

CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	5,453,908	6,719,003	-18.8%	5,708,307	-4.5%	44,493,194	50,623,334	-12.1%
10-YR NOTE	23,574,650	23,402,143	0.7%	29,805,400	-20.9%	199,704,649	187,937,729	6.3%
5-YR NOTE	12,668,175	14,182,366	-10.7%	15,289,558	-17.1%	110,192,937	109,513,614	0.6%
2-YR NOTE	4,983,699	3,913,548	27.3%	6,555,708	-24.0%	49,157,219	36,039,368	36.4%
FED FUND	1,733,693	746,122	132.4%	1,625,700	6.6%	9,330,217	3,352,776	178.3%
10-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	45,717,276	57,448,480	-20.4%	55,022,217	-16.9%	357,504,123	364,284,329	-1.9%
5-YR SWAP RATE	28,523	45,301	-37.0%	96,913	-70.6%	376,080	396,269	-5.1%
2-YR SWAP RATE	40	4,058	-99.0%	6,177	-99.4%	20,093	47,601	-57.8%
10-YR SWAP RATE	31,281	18,379	70.2%	129,843	-75.9%	437,511	389,891	12.2%
EMINI ED	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	7,758	1,934	301.1%	7,768	-0.1%	39,731	13,820	187.5%
ULTRA T-BOND	1,908,923	1,475,311	29.4%	2,182,775	-12.5%	16,880,664	13,827,155	22.1%
30-YR SWAP RATE	1,506	2,848	-47.1%	3,732	-59.6%	26,928	36,928	-27.1%
EURO BONDS	0	0	0.0%	0	-	0	0	0.0%
2YR BUNDLE	0	0	-	25	-100.0%	595	0	-
3YR BUNDLE	0	0	-	25	-100.0%	168	0	-
EURO 5YR BUNDLE	0	0	-	0	0.0%	38	0	-
Interest Rate Options								
30-YR BOND	2,407,036	1,414,938	70.1%	2,361,046	1.9%	12,974,986	8,986,894	44.4%
10-YR NOTE	9,506,995	7,094,354	34.0%	11,778,664	-19.3%	64,879,626	57,196,691	13.4%
5-YR NOTE	1,893,805	2,316,073	-18.2%	1,988,115	-4.7%	12,471,086	16,053,852	-22.3%
2-YR NOTE	138,392	154,632	-10.5%	337,752	-59.0%	1,456,693	1,214,167	20.0%
FED FUND	15,227	4,400	246.1%	12,701	19.9%	204,544	12,862	1,490.3%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	3,200	-100.0%
FLEX 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	9,911,189	4,895,136	102.5%	8,040,409	23.3%	60,165,434	20,760,653	189.8%
EURO MIDCURVE	10,479,306	12,966,424	-19.2%	11,925,768	-12.1%	73,795,482	96,345,103	-23.4%
ULTRA T-BOND	6,605	12,758	-48.2%	5,001	32.1%	77,204	78,885	-2.1%

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Equity Index Futures								
\$25 DJ	0	2	-100.0%	0	0.0%	0	23	-100.0%
DJIA	0	1,834	-100.0%	2,695	-100.0%	37,166	58,336	-36.3%
MINI \$5 DOW	3,063,681	3,028,904	1.1%	3,546,636	-13.6%	21,773,236	21,920,724	-0.7%
E-MINI S&P500	32,990,142	33,263,386	-0.8%	39,036,600	-15.5%	226,297,842	238,779,074	-5.2%
S&P 500	131,114	135,986	-3.6%	455,419	-71.2%	1,685,366	1,837,797	-8.3%
S&P 600 SMALLCAP EMINI	0	0	0.0%	0	0.0%	0	55	-100.0%
E-MINI MIDCAP	369,498	343,309	7.6%	554,697	-33.4%	2,890,294	2,898,188	-0.3%
S&P 400 MIDCAP	0	441	-100.0%	709	-100.0%	6,922	8,817	-21.5%
S&P 500 GROWTH	7	3	133.3%	83	-91.6%	226	456	-50.4%
S&P 500/VALUE	5	5	0.0%	99	-94.9%	236	790	-70.1%
E-MINI NASDAQ 100	5,100,747	5,305,894	-3.9%	5,542,394	-8.0%	36,053,548	42,256,651	-14.7%
NASDAQ	0	11,262	-100.0%	12,347	-100.0%	91,150	146,115	-37.6%
NIKKEI 225 (\$) STOCK	326,223	247,623	31.7%	468,504	-30.4%	2,375,575	2,584,645	-8.1%
NIKKEI 225 (YEN) STOCK	950,953	630,460	50.8%	1,252,790	-24.1%	7,033,796	6,361,835	10.6%
DJ US REAL ESTATE	9,618	4,129	132.9%	20,843	-53.9%	88,280	60,539	45.8%
NASDAQ BIOTECH	122	0	-	524	-76.7%	1,108	0	-
E-MICRO NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	7,502	8,314	-9.8%	8,337	-10.0%	43,662	46,455	-6.0%
S&P TECHNOLOGY SECTOR	2,490	1,667	49.4%	10,784	-76.9%	29,470	20,682	42.5%
S&P MATERIALS SECTOR	1,794	1,416	26.7%	3,506	-48.8%	24,524	8,498	188.6%
S&P HEALTH CARE SECTOR	4,581	2,477	84.9%	17,652	-74.0%	79,563	18,663	326.3%
S&P UTILITIES SECTOR	6,281	4,076	54.1%	10,590	-40.7%	74,309	36,540	103.4%
S&P FINANCIAL SECTOR	2,996	1,445	107.3%	9,225	-67.5%	26,326	17,083	54.1%
S&P INDUSTRIAL SECTOR	2,524	1,055	139.2%	5,644	-55.3%	20,604	15,399	33.8%
IBOVESPA INDEX	619	137	351.8%	430	44.0%	2,665	2,704	-1.4%
S&P CONSUMER DSCRTNRY SE	4,080	1,089	274.7%	29,800	-86.3%	65,998	17,504	277.0%
S&P CONSUMER STAPLES SECT	8,055	4,107	96.1%	32,697	-75.4%	74,318	33,063	124.8%
Equity Index Options								
DJIA	0	6	-100.0%	10	-100.0%	32	411	-92.2%
MINI \$5 DOW	6,477	12,015	-46.1%	7,048	-8.1%	71,735	78,382	-8.5%
E-MINI S&P500	6,771,906	5,560,313	21.8%	6,606,671	2.5%	42,826,150	38,830,281	10.3%
S&P 500	1,036,966	779,899	33.0%	808,749	28.2%	5,100,347	4,368,981	16.7%
E-MINI MIDCAP	1	116	-99.1%	7	-85.7%	28	722	-96.1%
E-MINI NASDAQ 100	99,664	240,844	-58.6%	110,822	-10.1%	784,120	2,050,475	-61.8%
NASDAQ	0	12	-100.0%	0	0.0%	30	117	-74.4%
EOM S&P 500	157,688	53,628	194.0%	71,911	119.3%	715,940	515,101	39.0%
EOM EMINI S&P	1,620,184	752,350	115.3%	922,203	75.7%	7,709,534	5,505,918	40.0%
EOW1 S&P 500	33,072	40,125	-17.6%	29,124	13.6%	220,800	301,711	-26.8%
EOW1 EMINI S&P 500	745,771	754,361	-1.1%	1,215,062	-38.6%	6,215,790	5,289,170	17.5%
EOW2 S&P 500	78,410	105,535	-25.7%	66,648	17.6%	535,193	530,296	0.9%
EOW2 EMINI S&P 500	1,269,678	854,414	48.6%	1,074,726	18.1%	6,827,362	5,447,017	25.3%
EOW4 EMINI S&P 500	1,059,400	887,484	19.4%	1,000,526	5.9%	5,944,969	4,609,629	29.0%

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Metals Futures								
COMEX GOLD	4,554,785	3,848,342	18.4%	2,856,007	59.5%	25,659,376	23,243,166	10.4%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	11	-100.0%
COMEX MINY GOLD	7,432	4,265	74.3%	3,532	110.4%	40,721	27,229	49.6%
COMEX MINY COPPER	501	919	-45.5%	639	-21.6%	6,070	7,080	-14.3%
COMEX MINY SILVER	917	754	21.6%	1,031	-11.1%	6,378	7,225	-11.7%
COMEX SILVER	988,399	957,168	3.3%	1,499,551	-34.1%	7,856,950	8,075,903	-2.7%
COMEX COPPER	1,410,276	1,081,308	30.4%	1,638,631	-13.9%	9,915,019	8,559,503	15.8%
NYMEX HOT ROLLED STEEL	6,478	3,543	82.8%	3,083	110.1%	30,279	25,468	18.9%
NYMEX PLATINUM	262,007	210,163	24.7%	434,374	-39.7%	1,977,584	1,813,124	9.1%
URANIUM	0	825	-100.0%	1,154	-100.0%	2,347	1,854	26.6%
PALLADIUM	102,665	97,809	5.0%	91,044	12.8%	750,509	889,335	-15.6%
NYMEX IRON ORE FUTURES	11,495	2,777	313.9%	12,906	-10.9%	67,344	18,389	266.2%
E-MICRO GOLD	37,325	21,760	71.5%	20,805	79.4%	197,345	156,573	26.0%
COPPER	437	2,054	-78.7%	130	236.2%	2,585	10,326	-75.0%
SILVER	8,838	5,477	61.4%	6,421	37.6%	60,684	89,533	-32.2%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	550	59	832.2%
IRON ORE CHINA	0	0	-	0	0.0%	0	0	-
IRON ORE	150	0	0.0%	1,260	-88.1%	2,508	0	0.0%
GOLD	3,094	0	-	3,682	-16.0%	24,932	0	-
LNDN ZINC	67	0	-	1	6,600.0%	68	0	-
Aluminium MW Trans Prem Platts	3,809	660	477.1%	7,076	-46.2%	21,232	2,515	744.2%
ALUMINUM	174	887	-80.4%	580	-70.0%	2,389	3,209	-25.6%
Metals Options								
COMEX GOLD	845,923	622,981	35.8%	600,156	41.0%	4,492,957	4,796,638	-6.3%
COMEX SILVER	121,351	116,897	3.8%	123,818	-2.0%	804,464	1,045,653	-23.1%
COMEX COPPER	2,086	3,226	-35.3%	1,574	32.5%	15,188	12,747	19.1%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	3,897	11,407	-65.8%	4,171	-6.6%	41,474	104,657	-60.4%
PALLADIUM	2,727	12,754	-78.6%	4,460	-38.9%	27,728	90,909	-69.5%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	90	-100.0%
COPPER	0	0	-	10	-100.0%	10	0	-
SILVER	97	1,167	-91.7%	6	1,516.7%	1,142	1,633	-30.1%
SHORT TERM	0	0	0.0%	0	0.0%	0	40	-100.0%
IRON ORE CHINA	14,520	780	1,761.5%	1,980	633.3%	52,980	8,554	519.4%
GOLD	1,635	3,127	-47.7%	2,724	-40.0%	13,821	10,069	37.3%
Energy Futures								
ETHANOL FWD	766	1,152	-33.5%	698	9.7%	5,882	10,523	-44.1%
CHICAGO BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	3,227	2,720	18.6%	1,352	138.7%	27,149	18,357	47.9%
NORTHWEST ROCKIES BASIS S	16,948	1,156	1,366.1%	678	2,399.7%	49,608	6,980	610.7%
HEATING OIL VS ICE GASOIL	0	1,700	-100.0%	0	0.0%	0	28,565	-100.0%
FUEL OIL CRACK VS ICE	2,329	3,395	-31.4%	3,335	-30.2%	24,703	31,380	-21.3%
FUEL OIL NWE CRACK VS ICE	0	645	-100.0%	0	0.0%	306	1,575	-80.6%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	180	0	0.0%

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Energy Futures								
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	186	0	0.0%
CENTERPOINT BASIS SWAP	2,920	151	1,833.8%	365	700.0%	18,158	255	7,020.8%
NATURAL GAS	85,832	68,593	25.1%	71,724	19.7%	530,615	371,616	42.8%
HTG OIL	24	116	-79.3%	0	0.0%	96	435	-77.9%
LTD NAT GAS	214,059	175,746	21.8%	233,173	-8.2%	1,509,737	1,319,439	14.4%
GASOIL MINI CALENDAR SWAP	304	143	112.6%	220	38.2%	2,017	1,838	9.7%
GASOIL 0.1 ROTTERDAM BARG	0	0	0.0%	0	0.0%	10	10	0.0%
N ROCKIES PIPE SWAP	991	1,740	-43.0%	0	0.0%	991	2,927	-66.1%
HUSTN SHIP CHNL PIPE SWP	4,073	0	-	0	-	4,073	0	-
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	336	-100.0%
SOCAL PIPE SWAP	488	0	0.0%	0	0.0%	488	0	0.0%
PANHANDLE PIPE SWAP	314	0	0.0%	0	-	314	0	0.0%
BRENT OIL LAST DAY	2,619,158	2,047,975	27.9%	1,875,872	39.6%	15,913,661	9,002,181	76.8%
BRENT CALENDAR SWAP	2,590	3,577	-27.6%	11,696	-77.9%	47,916	44,649	7.3%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	10	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0.0%	50	723	-93.1%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	96	-100.0%	266	30	786.7%
NY H OIL PLATTS VS NYMEX	41	57	-28.1%	0	0.0%	976	3,642	-73.2%
MARS (ARGUS) VS WTI SWAP	6,943	5,000	38.9%	6,019	15.4%	37,982	30,094	26.2%
MARS (ARGUS) VS WTI TRD M	60	30	100.0%	1,470	-95.9%	9,601	480	1,900.2%
WTS (ARGUS) VS WTI TRD MT	590	510	15.7%	1,438	-59.0%	14,061	4,858	189.4%
SINGAPORE 180CST BALMO	95	67	41.8%	66	43.9%	297	487	-39.0%
SINGAPORE 380CST BALMO	296	114	159.6%	75	294.7%	996	549	81.4%
SINGAPORE JET KERO BALMO	25	0	0.0%	0	0.0%	325	270	20.4%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	0	200	-100.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	100	252	-60.3%
EURO 3.5% FUEL OIL RDAM B	385	632	-39.1%	148	160.1%	4,367	2,337	86.9%
EURO 1% FUEL OIL NEW BALM	0	7	-100.0%	4	-100.0%	35	194	-82.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	50	-100.0%	259	901	-71.3%
GULF COAST 3% FUEL OIL BA	964	884	9.0%	430	124.2%	8,316	7,593	9.5%
PREMIUM UNLND 10P FOB MED	211	646	-67.3%	285	-26.0%	2,535	2,974	-14.8%
GASOIL 10P CRG CIF NW VS	10	0	0.0%	0	0.0%	50	49	2.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	10	0	0.0%
BRENT CFD SWAP	0	860	-100.0%	0	0.0%	0	4,833	-100.0%
JET FUEL CRG CIF NEW VS I	0	10	-100.0%	0	0.0%	17	50	-66.0%
3.5% FUEL OIL CID MED SWA	10	197	-94.9%	30	-66.7%	255	517	-50.7%
ARGUS PROPAN FAR EST INDE	396	221	79.2%	426	-7.0%	2,162	1,328	62.8%
ULSD 10PPM CIF VS ICE GAS	10	15	-33.3%	0	0.0%	20	15	33.3%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	10	0	0.0%
PJM NILL DA OFF-PEAK	62,265	13,159	373.2%	1,577	3,848.3%	85,191	184,223	-53.8%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	126,432	-100.0%
PJM DAYTON DA PEAK	6,470	205	3,056.1%	0	0.0%	6,470	28,863	-77.6%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	650	-100.0%	650	7,660	-91.5%

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PJM JCPL DA OFF-PEAK	0	0	0.0%	11,680	-100.0%	15,360	140,480	-89.1%
PJM PEPCO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	3,760	-100.0%	7,440	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	5,625	50,840	-88.9%	0	0.0%	5,625	66,599	-91.6%
PJM WESTH DA OFF-PEAK	94,080	939,520	-90.0%	0	0.0%	94,080	1,241,519	-92.4%
PJM WESTH RT PEAK	20,475	54,384	-62.4%	0	0.0%	20,475	165,298	-87.6%
PJM WESTH RT OFF-PEAK	444,960	1,313,840	-66.1%	0	0.0%	510,816	3,401,052	-85.0%
ALGONQUIN CITYGATES BASIS	541	0	0.0%	32	1,590.6%	725	6,948	-89.6%
TCO NG INDEX SWAP	3,904	0	-	0	0.0%	3,904	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	279	-100.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	71	326	-78.2%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	15	14	7.1%	45	-66.7%	601	462	30.1%
BRENT BALMO SWAP	420	82	412.2%	2,389	-82.4%	4,080	2,318	76.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	35	-100.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	2,220	1,202	84.7%	214	937.4%	8,084	2,720	197.2%
Tetco ELA Basis	0	0	-	0	0.0%	368	0	-
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	129	1,521	-91.5%	136	-5.1%	2,837	2,270	25.0%
EUROPE 1% FUEL OIL NWE CA	156	160	-2.5%	277	-43.7%	1,187	1,255	-5.4%
SINGAPORE FUEL 180CST CAL	1,802	4,065	-55.7%	1,493	20.7%	15,986	32,562	-50.9%
NYISO G	0	0	0.0%	0	0.0%	321	0	0.0%
GULF COAST NO.6 FUEL OIL	70,654	63,161	11.9%	72,345	-2.3%	543,082	373,831	45.3%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	20	0	0.0%	0	0.0%	62	116	-46.6%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	180	-100.0%
SINGAPORE FUEL OIL SPREAD	326	345	-5.5%	355	-8.2%	4,141	3,693	12.1%
SINGAPORE JET KERO GASOIL	475	1,275	-62.7%	400	18.7%	2,945	13,476	-78.1%
TETCO M-3 INDEX	4,464	0	0.0%	0	0.0%	4,464	504	785.7%
DOMINION TRAN INC - APP I	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	480	-100.0%
HEATING OIL PHY	3,024,585	2,857,318	5.9%	2,981,736	1.4%	21,077,089	18,631,237	13.1%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0.0%	0	12	-100.0%
GASOIL 10PPM VS ICE SWAP	65	30	116.7%	370	-82.4%	1,252	811	54.4%
NY1% VS GC SPREAD SWAP	3,191	3,020	5.7%	1,421	124.6%	16,181	39,412	-58.9%
SINGAPORE GASOIL BALMO	225	825	-72.7%	0	0.0%	594	7,650	-92.2%
EUROPEAN NAPHTHA BALMO	65	81	-19.8%	87	-25.3%	643	1,877	-65.7%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	1	10	-90.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	10	18	-44.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
ARGUS PROPAN(SAUDI ARAMC	309	775	-60.1%	453	-31.8%	3,440	5,527	-37.8%
PJM AECO DA PEAK	0	0	0.0%	132	-100.0%	132	6,894	-98.1%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	30	1,106	-97.3%
MINY HTG OIL	11	6	83.3%	6	83.3%	59	68	-13.2%
WAHA BASIS	4,215	712	492.0%	674	525.4%	14,912	4,804	210.4%
MINY NATURAL GAS	22,444	18,450	21.6%	24,331	-7.8%	208,272	247,244	-15.8%
SINGAPORE GASOIL SWAP	1,625	5,687	-71.4%	896	81.4%	19,513	67,175	-71.0%
UP DOWN GC ULSD VS NMX HO	42,433	12,939	227.9%	47,928	-11.5%	264,199	224,493	17.7%
PJM NILL DA PEAK	3,294	1,283	156.7%	66	4,890.9%	4,708	11,942	-60.6%
PJM DAYTON DA OFF-PEAK	23,400	3,800	515.8%	0	0.0%	31,208	518,182	-94.0%
LA JET (OPIS) SWAP	725	550	31.8%	1,495	-51.5%	6,795	6,175	10.0%
ULSD UP-DOWN BALMO SWP	8,830	578	1,427.7%	4,765	85.3%	24,003	13,566	76.9%
JET FUEL UP-DOWN BALMO CL	3,240	1,030	214.6%	3,015	7.5%	17,613	23,095	-23.7%
EIA FLAT TAX ONHWAY DIESE	635	387	64.1%	0	0.0%	6,599	5,189	27.2%
ARGUS LLS VS. WTI (ARG) T	7,507	10,004	-25.0%	5,615	33.7%	56,376	42,872	31.5%
JAPAN NAPHTHA BALMO SWAP	0	25	-100.0%	56	-100.0%	407	579	-29.7%
NY 3.0% FUEL OIL (PLATTS	400	185	116.2%	250	60.0%	2,095	1,765	18.7%
NY 2.2% FUEL OIL (PLATTS	50	0	0.0%	0	0.0%	125	455	-72.5%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	-	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	40	-100.0%	0	0.0%	0	152	-100.0%
RBOB GASOLINE BALMO CLNDR	932	283	229.3%	2,917	-68.0%	8,864	5,891	50.5%
GASOLINE UP-DOWN BALMO SW	350	25	1,300.0%	115	204.3%	4,860	2,440	99.2%
TRANSCO ZONE 4 NAT GAS IN	372	0	0.0%	496	-25.0%	868	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	620	1,184	-47.6%
SOUTHERN NAT LA NAT GAS	0	0	-	0	0.0%	4,280	0	-
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	2,649	3,460	-23.4%	62	4,172.6%	19,545	27,549	-29.1%
TENNESSEE 800 LEG NG BASI	1,100	0	0.0%	0	0.0%	2,444	0	0.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	368	122	201.6%
ONEOK OKLAHOMA NG BASIS	678	0	0.0%	365	85.8%	1,895	1,340	41.4%
SOUTH STAR TEX OKLHM KNS	124	0	0.0%	856	-85.5%	4,140	400	935.0%
TEXAS GAS ZONE1 NG BASIS	0	730	-100.0%	0	0.0%	16,096	730	2,104.9%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	247,300	2,550	9,598.0%	0	0.0%	248,898	628,990	-60.4%
NYISO ZONE G 5MW D AH O P	23,480	0	0.0%	47,040	-50.1%	82,120	50,955	61.2%
NYISO ZONE J 5MW D AH PK	4,465	0	0.0%	0	0.0%	5,115	5,759	-11.2%
NYISO ZONE J 5MW D AH O P	23,480	0	0.0%	0	0.0%	35,160	25,240	39.3%
PJM COMED 5MW D AH PK	3,080	0	0.0%	0	0.0%	3,080	1,362	126.1%
PJM COMED 5MW D AH O PK	56,795	0	0.0%	0	0.0%	56,795	24,648	130.4%
NEPOOL INTR HUB 5MW D AH	40,388	20,279	99.2%	26,764	50.9%	97,322	182,704	-46.7%
CIN HUB 5MW REAL TIME PK	2,145	768	179.3%	0	0.0%	2,145	19,473	-89.0%
CIN HUB 5MW D AH PK	266	0	0.0%	430	-38.1%	7,493	22,014	-66.0%
NYISO ZONE A 5MW D AH PK	2,760	2,540	8.7%	0	0.0%	7,445	7,455	-0.1%
NYISO ZONE A 5MW D AH O P	0	13,992	-100.0%	47,040	-100.0%	284,736	210,828	35.1%
NEPOOL W CNT MASS 5MW D A	7,680	0	0.0%	5,328	44.1%	28,848	9,392	207.2%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	565	-100.0%	1,385	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	3,920	-100.0%	3,920	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	430	-100.0%
NEPOOL W CNTR M 5MW D AH	420	0	0.0%	0	0.0%	420	508	-17.3%
NYISO ZONE G 5MW D AH PK	6,360	1,280	396.9%	1,800	253.3%	15,820	8,958	76.6%
PJM AD HUB 5MW REAL TIME	149,350	138,537	7.8%	0	0.0%	157,158	2,025,191	-92.2%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	3,680	-100.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0.0%	117,520	448,064	-73.8%
CIN HUB 5MW REAL TIME O P	0	141,120	-100.0%	0	0.0%	224,192	383,464	-41.5%
RBOB PHY	3,621,411	3,001,737	20.6%	3,868,987	-6.4%	23,908,574	19,689,164	21.4%
SING FUEL	5	10	-50.0%	5	0.0%	10	20	-50.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	325	900	-63.9%	950	-65.8%	6,325	1,800	251.4%
NORTHERN NATURAL GAS DEMA	453	62	630.6%	608	-25.5%	2,433	62	3,824.2%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	180	0	0.0%
EUROPE JET KERO NWE CALSW	66	0	0.0%	53	24.5%	484	80	505.0%
MINY WTI CRUDE OIL	203,972	128,469	58.8%	198,361	2.8%	2,050,493	861,722	138.0%
NATURAL GAS PHY	6,403,869	5,022,685	27.5%	7,705,901	-16.9%	47,801,158	42,571,719	12.3%
APPALACHIAN COAL (PHY)	33	904	-96.3%	178	-81.5%	2,262	16,416	-86.2%
WTI CALENDAR	26,853	37,242	-27.9%	37,610	-28.6%	272,036	219,658	23.8%
HENRY HUB BASIS SWAP	26,128	21,884	19.4%	13,703	90.7%	82,529	79,776	3.5%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	9,420	6,741	39.7%	3,891	142.1%	49,581	24,176	105.1%
PREMIUM UNLEAD 10PPM FOB	51	185	-72.4%	143	-64.3%	561	517	8.5%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0.0%	320	238	34.5%
CRUDE OIL PHY	14,862,640	13,174,362	12.8%	13,994,817	6.2%	114,708,883	79,045,104	45.1%
RBOB CALENDAR SWAP	8,982	7,953	12.9%	8,422	6.6%	46,455	64,676	-28.2%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	1,246	-100.0%
LA CARB DIESEL (OPIS)	78	0	0.0%	0	0.0%	78	11	609.1%
CHICAGO ETHANOL SWAP	88,093	69,761	26.3%	97,814	-9.9%	648,170	751,445	-13.7%
NEW YORK ETHANOL SWAP	1,480	610	142.6%	700	111.4%	7,500	9,460	-20.7%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	10	-100.0%
EURO PROPANE CIF ARA SWA	353	252	40.1%	548	-35.6%	2,463	2,712	-9.2%
JAPAN C&F NAPHTHA SWAP	856	1,139	-24.8%	1,341	-36.2%	7,451	9,442	-21.1%
NYMEX ULSD VS NYMEX HO	15	0	0.0%	183	-91.8%	1,113	30	3,610.0%
GASOLINE UP-DOWN (ARGUS)	0	100	-100.0%	0	0.0%	0	100	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	-	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	300	350	-14.3%	900	-66.7%	4,125	4,850	-14.9%
LA CARB DIESEL (OPIS) SWA	912	795	14.7%	1,066	-14.4%	5,389	9,220	-41.6%
JAPAN C&F NAPHTHA CRACK S	127	0	0.0%	0	0.0%	1,159	580	99.8%
LLS (ARGUS) VS WTI SWAP	5,357	6,607	-18.9%	8,646	-38.0%	61,654	76,801	-19.7%
MINY RBOB GAS	4	2	100.0%	4	0.0%	35	30	16.7%
RBOB GAS	902	834	8.2%	960	-6.0%	8,098	5,035	60.8%
RBOB CRACK SPREAD	1,272	161	690.1%	1,860	-31.6%	7,087	13,818	-48.7%
RBOB UP-DOWN CALENDAR SW	11,965	4,380	173.2%	12,100	-1.1%	68,520	59,743	14.7%
NY HARBOR RESIDUAL FUEL 1	4,043	3,569	13.3%	4,206	-3.9%	31,795	48,264	-34.1%
NY HARBOR HEAT OIL SWP	5,514	8,623	-36.1%	4,671	18.0%	34,465	29,671	16.2%
LA JET FUEL VS NYM NO 2 H	55	235	-76.6%	0	0.0%	170	1,580	-89.2%

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Energy Futures								
ANR OKLAHOMA	2,630	856	207.2%	459	473.0%	6,555	2,986	119.5%
MICHIGAN BASIS	604	31	1,848.4%	0	0.0%	1,638	1,181	38.7%
Sumas Basis Swap	850	214	297.2%	366	132.2%	8,431	1,516	456.1%
NGPL MID-CONTINENT	1,805	0	0.0%	22,013	-91.8%	35,765	340	10,419.1%
TEXAS EASTERN ZONE M-3 BA	3,957	248	1,495.6%	304	1,201.6%	10,253	13,841	-25.9%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	1,826	1,578	15.7%	480	280.4%	2,642	17,170	-84.6%
NORTHERN NATURAL GAS VENTL	276	50	452.0%	1,368	-79.8%	4,292	954	349.9%
DOMINION TRANSMISSION INC	7,205	1,037	594.8%	2,425	197.1%	31,853	36,569	-12.9%
TCO BASIS SWAP	1,678	29,220	-94.3%	5,514	-69.6%	20,302	107,298	-81.1%
CIG BASIS	0	264	-100.0%	680	-100.0%	14,509	1,180	1,129.6%
PJM DAILY	0	0	0.0%	0	0.0%	0	343	-100.0%
COLUMBIA GULF ONSHORE	2,288	732	212.6%	0	0.0%	2,716	17,183	-84.2%
Tetco STX Basis	0	62	-100.0%	1,712	-100.0%	3,574	62	5,664.5%
Transco Zone 3 Basis	304	304	0.0%	304	0.0%	5,034	3,728	35.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	806	-100.0%
HENRY HUB INDEX SWAP FUTU	11,508	21,884	-47.4%	13,703	-16.0%	59,469	79,162	-24.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	210	-100.0%
GULF COAST GASOLINE CLNDR	800	32	2,400.0%	400	100.0%	4,365	132	3,206.8%
EUROPE NAPHTHA CALSWAP	720	1,964	-63.3%	1,805	-60.1%	11,206	13,495	-17.0%
EUROPE 1% FUEL OIL RDAM C	0	10	-100.0%	0	0.0%	160	208	-23.1%
EUROPE 3.5% FUEL OIL RDAM	4,830	8,283	-41.7%	4,446	8.6%	68,921	55,065	25.2%
EUROPE 3.5% FUEL OIL MED	13	199	-93.5%	30	-56.7%	607	915	-33.7%
PANHANDLE BASIS SWAP FUTU	31,225	2,643	1,081.4%	6,530	378.2%	86,995	8,208	959.9%
SAN JUAN BASIS SWAP	6,555	310	2,014.5%	1,658	295.4%	14,852	310	4,691.0%
SOCAL BASIS SWAP	96	0	0.0%	0	0.0%	96	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	604	572	5.6%	155	289.7%	6,003	1,336	349.3%
NYISO A	0	0	0.0%	0	0.0%	982	4,256	-76.9%
NYISO J	0	765	-100.0%	298	-100.0%	1,795	1,936	-7.3%
GULF COAST JET VS NYM 2 H	24,861	6,660	273.3%	17,836	39.4%	148,720	186,287	-20.2%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	100	0.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	24	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	24	-100.0%
EURO 3.5% FUEL OIL SPREAD	727	452	60.8%	582	24.9%	7,840	4,500	74.2%
GASOIL CALENDAR SWAP	0	120	-100.0%	3	-100.0%	179	342	-47.7%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0.0%	6	7	-14.3%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	341	0	-	0	0.0%	677	0	-
CRUDE OIL	6,767	9,330	-27.5%	7,627	-11.3%	154,499	58,074	166.0%
BRENT FINANCIAL FUTURES	1,896	11,470	-83.5%	1,676	13.1%	61,799	35,780	72.7%
WTI-BRENT BULLET SWAP	0	100	-100.0%	0	0.0%	0	6,950	-100.0%
WTI-BRENT CALENDAR SWAP	27,601	18,144	52.1%	21,352	29.3%	161,916	135,270	19.7%
DATED TO FRONTLINE BRENT	3,155	4,210	-25.1%	2,740	15.1%	23,396	9,684	141.6%
ICE BRENT DUBAI SWAP	0	2,427	-100.0%	0	0.0%	8,000	3,867	106.9%
GASOIL CRACK SPREAD CALEN	2,400	4,236	-43.3%	973	146.7%	31,501	21,822	44.4%
EUROPEAN NAPHTHA CRACK SP	4,156	14,803	-71.9%	7,491	-44.5%	61,294	70,503	-13.1%
EURO GASOIL 10PPM VS ICE	60	70	-14.3%	25	140.0%	239	944	-74.7%
JET CIF NWE VS ICE	155	144	7.6%	221	-29.9%	998	849	17.6%
JET BARGES VS ICE GASOIL	0	0	0.0%	15	-100.0%	15	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
SINGAPORE GASOIL VS ICE	320	2,417	-86.8%	630	-49.2%	4,780	31,784	-85.0%
NATURAL GAS PEN SWP	127,917	318,152	-59.8%	183,570	-30.3%	1,463,351	3,081,105	-52.5%
WESTERN RAIL DELIVERY PRB	1,285	900	42.8%	2,765	-53.5%	17,090	22,405	-23.7%
EASTERN RAIL DELIVERY CSX	2,390	1,813	31.8%	8,055	-70.3%	33,850	39,305	-13.9%
EUROPE DATED BRENT SWAP	2,155	5,701	-62.2%	8,025	-73.1%	23,875	22,722	5.1%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	30	20	50.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	5	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	13	235	-94.5%
PJM OFF-PEAK LMP SWAP FUT	540	128	321.9%	0	0.0%	1,412	3,270	-56.8%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	440	1,690	-74.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	150	50	200.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	540	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	1,062	-100.0%
AEP-DAYTON HUB OFF-PEAK M	620	230	169.6%	0	0.0%	942	788	19.5%
N ILLINOIS HUB DAILY	0	0	0.0%	0	-	0	0	0.0%
AEP-DAYTON HUB MTHLY	500	10	4,900.0%	0	0.0%	522	1,320	-60.5%
FUELOIL SWAP:CARGOES VS.B	275	717	-61.6%	160	71.9%	3,498	4,982	-29.8%
EAST/WEST FUEL OIL SPREAD	45	320	-85.9%	178	-74.7%	2,148	4,360	-50.7%
SINGAPORE 380CST FUEL OIL	4,812	1,926	149.8%	4,539	6.0%	38,278	23,335	64.0%
SINGAPORE JET KEROSENE SW	1,158	3,447	-66.4%	1,249	-7.3%	11,378	40,724	-72.1%
SINGAPORE NAPHTHA SWAP	0	50	-100.0%	50	-100.0%	1,125	1,500	-25.0%
SONAT BASIS SWAP FUTURE	4,324	0	0.0%	0	0.0%	11,842	3,496	238.7%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	496	-100.0%	12,046	600	1,907.7%
TRANSCO ZONE4 BASIS SWAP	10,253	2,128	381.8%	7,224	41.9%	64,733	3,040	2,029.4%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	2,140	0	0.0%
TENNESSEE 500 LEG BASIS S	856	244	250.8%	0	0.0%	5,406	430	1,157.2%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	76	795	-90.4%
CINERGY HUB OFF-PEAK MONT	120	0	0.0%	0	0.0%	240	252	-4.8%
GULF COAST ULSD CALENDAR	575	810	-29.0%	54	964.8%	5,983	6,968	-14.1%
GULF COAST ULSD CRACK SPR	0	1,240	-100.0%	525	-100.0%	2,450	10,477	-76.6%
HENRY HUB SWAP	451,585	322,081	40.2%	281,735	60.3%	3,170,478	3,450,011	-8.1%
DUBAI CRUDE OIL CALENDAR	2,956	3,001	-1.5%	3,300	-10.4%	24,655	15,600	58.0%
USGC UNL 87 CRACK SPREAD	300	175	71.4%	150	100.0%	2,075	4,200	-50.6%
NYH NO 2 CRACK SPREAD CAL	1,805	3,315	-45.6%	1,529	18.1%	15,549	25,510	-39.0%
NO 2 UP-DOWN SPREAD CALEN	584	0	0.0%	25	2,236.0%	2,809	1,025	174.0%
SINGAPORE MOGAS 92 UNLEAD	100	850	-88.2%	393	-74.6%	2,758	4,447	-38.0%
ETHANOL T2 FOB ROTT INCL DU	2,658	1,485	79.0%	3,878	-31.5%	21,494	14,052	53.0%
SINGAPORE MOGAS 92 UNLEAD	3,720	25,430	-85.4%	2,917	27.5%	53,961	86,180	-37.4%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	-	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	9,511	1,866	409.7%	6,233	52.6%	46,361	6,992	563.1%
PROPANE NON-LDH MB (OPIS) B	25	30	-16.7%	436	-94.3%	1,126	30	3,653.3%
NY JET FUEL (PLATTS) HEAT OIL	0	800	-100.0%	105	-100.0%	1,735	23,933	-92.8%
JET AV FUEL (P) CAR FM ICE GA	25	10	150.0%	16	56.3%	208	95	118.9%
FUEL OIL (PLATS) CAR CM	36	53	-32.1%	0	0.0%	171	66	159.1%
FUEL OIL (PLATS) CAR CN	0	15	-100.0%	0	0.0%	140	98	42.9%
NY JET FUEL (ARGUS) VS HEATI	0	25	-100.0%	0	0.0%	0	325	-100.0%
NY ULSD (ARGUS) VS HEATING	506	311	62.7%	1,502	-66.3%	19,804	6,666	197.1%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	650	-100.0%	650	0	0.0%
IN DELIVERY MONTH EUA	15,830	8,296	90.8%	11,979	32.1%	91,513	88,735	3.1%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL GASO	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	23,657	4,160	468.7%
PETRO OUTRIGHT EURO	7,972	9,079	-12.2%	6,520	22.3%	59,618	61,099	-2.4%
GAS EURO-BOB OXY NWE BARG	15,486	23,645	-34.5%	17,003	-8.9%	137,886	184,049	-25.1%
GAS EURO-BOB OXY NWE BARG	7,352	6,067	21.2%	8,033	-8.5%	57,375	53,794	6.7%
PREM UNL GAS 10PPM RDAM F	0	3	-100.0%	0	0.0%	74	9	722.2%
PREM UNL GAS 10PPM RDAM F	45	3	1,400.0%	14	221.4%	260	143	81.8%
MONT BELVIEU NORMAL BUTAN	13,131	9,591	36.9%	16,623	-21.0%	106,079	71,962	47.4%
MONT BELVIEU ETHANE 5 DECI	5,855	2,975	96.8%	2,465	137.5%	43,083	13,220	225.9%
MONT BELVIEU LDH PROPANE 5	33,333	20,225	64.8%	35,659	-6.5%	280,499	99,201	182.8%
EUROPEAN GASOIL (ICE)	8,962	0	0.0%	9,398	-4.6%	74,031	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	17,565	143,405	-87.8%
ERCOT NORTH ZMCPE 5MW PE	0	0	0.0%	0	0.0%	2,591	8,994	-71.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE JET KERO VS. GAS	50	0	0.0%	0	0.0%	50	0	0.0%
MONT BELVIEU NORMAL BUTAN	852	352	142.0%	893	-4.6%	3,508	2,699	30.0%
MONT BELVIEU ETHANE OPIS B	430	50	760.0%	280	53.6%	2,335	90	2,494.4%
MONT BELVIEU NATURAL GASO	603	131	360.3%	490	23.1%	3,373	2,322	45.3%
MONT BELVIEU LDH PROPANE C	415	375	10.7%	1,075	-61.4%	5,509	3,761	46.5%
CONWAY NORMAL BUTANE (OPI	300	309	-2.9%	355	-15.5%	1,016	668	52.1%
CONWAY NATURAL GASOLINE (0	0	0.0%	0	0.0%	430	147	192.5%
CONWAY PROPANE 5 DECIMALS	2,314	3,254	-28.9%	3,985	-41.9%	31,311	13,164	137.9%
PETROCHEMICALS	3,183	5,942	-46.4%	2,792	14.0%	26,242	27,161	-3.4%
MONT BELVIEU NATURAL GASO	3,285	2,907	13.0%	4,980	-34.0%	42,999	25,056	71.6%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	83	-100.0%
ELEC NYISO OFF-PEAK	0	23,520	-100.0%	0	0.0%	9,408	23,520	-60.0%
ELEC MISO PEAK	0	1,275	-100.0%	0	0.0%	510	1,375	-62.9%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	75	-100.0%
GASOIL 0.1 CIF MED BALMO	0	0	-	5	-100.0%	5	0	-
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	-	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	325	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	1	-100.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0.0%	0	201	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	5,223	1,754	197.8%	6,410	-18.5%	27,069	34,664	-21.9%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	588	375	56.8%	233	152.4%	2,990	3,203	-6.7%
PETRO CRK&SPRD EURO	3,396	6,220	-45.4%	4,349	-21.9%	43,835	30,015	46.0%
GRP THREE UNL GS (PLT) VS	2,125	490	333.7%	1,675	26.9%	9,987	12,203	-18.2%
CRUDE OIL OUTRIGHTS	10,622	5,893	80.2%	5,328	99.4%	68,396	36,959	85.1%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	11,680	-100.0%	11,680	0	0.0%
HEATING OIL BALMO CLNDR S	185	50	270.0%	30	516.7%	365	450	-18.9%

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Energy Futures								
FREIGHT MARKETS	63	0	0.0%	6	950.0%	162	40	305.0%
PLASTICS	440	190	131.6%	1,095	-59.8%	8,076	2,329	246.8%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	1,050	-100.0%	1,504	-100.0%	3,981	12,053	-67.0%
SINGAPORE GASOIL CALENDAR	50	203	-75.4%	0	0.0%	6,291	6,215	1.2%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	122	0	-	0	-	122	0	-
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	12,976	10,045	29.2%	11,920	8.9%	78,302	82,853	-5.5%
DAILY EUA	0	0	0.0%	0	-	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	965	1,718	-43.8%
CRUDE OIL SPRDS	0	0	0.0%	180	-100.0%	1,415	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	17,565	34,928	-49.7%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALCON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	20	30	-33.3%	70	-71.4%	520	360	44.4%
PETRO CRCKS & SPRDS NA	31,222	23,654	32.0%	25,678	21.6%	235,398	187,069	25.8%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	59	0	0.0%
NAT GAS BASIS SWAP	344	0	0.0%	1,208	-71.5%	1,856	4,452	-58.3%
MCCLOSKEY RCH BAY COAL	22,989	38,042	-39.6%	25,840	-11.0%	148,461	212,118	-30.0%
NGPL TEX/OK	3,620	1,644	120.2%	30,100	-88.0%	66,595	9,169	626.3%
MNC FUT	3,363	4,956	-32.1%	4,832	-30.4%	31,036	34,167	-9.2%
MCCLOSKEY ARA ARGS COAL	168,045	147,332	14.1%	129,455	29.8%	1,030,883	893,411	15.4%
DAILY PJM	0	0	0.0%	0	0.0%	0	10,863	-100.0%
ONTARIO POWER SWAPS	30	96,660	-100.0%	10	200.0%	149,010	233,117	-36.1%
INDIANA MISO	0	384	-100.0%	0	0.0%	2,240	116,752	-98.1%
SINGAPORE GASOIL	3,133	1,720	82.2%	2,146	46.0%	18,322	16,986	7.9%
PETRO CRCKS & SPRDS ASIA	0	295	-100.0%	0	0.0%	520	1,063	-51.1%
EMMISSIONS	250	0	0.0%	0	0.0%	250	0	0.0%
PJM ATSI ELEC	24,675	0	0.0%	0	0.0%	24,675	0	0.0%
PETROLEUM PRODUCTS ASIA	1,060	1,343	-21.1%	1,934	-45.2%	12,598	13,836	-8.9%
NYISO CAPACITY	370	120	208.3%	756	-51.1%	4,406	826	433.4%
AUSTRIALIAN COKE COAL	229	343	-33.2%	247	-7.3%	1,601	1,435	11.6%
PETROLEUM PRODUCTS	0	250	-100.0%	60	-100.0%	427	2,798	-84.7%
EURO-DENOMINATED PETRO P	44	44	0.0%	601	-92.7%	2,427	169	1,336.1%
COAL SWAP	536	5,065	-89.4%	450	19.1%	5,011	16,645	-69.9%
MGN1 SWAP FUT	226	30	653.3%	50	352.0%	960	520	84.6%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	648	-100.0%
INDONESIAN COAL	90	2,615	-96.6%	200	-55.0%	1,330	9,230	-85.6%
UCM FUT	20	160	-87.5%	90	-77.8%	228	578	-60.6%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	123,885	323,080	-61.7%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	200	414	-51.7%
MGF FUT	16	0	0.0%	0	0.0%	16	100	-84.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	124	-100.0%
NEPOOL RHODE IL 5MW D AH	0	19,229	-100.0%	19,552	-100.0%	47,245	197,999	-76.1%
EMC FUTURE	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures								
MJB FUT	0	0	-	0	0.0%	10	0	-
NY HARBOR LOW SULPUR GAS	0	150	-100.0%	0	0.0%	0	150	-100.0%
3.5% FUEL OIL CIF BALMO S	0	19	-100.0%	0	0.0%	143	34	320.6%
EU LOW SULPHUR GASOIL CRA	0	720	-100.0%	0	0.0%	0	915	-100.0%
DIESEL10PPM BARG VS ICE LS	0	0	0.0%	0	0.0%	0	6	-100.0%
ELECTRICITY ERCOT PEAK	0	0	0.0%	0	0.0%	0	105	-100.0%
MINI RBOB V. EBOBARG NWE BF	60	100	-40.0%	1,115	-94.6%	3,640	3,363	8.2%
MINI RBOB V. EBOB(ARGUS) NW	692	443	56.2%	865	-20.0%	5,075	3,275	55.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	375	0	0.0%	150	150.0%	2,763	1,530	80.6%
NY HARBOR LOW SULPUR GAS	0	2,400	-100.0%	1,050	-100.0%	4,042	2,400	68.4%
MINI GAS EUROBOB OXY NWE A	296	429	-31.0%	282	5.0%	2,684	4,815	-44.3%
SUMAS NAT GAS PLATTS FIXED	2,893	0	-	0	-	2,893	0	-
NATURAL GAS FIXED PRICE SW	12,932	0	-	0	-	12,932	0	-
VENTURA NAT GAS PLATTS FIX	44	0	-	0	-	44	0	-
COLUMBIA GULF NAT GAS FIXE	488	0	-	0	-	488	0	-
CENTER POINT NAT GAS FIXED	32	0	-	0	-	32	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	-	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	906	4,824	-81.2%	996	-9.0%	3,533	9,896	-64.3%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	0.0%	3,360	0	-
SAN JUAN PIPE SWAP	728	450	61.8%	1,092	-33.3%	3,276	2,250	45.6%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	11,088	54,617	-79.7%	10,488	5.7%	91,993	186,891	-50.8%
BRENT CALENDAR SWAP	600	38,474	-98.4%	12,140	-95.1%	146,831	285,394	-48.6%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	2,275	-100.0%
ROTTERDAM 3.5%FUEL OIL CL	60	220	-72.7%	0	0.0%	365	3,011	-87.9%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	35,615	69,951	-49.1%	30,866	15.4%	375,502	444,843	-15.6%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,998	3,487	-42.7%	3,254	-38.6%	17,731	34,237	-48.2%
RBOB PHY	44,606	15,435	189.0%	35,488	25.7%	222,975	253,592	-12.1%
NATURAL GAS PHY	2,054,589	1,935,490	6.2%	2,190,599	-6.2%	12,345,179	15,684,173	-21.3%
CRUDE OIL APO	32,410	72,953	-55.6%	40,882	-20.7%	585,622	484,929	20.8%
NATURAL GAS 3 M CSO FIN	10,265	3,932	161.1%	8,900	15.3%	32,985	48,985	-32.7%
NATURAL GAS 1 M CSO FIN	5,550	2,036	172.6%	2,500	122.0%	191,884	608,191	-68.5%
WTI CRUDE OIL 1 M CSO FI	111,700	75,400	48.1%	60,100	85.9%	1,070,520	646,902	65.5%
CRUDE OIL PHY	3,840,523	2,506,886	53.2%	2,460,002	56.1%	23,614,951	15,400,003	53.3%
RBOB CALENDAR SWAP	2,775	15,363	-81.9%	1,635	69.7%	15,023	88,295	-83.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	0	2,525	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	16,508	50,476	-67.3%	19,926	-17.2%	101,221	153,214	-33.9%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	13,800	53,535	-74.2%	23,650	-41.6%	168,510	358,845	-53.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
HO 1 MONTH CLNDR OPTIONS	0	600	-100.0%	200	-100.0%	1,700	16,075	-89.4%
CRUDE OIL 1MO	223,425	189,691	17.8%	178,165	25.4%	1,523,757	1,169,409	30.3%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	0	9,032	-100.0%
WTI 12 MONTH CALENDAR OPT	0	6,050	-100.0%	0	0.0%	500	11,466	-95.6%
NYMEX EUROPEAN GASOIL APO	58	0	0.0%	0	0.0%	1,462	100	1,362.0%
NYMEX EUROPEAN GASOIL OPT	20	0	-	0	0.0%	240	0	-
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	150	0	0.0%	0	0.0%	180	359	-49.9%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	0.0%	110	0	-
PETROCHEMICALS	1,737	3,628	-52.1%	1,068	62.6%	11,329	23,385	-51.6%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	540	1,620	-66.7%	760	-28.9%	8,640	8,608	0.4%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	260	420	-38.1%	0	0.0%	880	5,460	-83.9%
CRUDE OIL OUTRIGHTS	0	300	-100.0%	0	0.0%	1,500	3,420	-56.1%
APPALACHIAN COAL	0	0	0.0%	0	0.0%	40	740	-94.6%
NATURAL GAS 6 M CSO FIN	1,000	0	0.0%	0	0.0%	44,900	35,328	27.1%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	12	118	-89.8%	0	0.0%	29	1,071	-97.3%
SINGAPORE GASOIL CALENDAR	0	75	-100.0%	0	0.0%	0	150	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	500	-100.0%	2,700	150	1,700.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	200	-100.0%
ETHANOL SWAP	4,490	9,592	-53.2%	5,654	-20.6%	43,521	66,243	-34.3%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	822	-100.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 2 M CSO FIN	1,000	200	400.0%	1,950	-48.7%	2,950	200	1,375.0%
MCCLOSKEY RCH BAY COAL	0	300	-100.0%	0	0.0%	1,200	540	122.2%
MCCLOSKEY ARA ARGS COAL	0	600	-100.0%	60	-100.0%	3,735	14,960	-75.0%
SHORT TERM	730	325	124.6%	3,915	-81.4%	13,305	6,400	107.9%
SHORT TERM CRUDE OIL	0	0	-	0	0.0%	0	0	-
NATURAL GAS 12 M CSO FIN	0	0	-	0	0.0%	500	0	-
SHORT TERM NATURAL GAS	2,055	2,325	-11.6%	4,250	-51.6%	29,314	8,400	249.0%
COAL API4 INDEX	50	50	0.0%	150	-66.7%	1,250	365	242.5%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	-	0	0	0.0%
COAL API2 INDEX	19,470	250	7,688.0%	6,625	193.9%	83,563	1,535	5,343.8%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	675	-100.0%
COAL SWAP	200	245	-18.4%	0	0.0%	2,525	1,515	66.7%
DAILY CRUDE OIL	0	5,500	-100.0%	0	0.0%	8,000	12,900	-38.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	-	0	0	0.0%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	0.0%	0	0	-
PJM ELECTRIC	0	0	0.0%	0	0.0%	0	6	-100.0%
GASOLINE	0	0	0.0%	0	0.0%	125	699	-82.1%
PJM WES HUB PEAK CAL MTH	20	0	-	0	-	20	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Futures								
AUSTRALIAN DOLLAR	1,897,913	1,619,234	17.2%	2,021,731	-6.1%	14,030,689	11,376,527	23.3%
BRITISH POUND	1,744,785	1,728,793	0.9%	2,374,269	-26.5%	14,829,095	13,862,497	7.0%
BRAZIL REAL	52,500	24,348	115.6%	36,735	42.9%	368,994	217,504	69.6%
CANADIAN DOLLAR	1,447,068	1,064,592	35.9%	1,595,697	-9.3%	10,159,932	8,271,953	22.8%
E-MINI EURO FX	104,763	34,601	202.8%	163,603	-36.0%	950,736	524,202	81.4%
EURO FX	4,666,042	3,048,430	53.1%	6,980,830	-33.2%	39,866,066	26,631,732	49.7%
E-MINI JAPANESE YEN	13,706	6,885	99.1%	22,441	-38.9%	124,228	77,558	60.2%
JAPANESE YEN	2,236,015	2,143,329	4.3%	3,538,990	-36.8%	20,581,619	18,904,155	8.9%
MEXICAN PESO	856,041	552,500	54.9%	1,070,076	-20.0%	6,291,191	5,231,784	20.2%
NEW ZEALND DOLLAR	461,934	276,792	66.9%	525,367	-12.1%	2,972,495	1,799,328	65.2%
NKR/USD CROSS RATE	379	1,089	-65.2%	2,007	-81.1%	7,544	7,470	1.0%
RUSSIAN RUBLE	27,398	26,175	4.7%	42,558	-35.6%	245,440	156,067	57.3%
S.AFRICAN RAND	10,052	7,583	32.6%	31,556	-68.1%	102,781	53,986	90.4%
SWISS FRANC	379,791	721,414	-47.4%	513,157	-26.0%	3,319,955	4,743,100	-30.0%
AD/CD CROSS RATES	9	45	-80.0%	13	-30.8%	172	538	-68.0%
AD/JY CROSS RATES	5,090	3,794	34.2%	5,546	-8.2%	27,685	29,729	-6.9%
AD/NE CROSS RATES	27	340	-92.1%	32	-15.6%	373	1,292	-71.1%
BP/JY CROSS RATES	569	7,181	-92.1%	1,754	-67.6%	8,863	31,575	-71.9%
BP/SF CROSS RATES	238	171	39.2%	125	90.4%	1,360	1,860	-26.9%
CD/JY CROSS RATES	23	58	-60.3%	30	-23.3%	157	1,127	-86.1%
EC/AD CROSS RATES	678	408	66.2%	3,868	-82.5%	11,385	6,997	62.7%
EC/CD CROSS RATES	878	529	66.0%	3,460	-74.6%	18,373	18,993	-3.3%
EC/NOK CROSS RATES	0	95	-100.0%	17	-100.0%	737	891	-17.3%
EC/SEK CROSS RATES	486	282	72.3%	973	-50.1%	2,557	5,427	-52.9%
EFX/BP CROSS RATES	42,244	34,373	22.9%	97,546	-56.7%	424,654	388,708	9.2%
EFX/JY CROSS RATES	37,015	29,280	26.4%	71,004	-47.9%	304,867	304,003	0.3%
EFX/SF CROSS RATES	24,192	17,258	40.2%	51,181	-52.7%	224,715	210,781	6.6%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	0	14	-100.0%
SKR/USD CROSS RATES	594	1,080	-45.0%	2,526	-76.5%	7,855	5,917	32.8%
CZECK KORUNA (US)	0	1	-100.0%	0	0.0%	0	27	-100.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	2	-100.0%
HUNGARIAN FORINT (US)	0	71	-100.0%	0	0.0%	2	488	-99.6%
HUNGARIAN FORINT (EC)	0	214	-100.0%	0	0.0%	0	670	-100.0%
POLISH ZLOTY (US)	136	3,395	-96.0%	25	444.0%	4,911	16,108	-69.5%
POLISH ZLOTY (EC)	0	2,458	-100.0%	0	0.0%	60	35,025	-99.8%
SHEKEL	0	1,050	-100.0%	3	-100.0%	15	5,959	-99.7%
RMB USD	736	130	466.2%	103	614.6%	2,512	2,335	7.6%
RMB EURO	0	0	0.0%	0	-	0	0	0.0%
KOREAN WON	9	207	-95.7%	80	-88.8%	173	2,040	-91.5%
TURKISH LIRA	4	8,661	-100.0%	10	-60.0%	112	19,799	-99.4%
TURKISH LIRA (EU)	0	6,136	-100.0%	0	0.0%	6	14,237	-100.0%
E-MICRO EUR/USD	369,430	104,570	253.3%	462,808	-20.2%	2,618,809	1,094,749	139.2%
E-MICRO GBP/USD	44,630	23,967	86.2%	48,181	-7.4%	296,807	189,420	56.7%
E-MICRO USD/CAD	2	0	0.0%	0	0.0%	12	2	500.0%
E-MICRO USD/CHF	2	0	0.0%	0	0.0%	3	4	-25.0%
E-MICRO USD/JPY	0	2	-100.0%	40	-100.0%	71	35	102.9%
E-MICRO AUD/USD	61,792	28,381	117.7%	51,532	19.9%	369,665	233,622	58.2%
MICRO CHF/USD	2,090	2,656	-21.3%	1,931	8.2%	16,679	28,881	-42.2%
INDIAN RUPEE	8,577	2,671	221.1%	10,260	-16.4%	78,067	7,359	960.8%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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FX Futures								
E-MICRO INR/USD	78	5,404	-98.6%	125	-37.6%	2,063	25,708	-92.0%
E-MICRO USD/CNH	15	15	0.0%	13	15.4%	289	149	94.0%
E-MICRO JPY/USD	7,582	4,392	72.6%	12,554	-39.6%	87,944	76,037	15.7%
E-MICRO CAD/USD	10,512	7,302	44.0%	9,859	6.6%	87,732	76,592	14.5%
CHINESE RENMINBI (CNH)	687	116	492.2%	205	235.1%	4,057	4,619	-12.2%
USDZAR	69	0	0.0%	2	3,350.0%	365	1,271	-71.3%
FX Options								
AUSTRALIAN DOLLAR	158,647	108,141	46.7%	104,858	51.3%	936,790	804,770	16.4%
BRITISH POUND	149,301	272,873	-45.3%	197,157	-24.3%	1,727,494	1,620,056	6.6%
BRAZIL REAL	0	0	0.0%	0	0.0%	0	10	-100.0%
CANADIAN DOLLAR	140,779	122,322	15.1%	90,826	55.0%	793,688	773,619	2.6%
EURO FX	843,419	469,356	79.7%	1,249,134	-32.5%	7,988,011	3,215,919	148.4%
JAPANESE YEN	223,687	239,273	-6.5%	265,624	-15.8%	1,583,235	1,440,297	9.9%
MEXICAN PESO	1,746	80	2,082.5%	976	78.9%	10,090	436	2,214.2%
NEW ZEALND DOLLAR	0	305	-100.0%	0	0.0%	13	666	-98.0%
RUSSIAN RUBLE	200	635	-68.5%	0	0.0%	200	3,642	-94.5%
SWISS FRANC	9,129	18,411	-50.4%	7,613	19.9%	111,069	146,972	-24.4%
EFX/JY CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
JAPANESE YEN (EU)	517	730	-29.2%	472	9.5%	2,540	7,593	-66.5%
EURO FX (EU)	3,726	5,514	-32.4%	6,196	-39.9%	43,222	35,318	22.4%
SWISS FRANC (EU)	0	18	-100.0%	0	0.0%	0	1,685	-100.0%
CANADIAN DOLLAR (EU)	137	131	4.6%	0	0.0%	1,262	3,096	-59.2%
BRITISH POUND (EU)	144	800	-82.0%	302	-52.3%	4,213	6,364	-33.8%
AUSTRALIAN DLR (EU)	210	10	2,000.0%	164	28.0%	894	1,855	-51.8%

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Commodities and Alternative Investments								
Futures								
CORN	8,553,191	4,938,356	73.2%	10,795,436	-20.8%	51,557,372	42,403,303	21.6%
SOYBEAN	4,425,780	3,765,727	17.5%	6,284,148	-29.6%	31,611,107	27,198,802	16.2%
SOYBEAN MEAL	2,181,343	1,703,302	28.1%	2,861,855	-23.8%	13,866,329	11,211,541	23.7%
SOYBEAN OIL	2,358,938	1,869,431	26.2%	3,236,549	-27.1%	16,183,044	13,519,633	19.7%
OATS	11,399	11,446	-0.4%	21,734	-47.6%	120,530	129,536	-7.0%
ROUGH RICE	19,610	10,676	83.7%	30,375	-35.4%	159,395	112,200	42.1%
WHEAT	3,313,968	2,210,777	49.9%	4,970,290	-33.3%	23,527,669	19,251,181	22.2%
MINI CORN	17,509	10,741	63.0%	15,622	12.1%	85,348	97,851	-12.8%
MINI SOYBEAN	21,770	20,796	4.7%	26,024	-16.3%	141,563	164,887	-14.1%
MINI WHEAT	8,733	9,316	-6.3%	12,052	-27.5%	53,054	58,817	-9.8%
LIVE CATTLE	1,166,506	1,503,493	-22.4%	955,314	22.1%	7,584,930	8,238,704	-7.9%
FEEDER CATTLE	213,709	225,649	-5.3%	157,044	36.1%	1,389,962	1,119,028	24.2%
LEAN HOGS	971,169	1,046,618	-7.2%	962,100	0.9%	6,067,947	6,860,096	-11.5%
LUMBER	14,253	10,119	40.9%	19,374	-26.4%	116,650	94,981	22.8%
MILK	23,920	26,702	-10.4%	21,649	10.5%	173,404	189,843	-8.7%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	5,804	1,789	224.4%	3,699	56.9%	24,890	16,108	54.5%
BUTTER CS	3,711	2,878	28.9%	2,584	43.6%	19,817	20,070	-1.3%
CLASS IV MILK	1,850	1,256	47.3%	944	96.0%	6,340	19,785	-68.0%
DRY WHEY	1,751	1,625	7.8%	1,462	19.8%	11,211	7,174	56.3%
GSCI EXCESS RETURN FUT	462	2,634	-82.5%	55,404	-99.2%	128,289	99,706	28.7%
GOLDMAN SACHS	28,286	24,831	13.9%	26,817	5.5%	197,316	162,470	21.4%
ETHANOL	17,981	18,015	-0.2%	17,466	2.9%	130,166	147,099	-11.5%
HDD WEATHER	0	0	0.0%	50	-100.0%	2,152	5,039	-57.3%
CDD WEATHER	582	1,107	-47.4%	850	-31.5%	4,882	6,337	-23.0%
HDD SEASONAL STRIP	50	0	0.0%	100	-50.0%	252	400	-37.0%
CDD SEASONAL STRIP	150	0	0.0%	100	50.0%	1,404	100	1,304.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,250	-100.0%
CAT WEATHER EUROPEAN	0	400	-100.0%	0	0.0%	0	500	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	100	-100.0%	100	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
WKLY AVG TEMP	0	150	-100.0%	0	0.0%	0	750	-100.0%
HOUSING INDEX	5	2	150.0%	2	150.0%	49	82	-40.2%
DOW-UBS COMMOD INDEX	25,434	12,077	110.6%	60,793	-58.2%	181,700	124,833	45.6%
COTTON	67	113	-40.7%	26	157.7%	367	455	-19.3%
COCOA TAS	158	118	33.9%	235	-32.8%	661	193	242.5%
COFFEE	61	23	165.2%	52	17.3%	424	161	163.4%
SUGAR 11	166	54	207.4%	48	245.8%	1,041	326	219.3%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	104	-100.0%
USD CRUDE PALM OIL	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	12,008	5,298	126.7%	11,896	0.9%	68,322	30,761	122.1%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	1,620	1,270	27.6%	1,485	9.1%	14,330	8,120	76.5%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	26,144	-100.0%	52,288	37,044	41.2%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	664	84	690.5%	2,251	-70.5%	5,931	1,801	229.3%
MALAYSIAN PALM SWAP	2,732	1,400	95.1%	2,960	-7.7%	27,912	18,880	47.8%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
CORN	3,975,537	2,473,121	60.7%	3,140,962	26.6%	16,089,617	12,140,140	32.5%
SOYBEAN	1,902,023	1,889,055	0.7%	2,269,460	-16.2%	11,639,598	8,669,607	34.3%
SOYBEAN MEAL	209,722	238,622	-12.1%	371,028	-43.5%	1,782,713	1,202,831	48.2%
SOYBEAN OIL	181,462	162,900	11.4%	180,906	0.3%	1,104,307	1,019,800	8.3%
SOYBEAN CRUSH	68	411	-83.5%	16	325.0%	486	1,512	-67.9%
OATS	1,448	2,208	-34.4%	1,971	-26.5%	13,372	14,674	-8.9%
ROUGH RICE	3,393	1,014	234.6%	2,144	58.3%	12,586	9,311	35.2%
WHEAT	860,417	543,439	58.3%	1,279,586	-32.8%	5,514,201	3,923,451	40.5%
LIVE CATTLE	268,167	527,289	-49.1%	248,427	7.9%	1,931,420	2,304,118	-16.2%
FEEDER CATTLE	39,376	33,304	18.2%	29,860	31.9%	243,083	171,301	41.9%
LEAN HOGS	255,319	321,646	-20.6%	251,877	1.4%	1,670,005	1,998,827	-16.5%
LUMBER	1,500	700	114.3%	1,053	42.5%	8,259	8,825	-6.4%
MILK	24,613	30,337	-18.9%	20,423	20.5%	168,668	187,240	-9.9%
MLK MID	51	59	-13.6%	16	218.8%	228	598	-61.9%
NFD MILK	6,883	2,069	232.7%	3,389	103.1%	24,036	8,631	178.5%
BUTTER CS	1,591	903	76.2%	1,218	30.6%	8,685	5,385	61.3%
CLASS IV MILK	379	1,592	-76.2%	1,432	-73.5%	4,542	15,038	-69.8%
DRY WHEY	95	540	-82.4%	278	-65.8%	2,627	2,116	24.1%
HDD WEATHER	0	0	0.0%	0	0.0%	2,800	4,775	-41.4%
CDD WEATHER	0	400	-100.0%	150	-100.0%	150	2,100	-92.9%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	2,000	1,190	68.1%
CDD SEASONAL STRIP	0	480	-100.0%	2,000	-100.0%	66,000	29,980	120.1%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,000	800	25.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	3,000	7,500	-60.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	4,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	0	0	0.0%	0	0.0%	0	35	-100.0%
CORN NEARBY+2 CAL SPRD	3,034	11,148	-72.8%	13,229	-77.1%	28,878	69,369	-58.4%
SOYBN NEARBY+2 CAL SPRD	0	245	-100.0%	180	-100.0%	280	6,221	-95.5%
WHEAT NEARBY+2 CAL SPRD	24,566	5,462	349.8%	8,369	193.5%	85,152	41,204	106.7%
JULY-DEC CORN CAL SPRD	0	1,000	-100.0%	11,768	-100.0%	23,258	87,074	-73.3%
DEC-JULY WHEAT CAL SPRD	35	0	-	0	0.0%	35	0	-
JULY-NOV SOYBEAN CAL SPRD	0	85	-100.0%	5,229	-100.0%	33,622	54,499	-38.3%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	4,388	-100.0%	12,696	6,116	107.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	685	-100.0%
NOV-NOV SOYBEAN CAL SPRD	239	0	0.0%	0	0.0%	272	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	-	0	0	0.0%
LV CATL CSO	12	0	0.0%	10	20.0%	79	372	-78.8%
SOYMEAL NEARBY+2 CAL SPRD	0	10	-100.0%	0	0.0%	300	10	2,900.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	0.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	8,993	3,646	146.7%	6,605	36.2%	40,734	13,757	196.1%
SOY OIL NEARBY+2 CAL SPRD	0	65	-100.0%	75	-100.0%	75	2,116	-96.5%
DEC-DEC CORN CAL SPRD	419	300	39.7%	446	-6.1%	1,269	559	127.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	45	255	-82.4%
SNOWFALL	0	0	0.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN ICSO	450	900	-50.0%	1,170	-61.5%	8,920	3,800	134.7%
DEC-JULY CORN CAL SPRD	2,800	755	270.9%	3,720	-24.7%	7,320	755	869.5%
NOV-JULY SOYBEAN CAL SPRD	0	4	-100.0%	0	0.0%	0	445	-100.0%
AUG-NOV SOYBEAN CAL SPRD	0	2,372	-100.0%	0	0.0%	0	3,997	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
SOYBEAN CORN RATIO	0	0	0.0%	0	-	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	250	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LN HOGS CSO	0	0	0.0%	0	-	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	-	0	0	0.0%
DEC-JUL SOYBEAN OIL CSO	0	50	-100.0%	0	0.0%	0	205	-100.0%
NOV-DEC SOYBEAN CSO	0	0	0.0%	0	0.0%	0	650	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	316	355	-11.0%
MAR-DEC CORN CAL SPRD	0	0	0.0%	0	0.0%	5,430	60	8,950.0%
MAR-JULY CORN CAL SPRD	0	0	-	0	0.0%	0	0	-
SEP-DEC SOYBEAN MEAL CSO	0	0	-	1,000	-100.0%	1,000	0	-
Ags Futures								
PALM OIL	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures								
CHILEAN PESO	0	0	-	0	0.0%	64	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	96,109,432	107,959,493	-11.0%	116,434,148	-17.5%	788,164,147	766,462,814	2.8%
Equity Index Futures	42,983,032	42,999,021	0.0%	51,023,005	-15.8%	298,776,184	317,130,636	-5.8%
Metals Futures	7,398,849	6,238,711	18.6%	6,581,907	12.4%	46,624,870	42,930,502	8.6%
Energy Futures	33,907,148	30,841,223	9.9%	32,543,905	4.2%	241,962,658	195,515,605	23.8%
FX Futures	14,516,781	11,552,458	25.7%	19,754,823	-26.5%	118,454,872	94,700,853	25.1%
Commodities and Alternative Invest	23,405,340	17,438,273	34.2%	30,585,034	-23.5%	153,518,148	131,362,009	16.9%
Ags Futures	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures	0	0	-	0	0.0%	64	0	-
TOTAL FUTURES	218,320,582	217,029,179	0.6%	256,922,822	-15.0%	1,647,500,943	1,548,102,419	6.4%
TOTAL OPTIONS GROUP								
Equity Index Options	12,879,217	10,041,102	28.3%	11,913,507	8.1%	76,952,030	67,528,211	14.0%
Interest Rate Options	34,358,555	28,858,715	19.1%	36,449,456	-5.7%	226,025,055	200,652,307	12.6%
Metals Options	992,236	772,339	28.5%	738,899	34.3%	5,449,764	6,070,990	-10.2%
Energy Options	6,438,938	5,125,418	25.6%	5,105,815	26.1%	40,779,436	36,103,268	13.0%
FX Options	1,531,642	1,238,599	23.7%	1,923,322	-20.4%	13,202,721	8,062,298	63.8%
Commodities and Alternative Invest	7,772,592	6,256,131	24.2%	7,862,385	-1.1%	40,547,064	32,022,744	26.6%
TOTAL OPTIONS	63,973,180	52,292,304	22.3%	63,993,384	0.0%	402,956,070	350,439,818	15.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUL 2015	VOLUME JUL 2014	% CHG	VOLUME JUN 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Interest Rate	130,467,987	136,818,208	-4.6%	152,883,604	-14.7%	1,014,189,202	967,115,121	4.9%
Equity Index	55,862,249	53,040,123	5.3%	62,936,512	-11.2%	375,728,214	384,658,847	-2.3%
Metals	8,391,085	7,011,050	19.7%	7,320,806	14.6%	52,074,634	49,001,492	6.3%
Energy	40,346,086	35,966,641	12.2%	37,649,720	7.2%	282,742,094	231,618,873	22.1%
FX	16,048,423	12,791,057	25.5%	21,678,145	-26.0%	131,657,593	102,763,151	28.1%
Commodities and Alternative Invest	31,177,932	23,694,404	31.6%	38,447,419	-18.9%	194,065,212	163,384,753	18.8%
Ags	0	0	-	0	0.0%	0		-
Foreign Exchange	0	0	-	0	0.0%	64		-
GRAND TOTAL	282,293,762	269,321,483	4.8%	320,916,206	-12.0%	2,050,457,013	1,898,542,237	8.0%

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