

## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	8,611,398	8,211,959	4.9%	7,956,173	8.2%	16,567,571	14,083,034	17.6%
10-YR NOTE	33,705,179	29,772,231	13.2%	27,499,186	22.6%	61,204,365	52,990,356	15.5%
5-YR NOTE	20,925,837	18,021,960	16.1%	14,739,282	42.0%	35,665,119	31,103,582	14.7%
2-YR NOTE	11,269,651	6,437,082	75.1%	5,113,150	120.4%	16,382,801	10,441,945	56.9%
FED FUND	1,130,438	341,386	231.1%	1,156,917	-2.3%	2,287,355	716,095	219.4%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	53,474,639	38,750,147	38.0%	60,557,669	-11.7%	114,032,308	93,511,490	21.9%
5-YR SWAP RATE	32,087	19,775	62.3%	45,880	-30.1%	77,967	62,079	25.6%
2-YR SWAP RATE	574	3,177	-81.9%	538	6.7%	1,112	4,708	-76.4%
10-YR SWAP RATE	22,270	20,044	11.1%	49,563	-55.1%	71,833	54,261	32.4%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	3,470	2,508	38.4%	3,429	1.2%	6,899	2,958	133.2%
ULTRA T-BOND	3,911,513	2,937,191	33.2%	1,960,838	99.5%	5,872,351	4,408,107	33.2%
30-YR SWAP RATE	2,806	4,424	-36.6%	3,865	-27.4%	6,671	7,339	-9.1%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
2YR BUNDLE	200	0	-	295	-32.2%	495	0	-
EURO 5YR BUNDLE	0	0	-	28	-100.0%	28	0	-
3YR BUNDLE	97	0	-	20	385.0%	117	0	-
<b>Interest Rate Options</b>								
30-YR BOND	1,342,266	1,156,227	16.1%	1,943,225	-30.9%	3,285,491	2,290,084	43.5%
10-YR NOTE	8,974,792	9,166,171	-2.1%	9,925,535	-9.6%	18,900,327	17,642,221	7.1%
5-YR NOTE	1,905,545	1,619,278	17.7%	1,854,273	2.8%	3,759,818	3,960,276	-5.1%
2-YR NOTE	232,531	101,814	128.4%	343,160	-32.2%	575,691	215,040	167.7%
FED FUND	38,240	0	0.0%	11,380	236.0%	49,620	1,947	2,448.5%
FLEX 30-YR BOND	0	3,200	-100.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	9,190,967	1,951,715	370.9%	9,522,008	-3.5%	18,712,975	4,371,755	328.0%
EURO MIDCURVE	10,620,446	11,533,057	-7.9%	11,004,904	-3.5%	21,625,350	26,542,077	-18.5%
ULTRA T-BOND	13,855	22,159	-37.5%	20,871	-33.6%	34,726	24,083	44.2%

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<b>Equity Index Futures</b>								
\$25 DJ	0	0	0.0%	0	0.0%	0	0	0.0%
DJIA	2,907	11,102	-73.8%	14,579	-80.1%	17,486	19,525	-10.4%
MINI \$5 DOW	2,343,787	3,115,644	-24.8%	4,146,692	-43.5%	6,490,479	6,296,403	3.1%
E-MINI S&P500	25,643,119	33,264,644	-22.9%	38,361,781	-33.2%	64,004,900	67,034,660	-4.5%
S&P 500	109,971	192,965	-43.0%	200,265	-45.1%	310,236	393,426	-21.1%
S&P 600 SMALLCAP EMINI	0	5	-100.0%	0	0.0%	0	15	-100.0%
E-MINI MIDCAP	332,866	360,548	-7.7%	414,909	-19.8%	747,775	730,085	2.4%
S&P 400 MIDCAP	1,120	2,655	-57.8%	947	18.3%	2,067	3,936	-47.5%
S&P 500 GROWTH	30	9	233.3%	7	328.6%	37	21	76.2%
S&P 500/VALUE	31	19	63.2%	15	106.7%	46	26	76.9%
E-MINI NASDAQ 100	3,985,239	5,236,118	-23.9%	6,833,338	-41.7%	10,818,577	10,877,129	-0.5%
NASDAQ	10,958	14,461	-24.2%	23,033	-52.4%	33,991	41,104	-17.3%
NIKKEI 225 (\$) STOCK	215,644	379,938	-43.2%	404,453	-46.7%	620,097	751,059	-17.4%
NIKKEI 225 (YEN) STOCK	820,977	1,041,608	-21.2%	1,153,329	-28.8%	1,974,306	2,157,045	-8.5%
DJ US REAL ESTATE	11,272	4,001	181.7%	10,202	10.5%	21,474	7,928	170.9%
NASDAQ BIOTECH	100	0	-	0	0.0%	100	0	-
E-MICRO NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	3,177	3,274	-3.0%	3,144	1.0%	6,321	9,602	-34.2%
S&P TECHNOLOGY SECTOR	1,607	1,312	22.5%	2,158	-25.5%	3,765	3,420	10.1%
S&P MATERIALS SECTOR	5,069	633	700.8%	3,746	35.3%	8,815	2,072	325.4%
S&P HEALTH CARE SECTOR	6,438	1,567	310.8%	5,721	12.5%	12,159	2,409	404.7%
S&P UTILITIES SECTOR	17,753	1,895	836.8%	5,376	230.2%	23,129	5,623	311.3%
S&P FINANCIAL SECTOR	998	824	21.1%	1,655	-39.7%	2,653	2,481	6.9%
S&P INDUSTRIAL SECTOR	1,987	2,318	-14.3%	2,957	-32.8%	4,944	3,404	45.2%
IBOVESPA INDEX	93	624	-85.1%	105	-11.4%	198	1,449	-86.3%
S&P CONSUMER DSCRTNRY SE	4,109	1,189	245.6%	4,770	-13.9%	8,879	2,539	249.7%
S&P CONSUMER STAPLES SECT	5,209	3,283	58.7%	1,113	368.0%	6,322	5,153	22.7%
<b>Equity Index Options</b>								
DJIA	1	6	-83.3%	0	0.0%	1	8	-87.5%
MINI \$5 DOW	14,408	10,275	40.2%	16,083	-10.4%	30,491	23,142	31.8%
E-MINI S&P500	5,290,532	6,055,955	-12.6%	6,929,935	-23.7%	12,220,467	11,853,033	3.1%
S&P 500	668,736	656,798	1.8%	755,680	-11.5%	1,424,416	1,158,797	22.9%
E-MINI MIDCAP	0	63	-100.0%	10	-100.0%	10	286	-96.5%
E-MINI NASDAQ 100	96,336	325,058	-70.4%	159,240	-39.5%	255,576	544,656	-53.1%
NASDAQ	0	22	-100.0%	20	-100.0%	20	61	-67.2%
EOM S&P 500	78,059	76,356	2.2%	128,121	-39.1%	206,180	178,217	15.7%
EOM EMINI S&P	1,086,641	1,004,750	8.2%	1,289,459	-15.7%	2,376,100	2,237,198	6.2%
EOW1 S&P 500	45,019	65,027	-30.8%	35,376	27.3%	80,395	126,352	-36.4%
EOW1 EMINI S&P 500	1,122,192	1,013,230	10.8%	869,856	29.0%	1,992,048	1,694,467	17.6%
EOW2 S&P 500	44,978	54,658	-17.7%	82,128	-45.2%	127,106	132,623	-4.2%
EOW2 EMINI S&P 500	840,397	836,943	0.4%	864,857	-2.8%	1,705,254	1,519,751	12.2%
EOW4 EMINI S&P 500	39,966	7,480	434.3%	1,077,987	-96.3%	1,117,953	741,473	50.8%

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<b>Metals Futures</b>								
COMEX GOLD	2,558,834	2,607,548	-1.9%	4,507,939	-43.2%	7,066,773	6,362,391	11.1%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY GOLD	4,297	2,276	88.8%	9,057	-52.6%	13,354	6,989	91.1%
COMEX MINY COPPER	1,084	614	76.5%	2,065	-47.5%	3,149	1,155	172.6%
COMEX MINY SILVER	887	1,535	-42.2%	1,123	-21.0%	2,010	2,326	-13.6%
COMEX SILVER	1,195,969	1,498,846	-20.2%	979,506	22.1%	2,175,475	2,413,871	-9.9%
COMEX COPPER	1,513,395	1,236,248	22.4%	1,376,259	10.0%	2,889,654	2,286,177	26.4%
NYMEX HOT ROLLED STEEL	2,344	2,376	-1.3%	3,096	-24.3%	5,440	6,329	-14.0%
NYMEX PLATINUM	200,204	194,296	3.0%	243,017	-17.6%	443,221	411,761	7.6%
URANIUM	706	7	9,985.7%	186	279.6%	892	571	56.2%
PALLADIUM	146,928	158,760	-7.5%	99,787	47.2%	246,715	246,262	0.2%
NYMEX IRON ORE FUTURES	1,120	4,580	-75.5%	2,255	-50.3%	3,375	8,285	-59.3%
E-MICRO GOLD	23,325	21,045	10.8%	37,016	-37.0%	60,341	47,730	26.4%
COPPER	174	1,003	-82.7%	677	-74.3%	851	1,144	-25.6%
SILVER	10,517	19,562	-46.2%	13,839	-24.0%	24,356	30,037	-18.9%
FERROUS PRODUCTS	0	10	-100.0%	0	0.0%	0	10	-100.0%
IRON ORE CHINA	0	0	-	0	0.0%	0	0	-
IRON ORE	0	0	0.0%	60	-100.0%	60	0	0.0%
GOLD	3,564	0	-	278	1,182.0%	3,842	0	-
Aluminium MW Trans Prem Platts	321	413	-22.3%	2,914	-89.0%	3,235	644	402.3%
ALUMINUM	397	0	-	477	-16.8%	874	0	-
<b>Metals Options</b>								
COMEX GOLD	475,542	713,979	-33.4%	734,256	-35.2%	1,209,798	1,402,424	-13.7%
COMEX SILVER	96,286	186,896	-48.5%	166,782	-42.3%	263,068	357,868	-26.5%
COMEX COPPER	3,420	1,491	129.4%	1,979	72.8%	5,399	3,271	65.1%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	7,391	6,309	17.2%	6,203	19.2%	13,594	20,748	-34.5%
PALLADIUM	2,281	2,779	-17.9%	6,157	-63.0%	8,438	5,822	44.9%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
SILVER	51	0	-	969	-94.7%	1,020	0	-
SHORT TERM	0	0	-	0	0.0%	0	0	-
IRON ORE CHINA	2,700	2,700	0.0%	3,040	-11.2%	5,740	3,038	88.9%
GOLD	1,901	0	-	3,486	-45.5%	5,387	0	-
<b>Energy Futures</b>								
ETHANOL FWD	750	1,547	-51.5%	872	-14.0%	1,622	3,540	-54.2%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	1,462	4,692	-68.8%	1,559	-6.2%	3,021	6,432	-53.0%
NORTHWEST ROCKIES BASIS S	3,720	887	319.4%	15,127	-75.4%	18,847	1,005	1,775.3%
HEATING OIL VS ICE GASOIL	0	5,205	-100.0%	0	0.0%	0	7,575	-100.0%
FUEL OIL CRACK VS ICE	4,671	5,070	-7.9%	4,326	8.0%	8,997	10,344	-13.0%
FUEL OIL NWE CRACK VS ICE	105	64	64.1%	201	-47.8%	306	319	-4.1%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	642	84	664.3%	1,498	-57.1%	2,140	104	1,957.7%

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<b>Energy Futures</b>								
NATURAL GAS	68,183	85,769	-20.5%	102,194	-33.3%	170,377	153,226	11.2%
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
LTD NAT GAS	219,378	216,996	1.1%	226,655	-3.2%	446,033	517,346	-13.8%
GASOIL MINI CALENDAR SWAP	100	360	-72.2%	468	-78.6%	568	533	6.6%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	0	10	-100.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	0	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	3,022,984	872,772	246.4%	2,744,250	10.2%	5,767,234	1,872,926	207.9%
BRENT CALENDAR SWAP	6,365	5,860	8.6%	6,340	0.4%	12,705	19,286	-34.1%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1 RDAM BRGS VS I	25	30	-16.7%	25	0.0%	50	678	-92.6%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	145	-100.0%	145	10	1,350.0%
NY H OIL PLATTS VS NYMEX	265	1,980	-86.6%	350	-24.3%	615	2,255	-72.7%
MARS (ARGUS) VS WTI SWAP	5,825	1,710	240.6%	7,145	-18.5%	12,970	3,875	234.7%
MARS (ARGUS) VS WTI TRD M	175	255	-31.4%	0	0.0%	175	450	-61.1%
WTS (ARGUS) VS WTI TRD MT	2,245	1,465	53.2%	3,690	-39.2%	5,935	1,748	239.5%
SINGAPORE 180CST BALMO	27	95	-71.6%	51	-47.1%	78	170	-54.1%
SINGAPORE 380CST BALMO	77	82	-6.1%	140	-45.0%	217	156	39.1%
SINGAPORE JET KERO BALMO	0	270	-100.0%	250	-100.0%	250	270	-7.4%
SINGAPORE NAPHTHA BALMO	0	100	-100.0%	0	0.0%	0	100	-100.0%
DUBAI CRUDE OIL BALMO	100	42	138.1%	0	0.0%	100	42	138.1%
EURO 3.5% FUEL OIL RDAM B	1,177	105	1,021.0%	1,014	16.1%	2,191	753	191.0%
EURO 1% FUEL OIL NEW BALM	0	33	-100.0%	16	-100.0%	16	59	-72.9%
NY HARBOR 1% FUEL OIL BAL	0	171	-100.0%	0	0.0%	0	391	-100.0%
GULF COAST 3% FUEL OIL BA	1,183	1,760	-32.8%	2,935	-59.7%	4,118	2,441	68.7%
PREMIUM UNLND 10P FOB MED	402	359	12.0%	570	-29.5%	972	586	65.9%
GASOIL 10P CRG CIF NW VS	0	30	-100.0%	25	-100.0%	25	35	-28.6%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD SWAP	0	400	-100.0%	0	0.0%	0	400	-100.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	65	0	0.0%	110	-40.9%	175	0	0.0%
ARGUS PROPAN FAR EST INDE	141	57	147.4%	282	-50.0%	423	295	43.4%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	3,105	5,754	-46.0%	8,832	-64.8%	11,937	23,626	-49.5%
PJM AECO DA OFF-PEAK	0	126,432	-100.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	0	2,855	-100.0%	0	0.0%	0	16,654	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	7,660	-100.0%	0	0.0%	0	7,660	-100.0%
PJM JCPL DA OFF-PEAK	0	140,480	-100.0%	0	0.0%	0	140,480	-100.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	14,554	-100.0%	0	0.0%	0	15,759	-100.0%
PJM WESTH DA OFF-PEAK	0	268,947	-100.0%	0	0.0%	0	300,159	-100.0%
PJM WESTH RT PEAK	0	54,433	-100.0%	0	0.0%	0	70,615	-100.0%
PJM WESTH RT OFF-PEAK	0	76,265	-100.0%	65,856	-100.0%	65,856	324,077	-79.7%
ALGONQUIN CITYGATES BASIS	152	0	0.0%	0	0.0%	152	4,768	-96.8%
TCO NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	15	49	-69.4%	30	-50.0%	45	230	-80.4%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	245	51	380.4%	30	716.7%	275	146	88.4%
BRENT BALMO SWAP	152	528	-71.2%	303	-49.8%	455	988	-53.9%
ICE GASOIL BALMO SWAP	0	33	-100.0%	0	0.0%	0	33	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	1,284	0	0.0%	642	100.0%	1,926	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	1,171	0	0.0%	825	41.9%	1,996	305	554.4%
EUROPE 1% FUEL OIL NWE CA	103	177	-41.8%	119	-13.4%	222	357	-37.8%
SINGAPORE FUEL 180CST CAL	2,829	5,424	-47.8%	3,992	-29.1%	6,821	11,765	-42.0%
NYISO G	321	0	0.0%	0	0.0%	321	0	0.0%
GULF COAST NO.6 FUEL OIL	86,816	49,231	76.3%	100,425	-13.6%	187,241	113,113	65.5%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	20	-100.0%
AEP-DAYTON HUB DAILY	0	180	-100.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	657	610	7.7%	1,212	-45.8%	1,869	1,558	20.0%
SINGAPORE JET KERO GASOIL	475	1,796	-73.6%	350	35.7%	825	3,496	-76.4%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	504	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,451,120	2,893,335	19.3%	3,247,061	6.3%	6,698,181	6,293,894	6.4%
GASOIL 10PPM CARGOES CIF	0	4	-100.0%	0	0.0%	0	7	-100.0%
GASOIL 10PPM VS ICE SWAP	166	268	-38.1%	371	-55.3%	537	325	65.2%
NY1% VS GC SPREAD SWAP	3,893	5,278	-26.2%	1,455	167.6%	5,348	11,371	-53.0%
SINGAPORE GASOIL BALMO	175	430	-59.3%	0	0.0%	175	1,920	-90.9%
EUROPEAN NAPHTHA BALMO	114	208	-45.2%	114	0.0%	228	467	-51.2%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	1	10	-90.0%	0	0.0%	1	10	-90.0%
DIESEL 10P BRG FOB RDM VS	10	3	233.3%	0	0.0%	10	3	233.3%
ARGUS PROPAN(SAUDI ARAMC	285	614	-53.6%	601	-52.6%	886	1,834	-51.7%
PJM AECO DA PEAK	0	6,894	-100.0%	0	0.0%	0	6,894	-100.0%
N ILLINOIS HUB MTHLY	0	40	-100.0%	0	0.0%	0	40	-100.0%
MINY HTG OIL	5	11	-54.5%	13	-61.5%	18	22	-18.2%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
WAHA BASIS	948	248	282.3%	2,868	-66.9%	3,816	2,192	74.1%
MINY NATURAL GAS	57,139	69,447	-17.7%	34,749	64.4%	91,888	134,057	-31.5%
SINGAPORE GASOIL SWAP	4,747	11,965	-60.3%	4,235	12.1%	8,982	22,261	-59.7%
UP DOWN GC ULSD VS NMX HO	40,292	46,817	-13.9%	35,417	13.8%	75,709	103,444	-26.8%
PJM NILL DA PEAK	20	219	-90.9%	295	-93.2%	315	2,493	-87.4%
PJM DAYTON DA OFF-PEAK	0	42,131	-100.0%	7,808	-100.0%	7,808	286,019	-97.3%
LA JET (OPIS) SWAP	900	1,475	-39.0%	425	111.8%	1,325	2,600	-49.0%
ULSD UP-DOWN BALMO SWP	3,665	3,650	0.4%	2,020	81.4%	5,685	6,715	-15.3%
JET FUEL UP-DOWN BALMO CL	863	3,670	-76.5%	3,765	-77.1%	4,628	7,610	-39.2%
EIA FLAT TAX ONHWAY DIESE	303	226	34.1%	876	-65.4%	1,179	869	35.7%
ARGUS LLS VS. WTI (ARG) T	10,027	3,531	184.0%	3,107	222.7%	13,134	10,179	29.0%
JAPAN NAPHTHA BALMO SWAP	132	112	17.9%	60	120.0%	192	297	-35.4%
NY 3.0% FUEL OIL (PLATTS	325	255	27.5%	275	18.2%	600	580	3.4%
NY 2.2% FUEL OIL (PLATTS	0	60	-100.0%	0	0.0%	0	60	-100.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	381	655	-41.8%	1,068	-64.3%	1,449	930	55.8%
GASOLINE UP-DOWN BALMO SV	335	440	-23.9%	590	-43.2%	925	1,040	-11.1%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	620	0	0.0%	0	0.0%	620	448	38.4%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	2,853	0	0.0%	6,113	-53.3%	8,966	2,685	233.9%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	1,284	-100.0%	1,284	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	366	1,156	-68.3%	0	0.0%	366	1,216	-69.9%
SOUTH STAR TEX OKLHM KNS	1,284	0	0.0%	0	0.0%	1,284	0	0.0%
TEXAS GAS ZONE1 NG BASIS	4,706	0	0.0%	5,664	-16.9%	10,370	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	12,342	-100.0%	1,488	-100.0%	1,488	67,558	-97.8%
NYISO ZONE G 5MW D AH O P	0	8,140	-100.0%	0	0.0%	0	29,580	-100.0%
NYISO ZONE J 5MW D AH PK	0	2,235	-100.0%	0	0.0%	0	2,235	-100.0%
NYISO ZONE J 5MW D AH O P	0	23,320	-100.0%	0	0.0%	0	23,320	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	600	-100.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	10,560	-100.0%
NEPOOL INTR HUB 5MW D AH	0	85,079	-100.0%	0	0.0%	0	102,269	-100.0%
CIN HUB 5MW REAL TIME PK	0	1,814	-100.0%	0	0.0%	0	2,969	-100.0%
CIN HUB 5MW D AH PK	1,275	1,599	-20.3%	5,090	-75.0%	6,365	1,599	298.1%
NYISO ZONE A 5MW D AH PK	0	275	-100.0%	4,175	-100.0%	4,175	2,080	100.7%
NYISO ZONE A 5MW D AH O P	0	1,056	-100.0%	228,288	-100.0%	228,288	131,648	73.4%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	400	-100.0%	400	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	215	-100.0%	0	0.0%	0	215	-100.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
NYISO ZONE G 5MW D AH PK	1,320	60	2,100.0%	0	0.0%	1,320	3,654	-63.9%
PJM AD HUB 5MW REAL TIME	0	152,487	-100.0%	7,808	-100.0%	7,808	502,132	-98.4%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	23,520	64,600	-63.6%	94,000	-75.0%	117,520	66,360	77.1%
CIN HUB 5MW REAL TIME O P	0	19,680	-100.0%	224,192	-100.0%	224,192	25,368	783.8%
RBOB PHY	3,387,866	2,416,972	40.2%	3,070,723	10.3%	6,458,589	4,887,908	32.1%
SING FUEL	0	0	0.0%	0	0.0%	0	10	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	600	75	700.0%	1,650	-63.6%	2,250	150	1,400.0%
NORTHERN NATURAL GAS DEMA	124	0	0.0%	118	5.1%	242	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	105	0	0.0%	105	0.0%	210	12	1,650.0%
MINY WTI CRUDE OIL	440,315	111,093	296.3%	365,002	20.6%	805,317	239,595	236.1%
NATURAL GAS PHY	7,014,728	8,301,477	-15.5%	7,616,960	-7.9%	14,631,688	17,173,487	-14.8%
APPALACHIAN COAL (PHY)	453	2,420	-81.3%	430	5.3%	883	6,690	-86.8%
WTI CALENDAR	49,815	31,298	59.2%	36,243	37.4%	86,058	65,848	30.7%
HENRY HUB BASIS SWAP	12,876	4,744	171.4%	7,432	73.3%	20,308	11,388	78.3%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	6,822	1,471	363.8%	5,352	27.5%	12,174	6,986	74.3%
PREMIUM UNLEAD 10PPM FOB	68	83	-18.1%	29	134.5%	97	147	-34.0%
CHICAGO UNL GAS PL VS RBO	224	49	357.1%	35	540.0%	259	49	428.6%
CRUDE OIL PHY	20,263,066	9,862,274	105.5%	16,513,632	22.7%	36,776,698	21,024,306	74.9%
RBOB CALENDAR SWAP	5,892	12,311	-52.1%	5,080	16.0%	10,972	20,869	-47.4%
ISO NEW ENGLAND PK LMP	0	922	-100.0%	0	0.0%	0	922	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	11	-100.0%
CHICAGO ETHANOL SWAP	59,951	123,958	-51.6%	83,398	-28.1%	143,349	239,984	-40.3%
NEW YORK ETHANOL SWAP	745	1,835	-59.4%	1,405	-47.0%	2,150	3,300	-34.8%
GASOIL BULLET SWAP	0	0	-	0	0.0%	0	0	-
EURO PROPANE CIF ARA SWA	179	346	-48.3%	375	-52.3%	554	857	-35.4%
JAPAN C&F NAPHTHA SWAP	1,300	1,047	24.2%	539	141.2%	1,839	2,644	-30.4%
NYMEX ULSD VS NYMEX HO	180	0	0.0%	315	-42.9%	495	30	1,550.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	375	625	-40.0%	625	-40.0%	1,000	1,800	-44.4%
LA CARB DIESEL (OPIS) SWA	640	950	-32.6%	616	3.9%	1,256	1,870	-32.8%
JAPAN C&F NAPHTHA CRACK S	106	0	0.0%	250	-57.6%	356	0	0.0%
LLS (ARGUS) VS WTI SWAP	12,641	10,678	18.4%	14,784	-14.5%	27,425	27,145	1.0%
MINY RBOB GAS	5	3	66.7%	5	0.0%	10	7	42.9%
RBOB GAS	1,449	417	247.5%	1,230	17.8%	2,679	928	188.7%
RBOB CRACK SPREAD	990	763	29.8%	1,880	-47.3%	2,870	6,642	-56.8%
RBOB UP-DOWN CALENDAR SW	12,955	10,925	18.6%	8,400	54.2%	21,355	20,860	2.4%
NY HARBOR RESIDUAL FUEL 1	4,691	7,252	-35.3%	5,892	-20.4%	10,583	17,873	-40.8%
NY HARBOR HEAT OIL SWP	4,685	2,235	109.6%	7,658	-38.8%	12,343	8,472	45.7%
LA JET FUEL VS NYM NO 2 H	0	335	-100.0%	40	-100.0%	40	535	-92.5%
ANR OKLAHOMA	1,036	0	0.0%	1,514	-31.6%	2,550	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	1,474	310	375.5%	200	637.0%	1,674	645	159.5%
NGPL MID-CONTINENT	2,083	248	739.9%	5,470	-61.9%	7,553	248	2,945.6%
TEXAS EASTERN ZONE M-3 BA	428	312	37.2%	2,568	-83.3%	2,996	3,796	-21.1%

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<b>Energy Futures</b>								
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	96	2,244	-95.7%	0	0.0%	96	4,996	-98.1%
NORTHERN NATURAL GAS VENTL	428	284	50.7%	1,029	-58.4%	1,457	592	146.1%
DOMINION TRANSMISSION INC	916	2,951	-69.0%	8,988	-89.8%	9,904	12,561	-21.2%
TCO BASIS SWAP	642	0	0.0%	5,434	-88.2%	6,076	712	753.4%
CIG BASIS	214	412	-48.1%	6,066	-96.5%	6,280	668	840.1%
PJM DAILY	0	75	-100.0%	0	0.0%	0	113	-100.0%
COLUMBIA GULF ONSHORE	0	7,310	-100.0%	0	0.0%	0	8,774	-100.0%
Tetco STX Basis	214	0	0.0%	428	-50.0%	642	0	0.0%
Transco Zone 3 Basis	428	428	0.0%	0	0.0%	428	428	0.0%
HENRY HUB SWING FUTURE	0	806	-100.0%	0	0.0%	0	806	-100.0%
HENRY HUB INDEX SWAP FUTU	4,316	7,044	-38.7%	7,432	-41.9%	11,748	13,688	-14.2%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	975	0	0.0%	10	9,650.0%	985	37	2,562.2%
EUROPE NAPHTHA CALSWAP	1,781	1,954	-8.9%	2,205	-19.2%	3,986	3,987	0.0%
EUROPE 1% FUEL OIL RDAM C	115	4	2,775.0%	15	666.7%	130	45	188.9%
EUROPE 3.5% FUEL OIL RDAM	12,154	7,953	52.8%	15,255	-20.3%	27,409	17,250	58.9%
EUROPE 3.5% FUEL OIL MED	80	28	185.7%	170	-52.9%	250	269	-7.1%
PANHANDLE BASIS SWAP FUTU	6,347	31	20,374.2%	8,705	-27.1%	15,052	1,074	1,301.5%
SAN JUAN BASIS SWAP	1,284	0	0.0%	2,013	-36.2%	3,297	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	240	-100.0%	152	-100.0%	152	260	-41.5%
NYISO A	939	804	16.8%	0	0.0%	939	804	16.8%
NYISO J	640	255	151.0%	88	627.3%	728	298	144.3%
GULF COAST JET VS NYM 2 H	15,129	56,193	-73.1%	27,220	-44.4%	42,349	92,411	-54.2%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	0	100	-100.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	1,239	635	95.1%	1,659	-25.3%	2,898	1,605	80.6%
GASOIL CALENDAR SWAP	140	46	204.3%	0	0.0%	140	96	45.8%
EURO GASOIL 10 CAL SWAP	0	2	-100.0%	0	0.0%	0	3	-100.0%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	0	0	-	336	-100.0%	336	0	-
CRUDE OIL	57,239	7,983	617.0%	41,982	36.3%	99,221	15,677	532.9%
BRENT FINANCIAL FUTURES	23,268	4,062	472.8%	23,765	-2.1%	47,033	8,561	449.4%
WTI-BRENT BULLET SWAP	0	4,000	-100.0%	0	0.0%	0	5,750	-100.0%
WTI-BRENT CALENDAR SWAP	33,141	26,825	23.5%	24,185	37.0%	57,326	43,697	31.2%
DATED TO FRONTLINE BRENT	2,200	650	238.5%	1,970	11.7%	4,170	1,854	124.9%
ICE BRENT DUBAI SWAP	2,150	720	198.6%	4,800	-55.2%	6,950	765	808.5%
GASOIL CRACK SPREAD CALEN	9,769	5,286	84.8%	7,862	24.3%	17,631	7,830	125.2%
EUROPEAN NAPHTHA CRACK SP	7,573	11,122	-31.9%	9,463	-20.0%	17,036	23,320	-26.9%
EURO GASOIL 10PPM VS ICE	5	125	-96.0%	73	-93.2%	78	250	-68.8%
JET CIF NWE VS ICE	122	70	74.3%	270	-54.8%	392	131	199.2%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	900	4,613	-80.5%	350	157.1%	1,250	9,325	-86.6%
NATURAL GAS PEN SWP	279,037	770,585	-63.8%	336,259	-17.0%	615,296	1,503,821	-59.1%
WESTERN RAIL DELIVERY PRB	1,795	4,130	-56.5%	5,640	-68.2%	7,435	8,490	-12.4%
EASTERN RAIL DELIVERY CSX	5,180	3,510	47.6%	5,000	3.6%	10,180	15,355	-33.7%
EUROPE DATED BRENT SWAP	1,576	3,052	-48.4%	3,254	-51.6%	4,830	5,702	-15.3%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	15	-100.0%	15	5	200.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	15	-100.0%	13	-100.0%	13	30	-56.7%
PJM OFF-PEAK LMP SWAP FUT	240	680	-64.7%	80	200.0%	320	1,226	-73.9%
NYISO A OFF-PEAK	360	240	50.0%	0	0.0%	360	240	50.0%
NYISO G OFF-PEAK	150	0	0.0%	0	0.0%	150	50	200.0%
NYISO J OFF-PEAK	180	0	0.0%	0	0.0%	180	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	396	-100.0%	0	0.0%	0	516	-100.0%
AEP-DAYTON HUB OFF-PEAK M	0	40	-100.0%	10	-100.0%	10	76	-86.8%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	40	-100.0%	22	-100.0%	22	62	-64.5%
FUELOIL SWAP:CARGOES VS.B	650	715	-9.1%	1,039	-37.4%	1,689	1,959	-13.8%
EAST/WEST FUEL OIL SPREAD	580	755	-23.2%	672	-13.7%	1,252	1,993	-37.2%
SINGAPORE 380CST FUEL OIL	4,964	4,288	15.8%	5,925	-16.2%	10,889	8,744	24.5%
SINGAPORE JET KEROSENE SW	2,545	7,267	-65.0%	2,107	20.8%	4,652	13,995	-66.8%
SINGAPORE NAPHTHA SWAP	100	300	-66.7%	50	100.0%	150	600	-75.0%
SONAT BASIS SWAP FUTURE	676	1,612	-58.1%	2,568	-73.7%	3,244	1,612	101.2%
FLORIDA GAS ZONE3 BASIS S	642	0	0.0%	8,560	-92.5%	9,202	0	0.0%
TRANSCO ZONE4 BASIS SWAP	4,280	0	0.0%	18,618	-77.0%	22,898	0	0.0%
ANR LOUISIANA BASIS SWAP	1,712	0	0.0%	428	300.0%	2,140	0	0.0%
TENNESSEE 500 LEG BASIS S	856	186	360.2%	2,598	-67.1%	3,454	186	1,757.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	40	0	0.0%	36	11.1%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	120	0	0.0%	0	0.0%	120	40	200.0%
GULF COAST ULSD CALENDAR	423	1,173	-63.9%	1,314	-67.8%	1,737	2,079	-16.5%
GULF COAST ULSD CRACK SPR	575	1,273	-54.8%	450	27.8%	1,025	3,323	-69.2%
HENRY HUB SWAP	524,618	724,826	-27.6%	524,426	0.0%	1,049,044	1,692,773	-38.0%
DUBAI CRUDE OIL CALENDAR	4,469	1,650	170.8%	1,882	137.5%	6,351	4,090	55.3%
USGC UNL 87 CRACK SPREAD	925	400	131.3%	175	428.6%	1,100	700	57.1%
NYH NO 2 CRACK SPREAD CAL	2,669	1,842	44.9%	8,342	-68.0%	11,011	5,355	105.6%
NO 2 UP-DOWN SPREAD CALEN	200	325	-38.5%	250	-20.0%	450	425	5.9%
SINGAPORE MOGAS 92 UNLEAD	420	120	250.0%	785	-46.5%	1,205	395	205.1%
ETHANOL T2 FOB ROTT INCL DU	2,010	1,820	10.4%	2,514	-20.0%	4,524	3,942	14.8%
SINGAPORE MOGAS 92 UNLEAD	14,233	8,874	60.4%	11,351	25.4%	25,584	14,660	74.5%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	6,576	50	13,052.0%	4,396	49.6%	10,972	485	2,162.3%
PROPANE NON-LDH MB (OPIS) B	100	0	0.0%	250	-60.0%	350	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	125	3,720	-96.6%	720	-82.6%	845	6,360	-86.7%
JET AV FUEL (P) CAR FM ICE GA	92	10	820.0%	10	820.0%	102	30	240.0%
FUEL OIL (PLATS) CAR CM	0	8	-100.0%	120	-100.0%	120	13	823.1%
FUEL OIL (PLATS) CAR CN	88	32	175.0%	5	1,660.0%	93	53	75.5%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	2,853	1,375	107.5%	8,257	-65.4%	11,110	3,500	217.4%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	3,042	40,134	-92.4%	16,450	-81.5%	19,492	46,508	-58.1%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Futures</b>								
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	1,950	-100.0%	0	0.0%	0	1,950	-100.0%
PETRO OUTRIGHT EURO	10,227	7,881	29.8%	9,940	2.9%	20,167	16,175	24.7%
GAS EURO-BOB OXY NWE BARG	26,525	29,413	-9.8%	25,786	2.9%	52,311	50,955	2.7%
GAS EURO-BOB OXY NWE BARG	9,569	7,666	24.8%	9,912	-3.5%	19,481	17,204	13.2%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	55	-100.0%	55	6	816.7%
PREM UNL GAS 10PPM RDAM F	55	21	161.9%	35	57.1%	90	80	12.5%
MONT BELVIEU NORMAL BUTAN	14,332	11,103	29.1%	17,116	-16.3%	31,448	22,332	40.8%
MONT BELVIEU ETHANE 5 DECI	3,969	2,370	67.5%	11,105	-64.3%	15,074	4,325	248.5%
MONT BELVIEU LDH PROPANE 5	47,890	9,804	388.5%	53,499	-10.5%	101,389	28,088	261.0%
EUROPEAN GASOIL (ICE)	15,651	0	0.0%	13,253	18.1%	28,904	0	0.0%
ERCOT NORTH ZMCP E 5MW OF	0	2,035	-100.0%	0	0.0%	0	35,915	-100.0%
ERCOT NORTH ZMCP E 5MW PE	0	105	-100.0%	0	0.0%	0	1,685	-100.0%
ERCOT HOUSTON Z MCEP 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	590	336	75.6%	423	39.5%	1,013	622	62.9%
MONT BELVIEU ETHANE OPIS B	205	15	1,266.7%	920	-77.7%	1,125	40	2,712.5%
MONT BELVIEU NATURAL GASO	520	268	94.0%	140	271.4%	660	519	27.2%
MONT BELVIEU LDH PROPANE C	832	1,017	-18.2%	945	-12.0%	1,777	1,824	-2.6%
CONWAY NORMAL BUTANE (OPI	120	0	0.0%	60	100.0%	180	0	0.0%
CONWAY NATURAL GASOLINE (	20	0	0.0%	0	0.0%	20	0	0.0%
CONWAY PROPANE 5 DECIMALS	2,987	908	229.0%	8,250	-63.8%	11,237	3,123	259.8%
PETROCHEMICALS	2,854	3,183	-10.3%	3,236	-11.8%	6,090	6,537	-6.8%
MONT BELVIEU NATURAL GASO	8,649	5,061	70.9%	7,428	16.4%	16,077	7,867	104.4%
CRUDE OIL LAST DAY	0	83	-100.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	100	-100.0%
NYMEX ALUMINUM FUTURES	0	25	-100.0%	0	0.0%	0	75	-100.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0.0%	0	95	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	4,006	8,963	-55.3%	3,959	1.2%	7,965	16,150	-50.7%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	91	740	-87.7%	763	-88.1%	854	1,766	-51.6%
PETRO CRK&SPRD EURO	8,620	3,167	172.2%	7,794	10.6%	16,414	7,343	123.5%
GRP THREE UNL GS (PLT) VS	1,659	1,325	25.2%	988	67.9%	2,647	4,350	-39.1%
CRUDE OIL OUTRIGHTS	7,119	7,320	-2.7%	9,409	-24.3%	16,528	17,255	-4.2%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	275	-100.0%	0	0.0%	0	350	-100.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	0	40	-100.0%
PLASTICS	820	594	38.0%	1,664	-50.7%	2,484	914	171.8%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	9,257	-100.0%	0	0.0%	0	9,257	-100.0%
SINGAPORE GASOIL CALENDAR	522	2,210	-76.4%	5,164	-89.9%	5,686	2,420	135.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	10,412	11,547	-9.8%	9,344	11.4%	19,756	21,787	-9.3%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	1,613	-100.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	0	32,888	-100.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	60	30	100.0%	30	100.0%	90	50	80.0%
PETRO CRCKS & SPRDS NA	42,507	29,672	43.3%	42,507	0.0%	85,014	56,289	51.0%
RBOB SPREAD (PLATTS) SWAP	59	0	0.0%	0	0.0%	59	0	0.0%
NAT GAS BASIS SWAP	0	428	-100.0%	0	0.0%	0	428	-100.0%
MCCLOSKEY RCH BAY COAL	15,414	34,767	-55.7%	37,597	-59.0%	53,011	68,317	-22.4%
NGPL TEX/OK	651	1,856	-64.9%	3,520	-81.5%	4,171	2,475	68.5%
MNC FUT	4,280	5,115	-16.3%	5,243	-18.4%	9,523	10,056	-5.3%
MCCLOSKEY ARA ARGS COAL	160,773	128,520	25.1%	236,985	-32.2%	397,758	249,554	59.4%
DAILY PJM	0	1,465	-100.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	920	610	50.8%	148,020	-99.4%	148,940	2,140	6,859.8%
INDIANA MISO	786	44	1,686.4%	1,066	-26.3%	1,852	88	2,004.5%
SINGAPORE GASOIL	2,871	2,870	0.0%	2,912	-1.4%	5,783	6,644	-13.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	370	-100.0%	370	0	0.0%
EMMISSIONS	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,761	2,301	-23.5%	1,528	15.2%	3,289	4,811	-31.6%
NYISO CAPACITY	600	220	172.7%	780	-23.1%	1,380	344	301.2%
AUSTRIALIAN COKE COAL	298	200	49.0%	239	24.7%	537	392	37.0%
PETROLEUM PRODUCTS	20	822	-97.6%	194	-89.7%	214	1,021	-79.0%
EURO-DENOMINATED PETRO P	462	5	9,140.0%	0	0.0%	462	40	1,055.0%
COAL SWAP	971	1,350	-28.1%	1,007	-3.6%	1,978	2,180	-9.3%
MGN1 SWAP FUT	290	45	544.4%	145	100.0%	435	127	242.5%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	168	-100.0%
INDONESIAN COAL	120	1,440	-91.7%	385	-68.8%	505	2,355	-78.6%
UCM FUT	38	0	0.0%	20	90.0%	58	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	24,795	46,960	-47.2%	99,090	-75.0%	123,885	46,960	163.8%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	0	5	-100.0%	200	-100.0%	200	316	-36.7%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	124	-100.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	0	150,538	-100.0%	0	0.0%	0	150,538	-100.0%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	0	0	-
EU LOW SULPHUR GASOIL CRA	0	0	-	0	0.0%	0	0	-
CANADIAN LIGHT SWEET OIL	783	210	272.9%	150	422.0%	933	660	41.4%
MINI RBOB V. EBOB(ARGUS) NW	566	241	134.9%	836	-32.3%	1,402	411	241.1%
MINI RBOB V. EBOBARG NWE BF	500	1,090	-54.1%	740	-32.4%	1,240	1,530	-19.0%

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<b>Energy Futures</b>								
MINI GAS EUROBOB OXY NWE A	351	361	-2.8%	441	-20.4%	792	724	9.4%
3.5% FUEL OIL CIF BALMO S	40	0	0.0%	90	-55.6%	130	0	0.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GAS	900	0	-	0	0.0%	900	0	-
<b>Energy Options</b>								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	11,645	11,568	0.7%	18,589	-37.4%	30,234	33,597	-10.0%
BRENT CALENDAR SWAP	13,150	15,160	-13.3%	54,900	-76.0%	68,050	95,631	-28.8%
SINGAPORE JET FUEL CALEND	0	300	-100.0%	0	0.0%	0	900	-100.0%
ROTTERDAM 3.5%FUEL OIL CL	90	300	-70.0%	45	100.0%	135	1,280	-89.5%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	87,400	65,718	33.0%	48,635	79.7%	136,035	141,136	-3.6%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	3,362	17,623	-80.9%	3,260	3.1%	6,622	18,994	-65.1%
RBOB PHY	25,874	48,418	-46.6%	29,986	-13.7%	55,860	90,958	-38.6%
NATURAL GAS PHY	1,406,822	3,388,723	-58.5%	2,046,741	-31.3%	3,453,563	7,336,871	-52.9%
CRUDE OIL APO	120,329	42,569	182.7%	228,385	-47.3%	348,714	120,659	189.0%
NATURAL GAS 3 M CSO FIN	7,410	12,000	-38.3%	400	1,752.5%	7,810	15,700	-50.3%
NATURAL GAS 1 M CSO FIN	61,235	135,189	-54.7%	118,499	-48.3%	179,734	578,960	-69.0%
WTI CRUDE OIL 1 M CSO FI	237,470	74,750	217.7%	237,700	-0.1%	475,170	180,000	164.0%
CRUDE OIL PHY	3,763,195	2,010,049	87.2%	3,728,943	0.9%	7,492,138	4,352,925	72.1%
RBOB CALENDAR SWAP	326	17,091	-98.1%	12	2,616.7%	338	30,211	-98.9%
RBOB 1MO CAL SPD OPTIONS	0	1,800	-100.0%	0	0.0%	0	2,525	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	15,421	9,928	55.3%	17,253	-10.6%	32,674	40,685	-19.7%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	22,355	40,765	-45.2%	40,200	-44.4%	62,555	78,055	-19.9%
HO 1 MONTH CLNDR OPTIONS	1,450	9,500	-84.7%	0	0.0%	1,450	14,200	-89.8%
CRUDE OIL 1MO	158,025	96,167	64.3%	331,961	-52.4%	489,986	264,917	85.0%
WTI 6 MONTH CALENDAR OPTI	0	2,132	-100.0%	0	0.0%	0	2,132	-100.0%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	0	40	-100.0%	204	-100.0%	204	40	410.0%
NYMEX EUROPEAN GASOIL OPT	80	0	-	0	-	80	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	30	0	0.0%	0	0.0%	30	75	-60.0%
PETROCHEMICALS	42	1,873	-97.8%	905	-95.4%	947	6,138	-84.6%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	320	760	-57.9%	4,000	-92.0%	4,320	1,620	166.7%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	340	1,120	-69.6%	200	70.0%	540	2,600	-79.2%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Energy Options</b>								
CRUDE OIL OUTRIGHTS	0	1,200	-100.0%	0	0.0%	0	1,200	-100.0%
APPALACHIAN COAL	0	410	-100.0%	40	-100.0%	40	410	-90.2%
NATURAL GAS 6 M CSO FIN	24,950	11,128	124.2%	3,175	685.8%	28,125	24,203	16.2%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	16	43	-62.8%	1	1,500.0%	17	258	-93.4%
SINGAPORE GASOIL CALENDAR	0	75	-100.0%	0	0.0%	0	75	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	250	50	400.0%	0	0.0%	250	150	66.7%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	5,733	8,122	-29.4%	4,670	22.8%	10,403	15,931	-34.7%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	300	-100.0%	0	0.0%	0	300	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	90	-100.0%	1,200	-100.0%	1,200	240	400.0%
MCCLOSKEY ARA ARGS COAL	0	6,320	-100.0%	3,600	-100.0%	3,600	6,725	-46.5%
SHORT TERM	1,910	375	409.3%	580	229.3%	2,490	1,050	137.1%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	4,876	800	509.5%	2,650	84.0%	7,526	1,775	324.0%
COAL API4 INDEX	300	0	0.0%	350	-14.3%	650	0	0.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	14,460	460	3,043.5%	14,580	-0.8%	29,040	660	4,300.0%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	390	-100.0%
COAL SWAP	15	610	-97.5%	1,690	-99.1%	1,705	765	122.9%
DAILY CRUDE OIL	5,000	2,600	92.3%	1,400	257.1%	6,400	2,600	146.2%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
GASOLINE	0	0	-	0	0.0%	0	0	-
WTI CRUDE OIL 12 M CSO F	0	0	-	0	0.0%	0	0	-
PJM ELECTRIC	0	0	-	0	0.0%	0	0	-

### FX Futures

AUSTRALIAN DOLLAR	1,717,254	1,580,715	8.6%	1,893,560	-9.3%	3,610,814	3,532,600	2.2%
BRITISH POUND	1,677,729	2,139,807	-21.6%	2,024,558	-17.1%	3,702,287	4,262,846	-13.1%
BRAZIL REAL	82,633	39,651	108.4%	56,021	47.5%	138,654	59,681	132.3%
CANADIAN DOLLAR	1,298,818	1,064,626	22.0%	1,371,697	-5.3%	2,670,515	2,560,083	4.3%
E-MINI EURO FX	77,615	83,496	-7.0%	139,676	-44.4%	217,291	207,415	4.8%
EURO FX	3,639,706	3,733,087	-2.5%	5,560,315	-34.5%	9,200,021	8,155,157	12.8%
E-MINI JAPANESE YEN	17,458	13,479	29.5%	27,347	-36.2%	44,805	27,246	64.4%
JAPANESE YEN	2,593,219	2,865,216	-9.5%	4,041,910	-35.8%	6,635,129	6,200,342	7.0%
MEXICAN PESO	781,824	715,454	9.3%	822,046	-4.9%	1,603,870	1,540,111	4.1%
NEW ZEALND DOLLAR	287,719	195,050	47.5%	430,266	-33.1%	717,985	487,709	47.2%
NKR/USD CROSS RATE	533	371	43.7%	823	-35.2%	1,356	1,043	30.0%
RUSSIAN RUBLE	34,234	22,424	52.7%	14,082	143.1%	48,316	38,993	23.9%
S.AFRICAN RAND	10,101	4,591	120.0%	7,191	40.5%	17,292	8,146	112.3%
SWISS FRANC	244,772	552,008	-55.7%	751,978	-67.4%	996,750	1,266,156	-21.3%
AD/CD CROSS RATES	9	30	-70.0%	45	-80.0%	54	209	-74.2%
AD/JY CROSS RATES	2,263	4,143	-45.4%	3,726	-39.3%	5,989	8,099	-26.1%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>FX Futures</b>								
AD/NE CROSS RATES	19	82	-76.8%	69	-72.5%	88	87	1.1%
BP/JY CROSS RATES	2,026	3,159	-35.9%	792	155.8%	2,818	5,242	-46.2%
BP/SF CROSS RATES	75	299	-74.9%	401	-81.3%	476	566	-15.9%
CD/JY CROSS RATES	11	170	-93.5%	15	-26.7%	26	353	-92.6%
EC/AD CROSS RATES	441	864	-49.0%	611	-27.8%	1,052	1,231	-14.5%
EC/CD CROSS RATES	2,940	627	368.9%	3,491	-15.8%	6,431	1,450	343.5%
EC/NOK CROSS RATES	5	63	-92.1%	0	0.0%	5	189	-97.4%
EC/SEK CROSS RATES	86	1,172	-92.7%	47	83.0%	133	1,248	-89.3%
EFX/BP CROSS RATES	41,707	46,654	-10.6%	68,358	-39.0%	110,065	91,940	19.7%
EFX/JY CROSS RATES	31,510	39,234	-19.7%	56,485	-44.2%	87,995	82,331	6.9%
EFX/SF CROSS RATES	13,606	20,856	-34.8%	64,180	-78.8%	77,786	52,220	49.0%
SF/JY CROSS RATES	0	4	-100.0%	0	0.0%	0	5	-100.0%
SKR/USD CROSS RATES	783	378	107.1%	566	38.3%	1,349	1,154	16.9%
CZECK KORUNA (US)	0	0	0.0%	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	15	-100.0%	0	0.0%	0	76	-100.0%
HUNGARIAN FORINT (EC)	0	61	-100.0%	0	0.0%	0	101	-100.0%
POLISH ZLOTY (US)	1,155	2,520	-54.2%	3,297	-65.0%	4,452	4,849	-8.2%
POLISH ZLOTY (EC)	0	4,703	-100.0%	0	0.0%	0	9,150	-100.0%
SHEKEL	2	873	-99.8%	2	0.0%	4	1,160	-99.7%
RMB USD	1,259	1,123	12.1%	726	73.4%	1,985	2,724	-27.1%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	0	213	-100.0%	13	-100.0%	13	601	-97.8%
TURKISH LIRA	8	2,526	-99.7%	12	-33.3%	20	3,940	-99.5%
TURKISH LIRA (EU)	0	1,979	-100.0%	4	-100.0%	4	2,948	-99.9%
E-MICRO EUR/USD	198,549	176,181	12.7%	347,810	-42.9%	546,359	392,243	39.3%
E-MICRO GBP/USD	30,832	39,578	-22.1%	37,261	-17.3%	68,093	81,533	-16.5%
E-MICRO USD/CAD	0	1	-100.0%	2	-100.0%	2	1	100.0%
E-MICRO USD/CHF	0	4	-100.0%	0	0.0%	0	4	-100.0%
E-MICRO USD/JPY	0	0	0.0%	1	-100.0%	1	3	-66.7%
E-MICRO AUD/USD	49,697	40,790	21.8%	64,203	-22.6%	113,900	92,198	23.5%
MICRO CAD/USD	14,312	16,065	-10.9%	13,774	3.9%	28,086	35,644	-21.2%
MICRO CHF/USD	1,558	5,128	-69.6%	5,878	-73.5%	7,436	9,841	-24.4%
MICRO JYP/USD	9,435	20,236	-53.4%	25,424	-62.9%	34,859	36,573	-4.7%
INDIAN RUPEE	12,421	5,370	131.3%	7,004	77.3%	19,425	9,554	103.3%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%
USDZAR	75	188	-60.1%	0	0.0%	75	710	-89.4%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>FX Options</b>								
AUSTRALIAN DOLLAR	111,096	127,915	-13.1%	125,392	-11.4%	236,488	281,285	-15.9%
BRITISH POUND	227,018	326,765	-30.5%	214,854	5.7%	441,872	594,628	-25.7%
BRAZIL REAL	0	10	-100.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	113,364	94,804	19.6%	122,145	-7.2%	235,509	235,736	-0.1%
EURO FX	749,079	403,179	85.8%	1,283,453	-41.6%	2,032,532	973,843	108.7%
JAPANESE YEN	198,200	173,022	14.6%	224,247	-11.6%	422,447	437,468	-3.4%
MEXICAN PESO	1,841	27	6,718.5%	1,019	80.7%	2,860	37	7,629.7%
NEW ZEALND DOLLAR	3	35	-91.4%	10	-70.0%	13	40	-67.5%
RUSSIAN RUBLE	0	100	-100.0%	0	0.0%	0	100	-100.0%
SWISS FRANC	17,626	23,813	-26.0%	38,125	-53.8%	55,751	45,018	23.8%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	109	2,314	-95.3%	660	-83.5%	769	3,422	-77.5%
EURO FX (EU)	4,331	4,437	-2.4%	7,579	-42.9%	11,910	8,498	40.2%
SWISS FRANC (EU)	0	416	-100.0%	0	0.0%	0	626	-100.0%
CANADIAN DOLLAR (EU)	599	369	62.3%	523	14.5%	1,122	603	86.1%
BRITISH POUND (EU)	1,044	1,402	-25.5%	971	7.5%	2,015	3,300	-38.9%
AUSTRALIAN DLR (EU)	110	361	-69.5%	92	19.6%	202	797	-74.7%

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## CMEG Exchange Volume Report - Monthly

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<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	6,810,941	7,614,449	-10.6%	5,468,902	24.5%	12,279,843	13,405,279	-8.4%
SOYBEAN	4,867,337	5,090,545	-4.4%	3,570,322	36.3%	8,437,659	8,783,207	-3.9%
SOYBEAN MEAL	1,863,024	1,918,066	-2.9%	1,558,573	19.5%	3,421,597	3,437,195	-0.5%
SOYBEAN OIL	2,348,945	2,531,895	-7.2%	1,985,337	18.3%	4,334,282	4,284,013	1.2%
OATS	19,923	30,902	-35.5%	14,618	36.3%	34,541	49,762	-30.6%
ROUGH RICE	29,481	22,601	30.4%	12,317	139.4%	41,798	33,169	26.0%
WHEAT	3,319,319	3,280,955	1.2%	2,264,033	46.6%	5,583,352	5,572,420	0.2%
MINI CORN	13,070	15,282	-14.5%	10,859	20.4%	23,929	26,558	-9.9%
MINI SOYBEAN	26,165	29,167	-10.3%	21,319	22.7%	47,484	49,541	-4.2%
MINI WHEAT	6,248	5,907	5.8%	5,155	21.2%	11,403	10,221	11.6%
LIVE CATTLE	918,734	970,008	-5.3%	1,282,179	-28.3%	2,200,913	2,351,433	-6.4%
FEEDER CATTLE	194,105	146,539	32.5%	238,256	-18.5%	432,361	291,798	48.2%
LEAN HOGS	743,293	880,082	-15.5%	883,049	-15.8%	1,626,342	1,820,141	-10.6%
LUMBER	16,696	14,025	19.0%	13,744	21.5%	30,440	27,026	12.6%
MILK	29,457	27,468	7.2%	30,448	-3.3%	59,905	64,785	-7.5%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,680	3,398	-21.1%	2,832	-5.4%	5,512	6,508	-15.3%
BUTTER CS	2,869	4,006	-28.4%	2,365	21.3%	5,234	7,447	-29.7%
CLASS IV MILK	1,068	4,551	-76.5%	889	20.1%	1,957	11,550	-83.1%
DRY WHEY	2,165	960	125.5%	2,582	-16.2%	4,747	1,991	138.4%
GSCI EXCESS RETURN FUT	3,597	320	1,024.1%	2,277	58.0%	5,874	3,410	72.3%
GOLDMAN SACHS	27,737	22,842	21.4%	30,680	-9.6%	58,417	50,340	16.0%
ETHANOL	13,103	20,874	-37.2%	24,040	-45.5%	37,143	39,208	-5.3%
HDD WEATHER	1,052	1,712	-38.6%	750	40.3%	1,802	4,249	-57.6%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	100	-100.0%	50	-100.0%	50	400	-87.5%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	450	-100.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	0	500	-100.0%
HOUSING INDEX	4	21	-81.0%	8	-50.0%	12	36	-66.7%
DOW-UBS COMMOD INDEX	10,031	12,876	-22.1%	15,247	-34.2%	25,278	19,742	28.0%
COTTON	40	39	2.6%	27	48.1%	67	47	42.6%
COCOA TAS	62	3	1,966.7%	41	51.2%	103	10	930.0%
COFFEE	103	17	505.9%	83	24.1%	186	30	520.0%
SUGAR 11	210	32	556.3%	196	7.1%	406	60	576.7%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	7,781	3,152	146.9%	13,303	-41.5%	21,084	7,216	192.2%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	2,985	955	212.6%	1,685	77.2%	4,670	1,885	147.7%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	336	-100.0%	336	0	0.0%
MALAYSIAN PALM SWAP	3,640	1,120	225.0%	3,480	4.6%	7,120	2,920	143.8%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CORN	1,402,962	1,291,120	8.7%	2,029,016	-30.9%	3,431,978	2,920,220	17.5%
SOYBEAN	1,554,266	1,051,089	47.9%	1,540,104	0.9%	3,094,370	2,080,287	48.7%
SOYBEAN MEAL	220,484	191,025	15.4%	248,374	-11.2%	468,858	315,305	48.7%
SOYBEAN OIL	130,431	139,913	-6.8%	189,938	-31.3%	320,369	247,600	29.4%
SOYBEAN CRUSH	125	249	-49.8%	77	62.3%	202	702	-71.2%
OATS	1,637	2,799	-41.5%	2,705	-39.5%	4,342	5,970	-27.3%
ROUGH RICE	1,264	850	48.7%	1,228	2.9%	2,492	1,938	28.6%
WHEAT	490,805	400,007	22.7%	692,957	-29.2%	1,183,762	861,915	37.3%
LIVE CATTLE	265,881	215,813	23.2%	383,441	-30.7%	649,322	556,658	16.6%
FEEDER CATTLE	29,406	16,341	80.0%	46,591	-36.9%	75,997	38,332	98.3%
LEAN HOGS	242,007	254,425	-4.9%	236,570	2.3%	478,577	410,093	16.7%
LUMBER	1,386	1,351	2.6%	1,093	26.8%	2,479	2,292	8.2%
MILK	31,975	25,870	23.6%	24,501	30.5%	56,476	64,679	-12.7%
MLK MID	52	143	-63.6%	22	136.4%	74	234	-68.4%
NFD MILK	2,321	896	159.0%	1,615	43.7%	3,936	1,664	136.5%
BUTTER CS	702	606	15.8%	1,390	-49.5%	2,092	1,055	98.3%
CLASS IV MILK	625	3,466	-82.0%	697	-10.3%	1,322	6,396	-79.3%
DRY WHEY	384	427	-10.1%	455	-15.6%	839	613	36.9%
HDD WEATHER	1,200	3,770	-68.2%	1,600	-25.0%	2,800	4,325	-35.3%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	1,500	75	1,900.0%	500	200.0%	2,000	575	247.8%
CDD SEASONAL STRIP	6,000	0	0.0%	500	1,100.0%	6,500	0	0.0%
HDD WEATHER EUROPEAN	500	800	-37.5%	500	0.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	0	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	4,000	-100.0%	4,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	-	0	0.0%	0	0	-
CORN NEARBY+2 CAL SPRD	308	6,685	-95.4%	2,156	-85.7%	2,464	11,245	-78.1%
SOYBN NEARBY+2 CAL SPRD	0	432	-100.0%	0	0.0%	0	482	-100.0%
WHEAT NEARBY+2 CAL SPRD	6,789	3,293	106.2%	7,590	-10.6%	14,379	9,464	51.9%
JULY-DEC CORN CAL SPRD	3,386	14,286	-76.3%	4,063	-16.7%	7,449	29,009	-74.3%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-NOV SOYBEAN CAL SPRD	2,933	4,463	-34.3%	4,427	-33.7%	7,360	7,558	-2.6%
JULY-DEC WHEAT CAL SPRD	1,490	1,085	37.3%	515	189.3%	2,005	1,836	9.2%
JULY-JULY WHEAT CAL SPRD	0	200	-100.0%	0	0.0%	0	200	-100.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	5	142	-96.5%	30	-83.3%	35	362	-90.3%
SOYMEAL NEARBY+2 CAL SPRD	200	0	0.0%	0	0.0%	200	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	5,768	2,501	130.6%	6,445	-10.5%	12,213	5,658	115.9%
SOY OIL NEARBY+2 CAL SPRD	0	1,250	-100.0%	0	0.0%	0	1,450	-100.0%
DEC-DEC CORN CAL SPRD	22	0	0.0%	130	-83.1%	152	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	10	-100.0%	25	-100.0%	25	10	150.0%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN ICSO	425	0	0.0%	3,775	-88.7%	4,200	56	7,400.0%
DEC-JULY CORN CAL SPRD	100	0	0.0%	0	0.0%	100	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	0	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	0	0	-
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
MAR-DEC CORN CAL SPRD	0	0	0.0%	5,430	-100.0%	5,430	60	8,950.0%
MAR-JULY WHEAT CAL SPRD	13	25	-48.0%	303	-95.7%	316	355	-11.0%
<b>Foreign Exchange Futures</b>								
CHILEAN PESO	0	0	-	10	-100.0%	10	0	-
<b>Ags Futures</b>								
PALM OIL	0	0	-	0	0.0%	0	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	133,090,159	104,521,884	27.3%	119,086,833	11.8%	252,176,992	207,385,954	21.6%
Equity Index Futures	33,524,461	43,640,636	-23.2%	51,594,295	-35.0%	85,118,756	88,350,514	-3.7%
Metals Futures	5,664,066	5,749,119	-1.5%	7,279,551	-22.2%	12,943,617	11,825,682	9.5%
Energy Futures	39,830,654	28,617,720	39.2%	36,950,283	7.8%	76,780,937	59,990,584	28.0%
FX Futures	12,878,399	13,445,264	-4.2%	17,845,667	-27.8%	30,724,066	29,277,705	4.9%
Commodities and Alternative Invest	21,285,865	22,655,319	-6.0%	17,459,982	21.9%	38,745,847	40,367,405	-4.0%
Foreign Exchange Futures	0	0	-	10	-100.0%	10	0	-
Ags Futures	0	0	-	0	0.0%	0	0	-
<b>TOTAL FUTURES</b>	<b>246,273,604</b>	<b>218,629,942</b>	<b>12.6%</b>	<b>250,216,621</b>	<b>-1.6%</b>	<b>496,490,225</b>	<b>437,197,844</b>	<b>13.6%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	9,327,265	10,106,621	-7.7%	12,208,752	-23.6%	21,536,017	20,210,064	6.6%
Interest Rate Options	32,318,642	25,553,621	26.5%	34,625,356	-6.7%	66,943,998	55,050,683	21.6%
Metals Options	589,572	914,154	-35.5%	922,872	-36.1%	1,512,444	1,793,171	-15.7%
Energy Options	5,993,881	6,036,126	-0.7%	6,944,754	-13.7%	12,938,635	13,472,145	-4.0%
FX Options	1,424,420	1,158,969	22.9%	2,019,070	-29.5%	3,443,490	2,585,411	33.2%
Commodities and Alternative Invest	4,407,352	3,635,407	21.2%	5,442,763	-19.0%	9,850,115	7,589,603	29.8%
<b>TOTAL OPTIONS</b>	<b>54,061,132</b>	<b>47,404,898</b>	<b>14.0%</b>	<b>62,163,567</b>	<b>-13.0%</b>	<b>116,224,699</b>	<b>100,701,077</b>	<b>15.4%</b>

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## CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2015	VOLUME FEB 2014	% CHG	VOLUME JAN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
<b>TOTAL COMBINED</b>								
Interest Rate	165,408,801	130,075,505	27.2%	153,712,189	7.6%	319,120,990	262,436,637	21.6%
Equity Index	42,851,726	53,747,257	-20.3%	63,803,047	-32.8%	106,654,773	108,560,578	-1.8%
Metals	6,253,638	6,663,273	-6.1%	8,202,423	-23.8%	14,456,061	13,618,853	6.1%
Energy	45,824,535	34,653,846	32.2%	43,895,037	4.4%	89,719,572	73,462,729	22.1%
FX	14,302,819	14,604,233	-2.1%	19,864,737	-28.0%	34,167,556	31,863,116	7.2%
Commodities and Alternative Invest	25,693,217	26,290,726	-2.3%	22,902,745	12.2%	48,595,962	47,957,008	1.3%
Foreign Exchange	0	0	-	10	-100.0%	10		-
Ags	0	0	-	0	0.0%	0		-
<b>GRAND TOTAL</b>	<b>300,334,736</b>	<b>266,034,840</b>	<b>12.9%</b>	<b>312,380,188</b>	<b>-3.9%</b>	<b>612,714,924</b>	<b>537,898,921</b>	<b>13.9%</b>

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