

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|------------------------------|----------------------------|----------------------------|-----------|------------------|------------------|----------|------------------------------|------------------------------|-----------|--------------------|--------------------|----------|
| Interest Rate Futures | | | | | | | | | | | | |
| 30-YR BOND | 29,245 | 38,249 | -23.5% | 4,957,166 | 6,696,595 | -0.26 | 386,610 | 581,484 | -33.5% | 20,431,297 | 20,010,457 | 2.1% |
| 10-YR NOTE | 160,535 | 181,436 | -11.5% | 23,879,619 | 26,694,599 | -0.11 | 1,152,875 | 1,019,491 | 13.1% | 82,709,017 | 77,660,371 | 6.5% |
| 5-YR NOTE | 47,712 | 83,995 | -43.2% | 13,201,925 | 14,859,590 | -0.11 | 887,525 | 839,955 | 5.7% | 46,632,502 | 43,528,484 | 7.1% |
| 2-YR NOTE | 10,448 | 35,596 | -70.6% | 5,561,457 | 4,175,075 | 0.33 | 460,607 | 393,244 | 17.1% | 20,466,649 | 13,386,020 | 52.9% |
| FED FUND | 3,066 | 18 | 16,933.3% | 1,466,484 | 470,592 | 2.12 | 7,866 | 23 | 34,100.0% | 3,722,816 | 1,186,682 | 213.7% |
| 10-YR SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| 5-YR SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| EUROYEN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURODOLLARS | 687,693 | 688,961 | -0.2% | 55,683,043 | 56,238,631 | -0.01 | 1,677,272 | 1,760,306 | -4.7% | 167,738,657 | 147,815,052 | 13.5% |
| 5-YR SWAP RATE | 0 | 544 | -100.0% | 83,432 | 96,508 | -0.14 | 0 | 544 | -100.0% | 161,399 | 154,467 | 4.5% |
| 2-YR SWAP RATE | 7 | 0 | 0.0% | 10,876 | 8,583 | 0.27 | 7 | 0 | 0.0% | 11,988 | 13,291 | -9.8% |
| 10-YR SWAP RATE | 2,032 | 1,413 | 43.8% | 98,122 | 86,795 | 0.13 | 2,032 | 1,413 | 43.8% | 169,955 | 139,986 | 21.4% |
| EMINI ED | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| 30-YR SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| 1-MONTH EURODOLLAR | 0 | 0 | 0.0% | 5,535 | 1,374 | 3.03 | 0 | 0 | 0.0% | 12,434 | 4,332 | 187.0% |
| ULTRA T-BOND | 3,608 | 6,448 | -44.0% | 1,640,734 | 1,772,092 | -0.07 | 224,609 | 181,246 | 23.9% | 6,935,393 | 5,786,799 | 19.8% |
| EURO BONDS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| 30-YR SWAP RATE | 0 | 0 | 0.0% | 6,635 | 6,589 | 0.01 | 0 | 0 | 0.0% | 13,306 | 13,928 | -4.5% |
| 3YR BUNDLE | 0 | - | - | 0 | - | - | 0 | - | - | 117 | - | - |
| EURO 5YR BUNDLE | 0 | - | - | 0 | - | - | 0 | - | - | 28 | - | - |
| 2YR BUNDLE | 0 | - | - | 50 | - | - | 0 | - | - | 545 | - | - |

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|------------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|-----------|
| Interest Rate Options | | | | | | | | | | | | |
| 30-YR BOND | 377,600 | 403,984 | -6.5% | 863,724 | 921,659 | -0.06 | 1,395,469 | 1,053,204 | 32.5% | 3,129,346 | 2,541,573 | 23.1% |
| 10-YR NOTE | 2,695,762 | 3,353,560 | -19.6% | 4,504,602 | 4,996,871 | -0.1 | 9,788,921 | 10,112,595 | -3.2% | 16,033,776 | 15,362,877 | 4.4% |
| 5-YR NOTE | 644,742 | 809,607 | -20.4% | 1,121,351 | 1,308,050 | -0.14 | 1,979,521 | 2,406,646 | -17.7% | 3,391,755 | 3,350,337 | 1.2% |
| 2-YR NOTE | 66,987 | 119,004 | -43.7% | 109,404 | 122,325 | -0.11 | 297,213 | 232,713 | 27.7% | 454,869 | 223,656 | 103.4% |
| FED FUND | 67,092 | 4,500 | 1,390.9% | 4,228 | 2 | 2,113 | 111,962 | 6,430 | 1,641.2% | 8,978 | 19 | 47,152.6% |
| FLEX 30-YR BOND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,200 | -100.0% | 0 | 0 | 0.0% |
| FLEX 10-YR NOTE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| EURODOLLARS | 7,440,428 | 1,967,597 | 278.1% | 1,613,156 | 300,794 | 4.36 | 22,416,976 | 5,822,716 | 285.0% | 3,845,783 | 711,930 | 440.2% |
| EURO MIDCURVE | 8,483,325 | 12,547,504 | -32.4% | 2,084,329 | 1,874,842 | 0.11 | 25,764,627 | 33,896,228 | -24.0% | 5,000,677 | 4,454,665 | 12.3% |
| ULTRA T-BOND | 1,296 | 3,121 | -58.5% | 5,493 | 2,217 | 1.48 | 18,570 | 23,150 | -19.8% | 22,945 | 6,271 | 265.9% |

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|-----------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Equity Index Futures | | | | | | | | | | | | |
| \$25 DJ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DJIA | 6,924 | 9,906 | -30.1% | 268 | 1,760 | -0.85 | 9,123 | 12,428 | -26.6% | 1,413 | 3,817 | -63.0% |
| MINI \$5 DOW | 0 | 0 | 0.0% | 3,125,977 | 3,965,002 | -0.21 | 0 | 0 | 0.0% | 9,616,456 | 10,260,905 | -6.3% |
| E-MINI S&P500 | 0 | 0 | 0.0% | 38,874,848 | 42,985,644 | -0.1 | 0 | 0 | 0.0% | 102,722,270 | 109,851,559 | -6.5% |
| S&P 500 | 370,396 | 443,641 | -16.5% | 19,961 | 16,333 | 0.22 | 504,840 | 608,528 | -17.0% | 56,839 | 63,667 | -10.7% |
| S&P 600 SMALLCAP EMINI | 0 | 0 | 0.0% | 0 | 22 | -1 | 0 | 0 | 0.0% | 0 | 37 | -100.0% |
| E-MINI MIDCAP | 0 | 0 | 0.0% | 598,439 | 604,182 | -0.01 | 0 | 0 | 0.0% | 1,343,939 | 1,333,832 | 0.8% |
| S&P 400 MIDCAP | 35 | 423 | -91.7% | 0 | 0 | 0 | 39 | 522 | -92.5% | 0 | 0 | 0.0% |
| S&P 500 GROWTH | 0 | 0 | 0.0% | 92 | 253 | -0.64 | 0 | 0 | 0.0% | 129 | 274 | -52.9% |
| S&P 500/VALUE | 0 | 0 | 0.0% | 73 | 443 | -0.84 | 0 | 0 | 0.0% | 119 | 469 | -74.6% |
| E-MINI NASDAQ 100 | 0 | 0 | 0.0% | 6,094,002 | 7,511,679 | -0.19 | 0 | 0 | 0.0% | 16,906,614 | 18,325,091 | -7.7% |
| NASDAQ | 11,201 | 19,166 | -41.6% | 227 | 823 | -0.72 | 18,660 | 31,309 | -40.4% | 2,120 | 3,040 | -30.3% |
| NIKKEI 225 (\$) STOCK | 0 | 0 | 0.0% | 450,741 | 551,530 | -0.18 | 0 | 0 | 0.0% | 1,070,838 | 1,300,099 | -17.6% |
| NIKKEI 225 (YEN) STOCK | 0 | 0 | 0.0% | 1,183,901 | 1,217,501 | -0.03 | 0 | 0 | 0.0% | 3,153,837 | 3,368,607 | -6.4% |
| DJ US REAL ESTATE | 0 | 0 | 0.0% | 11,023 | 11,693 | -0.06 | 0 | 0 | 0.0% | 29,714 | 18,974 | 56.6% |
| NASDAQ BIOTECH | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| E-MICRO NIFTY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| S&P CONSUMER STAPLES SE | 0 | 0 | 0.0% | 8,836 | 4,667 | 0.89 | 0 | 0 | 0.0% | 12,292 | 7,634 | 61.0% |
| S&P HEALTH CARE SECTOR | 0 | 0 | 0.0% | 13,267 | 3,559 | 2.73 | 0 | 0 | 0.0% | 25,307 | 5,968 | 324.0% |
| S&P TECHNOLOGY SECTOR | 0 | 0 | 0.0% | 4,590 | 4,192 | 0.09 | 0 | 0 | 0.0% | 7,685 | 7,195 | 6.8% |
| S&P INDUSTRIAL SECTOR | 0 | 0 | 0.0% | 2,918 | 1,531 | 0.91 | 0 | 0 | 0.0% | 7,862 | 3,329 | 136.2% |
| S&P CONSUMER DSCRTNRY S | 0 | 0 | 0.0% | 5,378 | 4,928 | 0.09 | 0 | 0 | 0.0% | 13,975 | 7,467 | 87.2% |
| S&P UTILITIES SECTOR | 0 | 0 | 0.0% | 12,293 | 6,367 | 0.93 | 0 | 0 | 0.0% | 30,613 | 11,830 | 158.8% |
| S&P FINANCIAL SECTOR | 0 | 0 | 0.0% | 3,858 | 2,725 | 0.42 | 0 | 0 | 0.0% | 6,250 | 5,206 | 20.1% |
| S&P ENERGY SECTOR | 0 | 0 | 0.0% | 7,232 | 5,298 | 0.37 | 0 | 0 | 0.0% | 13,213 | 14,900 | -11.3% |
| S&P MATERIALS SECTOR | 0 | 0 | 0.0% | 5,315 | 1,399 | 2.8 | 0 | 0 | 0.0% | 14,130 | 3,264 | 332.9% |
| IBOVESPA INDEX | 0 | 0 | 0.0% | 205 | 309 | -0.34 | 0 | 0 | 0.0% | 403 | 1,758 | -77.1% |

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|-----------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Equity Index Options | | | | | | | | | | | | |
| DJIA | 21 | 43 | -51.2% | 0 | 0 | 0 | 22 | 51 | -56.9% | 0 | 0 | 0.0% |
| MINI \$5 DOW | 0 | 0 | 0.0% | 12,574 | 8,490 | 0.48 | 0 | 0 | 0.0% | 43,065 | 31,632 | 36.1% |
| E-MINI S&P500 | 0 | 545 | -100.0% | 6,446,806 | 5,790,303 | 0.11 | 62,870 | 50,660 | 24.1% | 18,604,403 | 17,593,221 | 5.7% |
| S&P 500 | 630,511 | 554,713 | 13.7% | 2 | 1 | 1 | 2,054,859 | 1,713,468 | 19.9% | 70 | 43 | 62.8% |
| E-MINI MIDCAP | 0 | 0 | 0.0% | 0 | 99 | -1 | 0 | 0 | 0.0% | 10 | 385 | -97.4% |
| E-MINI NASDAQ 100 | 0 | 0 | 0.0% | 119,047 | 291,069 | -0.59 | 0 | 0 | 0.0% | 374,623 | 835,725 | -55.2% |
| NASDAQ | 10 | 31 | -67.7% | 0 | 0 | 0 | 30 | 92 | -67.4% | 0 | 0 | 0.0% |
| EOM S&P 500 | 77,582 | 55,338 | 40.2% | 0 | 0 | 0 | 283,762 | 233,555 | 21.5% | 0 | 0 | 0.0% |
| EOM EMINI S&P | 0 | 0 | 0.0% | 843,314 | 706,904 | 0.19 | 0 | 0 | 0.0% | 3,219,414 | 2,944,102 | 9.4% |
| EOW1 S&P 500 | 19,983 | 50,961 | -60.8% | 0 | 0 | 0 | 100,378 | 177,313 | -43.4% | 0 | 0 | 0.0% |
| EOW1 EMINI S&P 500 | 0 | 0 | 0.0% | 779,233 | 904,772 | -0.14 | 0 | 0 | 0.0% | 2,771,281 | 2,599,239 | 6.6% |
| EOW2 S&P 500 | 96,127 | 83,243 | 15.5% | 0 | 0 | 0 | 223,233 | 215,866 | 3.4% | 0 | 0 | 0.0% |
| EOW2 EMINI S&P 500 | 0 | 0 | 0.0% | 1,078,156 | 914,972 | 0.18 | 0 | 0 | 0.0% | 2,783,410 | 2,434,723 | 14.3% |
| EOW4 EMINI S&P 500 | 0 | 0 | 0.0% | 993,532 | 862,586 | 0.15 | 0 | 0 | 0.0% | 2,111,485 | 1,604,059 | 31.6% |

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|--------------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Metals Futures | | | | | | | | | | | | |
| COMEX GOLD | 44,546 | 45,430 | -1.9% | 4,156,236 | 3,989,049 | 0.04 | 113,123 | 128,672 | -12.1% | 10,776,050 | 9,981,502 | 8.0% |
| E-MINI SILVER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COMEX MINY GOLD | 0 | 0 | 0.0% | 7,342 | 6,897 | 0.06 | 0 | 0 | 0.0% | 20,696 | 13,886 | 49.0% |
| COMEX MINY COPPER | 0 | 0 | 0.0% | 664 | 1,626 | -0.59 | 0 | 0 | 0.0% | 3,813 | 2,781 | 37.1% |
| COMEX MINY SILVER | 0 | 0 | 0.0% | 802 | 1,038 | -0.23 | 0 | 0 | 0.0% | 2,812 | 3,364 | -16.4% |
| COMEX SILVER | 12,703 | 4,900 | 159.2% | 836,646 | 946,162 | -0.12 | 38,599 | 43,516 | -11.3% | 2,916,727 | 3,249,597 | -10.2% |
| COMEX COPPER | 32,430 | 21,983 | 47.5% | 1,284,062 | 1,374,442 | -0.07 | 111,895 | 92,226 | 21.3% | 4,076,197 | 3,568,243 | 14.2% |
| NYMEX HOT ROLLED STEEL | 0 | 0 | 0.0% | 89 | 30 | 1.97 | 0 | 0 | 0.0% | 160 | 500 | -68.0% |
| NYMEX PLATINUM | 0 | 626 | -100.0% | 390,584 | 355,095 | 0.1 | 56 | 721 | -92.2% | 810,807 | 733,750 | 10.5% |
| URANIUM | 0 | 0 | 0.0% | 300 | 181 | 0.66 | 0 | 0 | 0.0% | 792 | 188 | 321.3% |
| PALLADIUM | 0 | 94 | -100.0% | 95,191 | 118,714 | -0.2 | 94 | 169 | -44.4% | 328,261 | 345,049 | -4.9% |
| E-MICRO GOLD | 0 | 0 | 0.0% | 30,285 | 30,048 | 0.01 | 0 | 0 | 0.0% | 90,626 | 77,778 | 16.5% |
| NYMEX IRON ORE FUTURES | 0 | 0 | 0.0% | 0 | 230 | -1 | 0 | 0 | 0.0% | 0 | 388 | -100.0% |
| IRON ORE CHINA | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| IRON ORE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COPPER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GOLD | 0 | - | - | 4,329 | - | - | 0 | - | - | 8,171 | - | - |
| SILVER | 0 | 0 | 0.0% | 8,161 | 14,554 | -0.44 | 0 | 0 | 0.0% | 32,517 | 44,591 | -27.1% |
| ALUMINUM | 0 | - | - | 142 | - | - | 0 | - | - | 1,016 | - | - |
| Aluminium MW Trans Prem Platts | 0 | 0 | 0.0% | 224 | 145 | 0.54 | 0 | 0 | 0.0% | 851 | 789 | 7.9% |
| FERROUS PRODUCTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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| Metals Options | | | | | | | | | | | | |
| COMEX GOLD | 102,280 | 117,156 | -12.7% | 437,152 | 412,179 | 0.06 | 267,143 | 508,995 | -47.5% | 1,200,384 | 1,149,271 | 4.4% |
| COMEX SILVER | 15,277 | 25,679 | -40.5% | 66,322 | 84,079 | -0.21 | 43,400 | 121,236 | -64.2% | 260,793 | 300,769 | -13.3% |
| COMEX COPPER | 853 | 122 | 599.2% | 2,272 | 2,056 | 0.11 | 3,607 | 302 | 1,094.4% | 4,917 | 5,147 | -4.5% |
| NYMEX HOT ROLLED STEEL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX PLATINUM | 300 | 2,878 | -89.6% | 520 | 168 | 2.1 | 1,674 | 3,328 | -49.7% | 1,235 | 1,340 | -7.8% |
| PALLADIUM | 256 | 525 | -51.2% | 371 | 552 | -0.33 | 720 | 573 | 25.7% | 1,161 | 1,316 | -11.8% |
| SHORT TERM GOLD | 0 | 30 | -100.0% | 0 | 0 | 0 | 0 | 30 | -100.0% | 0 | 0 | 0.0% |
| SHORT TERM | 0 | 40 | -100.0% | 0 | 0 | 0 | 0 | 40 | -100.0% | 0 | 0 | 0.0% |
| IRON ORE CHINA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GOLD | 525 | - | - | 723 | - | - | 740 | - | - | 5,845 | - | - |
| SILVER | 0 | - | - | 17 | - | - | 10 | - | - | 1,027 | - | - |
| Energy Futures | | | | | | | | | | | | |
| ETHANOL FWD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CHICAGO BASIS SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| HOUSTON SHIP CHANNEL BAS | 0 | 0 | 0.0% | 30 | 274 | -0.89 | 0 | 0 | 0.0% | 61 | 302 | -79.8% |
| NORTHWEST ROCKIES BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 90 | -100.0% |
| HEATING OIL VS ICE GASOIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL CRACK VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL NWE CRACK VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL MIDCONTINENT INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL TEXOK INDEX | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CENTERPOINT BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS | 43 | 26 | 65.4% | 3,158 | 0 | 0 | 66 | 104 | -36.5% | 12,435 | 0 | 0.0% |
| HTG OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LTD NAT GAS | 24 | 37 | -35.1% | 35,013 | 18,888 | 0.85 | 283 | 238 | 18.9% | 96,282 | 70,027 | 37.5% |
| GASOIL MINI CALENDAR SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 ROTTERDAM BAR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ROCKIES PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SAN JUAN PIPE SWAP | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| SOCAL PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| PANHANDLE PIPE SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| BRENT OIL LAST DAY | 0 | 0 | 0.0% | 2,263,794 | 1,030,447 | 1.2 | 0 | 0 | 0.0% | 7,991,317 | 2,877,748 | 177.7% |
| BRENT CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CARGOES CIF NE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 RDAM BRGS VS I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CIF NWE VS ISE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY H OIL PLATTS VS NYMEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MARS (ARGUS) VS WTI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MARS (ARGUS) VS WTI TRD M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTS (ARGUS) VS WTI TRD MT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE 180CST BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE 380CST BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE JET KERO BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE NAPHTHA BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DUBAI CRUDE OIL BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 3.5% FUEL OIL RDAM B | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 1% FUEL OIL NEW BALM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR 1% FUEL OIL BAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST 3% FUEL OIL BA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREMIUM UNLD 10P FOB MED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 10P CRG CIF NW VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CRG CIF NW VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT CFD SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL CRG CIF NEW VS I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| 3.5% FUEL OIL CID MED SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ARGUS PROPAN FAR EST IND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF VS ICE GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEW YORK 0.3% FUEL OIL HI | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| GASOIL 0.1 CIF VS ICE GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL BRG FOB RDM VS I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM NILL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AEEO DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DAYTON DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM BGE DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| PJM BGE DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DPL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM EASTERNH DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM JCPL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM JCPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PEPCO DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PEPCO DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PPL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PSEG DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PSEG DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTHDA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTH DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTH RT PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTH RT OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ALGONQUIN CITYGATES BASI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TCO NG INDEX SWAP | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| TENNESSEE 500 LEG NG INDE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHCON NG INDEX SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TENNESSEE 500 LEG NG SWIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1CIF MED VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT BALMO SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ICE GASOIL BALMO SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL CARGOES CIF NEW | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| ULSD 10PPM CIF NW BALMO S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED BALMO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| POLYETHYLENE FUTURES | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PERMIAN BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE INDEX SWAP FUT | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| GULF COAST JET FUEL CLNDR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 1% FUEL OIL NWE CA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| SINGAPORE FUEL 180CST CAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST NO.6 FUEL OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEW YORK HUB ZONE G PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NORTHERN ILLINOIS OFF-PEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| AEP-DAYTON HUB DAILY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE FUEL OIL SPREA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE JET KERO GASOI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TETCO M-3 INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DOMINION TRAN INC - APP I | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CINERGY HUB PEAK MONTH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL PHY | 612 | 167 | 266.5% | 2,773,026 | 2,290,208 | 0.21 | 2,896 | 1,531 | 89.2% | 8,842,091 | 8,067,730 | 9.6% |
| GASOIL 10PPM CARGOES CIF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 10PPM VS ICE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY1% VS GC SPREAD SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN NAPHTHA BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREMIUM UNLD 10PPM CARG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 BRGS FOB VS IC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL 10P BRG FOB RDM VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ARGUS PROPAN(SAUDI ARAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AEEO DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ILLINOIS HUB MTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY HTG OIL | 0 | 0 | 0.0% | 5 | 13 | -0.62 | 0 | 0 | 0.0% | 23 | 35 | -34.3% |
| WAHA BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY NATURAL GAS | 0 | 12 | -100.0% | 30,547 | 27,342 | 0.12 | 0 | 91 | -100.0% | 122,435 | 161,320 | -24.1% |
| SINGAPORE GASOIL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| UP DOWN GC ULSD VS NMX H | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM NILL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DAYTON DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LA JET (OPIS) SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD UP-DOWN BALMO SWP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL UP-DOWN BALMO C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EIA FLAT TAX ONHWAY DIESE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| ARGUS LLS VS. WTI (ARG) T | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JAPAN NAPHTHA BALMO SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY 3.0% FUEL OIL (PLATTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY 2.2% FUEL OIL (PLATTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ARGUS BIODIESEL RME FOB R | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| BRENT CFD(PLATTS) VS FRNT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB GASOLINE BALMO CLNC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOLINE UP-DOWN BALMO S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 4 NAT GAS IN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COLUMBIA GULF MAIN NAT G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOUTHERN NAT LA NAT GAS | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| NGPL STX NAT GAS INDEX SW | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| COLUMB GULF MAINLINE NG B | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 800 LEG NG BASI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS EAST W LOUISANA NG | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 1 NG BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ONEOK OKLAHOMA NG BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOUTH STAR TEX OKLHM KNS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS GAS ZONE1 NG BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE C 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM NI HUB 5MW REAL TIME | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE G 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE J 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE J 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM COMED 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM COMED 5MW D AH O PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL INTR HUB 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW REAL TIME PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE A 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE A 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL W CNT MASS 5MW D | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL CONECTIC 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL CNCTCT 5MW D AH O | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| NEPOOL SE MASS 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL SE MASS 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NE MASS 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NE MASS 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL MAINE 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE C 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL W CNTR M 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE G 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AD HUB 5MW REAL TIME | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL MAINE 5MW D AH O E | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW D AH O PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW REAL TIME O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB PHY | 362 | 979 | -63.0% | 3,120,296 | 2,314,644 | 0.35 | 1,481 | 1,769 | -16.3% | 9,075,775 | 6,779,036 | 33.9% |
| SING FUEL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD UP-DOWN(ARGUS) SWA | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| LLS (ARGUS) CALENDAR SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB VS HEATING OIL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NORTHERN NATURAL GAS DEM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HOUSTON SHIP CHANNEL IND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE JET KERO NWE CALS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY WTI CRUDE OIL | 0 | 0 | 0.0% | 355,281 | 139,672 | 1.54 | 0 | 0 | 0.0% | 1,160,598 | 379,267 | 206.0% |
| NATURAL GAS PHY | 1,057 | 2,929 | -63.9% | 5,991,608 | 4,462,139 | 0.34 | 6,030 | 12,212 | -50.6% | 20,022,205 | 20,799,243 | -3.7% |
| APPALACHIAN COAL (PHY) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI CALENDAR | 22 | 0 | 0.0% | 0 | 0 | 0 | 22 | 12 | 83.3% | 0 | 0 | 0.0% |
| HENRY HUB BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DEMARC INDEX FUTURE | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| WTS (ARGUS) VS WTI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREMIUM UNLEAD 10PPM FOB | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CHICAGO UNL GAS PL VS RBO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL PHY | 18,545 | 47,956 | -61.3% | 17,313,575 | 11,189,312 | 0.55 | 62,312 | 147,076 | -57.6% | 52,717,074 | 31,146,942 | 69.3% |
| RBOB CALENDAR SWAP | 12 | 9 | 33.3% | 0 | 0 | 0 | 12 | 9 | 33.3% | 0 | 0 | 0.0% |
| ISO NEW ENGLAND PK LMP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LA CARB DIESEL (OPIS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CHICAGO ETHANOL SWAP | 0 | 0 | 0.0% | 78 | 1,500 | -0.95 | 0 | 0 | 0.0% | 211 | 2,430 | -91.3% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| NEW YORK ETHANOL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL BULLET SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO PROPANE CIF ARA SW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JAPAN C&F NAPHTHA SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX ULSD VS NYMEX HO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOLINE UP-DOWN (ARGUS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET UP-DOWN(ARGUS) SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| LA CARBOB GASOLINE(OPIS)S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LA CARB DIESEL (OPIS) SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JAPAN C&F NAPHTHA CRACK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LLS (ARGUS) VS WTI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY RBOB GAS | 0 | 0 | 0.0% | 8 | 4 | 1 | 0 | 0 | 0.0% | 18 | 11 | 63.6% |
| RBOB GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB CRACK SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB UP-DOWN CALENDAR S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR RESIDUAL FUEL 1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR HEAT OIL SWP | 18 | 30 | -40.0% | 0 | 0 | 0 | 56 | 174 | -67.8% | 0 | 0 | 0.0% |
| LA JET FUEL VS NYM NO 2 H | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ANR OKLAHOMA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Sumas Basis Swap | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL MID-CONTINENT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS EASTERN ZONE M-3 BA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PGE&E CITYGATE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM MONTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NORTHEN NATURAL GAS VEN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DOMINION TRANSMISSION INC | 0 | 0 | 0.0% | 0 | 30 | -1 | 0 | 0 | 0.0% | 0 | 61 | -100.0% |
| TCO BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIG BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DAILY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COLUMBIA GULF ONSHORE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Tetco STX Basis | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Transco Zone 3 Basis | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB SWING FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| HENRY HUB INDEX SWAP FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WAHA INDEX SWAP FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST GASOLINE CLND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE NAPHTHA CALSWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 1% FUEL OIL RDAM C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 3.5% FUEL OIL RDAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 3.5% FUEL OIL MED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE BASIS SWAP FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 276 | -100.0% |
| SAN JUAN BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 6 BASIS SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO A | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO J | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST JET VS NYM 2 H | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LOS ANGELES CARB GASOLIN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NY HARBOR RESIDUAL FUEL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN HUB PEAK MONTH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN HUB OFF-PEAK MO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 3.5% FUEL OIL SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO GASOIL 10 CAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL TEXOK SWING SWAP | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| CENTERPOINT EAST INDEX | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| CRUDE OIL | 0 | 0 | 0.0% | 21 | 0 | 0 | 0 | 0 | 0.0% | 21 | 0 | 0.0% |
| BRENT FINANCIAL FUTURES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI-BRENT BULLET SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI-BRENT CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DATED TO FRONTLINE BRENT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ICE BRENT DUBAI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CRACK SPREAD CALE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN NAPHTHA CRACK S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO GASOIL 10PPM VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET CIF NWE VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET BARGES VS ICE GASOIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| SINGAPORE GASOIL VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS PEN SWP | 10,794 | 510 | 2,016.5% | 0 | 0 | 0 | 15,660 | 22,865 | -31.5% | 0 | 0 | 0.0% |
| WESTERN RAIL DELIVERY PR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EASTERN RAIL DELIVERY CSX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE DATED BRENT SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TC5 RAS TANURA TO YOKOHA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TD5 WEST AFRICA TO USAC 1 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TD3 MEG TO JAPAN 250K MT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TC2 ROTTERDAM TO USAC 37 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM OFF-PEAK LMP SWAP FU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO A OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO G OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO J OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ISO NEW ENGLAND OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| AEP-DAYTON HUB OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ILLINOIS HUB DAILY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| AEP-DAYTON HUB MTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUELOIL SWAP:CARGOES VS. | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EAST/WEST FUEL OIL SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE 380CST FUEL OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE JET KEROSENE S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE NAPHTHA SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SONAT BASIS SWAP FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FLORIDA GAS ZONE3 BASIS S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE4 BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ANR LOUISIANA BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 500 LEG BASIS S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE ZONE 0 BASIS S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS GAS ZONE SL BASIS S | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 6 INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CINERGY HUB OFF-PEAK MON | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST ULSD CALEND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 2 | 0 | 0.0% |
| GULF COAST ULSD CRACK SP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB SWAP | 72 | 0 | 0.0% | 10,847 | 9,214 | 0.18 | 72 | 1,230 | -94.1% | 31,524 | 40,029 | -21.2% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|------------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| DUBAI CRUDE OIL CALENDAR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| USGC UNL 87 CRACK SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYH NO 2 CRACK SPREAD CA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NO 2 UP-DOWN SPREAD CALE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE MOGAS 92 UNLEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ETHANOL T2 FOB ROTT INCL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE MOGAS 92 UNLEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FAME 0 BIODIESEL FOB RTDM | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PROPANE NON-LDH MT. BEL (| 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PROPANE NON-LDH MB (OPIS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY JET FUEL (PLATTS) HEAT C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET AV FUEL (P) CAR FM ICE G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL (PLATS) CAR CM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL (PLATS) CAR CN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY JET FUEL (ARGUS) VS HEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY ULSD (ARGUS) VS HEATIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MISO 5MW PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MISO 5MW OFF PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PECO ZONE5MW PEAK C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| IN DELIVERY MONTH EUA | 0 | 0 | 0.0% | 306 | 1,833 | -0.83 | 0 | 0 | 0.0% | 306 | 2,946 | -89.6% |
| OPIS PHYSICAL NORMAL BUT | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| OPIS PHYSICAL NATURAL GAS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| DATED BRENT (PLATTS) DAILY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GAS EURO-BOB OXY NWE BA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GAS EURO-BOB OXY NWE BA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREM UNL GAS 10PPM RDAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREM UNL GAS 10PPM RDAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NORMAL BUTA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU ETHANE 5 DEC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU LDH PROPANE | 0 | 0 | 0.0% | 3 | 0 | 0 | 0 | 0 | 0.0% | 22 | 0 | 0.0% |
| EUROPEAN GASOIL (ICE) | 0 | 0 | 0.0% | 12,402 | 0 | 0 | 0 | 0 | 0.0% | 41,306 | 0 | 0.0% |
| ERCOT NORTH ZMCPE 5MW O | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ERCOT NORTH ZMCPE 5MW P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| ERCOT HOUSTON Z MCPE 5M | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SINGAPORE JET KERO VS. GA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NORMAL BUTA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU ETHANE OPIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NATURAL GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU LDH PROPANE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CONWAY NORMAL BUTANE (O | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CONWAY NATURAL GASOLINE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CONWAY PROPANE 5 DECIMA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 13 | 0 | 0.0% |
| PETROCHEMICALS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NATURAL GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL LAST DAY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC NYISO OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC MISO PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX ALUMINUM FUTURES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB CRACK SPREAD BALMO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CARBON EUA EMISSIONS EUR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL 10PPM BARGES FOB B | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 3.5% FUEL OIL M CRK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUESNE 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUS 5MW D AH O PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GRP THREE ULSD(PLT)VS HEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL CRCK SPRD BAL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CHICAGO ULSD PL VS HO SPR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GRP THREE UNL GS (PLT) VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WES HUB PEAK LMP 50 M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FREIGHT MARKETS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NEW HAMP 5MW D A | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC ERCOT OFF PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL BALMO CLNDR S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| PJM APS ZONE DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ANR LA NAT GAS INDEX SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC FINSETTLED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM APS ZONE DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NAT GAS BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PLASTICS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MNC FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY ARA ARGS COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY RCH BAY COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC ERCOT DLY PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GC ULSD VS GC JET SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ALGON CITY GATES NAT GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL CALEND A | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MJC FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL TEX/OK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 31 | -100.0% |
| RBOB SPREAD (PLATTS) SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL RHD ISLD 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY EUA | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SINGAPORE GASOIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL RHODE IL 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENN 800 LEG NAT GAS INDE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ONTARIO POWER SWAPS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS ASIA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDONESIAN COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY PJM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDIANA MISO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS ASIA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| AUSTRIALIAN COKE COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO CAPACITY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINI GAS EUROBOB OXY NWE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CHICAGO ULSD (PLATTS) SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|----------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| MGN1 SWAP FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL TRADE AT MARKE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN MISO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINI RBOB V. EBOBARG NWE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR LOW SULPUR GA | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| CANADIAN LIGHT SWEET OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GROUP THREE ULSD (PLATTS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| 3.5% FUEL OIL CIF BALMO S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO-DENOMINATED PETRO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINI RBOB V. EBOB(ARGUS) N | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM ATSI ELEC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EU LOW SULPHUR GASOIL CR | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| DIESEL10PPM BARG VS ICE LS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MGF FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR LOW SULPUR GA | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| UCM FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EMMISSIONS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY ERCOT PEAK | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| EMC FUTURE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NEW YORK HUB ZONE J PEAK | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 1 NAT GAS IN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| Energy Options | | | | | | | | | | | | |
| ETHANOL FWD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PGE CITYGATE PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ROCKIES PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HUSTN SHIP CHNL PIPE SWP | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| SAN JUAN PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE PIPE SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Options | | | | | | | | | | | | |
| BRENT OIL LAST DAY | 610 | 377 | 61.8% | 0 | 0 | 0 | 1,652 | 504 | 227.8% | 0 | 0 | 0.0% |
| BRENT CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE JET FUEL CALEN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ROTTERDAM 3.5%FUEL OIL CL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE FUEL OIL 180 CS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CINERGY HUB PEAK MONTH | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NATURAL GAS 1MO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| HEATING OIL PHY | 3,441 | 2,434 | 41.4% | 4,473 | 2,816 | 0.59 | 9,596 | 10,919 | -12.1% | 23,203 | 11,209 | 107.0% |
| N ILLINOIS HUB MTHLY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| HENRY HUB FINANCIAL LAST | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 23 | -100.0% | 0 | 0 | 0.0% |
| RBOB PHY | 1,427 | 8,370 | -83.0% | 6,822 | 3,798 | 0.8 | 5,685 | 21,684 | -73.8% | 18,152 | 13,598 | 33.5% |
| NATURAL GAS PHY | 24,309 | 136,976 | -82.3% | 156,292 | 171,264 | -0.09 | 81,693 | 472,959 | -82.7% | 597,661 | 1,271,454 | -53.0% |
| CRUDE OIL APO | 65 | 38 | 71.1% | 0 | 0 | 0 | 285 | 570 | -50.0% | 0 | 0 | 0.0% |
| NATURAL GAS 3 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 1 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 962 | 1,560 | -38.3% | 0 | 0 | 0.0% |
| WTI CRUDE OIL 1 M CSO FI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL PHY | 194,190 | 293,348 | -33.8% | 2,442,518 | 1,455,644 | 0.68 | 550,403 | 1,027,506 | -46.4% | 6,988,242 | 3,798,626 | 84.0% |
| RBOB CALENDAR SWAP | 0 | 172 | -100.0% | 0 | 0 | 0 | 9 | 430 | -97.9% | 0 | 0 | 0.0% |
| RBOB 1MO CAL SPD OPTIONS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ISO NEW ENGLAND PK LMP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR HEAT OIL SWP | 144 | 430 | -66.5% | 0 | 0 | 0 | 477 | 1,395 | -65.8% | 0 | 0 | 0.0% |
| PJM MONTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI-BRENT BULLET SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HO 1 MONTH CLNDR OPTIONS | 0 | 0 | 0.0% | 0 | 0 | 0 | 25 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL 1MO | 400 | 0 | 0.0% | 12,158 | 0 | 0 | 1,200 | 0 | 0.0% | 19,144 | 0 | 0.0% |
| WTI 6 MONTH CALENDAR OPTI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI 12 MONTH CALENDAR OP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX EUROPEAN GASOIL A | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX EUROPEAN GASOIL O | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| IN DELIVERY MONTH EUA OPT | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 2 | 0 | 0.0% |
| NATURAL GAS SUMMER STRIF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS OPTION ON CA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Options | | | | | | | | | | | | |
| ELEC MISO PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN JET KEROSENE N | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM CALENDAR STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| APPALACHIAN COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL CRK SPD AVG P | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC FINSETTLED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT 1 MONTH CAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL CALNDR STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 5 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS WINTER STRIP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO OUTRIGHT NA | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| MCCLOSKEY ARA ARGS COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY RCH BAY COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 2 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 6 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CRACK SPREAD AVG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL CALENDAR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ETHANOL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB CRACK SPREAD AVG P | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SHORT TERM CRUDE OIL | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| COAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY CRUDE OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COAL API2 INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM ELECTRIC | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| COAL API4 INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO-DENOMINATED PETRO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOLINE | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| WTI CRUDE OIL 12 M CSO F | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| RBOB 6 MONTH CALENDAR SP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|-----------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| FX Futures | | | | | | | | | | | | |
| AUSTRALIAN DOLLAR | 3,227 | 3,204 | 0.7% | 2,572,416 | 1,916,170 | 0.34 | 4,757 | 5,531 | -14.0% | 6,175,792 | 5,413,827 | 14.1% |
| BRITISH POUND | 1,798 | 8,995 | -80.0% | 2,833,644 | 2,193,521 | 0.29 | 3,429 | 15,004 | -77.1% | 6,519,590 | 6,375,043 | 2.3% |
| BRAZIL REAL | 2 | 7 | -71.4% | 34,153 | 17,529 | 0.95 | 2 | 47 | -95.7% | 121,125 | 50,687 | 139.0% |
| CANADIAN DOLLAR | 2,585 | 5,555 | -53.5% | 1,868,217 | 1,502,399 | 0.24 | 5,045 | 9,177 | -45.0% | 4,526,105 | 4,008,115 | 12.9% |
| E-MINI EURO FX | 0 | 0 | 0.0% | 177,108 | 103,078 | 0.72 | 0 | 0 | 0.0% | 394,399 | 310,154 | 27.2% |
| EURO FX | 20,166 | 8,273 | 143.8% | 7,669,673 | 4,595,027 | 0.67 | 27,933 | 18,023 | 55.0% | 16,826,750 | 12,616,683 | 33.4% |
| E-MINI JAPANESE YEN | 0 | 0 | 0.0% | 16,562 | 17,242 | -0.04 | 0 | 0 | 0.0% | 61,367 | 44,245 | 38.7% |
| JAPANESE YEN | 5,846 | 5,277 | 10.8% | 3,135,070 | 3,131,368 | 0 | 8,672 | 10,004 | -13.3% | 9,736,603 | 9,245,545 | 5.3% |
| MEXICAN PESO | 3,796 | 13,595 | -72.1% | 1,134,665 | 822,713 | 0.38 | 41,896 | 78,405 | -46.6% | 2,685,668 | 2,263,073 | 18.7% |
| NEW ZEALND DOLLAR | 52 | 1,550 | -96.6% | 484,513 | 299,894 | 0.62 | 52 | 1,550 | -96.6% | 1,199,468 | 773,317 | 55.1% |
| NKR/USD CROSS RATE | 0 | 386 | -100.0% | 2,659 | 1,022 | 1.6 | 0 | 386 | -100.0% | 3,861 | 1,712 | 125.5% |
| RUSSIAN RUBLE | 4 | 0 | 0.0% | 36,903 | 12,889 | 1.86 | 4 | 0 | 0.0% | 58,531 | 44,797 | 30.7% |
| S.AFRICAN RAND | 0 | 0 | 0.0% | 25,133 | 4,920 | 4.11 | 0 | 0 | 0.0% | 42,252 | 7,598 | 456.1% |
| SWISS FRANC | 255 | 2,219 | -88.5% | 527,084 | 766,042 | -0.31 | 890 | 2,231 | -60.1% | 1,497,320 | 2,004,422 | -25.3% |
| AD/CD CROSS RATES | 0 | 0 | 0.0% | 40 | 1 | 39 | 0 | 0 | 0.0% | 94 | 30 | 213.3% |
| AD/JY CROSS RATES | 0 | 0 | 0.0% | 4,285 | 2,564 | 0.67 | 0 | 0 | 0.0% | 10,266 | 6,968 | 47.3% |
| AD/NE CROSS RATES | 0 | 0 | 0.0% | 26 | 0 | 0 | 0 | 0 | 0.0% | 114 | 0 | 0.0% |
| BP/JY CROSS RATES | 0 | 0 | 0.0% | 1,866 | 1,328 | 0.41 | 0 | 0 | 0.0% | 4,684 | 2,220 | 111.0% |
| BP/SF CROSS RATES | 0 | 0 | 0.0% | 145 | 257 | -0.44 | 0 | 0 | 0.0% | 621 | 818 | -24.1% |
| CD/JY CROSS RATES | 0 | 0 | 0.0% | 26 | 90 | -0.71 | 0 | 0 | 0.0% | 52 | 131 | -60.3% |
| EC/AD CROSS RATES | 0 | 0 | 0.0% | 2,306 | 1,155 | 1 | 0 | 0 | 0.0% | 3,349 | 1,422 | 135.5% |
| EC/CD CROSS RATES | 0 | 0 | 0.0% | 5,120 | 3,852 | 0.33 | 0 | 0 | 0.0% | 11,551 | 4,669 | 147.4% |
| EC/NOK CROSS RATES | 0 | 0 | 0.0% | 16 | 0 | 0 | 5 | 0 | 0.0% | 16 | 0 | 0.0% |
| EC/SEK CROSS RATES | 0 | 0 | 0.0% | 92 | 0 | 0 | 0 | 0 | 0.0% | 225 | 0 | 0.0% |
| EFX/BP CROSS RATES | 0 | 0 | 0.0% | 88,347 | 75,902 | 0.16 | 0 | 0 | 0.0% | 197,922 | 163,476 | 21.1% |
| EFX/JY CROSS RATES | 0 | 0 | 0.0% | 47,887 | 61,769 | -0.22 | 0 | 0 | 0.0% | 134,263 | 137,447 | -2.3% |
| EFX/SF CROSS RATES | 0 | 0 | 0.0% | 33,595 | 46,916 | -0.28 | 0 | 0 | 0.0% | 104,899 | 93,690 | 12.0% |
| SF/JY CROSS RATES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SKR/USD CROSS RATES | 0 | 0 | 0.0% | 2,116 | 736 | 1.88 | 0 | 0 | 0.0% | 3,462 | 1,524 | 127.2% |
| CZECK KORUNA (US) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CZECK KORUNA (EC) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HUNGARIAN FORINT (US) | 0 | 0 | 0.0% | 2 | 0 | 0 | 0 | 0 | 0.0% | 2 | 0 | 0.0% |
| HUNGARIAN FORINT (EC) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

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|-------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| FX Futures | | | | | | | | | | | | |
| POLISH ZLOTY (US) | 0 | 32 | -100.0% | 80 | 3 | 25.67 | 0 | 32 | -100.0% | 929 | 19 | 4,789.5% |
| POLISH ZLOTY (EC) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHEKEL | 0 | 0 | 0.0% | 0 | 10 | -1 | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| RMB USD | 0 | 0 | 0.0% | 643 | 325 | 0.98 | 0 | 0 | 0.0% | 1,227 | 1,268 | -3.2% |
| RMB EURO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| KOREAN WON | 0 | 0 | 0.0% | 55 | 31 | 0.77 | 0 | 0 | 0.0% | 68 | 37 | 83.8% |
| TURKISH LIRA | 0 | 0 | 0.0% | 2 | 2 | 0 | 0 | 0 | 0.0% | 6 | 2 | 200.0% |
| TURKISH LIRA (EU) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| E-MICRO EUR/USD | 0 | 0 | 0.0% | 366,578 | 204,864 | 0.79 | 0 | 0 | 0.0% | 912,937 | 597,107 | 52.9% |
| E-MICRO GBP/USD | 0 | 0 | 0.0% | 39,194 | 24,934 | 0.57 | 0 | 0 | 0.0% | 107,287 | 106,467 | 0.8% |
| E-MICRO USD/CAD | 0 | 0 | 0.0% | 0 | 1 | -1 | 0 | 0 | 0.0% | 2 | 2 | 0.0% |
| E-MICRO USD/CHF | 0 | 0 | 0.0% | 1 | 0 | 0 | 0 | 0 | 0.0% | 1 | 4 | -75.0% |
| E-MICRO USD/JPY | 0 | 0 | 0.0% | 24 | 6 | 3 | 0 | 0 | 0.0% | 25 | 9 | 177.8% |
| E-MICRO AUD/USD | 0 | 0 | 0.0% | 43,794 | 36,390 | 0.2 | 0 | 0 | 0.0% | 157,694 | 128,588 | 22.6% |
| MICRO CHF/USD | 0 | 0 | 0.0% | 2,745 | 4,623 | -0.41 | 0 | 0 | 0.0% | 10,181 | 14,464 | -29.6% |
| E-MICRO INR/USD | 0 | 0 | 0.0% | 364 | 2,892 | -0.87 | 0 | 0 | 0.0% | 1,372 | 11,292 | -87.8% |
| INDIAN RUPEE | 0 | 0 | 0.0% | 14,147 | 224 | 62.16 | 0 | 0 | 0.0% | 32,564 | 772 | 4,118.1% |
| E-MICRO JPY/USD | 0 | 0 | 0.0% | 12,068 | 14,456 | -0.17 | 0 | 0 | 0.0% | 46,927 | 51,029 | -8.0% |
| E-MICRO CAD/USD | 0 | 0 | 0.0% | 15,986 | 13,229 | 0.21 | 0 | 0 | 0.0% | 44,072 | 48,873 | -9.8% |
| E-MICRO USD/CNH | 0 | 0 | 0.0% | 143 | 64 | 1.23 | 0 | 0 | 0.0% | 226 | 73 | 209.6% |
| USDZAR | 0 | 0 | 0.0% | 78 | 86 | -0.09 | 0 | 0 | 0.0% | 153 | 596 | -74.3% |
| CHINESE RENMINBI (CNH) | 0 | 0 | 0.0% | 935 | 1,207 | -0.23 | 0 | 0 | 0.0% | 2,253 | 2,816 | -20.0% |
| EURO QUARTERLY VARIANCE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

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CME Group Exchange Volume Comparison Report - Monthly

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|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|-----------|
| FX Options | | | | | | | | | | | | |
| AUSTRALIAN DOLLAR | 2,009 | 14,764 | -86.4% | 161,557 | 113,882 | 0.42 | 11,922 | 35,762 | -66.7% | 388,132 | 374,169 | 3.7% |
| BRITISH POUND | 13,396 | 15,284 | -12.4% | 351,746 | 154,966 | 1.27 | 33,092 | 65,851 | -49.7% | 773,922 | 699,027 | 10.7% |
| BRAZIL REAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 10 | -100.0% |
| CANADIAN DOLLAR | 2,527 | 10,735 | -76.5% | 119,856 | 113,472 | 0.06 | 8,944 | 28,065 | -68.1% | 348,948 | 331,878 | 5.1% |
| EURO FX | 38,850 | 42,829 | -9.3% | 1,456,444 | 388,308 | 2.75 | 106,733 | 164,108 | -35.0% | 3,421,093 | 1,237,853 | 176.4% |
| JAPANESE YEN | 8,159 | 35,667 | -77.1% | 196,064 | 170,667 | 0.15 | 31,699 | 99,458 | -68.1% | 594,971 | 540,144 | 10.2% |
| MEXICAN PESO | 65 | 10 | 550.0% | 2,257 | 10 | 224.7 | 1,305 | 47 | 2,676.6% | 3,877 | 10 | 38,670.0% |
| NEW ZEALND DOLLAR | 0 | 0 | 0.0% | 0 | 34 | -1 | 0 | 0 | 0.0% | 13 | 74 | -82.4% |
| RUSSIAN RUBLE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SWISS FRANC | 107 | 514 | -79.2% | 21,453 | 19,592 | 0.09 | 3,561 | 2,077 | 71.4% | 73,750 | 63,047 | 17.0% |
| EFX/JY CROSS RATES | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| EFX/SF CROSS RATES | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| JAPANESE YEN (EU) | 0 | 0 | 0.0% | 101 | 1,146 | -0.91 | 0 | 100 | -100.0% | 870 | 4,468 | -80.5% |
| EURO FX (EU) | 0 | 0 | 0.0% | 10,360 | 6,626 | 0.56 | 4 | 1 | 300.0% | 22,266 | 15,123 | 47.2% |
| SWISS FRANC (EU) | 0 | 0 | 0.0% | 0 | 152 | -1 | 0 | 0 | 0.0% | 0 | 778 | -100.0% |
| CANADIAN DOLLAR (EU) | 0 | 0 | 0.0% | 3 | 745 | -1 | 0 | 0 | 0.0% | 1,125 | 1,348 | -16.5% |
| BRITISH POUND (EU) | 0 | 0 | 0.0% | 906 | 1,106 | -0.18 | 2 | 1 | 100.0% | 2,919 | 4,405 | -33.7% |
| AUSTRALIAN DLR (EU) | 0 | 0 | 0.0% | 15 | 332 | -0.95 | 0 | 0 | 0.0% | 217 | 1,129 | -80.8% |
| Commodities and Alternative Investments | | | | | | | | | | | | |
| Futures | | | | | | | | | | | | |
| CORN | 141,636 | 109,277 | 29.6% | 5,799,749 | 5,503,082 | 0.05 | 373,392 | 406,629 | -8.2% | 17,302,088 | 18,093,102 | -4.4% |
| SOYBEAN | 62,957 | 52,816 | 19.2% | 3,749,730 | 3,456,368 | 0.08 | 192,699 | 188,332 | 2.3% | 11,700,949 | 11,761,948 | -0.5% |
| SOYBEAN MEAL | 17,094 | 19,672 | -13.1% | 1,531,283 | 1,332,279 | 0.15 | 55,065 | 79,345 | -30.6% | 4,776,164 | 4,598,815 | 3.9% |
| SOYBEAN OIL | 15,790 | 17,080 | -7.6% | 1,622,103 | 1,606,339 | 0.01 | 54,172 | 69,898 | -22.5% | 5,829,141 | 5,745,468 | 1.5% |
| OATS | 96 | 252 | -61.9% | 10,893 | 17,851 | -0.39 | 297 | 535 | -44.5% | 42,367 | 63,357 | -33.1% |
| ROUGH RICE | 65 | 267 | -75.7% | 11,561 | 10,506 | 0.1 | 226 | 542 | -58.3% | 51,908 | 42,809 | 21.3% |
| WHEAT | 34,261 | 51,416 | -33.4% | 2,845,077 | 2,782,559 | 0.02 | 89,910 | 105,136 | -14.5% | 8,275,710 | 8,206,403 | 0.8% |
| MINI CORN | 206 | 586 | -64.8% | 10,884 | 19,771 | -0.45 | 702 | 1,804 | -61.1% | 34,313 | 45,105 | -23.9% |
| MINI SOYBEAN | 552 | 902 | -38.8% | 18,025 | 28,171 | -0.36 | 1,903 | 4,013 | -52.6% | 64,139 | 74,591 | -14.0% |
| MINI WHEAT | 27 | 346 | -92.2% | 6,673 | 12,382 | -0.46 | 119 | 508 | -76.6% | 17,984 | 22,439 | -19.9% |
| LIVE CATTLE | 64,631 | 156,504 | -58.7% | 1,095,364 | 1,109,776 | -0.01 | 218,399 | 427,535 | -48.9% | 3,139,968 | 3,188,125 | -1.5% |

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CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry MAR 2015 | Open Outcry MAR 2014 | % CHG | ELEC MAR 2015 | ELEC MAR 2014 | % CHG | Open Outcry Y.T.D 2015 | Open Outcry Y.T.D 2014 | % CHG | ELEC Y.T.D 2015 | ELEC Y.T.D 2014 | % CHG |
|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Commodities and Alternative Investments | | | | | | | | | | | | |
| Futures | | | | | | | | | | | | |
| FEEDER CATTLE | 8,652 | 13,158 | -34.2% | 214,489 | 149,659 | 0.43 | 26,359 | 40,306 | -34.6% | 629,129 | 414,305 | 51.9% |
| LEAN HOGS | 56,061 | 111,729 | -49.8% | 905,620 | 1,289,728 | -0.3 | 175,695 | 281,337 | -37.5% | 2,409,584 | 2,936,442 | -17.9% |
| LUMBER | 211 | 942 | -77.6% | 14,372 | 11,556 | 0.24 | 837 | 2,370 | -64.7% | 44,039 | 36,764 | 19.8% |
| MILK | 164 | 1,051 | -84.4% | 23,600 | 29,799 | -0.21 | 2,037 | 3,524 | -42.2% | 81,296 | 91,282 | -10.9% |
| MLK MID | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NFD MILK | 43 | 24 | 79.2% | 4,244 | 1,941 | 1.19 | 101 | 218 | -53.7% | 9,642 | 8,255 | 16.8% |
| BUTTER CS | 0 | 0 | 0.0% | 2,863 | 2,431 | 0.18 | 0 | 0 | 0.0% | 8,023 | 9,815 | -18.3% |
| CLASS IV MILK | 0 | 282 | -100.0% | 679 | 1,300 | -0.48 | 119 | 2,364 | -95.0% | 2,494 | 10,768 | -76.8% |
| DRY WHEY | 0 | 0 | 0.0% | 1,241 | 843 | 0.47 | 0 | 0 | 0.0% | 5,988 | 2,834 | 111.3% |
| GSCI EXCESS RETURN FUT | 0 | 0 | 0.0% | 120 | 81 | 0.48 | 0 | 0 | 0.0% | 130 | 113 | 15.0% |
| GOLDMAN SACHS | 1,455 | 2,700 | -46.1% | 27,631 | 19,335 | 0.43 | 5,266 | 9,593 | -45.1% | 82,237 | 62,782 | 31.0% |
| ETHANOL | 0 | 0 | 0.0% | 17,406 | 20,054 | -0.13 | 0 | 0 | 0.0% | 54,539 | 58,114 | -6.2% |
| HDD WEATHER | 0 | 0 | 0.0% | 0 | 440 | -1 | 0 | 0 | 0.0% | 52 | 1,089 | -95.2% |
| CDD WEATHER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 50 | 300 | -83.3% |
| CDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CAT WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD EURO SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CAT EURO SEASONAL STRIP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| WKLY AVG TEMP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HOUSING INDEX | 0 | 0 | 0.0% | 12 | 10 | 0.2 | 0 | 0 | 0.0% | 24 | 46 | -47.8% |
| DOW-UBS COMMOD INDEX | 0 | 0 | 0.0% | 40,980 | 36,501 | 0.12 | 0 | 0 | 0.0% | 66,258 | 56,243 | 17.8% |
| COTTON | 0 | 0 | 0.0% | 44 | 82 | -0.46 | 0 | 0 | 0.0% | 111 | 129 | -14.0% |
| COCOA TAS | 0 | 0 | 0.0% | 78 | 5 | 14.6 | 0 | 0 | 0.0% | 181 | 15 | 1,106.7% |
| COFFEE | 0 | 0 | 0.0% | 48 | 15 | 2.2 | 0 | 0 | 0.0% | 234 | 45 | 420.0% |
| SUGAR 11 | 0 | 0 | 0.0% | 131 | 28 | 3.68 | 0 | 0 | 0.0% | 537 | 88 | 510.2% |
| USD CRUDE PALM OIL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CASH-SETTLED CHEESE | 0 | 0 | 0.0% | 8,990 | 5,573 | 0.61 | 0 | 150 | -100.0% | 29,074 | 12,639 | 130.0% |
| OTC SP GSCI ER SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DOW-UBS COMMOD INDEX SW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GRAIN BASIS SWAPS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FERTILIZER PRODUCTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DJ_UBS ROLL SELECT INDEX | 0 | 0 | 0.0% | 0 | 192 | -1 | 0 | 0 | 0.0% | 0 | 192 | -100.0% |

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CME Group Exchange Volume Comparison Report - Monthly

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|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Commodities and Alternative Investments | | | | | | | | | | | | |
| Futures | | | | | | | | | | | | |
| MALAYSIAN PALM SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| S&P GSCI ENHANCED ER SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WHEAT HRW | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| Commodities and Alternative Investments Options | | | | | | | | | | | | |
| CORN | 796,089 | 872,639 | -8.8% | 1,117,812 | 1,017,503 | 0.1 | 2,212,249 | 2,262,603 | -2.2% | 3,087,659 | 2,512,262 | 22.9% |
| SOYBEAN | 599,923 | 477,981 | 25.5% | 877,613 | 644,409 | 0.36 | 1,798,565 | 1,451,209 | 23.9% | 2,770,478 | 1,750,433 | 58.3% |
| SOYBEAN MEAL | 82,343 | 58,156 | 41.6% | 140,042 | 62,774 | 1.23 | 272,571 | 222,239 | 22.6% | 418,472 | 213,896 | 95.6% |
| SOYBEAN OIL | 99,804 | 125,578 | -20.5% | 39,882 | 33,875 | 0.18 | 317,207 | 330,550 | -4.0% | 142,848 | 76,503 | 86.7% |
| SOYBEAN CRUSH | 40 | 88 | -54.5% | 0 | 0 | 0 | 242 | 790 | -69.4% | 0 | 0 | 0.0% |
| OATS | 1,069 | 926 | 15.4% | 367 | 1,407 | -0.74 | 4,500 | 4,291 | 4.9% | 1,278 | 4,012 | -68.1% |
| ROUGH RICE | 751 | 385 | 95.1% | 1,110 | 930 | 0.19 | 2,245 | 1,216 | 84.6% | 2,108 | 2,037 | 3.5% |
| WHEAT | 322,320 | 416,908 | -22.7% | 344,019 | 373,990 | -0.08 | 902,344 | 849,439 | 6.2% | 941,145 | 768,718 | 22.4% |
| LIVE CATTLE | 84,163 | 83,251 | 1.1% | 243,638 | 179,034 | 0.36 | 270,940 | 224,796 | 20.5% | 706,183 | 594,100 | 18.9% |
| FEEDER CATTLE | 5,621 | 2,133 | 163.5% | 34,317 | 16,297 | 1.11 | 11,827 | 6,114 | 93.4% | 104,108 | 50,618 | 105.7% |
| LEAN HOGS | 45,290 | 101,853 | -55.5% | 262,363 | 315,277 | -0.17 | 158,926 | 207,687 | -23.5% | 627,304 | 618,620 | 1.4% |
| LUMBER | 0 | 4 | -100.0% | 1,019 | 1,877 | -0.46 | 1 | 15 | -93.3% | 3,497 | 4,158 | -15.9% |
| MILK | 9,810 | 15,505 | -36.7% | 14,177 | 10,110 | 0.4 | 36,814 | 59,920 | -38.6% | 43,649 | 30,374 | 43.7% |
| MLK MID | 36 | 65 | -44.6% | 0 | 0 | 0 | 110 | 299 | -63.2% | 0 | 0 | 0.0% |
| NFD MILK | 5,443 | 1,329 | 309.6% | 41 | 97 | -0.58 | 8,849 | 2,991 | 195.9% | 541 | 99 | 446.5% |
| BUTTER CS | 822 | 355 | 131.5% | 105 | 39 | 1.69 | 2,477 | 1,370 | 80.8% | 542 | 79 | 586.1% |
| CLASS IV MILK | 177 | 1,385 | -87.2% | 242 | 273 | -0.11 | 1,238 | 6,263 | -80.2% | 503 | 1,791 | -71.9% |
| DRY WHEY | 646 | 399 | 61.9% | 0 | 0 | 0 | 1,304 | 1,012 | 28.9% | 181 | 0 | 0.0% |
| HDD WEATHER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 75 | -100.0% | 0 | 0 | 0.0% |
| CDD WEATHER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CAT WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD EURO SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CAT EURO SEASONAL STRIP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| HOUSING INDEX | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |

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|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Commodities and Alternative Investments | | | | | | | | | | | | |
| Options | | | | | | | | | | | | |
| CORN NEARBY+2 CAL SPRD | 1,855 | 4,936 | -62.4% | 650 | 230 | 1.83 | 4,086 | 15,582 | -73.8% | 883 | 829 | 6.5% |
| SOYBN NEARBY+2 CAL SPRD | 0 | 766 | -100.0% | 0 | 0 | 0 | 0 | 1,248 | -100.0% | 0 | 0 | 0.0% |
| WHEAT NEARBY+2 CAL SPRD | 14,490 | 1,715 | 744.9% | 567 | 26 | 20.81 | 28,480 | 10,605 | 168.6% | 956 | 600 | 59.3% |
| JULY-DEC CORN CAL SPRD | 1,005 | 15,502 | -93.5% | 0 | 260 | -1 | 8,367 | 44,034 | -81.0% | 87 | 737 | -88.2% |
| DEC-JULY WHEAT CAL SPRD | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| JULY-NOV SOYBEAN CAL SPR | 5,670 | 6,657 | -14.8% | 10 | 0 | 0 | 12,870 | 14,215 | -9.5% | 170 | 0 | 0.0% |
| JULY-DEC WHEAT CAL SPRD | 775 | 585 | 32.5% | 11 | 17 | -0.35 | 2,780 | 2,389 | 16.4% | 11 | 49 | -77.6% |
| JULY-JULY WHEAT CAL SPRD | 0 | 83 | -100.0% | 0 | 10 | -1 | 0 | 283 | -100.0% | 0 | 10 | -100.0% |
| NOV-NOV SOYBEAN CAL SPR | 33 | 0 | 0.0% | 0 | 0 | 0 | 33 | 0 | 0.0% | 0 | 0 | 0.0% |
| SBIN M HURR EVENT2 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SOYMEAL NEARBY+2 CAL SPR | 100 | 0 | 0.0% | 0 | 0 | 0 | 300 | 0 | 0.0% | 0 | 0 | 0.0% |
| LV CATL CSO | 2 | 0 | 0.0% | 0 | 0 | 0 | 37 | 362 | -89.8% | 0 | 0 | 0.0% |
| SBIN HURR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JULY-DEC SOYMEAL CAL SPR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 5 | -100.0% | 0 | 0 | 0.0% |
| JULY-DEC SOY OIL CAL SPRD | 0 | 215 | -100.0% | 0 | 0 | 0 | 25 | 225 | -88.9% | 0 | 0 | 0.0% |
| NOV-JULY SOYBEAN CAL SPR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOY OIL NEARBY+2 CAL SPRD | 0 | 51 | -100.0% | 0 | 0 | 0 | 0 | 1,476 | -100.0% | 0 | 25 | -100.0% |
| CASH-SETTLED CHEESE | 4,395 | 945 | 365.1% | 956 | 70 | 12.66 | 14,474 | 6,009 | 140.9% | 3,090 | 664 | 365.4% |
| DEC-JULY CORN CAL SPRD | 0 | 0 | 0.0% | 0 | 0 | 0 | 100 | 0 | 0.0% | 0 | 0 | 0.0% |
| WHEAT-CORN ICSCO | 300 | 5 | 5,900.0% | 0 | 0 | 0 | 4,500 | 61 | 7,277.0% | 0 | 0 | 0.0% |
| DEC-DEC CORN CAL SPRD | 128 | 219 | -41.6% | 0 | 0 | 0 | 280 | 219 | 27.9% | 0 | 0 | 0.0% |
| SNOWFALL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOYBEAN CORN RATIO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| AUG-NOV SOYBEAN CAL SPR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LN HOGS CSO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| JAN-MAY SOYBEAN CAL SPRD | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| MAR-DEC CORN CAL SPRD | 0 | 0 | 0.0% | 0 | 0 | 0 | 5,430 | 60 | 8,950.0% | 0 | 0 | 0.0% |
| MAR-JULY CORN CAL SPRD | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| MAR-JULY WHEAT CAL SPRD | 0 | 0 | 0.0% | 0 | 0 | 0 | 310 | 355 | -12.7% | 6 | 0 | 0.0% |
| NOV-DEC SOYBEAN CSO | 0 | 50 | -100.0% | 0 | 0 | 0 | 0 | 50 | -100.0% | 0 | 0 | 0.0% |
| DEC-JUL SOYBEAN OIL CSO | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| MAY-NOV SOYBEAN CAL SPR | 0 | 250 | -100.0% | 0 | 0 | 0 | 0 | 250 | -100.0% | 0 | 0 | 0.0% |
| WHEAT HRW | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |

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|----------------------------------|----------------------------|----------------------------|---------------|--------------------|--------------------|--------------|------------------------------|------------------------------|--------------|--------------------|--------------------|--------------|
| Ags Futures | | | | | | | | | | | | |
| PALM OIL | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Foreign Exchange Futures | | | | | | | | | | | | |
| CHILEAN PESO | 0 | - | - | 0 | - | - | 0 | - | - | 10 | - | - |
| TOTAL FUTURES GROUP | | | | | | | | | | | | |
| Interest Rate Futures | 944,346 | 1,036,660 | -8.9% | 106,595,078 | 111,107,023 | -4.1% | 4,799,403 | 4,777,706 | 0.5% | 349,006,103 | 309,699,869 | 12.7% |
| Equity Index Futures | 388,556 | 473,136 | -17.9% | 50,423,444 | 56,901,840 | -11.4% | 532,662 | 652,787 | -18.4% | 135,036,018 | 144,598,922 | -6.6% |
| Metals Futures | 89,679 | 73,033 | 22.8% | 6,815,057 | 6,838,211 | -0.3% | 263,767 | 265,304 | -0.6% | 19,069,496 | 18,022,406 | 5.8% |
| Energy Futures | 31,561 | 52,655 | -40.1% | 31,909,998 | 21,485,520 | 48.5% | 88,890 | 187,311 | -52.5% | 100,113,719 | 70,327,524 | 42.4% |
| FX Futures | 37,731 | 49,093 | -23.1% | 21,200,506 | 15,881,731 | 33.5% | 92,685 | 140,390 | -34.0% | 51,638,275 | 44,535,041 | 15.9% |
| Commodities and Alternative Inve | 403,901 | 539,004 | -25.1% | 17,963,890 | 17,448,657 | 3.0% | 1,197,298 | 1,624,139 | -26.3% | 54,658,353 | 55,544,422 | -1.6% |
| Ags Futures | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Foreign Exchange Futures | 0 | - | - | 0 | - | - | 0 | - | - | 10 | - | - |
| TOTAL FUTURES | 1,895,774 | 2,223,581 | -14.7% | 234,907,973 | 229,662,982 | 2.3% | 6,974,705 | 7,647,637 | -8.8% | 709,521,974 | 642,728,184 | 10.4% |
| TOTAL OPTIONS GROUP | | | | | | | | | | | | |
| Equity Index Options | 824,234 | 744,874 | 10.7% | 10,272,664 | 9,479,196 | 8.4% | 2,725,154 | 2,391,005 | 14.0% | 29,907,761 | 28,043,129 | 6.6% |
| Interest Rate Options | 19,777,232 | 19,208,877 | 3.0% | 10,306,287 | 9,526,760 | 8.2% | 61,773,259 | 53,556,882 | 15.3% | 31,888,129 | 26,651,328 | 19.6% |
| Metals Options | 119,491 | 146,430 | -18.4% | 507,377 | 499,034 | 1.7% | 317,294 | 634,504 | -50.0% | 1,475,362 | 1,457,843 | 1.2% |
| Energy Options | 224,586 | 442,145 | -49.2% | 2,622,263 | 1,633,522 | 60.5% | 651,987 | 1,537,550 | -57.6% | 7,646,404 | 5,094,887 | 50.1% |
| FX Options | 65,113 | 119,803 | -45.6% | 2,320,762 | 971,038 | 139.0% | 197,262 | 395,470 | -50.1% | 5,632,103 | 3,273,463 | 72.1% |
| Commodities and Alternative Inve | 2,083,100 | 2,190,919 | -4.9% | 3,078,941 | 2,658,505 | 15.8% | 6,084,481 | 5,730,307 | 6.2% | 8,855,699 | 6,630,614 | 33.6% |
| TOTAL OPTIONS | 23,093,756 | 22,853,048 | 1.1% | 29,108,294 | 24,768,055 | 17.5% | 71,749,437 | 64,245,718 | 11.7% | 85,405,458 | 71,151,264 | 20.0% |

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|----------------------------------|----------------------------|----------------------------|--------------|--------------------|--------------------|-------------|------------------------------|------------------------------|-------------|--------------------|--------------------|--------------|
| TOTAL COMBINED | | | | | | | | | | | | |
| Interest Rate | 20,721,578 | 20,245,537 | 2.4% | 116,901,365 | 120,633,783 | -3.1% | 66,572,662 | 58,334,588 | 14.1% | 380,894,232 | 336,351,197 | 13.2% |
| Equity Index | 1,212,790 | 1,218,010 | -0.4% | 60,696,108 | 66,381,036 | -8.6% | 3,257,816 | 3,043,792 | 7.0% | 164,943,779 | 172,642,051 | -4.5% |
| Metals | 209,170 | 219,463 | -4.7% | 7,322,434 | 7,337,245 | -0.2% | 581,061 | 899,808 | -35.4% | 20,544,858 | 19,480,249 | 5.5% |
| Energy | 256,147 | 494,800 | -48.2% | 34,532,261 | 23,119,042 | 49.4% | 740,877 | 1,724,861 | -57.0% | 107,760,123 | 75,422,411 | 42.9% |
| FX | 102,844 | 168,896 | -39.1% | 23,521,268 | 16,852,769 | 39.6% | 289,947 | 535,860 | -45.9% | 57,270,378 | 47,808,504 | 19.8% |
| Commodities and Alternative Inve | 2,487,001 | 2,729,923 | -8.9% | 21,042,831 | 20,107,162 | 4.7% | 7,281,779 | 7,354,446 | -1.0% | 63,514,052 | 62,175,036 | 2.2% |
| Ags | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Foreign Exchange | 0 | - | - | 0 | - | - | 0 | - | - | 10 | - | - |
| GRAND TOTAL | 24,989,530 | 25,076,629 | -0.3% | 264,016,267 | 254,431,037 | 3.8% | 78,724,142 | 71,893,355 | 9.5% | 794,927,432 | 713,879,448 | 11.4% |

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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