

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Interest Rate Futures								
10-YR NOTE	25,504,260	24,476,447	4.2%	31,980,532	-20.3%	256,342,549	214,801,938	19.3%
10-YR SWAP RATE	12,521	24,470	-48.8%	82,200	-84.8%	320,303	347,257	-7.8%
1-MONTH EURODOLLAR	1,124	2,105	-46.6%	7,907	-85.8%	31,566	42,734	-26.1%
2-YR NOTE	5,398,480	4,794,311	12.6%	6,815,871	-20.8%	74,822,991	52,018,142	43.8%
2-YR SWAP RATE	0	0	0.0%	0	-	0	0	0.0%
30-YR BOND	5,244,354	4,672,236	12.2%	6,048,603	-13.3%	50,437,575	41,278,380	22.2%
30-YR SWAP RATE	0	123	-100.0%	54	-100.0%	983	9,241	-89.4%
5-YR NOTE	14,187,027	12,784,242	11.0%	17,379,385	-18.4%	157,894,581	129,694,695	21.7%
5-YR SWAP RATE	7,533	21,815	-65.5%	45,757	-83.5%	179,936	363,673	-50.5%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	38,782,087	40,527,351	-4.3%	53,227,407	-27.1%	462,604,639	392,077,253	18.0%
FED FUND	2,569,758	2,807,557	-8.5%	5,819,388	-55.8%	37,535,161	32,117,830	16.9%
SOFR	71,874	0	-	32,511	121.1%	138,016	0	-
Ultra 10-Year Note	2,536,689	1,898,721	33.6%	3,072,590	-17.4%	26,487,182	14,758,916	79.5%
ULTRA T-BOND	2,244,671	1,779,169	26.2%	2,770,209	-19.0%	24,810,644	17,628,122	40.7%
Interest Rate Options								
10-YR NOTE	8,825,269	10,349,341	-14.7%	13,179,212	-33.0%	91,062,642	73,235,455	24.3%
2-YR NOTE	436,782	64,001	582.5%	585,440	-25.4%	3,685,674	620,071	494.4%
30-YR BOND	2,120,595	2,660,257	-20.3%	1,963,120	8.0%	17,947,488	15,476,375	16.0%
5-YR NOTE	1,954,783	1,920,669	1.8%	3,768,340	-48.1%	23,371,965	17,874,260	30.8%
EURODOLLARS	11,157,254	6,871,392	62.4%	12,210,863	-8.6%	108,773,901	101,736,529	6.9%
EURO MIDCURVE	8,115,333	9,917,397	-18.2%	13,552,067	-40.1%	110,288,667	107,164,939	2.9%
FED FUND	1	0	0.0%	0	0.0%	17,018	9,805	73.6%
Ultra 10-Year Note	0	38	-100.0%	0	0.0%	28	7,787	-99.6%
ULTRA T-BOND	2,380	1,683	41.4%	2,993	-20.5%	44,273	20,673	114.2%

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Equity Index Futures								
BITCOIN FUTURES	129,423	0	-	63,777	102.9%	471,409	0	-
DJ US REAL ESTATE	24,320	13,390	81.6%	100,980	-75.9%	318,718	180,379	76.7%
E-mini (\$5) Dow	3,310,768	2,132,256	55.3%	4,558,504	-27.4%	34,909,488	19,634,980	77.8%
E-mini FTSE 100 (USD)	885	19	4,557.9%	935	-5.3%	10,805	85	12,611.8%
E-mini FTSE China 50	715	1,662	-57.0%	866	-17.4%	8,184	9,845	-16.9%
E-MINI MIDCAP	268,791	246,470	9.1%	498,591	-46.1%	2,732,835	2,623,454	4.2%
E-MINI NASDAQ 100	7,283,782	5,528,670	31.7%	8,400,023	-13.3%	62,751,505	36,775,473	70.6%
E-MINI RUSSELL 1000	8,254	2,100	293.0%	30,490	-72.9%	101,584	9,009	1,027.6%
E-MINI RUSSELL 1000 GROWTH	7,508	1,629	360.9%	17,677	-57.5%	80,033	6,855	1,067.5%
E-MINI RUSSELL 1000 VALUE	10,764	2,347	358.6%	23,487	-54.2%	105,695	14,486	629.6%
E-MINI RUSSELL 2000	2,251,965	136,286	1,552.4%	3,945,041	-42.9%	19,766,839	136,286	14,403.9%
E-MINI S&P500	23,294,987	22,213,435	4.9%	35,955,286	-35.2%	243,408,558	216,812,907	12.3%
E-MINI S&P REAL ESTATE SELE	4,203	3,905	7.6%	13,183	-68.1%	53,048	37,648	40.9%
FT-SE 100	1,010	848	19.1%	940	7.4%	9,141	2,679	241.2%
FTSE Emerging	1,357	0	0.0%	65	1,987.7%	2,044	185	1,004.9%
IBOVESPA INDEX	875	152	475.7%	972	-10.0%	7,846	4,168	88.2%
NASDAQ BIOTECH	0	50	-100.0%	2,224	-100.0%	5,448	2,072	162.9%
NIFTY 50	0	15,006	-100.0%	0	0.0%	54,444	68,775	-20.8%
NIKKEI 225 (\$) STOCK	182,851	170,906	7.0%	270,630	-32.4%	2,318,077	1,862,430	24.5%
NIKKEI 225 (YEN) STOCK	597,189	663,953	-10.1%	766,529	-22.1%	6,310,987	6,388,080	-1.2%
S&P 500	98,813	52,266	89.1%	157,986	-37.5%	1,005,093	899,875	11.7%
S&P 500/GI	0	6	-100.0%	26	-100.0%	52	144	-63.9%
S&P 500/VALUE	6,114	25,534	-76.1%	13,790	-55.7%	88,812	140,339	-36.7%
S&P CONSUMER DSCRTNRY SE	8,658	4,447	94.7%	27,106	-68.1%	125,437	53,815	133.1%
S&P CONSUMER STAPLES SECT	20,041	5,156	288.7%	28,270	-29.1%	169,001	84,977	98.9%
S&P ENERGY SECTOR	13,856	10,908	27.0%	74,852	-81.5%	229,892	107,287	114.3%
S&P FINANCIAL SECTOR	35,706	20,862	71.2%	87,169	-59.0%	343,894	188,569	82.4%
S&P HEALTH CARE SECTOR	10,808	6,123	76.5%	22,876	-52.8%	107,085	111,912	-4.3%
S&P INDUSTRIAL SECTOR	13,890	4,778	190.7%	16,422	-15.4%	99,716	51,612	93.2%
S&P MATERIALS SECTOR	5,943	4,437	33.9%	16,441	-63.9%	71,580	55,099	29.9%
S&P TECHNOLOGY SECTOR	18,603	8,845	110.3%	37,470	-50.4%	178,977	64,779	176.3%
S&P UTILITIES SECTOR	23,063	9,471	143.5%	76,290	-69.8%	265,594	170,468	55.8%
YEN DENOMINATED TOPIX	772	0	-	843	-8.4%	3,046	0	-

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Equity Index Options								
E-mini (\$5) Dow	6,268	5,933	5.6%	9,269	-32.4%	72,415	36,025	101.0%
E-MINI MIDCAP	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	239,308	276,966	-13.6%	182,334	31.2%	1,721,777	1,456,092	18.2%
E-MINI RUSSELL 2000	5,047	1,857	171.8%	8,249	-38.8%	88,292	1,857	4,654.6%
E-MINI S&P500	3,094,419	2,337,042	32.4%	4,605,152	-32.8%	40,402,583	27,412,187	47.4%
EOM E-MINI RUSSELL 2000 END	2,192	331	562.2%	5,902	-62.9%	40,136	331	12,025.7%
EOM EMINI S&P	1,705,110	1,351,158	26.2%	2,324,037	-26.6%	18,018,857	13,801,619	30.6%
EOM S&P 500	92,853	163,904	-43.3%	200,108	-53.6%	1,363,420	1,203,986	13.2%
EOW1 E-MINI RUSSELL 2000 WE	1,129	283	298.9%	2,129	-47.0%	15,815	283	5,488.3%
EOW1 E-MINI RUSSELL 2000 WE	1,255	672	86.8%	1,845	-32.0%	21,069	672	3,035.3%
EOW1 EMINI S&P 500	980,746	911,791	7.6%	669,904	46.4%	7,699,880	7,794,272	-1.2%
EOW1 S&P 500	160,174	126,069	27.1%	42,528	276.6%	573,380	604,745	-5.2%
EOW2 E-MINI RUSSELL 2000 WE	2,910	238	1,122.7%	5,518	-47.3%	37,937	238	15,839.9%
EOW2 EMINI S&P 500	942,931	835,882	12.8%	668,029	41.2%	9,157,210	7,619,016	20.2%
EOW2 S&P 500	191,158	159,598	19.8%	134,334	42.3%	1,091,597	1,127,436	-3.2%
EOW3 E-MINI RUSSELL 2000 WE	11,561	1,067	983.5%	17,810	-35.1%	156,566	1,067	14,573.5%
EOW3 EMINI S&P 500	3,047,988	2,958,456	3.0%	2,022,039	50.7%	26,351,524	24,474,610	7.7%
EOW3 S&P 500	212,829	386,535	-44.9%	93,380	127.9%	2,211,946	2,439,262	-9.3%
EOW4 E-MINI RUSSELL 2000 WE	2,323	501	363.7%	3,807	-39.0%	42,729	501	8,428.7%
EOW4 EMINI S&P 500	979,691	801,966	22.2%	848,625	15.4%	8,504,677	6,298,131	35.0%
S&P 500	171,663	147,927	16.0%	340,225	-49.5%	2,131,621	2,058,895	3.5%
Metals Futures								
ALUMINUM	8,986	9,168	-2.0%	8,995	-0.1%	106,616	88,313	20.7%
COMEX COPPER	2,833,195	1,740,501	62.8%	3,619,808	-21.7%	20,379,267	14,040,731	45.1%
COMEX E-Mini GOLD	11,516	7,215	59.6%	5,175	122.5%	52,196	59,088	-11.7%
COMEX E-Mini SILVER	1,123	915	22.7%	1,586	-29.2%	8,566	6,399	33.9%
COMEX GOLD	7,231,169	5,957,038	21.4%	5,738,950	26.0%	51,578,290	38,333,833	34.6%
COMEX MINY COPPER	360	370	-2.7%	418	-13.9%	3,540	5,479	-35.4%
COMEX SILVER	1,582,406	1,829,718	-13.5%	2,486,341	-36.4%	14,581,337	12,945,871	12.6%
COPPER	0	22	-100.0%	516	-100.0%	10,639	985	980.1%
E-MICRO GOLD	126,651	81,456	55.5%	112,175	12.9%	906,697	606,072	49.6%
FERROUS PRODUCTS	744	30	2,380.0%	155	380.0%	11,199	530	2,013.0%
GOLD	0	1	-100.0%	0	0.0%	0	1	-100.0%
Gold Kilo	0	258	-100.0%	0	0.0%	136	2,535	-94.6%
IRON ORE 62 CHINA PLATTS FU	0	4,070	-100.0%	0	0.0%	0	6,212	-100.0%
IRON ORE 62 CHINA TSI FUTURE	4,842	4,483	8.0%	2,766	75.1%	27,371	70,909	-61.4%
LNDN ZINC	1,538	0	0.0%	1,116	37.8%	2,831	85	3,230.6%
METALS	0	0	0.0%	0	-	0	0	0.0%
NYMEX HOT ROLLED STEEL	10,861	6,639	63.6%	5,226	107.8%	66,810	31,182	114.3%
NYMEX PLATINUM	393,517	321,062	22.6%	652,863	-39.7%	3,215,712	2,633,567	22.1%
PALLADIUM	98,611	82,725	19.2%	93,661	5.3%	829,235	844,592	-1.8%
SILVER	6,645	5,431	22.4%	9,728	-31.7%	51,187	36,817	39.0%
URANIUM	521	286	82.2%	431	20.9%	1,964	4,225	-53.5%

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Metals Options								
COMEX COPPER	35,140	5,989	486.7%	33,221	5.8%	171,877	28,589	501.2%
COMEX GOLD	926,919	789,412	17.4%	959,733	-3.4%	6,701,998	5,571,442	20.3%
COMEX SILVER	143,979	131,387	9.6%	191,832	-24.9%	1,068,168	811,506	31.6%
COPPER	129	0	-	37	248.6%	177	0	-
GOLD	49,655	10,226	385.6%	42,374	17.2%	271,211	81,354	233.4%
HOT ROLLED COIL STEEL CALL	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI CALL O	0	300	-100.0%	0	0.0%	200	8,452	-97.6%
IRON ORE 62 CHINA TSI PUT OP	0	2,580	-100.0%	200	-100.0%	1,280	17,195	-92.6%
NIKKEI 225 (YEN) STOCK	11	0	-	0	-	11	0	-
NYMEX PLATINUM	6,756	3,239	108.6%	5,839	15.7%	28,366	17,952	58.0%
PALLADIUM	2,055	6,731	-69.5%	2,593	-20.7%	21,222	31,923	-33.5%
SILVER	3,501	55	6,265.5%	3,363	4.1%	9,843	1,395	605.6%
Energy Futures								
3.5% FUEL OIL CID MED SWA	0	5	-100.0%	0	0.0%	452	877	-48.5%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	0	0.0%	95	170	-44.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	11,970	6,155	94.5%	24,959	-52.0%	172,101	42,760	302.5%
ARGUS PROPAN FAR EST INDE	3,918	3,541	10.6%	3,472	12.8%	40,301	13,095	207.8%
ARGUS PROPAN(SAUDI ARAMC	2,024	837	141.8%	1,335	51.6%	17,151	6,594	160.1%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0.0%	20	993	-98.0%
BRENT BALMO SWAP	135	190	-28.9%	0	0.0%	185	478	-61.3%
BRENT CALENDAR SWAP	1,669	3,959	-57.8%	2,727	-38.8%	24,992	16,920	47.7%
BRENT CFD SWAP	0	0	-	0	0.0%	300	0	-
BRENT FINANCIAL FUTURES	127	915	-86.1%	2,288	-94.4%	13,615	41,211	-67.0%
BRENT OIL LAST DAY	1,651,027	1,434,996	15.1%	2,192,103	-24.7%	12,850,241	13,779,538	-6.7%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	15	-100.0%	0	0.0%	0	6,999	-100.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	6,824	0	-	10,341	-34.0%	48,632	0	-
CHICAGO ETHANOL SWAP	66,953	72,594	-7.8%	82,702	-19.0%	692,236	795,301	-13.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	550	99	455.6%	662	-16.9%	2,534	981	158.3%
CHICAGO UNL GAS PL VS RBO	125	0	0.0%	100	25.0%	750	0	0.0%
CIG BASIS	0	540	-100.0%	0	0.0%	196	726	-73.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	80,000	-100.0%	0	0.0%	0	262,680	-100.0%

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Energy Futures								
CIN HUB 5MW D AH PK	1,216	855	42.2%	1,604	-24.2%	8,796	13,668	-35.6%
CIN HUB 5MW REAL TIME O P	0	104,240	-100.0%	0	0.0%	0	381,000	-100.0%
CIN HUB 5MW REAL TIME PK	230	2,205	-89.6%	0	0.0%	230	24,975	-99.1%
COAL SWAP	30	25	20.0%	120	-75.0%	450	1,180	-61.9%
COLUMB GULF MAINLINE NG B	0	999	-100.0%	0	0.0%	0	999	-100.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	0	1,332	-100.0%	0	0.0%	0	1,332	-100.0%
CONWAY NATURAL GASOLINE (89	242	-63.2%	102	-12.7%	1,314	1,789	-26.6%
CONWAY NORMAL BUTANE (OPI	209	339	-38.3%	1,632	-87.2%	2,426	5,263	-53.9%
CONWAY PROPANE 5 DECIMALS	13,364	10,865	23.0%	16,808	-20.5%	110,930	61,289	81.0%
CRUDE OIL	9,950	11,574	-14.0%	6,500	53.1%	49,094	66,384	-26.0%
CRUDE OIL OUTRIGHTS	43,226	18,246	136.9%	58,251	-25.8%	443,974	126,428	251.2%
CRUDE OIL PHY	23,056,226	27,618,101	-16.5%	28,577,603	-19.3%	190,852,685	174,885,389	9.1%
CRUDE OIL SPRDS	29,726	1,300	2,186.6%	38,053	-21.9%	345,571	34,139	912.2%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	1,400	-100.0%
DATED TO FRONTLINE BRENT	85	2,580	-96.7%	390	-78.2%	3,135	9,600	-67.3%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	0	3	-100.0%	0	0.0%	0	3	-100.0%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	6,081	-100.0%	0	0.0%	126	48,516	-99.7%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	2,075	5,460	-62.0%	271	665.7%	14,027	66,799	-79.0%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	15	0	0.0%	45	-66.7%	245	4,215	-94.2%
EAST/WEST FUEL OIL SPREAD	30	10	200.0%	0	0.0%	187	1,255	-85.1%
EIA FLAT TAX ONHWAY DIESE	31	674	-95.4%	572	-94.6%	1,480	6,118	-75.8%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	-	0	0.0%	19,600	0	-
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	3,825	-100.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	70,200	-100.0%
ELECTRICITY ERCOT PEAK	0	690	-100.0%	0	0.0%	0	690	-100.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	1,540	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	440	-100.0%	1,950	1,680	16.1%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	19,600	14,720	33.2%
ERCOT NORTH ZMCPE 5MW PE	0	0	0.0%	440	-100.0%	5,050	2,510	101.2%
ETHANOL	6,682	6,524	2.4%	9,346	-28.5%	63,140	103,622	-39.1%
ETHANOL FWD	0	0	0.0%	0	-	0	3,324	-100.0%
ETHANOL SWAP	120	0	-	90	33.3%	250	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
ETHANOL T2 FOB ROTT INCL DU	2,339	3,372	-30.6%	2,587	-9.6%	20,610	27,525	-25.1%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	3	-100.0%	23	18	27.8%
EURO 3.5% FUEL OIL RDAM B	701	141	397.2%	694	1.0%	4,710	3,391	38.9%
EURO 3.5% FUEL OIL SPREAD	17	680	-97.5%	130	-86.9%	709	3,963	-82.1%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	1,340	-100.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	5	-100.0%	370	278	33.1%
EUROPE 1% FUEL OIL NWE CA	48	0	0.0%	0	0.0%	366	663	-44.8%
EUROPE 1% FUEL OIL RDAM C	0	10	-100.0%	0	0.0%	3	36	-91.7%
EUROPE 3.5% FUEL OIL MED	2	5	-60.0%	0	0.0%	673	1,164	-42.2%
EUROPE 3.5% FUEL OIL RDAM	7,697	3,379	127.8%	9,436	-18.4%	64,334	57,518	11.9%
EUROPEAN GASOIL (ICE)	318	3,401	-90.6%	551	-42.3%	3,317	23,621	-86.0%
EUROPEAN NAPHTHA BALMO	410	260	57.7%	289	41.9%	2,012	2,739	-26.5%
EUROPEAN NAPHTHA CRACK SP	7,925	7,013	13.0%	9,397	-15.7%	63,590	50,830	25.1%
EUROPE DATED BRENT SWAP	0	1,400	-100.0%	0	0.0%	0	1,816	-100.0%
EUROPE JET KERO NWE CALSW	6	0	0.0%	0	0.0%	21	60	-65.0%
EUROPE NAPHTHA CALSWAP	4,080	3,380	20.7%	3,267	24.9%	23,529	19,958	17.9%
EURO PROPANE CIF ARA SWA	1,189	810	46.8%	1,386	-14.2%	12,517	7,963	57.2%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	537	180	198.3%	327	64.2%	3,533	881	301.0%
FUEL OIL CRACK VS ICE	2,312	1,527	51.4%	4,411	-47.6%	30,447	31,586	-3.6%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	171	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	154	0	0.0%
FUEL OIL (PLATS) CAR CN	48	0	0.0%	0	0.0%	120	0	0.0%
FUELOIL SWAP:CARGOES VS.B	203	295	-31.2%	89	128.1%	1,713	2,386	-28.2%
GAS EURO-BOB OXY NWE BARG	7,209	5,446	32.4%	8,708	-17.2%	55,668	50,137	11.0%
GAS EURO-BOB OXY NWE BARG	13,153	14,159	-7.1%	16,154	-18.6%	139,577	132,432	5.4%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	5	150	-96.7%
GASOIL 0.1 ROTTERDAM BARG	95	0	0.0%	185	-48.6%	1,255	80	1,468.7%
GASOIL 10P CRG CIF NW VS	0	25	-100.0%	0	0.0%	0	25	-100.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	72	-100.0%	0	0.0%	12	532	-97.7%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	30	-100.0%
GASOIL CALENDAR SWAP	0	0	0.0%	12	-100.0%	48	241	-80.1%
GASOIL CRACK SPREAD CALEN	1,524	5,308	-71.3%	3,038	-49.8%	32,720	55,883	-41.4%
GASOIL MINI CALENDAR SWAP	384	23	1,569.6%	219	75.3%	1,270	1,003	26.6%
GASOLINE UP-DOWN BALMO SW	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	125	-100.0%	30	-100.0%	185	125	48.0%
GROUP THREE UNLEAD GAS (P	0	0	-	0	0.0%	425	0	-
GRP THREE ULSD(PLT)VS HEA	2,060	5,461	-62.3%	3,639	-43.4%	24,838	21,210	17.1%
GRP THREE UNL GS (PLT) VS	2,160	425	408.2%	970	122.7%	13,792	3,654	277.4%
GULF COAST 3% FUEL OIL BA	1,846	915	101.7%	969	90.5%	10,485	9,111	15.1%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	-	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
GULF COAST JET FUEL CLNDR	60	355	-83.1%	174	-65.5%	915	901	1.6%
GULF COAST JET VS NYM 2 H	27,628	34,721	-20.4%	27,568	0.2%	271,668	302,818	-10.3%
GULF COAST NO.6 FUEL OIL	48,500	40,880	18.6%	65,188	-25.6%	440,344	385,021	14.4%
GULF COAST ULSD CALENDAR	98	532	-81.6%	719	-86.4%	1,810	4,000	-54.8%
GULF COAST ULSD CRACK SPR	0	1,700	-100.0%	0	0.0%	1,295	3,870	-66.5%
HEATING OIL BALMO CLNDR S	0	100	-100.0%	167	-100.0%	223	830	-73.1%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	3,326,215	3,601,087	-7.6%	3,738,044	-11.0%	27,549,815	24,355,136	13.1%
HENRY HUB BASIS SWAP	0	2,720	-100.0%	1,240	-100.0%	7,432	51,020	-85.4%
HENRY HUB FINANCIAL LAST	4,044	151	2,578.1%	4,422	-8.5%	18,823	151	12,365.6%
HENRY HUB INDEX SWAP FUTU	0	2,108	-100.0%	1,240	-100.0%	7,432	48,830	-84.8%
HENRY HUB SWAP	202,461	246,115	-17.7%	150,203	34.8%	1,212,075	1,199,977	1.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	0	1,713	-100.0%	0	0.0%	0	3,777	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	-	0	0	0.0%
HTG OIL	36	36	0.0%	0	0.0%	84	168	-50.0%
HUSTN SHIP CHNL PIPE SWP	0	719	-100.0%	0	0.0%	0	719	-100.0%
ICE BRENT DUBAI SWAP	7,850	400	1,862.5%	5,310	47.8%	71,498	69,463	2.9%
ICE GASOIL BALMO SWAP	0	9	-100.0%	0	0.0%	0	9	-100.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	2,850	-100.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL IC14	240	0	-	125	92.0%	775	0	-
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	0	72	-100.0%	0	0.0%	1,689	3,885	-56.5%
JAPAN C&F NAPHTHA SWAP	2,037	894	127.9%	2,328	-12.5%	14,993	11,505	30.3%
JAPAN NAPHTHA BALMO SWAP	185	90	105.6%	23	704.3%	401	1,314	-69.5%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	0	0.0%	5	12	-58.3%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	138	129	7.0%	0	0.0%	630	824	-23.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	0	42	-100.0%	0	0.0%	0	62	-100.0%
JET FUEL UP-DOWN BALMO CL	3,420	5,056	-32.4%	4,763	-28.2%	42,257	51,172	-17.4%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	775	150	416.7%	300	158.3%	2,525	1,220	107.0%
LA CARBOB GASOLINE(OPIS)S	150	0	0.0%	0	0.0%	4,075	1,550	162.9%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	0	25	-100.0%
LA JET (OPIS) SWAP	1,115	1,035	7.7%	3,260	-65.8%	16,255	12,120	34.1%
LLS (ARGUS) VS WTI SWAP	2,530	2,438	3.8%	5,395	-53.1%	44,420	25,003	77.7%
LTD NAT GAS	264,029	254,840	3.6%	294,801	-10.4%	2,388,977	2,073,896	15.2%
MARS (ARGUS) VS WTI SWAP	150	5,830	-97.4%	1,505	-90.0%	18,700	21,851	-14.4%
MARS (ARGUS) VS WTI TRD M	6,165	12,545	-50.9%	23,259	-73.5%	171,635	134,129	28.0%
MARS BLEND CRUDE OIL	200	0	0.0%	0	0.0%	2,319	11,228	-79.3%
MCCLOSKEY ARA ARGS COAL	21,320	36,344	-41.3%	24,316	-12.3%	174,028	353,303	-50.7%
MCCLOSKEY RCH BAY COAL	3,013	3,151	-4.4%	3,430	-12.2%	23,877	39,815	-40.0%
MGF FUT	0	0	0.0%	0	0.0%	130	197	-34.0%
MGN1 SWAP FUT	30	180	-83.3%	40	-25.0%	533	934	-42.9%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	2,592	-100.0%

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Energy Futures								
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	62,235	-100.0%
MINI GAS EUROBOB OXY NWE A	552	624	-11.5%	431	28.1%	2,686	3,796	-29.2%
MINI RBOB V. EBOBARG NWE BF	851	402	111.7%	446	90.8%	2,660	2,947	-9.7%
MINI RBOB V. EBOB(ARGUS) NW	1,614	3,372	-52.1%	2,030	-20.5%	11,459	18,151	-36.9%
MINY HTG OIL	4	4	0.0%	3	33.3%	22	18	22.2%
MINY NATURAL GAS	18,460	16,566	11.4%	18,636	-0.9%	186,022	184,590	0.8%
MINY RBOB GAS	4	3	33.3%	4	0.0%	23	31	-25.8%
MINY WTI CRUDE OIL	403,151	254,223	58.6%	380,831	5.9%	2,380,009	1,815,186	31.1%
MJC FUT	50	35	42.9%	105	-52.4%	1,245	705	76.6%
MNC FUT	3,792	3,857	-1.7%	3,602	5.3%	26,217	31,119	-15.8%
MONT BELVIEU ETHANE 5 DECI	11,511	12,293	-6.4%	15,342	-25.0%	105,489	174,101	-39.4%
MONT BELVIEU ETHANE OPIS B	300	0	0.0%	80	275.0%	1,160	2,272	-48.9%
MONT BELVIEU LDH PROPANE 5	93,989	72,188	30.2%	93,321	0.7%	852,220	615,406	38.5%
MONT BELVIEU LDH PROPANE C	2,472	1,495	65.4%	2,053	20.4%	20,626	12,805	61.1%
MONT BELVIEU NATURAL GASO	4,528	3,408	32.9%	7,232	-37.4%	58,803	29,966	96.2%
MONT BELVIEU NATURAL GASO	215	145	48.3%	500	-57.0%	2,844	1,783	59.5%
MONT BELVIEU NORMAL BUTAN	39,530	23,552	67.8%	32,425	21.9%	225,797	195,635	15.4%
MONT BELVIEU NORMAL BUTAN	2,284	294	676.9%	712	220.8%	7,496	5,281	41.9%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	1,737	-100.0%
NATURAL GAS	74,845	119,466	-37.4%	55,580	34.7%	818,659	1,069,929	-23.5%
NATURAL GAS FIXED PRICE SW	0	360	-100.0%	0	0.0%	0	360	-100.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	656	-100.0%
NATURAL GAS PEN SWP	21,360	63,075	-66.1%	14,737	44.9%	249,706	633,057	-60.6%
NATURAL GAS PHY	7,091,612	7,515,283	-5.6%	8,010,415	-11.5%	61,682,996	60,643,270	1.7%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	690	-100.0%	9,858	-100.0%	83,896	236,770	-64.6%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	450	900	-50.0%	505	-10.9%	9,636	4,610	109.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	1,200	-100.0%	0	0.0%	400	2,344	-82.9%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	0	3,088	-100.0%	0	0.0%	22,836	5,856	290.0%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	95	0	0.0%	145	-34.5%	2,158	3,560	-39.4%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	100	84	19.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	0	1,738	-100.0%	0	0.0%	0	3,088	-100.0%
N ROCKIES PIPE SWAP	0	334	-100.0%	0	0.0%	0	334	-100.0%
NY1% VS GC SPREAD SWAP	1,918	2,754	-30.4%	3,064	-37.4%	12,558	17,141	-26.7%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	200	25	700.0%	0	0.0%	1,200	3,110	-61.4%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	25	-100.0%
NY HARBOR HEAT OIL SWP	1,999	4,456	-55.1%	860	132.4%	10,415	18,790	-44.6%
NY HARBOR LOW SULPUR GAS	0	0	0.0%	45	-100.0%	2,695	4,048	-33.4%
NY HARBOR RESIDUAL FUEL 1	887	1,341	-33.9%	1,065	-16.7%	8,175	17,886	-54.3%
NYH NO 2 CRACK SPREAD CAL	360	1,670	-78.4%	615	-41.5%	7,307	11,080	-34.1%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	-	0	0	0.0%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	154	284	-45.8%	4	3,750.0%	926	3,225	-71.3%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	23,400	-100.0%	0	0.0%	0	32,760	-100.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	6,815	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	110	-100.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	27,200	-100.0%	578,534	648,480	-10.8%
NYISO ZONE G 5MW D AH PK	0	3,240	-100.0%	1,510	-100.0%	18,284	47,955	-61.9%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	226,600	-100.0%
NYISO ZONE J 5MW D AH PK	0	2,550	-100.0%	0	0.0%	0	22,295	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	79	29	172.4%	0	0.0%	213	7,720	-97.2%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	60	-100.0%	0	0.0%	10	1,135	-99.1%
PANHANDLE BASIS SWAP FUTU	0	3,012	-100.0%	0	0.0%	275	3,060	-91.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	864	-100.0%
PERMIAN BASIS SWAP	0	795	-100.0%	0	0.0%	0	1,009	-100.0%
PETROCHEMICALS	5,551	4,975	11.6%	5,168	7.4%	41,847	27,051	54.7%
PETRO CRCKS & SPRDS ASIA	10	420	-97.6%	90	-88.9%	609	1,716	-64.5%
PETRO CRCKS & SPRDS NA	31,680	37,428	-15.4%	58,294	-45.7%	319,758	281,607	13.5%
PETRO CRK&SPRD EURO	8,265	5,213	58.5%	8,494	-2.7%	65,850	56,814	15.9%
PETROLEUM PRODUCTS	4,068	1,167	248.6%	2,756	47.6%	32,392	19,522	65.9%
PETROLEUM PRODUCTS ASIA	1,458	2,554	-42.9%	1,355	7.6%	14,453	14,884	-2.9%
PETRO OUTRIGHT EURO	2,922	7,054	-58.6%	4,762	-38.6%	34,878	50,864	-31.4%
PETRO OUTRIGHT NA	6,467	11,257	-42.6%	7,117	-9.1%	49,907	105,938	-52.9%
PJM AD HUB 5MW REAL TIME	5,140	9,855	-47.8%	0	0.0%	40,685	292,910	-86.1%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	49,350	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	120	-100.0%
PJM NI HUB 5MW REAL TIME	0	34,665	-100.0%	0	0.0%	5,100	1,742,340	-99.7%
PJM NILL DA OFF-PEAK	0	23,400	-100.0%	0	0.0%	0	685,367	-100.0%
PJM NILL DA PEAK	0	1,275	-100.0%	0	0.0%	22	39,026	-99.9%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	-	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0.0%	78,410	7,500	945.5%
PJM WESTHDA PEAK	0	0	0.0%	0	0.0%	4,250	6,070	-30.0%
PJM WESTH RT OFF-PEAK	0	56,840	-100.0%	23,200	-100.0%	294,000	1,846,225	-84.1%
PJM WESTH RT PEAK	3,830	15,947	-76.0%	3,180	20.4%	43,179	178,376	-75.8%
PLASTICS	90	437	-79.4%	522	-82.8%	2,544	3,815	-33.3%
PREMIUM UNLD 10P FOB MED	326	32	918.8%	95	243.2%	1,859	408	355.6%
PREMIUM UNLEAD 10PPM FOB	31	32	-3.1%	75	-58.7%	355	152	133.6%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM F	6	0	0.0%	0	0.0%	70	37	89.2%
PROPANE NON-LDH MB (OPIS) B	510	100	410.0%	525	-2.9%	3,691	3,907	-5.5%
PROPANE NON-LDH MT. BEL (OF	8,600	2,363	263.9%	11,589	-25.8%	81,132	49,813	62.9%
RBOB CALENDAR SWAP	10,131	7,325	38.3%	7,611	33.1%	39,992	48,710	-17.9%
RBOB CRACK SPREAD	960	485	97.9%	1,015	-5.4%	9,153	2,564	257.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GAS	36	5,182	-99.3%	0	0.0%	14,374	15,952	-9.9%
RBOB GASOLINE BALMO CLNDR	374	785	-52.4%	1,005	-62.8%	8,167	5,521	47.9%
RBOB PHY	3,959,402	4,065,768	-2.6%	4,174,973	-5.2%	28,869,247	29,147,747	-1.0%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SW	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	2,380	-100.0%	825	-100.0%	1,975	14,850	-86.7%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	27	2,040	-98.7%	0	0.0%	58	2,254	-97.4%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	360	0	-
SINGAPORE 180CST BALMO	55	50	10.0%	40	37.5%	390	422	-7.6%
SINGAPORE 380CST BALMO	323	146	121.2%	215	50.2%	1,526	1,390	9.8%
SINGAPORE 380CST FUEL OIL	7,996	6,317	26.6%	13,453	-40.6%	61,763	75,963	-18.7%
SINGAPORE FUEL 180CST CAL	812	963	-15.7%	680	19.4%	6,654	7,955	-16.4%
SINGAPORE FUEL OIL SPREAD	140	763	-81.7%	413	-66.1%	5,451	5,609	-2.8%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE GASOIL	4,743	4,564	3.9%	4,528	4.7%	38,707	34,910	10.9%
SINGAPORE GASOIL CALENDAR	0	163	-100.0%	100	-100.0%	5,024	2,111	138.0%
SINGAPORE GASOIL SWAP	2,400	9,669	-75.2%	4,220	-43.1%	29,103	71,602	-59.4%
SINGAPORE GASOIL VS ICE	8,381	3,455	142.6%	6,325	32.5%	101,441	61,369	65.3%
SINGAPORE JET KERO BALMO	0	100	-100.0%	50	-100.0%	215	536	-59.9%
SINGAPORE JET KERO GASOIL	4,000	1,565	155.6%	2,325	72.0%	28,845	15,095	91.1%
SINGAPORE JET KEROSENE SW	75	3,295	-97.7%	1,595	-95.3%	7,065	10,244	-31.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	25	0	0.0%
SINGAPORE MOGAS 92 UNLEAD	620	57	987.7%	250	148.0%	3,183	1,240	156.7%
SINGAPORE MOGAS 92 UNLEAD	11,300	6,378	77.2%	17,956	-37.1%	101,540	55,800	82.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	-	0	0.0%	200	0	-
SING FUEL	15	0	0.0%	15	0.0%	95	40	137.5%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	550	-100.0%	0	0.0%	91	6,238	-98.5%
SUMAS NAT GAS PLATTS FIXED	0	306	-100.0%	0	0.0%	0	306	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	0	-	0	0.0%	548	0	-
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	240	0	0.0%
TCO BASIS SWAP	0	824	-100.0%	0	0.0%	0	8,226	-100.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	1,650	0	-	2,060	-19.9%	6,620	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	453	-100.0%	0	0.0%	0	8,000	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	5,520	-100.0%	0	0.0%	0	12,619	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0.0%	0	2,870	-100.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	10	47	-78.7%	0	0.0%	60	245	-75.5%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	30	-100.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0.0%	14	66	-78.8%
ULSD 10PPM CIF NW BALMO S	0	6	-100.0%	0	0.0%	0	6	-100.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	4,080	2,575	58.4%	4,405	-7.4%	35,525	24,950	42.4%
UP DOWN GC ULSD VS NMX HO	24,917	40,618	-38.7%	24,594	1.3%	220,657	304,721	-27.6%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	0	1,220	-100.0%	0	0.0%	3,201	3,052	4.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	10	0	0.0%	0	0.0%	25	2,220	-98.9%

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Energy Futures								
WTI-BRENT BULLET SWAP	0	0	0.0%	350	-100.0%	6,650	404	1,546.0%
WTI-BRENT CALENDAR SWAP	24,687	18,140	36.1%	20,630	19.7%	236,514	64,352	267.5%
WTI CALENDAR	23,613	30,979	-23.8%	22,480	5.0%	228,619	236,162	-3.2%
WTS (ARGUS) VS WTI SWAP	6,662	3,480	91.4%	7,997	-16.7%	54,919	25,374	116.4%
WTS (ARGUS) VS WTI TRD MT	1,620	1,024	58.2%	588	175.5%	3,570	3,944	-9.5%
Energy Options								
12 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	0.0%	0	230	-100.0%
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	440	1,875	-76.5%	2,765	-84.1%	4,745	5,297	-10.4%
BRENT CRUDE OIL 12 M CSO	0	0	-	0	0.0%	2,000	0	-
BRENT CRUDE OIL 1 M CSO	2,800	0	-	55,164	-94.9%	374,338	0	-
BRENT CRUDE OIL 6 M CSO	0	0	-	0	0.0%	1,000	0	-
BRENT OIL LAST DAY	250,068	45,650	447.8%	184,665	35.4%	1,170,426	206,713	466.2%
COAL API2 INDEX	1,105	955	15.7%	1,245	-11.2%	8,210	8,681	-5.4%
COAL API4 INDEX	0	0	0.0%	0	0.0%	85	0	0.0%
COAL SWAP	0	0	0.0%	0	0.0%	0	225	-100.0%
CRUDE OIL 1MO	240,900	182,275	32.2%	312,400	-22.9%	1,603,010	1,237,848	29.5%
CRUDE OIL APO	13,742	56,517	-75.7%	30,612	-55.1%	339,765	257,543	31.9%
CRUDE OIL CALNDR STRIP	0	0	-	0	0.0%	170	0	-
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	3,101,000	3,500,103	-11.4%	3,400,113	-8.8%	25,737,351	28,245,859	-8.9%
ELEC FINSETTLED	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	0	0	0.0%	0	0.0%	425	375	13.3%
ETHANOL SWAP	3,590	4,830	-25.7%	9,183	-60.9%	56,698	37,187	52.5%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	0.0%	0	100	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	28,198	23,519	19.9%	27,216	3.6%	216,459	225,614	-4.1%
HENRY HUB FINANCIAL LAST	6,477	3,136	106.5%	2,912	122.4%	27,248	25,360	7.4%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0.0%	0	1,300	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	0	0	0.0%	0	0.0%	100	5,100	-98.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	30	-100.0%	255	1,290	-80.2%
MCCLOSKEY RCH BAY COAL	30	0	0.0%	0	0.0%	1,905	0	0.0%
NATURAL GAS	0	0	0.0%	0	0.0%	0	450	-100.0%
NATURAL GAS 1 M CSO FIN	18,037	9,695	86.0%	14,703	22.7%	255,682	283,820	-9.9%
NATURAL GAS 2 M CSO FIN	200	0	0.0%	1,000	-80.0%	1,200	3,550	-66.2%
NATURAL GAS 3 M CSO FIN	3,150	7,625	-58.7%	5,450	-42.2%	38,046	80,425	-52.7%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	1,600	2,250	-28.9%	2,000	-20.0%	69,250	36,820	88.1%
NATURAL GAS OPTION ON CALE	1,800	1,440	25.0%	200	800.0%	21,308	6,938	207.1%
NATURAL GAS PHY	1,327,809	1,990,771	-33.3%	1,290,213	2.9%	13,497,801	17,507,352	-22.9%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	112	360	-68.9%	224	-50.0%	1,072	2,856	-62.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options								
NY HARBOR HEAT OIL SWP	1,001	4,308	-76.8%	1,549	-35.4%	18,188	25,148	-27.7%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	2,880	-100.0%
PETROCHEMICALS	2,375	755	214.6%	525	352.4%	7,091	6,042	17.4%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	0	530	-100.0%	60	-100.0%	1,190	3,550	-66.5%
PJM WES HUB PEAK LMP 50MW	92	492	-81.3%	983	-90.6%	6,414	12,085	-46.9%
RBOB 1MO CAL SPD OPTIONS	0	1,458	-100.0%	200	-100.0%	700	2,008	-65.1%
RBOB CALENDAR SWAP	0	0	0.0%	0	0.0%	965	2,135	-54.8%
RBOB PHY	8,850	24,404	-63.7%	14,398	-38.5%	83,612	178,933	-53.3%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	336	180	86.7%	186	80.6%	1,758	1,980	-11.2%
SHORT TERM	475	2,215	-78.6%	932	-49.0%	6,375	19,505	-67.3%
SHORT TERM NATURAL GAS	2,209	5,664	-61.0%	3,561	-38.0%	17,751	56,587	-68.6%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	35,065	7,352	376.9%	62,223	-43.6%	719,767	237,474	203.1%
WTI CRUDE OIL 1 M CSO FI	53,550	28,750	86.3%	91,300	-41.3%	548,600	382,950	43.3%
FX Futures								
AD/CD CROSS RATES	1	157	-99.4%	7	-85.7%	47	541	-91.3%
AD/JY CROSS RATES	5,323	2,285	133.0%	4,957	7.4%	29,268	17,167	70.5%
AD/NE CROSS RATES	93	263	-64.6%	66	40.9%	545	773	-29.5%
AUSTRALIAN DOLLAR	1,974,660	1,934,693	2.1%	2,475,362	-20.2%	16,639,903	13,203,872	26.0%
BDI	0	0	0.0%	0	0.0%	0	6,243	-100.0%
BP/JY CROSS RATES	2,483	2,158	15.1%	2,707	-8.3%	23,369	19,754	18.3%
BP/SF CROSS RATES	485	53	815.1%	279	73.8%	2,454	597	311.1%
BRAZIL REAL	118,842	86,565	37.3%	185,326	-35.9%	979,664	608,439	61.0%
BRITISH POUND	2,501,382	1,991,918	25.6%	3,023,664	-17.3%	19,310,417	17,039,086	13.3%
CANADIAN DOLLAR	1,410,302	1,641,928	-14.1%	2,133,474	-33.9%	12,492,539	10,840,543	15.2%
CD/JY CROSS RATES	4	66	-93.9%	14	-71.4%	982	688	42.7%
CHINESE RENMINBI (CNH)	2,968	685	333.3%	2,816	5.4%	17,634	9,733	81.2%
CZECK KORUNA (EC)	2	0	-	0	-	2	0	-
CZECK KORUNA (US)	30	0	-	0	-	30	0	-
EC/AD CROSS RATES	1,112	1,217	-8.6%	5,026	-77.9%	13,682	25,697	-46.8%
EC/CD CROSS RATES	1,040	3,512	-70.4%	7,578	-86.3%	26,864	29,454	-8.8%
EC/NOK CROSS RATES	308	160	92.5%	642	-52.0%	2,487	564	341.0%
EC/SEK CROSS RATES	307	755	-59.3%	2,317	-86.8%	5,854	3,964	47.7%
EFX/BP CROSS RATES	57,803	52,024	11.1%	151,799	-61.9%	596,806	504,119	18.4%
EFX/JY CROSS RATES	40,121	58,295	-31.2%	151,052	-73.4%	616,775	453,205	36.1%
EFX/SF CROSS RATES	16,230	46,618	-65.2%	41,955	-61.3%	202,831	266,813	-24.0%
E-MICRO AUD/USD	99,245	99,803	-0.6%	90,324	9.9%	696,844	576,948	20.8%
E-MICRO CAD/USD	14,260	25,429	-43.9%	21,847	-34.7%	126,909	126,303	0.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Futures								
E-MICRO CHF/USD	1,326	836	58.6%	1,644	-19.3%	9,586	6,513	47.2%
E-MICRO EUR/USD	245,637	176,724	39.0%	419,734	-41.5%	2,709,618	1,749,607	54.9%
E-MICRO GBP/USD	33,767	31,778	6.3%	41,991	-19.6%	345,853	423,106	-18.3%
E-MICRO INR/USD	4,270	2,833	50.7%	5,877	-27.3%	28,820	18,209	58.3%
E-MICRO JPY/USD	25,224	26,367	-4.3%	28,472	-11.4%	224,531	296,794	-24.3%
E-MICRO USD/CAD	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CNH	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	-	0	0	0.0%
E-MINI EURO FX	69,563	83,774	-17.0%	154,498	-55.0%	742,583	633,336	17.2%
E-MINI JAPANESE YEN	15,262	31,494	-51.5%	17,734	-13.9%	96,216	247,054	-61.1%
EURO FX	4,527,203	4,449,786	1.7%	7,459,472	-39.3%	41,159,979	31,084,651	32.4%
HUNGARIAN FORINT (EC)	0	0	-	0	0.0%	18	0	-
HUNGARIAN FORINT (US)	31	0	-	0	-	31	0	-
INDIAN RUPEE	65,210	23,615	176.1%	102,016	-36.1%	621,977	211,625	193.9%
JAPANESE YEN	2,775,896	2,819,809	-1.6%	3,097,732	-10.4%	22,234,207	23,560,509	-5.6%
KOREAN WON	876	6	14,500.0%	518	69.1%	2,695	222	1,114.0%
MEXICAN PESO	1,262,480	711,791	77.4%	1,835,238	-31.2%	10,015,385	7,150,249	40.1%
NEW ZEALND DOLLAR	530,296	441,726	20.1%	653,382	-18.8%	4,615,340	3,476,486	32.8%
NKR/USD CROSS RATE	3,467	2,061	68.2%	7,109	-51.2%	31,304	14,673	113.3%
POLISH ZLOTY (EC)	9	30	-70.0%	11	-18.2%	84	353	-76.2%
POLISH ZLOTY (US)	30	114	-73.7%	75	-60.0%	672	3,027	-77.8%
RMB USD	1	18	-94.4%	1	0.0%	18	242	-92.6%
RUSSIAN RUBLE	23,265	29,049	-19.9%	63,489	-63.4%	421,531	347,207	21.4%
S.AFRICAN RAND	37,744	60,009	-37.1%	59,250	-36.3%	318,638	376,855	-15.4%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	192	32	500.0%
SHEKEL	24	0	-	774	-96.9%	2,560	0	-
SKR/USD CROSS RATES	2,976	1,203	147.4%	7,724	-61.5%	30,974	17,696	75.0%
SWISS FRANC	502,682	603,364	-16.7%	699,439	-28.1%	4,218,723	3,723,102	13.3%
TURKISH LIRA	878	464	89.2%	12,187	-92.8%	33,670	11,457	193.9%
USDZAR	0	0	0.0%	0	0.0%	5	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Options								
AUD/USD PQO 2pm Fix	103,056	202,270	-49.1%	128,745	-20.0%	913,219	712,758	28.1%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	2	-100.0%
AUSTRALIAN DOLLAR	0	0	0.0%	0	0.0%	0	212,674	-100.0%
BRITISH POUND	0	0	0.0%	0	0.0%	0	476,257	-100.0%
BRITISH POUND (EU)	13	278	-95.3%	13	0.0%	254	1,322	-80.8%
CAD/USD PQO 2pm Fix	123,613	236,341	-47.7%	185,928	-33.5%	1,187,072	823,233	44.2%
CANADIAN DOLLAR	0	0	0.0%	0	0.0%	0	190,922	-100.0%
CANADIAN DOLLAR (EU)	0	12	-100.0%	0	0.0%	63	98	-35.7%
CHF/USD PQO 2pm Fix	3,551	3,423	3.7%	5,418	-34.5%	22,221	15,936	39.4%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,870	0	-
EURO FX	0	0	0.0%	0	0.0%	0	1,319,366	-100.0%
EURO FX (EU)	5	13	-61.5%	3	66.7%	36	346	-89.6%
EUR/USD PQO 2pm Fix	525,777	865,807	-39.3%	750,667	-30.0%	5,546,853	3,546,742	56.4%
GBP/USD PQO 2pm Fix	225,923	200,987	12.4%	231,950	-2.6%	1,718,603	1,173,196	46.5%
JAPANESE YEN	0	0	0.0%	0	0.0%	0	576,337	-100.0%
JAPANESE YEN (EU)	0	40	-100.0%	0	0.0%	0	180	-100.0%
JPY/USD PQO 2pm Fix	281,740	304,275	-7.4%	221,680	27.1%	1,893,114	1,682,721	12.5%
MEXICAN PESO	2,312	448	416.1%	2,983	-22.5%	15,882	20,885	-24.0%
RUSSIAN RUBLE	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC	0	0	0.0%	0	0.0%	0	5,710	-100.0%
SWISS FRANC (EU)	0	0	0.0%	0	0.0%	0	14	-100.0%
Ags Futures								
FERTILIZER PRODUCS	725	200	262.5%	1,170	-38.0%	7,460	250	2,884.0%
Foreign Exchange Futures								
CHILEAN PESO	593	4,994	-88.1%	507	17.0%	13,841	11,559	19.7%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	239	0	-	1,041	-77.0%	5,144	0	-

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CMEG Exchange Volume Report - Monthly

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Ag Products Futures								
BUTTER CS	3,497	3,203	9.2%	4,941	-29.2%	30,814	21,040	46.5%
CASH-SETTLED CHEESE	10,596	7,744	36.8%	14,985	-29.3%	71,331	69,204	3.1%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
CATTLE	1,476,877	1,487,063	-0.7%	1,170,325	26.2%	9,816,025	9,924,859	-1.1%
CDD SEASONAL STRIP	0	0	0.0%	550	-100.0%	600	1,100	-45.5%
CDD WEATHER	0	850	-100.0%	0	0.0%	2,150	26,250	-91.8%
CHI WHEAT	2,990,517	3,121,187	-4.2%	4,219,668	-29.1%	23,576,494	20,931,582	12.6%
CLASS IV MILK	577	525	9.9%	675	-14.5%	4,213	7,536	-44.1%
COCOA TAS	0	0	0.0%	0	0.0%	5	81	-93.8%
COFFEE	0	0	0.0%	0	0.0%	0	40	-100.0%
CORN	6,613,260	8,516,115	-22.3%	11,485,786	-42.4%	62,561,105	55,531,891	12.7%
COTTON	0	0	0.0%	0	0.0%	2	15	-86.7%
DJ_UBS ROLL SELECT INDEX FU	333	0	0.0%	5,902	-94.4%	10,829	4,772	126.9%
DOW-UBS COMMOD INDEX	58,160	46,717	24.5%	189,005	-69.2%	598,218	504,976	18.5%
DRY WHEY	1,055	887	18.9%	1,808	-41.6%	8,927	13,780	-35.2%
FEEDER CATTLE	338,063	300,121	12.6%	244,093	38.5%	2,073,824	1,987,466	4.3%
FERTILIZER PRODUCS	1,620	1,500	8.0%	2,985	-45.7%	15,785	10,810	46.0%
GOLDMAN SACHS	31,561	35,933	-12.2%	33,276	-5.2%	223,240	242,667	-8.0%
GSCI EXCESS RETURN FUT	825	3,069	-73.1%	111,101	-99.3%	240,310	211,261	13.8%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	505	950	-46.8%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	400	-100.0%
HOGS	1,250,892	981,241	27.5%	1,312,538	-4.7%	7,840,876	6,356,855	23.3%
HOUSING INDEX	5	6	-16.7%	15	-66.7%	57	82	-30.5%
Intercommodity Spread	0	0	0.0%	0	0.0%	0	0	0.0%
KC WHEAT	1,070,718	1,017,432	5.2%	1,620,248	-33.9%	9,889,949	7,614,033	29.9%
LUMBER	15,731	14,333	9.8%	23,128	-32.0%	135,884	114,547	18.6%
MALAYSIAN PALM SWAP	5,344	5,660	-5.6%	11,330	-52.8%	33,894	69,496	-51.2%
MILK	23,538	25,564	-7.9%	33,116	-28.9%	156,810	190,986	-17.9%
MINI CORN	8,387	12,653	-33.7%	12,076	-30.5%	73,761	73,896	-0.2%
MINI SOYBEAN	17,299	23,732	-27.1%	20,009	-13.5%	173,300	118,785	45.9%
MINI WHEAT	10,987	8,532	28.8%	12,635	-13.0%	54,546	45,080	21.0%
MLK MID OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	6,049	2,733	121.3%	4,232	42.9%	37,186	33,772	10.1%
OATS	7,060	10,292	-31.4%	16,616	-57.5%	101,837	107,640	-5.4%
PALM OIL	0	0	0.0%	0	-	0	0	0.0%
ROUGH RICE	10,735	9,658	11.2%	31,618	-66.0%	132,296	157,965	-16.2%
SOYBEAN	3,794,256	5,287,456	-28.2%	6,603,246	-42.5%	37,761,956	31,727,393	19.0%
SOYBEAN MEAL	2,417,447	2,356,086	2.6%	3,268,208	-26.0%	19,566,972	15,008,750	30.4%
SOYBEAN OIL	2,175,538	2,467,604	-11.8%	3,481,746	-37.5%	18,780,330	17,102,980	9.8%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	7,524	-100.0%	26,314	68,132	-61.4%
SUGAR 11	0	5	-100.0%	0	0.0%	58	37	56.8%
USD CRUDE PALM OIL	2,370	60	3,850.0%	600	295.0%	5,330	1,504	254.4%
WHEAT	25,320	23,789	6.4%	16,580	52.7%	81,692	110,893	-26.3%

Ag Products Options

AUG-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	-	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	50	-100.0%	0	0.0%	0	103	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Options								
BUTTER CS	2,778	1,786	55.5%	6,078	-54.3%	27,313	9,295	193.8%
CASH-SETTLED CHEESE	9,394	5,561	68.9%	14,554	-35.5%	70,293	48,937	43.6%
CATTLE	205,181	179,017	14.6%	182,950	12.2%	1,809,557	1,765,652	2.5%
CDD SEASONAL STRIP	0	0	0.0%	100	-100.0%	700	2,800	-75.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	47,000	-100.0%
CHI WHEAT	908,585	839,445	8.2%	846,041	7.4%	5,870,953	5,000,510	17.4%
CLASS IV MILK	1,454	942	54.4%	808	80.0%	6,946	12,336	-43.7%
CORN	2,667,677	3,289,788	-18.9%	3,973,468	-32.9%	17,184,057	15,660,340	9.7%
CORN NEARBY+2 CAL SPRD	900	1,040	-13.5%	50	1,700.0%	7,878	7,934	-0.7%
DEC-DEC CORN CAL SPRD	2,233	587	280.4%	1,921	16.2%	9,904	6,249	58.5%
DEC-JULY CORN CAL SPRD	6,334	6,704	-5.5%	1,660	281.6%	9,494	24,524	-61.3%
DEC-JULY WHEAT CAL SPRD	110	0	0.0%	0	0.0%	110	0	0.0%
DRY WHEY	493	957	-48.5%	1,247	-60.5%	4,133	3,430	20.5%
FEEDER CATTLE	26,675	23,262	14.7%	16,307	63.6%	213,196	234,567	-9.1%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	3,000	0	0.0%	0	0.0%	3,000	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	0	1,250	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOGS	310,681	189,071	64.3%	241,745	28.5%	1,476,190	1,322,230	11.6%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	25	-100.0%
Intercommodity Spread	0	0	0.0%	1,510	-100.0%	9,529	701	1,259.3%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-DEC CORN CAL SPRD	0	0	0.0%	427	-100.0%	9,946	17,402	-42.8%
JULY-DEC SOYMEAL CAL SPRD	1,200	0	-	0	-	1,200	0	-
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	0	640	-100.0%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	1,050	-100.0%	2,420	1,614	49.9%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	0	0	0.0%	210	-100.0%	50,106	70,857	-29.3%
KC WHEAT	91,241	53,610	70.2%	74,416	22.6%	648,969	366,568	77.0%
LUMBER	923	744	24.1%	2,011	-54.1%	12,995	7,917	64.1%
LV CATL CSO	5	10	-50.0%	5	0.0%	113	1,267	-91.1%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	200	1,369	-85.4%
MILK	36,127	33,115	9.1%	45,268	-20.2%	223,327	250,021	-10.7%
MLK MID OPTIONS	42	16	162.5%	13	223.1%	333	501	-33.5%
NFD MILK	4,200	2,334	79.9%	5,425	-22.6%	37,197	29,833	24.7%
NOV-JULY SOYBEAN CAL SPRD	0	1	-100.0%	0	0.0%	1	626	-99.8%
NOV-MAR SOYBEAN CSO	50	0	-	10	400.0%	130	0	-
NOV-NOV SOYBEAN CAL SPRD	0	42	-100.0%	0	0.0%	18	121	-85.1%
OATS	123	1,347	-90.9%	279	-55.9%	2,605	8,704	-70.1%
ROUGH RICE	1,473	1,792	-17.8%	1,995	-26.2%	10,152	15,183	-33.1%
SEP-DEC SOYBEAN MEAL CSO	4	0	-	366	-98.9%	1,170	0	-
SOYBEAN	1,480,529	2,165,807	-31.6%	2,347,175	-36.9%	12,669,997	10,191,865	24.3%
SOYBEAN CRUSH	54	55	-1.8%	10	440.0%	185	510	-63.7%
SOYBEAN MEAL	190,773	235,539	-19.0%	371,196	-48.6%	2,271,727	1,330,075	70.8%
SOYBEAN OIL	81,503	112,988	-27.9%	111,790	-27.1%	805,929	1,256,594	-35.9%
SOYBN NEARBY+2 CAL SPRD	0	0	0.0%	10	-100.0%	10	1,060	-99.1%
SOYMEAL NEARBY+2 CAL SPRD	250	0	0.0%	2,000	-87.5%	2,650	0	0.0%
WHEAT	1,800	0	0.0%	59	2,950.8%	2,623	1,424	84.2%
WHEAT-CORN ICSD	1,435	60	2,291.7%	400	258.7%	4,780	6,271	-23.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2018	VOLUME JUL 2017	% CHG	VOLUME JUN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Options								
WHEAT NEARBY+2 CAL SPRD	1,225	600	104.2%	2,640	-53.6%	11,166	7,573	47.4%
TOTAL FUTURES GROUP								
Interest Rate Futures	96,560,378	93,788,547	3.0%	127,282,414	-24.1%	1,091,606,126	895,138,181	21.9%
Equity Index Futures	37,635,914	31,285,917	20.3%	55,209,741	-31.8%	376,114,867	286,498,672	31.3%
Metals Futures	12,312,685	10,051,388	22.5%	12,739,910	-3.4%	91,833,593	69,717,426	31.7%
Energy Futures	40,842,537	46,294,562	-11.8%	48,588,548	-15.9%	337,455,711	323,513,380	4.3%
FX Futures	16,375,118	15,445,435	6.0%	22,969,579	-28.7%	139,651,116	117,087,508	19.3%
Ags Futures	725	200	262.5%	1,170	-38.0%	7,460	250	2,884.0%
Foreign Exchange Futures	593	4,994	-88.1%	507	17.0%	13,841	11,559	19.7%
Ag Products Futures	22,368,617	25,771,750	-13.2%	33,960,565	-34.1%	194,087,425	168,393,506	15.3%
TOTAL FUTURES	226,096,567	222,642,793	1.6%	300,752,434	-24.8%	2,230,770,139	1,860,360,482	19.9%
TOTAL OPTIONS GROUP								
Equity Index Options	11,851,555	10,468,176	13.2%	12,185,224	-2.7%	119,703,431	96,331,225	24.3%
Interest Rate Options	32,612,397	31,784,778	2.6%	45,262,035	-27.9%	355,191,656	316,145,894	12.4%
Metals Options	1,168,145	949,919	23.0%	1,239,192	-5.7%	8,274,353	6,569,808	25.9%
Energy Options	5,105,011	5,907,109	-13.6%	5,516,012	-7.5%	44,846,510	49,137,210	-8.7%
FX Options	1,265,990	1,813,894	-30.2%	1,527,387	-17.1%	11,300,187	10,758,699	5.0%
Ag Products Options	6,038,452	7,146,270	-15.5%	8,255,194	-26.9%	43,473,202	37,717,378	15.3%
Foreign Exchange Options	239	0	-	1,041	-77.0%	5,144	0	-
TOTAL OPTIONS	58,041,789	58,070,146	0.0%	73,986,085	-21.6%	582,794,483	516,660,214	12.8%
TOTAL COMBINED								
Interest Rate	129,172,775	125,573,325	2.9%	172,544,449	-25.1%	1,446,797,782	1,211,284,075	19.4%
Equity Index	49,487,469	41,754,093	18.5%	67,394,965	-26.6%	495,818,298	382,829,897	29.5%
Metals	13,480,830	11,001,307	22.5%	13,979,102	-3.6%	100,107,946	76,287,234	31.2%
Energy	45,947,548	52,201,671	-12.0%	54,104,560	-15.1%	382,302,221	372,650,590	2.6%
FX	17,641,108	17,259,329	2.2%	24,496,966	-28.0%	150,951,303	127,846,207	18.1%
Ags	725	200	262.5%	1,170	-38.0%	7,460	250	2,884.0%
Foreign Exchange	832	4,994	-83.3%	1,548	-46.3%	18,985	11,559	64.2%
Ag Products	28,407,069	32,918,020	-13.7%	42,215,759	-32.7%	237,560,627	206,110,884	15.3%
GRAND TOTAL	284,138,356	280,712,939	1.2%	374,738,519	-24.2%	2,813,564,622	2,377,020,696	18.4%

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