

CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	5,708,307	7,044,879	-19.0%	6,832,673	-16.5%	39,039,286	43,904,331	-11.1%
10-YR NOTE	29,805,400	24,098,518	23.7%	38,005,686	-21.6%	176,129,999	164,535,586	7.0%
5-YR NOTE	15,289,558	13,605,339	12.4%	20,929,892	-26.9%	97,524,762	95,331,248	2.3%
2-YR NOTE	6,555,708	4,404,587	48.8%	10,776,504	-39.2%	44,173,520	32,125,820	37.5%
FED FUND	1,625,700	574,935	182.8%	1,092,029	48.9%	7,596,524	2,606,654	191.4%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	55,022,217	55,196,847	-0.3%	46,358,926	18.7%	311,786,847	306,835,849	1.6%
5-YR SWAP RATE	96,913	101,991	-5.0%	39,958	142.5%	347,557	350,968	-1.0%
2-YR SWAP RATE	6,177	11,239	-45.0%	1,057	484.4%	20,053	43,543	-53.9%
10-YR SWAP RATE	129,843	136,711	-5.0%	30,631	323.9%	406,230	371,512	9.3%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	7,768	5,216	48.9%	9,469	-18.0%	31,973	11,886	169.0%
ULTRA T-BOND	2,182,775	1,597,107	36.7%	3,580,264	-39.0%	14,971,741	12,351,844	21.2%
30-YR SWAP RATE	3,732	9,568	-61.0%	2,659	40.4%	25,422	34,080	-25.4%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
3YR BUNDLE	25	0	-	25	0.0%	168	0	-
2YR BUNDLE	25	0	-	25	0.0%	595	0	-
EURO 5YR BUNDLE	0	0	-	10	-100.0%	38	0	-
Interest Rate Options								
30-YR BOND	2,361,046	1,098,351	115.0%	2,175,835	8.5%	10,567,950	7,571,956	39.6%
10-YR NOTE	11,778,664	7,461,245	57.9%	10,447,347	12.7%	55,372,631	50,102,337	10.5%
5-YR NOTE	1,988,115	2,728,461	-27.1%	1,501,372	32.4%	10,577,281	13,737,779	-23.0%
2-YR NOTE	337,752	157,203	114.9%	102,085	230.9%	1,318,301	1,059,535	24.4%
FED FUND	12,701	13	97,600.0%	18,622	-31.8%	189,317	8,462	2,137.3%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	8,040,409	3,850,301	108.8%	5,524,726	45.5%	50,254,245	15,865,517	216.8%
EURO MIDCURVE	11,925,768	13,032,021	-8.5%	9,233,633	29.2%	63,316,176	83,378,679	-24.1%
ULTRA T-BOND	5,001	7,767	-35.6%	21,183	-76.4%	70,599	66,127	6.8%

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Equity Index Futures								
\$25 DJ	0	0	0.0%	0	0.0%	0	21	-100.0%
DJIA	2,695	13,687	-80.3%	2,574	4.7%	37,166	56,502	-34.2%
MINI \$5 DOW	3,546,636	2,641,089	34.3%	2,558,340	38.6%	18,709,555	18,891,820	-1.0%
E-MINI S&P500	39,036,600	33,329,869	17.1%	24,516,387	59.2%	193,307,700	205,515,688	-5.9%
S&P 500	455,419	500,052	-8.9%	134,537	238.5%	1,554,252	1,701,811	-8.7%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0.0%	0	55	-100.0%
E-MINI MIDCAP	554,697	500,963	10.7%	293,658	88.9%	2,520,796	2,554,879	-1.3%
S&P 400 MIDCAP	709	606	17.0%	1,641	-56.8%	6,922	8,376	-17.4%
S&P 500 GROWTH	83	173	-52.0%	5	1,560.0%	219	453	-51.7%
S&P 500/VALUE	99	297	-66.7%	3	3,200.0%	231	785	-70.6%
E-MINI NASDAQ 100	5,542,394	5,252,686	5.5%	3,880,696	42.8%	30,952,801	36,950,757	-16.2%
NASDAQ	12,347	22,242	-44.5%	12,608	-2.1%	91,150	134,853	-32.4%
NIKKEI 225 (\$) STOCK	468,504	413,660	13.3%	227,252	106.2%	2,049,352	2,337,022	-12.3%
NIKKEI 225 (YEN) STOCK	1,252,790	817,102	53.3%	797,186	57.2%	6,082,843	5,731,375	6.1%
DJ US REAL ESTATE	20,843	19,497	6.9%	9,908	110.4%	78,662	56,410	39.4%
NASDAQ BIOTECH	524	0	-	62	745.2%	986	0	-
E-MICRO NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	8,337	8,792	-5.2%	7,727	7.9%	36,160	38,141	-5.2%
S&P TECHNOLOGY SECTOR	10,784	4,719	128.5%	1,947	453.9%	26,980	19,015	41.9%
S&P MATERIALS SECTOR	3,506	1,838	90.8%	2,459	42.6%	22,730	7,082	221.0%
S&P HEALTH CARE SECTOR	17,652	5,528	219.3%	10,213	72.8%	74,982	16,186	363.3%
S&P UTILITIES SECTOR	10,590	8,234	28.6%	9,080	16.6%	68,028	32,464	109.5%
S&P FINANCIAL SECTOR	9,225	4,045	128.1%	1,613	471.9%	23,330	15,638	49.2%
S&P INDUSTRIAL SECTOR	5,644	6,472	-12.8%	2,152	162.3%	18,080	14,344	26.0%
IBOVESPA INDEX	430	104	313.5%	610	-29.5%	2,046	2,567	-20.3%
S&P CONSUMER DSCRTNRY SE	29,800	4,626	544.2%	13,436	121.8%	61,918	16,415	277.2%
S&P CONSUMER STAPLES SECT	32,697	11,424	186.2%	13,147	148.7%	66,263	28,956	128.8%
Equity Index Options								
DJIA	10	147	-93.2%	0	0.0%	32	405	-92.1%
MINI \$5 DOW	7,048	9,178	-23.2%	7,278	-3.2%	65,258	66,367	-1.7%
E-MINI S&P500	6,606,671	4,531,552	45.8%	5,195,461	27.2%	36,054,244	33,269,968	8.4%
S&P 500	808,749	621,419	30.1%	611,171	32.3%	4,063,381	3,589,082	13.2%
E-MINI MIDCAP	7	31	-77.4%	1	600.0%	27	606	-95.5%
E-MINI NASDAQ 100	110,822	260,780	-57.5%	91,221	21.5%	684,456	1,809,631	-62.2%
NASDAQ	0	1	-100.0%	0	0.0%	30	105	-71.4%
EOM S&P 500	71,911	101,780	-29.3%	129,138	-44.3%	558,252	461,473	21.0%
EOM EMINI S&P	922,203	556,890	65.6%	1,170,525	-21.2%	6,089,350	4,753,568	28.1%
EOW1 S&P 500	29,124	36,373	-19.9%	29,429	-1.0%	187,728	261,586	-28.2%
EOW1 EMINI S&P 500	1,215,062	718,267	69.2%	716,776	69.5%	5,470,019	4,534,809	20.6%
EOW2 S&P 500	66,648	62,873	6.0%	77,208	-13.7%	456,783	424,761	7.5%
EOW2 EMINI S&P 500	1,074,726	711,107	51.1%	747,376	43.8%	5,557,684	4,592,603	21.0%
EOW4 EMINI S&P 500	1,000,526	822,594	21.6%	850,973	17.6%	4,885,569	3,722,145	31.3%

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Metals Futures								
COMEX GOLD	2,856,007	2,508,081	13.9%	3,721,479	-23.3%	21,104,591	19,394,824	8.8%
E-MINI SILVER	0	7	-100.0%	0	0.0%	0	11	-100.0%
COMEX MINY GOLD	3,532	2,649	33.3%	5,500	-35.8%	33,289	22,964	45.0%
COMEX MINY COPPER	639	1,084	-41.1%	430	48.6%	5,569	6,161	-9.6%
COMEX MINY SILVER	1,031	1,144	-9.9%	642	60.6%	5,461	6,471	-15.6%
COMEX SILVER	1,499,551	1,459,081	2.8%	886,343	69.2%	6,868,551	7,118,735	-3.5%
COMEX COPPER	1,638,631	1,434,308	14.2%	1,078,647	51.9%	8,504,743	7,478,195	13.7%
NYMEX HOT ROLLED STEEL	3,083	1,082	184.9%	4,084	-24.5%	23,801	21,925	8.6%
NYMEX PLATINUM	434,374	379,860	14.4%	211,710	105.2%	1,715,577	1,602,961	7.0%
URANIUM	1,154	200	477.0%	1	115,300.0%	2,347	1,029	128.1%
PALLADIUM	91,044	101,610	-10.4%	131,105	-30.6%	647,844	791,526	-18.2%
NYMEX IRON ORE FUTURES	12,906	1,056	1,122.2%	11,798	9.4%	55,849	15,612	257.7%
E-MICRO GOLD	20,805	15,257	36.4%	25,333	-17.9%	160,020	134,813	18.7%
COPPER	130	2,515	-94.8%	113	15.0%	2,148	8,272	-74.0%
SILVER	6,421	7,625	-15.8%	5,120	25.4%	51,846	84,056	-38.3%
FERROUS PRODUCTS	0	15	-100.0%	0	0.0%	550	59	832.2%
IRON ORE CHINA	0	0	-	0	0.0%	0	0	-
IRON ORE	1,260	0	0.0%	0	0.0%	2,358	0	0.0%
GOLD	3,682	0	-	5,635	-34.7%	21,838	0	-
Aluminium MW Trans Prem Platts	7,076	453	1,462.0%	4,195	68.7%	17,423	1,855	839.2%
ALUMINUM	580	1,367	-57.6%	420	38.1%	2,215	2,322	-4.6%
LNDN ZINC	1	0	-	0	-	1	0	-
Metals Options								
COMEX GOLD	600,156	685,459	-12.4%	534,537	12.3%	3,647,034	4,173,657	-12.6%
COMEX SILVER	123,818	179,043	-30.8%	103,569	19.6%	683,113	928,756	-26.4%
COMEX COPPER	1,574	1,985	-20.7%	1,147	37.2%	13,102	9,521	37.6%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	4,171	13,660	-69.5%	3,581	16.5%	37,577	93,250	-59.7%
PALLADIUM	4,460	13,013	-65.7%	3,121	42.9%	25,001	78,155	-68.0%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	90	-100.0%
COPPER	10	0	-	0	-	10	0	-
SILVER	6	327	-98.2%	0	0.0%	1,045	466	124.2%
SHORT TERM	0	0	0.0%	0	0.0%	0	40	-100.0%
IRON ORE CHINA	1,980	1,152	71.9%	2,460	-19.5%	38,460	7,774	394.7%
GOLD	2,724	2,804	-2.9%	1,865	46.1%	12,186	6,942	75.5%
Energy Futures								
ETHANOL FWD	698	1,844	-62.1%	742	-5.9%	5,116	9,371	-45.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	1,352	1,830	-26.1%	4,352	-68.9%	23,922	15,637	53.0%
NORTHWEST ROCKIES BASIS S	678	4,757	-85.7%	4,117	-83.5%	32,660	5,824	460.8%
HEATING OIL VS ICE GASOIL	0	3,210	-100.0%	0	0.0%	0	26,865	-100.0%
FUEL OIL CRACK VS ICE	3,335	4,013	-16.9%	2,951	13.0%	22,374	27,985	-20.1%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	306	930	-67.1%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	180	0	0.0%

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Energy Futures								
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	186	0	0.0%
CENTERPOINT BASIS SWAP	365	0	0.0%	12,245	-97.0%	15,238	104	14,551.9%
NATURAL GAS	71,724	41,447	73.0%	77,539	-7.5%	444,783	303,023	46.8%
HTG OIL	0	276	-100.0%	0	0.0%	72	319	-77.4%
LTD NAT GAS	233,173	147,603	58.0%	233,130	0.0%	1,295,678	1,143,693	13.3%
GASOIL MINI CALENDAR SWAP	220	268	-17.9%	209	5.3%	1,713	1,695	1.1%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	10	-100.0%	10	10	0.0%
N ROCKIES PIPE SWAP	0	480	-100.0%	0	0.0%	0	1,187	-100.0%
SAN JUAN PIPE SWAP	0	336	-100.0%	0	0.0%	0	336	-100.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	1,875,872	1,699,018	10.4%	1,553,897	20.7%	13,294,503	6,954,206	91.2%
BRENT CALENDAR SWAP	11,696	4,836	141.9%	4,353	168.7%	45,326	41,072	10.4%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	10	-100.0%	10	10	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	50	723	-93.1%
GASOIL 0.1 CIF NWE VS ISE	96	15	540.0%	15	540.0%	266	30	786.7%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	100	-100.0%	935	3,585	-73.9%
MARS (ARGUS) VS WTI SWAP	6,019	3,860	55.9%	2,020	198.0%	31,039	25,094	23.7%
MARS (ARGUS) VS WTI TRD M	1,470	0	0.0%	890	65.2%	9,541	450	2,020.2%
WTS (ARGUS) VS WTI TRD MT	1,438	390	268.7%	1,210	18.8%	13,471	4,348	209.8%
SINGAPORE 180CST BALMO	66	60	10.0%	15	340.0%	202	420	-51.9%
SINGAPORE 380CST BALMO	75	92	-18.5%	147	-49.0%	700	435	60.9%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	300	270	11.1%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	200	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	100	252	-60.3%
EURO 3.5% FUEL OIL RDAM B	148	255	-42.0%	310	-52.3%	3,982	1,705	133.5%
EURO 1% FUEL OIL NEW BALM	4	43	-90.7%	10	-60.0%	35	187	-81.3%
NY HARBOR 1% FUEL OIL BAL	50	0	0.0%	159	-68.6%	259	901	-71.3%
GULF COAST 3% FUEL OIL BA	430	1,038	-58.6%	737	-41.7%	7,352	6,709	9.6%
PREMIUM UNLD 10P FOB MED	285	483	-41.0%	195	46.2%	2,324	2,328	-0.2%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	40	49	-18.4%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	10	0	0.0%
BRENT CFD SWAP	0	968	-100.0%	0	0.0%	0	3,973	-100.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	17	-100.0%	17	40	-57.5%
3.5% FUEL OIL CID MED SWA	30	0	0.0%	10	200.0%	245	320	-23.4%
ARGUS PROPAN FAR EST INDE	426	248	71.8%	454	-6.2%	1,766	1,107	59.5%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0.0%	10	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	10	-100.0%	10	0	0.0%
PJM NILL DA OFF-PEAK	1,577	3,454	-54.3%	1,969	-19.9%	22,926	171,064	-86.6%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	28,658	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	650	0	0.0%	0	0.0%	650	7,660	-91.5%
PJM JCPL DA OFF-PEAK	11,680	0	0.0%	0	0.0%	15,360	140,480	-89.1%

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PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	3,760	0	0.0%	3,680	2.2%	7,440	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHA PEAK	0	0	0.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	301,999	-100.0%
PJM WESTH RT PEAK	0	20,875	-100.0%	0	0.0%	0	110,914	-100.0%
PJM WESTH RT OFF-PEAK	0	1,362,680	-100.0%	0	0.0%	65,856	2,087,212	-96.8%
ALGONQUIN CITYGATES BASIS	32	0	0.0%	0	0.0%	184	6,948	-97.4%
TCO NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	279	-100.0%	0	0.0%	0	279	-100.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	71	326	-78.2%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	45	60	-25.0%	20	125.0%	586	448	30.8%
BRENT BALMO SWAP	2,389	215	1,011.2%	358	567.3%	3,660	2,236	63.7%
ICE GASOIL BALMO SWAP	0	2	-100.0%	0	0.0%	0	35	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	214	906	-76.4%	733	-70.8%	5,864	1,518	286.3%
Tetco ELA Basis	0	0	-	0	0.0%	368	0	-
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	136	114	19.3%	236	-42.4%	2,708	749	261.5%
EUROPE 1% FUEL OIL NWE CA	277	95	191.6%	110	151.8%	1,031	1,095	-5.8%
SINGAPORE FUEL 180CST CAL	1,493	4,418	-66.2%	1,815	-17.7%	14,184	28,497	-50.2%
NYISO G	0	0	0.0%	0	0.0%	321	0	0.0%
GULF COAST NO.6 FUEL OIL	72,345	49,269	46.8%	66,625	8.6%	472,428	310,670	52.1%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	42	116	-63.8%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	355	437	-18.8%	431	-17.6%	3,815	3,348	13.9%
SINGAPORE JET KERO GASOIL	400	1,650	-75.8%	475	-15.8%	2,470	12,201	-79.8%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	504	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	480	-100.0%
HEATING OIL PHY	2,981,736	2,483,328	20.1%	2,616,530	14.0%	18,052,504	15,773,919	14.4%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0.0%	0	12	-100.0%
GASOIL 10PPM VS ICE SWAP	370	120	208.3%	115	221.7%	1,187	781	52.0%
NY1% VS GC SPREAD SWAP	1,421	4,630	-69.3%	1,463	-2.9%	12,990	36,392	-64.3%
SINGAPORE GASOIL BALMO	0	1,400	-100.0%	0	0.0%	369	6,825	-94.6%
EUROPEAN NAPHTHA BALMO	87	450	-80.7%	116	-25.0%	578	1,796	-67.8%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	1	10	-90.0%
DIESEL 10P BRG FOB RDM VS	0	2	-100.0%	0	0.0%	10	18	-44.4%
ARGUS PROPAN(SAUDI ARAMC	453	954	-52.5%	430	5.3%	3,131	4,752	-34.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
PJM AECO DA PEAK	132	0	0.0%	0	0.0%	132	6,894	-98.1%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	30	1,106	-97.3%
MINY HTG OIL	6	6	0.0%	12	-50.0%	48	62	-22.6%
WAHA BASIS	674	736	-8.4%	2,321	-71.0%	10,697	4,092	161.4%
MINY NATURAL GAS	24,331	22,645	7.4%	19,125	27.2%	185,828	228,794	-18.8%
SINGAPORE GASOIL SWAP	896	9,281	-90.3%	3,116	-71.2%	17,888	61,488	-70.9%
UP DOWN GC ULSD VS NMX HO	47,928	5,392	788.9%	29,131	64.5%	221,766	211,554	4.8%
PJM NILL DA PEAK	66	256	-74.2%	244	-73.0%	1,414	10,659	-86.7%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	7,808	514,382	-98.5%
LA JET (OPIS) SWAP	1,495	300	398.3%	1,750	-14.6%	6,070	5,625	7.9%
ULSD UP-DOWN BALMO SWP	4,765	300	1,488.3%	1,272	274.6%	15,173	12,988	16.8%
JET FUEL UP-DOWN BALMO CL	3,015	1,945	55.0%	3,045	-1.0%	14,373	22,065	-34.9%
EIA FLAT TAX ONHWAY DIESE	0	907	-100.0%	792	-100.0%	5,964	4,802	24.2%
ARGUS LLS VS. WTI (ARG) T	5,615	6,874	-18.3%	9,931	-43.5%	48,869	32,868	48.7%
JAPAN NAPHTHA BALMO SWAP	56	92	-39.1%	76	-26.3%	407	554	-26.5%
NY 3.0% FUEL OIL (PLATTS	250	125	100.0%	400	-37.5%	1,695	1,580	7.3%
NY 2.2% FUEL OIL (PLATTS	0	395	-100.0%	75	-100.0%	75	455	-83.5%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	112	-100.0%	0	0.0%	0	112	-100.0%
RBOB GASOLINE BALMO CLNDR	2,917	294	892.2%	1,015	187.4%	7,932	5,608	41.4%
GASOLINE UP-DOWN BALMO SW	115	0	0.0%	520	-77.9%	4,510	2,415	86.7%
TRANSCO ZONE 4 NAT GAS IN	496	0	0.0%	0	0.0%	496	0	0.0%
COLUMBIA GULF MAIN NAT G	0	496	-100.0%	0	0.0%	620	1,184	-47.6%
SOUTHERN NAT LA NAT GAS	0	0	-	0	0.0%	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	62	13,061	-99.5%	3,356	-98.2%	16,896	24,089	-29.9%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	1,344	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	368	122	201.6%
ONEOK OKLAHOMA NG BASIS	365	124	194.4%	0	0.0%	1,217	1,340	-9.2%
SOUTH STAR TEX OKLHM KNS	856	400	114.0%	0	0.0%	4,016	400	904.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	16,096	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	67,485	-100.0%	110	-100.0%	1,598	626,440	-99.7%
NYISO ZONE G 5MW D AH O P	47,040	0	0.0%	0	0.0%	58,640	50,955	15.1%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0.0%	650	5,759	-88.7%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	11,680	25,240	-53.7%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	1,362	-100.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	24,648	-100.0%
NEPOOL INTR HUB 5MW D AH	26,764	0	0.0%	15,220	75.8%	56,934	162,425	-64.9%
CIN HUB 5MW REAL TIME PK	0	860	-100.0%	0	0.0%	0	18,705	-100.0%
CIN HUB 5MW D AH PK	430	0	0.0%	432	-0.5%	7,227	22,014	-67.2%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	4,685	4,915	-4.7%
NYISO ZONE A 5MW D AH O P	47,040	46,640	0.9%	0	0.0%	284,736	196,836	44.7%
NEPOOL W CNT MASS 5MW D A	5,328	0	0.0%	7,360	-27.6%	21,168	9,392	125.4%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	565	0	0.0%	220	156.8%	1,385	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NEPOOL NE MASS 5MW D AH O	3,920	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	430	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	508	-100.0%
NYISO ZONE G 5MW D AH PK	1,800	880	104.5%	1,100	63.6%	9,460	7,678	23.2%
PJM AD HUB 5MW REAL TIME	0	231,404	-100.0%	0	0.0%	7,808	1,886,654	-99.6%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0.0%	117,520	448,064	-73.8%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0.0%	224,192	242,344	-7.5%
RBOB PHY	3,868,987	2,679,250	44.4%	3,113,936	24.2%	20,287,163	16,687,427	21.6%
SING FUEL	5	0	0.0%	0	0.0%	5	10	-50.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	950	300	216.7%	150	533.3%	6,000	900	566.7%
NORTHERN NATURAL GAS DEMA	608	0	0.0%	334	82.0%	1,980	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	180	-100.0%	180	0	0.0%
EUROPE JET KERO NWE CALSW	53	0	0.0%	21	152.4%	418	80	422.5%
MINY WTI CRUDE OIL	198,361	117,198	69.3%	203,797	-2.7%	1,846,521	733,253	151.8%
NATURAL GAS PHY	7,705,901	5,425,107	42.0%	6,663,217	15.6%	41,397,289	37,549,034	10.2%
APPALACHIAN COAL (PHY)	178	1,644	-89.2%	356	-50.0%	2,229	15,512	-85.6%
WTI CALENDAR	37,610	35,986	4.5%	36,204	3.9%	245,183	182,416	34.4%
HENRY HUB BASIS SWAP	13,703	15,024	-8.8%	9,698	41.3%	56,401	57,892	-2.6%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	3,891	465	736.8%	4,176	-6.8%	40,161	17,435	130.3%
PREMIUM UNLEAD 10PPM FOB	143	84	70.2%	87	64.4%	510	332	53.6%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	25	-100.0%	320	238	34.5%
CRUDE OIL PHY	13,994,817	11,397,505	22.8%	13,552,930	3.3%	99,846,243	65,870,742	51.6%
RBOB CALENDAR SWAP	8,422	11,200	-24.8%	4,672	80.3%	37,473	56,723	-33.9%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	1,246	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	11	-100.0%
CHICAGO ETHANOL SWAP	97,814	86,825	12.7%	117,115	-16.5%	560,077	681,684	-17.8%
NEW YORK ETHANOL SWAP	700	350	100.0%	2,620	-73.3%	6,020	8,850	-32.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	548	271	102.2%	304	80.3%	2,110	2,460	-14.2%
JAPAN C&F NAPHTHA SWAP	1,341	1,234	8.7%	1,083	23.8%	6,595	8,303	-20.6%
NYMEX ULSD VS NYMEX HO	183	0	0.0%	420	-56.4%	1,098	30	3,560.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	900	700	28.6%	550	63.6%	3,825	4,500	-15.0%
LA CARB DIESEL (OPIS) SWA	1,066	2,300	-53.7%	1,620	-34.2%	4,477	8,425	-46.9%
JAPAN C&F NAPHTHA CRACK S	0	45	-100.0%	122	-100.0%	1,032	580	77.9%
LLS (ARGUS) VS WTI SWAP	8,646	11,890	-27.3%	1,845	368.6%	56,297	70,194	-19.8%
MINY RBOB GAS	4	3	33.3%	5	-20.0%	31	28	10.7%
RBOB GAS	960	925	3.8%	1,170	-17.9%	7,196	4,201	71.3%
RBOB CRACK SPREAD	1,860	1,279	45.4%	660	181.8%	5,815	13,657	-57.4%
RBOB UP-DOWN CALENDAR SW	12,100	7,593	59.4%	8,135	48.7%	56,555	55,363	2.2%
NY HARBOR RESIDUAL FUEL 1	4,206	5,185	-18.9%	3,167	32.8%	27,752	44,695	-37.9%
NY HARBOR HEAT OIL SWP	4,671	2,610	79.0%	3,379	38.2%	28,951	21,048	37.5%
LA JET FUEL VS NYM NO 2 H	0	100	-100.0%	0	0.0%	115	1,345	-91.4%
ANR OKLAHOMA	459	2,010	-77.2%	246	86.6%	3,925	2,130	84.3%

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Energy Futures								
MICHIGAN BASIS	0	918	-100.0%	0	0.0%	1,034	1,150	-10.1%
Sumas Basis Swap	366	61	500.0%	2,588	-85.9%	7,581	1,302	482.3%
NGPL MID-CONTINENT	22,013	92	23,827.2%	702	3,035.8%	33,960	340	9,888.2%
TEXAS EASTERN ZONE M-3 BA	304	3,474	-91.2%	304	0.0%	6,296	13,593	-53.7%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	480	3,386	-85.8%	0	0.0%	816	15,592	-94.8%
NORTHERN NATURAL GAS VENTL	1,368	0	0.0%	639	114.1%	4,016	904	344.2%
DOMINION TRANSMISSION INC	2,425	2,083	16.4%	5,465	-55.6%	24,648	35,532	-30.6%
TCO BASIS SWAP	5,514	46,934	-88.3%	4,252	29.7%	18,624	78,078	-76.1%
CIG BASIS	680	0	0.0%	4,020	-83.1%	14,509	916	1,484.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	343	-100.0%
COLUMBIA GULF ONSHORE	0	5,852	-100.0%	0	0.0%	428	16,451	-97.4%
Tetco STX Basis	1,712	0	0.0%	1,220	40.3%	3,574	0	0.0%
Transco Zone 3 Basis	304	0	0.0%	2,568	-88.2%	4,730	3,424	38.1%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	806	-100.0%
HENRY HUB INDEX SWAP FUTU	13,703	10,640	28.8%	9,818	39.6%	47,961	57,278	-16.3%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	210	-100.0%
GULF COAST GASOLINE CLNDR	400	21	1,804.8%	400	0.0%	3,565	100	3,465.0%
EUROPE NAPHTHA CALSWAP	1,805	1,851	-2.5%	1,344	34.3%	10,486	11,531	-9.1%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0.0%	160	198	-19.2%
EUROPE 3.5% FUEL OIL RDAM	4,446	6,982	-36.3%	6,469	-31.3%	64,091	46,782	37.0%
EUROPE 3.5% FUEL OIL MED	30	25	20.0%	20	50.0%	594	716	-17.0%
PANHANDLE BASIS SWAP FUTU	6,530	3,702	76.4%	13,911	-53.1%	55,770	5,565	902.2%
SAN JUAN BASIS SWAP	1,658	0	0.0%	1,550	7.0%	8,297	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	155	0	0.0%	2,696	-94.3%	5,399	764	606.7%
NYISO A	0	385	-100.0%	0	0.0%	982	4,256	-76.9%
NYISO J	298	511	-41.7%	0	0.0%	1,795	1,171	53.3%
GULF COAST JET VS NYM 2 H	17,836	5,525	222.8%	18,510	-3.6%	123,859	179,627	-31.0%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	100	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	24	-100.0%
EURO 3.5% FUEL OIL SPREAD	582	581	0.2%	1,125	-48.3%	7,113	4,048	75.7%
GASOIL CALENDAR SWAP	3	41	-92.7%	20	-85.0%	179	222	-19.4%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0.0%	6	7	-14.3%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	0	0.0%	336	0	-
CRUDE OIL	7,627	8,020	-4.9%	5,311	43.6%	147,732	48,744	203.1%
BRENT FINANCIAL FUTURES	1,676	3,133	-46.5%	6,968	-75.9%	59,903	24,310	146.4%
WTI-BRENT BULLET SWAP	0	100	-100.0%	0	0.0%	0	6,850	-100.0%
WTI-BRENT CALENDAR SWAP	21,352	31,977	-33.2%	14,391	48.4%	134,315	117,126	14.7%
DATED TO FRONTLINE BRENT	2,740	1,115	145.7%	3,590	-23.7%	20,241	5,474	269.8%
ICE BRENT DUBAI SWAP	0	225	-100.0%	750	-100.0%	8,000	1,440	455.6%
GASOIL CRACK SPREAD CALEN	973	2,880	-66.2%	1,695	-42.6%	29,101	17,586	65.5%
EUROPEAN NAPHTHA CRACK SP	7,491	7,316	2.4%	12,582	-40.5%	57,138	55,700	2.6%
EURO GASOIL 10PPM VS ICE	25	403	-93.8%	16	56.3%	179	874	-79.5%
JET CIF NWE VS ICE	221	140	57.9%	106	108.5%	843	705	19.6%
JET BARGES VS ICE GASOIL	15	0	0.0%	0	0.0%	15	0	0.0%
SINGAPORE GASOIL VS ICE	630	1,200	-47.5%	1,935	-67.4%	4,460	29,367	-84.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NATURAL GAS PEN SWP	183,570	236,587	-22.4%	186,191	-1.4%	1,335,434	2,762,953	-51.7%
WESTERN RAIL DELIVERY PRB	2,765	3,465	-20.2%	840	229.2%	15,805	21,505	-26.5%
EASTERN RAIL DELIVERY CSX	8,055	3,765	113.9%	5,955	35.3%	31,460	37,492	-16.1%
EUROPE DATED BRENT SWAP	8,025	440	1,723.9%	0	0.0%	21,720	17,021	27.6%
TC5 RAS TANURA TO YOKOHAM	0	15	-100.0%	0	0.0%	30	20	50.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	5	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	5	-100.0%	0	0.0%	13	235	-94.5%
PJM OFF-PEAK LMP SWAP FUT	0	364	-100.0%	0	0.0%	872	3,142	-72.2%
NYISO A OFF-PEAK	0	650	-100.0%	0	0.0%	440	1,690	-74.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	540	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	1,062	-100.0%
AEP-DAYTON HUB OFF-PEAK M	0	260	-100.0%	0	0.0%	322	558	-42.3%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	240	-100.0%	0	0.0%	22	1,310	-98.3%
FUELOIL SWAP:CARGOES VS.B	160	429	-62.7%	95	68.4%	3,223	4,265	-24.4%
EAST/WEST FUEL OIL SPREAD	178	261	-31.8%	185	-3.8%	2,103	4,040	-47.9%
SINGAPORE 380CST FUEL OIL	4,539	2,882	57.5%	4,517	0.5%	33,466	21,409	56.3%
SINGAPORE JET KEROSENE SW	1,249	5,957	-79.0%	1,216	2.7%	10,220	37,277	-72.6%
SINGAPORE NAPHTHA SWAP	50	100	-50.0%	0	0.0%	1,125	1,450	-22.4%
SONAT BASIS SWAP FUTURE	0	0	0.0%	730	-100.0%	7,518	3,496	115.0%
FLORIDA GAS ZONE3 BASIS S	496	0	0.0%	608	-18.4%	12,046	600	1,907.7%
TRANSCO ZONE4 BASIS SWAP	7,224	912	692.1%	3,097	133.3%	54,480	912	5,873.7%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	2,140	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	4,550	186	2,346.2%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	120	252	-52.4%
GULF COAST ULSD CALENDAR	54	409	-86.8%	660	-91.8%	5,408	6,158	-12.2%
GULF COAST ULSD CRACK SPR	525	1,425	-63.2%	900	-41.7%	2,450	9,237	-73.5%
HENRY HUB SWAP	281,735	456,577	-38.3%	526,769	-46.5%	2,718,893	3,127,930	-13.1%
DUBAI CRUDE OIL CALENDAR	3,300	3,294	0.2%	3,868	-14.7%	21,699	12,599	72.2%
USGC UNL 87 CRACK SPREAD	150	800	-81.3%	300	-50.0%	1,775	4,025	-55.9%
NYH NO 2 CRACK SPREAD CAL	1,529	9,399	-83.7%	1,030	48.4%	13,744	22,195	-38.1%
NO 2 UP-DOWN SPREAD CALEN	25	300	-91.7%	100	-75.0%	2,225	1,025	117.1%
SINGAPORE MOGAS 92 UNLEAD	393	823	-52.2%	420	-6.4%	2,658	3,597	-26.1%
ETHANOL T2 FOB ROTT INCL DU	3,878	1,511	156.7%	2,940	31.9%	18,836	12,567	49.9%
SINGAPORE MOGAS 92 UNLEAD	2,917	13,114	-77.8%	4,717	-38.2%	50,241	60,750	-17.3%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	6,233	1,398	345.9%	9,468	-34.2%	36,850	5,126	618.9%
PROPANE NON-LDH MB (OPIS) B	436	0	0.0%	250	74.4%	1,101	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	105	3,233	-96.8%	0	0.0%	1,735	23,133	-92.5%
JET AV FUEL (P) CAR FM ICE GA	16	0	0.0%	31	-48.4%	183	85	115.3%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	135	13	938.5%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	20	-100.0%	140	83	68.7%
NY JET FUEL (ARGUS) VS HEATI	0	300	-100.0%	0	0.0%	0	300	-100.0%
NY ULSD (ARGUS) VS HEATING	1,502	2,271	-33.9%	3,760	-60.1%	19,298	6,355	203.7%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	650	0	0.0%	0	0.0%	650	0	0.0%
IN DELIVERY MONTH EUA	11,979	2,385	402.3%	11,560	3.6%	75,683	80,439	-5.9%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	5,802	-100.0%	23,657	4,160	468.7%
PETRO OUTRIGHT EURO	6,520	9,058	-28.0%	6,235	4.6%	51,646	52,020	-0.7%
GAS EURO-BOB OXY NWE BARG	17,003	22,429	-24.2%	18,150	-6.3%	122,400	160,404	-23.7%
GAS EURO-BOB OXY NWE BARG	8,033	6,805	18.0%	6,808	18.0%	50,023	47,727	4.8%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	13	-100.0%	74	6	1,133.3%
PREM UNL GAS 10PPM RDAM F	14	0	0.0%	10	40.0%	215	140	53.6%
MONT BELVIEU NORMAL BUTAN	16,623	10,708	55.2%	12,603	31.9%	92,948	62,371	49.0%
MONT BELVIEU ETHANE 5 DECI	2,465	2,640	-6.6%	10,090	-75.6%	37,228	10,245	263.4%
MONT BELVIEU LDH PROPANE 5	35,659	18,402	93.8%	45,078	-20.9%	247,166	78,976	213.0%
EUROPEAN GASOIL (ICE)	9,398	0	0.0%	6,394	47.0%	65,069	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	17,565	143,405	-87.8%
ERCOT NORTH ZMCPE 5MW PE	0	105	-100.0%	0	0.0%	2,591	8,994	-71.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	893	110	711.8%	304	193.8%	2,656	2,347	13.2%
MONT BELVIEU ETHANE OPIS B	280	0	0.0%	125	124.0%	1,905	40	4,662.5%
MONT BELVIEU NATURAL GASO	490	360	36.1%	450	8.9%	2,770	2,191	26.4%
MONT BELVIEU LDH PROPANE C	1,075	170	532.4%	1,005	7.0%	5,094	3,386	50.4%
CONWAY NORMAL BUTANE (OPI	355	195	82.1%	25	1,320.0%	716	359	99.4%
CONWAY NATURAL GASOLINE (0	12	-100.0%	20	-100.0%	430	147	192.5%
CONWAY PROPANE 5 DECIMALS	3,985	2,553	56.1%	7,510	-46.9%	28,997	9,910	192.6%
PETROCHEMICALS	2,792	4,692	-40.5%	4,081	-31.6%	23,059	21,219	8.7%
MONT BELVIEU NATURAL GASO	4,980	2,077	139.8%	4,247	17.3%	39,714	22,149	79.3%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	9,408	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	510	100	410.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
GASOIL 0.1 CIF MED BALMO	5	0	-	0	-	5	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	325	-100.0%
DIESEL 10PPM BARGES FOB B	0	1	-100.0%	0	0.0%	0	1	-100.0%
EURO 3.5% FUEL OIL M CRK	0	101	-100.0%	0	0.0%	0	201	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	6,410	3,868	65.7%	1,722	272.2%	21,846	32,910	-33.6%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	233	366	-36.3%	280	-16.8%	2,402	2,828	-15.1%
PETRO CRK&SPRD EURO	4,349	3,777	15.1%	5,394	-19.4%	40,439	23,795	69.9%
GRP THREE UNL GS (PLT) VS	1,675	2,195	-23.7%	1,475	13.6%	7,862	11,713	-32.9%
CRUDE OIL OUTRIGHTS	5,328	3,282	62.3%	14,258	-62.6%	57,774	31,066	86.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	11,680	0	0.0%	0	0.0%	11,680	0	0.0%
HEATING OIL BALMO CLNDR S	30	0	0.0%	30	0.0%	180	400	-55.0%
FREIGHT MARKETS	6	0	0.0%	27	-77.8%	99	40	147.5%

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Energy Futures								
PLASTICS	1,095	490	123.5%	942	16.2%	7,636	2,139	257.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	1,504	0	0.0%	1,615	-6.9%	3,981	11,003	-63.8%
SINGAPORE GASOIL CALENDAR	0	330	-100.0%	0	0.0%	6,241	6,012	3.8%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	11,920	13,248	-10.0%	10,003	19.2%	65,326	72,808	-10.3%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	105	-100.0%	0	0.0%	965	1,718	-43.8%
CRUDE OIL SPRDS	180	0	0.0%	30	500.0%	1,415	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	17,565	34,928	-49.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	70	0	0.0%	240	-70.8%	500	330	51.5%
PETRO CRCKS & SPRDS NA	25,678	17,186	49.4%	24,923	3.0%	204,176	163,415	24.9%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	59	0	0.0%
NAT GAS BASIS SWAP	1,208	0	0.0%	304	297.4%	1,512	4,452	-66.0%
MCCLOSKEY RCH BAY COAL	25,840	22,135	16.7%	16,366	57.9%	125,472	174,076	-27.9%
NGPL TEX/OK	30,100	730	4,023.3%	15,700	91.7%	62,975	7,525	736.9%
MNC FUT	4,832	4,672	3.4%	4,120	17.3%	27,673	29,211	-5.3%
MCCLOSKEY ARA ARGS COAL	129,455	133,927	-3.3%	90,560	42.9%	862,838	746,079	15.6%
DAILY PJM	0	0	0.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	10	76,685	-100.0%	0	0.0%	148,980	136,457	9.2%
INDIANA MISO	0	424	-100.0%	0	0.0%	2,240	116,368	-98.1%
SINGAPORE GASOIL	2,146	1,852	15.9%	1,920	11.8%	15,189	15,266	-0.5%
PETRO CRCKS & SPRDS ASIA	0	480	-100.0%	150	-100.0%	520	768	-32.3%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,934	1,810	6.9%	1,934	0.0%	11,538	12,493	-7.6%
NYISO CAPACITY	756	83	810.8%	990	-23.6%	4,036	706	471.7%
AUSTRIALIAN COKE COAL	247	195	26.7%	198	24.7%	1,372	1,092	25.6%
PETROLEUM PRODUCTS	60	506	-88.1%	143	-58.0%	427	2,548	-83.2%
EURO-DENOMINATED PETRO P	601	0	0.0%	220	173.2%	2,383	125	1,806.4%
COAL SWAP	450	3,705	-87.9%	931	-51.7%	4,475	11,580	-61.4%
MGN1 SWAP FUT	50	107	-53.3%	57	-12.3%	734	490	49.8%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	200	1,350	-85.2%	70	185.7%	1,240	6,615	-81.3%
UCM FUT	90	10	800.0%	40	125.0%	208	418	-50.2%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	123,885	323,080	-61.7%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	0	25	-100.0%	0	0.0%	200	414	-51.7%
MGF FUT	0	50	-100.0%	0	0.0%	0	100	-100.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	19,552	0	0.0%	13,605	43.7%	47,245	178,770	-73.6%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	105	-100.0%

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Energy Futures								
EU LOW SULPHUR GASOIL CRA	0	195	-100.0%	0	0.0%	0	195	-100.0%
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	0	0	-
MJB FUT	0	0	-	0	0.0%	10	0	-
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	0	0.0%	143	15	853.3%
CANADIAN LIGHT SWEET OIL	150	45	233.3%	990	-84.8%	2,388	1,530	56.1%
MINI GAS EUROBOB OXY NWE A	282	1,185	-76.2%	553	-49.0%	2,388	4,386	-45.6%
MINI RBOB V. EBOB(ARGUS) NW	865	679	27.4%	420	106.0%	4,383	2,832	54.8%
NY HARBOR LOW SULPUR GAS	1,050	0	-	225	366.7%	4,042	0	-
MINI RBOB V. EBOBARG NWE BF	1,115	290	284.5%	135	725.9%	3,580	3,263	9.7%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
Energy Options								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	996	1,742	-42.8%	905	10.1%	2,627	5,072	-48.2%
HUSTN SHIP CHNL PIPE SWP	0	0	-	1,200	-100.0%	3,360	0	-
SAN JUAN PIPE SWAP	1,092	1,440	-24.2%	728	50.0%	2,548	1,800	41.6%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	10,488	41,447	-74.7%	18,027	-41.8%	80,905	132,274	-38.8%
BRENT CALENDAR SWAP	12,140	27,778	-56.3%	6,610	83.7%	146,231	246,920	-40.8%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	2,275	-100.0%
ROTTERDAM 3.5%FUEL OIL CL	0	245	-100.0%	0	0.0%	305	2,791	-89.1%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	30,866	72,912	-57.7%	66,180	-53.4%	339,887	374,892	-9.3%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	3,254	2,538	28.2%	2,744	18.6%	15,733	30,750	-48.8%
RBOB PHY	35,488	25,669	38.3%	32,667	8.6%	178,369	238,157	-25.1%
NATURAL GAS PHY	2,190,599	1,531,268	43.1%	1,894,202	15.6%	10,290,590	13,748,683	-25.2%
CRUDE OIL APO	40,882	122,186	-66.5%	55,334	-26.1%	553,212	411,976	34.3%
NATURAL GAS 3 M CSO FIN	8,900	3,917	127.2%	1,710	420.5%	22,720	45,053	-49.6%
NATURAL GAS 1 M CSO FIN	2,500	5,420	-53.9%	2,800	-10.7%	186,334	606,155	-69.3%
WTI CRUDE OIL 1 M CSO FI	60,100	103,092	-41.7%	91,900	-34.6%	958,820	571,502	67.8%
CRUDE OIL PHY	2,460,002	2,089,315	17.7%	2,711,098	-9.3%	19,774,428	12,893,117	53.4%
RBOB CALENDAR SWAP	1,635	17,474	-90.6%	2,280	-28.3%	12,248	72,932	-83.2%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	0	2,525	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	19,926	9,680	105.8%	13,791	44.5%	84,713	102,738	-17.5%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	23,650	56,840	-58.4%	14,300	65.4%	154,710	305,310	-49.3%
HO 1 MONTH CLNDR OPTIONS	200	0	0.0%	0	0.0%	1,700	15,475	-89.0%
CRUDE OIL 1MO	178,165	233,531	-23.7%	221,471	-19.6%	1,300,332	979,718	32.7%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI 12 MONTH CALENDAR OPT	0	3,216	-100.0%	500	-100.0%	500	5,416	-90.8%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	1,404	100	1,304.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	0.0%	220	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Options								
PETRO OUTRIGHT EURO	0	124	-100.0%	0	0.0%	30	359	-91.6%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	0.0%	110	0	-
PETROCHEMICALS	1,068	3,663	-70.8%	3,878	-72.5%	9,592	19,757	-51.5%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	760	1,748	-56.5%	360	111.1%	8,100	6,988	15.9%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	0	520	-100.0%	0	0.0%	620	5,040	-87.7%
CRUDE OIL OUTRIGHTS	0	720	-100.0%	0	0.0%	1,500	3,120	-51.9%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	40	740	-94.6%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0.0%	43,900	35,328	24.3%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	0	58	-100.0%	0	0.0%	17	953	-98.2%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	75	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	500	0	0.0%	500	0.0%	2,700	150	1,700.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	200	-100.0%
ETHANOL SWAP	5,654	6,966	-18.8%	5,893	-4.1%	39,031	56,651	-31.1%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	822	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	1,950	0	0.0%	0	0.0%	1,950	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	1,200	240	400.0%
MCCLOSKEY ARA ARGS COAL	60	2,700	-97.8%	0	0.0%	3,735	14,360	-74.0%
SHORT TERM	3,915	925	323.2%	3,005	30.3%	12,575	6,075	107.0%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
NATURAL GAS 12 M CSO FIN	0	0	-	500	-100.0%	500	0	-
SHORT TERM NATURAL GAS	4,250	800	431.3%	4,100	3.7%	27,259	6,075	348.7%
COAL API4 INDEX	150	0	0.0%	0	0.0%	1,200	315	281.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	6,625	0	0.0%	7,040	-5.9%	64,093	1,285	4,887.8%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	675	-100.0%
COAL SWAP	0	220	-100.0%	110	-100.0%	2,325	1,270	83.1%
DAILY CRUDE OIL	0	1,000	-100.0%	0	0.0%	8,000	7,400	8.1%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	0.0%	0	0	-
GASOLINE	0	0	0.0%	125	-100.0%	125	699	-82.1%
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	6	-100.0%

FX Futures

AUSTRALIAN DOLLAR	2,021,731	1,609,998	25.6%	1,698,651	19.0%	12,132,776	9,757,293	24.3%
BRITISH POUND	2,374,269	2,547,639	-6.8%	2,234,406	6.3%	13,084,310	12,133,704	7.8%
BRAZIL REAL	36,735	41,644	-11.8%	37,829	-2.9%	316,494	193,156	63.9%
CANADIAN DOLLAR	1,595,697	1,253,593	27.3%	1,170,095	36.4%	8,712,864	7,207,361	20.9%
E-MINI EURO FX	163,603	56,090	191.7%	147,499	10.9%	845,973	489,601	72.8%
EURO FX	6,980,830	4,261,907	63.8%	5,549,428	25.8%	35,200,024	23,583,302	49.3%
E-MINI JAPANESE YEN	22,441	7,502	199.1%	12,869	74.4%	110,522	70,673	56.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Futures								
JAPANESE YEN	3,538,990	2,615,897	35.3%	2,548,118	38.9%	18,345,604	16,760,826	9.5%
MEXICAN PESO	1,070,076	923,641	15.9%	687,295	55.7%	5,435,150	4,679,284	16.2%
NEW ZEALND DOLLAR	525,367	296,692	77.1%	404,633	29.8%	2,510,561	1,522,536	64.9%
NKR/USD CROSS RATE	2,007	2,492	-19.5%	674	197.8%	7,165	6,381	12.3%
RUSSIAN RUBLE	42,558	27,038	57.4%	10,993	287.1%	218,042	129,892	67.9%
S.AFRICAN RAND	31,556	15,886	98.6%	6,428	390.9%	92,729	46,403	99.8%
SWISS FRANC	513,157	792,775	-35.3%	420,966	21.9%	2,940,164	4,021,686	-26.9%
AD/CD CROSS RATES	13	84	-84.5%	22	-40.9%	163	493	-66.9%
AD/JY CROSS RATES	5,546	6,135	-9.6%	2,859	94.0%	22,595	25,935	-12.9%
AD/NE CROSS RATES	32	390	-91.8%	90	-64.4%	346	952	-63.7%
BP/JY CROSS RATES	1,754	5,415	-67.6%	534	228.5%	8,294	24,394	-66.0%
BP/SF CROSS RATES	125	516	-75.8%	343	-63.6%	1,122	1,689	-33.6%
CD/JY CROSS RATES	30	84	-64.3%	18	66.7%	134	1,069	-87.5%
EC/AD CROSS RATES	3,868	2,143	80.5%	1,050	268.4%	10,707	6,589	62.5%
EC/CD CROSS RATES	3,460	3,274	5.7%	436	693.6%	17,495	18,464	-5.2%
EC/NOK CROSS RATES	17	269	-93.7%	1	1,600.0%	737	796	-7.4%
EC/SEK CROSS RATES	973	1,377	-29.3%	6	16,116.7%	2,071	5,145	-59.7%
EFX/BP CROSS RATES	97,546	102,583	-4.9%	45,250	115.6%	382,410	354,335	7.9%
EFX/JY CROSS RATES	71,004	49,394	43.8%	26,946	163.5%	267,852	274,723	-2.5%
EFX/SF CROSS RATES	51,181	48,454	5.6%	17,729	188.7%	200,523	193,523	3.6%
SF/JY CROSS RATES	0	4	-100.0%	0	0.0%	0	14	-100.0%
SKR/USD CROSS RATES	2,526	1,280	97.3%	682	270.4%	7,261	4,837	50.1%
CZECK KORUNA (US)	0	0	0.0%	0	0.0%	0	26	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	0	224	-100.0%	0	0.0%	2	417	-99.5%
HUNGARIAN FORINT (EC)	0	84	-100.0%	0	0.0%	0	456	-100.0%
POLISH ZLOTY (US)	25	1,714	-98.5%	3	733.3%	4,775	12,713	-62.4%
POLISH ZLOTY (EC)	0	8,801	-100.0%	4	-100.0%	60	32,567	-99.8%
SHEKEL	3	1,273	-99.8%	0	0.0%	15	4,909	-99.7%
RMB USD	103	302	-65.9%	144	-28.5%	1,776	2,205	-19.5%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	80	508	-84.3%	11	627.3%	164	1,833	-91.1%
TURKISH LIRA	10	3,331	-99.7%	8	25.0%	108	11,138	-99.0%
TURKISH LIRA (EU)	0	3,119	-100.0%	0	0.0%	6	8,101	-99.9%
E-MICRO EUR/USD	462,808	145,501	218.1%	440,285	5.1%	2,249,379	990,179	127.2%
E-MICRO GBP/USD	48,181	21,862	120.4%	50,838	-5.2%	252,177	165,453	52.4%
E-MICRO USD/CAD	0	0	0.0%	6	-100.0%	10	2	400.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	1	4	-75.0%
E-MICRO USD/JPY	40	16	150.0%	4	900.0%	71	33	115.2%
E-MICRO AUD/USD	51,532	25,784	99.9%	47,840	7.7%	307,873	205,241	50.0%
MICRO CHF/USD	1,931	4,331	-55.4%	1,238	56.0%	14,589	26,225	-44.4%
INDIAN RUPEE	10,260	789	1,200.4%	13,005	-21.1%	69,490	4,688	1,382.3%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%
CHINESE RENMINBI (CNH)	205	264	-22.3%	437	-53.1%	3,370	4,503	-25.2%
E-MICRO USD/CNH	13	24	-45.8%	2	550.0%	274	134	104.5%
USDZAR	2	224	-99.1%	77	-97.4%	296	1,271	-76.7%
E-MICRO INR/USD	125	1,484	-91.6%	77	62.3%	1,985	20,304	-90.2%
E-MICRO CAD/USD	9,859	6,057	62.8%	8,882	11.0%	77,220	69,290	11.4%
E-MICRO JPY/USD	12,554	6,838	83.6%	11,088	13.2%	80,362	71,645	12.2%

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FX Options								
AUSTRALIAN DOLLAR	104,858	99,037	5.9%	134,233	-21.9%	778,143	696,629	11.7%
BRITISH POUND	197,157	250,665	-21.3%	274,632	-28.2%	1,578,193	1,347,183	17.1%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	90,826	94,881	-4.3%	93,789	-3.2%	652,909	651,297	0.2%
EURO FX	1,249,134	501,032	149.3%	1,149,649	8.7%	7,144,592	2,746,563	160.1%
JAPANESE YEN	265,624	167,852	58.2%	276,041	-3.8%	1,359,548	1,201,024	13.2%
MEXICAN PESO	976	107	812.1%	1,160	-15.9%	8,344	356	2,243.8%
NEW ZEALND DOLLAR	0	93	-100.0%	0	0.0%	13	361	-96.4%
RUSSIAN RUBLE	0	712	-100.0%	0	0.0%	0	3,007	-100.0%
SWISS FRANC	7,613	22,538	-66.2%	6,738	13.0%	101,940	128,561	-20.7%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	472	619	-23.7%	429	10.0%	2,023	6,863	-70.5%
EURO FX (EU)	6,196	4,992	24.1%	5,952	4.1%	39,496	29,804	32.5%
SWISS FRANC (EU)	0	202	-100.0%	0	0.0%	0	1,667	-100.0%
CANADIAN DOLLAR (EU)	0	316	-100.0%	0	0.0%	1,125	2,965	-62.1%
BRITISH POUND (EU)	302	489	-38.2%	504	-40.1%	4,069	5,564	-26.9%
AUSTRALIAN DLR (EU)	164	80	105.0%	162	1.2%	684	1,845	-62.9%

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Commodities and Alternative Investments								
Futures								
CORN	10,795,436	6,677,819	61.7%	5,957,493	81.2%	43,004,181	37,464,947	14.8%
SOYBEAN	6,284,148	3,929,408	59.9%	3,422,530	83.6%	27,185,327	23,433,075	16.0%
SOYBEAN MEAL	2,861,855	1,811,860	58.0%	1,655,710	72.8%	11,684,986	9,508,239	22.9%
SOYBEAN OIL	3,236,549	2,199,866	47.1%	2,042,607	58.5%	13,824,106	11,650,202	18.7%
OATS	21,734	19,491	11.5%	15,152	43.4%	109,131	118,090	-7.6%
ROUGH RICE	30,375	23,665	28.4%	14,385	111.2%	139,785	101,524	37.7%
WHEAT	4,970,290	3,028,948	64.1%	2,918,865	70.3%	20,213,701	17,040,404	18.6%
MINI CORN	15,622	12,870	21.4%	7,682	103.4%	67,839	87,110	-22.1%
MINI SOYBEAN	26,024	19,089	36.3%	11,201	132.3%	119,793	144,091	-16.9%
MINI WHEAT	12,052	8,764	37.5%	7,167	68.2%	44,321	49,501	-10.5%
LIVE CATTLE	955,314	1,126,625	-15.2%	1,139,071	-16.1%	6,418,424	6,735,211	-4.7%
FEEDER CATTLE	157,044	158,374	-0.8%	163,686	-4.1%	1,176,253	893,379	31.7%
LEAN HOGS	962,100	937,458	2.6%	830,092	15.9%	5,096,778	5,813,478	-12.3%
LUMBER	19,374	17,276	12.1%	16,757	15.6%	102,397	84,862	20.7%
MILK	21,649	21,118	2.5%	21,087	2.7%	149,484	163,141	-8.4%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	3,699	1,559	137.3%	3,045	21.5%	19,086	14,319	33.3%
BUTTER CS	2,584	2,328	11.0%	2,895	-10.7%	16,106	17,192	-6.3%
CLASS IV MILK	944	1,645	-42.6%	464	103.4%	4,490	18,529	-75.8%
DRY WHEY	1,462	698	109.5%	960	52.3%	9,460	5,549	70.5%
GSCI EXCESS RETURN FUT	55,404	46,370	19.5%	3,836	1,344.3%	127,827	97,072	31.7%
GOLDMAN SACHS	26,817	21,097	27.1%	26,753	0.2%	169,030	137,639	22.8%
ETHANOL	17,466	24,842	-29.7%	20,013	-12.7%	112,185	129,084	-13.1%
HDD WEATHER	50	0	0.0%	0	0.0%	2,152	5,039	-57.3%
CDD WEATHER	850	2,400	-64.6%	1,650	-48.5%	4,300	5,230	-17.8%
HDD SEASONAL STRIP	100	0	0.0%	52	92.3%	202	400	-49.5%
CDD SEASONAL STRIP	100	0	0.0%	754	-86.7%	1,254	100	1,154.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	100	-100.0%
HDD EURO SEASONAL STRIP	100	0	0.0%	0	0.0%	100	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	0	600	-100.0%
HOUSING INDEX	2	2	0.0%	6	-66.7%	44	80	-45.0%
DOW-UBS COMMOD INDEX	60,793	40,230	51.1%	14,177	328.8%	156,266	112,756	38.6%
COTTON	26	49	-46.9%	102	-74.5%	300	342	-12.3%
COCOA TAS	235	14	1,578.6%	42	459.5%	503	75	570.7%
COFFEE	52	22	136.4%	30	73.3%	363	138	163.0%
SUGAR 11	48	37	29.7%	85	-43.5%	875	272	221.7%
GRAIN BASIS SWAPS	0	52	-100.0%	0	0.0%	0	104	-100.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	11,896	3,538	236.2%	5,644	110.8%	56,314	25,463	121.2%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	1,485	1,420	4.6%	2,220	-33.1%	12,710	6,850	85.5%
S&P GSCI ENHANCED ER SWAP	26,144	10,900	139.9%	0	0.0%	52,288	37,044	41.2%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	2,251	845	166.4%	0	0.0%	5,267	1,717	206.8%
MALAYSIAN PALM SWAP	2,960	2,740	8.0%	4,140	-28.5%	25,180	17,480	44.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
CORN	3,140,962	1,818,464	72.7%	1,872,513	67.7%	12,114,080	9,667,019	25.3%
SOYBEAN	2,269,460	1,135,635	99.8%	1,337,531	69.7%	9,737,575	6,780,552	43.6%
SOYBEAN MEAL	371,028	197,592	87.8%	243,766	52.2%	1,572,991	964,209	63.1%
SOYBEAN OIL	180,906	165,236	9.5%	169,542	6.7%	922,845	856,900	7.7%
SOYBEAN CRUSH	16	146	-89.0%	158	-89.9%	418	1,101	-62.0%
OATS	1,971	1,423	38.5%	1,248	57.9%	11,924	12,466	-4.3%
ROUGH RICE	2,144	2,204	-2.7%	1,380	55.4%	9,193	8,297	10.8%
WHEAT	1,279,586	487,045	162.7%	870,219	47.0%	4,653,784	3,380,012	37.7%
LIVE CATTLE	248,427	414,733	-40.1%	222,627	11.6%	1,663,253	1,776,829	-6.4%
FEEDER CATTLE	29,860	36,655	-18.5%	28,395	5.2%	203,707	137,997	47.6%
LEAN HOGS	251,877	293,041	-14.0%	182,875	37.7%	1,414,686	1,677,181	-15.7%
LUMBER	1,053	1,630	-35.4%	832	26.6%	6,759	8,125	-16.8%
MILK	20,423	22,705	-10.1%	20,498	-0.4%	144,055	156,903	-8.2%
MLK MID	16	87	-81.6%	23	-30.4%	177	539	-67.2%
NFD MILK	3,389	1,339	153.1%	2,036	66.5%	17,153	6,562	161.4%
BUTTER CS	1,218	1,100	10.7%	2,210	-44.9%	7,094	4,482	58.3%
CLASS IV MILK	1,432	2,401	-40.4%	758	88.9%	4,163	13,446	-69.0%
DRY WHEY	278	142	95.8%	219	26.9%	2,532	1,576	60.7%
HDD WEATHER	0	0	0.0%	0	0.0%	2,800	4,775	-41.4%
CDD WEATHER	150	700	-78.6%	0	0.0%	150	1,700	-91.2%
HDD SEASONAL STRIP	0	115	-100.0%	0	0.0%	2,000	1,190	68.1%
CDD SEASONAL STRIP	2,000	0	0.0%	12,500	-84.0%	66,000	29,500	123.7%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,000	7,500	-60.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	4,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	35	-100.0%
CORN NEARBY+2 CAL SPRD	13,229	8,150	62.3%	6,210	113.0%	25,844	58,221	-55.6%
SOYBN NEARBY+2 CAL SPRD	180	586	-69.3%	100	80.0%	280	5,976	-95.3%
WHEAT NEARBY+2 CAL SPRD	8,369	7,508	11.5%	10,259	-18.4%	60,586	35,742	69.5%
JULY-DEC CORN CAL SPRD	11,768	5,852	101.1%	2,796	320.9%	23,258	86,074	-73.0%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-NOV SOYBEAN CAL SPRD	5,229	16,237	-67.8%	9,189	-43.1%	33,622	54,414	-38.2%
JULY-DEC WHEAT CAL SPRD	4,388	1,308	235.5%	3,332	31.7%	12,696	6,116	107.6%
JULY-JULY WHEAT CAL SPRD	0	16	-100.0%	0	0.0%	0	685	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	33	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	10	10	0.0%	3	233.3%	67	372	-82.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	300	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	6,605	1,038	536.3%	1,996	230.9%	31,741	10,111	213.9%
SOY OIL NEARBY+2 CAL SPRD	75	370	-79.7%	0	0.0%	75	2,051	-96.3%
DEC-DEC CORN CAL SPRD	446	0	0.0%	40	1,015.0%	850	259	228.2%
JULY-DEC SOY OIL CAL SPRD	0	30	-100.0%	20	-100.0%	45	255	-82.4%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN ICSO	1,170	655	78.6%	2,400	-51.3%	8,470	2,900	192.1%
DEC-JULY CORN CAL SPRD	3,720	0	0.0%	700	431.4%	4,520	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	400	-100.0%	0	0.0%	0	441	-100.0%
AUG-NOV SOYBEAN CAL SPRD	0	1,625	-100.0%	0	0.0%	0	1,625	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	316	355	-11.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0.0%	0	650	-100.0%
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
DEC-JUL SOYBEAN OIL CSO	0	155	-100.0%	0	0.0%	0	155	-100.0%
SEP-DEC SOYBEAN MEAL CSO	1,000	0	-	0	-	1,000	0	-
 Foreign Exchange Futures								
CHILEAN PESO	0	0	-	54	-100.0%	64	0	-
 Ags Futures								
PALM OIL	0	0	-	0	0.0%	0	0	-
 TOTAL FUTURES GROUP								
Interest Rate Futures	116,434,148	106,786,937	9.0%	127,659,808	-8.8%	692,054,715	658,503,321	5.1%
Equity Index Futures	51,023,005	43,567,705	17.1%	32,497,241	57.0%	255,793,152	274,131,615	-6.7%
Metals Futures	6,581,907	5,917,394	11.2%	6,092,555	8.0%	39,226,021	36,691,791	6.9%
Energy Futures	32,543,905	27,350,350	19.0%	29,662,519	9.7%	208,055,510	164,674,382	26.3%
FX Futures	19,754,823	14,906,726	32.5%	15,599,799	26.6%	103,938,091	83,148,395	25.0%
Commodities and Alternative Invest	30,585,034	20,153,419	51.8%	18,310,353	67.0%	130,112,808	113,923,736	14.2%
Foreign Exchange Futures	0	0	-	54	-100.0%	64	0	-
Ags Futures	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES	256,922,822	218,682,531	17.5%	229,822,329	11.8%	1,429,180,361	1,331,073,240	7.4%
 TOTAL OPTIONS GROUP								
Equity Index Options	11,913,507	8,432,992	41.3%	9,626,557	23.8%	64,072,813	57,487,109	11.5%
Interest Rate Options	36,449,456	28,335,362	28.6%	29,024,803	25.6%	191,666,500	171,793,592	11.6%
Metals Options	738,899	897,443	-17.7%	650,280	13.6%	4,457,528	5,298,651	-15.9%
Energy Options	5,105,815	4,369,154	16.9%	5,163,958	-1.1%	34,340,498	30,977,850	10.9%
FX Options	1,923,322	1,143,615	68.2%	1,943,289	-1.0%	11,671,079	6,823,699	71.0%
Commodities and Alternative Invest	7,862,385	4,626,333	69.9%	5,006,375	57.0%	32,774,472	25,766,613	27.2%
TOTAL OPTIONS	63,993,384	47,804,899	33.9%	51,415,262	24.5%	338,982,890	298,147,514	13.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2015	VOLUME JUN 2014	% CHG	VOLUME MAY 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Interest Rate	152,883,604	135,122,299	13.1%	156,684,611	-2.4%	883,721,215	830,296,913	6.4%
Equity Index	62,936,512	52,000,697	21.0%	42,123,798	49.4%	319,865,965	331,618,724	-3.5%
Metals	7,320,806	6,814,837	7.4%	6,742,835	8.6%	43,683,549	41,990,442	4.0%
Energy	37,649,720	31,719,504	18.7%	34,826,477	8.1%	242,396,008	195,652,232	23.9%
FX	21,678,145	16,050,341	35.1%	17,543,088	23.6%	115,609,170	89,972,094	28.5%
Commodities and Alternative Invest	38,447,419	24,779,752	55.2%	23,316,728	64.9%	162,887,280	139,690,349	16.6%
Foreign Exchange	0	0	-	54	-100.0%	64		-
Ags	0	0	-	0	0.0%	0		-
GRAND TOTAL	320,916,206	266,487,430	20.4%	281,237,591	14.1%	1,768,163,251	1,629,220,754	8.5%

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