

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	4,747,502	6,259,883	-24.2%	5,183,233	-8.4%	26,498,306	27,210,605	-2.6%
10-YR NOTE	22,343,805	25,202,121	-11.3%	24,770,743	-9.8%	108,318,913	105,867,761	2.3%
5-YR NOTE	11,619,458	14,088,179	-17.5%	14,020,735	-17.1%	61,305,312	61,252,362	0.1%
2-YR NOTE	4,349,892	4,402,326	-1.2%	6,108,615	-28.8%	26,841,308	19,514,464	37.5%
FED FUND	1,111,040	455,954	143.7%	1,480,400	-25.0%	4,878,795	1,642,659	197.0%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	39,486,926	46,118,254	-14.4%	56,886,470	-30.6%	210,405,704	197,575,098	6.5%
5-YR SWAP RATE	33,219	46,158	-28.0%	99,500	-66.6%	210,686	213,694	-1.4%
2-YR SWAP RATE	824	10,425	-92.1%	10,883	-92.4%	12,819	23,716	-45.9%
10-YR SWAP RATE	42,363	27,260	55.4%	131,560	-67.8%	245,756	211,576	16.2%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	2,302	1,898	21.3%	5,535	-58.4%	14,736	6,230	136.5%
ULTRA T-BOND	1,539,743	1,388,436	10.9%	1,796,608	-14.3%	9,208,702	7,687,364	19.8%
30-YR SWAP RATE	3,432	2,206	55.6%	8,928	-61.6%	19,031	21,182	-10.2%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
2YR BUNDLE	0	0	-	50	-100.0%	545	0	-
EURO 5YR BUNDLE	0	0	-	0	0.0%	28	0	-
3YR BUNDLE	1	0	-	0	0.0%	118	0	-
Interest Rate Options								
30-YR BOND	1,504,254	1,335,151	12.7%	1,241,324	21.2%	6,031,069	4,950,878	21.8%
10-YR NOTE	7,027,609	7,970,076	-11.8%	7,218,684	-2.6%	33,146,620	34,324,912	-3.4%
5-YR NOTE	1,384,130	2,457,423	-43.7%	1,943,846	-28.8%	7,087,794	8,811,003	-19.6%
2-YR NOTE	126,382	280,955	-55.0%	176,391	-28.4%	878,464	737,324	19.1%
FED FUND	37,054	2,000	1,752.7%	71,320	-48.0%	157,994	8,449	1,770.0%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	8,030,148	2,482,162	223.5%	9,945,987	-19.3%	36,689,110	9,202,308	298.7%
EURO MIDCURVE	9,373,231	12,952,754	-27.6%	11,158,194	-16.0%	42,156,775	56,388,177	-25.2%
ULTRA T-BOND	2,900	15,144	-80.9%	6,789	-57.3%	44,415	44,565	-0.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Equity Index Futures								
\$25 DJ	0	12	-100.0%	0	0.0%	0	12	-100.0%
DJIA	3,547	5,417	-34.5%	10,864	-67.4%	31,897	38,910	-18.0%
MINI \$5 DOW	2,988,123	3,351,580	-10.8%	3,125,977	-4.4%	12,604,579	13,612,985	-7.4%
E-MINI S&P500	26,800,517	34,460,403	-22.2%	38,949,296	-31.2%	129,754,713	144,533,007	-10.2%
S&P 500	132,407	137,151	-3.5%	521,653	-74.6%	964,296	1,056,024	-8.7%
S&P 600 SMALLCAP EMINI	0	9	-100.0%	0	0.0%	0	46	-100.0%
E-MINI MIDCAP	325,498	385,135	-15.5%	599,168	-45.7%	1,672,441	1,719,694	-2.7%
S&P 400 MIDCAP	1,683	1,672	0.7%	822	104.7%	4,572	6,642	-31.2%
S&P 500 GROWTH	2	5	-60.0%	92	-97.8%	131	279	-53.0%
S&P 500/VALUE	10	11	-9.1%	73	-86.3%	129	480	-73.1%
E-MINI NASDAQ 100	4,617,132	7,765,835	-40.5%	6,094,002	-24.2%	21,529,711	26,156,996	-17.7%
NASDAQ	9,823	22,271	-55.9%	22,381	-56.1%	66,195	92,831	-28.7%
NIKKEI 225 (\$) STOCK	281,830	322,219	-12.5%	451,669	-37.6%	1,353,596	1,624,952	-16.7%
NIKKEI 225 (YEN) STOCK	872,764	835,386	4.5%	1,185,797	-26.4%	4,032,867	4,211,322	-4.2%
DJ US REAL ESTATE	7,228	5,100	41.7%	19,209	-62.4%	47,911	30,285	58.2%
NASDAQ BIOTECH	0	0	-	300	-100.0%	400	0	-
E-MICRO NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	5,924	5,016	18.1%	7,851	-24.5%	20,096	21,034	-4.5%
S&P TECHNOLOGY SECTOR	2,119	2,031	4.3%	8,365	-74.7%	14,249	11,966	19.1%
S&P MATERIALS SECTOR	2,037	481	323.5%	5,913	-65.6%	16,765	4,450	276.7%
S&P HEALTH CARE SECTOR	17,217	1,711	906.3%	17,741	-3.0%	47,117	8,977	424.9%
S&P UTILITIES SECTOR	10,186	3,965	156.9%	15,043	-32.3%	48,358	20,356	137.6%
S&P FINANCIAL SECTOR	2,479	2,348	5.6%	7,360	-66.3%	12,492	10,274	21.6%
S&P INDUSTRIAL SECTOR	1,400	926	51.2%	3,940	-64.5%	10,284	6,447	59.5%
IBOVESPA INDEX	603	613	-1.6%	205	194.1%	1,006	2,371	-57.6%
S&P CONSUMER DSCRTNRY SE	3,601	1,619	122.4%	6,202	-41.9%	18,682	10,048	85.9%
S&P CONSUMER STAPLES SECT	3,003	2,399	25.2%	11,094	-72.9%	20,419	15,003	36.1%
Equity Index Options								
DJIA	0	11	-100.0%	21	-100.0%	22	62	-64.5%
MINI \$5 DOW	7,867	8,889	-11.5%	12,574	-37.4%	50,932	40,521	25.7%
E-MINI S&P500	5,584,839	6,395,359	-12.7%	6,446,806	-13.4%	24,252,112	24,039,240	0.9%
S&P 500	588,532	669,441	-12.1%	630,513	-6.7%	2,643,461	2,382,952	10.9%
E-MINI MIDCAP	9	78	-88.5%	0	0.0%	19	463	-95.9%
E-MINI NASDAQ 100	107,790	456,806	-76.4%	119,047	-9.5%	482,413	1,292,531	-62.7%
NASDAQ	0	8	-100.0%	10	-100.0%	30	100	-70.0%
EOM S&P 500	73,441	47,168	55.7%	77,582	-5.3%	357,203	280,723	27.2%
EOM EMINI S&P	777,208	551,842	40.8%	843,314	-7.8%	3,996,622	3,495,944	14.3%
EOW1 S&P 500	28,797	26,764	7.6%	19,983	44.1%	129,175	204,077	-36.7%
EOW1 EMINI S&P 500	766,900	689,964	11.2%	779,233	-1.6%	3,538,181	3,289,203	7.6%
EOW2 S&P 500	89,694	77,082	16.4%	96,127	-6.7%	312,927	292,948	6.8%
EOW2 EMINI S&P 500	952,172	896,775	6.2%	1,078,156	-11.7%	3,735,582	3,331,498	12.1%
EOW4 EMINI S&P 500	922,585	609,217	51.4%	993,532	-7.1%	3,034,070	2,213,276	37.1%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Metals Futures								
COMEX GOLD	3,056,952	2,692,897	13.5%	4,403,380	-30.6%	14,527,105	13,255,609	9.6%
E-MINI SILVER	0	2	-100.0%	0	0.0%	0	2	-100.0%
COMEX MINY GOLD	3,561	2,311	54.1%	7,342	-51.5%	24,257	16,197	49.8%
COMEX MINY COPPER	687	1,572	-56.3%	664	3.5%	4,500	4,353	3.4%
COMEX MINY SILVER	976	1,131	-13.7%	802	21.7%	3,788	4,495	-15.7%
COMEX SILVER	1,431,363	1,388,927	3.1%	875,819	63.4%	4,482,657	4,776,537	-6.2%
COMEX COPPER	1,570,837	1,422,926	10.4%	1,326,974	18.4%	5,787,465	5,110,883	13.2%
NYMEX HOT ROLLED STEEL	6,489	4,292	51.2%	4,705	37.9%	16,634	16,623	0.1%
NYMEX PLATINUM	217,744	182,628	19.2%	408,528	-46.7%	1,069,493	983,704	8.7%
URANIUM	0	77	-100.0%	300	-100.0%	1,192	829	43.8%
PALLADIUM	78,232	111,648	-29.9%	100,748	-22.3%	425,695	494,036	-13.8%
NYMEX IRON ORE FUTURES	14,863	1,139	1,204.9%	12,907	15.2%	31,145	13,446	131.6%
E-MICRO GOLD	23,256	19,555	18.9%	30,285	-23.2%	113,882	97,333	17.0%
COPPER	150	509	-70.5%	904	-83.4%	1,905	4,762	-60.0%
SILVER	7,788	20,066	-61.2%	8,161	-4.6%	40,305	64,657	-37.7%
FERROUS PRODUCTS	550	0	0.0%	0	0.0%	550	10	5,400.0%
IRON ORE CHINA	0	0	-	0	0.0%	0	0	-
IRON ORE	552	0	0.0%	486	13.6%	1,098	0	0.0%
GOLD	4,350	0	-	4,329	0.5%	12,521	0	-
ALUMINUM	199	0	-	142	40.1%	1,215	0	-
Aluminium MW Trans Prem Platts	2,222	189	1,075.7%	695	219.7%	6,152	978	529.0%
Metals Options								
COMEX GOLD	583,808	716,616	-18.5%	718,735	-18.8%	2,512,341	2,795,711	-10.1%
COMEX SILVER	97,002	146,215	-33.7%	95,656	1.4%	455,726	624,673	-27.0%
COMEX COPPER	1,857	1,307	42.1%	3,125	-40.6%	10,381	6,756	53.7%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	12,840	11,324	13.4%	3,391	278.6%	29,825	48,177	-38.1%
PALLADIUM	2,932	19,706	-85.1%	6,050	-51.5%	17,420	49,693	-64.9%
SHORT TERM GOLD	0	60	-100.0%	0	0.0%	0	90	-100.0%
SILVER	2	5	-60.0%	17	-88.2%	1,039	5	20,680.0%
SHORT TERM	0	0	0.0%	0	0.0%	0	40	-100.0%
IRON ORE CHINA	16,090	172	9,254.7%	12,190	32.0%	34,020	6,080	459.5%
GOLD	962	1,282	-25.0%	1,248	-22.9%	7,597	1,282	492.6%
Energy Futures								
ETHANOL FWD	790	1,560	-49.4%	1,264	-37.5%	3,676	5,954	-38.3%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	6,862	1,732	296.2%	8,335	-17.7%	18,218	12,617	44.4%
NORTHWEST ROCKIES BASIS S	7,430	31	23,867.7%	1,588	367.9%	27,865	1,036	2,589.7%
HEATING OIL VS ICE GASOIL	0	7,125	-100.0%	0	0.0%	0	20,735	-100.0%
FUEL OIL CRACK VS ICE	2,607	2,776	-6.1%	4,484	-41.9%	16,088	18,750	-14.2%
FUEL OIL NWE CRACK VS ICE	0	420	-100.0%	0	0.0%	306	834	-63.3%
NGPL MIDCONTINENT INDEX	0	0	0.0%	180	-100.0%	180	0	0.0%
NGPL TEXOK INDEX	186	0	0.0%	0	-	186	0	0.0%
CENTERPOINT BASIS SWAP	488	0	0.0%	0	0.0%	2,628	104	2,426.9%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NATURAL GAS	65,559	31,398	108.8%	59,584	10.0%	295,520	223,252	32.4%
HTG OIL	72	43	67.4%	0	0.0%	72	43	67.4%
LTD NAT GAS	201,228	164,228	22.5%	182,114	10.5%	829,375	881,883	-6.0%
GASOIL MINI CALENDAR SWAP	358	154	132.5%	358	0.0%	1,284	1,016	26.4%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	0	10	-100.0%
N ROCKIES PIPE SWAP	0	389	-100.0%	0	0.0%	0	389	-100.0%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	0	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	1,827,619	1,205,176	51.6%	2,269,881	-19.5%	9,864,734	4,125,245	139.1%
BRENT CALENDAR SWAP	5,293	6,713	-21.2%	11,279	-53.1%	29,277	31,376	-6.7%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	50	708	-92.9%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	10	-100.0%	155	10	1,450.0%
NY H OIL PLATTS VS NYMEX	0	855	-100.0%	220	-100.0%	835	3,410	-75.5%
MARS (ARGUS) VS WTI SWAP	7,711	6,669	15.6%	2,319	232.5%	23,000	16,484	39.5%
MARS (ARGUS) VS WTI TRD M	2,325	0	0.0%	4,681	-50.3%	7,181	450	1,495.8%
WTS (ARGUS) VS WTI TRD MT	2,550	1,050	142.9%	2,338	9.1%	10,823	3,568	203.3%
SINGAPORE 180CST BALMO	20	48	-58.3%	23	-13.0%	121	265	-54.3%
SINGAPORE 380CST BALMO	226	44	413.6%	35	545.7%	478	288	66.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	50	-100.0%	300	270	11.1%
SINGAPORE NAPHTHA BALMO	0	100	-100.0%	0	0.0%	0	200	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	100	42	138.1%
EURO 3.5% FUEL OIL RDAM B	716	182	293.4%	617	16.0%	3,524	1,067	230.3%
EURO 1% FUEL OIL NEW BALM	0	30	-100.0%	5	-100.0%	21	119	-82.4%
NY HARBOR 1% FUEL OIL BAL	0	175	-100.0%	50	-100.0%	50	801	-93.8%
GULF COAST 3% FUEL OIL BA	1,049	1,422	-26.2%	1,018	3.0%	6,185	5,142	20.3%
PREMIUM UNLD 10P FOB MED	706	338	108.9%	166	325.3%	1,844	1,359	35.7%
GASOIL 10P CRG CIF NW VS	10	0	0.0%	5	100.0%	40	49	-18.4%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	10	-100.0%	10	0	0.0%
BRENT CFD SWAP	0	130	-100.0%	0	0.0%	0	3,005	-100.0%
JET FUEL CRG CIF NEW VS I	0	27	-100.0%	0	0.0%	0	40	-100.0%
3.5% FUEL OIL CID MED SWA	10	0	0.0%	20	-50.0%	205	300	-31.7%
ARGUS PROPAN FAR EST INDE	316	286	10.5%	147	115.0%	886	687	29.0%
ULSD 10PPM CIF VS ICE GAS	10	0	0.0%	0	0.0%	10	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	3,122	64,284	-95.1%	4,321	-27.7%	19,380	139,855	-86.1%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	0	11,574	-100.0%	0	0.0%	0	28,338	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	7,660	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	3,680	-100.0%	3,680	140,480	-97.4%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0.0%	0	301,999	-100.0%
PJM WESTH RT PEAK	0	6,300	-100.0%	0	0.0%	0	80,914	-100.0%
PJM WESTH RT OFF-PEAK	0	60,365	-100.0%	0	0.0%	65,856	458,282	-85.6%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	152	6,948	-97.8%
TCO NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	16	51	-68.6%	10	60.0%	71	306	-76.8%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	136	62	119.4%	110	23.6%	521	298	74.8%
BRENT BALMO SWAP	268	110	143.6%	190	41.1%	913	1,159	-21.2%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	33	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	2,627	0	0.0%	364	621.7%	4,917	0	0.0%
Tetco ELA Basis	368	0	-	0	-	368	0	-
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	60	102	-41.2%	280	-78.6%	2,336	443	427.3%
EUROPE 1% FUEL OIL NWE CA	214	321	-33.3%	208	2.9%	644	891	-27.7%
SINGAPORE FUEL 180CST CAL	1,933	4,168	-53.6%	2,122	-8.9%	10,876	20,226	-46.2%
NYISO G	0	0	0.0%	0	0.0%	321	0	0.0%
GULF COAST NO.6 FUEL OIL	72,295	51,327	40.9%	73,922	-2.2%	333,458	217,864	53.1%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	42	28	50.0%	0	0.0%	42	116	-63.8%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	645	505	27.7%	515	25.2%	3,029	2,538	19.3%
SINGAPORE JET KERO GASOIL	150	2,075	-92.8%	620	-75.8%	1,595	9,221	-82.7%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	504	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	0	360	-100.0%	0	0.0%	0	360	-100.0%
HEATING OIL PHY	2,733,613	2,209,595	23.7%	3,022,444	-9.6%	12,454,238	11,037,243	12.8%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0.0%	0	9	-100.0%
GASOIL 10PPM VS ICE SWAP	45	164	-72.6%	120	-62.5%	702	605	16.0%
NY1% VS GC SPREAD SWAP	2,115	5,945	-64.4%	2,643	-20.0%	10,106	24,497	-58.7%
SINGAPORE GASOIL BALMO	0	1,038	-100.0%	194	-100.0%	369	5,175	-92.9%
EUROPEAN NAPHTHA BALMO	72	393	-81.7%	75	-4.0%	375	1,108	-66.2%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	1	10	-90.0%
DIESEL 10P BRG FOB RDM VS	0	2	-100.0%	0	0.0%	10	10	0.0%
ARGUS PROPAN(SAUDI ARAMC	684	642	6.5%	678	0.9%	2,248	3,132	-28.2%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	6,894	-100.0%
N ILLINOIS HUB MTHLY	30	826	-96.4%	0	0.0%	30	866	-96.5%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
MINY HTG OIL	7	14	-50.0%	5	40.0%	30	49	-38.8%
WAHA BASIS	866	1,104	-21.6%	3,020	-71.3%	7,702	3,296	133.7%
MINY NATURAL GAS	19,937	21,176	-5.9%	30,547	-34.7%	142,372	182,587	-22.0%
SINGAPORE GASOIL SWAP	2,134	7,663	-72.2%	2,760	-22.7%	13,876	43,160	-67.8%
UP DOWN GC ULSD VS NMX HO	29,429	36,712	-19.8%	39,569	-25.6%	144,707	184,459	-21.6%
PJM NILL DA PEAK	260	3,541	-92.7%	529	-50.9%	1,104	8,703	-87.3%
PJM DAYTON DA OFF-PEAK	0	216,459	-100.0%	0	0.0%	7,808	506,158	-98.5%
LA JET (OPIS) SWAP	675	775	-12.9%	825	-18.2%	2,825	4,175	-32.3%
ULSD UP-DOWN BALMO SWP	1,370	1,150	19.1%	2,081	-34.2%	9,136	12,085	-24.4%
JET FUEL UP-DOWN BALMO CL	2,175	3,650	-40.4%	1,510	44.0%	8,313	18,805	-55.8%
EIA FLAT TAX ONHWAY DIESE	2,685	589	355.9%	1,308	105.3%	5,172	2,742	88.6%
ARGUS LLS VS. WTI (ARG) T	9,255	3,640	154.3%	10,934	-15.4%	33,323	15,506	114.9%
JAPAN NAPHTHA BALMO SWAP	58	37	56.8%	25	132.0%	275	397	-30.7%
NY 3.0% FUEL OIL (PLATTS	225	325	-30.8%	220	2.3%	1,045	1,355	-22.9%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	60	-100.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1,461	3,007	-51.4%	1,090	34.0%	4,000	3,977	0.6%
GASOLINE UP-DOWN BALMO SW	575	845	-32.0%	2,375	-75.8%	3,875	2,115	83.2%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	620	448	38.4%
SOUTHERN NAT LA NAT GAS	0	0	-	4,280	-100.0%	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	3,228	1,892	70.6%	1,284	151.4%	13,478	8,533	58.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	60	-100.0%	1,344	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	368	0	0.0%	0	0.0%	368	122	201.6%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	486	-100.0%	852	1,216	-29.9%
SOUTH STAR TEX OKLHM KNS	608	0	0.0%	1,268	-52.1%	3,160	0	0.0%
TEXAS GAS ZONE1 NG BASIS	62	0	0.0%	5,664	-98.9%	16,096	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	108,271	-100.0%	0	0.0%	1,488	338,065	-99.6%
NYISO ZONE G 5MW D AH O P	11,600	18,656	-37.8%	0	0.0%	11,600	50,955	-77.2%
NYISO ZONE J 5MW D AH PK	650	256	153.9%	0	0.0%	650	5,759	-88.7%
NYISO ZONE J 5MW D AH O P	11,680	0	0.0%	0	0.0%	11,680	25,240	-53.7%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	600	-100.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	10,560	-100.0%
NEPOOL INTR HUB 5MW D AH	0	7,200	-100.0%	14,950	-100.0%	14,950	151,946	-90.2%
CIN HUB 5MW REAL TIME PK	0	1,759	-100.0%	0	0.0%	0	9,950	-100.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0.0%	6,365	5,439	17.0%
NYISO ZONE A 5MW D AH PK	510	1,366	-62.7%	0	0.0%	4,685	3,891	20.4%
NYISO ZONE A 5MW D AH O P	9,408	11,907	-21.0%	0	0.0%	237,696	150,196	58.3%
NEPOOL W CNT MASS 5MW D A	8,480	0	0.0%	0	0.0%	8,480	9,392	-9.7%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	200	0	0.0%	0	0.0%	600	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	430	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	508	-100.0%
NYISO ZONE G 5MW D AH PK	3,920	2,739	43.1%	1,320	197.0%	6,560	6,542	0.3%
PJM AD HUB 5MW REAL TIME	0	325,593	-100.0%	0	0.0%	7,808	1,104,667	-99.3%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	0	7,544	-100.0%	0	0.0%	117,520	143,864	-18.3%
CIN HUB 5MW REAL TIME O P	0	36,968	-100.0%	0	0.0%	224,192	148,744	50.7%
RBOB PHY	3,449,540	3,316,923	4.0%	3,396,111	1.6%	13,304,240	10,767,539	23.6%
SING FUEL	0	0	0.0%	0	0.0%	0	10	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	1,600	225	611.1%	1,050	52.4%	4,900	600	716.7%
NORTHERN NATURAL GAS DEMA	676	0	0.0%	120	463.3%	1,038	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	54	0	0.0%	80	-32.5%	344	44	681.8%
MINY WTI CRUDE OIL	283,765	135,747	109.0%	355,281	-20.1%	1,444,363	515,014	180.5%
NATURAL GAS PHY	6,141,504	5,114,750	20.1%	6,254,979	-1.8%	27,028,171	27,092,630	-0.2%
APPALACHIAN COAL (PHY)	556	1,286	-56.8%	256	117.2%	1,695	10,926	-84.5%
WTI CALENDAR	45,767	23,908	91.4%	39,544	15.7%	171,369	118,223	45.0%
HENRY HUB BASIS SWAP	6,704	3,596	86.4%	5,988	12.0%	33,000	23,024	43.3%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	7,020	2,480	183.1%	12,900	-45.6%	32,094	10,745	198.7%
PREMIUM UNLEAD 10PPM FOB	138	50	176.0%	45	206.7%	280	232	20.7%
CHICAGO UNL GAS PL VS RBO	0	189	-100.0%	36	-100.0%	295	238	23.9%
CRUDE OIL PHY	17,637,577	11,466,590	53.8%	17,884,221	-1.4%	72,298,496	44,190,423	63.6%
RBOB CALENDAR SWAP	7,192	11,478	-37.3%	6,215	15.7%	24,379	36,920	-34.0%
ISO NEW ENGLAND PK LMP	0	324	-100.0%	0	0.0%	0	1,246	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	11	-100.0%
CHICAGO ETHANOL SWAP	109,897	134,069	-18.0%	91,902	19.6%	345,148	507,967	-32.1%
NEW YORK ETHANOL SWAP	325	1,895	-82.8%	225	44.4%	2,700	7,300	-63.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	317	465	-31.8%	387	-18.1%	1,258	1,740	-27.7%
JAPAN C&F NAPHTHA SWAP	1,014	1,012	0.2%	1,318	-23.1%	4,171	5,395	-22.7%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	495	30	1,550.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	950	775	22.6%	425	123.5%	2,375	3,275	-27.5%
LA CARB DIESEL (OPIS) SWA	470	1,270	-63.0%	65	623.1%	1,791	4,325	-58.6%
JAPAN C&F NAPHTHA CRACK S	0	268	-100.0%	554	-100.0%	910	446	104.0%
LLS (ARGUS) VS WTI SWAP	13,315	10,664	24.9%	5,066	162.8%	45,806	44,014	4.1%
MINY RBOB GAS	4	4	0.0%	8	-50.0%	22	15	46.7%
RBOB GAS	1,058	987	7.2%	1,329	-20.4%	5,066	2,476	104.6%
RBOB CRACK SPREAD	250	2,191	-88.6%	175	42.9%	3,295	10,903	-69.8%
RBOB UP-DOWN CALENDAR SW	7,235	10,155	-28.8%	7,730	-6.4%	36,320	41,085	-11.6%
NY HARBOR RESIDUAL FUEL 1	4,185	6,313	-33.7%	5,611	-25.4%	20,379	33,181	-38.6%
NY HARBOR HEAT OIL SWP	4,320	3,829	12.8%	4,238	1.9%	20,901	15,686	33.2%
LA JET FUEL VS NYM NO 2 H	75	210	-64.3%	0	0.0%	115	1,095	-89.5%
ANR OKLAHOMA	0	0	0.0%	670	-100.0%	3,220	120	2,583.3%
MICHIGAN BASIS	730	0	0.0%	304	140.1%	1,034	232	345.7%
Sumas Basis Swap	1,523	0	0.0%	1,430	6.5%	4,627	968	378.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NGPL MID-CONTINENT	1,716	0	0.0%	1,976	-13.2%	11,245	248	4,434.3%
TEXAS EASTERN ZONE M-3 BA	1,836	1,840	-0.2%	856	114.5%	5,688	9,412	-39.6%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	2,742	-100.0%	240	-100.0%	336	10,936	-96.9%
NORTHERN NATURAL GAS VENTL	456	180	153.3%	96	375.0%	2,009	844	138.0%
DOMINION TRANSMISSION INC	3,262	1,812	80.0%	3,592	-9.2%	16,758	28,549	-41.3%
TCO BASIS SWAP	186	0	0.0%	2,596	-92.8%	8,858	712	1,144.1%
CIG BASIS	3,109	248	1,153.6%	420	640.2%	9,809	916	970.9%
PJM DAILY	0	75	-100.0%	0	0.0%	0	323	-100.0%
COLUMBIA GULF ONSHORE	428	0	0.0%	0	0.0%	428	8,774	-95.1%
Tetco STX Basis	0	0	0.0%	0	0.0%	642	0	0.0%
Transco Zone 3 Basis	608	0	0.0%	822	-26.0%	1,858	3,424	-45.7%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	806	-100.0%
HENRY HUB INDEX SWAP FUTU	6,704	3,596	86.4%	5,988	12.0%	24,440	26,044	-6.2%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	880	10	8,700.0%	900	-2.2%	2,765	79	3,400.0%
EUROPE NAPHTHA CALSWAP	1,122	1,736	-35.4%	2,229	-49.7%	7,337	7,395	-0.8%
EUROPE 1% FUEL OIL RDAM C	30	27	11.1%	0	0.0%	160	190	-15.8%
EUROPE 3.5% FUEL OIL RDAM	10,866	6,483	67.6%	14,901	-27.1%	53,176	30,269	75.7%
EUROPE 3.5% FUEL OIL MED	10	15	-33.3%	284	-96.5%	544	673	-19.2%
PANHANDLE BASIS SWAP FUTU	13,049	61	21,291.8%	7,228	80.5%	35,329	1,202	2,839.2%
SAN JUAN BASIS SWAP	1,252	0	0.0%	540	131.9%	5,089	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	2,044	60	3,306.7%	352	480.7%	2,548	764	233.5%
NYISO A	0	0	0.0%	43	-100.0%	982	1,849	-46.9%
NYISO J	639	362	76.5%	130	391.5%	1,497	660	126.8%
GULF COAST JET VS NYM 2 H	25,809	24,846	3.9%	19,355	33.3%	87,513	168,167	-48.0%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	100	0	0.0%	0	0.0%	100	100	0.0%
MICHIGAN HUB PEAK MONTH S	0	24	-100.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	24	-100.0%	0	0.0%	0	24	-100.0%
EURO 3.5% FUEL OIL SPREAD	1,348	580	132.4%	1,160	16.2%	5,406	2,839	90.4%
GASOIL CALENDAR SWAP	11	5	120.0%	5	120.0%	156	149	4.7%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	6	-100.0%	6	5	20.0%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	0	0.0%	336	0	-
CRUDE OIL	16,558	9,520	73.9%	19,015	-12.9%	134,794	33,139	306.8%
BRENT FINANCIAL FUTURES	963	5,447	-82.3%	3,263	-70.5%	51,259	19,942	157.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	0	6,750	-100.0%
WTI-BRENT CALENDAR SWAP	23,221	15,870	46.3%	18,025	28.8%	98,572	70,285	40.2%
DATED TO FRONTLINE BRENT	7,160	0	0.0%	2,581	177.4%	13,911	2,454	466.9%
ICE BRENT DUBAI SWAP	0	300	-100.0%	300	-100.0%	7,250	1,065	580.8%
GASOIL CRACK SPREAD CALEN	3,037	1,802	68.5%	5,765	-47.3%	26,433	13,422	96.9%
EUROPEAN NAPHTHA CRACK SP	6,541	9,818	-33.4%	13,488	-51.5%	37,065	40,993	-9.6%
EURO GASOIL 10PPM VS ICE	0	109	-100.0%	60	-100.0%	138	414	-66.7%
JET CIF NWE VS ICE	24	157	-84.7%	100	-76.0%	516	473	9.1%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	300	4,270	-93.0%	345	-13.0%	1,895	19,462	-90.3%
NATURAL GAS PEN SWP	149,506	336,681	-55.6%	200,871	-25.6%	965,673	2,241,304	-56.9%
WESTERN RAIL DELIVERY PRB	3,600	4,275	-15.8%	1,165	209.0%	12,200	14,990	-18.6%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
EASTERN RAIL DELIVERY CSX	1,610	6,348	-74.6%	5,660	-71.6%	17,450	27,316	-36.1%
EUROPE DATED BRENT SWAP	3,000	3,842	-21.9%	5,865	-48.8%	13,695	13,698	0.0%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	15	-100.0%	30	5	500.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	5	-100.0%	0	0.0%	0	5	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	145	-100.0%	0	0.0%	13	175	-92.6%
PJM OFF-PEAK LMP SWAP FUT	312	158	97.5%	240	30.0%	872	2,148	-59.4%
NYISO A OFF-PEAK	0	0	0.0%	80	-100.0%	440	800	-45.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J OFF-PEAK	180	0	0.0%	180	0.0%	540	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	546	-100.0%	0	0.0%	0	1,062	-100.0%
AEP-DAYTON HUB OFF-PEAK M	312	32	875.0%	0	0.0%	322	108	198.1%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	598	-100.0%	0	0.0%	22	680	-96.8%
FUELOIL SWAP:CARGOES VS.B	292	497	-41.2%	987	-70.4%	2,968	3,344	-11.2%
EAST/WEST FUEL OIL SPREAD	103	510	-79.8%	385	-73.2%	1,740	3,185	-45.4%
SINGAPORE 380CST FUEL OIL	5,977	3,092	93.3%	7,544	-20.8%	24,410	15,372	58.8%
SINGAPORE JET KEROSENE SW	803	5,886	-86.4%	2,300	-65.1%	7,755	26,292	-70.5%
SINGAPORE NAPHTHA SWAP	775	0	0.0%	150	416.7%	1,075	1,200	-10.4%
SONAT BASIS SWAP FUTURE	2,388	1,520	57.1%	1,156	106.6%	6,788	3,496	94.2%
FLORIDA GAS ZONE3 BASIS S	1,588	0	0.0%	152	944.7%	10,942	600	1,723.7%
TRANSCO ZONE4 BASIS SWAP	18,853	0	0.0%	2,408	682.9%	44,159	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	2,140	0	0.0%
TENNESSEE 500 LEG BASIS S	856	0	0.0%	240	256.7%	4,550	186	2,346.2%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	0	44	-100.0%	0	0.0%	120	132	-9.1%
GULF COAST ULSD CALENDAR	1,702	1,481	14.9%	1,255	35.6%	4,694	5,143	-8.7%
GULF COAST ULSD CRACK SPR	0	1,540	-100.0%	0	0.0%	1,025	7,068	-85.5%
HENRY HUB SWAP	427,998	265,370	61.3%	433,347	-1.2%	1,910,389	2,362,405	-19.1%
DUBAI CRUDE OIL CALENDAR	2,937	2,903	1.2%	5,243	-44.0%	14,531	7,977	82.2%
USGC UNL 87 CRACK SPREAD	225	475	-52.6%	0	0.0%	1,325	2,300	-42.4%
NYH NO 2 CRACK SPREAD CAL	174	1,827	-90.5%	0	0.0%	11,185	9,042	23.7%
NO 2 UP-DOWN SPREAD CALEN	325	100	225.0%	1,325	-75.5%	2,100	725	189.7%
SINGAPORE MOGAS 92 UNLEAD	225	899	-75.0%	415	-45.8%	1,845	2,174	-15.1%
ETHANOL T2 FOB ROTT INCL DU	4,150	2,085	99.0%	3,344	24.1%	12,018	8,786	36.8%
SINGAPORE MOGAS 92 UNLEAD	5,740	9,370	-38.7%	11,283	-49.1%	42,607	35,223	21.0%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	6,270	1,056	493.7%	3,907	60.5%	21,149	2,021	946.5%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	65	-100.0%	415	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	0	3,850	-100.0%	785	-100.0%	1,630	16,050	-89.8%
JET AV FUEL (P) CAR FM ICE GA	29	15	93.3%	5	480.0%	136	65	109.2%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	15	-100.0%	135	13	938.5%
FUEL OIL (PLATS) CAR CN	0	16	-100.0%	27	-100.0%	120	79	51.9%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	300	251	19.5%	2,626	-88.6%	14,036	4,061	245.6%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
IN DELIVERY MONTH EUA	15,456	1,082	1,328.5%	17,196	-10.1%	52,144	66,312	-21.4%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	8,500	0	0.0%	9,355	-9.1%	17,855	1,950	815.6%
PETRO OUTRIGHT EURO	7,661	9,251	-17.2%	11,063	-30.8%	38,891	33,692	15.4%
GAS EURO-BOB OXY NWE BARG	14,393	30,523	-52.8%	20,543	-29.9%	87,247	109,103	-20.0%
GAS EURO-BOB OXY NWE BARG	6,644	7,881	-15.7%	9,057	-26.6%	35,182	33,525	4.9%
PREM UNL GAS 10PPM RDAM F	6	0	0.0%	0	0.0%	61	6	916.7%
PREM UNL GAS 10PPM RDAM F	20	6	233.3%	81	-75.3%	191	111	72.1%
MONT BELVIEU NORMAL BUTAN	19,517	9,908	97.0%	12,757	53.0%	63,722	39,320	62.1%
MONT BELVIEU ETHANE 5 DECI	3,465	1,625	113.2%	6,134	-43.5%	24,673	6,805	262.6%
MONT BELVIEU LDH PROPANE 5	29,921	10,144	195.0%	35,119	-14.8%	166,429	48,627	242.3%
EUROPEAN GASOIL (ICE)	7,971	0	0.0%	12,402	-35.7%	49,277	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	2,040	-100.0%	17,565	-100.0%	17,565	143,405	-87.8%
ERCOT NORTH ZMCPE 5MW PE	151	105	43.8%	2,440	-93.8%	2,591	8,889	-70.9%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	229	452	-49.3%	217	5.5%	1,459	1,369	6.6%
MONT BELVIEU ETHANE OPIS B	275	0	0.0%	100	175.0%	1,500	40	3,650.0%
MONT BELVIEU NATURAL GASO	1,045	475	120.0%	125	736.0%	1,830	1,394	31.3%
MONT BELVIEU LDH PROPANE C	217	172	26.2%	1,020	-78.7%	3,014	3,051	-1.2%
CONWAY NORMAL BUTANE (OPI	156	30	420.0%	0	0.0%	336	30	1,020.0%
CONWAY NATURAL GASOLINE (250	30	733.3%	140	78.6%	410	75	446.7%
CONWAY PROPANE 5 DECIMALS	3,452	1,956	76.5%	2,813	22.7%	17,502	6,123	185.8%
PETROCHEMICALS	5,484	3,593	52.6%	4,612	18.9%	16,186	12,265	32.0%
MONT BELVIEU NATURAL GASO	5,871	3,193	83.9%	8,539	-31.2%	30,487	15,383	98.2%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	9,408	0	0.0%	0	0.0%	9,408	0	0.0%
ELEC MISO PEAK	510	0	0.0%	0	0.0%	510	100	410.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0.0%	0	95	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,720	2,673	1.8%	3,029	-10.2%	13,714	25,662	-46.6%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	809	316	156.0%	226	258.0%	1,889	2,280	-17.1%
PETRO CRK&SPRD EURO	7,035	3,999	75.9%	7,247	-2.9%	30,696	15,416	99.1%
GRP THREE UNL GS (PLT) VS	970	1,918	-49.4%	1,095	-11.4%	4,712	7,468	-36.9%
CRUDE OIL OUTRIGHTS	11,258	2,722	313.6%	10,402	8.2%	38,188	26,177	45.9%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	120	0	0.0%	0	0.0%	120	400	-70.0%
FREIGHT MARKETS	30	0	0.0%	36	-16.7%	66	40	65.0%
PLASTICS	1,565	115	1,260.9%	1,550	1.0%	5,599	1,569	256.9%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	862	-100.0%	862	10,793	-92.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
SINGAPORE GASOIL CALENDAR	125	795	-84.3%	430	-70.9%	6,241	3,619	72.5%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	12,301	15,014	-18.1%	11,346	8.4%	43,403	48,485	-10.5%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	965	-100.0%	965	1,613	-40.2%
CRUDE OIL SPRDS	765	0	0.0%	440	73.9%	1,205	0	0.0%
ELEC ERCOT OFF PEAK	0	2,040	-100.0%	17,565	-100.0%	17,565	34,928	-49.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	80	100	-20.0%	20	300.0%	190	180	5.6%
PETRO CRCKS & SPRDS NA	31,522	30,740	2.5%	37,039	-14.9%	153,575	119,827	28.2%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	59	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	4,235	-100.0%
MCCLOSKEY RCH BAY COAL	14,245	31,936	-55.4%	16,010	-11.0%	83,266	135,281	-38.4%
NGPL TEX/OK	9,026	1,540	486.1%	3,978	126.9%	17,175	6,583	160.9%
MNC FUT	4,435	5,137	-13.7%	4,763	-6.9%	18,721	19,442	-3.7%
MCCLOSKEY ARA ARGS COAL	116,558	145,966	-20.1%	128,507	-9.3%	642,823	518,071	24.1%
DAILY PJM	0	0	0.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	30	9,550	-99.7%	0	0.0%	148,970	12,160	1,125.1%
INDIANA MISO	170	112,614	-99.8%	218	-22.0%	2,240	114,346	-98.0%
SINGAPORE GASOIL	3,275	2,476	32.3%	2,065	58.6%	11,123	11,335	-1.9%
PETRO CRCKS & SPRDS ASIA	0	192	-100.0%	0	0.0%	370	256	44.5%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,816	2,176	-16.5%	2,565	-29.2%	7,670	8,979	-14.6%
NYISO CAPACITY	228	60	280.0%	682	-66.6%	2,290	414	453.1%
AUSTRIALIAN COKE COAL	225	268	-16.0%	165	36.4%	927	817	13.5%
PETROLEUM PRODUCTS	10	242	-95.9%	0	0.0%	224	1,450	-84.6%
EURO-DENOMINATED PETRO P	200	85	135.3%	900	-77.8%	1,562	125	1,149.6%
COAL SWAP	635	975	-34.9%	481	32.0%	3,094	5,585	-44.6%
MGN1 SWAP FUT	102	102	0.0%	90	13.3%	627	308	103.6%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	155	900	-82.8%	310	-50.0%	970	4,645	-79.1%
UCM FUT	0	330	-100.0%	20	-100.0%	78	398	-80.4%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	0	4,920	-100.0%	0	0.0%	123,885	125,680	-1.4%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	0	25	-100.0%	0	0.0%	200	389	-48.6%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	14,088	-100.0%	14,088	178,770	-92.1%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	0	0	-
MJB FUT	10	0	-	0	-	10	0	-
CANADIAN LIGHT SWEET OIL	165	90	83.3%	150	10.0%	1,248	855	46.0%
MINI GAS EUROBOB OXY NWE A	357	1,152	-69.0%	404	-11.6%	1,553	2,646	-41.3%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
3.5% FUEL OIL CIF BALMO S	8	0	0.0%	5	60.0%	143	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
ELECTRICITY ERCOT PEAK	0	105	-100.0%	0	0.0%	0	105	-100.0%
EU LOW SULPHUR GASOIL CRA	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOBARG NWE BF	590	740	-20.3%	500	18.0%	2,330	2,433	-4.2%
MINI RBOB V. EBOB(ARGUS) NW	898	1,116	-19.5%	798	12.5%	3,098	1,893	63.7%
NY HARBOR LOW SULPUR GAS	552	0	-	1,315	-58.0%	2,767	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	726	2,250	-67.7%	0	0.0%	726	2,250	-67.7%
HUSTN SHIP CHNL PIPE SWP	0	0	-	2,160	-100.0%	2,160	0	-
SAN JUAN PIPE SWAP	728	180	304.4%	0	0.0%	728	180	304.4%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	3,931	23,415	-83.2%	18,225	-78.4%	52,390	68,896	-24.0%
BRENT CALENDAR SWAP	9,648	29,085	-66.8%	49,783	-80.6%	127,481	148,140	-13.9%
SINGAPORE JET FUEL CALEND	0	1,325	-100.0%	0	0.0%	0	2,225	-100.0%
ROTTERDAM 3.5%FUEL OIL CL	20	295	-93.2%	150	-86.7%	305	2,016	-84.9%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	45,971	55,582	-17.3%	60,835	-24.4%	242,841	249,320	-2.6%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,872	4,323	-56.7%	1,241	50.8%	9,735	26,230	-62.9%
RBOB PHY	29,322	38,221	-23.3%	25,032	17.1%	110,214	176,128	-37.4%
NATURAL GAS PHY	1,378,304	1,553,966	-11.3%	1,373,922	0.3%	6,205,789	10,649,327	-41.7%
CRUDE OIL APO	64,991	42,527	52.8%	43,291	50.1%	456,996	217,543	110.1%
NATURAL GAS 3 M CSO FIN	2,800	7,900	-64.6%	1,500	86.7%	12,110	28,350	-57.3%
NATURAL GAS 1 M CSO FIN	700	5,898	-88.1%	600	16.7%	181,034	588,808	-69.3%
WTI CRUDE OIL 1 M CSO FI	172,900	122,535	41.1%	158,750	8.9%	806,820	374,360	115.5%
CRUDE OIL PHY	3,362,034	2,169,732	55.0%	3,749,156	-10.3%	14,603,328	8,854,899	64.9%
RBOB CALENDAR SWAP	6,420	6,416	0.1%	1,575	307.6%	8,333	40,217	-79.3%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	0	2,525	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	7,690	16,643	-53.8%	10,632	-27.7%	50,996	77,674	-34.3%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	23,965	50,085	-52.2%	30,240	-20.8%	116,760	186,706	-37.5%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	50	-100.0%	1,500	15,300	-90.2%
CRUDE OIL 1MO	255,292	176,353	44.8%	155,418	64.3%	900,696	595,023	51.4%
WTI 6 MONTH CALENDAR OPTI	0	4,400	-100.0%	0	0.0%	0	8,932	-100.0%
WTI 12 MONTH CALENDAR OPT	0	1,600	-100.0%	0	0.0%	0	1,600	-100.0%
NYMEX EUROPEAN GASOIL APO	1,200	0	0.0%	0	0.0%	1,404	40	3,410.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	140	-100.0%	220	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	40	-100.0%	0	0.0%	30	205	-85.4%
NYISO ZONE G 5MW PEAK OPTI	110	0	-	0	-	110	0	-
PETROCHEMICALS	3,112	2,850	9.2%	587	430.2%	4,646	14,275	-67.5%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	2,080	1,240	67.7%	580	258.6%	6,980	3,660	90.7%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	80	1,040	-92.3%	0	0.0%	620	4,440	-86.0%
CRUDE OIL OUTRIGHTS	0	900	-100.0%	1,500	-100.0%	1,500	2,100	-28.6%
APPALACHIAN COAL	0	100	-100.0%	0	0.0%	40	660	-93.9%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	15,775	-100.0%	43,900	35,328	24.3%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	0	79	-100.0%	0	0.0%	17	601	-97.2%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	75	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	750	0	0.0%	700	7.1%	1,700	150	1,033.3%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	7,537	9,551	-21.1%	9,544	-21.0%	27,484	39,624	-30.6%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	447	-100.0%	0	0.0%	0	822	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	1,200	240	400.0%
MCCLOSKEY ARA ARGS COAL	0	1,110	-100.0%	75	-100.0%	3,675	11,660	-68.5%
SHORT TERM	1,385	500	177.0%	1,780	-22.2%	5,655	1,550	264.8%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	5,073	1,050	383.1%	6,310	-19.6%	18,909	3,625	421.6%
COAL API4 INDEX	400	165	142.4%	0	0.0%	1,050	265	296.2%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	12,088	350	3,353.7%	9,300	30.0%	50,428	1,160	4,247.2%
EURO-DENOMINATED PETRO P	0	75	-100.0%	0	0.0%	0	645	-100.0%
COAL SWAP	150	20	650.0%	360	-58.3%	2,215	1,005	120.4%
DAILY CRUDE OIL	0	2,000	-100.0%	1,600	-100.0%	8,000	5,400	48.1%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	0.0%	0	0	-
GASOLINE	0	699	-100.0%	0	0.0%	0	699	-100.0%
PJM ELECTRIC	0	0	-	0	0.0%	0	0	-

FX Futures

AUSTRALIAN DOLLAR	2,198,616	1,309,877	67.8%	2,602,964	-15.5%	8,412,394	6,860,620	22.6%
BRITISH POUND	1,918,616	1,415,595	35.5%	2,854,732	-32.8%	8,475,635	7,993,843	6.0%
BRAZIL REAL	47,173	22,450	110.1%	56,103	-15.9%	241,930	116,570	107.5%
CANADIAN DOLLAR	1,394,751	903,831	54.3%	1,881,806	-25.9%	5,947,072	5,036,570	18.1%
E-MINI EURO FX	140,472	63,292	121.9%	177,108	-20.7%	534,871	373,803	43.1%
EURO FX	5,745,389	3,046,562	88.6%	7,724,356	-25.6%	22,669,766	15,983,115	41.8%
E-MINI JAPANESE YEN	13,845	10,516	31.7%	16,562	-16.4%	75,212	55,115	36.5%
JAPANESE YEN	2,462,451	2,335,068	5.5%	3,160,916	-22.1%	12,258,496	11,859,807	3.4%
MEXICAN PESO	917,338	662,590	38.4%	1,156,571	-20.7%	3,677,779	3,143,672	17.0%
NEW ZEALND DOLLAR	376,381	206,456	82.3%	486,195	-22.6%	1,580,561	1,023,828	54.4%
NKR/USD CROSS RATE	391	453	-13.7%	2,737	-85.7%	4,484	3,015	48.7%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Futures								
RUSSIAN RUBLE	31,676	12,702	149.4%	84,499	-62.5%	164,491	82,575	99.2%
S.AFRICAN RAND	11,439	5,624	103.4%	26,014	-56.0%	54,745	25,829	112.0%
SWISS FRANC	472,115	535,773	-11.9%	537,176	-12.1%	2,006,041	2,621,627	-23.5%
AD/CD CROSS RATES	34	69	-50.7%	40	-15.0%	128	346	-63.0%
AD/JY CROSS RATES	3,853	3,731	3.3%	4,348	-11.4%	14,190	16,240	-12.6%
AD/NE CROSS RATES	110	60	83.3%	26	323.1%	224	293	-23.5%
BP/JY CROSS RATES	1,079	1,418	-23.9%	2,109	-48.8%	6,006	12,850	-53.3%
BP/SF CROSS RATES	33	97	-66.0%	145	-77.2%	654	940	-30.4%
CD/JY CROSS RATES	34	227	-85.0%	26	30.8%	86	854	-89.9%
EC/AD CROSS RATES	2,031	511	297.5%	2,706	-24.9%	5,789	3,650	58.6%
EC/CD CROSS RATES	1,762	4,471	-60.6%	5,406	-67.4%	13,599	10,961	24.1%
EC/NOK CROSS RATES	0	62	-100.0%	714	-100.0%	719	413	74.1%
EC/SEK CROSS RATES	79	425	-81.4%	880	-91.0%	1,092	3,652	-70.1%
EFX/BP CROSS RATES	36,293	32,485	11.7%	93,256	-61.1%	239,614	214,309	11.8%
EFX/JY CROSS RATES	32,957	37,670	-12.5%	48,950	-32.7%	169,902	190,946	-11.0%
EFX/SF CROSS RATES	18,002	15,992	12.6%	35,825	-49.8%	131,613	124,275	5.9%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	0	7	-100.0%
SKR/USD CROSS RATES	575	834	-31.1%	2,129	-73.0%	4,053	2,988	35.6%
CZECK KORUNA (US)	0	24	-100.0%	0	0.0%	0	24	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	0	6	-100.0%	2	-100.0%	2	128	-98.4%
HUNGARIAN FORINT (EC)	0	37	-100.0%	0	0.0%	0	372	-100.0%
POLISH ZLOTY (US)	4	410	-99.0%	291	-98.6%	4,747	9,560	-50.3%
POLISH ZLOTY (EC)	1	3,063	-100.0%	55	-98.2%	56	22,287	-99.7%
SHEKEL	3	239	-98.7%	5	-40.0%	12	3,071	-99.6%
RMB USD	302	262	15.3%	643	-53.0%	1,529	1,693	-9.7%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	1	177	-99.4%	59	-98.3%	73	1,103	-93.4%
TURKISH LIRA	5	928	-99.5%	65	-92.3%	90	7,066	-98.7%
TURKISH LIRA (EU)	0	76	-100.0%	2	-100.0%	6	4,327	-99.9%
E-MICRO EUR/USD	433,349	120,588	259.4%	366,578	18.2%	1,346,286	717,695	87.6%
E-MICRO GBP/USD	45,871	19,835	131.3%	39,194	17.0%	153,158	126,302	21.3%
E-MICRO USD/CAD	2	0	0.0%	0	0.0%	4	2	100.0%
E-MICRO USD/CHF	0	0	0.0%	1	-100.0%	1	4	-75.0%
E-MICRO USD/JPY	2	5	-60.0%	24	-91.7%	27	14	92.9%
E-MICRO AUD/USD	50,807	26,450	92.1%	43,794	16.0%	208,501	155,038	34.5%
MICRO CHF/USD	1,239	3,493	-64.5%	2,745	-54.9%	11,420	17,957	-36.4%
INDIAN RUPEE	13,661	578	2,263.5%	14,147	-3.4%	46,225	2,216	1,986.0%
CHINESE RENMINBI (CNH)	475	1,100	-56.8%	935	-49.2%	2,728	3,916	-30.3%
E-MICRO INR/USD	411	2,816	-85.4%	364	12.9%	1,783	14,108	-87.4%
USDZAR	64	146	-56.2%	78	-17.9%	217	942	-77.0%
E-MICRO CAD/USD	14,407	7,618	89.1%	15,986	-9.9%	58,479	56,491	3.5%
E-MICRO USD/CNH	33	30	10.0%	143	-76.9%	259	103	151.5%
E-MICRO JPY/USD	9,793	7,091	38.1%	12,068	-18.9%	56,720	58,120	-2.4%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Options								
AUSTRALIAN DOLLAR	138,998	95,093	46.2%	163,566	-15.0%	539,052	505,024	6.7%
BRITISH POUND	299,390	138,701	115.9%	365,142	-18.0%	1,106,404	903,579	22.4%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	110,402	99,446	11.0%	122,383	-9.8%	468,294	459,389	1.9%
EURO FX	1,217,983	365,090	233.6%	1,495,294	-18.5%	4,745,809	1,770,070	168.1%
JAPANESE YEN	191,213	181,243	5.5%	204,223	-6.4%	817,883	825,045	-0.9%
MEXICAN PESO	1,026	87	1,079.3%	2,322	-55.8%	6,208	144	4,211.1%
NEW ZEALND DOLLAR	0	70	-100.0%	0	0.0%	13	144	-91.0%
RUSSIAN RUBLE	0	1,053	-100.0%	0	0.0%	0	1,153	-100.0%
SWISS FRANC	10,278	17,506	-41.3%	21,560	-52.3%	87,589	82,630	6.0%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	252	1,007	-75.0%	101	149.5%	1,122	5,575	-79.9%
EURO FX (EU)	5,078	5,772	-12.0%	10,360	-51.0%	27,348	20,896	30.9%
SWISS FRANC (EU)	0	216	-100.0%	0	0.0%	0	994	-100.0%
CANADIAN DOLLAR (EU)	0	357	-100.0%	3	-100.0%	1,125	1,705	-34.0%
BRITISH POUND (EU)	342	295	15.9%	906	-62.3%	3,263	4,701	-30.6%
AUSTRALIAN DLR (EU)	141	454	-68.9%	15	840.0%	358	1,583	-77.4%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Futures								
CORN	7,860,203	6,996,160	12.4%	6,111,206	28.6%	26,251,252	26,173,675	0.3%
SOYBEAN	5,029,776	4,191,925	20.0%	4,011,214	25.4%	17,478,649	16,589,031	5.4%
SOYBEAN MEAL	2,118,075	1,711,209	23.8%	1,627,749	30.1%	7,167,421	6,558,074	9.3%
SOYBEAN OIL	2,527,192	2,058,544	22.8%	1,683,476	50.1%	8,544,950	8,000,096	6.8%
OATS	25,243	18,113	39.4%	12,461	102.6%	72,245	86,661	-16.6%
ROUGH RICE	41,219	22,644	82.0%	12,008	243.3%	95,025	66,724	42.4%
WHEAT	3,832,711	3,184,796	20.3%	2,908,483	31.8%	12,324,546	11,622,349	6.0%
MINI CORN	9,516	15,872	-40.0%	11,090	-14.2%	44,535	62,787	-29.1%
MINI SOYBEAN	16,507	25,340	-34.9%	18,577	-11.1%	82,568	103,957	-20.6%
MINI WHEAT	6,999	9,038	-22.6%	6,700	4.5%	25,102	31,987	-21.5%
LIVE CATTLE	959,581	847,657	13.2%	1,163,545	-17.5%	4,324,039	4,469,296	-3.3%
FEEDER CATTLE	200,013	146,874	36.2%	223,149	-10.4%	855,523	601,499	42.2%
LEAN HOGS	716,421	760,629	-5.8%	961,823	-25.5%	3,304,586	3,983,043	-17.0%
LUMBER	21,116	14,563	45.0%	14,710	43.5%	66,266	54,221	22.2%
MILK	22,999	23,084	-0.4%	23,844	-3.5%	106,748	119,259	-10.5%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,339	2,059	13.6%	4,491	-47.9%	12,342	10,532	17.2%
BUTTER CS	2,530	1,653	53.1%	2,863	-11.6%	10,627	11,531	-7.8%
CLASS IV MILK	446	1,516	-70.6%	679	-34.3%	3,082	14,648	-79.0%
DRY WHEY	1,035	1,129	-8.3%	1,256	-17.6%	7,038	3,963	77.6%
GSCI EXCESS RETURN FUT	1,264	5	25,180.0%	61,449	-97.9%	68,587	48,118	42.5%
GOLDMAN SACHS	27,957	22,859	22.3%	29,086	-3.9%	115,460	95,234	21.2%
ETHANOL	20,055	24,319	-17.5%	17,508	14.5%	74,706	84,074	-11.1%
HDD WEATHER	0	50	-100.0%	300	-100.0%	2,102	5,039	-58.3%
CDD WEATHER	1,800	100	1,700.0%	0	0.0%	1,800	100	1,700.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	50	400	-87.5%
CDD SEASONAL STRIP	350	0	0.0%	50	600.0%	400	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	100	-100.0%	0	0.0%	0	100	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	100	-100.0%	0	0.0%	0	600	-100.0%
HOUSING INDEX	12	14	-14.3%	12	0.0%	36	60	-40.0%
DOW-UBS COMMOD INDEX	15,038	10,777	39.5%	40,980	-63.3%	81,296	67,020	21.3%
COTTON	61	99	-38.4%	44	38.6%	172	228	-24.6%
COCOA TAS	45	35	28.6%	78	-42.3%	226	50	352.0%
COFFEE	47	16	193.8%	48	-2.1%	281	61	360.7%
SUGAR 11	205	31	561.3%	131	56.5%	742	119	523.5%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	8,408	4,816	74.6%	9,282	-9.4%	38,774	17,704	119.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	2,025	1,120	80.8%	2,310	-12.3%	9,005	4,325	108.2%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	26,144	-100.0%	26,144	26,144	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	2,680	-100.0%	3,016	872	245.9%
MALAYSIAN PALM SWAP	7,280	3,640	100.0%	3,680	97.8%	18,080	11,260	60.6%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
CORN	1,654,384	1,518,468	9.0%	2,014,243	-17.9%	7,100,605	6,342,599	12.0%
SOYBEAN	1,558,615	1,273,049	22.4%	1,477,599	5.5%	6,130,584	4,478,667	36.9%
SOYBEAN MEAL	266,859	151,203	76.5%	222,480	19.9%	958,197	587,711	63.0%
SOYBEAN OIL	112,342	121,953	-7.9%	139,686	-19.6%	572,397	529,006	8.2%
SOYBEAN CRUSH	2	87	-97.7%	40	-95.0%	244	877	-72.2%
OATS	2,927	644	354.5%	1,436	103.8%	8,705	8,947	-2.7%
ROUGH RICE	1,316	1,375	-4.3%	1,861	-29.3%	5,669	4,628	22.5%
WHEAT	624,357	553,378	12.8%	695,860	-10.3%	2,503,979	2,220,466	12.8%
LIVE CATTLE	215,076	238,561	-9.8%	327,801	-34.4%	1,192,199	1,057,559	12.7%
FEEDER CATTLE	29,517	20,140	46.6%	39,938	-26.1%	145,452	76,902	89.1%
LEAN HOGS	193,704	283,776	-31.7%	307,653	-37.0%	979,934	1,110,999	-11.8%
LUMBER	1,376	1,291	6.6%	1,019	35.0%	4,874	5,464	-10.8%
MILK	22,671	23,563	-3.8%	23,987	-5.5%	103,134	113,857	-9.4%
MLK MID	28	63	-55.6%	36	-22.2%	138	362	-61.9%
NFD MILK	2,308	879	162.6%	5,484	-57.9%	11,728	3,969	195.5%
BUTTER CS	647	425	52.2%	927	-30.2%	3,666	1,874	95.6%
CLASS IV MILK	232	1,496	-84.5%	419	-44.6%	1,973	9,550	-79.3%
DRY WHEY	550	60	816.7%	646	-14.9%	2,035	1,072	89.8%
HDD WEATHER	0	0	0.0%	0	0.0%	2,800	4,775	-41.4%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	500	-100.0%	0	0.0%	2,000	1,075	86.0%
CDD SEASONAL STRIP	24,500	21,000	16.7%	20,500	19.5%	51,500	27,000	90.7%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	3,000	4,500	-33.3%	0	0.0%	3,000	7,500	-60.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	4,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	-	0	0.0%	0	0	-
CORN NEARBY+2 CAL SPRD	1,436	8,153	-82.4%	2,505	-42.7%	6,405	24,564	-73.9%
SOYBN NEARBY+2 CAL SPRD	0	3,781	-100.0%	0	0.0%	0	5,029	-100.0%
WHEAT NEARBY+2 CAL SPRD	12,522	9,402	33.2%	15,057	-16.8%	41,958	20,607	103.6%
JULY-DEC CORN CAL SPRD	240	16,556	-98.6%	1,005	-76.1%	8,694	61,327	-85.8%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-NOV SOYBEAN CAL SPRD	6,164	13,726	-55.1%	5,680	8.5%	19,204	27,941	-31.3%
JULY-DEC WHEAT CAL SPRD	2,185	1,473	48.3%	786	178.0%	4,976	3,911	27.2%
JULY-JULY WHEAT CAL SPRD	0	199	-100.0%	0	0.0%	0	492	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	33	-100.0%	33	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	17	0	0.0%	2	750.0%	54	362	-85.1%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	100	-100.0%	300	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	5,576	833	569.4%	5,351	4.2%	23,140	7,506	208.3%
SOY OIL NEARBY+2 CAL SPRD	0	180	-100.0%	0	0.0%	0	1,681	-100.0%
DEC-DEC CORN CAL SPRD	84	10	740.0%	128	-34.4%	364	229	59.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	25	225	-88.9%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN ICSO	400	29	1,279.3%	300	33.3%	4,900	90	5,344.4%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	100	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	0	0	-
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%
NOV-DEC SOYBEAN CSO	0	600	-100.0%	0	0.0%	0	650	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	316	355	-11.0%
Foreign Exchange Futures								
CHILEAN PESO	0	0	-	0	0.0%	10	0	-
Ags Futures								
PALM OIL	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	85,280,507	98,003,100	-13.0%	110,503,260	-22.8%	447,960,759	421,226,711	6.3%
Equity Index Futures	36,089,133	47,313,315	-23.7%	51,065,017	-29.3%	172,272,906	193,195,391	-10.8%
Metals Futures	6,420,771	5,849,869	9.8%	7,187,171	-10.7%	26,551,559	24,844,454	6.9%
Energy Futures	33,939,254	26,142,860	29.8%	35,128,895	-3.4%	145,849,086	111,958,692	30.3%
FX Futures	16,397,925	10,823,813	51.5%	21,461,478	-23.6%	68,583,469	56,965,254	20.4%
Commodities and Alternative Invest	23,478,468	20,100,886	16.8%	18,993,106	23.6%	81,217,421	78,928,149	2.9%
Foreign Exchange Futures	0	0	-	0	0.0%	10	0	-
Ags Futures	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES	201,606,058	208,233,843	-3.2%	244,338,927	-17.5%	942,435,210	887,118,651	6.2%
TOTAL OPTIONS GROUP								
Equity Index Options	9,899,834	10,429,404	-5.1%	11,096,898	-10.8%	42,532,749	40,863,538	4.1%
Interest Rate Options	27,485,708	27,495,665	0.0%	31,762,535	-13.5%	126,192,241	114,470,816	10.2%
Metals Options	715,493	896,687	-20.2%	840,412	-14.9%	3,068,349	3,532,507	-13.1%
Energy Options	5,401,279	4,334,947	24.6%	5,730,811	-5.8%	24,070,725	22,449,482	7.2%
FX Options	1,975,103	906,390	117.9%	2,385,875	-17.2%	7,804,468	4,582,642	70.3%
Commodities and Alternative Invest	4,743,035	4,271,353	11.0%	5,312,562	-10.7%	19,905,712	16,751,143	18.8%
TOTAL OPTIONS	50,220,452	48,334,446	3.9%	57,129,093	-12.1%	223,574,244	202,650,128	10.3%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CMEG Exchange Volume Report - Monthly

	VOLUME APR 2015	VOLUME APR 2014	% CHG	VOLUME MAR 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Interest Rate	112,766,215	125,498,765	-10.1%	142,265,795	-20.7%	574,153,000	535,697,527	7.2%
Equity Index	45,988,967	57,742,719	-20.4%	62,161,915	-26.0%	214,805,655	234,058,929	-8.2%
Metals	7,136,264	6,746,556	5.8%	8,027,583	-11.1%	29,619,908	28,376,961	4.4%
Energy	39,340,533	30,477,807	29.1%	40,859,706	-3.7%	169,919,811	134,408,174	26.4%
FX	18,373,028	11,730,203	56.6%	23,847,353	-23.0%	76,387,937	61,547,896	24.1%
Commodities and Alternative Invest	28,221,503	24,372,239	15.8%	24,305,668	16.1%	101,123,133	95,679,292	5.7%
Foreign Exchange	0	0	-	0	0.0%	10		-
Ags	0	0	-	0	0.0%	0		-
GRAND TOTAL	251,826,510	256,568,289	-1.8%	301,468,020	-16.5%	1,166,009,454	1,089,768,779	7.0%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.