

CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	7,438,730	9,948,424	-25.2%	5,453,908	36.4%	51,931,924	60,571,758	-14.3%
10-YR NOTE	34,287,121	34,087,276	0.6%	23,574,650	45.4%	233,991,770	222,025,005	5.4%
5-YR NOTE	22,856,635	20,546,256	11.2%	12,668,175	80.4%	133,049,572	130,059,870	2.3%
2-YR NOTE	10,933,246	9,120,712	19.9%	4,983,699	119.4%	60,090,465	45,160,080	33.1%
FED FUND	2,516,994	783,974	221.1%	1,733,693	45.2%	11,847,211	4,136,750	186.4%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	1	-100.0%	0	0.0%	0	1	-100.0%
EURODOLLARS	51,075,157	47,862,543	6.7%	45,717,276	11.7%	408,579,280	412,146,872	-0.9%
5-YR SWAP RATE	35,664	57,109	-37.6%	28,523	25.0%	411,744	453,378	-9.2%
2-YR SWAP RATE	2,214	5,142	-56.9%	40	5,435.0%	22,307	52,743	-57.7%
10-YR SWAP RATE	28,274	22,029	28.3%	31,281	-9.6%	465,785	411,920	13.1%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	3,839	1,307	193.7%	7,758	-50.5%	43,570	15,127	188.0%
ULTRA T-BOND	3,695,325	3,314,199	11.5%	1,908,923	93.6%	20,575,989	17,141,354	20.0%
30-YR SWAP RATE	2,202	4,707	-53.2%	1,506	46.2%	29,130	41,635	-30.0%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
2YR BUNDLE	0	0	-	0	0.0%	595	0	-
EURO 5YR BUNDLE	0	0	-	0	0.0%	38	0	-
3YR BUNDLE	0	0	-	0	0.0%	168	0	-
Interest Rate Options								
30-YR BOND	1,998,485	1,567,313	27.5%	2,407,036	-17.0%	14,973,471	10,554,207	41.9%
10-YR NOTE	7,696,030	8,459,879	-9.0%	9,506,995	-19.0%	72,575,656	65,656,570	10.5%
5-YR NOTE	2,013,619	2,375,533	-15.2%	1,893,805	6.3%	14,484,705	18,429,385	-21.4%
2-YR NOTE	203,231	148,295	37.0%	138,392	46.9%	1,659,924	1,362,462	21.8%
FED FUND	22,550	1,833	1,130.2%	15,227	48.1%	227,094	14,695	1,445.4%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	10,428,287	2,918,996	257.3%	9,911,189	5.2%	70,593,721	23,679,649	198.1%
EURO MIDCURVE	10,245,046	11,999,349	-14.6%	10,479,306	-2.2%	84,040,528	108,344,452	-22.4%
ULTRA T-BOND	13,464	7,773	73.2%	6,605	103.8%	90,668	86,658	4.6%

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Equity Index Futures								
\$25 DJ	0	20	-100.0%	0	0.0%	0	43	-100.0%
DJIA	0	10,656	-100.0%	0	0.0%	37,166	68,992	-46.1%
MINI \$5 DOW	4,651,240	2,683,746	73.3%	3,063,681	51.8%	26,424,476	24,604,470	7.4%
E-MINI S&P500	46,324,580	28,019,786	65.3%	32,990,142	40.4%	272,622,422	266,798,860	2.2%
S&P 500	218,785	118,435	84.7%	131,114	66.9%	1,904,151	1,956,232	-2.7%
S&P 600 SMALLCAP EMINI	0	1	-100.0%	0	0.0%	0	56	-100.0%
E-MINI MIDCAP	498,662	283,606	75.8%	369,498	35.0%	3,388,956	3,181,794	6.5%
S&P 400 MIDCAP	0	1,111	-100.0%	0	0.0%	6,922	9,928	-30.3%
S&P 500 GROWTH	3	5	-40.0%	7	-57.1%	229	461	-50.3%
S&P 500/VALUE	2	5	-60.0%	5	-60.0%	238	795	-70.1%
E-MINI NASDAQ 100	7,432,114	4,774,413	55.7%	5,100,747	45.7%	43,485,662	47,031,064	-7.5%
NASDAQ	0	12,484	-100.0%	0	0.0%	91,150	158,599	-42.5%
NIKKEI 225 (\$) STOCK	448,037	261,384	71.4%	326,223	37.3%	2,823,612	2,846,029	-0.8%
NIKKEI 225 (YEN) STOCK	1,547,929	710,706	117.8%	950,953	62.8%	8,581,725	7,072,541	21.3%
DJ US REAL ESTATE	10,442	5,893	77.2%	9,618	8.6%	98,722	66,432	48.6%
NASDAQ BIOTECH	150	100	50.0%	122	23.0%	1,258	100	1,158.0%
E-MICRO NIFTY	690	0	0.0%	0	-	690	0	0.0%
S&P ENERGY SECTOR	10,787	8,283	30.2%	7,502	43.8%	54,449	54,738	-0.5%
S&P TECHNOLOGY SECTOR	2,837	1,557	82.2%	2,490	13.9%	32,307	22,239	45.3%
S&P MATERIALS SECTOR	1,777	1,874	-5.2%	1,794	-0.9%	26,301	10,372	153.6%
S&P HEALTH CARE SECTOR	7,792	2,528	208.2%	4,581	70.1%	87,355	21,191	312.2%
S&P UTILITIES SECTOR	11,624	4,716	146.5%	6,281	85.1%	85,933	41,256	108.3%
S&P FINANCIAL SECTOR	3,798	2,866	32.5%	2,996	26.8%	30,124	19,949	51.0%
S&P INDUSTRIAL SECTOR	2,078	1,490	39.5%	2,524	-17.7%	22,682	16,889	34.3%
IBOVESPA INDEX	501	159	215.1%	619	-19.1%	3,166	2,863	10.6%
S&P CONSUMER DSCRTNRY SE	8,911	2,360	277.6%	4,080	118.4%	74,909	19,864	277.1%
S&P CONSUMER STAPLES SECT	5,027	2,193	129.2%	8,055	-37.6%	79,345	35,256	125.1%
Equity Index Options								
DJIA	0	11	-100.0%	0	0.0%	32	422	-92.4%
MINI \$5 DOW	19,920	10,452	90.6%	6,477	207.5%	91,655	88,834	3.2%
E-MINI S&P500	9,063,177	6,041,143	50.0%	6,771,906	33.8%	51,889,327	44,871,424	15.6%
S&P 500	1,118,805	710,437	57.5%	1,036,966	7.9%	6,219,152	5,079,418	22.4%
E-MINI MIDCAP	0	99	-100.0%	1	-100.0%	28	821	-96.6%
E-MINI NASDAQ 100	151,570	194,109	-21.9%	99,664	52.1%	935,690	2,244,584	-58.3%
NASDAQ	0	30	-100.0%	0	0.0%	30	147	-79.6%
EOM S&P 500	128,338	90,478	41.8%	157,688	-18.6%	844,278	605,579	39.4%
EOM EMINI S&P	1,292,619	1,193,744	8.3%	1,620,184	-20.2%	9,002,153	6,699,662	34.4%
EOW1 S&P 500	33,299	40,135	-17.0%	33,072	0.7%	254,099	341,846	-25.7%
EOW1 EMINI S&P 500	1,250,127	765,298	63.4%	745,771	67.6%	7,465,917	6,054,468	23.3%
EOW2 S&P 500	97,426	82,696	17.8%	78,410	24.3%	632,619	612,992	3.2%
EOW2 EMINI S&P 500	1,223,878	880,255	39.0%	1,269,678	-3.6%	8,051,240	6,327,272	27.2%
EOW4 EMINI S&P 500	1,889,101	1,097,880	72.1%	1,059,400	78.3%	7,834,070	5,707,509	37.3%

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Metals Futures								
COMEX GOLD	3,431,565	2,381,778	44.1%	4,554,785	-24.7%	29,090,941	25,624,944	13.5%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY GOLD	4,947	2,943	68.1%	7,432	-33.4%	45,668	30,172	51.4%
COMEX MINY COPPER	1,081	1,130	-4.3%	501	115.8%	7,151	8,210	-12.9%
COMEX MINY SILVER	1,021	880	16.0%	917	11.3%	7,399	8,105	-8.7%
COMEX SILVER	1,510,998	1,216,690	24.2%	988,399	52.9%	9,367,948	9,292,593	0.8%
COMEX COPPER	1,753,097	1,276,802	37.3%	1,410,276	24.3%	11,668,116	9,836,305	18.6%
NYMEX HOT ROLLED STEEL	6,156	905	580.2%	6,478	-5.0%	36,435	26,373	38.2%
NYMEX PLATINUM	268,391	179,938	49.2%	262,007	2.4%	2,245,975	1,993,062	12.7%
URANIUM	1	0	0.0%	0	0.0%	2,348	1,854	26.6%
PALLADIUM	185,094	208,474	-11.2%	102,665	80.3%	935,603	1,097,809	-14.8%
NYMEX IRON ORE FUTURES	9,251	420	2,102.6%	11,495	-19.5%	76,595	18,809	307.2%
E-MICRO GOLD	43,364	12,737	240.5%	37,325	16.2%	240,709	169,310	42.2%
COPPER	995	148	572.3%	437	127.7%	3,580	10,474	-65.8%
SILVER	8,169	10,549	-22.6%	8,838	-7.6%	68,853	100,082	-31.2%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	550	59	832.2%
IRON ORE CHINA	0	0	-	0	0.0%	0	0	-
IRON ORE	0	0	0.0%	150	-100.0%	2,508	0	0.0%
ALUMINUM	63	385	-83.6%	174	-63.8%	2,452	3,594	-31.8%
GOLD	3,385	0	-	3,094	9.4%	28,317	0	-
Aluminium MW Trans Prem Platts	4,555	603	655.4%	3,809	19.6%	25,787	3,118	727.0%
LNDN ZINC	119	0	-	67	77.6%	187	0	-
Metals Options								
COMEX GOLD	656,096	453,242	44.8%	845,923	-22.4%	5,149,053	5,249,880	-1.9%
COMEX SILVER	102,749	114,805	-10.5%	121,351	-15.3%	907,213	1,160,458	-21.8%
COMEX COPPER	2,106	2,385	-11.7%	2,086	1.0%	17,294	15,132	14.3%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	926	9,462	-90.2%	3,897	-76.2%	42,400	114,119	-62.8%
PALLADIUM	3,979	15,534	-74.4%	2,727	45.9%	31,707	106,443	-70.2%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	90	-100.0%
COPPER	0	0	-	0	0.0%	10	0	-
SILVER	1	823	-99.9%	97	-99.0%	1,143	2,456	-53.5%
SHORT TERM	0	0	0.0%	0	0.0%	0	40	-100.0%
IRON ORE CHINA	1,680	1,628	3.2%	14,520	-88.4%	54,660	10,182	436.8%
GOLD	1,913	1,453	31.7%	1,635	17.0%	15,734	11,522	36.6%
Energy Futures								
ETHANOL FWD	687	1,828	-62.4%	766	-10.3%	6,569	12,351	-46.8%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	5,640	4,679	20.5%	3,227	74.8%	32,789	23,036	42.3%
NORTHWEST ROCKIES BASIS S	15,809	1,912	726.8%	16,948	-6.7%	65,417	8,892	635.7%
HEATING OIL VS ICE GASOIL	0	2,250	-100.0%	0	0.0%	0	30,815	-100.0%
FUEL OIL CRACK VS ICE	3,904	4,186	-6.7%	2,329	67.6%	28,607	35,566	-19.6%
FUEL OIL NWE CRACK VS ICE	0	180	-100.0%	0	0.0%	306	1,755	-82.6%
NGPL MIDCONTINENT INDEX	120	0	0.0%	0	0.0%	300	0	0.0%

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Energy Futures								
NGPL TEXOK INDEX	480	0	0.0%	0	0.0%	666	0	0.0%
CENTERPOINT BASIS SWAP	212	924	-77.1%	2,920	-92.7%	18,370	1,179	1,458.1%
NATURAL GAS	62,956	42,119	49.5%	85,832	-26.7%	593,571	413,735	43.5%
HTG OIL	108	0	0.0%	24	350.0%	204	435	-53.1%
LTD NAT GAS	253,036	167,549	51.0%	214,059	18.2%	1,762,773	1,486,988	18.5%
GASOIL MINI CALENDAR SWAP	228	385	-40.8%	304	-25.0%	2,245	2,223	1.0%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	10	10	0.0%
N ROCKIES PIPE SWAP	0	453	-100.0%	991	-100.0%	991	3,380	-70.7%
HUSTN SHIP CHNL PIPE SWP	0	0	-	4,073	-100.0%	4,073	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	336	-100.0%
SOCAL PIPE SWAP	0	0	0.0%	488	-100.0%	488	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	314	-100.0%	314	0	0.0%
BRENT OIL LAST DAY	2,336,987	1,501,033	55.7%	2,619,158	-10.8%	18,250,648	10,503,214	73.8%
BRENT CALENDAR SWAP	3,302	4,541	-27.3%	2,590	27.5%	51,218	49,190	4.1%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 RDAM BRGS VS I	12	0	0.0%	0	0.0%	62	723	-91.4%
GASOIL 0.1 CIF NWE VS ISE	0	17	-100.0%	0	0.0%	266	47	466.0%
NY H OIL PLATTS VS NYMEX	0	130	-100.0%	41	-100.0%	976	3,772	-74.1%
MARS (ARGUS) VS WTI SWAP	7,436	3,435	116.5%	6,943	7.1%	45,418	33,529	35.5%
MARS (ARGUS) VS WTI TRD M	3,299	0	0.0%	60	5,398.3%	12,900	480	2,587.5%
WTS (ARGUS) VS WTI TRD MT	3,080	765	302.6%	590	422.0%	17,141	5,623	204.8%
SINGAPORE 180CST BALMO	45	15	200.0%	95	-52.6%	342	502	-31.9%
SINGAPORE 380CST BALMO	82	10	720.0%	296	-72.3%	1,078	559	92.8%
SINGAPORE JET KERO BALMO	0	0	0.0%	25	-100.0%	325	270	20.4%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	200	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	100	252	-60.3%
EURO 3.5% FUEL OIL RDAM B	791	202	291.6%	385	105.5%	5,158	2,539	103.2%
EURO 1% FUEL OIL NEW BALM	3	50	-94.0%	0	0.0%	38	244	-84.4%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	259	901	-71.3%
GULF COAST 3% FUEL OIL BA	1,007	627	60.6%	964	4.5%	9,323	8,220	13.4%
PREMIUM UNLND 10P FOB MED	294	248	18.5%	211	39.3%	2,829	3,222	-12.2%
GASOIL 10P CRG CIF NW VS	0	5	-100.0%	10	-100.0%	50	54	-7.4%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	10	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	0	4,833	-100.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	17	50	-66.0%
3.5% FUEL OIL CID MED SWA	0	93	-100.0%	10	-100.0%	255	610	-58.2%
ARGUS PROPAN FAR EST INDE	406	149	172.5%	396	2.5%	2,568	1,477	73.9%
ULSD 10PPM CIF VS ICE GAS	5	0	0.0%	10	-50.0%	25	15	66.7%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	10	0	0.0%
PJM NILL DA OFF-PEAK	71,367	7,302	877.4%	62,265	14.6%	156,558	191,525	-18.3%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	210	2,682	-92.2%	6,470	-96.8%	6,680	31,545	-78.8%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	650	7,660	-91.5%

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PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	15,360	140,480	-89.1%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	7,440	0	0.0%
PJM PPL DA PEAK	1,275	0	0.0%	0	0.0%	1,275	0	0.0%
PJM PPL DA OFF-PEAK	23,520	0	0.0%	0	0.0%	23,520	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	1,915	0	0.0%	5,625	-66.0%	7,540	66,599	-88.7%
PJM WESTH DA OFF-PEAK	31,520	0	0.0%	94,080	-66.5%	125,600	1,241,519	-89.9%
PJM WESTH RT PEAK	35,149	25,895	35.7%	20,475	71.7%	55,624	191,193	-70.9%
PJM WESTH RT OFF-PEAK	299,099	12,140	2,363.7%	444,960	-32.8%	809,915	3,413,192	-76.3%
ALGONQUIN CITYGATES BASIS	240	49	389.8%	541	-55.6%	965	6,997	-86.2%
TCO NG INDEX SWAP	0	0	-	3,904	-100.0%	3,904	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	279	-100.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	71	326	-78.2%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	80	50	60.0%	15	433.3%	681	512	33.0%
BRENT BALMO SWAP	344	200	72.0%	420	-18.1%	4,424	2,518	75.7%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	35	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	2,226	1,460	52.5%	2,220	0.3%	10,310	4,180	146.7%
Tetco ELA Basis	0	0	-	0	0.0%	368	0	-
PANHANDLE INDEX SWAP FUTU	1,770	0	0.0%	0	-	1,770	0	0.0%
GULF COAST JET FUEL CLNDR	0	720	-100.0%	129	-100.0%	2,837	2,990	-5.1%
EUROPE 1% FUEL OIL NWE CA	185	87	112.6%	156	18.6%	1,372	1,342	2.2%
SINGAPORE FUEL 180CST CAL	1,938	4,039	-52.0%	1,802	7.5%	17,924	36,601	-51.0%
NYISO G	0	0	0.0%	0	0.0%	321	0	0.0%
GULF COAST NO.6 FUEL OIL	62,474	40,496	54.3%	70,654	-11.6%	605,556	414,327	46.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	40	0	0.0%	20	100.0%	102	116	-12.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	315	395	-20.3%	326	-3.4%	4,456	4,088	9.0%
SINGAPORE JET KERO GASOIL	0	1,325	-100.0%	475	-100.0%	2,945	14,801	-80.1%
TETCO M-3 INDEX	0	0	0.0%	4,464	-100.0%	4,464	504	785.7%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	40	0	0.0%	0	0.0%	40	480	-91.7%
HEATING OIL PHY	3,254,177	2,719,920	19.6%	3,024,585	7.6%	24,331,266	21,351,157	14.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0.0%	0	12	-100.0%
GASOIL 10PPM VS ICE SWAP	40	30	33.3%	65	-38.5%	1,292	841	53.6%
NY1% VS GC SPREAD SWAP	950	2,745	-65.4%	3,191	-70.2%	17,131	42,157	-59.4%
SINGAPORE GASOIL BALMO	150	150	0.0%	225	-33.3%	744	7,800	-90.5%
EUROPEAN NAPHTHA BALMO	60	195	-69.2%	65	-7.7%	703	2,072	-66.1%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	1	10	-90.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	10	18	-44.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
ARGUS PROPAN(SAUDI ARAMC	388	659	-41.1%	309	25.6%	3,828	6,186	-38.1%
PJM AEEO DA PEAK	0	0	0.0%	0	0.0%	132	6,894	-98.1%
N ILLINOIS HUB MTHLY	40	0	0.0%	0	0.0%	70	1,106	-93.7%
MINY HTG OIL	10	10	0.0%	11	-9.1%	69	78	-11.5%
WAHA BASIS	6,798	6,761	0.5%	4,215	61.3%	21,710	11,565	87.7%
MINY NATURAL GAS	16,784	21,110	-20.5%	22,444	-25.2%	225,056	268,354	-16.1%
SINGAPORE GASOIL SWAP	397	4,382	-90.9%	1,625	-75.6%	19,910	71,557	-72.2%
UP DOWN GC ULSD VS NMX HO	24,524	27,961	-12.3%	42,433	-42.2%	288,723	252,454	14.4%
PJM NILL DA PEAK	637	359	77.4%	3,294	-80.7%	5,345	12,301	-56.5%
PJM DAYTON DA OFF-PEAK	19,200	47,040	-59.2%	23,400	-17.9%	50,408	565,222	-91.1%
LA JET (OPIS) SWAP	975	650	50.0%	725	34.5%	7,770	6,825	13.8%
ULSD UP-DOWN BALMO SWP	1,400	300	366.7%	8,830	-84.1%	25,403	13,866	83.2%
JET FUEL UP-DOWN BALMO CL	825	2,750	-70.0%	3,240	-74.5%	18,438	25,845	-28.7%
EIA FLAT TAX ONHWAY DIESE	377	562	-32.9%	635	-40.6%	6,976	5,751	21.3%
ARGUS LLS VS. WTI (ARG) T	7,288	11,026	-33.9%	7,507	-2.9%	63,664	53,898	18.1%
JAPAN NAPHTHA BALMO SWAP	25	37	-32.4%	0	0.0%	432	616	-29.9%
NY 3.0% FUEL OIL (PLATTS	300	190	57.9%	400	-25.0%	2,395	1,955	22.5%
NY 2.2% FUEL OIL (PLATTS	185	395	-53.2%	50	270.0%	310	850	-63.5%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	152	-100.0%
RBOB GASOLINE BALMO CLNDR	670	911	-26.5%	932	-28.1%	9,534	6,802	40.2%
GASOLINE UP-DOWN BALMO SW	0	125	-100.0%	350	-100.0%	4,860	2,565	89.5%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	372	-100.0%	868	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	620	1,184	-47.6%
SOUTHERN NAT LA NAT GAS	0	0	-	0	0.0%	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	1,888	11,344	-83.4%	2,649	-28.7%	21,433	38,893	-44.9%
TENNESSEE 800 LEG NG BASI	1,464	0	0.0%	1,100	33.1%	3,908	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	368	122	201.6%
ONEOK OKLAHOMA NG BASIS	366	756	-51.6%	678	-46.0%	2,261	2,096	7.9%
SOUTH STAR TEX OKLHM KNS	330	365	-9.6%	124	166.1%	4,470	765	484.3%
TEXAS GAS ZONE1 NG BASIS	60	0	0.0%	0	0.0%	16,156	730	2,113.2%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	225,959	0	0.0%	247,300	-8.6%	474,857	628,990	-24.5%
NYISO ZONE G 5MW D AH O P	4,704	7,680	-38.8%	23,480	-80.0%	86,824	58,635	48.1%
NYISO ZONE J 5MW D AH PK	1,152	0	0.0%	4,465	-74.2%	6,267	5,759	8.8%
NYISO ZONE J 5MW D AH O P	20,874	0	0.0%	23,480	-11.1%	56,034	25,240	122.0%
PJM COMED 5MW D AH PK	0	0	0.0%	3,080	-100.0%	3,080	1,362	126.1%
PJM COMED 5MW D AH O PK	0	0	0.0%	56,795	-100.0%	56,795	24,648	130.4%
NEPOOL INTR HUB 5MW D AH	82,600	49,200	67.9%	40,388	104.5%	179,922	231,904	-22.4%
CIN HUB 5MW REAL TIME PK	2,330	0	0.0%	2,145	8.6%	4,475	19,473	-77.0%
CIN HUB 5MW D AH PK	906	0	0.0%	266	240.6%	8,399	22,014	-61.8%
NYISO ZONE A 5MW D AH PK	1,280	2,540	-49.6%	2,760	-53.6%	8,725	9,995	-12.7%
NYISO ZONE A 5MW D AH O P	23,192	47,040	-50.7%	0	0.0%	307,928	257,868	19.4%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	7,680	-100.0%	28,848	9,392	207.2%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	1,385	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	3,920	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	430	-100.0%
NEPOOL W CNTR M 5MW D AH	420	0	0.0%	420	0.0%	840	508	65.4%
NYISO ZONE G 5MW D AH PK	6,630	0	0.0%	6,360	4.2%	22,450	8,958	150.6%
PJM AD HUB 5MW REAL TIME	170,245	56,905	199.2%	149,350	14.0%	327,403	2,082,096	-84.3%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	48,960	0	0.0%	0	0.0%	166,480	448,064	-62.8%
CIN HUB 5MW REAL TIME O P	97,760	0	0.0%	0	0.0%	321,952	383,464	-16.0%
RBOB PHY	3,736,859	2,894,053	29.1%	3,621,411	3.2%	27,645,433	22,583,217	22.4%
SING FUEL	0	0	0.0%	5	-100.0%	10	20	-50.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	900	650	38.5%	325	176.9%	7,225	2,450	194.9%
NORTHERN NATURAL GAS DEMA	1,644	906	81.5%	453	262.9%	4,077	968	321.2%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	180	0	0.0%
EUROPE JET KERO NWE CALSW	10	24	-58.3%	66	-84.8%	494	104	375.0%
MINY WTI CRUDE OIL	228,055	112,396	102.9%	203,972	11.8%	2,278,548	974,118	133.9%
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	-	0	0	-
NATURAL GAS PHY	6,457,975	5,374,904	20.2%	6,403,869	0.8%	54,259,133	47,946,623	13.2%
APPALACHIAN COAL (PHY)	60	800	-92.5%	33	81.8%	2,322	17,216	-86.5%
WTI CALENDAR	28,843	31,595	-8.7%	26,853	7.4%	300,879	251,253	19.8%
HENRY HUB BASIS SWAP	9,706	4,224	129.8%	26,128	-62.9%	92,235	84,000	9.8%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	3,459	7,340	-52.9%	9,420	-63.3%	53,040	31,516	68.3%
PREMIUM UNLEAD 10PPM FOB	97	169	-42.6%	51	90.2%	658	686	-4.1%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0.0%	320	238	34.5%
CRUDE OIL PHY	19,196,995	11,016,011	74.3%	14,862,640	29.2%	133,905,878	90,061,115	48.7%
RBOB CALENDAR SWAP	8,984	6,308	42.4%	8,982	0.0%	55,439	70,984	-21.9%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	1,246	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	78	-100.0%	78	11	609.1%
CHICAGO ETHANOL SWAP	77,810	86,087	-9.6%	88,093	-11.7%	725,980	837,532	-13.3%
NEW YORK ETHANOL SWAP	790	1,215	-35.0%	1,480	-46.6%	8,290	10,675	-22.3%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	215	166	29.5%	353	-39.1%	2,678	2,878	-6.9%
JAPAN C&F NAPHTHA SWAP	956	1,069	-10.6%	856	11.7%	8,407	10,511	-20.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	15	-100.0%	1,113	30	3,610.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	100	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	225	1,125	-80.0%	300	-25.0%	4,350	5,975	-27.2%
LA CARB DIESEL (OPIS) SWA	650	617	5.3%	912	-28.7%	6,039	9,837	-38.6%
JAPAN C&F NAPHTHA CRACK S	1,044	400	161.0%	127	722.0%	2,203	980	124.8%
LLS (ARGUS) VS WTI SWAP	11,017	7,531	46.3%	5,357	105.7%	72,671	84,332	-13.8%
MINY RBOB GAS	4	4	0.0%	4	0.0%	39	34	14.7%
RBOB GAS	1,032	988	4.5%	902	14.4%	9,130	6,023	51.6%
RBOB CRACK SPREAD	610	1,008	-39.5%	1,272	-52.0%	7,697	14,826	-48.1%
RBOB UP-DOWN CALENDAR SW	12,625	10,440	20.9%	11,965	5.5%	81,145	70,183	15.6%
NY HARBOR RESIDUAL FUEL 1	7,159	5,706	25.5%	4,043	77.1%	38,954	53,970	-27.8%
NY HARBOR HEAT OIL SWP	4,730	6,829	-30.7%	5,514	-14.2%	39,195	36,500	7.4%

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Energy Futures								
LA JET FUEL VS NYM NO 2 H	50	0	0.0%	55	-9.1%	220	1,580	-86.1%
ANR OKLAHOMA	720	730	-1.4%	2,630	-72.6%	7,275	3,716	95.8%
MICHIGAN BASIS	1,284	1,212	5.9%	604	112.6%	2,922	2,393	22.1%
Sumas Basis Swap	1,734	0	0.0%	850	104.0%	10,165	1,516	570.5%
NGPL MID-CONTINENT	1,808	1,332	35.7%	1,805	0.2%	37,573	1,672	2,147.2%
TEXAS EASTERN ZONE M-3 BA	696	3,505	-80.1%	3,957	-82.4%	10,949	17,346	-36.9%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,588	1,076	47.6%	1,826	-13.0%	4,230	18,246	-76.8%
NORTHERN NATURAL GAS VENTL	212	151	40.4%	276	-23.2%	4,504	1,105	307.6%
DOMINION TRANSMISSION INC	2,526	5,410	-53.3%	7,205	-64.9%	34,379	41,979	-18.1%
TCO BASIS SWAP	7,453	1,024	627.8%	1,678	344.2%	27,755	108,322	-74.4%
CIG BASIS	2,223	766	190.2%	0	0.0%	16,732	1,946	759.8%
PJM DAILY	0	0	0.0%	0	0.0%	0	343	-100.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	2,288	-100.0%	2,716	17,183	-84.2%
Tetco STX Basis	0	0	0.0%	0	0.0%	3,574	62	5,664.5%
Transco Zone 3 Basis	608	428	42.1%	304	100.0%	5,642	4,156	35.8%
HENRY HUB SWING FUTURE	1,200	0	0.0%	0	0.0%	1,200	806	48.9%
HENRY HUB INDEX SWAP FUTU	9,706	3,000	223.5%	11,508	-15.7%	69,175	82,162	-15.8%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	210	-100.0%
GULF COAST GASOLINE CLNDR	1,000	1,253	-20.2%	800	25.0%	5,365	1,385	287.4%
EUROPE NAPHTHA CALSWAP	768	1,328	-42.2%	720	6.7%	11,974	14,823	-19.2%
EUROPE 1% FUEL OIL RDAM C	0	10	-100.0%	0	0.0%	160	218	-26.6%
EUROPE 3.5% FUEL OIL RDAM	7,433	7,906	-6.0%	4,830	53.9%	76,354	62,971	21.3%
EUROPE 3.5% FUEL OIL MED	0	192	-100.0%	13	-100.0%	607	1,107	-45.2%
PANHANDLE BASIS SWAP FUTU	10,313	7,822	31.8%	31,225	-67.0%	97,308	16,030	507.0%
SAN JUAN BASIS SWAP	2,095	122	1,617.2%	6,555	-68.0%	16,947	432	3,822.9%
SOCAL BASIS SWAP	0	0	0.0%	96	-100.0%	96	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	604	-100.0%	6,003	1,336	349.3%
NYISO A	0	204	-100.0%	0	0.0%	982	4,460	-78.0%
NYISO J	469	0	0.0%	0	0.0%	2,264	1,936	16.9%
GULF COAST JET VS NYM 2 H	22,767	17,370	31.1%	24,861	-8.4%	171,487	203,657	-15.8%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	100	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	24	-100.0%
EURO 3.5% FUEL OIL SPREAD	390	191	104.2%	727	-46.4%	8,230	4,691	75.4%
GASOIL CALENDAR SWAP	6	65	-90.8%	0	0.0%	185	407	-54.5%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0.0%	6	7	-14.3%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	341	-100.0%	677	0	-
CRUDE OIL	12,217	9,289	31.5%	6,767	80.5%	166,716	67,363	147.5%
BRENT FINANCIAL FUTURES	300	5,857	-94.9%	1,896	-84.2%	62,099	41,637	49.1%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	0	6,950	-100.0%
WTI-BRENT CALENDAR SWAP	25,120	14,582	72.3%	27,601	-9.0%	187,036	149,852	24.8%
DATED TO FRONTLINE BRENT	175	3,420	-94.9%	3,155	-94.5%	23,571	13,104	79.9%
ICE BRENT DUBAI SWAP	60	0	0.0%	0	0.0%	8,060	3,867	108.4%
GASOIL CRACK SPREAD CALEN	1,080	3,835	-71.8%	2,400	-55.0%	32,581	25,657	27.0%
EUROPEAN NAPHTHA CRACK SP	3,794	9,000	-57.8%	4,156	-8.7%	65,088	79,503	-18.1%
EURO GASOIL 10PPM VS ICE	57	171	-66.7%	60	-5.0%	296	1,115	-73.5%
JET CIF NWE VS ICE	46	92	-50.0%	155	-70.3%	1,044	941	10.9%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	15	0	0.0%
SINGAPORE GASOIL VS ICE	10	4,450	-99.8%	320	-96.9%	4,790	36,234	-86.8%
NATURAL GAS PEN SWP	89,774	299,241	-70.0%	127,917	-29.8%	1,553,125	3,380,346	-54.1%
WESTERN RAIL DELIVERY PRB	1,650	1,750	-5.7%	1,285	28.4%	18,740	24,155	-22.4%
EASTERN RAIL DELIVERY CSX	1,746	1,872	-6.7%	2,390	-26.9%	35,596	41,177	-13.6%
EUROPE DATED BRENT SWAP	8,230	1,140	621.9%	2,155	281.9%	32,105	23,862	34.5%
TC5 RAS TANURA TO YOKOHAM	0	5	-100.0%	0	0.0%	30	25	20.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	5	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	13	235	-94.5%
PJM OFF-PEAK LMP SWAP FUT	300	24	1,150.0%	540	-44.4%	1,712	3,294	-48.0%
NYISO A OFF-PEAK	0	270	-100.0%	0	0.0%	440	1,960	-77.6%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	540	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	1,062	-100.0%
AEP-DAYTON HUB OFF-PEAK M	0	30	-100.0%	620	-100.0%	942	818	15.2%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	20	50	-60.0%	500	-96.0%	542	1,370	-60.4%
FUELOIL SWAP:CARGOES VS.B	184	557	-67.0%	275	-33.1%	3,682	5,539	-33.5%
EAST/WEST FUEL OIL SPREAD	135	285	-52.6%	45	200.0%	2,283	4,645	-50.9%
SINGAPORE 380CST FUEL OIL	6,226	2,686	131.8%	4,812	29.4%	44,504	26,021	71.0%
SINGAPORE JET KEROSENE SW	570	1,188	-52.0%	1,158	-50.8%	11,948	41,912	-71.5%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0.0%	1,125	1,500	-25.0%
SONAT BASIS SWAP FUTURE	2,598	0	0.0%	4,324	-39.9%	14,440	3,496	313.0%
FLORIDA GAS ZONE3 BASIS S	488	453	7.7%	0	0.0%	12,534	1,053	1,090.3%
TRANSCO ZONE4 BASIS SWAP	428	368	16.3%	10,253	-95.8%	65,161	3,408	1,812.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	2,140	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	856	-100.0%	5,406	430	1,157.2%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	150	0	0.0%	120	25.0%	390	252	54.8%
GULF COAST ULSD CALENDAR	418	724	-42.3%	575	-27.3%	6,401	7,692	-16.8%
GULF COAST ULSD CRACK SPR	0	1,200	-100.0%	0	0.0%	2,450	11,677	-79.0%
HENRY HUB SWAP	400,399	599,941	-33.3%	451,585	-11.3%	3,570,877	4,049,952	-11.8%
DUBAI CRUDE OIL CALENDAR	3,998	1,086	268.1%	2,956	35.3%	28,653	16,686	71.7%
USGC UNL 87 CRACK SPREAD	450	0	0.0%	300	50.0%	2,525	4,200	-39.9%
NYH NO 2 CRACK SPREAD CAL	1,541	5,280	-70.8%	1,805	-14.6%	17,090	30,790	-44.5%
NO 2 UP-DOWN SPREAD CALEN	100	0	0.0%	584	-82.9%	2,909	1,025	183.8%
SINGAPORE MOGAS 92 UNLEAD	50	377	-86.7%	100	-50.0%	2,808	4,824	-41.8%
ETHANOL T2 FOB ROTT INCL DU	1,551	2,275	-31.8%	2,658	-41.6%	23,045	16,327	41.1%
SINGAPORE MOGAS 92 UNLEAD	1,884	18,701	-89.9%	3,720	-49.4%	55,845	104,881	-46.8%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	5,291	1,319	301.1%	9,511	-44.4%	51,652	8,311	521.5%
PROPANE NON-LDH MB (OPIS) B	200	0	0.0%	25	700.0%	1,326	30	4,320.0%
NY JET FUEL (PLATTS) HEAT OIL	0	3,625	-100.0%	0	0.0%	1,735	27,558	-93.7%
JET AV FUEL (P) CAR FM ICE GA	5	15	-66.7%	25	-80.0%	213	110	93.6%
FUEL OIL (PLATS) CAR CM	93	0	0.0%	36	158.3%	264	66	300.0%
FUEL OIL (PLATS) CAR CN	0	17	-100.0%	0	0.0%	140	115	21.7%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	325	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NY ULSD (ARGUS) VS HEATING	358	5,027	-92.9%	506	-29.2%	20,162	11,693	72.4%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	650	0	0.0%
IN DELIVERY MONTH EUA	3,100	3,209	-3.4%	15,830	-80.4%	94,613	91,944	2.9%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
PETRO OUTRIGHT EURO	8,213	12,296	-33.2%	7,972	3.0%	67,831	73,395	-7.6%
GAS EURO-BOB OXY NWE BARG	10,166	18,837	-46.0%	15,486	-34.4%	148,052	202,886	-27.0%
GAS EURO-BOB OXY NWE BARG	4,694	4,728	-0.7%	7,352	-36.2%	62,069	58,522	6.1%
PREM UNL GAS 10PPM RDAM F	10	0	0.0%	0	0.0%	84	9	833.3%
PREM UNL GAS 10PPM RDAM F	0	6	-100.0%	45	-100.0%	260	149	74.5%
MONT BELVIEU NORMAL BUTAN	14,574	16,891	-13.7%	13,131	11.0%	120,653	88,853	35.8%
MONT BELVIEU ETHANE 5 DECI	7,762	4,794	61.9%	5,855	32.6%	50,845	18,014	182.3%
MONT BELVIEU LDH PROPANE 5	39,505	49,856	-20.8%	33,333	18.5%	320,004	149,057	114.7%
EUROPEAN GASOIL (ICE)	17,082	0	0.0%	8,962	90.6%	91,113	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	6,528	0	0.0%	0	0.0%	24,093	143,405	-83.2%
ERCOT NORTH ZMCPE 5MW PE	0	0	0.0%	0	0.0%	2,591	8,994	-71.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	50	-100.0%	50	0	0.0%
MONT BELVIEU NORMAL BUTAN	300	333	-9.9%	852	-64.8%	3,808	3,032	25.6%
MONT BELVIEU ETHANE OPIS B	90	300	-70.0%	430	-79.1%	2,425	390	521.8%
MONT BELVIEU NATURAL GASO	230	363	-36.6%	603	-61.9%	3,603	2,685	34.2%
MONT BELVIEU LDH PROPANE C	124	285	-56.5%	415	-70.1%	5,633	4,046	39.2%
CONWAY NORMAL BUTANE (OPI	558	430	29.8%	300	86.0%	1,574	1,098	43.4%
CONWAY NATURAL GASOLINE (116	0	0.0%	0	0.0%	546	147	271.4%
CONWAY PROPANE 5 DECIMALS	2,108	6,752	-68.8%	2,314	-8.9%	33,419	19,916	67.8%
PETROCHEMICALS	2,663	6,696	-60.2%	3,183	-16.3%	28,905	33,857	-14.6%
MONT BELVIEU NATURAL GASO	3,236	6,048	-46.5%	3,285	-1.5%	46,235	31,104	48.6%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	5,796	0	0.0%	0	0.0%	15,204	23,520	-35.4%
ELEC MISO PEAK	320	0	0.0%	0	0.0%	830	1,375	-39.6%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
GASOIL 0.1 CIF MED BALMO	0	0	-	0	0.0%	5	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	325	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	1	-100.0%
EURO 3.5% FUEL OIL M CRK	0	10	-100.0%	0	0.0%	0	211	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,636	6,781	-46.4%	5,223	-30.4%	30,705	41,445	-25.9%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	76	242	-68.6%	588	-87.1%	3,066	3,445	-11.0%
PETRO CRK&SPRD EURO	4,800	4,243	13.1%	3,396	41.3%	48,635	34,258	42.0%
GRP THREE UNL GS (PLT) VS	2,160	935	131.0%	2,125	1.6%	12,147	13,138	-7.5%
CRUDE OIL OUTRIGHTS	15,076	6,930	117.5%	10,622	41.9%	83,472	43,889	90.2%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	11,680	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
HEATING OIL BALMO CLNDR S	0	0	0.0%	185	-100.0%	365	450	-18.9%
FREIGHT MARKETS	171	0	0.0%	63	171.4%	333	40	732.5%
PLASTICS	802	680	17.9%	440	82.3%	8,878	3,009	195.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	1,980	2,560	-22.7%	0	0.0%	5,961	14,613	-59.2%
SINGAPORE GASOIL CALENDAR	0	637	-100.0%	50	-100.0%	6,291	6,852	-8.2%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	0	0	-	122	-100.0%	122	0	-
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	9,842	9,679	1.7%	12,976	-24.2%	88,144	92,532	-4.7%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	965	1,718	-43.8%
CRUDE OIL SPRDS	300	0	0.0%	0	0.0%	1,715	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	17,565	34,928	-49.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	0	20	-100.0%	20	-100.0%	520	380	36.8%
PETRO CRCKS & SPRDS NA	21,124	21,182	-0.3%	31,222	-32.3%	256,522	208,251	23.2%
RBOB SPREAD (PLATTS) SWAP	33	63	-47.6%	0	0.0%	92	63	46.0%
NAT GAS BASIS SWAP	1,284	0	0.0%	344	273.3%	3,140	4,452	-29.5%
MCCLOSKEY RCH BAY COAL	15,467	21,866	-29.3%	22,989	-32.7%	163,928	233,984	-29.9%
NGPL TEX/OK	3,008	7,814	-61.5%	3,620	-16.9%	69,603	16,983	309.8%
MNC FUT	3,870	5,776	-33.0%	3,363	15.1%	34,906	39,943	-12.6%
MCCLOSKEY ARA ARGS COAL	248,048	92,076	169.4%	168,045	47.6%	1,278,931	985,487	29.8%
DAILY PJM	0	0	0.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	70	10,782	-99.4%	30	133.3%	149,080	243,899	-38.9%
INDIANA MISO	0	1,593	-100.0%	0	0.0%	2,240	118,345	-98.1%
SINGAPORE GASOIL	2,167	1,634	32.6%	3,133	-30.8%	20,489	18,620	10.0%
PETRO CRCKS & SPRDS ASIA	428	128	234.4%	0	0.0%	948	1,191	-20.4%
EMMISSIONS	0	0	0.0%	250	-100.0%	250	0	0.0%
PJM ATSI ELEC	0	0	0.0%	24,675	-100.0%	24,675	0	0.0%
PETROLEUM PRODUCTS ASIA	2,263	1,340	68.9%	1,060	113.5%	14,861	15,176	-2.1%
NYISO CAPACITY	1,088	252	331.7%	370	194.1%	5,494	1,078	409.6%
AUSTRIALIAN COKE COAL	76	531	-85.7%	229	-66.8%	1,677	1,966	-14.7%
PETROLEUM PRODUCTS	15	184	-91.8%	0	0.0%	442	2,982	-85.2%
EURO-DENOMINATED PETRO P	0	0	0.0%	44	-100.0%	2,427	169	1,336.1%
COAL SWAP	286	2,740	-89.6%	536	-46.6%	5,297	19,385	-72.7%
MGN1 SWAP FUT	206	30	586.7%	226	-8.8%	1,166	550	112.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	60	1,135	-94.7%	90	-33.3%	1,390	10,365	-86.6%
UCM FUT	60	10	500.0%	20	200.0%	288	588	-51.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	4,350	0	0.0%	0	0.0%	128,235	323,080	-60.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	200	414	-51.7%
MGF FUT	0	20	-100.0%	16	-100.0%	16	120	-86.7%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	0	46,640	-100.0%	0	0.0%	47,245	244,639	-80.7%

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Energy Futures								
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	105	-100.0%
NY HARBOR LOW SULPUR GAS	0	0	0.0%	0	0.0%	0	150	-100.0%
EU LOW SULPHUR GASOIL CRA	0	900	-100.0%	0	0.0%	0	1,815	-100.0%
MINI RBOB V. EBOBARG NWE BF	170	2,010	-91.5%	60	183.3%	3,810	5,373	-29.1%
MINI RBOB V. EBOB(ARGUS) NW	440	265	66.0%	692	-36.4%	5,515	3,540	55.8%
MINI GAS EUROBOB OXY NWE A	216	556	-61.2%	296	-27.0%	2,900	5,371	-46.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
DY EURO 3.5% FUEL OI RDA	840	0	-	0	-	840	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS FIXED PRICE SW	0	0	-	12,932	-100.0%	12,932	0	-
3.5% FUEL OIL CIF BALMO S	0	40	-100.0%	0	0.0%	143	74	93.2%
CANADIAN LIGHT SWEET OIL	1,182	270	337.8%	375	215.2%	3,945	1,800	119.2%
COLUMBIA GULF NAT GAS FIXE	0	0	-	488	-100.0%	488	0	-
NY HARBOR LOW SULPUR GAS	0	1,800	-100.0%	0	0.0%	4,042	4,200	-3.8%
MJB FUT	0	0	-	0	0.0%	10	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	-	2,893	-100.0%	2,893	0	-
VENTURA NAT GAS PLATTS FIX	0	0	-	44	-100.0%	44	0	-
CENTER POINT NAT GAS FIXED	0	0	-	32	-100.0%	32	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	996	2,536	-60.7%	906	9.9%	4,529	12,432	-63.6%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	3,360	0	-
SAN JUAN PIPE SWAP	728	360	102.2%	728	0.0%	4,004	2,610	53.4%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	5,413	50,625	-89.3%	11,088	-51.2%	97,406	237,516	-59.0%
BRENT CALENDAR SWAP	1,550	40,765	-96.2%	600	158.3%	148,381	326,159	-54.5%
SINGAPORE JET FUEL CALEND	1,200	300	300.0%	0	0.0%	1,200	2,575	-53.4%
ROTTERDAM 3.5%FUEL OIL CL	0	150	-100.0%	60	-100.0%	365	3,161	-88.5%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	48,044	73,405	-34.5%	35,615	34.9%	423,546	518,248	-18.3%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,534	4,205	-63.5%	1,998	-23.2%	19,265	38,442	-49.9%
RBOB PHY	35,923	29,284	22.7%	44,606	-19.5%	258,898	282,876	-8.5%
NATURAL GAS PHY	1,318,994	1,618,374	-18.5%	2,054,589	-35.8%	13,664,173	17,302,547	-21.0%
CRUDE OIL APO	34,345	71,564	-52.0%	32,410	6.0%	619,967	556,493	11.4%
NATURAL GAS 3 M CSO FIN	22,845	7,723	195.8%	10,265	122.6%	55,830	56,708	-1.5%
NATURAL GAS 1 M CSO FIN	6,950	37,893	-81.7%	5,550	25.2%	198,834	646,084	-69.2%
WTI CRUDE OIL 1 M CSO FI	218,925	101,940	114.8%	111,700	96.0%	1,289,445	748,842	72.2%
CRUDE OIL PHY	4,235,019	2,213,523	91.3%	3,840,523	10.3%	27,849,970	17,613,526	58.1%
RBOB CALENDAR SWAP	1,908	1,400	36.3%	2,775	-31.2%	16,931	89,695	-81.1%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	0	2,525	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	13,069	22,737	-42.5%	16,508	-20.8%	114,290	175,951	-35.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	9,625	37,824	-74.6%	13,800	-30.3%	178,135	396,669	-55.1%
HO 1 MONTH CLNDR OPTIONS	1,300	1,325	-1.9%	0	0.0%	3,000	17,400	-82.8%
CRUDE OIL 1MO	295,730	175,558	68.5%	223,425	32.4%	1,819,487	1,344,967	35.3%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI 12 MONTH CALENDAR OPT	0	6,000	-100.0%	0	0.0%	500	17,466	-97.1%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	58	-100.0%	1,462	100	1,362.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	20	-100.0%	240	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	30	-100.0%	150	-100.0%	180	389	-53.7%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	0.0%	110	0	-
PETROCHEMICALS	1,329	2,199	-39.6%	1,737	-23.5%	12,658	25,584	-50.5%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	540	1,930	-72.0%	540	0.0%	9,180	10,538	-12.9%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	160	860	-81.4%	260	-38.5%	1,040	6,320	-83.5%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	1,500	3,420	-56.1%
APPALACHIAN COAL	0	80	-100.0%	0	0.0%	40	820	-95.1%
NATURAL GAS 6 M CSO FIN	0	700	-100.0%	1,000	-100.0%	44,900	36,028	24.6%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	6	141	-95.7%	12	-50.0%	35	1,212	-97.1%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	150	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	2,700	150	1,700.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	200	-100.0%
ETHANOL SWAP	3,114	13,911	-77.6%	4,490	-30.6%	46,635	80,154	-41.8%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	822	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	1,000	-100.0%	2,950	200	1,375.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0.0%	1,200	540	122.2%
MCCLOSKEY ARA ARGS COAL	0	1,350	-100.0%	0	0.0%	3,735	16,310	-77.1%
SHORT TERM	1,700	1,650	3.0%	730	132.9%	15,005	8,050	86.4%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
NATURAL GAS 12 M CSO FIN	500	0	-	0	0.0%	1,000	0	-
SHORT TERM NATURAL GAS	3,625	1,505	140.9%	2,055	76.4%	32,939	9,905	232.5%
COAL API4 INDEX	275	50	450.0%	50	450.0%	1,525	415	267.5%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	15,898	650	2,345.8%	19,470	-18.3%	99,461	2,185	4,452.0%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	675	-100.0%
COAL SWAP	125	120	4.2%	200	-37.5%	2,650	1,635	62.1%
DAILY CRUDE OIL	0	4,700	-100.0%	0	0.0%	8,000	17,600	-54.5%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 12 M CSO F	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	6	-100.0%
PJM WES HUB PEAK CAL MTH	180	0	-	20	800.0%	200	0	-
GASOLINE	0	0	0.0%	0	0.0%	125	699	-82.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Futures								
AUSTRALIAN DOLLAR	2,040,177	1,570,822	29.9%	1,897,913	7.5%	16,070,866	12,947,349	24.1%
BRITISH POUND	2,048,867	1,781,226	15.0%	1,744,785	17.4%	16,877,962	15,643,723	7.9%
BRAZIL REAL	77,961	102,141	-23.7%	52,500	48.5%	446,955	319,645	39.8%
CANADIAN DOLLAR	1,477,076	1,057,934	39.6%	1,447,068	2.1%	11,637,008	9,329,887	24.7%
E-MINI EURO FX	114,590	44,092	159.9%	104,763	9.4%	1,065,326	568,294	87.5%
EURO FX	5,245,585	3,507,447	49.6%	4,666,042	12.4%	45,111,651	30,139,179	49.7%
E-MINI JAPANESE YEN	21,579	9,075	137.8%	13,706	57.4%	145,807	86,633	68.3%
JAPANESE YEN	3,410,211	2,335,551	46.0%	2,236,015	52.5%	23,991,830	21,239,706	13.0%
MEXICAN PESO	932,351	868,852	7.3%	856,041	8.9%	7,223,542	6,100,636	18.4%
NEW ZEALND DOLLAR	412,969	267,183	54.6%	461,934	-10.6%	3,385,464	2,066,511	63.8%
NKR/USD CROSS RATE	589	791	-25.5%	379	55.4%	8,133	8,261	-1.5%
RUSSIAN RUBLE	37,473	18,549	102.0%	27,398	36.8%	282,913	174,616	62.0%
S.AFRICAN RAND	11,634	7,032	65.4%	10,052	15.7%	114,415	61,018	87.5%
SWISS FRANC	432,959	758,488	-42.9%	379,791	14.0%	3,752,914	5,501,588	-31.8%
AD/CD CROSS RATES	22	106	-79.2%	9	144.4%	194	644	-69.9%
AD/JY CROSS RATES	5,230	3,239	61.5%	5,090	2.8%	32,915	32,968	-0.2%
AD/NE CROSS RATES	98	184	-46.7%	27	263.0%	471	1,476	-68.1%
BP/JY CROSS RATES	776	881	-11.9%	569	36.4%	9,639	32,456	-70.3%
BP/SF CROSS RATES	48	687	-93.0%	238	-79.8%	1,408	2,547	-44.7%
CD/JY CROSS RATES	8	40	-80.0%	23	-65.2%	165	1,167	-85.9%
EC/AD CROSS RATES	709	386	83.7%	678	4.6%	12,094	7,383	63.8%
EC/CD CROSS RATES	1,970	3,646	-46.0%	878	124.4%	20,343	22,639	-10.1%
EC/NOK CROSS RATES	0	0	0.0%	0	0.0%	737	891	-17.3%
EC/SEK CROSS RATES	272	0	0.0%	486	-44.0%	2,829	5,427	-47.9%
EFX/BP CROSS RATES	50,906	44,828	13.6%	42,244	20.5%	475,560	433,536	9.7%
EFX/JY CROSS RATES	40,454	22,899	76.7%	37,015	9.3%	345,321	326,902	5.6%
EFX/SF CROSS RATES	27,417	16,402	67.2%	24,192	13.3%	252,132	227,183	11.0%
SF/JY CROSS RATES	0	2	-100.0%	0	0.0%	0	16	-100.0%
SKR/USD CROSS RATES	813	791	2.8%	594	36.9%	8,668	6,708	29.2%
CZECK KORUNA (US)	0	5	-100.0%	0	0.0%	0	32	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	0	44	-100.0%	0	0.0%	2	532	-99.6%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0.0%	0	670	-100.0%
POLISH ZLOTY (US)	135	61	121.3%	136	-0.7%	5,046	16,169	-68.8%
POLISH ZLOTY (EC)	4	0	0.0%	0	0.0%	64	35,025	-99.8%
SHEKEL	0	12	-100.0%	0	0.0%	15	5,971	-99.7%
RMB USD	1,095	62	1,666.1%	736	48.8%	3,607	2,397	50.5%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	129	17	658.8%	9	1,333.3%	302	2,057	-85.3%
TURKISH LIRA	3	21	-85.7%	4	-25.0%	115	19,820	-99.4%
TURKISH LIRA (EU)	1	0	0.0%	0	0.0%	7	14,237	-100.0%
E-MICRO EUR/USD	377,280	117,595	220.8%	369,430	2.1%	2,996,089	1,212,344	147.1%
E-MICRO GBP/USD	47,988	27,972	71.6%	44,630	7.5%	344,795	217,392	58.6%
E-MICRO USD/CAD	0	0	0.0%	2	-100.0%	12	2	500.0%
E-MICRO USD/CHF	0	0	0.0%	2	-100.0%	3	4	-25.0%
E-MICRO USD/JPY	5	7	-28.6%	0	0.0%	76	42	81.0%
E-MICRO AUD/USD	58,986	36,851	60.1%	61,792	-4.5%	428,651	270,473	58.5%
MICRO CHF/USD	2,037	3,260	-37.5%	2,090	-2.5%	18,716	32,141	-41.8%
INDIAN RUPEE	13,000	446	2,814.8%	8,577	51.6%	91,067	7,805	1,066.8%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%

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FX Futures								
E-MICRO JPY/USD	17,920	8,274	116.6%	7,582	136.3%	105,864	84,311	25.6%
E-MICRO CAD/USD	14,761	16,959	-13.0%	10,512	40.4%	102,493	93,551	9.6%
CHINESE RENMINBI (CNH)	1,564	441	254.6%	687	127.7%	5,621	5,060	11.1%
E-MICRO USD/CNH	2	4	-50.0%	15	-86.7%	291	153	90.2%
USDZAR	103	27	281.5%	69	49.3%	468	1,298	-63.9%
E-MICRO INR/USD	113	1,968	-94.3%	78	44.9%	2,176	27,676	-92.1%
FX Options								
AUSTRALIAN DOLLAR	119,649	102,211	17.1%	158,647	-24.6%	1,056,439	906,981	16.5%
BRITISH POUND	192,129	253,753	-24.3%	149,301	28.7%	1,919,623	1,873,809	2.4%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	155,255	124,086	25.1%	140,779	10.3%	948,943	897,705	5.7%
EURO FX	948,768	608,420	55.9%	843,419	12.5%	8,936,779	3,824,339	133.7%
JAPANESE YEN	303,905	249,857	21.6%	223,687	35.9%	1,887,140	1,690,154	11.7%
MEXICAN PESO	1,586	1,636	-3.1%	1,746	-9.2%	11,676	2,072	463.5%
NEW ZEALND DOLLAR	0	31	-100.0%	0	0.0%	13	697	-98.1%
RUSSIAN RUBLE	0	580	-100.0%	200	-100.0%	200	4,222	-95.3%
SWISS FRANC	6,756	16,344	-58.7%	9,129	-26.0%	117,825	163,316	-27.9%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	323	743	-56.5%	517	-37.5%	2,863	8,336	-65.7%
EURO FX (EU)	3,155	14,798	-78.7%	3,726	-15.3%	46,377	50,116	-7.5%
SWISS FRANC (EU)	0	32	-100.0%	0	0.0%	0	1,717	-100.0%
CANADIAN DOLLAR (EU)	94	458	-79.5%	137	-31.4%	1,356	3,554	-61.8%
BRITISH POUND (EU)	1,025	188	445.2%	144	611.8%	5,238	6,552	-20.1%
AUSTRALIAN DLR (EU)	67	125	-46.4%	210	-68.1%	961	1,980	-51.5%
Commodities and Alternative Investments								
Futures								
CORN	7,835,884	5,781,345	35.5%	8,553,191	-8.4%	59,393,256	48,184,648	23.3%
SOYBEAN	4,256,832	2,967,458	43.5%	4,425,780	-3.8%	35,867,939	30,166,260	18.9%
SOYBEAN MEAL	2,145,359	1,664,466	28.9%	2,181,343	-1.6%	16,011,688	12,876,007	24.4%
SOYBEAN OIL	2,412,650	1,775,398	35.9%	2,358,938	2.3%	18,595,694	15,295,031	21.6%
OATS	13,953	13,556	2.9%	11,399	22.4%	134,483	143,092	-6.0%
ROUGH RICE	38,342	25,298	51.6%	19,610	95.5%	197,737	137,498	43.8%
WHEAT	0	0	0.0%	0	-	0	0	0.0%
MINI CORN	10,462	12,980	-19.4%	17,509	-40.2%	95,810	110,831	-13.6%
MINI SOYBEAN	16,509	17,513	-5.7%	21,770	-24.2%	158,072	182,400	-13.3%
MINI WHEAT	7,695	10,798	-28.7%	8,733	-11.9%	60,749	69,615	-12.7%
LIVE CATTLE	901,567	1,023,507	-11.9%	1,166,506	-22.7%	8,486,497	9,262,211	-8.4%
FEEDER CATTLE	216,119	223,720	-3.4%	213,709	1.1%	1,606,081	1,342,748	19.6%
LEAN HOGS	640,789	818,841	-21.7%	971,169	-34.0%	6,708,736	7,678,937	-12.6%
LUMBER	20,509	14,977	36.9%	14,253	43.9%	137,159	109,958	24.7%
MILK	16,422	28,532	-42.4%	23,920	-31.3%	189,826	218,375	-13.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,197	2,814	49.1%	5,804	-27.7%	29,087	18,922	53.7%
BUTTER CS	2,581	2,480	4.1%	3,711	-30.5%	22,398	22,550	-0.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Futures								
CLASS IV MILK	557	1,128	-50.6%	1,850	-69.9%	6,897	20,913	-67.0%
DRY WHEY	2,136	1,165	83.3%	1,751	22.0%	13,347	8,339	60.1%
GSCI EXCESS RETURN FUT	1,056	1,360	-22.4%	462	128.6%	129,345	101,066	28.0%
GOLDMAN SACHS	33,813	20,228	67.2%	28,286	19.5%	231,129	182,698	26.5%
ETHANOL	11,506	17,399	-33.9%	17,981	-36.0%	141,672	164,498	-13.9%
HDD WEATHER	0	0	0.0%	0	0.0%	2,152	5,039	-57.3%
CDD WEATHER	910	860	5.8%	582	56.4%	5,792	7,197	-19.5%
HDD SEASONAL STRIP	50	0	0.0%	50	0.0%	302	400	-24.5%
CDD SEASONAL STRIP	0	0	0.0%	150	-100.0%	1,404	100	1,304.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	500	-100.0%
HDD EURO SEASONAL STRIP	0	1,000	-100.0%	0	0.0%	100	1,000	-90.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	0	750	-100.0%
HOUSING INDEX	5	19	-73.7%	5	0.0%	54	101	-46.5%
DOW-UBS COMMOD INDEX	21,359	17,527	21.9%	25,434	-16.0%	203,059	142,360	42.6%
COTTON	125	10	1,150.0%	67	86.6%	492	465	5.8%
COCOA TAS	216	2	10,700.0%	158	36.7%	877	195	349.7%
COFFEE	88	20	340.0%	61	44.3%	512	181	182.9%
SUGAR 11	49	47	4.3%	166	-70.5%	1,090	373	192.2%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	104	-100.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	7,235	6,046	19.7%	12,008	-39.7%	75,557	36,807	105.3%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	1,760	1,390	26.6%	1,620	8.6%	16,090	9,510	69.2%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	52,288	37,044	41.2%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	800,119	533,026	50.1%	560,497	42.8%	5,185,542	4,085,056	26.9%
CHI WHEAT	2,961,567	2,531,614	17.0%	2,753,471	7.6%	22,103,813	18,230,765	21.2%
Intercommodity Spread	0	0	0.0%	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	6	0	0.0%	664	-99.1%	5,937	1,801	229.7%
MALAYSIAN PALM SWAP	4,780	5,980	-20.1%	2,732	75.0%	32,692	24,860	31.5%

Commodities and Alternative Investments

Options								
CORN	2,313,350	1,602,758	44.3%	3,975,537	-41.8%	18,402,967	13,742,898	33.9%
SOYBEAN	1,606,018	1,528,806	5.1%	1,902,023	-15.6%	13,245,616	10,198,413	29.9%
SOYBEAN MEAL	203,440	198,082	2.7%	209,722	-3.0%	1,986,153	1,400,913	41.8%
SOYBEAN OIL	193,110	168,456	14.6%	181,462	6.4%	1,297,417	1,188,256	9.2%
SOYBEAN CRUSH	429	182	135.7%	68	530.9%	915	1,694	-46.0%
OATS	1,535	2,051	-25.2%	1,448	6.0%	14,907	16,725	-10.9%
ROUGH RICE	1,749	1,787	-2.1%	3,393	-48.5%	14,335	11,098	29.2%
WHEAT	0	0	0.0%	0	0.0%	485	0	0.0%
LIVE CATTLE	286,521	378,450	-24.3%	268,167	6.8%	2,217,941	2,682,568	-17.3%
FEEDER CATTLE	37,422	35,195	6.3%	39,376	-5.0%	280,505	206,496	35.8%
LEAN HOGS	215,660	254,262	-15.2%	255,319	-15.5%	1,885,665	2,253,089	-16.3%
LUMBER	1,370	1,036	32.2%	1,500	-8.7%	9,629	9,861	-2.4%
MILK	20,156	28,163	-28.4%	24,613	-18.1%	188,824	215,403	-12.3%
MLK MID	51	58	-12.1%	51	0.0%	279	656	-57.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
NFD MILK	3,004	1,598	88.0%	6,883	-56.4%	27,040	10,229	164.3%
BUTTER CS	1,579	737	114.2%	1,591	-0.8%	10,264	6,122	67.7%
CLASS IV MILK	33	1,546	-97.9%	379	-91.3%	4,575	16,584	-72.4%
DRY WHEY	62	232	-73.3%	95	-34.7%	2,689	2,348	14.5%
HDD WEATHER	0	0	0.0%	0	0.0%	2,800	4,775	-41.4%
CDD WEATHER	0	0	0.0%	0	0.0%	150	2,100	-92.9%
HDD SEASONAL STRIP	1,000	0	0.0%	0	0.0%	3,000	1,190	152.1%
CDD SEASONAL STRIP	1,000	2,500	-60.0%	0	0.0%	67,000	32,480	106.3%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,000	7,500	-60.0%
HDD EURO SEASONAL STRIP	2,500	4,500	-44.4%	0	0.0%	6,500	4,500	44.4%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	35	-100.0%
CORN NEARBY+2 CAL SPRD	5,294	11,034	-52.0%	3,034	74.5%	34,172	80,403	-57.5%
SOYBN NEARBY+2 CAL SPRD	0	1,530	-100.0%	0	0.0%	280	7,751	-96.4%
WHEAT NEARBY+2 CAL SPRD	18,976	7,730	145.5%	24,566	-22.8%	104,128	48,934	112.8%
JULY-DEC CORN CAL SPRD	185	455	-59.3%	0	0.0%	23,443	87,529	-73.2%
DEC-JULY WHEAT CAL SPRD	0	0	-	35	-100.0%	35	0	-
JULY-NOV SOYBEAN CAL SPRD	0	47	-100.0%	0	0.0%	33,622	54,546	-38.4%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0.0%	12,696	6,116	107.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	685	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	239	-100.0%	272	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	2	0	0.0%	12	-83.3%	81	372	-78.2%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	0.0%	300	10	2,900.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	3,145	1,627	93.3%	8,993	-65.0%	43,879	15,384	185.2%
SOY OIL NEARBY+2 CAL SPRD	0	50	-100.0%	0	0.0%	75	2,166	-96.5%
DEC-DEC CORN CAL SPRD	520	600	-13.3%	419	24.1%	1,789	1,159	54.4%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	45	255	-82.4%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN ICSSO	4,490	0	0.0%	450	897.8%	13,410	3,800	252.9%
DEC-JULY CORN CAL SPRD	150	50	200.0%	2,800	-94.6%	7,470	805	828.0%
NOV-JULY SOYBEAN CAL SPRD	0	546	-100.0%	0	0.0%	0	991	-100.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	3,997	-100.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	400	-100.0%	0	0.0%	0	400	-100.0%
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	23,091	25,049	-7.8%	23,409	-1.4%	376,244	282,684	33.1%
DEC-JUL SOYBEAN OIL CSO	0	30	-100.0%	0	0.0%	0	235	-100.0%
CHI WHEAT	430,306	458,216	-6.1%	836,968	-48.6%	5,590,235	4,124,012	35.6%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0.0%	0	650	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	316	355	-11.0%
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
SEP-DEC SOYBEAN MEAL CSO	60	0	-	0	0.0%	1,060	0	-
Intercommodity Spread	0	0	0.0%	40	-100.0%	634	20	3,070.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME AUG 2015	VOLUME AUG 2014	% CHG	VOLUME JUL 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Foreign Exchange Futures								
CHILEAN PESO	0	0	-	0	0.0%	64	0	-
Ags Futures								
PALM OIL	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	132,875,401	125,753,679	5.7%	96,109,432	38.3%	921,039,548	892,216,493	3.2%
Equity Index Futures	61,187,766	36,910,377	65.8%	42,983,032	42.4%	359,963,950	354,041,013	1.7%
Metals Futures	7,232,252	5,294,382	36.6%	7,398,849	-2.3%	53,857,122	48,224,884	11.7%
Energy Futures	38,174,924	25,872,765	47.5%	33,907,148	12.6%	280,137,582	221,388,370	26.5%
FX Futures	16,927,870	12,637,300	34.0%	14,516,781	16.6%	135,382,742	107,338,153	26.1%
Commodities and Alternative Invest	22,387,207	17,522,504	27.8%	23,405,340	-4.4%	175,905,355	148,884,513	18.1%
Foreign Exchange Futures	0	0	-	0	0.0%	64	0	-
Ags Futures	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES	278,785,420	223,991,007	24.5%	218,320,582	27.7%	1,926,286,363	1,772,093,426	8.7%
TOTAL OPTIONS GROUP								
Equity Index Options	16,268,260	11,106,767	46.5%	12,879,217	26.3%	93,220,290	78,634,978	18.5%
Interest Rate Options	32,620,712	27,478,971	18.7%	34,358,555	-5.1%	258,645,767	228,131,278	13.4%
Metals Options	769,450	599,332	28.4%	992,236	-22.5%	6,219,214	6,670,322	-6.8%
Energy Options	6,281,550	4,528,367	38.7%	6,438,938	-2.4%	47,060,986	40,631,635	15.8%
FX Options	1,732,712	1,373,262	26.2%	1,531,642	13.1%	14,935,433	9,435,560	58.3%
Commodities and Alternative Invest	5,376,208	4,717,763	14.0%	7,772,592	-30.8%	45,923,272	36,740,507	25.0%
TOTAL OPTIONS	63,048,892	49,804,462	26.6%	63,973,180	-1.4%	466,004,962	400,244,280	16.4%
TOTAL COMBINED								
Interest Rate	165,496,113	153,232,650	8.0%	130,467,987	26.8%	1,179,685,315	1,120,347,771	5.3%
Equity Index	77,456,026	48,017,144	61.3%	55,862,249	38.7%	453,184,240	432,675,991	4.7%
Metals	8,001,702	5,893,714	35.8%	8,391,085	-4.6%	60,076,336	54,895,206	9.4%
Energy	44,456,474	30,401,132	46.2%	40,346,086	10.2%	327,198,568	262,020,005	24.9%
FX	18,660,582	14,010,562	33.2%	16,048,423	16.3%	150,318,175	116,773,713	28.7%
Commodities and Alternative Invest	27,763,415	22,240,267	24.8%	31,177,932	-11.0%	221,828,627	185,625,020	19.5%
Foreign Exchange	0	0	-	0	0.0%	64	0	-
Ags	0	0	-	0	0.0%	0	0	-
GRAND TOTAL	341,834,312	273,795,469	24.9%	282,293,762	21.1%	2,392,291,325	2,172,337,706	10.1%

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