

CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Interest Rate Futures								
30-YR BOND	6,379,951	5,818,225	9.7%	10,573,909	-39.7%	23,602,272	18,133,707	30.2%
10-YR NOTE	33,837,131	29,608,864	14.3%	51,555,450	-34.4%	118,331,727	96,780,480	22.3%
5-YR NOTE	19,974,642	17,509,851	14.1%	35,388,633	-43.6%	73,665,683	60,124,330	22.5%
2-YR NOTE	9,652,249	6,893,569	40.0%	19,349,234	-50.1%	37,228,521	23,497,019	58.4%
FED FUND	6,107,308	5,992,682	1.9%	7,054,296	-13.4%	17,268,623	15,609,704	10.6%
EURODOLLARS	87,329,250	72,934,792	19.7%	90,635,046	-3.6%	247,674,659	192,623,431	28.6%
5-YR SWAP RATE	57,145	83,934	-31.9%	17,985	217.7%	103,169	192,148	-46.3%
2-YR SWAP RATE	0	0	0.0%	0	-	0	0	0.0%
10-YR SWAP RATE	99,269	96,566	2.8%	45,426	118.5%	179,736	168,565	6.6%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	5,552	2,108	163.4%	5,695	-2.5%	13,229	7,981	65.8%
ULTRA T-BOND	2,785,176	2,308,141	20.7%	6,042,932	-53.9%	11,562,493	8,096,934	42.8%
30-YR SWAP RATE	317	2,688	-88.2%	168	88.7%	825	5,079	-83.8%
Ultra 10-Year Note	3,533,261	1,836,642	92.4%	5,893,411	-40.0%	12,588,660	6,421,523	96.0%
Interest Rate Options								
30-YR BOND	2,284,011	2,180,704	4.7%	3,437,667	-33.6%	8,723,503	5,970,198	46.1%
10-YR NOTE	13,075,410	11,207,380	16.7%	17,429,291	-25.0%	43,809,546	31,612,040	38.6%
5-YR NOTE	3,353,252	3,852,675	-13.0%	4,855,873	-30.9%	11,402,727	9,068,986	25.7%
2-YR NOTE	444,220	118,388	275.2%	615,416	-27.8%	1,366,026	288,731	373.1%
FED FUND	6,030	1,628	270.4%	2,786	116.4%	9,567	8,504	12.5%
EURODOLLARS	17,837,776	19,843,915	-10.1%	25,114,517	-29.0%	59,887,233	47,855,482	25.1%
EURO MIDCURVE	18,204,565	19,843,723	-8.3%	22,477,715	-19.0%	61,397,236	52,006,380	18.1%
ULTRA T-BOND	5,096	1,890	169.6%	4,693	8.6%	13,500	5,011	169.4%
Ultra 10-Year Note	3	5,348	-99.9%	0	0.0%	28	6,851	-99.6%

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Equity Index Futures								
E-MINI S&P500	47,449,688	43,248,384	9.7%	42,946,357	10.5%	119,549,461	98,781,888	21.0%
S&P 500	235,765	255,028	-7.6%	173,394	36.0%	502,921	464,853	8.2%
E-MINI MIDCAP	590,759	592,956	-0.4%	430,453	37.2%	1,338,092	1,204,326	11.1%
S&P 500 GROWTH	26	37	-29.7%	0	0.0%	26	52	-50.0%
S&P 500/VALUE	13,056	18,032	-27.6%	13,148	-0.7%	49,599	44,347	11.8%
E-MINI RUSSELL 2000	3,855,340	0	-	3,004,010	28.3%	9,123,049	0	-
E-MINI RUSSELL 1000	27,238	2,074	1,213.3%	8,781	210.2%	47,896	3,362	1,324.6%
E-MINI NASDAQ 100	12,243,751	5,698,734	114.9%	10,100,001	21.2%	29,344,160	12,728,294	130.5%
NIKKEI 225 (\$) STOCK	530,369	360,183	47.2%	549,681	-3.5%	1,418,280	901,374	57.3%
NIKKEI 225 (YEN) STOCK	1,284,146	1,041,938	23.2%	1,341,518	-4.3%	3,484,951	2,965,841	17.5%
DJ US REAL ESTATE	71,075	50,156	41.7%	48,310	47.1%	148,934	79,099	88.3%
NASDAQ BIOTECH	2,076	648	220.4%	0	0.0%	3,092	840	268.1%
S&P ENERGY SECTOR	39,089	30,149	29.7%	17,516	123.2%	73,629	53,663	37.2%
S&P TECHNOLOGY SECTOR	49,240	16,147	204.9%	17,891	175.2%	79,945	25,610	212.2%
S&P MATERIALS SECTOR	15,494	15,914	-2.6%	6,660	132.6%	37,034	24,929	48.6%
S&P HEALTH CARE SECTOR	28,888	28,458	1.5%	12,155	137.7%	49,139	49,244	-0.2%
S&P UTILITIES SECTOR	65,193	44,510	46.5%	22,237	193.2%	115,787	72,707	59.3%
S&P FINANCIAL SECTOR	93,892	47,036	99.6%	24,274	286.8%	139,909	72,541	92.9%
S&P INDUSTRIAL SECTOR	23,703	11,453	107.0%	7,615	211.3%	40,151	22,801	76.1%
IBOVESPA INDEX	605	660	-8.3%	2,290	-73.6%	3,612	2,120	70.4%
S&P CONSUMER DSCRTNRY SE	28,726	17,509	64.1%	16,851	70.5%	59,696	32,188	85.5%
S&P CONSUMER STAPLES SECT	56,986	25,631	122.3%	22,038	158.6%	87,767	36,145	142.8%
FT-SE 100	2,432	174	1,297.7%	1,180	106.1%	4,788	740	547.0%
E-MINI RUSSELL 1000 VALUE	26,275	4,534	479.5%	9,667	171.8%	53,533	7,126	651.2%
E-MINI S&P REAL ESTATE SELE	17,145	8,066	112.6%	3,422	401.0%	24,229	12,893	87.9%
NIFTY 50	760	6,082	-87.5%	17,698	-95.7%	54,444	13,816	294.1%
E-MINI RUSSELL 1000 GROWTH	16,258	663	2,352.2%	8,279	96.4%	30,132	1,329	2,167.3%
E-mini (\$5) Dow	6,939,807	3,891,921	78.3%	6,592,087	5.3%	17,155,160	8,751,121	96.0%
YEN DENOMINATED TOPIX	392	0	-	613	-36.1%	1,005	0	-
FTSE Emerging	90	45	100.0%	173	-48.0%	487	72	576.4%
E-mini FTSE 100 (USD)	2,505	0	0.0%	2,549	-1.7%	6,252	24	25,950.0%
E-mini FTSE China 50	964	889	8.4%	2,207	-56.3%	4,489	4,507	-0.4%
BITCOIN FUTURES	54,140	0	-	30,419	78.0%	113,085	0	-

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Equity Index Options								
E-MINI S&P500	7,064,452	5,332,859	32.5%	10,165,203	-30.5%	22,688,753	12,826,519	76.9%
S&P 500	427,092	433,583	-1.5%	453,509	-5.8%	1,194,902	975,899	22.4%
E-MINI MIDCAP	0	0	0.0%	0	-	0	0	0.0%
E-MINI RUSSELL 2000	25,315	0	-	26,019	-2.7%	58,719	0	-
E-MINI NASDAQ 100	232,997	220,336	5.7%	287,319	-18.9%	868,907	549,638	58.1%
EOM S&P 500	133,286	217,888	-38.8%	407,089	-67.3%	909,089	572,000	58.9%
EOM EMINI S&P	3,239,347	2,868,113	12.9%	4,112,159	-21.2%	10,539,411	6,199,645	70.0%
EOW1 S&P 500	24,572	77,828	-68.4%	57,459	-57.2%	201,409	210,013	-4.1%
EOW1 EMINI S&P 500	1,004,842	1,335,206	-24.7%	1,269,892	-20.9%	3,686,724	3,494,295	5.5%
EOW2 S&P 500	127,744	224,213	-43.0%	141,385	-9.6%	505,758	547,460	-7.6%
EOW2 EMINI S&P 500	1,046,308	1,152,445	-9.2%	2,540,503	-58.8%	4,853,007	3,444,498	40.9%
EOW4 EMINI S&P 500	1,686,002	1,507,468	11.8%	1,561,518	8.0%	4,658,495	3,455,076	34.8%
EOW3 EMINI S&P 500	3,298,651	3,830,967	-13.9%	6,120,430	-46.1%	14,418,599	11,282,213	27.8%
EOW3 S&P 500	143,096	409,001	-65.0%	450,513	-68.2%	1,371,336	1,110,833	23.5%
E-mini (\$5) Dow	14,157	6,821	107.6%	15,319	-7.6%	39,439	18,665	111.3%
EOW3 E-MINI RUSSELL 2000 WE	44,098	0	-	24,077	83.2%	88,277	0	-
EOW1 E-MINI RUSSELL 2000 WE	3,493	0	-	3,193	9.4%	8,538	0	-
EOM E-MINI RUSSELL 2000 END	14,552	0	-	8,495	71.3%	26,346	0	-
EOW2 E-MINI RUSSELL 2000 WE	7,543	0	-	7,657	-1.5%	18,620	0	-
EOW1 E-MINI RUSSELL 2000 WE	4,147	0	-	3,715	11.6%	11,138	0	-
EOW4 E-MINI RUSSELL 2000 WE	16,540	0	-	7,418	123.0%	29,326	0	-
Metals Futures								
COMEX GOLD	8,036,082	6,119,367	31.3%	6,078,568	32.2%	23,276,524	16,490,614	41.2%
COMEX MINY COPPER	402	1,030	-61.0%	784	-48.7%	1,868	2,824	-33.9%
COMEX SILVER	1,842,321	1,495,885	23.2%	2,155,693	-14.5%	6,184,629	4,719,243	31.1%
COMEX COPPER	2,510,551	1,823,106	37.7%	3,000,594	-16.3%	8,272,369	5,868,456	41.0%
NYMEX HOT ROLLED STEEL	9,655	2,897	233.3%	9,072	6.4%	29,162	11,268	158.8%
NYMEX PLATINUM	562,720	515,593	9.1%	346,507	62.4%	1,353,301	1,148,105	17.9%
URANIUM	200	744	-73.1%	35	471.4%	885	2,294	-61.4%
PALLADIUM	101,277	98,308	3.0%	164,476	-38.4%	364,553	351,915	3.6%
E-MICRO GOLD	117,149	99,109	18.2%	125,962	-7.0%	385,747	260,257	48.2%
COPPER	3,847	141	2,628.4%	1,682	128.7%	9,382	616	1,423.1%
SILVER	5,150	4,468	15.3%	8,571	-39.9%	19,933	15,047	32.5%
FERROUS PRODUCTS	779	15	5,093.3%	5,461	-85.7%	7,707	185	4,065.9%
ALUMINUM	20,255	10,333	96.0%	21,723	-6.8%	57,004	53,542	6.5%
COMEX E-Mini SILVER	1,258	860	46.3%	1,499	-16.1%	3,758	2,686	39.9%
METALS	0	0	0.0%	0	-	0	0	0.0%
GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
LNDN ZINC	0	0	0.0%	4	-100.0%	33	20	65.0%
Gold Kilo	35	323	-89.2%	37	-5.4%	76	1,401	-94.6%
COMEX E-Mini GOLD	6,801	10,981	-38.1%	6,625	2.7%	21,557	31,007	-30.5%
IRON ORE 62 CHINA TSI FUTURE	5,870	13,115	-55.2%	1,777	230.3%	10,825	32,677	-66.9%
IRON ORE 62 CHINA PLATTS FU	0	300	-100.0%	0	0.0%	0	1,292	-100.0%

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Metals Options								
COMEX GOLD	940,584	926,386	1.5%	985,269	-4.5%	2,883,383	2,350,239	22.7%
COMEX SILVER	125,745	129,651	-3.0%	129,964	-3.2%	413,993	304,876	35.8%
COMEX COPPER	17,801	4,128	331.2%	19,964	-10.8%	57,852	11,943	384.4%
NYMEX PLATINUM	3,477	1,212	186.9%	3,412	1.9%	11,593	7,758	49.4%
PALLADIUM	3,184	2,095	52.0%	3,375	-5.7%	9,772	8,895	9.9%
SILVER	1,003	139	621.6%	529	89.6%	1,624	468	247.0%
GOLD	34,518	13,792	150.3%	30,652	12.6%	106,189	29,214	263.5%
IRON ORE 62 CHINA TSI PUT OP	360	6,840	-94.7%	540	-33.3%	1,080	12,225	-91.2%
IRON ORE 62 CHINA TSI CALL O	200	1,500	-86.7%	0	0.0%	200	4,582	-95.6%
HOT ROLLED COIL STEEL CALL	0	0	-	0	0.0%	0	0	-
Energy Futures								
ETHANOL	8,683	18,607	-53.3%	9,213	-5.8%	28,398	53,139	-46.6%
ETHANOL FWD	0	278	-100.0%	0	-	0	1,562	-100.0%
HOUSTON SHIP CHANNEL BASI	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	0	62	-100.0%	0	0.0%	0	246	-100.0%
FUEL OIL CRACK VS ICE	7,229	5,741	25.9%	3,431	110.7%	14,582	12,368	17.9%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	156	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	36	-100.0%	36	534	-93.3%
NATURAL GAS	101,560	169,729	-40.2%	143,501	-29.2%	493,970	473,154	4.4%
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
LTD NAT GAS	308,387	285,562	8.0%	363,893	-15.3%	1,233,322	927,049	33.0%
GASOIL MINI CALENDAR SWAP	0	271	-100.0%	24	-100.0%	426	577	-26.2%
GASOIL 0.1 ROTTERDAM BARG	5	5	0.0%	15	-66.7%	45	40	12.5%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	864	-100.0%	0	0.0%	0	864	-100.0%
BRENT OIL LAST DAY	1,821,117	2,154,916	-15.5%	1,674,950	8.7%	4,886,298	5,954,800	-17.9%
BRENT CALENDAR SWAP	796	2,704	-70.6%	1,089	-26.9%	3,002	10,549	-71.5%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	5	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	2,275	1,475	54.2%	1,030	120.9%	11,015	11,131	-1.0%
MARS (ARGUS) VS WTI TRD M	22,696	25,217	-10.0%	17,090	32.8%	95,006	80,277	18.3%
WTS (ARGUS) VS WTI TRD MT	72	590	-87.8%	150	-52.0%	222	2,410	-90.8%
SINGAPORE 180CST BALMO	25	60	-58.3%	35	-28.6%	120	132	-9.1%
SINGAPORE 380CST BALMO	133	158	-15.8%	101	31.7%	289	540	-46.5%
SINGAPORE JET KERO BALMO	0	0	0.0%	165	-100.0%	165	257	-35.8%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	125	0	0.0%	0	0.0%	125	0	0.0%
EURO 3.5% FUEL OIL RDAM B	449	557	-19.4%	621	-27.7%	1,706	1,926	-11.4%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	5	-100.0%	5	5	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	796	543	46.6%	466	70.8%	4,549	3,489	30.4%
PREMIUM UNLND 10P FOB MED	265	62	327.4%	783	-66.2%	1,311	221	493.2%

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Energy Futures								
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD SWAP	300	0	-	0	-	300	0	-
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	10	-100.0%
3.5% FUEL OIL CID MED SWA	39	113	-65.5%	195	-80.0%	349	847	-58.8%
ARGUS PROPAN FAR EST INDE	7,284	1,487	389.8%	5,740	26.9%	20,140	4,362	361.7%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	20	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	9,871	-100.0%	0	0.0%	0	154,093	-100.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	200	-100.0%	0	0.0%	0	5,250	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0.0%	2,550	460	454.3%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0.0%	46,800	7,500	524.0%
PJM WESTH RT PEAK	8,944	12,745	-29.8%	3,000	198.1%	24,594	54,422	-54.8%
PJM WESTH RT OFF-PEAK	0	192,005	-100.0%	23,400	-100.0%	70,200	563,335	-87.5%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	-	0	0.0%	0	0	-
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG INDEX SWA	0	720	-100.0%	0	0.0%	0	720	-100.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	10	0	0.0%	0	0.0%	10	50	-80.0%
ULSD 10PPM CIF MED SWAP	0	10	-100.0%	0	0.0%	0	10	-100.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	5	-100.0%	14	6	133.3%
BRENT BALMO SWAP	0	0	0.0%	50	-100.0%	50	25	100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	42	138	-69.6%	192	-78.1%	297	248	19.8%
EUROPE 1% FUEL OIL NWE CA	90	90	0.0%	24	275.0%	258	400	-35.5%
SINGAPORE FUEL 180CST CAL	546	803	-32.0%	765	-28.6%	2,040	4,090	-50.1%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	66,619	63,916	4.2%	44,812	48.7%	185,614	199,452	-6.9%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	1,604	706	127.2%	736	117.9%	2,615	2,915	-10.3%
SINGAPORE JET KERO GASOIL	2,425	2,115	14.7%	7,715	-68.6%	18,120	7,305	148.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,715,839	3,497,419	6.2%	3,826,218	-2.9%	12,084,630	10,152,651	19.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	12	120	-90.0%	0	0.0%	12	455	-97.4%
NY1% VS GC SPREAD SWAP	2,690	1,760	52.8%	1,255	114.3%	6,260	8,888	-29.6%
EUROPEAN NAPHTHA BALMO	214	420	-49.0%	319	-32.9%	896	1,145	-21.7%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	5	0	0.0%
ARGUS PROPAN(SAUDI ARAMC	2,877	981	193.3%	2,651	8.5%	7,979	3,362	137.3%
PJM AEEO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	3	2	50.0%	3	0.0%	10	10	0.0%
WAHA BASIS	0	0	0.0%	688	-100.0%	2,086	731	185.4%
MINY NATURAL GAS	19,941	27,625	-27.8%	30,741	-35.1%	115,129	104,549	10.1%
SINGAPORE GASOIL SWAP	1,315	15,419	-91.5%	1,853	-29.0%	15,527	36,203	-57.1%
UP DOWN GC ULSD VS NMX HO	30,926	41,161	-24.9%	29,454	5.0%	112,196	140,768	-20.3%
PJM NILL DA PEAK	0	514	-100.0%	0	0.0%	0	16,882	-100.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	211,995	-100.0%
LA JET (OPIS) SWAP	2,075	1,350	53.7%	2,550	-18.6%	6,900	6,310	9.4%
ULSD UP-DOWN BALMO SWP	3,500	3,835	-8.7%	4,170	-16.1%	14,240	14,390	-1.0%
JET FUEL UP-DOWN BALMO CL	10,604	14,881	-28.7%	6,530	62.4%	25,784	23,589	9.3%
EIA FLAT TAX ONHWAY DIESE	86	737	-88.3%	88	-2.3%	440	2,682	-83.6%
ARGUS LLS VS. WTI (ARG) T	18,572	3,145	490.5%	28,768	-35.4%	89,415	22,175	303.2%
JAPAN NAPHTHA BALMO SWAP	15	30	-50.0%	88	-83.0%	103	127	-18.9%
NY 3.0% FUEL OIL (PLATTS	275	285	-3.5%	325	-15.4%	775	1,460	-46.9%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	7,940	-100.0%
RBOB GASOLINE BALMO CLNDR	616	343	79.6%	661	-6.8%	1,503	1,942	-22.6%
GASOLINE UP-DOWN BALMO SW	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,831	0	-	1,511	21.2%	4,663	0	-
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	126,700	-100.0%	0	0.0%	5,100	944,905	-99.5%
NYISO ZONE G 5MW D AH O P	264,520	30,840	757.7%	81,750	223.6%	346,270	212,400	63.0%
NYISO ZONE J 5MW D AH PK	0	2,340	-100.0%	0	0.0%	0	7,640	-100.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	109,600	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	2,125	-100.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	38,590	-100.0%
NEPOOL INTR HUB 5MW D AH	0	7,860	-100.0%	220	-100.0%	65,335	163,720	-60.1%
CIN HUB 5MW REAL TIME PK	0	3,345	-100.0%	0	0.0%	0	14,500	-100.0%
CIN HUB 5MW D AH PK	1,056	0	0.0%	1,136	-7.0%	3,504	5,665	-38.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	6,705	-100.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	9,360	-100.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	2,340	8,275	-71.7%	635	268.5%	3,395	21,560	-84.3%
PJM AD HUB 5MW REAL TIME	30,445	5,520	451.5%	0	0.0%	35,545	280,285	-87.3%
CIN HUB 5MW D AH O PK	0	70,200	-100.0%	0	0.0%	0	137,240	-100.0%
CIN HUB 5MW REAL TIME O P	0	70,200	-100.0%	0	0.0%	0	135,040	-100.0%
RBOB PHY	3,992,862	4,380,339	-8.8%	3,815,037	4.7%	12,098,436	12,562,491	-3.7%
SING FUEL	0	15	-100.0%	0	0.0%	0	25	-100.0%
RBOB VS HEATING OIL SWAP	150	1,475	-89.8%	0	0.0%	550	8,960	-93.9%
NORTHERN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	-	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	36	-100.0%	0	0.0%	15	36	-58.3%
MINY WTI CRUDE OIL	308,522	305,868	0.9%	315,601	-2.2%	833,333	725,302	14.9%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	7,287,487	9,138,231	-20.3%	8,454,128	-13.8%	29,930,257	26,631,948	12.4%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	-	0	0	0.0%
WTI CALENDAR	29,601	32,679	-9.4%	33,220	-10.9%	110,441	112,772	-2.1%
HENRY HUB BASIS SWAP	360	11,768	-96.9%	0	0.0%	4,952	25,103	-80.3%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	10,838	3,705	192.5%	10,530	2.9%	32,198	10,389	209.9%
PREMIUM UNLEAD 10PPM FOB	10	5	100.0%	70	-85.7%	165	21	685.7%
CHICAGO UNL GAS PL VS RBO	225	0	0.0%	150	50.0%	525	0	0.0%
CRUDE OIL PHY	25,003,466	26,417,191	-5.4%	26,783,696	-6.6%	80,291,006	69,374,562	15.7%
RBOB CALENDAR SWAP	4,080	5,537	-26.3%	3,712	9.9%	11,940	22,141	-46.1%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	10	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	111,301	163,565	-32.0%	96,516	15.3%	330,995	389,837	-15.1%
NEW YORK ETHANOL SWAP	2,100	710	195.8%	2,736	-23.2%	5,946	1,875	217.1%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	1,979	1,286	53.9%	2,138	-7.4%	6,740	3,929	71.5%
JAPAN C&F NAPHTHA SWAP	1,530	1,400	9.3%	1,809	-15.4%	5,933	3,884	52.8%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	475	250	90.0%	200	137.5%	1,825	650	180.8%
LA CARB DIESEL (OPIS) SWA	225	135	66.7%	250	-10.0%	675	535	26.2%
JAPAN C&F NAPHTHA CRACK S	135	517	-73.9%	235	-42.6%	690	1,402	-50.8%
LLS (ARGUS) VS WTI SWAP	6,713	2,205	204.4%	2,189	206.7%	13,137	15,485	-15.2%
MINY RBOB GAS	2	4	-50.0%	4	-50.0%	9	17	-47.1%
RBOB GAS	1,920	1,520	26.3%	4,860	-60.5%	11,200	5,060	121.3%
RBOB CRACK SPREAD	542	335	61.8%	415	30.6%	2,572	1,619	58.9%
RBOB UP-DOWN CALENDAR SW	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures								
NY HARBOR RESIDUAL FUEL 1	1,345	5,225	-74.3%	1,098	22.5%	3,917	10,911	-64.1%
NY HARBOR HEAT OIL SWP	926	2,041	-54.6%	2,829	-67.3%	4,424	6,799	-34.9%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	0	25	-100.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	2,592	-100.0%
Sumas Basis Swap	0	1,496	-100.0%	91	-100.0%	91	2,954	-96.9%
NGPL MID-CONTINENT	0	0	0.0%	0	0.0%	400	744	-46.2%
TEXAS EASTERN ZONE M-3 BA	0	856	-100.0%	0	0.0%	0	7,547	-100.0%
PJM MONTHLY	0	120	-100.0%	0	0.0%	0	120	-100.0%
NORTHERN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	100	0	0.0%
DOMINION TRANSMISSION INC	0	8,127	-100.0%	0	0.0%	0	35,825	-100.0%
TCO BASIS SWAP	0	1,467	-100.0%	0	0.0%	0	2,348	-100.0%
CIG BASIS	0	186	-100.0%	140	-100.0%	140	186	-24.7%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	360	9,630	-96.3%	0	0.0%	4,952	23,525	-79.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	2,235	2,965	-24.6%	3,519	-36.5%	11,268	8,309	35.6%
EUROPE 1% FUEL OIL RDAM C	0	10	-100.0%	0	0.0%	0	10	-100.0%
EUROPE 3.5% FUEL OIL RDAM	8,226	11,052	-25.6%	4,739	73.6%	20,891	32,510	-35.7%
EUROPE 3.5% FUEL OIL MED	99	192	-48.4%	285	-65.3%	499	1,034	-51.7%
PANHANDLE BASIS SWAP FUTU	0	0	0.0%	275	-100.0%	275	48	472.9%
SAN JUAN BASIS SWAP	0	0	0.0%	31	-100.0%	31	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	302	-100.0%	0	0.0%	0	2,870	-100.0%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	47,433	57,956	-18.2%	63,291	-25.1%	156,319	149,226	4.8%
EURO 3.5% FUEL OIL SPREAD	171	571	-70.1%	20	755.0%	291	1,644	-82.3%
GASOIL CALENDAR SWAP	6	0	0.0%	6	0.0%	12	18	-33.3%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	5,500	14,330	-61.6%	6,265	-12.2%	19,264	38,843	-50.4%
BRENT FINANCIAL FUTURES	6,500	2,220	192.8%	4,000	62.5%	10,500	11,282	-6.9%
WTI-BRENT BULLET SWAP	0	200	-100.0%	0	0.0%	0	404	-100.0%
WTI-BRENT CALENDAR SWAP	34,796	4,052	758.7%	29,542	17.8%	116,309	27,632	320.9%
DATED TO FRONTLINE BRENT	400	0	0.0%	850	-52.9%	2,060	3,810	-45.9%
ICE BRENT DUBAI SWAP	9,914	7,650	29.6%	5,450	81.9%	29,774	24,433	21.9%
GASOIL CRACK SPREAD CALEN	2,084	5,780	-63.9%	6,608	-68.5%	22,517	24,083	-6.5%
EUROPEAN NAPHTHA CRACK SP	6,483	8,142	-20.4%	7,371	-12.0%	28,923	23,731	21.9%
EURO GASOIL 10PPM VS ICE	8	15	-46.7%	151	-94.7%	355	198	79.3%
JET CIF NWE VS ICE	0	220	-100.0%	165	-100.0%	400	290	37.9%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL VS ICE	14,815	17,429	-15.0%	18,920	-21.7%	64,735	39,420	64.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NATURAL GAS PEN SWP	26,372	119,562	-77.9%	36,879	-28.5%	130,877	358,620	-63.5%
WESTERN RAIL DELIVERY PRB	0	120	-100.0%	15	-100.0%	15	540	-97.2%
EASTERN RAIL DELIVERY CSX	15	749	-98.0%	30	-50.0%	120	3,014	-96.0%
EUROPE DATED BRENT SWAP	0	374	-100.0%	0	0.0%	0	416	-100.0%
TC5 RAS TANURA TO YOKOHAM	20	0	0.0%	145	-86.2%	220	0	0.0%
TD3 MEG TO JAPAN 250K MT	1,030	0	-	496	107.7%	1,805	0	-
TC2 ROTTERDAM TO USAC 37K	172	0	-	226	-23.9%	518	0	-
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.B	273	276	-1.1%	303	-9.9%	974	968	0.6%
EAST/WEST FUEL OIL SPREAD	12	0	0.0%	125	-90.4%	137	896	-84.7%
SINGAPORE 380CST FUEL OIL	7,439	11,812	-37.0%	4,334	71.6%	18,103	40,571	-55.4%
SINGAPORE JET KEROSENE SW	565	940	-39.9%	2,020	-72.0%	3,635	4,644	-21.7%
SINGAPORE NAPHTHA SWAP	0	0	-	200	-100.0%	200	0	-
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	642	-100.0%	0	0.0%	0	5,488	-100.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	428	-100.0%	0	0.0%	0	428	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	856	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	80	214	-62.6%	94	-14.9%	554	1,030	-46.2%
GULF COAST ULSD CRACK SPR	100	1,000	-90.0%	345	-71.0%	1,195	1,000	19.5%
HENRY HUB SWAP	132,155	175,061	-24.5%	139,920	-5.5%	515,389	459,138	12.3%
DUBAI CRUDE OIL CALENDAR	758	5,490	-86.2%	2,177	-65.2%	7,760	25,204	-69.2%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	-	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	867	2,240	-61.3%	1,535	-43.5%	3,272	5,981	-45.3%
NO 2 UP-DOWN SPREAD CALEN	275	300	-8.3%	910	-69.8%	1,235	2,210	-44.1%
SINGAPORE MOGAS 92 UNLEAD	225	0	0.0%	483	-53.4%	1,363	107	1,173.8%
ETHANOL T2 FOB ROTT INCL DU	3,198	2,917	9.6%	2,676	19.5%	9,127	11,305	-19.3%
SINGAPORE MOGAS 92 UNLEAD	13,451	5,482	145.4%	15,745	-14.6%	52,645	26,876	95.9%
PROPANE NON-LDH MT. BEL (OF	14,845	10,035	47.9%	9,535	55.7%	29,916	31,451	-4.9%
PROPANE NON-LDH MB (OPIS) B	1,035	520	99.0%	469	120.7%	1,764	3,329	-47.0%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	-	0	0	0.0%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	5	0	0.0%
FUEL OIL (PLATS) CAR CM	50	0	0.0%	5	900.0%	154	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0.0%	45	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	1,060	-100.0%	0	0.0%	0	6,772	-100.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	5,373	8,251	-34.9%	4,476	20.0%	15,685	23,927	-34.4%
GAS EURO-BOB OXY NWE BARG	21,980	24,787	-11.3%	16,942	29.7%	69,960	66,141	5.8%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
GAS EURO-BOB OXY NWE BARG	7,271	8,205	-11.4%	5,888	23.5%	23,470	23,618	-0.6%
PREM UNL GAS 10PPM RDAM F	0	7	-100.0%	80	-100.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM F	0	11	-100.0%	10	-100.0%	10	32	-68.8%
MONT BELVIEU NORMAL BUTAN	26,240	37,483	-30.0%	21,631	21.3%	75,487	94,345	-20.0%
MONT BELVIEU ETHANE 5 DECI	14,849	22,464	-33.9%	8,876	67.3%	49,796	114,688	-56.6%
MONT BELVIEU LDH PROPANE 5	121,247	112,047	8.2%	120,283	0.8%	398,987	314,314	26.9%
EUROPEAN GASOIL (ICE)	400	3,779	-89.4%	408	-2.0%	934	9,004	-89.6%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW PE	630	400	57.5%	1,540	-59.1%	4,610	830	455.4%
ERCOT HOUSTON Z MCPE 5MW	630	0	-	880	-28.4%	1,510	0	-
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	25	0	0.0%
MONT BELVIEU NORMAL BUTAN	1,031	1,750	-41.1%	407	153.3%	3,039	3,797	-20.0%
MONT BELVIEU ETHANE OPIS B	15	75	-80.0%	300	-95.0%	565	1,725	-67.2%
MONT BELVIEU NATURAL GASO	665	210	216.7%	285	133.3%	1,545	1,216	27.1%
MONT BELVIEU LDH PROPANE C	2,756	774	256.1%	2,408	14.5%	11,769	7,710	52.6%
CONWAY NORMAL BUTANE (OPI	110	1,632	-93.3%	0	0.0%	190	2,429	-92.2%
CONWAY NATURAL GASOLINE (48	612	-92.2%	426	-88.7%	500	851	-41.2%
CONWAY PROPANE 5 DECIMALS	17,872	8,221	117.4%	11,379	57.1%	46,633	26,377	76.8%
PETROCHEMICALS	6,359	4,090	55.5%	5,448	16.7%	16,556	10,366	59.7%
MONT BELVIEU NATURAL GASO	9,342	4,348	114.9%	7,444	25.5%	29,549	16,279	81.5%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MARS BLEND CRUDE OIL	389	369	5.4%	120	224.2%	1,169	5,184	-77.4%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	2,530	1,875	34.9%	5,110	-50.5%	12,320	6,395	92.7%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	180	105	71.4%	574	-68.6%	1,074	681	57.7%
PETRO CRK&SPRD EURO	8,282	10,404	-20.4%	9,399	-11.9%	28,277	29,537	-4.3%
GRP THREE UNL GS (PLT) VS	1,990	925	115.1%	1,771	12.4%	5,988	1,739	244.3%
CRUDE OIL OUTRIGHTS	54,245	13,820	292.5%	48,940	10.8%	196,929	47,848	311.6%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	175	-100.0%	37	-100.0%	56	175	-68.0%
FREIGHT MARKETS	289	106	172.6%	106	172.6%	1,361	285	377.5%
PLASTICS	250	365	-31.5%	700	-64.3%	1,282	1,395	-8.1%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	110	740	-85.1%	200	-45.0%	4,584	1,174	290.5%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	7,418	21,603	-65.7%	8,865	-16.3%	23,008	56,707	-59.4%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	36,801	4,905	650.3%	43,198	-14.8%	179,725	16,270	1,004.6%
ETHANOL SWAP	10	0	-	0	-	10	0	-
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
MJC FUT	210	150	40.0%	240	-12.5%	780	260	200.0%
PETRO CRCKS & SPRDS NA	38,560	40,297	-4.3%	30,322	27.2%	119,787	126,907	-5.6%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	1,284	-100.0%
MCCLOSKEY RCH BAY COAL	3,147	5,650	-44.3%	5,056	-37.8%	11,646	20,358	-42.8%
NGPL TEX/OK	76	800	-90.5%	680	-88.8%	7,716	800	864.5%
MNC FUT	3,808	5,725	-33.5%	3,649	4.4%	11,046	13,601	-18.8%
MCCLOSKEY ARA ARGS COAL	25,033	49,804	-49.7%	37,267	-32.8%	83,893	174,327	-51.9%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	10	-100.0%	0	0.0%	10	350	-97.1%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	5,771	5,926	-2.6%	5,524	4.5%	19,613	17,388	12.8%
PETRO CRCKS & SPRDS ASIA	0	64	-100.0%	55	-100.0%	409	369	10.8%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	49,350	-100.0%
PETROLEUM PRODUCTS ASIA	1,605	2,151	-25.4%	1,955	-17.9%	7,129	5,432	31.2%
NYISO CAPACITY	252	1,006	-75.0%	20	1,160.0%	422	2,176	-80.6%
AUSTRIALIAN COKE COAL	0	136	-100.0%	0	0.0%	0	819	-100.0%
PETROLEUM PRODUCTS	3,434	2,550	34.7%	7,498	-54.2%	19,039	10,623	79.2%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	900	-100.0%
COAL SWAP	135	410	-67.1%	0	0.0%	150	665	-77.4%
MGN1 SWAP FUT	93	120	-22.5%	160	-41.9%	353	452	-21.9%
NATURAL GAS INDEX	0	600	-100.0%	0	0.0%	0	656	-100.0%
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	5	-100.0%
UCM FUT	20	30	-33.3%	0	0.0%	50	61	-18.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	62,235	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	115	-100.0%	115	0	0.0%
MGF FUT	0	162	-100.0%	0	0.0%	80	162	-50.6%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	286	463	-38.2%	235	21.7%	887	1,136	-21.9%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	1,540	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE BF	71	0	0.0%	0	0.0%	191	946	-79.8%
NY HARBOR LOW SULPUR GAS	1,550	975	59.0%	825	87.9%	2,375	1,828	29.9%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	1,500	-100.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	1,271	1,854	-31.4%	1,025	24.0%	4,196	6,509	-35.5%
3.5% FUEL OIL CIF BALMO S	0	5	-100.0%	0	0.0%	0	120	-100.0%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	360	-100.0%	0	0.0%	0	2,265	-100.0%
CEU ENERGY	6,881	0	-	6,577	4.6%	13,992	0	-
INDONESIAN COAL ICI4	90	0	-	30	200.0%	120	0	-

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Energy Options								
ETHANOL	100	35	185.7%	0	0.0%	100	350	-71.4%
NATURAL GAS	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	450	-100.0%	0	0.0%	0	1,056	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	270	-100.0%	0	0.0%	0	630	-100.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	2,880	-100.0%	0	0.0%	0	2,880	-100.0%
BRENT OIL LAST DAY	157,757	25,572	516.9%	105,389	49.7%	359,315	64,978	453.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0.0%	1,140	1,962	-41.9%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	23,526	29,666	-20.7%	52,313	-55.0%	108,965	80,058	36.1%
HENRY HUB FINANCIAL LAST	1,671	2,754	-39.3%	2,372	-29.6%	13,062	12,661	3.2%
RBOB PHY	8,412	24,272	-65.3%	14,604	-42.4%	38,209	57,778	-33.9%
NATURAL GAS PHY	1,187,136	2,577,956	-54.0%	1,918,185	-38.1%	7,766,541	8,028,723	-3.3%
CRUDE OIL APO	66,502	22,443	196.3%	41,902	58.7%	171,969	97,690	76.0%
NATURAL GAS 3 M CSO FIN	30	8,700	-99.7%	5,450	-99.4%	6,481	13,900	-53.4%
NATURAL GAS 1 M CSO FIN	0	17,700	-100.0%	66,675	-100.0%	212,542	56,000	279.5%
WTI CRUDE OIL 1 M CSO FI	86,625	71,700	20.8%	40,375	114.6%	203,550	172,100	18.3%
CRUDE OIL PHY	3,415,784	5,243,846	-34.9%	4,099,730	-16.7%	11,395,762	11,080,338	2.8%
RBOB CALENDAR SWAP	150	105	42.9%	300	-50.0%	450	1,565	-71.2%
RBOB 1MO CAL SPD OPTIONS	300	0	0.0%	200	50.0%	500	0	0.0%
NY HARBOR HEAT OIL SWP	2,287	2,504	-8.7%	5,457	-58.1%	9,887	9,053	9.2%
PJM MONTHLY	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	156,858	39,600	296.1%	121,992	28.6%	385,728	159,860	141.3%
HEATING OIL CRACK OPTIONS	0	0	-	0	0.0%	0	0	-
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	91,250	216,101	-57.8%	175,260	-47.9%	500,985	539,983	-7.2%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	300	-100.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	19,830	-100.0%
PETROCHEMICALS	0	397	-100.0%	1,795	-100.0%	2,983	3,707	-19.5%
NATURAL GAS OPTION ON CALE	1,320	3,160	-58.2%	1,500	-12.0%	13,824	3,680	275.7%
ELEC MISO PEAK	0	820	-100.0%	0	0.0%	0	820	-100.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	24,200	20,120	20.3%	23,800	1.7%	62,650	33,870	85.0%
BRENT CRUDE OIL 1 M CSO	122,200	0	-	0	-	122,200	0	-
ELEC FINSETTLED	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	-	0	0.0%	0	0	-
NATURAL GAS 5 M CSO FIN	1,450	1,175	23.4%	0	0.0%	1,450	3,225	-55.0%
BRENT 1 MONTH CAL	0	0	-	3,000	-100.0%	3,000	0	-
ETHANOL SWAP	7,229	5,287	36.7%	8,031	-10.0%	25,590	16,567	54.5%
NATURAL GAS 2 M CSO FIN	0	2,000	-100.0%	0	0.0%	0	2,750	-100.0%
MCCLOSKEY RCH BAY COAL	675	0	0.0%	550	22.7%	1,525	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	540	-100.0%	90	-100.0%	90	540	-83.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options								
SHORT TERM	400	1,425	-71.9%	770	-48.1%	2,875	6,375	-54.9%
SHORT TERM NATURAL GAS	1,070	7,350	-85.4%	1,840	-41.8%	5,896	24,545	-76.0%
COAL API4 INDEX	0	0	0.0%	0	0.0%	85	0	0.0%
COAL API2 INDEX	1,330	1,750	-24.0%	1,300	2.3%	3,390	4,516	-24.9%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	0	45	-100.0%	0	0.0%	0	225	-100.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	60	220	-72.7%	900	-93.3%	960	2,060	-53.4%
LLS CRUDE OIL	0	1,800	-100.0%	100	-100.0%	100	5,100	-98.0%
12 MO GASOIL CAL SWAP SPR	0	0	-	0	0.0%	0	0	-
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50MW	764	1,710	-55.3%	691	10.6%	2,993	8,167	-63.4%
BRENT CRUDE OIL 12 M CSO	0	0	-	0	0.0%	2,000	0	-
FX Futures								
AUSTRALIAN DOLLAR	2,580,104	2,317,469	11.3%	2,544,824	1.4%	7,667,780	5,621,522	36.4%
BRITISH POUND	3,020,140	3,110,339	-2.9%	2,739,284	10.3%	8,689,869	7,576,811	14.7%
BRAZIL REAL	111,011	85,078	30.5%	128,903	-13.9%	349,137	265,664	31.4%
CANADIAN DOLLAR	2,109,988	1,726,087	22.2%	1,622,283	30.1%	5,453,721	4,225,695	29.1%
E-MINI EURO FX	99,665	102,324	-2.6%	89,791	11.0%	332,963	260,691	27.7%
EURO FX	6,336,231	5,810,912	9.0%	4,985,161	27.1%	17,451,022	13,806,367	26.4%
E-MINI JAPANESE YEN	12,405	36,620	-66.1%	13,749	-9.8%	41,505	98,320	-57.8%
JAPANESE YEN	3,574,163	4,044,250	-11.6%	3,457,877	3.4%	10,511,679	10,628,164	-1.1%
MEXICAN PESO	1,639,422	1,323,286	23.9%	1,172,576	39.8%	4,052,645	3,133,231	29.3%
NEW ZEALND DOLLAR	638,623	637,988	0.1%	654,900	-2.5%	2,058,689	1,594,128	29.1%
NKR/USD CROSS RATE	6,707	5,961	12.5%	2,306	190.8%	12,695	7,545	68.3%
RUSSIAN RUBLE	119,452	89,092	34.1%	54,613	118.7%	200,742	135,215	48.5%
S.AFRICAN RAND	56,701	90,618	-37.4%	40,035	41.6%	135,370	164,978	-17.9%
SWISS FRANC	651,213	598,450	8.8%	521,853	24.8%	1,885,919	1,444,801	30.5%
AD/CD CROSS RATES	0	9	-100.0%	17	-100.0%	22	15	46.7%
AD/JY CROSS RATES	4,921	4,907	0.3%	4,977	-1.1%	13,279	7,855	69.1%
AD/NE CROSS RATES	125	39	220.5%	79	58.2%	273	74	268.9%
BP/JY CROSS RATES	4,281	3,069	39.5%	3,608	18.7%	12,518	6,784	84.5%
BP/SF CROSS RATES	433	20	2,065.0%	211	105.2%	892	20	4,360.0%
CD/JY CROSS RATES	102	276	-63.0%	40	155.0%	542	278	95.0%
EC/AD CROSS RATES	4,091	10,163	-59.7%	981	317.0%	6,033	11,055	-45.4%
EC/CD CROSS RATES	8,541	6,297	35.6%	1,664	413.3%	14,200	10,208	39.1%
EC/NOK CROSS RATES	427	36	1,086.1%	155	175.5%	925	115	704.3%
EC/SEK CROSS RATES	1,838	969	89.7%	339	442.2%	2,908	1,102	163.9%
EFX/BP CROSS RATES	143,132	122,463	16.9%	68,891	107.8%	274,201	197,480	38.9%
EFX/JY CROSS RATES	124,510	86,551	43.9%	86,087	44.6%	276,673	151,574	82.5%
EFX/SF CROSS RATES	44,965	73,667	-39.0%	27,429	63.9%	95,183	110,659	-14.0%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	192	32	500.0%
SKR/USD CROSS RATES	7,414	5,628	31.7%	2,314	220.4%	12,748	7,584	68.1%
HUNGARIAN FORINT (EC)	0	0	-	0	0.0%	18	0	-
POLISH ZLOTY (US)	135	1,236	-89.1%	50	170.0%	418	2,592	-83.9%
POLISH ZLOTY (EC)	10	10	0.0%	11	-9.1%	44	64	-31.2%
SHEKEL	1,515	0	-	76	1,893.4%	1,659	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Futures								
RMB USD	1	71	-98.6%	1	0.0%	15	159	-90.6%
KOREAN WON	157	103	52.4%	321	-51.1%	1,038	137	657.7%
TURKISH LIRA	15,537	2,737	467.7%	1,200	1,194.8%	18,209	3,911	365.6%
E-MICRO EUR/USD	374,764	268,627	39.5%	383,943	-2.4%	1,208,449	829,899	45.6%
E-MICRO GBP/USD	55,294	61,656	-10.3%	60,281	-8.3%	189,159	195,630	-3.3%
E-MICRO USD/CAD	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	-	0	0	0.0%
E-MICRO AUD/USD	94,520	99,871	-5.4%	101,629	-7.0%	314,610	261,913	20.1%
INDIAN RUPEE	64,409	36,814	75.0%	99,834	-35.5%	281,037	84,735	231.7%
E-MICRO USD/CNH	0	0	0.0%	0	-	0	0	0.0%
E-MICRO CAD/USD	21,558	16,895	27.6%	13,653	57.9%	61,270	43,347	41.3%
E-MICRO JPY/USD	40,873	43,836	-6.8%	33,463	22.1%	106,746	161,713	-34.0%
E-MICRO INR/USD	3,888	2,564	51.6%	2,306	68.6%	9,650	6,755	42.9%
CHINESE RENMINBI (CNH)	3,245	1,490	117.8%	2,913	11.4%	7,724	5,332	44.9%
USDZAR	1	0	0.0%	4	-75.0%	5	0	0.0%
E-MICRO CHF/USD	1,322	1,153	14.7%	1,223	8.1%	4,152	2,753	50.8%
BDI	0	1,599	-100.0%	0	0.0%	0	4,202	-100.0%
FX Options								
AUSTRALIAN DOLLAR	0	46,144	-100.0%	0	0.0%	0	133,705	-100.0%
BRITISH POUND	0	38,286	-100.0%	0	0.0%	0	227,985	-100.0%
CANADIAN DOLLAR	0	27,977	-100.0%	0	0.0%	0	108,862	-100.0%
EURO FX	0	193,300	-100.0%	0	0.0%	0	647,424	-100.0%
JAPANESE YEN	0	93,526	-100.0%	0	0.0%	0	376,369	-100.0%
MEXICAN PESO	1,419	1,202	18.1%	805	76.3%	3,273	17,001	-80.7%
RUSSIAN RUBLE	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC	0	569	-100.0%	0	0.0%	0	3,677	-100.0%
EFX/JY CROSS RATES	0	0	-	1,435	-100.0%	2,870	0	-
JAPANESE YEN (EU)	0	12	-100.0%	0	0.0%	0	105	-100.0%
EURO FX (EU)	5	122	-95.9%	5	0.0%	21	206	-89.8%
SWISS FRANC (EU)	0	1	-100.0%	0	0.0%	0	1	-100.0%
CANADIAN DOLLAR (EU)	1	9	-88.9%	50	-98.0%	63	41	53.7%
BRITISH POUND (EU)	7	167	-95.8%	62	-88.7%	114	625	-81.8%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	2	-100.0%
CHF/USD PQO 2pm Fix	1,058	2,142	-50.6%	978	8.2%	4,959	6,861	-27.7%
GBP/USD PQO 2pm Fix	235,071	178,057	32.0%	263,285	-10.7%	816,080	400,834	103.6%
AUD/USD PQO 2pm Fix	123,539	114,450	7.9%	144,669	-14.6%	435,990	224,124	94.5%
EUR/USD PQO 2pm Fix	705,471	509,421	38.5%	845,231	-16.5%	2,669,884	1,067,701	150.1%
JPY/USD PQO 2pm Fix	290,108	300,496	-3.5%	295,676	-1.9%	871,538	684,938	27.2%
CAD/USD PQO 2pm Fix	171,390	94,842	80.7%	167,893	2.1%	531,144	227,864	133.1%
Ags Futures								
FERTILIZER PRODUCS	450	0	-	975	-53.8%	3,675	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Foreign Exchange Futures								
CHILEAN PESO	3,540	307	1,053.1%	3,208	10.3%	10,203	803	1,170.6%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	333	0	-	992	-66.4%	1,506	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Futures								
CORN	8,754,615	6,001,755	45.9%	10,818,799	-19.1%	26,047,955	20,292,241	28.4%
SOYBEAN	5,116,218	3,836,984	33.3%	6,799,502	-24.8%	15,982,628	12,794,788	24.9%
SOYBEAN MEAL	2,294,948	1,854,395	23.8%	3,466,917	-33.8%	8,244,288	5,870,047	40.4%
SOYBEAN OIL	2,185,274	2,421,635	-9.8%	3,503,090	-37.6%	7,815,612	7,160,816	9.1%
OATS	14,719	13,180	11.7%	14,913	-1.3%	45,265	45,000	0.6%
ROUGH RICE	8,866	12,224	-27.5%	22,367	-60.4%	48,014	62,095	-22.7%
WHEAT	11,030	10,199	8.1%	5,702	93.4%	20,462	30,913	-33.8%
MINI CORN	11,946	7,294	63.8%	10,469	14.1%	30,716	26,242	17.0%
MINI SOYBEAN	33,293	14,214	134.2%	38,272	-13.0%	92,969	55,963	66.1%
MINI WHEAT	7,279	4,179	74.2%	6,408	13.6%	17,998	16,163	11.4%
LIVE CATTLE	1,621,683	1,552,181	4.5%	1,078,594	50.4%	4,193,717	3,811,405	10.0%
FEEDER CATTLE	339,715	303,851	11.8%	289,662	17.3%	882,417	736,853	19.8%
LEAN HOGS	1,149,911	963,173	19.4%	936,449	22.8%	3,078,775	2,552,899	20.6%
LUMBER	15,354	14,942	2.8%	21,225	-27.7%	52,269	46,457	12.5%
MILK	17,419	33,774	-48.4%	18,682	-6.8%	59,711	89,214	-33.1%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	5,600	5,344	4.8%	4,751	17.9%	15,621	19,261	-18.9%
BUTTER CS	3,209	4,175	-23.1%	6,471	-50.4%	15,279	9,190	66.3%
CLASS IV MILK	524	1,727	-69.7%	917	-42.9%	1,956	4,962	-60.6%
DRY WHEY	682	2,708	-74.8%	1,448	-52.9%	3,843	8,583	-55.2%
GSCI EXCESS RETURN FUT	118,154	97,730	20.9%	4,455	2,552.2%	125,546	101,630	23.5%
GOLDMAN SACHS	34,285	35,829	-4.3%	28,953	18.4%	93,948	105,728	-11.1%
HDD WEATHER	0	0	0.0%	365	-100.0%	505	950	-46.8%
CDD WEATHER	0	25,000	-100.0%	0	0.0%	0	25,000	-100.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	250	-100.0%	0	0.0%	0	250	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	400	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	9	14	-35.7%	3	200.0%	21	47	-55.3%
DOW-UBS COMMOD INDEX	133,340	136,505	-2.3%	57,148	133.3%	266,794	172,615	54.6%
COTTON	0	2	-100.0%	0	0.0%	2	3	-33.3%
COCOA TAS	0	32	-100.0%	0	0.0%	0	50	-100.0%
COFFEE	0	0	0.0%	0	0.0%	0	0	0.0%
SUGAR 11	0	1	-100.0%	0	0.0%	0	18	-100.0%
USD CRUDE PALM OIL	400	520	-23.1%	120	233.3%	1,160	1,004	15.5%
CASH-SETTLED CHEESE	6,578	15,848	-58.5%	8,079	-18.6%	29,017	37,014	-21.6%
FERTILIZER PRODUCTS	2,455	1,665	47.4%	2,395	2.5%	6,325	4,680	35.1%
S&P GSCI ENHANCED ER SWAP	7,524	34,066	-77.9%	11,266	-33.2%	18,790	34,066	-44.8%
CHI WHEAT	3,045,313	2,293,929	32.8%	3,731,220	-18.4%	9,476,261	7,869,367	20.4%
Intercommodity Spread	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	1,360,954	832,417	63.5%	1,874,521	-27.4%	4,532,074	2,740,693	65.4%
DJ_UBS ROLL SELECT INDEX FU	1,646	2,140	-23.1%	82	1,907.3%	2,384	2,632	-9.4%
PALM OIL	0	0	0.0%	0	-	0	0	0.0%
MALAYSIAN PALM SWAP	3,820	8,720	-56.2%	1,940	96.9%	10,700	28,924	-63.0%

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Ag Products Options								
CORN	2,531,231	2,053,664	23.3%	1,446,711	75.0%	5,649,343	5,282,847	6.9%
SOYBEAN	1,801,217	1,582,653	13.8%	1,844,825	-2.4%	5,005,237	3,951,338	26.7%
SOYBEAN MEAL	355,463	210,998	68.5%	406,231	-12.5%	1,033,087	548,804	88.2%
SOYBEAN OIL	142,281	233,751	-39.1%	135,492	5.0%	398,183	531,751	-25.1%
SOYBEAN CRUSH	31	85	-63.5%	31	0.0%	72	190	-62.1%
OATS	696	1,133	-38.6%	384	81.3%	1,529	3,694	-58.6%
ROUGH RICE	796	838	-5.0%	995	-20.0%	3,934	3,562	10.4%
WHEAT	100	73	37.0%	127	-21.3%	564	73	672.6%
LIVE CATTLE	330,779	309,699	6.8%	222,127	48.9%	813,134	781,586	4.0%
FEEDER CATTLE	45,457	45,340	0.3%	26,224	73.3%	109,167	94,078	16.0%
LEAN HOGS	223,479	199,306	12.1%	186,795	19.6%	554,463	531,678	4.3%
LUMBER	1,551	996	55.7%	1,993	-22.2%	5,623	3,421	64.4%
MILK	22,587	46,341	-51.3%	22,645	-0.3%	77,171	116,186	-33.6%
MLK MID	39	69	-43.5%	46	-15.2%	123	310	-60.3%
NFD MILK	6,046	4,368	38.4%	4,780	26.5%	14,744	17,192	-14.2%
BUTTER CS	1,737	810	114.4%	4,133	-58.0%	8,129	3,747	116.9%
CLASS IV MILK	289	1,326	-78.2%	1,569	-81.6%	2,806	4,474	-37.3%
DRY WHEY	354	428	-17.3%	266	33.1%	1,492	1,285	16.1%
HDD WEATHER	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CDD WEATHER	0	47,000	-100.0%	0	0.0%	0	47,000	-100.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSING INDEX	0	6	-100.0%	0	0.0%	0	24	-100.0%
CORN NEARBY+2 CAL SPRD	2,848	10	28,380.0%	1,900	49.9%	6,698	2,430	175.6%
SOYBN NEARBY+2 CAL SPRD	0	100	-100.0%	0	0.0%	0	760	-100.0%
WHEAT NEARBY+2 CAL SPRD	930	938	-0.9%	4,536	-79.5%	6,456	3,752	72.1%
JULY-DEC CORN CAL SPRD	4,200	2,400	75.0%	315	1,233.3%	4,619	3,300	40.0%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	19,444	19,454	-0.1%	13,450	44.6%	35,967	42,879	-16.1%
JULY-DEC WHEAT CAL SPRD	225	800	-71.9%	250	-10.0%	475	1,150	-58.7%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	9	64	-85.9%
LV CATL CSO	5	59	-91.5%	5	0.0%	10	855	-98.8%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	5,735	6,469	-11.3%	6,073	-5.6%	30,012	23,415	28.2%
DEC-DEC CORN CAL SPRD	754	37	1,937.8%	301	150.5%	1,076	1,190	-9.6%
JULY-DEC SOY OIL CAL SPRD	0	100	-100.0%	0	0.0%	0	430	-100.0%
WHEAT-CORN ICSO	0	0	0.0%	1,355	-100.0%	2,045	2,451	-16.6%
DEC-JULY CORN CAL SPRD	0	3,300	-100.0%	0	0.0%	0	3,900	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	25	-100.0%	0	0.0%	1	25	-96.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	200	1,369	-85.4%
CHI WHEAT	840,286	629,251	33.5%	688,270	22.1%	2,404,874	1,827,777	31.6%
Intercommodity Spread	672	0	0.0%	1,598	-57.9%	7,200	201	3,482.1%
KC WHEAT	120,966	38,362	215.3%	93,013	30.1%	299,857	100,820	197.4%
AUG-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	-	0	0	0.0%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2018	VOLUME MAR 2017	% CHG	VOLUME FEB 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	169,761,251	143,088,062	18.6%	226,562,185	-25.1%	542,219,597	421,660,901	28.6%
Equity Index Futures	73,765,873	55,418,011	33.1%	65,433,474	12.7%	183,144,734	126,357,852	44.9%
Metals Futures	13,224,352	10,196,575	29.7%	11,929,070	10.9%	39,999,313	28,993,449	38.0%
Energy Futures	44,022,634	48,271,645	-8.8%	46,656,019	-5.6%	146,580,103	134,150,717	9.3%
FX Futures	21,977,834	20,831,230	5.5%	18,925,855	16.1%	61,758,528	51,071,109	20.9%
Ags Futures	450	0	-	975	-53.8%	3,675	0	-
Foreign Exchange Futures	3,540	307	1,053.1%	3,208	10.3%	10,203	803	1,170.6%
Ag Products Futures	26,306,763	20,542,602	28.1%	32,765,185	-19.7%	81,213,022	64,758,163	25.4%
TOTAL FUTURES	349,062,697	298,348,432	17.0%	402,275,971	-13.2%	1,054,929,175	826,992,994	27.6%
TOTAL OPTIONS GROUP								
Equity Index Options	18,558,234	17,616,728	5.3%	27,662,872	-32.9%	66,176,793	44,686,754	48.1%
Interest Rate Options	55,210,363	57,055,651	-3.2%	73,937,958	-25.3%	186,609,366	146,822,183	27.1%
Metals Options	1,126,872	1,085,743	3.8%	1,173,705	-4.0%	3,485,686	2,730,200	27.7%
Energy Options	5,359,086	8,334,353	-35.7%	6,694,571	-19.9%	21,426,797	20,517,842	4.4%
FX Options	1,528,069	1,600,723	-4.5%	1,720,089	-11.2%	5,335,936	4,128,325	29.3%
Ag Products Options	6,460,198	5,441,189	18.7%	5,116,440	26.3%	16,478,300	13,943,758	18.2%
Foreign Exchange Options	333	0	-	992	-66.4%	1,506	0	-
TOTAL OPTIONS	88,243,155	91,134,387	-3.2%	116,306,627	-24.1%	299,514,384	232,829,062	28.6%
TOTAL COMBINED								
Interest Rate	224,971,614	200,143,713	12.4%	300,500,143	-25.1%	728,828,963	568,483,084	28.2%
Equity Index	92,324,107	73,034,739	26.4%	93,096,346	-0.8%	249,321,527	171,044,606	45.8%
Metals	14,351,224	11,282,318	27.2%	13,102,775	9.5%	43,484,999	31,723,649	37.1%
Energy	49,381,720	56,605,998	-12.8%	53,350,590	-7.4%	168,006,900	154,668,559	8.6%
FX	23,505,903	22,431,953	4.8%	20,645,944	13.9%	67,094,464	55,199,434	21.5%
Ags	450	0	-	975	-53.8%	3,675	-	-
Foreign Exchange	3,873	307	1,161.6%	4,200	-7.8%	11,709	803	1,358.2%
Ag Products	32,766,961	25,983,791	26.1%	37,881,625	-13.5%	97,691,322	78,701,921	24.1%
GRAND TOTAL	437,305,852	389,482,819	12.3%	518,582,598	-15.7%	1,354,443,559	1,059,822,056	27.8%

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