

CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Interest Rate Futures								
30-YR BOND	7,956,173	5,871,075	35.5%	6,742,078	18.0%	7,956,173	5,871,075	35.5%
10-YR NOTE	27,499,186	23,218,125	18.4%	23,005,767	19.5%	27,499,186	23,218,125	18.4%
5-YR NOTE	14,739,282	13,081,622	12.7%	12,981,957	13.5%	14,739,282	13,081,622	12.7%
2-YR NOTE	5,113,150	4,004,863	27.7%	5,054,201	1.2%	5,113,150	4,004,863	27.7%
FED FUND	1,156,917	374,709	208.8%	1,128,984	2.5%	1,156,917	374,709	208.8%
10-YR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
5-YR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	60,557,669	54,761,343	10.6%	63,066,508	-4.0%	60,557,669	54,761,343	10.6%
5-YR SWAP RATE	45,880	42,304	8.5%	126,400	-63.7%	45,880	42,304	8.5%
2-YR SWAP RATE	538	1,531	-64.9%	18,241	-97.1%	538	1,531	-64.9%
10-YR SWAP RATE	49,563	34,217	44.8%	160,616	-69.1%	49,563	34,217	44.8%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
1-MONTH EURODOLLAR	3,429	450	662.0%	1,317	160.4%	3,429	450	662.0%
ULTRA T-BOND	1,960,838	1,470,916	33.3%	1,829,375	7.2%	1,960,838	1,470,916	33.3%
30-YR SWAP RATE	3,865	2,915	32.6%	8,300	-53.4%	3,865	2,915	32.6%
EURO BONDS	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 5YR BUNDLE	28	0	-	24	16.7%	28	0	-
2YR BUNDLE	295	0	-	1,040	-71.6%	295	0	-
3YR BUNDLE	20	0	-	246	-91.9%	20	0	-
Interest Rate Options								
30-YR BOND	1,943,225	1,133,857	71.4%	1,448,810	34.1%	1,943,225	1,133,857	71.4%
10-YR NOTE	9,925,535	8,476,050	17.1%	8,713,141	13.9%	9,925,535	8,476,050	17.1%
5-YR NOTE	1,854,273	2,340,998	-20.8%	2,270,965	-18.3%	1,854,273	2,340,998	-20.8%
2-YR NOTE	343,160	113,226	203.1%	380,133	-9.7%	343,160	113,226	203.1%
FED FUND	11,380	1,947	484.5%	1,201	847.5%	11,380	1,947	484.5%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	9,522,008	2,420,040	293.5%	8,534,209	11.6%	9,522,008	2,420,040	293.5%
EURO MIDCURVE	11,004,904	15,009,020	-26.7%	10,236,169	7.5%	11,004,904	15,009,020	-26.7%
ULTRA T-BOND	20,871	1,924	984.8%	33,718	-38.1%	20,871	1,924	984.8%

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Equity Index Futures								
\$25 DJ	0	0	0.0%	2	-100.0%	0	0	0.0%
DJIA	14,579	8,423	73.1%	23,857	-38.9%	14,579	8,423	73.1%
MINI \$5 DOW	4,146,692	3,180,759	30.4%	3,574,477	16.0%	4,146,692	3,180,759	30.4%
E-MINI S&P500	38,361,781	33,770,016	13.6%	40,690,220	-5.7%	38,361,781	33,770,016	13.6%
S&P 500	200,265	200,461	-0.1%	530,699	-62.3%	200,265	200,461	-0.1%
S&P 600 SMALLCAP EMINI	0	10	-100.0%	0	0.0%	0	10	-100.0%
E-MINI MIDCAP	414,909	369,537	12.3%	593,469	-30.1%	414,909	369,537	12.3%
S&P 400 MIDCAP	947	1,281	-26.1%	1,457	-35.0%	947	1,281	-26.1%
S&P 500 GROWTH	7	12	-41.7%	170	-95.9%	7	12	-41.7%
S&P 500/VALUE	15	7	114.3%	407	-96.3%	15	7	114.3%
E-MINI NASDAQ 100	6,833,338	5,641,011	21.1%	7,229,552	-5.5%	6,833,338	5,641,011	21.1%
NASDAQ	23,033	26,643	-13.5%	37,090	-37.9%	23,033	26,643	-13.5%
NIKKEI 225 (\$) STOCK	404,453	371,121	9.0%	570,562	-29.1%	404,453	371,121	9.0%
NIKKEI 225 (YEN) STOCK	1,153,329	1,115,437	3.4%	1,302,712	-11.5%	1,153,329	1,115,437	3.4%
DJ US REAL ESTATE	10,202	3,927	159.8%	20,968	-51.3%	10,202	3,927	159.8%
NASDAQ BIOTECH	0	0	-	200	-100.0%	0	0	-
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	0	0.0%
S&P ENERGY SECTOR	3,144	6,328	-50.3%	7,152	-56.0%	3,144	6,328	-50.3%
S&P TECHNOLOGY SECTOR	2,158	2,108	2.4%	8,239	-73.8%	2,158	2,108	2.4%
S&P MATERIALS SECTOR	3,746	1,439	160.3%	6,099	-38.6%	3,746	1,439	160.3%
S&P HEALTH CARE SECTOR	5,721	842	579.5%	14,619	-60.9%	5,721	842	579.5%
S&P UTILITIES SECTOR	5,376	3,728	44.2%	16,427	-67.3%	5,376	3,728	44.2%
S&P FINANCIAL SECTOR	1,655	1,657	-0.1%	7,907	-79.1%	1,655	1,657	-0.1%
S&P INDUSTRIAL SECTOR	2,957	1,086	172.3%	6,172	-52.1%	2,957	1,086	172.3%
IBOVESPA INDEX	105	825	-87.3%	394	-73.4%	105	825	-87.3%
S&P CONSUMER DSCRTNRY SE	4,770	1,350	253.3%	5,438	-12.3%	4,770	1,350	253.3%
S&P CONSUMER STAPLES SECT	1,113	1,870	-40.5%	11,591	-90.4%	1,113	1,870	-40.5%
Equity Index Options								
DJIA	0	2	-100.0%	22	-100.0%	0	2	-100.0%
MINI \$5 DOW	16,083	12,867	25.0%	18,625	-13.6%	16,083	12,867	25.0%
E-MINI S&P500	6,929,935	5,797,078	19.5%	7,149,684	-3.1%	6,929,935	5,797,078	19.5%
S&P 500	755,680	501,999	50.5%	795,799	-5.0%	755,680	501,999	50.5%
E-MINI MIDCAP	10	223	-95.5%	14	-28.6%	10	223	-95.5%
E-MINI NASDAQ 100	159,240	219,598	-27.5%	200,309	-20.5%	159,240	219,598	-27.5%
NASDAQ	20	39	-48.7%	8	150.0%	20	39	-48.7%
EOM S&P 500	128,121	101,861	25.8%	145,797	-12.1%	128,121	101,861	25.8%
EOM EMINI S&P	1,289,459	1,232,448	4.6%	1,043,524	23.6%	1,289,459	1,232,448	4.6%
EOW1 S&P 500	35,376	61,325	-42.3%	41,098	-13.9%	35,376	61,325	-42.3%
EOW1 EMINI S&P 500	869,856	681,237	27.7%	1,138,561	-23.6%	869,856	681,237	27.7%
EOW2 S&P 500	82,128	77,965	5.3%	123,067	-33.3%	82,128	77,965	5.3%
EOW2 EMINI S&P 500	864,857	682,808	26.7%	1,340,321	-35.5%	864,857	682,808	26.7%
EOW4 EMINI S&P 500	1,077,987	733,993	46.9%	1,019,455	5.7%	1,077,987	733,993	46.9%

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Metals Futures								
COMEX GOLD	4,507,939	3,754,843	20.1%	3,307,660	36.3%	4,507,939	3,754,843	20.1%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	0	0.0%
COMEX MINY GOLD	9,057	4,713	92.2%	7,154	26.6%	9,057	4,713	92.2%
COMEX MINY COPPER	2,065	541	281.7%	527	291.8%	2,065	541	281.7%
COMEX MINY SILVER	1,123	791	42.0%	698	60.9%	1,123	791	42.0%
COMEX SILVER	979,506	915,025	7.0%	964,739	1.5%	979,506	915,025	7.0%
COMEX COPPER	1,376,259	1,049,929	31.1%	927,747	48.3%	1,376,259	1,049,929	31.1%
NYMEX HOT ROLLED STEEL	3,096	3,953	-21.7%	3,556	-12.9%	3,096	3,953	-21.7%
NYMEX PLATINUM	243,017	217,465	11.7%	360,542	-32.6%	243,017	217,465	11.7%
URANIUM	186	564	-67.0%	368	-49.5%	186	564	-67.0%
PALLADIUM	99,787	87,502	14.0%	72,376	37.9%	99,787	87,502	14.0%
NYMEX IRON ORE FUTURES	2,255	3,705	-39.1%	970	132.5%	2,255	3,705	-39.1%
E-MICRO GOLD	37,016	26,685	38.7%	30,171	22.7%	37,016	26,685	38.7%
COPPER	677	141	380.1%	919	-26.3%	677	141	380.1%
SILVER	13,839	10,475	32.1%	12,382	11.8%	13,839	10,475	32.1%
FERROUS PRODUCTS	0	0	0.0%	70	-100.0%	0	0	0.0%
IRON ORE CHINA	0	0	-	20	-100.0%	0	0	-
IRON ORE	60	0	0.0%	0	0.0%	60	0	0.0%
ALUMINUM	477	0	-	362	31.8%	477	0	-
Aluminium MW Trans Prem Platts	2,914	231	1,161.5%	947	207.7%	2,914	231	1,161.5%
Metals Options								
COMEX GOLD	734,256	688,445	6.7%	626,783	17.1%	734,256	688,445	6.7%
COMEX SILVER	166,782	170,972	-2.5%	124,625	33.8%	166,782	170,972	-2.5%
COMEX COPPER	1,979	1,780	11.2%	715	176.8%	1,979	1,780	11.2%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	6,203	14,439	-57.0%	3,537	75.4%	6,203	14,439	-57.0%
PALLADIUM	6,157	3,043	102.3%	2,738	124.9%	6,157	3,043	102.3%
SHORT TERM GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
SILVER	969	0	-	1,610	-39.8%	969	0	-
SHORT TERM	0	0	-	0	0.0%	0	0	-
IRON ORE CHINA	3,040	338	799.4%	540	463.0%	3,040	338	799.4%
GOLD	3,486	0	-	1,731	101.4%	3,486	0	-
Energy Futures								
ETHANOL FWD	872	1,993	-56.2%	946	-7.8%	872	1,993	-56.2%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	1,559	1,740	-10.4%	4,060	-61.6%	1,559	1,740	-10.4%
NORTHWEST ROCKIES BASIS S	15,127	118	12,719.5%	4,373	245.9%	15,127	118	12,719.5%
HEATING OIL VS ICE GASOIL	0	2,370	-100.0%	0	0.0%	0	2,370	-100.0%
FUEL OIL CRACK VS ICE	4,326	5,274	-18.0%	3,528	22.6%	4,326	5,274	-18.0%
FUEL OIL NWE CRACK VS ICE	201	255	-21.2%	0	0.0%	201	255	-21.2%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	1,498	20	7,390.0%	3,768	-60.2%	1,498	20	7,390.0%
NATURAL GAS	102,194	67,457	51.5%	72,959	40.1%	102,194	67,457	51.5%

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Energy Futures								
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
LTD NAT GAS	226,655	300,350	-24.5%	258,445	-12.3%	226,655	300,350	-24.5%
GASOIL MINI CALENDAR SWAP	468	173	170.5%	234	100.0%	468	173	170.5%
GASOIL 0.1 ROTTERDAM BARG	0	10	-100.0%	0	0.0%	0	10	-100.0%
N ROCKIES PIPE SWAP	0	0	0.0%	138	-100.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	0	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	2,744,250	1,000,154	174.4%	1,959,582	40.0%	2,744,250	1,000,154	174.4%
BRENT CALENDAR SWAP	6,340	13,426	-52.8%	13,630	-53.5%	6,340	13,426	-52.8%
GASOIL 0.1 CARGOES CIF NE	0	10	-100.0%	0	0.0%	0	10	-100.0%
GASOIL 0.1 RDAM BRGS VS I	25	648	-96.1%	105	-76.2%	25	648	-96.1%
GASOIL 0.1 CIF NWE VS ISE	145	10	1,350.0%	0	0.0%	145	10	1,350.0%
NY H OIL PLATTS VS NYMEX	350	275	27.3%	0	0.0%	350	275	27.3%
MARS (ARGUS) VS WTI SWAP	7,145	2,165	230.0%	6,383	11.9%	7,145	2,165	230.0%
MARS (ARGUS) VS WTI TRD M	0	195	-100.0%	30	-100.0%	0	195	-100.0%
WTS (ARGUS) VS WTI TRD MT	3,690	283	1,203.9%	900	310.0%	3,690	283	1,203.9%
SINGAPORE 180CST BALMO	51	75	-32.0%	62	-17.7%	51	75	-32.0%
SINGAPORE 380CST BALMO	140	74	89.2%	106	32.1%	140	74	89.2%
SINGAPORE JET KERO BALMO	250	0	0.0%	0	0.0%	250	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	-	0	0.0%	0	0	-
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	1,014	648	56.5%	937	8.2%	1,014	648	56.5%
EURO 1% FUEL OIL NEW BALM	16	26	-38.5%	0	0.0%	16	26	-38.5%
NY HARBOR 1% FUEL OIL BAL	0	220	-100.0%	100	-100.0%	0	220	-100.0%
GULF COAST 3% FUEL OIL BA	2,935	681	331.0%	1,580	85.8%	2,935	681	331.0%
PREMIUM UNLD 10P FOB MED	570	227	151.1%	213	167.6%	570	227	151.1%
GASOIL 10P CRG CIF NW VS	25	5	400.0%	20	25.0%	25	5	400.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	22	-100.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	110	0	0.0%	74	48.6%	110	0	0.0%
ARGUS PROPAN FAR EST INDE	282	238	18.5%	549	-48.6%	282	238	18.5%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	10	-100.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	8,832	17,872	-50.6%	8,878	-0.5%	8,832	17,872	-50.6%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	13,799	-100.0%	0	0.0%	0	13,799	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	1,205	-100.0%	0	0.0%	0	1,205	-100.0%
PJM WESTH DA OFF-PEAK	0	31,212	-100.0%	0	0.0%	0	31,212	-100.0%
PJM WESTH RT PEAK	0	16,182	-100.0%	2,560	-100.0%	0	16,182	-100.0%
PJM WESTH RT OFF-PEAK	65,856	247,812	-73.4%	3,800	1,633.1%	65,856	247,812	-73.4%
ALGONQUIN CITYGATES BASIS	0	4,768	-100.0%	124	-100.0%	0	4,768	-100.0%
TCO NG INDEX SWAP	0	0	-	0	0.0%	0	0	-
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	30	181	-83.4%	0	0.0%	30	181	-83.4%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	3	-100.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	30	95	-68.4%	90	-66.7%	30	95	-68.4%
BRENT BALMO SWAP	303	460	-34.1%	225	34.7%	303	460	-34.1%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	642	0	0.0%	1,986	-67.7%	642	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	825	305	170.5%	489	68.7%	825	305	170.5%
EUROPE 1% FUEL OIL NWE CA	119	180	-33.9%	151	-21.2%	119	180	-33.9%
SINGAPORE FUEL 180CST CAL	3,992	6,341	-37.0%	3,487	14.5%	3,992	6,341	-37.0%
NYISO G	0	0	0.0%	321	-100.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	100,425	63,882	57.2%	52,640	90.8%	100,425	63,882	57.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	20	-100.0%	0	0.0%	0	20	-100.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	1,212	948	27.8%	353	243.3%	1,212	948	27.8%
SINGAPORE JET KERO GASOIL	350	1,700	-79.4%	1,450	-75.9%	350	1,700	-79.4%
TETCO M-3 INDEX	0	504	-100.0%	0	0.0%	0	504	-100.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,247,061	3,400,559	-4.5%	3,183,594	2.0%	3,247,061	3,400,559	-4.5%
GASOIL 10PPM CARGOES CIF	0	3	-100.0%	0	0.0%	0	3	-100.0%
GASOIL 10PPM VS ICE SWAP	371	57	550.9%	159	133.3%	371	57	550.9%
NY1% VS GC SPREAD SWAP	1,455	6,093	-76.1%	3,185	-54.3%	1,455	6,093	-76.1%
SINGAPORE GASOIL BALMO	0	1,490	-100.0%	100	-100.0%	0	1,490	-100.0%
EUROPEAN NAPHTHA BALMO	114	259	-56.0%	128	-10.9%	114	259	-56.0%
PREMIUM UNLD 10PPM CARGOE	0	6	-100.0%	0	0.0%	0	6	-100.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAMC	601	1,220	-50.7%	848	-29.1%	601	1,220	-50.7%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	13	11	18.2%	14	-7.1%	13	11	18.2%
WAHA BASIS	2,868	1,944	47.5%	7,224	-60.3%	2,868	1,944	47.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
MINY NATURAL GAS	34,749	64,610	-46.2%	33,966	2.3%	34,749	64,610	-46.2%
SINGAPORE GASOIL SWAP	4,235	10,296	-58.9%	3,198	32.4%	4,235	10,296	-58.9%
UP DOWN GC ULSD VS NMX HO	35,417	56,627	-37.5%	29,298	20.9%	35,417	56,627	-37.5%
PJM NILL DA PEAK	295	2,274	-87.0%	320	-7.8%	295	2,274	-87.0%
PJM DAYTON DA OFF-PEAK	7,808	243,888	-96.8%	0	0.0%	7,808	243,888	-96.8%
LA JET (OPIS) SWAP	425	1,125	-62.2%	0	0.0%	425	1,125	-62.2%
ULSD UP-DOWN BALMO SWP	2,020	3,065	-34.1%	2,900	-30.3%	2,020	3,065	-34.1%
JET FUEL UP-DOWN BALMO CL	3,765	3,940	-4.4%	1,360	176.8%	3,765	3,940	-4.4%
EIA FLAT TAX ONHWAY DIESE	876	643	36.2%	510	71.8%	876	643	36.2%
ARGUS LLS VS. WTI (ARG) T	3,107	6,648	-53.3%	770	303.5%	3,107	6,648	-53.3%
JAPAN NAPHTHA BALMO SWAP	60	185	-67.6%	65	-7.7%	60	185	-67.6%
NY 3.0% FUEL OIL (PLATTS	275	325	-15.4%	50	450.0%	275	325	-15.4%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	458	-100.0%	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1,068	275	288.4%	1,153	-7.4%	1,068	275	288.4%
GASOLINE UP-DOWN BALMO SW	590	600	-1.7%	340	73.5%	590	600	-1.7%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	448	-100.0%	0	0.0%	0	448	-100.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	6,113	2,685	127.7%	1,588	284.9%	6,113	2,685	127.7%
TENNESSEE 800 LEG NG BASI	1,284	0	0.0%	0	0.0%	1,284	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	60	-100.0%	84	-100.0%	0	60	-100.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	5,664	0	0.0%	5,840	-3.0%	5,664	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	1,488	55,216	-97.3%	0	0.0%	1,488	55,216	-97.3%
NYISO ZONE G 5MW D AH O P	0	21,440	-100.0%	9,328	-100.0%	0	21,440	-100.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	600	-100.0%	0	0.0%	0	600	-100.0%
PJM COMED 5MW D AH O PK	0	10,560	-100.0%	0	0.0%	0	10,560	-100.0%
NEPOOL INTR HUB 5MW D AH	0	17,190	-100.0%	25,120	-100.0%	0	17,190	-100.0%
CIN HUB 5MW REAL TIME PK	0	1,155	-100.0%	0	0.0%	0	1,155	-100.0%
CIN HUB 5MW D AH PK	5,090	0	0.0%	0	0.0%	5,090	0	0.0%
NYISO ZONE A 5MW D AH PK	4,175	1,805	131.3%	0	0.0%	4,175	1,805	131.3%
NYISO ZONE A 5MW D AH O P	228,288	130,592	74.8%	0	0.0%	228,288	130,592	74.8%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	254	-100.0%	512	-100.0%	0	254	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	4,696	-100.0%	9,328	-100.0%	0	4,696	-100.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	400	0	0.0%	630	-36.5%	400	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	3,594	-100.0%	0	0.0%	0	3,594	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Futures								
PJM AD HUB 5MW REAL TIME	7,808	349,645	-97.8%	1,280	510.0%	7,808	349,645	-97.8%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	94,000	1,760	5,240.9%	0	0.0%	94,000	1,760	5,240.9%
CIN HUB 5MW REAL TIME O P	224,192	5,688	3,841.5%	0	0.0%	224,192	5,688	3,841.5%
RBOB PHY	3,070,723	2,470,936	24.3%	2,781,365	10.4%	3,070,723	2,470,936	24.3%
SING FUEL	0	10	-100.0%	0	0.0%	0	10	-100.0%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	1,650	75	2,100.0%	1,350	22.2%	1,650	75	2,100.0%
NORTHERN NATURAL GAS DEMA	118	0	0.0%	2,803	-95.8%	118	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	372	-100.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	105	12	775.0%	0	0.0%	105	12	775.0%
MINY WTI CRUDE OIL	365,002	128,502	184.0%	317,516	15.0%	365,002	128,502	184.0%
NATURAL GAS PHY	7,616,960	8,872,010	-14.1%	6,568,376	16.0%	7,616,960	8,872,010	-14.1%
APPALACHIAN COAL (PHY)	430	4,270	-89.9%	60	616.7%	430	4,270	-89.9%
WTI CALENDAR	36,243	34,550	4.9%	29,006	25.0%	36,243	34,550	4.9%
HENRY HUB BASIS SWAP	7,432	6,644	11.9%	6,763	9.9%	7,432	6,644	11.9%
DEMARC INDEX FUTURE	0	0	-	0	0.0%	0	0	-
WTS (ARGUS) VS WTI SWAP	5,352	5,515	-3.0%	8,000	-33.1%	5,352	5,515	-3.0%
PREMIUM UNLEAD 10PPM FOB	29	64	-54.7%	118	-75.4%	29	64	-54.7%
CHICAGO UNL GAS PL VS RBO	35	0	0.0%	0	0.0%	35	0	0.0%
CRUDE OIL PHY	16,513,632	11,162,032	47.9%	14,118,549	17.0%	16,513,632	11,162,032	47.9%
RBOB CALENDAR SWAP	5,080	8,558	-40.6%	7,558	-32.8%	5,080	8,558	-40.6%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	11	-100.0%	39	-100.0%	0	11	-100.0%
CHICAGO ETHANOL SWAP	83,398	116,026	-28.1%	51,147	63.1%	83,398	116,026	-28.1%
NEW YORK ETHANOL SWAP	1,405	1,465	-4.1%	830	69.3%	1,405	1,465	-4.1%
GASOIL BULLET SWAP	0	0	-	0	0.0%	0	0	-
EURO PROPANE CIF ARA SWA	375	511	-26.6%	530	-29.2%	375	511	-26.6%
JAPAN C&F NAPHTHA SWAP	539	1,597	-66.2%	1,133	-52.4%	539	1,597	-66.2%
NYMEX ULSD VS NYMEX HO	315	30	950.0%	0	0.0%	315	30	950.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	625	1,175	-46.8%	350	78.6%	625	1,175	-46.8%
LA CARB DIESEL (OPIS) SWA	616	920	-33.0%	0	0.0%	616	920	-33.0%
JAPAN C&F NAPHTHA CRACK S	250	0	0.0%	264	-5.3%	250	0	0.0%
LLS (ARGUS) VS WTI SWAP	14,784	16,467	-10.2%	6,380	131.7%	14,784	16,467	-10.2%
MINY RBOB GAS	5	4	25.0%	4	25.0%	5	4	25.0%
RBOB GAS	1,230	511	140.7%	1,030	19.4%	1,230	511	140.7%
RBOB CRACK SPREAD	1,880	5,879	-68.0%	140	1,242.9%	1,880	5,879	-68.0%
RBOB UP-DOWN CALENDAR SW	8,400	9,935	-15.5%	5,335	57.5%	8,400	9,935	-15.5%
NY HARBOR RESIDUAL FUEL 1	5,892	10,621	-44.5%	3,431	71.7%	5,892	10,621	-44.5%
NY HARBOR HEAT OIL SWP	7,658	6,237	22.8%	18,117	-57.7%	7,658	6,237	22.8%
LA JET FUEL VS NYM NO 2 H	40	200	-80.0%	75	-46.7%	40	200	-80.0%
ANR OKLAHOMA	1,514	0	0.0%	620	144.2%	1,514	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	200	335	-40.3%	426	-53.1%	200	335	-40.3%
NGPL MID-CONTINENT	5,470	0	0.0%	3,677	48.8%	5,470	0	0.0%
TEXAS EASTERN ZONE M-3 BA	2,568	3,484	-26.3%	1,284	100.0%	2,568	3,484	-26.3%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
PJM MONTHLY	0	2,752	-100.0%	1,258	-100.0%	0	2,752	-100.0%
NORTHERN NATURAL GAS VENTL	1,029	308	234.1%	590	74.4%	1,029	308	234.1%
DOMINION TRANSMISSION INC	8,988	9,610	-6.5%	8,622	4.2%	8,988	9,610	-6.5%
TCO BASIS SWAP	5,434	712	663.2%	56	9,603.6%	5,434	712	663.2%
CIG BASIS	6,066	256	2,269.5%	2,039	197.5%	6,066	256	2,269.5%
PJM DAILY	0	38	-100.0%	0	0.0%	0	38	-100.0%
COLUMBIA GULF ONSHORE	0	1,464	-100.0%	0	0.0%	0	1,464	-100.0%
Tetco STX Basis	428	0	0.0%	0	0.0%	428	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	62	-100.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	7,432	6,644	11.9%	5,303	40.1%	7,432	6,644	11.9%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	10	37	-73.0%	28	-64.3%	10	37	-73.0%
EUROPE NAPHTHA CALSWAP	2,205	2,033	8.5%	1,433	53.9%	2,205	2,033	8.5%
EUROPE 1% FUEL OIL RDAM C	15	41	-63.4%	0	0.0%	15	41	-63.4%
EUROPE 3.5% FUEL OIL RDAM	15,255	9,297	64.1%	10,079	51.4%	15,255	9,297	64.1%
EUROPE 3.5% FUEL OIL MED	170	241	-29.5%	75	126.7%	170	241	-29.5%
PANHANDLE BASIS SWAP FUTU	8,705	1,043	734.6%	7,211	20.7%	8,705	1,043	734.6%
SAN JUAN BASIS SWAP	2,013	0	0.0%	364	453.0%	2,013	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	152	20	660.0%	732	-79.2%	152	20	660.0%
NYISO A	0	0	0.0%	253	-100.0%	0	0	0.0%
NYISO J	88	43	104.7%	88	0.0%	88	43	104.7%
GULF COAST JET VS NYM 2 H	27,220	36,218	-24.8%	13,955	95.1%	27,220	36,218	-24.8%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	100	-100.0%	0	0.0%	0	100	-100.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	1,659	970	71.0%	598	177.4%	1,659	970	71.0%
GASOIL CALENDAR SWAP	0	50	-100.0%	18	-100.0%	0	50	-100.0%
EURO GASOIL 10 CAL SWAP	0	1	-100.0%	0	0.0%	0	1	-100.0%
NGPL TEXOK SWING SWAP	0	0	-	0	0.0%	0	0	-
CENTERPOINT EAST INDEX	336	0	-	0	0.0%	336	0	-
CRUDE OIL	41,982	7,694	445.6%	12,321	240.7%	41,982	7,694	445.6%
BRENT FINANCIAL FUTURES	23,765	4,499	428.2%	7,750	206.6%	23,765	4,499	428.2%
WTI-BRENT BULLET SWAP	0	1,750	-100.0%	0	0.0%	0	1,750	-100.0%
WTI-BRENT CALENDAR SWAP	24,185	16,872	43.3%	27,453	-11.9%	24,185	16,872	43.3%
DATED TO FRONTLINE BRENT	1,970	1,204	63.6%	500	294.0%	1,970	1,204	63.6%
ICE BRENT DUBAI SWAP	4,800	45	10,566.7%	600	700.0%	4,800	45	10,566.7%
GASOIL CRACK SPREAD CALEN	7,862	2,544	209.0%	0	0.0%	7,862	2,544	209.0%
EUROPEAN NAPHTHA CRACK SP	9,463	12,198	-22.4%	4,859	94.8%	9,463	12,198	-22.4%
EURO GASOIL 10PPM VS ICE	73	125	-41.6%	155	-52.9%	73	125	-41.6%
JET CIF NWE VS ICE	270	61	342.6%	59	357.6%	270	61	342.6%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	350	4,712	-92.6%	750	-53.3%	350	4,712	-92.6%
NATURAL GAS PEN SWP	336,259	733,236	-54.1%	339,318	-0.9%	336,259	733,236	-54.1%
WESTERN RAIL DELIVERY PRB	5,640	4,360	29.4%	2,390	136.0%	5,640	4,360	29.4%
EASTERN RAIL DELIVERY CSX	5,000	11,845	-57.8%	2,710	84.5%	5,000	11,845	-57.8%
EUROPE DATED BRENT SWAP	3,254	2,650	22.8%	0	0.0%	3,254	2,650	22.8%
TC5 RAS TANURA TO YOKOHAM	15	5	200.0%	0	0.0%	15	5	200.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	13	15	-13.3%	0	0.0%	13	15	-13.3%
PJM OFF-PEAK LMP SWAP FUT	80	546	-85.3%	0	0.0%	80	546	-85.3%
NYISO A OFF-PEAK	0	0	0.0%	60	-100.0%	0	0	0.0%
NYISO G OFF-PEAK	0	50	-100.0%	60	-100.0%	0	50	-100.0%
NYISO J OFF-PEAK	0	0	0.0%	40	-100.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	120	-100.0%	0	0.0%	0	120	-100.0%
AEP-DAYTON HUB OFF-PEAK M	10	36	-72.2%	0	0.0%	10	36	-72.2%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	22	22	0.0%	0	0.0%	22	22	0.0%
FUELOIL SWAP:CARGOES VS.B	1,039	1,244	-16.5%	712	45.9%	1,039	1,244	-16.5%
EAST/WEST FUEL OIL SPREAD	672	1,238	-45.7%	585	14.9%	672	1,238	-45.7%
SINGAPORE 380CST FUEL OIL	5,925	4,456	33.0%	2,421	144.7%	5,925	4,456	33.0%
SINGAPORE JET KEROSENE SW	2,107	6,728	-68.7%	1,428	47.5%	2,107	6,728	-68.7%
SINGAPORE NAPHTHA SWAP	50	300	-83.3%	0	0.0%	50	300	-83.3%
SONAT BASIS SWAP FUTURE	2,568	0	0.0%	360	613.3%	2,568	0	0.0%
FLORIDA GAS ZONE3 BASIS S	8,560	0	0.0%	1,712	400.0%	8,560	0	0.0%
TRANSCO ZONE4 BASIS SWAP	18,618	0	0.0%	2,103	785.3%	18,618	0	0.0%
ANR LOUISIANA BASIS SWAP	428	0	0.0%	0	0.0%	428	0	0.0%
TENNESSEE 500 LEG BASIS S	2,598	0	0.0%	279	831.2%	2,598	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	224	-100.0%	0	0.0%	0	224	-100.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	36	795	-95.5%	40	-10.0%	36	795	-95.5%
CINERGY HUB OFF-PEAK MONT	0	40	-100.0%	0	0.0%	0	40	-100.0%
GULF COAST ULSD CALENDAR	1,314	906	45.0%	1,044	25.9%	1,314	906	45.0%
GULF COAST ULSD CRACK SPR	450	2,050	-78.0%	765	-41.2%	450	2,050	-78.0%
HENRY HUB SWAP	524,426	967,947	-45.8%	643,424	-18.5%	524,426	967,947	-45.8%
DUBAI CRUDE OIL CALENDAR	1,882	2,440	-22.9%	150	1,154.7%	1,882	2,440	-22.9%
USGC UNL 87 CRACK SPREAD	175	300	-41.7%	0	0.0%	175	300	-41.7%
NYH NO 2 CRACK SPREAD CAL	8,342	3,513	137.5%	3,759	121.9%	8,342	3,513	137.5%
NO 2 UP-DOWN SPREAD CALEN	250	100	150.0%	100	150.0%	250	100	150.0%
SINGAPORE MOGAS 92 UNLEAD	785	275	185.5%	625	25.6%	785	275	185.5%
ETHANOL T2 FOB ROTT INCL DU	2,514	2,122	18.5%	1,573	59.8%	2,514	2,122	18.5%
SINGAPORE MOGAS 92 UNLEAD	11,351	5,786	96.2%	13,685	-17.1%	11,351	5,786	96.2%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	4,396	435	910.6%	3,781	16.3%	4,396	435	910.6%
PROPANE NON-LDH MB (OPIS) B	250	0	0.0%	100	150.0%	250	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL	720	2,640	-72.7%	1,275	-43.5%	720	2,640	-72.7%
JET AV FUEL (P) CAR FM ICE GA	10	20	-50.0%	0	0.0%	10	20	-50.0%
FUEL OIL (PLATS) CAR CM	120	5	2,300.0%	0	0.0%	120	5	2,300.0%
FUEL OIL (PLATS) CAR CN	5	21	-76.2%	87	-94.3%	5	21	-76.2%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	8,257	2,125	288.6%	3,327	148.2%	8,257	2,125	288.6%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	16,450	6,374	158.1%	8,520	93.1%	16,450	6,374	158.1%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	9,940	8,294	19.8%	8,038	23.7%	9,940	8,294	19.8%
GAS EURO-BOB OXY NWE BARG	25,786	21,542	19.7%	13,194	95.4%	25,786	21,542	19.7%
GAS EURO-BOB OXY NWE BARG	9,912	9,538	3.9%	6,171	60.6%	9,912	9,538	3.9%
PREM UNL GAS 10PPM RDAM F	55	6	816.7%	15	266.7%	55	6	816.7%
PREM UNL GAS 10PPM RDAM F	35	59	-40.7%	82	-57.3%	35	59	-40.7%
MONT BELVIEU NORMAL BUTAN	17,116	11,229	52.4%	20,712	-17.4%	17,116	11,229	52.4%
MONT BELVIEU ETHANE 5 DECI	11,105	1,955	468.0%	15,745	-29.5%	11,105	1,955	468.0%
MONT BELVIEU LDH PROPANE 5	53,499	18,284	192.6%	83,475	-35.9%	53,499	18,284	192.6%
EUROPEAN GASOIL (ICE)	13,253	0	0.0%	2,862	363.1%	13,253	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	33,880	-100.0%	0	0.0%	0	33,880	-100.0%
ERCOT NORTH ZMCPE 5MW PE	0	1,580	-100.0%	0	0.0%	0	1,580	-100.0%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTAN	423	286	47.9%	2,070	-79.6%	423	286	47.9%
MONT BELVIEU ETHANE OPIS B	920	25	3,580.0%	350	162.9%	920	25	3,580.0%
MONT BELVIEU NATURAL GASO	140	251	-44.2%	607	-76.9%	140	251	-44.2%
MONT BELVIEU LDH PROPANE C	945	807	17.1%	1,025	-7.8%	945	807	17.1%
CONWAY NORMAL BUTANE (OPI	60	0	0.0%	10	500.0%	60	0	0.0%
CONWAY NATURAL GASOLINE (0	0	0.0%	36	-100.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMALS	8,250	2,215	272.5%	8,024	2.8%	8,250	2,215	272.5%
PETROCHEMICALS	3,236	3,354	-3.5%	3,292	-1.7%	3,236	3,354	-3.5%
MONT BELVIEU NATURAL GASO	7,428	2,806	164.7%	7,090	4.8%	7,428	2,806	164.7%
CRUDE OIL LAST DAY	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	100	-100.0%	0	0.0%	0	100	-100.0%
NYMEX ALUMINUM FUTURES	0	50	-100.0%	0	0.0%	0	50	-100.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	95	-100.0%	0	0.0%	0	95	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,959	7,187	-44.9%	3,463	14.3%	3,959	7,187	-44.9%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	763	1,026	-25.6%	635	20.2%	763	1,026	-25.6%
PETRO CRK&SPRD EURO	7,794	4,176	86.6%	7,551	3.2%	7,794	4,176	86.6%
GRP THREE UNL GS (PLT) VS	988	3,025	-67.3%	1,245	-20.6%	988	3,025	-67.3%
CRUDE OIL OUTRIGHTS	9,409	9,935	-5.3%	6,261	50.3%	9,409	9,935	-5.3%
PJM WES HUB PEAK LMP 50 M	0	151	-100.0%	0	0.0%	0	151	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	75	-100.0%	0	0.0%	0	75	-100.0%
FREIGHT MARKETS	0	40	-100.0%	0	0.0%	0	40	-100.0%
PLASTICS	1,664	320	420.0%	802	107.5%	1,664	320	420.0%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	762	-100.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	5,164	210	2,359.0%	120	4,203.3%	5,164	210	2,359.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
PETRO OUTRIGHT NA	9,344	10,240	-8.8%	9,030	3.5%	9,344	10,240	-8.7%
DAILY EUA	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	1,613	-100.0%	0	0.0%	0	1,613	-100.0%
CRUDE OIL SPRDS	0	0	0.0%	150	-100.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	32,888	-100.0%	0	0.0%	0	32,888	-100.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	30	20	50.0%	120	-75.0%	30	20	50.0%
PETRO CRCKS & SPRDS NA	42,507	26,617	59.7%	22,716	87.1%	42,507	26,617	59.7%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	37,597	33,550	12.1%	22,812	64.8%	37,597	33,550	12.1%
NGPL TEX/OK	3,520	619	468.7%	10,248	-65.7%	3,520	619	468.7%
MNC FUT	5,243	4,941	6.1%	4,230	23.9%	5,243	4,941	6.1%
MCCLOSKEY ARA ARGS COAL	236,985	121,034	95.8%	106,297	122.9%	236,985	121,034	95.8%
DAILY PJM	0	9,398	-100.0%	1,760	-100.0%	0	9,398	-100.0%
ONTARIO POWER SWAPS	148,020	1,530	9,574.5%	570	25,868.4%	148,020	1,530	9,574.5%
INDIANA MISO	1,066	44	2,322.7%	10,451	-89.8%	1,066	44	2,322.7%
SINGAPORE GASOIL	2,912	3,774	-22.8%	1,658	75.6%	2,912	3,774	-22.8%
PETRO CRCKS & SPRDS ASIA	370	0	0.0%	212	74.5%	370	0	0.0%
EMISSIONS	0	0	0.0%	451	-100.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,528	2,510	-39.1%	2,162	-29.3%	1,528	2,510	-39.1%
NYISO CAPACITY	780	124	529.0%	180	333.3%	780	124	529.0%
AUSTRALIAN COKE COAL	239	192	24.5%	220	8.6%	239	192	24.5%
PETROLEUM PRODUCTS	194	199	-2.5%	206	-5.8%	194	199	-2.5%
EURO-DENOMINATED PETRO P	0	35	-100.0%	0	0.0%	0	35	-100.0%
COAL SWAP	1,007	830	21.3%	666	51.2%	1,007	830	21.3%
MGN1 SWAP FUT	145	82	76.8%	86	68.6%	145	82	76.8%
NATURAL GAS INDEX	0	168	-100.0%	0	0.0%	0	168	-100.0%
INDONESIAN COAL	385	915	-57.9%	640	-39.8%	385	915	-57.9%
UCM FUT	20	0	0.0%	0	0.0%	20	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	99,090	0	0.0%	0	0.0%	99,090	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	46	-100.0%	0	0.0%	0	46	-100.0%
GROUP THREE ULSD (PLATTS)	200	311	-35.7%	10	1,900.0%	200	311	-35.7%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	14,088	-100.0%	0	0	0.0%
EMC FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	150	450	-66.7%	150	0.0%	150	450	-66.7%
EU LOW SULPHUR GASOIL CRA	0	0	-	3,871	-100.0%	0	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	75	-100.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	0	6	-100.0%	0	0.0%	0	6	-100.0%
MINI RBOB V. EBOBARG NWE BF	740	440	68.2%	407	81.8%	740	440	68.2%
3.5% FUEL OIL CIF BALMO S	90	0	0.0%	0	0.0%	90	0	0.0%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	441	363	21.5%	448	-1.6%	441	363	21.5%

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Energy Futures								
MINI RBOB V. EBOB(ARGUS) NW	836	170	391.8%	368	127.2%	836	170	391.8%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	0	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	600	-100.0%	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	18,589	22,029	-15.6%	34,565	-46.2%	18,589	22,029	-15.6%
BRENT CALENDAR SWAP	54,900	80,471	-31.8%	38,107	44.1%	54,900	80,471	-31.8%
SINGAPORE JET FUEL CALEND	0	600	-100.0%	0	0.0%	0	600	-100.0%
ROTTERDAM 3.5%FUEL OIL CL	45	980	-95.4%	900	-95.0%	45	980	-95.4%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	48,635	75,418	-35.5%	61,642	-21.1%	48,635	75,418	-35.5%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	3,260	1,371	137.8%	6,070	-46.3%	3,260	1,371	137.8%
RBOB PHY	29,986	42,540	-29.5%	43,289	-30.7%	29,986	42,540	-29.5%
NATURAL GAS PHY	2,046,741	3,948,148	-48.2%	1,936,390	5.7%	2,046,741	3,948,148	-48.2%
CRUDE OIL APO	228,385	78,090	192.5%	83,819	172.5%	228,385	78,090	192.5%
NATURAL GAS 3 M CSO FIN	400	3,700	-89.2%	800	-50.0%	400	3,700	-89.2%
NATURAL GAS 1 M CSO FIN	118,499	443,771	-73.3%	80,897	46.5%	118,499	443,771	-73.3%
WTI CRUDE OIL 1 M CSO FI	237,700	105,250	125.8%	128,550	84.9%	237,700	105,250	125.8%
CRUDE OIL PHY	3,728,943	2,342,876	59.2%	3,988,299	-6.5%	3,728,943	2,342,876	59.2%
RBOB CALENDAR SWAP	12	13,120	-99.9%	390	-96.9%	12	13,120	-99.9%
RBOB 1MO CAL SPD OPTIONS	0	725	-100.0%	0	0.0%	0	725	-100.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	17,253	30,757	-43.9%	37,635	-54.2%	17,253	30,757	-43.9%
PJM MONTHLY	0	40	-100.0%	0	0.0%	0	40	-100.0%
WTI-BRENT BULLET SWAP	40,200	37,290	7.8%	5,250	665.7%	40,200	37,290	7.8%
HO 1 MONTH CLNDR OPTIONS	0	4,700	-100.0%	1,300	-100.0%	0	4,700	-100.0%
CRUDE OIL 1MO	331,961	168,750	96.7%	104,225	218.5%	331,961	168,750	96.7%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	204	0	0.0%	134	52.2%	204	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	75	-100.0%	10	-100.0%	0	75	-100.0%
PETROCHEMICALS	905	4,265	-78.8%	2,991	-69.7%	905	4,265	-78.8%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALE	4,000	860	365.1%	388	930.9%	4,000	860	365.1%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	200	1,480	-86.5%	1,280	-84.4%	200	1,480	-86.5%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL	40	0	0.0%	0	0.0%	40	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Energy Options								
NATURAL GAS 6 M CSO FIN	3,175	13,075	-75.7%	700	353.6%	3,175	13,075	-75.7%
ELECTRICITY OFF PEAK	0	4,564	-100.0%	0	0.0%	0	4,564	-100.0%
ELEC FINSETTLED	1	215	-99.5%	24	-95.8%	1	215	-99.5%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	100	-100.0%	50	-100.0%	0	100	-100.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	4,670	7,809	-40.2%	6,891	-32.2%	4,670	7,809	-40.2%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	500	-100.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	1,200	150	700.0%	2,400	-50.0%	1,200	150	700.0%
MCCLOSKEY ARA ARGS COAL	3,600	405	788.9%	600	500.0%	3,600	405	788.9%
SHORT TERM	580	675	-14.1%	880	-34.1%	580	675	-14.1%
SHORT TERM CRUDE OIL	0	0	-	800	-100.0%	0	0	-
SHORT TERM NATURAL GAS	2,650	975	171.8%	2,575	2.9%	2,650	975	171.8%
COAL API4 INDEX	350	0	0.0%	500	-30.0%	350	0	0.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	14,580	200	7,190.0%	335	4,252.2%	14,580	200	7,190.0%
EURO-DENOMINATED PETRO P	0	390	-100.0%	0	0.0%	0	390	-100.0%
COAL SWAP	1,690	155	990.3%	840	101.2%	1,690	155	990.3%
DAILY CRUDE OIL	1,400	0	0.0%	2,000	-30.0%	1,400	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	-	0	0.0%	0	0	-
PJM ELECTRIC	0	0	-	0	0.0%	0	0	-
WTI CRUDE OIL 12 M CSO F	0	0	-	0	0.0%	0	0	-

FX Futures

AUSTRALIAN DOLLAR	1,893,560	1,951,885	-3.0%	1,992,922	-5.0%	1,893,560	1,951,885	-3.0%
BRITISH POUND	2,024,558	2,123,039	-4.6%	1,988,223	1.8%	2,024,558	2,123,039	-4.6%
BRAZIL REAL	56,021	20,030	179.7%	49,107	14.1%	56,021	20,030	179.7%
CANADIAN DOLLAR	1,371,697	1,495,457	-8.3%	1,393,146	-1.5%	1,371,697	1,495,457	-8.3%
E-MINI EURO FX	139,676	123,919	12.7%	88,958	57.0%	139,676	123,919	12.7%
EURO FX	5,560,315	4,422,070	25.7%	5,497,694	1.1%	5,560,315	4,422,070	25.7%
E-MINI JAPANESE YEN	27,347	13,767	98.6%	27,766	-1.5%	27,347	13,767	98.6%
JAPANESE YEN	4,041,910	3,335,126	21.2%	4,655,863	-13.2%	4,041,910	3,335,126	21.2%
MEXICAN PESO	822,046	824,657	-0.3%	1,194,827	-31.2%	822,046	824,657	-0.3%
NEW ZEALND DOLLAR	430,266	292,659	47.0%	443,422	-3.0%	430,266	292,659	47.0%
NKR/USD CROSS RATE	823	672	22.5%	2,820	-70.8%	823	672	22.5%
RUSSIAN RUBLE	14,082	16,569	-15.0%	62,310	-77.4%	14,082	16,569	-15.0%
S.AFRICAN RAND	7,191	3,555	102.3%	23,159	-68.9%	7,191	3,555	102.3%
SWISS FRANC	751,978	714,148	5.3%	1,154,948	-34.9%	751,978	714,148	5.3%
AD/CD CROSS RATES	45	179	-74.9%	55	-18.2%	45	179	-74.9%
AD/JY CROSS RATES	3,726	3,956	-5.8%	8,831	-57.8%	3,726	3,956	-5.8%
AD/NE CROSS RATES	69	5	1,280.0%	67	3.0%	69	5	1,280.0%
BP/JY CROSS RATES	792	2,083	-62.0%	2,093	-62.2%	792	2,083	-62.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
FX Futures								
BP/SF CROSS RATES	401	267	50.2%	245	63.7%	401	267	50.2%
CD/JY CROSS RATES	15	183	-91.8%	20	-25.0%	15	183	-91.8%
EC/AD CROSS RATES	611	367	66.5%	3,043	-79.9%	611	367	66.5%
EC/CD CROSS RATES	3,491	823	324.2%	4,686	-25.5%	3,491	823	324.2%
EC/NOK CROSS RATES	0	126	-100.0%	257	-100.0%	0	126	-100.0%
EC/SEK CROSS RATES	47	76	-38.2%	1,425	-96.7%	47	76	-38.2%
EFX/BP CROSS RATES	68,358	45,286	50.9%	84,500	-19.1%	68,358	45,286	50.9%
EFX/JY CROSS RATES	56,485	43,097	31.1%	61,385	-8.0%	56,485	43,097	31.1%
EFX/SF CROSS RATES	64,180	31,364	104.6%	97,393	-34.1%	64,180	31,364	104.6%
SF/JY CROSS RATES	0	1	-100.0%	0	0.0%	0	1	-100.0%
SKR/USD CROSS RATES	566	776	-27.1%	1,826	-69.0%	566	776	-27.1%
CZECK KORUNA (US)	0	0	0.0%	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	61	-100.0%	0	0.0%	0	61	-100.0%
HUNGARIAN FORINT (EC)	0	40	-100.0%	0	0.0%	0	40	-100.0%
POLISH ZLOTY (US)	3,297	2,329	41.6%	5,058	-34.8%	3,297	2,329	41.6%
POLISH ZLOTY (EC)	0	4,447	-100.0%	102	-100.0%	0	4,447	-100.0%
SHEKEL	2	287	-99.3%	8	-75.0%	2	287	-99.3%
RMB USD	726	1,601	-54.7%	1,296	-44.0%	726	1,601	-54.7%
RMB EURO	0	0	0.0%	0	0.0%	0	0	0.0%
KOREAN WON	13	388	-96.6%	77	-83.1%	13	388	-96.6%
TURKISH LIRA	12	1,414	-99.2%	156	-92.3%	12	1,414	-99.2%
TURKISH LIRA (EU)	4	969	-99.6%	13	-69.2%	4	969	-99.6%
E-MICRO EUR/USD	347,810	216,062	61.0%	216,909	60.3%	347,810	216,062	61.0%
E-MICRO GBP/USD	37,261	41,955	-11.2%	32,335	15.2%	37,261	41,955	-11.2%
E-MICRO USD/CAD	2	0	0.0%	0	0.0%	2	0	0.0%
E-MICRO USD/CHF	0	0	-	0	0.0%	0	0	-
E-MICRO USD/JPY	1	3	-66.7%	21	-95.2%	1	3	-66.7%
E-MICRO AUD/USD	64,203	51,408	24.9%	52,141	23.1%	64,203	51,408	24.9%
MICRO CAD/USD	13,774	19,579	-29.6%	13,366	3.1%	13,774	19,579	-29.6%
MICRO CHF/USD	5,878	4,713	24.7%	4,719	24.6%	5,878	4,713	24.7%
MICRO JYP/USD	25,424	16,337	55.6%	27,511	-7.6%	25,424	16,337	55.6%
INDIAN RUPEE	7,004	4,184	67.4%	2,713	158.2%	7,004	4,184	67.4%
USDZAR	0	522	-100.0%	0	0.0%	0	522	-100.0%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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FX Options								
AUSTRALIAN DOLLAR	125,392	153,370	-18.2%	128,283	-2.3%	125,392	153,370	-18.2%
BRITISH POUND	214,854	267,863	-19.8%	200,754	7.0%	214,854	267,863	-19.8%
BRAZIL REAL	0	0	-	0	0.0%	0	0	-
CANADIAN DOLLAR	122,145	140,932	-13.3%	100,550	21.5%	122,145	140,932	-13.3%
EURO FX	1,283,453	570,664	124.9%	1,010,618	27.0%	1,283,453	570,664	124.9%
JAPANESE YEN	224,247	264,446	-15.2%	337,436	-33.5%	224,247	264,446	-15.2%
MEXICAN PESO	1,019	10	10,090.0%	3,216	-68.3%	1,019	10	10,090.0%
NEW ZEALND DOLLAR	10	5	100.0%	5	100.0%	10	5	100.0%
RUSSIAN RUBLE	0	0	0.0%	440	-100.0%	0	0	0.0%
SWISS FRANC	38,125	21,205	79.8%	43,348	-12.0%	38,125	21,205	79.8%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	660	1,108	-40.4%	781	-15.5%	660	1,108	-40.4%
EURO FX (EU)	7,579	4,061	86.6%	4,168	81.8%	7,579	4,061	86.6%
SWISS FRANC (EU)	0	210	-100.0%	6	-100.0%	0	210	-100.0%
CANADIAN DOLLAR (EU)	523	234	123.5%	163	220.9%	523	234	123.5%
BRITISH POUND (EU)	971	1,898	-48.8%	510	90.4%	971	1,898	-48.8%
AUSTRALIAN DLR (EU)	92	436	-78.9%	380	-75.8%	92	436	-78.9%

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Commodities and Alternative Investments								
Futures								
CORN	5,468,902	5,790,830	-5.6%	4,153,120	31.7%	5,468,902	5,790,830	-5.6%
SOYBEAN	3,570,322	3,692,662	-3.3%	4,408,219	-19.0%	3,570,322	3,692,662	-3.3%
SOYBEAN MEAL	1,558,573	1,519,129	2.6%	1,619,888	-3.8%	1,558,573	1,519,129	2.6%
SOYBEAN OIL	1,985,337	1,752,118	13.3%	2,119,243	-6.3%	1,985,337	1,752,118	13.3%
OATS	14,618	18,860	-22.5%	7,482	95.4%	14,618	18,860	-22.5%
ROUGH RICE	12,317	10,568	16.5%	27,157	-54.6%	12,317	10,568	16.5%
WHEAT	2,264,033	2,291,465	-1.2%	2,395,115	-5.5%	2,264,033	2,291,465	-1.2%
MINI CORN	10,859	11,276	-3.7%	14,475	-25.0%	10,859	11,276	-3.7%
MINI SOYBEAN	21,319	20,374	4.6%	30,401	-29.9%	21,319	20,374	4.6%
MINI WHEAT	5,155	4,314	19.5%	9,651	-46.6%	5,155	4,314	19.5%
LIVE CATTLE	1,282,179	1,381,425	-7.2%	1,009,598	27.0%	1,282,179	1,381,425	-7.2%
FEEDER CATTLE	238,256	145,259	64.0%	216,672	10.0%	238,256	145,259	64.0%
LEAN HOGS	883,049	940,059	-6.1%	595,495	48.3%	883,049	940,059	-6.1%
LUMBER	13,744	13,001	5.7%	13,333	3.1%	13,744	13,001	5.7%
MILK	30,448	37,317	-18.4%	42,936	-29.1%	30,448	37,317	-18.4%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,832	3,110	-8.9%	1,994	42.0%	2,832	3,110	-8.9%
BUTTER CS	2,365	3,441	-31.3%	3,663	-35.4%	2,365	3,441	-31.3%
CLASS IV MILK	889	6,999	-87.3%	812	9.5%	889	6,999	-87.3%
DRY WHEY	2,582	1,031	150.4%	3,120	-17.2%	2,582	1,031	150.4%
GSCI EXCESS RETURN FUT	2,277	3,090	-26.3%	53,643	-95.8%	2,277	3,090	-26.3%
GOLDMAN SACHS	30,680	27,498	11.6%	25,981	18.1%	30,680	27,498	11.6%
ETHANOL	24,040	18,334	31.1%	16,773	43.3%	24,040	18,334	31.1%
HDD WEATHER	750	2,537	-70.4%	572	31.1%	750	2,537	-70.4%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	50	300	-83.3%	300	-83.3%	50	300	-83.3%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	800	-100.0%	0	0.0%	0	800	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	250	-100.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	500	-100.0%	0	0.0%	0	500	-100.0%
HOUSING INDEX	8	15	-46.7%	5	60.0%	8	15	-46.7%
DOW-UBS COMMOD INDEX	15,247	6,866	122.1%	36,185	-57.9%	15,247	6,866	122.1%
COTTON	27	8	237.5%	9	200.0%	27	8	237.5%
COCOA TAS	41	7	485.7%	27	51.9%	41	7	485.7%
COFFEE	83	13	538.5%	90	-7.8%	83	13	538.5%
SUGAR 11	196	28	600.0%	68	188.2%	196	28	600.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0.0%	0	0	0.0%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	0	0.0%
CASH-SETTLED CHEESE	13,303	4,064	227.3%	17,896	-25.7%	13,303	4,064	227.3%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	2,058	-100.0%	0	0.0%	0	2,058	-100.0%
FERTILIZER PRODUCTS	1,685	930	81.2%	2,350	-28.3%	1,685	930	81.2%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	26,144	-100.0%	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX FU	336	0	0.0%	1,176	-71.4%	336	0	0.0%
MALAYSIAN PALM SWAP	3,480	1,800	93.3%	1,900	83.2%	3,480	1,800	93.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
CORN	2,029,016	1,629,100	24.5%	1,211,933	67.4%	2,029,016	1,629,100	24.5%
SOYBEAN	1,540,104	1,029,198	49.6%	1,202,309	28.1%	1,540,104	1,029,198	49.6%
SOYBEAN MEAL	248,374	124,280	99.9%	181,676	36.7%	248,374	124,280	99.9%
SOYBEAN OIL	189,938	107,687	76.4%	122,299	55.3%	189,938	107,687	76.4%
SOYBEAN CRUSH	77	453	-83.0%	80	-3.8%	77	453	-83.0%
OATS	2,705	3,171	-14.7%	652	314.9%	2,705	3,171	-14.7%
ROUGH RICE	1,228	1,088	12.9%	1,936	-36.6%	1,228	1,088	12.9%
WHEAT	692,957	461,908	50.0%	747,287	-7.3%	692,957	461,908	50.0%
LIVE CATTLE	383,441	340,845	12.5%	341,504	12.3%	383,441	340,845	12.5%
FEEDER CATTLE	46,591	21,991	111.9%	50,007	-6.8%	46,591	21,991	111.9%
LEAN HOGS	236,570	155,668	52.0%	178,127	32.8%	236,570	155,668	52.0%
LUMBER	1,093	941	16.2%	996	9.7%	1,093	941	16.2%
MILK	24,501	38,809	-36.9%	33,578	-27.0%	24,501	38,809	-36.9%
MLK MID	22	91	-75.8%	164	-86.6%	22	91	-75.8%
NFD MILK	1,615	768	110.3%	1,226	31.7%	1,615	768	110.3%
BUTTER CS	1,390	449	209.6%	1,477	-5.9%	1,390	449	209.6%
CLASS IV MILK	697	2,930	-76.2%	1,279	-45.5%	697	2,930	-76.2%
DRY WHEY	455	186	144.6%	273	66.7%	455	186	144.6%
HDD WEATHER	1,600	555	188.3%	500	220.0%	1,600	555	188.3%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	500	500	0.0%	1,820	-72.5%	500	500	0.0%
CDD SEASONAL STRIP	500	0	0.0%	2,000	-75.0%	500	0	0.0%
HDD WEATHER EUROPEAN	500	0	0.0%	0	0.0%	500	0	0.0%
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	0	0	-
HDD EURO SEASONAL STRIP	4,000	0	0.0%	4,300	-7.0%	4,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	-	0	0.0%	0	0	-
CORN NEARBY+2 CAL SPRD	2,156	4,560	-52.7%	4,224	-49.0%	2,156	4,560	-52.7%
SOYBN NEARBY+2 CAL SPRD	0	50	-100.0%	300	-100.0%	0	50	-100.0%
WHEAT NEARBY+2 CAL SPRD	7,590	6,171	23.0%	4,387	73.0%	7,590	6,171	23.0%
JULY-DEC CORN CAL SPRD	4,063	14,723	-72.4%	1,080	276.2%	4,063	14,723	-72.4%
DEC-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-NOV SOYBEAN CAL SPRD	4,427	3,095	43.0%	966	358.3%	4,427	3,095	43.0%
JULY-DEC WHEAT CAL SPRD	515	751	-31.4%	0	0.0%	515	751	-31.4%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	30	220	-86.4%	100	-70.0%	30	220	-86.4%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	100	-100.0%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	5	-100.0%	0	0.0%	0	5	-100.0%
CASH-SETTLED CHEESE	6,445	3,157	104.1%	6,500	-0.8%	6,445	3,157	104.1%
SOY OIL NEARBY+2 CAL SPRD	0	200	-100.0%	55	-100.0%	0	200	-100.0%
DEC-DEC CORN CAL SPRD	130	0	0.0%	209	-37.8%	130	0	0.0%
JULY-DEC SOY OIL CAL SPRD	25	0	0.0%	0	0.0%	25	0	0.0%
SNOWFALL	0	200	-100.0%	0	0.0%	0	200	-100.0%
WHEAT-CORN ICSO	3,775	56	6,641.1%	6,600	-42.8%	3,775	56	6,641.1%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
Commodities and Alternative Investments								
Options								
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-DEC CORN CAL SPRD	5,430	60	8,950.0%	4,075	33.3%	5,430	60	8,950.0%
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	303	330	-8.2%	0	0.0%	303	330	-8.2%
MAR-JULY CORN CAL SPRD	0	0	-	300	-100.0%	0	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	0	0	-
Foreign Exchange Futures								
CHILEAN PESO	10	0	-	30	-66.7%	10	0	-
Ags Futures								
PALM OIL	0	0	-	120	-100.0%	0	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	119,086,833	102,864,070	15.8%	114,125,054	4.3%	119,086,833	102,864,070	15.8%
Equity Index Futures	51,594,295	44,709,878	15.4%	54,659,880	-5.6%	51,594,295	44,709,878	15.4%
Metals Futures	7,279,273	6,076,563	19.8%	5,691,208	27.9%	7,279,273	6,076,563	19.8%
Energy Futures	36,950,283	31,372,864	17.8%	31,220,872	18.4%	36,950,283	31,372,864	17.8%
FX Futures	17,845,667	15,832,441	12.7%	19,197,416	-7.0%	17,845,667	15,832,441	12.7%
Commodities and Alternative Invest	17,459,982	17,712,086	-1.4%	16,855,743	3.6%	17,459,982	17,712,086	-1.4%
Foreign Exchange Futures	10	0	-	30	-66.7%	10	0	-
Ags Futures	0	0	-	120	-100.0%	0	0	-
TOTAL FUTURES	250,216,343	218,567,902	14.5%	241,750,323	3.5%	250,216,343	218,567,902	14.5%
TOTAL OPTIONS GROUP								
Equity Index Options	12,208,752	10,103,443	20.8%	13,016,284	-6.2%	12,208,752	10,103,443	20.8%
Interest Rate Options	34,625,356	29,497,062	17.4%	31,618,346	9.5%	34,625,356	29,497,062	17.4%
Metals Options	922,872	879,017	5.0%	762,279	21.1%	922,872	879,017	5.0%
Energy Options	6,944,754	7,436,019	-6.6%	6,576,626	5.6%	6,944,754	7,436,019	-6.6%
FX Options	2,019,070	1,426,442	41.5%	1,830,658	10.3%	2,019,070	1,426,442	41.5%
Commodities and Alternative Invest	5,442,763	3,954,196	37.6%	4,114,319	32.3%	5,442,763	3,954,196	37.6%
TOTAL OPTIONS	62,163,567	53,296,179	16.6%	57,918,512	7.3%	62,163,567	53,296,179	16.6%

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CMEG Exchange Volume Report - Monthly

	VOLUME JAN 2015	VOLUME JAN 2014	% CHG	VOLUME DEC 2015	% CHG	VOLUME Y.T.D 2015	VOLUME Y.T.D 2014	% CHG
TOTAL COMBINED								
Interest Rate	153,712,189	132,361,132	16.1%	145,743,400	5.5%	153,712,189	132,361,132	16.1%
Equity Index	63,803,047	54,813,321	16.4%	67,676,164	-5.7%	63,803,047	54,813,321	16.4%
Metals	8,202,145	6,955,580	17.9%	6,453,487	27.1%	8,202,145	6,955,580	17.9%
Energy	43,895,037	38,808,883	13.1%	37,797,498	16.1%	43,895,037	38,808,883	13.1%
FX	19,864,737	17,258,883	15.1%	21,028,074	-5.5%	19,864,737	17,258,883	15.1%
Commodities and Alternative Invest	22,902,745	21,666,282	5.7%	20,970,062	9.2%	22,902,745	21,666,282	5.7%
Foreign Exchange	10	0	-	30	-66.7%	10		-
Ags	0	0	-	120	-100.0%	0		-
GRAND TOTAL	312,379,910	271,864,081	14.9%	299,668,835	4.2%	312,379,910	271,864,081	14.9%

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