

## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Interest Rate Futures</b>					
30-YR BOND	755,708	679,691	11.2%	879,287	-14.1%
10-YR NOTE	2,682,425	2,399,960	11.8%	2,608,757	2.8%
5-YR NOTE	1,848,356	1,920,457	-3.8%	1,834,632	0.7%
2-YR NOTE	1,337,164	890,333	50.2%	1,243,158	7.6%
FED FUND	747,051	302,908	146.6%	748,614	-0.2%
10-YR SWAP	0	0	-	0	-
5-YR SWAP	0	0	-	0	-
EUROYEN	0	1	-100.0%	0	-
EURODOLLARS	11,125,754	9,939,547	11.9%	10,361,647	7.4%
5-YR SWAP RATE	36,389	27,728	31.2%	33,576	8.4%
2-YR SWAP RATE	6,405	2,358	171.6%	6,153	4.1%
10-YR SWAP RATE	53,186	49,771	6.9%	51,163	4.0%
EMINI ED	0	0	-	0	-
30-YR SWAP	0	0	-	0	-
1-MONTH EURODOLLAR	4,883	449	987.5%	2,608	87.2%
ULTRA T-BOND	506,012	459,298	10.2%	524,052	-3.4%
30-YR SWAP RATE	2,872	5,132	-44.0%	1,942	47.9%
EURO BONDS	0	0	-	0	-
2YR BUNDLE	179	0	-	134	33.6%
3YR BUNDLE	75	0	-	55	36.4%
EURO 5YR BUNDLE	28	0	-	10	180.0%
<b>Interest Rate Options</b>					
30-YR BOND	526,187	378,301	39.1%	382,609	37.5%
10-YR NOTE	3,979,702	1,986,609	100.3%	3,204,136	24.2%
5-YR NOTE	708,245	1,017,217	-30.4%	692,697	2.2%
2-YR NOTE	161,493	73,746	119.0%	243,938	-33.8%
FED FUND	25,625	3,404	652.8%	21,389	19.8%
FLEX 30-YR BOND	0	0	-	0	-
FLEX 10-YR NOTE	0	0	-	0	-
EURODOLLARS	16,549,507	7,898,270	109.5%	15,861,537	4.3%
EURO MIDCURVE	8,863,509	13,287,871	-33.3%	8,086,760	9.6%
ULTRA T-BOND	13,039	6,235	109.1%	5,850	122.9%

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<b>Equity Index Futures</b>					
\$25 DJ	0	0	-	0	-
DJIA	10,790	10,754	0.3%	4,623	133.4%
MINI \$5 DOW	103,181	118,880	-13.2%	116,054	-11.1%
E-MINI S&P500	2,765,603	2,946,338	-6.1%	2,779,007	-0.5%
S&P 500	140,220	168,461	-16.8%	127,777	9.7%
S&P 600 SMALLCAP EMINI	0	17	-100.0%	0	-
E-MINI MIDCAP	87,675	102,125	-14.1%	80,443	9.0%
S&P 400 MIDCAP	842	782	7.7%	473	78.0%
S&P 500 GROWTH	65	102	-36.3%	65	0.0%
S&P 500/VALUE	127	133	-4.5%	126	0.8%
E-MINI NASDAQ 100	299,898	418,401	-28.3%	334,666	-10.4%
NASDAQ	16,653	15,409	8.1%	5,256	216.8%
NIKKEI 225 (\$) STOCK	52,752	68,937	-23.5%	62,143	-15.1%
NIKKEI 225 (YEN) STOCK	101,528	108,881	-6.8%	103,350	-1.8%
DJ US REAL ESTATE	6,595	4,484	47.1%	5,717	15.4%
NASDAQ BIOTECH	100	0	-	100	0.0%
E-MICRO NIFTY	0	0	-	0	-
S&P CONSUMER DSCRTNRY SE	1,971	1,458	35.2%	1,279	54.1%
S&P HEALTH CARE SECTOR	3,551	1,387	156.0%	3,511	1.1%
S&P UTILITIES SECTOR	1,275	2,654	-52.0%	1,257	1.4%
S&P CONSUMER STAPLES SECT	2,910	2,492	16.8%	2,878	1.1%
S&P TECHNOLOGY SECTOR	3,904	2,304	69.4%	3,022	29.2%
S&P INDUSTRIAL SECTOR	913	730	25.1%	800	14.1%
S&P FINANCIAL SECTOR	2,682	1,862	44.0%	2,882	-6.9%
S&P ENERGY SECTOR	1,723	428	302.6%	1,490	15.6%
S&P MATERIALS SECTOR	1,028	593	73.4%	899	14.3%
IBOVESPA INDEX	46	188	-75.5%	34	35.3%
<b>Equity Index Options</b>					
DJIA	12	13	-7.7%	12	0.0%
MINI \$5 DOW	20,167	20,045	0.6%	18,944	6.5%
E-MINI S&P500	2,489,694	2,538,139	-1.9%	2,253,262	10.5%
S&P 500	406,789	297,783	36.6%	347,931	16.9%
E-MINI MIDCAP	0	315	-100.0%	8	-100.0%
E-MINI NASDAQ 100	69,519	75,929	-8.4%	64,153	8.4%
NASDAQ	27	42	-35.7%	15	80.0%
EOM S&P 500	12,044	2,440	393.6%	3,851	212.7%
EOM EMINI S&P	118,068	86,035	37.2%	107,827	9.5%
EOW2 EMINI S&P 500	84,961	69,870	21.6%	205,148	-58.6%
EOW2 S&P 500	9,589	12,593	-23.9%	17,891	-46.4%
EOW1 EMINI S&P 500	421,007	314,305	33.9%	363,649	15.8%
EOW1 S&P 500	23,564	39,793	-40.8%	23,659	-0.4%
EOW4 EMINI S&P 500	0	0	-	18,115	-100.0%

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<b>Metals Futures</b>					
COMEX COPPER	183,676	151,900	20.9%	160,435	14.5%
URANIUM	4,172	7,132	-41.5%	4,818	-13.4%
COMEX MINY COPPER	191	112	70.5%	153	24.8%
COMEX MINY GOLD	1,387	564	145.9%	828	67.5%
COMEX GOLD	425,314	375,065	13.4%	371,646	14.4%
COMEX SILVER	163,955	147,000	11.5%	151,215	8.4%
COMEX MINY SILVER	136	205	-33.7%	86	58.1%
E-MINI SILVER	0	3	-100.0%	0	-
NYMEX PLATINUM	64,675	60,046	7.7%	64,119	0.9%
NYMEX HOT ROLLED STEEL	20,793	10,009	107.7%	23,736	-12.4%
PALLADIUM	33,700	39,056	-13.7%	33,168	1.6%
E-MICRO GOLD	1,310	1,302	0.6%	1,632	-19.7%
NYMEX IRON ORE FUTURES	5,507	4,900	12.4%	4,555	20.9%
IRON ORE CHINA	20	0	-	20	0.0%
SILVER	1,436	1,402	2.4%	1,004	43.0%
COPPER	4,677	407	1,049.1%	4,541	3.0%
FERROUS PRODUCTS	30	119	-74.8%	30	0.0%
IRON ORE	300	0	-	240	25.0%
ALUMINUM	209	0	-	99	111.1%
Aluminium MW Trans Prem Platts	4,894	252	1,842.1%	2,462	98.8%

<b>Metals Options</b>					
COMEX COPPER	2,643	2,625	0.7%	1,526	73.2%
COMEX GOLD	1,397,497	1,370,495	2.0%	1,400,302	-0.2%
COMEX SILVER	198,539	194,577	2.0%	183,570	8.2%
NYMEX PLATINUM	10,041	14,279	-29.7%	8,971	11.9%
NYMEX HOT ROLLED STEEL	0	460	-100.0%	0	-
PALLADIUM	5,101	13,148	-61.2%	4,059	25.7%
IRON ORE CHINA	8,242	2,148	283.7%	6,032	36.6%
SHORT TERM	0	0	-	0	-
SHORT TERM GOLD	0	0	-	0	-
SILVER	170	0	-	149	14.1%
GOLD	204	0	-	153	33.3%

<b>Energy Futures</b>					
ETHANOL FWD	195	2,046	-90.5%	1,345	-85.5%
NATURAL GAS PHY	1,024,162	1,241,634	-17.5%	939,402	9.0%
COLUMBIA GULF MAIN NAT G	0	448	-100.0%	992	-100.0%
RBOB GASOLINE BALMO CLNDR	1,068	275	288.4%	806	32.5%
GASOLINE UP-DOWN BALMO SW	430	550	-21.8%	290	48.3%
FUEL OIL (PLATS) CAR CN	93	11	745.5%	97	-4.1%
FUEL OIL (PLATS) CAR CM	181	68	166.2%	185	-2.2%
FAME 0 BIODIESEL FOB RTDM S	0	0	-	0	-
SINGAPORE MOGAS 92 UNLEAD	25,427	12,374	105.5%	24,884	2.2%
ETHANOL T2 FOB ROTT INCL DU	3,117	2,794	11.6%	2,427	28.4%
SINGAPORE MOGAS 92 UNLEAD	785	275	185.5%	625	25.6%
JET AV FUEL (P) CAR FM ICE GA	90	81	11.1%	138	-34.8%
NY JET FUEL (PLATTS) HEAT OIL	2,295	2,200	4.3%	3,465	-33.8%

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<b>Energy Futures</b>					
PROPANE NON-LDH MB (OPIS) B	250	0	-	100	150.0%
PROPANE NON-LDH MT. BEL (OF	8,889	2,316	283.8%	7,111	25.0%
N ILLINOIS HUB DAILY	0	0	-	0	-
CINERGY HUB PEAK MONTH	1,364	3,338	-59.1%	1,536	-11.2%
NO 2 UP-DOWN SPREAD CALEN	850	828	2.7%	850	0.0%
CIN HUB 5MW D AH O PK	337,248	186,872	80.5%	261,672	28.9%
NY 3.0% FUEL OIL (PLATTS	445	750	-40.7%	320	39.1%
ARGUS LLS VS. WTI (ARG) T	4,530	4,179	8.4%	3,545	27.8%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-
SOUTH STAR TEX OKLHM KNS	891	1,823	-51.1%	965	-7.7%
NYISO ZONE A 5MW D AH PK	32,256	49,995	-35.5%	37,987	-15.1%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-
NEPOOL INTR HUB 5MW D AH	340,251	381,972	-10.9%	370,195	-8.1%
PJM COMED 5MW D AH O PK	80,453	136,529	-41.1%	83,981	-4.2%
NYISO ZONE A 5MW D AH O P	536,313	791,253	-32.2%	547,659	-2.1%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-
CHICAGO UNL GAS PL VS RBO	71	150	-52.7%	39	82.1%
PREMIUM UNLEAD 10PPM FOB	29	64	-54.7%	118	-75.4%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-
GASOIL 10P CRG CIF NW VS	25	5	400.0%	20	25.0%
GASOIL 0.1 RDAM BRGS VS I	155	1,505	-89.7%	204	-24.0%
PJM WESTHDA PEAK	79,004	47,840	65.1%	81,908	-3.5%
PJM PEPCO DA PEAK	0	742	-100.0%	0	-
PJM DPL DA PEAK	0	530	-100.0%	0	-
PJM DAYTON DA PEAK	17,163	22,787	-24.7%	18,263	-6.0%
PJM WESTH DA OFF-PEAK	1,376,921	779,914	76.5%	1,413,377	-2.6%
PJM PPL DA OFF-PEAK	41,976	112,382	-62.6%	45,504	-7.8%
PJM AECO DA OFF-PEAK	167,761	169,066	-0.8%	179,913	-6.8%
ULSD 10PPM CIF MED BALMO	0	0	-	0	-
GASOIL 0.1CIF MED VS ICE	30	424	-92.9%	15	100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-
GASOIL 0.1 ROTTERDAM BARG	10	10	0.0%	20	-50.0%
EUROPE NAPHTHA CALSWAP	1,943	2,212	-12.2%	1,828	6.3%
HENRY HUB SWING FUTURE	0	0	-	0	-
BRENT BALMO SWAP	303	460	-34.1%	225	34.7%
TENNESSEE 500 LEG NG INDE	0	2,432	-100.0%	0	-
PJM PECO ZONE5MW PEAK CAL	512	1,528	-66.5%	512	0.0%
MISO 5MW OFF PEAK	0	0	-	0	-
MISO 5MW PEAK	0	0	-	0	-
NY ULSD (ARGUS) VS HEATING	11,984	3,239	270.0%	16,486	-27.3%
NY JET FUEL (ARGUS) VS HEATI	0	0	-	0	-
N ROCKIES PIPE SWAP	1,397	180	676.1%	2,162	-35.4%
CARBON EUA EMISSIONS EURO	0	0	-	0	-
GASOIL MINI CALENDAR SWAP	1,368	488	180.3%	1,350	1.3%
BRENT OIL LAST DAY	149,430	64,223	132.7%	140,181	6.6%
SAN JUAN PIPE SWAP	112	0	-	224	-50.0%
SINGAPORE GASOIL BALMO	0	1,205	-100.0%	100	-100.0%
EUROPEAN NAPHTHA BALMO	114	248	-54.0%	128	-10.9%
EURO 3.5% FUEL OIL RDAM B	944	638	48.0%	777	21.5%
LLS (ARGUS) CALENDAR SWAP	0	1,200	-100.0%	100	-100.0%
LA CARB DIESEL (OPIS) SWA	784	888	-11.7%	373	110.2%

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<b>Energy Futures</b>					
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-
GULF COAST ULSD CALENDAR	7,158	7,467	-4.1%	7,488	-4.4%
CENTERPOINT EAST INDEX	336	0	-	248	35.5%
CENTERPOINT BASIS SWAP	10,457	245	4,168.2%	10,161	2.9%
WTI-BRENT CALENDAR SWAP	127,607	104,544	22.1%	137,262	-7.0%
EURO GASOIL 10PPM VS ICE	251	1,175	-78.6%	432	-41.9%
BRENT CALENDAR SWAP	30,214	45,749	-34.0%	33,833	-10.7%
MINY HTG OIL	3	10	-70.0%	4	-25.0%
FUELOIL SWAP:CARGOES VS.B	2,822	3,784	-25.4%	2,510	12.4%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-
DOMINION TRAN INC - APP I	0	0	-	0	-
TENNESSEE ZONE 0 BASIS SW	0	224	-100.0%	0	-
PJM OFF-PEAK LMP SWAP FUT	7,988	11,680	-31.6%	8,324	-4.0%
AEP-DAYTON HUB OFF-PEAK M	3,782	6,500	-41.8%	4,028	-6.1%
AEP-DAYTON HUB DAILY	0	0	-	0	-
EASTERN RAIL DELIVERY CSX	4,221	8,653	-51.2%	4,610	-8.4%
HTG OIL	60	79	-24.1%	66	-9.1%
EUROPE 3.5% FUEL OIL MED	247	161	53.4%	189	30.7%
WAHA INDEX SWAP FUTURE	0	0	-	0	-
HEATING OIL PHY	390,088	282,470	38.1%	345,635	12.9%
PJM MONTHLY	19,153	22,295	-14.1%	20,601	-7.0%
NY HARBOR HEAT OIL SWP	32,668	13,128	148.8%	33,283	-1.8%
TCO BASIS SWAP	78,829	4,570	1,624.9%	80,904	-2.6%
DOMINION TRANSMISSION INC	15,824	24,006	-34.1%	18,124	-12.7%
NYISO A	9,805	10,595	-7.5%	10,509	-6.7%
MINY NATURAL GAS	2,076	3,451	-39.8%	2,857	-27.3%
TRANSCO ZONE 6 BASIS SWAP	2,536	2,750	-7.8%	2,938	-13.7%
NYH NO 2 CRACK SPREAD CAL	19,229	33,328	-42.3%	21,693	-11.4%
JAPAN C&F NAPHTHA CRACK S	591	0	-	508	16.3%
PERMIAN BASIS SWAP	5,315	506	950.4%	5,718	-7.0%
NY HARBOR RESIDUAL FUEL 1	6,044	9,249	-34.7%	5,703	6.0%
GULF COAST NO.6 FUEL OIL	62,590	47,116	32.8%	49,208	27.2%
NGPL MID-CONTINENT	19,637	21,105	-7.0%	17,035	15.3%
NYISO J	7,242	7,193	0.7%	7,440	-2.7%
NYISO G	4,068	6,322	-35.7%	4,398	-7.5%
ARGUS PROPAN(SAUDI ARAMC	530	672	-21.1%	583	-9.1%
JAPAN NAPHTHA BALMO SWAP	60	185	-67.6%	55	9.1%
EUROPE JET KERO NWE CALSW	80	164	-51.2%	27	196.3%
JET CIF NWE VS ICE	314	832	-62.3%	349	-10.0%
RBOB PHY	375,814	255,183	47.3%	331,633	13.3%
RBOB GAS	610	502	21.5%	486	25.5%
GASOIL 0.1 CIF NWE VS ISE	145	100	45.0%	14	935.7%
NY1% VS GC SPREAD SWAP	4,725	7,074	-33.2%	5,157	-8.4%
GULF COAST 3% FUEL OIL BA	2,676	681	293.0%	1,560	71.5%
EUROPE 3.5% FUEL OIL RDAM	13,571	9,817	38.2%	11,781	15.2%
FUEL OIL NWE CRACK VS ICE	711	4,370	-83.7%	795	-10.6%
DIESEL 10P BRG FOB RDM VS	0	0	-	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-
TRANSCO ZONE 6 INDEX	76	364	-79.1%	80	-5.0%

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<b>Energy Futures</b>					
SONAT BASIS SWAP FUTURE	3,896	2,732	42.6%	3,474	12.1%
PANHANDLE BASIS SWAP FUTU	23,660	23,589	0.3%	23,244	1.8%
NGPL MIDCONTINENT INDEX	0	0	-	0	-
DUBAI CRUDE OIL CALENDAR	3,382	4,080	-17.1%	4,316	-21.6%
CRUDE OIL PHY	1,719,646	1,573,991	9.3%	1,468,497	17.1%
CINERGY HUB OFF-PEAK MONT	1,178	2,422	-51.4%	1,290	-8.7%
TEXAS GAS ZONE SL BASIS S	0	0	-	0	-
ANR LOUISIANA BASIS SWAP	428	0	-	0	-
TRANSCO ZONE4 BASIS SWAP	22,670	5,654	301.0%	12,903	75.7%
FLORIDA GAS ZONE3 BASIS S	10,261	1,398	634.0%	2,712	278.4%
SINGAPORE NAPHTHA SWAP	125	1,320	-90.5%	75	66.7%
SINGAPORE JET KEROSENE SW	4,628	9,148	-49.4%	5,421	-14.6%
SINGAPORE 380CST FUEL OIL	5,669	5,500	3.1%	4,661	21.6%
AEP-DAYTON HUB MTHLY	3,238	6,797	-52.4%	3,577	-9.5%
N ILLINOIS HUB MTHLY	2,036	3,286	-38.0%	2,183	-6.7%
ISO NEW ENGLAND OFF-PEAK	1,344	4,544	-70.4%	1,558	-13.7%
NYISO G OFF-PEAK	1,308	2,818	-53.6%	1,484	-11.9%
NYISO A OFF-PEAK	3,412	4,298	-20.6%	3,684	-7.4%
TC2 ROTTERDAM TO USAC 37K	13	60	-78.3%	10	30.0%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-
EUROPE DATED BRENT SWAP	4,222	6,042	-30.1%	3,508	20.4%
WESTERN RAIL DELIVERY PRB	6,200	12,185	-49.1%	6,115	1.4%
NATURAL GAS PEN SWP	570,426	875,234	-34.8%	559,378	2.0%
SINGAPORE GASOIL VS ICE	5,150	15,597	-67.0%	7,008	-26.5%
JET BARGES VS ICE GASOIL	0	0	-	0	-
SOCAL PIPE SWAP	1,336	3,996	-66.6%	1,526	-12.5%
SINGAPORE 180CST BALMO	51	75	-32.0%	62	-17.7%
MONT BELVIEU LDH PROPANE 5	71,987	22,615	218.3%	75,803	-5.0%
MONT BELVIEU ETHANE 5 DECI	17,453	8,579	103.4%	15,552	12.2%
MONT BELVIEU NORMAL BUTAN	20,902	14,425	44.9%	22,426	-6.8%
WAHA BASIS	14,679	5,474	168.2%	15,665	-6.3%
PREM UNL GAS 10PPM RDAM F	112	79	41.8%	95	17.9%
PREM UNL GAS 10PPM RDAM F	25	6	316.7%	15	66.7%
HENRY HUB SWAP	1,742,381	2,470,651	-29.5%	1,686,366	3.3%
HENRY HUB BASIS SWAP	32,860	15,808	107.9%	36,330	-9.6%
CHICAGO BASIS SWAP	0	0	-	0	-
CHICAGO ETHANOL SWAP	40,441	44,007	-8.1%	36,102	12.0%
PJM WESTH RT OFF-PEAK	3,021,788	1,937,424	56.0%	3,042,172	-0.7%
PJM JCPL DA OFF-PEAK	112,950	23,400	382.7%	118,830	-4.9%
PJM DAYTON DA OFF-PEAK	317,498	332,978	-4.6%	321,058	-1.1%
PJM AD HUB 5MW REAL TIME	1,582,319	1,381,393	14.5%	1,634,467	-3.2%
NEPOOL SE MASS 5MW D AH P	256	256	0.0%	256	0.0%
ISO NEW ENGLAND PK LMP	2,028	5,992	-66.2%	2,339	-13.3%
CRUDE OIL	28,111	30,229	-7.0%	19,064	47.5%
EUROPEAN NAPHTHA CRACK SP	13,534	13,635	-0.7%	14,390	-5.9%
GASOIL CRACK SPREAD CALEN	9,441	26,197	-64.0%	2,046	361.4%
ICE BRENT DUBAI SWAP	5,745	3,195	79.8%	1,440	299.0%
BRENT FINANCIAL FUTURES	17,164	18,668	-8.1%	14,124	21.5%
NGPL TEXOK SWING SWAP	0	0	-	0	-
GASOIL CALENDAR SWAP	57	918	-93.8%	109	-47.7%
EURO 3.5% FUEL OIL SPREAD	2,485	754	229.6%	1,601	55.2%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Energy Futures</b>					
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-
NYMEX ALUMINUM FUTURES	0	50	-100.0%	0	-
NY HARBOR RESIDUAL FUEL C	0	100	-100.0%	50	-100.0%
LOS ANGELES CARB GASOLINE	0	0	-	0	-
GULF COAST JET VS NYM 2 H	36,403	47,012	-22.6%	39,493	-7.8%
SOCAL BASIS SWAP	2,632	5,404	-51.3%	2,632	0.0%
SAN JUAN BASIS SWAP	3,204	2,598	23.3%	1,383	131.7%
EUROPE 1% FUEL OIL RDM C	20	353	-94.3%	39	-48.7%
GULF COAST GASOLINE CLNDR	1,321	86	1,436.0%	1,316	0.4%
Transco Zone 3 Basis	11,028	7,728	42.7%	11,090	-0.6%
Tetco STX Basis	428	544	-21.3%	0	-
COLUMBIA GULF ONSHORE	27,403	17,159	59.7%	27,403	0.0%
PJM DAILY	0	4	-100.0%	0	-
CIG BASIS	13,701	7,613	80.0%	9,669	41.7%
NORTHERN NATURAL GAS VENTL	7,638	2,158	253.9%	7,390	3.4%
PGE&E CITYGATE	0	1,364	-100.0%	0	-
TEXAS EASTERN ZONE M-3 BA	20,616	9,365	120.1%	20,394	1.1%
MICHIGAN BASIS	2,172	2,584	-15.9%	2,176	-0.2%
ANR OKLAHOMA	12,352	13,672	-9.7%	12,320	0.3%
LA JET FUEL VS NYM NO 2 H	90	544	-83.5%	50	80.0%
RBOB UP-DOWN CALENDAR SW	12,366	13,382	-7.6%	12,368	0.0%
RBOB CALENDAR SWAP	17,718	13,237	33.9%	17,185	3.1%
MINY RBOB GAS	1	0	-	0	-
GAS EURO-BOB OXY NWE BARG	6,257	6,398	-2.2%	5,460	14.6%
GAS EURO-BOB OXY NWE BARG	36,420	31,740	14.7%	32,782	11.1%
PETRO OUTRIGHT EURO	16,905	18,824	-10.2%	16,779	0.8%
DATED BRENT (PLATTS) DAILY S	0	0	-	0	-
OPIS PHYSICAL NATURAL GASO	0	0	-	0	-
OPIS PHYSICAL NORMAL BUTAN	0	0	-	0	-
LA CARBOB GASOLINE(OPIS)S	925	570	62.3%	600	54.2%
EURO PROPANE CIF ARA SWA	693	758	-8.6%	774	-10.5%
GASOIL BULLET SWAP	0	0	-	0	-
NEW YORK ETHANOL SWAP	2,950	1,255	135.1%	2,646	11.5%
LA CARB DIESEL (OPIS)	89	173	-48.6%	104	-14.4%
DEMARC INDEX FUTURE	0	0	-	682	-100.0%
WTI CALENDAR	130,358	158,599	-17.8%	136,554	-4.5%
APPALACHIAN COAL (PHY)	862	3,953	-78.2%	847	1.8%
HOUSTON SHIP CHANNEL INDE	372	0	-	372	0.0%
NORTHERN NATURAL GAS DEMA	1,112	0	-	3,877	-71.3%
TENNESSEE 500 LEG BASIS S	3,956	0	-	1,991	98.7%
EAST/WEST FUEL OIL SPREAD	2,096	3,190	-34.3%	2,030	3.3%
NYISO J OFF-PEAK	1,134	1,346	-15.8%	1,200	-5.5%
TC5 RAS TANURA TO YOKOHAM	15	65	-76.9%	5	200.0%
WTI-BRENT BULLET SWAP	50	8,222	-99.4%	55	-9.1%
EURO GASOIL 10 CAL SWAP	0	2	-100.0%	0	-
HENRY HUB INDEX SWAP FUTU	17,368	9,700	79.1%	23,938	-27.4%
Sumas Basis Swap	5,132	6,997	-26.7%	5,281	-2.8%
RBOB CRACK SPREAD	3,696	14,502	-74.5%	3,350	10.3%
CIN HUB 5MW D AH PK	21,662	13,759	57.4%	17,733	22.2%
TEXAS GAS ZONE1 NG BASIS	14,592	2,420	503.0%	8,990	62.3%
SINGAPORE GASOIL SWAP	5,861	11,036	-46.9%	7,074	-17.1%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Energy Futures</b>					
GULF COAST JET FUEL CLNDR	2,520	2,358	6.9%	2,157	16.8%
ULSD 10PPM CIF MED VS ICE	120	277	-56.7%	133	-9.8%
PJM BGE DA OFF-PEAK	32,313	55,438	-41.7%	35,057	-7.8%
SINGAPORE 380CST BALMO	115	74	55.4%	101	13.9%
LTD NAT GAS	414,428	451,080	-8.1%	409,754	1.1%
NORTHWEST ROCKIES BASIS S	21,420	10,081	112.5%	12,099	77.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-
SING FUEL	0	10	-100.0%	0	-
CIN HUB 5MW REAL TIME O P	570,168	394,872	44.4%	367,928	55.0%
NYISO ZONE C 5MW D AH PK	1,787	3,737	-52.2%	1,919	-6.9%
NEPOOL NE MASS 5MW D AH O	18,656	65,456	-71.5%	22,576	-17.4%
NEPOOL NE MASS 5MW D AH P	2,054	3,574	-42.5%	1,874	9.6%
NEPOOL SE MASS 5MW D AH O	4,664	4,664	0.0%	4,664	0.0%
NEPOOL CNCTCT 5MW D AH O	14,024	4,696	198.6%	14,024	0.0%
NEPOOL CONECTIC 5MW D AH	766	764	0.3%	810	-5.4%
NEPOOL W CNT MASS 5MW D A	28,208	60,820	-53.6%	30,952	-8.9%
PJM COMED 5MW D AH PK	4,411	7,501	-41.2%	4,609	-4.3%
NYISO ZONE J 5MW D AH O P	124,208	323,423	-61.6%	138,712	-10.5%
NYISO ZONE J 5MW D AH PK	8,614	21,170	-59.3%	9,868	-12.7%
PJM NI HUB 5MW REAL TIME	631,847	908,462	-30.4%	683,821	-7.6%
NYISO ZONE C 5MW D AH O P	32,848	60,928	-46.1%	35,200	-6.7%
ONEOK OKLAHOMA NG BASIS	2,262	1,129	100.4%	2,355	-3.9%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-
COLUMB GULF MAINLINE NG B	39,280	10,845	262.2%	34,832	12.8%
PANHANDLE PIPE SWAP	0	0	-	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-
TRANSCO ZONE 4 NAT GAS IN	0	0	-	372	-100.0%
ELEC MISO PEAK	1,787	5,186	-65.5%	2,073	-13.8%
ELEC NYISO OFF-PEAK	32,848	90,313	-63.6%	37,160	-11.6%
WTS (ARGUS) VS WTI SWAP	33,224	11,775	182.2%	32,388	2.6%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-
NY 2.2% FUEL OIL (PLATTS	903	0	-	903	0.0%
EIA FLAT TAX ONHWAY DIESE	5,125	3,918	30.8%	5,467	-6.3%
JET FUEL UP-DOWN BALMO CL	3,465	3,115	11.2%	1,360	154.8%
ULSD UP-DOWN BALMO SWP	2,010	2,915	-31.0%	2,725	-26.2%
EUROPEAN GASOIL (ICE)	2,212	0	-	785	181.8%
CRUDE OIL LAST DAY	0	0	-	0	-
NYISO ZONE G 5MW D AH O P	317,632	621,662	-48.9%	338,800	-6.2%
PJM PEPco DA OFF-PEAK	0	0	-	0	-
NY H OIL PLATTS VS NYMEX	1,218	4,042	-69.9%	1,325	-8.1%
GASOIL 10PPM VS ICE SWAP	419	631	-33.6%	197	112.7%
NY HARBOR 1% FUEL OIL BAL	0	220	-100.0%	100	-100.0%
LA JET (OPIS) SWAP	400	1,560	-74.4%	75	433.3%
PJM AECO DA PEAK	9,148	9,205	-0.6%	9,830	-6.9%
PREMIUM UNLD 10PPM CARGOE	0	6	-100.0%	0	-
GASOIL 10PPM CARGOES CIF	0	3	-100.0%	0	-
TETCO M-3 INDEX	5,964	252	2,266.7%	6,274	-4.9%
SINGAPORE JET KERO GASOIL	2,125	9,340	-77.2%	3,150	-32.5%
SINGAPORE FUEL OIL SPREAD	1,384	2,208	-37.3%	748	85.0%
NORTHERN ILLINOIS OFF-PEA	2,508	4,536	-44.7%	2,658	-5.6%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Energy Futures</b>					
NEW YORK HUB ZONE G PEAK	0	0	-	0	-
SINGAPORE FUEL 180CST CAL	4,658	5,611	-17.0%	4,327	7.6%
EUROPE 1% FUEL OIL NWE CA	478	864	-44.7%	617	-22.5%
POLYETHYLENE FUTURES	0	0	-	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-
JET FUEL CARGOES CIF NEW	0	0	-	0	-
ICE GASOIL BALMO SWAP	0	0	-	0	-
ULSD 10PPM CIF MED SWAP	3	0	-	3	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	-
MICHCON NG INDEX SWAP	0	0	-	0	-
TCO NG INDEX SWAP	2,920	0	-	3,168	-7.8%
ALGONQUIN CITYGATES BASIS	124	7,058	-98.2%	199	-37.7%
PJM WESTH RT PEAK	142,148	113,215	25.6%	146,350	-2.9%
PJM PSEG DA OFF-PEAK	21,373	132,866	-83.9%	27,645	-22.7%
PJM PSEG DA PEAK	1,155	7,249	-84.1%	1,507	-23.4%
PJM PPL DA PEAK	3,328	8,231	-59.6%	3,614	-7.9%
PJM JCPL DA PEAK	6,695	3,075	117.7%	7,135	-6.2%
PJM EASTERNH DA PEAK	0	0	-	0	-
PJM DPL DA OFF-PEAK	0	9,635	-100.0%	0	-
PJM BGE DA PEAK	2,538	5,068	-49.9%	2,802	-9.4%
JET FUEL BRG FOB RDM VS I	0	0	-	10	-100.0%
DATED TO FRONTLINE BRENT	4,714	7,772	-39.3%	4,076	15.7%
NEPOOL W CNTR M 5MW D AH	1,783	3,568	-50.0%	1,937	-8.0%
TENNESSEE 800 LEG NG BASI	2,996	1,711	75.1%	2,568	16.7%
UP DOWN GC ULSD VS NMX HO	54,792	69,596	-21.3%	52,951	3.5%
USGC UNL 87 CRACK SPREAD	175	1,475	-88.1%	350	-50.0%
GULF COAST ULSD CRACK SPR	14,913	23,389	-36.2%	16,032	-7.0%
NYMEX ULSD VS NYMEX HO	954	30	3,080.0%	819	16.5%
RBOB VS HEATING OIL SWAP	1,500	225	566.7%	2,125	-29.4%
NYISO ZONE G 5MW D AH PK	19,976	52,766	-62.1%	22,198	-10.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-
SINGAPORE NAPHTHA BALMO	0	0	-	0	-
ARGUS PROPAN FAR EST INDE	490	327	49.8%	595	-17.6%
3.5% FUEL OIL CID MED SWA	207	0	-	215	-3.7%
JET FUEL CRG CIF NEW VS I	0	0	-	8	-100.0%
BRENT CFD SWAP	0	0	-	0	-
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-
PREMIUM UNLD 10P FOB MED	924	387	138.8%	753	22.7%
EURO 1% FUEL OIL NEW BALM	16	26	-38.5%	0	-
DUBAI CRUDE OIL BALMO	0	0	-	0	-
SINGAPORE JET KERO BALMO	250	0	-	0	-
WTS (ARGUS) VS WTI TRD MT	8,000	4,013	99.4%	4,791	67.0%
MARS (ARGUS) VS WTI TRD M	0	195	-100.0%	0	-
MARS (ARGUS) VS WTI SWAP	11,910	9,295	28.1%	13,143	-9.4%
GASOIL 0.1 CARGOES CIF NE	10	10	0.0%	20	-50.0%
NATURAL GAS	100,002	69,232	44.4%	75,037	33.3%
NGPL TEXOK INDEX	0	0	-	0	-
FUEL OIL CRACK VS ICE	17,261	25,565	-32.5%	18,089	-4.6%
HEATING OIL VS ICE GASOIL	0	14,502	-100.0%	1,790	-100.0%
HOUSTON SHIP CHANNEL BASI	16,174	4,430	265.1%	16,860	-4.1%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Energy Futures</b>					
LLS (ARGUS) VS WTI SWAP	46,083	49,853	-7.6%	42,010	9.7%
JAPAN C&F NAPHTHA SWAP	1,169	1,361	-14.1%	1,477	-20.9%
MINY WTI CRUDE OIL	6,943	3,783	83.5%	8,382	-17.2%
CIN HUB 5MW REAL TIME PK	18,547	37,869	-51.0%	19,999	-7.3%
PJM NILL DA PEAK	9,687	24,835	-61.0%	11,152	-13.1%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-
PJM NILL DA OFF-PEAK	172,869	525,303	-67.1%	202,061	-14.4%
PETROCHEMICALS	6,488	5,607	15.7%	7,419	-12.5%
IN DELIVERY MONTH EUA	68,131	124,220	-45.2%	68,281	-0.2%
MONT BELVIEU NORMAL BUTAN	423	276	53.3%	2,012	-79.0%
MONT BELVIEU NATURAL GASO	140	251	-44.2%	557	-74.9%
CONWAY NORMAL BUTANE (OPI	474	200	137.0%	576	-17.7%
CONWAY PROPANE 5 DECIMALS	11,204	3,480	222.0%	11,316	-1.0%
MONT BELVIEU NATURAL GASO	14,408	5,567	158.8%	14,307	0.7%
CONWAY NATURAL GASOLINE (	288	142	102.8%	313	-8.0%
MONT BELVIEU LDH PROPANE C	945	792	19.3%	975	-3.1%
MONT BELVIEU ETHANE OPIS B	890	25	3,460.0%	350	154.3%
SINGAPORE JET KERO VS. GAS	0	0	-	0	-
ERCOT HOUSTON Z MCPE 5MW	0	0	-	0	-
ERCOT NORTH ZMCPE 5MW PE	9,570	16,605	-42.4%	10,054	-4.8%
ERCOT NORTH ZMCPE 5MW OF	93,480	284,200	-67.1%	103,280	-9.5%
DIESEL 10PPM BARGES FOB B	0	0	-	0	-
EURO 3.5% FUEL OIL M CRK	0	95	-100.0%	0	-
PJM DUQUESNE 5MW D AH PK	0	255	-100.0%	22	-100.0%
PJM DUQUS 5MW D AH O PK	0	4,680	-100.0%	392	-100.0%
GRP THREE ULSD(PLT)VS HEA	11,106	14,755	-24.7%	11,760	-5.6%
GRP THREE UNL GS (PLT) VS	3,353	2,575	30.2%	3,625	-7.5%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-
CHICAGO ULSD PL VS HO SPR	2,487	1,887	31.8%	1,900	30.9%
PETRO CRK&SPRD EURO	20,510	12,673	61.8%	20,570	-0.3%
CRUDE OIL OUTRIGHTS	14,617	19,158	-23.7%	13,365	9.4%
PJM WES HUB PEAK LMP 50 M	256	407	-37.1%	256	0.0%
FREIGHT MARKETS	0	40	-100.0%	0	-
MCCLOSKEY ARA ARGS COAL	106,240	78,462	35.4%	85,527	24.2%
MNC FUT	5,263	4,027	30.7%	6,177	-14.8%
MCCLOSKEY RCH BAY COAL	33,753	37,414	-9.8%	30,493	10.7%
CRUDE OIL SPRDS	450	0	-	480	-6.3%
ELEC FINSETTLED	1,306	2,902	-55.0%	1,526	-14.4%
ELECTRICITY OFF PEAK	33,422	76,745	-56.5%	37,342	-10.5%
PETRO OUTRIGHT NA	8,888	10,453	-15.0%	9,150	-2.9%
ALGON CITY GATES NAT GAS	0	0	-	0	-
NEPOOL NEW HAMP 5MW D AH	9,840	9,840	0.0%	9,840	0.0%
PJM APS ZONE DA OFF-PEAK	28,104	42,144	-33.3%	29,280	-4.0%
NAT GAS BASIS SWAP	1,899	8,640	-78.0%	2,271	-16.4%
RBOB SPREAD (PLATTS) SWAP	63	64	-1.6%	69	-8.7%
NGPL TEX/OK	42,359	19,368	118.7%	41,925	1.0%
NEPOOL RHD ISLD 5MW D AH	11,947	3,825	212.3%	12,827	-6.9%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-
HEATING OIL BALMO CLNDR S	0	75	-100.0%	0	-
PJM APS ZONE DA PEAK	1,533	2,298	-33.3%	1,599	-4.1%
SINGAPORE GASOIL CALENDAR	5,144	180	2,757.8%	672	665.5%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Energy Futures</b>					
GC ULSD VS GC JET SPREAD	0	300	-100.0%	25	-100.0%
ELEC ERCOT OFF PEAK	102,608	387,544	-73.5%	126,128	-18.6%
ELEC ERCOT DLY PEAK	5,632	16,347	-65.5%	6,534	-13.8%
PETROLEUM PRODUCTS ASIA	2,639	3,035	-13.0%	2,907	-9.2%
PETRO CRCKS & SPRDS NA	72,685	59,387	22.4%	60,774	19.6%
SINGAPORE GASOIL	5,953	7,233	-17.7%	5,901	0.9%
ONTARIO POWER SWAPS	240,497	185,535	29.6%	255,467	-5.9%
PLASTICS	2,359	735	221.0%	1,739	35.7%
DAILY EUA	0	0	-	0	-
MJC FUT	210	924	-77.3%	297	-29.3%
TENN 800 LEG NAT GAS INDE	0	3,060	-100.0%	0	-
NEPOOL RHODE IL 5MW D AH	213,013	69,830	205.0%	225,949	-5.7%
PETROLEUM PRODUCTS	291	1,157	-74.8%	401	-27.4%
PJM ATSI ELEC	0	4,066	-100.0%	0	-
COAL SWAP	1,834	2,530	-27.5%	1,329	38.0%
MGN1 SWAP FUT	222	762	-70.9%	188	18.1%
PETRO CRCKS & SPRDS ASIA	582	504	15.5%	272	114.0%
INDIANA MISO	154,348	143,058	7.9%	169,767	-9.1%
MICHIGAN MISO	210,083	108,462	93.7%	142,817	47.1%
NYISO CAPACITY	2,260	1,005	124.9%	1,911	18.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-
GROUP THREE ULSD (PLATTS)	110	686	-84.0%	356	-69.1%
EURO-DENOMINATED PETRO P	0	219	-100.0%	22	-100.0%
EMC FUTURE	0	0	-	0	-
AUSTRALIAN COKE COAL	969	296	227.4%	1,022	-5.2%
DAILY PJM	0	2,770	-100.0%	600	-100.0%
EMMISSIONS	0	250	-100.0%	0	-
UCM FUT	20	51	-60.8%	85	-76.5%
INDONESIAN COAL	1,095	1,790	-38.8%	935	17.1%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-
NATURAL GAS INDEX	0	168	-100.0%	0	-
MGF FUT	0	0	-	0	-
CHICAGO ULSD (PLATTS) SWA	77	46	67.4%	79	-2.5%
MINI GAS EUROBOB OXY NWE A	381	353	7.9%	438	-13.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%
3.5% FUEL OIL CIF BALMO S	90	0	-	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	-
DIESEL10PPM BARG VS ICE LS	0	6	-100.0%	6	-100.0%
CANADIAN LIGHT SWEET OIL	270	360	-25.0%	330	-18.2%
NY HARBOR LOW SULPUR GAS	0	0	-	0	-
MINI RBOB V. EBOB(ARGUS) NW	865	210	311.9%	787	9.9%
NY HARBOR LOW SULPUR GAS	4,350	0	-	4,350	0.0%
MINI RBOB V. EBOBARG NWE BR	730	440	65.9%	407	79.4%
EU LOW SULPHUR GASOIL CRA	0	0	-	6,449	-100.0%
<b>Energy Options</b>					
ETHANOL FWD	0	0	-	0	-
EUROPEAN JET KEROSENE NW	0	118	-100.0%	0	-
NATURAL GAS PHY	3,947,991	5,362,237	-26.4%	3,892,471	1.4%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Energy Options</b>					
CINERGY HUB PEAK MONTH	0	0	-	0	-
NATURAL GAS 3 M CSO FIN	450	13,600	-96.7%	250	80.0%
NATURAL GAS 1 M CSO FIN	133,726	268,915	-50.3%	133,864	-0.1%
WTI CRUDE OIL 1 M CSO FI	377,706	113,850	231.8%	285,300	32.4%
SINGAPORE JET FUEL CALEND	975	2,760	-64.7%	1,380	-29.3%
ROTTERDAM 3.5%FUEL OIL CL	2,320	6,786	-65.8%	2,808	-17.4%
NYMEX EUROPEAN GASOIL APO	338	243	39.1%	134	152.2%
N ROCKIES PIPE SWAP	7,880	14,150	-44.3%	11,124	-29.2%
BRENT OIL LAST DAY	105,708	105,312	0.4%	98,109	7.7%
SAN JUAN PIPE SWAP	1,512	3,876	-61.0%	3,186	-52.5%
BRENT CALENDAR SWAP	255,036	315,487	-19.2%	246,473	3.5%
HEATING OIL PHY	95,822	75,691	26.6%	86,267	11.1%
PJM MONTHLY	250	1,560	-84.0%	282	-11.3%
NY HARBOR HEAT OIL SWP	106,055	75,778	40.0%	102,209	3.8%
NATURAL GAS 1MO	0	0	-	0	-
RBOB PHY	40,047	35,993	11.3%	34,202	17.1%
RBOB 1MO CAL SPD OPTIONS	0	725	-100.0%	0	-
PGE CITYGATE PIPE SWAP	6,600	11,600	-43.1%	7,200	-8.3%
CRUDE OIL PHY	3,503,916	2,404,154	45.7%	2,924,845	19.8%
WTI 12 MONTH CALENDAR OPT	0	0	-	0	-
WTI 6 MONTH CALENDAR OPTI	0	0	-	0	-
CRUDE OIL 1MO	387,660	260,500	48.8%	260,185	49.0%
N ILLINOIS HUB MTHLY	0	0	-	0	-
SOCAL PIPE SWAP	16,824	36,020	-53.3%	18,072	-6.9%
HENRY HUB FINANCIAL LAST	20,635	35,645	-42.1%	23,021	-10.4%
ISO NEW ENGLAND PK LMP	0	530	-100.0%	0	-
HO 1 MONTH CLNDR OPTIONS	1,400	1,375	1.8%	3,380	-58.6%
CRUDE OIL APO	642,855	598,156	7.5%	484,396	32.7%
RBOB CALENDAR SWAP	6,063	15,015	-59.6%	7,729	-21.6%
PETRO OUTRIGHT EURO	775	552	40.4%	886	-12.5%
IN DELIVERY MONTH EUA OPTIC	0	0	-	0	-
WTI-BRENT BULLET SWAP	46,615	73,704	-36.8%	22,835	104.1%
PANHANDLE PIPE SWAP	0	0	-	0	-
NATURAL GAS OPTION ON CALE	9,627	14,651	-34.3%	8,777	9.7%
ELEC MISO PEAK	0	120	-100.0%	0	-
NATURAL GAS SUMMER STRIP	0	60	-100.0%	0	-
SINGAPORE FUEL OIL 180 CS	0	630	-100.0%	20	-100.0%
PETROCHEMICALS	21,385	27,210	-21.4%	24,133	-11.4%
PJM CALENDAR STRIP	560	4,540	-87.7%	420	33.3%
APPALACHIAN COAL	65	90	-27.8%	25	160.0%
CRUDE OIL OUTRIGHTS	6,960	5,100	36.5%	7,760	-10.3%
NATURAL GAS WINTER STRIP	0	0	-	0	-
MCCLOSKEY ARA ARGS COAL	13,965	5,655	146.9%	10,365	34.7%
MCCLOSKEY RCH BAY COAL	3,660	890	311.2%	2,460	48.8%
ELEC FINSETTLED	444	1,939	-77.1%	510	-12.9%
ELECTRICITY OFF PEAK	0	4,560	-100.0%	2,112	-100.0%
PETRO OUTRIGHT NA	0	0	-	0	-
NATURAL GAS 5 M CSO FIN	250	100	150.0%	250	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	-	0	-
NATURAL GAS 2 M CSO FIN	0	0	-	0	-
BRENT 1 MONTH CAL	0	0	-	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Energy Options</b>					
CRUDE OIL CALNDR STRIP	110	50	120.0%	110	0.0%
SINGAPORE GASOIL CALENDAR	0	0	-	25	-100.0%
ETHANOL SWAP	28,115	14,598	92.6%	31,198	-9.9%
NATURAL GAS 6 M CSO FIN	5,550	29,200	-81.0%	4,550	22.0%
GASOIL CRACK SPREAD AVG PR	0	1,500	-100.0%	774	-100.0%
SHORT TERM NATURAL GAS	375	0	0.0%	0	0.0%
SHORT TERM	0	0	-	0	-
COAL SWAP	3,940	2,435	61.8%	2,735	44.1%
COAL API2 INDEX	14,043	300	4,581.0%	2,780	405.1%
EURO-DENOMINATED PETRO P	0	666	-100.0%	40	-100.0%
COAL API4 INDEX	1,115	50	2,130.0%	765	45.8%
RBOB CRACK SPREAD AVG PRI	0	0	-	0	-
SHORT TERM CRUDE OIL	0	0	-	750	-100.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-
DAILY CRUDE OIL	0	0	-	0	-
WTI CRUDE OIL 12 M CSO F	0	0	-	0	-
PJM ELECTRIC	6	0	-	6	0.0%
GASOLINE	0	0	-	208	-100.0%

### FX Futures

AUSTRALIAN DOLLAR	133,600	135,274	-1.2%	119,285	12.0%
BRITISH POUND	188,483	215,306	-12.5%	143,197	31.6%
BRAZIL REAL	35,599	17,445	104.1%	45,836	-22.3%
CANADIAN DOLLAR	111,114	157,302	-29.4%	96,257	15.4%
E-MINI EURO FX	5,734	5,047	13.6%	4,692	22.2%
EURO FX	457,781	272,902	67.7%	388,528	17.8%
E-MINI JAPANESE YEN	3,193	1,309	143.9%	3,671	-13.0%
JAPANESE YEN	205,804	203,731	1.0%	224,087	-8.2%
MEXICAN PESO	167,390	127,954	30.8%	129,234	29.5%
NEW ZEALND DOLLAR	27,757	20,491	35.5%	17,711	56.7%
NKR/USD CROSS RATE	824	470	75.3%	728	13.2%
RUSSIAN RUBLE	48,498	38,764	25.1%	51,748	-6.3%
S.AFRICAN RAND	5,149	5,792	-11.1%	4,705	9.4%
SWISS FRANC	39,310	40,169	-2.1%	59,056	-33.4%
AD/CD CROSS RATES	9	21	-57.1%	3	200.0%
AD/JY CROSS RATES	552	996	-44.6%	464	19.0%
AD/NE CROSS RATES	17	23	-26.1%	8	112.5%
BP/JY CROSS RATES	407	1,701	-76.1%	381	6.8%
BP/SF CROSS RATES	43	152	-71.7%	108	-60.2%
CD/JY CROSS RATES	4	41	-90.2%	7	-42.9%
EC/AD CROSS RATES	689	465	48.2%	613	12.4%
EC/CD CROSS RATES	1,686	605	178.7%	1,228	37.3%
EC/NOK CROSS RATES	233	77	202.6%	233	0.0%
EC/SEK CROSS RATES	388	257	51.0%	361	7.5%
EFX/BP CROSS RATES	14,489	15,842	-8.5%	12,359	17.2%
EFX/JY CROSS RATES	9,506	10,580	-10.2%	9,301	2.2%
EFX/SF CROSS RATES	12,286	10,144	21.1%	15,281	-19.6%
SF/JY CROSS RATES	0	0	0.0%	0	-
SKR/USD CROSS RATES	471	245	92.2%	466	1.1%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>FX Futures</b>					
CZECK KORUNA (US)	0	0	-	0	-
CZECK KORUNA (EC)	0	0	-	0	-
HUNGARIAN FORINT (US)	0	17	-100.0%	0	-
HUNGARIAN FORINT (EC)	0	48	-100.0%	0	-
POLISH ZLOTY (US)	1,164	1,362	-14.5%	137	749.6%
POLISH ZLOTY (EC)	49	2,260	-97.8%	49	0.0%
SHEKEL	2	805	-99.8%	2	0.0%
RMB USD	1,050	2,598	-59.6%	1,031	1.8%
RMB EURO	0	0	-	0	-
KOREAN WON	28	143	-80.4%	39	-28.2%
TURKISH LIRA	49	1,444	-96.6%	47	4.3%
TURKISH LIRA (EU)	2	929	-99.8%	0	-
E-MICRO EUR/USD	7,271	5,439	33.7%	3,764	93.2%
E-MICRO GBP/USD	1,063	1,380	-23.0%	1,468	-27.6%
E-MICRO USD/CAD	0	0	-	0	-
E-MICRO USD/CHF	0	0	-	0	-
E-MICRO USD/JPY	10	8	25.0%	11	-9.1%
E-MICRO AUD/USD	2,199	1,521	44.6%	2,174	1.1%
MICRO CHF/USD	473	444	6.5%	636	-25.6%
MICRO JYP/USD	4,807	1,592	201.9%	4,686	2.6%
MICRO CAD/USD	1,022	1,181	-13.5%	858	19.1%
INDIAN RUPEE	302	350	-13.7%	71	325.4%
EURO QUARTERLY VARIANCE F	0	556	-100.0%	0	-
USDZAR	0	104	-100.0%	0	-
<b>FX Options</b>					
AUSTRALIAN DOLLAR	77,315	115,623	-33.1%	70,030	10.4%
BRITISH POUND	115,884	132,518	-12.6%	103,054	12.4%
BRAZIL REAL	0	0	-	0	-
CANADIAN DOLLAR	74,636	78,576	-5.0%	53,474	39.6%
EURO FX	452,190	337,623	33.9%	348,120	29.9%
JAPANESE YEN	163,673	158,651	3.2%	191,718	-14.6%
MEXICAN PESO	1,430	10	14,200.0%	2,694	-46.9%
NEW ZEALND DOLLAR	0	5	-100.0%	5	-100.0%
RUSSIAN RUBLE	0	0	-	751	-100.0%
SWISS FRANC	31,922	15,707	103.2%	24,342	31.1%
EFX/JY CROSS RATES	0	0	-	0	-
EFX/SF CROSS RATES	0	0	-	0	-
JAPANESE YEN (EU)	325	1,534	-78.8%	683	-52.4%
EURO FX (EU)	6,050	4,061	49.0%	7,232	-16.3%
SWISS FRANC (EU)	0	462	-100.0%	0	-
CANADIAN DOLLAR (EU)	13	237	-94.5%	14	-7.1%
BRITISH POUND (EU)	909	1,727	-47.4%	336	170.5%
AUSTRALIAN DLR (EU)	93	693	-86.6%	82	13.4%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Futures</b>					
CORN	1,354,045	1,305,295	3.7%	1,236,694	9.5%
SOYBEAN	694,971	612,134	13.5%	599,377	15.9%
SOYBEAN MEAL	366,168	289,480	26.5%	341,247	7.3%
SOYBEAN OIL	406,051	375,590	8.1%	355,341	14.3%
OATS	7,871	11,266	-30.1%	8,169	-3.6%
ROUGH RICE	10,168	7,567	34.4%	8,930	13.9%
WHEAT	583,208	604,600	-3.5%	503,057	15.9%
MINI CORN	6,863	9,508	-27.8%	7,003	-2.0%
MINI SOYBEAN	12,743	10,503	21.3%	11,668	9.2%
MINI WHEAT	2,041	2,264	-9.8%	1,975	3.3%
LIVE CATTLE	249,866	378,322	-34.0%	266,498	-6.2%
FEEDER CATTLE	39,805	51,284	-22.4%	39,551	0.6%
LEAN HOGS	199,414	270,010	-26.1%	214,654	-7.1%
LUMBER	5,584	4,409	26.7%	3,503	59.4%
MILK	48,092	29,719	61.8%	47,306	1.7%
MLK MID	0	0	-	16	-100.0%
NFD MILK	5,412	4,597	17.7%	5,372	0.7%
BUTTER CS	6,294	5,905	6.6%	6,563	-4.1%
CLASS IV MILK	2,811	11,121	-74.7%	3,761	-25.3%
DRY WHEY	7,785	2,495	212.0%	7,390	5.3%
GSCI EXCESS RETURN FUT	28,227	23,447	20.4%	27,435	2.9%
GOLDMAN SACHS	12,697	7,776	63.3%	10,793	17.6%
HOUSING INDEX	63	88	-28.4%	57	10.5%
ETHANOL	6,782	5,047	34.4%	5,730	18.4%
HDD WEATHER	1,222	4,309	-71.6%	1,557	-21.5%
CDD WEATHER	0	1,500	-100.0%	0	-
HDD SEASONAL STRIP	450	800	-43.8%	400	12.5%
CDD SEASONAL STRIP	0	0	-	0	-
HDD WEATHER EUROPEAN	500	1,000	-50.0%	500	0.0%
CAT WEATHER EUROPEAN	0	0	-	0	-
HDD EURO SEASONAL STRIP	4,750	1,000	375.0%	4,750	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-
WKLY AVG TEMP	0	0	-	0	-
COFFEE	10	2	400.0%	13	-23.1%
DOW-UBS COMMOD INDEX	12,646	7,295	73.4%	10,088	25.4%
SUGAR 11	64	2	3,100.0%	19	236.8%
COCOA TAS	27	1	2,600.0%	20	35.0%
COTTON	26	2	1,200.0%	18	44.4%
GRAIN BASIS SWAPS	0	135	-100.0%	0	-
DOW-UBS COMMOD INDEX SWA	0	1,682	-100.0%	0	-
USD CRUDE PALM OIL	0	0	-	0	-
CASH-SETTLED CHEESE	39,608	9,466	318.4%	36,407	8.8%
OTC SP GSCI ER SWAP	0	0	-	0	-
FERTILIZER PRODUCS	4,045	1,640	146.6%	3,260	24.1%
WHEAT HRW	0	0	-	0	-
S&P GSCI ENHANCED ER SWAP	13,072	13,072	0.0%	13,072	0.0%
DJ_UBS ROLL SELECT INDEX FU	420	424	-0.9%	588	-28.6%
MALAYSIAN PALM SWAP	8,120	6,760	20.1%	7,740	4.9%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
CORN	1,276,609	1,110,503	15.0%	1,067,884	19.5%
SOYBEAN	869,001	594,133	46.3%	712,978	21.9%
SOYBEAN MEAL	233,045	137,023	70.1%	194,283	20.0%
SOYBEAN OIL	124,846	86,752	43.9%	90,495	38.0%
SOYBEAN CRUSH	863	1,397	-38.2%	807	6.9%
OATS	4,977	5,681	-12.4%	3,951	26.0%
ROUGH RICE	1,809	1,332	35.8%	802	125.6%
WHEAT	441,893	380,310	16.2%	361,424	22.3%
LIVE CATTLE	303,898	264,868	14.7%	269,866	12.6%
FEEDER CATTLE	31,589	24,629	28.3%	45,821	-31.1%
LEAN HOGS	215,021	186,452	15.3%	180,569	19.1%
LUMBER	1,142	1,257	-9.1%	614	86.0%
MILK	88,673	71,220	24.5%	78,836	12.5%
MLK MID	907	812	11.7%	890	1.9%
NFD MILK	6,787	3,345	102.9%	5,433	24.9%
BUTTER CS	5,833	4,934	18.2%	4,673	24.8%
CLASS IV MILK	4,647	14,527	-68.0%	4,234	9.8%
DRY WHEY	2,986	1,690	76.7%	2,596	15.0%
HOUSING INDEX	0	0	-	0	-
HDD WEATHER	1,750	717	144.1%	400	337.5%
CDD WEATHER	0	0	-	0	-
HDD SEASONAL STRIP	22,720	24,010	-5.4%	23,385	-2.8%
CDD SEASONAL STRIP	2,500	0	-	2,000	25.0%
HDD WEATHER EUROPEAN	1,500	0	-	1,000	50.0%
CAT WEATHER EUROPEAN	0	0	-	0	-
HDD EURO SEASONAL STRIP	32,300	8,500	280.0%	31,300	3.2%
CAT EURO SEASONAL STRIP	0	0	-	0	-
SBIN M HURR EVENT2	0	0	-	0	-
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-
JULY-NOV SOYBEAN CAL SPRD	6,108	3,482	75.4%	2,663	129.4%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-
JULY-DEC CORN CAL SPRD	6,129	9,707	-36.9%	2,955	107.4%
SOYBN NEARBY+2 CAL SPRD	220	50	340.0%	220	0.0%
WHEAT NEARBY+2 CAL SPRD	8,470	9,114	-7.1%	3,926	115.7%
CORN NEARBY+2 CAL SPRD	9,173	6,155	49.0%	8,122	12.9%
JULY-JULY WHEAT CAL SPRD	0	0	-	0	-
JULY-DEC WHEAT CAL SPRD	390	1,071	-63.6%	0	-
LV CATL CSO	120	65	84.6%	100	20.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	-
SBIN HURR	0	0	-	0	-
SNOWFALL	0	200	-100.0%	0	-
WHEAT-CORN ICSO	9,185	0	-	5,510	66.7%
CASH-SETTLED CHEESE	25,493	10,543	141.8%	21,288	19.8%
JULY-DEC SOYMEAL CAL SPRD	0	5	-100.0%	0	-
JULY-DEC SOY OIL CAL SPRD	25	0	-	0	-
SOY OIL NEARBY+2 CAL SPRD	50	450	-88.9%	50	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-
DEC-DEC CORN CAL SPRD	304	0	-	204	49.0%
DEC-JULY CORN CAL SPRD	0	0	-	0	-
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-
SOYBEAN CORN RATIO	0	0	-	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
LN HOGS CSO	0	0	-	0	-
WHEAT HRW	0	0	-	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-
NOV-DEC SOYBEAN CSO	0	0	-	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-
MAR-JULY WHEAT CAL SPRD	193	330	-41.5%	80	141.3%
MAR-DEC CORN CAL SPRD	4,075	440	826.1%	3,725	9.4%
MAR-JULY CORN CAL SPRD	500	0	-	500	0.0%
<b>Foreign Exchange Futures</b>					
CHILEAN PESO	0	0	-	0	-
<b>Ags Futures</b>					
PALM OIL	240	0	-	240	0.0%
<b>TOTAL FUTURES GROUP</b>					
Interest Rate Futures	19,106,487	16,677,633	14.6%	18,295,788	4.4%
Equity Index Futures	3,606,032	3,977,800	-9.3%	3,637,852	-0.9%
Metals Futures	916,382	799,474	14.6%	824,787	11.1%
Energy Futures	20,061,869	20,539,267	-2.3%	19,533,081	2.7%
FX Futures	1,490,507	1,305,286	14.2%	1,344,521	10.9%
Commodities and Alternative Invest	4,141,921	4,071,517	1.7%	3,790,522	9.3%
Foreign Exchange Futures	0	0	-	0	-
Ags Futures	240	0	-	240	0.0%
<b>TOTAL FUTURES</b>	<b>49,323,438</b>	<b>47,370,977</b>	<b>4.1%</b>	<b>47,426,791</b>	<b>4.0%</b>
<b>TOTAL OPTIONS GROUP</b>					
Interest Rate Options	30,827,307	24,651,653	25.1%	28,498,916	8.2%
Equity Index Options	3,655,441	3,457,302	5.7%	3,424,465	6.7%
Metals Options	1,622,437	1,597,732	1.5%	1,604,762	1.1%
Energy Options	9,819,329	9,948,676	-1.3%	8,751,381	12.2%
FX Options	924,440	847,427	9.1%	802,535	15.2%
Commodities and Alternative Invest	3,745,731	2,965,704	26.3%	3,133,584	19.5%
<b>TOTAL OPTIONS</b>	<b>50,594,685</b>	<b>43,468,494</b>	<b>16.4%</b>	<b>46,215,643</b>	<b>9.5%</b>

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest JAN 2015	Open Interest JAN 2014	% CHG	Open Interest DEC 2015	% CHG
<b>TOTAL COMBINED</b>					
Interest Rate	49,933,794	41,329,286	20.8%	46,794,704	6.7%
Equity Index	7,261,473	7,435,102	-2.3%	7,062,317	2.8%
Metals	2,538,819	2,397,206	5.9%	2,429,549	4.5%
Energy	29,881,198	30,487,943	-2.0%	28,284,462	5.6%
FX	2,414,947	2,152,713	12.2%	2,147,056	12.5%
Commodities and Alternative Invest	7,887,652	7,037,221	12.1%	6,924,106	13.9%
Foreign Exchange	0	0	-	0	-
Ags	240	0	-	240	0.0%
<b>GRAND TOTAL</b>	<b>99,918,123</b>	<b>90,839,471</b>	<b>10.0%</b>	<b>93,642,434</b>	<b>6.7%</b>

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