

CME Group Exchange ADV Report - Monthly

March 2015

Page 1 of 17

	ADV MAR 2015	ADV MAR 2014	% CHG	ADV FEB 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Commodities and Alternative Investments Futures								
HDD SEASONAL STRIP	0	0	-	0	-	1	3	-74.2%
CDD SEASONAL STRIP	2	0	-	0	-	1	0	106.6%
CDD WEATHER	0	0	-	0	-	0	29	-100.0%
HDD WEATHER EUROPEAN	0	0	-	0	-	0	7	-100.0%
WKLY AVG TEMP	0	0	-	0	-	0	3	-100.0%
HDD WEATHER	14	35.24	-61.3%	55.37	-75.4%	34	28	23.4%
HOUSING INDEX	1	0.48	14.6%	0.21	159.2%	0	1	-25.4%
MILK	1,084	1,494.76	-27.5%	1,550.37	-30.1%	1,373	1,423	-3.5%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	25	-100.0%
CASH-SETTLED CHEESE	422	270.1	56.2%	409.53	3.0%	498	319	55.8%
CAT WEATHER EUROPEAN	0	0	-	0	-	0	2	-100.0%
LIVE CATTLE	52,888	60,486	-12.6%	48,354.42	9.4%	55,155	53,965	2.2%
BUTTER CS	130	115.76	12.4%	151	-13.8%	133	139	-4.3%
LUMBER	669	601.52	11.2%	878.74	-23.9%	740	637	16.2%
DRY WHEY	57	40.14	42.2%	113.95	-49.9%	98	71	39.4%
CLASS IV MILK	31	75.33	-59.0%	56.21	-45.1%	43	97	-55.5%
NFD MILK	204	93.57	118.2%	141.05	44.7%	164	113	45.2%
GSCI EXCESS RETURN FUT	2,793	2,128.71	31.2%	189.32	1375.4%	1,104	801	37.8%
LEAN HOGS	43,719	66,774.9	-34.5%	39,120.68	11.8%	42,429	42,289	0.3%
FEEDER CATTLE	10,143	7,753.67	30.8%	10,216.05	-0.7%	10,746	8,398	28.0%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,322	1,049.29	26.0%	1,459.84	-9.4%	1,434	1,088	31.9%
COCOA TAS	4	0.24	1389.1%	3.26	8.7%	3	1	135.9%
SUGAR 11	6	1.33	346.6%	11.05	-46.1%	9	3	191.9%
COFFEE	2	0.71	205.4%	5.42	-59.8%	4	2	126.4%
COTTON	2	3.9	-48.8%	2.11	-5.0%	2	3	-37.8%
MINI WHEAT	305	606.1	-49.8%	328.84	-7.4%	297	401	-26.0%
CORN	277,782	274,868.38	1.1%	358,470.58	-22.5%	301,493	275,545	9.4%
SOYBEAN MEAL	73,989	67,127.14	10.2%	98,053.89	-24.5%	82,776	81,894	1.1%
SOYBEAN OIL	76,522	78,930.43	-3.1%	123,628.68	-38.1%	98,652	94,323	4.6%
ROUGH RICE	546	519.57	5.1%	1,551.63	-64.8%	882	896	-1.5%
DOW-UBS COMMOD INDEX	1,863	1,738.14	7.2%	527.95	252.8%	1,086	1,014	7.1%
MINI SOYBEAN	844	1,384.57	-39.0%	1,377.11	-38.7%	1,083	1,257	-13.8%
WHEAT	132,204	136,434.9	-3.1%	174,701	-24.3%	139,210	125,881	10.6%
OATS	566	894.57	-36.7%	1,048.58	-46.0%	771	796	-3.2%
SOYBEAN	182,328	172,090.43	5.9%	256,175.63	-28.8%	204,080	195,117	4.6%
MINI CORN	504	969.38	-48.0%	687.89	-26.7%	574	684	-16.1%
ETHANOL	796	978.43	-18.7%	689.63	15.4%	896	965	-7.1%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	0	-
GRAIN BASIS SWAPS	0	0	-	0	-	0	0	-100.0%
FERTILIZER PRODUCTS	105	62.86	67.0%	157.11	-33.2%	114	67	70.4%
S&P GSCI ENHANCED ER SWAP	1,188	1,244.95	-4.5%	0	-	429	320	34.0%
OTC SP GSCI ER SWAP	0	0	-	0	-	0	8	-100.0%
DJ_UBS ROLL SELECT INDEX FUTU	122	41.52	193.4%	0	-	49	16	206.0%
MALAYSIAN PALM SWAP	167	223.81	-25.3%	191.58	-12.7%	177	171	3.7%

Commodities and Alternative Investments Options

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CME Group Exchange ADV Report - Monthly

March 2015

Page 2 of 17

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Commodities and Alternative Investments Options								
HDD SEASONAL STRIP	0	0	-	78.95	-100.0%	33	95	-65.5%
CDD SEASONAL STRIP	932	285.71	226.1%	315.79	195.1%	443	137	223.5%
CDD WEATHER	0	0	-	0	-	0	9	-100.0%
HDD WEATHER EUROPEAN	0	0	-	26.32	-100.0%	16	7	129.5%
HDD WEATHER	0	21.43	-100.0%	63.16	-100.0%	46	24	88.9%
HOUSING INDEX	0	0	-	0	-	0	0	-100.0%
LV CATL CSO	0	0	-	0.26	-65.5%	1	2	-73.3%
SBIN HURR	0	0	-	0	-	0	0	-
SNOWFALL	0	0	-	0	-	0	1	-100.0%
MILK	1,090	1,219.76	-10.6%	1,682.89	-35.2%	1,319	1,436	-8.2%
HDD EURO SEASONAL STRIP	0	0	-	0	-	66	138	-52.5%
CASH-SETTLED CHEESE	243	48.33	403.2%	303.58	-19.9%	288	155	85.7%
CAT WEATHER EUROPEAN	0	142.86	-100.0%	0	-	0	30	-100.0%
LIVE CATTLE	14,900	12,492.38	19.3%	13,993.74	6.5%	16,018	16,037	-0.1%
BUTTER CS	42	18.76	124.6%	36.95	14.0%	49	48	3.8%
LUMBER	46	89.57	-48.3%	72.95	-36.5%	57	55	4.0%
DRY WHEY	29	19	54.5%	20.21	45.3%	24	18	35.6%
CLASS IV MILK	19	78.95	-75.9%	32.89	-42.1%	29	82	-65.3%
NFD MILK	249	67.9	267.1%	122.16	104.1%	154	65	138.2%
LEAN HOGS	13,984	19,863.33	-29.6%	12,737.21	9.8%	12,889	12,332	4.5%
FEEDER CATTLE	1,815	877.62	106.9%	1,547.68	17.3%	1,901	1,490	27.6%
MLK MID	2	3.1	-47.1%	2.74	-40.2%	2	5	-66.3%
JULY-DEC WHEAT CAL SPRD	36	28.67	24.6%	78.42	-54.4%	46	24	88.5%
CORN	91,557	90,662.43	1.0%	73,840.11	24.0%	89,282	84,312	5.9%
SOYBEAN MEAL	10,113	5,771.57	75.2%	11,604.42	-12.9%	11,333	10,272	10.3%
SOYBEAN OIL	6,349	7,593	-16.4%	6,864.79	-7.5%	7,542	6,903	9.2%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	16	-100.0%
DEC-JULY CORN CAL SPRD	0	0	-	5.26	-100.0%	2	4	-59.1%
DEC-DEC CORN CAL SPRD	6	10.43	-44.2%	1.16	402.5%	5	11	-58.5%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-	0	4	-100.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
JULY-JULY WHEAT CAL SPRD	0	4.43	-100.0%	0	-	0	3	-100.0%
NOV-NOV SOYBEAN CAL SPRD	2	0	-	0	-	1	0	-
ROUGH RICE	85	62.62	35.1%	66.53	27.2%	71	65	10.6%
WHEAT	31,630	38,341.57	-17.5%	25,831.84	22.4%	30,813	26,150	17.8%
WHEAT-CORN IC50	14	0.24	5627.2%	22.37	-39.0%	74	61	21.4%
CORN NEARBY+2 CAL SPRD	114	246	-53.7%	16.21	602.4%	81	354	-77.0%
SOYBN NEARBY+2 CAL SPRD	0	36.48	-100.0%	0	-	0	34	-100.0%
WHEAT NEARBY+2 CAL SPRD	684	82.9	725.5%	357.32	91.5%	483	254	90.1%
SOY OIL NEARBY+2 CAL SPRD	0	2.43	-100.0%	0	-	0	10	-100.0%
SOYMEAL NEARBY+2 CAL SPRD	5	0	-	10.53	-56.8%	5	1	490.2%
JULY-DEC CORN CAL SPRD	46	750.57	-93.9%	178.21	-74.4%	139	357	-61.2%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	-	0	5	-100.0%
JULY-NOV SOYBEAN CAL SPRD	258	317	-18.6%	154.37	67.3%	214	228	-6.4%
OATS	65	111.1	-41.2%	86.16	-24.2%	95	99	-4.6%
SOYBEAN	67,164	53,587.19	25.3%	81,803.47	-17.9%	74,950	71,098	5.4%
JULY-DEC SOY OIL CAL SPRD	0	10.24	-100.0%	0	-	0	1	-59.5%
SOYBEAN CRUSH	2	4.19	-56.6%	6.58	-72.4%	4	12	-66.5%
MAY-NOV SOYBEAN CAL SPRD	0	11.9	-100.0%	0	-	0	1	-100.0%

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March 2015

Page 3 of 17

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NOV-DEC SOYBEAN CSO	0	2.38	-100.0%	0	-	0	3	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0.68	-100.0%	5	2	200.1%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	-	0	1	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-100.0%
MAR-DEC CORN CAL SPRD	0	0	-	0	-	89	16	442.5%
MAR-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
FX Futures								
TURKISH LIRA	3	104.67	-97.2%	0.42	601.8%	1	80	-98.3%
TURKISH LIRA (EU)	0	62.05	-99.9%	0	-	0	57	-99.8%
JAPANESE YEN	143,678	158,304.62	-9.2%	136,485.21	5.3%	160,591	152,063	5.6%
KOREAN WON	3	15.48	-82.7%	0	-	1	9	-87.1%
CD/JY CROSS RATES	1	13.05	-90.9%	0.58	104.1%	1	5	-82.3%
CANADIAN DOLLAR	85,537	74,888.38	14.2%	68,358.84	25.1%	74,628	59,907	24.6%
AD/NE CROSS RATES	1	6.95	-83.0%	1	18.2%	2	9	-78.6%
BRITISH POUND	129,761	110,257.24	17.7%	88,301.53	47.0%	107,492	98,560	9.1%
RUSSIAN RUBLE	3,841	1,470.48	161.2%	1,801.79	113.2%	2,177	1,478	47.4%
SWISS FRANC	24,417	39,033.24	-37.4%	12,882.74	89.5%	25,146	38,250	-34.3%
NEW ZEALND DOLLAR	22,100	15,698.24	40.8%	15,143.11	45.9%	19,741	16,302	21.1%
BP/JY CROSS RATES	96	294.76	-67.5%	106.63	-10.1%	81	203	-60.3%
SHEKEL	0	79.62	-99.7%	0.11	115.9%	0	24	-99.4%
E-MICRO USD/CAD	0	0.05	-100.0%	0	-	0	0	315.2%
E-MICRO GBP/USD	1,782	1,187.33	50.0%	1,622.74	9.8%	1,759	1,438	22.4%
E-MICRO USD/CHF	0	0	-	0	-	0	0	-31.1%
E-MICRO EUR/USD	16,663	9,755.43	70.8%	10,449.95	59.5%	14,966	7,815	91.5%
E-MICRO USD/JPY	1	0.29	281.8%	0	-	0	0	-13.2%
E-MICRO AUD/USD	1,991	1,732.86	14.9%	2,615.63	-23.9%	2,585	2,060	25.5%
AUSTRALIAN DOLLAR	118,317	96,102.05	23.1%	90,381.79	30.9%	101,865	90,194	12.9%
E-MINI JAPANESE YEN	753	826.33	-8.9%	918.84	-18.1%	1,006	700	43.8%
EFX/JY CROSS RATES	2,225	3,378.33	-34.1%	1,658.42	34.2%	2,245	2,218	1.2%
RMB USD	29	15.48	88.9%	21.42	36.4%	20	16	25.0%
EFX/BP CROSS RATES	4,239	4,280.19	-1.0%	2,195.11	93.1%	3,333	2,948	13.1%
EFX/SF CROSS RATES	1,628	2,669.67	-39.0%	716.11	127.4%	1,862	1,823	2.2%
INDIAN RUPEE	643	23.05	2690.1%	629.79	2.1%	534	44	1122.4%
EC/SEK CROSS RATES	40	94.24	-57.6%	4.53	783.7%	17	36	-53.4%
S.AFRICAN RAND	1,182	574.24	105.9%	531.63	122.4%	710	485	46.3%
MEXICAN PESO	52,571	44,808.14	17.3%	41,148.63	27.8%	45,253	41,603	8.8%
EURO FX	351,107	227,685.52	54.2%	191,563.47	83.3%	277,449	207,176	33.9%
SF/JY CROSS RATES	0	0.1	-100.0%	0	-	0	0	-100.0%
EC/CD CROSS RATES	246	240	2.4%	154.74	58.8%	194	161	20.7%
EC/NOK CROSS RATES	32	7.71	320.7%	0.26	12230.8%	12	5	147.9%
EC/AD CROSS RATES	123	90.86	35.4%	23.21	429.9%	62	64	-3.4%
BP/SF CROSS RATES	7	13.19	-50.0%	3.95	67.0%	10	19	-47.5%
E-MINI EURO FX	8,050	4,909.33	64.0%	4,085	97.1%	6,466	3,631	78.0%
MICRO CHF/USD	125	220.14	-43.3%	82	52.2%	167	192	-13.1%
POLISH ZLOTY (EC)	3	479.71	-99.5%	0	-	1	143	-99.4%
AD/JY CROSS RATES	198	210	-5.9%	119.11	65.9%	169	279	-39.2%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 4 of 17

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FX Futures								
AD/CD CROSS RATES	2	3.24	-43.8%	0.47	283.8%	2	4	-62.0%
HUNGARIAN FORINT (US)	0	2.19	-95.9%	0	-	0	2	-98.7%
CZECK KORUNA (EC)	0	0.1	-100.0%	0	-	0	0	-100.0%
POLISH ZLOTY (US)	13	204.81	-93.5%	60.79	-78.2%	78	97	-20.0%
SKR/USD CROSS RATES	97	47.62	103.2%	41.21	134.8%	57	48	18.1%
HUNGARIAN FORINT (EC)	0	11.14	-100.0%	0	-	0	3	-100.0%
CZECK KORUNA (US)	0	0	-	0	-	0	0	-100.0%
NKR/USD CROSS RATE	124	72.33	72.0%	28.05	343.5%	67	58	15.4%
BRAZIL REAL	2,550	1,639.95	55.5%	4,349.11	-41.4%	3,193	2,575	24.0%
CHINESE RENMINBI (CNH)	43	57.48	-26.1%	42.68	-0.4%	37	26	44.4%
USDZAR	4	4.1	-13.4%	3.95	-10.2%	3	6	-57.2%
E-MICRO JPY/USD	549	688.38	-20.3%	496.58	10.5%	769	651	18.2%
E-MICRO INR/USD	17	137.71	-88.0%	23.95	-30.9%	22	159	-85.8%
E-MICRO CAD/USD	727	629.95	15.3%	753.26	-3.5%	722	704	2.6%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	0	-
E-MICRO USD/CNH	7	3.05	113.3%	2.16	201.2%	4	1	214.3%
FX Options								
AUSTRALIAN DLR (EU)	1	15.81	-95.7%	5.79	-88.2%	4	13	-72.8%
JAPANESE YEN	9,283	9,825.43	-5.5%	10,431.58	-11.0%	10,273	11,942	-14.0%
EURO FX (EU)	471	315.52	49.2%	227.95	106.6%	365	360	1.4%
CANADIAN DOLLAR	5,563	5,914.62	-5.9%	5,966.53	-6.8%	5,867	5,556	5.6%
BRITISH POUND	16,597	8,107.14	104.7%	11,948.32	38.9%	13,230	12,037	9.9%
RUSSIAN RUBLE	0	0	-	0	-	0	29	-100.0%
CANADIAN DOLLAR (EU)	0	35.48	-99.6%	31.53	-99.6%	18	25	-26.3%
SWISS FRANC (EU)	0	7.24	-100.0%	0	-	0	7	-100.0%
SWISS FRANC	980	957.43	2.4%	927.68	5.6%	1,267	1,178	7.6%
BRITISH POUND (EU)	41	52.67	-21.8%	54.95	-25.1%	48	39	24.2%
NEW ZEALND DOLLAR	0	1.62	-100.0%	0.16	-100.0%	0	3	-92.9%
AUSTRALIAN DOLLAR	7,435	6,126	21.4%	5,847.16	27.2%	6,558	6,204	5.7%
MEXICAN PESO	106	0.95	10982.0%	96.89	8.9%	85	39	118.2%
EURO FX	67,968	20,530.33	231.1%	39,425.21	72.4%	57,833	30,281	91.0%
JAPANESE YEN (EU)	5	54.57	-91.6%	5.74	-20.0%	14	46	-69.2%
BRAZIL REAL	0	0	-	0	-	0	0	-100.0%

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March 2015

Page 5 of 17

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Equity Index Futures								
DJ US REAL ESTATE	873	821.76	6.3%	593.26	47.2%	667	481	38.7%
E-MINI NASDAQ 100	277,000	357,811.05	-22.6%	209,749.42	32.1%	277,255	299,539	-7.4%
S&P ENERGY SECTOR	357	305.52	16.8%	167.21	113.4%	232	370	-37.2%
S&P MATERIALS SECTOR	269	90.33	197.5%	266.79	0.7%	241	119	102.9%
S&P FINANCIAL SECTOR	335	259.29	29.0%	52.53	536.9%	164	159	3.2%
S&P HEALTH CARE SECTOR	806	231.29	248.7%	338.84	138.0%	490	225	117.7%
S&P INDUSTRIAL SECTOR	179	100.81	77.7%	104.58	71.2%	146	148	-1.4%
S&P UTILITIES SECTOR	684	512.76	33.4%	934.37	-26.8%	626	351	78.3%
S&P TECHNOLOGY SECTOR	380	310.24	22.6%	84.58	349.6%	199	164	21.4%
S&P CONSUMER DSCRTNRY SECTO	282	280.48	0.5%	216.26	30.4%	247	146	69.2%
S&P 500	23,712	25,021.29	-5.2%	5,787.95	309.7%	13,638	13,443	1.4%
NASDAQ	1,017	1,402.67	-27.5%	576.74	76.4%	924	1,004	-7.9%
E-MINI MIDCAP	27,235	28,784.48	-5.4%	17,519.26	55.5%	22,081	20,975	5.3%
NIKKEI 225 (\$) STOCK	20,530	26,270.19	-21.8%	11,349.68	80.9%	17,570	19,111	-8.1%
NIKKEI 225 (YEN) STOCK	53,900	58,042.43	-7.1%	43,209.32	24.7%	51,805	48,353	7.1%
IBOVESPA INDEX	9	14.71	-36.7%	4.89	90.4%	7	18	-62.4%
S&P 600 SMALLCAP EMINI	0	1.05	-100.0%	0	-	0	0	-100.0%
S&P CONSUMER STAPLES SECTOR	504	354.81	42.1%	274.16	83.9%	286	267	6.8%
E-MINI S&P500	1,770,423	2,049,425.9	-13.6%	1,349,637.84	31.2%	1,687,774	1,686,588	0.1%
S&P 500/VALUE	3	21.1	-84.3%	1.63	103.4%	2	6	-69.4%
S&P 500 GROWTH	4	12.05	-65.3%	1.58	164.9%	2	3	-33.6%
S&P 400 MIDCAP	37	49.24	-24.1%	58.95	-36.6%	47	84	-43.8%
\$25 DJ	0	0	-	0	-	0	0	-100.0%
MINI \$5 DOW	142,090	188,809.62	-24.7%	123,357.21	15.2%	157,647	154,975	1.7%
DJIA	494	665.14	-25.8%	153	222.8%	465	504	-7.7%
NASDAQ BIOTECH	14	0	-	5.26	159.1%	7	2	175.4%
Equity Index Options								
E-MINI NASDAQ 100	5,411	13,860.43	-61.0%	5,070.32	6.7%	6,141	12,516	-50.9%
S&P 500	28,660	26,414.95	8.5%	35,196.63	-18.6%	33,687	34,317	-1.8%
EOW4 EMINI S&P 500	45,161	41,075.52	9.9%	2,103.47	2047.0%	34,615	36,260	-4.5%
EOW2 S&P 500	4,369	3,963.95	10.2%	2,367.26	84.6%	3,660	3,702	-1.2%
EOW1 EMINI S&P 500	35,420	43,084.38	-17.8%	59,062.74	-40.0%	45,431	41,347	9.9%
NASDAQ	0	1.48	-69.2%	0	-	0	1	-50.2%
EOW1 S&P 500	908	2,426.71	-62.6%	2,369.42	-61.7%	1,646	2,106	-21.8%
E-MINI MIDCAP	0	4.71	-100.0%	0	-	0	4	-95.5%
EOM S&P 500	3,526	2,635.14	33.8%	4,108.37	-14.2%	4,652	4,063	14.5%
EOM EMINI S&P	38,332	33,662.1	13.9%	57,191.63	-33.0%	52,777	45,724	15.4%
EOW2 EMINI S&P 500	49,007	43,570.1	12.5%	44,231.42	10.8%	45,630	41,883	8.9%
E-MINI S&P500	293,037	275,754.67	6.3%	278,449.05	5.2%	306,021	293,972	4.1%
MINI \$5 DOW	572	404.29	41.4%	758.32	-24.6%	706	598	18.0%
DJIA	1	2.05	-53.4%	0.05	1714.8%	0	2	-82.7%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 6 of 17

	ADV MAR 2015	ADV MAR 2014	% CHG	ADV FEB 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Interest Rate Futures								
5-YR SWAP RATE	4,523	5,021.76	-9.9%	1,688.79	167.8%	2,909	3,094	-6.0%
2-YR SWAP RATE	495	408.71	21.0%	30.21	1537.4%	197	440	-55.3%
10-YR SWAP RATE	5,980	6,193.1	-3.4%	1,172.11	410.2%	3,334	3,112	7.1%
1-MONTH EURODOLLAR	252	65.43	284.5%	182.63	37.8%	204	79	158.5%
EUROYEN	0	0	-	0	-	0	0	-100.0%
EURODOLLARS	2,585,749	2,759,302.57	-6.3%	2,814,454.68	-8.1%	2,801,947	2,636,641	6.3%
30-YR BOND	235,602	327,032.76	-28.0%	453,231.47	-48.0%	356,571	369,798	-3.6%
5-YR NOTE	637,306	764,790.52	-16.7%	1,101,359.84	-42.1%	814,522	779,481	4.5%
10-YR NOTE	1,125,943	1,317,870.67	-14.6%	1,773,956.79	-36.5%	1,409,428	1,351,132	4.3%
2-YR NOTE	277,664	222,390.14	24.9%	593,139.53	-53.2%	368,712	284,977	29.4%
30-YR SWAP RATE	406	554.14	-26.8%	147.68	174.8%	256	248	3.1%
ULTRA T-BOND	81,664	90,039.1	-9.3%	205,869.11	-60.3%	125,721	100,903	24.6%
FED FUND	67,291	22,410	200.3%	59,496.74	13.1%	61,766	31,329	97.2%
EURO 5YR BUNDLE	0	0	-	0	-	0	1	-17.4%
3YR BUNDLE	0	0	-	5.11	-100.0%	2	4	-50.2%
2YR BUNDLE	2	0	-	10.53	-78.4%	9	9	4.6%

Interest Rate Options

EURO MIDCURVE	507,191	804,445.05	-37.0%	558,970.84	-9.3%	537,435	663,363	-19.0%
EURODOLLARS	452,090	111,828.14	304.3%	483,735.11	-6.5%	469,819	196,314	139.3%
FLEX 30-YR BOND	0	0	-	0	-	0	13	-100.0%
30-YR BOND	56,424	63,125.86	-10.6%	70,645.58	-20.1%	74,210	65,101	14.0%
5-YR NOTE	88,357	113,966.86	-22.5%	100,291.84	-11.9%	93,503	113,341	-17.5%
10-YR NOTE	328,122	414,886.43	-20.9%	472,357.47	-30.5%	428,181	399,460	7.2%
2-YR NOTE	8,018	11,491.86	-30.2%	12,238.47	-34.5%	12,329	9,873	24.9%
ULTRA T-BOND	309	254.19	21.4%	729.21	-57.7%	681	622	9.4%
FED FUND	3,242	214.38	1412.2%	2,012.63	61.1%	1,983	101	1856.8%

Energy Futures

TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	0	1	-100.0%
NGPL TEXOK SWING SWAP	0	0	-	0	-	0	1	-100.0%
ELEC ERCOT OFF PEAK	798	0	-	0	-	288	146	96.7%
RBOB GAS	60	26.71	126.1%	76.26	-20.8%	66	37	76.7%
ELEC ERCOT DLY PEAK	44	0	-	0	-	16	7	118.1%
ERCOT NORTH ZMCPPE 5MW OFFPE	798	5,021.43	-84.1%	0	-	288	577	-50.1%
ERCOT NORTH ZMCPPE 5MW PEAK	111	338.05	-67.2%	0	-	40	39	3.7%
SINGAPORE JET KERO VS. GASOIL	0	0	-	0	-	0	0	-100.0%
PETRO OUTRIGHT EURO	503	393.62	27.8%	538.26	-6.6%	512	433	18.2%
MONT BELVIEU LDH PROPANE OPIS	46	50.24	-7.7%	43.79	5.9%	46	35	31.8%
MONT BELVIEU ETHANE OPIS BALM	5	0	-	10.79	-57.9%	20	6	215.3%
CONWAY NATURAL GASOLINE (OPI	6	2.14	197.0%	1.05	504.6%	3	2	12.2%
PETROCHEMICALS	210	101.67	106.2%	150.21	39.6%	175	199	-11.6%
CONWAY PROPANE 5 DECIMALS S	128	49.71	157.2%	157.21	-18.7%	230	180	27.7%
CONWAY NORMAL BUTANE (OPIS) S	0	0	-	6.32	-100.0%	3	5	-34.5%
MONT BELVIEU NORMAL BUTANE B	10	14.05	-29.8%	31.05	-68.2%	20	26	-23.7%
MONT BELVIEU NATURAL GASOLIN	6	19.05	-70.2%	27.37	-79.2%	13	16	-21.0%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 7 of 17

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Energy Futures								
IN DELIVERY MONTH EUA	782	891.52	-12.3%	160.11	388.2%	601	485	24.1%
WTS (ARGUS) VS WTI SWAP	586	60.9	862.8%	359.05	63.3%	411	252	63.3%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	5	-100.0%
ELEC NYISO OFF-PEAK	0	0	-	0	-	0	93	-100.0%
ELEC MISO PEAK	0	0	-	0	-	0	5	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	1	-100.0%
COLUMB GULF MAINLINE NG B	58	188.38	-69.0%	150.16	-61.1%	168	194	-13.4%
ONEOK OKLAHOMA NG BASIS	22	0	-	19.26	14.7%	14	10	42.2%
TEXAS GAS ZONE1 NG BASIS	257	0	-	247.68	3.9%	263	26	898.8%
NYISO ZONE C 5MW D AH O P	0	0	-	0	-	0	0	-
PJM NI HUB 5MW REAL TIME	0	7,725.52	-100.0%	0	-	24	2,558	-99.0%
NYISO ZONE J 5MW D AH O P	0	91.43	-100.0%	0	-	0	415	-100.0%
NYISO ZONE J 5MW D AH PK	0	155.62	-100.0%	0	-	0	30	-100.0%
NEPOOL W CNT MASS 5MW D A	0	447.24	-100.0%	0	-	0	37	-100.0%
PJM COMED 5MW D AH PK	0	0	-	0	-	0	5	-100.0%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	56	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	3	-100.0%
NEPOOL NE MASS 5MW D AH P	0	0	-	0	-	7	3	162.3%
NYISO ZONE C 5MW D AH PK	0	10.24	-100.0%	0	-	0	2	-100.0%
PETRO CRCKS & SPRDS NA	1,684	1,561.81	7.8%	2,237.21	-24.7%	2,001	1,192	67.8%
SINGAPORE GASOIL	94	105.48	-11.0%	151.11	-37.9%	129	111	15.7%
PETRO OUTRIGHT NA	516	556.38	-7.3%	548	-5.9%	510	516	-1.3%
CRUDE OIL SPRDS	20	0	-	0	-	7	2	256.4%
RBOB GASOLINE BALMO CLNDR	50	1.9	2501.1%	20.05	147.1%	42	37	13.0%
GASOLINE UP-DOWN BALMO SW	108	10.95	885.7%	17.63	512.3%	54	15	268.5%
COLUMBIA GULF MAIN NAT G	0	0	-	32.63	-100.0%	10	9	17.7%
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	1	-100.0%
SOUTHERN NAT LA NAT GAS	195	0	-	0	-	70	0	-
TENN 800 LEG NAT GAS INDE	0	0	-	0	-	0	0	-100.0%
NATURAL GAS PHY	284,317	228,780.62	24.3%	369,196.21	-23.0%	342,404	294,471	16.3%
CRUDE OIL OUTRIGHTS	473	295.24	60.1%	374.68	26.2%	441	288	53.0%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	329	194	69.8%	453.68	-27.4%	388	242	60.2%
FREIGHT MARKETS	2	0	-	0	-	1	0	271.9%
PLASTICS	70	25.71	174.0%	43.16	63.2%	66	26	156.7%
NYH NO 2 CRACK SPREAD CAL	0	88.57	-100.0%	140.47	-100.0%	181	182	-0.9%
TRANSCO ZONE 6 BASIS SWAP	16	21.14	-24.3%	0	-	8	15	-44.4%
NYISO A	2	49.76	-96.1%	49.42	-96.0%	16	30	-45.8%
MINY NATURAL GAS	1,389	1,302.57	6.6%	3,007.32	-53.8%	2,007	1,578	27.2%
HEATING OIL PHY	137,384	120,654.95	13.9%	181,637.89	-24.4%	159,355	134,708	18.3%
DOMINION TRANSMISSION INC	163	675.05	-75.8%	48.21	238.7%	221	251	-11.8%
TCO BASIS SWAP	118	0	-	33.79	249.2%	142	660	-78.5%
PJM MONTHLY	11	152.29	-92.8%	5.05	115.9%	6	100	-94.5%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	0	1	-100.0%
NY HARBOR HEAT OIL SWP	193	161.19	19.5%	246.58	-21.9%	272	309	-12.2%
EASTERN RAIL DELIVERY CSX	257	267.29	-3.7%	272.63	-5.6%	260	219	18.4%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 8 of 17

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Energy Futures								
HTG OIL	0	0	-	0	-	0	3	-100.0%
EUROPE 3.5% FUEL OIL MED	13	18.52	-30.3%	4.21	206.6%	9	7	25.5%
AEP-DAYTON HUB DAILY	0	0	-	0	-	0	1	-100.0%
PJM OFF-PEAK LMP SWAP FUT	11	36.38	-70.0%	12.63	-13.6%	9	19	-51.1%
AEP-DAYTON HUB OFF-PEAK M	0	0	-	0	-	0	4	-96.2%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	0	1	-100.0%
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-	0	0	-100.0%
FUELOIL SWAP:CARGOES VS.B	45	42.29	6.1%	34.21	31.1%	44	28	54.6%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-100.0%
MINY HTG OIL	0	0.62	-63.3%	0.26	-13.6%	0	0	-20.2%
BRENT CALENDAR SWAP	513	256.05	100.2%	335	53.0%	393	357	10.2%
EURO GASOIL 10PPM VS ICE	3	2.62	4.1%	0.26	936.2%	2	6	-63.4%
WTI-BRENT CALENDAR SWAP	819	510.38	60.5%	1,744.26	-53.0%	1,235	1,063	16.2%
CENTERPOINT BASIS SWAP	0	0	-	33.79	-100.0%	35	46	-23.5%
PJM NILL DA OFF-PEAK	196	2,473.57	-92.1%	163.42	20.2%	267	940	-71.6%
PJM NILL DA PEAK	24	127.1	-81.1%	1.05	2184.4%	14	59	-76.4%
CIN HUB 5MW REAL TIME PK	0	248.67	-100.0%	0	-	0	83	-100.0%
MINY WTI CRUDE OIL	16,149	6,651.05	142.8%	23,174.47	-30.3%	19,026	7,535	152.5%
JAPAN C&F NAPHTHA SWAP	60	82.81	-27.7%	68.42	-12.4%	52	57	-9.3%
LLS (ARGUS) VS WTI SWAP	230	295.48	-22.1%	665.32	-65.4%	533	457	16.6%
RBOB PHY	154,369	122,033.71	26.5%	178,308.74	-13.4%	161,552	136,595	18.3%
NEPOOL RHD ISLD 5MW D AH	39	73.14	-46.4%	0	-	14	85	-83.4%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	0	-
CIN HUB 5MW REAL TIME O P	0	4,114.67	-100.0%	0	-	3,675	1,630	125.5%
LTD NAT GAS	8,278	9,538.52	-13.2%	11,546.21	-28.3%	10,297	9,248	11.3%
SAN JUAN PIPE SWAP	0	0	-	0	-	0	1	-100.0%
NORTHWEST ROCKIES BASIS S	72	0	-	195.79	-63.1%	335	72	367.1%
SINGAPORE 380CST BALMO	2	4.19	-62.0%	4.05	-60.7%	4	4	14.5%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED VS ICE	5	4.29	16.7%	12.89	-61.2%	6	2	153.7%
GULF COAST JET FUEL CLNDR	13	1.71	642.4%	61.63	-79.3%	37	15	154.9%
SINGAPORE GASOIL SWAP	125	630.29	-80.1%	249.84	-49.8%	192	354	-45.6%
CHICAGO ULSD PL VS HO SPR	10	9.43	9.0%	4.79	114.5%	18	21	-13.6%
CIN HUB 5MW D AH PK	0	182.86	-100.0%	67.11	-100.0%	104	88	18.1%
PJM AD HUB 5MW REAL TIME	0	13,187.71	-100.0%	0	-	128	8,354	-98.5%
TC5 RAS TANURA TO YOKOHAM	1	0	-	0	-	0	0	395.8%
Sumas Basis Swap	65	15.38	322.6%	77.58	-16.2%	51	11	363.4%
RBOB CRACK SPREAD	8	98.57	-91.9%	52.11	-84.7%	50	68	-26.1%
NGPL TEX/OK	181	122.29	47.9%	34.26	427.7%	134	217	-38.4%
EURO GASOIL 10 CAL SWAP	0	0.1	186.4%	0	-	0	0	254.0%
HENRY HUB INDEX SWAP FUTU	272	417.14	-34.8%	227.16	19.8%	291	547	-46.8%
WTI-BRENT BULLET SWAP	0	47.62	-100.0%	0	-	0	30	-100.0%
NYISO J OFF-PEAK	8	0	-	9.47	-13.6%	6	2	186.0%
EAST/WEST FUEL OIL SPREAD	18	32.48	-46.1%	30.53	-42.7%	27	26	3.7%
TENNESSEE 500 LEG BASIS S	11	0	-	45.05	-75.8%	61	10	500.6%
NORTHERN NATURAL GAS DEMAR	5	0	-	6.53	-16.4%	6	35	-83.2%
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	1	-100.0%
CARBON EUA EMISSIONS EURO	0	0	-	0	-	0	17	-100.0%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 9 of 17

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Energy Futures								
APPALACHIAN COAL (PHY)	12	140.48	-91.7%	23.84	-51.2%	19	75	-75.2%
WTI CALENDAR	1,797	1,355.57	32.6%	2,621.84	-31.4%	2,059	1,590	29.5%
CINERGY HUB PEAK MONTH	0	0	-	0	-	0	2	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-100.0%
RBOB CALENDAR SWAP	283	217.76	29.7%	310.11	-8.9%	282	397	-29.1%
AEP-DAYTON HUB MTHLY	0	0.95	-100.0%	0	-	0	6	-94.0%
CRUDE OIL PHY	812,919	557,120.33	45.9%	1,066,477.16	-23.8%	896,081	575,981	55.6%
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	4	-100.0%
NEW YORK ETHANOL SWAP	10	100.24	-89.8%	39.21	-73.9%	39	62	-36.8%
LA CARB DIESEL (OPIS)	0	0	-	0	-	0	1	-100.0%
GASOIL BULLET SWAP	0	0.48	-100.0%	0	-	0	0	-100.0%
RBOB SPREAD (PLATTS) SWAP	0	0	-	3.11	-100.0%	1	0	286.9%
EURO PROPANE CIF ARA SWA	18	19.9	-11.6%	9.42	86.7%	15	18	-12.4%
LA CARBOB GASOLINE(OPIS)S	19	33.33	-42.0%	19.74	-2.1%	23	29	-18.2%
MCCLOSKEY ARA ARGS COAL	5,841	5,835.76	0.1%	8,461.74	-31.0%	8,627	6,189	39.4%
MCCLOSKEY RCH BAY COAL	728	1,668	-56.4%	811.26	-10.3%	1,131	1,561	-27.5%
MGF FUT	0	0	-	0	-	0	1	-100.0%
MNC FUT	217	202.33	7.0%	225.26	-3.9%	234	240	-2.4%
MGN1 SWAP FUT	4	3.76	8.7%	15.26	-73.2%	9	4	106.2%
UCM FUT	1	3.24	-71.9%	2	-54.5%	1	2	-47.9%
MJC FUT	1	1.43	-36.4%	3.16	-71.2%	2	2	-24.3%
HEATING OIL VS ICE GASOIL	0	287.38	-100.0%	0	-	0	124	-100.0%
UP DOWN GC ULSD VS NMX HO	1,799	2,109.67	-14.7%	2,120.63	-15.2%	1,890	1,474	28.2%
HOUSTON SHIP CHANNEL BASI	379	212.05	78.7%	76.95	392.4%	186	173	7.9%
FUEL OIL CRACK VS ICE	204	268.1	-24.0%	245.84	-17.1%	221	198	11.4%
NATURAL GAS	2,708	1,839.43	47.2%	3,588.58	-24.5%	3,770	2,693	40.0%
N ROCKIES PIPE SWAP	0	0	-	0	-	0	14	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
GAS EURO-BOB OXY NWE BARGES	934	1,315.48	-29.0%	1,396.05	-33.1%	1,194	1,101	8.5%
MONT BELVIEU NATURAL GASOLIN	388	205.86	88.5%	455.21	-14.7%	404	342	18.1%
ONTARIO POWER SWAPS	0	22.38	-100.0%	48.42	-100.0%	2,442	1,101	121.8%
DAILY PJM	0	0	-	0	-	0	50	-100.0%
BRENT OIL LAST DAY	103,176	49,863.95	106.9%	159,104.42	-35.2%	131,756	73,386	79.5%
SINGAPORE GASOIL CALENDAR	20	19.24	1.6%	27.47	-28.9%	100	31	220.0%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0	-	0	0	-100.0%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	0	-
MARS (ARGUS) VS WTI TRD M	213	0	-	9.21	2210.1%	80	3	2894.2%
MARS (ARGUS) VS WTI SWAP	105	282.86	-62.7%	306.58	-65.6%	251	194	28.9%
SINGAPORE JET KERO BALMO	2	0	-	0	-	5	1	359.0%
WTS (ARGUS) VS WTI TRD MT	106	36.67	189.8%	118.16	-10.1%	136	49	174.1%
DUBAI CRUDE OIL BALMO	0	0	-	5.26	-100.0%	2	1	63.9%
EURO 1% FUEL OIL NEW BALM	0	1.43	-84.1%	0	-	0	1	-69.8%
BRENT CFD SWAP	0	117.86	-100.0%	0	-	0	24	-100.0%
PREMIUM UNLD 10P FOB MED	8	20.71	-63.6%	21.16	-64.3%	19	19	-3.6%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-
3.5% FUEL OIL CID MED SWA	1	14.29	-93.6%	3.42	-73.4%	3	5	-31.0%
JET FUEL CRG CIF NEW VS I	0	0.62	-100.0%	0	-	0	0	-100.0%
ARGUS PROPAN FAR EST INDE	7	5.05	32.4%	7.42	-10.0%	9	12	-22.3%
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 10 of 17

	ADV MAR 2015	ADV MAR 2014	% CHG	ADV FEB 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	0	1	-100.0%
NYISO ZONE G 5MW D AH PK	60	7.1	745.6%	69.47	-13.6%	43	48	-10.1%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0.05	-100.0%	0	0	-58.7%
NYMEX ULSD VS NYMEX HO	0	0	-	9.47	-100.0%	8	3	143.7%
RBOB VS HEATING OIL SWAP	48	10.71	345.5%	31.58	51.1%	54	24	126.3%
GULF COAST ULSD CRACK SPR	0	105	-100.0%	30.26	-100.0%	17	68	-75.1%
USGC UNL 87 CRACK SPREAD	0	53.57	-100.0%	48.68	-100.0%	18	19	-5.3%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-100.0%
TENNESSEE 800 LEG NG BASI	3	0	-	0	-	22	10	116.2%
NEPOOL W CNTR M 5MW D AH	0	24.19	-100.0%	0	-	0	2	-100.0%
DATED TO FRONTLINE BRENT	117	28.57	310.6%	115.79	1.3%	111	61	82.6%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	0	-
PJM PPL DA PEAK	0	0	-	0	-	0	0	-
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	0	-	0	30	-100.0%
PJM PSEG DA PEAK	0	0	-	0	-	0	0	-
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM WESTH RT PEAK	0	190.43	-100.0%	0	-	0	874	-100.0%
ALGONQUIN CITYGATES BASIS	0	103.81	-100.0%	8	-100.0%	2	31	-92.1%
JET FUEL CARGOES CIF NEW	0	0	-	0	-	0	0	-100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	-	0	0	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL NWE CA	9	10.14	-6.8%	5.42	74.4%	7	8	-9.8%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	0	-
GULF COAST NO.6 FUEL OIL	3,360	2,544	32.1%	4,569.26	-26.5%	4,281	2,564	67.0%
SINGAPORE FUEL 180CST CAL	96	204.43	-52.8%	148.89	-35.2%	147	204	-28.2%
SINGAPORE FUEL OIL SPREAD	23	22.62	3.5%	34.58	-32.3%	39	20	95.2%
NORTHERN ILLINOIS OFF-PEA	0	3.24	-100.0%	0	-	0	1	-100.0%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	0	-	0	-	0	0	-100.0%
EURO-DENOMINATED PETRO PROD	41	0	-	24.32	68.2%	22	2	1074.7%
DATED BRENT (PLATTS) DAILY SWA	425	0	-	0	-	153	17	829.0%
GAS EURO-BOB OXY NWE BARGES	412	401.9	2.4%	503.63	-18.3%	468	320	46.3%
MINY RBOB GAS	0	0.19	90.9%	0.26	38.1%	0	0	45.8%
RBOB UP-DOWN CALENDAR SWA	351	479.52	-26.7%	681.84	-48.5%	477	411	16.0%
LA JET FUEL VS NYM NO 2 H	0	16.67	-100.0%	0	-	1	7	-90.3%
ANR OKLAHOMA	30	5.71	433.0%	54.53	-44.1%	53	43	21.4%
MICHIGAN BASIS	14	11.05	25.1%	0	-	5	12	-58.4%
TEXAS EASTERN ZONE M-3 BA	39	179.81	-78.4%	22.53	72.7%	63	171	-63.0%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHERN NATURAL GAS VENTU	4	3.43	27.3%	22.53	-80.6%	25	31	-17.3%
CIG BASIS	19	0	-	11.26	69.5%	110	44	150.0%
PJM DAILY	0	6.43	-100.0%	0	-	0	1	-100.0%
COLUMBIA GULF ONSHORE	0	0	-	0	-	0	68	-100.0%
Tetco STX Basis	0	0	-	11.26	-100.0%	11	0	4178.3%
Transco Zone 3 Basis	37	142.67	-73.8%	22.53	65.9%	20	18	11.1%
GULF COAST GASOLINE CLNDR	41	1.52	2584.7%	51.32	-20.3%	31	6	436.7%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 11 of 17

	ADV MAR 2015	ADV MAR 2014	% CHG	ADV FEB 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
CENTERPOINT EAST INDEX	0	0	-	0	-	6	1	459.7%
GULF COAST ULSD CALENDAR	57	75.38	-24.3%	22.26	156.2%	49	52	-5.4%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	0	-100.0%
LA CARB DIESEL (OPIS) SWA	3	56.43	-94.8%	33.68	-91.2%	22	44	-51.3%
EURO 3.5% FUEL OIL RDAM B	28	6.29	346.2%	61.95	-54.7%	46	18	152.0%
LLS (ARGUS) CALENDAR SWAP	0	0	-	0	-	0	0	-
SINGAPORE GASOIL BALMO	9	105.57	-91.6%	9.21	-4.3%	6	36	-83.0%
EUROPEAN NAPHTHA BALMO	3	11.81	-71.1%	6	-43.2%	5	11	-55.2%
GASOIL MINI CALENDAR SWAP	16	15.67	3.9%	5.26	209.2%	15	24	-37.4%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	0	1	-100.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	119	14.76	708.6%	150.16	-20.5%	225	112	100.8%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDAM C	0	5.62	-100.0%	6.05	-100.0%	2	1	106.6%
SAN JUAN BASIS SWAP	25	0	-	67.58	-63.7%	63	10	502.3%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	880	2,424.29	-63.7%	796.26	10.5%	1,012	1,058	-4.4%
NY HARBOR RESIDUAL FUEL C	0	0	-	0	-	0	2	-100.0%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	0	0	-100.0%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-100.0%
EURO 3.5% FUEL OIL SPREAD	53	31.14	69.3%	65.21	-19.1%	67	31	113.0%
GASOIL CALENDAR SWAP	0	2.29	-90.1%	7.37	-96.9%	2	2	26.9%
BRENT FINANCIAL FUTURES	148	282.57	-47.5%	1,224.63	-87.9%	825	292	182.7%
ICE BRENT DUBAI SWAP	14	0	-	113.16	-87.9%	119	18	570.5%
GASOIL CRACK SPREAD CALEN	262	180.48	45.2%	514.16	-49.0%	384	112	243.7%
EUROPEAN NAPHTHA CRACK SPR	613	374.05	63.9%	398.58	53.8%	500	430	16.4%
CRUDE OIL	864	378.19	128.5%	3,012.58	-71.3%	1,938	465	316.5%
NEPOOL INTR HUB 5MW D AH	680	2,022.71	-66.4%	0	-	245	1,521	-83.9%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	0	175.24	-100.0%	0	-	128	2,243	-94.3%
PJM JCPL DA OFF-PEAK	167	0	-	0	-	60	557	-89.2%
PJM WESTH RT OFF-PEAK	0	3,516.19	-100.0%	0	-	1,080	14,323	-92.5%
CHICAGO ETHANOL SWAP	4,177	6,376.86	-34.5%	3,155.32	32.4%	3,857	4,569	-15.6%
HENRY HUB BASIS SWAP	272	382.86	-28.9%	677.68	-59.8%	431	580	-25.7%
HENRY HUB SWAP	19,698	19,250.57	2.3%	27,611.47	-28.7%	24,301	25,128	-3.3%
PREM UNL GAS 10PPM RDAM FOB B	0	0	-	0	-	1	0	497.9%
PREM UNL GAS 10PPM RDAM FOB S	4	1.19	209.3%	2.89	27.2%	3	1	97.3%
MONT BELVIEU NORMAL BUTANE 5	580	337.14	72.0%	754.32	-23.1%	725	695	4.3%
MONT BELVIEU ETHANE 5 DECIMAL	279	40.71	584.8%	208.89	33.5%	348	219	58.9%
MONT BELVIEU LDH PROPANE 5 DE	1,596	495	222.5%	2,520.53	-36.7%	2,238	1,683	32.9%
SINGAPORE 180CST BALMO	1	2.24	-53.3%	1.42	-26.4%	2	3	-51.1%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
GRP THREE UNL GS (PLT) VS	50	57.14	-12.9%	87.32	-43.0%	61	71	-13.7%
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL VS ICE	16	279.38	-94.4%	47.37	-66.9%	26	164	-84.0%
NATURAL GAS PEN SWP	9,131	19,085.81	-52.2%	14,686.16	-37.8%	13,380	17,765	-24.7%
WESTERN RAIL DELIVERY PRB	53	105.95	-50.0%	94.47	-43.9%	141	142	-0.6%
EUROPE DATED BRENT SWAP	267	197.81	34.8%	82.95	221.4%	175	115	52.1%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 12 of 17

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Energy Futures								
SINGAPORE JET KERO GASOIL	28	173.81	-83.8%	25	12.7%	24	72	-67.2%
TETCO M-3 INDEX	0	0	-	0	-	0	31	-100.0%
PJM AECO DA PEAK	0	0	-	0	-	0	27	-100.0%
GASOIL 10PPM CARGOES CIF	0	0.1	-100.0%	0	-	0	0	-100.0%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-100.0%
WAHA BASIS	137	0	-	49.89	175.1%	112	111	1.1%
LA JET (OPIS) SWAP	38	38.1	-1.6%	47.37	-20.8%	35	28	27.8%
NY HARBOR 1% FUEL OIL BAL	2	11.19	-79.7%	0	-	1	4	-79.4%
GASOIL 10PPM VS ICE SWAP	5	5.52	-1.3%	8.74	-37.6%	11	5	132.0%
NY H OIL PLATTS VS NYMEX	10	14.29	-30.0%	13.95	-28.3%	14	22	-37.7%
PJM PEPSCO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	0	129.48	-100.0%	0	-	0	492	-100.0%
EUROPEAN GASOIL (ICE)	564	0	-	823.74	-31.6%	677	24	2725.2%
ULSD UP-DOWN BALMO SWP	95	200.95	-52.9%	192.89	-51.0%	127	79	60.9%
JET FUEL UP-DOWN BALMO CL	69	359.29	-80.9%	45.42	51.1%	101	122	-17.5%
EIA FLAT TAX ONHWAY DIESE	59	61.14	-2.8%	15.95	272.8%	41	35	14.9%
NY 2.2% FUEL OIL (PLATTS	0	0	-	0	-	0	5	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-	0	1	-100.0%
HEATING OIL BALMO CLNDR S	0	2.38	-100.0%	0	-	0	2	-100.0%
INDIANA MISO	10	78.29	-87.3%	41.37	-76.0%	34	701	-95.2%
PETROLEUM PRODUCTS ASIA	117	94.86	22.9%	92.68	25.8%	96	88	9.4%
AUSTRIALIAN COKE COAL	8	7.48	0.3%	15.68	-52.2%	12	15	-23.9%
PETROLEUM PRODUCTS	0	8.9	-100.0%	1.05	-100.0%	4	15	-77.0%
COAL SWAP	22	115.71	-81.1%	51.11	-57.2%	40	113	-64.4%
TC2 ROTTERDAM TO USAC 37K	0	0	-	0	-	0	1	-78.5%
NYISO A OFF-PEAK	4	26.67	-86.4%	18.95	-80.8%	7	10	-28.7%
NYISO G OFF-PEAK	0	0	-	7.89	-100.0%	2	2	1.6%
ISO NEW ENGLAND OFF-PEAK	0	0	-	0	-	0	4	-100.0%
SINGAPORE 380CST FUEL OIL	343	168.38	103.7%	261.26	31.3%	302	149	102.8%
SINGAPORE JET KEROSENE SW	105	305.29	-65.8%	133.95	-22.0%	114	205	-44.5%
SINGAPORE NAPHTHA SWAP	7	28.57	-76.1%	5.26	29.5%	5	7	-26.0%
FLORIDA GAS ZONE3 BASIS S	7	28.57	-75.8%	33.79	-79.6%	153	14	958.1%
TRANSCO ZONE4 BASIS SWAP	109	0	-	225.26	-51.4%	415	52	695.7%
ANR LOUISIANA BASIS SWAP	0	0	-	90.11	-100.0%	35	0	-
CINERGY HUB OFF-PEAK MONT	0	2.29	-100.0%	6.32	-100.0%	2	1	39.3%
DUBAI CRUDE OIL CALENDAR	238	46.86	408.6%	235.21	1.3%	190	88	115.8%
NGPL MIDCONTINENT INDEX	8	0	-	0	-	3	0	-
PANHANDLE BASIS SWAP FUTU	329	3.19	10197.6%	334.05	-1.6%	365	173	110.9%
SONAT BASIS SWAP FUTURE	53	17.33	203.1%	35.58	47.7%	72	25	193.7%
DIESEL 10P BRG FOB RDM VS	0	0.24	-100.0%	0.53	-100.0%	0	0	47.5%
FUEL OIL NWE CRACK VS ICE	0	4.52	-100.0%	5.53	-100.0%	5	8	-35.0%
EUROPE 3.5% FUEL OIL RDAM	677	311.24	117.6%	639.68	5.9%	694	386	79.6%
GULF COAST 3% FUEL OIL BA	46	60.9	-24.0%	62.26	-25.7%	84	62	34.8%
NY1% VS GC SPREAD SWAP	120	341.95	-64.9%	204.89	-41.4%	131	209	-37.2%
GASOIL 0.1 CIF NWE VS ISE	0	0	-	0	-	3	0	1262.5%
JET CIF NWE VS ICE	5	8.81	-48.4%	6.42	-29.2%	8	6	32.6%
EUROPE JET KERO NWE CALSW	4	1.52	138.6%	5.53	-34.2%	5	0	906.8%
JAPAN NAPHTHA BALMO SWAP	1	3	-62.1%	6.95	-83.6%	4	3	6.1%
ARGUS PROPAN(SAUDI ARAMCO	31	31.24	-1.3%	15	105.5%	26	40	-36.6%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 13 of 17

	ADV MAR 2015	ADV MAR 2014	% CHG	ADV FEB 2015	% CHG	ADV Y.T.D 2015	ADV Y.T.D 2014	% CHG
Energy Futures								
NYISO G	0	0	-	16.89	-100.0%	5	6	-16.4%
NYISO J	6	0	-	33.68	-82.5%	14	21	-31.5%
NGPL MID-CONTINENT	90	0	-	109.63	-18.1%	156	29	444.2%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	9	2.9	197.3%	8	8.0%	11	13	-21.1%
HENRY HUB SWING FUTURE	0	0	-	0	-	0	4	-100.0%
EUROPE NAPHTHA CALSWAP	101	79.62	27.3%	93.74	8.1%	102	85	20.3%
NY HARBOR RESIDUAL FUEL 1	255	428.33	-40.5%	246.89	3.3%	265	290	-8.5%
PERMIAN BASIS SWAP	17	0	-	67.58	-75.5%	38	52	-28.0%
JAPAN C&F NAPHTHA CRACK S	25	8.48	197.1%	5.58	351.4%	15	6	152.6%
EMMISSIONS	0	0	-	0	-	0	2	-100.0%
NATURAL GAS INDEX	0	22.86	-100.0%	0	-	0	3	-100.0%
PETRO CRCKS & SPRDS ASIA	0	3.05	-100.0%	0	-	6	9	-29.3%
NYISO CAPACITY	31	0.48	6409.9%	31.58	-1.8%	34	12	179.2%
GASOIL 0.1 ROTTERDAM BARG	0	0	-	0	-	0	0	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	138	325.67	-57.7%	210.84	-34.7%	180	235	-23.4%
GASOIL 0.1CIF MED VS ICE	0	1.19	-61.8%	0.79	-42.4%	1	1	-33.4%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	0	-	0	502	-100.0%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM DAYTON DA PEAK	0	5.24	-100.0%	0	-	0	128	-100.0%
PREMIUM UNLEAD 10PPM FOB	2	1.67	22.7%	3.58	-42.8%	2	5	-54.1%
PJM WESTH DA OFF-PEAK	0	87.62	-100.0%	0	-	0	4,927	-100.0%
PJM PEPCO DA PEAK	0	0	-	0	-	0	0	-
GASOIL 0.1 RDAM BRGS VS I	0	1.43	-100.0%	1.32	-100.0%	1	4	-76.9%
GASOIL 10P CRG CIF NW VS	0	0.67	-65.9%	0	-	0	0	31.8%
PJM WESTHDA PEAK	0	0	-	0	-	0	281	-100.0%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	0	-
NEPOOL RHODE IL 5MW D AH	640	1,344.38	-52.4%	0	-	231	1,450	-84.1%
CHICAGO UNL GAS PL VS RBO	2	0	-	11.79	-86.1%	5	1	412.1%
NEPOOL MAINE 5MW D AH O E	0	175.24	-100.0%	0	-	0	15	-100.0%
NYISO ZONE A 5MW D AH O P	0	316.24	-100.0%	0	-	3,742	1,070	249.8%
CIN HUB 5MW D AH O PK	0	3,331.43	-100.0%	1,237.89	-100.0%	1,927	1,778	8.4%
PJM COMED 5MW D AH O PK	0	0	-	0	-	0	98	-100.0%
TRANSCO ZONE 1 NG BASIS	0	5.81	-100.0%	0	-	0	0	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	0	21.19	-100.0%	0	-	68	62	10.5%
SOUTH STAR TEX OKLHM KNS	58	0	-	67.58	-14.7%	42	3	1278.1%
NY 3.0% FUEL OIL (PLATTS	10	21.43	-53.3%	17.11	-41.5%	13	9	42.0%
ARGUS LLS VS. WTI (ARG) T	497	80.33	518.7%	527.74	-5.8%	395	255	54.7%
NO 2 UP-DOWN SPREAD CALEN	60	9.52	532.4%	10.53	472.2%	29	9	237.1%
PROPANE NON-LDH MT. BEL (OPIS)	178	22.86	677.0%	346.11	-48.7%	244	87	180.4%
PROPANE NON-LDH MB (OPIS) BAL	3	0	-	5.26	-43.9%	7	2	257.2%
JET AV FUEL (P) CAR FM ICE GAS S	0	0.95	-76.1%	4.84	-95.3%	2	1	57.9%
SINGAPORE MOGAS 92 UNLEADED	513	533	-3.8%	749.11	-31.5%	604	713	-15.2%
NY JET FUEL (PLATTS) HEAT OIL SV	36	278.1	-87.2%	6.58	442.4%	27	127	-79.0%
SINGAPORE MOGAS 92 UNLEADED	19	41.9	-55.0%	22.11	-14.7%	27	28	-6.1%
ETHANOL T2 FOB ROTT INCL DUTY	152	131.38	15.7%	105.79	43.7%	129	87	48.5%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 14 of 17

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Energy Futures								
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	0	1	-100.0%
FUEL OIL (PLATS) CAR CM	1	0	-	0	-	2	1	126.7%
FUEL OIL (PLATS) CAR CN	1	0.48	157.7%	4.63	-73.5%	2	1	108.3%
GROUP THREE ULSD (PLATTS)	0	2.29	-100.0%	0	-	3	2	74.3%
MICHIGAN MISO	0	3,514.29	-100.0%	1,305	-100.0%	2,031	1,282	58.4%
INDONESIAN COAL	14	66.19	-78.7%	6.32	123.1%	13	58	-77.1%
ETHANOL FWD	57	40.67	41.3%	39.47	45.6%	47	64	-26.6%
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-	0	1	-100.0%
CRUDE OIL TRADE AT MARKER SIN	0	0	-	0	-	0	0	-
TRANSCO ZONE 6 INDEX	0	0	-	2.11	-100.0%	1	3	-64.1%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-
NY HARBOR LOW SULPUR GASOIL 1	0	0	-	0	-	0	1	-100.0%
NY HARBOR LOW SULPUR GAS 100C	60	0	-	47.37	26.2%	36	27	34.4%
DIESEL 10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-100.0%
EU LOW SULPHUR GASOIL CRACK	0	0	-	0	-	0	43	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-100.0%
TCO NG INDEX SWAP	0	0	-	0	-	0	15	-100.0%
CANADIAN LIGHT SWEET OIL	7	5	36.4%	41.21	-83.5%	18	10	86.4%
MINI GAS EUROBOB OXY NWE ARG	18	36.67	-49.9%	18.47	-0.6%	20	28	-30.8%
MINI RBOB V. EBOBARG NWE BRGS	23	7.76	192.8%	26.32	-13.6%	29	26	9.7%
NAT GAS BASIS SWAP	0	181.29	-100.0%	0	-	0	30	-100.0%
3.5% FUEL OIL CIF BALMO S	0	0	-	2.11	-89.2%	2	0	457.7%
MINI RBOB V. EBOB(ARGUS) NWE B	36	17.43	108.1%	29.79	21.8%	36	22	66.2%
DEMARC INDEX FUTURE	0	0	-	0	-	0	3	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	-	0	0	-100.0%
CRUDE OIL LAST DAY	0	0	-	0	-	0	0	-100.0%

Energy Options

PETRO OUTRIGHT EURO	0	4.29	-100.0%	1.58	-100.0%	0	5	-89.8%
PETROCHEMICALS	27	251.76	-89.4%	2.21	1107.0%	25	137	-81.6%
ISO NEW ENGLAND PK LMP	0	0	-	0	-	0	0	-
NATURAL GAS OPTION ON CALEND	26	38.1	-30.8%	16.84	56.5%	80	56	43.9%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	56	138.71	-59.3%	176.95	-68.1%	129	261	-50.6%
NATURAL GAS PHY	62,451	83,737.62	-25.4%	74,043.26	-15.7%	79,139	97,460	-18.8%
CRUDE OIL OUTRIGHTS	68	0	-	0	-	25	24	1.3%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	18	-100.0%
ELEC FINSETTLED	0	12.57	-100.0%	0.84	-100.0%	0	6	-95.1%
APPALACHIAN COAL	0	7.14	-100.0%	0	-	1	3	-80.4%
EUROPEAN JET KEROSENE NWE (P	0	0	-	0	-	0	0	-
HEATING OIL PHY	2,765	2,504.86	10.4%	4,600	-39.9%	3,227	3,151	2.4%
PJM MONTHLY	0	0	-	0	-	0	0	-100.0%
NY HARBOR HEAT OIL SWP	483	968.86	-50.1%	811.63	-40.5%	710	1,143	-37.9%
BRENT CALENDAR SWAP	2,263	1,115.43	102.9%	692.11	227.0%	1,932	1,643	17.6%
NATURAL GAS 3 M CSO FIN	68	226.19	-69.9%	390	-82.5%	153	269	-43.3%
RBOB PHY	1,138	2,235.67	-49.1%	1,361.79	-16.4%	1,326	1,643	-19.3%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	0	0	-	0	-	0	13	-100.0%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 15 of 17

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Energy Options								
NATURAL GAS 2 M CSO FIN	0	0	-	0	-	0	8	-100.0%
SINGAPORE JET FUEL CALEND	0	0	-	0	-	0	11	-100.0%
WTI-BRENT BULLET SWAP	1,375	2,788.86	-50.7%	1,176.58	16.8%	1,521	2,201	-30.9%
BRENT 1 MONTH CAL	0	0	-	0	-	0	1	-100.0%
WTI 12 MONTH CALENDAR OPT	0	0	-	0	-	0	350	-100.0%
CRUDE OIL APO	1,968	2,588.43	-24.0%	6,333.11	-68.9%	6,426	3,529	82.1%
WTI CRUDE OIL 1 M CSO FI	7,216	3,420.24	111.0%	12,498.42	-42.3%	10,392	5,758	80.5%
NATURAL GAS 6 M CSO FIN	717	529.76	35.4%	1,313.16	-45.4%	720	165	335.1%
RBOB CALENDAR SWAP	72	170.95	-58.1%	17.16	317.2%	31	393	-92.0%
CRUDE OIL PHY	170,416	111,059.14	53.4%	198,062.89	-14.0%	184,284	125,065	47.3%
RBOB 1MO CAL SPD OPTIONS	0	0	-	0	-	0	10	-100.0%
MCCLOSKEY ARA ARGS COAL	3	182.14	-98.1%	0	-	60	107	-43.7%
MCCLOSKEY RCH BAY COAL	0	0	-	0	-	20	26	-24.2%
HUSTN SHIP CHNL PIPE SWP	98	0	-	0	-	35	0	-
N ROCKIES PIPE SWAP	0	0	-	0	-	0	61	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	12	-100.0%
ETHANOL SWAP	434	673.43	-35.6%	301.74	43.8%	327	473	-30.9%
SHORT TERM NATURAL GAS	287	38.1	652.9%	256.63	11.8%	227	88	156.5%
SHORT TERM CRUDE OIL	0	0	-	0	-	0	3	-100.0%
BRENT OIL LAST DAY	828	565.9	46.4%	612.89	35.2%	794	1,374	-42.2%
SINGAPORE GASOIL CALENDAR	0	0	-	0	-	0	1	-100.0%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	0	-
DAILY CRUDE OIL	73	38.1	90.9%	263.16	-72.4%	131	150	-12.8%
EURO-DENOMINATED PETRO PROD	0	8.57	-100.0%	0	-	0	3	-100.0%
GASOIL CRACK SPREAD AVG PRICE	0	3.57	-100.0%	0	-	0	3	-100.0%
HO 1 MONTH CLNDR OPTIONS	2	52.38	-95.7%	76.32	-97.0%	25	87	-71.8%
CRUDE OIL 1MO	7,064	7,321.57	-3.5%	8,317.11	-15.1%	10,580	8,182	29.3%
ROTTERDAM 3.5%FUEL OIL CL	7	21	-67.5%	4.74	43.9%	5	21	-78.2%
NATURAL GAS SUMMER STRIP	0	0	-	0	-	0	0	-
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	0	38.1	-100.0%	17.89	-100.0%	9	39	-77.4%
SHORT TERM	81	0	-	100.53	-19.5%	70	56	24.6%
COAL SWAP	16	10.48	56.2%	0.79	1972.7%	34	15	122.4%
WTI 6 MONTH CALENDAR OPTI	0	114.29	-100.0%	0	-	0	36	-100.0%
NYMEX EUROPEAN GASOIL OPT	6	0	-	4.21	51.1%	4	0	-
NATURAL GAS 5 M CSO FIN	32	0	-	13.16	141.8%	16	3	503.8%
NYMEX EUROPEAN GASOIL APO	0	0	-	0	-	3	1	214.5%
COAL API2 INDEX	423	7.14	5818.1%	761.05	-44.5%	629	33	1826.9%
COAL API4 INDEX	0	4.76	-100.0%	15.79	-100.0%	11	7	60.8%
NATURAL GAS 1 M CSO FIN	27	188.1	-85.5%	3,222.89	-99.2%	2,956	3,504	-15.6%
WTI CRUDE OIL 12 M CSO F	0	0	-	0	-	0	16	-100.0%
GASOLINE	0	0	-	0	-	0	3	-100.0%
PJM ELECTRIC	0	0	-	0	-	0	0	-100.0%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 16 of 17

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Metals Futures								
IRON ORE CHINA	0	0	-	0	-	0	0	-100.0%
PALLADIUM	4,579	6,482.19	-29.4%	7,733.05	-40.8%	5,696	6,246	-8.8%
NYMEX IRON ORE FUTURES	587	191.52	206.3%	58.95	895.3%	267	99	169.2%
NYMEX PLATINUM	18,569	18,538.81	0.2%	10,537.05	76.2%	13,963	12,841	8.7%
NYMEX HOT ROLLED STEEL	214	285.81	-25.2%	123.37	73.4%	166	191	-13.1%
URANIUM	14	8.62	58.2%	37.16	-63.3%	20	14	42.6%
COMEX SILVER	39,810	46,368.52	-14.1%	62,945.74	-36.8%	50,021	54,353	-8.0%
COMEX GOLD	200,154	200,015.29	0.1%	134,675.47	48.6%	188,035	160,789	16.9%
COMEX MINY GOLD	334	328.43	1.6%	226.16	47.6%	339	204	66.0%
COMEX COPPER	60,317	66,751.43	-9.6%	79,652.37	-24.3%	69,125	57,902	19.4%
COMEX MINY COPPER	30	77.43	-61.0%	57.05	-47.1%	63	45	39.3%
E-MINI SILVER	0	0	-	0	-	0	0	-100.0%
COMEX MINY SILVER	36	49.43	-26.2%	46.68	-21.9%	46	48	-4.5%
COPPER	41	148.05	-72.2%	9.16	348.7%	29	51	-43.4%
E-MICRO GOLD	1,377	1,430.86	-3.8%	1,227.63	12.1%	1,486	1,098	35.2%
SILVER	371	693.05	-46.5%	553.53	-33.0%	533	569	-6.3%
FERROUS PRODUCTS	0	0	-	0	-	0	1	-100.0%
IRON ORE	22	0	-	0	-	9	0	1779.6%
Aluminium MW Trans Prem Platts	32	6.9	357.5%	16.89	87.0%	64	22	198.9%
GOLD	197	0	-	187.58	4.9%	134	0	-
ALUMINUM	6	0	-	20.89	-69.1%	17	24	-29.9%
Metals Options								
IRON ORE CHINA	554	136.67	305.4%	142.11	289.9%	294	54	449.4%
PALLADIUM	275	1,150.71	-76.1%	120.05	129.1%	238	546	-56.5%
NYMEX PLATINUM	154	766.9	-79.9%	389	-60.4%	278	573	-51.4%
NYMEX HOT ROLLED STEEL	0	0	-	0	-	0	0	-
COMEX SILVER	4,348	5,742.38	-24.3%	5,067.68	-14.2%	5,881	7,356	-20.1%
SHORT TERM GOLD	0	1.43	-100.0%	0	-	0	0	-100.0%
COMEX GOLD	32,670	32,222.43	1.4%	25,028.53	30.5%	31,615	33,393	-5.3%
COMEX COPPER	142	103.71	37.0%	180	-21.1%	140	83	67.5%
SHORT TERM	0	1.9	-100.0%	0	-	0	0	-100.0%
SILVER	1	0	-	2.68	-71.2%	17	23	-27.4%
GOLD	57	0	-	100.05	-43.3%	109	90	20.3%
Foreign Exchange Futures								
CHILEAN PESO	0	0	-	0	-	0	0	3.3%
Ags Futures								
PALM OIL	0	0	-	0	-	0	1	-100.0%

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CME Group Exchange ADV Report - Monthly

March 2015

Page 17 of 17

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TOTAL FUTURES GROUP								
Interest Rate Futures	5,022,875	5,516,078.9	-8.9%	7,004,745.21	-28.3%	5,945,578	5,561,246	6.9%
Equity Index Futures	2,321,137	2,739,598.19	-15.3%	1,764,445.32	31.6%	2,232,521	2,247,035	-0.6%
Metals Futures	326,690	341,376.33	-4.3%	298,108.74	9.6%	330,013	294,497	12.1%
Energy Futures	1,596,768	1,229,773.72	29.8%	2,096,350.21	-23.8%	1,834,587	1,371,206	33.8%
FX Futures	975,522	803,035.05	21.5%	677,810.47	43.9%	855,501	734,329	16.5%
Commodities and Alternative Invest	863,323	879,040.86	-1.8%	1,120,308.68	-22.9%	946,540	888,802	6.5%
Foreign Exchange Futures	0	0	-	0	-	0	0	3.3%
Ags Futures	0	0	-	0	-	0	1	-100.0%
TOTAL FUTURES	11,106,315	11,508,903.05	-3.5%	12,961,768.63	-14.3%	12,144,740.2	11,097,116.57	9.4%
TOTAL OPTIONS GROUP								
Interest Rate Options	1,443,752	1,520,212.76	-5.0%	1,700,981.16	-15.1%	1,618,140	1,448,188	11.7%
Equity Index Options	504,404	486,860.48	3.6%	490,908.68	2.7%	534,966	516,496	3.6%
Metals Options	38,201	40,126.14	-4.8%	31,030.11	23.1%	38,571	42,119	-8.4%
Energy Options	260,491	221,066.19	17.8%	315,467.42	-17.4%	306,056	257,628	18.8%
FX Options	108,449	51,944.81	108.8%	74,969.47	44.7%	95,563	67,760	41.0%
Commodities and Alternative Invest	241,480	232,866.05	3.7%	231,965.9	4.1%	248,568	232,471	6.9%
TOTAL OPTIONS	2,596,777	2,553,076.43	1.7%	2,845,322.74	-8.7%	2,841,865.44	2,564,661.76	10.8%
TOTAL COMBINED								
Commodities and Alternative Invest	1,104,803	1,111,906.91	-0.6%	1,352,274.58	-18.3%	1,195,109	1,121,273	6.6%
FX	1,083,971	854,979.86	26.8%	752,779.95	44.0%	951,064	802,089	18.6%
Equity Index	2,825,542	3,226,458.67	-12.4%	2,255,354	25.3%	2,767,487	2,763,531	0.1%
Interest Rate	6,466,627	7,036,291.67	-8.1%	8,705,726.37	-25.7%	7,563,718	7,009,435	7.9%
Energy	1,857,259	1,450,839.91	28.0%	2,411,817.63	-23.0%	2,140,644	1,628,834	31.4%
Metals	364,890	381,502.48	-4.4%	329,138.84	10.9%	368,584	336,616	9.5%
Foreign Exchange	0	0	-	0	-	0	0	3.3%
Ags	0	0	-	0	-	0	1	-100.0%
GRAND TOTAL	13,703,092	14,061,979.48	-2.6%	15,807,091.37	-13.3%	14,986,605.64	13,661,778.34	9.7%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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