



CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry JAN 2013	Open Outcry JAN 2012	% CHG	ELEC JAN 2013	ELEC JAN 2012	% CHG	Open Outcry Y.T.D 2013	Open Outcry Y.T.D 2012	% CHG	ELEC Y.T.D 2013	ELEC Y.T.D 2012	% CHG
Interest Rate Futures												
30-YR BOND	26,466	40,816	-35.2%	7,761,831	6,026,244	0.29	26,466	40,816	-35.2%	7,761,831	6,026,244	28.8%
10-YR NOTE	145,297	77,544	87.4%	23,743,722	18,728,450	0.27	145,297	77,544	87.4%	23,743,722	18,728,450	26.8%
5-YR NOTE	53,774	36,597	46.9%	11,515,067	8,661,188	0.33	53,774	36,597	46.9%	11,515,067	8,661,188	33.0%
2-YR NOTE	36,866	3,792	872.2%	3,928,190	2,933,347	0.34	36,866	3,792	872.2%	3,928,190	2,933,347	33.9%
FED FUND	0	553	-100.0%	550,245	407,779	0.35	0	553	-100.0%	550,245	407,779	34.9%
10-YR SWAP	69	0	0.0%	5,121	7,001	-0.27	69	0	0.0%	5,121	7,001	-26.9%
5-YR SWAP	0	0	0.0%	4,681	18,768	-0.75	0	0	0.0%	4,681	18,768	-75.1%
MINI EURODOLLAR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	324,165	404,306	-19.8%	40,143,521	40,768,028	-0.02	324,165	404,306	-19.8%	40,143,521	40,768,028	-1.5%
5-YR SWAP RATE	0	-	-	11,778	-	-	0	-	-	11,778	-	-
2-YR SWAP RATE	0	-	-	3,752	-	-	0	-	-	3,752	-	-
10-YR SWAP RATE	104	-	-	14,485	-	-	104	-	-	14,485	-	-
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	366	-1	0	0	0.0%	0	366	-100.0%
3-MONTH OIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	17	-100.0%	23	174	-0.87	0	17	-100.0%	23	174	-86.8%
1-MONTH EURODOLLAR	0	20	-100.0%	3,818	13,394	-0.71	0	20	-100.0%	3,818	13,394	-71.5%
ULTRA T-BOND	2,136	4,256	-49.8%	1,122,436	766,838	0.46	2,136	4,256	-49.8%	1,122,436	766,838	46.4%
OTR 10-YR NOTE	0	0	0.0%	0	156	-1	0	0	0.0%	0	156	-100.0%
OTR 5-YR NOTE	0	0	0.0%	0	139	-1	0	0	0.0%	0	139	-100.0%
OTR 2-YR NOTE	0	0	0.0%	0	55	-1	0	0	0.0%	0	55	-100.0%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO BONDS	0	0	0.0%	0	1,026	-1	0	0	0.0%	0	1,026	-100.0%
30-YR SWAP RATE	0	-	-	1,914	-	-	0	-	-	1,914	-	-

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Interest Rate Options												
30-YR BOND	450,574	787,676	-42.8%	1,000,362	653,279	0.53	450,574	787,676	-42.8%	1,000,362	653,279	53.1%
10-YR NOTE	3,555,139	2,188,925	62.4%	3,874,934	1,611,231	1.4	3,555,139	2,188,925	62.4%	3,874,934	1,611,231	140.5%
5-YR NOTE	942,382	599,210	57.3%	1,063,215	275,735	2.86	942,382	599,210	57.3%	1,063,215	275,735	285.6%
2-YR NOTE	125,133	33,733	271.0%	83,253	8,774	8.49	125,133	33,733	271.0%	83,253	8,774	848.9%
FED FUND	15,580	55,278	-71.8%	1	1,103	-1	15,580	55,278	-71.8%	1	1,103	-99.9%
FLEX 30-YR BOND	0	800	-100.0%	0	0	0	0	800	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLEX 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	956,315	8,058,578	-88.1%	281,974	917,339	-0.69	956,315	8,058,578	-88.1%	281,974	917,339	-69.3%
EURO MIDCURVE	6,426,849	7,248,510	-11.3%	1,020,319	409,046	1.49	6,426,849	7,248,510	-11.3%	1,020,319	409,046	149.4%
TOMMI MIDCURVE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLAR SPRD OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	4,273	5,279	-19.1%	3,821	1,577	1.42	4,273	5,279	-19.1%	3,821	1,577	142.3%
FED FUNDS MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Equity Index Futures												
\$25 DJ	0	0	0.0%	4	2	1	0	0	0.0%	4	2	100.0%
DJIA	1,677	3,551	-52.8%	841	2,264	-0.63	1,677	3,551	-52.8%	841	2,264	-62.9%
MINI \$5 DOW	0	0	0.0%	2,143,270	1,873,401	0.14	0	0	0.0%	2,143,270	1,873,401	14.4%
E-MINI S&P500	0	0	0.0%	30,605,614	34,658,797	-0.12	0	0	0.0%	30,605,614	34,658,797	-11.7%
S&P 500	129,745	126,809	2.3%	28,961	31,125	-0.07	129,745	126,809	2.3%	28,961	31,125	-7.0%
S&P 600 SMALLCAP EMINI	0	0	0.0%	32	245	-0.87	0	0	0.0%	32	245	-86.9%
E-MINI MSCI EAFE FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MSCI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SPDR-S&P 500	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS BXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRAKRS PIMCO SPTR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MINI MIDCAP	0	0	0.0%	307,754	408,514	-0.25	0	0	0.0%	307,754	408,514	-24.7%
S&P 400 MIDCAP	47	34	38.2%	0	0	0	47	34	38.2%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	17	8	1.13	0	0	0.0%	17	8	112.5%
S&P 500/VALUE	0	0	0.0%	16	7	1.29	0	0	0.0%	16	7	128.6%
IWM-RUSSELL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Equity Index Futures												
E-MINI NASDAQ 100	0	0	0.0%	4,419,972	3,623,449	0.22	0	0	0.0%	4,419,972	3,623,449	22.0%
NASDAQ	4,661	4,954	-5.9%	1,286	1,527	-0.16	4,661	4,954	-5.9%	1,286	1,527	-15.8%
QQQ-NASDAQ	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NIKKEI 225 (\$) STOCK	0	0	0.0%	197,167	92,048	1.14	0	0	0.0%	197,167	92,048	114.2%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	644,640	380,066	0.7	0	0	0.0%	644,640	380,066	69.6%
S&P FIN SECT INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DJ US REAL ESTATE	0	0	0.0%	627	10	61.7	0	0	0.0%	627	10	6,170.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	13,946	12,759	0.09	0	0	0.0%	13,946	12,759	9.3%
E-MINI NIFTY	0	0	0.0%	0	5	-1	0	0	0.0%	0	5	-100.0%
E-MICRO NIFTY	0	0	0.0%	36	337	-0.89	0	0	0.0%	36	337	-89.3%
S&P CONSUMER STAPLES SEI	0	0	0.0%	1,267	145	7.74	0	0	0.0%	1,267	145	773.8%
S&P HEALTH CARE SECTOR	0	0	0.0%	2,399	496	3.84	0	0	0.0%	2,399	496	383.7%
S&P TECHNOLOGY SECTOR	0	0	0.0%	926	93	8.96	0	0	0.0%	926	93	895.7%
S&P INDUSTRIAL SECTOR	0	0	0.0%	960	1,473	-0.35	0	0	0.0%	960	1,473	-34.8%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	800	409	0.96	0	0	0.0%	800	409	95.6%
S&P UTILITIES SECTOR	0	0	0.0%	1,087	834	0.3	0	0	0.0%	1,087	834	30.3%
S&P FINANCIAL SECTOR	0	0	0.0%	4,360	190	21.95	0	0	0.0%	4,360	190	2,194.7%
S&P ENERGY SECTOR	0	0	0.0%	2,746	1,500	0.83	0	0	0.0%	2,746	1,500	83.1%
S&P MATERIALS SECTOR	0	0	0.0%	1,094	871	0.26	0	0	0.0%	1,094	871	25.6%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IBOVESPA INDEX	0	-	-	2,273	-	-	0	-	-	2,273	-	-

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Equity Index Options												
DJIA	66	200	-67.0%	0	0	0	66	200	-67.0%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	9,759	7,102	0.37	0	0	0.0%	9,759	7,102	37.4%
E-MINI S&P500	25,185	16,595	51.8%	3,574,598	1,780,873	1.01	25,185	16,595	51.8%	3,574,598	1,780,873	100.7%
S&P 500	516,518	539,667	-4.3%	111	5	21.2	516,518	539,667	-4.3%	111	5	2,120.0%
E-MINI MIDCAP	0	0	0.0%	36	91	-0.6	0	0	0.0%	36	91	-60.4%
E-MINI NASDAQ 100	0	0	0.0%	51,292	49,788	0.03	0	0	0.0%	51,292	49,788	3.0%
NASDAQ	24	21	14.3%	0	0	0	24	21	14.3%	0	0	0.0%
EOM S&P 500	56,347	52,337	7.7%	0	0	0	56,347	52,337	7.7%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	361,393	226,883	0.59	0	0	0.0%	361,393	226,883	59.3%
EOW1 S&P 500	4,598	2,821	63.0%	0	0	0	4,598	2,821	63.0%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	333,503	145,333	1.29	0	0	0.0%	333,503	145,333	129.5%
EOW2 S&P 500	6,858	4,972	37.9%	0	0	0	6,858	4,972	37.9%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	332,569	134,808	1.47	0	0	0.0%	332,569	134,808	146.7%
EOW4 EMINI S&P 500	0	0	0.0%	211,074	200,757	0.05	0	0	0.0%	211,074	200,757	5.1%

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Metals Futures												
COMEX GOLD	72,529	101,370	-28.5%	3,910,110	3,777,304	0.04	72,529	101,370	-28.5%	3,910,110	3,777,304	3.5%
E-MINI SILVER	0	0	0.0%	1	0	0	0	0	0.0%	1	0	0.0%
E-MINI GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COMEX MINY GOLD	0	0	0.0%	8,216	13,927	-0.41	0	0	0.0%	8,216	13,927	-41.0%
COMEX MINY COPPER	0	0	0.0%	1,269	2,034	-0.38	0	0	0.0%	1,269	2,034	-37.6%
COMEX MINY SILVER	0	0	0.0%	2,488	2,134	0.17	0	0	0.0%	2,488	2,134	16.6%
COMEX SILVER	15,580	7,536	106.7%	974,926	792,583	0.23	15,580	7,536	106.7%	974,926	792,583	23.0%
COMEX COPPER	23,699	42,928	-44.8%	1,132,789	1,080,279	0.05	23,699	42,928	-44.8%	1,132,789	1,080,279	4.9%
NYMEX HOT ROLLED STEEL	0	0	0.0%	377	909	-0.59	0	0	0.0%	377	909	-58.5%
NYMEX PLATINUM	2	35	-94.3%	252,717	135,791	0.86	2	35	-94.3%	252,717	135,791	86.1%
PALLADIUM	400	22	1,718.2%	106,687	64,756	0.65	400	22	1,718.2%	106,687	64,756	64.8%
E-MICRO GOLD	0	0	0.0%	20,833	32,086	-0.35	0	0	0.0%	20,833	32,086	-35.1%
VOLATILITY GOLD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IRON ORE	0	-	-	0	-	-	0	-	-	0	-	-
AUSTRALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COPPER	0	-	-	0	-	-	0	-	-	0	-	-
FERROUS PRODUCTS	0	-	-	55	-	-	0	-	-	55	-	-
Metals Options												
COMEX GOLD	314,217	341,274	-7.9%	553,573	319,692	0.73	314,217	341,274	-7.9%	553,573	319,692	73.2%
COMEX SILVER	38,856	39,849	-2.5%	102,040	51,810	0.97	38,856	39,849	-2.5%	102,040	51,810	97.0%
COMEX COPPER	0	311	-100.0%	1,212	531	1.28	0	311	-100.0%	1,212	531	128.2%
NYMEX HOT ROLLED STEEL	0	-	-	0	-	-	0	-	-	0	-	-
NYMEX PLATINUM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PALLADIUM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	70	0	0.0%	0	0	0	70	0	0.0%	0	0	0.0%
SHORT TERM GOLD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
VENTURA INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAWN BASIS SWAP FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS	217	83	161.4%	0	0	0	217	83	161.4%	0	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	83	0	0.0%	5,415	0	0	83	0	0.0%	5,415	0	0.0%
GASOIL MINI CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BARC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	0	0	0.0%	290,744	43,681	5.66	0	0	0.0%	290,744	43,681	565.6%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 0.3% FUEL OIL S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST INDI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
TCO NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO STX NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CIG ROCKIES NG INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TCO NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE ZONE 0 NG SWIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICHCON NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CIG ROCKIES NG SWING	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-	-	0	-	-	0	-	-
GASOIL 0.1 CIF NW BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	-	-	0	-	-	0	-	-	0	-	-
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Futures												
SINGAPORE JET KERO GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	500	1,995	-74.9%	2,800,418	2,800,865	0	500	1,995	-74.9%	2,800,418	2,800,865	0.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARGO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	10	21	-0.52	0	0	0.0%	10	21	-52.4%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	18	0	0.0%	29,672	46,103	-0.36	18	0	0.0%	29,672	46,103	-35.6%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB F	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO 5	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NAT GAS I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE SL NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	-	-	0	-	0	0	-	-	0	-	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
NEPOOL CNCTCT 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	1,454	1,667	-12.8%	2,713,396	2,627,211	0.03	1,454	1,667	-12.8%	2,713,396	2,627,211	3.3%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	107,607	167,161	-0.36	0	0	0.0%	107,607	167,161	-35.6%
NEW ENGLAND HUB PEAK DAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PHY	3,731	22,843	-83.7%	7,070,505	8,957,199	-0.21	3,731	22,843	-83.7%	7,070,505	8,957,199	-21.1%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	54,460	80,506	-32.4%	11,268,142	11,696,170	-0.04	54,460	80,506	-32.4%	11,268,142	11,696,170	-3.7%
RBOB CALENDAR SWAP	0	1	-100.0%	0	0	0	0	1	-100.0%	0	0	0.0%

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Energy Futures												
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
URANIUM	0	0	0.0%	3	21	-0.86	0	0	0.0%	3	21	-85.7%
NY HARBOR ULSD DIESEL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	157	0	0	0	0	0.0%	157	0	0.0%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	-	-	0	-	-	0	-	-	0	-	-
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	8	2	3	0	0	0.0%	8	2	300.0%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	80	127	-37.0%	0	0	0	80	127	-37.0%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 B/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW JONES MID-COLUMBIA F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO SWING FUTURE	0	-	-	0	-	-	0	-	-	0	-	-
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	0	-	-	0	-	-	0	-	-	0	-	-
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC SWING SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Energy Futures												
CENTERPOINT EAST INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	6,861	66,653	-89.7%	0	0	0	6,861	66,653	-89.7%	0	0	0.0%
WESTERN RAIL DELIVERY PRF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC4 SINGAPORE TO JAPAN 30	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	-	-	0	-	0	0	-	-	0	-	-
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 SWING SW/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 SV	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	4,732	8,058	-41.3%	42,114	5,067	7.31	4,732	8,058	-41.3%	42,114	5,067	731.1%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T1FOB RTDM EX DU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ETHANOL T2 FOB ROTT INCL I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF CO HEAT OIL (ARGUS) V	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
ERCOT SOUTH MCPE 50MW F	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW OF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT NORTH MCPE50MW PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ERCOT HOU MCPE50MW OFF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MONT BELVIEU ETHYLENE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM PECO ZONE5MW PEAK C/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BAF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUT/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	-	-	0	-	-	0	-	-	0	-	-
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB E	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HE/	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	-	-	0	-	-	0	-	-	0	-	-
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	-	-	0	-	-	0	-	-	0	-	-
CO2 VINTAGE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD ARGUS CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	-	-	0	-	-	0	-	-	0	-	-
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Energy Futures												
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	-	-	0	-	-	0	-	-	0	-	-
GULF CST GASOL CRCK SPRC	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITY-GATES NAT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALBERTA ELECTRICITY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C N	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	-	-	0	-	-	0	-	-	0	-	-
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	0	-	-	0	-	-	0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	-	-	0	-	-	0	-	-	0	-	-
MGF FUT	0	-	-	0	-	-	0	-	-	0	-	-
NCN FUT	0	-	-	0	-	-	0	-	-	0	-	-
CHICAGO ULSD (PLATTS) SWA	0	-	-	0	-	-	0	-	-	0	-	-

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Energy Futures												
PETROLEUM PRODUCTS	0	-	-	0	-	-	0	-	-	0	-	-
MICHIGAN MISO	0	-	-	0	-	-	0	-	-	0	-	-
PJM ATSI ELEC	0	-	-	0	-	-	0	-	-	0	-	-
MGN1 SWAP FUT	0	-	-	0	-	-	0	-	-	0	-	-
GROUP THREE ULSD (PLATTS)	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	-	-	0	-	-	0	-	-	0	-	-
Energy Options												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	30	0	0.0%	0	0	0	30	0	0.0%	0	0	0.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALENI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	6,569	9,831	-33.2%	2,694	1,718	0.57	6,569	9,831	-33.2%	2,694	1,718	56.8%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	78	0	0.0%	0	0	0	78	0	0.0%	0	0	0.0%
RBOB PHY	10,351	8,557	21.0%	5,612	1,538	2.65	10,351	8,557	21.0%	5,612	1,538	264.9%
NATURAL GAS PHY	125,167	368,747	-66.1%	366,284	246,770	0.48	125,167	368,747	-66.1%	366,284	246,770	48.4%
CRUDE OIL APO	288	142	102.8%	0	0	0	288	142	102.8%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	557,522	772,759	-27.9%	962,501	707,912	0.36	557,522	772,759	-27.9%	962,501	707,912	36.0%
RBOB CALENDAR SWAP	529	404	30.9%	0	0	0	529	404	30.9%	0	0	0.0%

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Energy Options												
RBOB CRACK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	876	734	19.3%	0	0	0	876	734	19.3%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	1,502	760	97.6%	0	0	0	1,502	760	97.6%	0	0	0.0%
WTI 6 MONTH CALENDAR OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL AF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NW PIPELINE ROCKIES BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW PEAK OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	-	-	0	-	-	0	-	-	0	-	-
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS OPTION	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	24	-	-	0	-	-	24	-	-	0	-	-

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Energy Options												
BRENT CRUDE OIL 1 M CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	-	-	0	-		0	-	-	0	-	-
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	-	-	0	-		0	-	-	0	-	-
MCCLOSKEY RCH BAY COAL	0	-	-	0	-		0	-	-	0	-	-
TRANSCO ZONE 6 PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	13	0	0.0%	0	0	0	13	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND#	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	1	-1	0	0	0.0%	0	1	-100.0%
RBOB 3 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 6 MONTH CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
RBOB CRACK SPREAD AVG PF	0	-	-	0	-		0	-	-	0	-	-
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	0	0	0.0%	0	56	-1	0	0	0.0%	0	56	-100.0%
COAL SWAP	0	-	-	0	-		0	-	-	0	-	-
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	-	-	0	-		0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	-	-	0	-		0	-	-	0	-	-
WTI CRUDE OIL 6 M CSO FI	0	-	-	0	-		0	-	-	0	-	-
COAL API4 INDEX	0	-	-	0	-		0	-	-	0	-	-
FX Futures												
AUSTRALIAN DOLLAR	468	947	-50.6%	1,803,529	2,178,396	-0.17	468	947	-50.6%	1,803,529	2,178,396	-17.2%
BRITISH POUND	302	210	43.8%	2,392,680	1,642,364	0.46	302	210	43.8%	2,392,680	1,642,364	45.7%
BRAZIL REAL	400	0	0.0%	6,765	714	8.47	400	0	0.0%	6,765	714	847.5%

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FX Futures												
CANADIAN DOLLAR	1,552	286	442.7%	1,424,971	1,397,736	0.02	1,552	286	442.7%	1,424,971	1,397,736	1.9%
E-MINI EURO FX	0	0	0.0%	107,141	87,451	0.23	0	0	0.0%	107,141	87,451	22.5%
EURO FX	12,746	3,589	255.1%	5,613,207	5,529,425	0.02	12,746	3,589	255.1%	5,613,207	5,529,425	1.5%
E-MINI JAPANESE YEN	0	0	0.0%	28,435	5,795	3.91	0	0	0.0%	28,435	5,795	390.7%
JAPANESE YEN	5,064	589	759.8%	3,781,957	1,378,627	1.74	5,064	589	759.8%	3,781,957	1,378,627	174.3%
MEXICAN PESO	4,579	8,229	-44.4%	648,996	539,963	0.2	4,579	8,229	-44.4%	648,996	539,963	20.2%
NEW ZEALND DOLLAR	2	0	0.0%	302,157	124,094	1.43	2	0	0.0%	302,157	124,094	143.5%
NKR/USD CROSS RATE	0	0	0.0%	152	217	-0.3	0	0	0.0%	152	217	-30.0%
RUSSIAN RUBLE	2	0	0.0%	2,406	3,981	-0.4	2	0	0.0%	2,406	3,981	-39.6%
S.AFRICAN RAND	120	0	0.0%	147	21	6	120	0	0.0%	147	21	600.0%
SWISS FRANC	32	123	-74.0%	748,024	532,022	0.41	32	123	-74.0%	748,024	532,022	40.6%
AD/CD CROSS RATES	0	0	0.0%	14	12	0.17	0	0	0.0%	14	12	16.7%
AD/JY CROSS RATES	0	0	0.0%	332	233	0.42	0	0	0.0%	332	233	42.5%
AD/NE CROSS RATES	0	0	0.0%	0	9	-1	0	0	0.0%	0	9	-100.0%
BP/JY CROSS RATES	0	0	0.0%	1,201	73	15.45	0	0	0.0%	1,201	73	1,545.2%
BP/SF CROSS RATES	0	0	0.0%	87	39	1.23	0	0	0.0%	87	39	123.1%
CD/JY CROSS RATES	0	0	0.0%	41	7	4.86	0	0	0.0%	41	7	485.7%
EC/AD CROSS RATES	0	0	0.0%	285	270	0.06	0	0	0.0%	285	270	5.6%
EC/CD CROSS RATES	0	0	0.0%	214	99	1.16	0	0	0.0%	214	99	116.2%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	56,687	12,039	3.71	0	0	0.0%	56,687	12,039	370.9%
EFX/JY CROSS RATES	0	0	0.0%	88,609	11,451	6.74	0	0	0.0%	88,609	11,451	673.8%
EFX/SF CROSS RATES	0	0	0.0%	45,497	10,266	3.43	0	0	0.0%	45,497	10,266	343.2%
SF/JY CROSS RATES	0	0	0.0%	91	0	0	0	0	0.0%	91	0	0.0%
SKR/USD CROSS RATES	0	0	0.0%	316	56	4.64	0	0	0.0%	316	56	464.3%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	-	-	0	-	-	0	-	-	0	-	-
HUNGARIAN FORINT (US)	0	0	0.0%	5	0	0	0	0	0.0%	5	0	0.0%
HUNGARIAN FORINT (EC)	0	-	-	0	-	-	0	-	-	0	-	-
POLISH ZLOTY (US)	0	0	0.0%	7	0	0	0	0	0.0%	7	0	0.0%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	1	0	0	0	0	0.0%	1	0	0.0%
RMB USD	0	0	0.0%	55	168	-0.67	0	0	0.0%	55	168	-67.3%
KOREAN WON	0	0	0.0%	14	6	1.33	0	0	0.0%	14	6	133.3%

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FX Futures												
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	167,299	139,440	0.2	0	0	0.0%	167,299	139,440	20.0%
E-MICRO GBP/USD	0	0	0.0%	32,818	20,098	0.63	0	0	0.0%	32,818	20,098	63.3%
E-MICRO USD/CAD	0	0	0.0%	7	189	-0.96	0	0	0.0%	7	189	-96.3%
E-MICRO USD/CHF	0	0	0.0%	0	323	-1	0	0	0.0%	0	323	-100.0%
E-MICRO USD/JPY	0	0	0.0%	11	1,650	-0.99	0	0	0.0%	11	1,650	-99.3%
E-MICRO AUD/USD	0	0	0.0%	17,602	14,496	0.21	0	0	0.0%	17,602	14,496	21.4%
COLOMBIAN PESO FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX\$INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO JYP/USD	0	0	0.0%	9,552	1,815	4.26	0	0	0.0%	9,552	1,815	426.3%
MICRO CHF/USD	0	0	0.0%	5,308	3,325	0.6	0	0	0.0%	5,308	3,325	59.6%
EUR/USD REALIZED VOL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MICRO CAD/USD	0	0	0.0%	3,680	2,576	0.43	0	0	0.0%	3,680	2,576	42.9%
RMB JY	0	-	-	0	-	-	0	-	-	0	-	-
INDIAN RUPEE	0	-	-	79	-	-	0	-	-	79	-	-

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FX Options												
AUSTRALIAN DOLLAR	8,998	16,970	-47.0%	88,120	66,058	0.33	8,998	16,970	-47.0%	88,120	66,058	33.4%
BRITISH POUND	6,227	14,707	-57.7%	101,601	29,725	2.42	6,227	14,707	-57.7%	101,601	29,725	241.8%
CANADIAN DOLLAR	6,456	5,356	20.5%	81,158	36,247	1.24	6,456	5,356	20.5%	81,158	36,247	123.9%
EURO FX	82,880	132,352	-37.4%	420,925	318,903	0.32	82,880	132,352	-37.4%	420,925	318,903	32.0%
JAPANESE YEN	57,257	21,570	165.4%	316,831	72,891	3.35	57,257	21,570	165.4%	316,831	72,891	334.7%
MEXICAN PESO	0	0	0.0%	36	0	0	0	0	0.0%	36	0	0.0%
NEW ZEALND DOLLAR	0	-	-	13	-	-	0	-	-	13	-	-
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	655	3,333	-80.3%	11,696	7,329	0.6	655	3,333	-80.3%	11,696	7,329	59.6%
EFX/BP CROSS RATES	0	-	-	0	-	-	0	-	-	0	-	-
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	2,557	64	38.95	0	0	0.0%	2,557	64	3,895.3%
EURO FX (EU)	0	1	-100.0%	8,536	3,724	1.29	0	1	-100.0%	8,536	3,724	129.2%
SWISS FRANC (EU)	0	0	0.0%	680	16	41.5	0	0	0.0%	680	16	4,150.0%
CANADIAN DOLLAR (EU)	0	0	0.0%	1,087	1,172	-0.07	0	0	0.0%	1,087	1,172	-7.3%
BRITISH POUND (EU)	0	0	0.0%	1,461	43	32.98	0	0	0.0%	1,461	43	3,297.7%
AUSTRALIAN DLR (EU)	0	0	0.0%	110	195	-0.44	0	0	0.0%	110	195	-43.6%
Commodities and Alternative Investments												
Futures												
CORN	159,373	349,748	-54.4%	4,787,567	5,638,925	-0.15	159,373	349,748	-54.4%	4,787,567	5,638,925	-15.1%
SOYBEAN	68,811	189,494	-63.7%	3,464,889	3,074,195	0.13	68,811	189,494	-63.7%	3,464,889	3,074,195	12.7%
SOYBEAN MEAL	46,659	79,131	-41.0%	1,402,627	1,059,253	0.32	46,659	79,131	-41.0%	1,402,627	1,059,253	32.4%
SOYBEAN OIL	54,652	109,724	-50.2%	1,950,023	1,499,373	0.3	54,652	109,724	-50.2%	1,950,023	1,499,373	30.1%
OATS	147	234	-37.2%	20,303	17,578	0.16	147	234	-37.2%	20,303	17,578	15.5%
ROUGH RICE	314	332	-5.4%	14,361	16,243	-0.12	314	332	-5.4%	14,361	16,243	-11.6%
WHEAT	24,601	51,493	-52.2%	1,953,042	1,927,799	0.01	24,601	51,493	-52.2%	1,953,042	1,927,799	1.3%
MINI CORN	687	5,935	-88.4%	17,432	18,549	-0.06	687	5,935	-88.4%	17,432	18,549	-6.0%
MINI SOYBEAN	969	13,897	-93.0%	26,128	19,565	0.34	969	13,897	-93.0%	26,128	19,565	33.5%
MINI WHEAT	62	926	-93.3%	7,137	6,355	0.12	62	926	-93.3%	7,137	6,355	12.3%
LIVE CATTLE	213,821	267,786	-20.2%	1,268,896	911,708	0.39	213,821	267,786	-20.2%	1,268,896	911,708	39.2%
FEEDER CATTLE	13,246	18,164	-27.1%	147,359	101,644	0.45	13,246	18,164	-27.1%	147,359	101,644	45.0%
LEAN HOGS	147,849	192,461	-23.2%	848,694	713,712	0.19	147,849	192,461	-23.2%	848,694	713,712	18.9%
PORK BELLIES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Commodities and Alternative Investments												
Futures												
LUMBER	1,180	1,904	-38.0%	24,581	18,371	0.34	1,180	1,904	-38.0%	24,581	18,371	33.8%
WOOD PULP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MILK	1,133	1,088	4.1%	20,790	26,230	-0.21	1,133	1,088	4.1%	20,790	26,230	-20.7%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	0	0.0%	715	585	0.22	0	0	0.0%	715	585	22.2%
BUTTER CS	0	0	0.0%	1,588	2,635	-0.4	0	0	0.0%	1,588	2,635	-39.7%
CLASS IV MILK	114	0	0.0%	463	221	1.1	114	0	0.0%	463	221	109.5%
DRY WHEY	0	0	0.0%	1,196	2,011	-0.41	0	0	0.0%	1,196	2,011	-40.5%
GSCI EXCESS RETURN FUT	0	0	0.0%	107	0	0	0	0	0.0%	107	0	0.0%
GOLDMAN SACHS	3,458	6,981	-50.5%	25,096	17,258	0.45	3,458	6,981	-50.5%	25,096	17,258	45.4%
ETHANOL	0	0	0.0%	25,903	17,857	0.45	0	0	0.0%	25,903	17,857	45.1%
HDD WEATHER	0	0	0.0%	328	607	-0.46	0	0	0.0%	328	607	-46.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	50	-1	0	0	0.0%	0	50	-100.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	8	16	-0.5	0	0	0.0%	8	16	-50.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COTTON	0	0	0.0%	38	32	0.19	0	0	0.0%	38	32	18.8%
COCOA TAS	0	0	0.0%	22	67	-0.67	0	0	0.0%	22	67	-67.2%
COFFEE	0	0	0.0%	16	21	-0.24	0	0	0.0%	16	21	-23.8%
SUGAR 11	0	0	0.0%	106	113	-0.06	0	0	0.0%	106	113	-6.2%
IN DELIVERY MONTH EUA	0	0	0.0%	1,554	0	0	0	0	0.0%	1,554	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HARD WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	20	0	0	0	0	0.0%	20	0	0.0%
CASH-SETTLED CHEESE	0	0	0.0%	2,855	1,905	0.5	0	0	0.0%	2,855	1,905	49.9%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SV	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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Commodities and Alternative Investments												
Futures												
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY EUA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
POLYPROPYLENE FUTURES	0	-	-	0	-		0	-	-	0	-	-
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
S&P GSCI ENHANCED ER SWA EMISSIONS	0	-	-	0	-		0	-	-	0	-	-
0	-	-		0	-		0	-	-	0	-	-
Commodities and Alternative Investments												
Options												
CORN	1,240,164	1,474,882	-15.9%	752,974	634,444	0.19	1,240,164	1,474,882	-15.9%	752,974	634,444	18.7%
SOYBEAN	655,974	879,823	-25.4%	516,620	230,762	1.24	655,974	879,823	-25.4%	516,620	230,762	123.9%
SOYBEAN MEAL	98,892	53,729	84.1%	49,154	20,572	1.39	98,892	53,729	84.1%	49,154	20,572	138.9%
SOYBEAN OIL	122,475	143,642	-14.7%	18,044	2,905	5.21	122,475	143,642	-14.7%	18,044	2,905	521.1%
SOYBEAN CRUSH	156	75	108.0%	0	0	0	156	75	108.0%	0	0	0.0%
OATS	650	875	-25.7%	1,425	118	11.08	650	875	-25.7%	1,425	118	1,107.6%
ROUGH RICE	1,129	638	77.0%	223	33	5.76	1,129	638	77.0%	223	33	575.8%
WHEAT	237,991	262,115	-9.2%	202,913	95,640	1.12	237,991	262,115	-9.2%	202,913	95,640	112.2%
LIVE CATTLE	142,299	136,425	4.3%	195,074	105,578	0.85	142,299	136,425	4.3%	195,074	105,578	84.8%
FEEDER CATTLE	2,038	4,712	-56.7%	16,270	9,278	0.75	2,038	4,712	-56.7%	16,270	9,278	75.4%
LEAN HOGS	30,960	30,178	2.6%	68,859	52,929	0.3	30,960	30,178	2.6%	68,859	52,929	30.1%
LUMBER	275	299	-8.0%	625	200	2.13	275	299	-8.0%	625	200	212.5%
MILK	23,473	21,400	9.7%	6,884	3,549	0.94	23,473	21,400	9.7%	6,884	3,549	94.0%
MLK MID	86	261	-67.0%	0	0	0	86	261	-67.0%	0	0	0.0%
NFD MILK	108	920	-88.3%	0	0	0	108	920	-88.3%	0	0	0.0%
BUTTER CS	1,052	1,935	-45.6%	2	0	0	1,052	1,935	-45.6%	2	0	0.0%
CLASS IV MILK	455	799	-43.1%	24	0	0	455	799	-43.1%	24	0	0.0%
DRY WHEY	248	60	313.3%	0	0	0	248	60	313.3%	0	0	0.0%
HDD WEATHER	16	0	0.0%	0	0	0	16	0	0.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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Commodities and Alternative Investments Options												
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CORN NEARBY+2 CAL SPRD	2,644	2,036	29.9%	8	5	0.6	2,644	2,036	29.9%	8	5	60.0%
SOYBN NEARBY+2 CAL SPRD	25	15	66.7%	0	0	0	25	15	66.7%	0	0	0.0%
WHEAT NEARBY+2 CAL SPRD	2,417	10,003	-75.8%	12	6	1	2,417	10,003	-75.8%	12	6	100.0%
JULY-DEC CORN CAL SPRD	16,008	18,855	-15.1%	60	3	19	16,008	18,855	-15.1%	60	3	1,900.0%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPR	2,337	9,525	-75.5%	0	0	0	2,337	9,525	-75.5%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	0	45	-100.0%	0	0	0	0	45	-100.0%	0	0	0.0%
JULY-JULY WHEAT CAL SPRD	0	130	-100.0%	0	0	0	0	130	-100.0%	0	0	0.0%
NOV-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LV CATL CSO	240	265	-9.4%	0	0	0	240	265	-9.4%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-DEC SOY OIL CAL SPRD	240	0	0.0%	0	0	0	240	0	0.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	0	430	-100.0%	0	0	0	0	430	-100.0%	0	0	0.0%
CASH-SETTLED CHEESE	2,151	512	320.1%	40	162	-0.75	2,151	512	320.1%	40	162	-75.3%
DEC-JULY CORN CAL SPRD	100	0	0.0%	0	0	0	100	0	0.0%	0	0	0.0%
WHEAT-CORN IC SO	0	100	-100.0%	0	0	0	0	100	-100.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	0	40	-100.0%	0	0	0	0	40	-100.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	11	-100.0%	0	0	0	0	11	-100.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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TOTAL FUTURES GROUP												
Interest Rate Futures	588,877	567,901	3.7%	88,810,584	78,332,953	13.4%	588,877	567,901	3.7%	88,810,584	78,332,953	13.4%
Equity Index Futures	136,130	135,348	0.6%	38,382,095	41,090,575	-6.6%	136,130	135,348	0.6%	38,382,095	41,090,575	-6.6%
Metals Futures	112,210	151,891	-26.1%	6,410,468	5,901,803	8.6%	112,210	151,891	-26.1%	6,410,468	5,901,803	8.6%
Energy Futures	72,136	181,933	-60.4%	24,328,191	26,343,501	-7.7%	72,136	181,933	-60.4%	24,328,191	26,343,501	-7.7%
FX Futures	25,267	13,973	80.8%	17,290,379	13,639,446	26.8%	25,267	13,973	80.8%	17,290,379	13,639,446	26.8%
Commodities and Alternative Inve	737,076	1,289,298	-42.8%	16,013,844	15,092,878	6.1%	737,076	1,289,298	-42.8%	16,013,844	15,092,878	6.1%
TOTAL FUTURES	1,671,696	2,340,344	-28.6%	191,235,561	180,401,156	6.0%	1,671,696	2,340,344	-28.6%	191,235,561	180,401,156	6.0%
TOTAL OPTIONS GROUP												
Equity Index Options	609,596	616,613	-1.1%	4,874,335	2,545,640	91.5%	609,596	616,613	-1.1%	4,874,335	2,545,640	91.5%
Interest Rate Options	12,476,245	18,977,989	-34.3%	7,327,879	3,878,084	89.0%	12,476,245	18,977,989	-34.3%	7,327,879	3,878,084	89.0%
Metals Options	353,143	381,434	-7.4%	656,825	372,033	76.6%	353,143	381,434	-7.4%	656,825	372,033	76.6%
Energy Options	702,949	1,161,934	-39.5%	1,337,091	957,995	39.6%	702,949	1,161,934	-39.5%	1,337,091	957,995	39.6%
FX Options	162,473	194,289	-16.4%	1,034,811	536,367	92.9%	162,473	194,289	-16.4%	1,034,811	536,367	92.9%
Commodities and Alternative Inve	2,584,603	3,054,735	-15.4%	1,829,211	1,156,184	58.2%	2,584,603	3,054,735	-15.4%	1,829,211	1,156,184	58.2%
TOTAL OPTIONS	16,889,009	24,386,994	-30.7%	17,060,152	9,446,303	80.6%	16,889,009	24,386,994	-30.7%	17,060,152	9,446,303	80.6%
TOTAL COMBINED												
Interest Rate	13,065,122	19,545,890	-33.2%	96,138,463	82,211,037	16.9%	13,065,122	19,545,890	-33.2%	96,138,463	82,211,037	16.9%
Equity Index	745,726	751,961	-0.8%	43,256,430	43,636,215	-0.9%	745,726	751,961	-0.8%	43,256,430	43,636,215	-0.9%
Metals	465,353	533,325	-12.7%	7,067,293	6,273,836	12.6%	465,353	533,325	-12.7%	7,067,293	6,273,836	12.6%
Energy	775,085	1,343,867	-42.3%	25,665,282	27,301,496	-6.0%	775,085	1,343,867	-42.3%	25,665,282	27,301,496	-6.0%
FX	187,740	208,262	-9.9%	18,325,190	14,175,813	29.3%	187,740	208,262	-9.9%	18,325,190	14,175,813	29.3%
Commodities and Alternative Inve	3,321,679	4,344,033	-23.5%	17,843,055	16,249,062	9.8%	3,321,679	4,344,033	-23.5%	17,843,055	16,249,062	9.8%
GRAND TOTAL	18,560,705	26,727,338	-30.6%	208,295,713	189,847,459	9.7%	18,560,705	26,727,338	-30.6%	208,295,713	189,847,459	9.7%

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