



CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	10,370,184	6,193,917	67.4%	7,678,053	35.1%	78,619,995	85,085,764	-7.6%
10-YR NOTE	39,126,169	21,265,689	84.0%	28,122,541	39.1%	289,273,715	280,664,232	3.1%
5-YR NOTE	20,858,349	10,198,247	104.5%	16,595,962	25.7%	167,514,181	148,387,101	12.9%
2-YR NOTE	6,801,871	3,132,990	117.1%	6,155,047	10.5%	58,116,998	48,786,813	19.1%
FED FUND	1,105,784	418,886	164.0%	862,788	28.2%	6,105,322	3,995,811	52.8%
10-YR SWAP	0	0	0.0%	0	0.0%	0	126,450	-100.0%
5-YR SWAP	0	0	0.0%	0	0.0%	0	79,356	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	1	1	0.0%
EURODOLLARS	86,823,178	43,321,853	100.4%	67,835,835	28.0%	566,805,885	436,134,292	30.0%
5-YR SWAP RATE	51,419	51,767	-0.7%	122,630	-58.1%	627,427	360,611	74.0%
2-YR SWAP RATE	5,928	5,818	1.9%	28,118	-78.9%	86,789	70,404	23.3%
10-YR SWAP RATE	35,833	33,128	8.2%	149,608	-76.0%	597,361	498,985	19.7%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	0.0%	0	207	-100.0%
1-MONTH EURODOLLAR	2,736	993	175.5%	0	0.0%	17,863	10,662	67.5%
ULTRA T-BOND	2,114,829	1,387,996	52.4%	1,759,825	20.2%	21,016,008	17,110,657	22.8%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	2,302	5,508	-58.2%	8,283	-72.2%	52,220	72,923	-28.4%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
2YR BUNDLE	755	0	-	181	317.1%	936	0	-
EURO 5YR BUNDLE	10	0	-	106	-90.6%	116	0	-
3YR BUNDLE	441	0	-	228	93.4%	669	0	-
Interest Rate Options								
30-YR BOND	2,170,660	1,247,787	74.0%	1,420,486	52.8%	14,145,353	16,438,053	-13.9%
10-YR NOTE	10,251,600	7,710,256	33.0%	9,345,685	9.7%	85,253,855	75,044,784	13.6%
5-YR NOTE	3,264,214	1,752,940	86.2%	3,169,451	3.0%	24,863,050	20,569,972	20.9%
2-YR NOTE	281,823	197,574	42.6%	243,973	15.5%	1,888,258	1,838,030	2.7%
FED FUND	1,059	15,801	-93.3%	6,058	-82.5%	21,812	52,668	-58.6%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	7,812,582	4,165,967	87.5%	5,479,371	42.6%	36,971,602	24,254,204	52.4%
EURO MIDCURVE	20,498,158	10,860,389	88.7%	20,545,153	-0.2%	149,387,763	102,356,552	45.9%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	8,561	3,786	126.1%	23,769	-64.0%	118,988	72,035	65.2%

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Equity Index Futures								
\$25 DJ	24	32	-25.0%	28	-14.3%	95	95	0.0%
DJIA	9,191	15,738	-41.6%	20,225	-54.6%	98,408	139,069	-29.2%
MINI \$5 DOW	5,443,995	3,480,819	56.4%	3,475,961	56.6%	33,524,426	30,458,134	10.1%
E-MINI S&P500	54,465,076	39,069,172	39.4%	40,843,182	33.4%	362,107,118	389,573,773	-7.1%
S&P 500	229,310	186,798	22.8%	518,784	-55.8%	2,704,326	3,455,113	-21.7%
S&P 600 SMALLCAP EMINI	0	8	-100.0%	1	-100.0%	57	318	-82.1%
E-MINI MIDCAP	648,830	478,458	35.6%	618,774	4.9%	4,449,398	4,662,454	-4.6%
S&P 400 MIDCAP	6,111	1,416	331.6%	1,726	254.1%	17,765	18,201	-2.4%
S&P 500 GROWTH	6	81	-92.6%	157	-96.2%	624	478	30.5%
S&P 500/VALUE	6	105	-94.3%	395	-98.5%	1,196	481	148.6%
E-MINI NASDAQ 100	10,105,462	6,077,152	66.3%	7,103,693	42.3%	64,240,219	50,081,905	28.3%
NASDAQ	20,996	21,573	-2.7%	21,924	-4.2%	201,519	202,889	-0.7%
NIKKEI 225 (\$) STOCK	553,440	271,826	103.6%	454,305	21.8%	3,853,774	4,033,068	-4.4%
NIKKEI 225 (YEN) STOCK	1,736,500	896,634	93.7%	983,389	76.6%	9,792,430	9,909,140	-1.2%
DJ US REAL ESTATE	8,814	4,303	104.8%	17,227	-48.8%	92,473	36,901	150.6%
NASDAQ BIOTECH	0	0	-	50	-100.0%	150	0	-
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	10,792	5,339	102.1%	11,542	-6.5%	77,072	68,571	12.4%
S&P TECHNOLOGY SECTOR	2,246	5,798	-61.3%	7,026	-68.0%	31,511	32,212	-2.2%
S&P MATERIALS SECTOR	5,372	705	662.0%	4,959	8.3%	20,703	20,072	3.1%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	6,290	1,374	357.8%	10,327	-39.1%	37,808	41,604	-9.1%
S&P UTILITIES SECTOR	6,830	3,853	77.3%	14,030	-51.3%	62,116	38,775	60.2%
S&P FINANCIAL SECTOR	2,891	2,822	2.4%	8,374	-65.5%	31,214	42,722	-26.9%
S&P INDUSTRIAL SECTOR	3,862	660	485.2%	7,984	-51.6%	28,735	19,370	48.3%
IBOVESPA INDEX	487	705	-30.9%	430	13.3%	3,780	27,355	-86.2%
S&P CONSUMER DSCRTNRY SE	4,421	1,190	271.5%	5,527	-20.0%	29,812	15,397	93.6%
S&P CONSUMER STAPLES SECT	3,939	2,480	58.8%	13,658	-71.2%	52,853	34,613	52.7%
Equity Index Options								
DJIA	24	5	380.0%	48	-50.0%	494	4,418	-88.8%
MINI \$5 DOW	22,061	19,207	14.9%	9,429	134.0%	120,324	158,351	-24.0%
E-MINI S&P500	11,782,725	7,147,871	64.8%	5,360,335	119.8%	62,014,484	47,875,820	29.5%
S&P 500	1,517,673	655,331	131.6%	605,687	150.6%	7,202,778	6,207,916	16.0%
E-MINI MIDCAP	32	92	-65.2%	41	-22.0%	894	988	-9.5%
E-MINI NASDAQ 100	351,436	147,433	138.4%	188,677	86.3%	2,784,697	645,351	331.5%
NASDAQ	50	100	-50.0%	22	127.3%	219	356	-38.5%
EOM S&P 500	126,714	43,235	193.1%	59,169	114.2%	791,462	692,001	14.4%
EOM EMINI S&P	1,732,389	596,866	190.2%	1,039,029	66.7%	9,471,080	6,059,215	56.3%
EOW1 S&P 500	31,372	69,908	-55.1%	49,571	-36.7%	422,789	250,970	68.5%
EOW1 EMINI S&P 500	1,214,882	685,102	77.3%	964,309	26.0%	8,233,659	4,842,615	70.0%
EOW2 S&P 500	84,167	116,205	-27.6%	83,229	1.1%	780,388	398,150	96.0%
EOW2 EMINI S&P 500	1,301,549	845,834	53.9%	949,667	37.1%	8,578,488	4,557,885	88.2%
EOW4 EMINI S&P 500	1,364,201	818,457	66.7%	1,011,639	34.9%	8,083,349	4,738,524	70.6%

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Metals Futures								
COMEX GOLD	3,703,708	3,458,162	7.1%	3,205,752	15.5%	32,534,404	40,939,803	-20.5%
E-MINI SILVER	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY GOLD	3,929	6,171	-36.3%	4,184	-6.1%	38,285	88,895	-56.9%
COMEX MINY COPPER	840	909	-7.6%	621	35.3%	9,671	16,432	-41.1%
COMEX MINY SILVER	1,196	888	34.7%	1,043	14.7%	10,344	17,376	-40.5%
COMEX SILVER	1,013,749	948,432	6.9%	990,802	2.3%	11,297,144	12,347,614	-8.5%
COMEX COPPER	1,268,971	1,265,388	0.3%	1,098,735	15.5%	12,204,011	14,763,463	-17.3%
NYMEX HOT ROLLED STEEL	5,777	8,033	-28.1%	4,863	18.8%	37,013	47,294	-21.7%
NYMEX PLATINUM	271,921	222,190	22.4%	399,265	-31.9%	2,664,248	2,769,446	-3.8%
URANIUM	821	201	308.5%	224	266.5%	2,899	5,510	-47.4%
PALLADIUM	115,708	99,944	15.8%	126,132	-8.3%	1,339,649	1,234,003	8.6%
NYMEX IRON ORE FUTURES	1,992	3,404	-41.5%	2,122	-6.1%	22,923	17,260	32.8%
E-MICRO GOLD	24,131	28,147	-14.3%	20,543	17.5%	213,984	309,307	-30.8%
COPPER	171	99	72.7%	168	1.8%	10,813	1,485	628.1%
SILVER	9,358	9,698	-3.5%	8,367	11.8%	117,807	36,559	222.2%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	59	1,750	-96.6%
AUSTRALIAN COKE COAL	702	0	0.0%	506	38.7%	3,174	45	6,953.3%
IRON ORE	60	0	0.0%	60	0.0%	120	60	100.0%
ALUMINUM	554	0	-	833	-33.5%	4,981	0	-
Aluminium MW Trans Prem Platts	322	30	973.3%	677	-52.4%	4,117	138	2,883.3%
Metals Options								
COMEX GOLD	954,326	691,609	38.0%	741,601	28.7%	6,945,807	9,228,044	-24.7%
COMEX SILVER	180,744	167,893	7.7%	188,635	-4.2%	1,529,837	1,767,044	-13.4%
COMEX COPPER	1,684	1,913	-12.0%	1,988	-15.3%	18,804	32,409	-42.0%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	7,390	13,213	-44.1%	11,337	-34.8%	132,846	171,079	-22.3%
PALLADIUM	10,475	9,283	12.8%	13,158	-20.4%	130,076	117,344	10.9%
SHORT TERM GOLD	0	25	-100.0%	10	-100.0%	100	213	-53.1%
SILVER	749	0	-	496	51.0%	3,701	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	0	830	-100.0%	0	0.0%	10,182	4,646	119.2%
GOLD	3,051	0	-	4,468	-31.7%	19,041	0	-
Energy Futures								
ETHANOL FWD	796	2,949	-73.0%	1,102	-27.8%	14,249	42,068	-66.1%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	1,910	200	855.0%	6,415	-70.2%	31,361	1,716	1,727.6%
NORTHWEST ROCKIES BASIS S	1,659	4,275	-61.2%	1,009	64.4%	11,560	5,321	117.3%
HEATING OIL VS ICE GASOIL	305	3,600	-91.5%	180	69.4%	31,300	67,227	-53.4%
FUEL OIL CRACK VS ICE	5,463	13,481	-59.5%	1,551	252.2%	42,580	173,218	-75.4%
FUEL OIL NWE CRACK VS ICE	40	289	-86.2%	150	-73.3%	1,945	11,050	-82.4%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	60	-100.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	2,252	0	0.0%	214	952.3%	3,645	4,492	-18.9%
NATURAL GAS	72,857	28,871	152.4%	47,452	53.5%	534,044	125,207	326.5%

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Energy Futures								
HTG OIL	43	24	79.2%	192	-77.6%	670	48,414	-98.6%
LTD NAT GAS	180,198	178,393	1.0%	180,868	-0.4%	1,848,054	1,966,948	-6.0%
GASOIL MINI CALENDAR SWAP	2,200	149	1,376.5%	1,157	90.1%	5,580	1,374	306.1%
GASOIL 0.1 ROTTERDAM BARG	0	4	-100.0%	0	0.0%	10	51	-80.4%
N ROCKIES PIPE SWAP	90	270	-66.7%	0	0.0%	3,470	270	1,185.2%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	336	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	135	-100.0%
BRENT OIL LAST DAY	2,421,096	908,139	166.6%	1,794,120	34.9%	14,718,430	7,502,191	96.2%
BRENT CALENDAR SWAP	9,718	8,744	11.1%	3,077	215.8%	61,985	102,873	-39.7%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 RDAM BRGS VS I	0	162	-100.0%	0	0.0%	723	3,421	-78.9%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	47	86	-45.3%
NY H OIL PLATTS VS NYMEX	664	2,714	-75.5%	0	0.0%	4,436	8,052	-44.9%
MARS (ARGUS) VS WTI SWAP	2,440	5,040	-51.6%	2,180	11.9%	38,149	19,895	91.8%
MARS (ARGUS) VS WTI TRD M	100	0	0.0%	60	66.7%	640	1,467	-56.4%
WTS (ARGUS) VS WTI TRD MT	2,235	1,055	111.8%	750	198.0%	8,608	9,239	-6.8%
SINGAPORE 180CST BALMO	51	171	-70.2%	209	-75.6%	762	1,641	-53.6%
SINGAPORE 380CST BALMO	50	173	-71.1%	170	-70.6%	779	995	-21.7%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0.0%	270	928	-70.9%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	573	397	44.3%	276	107.6%	3,388	5,139	-34.1%
EURO 1% FUEL OIL NEW BALM	15	5	200.0%	18	-16.7%	277	619	-55.3%
NY HARBOR 1% FUEL OIL BAL	0	300	-100.0%	0	0.0%	901	4,176	-78.4%
GULF COAST 3% FUEL OIL BA	2,186	1,955	11.8%	1,706	28.1%	12,112	15,108	-19.8%
PREMIUM UNLND 10P FOB MED	357	345	3.5%	602	-40.7%	4,181	4,916	-15.0%
GASOIL 10P CRG CIF NW VS	15	35	-57.1%	0	0.0%	69	78	-11.5%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	0	0	0.0%	1,242	-100.0%	6,075	1,395	335.5%
JET FUEL CRG CIF NEW VS I	0	8	-100.0%	5	-100.0%	55	35	57.1%
3.5% FUEL OIL CID MED SWA	259	4	6,375.0%	165	57.0%	1,034	129	701.6%
ARGUS PROPAN FAR EST INDE	452	179	152.5%	207	118.4%	2,136	3,000	-28.8%
ULSD 10PPM CIF VS ICE GAS	20	30	-33.3%	0	0.0%	35	70	-50.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	5	3	66.7%	0	0.0%	5	13	-61.5%
JET FUEL BRG FOB RDM VS I	0	8	-100.0%	5	-100.0%	5	18	-72.2%
PJM NILL DA OFF-PEAK	18,996	12,726	49.3%	7,255	161.8%	217,776	391,706	-44.4%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	607	1,564	-61.2%	132	359.8%	32,284	16,900	91.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	3,069	-100.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	254	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	4,696	-100.0%
PJM WESTHDA PEAK	0	13,260	-100.0%	4,094	-100.0%	70,693	30,736	130.0%
PJM WESTH DA OFF-PEAK	0	196,560	-100.0%	0	0.0%	1,241,519	596,640	108.1%
PJM WESTH RT PEAK	11,480	32,746	-64.9%	13,885	-17.3%	216,558	116,009	86.7%
PJM WESTH RT OFF-PEAK	93,640	357,112	-73.8%	98,765	-5.2%	3,605,597	2,557,290	41.0%
ALGONQUIN CITYGATES BASIS	108	0	0.0%	705	-84.7%	7,810	112	6,873.2%
TCO NG INDEX SWAP	0	0	-	3,656	-100.0%	3,656	0	-
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	279	78	257.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	15	135	-88.9%	0	0.0%	341	690	-50.6%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED VS ICE	20	155	-87.1%	0	0.0%	532	1,314	-59.5%
BRENT BALMO SWAP	210	287	-26.8%	308	-31.8%	3,036	3,928	-22.7%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	35	1	3,400.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	4	-100.0%	4	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	1,027	0	0.0%	1,688	-39.2%	6,895	1,327	419.6%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	18	857	-97.9%	150	-88.0%	3,158	12,338	-74.4%
EUROPE 1% FUEL OIL NWE CA	50	205	-75.6%	55	-9.1%	1,447	4,017	-64.0%
SINGAPORE FUEL 180CST CAL	4,222	8,810	-52.1%	3,684	14.6%	44,507	87,934	-49.4%
NYISO G	208	2,020	-89.7%	1,016	-79.5%	1,224	8,685	-85.9%
GULF COAST NO.6 FUEL OIL	73,362	98,892	-25.8%	57,601	27.4%	545,290	663,796	-17.9%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	0	20	-100.0%	24	-100.0%	140	2,892	-95.2%
AEP-DAYTON HUB DAILY	0	126	-100.0%	0	0.0%	180	142	26.8%
SINGAPORE FUEL OIL SPREAD	200	960	-79.2%	235	-14.9%	4,523	15,661	-71.1%
SINGAPORE JET KERO GASOIL	600	2,244	-73.3%	600	0.0%	16,001	27,199	-41.2%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	7,194	-100.0%	7,698	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	360	-100.0%
CINERGY HUB PEAK MONTH	24	24	0.0%	48	-50.0%	552	1,148	-51.9%
HEATING OIL PHY	3,409,526	2,932,282	16.3%	2,875,946	18.6%	27,636,629	27,781,281	-0.5%
GASOIL 10PPM CARGOES CIF	0	10	-100.0%	0	0.0%	12	26	-53.8%
GASOIL 10PPM VS ICE SWAP	86	163	-47.2%	59	45.8%	986	2,698	-63.5%
NY1% VS GC SPREAD SWAP	2,610	6,735	-61.2%	2,595	0.6%	47,362	67,956	-30.3%
SINGAPORE GASOIL BALMO	325	626	-48.1%	511	-36.4%	8,636	5,885	46.7%
EUROPEAN NAPHTHA BALMO	220	298	-26.2%	198	11.1%	2,490	2,302	8.2%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
GASOIL 0.1 BRGS FOB VS IC	0	15	-100.0%	0	0.0%	10	40	-75.0%
DIESEL 10P BRG FOB RDM VS	5	7	-28.6%	0	0.0%	23	155	-85.2%
ARGUS PROPAN(SAUDI ARAMC	1,425	678	110.2%	734	94.1%	8,345	9,960	-16.2%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	600	-100.0%	0	0.0%	1,106	3,160	-65.0%
MINY HTG OIL	10	13	-23.1%	10	0.0%	98	144	-31.9%
WAHA BASIS	1,197	0	0.0%	2,963	-59.6%	15,725	3,576	339.7%
MINY NATURAL GAS	26,170	22,849	14.5%	25,947	0.9%	320,471	265,526	20.7%
SINGAPORE GASOIL SWAP	5,300	13,354	-60.3%	3,921	35.2%	80,778	129,970	-37.8%
UP DOWN GC ULSD VS NMX HO	33,759	77,206	-56.3%	25,941	30.1%	312,154	556,771	-43.9%
PJM NILL DA PEAK	1,573	1,163	35.3%	194	710.8%	14,068	22,732	-38.1%
PJM DAYTON DA OFF-PEAK	0	10,146	-100.0%	0	0.0%	565,222	240,148	135.4%
LA JET (OPIS) SWAP	50	625	-92.0%	0	0.0%	6,875	8,775	-21.7%
ULSD UP-DOWN BALMO SWP	1,920	3,650	-47.4%	408	370.6%	16,194	27,450	-41.0%
JET FUEL UP-DOWN BALMO CL	2,597	1,645	57.9%	715	263.2%	29,157	11,715	148.9%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	982	265	270.6%	1,571	-37.5%	8,304	6,157	34.9%
ARGUS LLS VS. WTI (ARG) T	3,402	9,140	-62.8%	4,939	-31.1%	62,239	85,850	-27.5%
JAPAN NAPHTHA BALMO SWAP	91	33	175.8%	64	42.2%	771	709	8.7%
NY 3.0% FUEL OIL (PLATTS	130	329	-60.5%	50	160.0%	2,135	2,662	-19.8%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	850	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	152	255	-40.4%
RBOB GASOLINE BALMO CLNDR	1,094	453	141.5%	190	475.8%	8,086	11,066	-26.9%
GASOLINE UP-DOWN BALMO SW	60	392	-84.7%	190	-68.4%	2,815	5,157	-45.4%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	720	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	1,184	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	3,524	0	0.0%	854	312.6%	43,271	1,774	2,339.2%
TENNESSEE 800 LEG NG BASI	1,284	0	0.0%	1,284	0.0%	2,568	6,457	-60.2%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	314	-100.0%	296	-100.0%	2,392	1,322	80.9%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	765	2,390	-68.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	62	-100.0%	792	2,420	-67.3%
NYISO ZONE C 5MW D AH O P	0	18,720	-100.0%	0	0.0%	0	44,466	-100.0%
PJM NI HUB 5MW REAL TIME	820	212,540	-99.6%	14,852	-94.5%	644,662	1,209,722	-46.7%
NYISO ZONE G 5MW D AH O P	0	104,093	-100.0%	55,968	-100.0%	114,603	962,211	-88.1%
NYISO ZONE J 5MW D AH PK	0	4,665	-100.0%	1,792	-100.0%	7,551	40,652	-81.4%
NYISO ZONE J 5MW D AH O P	0	73,960	-100.0%	55,968	-100.0%	81,208	442,430	-81.6%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	1,362	6,490	-79.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	24,648	123,585	-80.1%
NEPOOL INTR HUB 5MW D AH	13,905	112,015	-87.6%	0	0.0%	245,809	343,637	-28.5%
CIN HUB 5MW REAL TIME PK	1,076	3,064	-64.9%	366	194.0%	20,915	32,500	-35.6%
CIN HUB 5MW D AH PK	0	1,532	-100.0%	255	-100.0%	22,269	18,168	22.6%
NYISO ZONE A 5MW D AH PK	1,280	10,208	-87.5%	3,060	-58.2%	14,335	99,951	-85.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NYISO ZONE A 5MW D AH O P	11,760	174,397	-93.3%	0	0.0%	269,628	1,152,277	-76.6%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	0	720	-100.0%	0	0.0%	254	720	-64.7%
NEPOOL CNCTCT 5MW D AH O	0	14,175	-100.0%	0	0.0%	4,696	14,175	-66.9%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	1,440	-100.0%	0	0.0%	430	5,564	-92.3%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	0	14,411	-100.0%	3,172	-100.0%	12,130	85,169	-85.8%
PJM AD HUB 5MW REAL TIME	7,337	395,169	-98.1%	14,380	-49.0%	2,103,813	1,902,026	10.6%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	28,048	-100.0%	0	0.0%	448,064	282,152	58.8%
CIN HUB 5MW REAL TIME O P	4,664	79,432	-94.1%	22,576	-79.3%	410,704	817,072	-49.7%
RBOB PHY	3,170,497	2,664,760	19.0%	3,173,290	-0.1%	28,927,004	29,394,525	-1.6%
SING FUEL	0	40	-100.0%	0	0.0%	20	195	-89.7%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	0	0.0%	0	0.0%	0	5,485	-100.0%
RBOB VS HEATING OIL SWAP	425	0	0.0%	600	-29.2%	3,475	150	2,216.7%
NORTHERN NATURAL GAS DEMA	2,257	0	0.0%	400	464.3%	3,625	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	200	-100.0%	0	0.0%	0	200	-100.0%
EUROPE JET KERO NWE CALSW	0	22	-100.0%	15	-100.0%	119	410	-71.0%
MINY WTI CRUDE OIL	231,346	204,866	12.9%	163,561	41.4%	1,369,025	1,504,145	-9.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	6,087,822	6,991,269	-12.9%	5,623,730	8.3%	59,658,175	70,439,267	-15.3%
APPALACHIAN COAL (PHY)	516	8,448	-93.9%	875	-41.0%	18,607	76,658	-75.7%
WTI CALENDAR	50,099	36,232	38.3%	37,003	35.4%	338,355	351,917	-3.9%
HENRY HUB BASIS SWAP	17,684	7,040	151.2%	12,140	45.7%	113,824	107,474	5.9%
WTS (ARGUS) VS WTI SWAP	6,961	522	1,233.5%	3,200	117.5%	41,677	12,582	231.2%
PREMIUM UNLEAD 10PPM FOB	190	63	201.6%	222	-14.4%	1,098	1,602	-31.5%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0.0%	238	1,020	-76.7%
CRUDE OIL PHY	15,939,159	13,792,055	15.6%	12,824,017	24.3%	118,824,291	127,535,996	-6.8%
RBOB CALENDAR SWAP	6,001	5,750	4.4%	8,169	-26.5%	85,154	86,662	-1.7%
ISO NEW ENGLAND PK LMP	0	240	-100.0%	0	0.0%	1,246	2,698	-53.8%
LA CARB DIESEL (OPIS)	10	12	-16.7%	55	-81.8%	76	287	-73.5%
CHICAGO ETHANOL SWAP	95,674	64,789	47.7%	99,262	-3.6%	1,032,468	642,061	60.8%
NEW YORK ETHANOL SWAP	1,782	440	305.0%	915	94.8%	13,372	9,631	38.8%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	301	383	-21.4%	348	-13.5%	3,527	7,751	-54.5%
JAPAN C&F NAPHTHA SWAP	842	1,516	-44.5%	831	1.3%	12,184	21,399	-43.1%
NYMEX ULSD VS NYMEX HO	324	0	0.0%	315	2.9%	669	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	100	1,708	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	450	475	-5.3%	175	157.1%	6,600	12,115	-45.5%
LA CARB DIESEL (OPIS) SWA	435	941	-53.8%	725	-40.0%	10,997	15,005	-26.7%
JAPAN C&F NAPHTHA CRACK S	36	0	0.0%	0	0.0%	1,016	270	276.3%
LLS (ARGUS) VS WTI SWAP	9,901	32,657	-69.7%	7,627	29.8%	101,860	183,161	-44.4%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
MINY RBOB GAS	5	4	25.0%	3	66.7%	42	43	-2.3%
RBOB GAS	744	499	49.1%	1,032	-27.9%	7,799	87,955	-91.1%
RBOB CRACK SPREAD	560	295	89.8%	433	29.3%	15,819	10,688	48.0%
RBOB UP-DOWN CALENDAR SW	7,985	9,237	-13.6%	11,110	-28.1%	89,278	85,610	4.3%
NY HARBOR RESIDUAL FUEL 1	6,022	10,584	-43.1%	5,439	10.7%	65,431	128,907	-49.2%
NY HARBOR HEAT OIL SWP	8,778	5,301	65.6%	7,738	13.4%	53,016	54,171	-2.1%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	50	-100.0%	1,630	2,764	-41.0%
ANR OKLAHOMA	5,760	1,095	426.0%	860	569.8%	10,336	2,842	263.7%
MICHIGAN BASIS	243	0	0.0%	30	710.0%	2,666	2,950	-9.6%
Sumas Basis Swap	394	339	16.2%	91	333.0%	2,001	2,903	-31.1%
NGPL MID-CONTINENT	947	0	0.0%	0	0.0%	2,619	4,888	-46.4%
TEXAS EASTERN ZONE M-3 BA	6,954	8,484	-18.0%	16,969	-59.0%	41,269	10,196	304.8%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	790	6,590	-88.0%	4,870	-83.8%	23,906	24,005	-0.4%
NORTHEN NATURAL GAS VENTL	887	332	167.2%	180	392.8%	2,172	1,406	54.5%
DOMINION TRANSMISSION INC	5,014	4,338	15.6%	6,336	-20.9%	53,329	15,841	236.7%
TCO BASIS SWAP	5,942	0	0.0%	3,008	97.5%	117,272	2,146	5,364.7%
CIG BASIS	3,785	748	406.0%	1,129	235.3%	6,860	4,243	61.7%
PJM DAILY	0	0	0.0%	0	0.0%	343	330	3.9%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	17,183	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	62	96	-35.4%
Transco Zone 3 Basis	428	0	0.0%	0	0.0%	4,584	3,285	39.5%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	806	1,200	-32.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	16,100	7,040	128.7%	8,490	89.6%	106,752	100,986	5.7%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	0.0%	1,385	1,368	1.2%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,611	2,631	-38.8%	2,051	-21.5%	18,485	27,401	-32.5%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	26	12	116.7%	6	333.3%	250	427	-41.5%
EUROPE 3.5% FUEL OIL RDAM	11,576	7,964	45.4%	4,197	175.8%	78,744	86,802	-9.3%
EUROPE 3.5% FUEL OIL MED	259	18	1,338.9%	257	0.8%	1,623	344	371.8%
PANHANDLE BASIS SWAP FUTU	12,849	3,512	265.9%	990	1,197.9%	29,869	18,711	59.6%
SAN JUAN BASIS SWAP	488	96	408.3%	574	-15.0%	1,494	824	81.3%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	48	-100.0%	1,066	-100.0%	2,402	1,988	20.8%
NYISO A	351	1,891	-81.4%	1,531	-77.1%	6,342	13,953	-54.5%
NYISO J	551	617	-10.7%	1,024	-46.2%	3,511	5,093	-31.1%
GULF COAST JET VS NYM 2 H	17,668	57,378	-69.2%	19,843	-11.0%	241,168	446,759	-46.0%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	300	35	757.1%	0	0.0%	400	1,160	-65.5%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	882	273	223.1%	460	91.7%	6,033	1,950	209.4%
GASOIL CALENDAR SWAP	0	19	-100.0%	44	-100.0%	451	1,412	-68.1%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0.0%	7	391	-98.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	18,745	5,793	223.6%	7,967	135.3%	94,075	285,134	-67.0%
BRENT FINANCIAL FUTURES	11,602	3,460	235.3%	3,409	240.3%	56,648	227,088	-75.1%
WTI-BRENT BULLET SWAP	600	5,160	-88.4%	0	0.0%	7,550	10,572	-28.6%
WTI-BRENT CALENDAR SWAP	35,170	55,578	-36.7%	24,574	43.1%	209,596	289,214	-27.5%
DATED TO FRONTLINE BRENT	720	830	-13.3%	126	471.4%	13,950	26,315	-47.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0.0%	3,867	14,349	-73.1%
GASOIL CRACK SPREAD CALEN	635	10,485	-93.9%	1,526	-58.4%	27,818	78,175	-64.4%
EUROPEAN NAPHTHA CRACK SP	11,550	7,240	59.5%	8,057	43.4%	99,110	86,187	15.0%
EURO GASOIL 10PPM VS ICE	90	272	-66.9%	60	50.0%	1,265	4,065	-68.9%
JET CIF NWE VS ICE	299	151	98.0%	118	153.4%	1,358	2,194	-38.1%
JET BARGES VS ICE GASOIL	10	5	100.0%	5	100.0%	15	74	-79.7%
SINGAPORE GASOIL VS ICE	1,025	4,522	-77.3%	2,125	-51.8%	39,384	49,180	-19.9%
NATURAL GAS PEN SWP	246,842	487,804	-49.4%	236,568	4.3%	3,863,756	5,246,970	-26.4%
WESTERN RAIL DELIVERY PRB	3,180	6,715	-52.6%	2,155	47.6%	29,490	62,651	-52.9%
EASTERN RAIL DELIVERY CSX	5,355	15,954	-66.4%	2,027	164.2%	48,559	98,727	-50.8%
EUROPE DATED BRENT SWAP	1,914	420	355.7%	1,654	15.7%	27,430	9,628	184.9%
TC5 RAS TANURA TO YOKOHAM	0	30	-100.0%	0	0.0%	25	1,109	-97.7%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	0	10	-100.0%	15	-100.0%	250	730	-65.8%
PJM OFF-PEAK LMP SWAP FUT	240	610	-60.7%	960	-75.0%	4,494	65,988	-93.2%
NYISO A OFF-PEAK	210	672	-68.8%	250	-16.0%	2,420	5,144	-53.0%
NYISO G OFF-PEAK	40	690	-94.2%	370	-89.2%	460	8,879	-94.8%
NYISO J OFF-PEAK	240	260	-7.7%	120	100.0%	360	926	-61.1%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	1,062	5,878	-81.9%
AEP-DAYTON HUB OFF-PEAK M	14	612	-97.7%	250	-94.4%	1,082	3,022	-64.2%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	74	924	-92.0%	52	42.3%	1,496	5,214	-71.3%
FUELOIL SWAP:CARGOES VS.B	555	1,067	-48.0%	61	809.8%	6,155	14,287	-56.9%
EAST/WEST FUEL OIL SPREAD	551	1,197	-54.0%	177	211.3%	5,373	13,497	-60.2%
SINGAPORE 380CST FUEL OIL	3,005	4,867	-38.3%	2,834	6.0%	31,860	37,548	-15.1%
SINGAPORE JET KEROSENE SW	3,818	6,152	-37.9%	1,080	253.5%	46,810	63,137	-25.9%
SINGAPORE NAPHTHA SWAP	175	396	-55.8%	0	0.0%	1,675	1,989	-15.8%
SONAT BASIS SWAP FUTURE	2,084	0	0.0%	0	0.0%	5,580	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	887	-100.0%	1,940	0	0.0%
TRANSCO ZONE4 BASIS SWAP	732	0	0.0%	5,115	-85.7%	9,255	3,890	137.9%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	120	0	0.0%	1,712	-93.0%	2,262	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	24	0	0.0%	80	-70.0%	356	1,602	-77.8%
GULF COAST ULSD CALENDAR	1,426	514	177.4%	2,377	-40.0%	11,495	8,336	37.9%
GULF COAST ULSD CRACK SPR	2,100	5,526	-62.0%	1,806	16.3%	15,583	27,893	-44.1%
HENRY HUB SWAP	525,178	667,332	-21.3%	639,473	-17.9%	5,214,603	9,990,326	-47.8%
DUBAI CRUDE OIL CALENDAR	1,564	234	568.4%	1,041	50.2%	19,291	20,416	-5.5%
USGC UNL 87 CRACK SPREAD	350	100	250.0%	150	133.3%	4,700	5,035	-6.7%
NYH NO 2 CRACK SPREAD CAL	6,627	18,502	-64.2%	3,618	83.2%	41,035	45,964	-10.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NO 2 UP-DOWN SPREAD CALEN	675	1,375	-50.9%	300	125.0%	2,000	11,340	-82.4%
SINGAPORE MOGAS 92 UNLEAD	400	280	42.9%	225	77.8%	5,449	6,750	-19.3%
ETHANOL T2 FOB ROTT INCL DU	516	2,461	-79.0%	1,915	-73.1%	18,758	16,423	14.2%
SINGAPORE MOGAS 92 UNLEAD	28,731	14,448	98.9%	19,178	49.8%	152,790	100,986	51.3%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	4,172	904	361.5%	2,666	56.5%	15,149	4,187	261.8%
PROPANE NON-LDH MB (OPIS) B	200	0	0.0%	150	33.3%	380	499	-23.8%
NY JET FUEL (PLATTS) HEAT OIL	1,615	2,550	-36.7%	335	382.1%	29,508	9,825	200.3%
JET AV FUEL (P) CAR FM ICE GA	74	0	0.0%	45	64.4%	229	69	231.9%
FUEL OIL (PLATS) CAR CM	0	10	-100.0%	0	0.0%	66	257	-74.3%
FUEL OIL (PLATS) CAR CN	26	5	420.0%	0	0.0%	141	167	-15.6%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	325	100	225.0%
NY ULSD (ARGUS) VS HEATING	6,717	1,953	243.9%	3,943	70.4%	22,353	19,852	12.6%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	4,656	15,033	-69.0%	9,606	-51.5%	106,206	369,057	-71.2%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	50	-100.0%	0	0.0%	4,160	1,262	229.6%
PETRO OUTRIGHT EURO	9,982	8,457	18.0%	9,153	9.1%	92,530	76,065	21.6%
GAS EURO-BOB OXY NWE BARG	19,165	25,335	-24.4%	20,327	-5.7%	242,378	212,158	14.2%
GAS EURO-BOB OXY NWE BARG	5,234	6,912	-24.3%	5,358	-2.3%	69,114	87,164	-20.7%
PREM UNL GAS 10PPM RDAM F	5	0	0.0%	0	0.0%	14	20	-30.0%
PREM UNL GAS 10PPM RDAM F	54	59	-8.5%	60	-10.0%	263	563	-53.3%
MONT BELVIEU NORMAL BUTAN	24,205	5,127	372.1%	20,765	16.6%	133,823	80,745	65.7%
MONT BELVIEU ETHANE 5 DECI	5,564	255	2,082.0%	6,353	-12.4%	29,931	17,192	74.1%
MONT BELVIEU LDH PROPANE 5	80,687	5,023	1,506.4%	59,111	36.5%	288,855	101,796	183.8%
EUROPEAN GASOIL (ICE)	1,500	0	0.0%	8	18,650.0%	1,508	58,540	-97.4%
ERCOT NORTH ZMCPE 5MW OF	0	70,040	-100.0%	0	0.0%	143,405	157,240	-8.8%
ERCOT NORTH ZMCPE 5MW PE	615	7,675	-92.0%	0	0.0%	9,609	13,980	-31.3%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	50	-100.0%	0	0.0%	0	2,585	-100.0%
MONT BELVIEU NORMAL BUTAN	282	117	141.0%	520	-45.8%	3,834	3,297	16.3%
MONT BELVIEU ETHANE OPIS B	175	0	0.0%	360	-51.4%	925	35	2,542.9%
MONT BELVIEU NATURAL GASO	235	364	-35.4%	285	-17.5%	3,205	1,380	132.2%
MONT BELVIEU LDH PROPANE C	835	344	142.7%	2,500	-66.6%	7,381	3,225	128.9%
CONWAY NORMAL BUTANE (OPI	27	150	-82.0%	0	0.0%	1,125	901	24.9%
CONWAY NATURAL GASOLINE (162	0	0.0%	0	0.0%	309	48	543.8%
CONWAY PROPANE 5 DECIMALS	6,040	419	1,341.5%	6,253	-3.4%	32,209	6,834	371.3%
PETROCHEMICALS	4,405	4,331	1.7%	5,516	-20.1%	43,778	36,237	20.8%
MONT BELVIEU NATURAL GASO	20,272	1,266	1,501.3%	14,801	37.0%	66,177	22,916	188.8%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	0	48,536	-100.0%	0	0.0%	23,520	79,786	-70.5%
ELEC MISO PEAK	0	2,622	-100.0%	0	0.0%	1,375	6,710	-79.5%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	325	600	-45.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	0	0.0%	211	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	6,417	3,737	71.7%	4,156	54.4%	52,018	48,613	7.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	323	650	-50.3%	718	-55.0%	4,486	3,894	15.2%
PETRO CRK&SPRD EURO	9,351	4,135	126.1%	5,003	86.9%	48,612	59,273	-18.0%
GRP THREE UNL GS (PLT) VS	1,680	35	4,700.0%	1,680	0.0%	16,498	3,137	425.9%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	6,355	12,298	-48.3%	11,528	-44.9%	61,772	67,069	-7.9%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	9,840	-100.0%	0	0.0%	0	9,840	-100.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	75	180	-58.3%	0	0.0%	525	680	-22.8%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	698	500	39.6%	794	-12.1%	4,501	3,681	22.3%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	315	1,275	-75.3%	0	0.0%	14,928	1,275	1,070.8%
SINGAPORE GASOIL CALENDAR	0	80	-100.0%	372	-100.0%	7,224	80	8,930.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	42,144	-100.0%
PETRO OUTRIGHT NA	10,063	9,202	9.4%	9,634	4.5%	112,229	66,455	68.9%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	2,298	-100.0%
ELEC ERCOT DLY PEAK	0	100	-100.0%	0	0.0%	1,718	10,645	-83.9%
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	815	-100.0%
ELEC ERCOT OFF PEAK	0	2,005	-100.0%	0	0.0%	34,928	241,285	-85.5%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	372	-100.0%	372	527	-29.4%
MJC FUT	60	50	20.0%	40	50.0%	480	944	-49.2%
PETRO CRCKS & SPRDS NA	24,969	32,624	-23.5%	22,483	11.1%	255,703	318,952	-19.8%
RBOB SPREAD (PLATTS) SWAP	0	64	-100.0%	0	0.0%	63	697	-91.0%
NAT GAS BASIS SWAP	2,620	0	0.0%	604	333.8%	7,676	4,708	63.0%
MCCLOSKEY RCH BAY COAL	53,613	45,111	18.8%	49,958	7.3%	337,555	241,721	39.6%
NGPL TEX/OK	4,824	0	0.0%	14,995	-67.8%	36,802	3,920	838.8%
MNC FUT	6,196	4,733	30.9%	4,892	26.7%	51,031	26,177	94.9%
MCCLOSKEY ARA ARGS COAL	164,108	125,169	31.1%	154,911	5.9%	1,304,506	843,717	54.6%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	126	-100.0%	0	0.0%	10,863	7,203	50.8%
ONTARIO POWER SWAPS	10,588	39,401	-73.1%	17,980	-41.1%	272,467	213,334	27.7%
INDIANA MISO	47,332	23,396	102.3%	303	15,521.1%	165,980	170,074	-2.4%
SINGAPORE GASOIL	1,377	3,539	-61.1%	2,274	-39.4%	22,271	19,308	15.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PETRO CRCKS & SPRDS ASIA	512	239	114.2%	248	106.5%	1,951	9,015	-78.4%
EMMISSIONS	0	506	-100.0%	0	0.0%	0	817	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,395	4,243	-67.1%	1,795	-22.3%	18,366	18,582	-1.2%
NYISO CAPACITY	840	183	359.0%	923	-9.0%	2,841	1,046	171.6%
PETROLEUM PRODUCTS	84	288	-70.8%	148	-43.2%	3,214	2,959	8.6%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	169	80	111.3%
COAL SWAP	2,946	1,090	170.3%	4,573	-35.6%	26,904	7,005	284.1%
MGN1 SWAP FUT	183	170	7.6%	94	94.7%	827	533	55.2%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	1,530	750	104.0%	1,560	-1.9%	13,455	5,255	156.0%
UCM FUT	10	25	-60.0%	20	-50.0%	618	192	221.9%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	323,080	85,025	280.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	39	0	0.0%	14	178.6%	99	20	395.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	414	180	130.0%
MGF FUT	0	0	0.0%	30	-100.0%	150	24	525.0%
TENN 800 LEG NAT GAS INDE	0	1,359	-100.0%	0	0.0%	124	6,784	-98.2%
NEPOOL RHODE IL 5MW D AH	0	23,400	-100.0%	0	0.0%	244,639	23,400	945.5%
EMC FUTURE	0	600	-100.0%	0	0.0%	0	8,857	-100.0%
MINI RBOB V. EBOBARG NWE BF	430	0	-	175	145.7%	5,978	0	-
MINI RBOB V. EBOB(ARGUS) NW	555	0	-	549	1.1%	4,644	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	150	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
CANADIAN LIGHT SWEET OIL	75	0	-	345	-78.3%	2,220	0	-
NY HARBOR LOW SULPUR GAS	675	0	-	1,350	-50.0%	6,225	0	-
3.5% FUEL OIL CIF BALMO S	1	0	-	15	-93.3%	90	0	-
MINI GAS EUROBOB OXY NWE A	532	0	-	232	129.3%	6,135	0	-
EU LOW SULPHUR GASOIL CRA	2,874	0	-	1,464	96.3%	6,153	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	1,144	1,684	-32.1%	1,268	-9.8%	14,844	4,744	212.9%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	360	720	-50.0%	360	0.0%	3,330	3,600	-7.5%
SOCAL PIPE SWAP	2,920	0	0.0%	0	0.0%	2,920	300	873.3%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	500	-100.0%
BRENT OIL LAST DAY	34,151	16,584	105.9%	18,842	81.2%	290,509	362,110	-19.8%
BRENT CALENDAR SWAP	24,534	16,230	51.2%	9,340	162.7%	360,033	291,180	23.6%
SINGAPORE JET FUEL CALEND	300	0	0.0%	0	0.0%	2,875	17,258	-83.3%
ROTTERDAM 3.5%FUEL OIL CL	515	620	-16.9%	510	1.0%	4,186	12,336	-66.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	805	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	71,457	59,490	20.1%	80,318	-11.0%	670,023	480,593	39.4%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	6,352	1,873	239.1%	6,453	-1.6%	51,247	42,900	19.5%
RBOB PHY	39,465	34,492	14.4%	19,269	104.8%	341,610	438,332	-22.1%
NATURAL GAS PHY	1,820,196	2,066,714	-11.9%	1,380,860	31.8%	20,503,603	19,611,377	4.5%
CRUDE OIL APO	118,273	42,063	181.2%	46,860	152.4%	721,626	630,138	14.5%
NATURAL GAS 3 M CSO FIN	400	6,250	-93.6%	9,225	-95.7%	66,333	238,955	-72.2%
NATURAL GAS 1 M CSO FIN	23,841	77,543	-69.3%	32,194	-25.9%	702,119	607,995	15.5%
WTI CRUDE OIL 1 M CSO FI	138,800	40,010	246.9%	71,890	93.1%	959,532	798,489	20.2%
CRUDE OIL PHY	4,321,821	2,663,339	62.3%	2,575,188	67.8%	24,510,535	27,861,645	-12.0%
RBOB CALENDAR SWAP	3,390	2,683	26.4%	5,145	-34.1%	98,230	68,697	43.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	50	-100.0%	2,575	5,825	-55.8%
ISO NEW ENGLAND PK LMP	0	420	-100.0%	0	0.0%	0	1,940	-100.0%
NY HARBOR HEAT OIL SWP	34,838	11,454	204.2%	24,518	42.1%	235,307	178,414	31.9%
PJM MONTHLY	0	0	0.0%	0	0.0%	40	2,600	-98.5%
WTI-BRENT BULLET SWAP	56,282	106,788	-47.3%	70,595	-20.3%	523,546	572,661	-8.6%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	1,825	1,200	52.1%	1,435	27.2%	20,660	12,675	63.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	176,093	131,455	34.0%	211,701	-16.8%	1,732,761	2,015,855	-14.0%
WTI 6 MONTH CALENDAR OPTI	0	1,050	-100.0%	0	0.0%	9,032	2,050	340.6%
WTI 12 MONTH CALENDAR OPT	22,150	1,600	1,284.4%	28,400	-22.0%	68,016	14,450	370.7%
NYMEX EUROPEAN GASOIL APO	34	106	-67.9%	0	0.0%	134	711	-81.2%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	40	0	0.0%	0	0.0%	429	2,544	-83.1%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	1,896	3,783	-49.9%	1,513	25.3%	28,993	38,974	-25.6%
NATURAL GAS SUMMER STRIP	0	60	-100.0%	0	0.0%	0	460	-100.0%
NATURAL GAS OPTION ON CALE	2,200	1,160	89.7%	0	0.0%	12,738	14,016	-9.1%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	40	-100.0%	0	0.0%	0	193	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	730	1,300	-43.8%	910	-19.8%	7,960	10,620	-25.0%
CRUDE OIL OUTRIGHTS	0	3,000	-100.0%	0	0.0%	3,420	12,390	-72.4%
APPALACHIAN COAL	25	0	0.0%	0	0.0%	845	1,000	-15.5%
NATURAL GAS 6 M CSO FIN	1,500	6,725	-77.7%	500	200.0%	38,028	66,663	-43.0%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	70	221	-68.3%	91	-23.1%	1,373	2,751	-50.1%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	150	200	-25.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	1,000	-100.0%	0	0.0%	150	3,000	-95.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	200	566	-64.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
ETHANOL SWAP	10,653	4,590	132.1%	14,101	-24.5%	104,908	66,643	57.4%
CRUDE OIL CALNDR STRIP	60	0	0.0%	0	0.0%	60	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	900	-100.0%	0	0.0%	822	1,800	-54.3%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	200	2,700	-92.6%
MCCLOSKEY RCH BAY COAL	0	1,065	-100.0%	1,200	-100.0%	1,740	1,530	13.7%
MCCLOSKEY ARA ARGS COAL	2,700	0	0.0%	4,935	-45.3%	23,945	5,675	321.9%
SHORT TERM	925	2,350	-60.6%	2,575	-64.1%	11,550	22,860	-49.5%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	3,575	9,250	-61.4%	3,325	7.5%	16,805	46,950	-64.2%
COAL API4 INDEX	605	0	0.0%	50	1,110.0%	1,070	25	4,180.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	1,760	150	1,073.3%	2,625	-33.0%	6,570	560	1,073.2%
EURO-DENOMINATED PETRO P	40	0	0.0%	0	0.0%	715	70	921.4%
COAL SWAP	400	0	0.0%	170	135.3%	2,205	4,365	-49.5%
DAILY CRUDE OIL	8,000	600	1,233.3%	5,700	40.4%	31,300	14,200	120.4%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
PJM ELECTRIC	0	0	-	0	0.0%	6	0	-
GASOLINE	0	0	-	0	0.0%	699	0	-
WTI CRUDE OIL 12 M CSO F	2,000	0	-	0	0.0%	3,000	0	-
FX Futures								
AUSTRALIAN DOLLAR	2,658,555	1,664,349	59.7%	3,057,951	-13.1%	18,663,855	22,803,557	-18.2%
BRITISH POUND	2,283,189	2,002,016	14.0%	3,181,236	-28.2%	21,108,148	25,127,374	-16.0%
BRAZIL REAL	81,286	6,849	1,086.8%	72,147	12.7%	473,078	322,490	46.7%
CANADIAN DOLLAR	1,569,720	1,077,049	45.7%	1,612,179	-2.6%	12,511,786	14,986,648	-16.5%
E-MINI EURO FX	90,357	79,495	13.7%	91,342	-1.1%	749,993	868,525	-13.6%
EURO FX	5,900,256	3,988,485	47.9%	6,106,252	-3.4%	42,145,687	53,256,940	-20.9%
E-MINI JAPANESE YEN	20,971	13,354	57.0%	23,579	-11.1%	131,183	310,075	-57.7%
JAPANESE YEN	4,728,341	2,564,916	84.3%	3,904,594	21.1%	29,872,641	37,501,908	-20.3%
MEXICAN PESO	1,152,846	715,949	61.0%	1,352,922	-14.8%	8,606,404	8,916,859	-3.5%
NEW ZEALND DOLLAR	593,292	273,006	117.3%	540,589	9.7%	3,200,392	3,108,630	3.0%
NKR/USD CROSS RATE	913	399	128.8%	1,864	-51.0%	11,038	11,196	-1.4%
RUSSIAN RUBLE	50,405	11,301	346.0%	46,050	9.5%	271,071	195,815	38.4%
S.AFRICAN RAND	12,852	3,012	326.7%	17,255	-25.5%	91,125	122,359	-25.5%
SWISS FRANC	1,026,637	710,987	44.4%	1,121,344	-8.4%	7,649,569	7,723,560	-1.0%
AD/CD CROSS RATES	154	98	57.1%	90	71.1%	888	1,014	-12.4%
AD/JY CROSS RATES	11,409	2,824	304.0%	11,210	1.8%	55,587	24,078	130.9%
AD/NE CROSS RATES	159	8	1,887.5%	394	-59.6%	2,029	633	220.5%
BP/JY CROSS RATES	1,180	2,605	-54.7%	13,650	-91.4%	47,286	23,727	99.3%
BP/SF CROSS RATES	254	188	35.1%	1,465	-82.7%	4,266	2,526	68.9%
CD/JY CROSS RATES	12	163	-92.6%	7	71.4%	1,186	875	35.5%
EC/AD CROSS RATES	439	568	-22.7%	4,358	-89.9%	12,180	10,298	18.3%
EC/CD CROSS RATES	3,876	335	1,057.0%	7,561	-48.7%	34,076	7,327	365.1%
EC/NOK CROSS RATES	0	57	-100.0%	50	-100.0%	941	1,715	-45.1%

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FX Futures								
EC/SEK CROSS RATES	1,664	144	1,055.6%	449	270.6%	7,540	2,730	176.2%
EFX/BP CROSS RATES	57,747	34,913	65.4%	124,311	-53.5%	615,594	626,858	-1.8%
EFX/JY CROSS RATES	56,876	35,852	58.6%	69,363	-18.0%	453,141	794,199	-42.9%
EFX/SF CROSS RATES	35,212	24,174	45.7%	61,203	-42.5%	323,598	381,983	-15.3%
SF/JY CROSS RATES	0	1	-100.0%	0	0.0%	16	1,913	-99.2%
SKR/USD CROSS RATES	778	408	90.7%	2,221	-65.0%	9,707	11,560	-16.0%
CZECK KORUNA (US)	5	245	-98.0%	3	66.7%	40	5,577	-99.3%
CZECK KORUNA (EC)	0	296	-100.0%	0	0.0%	2	8,363	-100.0%
HUNGARIAN FORINT (US)	0	43	-100.0%	90	-100.0%	622	15,438	-96.0%
HUNGARIAN FORINT (EC)	0	239	-100.0%	0	0.0%	670	19,635	-96.6%
POLISH ZLOTY (US)	529	517	2.3%	889	-40.5%	17,587	12,289	43.1%
POLISH ZLOTY (EC)	0	2,478	-100.0%	848	-100.0%	35,873	35,190	1.9%
SHEKEL	0	430	-100.0%	0	0.0%	5,971	7,507	-20.5%
RMB USD	360	1,207	-70.2%	592	-39.2%	8,562	14,260	-40.0%
RMB EURO	0	0	0.0%	0	0.0%	0	6	-100.0%
KOREAN WON	16	463	-96.5%	149	-89.3%	2,222	3,741	-40.6%
TURKISH LIRA	7	712	-99.0%	227	-96.9%	20,054	39,515	-49.2%
TURKISH LIRA (EU)	2	3	-33.3%	12	-83.3%	14,251	23,848	-40.2%
E-MICRO EUR/USD	214,902	147,173	46.0%	160,805	33.6%	1,588,051	1,743,036	-8.9%
E-MICRO GBP/USD	28,275	24,798	14.0%	56,756	-50.2%	302,423	334,873	-9.7%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	2	0	0.0%	0	0.0%	6	0	0.0%
E-MICRO USD/JPY	21	8	162.5%	25	-16.0%	88	91	-3.3%
E-MICRO AUD/USD	78,975	32,187	145.4%	67,240	17.5%	416,688	331,010	25.9%
MICRO CAD/USD	22,888	4,203	444.6%	37,154	-38.4%	153,593	49,118	212.7%
MICRO CHF/USD	4,066	3,108	30.8%	4,936	-17.6%	41,143	54,371	-24.3%
MICRO JYP/USD	19,680	11,437	72.1%	19,246	2.3%	123,237	157,376	-21.7%
INDIAN RUPEE	6,883	8,529	-19.3%	2,836	142.7%	45,200	155,660	-71.0%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE F	0	556	-100.0%	0	0.0%	0	556	-100.0%
USDZAR	85	51	66.7%	85	0.0%	1,468	51	2,778.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Options								
AUSTRALIAN DOLLAR	147,494	141,699	4.1%	237,745	-38.0%	1,292,220	1,437,815	-10.1%
BRITISH POUND	260,988	200,759	30.0%	489,617	-46.7%	2,624,414	1,442,388	81.9%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	145,988	99,693	46.4%	158,511	-7.9%	1,202,204	894,350	34.4%
EURO FX	977,237	671,221	45.6%	1,057,864	-7.6%	5,859,440	5,391,009	8.7%
JAPANESE YEN	336,559	207,069	62.5%	313,558	7.3%	2,340,271	3,144,726	-25.6%
MEXICAN PESO	689	125	451.2%	1,737	-60.3%	4,498	2,793	61.0%
NEW ZEALND DOLLAR	15	1	1,400.0%	31	-51.6%	743	62	1,098.4%
RUSSIAN RUBLE	0	0	0.0%	2,687	-100.0%	6,909	1,186	482.5%
SWISS FRANC	27,156	17,693	53.5%	34,670	-21.7%	225,142	145,836	54.4%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	409	2,151	-81.0%	896	-54.4%	9,641	30,286	-68.2%
EURO FX (EU)	9,301	8,274	12.4%	15,051	-38.2%	74,468	62,481	19.2%
SWISS FRANC (EU)	0	358	-100.0%	63	-100.0%	1,780	5,634	-68.4%
CANADIAN DOLLAR (EU)	510	893	-42.9%	1,063	-52.0%	5,127	12,294	-58.3%
BRITISH POUND (EU)	680	4,082	-83.3%	1,058	-35.7%	8,290	27,010	-69.3%
AUSTRALIAN DLR (EU)	155	2,975	-94.8%	195	-20.5%	2,330	13,642	-82.9%
Commodities and Alternative Investments								
Futures								
CORN	5,875,417	4,919,498	19.4%	3,784,403	55.3%	57,844,468	53,588,399	7.9%
SOYBEAN	7,261,630	5,288,616	37.3%	3,672,084	97.8%	41,099,974	39,264,901	4.7%
SOYBEAN MEAL	2,456,816	1,632,389	50.5%	1,613,877	52.2%	16,946,700	16,721,875	1.3%
SOYBEAN OIL	2,199,945	1,908,518	15.3%	1,768,915	24.4%	19,263,891	19,649,979	-2.0%
OATS	16,754	21,863	-23.4%	11,300	48.3%	171,146	222,665	-23.1%
ROUGH RICE	38,518	29,568	30.3%	12,201	215.7%	188,217	247,278	-23.9%
WHEAT	2,250,702	1,741,408	29.2%	1,804,591	24.7%	26,371,114	21,297,769	23.8%
MINI CORN	17,730	21,194	-16.3%	10,000	77.3%	138,561	178,952	-22.6%
MINI SOYBEAN	51,355	30,016	71.1%	21,665	137.0%	255,420	252,409	1.2%
MINI WHEAT	7,817	28,736	-72.8%	7,271	7.5%	84,703	110,450	-23.3%
LIVE CATTLE	1,061,548	1,040,245	2.0%	1,303,433	-18.6%	11,627,192	10,719,926	8.5%
FEEDER CATTLE	225,198	151,256	48.9%	202,774	11.1%	1,770,720	1,434,342	23.5%
LEAN HOGS	674,141	861,514	-21.7%	1,000,387	-32.6%	9,353,465	9,780,480	-4.4%
LUMBER	16,481	17,021	-3.2%	11,766	40.1%	138,205	217,449	-36.4%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	33,233	24,806	34.0%	38,651	-14.0%	290,259	242,120	19.9%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,551	1,793	42.3%	2,636	-3.2%	24,109	8,206	193.8%
BUTTER CS	3,456	2,795	23.6%	2,954	17.0%	28,960	22,069	31.2%
CLASS IV MILK	1,048	2,845	-63.2%	962	8.9%	22,923	11,947	91.9%
DRY WHEY	2,781	881	215.7%	1,547	79.8%	12,667	10,014	26.5%
GSCI EXCESS RETURN FUT	340	2,489	-86.3%	46,320	-99.3%	147,726	11,479	1,186.9%
GOLDMAN SACHS	20,424	20,184	1.2%	21,945	-6.9%	225,067	260,381	-13.6%
ETHANOL	22,580	13,413	68.3%	20,134	12.1%	207,212	277,809	-25.4%
HDD WEATHER	103	4,263	-97.6%	250	-58.8%	5,392	14,250	-62.2%
CDD WEATHER	0	1,500	-100.0%	210	-100.0%	7,407	15,924	-53.5%
HDD SEASONAL STRIP	0	250	-100.0%	0	0.0%	400	550	-27.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	100	3,550	-97.2%
HDD WEATHER EUROPEAN	250	0	0.0%	0	0.0%	1,500	3,300	-54.5%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	500	3,550	-85.9%
HDD EURO SEASONAL STRIP	3,750	1,000	275.0%	0	0.0%	4,750	1,000	375.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	0	0.0%	0	0.0%	750	9,900	-92.4%
HOUSING INDEX	17	68	-75.0%	1	1,600.0%	119	200	-40.5%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	18,304	3,182	475.2%	48,851	-62.5%	209,515	162,023	29.3%
COTTON	114	18	533.3%	77	48.1%	656	527	24.5%
COCOA TAS	27	12	125.0%	20	35.0%	242	147	64.6%
COFFEE	54	15	260.0%	79	-31.6%	314	307	2.3%
SUGAR 11	202	54	274.1%	44	359.1%	619	764	-19.0%
GRAIN BASIS SWAPS	0	80	-100.0%	0	0.0%	104	41,232	-99.7%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	8,933	3,336	167.8%	6,639	34.6%	52,379	31,230	67.7%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	1,682	-100.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,281	-37.3%
FERTILIZER PRODUCTS	2,030	920	120.7%	1,730	17.3%	13,270	8,261	60.6%
S&P GSCI ENHANCED ER SWAP	0	0	0.0%	17,398	-100.0%	54,442	16,248	235.1%
WHEAT HRW	0	434,004	-100.0%	0	0.0%	0	3,340,186	-100.0%
DJ_UBS ROLL SELECT INDEX FU	0	0	0.0%	1,095	-100.0%	2,896	511	466.7%
MALAYSIAN PALM SWAP	5,220	3,000	74.0%	6,200	-15.8%	36,280	9,300	290.1%
Commodities and Alternative Investments								
Options								
CORN	2,449,953	1,686,499	45.3%	2,181,981	12.3%	18,374,832	20,485,654	-10.3%
SOYBEAN	2,812,728	1,347,481	108.7%	2,385,410	17.9%	15,396,551	12,936,479	19.0%
SOYBEAN MEAL	368,232	184,892	99.2%	320,094	15.0%	2,089,239	1,654,110	26.3%
SOYBEAN OIL	149,276	130,975	14.0%	127,332	17.2%	1,464,864	1,280,882	14.4%
SOYBEAN CRUSH	601	64	839.1%	314	91.4%	2,609	2,745	-5.0%
OATS	2,507	2,114	18.6%	2,453	2.2%	21,685	26,690	-18.8%
ROUGH RICE	1,012	1,879	-46.1%	1,365	-25.9%	13,475	14,277	-5.6%
WHEAT	495,759	370,074	34.0%	515,531	-3.8%	5,418,006	3,885,309	39.4%
LIVE CATTLE	359,144	238,381	50.7%	407,683	-11.9%	3,449,395	2,297,776	50.1%
FEEDER CATTLE	49,064	21,690	126.2%	40,014	22.6%	295,574	177,542	66.5%
LEAN HOGS	185,403	187,564	-1.2%	309,706	-40.1%	2,748,198	1,338,028	105.4%
LUMBER	1,369	1,917	-28.6%	954	43.5%	12,184	13,063	-6.7%
MILK	34,114	22,399	52.3%	47,275	-27.8%	296,792	213,946	38.7%
MLK MID	156	98	59.2%	187	-16.6%	999	718	39.1%
NFD MILK	2,187	1,899	15.2%	823	165.7%	13,239	5,060	161.6%
BUTTER CS	1,970	1,033	90.7%	1,117	76.4%	9,209	12,060	-23.6%
CLASS IV MILK	1,074	5,260	-79.6%	1,440	-25.4%	19,098	16,536	15.5%
DRY WHEY	196	412	-52.4%	1,532	-87.2%	4,076	2,578	58.1%
HDD WEATHER	250	0	0.0%	0	0.0%	5,025	2,616	92.1%
CDD WEATHER	0	0	0.0%	200	-100.0%	2,300	6,950	-66.9%
HDD SEASONAL STRIP	6,050	18,375	-67.1%	13,000	-53.5%	20,240	34,750	-41.8%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	32,480	39,060	-16.8%
HDD WEATHER EUROPEAN	500	0	0.0%	0	0.0%	1,300	1,000	30.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME OCT 2014	VOLUME OCT 2013	% CHG	VOLUME SEP 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	20,000	7,000	185.7%	3,500	471.4%	28,000	10,000	180.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	0	0.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	1,106	743	48.9%	931	18.8%	82,440	154,699	-46.7%
SOYBN NEARBY+2 CAL SPRD	10	477	-97.9%	250	-96.0%	8,011	8,628	-7.2%
WHEAT NEARBY+2 CAL SPRD	3,167	5,318	-40.4%	5,028	-37.0%	57,129	28,800	98.4%
JULY-DEC CORN CAL SPRD	125	1,760	-92.9%	25	400.0%	87,679	91,435	-4.1%
DEC-JULY WHEAT CAL SPRD	455	0	0.0%	185	145.9%	640	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	519	150	246.0%	890	-41.7%	55,955	59,127	-5.4%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0.0%	6,116	6,841	-10.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	26	-100.0%	0	0.0%	0	587	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	0	0	0.0%	60	-100.0%	432	856	-49.5%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	50	-100.0%	60	115	-47.8%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	5,113	1,451	252.4%	5,438	-6.0%	25,935	21,203	22.3%
SOY OIL NEARBY+2 CAL SPRD	200	125	60.0%	75	166.7%	2,441	1,664	46.7%
DEC-DEC CORN CAL SPRD	215	450	-52.2%	508	-57.7%	1,882	1,839	2.3%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	0	201	-100.0%	3,460	-100.0%	7,260	936	675.6%
DEC-JULY CORN CAL SPRD	205	40	412.5%	0	0.0%	1,010	422	139.3%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	991	50	1,882.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	3,997	363	1,001.1%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	400	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	122	-100.0%
WHEAT HRW	0	17,196	-100.0%	0	0.0%	0	115,605	-100.0%
NOV-DEC SOYBEAN CSO	0	0	-	40	-100.0%	690	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	0	0.0%	235	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	355	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	167,299,788	86,016,792	94.5%	129,319,205	29.4%	1,188,835,486	1,021,384,309	16.4%
Equity Index Futures	73,274,891	50,529,041	45.0%	54,143,678	35.3%	481,459,582	492,912,757	-2.3%
Metals Futures	6,423,910	6,051,696	6.2%	5,864,897	9.5%	60,515,657	72,596,449	-16.6%
Energy Futures	33,669,364	32,055,693	5.0%	28,884,262	16.6%	283,940,030	304,255,781	-6.7%
FX Futures	20,716,076	13,452,188	54.0%	21,777,529	-4.9%	149,831,758	180,158,903	-16.8%
Commodities and Alternative Invest	22,279,469	18,212,750	22.3%	15,442,410	44.3%	186,606,392	178,199,952	4.7%
TOTAL FUTURES	323,663,498	206,318,160	56.9%	255,431,981	26.7%	2,351,188,905	2,249,508,151	4.5%

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TOTAL OPTIONS GROUP								
Equity Index Options	19,529,275	11,145,646	75.2%	10,320,852	89.2%	108,485,105	76,432,560	41.9%
Interest Rate Options	44,288,657	25,954,500	70.6%	40,233,946	10.1%	312,653,881	240,626,698	29.9%
Metals Options	1,158,419	884,766	30.9%	961,693	20.5%	8,790,434	11,329,199	-22.4%
Energy Options	6,936,320	5,320,562	30.4%	4,632,116	49.7%	52,200,071	54,606,130	-4.4%
FX Options	1,907,181	1,356,993	40.5%	2,314,746	-17.6%	13,657,487	12,614,014	8.3%
Commodities and Alternative Invest	6,952,660	4,257,943	63.3%	6,378,851	9.0%	50,072,018	44,954,586	11.4%
TOTAL OPTIONS	80,772,512	48,920,410	65.1%	64,842,204	24.6%	545,858,996	440,563,187	23.9%
TOTAL COMBINED								
Interest Rate	211,588,445	111,971,292	89.0%	169,553,151	24.8%	1,501,489,367	1,262,011,007	19.0%
Equity Index	92,804,166	61,674,687	50.5%	64,464,530	44.0%	589,944,687	569,345,317	3.6%
Metals	7,582,329	6,936,462	9.3%	6,826,590	11.1%	69,306,091	83,925,648	-17.4%
Energy	40,605,684	37,376,255	8.6%	33,516,378	21.2%	336,140,101	358,861,911	-6.3%
FX	22,623,257	14,809,181	52.8%	24,092,275	-6.1%	163,489,245	192,772,917	-15.2%
Commodities and Alternative Invest	29,232,129	22,470,693	30.1%	21,821,261	34.0%	236,678,410	223,154,538	6.1%
GRAND TOTAL	404,436,010	255,238,570	58.5%	320,274,185	26.3%	2,897,047,901	2,690,071,338	7.7%

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