

CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	7,827,036	7,712,199	1.5%	10,370,184	-24.5%	86,447,031	92,797,963	-6.8%
10-YR NOTE	28,205,837	27,463,768	2.7%	39,126,169	-27.9%	317,479,552	308,128,000	3.0%
5-YR NOTE	15,932,997	16,397,449	-2.8%	20,858,349	-23.6%	183,447,178	164,784,550	11.3%
2-YR NOTE	8,643,089	5,982,177	44.5%	6,801,871	27.1%	66,760,087	54,768,990	21.9%
FED FUND	660,562	258,030	156.0%	1,105,784	-40.3%	6,765,884	4,253,841	59.1%
10-YR SWAP	0	0	0.0%	0	0.0%	0	126,450	-100.0%
5-YR SWAP	0	0	0.0%	0	0.0%	0	79,356	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	1	1	0.0%
EURODOLLARS	34,561,100	39,422,489	-12.3%	86,823,178	-60.2%	601,366,985	475,556,781	26.5%
5-YR SWAP RATE	25,752	51,898	-50.4%	51,419	-49.9%	653,179	412,509	58.3%
2-YR SWAP RATE	5,761	1,577	265.3%	5,928	-2.8%	92,550	71,981	28.6%
10-YR SWAP RATE	26,238	49,861	-47.4%	35,833	-26.8%	623,599	548,846	13.6%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	0.0%	0	207	-100.0%
1-MONTH EURODOLLAR	690	700	-1.4%	2,736	-74.8%	18,553	11,362	63.3%
ULTRA T-BOND	2,582,233	2,661,306	-3.0%	2,114,829	22.1%	23,598,241	19,771,963	19.4%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	1,993	3,490	-42.9%	2,302	-13.4%	54,213	76,413	-29.1%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
3YR BUNDLE	56	0	-	441	-87.3%	725	0	-
EURO 5YR BUNDLE	0	0	-	10	-100.0%	116	0	-
2YR BUNDLE	177	0	-	755	-76.6%	1,113	0	-
Interest Rate Options								
30-YR BOND	811,322	1,612,968	-49.7%	2,170,660	-62.6%	14,956,675	18,051,021	-17.1%
10-YR NOTE	6,696,920	7,286,972	-8.1%	10,251,600	-34.7%	91,950,775	82,331,756	11.7%
5-YR NOTE	1,427,835	1,686,744	-15.3%	3,264,214	-56.3%	26,290,885	22,256,716	18.1%
2-YR NOTE	219,607	53,897	307.5%	281,823	-22.1%	2,107,865	1,891,927	11.4%
FED FUND	2,520	0	0.0%	1,059	138.0%	24,332	52,668	-53.8%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	3,965,392	1,970,896	101.2%	7,812,582	-49.2%	40,936,994	26,225,100	56.1%
EURO MIDCURVE	7,543,591	7,711,622	-2.2%	20,498,158	-63.2%	156,931,354	110,068,174	42.6%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	4,057	13,373	-69.7%	8,561	-52.6%	123,045	85,408	44.1%

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Equity Index Futures								
\$25 DJ	0	4	-100.0%	24	-100.0%	95	99	-4.0%
DJIA	4,683	4,009	16.8%	9,191	-49.0%	103,091	143,078	-27.9%
MINI \$5 DOW	1,954,841	2,493,978	-21.6%	5,443,995	-64.1%	35,479,267	32,952,112	7.7%
E-MINI S&P500	22,222,872	28,689,203	-22.5%	54,465,076	-59.2%	384,329,990	418,262,976	-8.1%
S&P 500	152,715	136,416	11.9%	229,310	-33.4%	2,857,041	3,591,529	-20.5%
S&P 600 SMALLCAP EMINI	0	13	-100.0%	0	0.0%	57	331	-82.8%
E-MINI MIDCAP	242,848	338,633	-28.3%	648,830	-62.6%	4,692,246	5,001,087	-6.2%
S&P 400 MIDCAP	2,001	406	392.9%	6,111	-67.3%	19,766	18,607	6.2%
S&P 500 GROWTH	9	3	200.0%	6	50.0%	633	481	31.6%
S&P 500/VALUE	6	2	200.0%	6	0.0%	1,202	483	148.9%
E-MINI NASDAQ 100	4,013,949	4,280,852	-6.2%	10,105,462	-60.3%	68,254,168	54,362,757	25.6%
NASDAQ	14,323	10,037	42.7%	20,996	-31.8%	215,842	212,926	1.4%
NIKKEI 225 (\$) STOCK	391,610	250,108	56.6%	553,440	-29.2%	4,245,384	4,283,176	-0.9%
NIKKEI 225 (YEN) STOCK	1,089,696	915,398	19.0%	1,736,500	-37.2%	10,882,126	10,824,538	0.5%
DJ US REAL ESTATE	7,725	3,569	116.4%	8,814	-12.4%	100,198	40,470	147.6%
NASDAQ BIOTECH	250	0	-	0	0.0%	400	0	-
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	8,950	7,089	26.3%	10,792	-17.1%	86,022	75,660	13.7%
S&P TECHNOLOGY SECTOR	1,540	1,694	-9.1%	2,246	-31.4%	33,051	33,906	-2.5%
S&P MATERIALS SECTOR	3,183	614	418.4%	5,372	-40.7%	23,886	20,686	15.5%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	4,323	532	712.6%	6,290	-31.3%	42,131	42,136	0.0%
S&P UTILITIES SECTOR	9,884	2,473	299.7%	6,830	44.7%	72,000	41,248	74.6%
S&P FINANCIAL SECTOR	957	865	10.6%	2,891	-66.9%	32,171	43,587	-26.2%
S&P INDUSTRIAL SECTOR	2,311	1,478	56.4%	3,862	-40.2%	31,046	20,848	48.9%
IBOVESPA INDEX	257	622	-58.7%	487	-47.2%	4,037	27,977	-85.6%
S&P CONSUMER DSCRTNRY SE	1,563	2,188	-28.6%	4,421	-64.6%	31,375	17,585	78.4%
S&P CONSUMER STAPLES SECT	2,902	1,626	78.5%	3,939	-26.3%	55,755	36,239	53.9%
Equity Index Options								
DJIA	8	18	-55.6%	24	-66.7%	502	4,436	-88.7%
MINI \$5 DOW	11,793	10,043	17.4%	22,061	-46.5%	132,117	168,394	-21.5%
E-MINI S&P500	4,916,674	4,289,181	14.6%	11,782,725	-58.3%	66,931,158	52,165,001	28.3%
S&P 500	649,394	391,826	65.7%	1,517,673	-57.2%	7,852,172	6,599,742	19.0%
E-MINI MIDCAP	18	207	-91.3%	32	-43.8%	912	1,195	-23.7%
E-MINI NASDAQ 100	169,148	112,627	50.2%	351,436	-51.9%	2,953,845	757,978	289.7%
NASDAQ	22	21	4.8%	50	-56.0%	241	377	-36.1%
EOM S&P 500	86,508	74,595	16.0%	126,714	-31.7%	877,970	766,596	14.5%
EOM EMINI S&P	1,007,902	725,133	39.0%	1,732,389	-41.8%	10,478,982	6,784,348	54.5%
EOW1 S&P 500	66,701	39,153	70.4%	31,372	112.6%	489,490	290,123	68.7%
EOW1 EMINI S&P 500	1,047,267	399,968	161.8%	1,214,882	-13.8%	9,280,926	5,242,583	77.0%
EOW2 S&P 500	29,555	69,991	-57.8%	84,167	-64.9%	809,943	468,141	73.0%
EOW2 EMINI S&P 500	635,795	494,513	28.6%	1,301,549	-51.2%	9,214,283	5,052,398	82.4%
EOW4 EMINI S&P 500	34,751	515,709	-93.3%	1,364,201	-97.5%	8,118,100	5,254,233	54.5%

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Metals Futures								
COMEX GOLD	4,676,740	3,577,065	30.7%	3,703,708	26.3%	37,211,144	44,516,868	-16.4%
E-MINI SILVER	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY GOLD	6,065	4,695	29.2%	3,929	54.4%	44,350	93,590	-52.6%
COMEX MINY COPPER	1,106	1,029	7.5%	840	31.7%	10,777	17,461	-38.3%
COMEX MINY SILVER	1,118	910	22.9%	1,196	-6.5%	11,462	18,286	-37.3%
COMEX SILVER	1,435,078	1,270,262	13.0%	1,013,749	41.6%	12,732,222	13,617,876	-6.5%
COMEX COPPER	1,459,442	1,443,035	1.1%	1,268,971	15.0%	13,663,453	16,206,498	-15.7%
NYMEX HOT ROLLED STEEL	7,661	3,869	98.0%	5,777	32.6%	44,674	51,163	-12.7%
NYMEX PLATINUM	211,151	185,380	13.9%	271,921	-22.3%	2,875,399	2,954,826	-2.7%
URANIUM	186	0	0.0%	821	-77.3%	3,085	5,510	-44.0%
PALLADIUM	161,947	182,133	-11.1%	115,708	40.0%	1,501,596	1,416,136	6.0%
NYMEX IRON ORE FUTURES	1,095	2,966	-63.1%	1,992	-45.0%	24,018	20,226	18.7%
E-MICRO GOLD	32,660	28,392	15.0%	24,131	35.3%	246,644	337,699	-27.0%
COPPER	1,087	159	583.6%	171	535.7%	11,900	1,644	623.8%
SILVER	13,179	10,097	30.5%	9,358	40.8%	130,986	46,656	180.7%
FERROUS PRODUCTS	0	26	-100.0%	0	0.0%	59	1,776	-96.7%
AUSTRALIAN COKE COAL	418	55	660.0%	702	-40.5%	3,592	100	3,492.0%
IRON ORE	0	0	0.0%	60	-100.0%	120	60	100.0%
Aluminium MW Trans Prem Platts	367	0	0.0%	322	14.0%	4,484	138	3,149.3%
ALUMINUM	648	0	-	554	17.0%	5,629	0	-
Metals Options								
COMEX GOLD	842,549	685,290	22.9%	954,326	-11.7%	7,788,356	9,913,334	-21.4%
COMEX SILVER	199,190	154,576	28.9%	180,744	10.2%	1,729,027	1,921,620	-10.0%
COMEX COPPER	1,503	2,289	-34.3%	1,684	-10.7%	20,307	34,698	-41.5%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	7,987	7,028	13.6%	7,390	8.1%	140,833	178,107	-20.9%
PALLADIUM	4,697	11,262	-58.3%	10,475	-55.2%	134,773	128,606	4.8%
SHORT TERM GOLD	0	100	-100.0%	0	0.0%	100	313	-68.1%
SILVER	588	0	-	749	-21.5%	4,289	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	2,760	1,250	120.8%	0	0.0%	12,942	5,896	119.5%
GOLD	2,004	0	-	3,051	-34.3%	21,045	0	-
Energy Futures								
ETHANOL FWD	1,050	948	10.8%	796	31.9%	15,299	43,016	-64.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	8,058	0	0.0%	1,910	321.9%	39,419	1,716	2,197.1%
NORTHWEST ROCKIES BASIS S	2,139	28	7,539.3%	1,659	28.9%	13,699	5,349	156.1%
HEATING OIL VS ICE GASOIL	0	8,089	-100.0%	305	-100.0%	31,300	75,316	-58.4%
FUEL OIL CRACK VS ICE	3,882	11,199	-65.3%	5,463	-28.9%	46,462	184,417	-74.8%
FUEL OIL NWE CRACK VS ICE	0	526	-100.0%	40	-100.0%	1,945	11,576	-83.2%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	60	-100.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	4,136	0	0.0%	2,252	83.7%	7,781	4,492	73.2%
NATURAL GAS	71,508	24,498	191.9%	72,857	-1.9%	605,552	149,705	304.5%

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Energy Futures								
HTG OIL	0	38	-100.0%	43	-100.0%	670	48,452	-98.6%
LTD NAT GAS	224,047	166,741	34.4%	180,198	24.3%	2,072,101	2,133,689	-2.9%
GASOIL MINI CALENDAR SWAP	299	84	256.0%	2,200	-86.4%	5,879	1,458	303.2%
GASOIL 0.1 ROTTERDAM BARG	80	0	0.0%	0	0.0%	90	51	76.5%
N ROCKIES PIPE SWAP	0	0	0.0%	90	-100.0%	3,470	270	1,185.2%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	336	0	-
SOCAL PIPE SWAP	66	0	0.0%	0	0.0%	66	114	-42.1%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	135	-100.0%
BRENT OIL LAST DAY	1,815,372	838,479	116.5%	2,421,096	-25.0%	16,533,802	8,340,670	98.2%
BRENT CALENDAR SWAP	14,274	4,687	204.5%	9,718	46.9%	76,259	107,560	-29.1%
GASOIL 0.1 CARGOES CIF NE	80	0	0.0%	0	0.0%	90	50	80.0%
GASOIL 0.1 RDAM BRGS VS I	65	105	-38.1%	0	0.0%	788	3,526	-77.7%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	47	86	-45.3%
NY H OIL PLATTS VS NYMEX	1,104	830	33.0%	664	66.3%	5,540	8,882	-37.6%
MARS (ARGUS) VS WTI SWAP	4,473	3,390	31.9%	2,440	83.3%	42,622	23,285	83.0%
MARS (ARGUS) VS WTI TRD M	0	93	-100.0%	100	-100.0%	640	1,560	-59.0%
WTS (ARGUS) VS WTI TRD MT	2,962	900	229.1%	2,235	32.5%	11,570	10,139	14.1%
SINGAPORE 180CST BALMO	30	182	-83.5%	51	-41.2%	792	1,823	-56.6%
SINGAPORE 380CST BALMO	24	69	-65.2%	50	-52.0%	803	1,064	-24.5%
SINGAPORE JET KERO BALMO	0	100	-100.0%	0	0.0%	270	1,028	-73.7%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	279	393	-29.0%	573	-51.3%	3,667	5,532	-33.7%
EURO 1% FUEL OIL NEW BALM	10	40	-75.0%	15	-33.3%	287	659	-56.4%
NY HARBOR 1% FUEL OIL BAL	0	125	-100.0%	0	0.0%	901	4,301	-79.1%
GULF COAST 3% FUEL OIL BA	2,043	2,189	-6.7%	2,186	-6.5%	14,155	17,297	-18.2%
PREMIUM UNLND 10P FOB MED	482	324	48.8%	357	35.0%	4,663	5,240	-11.0%
GASOIL 10P CRG CIF NW VS	5	15	-66.7%	15	-66.7%	74	93	-20.4%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	0	0	0.0%	0	0.0%	6,075	1,395	335.5%
JET FUEL CRG CIF NEW VS I	0	10	-100.0%	0	0.0%	55	45	22.2%
3.5% FUEL OIL CID MED SWA	60	3	1,900.0%	259	-76.8%	1,094	132	728.8%
ARGUS PROPAN FAR EST INDE	346	195	77.4%	452	-23.5%	2,482	3,195	-22.3%
ULSD 10PPM CIF VS ICE GAS	2	0	0.0%	20	-90.0%	37	70	-47.1%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	5	-100.0%	5	13	-61.5%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	5	18	-72.2%
PJM NILL DA OFF-PEAK	10,144	13,431	-24.5%	18,996	-46.6%	227,920	405,137	-43.7%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	0	105	-100.0%	607	-100.0%	32,284	17,005	89.9%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	3,069	-100.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	254	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	4,696	-100.0%
PJM WESTHDA PEAK	0	2,550	-100.0%	0	0.0%	70,693	33,286	112.4%
PJM WESTH DA OFF-PEAK	0	93,640	-100.0%	0	0.0%	1,241,519	690,280	79.9%
PJM WESTH RT PEAK	1,025	15,735	-93.5%	11,480	-91.1%	217,583	131,744	65.2%
PJM WESTH RT OFF-PEAK	0	316,681	-100.0%	93,640	-100.0%	3,605,597	2,873,971	25.5%
ALGONQUIN CITYGATES BASIS	0	2,752	-100.0%	108	-100.0%	7,810	2,864	172.7%
TCO NG INDEX SWAP	0	0	-	0	0.0%	3,656	0	-
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	279	78	257.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	5	-100.0%	15	-100.0%	341	695	-50.9%
ULSD 10PPM CIF MED SWAP	0	9	-100.0%	0	0.0%	0	18	-100.0%
ULSD 10PPM CIF MED VS ICE	5	0	0.0%	20	-75.0%	537	1,314	-59.1%
BRENT BALMO SWAP	117	362	-67.7%	210	-44.3%	3,153	4,290	-26.5%
ICE GASOIL BALMO SWAP	3	0	0.0%	0	0.0%	38	1	3,700.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	0.0%	4	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	4,262	0	0.0%	1,027	315.0%	11,157	1,327	740.8%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	42	0	0.0%	18	133.3%	3,200	12,338	-74.1%
EUROPE 1% FUEL OIL NWE CA	372	678	-45.1%	50	644.0%	1,819	4,695	-61.3%
SINGAPORE FUEL 180CST CAL	3,472	7,258	-52.2%	4,222	-17.8%	47,979	95,192	-49.6%
NYISO G	41	789	-94.8%	208	-80.3%	1,265	9,474	-86.6%
GULF COAST NO.6 FUEL OIL	48,116	79,035	-39.1%	73,362	-34.4%	593,406	742,831	-20.1%
NEW YORK HUB ZONE G PEAK	0	119	-100.0%	0	0.0%	0	259	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	140	2,892	-95.2%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	142	26.8%
SINGAPORE FUEL OIL SPREAD	170	976	-82.6%	200	-15.0%	4,693	16,637	-71.8%
SINGAPORE JET KERO GASOIL	775	460	68.5%	600	29.2%	16,776	27,659	-39.3%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	7,698	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	360	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	24	-100.0%	552	1,148	-51.9%
HEATING OIL PHY	3,126,197	2,608,534	19.8%	3,409,526	-8.3%	30,762,826	30,389,815	1.2%
GASOIL 10PPM CARGOES CIF	0	5	-100.0%	0	0.0%	12	31	-61.3%
GASOIL 10PPM VS ICE SWAP	25	198	-87.4%	86	-70.9%	1,011	2,896	-65.1%
NY1% VS GC SPREAD SWAP	2,035	4,339	-53.1%	2,610	-22.0%	49,397	72,295	-31.7%
SINGAPORE GASOIL BALMO	240	650	-63.1%	325	-26.2%	8,876	6,535	35.8%
EUROPEAN NAPHTHA BALMO	174	115	51.3%	220	-20.9%	2,664	2,417	10.2%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	10	40	-75.0%
DIESEL 10P BRG FOB RDM VS	5	0	0.0%	5	0.0%	28	155	-81.9%
ARGUS PROPAN(SAUDI ARAMC	1,000	784	27.6%	1,425	-29.8%	9,345	10,744	-13.0%
PJM AEEO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	360	-100.0%	0	0.0%	1,106	3,520	-68.6%
MINY HTG OIL	7	8	-12.5%	10	-30.0%	105	152	-30.9%
WAHA BASIS	4,983	0	0.0%	1,197	316.3%	20,708	3,576	479.1%
MINY NATURAL GAS	43,145	22,619	90.7%	26,170	64.9%	363,616	288,145	26.2%
SINGAPORE GASOIL SWAP	5,178	7,809	-33.7%	5,300	-2.3%	85,956	137,779	-37.6%
UP DOWN GC ULSD VS NMX HO	29,977	59,413	-49.5%	33,759	-11.2%	342,131	616,184	-44.5%
PJM NILL DA PEAK	389	1,712	-77.3%	1,573	-75.3%	14,457	24,444	-40.9%
PJM DAYTON DA OFF-PEAK	0	4,080	-100.0%	0	0.0%	565,222	244,228	131.4%
LA JET (OPIS) SWAP	75	1,100	-93.2%	50	50.0%	6,950	9,875	-29.6%
ULSD UP-DOWN BALMO SWP	843	1,445	-41.7%	1,920	-56.1%	17,037	28,895	-41.0%
JET FUEL UP-DOWN BALMO CL	225	725	-69.0%	2,597	-91.3%	29,382	12,440	136.2%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	129	1,052	-87.7%	982	-86.9%	8,433	7,209	17.0%
ARGUS LLS VS. WTI (ARG) T	1,263	4,527	-72.1%	3,402	-62.9%	63,502	90,377	-29.7%
JAPAN NAPHTHA BALMO SWAP	9	157	-94.3%	91	-90.1%	780	866	-9.9%
NY 3.0% FUEL OIL (PLATTS	200	440	-54.5%	130	53.8%	2,335	3,102	-24.7%
NY 2.2% FUEL OIL (PLATTS	50	0	0.0%	0	0.0%	900	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	152	255	-40.4%
RBOB GASOLINE BALMO CLNDR	42	863	-95.1%	1,094	-96.2%	8,128	11,929	-31.9%
GASOLINE UP-DOWN BALMO SW	545	665	-18.0%	60	808.3%	3,360	5,822	-42.3%
TRANSCO ZONE 4 NAT GAS IN	372	0	0.0%	0	0.0%	372	720	-48.3%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	992	0	0.0%	0	0.0%	2,176	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	4,018	0	0.0%	3,524	14.0%	47,289	1,774	2,565.7%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	1,284	-100.0%	2,568	6,457	-60.2%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	248	-100.0%	0	0.0%	2,392	1,570	52.4%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	765	2,390	-68.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	792	2,420	-67.3%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	44,466	-100.0%
PJM NI HUB 5MW REAL TIME	0	19,131	-100.0%	820	-100.0%	644,662	1,228,853	-47.5%
NYISO ZONE G 5MW D AH O P	0	147,201	-100.0%	0	0.0%	114,603	1,109,412	-89.7%
NYISO ZONE J 5MW D AH PK	0	1,470	-100.0%	0	0.0%	7,551	42,122	-82.1%
NYISO ZONE J 5MW D AH O P	23,320	2,040	1,043.1%	0	0.0%	104,528	444,470	-76.5%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	1,362	6,490	-79.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	24,648	123,585	-80.1%
NEPOOL INTR HUB 5MW D AH	112,443	18,440	509.8%	13,905	708.7%	358,252	362,077	-1.1%
CIN HUB 5MW REAL TIME PK	0	21,020	-100.0%	1,076	-100.0%	20,915	53,520	-60.9%
CIN HUB 5MW D AH PK	0	2,718	-100.0%	0	0.0%	22,269	20,886	6.6%
NYISO ZONE A 5MW D AH PK	1,275	11,490	-88.9%	1,280	-0.4%	15,610	111,441	-86.0%

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	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NYISO ZONE A 5MW D AH O P	0	140,320	-100.0%	11,760	-100.0%	269,628	1,292,597	-79.1%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	720	-64.7%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	14,175	-66.9%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	430	5,564	-92.3%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	0	11,764	-100.0%	0	0.0%	12,130	96,933	-87.5%
PJM AD HUB 5MW REAL TIME	0	178,945	-100.0%	7,337	-100.0%	2,103,813	2,080,971	1.1%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	49,584	-100.0%	0	0.0%	448,064	331,736	35.1%
CIN HUB 5MW REAL TIME O P	0	97,952	-100.0%	4,664	-100.0%	410,704	915,024	-55.1%
RBOB PHY	2,713,497	2,777,116	-2.3%	3,170,497	-14.4%	31,640,501	32,171,641	-1.7%
SING FUEL	0	15	-100.0%	0	0.0%	20	210	-90.5%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	5,485	-100.0%
RBOB VS HEATING OIL SWAP	1,200	0	0.0%	425	182.4%	4,675	150	3,016.7%
NORTHERN NATURAL GAS DEMA	2,480	0	0.0%	2,257	9.9%	6,105	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	200	-100.0%
EUROPE JET KERO NWE CALSW	0	48	-100.0%	0	0.0%	119	458	-74.0%
MINY WTI CRUDE OIL	212,194	147,369	44.0%	231,346	-8.3%	1,581,219	1,651,514	-4.3%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	7,980,051	5,618,204	42.0%	6,087,822	31.1%	67,638,226	76,057,471	-11.1%
APPALACHIAN COAL (PHY)	290	2,652	-89.1%	516	-43.8%	18,897	79,310	-76.2%
WTI CALENDAR	33,325	27,547	21.0%	50,099	-33.5%	371,680	379,464	-2.1%
HENRY HUB BASIS SWAP	25,673	3,596	613.9%	17,684	45.2%	139,497	111,070	25.6%
DEMARC INDEX FUTURE	682	0	-	0	-	682	0	-
WTS (ARGUS) VS WTI SWAP	13,758	1,545	790.5%	6,961	97.6%	55,435	14,127	292.4%
PREMIUM UNLEAD 10PPM FOB	61	181	-66.3%	190	-67.9%	1,159	1,783	-35.0%
CHICAGO UNL GAS PL VS RBO	0	50	-100.0%	0	0.0%	238	1,070	-77.8%
CRUDE OIL PHY	12,204,494	10,568,591	15.5%	15,939,159	-23.4%	131,028,785	138,104,587	-5.1%
RBOB CALENDAR SWAP	7,395	4,345	70.2%	6,001	23.2%	92,549	91,007	1.7%
ISO NEW ENGLAND PK LMP	0	256	-100.0%	0	0.0%	1,246	2,954	-57.8%
LA CARB DIESEL (OPIS)	26	91	-71.4%	10	160.0%	102	378	-73.0%
CHICAGO ETHANOL SWAP	67,741	78,536	-13.7%	95,674	-29.2%	1,100,209	720,597	52.7%
NEW YORK ETHANOL SWAP	1,315	318	313.5%	1,782	-26.2%	14,687	9,949	47.6%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	380	477	-20.3%	301	26.2%	3,907	8,228	-52.5%
JAPAN C&F NAPHTHA SWAP	1,059	1,361	-22.2%	842	25.8%	13,243	22,760	-41.8%
NYMEX ULSD VS NYMEX HO	170	0	0.0%	324	-47.5%	839	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	100	1,708	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	250	75	233.3%	450	-44.4%	6,850	12,190	-43.8%
LA CARB DIESEL (OPIS) SWA	209	275	-24.0%	435	-52.0%	11,206	15,280	-26.7%
JAPAN C&F NAPHTHA CRACK S	208	0	0.0%	36	477.8%	1,224	270	353.3%

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Energy Futures								
LLS (ARGUS) VS WTI SWAP	6,866	17,201	-60.1%	9,901	-30.7%	108,726	200,362	-45.7%
MINY RBOB GAS	5	3	66.7%	5	0.0%	47	46	2.2%
RBOB GAS	540	497	8.7%	744	-27.4%	8,339	88,452	-90.6%
RBOB CRACK SPREAD	1,060	5,642	-81.2%	560	89.3%	16,879	16,330	3.4%
RBOB UP-DOWN CALENDAR SW	8,925	14,985	-40.4%	7,985	11.8%	98,203	100,595	-2.4%
NY HARBOR RESIDUAL FUEL 1	4,278	6,109	-30.0%	6,022	-29.0%	69,709	135,016	-48.4%
NY HARBOR HEAT OIL SWP	6,850	5,545	23.5%	8,778	-22.0%	59,866	59,716	0.3%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	1,630	2,764	-41.0%
ANR OKLAHOMA	0	0	0.0%	5,760	-100.0%	10,336	2,842	263.7%
MICHIGAN BASIS	355	0	0.0%	243	46.1%	3,021	2,950	2.4%
Sumas Basis Swap	340	424	-19.8%	394	-13.7%	2,341	3,327	-29.6%
NGPL MID-CONTINENT	938	180	421.1%	947	-1.0%	3,557	5,068	-29.8%
TEXAS EASTERN ZONE M-3 BA	428	6,168	-93.1%	6,954	-93.8%	41,697	16,364	154.8%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	10	5,432	-99.8%	790	-98.7%	23,916	29,437	-18.8%
NORTHERN NATURAL GAS VENTL	4,997	0	0.0%	887	463.4%	7,169	1,406	409.9%
DOMINION TRANSMISSION INC	1,278	2,904	-56.0%	5,014	-74.5%	54,607	18,745	191.3%
TCO BASIS SWAP	49,085	0	0.0%	5,942	726.1%	166,357	2,146	7,652.0%
CIG BASIS	2,172	31	6,906.5%	3,785	-42.6%	9,032	4,274	111.3%
PJM DAILY	0	0	0.0%	0	0.0%	343	330	3.9%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	17,183	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	62	96	-35.4%
Transco Zone 3 Basis	0	4,015	-100.0%	428	-100.0%	4,584	7,300	-37.2%
HENRY HUB SWING FUTURE	240	0	0.0%	0	0.0%	1,046	1,200	-12.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	25,673	1,860	1,280.3%	16,100	59.5%	132,425	102,846	28.8%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	38	0	0.0%	0	0.0%	1,423	1,368	4.0%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,426	1,454	-1.9%	1,611	-11.5%	19,911	28,855	-31.0%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	10	169	-94.1%	26	-61.5%	260	596	-56.4%
EUROPE 3.5% FUEL OIL RDAM	8,488	9,750	-12.9%	11,576	-26.7%	87,232	96,552	-9.7%
EUROPE 3.5% FUEL OIL MED	60	35	71.4%	259	-76.8%	1,683	379	344.1%
PANHANDLE BASIS SWAP FUTU	6,570	778	744.5%	12,849	-48.9%	36,439	19,489	87.0%
SAN JUAN BASIS SWAP	774	0	0.0%	488	58.6%	2,268	824	175.2%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	608	688	-11.6%	0	0.0%	3,010	2,676	12.5%
NYISO A	895	1,676	-46.6%	351	155.0%	7,237	15,629	-53.7%
NYISO J	1,573	852	84.6%	551	185.5%	5,084	5,945	-14.5%
GULF COAST JET VS NYM 2 H	11,570	28,155	-58.9%	17,668	-34.5%	252,738	474,914	-46.8%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	50	0	0.0%	300	-83.3%	450	1,160	-61.2%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	1,238	688	79.9%	882	40.4%	7,271	2,638	175.6%
GASOIL CALENDAR SWAP	3	86	-96.5%	0	0.0%	454	1,498	-69.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
EURO GASOIL 10 CAL SWAP	0	6	-100.0%	0	0.0%	7	397	-98.2%
NGPL TEXOK SWING SWAP	240	0	-	0	-	240	0	-
CENTERPOINT EAST INDEX	248	0	0.0%	0	-	248	0	0.0%
CRUDE OIL	10,889	14,297	-23.8%	18,745	-41.9%	104,964	299,431	-64.9%
BRENT FINANCIAL FUTURES	9,097	9,053	0.5%	11,602	-21.6%	65,745	236,141	-72.2%
WTI-BRENT BULLET SWAP	100	5,746	-98.3%	600	-83.3%	7,650	16,318	-53.1%
WTI-BRENT CALENDAR SWAP	30,805	43,802	-29.7%	35,170	-12.4%	240,401	333,016	-27.8%
DATED TO FRONTLINE BRENT	820	1,620	-49.4%	720	13.9%	14,770	27,935	-47.1%
ICE BRENT DUBAI SWAP	0	1,920	-100.0%	0	0.0%	3,867	16,269	-76.2%
GASOIL CRACK SPREAD CALEN	300	11,730	-97.4%	635	-52.8%	28,118	89,905	-68.7%
EUROPEAN NAPHTHA CRACK SP	4,372	10,378	-57.9%	11,550	-62.1%	103,482	96,565	7.2%
EURO GASOIL 10PPM VS ICE	136	96	41.7%	90	51.1%	1,401	4,161	-66.3%
JET CIF NWE VS ICE	116	236	-50.8%	299	-61.2%	1,474	2,430	-39.3%
JET BARGES VS ICE GASOIL	0	0	0.0%	10	-100.0%	15	74	-79.7%
SINGAPORE GASOIL VS ICE	1,150	1,639	-29.8%	1,025	12.2%	40,534	50,819	-20.2%
NATURAL GAS PEN SWP	273,770	375,541	-27.1%	246,842	10.9%	4,137,526	5,622,511	-26.4%
WESTERN RAIL DELIVERY PRB	3,855	7,180	-46.3%	3,180	21.2%	33,345	69,831	-52.2%
EASTERN RAIL DELIVERY CSX	4,020	9,445	-57.4%	5,355	-24.9%	52,579	108,172	-51.4%
EUROPE DATED BRENT SWAP	1,625	2,918	-44.3%	1,914	-15.1%	29,055	12,546	131.6%
TC5 RAS TANURA TO YOKOHAM	0	5	-100.0%	0	0.0%	25	1,114	-97.8%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	0	0	0.0%	0	0.0%	250	730	-65.8%
PJM OFF-PEAK LMP SWAP FUT	240	1,346	-82.2%	240	0.0%	4,734	67,334	-93.0%
NYISO A OFF-PEAK	70	80	-12.5%	210	-66.7%	2,490	5,224	-52.3%
NYISO G OFF-PEAK	90	558	-83.9%	40	125.0%	550	9,437	-94.2%
NYISO J OFF-PEAK	120	120	0.0%	240	-50.0%	480	1,046	-54.1%
ISO NEW ENGLAND OFF-PEAK	0	620	-100.0%	0	0.0%	1,062	6,498	-83.7%
AEP-DAYTON HUB OFF-PEAK M	0	520	-100.0%	14	-100.0%	1,082	3,542	-69.5%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	10	730	-98.6%	74	-86.5%	1,506	5,944	-74.7%
FUELOIL SWAP:CARGOES VS.B	284	829	-65.7%	555	-48.8%	6,439	15,116	-57.4%
EAST/WEST FUEL OIL SPREAD	563	1,011	-44.3%	551	2.2%	5,936	14,508	-59.1%
SINGAPORE 380CST FUEL OIL	3,268	5,314	-38.5%	3,005	8.8%	35,128	42,862	-18.0%
SINGAPORE JET KEROSENE SW	3,528	4,618	-23.6%	3,818	-7.6%	50,338	67,755	-25.7%
SINGAPORE NAPHTHA SWAP	0	618	-100.0%	175	-100.0%	1,675	2,607	-35.7%
SONAT BASIS SWAP FUTURE	248	0	0.0%	2,084	-88.1%	5,828	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	1,940	0	0.0%
TRANSCO ZONE4 BASIS SWAP	1,780	0	0.0%	732	143.2%	11,035	3,890	183.7%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	120	-100.0%	2,262	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	40	0	-	0	0.0%	835	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	0	40	-100.0%	24	-100.0%	356	1,642	-78.3%
GULF COAST ULSD CALENDAR	527	1,515	-65.2%	1,426	-63.0%	12,022	9,851	22.0%
GULF COAST ULSD CRACK SPR	675	3,720	-81.9%	2,100	-67.9%	16,258	31,613	-48.6%
HENRY HUB SWAP	474,338	643,036	-26.2%	525,178	-9.7%	5,688,941	10,633,362	-46.5%
DUBAI CRUDE OIL CALENDAR	2,750	724	279.8%	1,564	75.8%	22,041	21,140	4.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
USGC UNL 87 CRACK SPREAD	100	900	-88.9%	350	-71.4%	4,800	5,935	-19.1%
NYH NO 2 CRACK SPREAD CAL	1,107	15,907	-93.0%	6,627	-83.3%	42,142	61,871	-31.9%
NO 2 UP-DOWN SPREAD CALEN	75	525	-85.7%	675	-88.9%	2,075	11,865	-82.5%
SINGAPORE MOGAS 92 UNLEAD	1,050	300	250.0%	400	162.5%	6,499	7,050	-7.8%
ETHANOL T2 FOB ROTT INCL DU	1,560	2,136	-27.0%	516	202.3%	20,318	18,559	9.5%
SINGAPORE MOGAS 92 UNLEAD	13,223	21,669	-39.0%	28,731	-54.0%	166,013	122,655	35.3%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	2,995	666	349.7%	4,172	-28.2%	18,144	4,853	273.9%
PROPANE NON-LDH MB (OPIS) B	0	60	-100.0%	200	-100.0%	380	559	-32.0%
NY JET FUEL (PLATTS) HEAT OIL	1,300	725	79.3%	1,615	-19.5%	30,808	10,550	192.0%
JET AV FUEL (P) CAR FM ICE GA	51	51	0.0%	74	-31.1%	280	120	133.3%
FUEL OIL (PLATS) CAR CM	180	0	0.0%	0	0.0%	246	257	-4.3%
FUEL OIL (PLATS) CAR CN	10	22	-54.5%	26	-61.5%	151	189	-20.1%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	325	100	225.0%
NY ULSD (ARGUS) VS HEATING	2,579	308	737.3%	6,717	-61.6%	24,932	20,160	23.7%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	7,430	19,200	-61.3%	4,656	59.6%	113,636	388,257	-70.7%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	4,160	1,262	229.6%
PETRO OUTRIGHT EURO	8,568	7,226	18.6%	9,982	-14.2%	101,098	83,291	21.4%
GAS EURO-BOB OXY NWE BARG	21,889	21,880	0.0%	19,165	14.2%	264,267	234,038	12.9%
GAS EURO-BOB OXY NWE BARG	5,288	7,265	-27.2%	5,234	1.0%	74,402	94,429	-21.2%
PREM UNL GAS 10PPM RDAM F	9	10	-10.0%	5	80.0%	23	30	-23.3%
PREM UNL GAS 10PPM RDAM F	13	0	0.0%	54	-75.9%	276	563	-51.0%
MONT BELVIEU NORMAL BUTAN	20,578	6,579	212.8%	24,205	-15.0%	154,401	87,324	76.8%
MONT BELVIEU ETHANE 5 DECI	9,453	676	1,298.4%	5,564	69.9%	39,384	17,868	120.4%
MONT BELVIEU LDH PROPANE 5	51,863	4,951	947.5%	80,687	-35.7%	340,718	106,747	219.2%
EUROPEAN GASOIL (ICE)	1,670	0	0.0%	1,500	11.3%	3,178	58,540	-94.6%
ERCOT NORTH ZMCPE 5MW OF	1,960	111,240	-98.2%	0	0.0%	145,365	268,480	-45.9%
ERCOT NORTH ZMCPE 5MW PE	110	2,550	-95.7%	615	-82.1%	9,719	16,530	-41.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	50	300	-83.3%	0	0.0%	50	2,885	-98.3%
MONT BELVIEU NORMAL BUTAN	757	129	486.8%	282	168.4%	4,591	3,426	34.0%
MONT BELVIEU ETHANE OPIS B	330	0	0.0%	175	88.6%	1,255	35	3,485.7%
MONT BELVIEU NATURAL GASO	295	200	47.5%	235	25.5%	3,500	1,580	121.5%
MONT BELVIEU LDH PROPANE C	361	50	622.0%	835	-56.8%	7,742	3,275	136.4%
CONWAY NORMAL BUTANE (OPI	0	148	-100.0%	27	-100.0%	1,125	1,049	7.2%
CONWAY NATURAL GASOLINE (244	31	687.1%	162	50.6%	553	79	600.0%
CONWAY PROPANE 5 DECIMALS	5,205	566	819.6%	6,040	-13.8%	37,414	7,400	405.6%
PETROCHEMICALS	2,953	1,648	79.2%	4,405	-33.0%	46,731	37,885	23.3%
MONT BELVIEU NATURAL GASO	12,856	1,393	822.9%	20,272	-36.6%	79,033	24,309	225.1%
CRUDE OIL LAST DAY	0	120	-100.0%	0	0.0%	83	120	-30.8%
ELEC NYISO OFF-PEAK	0	10,185	-100.0%	0	0.0%	23,520	89,971	-73.9%

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Energy Futures								
ELEC MISO PEAK	0	609	-100.0%	0	0.0%	1,375	7,319	-81.2%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	4,000	0	0.0%	0	0.0%	4,325	600	620.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	0	0.0%	211	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	3,814	2,518	51.5%	6,417	-40.6%	55,832	51,131	9.2%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	45	166	-72.9%	323	-86.1%	4,531	4,060	11.6%
PETRO CRK&SPRD EURO	4,855	7,252	-33.1%	9,351	-48.1%	53,467	66,525	-19.6%
GRP THREE UNL GS (PLT) VS	160	0	0.0%	1,680	-90.5%	16,658	3,137	431.0%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	4,659	5,097	-8.6%	6,355	-26.7%	66,431	72,166	-7.9%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	9,840	-100.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	75	-100.0%	525	680	-22.8%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	1,190	350	240.0%	698	70.5%	5,691	4,031	41.2%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	5,804	2,550	127.6%	315	1,742.5%	20,732	3,825	442.0%
SINGAPORE GASOIL CALENDAR	552	0	0.0%	0	0.0%	7,776	80	9,620.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	42,144	-100.0%
PETRO OUTRIGHT NA	8,863	12,110	-26.8%	10,063	-11.9%	121,092	78,565	54.1%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	2,298	-100.0%
ELEC ERCOT DLY PEAK	110	420	-73.8%	0	0.0%	1,828	11,065	-83.5%
CRUDE OIL SPRDS	360	0	0.0%	0	0.0%	360	815	-55.8%
ELEC ERCOT OFF PEAK	1,960	48,960	-96.0%	0	0.0%	36,888	290,245	-87.3%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	372	527	-29.4%
MJC FUT	0	0	0.0%	60	-100.0%	480	944	-49.2%
PETRO CRCKS & SPRDS NA	22,033	28,212	-21.9%	24,969	-11.8%	277,736	347,164	-20.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	63	697	-91.0%
NAT GAS BASIS SWAP	0	4,270	-100.0%	2,620	-100.0%	7,676	8,978	-14.5%
MCCLOSKEY RCH BAY COAL	32,895	22,040	49.3%	53,613	-38.6%	370,450	263,761	40.4%
NGPL TEX/OK	7,565	0	0.0%	4,824	56.8%	44,367	3,920	1,031.8%
MNC FUT	5,233	4,346	20.4%	6,196	-15.5%	56,264	30,523	84.3%
MCCLOSKEY ARA ARGS COAL	148,726	84,672	75.6%	164,108	-9.4%	1,453,232	928,389	56.5%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	10,863	7,203	50.8%
ONTARIO POWER SWAPS	4,320	19,250	-77.6%	10,588	-59.2%	276,787	232,584	19.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
INDIANA MISO	231	321	-28.0%	47,332	-99.5%	166,211	170,395	-2.5%
SINGAPORE GASOIL	4,089	2,308	77.2%	1,377	196.9%	26,360	21,616	21.9%
PETRO CRCKS & SPRDS ASIA	0	391	-100.0%	512	-100.0%	1,951	9,406	-79.3%
EMMISSIONS	0	0	0.0%	0	0.0%	0	817	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,569	4,230	-62.9%	1,395	12.5%	19,935	22,812	-12.6%
NYISO CAPACITY	30	212	-85.8%	840	-96.4%	2,871	1,258	128.2%
PETROLEUM PRODUCTS	431	1,157	-62.7%	84	413.1%	3,645	4,116	-11.4%
EURO-DENOMINATED PETRO P	310	20	1,450.0%	0	0.0%	479	100	379.0%
COAL SWAP	950	1,615	-41.2%	2,946	-67.8%	27,854	8,620	223.1%
MGN1 SWAP FUT	139	100	39.0%	183	-24.0%	966	633	52.6%
NATURAL GAS INDEX	0	372	-100.0%	0	0.0%	648	806	-19.6%
INDONESIAN COAL	620	1,205	-48.5%	1,530	-59.5%	14,075	6,460	117.9%
UCM FUT	0	64	-100.0%	10	-100.0%	618	256	141.4%
NEW YORK HUB ZONE J PEAK	0	119	-100.0%	0	0.0%	0	119	-100.0%
MICHIGAN MISO	0	24,747	-100.0%	0	0.0%	323,080	109,772	194.3%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	39	-100.0%	99	20	395.0%
GROUP THREE ULSD (PLATTS)	50	0	0.0%	0	0.0%	464	180	157.8%
MGF FUT	0	0	0.0%	0	0.0%	150	24	525.0%
TENN 800 LEG NAT GAS INDE	0	155	-100.0%	0	0.0%	124	6,939	-98.2%
NEPOOL RHODE IL 5MW D AH	106,639	46,430	129.7%	0	0.0%	351,278	69,830	403.0%
EMC FUTURE	0	450	-100.0%	0	0.0%	0	9,307	-100.0%
MINI RBOB V. EBOB(ARGUS) NW	456	30	1,420.0%	555	-17.8%	5,100	30	16,900.0%
MINI RBOB V. EBOBARG NWE BF	170	0	-	430	-60.5%	6,148	0	-
CANADIAN LIGHT SWEET OIL	30	0	-	75	-60.0%	2,250	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	150	0	-
3.5% FUEL OIL CIF BALMO S	10	2	400.0%	1	900.0%	100	2	4,900.0%
NY HARBOR LOW SULPUR GAS	510	0	-	675	-24.4%	6,735	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	561	0	-	532	5.5%	6,696	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
EU LOW SULPHUR GASOIL CRA	900	0	-	2,874	-68.7%	7,053	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	1,144	-100.0%	14,844	4,744	212.9%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	360	-100.0%	3,330	3,600	-7.5%
SOCAL PIPE SWAP	200	0	0.0%	2,920	-93.2%	3,120	300	940.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	500	-100.0%
BRENT OIL LAST DAY	21,123	22,540	-6.3%	34,151	-38.1%	311,632	384,650	-19.0%
BRENT CALENDAR SWAP	15,774	28,722	-45.1%	24,534	-35.7%	375,807	319,902	17.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
SINGAPORE JET FUEL CALEND	0	330	-100.0%	300	-100.0%	2,875	17,588	-83.7%
ROTTERDAM 3.5%FUEL OIL CL	315	1,107	-71.5%	515	-38.8%	4,501	13,443	-66.5%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	805	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	62,441	55,923	11.7%	71,457	-12.6%	732,464	536,516	36.5%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	8,420	1,509	458.0%	6,352	32.6%	59,667	44,409	34.4%
RBOB PHY	29,161	45,942	-36.5%	39,465	-26.1%	370,771	484,274	-23.4%
NATURAL GAS PHY	2,119,927	1,899,166	11.6%	1,820,196	16.5%	22,623,530	21,510,543	5.2%
CRUDE OIL APO	83,780	46,303	80.9%	118,273	-29.2%	805,406	676,441	19.1%
NATURAL GAS 3 M CSO FIN	650	14,550	-95.5%	400	62.5%	66,983	253,505	-73.6%
NATURAL GAS 1 M CSO FIN	100,023	42,875	133.3%	23,841	319.5%	802,142	650,870	23.2%
WTI CRUDE OIL 1 M CSO FI	363,025	5,300	6,749.5%	138,800	161.5%	1,322,557	803,789	64.5%
CRUDE OIL PHY	3,017,647	2,076,554	45.3%	4,321,821	-30.2%	27,528,182	29,938,199	-8.0%
RBOB CALENDAR SWAP	321	7,497	-95.7%	3,390	-90.5%	98,551	76,194	29.3%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0.0%	2,575	5,825	-55.8%
ISO NEW ENGLAND PK LMP	0	420	-100.0%	0	0.0%	0	2,360	-100.0%
NY HARBOR HEAT OIL SWP	14,994	21,945	-31.7%	34,838	-57.0%	250,301	200,359	24.9%
PJM MONTHLY	0	0	0.0%	0	0.0%	40	2,600	-98.5%
WTI-BRENT BULLET SWAP	25,775	81,777	-68.5%	56,282	-54.2%	549,321	654,438	-16.1%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	1,825	-100.0%	20,660	12,675	63.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	224,835	155,350	44.7%	176,093	27.7%	1,957,596	2,171,205	-9.8%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	9,032	2,050	340.6%
WTI 12 MONTH CALENDAR OPT	20,125	700	2,775.0%	22,150	-9.1%	88,141	15,150	481.8%
NYMEX EUROPEAN GASOIL APO	0	40	-100.0%	34	-100.0%	134	751	-82.2%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	775	219	253.9%	40	1,837.5%	1,204	2,763	-56.4%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	2,425	3,360	-27.8%	1,896	27.9%	31,418	42,334	-25.8%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	460	-100.0%
NATURAL GAS OPTION ON CALE	940	460	104.3%	2,200	-57.3%	13,678	14,476	-5.5%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	193	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	630	2,440	-74.2%	730	-13.7%	8,590	13,060	-34.2%
CRUDE OIL OUTRIGHTS	2,700	1,088	148.2%	0	0.0%	6,120	13,478	-54.6%
APPALACHIAN COAL	0	0	0.0%	25	-100.0%	845	1,000	-15.5%
NATURAL GAS 6 M CSO FIN	2,950	13,925	-78.8%	1,500	96.7%	40,978	80,588	-49.2%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	28	118	-76.3%	70	-60.0%	1,401	2,869	-51.2%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	150	200	-25.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

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Energy Options								
NATURAL GAS 5 M CSO FIN	450	1,000	-55.0%	0	0.0%	600	4,000	-85.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	200	566	-64.7%
ETHANOL SWAP	7,436	2,279	226.3%	10,653	-30.2%	112,344	68,922	63.0%
CRUDE OIL CALNDR STRIP	0	50	-100.0%	60	-100.0%	60	50	20.0%
GASOIL CRACK SPREAD AVG PR	0	0	0.0%	0	0.0%	822	1,800	-54.3%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	1,400	0	0.0%	0	0.0%	1,600	2,700	-40.7%
MCCLOSKEY RCH BAY COAL	2,400	600	300.0%	0	0.0%	4,140	2,130	94.4%
MCCLOSKEY ARA ARGS COAL	2,400	4,500	-46.7%	2,700	-11.1%	26,345	10,175	158.9%
SHORT TERM	1,725	1,500	15.0%	925	86.5%	13,275	24,360	-45.5%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	2,900	3,275	-11.5%	3,575	-18.9%	19,705	50,225	-60.8%
COAL API4 INDEX	100	0	0.0%	605	-83.5%	1,170	25	4,580.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	1,315	0	0.0%	1,760	-25.3%	7,885	560	1,308.0%
EURO-DENOMINATED PETRO P	0	360	-100.0%	40	-100.0%	715	430	66.3%
COAL SWAP	790	0	0.0%	400	97.5%	2,995	4,365	-31.4%
DAILY CRUDE OIL	4,600	0	0.0%	8,000	-42.5%	35,900	14,200	152.8%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
PJM ELECTRIC	0	0	-	0	0.0%	6	0	-
GASOLINE	0	0	-	0	0.0%	699	0	-
WTI CRUDE OIL 12 M CSO F	1,000	0	-	2,000	-50.0%	4,000	0	-
FX Futures								
AUSTRALIAN DOLLAR	2,072,114	1,713,445	20.9%	2,658,555	-22.1%	20,735,969	24,517,002	-15.4%
BRITISH POUND	1,740,637	1,936,850	-10.1%	2,283,189	-23.8%	22,848,785	27,064,224	-15.6%
BRAZIL REAL	126,630	18,364	589.6%	81,286	55.8%	599,708	340,854	75.9%
CANADIAN DOLLAR	1,191,614	986,034	20.8%	1,569,720	-24.1%	13,703,400	15,972,682	-14.2%
E-MINI EURO FX	76,143	76,181	0.0%	90,357	-15.7%	826,136	944,706	-12.6%
EURO FX	4,564,894	4,047,679	12.8%	5,900,256	-22.6%	46,710,581	57,304,619	-18.5%
E-MINI JAPANESE YEN	17,379	11,969	45.2%	20,971	-17.1%	148,562	322,044	-53.9%
JAPANESE YEN	3,791,292	2,379,803	59.3%	4,728,341	-19.8%	33,663,933	39,881,711	-15.6%
MEXICAN PESO	682,828	599,720	13.9%	1,152,846	-40.8%	9,289,232	9,516,579	-2.4%
NEW ZEALND DOLLAR	464,195	251,691	84.4%	593,292	-21.8%	3,664,587	3,360,321	9.1%
NKR/USD CROSS RATE	789	1,136	-30.5%	913	-13.6%	11,827	12,332	-4.1%
RUSSIAN RUBLE	38,978	29,896	30.4%	50,405	-22.7%	310,049	225,711	37.4%
S.AFRICAN RAND	7,975	5,413	47.3%	12,852	-37.9%	99,100	127,772	-22.4%
SWISS FRANC	834,403	632,555	31.9%	1,026,637	-18.7%	8,483,972	8,356,115	1.5%
AD/CD CROSS RATES	79	105	-24.8%	154	-48.7%	967	1,119	-13.6%
AD/JY CROSS RATES	5,783	2,129	171.6%	11,409	-49.3%	61,370	26,207	134.2%
AD/NE CROSS RATES	104	18	477.8%	159	-34.6%	2,133	651	227.6%
BP/JY CROSS RATES	1,845	3,081	-40.1%	1,180	56.4%	49,131	26,808	83.3%
BP/SF CROSS RATES	380	223	70.4%	254	49.6%	4,646	2,749	69.0%
CD/JY CROSS RATES	8	158	-94.9%	12	-33.3%	1,194	1,033	15.6%
EC/AD CROSS RATES	853	413	106.5%	439	94.3%	13,033	10,711	21.7%

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FX Futures								
EC/CD CROSS RATES	1,768	328	439.0%	3,876	-54.4%	35,844	7,655	368.2%
EC/NOK CROSS RATES	0	172	-100.0%	0	0.0%	941	1,887	-50.1%
EC/SEK CROSS RATES	7	103	-93.2%	1,664	-99.6%	7,547	2,833	166.4%
EFX/BP CROSS RATES	42,874	41,112	4.3%	57,747	-25.8%	658,468	667,970	-1.4%
EFX/JY CROSS RATES	44,513	41,058	8.4%	56,876	-21.7%	497,654	835,257	-40.4%
EFX/SF CROSS RATES	38,306	13,591	181.8%	35,212	8.8%	361,904	395,574	-8.5%
SF/JY CROSS RATES	0	12	-100.0%	0	0.0%	16	1,925	-99.2%
SKR/USD CROSS RATES	630	785	-19.7%	778	-19.0%	10,337	12,345	-16.3%
CZECK KORUNA (US)	1	0	0.0%	5	-80.0%	41	5,577	-99.3%
CZECK KORUNA (EC)	0	0	0.0%	0	0.0%	2	8,363	-100.0%
HUNGARIAN FORINT (US)	2	27	-92.6%	0	0.0%	624	15,465	-96.0%
HUNGARIAN FORINT (EC)	0	93	-100.0%	0	0.0%	670	19,728	-96.6%
POLISH ZLOTY (US)	1,855	3,159	-41.3%	529	250.7%	19,442	15,448	25.9%
POLISH ZLOTY (EC)	100	1,522	-93.4%	0	0.0%	35,973	36,712	-2.0%
SHEKEL	4	524	-99.2%	0	0.0%	5,975	8,031	-25.6%
RMB USD	941	1,552	-39.4%	360	161.4%	9,503	15,812	-39.9%
RMB EURO	0	0	0.0%	0	0.0%	0	6	-100.0%
KOREAN WON	2	681	-99.7%	16	-87.5%	2,224	4,422	-49.7%
TURKISH LIRA	5	2,975	-99.8%	7	-28.6%	20,059	42,490	-52.8%
TURKISH LIRA (EU)	3	601	-99.5%	2	50.0%	14,254	24,449	-41.7%
E-MICRO EUR/USD	164,433	140,379	17.1%	214,902	-23.5%	1,752,484	1,883,415	-7.0%
E-MICRO GBP/USD	27,493	28,140	-2.3%	28,275	-2.8%	329,916	363,013	-9.1%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	2	-100.0%	6	0	0.0%
E-MICRO USD/JPY	10	2	400.0%	21	-52.4%	98	93	5.4%
E-MICRO AUD/USD	50,344	30,439	65.4%	78,975	-36.3%	467,032	361,449	29.2%
MICRO CAD/USD	10,563	4,874	116.7%	22,888	-53.8%	164,156	53,992	204.0%
MICRO CHF/USD	2,517	3,358	-25.0%	4,066	-38.1%	43,660	57,729	-24.4%
MICRO JPY/USD	13,324	9,083	46.7%	19,680	-32.3%	136,561	166,459	-18.0%
INDIAN RUPEE	3,036	6,235	-51.3%	6,883	-55.9%	48,236	161,895	-70.2%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
USDZAR	8	158	-94.9%	85	-90.6%	1,476	209	606.2%
EURO QUARTERLY VARIANCE F	0	0	0.0%	0	0.0%	0	556	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Options								
AUSTRALIAN DOLLAR	143,030	158,715	-9.9%	147,494	-3.0%	1,435,250	1,596,530	-10.1%
BRITISH POUND	208,246	213,424	-2.4%	260,988	-20.2%	2,832,660	1,655,812	71.1%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	97,415	93,036	4.7%	145,988	-33.3%	1,299,619	987,386	31.6%
EURO FX	760,767	550,675	38.2%	977,237	-22.2%	6,620,207	5,941,684	11.4%
JAPANESE YEN	331,580	286,560	15.7%	336,559	-1.5%	2,671,851	3,431,286	-22.1%
MEXICAN PESO	2,095	50	4,090.0%	689	204.1%	6,593	2,843	131.9%
NEW ZEALND DOLLAR	5	0	0.0%	15	-66.7%	748	62	1,106.5%
RUSSIAN RUBLE	0	0	0.0%	0	0.0%	6,909	1,186	482.5%
SWISS FRANC	28,454	16,527	72.2%	27,156	4.8%	253,596	162,363	56.2%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	1,245	1,246	-0.1%	409	204.4%	10,886	31,532	-65.5%
EURO FX (EU)	12,071	6,326	90.8%	9,301	29.8%	86,539	68,807	25.8%
SWISS FRANC (EU)	12	384	-96.9%	0	0.0%	1,792	6,018	-70.2%
CANADIAN DOLLAR (EU)	1,013	1,838	-44.9%	510	98.6%	6,140	14,132	-56.6%
BRITISH POUND (EU)	917	1,381	-33.6%	680	34.9%	9,207	28,391	-67.6%
AUSTRALIAN DLR (EU)	582	322	80.7%	155	275.5%	2,912	13,964	-79.1%
Commodities and Alternative Investments								
Futures								
CORN	7,439,716	7,695,192	-3.3%	5,875,417	26.6%	65,284,184	61,283,591	6.5%
SOYBEAN	3,661,168	3,401,322	7.6%	7,261,630	-49.6%	44,761,142	42,666,223	4.9%
SOYBEAN MEAL	2,070,794	1,881,643	10.1%	2,456,816	-15.7%	19,017,494	18,603,518	2.2%
SOYBEAN OIL	2,386,257	2,263,190	5.4%	2,199,945	8.5%	21,650,148	21,913,169	-1.2%
OATS	21,903	22,977	-4.7%	16,754	30.7%	193,049	245,642	-21.4%
ROUGH RICE	10,320	10,431	-1.1%	38,518	-73.2%	198,537	257,709	-23.0%
WHEAT	2,955,795	2,312,047	27.8%	2,250,702	31.3%	29,326,909	23,609,816	24.2%
MINI CORN	19,375	18,703	3.6%	17,730	9.3%	157,936	197,655	-20.1%
MINI SOYBEAN	30,950	25,531	21.2%	51,355	-39.7%	286,370	277,940	3.0%
MINI WHEAT	6,770	11,365	-40.4%	7,817	-13.4%	91,473	121,815	-24.9%
LIVE CATTLE	962,502	986,872	-2.5%	1,061,548	-9.3%	12,589,694	11,706,798	7.5%
FEEDER CATTLE	128,870	112,137	14.9%	225,198	-42.8%	1,899,590	1,546,479	22.8%
LEAN HOGS	707,984	833,759	-15.1%	674,141	5.0%	10,061,449	10,614,239	-5.2%
LUMBER	8,959	11,100	-19.3%	16,481	-45.6%	147,164	228,549	-35.6%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	25,464	21,210	20.1%	33,233	-23.4%	315,723	263,330	19.9%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,358	1,487	58.6%	2,551	-7.6%	26,467	9,693	173.1%
BUTTER CS	2,338	1,912	22.3%	3,456	-32.3%	31,298	23,981	30.5%
CLASS IV MILK	712	2,892	-75.4%	1,048	-32.1%	23,635	14,839	59.3%
DRY WHEY	2,003	571	250.8%	2,781	-28.0%	14,670	10,585	38.6%
GSCI EXCESS RETURN FUT	510	170	200.0%	340	50.0%	148,236	11,649	1,172.5%
GOLDMAN SACHS	23,113	22,598	2.3%	20,424	13.2%	248,180	282,979	-12.3%
ETHANOL	19,087	11,025	73.1%	22,580	-15.5%	226,299	288,834	-21.7%
HDD WEATHER	1,075	7,160	-85.0%	103	943.7%	6,467	21,410	-69.8%
CDD WEATHER	0	0	0.0%	0	0.0%	7,407	15,924	-53.5%
HDD SEASONAL STRIP	100	0	0.0%	0	0.0%	500	550	-9.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	100	3,550	-97.2%
HDD WEATHER EUROPEAN	250	300	-16.7%	250	0.0%	1,750	3,600	-51.4%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	500	3,550	-85.9%
HDD EURO SEASONAL STRIP	1,250	0	0.0%	3,750	-66.7%	6,000	1,000	500.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	100	-100.0%	0	0.0%	750	10,000	-92.5%
HOUSING INDEX	9	23	-60.9%	17	-47.1%	128	223	-42.6%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	9,863	4,148	137.8%	18,304	-46.1%	219,378	166,171	32.0%
COTTON	72	25	188.0%	114	-36.8%	728	552	31.9%
COCOA TAS	48	18	166.7%	27	77.8%	290	165	75.8%
COFFEE	23	15	53.3%	54	-57.4%	337	322	4.7%
SUGAR 11	73	10	630.0%	202	-63.9%	692	774	-10.6%
GRAIN BASIS SWAPS	0	48	-100.0%	0	0.0%	104	41,280	-99.7%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	10,232	1,833	458.2%	8,933	14.5%	62,611	33,063	89.4%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	1,682	-100.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,281	-37.3%
FERTILIZER PRODUCTS	1,305	1,320	-1.1%	2,030	-35.7%	14,575	9,581	52.1%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	0	0.0%	54,442	16,248	235.1%
WHEAT HRW	0	502,272	-100.0%	0	0.0%	0	3,842,458	-100.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	0	0.0%	2,896	511	466.7%
MALAYSIAN PALM SWAP	4,840	2,760	75.4%	5,220	-7.3%	41,120	12,060	241.0%
Commodities and Alternative Investments								
Options								
CORN	1,659,967	2,089,801	-20.6%	2,449,953	-32.2%	20,034,799	22,575,455	-11.3%
SOYBEAN	1,317,815	1,010,355	30.4%	2,812,728	-53.1%	16,714,366	13,946,834	19.8%
SOYBEAN MEAL	317,633	252,631	25.7%	368,232	-13.7%	2,406,872	1,906,741	26.2%
SOYBEAN OIL	152,477	86,395	76.5%	149,276	2.1%	1,617,341	1,367,277	18.3%
SOYBEAN CRUSH	295	127	132.3%	601	-50.9%	2,904	2,872	1.1%
OATS	2,673	2,860	-6.5%	2,507	6.6%	24,358	29,550	-17.6%
ROUGH RICE	850	1,386	-38.7%	1,012	-16.0%	14,325	15,663	-8.5%
WHEAT	424,570	355,879	19.3%	495,759	-14.4%	5,842,576	4,241,188	37.8%
LIVE CATTLE	250,415	233,766	7.1%	359,144	-30.3%	3,699,810	2,531,542	46.1%
FEEDER CATTLE	29,803	19,543	52.5%	49,064	-39.3%	325,377	197,085	65.1%
LEAN HOGS	181,423	130,240	39.3%	185,403	-2.1%	2,929,621	1,468,268	99.5%
LUMBER	711	1,167	-39.1%	1,369	-48.1%	12,895	14,230	-9.4%
MILK	31,575	15,824	99.5%	34,114	-7.4%	328,367	229,770	42.9%
MLK MID	186	150	24.0%	156	19.2%	1,185	868	36.5%
NFD MILK	1,874	679	176.0%	2,187	-14.3%	15,113	5,739	163.3%
BUTTER CS	1,334	1,119	19.2%	1,970	-32.3%	10,543	13,179	-20.0%
CLASS IV MILK	357	4,062	-91.2%	1,074	-66.8%	19,455	20,598	-5.5%
DRY WHEY	174	521	-66.6%	196	-11.2%	4,250	3,099	37.1%
HDD WEATHER	600	2,010	-70.1%	250	140.0%	5,625	4,626	21.6%
CDD WEATHER	0	0	0.0%	0	0.0%	2,300	6,950	-66.9%
HDD SEASONAL STRIP	1,900	1,760	8.0%	6,050	-68.6%	22,140	36,510	-39.4%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	32,480	39,060	-16.8%
HDD WEATHER EUROPEAN	500	0	0.0%	500	0.0%	1,800	1,000	80.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	2,500	500	400.0%	20,000	-87.5%	30,500	10,500	190.5%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	0	0.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	2,440	1,891	29.0%	1,106	120.6%	84,880	156,590	-45.8%
SOYBN NEARBY+2 CAL SPRD	152	798	-81.0%	10	1,420.0%	8,163	9,426	-13.4%
WHEAT NEARBY+2 CAL SPRD	2,445	1,903	28.5%	3,167	-22.8%	59,574	30,703	94.0%
JULY-DEC CORN CAL SPRD	1,208	565	113.8%	125	866.4%	88,887	92,000	-3.4%
DEC-JULY WHEAT CAL SPRD	590	0	0.0%	455	29.7%	1,230	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	645	25	2,480.0%	519	24.3%	56,600	59,152	-4.3%
JULY-DEC WHEAT CAL SPRD	0	30	-100.0%	0	0.0%	6,116	6,871	-11.0%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	587	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	40	0	0.0%	0	0.0%	472	856	-44.9%
SOYMEAL NEARBY+2 CAL SPRD	50	0	0.0%	0	0.0%	110	115	-4.3%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	6,639	2,262	193.5%	5,113	29.8%	32,574	23,465	38.8%
SOY OIL NEARBY+2 CAL SPRD	0	60	-100.0%	200	-100.0%	2,441	1,724	41.6%
DEC-DEC CORN CAL SPRD	696	400	74.0%	215	223.7%	2,578	2,239	15.1%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	1,450	841	72.4%	0	0.0%	8,710	1,777	390.2%
DEC-JULY CORN CAL SPRD	0	140	-100.0%	205	-100.0%	1,010	562	79.7%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	991	50	1,882.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	3,997	363	1,001.1%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	400	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	122	-100.0%
WHEAT HRW	0	23,628	-100.0%	0	0.0%	0	139,233	-100.0%
MAR-JULY WHEAT CAL SPRD	80	55	45.5%	0	0.0%	435	55	690.9%
MAR-DEC CORN CAL SPRD	0	100	-100.0%	0	0.0%	60	100	-40.0%
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	235	0	-
NOV-DEC SOYBEAN CSO	0	0	-	0	0.0%	690	0	-
MAR-JULY CORN CAL SPRD	200	0	-	0	-	200	0	-

Aggs Futures

PALM OIL	120	0	-	0	-	120	0	-
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CMEG Exchange Volume Report - Monthly

	VOLUME NOV 2014	VOLUME NOV 2013	% CHG	VOLUME OCT 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Foreign Exchange Futures								
CHILEAN PESO	10	0	-	0	-	10	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	98,473,521	100,004,944	-1.5%	167,299,788	-41.1%	1,287,309,007	1,121,389,253	14.8%
Equity Index Futures	30,133,398	37,141,812	-18.9%	73,274,891	-58.9%	511,592,980	530,054,569	-3.5%
Metals Futures	8,009,948	6,710,073	19.4%	6,423,910	24.7%	68,525,605	79,306,522	-13.6%
Energy Futures	30,379,402	26,098,140	16.4%	33,669,364	-9.8%	314,319,432	330,353,921	-4.9%
FX Futures	16,021,662	13,027,826	23.0%	20,716,076	-22.7%	165,853,420	193,186,729	-14.1%
Commodities and Alternative Invest	20,516,088	20,168,166	1.7%	22,279,469	-7.9%	207,122,480	198,368,118	4.4%
Ags Futures	120	0	-	0	-	120	0	-
Foreign Exchange Futures	10	0	-	0	-	10	0	-
TOTAL FUTURES	203,534,149	203,150,961	0.2%	323,663,498	-37.1%	2,554,723,054	2,452,659,112	4.2%
TOTAL OPTIONS GROUP								
Equity Index Options	8,655,536	7,122,985	21.5%	19,529,275	-55.7%	117,140,641	83,555,545	40.2%
Interest Rate Options	20,671,244	20,336,472	1.6%	44,288,657	-53.3%	333,325,125	260,963,170	27.7%
Metals Options	1,061,278	861,795	23.1%	1,158,419	-8.4%	9,851,712	12,190,994	-19.2%
Energy Options	6,145,500	4,543,724	35.3%	6,936,320	-11.4%	58,345,571	59,149,854	-1.4%
FX Options	1,587,432	1,330,484	19.3%	1,907,181	-16.8%	15,244,919	13,944,498	9.3%
Commodities and Alternative Invest	4,396,267	4,243,473	3.6%	6,952,660	-36.8%	54,468,285	49,198,059	10.7%
TOTAL OPTIONS	42,517,257	38,438,933	10.6%	80,772,512	-47.4%	588,376,253	479,002,120	22.8%
TOTAL COMBINED								
Interest Rate	119,144,765	120,341,416	-1.0%	211,588,445	-43.7%	1,620,634,132	1,382,352,423	17.2%
Equity Index	38,788,934	44,264,797	-12.4%	92,804,166	-58.2%	628,733,621	613,610,114	2.5%
Metals	9,071,226	7,571,868	19.8%	7,582,329	19.6%	78,377,317	91,497,516	-14.3%
Energy	36,524,902	30,641,864	19.2%	40,605,684	-10.0%	372,665,003	389,503,775	-4.3%
FX	17,609,094	14,358,310	22.6%	22,623,257	-22.2%	181,098,339	207,131,227	-12.6%
Commodities and Alternative Invest	24,912,355	24,411,639	2.1%	29,232,129	-14.8%	261,590,765	247,566,177	5.7%
Ags	120	0	-	0	-	120	0	-
Foreign Exchange	10	0	-	0	-	10	0	-
GRAND TOTAL	246,051,406	241,589,894	1.8%	404,436,010	-39.2%	3,143,099,307	2,931,661,232	7.2%

*** Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

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