

## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	335,875	515,843	-34.9%	7,830,078	7,617,827	0.03	357,365	543,235	-34.2%	15,474,131	13,313,862	16.2%
10-YR NOTE	736,596	690,097	6.7%	32,300,428	28,580,821	0.13	992,340	838,055	18.4%	58,829,398	50,965,772	15.4%
5-YR NOTE	785,326	693,704	13.2%	19,505,055	16,625,847	0.17	839,813	755,960	11.1%	33,430,577	28,668,894	16.6%
2-YR NOTE	417,357	349,821	19.3%	10,301,384	5,738,207	0.8	450,159	357,648	25.9%	14,905,192	9,210,945	61.8%
FED FUND	0	0	0.0%	1,111,238	341,386	2.26	4,800	5	95,900.0%	2,256,332	716,090	215.1%
10-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
5-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	485,937	484,118	0.4%	52,549,242	37,916,375	0.39	989,579	1,071,345	-7.6%	112,055,614	91,576,421	22.4%
5-YR SWAP RATE	0	0	0.0%	32,087	19,775	0.62	0	0	0.0%	77,967	57,959	34.5%
2-YR SWAP RATE	0	0	0.0%	574	3,177	-0.82	0	0	0.0%	1,112	4,708	-76.4%
10-YR SWAP RATE	0	0	0.0%	22,270	18,974	0.17	0	0	0.0%	71,833	53,191	35.0%
EMINI ED	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
1-MONTH EURODOLLAR	0	0	0.0%	3,470	2,508	0.38	0	0	0.0%	6,899	2,958	133.2%
ULTRA T-BOND	219,113	170,639	28.4%	3,453,632	2,671,142	0.29	221,001	174,798	26.4%	5,294,659	4,014,707	31.9%
EURO BONDS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP RATE	0	0	0.0%	2,806	4,424	-0.37	0	0	0.0%	6,671	7,339	-9.1%
2YR BUNDLE	0	-	-	200	-	-	0	-	-	495	-	-
EURO 5YR BUNDLE	0	-	-	0	-	-	0	-	-	28	-	-
3YR BUNDLE	0	-	-	97	-	-	0	-	-	117	-	-

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<b>Interest Rate Options</b>												
30-YR BOND	443,965	333,886	33.0%	898,301	808,891	0.11	1,017,869	649,220	56.8%	2,265,622	1,619,914	39.9%
10-YR NOTE	3,494,321	3,675,826	-4.9%	5,306,329	5,280,095	0	7,093,159	6,759,035	4.9%	11,529,174	10,366,006	11.2%
5-YR NOTE	660,915	713,649	-7.4%	1,129,995	830,029	0.36	1,334,779	1,597,039	-16.4%	2,270,404	2,042,287	11.2%
2-YR NOTE	41,998	51,511	-18.5%	190,533	50,303	2.79	230,226	113,709	102.5%	345,465	101,331	240.9%
FED FUND	33,692	0	0.0%	4,548	0	0	44,870	1,930	2,224.9%	4,750	17	27,841.2%
FLEX 30-YR BOND	0	3,200	-100.0%	0	0	0	0	3,200	-100.0%	0	0	0.0%
FLEX 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURODOLLARS	7,507,156	1,714,876	337.8%	1,046,311	159,339	5.57	14,976,548	3,855,119	288.5%	2,232,627	411,136	443.0%
EURO MIDCURVE	8,587,950	9,534,656	-9.9%	1,379,396	1,044,401	0.32	17,281,302	21,348,724	-19.1%	2,916,348	2,579,823	13.0%
ULTRA T-BOND	6,243	18,979	-67.1%	7,612	3,180	1.39	17,274	20,029	-13.8%	17,452	4,054	330.5%

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<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJIA	783	1,060	-26.1%	324	996	-0.67	2,199	2,522	-12.8%	1,145	2,057	-44.3%
MINI \$5 DOW	0	0	0.0%	2,343,787	3,115,644	-0.25	0	0	0.0%	6,490,479	6,295,903	3.1%
E-MINI S&P500	0	0	0.0%	25,553,289	33,210,580	-0.23	0	0	0.0%	63,847,422	66,865,915	-4.5%
S&P 500	53,690	81,416	-34.1%	12,008	24,792	-0.52	134,444	164,887	-18.5%	36,878	47,334	-22.1%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	5	-1	0	0	0.0%	0	15	-100.0%
E-MINI MIDCAP	0	0	0.0%	331,905	360,548	-0.08	0	0	0.0%	745,500	729,650	2.2%
S&P 400 MIDCAP	3	51	-94.1%	0	0	0	4	99	-96.0%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	30	9	2.33	0	0	0.0%	37	21	76.2%
S&P 500/VALUE	0	0	0.0%	31	19	0.63	0	0	0.0%	46	26	76.9%
E-MINI NASDAQ 100	0	0	0.0%	3,979,571	5,235,901	-0.24	0	0	0.0%	10,812,612	10,813,412	0.0%
NASDAQ	3,991	5,339	-25.2%	718	1,268	-0.43	7,459	12,143	-38.6%	1,893	2,217	-14.6%
NIKKEI 225 (\$) STOCK	0	0	0.0%	215,644	379,938	-0.43	0	0	0.0%	620,097	748,569	-17.2%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	818,349	1,038,862	-0.21	0	0	0.0%	1,969,936	2,151,106	-8.4%
DJ US REAL ESTATE	0	0	0.0%	9,042	3,354	1.7	0	0	0.0%	18,691	7,281	156.7%
NASDAQ BIOTECH	0	-	-	0	-		0	-	-	0	-	-
E-MICRO NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	2,343	1,261	0.86	0	0	0.0%	3,456	2,967	16.5%
S&P HEALTH CARE SECTOR	0	0	0.0%	6,438	1,567	3.11	0	0	0.0%	12,040	2,409	399.8%
S&P TECHNOLOGY SECTOR	0	0	0.0%	1,527	995	0.53	0	0	0.0%	3,095	3,003	3.1%
S&P INDUSTRIAL SECTOR	0	0	0.0%	1,987	712	1.79	0	0	0.0%	4,944	1,798	175.0%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	3,998	1,189	2.36	0	0	0.0%	8,597	2,539	238.6%
S&P UTILITIES SECTOR	0	0	0.0%	13,069	1,895	5.9	0	0	0.0%	18,320	5,463	235.3%
S&P FINANCIAL SECTOR	0	0	0.0%	812	824	-0.01	0	0	0.0%	2,392	2,481	-3.6%
S&P ENERGY SECTOR	0	0	0.0%	3,088	3,274	-0.06	0	0	0.0%	5,981	9,602	-37.7%
S&P MATERIALS SECTOR	0	0	0.0%	5,069	633	7.01	0	0	0.0%	8,815	1,865	372.7%
IBOVESPA INDEX	0	0	0.0%	93	624	-0.85	0	0	0.0%	198	1,449	-86.3%

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<b>Equity Index Options</b>												
DJIA	1	6	-83.3%	0	0	0	1	8	-87.5%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	14,408	10,275	0.4	0	0	0.0%	30,491	23,142	31.8%
E-MINI S&P500	33,675	25,850	30.3%	5,256,857	6,030,105	-0.13	62,870	50,115	25.5%	12,157,597	11,802,918	3.0%
S&P 500	668,701	656,790	1.8%	35	8	3.38	1,424,348	1,158,755	22.9%	68	42	61.9%
E-MINI MIDCAP	0	0	0.0%	0	63	-1	0	0	0.0%	10	286	-96.5%
E-MINI NASDAQ 100	0	0	0.0%	96,336	325,058	-0.7	0	0	0.0%	255,576	544,656	-53.1%
NASDAQ	0	22	-100.0%	0	0	0	20	61	-67.2%	0	0	0.0%
EOM S&P 500	78,059	76,356	2.2%	0	0	0	206,180	178,217	15.7%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	1,086,641	1,004,750	0.08	0	0	0.0%	2,376,100	2,237,198	6.2%
EOW1 S&P 500	45,019	65,027	-30.8%	0	0	0	80,395	126,352	-36.4%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	1,122,192	1,013,230	0.11	0	0	0.0%	1,992,048	1,694,467	17.6%
EOW2 S&P 500	44,978	54,658	-17.7%	0	0	0	127,106	132,623	-4.2%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	840,397	836,943	0	0	0	0.0%	1,705,254	1,519,751	12.2%
EOW4 EMINI S&P 500	0	0	0.0%	39,966	7,480	4.34	0	0	0.0%	1,117,953	741,473	50.8%

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<b>Metals Futures</b>												
COMEX GOLD	30,273	29,095	4.0%	2,374,117	2,460,985	-0.04	68,577	83,242	-17.6%	6,619,814	5,992,453	10.5%
E-MINI SILVER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COMEX MINY GOLD	0	0	0.0%	4,297	2,276	0.89	0	0	0.0%	13,354	6,989	91.1%
COMEX MINY COPPER	0	0	0.0%	1,084	614	0.77	0	0	0.0%	3,149	1,155	172.6%
COMEX MINY SILVER	0	0	0.0%	887	1,535	-0.42	0	0	0.0%	2,010	2,326	-13.6%
COMEX SILVER	15,244	24,215	-37.0%	1,153,208	1,432,496	-0.19	25,896	38,616	-32.9%	2,080,081	2,303,435	-9.7%
COMEX COPPER	54,300	48,478	12.0%	1,444,849	1,174,900	0.23	79,465	70,243	13.1%	2,792,135	2,193,801	27.3%
NYMEX HOT ROLLED STEEL	0	0	0.0%	19	301	-0.94	0	0	0.0%	71	470	-84.9%
NYMEX PLATINUM	56	0	0.0%	189,661	180,132	0.05	56	95	-41.1%	420,223	378,655	11.0%
URANIUM	0	0	0.0%	306	7	42.71	0	0	0.0%	492	7	6,928.6%
PALLADIUM	16	0	0.0%	140,224	145,731	-0.04	94	75	25.3%	233,070	226,335	3.0%
E-MICRO GOLD	0	0	0.0%	23,325	21,045	0.11	0	0	0.0%	60,341	47,730	26.4%
NYMEX IRON ORE FUTURES	0	0	0.0%	0	73	-1	0	0	0.0%	0	158	-100.0%
IRON ORE CHINA	0	-	-	0	-	-	0	-	-	0	-	-
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	0	-	-	3,564	-	-	0	-	-	3,842	-	-
SILVER	0	0	0.0%	10,517	19,562	-0.46	0	0	0.0%	24,356	30,037	-18.9%
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Aluminium MW Trans Prem Platts	0	0	0.0%	131	413	-0.68	0	0	0.0%	627	644	-2.6%
ALUMINUM	0	-	-	397	-	-	0	-	-	874	-	-
FERROUS PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Metals Options</b>												
COMEX GOLD	60,740	205,460	-70.4%	309,104	372,695	-0.17	164,863	391,839	-57.9%	763,232	737,092	3.5%
COMEX SILVER	10,091	47,732	-78.9%	73,962	114,297	-0.35	28,123	95,557	-70.6%	194,471	216,690	-10.3%
COMEX COPPER	2,130	1	212,900.0%	1,290	1,490	-0.13	2,754	180	1,430.0%	2,645	3,091	-14.4%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	104	154	-32.5%	376	516	-0.27	1,374	450	205.3%	715	1,172	-39.0%
PALLADIUM	75	0	0.0%	294	324	-0.09	464	48	866.7%	790	764	3.4%
SHORT TERM GOLD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	-	-	0	-		0	-	-	0	-	-
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GOLD	85	-	-	1,816	-		215	-	-	5,122	-	-
SILVER	0	-	-	51	-		10	-	-	1,010	-	-
<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	0	0	0	0	0	0.0%	31	28	10.7%
NORTHWEST ROCKIES BASIS	0	0	0.0%	0	31	-1	0	0	0.0%	0	90	-100.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NGPL TEXOK INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	8	67	-88.1%	6,310	0	0	23	78	-70.5%	9,277	0	0.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	196	0	0.0%	28,967	26,492	0.09	259	201	28.9%	61,269	51,139	19.8%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	-	-	0	-		0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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<b>Energy Futures</b>												
PANHANDLE PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT OIL LAST DAY	0	0	0.0%	3,005,922	860,242	2.49	0	0	0.0%	5,727,523	1,847,301	210.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	0	-	-	0	-		0	-	-	0	-	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	-	-	0	-		0	-	-	0	-	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
POLYETHYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	1,379	542	154.4%	3,145,552	2,654,977	0.18	2,284	1,364	67.4%	6,069,065	5,777,522	5.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AEEO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	5	11	-0.55	0	0	0.0%	18	22	-18.2%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	34	-100.0%	57,139	69,413	-0.18	0	79	-100.0%	91,888	133,978	-31.4%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB R	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	548	352	55.7%	3,109,395	2,199,866	0.41	1,119	790	41.6%	5,955,479	4,464,392	33.4%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	440,315	111,093	2.96	0	0	0.0%	805,317	239,595	236.1%
NATURAL GAS PHY	2,366	5,392	-56.1%	6,652,552	7,866,016	-0.15	4,973	9,283	-46.4%	14,030,597	16,337,104	-14.1%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	0	0	0.0%	0	0	0	0	12	-100.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	0	-	-	0	-		0	-	-	0	-	-
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	19,599	57,112	-65.7%	19,575,521	9,359,543	1.09	43,767	99,120	-55.8%	35,403,499	19,957,630	77.4%
RBOB CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	104	557	-0.81	0	0	0.0%	133	930	-85.7%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
GASOIL BULLET SWAP	0	-	-	0	-		0	-	-	0	-	-
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	5	3	0.67	0	0	0.0%	10	7	42.9%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	20	117	-82.9%	0	0	0	38	144	-73.6%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	31	-1	0	0	0.0%	0	31	-100.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	31	-1	0	0	0.0%	0	276	-100.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK SWING SWAP	0	-	-	0	-		0	-	-	0	-	-
CENTERPOINT EAST INDEX	0	-	-	0	-		0	-	-	0	-	-
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
NATURAL GAS PEN SWP	336	11,877	-97.2%	0	0	0	4,866	22,355	-78.2%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	0	770	-100.0%	10,503	1,567	5.7	0	1,230	-100.0%	20,677	30,815	-32.9%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PROPANE NON-LDH MT. BEL (	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	849	-1	0	0	0.0%	0	1,113	-100.0%
OPIS PHYSICAL NORMAL BUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NATURAL GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	3	0	0	0	0	0.0%	19	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	15,651	0	0	0	0	0.0%	28,904	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Energy Futures</b>												
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	13	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
ANR LA NAT GAS INDEX SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	0	0	0	0	0	0.0%	0	31	-100.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Futures</b>												
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	-	-	0	-		0	-	-	0	-	-
NY HARBOR LOW SULPUR GA	0	-	-	0	-		0	-	-	0	-	-
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EU LOW SULPHUR GASOIL CR	0	-	-	0	-		0	-	-	0	-	-
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UCM FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL TRADE AT MARKE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR LOW SULPUR GA	0	-	-	0	-		0	-	-	0	-	-
EMC FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NEW YORK HUB ZONE J PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Energy Options</b>												
ETHANOL FWD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
BRENT OIL LAST DAY	93	125	-25.6%	0	0	0	1,042	127	720.5%	0	0	0.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Options</b>												
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS 1MO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HEATING OIL PHY	3,710	3,179	16.7%	11,656	3,980	1.93	6,155	8,485	-27.5%	18,730	8,393	123.2%
N ILLINOIS HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB FINANCIAL LAST	0	12	-100.0%	0	0	0	0	23	-100.0%	0	0	0.0%
RBOB PHY	2,164	9,767	-77.8%	6,860	4,394	0.56	4,258	13,314	-68.0%	11,330	9,800	15.6%
NATURAL GAS PHY	22,389	176,571	-87.3%	185,852	536,597	-0.65	57,384	335,983	-82.9%	441,369	1,100,190	-59.9%
CRUDE OIL APO	130	1	12,900.0%	0	0	0	220	532	-58.6%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	200	110	81.8%	0	0	0	962	1,560	-38.3%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	175,156	393,503	-55.5%	2,333,985	1,014,566	1.3	356,213	734,158	-51.5%	4,545,724	2,342,982	94.0%
RBOB CALENDAR SWAP	9	128	-93.0%	0	0	0	9	258	-96.5%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	163	793	-79.4%	0	0	0	333	965	-65.5%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	25	0	0.0%	0	0	0	25	0	0.0%	0	0	0.0%
CRUDE OIL 1MO	800	0	0.0%	2,700	0	0	800	0	0.0%	6,986	0	0.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	0	-	-	0	-	0	0	-	-	0	-	-
IN DELIVERY MONTH EUA OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	2	0	0	0	0	0.0%	2	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Energy Options</b>												
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETRO OUTRIGHT NA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SHORT TERM CRUDE OIL	0	-	-	0	-	-	0	-	-	0	-	-
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE	0	-	-	0	-	-	0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CRUDE OIL 12 M CSO F	0	-	-	0	-	-	0	-	-	0	-	-
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ELECTRIC	0	-	-	0	-	-	0	-	-	0	-	-
RBOB 6 MONTH CALENDAR SF	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>FX Futures</b>												
AUSTRALIAN DOLLAR	723	867	-16.6%	1,713,763	1,564,298	0.1	1,530	2,327	-34.3%	3,603,376	3,497,657	3.0%
BRITISH POUND	361	4,322	-91.6%	1,671,265	2,097,965	-0.2	1,631	6,009	-72.9%	3,685,946	4,181,522	-11.9%
BRAZIL REAL	0	40	-100.0%	54,542	21,971	1.48	0	40	-100.0%	86,972	33,158	162.3%
CANADIAN DOLLAR	1,471	2,399	-38.7%	1,295,030	1,029,144	0.26	2,460	3,622	-32.1%	2,657,888	2,505,716	6.1%
E-MINI EURO FX	0	0	0.0%	77,615	83,496	-0.07	0	0	0.0%	217,291	207,076	4.9%
EURO FX	2,021	4,455	-54.6%	3,627,173	3,689,199	-0.02	7,767	9,750	-20.3%	9,157,077	8,021,656	14.2%
E-MINI JAPANESE YEN	0	0	0.0%	17,458	13,348	0.31	0	0	0.0%	44,805	27,003	65.9%
JAPANESE YEN	895	2,348	-61.9%	2,581,915	2,837,973	-0.09	2,826	4,727	-40.2%	6,601,533	6,114,177	8.0%
MEXICAN PESO	20,500	64,138	-68.0%	754,326	634,349	0.19	38,100	64,810	-41.2%	1,551,003	1,440,360	7.7%
NEW ZEALND DOLLAR	0	0	0.0%	286,625	189,290	0.51	0	0	0.0%	714,955	473,423	51.0%
NKR/USD CROSS RATE	0	0	0.0%	455	303	0.5	0	0	0.0%	1,202	690	74.2%
RUSSIAN RUBLE	0	0	0.0%	11,972	17,040	-0.3	0	0	0.0%	21,628	31,908	-32.2%
S.AFRICAN RAND	0	0	0.0%	10,082	1,407	6.17	0	0	0.0%	17,119	2,678	539.2%
SWISS FRANC	63	2	3,050.0%	243,889	542,382	-0.55	635	12	5,191.7%	970,236	1,238,380	-21.7%
AD/CD CROSS RATES	0	0	0.0%	9	19	-0.53	0	0	0.0%	54	29	86.2%
AD/JY CROSS RATES	0	0	0.0%	2,263	2,076	0.09	0	0	0.0%	5,981	4,404	35.8%
AD/NE CROSS RATES	0	0	0.0%	19	0	0	0	0	0.0%	88	0	0.0%
BP/JY CROSS RATES	0	0	0.0%	2,026	383	4.29	0	0	0.0%	2,818	892	215.9%
BP/SF CROSS RATES	0	0	0.0%	75	294	-0.74	0	0	0.0%	476	561	-15.2%
CD/JY CROSS RATES	0	0	0.0%	11	39	-0.72	0	0	0.0%	26	41	-36.6%
EC/AD CROSS RATES	0	0	0.0%	441	163	1.71	0	0	0.0%	1,043	267	290.6%
EC/CD CROSS RATES	0	0	0.0%	2,940	343	7.57	0	0	0.0%	6,431	817	687.1%
EC/NOK CROSS RATES	5	0	0.0%	0	0	0	5	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	86	0	0	0	0	0.0%	133	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	41,217	45,320	-0.09	0	0	0.0%	109,575	87,574	25.1%
EFX/JY CROSS RATES	0	0	0.0%	31,491	35,549	-0.11	0	0	0.0%	86,376	75,678	14.1%
EFX/SF CROSS RATES	0	0	0.0%	12,906	19,545	-0.34	0	0	0.0%	71,304	46,774	52.4%
SF/JY CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SKR/USD CROSS RATES	0	0	0.0%	780	294	1.65	0	0	0.0%	1,346	788	70.8%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	103	16	5.44	0	0	0.0%	849	16	5,206.3%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>FX Futures</b>												
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RMB USD	0	0	0.0%	1,259	1,018	0.24	0	0	0.0%	1,985	2,561	-22.5%
RMB EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
KOREAN WON	0	0	0.0%	0	3	-1	0	0	0.0%	13	6	116.7%
TURKISH LIRA	0	0	0.0%	4	0	0	0	0	0.0%	4	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	198,549	176,181	0.13	0	0	0.0%	546,359	392,243	39.3%
E-MICRO GBP/USD	0	0	0.0%	30,832	39,578	-0.22	0	0	0.0%	68,093	81,533	-16.5%
E-MICRO USD/CAD	0	0	0.0%	0	1	-1	0	0	0.0%	2	1	100.0%
E-MICRO USD/CHF	0	0	0.0%	0	4	-1	0	0	0.0%	0	4	-100.0%
E-MICRO USD/JPY	0	0	0.0%	0	0	0	0	0	0.0%	1	3	-66.7%
E-MICRO AUD/USD	0	0	0.0%	49,697	40,790	0.22	0	0	0.0%	113,900	92,198	23.5%
MICRO JYP/USD	0	0	0.0%	9,435	20,236	-0.53	0	0	0.0%	34,859	36,573	-4.7%
MICRO CHF/USD	0	0	0.0%	1,558	5,128	-0.7	0	0	0.0%	7,436	9,841	-24.4%
MICRO CAD/USD	0	0	0.0%	14,312	16,065	-0.11	0	0	0.0%	28,086	35,644	-21.2%
EURO QUARTERLY VARIANCE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIAN RUPEE	0	0	0.0%	12,421	4,970	1.5	0	0	0.0%	19,425	8,948	117.1%
USDZAR	0	0	0.0%	75	188	-0.6	0	0	0.0%	75	510	-85.3%

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<b>FX Options</b>												
AUSTRALIAN DOLLAR	4,625	8,117	-43.0%	106,471	119,798	-0.11	9,913	20,998	-52.8%	226,575	260,287	-13.0%
BRITISH POUND	8,894	28,164	-68.4%	218,124	298,601	-0.27	19,696	50,567	-61.0%	422,176	544,061	-22.4%
BRAZIL REAL	0	0	0.0%	0	10	-1	0	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	4,261	8,407	-49.3%	109,103	86,397	0.26	6,417	17,330	-63.0%	229,092	218,406	4.9%
EURO FX	18,752	55,136	-66.0%	730,327	345,024	1.12	67,883	121,279	-44.0%	1,964,649	849,545	131.3%
JAPANESE YEN	9,666	26,748	-63.9%	188,534	146,274	0.29	23,540	63,791	-63.1%	398,907	369,477	8.0%
MEXICAN PESO	970	27	3,492.6%	871	0	0	1,240	37	3,251.4%	1,620	0	0.0%
NEW ZEALND DOLLAR	0	0	0.0%	3	35	-0.91	0	0	0.0%	13	40	-67.5%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	815	1,453	-43.9%	16,811	22,360	-0.25	3,454	1,563	121.0%	52,297	43,455	20.3%
EFX/JY CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/SF CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAPANESE YEN (EU)	0	100	-100.0%	109	2,214	-0.95	0	100	-100.0%	769	3,322	-76.9%
EURO FX (EU)	4	0	0.0%	4,327	4,437	-0.02	4	1	300.0%	11,906	8,497	40.1%
SWISS FRANC (EU)	0	0	0.0%	0	416	-1	0	0	0.0%	0	626	-100.0%
CANADIAN DOLLAR (EU)	0	0	0.0%	599	369	0.62	0	0	0.0%	1,122	603	86.1%
BRITISH POUND (EU)	2	0	0.0%	1,042	1,402	-0.26	2	1	100.0%	2,013	3,299	-39.0%
AUSTRALIAN DLR (EU)	0	0	0.0%	110	361	-0.7	0	0	0.0%	202	797	-74.7%

### Commodities and Alternative Investments

#### Futures

CORN	135,462	187,968	-27.9%	6,374,662	7,111,337	-0.1	231,756	297,352	-22.1%	11,502,339	12,590,020	-8.6%
SOYBEAN	77,235	78,524	-1.6%	4,565,306	4,781,529	-0.05	129,742	135,516	-4.3%	7,951,219	8,305,580	-4.3%
SOYBEAN MEAL	19,589	34,684	-43.5%	1,760,956	1,816,933	-0.03	37,971	59,673	-36.4%	3,244,881	3,266,536	-0.7%
SOYBEAN OIL	20,392	37,147	-45.1%	2,270,752	2,431,249	-0.07	38,382	52,818	-27.3%	4,207,038	4,139,129	1.6%
OATS	110	95	15.8%	18,489	28,316	-0.35	201	283	-29.0%	31,474	45,506	-30.8%
ROUGH RICE	50	198	-74.7%	28,709	22,278	0.29	161	275	-41.5%	40,347	32,303	24.9%
WHEAT	22,141	30,754	-28.0%	3,235,270	3,188,060	0.01	55,649	53,720	3.6%	5,430,633	5,423,844	0.1%
MINI CORN	254	792	-67.9%	12,816	14,484	-0.12	496	1,218	-59.3%	23,429	25,334	-7.5%
MINI SOYBEAN	946	2,366	-60.0%	25,212	26,797	-0.06	1,351	3,111	-56.6%	46,114	46,420	-0.7%
MINI WHEAT	41	142	-71.1%	6,207	5,765	0.08	92	162	-43.2%	11,311	10,057	12.5%
LIVE CATTLE	68,214	109,181	-37.5%	848,570	859,372	-0.01	153,768	271,031	-43.3%	2,044,604	2,078,349	-1.6%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
FEEDER CATTLE	10,549	14,765	-28.6%	183,556	131,774	0.39	17,707	27,148	-34.8%	414,640	264,646	56.7%
LEAN HOGS	52,277	74,814	-30.1%	690,434	802,819	-0.14	119,634	169,608	-29.5%	1,503,964	1,646,714	-8.7%
LUMBER	284	677	-58.1%	16,392	13,157	0.25	626	1,428	-56.2%	29,667	25,208	17.7%
MILK	1,498	905	65.5%	27,693	26,321	0.05	1,873	2,473	-24.3%	57,696	61,483	-6.2%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	58	146	-60.3%	2,581	3,252	-0.21	58	194	-70.1%	5,398	6,314	-14.5%
BUTTER CS	0	0	0.0%	2,804	3,983	-0.3	0	0	0.0%	5,160	7,384	-30.1%
CLASS IV MILK	68	1,027	-93.4%	1,000	3,524	-0.72	119	2,082	-94.3%	1,815	9,468	-80.8%
DRY WHEY	0	0	0.0%	2,165	960	1.26	0	0	0.0%	4,747	1,991	138.4%
GSCI EXCESS RETURN FUT	0	0	0.0%	10	32	-0.69	0	0	0.0%	10	32	-68.8%
GOLDMAN SACHS	759	2,388	-68.2%	26,978	20,454	0.32	3,811	6,893	-44.7%	54,606	43,447	25.7%
ETHANOL	0	0	0.0%	13,093	20,259	-0.35	0	0	0.0%	37,133	38,060	-2.4%
HDD WEATHER	0	0	0.0%	2	112	-0.98	0	0	0.0%	52	649	-92.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	100	-1	0	0	0.0%	50	300	-83.3%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	4	21	-0.81	0	0	0.0%	12	36	-66.7%
DOW-UBS COMMOD INDEX	0	0	0.0%	10,031	12,876	-0.22	0	0	0.0%	25,278	19,742	28.0%
COTTON	0	0	0.0%	40	39	0.03	0	0	0.0%	67	47	42.6%
COCOA TAS	0	0	0.0%	62	3	19.67	0	0	0.0%	103	10	930.0%
COFFEE	0	0	0.0%	103	17	5.06	0	0	0.0%	186	30	520.0%
SUGAR 11	0	0	0.0%	210	32	5.56	0	0	0.0%	406	60	576.7%
USD CRUDE PALM OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CASH-SETTLED CHEESE	0	0	0.0%	7,511	3,152	1.38	0	150	-100.0%	20,084	7,066	184.2%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	579,152	592,390	-2.2%	789,203	673,816	0.17	1,416,160	1,389,964	1.9%	1,969,847	1,494,759	31.8%
SOYBEAN	563,104	467,809	20.4%	988,576	582,852	0.7	1,198,642	973,228	23.2%	1,892,865	1,106,024	71.1%
SOYBEAN MEAL	82,093	109,917	-25.3%	138,191	81,008	0.71	190,228	164,083	15.9%	278,430	151,122	84.2%
SOYBEAN OIL	90,088	116,586	-22.7%	40,343	23,327	0.73	217,403	204,972	6.1%	102,966	42,628	141.5%
SOYBEAN CRUSH	125	249	-49.8%	0	0	0	202	702	-71.2%	0	0	0.0%
OATS	1,044	1,280	-18.4%	593	1,519	-0.61	3,431	3,365	2.0%	911	2,605	-65.0%
ROUGH RICE	854	407	109.8%	410	443	-0.07	1,494	831	79.8%	998	1,107	-9.8%
WHEAT	212,218	197,129	7.7%	271,981	194,891	0.4	580,024	432,531	34.1%	597,126	394,728	51.3%
LIVE CATTLE	75,767	57,968	30.7%	190,114	157,845	0.2	186,777	141,545	32.0%	462,545	415,066	11.4%
FEEDER CATTLE	2,181	1,358	60.6%	27,225	14,968	0.82	6,206	3,981	55.9%	69,791	34,321	103.3%
LEAN HOGS	62,505	67,997	-8.1%	179,502	185,843	-0.03	113,636	105,834	7.4%	364,941	303,343	20.3%
LUMBER	1	11	-90.9%	1,385	1,340	0.03	1	11	-90.9%	2,478	2,281	8.6%
MILK	16,817	16,017	5.0%	15,158	9,853	0.54	27,004	44,415	-39.2%	29,472	20,264	45.4%
MLK MID	52	143	-63.6%	0	0	0	74	234	-68.4%	0	0	0.0%
NFD MILK	1,893	894	111.7%	398	2	198	3,406	1,662	104.9%	500	2	24,900.0%
BUTTER CS	598	585	2.2%	104	21	3.95	1,655	1,015	63.1%	437	40	992.5%
CLASS IV MILK	496	2,424	-79.5%	129	1,042	-0.88	1,061	4,878	-78.2%	261	1,518	-82.8%
DRY WHEY	203	427	-52.5%	181	0	0	658	613	7.3%	181	0	0.0%
HDD WEATHER	0	20	-100.0%	0	0	0	0	75	-100.0%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	-	-	0	-	-	0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HOUSING INDEX	0	-	-	0	-	-	0	-	-	0	-	-

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN NEARBY+2 CAL SPRD	306	6,190	-95.1%	2	495	-1	2,231	10,646	-79.0%	233	599	-61.1%
SOYBN NEARBY+2 CAL SPRD	0	432	-100.0%	0	0	0	0	482	-100.0%	0	0	0.0%
WHEAT NEARBY+2 CAL SPRD	6,704	3,197	109.7%	85	96	-0.11	13,990	8,890	57.4%	389	574	-32.2%
JULY-DEC CORN CAL SPRD	3,385	13,924	-75.7%	1	362	-1	7,362	28,532	-74.2%	87	477	-81.8%
DEC-JULY WHEAT CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
JULY-NOV SOYBEAN CAL SPR	2,933	4,463	-34.3%	0	0	0	7,200	7,558	-4.7%	160	0	0.0%
JULY-DEC WHEAT CAL SPRD	1,490	1,065	39.9%	0	20	-1	2,005	1,804	11.1%	0	32	-100.0%
JULY-JULY WHEAT CAL SPRD	0	200	-100.0%	0	0	0	0	200	-100.0%	0	0	0.0%
NOV-NOV SOYBEAN CAL SPR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SBIN M HURR EVENT2	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	200	0	0.0%	0	0	0	200	0	0.0%	0	0	0.0%
LV CATL CSO	5	142	-96.5%	0	0	0	35	362	-90.3%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	0	0.0%	0	0	0	0	5	-100.0%	0	0	0.0%
JULY-DEC SOY OIL CAL SPRD	0	10	-100.0%	0	0	0	25	10	150.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	0	1,225	-100.0%	0	25	-1	0	1,425	-100.0%	0	25	-100.0%
CASH-SETTLED CHEESE	4,782	2,325	105.7%	986	176	4.6	10,079	5,064	99.0%	2,134	594	259.3%
DEC-JULY CORN CAL SPRD	100	0	0.0%	0	0	0	100	0	0.0%	0	0	0.0%
WHEAT-CORN IC SO	425	0	0.0%	0	0	0	4,200	56	7,400.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	22	0	0.0%	0	0	0	152	0	0.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
NOV-DEC SOYBEAN CSO	0	-	-	0	-	-	0	-	-	0	-	-
DEC-JUL SOYBEAN OIL CSO	0	-	-	0	-	-	0	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MAR-JULY CORN CAL SPRD	0	-	-	0	-	-	0	-	-	0	-	-
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0	0	5,430	60	8,950.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	10	25	-60.0%	3	0	0	310	355	-12.7%	6	0	0.0%
WHEAT HRW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry FEB 2015	Open Outcry FEB 2014	% CHG	ELEC FEB 2015	ELEC FEB 2014	% CHG	Open Outcry Y.T.D 2015	Open Outcry Y.T.D 2014	% CHG	ELEC Y.T.D 2015	ELEC Y.T.D 2014	% CHG
<b>Foreign Exchange Futures</b>												
CHILEAN PESO	0	-	-	0	-	-	0	-	-	10	-	-
<b>Ags Futures</b>												
PALM OIL	0	-	-	0	-	-	0	-	-	0	-	-
<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	2,980,204	2,904,222	2.6%	127,112,561	99,540,463	27.7%	3,855,057	3,741,046	3.0%	242,411,025	198,592,846	22.1%
Equity Index Futures	58,467	87,866	-33.5%	33,303,122	43,384,890	-23.2%	144,106	179,651	-19.8%	84,612,574	87,697,082	-3.5%
Metals Futures	99,889	101,788	-1.9%	5,346,586	5,440,070	-1.7%	174,088	192,271	-9.5%	12,254,439	11,184,195	9.6%
Energy Futures	24,452	76,263	-67.9%	36,047,944	23,150,722	55.7%	57,329	134,656	-57.4%	68,203,721	48,842,004	39.6%
FX Futures	26,039	78,571	-66.9%	12,758,619	13,130,368	-2.8%	54,954	91,297	-39.8%	30,437,769	28,653,310	6.2%
Commodities and Alternative Inve	409,927	576,573	-28.9%	20,131,618	21,329,007	-5.6%	793,397	1,085,135	-26.9%	36,694,463	38,095,765	-3.7%
Foreign Exchange Futures	0	-	-	0	-	-	0	-	-	10	-	-
Ags Futures	0	-	-	0	-	-	0	-	-	0	-	-
<b>TOTAL FUTURES</b>	<b>3,598,978</b>	<b>3,825,283</b>	<b>-5.9%</b>	<b>234,700,450</b>	<b>205,975,520</b>	<b>13.9%</b>	<b>5,078,931</b>	<b>5,424,056</b>	<b>-6.4%</b>	<b>474,614,001</b>	<b>413,065,202</b>	<b>14.9%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	870,433	878,709	-0.9%	8,456,832	9,227,912	-8.4%	1,900,920	1,646,131	15.5%	19,635,097	18,563,933	5.8%
Interest Rate Options	20,776,240	16,046,583	29.5%	9,963,025	8,176,238	21.9%	41,996,027	34,348,005	22.3%	21,581,842	17,124,568	26.0%
Metals Options	73,225	253,347	-71.1%	386,893	489,322	-20.9%	197,803	488,074	-59.5%	967,985	958,809	1.0%
Energy Options	204,839	584,189	-64.9%	2,541,055	1,559,537	62.9%	427,401	1,095,405	-61.0%	5,024,141	3,461,365	45.1%
FX Options	47,989	128,152	-62.6%	1,376,431	1,027,698	33.9%	132,149	275,667	-52.1%	3,311,341	2,302,425	43.8%
Commodities and Alternative Inve	1,709,553	1,666,809	2.6%	2,644,570	1,929,944	37.0%	4,001,381	3,539,388	13.1%	5,776,758	3,972,109	45.4%
<b>TOTAL OPTIONS</b>	<b>23,682,279</b>	<b>19,557,789</b>	<b>21.1%</b>	<b>25,368,806</b>	<b>22,410,651</b>	<b>13.2%</b>	<b>48,655,681</b>	<b>41,392,670</b>	<b>17.5%</b>	<b>56,297,164</b>	<b>46,383,209</b>	<b>21.4%</b>

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>TOTAL COMBINED</b>												
Interest Rate	23,756,444	18,950,805	25.4%	137,075,586	107,716,701	27.3%	45,851,084	38,089,051	20.4%	263,992,867	215,717,414	22.4%
Equity Index	928,900	966,575	-3.9%	41,759,954	52,612,802	-20.6%	2,045,026	1,825,782	12.0%	104,247,671	106,261,015	-1.9%
Metals	173,114	355,135	-51.3%	5,733,479	5,929,392	-3.3%	371,891	680,345	-45.3%	13,222,424	12,143,004	8.9%
Energy	229,291	660,452	-65.3%	38,588,999	24,710,259	56.2%	484,730	1,230,061	-60.6%	73,227,862	52,303,369	40.0%
FX	74,028	206,723	-64.2%	14,135,050	14,158,066	-0.2%	187,103	366,964	-49.0%	33,749,110	30,955,735	9.0%
Commodities and Alternative Inve	2,119,480	2,243,382	-5.5%	22,776,188	23,258,951	-2.1%	4,794,778	4,624,523	3.7%	42,471,221	42,067,874	1.0%
Foreign Exchange	0	-	-	0	-	-	0	-	-	10	-	-
Ags	0	-	-	0	-	-	0	-	-	0	-	-
<b>GRAND TOTAL</b>	<b>27,281,257</b>	<b>23,383,072</b>	<b>16.7%</b>	<b>260,069,256</b>	<b>228,386,171</b>	<b>13.9%</b>	<b>53,734,612</b>	<b>46,816,726</b>	<b>14.8%</b>	<b>530,911,165</b>	<b>459,448,411</b>	<b>15.6%</b>

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