



## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Interest Rate Futures</b>					
30-YR BOND	828,934	667,839	24.1%	870,160	-4.7%
10-YR NOTE	2,763,299	2,206,356	25.2%	2,734,204	1.1%
5-YR NOTE	1,925,183	1,849,811	4.1%	2,100,012	-8.3%
2-YR NOTE	1,327,584	940,037	41.2%	1,612,769	-17.7%
FED FUND	693,072	304,010	128.0%	600,910	15.3%
10-YR SWAP	0	0	-	0	-
5-YR SWAP	0	0	-	0	-
EUROYEN	0	1	-100.0%	0	-
EURODOLLARS	11,755,676	9,677,448	21.5%	12,952,100	-9.2%
5-YR SWAP RATE	54,230	19,927	172.1%	46,220	17.3%
2-YR SWAP RATE	16,470	5,445	202.5%	14,472	13.8%
10-YR SWAP RATE	51,313	39,967	28.4%	51,427	-0.2%
EMINI ED	0	1	-100.0%	0	-
7-YR SWAP	0	0	-	0	-
30-YR SWAP	0	0	-	0	-
1-MONTH EURODOLLAR	2,247	1,581	42.1%	2,570	-12.6%
ULTRA T-BOND	510,679	420,049	21.6%	514,897	-0.8%
OTR 10-YR NOTE	0	0	-	0	-
OTR 5-YR NOTE	0	0	-	0	-
OTR 2-YR NOTE	0	0	-	0	-
SOVEREIGN YIELD FUTURE	0	0	-	0	-
30-YR SWAP RATE	2,720	6,115	-55.5%	2,606	4.4%
EURO BONDS	0	0	-	0	-
3YR BUNDLE	183	0	-	89	105.6%
EURO 5YR BUNDLE	19	0	-	11	72.7%
2YR BUNDLE	41	0	-	26	57.7%
<b>Interest Rate Options</b>					
30-YR BOND	500,413	352,471	42.0%	395,343	26.6%
10-YR NOTE	2,821,061	2,124,042	32.8%	2,357,603	19.7%
5-YR NOTE	1,229,440	1,300,587	-5.5%	853,270	44.1%
2-YR NOTE	148,197	140,553	5.4%	146,355	1.3%
FED FUND	19,270	18,367	4.9%	18,478	4.3%
FLEX 30-YR BOND	0	0	-	0	-
FLEX 10-YR NOTE	0	0	-	0	-
EURODOLLARS	14,388,971	7,810,035	84.2%	13,833,512	4.0%
EURO MIDCURVE	14,308,953	13,805,445	3.6%	14,811,681	-3.4%
TOMMI MIDCURVE	0	0	-	0	-
ULTRA T-BOND	10,006	1,587	530.5%	14,219	-29.6%

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<b>Equity Index Futures</b>					
\$25 DJ	0	4	-100.0%	10	-100.0%
DJIA	11,280	13,563	-16.8%	7,466	51.1%
MINI \$5 DOW	124,928	124,155	0.6%	138,457	-9.8%
E-MINI S&P500	2,865,275	2,793,416	2.6%	2,797,311	2.4%
S&P 500	154,631	165,334	-6.5%	128,921	19.9%
S&P 600 SMALLCAP EMINI	0	27	-100.0%	0	-
E-MINI MIDCAP	98,772	109,384	-9.7%	98,913	-0.1%
S&P 400 MIDCAP	4,790	585	718.8%	1,414	238.8%
S&P 500 GROWTH	51	111	-54.1%	53	-3.8%
S&P 500/VALUE	119	126	-5.6%	117	1.7%
E-MINI NASDAQ 100	330,341	413,989	-20.2%	378,639	-12.8%
NASDAQ	9,683	8,678	11.6%	5,813	66.6%
NIKKEI 225 (\$) STOCK	57,461	66,999	-14.2%	63,767	-9.9%
NIKKEI 225 (YEN) STOCK	115,976	82,010	41.4%	104,530	10.9%
DJ US REAL ESTATE	5,500	3,335	64.9%	4,759	15.6%
NASDAQ BIOTECH	50	0	-	50	0.0%
E-MICRO NIFTY	0	0	-	0	-
E-MINI NIFTY	0	0	-	0	-
S&P CONSUMER DSCRTNRY SE	1,035	900	15.0%	1,713	-39.6%
S&P HEALTH CARE SECTOR	3,802	1,211	214.0%	3,315	14.7%
S&P UTILITIES SECTOR	2,631	1,460	80.2%	2,264	16.2%
S&P CONSUMER STAPLES SECT	4,974	1,620	207.0%	4,745	4.8%
S&P TECHNOLOGY SECTOR	3,291	2,075	58.6%	3,208	2.6%
S&P INDUSTRIAL SECTOR	3,424	1,068	220.6%	3,209	6.7%
S&P FINANCIAL SECTOR	3,059	2,044	49.7%	2,950	3.7%
S&P ENERGY SECTOR	1,351	381	254.6%	1,273	6.1%
S&P MATERIALS SECTOR	877	488	79.7%	999	-12.2%
IBOVESPA INDEX	83	69	20.3%	70	18.6%
BESPOKE CUSTOM INDEXES	0	0	-	0	-
<b>Equity Index Options</b>					
DJIA	38	52	-26.9%	41	-7.3%
MINI \$5 DOW	29,940	21,225	41.1%	21,037	42.3%
E-MINI S&P500	3,320,830	2,856,038	16.3%	2,604,376	27.5%
S&P 500	588,190	380,541	54.6%	430,023	36.8%
E-MINI MIDCAP	103	231	-55.4%	104	-1.0%
E-MINI NASDAQ 100	120,235	77,885	54.4%	91,227	31.8%
NASDAQ	53	102	-48.0%	44	20.5%
EOM S&P 500	8,601	8,067	6.6%	3,497	146.0%
EOM EMINI S&P	153,291	102,179	50.0%	162,710	-5.8%
EOW2 EMINI S&P 500	100,882	107,289	-6.0%	94,946	6.3%
EOW2 S&P 500	7,911	21,613	-63.4%	8,417	-6.0%
EOW1 EMINI S&P 500	376,743	169,036	122.9%	294,387	28.0%
EOW1 S&P 500	27,439	33,999	-19.3%	36,889	-25.6%
EOW4 EMINI S&P 500	0	26,795	-100.0%	39,192	-100.0%

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<b>Metals Futures</b>					
COMEX COPPER	163,394	157,932	3.5%	162,660	0.5%
URANIUM	6,004	7,910	-24.1%	6,260	-4.1%
COMEX MINY COPPER	115	188	-38.8%	129	-10.9%
COMEX MINY GOLD	1,007	1,139	-11.6%	574	75.4%
COMEX GOLD	421,970	391,339	7.8%	381,370	10.6%
COMEX SILVER	179,095	120,772	48.3%	173,778	3.1%
COMEX MINY SILVER	273	188	45.2%	240	13.8%
E-MINI SILVER	0	3	-100.0%	0	-
NYMEX PLATINUM	60,741	56,971	6.6%	59,298	2.4%
NYMEX HOT ROLLED STEEL	15,708	14,982	4.8%	12,925	21.5%
PALLADIUM	33,770	38,808	-13.0%	34,314	-1.6%
E-MICRO GOLD	2,383	1,733	37.5%	2,006	18.8%
NYMEX IRON ORE FUTURES	5,714	3,908	46.2%	5,172	10.5%
AUSTRALIAN COKE COAL	1,332	18	7,300.0%	1,218	9.4%
SILVER	1,121	732	53.1%	994	12.8%
COPPER	3,508	419	737.2%	3,837	-8.6%
FERROUS PRODUCTS	0	254	-100.0%	45	-100.0%
IRON ORE	120	0	-	60	100.0%
Aluminium MW Trans Prem Platts	1,969	84	2,244.0%	2,259	-12.8%
ALUMINUM	238	0	-	335	-29.0%
<b>Metals Options</b>					
COMEX COPPER	3,151	2,220	41.9%	2,678	17.7%
COMEX GOLD	1,672,665	1,619,581	3.3%	1,538,343	8.7%
COMEX SILVER	266,262	244,475	8.9%	248,189	7.3%
NYMEX PLATINUM	16,379	20,552	-20.3%	17,974	-8.9%
NYMEX HOT ROLLED STEEL	0	3,150	-100.0%	0	-
PALLADIUM	16,197	22,265	-27.3%	14,619	10.8%
IRON ORE CHINA	3,792	3,378	12.3%	4,056	-6.5%
SHORT TERM	0	0	-	0	-
SHORT TERM GOLD	0	0	-	0	-
SILVER	55	0	-	77	-28.6%
GOLD	690	0	-	612	12.7%
<b>Energy Futures</b>					
ETHANOL FWD	1,478	4,116	-64.1%	1,606	-8.0%
NATURAL GAS PHY	901,524	1,284,770	-29.8%	938,438	-3.9%
SOUTHERN NAT LA NAT GAS	0	0	-	0	-
COLUMBIA GULF MAIN NAT G	0	0	-	0	-
RBOB GASOLINE BALMO CLNDR	1,094	453	141.5%	190	475.8%
GASOLINE UP-DOWN BALMO SW	60	392	-84.7%	190	-68.4%
FUEL OIL (PLATS) CAR CN	26	9	188.9%	10	160.0%
FUEL OIL (PLATS) CAR CM	15	112	-86.6%	23	-34.8%
FAME 0 BIODIESEL FOB RTDM S	0	0	-	0	-
SINGAPORE MOGAS 92 UNLEAD	26,955	11,988	124.8%	25,221	6.9%
ETHANOL T2 FOB ROTT INCL DU	2,219	2,732	-18.8%	2,680	-17.2%
SINGAPORE MOGAS 92 UNLEAD	250	280	-10.7%	225	11.1%
JET AV FUEL (P) CAR FM ICE GA	126	24	425.0%	78	61.5%

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<b>Energy Futures</b>					
NY JET FUEL (PLATTS) HEAT OIL	3,600	3,350	7.5%	3,610	-0.3%
PROPANE NON-LDH MB (OPIS) B	200	0	-	100	100.0%
PROPANE NON-LDH MT. BEL (OF	5,243	1,502	249.1%	4,224	24.1%
N ILLINOIS HUB DAILY	0	0	-	0	-
CINERGY HUB PEAK MONTH	1,880	4,102	-54.2%	2,028	-7.3%
NO 2 UP-DOWN SPREAD CALEN	975	2,480	-60.7%	300	225.0%
CIN HUB 5MW D AH O PK	270,384	220,680	22.5%	274,608	-1.5%
NY 3.0% FUEL OIL (PLATTS	230	1,186	-80.6%	290	-20.7%
ARGUS LLS VS. WTI (ARG) T	5,493	9,599	-42.8%	5,100	7.7%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-
SOUTH STAR TEX OKLHM KNS	1,167	2,610	-55.3%	1,273	-8.3%
NYISO ZONE A 5MW D AH PK	39,988	41,770	-4.3%	42,292	-5.4%
NEPOOL MAINE 5MW D AH PK	0	192	-100.0%	0	-
NEPOOL INTR HUB 5MW D AH	323,365	421,482	-23.3%	337,120	-4.1%
PJM COMED 5MW D AH O PK	91,118	175,129	-48.0%	94,574	-3.7%
NYISO ZONE A 5MW D AH O P	601,330	609,354	-1.3%	614,530	-2.1%
NEPOOL MAINE 5MW D AH O E	0	3,555	-100.0%	0	-
CHICAGO UNL GAS PL VS RBO	48	0	-	54	-11.1%
PREMIUM UNLEAD 10PPM FOB	237	63	276.2%	269	-11.9%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-
GASOIL 10P CRG CIF NW VS	15	35	-57.1%	0	-
GASOIL 0.1 RDAM BRGS VS I	162	2,040	-92.1%	238	-31.9%
PJM WESTHDA PEAK	87,158	52,377	66.4%	89,783	-2.9%
PJM PEPKO DA PEAK	0	1,638	-100.0%	0	-
PJM DPL DA PEAK	0	978	-100.0%	0	-
PJM DAYTON DA PEAK	20,275	16,784	20.8%	20,655	-1.8%
PJM WESTH DA OFF-PEAK	1,485,540	751,055	97.8%	1,520,484	-2.3%
PJM PPL DA OFF-PEAK	52,641	129,436	-59.3%	56,097	-6.2%
PJM AECO DA OFF-PEAK	204,496	196,321	4.2%	216,400	-5.5%
ULSD 10PPM CIF MED BALMO	0	0	-	0	-
GASOIL 0.1CIF MED VS ICE	33	284	-88.4%	64	-48.4%
GASOIL 0.1 CIF VS ICE GAS	0	3	-100.0%	0	-
GASOIL 0.1 ROTTERDAM BARG	0	33	-100.0%	0	-
EUROPE NAPHTHA CALSWAP	2,204	2,674	-17.6%	2,091	5.4%
HENRY HUB SWING FUTURE	0	0	-	0	-
BRENT BALMO SWAP	185	287	-35.5%	308	-39.9%
TENNESSEE 500 LEG NG INDE	248	3,168	-92.2%	488	-49.2%
PJM PECO ZONE5MW PEAK CAL	512	2,360	-78.3%	512	0.0%
MISO 5MW OFF PEAK	0	11,840	-100.0%	0	-
MISO 5MW PEAK	0	640	-100.0%	0	-
NY ULSD (ARGUS) VS HEATING	14,921	4,186	256.5%	8,845	68.7%
NY JET FUEL (ARGUS) VS HEATI	0	0	-	0	-
N ROCKIES PIPE SWAP	3,328	270	1,132.6%	3,360	-1.0%
CARBON EUA EMISSIONS EURO	0	0	-	0	-
GASOIL MINI CALENDAR SWAP	1,774	747	137.5%	1,356	30.8%
BRENT OIL LAST DAY	147,733	66,351	122.7%	125,810	17.4%
SAN JUAN PIPE SWAP	336	0	-	336	0.0%
SINGAPORE GASOIL BALMO	225	468	-51.9%	311	-27.7%
EUROPEAN NAPHTHA BALMO	199	268	-25.7%	175	13.7%
EURO 3.5% FUEL OIL RDAM B	568	387	46.8%	258	120.2%
LLS (ARGUS) CALENDAR SWAP	300	1,950	-84.6%	400	-25.0%

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<b>Energy Futures</b>					
LA CARB DIESEL (OPIS) SWA	1,017	859	18.4%	1,067	-4.7%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-
GASOLINE UP-DOWN (ARGUS)	0	9	-100.0%	100	-100.0%
GULF COAST ULSD CALENDAR	7,563	11,101	-31.9%	7,155	5.7%
CENTERPOINT EAST INDEX	0	0	-	0	-
CENTERPOINT BASIS SWAP	3,355	1,199	179.8%	1,301	157.9%
WTI-BRENT CALENDAR SWAP	132,964	88,257	50.7%	127,464	4.3%
EURO GASOIL 10PPM VS ICE	796	1,900	-58.1%	823	-3.3%
BRENT CALENDAR SWAP	34,648	49,879	-30.5%	34,554	0.3%
MINY HTG OIL	0	1	-100.0%	1	-100.0%
FUELOIL SWAP:CARGOES VS.B	2,602	4,057	-35.9%	2,720	-4.3%
ILLINOIS OFF-PEAK MONTH S	0	0	-	0	-
MICHIGAN HUB PEAK MONTH S	0	6	-100.0%	0	-
TD3 MEG TO JAPAN 250K MT	0	111	-100.0%	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	-	0	-
DOMINION TRAN INC - APP I	0	0	-	0	-
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-
PJM OFF-PEAK LMP SWAP FUT	8,966	12,816	-30.0%	9,358	-4.2%
AEP-DAYTON HUB OFF-PEAK M	4,550	7,474	-39.1%	4,808	-5.4%
AEP-DAYTON HUB DAILY	0	12	-100.0%	0	-
EASTERN RAIL DELIVERY CSX	4,395	11,819	-62.8%	4,249	3.4%
HTG OIL	180	97	85.6%	175	2.9%
EUROPE 3.5% FUEL OIL MED	403	4	9,975.0%	488	-17.4%
WAHA INDEX SWAP FUTURE	0	0	-	0	-
EL PASO PERMIAN INDEX SWA	0	0	-	0	-
HEATING OIL PHY	396,913	278,889	42.3%	376,821	5.3%
PJM MONTHLY	17,325	37,512	-53.8%	19,203	-9.8%
NY HARBOR HEAT OIL SWP	18,658	15,460	20.7%	17,166	8.7%
TCO BASIS SWAP	79,037	6,013	1,214.4%	77,491	2.0%
DOMINION TRANSMISSION INC	17,081	18,317	-6.7%	17,676	-3.4%
NYISO A	11,037	9,957	10.8%	11,377	-3.0%
MINY NATURAL GAS	2,005	2,602	-22.9%	2,147	-6.6%
TRANSCO ZONE 6 BASIS SWAP	2,496	4,030	-38.1%	2,688	-7.1%
NYH NO 2 CRACK SPREAD CAL	26,149	24,502	6.7%	26,763	-2.3%
JAPAN C&F NAPHTHA CRACK S	36	90	-60.0%	400	-91.0%
PERMIAN BASIS SWAP	2,350	1,163	102.1%	3,402	-30.9%
NY HARBOR RESIDUAL FUEL 1	6,687	12,753	-47.6%	6,818	-1.9%
GULF COAST NO.6 FUEL OIL	51,352	52,884	-2.9%	48,742	5.4%
NGPL MID-CONTINENT	18,970	22,107	-14.2%	18,383	3.2%
NYISO J	6,517	7,084	-8.0%	6,302	3.4%
NYISO G	4,620	6,342	-27.2%	4,704	-1.8%
ARGUS PROPAN(SAUDI ARAMC	825	602	37.0%	730	13.0%
JAPAN NAPHTHA BALMO SWAP	91	33	175.8%	64	42.2%
EUROPE JET KERO NWE CALSW	61	78	-21.8%	71	-14.1%
JET CIF NWE VS ICE	447	1,040	-57.0%	411	8.8%
RBOB PHY	317,066	218,769	44.9%	285,909	10.9%
RBOB GAS	425	488	-12.9%	540	-21.3%
GASOIL 0.1 CIF NWE VS ISE	32	5	540.0%	37	-13.5%
NY1% VS GC SPREAD SWAP	4,986	8,259	-39.6%	5,639	-11.6%
GULF COAST 3% FUEL OIL BA	2,084	1,810	15.1%	1,656	25.8%
EUROPE 3.5% FUEL OIL RDAM	11,950	10,420	14.7%	10,219	16.9%

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<b>Energy Futures</b>					
FUEL OIL NWE CRACK VS ICE	1,374	6,862	-80.0%	1,752	-21.6%
DIESEL 10P BRG FOB RDM VS	5	7	-28.6%	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-
TRANSCO ZONE 6 INDEX	0	0	-	0	-
SONAT BASIS SWAP FUTURE	3,358	3,100	8.3%	1,584	112.0%
PANHANDLE SWING FUTURE	0	0	-	0	-
PANHANDLE BASIS SWAP FUTU	21,950	28,176	-22.1%	19,594	12.0%
NGPL MIDCONTINENT INDEX	0	0	-	0	-
DUBAI CRUDE OIL CALENDAR	3,952	5,282	-25.2%	3,975	-0.6%
CRUDE OIL PHY	1,494,163	1,761,639	-15.2%	1,489,016	0.3%
CINERGY HUB OFF-PEAK MONT	1,514	3,112	-51.3%	1,602	-5.5%
TEXAS GAS ZONE SL BASIS S	0	0	-	0	-
ANR LOUISIANA BASIS SWAP	0	0	-	0	-
TRANSCO ZONE4 BASIS SWAP	12,074	6,694	80.4%	11,931	1.2%
FLORIDA GAS ZONE3 BASIS S	2,161	1,636	32.1%	2,254	-4.1%
SINGAPORE NAPHTHA SWAP	175	1,845	-90.5%	0	-
SINGAPORE JET KEROSENE SW	5,371	10,049	-46.6%	4,612	16.5%
SINGAPORE 380CST FUEL OIL	4,197	5,388	-22.1%	4,258	-1.4%
AEP-DAYTON HUB MTHLY	4,277	8,543	-49.9%	4,665	-8.3%
N ILLINOIS HUB MTHLY	2,477	3,955	-37.4%	2,620	-5.5%
ISO NEW ENGLAND OFF-PEAK	1,986	5,946	-66.6%	2,228	-10.9%
NYISO G OFF-PEAK	1,690	3,062	-44.8%	1,778	-4.9%
NYISO A OFF-PEAK	4,048	4,638	-12.7%	4,240	-4.5%
TC2 ROTTERDAM TO USAC 37K	30	135	-77.8%	65	-53.8%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-
EUROPE DATED BRENT SWAP	3,873	3,758	3.1%	5,674	-31.7%
WESTERN RAIL DELIVERY PRB	5,975	14,681	-59.3%	5,805	2.9%
NATURAL GAS PEN SWP	626,808	813,420	-22.9%	614,349	2.0%
SINGAPORE GASOIL VS ICE	9,094	18,471	-50.8%	11,726	-22.4%
JET BARGES VS ICE GASOIL	15	5	200.0%	5	200.0%
SOCAL PIPE SWAP	1,704	5,100	-66.6%	1,828	-6.8%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	-
SINGAPORE 180CST BALMO	51	171	-70.2%	209	-75.6%
MONT BELVIEU LDH PROPANE 5	72,099	23,702	204.2%	54,586	32.1%
MONT BELVIEU ETHANE 5 DECI	12,840	9,503	35.1%	12,866	-0.2%
MONT BELVIEU NORMAL BUTAN	25,703	17,248	49.0%	22,443	14.5%
WAHA BASIS	9,323	5,659	64.7%	9,895	-5.8%
PREM UNL GAS 10PPM RDAM F	74	106	-30.2%	65	13.8%
PREM UNL GAS 10PPM RDAM F	5	0	-	0	-
HENRY HUB SWAP	1,763,456	2,527,942	-30.2%	1,800,137	-2.0%
HENRY HUB BASIS SWAP	38,954	15,440	152.3%	35,638	9.3%
CHICAGO SWING FUTURE	0	0	-	0	-
CHICAGO BASIS SWAP	0	244	-100.0%	0	-
CHICAGO ETHANOL SWAP	38,863	30,672	26.7%	40,570	-4.2%
PJM WESTH RT OFF-PEAK	3,139,776	1,848,504	69.9%	3,219,744	-2.5%
PJM JCPL DA OFF-PEAK	130,725	23,400	458.7%	136,485	-4.2%
PJM DAYTON DA OFF-PEAK	344,055	222,318	54.8%	355,191	-3.1%
PJM AD HUB 5MW REAL TIME	1,723,741	1,281,224	34.5%	1,763,807	-2.3%
NEPOOL SE MASS 5MW D AH P	256	768	-66.7%	256	0.0%
ISO NEW ENGLAND PK LMP	2,961	7,803	-62.1%	3,278	-9.7%
CRUDE OIL	23,147	41,750	-44.6%	23,774	-2.6%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Energy Futures</b>					
EUROPEAN NAPTHA CRACK SP	18,682	11,212	66.6%	17,938	4.1%
GASOIL CRACK SPREAD CALEN	5,379	30,566	-82.4%	7,742	-30.5%
ICE BRENT DUBAI SWAP	1,530	3,275	-53.3%	1,800	-15.0%
BRENT FINANCIAL FUTURES	15,737	25,187	-37.5%	15,932	-1.2%
GASOIL CALENDAR SWAP	196	1,125	-82.6%	282	-30.5%
EURO 3.5% FUEL OIL SPREAD	1,093	432	153.0%	708	54.4%
ILLINOIS HUB PEAK MONTH S	0	0	-	0	-
MICHIGAN HUB OFF-PEAK MON	0	6	-100.0%	0	-
NYMEX ALUMINUM FUTURES	0	0	-	0	-
NY HARBOR RESIDUAL FUEL C	150	35	328.6%	0	-
LOS ANGELES CARB GASOLINE	0	0	-	0	-
GULF COAST JET VS NYM 2 H	44,303	53,127	-16.6%	41,993	5.5%
SOCAL BASIS SWAP	3,136	6,407	-51.1%	3,388	-7.4%
SAN JUAN BASIS SWAP	1,149	4,125	-72.1%	965	19.1%
EUROPE 1% FUEL OIL RDAM C	119	212	-43.9%	122	-2.5%
EUROPE JET KERO RDAM CALS	0	0	-	0	-
GULF COAST HEATING OIL CL	0	0	-	0	-
GULF COAST GASOLINE CLNDR	1,263	277	356.0%	1,295	-2.5%
Transco Zone 3 Basis	11,028	4,079	170.4%	11,152	-1.1%
Tetco STX Basis	8	740	-98.9%	12	-33.3%
COLUMBIA GULF ONSHORE	27,403	15,695	74.6%	27,403	0.0%
PJM DAILY	0	0	-	0	-
CIG BASIS	8,964	8,407	6.6%	7,691	16.6%
NORTHEN NATURAL GAS VENTL	2,671	3,843	-30.5%	1,858	43.8%
PGE&E CITYGATE	248	1,488	-83.3%	372	-33.3%
TEXAS EASTERN ZONE M-3 BA	22,549	4,442	407.6%	19,394	16.3%
MICHIGAN BASIS	2,457	4,090	-39.9%	2,462	-0.2%
ANR OKLAHOMA	15,368	14,962	2.7%	12,172	26.3%
LA JET FUEL VS NYM NO 2 H	50	1,857	-97.3%	235	-78.7%
RBOB UP-DOWN CALENDAR SW	15,128	13,320	13.6%	18,736	-19.3%
RBOB CALENDAR SWAP	18,422	15,928	15.7%	21,241	-13.3%
MINY RBOB GAS	2	0	-	0	0.0%
GAS EURO-BOB OXY NWE BARG	4,520	4,803	-5.9%	4,891	-7.6%
GAS EURO-BOB OXY NWE BARG	33,488	29,890	12.0%	35,003	-4.3%
PETRO OUTRIGHT EURO	16,634	20,153	-17.5%	18,824	-11.6%
DATED BRENT (PLATTS) DAILY S	0	0	-	0	-
OPIS PHYSICAL ETHANE	0	0	-	0	-
OPIS PHYSICAL NATURAL GASO	0	0	-	0	-
OPIS PHYSICAL NORMAL BUTAN	0	0	-	0	-
OPIS PHYSICAL NONLDH PROP	0	0	-	0	-
OPIS PHYSICAL LDH PROPANE	0	0	-	0	-
LA CARBOB GASOLINE(OPIS)S	675	900	-25.0%	775	-12.9%
EURO PROPANE CIF ARA SWA	813	973	-16.4%	789	3.0%
GASOIL BULLET SWAP	0	0	-	0	-
NEW YORK ETHANOL SWAP	2,412	1,114	116.5%	1,770	36.3%
LA CARB DIESEL (OPIS)	71	156	-54.5%	63	12.7%
WTI CALENDAR	152,980	164,763	-7.2%	151,281	1.1%
APPALACHIAN COAL (PHY)	952	5,925	-83.9%	909	4.7%
ROCKIES KERN OPAL - NW IN	0	0	-	0	-
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	-
HOUSTON SHIP CHANNEL INDE	0	216	-100.0%	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Energy Futures</b>					
NORTHERN NATURAL GAS DEMA	3,315	40	8,187.5%	1,244	166.5%
TENNESSEE 500 LEG BASIS S	1,956	0	-	1,836	6.5%
EAST/WEST FUEL OIL SPREAD	1,814	3,615	-49.8%	1,736	4.5%
NYISO J OFF-PEAK	1,152	1,520	-24.2%	988	16.6%
TC5 RAS TANURA TO YOKOHAM	15	290	-94.8%	20	-25.0%
WTI-BRENT BULLET SWAP	975	6,764	-85.6%	1,040	-6.2%
EURO GASOIL 10 CAL SWAP	0	210	-100.0%	0	-
HENRY HUB INDEX SWAP FUTU	24,574	18,312	34.2%	21,486	14.4%
Sumas Basis Swap	5,538	7,496	-26.1%	5,753	-3.7%
RBOB CRACK SPREAD	5,476	5,172	5.9%	7,823	-30.0%
CIN HUB 5MW D AH PK	18,489	13,773	34.2%	18,909	-2.2%
TEXAS GAS ZONE1 NG BASIS	3,150	2,420	30.2%	3,212	-1.9%
SINGAPORE GASOIL SWAP	5,667	11,678	-51.5%	5,620	0.8%
GULF COAST JET FUEL CLNDR	2,220	5,103	-56.5%	2,402	-7.6%
ULSD 10PPM CIF MED VS ICE	174	440	-60.5%	209	-16.7%
PJM BGE DA OFF-PEAK	40,608	58,993	-31.2%	43,296	-6.2%
SINGAPORE 380CST BALMO	45	167	-73.1%	170	-73.5%
LTD NAT GAS	407,207	394,874	3.1%	418,231	-2.6%
NORTHWEST ROCKIES BASIS S	9,730	18,621	-47.7%	10,609	-8.3%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-
SING FUEL	0	40	-100.0%	0	-
CIN HUB 5MW REAL TIME O P	393,272	434,792	-9.5%	403,256	-2.5%
NYISO ZONE C 5MW D AH PK	2,171	3,626	-40.1%	2,297	-5.5%
NEPOOL NE MASS 5MW D AH O	30,506	85,601	-64.4%	34,346	-11.2%
NEPOOL NE MASS 5MW D AH P	1,664	4,982	-66.6%	1,874	-11.2%
NEPOOL SE MASS 5MW D AH O	4,664	14,144	-67.0%	4,664	0.0%
NEPOOL CNCTCT 5MW D AH O	4,696	14,175	-66.9%	4,696	0.0%
NEPOOL CONECTIC 5MW D AH	382	1,230	-68.9%	424	-9.9%
NEPOOL W CNT MASS 5MW D A	36,503	76,430	-52.2%	39,191	-6.9%
PJM COMED 5MW D AH PK	4,987	9,561	-47.8%	5,176	-3.7%
NYISO ZONE J 5MW D AH O P	191,373	351,863	-45.6%	205,581	-6.9%
NYISO ZONE J 5MW D AH PK	12,147	23,722	-48.8%	13,449	-9.7%
PJM NI HUB 5MW REAL TIME	790,170	989,953	-20.2%	841,579	-6.1%
NYISO ZONE C 5MW D AH O P	39,958	50,443	-20.8%	42,262	-5.5%
ONEOK OKLAHOMA NG BASIS	2,488	1,017	144.6%	2,631	-5.4%
TEXAS EAST W LOUISANA NG	0	0	-	0	-
COLUMB GULF MAINLINE NG B	32,467	9,103	256.7%	32,086	1.2%
PANHANDLE PIPE SWAP	0	0	-	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-
TEXAS EAST WLA NAT GAS IN	0	0	-	0	-
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-
ELEC MISO PEAK	2,619	6,580	-60.2%	2,892	-9.4%
ELEC NYISO OFF-PEAK	45,883	96,953	-52.7%	50,107	-8.4%
WTS (ARGUS) VS WTI SWAP	20,565	8,971	129.2%	17,800	15.5%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-
NY 0.7% FUEL OIL (PLATTS	0	0	-	0	-
NY 2.2% FUEL OIL (PLATTS	395	0	-	395	0.0%
EIA FLAT TAX ONHWAY DIESE	6,258	4,369	43.2%	5,968	4.9%
NGPL STX BASIS	0	0	-	0	-
JET FUEL UP-DOWN BALMO CL	2,447	1,470	66.5%	715	242.2%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Energy Futures</b>					
ULSD UP-DOWN BALMO SWP	1,720	3,425	-49.8%	408	321.6%
EUROPEAN GASOIL (ICE)	250	511	-51.1%	8	3,025.0%
CRUDE OIL LAST DAY	0	0	-	0	-
NYISO ZONE G 5MW D AH O P	386,286	594,266	-35.0%	417,774	-7.5%
PJM PEP CO DA OFF-PEAK	0	5,925	-100.0%	0	-
NY H OIL PLATTS VS NYMEX	722	5,759	-87.5%	584	23.6%
GASOIL 10PPM VS ICE SWAP	230	866	-73.4%	274	-16.1%
NY HARBOR 1% FUEL OIL BAL	0	300	-100.0%	0	-
LA JET (OPIS) SWAP	50	875	-94.3%	375	-86.7%
PJM AECO DA PEAK	11,132	10,677	4.3%	11,783	-5.5%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-
GASOIL 10PPM CARGOES CIF	0	10	-100.0%	0	-
TETCO M-3 INDEX	7,194	0	-	7,194	0.0%
TRUNKLINE LA BASIS SWAP	0	0	-	0	-
SINGAPORE JET KERO GASOIL	4,775	12,694	-62.4%	6,185	-22.8%
SINGAPORE FUEL OIL SPREAD	929	3,173	-70.7%	1,082	-14.1%
NORTHERN ILLINOIS OFF-PEA	2,958	5,573	-46.9%	3,192	-7.3%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-
SINGAPORE FUEL 180CST CAL	4,572	7,453	-38.7%	4,390	4.1%
EUROPE 1% FUEL OIL NWE CA	406	830	-51.1%	484	-16.1%
Tetco ELA Basis	0	0	-	0	-
POLYETHYLENE FUTURES	0	0	-	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	-
JET FUEL CARGOES CIF NEW	0	0	-	2	-100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	-
ULSD 10PPM CIF MED SWAP	0	0	-	0	-
GASOIL 0.1 CIF MED SWAP	0	0	-	0	-
TENNESSEE 500 LEG NG SWIN	0	0	-	0	-
MICHCON NG INDEX SWAP	0	186	-100.0%	0	-
TENNESSEE ZONE 0 NG INDE	0	0	-	0	-
TCO NG INDEX SWAP	3,656	0	-	3,656	0.0%
ALGONQUIN CITYGATES BASIS	711	838	-15.2%	1,549	-54.1%
PJM WESTH RT PEAK	156,144	94,123	65.9%	151,356	3.2%
PJM PSEG DA OFF-PEAK	40,333	179,081	-77.5%	46,477	-13.2%
PJM PSEG DA PEAK	2,179	9,809	-77.8%	2,515	-13.4%
PJM PPL DA PEAK	4,160	9,896	-58.0%	4,433	-6.2%
PJM JCPL DA PEAK	7,975	3,395	134.9%	8,395	-5.0%
PJM EASTERNH DA OFF-PEAK	0	0	-	0	-
PJM EASTERNH DA PEAK	0	320	-100.0%	0	-
PJM DPL DA OFF-PEAK	0	16,745	-100.0%	0	-
PJM BGE DA PEAK	3,306	5,580	-40.8%	3,558	-7.1%
JET FUEL BRG FOB RDM VS I	0	8	-100.0%	5	-100.0%
DATED TO FRONTLINE BRENT	4,091	12,459	-67.2%	5,443	-24.8%
NEPOOL W CNTR M 5MW D AH	2,231	4,758	-53.1%	2,378	-6.2%
TENNESSEE 800 LEG NG BASI	2,568	4,379	-41.4%	1,284	100.0%
UP DOWN GC ULSD VS NMX HO	51,562	81,233	-36.5%	53,231	-3.1%
USGC UNL 87 CRACK SPREAD	410	1,010	-59.4%	275	49.1%
GULF COAST ULSD CRACK SPR	17,241	21,669	-20.4%	17,432	-1.1%
NYMEX ULSD VS NYMEX HO	669	0	-	345	93.9%
RBOB VS HEATING OIL SWAP	875	0	-	625	40.0%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Energy Futures</b>					
NYISO ZONE G 5MW D AH PK	27,360	54,456	-49.8%	29,817	-8.2%
GASOIL 0.1 BRGS FOB VS IC	0	15	-100.0%	0	-
ULSD 10PPM CIF VS ICE GAS	20	30	-33.3%	0	-
SINGAPORE NAPHTHA BALMO	0	0	-	0	-
ARGUS PROPAN FAR EST INDE	518	490	5.7%	396	30.8%
3.5% FUEL OIL CID MED SWA	389	4	9,625.0%	438	-11.2%
JET FUEL CRG CIF NEW VS I	0	8	-100.0%	5	-100.0%
BRENT CFD SWAP	81	0	-	972	-91.7%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-
PREMIUM UNLD 10P FOB MED	810	602	34.6%	775	4.5%
EURO 1% FUEL OIL NEW BALM	15	5	200.0%	18	-16.7%
DUBAI CRUDE OIL BALMO	0	0	-	0	-
SINGAPORE JET KERO BALMO	0	0	-	0	-
WTS (ARGUS) VS WTI TRD MT	3,785	6,167	-38.6%	2,830	33.7%
MARS (ARGUS) VS WTI TRD M	125	367	-65.9%	135	-7.4%
MARS (ARGUS) VS WTI SWAP	19,669	11,340	73.4%	20,074	-2.0%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0	-
NATURAL GAS	71,088	32,036	121.9%	69,072	2.9%
NGPL TEXOK INDEX	0	0	-	0	-
FUEL OIL CRACK VS ICE	19,411	37,288	-47.9%	20,769	-6.5%
HEATING OIL VS ICE GASOIL	5,165	13,746	-62.4%	7,461	-30.8%
HOUSTON SHIP CHANNEL BASI	11,556	5,483	110.8%	12,183	-5.1%
CARBON CER EURO	0	0	-	0	-
LLS (ARGUS) VS WTI SWAP	40,128	46,493	-13.7%	41,931	-4.3%
JAPAN C&F NAPHTHA SWAP	1,400	1,614	-13.3%	1,324	5.7%
MINY WTI CRUDE OIL	5,164	4,663	10.7%	4,741	8.9%
CIN HUB 5MW REAL TIME PK	22,729	24,347	-6.6%	23,461	-3.1%
PJM NILL DA PEAK	14,003	29,589	-52.7%	15,176	-7.7%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-
PJM NILL DA OFF-PEAK	270,115	627,942	-57.0%	302,333	-10.7%
PETROCHEMICALS	8,275	8,414	-1.7%	8,816	-6.1%
IN DELIVERY MONTH CER	0	0	-	0	-
IN DELIVERY MONTH EUA	116,695	171,564	-32.0%	112,789	3.5%
MONT BELVIEU NORMAL BUTAN	272	117	132.5%	465	-41.5%
MONT BELVIEU NATURAL GASO	210	364	-42.3%	235	-10.6%
CONWAY NORMAL BUTANE (OPI	838	393	113.2%	877	-4.4%
CONWAY PROPANE 5 DECIMALS	10,122	2,449	313.3%	9,547	6.0%
MONT BELVIEU NATURAL GASO	12,344	7,501	64.6%	11,455	7.8%
CONWAY NATURAL GASOLINE (	128	165	-22.4%	77	66.2%
MONT BELVIEU LDH PROPANE C	775	344	125.3%	2,500	-69.0%
MONT BELVIEU ETHANE OPIS B	175	0	-	360	-51.4%
SINGAPORE JET KERO VS. GAS	0	50	-100.0%	0	-
ERCOT HOUSTON Z MCPE 5MW	0	0	-	0	-
ERCOT NORTH ZMCPE 5MW PE	11,170	17,685	-36.8%	11,080	0.8%
ERCOT NORTH ZMCPE 5MW OF	129,030	239,195	-46.1%	140,550	-8.2%
CINERGY HUB PEAK DAILY FU	0	0	-	0	-
DIESEL 10PPM BARGES FOB B	0	0	-	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	32	-100.0%
RBOB (PLATTS) CAL SWAP	0	0	-	0	-
PJM DUQUESNE 5MW D AH PK	64	319	-79.9%	85	-24.7%
PJM DUQUS 5MW D AH O PK	1,185	5,865	-79.8%	1,569	-24.5%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Energy Futures</b>					
GRP THREE ULSD(PLT)VS HEA	13,321	13,189	1.0%	14,545	-8.4%
GRP THREE UNL GS (PLT) VS	4,925	44	11,093.2%	6,325	-22.1%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-
CHICAGO ULSD PL VS HO SPR	1,742	2,229	-21.8%	2,029	-14.1%
GC JET (ARGUS) CAL SWAP	0	0	-	0	-
LL JET (OPIS) SWAP	0	0	-	0	-
PETRO CRK&SPRD EURO	16,896	10,732	57.4%	12,501	35.2%
CRUDE OIL OUTRIGHTS	17,907	17,656	1.4%	20,209	-11.4%
PJM WES HUB PEAK LMP 50 M	279	256	9.0%	300	-7.0%
FREIGHT MARKETS	0	0	-	0	-
MCCLOSKEY ARA ARGV COAL	91,391	75,355	21.3%	91,389	0.0%
MNC FUT	6,946	4,111	69.0%	6,142	13.1%
MCCLOSKEY RCH BAY COAL	40,481	32,206	25.7%	37,205	8.8%
CRUDE OIL SPRDS	0	30	-100.0%	0	-
ELEC FINSETTLED	1,946	2,966	-34.4%	2,156	-9.7%
ELECTRICITY OFF PEAK	45,272	89,780	-49.6%	49,112	-7.8%
PETRO OUTRIGHT NA	9,404	8,629	9.0%	9,636	-2.4%
ALGON CITY GATES NAT GAS	372	0	-	372	0.0%
NEPOOL NEW HAMP 5MW D AH	9,840	16,085	-38.8%	9,840	0.0%
PJM APS ZONE DA OFF-PEAK	31,659	42,144	-24.9%	32,811	-3.5%
NAT GAS BASIS SWAP	3,003	4,708	-36.2%	2,874	4.5%
RBOB SPREAD (PLATTS) SWAP	81	80	1.3%	86	-5.8%
NGPL TEX/OK	38,653	20,166	91.7%	35,413	9.1%
NEPOOL RHD ISLD 5MW D AH	8,041	1,339	500.5%	8,692	-7.5%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-
HEATING OIL BALMO CLNDR S	75	180	-58.3%	0	-
PJM APS ZONE DA PEAK	1,725	2,298	-24.9%	1,788	-3.5%
SINGAPORE GASOIL CALENDAR	372	80	365.0%	754	-50.7%
GC ULSD VS GC JET SPREAD	75	300	-75.0%	100	-25.0%
ELEC ERCOT OFF PEAK	174,893	384,789	-54.5%	200,237	-12.7%
ELEC ERCOT DLY PEAK	8,320	16,319	-49.0%	9,202	-9.6%
PETROLEUM PRODUCTS ASIA	2,830	3,156	-10.3%	2,420	16.9%
PETRO CRCKS & SPRDS NA	59,469	61,888	-3.9%	54,646	8.8%
SINGAPORE GASOIL	4,881	6,812	-28.3%	5,814	-16.0%
ONTARIO POWER SWAPS	289,518	190,253	52.2%	291,985	-0.8%
PLASTICS	1,297	980	32.3%	1,223	6.1%
DAILY EUA	0	0	-	0	-
NYMEX OMAN CRUDE PRODUCT	0	0	-	0	-
MJC FUT	451	1,006	-55.2%	493	-8.5%
TENN 800 LEG NAT GAS INDE	0	5,134	-100.0%	0	-
NEPOOL RHODE IL 5MW D AH	132,813	24,585	440.2%	147,789	-10.1%
HEATING OIL LAST DAY	0	0	-	0	-
PETROLEUM PRODUCTS	409	561	-27.1%	506	-19.2%
PJM ATSI ELEC	0	6,564	-100.0%	0	-
COAL SWAP	3,319	1,080	207.3%	3,421	-3.0%
MGN1 SWAP FUT	327	662	-50.6%	281	16.4%
PETRO CRCKS & SPRDS ASIA	340	477	-28.7%	424	-19.8%
INDIANA MISO	191,683	159,671	20.0%	158,199	21.2%
MICHIGAN MISO	146,987	83,945	75.1%	149,012	-1.4%
NYISO CAPACITY	2,097	903	132.2%	1,549	35.4%
TRANSCO ZONE 1 NAT GAS IN	0	62	-100.0%	0	-

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Energy Futures</b>					
GROUP THREE ULSD (PLATTS)	322	1,615	-80.1%	343	-6.1%
EURO-DENOMINATED PETRO P	66	204	-67.6%	88	-25.0%
EMC FUTURE	0	0	-	0	-
DAILY PJM	0	30	-100.0%	0	-
EMMISSIONS	250	655	-61.8%	250	0.0%
UCM FUT	315	76	314.5%	410	-23.2%
INDONESIAN COAL	1,510	830	81.9%	1,505	0.3%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-
DLY GAS EURO-BOB OXY	0	0	-	0	-
NATURAL GAS INDEX	0	0	-	0	-
NCN FUT	0	0	-	0	-
BRENT OIL	0	0	-	0	-
POLYPROPYLENE FUTURES	0	0	-	0	-
MGF FUT	15	0	-	15	0.0%
CHICAGO ULSD (PLATTS) SWA	83	0	-	46	80.4%
3.5% FUEL OIL CIF BALMO S	1	0	-	15	-93.3%
NY HARBOR LOW SULPUR GAS	4,350	0	-	4,425	-1.7%
MINI RBOB V. EBOB(ARGUS) NW	841	0	-	641	31.2%
MINI GAS EUROBOB OXY NWE A	522	0	-	232	125.0%
EU LOW SULPHUR GASOIL CRA	4,419	0	-	2,925	51.1%
DIESEL10PPM BARG VS ICE LS	6	0	-	6	0.0%
MINI RBOB V. EBOBARG NWE BF	430	0	-	175	145.7%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%
NY HARBOR LOW SULPUR GAS	0	0	-	0	-
ELECTRICITY ERCOT PEAK	0	0	-	0	-
CANADIAN LIGHT SWEET OIL	615	0	-	900	-31.7%
<b>Energy Options</b>					
ETHANOL FWD	0	0	-	0	-
IN DELIVERY MONTH CER OPTIC	0	0	-	0	-
EUROPEAN JET KEROSENE NW	20	145	-86.2%	32	-37.5%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	-
NATURAL GAS PHY	4,065,878	5,151,788	-21.1%	3,941,243	3.2%
CINERGY HUB PEAK MONTH	0	240	-100.0%	0	-
NATURAL GAS 3 M CSO FIN	1,300	11,450	-88.6%	1,200	8.3%
NATURAL GAS 1 M CSO FIN	82,227	256,766	-68.0%	69,025	19.1%
WTI CRUDE OIL 1 M CSO FI	131,671	92,625	42.2%	115,503	14.0%
SINGAPORE JET FUEL CALEND	2,190	8,349	-73.8%	2,245	-2.4%
ROTTERDAM 3.5%FUEL OIL CL	2,344	8,233	-71.5%	2,335	0.4%
NYMEX EUROPEAN GASOIL APO	94	354	-73.4%	98	-4.1%
N ROCKIES PIPE SWAP	17,463	20,371	-14.3%	17,244	1.3%
BRENT OIL LAST DAY	142,195	124,621	14.1%	128,668	10.5%
SAN JUAN PIPE SWAP	4,860	6,560	-25.9%	4,500	8.0%
BRENT CALENDAR SWAP	272,113	279,915	-2.8%	279,112	-2.5%
HEATING OIL PHY	107,313	87,467	22.7%	83,800	28.1%
PJM MONTHLY	404	4,250	-90.5%	514	-21.4%
NY HARBOR HEAT OIL SWP	104,728	64,262	63.0%	90,029	16.3%
NATURAL GAS 1MO	0	0	-	0	-
RBOB PHY	28,557	36,176	-21.1%	17,998	58.7%

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## CME Group Exchange Open Interest Report - Monthly

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<b>Energy Options</b>					
RBOB 1MO CAL SPD OPTIONS	0	200	-100.0%	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	-
PGE CITYGATE PIPE SWAP	8,000	12,000	-33.3%	8,400	-4.8%
CRUDE OIL PHY	2,898,383	2,996,965	-3.3%	2,470,978	17.3%
WTI 12 MONTH CALENDAR OPT	23,584	8,300	184.1%	22,334	5.6%
WTI 6 MONTH CALENDAR OPTI	100	1,050	-90.5%	100	0.0%
CRUDE OIL 1MO	196,194	257,995	-24.0%	222,990	-12.0%
AEP-DAYTON HUB MTHLY	0	0	-	0	-
N ILLINOIS HUB MTHLY	0	0	-	0	-
SOCAL PIPE SWAP	20,960	43,360	-51.7%	19,700	6.4%
PANHANDLE BASIS	0	0	-	0	-
HENRY HUB FINANCIAL LAST	23,851	20,393	17.0%	23,575	1.2%
ISO NEW ENGLAND PK LMP	0	1,710	-100.0%	0	-
HO 1 MONTH CLNDR OPTIONS	2,980	0	0.0%	2,660	12.0%
HEATING OIL CRACK OPTIONS	0	0	-	0	-
CRUDE OIL APO	523,153	673,850	-22.4%	510,170	2.5%
RBOB CALENDAR SWAP	8,152	10,921	-25.4%	5,164	57.9%
PETRO OUTRIGHT EURO	213	1,161	-81.7%	245	-13.1%
IN DELIVERY MONTH EUA OPTIC	0	3,000	-100.0%	0	-
WTI-BRENT BULLET SWAP	83,859	123,695	-32.2%	99,018	-15.3%
PANHANDLE PIPE SWAP	0	4,280	-100.0%	0	-
NATURAL GAS OPTION ON CALE	19,531	29,831	-34.5%	18,771	4.0%
ELEC MISO PEAK	120	400	-70.0%	120	0.0%
CENTRAL APPALACHIAN COAL	0	0	-	0	-
NATURAL GAS SUMMER STRIP	0	60	-100.0%	0	-
SINGAPORE FUEL OIL 180 CS	60	770	-92.2%	80	-25.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	-
PETROCHEMICALS	25,772	24,641	4.6%	26,857	-4.0%
NATURAL GAS OPT	0	0	-	0	-
PJM CALENDAR STRIP	6,335	17,440	-63.7%	5,845	8.4%
APPALACHIAN COAL	25	230	-89.1%	0	-
CRUDE OIL OUTRIGHTS	5,460	9,605	-43.2%	5,540	-1.4%
NATURAL GAS WINTER STRIP	0	0	-	0	-
MCCLOSKEY ARA ARGS COAL	11,250	2,070	443.5%	10,050	11.9%
MCCLOSKEY RCH BAY COAL	1,610	940	71.3%	1,610	0.0%
ELEC FINSETTLED	795	2,604	-69.5%	990	-19.7%
ELECTRICITY OFF PEAK	4,560	0	-	4,560	0.0%
PETRO OUTRIGHT NA	0	0	-	0	-
NATURAL GAS 5 M CSO FIN	0	3,000	-100.0%	0	-
HEATING OIL CRK SPD AVG PRI	0	0	-	0	-
NATURAL GAS 2 M CSO FIN	0	1,900	-100.0%	0	-
BRENT 1 MONTH CAL	0	0	-	0	-
CRUDE OIL CALNDR STRIP	110	0	-	50	120.0%
SINGAPORE GASOIL CALENDAR	75	150	-50.0%	150	-50.0%
ETHANOL SWAP	33,502	22,061	51.9%	34,518	-2.9%
NATURAL GAS 6 M CSO FIN	2,450	11,100	-77.9%	1,200	104.2%
GASOIL CRACK SPREAD AVG PF	2,322	2,025	14.7%	2,322	0.0%
SHORT TERM NATURAL GAS	250	50	400.0%	0	0.0%
SHORT TERM	0	0	-	0	-
COAL SWAP	1,865	2,385	-21.8%	1,790	4.2%
COAL API2 INDEX	4,820	425	1,034.1%	3,460	39.3%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Energy Options</b>					
EURO-DENOMINATED PETRO P	140	0	-	185	-24.3%
DAILY PJM	0	0	-	0	-
COAL API4 INDEX	920	25	3,580.0%	315	192.1%
RBOB CRACK SPREAD AVG PRI	0	0	-	0	-
SHORT TERM CRUDE OIL	0	0	-	0	-
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	-
NATURAL GAS 12 M CSO FIN	0	0	-	0	-
DAILY CRUDE OIL	0	0	0.0%	0	0.0%
GASOLINE	624	0	-	624	0.0%
PJM ELECTRIC	6	0	-	6	0.0%
WTI CRUDE OIL 12 M CSO F	1,000	0	-	1,000	0.0%
<b>FX Futures</b>					
AUSTRALIAN DOLLAR	120,766	130,172	-7.2%	119,081	1.4%
BRITISH POUND	143,496	179,855	-20.2%	132,383	8.4%
BRAZIL REAL	73,848	19,935	270.4%	63,322	16.6%
CANADIAN DOLLAR	103,785	117,154	-11.4%	89,418	16.1%
E-MINI EURO FX	7,498	5,392	39.1%	5,687	31.8%
EURO FX	460,459	274,339	67.8%	410,134	12.3%
E-MINI JAPANESE YEN	1,914	910	110.3%	1,816	5.4%
JAPANESE YEN	212,636	161,575	31.6%	239,498	-11.2%
MEXICAN PESO	156,328	117,622	32.9%	148,802	5.1%
NEW ZEALND DOLLAR	23,614	23,016	2.6%	18,214	29.6%
NKR/USD CROSS RATE	528	966	-45.3%	483	9.3%
RUSSIAN RUBLE	52,279	42,514	23.0%	35,236	48.4%
S.AFRICAN RAND	4,365	3,355	30.1%	4,333	0.7%
SWISS FRANC	58,289	53,591	8.8%	57,239	1.8%
AD/CD CROSS RATES	32	28	14.3%	23	39.1%
AD/JY CROSS RATES	3,014	997	202.3%	3,207	-6.0%
AD/NE CROSS RATES	80	18	344.4%	82	-2.4%
BP/JY CROSS RATES	1,356	1,912	-29.1%	1,495	-9.3%
BP/SF CROSS RATES	223	222	0.5%	157	42.0%
CD/JY CROSS RATES	10	68	-85.3%	7	42.9%
EC/AD CROSS RATES	958	384	149.5%	872	9.9%
EC/CD CROSS RATES	1,358	538	152.4%	894	51.9%
EC/NOK CROSS RATES	8	99	-91.9%	8	0.0%
EC/SEK CROSS RATES	584	233	150.6%	160	265.0%
EFX/BP CROSS RATES	15,977	11,648	37.2%	15,370	3.9%
EFX/JY CROSS RATES	7,842	10,082	-22.2%	8,968	-12.6%
EFX/SF CROSS RATES	13,347	13,114	1.8%	13,830	-3.5%
SF/JY CROSS RATES	0	34	-100.0%	0	-
SKR/USD CROSS RATES	484	561	-13.7%	550	-12.0%
CZECK KORUNA (US)	1	131	-99.2%	0	-
CZECK KORUNA (EC)	0	938	-100.0%	0	-
HUNGARIAN FORINT (US)	0	116	-100.0%	0	-
HUNGARIAN FORINT (EC)	0	112	-100.0%	0	-
POLISH ZLOTY (US)	693	1,271	-45.5%	333	108.1%
POLISH ZLOTY (EC)	249	3,709	-93.3%	349	-28.7%

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## CME Group Exchange Open Interest Report - Monthly

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<b>FX Futures</b>					
SHEKEL	0	406	-100.0%	0	-
RMB USD	946	1,957	-51.7%	771	22.7%
RMB EURO	0	0	-	0	-
KOREAN WON	50	253	-80.2%	48	4.2%
TURKISH LIRA	61	693	-91.2%	61	0.0%
TURKISH LIRA (EU)	8	539	-98.5%	6	33.3%
E-MICRO EUR/USD	5,937	5,516	7.6%	3,642	63.0%
E-MICRO GBP/USD	1,067	1,571	-32.1%	1,158	-7.9%
E-MICRO USD/CAD	0	0	-	0	-
E-MICRO USD/CHF	0	0	-	0	-
E-MICRO USD/JPY	22	2	1,000.0%	19	15.8%
E-MICRO AUD/USD	2,259	770	193.4%	2,168	4.2%
MICRO CHF/USD	704	1,341	-47.5%	749	-6.0%
MICRO JYP/USD	1,432	1,838	-22.1%	1,387	3.2%
MICRO CAD/USD	2,442	635	284.6%	1,594	53.2%
INDIAN RUPEE	1,097	1,511	-27.4%	300	265.7%
RMB JY	0	0	-	0	-
EURO QUARTERLY VARIANCE F	0	556	-100.0%	0	-
USDZAR	46	31	48.4%	24	91.7%
<b>FX Options</b>					
AUSTRALIAN DOLLAR	101,843	103,760	-1.8%	107,399	-5.2%
BRITISH POUND	145,211	118,042	23.0%	180,219	-19.4%
BRAZIL REAL	0	0	-	0	-
CANADIAN DOLLAR	79,548	64,065	24.2%	81,671	-2.6%
EURO FX	410,371	380,209	7.9%	395,340	3.8%
JAPANESE YEN	180,522	151,568	19.1%	174,651	3.4%
MEXICAN PESO	1,125	75	1,400.0%	1,045	7.7%
NEW ZEALND DOLLAR	16	1	1,500.0%	31	-48.4%
RUSSIAN RUBLE	2,479	0	-	2,764	-10.3%
SWISS FRANC	21,023	11,628	80.8%	22,711	-7.4%
EFX/BP CROSS RATES	0	0	-	0	-
EFX/JY CROSS RATES	0	0	-	0	-
EFX/SF CROSS RATES	0	0	-	0	-
JAPANESE YEN (EU)	495	2,195	-77.4%	903	-45.2%
EURO FX (EU)	11,936	5,965	100.1%	10,903	9.5%
SWISS FRANC (EU)	9	652	-98.6%	9	0.0%
CANADIAN DOLLAR (EU)	273	836	-67.3%	958	-71.5%
BRITISH POUND (EU)	453	2,680	-83.1%	799	-43.3%
AUSTRALIAN DLR (EU)	180	2,869	-93.7%	195	-7.7%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Futures</b>					
CORN	1,289,260	1,325,416	-2.7%	1,284,842	0.3%
SOYBEAN	659,450	565,208	16.7%	774,895	-14.9%
SOYBEAN MEAL	371,840	276,462	34.5%	351,039	5.9%
SOYBEAN OIL	405,879	325,630	24.6%	377,903	7.4%
OATS	10,033	10,768	-6.8%	9,184	9.2%
ROUGH RICE	9,932	8,876	11.9%	10,949	-9.3%
WHEAT	576,455	360,580	59.9%	574,531	0.3%
MINI CORN	13,036	8,510	53.2%	10,275	26.9%
MINI SOYBEAN	13,055	6,788	92.3%	21,851	-40.3%
MINI WHEAT	2,164	2,771	-21.9%	1,774	22.0%
LIVE CATTLE	309,512	329,219	-6.0%	317,687	-2.6%
FEEDER CATTLE	46,546	38,717	20.2%	44,193	5.3%
LEAN HOGS	224,687	307,819	-27.0%	249,088	-9.8%
LUMBER	4,000	4,865	-17.8%	3,882	3.0%
WOOD PULP	0	0	-	0	-
MILK	40,307	20,560	96.0%	36,291	11.1%
MLK MID	0	0	0.0%	0	-
NFD MILK	4,672	2,353	98.6%	3,905	19.6%
BUTTER CS	6,142	4,287	43.3%	5,808	5.8%
CLASS IV MILK	4,953	4,739	4.5%	5,552	-10.8%
DRY WHEY	5,317	2,204	141.2%	4,185	27.0%
GSCI EXCESS RETURN FUT	23,078	24,849	-7.1%	22,942	0.6%
GOLDMAN SACHS	9,630	8,191	17.6%	8,973	7.3%
HOUSING INDEX	85	149	-43.0%	78	9.0%
ETHANOL	6,646	4,015	65.5%	6,363	4.4%
HDD WEATHER	650	5,263	-87.6%	550	18.2%
CDD WEATHER	0	1,500	-100.0%	910	-100.0%
HDD SEASONAL STRIP	0	550	-100.0%	0	-
CDD SEASONAL STRIP	0	0	-	100	-100.0%
HDD WEATHER EUROPEAN	250	0	-	0	-
CAT WEATHER EUROPEAN	0	0	-	0	-
HDD EURO SEASONAL STRIP	3,250	1,000	225.0%	1,000	225.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-
WKLY AVG TEMP	0	0	-	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-
COFFEE	23	9	155.6%	29	-20.7%
DOW-UBS COMMOD INDEX	11,232	6,911	62.5%	11,174	0.5%
SUGAR 11	29	5	480.0%	22	31.8%
COCOA TAS	8	2	300.0%	6	33.3%
COTTON	39	6	550.0%	12	225.0%
GRAIN BASIS SWAPS	0	1,072	-100.0%	0	-
DOW-UBS COMMOD INDEX SWA	0	1,682	-100.0%	1,682	-100.0%
USD CRUDE PALM OIL	0	240	-100.0%	0	-
CASH-SETTLED CHEESE	23,116	8,446	173.7%	18,351	26.0%
OTC SP GSCI ER 3MTH SWAP	0	0	-	0	-
OTC SP GSCI ER SWAP	0	2,058	-100.0%	0	-
FERTILIZER PRODUCTS	3,685	1,655	122.7%	2,660	38.5%
WHEAT HRW	0	158,675	-100.0%	0	-
S&P GSCI ENHANCED ER SWAP	13,072	13,072	0.0%	21,818	-40.1%
MALAYSIAN PALM SWAP	9,200	6,140	49.8%	9,860	-6.7%
DJ_UBS ROLL SELECT INDEX FU	589	170	246.5%	589	0.0%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
CORN	1,704,109	1,782,889	-4.4%	1,565,882	8.8%
SOYBEAN	813,110	446,265	82.2%	1,085,650	-25.1%
SOYBEAN MEAL	262,684	186,379	40.9%	225,134	16.7%
SOYBEAN OIL	171,540	123,988	38.4%	148,992	15.1%
SOYBEAN CRUSH	791	955	-17.2%	973	-18.7%
OATS	5,454	6,283	-13.2%	4,849	12.5%
ROUGH RICE	1,448	1,099	31.8%	2,410	-39.9%
WHEAT	420,978	355,672	18.4%	409,502	2.8%
LIVE CATTLE	321,079	228,990	40.2%	362,219	-11.4%
FEEDER CATTLE	38,950	23,605	65.0%	38,900	0.1%
LEAN HOGS	213,742	135,485	57.8%	279,764	-23.6%
LUMBER	505	1,267	-60.1%	999	-49.4%
MILK	94,899	50,224	89.0%	91,505	3.7%
MLK MID	813	486	67.3%	755	7.7%
NFD MILK	5,671	2,608	117.4%	5,148	10.2%
BUTTER CS	5,238	3,936	33.1%	4,506	16.2%
CLASS IV MILK	7,862	10,077	-22.0%	9,176	-14.3%
DRY WHEY	2,972	944	214.8%	3,084	-3.6%
HOUSING INDEX	35	0	-	35	0.0%
HDD WEATHER	250	1,000	-75.0%	0	-
CDD WEATHER	0	0	-	200	-100.0%
HDD SEASONAL STRIP	19,665	31,925	-38.4%	13,615	44.4%
CDD SEASONAL STRIP	0	0	-	26,400	-100.0%
HDD WEATHER EUROPEAN	500	0	-	0	-
CAT WEATHER EUROPEAN	0	0	-	0	-
HDD EURO SEASONAL STRIP	24,500	9,500	157.9%	8,000	206.3%
CAT EURO SEASONAL STRIP	0	0	-	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-
SBIN M HURR	0	0	-	0	-
SBIN M HURR EVENT2	0	0	-	0	-
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-
JULY-NOV SOYBEAN CAL SPRD	1,345	150	796.7%	940	43.1%
DEC-JULY WHEAT CAL SPRD	610	0	-	180	238.9%
JULY-DEC CORN CAL SPRD	1,355	1,980	-31.6%	1,380	-1.8%
SOYBN NEARBY+2 CAL SPRD	205	182	12.6%	245	-16.3%
WHEAT NEARBY+2 CAL SPRD	5,853	7,277	-19.6%	5,378	8.8%
CORN NEARBY+2 CAL SPRD	4,913	3,331	47.5%	3,838	28.0%
JULY-JULY WHEAT CAL SPRD	0	0	-	0	-
JULY-DEC WHEAT CAL SPRD	0	0	-	0	-
LV CATL CSO	40	0	-	40	0.0%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	-
SBIN HURR	0	750	-100.0%	0	-
SNOWFALL	0	0	-	0	-
WHEAT-CORN IC50	5,735	296	1,837.5%	5,735	0.0%
CASH-SETTLED CHEESE	16,414	7,906	107.6%	14,096	16.4%
SEAS SNOWFALL	0	0	-	0	-
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-
JULY-DEC SOY OIL CAL SPRD	0	0	-	0	-
SOY OIL NEARBY+2 CAL SPRD	250	125	100.0%	50	400.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	991	-100.0%

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## CME Group Exchange Open Interest Report - Monthly

	Open Interest OCT 2014	Open Interest OCT 2013	% CHG	Open Interest SEP 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
DEC-DEC CORN CAL SPRD	890	1,525	-41.6%	747	19.1%
DEC-JULY CORN CAL SPRD	860	370	132.4%	800	7.5%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-
SOYBEAN CORN RATIO	0	0	-	0	-
LN HOGS CSO	0	0	-	0	-
WHEAT HRW	0	33,388	-100.0%	0	-
JAN-MAY SOYBEAN CAL SPRD	400	0	-	400	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	-
DEC-JUL SOYBEAN OIL CSO	185	0	-	185	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-
NOV-DEC SOYBEAN CSO	0	0	-	690	-100.0%
<b>TOTAL FUTURES GROUP</b>					
Interest Rate Futures	19,931,650	16,138,587	23.5%	21,502,473	-7.3%
Equity Index Futures	3,803,384	3,793,032	0.3%	3,753,966	1.3%
Metals Futures	898,462	797,380	12.7%	847,474	6.0%
Energy Futures	20,530,031	20,689,277	-0.8%	20,890,798	-1.7%
FX Futures	1,482,092	1,194,230	24.1%	1,383,878	7.1%
Commodities and Alternative Invest	4,101,822	3,851,432	6.5%	4,194,953	-2.2%
<b>TOTAL FUTURES</b>	<b>50,747,441</b>	<b>46,463,938</b>	<b>9.2%</b>	<b>52,573,542</b>	<b>-3.5%</b>
<b>TOTAL OPTIONS GROUP</b>					
Interest Rate Options	33,426,311	25,553,087	30.8%	32,430,461	3.1%
Equity Index Options	4,734,256	3,805,052	24.4%	3,786,890	25.0%
Metals Options	1,979,191	1,915,621	3.3%	1,826,548	8.4%
Energy Options	8,876,388	10,444,164	-15.0%	8,258,923	7.5%
FX Options	955,484	844,545	13.1%	979,598	-2.5%
Commodities and Alternative Invest	4,155,850	3,460,857	20.1%	4,323,393	-3.9%
<b>TOTAL OPTIONS</b>	<b>54,127,480</b>	<b>46,023,326</b>	<b>17.6%</b>	<b>51,605,813</b>	<b>4.9%</b>
<b>TOTAL COMBINED</b>					
Interest Rate	53,357,961	41,691,674	28.0%	53,932,934	-1.1%
Equity Index	8,537,640	7,598,084	12.4%	7,540,856	13.2%
Metals	2,877,653	2,713,001	6.1%	2,674,022	7.6%
Energy	29,406,419	31,133,441	-5.5%	29,149,721	0.9%
FX	2,437,576	2,038,775	19.6%	2,363,476	3.1%
Commodities and Alternative Invest	8,257,672	7,312,289	12.9%	8,518,346	-3.1%
<b>GRAND TOTAL</b>	<b>104,874,921</b>	<b>92,487,264</b>	<b>13.4%</b>	<b>104,179,355</b>	<b>0.7%</b>

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