

## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>								
30-YR BOND	6,742,078	5,165,303	30.5%	7,827,036	-13.9%	93,189,109	97,963,266	-4.9%
10-YR NOTE	23,005,767	17,800,194	29.2%	28,205,837	-18.4%	340,485,319	325,928,194	4.5%
5-YR NOTE	12,981,957	10,543,613	23.1%	15,932,997	-18.5%	196,429,135	175,328,163	12.0%
2-YR NOTE	5,054,201	3,046,910	65.9%	8,643,089	-41.5%	71,814,288	57,815,900	24.2%
FED FUND	1,128,984	396,037	185.1%	660,562	70.9%	7,894,868	4,649,878	69.8%
10-YR SWAP	0	0	0.0%	0	0.0%	0	126,450	-100.0%
5-YR SWAP	0	0	0.0%	0	0.0%	0	79,356	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	1	1	0.0%
EURODOLLARS	63,066,508	41,693,402	51.3%	34,561,100	82.5%	664,433,493	517,250,183	28.5%
5-YR SWAP RATE	126,400	103,670	21.9%	25,752	390.8%	779,579	516,179	51.0%
2-YR SWAP RATE	18,241	3,036	500.8%	5,761	216.6%	110,791	75,017	47.7%
10-YR SWAP RATE	160,616	132,731	21.0%	26,238	512.2%	784,215	681,577	15.1%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	0.0%	0	207	-100.0%
1-MONTH EURODOLLAR	1,317	78	1,588.5%	690	90.9%	19,870	11,440	73.7%
ULTRA T-BOND	1,829,375	1,377,902	32.8%	2,582,233	-29.2%	25,427,616	21,149,865	20.2%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	8,300	12,731	-34.8%	1,993	316.5%	62,513	89,144	-29.9%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
2YR BUNDLE	1,040	0	-	177	487.6%	2,153	0	-
3YR BUNDLE	246	0	-	56	339.3%	971	0	-
EURO 5YR BUNDLE	24	0	-	0	0.0%	140	0	-
<b>Interest Rate Options</b>								
30-YR BOND	1,448,810	1,074,707	34.8%	811,322	78.6%	16,405,485	19,125,728	-14.2%
10-YR NOTE	8,713,141	8,069,413	8.0%	6,696,920	30.1%	100,663,916	90,401,169	11.4%
5-YR NOTE	2,270,965	2,079,839	9.2%	1,427,835	59.0%	28,561,850	24,336,555	17.4%
2-YR NOTE	380,133	36,748	934.4%	219,607	73.1%	2,487,998	1,928,675	29.0%
FED FUND	1,201	1,452	-17.3%	2,520	-52.3%	25,533	54,120	-52.8%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	8,534,209	1,596,332	434.6%	3,965,392	115.2%	49,471,203	27,821,432	77.8%
EURO MIDCURVE	10,236,169	12,091,544	-15.3%	7,543,591	35.7%	167,167,523	122,159,718	36.8%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	33,718	2,698	1,149.7%	4,057	731.1%	156,763	88,106	77.9%

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<b>Equity Index Futures</b>								
\$25 DJ	2	1	100.0%	0	0.0%	97	100	-3.0%
DJIA	23,857	23,827	0.1%	4,683	409.4%	126,948	166,905	-23.9%
MINI \$5 DOW	3,574,477	2,496,712	43.2%	1,954,841	82.9%	39,053,744	35,448,824	10.2%
E-MINI S&P500	40,690,220	34,028,474	19.6%	22,222,872	83.1%	425,020,210	452,291,450	-6.0%
S&P 500	530,699	564,970	-6.1%	152,715	247.5%	3,387,740	4,156,499	-18.5%
S&P 600 SMALLCAP EMINI	0	22	-100.0%	0	0.0%	57	353	-83.9%
E-MINI MIDCAP	593,469	600,460	-1.2%	242,848	144.4%	5,285,715	5,601,547	-5.6%
S&P 400 MIDCAP	1,457	2,137	-31.8%	2,001	-27.2%	21,223	20,744	2.3%
S&P 500 GROWTH	170	208	-18.3%	9	1,788.9%	803	689	16.5%
S&P 500/VALUE	407	250	62.8%	6	6,683.3%	1,609	733	119.5%
E-MINI NASDAQ 100	7,229,552	5,030,296	43.7%	4,013,949	80.1%	75,483,720	59,393,053	27.1%
NASDAQ	37,090	21,106	75.7%	14,323	159.0%	252,932	234,032	8.1%
NIKKEI 225 (\$) STOCK	570,562	397,722	43.5%	391,610	45.7%	4,815,946	4,680,898	2.9%
NIKKEI 225 (YEN) STOCK	1,302,712	967,854	34.6%	1,089,696	19.5%	12,184,838	11,792,392	3.3%
DJ US REAL ESTATE	20,968	12,016	74.5%	7,725	171.4%	121,166	52,486	130.9%
NASDAQ BIOTECH	200	0	-	250	-20.0%	600	0	-
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	7,152	6,966	2.7%	8,950	-20.1%	93,174	82,626	12.8%
S&P TECHNOLOGY SECTOR	8,239	6,364	29.5%	1,540	435.0%	41,290	40,270	2.5%
S&P MATERIALS SECTOR	6,099	2,083	192.8%	3,183	91.6%	29,985	22,769	31.7%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	14,619	3,682	297.0%	4,323	238.2%	56,750	45,818	23.9%
S&P UTILITIES SECTOR	16,427	9,352	75.7%	9,884	66.2%	88,427	50,600	74.8%
S&P FINANCIAL SECTOR	7,907	6,285	25.8%	957	726.2%	40,078	49,872	-19.6%
S&P INDUSTRIAL SECTOR	6,172	2,782	121.9%	2,311	167.1%	37,218	23,630	57.5%
IBOVESPA INDEX	394	991	-60.2%	257	53.3%	4,431	28,968	-84.7%
S&P CONSUMER DSCRTNRY SE	5,438	4,040	34.6%	1,563	247.9%	36,813	21,625	70.2%
S&P CONSUMER STAPLES SECT	11,591	6,946	66.9%	2,902	299.4%	67,346	43,185	55.9%
<b>Equity Index Options</b>								
DJIA	22	36	-38.9%	8	175.0%	524	4,472	-88.3%
MINI \$5 DOW	18,625	13,865	34.3%	11,793	57.9%	150,742	182,259	-17.3%
E-MINI S&P500	7,149,684	4,476,469	59.7%	4,916,674	45.4%	74,080,842	56,641,470	30.8%
S&P 500	795,799	385,919	106.2%	649,394	22.5%	8,647,971	6,985,661	23.8%
E-MINI MIDCAP	14	241	-94.2%	18	-22.2%	926	1,436	-35.5%
E-MINI NASDAQ 100	200,309	131,530	52.3%	169,148	18.4%	3,154,154	889,508	254.6%
NASDAQ	8	2	300.0%	22	-63.6%	249	379	-34.3%
EOM S&P 500	145,797	72,811	100.2%	86,508	68.5%	1,023,767	839,407	22.0%
EOM EMINI S&P	1,043,524	809,873	28.9%	1,007,902	3.5%	11,522,506	7,594,221	51.7%
EOW1 S&P 500	41,098	49,711	-17.3%	66,701	-38.4%	530,588	339,834	56.1%
EOW1 EMINI S&P 500	1,138,561	687,977	65.5%	1,047,267	8.7%	10,419,487	5,930,560	75.7%
EOW2 S&P 500	123,067	72,542	69.6%	29,555	316.4%	933,010	540,683	72.6%
EOW2 EMINI S&P 500	1,340,321	748,453	79.1%	635,795	110.8%	10,554,604	5,800,851	81.9%
EOW4 EMINI S&P 500	1,019,455	583,234	74.8%	34,751	2,833.6%	9,137,555	5,837,467	56.5%

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<b>Metals Futures</b>								
COMEX GOLD	3,307,660	2,777,683	19.1%	4,676,740	-29.3%	40,518,804	47,294,551	-14.3%
E-MINI SILVER	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY GOLD	7,154	3,662	95.4%	6,065	18.0%	51,504	97,252	-47.0%
COMEX MINY COPPER	527	564	-6.6%	1,106	-52.4%	11,304	18,025	-37.3%
COMEX MINY SILVER	698	867	-19.5%	1,118	-37.6%	12,160	19,153	-36.5%
COMEX SILVER	964,739	857,717	12.5%	1,435,078	-32.8%	13,696,961	14,475,593	-5.4%
COMEX COPPER	927,747	920,885	0.7%	1,459,442	-36.4%	14,591,200	17,127,383	-14.8%
NYMEX HOT ROLLED STEEL	3,556	2,630	35.2%	7,661	-53.6%	48,230	53,793	-10.3%
NYMEX PLATINUM	360,542	307,949	17.1%	211,151	70.8%	3,235,941	3,262,775	-0.8%
URANIUM	368	1,005	-63.4%	186	97.8%	3,453	6,515	-47.0%
PALLADIUM	72,376	69,880	3.6%	161,947	-55.3%	1,573,972	1,486,016	5.9%
NYMEX IRON ORE FUTURES	970	2,076	-53.3%	1,095	-11.4%	24,988	22,302	12.0%
E-MICRO GOLD	30,171	34,581	-12.8%	32,660	-7.6%	276,815	372,280	-25.6%
COPPER	919	117	685.5%	1,087	-15.5%	12,819	1,761	627.9%
SILVER	12,382	10,208	21.3%	13,179	-6.0%	143,368	56,864	152.1%
FERROUS PRODUCTS	70	10	600.0%	0	0.0%	129	1,786	-92.8%
IRON ORE CHINA	20	0	-	0	-	20	0	-
AUSTRIALIAN COKE COAL	220	68	223.5%	418	-47.4%	3,812	168	2,169.0%
IRON ORE	0	0	0.0%	0	0.0%	120	60	100.0%
Aluminium MW Trans Prem Platts	947	1	94,600.0%	367	158.0%	5,431	139	3,807.2%
ALUMINUM	362	0	-	648	-44.1%	5,991	0	-
<b>Metals Options</b>								
COMEX GOLD	626,783	673,826	-7.0%	842,549	-25.6%	8,415,139	10,587,160	-20.5%
COMEX SILVER	124,625	122,368	1.8%	199,190	-37.4%	1,853,652	2,043,988	-9.3%
COMEX COPPER	715	1,474	-51.5%	1,503	-52.4%	21,022	36,172	-41.9%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	3,537	5,711	-38.1%	7,987	-55.7%	144,370	183,818	-21.5%
PALLADIUM	2,738	5,514	-50.3%	4,697	-41.7%	137,511	134,120	2.5%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	100	313	-68.1%
SILVER	1,610	0	-	588	173.8%	5,899	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	540	0	0.0%	2,760	-80.4%	13,482	5,896	128.7%
GOLD	1,731	0	-	2,004	-13.6%	22,776	0	-
<b>Energy Futures</b>								
ETHANOL FWD	946	1,436	-34.1%	1,050	-9.9%	16,245	44,452	-63.5%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	4,060	0	0.0%	8,058	-49.6%	43,479	1,716	2,433.7%
NORTHWEST ROCKIES BASIS S	4,373	0	0.0%	2,139	104.4%	18,072	5,349	237.9%
HEATING OIL VS ICE GASOIL	0	7,311	-100.0%	0	0.0%	31,300	82,627	-62.1%
FUEL OIL CRACK VS ICE	3,528	7,619	-53.7%	3,882	-9.1%	49,990	192,036	-74.0%
FUEL OIL NWE CRACK VS ICE	0	362	-100.0%	0	0.0%	1,945	11,938	-83.7%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	60	-100.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	3,768	29	12,893.1%	4,136	-8.9%	11,549	4,521	155.5%

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<b>Energy Futures</b>								
NATURAL GAS	72,959	67,409	8.2%	71,508	2.0%	678,511	217,114	212.5%
HTG OIL	0	0	0.0%	0	0.0%	670	48,452	-98.6%
LTD NAT GAS	258,445	256,035	0.9%	224,047	15.4%	2,330,546	2,389,724	-2.5%
GASOIL MINI CALENDAR SWAP	234	215	8.8%	299	-21.7%	6,113	1,673	265.4%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	80	-100.0%	90	51	76.5%
N ROCKIES PIPE SWAP	138	0	0.0%	0	0.0%	3,608	270	1,236.3%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	336	0	-
SOCAL PIPE SWAP	0	0	0.0%	66	-100.0%	66	114	-42.1%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	135	-100.0%
BRENT OIL LAST DAY	1,959,582	874,281	124.1%	1,815,372	7.9%	18,493,384	9,214,951	100.7%
BRENT CALENDAR SWAP	13,630	6,352	114.6%	14,274	-4.5%	89,889	113,912	-21.1%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	80	-100.0%	90	50	80.0%
GASOIL 0.1 RDAM BRGS VS I	105	35	200.0%	65	61.5%	893	3,561	-74.9%
GASOIL 0.1 CIF NWE VS ISE	0	90	-100.0%	0	0.0%	47	176	-73.3%
NY H OIL PLATTS VS NYMEX	0	465	-100.0%	1,104	-100.0%	5,540	9,347	-40.7%
MARS (ARGUS) VS WTI SWAP	6,383	1,730	269.0%	4,473	42.7%	49,005	25,015	95.9%
MARS (ARGUS) VS WTI TRD M	30	0	0.0%	0	0.0%	670	1,560	-57.1%
WTS (ARGUS) VS WTI TRD MT	900	974	-7.6%	2,962	-69.6%	12,470	11,113	12.2%
SINGAPORE 180CST BALMO	62	29	113.8%	30	106.7%	854	1,852	-53.9%
SINGAPORE 380CST BALMO	106	80	32.5%	24	341.7%	909	1,144	-20.5%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	270	1,028	-73.7%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	937	366	156.0%	279	235.8%	4,604	5,898	-21.9%
EURO 1% FUEL OIL NEW BALM	0	31	-100.0%	10	-100.0%	287	690	-58.4%
NY HARBOR 1% FUEL OIL BAL	100	150	-33.3%	0	0.0%	1,001	4,451	-77.5%
GULF COAST 3% FUEL OIL BA	1,580	2,833	-44.2%	2,043	-22.7%	15,735	20,130	-21.8%
PREMIUM UNLD 10P FOB MED	213	136	56.6%	482	-55.8%	4,876	5,376	-9.3%
GASOIL 10P CRG CIF NW VS	20	20	0.0%	5	300.0%	94	113	-16.8%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	6,075	1,395	335.5%
JET FUEL CRG CIF NEW VS I	22	10	120.0%	0	0.0%	77	55	40.0%
3.5% FUEL OIL CID MED SWA	74	0	0.0%	60	23.3%	1,168	132	784.8%
ARGUS PROPAN FAR EST INDE	549	149	268.5%	346	58.7%	3,031	3,344	-9.4%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	2	-100.0%	37	70	-47.1%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	5	13	-61.5%
JET FUEL BRG FOB RDM VS I	10	0	0.0%	0	0.0%	15	18	-16.7%
PJM NILL DA OFF-PEAK	8,878	3,145	182.3%	10,144	-12.5%	236,798	408,282	-42.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	0	66	-100.0%	0	0.0%	32,284	17,071	89.1%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	528	-100.0%	0	0.0%	0	3,597	-100.0%
PJM PPL DA OFF-PEAK	0	9,016	-100.0%	0	0.0%	0	55,976	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	254	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	4,696	-100.0%
PJM WESTHDA PEAK	0	660	-100.0%	0	0.0%	70,693	33,946	108.3%
PJM WESTH DA OFF-PEAK	0	67,760	-100.0%	0	0.0%	1,241,519	758,040	63.8%
PJM WESTH RT PEAK	2,560	13,610	-81.2%	1,025	149.8%	220,143	145,354	51.5%
PJM WESTH RT OFF-PEAK	3,800	224,860	-98.3%	0	0.0%	3,609,397	3,098,831	16.5%
ALGONQUIN CITYGATES BASIS	124	3,262	-96.2%	0	0.0%	7,934	6,126	29.5%
TCO NG INDEX SWAP	0	0	-	0	0.0%	3,656	0	-
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	279	78	257.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	126	-100.0%	0	0.0%	341	821	-58.5%
ULSD 10PPM CIF MED SWAP	3	0	0.0%	0	0.0%	3	18	-83.3%
ULSD 10PPM CIF MED VS ICE	90	17	429.4%	5	1,700.0%	627	1,331	-52.9%
BRENT BALMO SWAP	225	270	-16.7%	117	92.3%	3,378	4,560	-25.9%
ICE GASOIL BALMO SWAP	0	0	0.0%	3	-100.0%	38	1	3,700.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	4	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	5	-100.0%	0	0.0%	0	5	-100.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	1,986	0	0.0%	4,262	-53.4%	13,143	1,327	890.4%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	489	543	-9.9%	42	1,064.3%	3,689	12,881	-71.4%
EUROPE 1% FUEL OIL NWE CA	151	405	-62.7%	372	-59.4%	1,970	5,100	-61.4%
SINGAPORE FUEL 180CST CAL	3,487	3,530	-1.2%	3,472	0.4%	51,466	98,722	-47.9%
NYISO G	321	0	0.0%	41	682.9%	1,586	9,474	-83.3%
GULF COAST NO.6 FUEL OIL	52,640	50,684	3.9%	48,116	9.4%	646,046	793,515	-18.6%
NEW YORK HUB ZONE G PEAK	0	60	-100.0%	0	0.0%	0	319	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	140	2,892	-95.2%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	142	26.8%
SINGAPORE FUEL OIL SPREAD	353	947	-62.7%	170	107.6%	5,046	17,584	-71.3%
SINGAPORE JET KERO GASOIL	1,450	225	544.4%	775	87.1%	18,226	27,884	-34.6%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	7,698	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	360	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	552	1,148	-51.9%
HEATING OIL PHY	3,183,594	2,359,738	34.9%	3,126,197	1.8%	33,946,420	32,749,553	3.7%
GASOIL 10PPM CARGOES CIF	0	5	-100.0%	0	0.0%	12	36	-66.7%
GASOIL 10PPM VS ICE SWAP	159	94	69.1%	25	536.0%	1,170	2,990	-60.9%
NY1% VS GC SPREAD SWAP	3,185	5,447	-41.5%	2,035	56.5%	52,582	77,742	-32.4%
SINGAPORE GASOIL BALMO	100	500	-80.0%	240	-58.3%	8,976	7,035	27.6%
EUROPEAN NAPHTHA BALMO	128	232	-44.8%	174	-26.4%	2,792	2,649	5.4%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
PREMIUM UNLND 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	35	-100.0%	0	0.0%	10	75	-86.7%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	5	-100.0%	28	155	-81.9%
ARGUS PROPAN(SAUDI ARAMC	848	487	74.1%	1,000	-15.2%	10,193	11,231	-9.2%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	40	-100.0%	0	0.0%	1,106	3,560	-68.9%
MINY HTG OIL	14	15	-6.7%	7	100.0%	119	167	-28.7%
WAHA BASIS	7,224	118	6,022.0%	4,983	45.0%	27,932	3,694	656.1%
MINY NATURAL GAS	33,966	30,549	11.2%	43,145	-21.3%	397,582	318,694	24.8%
SINGAPORE GASOIL SWAP	3,198	6,606	-51.6%	5,178	-38.2%	89,154	144,385	-38.3%
UP DOWN GC ULSD VS NMX HO	29,298	44,277	-33.8%	29,977	-2.3%	371,429	660,461	-43.8%
PJM NILL DA PEAK	320	612	-47.7%	389	-17.7%	14,777	25,056	-41.0%
PJM DAYTON DA OFF-PEAK	0	2,664	-100.0%	0	0.0%	565,222	246,892	128.9%
LA JET (OPIS) SWAP	0	1,110	-100.0%	75	-100.0%	6,950	10,985	-36.7%
ULSD UP-DOWN BALMO SWP	2,900	1,625	78.5%	843	244.0%	19,937	30,520	-34.7%
JET FUEL UP-DOWN BALMO CL	1,360	1,745	-22.1%	225	504.4%	30,742	14,185	116.7%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	510	12	4,150.0%	129	295.3%	8,943	7,221	23.8%
ARGUS LLS VS. WTI (ARG) T	770	2,781	-72.3%	1,263	-39.0%	64,272	93,158	-31.0%
JAPAN NAPHTHA BALMO SWAP	65	92	-29.3%	9	622.2%	845	958	-11.8%
NY 3.0% FUEL OIL (PLATTS	50	350	-85.7%	200	-75.0%	2,385	3,452	-30.9%
NY 2.2% FUEL OIL (PLATTS	458	0	0.0%	50	816.0%	1,358	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	152	255	-40.4%
RBOB GASOLINE BALMO CLNDR	1,153	887	30.0%	42	2,645.2%	9,281	12,816	-27.6%
GASOLINE UP-DOWN BALMO SW	340	510	-33.3%	545	-37.6%	3,700	6,332	-41.6%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	372	-100.0%	372	720	-48.3%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	992	-100.0%	2,176	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	1,588	0	0.0%	4,018	-60.5%	48,877	1,774	2,655.2%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	2,568	6,457	-60.2%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	84	0	0.0%	0	0.0%	2,476	1,570	57.7%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	765	2,390	-68.0%
TEXAS GAS ZONE1 NG BASIS	5,840	0	0.0%	0	0.0%	6,632	2,420	174.0%
NYISO ZONE C 5MW D AH O P	0	23,520	-100.0%	0	0.0%	0	67,986	-100.0%
PJM NI HUB 5MW REAL TIME	0	39,163	-100.0%	0	0.0%	644,662	1,268,016	-49.2%
NYISO ZONE G 5MW D AH O P	9,328	27,760	-66.4%	0	0.0%	123,931	1,137,172	-89.1%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0.0%	7,551	42,122	-82.1%
NYISO ZONE J 5MW D AH O P	0	9,360	-100.0%	23,320	-100.0%	104,528	453,830	-77.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	1,362	6,490	-79.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	24,648	123,585	-80.1%
NEPOOL INTR HUB 5MW D AH	25,120	86,710	-71.0%	112,443	-77.7%	383,372	448,787	-14.6%
CIN HUB 5MW REAL TIME PK	0	322	-100.0%	0	0.0%	20,915	53,842	-61.2%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0.0%	22,269	20,886	6.6%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
NYISO ZONE A 5MW D AH PK	0	7,060	-100.0%	1,275	-100.0%	15,610	118,501	-86.8%
NYISO ZONE A 5MW D AH O P	0	53,208	-100.0%	0	0.0%	269,628	1,345,805	-80.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	512	0	0.0%	0	0.0%	766	720	6.4%
NEPOOL CNCTCT 5MW D AH O	9,328	0	0.0%	0	0.0%	14,024	14,175	-1.1%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	630	0	0.0%	0	0.0%	630	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	1,275	-100.0%	0	0.0%	430	6,839	-93.7%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	0	1,535	-100.0%	0	0.0%	12,130	98,468	-87.7%
PJM AD HUB 5MW REAL TIME	1,280	75,165	-98.3%	0	0.0%	2,105,093	2,156,136	-2.4%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0.0%	448,064	331,736	35.1%
CIN HUB 5MW REAL TIME O P	0	9,736	-100.0%	0	0.0%	410,704	924,760	-55.6%
RBOB PHY	2,781,365	2,298,647	21.0%	2,713,497	2.5%	34,421,866	34,470,288	-0.1%
SING FUEL	0	0	0.0%	0	0.0%	20	210	-90.5%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	5,485	-100.0%
RBOB VS HEATING OIL SWAP	1,350	150	800.0%	1,200	12.5%	6,025	300	1,908.3%
NORTHERN NATURAL GAS DEMA	2,803	0	0.0%	2,480	13.0%	8,908	0	0.0%
HOUSTON SHIP CHANNEL INDE	372	0	0.0%	0	0.0%	372	200	86.0%
EUROPE JET KERO NWE CALSW	0	58	-100.0%	0	0.0%	119	516	-76.9%
MINY WTI CRUDE OIL	317,516	113,281	180.3%	212,194	49.6%	1,898,735	1,764,795	7.6%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	6,568,376	8,225,024	-20.1%	7,980,051	-17.7%	74,206,602	84,282,495	-12.0%
APPALACHIAN COAL (PHY)	60	5,400	-98.9%	290	-79.3%	18,957	84,710	-77.6%
WTI CALENDAR	29,006	38,472	-24.6%	33,325	-13.0%	400,686	417,936	-4.1%
HENRY HUB BASIS SWAP	6,763	4,740	42.7%	25,673	-73.7%	146,260	115,810	26.3%
DEMARC INDEX FUTURE	0	0	-	682	-100.0%	682	0	-
WTS (ARGUS) VS WTI SWAP	8,000	537	1,389.8%	13,758	-41.9%	63,435	14,664	332.6%
PREMIUM UNLEAD 10PPM FOB	118	107	10.3%	61	93.4%	1,277	1,890	-32.4%
CHICAGO UNL GAS PL VS RBO	0	150	-100.0%	0	0.0%	238	1,220	-80.5%
CRUDE OIL PHY	14,118,549	9,586,006	47.3%	12,204,494	15.7%	145,147,334	147,690,593	-1.7%
RBOB CALENDAR SWAP	7,558	4,837	56.3%	7,395	2.2%	100,107	95,844	4.4%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	1,246	2,954	-57.8%
LA CARB DIESEL (OPIS)	39	0	0.0%	26	50.0%	141	378	-62.7%
CHICAGO ETHANOL SWAP	51,147	69,086	-26.0%	67,741	-24.5%	1,151,356	789,683	45.8%
NEW YORK ETHANOL SWAP	830	840	-1.2%	1,315	-36.9%	15,517	10,789	43.8%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	530	253	109.5%	380	39.5%	4,437	8,481	-47.7%
JAPAN C&F NAPHTHA SWAP	1,133	742	52.7%	1,059	7.0%	14,376	23,502	-38.8%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	170	-100.0%	839	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	100	1,708	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	350	470	-25.5%	250	40.0%	7,200	12,660	-43.1%
LA CARB DIESEL (OPIS) SWA	0	268	-100.0%	209	-100.0%	11,206	15,548	-27.9%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Futures</b>								
JAPAN C&F NAPHTHA CRACK S	264	0	0.0%	208	26.9%	1,488	270	451.1%
LLS (ARGUS) VS WTI SWAP	6,380	10,795	-40.9%	6,866	-7.1%	115,106	211,157	-45.5%
MINY RBOB GAS	4	4	0.0%	5	-20.0%	51	50	2.0%
RBOB GAS	1,030	740	39.2%	540	90.7%	9,369	89,192	-89.5%
RBOB CRACK SPREAD	140	2,450	-94.3%	1,060	-86.8%	17,019	18,780	-9.4%
RBOB UP-DOWN CALENDAR SW	5,335	6,952	-23.3%	8,925	-40.2%	103,538	107,547	-3.7%
NY HARBOR RESIDUAL FUEL 1	3,431	7,463	-54.0%	4,278	-19.8%	73,140	142,479	-48.7%
NY HARBOR HEAT OIL SWP	18,117	4,773	279.6%	6,850	164.5%	77,983	64,489	20.9%
LA JET FUEL VS NYM NO 2 H	75	12	525.0%	0	0.0%	1,705	2,776	-38.6%
ANR OKLAHOMA	620	0	0.0%	0	0.0%	10,956	2,842	285.5%
MICHIGAN BASIS	0	0	0.0%	355	-100.0%	3,021	2,950	2.4%
Sumas Basis Swap	426	92	363.0%	340	25.3%	2,767	3,419	-19.1%
NGPL MID-CONTINENT	3,677	516	612.6%	938	292.0%	7,234	5,584	29.5%
TEXAS EASTERN ZONE M-3 BA	1,284	6,848	-81.3%	428	200.0%	42,981	23,212	85.2%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,258	6,066	-79.3%	10	12,480.0%	25,174	35,503	-29.1%
NORTHERN NATURAL GAS VENTL	590	357	65.3%	4,997	-88.2%	7,759	1,763	340.1%
DOMINION TRANSMISSION INC	8,622	2,726	216.3%	1,278	574.6%	63,229	21,471	194.5%
TCO BASIS SWAP	56	0	0.0%	49,085	-99.9%	166,413	2,146	7,654.6%
CIG BASIS	2,039	626	225.7%	2,172	-6.1%	11,071	4,900	125.9%
PJM DAILY	0	0	0.0%	0	0.0%	343	330	3.9%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	17,183	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	62	96	-35.4%
Transco Zone 3 Basis	62	0	0.0%	0	0.0%	4,646	7,300	-36.4%
HENRY HUB SWING FUTURE	0	0	0.0%	240	-100.0%	1,046	1,200	-12.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	5,303	3,280	61.7%	25,673	-79.3%	137,728	106,126	29.8%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	28	10	180.0%	38	-26.3%	1,451	1,378	5.3%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,433	1,254	14.3%	1,426	0.5%	21,344	30,109	-29.1%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	84	-100.0%	10	-100.0%	260	680	-61.8%
EUROPE 3.5% FUEL OIL RDAM	10,079	7,408	36.1%	8,488	18.7%	97,311	103,960	-6.4%
EUROPE 3.5% FUEL OIL MED	75	31	141.9%	60	25.0%	1,758	410	328.8%
PANHANDLE BASIS SWAP FUTU	7,211	2,992	141.0%	6,570	9.8%	43,650	22,481	94.2%
SAN JUAN BASIS SWAP	364	508	-28.3%	774	-53.0%	2,632	1,332	97.6%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	732	20	3,560.0%	608	20.4%	3,742	2,696	38.8%
NYISO A	253	1,300	-80.5%	895	-71.7%	7,490	16,929	-55.8%
NYISO J	88	43	104.7%	1,573	-94.4%	5,172	5,988	-13.6%
GULF COAST JET VS NYM 2 H	13,955	23,030	-39.4%	11,570	20.6%	266,693	497,944	-46.4%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	50	-100.0%	450	1,160	-61.2%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	598	257	132.7%	1,238	-51.7%	7,869	2,895	171.8%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
GASOIL CALENDAR SWAP	18	145	-87.6%	3	500.0%	472	1,643	-71.3%
EURO GASOIL 10 CAL SWAP	0	1	-100.0%	0	0.0%	7	398	-98.2%
NGPL TEXOK SWING SWAP	0	0	-	240	-100.0%	240	0	-
CENTERPOINT EAST INDEX	0	0	0.0%	248	-100.0%	248	0	0.0%
CRUDE OIL	12,321	7,082	74.0%	10,889	13.2%	117,285	306,513	-61.7%
BRENT FINANCIAL FUTURES	7,750	2,895	167.7%	9,097	-14.8%	73,495	239,036	-69.3%
WTI-BRENT BULLET SWAP	0	2,226	-100.0%	100	-100.0%	7,650	18,544	-58.7%
WTI-BRENT CALENDAR SWAP	27,453	15,902	72.6%	30,805	-10.9%	267,854	348,918	-23.2%
DATED TO FRONTLINE BRENT	500	280	78.6%	820	-39.0%	15,270	28,215	-45.9%
ICE BRENT DUBAI SWAP	600	420	42.9%	0	0.0%	4,467	16,689	-73.2%
GASOIL CRACK SPREAD CALEN	0	6,458	-100.0%	300	-100.0%	28,118	96,363	-70.8%
EUROPEAN NAPHTHA CRACK SP	4,859	5,438	-10.6%	4,372	11.1%	108,341	102,003	6.2%
EURO GASOIL 10PPM VS ICE	155	196	-20.9%	136	14.0%	1,556	4,357	-64.3%
JET CIF NWE VS ICE	59	21	181.0%	116	-49.1%	1,533	2,451	-37.5%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	15	74	-79.7%
SINGAPORE GASOIL VS ICE	750	2,126	-64.7%	1,150	-34.8%	41,284	52,945	-22.0%
NATURAL GAS PEN SWP	339,318	796,286	-57.4%	273,770	23.9%	4,476,844	6,418,797	-30.3%
WESTERN RAIL DELIVERY PRB	2,390	4,890	-51.1%	3,855	-38.0%	35,735	74,721	-52.2%
EASTERN RAIL DELIVERY CSX	2,710	7,246	-62.6%	4,020	-32.6%	55,289	115,418	-52.1%
EUROPE DATED BRENT SWAP	0	778	-100.0%	1,625	-100.0%	29,055	13,324	118.1%
TC5 RAS TANURA TO YOKOHAM	0	5	-100.0%	0	0.0%	25	1,119	-97.8%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	10	-100.0%	0	0.0%	5	320	-98.4%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	250	730	-65.8%
PJM OFF-PEAK LMP SWAP FUT	0	3,618	-100.0%	240	-100.0%	4,734	70,952	-93.3%
NYISO A OFF-PEAK	60	140	-57.1%	70	-14.3%	2,550	5,364	-52.5%
NYISO G OFF-PEAK	60	0	0.0%	90	-33.3%	610	9,437	-93.5%
NYISO J OFF-PEAK	40	20	100.0%	120	-66.7%	520	1,066	-51.2%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	1,062	6,498	-83.7%
AEP-DAYTON HUB OFF-PEAK M	0	240	-100.0%	0	0.0%	1,082	3,782	-71.4%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	10	-100.0%	1,506	5,944	-74.7%
FUELOIL SWAP:CARGOES VS.B	712	567	25.6%	284	150.7%	7,151	15,683	-54.4%
EAST/WEST FUEL OIL SPREAD	585	830	-29.5%	563	3.9%	6,521	15,338	-57.5%
SINGAPORE 380CST FUEL OIL	2,421	3,790	-36.1%	3,268	-25.9%	37,549	46,652	-19.5%
SINGAPORE JET KEROSENE SW	1,428	6,502	-78.0%	3,528	-59.5%	51,766	74,257	-30.3%
SINGAPORE NAPHTHA SWAP	0	150	-100.0%	0	0.0%	1,675	2,757	-39.2%
SONAT BASIS SWAP FUTURE	360	0	0.0%	248	45.2%	6,188	0	0.0%
FLORIDA GAS ZONE3 BASIS S	1,712	0	0.0%	0	0.0%	3,652	0	0.0%
TRANSCO ZONE4 BASIS SWAP	2,103	0	0.0%	1,780	18.1%	13,138	3,890	237.7%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	279	0	0.0%	0	0.0%	2,541	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	40	112	-64.3%	40	0.0%	875	112	681.3%
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	356	1,642	-78.3%
GULF COAST ULSD CALENDAR	1,044	170	514.1%	527	98.1%	13,066	10,021	30.4%
GULF COAST ULSD CRACK SPR	765	4,704	-83.7%	675	13.3%	17,023	36,317	-53.1%
HENRY HUB SWAP	643,424	826,475	-22.1%	474,338	35.6%	6,332,365	11,459,837	-44.7%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
DUBAI CRUDE OIL CALENDAR	150	1,474	-89.8%	2,750	-94.5%	22,191	22,614	-1.9%
USGC UNL 87 CRACK SPREAD	0	850	-100.0%	100	-100.0%	4,800	6,785	-29.3%
NYH NO 2 CRACK SPREAD CAL	3,759	4,680	-19.7%	1,107	239.6%	45,901	66,551	-31.0%
NO 2 UP-DOWN SPREAD CALEN	100	1,078	-90.7%	75	33.3%	2,175	12,943	-83.2%
SINGAPORE MOGAS 92 UNLEAD	625	318	96.5%	1,050	-40.5%	7,124	7,368	-3.3%
ETHANOL T2 FOB ROTT INCL DU	1,573	996	57.9%	1,560	0.8%	21,891	19,555	11.9%
SINGAPORE MOGAS 92 UNLEAD	13,685	14,344	-4.6%	13,223	3.5%	179,698	136,999	31.2%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	3,781	2,001	89.0%	2,995	26.2%	21,925	6,854	219.9%
PROPANE NON-LDH MB (OPIS) B	100	258	-61.2%	0	0.0%	480	817	-41.2%
NY JET FUEL (PLATTS) HEAT OIL	1,275	1,000	27.5%	1,300	-1.9%	32,083	11,550	177.8%
JET AV FUEL (P) CAR FM ICE GA	0	21	-100.0%	51	-100.0%	280	141	98.6%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	180	-100.0%	246	257	-4.3%
FUEL OIL (PLATS) CAR CN	87	14	521.4%	10	770.0%	238	203	17.2%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	325	100	225.0%
NY ULSD (ARGUS) VS HEATING	3,327	400	731.8%	2,579	29.0%	28,259	20,560	37.4%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	8,520	14,298	-40.4%	7,430	14.7%	122,156	402,555	-69.7%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROPAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	4,160	1,262	229.6%
PETRO OUTRIGHT EURO	8,038	5,468	47.0%	8,568	-6.2%	109,136	88,759	23.0%
GAS EURO-BOB OXY NWE BARG	13,194	14,691	-10.2%	21,889	-39.7%	277,461	248,729	11.6%
GAS EURO-BOB OXY NWE BARG	6,171	5,239	17.8%	5,288	16.7%	80,573	99,668	-19.2%
PREM UNL GAS 10PPM RDAM F	15	15	0.0%	9	66.7%	38	45	-15.6%
PREM UNL GAS 10PPM RDAM F	82	53	54.7%	13	530.8%	358	616	-41.9%
MONT BELVIEU NORMAL BUTAN	20,712	5,387	284.5%	20,578	0.7%	175,113	92,711	88.9%
MONT BELVIEU ETHANE 5 DECI	15,745	710	2,117.6%	9,453	66.6%	55,129	18,578	196.7%
MONT BELVIEU LDH PROPANE 5	83,475	8,300	905.7%	51,863	61.0%	424,193	115,047	268.7%
EUROPEAN GASOIL (ICE)	2,862	0	0.0%	1,670	71.4%	6,040	58,540	-89.7%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	1,960	-100.0%	145,365	268,480	-45.9%
ERCOT NORTH ZMCPE 5MW PE	0	0	0.0%	110	-100.0%	9,719	16,530	-41.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	50	-100.0%	50	2,885	-98.3%
MONT BELVIEU NORMAL BUTAN	2,070	806	156.8%	757	173.4%	6,661	4,232	57.4%
MONT BELVIEU ETHANE OPIS B	350	0	0.0%	330	6.1%	1,605	35	4,485.7%
MONT BELVIEU NATURAL GASO	607	581	4.5%	295	105.8%	4,107	2,161	90.1%
MONT BELVIEU LDH PROPANE C	1,025	401	155.6%	361	183.9%	8,767	3,676	138.5%
CONWAY NORMAL BUTANE (OPI	10	0	0.0%	0	0.0%	1,135	1,049	8.2%
CONWAY NATURAL GASOLINE (	36	36	0.0%	244	-85.2%	589	115	412.2%
CONWAY PROPANE 5 DECIMALS	8,024	1,248	542.9%	5,205	54.2%	45,438	8,648	425.4%
PETROCHEMICALS	3,292	1,635	101.3%	2,953	11.5%	50,023	39,520	26.6%
MONT BELVIEU NATURAL GASO	7,090	2,127	233.3%	12,856	-44.9%	86,123	26,436	225.8%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	83	120	-30.8%

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<b>Energy Futures</b>								
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	23,520	89,971	-73.9%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	1,375	7,319	-81.2%
NYMEX ALUMINUM FUTURES	0	60	-100.0%	0	0.0%	75	70	7.1%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	4,000	-100.0%	4,325	600	620.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	5	-100.0%	0	0.0%	1	5	-80.0%
EURO 3.5% FUEL OIL M CRK	0	0	-	0	0.0%	211	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)/VS HEA	3,463	4,686	-26.1%	3,814	-9.2%	59,295	55,817	6.2%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	635	750	-15.3%	45	1,311.1%	5,166	4,810	7.4%
PETRO CRK&SPRD EURO	7,551	3,528	114.0%	4,855	55.5%	61,018	70,053	-12.9%
GRP THREE UNL GS (PLT) VS	1,245	150	730.0%	160	678.1%	17,903	3,287	444.7%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	6,261	1,939	222.9%	4,659	34.4%	72,692	74,105	-1.9%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	9,840	-100.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	525	680	-22.8%
FREIGHT MARKETS	0	40	-100.0%	0	0.0%	40	100	-60.0%
PLASTICS	802	170	371.8%	1,190	-32.6%	6,493	4,201	54.6%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	762	0	0.0%	5,804	-86.9%	21,494	3,825	461.9%
SINGAPORE GASOIL CALENDAR	120	0	0.0%	552	-78.3%	7,896	80	9,770.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	42,144	-100.0%
PETRO OUTRIGHT NA	9,030	9,954	-9.3%	8,863	1.9%	130,122	88,519	47.0%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	2,298	-100.0%
ELEC ERCOT DLY PEAK	0	330	-100.0%	110	-100.0%	1,828	11,395	-84.0%
CRUDE OIL SPRDS	150	0	0.0%	360	-58.3%	510	815	-37.4%
ELEC ERCOT OFF PEAK	0	5,880	-100.0%	1,960	-100.0%	36,888	296,125	-87.5%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	372	527	-29.4%
MJC FUT	120	40	200.0%	0	0.0%	600	984	-39.0%
PETRO CRCKS & SPRDS NA	22,716	19,916	14.1%	22,033	3.1%	300,452	367,080	-18.2%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	63	697	-91.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	7,676	8,978	-14.5%
MCCLOSKEY RCH BAY COAL	22,812	14,635	55.9%	32,895	-30.7%	393,262	278,396	41.3%
NGPL TEX/OK	10,248	500	1,949.6%	7,565	35.5%	54,615	4,420	1,135.6%
MNC FUT	4,230	2,999	41.0%	5,233	-19.2%	60,494	33,522	80.5%
MCCLOSKEY ARA ARGS COAL	106,297	61,097	74.0%	148,726	-28.5%	1,559,529	989,486	57.6%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	1,760	0	0.0%	0	0.0%	12,623	7,203	75.2%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Futures</b>								
ONTARIO POWER SWAPS	570	2,090	-72.7%	4,320	-86.8%	277,357	234,674	18.2%
INDIANA MISO	10,451	252	4,047.2%	231	4,424.2%	176,662	170,647	3.5%
SINGAPORE GASOIL	1,658	2,044	-18.9%	4,089	-59.5%	28,018	23,660	18.4%
PETRO CRCKS & SPRDS ASIA	212	300	-29.3%	0	0.0%	2,163	9,706	-77.7%
EMMISSIONS	451	0	0.0%	0	0.0%	451	817	-44.8%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	2,162	2,069	4.5%	1,569	37.8%	22,097	24,881	-11.2%
NYISO CAPACITY	180	180	0.0%	30	500.0%	3,051	1,438	112.2%
PETROLEUM PRODUCTS	206	221	-6.8%	431	-52.2%	3,851	4,337	-11.2%
EURO-DENOMINATED PETRO P	0	0	0.0%	310	-100.0%	479	100	379.0%
COAL SWAP	666	1,885	-64.7%	950	-29.9%	28,520	10,505	171.5%
MGN1 SWAP FUT	86	40	115.0%	139	-38.1%	1,052	673	56.3%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	648	806	-19.6%
INDONESIAN COAL	640	730	-12.3%	620	3.2%	14,715	7,190	104.7%
UCM FUT	0	0	0.0%	0	0.0%	618	256	141.4%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	119	-100.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	323,080	109,772	194.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	99	20	395.0%
GROUP THREE ULSD (PLATTS)	10	0	0.0%	50	-80.0%	474	180	163.3%
MGF FUT	0	0	0.0%	0	0.0%	150	24	525.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	124	6,939	-98.2%
NEPOOL RHODE IL 5MW D AH	14,088	0	0.0%	106,639	-86.8%	365,366	69,830	423.2%
EMC FUTURE	0	0	0.0%	0	0.0%	0	9,307	-100.0%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	10	-100.0%	100	2	4,900.0%
MINI RBOB V. EBOBARG NWE BF	407	93	337.6%	170	139.4%	6,555	93	6,948.4%
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	150	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
MINI GAS EUROBOB OXY NWE A	448	337	32.9%	561	-20.1%	7,144	337	2,019.9%
NY HARBOR LOW SULPUR GAS	75	0	-	510	-85.3%	6,810	0	-
MINI RBOB V. EBOB(ARGUS) NW	368	100	268.0%	456	-19.3%	5,468	130	4,106.2%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	150	45	233.3%	30	400.0%	2,400	45	5,233.3%
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
EU LOW SULPHUR GASOIL CRA	3,871	0	-	900	330.1%	10,924	0	-

### Energy Options

ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	600	0	0.0%	0	0.0%	15,444	4,744	225.5%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	3,330	3,600	-7.5%
SOCAL PIPE SWAP	0	0	0.0%	200	-100.0%	3,120	300	940.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	500	-100.0%
BRENT OIL LAST DAY	34,565	14,395	140.1%	21,123	63.6%	346,197	399,045	-13.2%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Energy Options</b>								
BRENT CALENDAR SWAP	38,107	30,348	25.6%	15,774	141.6%	413,914	350,250	18.2%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	2,875	17,588	-83.7%
ROTTERDAM 3.5%FUEL OIL CL	900	375	140.0%	315	185.7%	5,401	13,818	-60.9%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	805	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	61,642	37,268	65.4%	62,441	-1.3%	794,106	573,784	38.4%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	6,070	20,181	-69.9%	8,420	-27.9%	65,737	64,590	1.8%
RBOB PHY	43,289	42,900	0.9%	29,161	48.4%	414,060	527,174	-21.5%
NATURAL GAS PHY	1,936,390	3,287,271	-41.1%	2,119,927	-8.7%	24,559,920	24,797,814	-1.0%
CRUDE OIL APO	83,819	66,364	26.3%	83,780	0.0%	889,225	742,805	19.7%
NATURAL GAS 3 M CSO FIN	800	9,100	-91.2%	650	23.1%	67,783	262,605	-74.2%
NATURAL GAS 1 M CSO FIN	80,897	185,891	-56.5%	100,023	-19.1%	883,039	836,761	5.5%
WTI CRUDE OIL 1 M CSO FI	128,550	22,850	462.6%	363,025	-64.6%	1,451,107	826,639	75.5%
CRUDE OIL PHY	3,988,299	1,753,256	127.5%	3,017,647	32.2%	31,516,481	31,691,455	-0.6%
RBOB CALENDAR SWAP	390	11,320	-96.6%	321	21.5%	98,941	87,514	13.1%
RBOB 1MO CAL SPD OPTIONS	0	100	-100.0%	0	0.0%	2,575	5,925	-56.5%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	2,360	-100.0%
NY HARBOR HEAT OIL SWP	37,635	20,030	87.9%	14,994	151.0%	287,936	220,389	30.6%
PJM MONTHLY	0	0	0.0%	0	0.0%	40	2,600	-98.5%
WTI-BRENT BULLET SWAP	5,250	45,745	-88.5%	25,775	-79.6%	554,571	700,183	-20.8%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	1,300	200	550.0%	0	0.0%	21,960	12,875	70.6%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	104,225	110,250	-5.5%	224,835	-53.6%	2,061,821	2,281,455	-9.6%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	9,032	2,050	340.6%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	20,125	-100.0%	88,141	15,150	481.8%
NYMEX EUROPEAN GASOIL APO	134	165	-18.8%	0	0.0%	268	916	-70.7%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	10	10	0.0%	775	-98.7%	1,214	2,773	-56.2%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	2,991	3,910	-23.5%	2,425	23.3%	34,409	46,244	-25.6%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	460	-100.0%
NATURAL GAS OPTION ON CALE	388	4,160	-90.7%	940	-58.7%	14,066	18,636	-24.5%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	193	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	1,280	2,890	-55.7%	630	103.2%	9,870	15,950	-38.1%
CRUDE OIL OUTRIGHTS	0	1,600	-100.0%	2,700	-100.0%	6,120	15,078	-59.4%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	845	1,000	-15.5%
NATURAL GAS 6 M CSO FIN	700	14,450	-95.2%	2,950	-76.3%	41,678	95,038	-56.1%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	24	116	-79.3%	28	-14.3%	1,425	2,985	-52.3%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	150	200	-25.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%

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## CMEG Exchange Volume Report - Monthly

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<b>Energy Options</b>								
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	50	1,000	-95.0%	450	-88.9%	650	5,000	-87.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	200	566	-64.7%
ETHANOL SWAP	6,891	3,839	79.5%	7,436	-7.3%	119,235	72,761	63.9%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	60	50	20.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	822	1,800	-54.3%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	500	700	-28.6%	1,400	-64.3%	2,100	3,400	-38.2%
MCCLOSKEY RCH BAY COAL	2,400	600	300.0%	2,400	0.0%	6,540	2,730	139.6%
MCCLOSKEY ARA ARGS COAL	600	600	0.0%	2,400	-75.0%	26,945	10,775	150.1%
SHORT TERM	880	2,950	-70.2%	1,725	-49.0%	14,155	27,310	-48.2%
SHORT TERM CRUDE OIL	800	0	0.0%	0	-	800	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	2,575	3,325	-22.6%	2,900	-11.2%	22,280	53,550	-58.4%
COAL API4 INDEX	500	50	900.0%	100	400.0%	1,670	75	2,126.7%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	335	100	235.0%	1,315	-74.5%	8,220	660	1,145.5%
EURO-DENOMINATED PETRO P	0	210	-100.0%	0	0.0%	715	640	11.7%
COAL SWAP	840	100	740.0%	790	6.3%	3,835	4,465	-14.1%
DAILY CRUDE OIL	2,000	400	400.0%	4,600	-56.5%	37,900	14,600	159.6%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
WTI CRUDE OIL 12 M CSO F	0	0	-	1,000	-100.0%	4,000	0	-
GASOLINE	0	0	-	0	0.0%	699	0	-
PJM ELECTRIC	0	0	-	0	0.0%	6	0	-
<b>FX Futures</b>								
AUSTRALIAN DOLLAR	1,992,922	1,815,297	9.8%	2,072,114	-3.8%	22,728,891	26,332,299	-13.7%
BRITISH POUND	1,988,223	2,173,539	-8.5%	1,740,637	14.2%	24,837,008	29,237,763	-15.1%
BRAZIL REAL	49,107	12,479	293.5%	126,630	-61.2%	648,815	353,333	83.6%
CANADIAN DOLLAR	1,393,146	1,455,150	-4.3%	1,191,614	16.9%	15,096,546	17,427,832	-13.4%
E-MINI EURO FX	88,958	94,660	-6.0%	76,143	16.8%	915,094	1,039,366	-12.0%
EURO FX	5,497,694	3,980,998	38.1%	4,564,894	20.4%	52,208,275	61,285,617	-14.8%
E-MINI JAPANESE YEN	27,766	12,093	129.6%	17,379	59.8%	176,328	334,137	-47.2%
JAPANESE YEN	4,655,863	2,880,546	61.6%	3,791,292	22.8%	38,319,796	42,762,257	-10.4%
MEXICAN PESO	1,194,827	858,122	39.2%	682,828	75.0%	10,484,059	10,374,701	1.1%
NEW ZEALND DOLLAR	443,422	257,998	71.9%	464,195	-4.5%	4,108,009	3,618,319	13.5%
NKR/USD CROSS RATE	2,820	1,631	72.9%	789	257.4%	14,647	13,963	4.9%
RUSSIAN RUBLE	62,310	19,284	223.1%	38,978	59.9%	372,359	244,995	52.0%
S.AFRICAN RAND	23,159	13,746	68.5%	7,975	190.4%	122,259	141,518	-13.6%
SWISS FRANC	1,154,948	705,655	63.7%	834,403	38.4%	9,638,920	9,061,770	6.4%
AD/CD CROSS RATES	55	60	-8.3%	79	-30.4%	1,022	1,179	-13.3%
AD/JY CROSS RATES	8,831	5,505	60.4%	5,783	52.7%	70,201	31,712	121.4%
AD/NE CROSS RATES	67	21	219.0%	104	-35.6%	2,200	672	227.4%
BP/JY CROSS RATES	2,093	4,401	-52.4%	1,845	13.4%	51,224	31,209	64.1%
BP/SF CROSS RATES	245	491	-50.1%	380	-35.5%	4,891	3,240	51.0%
CD/JY CROSS RATES	20	172	-88.4%	8	150.0%	1,214	1,205	0.7%

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## CMEG Exchange Volume Report - Monthly

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<b>FX Futures</b>								
EC/AD CROSS RATES	3,043	1,482	105.3%	853	256.7%	16,076	12,193	31.8%
EC/CD CROSS RATES	4,686	1,853	152.9%	1,768	165.0%	40,530	9,508	326.3%
EC/NOK CROSS RATES	257	231	11.3%	0	0.0%	1,198	2,118	-43.4%
EC/SEK CROSS RATES	1,425	746	91.0%	7	20,257.1%	8,972	3,579	150.7%
EFX/BP CROSS RATES	84,500	71,245	18.6%	42,874	97.1%	742,968	739,215	0.5%
EFX/JY CROSS RATES	61,385	69,037	-11.1%	44,513	37.9%	559,039	904,294	-38.2%
EFX/SF CROSS RATES	97,393	50,641	92.3%	38,306	154.2%	459,297	446,215	2.9%
SF/JY CROSS RATES	0	35	-100.0%	0	0.0%	16	1,960	-99.2%
SKR/USD CROSS RATES	1,826	1,093	67.1%	630	189.8%	12,163	13,438	-9.5%
CZECK KORUNA (US)	0	131	-100.0%	1	-100.0%	41	5,708	-99.3%
CZECK KORUNA (EC)	0	938	-100.0%	0	0.0%	2	9,301	-100.0%
HUNGARIAN FORINT (US)	0	180	-100.0%	2	-100.0%	624	15,645	-96.0%
HUNGARIAN FORINT (EC)	0	43	-100.0%	0	0.0%	670	19,771	-96.6%
POLISH ZLOTY (US)	5,058	4,146	22.0%	1,855	172.7%	24,500	19,594	25.0%
POLISH ZLOTY (EC)	102	7,704	-98.7%	100	2.0%	36,075	44,416	-18.8%
SHEKEL	8	1,650	-99.5%	4	100.0%	5,983	9,681	-38.2%
RMB USD	1,296	3,169	-59.1%	941	37.7%	10,799	18,981	-43.1%
RMB EURO	0	0	0.0%	0	0.0%	0	6	-100.0%
KOREAN WON	77	824	-90.7%	2	3,750.0%	2,301	5,246	-56.1%
TURKISH LIRA	156	2,928	-94.7%	5	3,020.0%	20,215	45,418	-55.5%
TURKISH LIRA (EU)	13	3,257	-99.6%	3	333.3%	14,267	27,706	-48.5%
E-MICRO EUR/USD	216,909	131,478	65.0%	164,433	31.9%	1,969,393	2,014,893	-2.3%
E-MICRO GBP/USD	32,335	25,111	28.8%	27,493	17.6%	362,251	388,124	-6.7%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	6	0	0.0%
E-MICRO USD/JPY	21	5	320.0%	10	110.0%	119	98	21.4%
E-MICRO AUD/USD	52,141	32,488	60.5%	50,344	3.6%	519,173	393,937	31.8%
MICRO CAD/USD	13,366	5,757	132.2%	10,563	26.5%	177,522	59,749	197.1%
MICRO CHF/USD	4,719	3,801	24.2%	2,517	87.5%	48,379	61,530	-21.4%
MICRO JPY/USD	27,511	10,574	160.2%	13,324	106.5%	164,072	177,033	-7.3%
INDIAN RUPEE	2,713	4,219	-35.7%	3,036	-10.6%	50,949	166,114	-69.3%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	556	-100.0%
USDZAR	0	225	-100.0%	8	-100.0%	1,476	434	240.1%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>FX Options</b>								
AUSTRALIAN DOLLAR	128,283	141,217	-9.2%	143,030	-10.3%	1,563,533	1,737,747	-10.0%
BRITISH POUND	200,754	186,131	7.9%	208,246	-3.6%	3,033,414	1,841,943	64.7%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	100,550	116,157	-13.4%	97,415	3.2%	1,400,169	1,103,543	26.9%
EURO FX	1,010,618	520,720	94.1%	760,767	32.8%	7,630,825	6,462,404	18.1%
JAPANESE YEN	337,436	253,543	33.1%	331,580	1.8%	3,009,287	3,684,829	-18.3%
MEXICAN PESO	3,216	0	0.0%	2,095	53.5%	9,809	2,843	245.0%
NEW ZEALND DOLLAR	5	0	0.0%	5	0.0%	753	62	1,114.5%
RUSSIAN RUBLE	440	0	0.0%	0	0.0%	7,349	1,186	519.6%
SWISS FRANC	43,348	13,355	224.6%	28,454	52.3%	296,944	175,718	69.0%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	781	1,839	-57.5%	1,245	-37.3%	11,667	33,371	-65.0%
EURO FX (EU)	4,168	3,486	19.6%	12,071	-65.5%	90,707	72,293	25.5%
SWISS FRANC (EU)	6	52	-88.5%	12	-50.0%	1,798	6,070	-70.4%
CANADIAN DOLLAR (EU)	163	392	-58.4%	1,013	-83.9%	6,303	14,524	-56.6%
BRITISH POUND (EU)	510	876	-41.8%	917	-44.4%	9,717	29,267	-66.8%
AUSTRALIAN DLR (EU)	380	313	21.4%	582	-34.7%	3,292	14,277	-76.9%
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CORN	4,153,120	3,039,009	36.7%	7,439,716	-44.2%	69,437,304	64,322,600	8.0%
SOYBEAN	4,408,219	4,054,858	8.7%	3,661,168	20.4%	49,169,361	46,721,081	5.2%
SOYBEAN MEAL	1,619,888	1,633,663	-0.8%	2,070,794	-21.8%	20,637,382	20,237,181	2.0%
SOYBEAN OIL	2,119,243	1,892,743	12.0%	2,386,257	-11.2%	23,769,391	23,805,912	-0.2%
OATS	7,482	9,316	-19.7%	21,903	-65.8%	200,531	254,958	-21.3%
ROUGH RICE	27,157	22,339	21.6%	10,320	163.1%	225,694	280,048	-19.4%
WHEAT	2,395,115	1,383,342	73.1%	2,955,795	-19.0%	31,722,024	24,993,158	26.9%
MINI CORN	14,475	8,836	63.8%	19,375	-25.3%	172,411	206,491	-16.5%
MINI SOYBEAN	30,401	21,368	42.3%	30,950	-1.8%	316,771	299,308	5.8%
MINI WHEAT	9,651	4,129	133.7%	6,770	42.6%	101,124	125,944	-19.7%
LIVE CATTLE	1,009,598	756,245	33.5%	962,502	4.9%	13,599,292	12,463,043	9.1%
FEEDER CATTLE	216,672	122,805	76.4%	128,870	68.1%	2,116,262	1,669,284	26.8%
LEAN HOGS	595,495	662,799	-10.2%	707,984	-15.9%	10,656,944	11,277,038	-5.5%
LUMBER	13,333	15,073	-11.5%	8,959	48.8%	160,497	243,622	-34.1%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	42,936	30,611	40.3%	25,464	68.6%	358,659	293,941	22.0%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,994	2,322	-14.1%	2,358	-15.4%	28,461	12,015	136.9%
BUTTER CS	3,663	3,968	-7.7%	2,338	56.7%	34,961	27,949	25.1%
CLASS IV MILK	812	5,276	-84.6%	712	14.0%	24,447	20,115	21.5%
DRY WHEY	3,120	872	257.8%	2,003	55.8%	17,790	11,457	55.3%
GSCI EXCESS RETURN FUT	53,643	408	13,047.8%	510	10,418.2%	201,879	12,057	1,574.4%
GOLDMAN SACHS	25,981	22,208	17.0%	23,113	12.4%	274,161	305,187	-10.2%
ETHANOL	16,773	9,884	69.7%	19,087	-12.1%	243,072	298,718	-18.6%
HDD WEATHER	572	2,226	-74.3%	1,075	-46.8%	7,039	23,636	-70.2%
CDD WEATHER	0	0	0.0%	0	0.0%	7,407	15,924	-53.5%
HDD SEASONAL STRIP	300	50	500.0%	100	200.0%	800	600	33.3%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Futures</b>								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	100	3,550	-97.2%
HDD WEATHER EUROPEAN	0	200	-100.0%	250	-100.0%	1,750	3,800	-53.9%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	500	3,550	-85.9%
HDD EURO SEASONAL STRIP	250	0	0.0%	1,250	-80.0%	6,250	1,000	525.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	100	-100.0%	0	0.0%	750	10,100	-92.6%
HOUSING INDEX	5	7	-28.6%	9	-44.4%	133	230	-42.2%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	36,185	26,502	36.5%	9,863	266.9%	255,563	192,673	32.6%
COTTON	9	20	-55.0%	72	-87.5%	737	572	28.8%
COCOA TAS	27	32	-15.6%	48	-43.8%	317	197	60.9%
COFFEE	90	10	800.0%	23	291.3%	427	332	28.6%
SUGAR 11	68	19	257.9%	73	-6.8%	760	793	-4.2%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	104	41,280	-99.7%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	17,896	2,737	553.9%	10,232	74.9%	80,507	35,800	124.9%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	1,682	-100.0%
OTC SP GSCI ER SWAP	0	1,224	-100.0%	0	0.0%	2,058	4,505	-54.3%
FERTILIZER PRODUCTS	2,350	855	174.9%	1,305	80.1%	16,925	10,436	62.2%
S&P GSCI ENHANCED ER SWAP	26,144	2,300	1,036.7%	0	0.0%	80,586	18,548	334.5%
WHEAT HRW	0	161,312	-100.0%	0	0.0%	0	4,003,770	-100.0%
DJ_UBS ROLL SELECT INDEX FU	1,176	1,276	-7.8%	0	0.0%	4,072	1,787	127.9%
MALAYSIAN PALM SWAP	1,900	2,920	-34.9%	4,840	-60.7%	43,020	14,980	187.2%

### Commodities and Alternative Investments

<b>Options</b>								
CORN	1,211,933	958,853	26.4%	1,659,967	-27.0%	21,246,732	23,534,308	-9.7%
SOYBEAN	1,202,309	813,870	47.7%	1,317,815	-8.8%	17,916,675	14,760,704	21.4%
SOYBEAN MEAL	181,676	137,315	32.3%	317,633	-42.8%	2,588,548	2,044,056	26.6%
SOYBEAN OIL	122,299	60,811	101.1%	152,477	-19.8%	1,739,640	1,428,088	21.8%
SOYBEAN CRUSH	80	352	-77.3%	295	-72.9%	2,984	3,224	-7.4%
OATS	652	1,828	-64.3%	2,673	-75.6%	25,010	31,378	-20.3%
ROUGH RICE	1,936	1,582	22.4%	850	127.8%	16,261	17,245	-5.7%
WHEAT	747,287	362,371	106.2%	424,570	76.0%	6,589,863	4,603,559	43.1%
LIVE CATTLE	341,504	205,509	66.2%	250,415	36.4%	4,041,314	2,737,051	47.7%
FEEDER CATTLE	50,007	17,987	178.0%	29,803	67.8%	375,384	215,072	74.5%
LEAN HOGS	178,127	128,186	39.0%	181,423	-1.8%	3,107,748	1,596,454	94.7%
LUMBER	996	1,375	-27.6%	711	40.1%	13,891	15,605	-11.0%
MILK	33,578	30,301	10.8%	31,575	6.3%	361,945	260,071	39.2%
MLK MID	164	257	-36.2%	186	-11.8%	1,349	1,125	19.9%
NFD MILK	1,226	661	85.5%	1,874	-34.6%	16,339	6,400	155.3%
BUTTER CS	1,477	1,966	-24.9%	1,334	10.7%	12,020	15,145	-20.6%
CLASS IV MILK	1,279	4,345	-70.6%	357	258.3%	20,734	24,943	-16.9%
DRY WHEY	273	427	-36.1%	174	56.9%	4,523	3,526	28.3%
HDD WEATHER	500	740	-32.4%	600	-16.7%	6,125	5,366	14.1%
CDD WEATHER	0	0	0.0%	0	0.0%	2,300	6,950	-66.9%
HDD SEASONAL STRIP	1,820	1,750	4.0%	1,900	-4.2%	23,960	38,260	-37.4%
CDD SEASONAL STRIP	2,000	0	0.0%	0	0.0%	34,480	39,060	-11.7%
HDD WEATHER EUROPEAN	0	500	-100.0%	500	-100.0%	1,800	1,500	20.0%

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## CMEG Exchange Volume Report - Monthly

	VOLUME DEC 2014	VOLUME DEC 2013	% CHG	VOLUME NOV 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>								
<b>Options</b>								
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	4,300	500	760.0%	2,500	72.0%	34,800	11,000	216.4%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	0	0.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	4,224	420	905.7%	2,440	73.1%	89,104	157,010	-43.2%
SOYBN NEARBY+2 CAL SPRD	300	893	-66.4%	152	97.4%	8,463	10,319	-18.0%
WHEAT NEARBY+2 CAL SPRD	4,387	3,825	14.7%	2,445	79.4%	63,961	34,528	85.2%
JULY-DEC CORN CAL SPRD	1,080	1,045	3.3%	1,208	-10.6%	89,967	93,045	-3.3%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	590	-100.0%	1,230	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	966	770	25.5%	645	49.8%	57,566	59,922	-3.9%
JULY-DEC WHEAT CAL SPRD	0	480	-100.0%	0	0.0%	6,116	7,351	-16.8%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	587	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	100	0	0.0%	40	150.0%	572	856	-33.2%
SOYMEAL NEARBY+2 CAL SPRD	100	0	0.0%	50	100.0%	210	115	82.6%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	6,500	3,006	116.2%	6,639	-2.1%	39,074	26,471	47.6%
SOY OIL NEARBY+2 CAL SPRD	55	405	-86.4%	0	0.0%	2,496	2,129	17.2%
DEC-DEC CORN CAL SPRD	209	0	0.0%	696	-70.0%	2,787	2,239	24.5%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN ICSCO	6,600	1	659,900.0%	1,450	355.2%	15,310	1,778	761.1%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	1,010	562	79.7%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	991	50	1,882.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	3,997	363	1,001.1%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	400	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	122	-100.0%
WHEAT HRW	0	6,520	-100.0%	0	0.0%	0	145,753	-100.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	235	0	-
MAR-JULY WHEAT CAL SPRD	0	130	-100.0%	80	-100.0%	435	185	135.1%
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	690	0	-
MAR-DEC CORN CAL SPRD	4,075	410	893.9%	0	0.0%	4,135	510	710.8%
MAR-JULY CORN CAL SPRD	300	0	-	200	50.0%	500	0	-

### Foreign Exchange Futures

CHILEAN PESO	30	0	-	10	200.0%	40	0	-
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<b>Ags Futures</b>								
PALM OIL	120	0	-	120	0.0%	240	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	114,125,054	80,275,607	42.2%	98,473,521	15.9%	1,401,434,061	1,201,664,860	16.6%
Equity Index Futures	54,659,880	44,195,546	23.7%	30,133,398	81.4%	566,252,860	574,250,115	-1.4%
Metals Futures	5,691,428	4,989,903	14.1%	8,009,948	-28.9%	74,217,033	84,296,425	-12.0%
Energy Futures	31,220,652	26,768,133	16.6%	30,379,402	2.8%	345,540,084	357,122,054	-3.2%
FX Futures	19,197,416	14,726,839	30.4%	16,021,662	19.8%	185,050,836	207,913,568	-11.0%
Commodities and Alternative Invest	16,855,743	13,903,864	21.2%	20,516,088	-17.8%	223,978,223	212,271,982	5.5%
Foreign Exchange Futures	30	0	-	10	200.0%	40	0	-
Ags Futures	120	0	-	120	0.0%	240	0	-
<b>TOTAL FUTURES</b>	<b>241,750,323</b>	<b>184,859,892</b>	<b>30.8%</b>	<b>203,534,149</b>	<b>18.8%</b>	<b>2,796,473,377</b>	<b>2,637,519,004</b>	<b>6.0%</b>
<b>TOTAL OPTIONS GROUP</b>								
Equity Index Options	13,016,284	8,032,663	62.0%	8,655,536	50.4%	130,156,925	91,588,208	42.1%
Interest Rate Options	31,618,346	24,952,733	26.7%	20,671,244	53.0%	364,943,471	285,915,903	27.6%
Metals Options	762,279	808,893	-5.8%	1,061,278	-28.2%	10,613,991	12,999,887	-18.4%
Energy Options	6,576,626	5,699,019	15.4%	6,145,500	7.0%	64,922,197	64,848,873	0.1%
FX Options	1,830,658	1,238,081	47.9%	1,587,432	15.3%	17,075,577	15,182,579	12.5%
Commodities and Alternative Invest	4,114,319	2,749,391	49.6%	4,396,267	-6.4%	58,582,604	51,947,450	12.8%
<b>TOTAL OPTIONS</b>	<b>57,918,512</b>	<b>43,480,780</b>	<b>33.2%</b>	<b>42,517,257</b>	<b>36.2%</b>	<b>646,294,765</b>	<b>522,482,900</b>	<b>23.7%</b>
<b>TOTAL COMBINED</b>								
Interest Rate	145,743,400	105,228,340	38.5%	119,144,765	22.3%	1,766,377,532	1,487,580,763	18.7%
Equity Index	67,676,164	52,228,209	29.6%	38,788,934	74.5%	696,409,785	665,838,323	4.6%
Metals	6,453,707	5,798,796	11.3%	9,071,226	-28.9%	84,831,024	97,296,312	-12.8%
Energy	37,797,278	32,467,152	16.4%	36,524,902	3.5%	410,462,281	421,970,927	-2.7%
FX	21,028,074	15,964,920	31.7%	17,609,094	19.4%	202,126,413	223,096,147	-9.4%
Commodities and Alternative Invest	20,970,062	16,653,255	25.9%	24,912,355	-15.8%	282,560,827	264,219,432	6.9%
Foreign Exchange	30	0	-	10	200.0%	40	0	-
Ags	120	0	-	120	0.0%	240	0	-
<b>GRAND TOTAL</b>	<b>299,668,835</b>	<b>228,340,672</b>	<b>31.2%</b>	<b>246,051,406</b>	<b>21.8%</b>	<b>3,442,768,142</b>	<b>3,160,001,904</b>	<b>8.9%</b>

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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