

## CME Group Exchange ADV Report - Monthly

April 2015

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	ADV APR 2015	ADV APR 2014	% CHG	ADV MAR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments Futures</b>								
HDD SEASONAL STRIP	0	0	-	0	-	1	3	-81.0%
CDD SEASONAL STRIP	16	0	-	2.27	600.0%	5	0	1114.5%
CDD WEATHER	82	4.76	1618.2%	0	-	22	29	-26.2%
HDD WEATHER EUROPEAN	0	0	-	0	-	0	7	-100.0%
WKLY AVG TEMP	0	4.76	-100.0%	0	-	0	3	-100.0%
HDD WEATHER	0	2.38	-100.0%	13.64	-100.0%	25	28	-9.3%
HOUSING INDEX	1	0.67	-18.2%	0.55	0.0%	0	1	-17.8%
MILK	1,045	1,099.24	-4.9%	1,083.82	-3.5%	1,286	1,423	-9.6%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	25	-100.0%
CASH-SETTLED CHEESE	382	229.33	66.6%	421.91	-9.4%	467	319	46.2%
CAT WEATHER EUROPEAN	0	4.76	-100.0%	0	-	0	2	-100.0%
LIVE CATTLE	43,617	40,364.62	8.1%	52,888.41	-17.5%	52,097	53,965	-3.5%
BUTTER CS	115	78.71	46.1%	130.14	-11.6%	128	139	-7.7%
LUMBER	960	693.48	38.4%	668.64	43.5%	798	637	25.4%
DRY WHEY	47	53.76	-12.5%	57.09	-17.6%	85	71	20.1%
CLASS IV MILK	20	72.19	-71.9%	30.86	-34.3%	37	97	-61.7%
NFD MILK	106	98.05	8.4%	204.14	-47.9%	149	113	31.7%
GSCI EXCESS RETURN FUT	57	0.24	24030.4%	2,793.14	-97.9%	826	801	3.2%
LEAN HOGS	32,565	36,220.43	-10.1%	43,719.23	-25.5%	39,814	42,289	-5.9%
FEEDER CATTLE	9,092	6,994	30.0%	10,143.14	-10.4%	10,308	8,398	22.7%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,271	1,088.52	16.7%	1,322.09	-3.9%	1,391	1,088	27.9%
COCOA TAS	2	1.67	22.7%	3.55	-42.3%	3	1	116.5%
SUGAR 11	9	1.48	531.2%	5.95	56.5%	9	3	196.4%
COFFEE	2	0.76	180.4%	2.18	-2.1%	3	2	99.8%
COTTON	3	4.71	-41.2%	2	38.6%	2	3	-29.1%
MINI WHEAT	318	430.38	-26.1%	304.55	4.5%	302	401	-24.6%
CORN	357,282	333,150.48	7.2%	277,782.09	28.6%	316,280	275,545	14.8%
SOYBEAN MEAL	96,276	81,486.14	18.2%	73,988.59	30.1%	86,354	81,894	5.4%
SOYBEAN OIL	114,872	98,025.9	17.2%	76,521.64	50.1%	102,951	94,323	9.1%
ROUGH RICE	1,874	1,078.29	73.8%	545.82	243.3%	1,145	896	27.8%
DOW-UBS COMMOD INDEX	684	513.19	33.2%	1,862.73	-63.3%	979	1,014	-3.4%
MINI SOYBEAN	750	1,206.67	-37.8%	844.41	-11.1%	995	1,257	-20.9%
WHEAT	174,214	151,656.95	14.9%	132,203.77	31.8%	148,489	125,881	18.0%
OATS	1,147	862.52	33.0%	566.41	102.6%	870	796	9.4%
SOYBEAN	228,626	199,615.48	14.5%	182,327.91	25.4%	210,586	195,117	7.9%
MINI CORN	433	755.81	-42.8%	504.09	-14.2%	537	684	-21.6%
ETHANOL	912	1,158.05	-21.3%	795.82	14.5%	900	965	-6.7%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	0	-
GRAIN BASIS SWAPS	0	0	-	0	-	0	0	-100.0%
FERTILIZER PRODUCTS	92	53.33	72.6%	105	-12.3%	108	67	61.5%
S&P GSCI ENHANCED ER SWAP	0	0	-	1,188.36	-100.0%	315	320	-1.5%
OTC SP GSCI ER SWAP	0	0	-	0	-	0	8	-100.0%
DJ_UBS ROLL SELECT INDEX FUTU	0	0	-	121.82	-100.0%	36	16	124.9%
MALAYSIAN PALM SWAP	331	173.33	90.9%	167.27	97.8%	218	171	27.6%

### Commodities and Alternative Investments Options

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<b>Commodities and Alternative Investments Options</b>								
HDD SEASONAL STRIP	0	23.81	-100.0%	0	-	24	95	-74.7%
CDD SEASONAL STRIP	1,114	1,000	11.4%	931.82	19.5%	620	137	353.5%
CDD WEATHER	0	0	-	0	-	0	9	-100.0%
HDD WEATHER EUROPEAN	0	0	-	0	-	12	7	68.7%
HDD WEATHER	0	0	-	0	-	34	24	38.8%
HOUSING INDEX	0	0	-	0	-	0	0	-100.0%
LV CATL CSO	1	0	-	0.09	750.1%	1	2	-71.3%
SBIN HURR	0	0	-	0	-	0	0	-
SNOWFALL	0	0	-	0	-	0	1	-100.0%
MILK	1,031	1,122.05	-8.2%	1,090.32	-5.5%	1,243	1,436	-13.5%
HDD EURO SEASONAL STRIP	0	0	-	0	-	48	138	-65.1%
CASH-SETTLED CHEESE	253	39.67	539.0%	243.23	4.2%	279	155	79.8%
CAT WEATHER EUROPEAN	136	214.29	-36.4%	0	-	36	30	21.4%
LIVE CATTLE	9,776	11,360.05	-13.9%	14,900.05	-34.4%	14,364	16,037	-10.4%
BUTTER CS	29	20.24	45.3%	42.14	-30.2%	44	48	-7.4%
LUMBER	63	61.48	1.7%	46.32	35.0%	59	55	6.5%
DRY WHEY	25	2.86	775.0%	29.36	-14.9%	25	18	36.6%
CLASS IV MILK	11	71.24	-85.2%	19.05	-44.6%	24	82	-71.1%
NFD MILK	105	41.86	150.6%	249.27	-57.9%	141	65	117.9%
LEAN HOGS	8,805	13,513.14	-34.8%	13,984.23	-37.0%	11,806	12,332	-4.3%
FEEDER CATTLE	1,342	959.05	39.9%	1,815.36	-26.1%	1,752	1,490	17.6%
MLK MID	1	3	-57.6%	1.64	-22.2%	2	5	-68.9%
JULY-DEC WHEAT CAL SPRD	99	70.14	41.6%	35.73	178.0%	60	24	147.0%
CORN	75,199	72,308	4.0%	91,556.5	-17.9%	85,549	84,312	1.5%
SOYBEAN MEAL	12,130	7,200.14	68.5%	10,112.73	19.9%	11,545	10,272	12.4%
SOYBEAN OIL	5,106	5,807.29	-12.1%	6,349.36	-19.6%	6,896	6,903	-0.1%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	16	-100.0%
DEC-JULY CORN CAL SPRD	0	0	-	0	-	1	4	-69.9%
DEC-DEC CORN CAL SPRD	4	0.48	701.8%	5.82	-34.4%	4	11	-60.3%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-	0	4	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
JULY-JULY WHEAT CAL SPRD	0	9.48	-100.0%	0	-	0	3	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	1.5	-100.0%	0	0	-
ROUGH RICE	60	65.48	-8.6%	84.59	-29.3%	68	65	5.8%
WHEAT	28,380	26,351.33	7.7%	31,630	-10.3%	30,168	26,150	15.4%
WHEAT-CORN IC50	18	1.38	1216.6%	13.64	33.3%	59	61	-2.8%
CORN NEARBY+2 CAL SPRD	65	388.24	-83.2%	113.86	-42.7%	77	354	-78.2%
SOYBN NEARBY+2 CAL SPRD	0	180.05	-100.0%	0	-	0	34	-100.0%
WHEAT NEARBY+2 CAL SPRD	569	447.71	27.1%	684.41	-16.8%	506	254	99.2%
SOY OIL NEARBY+2 CAL SPRD	0	8.57	-100.0%	0	-	0	10	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	4.55	-100.0%	4	1	333.8%
JULY-DEC CORN CAL SPRD	11	788.38	-98.6%	45.68	-76.1%	105	357	-70.7%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-	0	5	-100.0%
JULY-NOV SOYBEAN CAL SPRD	280	653.62	-57.1%	258.18	8.5%	231	228	1.3%
OATS	133	30.67	333.8%	65.27	103.8%	105	99	5.7%
SOYBEAN	70,846	60,621.38	16.9%	67,163.59	5.5%	73,862	71,098	3.9%
JULY-DEC SOY OIL CAL SPRD	0	0	-	0	-	0	1	-70.2%
SOYBEAN CRUSH	0	4.14	-97.8%	1.82	-95.0%	3	12	-75.2%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%

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<b>Commodities and Alternative Investments Options</b>								
NOV-DEC SOYBEAN CSO	0	28.57	-100.0%	0	-	0	3	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-	4	2	120.6%
MAR-DEC CORN CAL SPRD	0	0	-	0	-	65	16	298.7%
MAR-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-100.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-	0	1	-100.0%
<b>FX Futures</b>								
TURKISH LIRA	0	44.19	-99.5%	2.95	-92.3%	1	80	-98.6%
TURKISH LIRA (EU)	0	3.62	-100.0%	0.09	-100.0%	0	57	-99.9%
JAPANESE YEN	111,930	111,193.71	0.7%	143,678	-22.1%	147,693	152,063	-2.9%
KOREAN WON	0	8.43	-99.5%	2.68	-98.3%	1	9	-90.4%
CD/JY CROSS RATES	2	10.81	-85.7%	1.18	30.8%	1	5	-78.5%
CANADIAN DOLLAR	63,398	43,039.57	47.3%	85,536.64	-25.9%	71,651	59,907	19.6%
AD/NE CROSS RATES	5	2.86	75.0%	1.18	323.1%	3	9	-69.1%
BRITISH POUND	87,210	67,409.29	29.4%	129,760.55	-32.8%	102,116	98,560	3.6%
RUSSIAN RUBLE	1,440	604.86	138.0%	3,840.86	-62.5%	1,982	1,478	34.1%
SWISS FRANC	21,460	25,513	-15.9%	24,417.09	-12.1%	24,169	38,250	-36.8%
NEW ZEALND DOLLAR	17,108	9,831.24	74.0%	22,099.77	-22.6%	19,043	16,302	16.8%
BP/JY CROSS RATES	49	67.52	-27.4%	95.86	-48.8%	72	203	-64.4%
SHEKEL	0	11.38	-98.8%	0.23	-40.0%	0	24	-99.4%
E-MICRO USD/CAD	0	0	-	0	-	0	0	510.1%
E-MICRO GBP/USD	2,085	944.52	120.8%	1,781.55	17.0%	1,845	1,438	28.4%
E-MICRO USD/CHF	0	0	-	0.05	-100.0%	0	0	-49.6%
E-MICRO EUR/USD	19,698	5,742.29	243.0%	16,662.64	18.2%	16,220	7,815	107.6%
E-MICRO USD/JPY	0	0.24	-61.8%	1.09	-91.7%	0	0	-31.1%
E-MICRO AUD/USD	2,309	1,259.52	83.4%	1,990.64	16.0%	2,512	2,060	21.9%
AUSTRALIAN DOLLAR	99,937	62,375.1	60.2%	118,316.55	-15.5%	101,354	90,194	12.4%
E-MINI JAPANESE YEN	629	500.76	25.7%	752.82	-16.4%	906	700	29.5%
EFX/JY CROSS RATES	1,498	1,793.81	-16.5%	2,225	-32.7%	2,047	2,218	-7.7%
RMB USD	14	12.48	10.0%	29.23	-53.0%	18	16	14.5%
EFX/BP CROSS RATES	1,650	1,546.9	6.6%	4,238.91	-61.1%	2,887	2,948	-2.1%
EFX/SF CROSS RATES	818	761.52	7.5%	1,628.41	-49.8%	1,586	1,823	-13.0%
INDIAN RUPEE	621	27.52	2156.1%	643.05	-3.4%	557	44	1175.3%
EC/SEK CROSS RATES	4	20.24	-82.3%	40	-91.0%	13	36	-63.0%
S.AFRICAN RAND	520	267.81	94.2%	1,182.45	-56.0%	660	485	36.0%
MEXICAN PESO	41,697	31,551.9	32.2%	52,571.41	-20.7%	44,311	41,603	6.5%
EURO FX	261,154	145,074.38	80.0%	351,107.09	-25.6%	273,130	207,176	31.8%
SF/JY CROSS RATES	0	0	-	0	-	0	0	-100.0%
EC/CD CROSS RATES	80	212.9	-62.4%	245.73	-67.4%	164	161	1.9%
EC/NOK CROSS RATES	0	2.95	-100.0%	32.45	-100.0%	9	5	82.2%
EC/AD CROSS RATES	92	24.33	279.4%	123	-24.9%	70	64	9.3%
BP/SF CROSS RATES	2	4.62	-67.5%	6.59	-77.2%	8	19	-59.4%
E-MINI EURO FX	6,385	3,013.9	111.9%	8,050.36	-20.7%	6,444	3,631	77.5%
MICRO CHF/USD	56	166.33	-66.1%	124.77	-54.9%	138	192	-28.3%
POLISH ZLOTY (EC)	0	145.86	-100.0%	2.5	-98.2%	1	143	-99.5%
AD/JY CROSS RATES	175	177.67	-1.4%	197.64	-11.4%	171	279	-38.6%

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<b>FX Futures</b>								
AD/CD CROSS RATES	2	3.29	-53.0%	1.82	-15.0%	2	4	-62.0%
HUNGARIAN FORINT (US)	0	0.29	-100.0%	0.09	-100.0%	0	2	-99.0%
CZECK KORUNA (EC)	0	0	-	0	-	0	0	-100.0%
POLISH ZLOTY (US)	0	19.52	-99.1%	13.23	-98.6%	57	97	-41.2%
SKR/USD CROSS RATES	26	39.71	-34.2%	96.77	-73.0%	49	48	1.2%
HUNGARIAN FORINT (EC)	0	1.76	-100.0%	0	-	0	3	-100.0%
CZECK KORUNA (US)	0	1.14	-100.0%	0	-	0	0	-100.0%
NKR/USD CROSS RATE	18	21.57	-17.6%	124.41	-85.7%	54	58	-7.1%
BRAZIL REAL	2,144	1,069.05	100.6%	2,550.14	-15.9%	2,915	2,575	13.2%
CHINESE RENMINBI (CNH)	22	52.38	-58.8%	42.5	-49.2%	33	26	28.5%
USDZAR	3	6.95	-58.2%	3.55	-17.9%	3	6	-55.4%
E-MICRO JPY/USD	445	337.67	31.8%	548.55	-18.9%	683	651	5.0%
E-MICRO CAD/USD	655	362.76	80.5%	726.64	-9.9%	705	704	0.0%
E-MICRO INR/USD	19	134.1	-86.1%	16.55	12.9%	21	159	-86.4%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	0	-
E-MICRO USD/CNH	2	1.43	5.0%	6.5	-76.9%	3	1	164.8%
<b>FX Options</b>								
AUSTRALIAN DLR (EU)	6	21.62	-70.4%	0.68	840.0%	4	13	-67.0%
JAPANESE YEN	8,691	8,630.62	0.7%	9,282.86	-6.4%	9,854	11,942	-17.5%
EURO FX (EU)	231	274.86	-16.0%	470.91	-51.0%	329	360	-8.5%
CANADIAN DOLLAR	5,018	4,735.52	6.0%	5,562.86	-9.8%	5,642	5,556	1.5%
BRITISH POUND	13,609	6,604.81	106.0%	16,597.36	-18.0%	13,330	12,037	10.7%
RUSSIAN RUBLE	0	50.14	-100.0%	0	-	0	29	-100.0%
CANADIAN DOLLAR (EU)	0	17	-100.0%	0.14	-100.0%	14	25	-45.8%
SWISS FRANC (EU)	0	10.29	-100.0%	0	-	0	7	-100.0%
SWISS FRANC	467	833.62	-44.0%	980	-52.3%	1,055	1,178	-10.4%
BRITISH POUND (EU)	16	14.05	10.7%	41.18	-62.3%	39	39	2.0%
NEW ZEALND DOLLAR	0	3.33	-100.0%	0	-	0	3	-94.8%
AUSTRALIAN DOLLAR	6,318	4,528.24	39.5%	7,434.82	-15.0%	6,495	6,204	4.7%
MEXICAN PESO	47	4.14	1025.7%	105.55	-55.8%	75	39	92.2%
EURO FX	55,363	17,385.24	218.4%	67,967.91	-18.5%	57,178	30,281	88.8%
JAPANESE YEN (EU)	11	47.95	-76.1%	4.59	149.5%	14	46	-70.8%
BRAZIL REAL	0	0	-	0	-	0	0	-100.0%

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<b>Equity Index Futures</b>								
DJ US REAL ESTATE	329	242.86	35.3%	873.14	-62.4%	577	481	20.1%
E-MINI NASDAQ 100	209,870	369,801.67	-43.2%	277,000.09	-24.2%	259,394	299,539	-13.4%
S&P ENERGY SECTOR	269	238.86	12.7%	356.86	-24.5%	242	370	-34.5%
S&P MATERIALS SECTOR	93	22.9	304.2%	268.77	-65.6%	202	119	69.8%
S&P FINANCIAL SECTOR	113	111.81	0.8%	334.55	-66.3%	151	159	-5.4%
S&P HEALTH CARE SECTOR	783	81.48	860.5%	806.41	-3.0%	568	225	152.1%
S&P INDUSTRIAL SECTOR	64	44.1	44.3%	179.09	-64.5%	124	148	-16.1%
S&P UTILITIES SECTOR	463	188.81	145.2%	683.77	-32.3%	583	351	66.0%
S&P TECHNOLOGY SECTOR	96	96.71	-0.4%	380.23	-74.7%	172	164	4.8%
S&P CONSUMER DSCRTNRY SECTO	164	77.1	112.3%	281.91	-41.9%	225	146	54.1%
S&P 500	6,019	6,531	-7.8%	23,711.5	-74.6%	11,618	13,443	-13.6%
NASDAQ	447	1,060.52	-57.9%	1,017.32	-56.1%	798	1,004	-20.5%
E-MINI MIDCAP	14,795	18,339.76	-19.3%	27,234.91	-45.7%	20,150	20,975	-3.9%
NIKKEI 225 (\$) STOCK	12,810	15,343.76	-16.5%	20,530.41	-37.6%	16,308	19,111	-14.7%
NIKKEI 225 (YEN) STOCK	39,671	39,780.29	-0.3%	53,899.86	-26.4%	48,589	48,353	0.5%
IBOVESPA INDEX	27	29.19	-6.1%	9.32	194.1%	12	18	-31.1%
S&P 600 SMALLCAP EMINI	0	0.43	-100.0%	0	-	0	0	-100.0%
S&P CONSUMER STAPLES SECTOR	137	114.24	19.5%	504.27	-72.9%	246	267	-7.9%
E-MINI S&P500	1,218,205	1,640,971.57	-25.8%	1,770,422.55	-31.2%	1,563,310	1,686,588	-7.3%
S&P 500/VALUE	0	0.52	-13.2%	3.32	-86.3%	2	6	-75.7%
S&P 500 GROWTH	0	0.24	-61.8%	4.18	-97.8%	2	3	-50.5%
S&P 400 MIDCAP	77	79.62	-3.9%	37.36	104.7%	55	84	-34.6%
\$25 DJ	0	0.57	-100.0%	0	-	0	0	-100.0%
MINI \$5 DOW	135,824	159,599.05	-14.9%	142,089.86	-4.4%	151,862	154,975	-2.0%
DJIA	161	257.95	-37.5%	493.82	-67.4%	384	504	-23.7%
NASDAQ BIOTECH	0	0	-	13.64	-100.0%	5	2	102.4%
<b>Equity Index Options</b>								
E-MINI NASDAQ 100	4,900	21,752.67	-77.5%	5,411.23	-9.5%	5,812	12,516	-53.6%
S&P 500	26,751	31,878.14	-16.1%	28,659.68	-6.7%	31,849	34,317	-7.2%
EOW4 EMINI S&P 500	41,936	29,010.33	44.6%	45,160.55	-7.1%	36,555	36,260	0.8%
EOW2 S&P 500	4,077	3,670.57	11.1%	4,369.41	-6.7%	3,770	3,702	1.8%
EOW1 EMINI S&P 500	34,859	32,855.43	6.1%	35,419.68	-1.6%	42,629	41,347	3.1%
NASDAQ	0	0.38	-100.0%	0.45	-100.0%	0	1	-63.4%
EOW1 S&P 500	1,309	1,274.48	2.7%	908.32	44.1%	1,556	2,106	-26.1%
E-MINI MIDCAP	0	3.71	-89.0%	0	-	0	4	-93.8%
EOM S&P 500	3,338	2,246.1	48.6%	3,526.45	-5.3%	4,304	4,063	5.9%
EOM EMINI S&P	35,328	26,278.19	34.4%	38,332.45	-7.8%	48,152	45,724	5.3%
EOW2 EMINI S&P 500	43,281	42,703.57	1.4%	49,007.09	-11.7%	45,007	41,883	7.5%
E-MINI S&P500	253,856	304,540.9	-16.6%	293,036.64	-13.4%	292,194	293,972	-0.6%
MINI \$5 DOW	358	423.29	-15.5%	571.55	-37.4%	614	598	2.6%
DJIA	0	0.52	-100.0%	0.95	-100.0%	0	2	-87.3%

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	ADV APR 2015	ADV APR 2014	% CHG	ADV MAR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
<b>Interest Rate Futures</b>								
5-YR SWAP RATE	1,510	2,198	-31.3%	4,522.73	-66.6%	2,538	3,094	-17.9%
2-YR SWAP RATE	37	496.43	-92.5%	494.68	-92.4%	154	440	-64.9%
10-YR SWAP RATE	1,926	1,298.1	48.3%	5,980	-67.8%	2,961	3,112	-4.9%
1-MONTH EUROSOLLAR	105	90.38	15.8%	251.59	-58.4%	178	79	125.2%
EUROYEN	0	0	-	0	-	0	0	-100.0%
EUROSOLLARS	1,794,860	2,196,107.33	-18.3%	2,585,748.64	-30.6%	2,535,008	2,636,641	-3.9%
30-YR BOND	215,796	298,089.67	-27.6%	235,601.5	-8.4%	319,257	369,798	-13.7%
5-YR NOTE	528,157	670,865.67	-21.3%	637,306.14	-17.1%	738,618	779,481	-5.2%
10-YR NOTE	1,015,628	1,200,101	-15.4%	1,125,942.86	-9.8%	1,305,047	1,351,132	-3.4%
2-YR NOTE	197,722	209,634.57	-5.7%	277,664.32	-28.8%	323,389	284,977	13.5%
30-YR SWAP RATE	156	105.05	48.5%	405.82	-61.6%	229	248	-7.6%
ULTRA T-BOND	69,988	66,116	5.9%	81,664	-14.3%	110,948	100,903	10.0%
FED FUND	50,502	21,712.1	132.6%	67,290.91	-25.0%	58,781	31,329	87.6%
EURO 5YR BUNDLE	0	0	-	0	-	0	1	-39.3%
3YR BUNDLE	0	0	-	0	-	1	4	-63.1%
2YR BUNDLE	0	0	-	2.27	-100.0%	7	9	-23.1%

### Interest Rate Options

EURO MIDCURVE	426,056	616,797.81	-30.9%	507,190.64	-16.0%	507,913	663,363	-23.4%
EUROSOLLARS	365,007	118,198.19	208.8%	452,090.32	-19.3%	442,037	196,314	125.2%
FLEX 30-YR BOND	0	0	-	0	-	0	13	-100.0%
30-YR BOND	68,375	63,578.62	7.5%	56,423.82	21.2%	72,663	65,101	11.6%
5-YR NOTE	62,915	117,020.14	-46.2%	88,356.64	-28.8%	85,395	113,341	-24.7%
10-YR NOTE	319,437	379,527.43	-15.8%	328,122	-2.6%	399,357	399,460	0.0%
2-YR NOTE	5,745	13,378.81	-57.1%	8,017.77	-28.4%	10,584	9,873	7.2%
ULTRA T-BOND	132	721.14	-81.7%	308.59	-57.3%	535	622	-14.0%
FED FUND	1,684	95.24	1668.5%	3,241.82	-48.0%	1,904	101	1778.7%

### Energy Futures

TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	0	1	-100.0%
NGPL TEXOK SWING SWAP	0	0	-	0	-	0	1	-100.0%
ELEC ERCOT OFF PEAK	0	97.14	-100.0%	798.41	-100.0%	212	146	44.6%
RBOB GAS	48	47	2.3%	60.41	-20.4%	61	37	64.2%
ELEC ERCOT DLY PEAK	0	0	-	43.86	-100.0%	12	7	60.3%
ERCOT NORTH ZMCPE 5MW OFFPE	0	97.14	-100.0%	798.41	-100.0%	212	577	-63.3%
ERCOT NORTH ZMCPE 5MW PEAK	7	5	37.3%	110.91	-93.8%	31	39	-19.1%
SINGAPORE JET KERO VS. GASOIL	0	0	-	0	-	0	0	-100.0%
PETRO OUTRIGHT EURO	348	440.52	-21.0%	502.86	-30.8%	469	433	8.2%
MONT BELVIEU LDH PROPANE OPIS	10	8.19	20.4%	46.36	-78.7%	36	35	4.4%
MONT BELVIEU ETHANE OPIS BALM	13	0	-	4.55	175.0%	18	6	183.8%
CONWAY NATURAL GASOLINE (OPI	11	1.43	695.4%	6.36	78.6%	5	2	111.3%
PETROCHEMICALS	249	171.1	45.7%	209.64	18.9%	195	199	-1.8%
CONWAY PROPANE 5 DECIMALS S	157	93.14	68.5%	127.86	22.7%	211	180	16.9%
CONWAY NORMAL BUTANE (OPIS) S	7	1.43	396.4%	0	-	4	5	-10.1%
MONT BELVIEU NORMAL BUTANE B	10	21.52	-51.6%	9.86	5.5%	18	26	-33.5%
MONT BELVIEU NATURAL GASOLIN	48	22.62	110.0%	5.68	736.0%	22	16	35.3%

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<b>Energy Futures</b>								
IN DELIVERY MONTH EUA	703	51.52	1263.5%	781.64	-10.1%	628	485	29.6%
WTS (ARGUS) VS WTI SWAP	319	118.1	170.2%	586.36	-45.6%	387	252	53.6%
ISO NEW ENGLAND PK LMP	0	15.43	-100.0%	0	-	0	5	-100.0%
ELEC NYISO OFF-PEAK	428	0	-	0	-	113	93	21.4%
ELEC MISO PEAK	23	0	-	0	-	6	5	12.6%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	1	-100.0%
COLUMB GULF MAINLINE NG B	147	90.1	62.9%	58.36	151.4%	162	194	-16.3%
ONEOK OKLAHOMA NG BASIS	0	0	-	22.09	-100.0%	10	10	4.5%
TEXAS GAS ZONE1 NG BASIS	3	0	-	257.45	-98.9%	194	26	636.9%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	0	-
PJM NI HUB 5MW REAL TIME	0	5,155.76	-100.0%	0	-	18	2,558	-99.3%
NYISO ZONE J 5MW D AH O P	531	0	-	0	-	141	415	-66.1%
NYISO ZONE J 5MW D AH PK	30	12.19	142.4%	0	-	8	30	-73.9%
NEPOOL W CNT MASS 5MW D A	385	0	-	0	-	102	37	174.1%
PJM COMED 5MW D AH PK	0	0	-	0	-	0	5	-100.0%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	56	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	3	-100.0%
NEPOOL NE MASS 5MW D AH P	9	0	-	0	-	7	3	189.2%
NYISO ZONE C 5MW D AH PK	0	0	-	0	-	0	2	-100.0%
PETRO CRCKS & SPRDS NA	1,433	1,463.81	-2.1%	1,683.59	-14.9%	1,850	1,192	55.2%
SINGAPORE GASOIL	149	117.9	26.3%	93.86	58.6%	134	111	20.5%
PETRO OUTRIGHT NA	559	714.95	-21.8%	515.73	8.4%	523	516	1.3%
CRUDE OIL SPRDS	35	0	-	20	73.9%	15	2	617.4%
RBOB GASOLINE BALMO CLNDR	66	143.19	-53.6%	49.55	34.0%	48	37	30.9%
GASOLINE UP-DOWN BALMO SW	26	40.24	-35.0%	107.95	-75.8%	47	15	218.0%
COLUMBIA GULF MAIN NAT G	0	0	-	0	-	7	9	-13.5%
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	1	-100.0%
SOUTHERN NAT LA NAT GAS	0	0	-	194.55	-100.0%	52	0	-
TENN 800 LEG NAT GAS INDE	0	0	-	0	-	0	0	-100.0%
NATURAL GAS PHY	279,159	243,559.52	14.6%	284,317.23	-1.8%	325,641	294,471	10.6%
CRUDE OIL OUTRIGHTS	512	129.62	294.8%	472.82	8.2%	460	288	59.5%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	320	190.43	67.9%	329.41	-2.9%	370	242	52.7%
FREIGHT MARKETS	1	0	-	1.64	-16.7%	1	0	401.1%
PLASTICS	71	5.48	1199.0%	70.45	1.0%	67	26	161.8%
NYH NO 2 CRACK SPREAD CAL	8	87	-90.9%	0	-	135	182	-26.0%
TRANSCO ZONE 6 BASIS SWAP	93	2.86	3151.9%	16	480.7%	31	15	106.7%
NYISO A	0	0	-	1.95	-100.0%	12	30	-60.2%
MINY NATURAL GAS	906	1,008.38	-10.1%	1,388.5	-34.7%	1,715	1,578	8.7%
HEATING OIL PHY	124,255	105,218.81	18.1%	137,383.82	-9.6%	150,051	134,708	11.4%
DOMINION TRANSMISSION INC	148	86.29	71.8%	163.27	-9.2%	202	251	-19.5%
TCO BASIS SWAP	8	0	-	118	-92.8%	107	660	-83.8%
PJM MONTHLY	0	130.57	-100.0%	10.91	-100.0%	4	100	-95.9%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	0	1	-100.0%
NY HARBOR HEAT OIL SWP	196	182.33	7.7%	192.64	1.9%	252	309	-18.6%
EASTERN RAIL DELIVERY CSX	73	302.29	-75.8%	257.27	-71.6%	210	219	-4.2%

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<b>Energy Futures</b>								
HTG OIL	3	2.05	59.8%	0	-	1	3	-67.4%
EUROPE 3.5% FUEL OIL MED	0	0.71	-36.4%	12.91	-96.5%	7	7	-6.0%
AEP-DAYTON HUB DAILY	0	0	-	0	-	0	1	-100.0%
PJM OFF-PEAK LMP SWAP FUT	14	7.52	88.5%	10.91	30.0%	11	19	-44.1%
AEP-DAYTON HUB OFF-PEAK M	14	1.52	830.7%	0	-	4	4	-9.6%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	0	1	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0.24	-100.0%	0	-	0	0	-100.0%
FUELOIL SWAP:CARGOES VS.B	13	23.67	-43.9%	44.86	-70.4%	36	28	26.0%
MICHIGAN HUB PEAK MONTH S	0	1.14	-100.0%	0	-	0	0	-100.0%
MINY HTG OIL	0	0.67	-52.3%	0.23	40.0%	0	0	-23.5%
BRENT CALENDAR SWAP	241	319.67	-24.7%	512.68	-53.1%	353	357	-1.1%
EURO GASOIL 10PPM VS ICE	0	5.19	-100.0%	2.73	-100.0%	2	6	-73.1%
WTI-BRENT CALENDAR SWAP	1,056	755.71	39.7%	819.32	28.8%	1,188	1,063	11.7%
CENTERPOINT BASIS SWAP	22	0	-	0	-	32	46	-30.9%
PJM NILL DA OFF-PEAK	142	3,061.14	-95.4%	196.41	-27.7%	233	940	-75.2%
PJM NILL DA PEAK	12	168.62	-93.0%	24.05	-50.9%	13	59	-77.3%
CIN HUB 5MW REAL TIME PK	0	83.76	-100.0%	0	-	0	83	-100.0%
MINY WTI CRUDE OIL	12,898	6,464.14	99.5%	16,149.14	-20.1%	17,402	7,535	131.0%
JAPAN C&F NAPHTHA SWAP	46	48.19	-4.4%	59.91	-23.1%	50	57	-11.9%
LLS (ARGUS) VS WTI SWAP	605	507.81	19.2%	230.27	162.8%	552	457	20.8%
RBOB PHY	156,797	157,948.71	-0.7%	154,368.68	1.6%	160,292	136,595	17.3%
NEPOOL RHD ISLD 5MW D AH	0	0	-	39.18	-100.0%	10	85	-87.8%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	0	-
CIN HUB 5MW REAL TIME O P	0	1,760.38	-100.0%	0	-	2,701	1,630	65.7%
LTD NAT GAS	9,147	7,820.38	17.0%	8,277.91	10.5%	9,992	9,248	8.0%
SAN JUAN PIPE SWAP	0	0	-	0	-	0	1	-100.0%
NORTHWEST ROCKIES BASIS S	338	1.48	22778.2%	72.18	367.9%	336	72	368.1%
SINGAPORE 380CST BALMO	10	2.1	390.3%	1.59	545.7%	6	4	59.7%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED VS ICE	6	2.95	109.4%	5	23.6%	6	2	152.3%
GULF COAST JET FUEL CLNDR	3	4.86	-43.8%	12.73	-78.6%	28	15	92.3%
SINGAPORE GASOIL SWAP	97	364.9	-73.4%	125.45	-22.7%	167	354	-52.7%
CHICAGO ULSD PL VS HO SPR	37	15.05	144.4%	10.27	258.0%	23	21	11.0%
CIN HUB 5MW D AH PK	0	0	-	0	-	77	88	-13.2%
PJM AD HUB 5MW REAL TIME	0	15,504.43	-100.0%	0	-	94	8,354	-98.9%
TC5 RAS TANURA TO YOKOHAM	0	0	-	0.68	-100.0%	0	0	264.3%
Sumas Basis Swap	69	0	-	65	6.5%	56	11	407.7%
RBOB CRACK SPREAD	11	104.33	-89.1%	7.95	42.9%	40	68	-41.2%
NGPL TEX/OK	410	73.33	459.5%	180.82	126.9%	207	217	-4.5%
EURO GASOIL 10 CAL SWAP	0	0	-	0.27	-100.0%	0	0	160.1%
HENRY HUB INDEX SWAP FUTU	305	171.24	78.0%	272.18	12.0%	294	547	-46.1%
WTI-BRENT BULLET SWAP	0	0	-	0	-	0	30	-100.0%
NYISO J OFF-PEAK	8	0	-	8.18	0.0%	7	2	215.3%
EAST/WEST FUEL OIL SPREAD	5	24.29	-80.7%	17.5	-73.2%	21	26	-19.0%
TENNESSEE 500 LEG BASIS S	39	0	-	10.91	256.7%	55	10	443.7%
NORTHERN NATURAL GAS DEMAR	31	0	-	5.45	463.3%	13	35	-64.6%
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	1	-100.0%
CARBON EUA EMISSIONS EURO	0	0	-	0	-	0	17	-100.0%

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<b>Energy Futures</b>								
APPALACHIAN COAL (PHY)	25	61.24	-58.7%	11.64	117.2%	20	75	-72.9%
WTI CALENDAR	2,080	1,138.48	82.7%	1,797.45	15.7%	2,065	1,590	29.9%
CINERGY HUB PEAK MONTH	0	17.14	-100.0%	0	-	0	2	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-100.0%
RBOB CALENDAR SWAP	327	546.57	-40.2%	282.5	15.7%	294	397	-26.1%
AEP-DAYTON HUB MTHLY	0	28.48	-100.0%	0	-	0	6	-95.6%
CRUDE OIL PHY	801,708	546,028.1	46.8%	812,919.14	-1.4%	871,066	575,981	51.2%
N ILLINOIS HUB MTHLY	1	39.33	-96.5%	0	-	0	4	-91.8%
NEW YORK ETHANOL SWAP	15	90.24	-83.6%	10.23	44.4%	33	62	-47.2%
LA CARB DIESEL (OPIS)	0	0	-	0	-	0	1	-100.0%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-100.0%
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	1	0	184.3%
EURO PROPANE CIF ARA SWA	14	22.14	-34.9%	17.59	-18.1%	15	18	-13.9%
LA CARBOB GASOLINE(OPIS)S	43	36.9	17.0%	19.32	123.5%	29	29	0.2%
MCCLOSKEY ARA ARGS COAL	5,298	6,950.76	-23.8%	5,841.23	-9.3%	7,745	6,189	25.1%
MCCLOSKEY RCH BAY COAL	648	1,520.76	-57.4%	727.73	-11.0%	1,003	1,561	-35.7%
MGF FUT	0	0	-	0	-	0	1	-100.0%
MNC FUT	202	244.62	-17.6%	216.5	-6.9%	226	240	-6.0%
MGN1 SWAP FUT	5	4.86	-4.5%	4.09	13.3%	8	4	81.0%
UCM FUT	0	15.71	-100.0%	0.91	-100.0%	1	2	-61.7%
MJC FUT	4	4.76	-23.6%	0.91	300.0%	2	2	-3.9%
HEATING OIL VS ICE GASOIL	0	339.29	-100.0%	0	-	0	124	-100.0%
UP DOWN GC ULSD VS NMX HO	1,338	1,748.19	-23.5%	1,798.59	-25.6%	1,743	1,474	18.3%
HOUSTON SHIP CHANNEL BASI	312	82.48	278.2%	378.86	-17.7%	219	173	27.2%
FUEL OIL CRACK VS ICE	119	132.19	-10.4%	203.82	-41.9%	194	198	-2.3%
NGPL TEXOK INDEX	8	0	-	0	-	2	0	-
NATURAL GAS	2,980	1,495.14	99.3%	2,708.36	10.0%	3,560	2,693	32.2%
N ROCKIES PIPE SWAP	0	18.52	-100.0%	0	-	0	14	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
GAS EURO-BOB OXY NWE BARGES	654	1,453.48	-55.0%	933.77	-29.9%	1,051	1,101	-4.5%
MONT BELVIEU NATURAL GASOLIN	267	152.05	75.5%	388.14	-31.2%	367	342	7.5%
ONTARIO POWER SWAPS	1	454.76	-99.7%	0	-	1,795	1,101	63.1%
DAILY PJM	0	0	-	0	-	0	50	-100.0%
BRENT OIL LAST DAY	83,074	57,389.33	44.8%	103,176.41	-19.5%	118,852	73,386	62.0%
SINGAPORE GASOIL CALENDAR	6	37.86	-85.0%	19.55	-70.9%	75	31	140.0%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0	-	0	0	-100.0%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	0	-
MARS (ARGUS) VS WTI TRD M	106	0	-	212.77	-50.3%	87	3	3154.2%
MARS (ARGUS) VS WTI SWAP	351	317.57	10.4%	105.41	232.5%	277	194	42.5%
SINGAPORE JET KERO BALMO	0	0	-	2.27	-100.0%	4	1	237.4%
WTS (ARGUS) VS WTI TRD MT	116	50	131.8%	106.27	9.1%	130	49	163.5%
DUBAI CRUDE OIL BALMO	0	0	-	0	-	1	1	20.5%
EURO 1% FUEL OIL NEW BALM	0	1.43	-100.0%	0.23	-100.0%	0	1	-77.8%
BRENT CFD SWAP	0	6.19	-100.0%	0	-	0	24	-100.0%
PREMIUM UNLND 10P FOB MED	32	16.1	99.4%	7.55	325.3%	22	19	14.8%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0.45	-100.0%	0	0	-
3.5% FUEL OIL CID MED SWA	0	0	-	0.91	-50.0%	2	5	-46.7%
JET FUEL CRG CIF NEW VS I	0	1.29	-100.0%	0	-	0	0	-100.0%
ARGUS PROPAN FAR EST INDE	14	13.62	5.5%	6.68	115.0%	11	12	-11.2%

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	ADV APR 2015	ADV APR 2014	% CHG	ADV MAR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
<b>Energy Futures</b>								
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-	0	0	-17.9%
SINGAPORE NAPHTHA BALMO	0	4.76	-100.0%	0	-	0	1	-100.0%
NYISO ZONE G 5MW D AH PK	178	130.43	36.6%	60	197.0%	79	48	64.2%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-	0	0	-69.8%
NYMEX ULSD VS NYMEX HO	0	0	-	0	-	6	3	79.1%
RBOB VS HEATING OIL SWAP	73	10.71	578.8%	47.73	52.4%	59	24	146.9%
GULF COAST ULSD CRACK SPR	0	73.33	-100.0%	0	-	12	68	-81.7%
USGC UNL 87 CRACK SPREAD	10	22.62	-54.8%	0	-	16	19	-16.2%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	-	2.73	-100.0%	16	10	58.9%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	0	2	-100.0%
DATED TO FRONTLINE BRENT	325	0	-	117.32	177.4%	168	61	176.6%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	0	-
PJM PPL DA PEAK	0	0	-	0	-	0	0	-
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	0	30	-100.0%
PJM PSEG DA PEAK	0	0	-	0	-	0	0	-
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM WESTH RT PEAK	0	300	-100.0%	0	-	0	874	-100.0%
ALGONQUIN CITYGATES BASIS	0	0	-	0	-	2	31	-94.2%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	-	0	0	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
Tetco ELA Basis	17	0	-	0	-	4	0	-
EUROPE 1% FUEL OIL NWE CA	10	15.29	-36.4%	9.45	2.9%	8	8	-0.7%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	0	-
GULF COAST NO.6 FUEL OIL	3,286	2,444.14	34.4%	3,360.09	-2.2%	4,018	2,564	56.7%
SINGAPORE FUEL 180CST CAL	88	198.48	-55.7%	96.45	-8.9%	131	204	-35.8%
SINGAPORE FUEL OIL SPREAD	29	24.05	21.9%	23.41	25.2%	36	20	82.3%
NORTHERN ILLINOIS OFF-PEA	2	1.33	43.2%	0	-	1	1	-8.9%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	0	-100.0%
EURO-DENOMINATED PETRO PROD	9	4.05	124.6%	40.91	-77.8%	19	2	890.1%
DATED BRENT (PLATTS) DAILY SWA	386	0	-	425.23	-9.1%	215	17	1203.1%
GAS EURO-BOB OXY NWE BARGES	302	375.29	-19.5%	411.68	-26.6%	424	320	32.6%
MINY RBOB GAS	0	0.19	-4.6%	0.36	-50.0%	0	0	31.0%
RBOB UP-DOWN CALENDAR SWA	329	483.57	-32.0%	351.36	-6.4%	438	411	6.5%
LA JET FUEL VS NYM NO 2 H	3	10	-65.9%	0	-	1	7	-79.5%
ANR OKLAHOMA	0	0	-	30.45	-100.0%	39	43	-10.8%
MICHIGAN BASIS	33	0	-	13.82	140.1%	12	12	3.9%
TEXAS EASTERN ZONE M-3 BA	83	87.62	-4.8%	38.91	114.5%	69	171	-59.8%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHERN NATURAL GAS VENTU	21	8.57	141.8%	4.36	375.0%	24	31	-21.4%
CIG BASIS	141	11.81	1096.6%	19.09	640.2%	118	44	169.0%
PJM DAILY	0	3.57	-100.0%	0	-	0	1	-100.0%
COLUMBIA GULF ONSHORE	19	0	-	0	-	5	68	-92.4%
Tetco STX Basis	0	0	-	0	-	8	0	3044.3%

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<b>Energy Futures</b>								
Transco Zone 3 Basis	28	0	-	37.36	-26.0%	22	18	21.4%
GULF COAST GASOLINE CLNDR	40	0.48	8299.8%	40.91	-2.2%	33	6	478.6%
CENTERPOINT EAST INDEX	0	0	-	0	-	4	1	311.4%
GULF COAST ULSD CALENDAR	77	70.52	9.7%	57.05	35.6%	57	52	9.1%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	0	-100.0%
LA CARB DIESEL (OPIS) SWA	21	60.48	-64.7%	2.95	623.1%	22	44	-51.5%
EURO 3.5% FUEL OIL RDM B	33	8.67	275.5%	28.05	16.0%	42	18	132.4%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	-	0	0	-
SINGAPORE GASOIL BALMO	0	49.43	-100.0%	8.82	-100.0%	4	36	-87.5%
EUROPEAN NAPHTHA BALMO	3	18.71	-82.5%	3.41	-4.0%	5	11	-59.2%
GASOIL MINI CALENDAR SWAP	16	7.33	121.9%	16.27	0.0%	15	24	-36.2%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	0	1	-100.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	14	11.95	14.1%	119.36	-88.6%	169	112	50.8%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDM C	1	1.29	6.1%	0	-	2	1	86.8%
SAN JUAN BASIS SWAP	57	0	-	24.55	131.9%	61	10	487.0%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	1,173	1,183.14	-0.8%	879.77	33.3%	1,054	1,058	-0.4%
NY HARBOR RESIDUAL FUEL C	5	0	-	0	-	1	2	-32.5%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	0	0	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	1.14	-100.0%	0	-	0	0	-100.0%
EURO 3.5% FUEL OIL SPREAD	61	27.62	121.8%	52.73	16.2%	65	31	108.6%
GASOIL CALENDAR SWAP	1	0.24	110.0%	0.23	120.0%	2	2	0.3%
BRENT FINANCIAL FUTURES	44	259.38	-83.1%	148.32	-70.5%	618	292	111.8%
ICE BRENT DUBAI SWAP	0	14.29	-100.0%	13.64	-100.0%	87	18	392.8%
GASOIL CRACK SPREAD CALEN	138	85.81	60.9%	262.05	-47.3%	318	112	185.4%
EUROPEAN NAPHTHA CRACK SPR	297	467.52	-36.4%	613.09	-51.5%	447	430	3.9%
CRUDE OIL	753	453.33	66.0%	864.32	-12.9%	1,624	465	248.9%
NEPOOL INTR HUB 5MW D AH	0	342.86	-100.0%	679.55	-100.0%	180	1,521	-88.2%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	10,307.57	-100.0%	0	-	94	2,243	-95.8%
PJM JCPL DA OFF-PEAK	0	0	-	167.27	-100.0%	44	557	-92.0%
PJM WESTH RT OFF-PEAK	0	2,874.52	-100.0%	0	-	793	14,323	-94.5%
CHICAGO ETHANOL SWAP	4,995	6,384.24	-21.8%	4,177.36	19.6%	4,158	4,569	-9.0%
HENRY HUB BASIS SWAP	305	171.24	78.0%	272.18	12.0%	398	580	-31.5%
HENRY HUB SWAP	19,454	12,636.67	54.0%	19,697.59	-1.2%	23,017	25,128	-8.4%
PREM UNL GAS 10PPM RDM FOB B	0	0	-	0	-	1	0	387.3%
PREM UNL GAS 10PPM RDM FOB S	1	0.29	218.2%	3.68	-75.3%	2	1	62.0%
MONT BELVIEU NORMAL BUTANE 5	887	471.81	88.0%	579.86	53.0%	768	695	10.5%
MONT BELVIEU ETHANE 5 DECIMAL	158	77.38	103.5%	278.82	-43.5%	297	219	35.9%
MONT BELVIEU LDH PROPANE 5 DE	1,360	483.05	181.6%	1,596.32	-14.8%	2,005	1,683	19.1%
SINGAPORE 180CST BALMO	1	2.29	-60.2%	1.05	-13.0%	1	3	-57.0%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
GRP THREE UNL GS (PLT) VS	44	91.33	-51.7%	49.77	-11.4%	57	71	-20.1%
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL VS ICE	14	203.33	-93.3%	15.68	-13.0%	23	164	-86.1%
NATURAL GAS PEN SWP	6,796	16,032.43	-57.6%	9,130.5	-25.6%	11,635	17,765	-34.5%

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<b>Energy Futures</b>								
WESTERN RAIL DELIVERY PRB	164	203.57	-19.6%	52.95	209.0%	147	142	3.7%
EUROPE DATED BRENT SWAP	136	182.95	-25.5%	266.59	-48.8%	165	115	43.1%
SINGAPORE JET KERO GASOIL	7	98.81	-93.1%	28.18	-75.8%	19	72	-73.4%
TETCO M-3 INDEX	0	0	-	0	-	0	31	-100.0%
PJM AECO DA PEAK	0	0	-	0	-	0	27	-100.0%
GASOIL 10PPM CARGOES CIF	0	0	-	0	-	0	0	-100.0%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-100.0%
WAHA BASIS	39	52.57	-25.1%	137.27	-71.3%	93	111	-16.3%
LA JET (OPIS) SWAP	31	36.9	-16.9%	37.5	-18.2%	34	28	23.4%
NY HARBOR 1% FUEL OIL BAL	0	8.33	-100.0%	2.27	-100.0%	1	4	-84.8%
GASOIL 10PPM VS ICE SWAP	2	7.81	-73.8%	5.45	-62.5%	8	5	82.2%
NY H OIL PLATTS VS NYMEX	0	40.71	-100.0%	10	-100.0%	10	22	-54.2%
PJM PEPSCO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	527	888.38	-40.6%	0	-	140	492	-71.6%
EUROPEAN GASOIL (ICE)	362	0	-	563.73	-35.7%	594	24	2377.0%
ULSD UP-DOWN BALMO SWP	62	54.76	13.7%	94.59	-34.2%	110	79	39.1%
JET FUEL UP-DOWN BALMO CL	99	173.81	-43.1%	68.64	44.0%	100	122	-17.9%
EIA FLAT TAX ONHWAY DIESE	122	28.05	335.1%	59.45	105.3%	62	35	75.6%
NY 2.2% FUEL OIL (PLATTS	0	0	-	0	-	0	5	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-	0	1	-100.0%
HEATING OIL BALMO CLNDR S	5	0	-	0	-	1	2	-30.6%
INDIANA MISO	8	5,362.57	-99.9%	9.91	-22.0%	27	701	-96.2%
PETROLEUM PRODUCTS ASIA	83	103.62	-20.3%	116.59	-29.2%	92	88	5.4%
AUSTRIALIAN COKE COAL	10	12.76	-19.9%	7.5	36.4%	11	15	-26.2%
PETROLEUM PRODUCTS	0	11.52	-96.1%	0	-	3	15	-82.3%
COAL SWAP	29	46.43	-37.8%	21.86	32.0%	37	113	-67.1%
TC2 ROTTERDAM TO USAC 37K	0	6.9	-100.0%	0	-	0	1	-84.2%
NYISO A OFF-PEAK	0	0	-	3.64	-100.0%	5	10	-47.6%
NYISO G OFF-PEAK	0	0	-	0	-	2	2	-25.3%
ISO NEW ENGLAND OFF-PEAK	0	26	-100.0%	0	-	0	4	-100.0%
SINGAPORE 380CST FUEL OIL	272	147.24	84.5%	342.91	-20.8%	294	149	97.4%
SINGAPORE JET KEROSENE SW	37	280.29	-87.0%	104.55	-65.1%	93	205	-54.5%
SINGAPORE NAPHTHA SWAP	35	0	-	6.82	416.7%	13	7	94.9%
FLORIDA GAS ZONE3 BASIS S	72	0	-	6.91	944.7%	132	14	809.7%
TRANSCO ZONE4 BASIS SWAP	857	0	-	109.45	682.9%	532	52	920.5%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	26	0	-
CINERGY HUB OFF-PEAK MONT	0	2.1	-100.0%	0	-	1	1	2.3%
DUBAI CRUDE OIL CALENDAR	134	138.24	-3.4%	238.32	-44.0%	175	88	98.8%
NGPL MIDCONTINENT INDEX	0	0	-	8.18	-100.0%	2	0	-
PANHANDLE BASIS SWAP FUTU	593	2.9	20319.2%	328.55	80.5%	426	173	145.7%
SONAT BASIS SWAP FUTURE	109	72.38	50.0%	52.55	106.6%	82	25	233.1%
DIESEL 10P BRG FOB RDM VS	0	0.1	-100.0%	0	-	0	0	8.5%
FUEL OIL NWE CRACK VS ICE	0	20	-100.0%	0	-	4	8	-52.2%
EUROPE 3.5% FUEL OIL RDAM	494	308.71	60.0%	677.32	-27.1%	641	386	65.9%
GULF COAST 3% FUEL OIL BA	48	67.71	-29.6%	46.27	3.0%	75	62	19.3%
NY1% VS GC SPREAD SWAP	96	283.1	-66.0%	120.14	-20.0%	122	209	-41.6%
GASOIL 0.1 CIF NWE VS ISE	0	0	-	0.45	-100.0%	2	0	901.3%
JET CIF NWE VS ICE	1	7.48	-85.4%	4.55	-76.0%	6	6	2.2%
EUROPE JET KERO NWE CALSW	2	0	-	3.64	-32.5%	4	0	777.7%

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	ADV APR 2015	ADV APR 2014	% CHG	ADV MAR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
<b>Energy Futures</b>								
JAPAN NAPHTHA BALMO SWAP	3	1.76	49.6%	1.14	132.0%	3	3	-1.2%
ARGUS PROPAN(SAUDI ARAMCO	31	30.57	1.7%	30.82	0.9%	27	40	-33.0%
NYISO G	0	0	-	0	-	4	6	-38.5%
NYISO J	29	17.24	68.5%	5.91	391.5%	18	21	-12.1%
NGPL MID-CONTINENT	78	0	-	89.82	-13.2%	135	29	372.0%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	12	5.24	132.6%	8.64	41.1%	11	13	-17.9%
HENRY HUB SWING FUTURE	0	0	-	0	-	0	4	-100.0%
EUROPE NAPHTHA CALSWAP	51	82.67	-38.3%	101.32	-49.7%	88	85	4.4%
NY HARBOR RESIDUAL FUEL 1	190	300.62	-36.7%	255.05	-25.4%	246	290	-15.4%
PERMIAN BASIS SWAP	119	0	-	16.55	621.7%	59	52	13.6%
JAPAN C&F NAPHTHA CRACK S	0	12.76	-100.0%	25.18	-100.0%	11	6	85.7%
EMMISSIONS	0	0	-	0	-	0	2	-100.0%
NATURAL GAS INDEX	0	0	-	0	-	0	3	-100.0%
PETRO CRCKS & SPRDS ASIA	0	9.14	-100.0%	0	-	4	9	-48.1%
NYISO CAPACITY	10	2.86	262.7%	31	-66.6%	28	12	127.9%
GASOIL 0.1 ROTTERDAM BARG	0	0	-	0	-	0	0	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	124	127.29	-2.9%	137.68	-10.2%	165	235	-29.8%
GASOIL 0.1CIF MED VS ICE	1	2.43	-70.1%	0.45	60.0%	1	1	-36.8%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	0	502	-100.0%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM DAYTON DA PEAK	0	551.14	-100.0%	0	-	0	128	-100.0%
PREMIUM UNLEAD 10PPM FOB	6	2.38	163.4%	2.05	206.7%	3	5	-33.4%
PJM WESTH DA OFF-PEAK	0	0	-	0	-	0	4,927	-100.0%
PJM PEPCO DA PEAK	0	0	-	0	-	0	0	-
GASOIL 0.1 RDAM BRGS VS I	0	0	-	0	-	1	4	-83.0%
GASOIL 10P CRG CIF NW VS	0	0	-	0.23	100.0%	0	0	29.2%
PJM WESTHDA PEAK	0	0	-	0	-	0	281	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	0	-
NEPOOL RHODE IL 5MW D AH	0	0	-	640.36	-100.0%	170	1,450	-88.3%
CHICAGO UNL GAS PL VS RBO	0	9	-100.0%	1.64	-100.0%	4	1	276.3%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	0	15	-100.0%
NYISO ZONE A 5MW D AH O P	428	567	-24.6%	0	-	2,864	1,070	167.7%
CIN HUB 5MW D AH O PK	0	359.24	-100.0%	0	-	1,416	1,778	-20.4%
PJM COMED 5MW D AH O PK	0	0	-	0	-	0	98	-100.0%
TRANSCO ZONE 1 NG BASIS	17	0	-	0	-	4	0	815.9%
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	23	65.05	-64.4%	0	-	56	62	-8.9%
SOUTH STAR TEX OKLHM KNS	28	0	-	57.64	-52.1%	38	3	1154.2%
NY 3.0% FUEL OIL (PLATTS	10	15.48	-33.9%	10	2.3%	13	9	33.0%
ARGUS LLS VS. WTI (ARG) T	421	173.33	142.7%	497	-15.4%	401	255	57.4%
NO 2 UP-DOWN SPREAD CALEN	15	4.76	210.2%	60.23	-75.5%	25	9	193.1%
PROPANE NON-LDH MT. BEL (OPIS)	285	50.29	466.8%	177.59	60.5%	255	87	192.9%
PROPANE NON-LDH MB (OPIS) BAL	0	0	-	2.95	-100.0%	5	2	162.5%
JET AV FUEL (P) CAR FM ICE GAS S	1	0.71	84.5%	0.23	479.9%	2	1	47.5%
SINGAPORE MOGAS 92 UNLEADED	261	446.19	-41.5%	512.86	-49.1%	513	713	-28.0%
NY JET FUEL (PLATTS) HEAT OIL SW	0	183.33	-100.0%	35.68	-100.0%	20	127	-84.6%

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	ADV APR 2015	ADV APR 2014	% CHG	ADV MAR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
<b>Energy Futures</b>								
SINGAPORE MOGAS 92 UNLEADED	10	42.81	-76.1%	18.86	-45.8%	22	28	-21.4%
ETHANOL T2 FOB ROTT INCL DUTY	189	99.29	90.0%	152	24.1%	145	87	66.7%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	0	1	-100.0%
FUEL OIL (PLATS) CAR CM	0	0	-	0.68	-100.0%	2	1	66.6%
FUEL OIL (PLATS) CAR CN	0	0.76	-100.0%	1.23	-100.0%	1	1	53.1%
GROUP THREE ULSD (PLATTS)	0	1.19	-100.0%	0	-	2	2	28.1%
MICHIGAN MISO	0	234.29	-100.0%	0	-	1,493	1,282	16.4%
INDONESIAN COAL	7	42.86	-83.6%	14.09	-50.0%	12	58	-80.0%
ETHANOL FWD	36	74.29	-51.7%	57.45	-37.5%	44	64	-31.3%
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-	0	1	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	-	1	3	-73.6%
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-100.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-
TCO NG INDEX SWAP	0	0	-	0	-	0	15	-100.0%
MINI RBOB V. EBOBARG NWE BRGS	27	35.24	-23.9%	22.73	18.0%	28	26	7.9%
MINI GAS EUROBOB OXY NWE ARG	16	54.86	-70.4%	18.36	-11.6%	19	28	-34.0%
CANADIAN LIGHT SWEET OIL	8	4.29	75.0%	6.82	10.0%	15	10	57.9%
NY HARBOR LOW SULPUR GASOIL 1	0	0	-	0	-	0	1	-100.0%
NY HARBOR LOW SULPUR GAS 100C	25	0	-	59.77	-58.0%	33	27	23.4%
DIESEL 10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-100.0%
EU LOW SULPHUR GASOIL CRACK	0	0	-	0	-	0	43	-100.0%
NAT GAS BASIS SWAP	0	0	-	0	-	0	30	-100.0%
3.5% FUEL OIL CIF BALMO S	0	0	-	0.23	60.0%	2	0	334.2%
DEMARC INDEX FUTURE	0	0	-	0	-	0	3	-100.0%
MJB FUT	0	0	-	0	-	0	0	-
ELECTRICITY ERCOT PEAK	0	5	-100.0%	0	-	0	0	-100.0%
CRUDE OIL LAST DAY	0	0	-	0	-	0	0	-100.0%
MINI RBOB V. EBOB(ARGUS) NWE B	41	53.14	-23.2%	36.27	12.5%	37	22	72.0%

### Energy Options

PETRO OUTRIGHT EURO	0	1.9	-100.0%	0	-	0	5	-92.5%
PETROCHEMICALS	141	135.71	4.2%	26.68	430.2%	56	137	-59.0%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	0	-
NATURAL GAS OPTION ON CALEND	95	59.05	60.1%	26.36	258.6%	84	56	50.7%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	85	205.86	-58.7%	56.41	50.8%	117	261	-55.0%
NATURAL GAS PHY	62,650	73,998.38	-15.3%	62,451	0.3%	74,769	97,460	-23.3%
CRUDE OIL OUTRIGHTS	0	42.86	-100.0%	68.18	-100.0%	18	24	-25.6%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	18	-100.0%
ELEC FINSETTLED	0	3.76	-100.0%	0	-	0	6	-96.4%
APPALACHIAN COAL	0	4.76	-100.0%	0	-	0	3	-85.6%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	0	-
HEATING OIL PHY	2,090	2,646.76	-21.1%	2,765.23	-24.4%	2,926	3,151	-7.2%
PJM MONTHLY	0	0	-	0	-	0	0	-100.0%
NY HARBOR HEAT OIL SWP	350	792.52	-55.9%	483.27	-27.7%	614	1,143	-46.2%
BRENT CALENDAR SWAP	439	1,385	-68.3%	2,262.86	-80.6%	1,536	1,643	-6.5%
NATURAL GAS 3 M CSO FIN	127	376.19	-66.2%	68.18	86.7%	146	269	-45.8%

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	ADV APR 2015	ADV APR 2014	% CHG	ADV MAR 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
<b>Energy Options</b>								
RBOB PHY	1,333	1,820.05	-26.8%	1,137.82	17.1%	1,328	1,643	-19.2%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	33	8.57	286.1%	0	-	9	13	-33.6%
NATURAL GAS 2 M CSO FIN	0	0	-	0	-	0	8	-100.0%
SINGAPORE JET FUEL CALEND	0	63.1	-100.0%	0	-	0	11	-100.0%
WTI-BRENT BULLET SWAP	1,089	2,385	-54.3%	1,374.55	-20.8%	1,407	2,201	-36.1%
BRENT 1 MONTH CAL	0	0	-	0	-	0	1	-100.0%
WTI 12 MONTH CALENDAR OPT	0	76.19	-100.0%	0	-	0	350	-100.0%
CRUDE OIL APO	2,954	2,025.1	45.9%	1,967.77	50.1%	5,506	3,529	56.0%
WTI CRUDE OIL 1 M CSO FI	7,859	5,835	34.7%	7,215.91	8.9%	9,721	5,758	68.8%
NATURAL GAS 6 M CSO FIN	0	0	-	717.05	-100.0%	529	165	219.8%
RBOB CALENDAR SWAP	292	305.52	-4.5%	71.59	307.6%	100	393	-74.4%
CRUDE OIL PHY	152,820	103,320.57	47.9%	170,416.18	-10.3%	175,944	125,065	40.7%
RBOB 1MO CAL SPD OPTIONS	0	0	-	0	-	0	10	-100.0%
MCCLOSKEY ARA ARGS COAL	0	52.86	-100.0%	3.41	-100.0%	44	107	-58.6%
MCCLOSKEY RCH BAY COAL	0	0	-	0	-	14	26	-44.3%
NYISO ZONE G 5MW PEAK OPTIONS	5	0	-	0	-	1	0	-
HUSTN SHIP CHNL PIPE SWP	0	0	-	98.18	-100.0%	26	0	-
N ROCKIES PIPE SWAP	33	107.14	-69.2%	0	-	9	61	-85.7%
SOCAL PIPE SWAP	0	0	-	0	-	0	12	-100.0%
ETHANOL SWAP	343	454.81	-24.7%	433.82	-21.0%	331	473	-30.0%
SHORT TERM NATURAL GAS	231	50	361.2%	286.82	-19.6%	228	88	157.7%
SHORT TERM CRUDE OIL	0	0	-	0	-	0	3	-100.0%
BRENT OIL LAST DAY	179	1,115	-84.0%	828.41	-78.4%	631	1,374	-54.1%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	0	1	-100.0%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	0	-
DAILY CRUDE OIL	0	95.24	-100.0%	72.73	-100.0%	96	150	-35.9%
EURO-DENOMINATED PETRO PROD	0	3.57	-100.0%	0	-	0	3	-100.0%
GASOIL CRACK SPREAD AVG PRICE	0	21.29	-100.0%	0	-	0	3	-100.0%
HO 1 MONTH CLNDR OPTIONS	0	0	-	2.27	-100.0%	18	87	-79.3%
CRUDE OIL 1MO	11,604	8,397.76	38.2%	7,064.45	64.3%	10,852	8,182	32.6%
ROTTERDAM 3.5%FUEL OIL CL	1	14.05	-93.5%	6.82	-86.7%	4	21	-82.9%
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	0	-
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	4	49.52	-92.7%	0	-	7	39	-80.9%
SHORT TERM	63	23.81	164.4%	80.91	-22.2%	68	56	21.3%
COAL SWAP	7	0.95	615.9%	16.36	-58.3%	27	15	75.4%
WTI 6 MONTH CALENDAR OPTI	0	209.52	-100.0%	0	-	0	36	-100.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	6.36	-100.0%	3	0	-
NATURAL GAS 5 M CSO FIN	34	0	-	31.82	7.1%	20	3	694.1%
NYMEX EUROPEAN GASOIL APO	55	0	-	0	-	17	1	1490.6%
COAL API2 INDEX	549	16.67	3196.7%	422.73	30.0%	608	33	1762.6%
COAL API4 INDEX	18	7.86	131.4%	0	-	13	7	90.9%
NATURAL GAS 1 M CSO FIN	32	280.86	-88.7%	27.27	16.7%	2,181	3,504	-37.8%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	-	0	16	-100.0%
GASOLINE	0	33.29	-100.0%	0	-	0	3	-100.0%
PJM ELECTRIC	0	0	-	0	-	0	0	-100.0%

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<b>Metals Futures</b>								
IRON ORE CHINA	0	0	-	0	-	0	0	-100.0%
PALLADIUM	3,556	5,316.57	-33.1%	4,579.45	-22.3%	5,129	6,246	-17.9%
NYMEX IRON ORE FUTURES	676	54.24	1145.6%	586.68	15.2%	375	99	278.4%
NYMEX PLATINUM	9,897	8,696.57	13.8%	18,569.45	-46.7%	12,885	12,841	0.3%
NYMEX HOT ROLLED STEEL	295	204.38	44.3%	213.86	37.9%	200	191	4.7%
URANIUM	0	3.67	-100.0%	13.64	-100.0%	14	14	4.8%
COMEX SILVER	65,062	66,139.38	-1.6%	39,809.95	63.4%	54,008	54,353	-0.6%
COMEX GOLD	138,952	128,233.19	8.4%	200,153.64	-30.6%	175,025	160,789	8.9%
COMEX MINY GOLD	162	110.05	47.1%	333.73	-51.5%	292	204	43.0%
COMEX COPPER	71,402	67,758.38	5.4%	60,317	18.4%	69,728	57,902	20.4%
COMEX MINY COPPER	31	74.86	-58.3%	30.18	3.5%	54	45	20.9%
E-MINI SILVER	0	0.1	-100.0%	0	-	0	0	-100.0%
COMEX MINY SILVER	44	53.86	-17.6%	36.45	21.7%	46	48	-5.4%
COPPER	7	24.24	-71.9%	41.09	-83.4%	23	51	-54.9%
E-MICRO GOLD	1,057	931.19	13.5%	1,376.59	-23.2%	1,372	1,098	24.9%
SILVER	354	955.52	-63.0%	370.95	-4.6%	486	569	-14.6%
FERROUS PRODUCTS	25	0	-	0	-	7	1	1194.5%
IRON ORE	25	0	-	22.09	13.6%	13	0	2678.0%
ALUMINUM	9	0	-	6.45	40.1%	15	24	-38.4%
Aluminium MW Trans Prem Platts	101	9	1022.2%	31.59	219.7%	74	22	243.9%
GOLD	198	0	-	196.77	0.5%	151	0	-
<b>Metals Options</b>								
IRON ORE CHINA	731	8.19	8829.4%	554.09	32.0%	410	54	666.1%
PALLADIUM	133	938.38	-85.8%	275	-51.5%	210	546	-61.5%
NYMEX PLATINUM	584	539.24	8.2%	154.14	278.6%	359	573	-37.3%
NYMEX HOT ROLLED STEEL	0	0	-	0	-	0	0	-
COMEX SILVER	4,409	6,962.62	-36.7%	4,348	1.4%	5,491	7,356	-25.4%
SHORT TERM GOLD	0	2.86	-100.0%	0	-	0	0	-100.0%
COMEX GOLD	26,537	34,124.57	-22.2%	32,669.77	-18.8%	30,269	33,393	-9.4%
COMEX COPPER	84	62.24	35.6%	142.05	-40.6%	125	83	49.9%
SHORT TERM	0	0	-	0	-	0	0	-100.0%
SILVER	0	0.24	-61.8%	0.77	-88.2%	13	23	-46.5%
GOLD	44	61.05	-28.4%	56.73	-22.9%	92	90	1.3%
<b>Ags Futures</b>								
PALM OIL	0	0	-	0	-	0	1	-100.0%
<b>Foreign Exchange Futures</b>								
CHILEAN PESO	0	0	-	0	-	0	0	-24.1%

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<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	3,876,387	4,666,814.29	-16.9%	5,022,875.45	-22.8%	5,397,118	5,561,246	-3.0%
Equity Index Futures	1,640,415	2,253,015	-27.2%	2,321,137.14	-29.3%	2,075,577	2,247,035	-7.6%
Metals Futures	291,853	278,565.19	4.8%	326,689.59	-10.7%	319,898	294,497	8.6%
Energy Futures	1,542,693	1,244,898.1	23.9%	1,596,767.95	-3.4%	1,757,218	1,371,206	28.2%
FX Futures	745,360	515,419.67	44.6%	975,521.73	-23.6%	826,307	734,329	12.5%
Commodities and Alternative Invest	1,067,203	957,185.05	11.5%	863,323	23.6%	978,523	888,802	10.1%
Ags Futures	0	0	-	0	-	0	1	-100.0%
Foreign Exchange Futures	0	0	-	0	-	0	0	-24.1%
<b>TOTAL FUTURES</b>	<b>9,163,912</b>	<b>9,915,897.29</b>	<b>-7.6%</b>	<b>11,106,314.86</b>	<b>-17.5%</b>	<b>11,354,641.08</b>	<b>11,097,116.57</b>	<b>2.3%</b>
<b>TOTAL OPTIONS GROUP</b>								
Interest Rate Options	1,249,350	1,309,317.38	-4.6%	1,443,751.59	-13.5%	1,520,388	1,448,188	5.0%
Equity Index Options	449,992	496,638.29	-9.4%	504,404.45	-10.8%	512,443	516,496	-0.8%
Metals Options	32,522	42,699.38	-23.8%	38,200.55	-14.9%	36,968	42,119	-12.2%
Energy Options	245,513	206,426.05	18.9%	260,491.41	-5.8%	290,009	257,628	12.6%
FX Options	89,777	43,161.43	108.0%	108,448.86	-17.2%	94,030	67,760	38.8%
Commodities and Alternative Invest	215,593	203,397.76	6.0%	241,480.09	-10.7%	239,828	232,471	3.2%
<b>TOTAL OPTIONS</b>	<b>2,282,748</b>	<b>2,301,640.29</b>	<b>-0.8%</b>	<b>2,596,776.95</b>	<b>-12.1%</b>	<b>2,693,665.59</b>	<b>2,564,661.76</b>	<b>5.0%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Invest	1,282,796	1,160,582.81	10.5%	1,104,803.09	16.1%	1,218,351	1,121,273	8.7%
FX	835,138	558,581.1	49.5%	1,083,970.59	-23.0%	920,337	802,089	14.7%
Equity Index	2,090,408	2,749,653.29	-24.0%	2,825,541.59	-26.0%	2,588,020	2,763,531	-6.4%
Interest Rate	5,125,737	5,976,131.67	-14.2%	6,466,627.05	-20.7%	6,917,506	7,009,435	-1.3%
Energy	1,788,206	1,451,324.14	23.2%	1,857,259.36	-3.7%	2,047,227	1,628,834	25.7%
Metals	324,376	321,264.57	1.0%	364,890.14	-11.1%	356,866	336,616	6.0%
Ags	0	0	-	0	-	0	1	-100.0%
Foreign Exchange	0	0	-	0	-	0	0	-24.1%
<b>GRAND TOTAL</b>	<b>11,446,660</b>	<b>12,217,537.57</b>	<b>-6.3%</b>	<b>13,703,091.82</b>	<b>-16.5%</b>	<b>14,048,306.67</b>	<b>13,661,778.34</b>	<b>2.8%</b>

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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