

NYMEX/COMEX Exchange ADV Report - Monthly

March 2015

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| Commodity | | ADV MAR 2015 | ADV MAR 2014 | % CHG | ADV FEB 2015 | % CHG | ADV Y.T.D 2015 | ADV Y.T.D 2014 | % CHG |
|--------------------------------|-----|-----------------|-----------------|--------|-----------------|--------|-------------------|-------------------|---------|
| Metals Futures | | | | | | | | | |
| COMEX GOLD | GC | 200,154 | 200,015.29 | 0.1% | 134,675.47 | 48.6% | 188,035 | 160,788.9 | 16.9% |
| NYMEX HOT ROLLED STEEL | HR | 214 | 285.81 | -25.2% | 123.37 | 73.4% | 166 | 191.39 | -13.1% |
| NYMEX PLATINUM | PL | 18,569 | 18,538.81 | 0.2% | 10,537.05 | 76.2% | 13,963 | 12,841.04 | 8.7% |
| PALLADIUM | PA | 4,579 | 6,482.19 | -29.4% | 7,733.05 | -40.8% | 5,696 | 6,245.92 | -8.8% |
| URANIUM | UX | 14 | 8.62 | 58.2% | 37.16 | -63.3% | 20 | 13.7 | 42.6% |
| COMEX SILVER | SI | 39,810 | 46,368.52 | -14.1% | 62,945.74 | -36.8% | 50,021 | 54,353.02 | -8.0% |
| COMEX MINY GOLD | QO | 334 | 328.43 | 1.6% | 226.16 | 47.6% | 339 | 204.38 | 66.0% |
| E-MINI SILVER | 6Q | 0 | 0 | - | 0 | - | 0 | 0.04 | -100.0% |
| COMEX MINY SILVER | QI | 36 | 49.43 | -26.2% | 46.68 | -21.9% | 46 | 48.25 | -4.5% |
| COMEX COPPER | HG | 60,317 | 66,751.43 | -9.6% | 79,652.37 | -24.3% | 69,125 | 57,901.59 | 19.4% |
| COMEX MINY COPPER | QC | 30 | 77.43 | -61.0% | 57.05 | -47.1% | 63 | 44.86 | 39.3% |
| Aluminium MW Trans Prem Platts | AUP | 32 | 6.9 | 357.5% | 16.89 | 87.0% | 64 | 21.55 | 198.9% |
| ALUMINUM | ALI | 6 | 0 | - | 20.89 | -69.1% | 17 | 23.77 | -29.9% |
| COPPER | HGS | 41 | 148.05 | -72.2% | 9.16 | 348.7% | 29 | 50.87 | -43.4% |
| E-MICRO GOLD | MGC | 1,377 | 1,430.86 | -3.8% | 1,227.63 | 12.1% | 1,486 | 1,098.47 | 35.2% |
| FERROUS PRODUCTS | BUS | 0 | 0 | - | 0 | - | 0 | 0.13 | -100.0% |
| FERROUS PRODUCTS | SSF | 0 | 0 | - | 0 | - | 0 | 0.38 | -100.0% |
| GOLD | GCK | 197 | 0 | - | 187.58 | 4.9% | 134 | 0 | - |
| IRON ORE | PIO | 22 | 0 | - | 0 | - | 9 | 0.48 | 1779.6% |
| IRON ORE CHINA | TIC | 0 | 0 | - | 0 | - | 0 | 0.08 | -100.0% |
| NYMEX IRON ORE FUTURES | TIO | 587 | 191.52 | 206.3% | 58.95 | 895.3% | 267 | 99.16 | 169.2% |
| SILVER | SIL | 371 | 693.05 | -46.5% | 553.53 | -33.0% | 533 | 568.92 | -6.3% |

Metals Options

| | | | | | | | | | |
|------------------------|-----|--------|-----------|--------|-----------|--------|--------|-----------|--------|
| COMEX COPPER | HX | 142 | 103.71 | 37.0% | 180 | -21.1% | 140 | 83.42 | 67.5% |
| COMEX GOLD | OG | 32,670 | 32,222.43 | 1.4% | 25,028.53 | 30.5% | 31,615 | 33,393.41 | -5.3% |
| COMEX SILVER | SO | 4,348 | 5,742.38 | -24.3% | 5,067.68 | -14.2% | 5,881 | 7,355.76 | -20.1% |
| GOLD | OG1 | 10 | 0 | - | 34.95 | -70.6% | 22 | 35.4 | -37.9% |
| GOLD | OG2 | 26 | 0 | - | 18.63 | 37.8% | 26 | 16.76 | 53.2% |
| GOLD | OG3 | 5 | 0 | - | 32.11 | -84.9% | 37 | 20.95 | 76.4% |
| GOLD | OG4 | 16 | 0 | - | 14.37 | 10.7% | 15 | 14.96 | 1.1% |
| GOLD | OG5 | 0 | 0 | - | 0 | - | 9 | 2.3 | 292.5% |
| IRON ORE CHINA | ICT | 554 | 136.67 | 305.4% | 142.11 | 289.9% | 294 | 53.5 | 449.4% |
| NYMEX HOT ROLLED STEEL | HRO | 0 | 0 | - | 0 | - | 0 | 0 | - |

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|-----------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Metals Options | | | | | | | | | |
| NYMEX PLATINUM | PO | 154 | 766.9 | -79.9% | 389 | -60.4% | 278 | 572.9 | -51.4% |
| PALLADIUM | PAO | 275 | 1,150.71 | -76.1% | 120.05 | 129.1% | 238 | 545.68 | -56.5% |
| SHORT TERM | L11 | 0 | 1.9 | -100.0% | 0 | - | 0 | 0.16 | -100.0% |
| SHORT TERM GOLD | L02 | 0 | 0 | - | 0 | - | 0 | 0.24 | -100.0% |
| SHORT TERM GOLD | L18 | 0 | 1.43 | -100.0% | 0 | - | 0 | 0.16 | -100.0% |
| SILVER | SO1 | 0 | 0 | - | 1.26 | -85.6% | 7 | 6.1 | 13.6% |
| SILVER | SO2 | 0 | 0 | - | 0.95 | -95.2% | 2 | 5.98 | -73.7% |
| SILVER | SO3 | 1 | 0 | - | 0.26 | 107.3% | 3 | 5.15 | -39.2% |
| SILVER | SO4 | 0 | 0 | - | 0.21 | -100.0% | 2 | 4.66 | -54.3% |
| SILVER | SO5 | 0 | 0 | - | 0 | - | 3 | 1.51 | 113.6% |

Energy Futures

| | | | | | | | | | |
|---------------------------|----|---------|------------|---------|--------------|--------|---------|------------|---------|
| CRUDE OIL PHY | CL | 812,919 | 557,120.33 | 45.9% | 1,066,477.16 | -23.8% | 896,081 | 575,981.48 | 55.6% |
| CRUDE OIL | WS | 825 | 378.19 | 118.0% | 3,012.58 | -72.6% | 1,924 | 465.42 | 313.4% |
| MINY WTI CRUDE OIL | QM | 16,149 | 6,651.05 | 142.8% | 23,174.47 | -30.3% | 19,026 | 7,534.66 | 152.5% |
| BRENT OIL LAST DAY | BZ | 103,176 | 49,863.95 | 106.9% | 159,104.42 | -35.2% | 131,756 | 73,386.44 | 79.5% |
| HEATING OIL PHY | HO | 137,384 | 120,654.95 | 13.9% | 181,637.89 | -24.4% | 159,355 | 134,708.02 | 18.3% |
| HTG OIL | BH | 0 | 0 | - | 0 | - | 0 | 2.66 | -100.0% |
| MINY HTG OIL | QH | 0 | 0.62 | -63.3% | 0.26 | -13.6% | 0 | 0.47 | -20.2% |
| RBOB PHY | RB | 154,369 | 122,033.71 | 26.5% | 178,308.74 | -13.4% | 161,552 | 136,594.71 | 18.3% |
| MINY RBOB GAS | QU | 0 | 0.19 | 90.9% | 0.26 | 38.1% | 0 | 0.2 | 45.8% |
| NATURAL GAS | HP | 2,708 | 1,839.43 | 47.2% | 3,588.58 | -24.5% | 3,770 | 2,692.24 | 40.0% |
| LTD NAT GAS | HH | 8,278 | 9,538.52 | -13.2% | 11,546.21 | -28.3% | 10,297 | 9,248.2 | 11.3% |
| MINY NATURAL GAS | QG | 1,389 | 1,302.57 | 6.6% | 3,007.32 | -53.8% | 2,007 | 1,577.71 | 27.2% |
| PJM MONTHLY | JM | 11 | 152.29 | -92.8% | 5.05 | 115.9% | 6 | 99.9 | -94.5% |
| NATURAL GAS PHY | NG | 284,317 | 228,780.62 | 24.3% | 369,196.21 | -23.0% | 342,404 | 294,470.64 | 16.3% |
| RBOB GAS | RT | 60 | 26.71 | 126.1% | 76.26 | -20.8% | 66 | 37.18 | 76.7% |
| 3.5% FUEL OIL CID MED SWA | 7D | 1 | 14.29 | -93.6% | 3.42 | -73.4% | 3 | 4.63 | -31.0% |
| 3.5% FUEL OIL CIF BALMO S | 8D | 0 | 0 | - | 2.11 | -89.2% | 2 | 0.4 | 457.7% |
| AEP-DAYTON HUB DAILY | VD | 0 | 0 | - | 0 | - | 0 | 0.71 | -100.0% |
| AEP-DAYTON HUB MTHLY | VM | 0 | 0.95 | -100.0% | 0 | - | 0 | 5.98 | -94.0% |
| AEP-DAYTON HUB OFF-PEAK M | VP | 0 | 0 | - | 0 | - | 0 | 4.29 | -96.2% |
| ALGON CITY GATES NAT GAS | N7 | 0 | 0 | - | 0 | - | 0 | 1.48 | -100.0% |

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| Energy Futures | | | | | | | | | |
| ALGONQUIN CITYGATES BASIS | B4 | 0 | 103.81 | -100.0% | 8 | -100.0% | 2 | 31.48 | -92.1% |
| ANR LOUISIANA BASIS SWAP | ND | 0 | 0 | - | 90.11 | -100.0% | 35 | 0 | - |
| ANR OKLAHOMA | NE | 30 | 5.71 | 433.0% | 54.53 | -44.1% | 53 | 43.48 | 21.4% |
| APPALACHIAN COAL (PHY) | QL | 12 | 140.48 | -91.7% | 23.84 | -51.2% | 19 | 75.23 | -75.2% |
| ARGUS LLS VS. WTI (ARG) T | E5 | 497 | 80.33 | 518.7% | 527.74 | -5.8% | 395 | 255.05 | 54.7% |
| ARGUS PROPAN FAR EST INDE | 7E | 7 | 5.05 | 32.4% | 7.42 | -10.0% | 9 | 12.03 | -22.3% |
| ARGUS PROPAN(SAUDI ARAMCO | 9N | 31 | 31.24 | -1.3% | 15 | 105.5% | 26 | 40.45 | -36.6% |
| AUSTRIALIAN COKE COAL | ALW | 8 | 7.48 | 0.3% | 15.68 | -52.2% | 12 | 15.13 | -23.9% |
| BRENT BALMO SWAP | J9 | 9 | 2.9 | 197.3% | 8 | 8.0% | 11 | 13.4 | -21.1% |
| BRENT CALENDAR SWAP | CY | 513 | 256.05 | 100.2% | 335 | 53.0% | 393 | 356.7 | 10.2% |
| BRENT CFD(PLATTS) VS FRNT | 1C | 0 | 0 | - | 0 | - | 0 | 0.6 | -100.0% |
| BRENT CFD SWAP | 6W | 0 | 117.86 | -100.0% | 0 | - | 0 | 24.11 | -100.0% |
| BRENT FINANCIAL FUTURES | BB | 148 | 282.57 | -47.5% | 1,224.63 | -87.9% | 825 | 291.65 | 182.7% |
| BRENT OIL LAST DAY | BZL | 0 | 0 | - | 0 | - | 0 | 0 | - |
| BRENT OIL LAST DAY | BZS | 0 | 0 | - | 0 | - | 0 | 0 | - |
| CANADIAN LIGHT SWEET OIL | CIL | 7 | 5 | 36.4% | 41.21 | -83.5% | 18 | 9.52 | 86.4% |
| CARBON EUA EMISSIONS EURO | RC | 0 | 0 | - | 0 | - | 0 | 17.16 | -100.0% |
| CENTERPOINT BASIS SWAP | PW | 0 | 0 | - | 33.79 | -100.0% | 35 | 45.83 | -23.5% |
| CENTERPOINT EAST INDEX | II | 0 | 0 | - | 0 | - | 6 | 0.98 | 459.7% |
| CHICAGO ETHANOL SWAP | CU | 4,177 | 6,376.86 | -34.5% | 3,155.32 | 32.4% | 3,857 | 4,568.87 | -15.6% |
| CHICAGO ULSD (PLATTS) SWA | 4C | 0 | 0 | - | 0 | - | 0 | 0.39 | -100.0% |
| CHICAGO ULSD PL VS HO SPR | 5C | 10 | 9.43 | 9.0% | 4.79 | 114.5% | 18 | 20.5 | -13.6% |
| CHICAGO UNL GAS PL VS RBO | 3C | 2 | 0 | - | 11.79 | -86.1% | 5 | 0.94 | 412.1% |
| CIG BASIS | CI | 19 | 0 | - | 11.26 | 69.5% | 110 | 43.93 | 150.0% |
| CINERGY HUB OFF-PEAK MONT | EJ | 0 | 2.29 | -100.0% | 6.32 | -100.0% | 2 | 1.41 | 39.3% |
| CINERGY HUB PEAK MONTH | EM | 0 | 0 | - | 0 | - | 0 | 2.19 | -100.0% |
| CIN HUB 5MW D AH O PK | K2 | 0 | 3,331.43 | -100.0% | 1,237.89 | -100.0% | 1,927 | 1,778.03 | 8.4% |
| CIN HUB 5MW D AH PK | H5 | 0 | 182.86 | -100.0% | 67.11 | -100.0% | 104 | 88.37 | 18.1% |
| CIN HUB 5MW REAL TIME O P | H4 | 0 | 4,114.67 | -100.0% | 0 | - | 3,675 | 1,629.78 | 125.5% |
| CIN HUB 5MW REAL TIME PK | H3 | 0 | 248.67 | -100.0% | 0 | - | 0 | 83 | -100.0% |
| COAL SWAP | ACM | 6 | 5.95 | 6.9% | 34.21 | -81.4% | 24 | 16.96 | 42.5% |
| COAL SWAP | SSI | 16 | 109.76 | -85.9% | 16.89 | -8.3% | 16 | 96.21 | -83.2% |
| COLUMB GULF MAINLINE NG B | 5Z | 58 | 188.38 | -69.0% | 150.16 | -61.1% | 168 | 193.96 | -13.4% |
| COLUMBIA GULF MAIN NAT G | L2 | 0 | 0 | - | 32.63 | -100.0% | 10 | 8.63 | 17.7% |
| COLUMBIA GULF ONSHORE | GL | 0 | 0 | - | 0 | - | 0 | 68.19 | -100.0% |
| CONWAY NATURAL GASOLINE (OPIS) SWA | 8L | 6 | 2.14 | 197.0% | 1.05 | 504.6% | 3 | 2.34 | 12.2% |

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| Energy Futures | | | | | | | | | |
| CONWAY NORMAL BUTANE (OPIS) SWAP | 8M | 0 | 0 | - | 6.32 | -100.0% | 3 | 4.5 | -34.5% |
| CONWAY PROPANE 5 DECIMALS SWAP | 8K | 128 | 49.71 | 157.2% | 157.21 | -18.7% | 230 | 180.31 | 27.7% |
| CRUDE OIL | LPS | 40 | 0 | - | 0 | - | 14 | 0 | - |
| CRUDE OIL LAST DAY | 26 | 0 | 0 | - | 0 | - | 0 | 0.33 | -100.0% |
| CRUDE OIL OUTRIGHTS | 42 | 44 | 26.14 | 69.7% | 33.11 | 34.0% | 75 | 38.63 | 95.3% |
| CRUDE OIL OUTRIGHTS | DBL | 239 | 0 | - | 105.53 | 126.1% | 119 | 5.56 | 2040.8% |
| CRUDE OIL OUTRIGHTS | FE | 9 | 0 | - | 0 | - | 3 | 0.4 | 747.0% |
| CRUDE OIL OUTRIGHTS | WCC | 181 | 269.1 | -32.9% | 236.05 | -23.5% | 244 | 243.87 | -0.1% |
| CRUDE OIL PHY | CLL | 0 | 0 | - | 0 | - | 0 | 0 | - |
| CRUDE OIL SPRDS | 38 | 0 | 0 | - | 0 | - | 0 | 0.6 | -100.0% |
| CRUDE OIL SPRDS | KE | 0 | 0 | - | 0 | - | 0 | 0 | - |
| CRUDE OIL SPRDS | WTT | 20 | 0 | - | 0 | - | 7 | 1.43 | 404.9% |
| CRUDE OIL TRADE AT MARKER SINGAPOR | CLS | 0 | 0 | - | 0 | - | 0 | 0 | - |
| DAILY PJM | AOR | 0 | 0 | - | 0 | - | 0 | 5.71 | -100.0% |
| DAILY PJM | PWO | 0 | 0 | - | 0 | - | 0 | 16.83 | -100.0% |
| DAILY PJM | PWP | 0 | 0 | - | 0 | - | 0 | 0.25 | -100.0% |
| DAILY PJM | WOR | 0 | 0 | - | 0 | - | 0 | 27.3 | -100.0% |
| DATED BRENT (PLATTS) DAILY SWAP | 7G | 425 | 0 | - | 0 | - | 153 | 16.51 | 829.0% |
| DATED TO FRONTLINE BRENT | FY | 117 | 28.57 | 310.6% | 115.79 | 1.3% | 111 | 60.6 | 82.6% |
| DEMARX INDEX FUTURE | DI | 0 | 0 | - | 0 | - | 0 | 2.71 | -100.0% |
| DIESEL 10P BRG FOB RDM VS | 7X | 0 | 0.24 | -100.0% | 0.53 | -100.0% | 0 | 0.11 | 47.5% |
| DIESEL 10PPM BARGES FOB B | U7 | 0 | 0 | - | 0 | - | 0 | 0 | -100.0% |
| DIESEL10PPM BARG VS ICE LS | LSE | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| DOMINION TRANSMISSION INC | PG | 163 | 675.05 | -75.8% | 48.21 | 238.7% | 221 | 250.91 | -11.8% |
| DUBAI CRUDE OIL BALMO | BI | 0 | 0 | - | 5.26 | -100.0% | 2 | 1 | 63.9% |
| DUBAI CRUDE OIL CALENDAR | DC | 238 | 46.86 | 408.6% | 235.21 | 1.3% | 190 | 88.06 | 115.8% |
| EASTERN RAIL DELIVERY CSX | QX | 257 | 267.29 | -3.7% | 272.63 | -5.6% | 260 | 219.4 | 18.4% |
| EAST/WEST FUEL OIL SPREAD | EW | 18 | 32.48 | -46.1% | 30.53 | -42.7% | 27 | 25.88 | 3.7% |
| EIA FLAT TAX ONHWAY DIESE | A5 | 59 | 61.14 | -2.8% | 15.95 | 272.8% | 41 | 35.49 | 14.9% |
| ELEC ERCOT DLY PEAK | I9 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| ELEC ERCOT DLY PEAK | N1 | 44 | 0 | - | 0 | - | 16 | 7.25 | 118.1% |
| ELEC ERCOT OFF PEAK | ERU | 0 | 0 | - | 0 | - | 0 | 8.1 | -100.0% |
| ELEC ERCOT OFF PEAK | O1 | 798 | 0 | - | 0 | - | 288 | 138.29 | 108.2% |
| ELEC FINSETTLED | 47 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| ELEC MISO PEAK | 4L | 0 | 0 | - | 0 | - | 0 | 5.46 | -100.0% |
| ELEC MISO PEAK | 55 | 0 | 0 | - | 0 | - | 0 | 0 | - |

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| Energy Futures | | | | | | | | | |
| ELEC NYISO OFF-PEAK | 4M | 0 | 0 | - | 0 | - | 0 | 93.33 | -100.0% |
| ELEC NYISO OFF-PEAK | 58 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| ELECTRICITY ERCOT PEAK | ERE | 0 | 0 | - | 0 | - | 0 | 0.42 | -100.0% |
| ELECTRICITY OFF PEAK | 46 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| ELECTRICITY OFF PEAK | 4P | 0 | 0 | - | 0 | - | 0 | 0 | - |
| EMISSIONS | CPL | 0 | 0 | - | 0 | - | 0 | 1.79 | -100.0% |
| ERCOT NORTH ZMCPPE 5MW OFFPEAK SWA | I6 | 798 | 5,021.43 | -84.1% | 0 | - | 288 | 576.85 | -50.1% |
| ERCOT NORTH ZMCPPE 5MW PEAK | I5 | 111 | 338.05 | -67.2% | 0 | - | 40 | 38.57 | 3.7% |
| ETHANOL T2 FOB ROTT INCL DUTY SWAP | Z1 | 152 | 131.38 | 15.7% | 105.79 | 43.7% | 129 | 86.87 | 48.5% |
| EU LOW SULPHUR GASOIL CRACK | LSC | 0 | 0 | - | 0 | - | 0 | 43.35 | -100.0% |
| EURO 1% FUEL OIL NEW BALM | KX | 0 | 1.43 | -84.1% | 0 | - | 0 | 1.14 | -69.8% |
| EURO 3.5% FUEL OIL M CRK | FL | 0 | 0 | - | 0 | - | 0 | 0.84 | -100.0% |
| EURO 3.5% FUEL OIL RDAM B | KR | 28 | 6.29 | 346.2% | 61.95 | -54.7% | 46 | 18.27 | 152.0% |
| EURO 3.5% FUEL OIL SPREAD | FK | 53 | 31.14 | 69.3% | 65.21 | -19.1% | 67 | 31.23 | 113.0% |
| EURO-DENOMINATED PETRO PROD | IBE | 0 | 0 | - | 0 | - | 0 | 0 | - |
| EURO-DENOMINATED PETRO PROD | MFE | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| EURO-DENOMINATED PETRO PROD | NCP | 41 | 0 | - | 24.32 | 68.2% | 22 | 1.88 | 1087.0% |
| EURO GASOIL 10 CAL SWAP | GT | 0 | 0.1 | 186.4% | 0 | - | 0 | 0.03 | 254.0% |
| EURO GASOIL 10PPM VS ICE | ET | 3 | 2.62 | 4.1% | 0.26 | 936.2% | 2 | 6.17 | -63.4% |
| EUROPE 1% FUEL OIL NWE CA | UF | 9 | 10.14 | -6.8% | 5.42 | 74.4% | 7 | 7.82 | -9.8% |
| EUROPE 1% FUEL OIL RDAM C | UH | 0 | 5.62 | -100.0% | 6.05 | -100.0% | 2 | 1.03 | 106.6% |
| EUROPE 3.5% FUEL OIL MED | UI | 13 | 18.52 | -30.3% | 4.21 | 206.6% | 9 | 6.98 | 25.5% |
| EUROPE 3.5% FUEL OIL RDAM | UV | 677 | 311.24 | 117.6% | 639.68 | 5.9% | 694 | 386.15 | 79.6% |
| EUROPEAN GASOIL (ICE) | 7F | 564 | 0 | - | 823.74 | -31.6% | 677 | 23.97 | 2725.2% |
| EUROPEAN NAPHTHA BALMO | KZ | 3 | 11.81 | -71.1% | 6 | -43.2% | 5 | 11.08 | -55.2% |
| EUROPEAN NAPHTHA CRACK SPR | EN | 613 | 374.05 | 63.9% | 398.58 | 53.8% | 500 | 429.92 | 16.4% |
| EUROPE DATED BRENT SWAP | UB | 267 | 197.81 | 34.8% | 82.95 | 221.4% | 175 | 115.3 | 52.1% |
| EUROPE JET KERO NWE CALSW | UJ | 4 | 1.52 | 138.6% | 5.53 | -34.2% | 5 | 0.47 | 906.8% |
| EUROPE NAPHTHA CALSWAP | UN | 101 | 79.62 | 27.3% | 93.74 | 8.1% | 102 | 84.7 | 20.3% |
| EURO PROPANE CIF ARA SWA | PS | 18 | 19.9 | -11.6% | 9.42 | 86.7% | 15 | 17.61 | -12.4% |
| FLORIDA GAS ZONE3 BASIS S | FP | 7 | 28.57 | -75.8% | 33.79 | -79.6% | 153 | 14.49 | 958.1% |
| FREIGHT MARKETS | FLP | 2 | 0 | - | 0 | - | 1 | 0 | - |
| FREIGHT MARKETS | FRC | 0 | 0 | - | 0 | - | 0 | 0.16 | -100.0% |
| FUEL OIL CRACK VS ICE | FO | 204 | 268.1 | -24.0% | 245.84 | -17.1% | 221 | 198.37 | 11.4% |
| FUEL OIL NWE CRACK VS ICE | FI | 0 | 4.52 | -100.0% | 5.53 | -100.0% | 5 | 7.72 | -35.0% |
| FUEL OIL (PLATS) CAR CM | 1W | 1 | 0 | - | 0 | - | 2 | 0.98 | 126.7% |

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| Energy Futures | | | | | | | | | |
| FUEL OIL (PLATS) CAR CN | 1X | 1 | 0.48 | 157.7% | 4.63 | -73.5% | 2 | 0.94 | 108.3% |
| FUELOIL SWAP:CARGOES VS.B | FS | 45 | 42.29 | 6.1% | 34.21 | 31.1% | 44 | 28.38 | 54.6% |
| GAS EURO-BOB OXY NWE BARGES | 7H | 412 | 401.9 | 2.4% | 503.63 | -18.3% | 468 | 319.73 | 46.3% |
| GAS EURO-BOB OXY NWE BARGES CRK | 7K | 934 | 1,315.48 | -29.0% | 1,396.05 | -33.1% | 1,194 | 1,101.04 | 8.5% |
| GASOIL 0.1 BRGS FOB VS IC | 6V | 0 | 0 | - | 0.05 | -100.0% | 0 | 0.04 | -58.7% |
| GASOIL 0.1 CARGOES CIF NE | TW | 0 | 0 | - | 0 | - | 0 | 0.36 | -100.0% |
| GASOIL 0.1CIF MED VS ICE | Z5 | 0 | 1.19 | -61.8% | 0.79 | -42.4% | 1 | 1.35 | -33.4% |
| GASOIL 0.1 CIF NWE VS ISE | TU | 0 | 0 | - | 0 | - | 3 | 0.19 | 1262.5% |
| GASOIL 0.1 CIF VS ICE GAS | 8W | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| GASOIL 0.1 CRG CIF NW VS | 4V | 0 | 0 | - | 0 | - | 0 | 0 | - |
| GASOIL 0.1 RDAM BRGS VS I | WQ | 0 | 1.43 | -100.0% | 1.32 | -100.0% | 1 | 3.54 | -76.9% |
| GASOIL 0.1 ROTTERDAM BARG | VL | 0 | 0 | - | 0 | - | 0 | 0.36 | -100.0% |
| GASOIL 10P CRG CIF NW VS | 3V | 0 | 0.67 | -65.9% | 0 | - | 0 | 0.37 | 31.8% |
| GASOIL 10PPM CARGOES CIF | TY | 0 | 0.1 | -100.0% | 0 | - | 0 | 0.05 | -100.0% |
| GASOIL 10PPM VS ICE SWAP | TP | 5 | 5.52 | -1.3% | 8.74 | -37.6% | 11 | 4.64 | 132.0% |
| GASOIL BULLET SWAP | BG | 0 | 0.48 | -100.0% | 0 | - | 0 | 0.04 | -100.0% |
| GASOIL CALENDAR SWAP | GX | 0 | 2.29 | -90.1% | 7.37 | -96.9% | 2 | 1.87 | 26.9% |
| GASOIL CRACK SPREAD CALEN | GZ | 262 | 180.48 | 45.2% | 514.16 | -49.0% | 384 | 111.58 | 243.7% |
| GASOIL MINI CALENDAR SWAP | QA | 16 | 15.67 | 3.9% | 5.26 | 209.2% | 15 | 24.26 | -37.4% |
| GASOLINE UP-DOWN (ARGUS) | UZ | 0 | 0 | - | 0 | - | 0 | 0.4 | -100.0% |
| GASOLINE UP-DOWN BALMO SW | 1K | 108 | 10.95 | 885.7% | 17.63 | 512.3% | 54 | 14.68 | 268.5% |
| GC ULSD VS GC JET SPREAD | VV | 0 | 0 | - | 0 | - | 0 | 0 | - |
| GROUP THREE ULSD (PLATTS) | A7 | 0 | 2.29 | -100.0% | 0 | - | 3 | 1.88 | 74.3% |
| GRP THREE ULSD(PLT)VS HEA | A6 | 138 | 325.67 | -57.7% | 210.84 | -34.7% | 180 | 235.3 | -23.4% |
| GRP THREE UNL GS (PLT) VS | A8 | 50 | 57.14 | -12.9% | 87.32 | -43.0% | 61 | 71.04 | -13.7% |
| GULF COAST 3% FUEL OIL BA | VZ | 46 | 60.9 | -24.0% | 62.26 | -25.7% | 84 | 62.44 | 34.8% |
| GULF COAST GASOLINE CLNDR | GS | 41 | 1.52 | 2584.7% | 51.32 | -20.3% | 31 | 5.76 | 436.7% |
| GULF COAST JET FUEL CLNDR | GE | 13 | 1.71 | 642.4% | 61.63 | -79.3% | 37 | 14.64 | 154.9% |
| GULF COAST JET VS NYM 2 H | ME | 880 | 2,424.29 | -63.7% | 796.26 | 10.5% | 1,012 | 1,058.31 | -4.4% |
| GULF COAST NO.6 FUEL OIL | MF | 3,332 | 2,336.33 | 42.6% | 4,553.74 | -26.8% | 4,208 | 2,390.83 | 76.0% |
| GULF COAST NO.6 FUEL OIL | MG | 28 | 207.67 | -86.3% | 15.53 | 83.0% | 73 | 172.85 | -57.7% |
| GULF COAST ULSD CALENDAR | LY | 57 | 75.38 | -24.3% | 22.26 | 156.2% | 49 | 51.85 | -5.4% |
| GULF COAST ULSD CRACK SPR | GY | 0 | 105 | -100.0% | 30.26 | -100.0% | 17 | 67.55 | -75.1% |
| HEATING OIL BALMO CLNDR S | 1G | 0 | 2.38 | -100.0% | 0 | - | 0 | 2.08 | -100.0% |
| HEATING OIL PHY | HOL | 0 | 0 | - | 0 | - | 0 | 0 | - |
| HEATING OIL VS ICE GASOIL | HA | 0 | 287.38 | -100.0% | 0 | - | 0 | 124.21 | -100.0% |

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|-------------------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| HENRY HUB BASIS SWAP | HB | 272 | 382.86 | -28.9% | 677.68 | -59.8% | 431 | 580.4 | -25.7% |
| HENRY HUB INDEX SWAP FUTU | IN | 272 | 417.14 | -34.8% | 227.16 | 19.8% | 291 | 546.54 | -46.8% |
| HENRY HUB SWAP | NN | 19,698 | 19,250.57 | 2.3% | 27,611.47 | -28.7% | 24,301 | 25,128.43 | -3.3% |
| HENRY HUB SWING FUTURE | SN | 0 | 0 | - | 0 | - | 0 | 4.15 | -100.0% |
| HOUSTON SHIP CHANNEL BASI | NH | 379 | 212.05 | 78.7% | 76.95 | 392.4% | 186 | 172.54 | 7.9% |
| HOUSTON SHIP CHANNEL INDE | IP | 0 | 0 | - | 0 | - | 0 | 1.48 | -100.0% |
| ICE BRENT DUBAI SWAP | DB | 14 | 0 | - | 113.16 | -87.9% | 119 | 17.73 | 570.5% |
| ICE GASOIL BALMO SWAP | U9 | 0 | 0 | - | 0 | - | 0 | 0.15 | -100.0% |
| IN DELIVERY MONTH EUA | 6T | 782 | 891.52 | -12.3% | 160.11 | 388.2% | 601 | 484.75 | 24.1% |
| INDIANA MISO | FDM | 0 | 0 | - | 0 | - | 0 | 0 | - |
| INDIANA MISO | FTM | 0 | 0 | - | 0 | - | 0 | 633.3 | -100.0% |
| INDIANA MISO | PDM | 10 | 2.1 | 372.9% | 41.37 | -76.0% | 34 | 32.12 | 5.7% |
| INDIANA MISO | PTM | 0 | 76.19 | -100.0% | 0 | - | 0 | 35.63 | -100.0% |
| INDONESIAN COAL | MCC | 14 | 66.19 | -78.7% | 6.32 | 123.1% | 13 | 58.39 | -77.1% |
| ISO NEW ENGLAND OFF-PEAK | KI | 0 | 0 | - | 0 | - | 0 | 4.21 | -100.0% |
| ISO NEW ENGLAND PK LMP | NI | 0 | 0 | - | 0 | - | 0 | 4.94 | -100.0% |
| JAPAN C&F NAPHTHA CRACK S | JB | 25 | 8.48 | 197.1% | 5.58 | 351.4% | 15 | 5.9 | 152.6% |
| JAPAN C&F NAPHTHA SWAP | JA | 60 | 82.81 | -27.7% | 68.42 | -12.4% | 52 | 57.05 | -9.3% |
| JAPAN NAPHTHA BALMO SWAP | E6 | 1 | 3 | -62.1% | 6.95 | -83.6% | 4 | 3.35 | 6.1% |
| JET AV FUEL (P) CAR FM ICE GAS SWAP | 1V | 0 | 0.95 | -76.1% | 4.84 | -95.3% | 2 | 1.11 | 57.9% |
| JET BARGES VS ICE GASOIL | JR | 0 | 0 | - | 0 | - | 0 | 0.06 | -100.0% |
| JET CIF NWE VS ICE | JC | 5 | 8.81 | -48.4% | 6.42 | -29.2% | 8 | 6.08 | 32.6% |
| JET FUEL BRG FOB RDM VS I | 9Q | 0 | 0 | - | 0 | - | 0 | 0.06 | -100.0% |
| JET FUEL CARGOES CIF NEW | F3 | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| JET FUEL CRG CIF NEW VS I | 6X | 0 | 0.62 | -100.0% | 0 | - | 0 | 0.31 | -100.0% |
| JET FUEL UP-DOWN BALMO CL | 1M | 69 | 359.29 | -80.9% | 45.42 | 51.1% | 101 | 121.99 | -17.5% |
| LA CARB DIESEL (OPIS) | LX | 0 | 0 | - | 0 | - | 0 | 0.56 | -100.0% |
| LA CARB DIESEL (OPIS) SWA | KL | 3 | 56.43 | -94.8% | 33.68 | -91.2% | 22 | 44.47 | -51.3% |
| LA CARBOB GASOLINE(OPIS)S | JL | 19 | 33.33 | -42.0% | 19.74 | -2.1% | 23 | 28.57 | -18.2% |
| LA JET FUEL VS NYM NO 2 H | MQ | 0 | 16.67 | -100.0% | 0 | - | 1 | 6.77 | -90.3% |
| LA JET (OPIS) SWAP | JS | 38 | 38.1 | -1.6% | 47.37 | -20.8% | 35 | 27.58 | 27.8% |
| LLS (ARGUS) CALENDAR SWAP | XA | 0 | 0 | - | 0 | - | 0 | 0 | - |
| LLS (ARGUS) VS WTI SWAP | WJ | 230 | 295.48 | -22.1% | 665.32 | -65.4% | 533 | 456.77 | 16.6% |
| MARS (ARGUS) VS WTI SWAP | YX | 105 | 282.86 | -62.7% | 306.58 | -65.6% | 251 | 194.46 | 28.9% |
| MARS (ARGUS) VS WTI TRD M | YV | 213 | 0 | - | 9.21 | 2210.1% | 80 | 2.66 | 2894.2% |
| MCCLOSKEY ARA ARGS COAL | MTF | 5,841 | 5,835.76 | 0.1% | 8,461.74 | -31.0% | 8,627 | 6,188.61 | 39.4% |

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|-------------------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| MCCLOSKEY RCH BAY COAL | MFF | 728 | 1,668 | -56.4% | 811.26 | -10.3% | 1,131 | 1,560.56 | -27.5% |
| MGF FUT | MGF | 0 | 0 | - | 0 | - | 0 | 0.6 | -100.0% |
| MGN1 SWAP FUT | MGN | 4 | 3.76 | 8.7% | 15.26 | -73.2% | 9 | 4.17 | 106.2% |
| MICHIGAN BASIS | NF | 14 | 11.05 | 25.1% | 0 | - | 5 | 11.99 | -58.4% |
| MICHIGAN HUB OFF-PEAK MON | HJ | 0 | 0 | - | 0 | - | 0 | 0.1 | -100.0% |
| MICHIGAN HUB PEAK MONTH S | HM | 0 | 0 | - | 0 | - | 0 | 0.1 | -100.0% |
| MICHIGAN MISO | HMO | 0 | 3,331.43 | -100.0% | 1,237.89 | -100.0% | 1,927 | 1,225.33 | 57.2% |
| MICHIGAN MISO | HMW | 0 | 182.86 | -100.0% | 67.11 | -100.0% | 104 | 56.73 | 83.9% |
| MINI GAS EUROBOB OXY NWE ARGS BALM | MEB | 18 | 36.67 | -49.9% | 18.47 | -0.6% | 20 | 28.35 | -30.8% |
| MINI RBOB V. EBOBARG NWE BRGS BALMO | MXR | 23 | 7.76 | 192.8% | 26.32 | -13.6% | 29 | 26.01 | 9.7% |
| MINI RBOB V. EBOB(ARGUS) NWE BRGS | MXB | 36 | 17.43 | 108.1% | 29.79 | 21.8% | 36 | 21.7 | 66.2% |
| MISO 5MW OFF PEAK | 4R | 0 | 0 | - | 0 | - | 0 | 0 | - |
| MISO 5MW PEAK | 4Q | 0 | 0 | - | 0 | - | 0 | 0 | - |
| MJC FUT | MJC | 1 | 1.43 | -36.4% | 3.16 | -71.2% | 2 | 2.38 | -24.3% |
| MNC FUT | MNC | 217 | 202.33 | 7.0% | 225.26 | -3.9% | 234 | 240.06 | -2.4% |
| MONT BELVIEU ETHANE 5 DECIMAL | C0 | 279 | 40.71 | 584.8% | 208.89 | 33.5% | 348 | 218.77 | 58.9% |
| MONT BELVIEU ETHANE OPIS BALMO | 8C | 5 | 0 | - | 10.79 | -57.9% | 20 | 6.37 | 215.3% |
| MONT BELVIEU LDH PROPANE 5 DECIMAL | B0 | 1,596 | 495 | 222.5% | 2,520.53 | -36.7% | 2,238 | 1,683.31 | 32.9% |
| MONT BELVIEU LDH PROPANE OPIS BALM | 8O | 46 | 50.24 | -7.7% | 43.79 | 5.9% | 46 | 34.79 | 31.8% |
| MONT BELVIEU NATURAL GASOLINE 5 DEC | 7Q | 388 | 205.86 | 88.5% | 455.21 | -14.7% | 404 | 341.76 | 18.1% |
| MONT BELVIEU NATURAL GASOLINE BALM | R0 | 6 | 19.05 | -70.2% | 27.37 | -79.2% | 13 | 16.3 | -21.0% |
| MONT BELVIEU NORMAL BUTANE 5 DECIM | D0 | 580 | 337.14 | 72.0% | 754.32 | -23.1% | 725 | 694.89 | 4.3% |
| MONT BELVIEU NORMAL BUTANE BALMO | 8J | 10 | 14.05 | -29.8% | 31.05 | -68.2% | 20 | 26.43 | -23.7% |
| NAT GAS BASIS SWAP | TZ6 | 0 | 181.29 | -100.0% | 0 | - | 0 | 30.46 | -100.0% |
| NATURAL GAS | XAC | 0 | 0 | - | 0 | - | 0 | 0.26 | -100.0% |
| NATURAL GAS INDEX | TZI | 0 | 22.86 | -100.0% | 0 | - | 0 | 2.57 | -100.0% |
| NATURAL GAS PEN SWP | NP | 9,131 | 19,085.81 | -52.2% | 14,686.16 | -37.8% | 13,380 | 17,765.25 | -24.7% |
| NEPOOL CNCTCT 5MW D AH O | P3 | 0 | 0 | - | 0 | - | 0 | 55.65 | -100.0% |
| NEPOOL CONECTIC 5MW D AH | P2 | 0 | 0 | - | 0 | - | 0 | 3.04 | -100.0% |
| NEPOOL INTR HUB 5MW D AH | H2 | 640 | 1,886.14 | -66.0% | 0 | - | 231 | 1,451.35 | -84.1% |
| NEPOOL INTR HUB 5MW D AH | U6 | 39 | 136.57 | -71.3% | 0 | - | 14 | 69.97 | -79.8% |
| NEPOOL MAINE 5MW D AH O E | W2 | 0 | 175.24 | -100.0% | 0 | - | 0 | 14.6 | -100.0% |
| NEPOOL MAINE 5MW D AH PK | P9 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| NEPOOL NE MASS 5MW D AH O | P8 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| NEPOOL NE MASS 5MW D AH P | P7 | 0 | 0 | - | 0 | - | 7 | 2.5 | 162.3% |
| NEPOOL NEW HAMP 5MW D AH | U2 | 0 | 0 | - | 0 | - | 0 | 0 | - |

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|------------------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| NEPOOL NEW HAMP 5MW D AH | U3 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| NEPOOL RHD ISLD 5MW D AH | U4 | 39 | 73.14 | -46.4% | 0 | - | 14 | 85.29 | -83.4% |
| NEPOOL RHODE IL 5MW D AH | U5 | 640 | 1,344.38 | -52.4% | 0 | - | 231 | 1,449.87 | -84.1% |
| NEPOOL SE MASS 5MW D AH O | P5 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| NEPOOL SE MASS 5MW D AH P | P4 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| NEPOOL W CNT MASS 5MW D A | L9 | 0 | 447.24 | -100.0% | 0 | - | 0 | 37.27 | -100.0% |
| NEPOOL W CNTR M 5MW D AH | R6 | 0 | 24.19 | -100.0% | 0 | - | 0 | 2.02 | -100.0% |
| NEW YORK ETHANOL SWAP | EZ | 10 | 100.24 | -89.8% | 39.21 | -73.9% | 39 | 61.58 | -36.8% |
| NEW YORK HUB ZONE G PEAK | GN | 0 | 0 | - | 0 | - | 0 | 0 | - |
| NGPL MID-CONTINENT | NL | 90 | 0 | - | 109.63 | -18.1% | 156 | 28.71 | 444.2% |
| NGPL MIDCONTINENT INDEX | IW | 8 | 0 | - | 0 | - | 3 | 0 | - |
| NGPL TEX/OK | PD | 181 | 122.29 | 47.9% | 34.26 | 427.7% | 134 | 216.73 | -38.4% |
| NGPL TEXOK SWING SWAP | OX | 0 | 0 | - | 0 | - | 0 | 0.95 | -100.0% |
| N ILLINOIS HUB MTHLY | UM | 0 | 0 | - | 0 | - | 0 | 4.39 | -100.0% |
| NO 2 UP-DOWN SPREAD CALEN | UT | 60 | 9.52 | 532.4% | 10.53 | 472.2% | 29 | 8.63 | 237.1% |
| NORTHERN NATURAL GAS DEMAR | PE | 5 | 0 | - | 6.53 | -16.4% | 6 | 35.35 | -83.2% |
| NORTHERN NATURAL GAS VENTU | PF | 4 | 3.43 | 27.3% | 22.53 | -80.6% | 25 | 30.79 | -17.3% |
| NORTHERN ILLINOIS OFF-PEA | UO | 0 | 3.24 | -100.0% | 0 | - | 0 | 0.56 | -100.0% |
| NORTHWEST ROCKIES BASIS S | NR | 72 | 0 | - | 195.79 | -63.1% | 335 | 71.71 | 367.1% |
| N ROCKIES PIPE SWAP | XR | 0 | 0 | - | 0 | - | 0 | 14.32 | -100.0% |
| NY1% VS GC SPREAD SWAP | VR | 120 | 341.95 | -64.9% | 204.89 | -41.4% | 131 | 208.66 | -37.2% |
| NY 2.2% FUEL OIL (PLATTS | Y3 | 0 | 0 | - | 0 | - | 0 | 5.39 | -100.0% |
| NY 3.0% FUEL OIL (PLATTS | H1 | 10 | 21.43 | -53.3% | 17.11 | -41.5% | 13 | 9.46 | 42.0% |
| NY HARBOR 1% FUEL OIL BAL | VK | 2 | 11.19 | -79.7% | 0 | - | 1 | 3.97 | -79.4% |
| NY HARBOR HEAT OIL SWP | MP | 193 | 161.19 | 19.5% | 246.58 | -21.9% | 272 | 309.46 | -12.2% |
| NY HARBOR LOW SULPUR GAS 1000MBBL | NLS | 60 | 0 | - | 47.37 | 26.2% | 36 | 27.02 | 34.4% |
| NY HARBOR LOW SULPUR GASOIL 1000MT | SLS | 0 | 0 | - | 0 | - | 0 | 0.6 | -100.0% |
| NY HARBOR RESIDUAL FUEL 1 | MM | 255 | 428.33 | -40.5% | 246.89 | 3.3% | 265 | 290.24 | -8.5% |
| NY HARBOR RESIDUAL FUEL C | ML | 0 | 0 | - | 0 | - | 0 | 1.79 | -100.0% |
| NYH NO 2 CRACK SPREAD CAL | HK | 0 | 88.57 | -100.0% | 140.47 | -100.0% | 181 | 182.15 | -0.9% |
| NY H OIL PLATTS VS NYMEX | YH | 10 | 14.29 | -30.0% | 13.95 | -28.3% | 14 | 21.98 | -37.7% |
| NYISO A | KA | 2 | 49.76 | -96.1% | 49.42 | -96.0% | 16 | 29.72 | -45.8% |
| NYISO A OFF-PEAK | KB | 4 | 26.67 | -86.4% | 18.95 | -80.8% | 7 | 10.12 | -28.7% |
| NYISO CAPACITY | NNC | 17 | 0 | - | 6.32 | 167.7% | 10 | 4.5 | 119.3% |
| NYISO CAPACITY | NRS | 14 | 0.48 | 2859.0% | 25.26 | -44.2% | 24 | 7.61 | 214.6% |
| NYISO G | KG | 0 | 0 | - | 16.89 | -100.0% | 5 | 6.29 | -16.4% |

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|------------------------------------|-----|-----------------|-----------------|----------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| NYISO G OFF-PEAK | KH | 0 | 0 | - | 7.89 | -100.0% | 2 | 2.42 | 1.6% |
| NYISO J | KJ | 6 | 0 | - | 33.68 | -82.5% | 14 | 20.52 | -31.5% |
| NYISO J OFF-PEAK | KK | 8 | 0 | - | 9.47 | -13.6% | 6 | 2.06 | 186.0% |
| NYISO ZONE A 5MW D AH O P | K4 | 0 | 316.24 | -100.0% | 0 | - | 3,742 | 1,069.95 | 249.8% |
| NYISO ZONE A 5MW D AH PK | K3 | 0 | 21.19 | -100.0% | 0 | - | 68 | 61.94 | 10.5% |
| NYISO ZONE C 5MW D AH O P | A3 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| NYISO ZONE C 5MW D AH PK | Q5 | 0 | 10.24 | -100.0% | 0 | - | 0 | 1.71 | -100.0% |
| NYISO ZONE G 5MW D AH O P | D2 | 0 | 129.48 | -100.0% | 0 | - | 0 | 491.79 | -100.0% |
| NYISO ZONE G 5MW D AH PK | T3 | 60 | 7.1 | 745.6% | 69.47 | -13.6% | 43 | 48.13 | -10.1% |
| NYISO ZONE J 5MW D AH O P | D4 | 0 | 91.43 | -100.0% | 0 | - | 0 | 414.79 | -100.0% |
| NYISO ZONE J 5MW D AH PK | D3 | 0 | 155.62 | -100.0% | 0 | - | 0 | 29.96 | -100.0% |
| NY JET FUEL (ARGUS) VS HEATING OIL | 5U | 0 | 0 | - | 0 | - | 0 | 1.29 | -100.0% |
| NY JET FUEL (PLATTS) HEAT OIL SWAP | 1U | 36 | 278.1 | -87.2% | 6.58 | 442.4% | 27 | 127.31 | -79.0% |
| NYMEX ALUMINUM FUTURES | AN | 0 | 0 | - | 0 | - | 0 | 0.3 | -100.0% |
| NYMEX ULSD VS NYMEX HO | UY | 0 | 0 | - | 9.47 | -100.0% | 8 | 3.33 | 143.7% |
| NY ULSD (ARGUS) VS HEATING OIL | 7Y | 119 | 14.76 | 708.6% | 150.16 | -20.5% | 225 | 112.14 | 100.8% |
| ONEOK OKLAHOMA NG BASIS | 8X | 22 | 0 | - | 19.26 | 14.7% | 14 | 9.83 | 42.2% |
| ONTARIO POWER SWAPS | OFD | 0 | 0 | - | 0 | - | 0 | 1.97 | -100.0% |
| ONTARIO POWER SWAPS | OFM | 0 | 0 | - | 0 | - | 2,312 | 1,005.85 | 129.9% |
| ONTARIO POWER SWAPS | OPD | 0 | 1.9 | -100.0% | 0 | - | 0 | 1.74 | -90.6% |
| ONTARIO POWER SWAPS | OPM | 0 | 20.48 | -100.0% | 48.42 | -100.0% | 129 | 91.06 | 42.0% |
| PANHANDLE BASIS SWAP FUTU | PH | 329 | 3.19 | 10197.6% | 334.05 | -1.6% | 365 | 173.21 | 110.9% |
| PERMIAN BASIS SWAP | PM | 17 | 0 | - | 67.58 | -75.5% | 38 | 52.15 | -28.0% |
| PETROCHEMICALS | 22 | 1 | 0.33 | 322.8% | 0.63 | 123.1% | 1 | 1.15 | -25.9% |
| PETROCHEMICALS | 32 | 3 | 8 | -63.1% | 1.53 | 93.6% | 2 | 3.12 | -20.0% |
| PETROCHEMICALS | 51 | 0 | 0 | - | 0 | - | 0 | 0.01 | -100.0% |
| PETROCHEMICALS | 81 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETROCHEMICALS | 8I | 29 | 2.33 | 1137.0% | 7.84 | 268.1% | 16 | 17.5 | -8.2% |
| PETROCHEMICALS | 91 | 1 | 0.38 | 269.8% | 1.26 | 11.6% | 1 | 1.23 | 9.3% |
| PETROCHEMICALS | HPE | 1 | 0 | - | 0.95 | 15.1% | 1 | 1.38 | -50.0% |
| PETROCHEMICALS | LPE | 1 | 0 | - | 0 | - | 0 | 0.33 | 51.1% |
| PETROCHEMICALS | MAE | 3 | 0 | - | 0.53 | 418.2% | 1 | 0.24 | 381.9% |
| PETROCHEMICALS | MAS | 4 | 2.14 | 69.7% | 1.58 | 130.3% | 2 | 2.55 | -16.3% |
| PETROCHEMICALS | MBE | 85 | 63.33 | 33.9% | 55.26 | 53.4% | 83 | 111.57 | -25.4% |
| PETROCHEMICALS | MNB | 81 | 25.14 | 223.8% | 80.63 | 1.0% | 67 | 59.44 | 12.6% |
| PETRO CRCKS & SPRDS ASIA | STI | 0 | 0 | - | 0 | - | 0 | 0 | - |

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|--------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| PETRO CRCKS & SPRDS ASIA | STR | 0 | 3.05 | -100.0% | 0 | - | 5 | 7.41 | -38.1% |
| PETRO CRCKS & SPRDS ASIA | STS | 0 | 0 | - | 0 | - | 1 | 1.17 | 26.0% |
| PETRO CRCKS & SPRDS NA | CBA | 0 | 0 | - | 0 | - | 0 | 0.3 | -100.0% |
| PETRO CRCKS & SPRDS NA | CRB | 19 | 0 | - | 6.32 | 206.6% | 9 | 3.77 | 137.2% |
| PETRO CRCKS & SPRDS NA | EXR | 59 | 68.1 | -12.9% | 61.42 | -3.4% | 60 | 54.37 | 10.4% |
| PETRO CRCKS & SPRDS NA | FOC | 13 | 13.1 | -4.5% | 27.63 | -54.8% | 16 | 14.6 | 12.3% |
| PETRO CRCKS & SPRDS NA | GBB | 0 | 0 | - | 0 | - | 0 | 1.19 | -100.0% |
| PETRO CRCKS & SPRDS NA | GCI | 52 | 112.14 | -54.0% | 62.63 | -17.6% | 51 | 45.15 | 14.0% |
| PETRO CRCKS & SPRDS NA | GCU | 592 | 679.1 | -12.9% | 907.42 | -34.8% | 854 | 555.5 | 53.7% |
| PETRO CRCKS & SPRDS NA | GFC | 0 | 2.38 | -100.0% | 5.26 | -100.0% | 2 | 0.95 | 72.1% |
| PETRO CRCKS & SPRDS NA | HOB | 211 | 118.43 | 78.5% | 243.84 | -13.3% | 207 | 57.75 | 258.3% |
| PETRO CRCKS & SPRDS NA | KSD | 0 | 0 | - | 0 | - | 0 | 1.19 | -100.0% |
| PETRO CRCKS & SPRDS NA | NFC | 0 | 0 | - | 0 | - | 0 | 0.3 | -100.0% |
| PETRO CRCKS & SPRDS NA | NFG | 0 | 0 | - | 0 | - | 0 | 3.29 | -100.0% |
| PETRO CRCKS & SPRDS NA | NYF | 10 | 36.43 | -71.9% | 43.42 | -76.4% | 20 | 24.29 | -19.0% |
| PETRO CRCKS & SPRDS NA | NYH | 0 | 0 | - | 0 | - | 0 | 0.1 | -100.0% |
| PETRO CRCKS & SPRDS NA | RBB | 718 | 492.86 | 45.7% | 802.16 | -10.5% | 753 | 406.62 | 85.2% |
| PETRO CRCKS & SPRDS NA | RVG | 9 | 39.29 | -76.9% | 77.11 | -88.2% | 29 | 22.9 | 28.2% |
| PETRO CRK&SPRD EURO | 1NB | 103 | 78.95 | 30.3% | 145.26 | -29.2% | 109 | 118.66 | -8.4% |
| PETRO CRK&SPRD EURO | 43 | 14 | 9.86 | 41.6% | 16.11 | -13.4% | 16 | 14.59 | 11.1% |
| PETRO CRK&SPRD EURO | BFR | 0 | 8.57 | -100.0% | 0.53 | -100.0% | 0 | 4.21 | -88.3% |
| PETRO CRK&SPRD EURO | BOB | 58 | 38.9 | 49.0% | 142.05 | -59.2% | 95 | 36.37 | 162.1% |
| PETRO CRK&SPRD EURO | EBF | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| PETRO CRK&SPRD EURO | EOB | 2 | 0 | - | 1.26 | 29.5% | 2 | 0.52 | 329.0% |
| PETRO CRK&SPRD EURO | EPN | 1 | 3.62 | -69.9% | 0.79 | 38.2% | 1 | 4.21 | -77.4% |
| PETRO CRK&SPRD EURO | EVC | 134 | 16.19 | 729.3% | 123.11 | 9.1% | 128 | 36.61 | 250.3% |
| PETRO CRK&SPRD EURO | FBT | 0 | 6.43 | -100.0% | 0.53 | -100.0% | 5 | 3.57 | 46.9% |
| PETRO CRK&SPRD EURO | FVB | 0 | 0 | - | 0 | - | 0 | 0.06 | 37.8% |
| PETRO CRK&SPRD EURO | GCB | 2 | 21.43 | -90.9% | 0 | - | 9 | 6.94 | 23.5% |
| PETRO CRK&SPRD EURO | GOC | 1 | 2.14 | -36.4% | 6.79 | -79.9% | 8 | 2.39 | 247.2% |
| PETRO CRK&SPRD EURO | GRB | 0 | 0.24 | -100.0% | 0 | - | 0 | 0.02 | -100.0% |
| PETRO CRK&SPRD EURO | GRS | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETRO CRK&SPRD EURO | LSU | 0 | 0 | - | 0 | - | 0 | 0.33 | -100.0% |
| PETRO CRK&SPRD EURO | MGB | 1 | 0 | - | 5.79 | -84.3% | 3 | 1 | 220.0% |
| PETRO CRK&SPRD EURO | MUD | 7 | 6.48 | 14.4% | 2.11 | 251.9% | 3 | 6.81 | -49.9% |
| PETRO CRK&SPRD EURO | NBB | 0 | 0 | - | 0 | - | 0 | 0.1 | -100.0% |

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|-------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| PETRO CRK&SPRD EURO | NOB | 6 | 1.19 | 381.1% | 9.37 | -38.9% | 7 | 5.38 | 29.1% |
| PETRO CRK&SPRD EURO | NYG | 0 | 0 | - | 0 | - | 0 | 0.2 | -100.0% |
| PETRO CRK&SPRD EURO | SFB | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| PETRO CRK&SPRD EURO | SFC | 0 | 0 | - | 0 | - | 0 | 0.13 | -100.0% |
| PETROLEUM PRODUCTS | D43 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETROLEUM PRODUCTS | D44 | 0 | 0.95 | -100.0% | 0 | - | 1 | 4.62 | -87.9% |
| PETROLEUM PRODUCTS | D63 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETROLEUM PRODUCTS | D64 | 0 | 5.71 | -100.0% | 1.05 | -100.0% | 3 | 9.28 | -70.2% |
| PETROLEUM PRODUCTS | EWB | 0 | 0.81 | -100.0% | 0 | - | 0 | 0.11 | -23.4% |
| PETROLEUM PRODUCTS | EWG | 0 | 1.43 | -100.0% | 0 | - | 0 | 0.6 | -83.7% |
| PETROLEUM PRODUCTS | RMG | 0 | 0 | - | 0 | - | 0 | 0.24 | -100.0% |
| PETROLEUM PRODUCTS | RMK | 0 | 0 | - | 0 | - | 0 | 0.44 | -100.0% |
| PETROLEUM PRODUCTS ASIA | E6M | 8 | 6.67 | 22.7% | 5.11 | 60.3% | 7 | 3.45 | 90.9% |
| PETROLEUM PRODUCTS ASIA | MJN | 108 | 88.19 | 22.9% | 87.58 | 23.8% | 89 | 84.23 | 6.1% |
| PETRO OUTRIGHT EURO | 0A | 0 | 0 | - | 1.58 | -100.0% | 1 | 0.36 | 175.4% |
| PETRO OUTRIGHT EURO | 0B | 13 | 9.33 | 42.2% | 5.16 | 157.3% | 7 | 13.04 | -45.9% |
| PETRO OUTRIGHT EURO | 0C | 0 | 2.38 | -100.0% | 0 | - | 0 | 2.04 | -100.0% |
| PETRO OUTRIGHT EURO | 0D | 202 | 167.14 | 20.9% | 252.21 | -19.9% | 214 | 163.52 | 31.0% |
| PETRO OUTRIGHT EURO | 0E | 35 | 5.71 | 518.9% | 21.95 | 61.1% | 24 | 12.68 | 92.7% |
| PETRO OUTRIGHT EURO | 0F | 44 | 61.67 | -28.6% | 38.47 | 14.5% | 53 | 57.69 | -8.2% |
| PETRO OUTRIGHT EURO | 1T | 0 | 0 | - | 0.58 | -100.0% | 0 | 0.12 | 46.6% |
| PETRO OUTRIGHT EURO | 33 | 0 | 0.95 | -100.0% | 4.84 | -100.0% | 6 | 4.48 | 27.1% |
| PETRO OUTRIGHT EURO | 59 | 0 | 0 | - | 0 | - | 0 | 2.7 | -100.0% |
| PETRO OUTRIGHT EURO | 5L | 9 | 3.33 | 179.5% | 5.79 | 60.9% | 7 | 7.51 | -3.5% |
| PETRO OUTRIGHT EURO | 63 | 1 | 6.67 | -79.5% | 1.58 | -13.6% | 5 | 6.42 | -24.2% |
| PETRO OUTRIGHT EURO | 6L | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETRO OUTRIGHT EURO | 7I | 1 | 10.48 | -89.2% | 3.79 | -70.0% | 9 | 27.55 | -66.6% |
| PETRO OUTRIGHT EURO | 7P | 2 | 0 | - | 0 | - | 1 | 0.1 | 561.0% |
| PETRO OUTRIGHT EURO | 7R | 15 | 25.52 | -42.1% | 22.47 | -34.3% | 20 | 22.03 | -9.3% |
| PETRO OUTRIGHT EURO | 88 | 6 | 0 | - | 0 | - | 3 | 0.74 | 250.9% |
| PETRO OUTRIGHT EURO | CBB | 0 | 0 | - | 0 | - | 0 | 0.2 | -100.0% |
| PETRO OUTRIGHT EURO | CPB | 0 | 2.38 | -100.0% | 0.42 | -100.0% | 0 | 2.49 | -91.4% |
| PETRO OUTRIGHT EURO | EFF | 0 | 2.71 | -91.6% | 2.11 | -89.2% | 2 | 0.98 | 126.7% |
| PETRO OUTRIGHT EURO | EFM | 2 | 12.29 | -81.9% | 6.32 | -64.7% | 5 | 4.64 | 7.3% |
| PETRO OUTRIGHT EURO | ENS | 3 | 2.43 | 12.3% | 6.84 | -60.1% | 5 | 6.05 | -11.9% |
| PETRO OUTRIGHT EURO | EWN | 5 | 0.95 | 372.5% | 4.42 | 1.8% | 4 | 2.3 | 73.4% |

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|--------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| PETRO OUTRIGHT EURO | FBD | 1 | 0 | - | 0 | - | 0 | 0.06 | 561.2% |
| PETRO OUTRIGHT EURO | MBB | 3 | 0 | - | 0 | - | 2 | 3.21 | -36.2% |
| PETRO OUTRIGHT EURO | MBN | 37 | 25.14 | 45.5% | 96.84 | -62.2% | 61 | 71.75 | -14.7% |
| PETRO OUTRIGHT EURO | RBF | 0 | 1.43 | -100.0% | 0 | - | 0 | 1.19 | -100.0% |
| PETRO OUTRIGHT EURO | SMU | 0 | 0 | - | 0 | - | 2 | 1.19 | 37.7% |
| PETRO OUTRIGHT EURO | T0 | 14 | 1.43 | 908.6% | 24.21 | -40.5% | 20 | 3.83 | 430.1% |
| PETRO OUTRIGHT EURO | ULB | 44 | 0 | - | 30.79 | 42.5% | 25 | 1.94 | 1206.8% |
| PETRO OUTRIGHT EURO | V0 | 50 | 46.43 | 8.1% | 7.89 | 535.6% | 24 | 10.71 | 122.5% |
| PETRO OUTRIGHT EURO | W0 | 0 | 0 | - | 0 | - | 0 | 0.4 | -100.0% |
| PETRO OUTRIGHT EURO | X0 | 10 | 5.24 | 92.6% | 0 | - | 9 | 1.17 | 633.5% |
| PETRO OUTRIGHT EURO | Y0 | 5 | 0 | - | 0 | - | 2 | 0 | - |
| PETRO OUTRIGHT NA | 5Y | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETRO OUTRIGHT NA | DBB | 0 | 6.95 | -100.0% | 0 | - | 0 | 5.08 | -100.0% |
| PETRO OUTRIGHT NA | FCB | 23 | 4.24 | 449.1% | 10.26 | 126.8% | 15 | 12.07 | 21.7% |
| PETRO OUTRIGHT NA | FOB | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETRO OUTRIGHT NA | FOM | 1 | 0 | - | 0 | - | 0 | 0.19 | 31.8% |
| PETRO OUTRIGHT NA | JE | 0 | 0 | - | 0 | - | 0 | 0.08 | -100.0% |
| PETRO OUTRIGHT NA | JET | 5 | 0 | - | 0 | - | 2 | 0 | - |
| PETRO OUTRIGHT NA | MBL | 17 | 7.62 | 125.5% | 0.95 | 1713.6% | 7 | 5.91 | 11.7% |
| PETRO OUTRIGHT NA | MEN | 14 | 34.14 | -59.4% | 27.26 | -49.1% | 28 | 37.71 | -26.9% |
| PETRO OUTRIGHT NA | MEO | 443 | 490.14 | -9.6% | 491.37 | -9.8% | 446 | 445.7 | 0.0% |
| PETRO OUTRIGHT NA | MFD | 0 | 6.29 | -100.0% | 0 | - | 0 | 4.59 | -94.6% |
| PETRO OUTRIGHT NA | MMF | 13 | 7 | 80.5% | 18.16 | -30.4% | 13 | 3.38 | 280.6% |
| PETRO OUTRIGHT NA | NYB | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PETRO OUTRIGHT NA | NYT | 0 | 0 | - | 0 | - | 0 | 1.45 | -100.0% |
| PETRO OUTRIGHT NA | XER | 0 | 0 | - | 0 | - | 0 | 0.2 | -100.0% |
| PGE&E CITYGATE | PC | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM AD HUB 5MW REAL TIME | V3 | 0 | 12,762.38 | -100.0% | 0 | - | 128 | 7,896.15 | -98.4% |
| PJM AD HUB 5MW REAL TIME | Z9 | 0 | 425.33 | -100.0% | 0 | - | 0 | 457.4 | -100.0% |
| PJM AECO DA OFF-PEAK | X1 | 0 | 0 | - | 0 | - | 0 | 501.71 | -100.0% |
| PJM AECO DA PEAK | Y1 | 0 | 0 | - | 0 | - | 0 | 27.36 | -100.0% |
| PJM APS ZONE DA OFF-PEAK | W4 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM APS ZONE DA PEAK | S4 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM ATSI ELEC | MOD | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM ATSI ELEC | MPD | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM BGE DA OFF-PEAK | R3 | 0 | 0 | - | 0 | - | 0 | 0 | - |

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|------------------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| PJM BGE DA PEAK | E3 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM COMED 5MW D AH O PK | D9 | 0 | 0 | - | 0 | - | 0 | 97.81 | -100.0% |
| PJM COMED 5MW D AH PK | D8 | 0 | 0 | - | 0 | - | 0 | 5.4 | -100.0% |
| PJM DAILY | JD | 0 | 6.43 | -100.0% | 0 | - | 0 | 1.36 | -100.0% |
| PJM DAYTON DA OFF-PEAK | R7 | 0 | 175.24 | -100.0% | 0 | - | 128 | 2,242.94 | -94.3% |
| PJM DAYTON DA PEAK | D7 | 0 | 5.24 | -100.0% | 0 | - | 0 | 128.11 | -100.0% |
| PJM DPL DA OFF-PEAK | E8 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM DPL DA PEAK | L8 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM DUQUESNE 5MW D AH PK | D5 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM DUQUS 5MW D AH O PK | D6 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM EASTERNH DA PEAK | E9 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM JCPL DA OFF-PEAK | F2 | 167 | 0 | - | 0 | - | 60 | 557.46 | -89.2% |
| PJM JCPL DA PEAK | J2 | 0 | 0 | - | 0 | - | 0 | 30.4 | -100.0% |
| PJM NI HUB 5MW REAL TIME | B3 | 0 | 333.48 | -100.0% | 0 | - | 1 | 109.64 | -98.8% |
| PJM NI HUB 5MW REAL TIME | B6 | 0 | 7,392.05 | -100.0% | 0 | - | 23 | 2,448.54 | -99.1% |
| PJM NILL DA OFF-PEAK | L3 | 196 | 2,473.57 | -92.1% | 163.42 | 20.2% | 267 | 939.67 | -71.6% |
| PJM NILL DA PEAK | N3 | 24 | 127.1 | -81.1% | 1.05 | 2184.4% | 14 | 58.64 | -76.4% |
| PJM OFF-PEAK LMP SWAP FUT | JP | 11 | 36.38 | -70.0% | 12.63 | -13.6% | 9 | 18.79 | -51.1% |
| PJM PECO ZONE5MW PEAK CAL MO DAY A | 4N | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM PEPCO DA OFF-PEAK | Q8 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM PEPCO DA PEAK | R8 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM PPL DA OFF-PEAK | F5 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM PPL DA PEAK | L5 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM PSEG DA OFF-PEAK | W6 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM PSEG DA PEAK | L6 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM WES HUB PEAK LMP 50 M | 4S | 0 | 0 | - | 0 | - | 0 | 0.6 | -100.0% |
| PJM WESTH DA OFF-PEAK | E4 | 0 | 87.62 | -100.0% | 0 | - | 0 | 4,926.66 | -100.0% |
| PJM WESTHDA PEAK | J4 | 0 | 0 | - | 0 | - | 0 | 280.53 | -100.0% |
| PJM WESTH RT OFF-PEAK | N9 | 0 | 3,516.19 | -100.0% | 0 | - | 1,080 | 14,323 | -92.5% |
| PJM WESTH RT PEAK | L1 | 0 | 190.43 | -100.0% | 0 | - | 0 | 873.58 | -100.0% |
| PLASTICS | PGP | 70 | 25.71 | 174.0% | 43.16 | 63.2% | 66 | 25.77 | 156.7% |
| PLASTICS | PPP | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PREMIUM UNLD 10P FOB MED | 3G | 8 | 20.71 | -63.6% | 21.16 | -64.3% | 19 | 19.35 | -3.6% |
| PREMIUM UNLD 10PPM CARGOE | 4G | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| PREMIUM UNLEAD 10PPM FOB | 8G | 2 | 1.67 | 22.7% | 3.58 | -42.8% | 2 | 5.07 | -54.1% |
| PREM UNL GAS 10PPM RDAM FOB BALMO | 7N | 0 | 0 | - | 0 | - | 1 | 0.15 | 497.9% |

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|-------------------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| PREM UNL GAS 10PPM RDAM FOB SWAP | 7L | 4 | 1.19 | 209.3% | 2.89 | 27.2% | 3 | 1.42 | 97.3% |
| PROPANE NON-LDH MB (OPIS) BALMO SWP | 1S | 3 | 0 | - | 5.26 | -43.9% | 7 | 1.9 | 257.2% |
| PROPANE NON-LDH MT. BEL (OPIS) SWP | 1R | 178 | 22.86 | 677.0% | 346.11 | -48.7% | 244 | 87 | 180.4% |
| RBOB CALENDAR SWAP | RL | 283 | 217.76 | 29.7% | 310.11 | -8.9% | 282 | 397.25 | -29.1% |
| RBOB CRACK SPREAD | RM | 8 | 98.57 | -91.9% | 52.11 | -84.7% | 50 | 67.54 | -26.1% |
| RBOB GASOLINE BALMO CLNDR | 1D | 50 | 1.9 | 2501.1% | 20.05 | 147.1% | 42 | 36.83 | 13.0% |
| RBOB PHY | RBL | 0 | 0 | - | 0 | - | 0 | 0 | - |
| RBOB SPREAD (PLATTS) SWAP | RI | 0 | 0 | - | 3.11 | -100.0% | 1 | 0.25 | 286.9% |
| RBOB UP-DOWN CALENDAR SWA | RV | 351 | 479.52 | -26.7% | 681.84 | -48.5% | 477 | 410.87 | 16.0% |
| RBOB VS HEATING OIL SWAP | RH | 48 | 10.71 | 345.5% | 31.58 | 51.1% | 54 | 23.91 | 126.3% |
| SAN JUAN BASIS SWAP | NJ | 25 | 0 | - | 67.58 | -63.7% | 63 | 10.44 | 502.3% |
| SAN JUAN PIPE SWAP | XX | 0 | 0 | - | 0 | - | 0 | 1.33 | -100.0% |
| SINGAPORE 180CST BALMO | BS | 1 | 2.24 | -53.3% | 1.42 | -26.4% | 2 | 3.39 | -51.1% |
| SINGAPORE 380CST BALMO | BT | 2 | 4.19 | -62.0% | 4.05 | -60.7% | 4 | 3.61 | 14.5% |
| SINGAPORE 380CST FUEL OIL | SE | 343 | 168.38 | 103.7% | 261.26 | 31.3% | 302 | 149 | 102.8% |
| SINGAPORE FUEL 180CST CAL | UA | 96 | 204.43 | -52.8% | 148.89 | -35.2% | 147 | 204.23 | -28.2% |
| SINGAPORE FUEL OIL SPREAD | SD | 23 | 22.62 | 3.5% | 34.58 | -32.3% | 39 | 20.02 | 95.2% |
| SINGAPORE GASOIL | MTB | 6 | 10.71 | -42.7% | 10.26 | -40.2% | 7 | 7.53 | -5.5% |
| SINGAPORE GASOIL | MTS | 81 | 90 | -10.1% | 140.84 | -42.6% | 119 | 98.99 | 20.3% |
| SINGAPORE GASOIL | STF | 0 | 0 | - | 0 | - | 0 | 0.04 | -100.0% |
| SINGAPORE GASOIL | STL | 7 | 0 | - | 0 | - | 2 | 0.89 | 175.4% |
| SINGAPORE GASOIL | STZ | 0 | 4.76 | -100.0% | 0 | - | 0 | 3.73 | -100.0% |
| SINGAPORE GASOIL BALMO | VU | 9 | 105.57 | -91.6% | 9.21 | -4.3% | 6 | 35.62 | -83.0% |
| SINGAPORE GASOIL CALENDAR | MSG | 20 | 19.24 | 1.6% | 27.47 | -28.9% | 100 | 31.33 | 220.0% |
| SINGAPORE GASOIL SWAP | SG | 125 | 630.29 | -80.1% | 249.84 | -49.8% | 192 | 353.79 | -45.6% |
| SINGAPORE GASOIL VS ICE | GA | 16 | 279.38 | -94.4% | 47.37 | -66.9% | 26 | 163.83 | -84.0% |
| SINGAPORE JET KERO BALMO | BX | 2 | 0 | - | 0 | - | 5 | 1.07 | 359.0% |
| SINGAPORE JET KERO GASOIL | RK | 28 | 173.81 | -83.8% | 25 | 12.7% | 24 | 72.33 | -67.2% |
| SINGAPORE JET KEROSENE SW | KS | 105 | 305.29 | -65.8% | 133.95 | -22.0% | 114 | 205.42 | -44.5% |
| SINGAPORE JET KERO VS. GASOIL BALMO | Z0 | 0 | 0 | - | 0 | - | 0 | 0.2 | -100.0% |
| SINGAPORE MOGAS 92 UNLEADED BALMO | 1P | 19 | 41.9 | -55.0% | 22.11 | -14.7% | 27 | 28.27 | -6.1% |
| SINGAPORE MOGAS 92 UNLEADED SWP | 1N | 513 | 533 | -3.8% | 749.11 | -31.5% | 604 | 713.09 | -15.2% |
| SINGAPORE NAPHTHA BALMO | KU | 0 | 0 | - | 0 | - | 0 | 0.79 | -100.0% |
| SINGAPORE NAPHTHA SWAP | SP | 7 | 28.57 | -76.1% | 5.26 | 29.5% | 5 | 6.65 | -26.0% |
| SING FUEL | MSD | 0 | 0 | - | 0 | - | 0 | 0.08 | -100.0% |
| SOCAL BASIS SWAP | NS | 0 | 0 | - | 0 | - | 0 | 0 | - |

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|---------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| SOCAL PIPE SWAP | XN | 0 | 0 | - | 0 | - | 0 | 0.26 | -100.0% |
| SONAT BASIS SWAP FUTURE | SZ | 53 | 17.33 | 203.1% | 35.58 | 47.7% | 72 | 24.56 | 193.7% |
| SOUTHERN NAT LA NAT GAS | M8 | 195 | 0 | - | 0 | - | 70 | 0 | - |
| SOUTH STAR TEX OKLHM KNS | 8Z | 58 | 0 | - | 67.58 | -14.7% | 42 | 3.04 | 1278.1% |
| Sumas Basis Swap | NK | 65 | 15.38 | 322.6% | 77.58 | -16.2% | 51 | 10.98 | 363.4% |
| TC2 ROTTERDAM TO USAC 37K | TM | 0 | 0 | - | 0 | - | 0 | 0.99 | -78.5% |
| TC5 RAS TANURA TO YOKOHAM | TH | 1 | 0 | - | 0 | - | 0 | 0.1 | 395.8% |
| TCO BASIS SWAP | TC | 118 | 0 | - | 33.79 | 249.2% | 142 | 660.37 | -78.5% |
| TCO NG INDEX SWAP | Q1 | 0 | 0 | - | 0 | - | 0 | 14.51 | -100.0% |
| TD3 MEG TO JAPAN 250K MT | TL | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| TENN 800 LEG NAT GAS INDE | L4 | 0 | 0 | - | 0 | - | 0 | 0.49 | -100.0% |
| TENNESSEE 500 LEG BASIS S | NM | 11 | 0 | - | 45.05 | -75.8% | 61 | 10.08 | 500.6% |
| TENNESSEE 500 LEG NG INDE | Y7 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| TENNESSEE 500 LEG NG SWIN | T7 | 0 | 0 | - | 0 | - | 0 | 1.11 | -100.0% |
| TENNESSEE 800 LEG NG BASI | 6Z | 3 | 0 | - | 0 | - | 22 | 10.19 | 116.2% |
| TENNESSEE ZONE 0 BASIS SW | NQ | 0 | 0 | - | 0 | - | 0 | 0.89 | -100.0% |
| TETCO M-3 INDEX | IX | 0 | 0 | - | 0 | - | 0 | 30.55 | -100.0% |
| Tetco STX Basis | TX | 0 | 0 | - | 11.26 | -100.0% | 11 | 0.25 | 4178.3% |
| TEXAS EASTERN ZONE M-3 BA | NX | 39 | 179.81 | -78.4% | 22.53 | 72.7% | 63 | 170.56 | -63.0% |
| TEXAS GAS ZONE1 NG BASIS | 9F | 257 | 0 | - | 247.68 | 3.9% | 263 | 26.32 | 898.8% |
| TRANSCO ZONE 1 NG BASIS | 8E | 0 | 5.81 | -100.0% | 0 | - | 0 | 0.48 | -100.0% |
| Transco Zone 3 Basis | CZ | 37 | 142.67 | -73.8% | 22.53 | 65.9% | 20 | 18.44 | 11.1% |
| TRANSCO ZONE4 BASIS SWAP | TR | 109 | 0 | - | 225.26 | -51.4% | 415 | 52.13 | 695.7% |
| TRANSCO ZONE 4 NAT GAS IN | B2 | 0 | 0 | - | 0 | - | 0 | 1.48 | -100.0% |
| TRANSCO ZONE 6 BASIS SWAP | NZ | 16 | 21.14 | -24.3% | 0 | - | 8 | 14.85 | -44.4% |
| TRANSCO ZONE 6 INDEX | IT | 0 | 0 | - | 2.11 | -100.0% | 1 | 3.47 | -64.1% |
| UCM FUT | UCM | 1 | 3.24 | -71.9% | 2 | -54.5% | 1 | 2.45 | -47.9% |
| ULSD 10PPM CIF MED SWAP | Z6 | 0 | 0 | - | 0 | - | 0 | 0.01 | -100.0% |
| ULSD 10PPM CIF MED VS ICE | Z7 | 5 | 4.29 | 16.7% | 12.89 | -61.2% | 6 | 2.49 | 153.7% |
| ULSD 10PPM CIF NW BALMO S | B1 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| ULSD 10PPM CIF VS ICE GAS | 7V | 0 | 0 | - | 0 | - | 0 | 0.15 | -100.0% |
| ULSD UP-DOWN BALMO SWP | 1L | 95 | 200.95 | -52.9% | 192.89 | -51.0% | 127 | 79.12 | 60.9% |
| UP DOWN GC ULSD VS NMX HO | LT | 1,799 | 2,109.67 | -14.7% | 2,120.63 | -15.2% | 1,890 | 1,473.92 | 28.2% |
| USGC UNL 87 CRACK SPREAD | RU | 0 | 53.57 | -100.0% | 48.68 | -100.0% | 18 | 19.05 | -5.3% |
| WAHA BASIS | NW | 137 | 0 | - | 49.89 | 175.1% | 112 | 110.84 | 1.1% |
| WAHA INDEX SWAP FUTURE | IY | 0 | 0 | - | 0 | - | 0 | 0.83 | -100.0% |

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|---------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Futures | | | | | | | | | |
| WESTERN RAIL DELIVERY PRB | QP | 53 | 105.95 | -50.0% | 94.47 | -43.9% | 141 | 141.81 | -0.6% |
| WTI-BRENT BULLET SWAP | BY | 0 | 47.62 | -100.0% | 0 | - | 0 | 30.36 | -100.0% |
| WTI-BRENT CALENDAR SWAP | BK | 819 | 510.38 | 60.5% | 1,744.26 | -53.0% | 1,235 | 1,062.91 | 16.2% |
| WTI CALENDAR | CS | 1,797 | 1,355.57 | 32.6% | 2,621.84 | -31.4% | 2,059 | 1,590.02 | 29.5% |
| WTS (ARGUS) VS WTI SWAP | FF | 586 | 60.9 | 862.8% | 359.05 | 63.3% | 411 | 251.73 | 63.3% |
| WTS (ARGUS) VS WTI TRD MT | FH | 106 | 36.67 | 189.8% | 118.16 | -10.1% | 136 | 49.48 | 174.1% |
| Energy Options | | | | | | | | | |
| APPALACHIAN COAL | 6K | 0 | 7.14 | -100.0% | 0 | - | 1 | 3.35 | -80.4% |
| BRENT 1 MONTH CAL | AA | 0 | 0 | - | 0 | - | 0 | 0.79 | -100.0% |
| BRENT CALENDAR SWAP | BA | 2,263 | 1,115.43 | 102.9% | 692.11 | 227.0% | 1,932 | 1,642.52 | 17.6% |
| BRENT OIL LAST DAY | BE | 260 | 318.67 | -18.3% | 340.63 | -23.6% | 379 | 465.58 | -18.6% |
| BRENT OIL LAST DAY | OS | 568 | 247.24 | 129.8% | 272.26 | 108.7% | 415 | 908.22 | -54.3% |
| COAL API2 INDEX | CLA | 246 | 7.14 | 3339.5% | 226.32 | 8.6% | 263 | 17.68 | 1389.3% |
| COAL API2 INDEX | CQA | 177 | 0 | - | 534.74 | -66.9% | 365 | 14.94 | 2344.7% |
| COAL API4 INDEX | RLA | 0 | 4.76 | -100.0% | 15.79 | -100.0% | 10 | 4.92 | 99.9% |
| COAL API4 INDEX | RQA | 0 | 0 | - | 0 | - | 1 | 1.71 | -52.0% |
| COAL SWAP | CPF | 15 | 6.43 | 129.8% | 0 | - | 6 | 3.95 | 51.5% |
| COAL SWAP | RPF | 2 | 4.05 | -60.7% | 0.79 | 101.5% | 28 | 11.27 | 147.3% |
| CRUDE OIL 1MO | WA | 7,064 | 7,321.57 | -3.5% | 8,317.11 | -15.1% | 10,580 | 8,181.83 | 29.3% |
| CRUDE OIL APO | AO | 1,968 | 2,588.43 | -24.0% | 6,333.11 | -68.9% | 6,426 | 3,528.67 | 82.1% |
| CRUDE OIL CALNDR STRIP | 6F | 0 | 0 | - | 0 | - | 0 | 0.24 | -100.0% |
| CRUDE OIL OUTRIGHTS | AH | 27 | 0 | - | 0 | - | 10 | 3.57 | 175.4% |
| CRUDE OIL OUTRIGHTS | DBP | 41 | 0 | - | 0 | - | 15 | 20.71 | -28.8% |
| CRUDE OIL PHY | CD | 68 | 69.05 | -1.3% | 151.32 | -54.9% | 139 | 94.64 | 46.8% |
| CRUDE OIL PHY | LC | 1,733 | 385.1 | 349.9% | 4,767.79 | -63.7% | 2,660 | 874.5 | 204.2% |
| CRUDE OIL PHY | LO | 167,926 | 110,605 | 51.8% | 192,242.53 | -12.6% | 180,602 | 123,443.58 | 46.3% |
| CRUDE OIL PHY | LO1 | 297 | 0 | - | 339.63 | -12.5% | 271 | 155.69 | 73.8% |
| CRUDE OIL PHY | LO2 | 134 | 0 | - | 254.68 | -47.4% | 232 | 170.54 | 35.9% |
| CRUDE OIL PHY | LO3 | 95 | 0 | - | 140.79 | -32.8% | 147 | 110.11 | 33.4% |
| CRUDE OIL PHY | LO4 | 163 | 0 | - | 166.16 | -1.7% | 155 | 171.4 | -9.7% |
| CRUDE OIL PHY | LO5 | 0 | 0 | - | 0 | - | 78 | 44.93 | 74.0% |
| DAILY CRUDE OIL | DNM | 73 | 38.1 | 90.9% | 263.16 | -72.4% | 131 | 150.4 | -12.8% |
| ELEC FINSETTLED | PML | 0 | 12.57 | -100.0% | 0.84 | -100.0% | 0 | 5.65 | -95.1% |

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|-------------------------------------|-----|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Options | | | | | | | | | |
| ELEC MISO PEAK | OEM | 0 | 0 | - | 0 | - | 0 | 0 | - |
| ELECTRICITY OFF PEAK | N9P | 0 | 0 | - | 0 | - | 0 | 18.11 | -100.0% |
| ETHANOL SWAP | CVR | 434 | 644.86 | -32.7% | 292.26 | 48.4% | 324 | 400.18 | -19.0% |
| ETHANOL SWAP | GVR | 0 | 28.57 | -100.0% | 9.47 | -100.0% | 3 | 72.98 | -96.0% |
| EURO-DENOMINATED PETRO PROD | EFB | 0 | 8.57 | -100.0% | 0 | - | 0 | 2.68 | -100.0% |
| EURO-DENOMINATED PETRO PROD | NWE | 0 | 0 | - | 0 | - | 0 | 0.16 | -100.0% |
| EUROPEAN JET KEROSENE NWE (PLATTS) | 30 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| GASOIL CRACK SPREAD AVG PRICE OPTIO | 3U | 0 | 3.57 | -100.0% | 0 | - | 0 | 3.26 | -100.0% |
| GASOLINE | GCE | 0 | 0 | - | 0 | - | 0 | 2.77 | -100.0% |
| HEATING OIL PHY | LB | 18 | 86.52 | -78.8% | 43.84 | -58.2% | 45 | 34.92 | 30.2% |
| HEATING OIL PHY | OH | 2,747 | 2,418.33 | 13.6% | 4,556.16 | -39.7% | 3,182 | 3,116.29 | 2.1% |
| HENRY HUB FINANCIAL LAST | E7 | 56 | 138.71 | -59.3% | 176.95 | -68.1% | 129 | 260.86 | -50.6% |
| HO 1 MONTH CLNDR OPTIONS | FA | 2 | 52.38 | -95.7% | 76.32 | -97.0% | 25 | 87.14 | -71.8% |
| HUSTN SHIP CHNL PIPE SWP | PK | 98 | 0 | - | 0 | - | 35 | 0 | - |
| ISO NEW ENGLAND PK LMP | OE | 0 | 0 | - | 0 | - | 0 | 0 | - |
| MCCLOSKEY ARA ARGS COAL | MTO | 3 | 182.14 | -98.1% | 0 | - | 60 | 106.92 | -43.7% |
| MCCLOSKEY RCH BAY COAL | MFO | 0 | 0 | - | 0 | - | 20 | 25.95 | -24.2% |
| NATURAL GAS 1 M CSO FIN | G4 | 27 | 188.1 | -85.5% | 3,222.89 | -99.2% | 2,956 | 3,504.12 | -15.6% |
| NATURAL GAS 2 M CSO FIN | G2 | 0 | 0 | - | 0 | - | 0 | 8.33 | -100.0% |
| NATURAL GAS 3 M CSO FIN | G3 | 68 | 226.19 | -69.9% | 390 | -82.5% | 153 | 268.98 | -43.3% |
| NATURAL GAS 5 M CSO FIN | G5 | 32 | 0 | - | 13.16 | 141.8% | 16 | 2.58 | 503.8% |
| NATURAL GAS 6 M CSO FIN | G6 | 717 | 529.76 | 35.4% | 1,313.16 | -45.4% | 720 | 165.39 | 335.1% |
| NATURAL GAS OPTION ON CALENDAR STR | 6J | 26 | 38.1 | -30.8% | 16.84 | 56.5% | 80 | 55.82 | 43.9% |
| NATURAL GAS PHY | KD | 1,054 | 473.1 | 122.8% | 1,160.05 | -9.1% | 1,123 | 1,010.71 | 11.1% |
| NATURAL GAS PHY | LN | 53,486 | 73,093.52 | -26.8% | 62,181 | -14.0% | 67,089 | 83,079.64 | -19.2% |
| NATURAL GAS PHY | ON | 7,911 | 10,171 | -22.2% | 10,702.21 | -26.1% | 10,927 | 13,369.38 | -18.3% |
| NATURAL GAS PHY | ON1 | 0 | 0 | - | 0 | - | 0 | 0.1 | -100.0% |
| NATURAL GAS PHY | ON2 | 0 | 0 | - | 0 | - | 0 | 0.06 | -100.0% |
| NATURAL GAS PHY | ON3 | 0 | 0 | - | 0 | - | 0 | 0.06 | -100.0% |
| NATURAL GAS PHY | ON4 | 0 | 0 | - | 0 | - | 0 | 0.04 | -100.0% |
| NATURAL GAS SUMMER STRIP | 4D | 0 | 0 | - | 0 | - | 0 | 0 | - |
| N ROCKIES PIPE SWAP | ZR | 0 | 0 | - | 0 | - | 0 | 61.29 | -100.0% |
| NY HARBOR HEAT OIL SWP | AT | 483 | 968.86 | -50.1% | 811.63 | -40.5% | 710 | 1,142.6 | -37.9% |
| NYMEX EUROPEAN GASOIL APO | F7 | 0 | 0 | - | 0 | - | 3 | 1.06 | 214.5% |
| NYMEX EUROPEAN GASOIL OPT | F8 | 6 | 0 | - | 4.21 | 51.1% | 4 | 0 | - |
| PETROCHEMICALS | 4H | 19 | 205.81 | -90.7% | 2.21 | 767.7% | 18 | 89.6 | -79.5% |

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|------------------------------|-----------------|-----------------|---------|-----------------|---------|-------------------|-------------------|---------|
| Energy Options | | | | | | | | |
| PETROCHEMICALS 4I | 0 | 0 | - | 0 | - | 0 | 1.79 | -100.0% |
| PETROCHEMICALS 4J | 8 | 42.38 | -82.3% | 0 | - | 7 | 39.84 | -82.9% |
| PETROCHEMICALS 4K | 0 | 3.57 | -100.0% | 0 | - | 0 | 4.27 | -100.0% |
| PETROCHEMICALS CPR | 0 | 0 | - | 0 | - | 0 | 1.05 | -100.0% |
| PETRO OUTRIGHT EURO 8H | 0 | 4.29 | -100.0% | 1.58 | -100.0% | 0 | 4.82 | -89.8% |
| PGE CITYGATE PIPE SWAP CW | 0 | 0 | - | 0 | - | 0 | 0 | - |
| PJM CALENDAR STRIP 6O | 0 | 38.1 | -100.0% | 17.89 | -100.0% | 9 | 39.17 | -77.4% |
| PJM ELECTRIC 6OO | 0 | 0 | - | 0 | - | 0 | 0.02 | -100.0% |
| PJM MONTHLY JO | 0 | 0 | - | 0 | - | 0 | 0.16 | -100.0% |
| RBOB 1MO CAL SPD OPTIONS ZA | 0 | 0 | - | 0 | - | 0 | 10.22 | -100.0% |
| RBOB CALENDAR SWAP RA | 72 | 170.95 | -58.1% | 17.16 | 317.2% | 31 | 392.62 | -92.0% |
| RBOB PHY OB | 1,067 | 2,221 | -51.9% | 1,339.68 | -20.3% | 1,253 | 1,595.12 | -21.4% |
| RBOB PHY RF | 71 | 14.67 | 381.0% | 22.11 | 219.1% | 73 | 47.98 | 51.6% |
| ROTTERDAM 3.5%FUEL OIL CL Q6 | 7 | 21 | -67.5% | 4.74 | 43.9% | 5 | 21.43 | -78.2% |
| SAN JUAN PIPE SWAP PJ | 0 | 0 | - | 0 | - | 0 | 13.21 | -100.0% |
| SHORT TERM U11 | 7 | 0 | - | 37.11 | -81.6% | 14 | 9.33 | 50.3% |
| SHORT TERM U12 | 3 | 0 | - | 29.21 | -88.3% | 17 | 4.37 | 279.3% |
| SHORT TERM U13 | 2 | 0 | - | 10.53 | -78.4% | 4 | 8.43 | -51.4% |
| SHORT TERM U14 | 0 | 0 | - | 0 | - | 2 | 4.37 | -62.4% |
| SHORT TERM U15 | 0 | 0 | - | 0 | - | 1 | 9.05 | -86.4% |
| SHORT TERM U22 | 0 | 0 | - | 0 | - | 0 | 12.5 | -96.7% |
| SHORT TERM U23 | 26 | 0 | - | 10.53 | 150.5% | 13 | 3.57 | 258.0% |
| SHORT TERM U24 | 14 | 0 | - | 0 | - | 5 | 2.48 | 98.3% |
| SHORT TERM U25 | 28 | 0 | - | 0 | - | 10 | 0.4 | 2482.1% |
| SHORT TERM U26 | 0 | 0 | - | 13.16 | -100.0% | 4 | 1.69 | 143.0% |
| SHORT TERM CRUDE OIL C02 | 0 | 0 | - | 0 | - | 0 | 2.98 | -100.0% |
| SHORT TERM CRUDE OIL C05 | 0 | 0 | - | 0 | - | 0 | 0.2 | -100.0% |
| SHORT TERM NATURAL GAS U01 | 2 | 3.57 | -36.4% | 0 | - | 1 | 1.88 | -56.5% |
| SHORT TERM NATURAL GAS U02 | 0 | 0 | - | 34.21 | -100.0% | 17 | 8.63 | 94.7% |
| SHORT TERM NATURAL GAS U03 | 28 | 0 | - | 19.74 | 43.9% | 16 | 6.94 | 136.1% |
| SHORT TERM NATURAL GAS U04 | 0 | 0 | - | 36.84 | -100.0% | 11 | 4.76 | 141.0% |
| SHORT TERM NATURAL GAS U05 | 14 | 14.29 | -4.5% | 10.53 | 29.5% | 8 | 4.86 | 68.6% |
| SHORT TERM NATURAL GAS U06 | 17 | 0 | - | 23.68 | -28.0% | 14 | 11.31 | 19.6% |
| SHORT TERM NATURAL GAS U07 | 0 | 0 | - | 0 | - | 0 | 3.27 | -100.0% |
| SHORT TERM NATURAL GAS U08 | 0 | 0 | - | 0 | - | 8 | 6.15 | 33.3% |
| SHORT TERM NATURAL GAS U09 | 39 | 0 | - | 42.16 | -8.4% | 27 | 2.98 | 809.4% |

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|-----------|-----------------|-----------------|-------|-----------------|-------|-------------------|-------------------|-------|

Energy Options

| | | | | | | | | | |
|-----------------------------|-----|-------|----------|---------|-----------|---------|--------|----------|---------|
| SHORT TERM NATURAL GAS | U10 | 27 | 0 | - | 1.32 | 1972.7% | 10 | 7.54 | 35.9% |
| SHORT TERM NATURAL GAS | U16 | 35 | 0 | - | 0 | - | 14 | 2.68 | 404.9% |
| SHORT TERM NATURAL GAS | U17 | 15 | 4.76 | 215.0% | 18.68 | -19.7% | 11 | 7.64 | 47.0% |
| SHORT TERM NATURAL GAS | U18 | 0 | 2.38 | -100.0% | 1.32 | -100.0% | 0 | 4.66 | -91.2% |
| SHORT TERM NATURAL GAS | U19 | 75 | 7.14 | 950.0% | 14.21 | 427.8% | 31 | 2.48 | 1169.1% |
| SHORT TERM NATURAL GAS | U20 | 20 | 0 | - | 5.26 | 271.4% | 9 | 1.61 | 440.6% |
| SHORT TERM NATURAL GAS | U21 | 0 | 0 | - | 0 | - | 3 | 3.77 | -13.0% |
| SHORT TERM NATURAL GAS | U27 | 0 | 1.19 | -100.0% | 48.68 | -100.0% | 15 | 0.69 | 2083.7% |
| SHORT TERM NATURAL GAS | U28 | 0 | 0 | - | 0 | - | 0 | 1.39 | -100.0% |
| SHORT TERM NATURAL GAS | U29 | 0 | 0 | - | 0 | - | 4 | 2.18 | 87.8% |
| SHORT TERM NATURAL GAS | U30 | 6 | 0 | - | 0 | - | 23 | 0.99 | 2213.6% |
| SHORT TERM NATURAL GAS | U31 | 9 | 4.76 | 90.9% | 0 | - | 3 | 1.98 | 65.2% |
| SINGAPORE FUEL OIL 180 CS | C5 | 0 | 0 | - | 0 | - | 0 | 0 | - |
| SINGAPORE GASOIL CALENDAR | M2 | 0 | 0 | - | 0 | - | 0 | 0.6 | -100.0% |
| SINGAPORE JET FUEL CALENDAR | N2 | 0 | 0 | - | 0 | - | 0 | 11.41 | -100.0% |
| SOCAL PIPE SWAP | ZN | 0 | 0 | - | 0 | - | 0 | 12.38 | -100.0% |
| WTI 12 MONTH CALENDAR OPT | WZ | 0 | 0 | - | 0 | - | 0 | 349.77 | -100.0% |
| WTI 6 MONTH CALENDAR OPTI | WM | 0 | 114.29 | -100.0% | 0 | - | 0 | 35.84 | -100.0% |
| WTI-BRENT BULLET SWAP | BV | 1,375 | 2,788.86 | -50.7% | 1,176.58 | 16.8% | 1,521 | 2,200.68 | -30.9% |
| WTI CRUDE OIL 12 M CSO F | 7Z | 0 | 0 | - | 0 | - | 0 | 15.87 | -100.0% |
| WTI CRUDE OIL 1 M CSO FI | 7A | 7,216 | 3,420.24 | 111.0% | 12,498.42 | -42.3% | 10,392 | 5,758.36 | 80.5% |

Commodities and Alternative Investments Futures

| | | | | | | | | | |
|-----------|----|---|------|---------|-------|--------|---|------|--------|
| COCOA TAS | CJ | 4 | 0.24 | 1389.1% | 3.26 | 8.7% | 3 | 1.26 | 135.9% |
| COFFEE | KT | 2 | 0.71 | 205.4% | 5.42 | -59.8% | 4 | 1.69 | 126.4% |
| COTTON | TT | 2 | 3.9 | -48.8% | 2.11 | -5.0% | 2 | 2.92 | -37.8% |
| SUGAR 11 | YO | 6 | 1.33 | 346.6% | 11.05 | -46.1% | 9 | 3.02 | 191.9% |

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| Commodity | ADV MAR 2015 | ADV MAR 2014 | % CHG | ADV FEB 2015 | % CHG | ADV Y.T.D 2015 | ADV Y.T.D 2014 | % CHG |
|---|------------------|---------------------|--------------|---------------------|---------------|---------------------|---------------------|--------------|
| TOTAL FUTURES GROUP | | | | | | | | |
| Commodities and Alternative Investments Futures | 14 | 6.19 | 121.0% | 21.84 | -37.4% | 17 | 8.89 | 96.0% |
| Energy Futures | 1,596,710 | 1,229,733.05 | 29.8% | 2,096,310.74 | -23.8% | 1,834,540 | 1,371,141.47 | 33.8% |
| Metals Futures | 326,690 | 341,376.33 | -4.3% | 298,108.74 | 9.6% | 330,013 | 294,496.91 | 12.1% |
| TOTAL FUTURES | 1,923,414 | 1,571,115.57 | 22.4% | 2,394,441.32 | -19.7% | 2,164,570.44 | 1,665,647.27 | 30.0% |
| TOTAL OPTIONS GROUP | | | | | | | | |
| Energy Options | 260,491 | 221,066.19 | 17.8% | 315,467.42 | -17.4% | 306,056 | 257,627.76 | 18.8% |
| Metals Options | 38,201 | 40,126.14 | -4.8% | 31,030.11 | 23.1% | 38,571 | 42,119.01 | -8.4% |
| TOTAL OPTIONS | 298,692 | 261,192.33 | 14.4% | 346,497.53 | -13.8% | 344,627.9 | 299,746.78 | 15.0% |
| TOTAL COMBINED | | | | | | | | |
| Metals | 364,890 | 381,502.48 | -4.4% | 329,138.84 | 10.9% | 368,584 | 336,615.92 | 9.5% |
| Energy | 1,857,202 | 1,450,799.24 | 28.0% | 2,411,778.16 | -23.0% | 2,140,597 | 1,628,769.24 | 31.4% |
| Commodities and Alternative Investments | 14 | 6.19 | 121.0% | 21.84 | -37.4% | 17 | 8.89 | 96.0% |
| GRAND TOTAL | 2,222,106 | 1,832,307.91 | 21.3% | 2,740,938.84 | -18.9% | 2,509,198.34 | 1,965,394.05 | 27.7% |