

## CME Group Exchange ADV Report - Monthly

September 2018

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	ADV SEP 2018	ADV SEP 2017	% CHG	ADV AUG 2018	% CHG	ADV Y.T.D 2018	ADV Y.T.D 2017	% CHG
<b>FX Futures</b>								
AD/CD CROSS RATES	0	11	-99.5%	0.39	-86.6%	0	4	-92.5%
AD/JY CROSS RATES	331	284	16.6%	195.65	69.2%	213	136	57.0%
AD/NE CROSS RATES	2	1.95	-8.2%	5.22	-65.7%	4	5	-23.4%
AUSTRALIAN DOLLAR	125,021	130,230.7	-4.0%	106,134.61	17.8%	114,130	94,984	20.2%
BDI	0	0	-	0	-	0	33	-100.0%
BP/JY CROSS RATES	171	253.1	-32.4%	137.96	24.0%	158	151	5.0%
BP/SF CROSS RATES	23	4.25	449.8%	19.83	17.9%	18	4	381.2%
BRAZIL REAL	8,234	5,411.6	52.1%	7,770.09	6.0%	6,994	4,345	61.0%
BRITISH POUND	156,546	170,334.15	-8.1%	100,807.04	55.3%	130,869	120,056	9.0%
CANADIAN DOLLAR	88,880	107,163.25	-17.1%	71,274.3	24.7%	84,152	77,137	9.1%
CD/JY CROSS RATES	0	25.1	-100.0%	13.35	-100.0%	7	8	-13.5%
CHINESE RENMINBI (CNH)	1,119	134.4	732.6%	892.61	25.4%	316	74	329.8%
CZECK KORUNA (EC)	0	0	-	0	-	0	0	-
CZECK KORUNA (US)	0	0	-	1.83	-100.0%	0	0	-
EC/AD CROSS RATES	334	201.9	65.6%	97.87	241.6%	119	164	-27.6%
EC/CD CROSS RATES	356	454.05	-21.6%	51.96	585.1%	185	223	-16.8%
EC/NOK CROSS RATES	41	26.05	56.0%	21.65	87.7%	20	7	167.2%
EC/SEK CROSS RATES	87	117.15	-25.6%	14.48	502.0%	42	36	16.1%
EFX/BP CROSS RATES	8,131	8,635.1	-5.8%	2,369.17	243.2%	4,286	3,904	9.8%
EFX/JY CROSS RATES	6,854	5,811.9	17.9%	2,809.87	143.9%	4,317	3,426	26.0%
EFX/SF CROSS RATES	2,832	2,836.75	-0.2%	1,085.22	161.0%	1,498	1,920	-22.0%
E-MICRO AUD/USD	6,399	4,941.6	29.5%	6,498.22	-1.5%	5,148	4,155	23.9%
E-MICRO CAD/USD	722	1,752.5	-58.8%	816.96	-11.7%	848	990	-14.3%
E-MICRO CHF/USD	105	51.9	102.3%	74.43	41.1%	71	46	55.0%
E-MICRO EUR/USD	17,498	13,988	25.1%	14,035.22	24.7%	17,898	12,294	45.6%
E-MICRO GBP/USD	2,439	3,086.85	-21.0%	1,568.22	55.5%	2,278	2,774	-17.9%
E-MICRO INR/USD	309	143.15	115.5%	268.26	15.0%	217	124	75.6%
E-MICRO JPY/USD	1,221	1,588.15	-23.1%	1,210.17	0.9%	1,466	1,912	-23.3%
E-MINI EURO FX	5,961	6,724.15	-11.4%	3,730.43	59.8%	5,009	4,601	8.9%
E-MINI JAPANESE YEN	464	895.45	-48.2%	538.3	-13.8%	625	1,533	-59.3%
EURO FX	327,163	296,484.05	10.3%	261,288.87	25.2%	283,967	221,784	28.0%
HUNGARIAN FORINT (EC)	0	0	-	0	-	0	0	-
HUNGARIAN FORINT (US)	3	0	-	17.65	-80.3%	3	0	-
INDIAN RUPEE	4,718	2,870.55	64.4%	3,199.61	47.5%	4,177	1,620	157.8%
JAPANESE YEN	136,101	230,512.2	-41.0%	109,664.65	24.1%	145,438	167,921	-13.4%
KOREAN WON	52	2.4	2053.5%	16.83	207.2%	22	1	1361.8%
MEXICAN PESO	80,570	77,344.15	4.2%	58,447.96	37.8%	68,567	50,585	35.5%
NEW ZEALND DOLLAR	32,521	34,945.7	-6.9%	25,206.57	29.0%	30,920	24,940	24.0%
NKR/USD CROSS RATE	577	170.6	238.5%	243.7	136.9%	255	104	145.0%
POLISH ZLOTY (EC)	1	0.5	173.7%	2.78	-50.8%	1	2	-54.3%
POLISH ZLOTY (US)	4	8.35	-50.2%	4.57	-8.9%	5	17	-73.9%
RMB USD	0	2.3	-100.0%	0.22	-100.0%	0	2	-92.7%
RUSSIAN RUBLE	4,839	3,891.45	24.3%	1,989.39	143.2%	2,975	2,553	16.5%
S.AFRICAN RAND	3,163	4,337.55	-27.1%	2,828.78	11.8%	2,361	2,745	-14.0%
SF/JY CROSS RATES	0	0	-	0	-	1	0	521.9%
SHEKEL	1	1.05	-34.8%	1.04	-34.4%	14	1	942.9%
SKR/USD CROSS RATES	522	296.4	76.1%	185.3	181.7%	240	134	79.6%
SWISS FRANC	37,321	38,644.2	-3.4%	27,538.91	35.5%	29,581	27,574	7.3%
TURKISH LIRA	27	239.7	-88.6%	42.65	-36.0%	187	98	91.8%

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<b>FX Futures</b>								
USDZAR	0	0	-	0	-	0	0	-
<b>FX Options</b>								
AUD/USD PQO 2pm Fix	7,204	7,527.1	-4.3%	5,819.57	23.8%	6,298	5,370	17.3%
AUSTRALIAN DLR (EU)	0	0	-	0	-	0	0	-100.0%
AUSTRALIAN DOLLAR	0	0	-	0	-	0	1,131	-100.0%
BRITISH POUND	0	0	-	0	-	0	2,533	-100.0%
BRITISH POUND (EU)	0	44.05	-99.6%	0.78	-79.8%	1	14	-89.6%
CAD/USD PQO 2pm Fix	8,312	12,684.5	-34.5%	5,706.96	45.6%	7,852	6,624	18.6%
CANADIAN DOLLAR	0	0	-	0	-	0	1,016	-100.0%
CANADIAN DOLLAR (EU)	0	0	-	0	-	0	1	-43.2%
CHF/USD PQO 2pm Fix	78	141.45	-44.6%	101.65	-23.0%	139	120	15.4%
EFX/JY CROSS RATES	0	0	-	0	-	15	0	-
EURO FX	0	0	-	0	-	0	7,018	-100.0%
EURO FX (EU)	0	0.35	-54.9%	0.87	-81.8%	0	2	-86.7%
EUR/USD PQO 2pm Fix	29,677	44,218.45	-32.9%	33,739.3	-12.0%	36,632	29,280	25.1%
GBP/USD PQO 2pm Fix	15,661	17,897.45	-12.5%	13,318.96	17.6%	12,354	9,397	31.5%
JAPANESE YEN	0	0	-	0	-	0	3,066	-100.0%
JAPANESE YEN (EU)	0	0	-	0	-	0	1	-100.0%
JPY/USD PQO 2pm Fix	9,461	18,583	-49.1%	11,114.65	-14.9%	12,386	12,745	-2.8%
MEXICAN PESO	102	6	1593.0%	33.22	205.8%	99	113	-12.5%
SWISS FRANC	0	0	-	0	-	0	30	-100.0%
SWISS FRANC (EU)	0	0	-	0	-	0	0	-100.0%

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<b>Equity Index Futures</b>								
BITCOIN FUTURES	3,264	0	-	5,517.74	-40.8%	3,512	0	-
DJ US REAL ESTATE	4,384	3,240.25	35.3%	1,189.74	268.5%	2,284	1,375	66.1%
E-mini (\$5) Dow	185,332	133,605.8	38.7%	129,975	42.6%	220,320	133,858	64.6%
E-mini FTSE 100 (USD)	48	13.3	263.3%	29.65	62.9%	66	2	3113.7%
E-mini FTSE China 50	35	72.45	-52.3%	40.17	-13.9%	52	69	-25.1%
E-MINI MIDCAP	25,347	21,583.7	17.4%	9,881.57	156.5%	18,307	17,889	2.3%
E-MINI NASDAQ 100	495,597	339,267.6	46.1%	330,116.3	50.1%	424,258	271,555	56.2%
E-MINI RUSSELL 1000	1,258	918.25	37.0%	272.65	361.4%	701	166	322.4%
E-MINI RUSSELL 1000 GROWTH	697	482.95	44.2%	280.74	148.1%	530	143	271.8%
E-MINI RUSSELL 1000 VALUE	1,178	1,654.6	-28.8%	435.74	170.5%	735	286	156.9%
E-MINI RUSSELL 2000	185,122	157,327.05	17.7%	96,246.22	92.3%	135,627	19,877	582.3%
E-MINI S&P500	1,753,962	1,673,645.7	4.8%	1,090,688.96	60.8%	1,605,424	1,504,740	6.7%
E-MINI S&P REAL ESTATE SELECT S	543	741.05	-26.7%	274.65	97.7%	371	301	23.1%
FT-SE 100	33	45.35	-26.4%	64.35	-48.1%	60	25	137.9%
FTSE Emerging	25	2.05	1137.5%	74.26	-65.8%	23	1	1473.9%
IBOVESPA INDEX	45	9.6	373.1%	67.83	-33.0%	55	29	89.9%
NASDAQ BIOTECH	69	48.85	41.4%	0	-	36	17	114.7%
NIFTY 50	0	911.4	-100.0%	0	-	290	548	-47.1%
NIKKEI 225 (\$) STOCK	14,379	13,779.2	4.4%	7,533.17	90.9%	14,705	12,533	17.3%
NIKKEI 225 (YEN) STOCK	39,149	42,881.9	-8.7%	27,385.13	43.0%	40,876	42,950	-4.8%
S&P 500	11,423	9,541.4	19.7%	2,716.17	320.6%	6,833	6,228	9.7%
S&P 500/GI	1	4.25	-75.2%	0.04	2319.8%	0	1	-68.5%
S&P 500/VALUE	473	746.9	-36.7%	319.83	47.8%	559	942	-40.6%
S&P 600 SMALLCAP EMINI	0	0	-	0	-	0	0	-
S&P CONSUMER DSCRTNRY SECTC	979	510.75	91.7%	430	127.7%	819	360	127.7%
S&P CONSUMER STAPLES SECTOR	2,355	3,068.85	-23.3%	537.22	338.4%	1,203	806	49.3%
S&P ENERGY SECTOR	2,073	1,765.85	17.4%	1,412.22	46.8%	1,605	829	93.6%
S&P FINANCIAL SECTOR	3,985	3,379.85	17.9%	1,274.22	212.7%	2,388	1,490	60.3%
S&P HEALTH CARE SECTOR	2,011	1,406.4	43.0%	592	239.7%	845	813	3.9%
S&P INDUSTRIAL SECTOR	1,556	702.2	121.6%	831.74	87.1%	789	432	82.7%
S&P MATERIALS SECTOR	1,373	933.2	47.1%	355.52	286.1%	563	414	36.0%
S&P TECHNOLOGY SECTOR	2,680	1,129.05	137.4%	615.48	335.5%	1,298	496	161.8%
S&P UTILITIES SECTOR	3,366	3,803.2	-11.5%	1,452.74	131.7%	1,931	1,374	40.5%
YEN DENOMINATED TOPIX	24	0	-	34.7	-31.9%	23	0	-

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<b>Equity Index Options</b>								
E-mini (\$5) Dow	336	208.7	61.1%	347.35	-3.2%	462	250	84.9%
E-MINI NASDAQ 100	9,745	11,537.3	-15.5%	8,966.09	8.7%	11,240	10,891	3.2%
E-MINI RUSSELL 2000	659	153.15	330.0%	636.39	3.5%	614	52	1074.9%
E-MINI S&P500	258,435	229,253.6	12.7%	252,750.83	2.2%	271,947	200,548	35.6%
EOM E-MINI RUSSELL 2000 END OF	536	384.9	39.2%	281.74	90.2%	302	52	476.8%
EOM EMINI S&P	110,066	103,689.5	6.1%	112,445.3	-2.1%	120,725	95,511	26.4%
EOM S&P 500	8,060	10,939.9	-26.3%	6,778.57	18.9%	8,896	8,590	3.6%
EOW1 E-MINI RUSSELL 2000 WEEKL	49	91.5	-46.4%	32.7	49.9%	93	13	605.8%
EOW1 E-MINI RUSSELL 2000 WEEKL	41	61.1	-32.8%	48.65	-15.6%	122	12	938.8%
EOW1 EMINI S&P 500	52,413	37,079.2	41.4%	41,837.87	25.3%	51,372	50,405	1.9%
EOW1 S&P 500	4,544	3,691.65	23.1%	3,550.52	28.0%	3,944	4,094	-3.7%
EOW2 E-MINI RUSSELL 2000 WEEKL	171	85.2	100.1%	119.91	42.2%	234	13	1730.6%
EOW2 EMINI S&P 500	49,152	30,640.8	60.4%	38,856.87	26.5%	58,430	51,146	14.2%
EOW2 S&P 500	3,656	6,828.2	-46.5%	8,071.48	-54.7%	7,163	7,772	-7.8%
EOW3 E-MINI RUSSELL 2000 WEEKL	228	925.4	-75.4%	578.61	-60.6%	927	123	652.4%
EOW3 EMINI S&P 500	96,948	126,206.65	-23.2%	117,931.7	-17.8%	164,393	162,627	1.1%
EOW3 S&P 500	5,402	18,007.5	-70.0%	10,293.26	-47.5%	13,571	16,886	-19.6%
EOW4 E-MINI RUSSELL 2000 WEEKL	11	106.95	-90.1%	134.26	-92.1%	245	16	1388.3%
EOW4 EMINI S&P 500	3,534	49,349.15	-92.8%	43,124.35	-91.8%	50,871	45,533	11.7%
S&P 500	16,356	16,029.3	2.0%	12,455.7	31.3%	14,515	15,229	-4.7%
<b>Interest Rate Futures</b>								
10-YR NOTE	1,459,000	1,387,833.3	5.1%	1,923,208.26	-24.1%	1,746,262	1,498,069	16.6%
10-YR SWAP RATE	3,909	4,515	-13.4%	662.48	490.0%	2,180	2,474	-11.9%
1-MONTH EURODOLLAR	6	144.65	-95.8%	2.65	128.2%	169	255	-33.7%
2-YR NOTE	352,888	318,965.85	10.6%	626,416.3	-43.7%	510,295	370,062	37.9%
30-YR BOND	313,786	272,113.4	15.3%	377,283.48	-16.8%	346,154	289,049	19.8%
30-YR SWAP RATE	0	35.1	-100.0%	0	-	5	54	-90.2%
5-YR NOTE	824,444	749,533.05	10.0%	1,319,735.96	-37.5%	1,084,643	900,151	20.5%
5-YR SWAP RATE	2,169	3,316.2	-34.6%	497.04	336.4%	1,237	2,412	-48.7%
EURODOLLARS	2,899,158	2,736,548	5.9%	1,902,537.39	52.4%	2,986,420	2,612,775	14.3%
FED FUND	216,158	204,634.5	5.6%	159,070.78	35.9%	240,962	209,159	15.2%
SOFR	4,616	0	-	6,091.96	-24.2%	1,946	0	-
Ultra 10-Year Note	147,634	116,104.6	27.2%	209,482.61	-29.5%	181,438	108,700	66.9%
ULTRA T-BOND	136,136	112,136.2	21.4%	248,021.57	-45.1%	176,073	128,908	36.6%

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<b>Interest Rate Options</b>								
10-YR NOTE	587,348	614,553.4	-4.4%	551,594	6.5%	611,218	521,376	17.2%
2-YR NOTE	28,875	19,368.2	49.1%	27,991.96	3.2%	25,947	7,991	224.7%
30-YR BOND	153,154	135,278.7	13.2%	130,490.96	17.4%	126,908	110,744	14.6%
5-YR NOTE	133,516	122,278.75	9.2%	137,871.13	-3.2%	154,680	121,390	27.4%
EURODOLLARS	586,147	572,439.75	2.4%	528,761.35	10.9%	702,512	641,727	9.5%
EURO MIDCURVE	748,024	820,299.05	-8.8%	491,534.39	52.2%	722,375	737,325	-2.0%
FED FUND	11	135	-92.2%	21.52	-51.1%	94	84	12.1%
Ultra 10-Year Note	0	0	-	0	-	0	41	-99.6%
ULTRA T-BOND	378	205.9	83.8%	170.91	121.4%	295	141	108.5%
<b>Energy Futures</b>								
3.5% FUEL OIL CID MED SWA	3	1.5	110.5%	2.61	21.1%	3	5	-37.6%
3.5% FUEL OIL CIF BALMO S	0	0	-	0	-	1	1	-45.7%
AEP-DAYTON HUB DAILY	0	0	-	0	-	0	0	-
AEP-DAYTON HUB MTHLY	0	0	-	0	-	0	0	-
AEP-DAYTON HUB OFF-PEAK M	0	0	-	0	-	0	0	-
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	0	-
ALGONQUIN CITYGATES BASIS	0	0	-	0	-	0	0	-
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	0	0	-
ANR OKLAHOMA	0	0	-	0	-	0	0	-
ARGUS LLS VS. WTI (ARG) T	649	1,124.05	-42.3%	652.61	-0.6%	1,061	434	144.2%
ARGUS PROPAN FAR EST INDE	332	163.75	102.7%	238.52	39.2%	277	113	144.2%
ARGUS PROPAN(SAUDI ARAMCO	245	63.6	285.8%	147.96	65.8%	134	49	174.2%
AUSTRIALIAN COKE COAL	0	0	-	0	-	0	5	-98.0%
BRENT BALMO SWAP	5	5	5.3%	0	-	2	3	-50.7%
BRENT CALENDAR SWAP	148	106.35	39.1%	130.3	13.5%	164	138	18.7%
BRENT CFD SWAP	0	0	-	0	-	2	0	-
BRENT FINANCIAL FUTURES	105	3.9	2599.1%	43.48	142.1%	88	220	-59.8%
BRENT OIL LAST DAY	82,293	80,768.4	1.9%	52,652.35	56.3%	83,111	93,266	-10.9%
CAISO SP15 EZGNHUB5 MW P	0	0	-	0	-	0	42	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	-	0	-	0	0	-
CANADIAN LIGHT SWEET OIL	0	2.25	-100.0%	0	-	0	39	-100.0%
CENTERPOINT BASIS SWAP	0	0	-	0	-	0	3	-93.3%
CEU ENERGY	632	0	-	116	444.9%	337	0	-
CHICAGO ETHANOL SWAP	4,512	4,607.3	-2.1%	4,853.52	-7.0%	4,732	5,350	-11.6%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-
CHICAGO ULSD PL VS HO SPR	33	10.35	220.4%	25.48	30.1%	20	8	160.8%
CHICAGO UNL GAS PL VS RBO	0	0	-	8.7	-100.0%	5	0	-
CIG BASIS	0	0	-	0	-	1	4	-73.0%
CIG ROCKIES NG INDEX SWA	0	0	-	0	-	0	4	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	-	0	-	0	0	-
CINERGY HUB PEAK MONTH	0	0	-	0	-	0	0	-
CIN HUB 5MW D AH O PK	0	2,370	-100.0%	0	-	0	1,734	-100.0%
CIN HUB 5MW D AH PK	52	148.15	-65.1%	52.78	-2.1%	58	91	-36.0%
CIN HUB 5MW REAL TIME O P	0	0	-	0	-	0	2,112	-100.0%
CIN HUB 5MW REAL TIME PK	67	22	205.0%	0	-	8	135	-94.1%

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	ADV SEP 2018	ADV SEP 2017	% CHG	ADV AUG 2018	% CHG	ADV Y.T.D 2018	ADV Y.T.D 2017	% CHG
<b>Energy Futures</b>								
COAL SWAP	2	13.75	-82.8%	0.65	263.1%	3	8	-65.9%
COLUMB GULF MAINLINE NG B	0	0	-	0	-	0	5	-100.0%
COLUMBIA GULF ONSHORE	0	0	-	0	-	0	7	-100.0%
CONWAY NATURAL GASOLINE (OPI	7	3.65	83.1%	7.96	-16.0%	9	14	-36.7%
CONWAY NORMAL BUTANE (OPIS) S	7	33.1	-78.5%	4.78	48.6%	14	39	-63.7%
CONWAY PROPANE 5 DECIMALS S	730	526.95	38.4%	852.78	-14.5%	768	432	78.0%
CRUDE OIL	215	549.75	-60.9%	191.3	12.2%	306	464	-34.0%
CRUDE OIL OUTRIGHTS	1,852	2,028.4	-8.7%	1,704.26	8.7%	2,757	1,105	149.6%
CRUDE OIL PHY	1,111,216	1,378,540.6	-19.4%	854,828.52	30.0%	1,232,058	1,261,605	-2.3%
CRUDE OIL SPRDS	1,578	537.5	193.5%	983.83	60.4%	2,118	333	535.7%
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
DAILY PJM	0	0	-	0	-	0	0	-
DATED BRENT (PLATTS) DAILY SWA	0	0	-	0	-	0	7	-100.0%
DATED TO FRONTLINE BRENT	4	100	-96.1%	0	-	17	72	-76.3%
DIESEL 10P BRG FOB RDM VS	0	0	-	0	-	0	0	-
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-100.0%
DOMINION TRAN INC - APP I	0	0	-	0	-	0	0	-
DOMINION TRANSMISSION INC	0	0	-	0	-	1	258	-99.7%
DUBAI CRUDE OIL BALMO	0	0	-	0	-	1	0	-
DUBAI CRUDE OIL CALENDAR	1,170	0	-	38.04	2975.4%	198	387	-49.0%
DY EURO 3.5% FUEL OI RDA	0	0	-	0	-	0	8	-100.0%
EASTERN RAIL DELIVERY CSX	0	5	-100.0%	0	-	1	25	-94.8%
EAST/WEST FUEL OIL SPREAD	0	0	-	0	-	1	7	-85.1%
EIA FLAT TAX ONHWAY DIESE	45	47.65	-4.7%	8.96	407.1%	14	38	-64.4%
ELEC ERCOT DLY OFF PK	0	0	-	0	-	0	0	-
ELEC ERCOT DLY PEAK	0	0	-	0	-	0	0	-
ELEC ERCOT OFF PEAK	0	0	-	0	-	104	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
ELEC MISO PEAK	0	0	-	0	-	0	20	-100.0%
ELEC NYISO OFF-PEAK	0	0	-	0	-	0	373	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	0	4	-100.0%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC WEST POWER OFF-PEAK	0	0	-	0	-	0	0	-
ELEC WEST POWER PEAK	0	0	-	0	-	0	8	-100.0%
ERCOT DAILY 5MW PEAK	0	0	-	0	-	0	0	-
ERCOT HOUSTON Z MCPPE 5MW PEA	0	0	-	0	-	10	21	-49.7%
ERCOT NORTH ZMCPPE 5MW OFFPE	0	0	-	0	-	0	0	-
ERCOT NORTH ZMCPPE 5MW OFFPE	0	0	-	0	-	104	191	-45.4%
ERCOT NORTH ZMCPPE 5MW PEAK	0	0	-	0	-	27	25	7.2%
ETHANOL	434	300.6	44.3%	361.7	19.9%	424	632	-32.9%
ETHANOL SWAP	3	0	-	0.87	263.1%	2	0	-
ETHANOL T2 FOB ROTT INCL DUTY	153	169.6	-9.6%	123.17	24.4%	140	179	-21.8%
EURO 1% FUEL OIL NEW BALM	0	0	-	0.09	384.0%	0	0	83.4%
EURO 3.5% FUEL OIL RDAM B	6	13.95	-58.5%	19.87	-70.9%	28	21	35.5%
EURO 3.5% FUEL OIL SPREAD	0	4.5	-100.0%	5.43	-100.0%	4	23	-80.5%
EURO-DENOMINATED PETRO PROD	0	7.5	-100.0%	27.83	-100.0%	3	8	-57.7%
EURO GASOIL 10PPM VS ICE	0	4.05	-100.0%	0	-	2	2	-12.9%
EUROPE 1% FUEL OIL NWE CA	0	0.3	-100.0%	0	-	2	4	-46.9%
EUROPE 1% FUEL OIL RDAM C	0	0	-	0	-	0	0	-92.3%

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<b>Energy Futures</b>								
EUROPE 3.5% FUEL OIL MED	3	1.95	61.9%	4.13	-23.5%	4	6	-31.7%
EUROPE 3.5% FUEL OIL RDAM	115	201.45	-43.1%	175.96	-34.9%	375	342	9.7%
EUROPEAN GASOIL (ICE)	35	45.05	-21.7%	14.52	142.8%	23	151	-84.8%
EUROPEAN NAPHTHA BALMO	6	13.2	-52.6%	12.04	-48.0%	13	18	-27.8%
EUROPEAN NAPHTHA CRACK SPR	338	306.8	10.1%	387	-12.7%	420	339	23.8%
EUROPE DATED BRENT SWAP	57	30	91.2%	0	-	6	14	-57.1%
EUROPE JET KERO NWE CALSW	0	0.15	-100.0%	0.78	-100.0%	0	1	-62.9%
EUROPE NAPHTHA CALSWAP	157	108.55	44.4%	164.35	-4.6%	161	135	18.9%
EURO PROPANE CIF ARA SWA	73	78.1	-6.1%	62.74	16.9%	82	58	39.9%
FLORIDA GAS ZONE3 BASIS S	0	0	-	0	-	0	0	-
FREIGHT MARKETS	31	7.7	304.0%	22.91	35.8%	25	8	223.4%
FUEL OIL CRACK VS ICE	61	86.45	-28.9%	70.87	-13.3%	177	184	-4.1%
FUEL OIL NWE CRACK VS ICE	0	0	-	0	-	1	0	-
FUEL OIL (PLATS) CAR CM	0	0	-	0	-	1	0	-
FUEL OIL (PLATS) CAR CN	0	0	-	0	-	1	0	-
FUELOIL SWAP:CARGOES VS.B	7	5.5	34.0%	7.17	2.7%	11	14	-24.3%
GAS EURO-BOB OXY NWE BARGES	366	203.9	79.7%	281.74	30.0%	368	327	12.5%
GAS EURO-BOB OXY NWE BARGES	610	1,057.25	-42.3%	571.96	6.6%	874	937	-6.7%
GASOIL 0.1 CIF MED SWAP	0	0	-	0	-	0	0	-
GASOIL 0.1CIF MED VS ICE	0	0	-	0	-	0	0	-80.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	-	0	-	0	0	-
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	-	0.22	-100.0%	0	1	-93.3%
GASOIL 0.1 ROTTERDAM BARG	10	0.75	1268.4%	0.22	4620.9%	8	1	1355.0%
GASOIL 10P CRG CIF NW VS	0	0	-	0	-	0	0	-100.0%
GASOIL 10PPM VS ICE SWAP	0	6	-100.0%	0	-	0	4	-98.3%
GASOIL BULLET SWAP	0	5	-100.0%	0	-	0	1	-100.0%
GASOIL CALENDAR SWAP	0	0.15	-100.0%	0.26	-100.0%	0	1	-77.9%
GASOIL CRACK SPREAD CALEN	97	248.35	-60.8%	123.13	-20.9%	199	348	-42.8%
GASOIL MINI CALENDAR SWAP	14	5.45	160.7%	7.48	90.0%	9	7	31.7%
GROUP THREE ULSD (PLATTS)	0	0	-	0.87	-100.0%	1	1	64.0%
GROUP THREE UNLEAD GAS (P	0	0	-	0	-	2	0	-
GRP THREE ULSD(PLT)VS HEA	221	312.9	-29.4%	125.22	76.5%	170	195	-12.8%
GRP THREE UNL GS (PLT) VS	123	121.25	1.8%	86.3	43.0%	96	41	134.6%
GULF COAST 3% FUEL OIL BA	14	83.85	-83.0%	42.65	-66.6%	62	59	6.0%
GULF COAST JET FUEL CLNDR	2	0	-	10.48	-80.4%	6	5	26.7%
GULF COAST JET VS NYM 2 H	2,152	2,046.5	5.2%	1,301.74	65.3%	1,822	2,133	-14.6%
GULF COAST NO.6 FUEL OIL	1,751	2,725.75	-35.8%	2,039.39	-14.2%	2,769	2,565	7.9%
GULF COAST ULSD CALENDAR	45	47.45	-4.3%	9.35	385.9%	15	27	-42.6%
GULF COAST ULSD CRACK SPR	0	0	-	0	-	7	21	-66.5%
HEATING OIL BALMO CLNDR S	1	0	-	0	-	1	4	-70.7%
HEATING OIL PHY	181,059	178,894.6	1.2%	155,045.57	16.8%	183,808	173,898	5.7%
HENRY HUB BASIS SWAP	418	0	-	2.7	15394.5%	82	271	-69.8%
HENRY HUB FINANCIAL LAST	203	40.75	398.7%	195.52	3.9%	145	8	1657.0%
HENRY HUB INDEX SWAP FUTU	418	0	-	2.7	15394.5%	82	260	-68.4%
HENRY HUB SWAP	5,804	12,823.15	-54.7%	8,477.43	-31.5%	8,071	9,132	-11.6%
HOUSTON SHIP CHANNEL BASI	0	0	-	0	-	0	20	-100.0%
HTG OIL	0	2.5	-100.0%	0	-	0	1	-68.7%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	-	0	4	-100.0%

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<b>Energy Futures</b>								
ICE BRENT DUBAI SWAP	401	436.5	-8.0%	497.96	-19.4%	482	424	13.8%
ICE GASOIL BALMO SWAP	0	0	-	0	-	0	0	-100.0%
IN DELIVERY MONTH EUA	0	0	-	0	-	0	15	-100.0%
INDIANA MISO	0	0	-	0	-	0	0	-
INDONESIAN COAL	0	0	-	0	-	0	0	-100.0%
INDONESIAN COAL ICI4	14	0	-	9.13	52.8%	7	0	-
ISO NEW ENGLAND OFF-PEAK	0	0	-	0	-	0	0	-
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	0	-100.0%
JAPAN C&F NAPHTHA CRACK S	0	31	-100.0%	0	-	9	28	-67.8%
JAPAN C&F NAPHTHA SWAP	93	75.6	22.4%	65.04	42.3%	97	75	29.4%
JAPAN NAPHTHA BALMO SWAP	1	4.3	-65.7%	4.22	-65.1%	3	7	-62.4%
JET AV FUEL (P) CAR FM ICE GAS S	0	0	-	0	-	0	0	-58.3%
JET CIF NWE VS ICE	1	4.1	-84.6%	0	-	3	5	-29.9%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-100.0%
JET FUEL CRG CIF NEW VS I	0	0	-	0	-	0	0	-100.0%
JET FUEL UP-DOWN BALMO CL	280	364.95	-23.3%	239.13	17.1%	282	343	-17.7%
LA CARB DIESEL (OPIS)	0	0	-	0	-	0	0	-
LA CARB DIESEL (OPIS) SWA	5	15	-64.9%	4.57	15.3%	15	10	38.6%
LA CARBOB GASOLINE(OPIS)S	5	28.75	-81.7%	3.26	61.4%	23	13	73.5%
LA JET FUEL VS NYM NO 2 H	0	0	-	0	-	0	0	-100.0%
LA JET (OPIS) SWAP	50	69	-27.5%	60.35	-17.1%	99	89	10.8%
LLS (ARGUS) CALENDAR SWAP	0	0	-	26.39	-100.0%	3	0	-
LLS (ARGUS) VS WTI SWAP	250	535.3	-53.3%	99.65	150.9%	274	234	17.1%
LTD NAT GAS	20,299	14,643.15	38.6%	13,596.7	49.3%	16,422	14,066	16.7%
MARS (ARGUS) VS WTI SWAP	41	213.4	-80.6%	21.74	90.1%	106	157	-32.3%
MARS (ARGUS) VS WTI TRD M	523	1,369.25	-61.8%	430.91	21.5%	1,019	922	10.4%
MARS BLEND CRUDE OIL	0	25	-100.0%	0	-	12	66	-81.4%
MCCLOSKEY ARA ARGS COAL	1,295	2,054.2	-36.9%	827.83	56.5%	1,158	2,239	-48.3%
MCCLOSKEY RCH BAY COAL	118	190	-37.9%	113.3	4.2%	153	250	-39.0%
MGF FUT	0	0	-	3.83	-100.0%	1	2	-23.8%
MGN1 SWAP FUT	3	1.25	152.6%	1.74	81.6%	3	5	-35.3%
MICHIGAN BASIS	0	0	-	0	-	0	14	-100.0%
MICHIGAN MISO	0	2,496.75	-100.0%	0	-	0	597	-100.0%
MINI GAS EUROBOB OXY NWE ARG	13	5.15	143.2%	11.52	8.7%	17	22	-23.2%
MINI RBOB V. EBOBARG NWE BRGS	18	50	-63.4%	16.3	12.3%	18	27	-33.4%
MINI RBOB V. EBOB(ARGUS) NWE B	104	49.6	110.3%	91.65	13.8%	83	117	-29.4%
MINY HTG OIL	0	0.2	84.2%	0.3	21.1%	0	0	44.0%
MINY NATURAL GAS	1,287	870.3	47.8%	744.91	72.7%	1,211	1,164	4.0%
MINY RBOB GAS	0	0.2	31.6%	0.22	21.1%	0	0	-15.4%
MINY WTI CRUDE OIL	15,732	12,282.35	28.1%	13,492.3	16.6%	15,900	12,581	26.4%
MJC FUT	0	16	-100.0%	3.48	-100.0%	7	6	26.8%
MNC FUT	221	165.2	33.6%	204.87	7.7%	187	204	-8.5%
MONT BELVIEU ETHANE 5 DECIMAL	1,208	896.9	34.6%	850.87	41.9%	787	1,109	-29.0%
MONT BELVIEU ETHANE OPIS BALM	10	7.5	36.8%	5.65	81.6%	8	14	-42.8%
MONT BELVIEU LDH PROPANE 5 DE	5,945	4,763.25	24.8%	4,861.61	22.3%	5,729	4,322	32.5%
MONT BELVIEU LDH PROPANE OPIS	102	74.35	37.2%	42.91	137.7%	125	85	47.3%
MONT BELVIEU NATURAL GASOLIN	471	305.5	54.3%	223.04	111.3%	388	204	89.9%
MONT BELVIEU NATURAL GASOLIN	7	29.95	-78.0%	16.61	-60.4%	18	13	34.1%
MONT BELVIEU NORMAL BUTANE 5	1,931	1,277.4	51.2%	2,028.35	-4.8%	1,644	1,331	23.5%

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<b>Energy Futures</b>								
MONT BELVIEU NORMAL BUTANE B	48	13.8	251.3%	48.04	0.9%	51	34	49.3%
NAT GAS BASIS SWAP	0	0	-	0	-	0	12	-100.0%
NATURAL GAS	6,837	5,582.4	22.5%	3,103.35	120.3%	5,425	6,795	-20.2%
NATURAL GAS FIXED PRICE SWAP F	0	0	-	0	-	0	2	-100.0%
NATURAL GAS INDEX	0	0	-	0	-	0	3	-100.0%
NATURAL GAS PEN SWP	1,309	4,510.9	-71.0%	1,314.61	-0.4%	1,621	4,193	-61.3%
NATURAL GAS PHY	514,557	424,939.6	21.1%	367,912.78	39.9%	425,115	411,178	3.4%
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	0	-
NEPOOL INTR HUB 5MW D AH	1,684	740.25	127.5%	0	-	616	1,343	-54.1%
NEPOOL NE MASS 5MW D AH O	0	702	-100.0%	0	-	0	75	-100.0%
NEPOOL NE MASS 5MW D AH P	0	38.25	-100.0%	0	-	0	4	-100.0%
NEPOOL RHD ISLD 5MW D AH	0	0	-	0	-	0	0	-
NEPOOL RHODE IL 5MW D AH	0	0	-	0	-	0	0	-
NEPOOL W CNT MASS 5MW D A	0	0	-	0	-	0	0	-
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	0	0	-
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	-	0	0	-
NEW YORK ETHANOL SWAP	45	74.25	-39.7%	44.78	-0.1%	61	39	59.0%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	0	-
NEW YORK HUB ZONE J PEAK	0	0	-	0	-	0	0	-
NGPL MID-CONTINENT	78	18.4	323.3%	0	-	10	22	-53.5%
NGPL TEX/OK	120	18.4	552.2%	0	-	134	43	208.8%
N ILLINOIS HUB DAILY	0	0	-	0	-	0	0	-
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-
NO 2 UP-DOWN SPREAD CALEN	22	0	-	17.39	28.6%	16	19	-18.5%
NORTHERN NATURAL GAS DEMAR	0	0	-	0	-	0	0	-
NORTHERN NATURAL GAS VENTU	0	0	-	0	-	1	0	19.0%
NORTHERN ILLINOIS OFF-PEA	0	0	-	0	-	0	0	-
NORTHWEST ROCKIES BASIS S	0	0	-	0	-	0	16	-100.0%
N ROCKIES PIPE SWAP	0	0	-	2.57	-100.0%	0	2	-82.3%
NY1% VS GC SPREAD SWAP	16	91.5	-82.7%	16.3	-3.2%	70	106	-33.3%
NY 2.2% FUEL OIL (PLATTS	0	0	-	0	-	0	0	-
NY 3.0% FUEL OIL (PLATTS	8	3.75	103.5%	19.57	-61.0%	10	17	-44.9%
NY HARBOR 1% FUEL OIL BAL	0	0	-	2.17	-100.0%	0	0	100.0%
NY HARBOR HEAT OIL SWP	56	39.15	42.8%	244.09	-77.1%	91	115	-20.7%
NY HARBOR LOW SULPUR GAS 100C	0	0	-	6.52	-100.0%	15	23	-33.4%
NY HARBOR RESIDUAL FUEL 1	51	109.8	-53.6%	43	18.6%	54	120	-55.2%
NYH NO 2 CRACK SPREAD CAL	17	57.15	-71.0%	3.91	323.7%	41	67	-38.3%
NYISO A	0	0	-	0	-	0	0	-
NYISO A OFF-PEAK	0	0	-	0	-	0	0	-
NYISO CAPACITY	6	23	-72.5%	9.13	-30.8%	7	21	-67.7%
NYISO G	0	0	-	0	-	0	0	-
NYISO G OFF-PEAK	0	0	-	0	-	0	0	-
NYISO J	0	0	-	0	-	0	0	-
NYISO J OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH O P	0	0	-	0	-	0	174	-100.0%
NYISO ZONE A 5MW D AH PK	0	0	-	0	-	0	36	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	0	-
NYISO ZONE C 5MW D AH PK	0	0	-	0	-	0	1	-100.0%

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	ADV SEP 2018	ADV SEP 2017	% CHG	ADV AUG 2018	% CHG	ADV Y.T.D 2018	ADV Y.T.D 2017	% CHG
<b>Energy Futures</b>								
NYISO ZONE G 5MW D AH O P	0	2,393.25	-100.0%	970.43	-100.0%	3,196	4,152	-23.0%
NYISO ZONE G 5MW D AH PK	79	111.75	-28.9%	0	-	105	293	-64.0%
NYISO ZONE J 5MW D AH O P	0	0	-	0	-	0	1,205	-100.0%
NYISO ZONE J 5MW D AH PK	0	90.5	-100.0%	0	-	0	133	-100.0%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	0	0	-
NYMEX ULSD VS NYMEX HO	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	0	0.6	-100.0%	0	-	1	44	-97.4%
ONEOK OKLAHOMA NG BASIS	65	49.6	31.6%	63.65	2.5%	14	6	127.6%
ONTARIO POWER SWAPS	0	0.5	-100.0%	0	-	0	6	-99.1%
PANHANDLE BASIS SWAP FUTU	0	0	-	0	-	1	16	-91.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	5	-100.0%
PERMIAN BASIS SWAP	0	18.6	-100.0%	0	-	0	7	-100.0%
PETROCHEMICALS	277	249.6	10.9%	239.65	15.5%	280	199	40.6%
PETRO CRCKS & SPRDS ASIA	0	9.5	-100.0%	0	-	3	10	-68.0%
PETRO CRCKS & SPRDS NA	1,716	1,248.85	37.4%	1,693.26	1.3%	2,081	1,845	12.8%
PETRO CRK&SPRD EURO	300	320	-6.2%	336.04	-10.7%	422	373	13.0%
PETROLEUM PRODUCTS	346	100.75	243.3%	201.52	71.6%	232	133	75.0%
PETROLEUM PRODUCTS ASIA	93	62.3	49.5%	70.22	32.7%	95	94	1.4%
PETRO OUTRIGHT EURO	210	224.7	-6.4%	144.91	45.2%	225	325	-30.9%
PETRO OUTRIGHT NA	516	757.8	-31.9%	438.48	17.6%	371	729	-49.1%
PJM AD HUB 5MW REAL TIME	726	21	3354.9%	0	-	290	1,574	-81.6%
PJM AECO DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM AECO DA PEAK	0	0	-	0	-	0	0	-
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM ATSI ELEC	0	0	-	0	-	0	263	-100.0%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	0	-
PJM COMED 5MW D AH O PK	0	0	-	0	-	0	454	-100.0%
PJM COMED 5MW D AH PK	0	0	-	0	-	0	25	-100.0%
PJM DAILY	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	0	-	0	-	0	1,128	-100.0%
PJM DAYTON DA PEAK	0	0	-	0	-	0	28	-100.0%
PJM JCPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	0	0	-
PJM MONTHLY	0	0	-	0	-	0	1	-100.0%
PJM NI HUB 5MW REAL TIME	312	0	-	0	-	59	9,466	-99.4%
PJM NILL DA OFF-PEAK	0	0	-	0	-	0	3,646	-100.0%
PJM NILL DA PEAK	0	0	-	0	-	0	208	-99.9%
PJM OFF-PEAK LMP SWAP FUT	0	0	-	0	-	0	0	-
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM PPL DA PEAK	0	0	-	0	-	0	0	-
PJM PSEG DA OFF-PEAK	0	0	-	1,017.39	-100.0%	124	0	-
PJM PSEG DA PEAK	0	0	-	55.43	-100.0%	7	0	-
PJM WESTH DA OFF-PEAK	0	0	-	1,017.39	-100.0%	542	289	87.5%
PJM WESTHDA PEAK	0	0	-	55.43	-100.0%	29	46	-35.9%
PJM WESTH RT OFF-PEAK	838	1,170	-28.4%	0	-	1,649	11,480	-85.6%
PJM WESTH RT PEAK	561	354.75	58.2%	121.35	362.6%	301	1,080	-72.1%
PLASTICS	7	60.2	-87.8%	20.48	-64.0%	17	30	-43.6%

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<b>Energy Futures</b>								
PREMIUM UNLND 10P FOB MED	15	1.9	675.6%	7.57	94.8%	12	3	335.6%
PREMIUM UNLEAD 10PPM FOB	2	0	-	2.09	-11.7%	2	1	188.2%
PREM UNL GAS 10PPM RDAM FOB B	0	0	-	0	-	0	0	1043.8%
PREM UNL GAS 10PPM RDAM FOB S	7	0	-	5.04	46.1%	2	0	781.1%
PROPANE NON-LDH MB (OPIS) BAL	33	30	8.9%	30.74	6.3%	27	26	3.2%
PROPANE NON-LDH MT. BEL (OPIS)	804	264.4	204.0%	548.57	46.5%	580	319	81.7%
RBOB CALENDAR SWAP	278	370.45	-25.1%	264.87	4.8%	273	356	-23.2%
RBOB CRACK SPREAD	13	111	-87.9%	2.61	414.5%	50	39	27.5%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-	0	0	-
RBOB GAS	0	167.05	-100.0%	0	-	76	120	-36.1%
RBOB GASOLINE BALMO CLNDR	66	61.75	6.7%	36.22	81.9%	55	39	39.0%
RBOB PHY	205,315	206,955.4	-0.8%	211,257.43	-2.8%	200,155	207,928	-3.7%
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	0	0	-
RBOB VS HEATING OIL SWAP	0	30	-100.0%	0	-	11	89	-88.2%
SAN JUAN BASIS SWAP	0	0	-	0	-	0	12	-97.4%
SAN JUAN PIPE SWAP	0	0	-	0	-	2	0	-
SINGAPORE 180CST BALMO	0	0.5	-47.4%	2.09	-87.4%	2	3	-17.0%
SINGAPORE 380CST BALMO	7	17.3	-59.8%	12.26	-43.3%	10	11	-4.3%
SINGAPORE 380CST FUEL OIL	307	363.35	-15.4%	459.04	-33.0%	416	476	-12.7%
SINGAPORE FUEL 180CST CAL	19	36	-47.8%	23.61	-20.4%	40	52	-22.9%
SINGAPORE FUEL OIL SPREAD	9	21.35	-58.1%	11.87	-24.6%	31	35	-9.7%
SINGAPORE GASOIL	248	272.9	-9.2%	182.61	35.7%	253	251	0.7%
SINGAPORE GASOIL CALENDAR	6	4.35	48.8%	2.17	197.8%	28	12	125.9%
SINGAPORE GASOIL SWAP	487	126.75	284.1%	286.52	69.9%	239	432	-44.6%
SINGAPORE GASOIL VS ICE	570	89.5	536.5%	251.09	126.9%	628	373	68.5%
SINGAPORE JET KERO BALMO	0	0	-	0	-	1	3	-59.9%
SINGAPORE JET KERO GASOIL	141	33.25	323.4%	101.09	39.3%	180	96	88.4%
SINGAPORE JET KEROSENE SW	159	25.5	522.3%	86.74	82.9%	64	66	-1.9%
SINGAPORE JET KERO VS. GASOIL	0	2.5	-100.0%	16.3	-100.0%	2	0	699.9%
SINGAPORE MOGAS 92 UNLEADED	19	0	-	77.96	-75.0%	28	7	322.6%
SINGAPORE MOGAS 92 UNLEADED	629	205.75	205.9%	419.09	50.2%	655	356	84.2%
SINGAPORE NAPHTHA SWAP	0	0	-	0	-	1	0	-
SING FUEL	0	1.5	-100.0%	0	-	1	0	35.7%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-
SONAT BASIS SWAP FUTURE	0	0	-	0	-	0	0	-
SOUTH STAR TEX OKLHM KNS	0	0	-	0	-	0	0	-
Sumas Basis Swap	0	0	-	0	-	0	33	-98.5%
SUMAS NAT GAS PLATTS FIXED PRI	0	0	-	0	-	0	2	-100.0%
TC2 ROTTERDAM TO USAC 37K	9	0	-	0	-	4	0	-
TC5 RAS TANURA TO YOKOHAM	6	0	-	0	-	2	0	-
TCO BASIS SWAP	0	0	-	0	-	0	44	-100.0%
TCO NG INDEX SWAP	0	0	-	0	-	0	0	-
TD3 MEG TO JAPAN 250K MT	39	0	-	88.48	-55.7%	50	0	-
TENNESSEE 500 LEG BASIS S	0	0	-	0	-	0	2	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	-	0	-	0	0	-
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	0	0	-
TETCO M-3 INDEX	0	0	-	0	-	0	0	-
Tetco STX Basis	0	0	-	0	-	0	0	-
TEXAS EASTERN ZONE M-3 BA	0	0	-	0	-	0	46	-100.0%

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<b>Energy Futures</b>								
TEXAS GAS ZONE1 NG BASIS	0	0	-	0	-	0	0	-
Transco Zone 3 Basis	0	0	-	0	-	0	2	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	-	0	-	0	33	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	31	-100.0%	0	-	0	70	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	2	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	-	0	-	0	15	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	-	0	5	-100.0%
UCM FUT	0	0	-	0	-	0	1	-77.4%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
ULSD 10PPM CIF MED VS ICE	0	0	-	0	-	0	0	-78.8%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-100.0%
ULSD UP-DOWN BALMO SWP	476	401.1	18.6%	210.3	126.3%	263	196	33.8%
UP DOWN GC ULSD VS NMX HO	1,863	2,770.15	-32.7%	1,447.48	28.7%	1,539	2,254	-31.7%
WAHA BASIS	0	0	-	0	-	17	32	-47.2%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	0	0	-
WESTERN RAIL DELIVERY PRB	0	0	-	0	-	0	12	-98.9%
WTI-BRENT BULLET SWAP	0	25	-100.0%	0	-	35	5	635.6%
WTI-BRENT CALENDAR SWAP	2,450	2,176.75	12.6%	621.35	294.3%	1,582	743	112.9%
WTI CALENDAR	1,676	2,868.8	-41.6%	1,540.17	8.8%	1,574	1,778	-11.5%
WTS (ARGUS) VS WTI SWAP	579	88.5	554.2%	590.57	-2.0%	423	205	106.4%
WTS (ARGUS) VS WTI TRD MT	0	25.8	-100.0%	78.91	-100.0%	29	32	-11.4%

**Energy Options**

12 MO GASOIL CAL SWAP SPR	0	20	-100.0%	0	-	0	3	-100.0%
BRENT 1 MONTH CAL	0	0	-	0	-	16	0	-
BRENT CALENDAR SWAP	7	2.5	192.6%	42.17	-82.7%	31	28	9.5%
BRENT CRUDE OIL 12 M CSO	0	0	-	0	-	11	0	-
BRENT CRUDE OIL 1 M CSO	326	0	-	500	-34.7%	2,085	0	-
BRENT CRUDE OIL 6 M CSO	0	0	-	0	-	5	0	-
BRENT OIL LAST DAY	13,330	4,943.8	169.6%	5,900.91	125.9%	8,295	1,964	322.4%
COAL API2 INDEX	39	64.05	-39.2%	26.52	46.9%	51	54	-5.5%
COAL API4 INDEX	0	0	-	0	-	0	0	-
COAL SWAP	0	5	-100.0%	0	-	0	4	-100.0%
CRUDE OIL 1MO	4,558	11,876.5	-61.6%	5,001.3	-8.9%	9,599	8,878	8.1%
CRUDE OIL APO	2,271	5,623.85	-59.6%	1,379.91	64.6%	2,206	2,325	-5.1%
CRUDE OIL CALNDR STRIP	0	0	-	0	-	1	0	-
CRUDE OIL OUTRIGHTS	0	78	-100.0%	0	-	0	49	-100.0%
CRUDE OIL PHY	172,466	137,878.45	25.1%	130,977.78	31.7%	170,355	183,114	-7.0%
ELEC MISO PEAK	0	0	-	0	-	0	4	-100.0%
ETHANOL	0	0	-	0	-	2	2	6.3%
ETHANOL SWAP	109	413.9	-73.7%	164.39	-33.9%	333	271	22.8%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	0	-
GASOLINE	0	0	-	0	-	0	0	-
HEATING OIL CRACK OPTIONS	0	0	-	0	-	0	1	-100.0%
HEATING OIL CRK SPD AVG PRICE	0	0	-	0	-	0	0	-
HEATING OIL PHY	1,313	1,398.6	-6.1%	1,034.52	26.9%	1,411	1,522	-7.3%
HENRY HUB FINANCIAL LAST	425	232.75	82.5%	222.48	90.9%	215	176	22.4%

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<b>Energy Options</b>								
HO 1 MONTH CLNDR OPTIONS	0	5	-100.0%	0	-	0	9	-100.0%
LLS CRUDE OIL	0	150	-100.0%	0	-	1	47	-98.9%
MCCLOSKEY ARA ARGS COAL	2	0	-	0	-	2	7	-77.5%
MCCLOSKEY RCH BAY COAL	5	0	-	0	-	11	0	-
NATURAL GAS	0	0	-	0	-	0	2	-100.0%
NATURAL GAS 1 M CSO FIN	1,689	1,875	-9.9%	1,332.39	26.8%	1,694	1,776	-4.6%
NATURAL GAS 2 M CSO FIN	11	225	-95.3%	0	-	7	43	-82.6%
NATURAL GAS 3 M CSO FIN	26	658.75	-96.0%	239.13	-89.0%	234	635	-63.1%
NATURAL GAS 5 M CSO FIN	0	0	-	0	-	14	22	-37.0%
NATURAL GAS 6 M CSO FIN	403	410	-1.8%	73.91	444.7%	418	250	67.2%
NATURAL GAS OPTION ON CALEND	56	20	180.0%	43.48	28.8%	124	42	194.4%
NATURAL GAS PHY	113,554	111,628.15	1.7%	73,852.39	53.8%	92,308	115,842	-20.3%
NATURAL GAS WINTER STRIP	47	0	-	52.17	-9.2%	11	0	-
N ROCKIES PIPE SWAP	12	0	-	30.78	-59.6%	11	21	-50.0%
NY HARBOR HEAT OIL SWP	129	98.6	31.1%	86.91	48.7%	120	158	-23.7%
NYISO ZONE G 5MW PEAK OPTIONS	0	0	-	0	-	0	105	-100.0%
NYMEX EUROPEAN GASOIL APO	0	0	-	0	-	0	0	-
PANHANDLE PIPE SWAP	0	0	-	0	-	0	15	-100.0%
PETROCHEMICALS	15	153.4	-90.0%	111.87	-86.3%	53	58	-9.0%
PETRO OUTRIGHT EURO	0	0	-	0	-	0	2	-100.0%
PETRO OUTRIGHT NA	10	0	-	0	-	1	0	-
PJM WES HUB PEAK CAL MTH	7	5	36.8%	0.43	1473.6%	7	21	-66.0%
PJM WES HUB PEAK LMP 50MW	16	2.2	605.7%	19.26	-19.4%	38	67	-43.5%
RBOB 1MO CAL SPD OPTIONS	0	42.5	-100.0%	0	-	4	26	-85.7%
RBOB CALENDAR SWAP	0	0	-	0	-	5	13	-59.1%
RBOB PHY	476	1,647	-71.1%	383.7	24.1%	540	1,345	-59.9%
ROTTERDAM 3.5%FUEL OIL CL	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	12	45	-72.4%	5.39	130.4%	11	15	-26.5%
SHORT TERM	11	288.25	-96.1%	50.26	-77.5%	41	150	-72.5%
SHORT TERM NATURAL GAS	116	495.4	-76.5%	59.3	96.1%	113	392	-71.0%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	0	0	-
SINGAPORE JET FUEL CALEND	0	0	-	0	-	0	0	-
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-
WTI-BRENT BULLET SWAP	1,877	3,257.35	-42.4%	870.87	115.5%	4,125	1,778	131.9%
WTI CRUDE OIL 1 M CSO FI	2,089	3,287.5	-36.4%	2,067.39	1.1%	3,382	2,871	17.8%

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	ADV SEP 2018	ADV SEP 2017	% CHG	ADV AUG 2018	% CHG	ADV Y.T.D 2018	ADV Y.T.D 2017	% CHG
<b>Metals Futures</b>								
ALUMINUM	335	516.3	-35.1%	247.52	35.5%	631	629	0.4%
COMEX COPPER	123,668	115,476.8	7.1%	147,932.04	-16.4%	138,997	102,634	35.4%
COMEX E-Mini GOLD	584	452.45	29.1%	337.48	73.0%	378	399	-5.3%
COMEX E-Mini SILVER	42	20.95	99.7%	52.61	-20.5%	56	40	38.9%
COMEX GOLD	289,245	359,205.15	-19.5%	272,789.65	6.0%	336,958	278,334	21.1%
COMEX MINY COPPER	14	20.05	-31.7%	16.57	-17.4%	22	35	-36.2%
COMEX SILVER	86,754	86,520	0.3%	102,787.35	-15.6%	98,903	91,920	7.6%
COPPER	58	5	1053.7%	21.74	165.3%	65	8	706.0%
E-MICRO GOLD	8,739	6,327	38.1%	7,136.61	22.5%	6,579	4,467	47.3%
FERROUS PRODUCTS	79	2.5	3060.0%	86.09	-8.2%	78	4	1735.0%
GOLD	0	0	-	0	-	0	0	-100.0%
Gold Kilo	0	14.7	-100.0%	0	-	1	17	-95.6%
IRON ORE 62 CHINA PLATTS FUTUR	0	29	-100.0%	0	-	0	46	-100.0%
IRON ORE 62 CHINA TSI FUTURES	23	227.8	-89.9%	224	-89.7%	175	439	-60.1%
LNDN ZINC	88	0.5	17552.6%	62.39	41.5%	32	1	6156.0%
NYMEX HOT ROLLED STEEL	351	374.75	-6.4%	749.35	-53.2%	483	245	97.2%
NYMEX PLATINUM	30,560	26,447.65	15.5%	17,943.91	70.3%	22,389	18,922	18.3%
PALLADIUM	4,704	4,030.9	16.7%	7,656.87	-38.6%	5,823	5,794	0.5%
SILVER	380	280.7	35.5%	410.22	-7.3%	361	284	27.0%
URANIUM	68	0.85	7937.2%	8.26	727.0%	18	24	-22.8%
<b>Metals Options</b>								
COMEX COPPER	2,045	889.35	130.0%	1,250.22	63.6%	1,274	302	321.6%
COMEX GOLD	39,453	51,549.65	-23.5%	55,061.04	-28.3%	46,372	40,438	14.7%
COMEX SILVER	7,956	6,500.15	22.4%	8,589.61	-7.4%	7,537	5,924	27.2%
COPPER	1	0	-	8.74	-84.9%	2	0	-
GOLD	2,036	747.25	172.5%	2,259.39	-9.9%	1,925	613	214.2%
HOT ROLLED COIL STEEL CALL OPT	0	0	-	0	-	0	0	-
IRON ORE 62 CHINA TSI CALL OPTIC	0	131	-100.0%	0	-	1	84	-98.7%
IRON ORE 62 CHINA TSI PUT OPTIO	0	98	-100.0%	0	-	7	126	-94.6%
NIKKEI 225 (YEN) STOCK	0	0	-	0.43	-27.4%	0	0	-
NYMEX PLATINUM	255	126.65	101.5%	173.22	47.3%	198	132	49.8%
PALLADIUM	110	196.9	-44.2%	144.74	-24.1%	142	262	-46.0%
SILVER	184	1.15	15877.1%	167.39	9.8%	91	8	1082.7%
<b>Foreign Exchange Futures</b>								
CHILEAN PESO	88	317.3	-72.3%	85.22	3.2%	93	124	-25.3%
<b>Foreign Exchange Options</b>								
AUD/USD PQO 2pm Fix	66	0	-	77.48	-15.0%	44	0	-

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	ADV SEP 2018	ADV SEP 2017	% CHG	ADV AUG 2018	% CHG	ADV Y.T.D 2018	ADV Y.T.D 2017	% CHG
<b>Ags Futures</b>								
FERTILIZER PRODUCS	57	70	-18.4%	21.74	162.7%	48	13	269.2%
<b>Ag Products Futures</b>								
BUTTER CS	213	183.65	16.2%	142.48	49.8%	203	153	32.5%
CASH-SETTLED CHEESE	456	478.25	-4.7%	443	2.9%	480	474	1.3%
CATTLE	75,431	68,220	10.6%	52,412.65	43.9%	66,248	66,197	0.1%
CDD SEASONAL STRIP	0	0	-	0	-	3	6	-45.5%
CDD WEATHER	0	0	-	0	-	11	140	-91.8%
CHI WHEAT	109,613	94,574.75	15.9%	181,636.3	-39.7%	158,706	139,386	13.9%
CLASS IV MILK	27	27.1	-0.8%	26.3	2.2%	28	49	-42.1%
COCOA TAS	0	0.1	-100.0%	0	-	0	0	-94.0%
COFFEE	0	0	-	0	-	0	0	-100.0%
CORN	293,931	230,317.7	27.6%	375,520.04	-21.7%	408,419	369,325	10.6%
COTTON	0	0.05	847.4%	0.09	444.5%	0	0	-18.8%
DJ_UBS ROLL SELECT INDEX FUTU	269	107	151.5%	3.57	7449.6%	85	37	131.8%
DOW-UBS COMMOD INDEX	4,582	11,493.3	-60.1%	1,714.26	167.3%	3,855	4,229	-8.8%
DRY WHEY	80	62.7	27.3%	53.83	48.3%	62	86	-28.1%
FEEDER CATTLE	15,444	15,965.95	-3.3%	16,190.52	-4.6%	14,573	14,308	1.8%
FERTILIZER PRODUCS	91	70.75	28.0%	121.09	-25.2%	108	76	41.4%
GOLDMAN SACHS	1,552	1,624.3	-4.4%	1,321.83	17.4%	1,506	1,634	-7.8%
GSCI EXCESS RETURN FUT	5,525	5,465.25	1.1%	126.26	4275.7%	1,852	1,710	8.3%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	0	-
HDD SEASONAL STRIP	3	0	-	0	-	0	0	-
HDD WEATHER	479	10	4689.5%	0	-	51	6	735.2%
HDD WEATHER EUROPEAN	0	0	-	782.61	-100.0%	96	2	4399.9%
HOGS	65,325	56,204.25	16.2%	56,886.83	14.8%	55,268	44,984	22.9%
HOUSING INDEX	0	1.1	-90.4%	0.35	-69.7%	0	1	-45.1%
Intercommodity Spread	0	0	-	0	-	0	0	-
KC WHEAT	39,436	32,220.5	22.4%	73,581.57	-46.4%	65,594	51,586	27.2%
LUMBER	759	801.5	-5.3%	868.83	-12.6%	906	778	16.4%
MALAYSIAN PALM SWAP	282	624.4	-54.8%	154.78	82.3%	228	464	-50.9%
MILK	1,158	1,121.9	3.2%	1,209.96	-4.3%	1,099	1,303	-15.6%
MINI CORN	417	266.25	56.6%	442.04	-5.7%	489	473	3.3%
MINI SOYBEAN	699	709.7	-1.6%	739.61	-5.5%	1,083	764	41.7%
MINI WHEAT	303	202.3	49.6%	503.96	-39.9%	382	299	27.7%
MLK MID OPTIONS	0	0	-	0	-	0	0	-
NFD MILK	218	242.4	-10.0%	208.04	4.8%	245	235	4.4%
OATS	475	418.5	13.6%	706.7	-32.8%	676	680	-0.6%
ROUGH RICE	619	720.9	-14.2%	1,188.74	-48.0%	912	1,076	-15.3%
SOYBEAN	165,891	181,447.5	-8.6%	177,778.09	-6.7%	239,376	210,046	14.0%
SOYBEAN MEAL	122,605	97,008.45	26.4%	118,486.48	3.5%	130,966	101,771	28.7%
SOYBEAN OIL	125,023	122,564.2	2.0%	95,783.87	30.5%	124,249	118,489	4.9%
S&P GSCI ENHANCED ER SWAP	396	1,703.3	-76.8%	0	-	180	544	-66.9%
SUGAR 11	0	0.1	-100.0%	0	-	0	0	38.1%
USD CRUDE PALM OIL	36	0	-	31.74	12.8%	36	8	348.1%
WHEAT	1,126	8.95	12481.6%	1,001.22	12.5%	671	635	5.6%

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<b>Ag Products Options</b>								
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%
BUTTER CS	346	170.4	103.1%	164.22	110.8%	200	79	153.2%
CASH-SETTLED CHEESE	507	832.4	-39.1%	406.91	24.6%	475	384	23.7%
CATTLE	10,210	9,951.3	2.6%	6,730.52	51.7%	11,481	11,643	-1.4%
CDD SEASONAL STRIP	0	0	-	0	-	4	15	-75.0%
CDD WEATHER	0	0	-	0	-	0	250	-100.0%
CHI WHEAT	36,946	21,745.3	69.9%	45,493.26	-18.8%	40,528	32,572	24.4%
CLASS IV MILK	58	74.05	-21.5%	97.78	-40.5%	55	83	-33.9%
CORN	90,917	83,089	9.4%	104,677.7	-13.1%	113,399	104,729	8.3%
CORN NEARBY+2 CAL SPRD	282	2.5	11163.2%	397.39	-29.1%	119	74	61.7%
DEC-DEC CORN CAL SPRD	84	132.45	-36.3%	249.3	-66.1%	92	64	43.0%
DEC-JULY CORN CAL SPRD	131	156.5	-16.6%	215.22	-39.4%	90	174	-48.3%
DEC-JULY WHEAT CAL SPRD	82	34.95	133.4%	1.48	5418.8%	9	5	83.3%
DRY WHEY	45	15.9	180.7%	40.65	9.8%	31	20	54.9%
FEEDER CATTLE	1,284	1,788.1	-28.2%	1,306.3	-1.7%	1,424	1,657	-14.1%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	0	-
HDD SEASONAL STRIP	316	150	110.5%	0	-	48	56	-14.3%
HDD WEATHER	0	0	-	0	-	0	7	-100.0%
HDD WEATHER EUROPEAN	0	0	-	0	-	0	8	-100.0%
HOGS	13,314	14,186.35	-6.1%	16,824.04	-20.9%	11,256	10,237	10.0%
HOUSING INDEX	0	0.35	-100.0%	0	-	0	0	-100.0%
Intercommodity Spread	29	0	-	20.87	41.2%	56	4	1407.7%
JAN-MAY SOYBEAN CAL SPRD	0	1.8	-100.0%	0	-	0	0	-100.0%
JULY-DEC CORN CAL SPRD	11	0	-	26.09	-59.6%	57	93	-38.2%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	6	0	-
JULY-DEC SOY OIL CAL SPRD	0	0	-	0	-	0	3	-100.0%
JULY-DEC WHEAT CAL SPRD	0	0	-	0	-	13	9	49.9%
JULY-NOV SOYBEAN CAL SPRD	199	0	-	84.78	135.0%	297	377	-21.2%
KC WHEAT	3,863	1,089.15	254.7%	5,265	-26.6%	4,486	2,353	90.6%
LUMBER	73	59.6	22.7%	52.74	38.6%	83	54	54.0%
LV CATL CSO	9	32.6	-72.7%	0	-	2	10	-85.3%
MAR-JULY CORN CAL SPRD	0	3.5	-100.0%	0	-	0	0	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-	1	7	-85.4%
MILK	1,939	1,508.3	28.5%	2,100.87	-7.7%	1,641	1,687	-2.7%
MLK MID OPTIONS	1	1.25	-49.5%	3	-78.9%	2	3	-21.3%
NFD MILK	244	179.1	36.5%	143.3	70.6%	240	194	23.8%
NOV-JULY SOYBEAN CAL SPRD	0	27.5	-100.0%	0	-	0	9	-99.9%
NOV-MAR SOYBEAN CSO	0	0	-	0	-	1	0	-
NOV-NOV SOYBEAN CAL SPRD	0	0	-	4.35	-100.0%	1	1	-2.5%
OATS	34	42.65	-19.8%	34.26	-0.1%	22	60	-64.4%
ROUGH RICE	94	150.65	-37.3%	101.43	-6.9%	76	103	-26.1%
SEP-DEC SOYBEAN MEAL CSO	0	0	-	0	-	6	0	-
SOYBEAN	57,088	70,173.35	-18.6%	68,642.3	-16.8%	81,561	71,071	14.8%
SOYBEAN CRUSH	0	3.75	-100.0%	0	-	1	3	-70.2%
SOYBEAN MEAL	10,374	6,336.75	63.7%	11,813.7	-12.2%	14,577	8,531	70.9%
SOYBEAN OIL	6,908	6,680.6	3.4%	4,781	44.5%	5,570	8,402	-33.7%
SOYBN NEARBY+2 CAL SPRD	0	0	-	0	-	0	6	-99.1%
SOYMEAL NEARBY+2 CAL SPRD	134	0	-	0	-	28	0	-
WHEAT	65	0	-	26.96	139.6%	24	8	213.9%

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<b>Ag Products Options</b>								
WHEAT-CORN ICSD	1	0	-	14.78	-94.7%	27	34	-19.0%
WHEAT NEARBY+2 CAL SPRD	16	100	-84.2%	52.04	-69.7%	67	71	-5.1%
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	6,359,905	5,905,879.85	7.7%	6,773,010.48	-6.1%	7,277,785	6,122,068	18.9%
Equity Index Futures	2,742,766	2,417,222.95	13.5%	1,710,645.74	60.3%	2,487,087	2,020,549	23.1%
Metals Futures	545,691	599,953.05	-9.0%	558,462.65	-2.3%	611,949	504,242	21.4%
Energy Futures	2,198,254	2,376,931.65	-7.5%	1,723,830.78	27.5%	2,228,035	2,282,752	-2.4%
FX Futures	1,061,664	1,154,859.3	-8.1%	813,122.78	30.6%	949,599	835,125	13.7%
Foreign Exchange Futures	88	317.3	-72.3%	85.22	3.2%	93	124	-25.3%
Ags Futures	57	70	-18.4%	21.74	162.7%	48	13	269.2%
Ag Products Futures	1,032,463	924,867.05	11.6%	1,160,067.61	-11.0%	1,278,648	1,131,954	13.0%
<b>TOTAL FUTURES</b>	<b>13,940,889</b>	<b>13,380,101.15</b>	<b>4.2%</b>	<b>12,739,247</b>	<b>9.4%</b>	<b>14,833,243.13</b>	<b>12,896,827.94</b>	<b>15.0%</b>
<b>TOTAL OPTIONS GROUP</b>								
Interest Rate Options	2,237,453	2,284,558.75	-2.1%	1,868,436.22	19.8%	2,344,028	2,140,820	9.5%
Equity Index Options	620,341	645,269.65	-3.9%	659,242.13	-5.9%	780,066	669,764	16.5%
Metals Options	52,041	60,240.1	-13.6%	67,654.78	-23.1%	57,549	47,889	20.2%
Energy Options	315,408	286,831.5	10.0%	224,529.65	40.5%	297,891	324,108	-8.1%
FX Options	70,496	101,102.35	-30.3%	69,835.96	0.9%	75,776	78,462	-3.4%
Ag Products Options	235,602	218,720.1	7.7%	269,772.26	-12.7%	288,055	255,150	12.9%
Foreign Exchange Options	66	0	-	77.48	-15.0%	44	0	-
<b>TOTAL OPTIONS</b>	<b>3,531,406</b>	<b>3,596,722.45</b>	<b>-1.8%</b>	<b>3,159,548.48</b>	<b>11.8%</b>	<b>3,843,408.61</b>	<b>3,516,192.54</b>	<b>9.3%</b>
<b>TOTAL COMBINED</b>								
FX	1,132,160	1,255,961.65	-9.9%	882,958.74	28.2%	1,025,374	913,586	12.2%
Equity Index	3,363,107	3,062,492.6	9.8%	2,369,887.87	41.9%	3,267,153	2,690,313	21.4%
Interest Rate	8,597,357	8,190,438.6	5.0%	8,641,446.7	-0.5%	9,621,813	8,262,888	16.4%
Energy	2,513,663	2,663,763.15	-5.6%	1,948,360.43	29.0%	2,525,926	2,606,860	-3.1%
Metals	597,732	660,193.15	-9.5%	626,117.44	-4.5%	669,498	552,131	21.3%
Foreign Exchange	154	317.3	-51.5%	162.7	-5.4%	136	124	9.7%
Ags	57	70	-18.4%	21.74	162.7%	48	13	269.2%
Ag Products	1,268,065	1,143,587.15	10.9%	1,429,839.87	-11.3%	1,566,703	1,387,105	12.9%
<b>GRAND TOTAL</b>	<b>17,472,295</b>	<b>16,976,823.6</b>	<b>2.9%</b>	<b>15,898,795.48</b>	<b>9.9%</b>	<b>18,676,651.74</b>	<b>16,413,020.48</b>	<b>13.8%</b>

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