0	0	0.0%
LUMBER	26,219	20,678	26.8%	31,538	-16.9%	26,219	20,678	26.8%
WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
MILK	22,182	27,318	-18.8%	18,242	21.6%	22,182	27,318	-18.8%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	723	585	23.6%	160	351.9%	723	585	23.6%
BUTTER CS	1,588	3,109	-48.9%	1,368	16.1%	1,588	3,109	-48.9%
CLASS IV MILK	595	221	169.2%	224	165.6%	595	221	169.2%
DRY WHEY	1,214	2,011	-39.6%	1,217	-0.2%	1,214	2,011	-39.6%
GSCI EXCESS RETURN FUT	685	8,100	-91.5%	1,204	-43.1%	685	8,100	-91.5%
GOLDMAN SACHS	28,554	26,618	7.3%	22,946	24.4%	28,554	26,618	7.3%
ETHANOL	29,052	19,054	52.5%	27,562	5.4%	29,052	19,054	52.5%
HDD WEATHER	2,278	2,507	-9.1%	3,800	-40.1%	2,278	2,507	-9.1%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	750	-100.0%	500	-100.0%	0	750	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	1,450	1,275	13.7%	0	0.0%	1,450	1,275	13.7%

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Commodities and Alternative Investments								
Futures								
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	250	-100.0%	0	0	0.0%
WKLY AVG TEMP	600	0	0.0%	100	500.0%	600	0	0.0%
HOUSING INDEX	8	16	-50.0%	18	-55.6%	8	16	-50.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0.0%	0	0	0.0%
COTTON	38	32	18.8%	17	123.5%	38	32	18.8%
COCOA TAS	22	67	-67.2%	14	57.1%	22	67	-67.2%
COFFEE	16	21	-23.8%	6	166.7%	16	21	-23.8%
SUGAR 11	106	113	-6.2%	51	107.8%	106	113	-6.2%
IN DELIVERY MONTH EUA	22,138	0	0.0%	23,532	-5.9%	22,138	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0.0%	0	0	0.0%
HARD WOOD PULP	0	0	0.0%	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	7,028	23,759	-70.4%	5,301	32.6%	7,028	23,759	-70.4%
USD CRUDE PALM OIL	40	0	0.0%	15	166.7%	40	0	0.0%
CASH-SETTLED CHEESE	3,204	2,027	58.1%	3,085	3.9%	3,204	2,027	58.1%
OTC SP GSCI ER 3MTH SWAP	0	5,640	-100.0%	0	0.0%	0	5,640	-100.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	429	4,694	-90.9%	2,082	-79.4%	429	4,694	-90.9%
FERTILIZER PRODUCTS	730	420	73.8%	415	75.9%	730	420	73.8%
S&P GSCI ENHANCED ER SWAP	7,596	0	-	0	0.0%	7,596	0	-
EMMISSIONS	0	0	-	200	-100.0%	0	0	-
POLYPROPYLENE FUTURES	0	0	-	0	0.0%	0	0	-
Commodities and Alternative Investments								
Options								
CORN	1,994,955	2,113,664	-5.6%	1,516,652	31.5%	1,994,955	2,113,664	-5.6%
SOYBEAN	1,172,594	1,110,914	5.6%	1,087,141	7.9%	1,172,594	1,110,914	5.6%
SOYBEAN MEAL	149,046	74,301	100.6%	128,586	15.9%	149,046	74,301	100.6%
SOYBEAN OIL	140,519	146,547	-4.1%	127,923	9.8%	140,519	146,547	-4.1%
SOYBEAN CRUSH	156	75	108.0%	184	-15.2%	156	75	108.0%
OATS	2,075	993	109.0%	3,508	-40.8%	2,075	993	109.0%
ROUGH RICE	1,352	671	101.5%	827	63.5%	1,352	671	101.5%
WHEAT	443,154	357,755	23.9%	339,919	30.4%	443,154	357,755	23.9%
LIVE CATTLE	338,021	242,657	39.3%	170,818	97.9%	338,021	242,657	39.3%
FEEDER CATTLE	18,308	13,990	30.9%	11,343	61.4%	18,308	13,990	30.9%
LEAN HOGS	99,848	83,390	19.7%	106,494	-6.2%	99,848	83,390	19.7%
LUMBER	900	539	67.0%	952	-5.5%	900	539	67.0%
MILK	30,357	24,949	21.7%	15,097	101.1%	30,357	24,949	21.7%
MLK MID	86	261	-67.0%	139	-38.1%	86	261	-67.0%
NFD MILK	108	920	-88.3%	150	-28.0%	108	920	-88.3%
BUTTER CS	1,054	1,935	-45.5%	471	123.8%	1,054	1,935	-45.5%
CLASS IV MILK	479	799	-40.1%	536	-10.6%	479	799	-40.1%
DRY WHEY	248	60	313.3%	133	86.5%	248	60	313.3%
HDD WEATHER	116	7,050	-98.4%	0	0.0%	116	7,050	-98.4%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	2,790	-100.0%	5,250	-100.0%	0	2,790	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%

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	VOLUME JAN 2013	VOLUME JAN 2012	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	500	0	0.0%	1,500	-66.7%	500	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
PACIFIC RIM DAT SS WTHR	0	5,614	-100.0%	0	0.0%	0	5,614	-100.0%
SBIN M HURR	0	0	0.0%	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	2,652	2,041	29.9%	2,589	2.4%	2,652	2,041	29.9%
SOYBN NEARBY+2 CAL SPRD	25	15	66.7%	130	-80.8%	25	15	66.7%
WHEAT NEARBY+2 CAL SPRD	2,429	10,009	-75.7%	2,862	-15.1%	2,429	10,009	-75.7%
JULY-DEC CORN CAL SPRD	16,068	18,858	-14.8%	1,754	816.1%	16,068	18,858	-14.8%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	2,337	9,525	-75.5%	50	4,574.0%	2,337	9,525	-75.5%
JULY-DEC WHEAT CAL SPRD	0	45	-100.0%	6	-100.0%	0	45	-100.0%
JULY-JULY WHEAT CAL SPRD	0	130	-100.0%	1	-100.0%	0	130	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	500	-100.0%	0	0.0%	0	500	-100.0%
LV CATL CSO	240	265	-9.4%	110	118.2%	240	265	-9.4%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN HURR	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
CASH-SETTLED CHEESE	2,191	674	225.1%	897	144.3%	2,191	674	225.1%
SOY OIL NEARBY+2 CAL SPRD	0	430	-100.0%	0	0.0%	0	430	-100.0%
DEC-DEC CORN CAL SPRD	0	40	-100.0%	0	0.0%	0	40	-100.0%
JULY-DEC SOY OIL CAL SPRD	240	0	0.0%	10	2,300.0%	240	0	0.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT-CORN IC50	0	100	-100.0%	0	0.0%	0	100	-100.0%
DEC-JULY CORN CAL SPRD	100	0	0.0%	2	4,900.0%	100	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	11	-100.0%	0	0.0%	0	11	-100.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
TOTAL FUTURES GROUP								
Interest Rate Futures	91,635,788	80,816,116	13.4%	60,968,147	50.3%	91,635,788	80,816,116	13.4%
Equity Index Futures	38,792,001	41,373,938	-6.2%	47,754,628	-18.8%	38,792,001	41,373,938	-6.2%
Metals Futures	6,853,011	6,386,461	7.3%	4,715,354	45.3%	6,853,011	6,386,461	7.3%
Energy Futures	29,485,496	33,643,873	-12.4%	22,741,161	29.7%	29,485,496	33,643,873	-12.4%
FX Futures	17,696,362	14,155,099	25.0%	15,536,772	13.9%	17,696,362	14,155,099	25.0%
Commodities and Alternative Invest	17,239,686	16,841,314	2.4%	14,063,058	22.6%	17,239,686	16,841,314	2.4%
TOTAL FUTURES	201,702,344	193,216,801	4.4%	165,779,120	21.7%	201,702,344	193,216,801	4.4%

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TOTAL OPTIONS GROUP								
Equity Index Options	5,483,931	3,162,253	73.4%	5,909,153	-7.2%	5,483,931	3,162,253	73.4%
Interest Rate Options	20,261,336	23,231,830	-12.8%	11,865,373	70.8%	20,261,336	23,231,830	-12.8%
Metals Options	1,219,842	922,994	32.2%	954,661	27.8%	1,219,842	922,994	32.2%
Energy Options	5,719,175	6,876,335	-16.8%	3,885,608	47.2%	5,719,175	6,876,335	-16.8%
FX Options	1,202,919	732,698	64.2%	986,661	21.9%	1,202,919	732,698	64.2%
Commodities and Alternative Invest	4,420,158	4,233,517	4.4%	3,526,034	25.4%	4,420,158	4,233,517	4.4%
TOTAL OPTIONS	38,307,361	39,159,627	-2.2%	27,127,490	41.2%	38,307,361	39,159,627	-2.2%
TOTAL COMBINED								
Interest Rate	111,897,124	104,047,946	7.5%	72,833,520	53.6%	111,897,124	104,047,946	7.5%
Equity Index	44,275,932	44,536,191	-0.6%	53,663,781	-17.5%	44,275,932	44,536,191	-0.6%
Metals	8,072,853	7,309,455	10.4%	5,670,015	42.4%	8,072,853	7,309,455	10.4%
Energy	35,204,671	40,520,208	-13.1%	26,626,769	32.2%	35,204,671	40,520,208	-13.1%
FX	18,899,281	14,887,797	26.9%	16,523,433	14.4%	18,899,281	14,887,797	26.9%
Commodities and Alternative Invest	21,659,844	21,074,831	2.8%	17,589,092	23.1%	21,659,844	21,074,831	2.8%
GRAND TOTAL	240,009,705	232,376,428	3.3%	192,906,610	24.4%	240,009,705	232,376,428	3.3%

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